

MO.P.S.C. SCHEDULE NO. 5 3rd Revised SHEET NO. 201

CANCELLING MO.P.S.C. SCHEDULE NO. 5 2nd Revised SHEET NO. 201

APPLYING TO MISSOURI SERVICE AREA

PILOTS, VARIANCES, AND PROMOTIONAL PRACTICES

***E. KEEPING CURRENT LOW-INCOME PILOT PROGRAM (Cont'd.)**

MONTHLY ARREARAGE BILL CREDITS (Cont'd.)

1. Customer must make a payment of at least 1/12th of any arrearage through pledge or personal funds. This arrearage reduction agreement will remain in effect as long as customer remains current.
2. Customer must remain current within two (2) billing cycles to continue on Program. Customers that default on payments for two (2) consecutive months will be removed from the Program and not be allowed back into the Program for twelve (12) months except that a Keeping Current Agency may request a one-time re-enrollment for a defaulted customer experiencing a short-term, unanticipated financial hardship.
3. Monthly Arrearage Bill Credits will only be applied for those bills where customer makes an on-time (before the delinquent date) payment equal to the amount due less the pre-determined monthly credit, based on FPL. Bill statement will reflect the amount due, the credit, and the new payment required.

KEEPING COOL BILL CREDITS

Monthly Cooling Bill Credit(June-August Billing Periods)	
0-100% FPL	\$25.00
101%-135% FPL (Seniors, Disabled, Chronically Ill per Doctor's Letter, or Households with Children 5 years or younger)	\$25.00

1. Customer may not receive Keeping Cool Bill Credits concurrently with Electric Heating Bill Credits, Non-Electric Heating Bill Credits, or Arrearage Bill Credits.

No credit refund checks will be issued by the Company to participants in this Program during their participation.

ADMINISTRATION, REPORTING AND EVALUATION

Program administration, reporting and evaluation will be conducted consistent with the terms of the Stipulation and Agreement Regarding Ameren Missouri's Keeping Current Program in Case No. ER-2012-0166 or as modified by the Collaborative and approved by the MoPSC.

*Indicates Revision

Filed
Missouri Public
Service Commission
JE-2013-0367

DATE OF ISSUE February 20, 2013 DATE EFFECTIVE March 22, 2013
 ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

KEEPING CURRENT LOW-INCOME PILOT PROGRAM (Cont.)

2. Customer must remain current within two billing cycles to continue on Program. Customers that default on payments for two consecutive months will be removed from the Program and not be allowed back into the Program for 12 months.
3. Monthly Arrearage Bill Credits will only be applied for those bills where customer makes an on-time (before the delinquent date) payment equal to the amount due less the pre-determined monthly credit, based on FPL. Bill statement will reflect the amount due, the credit, and the new payment required.

Monthly Cooling Bill Credits

Monthly Cooling Bill Credit (June-August Billing Periods)	
0-100% FPL	\$25.00
101%-135% FPL (Seniors, Disabled, Chronically Ill per Doctor's Letter, or Households with Children 5 years or younger)	\$25.00

1. Customer may not receive Cooling Bill Credits concurrently with Electric Heating Bill Credits, Non-Electric Heating Bill Credits, or Arrearage Credits.

No credit refund checks will be issued by the Company to participants in this program during their participation.

Term

Program funding will cease effective July 31, 2012, and no further funding will be provided beyond that date unless the term is extended. Customer Program participation will continue until funds are fully exhausted, or until such time that the final participant has exercised their full program eligibility period. Any unspent funds may be administered through an extension of the Program, as approved by the MoPSC, or otherwise disbursed as approved by the MoPSC.

Administration, Reporting and Evaluation

Program administration, reporting and evaluation will be conducted consistent with the terms of the Third Nonunanimous Stipulation and Agreement in Case No. ER-2010-0036 or as modified by the Collaborative and approved by the MoPSC.

FILED
 Missouri Public
 Service Commission
 ER-2010-0036; YE-2011-0014

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 1st Revised SHEET NO. 201

CANCELLING SCHEDULE NO. 5 Original SHEET NO. 201

APPLYING TO MISSOURI SERVICE AREA

Missouri Public
REC'D MAY 30 2001
Service Commission

*Blank Sheet

Missouri Public
FILED JUN 30 2001
Service Commission

*Indicates Change.

P.S.C. No. DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 2001
ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
August 7, 2010
Missouri Public
Service Commission

APPLYING TO MISSOURI SERVICE AREA

*GUARANTEED OPERATING COST PLAN
FOR RESIDENTIAL ELECTRIC SPACE HEATING (CONT'D.)

JUN 21 1993

- 6. a. At the end of the heating season covered by the guarantee, Company will adjust the estimate described in Paragraph 4 above to reflect actual weather conditions by multiplying said estimate by the ratio of actual to normal degree-days.
- b. Company will refund to Customer at the end of the heating season covered by the guarantee the amount by which the actual incremental space heating cost exceeds 110% of the adjusted annual Guaranteed Operating Cost, or prorata portion thereof.
- 7. The guarantee plan shall be available to existing premises which are converted to electric space heating, provided that the contractor making such conversion provides guarantees acceptable to Customer and Company similar to those provided in Paragraphs 1 and 2 above and provided that the contractor makes provision in the wiring for the installation of a submeter if Customer desires it, to measure the kwh use of the electric space heating equipment.

CANCELLED

JUN 30 2001
Public Service Commission
MISSOURI

FILED

AUG 20 1993

MO. PUBLIC SERVICE COMM.

*Indicates Reissue.

P.S.C. Mo. DATE OF ISSUE June 21, 1993

DATE EFFECTIVE August 20, 1993

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

RECEIVED

JUN 21 1993

UNREGULATED COMPETITION WAIVERS

*R. Unregulated Competition

**MISSOURI
Public Service Commission**

Where the Company competes for business with unregulated competition, the Company may waive all or part of any charges associated with extensions of service and/or construction deposits, provided for in Union Electric Company Schedule No. 5 - Schedule of Rates for Electricity, and any additional non-tariff charges, required in order to effectively compete with offers made to developers and/or customers by unregulated competition after notifying the Missouri Public Service Commission and receiving an Order granting the waiver for good cause shown.

**The following listed areas, individuals, and/or subdivisions have been granted waivers by the Commission per the associated order numbers:

<u>Order Number</u>	<u>Area and/or Subdivision</u>
EO-90-43	Harbors at Timber Lakes
EO-90-68	Glenwood Hills; Hidden Trails Estates; Country View Estates
EO-90-79	Southwinds Subdivision
EAO 968	Westview Heights Subdivision
EAO 972	Mr. Harvey Massen (Valley View Drive)
EAO 973	Cedar Hills #3
EAO 974	Twelve Oaks Subdivision
EAO 975	Cedar Hills #3 and Twelve Oaks Subdivision
EAO 976	Christman Bros. Subdivision
EAO 977	National Guard Headquarters
EAO 978	Indian Springs Subdivision
EAO 979	Briar Oaks Estates
EAO 980	Thornhill/Schultz Subdivision
EAO 981	Country Lane Subdivision
EAO 982	Mallard Pointe Subdivision
EAO 983	9 Lot Subdivision - Hugh White
EAO 984	22 Lot Subdivision - Bill Reid
EAO 985	Northridge Estates

FILED

AUG 20 1993

*Indicates Reissue **Indicates Addition

MO. PUBLIC SERVICE COMM.

P.S.C. Mo. DATE OF ISSUE June 21, 1993

DATE EFFECTIVE August 20, 1993

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 10th Revised SHEET NO. 203

CANCELLING SCHEDULE NO. 5 9th Revised SHEET NO. 203

APPLYING TO MISSOURI SERVICE AREA

UNREGULATED COMPETITION WAIVERS (CON'T)

<u>Order Number</u>	<u>Area and/or Subdivision</u>
EA-90-250	14 Lot Subdivision - Larry Hays
EO-91-386	15 Lot Subdivision - Jane Flowers
EO-91-386	Porter South Subdivision
EAO 987	Village Green Subdivision
EAO 986	Rolling Meadows Subdivision
EAO 988	Westport Subdivision
EO-93-16	Scarborough Estates and Westport Subdivisions in Cole County, MO
EO-93-156	Bradford Court Subdivision
EO-93-166	Highway T Corridor as defined by metes and bounds in the Territorial Agreement between Company and Cuivre River Electric Cooperative dated October 30, 1992
EO-93-186	Royal Oaks Estates Subdivision
EO-93-266	Mid American Bank/Ken Otke
EO-95-27	SE Corner of Mo. Highways 92 and 33 in Kearney, Mo./Wayne Rickel
EO-96-431	Cedar Park Place Subdivision
EO-2002-1091	Competition Area as defined by metes and bounds in the Territorial Agreement between Company and Cuivre River Electric Cooperative dated May 23, 2002

OTHER VARIANCES

<u>Order Number</u>	<u>Project of Customer</u>
EO-89-7	Orchard House
EO-93-108	Council Apts. II (Delcrest)
EO-96-447	Laclede Groves Retirement Apts.
EO-97-58	Garden Villas South
EO-97-467	Garden Villas North
EO-98-6	Congregation of the Mission Midwest
EO-98-68	Pope John Paul II Apartments
EE-2000-465	Hylton Point II (NBA)
EE-2001-514	The Volunteers of America St. Louis Affordable Housing Corp. (14 th Street and Chouteau)
EE-2002-1118	Coronado Place
EE-2003-0365	Lindell Towers
EE-2004-0069	West Pine Apartments
EE-2004-0092	Parkview Apartments
EE-2004-0267	Brentmoor at Oaktree
EE-2004-0268	River's Edge Properties
EE-2005-0400	Vaughn Elderly Apartments
EE-2006-0124	Kingsbury Terrace Apartments
* EE-2005-0486	Grand View Tower LLC

*Indicates Addition

Filed
Missouri Public
Service Commission

P.S.C. Mo. DATE OF ISSUE March 15, 2006 DATE EFFECTIVE April 15, 2006

ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 9th Revised SHEET NO. 203

CANCELLING SCHEDULE NO. 5 8th Revised SHEET NO. 203

APPLYING TO MISSOURI SERVICE AREA

UNREGULATED COMPETITION WAIVERS (CON'T)

<u>Order Number</u>	<u>Area and/or Subdivision</u>
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EO-97-467	Garden Villas North
EO-98-6	Congregation of the Mission Midwest
EO-98-68	Pope John Paul II Apartments
EE-2000-465	Hylton Point II (NBA)
EE-2001-514	The Volunteers of America St. Louis Affordable Housing Corp. (14 th Street and Chouteau)
EE-2002-1118	Coronado Place
EE-2003-0365	Lindell Towers
EE-2004-0069	West Pine Apartments
EE-2004-0092	Parkview Apartments
EE-2004-0267	Brentmoor at Oaktree
EE-2004-0268	River's Edge Properties
EE-2005-0400	Vaughn Elderly Apartments
* EE-2006-0124	Kingsbury Terrace Apartments

*Indicates Addition

P.S.C. Mo. DATE OF ISSUE December 16, 2005 DATE EFFECTIVE January 16, 2006

ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

Cancelled

April 15, 2006

Missouri Public Service Commission

UNREGULATED COMPETITION WAIVERS (CON'T)

<u>Order Number</u>	<u>Area and/or Subdivision</u>
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EE-2002-1118	Coronado Place
EE-2003-0365	Lindell Towers
EE-2004-0069	West Pine Apartments
EE-2004-0092	Parkview Apartments
EE-2004-0267	Brentmoor at Oaktree
EE-2004-0268	River's Edge Properties
* EE-2005-0400	Vaughn Elderly Apartments

CANCELLED

JAN 13 2006

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Public Service Commission
MISSOURI

*Indicates Addition

**FILED
 MO PSC**

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 7th Revised SHEET NO. 203

CANCELLING SCHEDULE NO. 5 6th Revised SHEET NO. 203

APPLYING TO MISSOURI SERVICE AREA

UNREGULATED COMPETITION WAIVERS (CON'T)

<u>Order Number</u>	<u>Area and/or Subdivision</u>
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EO-95-27	SE Corner of Mo. Highways 92 and 33 in Kearney, Mo./Wayne Rickel
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EO-2002-1091	Competition Area as defined by metes and bounds in the Territorial Agreement between Company and Cuivre River Electric Cooperative dated May 23, 2002

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EE-2002-1118	Coronado Place
EE-2003-0365	Lindell Towers
EE-2004-0069	West Pine Apartments
EE-2004-0092	Parkview Apartments
* EE-2004-0267	Brentmoor at Oaktree
* EE-2004-0268	River's Edge Properties

*Indicates Addition

CANCELLED

AUG 8 1 2005

by 841R-520
Public Service Commission
MISSOURI

P.S.C. No. DATE OF ISSUE November 9, 2004 DATE EFFECTIVE December 10, 2004

ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 6th Revised SHEET NO. 203

CANCELLING SCHEDULE NO. 5 5th Revised SHEET NO. 203
APPLYING TO MISSOURI SERVICE AREA **Missouri Public**

UNREGULATED COMPETITION WAIVERS (CON'T)

FILED OCT 21 2003

CANCELLED

OCT 10 2004

WRS203

Public Service Commission MISSOURI

Order Number

Area and/or Subdivision Service Commission

EA-90-250
EO-91-386
EO-91-386
EAO 987
EAO 986
EAO 988
EO-93-16

14 Lot Subdivision - Larry Hays
15 Lot Subdivision - Jane Flowers
Porter South Subdivision
Village Green Subdivision
Rolling Meadows Subdivision
Westport Subdivision
Scarborough Estates and Westport
Subdivisions in Cole County, MO

EO-93-156
EO-93-166

Bradford Court Subdivision
Highway T Corridor as defined by metes
and bounds in the Territorial Agreement
between Company and Cuivre River
Electric Cooperative dated October 30,
1992

EO-93-186
EO-93-266
EO-95-27

Royal Oaks Estates Subdivision
Mid American Bank/Ken Otke
SE Corner of Mo. Highways 92 and 33
in Kearney, Mo./Wayne Rickel

EO-96-431
EO-2002-1091

Cedar Park Place Subdivision
Competition Area as defined by metes
and bounds in the Territorial Agreement
between Company and Cuivre River
Electric Cooperative dated May 23, 2002

OTHER VARIANCES

Order Number

Project of Customer

EO-89-7
EO-93-108
EO-96-447
EO-97-58
EO-97-467
EO-98-6
EO-98-68
EE-2000-465
EE-2001-514

Orchard House
Council Apts. II (Delcrest)
Laclede Groves Retirement Apts.
Garden Villas South
Garden Villas North
Congregation of the Mission Midwest
Pope John Paul II Apartments
Hylton Point II (NBA)
The Volunteers of America St. Louis
Affordable Housing Corp. (14th Street
and Chouteau)

EE-2002-1118
EE-2003-0365
*EE-2004-0069
*EE-2004-0092

Coronado Place
Lindell Towers
West Pine Apartments
Parkview Apartments

Missouri Public Service Commission

EE-04-69

FILED NOV 21 2003

*Indicates Addition.

P.S.C. No. DATE OF ISSUE October 21, 2003 DATE EFFECTIVE November 21, 2003

ISSUED BY Charles W. Mueller Chairman & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

Missouri Public
Service Commission

UNREGULATED COMPETITION WAIVERS (CON'T)

REC'D JUN 24 2003

<u>Order Number</u>	<u>Area and/or Subdivision</u>
EA-90-250	14 Lot Subdivision - Larry Hays
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EE-2001-514	The Volunteers of America St. Louis Affordable Housing Corp. (14 th Street and Chouteau)
EE-2002-1118	Coronado Place
*EE-2003-0365	Lindell Towers

CANCELLED

NOV 21 2003

by Leah R. S. 2003
Public Service Commission
MISSOURI

Missouri Public
Service Commission
EE-03-2221
REC'D JUL 24 2003

*Indicates Addition.

UNREGULATED COMPETITION WAIVERS (CON'T)

REC'D OCT 15 2002

<u>Order Number</u>	<u>Area and/or Subdivision</u>	<u>Service Commission</u>
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EE-2000-465	Hylton Point II (NBA)
EE-2001-514	The Volunteers of America St. Louis Affordable Housing Corp. (14 th Street and Chouteau)
EE-2002-1118	Coronado Place

CANCELLED

JUL 24 2003

Missouri Public Service Commission

EO-02-1091

FILED NOV 22 2002

*Indicates Addition.

Public Service Commission MISSOURI

P S C Mo DATE OF ISSUE October 16, 2002 DATE EFFECTIVE November 22, 2002

ISSUED BY Charles W. Mueller Chairman & CEO St. Louis, Missouri NAME OF OFFICER TITLE ADDRESS

UNREGULATED COMPETITION WAIVERS (CON'T)

REC'D AUG 06 2002

<u>Order Number</u>	<u>Area and/or Subdivision</u>	<u>Service Commission</u>
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*OTHER VARIANCES

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EE-2001-514	The Volunteers of America St. Louis Affordable Housing Corp. (14 th Street and Chouteau)
EE-2002-1118	Coronado Place

Missouri Public

FILED SEP 06 2002

*Indicates Addition.

Service Commission

P.S.C. Mo. DATE OF ISSUE August 6, 2002 DATE EFFECTIVE September 6, 2002

ISSUED BY Charles W. Mueller Chairman & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
NOV 22 2002
HARRIS 203
MISSOURI COMMISSION

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

JUL 16 1996

UNREGULATED COMPETITION WAIVERS (CONT'D)

MISSOURI
Public Service Commission

<u>Order Number</u>	<u>Area and/or Subdivision</u>
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* EO-96-431	Cedar Park Place Subdivision

CANCELLED

SEP 06 2002

By *3rd RS 203*
Public Service Commission
MISSOURI

FILED

JUL 19 1996
96-431

MO. PUBLIC SERVICE COMMISSION

*Indicates Addition

P.S.C. Mo. DATE OF ISSUE July 16, 1996

DATE EFFECTIVE July 19, 1996

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

1st Revised

SHEET NO. 203

CANCELLING SCHEDULE NO. 5

Original

SHEET NO. 203

APPLYING TO

MISSOURI SERVICE AREA

RECEIVED

OCT 6 1994

MISSOURI

UNREGULATED COMPETITION WAIVERS (CONT'D) Public Service Commission

<u>Order Number</u>	<u>Area and/or Subdivision</u>
EA-90-250	14 Lot Subdivision - Larry Hays
EO-91-386	15 Lot Subdivision - Jane Flowers
EO-91-386	Porter South Subdivision
EAO 987	Village Green Subdivision
EAO 986	Rolling Meadows Subdivision
EAO 988	Westport Subdivision
EO-93-16	Scarborough Estates and Westport Subdivisions in Cole County, MO
EO-93-156	Bradford Court Subdivision
EO-93-186	Royal Oaks Estates Subdivision
EO-93-266	Mid American Bank/Ken Otke
*EO-95-27	SE Corner of Mo. Highways 92 and 33 in Kearney, Mo./Wayne Rickel

CANCELLED

JUL 19 1996

BY 2nd RS 203
Public Service Commission
MISSOURI

FILED

NOV 10 1994
95 - 27

MO. PUBLIC SERVICE COMM

*Indicates Addition

P.S.C. Mo. DATE OF ISSUE October 11, 1994

DATE EFFECTIVE November 10, 1994

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST.C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

Original

SHEET NO. 203

CANCELLING SCHEDULE NO. 5

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREA

RECEIVED

UNREGULATED COMPETITION WAIVERS (CONT'D)

JUN 21 1993

MISSOURI
Public Service Commission

*Order Number

Area and/or Subdivision

EA-90-250	14 Lot Subdivision - Larry Hays
EO-91-386	15 Lot Subdivision - Jane Flowers
EO-91-386	Porter South Subdivision
EAO 987	Village Green Subdivision
EAO 986	Rolling Meadows Subdivision
EAO 988	Westport Subdivision
EO-93-16	Scarborough Estates and Westport Subdivisions in Cole County, MO
EO-93-156	Bradford Court Subdivision
EO-93-186	Royal Oaks Estates Subdivision
EO-93-266	Mid American Bank/Ken Otke

CANCELLED

NOV 10 1994
BY 1st R.S. #203
Public Service Commission
MISSOURI

FILED

AUG 20 1993

MO. PUBLIC SERVICE COMM.

*Indicates Addition

P.S.C. Mo. DATE OF ISSUE June 21, 1993

DATE EFFECTIVE August 20, 1993

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 5th Revised SHEET NO. 204

CANCELLING SCHEDULE NO. 5 4th Revised SHEET NO. 204

APPLYING TO MISSOURI SERVICE AREA

* Blank Sheet

*Indicates Change.

Filed
Missouri Public
Service Commission
JE-2012-0058

P.S.C. No. DATE OF ISSUE August 10, 2011 DATE EFFECTIVE September 9, 2011

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission

ET-2013-0546; JE-2013-0582

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

4th Revised

SHEET NO. 204

CANCELLING SCHEDULE NO. 5

3rd Revised

SHEET NO. 204

APPLYING TO

MISSOURI SERVICE AREA

Missouri Commercial Facility Energy Audit Program

APPLICATION:

- * The Missouri Commercial Facility Energy Audit Program (Program) is designed to encourage more effective utilization of electric energy through energy efficiency improvements in the building shell or through the replacement of less efficient electrical equipment with more efficient electrical equipment, by providing a rebate for a portion of the costs of a Non-Detailed energy audit and related upgrades that improve efficient use of electricity. Company's participation in such financial incentives is limited to the Funds allocated for that purpose by the Residential and Commercial Energy Efficiency Collaborative (RCEEC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EC-2002-1.

DEFINITIONS:

Administrator - Company will administer the Program.

Participant - A commercial facility located in the Missouri electric service territory of the Company that elects to purchase energy auditing services and/or electrical energy efficiency upgrades through the Program.

- * Funds - RCEEC has allotted up to two hundred fifty thousand dollars (\$250,000) to fulfill the rebates for up to fifty (50) Participants.
- ** Non-Detailed Audit - Is performed by a Customer hired pre-approved energy auditor to identify potential energy efficiency savings of all systems listed under the standard energy audit. The Customer is responsible for the payment of this service and can then submit a request for rebate credit to AmerenUE.
- ** Detailed Audit - Is performed by a Customer hired pre-approved energy auditor to complete a thorough on-site audit and provide detail by calculations of specific energy savings and return on investment. Recommendations will be outlined in a report for the Customer. The Customer is responsible for payment of this service and will receive no rebate credit from AmerenUE for the detailed audit.

Energy Audit Firm - Any vendor which provides energy auditing services that has agreed to perform these services through the Program and is approved by the Administrator.

- * Potential Energy Saving Measures - Any opportunity for more effective utilization of electric energy through energy efficiency improvements in the building shell or through the replacement of less efficient electrical equipment with more efficient electrical equipment.

RCEEC - Residential and Commercial Energy Efficiency Collaborative, established by the Commission in Case No. EC-2002-1 includes representatives from Company, Commission Staff, Office of the Public Counsel, and the Department of Natural Resources Energy Center. The RCEEC was established to develop programs that increase energy efficiency among Company's residential and commercial customers.

AVAILABILITY:

The Program is voluntary and only available once per firm, organization, association, corporation or other entity. Individual residential and manufacturing facilities are not eligible.

- * Indicates Change
- **Indicates Addition

Filed
Missouri Public
Service Commission

CANCELLED
September 9, 2011
Missouri Public
Service Commission
JE-2012-0058

P.S.C. Mo.	DATE OF ISSUE	February 2, 2007	DATE EFFECTIVE	March 4, 2007
ISSUED BY	T.R. Voss	President & CEO	St. Louis, Missouri	
	NAME OF OFFICER	TITLE	ADDRESS	

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 3rd Revised SHEET NO. 204
 CANCELLING SCHEDULE NO. 5 2nd Revised SHEET NO. 204
 APPLYING TO MISSOURI SERVICE AREA

Missouri Commercial Facility Energy Audit Program

APPLICATION:

The Missouri Commercial Facility Energy Audit Program (Program) is designed to encourage more effective utilization of electric energy through energy efficiency improvements in the building shell or through the replacement of inefficient electrical equipment with efficient electrical equipment, by providing a rebate for a portion of the costs of an energy audit and related upgrades that improve efficient use of electricity. Company's participation in such financial incentives is limited to the Funds allocated for that purpose by the Residential and Commercial Energy Efficiency Collaborative (RCEEC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EC-2002-1.

DEFINITIONS:

Administrator - Company will administer the Program.

* Participant - A commercial facility located in the Missouri electric service territory of the Company that elects to purchase energy auditing services and/or electrical energy efficiency upgrades through the Program.

Funds - RCEEC has allotted up to one hundred twenty-five thousand dollars (\$125,000) to fulfill the rebates for up to twenty-five (25) Participants.

Energy Audit Firm - Any vendor which provides energy auditing services that has agreed to perform these services through the Program and is approved by the Administrator.

Potential Energy Saving Measures - Any opportunity for more effective utilization of electric energy through energy efficiency improvements in the building shell or through the replacement of inefficient electrical equipment with efficient electrical equipment.

RCEEC - Residential and Commercial Energy Efficiency Collaborative, established by the Commission in Case No. EC-2002-1 includes representatives from Company, Commission Staff, Office of the Public Counsel, and the Department of Natural Resources Energy Center. The RCEEC was established to develop programs that increase energy efficiency among Company's residential and commercial customers.

AVAILABILITY:

* The Program is voluntary and only available once per firm, organization, association, corporation or other entity. Individual residential and manufacturing facilities are not eligible.

REBATE AMOUNT:

Each Participant will receive the rebate(s) as a credit to its electric bill(s) after the Participant completes the following requirements of the Program.

The terms of the rebate are as follows:

1. Each potential Participant will inform the Administrator of its intent to participate, and receive a list of participating Energy Audit Firms and an enrollment form from the Administrator. Participating Energy Audit Firms and enrollment form can be requested by calling 314-342-1111 or 1-800-552-7583.

*Indicates Change

P.S.C. Mo. DATE OF ISSUE October 29, 2004 DATE EFFECTIVE December 1, 2004

ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

Cancelled
 March 4, 2007

Filed

Missouri Public
 Service Commission

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

2nd Revised SEP SHEET NO. 204

CANCELLING SCHEDULE NO. 5

1st Revised SHEET NO. 204

APPLYING TO MISSOURI SERVICE AREA

* Missouri Commercial Facility Energy Audit Program

APPLICATION:

The Missouri Commercial Facility Energy Audit Program (Program) is designed to encourage more effective utilization of electric energy through energy efficiency improvements in the building shell or through the replacement of inefficient electrical equipment with efficient electrical equipment, by providing a rebate for a portion of the costs of an energy audit and related upgrades that improve efficient use of electricity. Company's participation in such financial incentives is limited to the Funds allocated for that purpose by the Residential and Commercial Energy Efficiency Collaborative (RCEEC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EC-2002-1.

DEFINITIONS:

Administrator - Company will administer the Program.

Participant - Any electric customer with a commercial facility located in the Missouri electric service territory of the Company that elects to purchase energy auditing services and/or electrical energy efficiency upgrades through the Program.

Funds - RCEEC has allotted up to one hundred twenty-five thousand dollars (\$125,000) to fulfill the rebates for up to twenty-five (25) Participants.

Energy Audit Firm - Any vendor which provides energy auditing services that has agreed to perform these services through the Program and is approved by the Administrator.

Potential Energy Saving Measures - Any opportunity for more effective utilization of electric energy through energy efficiency improvements in the building shell or through the replacement of inefficient electrical equipment with efficient electrical equipment.

RCEEC - Residential and Commercial Energy Efficiency Collaborative, established by the Commission in Case No. EC-2002-1 includes representatives from Company, Commission Staff, Office of the Public Counsel, and the Department of Natural Resources Energy Center. The RCEEC was established to develop programs that increase energy efficiency among Company's residential and commercial customers.

AVAILABILITY:

The Program is voluntary and available to any commercial facility located in Missouri that is receiving electric service from Company. Individual residential and manufacturing facilities are not eligible.

REBATE AMOUNT:

Each Participant will receive the rebate(s) as a credit to its electric bill(s) after the Participant completes the following requirements of the Program.

The terms of the rebate are as follows:

1. Each potential Participant will inform the Administrator of its intent to participate, and receive a list of participating Energy Audit Firms and an enrollment form from the Administrator. Participating Energy Audit Firms and enrollment form can be requested by calling 314-342-1111 or 1-800-552-7552.

*Indicates Addition

CANCELLED

DEC 01 2004

Public Service Commission Missouri

Missouri Public Service Commission

FILED OCT 09 2003

P.S.C. MO. DATE OF ISSUE September 9, 2003 DATE EFFECTIVE October 9, 2003

ISSUED BY Charles W. Mueller Chairman & CEO St. Louis, Missouri

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 1st Revised SHEET NO. 204

CANCELLING SCHEDULE NO. 5 Original SHEET NO. 204

APPLYING TO MISSOURI SERVICE AREA

Missouri Public

REC'D MAY 30 2001

Service Commission

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CANCELLED

OCT 09 2003

By *2nd RS 204*
Public Service Commission
MISSOURI

Missouri Public

FILED JUN 30 2001

Service Commission

*Indicates Change.

P.S.C. No. DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 2001

ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

JUL 23 1993

*IX. ENERGY SAVINGS PARTNERSHIP PILOT PROGRAM

1. AVAILABILITY

This research program is available to the first 30 existing commercial customers receiving service under the Company's Service Classifications No. 3(M), 4(M), and 11(M) in the State of Missouri and No. 3(I) and 4(I) in the State of Illinois who desire to participate under the conditions specified herein. The program will be limited to those customers who are located in City of St. Louis, and in the counties of St. Louis, Callaway, and Cole of Missouri and customers in the City of Alton in Illinois.

2. APPLICABILITY

Applicable to commercial customers, as defined by primary SIC Code 40 through 99, with annual on-peak electric demand of 400 kW or greater, space or process cooling being a significant electric end use. Eligible customers must have satisfactory credit.

3. DESCRIPTION

Service under the program is intended to reduce the energy and/or demand requirements of existing commercial buildings and to provide insight into the energy use and technical service needs of the customer. The program design calls for the Company to provide a variety of technical and administrative services to encourage commercial customers to implement electric efficiency measures. The Company may provide loans to customers who qualify for such services. Energy measures such as lighting retrofits, more efficient HVAC equipment, and energy management systems are examples of measures for which the Company may provide financing. The customer may contact the Company at (314)554-4500 for further information.

4. TERMS AND CONDITIONS

Participation in this research project is totally voluntary and customer may terminate such at any time. The program will terminate on the earlier occurrence of: (1) budgeted dollars spent; or (2) December 31, 1995.

5. FINANCING

In order to qualify for UE financing for Energy Conservation Measures identified under the Program, the customer must pass a detailed financial screening process conducted by the Company. Customers who elect the Union Electric loan option will be required to sign a loan agreement. An Energy Service Charge will appear on the customer's monthly bill for electric service for repayment of the loan commitment.

CANCELLED

*Indicates Addition

JUN 30 2001

FILED

AUG 27 1993

Public Service Commission MISSOURI MO. PUBLIC SERVICE COM.

P.S.C. Mo. DATE OF ISSUE July 28, 1993

DATE EFFECTIVE August 27, 1993

ILL. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 5th Revised SHEET NO. 205

CANCELLING SCHEDULE NO. 5 4th Revised SHEET NO. 205

APPLYING TO MISSOURI SERVICE AREA

* Blank Sheet

*Indicates Change.

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Missouri Public
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JE-2012-0058

P.S.C. No. DATE OF ISSUE August 10, 2011 DATE EFFECTIVE September 9, 2011

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission

ET-2013-0546; JE-2013-0582

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

4th Revised

SHEET NO. 205

CANCELLING SCHEDULE NO. 5

3rd Revised

SHEET NO. 205

APPLYING TO

MISSOURI SERVICE AREA

Missouri Commercial Facility Energy Audit Program (Continued)

REBATE AMOUNT:

Each Participant will receive the rebate(s) as a credit to its electric bill(s) after the Participant completes the following requirements of the Program.

The terms of the rebate are as follows:

- 1. Each potential Participant will inform the Administrator of its intent to participate, and receive a list of participating Energy Audit Firms and an enrollment form from the Administrator. Participating Energy Audit Firms and enrollment form can be requested by calling 314-342-1111 or 1-800-552-7583.
- * 2. Upon completion of the Non-Detailed energy audit by the Energy Audit Firm and receipt by the Administrator of the initial rebate form and the paid invoice for the Non-Detailed energy audit, the Administrator will credit the Participant's account for an amount equal to fifty percent (50%) of the Non-Detailed energy audit costs up to five hundred dollars (\$500.00).

The participant will have sixty (60) days, from the date the completed enrollment form was received by the Administrator, to complete and submit the documents for the initial rebate.
- * An additional rebate is available if Potential Energy Savings Measures have been identified and a follow-up Detailed energy audit has been performed by the Energy Audit Firm.
- * 3. Upon completion of the follow-up Detailed energy audit by the Energy Audit Firm and receipt by the Administrator of the Detailed rebate form, a copy of the Detailed energy audit report and paid invoice for the Detailed energy audit, the Administrator will credit the Participant's account for the remaining fifty percent (50%) of the Non-Detailed energy audit up to five hundred dollars (\$500.00).
- ** A Non-Detailed audit is not required, but a Detailed audit is required to qualify for an upgrade reimbursement. Reimbursement will not be made for the cost of the Detailed audit. This Program will not pay for an audit performed before the tariff of this Program was approved.
- * The Participant will have sixty (60) days, from the date the completed initial rebate form was received by the Administrator, to complete and submit the documents for the Detailed rebate.

An additional rebate is available if Potential Energy Saving Measures have been identified and some or all of the measures have been implemented by the Participant.
- * 4. Upon implementation of some or all of the Potential Energy Saving Measures by the Participant and receipt by the Administrator of the implementation rebate form and the paid invoice(s) for the energy efficiency projects(s), the Administrator will credit the Participant's account for an amount up to thirty three percent (33%) of the cost of the energy efficiency project(s) identified as providing a return on investment greater than three (3) years.

* Indicates Change
**Indicates Addition

Filed
Missouri Public
Service Commission

CANCELLED
September 9, 2011
Missouri Public
Service Commission
JE-2012-0058

P.S.C. Mo.	DATE OF ISSUE	February 2, 2007	DATE EFFECTIVE	March 4, 2007
ISSUED BY	T.R. Voss	President & CEO	St. Louis, Missouri	
	NAME OF OFFICER	TITLE	ADDRESS	

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 3rd Revised SHEET NO. 205
 CANCELLING SCHEDULE NO. 5 2nd Revised SHEET NO. 205
 APPLYING TO MISSOURI SERVICE AREA

Missouri Commercial Facility Energy Audit Program (Continued)

2. Upon completion of the initial energy audit by the Energy Audit Firm and receipt by the Administrator of the initial rebate form and the paid invoice for the initial energy audit, the Administrator will credit the Participant's account for an amount equal to fifty percent (50%) of the initial energy audit costs up to five hundred dollars (\$500.00).

The Participant will have sixty (60) days, from the date the completed enrollment form was received by the Administrator, to complete and submit the documents for the initial rebate.

An additional rebate is available if Potential Energy Saving Measures have been identified and a follow-up detailed energy audit has been performed by the Energy Audit Firm.

3. Upon completion of the follow-up energy audit by the Energy Audit Firm and receipt by the Administrator of the follow-up rebate form, a copy of the follow-up energy audit report and paid invoice for the follow-up energy audit, the Administrator will credit the Participant's account for the remaining cost of the initial energy audit up to five hundred dollars (\$500.00).

The Participant will have sixty (60) days, from the date the completed initial rebate form was received by the Administrator, to complete and submit the documents for the follow-up rebate.

An additional rebate is available if Potential Energy Saving Measures have been identified and some or all of the measures have been implemented by the Participant.

4. Upon implementation of some or all of the Potential Energy Saving Measures by the Participant and receipt by the Administrator of the implementation rebate form and the paid invoice(s) for the energy efficiency project(s), the Administrator will credit the Participant's account for an amount up to thirty three percent (33%) of the cost of the energy efficiency project(s).

The Participant will have eighteen (18) months, from the date the completed follow-up rebate form was received by the Administrator, to complete and submit the documents for the implementation rebate.

5. The total amount of all rebates, associated with the initial audit and implementation costs, credited to the Participant's account will not exceed five thousand dollars (\$5,000.00).

*

TERM OF PROGRAM

- * The enrollment into the Program will conclude the earlier of July 31, 2005 or when twenty-five (25) Participants complete and return to the Administrator the enrollment form with intent to complete the initial audit.

If any Funds in excess of actual Program expenses remain at the end of the Program, the excess Funds will be available to other RCEEC programs.

*Indicates Change

P.S.C. Mo. DATE OF ISSUE October 29, 2004 DATE EFFECTIVE December 1, 2004

ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

Cancelled
 March 4, 2007

Filed

Missouri Public
 Service Commission

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

2nd Revised (7/03) SHEET NO. 205/2

CANCELLING SCHEDULE NO. 5

1st Revised SHEET NO. 205

APPLYING TO MISSOURI SERVICE AREA

* Missouri Commercial Facility Energy Audit Program (Continued)

- 2. Upon completion of the initial energy audit by the Energy Audit Firm and receipt by the Administrator of the initial rebate form and the paid invoice for the initial energy audit, the Administrator will credit the Participant's account for an amount equal to fifty percent (50%) of the initial energy audit costs up to five hundred dollars (\$500.00).

The Participant will have sixty (60) days, from the date the completed enrollment form was received by the Administrator, to complete and submit the documents for the initial rebate.

An additional rebate is available if Potential Energy Saving Measures have been identified and a follow-up detailed energy audit has been performed by the Energy Audit Firm.

- 3. Upon completion of the follow-up energy audit by the Energy Audit Firm and receipt by the Administrator of the follow-up rebate form, a copy of the follow-up energy audit report and paid invoice for the follow-up energy audit, the Administrator will credit the Participant's account for the remaining cost of the initial energy audit up to five hundred dollars (\$500.00).

The Participant will have sixty (60) days, from the date the completed initial rebate form was received by the Administrator, to complete and submit the documents for the follow-up rebate.

An additional rebate is available if Potential Energy Saving Measures have been identified and some or all of the measures have been implemented by the Participant.

- 4. Upon implementation of some or all of the Potential Energy Saving Measures by the Participant and receipt by the Administrator of the implementation rebate form and the paid invoice(s) for the energy efficiency project(s), the Administrator will credit the Participant's account for an amount up to thirty three percent (33%) of the cost of the energy efficiency project(s).

The Participant will have eighteen (18) months, from the date the completed follow-up rebate form was received by the Administrator, to complete and submit the documents for the implementation rebate.

- 5. The total amount of all rebates, associated with the initial audit and implementation costs, credited to the Participant's account will not exceed five thousand dollars (\$5,000.00).

- 6. The Program is only available once per facility location.

TERM OF PROGRAM

The enrollment into the Program will conclude the earlier of July 31, 2004 or when twenty-five (25) Participants complete and return to the Administrator the enrollment form with intent to complete the initial audit.

If any Funds in excess of actual Program expenses remain at the end of the Program, the excess Funds will be available to other RCEC programs.

Missouri Public Service Commission

*Indicates Addition

FILED OCT 09 2003

P.S.C. No. DATE OF ISSUE September 9, 2003 DATE EFFECTIVE October 9, 2003

ISSUED BY Charles W. Mueller Chairman & CEO St. Louis, Missouri

CANCELLED

DEC 01 2004

MISSOURI SERVICE COMMISSION

Missouri Public
REC'D MAY 30 2001
Service Commission

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CANCELLED

OCT 09 2003
2nd RS 205
Public Service Commission
MISSOURI

Missouri Public

FILED JUN 30 2001

Service Commission

*Indicates Change.

RECEIVED

JUL 20 1993

*IX. ENERGY SAVINGS PARTNERSHIP PILOT PROGRAM (Cont'd.)

A maximum loan commitment to a single customer account shall be \$350,000. Length of financing shall be specified by the Company, but generally will not be longer than 60 months. The financing will be at a rate of interest not exceeding interest rates allowed by Missouri law, nor less than the interest rates generally prevailing in the applicable retail credit markets for said items and services.

6. GENERAL RULES AND REGULATIONS

Service under this program is subject to the General Rules and Regulations of the Company as they are now on file, and as they may in the future be filed with the Missouri Public Service Commission.

CANCELLED

JUN 30 2001
15725205
Public Service Commission
MISSOURI

*Indicates Addition

FILED

AUG 27 1993

MO. PUBLIC SERVICE COMM.

P.S.C. Mo. DATE OF ISSUE July 28, 1993

DATE EFFECTIVE August 27, 1993

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 1st Revised SHEET NO. 205.1

CANCELLING SCHEDULE NO. 5 Original SHEET NO. 205.1

APPLYING TO MISSOURI SERVICE AREA

* Blank Sheet

*Indicates Change.

Filed
Missouri Public
Service Commission
JE-2012-0058

P.S.C. No. DATE OF ISSUE August 10, 2011 DATE EFFECTIVE September 9, 2011

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

Original

SHEET NO. 205.1

CANCELLING SCHEDULE NO.

SHEET NO.

APPLYING TO

MISSOURI SERVICE AREA

Missouri Commercial Facility Energy Audit Program (Continued)

- * The Participant will have twelve (12) months, from the date the completed follow-up rebate form was received by the Administrator, to complete and submit the documents for the implementation rebate.
- * 5. The total amount of all rebates, associated with the Non-Detailed audit and implementation costs, credited to the Participant's account will not exceed five thousand dollars (\$5,000.00).

TERM OF PROGRAM

- * The enrollment into the Program will conclude the earlier of July 31, 2007 or when fifty (50) Participants complete and return to the Administrator the enrollment form with intent to complete the Non-Detailed audit.
- ** Enrollment forms must be received prior to July 31, 2007 to be considered for Program participation.

If any Funds in excess of actual Program expenses remain at the end of the Program, the excess Funds will be available to other RCEEC programs.

* Indicates Change
**Indicates Addition

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Missouri Public
Service Commission

CANCELLED
September 9, 2011
Missouri Public
Service Commission
JE-2012-0058

P.S.C. Mo.	DATE OF ISSUE	February 2, 2007	DATE EFFECTIVE	March 4, 2007
ISSUED BY	T.R. Voss NAME OF OFFICER	President & CEO TITLE	St. Louis, Missouri ADDRESS	

ET-2007-0296

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5

1st Revised

SHEET NO. 206

CANCELLING MO.P.S.C. SCHEDULE NO. 5

Original

SHEET NO. 206

APPLYING TO

MISSOURI SERVICE AREA

* BLANK SHEET

* Indicates Change.

