

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3
Community, Town or City

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE

(continued)

RECEIVED

SEP 15 1983

MISSOURI
Public Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS
(continued)

(d) ADVANCES AND CONTRIBUTIONS IN AID OF CONSTRUCTION (continued)

(ii) Where the subdivision is developed in a uniform manner, so that the Company may restrict the construction of its underground electric distribution system to an area or areas of the subdivision in which buildings are being constructed, then the Company may not require an advance in aid of construction greater in amount than the contribution in aid of construction as calculated in accordance with Section (c) hereof.

(iii) If the amount of any such advance is in excess of the contribution required under Section (c), then such excess, without interest, shall be refunded to the Applicant, on a pro-rata basis, as each new building in the subdivision is completed and a permanent electric service connection installed.

(iv) Any portion of an advance remaining unrefunded ten years from the date the Company is first ready to render service from the extension will be retained by the Company and credited to the Company's account for contributions in aid of construction.

(e) CONSTRUCTION

(i) To the extent practicable, electric cables, communications cables, water pipes, and gas pipes may be installed in the same trench, care being taken to conform to any applicable code and utility specification.

(ii) All construction, installation, maintenance, and operation of underground distribution systems shall be in accordance with any applicable codes, orders, rules, and Company specifications in compliance with this Rule 10.03.

OCT 16 1983

KCPL FORM 81-101 (REV. 2/78)

DATE OF ISSUE September 15, 1983
month day

DATE EFFECTIVE October 16, 1983
month day year

ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3
Community, Town or City

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE

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SEP 15 1983
MISSOURI
Public Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS
(continued)

(e) CONSTRUCTION (continued)

(iii) The Company shall install underground feeder and service lines a minimum in depth of twenty-four (24) inches. Where the cable trench is in rock, the primary line portion of the feeder line shall be buried to a reasonable depth, but in no case shall the depth be less than sixteen (16) inches. This may be reduced to a depth of twelve (12) inches if a suitable rigid conduit is used and two (2) inches of protective concrete is installed above the conduit.

(iv) Where the secondary line portion of the feeder line or the service line is installed in rock, it shall be buried to a reasonable depth, but in no case shall the depth be less than twelve (12) inches.

(v) Relocation - If the Company is requested, for any reason, to relocate any part of its permanently installed underground distribution system in a residential subdivision, the Applicant requesting said relocation of facilities shall pay to the Company the entire estimated cost thereof, including the estimated cost of removal and any loss of investment by the Company. Where, in conjunction with said relocation of underground facilities, a service line of higher current carrying capacity is required due to additional load, the Company will provide and relocate the new service line in accordance with the provisions of Subsection (c)(i) hereof.

(f) STREET LIGHTING - All private and public underground street lighting lines shall be installed, operated, and maintained in accordance with the Company's applicable rules, regulations, and rate schedules in effect and on file with the Commission or pursuant to contracts between the Company and the political subdivision or other governmental agency.

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DATE OF ISSUE September 15, 1983
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month day year

ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3
Community, Town or City

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE

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SEP 15 1983

MISSOURI
Public Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:
(continued)

- (g) RESERVATION - This Rule 10.03 is filed pursuant to the Commission's General Order No. 52 - Section 1, as amended. The Company reserves the right to apply to the Commission for relief, variances, or exceptions from any provision or provisions of this Rule 10.03, if in the sole judgment of the Company any such provision in relation to the circumstances of any subdivision appears to it to be impracticable, unjust or discriminatory to other customers. By way of example and not limitation, the Company may apply for authority to recover its excess terminal or other undergrounding costs in any subdivision containing less than twelve (12) single-metered living units.
- (h) EXPIRATION - The provisions of this Rule 10.03 shall expire and be of no further force and effect(i) on November 16, 1983 with respect to applications for underground service in residential subdivisions received by the Company on and after such date, and (ii) on December 31, 1984 with respect to installation of underground service in residential subdivisions irrespective of the date the application for which was received by the Company.

KCPL FORM 81-101 (REV. 2/78)

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OCT 16 1983

Public Service Commission

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ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, Mo.
name of officer title address

FORM NO. 13

P. S. C. MO. No. 2

Second { Original Revised } SHEET No. 1.34

Cancelling P. S. C. MO. No. 2

First { Original Revised } SHEET No. 1.34

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Missouri Public Service Commission

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)

REC'D DEC 23 1998

RESERVED FOR FUTURE USE

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission

FILED APR 30 1999

DATE OF ISSUE December 22, 1998
month day year

DATE EFFECTIVE February 15, 1999
month day year

ISSUED BY J. S. Latz Senior Vice President
name of officer title

1201 Walnut, Kansas City, Mo.
address

APR 30 1999

FORM NO. 13

P. S. C. MO. No. 2

Second { Original } SHEET No. 1.35
Revised }

Cancelling P. S. C. MO. No. 2

First { Original } SHEET No. 1.35
Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Missouri Public Service Commission

GENERAL RULES AND REGULATIONS (R.C.D) DEC 23 1998
APPLYING TO ELECTRIC SERVICE (continued)

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Missouri Public Service Commission

FILED APR 30 1999

DATE OF ISSUE December 22, 1998 DATE EFFECTIVE February 16, 1999
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

APR 30 1999

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First Revised Sheet No. 1.36
Canceling P.S.C. MO. No. 2 Original Sheet No. 1.36
For Missouri Retail Service Area

| |
|---|
| RULES AND REGULATIONS ELECTRIC |
|---|

AGREEMENTS

12.01 PRIMARY – SECONDARY ELECTRIC SERVICE AGREEMENT:

The Company may enter into agreements with customers or prospective customers as needed to complete requests for service. These requests will take various forms depending on the type of service requested. All agreements will be consistent with terms and conditions of Missouri law and the Company's Commission approved tariffs and regulations.

FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0077 September 29

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First Revised Sheet No. 1.37
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For Missouri Retail Service Area

RULES AND REGULATIONS
ELECTRIC

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FILED
Missouri Public
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Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First Revised Sheet No. 1.38
Canceling **P.S.C. MO. No.** 2 Original Sheet No. 1.38
For Missouri Retail Service Area

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| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

**RULES AND REGULATIONS
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First Revised Sheet No. 1.40
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For Missouri Retail Service Area

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| <p>RULES AND REGULATIONS ELECTRIC</p> |
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AGREEMENTS (continued)

12.02 INDEMNITY BOND

The Company may, in response to a Customer or prospective Customer's request for service, require an indemnity bond, surety bond, or other financial instrument guaranteeing to reimburse the Company for its cost of construction of distribution facilities. These instruments will take various forms depending on the type of service requested and will be consistent with terms and conditions of Missouri law and the Company's Commission approved tariffs and regulations.

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Missouri Public
Service Commission
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Fifth Original 1.42
 Revised
 Cancelling P.S.C. MO. No. 2 Fourth Original 1.42
 Revised
 For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

12. AGREEMENTS (continued)

12.03 PRIVATE, UNMETERED PROTECTIVE LIGHTING SERVICE INSTALLATION:



APPLICATION FOR PRIVATE AREA LIGHTING SERVICE

| Customer Name | | Account # | Phone # | | Date of Prior Agreement | | | | | |
|------------------------------|-------------------------------|--|----------------|--|-------------------------|--------|---------------------|--------|----------------------------|--------|
| Service Address | | Service City, State, Zip | | | Service County | | | | | |
| Billing Address | | Billing City, State, Zip | | | Work Request # | | | | | |
| **Service Area: | | Service Type: <input type="checkbox"/> Residential <input type="checkbox"/> Commercial (includes apts) | | Action: <input type="checkbox"/> Install <input type="checkbox"/> Remove | | | | | | |
| Equipment Description | Rate/MRU CODE | Unit Cost/Mo.* | Existing Units | | Units to Be Installed | | Units to Be Removed | | Units Covered by Agreement | |
| | | | # | \$ | # | \$ | # | \$ | # | \$ |
| Sodium | 70 Watt Area | | | \$0.00 | | \$0.00 | | \$0.00 | 0 | \$0.00 |
| | 150 Watt Flood | | | \$0.00 | | \$0.00 | | \$0.00 | 0 | \$0.00 |
| | 400 Watt Flood | | | \$0.00 | | \$0.00 | | \$0.00 | 0 | \$0.00 |
| Poles | 30 Ft. Wood | | | \$0.00 | | \$0.00 | | \$0.00 | 0 | \$0.00 |
| | 35 Ft. Wood | | | \$0.00 | | \$0.00 | | \$0.00 | 0 | \$0.00 |
| | 30 Ft. Steel | | | \$0.00 | | \$0.00 | | \$0.00 | 0 | \$0.00 |
| Additional Spans | 35 Ft. Steel | | | \$0.00 | | \$0.00 | | \$0.00 | 0 | \$0.00 |
| | Overhead | | | \$0.00 | | \$0.00 | | \$0.00 | 0 | \$0.00 |
| | Underground (max 300 ft. ea.) | | | \$0.00 | | \$0.00 | | \$0.00 | 0 | \$0.00 |
| Other | | | | \$0.00 | | \$0.00 | | \$0.00 | 0 | \$0.00 |
| | | | | \$0.00 | | \$0.00 | | \$0.00 | 0 | \$0.00 |
| | | | | \$0.00 | | \$0.00 | | \$0.00 | 0 | \$0.00 |
| | | | | \$0.00 | | \$0.00 | | \$0.00 | 0 | \$0.00 |
| Total Base Cost Per Month* | | | 0 | \$0.00 | 0 | \$0.00 | 0 | \$0.00 | 0 | \$0.00 |
| Special Billing Instructions | | | | | | | | | | |

*Total base cost per month is approximate and is subject to various riders and adjustments specified in the applicable rate schedule and to any rate revision subsequently approved by the state regulatory commission. Final base cost shall be determined by the applicable rate schedule in effect at the time of billing.
 **For the purposes of this Customer Agreement, "The Company" shall refer to the company as noted in the box above titled "Service Area."

CUSTOMER AGREEMENT

- * I, the customer, hereby apply to The Company for the private, unmetered protective lighting service designated herein and agree to pay The Company for service received in accordance with The Company's applicable Rate Schedule and Rules and Regulations on file and in effect pursuant to state regulatory commission law during the period such service is furnished.
- * I (if owner of premises) hereby grant to The Company the right to enter, locate, erect, install, operate, maintain, replace and remove the Company's facilities required for such service ("Entry and Exit Rights"). If I am not the owner, I will obtain from the owner written Entry and Exit Rights and provide it to The Company prior to installation of The Company's facilities. In addition, upon request from The Company I will sign any necessary documents needed to grant The Company an easement or easements with Entry and Exit Rights. If I am not the owner, I will obtain from the owner signed documents needed to grant to The Company an easement or easements with Entry and Exit Rights.
- * After the initial term agreed to below, this agreement shall continue in effect from month to month unless terminated by mutual agreement of The Company and myself or by 60 days advance written notice by either party. The minimum initial term of agreement covering any previous existing facilities unchanged by a new contract shall continue as stated on the original contract. The minimum initial term of agreement with all new facilities and any altered facilities shall begin with the completed installation date of the new facilities.
- * If I require underground service, I will be responsible for installing all underground ductwork to conform to The Company's specifications.
- * No reduction in billing shall be allowed for any outage of less than ten working days after notification to The Company that a light is not operating.
- * If I stop service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, I shall pay to The Company an amount equal to the monthly rate times the number of remaining months in the contract period.
- * The service standards and other provisions relating to the service shall comply with applicable The Company's General Rules and Regulations.
- * All equipment and facilities installed on the above premises will remain property of The Company.
- * I hereby agree to indemnify, defend and save The Company harmless from all loss on account of injury, death or damage to persons or property on my real estate growing out of any intentional act, accident or mishap.

