

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

VIII. PGA COMPUTATION VOLUMES

The following volumes shall be used for PGA rate filings made on or after May 1, 2009.

Purchase Volumes (P):

Volumes supplied over Southern Star Central system:

TSS-M	No Notice Fee	727,626	DKT
	Reservation - FSS - Deliverability	485,084	DKT
	Reservation - FSS - Capacity	8,724,110	DKT
	Reservation - FTS - P	153,957	DKT
	Reservation - FTS - M	727,626	DKT
	Injection - FSS	16,007,772	DKT
	Withdrawal - FSS	16,007,772	DKT
	Commodity - FTS - P	16,314,745	DKT
	Commodity - FTS - M	42,626,428	DKT

FSS-M	Reservation - FSS - Deliverability	8,729	DKT
	Reservation - FSS - Capacity	169,662	DKT
	Injection - FSS	288,057	DKT
	Withdrawal - FSS	288,057	DKT

FTS-P	Reservation	96,680	DKT
	Commodity	24,973,956	DKT
	Commodity Balancing Fee	24,973,956	DKT

FTS-M	Reservation	29,652	DKT
	Commodity	1,681,006	DKT
	Commodity Balancing Fee	1,681,006	DKT

	Total Commodity – City Gate	44,006,865	DKT
	Non-Commodity Transport Fuel	1,442,353	DKT
	Total Commodity – Field	45,449,218	DKT

Volumes supplied over Trunkline system:

FT	Reservation-Winter	24,096	DKT
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DATE OF ISSUE: February 16, 2010
month day year

DATE EFFECTIVE: ~~February 28, 2010~~
~~March 18, 2010~~
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

VIII. PGA COMPUTATION VOLUMES

The following volumes shall be used for PGA rate filings made on or after October 2, 2004.

Purchase Volumes (P):

Volumes supplied over Southern Star Central system:

TSS-M	No Notice Fee	727,626	DKT
	Reservation - FSS - Deliverability	493,813	DKT
	Reservation - FSS - Capacity	9,596,204	DKT
	Reservation - FTS - P	153,957	DKT
	Reservation - FTS - M	727,626	DKT
	Injection - FSS	15,795,829	DKT
	Withdrawal - FSS	15,795,829	DKT
	Commodity - FTS - P	22,365,462	DKT
	Commodity - FTS - M	42,494,840	DKT
FTS-P	Reservation	59,489	DKT
	Commodity	17,499,934	DKT
	Commodity Balancing Fee	17,499,934	DKT
FTS-M	Reservation	10,000	DKT
	Commodity	88,904	DKT
	Commodity Balancing Fee	88,904	DKT
	Total Commodity - City Gate	39,865,396	DKT
	Non-Commodity Transport Fuel	1,872,376	DKT
	Total Commodity - Field	41,737,772	DKT

October 2, 2004

DATE OF ISSUE: September 24, 2004
month day year

DATE EFFECTIVE: ~~October 24, 2004~~
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

<u>PURCHASED GAS COST ADJUSTMENT</u>		<u>RECEIVED</u>
PGA		SEP 14 1998
<u>VIII. PGA COMPUTATION VOLUMES</u>		<u>MO. PUBLIC SERVICE COMM</u>
<u>Purchase Volumes (P):</u>		
<u>Volumes supplied over Williams Natural Gas system:</u>		
TSS-M	No Notice Fee	698,996 DKT
	Reservation - FSS - Deliverability	499,331 DKT
	Reservation - FSS - Capacity	8,245,666 DKT
	Reservation - FTS - P	206,588 DKT
	Reservation - FTS - M	698,996 DKT
	Injection - FSS	15,991,331 DKT
	Withdrawal - FSS	15,991,331 DKT
	Commodity - FTS - P	44,392,371 DKT
	Commodity - FTS - M	43,423,010 DKT
FTS-P	Reservation	59,489 DKT
	Reservation Balancing Fee	59,489 DKT
	Commodity	5,396,887 DKT
	Commodity Balancing Fee	5,396,887 DKT
FTS-M	Reservation	58,940 DKT
	Reservation Balancing Fee	58,940 DKT
	Commodity	5,304,600 DKT
	Commodity Balancing Fee	5,304,600 DKT
	Commodity	49,789,258 DKT

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OCT 02 2004

By *WRS 24*

Public Service Commission
MISSOURI

FILED

OCT 14 1998

MISSOURI
Public Service Commission

DATE OF ISSUE: September 14, 1998
month day year

DATE EFFECTIVE: October 14, 1998
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community Service Order

RECEIVED

PURCHASED GAS COST ADJUSTMENT
PGA

AUG 8 1997

MISSOURI
Public Service Commission

VIII. PGA COMPUTATION VOLUMES

Purchase Volumes (P):

Volumes supplied over Williams Natural Gas system:

TSS-M	No Notice Fee	749,625	DKT
	Reservation - FSS - Deliverability	499,750	DKT
	Reservation - FSS - Capacity	8,245,875	DKT
	Reservation - FTS - P	258,271	DKT
	Reservation - FTS - M	749,625	DKT
	Injection - FSS	17,180,696	DKT
	Withdrawal - FSS	16,491,750	DKT
	Commodity - FTS - P	59,974,739	DKT
	Commodity - FTS - M	58,673,287	DKT
FTS-P	Reservation	49,489	DKT
	Reservation Balancing Fee	49,489	DKT
	Commodity	3,916,535	DKT
	Commodity Balancing Fee	3,916,535	DKT
FTS-M	Reservation	48,940	DKT
	Reservation Balancing Fee	48,940	DKT
	Commodity	3,831,546	DKT
	Commodity Balancing Fee	3,831,546	DKT
	Commodity	61,818,646	DKT

CANCELLED

FILED

OCT 14 1998

By *3rd RS #24*
Public Service Commission
MISSOURI

AUG 15 1997

97 - 409

MO. PUBLIC SERVICE COMM

DATE OF ISSUE: August 8, 1997
month day year

DATE EFFECTIVE: August 15, 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

P.S.C. MO. No.1
Canceling P.S.C. MO. No. 1

First Revised
Original

SHEET No. 24
SHEET No. 24

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

RECEIVED

EXPERIMENTAL GAS COST INCENTIVE MECHANISM
EGCIM

MAY 31 1996

APPLICATION

MISSOURI
Public Service Commission

Sheets 24 through 24.13 are filed in order to implement An Experimental Gas Cost Incentive Mechanism (EGCIM) consistent with the Report and Order in Case No. GO-94-318, Phase II. These sheets supplant the operation of the Purchased Gas Adjustment Clause (PGA) as described on Sheets 14 through 23.7 for the period July 1, 1996 through June 30, 1999, except for adjustments resulting from the resolution of pending ACA dockets. Adjustments resulting from the operation of the PGA for these pending ACA dockets will be effected through the Annual Reconciliation Adjustment Account.

The Company will charge customers, through the EGCIM, costs incurred by the Company for procurement, pipeline transportation and storage of natural gas. The EGCIM shall include governmentally authorized pipeline take-or-pay and transition costs, pipeline refunds, procurement and capacity incentives, and annual reconciliation of these costs. The charge shown on the customer's bill is calculated by multiplying the customer's usage by the currently effective EGCIM shown on Sheet No. 24.13.

All references to Purchased Gas Cost Adjustment (PGA) in the Company's approved tariff sheets, except for sheets 14 through 23.7, shall be construed to mean this Experimental Gas Cost Incentive Mechanism, while the EGCIM mechanism is effective.

These sheets 24 through 24.13 inclusive shall remain in effect, and the effectiveness of sheets 14 through 23.7 shall be held in abeyance, except as provided above, until the Commission orders an end to this experimental procedure at some point after June 30, 1999, or the Commission removes the experimental aspect, or changes to these sheets become effective pursuant to law.

CANCELLED

FILED

AUG 15 1997
2nd RS 24
Public Service Commission
MISSOURI

JUL 1 1996
94-318
MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE: May 31 1996
month day year

DATE EFFECTIVE: July 1 1996
month day year

ISSUED BY: Dennis S. Gillmore Vice President, Customer and Regulatory Relations
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

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Public Service Commission

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Public Service Commission
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FEB 1 1994
94 - 40
MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
 a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

<u>PURCHASED GAS COST ADJUSTMENT</u>			
<u>PGA</u>			
<u>Volumes supplied over Panhandle Eastern Pipe Line system:</u>			
EFT	Transmission-Market	22,062	DKT
	Transmission-Field/Market	22,062	DKT
	Reservation-Winter	23,745	DKT
	Commodity- Haven/Market	2,397,284	DKT
	Commodity- Field/Market	3,297,930	DKT
FS	Deliverability- Field	20,000	DKT
	Capacity- Field	122,650	DKT
	Commodity- Field/Storage	1,471,800	DKT
	Commodity- Storage/Market	1,471,800	DKT
	Total Commodity-City Gate	2,397,284	DKT
	Non-Commodity Transport Fuel	59,193	DKT
	Total Commodity-Field	2,456,477	DKT
<u>Volumes supplied over Riverside Pipeline</u>			
FT	Reservation	46,332	DKT
	Total Commodity-City Gate	1,249,194	DKT
	Non-Commodity Transport Fuel	41,917	DKT
	Total Commodity-Field	1,291,111	DKT
<u>Volumes supplied over KM Interstate</u>			
FT – Prd/Mkt	Reservation	100,000	DKT
FT – Mkt	Reservation	50,000	DKT
	Total Commodity City Gate	10,738,405	DKT
	Non-Commodity Transport Fuel	366,461	DKT
	Total Commodity-Field	11,104,866	DKT
<u>Sales Volumes (V):</u>		561,070,748	Ccf

DATE OF ISSUE: February 16, 2010
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month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

<u>PURCHASED GAS COST ADJUSTMENT</u>			
<u>PGA</u>			
<u>Volumes supplied over Panhandle Eastern Pipe Line system:</u>			
EFT	Transmission-Market	27,880	DKT
	Transmission-Field/Market	27,880	DKT
	Reservation-Winter	18,987	DKT
	Commodity- Haven/Market	2,838,589	DKT
	Commodity- Field/Market	3,052,908	DKT
FS	Deliverability- Field	20,000	DKT
	Capacity- Field	122,650	DKT
	Commodity- Field/Storage	1,421,800	DKT
	Commodity- Storage/Market	1,421,800	DKT
	Total Commodity	2,838,589	DKT
	Non-Commodity Transport Fuel	104,118	DKT
	Total Commodity-Field	2,942,707	DKT
<u>Volumes supplied over Riverside Pipeline</u>			
FT	Reservation	46,332	DKT
	Total Commodity-City Gate	1,818,956	DKT
	Non-Commodity Transport Fuel	41,602	DKT
	Total Commodity-Field	1,860,558	DKT
<u>Volumes supplied over KM Interstate</u>			
FT - Prd/Mkt	Reservation	100,000	DKT
FT - Mkt	Reservation	50,000	DKT
	Total Commodity City Gate	15,192,902	DKT
	Non-Commodity Transport Fuel	550,069	DKT
	Total Commodity-Field	15,742,971	DKT
<u>Sales Volumes (V):</u>		578,712,084	Ccf

October 2, 2004

DATE OF ISSUE: September 24, 2004
 month day year

DATE EFFECTIVE: ~~October 24, 2004~~
 month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, Missouri 64111

CANCELLED
 February 28, 2010
 Missouri Public
 Service Commission
 GR-2009-0355; YG-2010-0500

GR-2004-0209

Filed
 Missouri Public
 Service Commission

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

<u>PURCHASED GAS COST ADJUSTMENT</u>		RECEIVED	
PGA		SEP 14 1998	
		MO. PUBLIC SERVICE COMM	
<u>Volumes supplied over Panhandle Eastern Pipe Line system:</u>			
EFT	Transmission-Market	8,941	DKT
	Transmission-Field/Market	8,940	DKT
	Reservation-Winter	8,987	DKT
	Reservation-Summer	4,911	DKT
	Commodity-Storage	934,752	DKT
	Commodity-City Gate	2,950,015	DKT
WS	Deliverability	9,140	DKT
	Capacity	914,000	DKT
	Injection	864,000	DKT
	Withdrawal	864,000	DKT
IOS	Deliverability	3,577	DKT
	Capacity	357,700	DKT
	Injection	178,850	DKT
	Withdrawal	178,850	DKT
	Commodity	4,104,105	DKT
CANCELLED			
OCT 02 2004			
By <i>SMRS 24.1</i>			
Public Service Commission, MISSOURI			
<u>Volumes supplied over Riverside Pipeline</u>			
FT	Reservation	46,332	DKT
	Usage	8,309,154	DKT
	Commodity	8,309,154	DKT
<u>Volumes supplied over KN Interstate:</u>			
FT - Prd/Mkt	Reservation	100,000	DKT
FT - Mkt	Reservation	35,000	DKT
	Commodity	7,201,678	DKT
<u>Sales Volumes (V):</u>		668,501,210	

DATE OF ISSUE: September 14, 1998
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DATE EFFECTIVE: October 14, 1998
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

FILED

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MISSOURI Public Service Commis

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

<u>PURCHASED GAS COST ADJUSTMENT</u>		Missouri Public Service Commission	
PGA			
REC'D AUG 28 1998			
<u>Volumes supplied over Panhandle Eastern Pipe Line system:</u>			
EFT	Transmission-Market	8,940	DKT
	Transmission-Field/Market	8,940	DKT
	Reservation-Winter	8,987	DKT
	Reservation-Summer	4,642	DKT
	Commodity-Storage	934,752	DKT
	Commodity-City Gate	2,950,015	DKT
WS	Deliverability	9,140	DKT
	Capacity	914,000	DKT
	Injection	934,752	DKT
	Withdrawal	914,000	DKT
IOS	Deliverability	3,577	DKT
	Capacity	357,700	DKT
	Injection	363,294	DKT
	Withdrawal	357,700	DKT
	Commodity	2,950,015	DKT
<u>Volumes supplied over Riverside Pipeline</u>			
FT	Reservation	46,332	DKT
	Usage	4,015,000	DKT
	Commodity	4,015,000	DKT
<u>Sales Volumes (V):</u>		662,524,280	DKT
CANCELLED		Missouri Public Service Commission 98-140	
OCT 14 1998 By 4th RS #24.1 Public Service Commission MISSOURI		FILED SEP 02 1998	

DATE OF ISSUE: August 28, 1998
month day year

DATE EFFECTIVE: \$
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

<u>PURCHASED GAS COST ADJUSTMENT</u>			RECEIVED
<u>PGA</u>			
			AUG 8 1997
<u>Volumes supplied over Panhandle Eastern Pipe Line system:</u>			MISSOURI Public Service Commission
EFT	Transmission-Market	8,940	DKT
	Transmission-Field/Market	8,940	DKT
	Reservation-Winter	8,987	DKT
	Reservation-Summer	4,642	DKT
	Commodity-Storage	934,752	DKT
	Commodity-City Gate	2,950,015	DKT
WS	Deliverability	9,140	DKT
	Capacity	914,000	DKT
	Injection	934,752	DKT
	Withdrawal	914,000	DKT
IOS	Deliverability	3,577	DKT
	Capacity	357,700	DKT
	Injection	363,294	DKT
	Withdrawal	357,700	DKT
	Commodity	2,950,015	DKT
<u>Volumes supplied over Riverside Pipeline</u>			
FT	Reservation	46,332	DKT
	Usage	4,015,000	DKT
	Commodity	4,015,000	DKT
<u>Sales Volumes (V):</u>	Missouri Public Service Commission	66,252,422	Mcf
CANC SEP 02 1998 by 3 rd Rev. Sht. 24.1			FILED
			AUG 15 1997 97-409 MO. PUBLIC SERVICE COMM

DATE OF ISSUE: August 8, 1997
month day year

DATE EFFECTIVE: August 15, 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

RECEIVED

EXPERIMENTAL GAS COST INCENTIVE MECHANISM
EGCIM

DEC 18 1996

1. CALCULATION OF THE CURRENT COST OF GAS RATE

MISSOURI
Public Service Commission

The Current Cost of Gas ("CCG") Rate is equal to the sum of the estimated current month's Benchmark Gas Cost ("BGC"), the estimated Storage Gas Commodity Costs ("SGCC"), and estimated costs for Wyoming Tight Sands volumes divided by the estimated current month's sales volumes plus the sum of the estimated annual pipeline transportation cost (whether paid directly or embedded in a gas purchase contract) and the estimated annual storage cost divided by the estimated annual sales volumes. Estimates shall be reasonable, based on current information and may include corrections relating to any prior months. The CCG Rate will be stated in dollars per Mcf and rounded to the nearest \$0.0001.

The current month is the month for which rates are effective for bills rendered to the Company's customers.

CANCELLED

The BGC is defined as:

$$BGC = [(0.7 \text{ times WNG}) \text{ plus } (0.3 \text{ times PEPL})] \text{ times } 1.04 \text{ times volumes}$$

where:

"WNG" is defined as the first of the month delivered spot gas price for Williams Natural Gas Company (Texas, Oklahoma, and Kansas) as published in *Inside FERC Gas Market Report*, "PEPL" is defined as the first of the month delivered spot gas price for the Panhandle Eastern Pipeline Company (Texas, Oklahoma (mainline)) as published in *Inside FERC Gas Market Report*, and "volumes" are purchased volumes for the month (excluding Wyoming Tight Sands volumes).

The estimated current month's BGC included in the CCG Rate is based on estimated current month values for WNG, PEPL, and purchased volumes (excluding Wyoming Tight Sands volumes) plus any prior month corrections for estimated versus actual WNG, PEPL, volumes withdrawn from storage, and purchased volumes (excluding Wyoming Tight Sands volumes).

Pipeline transportation costs are incurred by the Company for delivery of gas by interstate and intrastate pipeline suppliers for delivery of gas to the Company's city gates. The BGC shall not include the costs of any charge incurred for pipeline transportation service regardless of whether such charge is included as part of billings under a gas supply contract. If such transport costs are embedded in a gas purchase contract, they shall be removed for the purpose of calculating the BGC. While not a part of the BGC, pipeline transportation costs are included in the CCG as a separate component.

FILED

97-250

JAN 3 1997

DATE OF ISSUE: December 18 1996
month day year

DATE EFFECTIVE: JAN 3 1997
month day year

ISSUED BY: Charles B. Hernandez

MO. PUBLIC SERVICE COMMISSION
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Communities of the State

RECEIVED

EXPERIMENTAL GAS COST INCENTIVE MECHANISM MAY 31 1996
EGCIM

MISSOURI
Public Service Commission

1. CALCULATION OF THE CURRENT COST OF GAS RATE

The Current Cost of Gas ("CCG") Rate is equal to the sum of the estimated current month's Benchmark Gas Cost ("BGC") and estimated costs for Wyoming Tight Sands volumes divided by the estimated current month's sales volumes plus the sum of the estimated annual pipeline transportation cost (whether paid directly or embedded in a gas purchase contract) and the estimated annual storage cost divided by the estimated annual sales volumes. Estimates shall be reasonable, based on current information and may include corrections relating to any prior months. The CCG Rate will be stated in dollars per Mcf and rounded to the nearest \$0.0001.

The current month is the month for which rates are effective for bills rendered to the Company's customers.

The BGC is defined as:

$$BGC = [(0.7 \text{ times WNG}) \text{ plus } (0.3 \text{ times PEPL})] \text{ times } 1.04 \text{ times volumes}$$

where:

"WNG" is defined as the first of the month delivered spot gas price for the Williams Natural Gas Company (Texas, Oklahoma, and Kansas) as published in *Inside FERC Gas Market Report*, "PEPL" is defined as the first of the month delivered spot gas price for the Panhandle Eastern Pipeline Company (Texas, Oklahoma (mainline)) as published in *Inside FERC Gas Market Report*, and "volumes" are purchased volumes for the month (excluding Wyoming Tight Sands volumes).

The estimated current month's BGC included in the CCG Rate is based on estimated current month values for WNG, PEPL, and purchased volumes (excluding Wyoming Tight Sands volumes) plus any prior month corrections for estimated versus actual WNG, PEPL, and purchased volumes (excluding Wyoming Tight Sands volumes).

Pipeline transportation costs are incurred by the Company for delivery of gas by interstate and intrastate pipeline suppliers for delivery of gas to the Company's city gates. The BGC shall not include the costs of any charge incurred for pipeline transportation service regardless of whether such charge is included as part of billings under a gas supply contract. If such transport costs are embedded in a gas purchase contract, they shall be removed for the purpose of calculating the BGC. While not a part of the BGC, pipeline transportation costs are included in the CCG as a separate component.

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Missouri Public Service Commission

FILED

JUL 1 1996
94 - 318

MO. PUBLIC SERVICE COMM

DATE OF ISSUE: May 31 1996
month day year

DATE EFFECTIVE: July 1 1996
month day year

ISSUED BY: Dennis S. Gillmore Vice President, Customer and Regulatory Relations
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

IX. GAS COST INCENTIVE MECHANISM

This Section IX implements, consistent with the Report and Order in Case No. GR-2009-0355, a revenue sharing grid pursuant to which revenues generated by capacity release and off-system sales (net of revenues from off-system sales made for "system protection" purposes) shall be shared between Company and its customers. The Company will set up an Incentive Revenue ("IR") Account into which the Company will record that portion of revenue retained by the Company according to the following percentages:

Annual Capacity Release Credits and Off-System Sales Margins	MGE Retention Percentage	Firm Sales Customer Percentage
First \$1,200,000	15%	85%
Next \$1,200,000	20%	80%
Next \$1,200,000	25%	75%
Amounts Over \$3,600,000	30%	70%

DATE OF ISSUE: February 16, 2010
month day year

DATE EFFECTIVE: February 28, 2010
~~March 18, 2010~~
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

IX. GAS COST INCENTIVE MECHANISM

This Section IX implements, consistent with the Report and Order in Case No. GR-2004-0209, a revenue sharing grid pursuant to which revenues generated by capacity release and off-system sales (net of revenues from off-system sales made for "system protection" purposes) shall be shared between Company and its customers. The Company will set up an Incentive Revenue ("IR") Account into which the Company will record that portion of revenue retained by the Company according to the following percentages:

<u>Capacity Release Credit</u>	<u>Company Retention Percentage</u>
First \$300,000	15%
Next \$300,000	20%
Next \$300,000	25%
Amounts Over \$900,000	30%

~~October 24, 2004~~
October 2, 2004

DATE OF ISSUE: September 24, 2004
month day year

DATE EFFECTIVE: ~~October 24, 2004~~
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT Missouri Public
PGA Service Commission

REC'D SEP 14 1999

IX. EXPERIMENTAL GAS COST INCENTIVE MECHANISM

This Section IX implements an experimental gas cost incentive mechanism consistent with the Report and Order in Case No. GO-94-318, Phase II, whereby the Company and its customers share in specified savings and revenues realized by the Company in acquiring, utilizing, and managing its gas supply portfolio.

This Section IX (Sheet Nos. 24.2 - 24.5) shall remain in effect until the Commission orders an end to this experimental procedure at some point after June 30, 1999 or the Commission removes the experimental aspect, or changes to the sheets become effective pursuant to law.

- A. Effective August 15, 1997, The Company shall retain in an Incentive Revenue ("IR") Account a portion of certain savings the Company realizes in connection with the acquisition and management of its gas supply portfolio.
- B. For the period November 1, 1999 through October 31, 2000, the total revenue realized from the release of pipeline capacity to another party, shall be included in the Deferred Purchased Gas Cost Account and adjusted for that portion of revenue retained by the Company in the IR account according to the following percentages:

<u>Capacity Release Credit</u>	<u>Company Retention Percentage</u>
First \$200,000	50%
Next \$200,000	40%
Next \$200,000	30%
Next \$200,000	20%
Amounts Over \$800,000	10%

CANCELLED

OCT 02 2004

By YHRS 24.2
Public Service Commission
MISSOURI

Missouri Public
Service Commission

00 - 231
FILED OCT 15 1999

DATE OF ISSUE: September 14, 1999
month day year

DATE EFFECTIVE: October 15, 1999
month day year

ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

RECEIVED

AUG 8 1997

IX. EXPERIMENTAL GAS COST INCENTIVE MECHANISM

MISSOURI
Public Service Commission

This Section IX implements an experimental gas cost incentive mechanism consistent with the Report and Order in Case No. GO-94-318, Phase II, whereby the Company and its customers share in specified savings and revenues realized by the Company in acquiring, utilizing, and managing its gas supply portfolio.

This Section IX (Sheet Nos. 24.2 - 24.5) shall remain in effect until the Commission orders an end to this experimental procedure at some point after June 30, 1999 or the Commission removes the experimental aspect, or changes to the sheets become effective pursuant to law.

- A. Effective August 15, 1997, The Company shall retain in an Incentive Revenue ("IR") Account a portion of certain savings the Company realizes in connection with the acquisition and management of its gas supply portfolio.
- B. The total revenue realized from the release of pipeline capacity to another party, shall be included in the Deferred Purchased Gas Cost Account and adjusted for that portion of revenue retained by the Company in the IR account according to the following percentages:

<u>Capacity Release Credit</u>	<u>Company Retention Percentage</u>
First \$200,000	50%
Next \$200,000	40%
Next \$200,000	30%
Next \$200,000	20%
Amounts Over \$800,000	10%.

CANCELLED

FILED

OCT 15 1999
BY 3rd RS # 24.2
Public Service Commission
MISSOURI

AUG 15 1997
97 - 409
MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE: August 8, 1997
month day year

DATE EFFECTIVE: August 15, 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community

RECEIVED

EXPERIMENTAL GAS COST INCENTIVE MECHANISM
EGCIM

DEC 18 1996

For the development of the CCG Rate, Storage Gas Commodity Costs ("SGCC") shall be a negative amount when gas is injected into storage and shall be equal to the BGC costs of volumes injected into storage including applicable fuel charges. SGCC shall be a positive amount when gas is withdrawn from storage and shall be equal to the average weighted cost of gas (including fuel charges) previously injected into storage times the volumes estimated to be withdrawn.

MISSOURI
Public Service Commission

The storage costs include the estimated demand and capacity costs incurred by Company in the storage of gas plus the Company's estimate of injection and withdrawal charges, excluding any fuel costs included in the calculation of the SGCC.

The city gates are the points at which the Company takes physical possession of the gas purchased by Company and by Company's transportation customers.

2. REVISION PROCEDURES

The EGCIM shall remain in effect until the next EGCIM becomes effective, or until otherwise changed by law or order of the Commission. At least 10 business days before applying any revised EGCIM, the Company shall file with the Commission an Adjustment Statement and related information showing:

A. The computation of the EGCIM and the CCG rate including:

1. Computation of estimated BGC,
2. Computation of estimated SGCC,
3. Computation of estimated pipeline transportation costs,
4. Computation of estimated storage costs,
5. Estimate of sales volumes,
6. Estimate of purchase volumes,
7. Estimated costs of WTS volumes, and
8. The Annual Reconciliation Factor rate, the Refund rate, the Take-Or-Pay Recovery Factor and the Transition Cost Recovery Factor, as applicable.

CANCELLED

AUG 15 1997

2nd RS 24.2
Public Service Commission
MISSOURI

B. A Revised Sheet No. 24.13 setting forth the rate schedules of the Company to which the EGCIM is to be applied, the net amount per Mcf, expressed to the nearest \$0.0001 to be used in computing the EGCIM applicable to customers' bills under each rate schedule, and the effective date of such revised cost. These monthly revisions shall remain interim, subject to refund, pending a final Commission decision regarding the audit and reconciliation.

C. No new EGCIM will be submitted unless the current increase or decrease in the Company's estimated annual cost of purchased gas since the last filing accepted by the Commission amounts to more than \$1,500,000, except as provided in Section 7.

FILED

97 - 250

JAN 3 1997

DATE OF ISSUE: December 18 1996
month day year

DATE EFFECTIVE: January 17 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

MO. PUBLIC SERVICE COMM

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

RECEIVED

EXPERIMENTAL GAS COST INCENTIVE MECHANISM
EGCIM

JUN 26 1996

MISSOURI
Public Service Commission

The city gates are the points at which the Company takes physical possession of the gas purchased by Company and by Company's transportation customers.

The storage costs include the estimated demand and capacity costs incurred by Company in the storage of gas plus the Company's estimate of injection and withdrawal charges.

2. REVISION PROCEDURES

The EGCIM shall remain in effect until the next EGCIM becomes effective, or until otherwise changed by law or order of the Commission. At least 10 business days before applying any revised EGCIM, the Company shall file with the Commission an Adjustment Statement and related information showing:

- A. The computation of the EGCIM and the CCG rate including:
 - 1. Computation of estimated BGC,
 - 2. Computation of estimated pipeline transportation costs,
 - 3. Computation of estimated storage costs,
 - 4. Estimate of sales volumes,
 - 5. Estimate of purchase volumes,
 - 6. Estimated costs of WTS volumes, and
 - 7. The Annual Reconciliation Factor rate, the Refund rate, the Take-Or-Pay Recovery Factor and the Transition Cost Recovery Factor, as applicable.

