STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	1	2nd	Revised	Sheet No.	0.1
Canceling P.S.C. MO. No.	1	1st	Revised	Sheet No.	0.1

KCP&L Greater Missouri Operations Company **FOR: St. Joseph, Missouri and Environs**
KANSAS CITY, MO 64106

ADOPTION NOTICE
STEAM

On July 14, 2008, the transaction authorized by the Missouri Public Service Commission ("Commission") Report and Order dated July 1, 2008, in Case No. EM-2007-0374 closed. As a result, a wholly-owned subsidiary of Great Plains Energy Incorporated ("Great Plains Energy"), a Missouri corporation, was merged with and into Aquila, Inc. ("Aquila"), a Delaware corporation. Aquila was the surviving corporation. Once authorized by the Commission to do so, Aquila began doing business as KCP&L Greater Missouri Operations Company. Since that time, Aquila changed its name to KCP&L Greater Missouri Operations Company in accordance with §253 of the Delaware General Corporation Law. The company will continue doing business as KCP&L Greater Missouri Operations Company.

KCP&L Greater Missouri Operations Company hereby adopts, ratifies and makes its own in every respect, as if the same had been originally filed by it, all tariffs, schedules, and rules and regulations of Aquila, Inc. dba KCP&L Greater Missouri Operations Company filed with and approved by the Commission before the effective date of this tariff. KCP&L Greater Missouri Operations Company will operate in the area formerly served by Aquila, Inc. dba Aquila Networks – L&P using the name KCP&L Greater Missouri Operations Company.

DATE OF ISSUE: June 17, 2009 EFFECTIVE DATE: July 1, 2009
ISSUED BY: Chris Giles, Vice President Regulatory Affairs

CANCELLED
October 7, 2019
Missouri Public
Service Commission
HN-2020-0065; JH-2020-0047

FILED
Missouri Public
Service Commission
HR-2009-0092; YH-2009-0862

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ~~Original~~ ~~Sheet No.~~ 0.1

Should be 1st Revised Sheet 0.1
Cancels Original 0.1

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

FOR: St. Joseph, Missouri and Environs

ADOPTION NOTICE
STEAM

On July 14, 2008, the transaction authorized by the Missouri Public Service Commission ("Commission") Report and Order dated July 1, 2008, in Case No. EM-2007-0374 closed. As a result, a wholly-owned subsidiary of Great Plains Energy Incorporated ("Great Plains Energy"), a Missouri corporation, was merged with and into Aquila, Inc. ("Aquila"), a Delaware corporation. Aquila was the surviving corporation. Once authorized by the Commission to do so, Aquila began doing business as KCP&L Greater Missouri Operations Company. Since that time, Aquila changed its name to KCP&L Greater Missouri Operations Company in accordance with §253 of the Delaware General Corporation Law. The company will continue doing business as KCP&L Greater Missouri Operations Company.

KCP&L Greater Missouri Operations Company hereby adopts, ratifies and makes its own in every respect, as if the same had been originally filed by it, all tariffs, schedules, and rules and regulations of Aquila, Inc. dba KCP&L Greater Missouri Operations Company filed with and approved by the Commission before the effective date of this tariff. KCP&L Greater Missouri Operations Company will operate in the area formally served by Aquila, Inc. dba Aquila Networks – L&P using the name KCP&L Greater Missouri Operations Company.

DATE OF ISSUE: November 3, 2008 EFFECTIVE DATE: December 3, 2008
ISSUED BY: Chris Giles, Vice President Regulatory Affairs

CANCELLED
July 1, 2009
Missouri Public
Service Commission
HR-2009-0092; YH-2009-0862

FILED
Missouri Public
Service Commision
HN-2009-0165; JH-2009-0313

Aquila, Inc. dba
KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

FOR: St. Joseph, Missouri and Environs

ADOPTION NOTICE
STEAM

Effective upon the closing of the transactions authorized by the Missouri Public Service Commission ("Commission") Report and Order dated July 1, 2008, in Case No. EM-2007-0374, which is tentatively set for July 14, 2008, a wholly-owned subsidiary of Great Plains Energy Incorporated ("Great Plains Energy"), a Missouri corporation, will be merged with and into Aquila, Inc. ("Aquila"), a Delaware corporation. Aquila will be the surviving corporation. Once the merger is consummated, Aquila, Inc. dba Aquila Networks – L&P will begin doing business as KCP&L Greater Missouri Operations Company. It is further contemplated that Aquila will subsequently change its name to KCP&L Greater Missouri Operations Company in accordance with §253 of the Delaware General Corporation Law, after which the company will continue doing business as KCP&L Greater Missouri Operations Company.

Pursuant to the Commission's Report and Order dated July 1, 2008, issued in said case, effective upon the closing Aquila, Inc. dba KCP&L Greater Missouri Operations Company hereby adopts, ratifies and makes its own in every respect, as if the same had been originally filed by it, all tariffs, schedules, and rules and regulations of Aquila, Inc. dba Aquila Networks – L&P filed with and approved by the Commission before the effective date of this tariff. Aquila, Inc. dba KCP&L Greater Missouri Operations Company will operate in the area served by Aquila, Inc. dba Aquila Networks – L&P using the name KCP&L Greater Missouri Operations Company.

CANCELLED
December 3, 2008
Missouri Public
Service Commission
HN-2009-0165; JH-2009-0313

FILED
Missouri Public
Service Commision
EN-2009-0015

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 Original

KCP&L Greater Missouri Operations Company

Schedule of Rates
For
Steam

APPLYING TO THE FOLLOWING TERRITORY

St. Joseph, Missouri and Environs

DATE OF ISSUE: November 3, 2008 EFFECTIVE DATE: December 3, 2008
ISSUED BY: Chris Giles, Vice President Regulatory Affairs

CANCELLED
November 1, 2019
Missouri Public
Service Commission
JH-2020-0053

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Missouri Public
Service Commision
HN-2009-0165; JH-2009-0313

Aquila, Inc. dba

KCP&L Greater Missouri Operations Company

Schedule of Rates
For
Steam

APPLYING TO THE FOLLOWING TERRITORY

St. Joseph, Missouri and Environs

CANCELLED
December 3, 2008
Missouri Public
Service Commission
HN-2009-0165; JH-2009-0313

August 8, 2008

DATE OF ISSUE: July 2, 2008 EFFECTIVE DATE: August 1, 2008
ISSUED BY: Chris Giles, Vice President Regulatory Affairs

FILED
Missouri Public
Service Commision
EN-2009-0015



P.S.C. MO. No. 1

AQUILA, INC.
d/b/a AQUILA NETWORKS,
And AQUILA NETWORKS – L&P

SCHEDULE OF RATES
FOR
STEAM

APPLYING TO THE FOLLOWING TERRITORY

St. Joseph, Missouri and Environs

CANCELLED
August 8, 2008
Missouri Public
Service Commission

Filed
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 1

Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 1

KCP&L Greater Missouri Operations Company **For St. Joseph, MO & Environs**

KANSAS CITY, MO 64106

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DESCRIPTION OF AUTHORIZED SERVICE TERRITORY

Company provides steam service for heating and processing in the vicinity of Lake Road generating station in the City of St. Joseph, Missouri.

RATES:

Steam Service	MO981	2
Standby or Supplementary Steam Service	---	3
Contract Steam Service	MO982	5
Ag Processing Special Contract	---	6
Reserved for Future Use		6.1-6.5
Quarterly Cost Adjustment Rider	QCA	6.6-6.10

RULES AND REGULATIONS

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2.	Service	7
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13.	Resale of Steam	9
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18.	Special Facilities	11

December 1, 2009

Issued: November 12, 2009 Effective: December 12, 2009

Issued by: Tim Rush, Director Regulatory Affairs

CANCELLED
January 1, 2020
Missouri Public
Service Commission
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Missouri Public
Service Commission
HR-2010-0028; YH-2010-0338

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RULES AND REGULATIONS

1.	Customer Defined	7
2.	Service	7
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4.	Meter Installation	7
5.	Meter Relocation	7
6.	Access for Company's Employees	8
7.	Right-of-way	8
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13.	Resale of Steam	9
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15.	Billing of License, Occupation, Franchise or Other Similar Charges or Taxes	10
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18.	Special Facilities	11

CANCELLED
December 1, 2009
Missouri Public
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Missouri Public
Service Commission
HR-2009-0092; YH-2009-0862

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 — 1st — Revised Sheet No. 1

Canceling P.S.C. MO. No. 1 — Original Sheet No. 1

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For St. Joseph, MO & Environs

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DESCRIPTION OF AUTHORIZED SERVICE TERRITORY

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Steam Service	MO981	2
Standby or Supplementary Steam Service	---	3
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Ag Processing Special Contract	---	6
Quarterly Cost Adjustment Rider	QCA	6.1

RULES AND REGULATIONS

1.	Customer Defined	7
2.	Service	7
3.	Security	7
4.	Meter Installation	7
5.	Meter Relocation	7
6.	Access for Company's Employees	8
7.	Right-of-way	8
8.	Continuity of Service	8
9.	Non-Payment	8
10.	Interference	8
11.	Disconnection of Service	8
12.	Indemnity to Company	9
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14.	Meter Failure	9
15.	Billing of License, Occupation, Franchise or Other Similar Charges or Taxes	10
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18.	Special Facilities	11

CANCELLED
July 1, 2009
Missouri Public
Service Commission
HR-2009-0092; YH-2009-0862

March 6, 2006
Filed
Missouri Public
Service Commission
HR-2005-0450

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Company provides steam service for heating and processing in the vicinity of Lake Road generating station in the City of St. Joseph, Missouri.

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RULES AND REGULATIONS

1.	Customer Defined	7
2.	Service	7
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4.	Meter Installation	7
5.	Meter Relocation	7
6.	Access for Company's Employees	8
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16.	Late Payment Charge	10
17.	Line Extensions	10
18.	Special Facilities	11

STEAM SERVICE
STEAM

AVAILABILITY:

Available for firm service from the Company's facilities to customers located in the vicinity of Lake Road Generating Station who shall contract to use this service for continuous periods of not less than two (2) years.

BASE RATE: (MO981)

Net two parts

1. Reserved Capacity Charge:
   For all BTU of Reserved Capacity, per month, per million BTU $466.56

Plus

2. Energy Charge per million BTU:
   For the first 300 million BTU's per million BTU's of reserved capacity $6.0165
   For all over 300 million BTU's per million BTU's of reserved capacity..... $4.7159

QUARTERLY COST ADJUSTMENT:

The Energy Charge is subject to the Quarterly Cost Adjustment Rider.

LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES:

See Company Rules and Regulations

LATE PAYMENT CHARGE:

See Company Rules and Regulations

DETERMINATION OF RESERVED CAPACITY:

The Reserved Capacity shall be the actual demand for the billing period but not less than eighty-percent (80%) of the highest actual demand established in the previous eleven (11) months, and in no case less than three (3) million BTU's per hour.

SPECIAL RULES:

The pressure, temperature and heat content of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

FILED
Missouri Public
Service Commission
HR-2018-0231; YH-2020-0095

CANCELLED - Missouri Public Service Commission - 01/18/2026 - HR-2026-0109 - JH-2026-0077

STEAM SERVICE
STEAM

AVAILABILITY

Available for firm service from the Company's facilities to customers located in the vicinity of Lake Road Generating Station who shall contract to use this service for continuous periods of not less than two (2) years.

BASE RATE, MO981 Net two parts

1. Reserved Capacity Charge:
   For all BTU of Reserved Capacity, per month, per million BTU $428.04

Plus

2. Energy Charge per million BTU:
   For the first 300 million BTU's per million BTU's of reserved capacity $7.1651
   For all over 300 million BTU's per million BTU's of reserved capacity $5.9999

QUARTERLY COST ADJUSTMENT

The Energy Charge is subject to the Quarterly Cost Adjustment Rider.

LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF RESERVED CAPACITY

The Reserved Capacity shall be the actual demand for the billing period but not less than eighty-percent (80%) of the highest actual demand established in the previous eleven (11) months, and in no case less than three (3) million BTU's per hour.

SPECIAL RULES

The pressure, temperature and heat content of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

CANCELLED
January 1, 2020
Missouri Public
Service Commission
HR-2018-0231; YH-2020-0095

FILED
Missouri Public
Service Commission
HR-2009-0092; YH-2009-0862

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 — 1st — Revised Sheet No. 2

Canceling P.S.C. MO. No. 1 — Original Sheet No. 2

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For St. Joseph, MO & Environs

STEAM SERVICE
STEAM

AVAILABILITY

Available for firm service from the Company's facilities to customers located in the vicinity of Lake Road Generating Station who shall contract to use this service for continuous periods of not less than two (2) years.

BASE RATE, MO981 Net two parts

1. Reserved Capacity Charge:
   For all BTU of Reserved Capacity, per month, per million BTU $404.30

Plus

2. Energy Charge per million BTU:
   For the first 300 million BTU's per million BTU's of reserved capacity $5.8768
   For all over 300 million BTU's per million BTU's of reserved capacity $4.7762

QUARTERLY COST ADJUSTMENT

The Energy Charge is subject to the Quarterly Cost Adjustment Rider.

LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF RESERVED CAPACITY

The Reserved Capacity shall be the actual demand for the billing period but not less than eighty-percent (80%) of the highest actual demand established in the previous eleven (11) months, and in no case less than three (3) million BTU's per hour.

SPECIAL RULES

The pressure, temperature and heat content of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

CANCELLED
July 1, 2009
Missouri Public
Service Commission
HR-2009-0092; YH-2009-0862

Issued: February 28, 2006 — Effective: March 30, 2006

Issued by: Gary Clemens, Regulatory Services

March 6, 2006
Filed
Missouri Public
Service Commission
HR-2005-0450

STEAM SERVICE
STEAM

AVAILABILITY

Available for firm service from the Company's facilities to customers located in the vicinity of Lake Road Generating Station who shall contract to use this service for continuous periods of not less than two years.