I have read and agree to the terms outlined above for a term of: one-year three-years five-years

| | | | |
|--------------------|----------------------------|--------------------------|---------------|
| Customer Signature | Date of Customer Agreement | Representing the Company | Date Complete |
|--------------------|----------------------------|--------------------------|---------------|

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 Missouri Public
 Service Commission
 JE-2011-0333

DATE OF ISSUE: December 29, 2010 DATE EFFECTIVE: January 29, 2011
 ISSUED BY: Curtis D. Blanc, Senior Director Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First Original Sheet No. 1.42A
 Revised
Cancelling P.S.C. MO. No. 2 Original Sheet No. 1.42A
 Revised
For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

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ISSUED BY: Curtis D. Blanc, Senior Director Kansas City, MO

FORM NO. 13

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Cancelling P. S. C. MO. No. 2

{ Original } SHEET No. 1.43
 { Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For **Missouri Retail Service Area**
Community, Town or City

**Missouri Public
Service Commission**

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICES** (continued) **DEC 23 1998**

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**Missouri Public
Service Commission**

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DATE OF ISSUE December 22, 1998 DATE EFFECTIVE February 10, 1999
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ISSUED BY J. S. Latz Senior Vice President APR 30 1999
name of officer title address

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KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City
Missouri Public
Service Commission

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE

REC'D DEC 23 1998
(continued)

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month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

APR 30 1999

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P. S. C. MO. No. 2

First { Original } SHEET No. 1.45
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Cancelling P. S. C. MO. No. 2

{ Original } SHEET No. 1.45
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KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City
Missouri Public
Service Commission

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)

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ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address
APR 30 1999

FORM NO. 13

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 { Revised }

Cancelling P. S. C. MO. No. 2

{ Original } SHEET No. 1.46
 { Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

Missouri Public
Service Commission

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE RECD DEC 23 1998
(continued)

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Missouri Public
Service Commission

FILED APR 30 1999

DATE OF ISSUE December 22, 1998 DATE EFFECTIVE [REDACTED]

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

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FORM NO. 13

P. S. C. MO. No. 2

First { ~~XXXXXX~~ } SHEET No. 1.46A
Revised

Cancelling P. S. C. MO. No. 2

{ Original } SHEET No. 1.46A
{ ~~XXXXXX~~ }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For _____
Community, Town or City

RECEIVED
APR 29 1976
MISSOURI
Public Service Commission

B L A N K

KCPL FORM 8 1-101 1/74

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MAY 4 1976
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Public Service Commission

DATE OF ISSUE April 29, 1976
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DATE EFFECTIVE May 4, 1976
month day year

ISSUED BY J. A. Mayberry, Vice President 1330 Baltimore, Kansas City, Mo.
name of officer title address

FORM NO. 13

P. S. C. MO. No. 2

First Original Revised

SHEET No. 1.46B

Cancelling P. S. C. MO. No. 2

Original SHEET No. 1.46B

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For _____
Community, Town or City

RECEIVED
APR 29 1976
MISSOURI
Public Service Commission

KCPL FORM 8-101 1/76

B L A N K

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MAY 4 1976
18433
DATE EFFECTIVE
Public Service Commission

DATE OF ISSUE April 29, 1976
month day year

May 4, 1976
month day year

ISSUED BY J. A. Mayberry,
name of officer

Vice President
title

1330 Baltimore, Kansas City, Mo.
address

FORM NO. 13

P. S. C. MO. No. 2

First

~~Original~~
Revised

SHEET No. 1.46C

Cancelling P. S. C. MO. No. 2

Original ~~Revised~~ SHEET No. 1.46C

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For

Community, Town or City

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MISSOURI
Public Service Commission

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KCP&L FORM 81-101 1/76

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MAY 4 1976

18483

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DATE OF ISSUE April 29, 1976
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DATE EFFECTIVE May 4, 1976
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ISSUED BY J. A. Mayberry,
name of officer

Vice President
title

1330 Baltimore, Kansas City, Mo.
address

FORM NO. 13

P. S. C. MO. No. 2

First

~~Original~~
Revised

SHEET No. 1.46D

Cancelling P. S. C. MO. No. 2

Original SHEET No. 1.46D
~~Revised~~

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For

Community, Town or City

APR 29 1976

MISSOURI
Public Service Commission

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KCPL FORM 81-101 1/76

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#18433
Public Service Commission

DATE OF ISSUE April 29, 1976
month day year

MAY 4, 1976
DATE EFFECTIVE
month day year

ISSUED BY J. A. Mayberry,
name of officer

Vice President
title

1330 Baltimore, Kansas City, Mo.
address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For

Community, Town or City

APR 29 1976

MISSOURI

Public Service Commission

B L A N K

KCPL FORM 51-101 1/76

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Public Service Commission

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month day year

DATE EFFECTIVE May 4, 1976

month day year

ISSUED BY

J. A. Mayberry,

name of officer

Vice President

title

1330 Baltimore, Kansas City, Mo.

address

FORM NO. 13

P. S. C. MO. No. 2

First { ~~XXXXXX~~ Revised

SHEET No. 1.46F

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Original
~~XXXXXX~~

SHEET No. 1.46F

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For

Community, Town or City

APR 29 1976

MISSOURI
Public Service Commission

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DATE EFFECTIVE
Public Service Commission

DATE OF ISSUE April 29, 1976
month day year

May 4, 1976
month day year

ISSUED BY J. A. Mayberry,
name of officer

Vice President
title

1330 Baltimore, Kansas City, Mo.
address

FORM NO. 13

P. S. C. MO. No. 2

First ~~XXXXXX~~ SHEET No. 1.46G
Revised

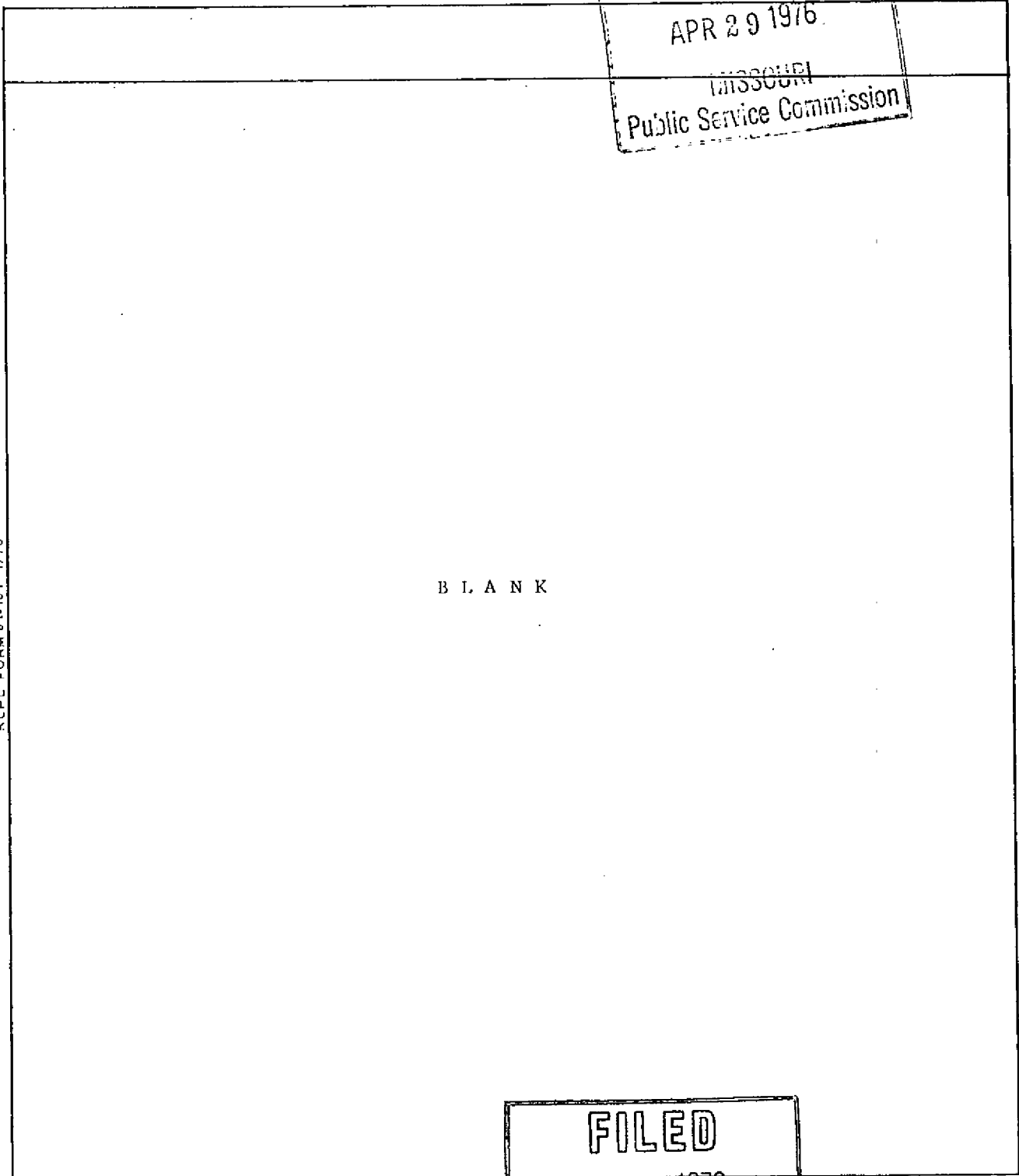
Cancelling P. S. C. MO. No. 2

Original SHEET No. 1.46G
~~XXXXXX~~

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For _____
Community, Town, or City

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APR 29 1976
MISSOURI
Public Service Commission



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MAY 4 1976
1 8 4 3 3
Public Service Commission

DATE OF ISSUE April 29, 1976
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May 4, 1976
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ISSUED BY J. A. Mayberry,
name of officer

Vice President
title

1330 Baltimore, Kansas City, Mo.
address

FORM NO. 13

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Cancelling P. S. C. MO. No. 2

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Revised
Original
XXXXXX
SHEET No. 1.46H

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For _____
Community, Town or City
APR 29 1976

MISSOURI
Public Service Commission

B L A N K

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DATE EFFECTIVE
Public Service Commission

DATE OF ISSUE April 29, 1976
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May 4, 1976
month day year

ISSUED BY J. A. Mayberry,
name of officer

Vice President
title

1330 Baltimore, Kansas City, Mo.
address

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P. S. C. MO. No. 2

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Cancelling P. S. C. MO. No. 2

XXXXXX
 Revised
 Original
 XXXXXX

SHEET No. 1.46I

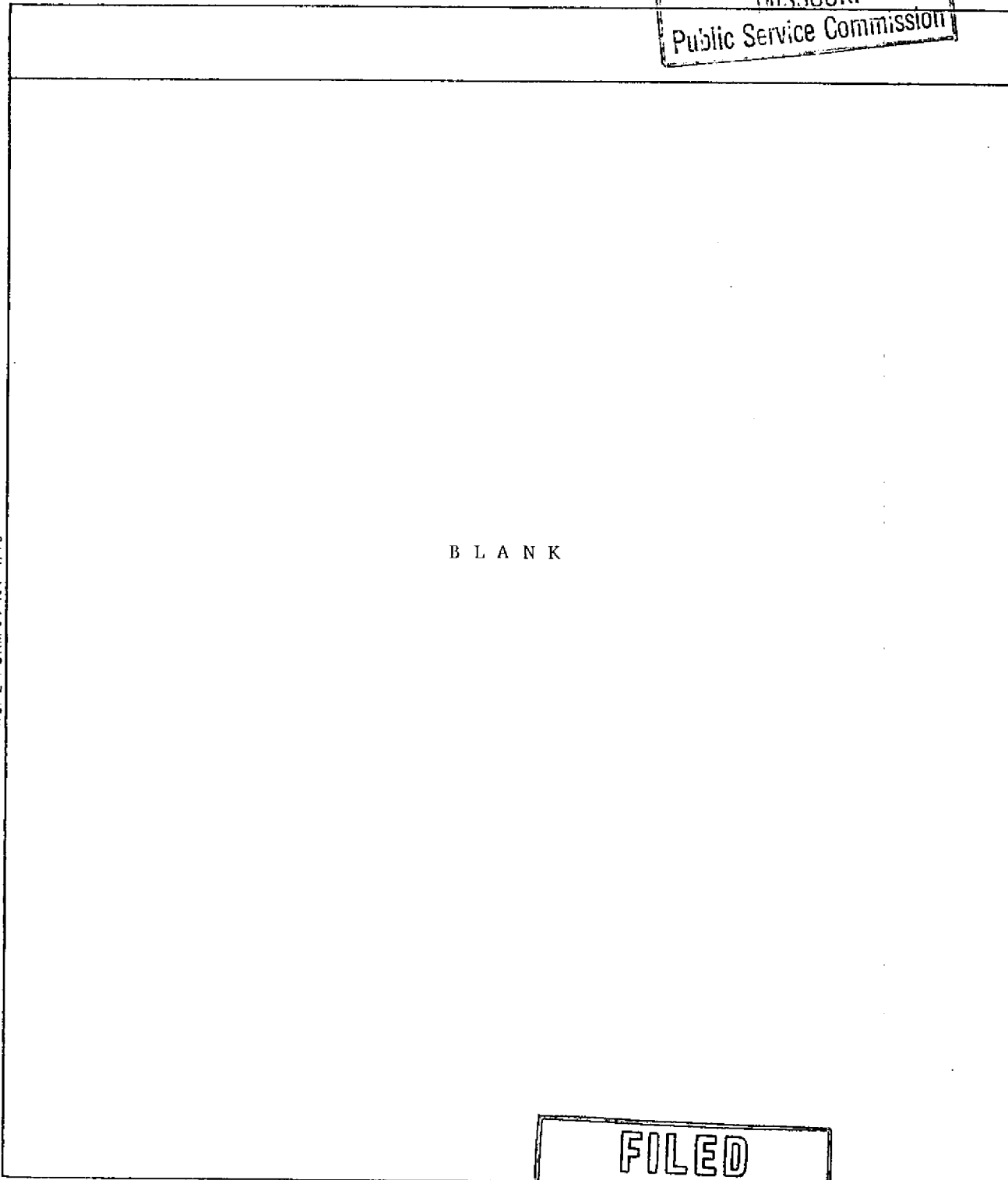
Community of 1976
 APR 29 1976
 City

MISSOURI
 Public Service Commission

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For



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MAY 4 1976
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DATE OF ISSUE April 29, 1976
month day year