- B. A Revised Sheet No. 24.13 setting forth the rate schedules of the Company to which the EGCIM is to be applied, the net amount per Mcf, expressed to the nearest \$0.0001 to be used in computing the EGCIM applicable to customers' bills under each rate schedule, and the effective date of such revised cost. These monthly revisions shall remain interim, subject to refund, pending a final Commission decision regarding the audit and reconciliation.

- C. No new EGCIM will be submitted unless the current increase or decrease in the Company's estimated annual cost of purchased gas since the last filing accepted by the Commission amounts to more than \$1,500,000, except as provided in Section 7.

CANCELLED

JAN 3 1997
let RS 24.2
Service Commission

FILED

JUL 1 1996
94-318

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE: May 31 1996
month day year

DATE EFFECTIVE: July 1 1996
month day year

ISSUED BY: Dennis S. Gillmore Vice President, Customer and Regulatory Relations
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
 a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

Customer Class	C.C.G.	A.C.A	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.51969	\$0.04560	\$0.00000	\$0.00000	\$0.56529
Small General Service	\$0.51969	\$0.04560	\$0.00000	\$0.00000	\$0.56529
Large General Service	\$0.51969	\$0.04560	\$0.00000	\$0.00000	\$0.56529
Unmetered Gas Light (1)	\$0.51969	\$0.04560	\$0.00000	\$0.00000	\$0.56529
Large Volume Sales (3)	\$0.51969	\$0.04560	\$0.00000	\$0.00000	\$0.56529
Large Volume Trans. (2)(4)					\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.71251 per Ccf of contract demand and \$0.02342 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: March 15, 2013
 month day year

DATE EFFECTIVE: April 1, 2013
 month day year

ISSUED BY: Michael R. Noack Senior Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
 a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

<u>Customer Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	<u>P.G.A. Rate</u>
Residential	\$0.61305	\$0.00254	\$0.00000	\$0.00000	\$0.61559
Small General Service	\$0.61305	\$0.00254	\$0.00000	\$0.00000	\$0.61559
Large General Service	\$0.61305	\$0.00254	\$0.00000	\$0.00000	\$0.61559
Unmetered Gas Light (1)	\$0.61305	\$0.00254	\$0.00000	\$0.00000	\$0.61559
Large Volume Sales (3)	\$0.61305	\$0.00254	\$0.00000	\$0.00000	\$0.61559
Large Volume Trans. (2)(4)					\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.71251 per Ccf of contract demand and \$0.02342 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

CANCELLED
 February 13, 2012
 Missouri Public
 Service Commission
 GR-2012-0262; YG-2012-0363

Filed
 Missouri Public
 Service Commission

GR-2011-0290; YG-2012-0170

DATE OF ISSUE: October 18, 2011
 month day year

DATE EFFECTIVE: November 1, 2011
 month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

<u>Customer Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>I.O.P.</u>	<u>I.C.</u>	<u>P.G.A. Rate</u>
Residential	\$0.60912	\$0.10897	\$0.00000	\$0.00000	\$0.71809
Small General Service	\$0.60912	\$0.10897	\$0.00000	\$0.00000	\$0.71809
Large General Service	\$0.60912	\$0.10897	\$0.00000	\$0.00000	\$0.71809
Unmetered Gas Light (1)	\$0.60912	\$0.10897	\$0.00000	\$0.00000	\$0.71809
Large Volume Sales (3)	\$0.60912	\$0.10897	\$0.00000	\$0.00000	\$0.71809
Large Volume Trans. (2)(4)					\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.71251 per Ccf of contract demand and \$0.02342 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

CANCELLED
 November 01, 2011
 Missouri Public
 Service Commission
 GR-2011-0290; YG-2012-0170

FILED
 Missouri Public
 Service Commission
 GR-2011-0290; JG-2011-0465

DATE OF ISSUE: March 17, 2011
 month day year

DATE EFFECTIVE: April 1, 2011
 month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

<u>Customer Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	<u>P.G.A. Rate</u>
Residential	\$0.68432	\$0.10897	\$0.00000	\$0.00000	\$0.79329
Small General Service	\$0.68432	\$0.10897	\$0.00000	\$0.00000	\$0.79329
Large General Service	\$0.68432	\$0.10897	\$0.00000	\$0.00000	\$0.79329
Unmetered Gas Light (1)	\$0.68432	\$0.10897	\$0.00000	\$0.00000	\$0.79329
Large Volume Sales (3)	\$0.68432	\$0.10897	\$0.00000	\$0.00000	\$0.79329
Large Volume Trans. (2)(4)					\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.71251 per Ccf of contract demand and \$0.02342 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

FILED
 Missouri Public
 Service Commission
 GR-2010-0372; YG-2011-0198

DATE OF ISSUE: October 13, 2010
 month day year

DATE EFFECTIVE: November 1, 2010
 month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
 a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

Customer Class	C.C.G.	A.C.A	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.81616	\$0.00817	\$0.00000	\$0.00000	\$0.82433
Small General Service	\$0.81616	\$0.00817	\$0.00000	\$0.00000	\$0.82433
Large General Service (3)	\$0.81616	\$0.00817	\$0.00000	\$0.00000	\$0.82433
Unmetered Gas Light (1)	\$0.81616	\$0.00817	\$0.00000	\$0.00000	\$0.82433
Large Volume Sales (3)	\$0.81616	\$0.00817	\$0.00000	\$0.00000	\$0.82433
Large Volume Trans. (2)(4)					\$0.00000
Large General Service - Trans. (4)					\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.71251 per Ccf of contract demand and \$0.02342 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: September 8, 2010
 month day year

DATE EFFECTIVE: September 15, 2010
 month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

CANCELLED

November 1, 2010
 Missouri Public
 Service Commission

GR-2010-0372; YG-2011-0198

FILED
 Missouri Public
 Service Commission
 GT-2010-0261; YG-2011-0120

Missouri Gas Energy,
a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

Customer Class	C.C.G.	A.C.A	I.O.P.	T.C.	P.G.A. Rate
Residential	\$0.81616	\$0.00817	\$0.00000	\$0.00000	\$0.82433
Small General Service	\$0.81616	\$0.00817	\$0.00000	\$0.00000	\$0.82433
Large General Service	\$0.81616	\$0.00817	\$0.00000	\$0.00000	\$0.82433
Unmetered Gas Light (1)	\$0.81616	\$0.00817	\$0.00000	\$0.00000	\$0.82433
Large Volume Sales (3)	\$0.81616	\$0.00817	\$0.00000	\$0.00000	\$0.82433
Large Volume Trans. (2)(4)					\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.71251 per Ccf of contract demand and \$0.02342 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

CANCELLED
 September 15, 2010
 Missouri Public
 Service Commission
 GT-2010-0261; YG-2011-0120

FILED
 Missouri Public
 Service Commission
 GR-2010-0372; YG-2010-0742

DATE OF ISSUE: June 23, 2010
 month day year

DATE EFFECTIVE: July 8, 2010
 month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

<u>Customer Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	<u>P.G.A. Rate</u>
Residential	\$0.68937	\$0.00817	\$0.00000	\$0.00000	\$0.69754
Small General Service	\$0.68937	\$0.00817	\$0.00000	\$0.00000	\$0.69754
Large General Service	\$0.68937	\$0.00817	\$0.00000	\$0.00000	\$0.69754
Unmetered Gas Light (1)	\$0.68937	\$0.00817	\$0.00000	\$0.00000	\$0.69754
Large Volume Sales (3)	\$0.68937	\$0.00817	\$0.00000	\$0.00000	\$0.69754
Large Volume Trans. (2)(4)	\$0.11824	\$0.00000	\$0.00000	\$0.00000	\$0.11824

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.69494 per Ccf of contract demand and \$0.02285 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: October 15, 2009
 month day year

DATE EFFECTIVE: November 1, 2009
 month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, Missouri 64111 FILED

Missouri Gas Energy,
 a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

Customer Class	C.C.G.	A.C.A.	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.55176	(\$0.00986)	\$0.00000	\$0.00000	\$0.54190
Small General Service	\$0.55176	(\$0.00986)	\$0.00000	\$0.00000	\$0.54190
Large General Service	\$0.55176	(\$0.00986)	\$0.00000	\$0.00000	\$0.54190
Unmetered Gas Light (1)	\$0.55176	(\$0.00986)	\$0.00000	\$0.00000	\$0.54190
Large Volume Sales (3)	\$0.55176	(\$0.00986)	\$0.00000	\$0.00000	\$0.54190
Large Volume Trans. (2)(4)	\$0.13095	\$0.00000	\$0.00000	\$0.00000	\$0.13095

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.69494 per Ccf of contract demand and \$0.02285 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: April 2, 2009
 month day year

DATE EFFECTIVE: April 17, 2009
 month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

Customer Class	C.C.G.	A.C.A	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.78344	(\$0.00986)	\$0.00000	\$0.00000	\$0.77358
Small General Service	\$0.78344	(\$0.00986)	\$0.00000	\$0.00000	\$0.77358
Large General Service	\$0.78344	(\$0.00986)	\$0.00000	\$0.00000	\$0.77358
Unmetered Gas Light (1)	\$0.78344	(\$0.00986)	\$0.00000	\$0.00000	\$0.77358
Large Volume Sales (3)	\$0.78344	(\$0.00986)	\$0.00000	\$0.00000	\$0.77358
Large Volume Trans. (2)(4)	\$0.13095	\$0.00000	\$0.00000	\$0.00000	\$0.13095

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.69494 per Ccf of contract demand and \$0.02285 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: January 16, 2009
 month day year

DATE EFFECTIVE: ~~February 1, 2009~~
January 22, 2009
 month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

Customer Class	C.C.G.	A.C.A	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.95487	(\$0.00986)	\$0.00000	\$0.00000	\$0.94501
Small General Service	\$0.95487	(\$0.00986)	\$0.00000	\$0.00000	\$0.94501
Large General Service	\$0.95487	(\$0.00986)	\$0.00000	\$0.00000	\$0.94501
Unmetered Gas Light (1)	\$0.95487	(\$0.00986)	\$0.00000	\$0.00000	\$0.94501
Large Volume Sales (3)	\$0.95487	(\$0.00986)	\$0.00000	\$0.00000	\$0.94501
Large Volume Trans. (2)(4)	\$0.12073	\$0.00000	\$0.00000	\$0.00000	\$0.12073

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.60595 per Ccf of contract demand and \$0.01992 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: October 17, 2008
 month day year

DATE EFFECTIVE: November 1, 2008
 month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
 a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

<u>Customer Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	<u>P.G.A. Rate</u>
Residential	\$1.05661	(\$0.01554)	\$0.00000	\$0.00000	\$1.04107
Small General Service	\$1.05661	(\$0.01554)	\$0.00000	\$0.00000	\$1.04107
Large General Service	\$1.05661	(\$0.01554)	\$0.00000	\$0.00000	\$1.04107
Unmetered Gas Light (1)	\$1.05661	(\$0.01554)	\$0.00000	\$0.00000	\$1.04107
Large Volume Sales (3)	\$1.05661	(\$0.01554)	\$0.00000	\$0.00000	\$1.04107
Large Volume Trans. (2)(4)	\$0.12075	\$0.00000	\$0.00000	\$0.00000	\$0.12075

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.60595 per Ccf of contract demand and \$0.01992 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: May 16, 2008
 month day year

DATE EFFECTIVE: June 3, 2008
 month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

Customer Class	C.C.G.	A.C.A	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.83675	(\$0.01554)	\$0.00000	\$0.00000	\$0.82121
Small General Service	\$0.83675	(\$0.01554)	\$0.00000	\$0.00000	\$0.82121
Large General Service	\$0.83675	(\$0.01554)	\$0.00000	\$0.00000	\$0.82121
Unmetered Gas Light (1)	\$0.83675	(\$0.01554)	\$0.00000	\$0.00000	\$0.82121
Large Volume Sales (3)	\$0.83675	(\$0.01554)	\$0.00000	\$0.00000	\$0.82121
Large Volume Trans. (2)(4)	\$0.12067	\$0.00000	\$0.00000	\$0.00000	\$0.12067

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.60595 per Ccf of contract demand and \$0.01992 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: November 5, 2007
 month day year

DATE EFFECTIVE: November 16, 2007
December 5, 2007
 month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

CANCELLED
 June 3, 2008
 Missouri Public
 Service Commission

FILED
 Missouri Public
 Service Commission
 GR-2007-0256

Missouri Gas Energy,
 a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

<u>Customer Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	<u>P.G.A. Rate</u>
Residential	\$0.83675	(\$0.01554)	\$0.00000	\$0.00000	\$0.82121
Small General Service	\$0.83675	(\$0.01554)	\$0.00000	\$0.00000	\$0.82121
Large General Service	\$0.83675	(\$0.01554)	\$0.00000	\$0.00000	\$0.82121
Unmetered Gas Light (1)	\$0.83675	(\$0.01554)	\$0.00000	\$0.00000	\$0.82121
Large Volume Sales (3)	\$0.83675	(\$0.01554)	\$0.00000	\$0.00000	\$0.82121
Large Volume Trans. (2)(4)				\$0.00000	\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.60595 per Ccf of contract demand and \$0.01992 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: October 16, 2007
month day year

DATE EFFECTIVE: November 1, 2007
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
 a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

<u>Customer Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	<u>P.G.A. Rate</u>
Residential	\$0.86889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791
Small General Service	\$0.86889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791
Large General Service	\$0.86889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791
Unmetered Gas Light (1)	\$0.86889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791
Large Volume Sales (3)	\$0.86889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791
Large Volume Trans. (2)(4)	\$0.12169	\$0.00000	\$0.00000	\$0.00000	\$0.12169

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.60595 per Ccf of contract demand and \$0.01992 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: March 28, 2007
month day year

DATE EFFECTIVE: April 28, 2007
month day year

April 3, 2007

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

<u>Customer Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	<u>P.G.A. Rate</u>
Residential	\$0.86889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791
Small General Service	\$0.86889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791
Large General Service	\$0.86889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791
Unmetered Gas Light (1)	\$0.86889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791
Large Volume Sales (3)	\$0.86889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791
Large Volume Trans. (2)(4)				\$0.00000	\$0.00000

1 Each Unmetered Gaslight Unit is equal to 15 Ccf.

2 Demand related purchase gas costs of \$0.60595 per Ccf of contract demand and \$0.01992 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.

3 Applies to Sales Service only.

4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: January 3, 2007
 month day year

DATE EFFECTIVE: ~~January 18, 2007~~
^{January 10, 2007}
 month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
 a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

<u>Customer Class</u>	<u>C.C.G.</u>	<u>A.C.A.</u>	<u>I.O.P.</u>	<u>T.C.</u>	<u>P.G.A. Rate</u>
Residential	\$0.96443	(\$0.08098)	\$0.00000	\$0.00000	\$0.88345
Small General Service	\$0.96443	(\$0.08098)	\$0.00000	\$0.00000	\$0.88345
Large General Service	\$0.96443	(\$0.08098)	\$0.00000	\$0.00000	\$0.88345
Unmetered Gas Light (1)	\$0.96443	(\$0.08098)	\$0.00000	\$0.00000	\$0.88345
Large Volume Sales (3)	\$0.96443	(\$0.08098)	\$0.00000	\$0.00000	\$0.88345
Large Volume Trans. (2)(4)				\$0.00000	\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.60595 per Ccf of contract demand and \$0.01992 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: October 27, 2006
month day year

DATE EFFECTIVE: November 10, 2006
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Cancelled

January 10, 2007

Missouri Public
 Service Commission

GR-2006-0291

Filed

Missouri Public
 Service Commission

Missouri Gas Energy,
 a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

<u>Customer Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	<u>P.G.A. Rate</u>
Residential	\$0.89166	(\$0.03630)	\$0.00000	\$0.00000	\$0.85536
Small General Service	\$0.89166	(\$0.03630)	\$0.00000	\$0.00000	\$0.85536
Large General Service	\$0.89166	(\$0.03630)	\$0.00000	\$0.00000	\$0.85536
Unmetered Gas Light (1)	\$0.89166	(\$0.03630)	\$0.00000	\$0.00000	\$0.85536
Large Volume Sales (3)	\$0.89166	(\$0.03630)	\$0.00000	\$0.00000	\$0.85536
Large Volume Trans. (2)(4)				\$0.00000	\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.60595 per Ccf of contract demand and \$0.01992 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: February 2, 2006
month day year

DATE EFFECTIVE: ~~February 16, 2006~~ **February 7, 2006**
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Cancelled

Filed

Missouri Gas Energy,
 a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

<u>Customer Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	<u>P.G.A. Rate</u>
Residential	\$0.97455	(\$0.03630)	\$0.00000	\$0.00000	\$0.93825
Small General Service	\$0.97455	(\$0.03630)	\$0.00000	\$0.00000	\$0.93825
Large General Service	\$0.97455	(\$0.03630)	\$0.00000	\$0.00000	\$0.93825
Unmetered Gas Light (1)	\$0.97455	(\$0.03630)	\$0.00000	\$0.00000	\$0.93825
Large Volume Sales (3)	\$0.97455	(\$0.03630)	\$0.00000	\$0.00000	\$0.93825
Large Volume Trans. (2)(4)				\$0.00000	\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.60595 per Ccf of contract demand and \$0.01992 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: January 6, 2006
month day year

DATE EFFECTIVE: January 20, 2006
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
 a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

Customer Class	C.C.G.	A.C.A	T.O.P.	T.C.	P.G.A. Rate
Residential	\$1.20401	(\$0.03630)	\$0.00000	\$0.00000	\$1.16771
Small General Service	\$1.20401	(\$0.03630)	\$0.00000	\$0.00000	\$1.16771
Large General Service	\$1.20401	(\$0.03630)	\$0.00000	\$0.00000	\$1.16771
Unmetered Gas Light (1)	\$1.20401	(\$0.03630)	\$0.00000	\$0.00000	\$1.16771
Large Volume Sales (3)	\$1.20401	(\$0.03630)	\$0.00000	\$0.00000	\$1.16771
Large Volume Trans. (2)(4)				\$0.00000	\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.60595 per Ccf of contract demand and \$0.01992 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

CANCELLED

JAN 11 2006

944 RS 24.3
 Public Service Commission
 MISSOURI

DATE OF ISSUE: October 18, 2005
 month day year

DATE EFFECTIVE: November 1, 2005
 month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
 a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

Customer Class	C.C.G.	A.C.A	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.90748	\$0.00756	\$0.00000	\$0.00000	\$0.91504
Small General Service	\$0.90748	\$0.00756	\$0.00000	\$0.00000	\$0.91504
Large General Service	\$0.90748	\$0.00756	\$0.00000	\$0.00000	\$0.91504
Unmetered Gas Light (1)	\$0.90748	\$0.00756	\$0.00000	\$0.00000	\$0.91504
Large Volume Sales (3)	\$0.90748	\$0.00756	\$0.00000	\$0.00000	\$0.91504
Large Volume Trans. (2)(4)				\$0.00000	\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.60595 per Ccf of contract demand and \$0.01992 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

CANCELLED

November 1, 2005

**MISSOURI PUBLIC
 SERVICE COMMISSION**

DATE OF ISSUE: June 16, 2005
 month day year

DATE EFFECTIVE: July 1, 2005
 month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
 a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

Customer Class	C.C.G.	A.C.A	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.67855	\$0.00756	\$0.00000	\$0.00000	\$0.68611
Small General Service	\$0.67855	\$0.00756	\$0.00000	\$0.00000	\$0.68611
Large General Service	\$0.67855	\$0.00756	\$0.00000	\$0.00000	\$0.68611
Unmetered Gas Light (1)	\$0.67855	\$0.00756	\$0.00000	\$0.00000	\$0.68611
Large Volume Sales (3)	\$0.67855	\$0.00756	\$0.00000	\$0.00000	\$0.68611
Large Volume Trans. (2)(4)				\$0.00000	\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.63493 per Ccf of contract demand and \$0.02087 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

CANCELLED

JUL 1 2005
 243
 By *[Signature]*
 Public Service Commission
 MISSOURI

DATE OF ISSUE: February 17, 2005
 month day year

DATE EFFECTIVE: March 4, 2005
 month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
 a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

Customer Class	C.C.G.	A.C.A	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.82304	\$0.00756	\$0.00000	\$0.00000	\$0.83060
Small General Service	\$0.82304	\$0.00756	\$0.00000	\$0.00000	\$0.83060
Large General Service	\$0.82304	\$0.00756	\$0.00000	\$0.00000	\$0.83060
Unmetered Gas Light (1)	\$0.82304	\$0.00756	\$0.00000	\$0.00000	\$0.83060
Large Volume Sales (3)	\$0.82304	\$0.00756	\$0.00000	\$0.00000	\$0.83060
Large Volume Trans. (2)(4)				\$0.00000	\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.71594 per Ccf of contract demand and \$0.02354 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

CANCELLED

MAR 04 2005

WRS 24.3
 Public Service Commission
 MISSOURI

DATE OF ISSUE: December 14, 2004
 month day year

DATE EFFECTIVE: January 1, 2005
 month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

FILED
MO PSC

Missouri Gas Energy,
a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

Customer Class	C.C.G.	A.C.A.	Refund	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.87126	\$0.00756	(\$0.00396)	\$0.00000	\$0.00000	\$0.87486
Small General Service	\$0.87126	\$0.00758	(\$0.00396)	\$0.00000	\$0.00000	\$0.87486
Large General Service	\$0.87126	\$0.00756	(\$0.00396)	\$0.00000	\$0.00000	\$0.87486
Unmetered Gas Light (1)	\$0.87126	\$0.00756	(\$0.00396)	\$0.00000	\$0.00000	\$0.87486
Large Volume Sales (3)	\$0.87126	\$0.00756	\$0.00000	\$0.00000	\$0.00000	\$0.87882
Large Volume Trans. (2)(4)					\$0.00000	\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.71594 per Ccf of contract demand and \$0.02354 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

CANCELLED

JAN 01 2005
 By *SHRS 24.3*
 Public Service Commission
 MISSOURI

DATE OF ISSUE: October 15, 2004
 month day year

DATE EFFECTIVE: November 1, 2004
 month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

GR-2005-0104

FILED
MO PSC

Missouri Gas Energy,
 a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

<u>Customer Class</u>	<u>C.C.G.</u>	<u>A.C.A.</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>I.C.</u>	<u>P.G.A. Rate</u>
Residential	\$0.71130	\$0.04329	(\$0.00403)	\$0.00000	\$0.00000	\$0.75056
Small General Service	\$0.71130	\$0.04329	(\$0.00403)	\$0.00000	\$0.00000	\$0.75056
Large General Service	\$0.71130	\$0.04329	(\$0.00403)	\$0.00000	\$0.00000	\$0.75056
Unmetered Gas Light (1)	\$0.71130	\$0.04329	(\$0.00403)	\$0.00000	\$0.00000	\$0.75056
Large Volume Sales (3)	\$0.71130	\$0.04329	\$0.00000	\$0.00000	\$0.00000	\$0.75459
Large Volume Trans. (2)(4)					\$0.00000	\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

CANCELLED

NOV 01 2004
 By 4/HR S24.3
 Public Service Commission
 MISSOURI

DATE OF ISSUE: September 24, 2004
 month day year

DATE EFFECTIVE: October 24, 2004
 month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Communities

RECEIVED

PURCHASED GAS COST ADJUSTMENT

PGA

AUG 8 1997

MISSOURI

Public Service Commission

C. The Company shall debit or credit the Incentive Adjustment Account and credit or debit the IR account with 50 percent of the decrease or increase, respectively, in the costs the Company incurs to purchase natural gas supplies (excluding Wyoming Tight Sands Costs) from any producer or marketer ("Procurement Costs") for system supply purposes in accordance with the following procedure and definitions:

- (i) A benchmark unit cost of gas shall be established for each month of the Company's ACA year which shall be set equal to the weighted average spot gas price, as defined in (ii) below, plus 4%.
- (ii) A weighted average spot gas price shall be developed by using Inside FERC Gas Market Report first-of-the-month indices and weighting the "Williams Natural Gas Company-Texas, Oklahoma and Kansas" and "Panhandle Eastern Pipeline Company - Texas, Oklahoma (mainline)" by 70% and 30% respectively.
- (iii) A benchmark cost of gas shall be computed for each month of the ACA year by multiplying total natural gas purchase volumes (excluding Wyoming Tight Sands volumes) for system supply by the benchmark unit cost calculated in (i) above.
- (iv) A cumulative benchmark cost of gas shall be computed by summing the benchmark cost of gas for all of the months of the ACA year or portion thereof.
- (v) At the end of the ACA year, the Company shall compare the cumulative benchmark cost of gas to the actual cumulative cost of purchased natural gas supplies (excluding Wyoming Tight Sands Costs) for system supply purposes.
- (vi) If the Company's cumulative actual cost of gas is greater than the cumulative benchmark cost of gas but less than or equal to 104% of the cumulative benchmark cost of gas, the IA Account is not affected.

CANCELLED

OCT 02 2004
By BR/S/24.3
Public Service Commission
MISSOURI

DATE OF ISSUE: August 8, 1997
month day year

DATE EFFECTIVE: August 15, 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

FILED

AUG 15 1997
97 - 409

MO. PUBLIC SERVICE COMM

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

RECEIVED

EXPERIMENTAL GAS COST INCENTIVE MECHANISM
EGCIM

DEC 18 1996

MISSOURI
Public Service Commission

D. The Company shall maintain copies of any orders or other pertinent information applicable to the rates charged the Company by its natural gas suppliers and transporters and make these materials available to the Commission Staff upon request.

3. EGCIM CREDITS

DEMAND RELATED COST RECOVERY - Customers electing transportation service under any applicable rate schedule shall be billed as a component of total purchased gas costs, when receiving contract demand or authorized overrun service, demand charges estimated to be sufficient to reimburse the Company for demand related transportation costs incurred to serve such customers as those costs may vary from time to time. Such charges, as specified in the Williams Natural Gas Company's FERC tariffs for rate schedules TSS, FTS, and GRI or such replacement charges as may be found appropriate by the FERC, are calculated as an average demand cost based on contracted billing determinants and shown on Sheet No. 24.13. Such demand rates shall be collected from customers in accordance with the Company's applicable rate schedules. Revenues from this provision will be credited through the Annual Reconciliation Adjustment Account ("ARA").

CANCELLED

AUG 15 1997

4. ANNUAL RECONCILIATION

The Company shall maintain a Deferred Purchased Gas Cost - Annual Reconciliation Adjustment Account ("ARA") which shall be credited with any over-recovery resulting from the operation of the Company's EGCIM procedure or debited for any under-recovery resulting from same. For each twelve months ending June 30, after the initial 12 month period, such over or under-recovery shall be determined through an annual reconciliation and a resulting Annual Reconciliation Factor ("ARF") Rate.

P. 2nd RS 24.3
Service Commission
MISSOURI

The information to be filed by the Company shall include a reconciliation of actual invoiced gas costs and gas cost recoveries comprised of a comparison of transportation costs incurred to transportation costs recovered and Capacity Release Incentive Adjustment; storage costs incurred to storage costs recovered; SGCC costs incurred to SGCC costs recovered, procurement costs incurred to procurement costs recovered and calculation of the Procurement Incentive Adjustment' and Tight Sands costs incurred and Tight Sands costs recovered.

97 - 250 FILED

DATE OF ISSUE: December 18 1996
month day year

DATE EFFECTIVE: JAN 3 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

MO PUBLIC SERVICE COMM

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community Gas Utility
RECEIVED

EXPERIMENTAL GAS COST INCENTIVE MECHANISM MAY 31 1996
EGCIM

MISSOURI
Public Service Commission

D. The Company shall maintain copies of any orders or other pertinent information applicable to the rates charged the Company by its natural gas suppliers and transporters and make these materials available to the Commission Staff upon request.

3. EGCIM CREDITS

DEMAND RELATED COST RECOVERY - Customers electing transportation service under any applicable rate schedule shall be billed as a component of total purchased gas costs, when receiving contract demand or authorized overrun service, demand charges estimated to be sufficient to reimburse the Company for demand related transportation costs incurred to serve such customers as those costs may vary from time to time. Such charges, as specified in the Williams Natural Gas Company's FERC tariffs for rate schedules TSS, FTS, and GRI or such replacement charges as may be found appropriate by the FERC, are calculated as an average demand cost based on contracted billing determinants and shown on Sheet No. 24.13. Such demand rates shall be collected from customers in accordance with the Company's applicable rate schedules. Revenues from this provision will be credited through the Annual Reconciliation Adjustment Account ("ARA").

