

KCP&L Greater Missouri Operations Company

Schedule of Rates For Steam

APPLYING TO THE FOLLOWING TERRITORY

St. Joseph, Missouri and Environs

DATE OF ISSUE:
ISSUED BY:

November 3, 2008
Chris Giles, Vice President Regulatory Affairs

EFFECTIVE DATE: December 3, 2008

Aquila, Inc. dba
KCP&L Greater Missouri Operations Company

Schedule of Rates
For
Steam

APPLYING TO THE FOLLOWING TERRITORY

St. Joseph, Missouri and Environs

CANCELLED
December 3, 2008
Missouri Public
Service Commission
HN-2009-0165; JH-2009-0313

DATE OF ISSUE: July 2, 2008
ISSUED BY: Chris Giles, Vice President Regulatory Affairs

EFFECTIVE DATE: August 1, 2008

August 8, 2008

FILED
Missouri Public
Service Commission
EN-2009-0015



P.S.C. MO. No. 1

AQUILA, INC.
d/b/a AQUILA NETWORKS,
And AQUILA NETWORKS – L&P

SCHEDULE OF RATES FOR STEAM

APPLYING TO THE FOLLOWING TERRITORY

St. Joseph, Missouri and Environs

CANCELLED
August 8, 2008
Missouri Public
Service Commission

Issued: April 14, 2004
Issued by: Dennis Williams, Regulatory Services

Effective: April 22, 2004

Filed
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>1</u>	<u>2nd</u>	Revised	Sheet No.	<u>0.1</u>
Canceling P.S.C. MO. No.	<u>1</u>	<u>1st</u>	Revised	Sheet No.	<u>0.1</u>

**KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106**

FOR: St. Joseph, Missouri and Environs

ADOPTION NOTICE
STEAM

On July 14, 2008, the transaction authorized by the Missouri Public Service Commission (“Commission”) Report and Order dated July 1, 2008, in Case No. EM-2007-0374 closed. As a result, a wholly-owned subsidiary of Great Plains Energy Incorporated (“Great Plains Energy”), a Missouri corporation, was merged with and into Aquila, Inc. (“Aquila”), a Delaware corporation. Aquila was the surviving corporation. Once authorized by the Commission to do so, Aquila began doing business as KCP&L Greater Missouri Operations Company. Since that time, Aquila changed its name to KCP&L Greater Missouri Operations Company in accordance with §253 of the Delaware General Corporation Law. The company will continue doing business as KCP&L Greater Missouri Operations Company.

KCP&L Greater Missouri Operations Company hereby adopts, ratifies and makes its own in every respect, as if the same had been originally filed by it, all tariffs, schedules, and rules and regulations of Aquila, Inc. dba KCP&L Greater Missouri Operations Company filed with and approved by the Commission before the effective date of this tariff. KCP&L Greater Missouri Operations Company will operate in the area formerly served by Aquila, Inc. dba Aquila Networks – L&P using the name KCP&L Greater Missouri Operations Company.

DATE OF ISSUE:	June 17, 2009	EFFECTIVE DATE:	July 1, 2009
ISSUED BY:	Chris Giles, Vice President Regulatory Affairs		

Should be 1st Revised Sheet 0.1
Cancels Original 0.1

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

FOR: St. Joseph, Missouri and Environs

ADOPTION NOTICE
STEAM

On July 14, 2008, the transaction authorized by the Missouri Public Service Commission ("Commission") Report and Order dated July 1, 2008, in Case No. EM-2007-0374 closed. As a result, a wholly-owned subsidiary of Great Plains Energy Incorporated ("Great Plains Energy"), a Missouri corporation, was merged with and into Aquila, Inc. ("Aquila"), a Delaware corporation. Aquila was the surviving corporation. Once authorized by the Commission to do so, Aquila began doing business as KCP&L Greater Missouri Operations Company. Since that time, Aquila changed its name to KCP&L Greater Missouri Operations Company in accordance with §253 of the Delaware General Corporation Law. The company will continue doing business as KCP&L Greater Missouri Operations Company.

KCP&L Greater Missouri Operations Company hereby adopts, ratifies and makes its own in every respect, as if the same had been originally filed by it, all tariffs, schedules, and rules and regulations of Aquila, Inc. dba KCP&L Greater Missouri Operations Company filed with and approved by the Commission before the effective date of this tariff. KCP&L Greater Missouri Operations Company will operate in the area formally served by Aquila, Inc. dba Aquila Networks – L&P using the name KCP&L Greater Missouri Operations Company.

DATE OF ISSUE:
ISSUED BY:

November 3, 2008
Chris Giles, Vice President Regulatory Affairs

EFFECTIVE DATE: December 3, 2008

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**Aquila, Inc. dba
KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106**

FOR: St. Joseph, Missouri and Environs

**ADOPTION NOTICE
STEAM**

Effective upon the closing of the transactions authorized by the Missouri Public Service Commission ("Commission") Report and Order dated July 1, 2008, in Case No. EM-2007-0374, which is tentatively set for July 14, 2008, a wholly-owned subsidiary of Great Plains Energy Incorporated ("Great Plains Energy"), a Missouri corporation, will be merged with and into Aquila, Inc. ("Aquila"), a Delaware corporation. Aquila will be the surviving corporation. Once the merger is consummated, Aquila, Inc. dba Aquila Networks – L&P will begin doing business as KCP&L Greater Missouri Operations Company. It is further contemplated that Aquila will subsequently change its name to KCP&L Greater Missouri Operations Company in accordance with §253 of the Delaware General Corporation Law, after which the company will continue doing business as KCP&L Greater Missouri Operations Company.

Pursuant to the Commission's Report and Order dated July 1, 2008, issued in said case, effective upon the closing Aquila, Inc. dba KCP&L Greater Missouri Operations Company hereby adopts, ratifies and makes its own in every respect, as if the same had been originally filed by it, all tariffs, schedules, and rules and regulations of Aquila, Inc. dba Aquila Networks – L&P filed with and approved by the Commission before the effective date of this tariff. Aquila, Inc. dba KCP&L Greater Missouri Operations Company will operate in the area served by Aquila, Inc. dba Aquila Networks – L&P using the name KCP&L Greater Missouri Operations Company.

CANCELLED
December 3, 2008
Missouri Public
Service Commission
HN-2009-0165; JH-2009-0313

DATE OF ISSUE: July 2, 2008
ISSUED BY: Chris Giles, Vice President Regulatory Affairs

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August 1, 2008

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
 Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 1
 Revised Sheet No. 1
For St. Joseph, MO & Environs

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

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Company provides steam service for heating and processing in the vicinity of Lake Road generating station in the City of St. Joseph, Missouri.		
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December 1, 2009

Issued: November 12, 2009
 Issued by: Tim Rush, Director Regulatory Affairs

Effective: December 12, 2009

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DATE OF ISSUE: June 17, 2009

EFFECTIVE DATE: July 1, 2009

ISSUED BY: Chris Giles, Vice President Regulatory Affairs

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st
 Canceling P.S.C. MO. No. 1

Revised Sheet No. 1
 Original Sheet No. 1

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For St. Joseph, MO & Environs

TABLE OF CONTENTS
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DESCRIPTION OF AUTHORIZED SERVICE TERRITORY

Company provides steam service for heating and processing in the vicinity of Lake Road generating station in the City of St. Joseph, Missouri.

RATES:

Steam Service	MO981	2
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RULES AND REGULATIONS

1. Customer Defined	7
2. Service	7
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18. Special Facilities	11

CANCELLED

July 1, 2009

Missouri Public

Service Commission

HR-2009-0092; YH-2009-0862

Issued: February 28, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: March 30, 2006

March 6, 2006

Filed

HR-2005-0450

Missouri Public
 Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1
 Canceling P.S.C. MO. No. _____

Original Sheet No. 1
 Sheet No. _____

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For St. Joseph, MO & Environs

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RATES:

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RULES AND REGULATIONS

1. Customer Defined	7
2. Service	7
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st
Canceling P.S.C. MO. No. 1

Revised Sheet No. 2
Original Sheet No. 2

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For St. Joseph, MO & Environs

STEAM SERVICE
STEAM

AVAILABILITY

Available for firm service from the Company's facilities to customers located in the vicinity of Lake Road Generating Station who shall contract to use this service for continuous periods of not less than two (2) years.

BASE RATE, MO981 Net two parts

- 1. Reserved Capacity Charge:
For all BTU of Reserved Capacity, per month, per million BTU \$404.30

Plus

- 2. Energy Charge per million BTU:
For the first 300 million BTU's per million BTU's of reserved capacity \$5.8768
For all over 300 million BTU's per million BTU's of reserved capacity \$4.7762

QUARTERLY COST ADJUSTMENT

The Energy Charge is subject to the Quarterly Cost Adjustment Rider.

LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF RESERVED CAPACITY

The Reserved Capacity shall be the actual demand for the billing period but not less than eighty-percent (80%) of the highest actual demand established in the previous eleven (11) months, and in no case less than three (3) million BTU's per hour.

SPECIAL RULES

The pressure, temperature and heat content of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

CANCELLED
July 1, 2009
Missouri Public
Service Commission
HR-2009-0092; YH-2009-0862

Issued: February 28, 2006
Issued by: Gary Clemens, Regulatory Services

Effective: March 30, 2006
March 6, 2006

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Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For St. Joseph, MO & Environs

STEAM SERVICE
STEAM

AVAILABILITY

Available for firm service from the Company's facilities to customers located in the vicinity of Lake Road Generating Station who shall contract to use this service for continuous periods of not less than two years.

BASE RATE, MO981 Net two parts

- 1. Reserved Capacity Charge:
For all BTU of Reserved Capacity, per month, per million BTU\$294.08

Plus

- 2. Energy Charge per million BTU:
For the first 300 million BTU's per million BTU's of reserved capacity\$4.2747
For all over 300 million BTU's per million BTU's of reserved capacity\$3.4741

LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF RESERVED CAPACITY

The Reserved Capacity shall be the actual demand for the billing period but not less than 80 percent of the highest actual demand established in the previous 11 months, and in no case less than three million BTU's per hour.

SPECIAL RULES

The pressure, temperature and heat content of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For St. Joseph, MO & Environs

STANDBY OR SUPPLEMENTARY SERVICE
STEAM

AVAILABILITY

Available for steam service to any customer who shall contract for a minimum monthly Reserved Capacity of three (3) mmBtu for a period of sixty (60) consecutive months, where the customer desires service as standby or supplementary to service provided by the customer's own facilities.

BASE RATE

Demand Charge per mmBtu

For each million Btu's of Reserved Capacity per month..... \$795.86

Fixed Energy Charge per mmBtu

For each million Btu's per month \$1.5853

Energy Fuel Charge per mmBtu

The energy fuel charge shall be determined based on the incremental cost of fuel for the period of actual energy usage.

Rental Charge per month

The Company and customer shall enter into a steam equipment rental contract and the customer shall agree to pay to the Company, in addition to his bill for service, a monthly rental charge therefore equal to one and three-fourths percent of the Company's total investment in all steam equipment solely dedicated to providing steam service to the customer.

QUARTERLY COST ADJUSTMENT

The Energy Charge is subject to the Quarterly Cost Adjustment Rider.

MINIMUM

The minimum monthly bill shall be the Demand Charge plus the Rental Charge.

LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF RESERVED CAPACITY

The customer shall subscribe to a pre-specified demand level that shall be used in the calculation of the demand charge. In no case shall the specified reserved capacity be less than three (3) million BTUs per hour. The Company agrees to deliver, upon a minimum of six (6) hours notification, a demand level equal to, or less than, the subscribed demand level. If the customer requests and the Company delivers a demand greater than the subscribed level, the new actual demand delivered shall be used to calculate the monthly demand charge in the subsequent twenty-four (24) month period. At the end of the twenty-four (24) month period, if no higher demand has been delivered, the customer may again subscribe to a lower demand level. Delivery of a demand level that is higher than the subscribed level is subject to the Company's approval and the system conditions at the time of request. The Company does not assure delivery above the subscribed level.

DATE OF ISSUE: June 17, 2009

EFFECTIVE DATE: July 1, 2009

ISSUED BY: Chris Giles, Vice President Regulatory Affairs

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st
Canceling P.S.C. MO. No. 1

Revised Sheet No. 3
Original Sheet No. 3

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For St. Joseph, MO & Environs

STANDBY OR SUPPLEMENTARY SERVICE
STEAM

AVAILABILITY

Available for steam service to any customer who shall contract for a minimum monthly Reserved Capacity of three (3) mmBtu for a period of sixty (60) consecutive months, where the customer desires service as standby or supplementary to service provided by the customer's own facilities.

BASE RATE

Demand Charge per mmBtu
For each million Btu's of Reserved Capacity per month..... \$751.71
Fixed Energy Charge per mmBtu
For each million Btu's per month \$1.4974
Energy Fuel Charge per mmBtu
The energy fuel charge shall be determined based on the incremental cost of fuel for the period of actual energy usage.
Rental Charge per month
The Company and customer shall enter into a steam equipment rental contract and the customer shall agree to pay to the Company, in addition to his bill for service, a monthly rental charge therefor equal to one and three-fourths percent of the Company's total investment in all steam equipment solely dedicated to providing steam service to the customer.

CANCELLED
July 1, 2009
Missouri Public
Service Commission
HR-2009-0092; YH-2009-0862

QUARTERLY COST ADJUSTMENT

The Energy Charge is subject to the Quarterly Cost Adjustment Rider.

MINIMUM

The minimum monthly bill shall be the Demand Charge plus the Rental Charge.

LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF RESERVED CAPACITY

The customer shall subscribe to a prespecified demand level that shall be used in the calculation of the demand charge. In no case shall the specified reserved capacity be less than three (3) million BTUs per hour. The Company agrees to deliver, upon a minimum of six (6) hours notification, a demand level equal to, or less than, the subscribed demand level. If the customer requests and the Company delivers a demand greater than the subscribed level, the new actual demand delivered shall be used to calculate the monthly demand charge in the subsequent twenty-four (24) month period. At the end of the twenty-four (24) month period, if no higher demand has been delivered, the customer may again subscribe to a lower demand level. Delivery of a demand level that is higher than the subscribed level is subject to the Company's approval and the system conditions at the time of request. The Company does not assure delivery above the subscribed level.

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For St. Joseph, MO & Environs

STANDBY OR SUPPLEMENTARY SERVICE
STEAM

AVAILABILITY

Available for steam service to any customer who shall contract for a minimum monthly Reserved Capacity of 3 mmBtu for a period of 60 consecutive months, where the customer desires service as standby or supplementary to service provided by the customer's own facilities.

BASE RATE

Demand Charge per mmBtu

For each million Btu's of Reserved Capacity per month\$546.78

Fixed Energy Charge per mmBtu

For each million Btu's per month\$1.0892

Energy Fuel Charge per mmBtu

The energy fuel charge shall be determined based on the incremental cost of fuel for the period of actual energy usage.

Rental Charge per month

The Company and customer shall enter into a steam equipment rental contract and the customer shall agree to pay to the Company, in addition to his bill for service, a monthly rental charge therefor equal to one and three-fourths percent of the Company's total investment in all steam equipment solely dedicated to providing steam service to the customer.

MINIMUM

The minimum monthly bill shall be the Demand Charge plus the Rental Charge.

LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF RESERVED CAPACITY

The customer shall subscribe to a prespecified demand level that shall be used in the calculation of the demand charge. In no case shall the specified reserved capacity be less than three million BTUs per hour. The Company agrees to deliver, upon a minimum of six hours notification, a demand level equal to, or less than, the subscribed demand level. If the customer requests and the Company delivers a demand greater than the subscribed level, the new actual demand delivered shall be used to calculate the monthly demand charge in the subsequent 24-month period. At the end of the 24-month period, if no higher demand has been delivered, the customer may again subscribe to a lower demand level. Delivery of a demand level that is higher than the subscribed level is subject to the Company's approval and the system conditions at the time of request. The Company does not assure delivery above the subscribed level.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 4
Canceling P.S.C. MO. No. 1 Original Sheet No. 4

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For St. Joseph, MO & Environs

STANDBY OR SUPPLEMENTARY SERVICE (Continued)
STEAM

SPECIAL RULES

The pressure, temperature and heat content of all service under this schedule shall be only as specified by the Company.

Service under this schedule shall be self-renewing for an additional period of sixty months, unless written notice of intention to discontinue is given two years before the end of the existing contract period.

New or existing customers that request to be placed on this rate schedule must enter into a Steam Equipment Rental Agreement prior to receiving service under this schedule.

Issued: September 3, 2004

Effective: October 4, 2004

Issued by: Gary Clemens, Regulatory Services

Filed

Missouri Public
Service Commission

CANCELLED

October 7, 2019

Missouri Public

Service Commission

HN-2020-0065; JH-2020-0047

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 4

Canceling P.S.C. MO. No. _____

Sheet No. _____

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For St. Joseph, MO & Environs

STANDBY OR SUPPLEMENTARY SERVICE (Continued)	Missouri Public Service Commission
ELECTRIC Steam	

SPECIAL RULES

REC'D APR 14 2004

The pressure, temperature and heat content of all service under this schedule shall be only as specified by the Company.