DATE EFFECTIVE May 4, 1976
month day year

ISSUED BY J. A. Mayberry,
name of officer

Vice President
title
 1380 Main Street, Kansas City, Mo.
address

FORM NO. 13

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First

XXXXXX
Revised

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Cancelling P. S. C. MO. No. 2

Original
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SHEET No. 1.46J

KANSAS CITY POWER & LIGHT COMPANY

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For

Community, Town or City
APR 29 1978

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ISSUED BY J. A. Mayberry,
name of officer

Public Service Commission
Vice-President

1950 Baltimore, Kansas City, Mo.
title address

FORM NO. 13

P. S. C. MO. No. 2

First

~~XXXXX~~
Original
Revised

SHEET No. 1.46K

Cancelling P. S. C. MO. No. 2

RECEIVED
Original
Revised
Community, Town or City
APR 29 1976
MISSOURI
Public Service Commission

For

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

KCPL FORM 91-101 1/76

B L A N K

FILED

DATE OF ISSUE April 29, 1976
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MAY 4 1976

May 4, 1976
month day year

1 8 4 3 3

ISSUED BY J. A. Mayberry,
name of officer

Vice President
Public Service Commission

1330 Baltimore, Kansas City, Mo.
address

FORM NO. 13

P. S. C. MO. No. 2

First

~~XXXXXX~~
Revised

SHEET No. 1.46L

Cancelling P. S. C. MO. No. 2

~~Original~~
~~Revised~~

SHEET No. 1.46L

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For

Community, Town or City

APR 29 1976

MISSOURI
Public Service Commission

B L A N K

KCPL FORM 81-101 1/76

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DATE OF ISSUE April 29, 1976
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MAY 4 1976
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ISSUED BY J. A. Mayberry,
name of officer

Public Service Commission
title

Baltimore, Kansas City, Mo.
address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For

Community, Town or City

APR 29 1976

MISSOURI
Public Service Commission

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ISSUED BY J. A. Mayberry,
name of officer

Vice President
title

1530 Baltimore, Kansas City, Mo.
address

#18433

FORM NO. 13

P. S. C. MO. No. 2

Second { Original } SHEET No. 1.47
 { Revised }

Cancelling P. S. C. MO. No. 2

First { Original } SHEET No. 1.47
 { Revised }

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City
Missouri Public Service Commission

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)

REC'D DEC 23 1998

RESERVED FOR FUTURE USE

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission

FILED APR 30 1999

DATE OF ISSUE December 22, 1998 DATE EFFECTIVE [REDACTED]

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3
Community, Town or City

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE

RECEIVED
DEC 12 1980
MISSOURI
Public Service Commission

14. MOBILE HOME SERVICE

14.01 PERMANENT MOBILE HOME SERVICE: The Company will supply individually metered electric service to each non-transient permanent mobile homes court (one constructed comparable to a residential development with such facilities as paved roadways and walkways, underground water and sewer connections, finish graded, arranged in an orderly contiguous manner) who shall be responsible for the payment of electric service bills incurred under the applicable Residence Service or Rural Residence Service rate schedule.

14.02 TRANSIENT MOBILE HOME SERVICE: Where a court is non-permanent or where some or all residents of a permanent court are transient, the Company, at its election, may

- (a) supply individually metered electric service to each unit in such non-permanent court or to each unit in such otherwise permanent court and the Owner/Operator shall be responsible for payment of the electric service bills incurred at such units. The Owner/Operator may not charge any resident of such unit more than the amount actually billed by the Company for usage by such unit under the Residence Service or Rural Residence Service rate schedule and shall post in several conspicuous places on the premises a copy of the Company's applicable Residence Service or Rural Residence rate schedule together with a statement as follows:

"The charge for electric service for each trailer space will be billed in accordance with the above rate, except that the minimum charge shall be prorated for partial month's service."

or

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JAN 19 1981
81-181
Public Service Commission

KCPL FORM 81-101 (REV. 2/78)

DATE OF ISSUE December 5 1980
month day year

DATE EFFECTIVE January 19 1981
month day year

ISSUED BY L. C. Rasmussen
name of officer

Vice President
title

1330 Baltimore, Kansas City, Mo.
address

RECEIVED
DEC 12 1980
MISSOURI
Public Service Commission

GENERAL RULES AND REGULATIONS
 APPLYING TO ELECTRIC SERVICE

14. MOBILE HOME SERVICE (continued)

14.02 TRANSIENT MOBILE HOME SERVICE: (continued)

(b) supply single metered electric service under an applicable general service schedule to the premises of the Owner/ Operator for redistribution to the individual units and the Owner/Operator shall be responsible for payment of the electric service bill to the premises. Electric service to the occupant of a mobile home is here considered an incident of occupancy and to be without a specific or separate charge by the Owner/ Operator to the mobile home occupant.

14.03 RESALE OF ELECTRIC SERVICE: No court Owner/Operator shall attempt to meter or to sell electric energy to any occupant of mobile home space other than is herein specified. Evidence of any attempt to resell electric service shall give the Company the right to discontinue service upon 48 hours prior written notice.

14.04 PUBLIC SERVICE IN MOBILE HOME COURT: All electric service in any court for use other than by the occupants renting mobile home space shall be billed to the Owner/Operator on the applicable General Service rate schedule.

14.05 DISTRIBUTION FACILITIES: Subject to the requirements of Rules 9 and 10, as applicable, and Rules 3.05, 3.07 and 6.01, but with the words "Owner/Operator" in place of the word "Customer", the Company under the conditions of 14.01 and 14.02(a) will install, own, operate and maintain the electric distribution facilities to the points of delivery.

FILED
JAN 19 1981
81 - 181
Public Service Commission

KCPL FORM 81-101 (REV. 2/78)

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3
Community of Kansas City, Missouri

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE

JAN 19 1978

(continued)

MISSOURI

Public Service Commission

15. MUNICIPAL STREET LIGHTING SERVICE

15.01 TERMS AND CONDITIONS: The Company will provide street lighting service within the corporate limits of a Municipality under terms and conditions of applicable Rate Schedules, and Rules and Regulations of the Company.

15.02 MUNICIPALITY RESPONSIBILITY: The governing body of the Municipality recognizes its continuing duty to provide and operate such street lighting equipment as the Municipality deems necessary at and along the public ways and their intersections within the corporate limits of the Municipality in order to insure the safety of its inhabitants and to promote the free flow of persons and commerce in such public ways.

15.03 COMPANY SERVICE RESPONSIBILITY: The Company will provide street lighting service within the corporate limits of the Municipality to the extent that it now owns or is willing to provide and own electric street lighting facilities at locations selected by the Municipality at and along such public ways and their intersections in those portions within the corporate limits of the Municipality located within the certificated service territory of the Company and to operate such electric street lighting facilities pursuant to directions and in the manner designated by the Municipality for the purpose of the free flow and safety of persons and commerce at such locations.

15.04 STREET LIGHTING SYSTEM: The Street Lighting System shall be defined as and shall consist of street lighting luminaires, bracket arms, poles, lamps, control equipment, conductors and all other facilities necessary for the operation of electrically operated street lights in those portions of the corporate limits of the Municipality now or hereafter located within the Company's certificated territory. Such Street Lighting System shall include all facilities presently owned by the Company and located within such portions of the Municipality as such facilities now exist, together with all additions thereto, changes therein, and removals therefrom as may be made by the Company at the direction of the Municipality during the term hereof. All facilities included within the Street Lighting System shall be furnished, installed, owned, operated and maintained by the Company. The Company shall supply all electric energy required for the operation of the Street Lighting System as part of the Street Lighting Service to be furnished by the Company to the Municipality.

FILED

FEB 20 1978

Public Service Commission

DATE OF ISSUE January 20, 1978
month day year

DATE EFFECTIVE February 20, 1978
month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.
name of officer title address

KCPL FORM 81-101 1/78

GENERAL RULES AND REGULATIONS NOV 7 1989
 APPLYING TO ELECTRIC SERVICE (continued)
 MISSOURI

15. MUNICIPAL STREET LIGHTING SERVICE (continued)

15.05 STREET LAMPS EXHIBIT: The Company will develop an exhibit which will indicate the number, size and type of the street lights on order or now owned and installed by the Company, operated and maintained by the Company and paid for by the Municipality. The number of street lights set forth in the exhibit shall be the minimum number of street lights which shall be used and paid for by the Municipality, and, if, when and as additional street lights are installed from time to time, the minimum number as set forth shall be increased to the extent of such additional street lights which shall be used and paid for by the Municipality under applicable rates and charges.

15.06 APPLICABLE RATE SCHEDULE: The Municipality shall pay to the Company for Municipal Street Lighting Service furnished by the Company at the rates and charges provided for in the Company's Rate Schedule for Municipal Street Lighting Service or any superseding schedule therefor as then in effect and on file with the State Regulatory Commission from time to time.

15.07 ADDITIONS TO THE STREET LIGHTING SYSTEM: Additions to the Street Lighting System may be ordered by and on behalf of the Municipality from time to time by written order of a legally authorized officer of the Municipality, and upon receipt the Company will institute action to furnish and install street lighting facilities of the type and design specified by the Municipality at the locations designated by the Municipality provided that the Company shall have the right to reject such order if the facilities specified are not of a standard type or design then being furnished and installed by the Company under its Standards for Municipal Street Lighting Facilities; provided further that the Company may accept an order from the Municipality for the installation of nonstandard street lighting facilities upon terms and conditions satisfactory to the Company and to a legally authorized officer of the Municipality, as evidenced by a written acceptance of any such order.

15.08 CHANGES AND REMOVALS: Changes in the location or direction of Street Lighting System facilities on public rights of way will be performed by the Company at the City's request. Changes made in conjunction with and because of a public improvement project which is paid for by public funds and requires public rights of way alterations, shall be done at the Company's expense. For all other changes, the City shall reimburse and pay to the Company the Company's cost of labor, transportation and materials incurred for such change (including, without limitation, applicable overheads, insurance and taxes).

FILED

DEC 16 1989

KCPL Form 661H002 (Rev 4/88)

DATE OF ISSUE November 6, 1989 DATE EFFECTIVE December 16, 1989
 month day year month day year

ISSUED BY B. J. Beaudoin Vice President 1330 Baltimore, Kansas City, Mo.
 name of officer title address

Public Service Commission

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3
Community/Town/City
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NOV 7 1989

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)

15. MUNICIPAL STREET LIGHTING SERVICE (continued)

Public Service Commission

15.08 CHANGES AND REMOVALS: (continued) Removals of Street Lighting System facilities, or portions thereof, will be performed by the Company at the Municipality's request. For all such removals, the Municipality shall reimburse and pay to the Company the Company's cost of labor, transportation and materials incurred for such removal (including, without limitation, applicable overheads, insurance and taxes), as well as the original cost of such facilities, less accrued depreciation and salvage value. A salvage credit will be allowed only when the particular items being removed have current reusable value to the Company. Such changes and removals shall be performed as soon as reasonably practical after receipt of a written order of a legally authorized officer of the Municipality requiring the same.

15.09 PROTECTION OF COMPANY PROPERTY: Property of the Company shall be protected by the Municipality against malicious destruction thereof as is the property of its inhabitants.

15.10 MUNICIPALITY PAYMENT LIABILITY: The Municipality shall pay all bills rendered by the Company for services furnished within fifteen (15) days after receipt thereof. If any such bill is not paid within such period, a default shall have incurred and the Municipality shall become liable to pay the Company interest on such bill at the rate of ten percent (10%) per annum until such bill is paid. If any bill shall remain in default for ninety (90) days, the Company may, at its option, discontinue the furnishing of services provided until such time as the delinquent payments, together with all interest thereon, shall have been paid, and the Municipality shall also be liable to the Company for the value of its investment (undepreciated original cost) in the Street Lighting System.