DATE OF ISSUE February 29, 2008

DATE EFFECTIVE March 30, 2008

ISSUED BY T. R. Voss
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

FILED

Missouri Public
Service Commission

RECEIVED

APR 20 1994

*EMPLOYEE HEAT PUMP PURCHASE PLAN

**MISSOURI
Public Service Commission**

The Union Electric Employee Heat Pump Purchase Plan is designed to facilitate the financing of the cost and installation of heat pumps and related improvements. The Plan is applicable only to heat pump cost and installation and related required improvements such as wiring, duct work, air cleaner, furnace changes and controls, humidifiers, insulation, storm windows, etc. When a furnace change is required or desired, electric heating systems are always covered, but gas furnaces are covered only for employees living in an area served by UE gas.

Participation in this plan is limited to regular employees of Union Electric, who are in active service, and who have been with the Company 12 months or more providing all other requirements of the Plan are satisfied.

The Company will pay the seller by check, and the employee will repay the Company in monthly payroll deductions.

The finance charge is computed by multiplying four tenths of one percent of the amount financed by the number of monthly installments. The annual percentage rate of the charge varies depending upon the total number of monthly payroll deductions.

The amount that may be financed is:

For regular employees with 12 months of service - minimum of \$2,000 to a maximum of \$6,000.

For regular Part-time employees - minimum of \$2,000 to a maximum of \$4,000.

The number of monthly payroll deductions shall not be less than 10 nor more than 96.

Union Electric employees are informed of the availability of this program in various types of employee literature and publications.

FILED

*Indicates Addition

P.S.C. Mo. DATE OF ISSUE April 21, 1994

DATE EFFECTIVE MAY 23 1994

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

**MISSOURI
Public Service Commission**

ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 8th Revised SHEET NO. 207

CANCELLING SCHEDULE NO. 5 7th Revised SHEET NO. 207

APPLYING TO MISSOURI SERVICE AREA

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Filed
Missouri Public
Service Commission
JE-2012-0058

*Indicates Change

P.S.C. No. DATE OF ISSUE August 10, 2011 DATE EFFECTIVE September 9, 2011

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 7th Revised SHEET NO. 207
 CANCELLING SCHEDULE NO. 5 6th Revised SHEET NO. 207
 APPLYING TO MISSOURI SERVICE AREA

MISSOURI CHANGE A LIGHT PROGRAM

APPLICATION:

The objective of the Missouri Change a Light Program is to encourage energy efficiency in lighting by providing a rebate or discount for a portion of the costs of Energy Star® compact fluorescent light (CFL) bulbs. CFL bulbs are initially more expensive than incandescent bulbs, but have a longer life and use less electricity to produce equivalent light. Union Electric Company's (Company) participation in such financial incentives is limited to the funds set forth by the Residential and Commercial Energy Efficiency Collaborative (RCEEC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EC-2002-1.

DEFINITIONS:

Administrator - Midwest Energy Efficiency Alliance (MEEA) will administer the program.

- * Funds - RCEEC has allotted up to ninety-seven thousand nine hundred fifty-six dollars (\$97,956) to fulfill the rebates for up to seventy-eight thousand six hundred fifteen (78,615) CFL bulbs.

Participant - Any residential customer served under Company's electric Service Classification 1(M) that elects to purchase CFL bulbs in the Program.

Retailer - Any retailer located in Missouri which has agreed to sell CFL bulbs in the Program.

RCEEC - Residential and Commercial Energy Efficiency Collaborative, established by the Commission in Case No. EC-2002-1 includes representatives from Company, Commission Staff, Office of the Public Counsel, and the Department of Natural Resources Energy Center. The RCEEC was authorized to develop programs that increase energy efficiency among Company's residential and commercial customers.

AVAILABILITY:

- * The Program is voluntary and available to any residential customer who is served under Company's electric Service Classification 1(M). Rebates must be redeemed through Retailers. Participating Retailers can be determined by visiting Company's web site (www.ameren.com) or by calling AmerenUE at 314-342-1111 or 1-800-552-7583.

*Indicates Change

CANCELLED
 September 9, 2011
 Missouri Public
 Service Commission
 JE-2012-0058

P.S.C. Mo. DATE OF ISSUE August 30, 2007 DATE EFFECTIVE September 29, 2007
 ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

FILED
 Missouri Public
 Service Commission

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

6th Revised

SHEET NO. 207

CANCELLING SCHEDULE NO. 5

5th Revised

SHEET NO. 207

APPLYING TO

MISSOURI SERVICE AREA

MISSOURI CHANGE A LIGHT PROGRAM

APPLICATION:

- * The objective of the Missouri Change a Light Program is to encourage energy efficiency in lighting by providing a rebate or discount for a portion of the costs of Energy Star® compact fluorescent light (CFL) bulbs. CFL bulbs are initially more expensive than incandescent bulbs, but have a longer life and use less electricity to produce equivalent light. Union Electric Company's (Company) participation in such financial incentives is limited to the funds set forth by the Residential and Commercial Energy Efficiency Collaborative (RCEEC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EC-2002-1.

DEFINITIONS:

Administrator - Midwest Energy Efficiency Alliance (MEEA) will administer the program.

- * Funds - RCEEC has allotted up to eighty six thousand eight hundred twenty dollars (\$86,820) to fulfill the rebates for up to eighty one thousand two hundred forty one (81,241) CFL bulbs.

Participant - Any residential customer served under Company's electric Service Classification 1(M) that elects to purchase CFL bulbs in the Program.

Retailer - Any retailer located in Missouri which has agreed to sell CFL bulbs in the Program.

RCEEC - Residential and Commercial Energy Efficiency Collaborative, established by the Commission in Case No. EC-2002-1 includes representatives from Company, Commission Staff, Office of the Public Counsel, and the Department of Natural Resources Energy Center. The RCEEC was authorized to develop programs that increase energy efficiency among Company's residential and commercial customers.

AVAILABILITY:

The Program is voluntary and available to any residential customer who is served under Company's electric Service Classification 1(M). Rebates must be redeemed through Retailers. Participating Retailers can be determined by visiting Company's web site (www.ameren.com) or by calling 314-342-1111 or 1-800-552-7583.

*Indicates Change

ET-2007-0079



CANCELLED
Sept. 29, 2007
 Missouri Public
 Service Commission

P.S.C. Mo.	DATE OF ISSUE	August 17, 2006	DATE EFFECTIVE	September 16, 2006
ISSUED BY	G. L. Rainwater	Chairman, President & CEO	St. Louis, Missouri	
	NAME OF OFFICER	TITLE	ADDRESS	

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 5th Revised SHEET NO. 207
CANCELLING SCHEDULE NO. 5 4th Revised SHEET NO. 207
APPLYING TO MISSOURI SERVICE AREA

MISSOURI CHANGE A LIGHT PROGRAM

APPLICATION:

The Missouri Change A Light Program (the Program) is designed to encourage the replacement of inefficient energy consuming lights, by providing a rebate for a portion of the costs of Energy Star® compact fluorescent light (CFL) bulbs. Company's participation in such financial incentives is limited to the funds set forth by the Residential and Commercial Energy Efficiency Collaborative (RCEEC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EC-2002-1.

DEFINITIONS:

Administrator - Midwest Energy Efficiency Alliance (MEEA) will administer the program.

*Funds - RCEEC has allotted up to one hundred thousand five hundred dollars (\$100,500) to fulfill the rebates for up to sixty-two thousand five hundred (62,500) CFL bulbs.

Participant - Any residential customer served under Company's electric Service Classification 1(M) that elects to purchase CFL bulbs in the Program.

Retailer - Any retailer located in Missouri which has agreed to sell CFL bulbs in the Program.

RCEEC - Residential and Commercial Energy Efficiency Collaborative, established by the Commission in Case No. EC-2002-1 includes representatives from Company, Commission Staff, Office of the Public Counsel, and the Department of Natural Resources Energy Center. The RCEEC was authorized to develop programs that increase energy efficiency among Company's residential and commercial customers.

AVAILABILITY:

The Program is voluntary and available to any residential customer who is served under Company's electric Service Classification 1(M). Rebates must be redeemed through Retailers. Participating Retailers can be determined by visiting Company's web site (www.ameren.com) or by calling 314-342-1111 or 1-800-552-7583.

*Indicates Change

P.S.C. No. DATE OF ISSUE August 15, 2005 DATE EFFECTIVE September 15, 2005
ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

Cancelled

September 16, 2006

Missouri Public Service Commission

EC-2002-1

Filed
Missouri Public Service Commission

MISSOURI CHANGE A LIGHT PROGRAM

APPLICATION:

The Missouri Change A Light Program (the Program) is designed to encourage the replacement of inefficient energy consuming lights, by providing a rebate for a portion of the costs of Energy Star® compact fluorescent light (CFL) bulbs. Company's participation in such financial incentives is limited to the funds set forth by the Residential and Commercial Energy Efficiency Collaborative (RCEEC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EC-2002-1.

DEFINITIONS:

Administrator - Midwest Energy Efficiency Alliance (MEEA) will administer the program.

* Funds - RCEEC has allotted up to ninety-six thousand six hundred dollars (\$96,600) to fulfill the rebates for up to sixty-six thousand (66,000) CFL bulbs.

Participant - Any residential customer served under Company's electric Service Classification 1(M) that elects to purchase CFL bulbs in the Program.

Retailer - Any retailer located in Missouri which has agreed to sell CFL bulbs in the Program.

RCEEC - Residential and Commercial Energy Efficiency Collaborative, established by the Commission in Case No. EC-2002-1 includes representatives from Company, Commission Staff, Office of the Public Counsel, and the Department of Natural Resources Energy Center. The RCEEC was authorized to develop programs that increase energy efficiency among Company's residential and commercial customers.

AVAILABILITY:

The Program is voluntary and available to any residential customer who is served under Company's electric Service Classification 1(M). Rebates must be redeemed through Retailers. Participating Retailers can be determined by visiting Company's web site (www.ameren.com) or by calling 314-342-1111 or 1-800-552-7583.

*Indicates Change

EC-2002-1025

**FILED
MO PSC**

P.S.C. No. DATE OF ISSUE August 30, 2004 DATE EFFECTIVE October 1, 2004

ISSUED BY Gary L Rainwater Chairman, President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED

SEP 15 2005

5425207

MISSOURI PUBLIC SERVICE COMMISSION

MISSOURI CHANGE A LIGHT PROGRAM

REC'D AUG 29 2003

APPLICATION:

The Missouri Change A Light Program (the Program) is designed to encourage the replacement of inefficient energy consuming lights, by providing a rebate for a portion of the costs of Energy Star® compact fluorescent light (CFL) bulbs. Company's participation in such financial incentives is limited to the funds set forth by the Residential and Commercial Energy Efficiency Collaborative (RCEEC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EC-2002-1.

Service Commission

CANCELLED
OCT 01 2004
444R 5207
Missouri Service Commission
MISSOURI

DEFINITIONS:

Administrator - Midwest Energy Efficiency Alliance (MEEA) will administer the program.

Funds - RCEEC has allotted up to ninety-three thousand dollars (\$93,000) to fulfill the rebates for up to sixty-two thousand (62,000) CFL bulbs.

Participant - Any residential customer served under Company's electric Service Classification 1(M) that elects to purchase CFL bulbs in the Program.

Retailer - Any retailer located in Missouri which has agreed to sell CFL bulbs in the Program.

RCEEC - Residential and Commercial Energy Efficiency Collaborative, established by the Commission in Case No. EC-2002-1 includes representatives from Company, Commission Staff, Office of the Public Counsel, and the Department of Natural Resources Energy Center. The RCEEC was authorized to develop programs that increase energy efficiency among Company's residential and commercial customers.

AVAILABILITY:

The Program is voluntary and available to any residential customer who is served under Company's electric Service Classification 1(M). Rebates must be redeemed through Retailers. Participating Retailers can be determined by visiting Company's web site (www.ameren.com) or by calling 314-342-1111 or 1-800-552-7583.

Missouri Public Service Commission

FILED SEP 29 2003

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 2nd Revised SHEET NO. 207

CANCELLING SCHEDULE NO. 5 1st Revised SHEET NO. 207

APPLYING TO MISSOURI SERVICE AREA

Missouri Public
REC'D MAY 30 2001
Service Commission

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CANCELLED
SEP 29 2003
300RS207
Public Service Commission
MISSOURI

Missouri Public
FILED JUN 30 2001
Service Commission

*Indicates Change.

P.S.C. No. DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 2001

ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

JAN 8 1996

Residential New Construction Pilot Program

**MISSOURI
Public Service Commission**

1. AVAILABILITY

The program will be made available to builders of residential new construction receiving connection under the Company's Service Classification 1(M) in the State of Missouri.

2. GENERAL DESCRIPTION

In order to participate in the program, constructed homes will use high efficiency central electric heating and cooling systems. Builders will receive reimbursement for the incremental cost of a package of cost effective efficiency measures. Such measures include more efficient ceiling insulation (R-38), low emissivity windows, basement wall insulation (R-11), programmable thermostats (single family only), duct sealing and building sealing to reduce air infiltration. Reimbursement will not be provided for installation of high efficiency central electric heating and cooling equipment (minimum of 12 SEER, 7.5 HSPF). Builders who meet or exceed minimum efficiency criteria for such equipment will receive reimbursement for the incremental cost of the other measures.

Customers will not receive reimbursement for the efficiency measures stated above. However, because of the efforts of the builder and the Company, customers are expected to benefit through lower operating costs for heating and cooling the home. At a minimum, the program will result in a home that exceeds the 1992 Council of American Building Officials (CABO) Model Energy Code by 10%.

The goal of the pilot is to determine whether the program can provide cost effective deferral of new generating facilities for the Company.

In addition to the improvement in efficiency, the program sets environmental criteria intended to result in a healthy and environmentally sensitive home. Builder expenses incurred for meeting the environmental criteria will not be reimbursed. A description of the environmental and other program criteria can be found in the "E-Seal" Certification Manual.

3. APPLICABILITY

The program is applicable to any residential new construction building, including multifamily, built in the Company's Missouri service territory where high efficiency central electric heating and cooling are installed.

FEB 9 1996

MO. PUBLIC SERVICE COMMISSION

P.S.C. Mo. DATE OF ISSUE January 8, 1996 DATE EFFECTIVE February 9, 1996

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST.C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED

JUN 30 2001

248 R 5207
MISSOURI PUBLIC SERVICE COMMISSION

APPLYING TO

MISSOURI SERVICE AREA

RECEIVED

DEC 18 1995

*Residential New Construction Pilot Program

MISSOURI
Public Service Commission

1. AVAILABILITY

The program will be made available to builders of residential new construction receiving connection under the Company's Service Classification 1(M) in the State of Missouri.

2. GENERAL DESCRIPTION

In order to participate in the program, constructed homes will use high efficiency central electric heating and cooling systems. Builders will receive reimbursement for the incremental cost of a package of cost effective efficiency measures. Such measures include more efficient ceiling insulation (R-38), low emmissivity windows, basement wall insulation (R-11), programmable thermostats (single family only), duct sealing and building sealing to reduce air infiltration. Reimbursement will not be provided for installation of high efficiency central electric heating and cooling equipment (minimum of 12 SEER, 7.5 HSPF). Builders who meet or exceed minimum efficiency criteria for such equipment will receive reimbursement for the incremental cost of the other measures.

Customers will not receive reimbursement for the efficiency measures stated above. However, because of the efforts of the builder and the Company, customers are expected to benefit through lower operating costs for heating and cooling the home. At a minimum, the program will result in a home that exceeds the 1992 Council of American Building Officials (CABO) Model Energy Code by 10%.

The goal of the pilot is to determine whether the program can provide cost effective deferral of new generating facilities for the Company.

In addition to the improvement in efficiency, the program sets environmental criteria intended to result in a healthy and environmentally sensitive home. Builder expenses incurred for meeting the environmental criteria will not be reimbursed. A description of the environmental and other program criteria can be found in the "E-Seal" Certification Manual.

3. APPLICABILITY

The program is applicable to any residential new construction building, including multifamily, built in the Company's Missouri service territory where high efficiency central electric heating and cooling are installed.

CANCELLED

FEB 9 1996

RE: 1st RS 207

*Indicates Addition

P.S.C. Mo. DATE OF ISSUE December 18, 1995

MISSOURI PUBLIC SERVICE COMMISSION

DATE EFFECTIVE December 22, 1995

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

DEC 22 1995
95-209

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

MO. PUBLIC SERVICE COMMISSION

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

FILED

DEC 20 1995

*Residential New Construction Pilot Program BY Original RS 207
Public Service Co.

1. AVAILABILITY

The program will be made available to builders of residential new construction receiving connection under the Company's Service Classification 1(M) in the State of Missouri.

2. GENERAL DESCRIPTION

In order to participate in the program, constructed homes will use high efficiency central electric heating and cooling systems as well as electric water heating. Builders will receive reimbursement for the incremental cost of a package of cost effective efficiency measures. Such measures include more efficient ceiling insulation (R-38), low emmissivity windows, basement wall insulation (R-11), programmable thermostats (single family only), duct sealing and building sealing to reduce air infiltration. Reimbursement will not be provided for installation of high efficiency central electric heating and cooling equipment (minimum of 12 SEER, 7.5 HSPF) and electric water heating equipment. Builders who meet or exceed minimum efficiency criteria for such equipment will receive reimbursement for the incremental cost of the other measures.

Customers will not receive reimbursement for the efficiency measures stated above. However, because of the efforts of the builder and the Company, customers are expected to benefit through lower operating costs for heating and cooling the home. At a minimum, the program will result in a home that exceeds the 1992 Council of American Building Officials (CABO) Model Energy Code by 10%.

The goal of the pilot is to determine whether the program can provide cost effective deferral of new generating facilities for the Company.

In addition to the improvement in efficiency, the program sets environmental criteria intended to result in a healthy and environmentally sensitive home. Builder expenses incurred for meeting the environmental criteria will not be reimbursed. A description of the environmental and other program criteria can be found in the "E-Seal" Certification Manual.

3. APPLICABILITY

The program is applicable to any residential new construction building, including multifamily, built in the Company's Missouri service territory where high efficiency central electric heating and cooling are installed.

*Indicates Addition

P.S.C. Mo. DATE OF ISSUE December 22, 1994

DATE EFFECTIVE NOV 22 1995

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE NOV 22 1995

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE NOV 22 1995

MO. PUBLIC SERVICE COMM

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 8th Revised SHEET NO. 208

CANCELLING SCHEDULE NO. 5 7th Revised SHEET NO. 208

APPLYING TO MISSOURI SERVICE AREA

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Filed
Missouri Public
Service Commission
JE-2012-0058

*Indicates Change

P.S.C. No. DATE OF ISSUE August 10, 2011 DATE EFFECTIVE September 9, 2011

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission

MISSOURI CHANGE A LIGHT PROGRAM (Cont'd.)

REBATE AMOUNT:

Each Participant will receive a rebate as an instant credit at check out from the Retailer. Rebate forms will be available at Retailer locations outside the St. Louis market. Retailers in the St. Louis market will provide the applicable CFL bulbs at a discount and not require a completed rebate form from the Participant.

The terms of the rebates are as follows:

- * 1. Outside the St. Louis market, upon receipt of a completed rebate form, the Retailer will provide an instant rebate up to one dollar and forty-five cents (\$1.45) per applicable CFL bulb upon the purchase of such bulb up to a maximum of six (6) bulbs per Participant account. The plan Administrator will reimburse the Retailer up to one dollar and forty-five cents (\$1.45) per bulb per approved rebate.

The amount of rebates reimbursed to the participating Retailer(s) outside the St. Louis market will not exceed forty-seven thousand five hundred fifty-six dollars (\$47,556).

- * 2. Inside the St. Louis market the Retailer will provide a discount on an applicable CFL bulb upon the purchase of such bulb up to a maximum of six (6) bulbs per Participant account. The plan Administrator will reimburse the Retailer up to one dollar and ten cents (\$1.10) per bulb purchase by Participant.

The amount of rebates reimbursed to the participating Retailer(s) in the St. Louis market will not exceed fifty thousand four hundred dollars (\$50,400).

TERM OF PROGRAM

- * The Program will conclude on December 31, 2007 or when ninety-seven thousand nine hundred fifty-six dollars (\$97,956) of reimbursements have been completed, whichever occurs first.

If any program funds in excess of actual program expenses remain at the end of the program, the excess funds will revert to the RCEEC for use in other RCEEC programs.

*Indicates Change

P.S.C. No. DATE OF ISSUE August 30, 2007 DATE EFFECTIVE September 29, 2007

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

FILED

Missouri Public
Service Commission

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

6th Revised

SHEET NO. 208

CANCELLING SCHEDULE NO. 5

5th Revised

SHEET NO. 208

APPLYING TO

MISSOURI SERVICE AREA

MISSOURI CHANGE A LIGHT PROGRAM (Cont'd.)

REBATE AMOUNT:

- * Each Participant will receive a rebate as an instant credit at check out from the Retailer. Rebate forms will be available at Retailer locations outside the St. Louis market. Retailers in the St. Louis market will provide the applicable CFL bulbs at a discount and not require a completed rebate form from the Participant.

The terms of the rebates are as follows:

- * 1. Outside the St. Louis market, upon receipt of a completed rebate form, the Retailer will provide an instant rebate up to one dollar and forty-five cents (\$1.45) per applicable CFL bulb upon the purchase of such bulb up to a maximum of six (6) bulbs per Participant account. The plan Administrator will reimburse the Retailer up to one dollar and forty-five cents (\$1.45) per bulb per approved rebate.

The amount of rebates reimbursed to the participating Retailer(s) outside the St. Louis market will not exceed forty thousand two hundred ninety dollars (\$40,290).

- * 2. Inside the St. Louis market the Retailer will provide a discount on an applicable CFL bulb upon the purchase of such bulb up to a maximum of six (6) bulbs per Participant account. The plan Administrator will reimburse the Retailer up to eighty-three cents (\$.83) per bulb purchase by Participant.

The amount of rebates reimbursed to the participating Retailer(s) in the St. Louis market will not exceed forty-six thousand five hundred thirty dollars (\$46,530).

TERM OF PROGRAM

- * The Program will conclude on December 31, 2006 or when eighty-six thousand eight hundred twenty dollars (\$86,820) of reimbursements have been completed, whichever occurs first.

If any program funds in excess of actual program expenses remain at the end of the program, the excess funds will revert to the RCEEC for use in other RCEEC programs.

*Indicates Change

ET-2007-0079



CANCELLED
Sept. 29, 2007
 Missouri Public
 Service Commission

P.S.C. Mo.	DATE OF ISSUE	August 17, 2006	DATE EFFECTIVE	September 16, 2006
ISSUED BY	G. L. Rainwater	Chairman, President & CEO	St. Louis, Missouri	
	NAME OF OFFICER	TITLE	ADDRESS	

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 5th Revised SHEET NO. 208
 CANCELLING SCHEDULE NO. 5 4th Revised SHEET NO. 208
 APPLYING TO MISSOURI SERVICE AREA

MISSOURI CHANGE A LIGHT PROGRAM (Cont'd.)

REBATE AMOUNT:

Each Participant will receive a rebate as an instant credit at check out from the Retailer after the Retailer receives completed rebate form from the Participant. Rebate forms will be available at the Retailer location.

* The terms of the rebate are as follows:

1. Upon receipt of a completed rebate form, the Retailer will provide an instant rebate for at least one dollar and sixty-one cents (\$1.61) per applicable CFL bulb upon the purchase of such bulb up to a maximum of six (6) bulbs per Participant account. The plan Administrator will reimburse the Retailer one dollar and sixty-one cents (\$1.61) per bulb per approved rebate.
2. The total amount of all rebates reimbursed to the participating Retailer(s) will not exceed one hundred thousand five hundred dollars (\$100,500).

TERM OF PROGRAM

* The Program will conclude on December 31, 2005 or when one hundred thousand five hundred dollars (\$100,500) of reimbursements have been completed, whichever occurs first.

If any program funds in excess of actual program expenses remain at the end of the program, the excess funds will revert to the RCEEC for use in other RCEEC programs.

*Indicates Change

P.S.C. Mo. DATE OF ISSUE August 15, 2005 DATE EFFECTIVE September 15, 2005
 ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

Cancelled

September 16, 2006

Missouri Public
Service Commission

Filed
Missouri Public
Service Commission

MISSOURI CHANGE A LIGHT PROGRAM (Cont'd.)

REBATE AMOUNT:

Each Participant will receive a rebate as an instant credit at check out from the Retailer after the Retailer receives completed rebate form from the Participant. Rebate forms will be available at the Retailer location.

* The terms of the rebate are as follows:

1. Upon receipt of a completed rebate form, the Retailer will provide an instant rebate for at least one dollar and forty-five cents (\$1.45) per applicable CFL bulb upon the purchase of such bulb up to a maximum of six (6) bulbs per Participant account. The plan Administrator will reimburse the Retailer one dollar and forty-five cents (\$1.45) per bulb per approved rebate.
2. The total amount of all rebates reimbursed to the participating Retailer(s) will not exceed ninety-six thousand six hundred dollars (\$96,600.00).

TERM OF PROGRAM

* The Program will conclude on January 31, 2005 or when ninety-six thousand six hundred dollars (\$96,600.00) of reimbursements have been completed, whichever occurs first.

If any program funds in excess of actual program expenses remain at the end of the program, the excess funds will revert to the RCEEC for use in other RCEEC programs.

CANCELLED

SEP 15 2005

by *544RS 208*
Public Service Commission
MISSOURI

*Indicates Change

EC-2002-1025

**FILED
MO PSC**P.S.C. Mo. DATE OF ISSUE August 30, 2004 DATE EFFECTIVE October 1, 2004ISSUED BY Gary L Rainwater Chairman, President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

~~Missouri Public~~

MISSOURI CHANGE A LIGHT PROGRAM (Cont'd.)

REC'D AUG 29 2003

REBATE AMOUNT:

Service Commission

Each Participant will receive a rebate as an instant credit at check out from the Retailer after the Retailer receives completed rebate form from the Participant. Rebate forms will be available at the Retailer location.

The terms of the rebate are as follows:

1. Upon receipt of a completed rebate form, the Retailer will provide an instant rebate for at least one dollar and fifty cents (\$1.50) per applicable CFL bulb upon the purchase of such bulb up to a maximum of six (6) bulbs per Participant account. The plan Administrator will reimburse the Retailer one dollar and fifty cents (\$1.50) per bulb per approved rebate.
2. The total amount of all rebates reimbursed to the participating Retailer(s) will not exceed ninety-three thousand dollars (\$93,000.00).

TERM OF PROGRAM

The Program will conclude on December 31, 2003 or when ninety-three thousand dollars (\$93,000.00) of reimbursements have been completed, whichever occurs first.

If any program funds in excess of actual program expenses remain at the end of the program, the excess funds will revert to the RCEEC for use in other RCEEC programs.

CANCELLED

OCT 01 2004

By *WRS 208*
Public Service Commission
MISSOURI

Missouri Public
Service Commission

FILED SEP 29 2003

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 2nd Revised SHEET NO. 208

CANCELLING SCHEDULE NO. 5 1st Revised SHEET NO. 208

APPLYING TO MISSOURI SERVICE AREA

Missouri Public
REC'D MAY 30 2001
Service Commission

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CANCELLED
SEP 29 2003
by 3rd RS 208
Public Service Commission
MISSOURI

Missouri Public
FILED JUN 30 2001
Service Commission

*Indicates Change.

P.S.C. No. DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 2001

ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

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JAN 8 1996

Residential New Construction Pilot Program (Cont'd.)

**MISSOURI
Public Service Commission**

4. CREDIT

The actual reimbursement to the builder who complies with the criteria of the program will be \$1,640 for each single family home and \$440 for each residence in a multifamily building. This is the Company's estimate of the full incremental cost of the measures.

5. PROVISIONS

- a. Dwellings constructed under this program are expected to exceed the CABO Model Energy Code requirements by at least 10% and comply with a list of other energy efficiency and environmental criteria. The home will be certified as efficient and environmentally compliant through the "E-Seal" Program. E-Seal was developed by the Edison Electric Institute and is administered by A & C Enercom. The Company shall deny reimbursement to any builder who fails to comply with criteria set forth in the program.
- b. The Company will target low income housing construction in its service territory by specifically promoting the program to builders serving this market. In addition, the Company will set a goal of achieving 100 units of low income housing construction over the three year term of the pilot program. For multifamily buildings, the total number of residences will apply to the goal.
- c. Participating builders of homes constructed under the program will need to indemnify the Company and leave it harmless from all claims resulting from the Company's program.
- d. Each builder will be limited to reimbursement on one hundred (100) units. Reimbursement will be provided after construction of the home is complete and an inspection confirms that E-Seal criteria have been met.

6. TERM

The program will begin on December 22, 1995 and will terminate on December 22, 1998. The program participation will not exceed 500 total housing units (single family homes or apartments) constructed.

7. GENERAL RULES AND REGULATIONS

Service under this schedule is subject to the General Rules and Regulations of the Company as they are now on file, and as they may in the future be filed with the Missouri Public Service Commission.

FILED

MO. PUBLIC SERVICE COMMISSION

P.S.C. Mo. DATE OF ISSUE January 8, 1996 DATE EFFECTIVE February 9, 1996

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

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MISSOURI
Public Service Commission

*Residential New Construction Pilot Program (Cont'd.)

4. CREDIT

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- b. The Company will target low income housing construction in its service territory by specifically promoting the program to builders serving this market. In addition, the Company will set a goal of achieving 100 units of low income housing construction over the three year term of the pilot program. For multifamily buildings, the total number of residences will apply to the goal.
- c. Participating builders of homes constructed under the program will need to indemnify the Company and leave it harmless from all claims resulting from the Company's program.
- d. Each builder will be limited to reimbursement on one hundred (100) units. Reimbursement will be provided after construction of the home is complete and an inspection confirms that E-Seal criteria have been met.

6. TERM

The program will begin on December 22, 1995 and will terminate on December 22, 1998. The program participation will not exceed 500 total housing units (single family homes or apartments) constructed.

7. GENERAL RULES AND REGULATIONS

Service under this schedule is subject to the General Rules and Regulations of the Company as they are now on file, and as they may in the future be filed with the Missouri Public Service Commission.

CANCELLED

*Indicates Addition

P.S.C. Mo. DATE OF ISSUE December 18, 1995

FEB 1996 DATE EFFECTIVE

December 22, 1995

ILL. C.C. DATE OF ISSUE _____

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IA. ST. C. C. DATE OF ISSUE _____

Public Service Commission MISSOURI

MO. PUBLIC SERVICE COMM

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO _____

MISSOURI SERVICE AREA

*Residential New Construction Pilot Program (Cont'd.)

4. CREDIT

The actual reimbursement to the builder who complies with the criteria of the program will be \$1,640 for each single family home and \$440 for each residence in a multifamily building. This is the Company's estimate of the full incremental cost of the measures.

5. PROVISIONS

- a. Dwellings constructed under this program are expected to exceed the CABO Model Energy Code requirements by at least 10% and comply with a list of other energy efficiency and environmental criteria. The home will be certified as efficient and environmentally compliant through the "E-Seal" Program. E-Seal was developed by the Edison Electric Institute and is administered by A & C Enercom. The Company shall deny reimbursement to any builder who fails to comply with criteria set forth in the program.
- b. The Company will target low income housing construction in its service territory by specifically promoting the program to builders serving this market. In addition, the Company will set a goal of achieving 100 units of low income housing construction over the three year term of the pilot program. For multifamily buildings, the total number of residences will apply to the goal.
- c. Participating builders of homes constructed under the program will need to indemnify the Company and leave it harmless from all claims resulting from the Company's program.
- d. Each builder will be limited to reimbursement on one hundred (100) buildings. Reimbursement will be provided after construction of the home is complete and an inspection confirms that E-Seal criteria have been met.

6. TERM

The program will begin on February 1, 1995 and will terminate on December 31, 1997. The program participation will ~~not~~ exceed 500 total buildings constructed.

7. GENERAL RULES AND REGULATIONS

Service under this schedule is subject to the General Rules and Regulations of the Company as they are now on file, and as they may in the future be filed with the Missouri Public Service Commission.

*Indicates Addition

P.S.C. Mo. DATE OF ISSUE December 22, 1994

DATE EFFECTIVE ~~December 22, 1994~~
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ILL. C.C. DATE OF ISSUE _____

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IA. ST. C. C. DATE OF ISSUE _____

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ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

CANCELLED
BY Original RS 208
Public Service Co.

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 2nd Revised SHEET NO. 209

CANCELLING SCHEDULE NO. 5 1st Revised SHEET NO. 209

APPLYING TO MISSOURI SERVICE AREA

Missouri Public

REC'D MAY 30 2001

Service Commission

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Missouri Public

FILED JUN 30 2001

Service Commission

*Indicates Change.

P.S.C. Mo. DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 2001

ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission

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APPLYING TO

MISSOURI SERVICE AREA

MAY 07 1998

Residential Energy Savers Plan Pilot Program

MO. PUBLIC SERVICE COMMISSION

*1. AVAILABILITY

This pilot program will be made available on a voluntary basis to low-income, Service Classification 1(M) - Residential Service Rate customers who reside in Missouri and have central electric space heating.

*2. GENERAL DESCRIPTION

Potential participants must first qualify for low-income or crisis assistance as it is offered by recognized community action agencies. In general, the limit for low-income status will be consistent with federal guidelines. Potential participants will be offered an in-home energy audit to identify low cost or no-cost measures to reduce energy consumption. During the audit, direct installation of energy efficiency measures will occur. Measures to be installed may include compact fluorescent bulbs, water heater tank wraps, pipe insulation and door sweeps. For customers with the greatest need, upgrade of ceiling insulation will also be offered. Due to the higher cost of upgrading ceiling insulation, the number of customers receiving such installations may be limited with customers prioritized based on need as determined by the Company.

3. CUSTOMER COST

The program will be offered at no cost to participants.

4. TERM

The pilot will begin on January 6, 1997 and end December 31, 1998. The maximum annual expenditure for the entire program is \$100,000.

5. GENERAL RULES AND REGULATIONS

Service under this schedule is subject to the General Rules and Regulations of the Company as they are now on file, and as they may in the future be filed with the Missouri Public Service Commission.

CANCELLED

JUN 30 2001

by 2nd RS 209
Public Service Commission
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JUN 08 1998

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Public Service Commission

*Indicates Change

P.S.C. Mo. DATE OF ISSUE May 8, 1998

DATE EFFECTIVE June 8, 1998

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO _____

MISSOURI SERVICE AREA

C.F.C. 1996

*Residential Energy Savers Plan Pilot Program

MISSOURI
Public Service Commission

1. AVAILABILITY

This pilot program will be made available on a voluntary basis to participants in the Company's Customer Assistance Program (CAP) who have completed a home energy survey and who have central electric space heating.

2. GENERAL DESCRIPTION

Potential participants must first qualify for the Customer Assistance Program (CAP). CAP is offered, at the Company's discretion, to customers under Service Classification 1(M)-Residential Service Rate in the State of Missouri who have suffered a crisis. Approximately 80% of CAP customers are low income as defined by federal poverty guidelines. Once qualified, participants will work with CAP case workers to complete a home energy survey that results in an illustration of historical expenditures for energy, an estimate of expenditures by end use and low or no cost recommendations to reduce future expenditures. Upon review of the survey results, participants with central electric space heating and opportunities to reduce electricity usage will be offered an in home audit. During the audit, direct installation of energy efficient measures will occur. Measures to be installed may include compact fluorescent bulbs, water heater tank wraps, pipe insulation and door sweeps. For customers with the greatest need, upgrade of ceiling insulation will also be offered. Due to the higher cost of upgrading ceiling insulation, the number of customers receiving such installations may be limited with customers prioritized based on need as determined by the Company.

3. CUSTOMER COST

The program will be offered at no cost to participants.

4. TERM

The pilot will begin on January 6, 1997 and end December 31, 1998. The maximum annual expenditure for the entire program is \$100,000.

5. GENERAL RULES AND REGULATIONS

Service under this schedule is subject to the General Rules and Regulations of the Company as they are now on file, and as they may in the future be filed with the Missouri Public Service Commission.

CANCELLED

JUN 08 1998
By SLRS#209
Public Service Commission
MISSOURI

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JAN 6 1997

*Indicated Addition

MO. PUBLIC SERVICE COMM

P.S.C. Mo. DATE OF ISSUE December 2, 1996

DATE EFFECTIVE January 6, 1997

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST.C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

VOLUNTARY ELECTRONIC BILL
RENDERING AND PAYMENT PROGRAM

1. AVAILABILITY

This program will be made available on a voluntary basis to customers who are billed under Service Classifications No. 1(M) or No. 2(M) with postcard billing (i.e., not required to have demand metering) provided customer has access to a personal computer and the Internet.

*2. GENERAL DESCRIPTION

This program will permit the Company to deliver to program participants, including participants in the Company's Budget Bill Plan, an electronic image of a bill through the use of the Internet, instead of mailing or hand delivery of a bill. As part of the enrollment process, the customer will choose a login identification number and a password as a means to prevent others from viewing the customer's bills. Customers participating in this program prior to May 4, 2008 will have to affirmatively elect the discontinuation of mailed or hand delivered bills.

Company will provide the customer's account data to CheckFree ("vendor"), which will in turn format this data into a bill layout. This electronic bill layout may not exactly resemble the customer's paper bill layout.

The Company or the designated vendor will present the bill to the customer via the Internet and, also, provide the customer a means to pay the bill via the Internet. However, customers may continue to pay the bill via all payment options available to those not participating in the program.

*3. CUSTOMER COST

Neither the Company nor the vendor will require the customer to pay any fee for participation in this program.

4. TERM

Customers may terminate participation in this program at any time.

* Indicates Change.

FILED
Missouri Public
Service Commission

Issued pursuant to the Order of the MoPSC in Case No. ER-2008-0318. ER-2008-0318; YE-2009-0561
DATE OF ISSUE January 30, 2009 DATE EFFECTIVE March 1, 2009

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

P.S.C. MO., SCHEDULE NO. 5 Original Sheet SHEET NO. 210

CANCELLING SCHEDULE NO. _____ SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

Missouri Public Service Commission

*VOLUNTARY ELECTRONIC BILL RENDERING AND PAYMENT PROGRAM

REC'D JAN 23 2001

1. AVAILABILITY

This program will be made available on a voluntary basis to customers who are billed under Service Classifications No. 1(M) or No. 2(M) with postcard billing (i.e., not required to have demand metering) provided customer has access to a personal computer and the Internet.

2. GENERAL DESCRIPTION

Subject to program participant's affirmative election, this program will permit the Company to deliver to program participants, including participants in the Company's Budget Bill Plan, an electronic image of a bill through the use of the Internet, instead of mailing or hand delivery of a bill. The Company has partnered with CheckFree Corporation to allow participants in the program the option of viewing and paying their monthly energy bills via the Internet. Under this voluntary program, qualified customers with access to a personal computer and the internet will enroll with CheckFree Corporation. As part of the enrollment process, the customer will choose a login identification number and a password as a means to prevent others from viewing the customer's bills. The customer will also agree to certain terms and conditions of CheckFree as set forth in the enrollment material.

Company will provide the customer's account data to CheckFree, which will in turn format this data into a bill layout that closely resembles the customer's current paper bill. CheckFree will then present the bill to the customer via the Internet. CheckFree will also provide the customer a means to pay the bill via the Internet. However, customers may continue to pay the bill via all payment options available to those not participating in the program.

3. CUSTOMER COST

Neither the Company nor CheckFree will require the customer to pay any fee for participation in this program.

4. TERM

Customers may terminate participation in this program at any time.

Missouri Public Service Commission

FILED FEB 23 2001

Indicates Addition

CANCELLED
March 1, 2009
Missouri Public
Service Commission

ER-2008-0318; YE-2009-0561

P.S.C. Mo. DATE OF ISSUE January 23, 2001 DATE EFFECTIVE February 23, 2001

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 2nd Revised SHEET NO. 211

CANCELLING SCHEDULE NO. 5 1st Revised SHEET NO. 211

APPLYING TO MISSOURI SERVICE AREA

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Filed
 Missouri Public
 Service Commission
 JE-2012-0058

*Indicates change

P.S.C. Mo. DATE OF ISSUE August 10, 2011 DATE EFFECTIVE September 9, 2011

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 1st Revised SHEET NO. 211CANCELLING SCHEDULE NO. 5 Original SHEET NO. 211APPLYING TO MISSOURI SERVICE AREA

**VOLUNTARY MISSOURI ENERGY EFFICIENCY REFRIGERATOR
BOUNTY AND RECYCLING PROGRAM**

***Objective**

The objective of the Voluntary Missouri Energy Efficiency Refrigerator Bounty and Recycling Program (the Program) is to remove up to 1,945 old, inefficient refrigerators from use, replacing them with energy efficient Energy Star® refrigerators and recycling the old refrigerators in an environmentally sound manner. This objective will be accomplished by providing financial incentives to customers who purchase an Energy Star® refrigerator and who provide an applicable refrigerator for pickup and disposal in an environmentally sound manner. Company's participation in such financial incentives is limited to paying Midwest Energy Efficiency Alliance (MEEA) program management and bounty costs as set forth below.

The Stipulation and Agreement approved by the Missouri Public Service Commission (MoPSC) in Case No. EC-2002-1 included the Company's funding of a Residential and Commercial Energy Efficiency Fund. Additionally, said Stipulation included the establishment of a collaborative for the development of programs for utilization of this fund. The collaborative consists of representatives from Company, MoPSC Staff, Department of Natural Resources Energy Center, Office of the Public Counsel, and the Missouri Energy Group. The collaborative group has approved funding and the Company's participation in the Missouri Energy Efficiency Refrigerator Bounty and Recycling Program (the Program). MEEA will manage the Program.

***Availability and Applicability**

Participation in the Program is voluntary and available to any electric customer of Company who satisfies all of the following: 1) customer's premises is located within the pick-up radius of the participating refrigerator recycler in St. Louis metropolitan Missouri area (St. Louis City, St. Louis County, Jefferson County and St. Charles County), Jefferson City metropolitan area and Cape Girardeau metropolitan area, 2) customer has purchased a new Energy Star® refrigerator from any refrigerator retailer, 3) customer provides a non-commercial refrigerator of at least twelve (12) cubic feet, which has been working (cooling) within the last seven days, to be picked up for recycling, and 4) customer completes the proper bounty forms. The participating refrigerator recycler can be determined by visiting the Company's website (www.ameren.com) or by calling 314-342-1111 or 1-800-552-7583. Additionally qualifying customers may provide a second working (cooling) non-commercial refrigerator of at least twelve (12) cubic feet for pickup, recycling and participation in this Program.