Service under this schedule shall be self-renewing for an additional period of sixty months, unless written notice of intention to discontinue is given two years before the end of the existing contract period.

New or existing customers that request to be placed on this rate schedule must enter into a Steam Equipment Rental Agreement' prior to receiving service under this schedule.

CANCELLED

OCT 04 2004

By *(SRS)*
Public Service Commission
MISSOURI

**Missouri Public
Service Commission**

Issued: April 14, 2004
Issued by: Dennis Williams, Regulatory Services

Effective: April 22, 2004 **ER-2004-0034**
FILED APR 22 2004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd
Canceling P.S.C. MO. No. 1 1st

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

Revised Sheet No. 5
Revised Sheet No. 5
For St. Joseph, MO & Environs

CONTRACT SERVICE
STEAM

AVAILABILITY, MO982

Company may, in those instances in which it faces competition from an alternate supplier of industrial steam service or the possibility of self-generation of industrial steam by a customer, enter into a special rate contract(s) with the customer on such terms and conditions as may be agreed upon by Company and the customer which, in Company 's sole discretion, are deemed necessary to continue to maintain services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

All such contracts shall be furnished to the Commission Staff and to the Office of the Public Counsel and shall be subject to the Commission's jurisdiction.

Unless otherwise specified or modified in the contract between the customer and Company, such service shall be subject to all other applicable Company rules, regulations, tariffs and General Terms and Conditions of Service applicable to industrial steam service on file with and approved by the Commission and as the same may be changed lawfully from time to time. The rates provided by any such contract shall not, however, exceed the tariffed rate which would otherwise be applicable nor be less than \$6.1249 per mmBtu. Any such contract shall not bind the Commission for ratemaking purposes.

QUARTERLY COST ADJUSTMENT

The Energy Charge of any contract under this tariff is subject to the Quarterly Cost Adjustment Rider.

DATE OF ISSUE: June 17, 2009 EFFECTIVE DATE: July 1, 2009
ISSUED BY: Chris Giles, Vice President Regulatory Affairs

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October 7, 2019
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Service Commission

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st
Canceling P.S.C. MO. No. 1

Revised Sheet No. 5
Original Sheet No. 5

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For St. Joseph, MO & Environs

CONTRACT SERVICE
STEAM

AVAILABILITY, MO982

Company may, in those instances in which it faces competition from an alternate supplier of industrial steam service or the possibility of self-generation of industrial steam by a customer, enter into a special rate contract(s) with the customer on such terms and conditions as may be agreed upon by Company and the customer which, in Company 's sole discretion, are deemed necessary to continue to maintain services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

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Unless otherwise specified or modified in the contract between the customer and Company, such service shall be subject to all other applicable Company rules, regulations, tariffs and General Terms and Conditions of Service applicable to industrial steam service on file with and approved by the Commission and as the same may be changed lawfully from time to time. The rates provided by any such contract shall not, however, exceed the tariffed rate which would otherwise be applicable nor be less than \$4.8943 per mmBtu. Any such contract shall not bind the Commission for ratemaking purposes.

QUARTERLY COST ADJUSTMENT

The Energy Charge of any contract under this tariff is subject to the Quarterly Cost Adjustment Rider.

CANCELLED

July 1, 2009

Missouri Public

Service Commission

HR-2009-0092; YH-2009-0862

Issued: February 28, 2006
Issued by: Gary Clemens, Regulatory Services

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1
Canceling P.S.C. MO. No. _____

Original Sheet No. 5
Sheet No. _____

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For St. Joseph, MO & Environs

CONTRACT SERVICE
STEAM

AVAILABILITY, MO982

Company may, in those instances in which it faces competition from an alternate supplier of industrial steam service or the possibility of self-generation of industrial steam by a customer, enter into a special rate contract(s) with the customer on such terms and conditions as may be agreed upon by Company and the customer which, in Company 's sole discretion, are deemed necessary to continue to maintain services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

All such contracts shall be furnished to the Commission Staff and to the Office of the Public Counsel and shall be subject to the Commission's jurisdiction.

Unless otherwise specified or modified in the contract between the customer and Company, such service shall be subject to all other applicable Company rules, regulations, tariffs and General Terms and Conditions of Service applicable to industrial steam service on file with and approved by the Commission and as the same may be changed lawfully from time to time. The rates provided by any such contract shall not, however, exceed the tariffed rate which would otherwise be applicable nor be less than \$3.56 per mmBtu. Any such contract shall not bind the Commission for ratemaking purposes.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st
Canceling P.S.C. MO. No. 1

Revised Sheet No. 6
Original Sheet No. 6

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For St. Joseph, MO & Environs

AG PROCESSING SPECIAL CONTRACT
STEAM

AVAILABILITY

In Case No. ER-2004-0034, the lead case consolidated with Case No. HR-2004-0024, the Missouri Public Service Commission approved a special contract with Ag Processing, Inc., which is on file with the Commission as Appendix C to the Unanimous Stipulation And Agreement approved to become effective on the original effective date of this schedule. In Case No. HR-2005-0450, the Missouri Public Service Commission amended the special contract with Ag Processing, Inc., as shown in the stipulation and agreement approved to become effective on the effective date of the first revised version of this schedule.

Issued: February 28, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: March 30, 2006

March 6, 2006

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October 7, 2019

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HN-2020-0065; JH-2020-0047

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1
Canceling P.S.C. MO. No. _____

Original Sheet No. 6
Sheet No. _____

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For St. Joseph, MO & Environs

AG PROCESSING SPECIAL CONTRACT STEAM

AVAILABILITY

In Case No. ER-2004-0034, the lead case consolidated with Case No. HR-2004-0024, the Missouri Public Service Commission approved a special contract with Ag Processing, Inc., which is on file with the Commission as Appendix C to the Unanimous Stipulation And Agreement approved to become effective on the original effective date of this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd
Canceling P.S.C. MO. No. 1 1st

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

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QUARTERLY COST ADJUSTMENT RIDER - STEAM
 (Applicable to Service Provided Prior to July 1, 2009)
AVAILABILITY

This Quarterly Cost Adjustment (QCA) Rider applies to all sales of steam service provided under all steam rate schedules and contracts that occur prior to July 1, 2009.

The Company will file rate adjustments quarterly to reflect eighty percent (80%) of the change in the actual fuel costs above or below a base amount of \$3.0050 per million BTU of thermal inputs. The sum of the Current Quarterly Cost Adjustment (CQCA), plus the three (3) preceding CQCAs, plus reconciling adjustments, if any, plus the Reconciliation Rate will be billed in addition to all other charges under applicable tariff provisions.

CALCULATIONS

Current Quarterly Cost Adjustment (CQCA):

The CQCA is the rate adjustment component designed to reflect the customer share of the variation in fuel cost for the most recent quarter. In the computation of the CQCA the numerator is the portion of fuel costs to be collected or refunded based on costs incurred for the previous quarter. The denominator is the number of annual billing units used to compute the rate component.

CQCA = Customer Share of Fuel Cost Variation for the Preceding Quarter divided by Annual Billing Determinants

$$\text{Or, CQCA} = \frac{[\text{AM} \times (\text{FCPM}_{\text{pq}} - \text{FCPM}_{\text{b}})] \times \text{FI}_{\text{pq}}}{\text{BD}_{\text{p12}} + \text{BDA}_{\text{f12}}}$$

Or, using spreadsheet software math conventions, except substituting variables for cell references:

$$\text{CQCA} = \frac{((\text{AM} * (\text{FCPM}_{\text{pq}} - \text{FCPM}_{\text{b}})) * \text{FI}_{\text{pq}}) / \text{IF} (\text{OR} (\text{BD}_{\text{pq}} > \text{BD}_{\text{pq-4}} * 1.05, \text{BD}_{\text{pq}} < \text{BD}_{\text{pq-4}} * .95), \text{BD}_{\text{p12}} + \text{BDA}_{\text{f12}}, \text{BD}_{\text{p12}})}$$

Where:

CQCA= Current Quarterly Cost Adjustment

AM= Alignment Mechanism = 80%

FCPM_{pq}= Fuel Cost per million BTU on input for the preceding quarter

FCPM_b= Base Fuel Cost per million BTU on input = \$3.0050

FI_{pq} = Fuel Input (million BTUs of fuel input to the steam system) during the preceding quarter

BD_{pq}= Billing Determinants (million BTU delivered to retail customers) for the preceding quarter

BD_{pq-4}= Billing Determinants for the corresponding quarter one (1) year prior to the preceding quarter

BD_{p12}= Billing Determinants for the preceding four (4) quarters

BDA_{f12}= Billing Determinants Adjustment for the following year; provided, however, that this term shall be zero (0) unless BD_{pq} varies by more than five percent (5%) up or down from BD_{pq-4} and Company determines that an adjustment is appropriate.

Note: Billing determinants shall reflect usage corresponding to the period of fuel cost computations, regardless of the "billing" or "revenue month" in which such usage is billed.

DATE OF ISSUE: June 17, 2009

EFFECTIVE DATE: July 1, 2009

ISSUED BY: Chris Giles, Vice President Regulatory Affairs

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1Original Sheet No. 6.1

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba**AQUILA NETWORKS**

For St. Joseph, MO & Environs

KANSAS CITY, MO 64138QUARTERLY COST ADJUSTMENT RIDER
STEAMAVAILABILITY

This Quarterly Cost Adjustment (QCA) Rider applies to all sales of steam service provided under all steam rate schedules and contracts.

The Company will file rate adjustments quarterly to reflect eighty percent (80%) of the change in the actual fuel costs above or below a base amount of \$3.0050 per million BTU. The sum of the Current Quarterly Cost Adjustment (CQCA), plus the three (3) preceding CQCAs, plus reconciling adjustments, if any, plus the Reconciliation Rate will be billed in addition to all other charges under applicable tariff provisions.

CALCULATIONS

Current Quarterly Cost Adjustment (CQCA):

The CQCA is the rate adjustment component designed to reflect the customer share of the variation in fuel cost for the most recent quarter. In the computation of the CQCA the numerator is the portion of fuel costs to be collected or refunded based on costs incurred for the previous quarter. The denominator is the number of annual billing units used to compute the rate component.

CQCA = Customer Share of Fuel Cost Variation for the Preceding Quarter divided by Annual Billing Determinants

$$\text{Or, CQCA} = \frac{[\text{AM} \times (\text{FCPM}_{\text{pq}} - \text{FCPM}_{\text{b}})] \times \text{BD}_{\text{pq}}}{\text{BD}_{\text{p12}} + \text{BDA}_{\text{f12}}}$$

Or, using spreadsheet software math conventions, except substituting variables for cell references:

$$\text{CQCA} = \frac{((\text{AM} * (\text{FCPM}_{\text{pq}} - \text{FCPM}_{\text{b}})) * \text{BD}_{\text{pq}}) / \text{IF} (\text{OR} (\text{BD}_{\text{pq}} > \text{BD}_{\text{pq-4}} * 1.05, \text{BD}_{\text{pq}} < \text{BD}_{\text{pq-4}} * .95), \text{BD}_{\text{p12}} + \text{BDA}_{\text{f12}}, \text{BD}_{\text{p12}})}$$

Where:

CQCA= Current Quarterly Cost Adjustment

AM= Alignment Mechanism = 80%

FCPM_{pq}= Fuel Cost per million BTU for the preceding quarter

FCPM_b= Base Fuel Cost per million BTU = \$3.0050

BD_{pq}= Billing Determinants (million BTU delivered to retail customers) for the preceding quarter

BD_{pq-4} = Billing Determinants for the corresponding quarter one (1) year prior to the preceding quarter

BD_{p12}= Billing Determinants for the preceding year

BDA_{f12}= Billing Determinants Adjustment for the following year; provided, however, that this term shall be zero (0) unless BD_{pq} varies by more than five percent (5%) up or down from BD_{pq-4} and Company determines that an adjustment is appropriate.

Note: Billing determinants shall reflect usage corresponding to the period of fuel cost computations, regardless of the "billing" or "revenue month" in which such usage is billed.

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July 1, 2009

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
Canceling P.S.C. MO. No. 1 2nd

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

Revised Sheet No. 6.2
Revised Sheet No. 6.2
For St. Joseph, MO & Environs

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December 1, 2009
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QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

Reconciling Adjustments and the Reconciliation Rate:

At the end of the twelve (12) months of collection of each CQCA, the over- or under-collection of the intended revenues (the numerator of the CQCA) will be applied to customers' bills through a Reconciliation Rate. The Company shall use a collection/refund/credit amortization period of twelve (12) months, provided that an amortization period of twenty-four (24) months may be used, if needed in the Company's discretion, to minimize any extraordinary increases in energy charges. Other fuel cost refunds, or credits related to the operation of this rider may also flow through this reconciliation process, as ordered by the Commission. The Reconciliation Rate shall be calculated similarly to the CQCA, except that the amount shall not be multiplied by the Alignment Mechanism again. Any remaining over- or under-collection from the Reconciliation Rate shall be applied to the next Reconciliation Rate.

DETAILS

1. The cost of fuel will be the amounts expensed in account 501. The amounts expensed will continue to be based on the cost definitions currently used for the inclusion of costs in these accounts and on the currently used cost allocation methods, as explained in some additional detail: the cost of gas will include the cost of physical gas deliveries and financial instruments associated with gas delivered in the quarterly period. The cost of coal expenses to account 501 will continue to reflect the average cost of coal inventory and the cost allocation method(s) including but not limited to the following:

The fuel allocation is performed on a daily basis as is done in actual operations at the Lake Road Generating Station. Fuel expense is allocated based on the following equations:

$$F_S = [S / (E + S)] \times F$$

$$F_E = F - F_S$$

Where,

F is total 900-PSI boiler fuel

F_S is 900-PSI boiler fuel allocated to industrial steam sales

F_E is 900-PSI boiler fuel allocated to the electric turbines

S is industrial steam sales steam mmBtu from boilers

E is 900-PSI electric turbine steam mmBtu from boilers

The remaining fuel not allocated to the industrial steam sales system in the first equation is allocated to the electric system as shown in the second equation. Because the variable "F" shown above includes fuel burned for Lake Road plant auxiliary steam, fuel consumed for that purpose is properly allocated between the electric and industrial steam sales systems.

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ISSUED BY: Chris Giles, Vice President Regulatory Affairs

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For St. Joseph, MO & Environs

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

Reconciling Adjustments and the Reconciliation Rate:

At the end of the twelve (12) months of collection of each CQCA, the over- or under-collection of the intended revenues (the numerator of the CQCA) will be applied to customers' bills thru a Reconciliation Rate. The Company shall use a collection/refund/credit amortization period of twelve (12) months, provided that an amortization period of twenty-four (24) months may be used, if needed in the Company's discretion, to minimize any extraordinary increases in energy charges. Other fuel cost refunds, or credits related to the operation of this rider may also flow through this reconciliation process, as ordered by the Commission. The Reconciliation Rate shall be calculated similarly to the CQCA, except that the amount shall not be multiplied by the Alignment Mechanism again. Any remaining over- or under-collection from the Reconciliation Rate shall be applied to the next Reconciliation Rate.

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$$F_E = F - F_S$$

Where,

F is total 900-PSI boiler fuel

F_S is 900-PSI boiler fuel allocated to industrial steam salesF_E is 900-PSI boiler fuel allocated to the electric turbines

S is industrial steam sales steam mmBtu from boilers

E is 900-PSI electric turbine steam mmBtu from boilers

The remaining fuel not allocated to the industrial steam sales system in the first equation is allocated to the electric system as shown in the second equation. Because the variable "F" shown above includes fuel burned for Lake Road plant auxiliary steam, fuel consumed for that purpose is properly allocated between the electric and industrial steam sales systems.

CANCELLED

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Service Commission

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Aquila, Inc., dba**AQUILA NETWORKS**

For St. Joseph, MO & Environs

KANSAS CITY, MO 64138

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

Reconciling Adjustments and the Reconciliation Rate:

At the end of the twelve (12) months of collection of each CQCA, the over- or under-collection of the intended revenues (the numerator of the CQCA) will be applied to customers' bills thru a Reconciliation Rate. The Company shall use a collection/refund/credit amortization period of twelve (12) months, provided that an amortization period of twenty-four (24) months may be used, if needed in the Company's discretion, to minimize any extraordinary increases in energy charges. Other fuel cost refunds, or credits related to the operation of this rider may also flow through this reconciliation process, as ordered by the Commission. The Reconciliation Rate shall be calculated similarly to the CQCA, except that the amount shall not be multiplied by the Alignment Mechanism again. Any remaining over- or under-collection from the Reconciliation Rate shall be applied to the next Reconciliation Rate.