BASE RATE, MO981 Net two parts

1. Reserved Capacity Charge:
   For all BTU of Reserved Capacity, per month, per million BTU $294.08

Plus

2. Energy Charge per million BTU:
   For the first 300 million BTU's per million BTU's of reserved capacity $4.2747
   For all over 300 million BTU's per million BTU's of reserved capacity $3.4741

LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF RESERVED CAPACITY

The Reserved Capacity shall be the actual demand for the billing period but not less than 80 percent of the highest actual demand established in the previous 11 months, and in no case less than three million BTU's per hour.

SPECIAL RULES

The pressure, temperature and heat content of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

STANDBY OR SUPPLEMENTARY SERVICE
STEAM

AVAILABILITY

Available for steam service to any customer who shall contract for a minimum monthly Reserved Capacity of three (3) mmBtu for a period of sixty (60) consecutive months, where the customer desires service as standby or supplementary to service provided by the customer's own facilities.

BASE RATE

Demand Charge per mmBtu
For each million Btu's of Reserved Capacity per month..... $795.86
Fixed Energy Charge per mmBtu
For each million Btu's per month $1.5853
Energy Fuel Charge per mmBtu
The energy fuel charge shall be determined based on the incremental cost of fuel for the period of actual energy usage.
Rental Charge per month
The Company and customer shall enter into a steam equipment rental contract and the customer shall agree to pay to the Company, in addition to his bill for service, a monthly rental charge therefore equal to one and three-fourths percent of the Company's total investment in all steam equipment solely dedicated to providing steam service to the customer.

QUARTERLY COST ADJUSTMENT

The Energy Charge is subject to the Quarterly Cost Adjustment Rider.

MINIMUM

The minimum monthly bill shall be the Demand Charge plus the Rental Charge.

LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF RESERVED CAPACITY

The customer shall subscribe to a pre-specified demand level that shall be used in the calculation of the demand charge. In no case shall the specified reserved capacity be less than three (3) million BTUs per hour. The Company agrees to deliver, upon a minimum of six (6) hours notification, a demand level equal to, or less than, the subscribed demand level. If the customer requests and the Company delivers a demand greater than the subscribed level, the new actual demand delivered shall be used to calculate the monthly demand charge in the subsequent twenty-four (24) month period. At the end of the twenty-four (24) month period, if no higher demand has been delivered, the customer may again subscribe to a lower demand level. Delivery of a demand level that is higher than the subscribed level is subject to the Company's approval and the system conditions at the time of request. The Company does not assure delivery above the subscribed level.

CANCELLED
January 1, 2020
Missouri Public
Service Commission
HR-2018-0231; YH-2020-0095

FILED
Missouri Public
Service Commission
HR-2009-0092; YH-2009-0862

Aquila, Inc., dba
AQUILA NETWORKS For St. Joseph, MO & Environs
KANSAS CITY, MO 64138

STANDBY OR SUPPLEMENTARY SERVICE
STEAM

AVAILABILITY

Available for steam service to any customer who shall contract for a minimum monthly Reserved Capacity of three (3) mmBtu for a period of sixty (60) consecutive months, where the customer desires service as standby or supplementary to service provided by the customer's own facilities.

BASE RATE

Demand Charge per mmBtu
For each million Btu's of Reserved Capacity per month..... $751.71
Fixed Energy Charge per mmBtu
For each million Btu's per month $1.4974
Energy Fuel Charge per mmBtu
The energy fuel charge shall be determined based on the incremental cost of fuel for the period of actual energy usage.
Rental Charge per month
The Company and customer shall enter into a steam equipment rental contract and the customer shall agree to pay to the Company, in addition to his bill for service, a monthly rental charge therefor equal to one and three-fourths percent of the Company's total investment in all steam equipment solely dedicated to providing steam service to the customer.

CANCELLED
July 1, 2009
Missouri Public
Service Commission
HR-2009-0092; YH-2009-0862

QUARTERLY COST ADJUSTMENT

The Energy Charge is subject to the Quarterly Cost Adjustment Rider.

MINIMUM

The minimum monthly bill shall be the Demand Charge plus the Rental Charge.

LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF RESERVED CAPACITY

The customer shall subscribe to a prespecified demand level that shall be used in the calculation of the demand charge. In no case shall the specified reserved capacity be less than three (3) million BTUs per hour. The Company agrees to deliver, upon a minimum of six (6) hours notification, a demand level equal to, or less than, the subscribed demand level. If the customer requests and the Company delivers a demand greater than the subscribed level, the new actual demand delivered shall be used to calculate the monthly demand charge in the subsequent twenty-four (24) month period. At the end of the twenty-four (24) month period, if no higher demand has been delivered, the customer may again subscribe to a lower demand level. Delivery of a demand level that is higher than the subscribed level is subject to the Company's approval and the system conditions at the time of request. The Company does not assure delivery above the subscribed level.

March 6, 2006
Filed
Missouri Public
Service Commission
HR-2005-0450

STANDBY OR SUPPLEMENTARY SERVICE
STEAM

AVAILABILITY

Available for steam service to any customer who shall contract for a minimum monthly Reserved Capacity of 3 mmBtu for a period of 60 consecutive months, where the customer desires service as standby or supplementary to service provided by the customer's own facilities.

BASE RATE

Demand Charge per mmBtu

For each million Btu's of Reserved Capacity per month $546.78

Fixed Energy Charge per mmBtu

For each million Btu's per month $1.0892

Energy Fuel Charge per mmBtu

The energy fuel charge shall be determined based on the incremental cost of fuel for the period of actual energy usage.

Rental Charge per month

The Company and customer shall enter into a steam equipment rental contract and the customer shall agree to pay to the Company, in addition to his bill for service, a monthly rental charge therefor equal to one and three-fourths percent of the Company's total investment in all steam equipment solely dedicated to providing steam service to the customer.

MINIMUM

The minimum monthly bill shall be the Demand Charge plus the Rental Charge.

LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF RESERVED CAPACITY

The customer shall subscribe to a prespecified demand level that shall be used in the calculation of the demand charge. In no case shall the specified reserved capacity be less than three million BTUs per hour. The Company agrees to deliver, upon a minimum of six hours notification, a demand level equal to, or less than, the subscribed demand level. If the customer requests and the Company delivers a demand greater than the subscribed level, the new actual demand delivered shall be used to calculate the monthly demand charge in the subsequent 24-month period. At the end of the 24-month period, if no higher demand has been delivered, the customer may again subscribe to a lower demand level. Delivery of a demand level that is higher than the subscribed level is subject to the Company's approval and the system conditions at the time of request. The Company does not assure delivery above the subscribed level.

Aquila, Inc., dba
AQUILA NETWORKS For St. Joseph, MO & Environs
KANSAS CITY, MO 64138

STANDBY OR SUPPLEMENTARY SERVICE (Continued)
STEAM

SPECIAL RULES

The pressure, temperature and heat content of all service under this schedule shall be only as specified by the Company.

Service under this schedule shall be self-renewing for an additional period of sixty months, unless written notice of intention to discontinue is given two years before the end of the existing contract period.

New or existing customers that request to be placed on this rate schedule must enter into a Steam Equipment Rental Agreement prior to receiving service under this schedule.

CANCELLED
January 1, 2020
Missouri Public
Service Commission
HR-2018-0231; YH-2020-0095

Filed
Missouri Public
Service Commission

STANDBY OR SUPPLEMENTARY SERVICE (Continued)
~~ELECTRIC~~ Steam

Missouri Public Service Commission

SPECIAL RULES

REC'D APR 14 2004

The pressure, temperature and heat content of all service under this schedule shall be only as specified by the Company.

Service under this schedule shall be self-renewing for an additional period of sixty months, unless written notice of intention to discontinue is given two years before the end of the existing contract period.

New or existing customers that request to be placed on this rate schedule must enter into a Steam Equipment Rental Agreement' prior to receiving service under this schedule.

CANCELLED
OCT 04 2004
By ISHRS4
Public Service Commission
MISSOURI

Missouri Public Service Commission

FILED APR 22 2004

Aquila, Inc., dba
AQUILA NETWORKS For St. Joseph, MO & Environs
KANSAS CITY, MO 64138

CONTRACT SERVICE
STEAM

AVAILABILITY, MO982

Company may, in those instances in which it faces competition from an alternate supplier of industrial steam service or the possibility of self-generation of industrial steam by a customer, enter into a special rate contract(s) with the customer on such terms and conditions as may be agreed upon by Company and the customer which, in Company 's sole discretion, are deemed necessary to continue to maintain services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

All such contracts shall be furnished to the Commission Staff and to the Office of the Public Counsel and shall be subject to the Commission's jurisdiction.

Unless otherwise specified or modified in the contract between the customer and Company, such service shall be subject to all other applicable Company rules, regulations, tariffs and General Terms and Conditions of Service applicable to industrial steam service on file with and approved by the Commission and as the same may be changed lawfully from time to time. The rates provided by any such contract shall not, however, exceed the tariffed rate which would otherwise be applicable nor be less than $4.8943 per mmBtu. Any such contract shall not bind the Commission for ratemaking purposes.

QUARTERLY COST ADJUSTMENT

The Energy Charge of any contract under this tariff is subject to the Quarterly Cost Adjustment Rider.

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July 1, 2009
Missouri Public
Service Commission
HR-2009-0092; YH-2009-0862

March 6, 2006
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Missouri Public
Service Commission
HR-2005-0450

CONTRACT SERVICE
STEAM

AVAILABILITY, MO982

Company may, in those instances in which it faces competition from an alternate supplier of industrial steam service or the possibility of self-generation of industrial steam by a customer, enter into a special rate contract(s) with the customer on such terms and conditions as may be agreed upon by Company and the customer which, in Company 's sole discretion, are deemed necessary to continue to maintain services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

All such contracts shall be furnished to the Commission Staff and to the Office of the Public Counsel and shall be subject to the Commission's jurisdiction.

Unless otherwise specified or modified in the contract between the customer and Company, such service shall be subject to all other applicable Company rules, regulations, tariffs and General Terms and Conditions of Service applicable to industrial steam service on file with and approved by the Commission and as the same may be changed lawfully from time to time. The rates provided by any such contract shall not, however, exceed the tariffed rate which would otherwise be applicable nor be less than $3.56 per mmBtu. Any such contract shall not bind the Commission for ratemaking purposes.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 — 1st — Revised Sheet No. 6

Canceling P.S.C. MO. No. 1 — Original Sheet No. 6

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For St. Joseph, MO & Environs

AG PROCESSING SPECIAL CONTRACT
STEAM

AVAILABILITY

In Case No. ER-2004-0034, the lead case consolidated with Case No. HR-2004-0024, the Missouri Public Service Commission approved a special contract with Ag Processing, Inc., which is on file with the Commission as Appendix C to the Unanimous Stipulation And Agreement approved to become effective on the original effective date of this schedule. In Case No. HR-2005-0450, the Missouri Public Service Commission amended the special contract with Ag Processing, Inc., as shown in the stipulation and agreement approved to become effective on the effective date of the first revised version of this schedule.

CANCELLED
January 1, 2020
Missouri Public
Service Commission
HR-2018-0231; YH-2020-0095

March 6, 2006
HR-2005-0450

Filed
Missouri Public
Service Commission

AG PROCESSING SPECIAL CONTRACT
STEAM

AVAILABILITY

In Case No. ER-2004-0034, the lead case consolidated with Case No. HR-2004-0024, the Missouri Public Service Commission approved a special contract with Ag Processing, Inc., which is on file with the Commission as Appendix C to the Unanimous Stipulation And Agreement approved to become effective on the original effective date of this schedule.

QUARTERLY COST ADJUSTMENT RIDER - STEAM
(Applicable to Service Provided Prior to July 1, 2009)

AVAILABILITY

This Quarterly Cost Adjustment (QCA) Rider applies to all sales of steam service provided under all steam rate schedules and contracts that occur prior to July 1, 2009.

The Company will file rate adjustments quarterly to reflect eighty percent (80%) of the change in the actual fuel costs above or below a base amount of $3.0050 per million BTU of thermal inputs. The sum of the Current Quarterly Cost Adjustment (CQCA), plus the three (3) preceding CQCAs, plus reconciling adjustments, if any, plus the Reconciliation Rate will be billed in addition to all other charges under applicable tariff provisions.

CALCULATIONS

Current Quarterly Cost Adjustment (CQCA):
The CQCA is the rate adjustment component designed to reflect the customer share of the variation in fuel cost for the most recent quarter. In the computation of the CQCA the numerator is the portion of fuel costs to be collected or refunded based on costs incurred for the previous quarter. The denominator is the number of annual billing units used to compute the rate component.

CQCA = Customer Share of Fuel Cost Variation for the Preceding Quarter divided by Annual Billing Determinants

Or, $CQCA = \frac{[AM \times (FCPM_{pq} - FCPM_{b})] \times Fl_{pq}}{BD_{p12} + BDA_{f12}}$

Or, using spreadsheet software math conventions, except substituting variables for cell references:
$CQCA = ((AM * (FCPM_{pq} - FCPM_{b})) * Fl_{pq}) /$
$IF (OR (BD_{pq} > BD_{pq-4} * 1.05, BD_{pq} < BD_{pq-4} * .95), BD_{p12} + BDA_{f12}, BD_{p12})$

Where:

CQCA= Current Quarterly Cost Adjustment
AM= Alignment Mechanism = 80%
$FCPM_{pq}$= Fuel Cost per million BTU on input for the preceding quarter
$FCPM_{b}$= Base Fuel Cost per million BTU on input = $3.0050
Fl_{pq} = Fuel Input (million BTUs of fuel input to the steam system) during the preceding quarter
BD_{pq}= Billing Determinants (million BTU delivered to retail customers) for the preceding quarter
BD_{pq-4}= Billing Determinants for the corresponding quarter one (1) year prior to the preceding quarter
BD_{p12}= Billing Determinants for the preceding four (4) quarters
BDA_{f12}= Billing Determinants Adjustment for the following year; provided, however, that this term shall be zero (0) unless BD_{pq} varies by more than five percent (5%) up or down from BD_{pq-4} and Company determines that an adjustment is appropriate.

Note: Billing determinants shall reflect usage corresponding to the period of fuel cost computations, regardless of the "billing" or "revenue month" in which such usage is billed.