CANCELLED

JAN 9 1997

LET RS 24.3
Service Commission

4. ANNUAL RECONCILIATION

The Company shall maintain a Deferred Purchased Gas Cost - Annual Reconciliation Adjustment Account ("ARA") which shall be credited with any over-recovery resulting from the operation of the Company's EGCIM procedure or debited for any under-recovery resulting from same. For each twelve months ending June 30, after the initial 12 month period, such over or under-recovery shall be determined through an annual reconciliation and a resulting Annual Reconciliation Factor ("ARF") Rate.

The information to be filed by the Company shall include a reconciliation of actual invoiced gas costs and gas cost recoveries comprised of a comparison of transportation costs incurred to transportation costs recovered and Capacity Release Incentive Adjustment; storage costs incurred to storage costs recovered; procurement costs incurred, procurement costs recovered and calculation of the Procurement Incentive Adjustment' and Tight Sands costs incurred and Tight Sands costs recovered.

FILED

JUL 1 1996

94 - 318

MO. PUBLIC SERVICE COMM

DATE OF ISSUE: May 31 1996
month day year

DATE EFFECTIVE: July 1 1996
month day year

ISSUED BY: Dennis S. Gillmore Vice President, Customer and Regulatory Relations
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

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DATE OF ISSUE: September 24, 2004
month day year

DATE EFFECTIVE: ~~October 24, 2004~~
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

October 2, 2004

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

RECEIVED
For: All Missouri Service Areas
Community, Town or City

<u>PURCHASED GAS COST ADJUSTMENT</u>		AUG 8 1997
PGA		MISSOURI Public Service Commission
(vii)	If the Company's cumulative actual cost of gas is greater than 104% of the cumulative benchmark cost of gas but less than or equal to 110% the cumulative benchmark cost of gas, the IA Account is credited and the IR Account is debited with 50% of the difference between the cumulative actual cost of gas and 104% of the cumulative benchmark cost of gas.	
(viii)	If the Company's cumulative actual cost of gas is greater than 110% of the cumulative benchmark cost of gas the IA Account is credited and the IR Account is debited with 50% of the difference between 104% of the cumulative benchmark cost of gas and 110% of the cumulative benchmark cost of gas.	
(ix)	If the Company's cumulative actual cost of gas is less than the cumulative benchmark cost of gas but not less than 94% of the cumulative benchmark cost of gas, the IA Account is debited and the IR Account is credited with 50% of the difference.	
(x)	If the Company's cumulative actual cost of gas is less than 94% of the cumulative benchmark cost of gas the IA Account is debited and the IR Account is credited with 50% of the difference between 94% of the cumulative benchmark cost of gas and the cumulative benchmark cost of gas.	
CANCELLED		FILED
OCT 08 2004 by <u>3rd RS 24.4</u> Public Service Commission MISSOURI		AUG 15 1997 97 - 409 MO. PUBLIC SERVICE COMM

DATE OF ISSUE: August 8, 1997
month day year

DATE EFFECTIVE: August 15, 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

RECEIVED

EXPERIMENTAL GAS COST INCENTIVE MECHANISM

EGCIM

DEC 18 1996

MISSOURI
Public Service Commission

Adjustment factors resulting from the application of the provisions of the PGA for pending ACA dockets will be added to the rate developed from the application of sections A through C below, and will be included as a part of the Annual Reconciliation Adjustment Account factor shown on sheet No. 24.13.

CANCELLED

The three basic components of the annual reconciliation are calculated as follows:

AUG 15 1997

A. Current Gas Cost Adjustment

The Current Gas Cost Adjustment ("CGCA") is determined by the sum of the monthly differences between the actual cost basis and cost recovery basis of procurement costs, pipeline transportation costs, storage costs, and SGCC costs. All of the above mentioned costs, except procurement costs, shall be subject to an annual audit and prudence review. Procurement costs are those costs incurred in the acquisition of natural gas from gas suppliers measured at points of delivery to the Company's pipeline suppliers. Gas suppliers may include but not be limited to producers, marketers, pipeline suppliers, and/or brokers.

P: 2nd RS 24.4
Service Commission

The actual cost basis for a particular month is the amounts as billed by the Company's pipeline and gas suppliers, adjusted for any embedded transportation costs, as shown on the books and records of the Company, but exclusive of refunds and Take-or-Pay and Transition cost charges. The cost recovery for a particular month is the product of the volumes billed during the month and that month's CCG Rate. Take-Or-Pay and Transition Cost Recovery Factors, EGCIM Credits, and the ARF are excluded from this calculation.

B. Procurement Incentive Adjustment

For each twelve months ending June 30, actual procurement costs for the year shall be compared to the sum of twelve months of BGC to determine the Procurement Incentive Adjustment ("PIA"), if any. While the WNG, PEPL and purchase volumes used to develop the CCG factor were estimates, the BGC calculation used to determine the PIA shall utilize the actual values of WNG and PEPL and monthly purchase volumes for each month.

If the actual annual procurement costs exceed the cumulative BGC, but are less than 104 percent of the cumulative BGC, the PIA shall be zero.

FILED

97 - 250

JAN 3 1997

DATE OF ISSUE: December 18 1996
month day year

DATE EFFECTIVE: January 17 1997
month day year

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, Missouri 64111

MO. PUBLIC SERVICE COMM

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community

RECEIVED

EXPERIMENTAL GAS COST INCENTIVE MECHANISM
EGCIM

MAY 31 1996

MISSOURI
Public Service Commission

Adjustment factors resulting from the application of the provisions of the PGA for pending ACA dockets will be added to the rate developed from the application of sections A through C below, and will be included as a part of the Annual Reconciliation Adjustment Account factor shown on sheet No. 24.13.

The three basic components of the annual reconciliation are calculated as follows:

A. Current Gas Cost Adjustment

The Current Gas Cost Adjustment ("CGCA") is determined by the sum of the monthly differences between the actual cost basis and cost recovery basis of procurement costs, pipeline transportation costs, and storage costs. All of the above mentioned costs, except procurement costs, shall be subject to an annual audit and prudence review. Procurement costs are those costs incurred in the acquisition of natural gas from gas suppliers measured at points of delivery to the Company's pipeline suppliers. Gas suppliers may include but not be limited to producers, marketers, pipeline suppliers, and/or brokers.

The actual cost basis for a particular month is the amounts as billed by the Company's pipeline and gas suppliers, excluding any embedded transportation costs, as shown on the books and records of the Company, but exclusive of refunds and Take-or-Pay and Transition cost charges. The cost recovery for a particular month is the product of the volumes billed during the month and that month's CCG Rate. Take-Or-Pay and Transition Cost Recovery Factors, EGCIM Credits, and the ARF are excluded from this calculation.

B. Procurement Incentive Adjustment

For each twelve months ending June 30, actual procurement costs for the year shall be compared to the sum of twelve months of BGC to determine the Procurement Incentive Adjustment ("PIA"), if any. While the WNG, PEPL and purchase volumes used to develop the CCG factor were estimates, the BGC calculation used to determine the PIA shall utilize the actual values of WNG and PEPL and monthly purchase volumes for each month.

If the actual annual procurement costs exceed the cumulative BGC, but are less than 104 percent of the cumulative BGC, the PIA shall be zero.

CANCELLED

JAN 3 1997

Let RS 24.4
Service Commission

FILED

JUL 1 1996

94-318

MO. PUBLIC SERVICE COMM

DATE OF ISSUE: May 31 1996
month day year

DATE EFFECTIVE: July 1 1996
month day year

ISSUED BY: Dennis S. Gillmore Vice President, Customer and Regulatory Relations
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

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October 2, 2004

DATE OF ISSUE: September 24, 2004
month day year

DATE EFFECTIVE: ~~October 24, 2004~~
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

RECEIVED
For: All Missouri Service Areas
Community, Town or City

AUG 8 1997

PURCHASED GAS COST ADJUSTMENT
PGA

MISSOURI
Public Service Commission

- D. The debits or credits from this Experimental Gas Cost Incentive Mechanism shall be allocated to the Company's on-system sales only.
- E. For each ACA year, the debits and credits recorded in the IA Account, including any balance from the previous year, shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the September revenue month for 1997, the November revenue month thereafter, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances.

CANCELLED

OCT 02 2004
By 2d RS 24.5
Public Service Commission
MISSOURI

FILED

AUG 15 1997
97 - 409
MO. PUBLIC SERVICE COMM

DATE OF ISSUE: August 8, 1997
month day year

DATE EFFECTIVE: August 15, 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Gas Energy
Community, Town or City

RECEIVED

MAY 31 1996

EXPERIMENTAL GAS COST INCENTIVE MECHANISM
EGCIM

MISSOURI
Public Service Commission

If the actual annual procurement costs exceed 104 percent of the cumulative BGC, the PIA shall be a charge equal to 50 percent of the difference between the actual annual procurement cost or 110 percent of the cumulative BGC, whichever is less, and 104 percent of the cumulative BGC.

If the actual annual procurement cost is less than the cumulative BGC, the PIA shall be a credit equal to 50 percent of the difference between the cumulative BGC and the greater of the annual procurement cost or 94 percent of the BGC. In addition, if actual annual procurement cost is less than 94 percent of the BGC, the PIA shall also include an additional credit equal to 100 percent of the difference between 94 percent of the BGC and the actual annual procurement cost.

C. Capacity Release Incentive Adjustment

For each twelve months ending June 30, the Capacity Release Incentive Adjustment ("CRIA") shall be calculated as percentages of the capacity release credits derived during the twelve month period This CRIA represents the amount of capacity release credits to be retained by the company.

<u>Capacity Release Credit</u>	<u>CRIA percentage</u>
First \$200,000	50%
Next \$200,000	40%
Next \$200,000	30%
Next \$200,000	20%
Amounts Over \$800,000	10%

For each twelve months ending June 30, the ARF Rate is the total of three basic components of the annual reconciliation explained above, less EGCIM Credits (Section 3) and less any overrecovery (or plus any underrecovery) from application of the prior year's ARF Rate, divided by the sales volumes expected during the subsequent twelve months. The ARF Rate and supporting calculations shall be provided to the Commission staff by August 1 each year, and the ARF Rate shall apply to billings beginning with the first billing cycle of the billing month of September. The ARF Rate shall remain in effect until superseded by a subsequent ARF Rate calculated according to this provision. The Company shall file a revised ARF Rate on Sheet No. 24.13 in the same manner as all other EGCIM components.

CANCELLED

AUG 15 1997

let RS 24.5
Public Service Commission
MISSOURI

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94-318

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE: May 31 1996
month day year

DATE EFFECTIVE: July 1 1996
month day year

ISSUED BY: Dennis S. Gillmore Vice President, Customer and Regulatory Relations
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

This sheet left blank intentionally.

DATE OF ISSUE: September 24, 2004
month day year

DATE EFFECTIVE: ~~October 24, 2004~~
month day year

October 2, 2004

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

**Missouri Public
Service Commission**

RECD MAR 17 2000

X. EXPERIMENTAL PRICE STABILIZATION FUND

For purposes of reducing the impact of natural gas price volatility on the Company's customers during the 1997/1998, 1998/1999 and 1999/2000 heating seasons, the Company shall maintain an Experimental Price Stabilization Fund for purposes of procuring certain natural gas financial instruments in accordance with parameters which have been designated "Highly Confidential" and are only available to the Missouri Public Service Commission or pursuant to the terms of a protective order issued by the Commission.

The Company shall recover all costs and expenses associated with such procurement through the inclusion of a Price Stabilization Factor as a component of the Current Cost of Gas and shown on the Purchased Gas Adjustment Statement Sheet 24.7 applicable to all customer classes except Large Volume Transportation Service.

Beginning August 1, 1997, all costs and expenses directly attributable to the procurement of such instruments shall be charged to the fund. All revenues collected through the Price Stabilization Charge and any financial gains derived therefrom shall be credited to the fund. At the end of each month carrying costs shall be applied to any balance in the fund at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first day of such month) minus one (1) percentage point.

Unless otherwise requested by the Company and approved by the Commission, the Experimental Price Stabilization Charge shall be terminated upon the effective date of the Winter PGA filing on or about November 1, 2000. Any debit or credit balance in the Experimental Price Stabilization Fund, including interest, shall be charged or returned to the Company's customers, excluding those taking Large Volume Transportation Service, through the ACA factor established in the next Winter PGA filing.

CANCELLED

OCT 02 2004

By SWRS 24.6
Public Service Commission
MISSOURI

**Missouri Public
Service Commission**

FILED APR 01 2000

DATE OF ISSUE: March 17, 2000
month day year

DATE EFFECTIVE: April 16, 2000
month day year

ISSUED BY: Robert J. Hack

APR 01 2000
Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

Missouri Public
Service Commission

REC'D SEP 14 1999

X. EXPERIMENTAL PRICE STABILIZATION FUND

For purposes of reducing the impact of natural gas price volatility on the Company's customers during the 1997/1998, 1998/1999 and 1999/2000 heating seasons, the Company shall maintain an Experimental Price Stabilization Fund for purposes of procuring certain natural gas financial instruments in accordance with parameters which have been designated "Highly Confidential" and are only available to the Missouri Public Service Commission or pursuant to the terms of a protective order issued by the Commission.

The Company shall recover all costs and expenses associated with such procurement through the inclusion of a Price Stabilization Factor as a component of the Current Cost of Gas and shown on the Purchased Gas Adjustment Statement Sheet 24.7 applicable to all customer classes except Large Volume Transportation Service.

Beginning August 1, 1997, all costs and expenses directly attributable to the procurement of such instruments shall be charged to the fund. All revenues collected through the Price Stabilization Charge and any financial gains derived therefrom shall be credited to the fund. At the end of each month carrying costs shall be applied to any balance in the fund at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first day of such month) minus one (1) percentage point.

Unless otherwise requested by the Company and approved by the Commission, the Experimental Price Stabilization Charge shall be terminated upon the effective date of the Summer PGA filing on or about April 1, 2000. Any debit or credit balance in the Experimental Price Stabilization Fund, including interest, shall be charged or returned to the Company's customers, excluding those taking Large Volume Transportation Service, through the ACA factor established in the next Winter PGA filing.

CANCELLED

APR 01 2000
By ATRS 24.6
Public Service Commission
MISSOURI

Missouri Public
Service Commission

00-231
FILED OCT 15 1999

DATE OF ISSUE: September 14, 1999
month day year
year

DATE EFFECTIVE: October 15, 1999
month day

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community of Kansas City

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PURCHASED GAS COST ADJUSTMENT

PGA

FEB 23 1998

X. EXPERIMENTAL PRICE STABILIZATION FUND

**MISSOURI
Public Service Commission**

For purposes of reducing the impact of natural gas price volatility on the Company's customers during the 1997/1998 and 1998/1999 heating seasons, the Company shall maintain an Experimental Price Stabilization Fund for purposes of procuring certain natural gas financial instruments in accordance with parameters which have been designated "Highly Confidential" and are only available to the Missouri Public Service Commission or pursuant to the terms of a protective order issued by the Commission.

The Company shall recover all costs and expenses associated with such procurement through the inclusion of a Price Stabilization Factor as a component of the Current Cost of Gas and shown on the Purchased Gas Adjustment Statement Sheet 24.7 applicable to all customer classes except Large Volume Transportation Service.

Beginning August 1, 1997, all costs and expenses directly attributable to the procurement of such instruments shall be charged to the fund. All revenues collected through the Price Stabilization Charge and any financial gains derived therefrom shall be credited to the fund. At the end of each month carrying costs shall be applied to any balance in the fund at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first day of such month) minus one (1) percentage point.

Unless otherwise requested by the Company and approved by the Commission, the Experimental Price Stabilization Charge shall be terminated upon the effective date of the Summer PGA filing on or about April 1, 1999. Any debit or credit balance in the Experimental Price Stabilization Fund, including interest, shall be charged or returned to the Company's customers, excluding those taking Large Volume Transportation Service, through the ACA factor established in the next Winter PGA filing.

DATE OF ISSUE: February 24, 1998
month day year

DATE EFFECTIVE: March 26, 1998
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

CANCELLED

FILED

OCT 15 1999
By 3rd RS # 24.6
Public Service Commission
MISSOURI

MAR 26 1998
98-364
MO. PUBLIC SERVICE COM.

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community Development

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PURCHASED GAS COST ADJUSTMENT
PGA

AUG 8 1997

MISSOURI
Public Service Commission

X. EXPERIMENTAL PRICE STABILIZATION FUND

For purposes of reducing the impact of natural gas price volatility on the Company's customers during the 1997/1998 heating season, the Company shall maintain an Experimental Price Stabilization Fund for purposes of procuring certain natural gas financial instruments in accordance with parameters which have been designated "Highly Confidential" and are only available to the Missouri Public Service Commission or pursuant to the terms of a protective order issued by the Commission.

The Company shall recover all costs and expenses associated with such procurement through the inclusion of a Price Stabilization Factor as a component of the Current Cost of Gas and shown on the Purchased Gas Adjustment Statement Sheet 24.7 applicable to all customer classes except Large Volume Transportation Service.

Beginning August 1, 1997, all costs and expenses directly attributable to the procurement of such instruments shall be charged to the fund. All revenues collected through the Price Stabilization Charge and any financial gains derived therefrom shall be credited to the fund. At the end of each month carrying costs shall be applied to any balance in the fund at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first day of such month) minus one (1) percentage point.

Unless otherwise requested by the Company and approved by the Commission, the fund shall be terminated effective July 31, 1998. Any debit or credit balance in the fund, including interest, shall be charged or returned to the Company's customers, excluding those taking Large Volume Transportation Service, through the ACA factor established in the next Winter PGA filing.

CANCELLED

FILED

MAR 26 1998
By [Signature]
Public Service Commission
MISSOURI

AUG 15 1997
97-409
MO. PUBLIC SERVICE COMM

DATE OF ISSUE: August 8, 1997
month day year

DATE EFFECTIVE: August 15, 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

**EXPERIMENTAL GAS COST INCENTIVE MECHANISM
EGCIM**

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MAY 31 1996

5. REFUND PROVISION

Residential, Small General, Large General and Unmetered Gaslight Customers

MISSOURI
Public Service Commission

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds or a balance in the refund account in excess of \$75,000 (including interest from suppliers) received by the Company from charges paid for natural gas resold to its Residential, Small General, Large General and Unmetered Gaslight customers, shall be refunded to such customers as a reduction in EGCIM rates. Within 90 days of the receipt of a refund in excess of \$75,000 or the balance reaching \$75,000, the Company shall file with the Commission and propose to make effective, the appropriate EGCIM Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment.

The Company will add interest to the refunds received from its suppliers applicable to (1) the amount of the refund from the date of its receipt by the Company to the beginning date of the refund adjustment period, and (2) the average amount of the total refund estimated to be outstanding during the refund adjustment period. Such interest shall be calculated at the rate of 6 percent per annum compounded annually. For each refund distribution period, the interest to be added by the Company shall be included in determining the refund credits to be applied to bills.

The Company shall file refund factors in the same manner as all other EGCIM components.

The refund adjustment per MCF shall be determined by dividing the appropriate refund amount for this customer group, by the MCF sales to such group during the first twelve of the previous fourteen calendar months preceding the date of receipt of the refund. The amount of the unit refund adjustment shall be computed to the nearest \$0.0001 per MCF.

The length of the refund period shall generally be 12 months, except that each refund period may be lengthened or shortened by the Company, to avoid a total refund materially above or below the refundable amount.

After the refunding period is completed, the difference between the refunds received from the Company's suppliers and the amounts refunded to the respective customer group shall be determined and the difference retained in the refund accounts until such time as a subsequent refund is received. The balance in said refund accounts shall be added to any subsequent refund before computing a new refund adjustment.

MISSOURI
Public Service Commission

AUG 15 1997
R 246

CANCELLED

FILED

JUL 1 1996
94 - 318

MISSOURI PUBLIC SERVICE COMMISSION

DATE OF ISSUE: May 31 1996
month day year

DATE EFFECTIVE: July 1 1996
month day year

ISSUED BY: Dennis S. Gillmore Vice President, Customer and Regulatory Relations
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

This sheet left blank intentionally.

DATE OF ISSUE: September 24, 2004
month day year

DATE EFFECTIVE: ~~October 24, 2004~~
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
 a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

Missouri Public

REC'D OCT 17 2003

XIV. SUMMARY STATEMENT

Service Commission

Customer Class	C.C.G.	A.C.A	Refund	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.71130	\$0.04329	(\$0.00403)	\$0.00000	\$0.00000	\$0.75056
Small General Service	\$0.71130	\$0.04329	(\$0.00403)	\$0.00000	\$0.00000	\$0.75056
Large General Service	\$0.71130	\$0.04329	(\$0.00403)	\$0.00000	\$0.00000	\$0.75056
Unmetered Gas Light (1)	\$0.71130	\$0.04329	(\$0.00403)	\$0.00000	\$0.00000	\$0.75056
Large Volume Sales (3)	\$0.71130	\$0.04329	\$0.00000	\$0.00000	\$0.00000	\$0.75459
Large Volume Trans. (2)(4)					\$0.00000	\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

CANCELLED

OCT 02 2004
 By 22nd RS 24.7
 Public Service Commission
 MISSOURI

Missouri Public
 Service Commission
GR-03-330
 FILED NOV 01 2003

DATE OF ISSUE: October 17, 2003
 month day year

DATE EFFECTIVE: November 1, 2003
 month day year

ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
 a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

Missouri Public
 Service Commission

REC'D MAR 17 2003

XIV. SUMMARY STATEMENT

Customer Class	C.C.G.	A.C.A.	Refund	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.73166	(\$0.00495)	(\$0.00632)	\$0.00000	\$0.00000	\$0.72039
Small General Service	\$0.73166	(\$0.00495)	(\$0.00632)	\$0.00000	\$0.00000	\$0.72039
Large General Service	\$0.73166	(\$0.00495)	(\$0.00632)	\$0.00000	\$0.00000	\$0.72039
Unmetered Gas Light (1)	\$0.73166	(\$0.00495)	(\$0.00632)	\$0.00000	\$0.00000	\$0.72039
Large Volume Sales (3)	\$0.73166	(\$0.00495)	\$0.00000	\$0.00000	\$0.00000	\$0.72671
Large Volume Trans. (2)(4)					\$0.00000	\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

CANCELLED

NOV 01 2003

21st RS 24.7
 Missouri Public Service Commission
 MISSOURI

Missouri Public

FILED MAR 31 2003
 GR-2003-0330

Service Commission

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DATE EFFECTIVE: March 31, 2003
 month day year

ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT **Missouri Public Service Commission**
PGA

REC'D OCT 18 2002

XIV. SUMMARY STATEMENT

Customer Class	C.C.G.	A.C.A	Refund	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.55171	(\$0.00495)	(\$0.00632)	\$0.00000	\$0.00000	\$0.54044
Small General Service	\$0.55171	(\$0.00495)	(\$0.00632)	\$0.00000	\$0.00000	\$0.54044
Large General Service	\$0.55171	(\$0.00495)	(\$0.00632)	\$0.00000	\$0.00000	\$0.54044
Unmetered Gas Light (1)	\$0.55171	(\$0.00495)	(\$0.00632)	\$0.00000	\$0.00000	\$0.54044
Large Volume Sales (3)	\$0.55171	(\$0.00495)	\$0.00000	\$0.00000	\$0.00000	\$0.54676
Large Volume Trans. (2)(4)					\$0.00000	\$0.00000

CANCELLED

MAR 9 1 2003

By 204h RS 24.7
 Public Service Commission
 MISSOURI

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

Missouri Public Service Commission

FILED NOV 01 2002

DATE OF ISSUE: October 18, 2002
 month day year

DATE EFFECTIVE: November 1, 2002
 month day year

ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
 a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT **Missouri Public Service Commission**
PGA

REC'D AUG 01 2002

XIV. SUMMARY STATEMENT

<u>Customer Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	<u>P.G.A. Rate</u>
Residential	\$0.41900	\$0.02630	(\$0.00339)	\$0.00000	\$0.00000	\$0.44191
Small General Service	\$0.41900	\$0.02630	(\$0.00339)	\$0.00000	\$0.00000	\$0.44191
Large General Service	\$0.41900	\$0.02630	(\$0.00339)	\$0.00000	\$0.00000	\$0.44191
Unmetered Gas Light (1)	\$0.41900	\$0.02630	(\$0.00339)	\$0.00000	\$0.00000	\$0.44191
Large Volume Sales (3)	\$0.41900	\$0.02630	\$0.00000	\$0.00000	\$0.00000	\$0.44530
Large Volume Trans. (2)(4)					\$0.00000	\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

CANCELLED

NOV 01 2002
 19th RS 24.7
 Public Service Commission
 MISSOURI

Missouri Public Service Commission

FILED AUG 31 2002

DATE OF ISSUE: August 1, 2002
month day year

DATE EFFECTIVE: August 31, 2002
month day year

ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

Seventeenth Revised
Sixteenth Revised

SHEET No. 24.7
SHEET No. 24.7

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

Missouri Public
REC'D JUL 16 2001
Service Commission
<u>Please refer to Sheet No. 24.32</u>
CANCELLED
AUG 06 2002 18th RS 24.7 Public Service Commission MISSOURI
Missouri Public
FILED AUG 06 2001 01-292 Service Commission

DATE OF ISSUE: July 16, 2001
month day year

DATE EFFECTIVE: August 18, 2001
month day year

ISSUED BY: Robert J. Hack

AUG 06 2001
Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

Sixteenth Revised
Fifteenth Revised

SHEET No. 24.7
SHEET No. 24.7

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

<p>This sheet left blank intentionally.</p> <p>RECEIVED</p> <p>AUG 07 2000</p> <p>MISSOURI Public Service Commission</p> <p>CANCELLED</p> <p>AUG 06 2001 by 17th RS 24.7 Public Service Commission MISSOURI</p> <p>FILED</p> <p>AUG 31 2000 00-705 MISSOURI Public Service Commission</p>	
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DATE OF ISSUE: August 7, 2000
month day year

DATE EFFECTIVE: September 6, 2000
month day year
~~August 31 2000~~

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
 a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

**Missouri Public
 Service Commission**

REC'D JUL 14 2000

XI ADJUSTMENT STATEMENT

Any increase or decrease in the PGA/EGCIM rate shall be applied to customers' bills for service rendered on and after the effective date of the change. Bills computed which contain multiple PGA/EGCIM rate changes during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect. Rates are shown in hundred cubic feet (Ccf).

Customer Class	C.C.G.	A.C.A	Refund	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.56131	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.53599
Small General Service	\$0.56131	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.53599
Large General Service	\$0.56131	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.53599
Unmetered Gas Light (1)	\$0.56131	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.53599
Large Volume Sales (3)	\$0.56131	(\$0.01090)	\$0.00000	\$0.00000	\$0.01828	\$0.56869
Large Volume Trans. (2)(4)				\$0.00000	\$0.01828	\$0.01828

CANCELLED

AUG 31 2000
 By Robert J. Hack
 Public Service Commission
 MISSOURI

- 1 Each Unmetered Gas Light in excess of 100 Ccf.
- 2 Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

**Missouri Public
 Service Commission**
 00-429

FILED AUG 01 2000

DATE OF ISSUE: July 14, 2000
 month day year

DATE EFFECTIVE: August 1, 2000
 month day year

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT

PGA

~~Missouri Public
 Service Commission~~

XI ADJUSTMENT STATEMENT

REC'D MAR 17 2000

Any increase or decrease in the PGA/EGCIM rate shall be applied to customers' bills for service rendered on and after the effective date of the change. Bills computed which contain multiple PGA/EGCIM rate changes during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect. Rates are shown in hundred cubic feet (Ccf).

Customer Class	C.C.G.	A.C.A.	Refund	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.41570	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.39038
Small General Service	\$0.41570	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.39038
Large General Service	\$0.41570	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.39038
Unmetered Gas Light (1)	\$0.41570	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.39038
Large Volume Sales (3)	\$0.41570	(\$0.01090)	\$0.00000	\$0.00000	\$0.01828	\$0.42308
Large Volume Trans. (2)(4)				\$0.00000	\$0.01828	\$0.01828

~~Missouri Public
 Service Commission~~

00-425
 FILED APR 01 2000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: March 17, 2000
 month day year

DATE EFFECTIVE: April 1, 2000
 month day year

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, MO. 64111

CANCELLED

AUG 01 2000
 BY 15th RS 24.7
 Public Service Commission
 MISSOURI

Missouri Gas Energy,
 a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

**Missouri Public
 Service Commission**

REC'D JAN 14 2000

XI ADJUSTMENT STATEMENT

Any increase or decrease in the PGA/EGCIM rate shall be applied to customers' bills for service rendered on and after the effective date of the change. Bills computed which contain multiple PGA/EGCIM rate changes during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect. Rates are shown in hundred cubic feet (Ccf).