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The fuel allocation is performed on a daily basis as is done in actual operations at the Lake Road Generating Station. Fuel is expense allocated based on the following equations:

$$F_S = [S / (E + S)]$$

$$F_E = F - F_S$$

Where,

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F_S is 900-PSI boiler fuel allocated to industrial steam salesF_E is 900-PSI boiler fuel allocated to the electric turbines

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The remaining fuel not allocated to the industrial steam sales system in the first equation is allocated to the electric system as shown in the second equation. Because the variable "F" shown above includes fuel burned for Lake Road plant auxiliary steam, fuel consumed for that purpose is properly allocated between the electric and industrial steam sales systems.

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June 19, 2006

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd
Canceling P.S.C. MO. No. 1 1st

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

Revised Sheet No. 6.3
Revised Sheet No. 6.3
For St. Joseph, MO & Environs

Reserved for Future Use

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Service Commission
HR-2010-0028; YH-2010-0338

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
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2. There shall be defined minimum amounts of coal generation. The BTUs from coal, for the purposes of the Quarterly Cost Adjustment mechanism shall be the actual BTUs for the computation period, provided however, that in any period of computation for a rate adjustment, the BTU attributed to coal shall not be less than 495,695 million for the most recent three (3) months, shall not be less than 1,052,814 million for the most recent six (6) months, shall not be less than 1,617,803 million for the most recent nine (9) months, and shall not be less than 2,184,104 million for the most recent twelve (12) months. If coal generation falls below any defined minimum amount, additional coal generation will be imputed for the computation period up to the defined minimum that produces the largest adjustment and the amount of gas fired generation for the computation period will be reduced for the purposes of the Quarterly Cost Adjustment by a like amount. The cost attributed to any coal BTU imputed as a result of this coal performance standard shall be either the cost used for BTU burned during the period that is the basis for the adjustment (the 3, 6, 9, or 12 month standard) or the cost from the most recent quarter in which coal was burned, whichever is less. The gas cost associated with any reduction in gas BTU occasioned by any coal imputation will be the average gas cost per BTU for the time period that is used to price any imputed coal usage. The Company agrees that it will not seek an accounting authority order for fuel costs incurred, but not recovered, due to operation of this minimum coal provision.

3. The Company will make quarterly rate filings with the Commission to adjust the Quarterly Cost Adjustment Rider. Each quarterly rate adjustment will include the fuel costs from the preceding quarter. The Current Quarterly Cost Adjustment factors will be calculated by dividing the fuel costs by the preceding twelve (12) month billing determinants; provided, however, that in the event that steam BTU billing units in a computation period increase or decrease by more than five percent (5%) compared to the corresponding period one year earlier Company may make an adjustment to the historic billing determinants for use in the denominator of the Current Quarterly Cost Adjustment rate computation. Each Quarterly Cost Adjustment will remain in effect for twelve (12) months.

4. There are provisions for prudence reviews and the true-up of revenues collected with costs intended for collection. The reconciliation account shall track, adjust and return true-up amounts and any prudence amounts not otherwise refunded. Fuel costs collected in rates will be refundable based on true-up results and findings in regard to prudence. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the reconciliation account for collection unless a separate refund is ordered by the Commission. A reconciliation rate shall be established at a level designed to bring the reconciliation account to zero over a period of not less than twelve (12) months, provided that an amortization period of twenty-four (24) months may be used, if needed in the Company's discretion, to minimize any extraordinary increases in energy charges. Other fuel cost refunds, or credits related to the operation of this rider may also flow through this reconciliation process, as ordered by the Commission. The Reconciliation Rate shall be calculated similarly to the CQCA, except that the amount shall not be multiplied by the Alignment Mechanism again. Any remaining over- or under-collection from the Reconciliation Rate shall be applied to the next Reconciliation Rate.

5. The quarterly rate adjustments will not include carrying costs related to the timing of fuel cost recovery.

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ISSUED BY:	Chris Giles, Vice President Regulatory Affairs		

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For St. Joseph, MO & Environs

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
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2. There shall be defined minimum amounts of coal generation. The BTUs from coal, for the purposes of the Quarterly Cost Adjustment mechanism shall be the actual BTUs for the computation period, provided however, that in any period of computation for a rate adjustment, the BTU attributed to coal shall not be less than 495,695 million for the most recent three (3) months, shall not be less than 1,052,814 million for the most recent six (6) months, shall not be less than 1,617,803 million for the most recent nine (9) months, and shall not be less than 2,184,104 million for the most recent twelve (12) months. If coal generation falls below any defined minimum amount, additional coal generation will be imputed for the computation period up to the defined minimum that produces the largest adjustment and the amount of gas fired generation for the computation period will be reduced for the purposes of the Quarterly Cost Adjustment by a like amount. The cost attributed to any coal BTU imputed as a result of this coal performance standard shall be either the cost used for BTU burned during the period that is the basis for the adjustment (the 3, 6, 9, or 12 month standard) or the cost from the most recent quarter in which coal was burned, whichever is less. The gas cost associated with any reduction in gas BTU occasioned by any coal imputation will be the average gas cost per BTU for the time period that is used to price any imputed coal usage. Aquila agrees that it will not seek an accounting authority order for fuel costs incurred, but not recovered, due to operation of this minimum coal provision.

3. Aquila will make quarterly rate filings with the Commission to adjust the Quarterly Cost Adjustment Rider. Each quarterly rate adjustment will include the fuel costs from the preceding quarter. The Current Quarterly Cost Adjustment factors will be calculated by dividing the fuel costs by the preceding twelve (12) month billing determinants; provided, however, that in the event that steam BTU billing units in a computation period increase or decrease by more than five percent (5%) compared to the corresponding period one year earlier Company may make an adjustment to the historic billing determinants for use in the denominator of the Current Quarterly Cost Adjustment rate computation. Each Quarterly Cost Adjustment will remain in effect for twelve (12) months.

4. There are provisions for prudence reviews and the true-up of revenues collected with costs intended for collection. The reconciliation account shall track, adjust and return true-up amounts and any prudence amounts not otherwise refunded. Fuel costs collected in rates will be refundable based on true-up results and findings in regard to prudence. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the reconciliation account for collection unless a separate refund is ordered by the Commission. A reconciliation rate shall be established at a level designed to bring the reconciliation account to zero over a period of not less than twelve (12) months, provided that an amortization period of twenty-four (24) months may be used, if needed in the Company's discretion, to minimize any extraordinary increases in energy charges. Other fuel cost refunds, or credits related to the operation of this rider may also flow through this reconciliation process, as ordered by the Commission. The Reconciliation Rate shall be calculated similarly to the CQCA, except that the amount shall not be multiplied by the Alignment Mechanism again. Any remaining over- or under-collection from the Reconciliation Rate shall be applied to the next Reconciliation Rate.

5. The quarterly rate adjustments will not include carrying costs related to the timing of fuel cost recovery.

CANCELLED

July 1, 2009

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st
Canceling P.S.C. MO. No. 1

Revised Sheet No. 6.4
Original Sheet No. 6.4

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For St. Joseph, MO & Environs

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P.S.C. MO. No. 1
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Original Sheet No. 6.4
Sheet No. _____

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For St. Joseph, MO & Environs

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

6. In consideration of the sharing provision of this Rider, and the intent to rely on an alignment of customer and Company interests in efficient operations, a two (2) step approach to the review of prudence review will be followed. In Step One, Commission Staff will review to ascertain:

- 6.1. that the concept of aligning of Company and customer interests is working as intended;
and,
6.2. that no significant level of imprudent costs is apparent.

7. This review may be entirely a part of surveillance activity. Customers will be given timely notice of the results of the Step One review no later than 75 days after the end of each year. In consideration of Step One results, the Staff may proceed with Step Two, a full prudence review, if deemed necessary. A full prudence review, if pursued, shall be complete no later than 225 days after the end of each year. Such full prudence review shall be conducted no more often than once every twelve (12) months and shall concern the prior twelve (12) month period or calendar year only, provided however that the full prudence review addressing the first partial year, if pursued, will be included with a full prudence review of the first full calendar year of operation of this rate mechanism.

8. Any customer or group of customers may make application to initiate a complaint for the purpose of pursuing a prudence review by use of the existing complaint process. The application for the complaint and the complaint proceeding will not be prejudiced by the absence of a full (Step Two) prudence review by Staff.

9. Pursuant to any prudence review of fuel costs, whether by the Staff process or the complaint process, there will be no rate adjustment unless the resulting prudence adjustment amount exceeds 10% of the total of the fuel costs incurred in an annual review period.

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P.S.C. MO. No. 1 14th
Canceling P.S.C. MO. No. 1 13th

Revised Sheet No. 6.5

Revised Sheet No. 6.5

KCP&L GREATER MISSOURI OPERATIONS COMPANY
KANSAS CITY, MO 64106

For St. Joseph, MO & Environs

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October 7, 2019

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 13thRevised Sheet No. 6.5Canceling P.S.C. MO. No. 1 12thRevised Sheet No. 6.5**KCP&L GREATER MISSOURI OPERATIONS COMPANY****For St. Joseph, MO & Environs****KANSAS CITY, MO 64106**

QUARTERLY COST ADJUSTMENT RIDER (Continued)

STEAM

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2009 Q2	9/1/2009	8/31/2010	(\$0.0284)
2009 Q1	6/1/2009	5/31/2010	\$0.0147
2008 Q4	3/1/2009	2/28/2010	(\$0.0083)
2008 Q3	12/1/2008	11/30/2009	(\$0.0125)
2008 Q2	9/1/2008	8/31/2009	\$0.0686
2008 Q1	6/1/2008	5/31/2009	\$0.5579
2007 Q4	3/1/2008	2/28/2009	\$0.4030
2007 Q3	12/1/2007	11/30/2008	\$0.2005
2007 Q2	9/1/2007	8/31/2008	\$0.1000

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2009 Q2	9/1/2009	12	8/31/2010	\$0.0047
2009 Q1	6/1/2009	12	5/31/2010	(\$0.0190)
2008 Q4	3/1/2009	12	2/28/2010	(\$0.0185)
2008 Q3	12/1/2008	12	11/30/2009	(\$0.0115)
2008 Q2	9/1/2008	12	8/31/2009	(\$0.0199)
2008 Q1	6/1/2008	12	5/31/2009	(\$0.0198)
2007 Q4	3/1/2008	12	2/28/2009	\$0.0037
2007 Q3	12/1/2007	12	11/30/2008	\$0.0003
2007 Q2				
2007 Q1				

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2009 Q2	9/1/2009	11/30/2009	(\$0.0788)
2009 Q1	6/1/2009	8/31/2009	(\$0.0064)
2008 Q4	3/1/2009	5/31/2009	\$0.5360
2008 Q3	12/1/2008	2/28/2009	\$0.9695
2008 Q2	9/1/2008	11/30/2008	\$1.1943
2008 Q1	6/1/2008	8/31/2008	\$1.2456
2007 Q4	3/1/2008	5/31/2008	\$0.9027
2007 Q3	12/1/2007	2/29/2008	\$0.7512
2007 Q2	9/1/2007	11/30/2007	\$0.4580
2007 Q1	6/1/2007	8/31/2007	\$0.3655
2006 Q4	3/1/2007	5/31/2007	\$0.1702
2006 Q3	12/1/2006	2/28/2007	(\$0.0850)
2006 Q2	9/1/2006	11/30/2006	\$0.0074

CANCELLED

December 1, 2009

Missouri Public
Service Commission

HR-2010-0028; YH-2010-0338

Credits are shown in parentheses, e.g. (\$.05).

FILED

Missouri Public
Service Commission

HR-2010-0028; JH-2010-0026

Issued: July 15, 2009

Effective: September 1, 2009

Issued by: Tim Rush, Director - Regulatory Affairs

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 12thRevised Sheet No. 6.5Canceling P.S.C. MO. No. 1 11thRevised Sheet No. 6.5**KCP&L GREATER MISSOURI OPERATIONS COMPANY****For St. Joseph, MO & Environs****KANSAS CITY, MO 64106**

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2009 Q1	6/1/2009	5/31/2010	\$0.0147
2008 Q4	3/1/2009	2/28/2010	(\$0.0083)
2008 Q3	12/1/2008	11/30/2009	(\$0.0125)
2008 Q2	9/1/2008	8/31/2009	\$0.0686
2008 Q1	6/1/2008	5/31/2009	\$0.5579
2007 Q4	3/1/2008	2/28/2009	\$0.4030
2007 Q3	12/1/2007	11/30/2008	\$0.2005
2007 Q2	9/1/2007	8/31/2008	\$0.1000

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2009 Q1	6/1/2009	12	5/31/2010	(\$0.0190)
2008 Q4	03/1/2009	12	2/28/2010	(\$0.0185)
2008 Q3	12/1/2008	12	11/30/2009	(\$0.0115)
2008 Q2	9/1/2008	12	8/31/2009	(\$0.0199)
2008 Q1	6/1/2008	12	5/31/2009	(\$0.0198)
2007 Q4	3/1/2008	12	2/28/2009	\$0.0037
2007 Q3	12/1/2007	12	11/30/2008	\$0.0003
2007 Q2				
2007 Q1				

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2009 Q1	6/1/2009	8/31/2009	(\$0.0064)
2008 Q4	03/1/2009	5/31/2009	\$0.5360
2008 Q3	12/1/2008	2/28/2009	\$0.9695
2008 Q2	9/1/2008	11/30/2008	\$1.1943
2008 Q1	6/1/2008	8/31/2008	\$1.2456
2007 Q4	3/1/2008	5/31/2008	\$0.9027
2007 Q3	12/1/2007	2/29/2008	\$0.7512
2007 Q2	9/1/2007	11/30/2007	\$0.4580
2007 Q1	6/1/2007	8/31/2007	\$0.3655
2006 Q4	3/1/2007	5/31/2007	\$0.1702
2006 Q3	12/1/2006	2/28/2007	(\$0.0850)
2006 Q2	9/1/2006	11/30/2006	\$0.0074

Credits are shown in parentheses, e.g. (\$.05).

Issued: April 15, 2009

Effective: June 1, 2009

Issued by: Tim Rush, Director - Regulatory Affairs

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 11th Revised Sheet No. 6.5
 Canceling P.S.C. MO. No. 1 10th Revised Sheet No. 6.5

KCP&L GREATER MISSOURI OPERATIONS COMPANY
KANSAS CITY, MO 64141

For St. Joseph, MO & Environs

QUARTERLY COST ADJUSTMENT RIDER (Continued)
 STEAM

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2008 Q4	3/1/2009	2/28/2010	(\$0.0083)
2008 Q3	12/1/2008	11/30/2009	(\$0.0125)
2008 Q2	9/1/2008	8/31/2009	\$0.0686
2008 Q1	6/1/2008	5/31/2009	\$0.5579
2007 Q4	3/1/2008	2/28/2009	\$0.4030
2007 Q3	12/1/2007	11/30/2008	\$0.2005
2007 Q2	9/1/2007	8/31/2008	\$0.1000

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2008 Q4	03/1/2009	12	2/28/2010	(\$0.0185)
2008 Q3	12/1/2008	12	11/30/2009	(\$0.0115)
2008 Q2	9/1/2008	12	8/31/2009	(\$0.0199)
2008 Q1	6/1/2008	12	5/31/2009	(\$0.0198)
2007 Q4	3/1/2008	12	2/28/2009	\$0.0037
2007 Q3	12/1/2007	12	11/30/2008	\$0.0003
2007 Q2				
2007 Q1				

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2008 Q4	03/1/2009	2/28/2010	\$0.5360
2008 Q3	12/1/2008	2/28/2009	\$0.9695
2008 Q2	9/1/2008	11/30/2008	\$1.1943
2008 Q1	6/1/2008	8/31/2008	\$1.2456
2007 Q4	3/1/2008	5/31/2008	\$0.9027
2007 Q3	12/1/2007	2/29/2008	\$0.7512
2007 Q2	9/1/2007	11/30/2007	\$0.4580
2007 Q1	6/1/2007	8/31/2007	\$0.3655
2006 Q4	3/1/2007	5/31/2007	\$0.1702
2006 Q3	12/1/2006	2/28/2007	(\$0.0850)
2006 Q2	9/1/2006	11/30/2006	\$0.0074

CANCELLED
 June 1, 2009
 Missouri Public
 Service Commission

HR-2008-0340; YH-2009-0734

Credits are shown in parentheses, e.g. (\$.05).