15.11 FORCE MAJEURE: The Company shall not be liable on account of any interruption or delay of service occasioned by, and shall have no obligation to furnish service during the time service is interrupted by, an Act of God or any other cause not within the control of the Company, including but not limited to, failure of facilities, load shedding for the protection or restoration of system operations, flood, drought, earthquake, storm, lightning, fire, explosion, epidemic, war, riot, civil disturbance, invasion, insurrection, labor disturbance, strike, sabotage, collision, or restraint or order by any court or public or military authority having jurisdiction. Any strike or labor disturbance may be settled at the discretion of the Company.

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DATE OF ISSUE November 6, 1989
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DATE EFFECTIVE December 16, 1989
month day year

ISSUED BY B. J. Beaudoin Vice President 1330 Baltimore, Kansas City, Mo.
name of officer title address

KCPL Form 661HD02 (Rev 4/88)

NOV 7 1989

**GENERAL RULES AND REGULATIONS
 APPLYING TO ELECTRIC SERVICE (continued)**

15. MUNICIPAL STREET LIGHTING SERVICE (continued)

15.12 MUNICIPALITY PURCHASE OF STREET LIGHTING SERVICE: The Municipality shall have the right and option to purchase on a mutually agreed specified purchase date, upon one (1) year's written notice to the Company prior to the specified purchase date, only that portion of the Street Lighting System determined by the Company in use and useful and devoted exclusively to furnishing street lighting service within the corporate limits of the Municipality (the "property to be sold"). The purchase price for the property to be sold shall be and consist of all of the following:

- [a] the reproduction cost new less depreciation;
- [b] consequential and severance damages which will result or accrue to the Company from the sale and transfer of said property to the Municipality;
- [c] an allowance for the loss of a portion of the Company's going concern value;
- [d] all materials and supplies related uniquely to the property to be sold;
- [e] all expenses in connection with such sale; and
- [f] all other damages sustained by the Company by reason of such sale.

The Municipality may purchase a portion or portions of the Street Lighting System from time to time by giving written notice to the Company at least three months before the intended purchase date. The purchase price for said portion or portions shall be calculated pursuant to the above pricing formula for purchase of the entire System.

15.13 MUNICIPALITY PURCHASE OF ELECTRIC ENERGY: In the event the Municipality, pursuant to Rule 15.12 hereof elects to and does purchase the property to be sold, the Municipality shall purchase and receive from the Company and the Company shall sell and deliver to the Municipality for a period of ten (10) years from the purchase date all of the electric energy required for the operation of all Municipally-owned street lighting facilities then or thereafter located within the certificated service territory of the Company at the applicable rate schedule for such service then or thereafter filed with and approved by the Missouri Public Service Commission.

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DEC 16 1989

Public Service Commission

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 month day year month day year

ISSUED BY B. J. Beaudoin Vice President 1330 Baltimore, Kansas City, Mo.
 name of officer title address

Cancelling P. S. C. MO. No.

{ Original }
Revised

SHEET No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Area No. 1211/110
Community, Town or City
Urban Area

APR 29 1976

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE

MISSOURI
(continued)
Public Service Commission

16. MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE

16.01 TERMS AND CONDITIONS: The Company will supply Traffic Control Signal Service within the corporate limits of the Municipality under the terms and conditions provided for in the Rules and Regulations of the Company.

16.02 MUNICIPALITY TRAFFIC CONTROL RESPONSIBILITY: The governing body of the Municipality recognizes its continuing duty to provide Traffic Control Signal Service at and along the public ways and their intersections within the corporate limits of the Municipality in order to insure the safety of its inhabitants and to promote the free flow of persons and commerce in such public ways.

16.03 COMPANY SERVICE RESPONSIBILITY: The Company will supply Traffic Control Signal Service within the corporate limits of the Municipality to the extent that the Company now owns or is willing to provide and own electric traffic control facilities at locations selected by the Municipality at and along such public ways and their intersections in those portions of the corporate limits of the Municipality now or hereafter located within the certificated service territory of the Company and to operate such electric traffic control facilities as nearly as practical pursuant to directions and in the manner designated by the Municipality for the purpose of controlling traffic at such locations.

16.04 TRAFFIC CONTROL SYSTEM:

(a) The Traffic Control System used by the Company to provide Traffic Control Signal Service shall be defined as and shall consist of traffic control signals, poles, lamps, control cables, conductors and all other facilities necessary for the operation of electrically operated signals in those portions of the corporate limits of the Municipality now or hereafter located within the certificated service territory of the Company. Such Traffic Control System shall include all such facilities presently owned by the Company and located within such portions of the Municipality as such facilities now exist, together with all additions thereto, changes therein, and removals therefrom as may be made by the Company at the direction of the Municipality.

(b) The Company will develop an exhibit which will indicate the locations of the existing or authorized traffic control facilities included in the Traffic Control System.

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1330 Baltimore, Kansas City, Mo.

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DATE EFFECTIVE May 4, 1976
month day year

ISSUED BY J. A. Mayberry,
name of officer

Vice President
title
1330 Baltimore, Kansas City, Mo.
address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Area No. 1
Community, Town or City
Urban Area

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE

APR 23 1976

(continued)

Public Service Commission

16. MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE (continued)

16.05 TRAFFIC CONTROL SIGNAL SERVICE:

(a) All facilities included within the Traffic Control System shall be furnished, installed, owned, operated and maintained by the Company. However, the Municipality shall reimburse and pay to the Company, for any maintenance of traffic control facilities made necessary by inadequate maintenance of the roadways of the Municipality, the cost to the Company of labor, transportation and materials incurred by the Company in such maintenance of traffic control facilities including, without limitation, applicable overheads, insurance and taxes.

(b) The Municipality shall have the sole responsibility and authority to establish the timing of all traffic signals included in the Traffic Control System. The Company shall regulate its facilities so as to establish the timing of traffic control signals as nearly as practical in accordance with the schedules and instructions thereof submitted to the Company by a legally authorized officer of the Municipality.

(c) The Company shall supply all electric energy required for the operation of the Traffic Control System as part of the Traffic Control Signal Service to be furnished by the Company to the Municipality.

(d) All traffic control signal units shall be operated by the Company twenty-four hours per day. In the event of an interruption in such continuous operation, the Company will, after notice of such interruption is received by the Company through its Customer Service Center, restore such traffic control signal units to operation as soon as reasonably practical. During the period of any such interruption, the Municipality shall use its best efforts to obtain appropriate police control of the traffic affected thereby.

16.06 APPLICABLE RATE SCHEDULE FOR TRAFFIC CONTROL SIGNAL SERVICE: The Municipality shall pay to the Company for Traffic Control Signal Service furnished by the Company at the rates and charges as provided for in Company's Rate Schedule for Municipal Traffic Control Signal Service or any superseding schedule therefor as then in effect and on file with the State Regulatory Commission from time to time.

KCPL FORM 8-1-101 1/75

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1330 Baltimore, Kansas City, Mo.

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ISSUED BY J. A. Mayberry,
name of officer

Vice President
title

address

Cancelling P. S. C. MO. No.

{ Original }
Revised

SHEET No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Area No. 1

Community, Town or City

Urban Area

APR 29 1976

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE

MISSOURI
(continued) Public Service Commission

16. MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE (continued)

16.07 ADDITIONS TO TRAFFIC CONTROL SYSTEM: Additions to the Traffic Control System may be ordered by and on behalf of the Municipality from time to time by written order of a legally authorized officer of the Municipality, and upon receipt the Company will institute action to furnish and install traffic control facilities of the type and design specified by the Municipality at the locations designated by the Municipality, provided that the Company shall have the right to reject such order if the facilities specified are not of a standard type or design then being furnished and installed by the Company under its Standards for Municipal Traffic Control Facilities; provided further that the Company may accept an order from the Municipality for the installation of non-standard traffic control facilities upon terms and conditions satisfactory to the Company and to a legally authorized officer of the Municipality, as evidenced by a written acceptance of any such order.

16.08 CHANGES AND REMOVALS OF TRAFFIC CONTROL SYSTEM: The Municipality by written order of a legally authorized officer of the Municipality may require the Company to change the type, location or direction of any facilities included in the Traffic Control System or to discontinue and remove any such traffic control facilities. Such changes or discontinuances shall be completed by the Company as soon as reasonably practical after receipt of the order. The Municipality shall reimburse and pay to the Company for each such change or removal the cost to the Company of labor, transportation and materials incurred by the Company in such change or removal, including, without limitation, applicable overheads, insurance and taxes, and remaining value of such facilities. As used herein the term "remaining value" shall mean the original cost of any facilities removed, less salvage value thereof, less depreciation on unrecovered original cost, plus the cost of removal, unless the Municipality requires the Company to discontinue and remove traffic control facilities in the Traffic Control System so that it may install Municipally-owned traffic control facilities at the same location. In that case the Municipality shall reimburse and pay to the Company for each such removal the reproduction cost new, less depreciation, plus labor and transportation costs for removal of the traffic control facilities. A salvage credit will be allowed only when the particular pieces of equipment being removed have current, reusable value to the Company.

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MAY 4 1976
18433
Vice President
Public Service Commission

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month day year

ISSUED BY J. A. Mayberry,
name of officer

Baltimore, Kansas City, Mo.
address

Cancelling P. S. C. MO. No.

{ Original
Revised }

SHEET No. RECEIVED

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Area No. 1

Community, Town or City

Urban Area

APR 20 1976

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE

MISSOURI
(continued) Service Commission

16. MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE (continued)

16.09 MUNICIPALITY PAYMENT LIABILITY: The Municipality shall pay all bills rendered by the Company for Traffic Control Signal Service within fifteen (15) days after receipt thereof. If any such bill is not paid within such period, a default shall have incurred and the Municipality shall become liable to pay the Company interest on such bill at the rate of ten percent (10%) per annum until such bill is paid. If any bill shall remain in default for ninety (90) days, the Company may, at its option, discontinue the furnishing of Traffic Control Signal Service until such time as the delinquent payments, together with all interest thereon, shall have been paid, and the Municipality shall also be liable to the Company for the value of its investment (undepreciated original cost) in the Traffic Control System.

16.10 FORCE MAJEURE: The Company shall not be liable on account of any interruption or delay of service occasioned by, and shall have no obligation to furnish service during the time service is interrupted by, an Act of God or any other cause not within the control of the Company, including but not limited to, failure of facilities, load shedding for the protection or restoration of system operations, flood, drought, earthquake, storm, lightning, fire, explosion, epidemic, war, riot, civil disturbance, invasion, insurrection, labor disturbance, strike, sabotage, collision, or restraint or order by any court or public or military authority having jurisdiction. Any strike or labor disturbance may be settled at the discretion of the Company.

16.11 MUNICIPALITY PURCHASE OF TRAFFIC CONTROL SYSTEM: The Municipality shall have the right and option to purchase on a mutually agreed specified "purchase date", upon one (1) year's written notice to the Company prior to the specified purchase date, only that portion of the Traffic Control System determined by the Company in use and useful and devoted exclusively to furnishing Traffic Control Signal Service within the corporate limits of the Municipality (the "property to be sold"). The purchase price for the property to be sold shall be and consist of all of the following:

- [a] the reproduction cost new less depreciation;
- [b] consequential and severance damages which will result or accrue to the Company from the sale and transfer of said property to the Municipality;
- [c] an allowance for the loss of a portion of the Company's going concern value;
- [d] all materials and supplies related uniquely to the property to be sold;
- [e] all expenses in connection with such sale; and
- [f] all other damages sustained by the Company by reason of such sale.

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ISSUED BY J. A. Mayberry,
name of officer

FILED
MAY 4 1976
18433
Vice President
Public Service Commission

1330 Baltimore, Kansas City, Mo.
address

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Cancelling P. S. C. MO. No.

{ Original } SHEET No.
Revised

KANSAS CITY POWER & LIGHT COMPANY

For Rate Area No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

Urban Area APP 29 1976

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE

MISSOURI
Public Service Commission

16. MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE (continued)

16.12 MUNICIPALITY PURCHASE OF ELECTRIC ENERGY: In the event the Municipality, pursuant to Rule 16.11 hereof elects to and does purchase the property to be sold, the Municipality shall purchase and receive from the Company and the Company shall sell and deliver to the Municipality for a period of ten (10) years from the purchase date all of the electric energy required for the operation of all Municipally-owned traffic control facilities then or thereafter located within the certificated service territory of the Company at the applicable rate schedule for such service then or thereafter filed with and approved by the State Regulatory Commission.