CANCELLED
December 1, 2009
Missouri Public
Service Commission
HR-2010-0028; YH-2010-0338

FILED
Missouri Public
Service Commission
HR-2009-0092; YH-2009-0862

Aquila, Inc., dba
AQUILA NETWORKS For St. Joseph, MO & Environs
KANSAS CITY, MO 64138

QUARTERLY COST ADJUSTMENT RIDER
STEAM

AVAILABILITY

This Quarterly Cost Adjustment (QCA) Rider applies to all sales of steam service provided under all steam rate schedules and contracts.

The Company will file rate adjustments quarterly to reflect eighty percent (80%) of the change in the actual fuel costs above or below a base amount of $3.0050 per million BTU. The sum of the Current Quarterly Cost Adjustment (CQCA), plus the three (3) preceding CQCAs, plus reconciling adjustments, if any, plus the Reconciliation Rate will be billed in addition to all other charges under applicable tariff provisions.

CALCULATIONS

Current Quarterly Cost Adjustment (CQCA):
The CQCA is the rate adjustment component designed to reflect the customer share of the variation in fuel cost for the most recent quarter. In the computation of the CQCA the numerator is the portion of fuel costs to be collected or refunded based on costs incurred for the previous quarter. The denominator is the number of annual billing units used to compute the rate component.

CQCA = Customer Share of Fuel Cost Variation for the Preceding Quarter divided by Annual Billing Determinants

$$\text{Or, CQCA} = \frac{[AM \times (FCPM_{pq} - FCPM_{b})] \times BD_{pq}}{BD_{p12} + BDA_{f12}}$$

Or, using spreadsheet software math conventions, except substituting variables for cell references:

$$\text{CQCA} = ((AM * (FCPM_{pq} - FCPM_{b})) * BD_{pq}) / IF (OR (BD_{pq} > BD_{pq-4} * 1.05, BD_{pq} < BD_{pq-4} * .95), BD_{p12} + BDA_{f12}, BD_{p12})$$

Where:

CQCA= Current Quarterly Cost Adjustment
AM= Alignment Mechanism = 80%
$FCPM_{pq}$= Fuel Cost per million BTU for the preceding quarter
$FCPM_{b}$= Base Fuel Cost per million BTU = $3.0050
BD_{pq}= Billing Determinants (million BTU delivered to retail customers) for the preceding quarter
BD_{pq-4} = Billing Determinants for the corresponding quarter one (1) year prior to the preceding quarter
BD_{p12}= Billing Determinants for the preceding year
BDA_{f12}= Billing Determinants Adjustment for the following year; provided, however, that this term shall be zero (0) unless BD_{pq} varies by more than five percent (5%) up or down from BD_{pq-4} and Company determines that an adjustment is appropriate.

Note: Billing determinants shall reflect usage corresponding to the period of fuel cost computations, regardless of the "billing" or "revenue month" in which such usage is billed.

CANCELLED
July 1, 2009
Missouri Public
Service Commission
HR-2009-0092; YH-2009-0862

March 6, 2006
Filed
Missouri Public
Service Commission
HR-2005-0450

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

Reconciling Adjustments and the Reconciliation Rate:

At the end of the twelve (12) months of collection of each CQCA, the over- or under-collection of the intended revenues (the numerator of the CQCA) will be applied to customers' bills through a Reconciliation Rate. The Company shall use a collection/refund/credit amortization period of twelve (12) months, provided that an amortization period of twenty-four (24) months may be used, if needed in the Company's discretion, to minimize any extraordinary increases in energy charges. Other fuel cost refunds, or credits related to the operation of this rider may also flow through this reconciliation process, as ordered by the Commission. The Reconciliation Rate shall be calculated similarly to the CQCA, except that the amount shall not be multiplied by the Alignment Mechanism again. Any remaining over- or under-collection from the Reconciliation Rate shall be applied to the next Reconciliation Rate.

DETAILS

1. The cost of fuel will be the amounts expensed in account 501. The amounts expensed will continue to be based on the cost definitions currently used for the inclusion of costs in these accounts and on the currently used cost allocation methods, as explained in some additional detail: the cost of gas will include the cost of physical gas deliveries and financial instruments associated with gas delivered in the quarterly period. The cost of coal expenses to account 501 will continue to reflect the average cost of coal inventory and the cost allocation method(s) including but not limited to the following:

The fuel allocation is performed on a daily basis as is done in actual operations at the Lake Road Generating Station. Fuel expense is allocated based on the following equations:

$$F_S = [S / (E + S)] \times F$$
$$F_E = F - F_S$$

Where,

F is total 900-PSI boiler fuel
F_S is 900-PSI boiler fuel allocated to industrial steam sales
F_E is 900-PSI boiler fuel allocated to the electric turbines
S is industrial steam sales steam mmBtu from boilers
E is 900-PSI electric turbine steam mmBtu from boilers

The remaining fuel not allocated to the industrial steam sales system in the first equation is allocated to the electric system as shown in the second equation. Because the variable "F" shown above includes fuel burned for Lake Road plant auxiliary steam, fuel consumed for that purpose is properly allocated between the electric and industrial steam sales systems.

CANCELLED
December 1, 2009
Missouri Public
Service Commission
HR-2010-0028; YH-2010-0338

FILED
Missouri Public
Service Commission
HR-2009-0092; YH-2009-0862

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

Reconciling Adjustments and the Reconciliation Rate:

At the end of the twelve (12) months of collection of each CQCA, the over- or under-collection of the intended revenues (the numerator of the CQCA) will be applied to customers' bills thru a Reconciliation Rate. The Company shall use a collection/refund/credit amortization period of twelve (12) months, provided that an amortization period of twenty-four (24) months may be used, if needed in the Company's discretion, to minimize any extraordinary increases in energy charges. Other fuel cost refunds, or credits related to the operation of this rider may also flow through this reconciliation process, as ordered by the Commission. The Reconciliation Rate shall be calculated similarly to the CQCA, except that the amount shall not be multiplied by the Alignment Mechanism again. Any remaining over- or under-collection from the Reconciliation Rate shall be applied to the next Reconciliation Rate.

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$$F_S = [S / (E + S)] \times F$$
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The remaining fuel not allocated to the industrial steam sales system in the first equation is allocated to the electric system as shown in the second equation. Because the variable "F" shown above includes fuel burned for Lake Road plant auxiliary steam, fuel consumed for that purpose is properly allocated between the electric and industrial steam sales systems.

CANCELLED
July 1, 2009
Missouri Public
Service Commission
HR-2009-0092; YH-2009-0862

Filed
Missouri Public
Service Commission
HR-2005-0450

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

Reconciling Adjustments and the Reconciliation Rate:

At the end of the twelve (12) months of collection of each CQCA, the over- or under-collection of the intended revenues (the numerator of the CQCA) will be applied to customers' bills thru a Reconciliation Rate. The Company shall use a collection/refund/credit amortization period of twelve (12) months, provided that an amortization period of twenty-four (24) months may be used, if needed in the Company's discretion, to minimize any extraordinary increases in energy charges. Other fuel cost refunds, or credits related to the operation of this rider may also flow through this reconciliation process, as ordered by the Commission. The Reconciliation Rate shall be calculated similarly to the CQCA, except that the amount shall not be multiplied by the Alignment Mechanism again. Any remaining over- or under-collection from the Reconciliation Rate shall be applied to the next Reconciliation Rate.

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The fuel allocation is performed on a daily basis as is done in actual operations at the Lake Road Generating Station. Fuel is expense allocated based on the following equations:

$F_S = [S / (E + S)]$
$F_E = F - F_S$

Where,

F is total 900-PSI boiler fuel
F_S is 900-PSI boiler fuel allocated to industrial steam sales
F_E is 900-PSI boiler fuel allocated to the electric turbines
S is industrial steam sales steam mmBtu from boilers
E is 900-PSI electric turbine steam mmBtu from boilers

The remaining fuel not allocated to the industrial steam sales system in the first equation is allocated to the electric system as shown in the second equation. Because the variable "F" shown above includes fuel burned for Lake Road plant auxiliary steam, fuel consumed for that purpose is properly allocated between the electric and industrial steam sales systems.

Cancelled
June 19, 2006
Missouri Public
Service Commission

March 6, 2006
Filed
HR-2005-0450
Missouri Public
Service Commission

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

2. There shall be defined minimum amounts of coal generation. The BTUs from coal, for the purposes of the Quarterly Cost Adjustment mechanism shall be the actual BTUs for the computation period, provided however, that in any period of computation for a rate adjustment, the BTU attributed to coal shall not be less than 495,695 million for the most recent three (3) months, shall not be less than 1, 052,814 million for the most recent six (6) months, shall not be less than 1,617,803 million for the most recent nine (9) months, and shall not be less than 2,184,104 million for the most recent twelve (12) months. If coal generation falls below any defined minimum amount, additional coal generation will be imputed for the computation period up to the defined minimum that produces the largest adjustment and the amount of gas fired generation for the computation period will be reduced for the purposes of the Quarterly Cost Adjustment by a like amount. The cost attributed to any coal BTU imputed as a result of this coal performance standard shall be either the cost used for BTU burned during the period that is the basis for the adjustment (the 3, 6, 9, or 12 month standard) or the cost from the most recent quarter in which coal was burned, whichever is less. The gas cost associated with any reduction in gas BTU occasioned by any coal imputation will be the average gas cost per BTU for the time period that is used to price any imputed coal usage. The Company agrees that it will not seek an accounting authority order for fuel costs incurred, but not recovered, due to operation of this minimum coal provision.

3. The Company will make quarterly rate filings with the Commission to adjust the Quarterly Cost Adjustment Rider. Each quarterly rate adjustment will include the fuel costs from the preceding quarter. The Current Quarterly Cost Adjustment factors will be calculated by dividing the fuel costs by the preceding twelve (12) month billing determinants; provided, however, that in the event that steam BTU billing units in a computation period increase or decrease by more than five percent (5%) compared to the corresponding period one year earlier Company may make an adjustment to the historic billing determinants for use in the denominator of the Current Quarterly Cost Adjustment rate computation. Each Quarterly Cost Adjustment will remain in effect for twelve (12) months.

4. There are provisions for prudence reviews and the true-up of revenues collected with costs intended for collection. The reconciliation account shall track, adjust and return true-up amounts and any prudence amounts not otherwise refunded. Fuel costs collected in rates will be refundable based on true-up results and findings in regard to prudence. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the reconciliation account for collection unless a separate refund is ordered by the Commission. A reconciliation rate shall be established at a level designed to bring the reconciliation account to zero over a period of not less than twelve (12) months, provided that an amortization period of twenty-four (24) months may be used, if needed in the Company's discretion, to minimize any extraordinary increases in energy charges. Other fuel cost refunds, or credits related to the operation of this rider may also flow through this reconciliation process, as ordered by the Commission. The Reconciliation Rate shall be calculated similarly to the CQCA, except that the amount shall not be multiplied by the Alignment Mechanism again. Any remaining over- or under-collection from the Reconciliation Rate shall be applied to the next Reconciliation Rate.

5. The quarterly rate adjustments will not include carrying costs related to the timing of fuel cost recovery.

CANCELLED
December 1, 2009
Missouri Public
Service Commission
HR-2010-0028; YH-2010-0338

FILED
Missouri Public
Service Commission
HR-2009-0092; YH-2009-0862

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

2. There shall be defined minimum amounts of coal generation. The BTUs from coal, for the purposes of the Quarterly Cost Adjustment mechanism shall be the actual BTUs for the computation period, provided however, that in any period of computation for a rate adjustment, the BTU attributed to coal shall not be less than 495,695 million for the most recent three (3) months, shall not be less than 1, 052,814 million for the most recent six (6) months, shall not be less than 1,617,803 million for the most recent nine (9) months, and shall not be less than 2,184,104 million for the most recent twelve (12) months. If coal generation falls below any defined minimum amount, additional coal generation will be imputed for the computation period up to the defined minimum that produces the largest adjustment and the amount of gas fired generation for the computation period will be reduced for the purposes of the Quarterly Cost Adjustment by a like amount. The cost attributed to any coal BTU imputed as a result of this coal performance standard shall be either the cost used for BTU burned during the period that is the basis for the adjustment (the 3, 6, 9, or 12 month standard) or the cost from the most recent quarter in which coal was burned, whichever is less. The gas cost associated with any reduction in gas BTU occasioned by any coal imputation will be the average gas cost per BTU for the time period that is used to price any imputed coal usage. Aquila agrees that it will not seek an accounting authority order for fuel costs incurred, but not recovered, due to operation of this minimum coal provision.

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4. There are provisions for prudence reviews and the true-up of revenues collected with costs intended for collection. The reconciliation account shall track, adjust and return true-up amounts and any prudence amounts not otherwise refunded. Fuel costs collected in rates will be refundable based on true-up results and findings in regard to prudence. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the reconciliation account for collection unless a separate refund is ordered by the Commission. A reconciliation rate shall be established at a level designed to bring the reconciliation account to zero over a period of not less than twelve (12) months, provided that an amortization period of twenty-four (24) months may be used, if needed in the Company's discretion, to minimize any extraordinary increases in energy charges. Other fuel cost refunds, or credits related to the operation of this rider may also flow through this reconciliation process, as ordered by the Commission. The Reconciliation Rate shall be calculated similarly to the CQCA, except that the amount shall not be multiplied by the Alignment Mechanism again. Any remaining over- or under-collection from the Reconciliation Rate shall be applied to the next Reconciliation Rate.

5. The quarterly rate adjustments will not include carrying costs related to the timing of fuel cost recovery.

CANCELLED
July 1, 2009
Missouri Public
Service Commission
HR-2009-0092; YH-2009-0862

March 6, 2006
Filed
Missouri Public
Service Commission
HR-2005-0450

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

6. In consideration of the sharing provision of this Rider, and the intent to rely on an alignment of customer and Company interests in efficient operations, a two (2) step approach to the review of prudence review will be followed. In Step One, Commission Staff will review to ascertain:

6.1. that the concept of aligning of Company and customer interests is working as intended; and,

6.2. that no significant level of imprudent costs is apparent.

