## **KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. \_\_\_\_\_1

1<sup>st</sup> Revised Sheet No. <u>127.23</u>

Canceling P.S.C. MO. No. \_\_\_\_\_ Original Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

| FUEL ADJUSTMENT CLAUSE – Rider FAC<br>FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE<br>(Applicable to Service Provided December 6, 2018 and Thereafter,<br>Effective for the Billing Months of September 2019 through February 2020) |  |   |               |                |               |
|---|--|---|---------------|----------------|---------------|
| Accu  | mulation Period Ending: May 2019                                 |   |               |                |               |
|   |  |   | GMO           | Large Power    | Non-LP        |
| 1   | Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)              |   | \$110,543,085 | Ŭ              |               |
| 2   | Net Base Energy Cost (B)   | - | \$95,264,354  |                |               |
|   | 2.1 Base Factor (BF)   |   | *             |                |               |
|   | 2.2 Accumulation Period NSI (SAP)                                |   | 4,262,951,000 |                |               |
| 3   | (ANEC-B)   |   | \$15,278,731  |                |               |
| 4   | Jurisdictional Factor (J)  | x | 99.586104%    |                |               |
| 5   | (ANEC-B)*J   |   | \$15,215,493  |                |               |
| 6   | Customer Responsibility  | х | 95%           |                |               |
| 7   | 95% *((ANEC-B)*J)  |   | \$14,454,718  |                |               |
| 8   | True-Up Amount (T)   | + | (\$197,557)   |                |               |
| 9   | Interest (I)   | + | \$791,699     |                |               |
| 10  | Prudence Adjustment Amount (P)                                   | + | \$0           |                |               |
| 11  | Fuel and Purchased Power Adjustment (FPA) **                     | = | \$15,048,860  |                |               |
|   | 11.1 PISA Deferral (Sec. 393.1400) **                            |   | (\$3,975,519) |                |               |
|   | 11.2 FPA Subject to Recover in True-Up **                        |   | \$11,073,341  | \$2,036,122*** | \$9,037,219   |
| 12  | Estimated Recovery Period Retail NSI (SRP)                       | ÷ | 8,834,485,853 | 2,143,286,200  | 6,691,199,653 |
| 13  | Current Period Fuel Adjustment Rate (FAR)                        | = |               | \$0.00095      | \$0.00135     |
| 14  | Current Period FAR <sub>Sec</sub> = FAR x VAF <sub>Sec</sub>     |   |               | \$0.00099      | \$0.00141     |
| 15  | Prior Period FAR <sub>Sec</sub>                                  | + |               | \$0.00238      | \$0.00354     |
| 16  | Current Annual FAR <sub>Sec</sub>                                | = |               | \$0.00337      | \$0.00495     |
|   |  |   |               |                |               |
| 17  | Current Period FAR <sub>Prim</sub> = FAR x VAF <sub>Prim</sub>   |   |               | \$0.00098      | \$0.00139     |
| 18  | Prior Period FAR <sub>Prim</sub>                                 | + |               | \$0.00231      | \$0.00345     |
| 19  | Current Annual FARPrim   | = |               | \$0.00329      | \$0.00484     |
|   |  |   |               |                |               |
| 20  | Current Period FAR <sub>sub</sub> = FAR x VAF <sub>sub</sub>     |   |               | \$0.00096      | \$0.00137     |
| 21  | Prior Period FAR <sub>Sub</sub>                                  | + |               | \$0.00231      | \$0.00345     |
| 22  | Current Annual FAR <sub>Sub</sub>                                | = |               | \$0.00327      | \$0.00482     |
| 23  | Current Period FAR <sub>Trans</sub> = FAR x VAF <sub>Trans</sub> |   |               | \$0.00096      | \$0.00136     |
| 24  | Prior Period FAR <sub>Trans</sub>                                | + |               | \$0.00231      | \$0.00345     |
| 25  | Current Annual FAR <sub>Trans</sub>                              | = |               | \$0.00327      | \$0.00481     |
| 26  | VAF <sub>Sec</sub> = 1.0426                                      |   |               |                |               |
| 27  | VAF <sub>Prim</sub> = 1.0268                                     |   |               |                |               |
| 28  | $VAF_{Sub} = 1.0133$   |   |               |                |               |
| 29  | VAF <sub>Trans</sub> = 1.0100                                    |   |               |                |               |
|   |  |   |               |                |               |

\*From December 1, 2018 through December 5, 2018, the base factor was \$0.02055. As ordered by the Commission in Rate Case No. ER-2018-0146, effective December 6, 2018, the base factor is \$0.02240.

\*\* In accordance with Section 393.1655.5, the Current Period Fuel Adjustment Rate (FAR) is calculated by limiting the Fuel and Purchased Power Adjustment (FPA) to 3% per annum for all rate classes beginning December 6, 2018. For this filing, the FPA has been reduced by \$3,975,519 and deferred to a regulatory asset account for recovery per Section 393.1400. \*\*\*In accordance with Section 393.1655.6, the Current Period Fuel Adjustment Rate (FAR) is calculated by limiting the Fuel and Purchased Power

Adjustment (FPA) to 2% per annum for the Large Power rate class beginning December 6, 2018. Non-LP includes all other rate classes.