*Indicates change

P.S.C. Mo. DATE OF ISSUE August 31, 2005 DATE EFFECTIVE October 1, 2005ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO

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MISSOURI SERVICE AREA

Missouri Public

OCT 01 2005

*VOLUNTARY MISSOURI ENERGY EFFICIENCY REFRIGERATOR

BOUNTY AND RECYCLING PROGRAM

REC'D JUN 13 2003

By 1st PRS 24
Public Service Commission

Objectives **MISSOURI**

Service Commission

The objective of the Voluntary Missouri Energy Efficiency Refrigerator Bounty and Recycling Program (the Program) is to remove up to 2,900 old, inefficient refrigerators from use, replacing them with energy efficient Energy Star® refrigerators and recycling the old refrigerators in an environmentally sound manner. This objective will be accomplished by providing financial incentives to customers who purchase an Energy Star® refrigerator and who provide a working non-commercial refrigerator for pickup and disposal in an environmentally sound manner. Company's participation in such financial incentives is limited to paying Midwest Energy Efficiency Alliance (MEEA) program management and bounty costs as set forth below.

The Stipulation and Agreement approved by the Missouri Public Service Commission (MoPSC) in Case No. EC-2002-1 included the Company's funding of a Residential and Commercial Energy Efficiency Fund. Additionally, said Stipulation included the establishment of a collaborative for the development of programs for utilization of this fund. The collaborative consists of representatives from Company, MoPSC Staff, Department of Natural Resources Energy Center, Office of the Public Counsel, and the Missouri Energy Group. The collaborative group has approved funding and the Company's participation in the Missouri Energy Efficiency Refrigerator Bounty and Recycling Program (the Program). MEEA will manage the Program.

Availability and Applicability

Participation in the Program is voluntary and available to any electric customer of Company who satisfies all of the following: 1) whose premises is located within the delivery radius of participating refrigerator retailers in St. Louis metropolitan Missouri area (St. Louis City, St. Louis County, and St. Charles County), 2) who has purchased a qualifying new refrigerator from a participating refrigerator retailer, 3) who provides a working non-commercial refrigerator of at least twelve (12) cubic feet to be picked up for recycling at the same time as the new refrigerator is delivered by the participating refrigerator retailer, and 4) who completes the proper bounty forms. Participating retailers can be determined by visiting the Company's website (www.ameren.com) or by calling 314-342-1111 or 1-800-552-7583. Additionally, at the time of delivery of the new refrigerator, qualifying customers may provide a second working non-commercial refrigerator of at least twelve (12) cubic feet for pickup, recycling and participation in this Program.

*Indicates Addition

Missouri Public

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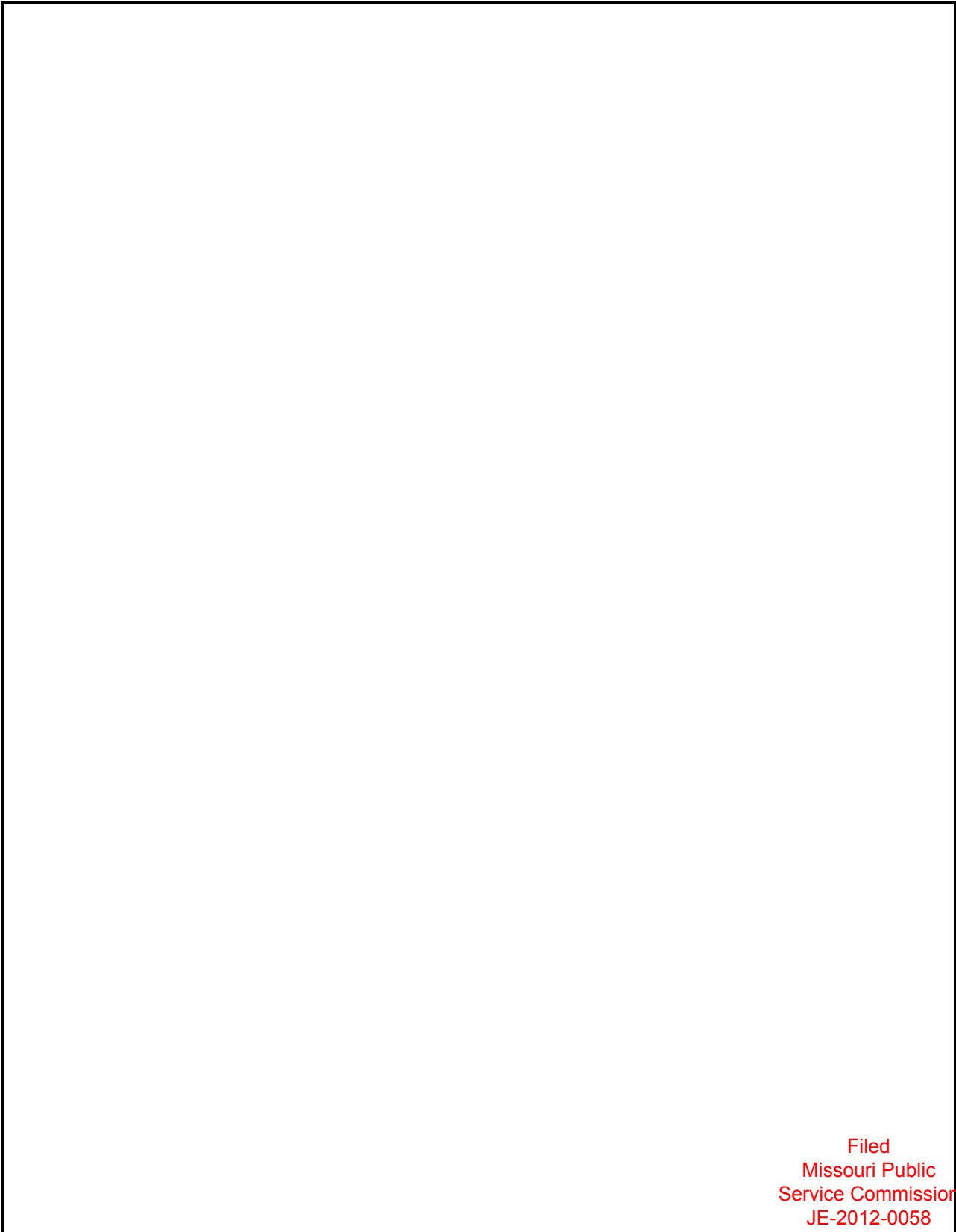
UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 2nd Revised SHEET NO. 212

CANCELLING SCHEDULE NO. 5 1st Revised SHEET NO. 212

APPLYING TO MISSOURI SERVICE AREA



Filed
Missouri Public
Service Commission
JE-2012-0058

P.S.C. Mo. DATE OF ISSUE August 10, 2011 DATE EFFECTIVE September 9, 2011

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 1st Revised SHEET NO. 212
 CANCELLING SCHEDULE NO. 5 Original SHEET NO. 212
 APPLYING TO MISSOURI SERVICE AREA

**VOLUNTARY MISSOURI ENERGY EFFICIENCY REFRIGERATOR
 BOUNTY AND RECYCLING PROGRAM (Cont.)**

Commercial Terms

1. Company will not be responsible for any rebates or coupons, provided by the manufacturer or refrigerator retailer, which are in conjunction with the Program.
- *2. When the customer has satisfied the program requirements and the appropriate bounty forms have been received, MEEA will provide, via U.S. mail, a "bounty" check to the customer in the amount of fifty dollars (\$50) for each applicable refrigerator, a maximum of two (2), picked up for recycling.
- *3. The first 1,945 applicable refrigerator units that are picked up under the terms of this Program are eligible for the recycling bounties or unless MEEA has already provided bounties and recycling costs that total \$377,325.
4. MEEA's Program management costs will be reimbursed by the Company from the Residential and Commercial Energy Efficiency Fund, pursuant to its contract with MEEA, upon receipt of invoices and will include administrative, recycling, marketing, daily monitoring and fulfillment of the Program.

***Term of Program**

Bounties under the Program will continue for the period through December 31, 2005 or when MEEA has provided bounties and recycling costs that total \$377,325, whichever occurs sooner.

*Indicates change

P.S.C. No. DATE OF ISSUE August 31, 2005 DATE EFFECTIVE October 1, 2005
 ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

VOLUNTARY MISSOURI ENERGY EFFICIENCY REFRIGERATOR
BOUNTY AND RECYCLING PROGRAM (Cont.)

Missouri Public
REC'D JUN 13 2003

Commercial Terms

Service Commission

1. Company will not be responsible for any rebates or coupons, provided by the manufacturer or refrigerator retailer, which are in conjunction with the Program.
2. Upon receipt of the completed applicable requirements and appropriate bounty forms from the recycler, MEEA will provide, via U.S. mail, a "bounty" check to the customer in the amount of thirty dollars (\$30) for the first working non-commercial refrigerator picked up for recycling. In addition, where the customer provides proof that a second working non-commercial refrigerator for recycling was picked up at the same time, as indicated above, MEEA will provide, via U.S. mail, an additional bounty check to the customer in the amount of fifty dollars (\$50).
3. The first 2,900 working refrigerator units that are picked up under the terms of this Program are eligible for the recycling bounties or until MEEA has provided bounties and recycling costs that total \$255,500.
4. MEEA's Program management costs will be reimbursed by the Company from the Residential and Commercial Energy Efficiency Fund, pursuant to its contract with MEEA, upon receipt of invoices and will include administrative, recycling, marketing, daily monitoring and fulfillment of the Program.

Term of Program

Bounties under the Program will continue for the lesser of the six (6) month period of August 1, 2003 through January 31, 2004 or when MEEA has provided bounties and recycling costs that total \$255,500.

CANCELLED

OCT 01 2005

By *ARS 212*
Public Service Commission
MISSOURI

Missouri Public

FILED AUG 06 2003

Service Commission

*Indicates Addition

AUG 06 2003

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5

3rd Revised SHEET NO. 213

CANCELLING MO.P.S.C. SCHEDULE NO. 5

2nd Revised SHEET NO. 213

APPLYING TO MISSOURI SERVICE AREA

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* Indicates Change.

Filed
 Missouri Public
 Service Commission
 JE-2012-0058

DATE OF ISSUE August 10, 2011 DATE EFFECTIVE September 9, 2011

ISSUED BY <u>Warner L. Baxter</u>	President & CEO	St. Louis, Missouri
NAME OF OFFICER	TITLE	ADDRESS

APPLYING TO MISSOURI SERVICE AREA

Missouri LEED™ Incentive Grant Program

APPLICATION:

* The Missouri Leadership in Energy and Environmental Design (LEED) Incentive Grant Program (Program) is designed to support energy efficiency and environmental performance in the construction of Missouri buildings. Grants will be awarded to encourage the construction of *Green Buildings* that will serve as examples for future projects to emulate. A *Green Building* provides a cost effective, healthy, energy efficient built environment, which has a reduced impact on the natural environment. This program will provide incentives for the design and construction of buildings certified under the U.S. Green Building Council's LEED Green Building Rating System™. Company's participation is limited to the Funds set forth by the Residential and Commercial Energy Efficiency Collaborative (RCEEC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case NO. EC-2002-1. The RCEEC has allotted up to one hundred thousand dollars (\$100,000) to fulfill the Program grants.

Administrator - The United States Green Building Council - St. Louis Chapter (USGBC) will administer the Program. The Administrator will be responsible for the implementation, promotion, and operation of the Program. This includes the evaluation and approval of Participants and the associated disbursement of grants to the approved Participants in the Program.

Participant - A commercial customer who is an owner of, or is building, a commercial building in the Company's electric service area which elects to be considered for LEED certification. Application for the Program can be made on behalf of the project owner or developer by a building professional (including, but not limited to: architect, contractor, sustainable design consultant or LEED™ accredited professional).

*** AVAILABILITY**

The Program is voluntary and available to any commercial customer within the Company's electric service area who a) submitted an application by December 31, 2006; and b) completes certification by September 30, 2009. The building must be new construction, a major renovation or remodeling project that follows any current or pilot LEED Green Building Rating System™ standards. Grants are not to be applied to construction costs ("hard" costs) but are to be used for "soft" costs only, including, but not limited to costs associated with:

- LEED™ Certification fee
- LEED™ Documentation

* Indicates Change.

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Missouri Public
Service Commission
JE-2009-0699

CANCELLED
September 9, 2011
Missouri Public
Service Commission
JE-2012-0058

DATE OF ISSUE	<u>March 30, 2009</u>	DATE EFFECTIVE	<u>April 29, 2009</u>
ISSUED BY	<u>T. R. Voss</u>	TITLE	<u>President & CEO</u>
	NAME OF OFFICER		ADDRESS
			<u>St. Louis, Missouri</u>

MO. P. S. C. SCHEDULE NO. 5
CANCELLING MO. P.S.C. SCHEDULE NO. 5

1st Revised SHEET NO. 213
Original SHEET NO. 213

APPLYING TO

MISSOURI SERVICE AREA

Missouri LEED™ Incentive Grant Program

APPLICATION:

*The Missouri Leadership in Energy and Environmental Design (LEED) Incentive Grant Program (Program) is designed to support energy efficiency and environmental performance in the construction of Missouri buildings. Grants will be awarded to encourage the construction of Green Buildings that will serve as examples for future projects to emulate. A Green Building provides a cost effective, healthy, energy efficient built environment, which has a reduced impact on the natural environment. This program will provide incentives for the design and construction of buildings certified under the U.S. Green Building Council's LEED Green Building Rating System™. Company's participation is limited to the Funds set forth by the Residential and Commercial Energy Efficiency Collaborative (RCEEC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case NO. EC-2002-1. The RCEEC has allotted up to three hundred eighty-five thousand dollars (\$385,000) to fulfill the Program grants.

Administrator - The United States Green Building Council - St. Louis Chapter (USGBC) will administer the Program. The Administrator will be responsible for the implementation, promotion, and operation of the Program. This includes the evaluation and approval of Participants and the associated disbursement of grants to the approved Participants in the Program.

Participant - A commercial customer who is an owner of, or is building, a commercial building in the Company's electric service area which elects to be considered for LEED certification. Application for the Program can be made on behalf of the project owner or developer by a building professional (including, but not limited to: architect, contractor, sustainable design consultant or LEED™ accredited professional).

AVAILABILITY

The Program is voluntary and available to any commercial customer within the Company's electric service area. The building must be new construction, a major renovation or remodeling project that follows any current or pilot LEED Green Building Rating System standards. Grants are not to be applied to construction costs ("hard" costs) but are to be used for "soft" costs only, including, but not limited to costs associated with:

- LEED™ Certification fee
- LEED™ Documentation

*Indicates Change

CANCELLED
April 29, 2009
Missouri Public
Service Commission
JE-2009-0699

P.S.C. Mo.	Date of Issue	January 12, 2007	Date Effective	February 12, 2007
Issued By	T. R. Voss	President & CEO	St. Louis, Missouri	Address
	Name of Officer	Title		

Filed
Missouri Public
Service Commission

ET-2007-0265

MO. P. S. C. SCHEDULE NO. 5Original SHEET NO. 213

CANCELLING MO. P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREAMissouri LEED™ Incentive Grant Program**APPLICATION:**

The Missouri Leadership in Energy and Environmental Design (LEED) Incentive Grant Program (Program) is designed to support energy efficiency and environmental performance in the construction of Missouri buildings. Grants will be awarded to encourage the construction of *Green Buildings* that will serve as examples for future projects to emulate. A *Green Building* provides a cost effective, healthy, energy efficient built environment, which has a reduced impact on the natural environment. This program will provide incentives for the design and construction of buildings certified under the U.S. Green Building Council's LEED Green Building Rating System™. Company's participation is limited to the Funds set forth by the Residential and Commercial Energy Efficiency Collaborative (RCEEC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case NO. EC-2002-1.

Administrator - The United States Green Building Council - St. Louis Chapter (USGBC) will administer the Program. The Administrator will be responsible for the implementation, promotion, and operation of the Program. This includes the evaluation and approval of Participants and the associated disbursement of grants to the approved Participants in the Program.

Participant - A commercial customer who is an owner of, or is building, a commercial building in the Company's electric service area which elects to be considered for LEED certification. Application for the Program can be made on behalf of the project owner or developer by a building professional (including, but not limited to: architect, contractor, sustainable design consultant or LEED™ accredited professional).

AVAILABILITY

The Program is voluntary and available to any commercial customer within the Company's electric service area. The building must be new construction, a major renovation or remodeling project that follows any current or pilot LEED Green Building Rating System standards. Grants are not to be applied to construction costs ("hard" costs) but are to be used for "soft" costs only, including, but not limited to costs associated with:

- LEED™ Certification fee
- LEED™ Documentation

FiledMissouri Public
Service CommissionP.S.C. Mo. Date of Issue May 2, 2006 Date Effective June 1, 2006Issued By G. L. Rainwater Chairman, President & CEO St. Louis, Missouri
Name of Officer Title Address**Cancelled**

February 12, 2007

Missouri Public
Service Commission

ET-2006-0424

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO. P. S. C. SCHEDULE NO. 5

1st Revised SHEET NO. 214

CANCELLING MO. P.S.C. SCHEDULE NO. 5

Original SHEET NO. 214

APPLYING TO MISSOURI SERVICE AREA

*Blank Sheet

* Indicates Change

Filed
 Missouri Public
 Service Commission
 JE-2012-0058

P.S.C. Mo. Date of Issue August 10, 2011 Date Effective September 9, 2011

Issued By	<u>Warner L. Baxter</u>	President & CEO	<u>St. Louis, Missouri</u>
	Name of Officer	Title	Address

MO. P. S. C. SCHEDULE NO. 5Original SHEET NO. 214

CANCELLING MO. P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREAMissouri LEED™ Incentive Grant Program

- Professional Services such as Energy Modeling, Daylighting Analysis and/or Modeling, and Life Cycle Analysis (LCA)
- Commissioning
- Building Design Charrette (collaborative planning process) facilitated by a LEED Accredited Professional

Grants will be awarded through the Administrator with the goal of encouraging a mixture of projects using the various LEED™ tools in place at the time of selection. Current LEED™ tools include:

- LEED-NC: Performance standards for New Commercial (NC) construction and major renovation projects
- LEED-EB: Performance standards for the sustainable operation of Existing Buildings (EB)
- LEED-CI: Performance standards for Commercial Interiors (CI) projects
- LEED-CS: Performance standards for Core and Shell (CS) projects

DISPENSATION OF GRANTS

A successful Participant may receive a two part grant from the Administrator:

Start Up Grant - \$5,000 grant will be dispensed to the successful Participant within thirty days of approval of the initial application that meets the application requirements. Application requirements are available on the Company's web site (www.ameren.com) or by calling 314-342-1111 or 800-552-7583.

Project Completion Grant - The balance of the grant, based upon the LEED Certification level received as described below, will be dispensed within forty-five days of achieving LEED™ certification and approval by the Administrator. If the project fails to achieve LEED certification within six months of the date of occupancy permit, the balance of the grant will be retained and applied to other approved Participants. LEED certification will be determined on the basis of the following Core Credits as defined by the U.S. Green Building Council www.usgbc.org:

- Sustainable Sites
- Water Efficiency

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Service Commission

CANCELLED
September 9, 2011
Missouri Public
Service Commission
JE-2012-0058

P.S.C. Mo. Date of Issue May 2, 2006 Date Effective June 1, 2006
Issued By G. L. Rainwater Chairman, President & CEO St. Louis, Missouri
Name of Officer Title Address

ET-2006-0424

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5

3rd Revised SHEET NO. 215

CANCELLING MO.P.S.C. SCHEDULE NO. 5

2nd Revised SHEET NO. 215

APPLYING TO MISSOURI SERVICE AREA

*Blank Sheet

* Indicates Change

Filed
 Missouri Public
 Service Commission
 JE-2012-0058

DATE OF ISSUE August 10, 2011 DATE EFFECTIVE September 9, 2011

ISSUED BY <u>Warner L. Baxter</u>	President & CEO	St. Louis, Missouri
NAME OF OFFICER	TITLE	ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission

APPLYING TO MISSOURI SERVICE AREA

Missouri LEED™ Incentive Grant Program (cont.)

- Energy and Atmosphere
- Materials and Resources
- Indoor Environmental Quality
- Innovation Credits for exemplary performance beyond Core Credits.

LEED™ Certification levels and associated grant amounts:

- LEED™ Certified: \$15,000
- LEED™ Silver: \$20,000
- LEED™ Gold: \$25,000
- LEED™ Platinum: \$30,000

* The total amount of all grants awarded to all Participants will not exceed one hundred thousand dollars (\$100,000).

TERM OF PROGRAM

* The Program will conclude when one hundred thousand dollars (\$100,000) of grants have been dispensed or on September 30, 2009, whichever occurs first.

If any Program Funds in excess of actual Program expenses remain at the end of the Program, the excess Funds will revert to the RCEEC for use in other RCEEC programs.

* Indicates Change.

FILED
Missouri Public
Service Commission
JE-2009-0699

CANCELLED
September 9, 2011
Missouri Public
Service Commission
JE-2012-0058

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO. P. S. C. SCHEDULE NO. 5

1st Revised

SHEET NO. 215

CANCELLING MO. P.S.C. SCHEDULE NO. 5

Original

SHEET NO. 215

APPLYING TO

MISSOURI SERVICE AREA

Missouri LEED™ Incentive Grant Program

- Energy and Atmosphere
- Materials and Resources
- Indoor Environmental Quality
- Innovation Credits for exemplary performance beyond Core Credits.

LEED Certification levels and associated grant amounts:

- LEED™ Certified: \$15,000
- LEED™ Silver: \$20,000
- LEED™ Gold: \$25,000
- LEED™ Platinum: \$30,000

*The total amount of all grants awarded to all Participants will not exceed three hundred eighty-five thousand dollars (\$385,000).

TERM OF PROGRAM

* The Program will conclude when three hundred eighty-five thousand dollars (\$385,000) of grants have been dispensed or on June 30, 2008, whichever occurs first.

If any Program Funds in excess of actual Program expenses remain at the end of the Program, the excess Funds will revert to the RCEEC for use in other RCEEC programs.

*Indicates Change

Filed
Missouri Public
Service Commission

CANCELLED
April 29, 2009
Missouri Public
Service Commission
JE-2009-0699

P.S.C. Mo. Date of Issue

January 12, 2007

Date Effective

February 12, 2007

Issued By T. R. Voss

Name of Officer

President & CEO

Title

St. Louis, Missouri

Address

ET-2007-0265

MO. P. S. C. SCHEDULE NO. 5Original SHEET NO. 215

CANCELLING MO. P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREAMissouri LEED™ Incentive Grant Program

- Energy and Atmosphere
- Materials and Resources
- Indoor Environmental Quality
- Innovation Credits for exemplary performance beyond Core Credits.

LEED Certification levels and associated grant amounts:

- LEED™ Certified: \$15,000
- LEED™ Silver: \$20,000
- LEED™ Gold: \$25,000
- LEED™ Platinum: \$30,000

The total amount of all grants awarded to all Participants will not exceed one hundred twenty thousand dollars (\$120,000).

TERM OF PROGRAM

The Program will conclude when one hundred twenty thousand dollars (\$120,000) of grants have been dispensed or on June 30, 2007, whichever occurs first.

If any Program Funds in excess of actual Program expenses remain at the end of the Program, the excess Funds will revert to the RCEEC for use in other RCEEC programs.

FiledMissouri Public
Service CommissionP.S.C. No. _____ Date of Issue May 2, 2006 Date Effective June 1, 2006Issued By G. L. Rainwater Chairman, President & CEO St. Louis, Missouri
Name of Officer Title Address

ET-2006-0424

Cancelled

February 12, 2007

Missouri Public
Service Commission

APPLYING TO MISSOURI SERVICE AREA

VOLUNTARY GREEN PROGRAM - VGP

* PURPOSE

The purpose of this Voluntary Green Program (Program) tariff is to provide customers with an option to contribute to the further development of renewable energy technologies. One renewable energy certificate (REC) represents the positive environmental attributes associated with 1,000 kWh of electricity generated by renewable energy sources such as: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified by the Center for Resource Solution's Green-e Standard. Customers participating under this Program will not directly receive any renewable energy commodity or product as a result of their participation. Rather, when a customer signs up for the Voluntary Green Program, Company shall purchase Green-e Certified RECs.

AVAILABILITY

This tariff is available to and may be used in conjunction with the Company's Electric Service Classifications 1(M) Residential Service Rate, 2(M) Small General Service Rate, 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, 11(M) Large Primary Service Rate, 12(M) Large Transmission Service Rate, 5(M) and 6(M) Street and Outdoor Area Lighting Rates, 7(M) Municipal Street Lighting Rate, or 8(M) Private Ornamental Street Lighting Rate.

APPLICABILITY

The applicability of this tariff is limited to customers receiving service under the above referenced Service Classifications and who voluntarily agree to participate in this Program pursuant to the provisions herein.

* MONTHLY CHARGES

- A. Service Classification No 1(M):
 - a) 1.50 cents per metered kWh or,
 - b) \$7.50 per 500 kWh block(1) or,
 - c) \$15.00 per 1,000 kWh block(1)

- B. Service Classification No 2(M):
 - a) 1.50 cents per metered kWh or,
 - b) \$15.00 per 1,000 kWh block(1)

- C. Service Classification Nos. 3(M), 4(M), 5(M), 6(M), 7(M), 8(M), 11(M), and 12(M):
 - \$15.00 per 1,000 kWh block(1)

(1) Minimum of one half (1/2) block for Residential Service customers and one (1) block for all other customers, regardless of usage. Actual number of blocks will be subject to agreement between Company and customer and not necessarily tied to monthly kWh usage.

* Indicates Change.

FILED
Missouri Public
Service Commission
JE-2011-0223

DATE OF ISSUE October 29, 2010 DATE EFFECTIVE December 1, 2010

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

VOLUNTARY GREEN PROGRAM - VGP

* PURPOSE

The purpose of this Voluntary Green Program tariff is to provide customers with an option to contribute to the further development of renewable energy technologies. All references to 'green' in this tariff shall mean renewable energy certificates (RECs). One REC is the equivalent of 1,000 kWh produced from a qualified renewable energy source and represents the positive environmental attributes of electricity generated by renewable energy sources such as: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified by the Center for Resource Solution's Green-e Standard. Customers participating under this program will not directly receive any renewable energy commodity or product as a result of their participation. Rather, when a customer signs up for the Voluntary Green Program, Company shall purchase Green-e Certified RECs. These RECs are equal to 100% of the electricity consumption of a residential or small general service customer if these customers choose the option of 100% renewable energy usage. Alternatively, all customers can purchase blocks of RECs in increments equal to 1,000 kilowatt hours (kWh) of electricity use.

AVAILABILITY

This tariff is available to and may be used in conjunction with the Company's Electric Service Classifications 1(M) Residential Service Rate, 2(M) Small General Service Rate, 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, 11(M) Large Primary Service Rate, 12(M) Large Transmission Service Rate, 5(M) and 6(M) Street and Outdoor Area Lighting Rates, 7(M) Municipal Street Lighting Rate, or 8(M) Private Ornamental Street Lighting Rate.

APPLICABILITY

The applicability of this tariff is limited to customers receiving service under the above referenced Service Classifications and who voluntarily agree to participate in this program pursuant to the provisions herein.

* MONTHLY CHARGES

A. Service Classification No 1(M), 2(M):

a) 1.50 cents per kWh (1)

or

b) \$15.00 per 1,000 kWh block (2)

B. Service Classification Nos. 3(M), 4(M), 5(M), 6(M), 7(M), 8(M), 11(M), and 12(M):

\$15.00 per 1,000 kWh block (2)

(1) - Actual monthly charge shall be the result of Customer's metered kWh usage at the designated price.

* Indicates Change.

May 16, 2008

DATE OF ISSUE March 26, 2008

DATE EFFECTIVE April 25, 2008

ISSUED BY T. R. Voss
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

FILED
Missouri Public
Service Commission

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 Original SHEET NO. 216

CANCELLING SCHEDULE NO. _____ SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

VOLUNTARY GREEN PROGRAM

PURPOSE

The purpose of this Voluntary Green Program tariff is to provide customers with an option to contribute to the further development of renewable energy technologies. All references to 'green' in this tariff shall mean renewable energy certificates ("RECs"). One REC is the equivalent of 1,000 kWh produced from a qualified renewable energy source and represents the positive environmental attributes of electricity generated by renewable energy sources such as: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified by the Center for Resource Solution's Green-e Standard. Customers participating under this program will not directly receive any renewable energy commodity or product as a result of their participation. Rather, when a customer signs up for the Voluntary Green Program, Company shall purchase Green-e Certified RECs equal to 100% of the electricity consumption of a residential or small general service customer. All other non-residential customers can purchase blocks of RECs in increments equal to 1,000 kilowatt hours (kWh) of electricity use.

AVAILABILITY

This tariff is available to and may be used in conjunction with the Company's Electric Service Classifications 1 (M) Residential Service Rate, 2 (M) Small General Service Rate, 3 (M) Large General Service Rate, 4 (M) Small Primary Service Rate, 11 (M) Large Primary Service Rate, 12 (M) Large Transmission Service Rate, 5 (M) and 6 (M) Street and Outdoor Area Lighting Rates, 7 (M) Municipal Street Lighting Rate, or 8 (M) Private Ornamental Street Lighting Rate.

APPLICABILITY

The applicability of this tariff is limited to customers receiving service under the above referenced Service Classifications and who voluntarily agree to participate in this program pursuant to the provisions herein.

MONTHLY CHARGES

Service Classification No. 1 (M), 2 (M): 1.50 cents per kWh (1)
 Service Classification Nos. 3(M), 4 (M), 5 (M), 6 (M), 7 (M), 8 (M), 11 (M), and 12 (M): \$15.00 per 1,000 kWh block (2)

- (1) Actual monthly charge shall be the result of Customer's metered kWh usage at the designated price.
- (2) Minimum of 1 block, regardless of usage. Actual number of blocks will be subject to agreement between Company and Customer and not necessarily tied to monthly kWh usage.

Filed

Missouri Public Service Commission

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

June 4, 2007

P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE June 24, 2007

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

CANCELLED
 May 16, 2008
 Missouri Public
 Service Commission

APPLYING TO

MISSOURI SERVICE AREA

VOLUNTARY GREEN PROGRAM - VGP (cont'd.)

COMPANY OBLIGATIONS

The Company will purchase RECs from its contractual partner, 3 Phases Energy, its successor, or assignee, in sufficient quantities to match the units billed under this tariff. The Company will retain one dollar (\$1.00) of each fifteen dollars (\$15.00) paid by customers. Title to the RECs will rest with the Company and the Company will in turn retire such RECs on behalf of the customers participating in the Program and not for any other purpose. Additionally, the Company's Voluntary Green Program will be Green-e Certified ® by the nonprofit Center for Resource Solutions.

* TERMS AND CONDITIONS

Charges for participation under this tariff shall be added to customer billings from Company for electric service. Customers will be able to withdraw or cancel participation in this Program at any time by notifying the Company. In addition, under no circumstances will the Company's late pay charge or disconnection of service provisions as they relate to charges under this tariff be applied or implemented.

Services offered under this Program shall end on April 30, 2013.

TAX ADJUSTMENT

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be added to bills rendered to customers under the jurisdiction of the taxing authority.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2012-0166; YE-2013-0269

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2012-0166.

DATE OF ISSUE December 17, 2012

DATE EFFECTIVE ~~January 16, 2013~~ January 2, 2013

ISSUED BY Warner L. Baxter
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

VOLUNTARY GREEN PROGRAM - VGP (cont'd.)

* COMPANY OBLIGATIONS

The Company will purchase RECs from its contractual partner, 3 Phases Energy, its successor, or assignee, in sufficient quantities to match the units billed under this tariff. The Company will retain one dollar (\$1.00) of each fifteen dollars (\$15.00) paid by customers. Title to the RECs will rest with the Company and the Company will in turn retire such RECs on behalf of the customers participating in the Program and not for any other purpose. Additionally, the Company's Voluntary Green Program will be Green-e Certified ® by the nonprofit Center for Resource Solutions.

TERMS AND CONDITIONS

Charges for participation under this tariff shall be added to customer billings from Company for electric service. Customers will be able to withdraw or cancel participation in this Program at any time by notifying the Company. In addition, under no circumstances will the Company's late pay charge or disconnection of service provisions as they relate to charges under this tariff be applied or implemented.

TAX ADJUSTMENT

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be added to bills rendered to customers under the jurisdiction of the taxing authority.

* Indicates Change.

FILED
Missouri Public
Service Commission
JE-2011-0223

DATE OF ISSUE October 29, 2010 DATE EFFECTIVE December 1, 2010

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 5 2nd Revised SHEET NO. 217

CANCELLING MO.P.S.C. SCHEDULE NO. 5 1st Revised SHEET NO. 217

APPLYING TO MISSOURI SERVICE AREA

VOLUNTARY GREEN PROGRAM - VGP (cont'd.)

(2) - Minimum of 1 block, regardless of usage. Actual number of blocks will be subject to agreement between Company and Customer and not necessarily tied to monthly kWh usage.

* COMPANY OBLIGATIONS

The Company will purchase RECs from its contractual partner, 3 Phases Energy, its successor, or assignee, in sufficient quantities to match the units billed under this tariff. The Company will retain one dollar (\$1.00) of the fifteen dollars (\$15.00) paid by customers for each REC. Title to the RECs will rest with the Company and the Company will in turn retire such RECs on behalf of the customers participating in the program and not for any other purpose. Additionally, the Company's Voluntary Green Program will be Green-e Certified[®] by the nonprofit Center for Resource Solutions.

TERMS AND CONDITIONS

Charges for participation under this tariff shall be added to Customer billings from Company for electric service. Customers will be able to withdraw or cancel participation in this program at any time by notifying the company. In addition, under no circumstances will the Company's late pay charge or disconnection of service provisions as they relate to charges under this tariff be applied or implemented.

TAX ADJUSTMENT

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be added to bills rendered to customers under the jurisdiction of the taxing authority.

* Indicates Change.

FILED
Missouri Public
Service Commission

Issued pursuant to the Order of the MOPSC in Case No. ER-2008-0318. ER-2008-0318; YE-2009-0561
DATE OF ISSUE January 30, 2009 DATE EFFECTIVE March 1, 2009
ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

M.O.P.S.C. SCHEDULE NO. 5

1st Revised

SHEET NO. 217

CANCELLING M.O.P.S.C. SCHEDULE NO. 5

Original

SHEET NO. 217

APPLYING TO

MISSOURI SERVICE AREA

VOLUNTARY GREEN PROGRAM - VGP (cont'd.)

(2) - Minimum of 1 block, regardless of usage. Actual number of blocks will be subject to agreement between Company and Customer and not necessarily tied to monthly kWh usage.

* COMPANY OBLIGATIONS

The Company will purchase RECs from its contractual partner, 3 Phases Energy, its successor, or assignee, in sufficient quantities to match the units billed under this tariff. Title to the RECs will rest with the Company and the Company will in turn retire such RECs on behalf of the customers participating in the program and not for any other purpose. Additionally, the Company's Voluntary Green Program will be Green-e Certified[®] by the nonprofit Center for Resource Solutions.

TERMS AND CONDITIONS

Charges for participation under this tariff shall be added to Customer billings from Company for electric service. Customers will be able to withdraw or cancel participation in this program at any time by notifying the company. In addition, under no circumstances will the Company's late pay charge or disconnection of service provisions as they relate to charges under this tariff be applied or implemented.

TAX ADJUSTMENT

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be added to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED
March 1, 2009
Missouri Public
Service Commission

ER-2008-0318; YE-2009-0561

* Indicates Change.

May 16, 2008

DATE OF ISSUE March 26, 2008

DATE EFFECTIVE April 25, 2008

ISSUED BY T. R. Voss
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

FILED
Missouri Public
Service Commission

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 Original SHEET NO. 217

CANCELLING SCHEDULE NO. _____ SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

VOLUNTARY GREEN PROGRAM (cont.)

COMPANY OBLIGATIONS

The Company will purchase RECs from its contractual partner, 3 Phases Energy, its successor, or assignee, in sufficient quantities to match the units billed under this tariff. Title to the RECs will rest with the Company and the Company will in turn retire such RECs on behalf of the customers participating in the program. Additionally, the Company's Voluntary Green Program will be Green-e Certified ® by the nonprofit Center for Resource Solutions.

TERMS AND CONDITIONS

Charges for participation under this tariff shall be added to Customer billings from Company for electric service. Customers will be able to withdraw or cancel participation in this program at any time by notifying the company. In addition, under no circumstances will the Company's late pay charge or disconnection of service provisions as they relate to charges under this tariff be applied or implemented.

TAX ADJUSTMENT

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be added to bills rendered to customers under the jurisdiction of the taxing authority.

Filed

Missouri Public Service Commission

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

June 4, 2007

P.S.C. No. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE ~~June 24, 2007~~

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
May 16, 2008
Missouri Public
Service Commission

ER-2007-0002

APPLYING TO _____

MISSOURI SERVICE AREA

VOLUNTARY GREEN PROGRAM/PURE POWER PROGRAM
(Applicable To Service Provided On Or After May 1, 2013)

PURPOSE

The purpose of this Voluntary Green Program/Pure Power Program (Program) tariff is to provide customers with an option to support renewable energy technologies and education through the purchase of renewable energy credits. One renewable energy certificate (REC) represents the positive environmental attributes associated with 1,000 kWh of electricity generated by renewable energy sources such as: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified by the Center for Resource Solution's Green-e Standard. Customers participating under this Program will not directly receive any renewable energy commodity or product as a result of their participation. Rather, when a customer signs up for the Program, Company shall purchase and retire Green-e Certified RECs.

AVAILABILITY

This tariff is available to customers served under, and may be used in conjunction with, the Company's Electric Service Classifications 1(M) Residential Service Rate, 2(M) Small General Service Rate, 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, 11(M) Large Primary Service Rate, 12(M) Large Transmission Service Rate, 5(M) and 6(M) Street and Outdoor Area Lighting Rates, or 7(M) Municipal Street Lighting Rate.

APPLICABILITY

The applicability of this tariff is limited to customers receiving service under the above referenced Service Classifications and who voluntarily agree to participate in this Program pursuant to the provisions herein.

MONTHLY CHARGES

A. Service Classification No 1(M):

- a) 1.00 cents per metered kWh or,
- b) \$5.00 per 500 kWh block(1) or,
- c) \$10.00 per 1,000 kWh block(1)

B. Service Classification No 2(M):

- a) 1.00 cents per metered kWh or,
- b) \$10.00 per 1,000 kWh block(1)

C. Service Classification Nos. 3(M), 4(M), 5(M), 6(M), 7(M), 11(M), and 12(M):

\$10.00 per 1,000 kWh block(1)

(1) Minimum of one half (1/2) block for Residential Service customers and one (1) block for all other customers, regardless of usage. Actual number of blocks will be subject to agreement between Company and customer and not necessarily tied to monthly kWh usage.

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Service Commission
EO-2013-0307; JE-2013-0197

DATE OF ISSUE October 19, 2012

DATE EFFECTIVE May 1, 2013

ISSUED BY Warner L. Baxter

President & CEO

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

VOLUNTARY GREEN PROGRAM - VGP (cont'd.)

(Applicable To Service Provided On Or After May 1, 2013)

COMPANY OBLIGATIONS

The Company will purchase RECs from its contractual partner, 3 Degrees Inc, its successor, or assignee, in sufficient quantities to match the units billed under this tariff. Title to the RECs will rest with the Company and the Company will in turn retire such RECs on behalf of the customers participating in the Program and not for any other purpose. Additionally, the Company's Program will be Green-e Certified® by the nonprofit Center for Resource Solutions.

TERMS AND CONDITIONS

Charges for participation under this tariff shall be added to customer billings from Company for electric service. Customers will be able to withdraw or cancel participation in this Program at any time by notifying the Company. In addition, under no circumstances will the Company's late pay charge or disconnection of service provisions as they relate to charges under this tariff be applied or implemented.

Services offered under this Program shall end on April 30, 2016.

TAX ADJUSTMENT

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be added to bills rendered to customers under the jurisdiction of the taxing authority.

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DATE OF ISSUE October 19, 2012 DATE EFFECTIVE May 1, 2013

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

WEATHERIZATION PROGRAM

PURPOSE

This voluntary Weatherization Program is intended to assist qualified Ameren Missouri residential electric customers in reducing their use of energy through weatherization and conservation.

AVAILABILITY

This voluntary Weatherization Program is available to customers receiving service under the Company's Residential Service Rate 1(M) and who meet the customer eligibility requirements.

TERMS AND CONDITIONS

- a. Pursuant to the Order issued by the Missouri Public Service Commission (MPSC) in Case No. ER-2011-0028, the Company will provide \$1,200,000 annually (the Program funds) for a residential weatherization grant program ("Program"), including energy education, for primarily lower income customers. The Program is administered by the Missouri Department of Natural Resources (MDNR).
- b. The Program funds will be administered by the State Environmental Improvement and Energy Resources Authority (EIERA) consistent with Program terms and prescribed in the Report and Order issued by the Missouri Public Service Commission (MPSC) in Case No. ER-2011-0028.
- c. The Program offers grants for weatherization services to eligible customers and will be primarily directed to lower income customers.
- d. The total amount of grants offered to an individual customer for improvements that can be made to their residence will be determined by using the National Energy Audit Tool (NEAT) software or other MDNR approved audit tool. The grants and improvements offered will be consistent with the federal weatherization assistance program administered by MDNR.
- *e. Up to \$120,000 of the Program funds (\$60,000 annually) will be used for performing a process and impact evaluation of the Program to be completed by July 31, 2012 for the time period January 1, 2010 through December 31, 2011. Evaluations will be conducted every two years thereafter. The Company will provide two years of each customer's usage and payment history for evaluation purposes. Any unused evaluation funds will be used to reduce the next year's annual \$60,000 withholding.
- f. The Company will retain at least two years of post-weatherization usage and payment history for each customer's residence that is weatherized.

* Indicates Change.

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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

WEATHERIZATION PROGRAM

PURPOSE

This voluntary Weatherization Program is intended to assist qualified Ameren Missouri residential electric customers in reducing their use of energy through weatherization and conservation.

AVAILABILITY

This voluntary Weatherization Program is available to customers receiving service under the Company's Residential Service Rate 1(M) and who meet the customer eligibility requirements.

TERMS AND CONDITIONS

- *a. Pursuant to the Order issued by the Missouri Public Service Commission (MPSC) in Case No. ER-2011-0028, the Company will provide \$1,200,000 annually (the Program funds) for a residential weatherization grant program ("Program"), including energy education, for primarily lower income customers. The Program is administered by the Missouri Department of Natural Resources (MDNR).
- *b. The Program funds will be administered by the State Environmental Improvement and Energy Resources Authority (EIERA) consistent with Program terms and prescribed in the Report and Order issued by the Missouri Public Service Commission (MPSC) in Case No. ER-2011-0028.
- c. The Program offers grants for weatherization services to eligible customers and will be primarily directed to lower income customers.
- *d. The total amount of grants offered to an individual customer for improvements that can be made to their residence will be determined by using the National Energy Audit Tool (NEAT) software or other MDNR approved audit tool. The grants and improvements offered will be consistent with the federal weatherization assistance program administered by MDNR.
- *e. Up to \$120,000 of the Program funds (\$60,000 annually) will be used for performing a process and impact evaluation of the Program to be completed by April 30, 2012 for the time period January 1, 2010 through December 31, 2011. Evaluations will be conducted every two years thereafter. The Company will provide two years of each customer's usage and payment history for evaluation purposes. Any unused evaluation funds will be used to reduce the next year's annual \$60,000 withholding.
- *f. The Company will retain at least two years of post-weatherization usage and payment history for each customer's residence that is weatherized.