<u>Customer Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	<u>P.G.A. Rate</u>
Residential	\$0.37443	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.34911
Small General Service	\$0.37443	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.34911
Large General Service	\$0.37443	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.34911
Unmetered Gas Light (1)	\$0.37443	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.34911
Large Volume Sales (3)	\$0.37443	(\$0.01090)	\$0.00000	\$0.00000	\$0.01828	\$0.38181
Large Volume Trans. (2)(4)				\$0.00000	\$0.01828	\$0.01828

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Interstate Transportation Service and Whiteman Air Force Base.

**Missouri Public
 Service Commission**

00-425
 FILED FEB 01 2000

DATE OF ISSUE: January 14, 2000
 month day year

DATE EFFECTIVE: February 1, 2000
 month day year

ISSUED BY: Robert J. Hack

CANCELLED

Vice President, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, MO. 64111

APR 01 2000

By 14th RS 24.7
Public Service Commission
MISSOURI

Missouri Gas Energy,
 a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

Missouri Public
 Service Commission

REC'D OCT 15 1999

XI ADJUSTMENT STATEMENT

Any increase or decrease in the PGA/EGCIM rate shall be applied to customers' bills for service rendered on and after the effective date of the change. Bills computed which contain multiple PGA/EGCIM rate changes during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect. Rates are shown in hundred cubic feet (Ccf).

Customer Class	C.C.G.	A.C.A.	Refund	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.43266	(\$0.01090)	(\$0.02280)	\$0.00000	\$0.01828	\$0.41724
Small General Service	\$0.43266	(\$0.01090)	(\$0.02280)	\$0.00000	\$0.01828	\$0.41724
Large General Service	\$0.43266	(\$0.01090)	(\$0.02280)	\$0.00000	\$0.01828	\$0.41724
Unmetered Gas Light (1)	\$0.43266	(\$0.01090)	(\$0.02280)	\$0.00000	\$0.01828	\$0.41724
Large Volume Sales (3)	\$0.43266	(\$0.01090)	\$0.00000	\$0.00000	\$0.01828	\$0.44004
Large Volume Trans. (2)(4)				\$0.00000	\$0.01828	\$0.01828

CANCELLED

FEB 01 2000

By 13th RS 24.7

Public Service Commission
 MISSOURI

- Each Unmetered Gaslight Unit is equal to 15 Ccf
- Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- Applies to Sales Service only.
- Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

Missouri Public
 Service Commission

99-304
 FILED NOV 01 1999

DATE OF ISSUE: October 15, 1999
 month day year

DATE EFFECTIVE: November 1, 1999
 month day year

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
 a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT **Missouri Public Service Commission**
PGA

REC'D APR 27 1999

XI ADJUSTMENT STATEMENT

Any increase or decrease in the PGA/EGCIM rate shall be applied to customers' bills for service rendered on and after the effective date of the change. Bills computed which contain multiple PGA/EGCIM rate changes during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect. Rates are shown in hundred cubic feet (Ccf).

Customer Class	C.C.G.	A.C.A.	Refund	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.34419	\$0.00660	(\$0.01796)	\$0.00000	\$0.00891	\$0.34174
Small General Service	\$0.34419	\$0.00660	(\$0.01796)	\$0.00000	\$0.00891	\$0.34174
Large General Service	\$0.34419	\$0.00660	(\$0.01796)	\$0.00000	\$0.00891	\$0.34174
Unmetered Gas Light (1)	\$0.34419	\$0.00660	(\$0.01796)	\$0.00000	\$0.00891	\$0.34174
Large Volume Sales (3)	\$0.34419	\$0.00660	\$0.00000	\$0.00000	\$0.00891	\$0.35970
Large Volume Trans. (2)(4)				\$0.00000	\$0.00851	\$0.00851

CANCELLED

NOV 01 1999

By: *[Signature]*
 Public Service Commission
 MISSOURI

- Each Unmetered Gaslight Unit is equal to 15 Ccf.
- Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- Applies to Sales Service only.
- Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

Missouri Public Service Commission
 99-30

FILED MAY 01 1999

DATE OF ISSUE: April 2, 1999
 month day year

DATE EFFECTIVE: May 1, 1999
 month day year

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
 a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
 PGA

Missouri Public
 Service Commission

REC'D JAN 15 1999

XI ADJUSTMENT STATEMENT

Any increase or decrease in the PGA/EGCIM rate shall be applied to customer's bills for service rendered on and after the effective date of the change. Bills computed which contain multiple PGA/EGCIM rate changes during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect.

Customer Class	C.C.G.	A.C.A.	Refund	T.O.P.	T.C.	Total P.G.A. Rate
Residential	\$0.36583	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.35413
Small General Service	\$0.36583	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.35413
Large General Service	\$0.36583	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.35413
Unmetered Gas Light (1)	\$0.36583	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.35413
Large Volume Sales (3)	\$0.36583	\$0.00660	\$0.00000	\$0.00190	\$0.00380	\$0.37813
Large Volume Trans. (2)(4)				\$0.00190	\$0.00380	\$0.00570

CANCELLED

MAY 01 1999

By WRS #24.7
 Public Service Commission

- Each Unmetered Gaslight Unit is equal to 15 Ccf.
- Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- Applies to Sales Service only.
- Applies to Transportation Service, Intrastate Transportation Service and Wholesale Transportation Service.

Missouri Public
 Service Commission

99-304
 FILED FEB 01 1999

DATE OF ISSUE: January 15, 1999
 month day year

DATE EFFECTIVE: February 1, 1999
 month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
 a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

<u>PURCHASED GAS COST ADJUSTMENT</u>							RECEIVED
<u>PGA</u>							NOV 18 1998
XI <u>ADJUSTMENT STATEMENT</u>							MO. PUBLIC SERVICE COMM
<p>Any increase or decrease in the PGA/EGCIM rate shall be applied to customer's bills for service rendered on and after the effective date of the change. Bills computed which contain multiple PGA/EGCIM rate changes during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect.</p>							
Customer Class	C.C.G.	A.C.A.	Refund	T.O.P.	T.C.	Total P.G.A. Rate	
Residential	\$0.40660	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.39490	
Small General Service	\$0.40660	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.39490	
Large General Service	\$0.40660	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.39490	
Unmetered Gas Light (1)	\$0.40660	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.39490	
Large Volume Sales (3)	\$0.40660	\$0.00660	\$0.00000	\$0.00190	\$0.00380	\$0.41890	
Large Volume Trans. (2)(4)				\$0.00190	\$0.00380	\$0.00570	

CANCELLED

FEB 01 1999

By **John RS # 24.7**

Public Service Commission

MISSOURI

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.00255 per contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service, and Whiteman Air Force Base.

Missouri Public Service Commission

FILED DEC 18 1998

DATE OF ISSUE: November 18, 1998
 month day year

DATE EFFECTIVE: December 18, 1998
 month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas

Community, Town or City
Missouri Public
Service Commission

PURCHASED GAS COST ADJUSTMENT

PGA

REC'D OCT 16 1998

XI ADJUSTMENT STATEMENT

For billings on and after August 15, 1997, any increase or decrease in the PGA/EGCIM rate shall be applied to customers' bills for service rendered on and after the effective date of the change. The PGA/EGCIM rate effective immediately prior to August 15, 1997, shall be applied to customers' bills for service rendered prior to August 15, 1997. Bills computed which contain multiple PGA/EGCIM rate changes during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect.

Customer Class	C.C.G.	A.C.A.	Refund	T.O.P.	T.C.	Total P.G.A. Rate
Residential	\$0.40660	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.39490
Small General Service	\$0.40660	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.39490
Large General Service	\$0.40660	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.39490
Unmetered Gas Light (1)	\$0.40660	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.39490
Large Volume Sales (3)	\$0.40660	\$0.00660	\$0.00000	\$0.00190	\$0.00380	\$0.41890
Large Volume Trans. (2)(4)				\$0.00190	\$0.00380	\$0.00570

- Each Unmetered Gaslight Unit is equal to 15 Ccf.
- Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are charged to customers on this rate.
- Applies to Sales Service only.
- Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

Missouri Public Service Commission

98-167
FILED NOV 02 1998

CANCELLED

DEC 18 1998

DATE OF ISSUE: October 16, 1998 By Charles B. Hernandez DATE EFFECTIVE: November 2, 1998
month day year Public Service Commission month day year
MISSOURI

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

Missouri Public Service Commission
REC'D AUG 28 1998

XI ADJUSTMENT STATEMENT

For billings on and after August 15, 1997, any increase or decrease in the PGA/EGCIM rate shall be applied to customers' bills for service rendered on and after the effective date of the change. The PGA/EGCIM rate effective immediately prior to August 15, 1997, shall be applied to customers' bills for service rendered prior to August 15, 1997. Bills computed which contain multiple PGA/EGCIM rate changes during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect.

<u>Class</u>	<u>C.C.G.</u>	<u>A.C.A.</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	<u>Rate</u>
Residential	\$0.33834	\$0.01803	(\$0.02337)	\$0.00622	\$0.00543	\$0.34465
Small General Service	\$0.33834	\$0.01803	(\$0.02337)	\$0.00622	\$0.00543	\$0.34465
Large General Service	\$0.33834	\$0.01803	(\$0.02337)	\$0.00622	\$0.00543	\$0.34465
Unmetered Gas Light (1)	\$0.33834	\$0.01803	(\$0.02337)	\$0.00622	\$0.00543	\$0.34465
Large Volume Sales (3)	\$0.33834	\$0.01803	\$0.00000	\$0.00622	\$0.00543	\$0.36802
Large Volume Trans. (2)(4)				\$0.00622	\$0.00363	\$0.00985

- Each Unmetered Gaslight Unit is equal to 15 Ccf.
- Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- Applies to Sales Service only.
- Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

CANCELLED

FILED SEP 02 1998

NOV 02 1998

By *JNH* RS# 24.7

Public Service Commission
MISSOURI

DATE OF ISSUE: August 28, 1998
month day year

DATE EFFECTIVE: [REDACTED]
month day year

ISSUED BY: Charles B. Hernandez

SEP 02 1998
Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

RECEIVED

PURCHASED GAS COST ADJUSTMENT

PGA

MAR 17 1998

XI ADJUSTMENT STATEMENT

MISSOURI
Public Service Commission

For billings on and after August 15, 1997, any increase or decrease in the PGA/EGCIM rate shall be applied to customers' bills for service rendered on and after the effective date of the change. The PGA/EGCIM rate effective immediately prior to August 15, 1997, shall be applied to customers' bills for service rendered prior to August 15, 1997. Bills computed which contain multiple PGA/EGCIM rate changes during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect.

Customer Class	C.C.G.	A.C.A.	Refund	T.O.P.	T.C.	P.G.A. Rate
Residential	\$3.3834	\$0.1803	(\$0.2337)	\$0.0622	\$0.0543	\$3.4465
Small General Service	\$3.3834	\$0.1803	(\$0.2337)	\$0.0622	\$0.0543	\$3.4465
Large General Service	\$3.3834	\$0.1803	(\$0.2337)	\$0.0622	\$0.0543	\$3.4465
Unmetered Gas Light (1)	\$3.3834	\$0.1803	(\$0.2337)	\$0.0622	\$0.0543	\$3.4465
Large Volume Sales (3)	\$3.3834	\$0.1803	\$0.0000	\$0.0622	\$0.0543	\$3.6802
Large Volume Trans. (2)(4)				\$0.0622	\$0.0363	\$0.0985

- Each Unmetered Gaslight Unit is equal to 1.5 Mcf.
- Demand related purchase gas costs of \$6.6255 per Mcf of contract demand and \$0.2179 per Mcf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- Applies to Sales Service only.
- Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

Missouri Public Service Commission

CANC SEP 02 1998
by Jth RW. pg 24, 7

FILED

APR 01 1998

98-167

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ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT							RECEIVED
PGA							JAN 15 1998
XI ADJUSTMENT STATEMENT				MO. PUBLIC SERVICE COMM			
<p>For billings on and after August 15, 1997, any increase or decrease in the PGA/EGCIM rate shall be applied to customers' bills for service rendered on and after the effective date of the change. The PGA/EGCIM rate effective immediately prior to August 15, 1997, shall be applied to customers' bills for service rendered prior to August 15, 1997. Bills computed which contain multiple PGA/EGCIM rate changes during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect.</p>							
Customer Class	C.C.G.	A.C.A	Refund	I.O.P.	T.C.	P.G.A. Rate	
Residential	\$3.7260	\$0.1803	(\$0.1451)	\$0.0622	\$0.0543	\$3.8777	
Small General Service	\$3.7260	\$0.1803	(\$0.1451)	\$0.0622	\$0.0543	\$3.8777	
Large General Service	\$3.7260	\$0.1803	(\$0.1451)	\$0.0622	\$0.0543	\$3.8777	
Unmetered Gas Light (1)	\$3.7260	\$0.1803	(\$0.1451)	\$0.0622	\$0.0543	\$3.8777	
Large Volume Sales (3)	\$3.7260	\$0.1803	\$0.0000	\$0.0622	\$0.0543	\$4.0228	
Large Volume Trans. (2)(4)				\$0.0622	\$0.0363	\$0.0985	
<p>1 Each Unmetered Gaslight Unit is equal to 1.5 Mcf.</p> <p>2 Demand related purchase gas costs of \$6.6255 per Mcf of contract demand and \$0.2179 per Mcf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.</p> <p>3 Applies to Sales Service only.</p> <p>4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.</p>							

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98 - 167

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ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

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OCT 17 1997

XI ADJUSTMENT STATEMENT

MISSOURI
Public Service Commission

For billings on and after August 15, 1997, any increase or decrease in the PGA/EGCIM rate shall be applied to customers' bills for service rendered on and after the effective date of the change. The PGA/EGCIM rate effective immediately prior to August 15, 1997, shall be applied to customers' bills for service rendered prior to August 15, 1997. Bills computed which contain multiple PGA/EGCIM rate changes during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect.

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FEB 1 1998

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RS 247
Missouri Public Service Commission

Customer Class	C.C.G.	A.C.A.	Refund	T.O.P.	T.C.	P.G.A. Rate
Residential	\$4.2555	\$0.1803	(\$0.0657)	\$0.0622	\$0.0543	\$4.4866
Small General Service	\$4.2555	\$0.1803	(\$0.0657)	\$0.0622	\$0.0543	\$4.4866
Large General Service	\$4.2555	\$0.1803	(\$0.0657)	\$0.0622	\$0.0543	\$4.4866
Unmetered Gas Light (1)	\$4.2555	\$0.1803	(\$0.0657)	\$0.0622	\$0.0543	\$4.4866
Large Volume Sales (3)	\$4.2555	\$0.1803	\$0.0000	\$0.0622	\$0.0543	\$4.5523
Large Volume Trans. (2)(4)				\$0.0622	\$0.0363	\$0.0985

- Each Unmetered Gaslight Unit is equal to 1.5 Mcf.
- Demand related purchase gas costs of \$6.6255 per Mcf of contract demand and \$0.2179 per Mcf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- Applies to Sales Service only.
- Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

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ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town, City

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PURCHASED GAS COST ADJUSTMENT

PGA

AUG 15 1997

XI ADJUSTMENT STATEMENT

MISSOURI
Public Service Commission

For billings on and after August 15, 1997, any increase or decrease in the PGA/EGCIM rate shall be applied to customers' bills for service rendered on and after the effective date of the change. The PGA/EGCIM rate effective immediately prior to August 15, 1997, shall be applied to customers' bills for service rendered prior to August 15, 1997. Bills computed which contain multiple PGA/EGCIM rate changes during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect.

Customer Class	C.C.G.	A.C.A.	Refund	T.O.P.	T.C.	P.G.A. Rate
Residential	\$3.3440	\$0.1803	(\$0.0657)	\$0.0622	\$0.0621	\$3.5829
Small General Service	\$3.3440	\$0.1803	(\$0.0657)	\$0.0622	\$0.0621	\$3.5829
Large General Service	\$3.3440	\$0.1803	(\$0.0657)	\$0.0622	\$0.0621	\$3.5829
Unmetered Gas Light (1)	\$3.3440	\$0.1803	(\$0.0657)	\$0.0622	\$0.0621	\$3.5829
Large Volume Sales (3)	\$3.3440	\$0.1803	\$0.0000	\$0.0622	\$0.0621	\$3.6486
Large Volume Trans. (2)(4)				\$0.0622	\$0.0421	\$0.1043

- 1 Each Unmetered Gaslight Unit is equal to 1.5 Mcf.
- 2 Demand related purchase gas costs of \$6.6255 per Mcf of contract demand and \$0.2179 per Mcf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base

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44 RS 24.7

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Public Service Commission
MISSOURI

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ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

RECEIVED

PURCHASED GAS ADJUSTMENT

PGA

AUG 8 1997

XI ADJUSTMENT STATEMENT

**MISSOURI
Public Service Commission**

For billings on and after August 15, 1997, any increase or decrease in the PGA/EGCIM rate shall be applied to customers' bills for service rendered on and after the effective date of the change. The PGA/EGCIM rate effective immediately prior to August 15, 1997, shall be applied to customers' bills for service rendered prior to August 15, 1997. Bills computed which contain multiple PGA/EGCIM rate changes during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect.

Customer Class	C.C.G.	A.C.A.	Refund	T.O.P.	T.C.	P.G.A. Rate
Residential	\$3.3440	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0621	\$3.3362
Small General Service	\$3.3440	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0621	\$3.3362
Large General Service	\$3.3440	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0621	\$3.3362
Unmetered Gas Light (1)	\$3.3440	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0621	\$3.3362
Large Volume Sales (3)	\$3.3440	(\$0.1191)	\$0.0000	\$0.0517	\$0.0621	\$3.3387
Large Volume Trans. (2)(4)				\$0.0517	\$0.0421	\$0.0938

- Each Unmetered Gaslight Unit is equal to 1.5 Mcf.
- Demand related purchase gas costs of \$6.6255 per Mcf of contract demand and \$0.2179 per Mcf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- Applies to Sales Service only.
- Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

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ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

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SEP 1 1997

BY 3rd R 5247
Public Service Commission
MISSOURI

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Statewide
Community, Town or City

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EXPERIMENTAL GAS COST INCENTIVE MECHANISM
EGCIM
JUN 6 1997
MISSOURI
Public Service Commission

In the event any refund received from the Company's suppliers is less than \$75,000 for this customer group, said refund shall be credited to the refund account. The credit balance in said account, exclusive of those amounts which have been included in the calculation of refunds then in progress, shall be accumulated to \$75,000 before commencing a subsequent refund as hereinabove provided.

Large Volume, Intrastate Transportation Service and Whiteman Air Force Base Customers:

Unless otherwise ordered by the Commission, supplier refunds (including interest from suppliers), received by the Company from charges paid for natural gas resold to its Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customers shall be refunded to each customer classification respectively when such accumulated refunds equal or exceed \$75,000. Such refund shall be made within 90 days following receipt except when the refund is triggered by amounts resulting from any of the FERC Dockets RP95-136-000, RP91-229-000, RP92-166-000, RS92-22-000, and RP95-124-000. When the accumulated refund amount exceeds \$75,000 and includes an amount resulting from any of the FERC Dockets RP95-136-000, RP91-229-000, RP92-166-000, RS92-22-000, and RP95-124-000 the refund shall be made within 150 days following receipt and shall include interest calculated at the rate of 6 percent per annum compounded annually for the period from the date of receipt by the Company to the date the refund is complete. The total amount to be refunded shall be divided by MCF sales to each customer classification during the refund period.

The result shall then be multiplied by the MCF sales made to each customer during such period and the amount so computed shall be refunded by a single payment to each customer by check or credit on customer's account. If a portion of the amount to be refunded is attributable to demand charges that were directly assigned to specific customers, such amount shall be refunded to the customers based on their demands during the refund period.

The Company shall deduct the amount of any delinquent bill or bad debt before making payment to the customer.

Any refunds remaining unclaimed shall be retained until such time as a subsequent refund is received from the Company's suppliers and shall be added to such refund before distribution to customers.

In the event any refund received from the Company's suppliers is less than \$75,000 for the customer class, said refund shall be credited to the refund account and the Commission shall be advised of the receipt of such refund.

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ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

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EXPERIMENTAL GAS COST INCENTIVE MECHANISM
EGCIM

MAY 31 1996

MISSOURI
Public Service Commission

In the event any refund received from the Company's suppliers is less than \$75,000 for this customer group, said refund shall be credited to the refund account. The credit balance in said account, exclusive of those amounts which have been included in the calculation of refunds then in progress, shall be accumulated to \$75,000 before commencing a subsequent refund as hereinabove provided.

Large Volume, Intrastate Transportation Service and Whiteman Air Force Base Customers:

Unless otherwise ordered by the Commission, supplier refunds (including interest from suppliers), received by the Company from charges paid for natural gas resold to its Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customers shall be refunded to each customer classification respectively when such accumulated refunds equal or exceed \$75,000. Such refund shall be made within 90 days following receipt. The total amount to be refunded shall be divided by MCF sales to each customer classification during the refund period.

The result shall then be multiplied by the MCF sales made to each customer during such period and the amount so computed shall be refunded by a single payment to each customer by check or credit on customer's account. If a portion of the amount to be refunded is attributable to demand charges that were directly assigned to specific customers, such amount shall be refunded to the customers based on their demand during the refund period.

The Company shall deduct the amount of any delinquent bill or bad debt before making payment to the customer.

Any refunds remaining unclaimed shall be retained until such time as a subsequent refund is received from the Company's suppliers and shall be added to such refund before distribution to customers.

In the event any refund received from the Company's suppliers is less than \$75,000 for the customer class, said refund shall be credited to the refund account and the Commission shall be advised of the receipt of such refund.

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DATE EFFECTIVE: July 1 1996
month day year

ISSUED BY: Dennis S. Gillmore Vice President, Customer and Regulatory Relations
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

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DATE EFFECTIVE: October 24, 2004
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ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

FIXED COMMODITY PRICE PGA
FCP

Missouri Public

REC'D APR 27 2001

APPLICATION

Service Commission

Sheets 24.8 through 24.32 are filed in order to implement a Fixed Commodity Price PGA ("FCP") consistent with the Commission's Report and Order approving the Stipulation and Agreement in Case No. GO-2000-705 as amended. These sheets supplant the operation of the Purchased Gas Adjustment clause (PGA) as described in Sheets 14 through 24.7 for a period of two (2) years as provided in the Stipulation and Agreement approved by the Commission in Case No. GO-2000-705 as amended.

The Company will charge customers, through the FCP, costs incurred by the Company for the procurement of natural gas commodity and for pipeline transportation and storage services. The FCP shall include governmentally authorized pipeline take-or-pay and transition costs, pipeline refunds, procurement and capacity incentives, and annual reconciliation of these costs. The charge on the customer's bill is calculated by multiplying the customer's usage by the respective current effective PGA Rate or the Total FCP Rate shown on Sheet No. 24.32 as described under this FCP.

All references to the PGA in the company's tariff shall be construed to mean this Fixed Commodity Price PGA, while the FCP is effective.

These sheets 24.8 through 24.32 inclusive shall remain in effect, and the effectiveness of Sheets 14 through 24.7 shall be held in abeyance, until this procedure ends at some point after two (2) years has elapsed as provided in the Stipulation and Agreement approved by the Commission in Case No. GO-2000-705 as amended, or changes to these sheets become effective pursuant to law.

I. DESCRIPTION OF THE FIXED COMMODITY PRICE PGA

The Current Cost of Gas shall be determined according to the provisions of this FCP clause. The Transportation and Storage component is determined based on the cost of pipeline transportation and storage services subject to the provisions below. For the purpose of the FCP, the term "supplier" shall include any

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DATE EFFECTIVE: May 27, 2001
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ISSUED BY: Robert J. Hack
Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

<u>PURCHASED GAS COST ADJUSTMENT</u> <u>PGA</u>	RECEIVED AUG 8 1997 MISSOURI Public Service Commission
<u>This sheet left blank Intentionally.</u>	
CANCELLED AUG 31 2000 By <i>2nd RD #248</i> Public Service Commission MISSOURI	
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ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy
Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

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EXPERIMENTAL GAS COST INCENTIVE MECHANISM
EGCIM

MAY 31 1996

The Company shall not be required to refund to Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customers when the credit balance in the refund account is less than \$75,000.

MISSOURI
Public Service Commission

Tight Sands Refunds:

1. The Company has made an initial lump sum refund to its Missouri customers of approximately \$20 million which represents a portion of the cash stream payments it has or will receive as a result of the settlement of the Tight Sands anti-trust case. The portion of the settlement payments to be made through the initial lump sum refund and the method for making that refund are specified by the Commission in its Report and Order in Case No. GR-91-286.
2. At the end of calendar year 2001 or upon full repayment of amounts advanced to effect the initial lump sum refund (including interest and transaction costs), whichever occurs first, all cash stream payments received by the Company for gas purchased after that date or after full repayment shall be immediately credited to the appropriate customer refund account and distributed in accordance with gas cost refunding provisions then in effect.

Such refund amounts shall be allocated to the Company's customer classes based on the same Donkin Low method used to allocate the initial lump sum refunds. Within the Large Volume, Intrastate Transportation Service and Whiteman Air Force Base classes (including both sales and transportation customers), such refunds will be further allocated to individual customers based on each customer's pro rata share as determined by the Company from the customer's actual purchase volumes from the Company for the period of November 1980 through December of 1988.

Each Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customer will receive a refund by check during the month of December. Alternatively, at the request of a Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customer, the refund will be made by a credit to its bill during the month of December.

3. The Company will deduct the amount of any customer's delinquent bill or bad debt before making a refund to the customer.

Public Service Commission
Missouri
1 of 25 24.8

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MO. PUBLIC SERVICE CO.

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ISSUED BY: Dennis S. Gillmore Vice President, Customer and Regulatory Relations
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

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ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Public

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
RFD Community, Town or City

FIXED COMMODITY PRICE PGA
FCP

Service Commission

broker, producer, marketer, transporter or pipeline which facilitates natural gas deliveries to the city gate. For the purpose of the computations herein, the computational volumes to be used in determining the PGA rate and total FCP rate shall be those set forth in Section IX of this Schedule.

A. Contents of the Total FCP Rate

1. The PGA rate (as shown on Sheet No. 24.32) shall be the sum of the following:

Current Cost of Gas (CCG) - A per Ccf factor to reflect the current estimate of the annualized cost of various natural gas services purchased by the Company, including but not limited to firm and interruptible gas supply, performance or surety bonds or letters of credit as provided in gas supply contracts, gathering, processing and treating services, firm and interruptible transportation service, storage services and any service which bundles or aggregates these various services. Such factor shall also reflect the Price Stabilization Charge as defined in Section XI of this Purchased Gas Adjustment Clause and the Unscheduled Filing Adjustment (UFA) as defined in this Section. To this shall be added the Actual Cost Adjustment (ACA), Refund, Take-or-pay (TOP), and Transition Cost (TC) as described in 1.A.2 of this FCP clause.

2. The Total FCP rate (as shown on Sheet No. 24.32) shall be the sum of the following items:

Fixed Commodity Price Component (FCPC) - A per Ccf factor to reflect the annualized purchase of natural gas by the Company as described in Section III of this FCP.

Transportation and Storage Component (TSC) - A per Ccf factor to reflect the current estimate of the annualized cost of various pipeline services purchased by the Company, including but not limited to gathering, processing and treating services, firm and interruptible transportation services, storage services and services which bundle or aggregate these various transportation and storage services (but not including agency costs or consulting fees). The TSC shall also include the Price Stabilization Charge as defined in Section XI of this FCP clause. Certain pipeline service savings achieved may be eligible for sharing between customers and the Company in compliance with the Stipulation and Agreement approved by the Commission in its order in Case No. GO-2000-705.

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ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

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Service Commission

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

<u>PURCHASED GAS COST ADJUSTMENT</u> PGA	RECEIVED AUG 8 1997 MISSOURI Public Service Commission
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ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy
Kansas City, Missouri 64111

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97 - 409
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Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

RECEIVED

**EXPERIMENTAL GAS COST INCENTIVE MECHANISM
EGCIM**

MAY 31 1996

6. TAKE OR PAY RECOVERY FACTOR

**MISSOURI
Public Service Commission**

Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs shall be recovered from all classes of customers equally on a volumetric basis by the application of the TOP Cost Recovery Factor to all MCF billed for both natural gas sales and transportation volumes under rate schedules on file with the Missouri Public Service Commission.

The TOP Cost Recovery Factor will be computed by dividing the annualized TOP costs by the estimated volumes of the total sales and transportation MCF for the twelve-month period beginning with the effective date of the TOP Cost Recovery Factor. Annualized TOP costs shall be the fixed TOP costs, including interest, the Company has paid or reasonably expects to pay, in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP and contract reformation costs by the Company's natural gas suppliers, plus any over or under-recovery of such costs from the previous period as discussed below.