Issued: January 15, 2009
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Effective: March 1, 2009

FILED
 Missouri Public
 Service Commission
 HR-2008-0340; YH-2009-0515

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 10th Revised Sheet No. 6.5
 Canceling P.S.C. MO. No. 1 9th Revised Sheet No. 6.5

Aquila, Inc., dba

KCP&L GREATER MISSOURI OPERATIONS COMPANY

For St. Joseph, MO & Environs

KANSAS CITY, MO 64141

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2008 Q3	12/1/2008	11/30/2009	(\$0.0125)
2008 Q2	9/1/2008	8/31/2009	\$0.0686
2008 Q1	6/1/2008	5/31/2009	\$0.5579
2007 Q4	3/1/2008	2/28/2009	\$0.4030
2007 Q3	12/1/2007	11/30/2008	\$0.2005
2007 Q2	9/1/2007	8/31/2008	\$0.1000

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2008 Q3	12/1/2008	12	11/30/2009	(\$0.0115)
2008 Q2	9/1/2008	12	8/31/2009	(\$0.0199)
2008 Q1	6/1/2008	12	5/31/2009	(\$0.0198)
2007 Q4	3/1/2008	12	2/28/2009	\$0.0037
2007 Q3	12/1/2007	12	11/30/2008	\$0.0003
2007 Q2				
2007 Q1				

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2008 Q3	12/1/2008	2/28/2009	\$0.9695
2008 Q2	9/1/2008	11/30/2008	\$1.1943
2008 Q1	6/1/2008	8/31/2008	\$1.2456
2007 Q4	3/1/2008	5/31/2008	\$0.9027
2007 Q3	12/1/2007	2/29/2008	\$0.7512
2007 Q2	9/1/2007	11/30/2007	\$0.4580
2007 Q1	6/1/2007	8/31/2007	\$0.3655
2006 Q4	3/1/2007	5/31/2007	\$0.1702
2006 Q3	12/1/2006	2/28/2007	(\$0.0850)
2006 Q2	9/1/2006	11/30/2006	\$0.0074

CANCELLED
 March 1, 2009
 Missouri Public
 Service Commission

HR-2008-0340; YH-2009-0515

Credits are shown in parentheses, e.g. (\$.05).

Issued: October 15, 2008

Issued by: Tim Rush, Director - Regulatory Affairs

Effective: December 1, 2008

FILED
 Missouri Public
 Service Commission
 HR-2008-0340; YH-2009-0272

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 9th Revised Sheet No. 6.5
 Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 6.5

Aquila, Inc., dba

AQUILA NETWORKS

For St. Joseph, MO & Environs

KANSAS CITY, MO 64138

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2008 Q2	9/1/2008	8/31/2009	\$0.0686
2008 Q1	6/1/2008	5/31/2009	\$0.5579
2007 Q4	3/1/2008	2/28/2009	\$0.4030
2007 Q3	12/1/2007	11/30/2008	\$0.2005
2007 Q2	9/1/2007	8/31/2008	\$0.1000

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2008 Q2	9/1/2008	12	8/31/2009	(\$0.0199)
2008 Q1	6/1/2008	12	5/31/2009	(\$0.0198)
2007 Q4	3/1/2008	12	2/28/2009	\$0.0037
2007 Q3	12/1/2007	12	11/30/2008	\$0.0003
2007 Q2				
2007 Q1				

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2008 Q2	9/1/2008	11/30/2008	\$1.1943
2008 Q1	6/1/2008	8/31/2008	\$1.2456
2007 Q4	3/1/2008	5/31/2008	\$0.9027
2007 Q3	12/1/2007	2/29/2008	\$0.7512
2007 Q2	9/1/2007	11/30/2007	\$0.4580
2007 Q1	6/1/2007	8/31/2007	\$0.3655
2006 Q4	3/1/2007	5/31/2007	\$0.1702
2006 Q3	12/1/2006	2/28/2007	(\$0.0850)
2006 Q2	9/1/2006	11/30/2006	\$0.0074

CANCELLED

December 1, 2008

Missouri Public

Service Commission

HR-2008-0340; YH-2009-0272

Credits are shown in parentheses, e.g. (\$.05).

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Issued by: Gary Clemens, Regulatory Services

Effective: September 1, 2008

FILED
 Missouri Public
 Service Commission
 HR-2008-0340

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 8th Revised Sheet No. 6.5
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 6.5

Aquila, Inc., dba

AQUILA NETWORKS

For St. Joseph, MO & Environs

KANSAS CITY, MO 64138

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2008 Q1	6/1/2008	5/31/2009	\$0.5579
2007 Q4	3/1/2008	2/28/2009	\$0.4030
2007 Q3	12/1/2007	11/30/2008	\$0.2005
2007 Q2	9/1/2007	8/31/2008	\$0.1000

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2008 Q1	6/1/2008	12	5/31/2009	(\$0.0198)
2007 Q4	3/1/2008	12	2/28/2009	\$0.0037
2007 Q3	12/1/2007	12	11/30/2008	\$0.0003
2007 Q2				
2007 Q1				

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2008 Q1	6/1/2008	8/31/2008	\$1.2456
2007 Q4	3/1/2008	5/31/2008	\$0.9027
2007 Q3	12/1/2007	2/29/2008	\$0.7512
2007 Q2	9/1/2007	11/30/2007	\$0.4580
2007 Q1	6/1/2007	8/31/2007	\$0.3655
2006 Q4	3/1/2007	5/31/2007	\$0.1702
2006 Q3	12/1/2006	2/28/2007	(\$0.0850)
2006 Q2	9/1/2006	11/30/2006	\$0.0074

Credits are shown in parentheses, e.g. (\$.05).

CANCELLED
 September 1, 2008
 Missouri Public
 Service Commission

Issued: April 15, 2008

Issued by: Gary Clemens, Regulatory Services HR-2008-0340

Effective: June 1, 2008

FILED
 Missouri Public
 Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th Revised Sheet No. 6.5
 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 6.5

Aquila, Inc., dba

AQUILA NETWORKS

For St. Joseph, MO & Environs

KANSAS CITY, MO 64138

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2007 Q4	3/1/2008	2/28/2009	\$0.4030
2007 Q3	12/1/2007	11/30/2008	\$0.2005
2007 Q2	9/1/2007	8/31/2008	\$0.1000
2007 Q1	6/1/2007	5/31/2008	\$0.1952

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2007 Q4	3/1/2008	12	2/28/2009	\$0.0037
2007 Q3	12/1/2007	12	11/30/2008	\$0.0003
2007 Q2				
2007 Q1				

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2007 Q4	3/1/2008	5/31/2008	\$0.9027
2007 Q3	12/1/2007	2/29/2008	\$0.7512
2007 Q2	9/1/2007	11/30/2007	\$0.4580
2007 Q1	6/1/2007	8/31/2007	\$0.3655
2006 Q4	3/1/2007	5/31/2007	\$0.1702
2006 Q3	12/1/2006	2/28/2007	(\$0.0850)
2006 Q2	9/1/2006	11/30/2006	\$0.0074

CANCELLED

June 1, 2008

Missouri Public
Service Commission

Credits are shown in parentheses, e.g. (\$.05).

Issued: January 15, 2008

Issued by: Gary Clemens, Regulatory Services

Effective: March 1, 2008

FILED
 Missouri Public
 Service Commission
 HR-2007-0399

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th Revised Sheet No. 6.5
 Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 6.5

Aquila, Inc., dba

AQUILA NETWORKS

For St. Joseph, MO & Environs

KANSAS CITY, MO 64138

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2007 Q3	12/1/2007	11/30/2008	\$0.2005
2007 Q2	9/1/2007	8/31/2008	\$0.1000
2007 Q1	6/1/2007	5/31/2008	\$0.1952
2006 Q4	3/1/2007	2/29/2008	\$0.2552

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2007 Q3	12/1/2007	12	11/30/2008	\$0.0003
2007 Q2				
2007 Q1				
2006 Q4				

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2007 Q3	12/1/2007	2/29/2008	\$0.7512
2007 Q2	9/1/2007	11/30/2007	\$0.4580
2007 Q1	6/1/2007	8/31/2007	\$0.3655
2006 Q4	3/1/2007	5/31/2007	\$0.1702
2006 Q3	12/1/2006	2/28/2007	(\$0.0850)
2006 Q2	9/1/2006	11/30/2006	\$0.0074

Credits are shown in parentheses, e.g. (\$.05).

Issued: October 12, 2007

Effective: December 1, 2007

Issued by: Gary Clemens, Regulatory Services

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th Revised Sheet No. 6.5
 Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 6.5

Aquila, Inc., dba

AQUILA NETWORKS

For St. Joseph, MO & Environs

KANSAS CITY, MO 64138

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2007 Q2	9/1/2007	8/31/2008	\$0.1000
2007 Q1	6/1/2007	5/31/2008	\$0.1952
2006 Q4	3/1/2007	2/29/2008	\$0.2552
2006 Q3	12/1/2006	11/30/2007	(\$0.0924)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2007 Q2				
2007 Q1				
2006 Q4				
2006 Q3				

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2007 Q2	9/1/2007	11/30/2007	\$0.4580
2007 Q1	6/1/2007	8/31/2007	\$0.3655
2006 Q4	3/1/2007	5/31/2007	\$0.1702
2006 Q3	12/1/2006	2/28/2007	(\$0.0850)
2006 Q2	9/1/2006	11/30/2006	\$0.0074

Credits are shown in parentheses, e.g. (\$.05).

Issued: August 8, 2007

Effective: ~~September 7, 2007~~

Issued by: Gary Clemens, Regulatory Services

September 1, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th Revised Sheet No. 6.5
 Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 6.5

Aquila, Inc., dba

AQUILA NETWORKS

For St. Joseph, MO & Environs

KANSAS CITY, MO 64138

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2007 Q1	6/1/2007	5/31/2008	\$0.1952
2006 Q4	3/1/2007	2/29/2008	\$0.2552
2006 Q3	12/1/2006	11/30/2007	(\$0.0924)
2006 Q2	9/1/2006	8/31/2007	\$0.0074

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2007 Q1				
2006 Q4				
2006 Q3				
2006 Q2				

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2007 Q1	6/1/2007	8/31/2007	\$0.3655
2006 Q4	3/1/2007	5/31/2007	\$0.1702
2006 Q3	12/1/2006	2/28/2007	(\$0.0850)
2006 Q2	9/1/2006	11/30/2006	\$0.0074

Credits are shown in parentheses, e.g. (\$.05).

Issued: April 16, 2007

Effective: June 1, 2007

Issued by: Gary Clemens, Regulatory Services

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 6.5
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 6.5

Aquila, Inc., dba

AQUILA NETWORKS

For St. Joseph, MO & Environs

KANSAS CITY, MO 64138

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2006 Q4	3/1/2007	2/29/2008	\$0.2552
2006 Q3	12/1/2006	11/30/2007	(\$0.0924)
2006 Q2	9/1/2006	8/31/2007	\$0.0074

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2006 Q4				
2006 Q3				
2006 Q2				

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2006 Q4	3/1/2007	5/31/07	\$0.1702
2006 Q3	12/1/2006	2/28/2007	(\$0.0850)
2006 Q2	9/1/2006	11/30/2006	\$0.0074

Credits are shown in parentheses, e.g. (\$.05).

Issued: January 16, 2007

Effective: March 1, 2007

Issued by: Gary Clemens, Regulatory Services

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 6.5
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 6.5

Aquila, Inc., dba

AQUILA NETWORKS

For St. Joseph, MO & Environs

KANSAS CITY, MO 64138

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
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RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2006 Q3	12/1/2006	11/30/2007	(\$0.0924)
2006 Q2	9/1/2006	8/31/2007	\$0.0074

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2006 Q3				
2006 Q2				

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2006 Q3	12/1/2006	2/28/2007	(\$0.0850)
2006 Q2	9/1/2006	11/30/2006	\$0.0074

Credits are shown in parentheses, e.g. (\$.05).

Issued: October 16, 2006

Effective: December 1, 2006

Issued by: Gary Clemens, Regulatory Services

Cancelled

March 1, 2007

Missouri Public

Service Commission

HR-2007-0028**Filed**Missouri Public
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 6.5
 Canceling P.S.C. MO. No. 1 Original Sheet No. 6.5

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For St. Joseph, MO & Environs

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
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RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2006 Q2	9/1/2006	8/31/2007	\$0.0074

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2006 Q2				

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2006 Q2	9/1/2006	11/30/2006	\$0.0074

Credits are shown in parentheses, e.g. (\$.05).

Issued: July 14, 2006
 Issued by: Gary Clemens, Regulatory Services

Effective: September 1, 2006

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1
 Canceling P.S.C. MO. No. _____

Original Sheet No. 6.5
 Sheet No. _____

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For St. Joseph, MO & Environs

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
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RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2006 Q2			

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2006 Q2				

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2006 Q2			

Credits are shown in parentheses, e.g. (\$.05).

Issued: February 28, 2006
 Issued by: Gary Clemens, Regulatory Services

Effective: March 30, 2006
 March 6, 2006

Filed

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1stCanceling P.S.C. MO. No. 1**KCP&L Greater Missouri Operations Company****KANSAS CITY, MO 64106**Revised Sheet No. 6.6Original Sheet No. 6.6**For St. Joseph, MO & Environs**

QUARTERLY COST ADJUSTMENT RIDER - STEAM

AVAILABILITY

This Quarterly Cost Adjustment (QCA) Rider applies to all sales of steam service provided under all steam rate schedules and contracts that occur on or after July 1, 2009.

The Company will file rate adjustments quarterly to reflect eighty-five percent (85%) of the change in the actual fuel costs above or below a base amount of \$3.9500 per million BTU. The sum of the Current Quarterly Cost Adjustment (CQCA), plus the three (3) preceding CQCAs, plus reconciling adjustments, if any, plus the Reconciliation Rate will be billed in addition to all other charges under applicable tariff provisions.

CALCULATIONS

Current Quarterly Cost Adjustment (CQCA):

The CQCA is the rate adjustment component designed to reflect the customer share of the variation in fuel cost for the most recent quarter. In the computation of the CQCA the numerator is the portion of fuel costs to be collected or refunded based on costs incurred for the previous quarter. The denominator is the number of annual billing units used to compute the rate component.

CQCA = Customer Share of Fuel Cost Variation for the Preceding Quarter divided by Annual Billing Determinants

$$\text{Or, CQCA} = \frac{[\text{AM} \times (\text{FCPM}_{\text{pq}} - \text{FCPM}_{\text{b}})] \times \text{FI}_{\text{pq}}}{\text{BD}_{\text{p12}} + \text{BDA}_{\text{f12}}}$$

Or, using spreadsheet software math conventions, except substituting variables for cell references:

$$\text{CQCA} = \frac{((\text{AM} * (\text{FCPM}_{\text{pq}} - \text{FCPM}_{\text{b}})) * \text{FI}_{\text{pq}}) / \text{IF} (\text{OR} (\text{BD}_{\text{pq}} > \text{BD}_{\text{pq-4}} * 1.05, \text{BD}_{\text{pq}} < \text{BD}_{\text{pq-4}} * .95), \text{BD}_{\text{p12}} + \text{BDA}_{\text{f12}}, \text{BD}_{\text{p12}})}$$

Where:

CQCA= Current Quarterly Cost Adjustment

AM= Alignment Mechanism = 85%

FCPM_{pq}= Fuel Cost per million BTU for the preceding quarter

FCPM_b= Base Fuel Cost per million BTU = \$3.9500

FI_{pq} = Fuel Input (million BTUs of fuel input to the steam system) during the preceding quarter

BD_{pq}= Billing Determinants (million BTU delivered to retail customers) for the preceding quarter

BD_{pq-4}= Billing Determinants for the corresponding quarter one (1) year prior to the preceding quarter

BD_{p12}= Billing Determinants for the preceding four (4) quarters

BD_{f12}= Billing Determinants Adjustment for the following year; provided, however, that this term shall be zero (0) unless BD_{pq} varies by more than five percent (5%) up or down from BD_{pq-4} and Company determines that an adjustment is appropriate.

Note: Billing determinants shall reflect usage corresponding to the period of fuel cost computations, regardless of the "billing" or "revenue month" in which such usage is billed.

December 1, 2009

Issued: November 12, 2009

Effective: December 12, 2009

Issued by: Tim Rush, Director Regulatory Affairs

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Missouri Public

Service Commission

HR-2010-0028; YH-2010-0338

CANCELLED

October 7, 2019

Missouri Public

Service Commission

HN-2020-0065; JH-2020-0047

QUARTERLY COST ADJUSTMENT RIDER - STEAM
(Applicable to Service Provided July 1, 2009 and Thereafter)

AVAILABILITY

This Quarterly Cost Adjustment (QCA) Rider applies to all sales of steam service provided under all steam rate schedules and contracts that occur on or after July 1, 2009.

The Company will file rate adjustments quarterly to reflect eighty-five percent (85%) of the change in the actual fuel costs above or below a base amount of \$3.9500 per million BTU. The sum of the Current Quarterly Cost Adjustment (CQCA), plus the three (3) preceding CQCAs, plus reconciling adjustments, if any, plus the Reconciliation Rate will be billed in addition to all other charges under applicable tariff provisions.

CALCULATIONS

Current Quarterly Cost Adjustment (CQCA):

The CQCA is the rate adjustment component designed to reflect the customer share of the variation in fuel cost for the most recent quarter. In the computation of the CQCA the numerator is the portion of fuel costs to be collected or refunded based on costs incurred for the previous quarter. The denominator is the number of annual billing units used to compute the rate component.