* Indicates Change.

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JE-2012-0321

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May 26, 2012
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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

WEATHERIZATION PROGRAM

Purpose

This voluntary Weatherization Program is intended to assist qualified residential customers in reducing their use of energy through weatherization and conservation.

Availability

This voluntary Weatherization Program is available to customers receiving service under the Company's Residential Service Rate 1(M) and who meet the customer eligibility requirements.

Terms and Conditions

- a. Pursuant to the Order issued by the Missouri Public Service Commission (MPSC) in Case No. ER-2007-0002, the Company will provide \$1,200,000 annually (the Program funds) for a residential weatherization grant program ("Program"), including energy education, for primarily lower-income customers.
- b. The Program will be administered by the State Environmental Improvement and Energy Resources Authority (EIERA) consistent with Program terms and prescribed in the Stipulation and Agreement approved by the Missouri Public Service Commission (MPSC) in Case No. EC-2002-01.
- c. The Program offers grants for weatherization services to eligible customers and will be primarily directed to lower income customers.
- d. The total amount of grants offered to an individual customer will be determined by the cost effective improvements that can be made to customer's residence, but shall not exceed \$3,000, and is expected to average \$1,750.
- e. After the customer's residence is weatherized under the Program, the usage and payment history of each customer will be monitored for two years.
- f. Up to \$120,000 of the Program funds will be used for performing a process and impact evaluation of the Program to be completed by December 31, 2009.

Filed

Missouri Public Service Commission

June 4, 2007

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE June 24, 2007

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
February 5, 2012
Missouri Public
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JE-2012-0321

MO.P.S.C. SCHEDULE NO. 5

1st Revised

SHEET NO. 219

CANCELLING MO.P.S.C. SCHEDULE NO. 5

Original

SHEET NO. 219

APPLYING TO MISSOURI SERVICE AREA

* The following sheets are reserved for future use in Missouri:
Sheet No. 220 through Sheet No.224, inclusive.

* Indicates Change.

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ET-2007-0459; YE-2010-0198

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ISSUED BY Warner L. Baxter
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER IDR
INDUSTRIAL DEMAND RESPONSE PILOT

PURPOSE:

The purpose of this pilot is to evaluate the opportunities to acquire cost-effective demand response resources from the Company's industrial customers. Program participants will have an opportunity to gain experience with making and fulfilling commitments to curtail all or a portion of their load in exchange for credits that reduce their bills. The pilot program will facilitate short-term reductions in system load to address system reliability and other system economic and operating conditions.

AVAILABILITY:

This pilot is available to any industrial customer receiving service under Service Classification No.11 (M) ("Eligible Rate Schedule"), has a minimum billing demand of 25,000 kW, has a minimum curtailable load of 5,000 kW, has a minimum annual load factor of 65%, remains on such rate schedule and is willing to enter into a written contract for a period of one (1) year with the Company in accordance with this pilot. However, in no event shall the number of customers participating in this pilot exceed five (5) nor the aggregate curtailable loads exceed 100,000 kW. All electric service utilized at the customer's premises, with the exception of any separately contracted for street and outdoor area lighting service, must be served under the contract provisions of this pilot.

A customer taking service under any non-eligible rate schedule may not transfer to the eligible rate schedule for purposes of taking service under this pilot, unless such customer has been on its current rate schedule for at least a twelve-month consecutive period and has otherwise satisfied all of its obligations under its existing rate schedule or contract.

Customers receiving service under the following riders are not also eligible for service under this pilot:

- a) Rider L - Voluntary Curtailment Rider
- b) Rider M - Option Based Curtailment Rider
- c) Rider EDR - Economic Development Rider
- d) Rider EDRR - Economic Development and Retention Rider
- e) Rider ERR - Economic Re-development Rider
- f) Rider F - Annual Recurring Service

Customers taking service under the provisions of Rider EDR, EDRR or ERR may become eligible for service under this pilot by first terminating service under those riders. However, such customers are subject to the same requirement regarding transfers to the eligible rate schedule.

In the event the Federal Energy Regulatory Commission (FERC) approves Midwest Independent Transmission System Operator Inc. (MISO) Module E - Resource Adequacy or its equivalent, no new contracts for service under this Rider will be executed.

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Service Commission NAME OF OFFICER TITLE ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

RIDER IDR

INDUSTRIAL DEMAND RESPONSE PILOT (cont.)

CURTAILMENT SEASON:

The Curtailment Season shall be June 1 through September 30. The Curtailment Season will exclude Independence Day and Labor Day, or the federal holidays celebrated as such.

CURTAILMENT HOURS:

Curtailment can occur during the hours of 10:00 a.m. through 10:00 p.m., Monday through Friday during the Curtailment Season. The Curtailment Hours associated with a Curtailment Event will be established at the time of the Curtailment Notification.

CURTAILMENT NOTIFICATION:

Customers will receive curtailment notification a minimum of four (4) hours prior to the start time of a Curtailment Event.

CURTAILMENT EVENT:

The customer contract shall specify the Maximum Number of Curtailment Events for which the customer agrees to curtail load during each Curtailment Season. The Maximum Number of Curtailment Events for which the customer agrees to curtail load during each Curtailment Season shall be at least five (5) but shall not exceed ten (10) separate occurrences per Curtailment Season. The number of Curtailment Events requested by the Company may be less than five in a Curtailment Season. Each Curtailment Event shall be no less than two and no more than eight consecutive hours and no more than one occurrence will be required per day. The Company may call a Curtailment Event no more than three consecutive days per calendar week. The cumulative hours of Curtailment Hours per customer shall not exceed eighty (80) hours in any Curtailment Season.

ESTIMATED PEAK DEMAND:

The Estimated Peak Demand is the average of the customer's Monthly Maximum Demand for Monday through Friday between 10:00 a.m. and 10:00 p.m. for June 1 through September 30 from the previous year. If said demand data is unavailable the Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

ESTIMATED PEAK DEMAND MODIFICATIONS:

The Company may review and, if necessary, adjust the customer's Estimated Peak Demand based on evidence that the customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate the customer's Curtailable Load. A change in the customer's Estimated Peak Demand resulting in a reduction in its Curtailable Load shall result in re-evaluation of all customer Compensation. The customer will receive reduced future Program Participation Payments based on the reduced

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ISSUED BY T. R. Voss
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
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ET-2007-0459

APPLYING TO MISSOURI SERVICE AREA

RIDER IDR
INDUSTRIAL DEMAND RESPONSE PILOT (cont.)

Curtailable Load, remaining Curtailment Events and the remaining months in the Curtailment Season. In addition, if applicable, the customer shall repay the Company prior credits made in excess of the decreased Program Participation Payment.

FIRM POWER LEVEL:

During the months of June through September, the customer's Firm Power Level, which is the maximum demand level to be drawn during a Curtailment Event, shall be set at least 5,000 kW less than the customer's Estimated Peak Demand. The Company may use a Test Curtailment to establish the Firm Power Level for the customer.

FIRM POWER LEVEL MODIFICATIONS:

After the Curtailment Season, and upon ninety (90) days written notice by the customer, the Firm Power Level may be modified to reflect significant change in customer load, subject to verification and approval by the Company. At any time the Company may adjust the customer's Firm Power Level downward based on evidence that the customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any adjusted Firm Power Level shall continue to provide for a Curtailable Load of at least 5,000 kW. Future customer compensation will be adjusted accordingly for any change in Firm Power Level.

Additionally, any change in Firm Power Level that decreases Curtailable Load for the customer shall result in re-evaluation of all curtailment compensation to the customer. The customer shall repay the Company prior credits made in excess of the curtailment compensation due based on the decreased level of Curtailable Load.

CURTAILABLE LOAD:

Curtailable Load shall be that portion of a customer's Estimated Peak Demand that the customer is willing and able to commit for curtailment, and that the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 5,000 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand as determined above, and the Firm Power Level.

CUSTOMER COMPENSATION:

Customer compensation shall be defined within each customer contract and will be based on the Maximum Number of Curtailment Events and the number of actual Curtailment Events per Curtailment Season. Payments shall be paid to the customer in the form of a bill credit. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

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APPLYING TO

MISSOURI SERVICE AREA

RIDER IDR

INDUSTRIAL DEMAND RESPONSE PILOT (cont.)

Compensation will include:

PROGRAM PARTICIPATION PAYMENT:

For each Curtailment Season, customer shall receive a credit based upon the Maximum Number of Curtailment Events. The Program Participation Payment for a Curtailment Season shall be equal to \$3.25 per kilowatt of Curtailable Load multiplied by the Maximum Number of Curtailment Events stated in the customer's contract.

The Program Participation Payment will be divided by four (4) and applied as bill credits equally for each month of the Curtailment Season.

CURTAILMENT EVENT PAYMENT:

The customer will also receive \$0.08 per kW of Curtailable Load for each Curtailment Hour during which the customer's metered demand is less than or equal to the customer's Firm Power Level.

NEED FOR CURTAILMENT:

Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems, or to maintain the Company's capacity margin requirement. Economic curtailment may occur when the marginal cost to produce or procure energy, or the price for the energy in the wholesale market, is greater than the customer's retail price.

ENERGY PURCHASE OPTION:

At the Company's option and the customer's request, during a Curtailment Event called for economic reasons, the customer may purchase energy above its Firm Power Level from the Company at a price per kilowatt-hour determined at least four hours prior to the beginning of a Curtailment Event. A Curtailment Event Payment will not be paid to customers for Curtailment Events where this option is used. Customers will not have the option to purchase energy during a Curtailment Event called for operational reasons.

PENALTIES:

Failure of the customer to effect load reduction to at least its Firm Power Level in response to any Company request for curtailment shall result in the following reduction or refund of Program Participation Payments and Curtailment Event Payments for each such failure as follows:

Reduction of Curtailment Event Payment: Customer will forfeit the Curtailment Event Payment for every Curtailment Hour during which it fails to effect load reduction to its Firm Power Level or lower.

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ISSUED BY T. R. Voss
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

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ET-2007-0459

APPLYING TO MISSOURI SERVICE AREA

RIDER IDR
INDUSTRIAL DEMAND RESPONSE PILOT (cont.)

Reduction of Program Participation Payment: Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Events, the result of which is multiplied by the percentage by which the customer underperformed during a Curtailment Event.

Any customer who fails to reduce load to its Firm Power Level on three or more days within any Curtailment Season shall be ineligible for this Rider for a period of two years from the date of the third failure.

CURTAILMENT CANCELLATION:

The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such Curtailment Event. However, if cancellation occurs with less than two hours of the notification period remaining prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be counted as a separate occurrence with a zero-hour duration.

TEST CURTAILMENT:

The Company reserves the right to request a Test Curtailment during the period of April 1 through May 31 of each calendar year prior to the start of the Curtailment Season. The Test Curtailment should be no less than 2 hours and no greater than 4 hours. Test Curtailments will not count toward the Maximum Number of Curtailment Events. Additionally, customers will not be compensated for Test Curtailments.

ADDITIONAL VOLUNTARY EVENTS:

At any time while the customer's contract is in effect, the Company may request a customer to participate, on a voluntary basis, in additional Curtailment Events. Customers who are asked and who participate in these additional voluntary curtailments will receive Curtailment Event Payments as outlined previously in this Rider, but will not receive additional Program Participation Payments. This provision applies to all customers whose contracts are still in force, whether or not they have participated in a number of Curtailment Events equal to their chosen Maximum Number of Curtailment Events.

TERM OF CONTRACT:

Contracts under this Rider shall be for a one-year term. Customers may enter into a new contract for a term of one year subject to the terms and conditions of this Rider as may be modified from time to time. Written notice by either the customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season.

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ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

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APPLYING TO MISSOURI SERVICE AREA

RIDER IDR
INDUSTRIAL DEMAND RESPONSE PILOT (cont.)

The contract year shall be January 1 through December 31. Notwithstanding the foregoing, the initial contract year shall be April 1, 2008 through December 31, 2008.

Excepting contract year 2008, contracts must be executed a minimum of thirty (30) days prior to the beginning of each contract year.

LIMITED APPLICATION:

This pilot will no longer be in effect after September 30, 2010.

TERMS AND CONDITIONS:

Service hereunder is subject to the "Missouri Electric Rules and Regulations" on file with the Missouri Public Service Commission and "Tax Adjustment" under the otherwise applicable rate schedule.

PILOT PROGRAM EVALUATION:

The Company will conduct a Pilot Program Evaluation to determine whether or not the program was effective in obtaining the curtailment contracted for with the customer. It will utilize hourly meter reading data and compare actual usage/demand reduction during each hour of a curtailment event to the Firm Power Level under contract. Impact evaluation will be conducted on an individual customer basis and in aggregate for each hour of the Curtailment Events. The process evaluation will assess the effectiveness with which the program is being managed and operated. It will review all processes and systems utilized in the implementation of the program including marketing, decision making, operational, data tracking, billing, meter shop, and systems operations. Third, the evaluation will assess the cost-effectiveness of the pilot and how the pilot could be expanded, based on the Company's resource needs and expected benefits to pilot participants, potential participants in an expanded pilot, and other non-participating customers.

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October 15, 2009
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ET-2007-0459

APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY

PURPOSE

The purpose of the Business Energy Efficiency Program, which consists of four programs, is to proactively impact Commercial & Industrial (C&I) customer energy use in such a way as to reduce consumption of electricity. The programs included in this tariff are cost effective by having a Total Resource Cost Test ratio of greater than 1.0.

DEFINITIONS

Unless otherwise defined, capitalized terms used in Tariff Sheet Nos. 225 through 235.9 have the following meanings:

Applicant - A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or Trade Ally.

DSIM (Demand-Side Programs Investment Mechanism) - A mechanism approved by the Commission in a utility's filing for demand-side program approval in File No. EO-2012-0142.

Incentive - Any consideration provided by the Company directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, donations or giveaways, or public education programs, which encourages the adoption of Measures.

Measure - An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant - End use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end use customers.

Program Administrator - The entity selected by the Company to provide program design, promotion, administration, implementation, and delivery of services.

Program Period - The period from January 2, 2013 through December 31, 2015 unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier deadlines for certain activities, as noted on the Company website www.ActOnEnergy.com.

Project - One or more Measures proposed by an Applicant in a single application.

Total Resource Cost(TRC) Test - A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both Company and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

Measure Benefit/Cost(B/C) Test - Each non-prescriptive measure must pass the B/C Test by having a value of 1.0 or greater. B/C Test value equals the present value of the benefits of the Measure over the useful life of the Measure divided by the incremental cost to implement the Measure. The benefits of the Measure include the utility estimated avoided costs.

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Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2012-0166.
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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY

Purpose

The purpose of the Business Energy Efficiency Program is to proactively impact Commercial & Industrial (C&I) customer energy use in such a way as to reduce consumption of electricity. The programs and measures included in this tariff are cost effective by having a Total Resource Cost Test ratio of greater than 1.0.

***Availability**

Services under this tariff shall be available to customers qualifying for service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), Large Primary Service Rate 11(M), or Large Transmission Service Rate 12(M). However, application of individual program provisions may be restricted to customers with certain attributes as described in the Detailed Program Descriptions section of this tariff. Availability of services under this tariff shall be limited by the Company's goal of reducing 15,000 MWh of energy use during the Term of this tariff. Services under this tariff and the individual programs shall not be available to customers electing to opt-out of energy efficiency program funding under 4 CSR 240-20.094(6).

***Term**

This tariff shall be effective through September 30, 2012. Individual program Term provisions are contained within each individual program tariff.

Description

The reductions in energy consumption will be accomplished through the following programs:

- Standard Incentive Program
- Custom Incentive Program

Program offerings, structures, availability, and Incentives may be adjusted through the tariff sheet revision process to respond to market conditions in order to achieve the desired energy reduction.

Additional program details such as process flows, application instructions, application forms, etc., will be provided on the Company's website, www.ActOnEnergy.com or by calling toll free 1-866-941-7299.

Definitions

Applicant - A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or Trade Ally.

*Indicates Change

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Missouri Public
Service Commission
JE-2012-0592

APPLYING TO MISSOURI SERVICE AREA

***BUSINESS ENERGY EFFICIENCY**

Purpose

The purpose of the Business Energy Efficiency Program is to proactively impact Commercial & Industrial (C&I) customer energy use in such a way as to reduce consumption of electricity. The programs and measures included in this tariff are cost effective by having a Total Resource Cost Test ratio of greater than 1.0.

Availability

Services under this tariff shall be available to customers qualifying for service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), Large Primary Service Rate 11(M), or Large Transmission Service Rate 12(M). However, application of individual program provisions may be restricted to customers with certain attributes as described in the Detailed Program Descriptions section of this tariff. Availability of services under this tariff shall be limited by the Company's goal of reducing 10,000 MWh of energy use during the Term of this tariff. Services under this tariff and the individual programs shall not be available to customers electing to opt-out of energy efficiency program funding under 4 CSR 240-20.094(6).

Term

This tariff shall be effective through June 30, 2012. Individual program Term provisions are contained within each individual program tariff.

Description

The reductions in energy consumption will be accomplished through the following programs:

- Standard Incentive Program
- Custom Incentive Program

Program offerings, structures, availability, and Incentives may be adjusted through the tariff sheet revision process to respond to market conditions in order to achieve the desired energy reduction.

Additional program details such as process flows, application instructions, application forms, etc., will be provided on the Company's website, www.ActOnEnergy.com or by calling toll free 1-866-941-7299.

Definitions

Applicant - A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or Trade Ally.

*Indicates Change

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Missouri Public
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APPLYING TO

MISSOURI SERVICE AREABUSINESS ENERGY EFFICIENCY**Purpose**

The purpose of the Business Energy Efficiency program is to proactively impact Commercial & Industrial (C&I) customer energy use in such a way as to reduce consumption of electric energy and/or reduce peak energy and demand levels. The programs included in this tariff are those which have been identified through the Company's Integrated Resource Planning effort as being cost effective by having a Total Resource Cost Test ratio of greater than 1.0.

Availability

Services under this tariff shall be available to customers qualifying for service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), Large Primary Service Rate 11(M), or Large Transmission Service Rate 12(M). However, application of specific program provisions may be restricted to customers with certain attributes as described in the Detailed Program Descriptions section of this tariff. Some programs may also require a phase-in of availability on a geographical or other basis to manage resources more efficiently and effectively. Availability of services under this tariff shall be limited by the Company's budget of up to \$42.4 million for payment of incentives and administration of the programs.

Term

This tariff shall be effective through September 30, 2011 and will terminate thereafter unless modified or extended. Specific individual program Term provisions are contained within each individual program tariff.

***Description**

The reductions in energy consumption and demand will be accomplished through a variety of methods identified in the Company's Integrated Resource Plan filed in Case No. EO-2007-0409 including, but not limited to:

- Standard Incentive Program
- Custom Incentive Program
- New Construction Incentive Program
- Retro-Commissioning Program

Program offerings, structures, availability, and Incentives may be adjusted to respond to market conditions in order to achieve the desired energy and demand reductions.

Additional program details such as process flows, application instructions, application forms, etc., will be provided on the Company's website, www.ameren.com/BIZefficiency or by calling toll free 1-866-941-7299.

Definitions

Applicant - An end use customer who has submitted a program application form or has had an application submitted on their behalf by an agent or Trade Ally.

* Indicates Change.

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Missouri Public
Service Commission
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NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

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December 18, 2011
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YE-2012-0231

APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY

Purpose

The purpose of the Business Energy Efficiency program is to proactively impact Commercial & Industrial (C&I) customer energy use in such a way as to reduce consumption of electric energy and/or reduce peak energy and demand levels. The programs included in this tariff are those which have been identified through the Company's Integrated Resource Planning effort as being cost effective by having a Total Resource Cost Test ratio of greater than 1.0.

Availability

Services under this tariff shall be available to customers qualifying for service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), Large Primary Service Rate 11(M), or Large Transmission Service Rate 12(M). However, application of specific program provisions may be restricted to customers with certain attributes as described in the Detailed Program Descriptions section of this tariff. Some programs may also require a phase-in of availability on a geographical or other basis to manage resources more efficiently and effectively. Availability of services under this tariff shall be limited by the Company's budget of up to \$42.4 million for payment of incentives and administration of the programs.

Term

This tariff shall be effective through September 30, 2011 and will terminate thereafter unless modified or extended. Specific individual program Term provisions are contained within each individual program tariff.

***Description**

The reductions in energy consumption and demand will be accomplished through a variety of methods identified in the Company's Integrated Resource Plan filed in Case No. EO-2007-0409 including, but not limited to:

- Standard Energy Efficiency Measures
- Custom Energy Efficiency Measures
- New Construction Incentive Program

Program offerings, structures, availability, and Incentives may be adjusted to respond to market conditions in order to achieve the desired energy and demand reductions.

Additional program details such as process flows, application instructions, application forms, etc., will be provided on the Company's website, www.ameren.com/BIZefficiency or by calling toll free 1-866-941-7299.

Definitions

Applicant - An end use customer who has submitted a program application form or has had an application submitted on their behalf by an agent or Trade Ally.

* Indicates Change.

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ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY

Purpose

The purpose of the Business Energy Efficiency program is to proactively impact Commercial & Industrial (C&I) customer energy use in such a way as to reduce consumption of electric energy and/or reduce peak energy and demand levels. The programs included in this tariff are those which have been identified through the Company's Integrated Resource Planning effort as being cost effective by having a Total Resource Cost Test ratio of greater than 1.0.

Availability

Services under this tariff shall be available to customers qualifying for service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), Large Primary Service Rate 11(M), or Large Transmission Service Rate 12(M). However, application of specific program provisions may be restricted to customers with certain attributes as described in the Detailed Program Descriptions section of this tariff. Some programs may also require a phase-in of availability on a geographical or other basis to manage resources more efficiently and effectively. Availability of services under this tariff shall be limited by the Company's budget of up to \$42.4 million for payment of incentives and administration of the programs.

Term

This tariff shall be effective through September 30, 2011 and will terminate thereafter unless modified or extended. Specific individual program Term provisions are contained within each individual program tariff.

Description

The reductions in energy consumption and demand will be accomplished through a variety of methods identified in the Company's Integrated Resource Plan filed in Case No. EO-2007-0409 including, but not limited to:

- Standard Energy Efficiency Measures
- Custom Energy Efficiency Measures

Program offerings, structures, availability, and Incentives may be adjusted to respond to market conditions in order to achieve the desired energy and demand reductions.

Additional program details such as process flows, application instructions, application forms, etc., will be provided on the Company's website, www.ameren.com/BIZefficiency or by calling toll free 1-866-941-7299.

Definitions

Applicant - An end use customer who has submitted a program application form or has had an application submitted on their behalf by an agent or Trade Ally.

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Missouri Public
Service Commission
JE-2009-0509

APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY (Cont'd)

AVAILABILITY

Except as otherwise provided in the terms governing a particular program, business energy efficiency programs are available uniformly to all customers qualifying for service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), Large Primary Service Rate 11(M), or Large Transmission Service Rate 12(M).

Business energy efficiency programs are also not available to customers electing to opt-out of energy efficiency program funding under 4 CSR 240-20.094(6), and monetary Incentives that otherwise would be payable under a program are not available to those that have received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission's rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

A customer may elect not to participate (opt-out) in an electric utility's demand side management programs under 4 CSR 240-20.094(6) if they:

- Have at least one account with a demand of 5,000 kW in the previous 12 months with that electric utility, or;
- Operate an interstate pipeline pumping station, or;
- Have multiple accounts with aggregate coincident demand of 2,500 kW in the previous 12 months with that utility and have a comprehensive demand-side or energy efficiency program with achieved savings at least equal to those expected from the utility-provided programs.

A customer electing not to participate (opt-out) must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year but shall still be allowed to participate in interruptible or curtailable rate schedules of tariffs offered by the electric utility. None of the business energy efficiency programs are considered to be an interruptible or curtailable rate schedule.

Unless otherwise provided for in the tariff sheets governing a particular Program, customers may participate in multiple Programs, but may receive only one Incentive per Measure.

TERM

This tariff and the tariffs reflecting each specific business energy efficiency program shall be effective from January 2, 2013 through December 31, 2015, except that the four programs shall terminate immediately, and without further Commission action, on the effective date of any court order, judgment, or opinion or Commission order that:

1. Finds recovery of lost revenue is not authorized by MEEIA or any other Missouri law; or
2. Changes or eliminates the approved DSIM or Technical Resource Manual, unless the changes are initiated by the Company.

If the programs are terminated prior to December 31, 2015 under this provision, only Incentives for qualifying Measures that have been installed prior to the programs' termination will be provided to the customer.

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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY (cont.)

Evaluation, Measurement, & Verification (EM&V) Contractor - The Company will contract with ADM Associates, Inc. (ADM) to provide impact and process evaluations and measurement and verification of the individual programs provided under this tariff based on calculated and measured data.

Incentive - Any consideration provided by the Company, through the Program Administrator, which encourages the adoption of energy efficient equipment, systems, or practices. Measures and incentives are specified in the tariff sheets of individual programs.

Incentive Factor - A factor used to reduce free ridership. The Incentive Factor equals the estimated or actual incentive amount divided by the estimated or actual energy efficiency project cost. Calculations of Incentive Factor during project proposal will use estimated values. Calculations of Incentive Factor after project installation will use actual values. In order to ensure an accurate Incentive Factor for a project, customers must certify that the project submitted represents the entirety of the project scope.

Measure - An end-use measure, as defined in 4 CSR 240-22.020(18), (20), and (21).

Participants - End use customers and/or manufacturers, installers, and retailers providing qualifying products or services to end use customers.

Program Administrator - The Company has contracted with Lockheed-Martin to provide program design, promotion, administration, implementation, and delivery of services.

*Program Period - Program Period shall mean the period January 3, 2012 through September 30, 2012.

Project - One or more Measures proposed by an Applicant in a single application.

Total Resource Cost Test (TRC) - A test of the cost-effectiveness of demand-side programs that compares the sum of avoided utility costs plus avoided probable environmental costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both Company and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program to quantify the net savings obtained by substituting the demand-side program for supply resources.

*Indicates Change

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APPLYING TO MISSOURI SERVICE AREA

***BUSINESS ENERGY EFFICIENCY (cont.)**

Evaluation, Measurement, & Verification (EM&V) Contractor - The Company will contract with ADM Associates, Inc. (ADM) to provide impact and process evaluations and measurement and verification of the individual programs provided under this tariff based on calculated and measured data.

Incentive - Any consideration provided by the Company, through the Program Administrator, which encourages the adoption of energy efficient equipment, systems, or practices. Measures and incentives are specified in the tariff sheets of individual programs.

Incentive Factor - A factor used to reduce free ridership. The Incentive Factor equals the estimated or actual incentive amount divided by the estimated or actual energy efficiency project cost. Calculations of Incentive Factor during project proposal will use estimated values. Calculations of Incentive Factor after project installation will use actual values. In order to ensure an accurate Incentive Factor for a project, customers must certify that the project submitted represents the entirety of the project scope.

Measure - An end-use measure, as defined in 4 CSR 240-22.020(18), (20), and (21).

Participants - End use customers and/or manufacturers, installers, and retailers providing qualifying products or services to end use customers.

Program Administrator - The Company has contracted with Lockheed-Martin to provide program design, promotion, administration, implementation, and delivery of services.

Program Period - Program Period shall mean the period January 3, 2012 through June 30, 2012.

Project - One or more Measures proposed by an Applicant in a single application.

Total Resource Cost Test (TRC) - A test of the cost-effectiveness of demand-side programs that compares the sum of avoided utility costs plus avoided probable environmental costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both Company and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program to quantify the net savings obtained by substituting the demand-side program for supply resources.

*Indicates Change

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Service Commission
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APPLYING TO

MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY (cont.)

Evaluation, Measurement, & Verification (EM&V) Contractor - The Company has contracted with ADM Associates, Inc.(ADM) to provide impact and process evaluations on the programs provided under this tariff.

Incentive - Any consideration provided by the Company, through the Program Administrator, which encourages the adoption of energy efficient equipment, systems, or practices. Incentives may consist of, but not be limited to, rebates, discounts, education, technical analysis, and alternative rate structures and may be provided directly to end use customers as well as manufacturers, installers, and retailers.

Measure - An end-use measure, as defined in 4 CSR 240-22.020(15), (17), and (18).

Participants - End use customers and/or manufacturers, installers, and retailers providing qualifying products or services to end use customers.

Program Administrator - The Company has contracted with Lockheed-Martin as Program Administrator to provide program design, promotion, administration, implementation, and delivery of services directly to participants.

Program Year - Program Year shall mean the period February 11, 2009 through September 30, 2009 for the first program year and 12 months ending September 30 of each year for subsequent program years.

Project - One or more Measures proposed by an Applicant in a single application.

*Technical Analysis Study (TAS) - A study that identifies energy saving opportunities and estimates the energy savings potential and cost of implementing those opportunities.

Total Resource Cost Test(TRC) - A test of the cost-effectiveness of demand-side programs that compares the sum of the Company's avoided costs plus avoided probable environmental costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both Company and participant contributions), plus Company's costs to administer, deliver and evaluate each demand-side program to quantify the net savings obtained by substituting the demand-side program for supply resources.

Trade Ally - A business partner of the Company who has been approved by the Company to participate as a "Trade Ally" in the Company's Business Energy Efficiency programs. Trade Allies will have opportunities to learn how to leverage the programs to benefit their businesses.

Funding

Expenses incurred by the Company associated with the research, design, promotion, administration, implementation, and evaluation of services under this tariff shall be accumulated in the appropriate Regulatory Asset Account(s), as authorized by the Missouri Public Service Commission (Commission) in Case No. ER-2007-0002. The expenses will be reviewed for prudence and considered for recovery in future rate cases. A budget of up to \$42.4 million has been allocated to programs under this tariff through September 30, 2011.

* Indicates Addition

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ISSUED BY Warner L. Baxter
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

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December 18, 2011
Missouri Public
Service Commission
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APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY (cont.)

Evaluation, Measurement, & Verification (EM&V) Contractor - The Company has contracted with ADM Associates, Inc.(ADM) to provide impact and process evaluations on the programs provided under this tariff.

Incentive - Any consideration provided by the Company, through the Program Administrator, which encourages the adoption of energy efficient equipment, systems, or practices. Incentives may consist of, but not be limited to, rebates, discounts, education, technical analysis, and alternative rate structures and may be provided directly to end use customers as well as manufacturers, installers, and retailers.

Measure - An end-use measure, as defined in 4 CSR 240-22.020(15), (17), and (18).

Participants - End use customers and/or manufacturers, installers, and retailers providing qualifying products or services to end use customers.

Program Administrator - The Company has contracted with Lockheed-Martin as Program Administrator to provide program design, promotion, administration, implementation, and delivery of services directly to participants.

Program Year - Program Year shall mean the period February 11, 2009 through September 30, 2009 for the first program year and 12 months ending September 30 of each year for subsequent program years.

Project - One or more Measures proposed by an Applicant in a single application.

Total Resource Cost Test(TRC) - A test of the cost-effectiveness of demand-side programs that compares the sum of the Company's avoided costs plus avoided probable environmental costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both Company and participant contributions), plus Company's costs to administer, deliver and evaluate each demand-side program to quantify the net savings obtained by substituting the demand-side program for supply resources.

Trade Ally - A business partner of the Company who has been approved by the Company to participate as a "Trade Ally" in the Company's Business Energy Efficiency programs. Trade Allies will have opportunities to learn how to leverage the programs to benefit their businesses.

Funding

Expenses incurred by the Company associated with the research, design, promotion, administration, implementation, and evaluation of services under this tariff shall be accumulated in the appropriate Regulatory Asset Account(s), as authorized by the Missouri Public Service Commission (Commission) in Case No. ER-2007-0002. The expenses will be reviewed for prudence and considered for recovery in future rate cases. A budget of up to \$42.4 million has been allocated to programs under this tariff through September 30, 2011.

Filed Missouri Public Service Commission JE-2009-0509

BUSINESS ENERGY EFFICIENCY (Cont'd)

DESCRIPTION

The reductions in energy consumption will be accomplished through the following programs:

- Standard Incentive Program
- Custom Incentive Program
- Retro-commissioning Incentive Program
- New Construction Incentive Program

Program details regarding the interaction between the Company or Program Administrators and customers participating in the Programs, such as Incentives paid directly to customers, available Measures, availability of the programs, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each program, and other details such as process flows, application instructions, and application forms will be provided on the Company's website www.ActOnEnergy.com, or by calling toll free 1-866-941-7299.

CHANGE PROCESS

The change process is applicable to changes in a program detail regarding the interaction between the Company or Program Administrators and customers participating in the Programs, and excludes changes to the ranges of Incentive amounts for each Measure.

- 1) Identify need for program detail change regarding the interaction between the Company or Program Administrators and customers participating in the Programs;
- 2) Discuss proposed change with implementer;
- 3) Discuss proposed change with evaluator;
- 4) Analyze impact on program and portfolio (Cost effectiveness, goal achievement, etc.);
- 5) Inform the Staff, Office of the Public Counsel, and the Missouri Department of Natural Resources of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public counsel, and the Missouri Department of Natural Resources are informed and provided the above-referenced analysis);
- 6) Take timely received recommendations into account and incorporate them where the Company believes it is appropriate to do so;
- 7) Notify and train customer contact personnel (Contact Center, Energy Advisors, Business Center, Key Account Executives, Customer Service Advisors) of the changes;
- 8) Make changes to forms and promotional materials;
- 9) Update program website;
- 10) File updated web pages and, if appropriate, updated list of Measures and Incentive amounts in File No. EO-2012-0142; and
- 11) Inform Customers, Trade Allies, etc.

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Company will also continue to discuss and provide information on ongoing program and portfolio progress at quarterly regulatory stakeholder update meetings.

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DATE OF ISSUE December 17, 2012 DATE EFFECTIVE ~~January 16, 2013~~

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 5

3rd Revised

SHEET NO. 227

CANCELLING MO.P.S.C. SCHEDULE NO. 5

2nd Revised

SHEET NO. 227

APPLYING TO

MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY (cont.)

***Program Evaluation**

The EM&V Contractor will provide impact and process evaluation, measurement, and verification of the services provided under this tariff based on calculated and measured data. The EM&V Contractor will provide a report by January 2013 with all impact and process evaluation, measurement and verification findings for the individual programs under this tariff, as well as an impact and process evaluation for the Business Energy Efficiency tariff in its entirety. The Commission Staff will be provided a copy of all final EM&V reports.

Detailed Program Descriptions

The following pages contain descriptions and terms for the individual programs being offered under this tariff.

Program Measure Change Process

As conditions warrant, certain Measures and Incentives provided under the individual programs covered by this tariff may be revised through the tariff revision process.

*Indicates Change

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Missouri Public
Service Commission
JE-2012-0592

MO.P.S.C. SCHEDULE NO. 5

2nd Revised

SHEET NO. 227

CANCELLING MO.P.S.C. SCHEDULE NO. 5

1st Revised

SHEET NO. 227

APPLYING TO MISSOURI SERVICE AREA

***BUSINESS ENERGY EFFICIENCY (cont.)**

Program Evaluation

The EM&V Contractor will provide impact and process evaluation, measurement, and verification of the services provided under this tariff based on calculated and measured data. The EM&V Contractor will provide a report by October 2012 with all impact and process evaluation, measurement and verification findings for the individual programs under this tariff, as well as an impact and process evaluation for the Business Energy Efficiency tariff in its entirety. The Commission Staff will be provided a copy of all final EM&V reports.

Detailed Program Descriptions

The following pages contain descriptions and terms for the individual programs being offered under this tariff.

Program Measure Change Process

As conditions warrant, certain Measures and Incentives provided under the individual programs covered by this tariff may be revised through the tariff revision process.

*Indicates Change

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Missouri Public
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YE-2012-0231**

CANCELLED
May 10, 2012
Missouri Public
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DATE OF ISSUE November 18, 2011 DATE EFFECTIVE December 18, 2011

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
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APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY (cont.)

***Additional Funding through Energize Missouri Program**

The Company may apply additional incentives provided through the Energize Missouri Industries Best Price Efficiency Program, of up to \$0.0325/kWh, less administrative costs to complete DNR-required paperwork and processes associated with the Stimulus funding, toward projects which would otherwise not be implemented based only on the normal incentives provided. The total amount of additional incentives available is \$500,000 and eligible projects must be completed by December 31, 2011.

Program Evaluation

The EM&V Contractor will provide impact and process evaluation, measurement, and verification of the services provided under this tariff based on calculated and measured data. The EM&V Contractor will provide annual reports in March of 2010, 2011, and 2012 with net energy impacts for the Program Year and recommendations for improvements to the program for the following year, if applicable. These annual reports will include an impact and process evaluation for the individual programs under this tariff, as well as an impact and process evaluation for the Business Energy Efficiency tariff in its entirety. The EM&V Contractor will provide a final report covering the full program term by June 2012 with all impact and process evaluation findings. Staff will be provided a copy of the annual report and final report evaluations.

Detailed Program Descriptions

The following pages contain descriptions and terms for the individual programs being offered under this tariff.

Program Measure Change Process

As conditions warrant, certain Measures and Incentives provided under the programs covered by this tariff may be revised. Revisions to Measures and Incentives will be requested through the normal tariff revision process with the expectation of an expedited 10 day approval process, where possible.

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APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY (cont.)

Program Evaluation

The EM&V Contractor will provide impact and process evaluation, measurement, and verification of the services provided under this tariff based on calculated and measured data. The EM&V Contractor will provide annual reports in March of 2010, 2011, and 2012 with net energy impacts for the Program Year and recommendations for improvements to the program for the following year, if applicable. These annual reports will include an impact and process evaluation for the individual programs under this tariff, as well as an impact and process evaluation for the Business Energy Efficiency tariff in its entirety. The EM&V Contractor will provide a final report covering the full program term by June 2012 with all impact and process evaluation findings. Staff will be provided a copy of the annual report and final report evaluations.

Detailed Program Descriptions

The following pages contain descriptions and terms for the individual programs being offered under this tariff.

Program Measure Change Process

As conditions warrant, certain Measures and Incentives provided under the programs covered by this tariff may be revised. Revisions to Measures and Incentives will be requested through the normal tariff revision process with the expectation of an expedited 10 day approval process, where possible.

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APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY (Cont'd)

PROPOSED PROGRAM ENERGY SAVINGS TARGETS

Note that targeted energy savings may be shifted between programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

	Annual kWh Savings Targets			Total by Program
	2013	2014	2015	
Standard	21,573,968	30,901,412	47,793,508	100,268,887
Custom	48,682,732	50,169,817	68,766,690	167,619,239
Retro Commissioning	2,351,756	2,363,304	2,844,661	7,559,721
New Construction	2,513,756	3,773,143	5,898,434	12,185,332
TOTAL	75,122,212	87,207,676	125,303,293	287,633,180

	Annual kW Demand Savings Estimates Based On kWh Savings Targets			Total by Program
	2013	2014	2015	
Standard	4,540	5,747	8,631	18,918
Custom	13,022	13,656	20,257	46,935
Retro Commissioning	531	523	601	1,655
New Construction	797	1,116	1,867	3,780
TOTAL	18,890	21,042	31,356	71,288

PROGRAM COSTS

Costs of the Business Energy Efficiency Program reflected herein shall be reflected in a charge titled "Energy Efficiency Invest Chg" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), Large Primary Service Rate 11(M), and Large Transmission Service Rate 12(M) rate schedules. All customers taking service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.

PROGRAM DESCRIPTIONS

The following pages contain other descriptions and terms for the programs being offered under this tariff.

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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Standard Incentive Program

Purpose

The Standard Incentive Program (Program) will provide pre-set Incentives for energy-efficient products that are readily available in the marketplace. Standard Incentives will be fixed per each Eligible Energy Efficiency Measure. A principle objective of this Program is to provide an expedited, simple solution for customers interested in purchasing efficient technologies that will produce verifiable savings.

Availability

This program is voluntary and available to customers qualifying pursuant to the Business Energy Efficiency Availability section and meeting the Program Provisions below.

Definitions

Eligible Energy Efficiency Measure - An energy efficiency Measure listed in this tariff.

Those definitions applicable pursuant to the Business Energy Efficiency Definitions section.

***Program Provisions**

Standard Incentives for Eligible Energy Efficiency Measures will be provided to qualifying customers that provide completed Standard Incentive Applications as indicated below:

- Customer must complete a Standard Incentive Application form found on the Company's website at ActOnEnergy.com or available by calling 1-866-941-7299;
- Customer must provide proof of equipment purchase and installation;
- Measures must be purchased and installed after the effective date of this tariff;
- Measures which receive an Incentive under the Custom Incentive Program are not eligible for this Standard Incentive Program;
- Customer must submit a Standard Incentive Application within 120 days of equipment purchase, but not later than August 31, 2012, to receive a Standard Incentive unless the customer has written approval from the Program Administrator:
- Eligible Energy Efficiency Measures must be part of a Project having an installed TRC ratio greater than 1.0;
- Customers must install equipment achieving a minimum total incentive per Standard Incentive Application of \$150;
- Measures must be part of a project having an overall Incentive Factor value of equal to or greater than 7% but not more than 50%. The Incentive Factor applies to projects receiving Incentives over \$2,500 and customers must certify that the project submitted represents the entirety of the project scope;
- Standard Incentive Projects receiving Incentives over \$2,500 must obtain pre-approval and all Custom Incentive Projects require pre-approval prior to ordering and installing equipment.

*Indicates Change

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 Missouri Public
 Service Commission
 JE-2012-0592

DATE OF ISSUE April 10, 2012 DATE EFFECTIVE May 10, 2012

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

***BUSINESS ENERGY EFFICIENCY**
Standard Incentive Program

Purpose

The Standard Incentive Program (Program) will provide pre-set Incentives for energy-efficient products that are readily available in the marketplace. Standard Incentives will be fixed per each Eligible Energy Efficiency Measure. A principle objective of this Program is to provide an expedited, simple solution for customers interested in purchasing efficient technologies that will produce verifiable savings.

Availability

This program is voluntary and available to customers qualifying pursuant to the Business Energy Efficiency Availability section and meeting the Program Provisions below.

Definitions

Eligible Energy Efficiency Measure - An energy efficiency Measure listed in this tariff.

Those definitions applicable pursuant to the Business Energy Efficiency Definitions section.