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DATE OF ISSUE April 29, 1976
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ISSUED BY J. A. Mayberry, Vice President 1330 Baltimore, Kansas City, Mo.
name of officer title address

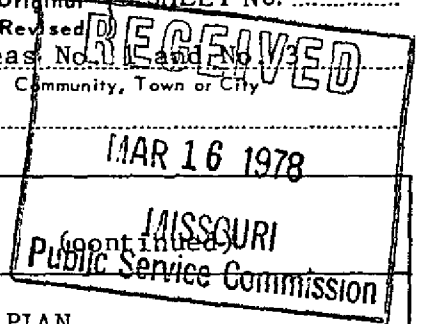
Cancelling P. S. C. MO. No.

{ Original } SHEET No.
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. ... and No. ...
Community, Town or City



GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE

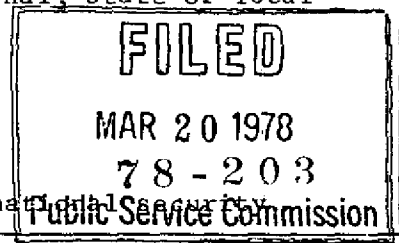
17. EMERGENCY ENERGY CONSERVATION PLAN

17.01 ANTICIPATED EMERGENCY: In the event emergency conditions are anticipated by the Company on its system or on the interconnected electric systems of which the Company's system is a party, which conditions may result in (a) an inability by the Company to meet all electric requirements of its customers, or (b) a general inability by the interconnected systems to meet all electric requirements of customers on the interconnected systems of which the Company's system is a part, due to a lack of (i) available electric generating capacity or (ii) fuels therefor, and an emergency has been duly declared on account thereof by proper State or Federal authorities having jurisdiction, the Company may, upon written notice by the Company to the Commission, implement an Emergency Energy Conservation Plan pursuant to this Rule 17.

17.02 CUSTOMER NOTIFICATION: The Company will give prompt notice to its customers of the implementation of this Emergency Energy Conservation Plan by appropriate releases to the news media and, to the extent practical and in accordance with procedures deemed appropriate by the Company, by direct contact (telephonic, written or personal) with its large commercial and industrial customers who will be advised that this Emergency Energy Conservation Plan has been implemented by the Company.

17.03 EXEMPT FACILITIES: Customers operating facilities of the type listed in this Rule 17.03 shall be exempt from application of the Company's Emergency Energy Conservation Plan, provided such customers undertake the reduction of electric energy usage to the fullest extent practical consistent with continued operation of such facility to provide the services, functions or activities for which such customer is responsible.

- (a) Any facility whose function is necessary to the support of life, such as, but not limited to,
 - (i) hospital services and nursing homes, or
 - (ii) non-hospital life sustaining facilities, including iron lungs, kidney machines and shaker beds.
- (b) Any facility whose function is necessary for national, state or local security, such as, but not limited to,
 - (i) missile sites,
 - (ii) defense communication network centers,
 - (iii) civil defense facilities,
 - (iv) prisons, or
 - (v) other governmental activities essential to national security.



KCPL FORM 81-101 (REV. 2/78)

DATE OF ISSUE March 16, 1978
month day year

DATE EFFECTIVE March 20, 1978
month day year

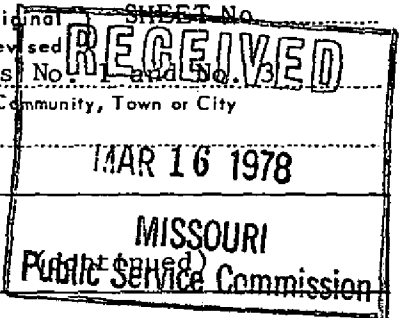
ISSUED BY L. C. Rasmussen
name of officer

Vice President
title

1330 Baltimore, Kansas City, Mo.
address

KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3 Community, Town or City



GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

17. EMERGENCY ENERGY CONSERVATION PLAN (continued)

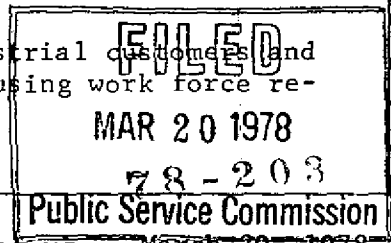
17.03 EXEMPT FACILITIES: (continued)

- (c) Any facility whose function is necessary to provide essential public services, such as, but not limited to, (i) police and fire control facilities, (ii) essential public services, including water, telephone, gas, trash and sewage services, (iii) transportation facilities, (iv) communications media, (v) fuels and energy supply facilities, (vi) food processing, storage and distribution facilities, (vii) medical supply facilities, or (viii) community centers used to house groups of persons affected by curtailment of electric or other forms of public service.

17.04 DAILY MONITORING: Upon implementation by the Company of its Emergency Energy Conservation Plan under this Rule 17, the Company will monitor daily the need for continuation thereof and/or the need to implement, as the Company in its sole discretion deems appropriate, further action hereunder in the following stages.

17.05 FIRST STAGE CONSERVATION: The first stage in energy conservation will be directed at securing voluntary reductions in energy usage by all Company customers to the extent that such reductions do not endanger health, safety or employment within the Company's service territory, and will include the following:

- (a) The Company will reduce its own usage of electric energy in any way that will not jeopardize essential operations. (b) The Company will make public appeals through appropriate news media, asking all customers to voluntarily reduce their usage of electric energy. (c) The Company will request all its wholesale electric customers to seek voluntary curtailments on their systems. (d) The Company will contact large commercial and industrial customers and request voluntary curtailment of energy without causing work force reductions.



KCPL FORM 81-101 (REV. 2/78)

DATE OF ISSUE March 16, 1978 DATE EFFECTIVE March 20, 1978

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.

Cancelling P. S. C. MO. No.

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{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

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For Rate Areas No. 1 and No. 3
Community, Town or City

MAR 16 1978

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE

MISSOURI
Public Service Commission
(continued)

17. EMERGENCY ENERGY CONSERVATION PLAN (continued)

17.05 FIRST STAGE CONSERVATION: (continued)

- (e) The Company will require elimination of outdoor flood lighting, advertising and decorative lighting, except for the minimum level necessary to protect life and property, and permitting a single illuminated sign identifying commercial facilities that are open after dark.
- (f) The Company will request reduction in parking lot lighting, street and alley lighting, and dusk-to-dawn lighting to minimum functional and safety levels where practical.
- (g) The Company will request adjustment of work schedules for building cleaning, maintenance, restocking, etc., which require office or industrial facilities to be lighted, heated or cooled beyond normal office of plant hours.

17.06 SECOND STAGE CONSERVATION: If further voluntary energy conservation efforts are necessary in the judgment of the Company, it will request its customers to:

- (a) curtail sports, entertainment and recreational activities consistent with energy conservation; e.g., eliminate sports events requiring lighting and close theaters requiring energy for heating or cooling facilities;
- (b) reduce hours of operation, or close, all public museums, art galleries, historic buildings, and other nonessential facilities requiring lighting, heating or cooling;
- (c) reduce usage of electricity in residences, stores, offices and factories to minimum functional and safety levels, by reduction of general lighting levels, the number of elevators operating during non-peak hours and the elimination of show windows, display and other decorative lighting;
- (d) minimize energy usage in all commercial, industrial and residential establishments by maintaining a temperature of no more than 65° F during operation of heating equipment, and no less than 80° F during operation of cooling equipment and by reducing the temperature level of heated water to 140° F or less; and

MAR 20 1978
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Public Service Commission

DATE OF ISSUE March 16, 1978
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DATE EFFECTIVE March 20, 1978
month day year

ISSUED BY L. C. Rasmussen
name of officer

Vice President
title

1330 Baltimore, Kansas City, Mo.
address

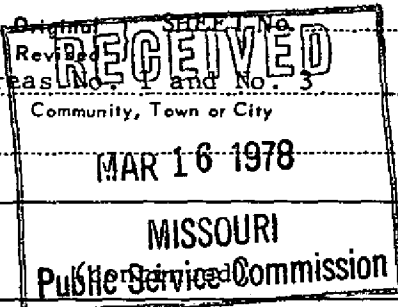
KCPL FORM 81-101 (REV. 2/78)

Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3
Community, Town or City



GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE

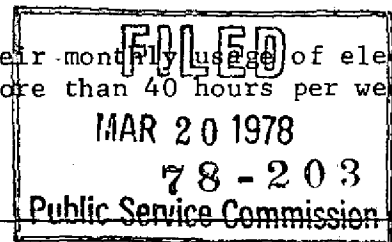
17. EMERGENCY ENERGY CONSERVATION PLAN (continued)

17.06 SECOND STAGE CONSERVATION: (continued)

- (e) request commercial establishments, i.e., department stores, shopping centers and the like, to operate on a schedule not to exceed six days per week with a maximum of 48 hours of operation per week, and
- (f) request all industrial and commercial facilities, and the City of Kansas City, Missouri, which are known to have emergency reduction plans, to implement such plans.

17.07 MANDATORY CURTAILMENT: In the event that the voluntary energy conservation measures implemented under Rules 17.05 and 17.06 hereof are not adequate, in the judgment of the Company, to achieve the necessary level of energy conservation on its system, the Company may, at its discretion, request the Commission to approve mandatory energy curtailment under this Rule 17.07. Upon receipt of such Commission approval, the provisions of Rules 17.05 and 17.06 shall become mandatory and binding on all the Company's customers. In the event of failure by any customer to comply thereafter with the provisions of this Rule 17.07, electric service to such customer may be discontinued by the Company unless the facilities are exempt under Rule 17.03 hereof. Additionally, the following mandatory energy curtailment steps may be implemented as requested by the Company and approved by the Commission:

- (a) effect system voltage reductions up to 5%;
- (b) deenergize circuits on a manual rotation basis, except circuits which include exempt facilities under Rule 17.03 hereof;
- (c) direct industrial customers with relatively few employees, but large electric energy usage, to cease operations, except as necessary for safety and security;
- (d) direct all other industrial customers to curtail monthly usage of electric service by at least 30% of their respective average monthly usage during the preceding 12 full calendar months;
- (e) direct all commercial customers to curtail their monthly usage of electric service to a maximum equivalent to not more than 40 hours per week of their respective normal operations; and



KCPL FORM 81-101 (REV. 2/78)

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month day year

ISSUED BY L. C. Rasmussen
name of officer

Vice President
title

1330 Baltimore, Kansas City, Mo.
address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. _____ and No. _____
Community City of _____

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(continued)

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Public Service Commission

(continued)

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE

17. EMERGENCY ENERGY CONSERVATION PLAN

17.07 MANDATORY CURTAILMENT: (continued)

(f) direct all industrial and commercial customers to further curtail usage of electric service, on a progressive reduction basis, as may be required to that level needed for employee and plant safety and security.

17.08 LIABILITY OF COMPANY: The Company shall not be considered in default of its service agreement and shall not otherwise be liable to any customer or other person by reason of implementation by the Company of any or all of the procedures described in this Rule 17.

KCPL FORM 81-101 (REV. 2/78)

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month day year

DATE EFFECTIVE March 20, 1978
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ISSUED BY L. C. Rasmussen
name of officer

Vice President
title

1330 Baltimore, Kansas City, Mo.
address

FORM NO. 13

P. S. C. MO. No. 2

Second

{ Original Revised }

SHEET No. 1.64

Cancelling P. S. C. MO. No. 2

First

{ Original Revised }

SHEET No. 1.64

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3
Community, Town or City

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GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE

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Public Service Commission

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MAY 27 1988

Public Service Commission

KCPL FORM 81-101 (REV. 2/78)

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ISSUED BY L. C. Rasmussen
name of officer

Vice President
title

1330 Baltimore, Kansas City, Mo.
address

FORM NO. 13 P. S. C. MO. No. 2

Second { Original Revised } SHEET No. 1.65

Cancelling P. S. C. MO. No. 2

First { Original Revised } SHEET No. 1.65

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

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Community, Town or City

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APR 25 1988

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued) MISSOURI
Public Service Commission

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KCPL FORM 81-101 (REV. 2/78)

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month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.
name of officer title address

FORM NO. 13

P. S. C. MO. No. 2

Third { Original Revised } SHEET No. 1.66

Cancelling P. S. C. MO. No. 2

Second { Original Revised } SHEET No. 1.66

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and 3
Community, Town or City

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GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)

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MAY 27 1988

Public Service Commission

KCPL Form 661H002 (Rev 4/88)

DATE OF ISSUE April 27, 1988
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DATE EFFECTIVE May 27, 1988
month day year

ISSUED BY B. J. Beaudoin Vice President 1330 Baltimore, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Second Revsied Sheet No. 1.67
Canceling P.S.C. MO. No. 2 First Revised Sheet No. 1.67
For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

AVERAGE PAYMENT PLAN

19.01 AVAILABILITY: This Plan is available to Customers receiving service under rate schedules for Residential Service. Such Customers may elect to be billed, and must pay for, all electric service provided by the Company under said Schedules, in accordance with the terms and provisions of the Company’s Average Payment Plan.