7. This review may be entirely a part of surveillance activity. Customers will be given timely notice of the results of the Step One review no later than 75 days after the end of each year. In consideration of Step One results, the Staff may proceed with Step Two, a full prudence review, if deemed necessary. A full prudence review, if pursued, shall be complete no later than 225 days after the end of each year. Such full prudence review shall be conducted no more often than once every twelve (12) months and shall concern the prior twelve (12) month period or calendar year only, provided however that the full prudence review addressing the first partial year, if pursued, will be included with a full prudence review of the first full calendar year of operation of this rate mechanism.

8. Any customer or group of customers may make application to initiate a complaint for the purpose of pursuing a prudence review by use of the existing complaint process. The application for the complaint and the complaint proceeding will not be prejudiced by the absence of a full (Step Two) prudence review by Staff.

9. Pursuant to any prudence review of fuel costs, whether by the Staff process or the complaint process, there will be no rate adjustment unless the resulting prudence adjustment amount exceeds 10% of the total of the fuel costs incurred in an annual review period.

CANCELLED
December 1, 2009
Missouri Public
Service Commission
HR-2010-0028; YH-2010-0338

March 6, 2006
Filed
Missouri Public
Service Commission
HR-2005-0450

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2009 Q2	9/1/2009	8/31/2010	($0.0284)
2009 Q1	6/1/2009	5/31/2010	$0.0147
2008 Q4	3/1/2009	2/28/2010	($0.0083)
2008 Q3	12/1/2008	11/30/2009	($0.0125)
2008 Q2	9/1/2008	8/31/2009	$0.0686
2008 Q1	6/1/2008	5/31/2009	$0.5579
2007 Q4	3/1/2008	2/28/2009	$0.4030
2007 Q3	12/1/2007	11/30/2008	$0.2005
2007 Q2	9/1/2007	8/31/2008	$0.1000

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2009 Q2	9/1/2009	12	8/31/2010	$0.0047
2009 Q1	6/1/2009	12	5/31/2010	($0.0190)
2008 Q4	3/1/2009	12	2/28/2010	($0.0185)
2008 Q3	12/1/2008	12	11/30/2009	($0.0115)
2008 Q2	9/1/2008	12	8/31/2009	($0.0199)
2008 Q1	6/1/2008	12	5/31/2009	($0.0198)
2007 Q4	3/1/2008	12	2/28/2009	$0.0037
2007 Q3	12/1/2007	12	11/30/2008	$0.0003
2007 Q2				
2007 Q1				

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2009 Q2	9/1/2009	11/30/2009	($0.0788)
2009 Q1	6/1/2009	8/31/2009	($0.0064)
2008 Q4	3/1/2009	5/31/2009	$0.5360
2008 Q3	12/1/2008	2/28/2009	$0.9695
2008 Q2	9/1/2008	11/30/2008	$1.1943
2008 Q1	6/1/2008	8/31/2008	$1.2456
2007 Q4	3/1/2008	5/31/2008	$0.9027
2007 Q3	12/1/2007	2/29/2008	$0.7512
2007 Q2	9/1/2007	11/30/2007	$0.4580
2007 Q1	6/1/2007	8/31/2007	$0.3655
2006 Q4	3/1/2007	5/31/2007	$0.1702
2006 Q3	12/1/2006	2/28/2007	($0.0850)
2006 Q2	9/1/2006	11/30/2006	$0.0074

CANCELLED
December 1, 2009
Missouri Public
Service Commission
HR-2010-0028; YH-2010-0338

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
HR-2010-0028; JH-2010-0026

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2009 Q1	6/1/2009	5/31/2010	$0.0147
2008 Q4	3/1/2009	2/28/2010	($0.0083)
2008 Q3	12/1/2008	11/30/2009	($0.0125)
2008 Q2	9/1/2008	8/31/2009	$0.0686
2008 Q1	6/1/2008	5/31/2009	$0.5579
2007 Q4	3/1/2008	2/28/2009	$0.4030
2007 Q3	12/1/2007	11/30/2008	$0.2005
2007 Q2	9/1/2007	8/31/2008	$0.1000

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2009 Q1	6/1/2009	12	5/31/2010	($0.0190)
2008 Q4	03/1/2009	12	2/28/2010	($0.0185)
2008 Q3	12/1/2008	12	11/30/2009	($0.0115)
2008 Q2	9/1/2008	12	8/31/2009	($0.0199)
2008 Q1	6/1/2008	12	5/31/2009	($0.0198)
2007 Q4	3/1/2008	12	2/28/2009	$0.0037
2007 Q3	12/1/2007	12	11/30/2008	$0.0003
2007 Q2				
2007 Q1				

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2009 Q1	6/1/2009	8/31/2009	($0.0064)
2008 Q4	03/1/2009	5/31/2009	$0.5360
2008 Q3	12/1/2008	2/28/2009	$0.9695
2008 Q2	9/1/2008	11/30/2008	$1.1943
2008 Q1	6/1/2008	8/31/2008	$1.2456
2007 Q4	3/1/2008	5/31/2008	$0.9027
2007 Q3	12/1/2007	2/29/2008	$0.7512
2007 Q2	9/1/2007	11/30/2007	$0.4580
2007 Q1	6/1/2007	8/31/2007	$0.3655
2006 Q4	3/1/2007	5/31/2007	$0.1702
2006 Q3	12/1/2006	2/28/2007	($0.0850)
2006 Q2	9/1/2006	11/30/2006	$0.0074

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
September 1, 2009
Missouri Public
Service Commission
HR-2010-0028; JH-2010-0026

FILED
Missouri Public
Service Commission
HR-2008-0340; YH-2009-0734

KCP&L GREATER MISSOURI OPERATIONS COMPANY **For St. Joseph, MO & Environs**
KANSAS CITY, MO 64141

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2008 Q4	3/1/2009	2/28/2010	($0.0083)
2008 Q3	12/1/2008	11/30/2009	($0.0125)
2008 Q2	9/1/2008	8/31/2009	$0.0686
2008 Q1	6/1/2008	5/31/2009	$0.5579
2007 Q4	3/1/2008	2/28/2009	$0.4030
2007 Q3	12/1/2007	11/30/2008	$0.2005
2007 Q2	9/1/2007	8/31/2008	$0.1000

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2008 Q4	03/1/2009	12	2/28/2010	($0.0185)
2008 Q3	12/1/2008	12	11/30/2009	($0.0115)
2008 Q2	9/1/2008	12	8/31/2009	($0.0199)
2008 Q1	6/1/2008	12	5/31/2009	($0.0198)
2007 Q4	3/1/2008	12	2/28/2009	$0.0037
2007 Q3	12/1/2007	12	11/30/2008	$0.0003
2007 Q2				
2007 Q1				

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2008 Q4	03/1/2009	2/28/2010	$0.5360
2008 Q3	12/1/2008	2/28/2009	$0.9695
2008 Q2	9/1/2008	11/30/2008	$1.1943
2008 Q1	6/1/2008	8/31/2008	$1.2456
2007 Q4	3/1/2008	5/31/2008	$0.9027
2007 Q3	12/1/2007	2/29/2008	$0.7512
2007 Q2	9/1/2007	11/30/2007	$0.4580
2007 Q1	6/1/2007	8/31/2007	$0.3655
2006 Q4	3/1/2007	5/31/2007	$0.1702
2006 Q3	12/1/2006	2/28/2007	($0.0850)
2006 Q2	9/1/2006	11/30/2006	$0.0074

CANCELLED
June 1, 2009
Missouri Public
Service Commission
HR-2008-0340; YH-2009-0734

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
HR-2008-0340; YH-2009-0515

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2008 Q3	12/1/2008	11/30/2009	($0.0125)
2008 Q2	9/1/2008	8/31/2009	$0.0686
2008 Q1	6/1/2008	5/31/2009	$0.5579
2007 Q4	3/1/2008	2/28/2009	$0.4030
2007 Q3	12/1/2007	11/30/2008	$0.2005
2007 Q2	9/1/2007	8/31/2008	$0.1000

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2008 Q3	12/1/2008	12	11/30/2009	($0.0115)
2008 Q2	9/1/2008	12	8/31/2009	($0.0199)
2008 Q1	6/1/2008	12	5/31/2009	($0.0198)
2007 Q4	3/1/2008	12	2/28/2009	$0.0037
2007 Q3	12/1/2007	12	11/30/2008	$0.0003
2007 Q2				
2007 Q1				

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2008 Q3	12/1/2008	2/28/2009	$0.9695
2008 Q2	9/1/2008	11/30/2008	$1.1943
2008 Q1	6/1/2008	8/31/2008	$1.2456
2007 Q4	3/1/2008	5/31/2008	$0.9027
2007 Q3	12/1/2007	2/29/2008	$0.7512
2007 Q2	9/1/2007	11/30/2007	$0.4580
2007 Q1	6/1/2007	8/31/2007	$0.3655
2006 Q4	3/1/2007	5/31/2007	$0.1702
2006 Q3	12/1/2006	2/28/2007	($0.0850)
2006 Q2	9/1/2006	11/30/2006	$0.0074

CANCELLED
March 1, 2009
Missouri Public
Service Commission
HR-2008-0340; YH-2009-0515

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commision
HR-2008-0340; YH-2009-0272

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2008 Q2	9/1/2008	8/31/2009	$0.0686
2008 Q1	6/1/2008	5/31/2009	$0.5579
2007 Q4	3/1/2008	2/28/2009	$0.4030
2007 Q3	12/1/2007	11/30/2008	$0.2005
2007 Q2	9/1/2007	8/31/2008	$0.1000

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2008 Q2	9/1/2008	12	8/31/2009	($0.0199)
2008 Q1	6/1/2008	12	5/31/2009	($0.0198)
2007 Q4	3/1/2008	12	2/28/2009	$0.0037
2007 Q3	12/1/2007	12	11/30/2008	$0.0003
2007 Q2				
2007 Q1				

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2008 Q2	9/1/2008	11/30/2008	$1.1943
2008 Q1	6/1/2008	8/31/2008	$1.2456
2007 Q4	3/1/2008	5/31/2008	$0.9027
2007 Q3	12/1/2007	2/29/2008	$0.7512
2007 Q2	9/1/2007	11/30/2007	$0.4580
2007 Q1	6/1/2007	8/31/2007	$0.3655
2006 Q4	3/1/2007	5/31/2007	$0.1702
2006 Q3	12/1/2006	2/28/2007	($0.0850)
2006 Q2	9/1/2006	11/30/2006	$0.0074

CANCELLED
December 1, 2008
Missouri Public
Service Commission
HR-2008-0340; YH-2009-0272

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commision
HR-2008-0340

Aquila, Inc., dba
AQUILA NETWORKS For St. Joseph, MO & Environs
KANSAS CITY, MO 64138

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2008 Q1	6/1/2008	5/31/2009	$0.5579
2007 Q4	3/1/2008	2/28/2009	$0.4030
2007 Q3	12/1/2007	11/30/2008	$0.2005
2007 Q2	9/1/2007	8/31/2008	$0.1000

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2008 Q1	6/1/2008	12	5/31/2009	($0.0198)
2007 Q4	3/1/2008	12	2/28/2009	$0.0037
2007 Q3	12/1/2007	12	11/30/2008	$0.0003
2007 Q2				
2007 Q1				

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2008 Q1	6/1/2008	8/31/2008	$1.2456
2007 Q4	3/1/2008	5/31/2008	$0.9027
2007 Q3	12/1/2007	2/29/2008	$0.7512
2007 Q2	9/1/2007	11/30/2007	$0.4580
2007 Q1	6/1/2007	8/31/2007	$0.3655
2006 Q4	3/1/2007	5/31/2007	$0.1702
2006 Q3	12/1/2006	2/28/2007	($0.0850)
2006 Q2	9/1/2006	11/30/2006	$0.0074

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
September 1, 2008
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission

Aquila, Inc., dba
AQUILA NETWORKS For St. Joseph, MO & Environs
KANSAS CITY, MO 64138

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2007 Q4	3/1/2008	2/28/2009	$0.4030
2007 Q3	12/1/2007	11/30/2008	$0.2005
2007 Q2	9/1/2007	8/31/2008	$0.1000
2007 Q1	6/1/2007	5/31/2008	$0.1952

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2007 Q4	3/1/2008	12	2/28/2009	$0.0037
2007 Q3	12/1/2007	12	11/30/2008	$0.0003
2007 Q2				
2007 Q1				

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2007 Q4	3/1/2008	5/31/2008	$0.9027
2007 Q3	12/1/2007	2/29/2008	$0.7512
2007 Q2	9/1/2007	11/30/2007	$0.4580
2007 Q1	6/1/2007	8/31/2007	$0.3655
2006 Q4	3/1/2007	5/31/2007	$0.1702
2006 Q3	12/1/2006	2/28/2007	($0.0850)
2006 Q2	9/1/2006	11/30/2006	$0.0074

CANCELLED
June 1, 2008
Missouri Public
Service Commission

Credits are shown in parentheses, e.g. ($.05).