This adjustment shall be rounded to the nearest \$0.0001 per MCF and applied to billings beginning with the first billing cycle of the billing month of June and ending with the last billing cycle of the billing month of May in the following year.

The TOP account balance will be the net balance of all revenue recovered from the application of the TOP recovery factor using the monthly actual billed sales by cycle for customers and each unit transported for transportation service customers and all fixed FERC-authorized TOP charges paid to its suppliers in the above 12 month period.

This account will be audited simultaneously with Company's Annual Reconciliation (Section 4 of this schedule). The period for recovering TOP costs shall generally mirror the recovery period ordered in each applicable FERC proceeding. The Company will keep such records so as to allow for an accurate accounting of such costs actually paid to suppliers and recovery actually received from customers. Any over or under-recovery of such costs shall be refunded or recovered by inclusion in a subsequent TOP Cost Recovery Factor determination.

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ISSUED BY: Dennis S. Gillmore Vice President, Customer and Regulatory Relations
Missouri Gas Energy, Kansas City, Missouri 64111

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AUG 15 1997

1st RS 24.9
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Missouri Gas Energy,
a Division of Southern Union Company
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Community, Town or City

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October 2, 2004
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Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community Town and City
Missouri Public

FIXED COMMODITY PRICE PGA
FCP

REC'D APR 27 2001

Service Commission

Actual Cost Adjustment (ACA) – A per Ccf factor to reflect the annual reconciliation of actual gas supply and pipeline service costs with the actual recovery of such costs through the application of this FCP clause in compliance with the Stipulation and Agreement approved by the Commission in its order in Case No. GO-2000-705. Revised ACA factors shall be filed with the Winter FCP filing.

Refund – A per Ccf factor to reflect refunds received by the Company in connection with purchased gas and/or pipeline services, as described in Section V of this FCP clause.

Take-or-Pay (TOP) – A per Ccf factor to recover Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs, as described in Section VI of this FCP clause.

Transition Cost (TC) – A per Ccf factor to recover Federal Energy Regulatory Commission (FERC) authorized fixed Transition costs (TC), as described in Section VII of this FCP clause.

Customers electing to take transportation service may contract for the availability of taking system supply gas, referred herein to as "Contract Demand" and described in Section VIII of this FCP clause.

B. Revision of the PGA Rate and the Total FCP Rate

1. PGA Rate – the Company shall make no more than two (2) scheduled PGA filings each calendar year (hereinafter referred to as the "Winter Filing" and the "Summer Filing") and one Unscheduled PGA filing each winter period (hereafter referred to as the "Unscheduled Winter PGA filing") pursuant to the following terms:

Scheduled Filings – The Winter Filing shall be made between October 15 and November 4. The Summer Filing shall be made between March 15 and April 4. The scheduled Winter and Summer Filings shall be made at least 15 (15) business days prior to the proposed effective dates.

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Service Commission

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DATE EFFECTIVE: June 14, 2001
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ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

CANCELLED

OCT 02 2004

By WRS 24.10
Public Service Commission
MISSOURI

Missouri Gas Energy,
 a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

FIXED COMMODITY PRICE PGA
FCP

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Actual Cost Adjustment (ACA) – A per Ccf factor to reflect the annual reconciliation of actual gas supply and pipeline service costs with the actual recovery of such costs through the application of this FCP clause in compliance with the Stipulation and Agreement approved by the Commission in its order in Case No. GO-2000-705. Revised ACA factors shall be filed with the Winter FCP filing.

Refund – A per Ccf factor to reflect refunds received by the Company in connection with purchased gas and/or pipeline services, as described in Section V of this FCP clause.

Take-or-Pay (TOP) – A per Ccf factor to recover Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs, as described in Section VI of this FCP clause.

Transition Cost (TC) – A per Ccf factor to recover Federal Energy Regulatory Commission (FERC) authorized fixed Transition costs (TC), as described in Section VII of this FCP clause.

Customers electing to take transportation service may contract for the availability of taking system supply gas, referred herein to as "Contract Demand" and described in Section VIII of this FCP clause.

B. Revision of the PGA Rate and the Total FCP Rate

1. PGA Rate – prior to the effectiveness of the FCPC the Company shall make no more than two (2) scheduled PGA filings each calendar year (hereinafter referred to as the "Winter Filing" and the "Summer Filing") and one Unscheduled PGA filing each winter period (hereafter referred to as the "Unscheduled Winter PGA filing") pursuant to the following terms:

Scheduled Filings – The Winter Filing shall be made between October 15 and November 4. The Summer Filing shall be made between March 15 and April 4. The scheduled Winter and Summer Filings shall be made at least ten (10) business days prior to the proposed effective dates.

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DATE OF ISSUE: August 7, 2000
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ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

<u>PURCHASED GAS COST ADJUSTMENT</u> <u>PGA</u>	RECEIVED AUG 8 1997 MISSOURI Public Service Commission
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CANCELLED AUG 31 2000 By <i>2nd RS #24.10</i> Public Service Commission MISSOURI	

DATE OF ISSUE: August 8, 1997
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DATE EFFECTIVE: August 15, 1997
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ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy
Kansas City, Missouri 64111

FILED

AUG 15 1997
97 - 409
MO. PUBLIC SERVICE COMM

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

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EXPERIMENTAL GAS COST INCENTIVE MECHANISM	MAY 31 1996
EGCIM	MISSOURI
Public Service Commission	
<p>Notwithstanding the foregoing, the lump sum direct billed take-or-pay refunds made to Company by Williams Natural Gas Company pursuant to the Stipulation and Agreement approved by the Federal Energy Regulatory Commission in FERC Docket No. RP89-183-000 et. al. on March 12, 1993 shall be refunded by Company to customers or otherwise disposed of in accordance with the terms of the Stipulation and Agreement approved by the Commission in Case Nos. GR-90-40 and GR-91-149. After the permanent cessation of billing of TOP costs to the Company by its suppliers, a request to terminate the TOP Cost Recovery Factor will be filed accordingly.</p> <p>After termination of the TOP Cost Recovery Factor, any remaining over or under-recovery balance shall be carried forward and included in the calculation of the next ARF Rate.</p> <p>The TOP Cost Recovery Factor shall remain in effect until superseded by a subsequent TOP Cost Recovery Factor calculated according to this provision. The Company shall file any revised TOP Cost Recovery Factor on Sheet No. 24.13 in the same manner as all other Natural Gas Charges.</p>	
7. TRANSITION COST RECOVERY FACTOR	CANCELLED
<p>Federal Energy Regulatory Commission (FERC) authorized direct billed (fixed) Transition Cost (TC) costs shall be recovered on a volumetric basis from customers receiving sales and transportation service under the Company's rate schedules on file with the Missouri Public Service Commission by the application of the following TC recovery factors.</p> <p>Tcs are those costs resulting from the implementation of Order No. 636, including Account 191 balances and gas supply realignment costs which are direct billed to the Company by its natural gas transporters. The direct billed TC costs to be used in the factors computation shall be those the Company has paid or reasonably expects to pay, in a twelve-month period, plus any over or under-recover of such costs from the previous recovery period as discussed below. The costs to be used in the computation shall include FERC authorized interest which is direct billed by the transporter to the Company and carrying costs on unrecovered transition costs.</p> <p>"TC Factor 1" costs are those which relate solely to the most recent annual pipeline PGA period. This factor shall be charged to all sales customers only. The "TC Factor 1" will be computed by dividing these "TC Factor 1" costs by an estimate of the annual total sales volumes expected to be billed for the subsequent year.</p>	
	AUG 15 1997 LARS 24.10 Service Commission MISSOURI
	FILED
	JUL 1 1996 94 - 318
	MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE: May 31 1996
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DATE EFFECTIVE: July 1 1996
month day year

ISSUED BY: Dennis S. Gillmore Vice President, Customer and Regulatory Relations
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

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October 2, 2004

DATE OF ISSUE: September 24, 2004
month day year

DATE EFFECTIVE: ~~October 24, 2004~~
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ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Missouri Public
Community, Town or City

FIXED COMMODITY PRICE PGA
FCP

REC'D APR 27 2001

Service Commission

Unscheduled Winter PGA Filing -- In addition to these two scheduled PGA filings, the Company may also make one Unscheduled Winter PGA Filing in the period between the effective date of the Winter PGA Filing and the next Summer PGA Filing, provided that at the time of such Unscheduled Winter PGA Filing, there is:

- (a) a projected under-recovery in the Company's Deferred Carrying Cost Balance (DCCB), as defined in Section IV of this FCP clause, equal to or greater than fifteen percent (15%) of the Company's average annual level of gas commodity costs for the three (3) then most recent ACA periods (hereinafter referred to as the "Annual Gas Cost Level") or
- (b) a projected over-recovery equal to or greater than ten percent (10%) of the Company's Annual Gas Cost Level. The projected under- or over-recovery shall be determined by adding:
 - (1) the actual net over- or under-recovery amount in the DCCB at the time the Unscheduled Winter PGA Filing is made, and
 - (2) the estimated DCCB related over- or under-recovery amount which, based on the Company's actual gas commodity costs at the time of the Unscheduled Winter PGA Filing, would otherwise occur in the ensuing monthly period absent the filing.

The Unscheduled Winter PGA Filing shall be made at least ten (10) business days prior to the proposed effective date.

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Public Service Commission
MISSOURI

Missouri Public

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Service Commission

DATE OF ISSUE: April 27, 2001
month day year

DATE EFFECTIVE: May 27, 2001
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ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

FIXED COMMODITY PRICE PGA
FCP

Unscheduled Winter PGA Filing -- In addition to these two scheduled PGA filings, the Company may also make one Unscheduled Winter PGA Filing in the period between the effective date of the Winter PGA Filing and the next Summer PGA Filing, provided that at the time of such Unscheduled Winter PGA Filing, there is:

- (a) a projected under-recovery in the Company's Deferred Carrying Cost Balance (DCCB), as defined in Section IV of this FCP clause, equal to or greater than fifteen percent (15%) of the Company's average annual level of gas commodity costs for the three (3) then most recent ACA periods (hereinafter referred to as the "Annual Gas Cost Level") or
- (b) a projected over-recovery equal to or greater than ten percent (10%) of the Company's Annual Gas Cost Level. The projected under- or over-recovery shall be determined by adding:
 - (1) the actual net over- or under-recovery amount in the DCCB at the time the Unscheduled Winter PGA Filing is made, and
 - (2) the estimated DCCB related over- or under-recovery amount which, based on the Company's actual gas commodity costs at the time of the Unscheduled Winter PGA Filing, would otherwise occur in the ensuing monthly period absent the filing.

The Unscheduled Winter PGA Filing shall be made at least ten (10) business days prior to the proposed effective date.

2. Total FCP Rate -- upon the effectiveness of the fixed commodity price component of the PGA, the Company shall make no more than two (2) scheduled FCP filings each calendar year (hereinafter referred to as the "Winter Filing" and the "Summer Filing") pursuant to the following terms:

- (a) Scheduled Filings -- The Winter Filing shall be made between October 15 and November 4. The Summer Filing shall be made between March 15 and April 4. The scheduled Winter and Summer Filings shall be made at least ten (10) business days prior to the proposed effective dates.

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Public Service Commission

MISSOURI
Public Service Commission

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DATE OF ISSUE: August 7, 2000
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DATE EFFECTIVE: August 31, 2000
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ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

<u>PURCHASED GAS COST ADJUSTMENT</u> <u>PGA</u>	RECEIVED AUG 8 1997 MISSOURI Public Service Commission
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DATE OF ISSUE: August 8, 1997
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DATE EFFECTIVE: August 15, 1997
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ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy
Kansas City, Missouri 64111

FILED
AUG 15 1997
97 - 409
MO. PUBLIC SERVICE COMMISSION

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

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EXPERIMENTAL GAS COST INCENTIVE MECHANISM
EGCIM

MAY 31 1996

7. TRANSITION COST RECOVERY FACTOR (continued)

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"TC Factor 2" costs are all other direct billed Order No. 636 costs not included as "TC Factor 1" costs. The "TC Factor 2" shall be charged to both sales customers and transportation customers. This factor shall be computed by dividing the sum of the annualized "TC Factor 2" costs by an estimate of the annual volume of total sales plus total transportation expected to be billed for the subsequent year.

The "TC Factor 2" costs to be included in the computation of the billing factor shall include some Account 191 Tcs (i.e. Williams Natural Gas Company's deferred storage costs and transportation and exchange imbalances) and any direct billed gas supply realignment costs.

The above mentioned TC factors shall include, in their factor computations, all amounts of previously paid TC costs refunded to the Company by the transporter.

The "TC Factors 1 and 2" shall be rounded to the nearest \$0.0001 per Mcf and applied to billings beginning with the first billing cycle of the billing month of July and ending with the last billing cycle of the billing month of June in the following year. The TC recover factor shall be adjusted quarterly to reflect changes in TCs expected to be paid, if the annual impact of the adjustment is anticipated to exceed \$500,000.

The TC account balances will reflect the net of all revenue recovered from the billing of the TC recovery factors to sales and transportation customers and the actual direct billed FERC-authorized TC charges paid by the Company to its transporters for the preceding twelve-month period as defined above.

Annually, the actually incurred TCs will be compared to the TCs billed revenue recovery for the same time period that the EGCIM's Annual Reconciliation Adjustment (ARA) factor is calculated. The resulting under/over recover, resulting from actual TC cost variations from estimated TC costs or from a determination by Missouri Public Service Commission that certain TC costs should have been billed to a different factor than the one used by the Company, will be divided by the throughput for the ARA period to develop a TC reconciliation factor. This factor will then be incorporated as part of the current TC recovery rates shown on the Adjustment statement. It is the intent of this provision to charge all customers their respective TC rates and to have revenue recovery generated be reconciled to actual TC costs paid during a twelve month period. The total estimated annualized sales and transportation volumes, applicable to each factor, will be used for their computation. The above factors will be adjusted to include any such under/over recovery.

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ISSUED BY: Dennis S. Gillmore Vice President, Customer and Regulatory Relations
Missouri Gas Energy, Kansas City, Missouri 64111

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a Division of Southern Union Company
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ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

FIXED COMMODITY PRICE PGA
FCP

Missouri Public

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Service Commission

II. CALCULATION OF CCG

For the purpose of the computations herein, "commodity-related" shall mean gas costs relating to gas supply commodity charges, variable transportation charges, and other FERC-authorized variable charges excluding any amounts for FERC authorized Take-or-Pay (TOP) or Transition Cost (TC) charges. It shall also include the Price Stabilization Charge defined in Section XI of this FCP clause.

"Demand related" shall mean fixed (non-volumetric) costs relating to gas supply demand charges, performance or surety bonds or letters of credit as provided in gas supply contracts, fixed transportation charges, fixed storage charges and other FERC-authorized fixed charges excluding any amounts for FERC authorized Take-or-Pay (TOP) or Transition Cost (TC) charges.

The CCG will be the sum of Commodity-Related charges and Demand-Related charges and will be determined in accordance with the following:

A. Commodity-Related Charges

The Commodity-Related Charge cost component per Ccf shall be determined by the Company using any method it deems reasonable provided that:

(1) for any scheduled PGA filing such estimate shall not exceed a per Ccf cost equal to the higher of:

(a) the Company's actual commodity-related gas cost per Ccf for currently purchased gas supplies and services in the month in which the PGA filing is made; or

(b) the average of

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By *SM RS 24/12*
Public Service Commission
MISSOURI

Missouri Public

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Service Commission

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ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

FIXED COMMODITY PRICE PGA
FCP

Missouri Public

REC'D APR 27 2001

II. CALCULATION OF CCG

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For the purpose of the computations herein, "commodity-related" shall mean gas costs relating to gas supply commodity charges, variable transportation charges, and other FERC-authorized variable charges excluding any amounts for FERC authorized Take-or-Pay (TOP) or Transition Cost (TC) charges. It shall also include the Price Stabilization Charge defined in Section XI of this FCP clause.

"Demand related" shall mean fixed (non-volumetric) costs relating to gas supply demand charges, fixed transportation charges, fixed storage charges and other FERC-authorized fixed charges excluding any amounts for FERC authorized Take-or-Pay (TOP) or Transition Cost (TC) charges.

The CCG will be the sum of Commodity-Related charges and Demand-Related charges and will be determined in accordance with the following:

A. Commodity-Related Charges

The Commodity-Related Charge cost component per Ccf shall be determined by the Company using any method it deems reasonable provided that:

(1) for any scheduled PGA filing such estimate shall not exceed a per Ccf cost equal to the higher of:

(a) the Company's actual commodity-related gas cost per Ccf for currently purchased gas supplies and services in the month in which the PGA filing is made; or

(b) the average of

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ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

FIXED COMMODITY PRICE PGA
FCP

(b) The fixed commodity price component of the PGA shall be seasonalized between the summer months (April through October) and the winter months (November through March) only for the Large General Service and the Large Volume customer classes.

(c) For all other classes, the fixed commodity price component of the PGA shall remain the same year-round.

II. CALCULATION OF CCG

For the purpose of the computations herein, "commodity-related" shall mean gas costs relating to gas supply commodity charges, variable transportation charges, and other FERC-authorized variable charges excluding any amounts for FERC authorized Take-or-Pay (TOP) or Transition Cost (TC) charges. It shall also include the Price Stabilization Charge defined in Section XI of this FCP clause.

"Demand related" shall mean fixed (non-volumetric) costs relating to gas supply demand charges, fixed transportation charges, fixed storage charges and other FERC-authorized fixed charges excluding any amounts for FERC authorized Take-or-Pay (TOP) or Transition Cost (TC) charges.

The CCG will be the sum of Commodity-Related charges and Demand-Related charges and will be determined in accordance with the following:

A. Commodity-Related Charges

The Commodity-Related Charge cost component per Ccf shall be determined by the company using any method it deems reasonable provided that:

(1) for any scheduled PGA filing such estimate shall not exceed a per Ccf cost equal to the higher of:

(a) the Company's actual commodity-related gas cost per Ccf for currently purchased gas supplies and services in the month in which the PGA filing is made; or

(b) the average of

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ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

<u>PURCHASED GAS COST ADJUSTMENT</u> <u>PGA</u>	RECEIVED
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CANCELLED AUG 31 2000 <i>2nd RS #24.12</i> Public Service Commission MISSOURI	
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DATE OF ISSUE: August 8, 1997
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month day year

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy
Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
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EGCIM

MAY 31 1996

7. TRANSITION COST RECOVERY FACTOR (continued)

The rates to be on the EGCIM Adjustment Statement and billed customers shall consist of:

for all sales customers:

The sum of "TC Factor 1" plus "TC Factor 2" plus any TC reconciliation factors,

for all transportation customers;

the sum of "TC Factor 2" plus any TC reconciliation factor.

The TC recovery factor shall remain in effect until superseded by a subsequent TC recovery factor calculated according to this provision. The Company shall file any revised TC recovery factor on Sheet No. 24.13 in the same manner as all other Purchased Gas Cost Adjustments.

8. REVIEW OF COSTS AND REPORTS

The refund, take-or-pay costs, and transition cost accounts shall also be reviewed for accuracy as part of the Commission Staff's ARA review. The ARA review shall verify calculations made by the Company in determining EGCIM rates.

In the event that procurement costs exceed BGC by more than ten percent in any twelve month period ending June 30 a prudence review regarding procurement costs will be commenced.

Information shall be provided to the Missouri Public Service Commission Staff as required by order in case no. GO-94-318 and GO-96-243.

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Public Service Commission
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ISSUED BY: Dennis S. Gillmore Vice President, Customer and Regulatory Relations
Missouri Gas Energy, Kansas City, Missouri 64111

P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

Fifteenth Revised
Fourteenth Revised

SHEET No. 24.13
SHEET No. 24.13

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

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ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

October 2, 2004

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

<u>FIXED COMMODITY PRICE PGA</u> <u>FCP</u>	Missouri Public REC'D APR 27 2001
<p>(1) the highest weighted average commodity-related gas cost per Ccf actually incurred by the Company for currently purchased gas supplies in a single season ACA period and</p> <p>(2) the overall weighted average commodity-related gas cost per Ccf actually incurred by the Company for currently purchased gas supplies and services</p> <p>in the applicable winter or summer period during the three (3) then most recent ACA periods.</p> <p>(2) for any <u>Unscheduled Winter PGA Filing</u>, such estimate shall not exceed a per Ccf cost equal to the Company's actual commodity-related gas cost per Ccf for currently purchased gas supplies and services in the month in which such <u>Unscheduled Winter PGA Filing</u> is made.</p> <p>B. <u>Demand-Related</u></p> <p>The Demand Related per Ccf cost component is to be calculated by dividing the annual demand related costs, using the most current FERC and supplier rates, as defined in this section by estimated annual sales as set forth in Section IX of this FCP clause.</p> <p>III. <u>CALCULATION OF THE TRANSPORTATION AND STORAGE COMPONENT (TSC)</u></p> <p style="text-align: center;">CANCELLED</p> <p style="text-align: center;">OCT 02 2004 By <u>SMRS 24.13</u> Public Service Commission MISSOURI</p> <p style="text-align: right;">Missouri Public FILED MAY 27 2001 00 27 05 Service Commission</p>	

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ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

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a Division of Southern Union Company
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MAY 27 2001

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1476 RS 24.13
MISSOURI
Public Service Commission

FIXED COMMODITY PRICE PGA
FCP

(1) the highest weighted average commodity-related gas cost per Ccf actually incurred by the Company for currently purchased gas supplies in a single season ACA period and

(2) the overall weighted average commodity-related gas cost per Ccf actually incurred by the Company for currently purchased gas supplies and services

in the applicable winter or summer period during the three (3) then most recent ACA periods.

(2) for any Unscheduled Winter PGA Filing, such estimate shall not exceed a per Ccf cost equal to the Company's actual commodity-related gas cost per Ccf for currently purchased gas supplies and services in the month in which such Unscheduled Winter PGA Filing is made.

B. Demand-Related

The Demand Related per Ccf cost component is to be calculated by dividing the annual demand related costs, using the most current FERC and supplier rates, as defined in this section by estimated annual sales as set forth in Section IX of this FCP clause.

III. CALCULATION OF THE FIXED COMMODITY PRICE COMPONENT (FCPC) AND THE TRANSPORTATION AND STORAGE COMPONENT (TSC)

1. FCPC - The FCPC shall be equal to \$0.25818 per Ccf when and if the Company so elects, or when and if the NYMEX strip price for the nearest twelve-month period traded on the exchange, weighted by the average Company purchase volumes by month, settles at or below \$2.25 per MMBtu for five consecutive business days, all as more particularly described in the Stipulation and Agreement approved by the Commission in its order in Case No. GO-2000-705. For the term of this FCP, upon the effectiveness of the fixed commodity price component of the PGA, any under-recovery of commodity costs shall be absorbed by the Company and any over-recovery of commodity costs shall be retained by the Company.

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ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, Missouri 64111

AUG 31 2000

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

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PGA

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Public Service Commission
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AUG 15 1997
97-409

DATE OF ISSUE: August 8, 1997
month day year

NO. PUBLIC SERVICE COM
DATE EFFECTIVE: August 15, 1997
month day year

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy
Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

RECEIVED

EXPERIMENTAL GAS COST INCENTIVE MECHANISM
EGCIM

MAY 2 1997

9. ADJUSTMENT STATEMENT

MISSOURI
Public Service Commission

As provided in this Experimental Gas Cost Incentive Mechanism, the following adjustments per MCF will become effective with billings on and after the effective date of this tariff sheet.

Customer Class	C.C.G.	A.R.F.	Refund	T.O.P.	T.C.	Total E.G.C.I.M.
Residential	\$1.7656	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0763	\$1.7720
Small General Service	\$1.7656	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0763	\$1.7720
Large General Service	\$1.7656	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0763	\$1.7720
Unmetered Gas Light (1)	\$1.7656	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0763	\$1.7720
Large Volume Sales (3)	\$1.7656	(\$0.1191)	\$0.0000	\$0.0517	\$0.0763	\$1.7745
Large Volume Trans. (2)(4)				\$0.0517	\$0.0512	\$0.1029

CANCELLED

AUG 15 1997

12th RS24.13

MISSOURI
Public Service Commission

- 1 Each Unmetered Gaslight Unit is equal to 1.5 Mcf.
- 2 Demand related purchase gas costs of \$6.6255 per Mcf of contract demand and \$0.2179 per Mcf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: May 2, 1997
month day year

DATE EFFECTIVE: May 16, 1997
month day year

ISSUED BY: Charles B. Hernandez

FILED

Director, Pricing and Regulatory Affairs

Missouri Gas Energy
Kansas City, Missouri 64111

MAY 16 1997

96-450

MO. PUBLIC SERVICE COMM

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

RECEIVED

EXPERIMENTAL GAS COST INCENTIVE MECHANISM
EGCIM

APR 4 1997

MISSOURI
Public Service Commission

9. ADJUSTMENT STATEMENT

As provided in this Experimental Gas Cost Incentive Mechanism, the following adjustments per MCF will become effective with billings on and after the effective date of this tariff sheet.

Customer Class	C.C.G.	A.R.F.	Refund	T.O.P.	T.C.	Total E.G.C.I.M.
Residential	\$2.4078	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0763	\$2.4142
Small General Service	\$2.4078	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0763	\$2.4142
Large General Service	\$2.4078	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0763	\$2.4142
Unmetered Gas Light (1)	\$2.4078	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0763	\$2.4142
Large Volume Sales (3)	\$2.4078	(\$0.1191)	\$0.0000	\$0.0517	\$0.0763	\$2.4167
Large Volume Trans. (2)(4)				\$0.0517	\$0.0512	\$0.1029

CANCELLED

MAY 16 1997

BY 11th RS 24.13
Public Service Commission

MISSOURI

- 1 Each Unmetered Gaslight Unit is equal to 1.0 Mcf.
- 2 Demand related purchase gas costs of \$6.6255 per Mcf of contract demand and \$0.2179 per Mcf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: April 4 1997
month day year

DATE EFFECTIVE: April 17 1997
month day year

ISSUED BY: Charles B. Hernandez

FILED

Director, Pricing and Regulatory Affairs

APR 17 1997

Missouri Gas Energy
Kansas City, Missouri 64111

96-450

MO. PUBLIC SERVICE COMM

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City
RECEIVED

<u>EXPERIMENTAL GAS COST INCENTIVE MECHANISM</u>						MAR 10 1997
<u>EGCIM</u>						MISSOURI Public Service Commission
9. <u>ADJUSTMENT STATEMENT</u>						
As provided in this Experimental Gas Cost Incentive Mechanism, the following adjustments per MCF will become effective with billings on and after the effective date of this tariff sheet.						
Customer Class	<u>C.C.G.</u>	<u>A.R.F.</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	Total <u>E.G.C.I.M.</u>
Residential	\$3.1968	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.3690
Small General Service	\$3.1968	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.3690
Large General Service	\$3.1968	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.3690
Unmetered Gas Light (1)	\$3.1968	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.3690
Large Volume Sales (3)	\$3.1968	(\$0.1191)	\$0.0000	\$0.0517	\$0.2421	\$3.3715
Large Volume Trans. (2)(4)				\$0.0517	\$0.1436	\$0.1953
						CANCELLED
						APR 17 1997
						BY <u>10th RS 24.13</u>
						Public Service Commission
						MISSOURI
1 Each Unmetered Gaslight Unit is equal to 1.5 Mcf.						
2 Demand related purchase gas costs of \$6.6255 per Mcf of contract demand and \$0.217 of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.						
3 Applies to Sales Service only.						
4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.						

DATE OF ISSUE: March 10 1997
month day year

DATE EFFECTIVE: March 18 1997
month day year

ISSUED BY: Charles B. Hernandez **FILED** Director, Pricing and Regulatory Affairs
Missouri Gas Energy
Kansas City, Missouri 64111

MAR 18 1997
96 - 450
MO. PUBLIC SERVICE COMM

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

EXPERIMENTAL GAS COST INCENTIVE MECHANISM
EGCIM

RECEIVED

FEB 6 1997

MISSOURI
Public Service Commission

9. ADJUSTMENT STATEMENT

As provided in this Experimental Gas Cost Incentive Mechanism, the following adjustments per MCF will become effective with billings on and after the effective date of this tariff sheet.