See Section 2.09 SUCCESSION AND ASSIGNMENT, for rules regarding successor Customers.

19.02 ELIGIBILITY: To be eligible to elect to be billed under the terms and provisions of the Average Payment Plan, the Customer must meet the following requirements:

- (A) The Customer must be currently receiving service under one of said schedules.
- (B) The Customer must have received service continuously at his present premises for at least twelve (12) months prior to the election or agree to Company’s estimate for such service.
- (C) The Customer must not have outstanding with the Company any delinquent amount not in dispute.
- (D) The Customer must satisfy, and be in conformance with, the Company’s General Rules and Regulations Applying to Electric Service.

19.03 ELECTION: The Company shall choose a period of time in each year, designated as the “enrollment period” for those Customers then eligible under the Plan. The bills rendered to these Customers during the enrollment period shall contain two amounts: The actual amount due, and the amount due under the Plan. The Customer elects to pay under the Plan if he pays the amount shown to be due under the Plan. The next bill rendered to Customers who have not elected to pay under the Plan shall contain two amounts: the actual amount due, and the amount due under the Plan, adjusted for any difference between the prior month’s actual amount due and the amount due under the Plan for the prior month, and the Customer again will have the option to elect to pay under the Plan. Thereafter, a Customer may also elect to pay under the Plan at any time by contacting the Company’s Customer Service Center. All qualified new Customers will be offered the Plan on their first bill. The Customer must pay any past due amount owed for electric service, except as provided in Missouri Commission Rule 4 CSR 240-13.045, before billing under the Plan will be commenced.

FILED
Missouri Public
Service Commission
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Second Revised Sheet No. 1.68
Canceling P.S.C. MO. No. 2 First Revised Sheet No. 1.68
For Missouri Retail Service Area

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| RULES AND REGULATIONS ELECTRIC |
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AVERAGE PAYMENT PLAN (continued)

19.04 RATE: The total amount billed during any Plan year shall be equal to the amount which would have been billed to the Customer for his usage during that year had he not elected the average payment plan. The amount billed in the final month of the enrollment year will be the Average Payment amount due plus an adjustment, which is equal to the difference between Customer's annual billing under the Plan and Customer's annual billing under the appropriate Residential Service rate schedule.

19.05 PAYMENT OF ARREARS UNDER THE PLAN: Any Customer who fails to make timely payments of the Average Payment plus one-twelfth of the arrears amount, or who causes or permits diversion of electric service, shall be considered in default, and subject to disconnection in accordance with the provisions of Rule 3.13. The Company may require payment in full of the total amount in arrears as a condition of reconnection.

19.06 AVERAGE PAYMENT AMOUNT:

- (1) Initial enrollment year
The Company will calculate the Customer's total annual bill based on current rate schedules, appropriate taxes, and Customer's usage for the past 12 months. The first Average Payment amount due under the Plan will be this total annual bill divided by twelve. If a record of actual usage is not available, the Customer's usage will be estimated.
- (2) Subsequent enrollment year
The Company will calculate the Customer's subsequent enrollment year total annual bill based on current rate schedules, appropriate taxes, and Customer's usage for the past 12 months. Each subsequent Average Payment amount due under the plan will be this total annual bill divided by twelve, plus any adjustment, if applicable.
- (3) Adjustment
 - (a) The monthly amounts payable under the Plan will be adjusted to reflect any rate schedule changes.
 - (b) The monthly amounts payable under the Plan may be adjusted for abnormal weather conditions, historical usage at the current premise, or other factors. The estimated annual adjusted billing, and thus the monthly level payment amount, may be revised if the earlier estimate was underestimated or overestimated due to customer use, weather conditions, rate tariff changes, or other factors.
 - (c) The amount billed in the final month of the enrollment year will be the Average Payment amount due, plus an adjustment, which is equal to the difference between Customer's annual billing under the Plan and Customer's annual billing under the appropriate Residential Service rate schedule. However, at the Customer's option, the customer may pay only the Average Payment amount due. Any difference remaining in the annual amount paid by the Customer and the Customer's annual billing under the appropriate Residential Service rate schedule will be divided by twelve, and the result shall be an adjustment to the Average Payment amount due each month in the subsequent enrollment year. No interest ~~shall~~ be due from or payable to the Customer on this adjustment amount.

Missouri Public
Service Commission
ER-2014-0370; YE-2016-0077 September 29

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For **Missouri Retail Service Area**
Community, Town or City

Missouri Public Service Commission

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

REC'D DEC 23 1998

19. AVERAGE PAYMENT PLAN (Continued)

19.07 PAYMENT: Payment shall be in accordance with Company's General Rules and Regulations. (See Rule 8. Billing and Payment).

19.08 TERMINATION: The election shall continue from year to year, unless terminated upon the occurrence of any of the following events:

- (a) The Customer closes his account with the Company at that premises. The Company will render a final bill to the Customer based upon actual unpaid usage to date.
- (b) The Customer requests termination of Plan billing. Upon termination, the Customer's unpaid usage to the latest billing date shall be due and payable.
- (c) If the Customer fails to make timely payment of amounts due on any bill rendered under this Plan, Plan billing will be terminated. The Customer's unpaid usage shall be due and payable, and bills based on actual usage will be subsequently issued.

The Customer may reelect to be billed under the Plan by paying all amounts due and notifying the Company's Customer Service Center.

19.09 GENERAL RULES AND REGULATIONS APPLICABLE: Except as expressly set forth above, this Plan in no way modifies, terminates or suspends any of the Company's or Customer's rights or obligations, under the General Rules and Regulations Applying to Electric Service, including but not limited to payment of bills and discontinuance of service provisions.

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission

FILED APR 30 1999

DATE OF ISSUE December 22, 1998 DATE EFFECTIVE April 30, 1999
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First Revised Sheet No. 1.70
Canceling P.S.C. MO. No. 2 Original Sheet No. 1.70
For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

RESERVED FOR FUTURE USE

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Missouri Public
Service Commission
ER-2014-0370; YE-2016-0077 September 29

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Fourth Original Sheet No. 1.71
 Revised
 Cancelling P.S.C. MO. No. 2 Third Original Sheet No. 1.71
 Revised
 For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

21. SEPARATE METERING VARIANCES

Variations from the Commission's Rule, 4 CSR 240-20.050 Individual Electric Meters-When Required, have been granted by the Missouri Public Service Commission for the following buildings:

| <u>Case/Order Number</u> | <u>Name/Address</u> | <u>Units</u> | <u>Code</u> |
|--------------------------|--|-------------------|-------------|
| 1. EO-2000-251 | Bickford House 9110 E. 63 rd Raytown, MO | 65 | 1MGSE |
| 2. EE-2001-663 | David Cole Place 11301 Grandview Rd Kansas City, MO | 65 | 1LGSE |
| 3. EE-2002-32 | Stonecroft Ministries 10121 Grandview Road Kansas City, MO | 37 | 1MGSE |
| 4. EE-2003-0282 | Bishop Spencer Place 4301 Madison Avenue Kansas City, MO | 126 | 1MGAE |
| 5. EE-2003-0199 | David Postlewait 212 W. 39 th St. Kansas City, MO | 6 | 1SGSE |
| 6. EE-2006-0123 | Wall Street Towers 1101 Walnut Kansas City, MO | 143 Res 4 Comm | 1LGAE |
| 7. EE-2015-0177 | reStart Housing Services, Inc. 7540 Washington Kansas City, MO | 15 | 1MGSE |

DATE OF ISSUE: March 4, 2015 DATE EFFECTIVE: April 3, 2015
 ISSUED BY: Darrin R. Ives, Vice President Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Original Sheet No. 1.72
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.01 COMMERCIAL & INDUSTRIAL DEMAND-SIDE MANAGEMENT

PURPOSE:

The Commercial & Industrial (C&I) Demand-Side Management (DSM) Programs (Programs), which consist of five programs, are designed to encourage C&I customers to proactively use energy in such a way as to reduce consumption of electricity or to shift consumption from times of peak demand to times of non-peak demand.

These Programs are offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act or MEEIA) and the Commission's rules to administer MEEIA.

AVAILABILITY:

Except as otherwise provided in the terms governing a particular program, these Programs are available to any of KCP&L's customers served under SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules. The Programs are not available to customers electing to opt-out of DSM program funding under 4 CSR 240-20.094(6), and monetary incentives that otherwise would be payable under a program are not available to those that have received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission's rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

A customer may elect not to participate (opt-out) in an electric utility's DSM programs under 4 CSR 240-20.094(6) if they:

- Have at least one account with a demand of 5,000 kW in the previous 12 months with that electric utility, or;
- Operate an interstate pipeline pumping station, or;
- Have multiple accounts with aggregate coincident demand of 2,500 kW in the previous 12 months with that utility and have a comprehensive demand-side or energy efficiency program with achieved savings at least equal to those expected from the utility-provided programs.

A customer electing to opt-out must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year but shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Unless otherwise provided for in the tariff sheets or schedules governing a particular program, customers may participate in multiple programs, but may receive only one Incentive per Measure.

DATE OF ISSUE: June 6, 2014 DATE EFFECTIVE: July 6, 2014
ISSUED BY: Darrin R. Ives Vice President Kansas City, MO

FILED
Missouri Public
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EO-2014-0095, YE-2014-0532

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Original Sheet No. 1.73
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.01 COMMERCIAL & INDUSTRIAL DEMAND-SIDE MANAGEMENT

(continued)

DEFINITIONS:

Unless otherwise defined, terms used in tariff sheets or schedules in Section 22 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or trade ally.

Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission in KCP&L’s filing for demand-side programs approval in Case No. EO-2014-0095.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Evaluator – The independent entity selected by KCP&L to provide evaluation, measurement and verification of KCP&L’s demand-side program portfolio.

Incentive – Any consideration provided by KCP&L directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of Measures.

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

Program Administrator – The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that KCP&L or the Program Administrator has approved to provide specific program services through execution of a KCP&L approved service agreement.

Program Period – The period from July 6, 2014 through December 31, 2015, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier termination dates for certain activities, as noted on the KCP&L website – www.kcpl.com.

Project – One or more Measures proposed by an Applicant in a single application.

DATE OF ISSUE: June 6, 2014
ISSUED BY: Darrin R. Ives
Vice President

DATE EFFECTIVE: July 6, 2014
Kansas City, MO

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Original Sheet No. 1.74
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
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For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.01 COMMERCIAL & INDUSTRIAL DEMAND-SIDE MANAGEMENT

(continued)

Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both KCP&L and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

TERM:

These tariff sheets and the tariff sheets reflecting each specific C&I DSM program shall be effective from July 6, 2014 through December 31, 2015, unless another termination date is approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been installed prior to the Programs' termination will be provided to the customer.

DESCRIPTION:

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Building Operator Certification
- Business Energy Efficiency Rebates - Custom
- Business Energy Efficiency Rebates - Standard
- Programmable Thermostat

In addition, KCP&L customers also have access to the Business Energy Analyzer.

Program details regarding the interaction between KCP&L or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the Program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each Program, and other details such as process flows, application instructions, and application forms will be provided by the KCP&L website, www.kcpl.com.

CHANGE PROCESS:

The change process is applicable to changes in program detail regarding the interaction between KCP&L or Program Administrators and Participants, and excludes changes to the ranges of Incentive amounts for each Measure.

- 1) Identify need for program detail change regarding the interaction between KCP&L or Program Administrators and Participants;
- 2) Discuss proposed change with Program Administrator;
- 3) Discuss proposed change with Evaluator;
- 4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);
- 5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five

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Vice President

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KANSAS CITY POWER & LIGHT COMPANY

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 For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.01 COMMERCIAL & INDUSTRIAL DEMAND-SIDE MANAGEMENT

(continued)

business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided the above-referenced analysis);

- 6) Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate to do so;
- 7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes;
- 8) Make changes to forms and promotional materials;
- 9) Update program website;
- 10) File updated web pages and, if appropriate, updated list of Measures and Incentives amounts in Case No. EO-2014-0095; and
- 11) Inform Customer, trade allies, etc.

KCP&L will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory advisory group update meetings.

PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:

Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

| | <i>Incremental Annual kWh Savings Targets at Customer Side of Meter</i> | | <i>Cumulative Annual Total by Program</i> |
|--|---|-------------------|---|
| | 2014 | 2015 | |
| Building Operator Certification | 759,251 | 1,518,500 | 2,277,751 |
| Business Energy Efficiency Rebates-Custom | 9,481,194 | 20,704,037 | 30,185,231 |
| Business Energy Efficiency Rebates-Standard | 9,804,201 | 16,419,078 | 26,223,279 |
| TOTAL | 20,044,646 | 38,641,615 | 58,686,261 |

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 Vice President

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KANSAS CITY POWER & LIGHT COMPANY

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 For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.01 COMMERCIAL & INDUSTRIAL DEMAND-SIDE MANAGEMENT

(continued)

| | <i>Incremental Annual kW Demand Savings Targets at Customer Side of Meter</i> | | <i>Cumulative Annual Total by Program</i> |
|--|---|--------------|---|
| | 2014 | 2015 | |
| Building Operator Certification | 87 | 173 | 260 |
| Business Energy Efficiency Rebates-Custom | 2,590 | 5,411 | 8,001 |
| Business Energy Efficiency Rebates-Standard | 2,012 | 3,304 | 5,316 |
| TOTAL* | 4,689 | 8,888 | 13,577 |

*Programmable Thermostat is included in the C&I program offering; however, the demand savings associated with the program are only shown in the Residential Demand-Side Management tariff and the program costs are assigned to the C&I program.

PROGRAM COSTS AND INCENTIVES:

Costs of and Incentives for the C&I DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules. All customers taking service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.

PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

CHANGES IN MEASURES OR INCENTIVES:

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2014-0095. The offering of Measures not contained within the aforesaid filing must be approved by the Commission pursuant to 4 CSR 240-20.094(4). Measures being offered and Incentives available to customers will be listed on KCP&L's website, www.kcpl.com. The Measures and Incentives being offered are subject to change. Customers must consult www.kcpl.com for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2014-0095, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.02 BUILDING OPERATOR CERTIFICATION

PURPOSE:

This voluntary program is designed to establish and encourage Building Operator Certification through the Northwest Energy Efficiency Council's Building Operator Certification Level 1 and Level 2 curriculums. This effort will include certification update and refresh as appropriate. The partners for the program are the Missouri Department of Economic Development, Division of Energy (MDED) and the Midwest Energy Efficiency Alliance (MEEA).

AVAILABILITY:

The certification courses funded by this program will be available through MDED for any Building Operator employed by a company having at least one Missouri commercial property receiving electrical service from KCP&L.

PROGRAM PROVISIONS:

The program will be administered by the MDED and MEEA. This program is a competency-based training and certification program for building operators offering improved job skills and more comfortable, efficient facilities. Operators earn certification by attending training and completing project assignments in their facilities. KCP&L will:

- Reimburse MDED for the annual cost to license the Level 1 and Level 2 curriculums for KCP&L's Missouri service territory.
- Reimburse 50% of the tuition costs for Building Operators associated with properties in KCP&L's service area who successfully complete the certifications.

Tuition reimbursements will be paid to the company or individual paying the tuition. To receive the reimbursement, the company or individual paying the tuition or the utility account holder associated with at least one Missouri commercial property must complete a reimbursement request and submit it to KCP&L. The reimbursement form is available at the KCP&L website, www.kcpl.com.

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.03 BUSINESS ENERGY ANALYZER

PURPOSE:

This program allows customers who have their account number to access, through www.kcpl.com, their historical billing information, to make comparisons of electric usage on a monthly or yearly basis, analyze electric usage on an estimated end use basis, and research energy savings by end use through a searchable resource center. Additionally, on the KCP&L website, customers can access the tool without their account number to compare their business to a similar business in terms of average energy usage using the Energy Guide label concept.

PROGRAM PROVISIONS:

This energy efficiency program is considered educational. Customers must register their account with KCP&L's "Account Link" to access their specific information. Additional details are available at the KCP&L website, www.kcpl.com.

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For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.04 BUSINESS ENERGY EFFICIENCY REBATES – CUSTOM

PURPOSE:

The Business Energy Efficiency Rebates - Custom program is designed to encourage more effective utilization of electric energy through Energy Efficiency improvement opportunities which are available at the time of new equipment purchases, facility modernization, and industrial process improvement. This program provides rebates for Energy Efficiency measures that are not specifically covered under the Business Energy Efficiency Rebates – Standard program. A "Custom Incentive" is a direct payment or bill credit to a participant for installation of Measures that are part of projects that have been pre-approved by the Program Administrator.

AVAILABILITY:

This program is available during the Program Period, and is available to all customers in the classes identified in the Commercial & Industrial Demand-Side Management section that also meet Custom Rebate Program Provisions below. The last day to submit an application for this program is December 15, 2015. The last day for approval of an application is January 31, 2016. The last day for completion of customer projects and submission of complete paperwork by customers is June 30, 2016. The final payment by KCP&L of rebates for all projects under this program is July 31, 2016.

PROGRAM PROVISIONS:

This program provides a rebate for installing qualifying high efficiency equipment or systems, or replacing or retrofitting HVAC systems, motors, lighting, pumps or other qualifying equipment or systems with higher energy efficiency equipment or systems. Both new construction projects and retrofit projects are eligible to apply. To become a Participant in the program customers must request a rebate for a project by submitting an application through the KCP&L website (www.kcpl.com) or on paper. Projects must be pre-approved by the Program Administrator before the project start date to be eligible for a rebate. Customer applications will be evaluated and the rebates will be distributed on a first-come basis according to the date of the customer's application.

Rebate applications for different energy saving measures at the same facility may be submitted. An entity with multiple facilities may participate for each facility by submitting an application for each facility. The maximum amount of each rebate will be calculated as the lesser of the buy down to a two-year payback, 50% of the incremental cost of the higher efficiency equipment, system, or energy saving measure, up to the customer annual maximum. The total amount of program (Business Energy Efficiency Rebate – Custom and Standard) rebates that a Participant can receive during a program year is limited to the greater of \$250,000 per customer or up to two-times the customer's projected annual Demand-Side Investment Mechanism (DSIM) charge. The rebate for the measure will be issued upon completion of the project.

After KCP&L reviews projects approved and/or paid during the first six months of a program year, KCP&L may approve application for additional rebates if the customer has reached its maximum and if Program funds are available.

By applying for the Custom Rebate Program, the customer agrees that the project may be subject to random on-site inspections by the Program Administrator.

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.05 BUSINESS ENERGY EFFICIENCY REBATES – STANDARD

PURPOSE:

The Business Energy Efficiency Rebates - Standard program is designed to encourage installation of energy efficient measures in existing facilities. The primary objectives of this program are to provide pre-set incentives to facility owners and operators for the installation of high efficiency equipment and controls and to provide a marketing mechanism for electrical contractors, mechanical contractors, and their distributors to promote energy efficient equipment to end users.

AVAILABILITY:

This program is available during the Program Period, and is available to all customers in the classes identified in the Commercial & Industrial Demand-Side Management section that also meet Standard Rebate Program Provisions below.

PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy and demand savings targets. Standard Measures and Incentives will be provided to qualifying customers that provide completed Standard Rebate Applications as indicated below:

- Customer must complete a Standard Rebate Application form, available at www.kcpl.com;
- Customer must provide proof of equipment purchase and installation;
- Measures must be purchased and installed after the effective date of this tariff;
- Measures which receive an Incentive under the Custom Rebate Program are not eligible for this Standard Rebate Program; and
- Standard Measures must be installed as a retrofit in an existing facility.

By applying for the Standard Rebate Program, the customer agrees that the project may be subject to random on-site inspections by the Program Administrator.

The total amount of program (Business Energy Efficiency Rebate – Custom and Standard) rebates that a Participant can receive during a program year (2014 and 2015) is limited to the greater of \$250,000 per customer or up to two-times the customer’s projected annual Demand-Side Investment Mechanism (DSIM) charge. The rebate for the measure will be issued upon completion of the project.

ELIGIBLE MEASURES AND INCENTIVES:

Standard Incentives filed in Case No. EO-2014-0095 are eligible for program benefits and Incentives and may be offered during the Program Period. These include, but are not limited to, the following equipment types:

- Lighting and Controls
- Motors, Pumps and Variable Frequency Drives
- HVAC (Heating, Ventilation and Air-Conditioning)
- Business Computing
- Food Service and Refrigeration

Eligible Incentives directly paid to customers and Measures can be found at www.kcpl.com.

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For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.06 RESIDENTIAL DEMAND-SIDE MANAGEMENT

PURPOSE:

The Residential Demand-Side Management (DSM) Programs (Programs), which consist of eight programs, are designed to encourage residential customers to proactively use energy in such a way as to reduce consumption of electricity or to shift consumption from times of peak demand to times of non-peak demand.

These Programs are offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act or MEEIA) and the Commission's rules to administer MEEIA.

AVAILABILITY:

Except as otherwise provided in the terms governing a particular program, these Programs are available to residential customers in KCP&L's Missouri service area being served under any residential rate schedule.

Monetary incentives are not payable to customers that have received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission's rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

Unless otherwise provided for in the tariff sheets or schedules governing a particular program, customers may participate in multiple programs, but may receive only one Incentive per Measure.

DEFINITIONS:

Unless otherwise defined, terms used in tariff sheets or schedules in Section 22 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf.

Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission in KCP&L's filing for demand-side program approval in Case No. EO-2014-0095.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Evaluator – The independent entity selected by KCP&L to provide evaluation, measurement and verification of KCP&L's demand-side program portfolio.

Incentive – Any consideration provided by KCP&L directly or through the Program Administrator and Program Partners, including buydowns, markdowns, rebates, bill credits, payment to third parties, direct installations, giveaways and education, which encourages the adoption of Measures.

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.06 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

Program Administrator – The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that KCP&L or the Program Administrator has approved to provide specific program services through execution of a KCP&L approved service agreement.

Program Period – The period from July 6, 2014 through December 31, 2015, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier deadlines for certain activities, as noted on the KCP&L website – www.kcpl.com.

Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both KCP&L and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

TERM:

These tariff sheets and the tariff sheets reflecting each specific residential DSM program shall be effective from July 6, 2014 through December 31, 2015, unless another termination date is approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been installed prior to the Programs' termination will be provided to the customer.

DESCRIPTION:

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Home Appliance Recycling Rebate
- Air Conditioning Upgrade Rebate
- Home Energy Report Pilot
- Income-Eligible Home Energy Report Pilot
- Home Lighting Rebate
- Income-Eligible Weatherization
- Programmable Thermostat

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.06 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

In addition, KCP&L residential customers have access to the Home Energy Analyzer.

Program details regarding the interaction between KCP&L or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each program, and other details such as process flows, application instructions, and application forms will be provided on the KCP&L website, www.kcpl.com.

CHANGE PROCESS:

The change process is applicable to changes in program detail regarding the interaction between KCP&L or Program Administrators and Participants in the Programs, and excludes changes to the ranges of Incentive amounts for each Measure.

- 1) Identify need for program detail change regarding the interaction between KCP&L or Program Administrators and Participants in the Programs;
- 2) Discuss proposed change with Program Administrator;
- 3) Discuss proposed change with Evaluator;
- 4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);
- 5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided the above-referenced analysis);
- 6) Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate to do so;
- 7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes;
- 8) Make changes to forms and promotional materials;
- 9) Update program website;
- 10) File updated web pages and, if appropriate updated list of Measures and Incentive amounts in Case No. EO-2014-0095; and
- 11) Inform Customers, trade allies, Program Partners, etc.

KCP&L will also continue to discuss and provide information on ongoing program and portfolio progress at quarterly regulatory advisory group update meetings.

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.06 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:

Note that targeted energy and demand savings may be shifted between programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

| | <i>Incremental Annual kWh Savings Targets at Customer Side of Meter</i> | | <i>Cumulative Annual Total by Program</i> |
|--|---|-------------------|---|
| | 2014 | 2015 | |
| Home Appliance Recycling Rebate | 204,943 | 743,606 | 948,549 |
| Air Conditioning Upgrade Rebate | 2,165,320 | 1,992,012 | 4,157,332 |
| Home Energy Report Pilot | 3,922,043 | 13,397,205 | 17,319,248 |
| Income-Eligible Home Energy Report Pilot | 723,966 | 2,478,148 | 3,202,114 |
| Home Lighting Rebate | 6,632,643 | 10,883,754 | 17,516,397 |
| Income Eligible Weatherization | 178,465 | 580,631 | 759,096 |
| TOTAL | 13,827,380 | 30,075,356 | 43,902,736 |

| | <i>Incremental Annual kW Demand Savings Targets at Customer Side of Meter</i> | | <i>Cumulative Annual Total by Program</i> |
|--|---|--------------|---|
| | 2014 | 2015 | |
| Home Appliance Recycling Rebate | 33 | 119 | 152 |
| Air Conditioning Upgrade Rebate | 1,260 | 1,153 | 2,413 |
| Home Energy Report Pilot | | 4,124 | 4,124 |
| Income-Eligible Home Energy Report Pilot | | 769 | 769 |
| Home Lighting Rebate | 704 | 1,155 | 1,859 |
| Income Eligible Weatherization | 65 | 173 | 238 |
| Programmable Thermostat* | 17,590 | 2,371 | 19,961 |
| TOTAL | 19,652 | 9,864 | 29,516 |

*Programmable Thermostat includes the demand savings associated with the C&I program offering.