CQCA = Customer Share of Fuel Cost Variation for the Preceding Quarter divided by Annual Billing Determinants

$$\text{Or, CQCA} = \frac{[\text{AM} \times (\text{FCPM}_{\text{pq}} - \text{FCPM}_{\text{b}})] \times \text{FI}_{\text{pq}}}{\text{BD}_{\text{p12}} + \text{BDA}_{\text{f12}}}$$

Or, using spreadsheet software math conventions, except substituting variables for cell references:

$$\text{CQCA} = \frac{((\text{AM} * (\text{FCPM}_{\text{pq}} - \text{FCPM}_{\text{b}})) * \text{FI}_{\text{pq}}) / \text{IF} (\text{OR} (\text{BD}_{\text{pq}} > \text{BD}_{\text{pq-4}} * 1.05, \text{BD}_{\text{pq}} < \text{BD}_{\text{pq-4}} * .95), \text{BD}_{\text{p12}} + \text{BDA}_{\text{f12}}, \text{BD}_{\text{p12}})}$$

Where:

CQCA= Current Quarterly Cost Adjustment

AM= Alignment Mechanism = 85%

FCPM_{pq}= Fuel Cost per million BTU for the preceding quarter

FCPM_b= Base Fuel Cost per million BTU = \$3.9500

FI_{pq} = Fuel Input (million BTUs of fuel input to the steam system) during the preceding quarter

BD_{pq}= Billing Determinants (million BTU delivered to retail customers) for the preceding quarter

BD_{pq-4}= Billing Determinants for the corresponding quarter one (1) year prior to the preceding quarter

BD_{p12}= Billing Determinants for the preceding four (4) quarters

BDA_{f12}= Billing Determinants Adjustment for the following year; provided, however, that this term shall be zero (0) unless BD_{pq} varies by more than five percent (5%) up or down from BD_{pq-4} and Company determines that an adjustment is appropriate.

Note: Billing determinants shall reflect usage corresponding to the period of fuel cost computations, regardless of the "billing" or "revenue month" in which such usage is billed.

DATE OF ISSUE: June 17, 2009

EFFECTIVE DATE: July 1, 2009

ISSUED BY: Chris Giles, Vice President Regulatory Affairs

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
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Reconciling Adjustments and the Reconciliation Rate:

At the end of the twelve (12) months of collection of each CQCA, the over- or under-collection of the intended revenues (the numerator of the CQCA) will be applied to customers' bills through a Reconciliation Rate. The Company shall use a collection/refund/credit amortization period of twelve (12) months, provided that an amortization period of twenty-four (24) months may be used, if needed in the Company's discretion, to minimize any extraordinary increases in energy charges. Other fuel cost refunds, or credits related to the operation of this rider may also flow through this reconciliation process, as ordered by the Commission. The Reconciliation Rate shall be calculated similarly to the CQCA, except that the amount shall not be multiplied by the Alignment Mechanism again. Any remaining over- or under-collection from the Reconciliation Rate shall be applied to the next Reconciliation Rate.

DETAILS

1. The cost of fuel will be the amounts expensed in account 501. The amounts expensed will continue to be based on the cost definitions currently used for the inclusion of costs in these accounts and on the currently used cost allocation methods, as explained in some additional detail: the cost of gas will include the cost of physical gas deliveries and financial instruments associated with gas delivered in the quarterly period. The cost of coal expenses to account 501 will continue to reflect the average cost of coal inventory and the cost allocation method(s) including but not limited to the following:

The fuel allocation is performed on a daily basis as is done in actual operations at the Lake Road Generating Station. Fuel expense is allocated based on the following equations:

$$F_S = [S / (E + S)] \times F$$

$$F_E = F - F_S$$

Where,

F is total 900-PSI boiler fuel

F_S is 900-PSI boiler fuel allocated to industrial steam sales

F_E is 900-PSI boiler fuel allocated to the electric turbines

S is industrial steam sales steam mmBtu from boilers

E is 900-PSI electric turbine steam mmBtu from boilers

The remaining fuel not allocated to the industrial steam sales system in the first equation is allocated to the electric system as shown in the second equation. Because the variable "F" shown above includes fuel burned for Lake Road plant auxiliary steam, fuel consumed for that purpose is properly allocated between the electric and industrial steam sales systems.

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EFFECTIVE DATE: July 1, 2009

ISSUED BY: Chris Giles, Vice President Regulatory Affairs

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Service Commission

HR-2009-0092; YH-2009-0862

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
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2. Coal Performance Standard.

a. There shall be defined minimum amounts of coal generation. The BTUs from coal, for the purposes of the Quarterly Cost Adjustment mechanism shall be the actual BTUs for the computation period, provided however, that in any period of computation for a rate adjustment, the BTU attributed to coal shall not be less than 460,000 million for the most recent three (3) months, and shall not be less than 1,920,000 million for the most recent twelve (12) months. If coal generation falls below any defined minimum amount, additional coal generation will be imputed for the computation period up to the defined minimum that produces the largest adjustment and the amount of gas fired generation for the computation period will be reduced for the purposes of the Quarterly Cost Adjustment by a like amount.

b. For purposes of determining whether any such coal generation imputation is necessary, the 1,920,000 million BTU twelve-month coal performance standard and the 460,000 million BTU three-month coal performance standard will be reduced proportionately to the extent aggregate sales volumes (BD_{p12}) (billing determinants for the preceding twelve months) are less than 2,594,975 million BTUs. Should aggregate sales volumes exceed 2,594,975 million BTUs, the 1,920,000 million BTU twelve-month coal performance standard and the 460,000 million BTU three-month coal performance standard will remain unchanged.

c. In the event of a major scheduled outage for system maintenance and improvement, such as occurred in the last quarter of 2008, the Coal Performance Standard shall be subject to further adjustment as agreed upon by the Signatories herein, to reflect the reduced availability of the coal-fired boiler resulting from the scheduled outage. In such case, the three-month and twelve-month coal performance standards will be further adjusted proportionately as agreed to reflect any reduced availability of the Lake Road Boiler 5. As an example, should the coal-fired boiler be scheduled to be off line for 55 days in one quarter due to a major outage, the three-(3) month standard would be reduced to a level of 38.89% $((90-55)/90)$ of the three-(3) month standard. A corresponding adjustment of 84.93% $((365-55)/365)$ would be made to the twelve-(12) month standard.

d. Coal used in Lake Road Boiler 5 includes both high BTU coal and low BTU coal. These coals are blended for use in the boiler. If natural gas is less expensive than either coals used in Lake Road Boiler 5 and can be effectively used to lower the overall cost of fuels, then the BTU quantity of natural gas burned which would have otherwise been coal will be treated as coal BTU in determining the coal BTU used in comparison to the coal performance standard.

e. The cost attributed to any coal BTU imputed as a result of this coal performance standard shall be either the cost used for BTU burned during the period that is the basis for the adjustment (the 3 or 12 month standard) or the cost from the most recent quarter in which coal was burned, whichever is less.

f. The gas cost associated with any reduction in gas BTU occasioned by any coal imputation will be the average gas cost per BTU for the time period that is used to price any imputed coal usage.

g. The Company agrees that it will not seek an accounting authority order for fuel costs incurred, but not recovered, due to operation of this minimum coal provision.

DATE OF ISSUE: June 17, 2009

EFFECTIVE DATE: July 1, 2009

ISSUED BY: Chris Giles, Vice President Regulatory Affairs

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
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3. The Company will make quarterly rate filings with the Commission to adjust the Quarterly Cost Adjustment Rider. Each quarterly rate adjustment will include the fuel costs from the preceding quarter. The Current Quarterly Cost Adjustment factors will be calculated by dividing the fuel costs by the preceding twelve (12) month billing determinants; provided, however, that in the event that steam BTU billing units in a computation period increase or decrease by more than five percent (5%) compared to the corresponding period one year earlier Company may make an adjustment to the historic billing determinants for use in the denominator of the Current Quarterly Cost Adjustment rate computation. Each Quarterly Cost Adjustment will remain in effect for twelve (12) months.

4. There are provisions for prudence reviews and the true-up of revenues collected with costs intended for collection. The reconciliation account shall track, adjust and return true-up amounts and any prudence amounts not otherwise refunded. Fuel costs collected in rates will be refundable based on true-up results and findings in regard to prudence. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the reconciliation account for collection unless a separate refund is ordered by the Commission. A reconciliation rate shall be established at a level designed to bring the reconciliation account to zero over a period of not less than twelve (12) months, provided that an amortization period of twenty-four (24) months may be used, if needed in the Company's discretion, to minimize any extraordinary increases in energy charges. Other fuel cost refunds, or credits related to the operation of this rider may also flow through this reconciliation process, as ordered by the Commission. The Reconciliation Rate shall be calculated similarly to the CQCA, except that the amount shall not be multiplied by the Alignment Mechanism again. Any remaining over- or under-collection from the Reconciliation Rate shall be applied to the next Reconciliation Rate.

5. The quarterly rate adjustments will not include carrying costs related to the timing of fuel cost recovery.

6. In consideration of the sharing provision of this Rider, and the intent to rely on an alignment of customer and Company interests in efficient operations, a two (2) step approach to the review of prudence review will be followed. In Step One, Commission Staff will review to ascertain:

6.1. that the concept of aligning of Company and customer interests is working as intended; and,

6.2. that no significant level of imprudent costs is apparent.

7. This review may be entirely a part of surveillance activity. Customers will be given timely notice of the results of the Step One review no later than 75 days after the end of each year. In consideration of Step One results, the Staff may proceed with Step Two, a full prudence review, if deemed necessary. A full prudence review, if pursued, shall be complete no later than 225 days after the end of each year. Such full prudence review shall be conducted no more often than once every twelve (12) months and shall concern the prior twelve (12) month period or calendar year only, provided however that the full prudence review addressing the first partial year, if pursued, will be included with a full prudence review of the first full calendar year of operation of this rate mechanism.

8. Any customer or group of customers may make application to initiate a complaint for the purpose of pursuing a prudence review by use of the existing complaint process. The application for the complaint and the complaint proceeding will not be prejudiced by the absence of a full (Step Two) prudence review by Staff.

9. Pursuant to any prudence review of fuel costs, whether by the Staff process or the complaint process, there will be no rate adjustment unless the resulting prudence adjustment amount exceeds 10% of the total of the fuel costs incurred in an annual review period.

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EFFECTIVE DATE: July 1, 2009

ISSUED BY: Chris Giles, Vice President Regulatory Affairs

CANCELLED

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Service Commission

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 41st

Canceling P.S.C. MO. No. 1 40th

KCP&L Greater Missouri Operations Company

KANSAS CITY, MO 64105

Revised Sheet No. 6.10

Revised Sheet No. 6.10

For St. Joseph, MO & Environs

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2019 Q2	9/1/2019	12	8/31/2020	(\$0.4835)
2019 Q1	6/1/2019	12	5/31/2020	(\$0.4111)
2018 Q4	3/1/2019	12	2/29/2020	(\$0.2328)
2018 Q3	12/1/2018	12	11/30/2019	(\$0.4092)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2019 Q2	9/1/2019	12	8/31/2020	\$0.0237
2019 Q1	6/1/2019	12	5/31/2020	\$0.0391
2018 Q4	3/1/2019	12	2/29/2020	\$0.0275
2018 Q3	12/1/2018	12	11/30/2019	\$0.0136

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2019 Q2	9/1/2019	3	11/30/2019	(\$1.4327)

Credits are shown in parentheses, e.g. (\$.05).

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Issued by: Darrin R. Ives, Vice President

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 40thCanceling P.S.C. MO. No. 1 39th**KCP&L Greater Missouri Operations Company****KANSAS CITY, MO 64105**Revised Sheet No. 6.10Revised Sheet No. 6.10**For St. Joseph, MO & Environs**

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
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RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2019 Q1	6/1/2019	12	5/31/2020	(\$0.4111)
2018 Q4	3/1/2019	12	2/29/2020	(\$0.2328)
2018 Q3	12/1/2018	12	11/30/2019	(\$0.4092)
2018 Q2	9/1/2018	12	8/31/2019	(\$0.4319)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2019 Q1	6/1/2019	12	5/31/2020	\$0.0391
2018 Q4	3/1/2019	12	2/29/2020	\$0.0275
2018 Q3	12/1/2018	12	11/30/2019	\$0.0136
2018 Q2	9/1/2018	12	8/31/2019	\$0.0012

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2019 Q1	6/1/2019	3	8/31/2019	(\$1.4036)

CANCELLED
 September 1, 2019
 Missouri Public
 Service Commission
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Credits are shown in parentheses, e.g. (\$.05).

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Effective: June 1, 2019

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 39thCanceling P.S.C. MO. No. 1 38th**KCP&L Greater Missouri Operations Company****KANSAS CITY, MO 64105**Revised Sheet No. 6.10Revised Sheet No. 6.10**For St. Joseph, MO & Environs**

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
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RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2018 Q4	3/1/2019	12	2/29/2020	(\$0.2328)
2018 Q3	12/1/2018	12	11/30/2019	(\$0.4092)
2018 Q2	9/1/2018	12	8/31/2019	(\$0.4319)
2018 Q1	6/1/2018	12	5/31/2019	(\$0.4269)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2018 Q4	3/1/2019	12	2/29/2020	\$0.0275
2018 Q3	12/1/2018	12	11/30/2019	\$0.0136
2018 Q2	9/1/2018	12	8/31/2019	\$0.0012
2018 Q1	6/1/2018	12	5/31/2019	(\$0.0117)

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2018 Q4	3/1/2019	3	5/31/2019	(\$1.4702)

Credits are shown in parentheses, e.g. (\$.05).

Issued: January 15, 2019

Issued by: Tim Rush, Director Regulatory Affairs

Effective: March 1, 2019

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 38thCanceling P.S.C. MO. No. 1 37th**KCP&L Greater Missouri Operations Company****KANSAS CITY, MO 64105**Revised Sheet No. 6.10Revised Sheet No. 6.10**For St. Joseph, MO & Environs**

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
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RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2018 Q3	12/1/2018	12	11/30/2019	(\$0.4092)
2018 Q2	9/1/2018	12	8/31/2019	(\$0.4319)
2018 Q1	6/1/2018	12	5/31/2019	(\$0.4269)
2017 Q4	3/1/2018	12	2/28/2019	(\$0.4661)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2018 Q3	12/1/2018	12	11/30/2019	\$0.0136
2018 Q2	9/1/2018	12	8/31/2019	\$0.0012
2018 Q1	6/1/2018	12	5/31/2019	(\$0.0117)
2017 Q4	3/1/2018	12	2/28/2019	(\$0.0150)

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2018 Q3	12/1/2018	3	2/28/2019	(\$1.7460)

Credits are shown in parentheses, e.g. (\$.05).

Issued: October 15, 2018

Issued by: Tim Rush, Director Regulatory Affairs

Effective: December 1, 2018

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 37th

Canceling P.S.C. MO. No. 1 36th

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105

Revised Sheet No. 6.10

Revised Sheet No. 6.10

For St. Joseph, MO & Environs

QUARTERLY COST ADJUSTMENT RIDER (Continued)
 STEAM

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2018 Q2	9/1/2018	12	8/31/2019	(\$0.4319)
2018 Q1	6/1/2018	12	5/31/2019	(\$0.4269)
2017 Q4	3/1/2018	12	2/28/2019	(\$0.4661)
2017 Q3	12/1/2017	12	11/30/2018	(\$0.3869)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2018 Q2	9/1/2018	12	8/31/2019	\$0.0012
2018 Q1	6/1/2018	12	5/31/2019	(\$0.0117)
2017 Q4	3/1/2018	12	2/28/2019	(\$0.0150)
2017 Q3	12/1/2017	12	11/30/2018	(\$0.0177)

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2018 Q2	9/1/2018	3	11/30/2018	(\$1.7550)

Credits are shown in parentheses, e.g. (\$.05).

FILED
 Missouri Public
 Service Commission
 HT-2018-0293; YH-2019-0003

Issued: July 16, 2018
 Issued by: Tim Rush, Director Regulatory Affairs

Effective: September 1, 2018

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 36thCanceling P.S.C. MO. No. 1 35th**KCP&L Greater Missouri Operations Company****KANSAS CITY, MO 64105**Revised Sheet No. 6.10Revised Sheet No. 6.10**For St. Joseph, MO & Environs**

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2018 Q1	6/1/2018	12	5/31/2019	(\$0.4269)
2017 Q4	3/1/2018	12	2/28/2019	(\$0.4661)
2017 Q3	12/1/2017	12	11/30/2018	(\$0.3869)
2017 Q2	9/1/2017	12	8/31/2018	(\$0.3596)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2018 Q1	6/1/2018	12	5/31/2019	(\$0.0117)
2017 Q4	3/1/2018	12	2/28/2019	(\$0.0150)
2017 Q3	12/1/2017	12	11/30/2018	(\$0.0177)
2017 Q2	9/1/2017	12	8/31/2018	(\$0.0133)

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2018 Q1	6/1/2018	3	8/31/2018	(\$1.6972)

CANCELLED

September 1, 2018

Missouri Public

Service Commission

HT-2018-0293; YH-2019-0003

Credits are shown in parentheses, e.g. (\$.05).