Program Provisions

Standard Incentives for Eligible Energy Efficiency Measures will be provided to qualifying customers that provide completed Standard Incentive Applications as indicated below:

- Customer must complete a Standard Incentive Application form found on the Company's website at ActOnEnergy.com or available by calling 1-866-941-7299;
- Customer must provide proof of equipment purchase and installation;
- Measures must be purchased and installed after the effective date of this tariff;
- Measures which receive an Incentive under the Custom Incentive Program are not eligible for this Standard Incentive Program;
- Customer must submit a Standard Incentive Application within 120 days of equipment purchase, but not later than May 31, 2012, to receive a Standard Incentive unless the customer has written approval from the Program Administrator;
- Eligible Energy Efficiency Measures must be part of a Project having an installed TRC ratio greater than 1.0;
- Customers must install equipment achieving a minimum total incentive per Standard Incentive Application of \$150;
- Measures must be part of a project having an overall Incentive Factor value of equal to or greater than 7% but not more than 50%. The Incentive Factor applies to projects receiving Incentives over \$2,500 and customers must certify that the project submitted represents the entirety of the project scope;
- Standard Incentive Projects receiving Incentives over \$2,500 must obtain pre-approval and all Custom Incentive Projects require pre-approval prior to ordering and installing equipment.

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May 10, 2012
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ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Standard Incentive Program

Purpose

The Standard Incentive Program will provide pre-set Incentives for energy-efficient products that are readily available in the marketplace and will target Measures for which energy savings can be reliably deemed, or calculated using simple threshold criteria. Incentives will be fixed per Eligible Energy Efficiency Measure. A principle objective of this program is to provide an expedited, simple solution for customers interested in purchasing efficient technologies that will produce verifiable savings.

Availability

This program is voluntary and available to customers qualifying pursuant to the Business Energy Efficiency Availability section and meeting the Program Provisions below.

Definitions

Eligible Energy Efficiency Measure - An energy efficiency Measure which is readily available in the marketplace as listed in this tariff. In addition, those definitions applicable pursuant to the Business Energy Efficiency Definitions section.

***Program Provisions**

Incentives for certain predetermined Eligible Energy Efficiency Measures will be provided to qualifying customers that provide acceptable documentation of the purchase and installation of the Eligible Energy Efficiency Measures as indicated below:

- Customer must complete a Standard Incentive Application form found on the Company's website at www.ameren.com/BIZefficiency;
- Customer must provide proof of equipment purchase and installation;
- Measures must be installed after the effective date of this tariff;
- Measures which receive an Incentive under the Custom Incentive Program are not eligible for this Standard Incentive Program;
- Customer must submit an application within 120 days of equipment purchase to receive an Incentive unless the customer has written approval from the Company;
- Eligible Measures must be part of a Project having an installed TRC ratio greater than 1.0; and
- Projects receiving Incentives over \$10,000 must be physically verified prior to Incentive issuance.
- Measures must be installed as a retrofit in an existing facility unless otherwise referenced from the New Construction Program tariff.

The Program Administrator will perform random on-site inspections of Projects with Incentives of \$10,000 or less.

Additional program details such as process flows, application instructions, application forms, etc., will be provided on the Company's website www.ameren.com/BIZefficiency or by calling toll free 1-866-941-7299.

* Indicates Change

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 Missouri Public
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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
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 December 18, 2011
 Missouri Public
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 YE-2012-0231

APPLYING TO

MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Standard Incentive Program

Purpose

The Standard Incentive Program will provide pre-set Incentives for energy-efficient products that are readily available in the marketplace and will target Measures for which energy savings can be reliably deemed, or calculated using simple threshold criteria. Incentives will be fixed per Eligible Energy Efficiency Measure. A principle objective of this program is to provide an expedited, simple solution for customers interested in purchasing efficient technologies that will produce verifiable savings.

***Availability**

This program is voluntary and available to customers qualifying pursuant to the Business Energy Efficiency Availability section and meeting the Program Provisions below.

Definitions

Eligible Energy Efficiency Measure - An energy efficiency Measure which is readily available in the marketplace as listed in this tariff. In addition, those definitions applicable pursuant to the Business Energy Efficiency Definitions section.

Program Provisions

Incentives for certain predetermined Eligible Energy Efficiency Measures will be provided to qualifying customers that provide acceptable documentation of the purchase and installation of the Eligible Energy Efficiency Measures as indicated below:

- Customer must complete a Standard Incentive Application form found on the Company's website at www.ameren.com/BIZefficiency;
- Customer must provide proof of equipment purchase and installation;
- Measures must be installed after the effective date of this tariff;
- Measures which receive an Incentive under the Custom Incentive Program are not eligible for this Standard Incentive Program;
- Customer must submit an application within 90 days of equipment purchase to receive an Incentive unless the customer has written approval from the Company;
- Eligible Measures must be part of a Project having an installed TRC ratio greater than 1.0; and
- Projects receiving Incentives over \$10,000 must be physically verified prior to Incentive issuance.

The Program Administrator will perform random on-site inspections of Projects with Incentives of \$10,000 or less.

Additional program details such as process flows, application instructions, application forms, etc., will be provided on the Company's website www.ameren.com/BIZefficiency or by calling toll free 1-866-941-7299.

* Indicates Change.

FILED
Missouri Public
Service Commission
JE-2010-0645

APPLYING TO

MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Standard Incentive Program

Purpose

The Standard Incentive Program will provide pre-set Incentives for energy-efficient products that are readily available in the marketplace and will target Measures for which energy savings can be reliably deemed, or calculated using simple threshold criteria. Incentives will be fixed per Eligible Energy Efficiency Measure. A principle objective of this program is to provide an expedited, simple solution for customers interested in purchasing efficient technologies that will produce verifiable savings.

***Availability**

This program is voluntary and available to customers qualifying pursuant to the Business Energy Efficiency Availability section and meeting the Program Provisions below. Customers that supply energy to common areas or whole-building systems in multi-family residential buildings and that are eligible for Incentives under the Residential Energy Efficiency Multi-Family Program shall not be eligible for the Business Energy Efficiency Standard Incentive for the same Measures.

Definitions

Eligible Energy Efficiency Measure - An energy efficiency Measure which is readily available in the marketplace as listed in this tariff. In addition, those definitions applicable pursuant to the Business Energy Efficiency Definitions section.

***Program Provisions**

Incentives for certain predetermined Eligible Energy Efficiency Measures will be provided to qualifying customers that provide acceptable documentation of the purchase and installation of the Eligible Energy Efficiency Measures as indicated below:

- Customer must complete a Standard Incentive Application form found on the Company's website at www.ameren.com/BIZefficiency;
- Customer must provide proof of equipment purchase and installation;
- Measures must be installed after the effective date of this tariff;
- Measures which receive an Incentive under the Custom Incentive Program are not eligible for this Standard Incentive Program;
- Customer must submit an application within 90 days of equipment purchase to receive an Incentive unless the customer has written approval from the Company;
- Eligible Measures must be part of a Project having an installed TRC ratio greater than 1.0; and
- Projects receiving Incentives over \$10,000 must be physically verified prior to Incentive issuance.

The Program Administrator will perform random on-site inspections of Projects with Incentives of \$10,000 or less.

Additional program details such as process flows, application instructions, application forms, etc., will be provided on the Company's website www.ameren.com/BIZefficiency or by calling toll free 1-866-941-7299.

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DATE EFFECTIVE July 24, 2009

ISSUED BY Warner L. Baxter
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Standard Incentive Program

Purpose

The Standard Incentive Program will provide pre-set Incentives for energy-efficient products that are readily available in the marketplace and will target Measures for which energy savings can be reliably deemed, or calculated using simple threshold criteria. Incentives will be fixed per Eligible Energy Efficiency Measure. A principle objective of this program is to provide an expedited, simple solution for customers interested in purchasing efficient technologies that will produce verifiable savings.

Availability

This program is voluntary and available to customers qualifying pursuant to the Business Energy Efficiency Availability section and meeting the Program Provisions below.

Definitions

Eligible Energy Efficiency Measure - An energy efficiency Measure which is readily available in the marketplace as listed in this tariff. In addition, those definitions applicable pursuant to the Business Energy Efficiency Definitions section.

Program Provisions

Incentives for certain predetermined Eligible Energy Efficiency Measures will be provided to qualifying customers that provide acceptable documentation of the purchase and installation of the Eligible Energy Efficiency Measures as indicated below:

- Customer must complete a Standard Incentive Application form found on the Company's website at www.ameren.com/BIZefficiency;
- Customer must provide proof of equipment purchase and installation;
- Measures must be installed after the effective date of this tariff;
- Measures which receive an Incentive under the Custom Incentive Program are not eligible for this Standard Incentive Program;
- Eligible Measures must be part of a Project having an installed TRC ratio greater than 1.0; and
- Projects receiving Incentives over \$10,000 must be physically verified prior to Incentive issuance.

The Program Administrator will perform random on-site inspections of Projects with Incentives of \$10,000 or less.

Additional program details such as process flows, application instructions, application forms, etc., will be provided on the Company's website www.ameren.com/BIZefficiency or by calling toll free 1-866-941-7299.

Eligible Measures and Incentives

Incentives will be provided to participants per the above requirements for Eligible Energy Efficiency Measures applicable to the following equipment types:

- HVAC (Heating, Ventilation, and Air-conditioning)
- Lighting
- Refrigeration
- Motors

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Missouri Public
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ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 5

5th Revised

SHEET NO. 229

CANCELLING MO.P.S.C. SCHEDULE NO. 5

4th Revised

SHEET NO. 229

APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY (Cont'd)

CHANGES IN MEASURES OR INCENTIVES

Ameren Missouri may offer the Measures contained in Ameren Missouri's Technical Resource Manual ("TRM") approved in Case No. EO-2012-0142. The offering of Measures not contained within Ameren Missouri's TRM must be approved by the Commission pursuant to 4 CSR 240-20.094(4). Not all Measures listed in the TRM will be offered at all times. The actual Measures being offered, and Incentives available to customers, will be listed on Ameren Missouri's website, www.ActOnEnergy.com. The Measures and Incentives being offered are subject to change - customers must consult www.ActOnEnergy.com for the list of currently available Measures. The website will expressly state in conspicuous language that the Measures and Incentives are subject to change. Should a Measure or Incentive offering shown on Ameren Missouri's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2012-0142, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Standard Incentive Program(cont.)

- Standard Measures must be installed as a retrofit in an existing facility.
- All projects may be subject to random on-site inspections by the Program Administrator; and
- *The Company reserves the right to discontinue any project that is not making sufficient progress toward the respective Bridge Program completion date. Once the Program Administrator has received the Applicant's signed offer form indicating the Applicant's commitment to complete a project, Ameren Missouri will reserve incentive funds for the project. The Applicant then has the earlier of 30 days or August 31, 2012, from commitment to either have equipment ordered or to have a contract in place for installation services; the Applicant has the earlier of 60 days or August 31, 2012, from commitment to demonstrate physical progress in installation of the project measures; and the Applicant has the earlier of 90 days or August 31, 2012, from commitment to complete the installation of measures and provide all required completion paperwork.

Additional program details such as process flows, application instructions, application forms, etc., will be provided on the Company's website www.ActOnEnergy.com or by calling toll free 1-866-941-7299.

Eligible Measures and Incentives

Standard Incentives will be provided to Participants per the above requirements for Eligible Energy Efficiency Measures applicable to the following equipment types:

- HVAC (Heating, Ventilation, and Air-conditioning)
- Lighting
- Refrigeration

The Standard Incentives provided under this Program are limited to a combined total for both Standard and Custom Programs of \$15,000 per site.

***Term**

This tariff shall be effective through September 30, 2012. No Incentives will be provided on Standard Incentive Application forms and supporting documentation postmarked, emailed, or faxed after August 31, 2012.

*Indicates Change

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 Missouri Public
 Service Commission
 JE-2012-0592

APPLYING TO MISSOURI SERVICE AREA

***BUSINESS ENERGY EFFICIENCY**
Standard Incentive Program(cont.)

- Standard Measures must be installed as a retrofit in an existing facility.
- All projects may be subject to random on-site inspections by the Program Administrator; and
- The Company reserves the right to discontinue any project that is not making sufficient progress toward the respective Bridge Program completion date. Once the Program Administrator has received the Applicant's signed offer form indicating the Applicant's commitment to complete a project, Ameren Missouri will reserve incentive funds for the project. The Applicant then has the earlier of 30 days or May 31, 2012, from commitment to either have equipment ordered or to have a contract in place for installation services; the Applicant has the earlier of 60 days or May 31, 2012, from commitment to demonstrate physical progress in installation of the project measures; and the Applicant has the earlier of 90 days or May 31, 2012, from commitment to complete the installation of measures and provide all required completion paperwork.

Additional program details such as process flows, application instructions, application forms, etc., will be provided on the Company's website www.ActOnEnergy.com or by calling toll free 1-866-941-7299.

Eligible Measures and Incentives

Standard Incentives will be provided to Participants per the above requirements for Eligible Energy Efficiency Measures applicable to the following equipment types:

- HVAC (Heating, Ventilation, and Air-conditioning)
- Lighting
- Refrigeration

The Standard Incentives provided under this Program are limited to a combined total for both Standard and Custom Programs of \$15,000 per site.

Term

This tariff shall be effective through June 30, 2012. No Incentives will be provided on Standard Incentive Application forms and supporting documentation postmarked, emailed, or faxed after May 31, 2012.

*Indicates Change

FILED
Missouri Public
Service Commission
YE-2012-0231

MO.P.S.C. SCHEDULE NO. 5

2nd Revised

SHEET NO. 229

CANCELLING MO.P.S.C. SCHEDULE NO. 5

1st Revised

SHEET NO. 229

APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Standard Incentive Program(cont.)

***Eligible Measures and Incentives**

Incentives will be provided to participants per the above requirements for Eligible Energy Efficiency Measures applicable to the following equipment types:

- HVAC (Heating, Ventilation, and Air-conditioning)
- Lighting
- Refrigeration

The combined Incentives provided under both the Standard Incentive Program and the Custom Incentive Program are limited to \$250,000 per site per Program Year and \$500,000 per customer per Program Year. However, Projects exceeding the \$250,000 and \$500,000 limits with exceptional benefits may be allowed by the Company on a case-by-case basis. Prior to allowing such an exception, the Company shall provide the Commission Staff and the Office of Public Counsel with documentation supporting the exception.

Term

This tariff shall be effective through September 30, 2011 and will terminate thereafter unless extended. No Incentives will be provided on requests from application forms and supporting documentation postmarked, emailed, or faxed after August 31, 2011.

* Indicates Change

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Missouri Public
Service Commission
JE-2011-0375

CANCELED
December 18, 2011
Missouri Public
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NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 5

1st Revised

SHEET NO. 229

CANCELLING MO.P.S.C. SCHEDULE NO. 5

Original

SHEET NO. 229

APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Standard Incentive Program(cont.)

***Eligible Measures and Incentives**

Incentives will be provided to participants per the above requirements for Eligible Energy Efficiency Measures applicable to the following equipment types:

- HVAC (Heating, Ventilation, and Air-conditioning)
- Lighting
- Refrigeration
- Motors

The combined Incentives provided under both the Standard Incentive Program and the Custom Incentive Program are limited to \$250,000 per site per Program Year and \$500,000 per customer per Program Year. However, Projects exceeding the \$250,000 and \$500,000 limits with exceptional benefits may be allowed by the Company on a case-by-case basis. Prior to allowing such an exception, the Company shall provide the Commission Staff and the Office of Public Counsel with documentation supporting the exception.

Term

This tariff shall be effective through September 30, 2011 and will terminate thereafter unless extended. No Incentives will be provided on requests from application forms and supporting documentation postmarked, emailed, or faxed after August 31, 2011.

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ISSUED BY Warner L. Baxter
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

CANCELLED
February 20, 2011
Missouri Public
Service Commission
JE-2011-0375

MO P S C SCHEDULE NO 5

Original SHEET NO 229

CANCELLING MO P S C SCHEDULE NO _____

SHEET NO _____

APPLYING TO _____

MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Standard Incentive Program(cont.)

The combined Incentives provided under both the Standard Incentive Program and the Custom Incentive Program are limited to \$250,000 per site per Program Year and \$500,000 per customer per Program Year. However, Projects exceeding the \$250,000 and \$500,000 limits with exceptional benefits may be allowed by the Company on a case-by-case basis. Prior to allowing such an exception, the Company shall provide the Commission Staff and the Office of Public Counsel with documentation supporting the exception.

Term

This tariff shall be effective through September 30, 2011 and will terminate thereafter unless extended. No Incentives will be provided on requests from application forms and supporting documentation postmarked, emailed, or faxed after August 31, 2011.

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Service Commission
JE-2009-0509

DATE OF ISSUE January 12, 2009

DATE EFFECTIVE February 11, 2009

ISSUED BY T. R. Voss
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Standard Incentive Program

PURPOSE

The Standard Incentive Program will provide pre-set Incentives for energy-efficient products that are readily available in the marketplace. Standard Incentives will be fixed per each Measure. The primary objective of the Standard Incentive Program is to provide an expedited, simple solution for customers interested in purchasing efficient technologies that will produce verifiable energy savings.

AVAILABILITY

This Program is available during the Program Period, and is voluntary and available to all customers in the classes identified in the Business Energy Efficiency Availability section that also meet the Standard Incentive Program Provisions, below.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy savings targets. Standard Incentives for Measures will be provided to qualifying customers that provide completed Standard Incentive Applications as indicated below:

- Customer must complete a Standard Incentive Application form, available at www.ActOnEnergy.com;
- Customer must provide proof of equipment purchase and installation;
- Measures must be purchased and installed after the effective date of this tariff;
- Measures which receive an Incentive under the Custom Incentive Program are not eligible for this Standard Incentive Program;
- Measures must be part of a Project having an installed TRC ratio greater than 1.0; and
- Standard Measures must be installed as a retrofit in an existing facility;

By applying for the Standard Incentive Program, the customer agrees that the Project may be subject to random on-site inspections by the Program Administrator.

ELIGIBLE MEASURES AND INCENTIVES

Standard Incentives filed in File No. EO-2012-0142 and additional Measures covered by the TRM approved in File No. EO-2012-0142 are eligible for program benefits and Incentives and may be offered during the Program Period. These include, but are not limited to, the following equipment types:

- HVAC (Heating, Ventilation, and Air-conditioning)
- Lighting
- Refrigeration
- Cooking
- Water Heating

Eligible Incentives directly paid to customers and Measures can be found at www.ActOnEnergy.com.

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APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Standard Incentive Program(cont.)

*The Eligible Energy Efficiency Measures and Standard Incentives are listed below:

HVAC Standard Measures - Incentives		
Air Conditioning Units	Minimum SEER/EER	Incentive/Ton
Room-size AC (0.5 to 2 ton)	11.5 EER	\$20.00
Packaged AC (0.5 to 2 ton)	10.5 EER	\$20.00
Packaged AC (5.5 to 15 ton)	11.5 EER	\$10.00
Packaged AC (5.5 to 15 ton)	12.0 EER	\$15.00
Packaged or Split System (2.1 to 5.4 ton)	15.0 SEER	\$10.00
Packaged or Split System (2.1 to 5.4 ton)	16.0 SEER	\$15.00
Heat Pump Units		
Packaged HP (0.5 to 2 ton)	10.5 EER	\$40.00
Packaged HP (0.5 to 2 ton)	11.2 EER	\$50.00

Abbreviations:

AC = Air-Conditioner.

HP = Heat Pump.

Ton = Cooling capacity of an air conditioner or heat pump equal to 12,000 British thermal units (Btu) per hour.

SEER = Seasonal Energy Efficiency Ratio calculated as the Btu of cooling output during a typical cooling-season divided by the total electric energy input in watt-hours during the same period.

EER = Energy Efficiency Ratio calculated as the BTU of cooling output divided by the electric energy input in watts at a given temperature.

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APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Standard Incentive Program(cont.)

The Eligible Energy Efficiency Measures and Incentives for each equipment type are listed below:

HVAC Standard Measures - Incentives		
Air Conditioning Units	Minimum SEER/EER	Incentive/Ton
Room-size AC (0.5 to 2 ton)	11.5 EER	\$20.00
Packaged AC (0.5 to 2 ton)	10.5 EER	\$20.00
Packaged AC (5.5 to 15 ton)	11.5 EER	\$10.00
Packaged AC (5.5 to 15 ton)	12.0 EER	\$15.00
Packaged or Split System (2.1 to 5.4 ton)	15.0 SEER	\$10.00
Packaged or Split System (2.1 to 5.4 ton)	16.0 SEER	\$15.00
Heat Pump Units		
Packaged HP (0.5 to 2 ton)	10.5 EER	\$40.00
Packaged HP (0.5 to 2 ton)	11.2 EER	\$50.00

Abbreviations:

AC = Air-Conditioner.

HP = Heat Pump.

Ton = Cooling capacity of an air conditioner or heat pump equal to 12,000 British thermal units (Btu) per hour.

SEER = Seasonal Energy Efficiency Ratio calculated as the Btu of cooling output during a typical cooling-season divided by the total electric energy input in watt-hours during the same period.

EER = Energy Efficiency Ratio calculated as the BTU of cooling output divided by the electric energy input in watts at a given temperature.

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ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Custom Incentive Program

PURPOSE

The Custom Incentive Program will provide financial assistance to customers to support implementation of energy efficiency improvement opportunities which are available at the time of new equipment purchases, facility modernization, and industrial process improvement. A "Custom Incentive" is a direct payment or bill credit to a Participant for installation of Measures that are part of Projects that have been pre-approved by the Program Administrator.

AVAILABILITY

This Program is available during the Program Period, and is voluntary and available to all customers in the classes identified in the Business Energy Efficiency Availability section that also meet Custom Incentive Program Provisions below.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy savings targets. Customers may apply for a Custom Incentive for Measures under consideration which:

- Reduce energy consumption compared to the currently installed system or, in the case of a new system, the standard efficiency system currently available;
- Have not yet been installed and for which purchase and/or installation commitments have not yet been made;
- Have not received an Incentive under the Standard Incentive Program;
- Are not one of the Measures eligible for an Incentive under the Standard Incentive Program; and
- Are being installed in an existing facility.

Prior to purchasing and installing Measure(s), Applicant must submit a Custom Incentive Application form that provides data about the applicable facility and potential Measure(s). The Company or Program Administrator will perform a desk review of the Custom Incentive Application to determine eligibility, Measure Benefit Cost Test results, estimated energy savings and Custom Incentive amount for each Measure. The Program Administrator may perform a site visit to verify baseline conditions. If approved, the Program Administrator will reserve the Custom Incentive amount and notify the Participant of the Measure(s) approval.

Following installation of approved Custom Measures, the Participant will submit a Completion Certificate to the Program Administrator. The Completion Certificate will require documentation of final Custom Measure costs, a completion date for each Custom Measure, and invoices for all Custom Measures. If necessary, the Custom Incentive amount will be recalculated. Every Custom Incentive Application for a Custom Incentive requires pre- approval by the Program Administrator and may be subject to on-site verification by the Program Administrator prior to payment of the Custom Incentive amount.

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APPLYING TO MISSOURI SERVICE AREA

***BUSINESS ENERGY EFFICIENCY
 Standard Incentive Program(cont.)**

Lighting and Controls Measures - Incentives		
Efficient Equipment (to be installed)	Existing Equipment (to replace/retrofit)	Incentive Per Unit
New pin based CFL fixture <= 45 watts	Replace <= 100 watt incandescent bulb or 250 watt dimmable T3 halogen torchiere	\$10.00
New pin based CFL fixture > 45 watts	Replace > 100 watt incandescent bulb or 300 watt dimmable T3 halogen torchiere	\$15.00
GU-24 pin based "twist & lock" CFL with non-removable screw-in adapter < 30 watts	Replace <= 100 watt incandescent bulb	\$5.00
GU-24 pin based "twist & lock" CFL with non-removable screw-in adapter >= 30 watts	Replace > 100 watt incandescent bulb	\$8.00
LED or Electroluminescent Exit Signs Occupancy Sensors(1): Any Technology Occupancy Sensors(1): Passive Infrared or Ultrasonic	Replace CF 18W or >=30W Incandescent	\$12.00
	Uncontrolled lighting >50 and <= 120 watts	\$15.00
	Uncontrolled lighting > 120 watts.	\$35.00
Occupancy Sensors(1): Dual Technology - Passive Infrared with Ultrasonic	Uncontrolled lighting > 150 watts.	\$45.00
Daylight Dimming	Uncontrolled lighting > 150 watts.	\$30.00

Notes:
 (1)Includes wall, ceiling, and fixture mounted sensor types

Abbreviations:
 CFL = Compact Fluorescent Light.
 LED = Light Emitting Diode Lamp.

*Indicates Change

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APPLYING TO

MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Standard Incentive Program(cont.)

*Lighting and Controls Measures - Incentives		
Efficient Equipment (to be installed)	Existing Equipment (to replace/retrofit)	Incentive Per Unit
New pin based CFL fixture <= 45 watts	Replace <= 100 watt incandescent bulb or 250 watt dimmable T3 halogen torchiere	\$10.00
New pin based CFL fixture > 45 watts	Replace > 100 watt incandescent bulb or 300 watt dimmable T3 halogen torchiere	\$15.00
GU-24 pin based "twist & lock" CFL with non-removable screw-in adapter < 30 watts	Replace <= 100 watt incandescent bulb	\$5.00
GU-24 pin based "twist & lock" CFL with non-removable screw-in adapter >= 30 watts	Replace > 100 watt incandescent bulb	\$8.00
Relamp & Reballast or New Fixture & Ballast: (Equivalent length of T8 Lamps must be installed to replace T12 Lamps)	Replace up to 6' of T12 lamp per fixture	\$6.00
	Replace 8' to 12' of T12 lamp per fixture	\$9.00
	Replace 16' of T12 lamp per fixture	\$12.00
LED or Electroluminescent Exit Signs	Replace CF 18W or >=30W Incandescent	\$12.00
Occupancy Sensors(1): Any Technology	Uncontrolled lighting >50 and <= 120 watts	\$15.00
Occupancy Sensors(1): Passive Infrared or Ultrasonic	Uncontrolled lighting > 120 watts.	\$35.00
Occupancy Sensors(1): Dual Technology - Passive Infrared with Ultrasonic	Uncontrolled lighting > 150 watts.	\$45.00
Daylight Dimming	Uncontrolled lighting > 150 watts.	\$30.00
Permanent Delamping/Relamping (8' 1Lamp T8 with electronic ballast, specular reflector)	Replace 8' 2Lamp T12	\$10.00
Permanent Delamping/Relamping (4' 2Lamp T8 with electronic ballast, specular reflector)	Replace 4' 4Lamp T12	\$15.00
Notes: (1)Includes wall, ceiling, and fixture mounted sensor types		
Abbreviations: CFL = Compact Fluorescent Light. T8 = A fluorescent Tube Lamp with a diameter of 8/8ths of an inch. LED = Light Emitting Diode Lamp.		

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APPLYING TO

MISSOURI SERVICE AREA

**BUSINESS ENERGY EFFICIENCY
Standard Incentive Program(cont.)**

*Lighting and Controls Measures - Incentives		
Efficient Equipment (to be installed)	Existing Equipment (to replace/retrofit)	Incentive Per Unit
New pin based CFL fixture <= 45 watts	Replace <= 100 watt incandescent bulb or 250 watt dimmable T3 halogen torchiere	\$10.00
New pin based CFL fixture > 45 watts	Replace > 100 watt incandescent bulb or 300 watt dimmable T3 halogen torchiere	\$15.00
GU-24 pin based "twist & lock" CFL with non-removable screw-in adapter < 30 watts	Replace <= 100 watt incandescent bulb	\$5.00
GU-24 pin based "twist & lock" CFL with non-removable screw-in adapter >= 30 watts	Replace > 100 watt incandescent bulb	\$8.00
Relamp & Reballast or New Fixture & Ballast: (Equivalent length of T8 Lamps must be installed to replace T12 Lamps)	Replace up to 6' of T12 lamp per fixture	\$6.00
	Replace 8' to 12' of T12 lamp per fixture	\$9.00
	Replace 16' of T12 lamp per fixture	\$12.00
LED or Electroluminescent Exit Signs	Replace CF 18W or >=30W Incandescent	\$12.00
Occupancy Sensors: Passive Infrared or Ultrasonic	Uncontrolled lighting > 120 watts.	\$35.00
Occupancy Sensors: Dual Technology - Passive Infrared with Ultrasonic	Uncontrolled lighting > 150 watts.	\$45.00
Daylight Dimming	Uncontrolled lighting > 150 watts.	\$30.00
Occupancy Sensors: Built-in to individual fixtures	Uncontrolled lighting > 50 watts.	\$15.00
Permanent Delamping/Relamping (8' 1Lamp T8 with electronic ballast, specular reflector)	Replace 8' 2Lamp T12	\$10.00
Permanent Delamping/Relamping (4' 2Lamp T8 with electronic ballast, specular reflector)	Replace 4' 4Lamp T12	\$15.00
<p>Abbreviations: CFL = Compact Fluorescent Light. T8 = A fluorescent Tube Lamp with a diameter of 8/12 inches. LED = Light Emitting Diode Lamp.</p>		

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APPLYING TO

MISSOURI SERVICE AREA

**BUSINESS ENERGY EFFICIENCY
Standard Incentive Program(cont.)**

*Lighting and Controls Measures - Incentives		
Efficient Equipment (to be installed)	Existing Equipment (to replace/retrofit)	Incentive Per Unit
CFL fixture (</=45W) or Dimmable CF Torchiere 58W	Replace </=100W Incandescent or Dimmable CF Torchiere 58W	\$10.00
CFL fixture (>45W) or 3-way CF Torchiere 72W	Replace >/=100W Incandescent or 3-way CF Torchiere 72W	\$15.00
Super T8 Relamp & Reballast or New Fixture & Ballast (</=50W)	Replace 3' 2Lamp T12 or 4' 1Lamp T12	\$5.00
Super T8 Relamp & Reballast or New Fixture & Ballast (51W to 90W)	Replace 4' 2Lamp T12 or 4' 3Lamp T12	\$8.00
Super T8 Relamp & Reballast or New Fixture & Ballast (>90W)	Replace 4' 4Lamp T12	\$11.00
T8 Relamp & Reballast or New Fixture & Ballast (</=50W)	Replace 2' 1Lamp T12 or 2' 2Lamp T12 or 3' 1Lamp T12 or 3' 2Lamp T12 or 4' 1Lamp T12	\$4.00
T8 Relamp & Reballast or New Fixture & Ballast (51W to 90W, including U-tubes)	Replace 4' 2Lamp T12 or 4' 3Lamp T12 or 8' 1Lamp T12 or 2' 2Lamp T12 U-tube	\$7.00
T8 Relamp & Reballast or New Fixture & Ballast (>90W)	Replace 8' 2Lamp T12 or 4' 4Lamp T12	\$10.00
T5 HO, T8 or High Performance/Super T8 High-Bay	Replace Metal Halide 250W	\$15.00
T5 HO, T8 or High Performance/Super T8 High-Bay	Replace Metal Halide 400W	\$35.00
LED or Electroluminescent Exit Signs	Replace CF 18W or >/=30W Incandescent	\$12.00
Exterior CFL fixture (</=60W)	Replace >/=100W Incandescent	\$20.00
Exterior High Pressure Sodium fixture (</=200W)	Replace >/=150W Halogen	\$25.00
Exterior High Pressure Sodium (200W); Low Pressure Sodium (180W); or Pulse-start Metal Halide (175W or 250W)	Replace >/=400W Mercury Vapor	\$45.00
Occupancy Sensors Controls (>/= 3 fixtures)	Retrofit uncontrolled lighting, 3 fixtures to control	\$40.00
Daylight Dimming Controls (>/= 4 fixtures)	Retrofit uncontrolled lighting, 4 fixtures to control	\$30.00
Permanent Delamping/Relamping (8' 1Lamp T8 with electronic ballast, specular reflector)	Replace 8' 2Lamp T12	\$10.00
Permanent Delamping/Relamping (4' 2Lamp T8 with electronic ballast, specular reflector)	Replace 4' 4Lamp T12	\$15.00

Abbreviations:

CFL = Compact Fluorescent Light.
 T5/T8 = A fluorescent Tube Lamp with a diameter of 5/12 inches(T5) or 8/12 inches(T8).
 MH = Metal Halide Light.
 LED = Light Emitting Diode Lamp.
 HPS = High Pressure Sodium Light.
 LPS = Low Pressure Sodium Light.

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APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Standard Incentive Program(cont.)

Lighting and Controls Measures - Incentives	
Equipment	Incentive per unit
ENERGY STAR® CFL Fixture (<45W)	\$10.00
ENERGY STAR® CFL Fixture (>/=45W)	\$15.00
Permanent Delamping with T8 Relamping(4-ft)	\$15.00
Permanent Delamping with T8 Relamping(8-ft)	\$10.00
Super-T8 -- Relamp & Reballast (<50W)	\$5.00
Super-T8 -- Relamp & Reballast (51 to 90W)	\$8.00
Super-T8 -- Relamp & Reballast (>90W)	\$11.00
T8 -- Relamp & Reballast (<50W)	\$4.00
T8 -- Relamp & Reballast (51 to 90W)	\$7.00
T8 -- Relamp & Reballast (>90W)	\$10.00
Super-T8 -- New Fixture & Ballast (<50W)	\$5.00
Super-T8 -- New Fixture & Ballast (51W to 90W)	\$8.00
Super-T8 -- New Fixture & Ballast (>90W)	\$11.00
T8 -- New Fixture & Ballast (<50W)	\$4.00
T8 -- New Fixture & Ballast (51W-90W)	\$7.00
T8 -- New Fixture & Ballast (>90W)	\$10.00
High-Bay (T5, T8 replacing 250W MH)	\$15.00
High-Bay (T5, T8 replacing 400W MH)	\$35.00
Exit Sign (LED, Electroluminescent)	\$12.00
Exterior (CFLs <60W)	\$20.00
Exterior (HPS, MH <200W)	\$25.00
Exterior (HPS, LPS, MH >/=200W)	\$45.00
Occupancy Controls	\$40.00
Dimming Controls	\$30.00
Abbreviations: CFL = Compact Fluorescent Light. T5/T8 = A fluorescent Tube Lamp with a diameter of 5/12 inches(T5) or 8/12 inches(T8). MH = Metal Halide Light. LED = Light Emitting Diode Lamp. HPS = High Pressure Sodium Light. LPS = Low Pressure Sodium Light.	

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APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Retro-Commissioning Program

PURPOSE

The Retro-Commissioning Program will capture energy and demand reductions from existing facilities by optimizing building system energy use and overall efficiency. Through this Program, the Company will provide energy assessment services and assistance in implementing identified solutions to customers to insure that their systems are operating at optimal energy efficiency.

AVAILABILITY

This Program is available during the Program Period, and is voluntary and available to all customers in the classes identified in the Business Energy Efficiency Availability section and that also meet the Retro-Commissioning Program Provisions below. Customer facilities eligible for investigation under this program will include those with:

- Higher than average electric energy intensities(kWh/ft²);
- Minimum of 100,000 ft² of conditioned space;
- Presence of an energy management system (EMS) with direct digital controls (DDC);
- Mechanical equipment in relatively good condition; and
- Will yield cost-effective energy savings according to a Retro-Commission Assessment Study

A "Retro-Commissioning Assessment Study" is a detailed analysis performed by Retro-Commissioning Providers on Projects passing the initial screening which is used to identify sub-optimal system operational performance and to identify corrections which will yield cost-effective energy savings.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy savings targets. Program benefits have been designed to provide cost effective Retro-Commissioning services to eligible facilities and include:

- Recruitment and training of Retro-Commissioning providers,
- Benchmarking of candidate facilities using ENERGY STAR® procedures to identify facilities with Retro-Commissioning opportunities,
- Access to a group of pre-qualified Retro-Commissioning Providers that can provide studies performed by trained auditors to identify cost effective building system optimization Measures,
- Assisting building owners with contractor acquisition and management during the implementation process,
- Building owner staff training on Retro-Commissioning operations,
- Verification of operating results, or
- Ongoing monitoring of Retro-Commissioned building systems to promote persistence of improvements.

The Incentives provided through the Retro-Commissioning Program will be limited to those Measures which are determined to achieve energy efficiency improvements through the calibration, maintenance, and optimization of current systems.

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APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Standard Incentive Program(cont.)

*Refrigeration Standard Measures			
Efficient Equipment	Minimum Requirements	Unit	Incentive per unit
Strip Curtain	Low temperature applications only. New strip curtains or plastic swinging doors, using FDA compliant material, covering entire opening.	Sq Ft	\$.50
Anti-Sweat Heater Controls	Control must save 50% ASH energy and utilize temperature, humidity, dew point or condensation sensors.	Door	\$80.00
Evaporator Fan Controls	Must control a min. fan load of 1/20 hp per fan, operating continuously at full speed. Must reduce fan motor power by at least 75% when operating at reduced speed. Additional requirements may apply.	Cooler	\$70.00
Beverage Vending Machine Control	VendingMiser® or equivalent.	Unit	\$100.00
Beverage Reach-in Cabinet Control	CoolerMiser™ or equivalent	Unit	\$70.00
Lighted Snack Dispensing Machine Control		Unit	\$25.00
ENERGY STAR® Vending Machine	ENERGY STAR®	Unit	\$70.00
Vertical Night Cover	Install or replace night covers	Sq Ft	\$1.00
Horizontal Night Cover	Install or replace night covers	Sq Ft	\$1.00
Auto Door Closers	Low or Medium Temperature; Walk-in or Reach-in Cooler or Freezer (-10 thru +41 degrees F)	Per Closer	\$30.00
Electronically Commutated Motor (ECM) drive Refrigeration	This measure cannot be used in conjunction with the Evaporator Fan Control measure. May be installed in existing refrigerated display cases only. Change from Shaded Pole to ECM, or PSC to ECM	Per Motor Replaced	\$40.00

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BUSINESS ENERGY EFFICIENCY
Standard Incentive Program(cont.)

***Refrigeration Standard Measures**

Efficient Equipment	Minimum Requirements	Unit	Incentive per unit
Strip Curtain - Walk-in Freezer	Low temperature applications only. New strip curtains or plastic swinging doors, using FDA compliant material, covering entire opening.	Door	\$30.00
Anti-Sweat Heater Controls	Control must save 50% ASH energy and utilize temperature, humidity, dew point or condensation sensors.	Door	\$80.00
Evaporator Fan Controls - Walk-in Cooler/Freezer	Must control a min. fan load of 1/20 hp per fan, operating continuously at full speed. Must reduce fan motor power by at least 75% when operating at reduced speed. Additional requirements may apply.	Cooler	\$70.00
Beverage Vending Machine Control	VendingMiser® or equivalent.	Unit	\$100.00
Beverage Reach-in Cabinet Control	CoolerMiser™ or equivalent	Unit	\$70.00
Lighted Snack Dispensing Machine Control		Unit	\$25.00
ENERGY STAR® Vending Machine	ENERGY STAR®	Unit	\$70.00

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APPLYING TO

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BUSINESS ENERGY EFFICIENCY
Standard Incentive Program(cont.)

Refrigeration Standard Measures			
Efficient Equipment	Minimum Requirements	Unit	Incentive per unit
Strip Curtain - Walk-in Cooler/Freezer	Medium temperature applications only. New strip curtains or plastic swinging doors, using FDA compliant material, covering entire opening.	Door	\$30.00
Anti-Sweat Heater Controls	Medium temperature applications only. Control must save 50% ASH energy and utilize temperature, humidity, dew point or condensation sensors.	Door	\$80.00
Evaporator Fan Controls - Walk-in Cooler	Medium temperature applications only. Must control a min. fan load of 1/20 hp per fan, operating continuously at full speed. Must reduce fan motor power by at least 75% when operating at reduced speed. Additional requirements may apply.	Cooler	\$70.00
Beverage Vending Machine Control	VendingMiser® or equivalent.	Unit	\$100.00
Beverage Reach-in Cabinet Control	CoolerMiser™ or equivalent	Unit	\$70.00
Lighted Snack Dispensing Machine Control		Unit	\$25.00
ENERGY STAR® Vending Machine	ENERGY STAR®	Unit	\$70.00

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APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
New Construction Incentive Program

PURPOSE

The New Construction Incentive Program will capture energy and demand reductions from new construction projects by interacting with building owners and designers during the design and/or construction process. The Program encourages building owners and designers to evaluate and install systems with higher energy efficiencies than the standard or planned systems through training, design incentives, and installation incentives.

DEFINITIONS APPLICABLE TO NEW CONSTRUCTION INCENTIVE PROGRAM ONLY

Baseline Building Design - The baseline building design will be established on a case-by-case basis, as the more stringent of either the ASHRAE Code 90.1-2001, the facility's original design, the local energy code, or any legal or contractual construction requirements. Baseline building design will be documented in the Technical Analysis Study(TAS).

Technical Analysis Study (TAS) - An energy savings estimate that clearly describes the energy efficiency/process improvement opportunity, with concise and well-documented presentations of the analysis method used to estimate energy savings, and the assumptions used to generate Project capital cost estimates. Each TAS will:

- Describe the proposed facility (typically with a sketch or blueprint showing site layout or floor plan).
- Describe the Baseline Building Design and provide its estimated electricity use and estimated annual Operations & Maintenance costs.
- Describe the efficient equipment to be added along with key performance specifications.
- Provide estimated electricity use for the efficient condition.
- Provide the energy and demand savings calculations, together with the source of input parameter numbers and justification for each assumption made.
- Provide the incremental cost to implement the Project.
- Provide the estimated financial Incentive and estimated annual cost savings, together with the financial metric(s) requested by the customer (i.e., simple payback, Internal Rate of Return, Return on Investment).

Whole Building Area Method - An energy analysis methodology in which the design team examines the integration of all building components and systems and determines how they best work together to save energy and reduce environmental impact.

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1st Revised SHEET NO. 233

CANCELLING MO.P.S.C. SCHEDULE NO. 5

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APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Standard Incentive Program(cont.)

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APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Standard Incentive Program(cont.)