Customer Class	C.C.G.	A.R.F.	Refund	T.O.P.	T.C.	Total - E.G.C.I.M.
Residential	\$3.9982	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$4.1704
Small General Service	\$3.9982	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$4.1704
Large General Service	\$3.9982	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$4.1704
Unmetered Gas Light (1)	\$3.9982	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$4.1704
Large Volume Sales (3)	\$3.9982	(\$0.1191)	\$0.0000	\$0.0517	\$0.2421	\$4.1729
Large Volume Trans. (2)(4)				\$0.0517	\$0.1436	\$0.1953

- 1 Each Unmetered Gaslight Unit is equal to 1.5 Mcf.
- 2 Demand related purchase gas costs of \$6.6255 per Mcf of contract demand and \$0.2179 per Mcf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

FILED

FEB 15 1997
96 - 450

DATE OF ISSUE: February 5, 1997
month day year

DATE EFFECTIVE: February 15, 1997
month day year

ISSUED BY: Charles B. Hernandez

CANCELLED

Director, Pricing and Regulatory Affairs
Missouri Gas Energy
Kansas City, Missouri 64111

MAR 18 1997
BY 9th RS 24.13
Public Service Commission
MISSOURI

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

EXPERIMENTAL GAS COST INCENTIVE MECHANISM
EGCIM

9. ADJUSTMENT STATEMENT

As provided in this Experimental Gas Cost Incentive Mechanism, the following adjustments per MCF will become effective with billings on and after the effective date of this tariff sheet.

Customer Class	C.C.G.	A.R.F.	Refund	T.O.P.	T.C.	Total E.G.C.I.M.
Residential	\$5.6405	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$5.8127
Small General Service	\$5.6405	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$5.8127
Large General Service	\$5.6405	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$5.8127
Unmetered Gas Light (1)	\$5.6405	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$5.8127
Large Volume Sales (3)	\$5.6405	(\$0.1191)	\$0.0000	\$0.0517	\$0.2421	\$5.8152
Large Volume Trans. (2)(4)				\$0.0517	\$0.1436	\$0.1953

- 1 Each Unmetered Gaslight Unit is equal to 1.5 Mcf.
- 2 Demand related purchase gas costs of \$6.6255 per Mcf of contract demand and \$0.2179 per Mcf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: January 14, 1997
month day year

DATE EFFECTIVE: January 29, 1997
month day year

ISSUED BY James B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

CANCELLED

FILED

FEB 15 1997
BY Jth RS 24.13
Public Service Commission
MISSOURI

JAN 29 1997
96-450
MO. PUBLIC SERVICE COMM

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

EXPERIMENTAL GAS COST INCENTIVE MECHANISM
EGCIM

DEC 18 1996

9. ADJUSTMENT STATEMENT

MISSOURI
Public Service Commission

As provided in this Experimental Gas Cost Incentive Mechanism, the following adjustments per MCF will become effective with billings on and after the effective date of this tariff sheet.

Customer Class	C.C.G.	A.R.F.	Refund	T.O.P.	T.C.	Total E.G.C.I.M.
Residential	\$4.7450	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$4.9172
Small General Service	\$4.7450	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$4.9172
Large General Service	\$4.7450	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$4.9172
Unmetered Gas Light (1)	\$4.7450	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$4.9172
Large Volume Sales (3)	\$4.7450	(\$0.1191)	\$0.0000	\$0.0517	\$0.2421	\$4.9197
Large Volume Trans. (2)(4)				\$0.0517	\$0.1436	\$0.1953

CANCELLED

JAN 29 1997
7th RS 24.13

- 1 Each Unmetered Gaslight Unit is equal to 1.5 Mcf.
- 2 Demand related purchase gas costs of \$6.6255 per Mcf of contract demand and \$0.2179 per Mcf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: December 18, 1996
month day year

DATE EFFECTIVE: January 3, 1997
month day year

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

FILED

JAN 3 1997
96-450

MO. PUBLIC SERVICE COM

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

FILED

<u>EXPERIMENTAL GAS COST INCENTIVE MECHANISM</u>							NOV 8 1996
<u>EGCIM</u>							
9. <u>ADJUSTMENT STATEMENT</u>							Missouri Public Service Commission
As provided in this Experimental Gas Cost Incentive Mechanism, the following adjustments per MCF will become effective with billings on and after the effective date of this tariff sheet.							
<u>Customer Class</u>	<u>C.C.G.</u>	<u>A.R.F.</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	<u>Total E.G.C.I.M.</u>	
Residential	\$4.0368	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$4.2090	
Small General Service	\$4.0368	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$4.2090	
Large General Service	\$4.0368	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$4.2090	
Unmetered Gas Light (1)	\$4.0368	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$4.2090	
Large Volume Sales (3)	\$4.0368	(\$0.1191)	\$0.0000	\$0.0517	\$0.2421	\$4.2115	
Large Volume Trans. (2)(4)				\$0.0517	\$0.1436	\$0.1953	

1 Each Unmetered Gaslight Unit is equal to 1.5 Mcf.

2 Demand related purchase gas costs of \$6.6255 per Mcf of contract demand and \$0.2179 per Mcf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.

3 Applies to Sales Service only.

4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: November 8, 1996
month day year

DATE EFFECTIVE: November 25, 1996
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

CANCELLED

FILED

JAN 3 1997

6th RS 24.13
Service Commission

NOV 25 1996

96-450

MISSOURI PUBLIC SERVICE COMMISSION

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

<u>EXPERIMENTAL GAS COST INCENTIVE MECHANISM</u>						
<u>EGCIM</u>						
						OCT 10 1996
9. <u>ADJUSTMENT STATEMENT</u>						
As provided in this Experimental Gas Cost Incentive Mechanism, the following adjustments per MCF will become effective with billings on and after the effective date of this tariff sheet.						
Customer Class	<u>C.C.G.</u>	<u>A.R.F.</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	Total <u>E.G.C.I.M.</u>
Residential	\$3.4248	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.5970
Small General Service	\$3.4248	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.5970
Large General Service	\$3.4248	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.5970
Unmetered Gas Light (1)	\$3.4248	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.5970
Large Volume Sales (3)	\$3.4248	(\$0.1191)	\$0.0000	\$0.0517	\$0.2421	\$3.5995
Large Volume Trans. (2)(4)				\$0.0517	\$0.1436	\$0.1953

NOV 05 1996

5th RS 24.13

FILED

OCT 25 1996

96-450

MO. PUBLIC SERVICE COM.

- 1 Each Unmetered Gaslight Unit is equal to 1.5 Mcf.
- 2 Demand related purchase gas costs of \$6.6255 per Mcf of contract demand and \$0.2179 per Mcf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: October 10, 1996
month day year

DATE EFFECTIVE: October 25, 1996
month day year

ISSUED BY: Dennis S. Gillmore Vice President, Customer and Regulatory Relations
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

<u>EXPERIMENTAL GAS COST INCENTIVE MECHANISM</u>						RECEIVED
<u>EGCIM</u>						SEP 11 1996
9. <u>ADJUSTMENT STATEMENT</u>						MISSOURI Public Service Commission
As provided in this Experimental Gas Cost Incentive Mechanism, the following adjustments per MCF will become effective with billings on and after the effective date of this tariff sheet.						
Customer Class	<u>C.C.G.</u>	<u>A.R.F.</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	Total <u>E.G.C.I.M.</u>
Residential	\$3.0343	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.2065
Small General Service	\$3.0343	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.2065
Large General Service	\$3.0343	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.2065
Unmetered Gas Light (1)	\$3.0343	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.2065
Large Volume Sales (3)	\$3.0343	(\$0.1191)	\$0.0000	\$0.0517	\$0.2421	\$3.2090
Large Volume Trans. (2)(4)				\$0.0517	\$0.1436	\$0.1953
CANCELLED						
OCT 25 1996						
BY <u>4th RS 24.13</u> Public Service Commission						
1 Each Unmetered Gaslight Unit is equal to 1.5 Mcf.						
2 Demand related purchase gas costs of \$6.6255 per Mcf of contract demand and \$0.2179 per Mcf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.						
3 Applies to Sales Service only.						
4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.						

DATE OF ISSUE: September 11, 1996
month day year

DATE EFFECTIVE: September 25, 1996
month day year

ISSUED BY: Dennis S. Gillmore Vice President, Customer and Regulatory Relations
Missouri Gas Energy, Kansas City, Missouri 64111

FILED
SEP 25 1996
96-450
MO. PUBLIC SERVICE COMMISSION

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

RECEIVED

EXPERIMENTAL GAS COST INCENTIVE MECHANISM
EGCIM

AUG 14 1996

9. ADJUSTMENT STATEMENT

MISSOURI
Public Service Commission

As provided in this Experimental Gas Cost Incentive Mechanism, the following adjustments per MCF will become effective with billings on and after the effective date of this tariff sheet.

Customer Class	C.C.G.	A.R.F.	Refund	T.O.P.	T.C.	Total E.G.C.I.M.
Residential	\$3.5591	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.7313
Small General Service	\$3.5591	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.7313
Large General Service	\$3.5591	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.7313
Unmetered Gas Light (1)	\$3.5591	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.7313
Large Volume Sales (3)	\$3.5591	(\$0.1191)	\$0.0000	\$0.0517	\$0.2421	\$3.7338
Large Volume Trans. (2)(4)				\$0.0517	\$0.1426	\$0.1953

CANCELLED

- Each Unmetered Gaslight Unit is equal to 1.5 Mcf.
- Demand related purchase gas costs of \$6.6255 per Mcf of contract demand and \$0.2179 per Mcf of daily demand for authorized sales in excess of the contract demand and a surcharge chargeable to customers on this rate.
- Applies to Sales Service only.
- Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

SEP 25 1996
BY 3 M R. S. # 24.13
Public Service Commission
MISSOURI

FILED
96 - 78
SEP 3 1996

MO. PUBLIC SERVICE COMM

DATE OF ISSUE: August 14 1996
month day year

DATE EFFECTIVE: September 3 1996
month day year

ISSUED BY: Dennis S. Gillmore Vice President, Customer and Regulatory Relations
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

RECEIVED

EXPERIMENTAL GAS COST INCENTIVE MECHANISM
EGCIM

JUL 1 1996

9. ADJUSTMENT STATEMENT

MISSOURI
Public Service Commission

As provided in this Experimental Gas Cost Incentive Mechanism, the following adjustments per MCF will become effective with billings on and after the effective date of this tariff sheet.

Customer Class	C.C.G.	A.R.F.	Refund	I.O.P.	I.C.	Total E.G.C.I.M.
Residential	\$3.5591	\$0.1353	(\$0.0025)	\$0.0430	\$0.2421	\$3.9770
Small General Service	\$3.5591	\$0.1353	(\$0.0025)	\$0.0430	\$0.2421	\$3.9770
Large General Service	\$3.5591	\$0.1353	(\$0.0025)	\$0.0430	\$0.2421	\$3.9770
Unmetered Gas Light (1)	\$3.5591	\$0.1353	(\$0.0025)	\$0.0430	\$0.2421	\$3.9770
Large Volume Sales (3)	\$3.5591	\$0.1353	(\$0.0000)	\$0.0430	\$0.2421	\$3.9795
Large Volume Trans. (2)(4)				\$0.0430	\$0.1436	\$0.1866

SEP 1 1996

By Dud RS 24.13
Public Service Commission

FILED

- Each Unmetered Gaslight Unit is equal to 1.5 Mcf
- Demand related purchase gas costs of \$6.6255 per Mcf of contract demand and \$0.2179 per Mcf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- Applies to Sales Service only.
- Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

JUL 15 1996

MO. PUBLIC SERVICE COMM

96-450

DATE OF ISSUE: July 1 1996
month day year

DATE EFFECTIVE: July 15 1996
month day year

ISSUED BY: Dennis S. Gillmore Vice President, Customer and Regulatory Relations
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

<u>EXPERIMENTAL GAS COST INCENTIVE MECHANISM</u>						
<u>EGCIM</u>						
RECEIVED						
MAY 31 1996						
MISSOURI Public Service Commission						
9. <u>ADJUSTMENT STATEMENT</u>						
As provided in this Experimental Gas Cost Incentive Mechanism, the following adjustments per MCF will become effective with billings on and after the effective date of this tariff sheet.						
<u>Customer Class</u>	<u>C.C.G.</u>	<u>A.R.F.</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	<u>Total E.G.C.I.M.</u>
Residential	\$3.1126	\$0.1353	(\$0.0025)	\$0.0430	\$0.1461	\$3.4345
Small General Service	\$3.1126	\$0.1353	(\$0.0025)	\$0.0430	\$0.1461	\$3.4345
Large General Service	\$3.1126	\$0.1353	(\$0.0025)	\$0.0430	\$0.1461	\$3.4345
Unmetered Gas Light(1)	\$3.1126	\$0.1353	(\$0.0025)	\$0.0430	\$0.1461	\$3.4345
Large Volume Sales(3)	\$3.1126	\$0.1353	\$0.0000	\$0.0430	\$0.1461	\$3.4370
Large Volume Trans.(2)(4)				\$0.0430	\$0.0894	CANCELLED
JUL 15 1996 BY <u>1st R.S. #24.13</u> Public Service Commission MISSOURI						
1	Each Unmetered Gaslight Unit is equal to 1.5 Mcf.					
2	Demand related purchase gas costs of \$6.6255 per Mcf of contract demand and \$0.2179 per Mcf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.					
3	Applies to Sales Service only.					
4	Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.					
FILED						
JUL 1 1996 94-318 MO. PUBLIC SERVICE COM.						

DATE OF ISSUE: May 31 1996
 month day year

DATE EFFECTIVE: July 1 1996
 month day year

ISSUED BY: Dennis S. Gillmore Vice President, Customer and Regulatory Relations
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

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DATE OF ISSUE: September 24, 2004
month day year

October 2, 2004
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ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

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Name of Issuing Corporation

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TSC - For the purpose of the FCP, the transportation and storage cost component shall be based on the current cost of contracted pipeline transportation and storage services as of the date of the filing and shall also include the Price Stabilization Charge defined in Section XI of this FCP clause. The Actual Cost Adjustment Account (ACA) shall be credited or debited for the over-recovery or under-recovery to reflect the annual reconciliation of actual purchased pipeline service costs with the recovery of such costs.

- A. Maximum Daily Quantities ("MDQ") - System sales customers and the Company shall share savings from any reduction in the level of contract MDQs in accordance with the Stipulation and Agreement approved by the Commission in its order in Case No. GO-2000-705.
- B. Transportation Rate Discounts - If the Company secures a new transportation discount that produces savings which exceed savings produced by any currently achieved level of discounts, such savings shall be shared between customers and the Company in accordance with the Stipulation and Agreement approved by the Commission in its order in Case No. GO-2000-705.
- C. Mix of Transportation Services - To the extent that the Company achieves transportation savings by use of alternate transportation services, such savings shall be shared between customers and the Company in accordance with the Stipulation and Agreement approved by the Commission in its order in Case No. GO-2000-705.
- D. Transportation and Storage Demand Charge Cost Recovery - recovery of transportation and storage demand charges shall be determined in accordance with the Stipulation and Agreement approved by the Commission in its order in Case No. GO-2000-705. At the end of the ACA period, expense and revenue attributable to these items shall be trued-up to actual.

IV. DEFERRED COST - ACTUAL COST ADJUSTMENT ACCOUNTS

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A. Actual Cost Adjustment Account (ACA)

Service Commission

The Company shall establish and maintain a Deferred Cost - Actual Cost Adjustment Account (ACA) which shall be credited with any over-recovery of pipeline service costs, and gas commodity costs if applicable, resulting from the operation of the Company's Fixed Commodity Price PGA procedure or debited for any under-recovery resulting from same. Such over- or under-recovery shall

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2. TSC – For the purpose of the FCP, the transportation and storage cost component shall be based on the current cost of contracted pipeline transportation and storage services as of the date of the filing and shall also include the Price Stabilization Charge defined in Section XI of this FCP clause. The Actual Cost Adjustment Account (ACA) shall be credited or debited for the over-recovery or under-recovery to reflect the annual reconciliation of actual purchased pipeline service costs with the recovery of such costs.

A. Maximum Daily Quantities ("MDQ") – System sales customers and the Company shall share savings from any reduction in the level of contract MDQs in accordance with the Stipulation and Agreement approved by the Commission in its order in Case No. GO-2000-705.

B. Transportation Rate Discounts – If the Company secures a new transportation discount that produces savings which exceed savings produced by any currently achieved level of discounts, such savings shall be shared between customers and the Company in accordance with the Stipulation and Agreement approved by the Commission in its order in Case No. GO-2000-705.

C. Mix of Transportation Services – To the extent that the Company achieves transportation savings by use of alternate transportation services, such savings shall be shared between customers and the Company in accordance with the Stipulation and Agreement approved by the Commission in its order in Case No. GO-2000-705.

D. Transportation and Storage Demand Charge Cost Recovery – recovery of transportation and storage demand charges shall be determined in accordance with the Stipulation and Agreement approved by the Commission in its order in Case No. GO-2000-705. At the end of the ACA period, expense and revenue attributable to these items shall be trued-up to actual.

IV DEFERRED COST - ACTUAL COST ADJUSTMENT ACCOUNTS

A. Actual Cost Adjustment Account (ACA)

The Company shall establish and maintain a Deferred Cost – Actual Cost Adjustment Account (ACA) which shall be credited with any over-recovery of pipeline service costs, and gas commodity costs if applicable, resulting from the operation of the Company's Fixed Commodity Price PGA procedure or debited for any under-recovery resulting from same. Such over- or under-recovery shall

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be determined by a monthly comparison of the actual total cost of gas commodity costs if applicable, pipeline transportation and storage services and the cost recovery for the same month.

During the term of this program, the ACA factor shall be used to balance gas commodity, transportation and storage cost recovery with gas commodity, transportation and storage cost incurrence for periods prior to the effectiveness of the fixed commodity price component of the PGA. The ACA factor shall not be used to balance gas commodity cost recovery with gas commodity cost incurrence for periods during the effectiveness of the fixed commodity price component of the PGA; provided, however, that for periods during the effectiveness of the fixed commodity price component of the PGA volumes and expenses associated with lost and unaccounted-for gas on MGE's side of the city gate, compression fuel on the interstate pipeline systems (including, where permitted by FERC tariff, lost and unaccounted for gas on the interstate pipeline systems) and Btu conversion shall be trued-up in the ACA process. Consistent with the provisions of Paragraphs III and IV of the Stipulation and Agreement approved by the Commission in Case No. GO-2000-705, the ACA factor shall be used to balance gas transportation and storage cost recovery with gas transportation and storage cost incurrence for periods during the term of this program.

1. The "cost recovery" for a particular month shall be determined by calculating the product of the volumes billed during the month and the sum of that month's regular Purchased Gas Cost factors and the prior year ACA, as hereinafter defined. To this total, shall be added the demand-related purchased gas costs billed directly to customers (see Section VIII. of this FCP clause). The fixed TOP recovery factor, the fixed TC recovery factor and the refund factor shall be excluded from this calculation.

The "cost of gas" for a particular month will be calculated by using the as billed cost of gas shown on the books and records of the Company, but exclusive of refunds and fixed TOP charges and TC charges. The cost of gas includes the cost of gas commodity, transportation and storage.

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be determined by a monthly comparison of the actual total cost of gas commodity costs if applicable, pipeline transportation and storage services and the cost recovery for the same month.

During the term of this program, the ACA factor shall be used to balance gas commodity, transportation and storage cost recovery with gas commodity, transportation and storage cost incurrence for periods prior to the effectiveness of the fixed commodity price component of the PGA. The ACA factor shall not be used to balance gas commodity cost recovery with gas commodity cost incurrence for periods during the effectiveness of the fixed commodity price component of the PGA; provided, however, that for periods during the effectiveness of the fixed commodity price component of the PGA volumes and expenses associated with lost and unaccounted-for gas on MGE's side of the city gate, compression fuel on the interstate pipeline systems (including, where permitted by FERC tariff, lost and unaccounted for gas on the interstate pipeline systems) and Btu conversion shall be trued-up in the ACA process. Consistent with the provisions of Paragraphs III and IV of the Stipulation and Agreement approved by the Commission in Case No. GO-2000-705, the ACA factor shall be used to balance gas transportation and storage cost recovery with gas transportation and storage cost incurrence for periods during the term of this program.

For periods prior to the effectiveness of the FCPC, the "cost recovery" for a particular month shall be determined by calculating the product of the volumes billed during the month and the sum of that month's regular Purchased Gas Cost factors and the prior year ACA, as hereinafter defined. To this total, shall be added the demand-related purchased gas costs billed directly to customers (see Section VIII. of this FCP clause). The fixed TOP recovery factor, the fixed TC recovery factor and the refund factor shall be excluded from this calculation.

For periods prior to the effectiveness of the FCPC, the "cost of gas" for a particular month will be calculated by using the as billed cost of gas shown on the books and records of the Company, but exclusive of refunds and fixed TOP charges and TC charges. The cost of gas includes the cost of gas commodity, transportation and storage.

2. For periods during the effectiveness of the FCPC, the "cost recovery" for a particular month shall be determined by calculating the product of the volumes billed during the month and the sum of that month's TSC, those factors of the FCPC subject to reconciliation and the prior year ACA, as hereinafter defined. To this total, shall be added

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The ACA Account shall be adjusted for those revenues received by the Company for the release of pipeline transmission capacity to another party other than those revenues which are retained by the Company as described in Section X of this FCP clause.

For each twelve-month billing period ended June 30, the differences between the cost of gas under Section IV. A. 1.; versus the cost recovery (as defined in Section IV. A. 1.) and described herein, including any balance for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An ACA shall be computed by dividing the cumulative balance of under-recoveries or over-recoveries by the annual volumes set out in Section IX of this FCP clause.

This adjustment shall be rounded to the nearest \$0.00001 per Ccf and applied to the following Winter FCP and subsequent Summer FCP.

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the demand-related purchased gas costs billed directly to customers (see Section VIII of this FCP clause). The fixed TOP recovery factor, the fixed TC recovery factor and refund factor shall be excluded from this calculation.

For periods during the effectiveness of the FCPC, the "cost of gas" for a particular month will be calculated by using the as billed cost of gas shown on the books and records of the Company, but exclusive of refunds and fixed TOP charges and TC charges. The cost of gas includes expenses associated with lost and unaccounted-for gas on MGE's side of the city gate, compression fuel on the interstate pipeline systems (including, where permitted by FERC tariff, lost and unaccounted for gas on the interstate pipeline systems) and Btu conversion transportation, and storage. For periods during the effectiveness of the FCP, the cost of gas does not include the cost of gas commodity.

The ACA Account in either circumstance (described in IV. A. 1. or IV. A. 2.) shall be adjusted for those revenues received by the Company for the release of pipeline transmission capacity to another party other than those revenues which are retained by the Company as described in Section X of this FCP clause.

For periods prior to the effectiveness of the FCPC, for each twelve-month billing period ended June 30, the differences between the cost of gas under Section IV. A. 1.; versus the cost recovery (as defined in Section IV. A. 1.) and described herein, including any balance for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An ACA shall be computed by dividing the cumulative balance of under-recoveries or over-recoveries by the annual volumes set out in Section IX of this FCP clause.

For periods during the effectiveness of the FCPC, for each twelve-month billing period ended June 30, the differences between the cost of gas under Section IV. A. 2. Versus the cost recovery (as defined in Section IV. A. 2.) and described herein, including any balance for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An ACA shall be computed by dividing the cumulative balance of under-recoveries or over-recoveries by the annual volumes set out in Section IX of this FCP clause.

For periods after the term of this program the ACA will be reconciled pursuant to the procedures set forth for periods prior to the effectiveness of the FCPC.

This adjustment shall be rounded to the nearest \$0.00001 per Ccf and applied to the following Winter FCP and subsequent Summer FCP.

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The ACA shall remain in effect until superseded by a subsequent ACA calculated according to this provision. The Company shall file any revised ACA on Sheet No. 24.32 in the same manner as all other FCP Adjustments.

Deferred Carrying Cost Balance (DCCB) Applicable to the CCG

Carrying costs shall be applied to certain deferred gas cost balances in the Company's ACA Account through operation of the DCCB. The DCCB is the cumulative under- or over-recovery of gas costs at the end of each month for each annual ACA period. For each such month, the under- and over-recovery of gas costs to be included in the DCCB shall be the product of (a) the difference between the actual annualized unit cost of gas (including the cost of gas withdrawn from storage) and the estimated annualized unit cost of gas factor included in the Company's then most recent PGA filing, times (b) the actual volumes of gas billed during such month.

Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of the following month), minus one (1) percentage point, shall be credited to customers for any over-recovery of gas costs, or credited to the Company for any under-recovery of gas costs only when, and to the portion of the balance amount which, exceeds five percent (5%) of the Company's Annual Gas Cost Level.

Any DCCB amount existing at the end of the Company's ACA period, including interest, shall be included in the determination of the new ACA factor to be effective in the Winter PGA Filing. The DCCB may be charged to or collected from customers through implementation of the Unscheduled Winter PGA Filing as described in Section I.B.1 of this FCP clause. The revenue collected through the UFA charge shall be credited monthly to the DCCB.

This Section IV.B. of this FCP clause shall not apply to periods when the FCPC is in effect.

C. Review of Costs

The Refund, TOP, and Transition Cost shall be reviewed concurrently with the ACA audit. Consistent with the terms of the Stipulation and Agreement approved by the

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Commission in Case No. GO-2000-705 as amended, commodity-related gas costs shall be subject to audit and prudence review. Pipeline transportation and storage costs shall be subject to audit and prudence review.

V. REFUND PROVISIONS

Residential, Small General, Large General and Unmetered Gaslight Customers:

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds or a balance in the refund account in excess of \$75,000 (including interest from suppliers) received by the Company from charges paid and recovered through the PGA/EGCIM/FCP applicable to its Residential, Small General, Large General and Unmetered Gaslight customers, shall be refunded to such customers as a reduction in PGA rates. After receipt of a refund in excess of \$75,000 or the balance reaching \$75,000, the Company shall file with the Commission, at the time of its Winter or Summer or unscheduled Winter FCP filing, and propose to make effective, the appropriate FCP Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment. After receipt of any refund in excess of \$75,000 prior to the effective date of this tariff sheet or the balance reaching \$75,000 prior to the effective date of this tariff sheet, the Company shall file with the Commission, and propose to make effective with the appropriate September, 1997 PGA Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment.

The Company will add interest to the refunds received from its suppliers applicable to (1) the amount of the refund from the date of its receipt by the Company to the beginning date of the refund adjustment period, and (2) the average amount of the total refund estimated to be outstanding during the refund adjustment period. Such interest shall be calculated at the rate of 6 percent per annum compounded annually. For each refund distribution period, the interest to be added by the Company shall be included in determining the refund credits to be applied to bills.

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Commission in Case No. GO-2000-705, for periods prior to the effectiveness of the FCPC of the PGA, commodity costs shall be subject to audit and prudence review. Also consistent with the provisions of the Stipulation and Agreement approved by the Commission in its Report and Order in Case No. GO-2000-705, for periods during the effectiveness of the FCPC of the PGA, gas commodity costs shall not be subject to audit and prudence review. Pipeline transportation and storage costs shall be subject to audit and prudence review.

V. REFUND PROVISIONS

Residential, Small General, Large General and Unmetered Gaslight Customers:

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds or a balance in the refund account in excess of \$75,000 (including interest from suppliers) received by the Company from charges paid and recovered through the PGA/EGCIM/FCP applicable to its Residential, Small General, Large General and Unmetered Gaslight customers, shall be refunded to such customers as a reduction in PGA rates. After receipt of a refund in excess of \$75,000 or the balance reaching \$75,000, the Company shall file with the Commission, at the time of its Winter or Summer or unscheduled Winter FCP filing, and propose to make effective, the appropriate FCP Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment. After receipt of any refund in excess of \$75,000 prior to the effective date of this tariff sheet or the balance reaching \$75,000 prior to the effective date of this tariff sheet, the Company shall file with the Commission, and propose to make effective with the appropriate September, 1997 PGA Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment.

The Company will add interest to the refunds received from its suppliers applicable to (1) the amount of the refund from the date of its receipt by the Company to the beginning date of the refund adjustment period, and (2) the average amount of the total refund estimated to be outstanding during the refund adjustment period. Such interest shall be calculated at the rate of 6 percent per annum compounded annually. For each refund distribution period, the interest to be added by the Company shall be included in determining the refund credits to be applied to bills.

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The Company shall file refund factors in the same manner as all other FCP components.

The refund adjustment per Ccf shall be determined by dividing the appropriate refund amount for this customer group, by the Ccf sales to such group during the first twelve of the previous fourteen calendar months preceding the date of receipt of the refund. The amount of the unit refund adjustment shall be computed to the nearest \$0.00001 per Ccf.

After the refunding period is completed, the difference between the refunds received from the Company's suppliers and the amounts refunded to the respective customer group shall be determined and the difference retained in the refund accounts until such time as a subsequent refund is received. The balance in said refund accounts shall be added to any subsequent refund before computing a new refund adjustment.

In the event any refund received from the Company's suppliers is less than \$75,000 for this customer group, said refund shall be credited to the refund account. The credit balance in said account, exclusive of those amounts which have been included in the calculation of refunds then in progress, shall be accumulated to \$75,000 before commencing a subsequent refund as herein above provided.