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.06 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

PROGRAM COSTS AND INCENTIVES

Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.

PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

CHANGES IN MEASURES OR INCENTIVES:

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2014-0095. The offering of Measures not contained within the aforesaid filing must be approved by the Commission pursuant to 4 CSR 240-20.094(4). Measures being offered and Incentives available to customers will be listed on KCP&L's website, www.kcpl.com. The Measures and Incentives being offered are subject to change. Customers must consult www.kcpl.com for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2014-0095, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.07 HOME APPLIANCE RECYCLING REBATE

PURPOSE:

This voluntary program is designed to encourage retirement of operating secondary refrigerators and freezers by providing an Incentive to take the units out of homes and recycle them in an environmentally safe manner.

AVAILABILITY:

The Home Appliance Recycling Rebate is available during the Program Period. All KCP&L customers receiving service under any residential rate schedule are eligible for this program.

PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and strive to attain the energy and demand savings targets. The following process will be followed to serve Participants in the program:

- Participants may schedule the appliance pickup at the KCP&L website, www.kcpl.com.
- At the Participant's address, the Program Partner verifies the unit is eligible and removes it from the home.
- The unit is taken to the Program Partner facility and all materials are recovered for recycling or disposed of in accordance with the Environmental Protection Agency's approved practices.
- Incentives are sent to Participant following the appliance pickup appointment.

ELIGIBLE MEASURES AND INCENTIVES:

Recycling-related Measures filed in Case No. EO-2014-0095 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Appliances shall be in working order at the time of turn in and manufactured before 2002. Refrigerators or freezers must be clean, empty, defrosted and at least 10 cubic feet and no more than 32 cubic feet in size. Program details and Incentives paid directly to customers or Program Partners may be found at www.kcpl.com.

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.08 AIR CONDITIONING UPGRADE REBATE

PURPOSE:

This voluntary program is designed to encourage residential customers to have existing operating cooling systems evaluated and if feasible, brought back to factory specifications (re-commissioned), or replace less efficient, working central cooling systems with high efficiency central cooling systems.

AVAILABILITY:

The Air Conditioning Upgrade Rebate is available during the Program Period. The program is available to any KCP&L customer receiving service under any residential rate schedule.

PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and strive to attain the energy and demand savings targets. KCP&L will provide Incentives to encourage sales of energy efficiency products and for properly installed air conditioning energy saving upgrades.

The program will employ the Program Administrator's preferred protocols to verify system eligibility for program measures. Customers with working equipment that can be re-commissioned to operate above an energy efficiency ratio of 8.0 will be offered an opportunity to return the equipment as close as possible to manufacturer specifications at no cost to the customer. Re-commissioning efforts will be limited to refrigerant charge, non-ductwork air flow system adjustments, and basic filters.

Additional program provisions may be found at www.kcpl.com.

ELIGIBLE MEASURES AND INCENTIVES

Air conditioning-related program Measures filed in Case No. EO-2014-0095 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Program details and Incentives paid directly to contractors or Program Partners may be found at www.kcpl.com.

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.09 HOME ENERGY REPORT PROGRAM - PILOT

PURPOSE:

The Home Energy Report Pilot program provides residential customers with an energy report that provides a comparison of the household energy usage information with similar type customers or "neighbors." The intention of the energy report is to provide information that will influence customers' behavior in such a way that they lower their energy usage. This is a behavioral modification program.

AVAILABILITY:

The program is directed to customers currently receiving service under any residential rate schedule. KCP&L will conduct an 18 month pilot of the program, selecting 90,000 customers for participation. The program will operate as an opt-out only program, meaning KCP&L will select customers for participation in the program and will allow opt-out if desired. A Customer choosing to opt-out of the program should contact KCP&L to have their premise removed from the reporting group.

PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will deliver a turn-key program with responsibility for all aspects of customer selection, report generation, energy savings quantification, customer communications and reporting.

Additional program provisions may be found at www.kcpl.com.

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.10 INCOME-ELIGIBLE HOME ENERGY REPORT PROGRAM - PILOT

PURPOSE:

The Income-Eligible Home Energy Report Pilot program provides income-eligible residential customers with an energy report that provides a comparison of the household energy usage information with similar type customers or “neighbors.” The intention of the energy report is to provide information that will influence customers’ behavior in such a way that they lower their energy usage. This is a behavioral modification program.

AVAILABILITY:

The program is directed to customers currently receiving service under any residential rate schedule and who qualify under income-eligible guidelines. KCP&L will conduct an 18 month pilot of the program, selecting 20,000 customers for participation. The program will operate as an opt-out only program, meaning KCP&L will select customers for participation in the program and will allow opt-out if desired. A customer choosing to opt-out of the program should contact KCP&L to have their premise removed from the reporting group.

PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will deliver a turn-key program with responsibility for all aspects of customer selection, report generation, energy savings quantification, customer communications and reporting.

Additional program provisions may be found at www.kcpl.com.

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22.11 HOME LIGHTING REBATE

PURPOSE:

This voluntary program is designed to promote energy efficient lighting. The program promotes several products that are energy efficient, such as solid state lighting and light emitting diode technologies.

AVAILABILITY:

The Home Lighting Rebate is available during the Program Period and residential customers may participate in the program by acquiring qualifying products from participating Program Partners through purchase or other approved distribution methods, such as social marketing distribution, kits and or direct installation. Additionally, KCP&L may offer lighting measures through an online store with the proper protocols to verify the Participant is a KCP&L Missouri customer and will utilize best practices for number of purchases per transaction.

PROGRAM PROVISIONS:

KCP&L will implement this program. A Program Administrator may be responsible for items such as incentive processing, rebate processing, communication with the customer to resolve application issues and status reporting associated with the program, as directed by KCP&L.

The program uses a two-pronged approach:

- 1. Increasing supply of qualifying products through partnerships with retailers, manufacturers and distributors; and
- 2. Creating demand through consumer awareness and understanding of the ENERGY STAR® label and the benefits of energy efficiency.

Program promotions will be made available at Program Partner locations within the KCP&L's electric service territory. Participating Program Partners will be listed on the KCP&L website, www.kcpl.com, with store name and location listed as well as any in-store promotions being offered.

ELIGIBLE MEASURES AND INCENTIVES:

Home Lighting Rebate Measures filed in Case No. EO-2014-0095 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Eligible lighting products and Incentives paid directly to customers or Program Partners may be found at www.kcpl.com.

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22.12 INCOME-ELIGIBLE WEATHERIZATION

PURPOSE:

This voluntary program is intended to assist residential customers in reducing their energy usage by weatherizing the homes of qualified customers.

AVAILABILITY:

This program is available for the Program Period to any customer currently receiving service under any residential rate schedule for a minimum of one year prior to completion of an application for weatherization assistance and who also meets the additional customer eligibility requirements defined in the agreement between KCP&L and the Social Service Agency.

PROGRAM PROVISIONS:

The program will be administered by Missouri-based Social Service Agencies that are directly involved in qualifying and assisting customers under this program.

Program funds cannot be used for administrative costs except those incurred by the Social Service Agency that is directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per program year shall not exceed 13% of the total program funds that are utilized by the Social Service Agency within a program year, as defined in the agreement between KCP&L and the Social Service Agency.

The total amount of grants offered to a qualifying customer will be defined in the agreement between KCP&L and the Social Service Agency using established criteria for Income-Eligible Weatherization. The average expenditure per customer in each program year shall not exceed the Adjusted Average Expenditure Limit for weatherization determined by the U.S. Department of Energy (DOE) that is applicable for the month that the weatherization is completed.

CUSTOMER ELIGIBILITY:

The Social Service Agency will determine an Applicant's eligibility for Income-Eligible Weatherization using the following criteria: the customer's household earnings meet the low income guidelines for weatherization specified by the DOE for the number of persons in the residence, the residence must have energy consumption greater than 3,000 kWh per year, the customer has received electric service from KCP&L for a minimum of one year to completion of an application and other eligibility requirements defined in the agreement between KCP&L and the Social Service Agency.

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22.12 INCOME-ELIGIBLE WEATHERIZATION

(continued)

FUNDING ALLOCATIONS:

Funding allocations for Program Year 2014 are outlined below. Annually, KCP&L will consult with the DSM Advisory Group regarding allocation and distribution of the income-eligible weatherization funds.

| | |
|--|---------------------|
| Central Missouri Community Action | \$13,299.00 |
| United Services | \$456,475.00 |
| Green Hills Community Action | \$13,634.00 |
| Missouri Valley Community Action-KCP&L | \$59,409.00 |
| West Central Missouri Community Action | \$31,071.00 |
| 2014 TOTAL | \$573,888.00 |

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22.13 PROGRAMMABLE THERMOSTAT

PURPOSE:

The voluntary Programmable Thermostat Program is intended to help reduce system peak load and thus defer the need for additional capacity. The program accomplishes this by cycling the Participants' air conditioning unit temporarily in a KCP&L coordinated effort to limit overall system peak load.

AVAILABILITY:

The program is available for the Program Period to any customer currently receiving service under any residential, small general service or medium general service rate schedule. Customers must also have adequate paging and/or radio coverage or Wi-Fi enabled internet service and have a working, central air conditioning system of suitable size and technology to be controlled by the programmable thermostat. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required for a tenant to participate.

CONTROLS AND INCENTIVES:

Participants will receive a programmable thermostat that can be controlled via radio or Wi-Fi signals sent to the unit by KCP&L or its assignees. During a curtailment event, KCP&L or its assignee will send a radio or Wi-Fi signal to the thermostat that will cycle the Participant's air conditioner. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency.

CYCLING METHODS:

KCP&L may elect to cycle Participants' air conditioner units either by raising the thermostat setting one degree per hour, or by directly cycling the compressor unit.

NOTIFICATION:

KCP&L will notify Participants of a curtailment event via a website and/or on the thermostat. The notification can occur prior to or at the start of a curtailment event.

CURTAILMENT SEASON:

The Curtailment Season will extend from June 1 to September 30.

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22.13 PROGRAMMABLE THERMOSTAT

(continued)

CURTAILMENT LIMITS:

KCP&L may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day officially designated as such. A curtailment event occurs whenever the thermostat is being controlled by KCP&L. KCP&L may call a maximum of one curtailment event per day lasting no longer than four (4) hours per Participant. KCP&L is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

CURTAILMENT OPT OUT PROVISION:

A Participant may opt out of one air conditioning cycling curtailment event each month during the Curtailment Season by notifying KCP&L at any time prior to or during a curtailment event. Notification must be communicated to KCP&L by using KCP&L's website (www.kcpl.com) or by calling KCP&L at the telephone number provided with the air conditioner cycling agreement. If a curtailment event does not occur on the day the Participant requested to opt out, the Participant is not considered as having used their once-per-month opt out provision.

NEED FOR CURTAILMENT:

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approaches a constraint on the generation, transmission or distribution systems or to maintain KCP&L's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a customer's retail price.

CONTRACT TERM:

Initial contracts will be for a period of three years, terminable thereafter on 90 days written notice. At the end of the initial term, the thermostat becomes the Participant's property; however, so long as the contract is in force, KCP&L will provide maintenance and repair to the programmable thermostat as may be required due to normal use. KCP&L may retain ownership of KCP&L supplied control equipment after the initial term. If the Participant leaves the program prior to the end of the initial contract, KCP&L will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, it becomes the Participant's property.

KCP&L will also have a separate Customer Program Participation Agreement outlining Customer and KCP&L responsibilities, and additional information concerning data privacy and Program termination for customers who participate in any studies that will analyze and evaluate customers' behavior and usage of thermostat, and associated software.

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22.14 HOME ENERGY ANALYZER

PURPOSE:

This program allows customers who have their account number to access, through www.kcpl.com, their historical billing information, make comparisons of electric usage on a monthly or yearly basis, analyze electric usage on an estimated end use basis, and research energy savings by end use through a searchable resource center. Customers can also compare their bills to analyze changes from one month to another. Additionally, on the KCP&L website, customers can access the tool without their account number to get a generic analysis based on inputs such as residence size, age, and heating and cooling system. Website data privacy and security policies are outlined at www.kcpl.com/privacy-policy.

PROGRAM PROVISIONS:

This energy efficiency program is considered educational. Customers must register their account with KCP&L's "Account Link" to access their specific information. Additional details are available at the KCP&L website, www.kcpl.com.

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