Motors - Incentives							
Horsepower	Incentive per Motor	Minimum Nominal Efficiency to Qualify as Premium Motor					
		Open, Drip-proof (ODP)			Totally-enclosed, Fan-cooled (TEFC)		
		1200 RPM	1800 RPM	3600 RPM	1200 RPM	1800 RPM	3600 RPM
1 hp	\$10	82.5	85.5	77.0	82.5	85.5	77.0
1.5 hp	\$12	86.5	86.5	84.0	87.5	86.5	84.0
2 hp	\$15	87.5	86.5	85.5	88.5	86.5	85.5
3 hp	\$25	88.5	89.5	85.5	89.5	89.5	86.5
5 hp	\$30	89.5	89.5	86.5	89.5	89.5	88.5
7.5 hp	\$50	90.2	91.0	88.5	91.0	91.7	89.5
10 hp	\$60	91.7	91.7	89.5	91.0	91.7	90.2
15 hp	\$75	91.7	93.0	90.2	91.7	92.4	91.0
20 hp	\$100	92.4	93.0	91.0	91.7	93.0	91.0
25 hp	\$120	93.0	93.6	91.7	93.0	93.6	91.7
30 hp	\$130	93.6	94.1	91.7	93.0	93.6	91.7
40 hp	\$140	94.1	94.1	92.4	94.1	94.1	92.4
50 hp	\$150	94.1	94.5	93.0	94.1	94.5	93.0

Abbreviations:
hp = Horsepower
RPM = Revolutions per Minute

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APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
New Construction Incentive Program (Cont'd)

AVAILABILITY

This Program is available during the Program Period, and is voluntary and available to all customers in the classes identified in the Business Energy Efficiency Availability section that also meet the New Construction Program Provisions. Eligible facilities applications include new facilities built from the ground up, additions to existing facilities, or major renovation of existing facilities requiring significant mechanical and/or electrical equipment alteration.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy savings targets. Program benefits are tailored to Projects based on their phase in the development process.

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APPLYING TO MISSOURI SERVICE AREA

***BUSINESS ENERGY EFFICIENCY**
Custom Incentive Program

Purpose

The Custom Incentive Program (Program) will provide financial assistance to customers to support implementation of energy efficiency improvement opportunities which are available at the time of new equipment purchases, facility modernization, and industrial process improvement.

Availability

This program is voluntary and available to customers qualifying pursuant to the Business Energy Efficiency Availability section and meeting the Program Provisions below.

Definitions

Custom Incentive - A direct payment to a Participant for pre-approved Measure(s).

Those definitions applicable pursuant to the Business Energy Efficiency Definitions section.

Program Provisions

Customers may apply for a Custom Incentive for Measures under consideration which:

- Reduce energy consumption compared to the currently installed system or, in the case of a new system, the standard efficiency system currently available;
- Have not yet been installed or for which a commitment has not yet been made;
- Have not received a Standard Incentive under the Standard Incentive Program;
- Are not listed as a Standard Incentive Program Eligible Energy Efficiency Measure;
- Are part of a project having an overall Incentive Factor value of equal to or greater than **7%** but not more than **50%**. The Incentive Factor applies to Standard Incentive Projects receiving Incentives over \$2,500 and all Custom Incentive Projects and customers must certify that the project submitted represents the entirety of the project scope;
- Have a simple payback of greater than 18 months (prior to the installation of Measures(s) and excluding the Custom Incentive).
- Pass a screening test in accordance with 4 CSR 240-22.050(3)
- Are being installed in an existing facility.

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BUSINESS ENERGY EFFICIENCY
Custom Incentive Program

Purpose

The Custom Incentive Program will provide financial assistance to customers to support implementation of energy efficiency improvement opportunities which are available at the time of new equipment purchases, facility modernization, and industrial process improvement.

Availability

This program is voluntary and available to customers qualifying pursuant to the Business Energy Efficiency Availability section and meeting the Program Provisions below.

Definitions

Those definitions applicable pursuant to the Business Energy Efficiency Definitions section.

***Program Provisions**

Program Incentives include direct payments to customers, availability of energy efficiency information, and energy assessments in the form of online tools and Program sponsored Technical Analysis Studies (TAS). The energy assessments available are:

1. Customer Self Study: All customers have access to energy information and tools through the AmerenUE Business Energy Efficiency Web site at www.ameren.com/bizefficiency.
2. Technical Analysis Studies: The Program will reimburse the customer up to 100% of the cost of the TAS based upon implementation of the qualified energy efficiency measures identified by Program technical staff. Reimbursement will be made at the rate of \$1.00 for every \$1.00 of incentive money received from the Program for implementation of non-lighting qualified energy efficiency measures. Lighting-related qualified energy efficiency measures are eligible for reimbursement at the rate of \$0.50 for every \$1.00 of incentive money received. To be eligible to receive TAS reimbursement, a customer must:
 - i. Obtain Pre-approval from the Program Administrator by filling out a Custom Incentive application.
 - ii. Utilize a Program Approved TAS provider to perform the study.
 - iii. Implement some or all of the measures recommended in the TAS and approved by the Program Administrator for a Custom Incentive.

* Indicates Change

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ISSUED BY Warner L. Baxter
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Custom Incentive Program

Purpose

The Custom Incentive Program will provide financial assistance to customers to support implementation of energy efficiency improvement opportunities which are available at the time of new equipment purchases, facility modernization, and industrial process improvement.

***Availability**

This program is voluntary and available to customers qualifying pursuant to the Business Energy Efficiency Availability section and meeting the Program Provisions below.

Definitions

Those definitions applicable pursuant to the Business Energy Efficiency Definitions section.

Program Provisions

Program Incentives include direct payments to customers, availability of energy efficiency information, and energy assessments in the form of online tools and Program sponsored Technical Analysis Studies (TAS). The three levels of energy assessments available are:

1. Customer Self Study: All customers have access to energy information and tools through the AmerenUE Business Energy Efficiency Web site at www.ameren.com/bizefficiency.
2. Level 1 TAS: Eligible to customers that use at least 200,000 kWh/year. A Level 1 TAS would provide an end-user report that identifies a set of energy savings Measures, applicable Business Energy Efficiency Program Incentives, and simplified cost and savings estimates. A Level 1 TAS that indicates potential cost-effective annual energy savings of 300,000 kWh or greater and involves non-lighting Measures and that requires further investigation to identify specific recommendations as determined by the auditor and/or program administrator shall be eligible for a Level 2 TAS.
3. Level 2 TAS: Eligible to customers that use at least 1,000,000 kWh/year. A Level 2 TAS provides a more detailed energy audit that focuses on identifying energy savings opportunities available through the installation of energy-efficiency Measures and/or low-cost, no-cost Measures for the end-user. The Level 2 TAS will calculate energy savings, estimate equipment installation costs, and perform cost effectiveness analyses of recommended Measures.

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APPLYING TO

MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Custom Incentive Program

Purpose

The Custom Incentive Program will provide financial assistance to customers to support implementation of energy efficiency improvement opportunities which are available at the time of new equipment purchases, facility modernization, and industrial process improvement.

***Availability**

This program is voluntary and available to customers qualifying pursuant to the Business Energy Efficiency Availability section and meeting the Program Provisions below. Customers that supply energy to common areas or whole-building systems in multi-family residential buildings and that are eligible for Incentives under the Residential Energy Efficiency Multi-Family Program shall not be eligible for the Business Energy Efficiency Custom Incentive for the same Measures.

Definitions

Those definitions applicable pursuant to the Business Energy Efficiency Definitions section.

***Program Provisions**

Program Incentives include direct payments to customers, availability of energy efficiency information, and energy assessments in the form of online tools and Program sponsored Technical Analysis Studies (TAS). The three levels of energy assessments available are:

1. Customer Self Study: All customers have access to energy information and tools through the AmerenUE Business Energy Efficiency Web site at www.ameren.com/bizefficiency.
2. Level 1 TAS: Eligible to customers that use at least 200,000 kWh/year. A Level 1 TAS would provide an end-user report that identifies a set of energy savings Measures, applicable Business Energy Efficiency Program Incentives, and simplified cost and savings estimates. A Level 1 TAS that indicates potential cost-effective annual energy savings of 300,000 kWh or greater and involves non-lighting Measures and that requires further investigation to identify specific recommendations as determined by the auditor and/or program administrator shall be eligible for a Level 2 TAS.
3. Level 2 TAS: Eligible to customers that use at least 1,000,000 kWh/year. A Level 2 TAS provides a more detailed energy audit that focuses on identifying energy savings opportunities available through the installation of energy-efficiency Measures and/or low-cost, no-cost Measures for the end-user. The Level 2 TAS will calculate energy savings, estimate equipment installation costs, and perform cost effectiveness analyses of recommended Measures.

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NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Custom Incentive Program

Purpose

The Custom Incentive Program will provide financial assistance to customers to support implementation of energy efficiency improvement opportunities which are available at the time of new equipment purchases, facility modernization, and industrial process improvement.

Availability

This program is voluntary and available to customers qualifying pursuant to the Business Energy Efficiency Availability section and meeting the Program Provisions below.

Definitions

Those definitions applicable pursuant to the Business Energy Efficiency Definitions section.

Program Provisions

Customers may apply for a Custom Incentive for Measures under consideration which:

- Reduce energy consumption and/or peak energy and demand compared to the currently installed system or, in the case of a new system, the standard efficiency system currently available;
- Have not yet been installed or for which a commitment has not yet been made;
- Have not received an Incentive under the Standard Incentive Program;
- Are not listed as a Standard Incentive Program Eligible Energy Efficiency Measure; and
- Have a simple payback of greater than 2 years (prior to the installation of Measures(s) and excluding the program Incentive).
- Pass a screening test in accordance with 4 CSR 240-22.050(3)

Prior to purchasing and installing Measure(s), Applicant must submit a Custom Incentive Application form that provides data about the applicable facility and potential Measure(s). The Company or Program Administrator will perform a desk review of the application to determine cost-effectiveness and Incentive level for each Measure. The cost-effectiveness of each Measure shall be calculated in accordance with 4 CSR 240-22.050(3). The Program Administrator may perform a site visit to verify baseline conditions. If approved, the Program Administrator will reserve the Incentive amount and notify the customer of the Measure(s) approval.

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

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4th Revised

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CANCELLING MO.P.S.C. SCHEDULE NO. 5

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APPLYING TO

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ISSUED BY Warner L. Baxter
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

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June 30, 2013
Missouri Public
Service Commission

APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Custom Incentive Program (cont.)

- *The Company reserves the right to discontinue any project that is not making sufficient progress toward the respective Bridge Program completion date. Once the Program Administrator has received the Applicant's signed offer form indicating the Applicant's commitment to complete a project, Ameren Missouri will reserve incentive funds for the project. The Applicant then has the earlier of 30 days or August 31, 2012, from commitment to either have equipment ordered or to have a contract in place for installation services; the Applicant has the earlier of 60 days or August 31, 2012, from commitment to demonstrate physical progress in installation of the project measures; and the Applicant has the earlier of 90 days or August 31, 2012, from commitment to complete the installation of measures and provide all required completion paperwork.

Prior to purchasing and installing Measure(s), Applicant must submit a Custom Incentive Application form that provides data about the applicable facility and potential Measure(s). The Company or Program Administrator will perform a desk review of the Custom Incentive Application to determine eligibility, cost-effectiveness, estimated energy savings and Custom Incentive level for each Measure. The cost-effectiveness of each Measure shall be calculated in accordance with 4 CSR 240-22.050(3). The Program Administrator may perform a site visit to verify baseline conditions. If approved, the Program Administrator will reserve the Custom Incentive amount and notify the Participant of the Measure(s) approval.

Following installation of approved Custom Measures, the Participant will submit a Completion Certificate to the Program Administrator. The Completion Certificate will require documentation of final Custom Measure costs, a completion date for each Custom Measure, and invoices for all Measures. If necessary, the Custom Incentive amount will be recalculated; however, it will not be adjusted to greater than the Custom Incentive amount previously reserved. Every Custom Incentive Application for a Custom Incentive requires pre-approval by the Program Administrator and may be subject to on-site verification by the Program Administrator prior to payment.

Additional program details such as process flows, application instructions, application forms, etc., will be provided on the Company's website, www.ActOnEnergy.com or by calling toll free 1-866-941-7299.

Incentives

Custom Incentives are payable, one time, at \$0.05 per calculated kWh saved during the first year of operation.

Custom Incentives provided under this Program are limited to a combined total for both Standard and Custom Programs of \$15,000 per site.

***Term**

This tariff shall be effective through September 30, 2012. No Incentives will be provided on Completion Certificate forms and supporting documentation postmarked, emailed, or faxed after August 31, 2012.

*Indicates Change

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APPLYING TO MISSOURI SERVICE AREA

***BUSINESS ENERGY EFFICIENCY**
Custom Incentive Program (cont.)

- The Company reserves the right to discontinue any project that is not making sufficient progress toward the respective Bridge Program completion date. Once the Program Administrator has received the Applicant's signed offer form indicating the Applicant's commitment to complete a project, Ameren Missouri will reserve incentive funds for the project. The Applicant then has the earlier of 30 days or May 31, 2012, from commitment to either have equipment ordered or to have a contract in place for installation services; the Applicant has the earlier of 60 days or May 31, 2012, from commitment to demonstrate physical progress in installation of the project measures; and the Applicant has the earlier of 90 days or May 31, 2012, from commitment to complete the installation of measures and provide all required completion paperwork.

Prior to purchasing and installing Measure(s), Applicant must submit a Custom Incentive Application form that provides data about the applicable facility and potential Measure(s). The Company or Program Administrator will perform a desk review of the Custom Incentive Application to determine eligibility, cost-effectiveness, estimated energy savings and Custom Incentive level for each Measure. The cost-effectiveness of each Measure shall be calculated in accordance with 4 CSR 240-22.050(3). The Program Administrator may perform a site visit to verify baseline conditions. If approved, the Program Administrator will reserve the Custom Incentive amount and notify the Participant of the Measure(s) approval. Following installation of approved Custom Measures, the Participant will submit a Completion Certificate to the Program Administrator. The Completion Certificate will require documentation of final Custom Measure costs, a completion date for each Custom Measure, and invoices for all Measures. If necessary, the Custom Incentive amount will be recalculated; however, it will not be adjusted to greater than the Custom Incentive amount previously reserved. Every Custom Incentive Application for a Custom Incentive requires pre-approval by the Program Administrator and may be subject to on-site verification by the Program Administrator prior to payment.

Additional program details such as process flows, application instructions, application forms, etc., will be provided on the Company's website, www.ActOnEnergy.com or by calling toll free 1-866-941-7299.

Incentives

Custom Incentives are payable, one time, at \$0.05 per calculated kWh saved during the first year of operation.

Custom Incentives provided under this Program are limited to a combined total for both Standard and Custom Programs of \$15,000 per site.

Term

This tariff shall be effective through June 30, 2012. No Incentives will be provided on Completion Certificate forms and supporting documentation postmarked, emailed, or faxed after May 31, 2012.

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APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Custom Incentive Program (cont.)

*Customers may apply for a Custom Incentive for Measures under consideration which:

- Reduce energy consumption and/or peak energy and demand compared to the currently installed system or, in the case of a new system, the standard efficiency system currently available;
- Have not yet been installed or for which a commitment has not yet been made;
- Have not received an Incentive under the Standard Incentive Program;
- Are not listed as a Standard Incentive Program Eligible Energy Efficiency Measure; and
- Have a simple payback of greater than 18 months (prior to the installation of Measures(s) and excluding the program Incentive).
- Pass a screening test in accordance with 4 CSR 240-22.050(3)
- Are being installed in an existing facility.

Prior to purchasing and installing Measure(s), Applicant must submit a Custom Incentive Application form that provides data about the applicable facility and potential Measure(s). The Company or Program Administrator will perform a desk review of the application to determine cost-effectiveness and Incentive level for each Measure. The cost-effectiveness of each Measure shall be calculated in accordance with 4 CSR 240-22.050(3). The Program Administrator may perform a site visit to verify baseline conditions. If approved, the Program Administrator will reserve the Incentive amount and notify the customer of the Measure(s) approval.

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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
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MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Custom Incentive Program (cont.)

To receive a Level 1 or Level 2 study, an eligible customer must contact the Business Energy Efficiency Program and complete a questionnaire to determine if the respective customer is ready and willing to implement cost-effective energy savings Measures that a formal study would identify. The score determines if an eligible customer will receive an audit.

*Customers may apply for a Custom Incentive for Measures under consideration which:

- Reduce energy consumption and/or peak energy and demand compared to the currently installed system or, in the case of a new system, the standard efficiency system currently available;
- Have not yet been installed or for which a commitment has not yet been made;
- Have not received an Incentive under the Standard Incentive Program;
- Are not listed as a Standard Incentive Program Eligible Energy Efficiency Measure; and
- Have a simple payback of greater than 18 months (prior to the installation of Measures(s) and excluding the program Incentive).
- Pass a screening test in accordance with 4 CSR 240-22.050(3)

Prior to purchasing and installing Measure(s), Applicant must submit a Custom Incentive Application form that provides data about the applicable facility and potential Measure(s). The Company or Program Administrator will perform a desk review of the application to determine cost-effectiveness and Incentive level for each Measure. The cost-effectiveness of each Measure shall be calculated in accordance with 4 CSR 240-22.050(3). The Program Administrator may perform a site visit to verify baseline conditions. If approved, the Program Administrator will reserve the Incentive amount and notify the customer of the Measure(s) approval.

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NAME OF OFFICER

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5

1st Revised

SHEET NO. 235

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APPLYING TO _____

MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Custom Incentive Program (cont.)

Following installation of approved Measures, the customer will submit a Completion Certificate to the Program Administrator. The Completion Certificate will require documentation of final Measure costs and a completion date for each Measure. If necessary, the Incentive level will be recalculated. Every application for an Incentive over \$10,000 will be subject to on-site verification by the Program Administrator prior to payment. In addition, the Program Administrator shall obtain Company approval for any Incentive exceeding \$10,000. The Program Administrator will perform stratified random on-site inspections on a minimum of 5% of Projects with Incentives of \$10,000 or less.

Additional program details such as process flows, application instructions, application forms, etc., will be provided on the Company's website, www.ameren.com/BIZefficiency or by calling toll free 1-866-941-7299.

Incentives

Custom Incentives are payable, one time, at \$0.05 per calculated kWh saved during the first year of operation, with program Incentives not to exceed 50% of the overall Energy Efficiency Measure costs.

The combined Incentives provided under both the Standard Incentive Program and the Custom Incentive Program are limited to \$250,000 per site per Program Year and \$500,000 per customer per Program Year. However, Projects exceeding the \$250,000 and \$500,000 limits with exceptional benefits may be allowed by the Company on a case-by-case basis. Prior to allowing such an exception, the Company shall provide the Commission Staff and the Office of Public Counsel documentation supporting the exception.

Term

This tariff shall be effective through September 30, 2011 and will terminate thereafter unless modified or extended. No Incentives will be provided on requests from Completion Certificate forms and supporting documentation postmarked, emailed, or faxed after August 31, 2011.

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APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
New Construction Incentive Program

Purpose

The New Construction Incentive Program will capture energy and demand reductions from new construction projects by interacting with building owners and designers during the design and/or construction process. The program encourages building owners and designers to evaluate and install systems with higher energy efficiencies than the standard or planned systems through training, design incentives, and installation incentives.

Availability

This program is voluntary and available to customers qualifying pursuant to the Business Energy Efficiency Availability section and meeting the Program Provisions below. Eligible facilities /applications include new facilities built from the ground up, additions to existing facilities, or major renovation of existing facilities requiring significant mechanical and/or electrical equipment alteration.

Definitions

*Baseline Building Design - The baseline building design will be established on a case-by-case basis, as the more stringent of either the ASHRAE Code 90.1-2001, the facility's original design, the local energy code, and any legal or contractual construction requirements. Baseline building design will be documented in the Technical Analysis Study(TAS).

Eligible Measure - A Measure which is readily available in the marketplace as listed in this tariff.

**Installed Interior Lighting - Includes all lighting equipment in the interior spaces of the building, except exit signs, decorative lighting/signage and plug load lighting.

Leadership in Energy and Environmental Design(LEED™) - A Green Building Rating System, developed by the U.S. Green Building Council (USGBC), that provides a suite of standards for environmentally sustainable construction.

Technical Analysis Study (TAS) - An energy savings estimate that clearly describes the energy efficiency/process improvement opportunity, with concise and well-documented presentations of the analysis method used to estimate energy savings, and the assumptions used to generate project capital cost estimates. Each TAS will:

- Describe the proposed facility (typically with a sketch or blueprint showing site layout or floor plan).
- Describe the Baseline Building Design and provide its estimated electricity use and estimated annual Operations & Maintenance costs.
- Describe the efficient equipment to be added along with key performance specifications.
- Provide estimated electricity use for the efficient condition.
- Provide the energy and demand savings calculations, together with the source of input parameter numbers and justification for each assumption made.
- Provide the incremental cost to implement the project.
- Provide the estimated financial incentive and estimated annual cost savings, together with the financial metric(s) requested by the customer (i.e., simple payback, Internal Rate of Return, Return on Investment).

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APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
New Construction Incentive Program

Purpose

The New Construction Incentive Program will capture energy and demand reductions from new construction projects by interacting with building owners and designers during the design and/or construction process. The program encourages building owners and designers to evaluate and install systems with higher energy efficiencies than the standard or planned systems through training, design incentives, and installation incentives.

Availability

This program is voluntary and available to customers qualifying pursuant to the Business Energy Efficiency Availability section and meeting the Program Provisions below. Eligible facilities /applications include new facilities built from the ground up, additions to existing facilities, or major renovation of existing facilities requiring significant mechanical and/or electrical equipment alteration.

Definitions

Baseline Building Design - The baseline building design will be established on a case-by-case basis, as either the ASHRAE Code 90.1-2001 or the facility's original design base. Baseline building design will be documented in the Technical Analysis Study(TAS).

Eligible Measure - A Measure which is readily available in the marketplace as listed in this tariff.

Leadership in Energy and Environmental Design(LEED™) - A Green Building Rating System, developed by the U.S. Green Building Council (USGBC), that provides a suite of standards for environmentally sustainable construction.

Technical Analysis Study (TAS) - An energy savings estimate that clearly describes the energy efficiency/process improvement opportunity, with concise and well-documented presentations of the analysis method used to estimate energy savings, and the assumptions used to generate project capital cost estimates. Each TAS will:

- Describe the proposed facility (typically with a sketch or blueprint showing site layout or floor plan).
- Describe the Baseline Building Design and provide its estimated electricity use and estimated annual Operations & Maintenance costs.
- Describe the efficient equipment to be added along with key performance specifications.
- Provide estimated electricity use for the efficient condition.
- Provide the energy and demand savings calculations, together with the source of input parameter numbers and justification for each assumption made.
- Provide the incremental cost to implement the project.
- Provide the estimated financial incentive and estimated annual cost savings, together with the financial metric(s) requested by the customer (i.e., simple payback, Internal Rate of Return, Return on Investment).

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NAME OF OFFICER

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TITLE

St. Louis, Missouri
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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

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CANCELLING MO.P.S.C. SCHEDULE NO. 5

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APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
New Construction Incentive Program (cont.)

Whole Building Area Method - An energy analysis methodology in which the design team examines the integration of all building components and systems and determines how they best work together to save energy and reduce environmental impact.

In addition, those definitions applicable pursuant to the Business Energy Efficiency Definitions section.

***Program Provisions**

Program benefits are tailored to projects through 3 tracks - The Systems Track, the Whole Building Track, and the Late Involvement Track. Program provisions for each track include:

Systems Track - Generally for buildings less than 70,000 square feet.

- Encourage energy efficient design through the evaluation of energy savings opportunities for specific building systems.
- Actual cost up to \$7,000 for completion of TAS.
- Actual cost up to \$5,000 for incremental design work required to incorporate Eligible Measures into final design.
- Implementation Incentives listed in this tariff.

Whole Building Track - Generally for buildings 70,000 square feet and larger.

- Encourage energy efficient design through the use of simulation modeling tools.
- Actual cost up to \$3,000 for completion of action plan by design team.
- Actual cost up to \$7,000 plus \$.04/sf above 70,000 sf for completed TAS.
- Actual cost up to \$5,000 for incremental design work required to incorporate Eligible Measures into final design.
- \$5,000 for buildings which achieve 15% designed electrical energy savings over baseline.
- \$10,000 for buildings which achieve 20% designed electrical energy savings over baseline.
- \$5,000 for buildings which attain LEED™ certification.
- Implementation Incentives listed in this tariff.

Late Involvement Track - Buildings in final design or construction stages.

- Encourage building owners to change currently specified equipment to more energy efficient choices.
- Actual cost up to \$5,000 for incremental design work required to change design to incorporate Eligible Measures.
- Implementation Incentives listed in this tariff.

Additional program details such as process flows, application instructions, application forms, etc., will be provided on the Company's website www.ameren.com/BIZefficiency or by calling toll free 1-866-941-7299

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APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
New Construction Incentive Program (cont.)

Whole Building Area Method - An energy analysis methodology in which the design team examines the integration of all building components and systems and determines how they best work together to save energy and reduce environmental impact.

In addition, those definitions applicable pursuant to the Business Energy Efficiency Definitions section.

Program Provisions

Program benefits are tailored to projects through 3 tracks - The Systems Track, the Whole Building Track, and the Late Involvement Track. Program provisions for each track include:

Systems Track - Generally for buildings less than 70,000 square feet.

- Encourage New Buildings Institute's (NBI) Advanced Building Design Performance guidelines (print version 1.01, copyright 2007).
- \$3,000 for design team completion of NBI guidelines training.
- \$4,000 for completion of TAS incorporating NBI guidelines.
- Up to \$5,000 for incremental design work required to incorporate Eligible Measures into final design.
- Implementation Incentives listed in this tariff.

Whole Building Track - Generally for buildings 70,000 square feet and larger.

- Encourage energy efficient design through the use of simulation modeling tools.
- \$3,000 for completion of action plan by design team.
- \$7,000 plus \$.04/sf above 70,000 for completed TAS.
- Up to \$5,000 for incremental design work required to incorporate Eligible Measures into final design.
- \$5,000 for buildings which achieve 15% designed electrical energy savings over baseline.
- \$10,000 for buildings which achieve 20% designed electrical energy savings over baseline.
- \$5,000 for buildings which attain LEED™ certification.
- Implementation Incentives listed in this tariff.

Late Involvement Track - Buildings in final design or construction stages.

- Encourage building owners to change currently specified equipment to more energy efficient choices.
- Up to \$5,000 for incremental design work required to change design to incorporate Eligible Measures.
- Implementation Incentives listed in this tariff.

Additional program details such as process flows, application instructions, application forms, etc., will be provided on the Company's website www.ameren.com/BIZefficiency or by calling toll free 1-866-941-7299.

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ELECTRIC SERVICE

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BUSINESS ENERGY EFFICIENCY
New Construction Incentive Program (cont.)

Implementation Incentives

Implementation Incentives will be provided on equipment and systems including, but not limited to lighting, lighting controls, HVAC, motors, and building envelope as either a Standard Incentive or a Custom Incentive based on annual kWh savings. The Incentives for each Measure type are shown below.

New Construction Installed Interior Lighting Incentives

Lighting Incentives will be offered on a performance basis compared with program criteria based on the applicable energy code of ASHRAE determined as the baseline design standard. The program will use the Whole Building Area Method of assigning a base level of watts per square foot (W/sf) of building space specified by building type. A table of these installed lighting levels for characteristic building types defined in ASHRAE 90.1-2001 and ASHRAE 90.1-2004 is shown below. Incentives will be paid for buildings that achieve lighting power densities at least 10% below the lighting power densities specified by the applicable ASHRAE code. Incentives shall be determined as the square footage of the building interior spaces times one dollar (\$1.00) times the difference between the program criteria watts per square foot (90% of the ASHRAE specified lighting power density for the appropriate building type) and the actual installed lighting power density W/sf for the building, as completed. The maximum lighting Incentive shall not exceed 50% of project cost, including taxes.

Building Type	ASHRAE 90.1- 2001 W/sf	ASHRAE 90.1- 2004 W/sf	Building Type	ASHRAE 90.1- 2001 W/sf	ASHRAE 90.1- 2004 W/sf
Automotive Facility	1.5	0.9	Museum	1.6	1.1
Convention Center	1.4	1.2	Office	1.3	1.0
Court House	1.4	1.2	Parking Garage	0.3	0.3
Dining Bar/Lounge/Leisure	1.5	1.3	Penitentiary	1.2	1.0
Dining Cafeteria/ Fast Food	1.8	1.4	Performing Arts Theatre	1.5	1.6
Dining Family	1.9	1.6	Police/Fire Station	1.3	1.0
Dormitory	1.5	1.0	Post Office	1.6	1.1
Exercise Center	1.4	1.0	Religious Building	2.2	1.3
Gymnasium	1.7	1.1	Retail	1.9	1.5
Hospital/ Healthcare	1.6	1.2	School/University	1.5	1.2
Hotel	1.7	1.0	Sports Arena	1.5	1.1
Library	1.5	1.3	Town Hall	1.4	1.1
Manufacturing Facility	2.2	1.3	Transportation	1.2	1.0
Motel	2.0	1.0	Warehouse	1.2	0.8
Motion Picture Theatre	1.6	1.2	Workshop	1.7	1.4
Multi-Family	1.0	0.7			

*Incentives for the following Lighting and Controls Measures from the Standard Incentive Program (Sheet No. 231) may also be provided under the New Construction Program.

LED or Electroluminescent Exit Signs
Occupancy Sensors(1): Any Technology
Occupancy Sensors(1): Passive Infrared or Ultrasonic
Occupancy Sensors(1): Dual Technology - Passive Infrared with Ultrasonic
Daylight Dimming

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BUSINESS ENERGY EFFICIENCY
New Construction Incentive Program (cont.)

Implementation Incentives

Implementation Incentives will be provided on equipment and systems including, but not limited to lighting, lighting controls, HVAC, motors, and building envelope as either a Standard Incentive or a Custom Incentive based on annual kWh savings. The Incentives for each Measure type are shown below.

***New Construction Installed Interior Lighting Incentives**

Lighting Incentives will be offered on a performance basis compared with program criteria based on the applicable energy code of ASHRAE determined as the baseline design standard. The program will use the Whole Building Area Method of assigning a base level of watts per square foot (W/sf) of building space specified by building type. A table of these installed lighting levels for characteristic building types defined in ASHRAE 90.1-2001 and ASHRAE 90.1-2004 is shown below. Incentives will be paid for buildings that achieve lighting power densities at least 10% below the lighting power densities specified by the applicable ASHRAE code. Incentives shall be determined as the square footage of the building interior spaces times one dollar (\$1.00) times the difference between the program criteria watts per square foot (90% of the ASHRAE specified lighting power density for the appropriate building type) and the actual installed lighting power density W/sf for the building, as completed. The maximum lighting Incentive shall not exceed 50% of project cost, including taxes.

Building Type	ASHRAE 90.1-2001 W/sf	ASHRAE 90.1-2004 W/sf	Building Type	ASHRAE 90.1-2001 W/sf	ASHRAE 90.1-2004 W/sf
Automotive Facility	1.5	0.9	Museum	1.6	1.1
Convention Center	1.4	1.2	Office	1.3	1.0
Court House	1.4	1.2	Parking Garage	0.3	0.3
Dining Bar/Lounge/Leisure	1.5	1.3	Penitentiary	1.2	1.0
Dining Cafeteria/ Fast Food	1.8	1.4	Performing Arts Theatre	1.5	1.6
Dining Family	1.9	1.6	Police/Fire Station	1.3	1.0
Dormitory	1.5	1.0	Post Office	1.6	1.1
Exercise Center	1.4	1.0	Religious Building	2.2	1.3
Gymnasium	1.7	1.1	Retail	1.9	1.5
Hospital/ Healthcare	1.6	1.2	School/University	1.5	1.2
Hotel	1.7	1.0	Sports Arena	1.5	1.1
Library	1.5	1.3	Town Hall	1.4	1.1
Manufacturing Facility	2.2	1.3	Transportation	1.2	1.0
Motel	2.0	1.0	Warehouse	1.2	0.8
Motion Picture Theatre	1.6	1.2	Workshop	1.7	1.4
Multi-Family	1.0	0.7			

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BUSINESS ENERGY EFFICIENCY
New Construction Incentive Program (cont.)

Implementation Incentives

Implementation Incentives will be provided on equipment and systems including, but not limited to lighting, lighting controls, HVAC, motors, and building envelope as either a Standard Incentive or a Custom Incentive based on annual kWh savings. The Incentives for each Measure type are shown below.

New Construction Lighting Incentives

Lighting Incentives will be offered on a performance basis compared with program criteria based on the energy code of ASHRAE 90.1-2001. The program will use the Whole Building Area Method of assigning a base level of watts per square foot (W/sf) of building space specified by building type. A table of these installed lighting levels for characteristic building types defined in ASHRAE 90.1-2001 is shown below.

Building Type	W/sf	Building Type	W/sf
Automotive Facility	1.5	Museum	1.6
Convention Center	1.4	Office	1.3
Court House	1.4	Parking Garage	0.3
Dining Bar/Lounge/Leisure	1.5	Penitentiary	1.2
Dining Cafeteria/Fast Food	1.8	Performing Arts Theater	1.5
Dining Family	1.9	Police/Fire Station	1.3
Dormitory	1.5	Post Office	1.6
Exercise Center	1.4	Religious Building	2.2
Gymnasium	1.7	Retail	1.9
Hospital/HealthCare	1.6	School/University	1.5
Hotel	1.7	Sports Arena	1.5
Library	1.5	Town Hall	1.4
Manufacturing Facility	2.2	Transportation	1.2
Motel	2.0	Warehouse	1.2
Motion Picture Theater	1.6	Workshop	1.7
Multi-Family	1.0		

Incentives will be paid for buildings that achieve lighting power densities at least 10% below the lighting power densities specified by ASHRAE 90.1-2001. Incentives shall be determined as the square footage of the building interior spaces times one dollar (\$1.00) times the difference between the program criteria watts per square foot (90% of the ASHRAE specified lighting power density for the appropriate building type) and the actual installed lighting power density W/sf for the building, as completed. The maximum lighting Incentive shall not exceed \$20 per installed fixture.

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BUSINESS ENERGY EFFICIENCY
New Construction Incentive Program (cont.)

New Construction HVAC Incentives

The HVAC Measures category has eight (8) Standard Incentives. Each subcategory has an associated financial Incentive based on cooling capacity expressed in tons (1.0 ton = 12,000 Btu/hr), as shown in the following Table.

HVAC Standard Measures - Incentives	
HVAC Standard Measures	Incentive/Ton
RAC (0.5 to 2 tons) - 11.5 EER	\$20.00
PTAC (0.5 to 2 tons) - 10.5 EER	\$20.00
PTHP (0.5 to 2 tons) - 10.5 EER	\$40.00
PTHP (0.5 to 2 tons) - 11.2 EER	\$50.00
Packaged or Split System AC (2.1 to 5.4 tons) - 15 SEER	\$10.00
Packaged or Split System AC (2.1 to 5.4 tons) - 16 SEER	\$15.00
Rooftop AC (5.5 to 15 tons) - 11.5 EER	\$10.00
Rooftop AC (5.5 to 15 tons) - 12.0 EER	\$15.00

Abbreviations:

- AC = Air-Conditioner.
- RAC = Room Air-Conditioner
- PTAC = Packaged Terminal Air-Conditioner
- PTHP = Packaged Terminal Heat Pump
- Ton = Cooling capacity of an air conditioner or heat pump equal to 12,000 British thermal units (Btu) per hour.
- EER = Energy Efficiency Ratio calculated as the BTU of cooling output divided by the electric energy input in watts at a given temperature.
- SEER = Seasonal Energy Efficiency Ratio calculated as the Btu of cooling output during a typical cooling-season divided by the total electric energy input in watt-hours during the same period.

*Incentives in the Refrigeration Standard Measures table from the Standard Incentive Program (Sheet No. 232) may also be provided under the New Construction Program.

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BUSINESS ENERGY EFFICIENCY
New Construction Incentive Program (cont.)

New Construction HVAC Incentives

The HVAC Measures category has eight (8) Standard Incentives. Each subcategory has an associated financial Incentive based on cooling capacity expressed in tons (1.0 ton = 12,000 Btu/hr), as shown in the following Table.

HVAC Standard Measures - Incentives	
HVAC Standard Measures	Incentive/Ton
RAC (0.5 to 2 tons) - 11.5 EER	\$20.00
PTAC (0.5 to 2 tons) - 10.5 EER	\$20.00
PTHP (0.5 to 2 tons) - 10.5 EER	\$40.00
PTHP (0.5 to 2 tons) - 11.2 EER	\$50.00
Packaged or Split System AC (2.1 to 5.4 tons) - 15 SEER	\$10.00
Packaged or Split System AC (2.1 to 5.4 tons) - 16 SEER	\$15.00
Rooftop AC (5.5 to 15 tons) - 11.5 EER	\$10.00
Rooftop AC (5.5 to 15 tons) - 12.0 EER	\$15.00

Abbreviations:

- AC = Air-Conditioner.
- RAC = Room Air-Conditioner
- PTAC = Packaged Terminal Air-Conditioner
- PTHP = Packaged Terminal Heat Pump
- Ton = Cooling capacity of an air conditioner or heat pump equal to 12,000 British thermal units (Btu) per hour.
- EER = Energy Efficiency Ratio calculated as the BTU of cooling output divided by the electric energy input in watts at a given temperature.
- SEER = Seasonal Energy Efficiency Ratio calculated as the Btu of cooling output during a typical cooling-season divided by the total electric energy input in watt-hours during the same period.

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BUSINESS ENERGY EFFICIENCY

***New Construction Incentive Program (cont.)**

Custom Energy Efficient Incentives

Measures not specified above as having a Standard Incentive may receive a Custom Incentive and shall be treated as custom Measures as they are in the Custom Incentive Program.

Customers may apply for a Custom Incentive for Measures under consideration which:

- Reduce energy consumption compared to the currently specified or standard efficiency system currently available;
- Have not yet been installed or for which a non-cancelable order has not yet been made;
- Have not received an Incentive under any other Company program;
- Are not listed in any of the Standard Incentives of this program;
- Have a simple electrical savings payback of greater than eighteen (18) months (excluding the program Incentive);
- Pass a screening test in accordance with 4 CSR 240-22.050(3)

Per the current Business Energy Efficiency Custom Incentive guidelines, the Incentive shall be \$0.05 per kWh of annualized electrical energy savings with program Incentives not to exceed 50% of the total Energy Efficiency Measure costs. Procedures to determine the savings for a Measure will follow the Custom Incentive process. Measure description, incremental cost and energy and demand savings must be provided by applicant for all Custom Incentive projects.

The combined Incentives provided under this program are limited to \$250,000 per site per Program Year and \$500,000 per customer per Program Year. However, Projects exceeding the \$250,000 and \$500,000 limits with exceptional benefits may be allowed by the Company on a case-by-case basis. Prior to allowing such an exception, the Company shall provide the Commission Staff and the Office of Public Counsel documentation supporting the exception.

Term

This tariff shall be effective through September 30, 2011 and will terminate thereafter unless extended. No Incentives will be provided on requests from application forms and supporting documentation postmarked, emailed, or faxed after August 31, 2011.

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BUSINESS ENERGY EFFICIENCY
New Construction Incentive Program (cont.)

New Construction Motor Incentives

The standard motor Incentives will apply to the following motor types:

- Two motor types; Open Drip-Proof (ODP) and Totally Enclosed Fan Cooled (TEFC)
- Three motor speeds; (1,200 rpm, 1,800 rpm, and 3,600 rpm)

The standard motor Measures, the minimum efficiency, and the associated Incentive, are shown in the following Table:

Motors - Incentives							
Horsepower	Incentive per Motor	Minimum Nominal Efficiency to Qualify as Premium Motor					
		Open, Drip-proof (ODP)			Totally-enclosed, Fan-cooled (TEFC)		
		1200 RPM	1800 RPM	3600 RPM	1200 RPM	1800 RPM	3600 RPM
1 hp	\$10	82.5	85.5	77.0	82.5	85.5	77.0
1.5 hp	\$12	86.5	86.5	84.0	87.5	86.5	84.0
2 hp	\$15	87.5	86.5	85.5	88.5	86.5	85.5
3 hp	\$25	88.5	89.5	85.5	89.5	89.5	86.5
5 hp	\$30	89.5	89.5	86.5	89.5	89.5	88.5
7.5 hp	\$50	90.2	91.0	88.5	91.0	91.7	89.5
10 hp	\$60	91.7	91.7	89.5	91.0	91.7	90.2
15 hp	\$75	91.7	93.0	90.2	91.7	92.4	91.0
20 hp	\$100	92.4	93.0	91.0	91.7	93.0	91.0
25 hp	\$120	93.0	93.6	91.7	93.0	93.6	91.7
30 hp	\$130	93.6	94.1	91.7	93.0	93.6	91.7
40 hp	\$140	94.1	94.1	92.4	94.1	94.1	92.4
50 hp	\$150	94.1	94.5	93.0	94.1	94.5	93.0

Abbreviations:
 hp = Horsepower
 RPM = Revolutions per Minute

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BUSINESS ENERGY EFFICIENCY
New Construction Incentive Program (cont.)

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BUSINESS ENERGY EFFICIENCY
New Construction Incentive Program (cont.)

* Custom Energy Efficient Incentives

Measures not specified above as having a Standard Incentive may receive a Custom Incentive and shall be treated as custom Measures as they are in the Custom Incentive Program.

Customers may apply for a Custom Incentive for Measures under consideration which:

- Reduce energy consumption compared to the currently specified or standard efficiency system currently available;
- Have not yet been installed or for which a non-cancelable order has not yet been made;
- Have not received an Incentive under any other Company program;
- Are not listed in any of the Standard Incentives of this program;
- Have a simple electrical savings payback of greater than eighteen (18) months (excluding the program Incentive);
- Pass a screening test in accordance with 4 CSR 240-22.050(3)

* Per the current Business Energy Efficiency Custom Incentive guidelines, the Incentive shall be \$0.05 per kWh of annualized electrical energy savings with program Incentives not to exceed 50% of the total Energy Efficiency Measure costs. Procedures to determine the savings for a Measure will follow the Custom Incentive process. Measure description, incremental cost and energy and demand savings must be provided by applicant for all Custom Incentive projects.

The combined Incentives provided under this program are limited to \$250,000 per site per Program Year and \$500,000 per customer per Program Year. However, Projects exceeding the \$250,000 and \$500,000 limits with exceptional benefits may be allowed by the Company on a case-by-case basis. Prior to allowing such an exception, the Company shall provide the Commission Staff and the Office of Public Counsel documentation supporting the exception.

Term

This tariff shall be effective through September 30, 2011 and will terminate thereafter unless extended. No Incentives will be provided on requests from application forms and supporting documentation postmarked, emailed, or faxed after August 31, 2011.

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BUSINESS ENERGY EFFICIENCY
New Construction Incentive Program (cont.)

Custom Energy Efficient Incentives

Measures not specified above as having a Standard Incentive may receive a Custom Incentive and shall be treated as custom Measures as they are in the Custom Incentive Program.