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 Missouri Public
 Service Commission
 HT-2018-0293; JH-2018-0135

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 35th

Canceling P.S.C. MO. No. 1 34th

**KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105**

Revised Sheet No. 6.10

Revised Sheet No. 6.10

For St. Joseph, MO & Environs

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2017 Q4	3/1/2018	12	2/28/2019	(\$0.4661)
2017 Q3	12/1/2017	12	11/30/2018	(\$0.3869)
2017 Q2	9/1/2017	12	8/31/2018	(\$0.3596)
2017 Q1	6/1/2017	12	5/31/2018	(\$0.3986)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2017 Q4	3/1/2018	12	2/28/2019	(\$0.0150)
2017 Q3	12/1/2017	12	11/30/2018	(\$0.0177)
2017 Q2	9/1/2017	12	8/31/2018	(\$0.0133)
2017 Q1	6/1/2017	12	5/31/2018	(\$0.0093)

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2017 Q4	3/1/2018	3	5/31/2018	(\$1.6665)

CANCELLED
March 1, 2018
Missouri Public
Service Commission
HT-2017-0274; YH-2018-0081

Credits are shown in parentheses, e.g. (\$.05).

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Missouri Public
Service Commission
HT-2017-0274; YH-2018-0081

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 34thCanceling P.S.C. MO. No. 1 33rd**KCP&L Greater Missouri Operations Company****KANSAS CITY, MO 64105**Revised Sheet No. 6.10Revised Sheet No. 6.10**For St. Joseph, MO & Environs**

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2017 Q3	12/1/2017	12	11/30/2018	(\$0.3869)
2017 Q2	9/1/2017	12	8/31/2018	(\$0.3596)
2017 Q1	6/1/2017	12	5/31/2018	(\$0.3986)
2016 Q4	3/1/2017	12	2/28/2018	(\$0.3722)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2017 Q3	12/1/2017	12	11/30/2018	(\$0.0177)
2017 Q2	9/1/2017	12	8/31/2018	(\$0.0133)
2017 Q1	6/1/2017	12	5/31/2018	(\$0.0093)
2016 Q4	3/1/2017	12	2/28/2018	(\$0.0061)

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2017 Q3	12/1/2017	3	2/28/2018	(\$1.5637)

Credits are shown in parentheses, e.g. (\$.05).

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Effective: December 1, 2017

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 33rdCanceling P.S.C. MO. No. 1 32nd**KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105**Revised Sheet No. 6.10Revised Sheet No. 6.10**For St. Joseph, MO & Environs**

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2017 Q2	9/1/2017	12	8/31/2018	(\$0.3596)
2017 Q1	6/1/2017	12	5/31/2018	(\$0.3986)
2016 Q4	3/1/2017	12	2/28/2018	(\$0.3722)
2016 Q3	12/1/2016	12	11/30/2017	(\$0.3357)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2017 Q2	9/1/2017	12	8/31/2018	(\$0.0133)
2017 Q1	6/1/2017	12	5/31/2018	(\$0.0093)
2016 Q4	3/1/2017	12	2/28/2018	(\$0.0061)
2016 Q3	12/1/2016	12	11/30/2017	\$0.0008

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2017 Q2	9/1/2017	3	11/30/2017	(\$1.4940)

CANCELLED
December 1, 2017
Missouri Public
Service Commission
HT-2017-0274; YH-2018-0041

Credits are shown in parentheses, e.g. (\$.05).

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Effective: September 1, 2017

FILED
 Missouri Public
 Service Commission
 HT-2018-0274; YH-2018-0002

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 32ndCanceling P.S.C. MO. No. 1 31st**KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105**Revised Sheet No. 6.10Revised Sheet No. 6.10**For St. Joseph, MO & Environs**

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2017 Q1	6/1/2017	12	5/31/2018	(\$0.3986)
2016 Q4	3/1/2017	12	2/28/2018	(\$0.3722)
2016 Q3	12/1/2016	12	11/30/2017	(\$0.3357)
2016 Q2	9/1/2016	12	8/31/2017	(\$0.4781)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2017 Q1	6/1/2017	12	5/31/2018	(\$0.0093)
2016 Q4	3/1/2017	12	2/28/2018	(\$0.0061)
2016 Q3	12/1/2016	12	11/30/2017	\$0.0008
2016 Q2	9/1/2016	12	8/31/2017	\$0.0094

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2017 Q1	6/1/2017	3	8/31/2017	(\$1.5898)

CANCELLED

September 1, 2017

Missouri Public

Service Commission

HT-2017-0274; YH-2018-0002

Credits are shown in parentheses, e.g. (\$.05).

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Effective: June 1, 2017

FILED
 Missouri Public
 Service Commission
 HT-2017-0274; JH-2017-0201

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 31stCanceling P.S.C. MO. No. 1 30th**KCP&L Greater Missouri Operations Company****KANSAS CITY, MO 64105**Revised Sheet No. 6.10Revised Sheet No. 6.10**For St. Joseph, MO & Environs**

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2016 Q4	3/1/2017	12	2/28/2018	(\$0.3722)
2016 Q3	12/1/2016	12	11/30/2017	(\$0.3357)
2016 Q2	9/1/2016	12	8/31/2017	(\$0.4781)
2016 Q1	6/1/2016	12	5/31/2017	(\$0.4843)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2016 Q4	3/1/2017	12	2/28/2018	(\$0.0061)
2016 Q3	12/1/2016	12	11/30/2017	\$0.0008
2016 Q2	9/1/2016	12	8/31/2017	\$0.0094
2016 Q1	6/1/2016	12	5/31/2017	\$0.0075

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2016 Q4	3/1/2017	3	5/31/2017	(\$1.6587)

Credits are shown in parentheses, e.g. (\$.05).

Issued: January 13, 2017

Issued by: Tim Rush, Director Regulatory Affairs

Effective: March 1, 2017

CANCELLED

June 1, 2017

Missouri Public

Service Commission

HT-2017-0274; JH-2017-0201

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Missouri Public

Service Commission

HT-2016-0284; JH-2017-0146

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 30th

Canceling P.S.C. MO. No. 1 29th

**KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105**

Revised Sheet No. 6.10

Revised Sheet No. 6.10

For St. Joseph, MO & Environs

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2016 Q3	12/1/2016	11/30/2017	(\$0.3357)
2016 Q2	9/1/2016	8/31/2017	(\$0.4781)
2016 Q1	6/1/2016	5/31/2017	(\$0.4843)
2015 Q4	3/1/2016	2/28/2017	(\$0.4396)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2016 Q3	12/1/2016	12	11/30/2017	\$0.0008
2016 Q2	9/1/2016	12	8/31/2017	\$0.0094
2016 Q1	6/1/2016	12	5/31/2017	\$0.0075
2015 Q4	3/1/2016	12	2/28/2017	\$0.0051

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2016 Q3	12/1/2016	11/30/2017	(\$1.7149)

Credits are shown in parentheses, e.g. (\$.05).

Issued: October 14, 2016
 Issued by: Lois Liechti, Director Regulatory Affairs

Effective: December 1, 2016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 29thCanceling P.S.C. MO. No. 1 28th**KCP&L Greater Missouri Operations Company****KANSAS CITY, MO 64105**Revised Sheet No. 6.10Revised Sheet No. 6.10**For St. Joseph, MO & Environs**

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2016 Q2	9/1/2016	8/31/2017	(\$0.4781)
2016 Q1	6/1/2016	5/31/2017	(\$0.4843)
2015 Q4	3/1/2016	2/28/2017	(\$0.4396)
2015 Q3	12/1/2015	11/30/2016	(\$0.3237)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2016 Q2	9/1/2016	12	8/31/2017	\$0.0094
2016 Q1	6/1/2016	12	5/31/2017	\$0.0075
2015 Q4	3/1/2016	12	2/28/2017	\$0.0051
2015 Q3	12/1/2015	12	11/30/2016	(\$0.0004)

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2016 Q2	9/1/2016	11/30/2016	(\$1.7041)

Credits are shown in parentheses, e.g. (\$.05).

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Issued by: Tim Rush, Director Regulatory Affairs

Effective: September 1, 2016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 28th

Canceled P.S.C. MO. No. 1 27th

**KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105**

Revised Sheet No. 6.10

Revised Sheet No. 6.10

For St. Joseph, MO & Environs

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2016 Q1	6/1/2016	5/31/2017	(\$0.4843)
2015 Q4	3/1/2016	2/28/2017	(\$0.4396)
2015 Q3	12/1/2015	11/30/2016	(\$0.3237)
2015 Q2	9/1/2015	8/31/2016	(\$0.3904)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2016 Q1	6/1/2016	12	5/31/2017	\$0.0075
2015 Q4	3/1/2016	12	2/28/2017	\$0.0051
2015 Q3	12/1/2015	12	11/30/2016	(\$0.0004)
2015 Q2	9/1/2015	12	8/31/2016	(\$0.0010)

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2016 Q1	6/1/2016	8/31/16	(\$1.6268)

CANCELLED
September 1, 2016
Missouri Public
Service Commission
HT-2016-0284; YG-2017-0012

Credits are shown in parentheses, e.g. (\$.05).

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Missouri Public
Service Commission
HT-2016-0284; JH-2016-0271

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 27thCanceling P.S.C. MO. No. 1 26th**KCP&L Greater Missouri Operations Company****KANSAS CITY, MO 64105**Revised Sheet No. 6.10Revised Sheet No. 6.10**For St. Joseph, MO & Environs**

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2015 Q4	3/1/2016	2/28/2017	(\$0.4396)
2015 Q3	12/1/2015	11/30/2016	(\$0.3237)
2015 Q2	9/1/2015	8/31/2016	(\$0.3904)
2015 Q1	6/1/2015	5/31/2016	(\$0.4322)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2015 Q4	3/1/2016	12	2/28/2017	\$0.0051
2015 Q3	12/1/2015	12	11/30/2016	(\$0.0004)
2015 Q2	9/1/2015	12	8/31/2016	(\$0.0010)
2015 Q1	6/1/2015	12	5/31/2016	(\$0.0056)

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2015 Q4	3/1/2016	5/31/16	(\$1.5878)

Credits are shown in parentheses, e.g. (\$.05).

Issued: January 14, 2016

Effective: March 1, 2016

Issued by: Tim Rush, Director Regulatory Affairs

CANCELLED
June 1, 2016
Missouri Public
Service Commission

HT-2016-0284; JH-2016-0271

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Service Commission
HT-2015-0262; YH-2016-0181

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 26th

Canceling P.S.C. MO. No. 1 25th

**KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105**

Revised Sheet No. 6.10

Revised Sheet No. 6.10

For St. Joseph, MO & Environs

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

Period	First <u>Effective Date</u>	Last <u>Effective Date</u>	CQCA <u>(by Quarter)</u>
2015 Q3	12/1/2015	11/30/2016	(\$0.3237)
2015 Q2	9/1/2015	8/31/2016	(\$0.3904)
2015 Q1	6/1/2015	5/31/2016	(\$0.4322)
2014 Q4	3/1/2015	2/29/2016	(\$0.2873)

Reconciliation Table:

Period	First <u>Effective Date</u>	Months	Last <u>Effective Date</u>	Monthly Recon <u>(by Quarter)</u>
2015 Q3	12/1/2015	12	11/30/2016	(\$0.0004)
2015 Q2	9/1/2015	12	8/31/2016	(\$0.0010)
2015 Q1	6/1/2015	12	5/31/2016	(\$0.0056)
2014 Q4	3/1/2015	12	2/29/2016	\$0.0003

Quarterly Cost Adjustment Table:

Period	First <u>Effective Date</u>	Last <u>Effective Date</u>	Monthly QCA
2015 Q3	12/1/2015	2/29/16	(\$1.4403)

Credits are shown in parentheses, e.g. (\$.05).

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Issued by: Tim Rush, Director Regulatory Affairs

Effective: December 1, 2015

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Service Commission

HT-2015-0262; YH-2016-0102

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 25thCanceling P.S.C. MO. No. 1 24th**KCP&L Greater Missouri Operations Company****KANSAS CITY, MO 64105**Revised Sheet No. 6.10Revised Sheet No. 6.10**For St. Joseph, MO & Environs**

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2015 Q2	9/1/2015	8/31/2016	(\$0.3904)
2015 Q1	6/1/2015	5/31/2016	(\$0.4322)
2014 Q4	3/1/2015	2/29/2016	(\$0.2873)
2014 Q3	12/1/2014	11/30/2015	(\$0.2048)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2015 Q2	9/1/2015	12	8/31/2016	(\$0.0010)
2015 Q1	6/1/2015	12	5/31/2016	(\$0.0056)
2014 Q4	3/1/2015	12	2/29/2016	\$0.0003
2014 Q3	12/1/2014	12	11/30/2015	\$0.0045

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2015 Q2	9/1/2015	11/30/2015	(\$1.3165)

CANCELLED
 December 1, 2015
 Missouri Public
 Service Commission
 HT-2015-0262; YH-2016-0102

Credits are shown in parentheses, e.g. (\$.05).

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 Service Commission
 HT-2015-0262; YH-2016-0014

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 24thCanceling P.S.C. MO. No. 1 23rd**KCP&L Greater Missouri Operations Company****KANSAS CITY, MO 64105**Revised Sheet No. 6.10Revised Sheet No. 6.10**For St. Joseph, MO & Environs**

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2015 Q1	6/1/2015	5/31/2016	(\$0.4322)
2014 Q4	3/1/2015	2/29/16	(\$0.2873)
2014 Q3	12/1/2014	11/30/2015	(\$0.2048)
2014 Q2	9/1/2014	8/31/2015	(\$0.1268)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2015 Q1	6/1/2015	12	5/31/2016	(\$0.0056)
2014 Q4	3/1/2015	12	2/29/16	\$0.0003
2014 Q3	12/1/2014	12	11/30/2015	\$0.0045
2014 Q2	9/1/2014	12	8/31/2015	(\$0.0133)

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2015 Q1	6/1/2015	8/31/2015	(\$1.0652)

CANCELLED

September 1, 2015

Missouri Public

Service Commission

HT-2015-0262; YH-2016-0014

Credits are shown in parentheses, e.g. (\$.05).

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Missouri Public

Service Commission

HT-2015-0262; JH-2015-0300

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 23rd

Canceling P.S.C. MO. No. 1 22nd

**KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105**

Revised Sheet No. 6.10

Revised Sheet No. 6.10

For St. Joseph, MO & Environs

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2014 Q4	3/1/15	2/29/16	(\$0.2873)
2014 Q3	12/1/2014	11/30/2015	(\$0.2048)
2014 Q2	9/1/2014	8/31/2015	(\$0.1268)
2014 Q1	6/1/2014	5/31/2015	(\$0.0568)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2014 Q4	3/1/15	12	2/29/16	\$0.0003
2014 Q3	12/1/2014	12	11/30/2015	\$0.0045
2014 Q2	9/1/2014	12	8/31/2015	(\$0.0133)
2014 Q1	6/1/2014	12	5/31/2015	\$0.0101

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2014 Q4	3/1/2015	5/31/2015	(\$0.6741)

CANCELLED
June 1, 2015
Missouri Public
Service Commission
HT-2015-0262; JH-2015-0300

Credits are shown in parentheses, e.g. (\$.05).

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Missouri Public
Service Commission
HT-2014-0286; YH-2015-0242

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 22ndCanceling P.S.C. MO. No. 1 21st**KCP&L Greater Missouri Operations Company****KANSAS CITY, MO 64105**Revised Sheet No. 6.10Revised Sheet No. 6.10**For St. Joseph, MO & Environs**

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2014 Q3	12/1/2014	11/30/2015	(\$0.2048)
2014 Q2	9/1/2014	8/31/2015	(\$0.1268)
2014 Q1	6/1/2014	5/31/2015	(\$0.0568)
2013 Q4	3/1/2014	2/28/2015	(\$0.2641)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2014 Q3	12/1/2014	12	11/30/2015	\$0.0045
2014 Q2	9/1/2014	12	8/31/2015	(\$0.0133)
2014 Q1	6/1/2014	12	5/31/2015	\$0.0101
2013 Q4	3/1/2014	12	2/28/2015	\$0.0086

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2014 Q3	12/1/2014	2/28/2015	(\$0.6426)

Credits are shown in parentheses, e.g. (\$.05).