HR-2007-0399
FILED
Missouri Public
Service Commision

Aquila, Inc., dba
AQUILA NETWORKS For St. Joseph, MO & Environs
KANSAS CITY, MO 64138

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2007 Q3	12/1/2007	11/30/2008	$0.2005
2007 Q2	9/1/2007	8/31/2008	$0.1000
2007 Q1	6/1/2007	5/31/2008	$0.1952
2006 Q4	3/1/2007	2/29/2008	$0.2552

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2007 Q3	12/1/2007	12	11/30/2008	$0.0003
2007 Q2				
2007 Q1				
2006 Q4				

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2007 Q3	12/1/2007	2/29/2008	$0.7512
2007 Q2	9/1/2007	11/30/2007	$0.4580
2007 Q1	6/1/2007	8/31/2007	$0.3655
2006 Q4	3/1/2007	5/31/2007	$0.1702
2006 Q3	12/1/2006	2/28/2007	($0.0850)
2006 Q2	9/1/2006	11/30/2006	$0.0074

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
March 1, 2008
Missouri Public
Service Commission

FILED
Missouri Public
Service Commision
HR-2007-0399

Aquila, Inc., dba
AQUILA NETWORKS For St. Joseph, MO & Environs
KANSAS CITY, MO 64138

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2007 Q2	9/1/2007	8/31/2008	$0.1000
2007 Q1	6/1/2007	5/31/2008	$0.1952
2006 Q4	3/1/2007	2/29/2008	$0.2552
2006 Q3	12/1/2006	11/30/2007	($0.0924)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2007 Q2				
2007 Q1				
2006 Q4				
2006 Q3				

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2007 Q2	9/1/2007	11/30/2007	$0.4580
2007 Q1	6/1/2007	8/31/2007	$0.3655
2006 Q4	3/1/2007	5/31/2007	$0.1702
2006 Q3	12/1/2006	2/28/2007	($0.0850)
2006 Q2	9/1/2006	11/30/2006	$0.0074

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
December 1, 2007
Missouri Public
Service Commission

HR-2007-0399

FILED
Missouri Public
Service Commision

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2007 Q1	6/1/2007	5/31/2008	$0.1952
2006 Q4	3/1/2007	2/29/2008	$0.2552
2006 Q3	12/1/2006	11/30/2007	($0.0924)
2006 Q2	9/1/2006	8/31/2007	$0.0074

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2007 Q1				
2006 Q4				
2006 Q3				
2006 Q2				

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2007 Q1	6/1/2007	8/31/2007	$0.3655
2006 Q4	3/1/2007	5/31/2007	$0.1702
2006 Q3	12/1/2006	2/28/2007	($0.0850)
2006 Q2	9/1/2006	11/30/2006	$0.0074

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
September 1, 2007
Missouri Public
Service Commission

HR-2007-0399

Filed
Missouri Public
Service Commission

Aquila, Inc., dba
AQUILA NETWORKS For St. Joseph, MO & Environs
KANSAS CITY, MO 64138

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2006 Q4	3/1/2007	2/29/2008	$0.2552
2006 Q3	12/1/2006	11/30/2007	($0.0924)
2006 Q2	9/1/2006	8/31/2007	$0.0074

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2006 Q4				
2006 Q3				
2006 Q2				

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2006 Q4	3/1/2007	5/31/07	$0.1702
2006 Q3	12/1/2006	2/28/2007	($0.0850)
2006 Q2	9/1/2006	11/30/2006	$0.0074

Credits are shown in parentheses, e.g. ($.05).

Cancelled
June 1, 2007
Missouri Public
Service Commission

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Filed
Missouri Public
Service Commission

Aquila, Inc., dba
AQUILA NETWORKS For St. Joseph, MO & Environs
KANSAS CITY, MO 64138

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2006 Q3	12/1/2006	11/30/2007	($0.0924)
2006 Q2	9/1/2006	8/31/2007	$0.0074

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2006 Q3				
2006 Q2				

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2006 Q3	12/1/2006	2/28/2007	($0.0850)
2006 Q2	9/1/2006	11/30/2006	$0.0074

Credits are shown in parentheses, e.g. ($.05).

Cancelled
March 1, 2007
Missouri Public
Service Commission

HR-2007-0028

Filed
Missouri Public
Service Commission

Aquila, Inc., dba
AQUILA NETWORKS For St. Joseph, MO & Environs
KANSAS CITY, MO 64138

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2006 Q2	9/1/2006	8/31/2007	$0.0074

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2006 Q2				

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2006 Q2	9/1/2006	11/30/2006	$0.0074

Credits are shown in parentheses, e.g. ($.05).

Cancelled
December 1, 2006
Missouri Public
Service Commission

HR-2007-0028

Filed
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 Original Sheet No. 6.5

Canceling P.S.C. MO. No. _____ Sheet No. _____

Aquila, Inc., dba
AQUILA NETWORKS For St. Joseph, MO & Environs
KANSAS CITY, MO 64138

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2006 Q2			

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2006 Q2				

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2006 Q2			

Credits are shown in parentheses, e.g. ($.05).

Issued: February 28, 2006 Effective: March 30, 2006
Issued by: Gary Clemens, Regulatory Services

Cancelled
September 1, 2006
Missouri Public
Service Commission

March 6, 2006
HR-2005-0450

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Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st — Revised Sheet No. 6.6

Canceling P.S.C. MO. No. 1 — Original Sheet No. 6.6

KCP&L Greater Missouri Operations Company — **For St. Joseph, MO & Environs**

KANSAS CITY, MO 64106

QUARTERLY COST ADJUSTMENT RIDER - STEAM

AVAILABILITY

This Quarterly Cost Adjustment (QCA) Rider applies to all sales of steam service provided under all steam rate schedules and contracts that occur on or after July 1, 2009.

The Company will file rate adjustments quarterly to reflect eighty-five percent (85%) of the change in the actual fuel costs above or below a base amount of $3.9500 per million BTU. The sum of the Current Quarterly Cost Adjustment (CQCA), plus the three (3) preceding CQCAs, plus reconciling adjustments, if any, plus the Reconciliation Rate will be billed in addition to all other charges under applicable tariff provisions.

CALCULATIONS

Current Quarterly Cost Adjustment (CQCA):
The CQCA is the rate adjustment component designed to reflect the customer share of the variation in fuel cost for the most recent quarter. In the computation of the CQCA the numerator is the portion of fuel costs to be collected or refunded based on costs incurred for the previous quarter. The denominator is the number of annual billing units used to compute the rate component.

CQCA = Customer Share of Fuel Cost Variation for the Preceding Quarter divided by Annual Billing Determinants

Or, $CQCA = \frac{[AM \times (FCPM_{pq} - FCPM_b)] \times FI_{pq}}{BD_{p12} + BDA_{f12}}$

Or, using spreadsheet software math conventions, except substituting variables for cell references:

$CQCA = ((AM * (FCPM_{pq} - FCPM_b)) * FI_{pq}) /$
$IF (OR (BD_{pq} > BD_{pq-4} * 1.05, BD_{pq} < BD_{pq-4} * .95), BD_{p12} + BDA_{f12}, BD_{p12})$

Where:

CQCA= Current Quarterly Cost Adjustment
AM= Alignment Mechanism = 85%
$FCPM_{pq}$= Fuel Cost per million BTU for the preceding quarter
$FCPM_b$= Base Fuel Cost per million BTU = $3.9500
FI_{pq} = Fuel Input (million BTUs of fuel input to the steam system) during the preceding quarter
BD_{pq}= Billing Determinants (million BTU delivered to retail customers) for the preceding quarter
BD_{pq-4}= Billing Determinants for the corresponding quarter one (1) year prior to the preceding quarter
BD_{p12}= Billing Determinants for the preceding four (4) quarters
BDA_{f12}= Billing Determinants Adjustment for the following year; provided, however, that this term shall be zero (0) unless BD_{pq} varies by more than five percent (5%) up or down from BD_{pq-4} and Company determines that an adjustment is appropriate.

Note: Billing determinants shall reflect usage corresponding to the period of fuel cost computations, regardless of the "billing" or "revenue month" in which such usage is billed.

December 1, 2009

Issued: November 12, 2009 — Effective: December 12, 2009

Issued by: Tim Rush, Director Regulatory Affairs

CANCELLED
January 1, 2020
Missouri Public
Service Commission
HR-2018-0231; YH-2020-0095

FILED
Missouri Public
Service Commission
HR-2010-0028; YH-2010-0338

QUARTERLY COST ADJUSTMENT RIDER - STEAM
(Applicable to Service Provided July 1, 2009 and Thereafter)

AVAILABILITY

This Quarterly Cost Adjustment (QCA) Rider applies to all sales of steam service provided under all steam rate schedules and contracts that occur on or after July 1, 2009.

The Company will file rate adjustments quarterly to reflect eighty-five percent (85%) of the change in the actual fuel costs above or below a base amount of $3.9500 per million BTU. The sum of the Current Quarterly Cost Adjustment (CQCA), plus the three (3) preceding CQCAs, plus reconciling adjustments, if any, plus the Reconciliation Rate will be billed in addition to all other charges under applicable tariff provisions.

CALCULATIONS

Current Quarterly Cost Adjustment (CQCA):
The CQCA is the rate adjustment component designed to reflect the customer share of the variation in fuel cost for the most recent quarter. In the computation of the CQCA the numerator is the portion of fuel costs to be collected or refunded based on costs incurred for the previous quarter. The denominator is the number of annual billing units used to compute the rate component.

CQCA = Customer Share of Fuel Cost Variation for the Preceding Quarter divided by Annual Billing Determinants

Or, $CQCA = \frac{[AM \times (FCPM_{pq} - FCPM_b)] \times Fl_{pq}}{BD_{p12} + BDA_{f12}}$

Or, using spreadsheet software math conventions, except substituting variables for cell references:
$CQCA = ((AM * (FCPM_{pq} - FCPM_b)) * Fl_{pq}) /$
$IF (OR (BD_{pq} > BD_{pq-4} * 1.05, BD_{pq} < BD_{pq-4} * .95), BD_{p12} + BDA_{f12}, BD_{p12})$

Where:

CQCA= Current Quarterly Cost Adjustment
AM= Alignment Mechanism = 85%
$FCPM_{pq}$= Fuel Cost per million BTU for the preceding quarter
$FCPM_b$= Base Fuel Cost per million BTU = $3.9500
Fl_{pq} = Fuel Input (million BTUs of fuel input to the steam system) during the preceding quarter
BD_{pq}= Billing Determinants (million BTU delivered to retail customers) for the preceding quarter
BD_{pq-4}= Billing Determinants for the corresponding quarter one (1) year prior to the preceding quarter
BD_{p12}= Billing Determinants for the preceding four (4) quarters
BDA_{f12}= Billing Determinants Adjustment for the following year; provided, however, that this term shall be zero (0) unless BD_{pq} varies by more than five percent (5%) up or down from BD_{pq-4} and Company determines that an adjustment is appropriate.

Note: Billing determinants shall reflect usage corresponding to the period of fuel cost computations, regardless of the "billing" or "revenue month" in which such usage is billed.

CANCELLED
December 1, 2009
Missouri Public
Service Commission
HR-2010-0028; YH-2010-0338

FILED
Missouri Public
Service Commission
HR-2009-0092; YH-2009-0862

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

Reconciling Adjustments and the Reconciliation Rate:

At the end of the twelve (12) months of collection of each CQCA, the over- or under-collection of the intended revenues (the numerator of the CQCA) will be applied to customers' bills through a Reconciliation Rate. The Company shall use a collection/refund/credit amortization period of twelve (12) months, provided that an amortization period of twenty-four (24) months may be used, if needed in the Company's discretion, to minimize any extraordinary increases in energy charges. Other fuel cost refunds, or credits related to the operation of this rider may also flow through this reconciliation process, as ordered by the Commission. The Reconciliation Rate shall be calculated similarly to the CQCA, except that the amount shall not be multiplied by the Alignment Mechanism again. Any remaining over- or under-collection from the Reconciliation Rate shall be applied to the next Reconciliation Rate.

DETAILS

1. The cost of fuel will be the amounts expensed in account 501. The amounts expensed will continue to be based on the cost definitions currently used for the inclusion of costs in these accounts and on the currently used cost allocation methods, as explained in some additional detail: the cost of gas will include the cost of physical gas deliveries and financial instruments associated with gas delivered in the quarterly period. The cost of coal expenses to account 501 will continue to reflect the average cost of coal inventory and the cost allocation method(s) including but not limited to the following:

The fuel allocation is performed on a daily basis as is done in actual operations at the Lake Road Generating Station. Fuel expense is allocated based on the following equations:

$$F_S = [S / (E + S)] \times F$$
$$F_E = F - F_S$$

Where,

F is total 900-PSI boiler fuel
F_S is 900-PSI boiler fuel allocated to industrial steam sales
F_E is 900-PSI boiler fuel allocated to the electric turbines
S is industrial steam sales steam mmBtu from boilers
E is 900-PSI electric turbine steam mmBtu from boilers

The remaining fuel not allocated to the industrial steam sales system in the first equation is allocated to the electric system as shown in the second equation. Because the variable "F" shown above includes fuel burned for Lake Road plant auxiliary steam, fuel consumed for that purpose is properly allocated between the electric and industrial steam sales systems.

CANCELLED
January 1, 2020
Missouri Public
Service Commission
HR-2018-0231; YH-2020-0095

FILED
Missouri Public
Service Commission
HR-2009-0092; YH-2009-0862

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

2. Coal Performance Standard.

a. There shall be defined minimum amounts of coal generation. The BTUs from coal, for the purposes of the Quarterly Cost Adjustment mechanism shall be the actual BTUs for the computation period, provided however, that in any period of computation for a rate adjustment, the BTU attributed to coal shall not be less than 460,000 million for the most recent three (3) months, and shall not be less than 1,920,000 million for the most recent twelve (12) months. If coal generation falls below any defined minimum amount, additional coal generation will be imputed for the computation period up to the defined minimum that produces the largest adjustment and the amount of gas fired generation for the computation period will be reduced for the purposes of the Quarterly Cost Adjustment by a like amount.

b. For purposes of determining whether any such coal generation imputation is necessary, the 1,920,000 million BTU twelve-month coal performance standard and the 460,000 million BTU three-month coal performance standard will be reduced proportionately to the extent aggregate sales volumes (BD_{p12}) (billing determinants for the preceding twelve months) are less than 2,594,975 million BTUs. Should aggregate sales volumes exceed 2,594,975 million BTUs, the 1,920,000 million BTU twelve-month coal performance standard and the 460,000 million BTU three-month coal performance standard will remain unchanged.

c. In the event of a major scheduled outage for system maintenance and improvement, such as occurred in the last quarter of 2008, the Coal Performance Standard shall be subject to further adjustment as agreed upon by the Signatories herein, to reflect the reduced availability of the coal-fired boiler resulting from the scheduled outage. In such case, the three-month and twelve-month coal performance standards will be further adjusted proportionately as agreed to reflect any reduced availability of the Lake Road Boiler 5. As an example, should the coal-fired boiler be scheduled to be off line for 55 days in one quarter due to a major outage, the three-(3) month standard would be reduced to a level of 38.89% ((90-55)/90) of the three-(3) month standard. A corresponding adjustment of 84.93% ((365-55)/365) would be made to the twelve-(12) month standard.

d. Coal used in Lake Road Boiler 5 includes both high BTU coal and low BTU coal. These coals are blended for use in the boiler. If natural gas is less expensive than either coals used in Lake Road Boiler 5 and can be effectively used to lower the overall cost of fuels, then the BTU quantity of natural gas burned which would have otherwise been coal will be treated as coal BTU in determining the coal BTU used in comparison to the coal performance standard.

e. The cost attributed to any coal BTU imputed as a result of this coal performance standard shall be either the cost used for BTU burned during the period that is the basis for the adjustment (the 3 or 12 month standard) or the cost from the most recent quarter in which coal was burned, whichever is less.

f. The gas cost associated with any reduction in gas BTU occasioned by any coal imputation will be the average gas cost per BTU for the time period that is used to price any imputed coal usage.

g. The Company agrees that it will not seek an accounting authority order for fuel costs incurred, but not recovered, due to operation of this minimum coal provision.