Customers may apply for a Custom Incentive for Measures under consideration which:

- Reduce energy consumption compared to the currently specified or standard efficiency system currently available;
- Have not yet been installed or for which a non-cancelable order has not yet been made;
- Have not received an Incentive under any other Company program;
- Are not listed in any of the Standard Incentives of this program;
- Have a simple electrical savings payback of greater than two (2) years (excluding the program Incentive);
- Pass a screening test in accordance with 4 CSR 240-22.050(3)

Per the current Business Energy Efficiency Custom Incentive guidelines, the Incentive shall be \$0.05 per kWh of annualized electrical energy savings with program Incentives not to exceed 50% of the overall Energy Efficiency Measure costs. Procedures to determine the savings for a Measure will follow the Custom Incentive process. Measure description, incremental cost and energy and demand savings must be provided for all Custom Incentive projects.

The combined Incentives provided under this program are limited to \$250,000 per site per Program Year and \$500,000 per customer per Program Year. However, Projects exceeding the \$250,000 and \$500,000 limits with exceptional benefits may be allowed by the Company on a case-by-case basis. Prior to allowing such an exception, the Company shall provide the Commission Staff and the Office of Public Counsel documentation supporting the exception.

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APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Retro-Commissioning Program

Purpose

The Retro-Commissioning Program will capture energy and demand reductions from existing facilities by optimizing building system energy use and overall efficiency. Through this program, the Company will provide energy assessment services and assistance in implementing identified solutions to customers to insure that their systems are operating at optimal energy efficiency.

Availability

This program is voluntary and available to customers qualifying pursuant to the Business Energy Efficiency Availability section and meeting the Program Provisions below. Customer facilities eligible for investigation under this program will include those with:

- Higher than average electric energy intensities(kWh/ft²),
- Minimum of 100,000 ft² of conditioned space,
- Presence of an energy management system (EMS) with direct digital controls (DDC), and
- Mechanical equipment in relatively good condition.

Definitions

Retro-Commissioning Assessment Study - A detailed analysis undertaken on Projects passing the initial screening which is used to identify sub-optimal system operational performance and to identify corrections which will yield cost-effective energy savings.

In addition, those definitions applicable pursuant to the Business Energy Efficiency Definitions section are also applicable to this program.

Program Provisions

Program benefits have been designed to provide cost effective Retro-Commissioning services to eligible facilities and include:

- Recruitment and training of Retro-Commissioning providers,
- Benchmarking of candidate facilities using Energy Star[®] procedures to identify facilities with Retro-Commissioning opportunities,
- Retro-Commissioning Assessment Studies performed by trained Retro-Commissioning providers to identify cost effective building system optimization Measures,
- Assisting building owners with contractor acquisition and management during the implementation process,
- Building owner or staff training on Retro-Commissioning operations,
- Verification of planned operating results, or
- Ongoing monitoring of Retro-Commissioned building systems to promote persistence of improvements.

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DATE OF ISSUE November 18, 2011

DATE EFFECTIVE December 18, 2011

ISSUED BY Warner L. Baxter
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission

ET-2013-0546; JE-2013-0582

APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Retro-Commissioning Program (cont.)

The Incentives provided through the Retro-Commissioning Program will be limited to those Measures which are determined to achieve energy efficiency improvements through the calibration, maintenance, and optimization of current systems. Examples of Measures for which Retro-Commissioning Incentives could be applied include chiller optimization, economizer maintenance and calibration, and compressed air system optimization, however, other opportunities may be included. Measures identified through the Retro-Commissioning Assessment Study which involve replacement of equipment or systems will be considered under the Standard and Custom Incentive Programs. Measures that receive an Incentive under another AmerenUE Energy Efficiency Program are not eligible for a Retro-Commissioning Incentive.

Additional program details such as process flows, application instructions, application forms, etc., will be provided on the Company's website www.ameren.com/BIZefficiency or by calling toll free 1-866-941-7299.

Retro-Commissioning Incentives

Incentives will be provided to building owners to encourage performance of Retro-Commissioning Assessment Studies and implementation of recommended Measures. Incentives will include:

1. Reimbursement of Retro-Commissioning Assessment Study costs will be paid in accordance with the table below.

Percentage of Identified kWh Savings Installed(1)	Percentage of RCx Assessment Cost Paid by Program
90% and above	80%
80% to 89%	70%
70% to 79%	60%
60% to 69%	50%
Less than 60%	0%

(1) Identified kWh Savings is for all Measures identified in the Retro-Commissioning Assessment Study which have a simple payback of 1.5 years or less.

2. Reimbursement of implementation costs at a rate of \$0.06 per calculated kWh saved during the first year of operation up to the total cost of implementing the recommended Measures.

Program participants will have 6 months from the date of their receipt of the Retro-Commissioning Assessment Study to install Measures. With permission from the Program Administrator, additional time to install Measures may be granted.

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December 18, 2011
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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5

1st Revised

SHEET NO. 235.9

CANCELLING MO.P.S.C. SCHEDULE NO. 5

Original

SHEET NO. 235.9

APPLYING TO

MISSOURI SERVICE AREA

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CANCELLING MO.P.S.C. SCHEDULE NO. _____ SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

BUSINESS ENERGY EFFICIENCY
Retro-Commissioning Program (cont.)

The combined Incentives provided under this program are limited to \$250,000 per site per Program Year and \$500,000 per customer per Program Year. However, Projects exceeding the \$250,000 and \$500,000 limits with exceptional benefits may be allowed by the Company on a case-by-case basis. Prior to allowing such an exception, the Company shall provide the Commission Staff and the Office of Public Counsel documentation supporting the exception.

Term

This tariff shall be effective through September 30, 2011 and will terminate thereafter unless extended. No Incentives will be provided on requests from application forms and supporting documentation postmarked, emailed, or faxed after August 31, 2011.

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APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY

PURPOSE

The purpose of the Residential Energy Efficiency Program, which consists of seven programs, is to proactively impact residential customer energy use in such a way as to reduce consumption of electricity. With the exception of the Multifamily Low Income program, the programs included in this tariff are cost effective having a Total Resource Cost Test ratio of greater than 1.0.

DEFINITIONS

Capitalized terms not otherwise defined in Tariff Sheet Nos. 236 through 258 have the following meanings:

DSIM (Demand-Side Programs Investment Mechanism)

A mechanism approved by the Commission in a utility's filing for demand-side program approval in File No. EO-2012-0142.

Incentive

Any consideration provided by the Company, through the Program Administrator and Program Partners, including buydowns, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of Measures.

Measure

An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Program Administrator

The entity selected by the Company to provide program design, promotion, administration, implementation, and delivery of services.

Program Period - The period from January 2, 2013 through December 31, 2015, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier deadlines for certain activities, as noted on the Company's website www.ActOnEnergy.com.

Program Partner

A retailer, distributor or other service provider that the Company or the Program Administrator has approved to provide specific program services through execution of a Company approved service agreement.

Total Resource Cost (TRC) Test - A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both Company and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

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 ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY

Purpose

The purpose of the Residential Energy Efficiency Program is to proactively impact residential customer energy use in such a way as to reduce consumption of electricity. The goal of specific programs under this tariff is to acquire the demand side resources in a cost-effective manner.

***Availability**

Services under this tariff shall be available to current residential customers in the Company's Missouri service area being served under the Residential Service Rate 1(M). However, application of provisions of specific programs may be restricted to customers with certain attributes as described in individual programs under this tariff. Some programs may also require that services be phased-in on a geographical or other basis to better manage resources. Some services may only be available through participating installers and retailers. Availability of services under this tariff shall be limited by the Company's goal of reducing 15,000 MWh of energy use during the Term of this tariff through the administration and implementation of specific programs.

***Term**

This tariff shall be effective through September 30, 2012. Specific individual program Term provisions are contained within each individual program tariff.

Description

The reduction in energy consumption goal will be accomplished through the programs listed below:

- Lighting Program
- Multifamily Income Qualified Program
- Refrigerator Recycling Program

Program offerings, structures, availability, and incentives will be adjusted through the tariff sheet revision process to respond to market conditions in order to achieve the desired energy reduction.

Additional program details such as process flows, application instructions, application forms, etc., are provided on the Company's website, www.ActOnEnergy.com or by calling the Energy Efficiency contact center toll free 1.888.389.1446.

* Indicates Revision

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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
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APPLYING TO

MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY

***Purpose**

The purpose of the Residential Energy Efficiency Program is to proactively impact residential customer energy use in such a way as to reduce consumption of electricity. The goal of specific programs under this tariff is to acquire the demand side resources in a cost-effective manner.

***Availability**

Services under this tariff shall be available to current residential customers in the Company's Missouri service area being served under the Residential Service Rate 1(M). However, application of provisions of specific programs may be restricted to customers with certain attributes as described in individual programs under this tariff. Some programs may also require that services be phased-in on a geographical or other basis to better manage resources. Some services may only be available through participating installers and retailers. Availability of services under this tariff shall be limited by the Company's goal of reducing 10,000 MWh of energy use during the Term of this tariff through the administration and implementation of specific programs.

***Term**

This tariff shall be effective through June 30, 2012. Specific individual program Term provisions are contained within each individual program tariff.

***Description**

The reduction in energy consumption goal will be accomplished through the programs listed below:

- Lighting Program
- Multifamily Income Qualified Program
- Refrigerator Recycling Program

Program offerings, structures, availability, and incentives will be adjusted through the tariff sheet revision process to respond to market conditions in order to achieve the desired energy reduction.

**Additional program details such as process flows, application instructions, application forms, etc., are provided on the Company's website, www.ActOnEnergy.com or by calling the Energy Efficiency contact center toll free 1.888.389.1446.

* Indicates Revision ** Indicates Reissue

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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY

Purpose

The purpose of the Residential Energy Efficiency Program is to proactively impact residential customer energy use in such a way as to reduce consumption of electric energy and/or reduce peak demand levels. The goal of these programs is to acquire the demand side resources identified through the Company's Integrated Resource Planning effort in an appropriate and cost-effective manner.

Availability

Services under this tariff shall be available to current residential customers in the Company's Missouri service area being served under the Residential Service Rate 1(M) and for certain residential qualifying use in multi-family dwellings under either the Small General Service Rate 2(M) or the Large General Service Rate 3(M). However, application of specific program provisions may be restricted to customers with certain attributes as described in the Detailed Program Descriptions section of this tariff. Some programs may also require that services be phased-in on a geographical or other basis to better manage resources. Some services may only be available through participating installers and retailers. Availability of services under this tariff shall be limited by the Company's budget of up to \$42.7 million for payment of incentives and administration of the programs.

Term

This tariff shall be effective through September 30, 2011 and will terminate thereafter unless extended. Specific individual program Term provisions are contained within each individual program tariff.

***Description**

The reductions in energy consumption and demand will be accomplished through a variety of programs identified in the Company's Integrated Resource Plan filed in Case No. EO-2007-0409, although certain details of the programs may be modified to more effectively and efficiently achieve the program results. The programs currently included in this tariff are:

- Lighting and Appliance Program
- Multi-Family Income Qualified Program

Program offerings, structures, availability, and incentives may be adjusted to respond to market conditions in order to achieve the desired energy and demand reductions.

* Indicates Change

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Service Commission
JE-2010-0646

APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY

Purpose

The purpose of the Residential Energy Efficiency Program is to proactively impact residential customer energy use in such a way as to reduce consumption of electric energy and/or reduce peak demand levels. The goal of these programs is to acquire the demand side resources identified through the Company's Integrated Resource Planning effort in an appropriate and cost-effective manner.

Availability

Services under this tariff shall be available to current residential customers in the Company's Missouri service area being served under the Residential Service Rate 1(M) and for certain residential qualifying use in multi-family dwellings under either the Small General Service Rate 2(M) or the Large General Service Rate 3(M). However, application of specific program provisions may be restricted to customers with certain attributes as described in the Detailed Program Descriptions section of this tariff. Some programs may also require that services be phased-in on a geographical or other basis to better manage resources. Some services may only be available through participating installers and retailers. Availability of services under this tariff shall be limited by the Company's budget of up to \$42.7 million for payment of incentives and administration of the programs.

Term

This tariff shall be effective through September 30, 2011 and will terminate thereafter unless extended. Specific individual program Term provisions are contained within each individual program tariff.

***Description**

The reductions in energy consumption and demand will be accomplished through a variety of programs identified in the Company's Integrated Resource Plan filed in Case No. EO-2007-0409, although certain details of the programs may be modified to more effectively and efficiently achieve the program results. The programs currently included in this tariff are:

- Lighting and Appliance Program
- Multi-Family Program
- Multi-Family Income Qualified Program

Program offerings, structures, availability, and incentives may be adjusted to respond to market conditions in order to achieve the desired energy and demand reductions.

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APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY

Purpose

The purpose of the Residential Energy Efficiency Program is to proactively impact residential customer energy use in such a way as to reduce consumption of electric energy and/or reduce peak demand levels. The goal of these programs is to acquire the demand side resources identified through the Company's Integrated Resource Planning effort in an appropriate and cost-effective manner.

Availability

Services under this tariff shall be available to current residential customers in the Company's Missouri service area being served under the Residential Service Rate 1(M) and for certain residential qualifying use in multi-family dwellings under either the Small General Service Rate 2(M) or the Large General Service Rate 3(M). However, application of specific program provisions may be restricted to customers with certain attributes as described in the Detailed Program Descriptions section of this tariff. Some programs may also require that services be phased-in on a geographical or other basis to better manage resources. Some services may only be available through participating installers and retailers. Availability of services under this tariff shall be limited by the Company's budget of up to \$42.7 million for payment of incentives and administration of the programs.

Term

This tariff shall be effective through September 30, 2011 and will terminate thereafter unless extended. Specific individual program Term provisions are contained within each individual program tariff.

Description

The reductions in energy consumption and demand will be accomplished through a variety of programs identified in the Company's Integrated Resource Plan filed in Case No. EO-2007-0409, although certain details of the programs may be modified to more effectively and efficiently achieve the program results. The program currently included in this tariff is:

Lighting and Appliance Program

Program offerings, structures, availability, and incentives may be adjusted to respond to market conditions in order to achieve the desired energy and demand reductions.

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ISSUED BY T. R. Voss NAME OF OFFICER President & CEO TITLE St. Louis, Missouri ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY (cont.)

AVAILABILITY

Except as otherwise provided in the terms governing a particular program, residential energy efficiency programs are available to residential customers in the Company's Missouri service area being served under the Residential Service Rate 1(M) rate schedule. Some programs may also require that services be phased-in on a geographical or other basis to better manage resources. Some services may only be available through participating Program Partners.

Monetary incentives are not payable to a customer participating in a residential energy efficiency program that has received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission's rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

Unless otherwise provided for in the tariff sheets governing a particular Program, customers may participate in multiple Programs, but may receive only one Incentive per Measure.

TERM

This tariff and the tariffs reflecting each specific residential energy efficiency program shall be effective from January 2, 2013 through December 31, 2015, except that the seven programs shall terminate immediately, and without further Commission action, on the effective date of any court order, judgment, or opinion or Commission order that:

1. Invalidates the recovery of the Throughput Disincentive as that recovery is structured in the Unanimous Stipulation and Agreement Resolving Ameren Missouri's MEEIA filing filed in Case No. EO-2012-0142; or
2. Changes or eliminates the approved DSIM or Technical Resource Manual, unless the changes are initiated or not objected to by the Company.

If the programs are terminated prior to December 31, 2015 under this provision, only Incentives for qualifying Measures that have been installed prior to the programs' termination will be provided to the customer.

Notwithstanding the foregoing, the Home Energy Performance and HVAC Programs may not commence until as late as March 1, 2013.

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APPLYING TO

MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY (cont.)

***Definitions**

Evaluation, Measurement, & Verification (EM&V) Contractor - The Company has contracted with The Cadmus Group, Inc. (Cadmus) to provide impact and process evaluations and measurement and verification of the programs provided under this tariff based on calculated and measured data.

Incentive - Any consideration provided by the Company, through the Program Administrator and Program Partners, which encourages the adoption of energy efficient equipment, systems, or practices. Measures and incentives are specified in the tariff sheets of specific programs.

Market Transformation - A strategy that promotes the manufacture and purchase of energy-efficient products and services to induce lasting structural and behavioral changes in the marketplace, resulting in increased adoption of energy-efficient technologies.

Measure - An end-use measure, as defined in 4 CSR 240-22.020 (18), (20), and (21).

Participants - Customers of Ameren Missouri who are eligible for and who choose to participate in specific programs under this tariff.

Program Administrator - The entity selected by the Company to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner - A retailer, distributor or other service provider that the Company or the Program Administrator has approved to provide specific program services through execution of a Company-approved service agreement.

Residential Facilities - Residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

Residential Customer - An individual that occupies a Residential Facility served under the Company's Residential Service Rate 1(M) or is financially responsible for electric service for a Residential Facility.

Total Resource Cost Test (TRC) - A test of the cost-effectiveness of demand-side programs that compares the sum of avoided utility costs plus avoided probable environmental costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both utility and participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program to quantify the net savings obtained by substituting the demand-side program for supply resources.

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APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY (cont.)

Additional program details such as process flows, application instructions, application forms, etc., will be provided on the Company's Residential Program website, www.UEfficiency.com or by calling the Residential Energy Efficiency contact center toll free 1-866-941-7299.

Definitions

Evaluation, Measurement, & Verification (EM&V) Contractor - The Company has contracted with The Cadmus Group, Inc. (Cadmus) to provide impact and process evaluations on the programs provided under this tariff.

Incentive - Any consideration provided by the Company, through the Program Administrator, which encourages the adoption of energy efficient equipment, systems, or practices. Incentives may consist of, but not be limited to, rebates, discounts, education, technical analysis, special financing, and alternative rate structures and may be provided directly to end-use customers as well as manufacturers, installers, and retailers.

Market Transformation - A strategy that promotes the manufacture and purchase of energy-efficient products and services. The goal of this strategy is to induce lasting structural and behavioral changes in the marketplace, resulting in increased adoption of energy-efficient technologies.

Measure - An end-use measure, as defined in 4 CSR 240-22.020(15), (17), and (18).

Participants - End-use customers and/or manufacturers, installers, retailers, and community based organizations providing qualifying products or services to end-use customers.

*Program Administrator - The entity selected by the Company to, if necessary, refine Residential Energy Efficiency Program designs for programs in the Company's approved resource acquisition strategy and to provide Residential Energy Efficiency Program promotion, administration, implementation and delivery of services.

Program Year - shall mean the period April 24, 2009 through September 30, 2009 for the first Program Year and twelve (12) months ending September 30 of each year for subsequent Program Years.

Residential Facilities - Residential Facilities shall include individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation as well as single-metered residential buildings, including common areas used exclusively by the tenants.

* Indicates Change

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 Missouri Public
 Service Commission
 JE-2010-0409

APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY (cont.)

Additional program details such as process flows, application instructions, application forms, etc., will be provided on the Company's Residential Program website, www.UEfficiency.com or by calling the Residential Energy Efficiency contact center toll free 1-866-941-7299.

Definitions

Evaluation, Measurement, & Verification (EM&V) Contractor - The Company has contracted with The Cadmus Group, Inc. (Cadmus) to provide impact and process evaluations on the programs provided under this tariff.

Incentive - Any consideration provided by the Company, through the Program Administrator, which encourages the adoption of energy efficient equipment, systems, or practices. Incentives may consist of, but not be limited to, rebates, discounts, education, technical analysis, special financing, and alternative rate structures and may be provided directly to end-use customers as well as manufacturers, installers, and retailers.

Market Transformation - A strategy that promotes the manufacture and purchase of energy-efficient products and services. The goal of this strategy is to induce lasting structural and behavioral changes in the marketplace, resulting in increased adoption of energy-efficient technologies.

Measure - An end-use measure, as defined in 4 CSR 240-22.020 (15), (17), and (18).

Participants - End-use customers and/or manufacturers, installers, retailers, and community based organizations providing qualifying products or services to end-use customers.

Program Administrator - The Company has contracted with Lockheed-Martin as Program Administrator to provide program design, promotion, administration, implementation, and delivery of services.

Program Year - shall mean the period April 24, 2009 through September 30, 2009 for the first Program Year and twelve (12) months ending September 30 of each year for subsequent Program Years.

Residential Facilities - Residential Facilities shall include individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation as well as single-metered residential buildings, including common areas used exclusively by the tenants.

Residential Customer - An individual that occupies a dwelling unit served under the Company's Residential Service Rate 1(M) or is financially responsible for electric service for that unit.

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Missouri Public
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APPLYING TO

MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY (cont.)

DESCRIPTION

The reductions in energy consumption will be accomplished through the following programs:

- Lighting
- Energy Efficient Products
- HVAC
- Refrigerator Recycling
- Home Energy Performance Pilot
- Energy Star® New Homes
- Multifamily Low Income

Program details regarding the interaction between the Company or Program Administrators and customers participating in the Programs, such as Incentives paid directly to customers, available Measures, availability of the programs, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each program, and other details such as process flows, application instructions, and application forms, will be provided on the Company's website www.ActOnEnergy.com, or by calling the Company's Energy Advisor Center toll free 1-866-422-4605.

CHANGE PROCESS

The change process is applicable to changes in a program detail regarding the interaction between the Company or Program Administrators and customers participating in the Programs, and excludes changes to the ranges of Incentive amounts for each Measure.

- 1) Identify need for program detail change regarding the interaction between the Company or Program Administrators and customers participating in the Programs;
- 2) Discuss proposed change with implementer;
- 3) Discuss proposed change with evaluator;
- 4) Analyze impact on program and portfolio (Cost-effectiveness, goal achievement, etc.);
- 5) Inform the Staff, Office of the Public Counsel, and the Missouri Department of Natural Resources of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done, and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public Counsel, and the Missouri Department of Natural Resources are informed and provided the above-referenced analysis);
- 6) Take timely received recommendations into account and incorporate them where the Company believes it is appropriate to do so;
- 7) Notify and train customer contact personnel (Contact Center, Energy Advisors, Business Center, Key Account Executives, Customer Service Advisors) of the changes;
- 8) Make changes to forms and promotional materials;
- 9) Update program website;

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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY (cont.)

Funding

Expenses incurred by the Company associated with the research, design, promotion, administration, implementation, and evaluation of services under this tariff shall be accumulated in the appropriate Regulatory Asset Account(s), as authorized by the Missouri Public Service Commission (Commission). The expenses will be reviewed for prudence and considered for recovery in future rate cases.

***Program Evaluation**

The EM&V Contractor is The Cadmus Group and will provide a final report covering the full program term by January 2013 with all impact and process evaluation, measurement and verification findings. The Commission Staff (Staff) will be provided a copy of all final EM&V reports.

Detailed Program Descriptions

The following pages contain descriptions and terms for the individual programs being offered under this tariff.

Program Measures Change Process

As conditions warrant, certain Measures and Incentives provided under the individual programs covered by this tariff may be revised through the tariff revision process.

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APPLYING TO

MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY (cont.)

***Funding**

Expenses incurred by the Company associated with the research, design, promotion, administration, implementation, and evaluation of services under this tariff shall be accumulated in the appropriate Regulatory Asset Account(s), as authorized by the Missouri Public Service Commission (Commission). The expenses will be reviewed for prudence and considered for recovery in future rate cases.

***Program Evaluation**

The EM&V Contractor is The Cadmus Group and will provide a final report covering the full program term by October 2012 with all impact and process evaluation, measurement and verification findings. The Commission Staff (Staff) will be provided a copy of all final EM&V reports.

Detailed Program Descriptions

The following pages contain descriptions and terms for the individual programs being offered under this tariff.

***Program Measures Change Process**

As conditions warrant, certain Measures and Incentives provided under the individual programs covered by this tariff may be revised through the tariff revision process.

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APPLYING TO MISSOURI SERVICE AREA

***RESIDENTIAL ENERGY EFFICIENCY (cont.)**

Residential Customer - An individual that occupies a dwelling unit served under the Company's Residential Service Rate 1(M) or is financially responsible for electric service for that unit.

Total Resource Cost Test (TRC) - A test of the cost-effectiveness of demand-side programs that compares the sum of avoided utility costs plus avoided probable environmental costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both utility and participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program to quantify the net savings obtained by substituting the demand-side program for supply resources.

Funding

Expenses incurred by the Company associated with the research, design, promotion, administration, implementation, and evaluation of services under this tariff shall be accumulated in the appropriate Regulatory Asset Account(s), as authorized by the Missouri Public Service Commission (Commission) in Case No. ER-2007-0002. The expenses will be reviewed for prudence and considered for recovery in future rate cases. A budget of up to \$42.7 million has been allocated to programs under this tariff through September 30, 2011.

Program Evaluation

The EM&V Contractor will provide impact and process evaluation, measurement, and verification of the services provided under this tariff based on calculated and measured data. The EM&V Contractor will provide annual reports in March of 2010, 2011, and 2012 with net energy impacts for the Program Year and recommendations for improvements to the program for the following year, if applicable. These annual reports will include an impact and process evaluation for the individual programs under this tariff, as well as an impact and process evaluation for the Residential Energy Efficiency tariff in its entirety. The EM&V Contractor will provide a final report covering the full program term by June 2012 with all impact and process evaluation findings. The Commission Staff (Staff) will be provided a copy of the annual report and final report evaluations.

Detailed Program Descriptions

The following pages contain descriptions and terms for the individual programs being offered under this tariff.

Program Measures Change Process

As conditions warrant, certain Measures and Incentives provided under the programs covered by this tariff may be revised. Revisions to Measures and Incentives will be requested through the normal tariff revision process with the expectation of an expedited 10 day approval process, where possible.

*Reissue

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APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY (cont.)

Total Resource Cost Test (TRC) - A test of the cost-effectiveness of demand-side programs that compares the sum of avoided utility costs plus avoided probable environmental costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both utility and participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program to quantify the net savings obtained by substituting the demand-side program for supply resources.

Funding

Expenses incurred by the Company associated with the research, design, promotion, administration, implementation, and evaluation of services under this tariff shall be accumulated in the appropriate Regulatory Asset Account(s), as authorized by the Missouri Public Service Commission (Commission) in Case No. ER-2007-0002. The expenses will be reviewed for prudence and considered for recovery in future rate cases. A budget of up to \$42.7 million has been allocated to programs under this tariff through September 30, 2011.

Program Evaluation

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Detailed Program Descriptions

The following pages contain descriptions and terms for the individual programs being offered under this tariff.

Program Measures Change Process

As conditions warrant, certain Measures and Incentives provided under the programs covered by this tariff may be revised. Revisions to Measures and Incentives will be requested through the normal tariff revision process with the expectation of an expedited 10 day approval process, where possible.

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APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY (cont.)

- 10) File updated web pages and, if appropriate, updated list of Measures and Incentive amounts in File No. EO-2012-0142; and
- 11) Inform Customers, Trade Allies, etc.

Company will also continue to discuss and provide information on ongoing program and portfolio progress at quarterly regulatory stakeholder update meetings.

PROPOSED PROGRAM ENERGY SAVINGS TARGETS

Note that energy savings targets may be shifted between programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

	Annual kWh Savings Targets			Total by Program
	2013	2014	2015	
Lighting	121,257,847	96,836,711	62,371,215	280,465,773
Efficient Products	7,512,796	15,767,889	25,086,781	48,367,466
HVAC	17,218,114	36,642,847	63,386,189	117,247,150
Refrigerator Recycling	11,739,510	11,949,610	13,888,077	37,577,196
Home Energy Performance	1,070,199	1,070,199	1,070,199	3,210,597
Energy Star New Homes	678,990	1,439,630	2,815,884	4,934,505
Low Income	5,797,743	4,530,478	3,338,190	13,666,410
TOTAL	165,275,199	168,237,364	171,956,535	505,469,097

	Annual kW Demand Savings Estimates Based On kWh Savings Targets			Total by Program
	2013	2014	2015	
Lighting	3,647	2,911	1,875	8,433
Efficient Products	1,273	2,552	3,838	7,663
HVAC	12,361	24,303	36,745	73,409
Refrigerator Recycling	1,636	1,664	1,934	5,234
Home Energy Performance	352	351	350	1,053
Energy Star New Homes	82	272	639	993
Low Income	774	841	744	2,359
TOTAL	20,125	32,894	46,125	99,144

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APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY
Lighting Program

Purpose

The Lighting Program (Program) is intended to reduce energy use in residential lighting by encouraging selection of ENERGY STAR® qualified products through Market Transformation efforts.

Availability

Residential customers may participate in the Program by purchasing program ENERGY STAR® Compact Fluorescent Lamps (CFLs) and LED lighting products in addition to ENERGY STAR fixtures from participating Program Partners.

***Definitions**

Those definitions applicable pursuant to the Residential Energy Efficiency Definitions section.

***Program Provisions**

The Program Administrator (Applied Proactive Technology, Inc.) will provide Program services to Program Partners for the purpose of increasing awareness, sales, and market share of residential ENERGY STAR® qualified products promoted by the Lighting Program.

Retail promotions will be made available at stores located within the Company's electric service territory. Activities included in the Program may include:

- a. **Mark-downs:** Mark-downs are price reductions offered by retail Program Partners to increase sales of a specific product. The goal of the mark-down is to develop a cost reduction, making the lighting product more appealing to the consumer while at the same time creating an opportunity to educate consumers on the benefits, applications, emerging technologies and even proper disposal of CFLs.
- b. **Instant Rebate Coupons:** Each Participant will receive either a rebate as an instant credit or an instant rebate coupon at check out. Instant rebate coupons will be accessible at Program Partner locations where point of sale technology is not available.
- c. **Point of Purchase Display Materials:** Program in-store display material will be created and distributed to Program Partners to highlight shelf displays of incented products, educate, build awareness, and motivate purchases.

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APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY
Lighting and Appliance Program

Purpose

The Lighting and Appliance Program is intended to reduce energy use in residential lighting and appliance products by encouraging selection of ENERGY STAR® qualified products through Market Transformation efforts.

Availability

Residential customers may participate in this program by purchasing any of the ENERGY STAR® qualified products listed in this tariff from participating Program Partners.

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Definitions

Eligible Energy Efficiency Product - Products incentivized in the Program which are pre-screened and pass the Probable Environmental Benefits test (B/C) as defined in 4 CSR 240.22.050 Electric Utility Resource Planning, the results of which must be presented to and approved by AmerenUE. All incentivized products must pass TRC>1, but exceptions are allowed for measures with a TRC>.8 if they:

- Are a catalyst for other measures;
- Increase Energy Efficiency attractiveness to customers; and
- Minimize confusion of purchases giving lift to other qualifying measures.

Program Partner - A retailer, distributor, or manufacturer of ENERGY STAR® qualified products who has met the qualifications and executed the necessary agreements for participating in the Lighting and Appliance Program.

In addition, those definitions applicable pursuant to the Residential Energy Efficiency Definitions section.

Program Provisions

The Program Administrator will provide program services to Program Partners and directly or indirectly to customers for the purpose of increasing awareness, sales, and market share of residential ENERGY STAR® qualified products listed in the Eligible Energy Efficient Lighting and Appliance Products section.

Retail promotions will be made available at stores located within the Company's electric service territory. Activities included in the program may include:

- a. **Special Promotions:** Cooperatively incentive-funded Special Promotions to promote eligible ENERGY STAR® qualified products. Special Promotions include print, radio, TV, Web, in-store, and all other types of promotion that meet the Program's criteria as listed in the Program Partner Agreement. Incentives of up to 50% of the cost of the promotion (not to exceed the maximum allotted incentive amount for the promotion period) are available for Special Promotions.

MO.P.S.C. SCHEDULE NO. 5

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CANCELLING MO.P.S.C. SCHEDULE NO. 5

2nd Revised SHEET NO. 240

APPLYING TO

MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY (cont.)

PROGRAM COSTS

Costs of the Residential Energy Efficiency Program reflected herein shall be reflected in a charge titled "Energy Efficiency Invest Chg" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the Residential Service Rate 1(M) rate schedule. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.

PROGRAM DESCRIPTIONS

The following pages contain descriptions and terms for the programs being offered under this tariff.

CHANGES IN MEASURES OR INCENTIVES

Ameren Missouri may offer the Measures contained in Ameren Missouri's Technical Resource Manual ("TRM") approved in Case No. EO-2012-0142. The offering of Measures not contained within Ameren Missouri's TRM must be approved by the Commission pursuant to 4 CSR 240-20.094(4). Not all Measures listed in the TRM will be offered at all times. The actual Measures being offered, and Incentives available to customers, will be listed on Ameren Missouri's website, actonenergy.com. The Measures and Incentives being offered are subject to change - customers must consult actonenergy.com for the list of currently available Measures. The website will expressly state in conspicuous language that the Measures and Incentives are subject to change. Should a Measure or Incentive offering shown on Ameren Missouri's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2012-0142, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

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APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY

Lighting Program

- d. **Listing on the ActOnEnergy.com website:** Participating Program Partners will be listed on the ActOnEnergy.com website with store name and location listed as well as any in-store promotions being offered.
- e. **Retailer Training and Refresher Training:** Program Administrator will conduct in-store training for all staff available at each Program Partner location to fully explain the benefits and importance of ENERGY STAR®; explain what incented products are in the Program; and discuss specific attributes of those products.

Additional program details for customers wishing to purchase Eligible Energy Efficiency Lighting Products and for potential partners wishing to participate in the program will be provided on the Company's website www.ActOnEnergy.com or by calling the Residential Energy Efficiency contact center toll free 1.888.389.1446.

Eligible Energy Efficient Lighting Products

The following Energy Efficient Lighting Products are eligible for program benefits and incentives through participating Program Partners:

Lighting Program Measure	Maximum Incentive Amount per Unit
ENERGY STAR® screw-in compact fluorescent lamps (CFLs)	\$ 2.00
ENERGY STAR® screw-in compact fluorescent specialty lamps (CFLs)	\$ 4.00
ENERGY STAR® screw-in compact fluorescent reflector lamps (CFLs)	\$ 4.00
ENERGY STAR® screw-in LED lamp	\$15.00
ENERGY STAR® screw-in LED specialty lamps	\$15.00
ENERGY STAR® Compact fluorescent fixtures both portable and hard-wired	\$15.00

***Term**

The services offered under this program shall end on September 30, 2012. No incentives will be provided on activities conducted after this date.

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APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY

Lighting Program

- d. **Listing on the ActOnEnergy.com website:** Participating Program Partners will be listed on the ActOnEnergy.com website with store name and location listed as well as any in-store promotions being offered.
- e. **Retailer Training and Refresher Training:** Program Administrator will conduct in-store training for all staff available at each Program Partner location to fully explain the benefits and importance of ENERGY STAR®; explain what incented products are in the Program; and discuss specific attributes of those products.

Additional program details for customers wishing to purchase Eligible Energy Efficiency Lighting Products and for potential partners wishing to participate in the program will be provided on the Company's website www.ActOnEnergy.com or by calling the Residential Energy Efficiency contact center toll free 1.888.389.1446.

***Eligible Energy Efficient Lighting Products**

The following Energy Efficient Lighting Products are eligible for program benefits and incentives through participating Program Partners:

Lighting Program Measure	Maximum Incentive Amount per Unit
ENERGY STAR® screw-in compact fluorescent lamps (CFLs)	\$ 2.00
ENERGY STAR® screw-in compact fluorescent specialty lamps (CFLs)	\$ 4.00
ENERGY STAR® screw-in compact fluorescent reflector lamps (CFLs)	\$ 4.00
ENERGY STAR® screw-in LED lamp	\$15.00
ENERGY STAR® screw-in LED specialty lamps	\$15.00
ENERGY STAR® Compact fluorescent fixtures both portable and hard-wired	\$15.00

***Term**

The services offered under this program shall end on June 30, 2012. No incentives will be provided on activities conducted after this date.

* Indicates Revision

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Missouri Public
Service Commission
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APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY
Lighting and Appliance Program (cont.)

- b. **Market Share Incentives:** Market Share Incentives are offered to retail Program Partners in addition to Special Promotion incentives as a means of increasing sales of a specific ENERGY STAR® product (e.g. room air conditioners). Market Share Incentives are available to Program Partners achieving a pre-determined market share percentage of ENERGY STAR® sales of the featured product. The incentive amount is determined based on a predetermined increase in the individual Program Partner baseline sales data.
- c. **Buy-downs/Mark-downs:** Buy-downs generally focus on lighting products and are submitted as a Special Promotion by either a manufacturer or retailer Program Partner in alliance with the manufacturer. Mark-downs are price reductions offered by retailers to increase sales of a specific product. The goal of the buy-down/mark-down is to develop a cost reduction, making the lighting product more appealing to the consumer while at the same time creating an opportunity to educate consumers on the benefits, applications, and disposal of CFLs and other eligible products.
- d. **Point of Purchase Display Materials:** Program in-store display material will be created and distributed to Program Partners to highlight shelf displays of incented products, build awareness, and motivate purchases.
- e. **ENERGY STAR® Qualified Products Labeling:** Program Administrator will assist retail Program Partners with labeling all eligible ENERGY STAR® qualified products displayed in the showroom with an approved ENERGY STAR® label.
- f. **Product Lists:** Program Administrator will acquaint Program Partners with available up-to-date product lists that can be downloaded and printed by the Program Partner from the ENERGY STAR® website. These lists can also help encourage the expansion of the Program Partner's in-stock ENERGY STAR® product lines.
- g. **Sales Tools for Program Partners:** Sales tools such as sizing guides and savings calculators can be important aids to retail Program Partners and will be developed or obtained when possible by the manufacturers of eligible ENERGY STAR® products and provided to Program Partners for use with certain market share promotions.
- h. **Listing on the UEfficiency.com website:** Participating Program Partners will be listed on the UEfficiency.com website with store name and location listed as well as any in-store promotions being offered at the current time.
- i. **Retailer Training and Refresher Training:** Program Administrator will conduct initial and annual formal in-store training for all staff available at each participating Program Partner location to fully explain the benefits and importance of ENERGY STAR®; explain what incented products are in the Program; and discuss specific attributes of those products.

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CANCELLING MO.P.S.C. SCHEDULE NO. 5 1st Revised SHEET NO. 241

APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY

Lighting Program

PURPOSE

The Lighting Program is intended to reduce energy use in residential lighting by encouraging selection of ENERGY STAR®-qualified lighting products.

AVAILABILITY

The Lighting Program is available for the Program Period, and Residential customers may participate in the Lighting Program by acquiring program ENERGY STAR® Compact Fluorescent Lamps (CFLs), ENERGY STAR® LED lighting products, ENERGY STAR® fixtures, and other emerging ENERGY STAR®-qualified lighting technologies from participating Program Partners through purchase or other approved distribution methods, such as social marketing distribution, kits and/or direct installation.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy savings targets. The Lighting Program Administrator will provide Lighting Program services and Incentives to Program Partners for the purpose of increasing awareness, sales, and market share of residential ENERGY STAR®-qualified products promoted by the Lighting Program.

Lighting Program promotions will be made available at Program Partner locations within the Company's electric service territory. Participating Lighting Program Partners will be listed on the ActOnEnergy.com website with store name and location listed as well as any in-store promotions being offered.

ELIGIBLE MEASURES AND INCENTIVES

Energy Efficient Lighting Products filed in File No. EO-2012-0142 and additional Lighting Products covered by the TRM approved in File No. EO-2012-0142 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Eligible Lighting Products and Incentives paid directly to customers may be found at actonenergy.com.

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APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY
Lighting and Appliance Program (cont.)

j. **Direct/Indirect Customer Incentives:** Program Administrator may make available, either directly or indirectly through Program Partners, rebates and incentives on certain approved ENERGY STAR® products.

Additional program details for customer wishing to purchase Eligible Energy Efficiency Lighting and Appliance Products and potential partners wishing to participate in the program will be provided on the Company's website www.UEfficiency.com or by calling the Residential Energy Efficiency contact center toll free 1-866-941-7299.

Eligible Energy Efficient Lighting and Appliance Products

The following Energy Efficient Products will be eligible for program benefits and incentives through participating Program Partners:

- ENERGY STAR® screw-in compact fluorescent lamps (CFLs),
- ENERGY STAR® dehumidifiers,
- ENERGY STAR® freezers,
- ENERGY STAR® window air conditioners,
- ENERGY STAR® ceiling fans,
- ENERGY STAR® lighting fixtures,
- ENERGY STAR® torchieres,
- ENERGY STAR® dishwashers,
- ENERGY STAR® refrigerators,
- ENERGY STAR® room air cleaners, and
- ENERGY STAR® water coolers.

Term

The services offered under this program shall end on September 30, 2011 and no further services will be provided beyond that date unless the term is extended. No incentives will be provided on activities conducted after the termination date above.

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APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY
Energy Efficient Products Program

PURPOSE

The purpose of the Energy Efficient Products Program is to raise customer awareness of the benefits of "high-efficiency" products (ENERGY STAR®, Consortium for Energy Efficiency (CEE) Tiers, or better). The Program is intended to reduce energy use by encouraging residential customers to purchase qualifying efficient products.

AVAILABILITY

The Energy Efficient Products Program is available for the Program Period, and Residential customers may participate in the Program by acquiring program energy efficient products from participating Program Partners through purchase or other approved distribution method, such as kits, contractors, and/or direct installations.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy savings targets. The Energy Efficient Products Program incorporates various program partners, products, Incentive mechanisms and program delivery strategies.

The Company and the Program Administrator will follow a multi-faceted approach to marketing highly efficient appliances, electronics and products with an emphasis on ENERGY STAR®. Company will leverage the CEE and others to identify efficiency tiers above ENERGY STAR® for additional products.

ELIGIBLE MEASURES AND INCENTIVES

Energy Efficient Products Measures filed in File No. EO-2012-0142 and additional Measures covered by the TRM approved in File No. EO-2012-0142 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Eligible Energy Efficient Products and Incentives paid directly to customers may be found at actonenergy.com.

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

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APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY
Social Marketing Distribution Program

Purpose

The Social Marketing Distribution Program is intended to reduce energy use in residential lighting by leveraging the distribution and education capabilities of organizations to distribute CFL lamps and educational material to their residential constituents.

Availability

An organization meeting the guidelines listed below, that can effectively and efficiently distribute CFLs to Residential customers served by the Company, may participate in this program by making application on a Company approved form available at UEfficiency.com.

Definitions

Those definitions applicable pursuant to the Residential Energy Efficiency Definitions section.

Provisions

The Program Administrator may make ENERGY STAR screw-in compact fluorescent lamps (CFLs) directly available to organizations for distribution to Residential end users. Projects eligible for Social Marketing Distribution provisions must meet Company guidelines and must:

- i. Be implemented by a not-for-profit organization, governmental body, entity representing Residential customers served by the Company, or through a Company sponsored event
- ii. Be able to distribute a minimum of 5,000 CFLs or direct install a minimum of 500 CFLs
- iii. Limit distribution of CFLs to Residential customers residing in the AmerenUE service territory
- iv. Provide sufficient performance data to allow Evaluation, Measurement, and Verification of the project
- v. Include consumer education elements on CFL lighting
- vi. Have a total cost per CFL less than the Company's current maximum incentive for CFL lamps.