Issued: October 15, 2014

Issued by: Tim Rush, Director Regulatory Affairs

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 21stCanceling P.S.C. MO. No. 1 20th**KCP&L Greater Missouri Operations Company****KANSAS CITY, MO 64105**Revised Sheet No. 6.10Revised Sheet No. 6.10**For St. Joseph, MO & Environs**

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2014 Q2	9/1/2014	8/31/2015	(\$0.1268)
2014 Q1	6/1/2014	5/31/2015	(\$0.0568)
2013 Q4	3/1/2014	2/28/2015	(\$0.2641)
2013 Q3	12/1/2013	11/30/2014	(\$0.2877)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2014 Q2	9/1/2014	12	8/31/2015	(\$0.0133)
2014 Q1	6/1/2014	12	5/31/2015	\$0.0101
2013 Q4	3/1/2014	12	2/28/2015	\$0.0086
2013 Q3	12/1/2013	12	11/30/2014	\$0.4786

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2014 Q2	9/1/2014	11/30/2014	(\$0.2514)

Credits are shown in parentheses, e.g. (\$.05).

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 20thCanceling P.S.C. MO. No. 1 19th**KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105**Revised Sheet No. 6.10Revised Sheet No. 6.10**For St. Joseph, MO & Environs**

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2014 Q1	6/1/2014	5/31/2015	(\$0.0568)
2013 Q4	3/1/2014	2/28/2015	(\$0.2641)
2013 Q3	12/1/2013	11/30/2014	(\$0.2877)
2013 Q2	9/1/2013	8/31/2014	(\$0.2505)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2014 Q1	6/1/2014	12	5/31/2015	\$0.0101
2013 Q4	3/1/2014	12	2/28/2015	\$0.0086
2013 Q3	12/1/2013	12	11/30/2014	\$0.4786
2013 Q2	9/1/2013	12	8/31/2014	\$0.0337

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2014 Q1	6/1/2014	8/31/2014	(\$0.3281)

Credits are shown in parentheses, e.g. (\$.05).

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 19thCanceling P.S.C. MO. No. 1 18th**KCP&L Greater Missouri Operations Company****KANSAS CITY, MO 64105**Revised Sheet No. 6.10Revised Sheet No. 6.10**For St. Joseph, MO & Environs**

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2013 Q4	3/1/2014	2/28/2015	(\$0.2641)
2013 Q3	12/1/2013	11/30/2014	(\$0.2877)
2013 Q2	9/1/2013	8/31/2014	(\$0.2505)
2013 Q1	6/1/2013	5/31/2014	(\$0.3547)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2013 Q4	3/1/2014	12	2/28/2015	\$0.0086
2013 Q3	12/1/2013	12	11/30/2014	\$0.4786
2013 Q2	9/1/2013	12	8/31/2104	\$0.0337
2013 Q1	6/1/2013	12	5/31/2014	\$1.1270

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2013 Q4	3/1/2014	5/31/2014	\$0.4909

CANCELLED

June 1, 2014

Missouri Public

Service Commission

HT-2014-0286; JH-2014-0412

Credits are shown in parentheses, e.g. (\$.05).

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 Missouri Public
 Service Commission
 YH-2014-0299

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 18th
 Canceling P.S.C. MO. No. 1 17th
KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105

Revised Sheet No. 6.10
 Revised Sheet No. 6.10
For St. Joseph, MO & Environs

QUARTERLY COST ADJUSTMENT RIDER (Continued)
 STEAM

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2013 Q3	12/1/2013	11/30/2014	(\$0.2877)
2013 Q2	9/1/2013	8/31/2014	(\$0.2505)
2013 Q1	6/1/2013	5/31/2014	(\$0.3547)
2012 Q4	3/1/2013	2/28/2014	(\$0.3674)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2013 Q3	12/1/2013	12	11/30/2014	\$0.4786
2013 Q2	9/1/2013	12	8/31/2104	\$0.0337
2013 Q1	6/1/2013	12	5/31/2014	\$1.1270
2012 Q4	3/1/2013	12	2/28/2014	\$0.0453

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2013 Q3	12/1/2013	2/28/2014	\$0.4243

Credits are shown in parentheses, e.g. (\$.05).

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CANCELLED
 March 1, 2014
 Missouri Public
 Service Commission
 YH-2014-0299

FILED
 Missouri Public
 Service Commission
 HT-2013-0456; YH-2014-0175

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 17th
 Canceling P.S.C. MO. No. 1 16th
KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105

Revised Sheet No. 6.10
 Revised Sheet No. 6.10
For St. Joseph, MO & Environs

QUARTERLY COST ADJUSTMENT RIDER (Continued)
 STEAM

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2013 Q2	9/1/2013	8/31/2014	(\$0.2505)
2013 Q1	6/1/2013	5/31/2014	(\$0.3547)
2012 Q4	3/1/2013	2/28/2014	(\$0.3674)
2012 Q3	12/1/2012	11/30/2013	(\$0.3812)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2013 Q2	9/1/2013	12	8/31/2104	\$0.0337
2013 Q1	6/1/2013	12	5/31/2014	\$1.1270
2012 Q4	3/1/2013	12	2/28/2014	\$0.0453
2012 Q3	12/1/2012	12	11/30/2013	\$0.0010

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2013 Q2	9/1/2013	11/30/2013	(\$0.1468)

Credits are shown in parentheses, e.g. (\$.05).

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CANCELLED
 December 1, 2013
 Missouri Public
 Service Commission
 HT-2013-0456; YH-2014-0175

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 Missouri Public
 Service Commission
 HT-2013-0456, JH-2014-0021

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 16thCanceling P.S.C. MO. No. 1 15th**KCP&L Greater Missouri Operations Company****KANSAS CITY, MO 64105**Revised Sheet No. 6.10Revised Sheet No. 6.10**For St. Joseph, MO & Environs**

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2013 Q1	6/1/2013	5/31/2014	(\$0.3547)
2012 Q4	3/1/2013	2/28/2014	(\$0.3674)
2012 Q3	12/1/2012	11/30/2013	(\$0.3812)
2012 Q2	9/1/2012	8/31/2013	(\$0.4209)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2013 Q1	6/1/2013	12	5/31/2014	\$1.1270
2012 Q4	3/1/2013	12	2/28/2014	\$0.0453
2012 Q3	12/1/2012	12	11/30/2013	\$0.0010
2012 Q2	9/1/2012	12	8/31/2013	(\$0.0085)

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2013 Q1	6/1/2013	8/31/2013	(\$0.3594)

Credits are shown in parentheses, e.g. (\$.05).

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Issued by: Tim Rush, Director Regulatory Affairs

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CANCELED
 September 1, 2013
 Missouri Public
 Service Commission
 JH-2014-0021

Filed
 Missouri Public
 Service Commission
 HT-2013-0456; JH-2013-0448

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 15thCanceling P.S.C. MO. No. 1 14th**KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105**Revised Sheet No. 6.10Revised Sheet No. 6.10**For St. Joseph, MO & Environs**

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2012 Q4	3/1/2013	2/28/2014	(\$0.3674)
2012 Q3	12/1/2012	11/30/2013	(\$0.3812)
2012 Q2	9/1/2012	8/31/2013	(\$0.4209)
2012 Q1	6/1/2012	5/31/2013	(\$0.4865)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2012 Q4	3/1/2013	12	2/28/2014	\$0.0453
2012 Q3	12/1/2012	12	11/30/2013	\$0.0010
2012 Q2	9/1/2012	12	8/31/2013	(\$0.0085)
2012 Q1	6/1/2012	12	5/31/2013	(\$0.0099)

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2012 Q4	3/1/2013	5/31/2013	(\$1.6281)

Credits are shown in parentheses, e.g. (\$.05).

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Effective: March 1, 2013

CANCELLED
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 June 1, 2013

Missouri Public
 Service Commission

HT-2013-0456; JH-2013-0448

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 Missouri Public
 Service Commission
 HT-2012-0344; YH-2013-0318

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 14th
 Canceling P.S.C. MO. No. 1 13th

Revised Sheet No. 6.10
 Revised Sheet No. 6.10
For St. Joseph, MO & Environs

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2012 Q3	12/1/2012	11/30/2013	(\$0.3812)
2012 Q2	9/1/2012	8/31/2013	(\$0.4209)
2012 Q1	6/1/2012	5/31/2013	(\$0.4865)
2011 Q4	3/1/2012	2/28/2013	(\$0.4129)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2012 Q3	12/1/2012	12	11/30/2013	\$0.0010
2012 Q2	9/1/2012	12	8/31/2013	(\$0.0085)
2012 Q1	6/1/2012	12	5/31/2013	(\$0.0099)
2011 Q4	3/1/2012	12	2/28/2013	(\$0.0101)

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2012 Q3	12/1/2012	2/28/2013	(\$1.7290)

Credits are shown in parentheses, e.g. (\$.05).

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CANCELLED
 March 1, 2013
 Missouri Public
 Service Commission

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 Missouri Public
 Service Commission
 HT-2012-0344; YH-2013-0190

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 13th
 Canceling P.S.C. MO. No. 1 12th

Revised Sheet No. 6.10
 Revised Sheet No. 6.10
 For St. Joseph, MO & Environs

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2012 Q2	9/1/2012	8/31/2013	(\$0.4209)
2012 Q1	6/1/2012	5/31/2013	(\$0.4865)
2011 Q4	3/1/2012	2/28/2013	(\$0.4129)
2011 Q3	12/1/2011	11/30/2012	(\$0.2212)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2012 Q2	9/1/2012	12	8/31/2013	(\$0.0085)
2012 Q1	6/1/2012	12	5/31/2013	(\$0.0099)
2011 Q4	3/1/2012	12	2/28/2013	(\$0.0101)
2011 Q3	12/1/2011	12	11/30/2012	(\$1.1513)

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2012 Q2	9/1/2012	11/30/2012	(\$2.7213)

CANCELLED
 December 01, 2012
 Missouri Public
 Service Commission
 HT-2012-0344; YH-2013-0190

Credits are shown in parentheses, e.g. (\$.05).

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FILED
 Missouri Public
 Service Commission
 HT-2012-0344; YH-2013-0041

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 12th
 Canceling P.S.C. MO. No. 1 11th

Revised Sheet No. 6.10

Revised Sheet No. 6.10

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105

For St. Joseph, MO & Environs

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2012 Q1	6/1/2012	5/31/2013	(\$0.4865)
2011 Q4	3/1/2012	2/28/2013	(\$0.4129)
2011 Q3	12/1/2011	11/30/2012	(\$0.2212)
2011 Q2	9/1/2011	8/31/2012	(\$0.1915)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2012 Q1	6/1/2012	12	5/31/2013	(\$0.0099)
2011 Q4	3/1/2012	12	2/28/2013	(\$0.0101)
2011 Q3	12/1/2011	12	11/30/2012	(\$1.1513)
2011 Q2	9/1/2011	12	8/31/2012	\$0.0003

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2012 Q1	6/1/2012	8/31/2012	(\$2.4831)

Credits are shown in parentheses, e.g. (\$.05).

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Issued by: Tim Rush, Director Regulatory Affairs

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 11th
 Canceling P.S.C. MO. No. 1 10th

Revised Sheet No. 6.10
 Revised Sheet No. 6.10
 For St. Joseph, MO & Environs

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2011 Q4	3/1/12	2/28/13	(\$0.4129)
2011 Q3	12/1/11	11/30/12	(\$0.2212)
2011 Q2	9/1/2011	8/31/2012	(\$0.1915)
2011 Q1	6/1/2011	5/31/2012	(\$0.2986)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2011 Q4	3/1/12	12	2/28/13	(\$0.0101)
2011 Q3	12/1/11	12	11/30/12	(\$1.1513)
2011 Q2	9/1/2011	12	8/31/2012	\$0.0003
2011 Q1	6/1/2011	12	5/31/2012	\$0.0029

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2011 Q4	3/1/2012	5/31/2012	(\$2.2824)

Credits are shown in parentheses, e.g. (\$.05).

Issued: January 13, 2012

Effective: March 1, 2012

Issued by: Tim Rush, Director Regulatory Affairs

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 10th
 Canceling P.S.C. MO. No. 1 9th

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105

Revised Sheet No. 6.10
 Revised Sheet No. 6.10
For St. Joseph, MO & Environs

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2011 Q3	12/1/11	11/30/12	(\$0.2212)
2011 Q2	9/1/2011	8/31/2012	(\$0.1915)
2011 Q1	6/1/2011	5/31/2012	(\$0.2986)
2010 Q4	3/1/2011	2/29/2012	(\$0.3551)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2011 Q3	12/1/11	12	11/30/12	(\$1.1513)
2011 Q2	9/1/2011	12	8/31/2012	\$0.0003
2011 Q1	6/1/2011	12	5/31/2012	\$0.0029
2010 Q4	3/1/2011	12	2/29/2012	\$0.0045

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2011 Q3	12/1/2011	2/29/2012	(\$2.2100)

Credits are shown in parentheses, e.g. (\$.05).

Issued: November 23, 2011
 Issued by: Tim Rush, Director Regulatory Affairs

Effective: December 1, 2011

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 9th
 Canceling P.S.C. MO. No. 1 8th

Revised Sheet No. 6.10
 Revised Sheet No. 6.10
For St. Joseph, MO & Environs

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2011 Q2	9/1/2011	8/31/2012	(\$0.1915)
2011 Q1	6/1/2011	5/31/2012	(\$0.2986)
2010 Q4	3/1/2011	2/29/2012	(\$0.3551)
2010 Q3	12/1/2010	11/30/2011	(\$0.2752)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2011 Q2	9/1/2011	12	8/31/2012	\$0.0003
2011 Q1	6/1/2011	12	5/31/2012	\$0.0029
2010 Q4	3/1/2011	12	2/29/2012	\$0.0045
2010 Q3	12/1/2010	12	11/30/2011	\$0.0008

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2011 Q2	9/1/2011	11/30/2011	(\$1.1119)

Credits are shown in parentheses, e.g. (\$.05).

Issued: July 15, 2011
 Issued by: Tim Rush, Director Regulatory Affairs

Effective: September 1, 2011

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 8th
 Canceling P.S.C. MO. No. 1 7th

Revised Sheet No. 6.10
 Revised Sheet No. 6.10
For St. Joseph, MO & Environs

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2011 Q1	6/1/2011	5/31/2012	(\$0.2986)
2010 Q4	3/1/2011	2/28/2012	(\$0.3551)
2010 Q3	12/1/2010	11/30/2011	(\$0.2752)
2010 Q2	9/1/2010	8/31/2011	(\$0.1941)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2011 Q1	6/1/2011	12	5/31/2012	\$0.0029
2010 Q4	3/1/2011	12	2/28/2012	\$0.0045
2010 Q3	12/1/2010	12	11/30/2011	\$0.0008
2010 Q2	9/1/2010	12	8/31/2011	\$0.0000

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2011 Q1	6/1/2011	8/31/2011	(\$1.1148)

Credits are shown in parentheses, e.g. (\$.05).

Issued: June 9, 2011
 Issued by: Tim Rush, Director Regulatory Affairs
 CANCELLED
 September 1, 2011
 Missouri Public
 Service Commission
 HT-2011-0343; YH-2012-0019

Effective: July 9, 2011

FILED
 Missouri Public
 Service Commission
 HT-2011-0343; YH-2011-0622

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th
 Canceling P.S.C. MO. No. 1 6th

Revised Sheet No. 6.10
 Revised Sheet No. 6.10
 For St. Joseph, MO & Environs

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2011 Q1	6/1/2011	5/31/2012	(\$0.2986)
2010 Q4	3/1/2011	2/28/2012	(\$0.3551)
2010 Q3	12/1/2010	11/30/2011	(\$0.2752)
2010 Q2	9/1/2010	8/31/2011	(\$0.1941)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2011 Q1	6/1/2011	12	5/31/2011	\$0.0029
2010 Q4	3/1/2011	12	2/28/2012	\$0.0045
2010 Q3	12/1/2010	12	11/30/2011	\$0.0008
2010 Q2	9/1/2010	12	8/31/2011	\$0.0000

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2011 Q1	6/1/2011	8/31/2011	(\$1.1148)

Credits are shown in parentheses, e.g. (\$.05).

Issued: April 15, 2011

Effective: June 1, 2011

Issued by: Tim Rush, Director Regulatory Affairs

CANCELLED

July 9, 2011

Missouri Public

Service Commission

HT-2011-0343; YH-2011-0622

FILED

Missouri Public

Service Commission

HT-2011-0343; JH-2011-0519

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 6.10
 Revised Sheet No. 6.10
 For St. Joseph, MO & Environs

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105

QUARTERLY COST ADJUSTMENT RIDER (Continued)
 STEAM

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2010 Q4	3/1/2011	2/28/2012	(\$0.3551)
2010 Q3	12/1/2010	11/30/2011	(\$0.2752)
2010 Q2	9/1/2010	8/31/2011	(\$0.1941)
2010 Q1	6/1/2010	5/31/2011	(\$0.0720)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2010 Q4	3/1/2011	12	2/28/2012	\$0.0045
2010 Q3	12/1/2010	12	11/30/2011	\$0.0008
2010 Q2	9/1/2010	12	8/31/2011	\$0.0000
2010 Q1	6/1/2010	12	5/31/2011	(\$0.0006)

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2010 Q4	3/1/2011	5/31/2011	(\$0.8917)

Credits are shown in parentheses, e.g. (\$.05).