CANCELLED
January 1, 2020
Missouri Public
Service Commission
HR-2018-0231; YH-2020-0095

FILED
Missouri Public
Service Commission
HR-2009-0092; YH-2009-0862

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

3. The Company will make quarterly rate filings with the Commission to adjust the Quarterly Cost Adjustment Rider. Each quarterly rate adjustment will include the fuel costs from the preceding quarter. The Current Quarterly Cost Adjustment factors will be calculated by dividing the fuel costs by the preceding twelve (12) month billing determinants; provided, however, that in the event that steam BTU billing units in a computation period increase or decrease by more than five percent (5%) compared to the corresponding period one year earlier Company may make an adjustment to the historic billing determinants for use in the denominator of the Current Quarterly Cost Adjustment rate computation. Each Quarterly Cost Adjustment will remain in effect for twelve (12) months.

4. There are provisions for prudence reviews and the true-up of revenues collected with costs intended for collection. The reconciliation account shall track, adjust and return true-up amounts and any prudence amounts not otherwise refunded. Fuel costs collected in rates will be refundable based on true-up results and findings in regard to prudence. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the reconciliation account for collection unless a separate refund is ordered by the Commission. A reconciliation rate shall be established at a level designed to bring the reconciliation account to zero over a period of not less than twelve (12) months, provided that an amortization period of twenty-four (24) months may be used, if needed in the Company's discretion, to minimize any extraordinary increases in energy charges. Other fuel cost refunds, or credits related to the operation of this rider may also flow through this reconciliation process, as ordered by the Commission. The Reconciliation Rate shall be calculated similarly to the CQCA, except that the amount shall not be multiplied by the Alignment Mechanism again. Any remaining over- or under-collection from the Reconciliation Rate shall be applied to the next Reconciliation Rate.

5. The quarterly rate adjustments will not include carrying costs related to the timing of fuel cost recovery.

6. In consideration of the sharing provision of this Rider, and the intent to rely on an alignment of customer and Company interests in efficient operations, a two (2) step approach to the review of prudence review will be followed. In Step One, Commission Staff will review to ascertain:

6.1. that the concept of aligning of Company and customer interests is working as intended; and,

6.2. that no significant level of imprudent costs is apparent.

7. This review may be entirely a part of surveillance activity. Customers will be given timely notice of the results of the Step One review no later than 75 days after the end of each year. In consideration of Step One results, the Staff may proceed with Step Two, a full prudence review, if deemed necessary. A full prudence review, if pursued, shall be complete no later than 225 days after the end of each year. Such full prudence review shall be conducted no more often than once every twelve (12) months and shall concern the prior twelve (12) month period or calendar year only, provided however that the full prudence review addressing the first partial year, if pursued, will be included with a full prudence review of the first full calendar year of operation of this rate mechanism.

8. Any customer or group of customers may make application to initiate a complaint for the purpose of pursuing a prudence review by use of the existing complaint process. The application for the complaint and the complaint proceeding will not be prejudiced by the absence of a full (Step Two) prudence review by Staff.

9. Pursuant to any prudence review of fuel costs, whether by the Staff process or the complaint process, there will be no rate adjustment unless the resulting prudence adjustment amount exceeds 10% of the total of the fuel costs incurred in an annual review period.

CANCELLED
January 1, 2020
Missouri Public
Service Commission
HR-2018-0231; YH-2020-0095

FILED
Missouri Public
Service Commission
HR-2009-0092; YH-2009-0862

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2026 Q1	6/1/2026	12	5/31/2027	$0.3556
2025 Q4	3/1/2026	12	2/28/2027	$0.2313
2025 Q3	12/1/2025	12	11/30/2026	$0.0487
2025 Q2	9/1/2025	12	8/31/2026	$0.1122

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2026 Q1	6/1/2026	12	5/31/2027	($0.0001)
2025 Q4	3/1/2026	12	2/28/2027	$0.0027
2025 Q3	12/1/2025	12	11/30/2026	$0.0024
2025 Q2	9/1/2025	12	8/31/2026	($0.0055)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2026 Q1	6/1/2026	3	8/31/2026	$0.7473

Credits are shown in parentheses, e.g. ($0.05).

CANCELLED - Missouri Public Service Commission - 09/01/2026 - HT-2026-0271 - JH-2027-0006

FILED - Missouri Public Service Commission - 06/01/2026 - HT-2026-0271 - JH-2026-0129

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2025 Q4	3/1/2026	12	2/28/2027	$0.2313
2025 Q3	12/1/2025	12	11/30/2026	$0.0487
2025 Q2	9/1/2025	12	8/31/2026	$0.1122
2025 Q1	6/1/2025	12	5/31/2026	$0.2346

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2025 Q4	3/1/2026	12	2/28/2027	$0.0027
2025 Q3	12/1/2025	12	11/30/2026	$0.0024
2025 Q2	9/1/2025	12	8/31/2026	($0.0055)
2025 Q1	6/1/2025	12	5/31/2026	$0.0002

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2025 Q4	3/1/2026	3	5/31/2026	$0.6266

Credits are shown in parentheses, e.g. ($0.05).

CANCELLED - Missouri Public Service Commission - 06/01/2026 - HT-2026-0271 - JH-2026-0129

FILED - Missouri Public Service Commission - 03/01/2026 - HT-2025-0280 - JH-2026-0095

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2025 Q3	12/1/2025	12	11/30/2026	$0.0487
2025 Q2	9/1/2025	12	8/31/2026	$0.1122
2025 Q1	6/1/2025	12	5/31/2026	$0.2346
2024 Q4	3/1/2025	12	2/28/2026	$0.0049

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2025 Q3	12/1/2025	12	11/30/2026	$0.0024
2025 Q2	9/1/2025	12	8/31/2026	($0.0055)
2025 Q1	6/1/2025	12	5/31/2026	$0.0002
2024 Q4	3/1/2025	12	2/28/2026	$0.0001

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2025 Q3	12/1/2025	3	2/28/2026	$0.3976

Credits are shown in parentheses, e.g. ($0.05).

CANCELLED - Missouri Public Service Commission - 03/01/2026 - HT-2025-0280 - JH-2026-0095

FILED - Missouri Public Service Commission - 12/01/2025 - HT-2025-0280 - JH-2026-0056

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2025 Q2	9/1/2025	12	8/31/2026	$0.1122
2025 Q1	6/1/2025	12	5/31/2026	$0.2346
2024 Q4	3/1/2025	12	2/28/2026	$0.0049
2024 Q3	12/1/2024	12	11/30/2025	($0.1297)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2025 Q2	9/1/2025	12	8/31/2026	($0.0055)
2025 Q1	6/1/2025	12	5/31/2026	$0.0002
2024 Q4	3/1/2025	12	2/28/2026	$0.0001
2024 Q3	12/1/2024	12	11/30/2025	$0.0000

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2025 Q2	9/1/2025	3	11/30/2025	$0.2168

Credits are shown in parentheses, e.g. ($0.05).

CANCELLED - Missouri Public Service Commission - 12/01/2025 - HT-2025-0280 - JH-2026-0056

FILED - Missouri Public Service Commission - 09/01/2025 - HT-2025-0280 - JH-2026-0004

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2025 Q1	6/1/2025	12	5/31/2026	$0.2346
2024 Q4	3/1/2025	12	2/28/2026	$0.0049
2024 Q3	12/1/2024	12	11/30/2025	($0.1297)
2024 Q2	9/1/2024	12	8/31/2025	($0.2117)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2025 Q1	6/1/2025	12	5/31/2026	$0.0002
2024 Q4	3/1/2025	12	2/28/2026	$0.0001
2024 Q3	12/1/2024	12	11/30/2025	$0.0000
2024 Q2	9/1/2024	12	8/31/2025	$0.0010

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2025 Q1	6/1/2025	3	8/31/2025	($0.1006)

Credits are shown in parentheses, e.g. ($0.05).

CANCELLED - Missouri Public Service Commission - 09/01/2025 - HT-2025-0280 - JH-2026-0004

FILED - Missouri Public Service Commission - 06/01/2025 - HT-2025-0280 - JH-2025-0147

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2024 Q4	3/1/2025	12	2/28/2026	$0.0049
2024 Q3	12/1/2024	12	11/30/2025	($0.1297)
2024 Q2	9/1/2024	12	8/31/2025	($0.2117)
2024 Q1	6/1/2024	12	5/31/2025	$0.4090

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2024 Q4	3/1/2025	12	2/28/2026	$0.0001
2024 Q3	12/1/2024	12	11/30/2025	$0.0000
2024 Q2	9/1/2024	12	8/31/2025	$0.0010
2024 Q1	6/1/2024	12	5/31/2025	$0.0129

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2024 Q4	3/1/2025	3	5/31/2025	$0.0865

Credits are shown in parentheses, e.g. ($0.05).

CANCELLED - Missouri Public Service Commission - 06/01/2025 - HT-2025-0280 - JH-2025-0147

FILED - Missouri Public Service Commission - 03/01/2025 - HT-2024-0296 - JH-2025-0108

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2024 Q3	12/1/2024	12	11/30/2025	($0.1297)
2024 Q2	9/1/2024	12	8/31/2025	($0.2117)
2024 Q1	6/1/2024	12	5/31/2025	$0.4090
2023 Q4	3/1/2024	12	2/28/2025	$0.0147

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2024 Q3	12/1/2024	12	11/30/2025	$0.0000
2024 Q2	9/1/2024	12	8/31/2025	$0.0010
2024 Q1	6/1/2024	12	5/31/2025	$0.0129
2023 Q4	3/1/2024	12	2/28/2025	$0.0127

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2024 Q3	12/1/2024	3	2/28/2025	$0.1089

Credits are shown in parentheses, e.g. ($0.05).

CANCELLED - Missouri Public Service Commission - 03/01/2025 - HT-2024-0296 - JH-2025-0108

FILED - Missouri Public Service Commission - 12/01/2024 - HT-2024-0296 - JH-2025-0054

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2024 Q2	9/1/2024	12	8/31/2025	($0.2117)
2024 Q1	6/1/2024	12	5/31/2025	$0.4090
2023 Q4	3/1/2024	12	2/28/2025	$0.0147
2023 Q3	12/1/2023	12	11/30/2023	$0.0102

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2024 Q2	9/1/2024	12	8/31/2025	$0.0010
2024 Q1	6/1/2024	12	5/31/2025	$0.0129
2023 Q4	3/1/2024	12	2/28/2025	$0.0127
2023 Q3	12/1/2023	12	11/30/2023	$0.0163

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2024 Q2	9/1/2024	3	11/30/2024	$0.2651

Credits are shown in parentheses, e.g. ($0.05).

CANCELLED - Missouri Public Service Commission -12/01/2024 - HT-2024-0296 - JH-2025-0054

FILED - Missouri Public Service Commission - 09/01/2024 - HT-2024-0296 - JH-2025-0006

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2024 Q1	6/1/2024	12	5/31/2025	$0.4090
2023 Q4	3/1/2024	12	2/28/2025	$0.0147
2023 Q3	12/1/2023	12	11/30/2023	$0.0102
2023 Q2	9/1/2023	12	8/31/2024	$0.0074

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2024 Q1	6/1/2024	12	5/31/2025	$0.0129
2023 Q4	3/1/2024	12	2/28/2025	$0.0127
2023 Q3	12/1/2023	12	11/30/2023	$0.0163
2023 Q2	9/1/2023	12	8/31/2024	$0.0028

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2024 Q1	6/1/2024	3	8/31/2024	$0.4860

Credits are shown in parentheses, e.g. ($0.05).

CANCELLED - Missouri Public Service Commission - 09/01/2024 - HT-2024-0296 - JH-2025-0006

FILED - Missouri Public Service Commission - 06/01/2024 - HT-2024-0296 - JH-2024-0148

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2023 Q4	3/1/2024	12	2/28/2025	$0.0147
2023 Q3	12/1/2023	12	11/30/2023	$0.0102
2023 Q2	9/1/2023	12	8/31/2024	$0.0074
2023 Q1	6/1/2023	12	5/31/2024	$0.1032

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2023 Q4	3/1/2024	12	2/28/2025	$0.0127
2023 Q3	12/1/2023	12	11/30/2023	$0.0163
2023 Q2	9/1/2023	12	8/31/2024	$0.0028
2023 Q1	6/1/2023	12	5/31/2024	($0.0058)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2023 Q4	3/1/2024	3	5/31/2024	$0.1615

Credits are shown in parentheses, e.g. ($0.05).

CANCELLED - Missouri Public Service Commission - 06/01/2024 - HT-2024-0296 - JH-2024-0148

FILED - Missouri Public Service Commission - 03/01/2024 - HT-2023-0360 - JH-2024-0102

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2023 Q3	12/1/2023	12	11/30/2023	$0.0102
2023 Q2	9/1/2023	12	8/31/2024	$0.0074
2023 Q1	6/1/2023	12	5/31/2024	$0.1032
2022 Q4	3/1/2023	12	2/29/2024	$0.7184

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2023 Q3	12/1/2023	12	11/30/2023	$0.0163
2023 Q2	9/1/2023	12	8/31/2024	$0.0028
2023 Q1	6/1/2023	12	5/31/2024	($0.0058)
2022 Q4	3/1/2023	12	2/29/2024	($0.0138)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2023 Q3	12/1/2023	3	2/29/2024	$0.8387

Credits are shown in parentheses, e.g. ($0.05).