Large Volume, Intrastate Transportation Service and Whiteman Air Force Base Customers:

Unless otherwise ordered by the Commission, supplier refunds (including interest from suppliers), received by the Company from charges paid for natural gas resold to its Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customers shall be refunded to each customer classification respectively when such accumulated refunds equal or exceed \$75,000. Such refund shall be made within 90 days following receipt. The total amount to be refunded shall be divided by Ccf sales to each customer classification during the refund period.

The result shall then be multiplied by the Ccf sales made to each customer during such period and the amount so computed shall be refunded by a single payment to each customer by check or credit on the customer's account. If a portion of the amount to be refunded is attributable to demand charges that were directly assigned to specific

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customers, such amount shall be refunded to the customers based on their demands during the refund period.

The Company shall deduct the amount of any delinquent bill or bad debt before making payment to the customer.

Any refunds remaining unclaimed shall be retained until such time as a subsequent refund is received from the Company's suppliers and shall be added to such refund before distribution to customers.

In the event any refund received from the Company's suppliers is less than \$75,000 for the customer class, said refund shall be credited to the refund account and the Commission shall be advised of the receipt of such refund.

The Company shall not be required to refund to Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customers when the credit balance in the refund account is less than \$75,000.

Tight Sands Refunds:

1. The Company has made an initial lump sum refund to its Missouri customers of approximately \$20 million which represents a portion of the cash stream payments it has or will receive as a result of the settlement of the Tight Sands anti-trust case. The portion of the settlement payments to be made through the initial lump sum refund and the method for making that refund are specified by the Commission in its Report and Order in Case No. GR-91-286.
2. At the end of calendar year 2001 or upon full repayment of amounts advanced to effect the initial lump sum refund (including interest and transaction costs), whichever occurs first, all cash stream payments received by the Company for gas purchased after that date or after full repayment shall be immediately credited to the appropriate customer refund account and distributed in accordance with gas cost refunding provisions then in effect.

Such refund amounts shall be allocated to the Company's customer classes based on the same Donkin Low method used to allocate the initial lump sum refunds.

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Within the Large Volume, Intrastate Transportation Service and Whiteman Air Force Base classes (including both sales and transportation customers), such refunds will be further allocated to individual customers based on each customer's pro rata share as determined by the Company from the customer's actual purchase volumes from the Company for the period of November 1980 through December of 1988.

Each Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customer will receive a refund by check during the month of December. Alternatively, at the request of a Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customer, the refund will be made by a credit to its bill during the month of December.

- 3. The Company will deduct the amount of any customer's delinquent bill or bad debt before making a refund to the customer.

VI. TAKE-OR-PAY RECOVERY FACTOR

Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs shall be recovered from all classes of customers equally on a volumetric basis by the application of the TOP Cost Recovery Factor to all Ccf billed for both natural gas sales and transportation volumes under rate schedules on file with the Missouri Public Service Commission.

The TOP Cost Recovery Factor will be computed by dividing the annualized TOP costs by the estimated volumes of the total sales and transportation Ccf for the twelve-month period beginning with the effective date of the TOP Cost Recovery Factor. Annualized TOP costs shall be the fixed TOP costs, including interest, the Company has paid or reasonably expects to pay, in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP and contract reformation costs by the Company's natural gas suppliers, plus any over or under-recovery of such costs from the previous period as discussed below.

The TOP Cost Recovery Factor shall be reviewed concurrently with the Annual Cost Adjustment Factor. This adjustment shall be rounded to the nearest \$0.00001 per Ccf and applied to the following Winter FCP and subsequent Summer FCP.

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Missouri Gas Energy, Kansas City, Missouri 64111

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The TOP account balance will be the net balance of all revenue recovered from the application of the TOP recovery factor using the monthly actual billed sales by cycle for customers and each unit transported for transportation service customers and all fixed FERC-authorized TOP charges paid to its suppliers in the above 12 month period.

This account will be audited simultaneously with Company's Deferred Purchased Gas Cost Accounts (Section IV of this FCP Clause). The period for recovering TOP costs shall generally mirror the recovery period ordered in each applicable FERC proceeding. The Company will keep such records so as to allow for an accurate accounting of such costs actually paid to suppliers and recovery actually received from customers.

Any over or under-recovery of such costs shall be refunded or recovered by inclusion in a subsequent TOP Cost Recovery Factor determination. Notwithstanding the foregoing, the lump sum direct billed take-or-pay refunds made to Company by Williams Natural Gas Company pursuant to the Stipulation and Agreement approved by the Federal Energy Regulatory Commission in FERC Docket No. RP89-183-000 et. al. on March 12, 1993 shall be refunded by Company to customers or otherwise disposed of in accordance with the terms of the Stipulation and Agreement approved by the Commission in Case Nos. GR-90-40 and GR-91-149. After the permanent cessation of billing of TOP costs to the Company by its suppliers, a request to terminate the TOP Cost Recovery Factor will be filed accordingly.

After termination of the TOP Cost Recovery Factor, any remaining over or under-recovery balance shall be carried forward and included in the calculation of the next Actual Cost Adjustment (ACA).

The TOP Cost Recovery Factor shall remain in effect until superseded by a subsequent TOP Cost Recovery Factor calculated according to this provision. The Company shall file any revised TOP Cost Recovery Factor on Sheet No. 24.32 in the same manner as all other FCP Adjustments.

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VII. TRANSITION COST RECOVERY FACTOR

Federal Energy Regulatory Commission (FERC) authorized direct billed Transition Costs (TC) shall be recovered on a volumetric basis from customers receiving sales and transportation service under the Company's rate schedules on file with the Missouri Public Service Commission by the application of the following TC recovery factors.

TCs are those costs resulting from the implementation of Order No. 636, including Account 191 balances and gas supply realignment costs which are direct billed to the Company by its natural gas transporters.

The direct billed TC costs to be used in the factor's computation shall be those the Company has paid or reasonably expects to pay, in a twelve-month period, plus any over or under-recovery of such costs from the previous recovery period as discussed below. The costs to be used in the computation shall include FERC authorized interest which is direct billed by the transporter to the Company and carrying costs on unrecovered transition costs.

"TC Factor 1" costs are those which relate solely to the most recent annual pipeline PGA period. This factor shall be charged to all sales customers only. The "TC Factor 1" will be computed by dividing these "TC Factor 1" costs by an estimate of the annual total sales volumes expected to be billed for the subsequent year.

"TC Factor 2" costs are all other direct billed Order No. 636 costs not included as "TC Factor 1" costs. The "TC Factor 2" shall be charged to both sales customers and transportation customers. This factor shall be computed by dividing the sum of the annualized "TC Factor 2" costs by an estimate of the annual volume of total sales plus total transportation expected to be billed for the subsequent year.

The "TC Factor 2" costs to be included in the computation of the billing factor shall include some Account 191 TCs (i.e. Williams Natural Gas Company's deferred storage costs and transportation and exchange imbalances) and any direct billed gas supply realignment costs.

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The above mentioned TC factors shall include, in their factor computations, all amounts of previously paid TC costs refunded to the Company by the transporter.

The "TC Factors 1 and 2" shall be reviewed concurrently with the Annual Cost Adjustment Factor. The "TC Factors 1 and 2" shall be rounded to the nearest \$0.00001 per Ccf and applied to the following Winter PGA and subsequent Summer PGA if the annual impact of the adjustment is anticipated to exceed \$500,000.

The TC account balances will reflect the net of all revenue recovered from the billing of the TC recovery factors to sales and transportation customers and the actual direct billed FERC-authorized TC charges paid by the Company to its transporters for the preceding twelve-month period as defined above.

Annually, the actually incurred TCs will be compared to the TCs billed revenue recovery for the same time period that the Actual Cost Adjustment (ACA) factor is calculated. The resulting under- or over-recovery, resulting from actual TC cost variations from estimated TC costs or from a determination by Missouri Public Service Commission that certain TC costs should have been billed to a different factor than the one used by the Company, will be divided by the throughput for the ACA period to develop a TC reconciliation factor. This factor will then be incorporated as part of the current TC recovery rates shown on the Adjustment statement. It is the intent of this provision to charge all customers their respective TC rates and to have revenue recovery generated be reconciled to actual TC costs paid during a twelve month period. The total estimated annualized sales and transportation volumes, applicable to each factor, will be used for their computation. The above factors will be adjusted to include any such under- or over-recovery.

The rates to be on the PGA Adjustment Statement and FCP Adjustment Statement and billed customers shall consist of:

For all sales customers:

The sum of "TC Factor 1" plus "TC Factor 2" plus any TC reconciliation factors,

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Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

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For all transportation customers;

the sum of "TC Factor 2" plus any TC reconciliation factor.

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The TC recovery factor shall remain in effect until superseded by a subsequent TC recovery factor calculated according to this provision. The Company shall file any revised TC recovery factor on Sheet No. 24.32 in the same manner as all other FCP Adjustments.

VIII. DEMAND RELATED COST RECOVERY

Customers electing transportation service under rate schedules LV, ITS and Whiteman Air Force Base shall be billed as a component of total purchased gas costs, when receiving contract demand or authorized overrun service, demand charges estimated to be sufficient to reimburse the Company for demand related transportation costs incurred to serve such customers as those costs may vary from time to time. Such charges, as specified in the Williams Natural Gas Company's Federal Energy Regulatory Commission (FERC) tariffs for rate schedules TSS and FTS or such replacement charges as may be found appropriate by the FERC, are calculated as an average demand cost based on contracted billing determinants as set out in Section IX of this FCP clause and shown on Sheet No. 24.32. Such demand rates shall be collected from customers in accordance with the Company's applicable rate schedules. Revenues from this provision will be credited through the ACA.

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IX. COMPUTATION VOLUMES

Purchase Volumes (P):

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Volumes supplied over Williams Natural Gas system:

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TSS-M	No Notice Fee	698,996 DKT
	Reservation - FSS - Deliverability	499,331 DKT
	Reservation - FSS - Capacity	8,238,961 DKT
	Reservation - FTS - P	206,588 DKT
	Reservation - FTS - M	698,996 DKT
	Injection - FSS	15,477,923 DKT
	Withdrawal - FSS	15,477,923 DKT

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	Commodity - FTS - P	50,758,475 DKT
	Commodity - FTS - M	49,527,246 DKT
FTS-P	Reservation	59,489 DKT
	Reservation Balancing Fee	59,489 DKT
	Commodity	5,359,264 DKT
	Commodity Balancing Fee	5,359,264 DKT
FTS-M	Reservation	58,940 DKT
	Reservation Balancing Fee	58,940 DKT
	Commodity	5,304,600 DKT
	Commodity Balancing Fee	5,304,600 DKT
	Total Commodity - City Gate	56,117,739 DKT
	Non-Commodity Transport Fuel	758,093 DKT
	Total Commodity - Field	56,875,832 DKT

Volumes supplied over Panhandle Eastern Pipe Line system:

EFT	Transmission-Market	8,941 DKT
	Transmission-Field/Market	8,940 DKT
	Reservation-Winter	8,987 DKT
	Reservation-Summer	4,911 DKT
	Commodity- Field/Storage	864,000 DKT
	Commodity- Storage/Market	864,000 DKT
	Commodity- Haven/Market	1,350,091 DKT
	Commodity- Field/Market	1,723,949 DKT
WS	Deliverability	9,140 DKT
	Capacity	914,000 DKT
	Injection	864,000 DKT
	Withdrawal	864,000 DKT

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<u>FIXED COMMODITY PRICE PGA</u>			
<u>FCP</u>			
<u>Missouri Public</u>			
IOS	Deliverability	REC'D JUL 16 2001 3,577	DKT
	Capacity	357,700	DKT
	Injection	178,850	DKT
	Withdrawal	Service Commission 178,850	DKT
	Total Commodity	3,938,040	DKT
	Non-Commodity Transport Fuel	86,308	DKT
	Total Commodity-Field	4,024,348	DKT
<u>Volumes supplied over Riverside Pipeline</u>			
FT	Reservation	46,332	DKT
	Total Commodity-City Gate	3,600,000	DKT
	Non-Commodity Transport Fuel	133,685	DKT
	Total Commodity-Field	3,733,685	DKT
<u>Volumes supplied over KN Interstate</u>			
FT - Prd/Mkt	Reservation	100,000	DKT
FT - Mkt	Reservation	35,000	DKT
	Total Commodity City Gate	7,201,678	DKT
	Non-Commodity Transport Fuel	245,766	DKT
	Total Commodity-Field	7,447,444	DKT
<u>Sales Volumes (V):</u>		670,113,300	Ccf
X. <u>CAPACITY RELEASE INCENTIVE MECHANISM</u>			
This Section X was repealed by the Commission's Order in Case No. GR-2001-292.			

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<u>FIXED COMMODITY PRICE PGA</u>			
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Public Service Commission			
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	Total Commodity City Gate	7,201,678	DKT
	Non-Commodity Transport Fuel	245,766	DKT
	Total Commodity-Field	7,447,444	DKT
<u>Sales Volumes (V):</u>		670,113,300	Ccf
X. <u>CAPACITY RELEASE INCENTIVE MECHANISM</u>			
<p>This Section X implements a capacity release incentive mechanism consistent with the Stipulation and Agreement approved by the Commission in its order in Case No. GO-2000-705, whereby the Company and its customers share in specified savings and revenues realized by the Company in acquiring, utilizing, and managing its gas supply portfolio.</p>			

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P.S.C. MO. No. 1
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First Revised
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SHEET No. 24.28
SHEET No. 24.28

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This Section X (Sheet Nos. 24.27 – 24.29) shall remain in effect until this procedure ends at some point after two (2) years has elapsed as provided in the Stipulation and Agreement approved by the Commission in Case No. GO-2000-705, or changes to these sheets become effective pursuant to law.

- A. Effective August 15, 1997, The Company shall retain in an Incentive Revenue ("IR") Account a portion of certain savings the Company realizes in connection with the acquisition and management of its gas supply portfolio.
- B. Off-System Sales – The Company shall retain all revenues derived from off-system sales of natural gas prior to the effective date of the Commission's Report and Order in Case No. GO-2000-705, and thereafter, during the term of this incentive authorization, for revenues in excess of \$100,000 per year, net of sales incurred at a loss, all as more specifically described in the Stipulation and Agreement approved by the Commission in its order in Case No. GO-2000-705.
- C. For the period beginning with the effective date of the Commission's order in Case No. GO-2000-705, revenue realized from the release of pipeline capacity to another party shall be included in the Deferred Cost Account and adjusted for that portion of revenue retained by the Company in the IR account according to the following percentages:

Capacity Release Credit

Company Retention Percentage

First \$300,000	15%
Next \$300,000	20%
Next \$300,000	25%
Amounts Over \$900,000	30%

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- D. The debits or credits from this Capacity Release Incentive Mechanism shall be allocated to the Company's on-system sales only.
- E. For each ACA year, the debits and credits recorded in the IA Account, including any balance from the previous year, shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing

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EXPERIMENTAL PRICE STABILIZATION FUND

REC'D JUL 16 2001

XI. EXPERIMENTAL PRICE STABILIZATION FUND

Service Commission

For purposes of reducing the impact of natural gas price volatility on the Company's customers during the 1997/1998, 1998/1999, 1999/2000 and 2000-2001 heating seasons, the Company shall maintain an Experimental Price Stabilization Fund for purposes of procuring certain natural gas financial instruments in accordance with parameters which have been designated "Highly Confidential" and are only available to the Missouri Public Service Commission or pursuant to the terms of a protective order issued by the Commission.

The Company shall recover all costs and expenses associated with such procurement through the inclusion of a Price Stabilization Factor as a component of the Current Cost of Gas (CCG) shown on the Summary Statement Sheet No. 24.32 or as a component of the TSC shown on the Summary Statement Sheet 24.32 applicable to all customer classes except Large Volume Transportation Service.

Beginning August 1, 1997, all costs and expenses directly attributable to the procurement of such instruments shall be charged to the fund. All revenues collected through the Price Stabilization Charge and any financial gains derived therefrom shall be credited to the fund. At the end of each month carrying costs shall be applied to any balance in the fund at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first day of such month) minus one (1) percentage point.

Unless otherwise requested by the Company and approved by the Commission, the Experimental Price Stabilization Charge shall be terminated upon the effective date of the Winter PGA filing on or about November 1, 2001. Any debit or credit balance in the Experimental Price Stabilization Fund, including interest, shall be charged or returned to the Company's customers, excluding those taking Large Volume Transportation Service, through the ACA factor established in the next Winter FCP filing.

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new ACA factors for the subsequent twelve-month period beginning with the September revenue month for 1997, the November revenue month thereafter, such cumulative incentive adjustment balances shall be combined with the appropriate ACA Account balances.

XI. EXPERIMENTAL PRICE STABILIZATION FUND

For purposes of reducing the impact of natural gas price volatility on the Company's customers during the 1997/1998, 1998/1999, 1999/2000 and 2000-2001 heating seasons, the Company shall maintain an Experimental Price Stabilization Fund for purposes of procuring certain natural gas financial instruments in accordance with parameters which have been designated "Highly Confidential" and are only available to the Missouri Public Service Commission or pursuant to the terms of a protective order issued by the Commission. For purposes of the 2000-2001 heating season, the Company shall purchase such financial instruments no later than September 30, 2000.

The Company shall recover all costs and expenses associated with such procurement through the inclusion of a Price Stabilization Factor as a component of the Current Cost of Gas (CCG) shown on the Summary Statement Sheet No. 24.32 or as a component of the TSC shown on the Summary Statement Sheet 24.32 applicable to all customer classes except Large Volume Transportation Service.

Beginning August 1, 1997, all costs and expenses directly attributable to the procurement of such instruments shall be charged to the fund. All revenues collected through the Price Stabilization Charge and any financial gains derived therefrom shall be credited to the fund. At the end of each month carrying costs shall be applied to any balance in the fund at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first day of such month) minus one (1) percentage point.

Unless otherwise requested by the Company and approved by the Commission, the Experimental Price Stabilization Charge shall be terminated upon the effective date of the Winter PGA filing on or about November 1, 2001. Any debit or credit balance in the Experimental Price Stabilization Fund, including interest, shall be charged or returned to the Company's customers, excluding those taking Large Volume Transportation Service, through the ACA factor established in the next Winter FCP filing.

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XII. PGA ADJUSTMENT STATEMENT

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Prior to the effectiveness of the FCPC of the PGA in accordance with the Stipulation and Agreement approved by the Commission in its Report and Order in Case No. GO-2000-705, the PGA Adjustment Statement shall be used.

Any increase or decrease in the PGA rate shall be applied to customers' bills for service rendered on and after the effective date of the change. Bills computed which contain multiple PGA rate changes during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect. Rates are shown as a summary statement on Sheet No. 24.32 in hundred cubic feet (Ccf).

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DATE EFFECTIVE: ~~October 24, 2004~~
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

October 2, 2004

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City:
Missouri Public

FIXED COMMODITY PRICE PGA
FCP

REC'D APR 27 2001

Service Commission

XIII. FIXED COMMODITY PRICE ADJUSTMENT STATEMENT

Any increase or decrease in the Total FCP Rate shall be applied to customers' bills for service rendered on and after the effective date of the change. Bills computed which contain multiple Total FCP Rate changes during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect. Rates are shown as a summary statement on Sheet No. 24.32 in hundred cubic feet (Ccf).

CANCELLED

OCT 02 2004

By *JRS 24.31*
Public Service Commission
MISSOURI

Missouri Public

FILED MAY 27 2001
00-705

Service Commission

DATE OF ISSUE: April 27, 2001
month day year

DATE EFFECTIVE: May 27, 2001
month day year

ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

FIXED COMMODITY PRICE PGA
FCP

RECEIVED

AUG 07 2000

XIII. FIXED COMMODITY PRICE ADJUSTMENT STATEMENT **MISSOURI Public Service Commission**

The Total FCP Rate shall be used to bill customers no less than ten (10) business days after the Fixed Commodity Price Component of the PGA is triggered and becomes effective under the terms of the Stipulation and Agreement approved by the Commission in Case No. GO-2000-705. The Company shall notify the Commission on, or prior to, the date on which the Fixed Commodity Price Component of the PGA takes effect and, with such notification, shall file a revised tariff sheet containing the Total FCP Rate with a proposed effective date of no less than 10 business days. For the period of time between when the Fixed Commodity Price Component of the PGA is triggered and becomes effective under the terms of the Stipulation and Agreement approved by the Commission in Case No. GO-2000-705 and the effective date of the tariff sheet containing the initial Total FCP Rate, any differences between the "as billed" CCG commodity factor (for the same elements as the FCPC) and the Fixed Commodity Price Component of the PGA shall be reconciled in the succeeding Actual Cost Adjustment proceeding. If the FCPC factor is less than the commodity portion of the CCG factor, total billed revenue recovery will be increased by the difference between the FCPC factor and the commodity portion of the CCG factor, times the billed volumes. If the FCPC factor is greater than the commodity portion of the CCG factor, total billed revenue recovery will be decreased by the difference between the FCPC factor and the commodity portion of the CCG factor times the billed volumes. The Fixed Commodity Price Component of the PGA shall remain in effect for two years after being triggered and becoming effective under the terms of the Stipulation and Agreement approved by the Commission in Case No. GO-2000-705. No later than 10 business days prior to the termination of this two year period, the Company shall file a Revised PGA Statement (Sheet No. 24.7), unless otherwise ordered by the Commission.

Any increase or decrease in the Total FCP Rate shall be applied to customers' bills for service rendered on and after the effective date of the change. Bills computed which contain multiple Total FCP Rate changes during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect. Rates are shown as a summary statement on Sheet No. 24.32 in hundred cubic feet (Ccf).

CANCELLED

MAY 27 2001

ST 24.31
Public Service Commission
MISSOURI

FILED

AUG 31 2000

00-705
MISSOURI

Public Service Commission

DATE OF ISSUE: August 7, 2000
month day year

DATE EFFECTIVE: [REDACTED]
month day year

AUG 31 2000

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

Eighth Revised
Seventh Revised

SHEET No. 24.32
SHEET No. 24.32

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

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DATE OF ISSUE: August 1, 2002
month day year

DATE EFFECTIVE: August 31, 2002
month day year

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
 a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

FIXED COMMODITY PRICE PGA
FCP

Missouri Public

REC'D MAR 29 2002

XIV. SUMMARY STATEMENT

Service Commission

Customer Class	C.C.G.	A.C.A	Refund	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.41900	\$0.02630	(\$0.00339)	\$0.00000	\$0.00000	\$0.44191
Small General Service	\$0.41900	\$0.02630	(\$0.00339)	\$0.00000	\$0.00000	\$0.44191
Large General Service	\$0.41900	\$0.02630	(\$0.00339)	\$0.00000	\$0.00000	\$0.44191
Unmetered Gas Light (1)	\$0.41900	\$0.02630	(\$0.00339)	\$0.00000	\$0.00000	\$0.44191
Large Volume Sales (3)	\$0.41900	\$0.02630	\$0.00000	\$0.00000	\$0.00000	\$0.44530
Large Volume Trans. (2)(4)					\$0.00000	\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

CANCELLED

AUG 31 2002
 8th RS 24.32
 Public Service Commission
 MISSOURI

Missouri Public
 FILED APR 15 2002
 02-348
 Service Commission

DATE OF ISSUE: April 1, 2002
 month day year

DATE EFFECTIVE: April 15, 2002
 month day year

ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
 a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

FIXED COMMODITY PRICE PGA
FCP

Missouri Public

REC'D JAN 17 2002

XIV. SUMMARY STATEMENT

Service Commission

Customer Class	C.C.G.	A.C.A.	Refund	I.O.P.	I.C.	P.G.A. Rate
Residential	\$0.43920	\$0.02630	(\$0.00247)	\$0.00000	\$0.00000	\$0.46303
Small General Service	\$0.43920	\$0.02630	(\$0.00247)	\$0.00000	\$0.00000	\$0.46303
Large General Service	\$0.43920	\$0.02630	(\$0.00247)	\$0.00000	\$0.00000	\$0.46303
Unmetered Gas Light (1)	\$0.43920	\$0.02630	(\$0.00247)	\$0.00000	\$0.00000	\$0.46303
Large Volume Sales (3)	\$0.43920	\$0.02630	\$0.00000	\$0.00000	\$0.00000	\$0.46550
Large Volume Trans. (2)(4)					\$0.00000	\$0.00000

- Each Unmetered Gaslight Unit is equal to 15 Ccf.
- Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- Applies to Sales Service only.
- Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

CANCELLED

Missouri Public

APR 15 2002
 WRS 24.32
 Public Service Commission
 MISSOURI

FILED FEB 01 2002
 02-348
 Service Commission

DATE OF ISSUE: January 17, 2002
 month day year

DATE EFFECTIVE: February 1, 2002
 month day year

ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
 a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

<u>FIXED COMMODITY PRICE PGA</u>				Missouri Public		
<u>FCP</u>						
				REC'D OCT 18 2001		
XIV. <u>SUMMARY STATEMENT</u>				Service Commission		
<u>Customer Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	<u>P.G.A. Rate</u>
Residential	\$0.49299	\$0.02630	(\$0.00247)	\$0.00000	\$0.00000	\$0.51682
Small General Service	\$0.49299	\$0.02630	(\$0.00247)	\$0.00000	\$0.00000	\$0.51682
Large General Service	\$0.49299	\$0.02630	(\$0.00247)	\$0.00000	\$0.00000	\$0.51682
Unmetered Gas Light (1)	\$0.49299	\$0.02630	(\$0.00247)	\$0.00000	\$0.00000	\$0.51682
Large Volume Sales (3)	\$0.49299	\$0.02630	\$0.00000	\$0.00000	\$0.00000	\$0.51929
Large Volume Trans. (2)(4)					\$0.00000	\$0.00000
<p>1 Each Unmetered Gaslight Unit is equal to 15 Ccf.</p> <p>2 Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.</p> <p>3 Applies to Sales Service only.</p> <p>4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.</p>						
CANCELLED						
FEB 01 2002 By <i>6th</i> RS 24.32 Public Service Commission MISSOURI				Missouri Public FILED NOV 01 2001 01-382 Service Commission		

DATE OF ISSUE: October 18, 2001
month day year

DATE EFFECTIVE: November 1, 2001
month day year

ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
 a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

FIXED COMMODITY PRICE PGA
FCP

Missouri Public

REC'D APR 04 2001

XIV. SUMMARY STATEMENT

Service Commission

Customer Class	C.C.G.	A.C.A	Refund	I.O.P.	I.C.	P.G.A. Rate
Residential	\$0.74299	\$0.01830	\$0.00000	\$0.00000	\$0.00000	\$0.76129
Small General Service	\$0.74299	\$0.01830	\$0.00000	\$0.00000	\$0.00000	\$0.76129
Large General Service	\$0.74299	\$0.01830	\$0.00000	\$0.00000	\$0.00000	\$0.76129
Unmetered Gas Light (1)	\$0.74299	\$0.01830	\$0.00000	\$0.00000	\$0.00000	\$0.76129
Large Volume Sales (3)	\$0.74299	\$0.01830	\$0.00000	\$0.00000	\$0.00000	\$0.76129
Large Volume Trans. (2)(4)					\$0.00000	\$0.00000

CANCELLED

NOV 01 2000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

BY: *FWRS#24.32*
 Public Service Commission
 Missouri

Missouri Public

FILED MAY 01 2001

Service Commission

DATE OF ISSUE: April 4, 2001
 month day year

DATE EFFECTIVE: May 1, 2001
 month day year

ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
 a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

FIXED COMMODITY PRICE PGA
FCP

RECEIVED

FEB 13 2001

XIV. SUMMARY STATEMENT

MISSOURI
Public Service Commission P.G.A.