Term

The services offered under this program shall end on September 30, 2011 and no further services will be provided beyond that date unless the term is extended. No incentives will be provided on activities conducted after the termination date above.

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APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY
HVAC

PURPOSE

The purpose of the HVAC Program is to obtain energy and demand savings through improvement in the operating performance of new or existing residential central cooling systems.

AVAILABILITY

The HVAC Program is available for the Program Period, and Services under this Program are available to Customers on the Residential Service Rate 1(M) with central cooling systems.

PROGRAM PROVISIONS

The Residential HVAC program improves the efficiency of new and existing central air conditioning systems, including heat pumps, by replacing or improving the efficiency of legacy cooling systems within the home.

The Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy savings targets. Company will provide Incentives to encourage sales of energy efficient products and for properly installed HVAC energy saving upgrades.

The program will employ the Program Administrator's preferred protocols to verify system eligibility for program Measures.

ELIGIBLE MEASURES AND INCENTIVES

HVAC related program Measures filed in File No. EO-2012-0142 and additional Measures covered by the TRM approved in File No. EO-2012-0142 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Eligible Measures and Incentives paid directly to customers may be found at actonenergy.com.

TERM

This program may not be available or fully rolled-out on the tariff effective date, but will be fully rolled out and available by March 1, 2013. Consult actonenergy.com prior to that date to determine the status of the program.

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**RESIDENTIAL ENERGY EFFICIENCY
Multi-Family Program**

Purpose

The objective of the Multi-Family Program is to deliver cost-effective energy efficiency services to Company customers who are owners and operators of multi-family properties, while benefiting the tenants of those buildings. The Program will focus on whole-building and common area improvements.

Availability

Customers on the Company's Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M) which supply energy to common areas or whole-building systems in multi-family residential buildings of three (3) or more units may participate in this program.

Definitions

Eligible Energy Efficiency Measure - An energy efficiency Measure which is readily available in the marketplace as listed in this tariff.

Multi-Family Program Partner - Energy consultants and building systems contractors who can provide energy assessments, design services, and relevant construction and installation services to multi-family building owners on behalf of the Program and have met the qualifications and executed the necessary agreements for participating in the Program.

Multi-Family Building - Any building with three (3) or more attached dwelling units, which may include commercial/residential mixed use.

In addition, those definitions applicable pursuant to the Residential Energy Efficiency Definitions section.

Program Provisions

The Program will provide Incentives for standard energy-efficient Measures such as upgrades of standard-efficiency common area lighting and exit signs, small HVAC equipment upgrades, motor upgrades, and domestic electric hot water improvements. More expensive or complex energy-efficiency Measures (i.e. window improvements, replacement of roof-top air-conditioning units, ventilation system improvements, etc.) will be subject to an appropriate level of energy analysis to forecast cost-effectiveness and calculate Incentive levels. Incentives will be paid directly to building owners and Program Partners based on proof of project performance, and will fall into the following categories:

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RESIDENTIAL ENERGY EFFICIENCY
Refrigerator Recycling Program

PURPOSE

The Refrigerator Recycling Program (Program) is a voluntary program designed to encourage the retirement of inefficient, working refrigerators and freezers by providing an Incentive to take the units out of homes and recycle them in an environmentally safe manner.

AVAILABILITY

The Refrigerator Recycling Program is available during the Program Period. All Company customers receiving service under the Residential Service Rate 1(M) are eligible for this program.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy savings targets. The following general process will be followed to serve Participants in the Program:

- Participants contact the Program toll-free or online at www.ActOnEnergy.com to schedule the appliance pickup.
- At the Participant's address the Program Partner team verifies the unit is eligible and removes it from the home.
- The unit is taken to the Program Partner facility and all materials are recovered for recycling or disposed of in accordance with Environmental Protection Agency (EPA) approved practices.
- Incentives are sent to Participants following the pick-up appointment.

ELIGIBLE MEASURES AND INCENTIVES

Recycling related Measures (refrigerators and freezers) filed in File No. EO-2012-0142 and additional Measures covered by the TRM approved in File No. EO-2012-0142 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Program details and Incentives paid directly to customers may be found at actonenergy.com.

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**RESIDENTIAL ENERGY EFFICIENCY
Multi-Family Program (cont.)**

1. Energy Assessment Incentives:

No cost or reduced cost energy assessments will be provided to participating building owners to identify opportunities for standard and custom eligible energy efficiency Measures. Based on information provided in the customer's application and Company's billing records, program administrator will determine the appropriate level of assessment services required for the project. Tier 1 assessments (walk -through audit for standard Incentives) will be provided at no cost, Tier 2 assessments (Diagnostic Assessment) and Tier 3 (Energy Modeling Assessments) will be incented at up to 50% of the cost of the assessment performed by a Program Partner. The maximum Energy Assessment Incentive per site will be \$1,000 for a Tier 2 assessment and \$5,000 for a Tier 3 assessment.

2. Standard Measure Incentives:

A set of core Measures previously screened and identified as cost-effective are incented on a standard offer basis by providing a set dollar amount for each included Measure properly installed. The list of standard Measures and the associated incentives is given in the Incentives section of this tariff.

Standard Incentives will be provided to qualifying customers that provide acceptable documentation of the purchase and installation of the Eligible Energy Efficiency Measures as indicated below:

- Customer must complete a Standard Incentive Application form found on the Company's website at www.UEfficiency.com;
- Customer must provide proof of equipment purchase and installation;
- Measures must be installed after the effective date of this tariff;
- Measures which receive an Incentive under the Custom Incentive are not eligible for this Standard Incentive Program;
- Eligible Measures must be part of a Project having an installed TRC ratio greater than 1.0; and
- Projects receiving Incentives over \$10,000 must be physically verified prior to Incentive issuance.

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RESIDENTIAL ENERGY EFFICIENCY
Home Energy Performance Pilot

PURPOSE

The purpose of the Home Energy Performance (HEP) Pilot is to find a cost-effective dual fuel whole home auditing solution. Company is planning to work with gas and electric customers on a whole house basis to save energy using the combined energy savings as well as shared costs where feasible to create a working program that can be applied service area-wide.

AVAILABILITY

Services under this program are available to Residential customers on the Residential Service Rate 1(M) who reside in single family homes where both the gas and electric service are provided by Company. Company will initiate the HEP Program no later than March 1, 2013.

PROGRAM PROVISIONS

Home Energy Performance is a pilot energy efficiency program focused on a whole house audit approach to educate residential customers about energy use in their homes and to offer information, products, and services to residential customers to save energy wisely. This allows the customer to identify and initiate the process of installing long-term energy efficiency upgrades and practices. The HEP program itself may have multiple components. In addition, it provides yet another entryway for customers to take advantage of the Company's entire portfolio of residential energy efficiency solutions. The implementation team will attempt to leverage the Company's other residential programs. For example, as warranted, the homeowner may be encouraged to participate in the HVAC, Lighting and/or Energy Efficient Products programs to deliver additional discounted energy savings as determined by an audit.

ELIGIBLE MEASURES AND INCENTIVES

Home Energy Performance Measures filed in File No. EO-2012-0142 and additional Measures covered by the TRM approved in File No. EO-2012-0142 are eligible for program benefits and incentives and may be offered for promotion during the Program Period. Eligible Measures and Incentives paid directly to customers may be found at actonenergy.com.

TERM

This program may not be available or fully rolled-out on the tariff effective date, but will be fully rolled out and available by March 1, 2013. Consult actonenergy.com prior to that date to determine the status of the program.

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**RESIDENTIAL ENERGY EFFICIENCY
Multi-Family Program (cont.)**

3. Custom Measure Incentives:

For Measures that do not qualify for Standard Measure Incentives, building owners may apply to receive Incentives for proposed Measures if those Measures can be proven to be cost-effective. Custom Measure proposals will be reviewed case-by-case based on the results of the energy assessment, building performance testing, and energy modeling completed for each building and/or site. Incentive levels will be determined based on the energy savings and investment cost of the Measure being installed.

Customers may apply for a Custom Incentive for Measures under consideration which:

- Reduce energy consumption and/or peak energy and demand compared to the currently installed system or, in the case of a new system, the standard efficiency system currently available;
- Have not yet been installed or for which a commitment has not yet been made;
- Have not received an Incentive under the Standard Incentive Program;
- Are not listed as a Standard Incentive Program Eligible Energy Efficiency Measure; and
- Pass a screening test in accordance with 4 CSR 240-22.050(3).

4. Training and Qualification Incentives:

To promote participation in the Program and build a sustainable network of qualified Program Partners, Incentives will be used to defray the costs of training, certification, and purchasing of diagnostic equipment and software as needed to complete energy assessments. In addition, participating building owners may be offered Incentives to defray the cost of having their management and maintenance staff successfully complete energy-efficient building operator training.

Additional program details for customers and potential Program Partners wishing to participate in the program will be provided on the Company's website www.UEfficiency.com or by calling toll free 1- 866-941-9692.

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RESIDENTIAL ENERGY EFFICIENCY
ENERGY STAR® New Homes

PURPOSE

The objective of this Program is to increase consumer awareness of and demand for ENERGY STAR® version 3.0 single family homes while increasing the building industry's willingness and ability to construct energy-efficient homes.

AVAILABILITY

The ENERGY STAR® New Homes Program is available for the Program Period, and services under this Program are available to builders of single family homes which will be on the Residential Service Rate 1(M).

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy savings targets. New construction covers the building of new energy-efficient homes, including the new home's envelope (outer walls, windows, doors, skylights, roof and insulation), HVAC system, ductwork, lighting and appliances. The program targets builders with a package of training, technical and marketing assistance and incentives for construction of higher efficiency homes.

The Program provides Incentives to builders to defray the incremental costs of reaching higher efficiency levels. Key aspects of Program Administrator's proposed implementation plans should include the following components:

- Leverage existing infrastructure of builders.
- Provide builder training on ENERGY STAR® New Homes requirements, compliance paths, incentive structures and the marketing strategy.
- Recruit electrical and HVAC contractors for training as their ability to perform greatly influences the success of the program.
- Establish incentive structure.
- The program may offer lender, realtor and appraiser training courses.

ELIGIBLE MEASURES AND INCENTIVES

ENERGY STAR® New Homes Measures filed in File No. EO-2012-0142 and additional Measures covered by the TRM approved in File No. EO-2012-0142 are eligible for program benefits and incentives and may be offered for promotion during the Program Period. Eligible Measures and Incentives directly paid to customers may be found at actonenergy.com.

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**RESIDENTIAL ENERGY EFFICIENCY
Multi-Family Program (cont.)**

Term

This tariff shall be effective through September 30, 2011 and will terminate thereafter unless extended. No Incentives will be provided on requests from application forms and supporting documentation postmarked, emailed, or faxed after August 31, 2011.

Incentives

Customers receiving a Tier 1 Assessment will be eligible for Incentives for those Standard Measures recommended in the assessment. Customers receiving either a Tier 2 or Tier 3 assessment will be eligible for Standard Incentives as well as Custom Incentives recommended in the assessment.

Standard Measure Incentives will be provided to participants per the above requirements for Eligible Energy Efficiency Measures applicable to the following equipment types:

- Lighting
- HVAC (Heating, Ventilation, and Air-conditioning)
- Motors
- Domestic Hot Water

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RESIDENTIAL ENERGY EFFICIENCY
Multifamily Low Income Program

PURPOSE

The objective of this program is to deliver long-term energy savings and bill reductions to low-income customers. This will be achieved through education and a variety of directly installed cost-saving measures.

AVAILABILITY

The Multifamily Low Income Program is available for the Program Period to income qualified dwelling units of multifamily properties of three (3) or more dwelling units receiving electric service from the Company. For the purposes of this Program the term "income qualified" refers to tenant occupants residing in federally subsidized housing units and who fall within that federal program's income guidelines. Typical tenants will be elderly or disabled individuals and families that are income qualified, in multifamily apartment buildings.

PROGRAM DESCRIPTION

The Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy savings targets. The Program Administrator will provide direct installation of Program-specified Standard Measure energy efficiency Measures in income qualified dwelling units in multifamily residential buildings. Incentives under this Program will only be provided toward income qualified dwelling units. However, as a requirement of Program participation, comparable energy efficiency Measures must be installed in all dwelling units, both low income and market rate, located on the premises.

Measures installed pursuant to the Program, except for non-incented Measures for market rate (i.e., not rent-subsidized) units, are not eligible for Incentives through any of the Company's other Energy Efficiency programs.

ELIGIBLE MEASURES AND INCENTIVES

Low Income Measures filed in File No. EO-2012-0142 and additional Measures covered by the TRM approved in File No. EO-2012-0142 are eligible for program benefits and incentives and may be offered for promotion during the Program Period. Eligible Measures and Incentives directly paid to customers may be found at actonenergy.com.

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**RESIDENTIAL ENERGY EFFICIENCY
Multi-Family Program (cont.)**

The Eligible Energy Efficiency Measures and Incentives for each equipment type are listed below:

Lighting Standard Measures - Incentives		
Code	Efficiency Measure	Per-Unit Incentive (\$)
L-CF2A	Screw-in ENERGY STAR CFLs Apt.	\$1.00
L-CF3A	ENERGY STAR CFL Fixture Apt.	\$12.50
L-CF4	Screw-In ENERGY STAR CFLs	\$1.00
L-CF1	ENERGY STAR CFL Fixture	\$12.50
L-RL1	T8/Super-T8 -- Relamp & Reballast (<50W)	\$5.00
L-RL2	T8/Super-T8 -- Relamp & Reballast (51 to 90W)	\$9.00
L-RL3	T8/Super-T8 -- Relamp & Reballast (>90W)	\$10.00
L-T81	T8/Super-T8 -- New Fixture & Ballast (<50W)	\$4.00
L-T82	T8/Super-T8 -- New Fixture & Ballast (51 to 90W)	\$6.00
L-T83	T8/Super-T8 -- New Fixture & Ballast (>90W)	\$10.00
L-ESN	Exit Sign	\$12.00
L-EX1	Exterior (CFL, <60W/Fixture)	\$20.00
L-EX2	Exterior (HPS, <200W/Fixture)	\$25.00
L-EX3	Exterior (HPS, LPS, MH, >=200W/Fixture)	\$45.00
L-OCC	Occupancy Controls	\$40.00
L-DIM	Dimming Controls	\$30.00

Abbreviations:

CFL = Compact Fluorescent Light.
 T5/T8 = A fluorescent Tube Lamp with a diameter of 5/12 inches(T5) or 8/12 inches(T8).
 MH = Metal Halide Light.
 LED = Light Emitting Diode Lamp.
 HPS = High Pressure Sodium Light.
 LPS = Low Pressure Sodium Light.

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**RESIDENTIAL ENERGY EFFICIENCY
Multi-Family Program (cont.)**

HVAC Standard Measures - Incentives		
Code	Efficiency Measure and minimum EER requirement	Per-Ton Incentive (\$)
H-P11	Pkg or Split Sys. AC (1.0 to 5.4 tons) - 15 SEER	\$10.00
H-P12	Pkg or Split Sys. AC (1.0 to 5.4 tons) - 16 SEER	\$15.00
H-P21	Packaged AC (5.5 to 15 tons) - 11.5 EER	\$10.00
H-P22	Packaged AC (5.5 to 15 tons) - 12 EER	\$15.00
H-RA1	Room-Size AC (0.5 to 2 tons) - 11.5 EER	\$20.00
H-PA1	Packaged Terminal AC (0.5 to 2 tons) - 10.5 EER	\$20.00
H-PH1	Packaged Terminal HP (0.5 to 2 tons) - 10.5 EER	\$40.00
H-PH2	Packaged Terminal HP (0.5 to 2 tons) - 11.2 EER	\$50.00
H-AFCC	Air-Flow and Charge Correction	\$30.00

Abbreviations:

AC = Air-Conditioner.

HP = Heat Pump.

Ton = Cooling capacity of an air conditioner or heat pump equal to 12,000 British thermal units (Btu) per hour.

SEER = Seasonal Energy Efficiency Ratio calculated as the Btu of cooling output during a typical cooling-season divided by the total electric energy input in watt-hours during the same period.

EER = Energy Efficiency Ratio calculated as the BTU of cooling output divided by the electric energy input in watts at a given temperature.

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**RESIDENTIAL ENERGY EFFICIENCY
Multi-Family Program (cont.)**

Motor Standard Measures - Incentives		
Code	Efficiency Measure	Per-Motor Incentive (\$)
M-010	Premium Efficiency Motor (1 hp)*	\$10.00
M-015	Premium Efficiency Motor (1.5 hp)*	\$12.00
M-020	Premium Efficiency Motor (2 hp)*	\$15.00
M-030	Premium Efficiency Motor (3 hp)*	\$25.00
M-050	Premium Efficiency Motor (5 hp)*	\$30.00

*Limited to Motors qualifying as Premium Efficiency Motors as defined by the National Electrical Manufacturers Association (NEMA)

Domestic Hot Water Standard Measures - Incentives		
Code	Efficiency Measure	Per-Unit Incentive (\$)
HW-TLH	Tankless Heater	\$7.00
HW-IPA	Insulate Piping - Apartment	\$1.50
HW-IPC	Insulate Piping - Central System	\$5.50
HW-FSR	Faucet Flow Restrictors	\$0.50
HW-LFS	Low-Flow Showerhead	\$2.00

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**RESIDENTIAL ENERGY EFFICIENCY
Multi-Family Program (cont.)**

Custom Incentives available under the Program provide financial Incentives to customers who undertake electricity-saving and demand-reduction projects that involve installing energy-efficiency Measures that do not appear on the Standard Incentive Measure list. Custom Incentives are payable, one time, at \$0.05 per calculated kWh saved during the first year of operation, with program Incentives not to exceed 50% of the overall Energy Efficiency Measure costs.

Custom Measures will be grouped in the following categories:

- Lighting improvements (fixture upgrades and controls that are not included as Standard Incentive Measures);
- Air-conditioner and heat pump improvements (including room air conditioners and in-unit central air-conditioning systems and heat pumps);
- Envelope improvements (including air sealing, insulation, and window improvement measures);
- Motors and motor drives (e.g., variable-frequency drives (VFDs));
- Controls and Energy Management Systems (EMS);
- Domestic water heating (various options);
- Pump, fan, piping, and duct improvements (including ventilation system improvements); and
- Central cooling system improvements (for large chillers and cooling towers).

The combined Standard and Custom Incentives provided under the Multi-Family Program are limited to \$250,000 per site per Program Year and \$500,000 per customer per Program Year. However, Projects exceeding the \$250,000 and \$500,000 limits with exceptional benefits may be allowed by the Company on a case-by-case basis. Prior to allowing such an exception, the Company shall provide the Commission Staff and the Office of Public Counsel documentation supporting the exception.

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RESIDENTIAL ENERGY EFFICIENCY
Multifamily Income Qualified Program

***Purpose**

The Multifamily Income Qualified Program (Program) will partner with multifamily building owners and managers to remove energy inefficient lighting and appliances and install program-specified energy efficient measures (EEMs) in income qualified multifamily properties.

The Program will target income qualified multifamily properties consisting of three (3) or more dwelling units. For the purposes of this Program the term "income qualified" refers to tenant occupants residing in federally subsidized housing units and who fall within that federal program's income guidelines. Typical tenants will be elderly or disabled individuals and families that are income qualified, in multifamily apartment buildings.

Availability

Income qualified dwelling units of multifamily properties of three (3) or more dwelling units receiving electric service from the Company may participate in this Program.

***Definitions**

Those definitions applicable pursuant to the Residential Energy Efficiency Definitions section.

Program Provisions

The Program Administrator (Honeywell Utility Solutions) will provide direct installation of Program-specified Standard Measure EEMs in income qualified dwelling units in multifamily residential buildings. Multifamily properties participating in the Program must commit to implementing Business Energy Efficiency Standard Lighting Incentives in all common areas and to meet any code requirements for occupancy.

Incentives under this Program will only be provided toward income qualified dwelling units. However, as a requirement of Program participation, comparable EEMs must be installed in all dwelling units, both low income and market rate, located on the premises.

Measures installed pursuant to the Program, except for non-incented Measures for market rate units, are not eligible for Incentives through any of the Company's other Energy Efficiency programs.

*Additional Program details for customers and potential Program Partners desiring to participate in the Program will be provided on the Company's website www.ActOnEnergy.com or by calling toll free 1-888-389-1446.

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RESIDENTIAL ENERGY EFFICIENCY
Multi-Family Income Qualified Program

Purpose

The Multi-Family Income Qualified Program (Program) will collaborate with the Company's Energy Efficiency Multi-Family Program, and partner with multi-family building owners and managers to remove energy inefficient lighting and appliances and install program-specified energy efficiency measures (EEMs) in income qualified building units.

*The Program will target income qualified multi-family properties consisting of three (3) or more dwelling units. For the purposes of this Program the term "income qualified" refers to tenant occupants residing in federally subsidized housing units and who fall within that federal program's income guidelines. Typical tenants will be elderly or disabled individuals and families that are income qualified, in multi-family apartment buildings.

***Availability**

Customers receiving electric service from the Company who own or operate income qualified multi-family residential buildings of three (3) or more units may participate in this Program.

***Definitions**

Those definitions applicable pursuant to the Residential Energy Efficiency Definitions section.

Installer Program Partner - A Program-enrolled building systems, specialty construction trades, and renovation and installation contractor appropriately registered and permitted to conduct business within the Company's electrical service area.

***Program Provisions**

The Program will provide incentives for the direct installation of Program-specified Standard Measure EEMs in Program-eligible rental dwelling units in multi-family residential buildings. To be eligible for Program Incentives, Program-listed EEMs shall be furnished and installed in compliance with Program requirements by an Installer Program Partner. It will be required for properties participating in the Program to commit to implementing Standard Lighting Incentives in common areas as applicable through the Company's Business or Residential Energy Efficiency Program and to meet any code requirements for occupancy.

Incentives under this Program will only be provided toward income qualified dwelling units. However as a requirement of Program participation, comparable Measures must be installed in all units, both low income and market rate, located on the premises.

* Indicates Change

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APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY
Multi-Family Income Qualified Program

Purpose

The Multi-Family Income Qualified Program (the Program) will collaborate with the Company's Energy Efficiency Multi-Family Program, and partner with multi-family building owners and managers to remove energy inefficient lighting and appliances and install program-specified energy efficiency measures (EEMs) in income qualified building units.

The Multi-Family Income Qualified Program will target income qualified multi-family properties consisting of three (3) or more dwelling units. For the purposes of this Program the term "income qualified" refers to tenant occupants residing in federally subsidized housing units and who fall within that federal programs income guidelines. Typical tenants will be elderly or disabled individuals and families that are income qualified, in multi-family apartment buildings.

Availability

Customers of the Company who own or operate income qualified multi-family residential buildings of three (3) or more units may participate in this Program.

Definitions

Those definitions applicable pursuant to the Residential Energy Efficiency Definitions section.

Program Provisions

The Program will provide incentives for the direct installation of Program-specified Standard Measure Energy Efficiency Measures (EEMs) in Program-eligible rental dwelling units in multi-family residential buildings. To be eligible for Program Incentives, Program-listed EEMs shall be furnished and installed in compliance with Program requirements by a Program Partner using either its own forces or purchased services from a Program-enrolled installer. It will be required for properties participating in the Multi-Family Income Qualified Program to implement Standard Lighting Incentives in common areas as applicable through the Multi-Family Program and to meet any code requirements for occupancy.

Incentives under this Program will only be provided toward income qualified dwelling units. However as a requirement of Program participation, comparable Measures must be installed in all units, both low income and market rate, located on the premises.

Measures installed through the Multi-Family Income Qualified Program, except for non-incented Measures for market rate units, are not eligible for Incentives through any of the Company's other Energy Efficiency programs.

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APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY
Multifamily Income Qualified Program (cont.)

***Term**

This tariff shall be effective through September 30, 2012. No Incentives will be provided on requests from application forms and supporting documentation postmarked, emailed, or faxed after August 31, 2012.

Incentives

The Program Administrator will provide direct installation of Program-specified EEMs in income qualified dwelling units in multifamily residential buildings. Program-specified EEMs shall be furnished and installed at no cost to the multifamily building owner or tenants by the Program Administrator.

Program Participants will not be responsible for expenses incurred in the complete removal, decommissioning, recycling and disposal of existing conventional non-ENERGY STAR® qualified residential appliances, lighting, equipment, fixtures and fittings and for each such item's replacement on a one-for-one basis with new EEMs, as set forth in the table below.

The Program Administrator will also conduct educational meetings with income qualified multifamily building tenants to prepare tenants for the process of EEM installation. Educational meetings will explain the purpose of the Program and provide opportunities for tenants to learn about energy efficiency and offer feedback to the Company and the Program Administrator.

Participants of the Company's prior Multifamily Income Qualified Program, who were not offered replacement of through-the-wall air conditioner units, are eligible to receive a change out of through-the-wall air conditioning units while funds last in combination with administration of the overall program.

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RESIDENTIAL ENERGY EFFICIENCY
Multifamily Income Qualified Program (cont.)

Term

This tariff shall be effective through June 30, 2012. No Incentives will be provided on requests from application forms and supporting documentation postmarked, emailed, or faxed after May 31, 2012.

Incentives

The Program Administrator will provide direct installation of Program-specified EEMs in income qualified dwelling units in multifamily residential buildings. Program-specified EEMs shall be furnished and installed at no cost to the multifamily building owner or tenants by the Program Administrator.

Program Participants will not be responsible for expenses incurred in the complete removal, decommissioning, recycling and disposal of existing conventional non-ENERGY STAR® qualified residential appliances, lighting, equipment, fixtures and fittings and for each such item's replacement on a one-for-one basis with new EEMs, as set forth in the table below.

The Program Administrator will also conduct educational meetings with income qualified multifamily building tenants to prepare tenants for the process of EEM installation. Educational meetings will explain the purpose of the Program and provide opportunities for tenants to learn about energy efficiency and offer feedback to the Company and the Program Administrator.

Participants of the Company's prior Multifamily Income Qualified Program, who were not offered replacement of through-the-wall air conditioner units, are eligible to receive a change out of through-the-wall air conditioning units while funds last in combination with administration of the overall program.

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RESIDENTIAL ENERGY EFFICIENCY
Multi-Family Income Qualified Program (cont.)

*Measures installed pursuant to the Program, except for non-incented Measures for market rate units, are not eligible for Incentives through any of the Company's other Energy Efficiency programs.

*Additional Program details for customers and potential Program Partners desiring to participate in the Program will be provided on the Company's website www.UEfficiency.com or by calling toll free 1-888-389-1446.

Term

This tariff shall be effective through September 30, 2011 and will terminate on that date unless extended. No Incentives will be provided on requests from application forms and supporting documentation postmarked, emailed, or faxed after August 31, 2011.

***Incentives**

The Program will provide Incentives for the direct installation of Program-specified EEMs in Program-eligible Dwelling Units (DUs) in multi-family residential buildings. To be eligible for Program Incentives, Program-listed EEMs shall be furnished and installed in compliance with Program requirements by an Installer Program Partner.

The Program will pay Incentives to reimburse, not to exceed a Program-specified maximum amount, Installer Program Partners for actual expenses incurred in the complete removal, decommissioning, recycling and disposal of existing conventional non-ENERGY STAR® qualified residential appliances, lighting, equipment, fixtures and fittings and for each such item's replacement on a one-for-one basis with new EEMs, as set forth in the table below.

The Program will also conduct educational meetings with income qualified multi-family building tenants to prepare tenants for the process of EEM installation and project acceptance. Educational meetings will explain the sponsorship and purpose of the Program and provide opportunities for tenants to learn about energy efficiency and offer feedback to the Company and the Program.

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APPLYING TO

MISSOURI SERVICE AREARESIDENTIAL ENERGY EFFICIENCYMulti-Family Income Qualified Program (cont.)

Additional Program details for customers and potential Program Partners desiring to participate in the Program will be provided on the Company's website www.UEfficiency.com or by calling toll free 1-866-941-9692.

Term

This tariff shall be effective through September 30, 2011 and will terminate on that date unless extended. No Incentives will be provided on requests from application forms and supporting documentation postmarked, emailed, or faxed after August 31, 2011.

Incentives

The Program will provide incentives for the direct installation of Program-specified EEMs in Program-eligible Dwelling Units (DUs) in multi-family residential buildings. To be eligible for Program Incentives, Program-listed EEMs shall be furnished and installed in compliance with Program requirements by a Program Partner using either its own forces or purchased services from a Program-enrolled installer. The Program will have two categories of Program Partners:

1. Building Program Partners: Program-enrolled owners, operators, managers, developers and re-developers of Program-eligible multi-family residential properties.
2. Installer Program Partners: Program-enrolled building systems, specialty construction trades, and renovation and installation contractors appropriately registered and permitted to conduct business within the Company's electrical service area.

The Program will pay Incentives to reimburse, not to exceed a Program-specified maximum amount, Building Program Partners for actual expenses incurred in the complete removal, decommissioning, recycling and disposal of existing conventional non-ENERGY STAR® qualified residential appliances, lighting, equipment, fixtures and fittings and for each such item's replacement on a one-for-one basis with new EEMs, as set forth in the Table below.

The Program will also conduct educational meetings with income qualified multi-family building tenants to prepare tenants for the process of EEM installation and project acceptance. Educational meetings will explain the sponsorship and purpose of the Program and provide opportunities for tenants to learn about energy efficiency and offer feedback to the Company and the Program.

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**RESIDENTIAL ENERGY EFFICIENCY
Multifamily Income Qualified Program (cont.)**

*Multifamily Income Qualified Eligible Energy Efficiency Measure	Maximum Incentive Amount per EEMs Unit
Replace existing incandescent lamp with ENERGY STAR® qualified screw-in compact fluorescent lamp (CFL) having a rated lumen output not less than the rated output of the incandescent lamp replaced and a color temperature Kelvin (K) rating not less than 2700K nor greater than 4100K consistent with Program selection recommendations for combination of application and tenant type	*\$ 4.00
Where domestic hot water is drawn from a source using electricity to heat that water: replace existing conventional faucet aerator head with flow restrictor faucet aerator	*\$ 14.00
Where domestic hot water is drawn from a source using electricity to heat that water: Replace standard shower head with low-flow showerhead	*\$ 44.00
Replace conventional thermostat with a programmable thermostat equal to or exceeding the product specification described in Version 1.2 of the ENERGY STAR® Program Eligibility Criteria for Programmable Thermostats (the Program reserves the right to be the final judge of whether or not a proposed product meets this standard)	*\$ 90.00
Replace existing non- ENERGY STAR® qualified refrigerator, manufactured before 2002 with ENERGY STAR qualified refrigerator	*\$ 740.00
Replace existing non- ENERGY STAR® qualified room-sized in-window air conditioner with ENERGY STAR qualified room-sized in-window air conditioner	*\$ 395.00
*Replace existing non- ENERGY STAR® qualified room-sized through-the-wall air conditioner with ENERGY STAR qualified room-sized through-the-wall air conditioner	*\$ 500.00
Provide new insulation on existing output piping from electric domestic hot water heater	\$ 15.00
Provide new insulation jacket on existing electric domestic hot water heater	\$ 45.00
<p>Note: "Replace" includes:</p> <ol style="list-style-type: none"> 1. Removal, decommissioning, recycling and disposal of the existing item for which the EEMs will substitute; and 2. Acquisition and functioning installation of the new EEMs complete with all accessories and appurtenances required for its intended use and safe operation. 	

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APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY
Multi-Family Income Qualified Program (cont.)

Multi-Family Income Qualified Eligible Energy Efficiency Measure	Maximum Incentive Amount per EEMs Unit
Replace existing incandescent lamp with ENERGY STAR® qualified screw-in compact fluorescent lamp (CFL) having a rated lumen output not less than the rated output of the incandescent lamp replaced and a color temperature Kelvin (K) rating not less than 2700K nor greater than 4100K consistent with Program selection recommendations for combination of application and tenant type	\$ 3.00
Where domestic hot water is drawn from a source using electricity to heat that water: Replace existing conventional faucet aerator head with flow restrictor faucet aerator	\$ 15.00
Where domestic hot water is drawn from a source using electricity to heat that water: Replace standard shower head with low-flow showerhead	\$ 49.00
Replace conventional thermostat with a programmable thermostat equal to or exceeding the product specification described in Version 1.2 of the ENERGY STAR® Program Eligibility Criteria for Programmable Thermostats (the Program reserves the right to be the final judge of whether or not a proposed product meets this standard)	\$ 75.00
Replace existing non- ENERGY STAR® qualified refrigerator, manufactured in 1999 or prior, with ENERGY STAR qualified refrigerator	\$ 775.00
Replace existing non- ENERGY STAR® qualified room-sized in-window air conditioner with ENERGY STAR qualified room-sized in-window air conditioner	\$ 325.00
Replace existing non- ENERGY STAR® qualified dehumidifier with ENERGY STAR qualified dehumidifier	\$ 175.00
Provide new insulation on existing output piping from electric domestic hot water heater	\$ 15.00
Provide new insulation jacket on existing electric domestic hot water heater	\$ 25.00

Note: "Replace" includes:

1. removal, decommissioning, recycling and disposal of the existing item for which the EEMs will substitute and
2. acquisition and functioning installation of the new EEMs complete with all accessories and appurtenances required for its intended use and safe operation.

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RESIDENTIAL ENERGY EFFICIENCY

HVAC CheckMe!® Program

Purpose

The HVAC CheckMe!® Program (Program) is a voluntary program designed to encourage residential customers to have existing cooling systems evaluated and if feasible, brought back to factory specifications (re-commissioned), or replace less efficient, working central cooling systems with high efficiency central cooling systems.

Availability

The Program is available to any present AmerenUE Customer receiving service under the Residential Service Rate 1(M).

The Program Administrator will identify and contact HVAC contractors associated with national brand networks or industry associations to recruit Program HVAC Contractors. Additional program details for HVAC Contractors wishing to become Program HVAC Contractors will be provided on the Company's website www.UEfficiency.com or by calling the Residential Energy Efficiency contact center toll free 1-888-389-1446. Prospective contractors will be required to complete training courses conducted by the Program Administrator.

Definitions

CheckMe!® - A standard testing process developed by Proctor Engineering Group, Ltd. used by Program HVAC Contractors to properly evaluate existing systems such as refrigerant charge and airflow. CheckMe!® will be used to determine if it is feasible to re-commission the system.

EER - *Energy Efficiency Ratio*, the efficiency rating for the air conditioner or heat pump at a particular pair of external and internal temperatures. Calculated by dividing the amount of cooling put out by an air conditioning system, in British thermal units (Btu), divided by the amount of energy put in to it in watts (W). If the air conditioning capacity of a heat pump is 48,000 Btu and the compressor and fans consume 3.43 kW (3430 watts), the EER is: 48,000/3,430=14.0.

HVAC - *Heating, Ventilation, Air Conditioning*, equipment or people associated with equipment.

HVAC Contractor - A properly licensed HVAC contractor who requests to participate in the Program and completes training courses conducted by the Program Vendor.

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RESIDENTIAL ENERGY EFFICIENCY

HVAC CheckMe!® Program

SEER - Seasonal Energy Efficiency Ratio, the cooling efficiency rating for the air conditioner or heat pump as set by the national standard test method specified by the USDOE. The relationship between SEER and EER is relative because equipment performance is dependent on seasonal temperature, humidity, and air pressure patterns.

In addition, those definitions applicable pursuant to the Residential Energy Efficiency Definitions section.

Provisions

Prospective Participants will be identified in three ways:

- Customer electric usage data will be evaluated to identify Customers with a high probability of operating less efficient central air conditioning equipment.
- Participating Program Contractors may identify any of their existing customers suitable for the Program.
- Customers interested in the program, but not identified through the above means may contact a participating Program HVAC contractor. Contractors will be posted on the Company's website www.UEfficiency.com.

The following general process will be followed to serve Participants in the Program:

- The Program Administrator will assist Participants in locating a Program HVAC Contractor for service.
- The Program HVAC Contractor will evaluate the Customer's cooling system using CheckMe!®.
- Participants with equipment that can be re-commissioned to operate above an EER rating of 8.0 will be offered an opportunity to return the equipment as close as possible to manufacturer specifications. All Participants will receive a recommendation for replacement of their system with a higher efficiency system. The Participants will be responsible for the cost of the replacement equipment less the applicable incentives.
- The Participant can choose not to re-commission or replace their equipment.
- Where work is performed, a second CheckMe!® evaluation will be completed to verify the re-commissioning modifications or ensure the quality installation of new equipment.

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RESIDENTIAL ENERGY EFFICIENCY
HVAC CheckMe!® Program(Cont.)

- Providing incentives to Participants through Program Contractors to help offset equipment costs and provide for quality installation practices.

Program Measures and Incentives

Re-commissioning Incentives

Measure Description	Incentive
Diagnostic test on existing air conditioner or heat pump	\$35*
Refrigerant charge repair	\$55
Indoor Coil Cleaning	\$40
Outdoor Coil Cleaning	\$25
Diagnostic leakage test on existing duct system	\$70
Duct sealing Level 1 (reduction of 14% of airflow)	\$200
Duct sealing Level 2 (reduction of more than 50% of leakage on very leaky systems)	\$300
Indoor blower motor retrofit	\$200
Heat pump strip heat lock out (install)	\$75
Heat pump strip heat lock out (reset)	\$25

* Payment of the diagnostic test incentive is contingent upon any indicated repairs being performed.

Replacement Incentives

Measure Description	Incentive
Replacement of existing operational system rated or operating EER ≤ 8 with: New system rated SEER >or= 14 & < 16 & verified proper installation	\$650
Replacement of existing operational system rated or operating EER ≤ 8 with: New system rated SEER > or = 16 & verified proper installation	\$850
New or Replacement Ground Source Heat Pump	\$850
Replacement of existing non-operational system with: New system rated SEER > or = 14 & verified proper installation	\$100

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APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY
HVAC CheckMe![®] Program(Cont.)

Term of Program:

The services offered under this program shall end on September 30, 2011 and no further services will be provided beyond that date unless the term is extended. No incentives will be provided on activities conducted after the termination date above.

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RESIDENTIAL ENERGY EFFICIENCY
Refrigerator Recycling Program

Purpose

The Refrigerator Recycling Program (Program) is a voluntary program designed to encourage the retirement of inefficient, working refrigerators and freezers by providing an Incentive to take the units out of homes and recycle them in an environmentally safe manner.

Availability

The Program is available to Residential Customers with working secondary refrigerators and/or freezers manufactured before 2002. All Ameren Missouri customers receiving service under the Residential Service Rate 1(M) are eligible for this program.

Definitions

Those definitions applicable pursuant to the Residential Energy Efficiency Definitions section.

***Provisions**

The following general process will be followed to serve Participants in the Program:

- Participants contact the Program Partner (Appliance Recycling Centers of America) service center through the toll-free phone number: 877-341-2187 or online at www.ActOnEnergy.com, a web link will route to the Program Partner web scheduling system to allow the Participant to self-schedule the appliance pickup.
- All Participants receive both a confirmation letter and phone call regardless of scheduling method) to remind customer of appointment.
- At the Participant's address the Program Partner team verifies the unit is eligible and removes it from the home.
- The Participant provides a signature to verify collection and transfer ownership.
- The Program Partner team moves the unit and permanently disables it.
- The unit is taken to the Program Partner facility and all materials are recovered for recycling or disposed in accordance with Environmental Protection Agency (EPA) approved practices.
- Incentives are mailed to Participants within six (6) weeks of the pick-up appointment.

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RESIDENTIAL ENERGY EFFICIENCY
Refrigerator Recycling Program

Purpose

The Refrigerator Recycling Program (Program) is a voluntary program designed to drive energy-conscious behaviors by increasing Residential Customer participation in Energy Efficiency Programs. The Program is designed to prevent the continued use of inefficient, working refrigerators and freezers by taking the units out of homes and recycling them in an environmentally safe manner.

Availability

The Program is available to Residential Customers with working secondary refrigerators and/or freezers manufactured before 2002. All AmerenUE customers receiving service under the Residential Service Rate 1(M) are eligible for this program.

Definitions

Those definitions applicable pursuant to the Residential Energy Efficiency Definitions section.

Provisions

The following general process will be followed to serve Participants in the Program:

- Participants contact the Vendor service center through the toll-free phone number: 877-341-2187 or online at www.uefficiency.com, a web link will route to the Vendor web scheduling system to allow the Participant to self-schedule the appliance pickup.
- A confirmation letter is sent by mail or email (depending on scheduling method) to remind customer of appointment.
- At the Participant's address the Vendor team verifies the unit is eligible and removes it from the home.
- The Participant provides a signature to verify collection and transfer ownership.
- The Vendor team moves the unit to the truck and permanently disables it.
- The unit is taken to the Vendor facility and all materials are recovered for recycling or disposed of in accordance with Environmental Protection Agency (EPA) approved practices.
- Incentives are mailed to Participants within six (6) weeks of the pick-up appointment.

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Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2012-0166.
DATE OF ISSUE December 17, 2012 DATE EFFECTIVE ~~January 16, 2013~~ January 2, 2013

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission

APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY
Refrigerator Recycling Program (Cont.)

Program Incentives

Measure	Incentive per Unit
Turn-in working refrigerator manufactured before 2002	\$35
Turn-in working freezer manufactured before 2002	\$35

All Participants are eligible to receive a per unit incentive for up to three (3) qualifying units per year.

***Term of Program:**

All services offered under this Program shall end on September 30, 2012. New scheduling requests will be accepted up to September 15, 2012 to ensure program pick-ups are complete with no further services to be provided beyond the tariff end date.

* Indicates Revision

FILED
Missouri Public
Service Commission
JE-2012-0593

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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY
Refrigerator Recycling Program (Cont.)

Program Incentives

Measure	Incentive per Unit
Turn-in working refrigerator manufactured before 2002	\$35
Turn-in working freezer manufactured before 2002	\$35

All Participants are eligible to receive a per unit incentive for up to three (3) qualifying units per year.

***Term of Program:**

All services offered under this Program shall end on June 30, 2012. New scheduling requests will be accepted up to June 15, 2012 to ensure program pick-ups are complete with no further services to be provided beyond the tariff end date.

* Indicates Revision

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Missouri Public
Service Commission
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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
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MO.P.S.C. SCHEDULE NO. 5 Original SHEET NO. 258

CANCELLING MO.P.S.C. SCHEDULE NO. _____ SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL ENERGY EFFICIENCY
Refrigerator Recycling Program (Cont.)

Program Incentives

Measure	Incentive per Unit
Turn-in working refrigerator manufactured before 2002	\$35
Turn-in working freezer manufactured before 2002	\$35

All Participants are eligible to receive a per unit incentive for up to three (3) qualifying units.

Term of Program:

The services offered under this program shall end on September 30, 2011 and no further services will be provided beyond that date unless the term is extended. No incentives will be provided on activities conducted after the termination date above.

FILED
Missouri Public
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