CANCELLED - Missouri Public Service Commission - 03/01/2024 - HT-2023-0360 - JH-2024-0102

FILED - Missouri Public Service Commission - 12/01/2023 - HT-2023-0360 - JH-2024-0049

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2023 Q2	9/1/2023	12	8/31/2024	$0.0074
2023 Q1	6/1/2023	12	5/31/2024	$0.1032
2022 Q4	3/1/2023	12	2/29/2024	$0.7184
2022 Q3	12/1/2022	12	11/30/2023	$0.7030

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2023 Q2	9/1/2023	12	8/31/2024	$0.0028
2023 Q1	6/1/2023	12	5/31/2024	($0.0058)
2022 Q4	3/1/2023	12	2/29/2024	($0.0138)
2022 Q3	12/1/2022	12	11/30/2023	$0.0025

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2023 Q2	9/1/2023	3	11/30/2023	$1.5177

Credits are shown in parentheses, e.g. ($0.05).

CANCELLED - Missouri Public Service Commission - 12/01/2023 - HT-2023-0360 - JH-2024-0049

FILED - Missouri Public Service Commission - 09/01/2023 - HT-2023-0360 - JH-2024-0009

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2023 Q1	6/1/2023	12	5/31/2024	$0.1032
2022 Q4	3/1/2023	12	2/29/2024	$0.7184
2022 Q3	12/1/2022	12	11/30/2023	$0.7030
2022 Q2	9/1/2022	12	8/31/2023	$0.7874

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2023 Q1	6/1/2023	12	5/31/2024	($0.0058)
2022 Q4	3/1/2023	12	2/29/2024	($0.0138)
2022 Q3	12/1/2022	12	11/30/2023	$0.0025
2022 Q2	9/1/2022	12	8/31/2023	($0.0027)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2023 Q1	6/1/2023	3	8/31/2023	$2.2922

Credits are shown in parentheses, e.g. ($0.05).

CANCELLED - Missouri Public Service Commission - 09/01/2023 - HT-2023-0360 - JH-2024-0009

FILED - Missouri Public Service Commission - 04/17/2023 - HT-2023-0360 - JH-2023-0188

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2022 Q4	3/1/2023	12	2/29/2024	$0.7184
2022 Q3	12/1/2022	12	11/30/2023	$0.7030
2022 Q2	9/1/2022	12	8/31/2023	$0.7874
2022 Q1	6/1/2022	12	5/31/2023	$0.5391

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2022 Q4	3/1/2023	12	2/29/2024	($0.0138)
2022 Q3	12/1/2022	12	11/30/2023	$0.0025
2022 Q2	9/1/2022	12	8/31/2023	($0.0027)
2022 Q1	6/1/2022	12	5/31/2023	$0.0011

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2022 Q4	3/1/2023	3	5/31/2023	$2.7350

Credits are shown in parentheses, e.g. ($0.05).

CANCELLED - Missouri Public Service Commission - 06/01/2023 - HT-2023-0360 - JH-2023-0188

FILED - Missouri Public Service Commission - 03/01/2023 - HT-2022-0284 - YH-2023-0133

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2022 Q3	12/1/2022	12	11/30/2023	$0.7030
2022 Q2	9/1/2022	12	8/31/2023	$0.7874
2022 Q1	6/1/2022	12	5/31/2023	$0.5391
2021 Q4	3/1/2022	12	2/28/2023	$0.2229

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2022 Q3	12/1/2022	12	11/30/2023	$0.0025
2022 Q2	9/1/2022	12	8/31/2023	($0.0027)
2022 Q1	6/1/2022	12	5/31/2023	$0.0011
2021 Q4	3/1/2022	12	2/28/2023	$0.0017

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2022 Q3	12/1/2022	3	2/28/2023	$2.2550

Credits are shown in parentheses, e.g. ($.05).

CANCELLED - Missouri Public Service Commission - 03/01/2023 - HT-2022-0284 - YH-2023-0133

FILED - Missouri Public Service Commission - 12/01/2022 - HT-2022-0284 - YH-2023-0068

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2022 Q2	9/1/2022	12	8/31/2023	$0.7874
2022 Q1	6/1/2022	12	5/31/2023	$0.5391
2021 Q4	3/1/2022	12	2/28/2023	$0.2229
2021 Q3	12/1/2021	12	11/30/2022	$0.3822

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2022 Q2	9/1/2022	12	8/31/2023	($0.0027)
2022 Q1	6/1/2022	12	5/31/2023	$0.0011
2021 Q4	3/1/2022	12	2/28/2023	$0.0017
2021 Q3	12/1/2021	12	11/30/2022	($0.0002)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2022 Q2	9/1/2022	3	11/30/2022	$1.9315

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
HT-2022-0284; JH-2023-0017

CANCELLED - Missouri Public Service Commission - 12/01/2022 - HT-2022-0284 - YH-2023-0068

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2022 Q1	6/1/2022	12	5/31/2023	$0.5391
2021 Q4	3/1/2022	12	2/28/2023	$0.2229
2021 Q3	12/1/2021	12	11/30/2022	$0.3822
2021 Q2	9/1/2021	12	8/31/2022	($0.0616)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2022 Q1	6/1/2022	12	5/31/2023	$0.0011
2021 Q4	3/1/2022	12	2/28/2023	$0.0017
2021 Q3	12/1/2021	12	11/30/2022	($0.0002)
2021 Q2	9/1/2021	12	8/31/2022	$0.0015

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2022 Q1	6/1/2022	3	8/31/2022	$1.0867

CANCELLED
September 1, 2022
Missouri Public
Service Commission
HT-2022-0284; JH-2023-0017

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
HT-2022-0284; JH-2022-0248

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2021 Q4	3/1/2022	12	2/28/2023	$0.2229
2021 Q3	12/1/2021	12	11/30/2022	$0.3822
2021 Q2	9/1/2021	12	8/31/2022	($0.0616)
2021 Q1	6/1/2021	12	5/31/2022	$0.0911

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2021 Q4	3/1/2022	12	2/28/2023	$0.0017
2021 Q3	12/1/2021	12	11/30/2022	($0.0002)
2021 Q2	9/1/2021	12	8/31/2022	$0.0015
2021 Q1	6/1/2021	12	5/31/2022	$0.0004

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2021 Q4	3/1/2022	3	5/31/2022	$0.6380

CANCELLED
June 1, 2022
Missouri Public
Service Commission
HT-2022-0284; JH-2022-0248

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
HT-2021-0351; YH-2022-0208

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2021 Q3	12/1/2021	12	11/30/2022	$0.3822
2021 Q2	9/1/2021	12	8/31/2022	($0.0616)
2021 Q1	6/1/2021	12	5/31/2022	$0.0911
2020 Q4	3/1/2021	12	2/28/2022	($0.0668)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2021 Q3	12/1/2021	12	11/30/2022	($0.0002)
2021 Q2	9/1/2021	12	8/31/2022	$0.0015
2021 Q1	6/1/2021	12	5/31/2022	$0.0004
2020 Q4	3/1/2021	12	2/28/2022	($0.0077)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2021 Q3	12/1/2021	3	2/28/2022	$0.3389

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
March 1, 2022
Missouri Public
Service Commission
HT-2021-0351; YH-2022-0208

FILED
Missouri Public
Service Commission
HT-2021-0351; YH-2022-0075

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2021 Q2	9/1/2021	12	8/31/2022	($0.0616)
2021 Q1	6/1/2021	12	5/31/2022	$0.0911
2020 Q4	3/1/2021	12	2/28/2022	($0.0668)
2020 Q3	12/1/2020	12	11/30/2021	($0.1763)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2021 Q2	9/1/2021	12	8/31/2022	$0.0015
2021 Q1	6/1/2021	12	5/31/2022	$0.0004
2020 Q4	3/1/2021	12	2/28/2022	($0.0077)
2020 Q3	12/1/2020	12	11/30/2021	($0.0175)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2021 Q2	9/1/2021	3	11/30/2021	($0.2369)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
December 1, 2021
Missouri Public
Service Commission
HT-2021-0351; YH-2022-0075

FILED
Missouri Public
Service Commission
HT-2021-0351; YH-2022-0008

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2021 Q1	6/1/2021	12	5/31/2022	$0.0911
2020 Q4	3/1/2021	12	2/28/2022	($0.0668)
2020 Q3	12/1/2020	12	11/30/2021	($0.1763)
2020 Q2	9/1/2020	12	8/31/2021	($0.1492)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2021 Q1	6/1/2021	12	5/31/2021	$0.0004
2020 Q4	3/1/2021	12	2/28/2022	($0.0077)
2020 Q3	12/1/2020	12	11/30/2021	($0.0175)
2020 Q2	9/1/2020	12	8/31/2021	($0.0165)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2021 Q1	6/1/2021	3	8/31/2021	($0.3425)
2020 Q4	3/1/2021	3	5/31/2021	($0.6218)

CANCELLED
September 1, 2021
Missouri Public
Service Commission
HT-2021-0351; YH-2022-0008

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
HT-2021-0351; JH-2021-0183

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2020 Q4	3/1/2021	12	2/28/2022	($0.0668)
2020 Q3	12/1/2020	12	11/30/2021	($0.1763)
2020 Q2	9/1/2020	12	8/31/2021	($0.1492)
2020 Q1	6/1/2020	12	5/31/2021	($0.1787)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2020 Q4	3/1/2021	12	2/28/2022	($0.0077)
2020 Q3	12/1/2020	12	11/30/2021	($0.0175)
2020 Q2	9/1/2020	12	8/31/2021	($0.0165)
2020 Q1	6/1/2020	12	5/31/2021	($0.0091)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2020 Q4	3/1/2021	3	5/31/2021	($0.6218)

CANCELLED
June 1, 2021
Missouri Public
Service Commission
HT-2021-0351; JH-2021-0183

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
HT-2020-0326; YH-2021-0142

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2020 Q3	12/1/2020	12	11/30/2021	($0.1763)
2020 Q2	9/1/2020	12	8/31/2021	($0.1492)
2020 Q1	6/1/2020	12	5/31/2021	($0.1787)
2019 Q4	3/1/2020	12	2/28/2021	($0.5365)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2020 Q3	12/1/2020	12	11/30/2021	($0.0175)
2020 Q2	9/1/2020	12	8/31/2021	($0.0165)
2020 Q1	6/1/2020	12	5/31/2021	($0.0091)
2019 Q4	3/1/2020	12	2/28/2021	($0.0014)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2020 Q3	12/1/2020	3	2/28/2021	($1.0852)

CANCELLED
March 1, 2021
Missouri Public
Service Commission
HT-2020-0326; YH-2021-0142

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
HT-2020-0326; YH-2021-0097

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2020 Q2	9/1/2020	12	8/31/2021	($0.1492)
2020 Q1	6/1/2020	12	5/31/2021	($0.1787)
2019 Q4	3/1/2020	12	2/28/2021	($0.5365)
2019 Q3	12/1/2019	12	11/30/2020	($0.4312)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2020 Q2	9/1/2020	12	8/31/2021	($0.0165)
2020 Q1	6/1/2020	12	5/31/2021	($0.0091)
2019 Q4	3/1/2020	12	2/28/2021	($0.0014)
2019 Q3	12/1/2019	12	11/30/2020	$0.0144

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2020 Q2	9/1/2020	3	11/30/2020	($1.3082)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
December 1, 2020
Missouri Public
Service Commission
HT-2020-0326; YH-2021-0097

FILED
Missouri Public
Service Commission
HT-2020-0326; JH-2021-0009

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2020 Q1	6/1/2020	12	5/31/2021	($0.1787)
2019 Q4	3/1/2020	12	2/28/2021	($0.5365)
2019 Q3	12/1/2019	12	11/30/2020	($0.4312)
2019 Q2	9/1/2019	12	8/31/2020	($0.4835)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2020 Q1	6/1/2020	12	5/31/2021	($0.0091)
2019 Q4	3/1/2020	12	2/28/2021	($0.0014)
2019 Q3	12/1/2019	12	11/30/2020	$0.0144
2019 Q2	9/1/2019	12	8/31/2020	$0.0237

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2020 Q1	6/1/2020	3	8/31/2020	($1.6023)

CANCELLED
September 1, 2020
Missouri Public
Service Commission
HT-2020-0326; JH-2021-0009

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
HT-2020-0326; JH-2020-0181

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2019 Q4	3/1/2020	12	2/28/2021	($0.5365)
2019 Q3	12/1/2019	12	11/30/2020	($0.4312)
2019 Q2	9/1/2019	12	8/31/2020	($0.4835)
2019 Q1	6/1/2019	12	5/31/2020	($0.4111)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2019 Q4	3/1/2020	12	2/28/2021	($0.0014)
2019 Q3	12/1/2019	12	11/30/2020	$0.0144
2019 Q2	9/1/2019	12	8/31/2020	$0.0237
2019 Q1	6/1/2019	12	5/31/2020	$0.0391

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2019 Q4	3/1/2020	3	5/31/2020	($1.7865)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
June 1, 2020
Missouri Public
Service Commission
HT-2020-0326; JH-2020-0181

FILED
Missouri Public
Service Commission
HT-2019-0319; YH-2020-0114

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2019 Q3	12/1/2019	12	11/30/2020	($0.4312)
2019 Q2	9/1/2019	12	8/31/2020	($0.4835)
2019 Q1	6/1/2019	12	5/31/2020	($0.4111)
2018 Q4	3/1/2019	12	2/29/2020	($0.2328)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2019 Q3	12/1/2019	12	11/30/2020	$0.0144
2019 Q2	9/1/2019	12	8/31/2020	$0.0237
2019 Q1	6/1/2019	12	5/31/2020	$0.0391
2018 Q4	3/1/2019	12	2/29/2020	$0.0275

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2019 Q3	12/1/2019	3	2/29/2020	($1.4539)

CANCELLED
March 1, 2020
Missouri Public
Service Commission
HT-2019-0319; YH-2020-0114