Issued: January 14, 2011 Effective: March 1, 2011
 Issued by: Tim Rush, Director Regulatory Affairs

CANCELLED
 June 1, 2011
 Missouri Public
 Service Commission
 HT-2011-0343; JH-2011-0519

Filed
 Missouri Public
 Service Commission
 HT-2010-0288; YH-2011-0354

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5thCanceling P.S.C. MO. No. 1 4thKCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105Revised Sheet No. 6.10Revised Sheet No. 6.10

For St. Joseph, MO & Environs

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
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RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2010 Q3	12/1/2010	11/30/2011	(\$0.2752)
2010 Q2	9/1/2010	8/31/2011	(\$0.1941)
2010 Q1	6/1/2010	5/31/2011	(\$0.0720)
2009 Q4	3/1/2010	2/28/2011	(\$0.2384)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2010 Q3	12/1/2010	12	11/30/2011	\$0.0008
2010 Q2	9/1/2010	12	8/31/2011	\$0.0000
2010 Q1	6/1/2010	12	5/31/2011	(\$0.0006)
2009 Q4	3/1/2010	12	2/28/2011	(\$0.0006)

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2010 Q3	12/1/2010	2/28/2011	(\$0.7801)

Credits are shown in parentheses, e.g. (\$.05).

Issued: October 14, 2010

Effective: December 1, 2010

Issued by: Tim Rush, Director Regulatory Affairs

Cancelled

March 1, 2011

Missouri Public

Service Commission

HT-2010-0288; YH-2011-0354

FILED

Missouri Public

Service Commission

HT-2010-0288; YH-2011-0203

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105

Revised Sheet No. 6.10
 Revised Sheet No. 6.10
For St. Joseph, MO & Environs

QUARTERLY COST ADJUSTMENT RIDER (Continued)
 STEAM

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2010 Q2	9/1/2010	8/31/2011	(\$0.1941)
2010 Q1	6/1/2010	5/31/2011	(\$0.0720)
2009 Q4	3/1/2010	2/28/2011	(\$0.2384)
2009 Q3	12/1/2009	11/30/2010	(\$0.1786)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2010 Q2	9/1/2010	12	8/31/2011	\$0.0000
2010 Q1	6/1/2010	12	5/31/2011	(\$0.0006)
2009 Q4	3/1/2010	12	2/28/2011	(\$0.0006)
2009 Q3	12/1/2009	12	11/30/2010	\$0.0015

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2010 Q2	9/1/2010	11/30/2010	(\$0.6828)

Credits are shown in parentheses, e.g. (\$.05).

Issued: July 15, 2010
 Issued by: Tim Rush, Director Regulatory Affairs

Effective: September 1, 2010

CANCELLED
 December 1, 2010
 Missouri Public
 Service Commission
 HT-2010-0288; YH-2011-0203

FILED
 Missouri Public
 Service Commission
 HT-2010-0288; JH-2011-0030

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
 Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 6.10
 Revised Sheet No. 6.10
For St. Joseph, MO & Environs

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2010 Q1	6/1/2010	5/31/2011	(\$0.0720)
2009 Q4	3/1/2010	2/28/2011	(\$0.2384)
2009 Q3	12/1/2009	11/30/2010	(\$0.1786)
2009 Q2	9/1/2009	8/31/2010	(\$0.0284)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2010 Q1	6/1/2010	12	5/31/2011	(\$0.0006)
2009 Q4	3/1/2010	12	2/28/2011	(\$0.0006)
2009 Q3	12/1/2009	12	11/30/2010	\$0.0015
2009 Q2	9/1/2009	12	8/31/2010	\$0.0047

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2010 Q1	6/1/2010	8/31/2010	(\$0.5124)

Credits are shown in parentheses, e.g. (\$.05).

Issued: April 15, 2010
 Issued by: Tim Rush, Director Regulatory Affairs

Effective: June 1, 2010

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd
 Canceling P.S.C. MO. No. 1 1st

Revised Sheet No. 6.10
 Revised Sheet No. 6.10
For St. Joseph, MO & Environs

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105

QUARTERLY COST ADJUSTMENT RIDER (Continued)
 STEAM

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2009 Q4	3/1/2010	2/28/2011	(\$0.2384)
2009 Q3	12/1/2009	11/30/2010	(\$0.1786)
2009 Q2	9/1/2009	8/31/2010	(\$0.0284)
2009 Q1	6/1/2009	5/31/2010	\$0.0147

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2009 Q4	3/1/2010	12	2/28/2011	(\$0.0006)
2009 Q3	12/1/2009	12	11/30/2010	\$0.0015
2009 Q2	9/1/2009	12	8/31/2010	\$0.0047
2009 Q1	6/1/2009	12	5/31/2010	(\$0.0190)

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2009 Q4	3/1/2010	5/31/2010	(\$0.4441)

Credits are shown in parentheses, e.g. (\$.05).

Issued: January 15, 2010
 Issued by: Tim Rush, Director Regulatory Affairs

Effective: March 1, 2010

CANCELLED
 June 1, 2010
 Missouri Public
 Service Commission
 HT-2010-0288; JH-2010-0607

FILED
 Missouri Public
 Service Commission
 HR-2010-0028; YH-2010-0454

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st
 Canceling P.S.C. MO. No. 1

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

Revised Sheet No. 6.10
 Original Sheet No. 6.10
For St. Joseph, MO & Environs

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2009 Q3	12/1/2009	11/30/2010	(\$0.1786)
2009 Q2	9/1/2009	8/31/2010	(\$0.0284)
2009 Q1	6/1/2009	5/31/2010	\$0.0147
2008 Q4	3/1/2009	2/28/2010	(\$0.0083)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2009 Q3	12/1/2009	12	11/30/2010	\$0.0015
2009 Q2	9/1/2009	12	8/31/2010	\$0.0047
2009 Q1	6/1/2009	12	5/31/2010	(\$0.0190)
2008 Q4	3/1/2009	12	2/28/2010	(\$0.0185)

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2009 Q3	12/1/2009	2/28/2010	(\$0.2319)

CANCELLED
 March 1, 2010
 Missouri Public
 Service Commission
 HR-2010-0028; YH-2010-0454

Credits are shown in parentheses, e.g. (\$.05).

December 1, 2009

Issued: November 12, 2009
 Issued by: Tim Rush, Director Regulatory Affairs

Effective: December 12, 2009

FILED
 Missouri Public
 Service Commission
 HR-2010-0028; YH-2010-0338

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1
 Canceling P.S.C. MO. No. _____
KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

Original Sheet No. 6.10
 Sheet No. _____
For St. Joseph, MO & Environs

QUARTERLY COST ADJUSTMENT RIDER (Continued) STEAM
--

RATE:

Current Quarterly Cost Adjustment Table:			
<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>

Reconciliation Table:				
<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>

Quarterly Cost Adjustment Table:			
<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>

Credits are shown in parentheses, e.g. (\$.05).

DATE OF ISSUE:	June 17, 2009	EFFECTIVE DATE:	July 1, 2009
ISSUED BY:	Chris Giles, Vice President Regulatory Affairs		

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For St. Joseph, MO & Environs

RULES AND REGULATIONS
STEAM**1. Customer Defined**

A Customer shall be defined to mean one class of service furnished to one individual, cohabitant, family, partnership, firm or corporation, at a single address or location.

2. Service

Upon the execution of an application for steam service and compliance with the rules and regulations of the Company, service will be supplied to the Customer at the rate on file with the Public Service Commission of Missouri for the particular service for which application is made.

3. Security

The Company may require from any Customer or prospective Customer a cash deposit intended to guarantee payment of current bills. Such required deposit shall not exceed in amount one-sixth (1/6) of the estimated annual bill of such Customer. If Customer fails to pay any bills, Company may apply customer's deposit in liquidation. The customer deposit interest during the calendar year will be simple interest of one percentage point (1.0%) above the prime rate published in the *Wall Street Journal* on the first business day in December of the prior year and will be paid by the Company upon return of deposit or annually upon request of Customer.

4. New Meter Installation

The Company shall install, own and maintain a suitable meter(s) to measure the energy sold to the Customer.

The meter(s) will normally be placed at or adjacent to the Customer's property line as designated by the Company. If the Company determines that such a location is not possible or practical, the Company and Customer shall determine a mutually agreeable alternate location. In every case, the location of the new meter(s) and the associated responsibilities for the ownership and maintenance of the related steam lines shall be specified in a written agreement between the Customer and the Company. If the meter(s) is to be located on the Customer's property, the Customer shall provide and maintain, without cost to the Company, sufficient and proper space for the installation and maintenance of said meter(s).

5. Relocation of An Existing Meter

If a Customer requests that an existing meter be relocated, the Company will move the meter if it determines the new location to be appropriate. A charge will be rendered to the Customer for all costs associated with the relocation. Any such charge shall conform to the steam rules and regulations that specify charges for line extensions. If the Customer's proposed new location is not considered to be appropriate by the Company, the move will not be made.

The Company retains the right to move existing meters when it determines it appropriate, and the cost of the meter relocation will be paid by the Company.

Issued: September 3, 2004

Effective: October 4, 2004

CANCELED Issued by: Gary Clemens, Regulatory Services
October 7, 2019Missouri Public
Service Commission

HN-2020-0065; JH-2020-0047

FiledMissouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 7

Canceling P.S.C. MO. No. _____

Sheet No. _____

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

CANCELLED

St. Joseph, MO & Environs

RULES AND REGULATIONS	Missouri Public
STEAM	Service Commission
OCT 04 2004	

1. Customer Defined

A Customer shall be defined to mean one class of service furnished to one individual, cohabitant, family, partnership, firm or corporation, at a single address or location.

By *JRS*
Public Service Commission
MISSOURI

REC'D APR 14 2004

2. Service

Upon the execution of an application for steam service and compliance with the rules and regulations of the Company, service will be supplied to the Customer at the rate on file with the Public Service Commission of Missouri for the particular service for which application is made.

3. Security

The Company may require from any Customer or prospective Customer a cash deposit intended to guarantee payment of current bills. Such required deposit shall not exceed in amount one-sixth (1/6) of the estimated annual bill of such Customer. If Customer fails to pay any bills, Company may apply customer's deposit in liquidation. The customer deposit interest during the calendar year will be simple interest of one percentage point (1.0%) above the prime rate published in the *Wall Street Journal* on the last business day in December of the prior year and will be paid by the Company upon return of deposit or annually upon request of Customer.

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The Company retains the right to move existing meters when it determines it appropriate, and the cost of the meter relocation will be paid by the Company.

Missouri Public
Service Commission

Issued: April 14, 2004

Effective: April 22, 2004 **ER-2004-0034**

Issued by: Dennis Williams, Regulatory Services

FILED APR 22 2004

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For St. Joseph, MO & Environs

RULES AND REGULATIONS STEAM

6. Access for Company's Employees

Authorized employees of the Company may at all reasonable times have access to premises of Customer to measure service or to inspect connections, equipment, and apparatus of Company and Customer, and to change or repair Company's property.

7. Right-of-Way

The Customer agrees to provide with no charge or rental therefor to the Company the necessary right-of-way for the premises with the right of ingress, egress and all appurtenances.

8. Continuity of Service

The Company shall use reasonable diligence to provide service as required under the appropriate rate schedule, but does not guarantee a constant supply of steam. Company may suspend service for necessary inspection, alteration or repair, or whenever public health and safety may be impaired by the flow of steam in the line. Interruption of service, however, shall not relieve customer from any charges for service actually rendered.

9. Non-Payment

If any bill rendered by the Company is not paid within thirty (30) days after the date thereof, the Company may discontinue service in accordance with appropriate notice, which is defined as at least two (2) business days prior to disconnection. In case of loss of, or failure to receive a bill, the Company shall, upon request by the customer, make a duplicate thereof.

10. Interference

If any connection or device is found on the premises of customer which prevents the meter from registering the total steam used or to be used, the Company shall have the right to discontinue its service and terminate the contract for service without notice.

11. Disconnection of Service

The Company reserves the right to disconnect or limit service supplied to an existing customer or refuse service to new customers for any of the following reasons:

- a) Failure to pay for service provided by the Company according to the Rules and Regulations continued herein.
- b) Failure to post a security deposit if required by the Company.
- c) Failure to comply with the terms and conditions of a settlement agreement.
- d) Refusal to grant access to Company-owned equipment at reasonable times.
- e) Misrepresentation of identity for the purpose of obtaining service.

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11. Disconnection of Service (Continued)

- f) Violation of any of the Company Rules and Regulations on file with the Missouri Public Service Commission.
- g) The customer's installation presents a hazardous or dangerous situation to life and/or property.
- h) Interference with or prevention of the Company meter from registering the total energy.

Upon the customer's request, the Company will restore service when the following conditions have been met:

- a) When the cause for the discontinuance has been eliminated.
- b) Applicable restoration charges have been paid.
- c) Satisfactory credit arrangements have been made.

The Company will make a reasonable effort to reconnect the customer the same day the above conditions have been met.

The Company reserves the right to charge the customer for reconnection of normal service. These charges shall be based upon the actual cost and included in the customer's bill.

12. Indemnity to Company

The Company shall not be required to assume any responsibility to inspect, test, or maintain any pipe or equipment beyond the service valve. The customer shall hold the Company harmless and indemnify it against any claims for damages to person or property arising beyond the service valve.

13. Resale of Steam

The steam service supplied to a customer is for the sole use of said customer and shall not be furnished or sold to any other firm, corporation or person, and no other firm, corporation or person shall be permitted to use the same without the written consent of the Company.

14. Meter Failure

Any Company steam meter that records the Customer's usage within three percent of actual usage will be considered suitably accurate for billing purposes. If, due to routine maintenance or customer notification the meter is found to have excessive error, the Company will correct the meter and adjust the customer's bill. The over or under recorded energy will be calculated for no more than the preceding 12 months. This energy will then be billed at the rates that existed at that time. The metering error revenue will be debited or credited to the customer's account. If there is a credit to be made to the customer, it will be made in total the next billing period. If the customer's account is debited, the customer may extend the payments over the same length of time the meter error occurred. In no case will this payment period exceed 12 months.

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15. Billing of License, Occupation, Franchise or Other Similar Charges or Taxes

There shall be added to the customer's bill, when applicable, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by local taxing authorities, whether imposed by ordinance, franchise or otherwise, and which fee or tax is based upon a percentage of the gross receipts, net receipts, revenues from sales of steam service or other service rendered by the Company to the customer.

Charges or taxes herein referred to shall in all instances be billed to customers on the basis of Company rates effective at the time of billing, and on the basis of the tax rate effective at the time billing is made.

16. Late Payment Charge

There shall be a late payment charge of a simple 0.50% per month of the original net amount due on the delinquent bill. The time interval between billings shall not be less than 25 days.

17. Line Extensions

Whenever an extension of the Company's distribution system is necessary in order that an applicant may receive service, the Company shall furnish and install the required extension to the applicant, except as hereinafter described.

Rights-of-way and easements required from the applicant or applicants, satisfactory to the utility, must be furnished in reasonable time to meet construction and service requirements and before the utility shall be required to commence its installation. In the case of underground distribution, such rights-of-way and easements must, by applicant or applicants, at no charge to the utility, be cleared of trees, tree stumps and other obstructions and graded to within six inches of final grade. Such clearance and grading must be maintained by the applicant or applicants during construction by the utility.

An applicant will be required to pay any excess investment costs. The excess cost is the total investment cost less two years' expected revenues. In circumstances when the two years' expected revenues are less than the total investment cost, and when the application of these rules appears unjust to either party or discriminatory to other customers, the Company may modify the terms of the service agreement to prevent said unjust or discriminatory treatment.

All costs of the Company referenced in this extension policy shall include applicable material, labor and indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, administrative costs, and payroll related costs that support actual construction. The amount of the indirect costs is derived by application of unit costs or allocation percentages determined from historical experience. A copy of the Company's estimate of the cost of construction, including direct and indirect costs, shall be furnished to the Customer upon request prior to construction.

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17. Line Extensions (Continued)

All construction, installation, maintenance and operation of distribution systems shall be in accordance with applicable codes, orders, rules, or utility specifications.

An applicant or customer will cooperate with the Company in construction and subsequent maintenance of all facilities. Any abnormal expenses incurred by the Company due to willful lack of cooperation or interference by other utilities or contractors will be billed and paid by the applicant or customer.

18. Special Facilities

Where the Company, at the request of the customer, agrees to provide special facilities not usually required to provide normal service under any of its rate schedules, the customer shall pay a monthly charge sufficient to cover costs incurred by the Company in providing such facilities.

All costs of the Company shall include applicable material, labor and indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, administrative costs, and payroll related costs that support actual construction. The amount of the indirect costs is derived by application of unit costs or allocation percentages determined from historical experience. A copy of the Company's estimate of the cost of construction, including direct and indirect costs, shall be furnished to the Customer upon request prior to construction.