Customer Class	C.C.G.	A.C.A.	Refund	I.O.P.	I.C.	Rate
Residential	\$0.78967	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.79337
Small General Service	\$0.78967	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.79337
Large General Service	\$0.78967	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.79337
Unmetered Gas Light (1)	\$0.78967	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.79337
Large Volume Sales (3)	\$0.78967	\$0.01830	\$0.00000	\$0.00000	\$0.00000	\$0.80797
Large Volume Trans. (2)(4)					\$0.00000	\$0.00000

CANCELLED

MAY 01 2001

MISSOURI
Public Service Commission

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

FILED

01 - 382
 MAR 01 2001

MISSOURI
Public Service Commission

DATE OF ISSUE: February 13, 2001
 month day year

DATE EFFECTIVE: March 1, 2001
 month day year

ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
 a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

FIXED COMMODITY PRICE PGA
FCP

Missouri Public
 Service Commission

REC'D JAN 09 2001

XIV. SUMMARY STATEMENT

Customer Class	C.C.G.	A.C.A.	Refund	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.97791	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.98161
Small General Service	\$0.97791	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.98161
Large General Service	\$0.97791	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.98161
Unmetered Gas Light (1)	\$0.97791	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.98161
Large Volume Sales (3)	\$0.97791	\$0.01830	\$0.00000	\$0.00000	\$0.00000	\$0.99621
Large Volume Trans. (2)(4)					\$0.00000	\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

CANCELLED

MAR 01 2001

3rd RS 24.32
 Public Service Commission
 MISSOURI

Missouri Public
 Service Commission
 01 - 382
 FILED JAN 24 2001

DATE OF ISSUE: January 9, 2001
 month day year

DATE EFFECTIVE: January 24, 2001
 month day year

ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
 a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

FIXED COMMODITY PRICE PGA
FCP

Missouri Public
 Service Commission

XIV. SUMMARY STATEMENT

REC'D OCT 17 2000

Customer Class	C.C.G.	A.C.A.	Refund	I.O.P.	I.C.	P.G.A. Rate
Residential	\$0.67686	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.68056
Small General Service	\$0.67686	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.68056
Large General Service	\$0.67686	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.68056
Unmetered Gas Light (1)	\$0.67686	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.68056
Large Volume Sales (3)	\$0.67686	\$0.01830	\$0.00000	\$0.00000	\$0.00000	\$0.69516
Large Volume Trans. (2)(4)					\$0.00000	\$0.00000

CANCELLED

JAN 24 2001

Anders # 24.32
 Missouri Public Service Commission
 MISSOURI

- Each Unmetered Gaslight Unit is equal to 15 Ccf.
- Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- Applies to Sales Service only.
- Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

Missouri Public
 Service Commission

00-425
 FILED NOV 01 2000

DATE OF ISSUE: October 17, 2000
 month day year

DATE EFFECTIVE: November 1, 2000
 month day year

ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

FIXED COMMODITY PRICE PGA
FCP

RECEIVED

AUG 07 2000

XIV. SUMMARY STATEMENT

MISSOURI
Public Service Commission

Customer Class	C.C.G.	A.C.A	Refund	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.56131	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.53599
Small General Service	\$0.56131	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.53599
Large General Service	\$0.56131	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.53599
Unmetered Gas Light (1)	\$0.56131	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.53599
Large Volume Sales (3)	\$0.56131	(\$0.01090)	\$0.00000	\$0.00000	\$0.01828	\$0.56869
Large Volume Trans. (2)(4)					\$0.01828	\$0.01828

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

CANCELLED

FILED

NOV 01 2000
 By *1st RS 24.32*
Public Service Commission
MISSOURI

AUG 31 2000
 00 - 705
MISSOURI
Public Service Commission

DATE OF ISSUE: August 7, 2000
 month day year

DATE EFFECTIVE: September 6, 2000
 month day year
 AUG 31 2000

ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>RESIDENTIAL GAS SERVICE</u> <u>RS</u>
<p><u>AVAILABLE</u></p> <p>At points on the Company's existing distribution facilities located in the communities specified in the Index.</p>
<p><u>APPLICABLE</u></p> <p>To natural gas service supplied at one point of delivery to residential customers for domestic use by the customer or by members of customer's household for nonbusiness, noncommercial or nonindustrial purposes. Such domestic use shall include space heating, water heating, cooking, air conditioning, and other household uses.</p> <p>Service hereunder is not available to locations served through a master meter or to a location other than the customer's domicile.</p>
<p><u>NET MONTHLY BILL</u></p> <p><u>Rate</u></p> <p>Fixed Monthly Charge:</p> <p style="padding-left: 40px;">\$26.88 per month</p>

DATE OF ISSUE February 16, 2010
month day year

DATE EFFECTIVE ~~March 16, 2010~~ February 28, 2010
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

RESIDENTIAL GAS SERVICE
RS

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to residential customers for domestic use by the customer or by members of customer's household for nonbusiness, noncommercial or nonindustrial purposes. Such domestic use shall include space heating, water heating, cooking, air conditioning, and other household uses.

Service hereunder is not available to locations served through a master meter or to a location other than the customer's domicile.

NET MONTHLY BILL

Rate

Customer Charge:

\$ 11.65 per month

Commodity Charge:

\$ 0.13187 per Ccf for all gas delivered.

October 2, 2004

DATE OF ISSUE September 24, 2004
month day year

DATE EFFECTIVE October 24, 2004
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas
Missouri Public

RESIDENTIAL GAS SERVICE
RS

REC'D JUL 16 2001

AVAILABLE

Service Commission

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to residential customers for domestic use by the customer or by members of customer's household for nonbusiness, noncommercial or nonindustrial purposes. Such domestic use shall include space heating, water heating, cooking, air conditioning, and other household uses.

Service hereunder is not available to locations served through a master meter or to a location other than the customer's domicile.

NET MONTHLY BILL

Rate

Customer Charge:

\$ 10.05 per month

Experimental Low Income Rate (ELIR) Charge:

\$ 0.08 per month

The ELIR shall remain in effect for 24 consecutive months beginning with the effective date of this tariff sheet.

Commodity Charge:

\$ 0.11423 per Ccf for all gas delivered.

CANCELLED

OCT 02 2004
By *lth* *RS 25*
Public Service Commission
MISSOURI

Missouri Public

FILED AUG 06 2001
01-292
Service Commission

DATE OF ISSUE July 16, 2001
month day year

DATE EFFECTIVE [REDACTED]
month day year

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

AUG 06 2001

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>RESIDENTIAL GAS SERVICE</u> RS	Missouri Public Service Commission																
REC'D OCT 13 2000																	
<p><u>AVAILABLE</u></p> <p>At points on the Company's existing distribution facilities located in the communities specified in the Index.</p> <p><u>APPLICABLE</u></p> <p>To natural gas service supplied at one point of delivery to residential customers for domestic use by the customer or by members of customer's household for nonbusiness, noncommercial or nonindustrial purposes. Such domestic use shall include space heating, water heating, cooking, air conditioning, and other household uses.</p> <p>Service hereunder is not available to locations served through a master meter or to a location other than the customer's domicile.</p> <p><u>NET MONTHLY BILL</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 40%;"><u>Rate</u></td> <td style="width: 60%; text-align: center;">CANCELLED</td> </tr> <tr> <td>Customer Charge:</td> <td style="text-align: center;">AUG 06 2001</td> </tr> <tr> <td style="padding-left: 40px;">\$ 9.05 per month</td> <td style="text-align: center;">BY 5th RS 25</td> </tr> <tr> <td>Commodity Charge:</td> <td style="text-align: center;">Public Service Commission</td> </tr> <tr> <td style="padding-left: 40px;">\$ 0.10945 per Ccf for all gas delivered.</td> <td style="text-align: center;">MISSOURI</td> </tr> <tr> <td></td> <td style="text-align: center;">Missouri Public Service Commission</td> </tr> <tr> <td></td> <td style="text-align: center;">98-140</td> </tr> <tr> <td></td> <td style="text-align: center;">FILED NOV 01 2000</td> </tr> </table> <p><u>Minimum</u></p> <p>The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.</p>		<u>Rate</u>	CANCELLED	Customer Charge:	AUG 06 2001	\$ 9.05 per month	BY 5th RS 25	Commodity Charge:	Public Service Commission	\$ 0.10945 per Ccf for all gas delivered.	MISSOURI		Missouri Public Service Commission		98-140		FILED NOV 01 2000
<u>Rate</u>	CANCELLED																
Customer Charge:	AUG 06 2001																
\$ 9.05 per month	BY 5th RS 25																
Commodity Charge:	Public Service Commission																
\$ 0.10945 per Ccf for all gas delivered.	MISSOURI																
	Missouri Public Service Commission																
	98-140																
	FILED NOV 01 2000																

DATE OF ISSUE October 13, 2000
month day year

DATE EFFECTIVE November 12, 2000
month day year
NOV 01 2000

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>RESIDENTIAL GAS SERVICE</u> RS	Missouri Public Service Commission
REC'D AUG 28 1998	
<u>AVAILABLE</u>	
At points on the Company's existing distribution facilities located in the communities specified in the Index.	
<u>APPLICABLE</u>	
To natural gas service supplied at one point of delivery to residential customers for domestic use by the customer or by members of customer's household for nonbusiness, noncommercial or nonindustrial purposes. Such domestic use shall include space heating, water heating, cooking, air conditioning, and other household uses.	
Service hereunder is not available to locations served through a master meter or to a location other than the customer's domicile.	
<u>NET MONTHLY BILL</u>	CANCELLED
<u>Rate</u>	NOV 01 2000
Customer Charge:	By <i>44hRS#25</i>
\$ 9.05 per month	Public Service Commission MISSOURI
Commodity Charge:	Missouri Public Service Commission
\$ 0.10956 per Ccf for all gas delivered.	98 - 140 FILED SEP 02 1998
<u>Minimum</u>	
The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.	

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE September 27 1998
month day year
SEP 02 1998

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>SMALL GENERAL GAS SERVICE</u> <u>SGS</u>
<u>NET MONTHLY BILL</u>
<u>Rate</u>
Fixed Monthly Charge: \$39.26 per month
Standby facilities charge - When a customer requests (in writing) retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer the Fixed Monthly Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer's premise, MGE may charge the customer for the higher of the two Fixed Monthly Charges commensurate with the size of the larger of the two meters being retained, but shall not bill the customer the Fixed Monthly Charges for both meters. If the customer does not agree (in writing) to pay the Fixed Monthly Charge commensurate with the larger sized meter being retained, MGE is free to remove the un-utilized meter.
<u>Minimum</u>
The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

DATE OF ISSUE February 16, 2010
month day year

DATE EFFECTIVE ~~March 18, 2010~~
February 28, 2010
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

SMALL GENERAL GAS SERVICE
SGS

NET MONTHLY BILL (continued)

Adjustments and Surcharges

The rates and minimum charges hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).
3. Infrastructure Replacement Surcharge (ISRS).

Delayed Payment Charge

0.5% will be added to all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS

Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

October 2, 2004

DATE OF ISSUE September 24, 2004
month day year

DATE EFFECTIVE October 24 2004
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

<u>SMALL GENERAL GAS SERVICE</u> <u>SGS</u>	
<p><u>STATE OF MISSOURI SALES TAX APPLICABILITY</u></p> <p>Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as "residential" sales exempt from state sales tax.</p> <p>Domestic use shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.</p> <p>This tariff is intended to satisfy the provisions of section 144.030(23), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as "residential" and exempt from state sales tax.</p> <p>Taxes other than state sales taxes may still be applicable.</p>	<p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p>

DATE OF ISSUE: June 5 1996
month day year

DATE EFFECTIVE: July 5 1996
month day year

ISSUED BY: Dennis S. Gillmore Vice President, Customer and Regulatory Relations
 Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LARGE GENERAL GAS SERVICE

LGS

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to commercial customers and industrial customers whose natural gas requirements at a single address or location are greater than 10,000 Ccf in any one year and does not exceed 30,000 Ccf in any one month. Upon application and approval by the Company, this rate is also applicable to commercial and industrial customers whose natural gas requirements at a single address or location exceeds 30,000 Ccf in any one month of a twelve-month billing period.

This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.

Each calendar year the Company will review the usage history of customers served under this tariff and the Small General Gas Service (SGS) tariff for usage characteristics that, in the Company's opinion are reasonably expected to occur in the future in order to determine under which rate they should be served for the next calendar year and/or whether the customer qualifies for transportation service under this rate schedule.

Customers electing to transport shall be subject to a contract between the customer and the Company in the form of Sheet Nos. 32 through 35 as applicable, unless otherwise authorized by state law.

Compression of natural gas for use as a fuel in vehicular combustion engines - CNG

Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

DATE OF ISSUE September 8, 2010
month day year

DATE EFFECTIVE September 15, 2010
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LARGE GENERAL GAS SERVICE
LGS

TRANSPORTATION SERVICE

Transportation service under this schedule will be available to schools receiving transportation service under the School Transportation Program (STP) tariff schedule and those customers whose annual usage exceeds 30,000 Ccf in the preceding calendar year (LGS Transportation Customers).

MGE shall offer the new LGS transportation Customer a contract extending until November 1, 2012, or a contract extending until November 1, 2011, at the customer's option, even if that period would be less than 12 months. Beginning in the third contract year (November 1, 2012 – October 31, 2013), Customers shall apply by May 1 of each year for service to begin no later than November 1 of the same year. Applications MGE receives after May 1 are subject to establishing a service date by mutual agreement. The minimum service period after November 1, 2012, is a Contract Year, which is a 12 month period starting November 1. MGE may provide transportation service for more than a Contract Year, if service begins prior to November 1 in a given year, subject to FERC regulations regarding capacity release timeframes.

Qualifying transportation customers will be added on a first-come, first-served basis. In the first twelve months the LGS transportation service is available, up to a maximum of 75 LGS transportation customers will be added, but not less than 50 customers (if 50 customers apply and qualify for such service). Additional customers will be allowed to go to transportation in future years up to a maximum of 100 customers per year, but not less than 50 customers (if more than 50 customers apply and qualify for such service). However, in any year, if MGE determines that it is feasible to convert more customers than specified above, MGE will do so on a first-come, first-served basis.

Telemetry will be required (as described in rate schedule EGM) for all non-school customers taking transportation service under this schedule.

Customers must be part of an aggregation group (pool). Customers desiring to change Agents shall provide the Company forty-five (45) days' notice prior to the effective date of the change in Agents. The effective date will be the first day of a calendar month. Company will consider notice complete only with the submission of a Customer Application to Change Agents; Notification to Agent of Termination and Capacity Recall; Aggregation Agent Affidavit – LGS; Agent Aggregation Service Agreement – LGS

As a condition of Customer being able to transfer from sales service to transportation service, pool operator agrees to accept a pro-rata release of Company's prorata share of the applicable interstate pipeline's firm capacity excluding storage capacity. This pro-rata share shall be based on the customer's peak month demand volume in order to pay the pipeline for that released capacity.

- a. The capacity will be released as a non-biddable release to a marketer participating in a state-regulated retail access program pursuant to the requirements of the Federal Regulatory Energy Commission as set forth in 18 C.F.R. § 284.8(h)(4), as it may be amended, restated or revised from time to time.
- b. The capacity will be released on a temporary, recallable basis.
- c. The release shall be at the average of MGE's interstate pipeline transportation capacity costs.

DATE OF ISSUE September 8, 2010
month day year

DATE EFFECTIVE September 15, 2010
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LARGE GENERAL GAS SERVICE
LGS

- d. Not less than forty-five (45) days prior to renewing the release of capacity for a customer for the next twelve-month period, MGE will provide notice to the customer and/or the customer's agent of the volumes to be released for such customer.
- e. After the capacity is released, Customers and Agent will deal directly with the applicable Interstate Pipeline during the period of release on all matters concerning this capacity. In the event a Customer changes Agent before the expiration of a pipeline capacity agreement, the Customer's Interstate Pipeline capacity will revert to the Company for reassignment to the new Agent.
- f. If a Customer wishes to return to firm sales services, Company shall accept the Customer as a firm sales customer, provided MGE has sufficient Interstate Pipeline capacity.
- g. Capacity released to Agent shall be immediately recallable under any of the following conditions:
 - i. a bankruptcy filing by the Customer or Agent;
 - ii. failure to pay the Pipeline for the released capacity,
 - iii. failure to deliver the quantity of gas required to serve the firm Customer load under OFO conditions,
 - iv. the customer reverts to sales service or changes to a new supplier,
 - v. the customer ceases operations or otherwise terminates service; or
 - vi. MGE determines that released capacity is necessary to maintain the operational integrity of MGE's distribution system
- h. After October 1, 2013, the sales customers that converted to transportation service prior to that date, or the customer's agent, will be responsible for acquiring transportation capacity for the customer and MGE will have no obligation to release pipeline capacity to those customers or pool operators
- i. Any revenues or credits MGE receives from capacity release as a result of transfer of sales customers to LGS transportation service, prior to October 1, 2013 will not be included in the capacity release sharing grid and one-hundred percent of the revenue or credits from such capacity release shall be flowed to sales customers through MGE's ACA account
- j. Customers must give the Company 12 months' written notice to switch from transportation service to a general sales service rate schedule, unless sales gas is otherwise available and the customer has paid the Company the incremental cost of providing such service in the period prior to when such notice would have otherwise become effective. Such costs may include incremental pipeline transportation and storage capacity and higher gas supply costs.

DATE OF ISSUE September 8, 2010
month day year

DATE EFFECTIVE September 15, 2010
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LARGE GENERAL GAS SERVICE
LGS

NET MONTHLY BILL (Sales or Transportation)

Rate

Fixed Monthly Charge:

\$111.31 per month

Volumetric Delivery Charge:

\$0.12798 per Ccf for all gas delivered during the billing months of November through March.

\$0.07376 per Ccf for all gas delivered during the billing months of April through October.

Standby facilities charge – When a customer requests (in writing) retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer the Staff's proposed Delivery Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer's premise, MGE may charge the customer for the higher of the two Staff proposed Delivery Charges commensurate with the size of the larger of the two meters being retained, but shall not bill the customer the Staff proposed Delivery Charges for both meters. If the customer does not agree (in writing) to pay the Staff proposed Delivery Charge commensurate with the larger sized meter being retained, MGE is free to remove the un-utilized meter.

In the event that a billing cycle has usage in more than one calendar month, the volumetric delivery charge will be prorated.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

DATE OF ISSUE September 8, 2010
month day year

DATE EFFECTIVE September 15, 2010
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>LARGE GENERAL GAS SERVICE</u> <u>LGS</u>
<p><u>NET MONTHLY BILL (continued)</u></p> <p><u>Unauthorized Use</u></p> <p>In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or during a local distribution system curtailment as specified in the Company's General Terms and Conditions or in the event of a zero monthly nomination, then all deliveries to the customer shall be considered unauthorized use and shall be billed unauthorized use charges, as described in the Transportation Provisions schedule (TRPR). The Company shall use its best efforts to provide advance notice of operational orders and curtailments to the customer.</p> <p><u>Delayed Payment Charge</u></p> <p>0.5% will be added to all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.</p> <p><u>OTHER TERMS AND CONDITIONS</u></p> <p>1. The transporting customer shall, at all times, cause gas to be delivered to a delivery location (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the delivery location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.</p> <p>The Company will not accept gas from an existing transportation customer, or accept a new local distribution system transportation customer, where such customer causes gas to be delivered to a delivery location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.</p> <p>The Company shall retain all records associated with its decision to deny a customer transportation service and/or to deny service at any specific delivery location. The Company will provide an explanation of its decision and supporting documentation to the customer upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.</p>

DATE OF ISSUE September 8, 2010
month day year

DATE EFFECTIVE September 15, 2010
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

<u>LARGE GENERAL GAS SERVICE</u> <u>LGS</u>	
<u>STATE OF MISSOURI SALES TAX APPLICABILITY</u>	*
Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as "residential" sales exempt from state sales tax.	* * *
Domestic use shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.	* * * * *
This tariff is intended to satisfy the provisions of section 144.030(23), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as "residential" and exempt from state sales tax.	* * * *
Taxes other than state sales taxes may still be applicable.	*

DATE OF ISSUE: June 5 1996
month day year

DATE EFFECTIVE: July 5 1996
month day year

ISSUED BY: Dennis S. Gillmore Vice President, Customer and Regulatory Relations
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

LARGE GENERAL GAS SERVICE
LGS

2. Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:

1. General Terms and Conditions (GTC).
2. Purchased Gas Cost Adjustment (PGA).
3. Transportation Provisions (TRPR).
4. Electronic Gas Measurement Equipment (EGM).
5. Tax Adjustment (TA).
6. Infrastructure Replacement Surcharge (ISRS)

STATE OF MISSOURI SALES TAX APPLICABILITY

Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as "residential" sales exempt from state sales tax.

Domestic use shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.

This tariff is intended to satisfy the provisions of section 144.030(23), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as "residential" and exempt from state sales tax.

Taxes other than state sales taxes may still be applicable.

DATE OF ISSUE September 8, 2010
month day year

DATE EFFECTIVE September 15, 2010
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LGS TRANSPORTATION of NATURAL GAS CONTRACT

CONTRACT FOR TRANSPORTATION OF NATURAL GAS BY LGS CUSTOMERS

THIS AGREEMENT, made this ____ day of _____, 20____, between MISSOURI GAS ENERGY, A DIVISION OF SOUTHERN UNION COMPANY, hereinafter referred to as "Company", _____ hereinafter referred to as "Customer".

WITNESSETH: That Company owns and operates facilities for the distribution, sale and transportation of natural gas and Customer desires to transport natural gas through Company's distribution facilities.

NOW, THEREFORE, for and in consideration of the mutual covenants, and agreements hereof, Company and Customer have agreed and do hereby covenant and agree each with the other as follows, to wit:

1. Subject to all the terms and conditions of this Contract, Company agrees to sell to or transport for Customer and Customer agrees to transport through Company, natural gas for use at its facility at _____, at the rates and charges due and payable therefore pursuant to the Company's applicable Gas Rate Schedule LGS, a copy of which is attached hereto and made a part hereof by reference, and upon the terms and conditions set forth in such Rate Schedule and in the Company's "General Terms and Conditions for Gas Service," all as now on file with the regulatory authority having jurisdiction herein, and as amended, reissued and made effective from time to time as provided by law. Company shall provide a copy of "General Terms and Conditions" upon request.

DATE OF ISSUE September 8, 2010
month day year

DATE EFFECTIVE September 15, 2010
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LGS TRANSPORTATION of NATURAL GAS CONTRACT

2. Customer shall receive transportation service from Company at their existing facility located at _____ from _____ delivery location _____, or as may otherwise be subsequently agreed by the parties hereto. Customer may have various accounts that qualify for transportation as a single location and elect to have Company transport natural gas in accordance with tariffs filed by Company with the regulatory authority having jurisdiction. In that event, the service address, account number and rate schedule of each account to receive transportation shall be as follows:

<u>SERVICE ADDRESS</u>	<u>ACCOUNT NO.</u>	<u>RATE</u>	<u>METER NO.</u>
_____	_____	_____	_____

Changes to qualifying accounts shall be made by completing "Accounts Qualified for Sale or Transportation at Single Locations Amendment".

3. Should Company be requested by Customer to install new facilities in order to provide deliveries hereunder or to expand its existing facilities, the special conditions under which such investment will be recovered from Customer are as set forth in a "Special Conditions Amendment" to be attached when applicable.

4. This Contract shall continue for a period of one year from the date of execution. This contract shall continue thereafter from year to year until terminated by either party giving written notice at least 180 days prior to the renewal date, provided however, Company may terminate or suspend its obligations under this Contract as provided for in its General Terms and Conditions.

5. Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided customer shall have the right to protest any changes.

DATE OF ISSUE September 8, 2010
month day year

DATE EFFECTIVE September 15, 2010
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LGS TRANSPORTATION of NATURAL GAS CONTRACT

6. This Contract, and the rates and service hereunder, shall be subject to regulation by the regulatory authority having jurisdiction; to all applicable present and future state and federal laws; and to all rules, regulations, and orders of any other regulatory authority having jurisdiction of the subject matter or either of the parties hereto.

7. Company shall use reasonable diligence to provide a regular supply of natural gas subject to the priority of service provisions and other terms of Company's filed tariffs, but does not guarantee such supply. Company does not assume responsibility for interruption of service, whether caused by inadequacy of supply, equipment, facilities or because of uncontrollable forces, except when such interruption is the result of reckless, willful or wanton acts of Company, its agents or employees.

8. The provisions of this Contract shall not be changed except in writing duly signed by Company and Customer; however, the Contract is subject to valid orders of legally constituted regulatory bodies having jurisdiction of the Company's rates.

9. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Contract shall operate or be construed as a waiver of any future defaults, whether of a like or of a different character.

10. This contract shall inure to the benefit of and be binding upon the parties hereto, their respective successors and assigns.

DATE OF ISSUE September 8, 2010
month day year

DATE EFFECTIVE September 15, 2010
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LGS TRANSPORTATION of NATURAL GAS CONTRACT

11. This Contract sets forth the only agreements between the Company and Customer and all prior agreements, contracts or other mutual understandings whether oral or in writing shall be considered canceled as of the date of this Contract.

IN WITNESS WHEREOF, the parties hereto have executed this Contract in duplicate the day and year first above written.

MISSOURI GAS ENERGY, A DIVISION OF SOUTHERN
UNION COMPANY

By _____

By _____

ATTEST: _____

ATTEST: _____

Legal Department Approval

DATE OF ISSUE September 8, 2010
month day year

DATE EFFECTIVE September 15, 2010
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

FORM NO. 13

P.S.C. MO. No. 1

Canceling P.S.C. MO. No. 1

First Revised

Original

SHEET No. 36

SHEET No. 36

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<p>This sheet left blank intentionally.</p>

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE September 02 1998
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

FORM NO. 13

P.S.C. MO. No. 1

Canceling P.S.C. MO. No. 1

First Revised

Original

SHEET No. 37

SHEET No. 37

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<p>This sheet left blank intentionally.</p>

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE September 02 1998
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

UNMETERED GASLIGHT SERVICE
UG

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to customers operating one or more outdoor gaslights where, the connection through which gas is supplied is at a distribution main or the customer's service line at a point ahead of the metering of other gas requirements.

As of May 1, 1990, no new or expanded service shall be provided under this schedule.

NET MONTHLY BILL

Rate

\$ 3.96 per gaslight unit.

For the purpose of this rate, a gaslight unit shall consist of a standard single mantle, or a pair of smaller mantles, and is assumed to require 15 Ccf of natural gas per month.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).

DATE OF ISSUE February 16 2010
month day year

DATE EFFECTIVE February 28, 2010
~~March 16 2010~~
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

UNMETERED GASLIGHT SERVICE

UG

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to customers operating one or more outdoor gaslights where, the connection through which gas is supplied is at a distribution main or the customer's service line at a point ahead of the metering of other gas requirements.

As of May 1, 1990, no new or expanded service shall be provided under this schedule.

NET MONTHLY BILL

Rate

\$ 3.68 per gaslight unit.

For the purpose of this rate, a gaslight unit shall consist of a standard single mantle, or a pair of smaller mantles, and is assumed to require 15 Ccf of natural gas per month.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE September 02 1998
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

RECEIVED

Missouri Gas Energy,
a Division of Southern Union Company

JAN 8 6 1997

For All Missouri Service Areas

UNMETERED GASLIGHT SERVICE
UG

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to customers operating one or more outdoor gaslights where, the connection through which gas is supplied is at a distribution main or the customer's service line at a point ahead of the metering of other gas requirements.

As of May 1, 1990, no new or expanded service shall be provided under this schedule.

NET MONTHLY BILL

Missouri Public
Service Commission

Rate

\$ 3.32 gaslight unit.

CANC SEP 02 1998
by 2nd RW. Sht. 38

For the purpose of this rate, a gaslight unit shall consist of a standard single mantle, or a pair of smaller mantles, and is assumed to require 1.5 MCF of natural gas per month.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).

FILED

FEB 1 1997
96-285

MISSOURI PUBLIC SERVICE COMMISSION

DATE OF ISSUE Jan. 30, 1997
month day year

DATE EFFECTIVE February 1 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

RECEIVED

Unmetered Gaslight Service
UG

JAN - 7 1994

MISSOURI
Public Service Commission

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to customers operating one or more outdoor gaslights where, the connection through which gas is supplied is at a distribution main or the customer's service line at a point ahead of the metering of other gas requirements.

As of May 1, 1990, no new or expanded service shall be provided under this schedule.

CANCELLED

NET MONTHLY BILL

Rate

\$ 2.95 per gaslight unit.

FEB 1 1997

By 1st 8538
Public Service Commission
MISSOURI

For the purpose of this rate, a gaslight unit shall consist of a standard single mantle, or a pair of smaller mantles, and is assumed to require 1.5 MCF of natural gas per month.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).

FILED

FEB 1 1994

94 - 40

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

UNMETERED GASLIGHT SERVICE
UG

Delayed Payment Charge

0.5% will be added to all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS

Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

DATE OF ISSUE March 28 2007
month day year

DATE EFFECTIVE April 28 2007
month day year
April 3, 2007

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

FORM NO. 13

P.S.C. MO. No. 1

Canceling P.S.C. MO. No. 1

First Revised

Original

SHEET No. 39

SHEET No. 39

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

UNMETERED GASLIGHT SERVICE

UG

Delayed Payment Charge

1.5% will be added to all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS

Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

DATE OF ISSUE August 28 1998
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ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

Unmetered Gaslight Service
UG

RECEIVED

JAN - 7 1994

Delayed Payment Charge

MISSOURI
Public Service Commission

2% will be added to all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS

Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Public Service Commission of Missouri.

Missouri Public
Service Commission

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by 1st Rev. Snt. 39

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FEB 1 1994
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DATE OF ISSUE January 7 1994
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DATE EFFECTIVE February 1 1994
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ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

MO. PUBLIC SERVICE COMM.