

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

	P.S.C. MO. No.	<u>1</u>	<u>10th</u>	Revised Sheet No.	<u>138.7</u>
Canceling	P.S.C. MO. No.	<u>1</u>	<u>9th</u>	Revised Sheet No.	<u>138.7</u>

For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER Schedule DSIM (Continued)
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Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2015-0241 of MEEIA Cycle 2 Filing.

DSIM Components and Total DSIM— please refer to Sheet No. 138.17

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 138.17
 Canceling P.S.C. MO. No. 1 Original Sheet No. 138.17

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
 Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2019-0133 (consolidated in EO-2019-0132)
 MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
Residential Service	Cycle 2	\$0.00029	\$0.00085	\$0.00071	\$0.00000	\$0.00185
	Cycle 3	\$0.00258	\$0.00061	\$0.00000	\$0.00000	\$0.00319
	Total	\$0.00287	\$0.00146	\$0.00071	\$0.00000	\$0.00504
Non- Residential Service - SGS	Cycle 2	\$0.00054	\$0.00104	\$0.00120	\$0.00000	\$0.00278
	Cycle 3	\$0.00159	\$0.00012	\$0.00000	\$0.00000	\$0.00171
	Total	\$0.00213	\$0.00116	\$0.00120	\$0.00000	\$0.00449
Non- Residential Service - LGS	Cycle 2	\$0.00041	\$0.00061	\$0.00088	\$0.00000	\$0.00190
	Cycle 3	\$0.00166	\$0.00007	\$0.00000	\$0.00000	\$0.00173
	Total	\$0.00207	\$0.00068	\$0.00088	\$0.00000	\$0.00363
Non- Residential Service - LPS	Cycle 2	\$0.00018	\$0.00019	\$0.00044	\$0.00000	\$0.00081
	Cycle 3	\$0.00156	\$0.00003	\$0.00000	\$0.00000	\$0.00159
	Total	\$0.00174	\$0.00022	\$0.00044	\$0.00000	\$0.00240