

KCP&L GREATER MISSOURI OPERATIONS COMPANY STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Original Sheet No. 138.8
 Canceling P.S.C. MO. No. 1 Original Sheet No. 138.8
 KCP&L Greater Missouri Operations Company For Missouri Retail Service Area Territories Served as L&P and MPS
KANSAS CITY, MO

**DEMAND SIDE INVESTMENT MECHANISM RIDER
 Schedule DSIM (Continued)**

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.05479	\$0.05757	\$0.05784	\$0.06408	\$0.06687	\$0.09855	\$0.09856	\$0.09858	\$0.09855	\$0.06437	\$0.06432	\$0.05696
SGS Margin less fuel	\$0.05794	\$0.05796	\$0.05791	\$0.05758	\$0.05728	\$0.08539	\$0.08437	\$0.08424	\$0.08441	\$0.05725	\$0.05752	\$0.05778
LGS Margin less fuel	\$0.03852	\$0.03980	\$0.03980	\$0.04159	\$0.04154	\$0.05071	\$0.04841	\$0.04820	\$0.04815	\$0.04202	\$0.04225	\$0.03902
LP Margin less fuel	\$0.01758	\$0.01777	\$0.01781	\$0.01784	\$0.01783	\$0.02236	\$0.02257	\$0.02217	\$0.02225	\$0.01772	\$0.01825	\$0.01772

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.04213	\$0.04346	\$0.04341	\$0.05014	\$0.05415	\$0.09378	\$0.09496	\$0.09506	\$0.09500	\$0.05233	\$0.05109	\$0.04383
SGS Margin less fuel	\$0.04105	\$0.04199	\$0.04167	\$0.04438	\$0.04512	\$0.06367	\$0.06163	\$0.06159	\$0.06179	\$0.04328	\$0.04447	\$0.04169
LGS Margin less fuel	\$0.02868	\$0.02884	\$0.02870	\$0.02924	\$0.02928	\$0.03831	\$0.03776	\$0.03771	\$0.03805	\$0.02883	\$0.02932	\$0.02896
LP Margin less fuel	\$0.01782	\$0.01796	\$0.01811	\$0.01806	\$0.01815	\$0.02081	\$0.02059	\$0.02053	\$0.02040	\$0.01784	\$0.01822	\$0.01788

Proposed Metric	GMO						
	Payout rate	Payout unit	% of Target EO	GMO 100% payout	GMO Cap	Cap/100% Multiplier	Target @ 100%
Opower: criteria will be effective, prudent spend of budget	N/A		5.06%	\$525,000	\$525,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	\$12.97	\$/MWh	19.17%	\$1,990,436	\$2,587,567	130%	153,464.602
EE Coincident MW (Excl. Opower, DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	\$122,507.02	\$/MW	33.40%	\$3,468,419	\$5,202,628	150%	28.312
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	\$92,799.91	\$/MW	15.17%	\$1,575,000	\$2,362,500	150%	16.972
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	\$75,000.00	\$/MW	25.28%	\$2,625,000	\$3,412,500	130%	35.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	N/A		1.93%	\$200,000	\$200,000		
			100%	\$10,383,855	\$14,290,195		
Total Cap Including TD Adjustments					\$20,000,000		

Note:

1. Targets based on cumulative savings at the meter
2. The payout rate will be multiplied by the payout unit up to the maximum
3. MWh & MW targets are rounded to the nearest kWh & kW
4. Payout rate rounded to the nearest \$0.01

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