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
HT-2019-0319; YH-2020-0058

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2019 Q2	9/1/2019	12	8/31/2020	($0.4835)
2019 Q1	6/1/2019	12	5/31/2020	($0.4111)
2018 Q4	3/1/2019	12	2/29/2020	($0.2328)
2018 Q3	12/1/2018	12	11/30/2019	($0.4092)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2019 Q2	9/1/2019	12	8/31/2020	$0.0237
2019 Q1	6/1/2019	12	5/31/2020	$0.0391
2018 Q4	3/1/2019	12	2/29/2020	$0.0275
2018 Q3	12/1/2018	12	11/30/2019	$0.0136

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2019 Q2	9/1/2019	3	11/30/2019	($1.4327)

CANCELLED
December 1, 2019
Missouri Public
Service Commission
HT-2019-0319; YH-2020-0058

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
HT-2019-0319; YH-2020-0005

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2019 Q1	6/1/2019	12	5/31/2020	($0.4111)
2018 Q4	3/1/2019	12	2/29/2020	($0.2328)
2018 Q3	12/1/2018	12	11/30/2019	($0.4092)
2018 Q2	9/1/2018	12	8/31/2019	($0.4319)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2019 Q1	6/1/2019	12	5/31/2020	$0.0391
2018 Q4	3/1/2019	12	2/29/2020	$0.0275
2018 Q3	12/1/2018	12	11/30/2019	$0.0136
2018 Q2	9/1/2018	12	8/31/2019	$0.0012

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2019 Q1	6/1/2019	3	8/31/2019	($1.4036)

CANCELLED
September 1, 2019
Missouri Public
Service Commission
HT-2019-0319; YH-2020-0005

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
HT-2019-0319, JH-2019-0186

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2018 Q4	3/1/2019	12	2/29/2020	($0.2328)
2018 Q3	12/1/2018	12	11/30/2019	($0.4092)
2018 Q2	9/1/2018	12	8/31/2019	($0.4319)
2018 Q1	6/1/2018	12	5/31/2019	($0.4269)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2018 Q4	3/1/2019	12	2/29/2020	$0.0275
2018 Q3	12/1/2018	12	11/30/2019	$0.0136
2018 Q2	9/1/2018	12	8/31/2019	$0.0012
2018 Q1	6/1/2018	12	5/31/2019	($0.0117)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2018 Q4	3/1/2019	3	5/31/2019	($1.4702)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
June 1, 2019
Missouri Public
Service Commission
HT-2019-0319; JH-2019-0186

FILED
Missouri Public
Service Commission
HT-2018-0293; YH-2019-0148

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2018 Q3	12/1/2018	12	11/30/2019	($0.4092)
2018 Q2	9/1/2018	12	8/31/2019	($0.4319)
2018 Q1	6/1/2018	12	5/31/2019	($0.4269)
2017 Q4	3/1/2018	12	2/28/2019	($0.4661)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2018 Q3	12/1/2018	12	11/30/2019	$0.0136
2018 Q2	9/1/2018	12	8/31/2019	$0.0012
2018 Q1	6/1/2018	12	5/31/2019	($0.0117)
2017 Q4	3/1/2018	12	2/28/2019	($0.0150)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2018 Q3	12/1/2018	3	2/28/2019	($1.7460)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
March 1, 2019
Missouri Public
Service Commission
HT-2018-0293; YH-2019-0148

FILED
Missouri Public
Service Commission
HT-2018-0293; YH-2019-0064

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2018 Q2	9/1/2018	12	8/31/2019	($0.4319)
2018 Q1	6/1/2018	12	5/31/2019	($0.4269)
2017 Q4	3/1/2018	12	2/28/2019	($0.4661)
2017 Q3	12/1/2017	12	11/30/2018	($0.3869)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2018 Q2	9/1/2018	12	8/31/2019	$0.0012
2018 Q1	6/1/2018	12	5/31/2019	($0.0117)
2017 Q4	3/1/2018	12	2/28/2019	($0.0150)
2017 Q3	12/1/2017	12	11/30/2018	($0.0177)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2018 Q2	9/1/2018	3	11/30/2018	($1.7550)

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
HT-2018-0293; YH-2019-0003

CANCELLED
December 1, 2018
Missouri Public
Service Commission
HT-2018-0293; YH-2019-0064

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2018 Q1	6/1/2018	12	5/31/2019	($0.4269)
2017 Q4	3/1/2018	12	2/28/2019	($0.4661)
2017 Q3	12/1/2017	12	11/30/2018	($0.3869)
2017 Q2	9/1/2017	12	8/31/2018	($0.3596)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2018 Q1	6/1/2018	12	5/31/2019	($0.0117)
2017 Q4	3/1/2018	12	2/28/2019	($0.0150)
2017 Q3	12/1/2017	12	11/30/2018	($0.0177)
2017 Q2	9/1/2017	12	8/31/2018	($0.0133)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2018 Q1	6/1/2018	3	8/31/2018	($1.6972)

CANCELLED
September 1, 2018
Missouri Public
Service Commission
HT-2018-0293; YH-2019-0003

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
HT-2018-0293; JH-2018-0135

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2017 Q4	3/1/2018	12	2/28/2019	($0.4661)
2017 Q3	12/1/2017	12	11/30/2018	($0.3869)
2017 Q2	9/1/2017	12	8/31/2018	($0.3596)
2017 Q1	6/1/2017	12	5/31/2018	($0.3986)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2017 Q4	3/1/2018	12	2/28/2019	($0.0150)
2017 Q3	12/1/2017	12	11/30/2018	($0.0177)
2017 Q2	9/1/2017	12	8/31/2018	($0.0133)
2017 Q1	6/1/2017	12	5/31/2018	($0.0093)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2017 Q4	3/1/2018	3	5/31/2018	($1.6665)

CANCELLED
March 1, 2018
Missouri Public
Service Commission
HT-2017-0274; YH-2018-0081

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
HT-2017-0274; YH-2018-0081

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2017 Q3	12/1/2017	12	11/30/2018	($0.3869)
2017 Q2	9/1/2017	12	8/31/2018	($0.3596)
2017 Q1	6/1/2017	12	5/31/2018	($0.3986)
2016 Q4	3/1/2017	12	2/28/2018	($0.3722)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2017 Q3	12/1/2017	12	11/30/2018	($0.0177)
2017 Q2	9/1/2017	12	8/31/2018	($0.0133)
2017 Q1	6/1/2017	12	5/31/2018	($0.0093)
2016 Q4	3/1/2017	12	2/28/2018	($0.0061)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2017 Q3	12/1/2017	3	2/28/2018	($1.5637)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
March 1, 2018
Missouri Public
Service Commission
HT-2017-0274; YH-2018-0081

FILED
Missouri Public
Service Commission
HT-2017-0274; YH-2018-0041

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2017 Q2	9/1/2017	12	8/31/2018	($0.3596)
2017 Q1	6/1/2017	12	5/31/2018	($0.3986)
2016 Q4	3/1/2017	12	2/28/2018	($0.3722)
2016 Q3	12/1/2016	12	11/30/2017	($0.3357)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2017 Q2	9/1/2017	12	8/31/2018	($0.0133)
2017 Q1	6/1/2017	12	5/31/2018	($0.0093)
2016 Q4	3/1/2017	12	2/28/2018	($0.0061)
2016 Q3	12/1/2016	12	11/30/2017	$0.0008

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2017 Q2	9/1/2017	3	11/30/2017	($1.4940)

CANCELLED
December 1, 2017
Missouri Public
Service Commission
HT-2017-0274; YH-2018-0041

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
HT-2018-0274; YH-2018-0002

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2017 Q1	6/1/2017	12	5/31/2018	($0.3986)
2016 Q4	3/1/2017	12	2/28/2018	($0.3722)
2016 Q3	12/1/2016	12	11/30/2017	($0.3357)
2016 Q2	9/1/2016	12	8/31/2017	($0.4781)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2017 Q1	6/1/2017	12	5/31/2018	($0.0093)
2016 Q4	3/1/2017	12	2/28/2018	($0.0061)
2016 Q3	12/1/2016	12	11/30/2017	$0.0008
2016 Q2	9/1/2016	12	8/31/2017	$0.0094

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2017 Q1	6/1/2017	3	8/31/2017	($1.5898)

CANCELLED
September 1, 2017
Missouri Public
Service Commission
HT-2017-0274; YH-2018-0002

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
HT-2017-0274; JH-2017-0201

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	CQCA (by Quarter)
2016 Q4	3/1/2017	12	2/28/2018	($0.3722)
2016 Q3	12/1/2016	12	11/30/2017	($0.3357)
2016 Q2	9/1/2016	12	8/31/2017	($0.4781)
2016 Q1	6/1/2016	12	5/31/2017	($0.4843)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2016 Q4	3/1/2017	12	2/28/2018	($0.0061)
2016 Q3	12/1/2016	12	11/30/2017	$0.0008
2016 Q2	9/1/2016	12	8/31/2017	$0.0094
2016 Q1	6/1/2016	12	5/31/2017	$0.0075

Quarterly Cost Adjustment Table:

Period	First Effective Date	Months	Last Effective Date	Monthly QCA
2016 Q4	3/1/2017	3	5/31/2017	($1.6587)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
June 1, 2017
Missouri Public
Service Commission
HT-2017-0274; JH-2017-0201

FILED
Missouri Public
Service Commission
HT-2016-0284; JH-2017-0146

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:
Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2016 Q3	12/1/2016	11/30/2017	($0.3357)
2016 Q2	9/1/2016	8/31/2017	($0.4781)
2016 Q1	6/1/2016	5/31/2017	($0.4843)
2015 Q4	3/1/2016	2/28/2017	($0.4396)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2016 Q3	12/1/2016	12	11/30/2017	$0.0008
2016 Q2	9/1/2016	12	8/31/2017	$0.0094
2016 Q1	6/1/2016	12	5/31/2017	$0.0075
2015 Q4	3/1/2016	12	2/28/2017	$0.0051

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2016 Q3	12/1/2016	11/30/2017	($1.7149)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
March 1, 2017
Missouri Public
Service Commission
HT-2016-0284; JH-2017-0146

FILED
Missouri Public
Service Commission
HT-2016-0284; YH-2017-0054

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:
Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2016 Q2	9/1/2016	8/31/2017	($0.4781)
2016 Q1	6/1/2016	5/31/2017	($0.4843)
2015 Q4	3/1/2016	2/28/2017	($0.4396)
2015 Q3	12/1/2015	11/30/2016	($0.3237)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2016 Q2	9/1/2016	12	8/31/2017	$0.0094
2016 Q1	6/1/2016	12	5/31/2017	$0.0075
2015 Q4	3/1/2016	12	2/28/2017	$0.0051
2015 Q3	12/1/2015	12	11/30/2016	($0.0004)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2016 Q2	9/1/2016	11/30/2016	($1.7041)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
December 1, 2016
Missouri Public
Service Commission
HT-2016-0284; YH-2017-0054

FILED
Missouri Public
Service Commission
HT-2016-0284; YH-2017-0012

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:
Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2016 Q1	6/1/2016	5/31/2017	($0.4843)
2015 Q4	3/1/2016	2/28/2017	($0.4396)
2015 Q3	12/1/2015	11/30/2016	($0.3237)
2015 Q2	9/1/2015	8/31/2016	($0.3904)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2016 Q1	6/1/2016	12	5/31/2017	$0.0075
2015 Q4	3/1/2016	12	2/28/2017	$0.0051
2015 Q3	12/1/2015	12	11/30/2016	($0.0004)
2015 Q2	9/1/2015	12	8/31/2016	($0.0010)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2016 Q1	6/1/2016	8/31/16	($1.6268)

CANCELLED
September 1, 2016
Missouri Public
Service Commission
HT-2016-0284; YG-2017-0012

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
HT-2016-0284; JH-2016-0271

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:
Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2015 Q4	3/1/2016	2/28/2017	($0.4396)
2015 Q3	12/1/2015	11/30/2016	($0.3237)
2015 Q2	9/1/2015	8/31/2016	($0.3904)
2015 Q1	6/1/2015	5/31/2016	($0.4322)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2015 Q4	3/1/2016	12	2/28/2017	$0.0051
2015 Q3	12/1/2015	12	11/30/2016	($0.0004)
2015 Q2	9/1/2015	12	8/31/2016	($0.0010)
2015 Q1	6/1/2015	12	5/31/2016	($0.0056)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2015 Q4	3/1/2016	5/31/16	($1.5878)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
June 1, 2016
Missouri Public
Service Commission
HT-2016-0284; JH-2016-0271

FILED
Missouri Public
Service Commission
HT-2015-0262; YH-2016-0181

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:
Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2015 Q3	12/1/2015	11/30/2016	($0.3237)
2015 Q2	9/1/2015	8/31/2016	($0.3904)
2015 Q1	6/1/2015	5/31/2016	($0.4322)
2014 Q4	3/1/2015	2/29/2016	($0.2873)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2015 Q3	12/1/2015	12	11/30/2016	($0.0004)
2015 Q2	9/1/2015	12	8/31/2016	($0.0010)
2015 Q1	6/1/2015	12	5/31/2016	($0.0056)
2014 Q4	3/1/2015	12	2/29/2016	$0.0003

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2015 Q3	12/1/2015	2/29/16	($1.4403)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
March 1, 2016
Missouri Public
Service Commission
HT-2015-0262; YH-2016-0181

FILED
Data center
Missouri Public
Service Commission
HT-2015-0262; YH-2016-0102

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:
Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2015 Q2	9/1/2015	8/31/2016	($0.3904)
2015 Q1	6/1/2015	5/31/2016	($0.4322)
2014 Q4	3/1/2015	2/29/2016	($0.2873)
2014 Q3	12/1/2014	11/30/2015	($0.2048)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2015 Q2	9/1/2015	12	8/31/2016	($0.0010)
2015 Q1	6/1/2015	12	5/31/2016	($0.0056)
2014 Q4	3/1/2015	12	2/29/2016	$0.0003
2014 Q3	12/1/2014	12	11/30/2015	$0.0045

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2015 Q2	9/1/2015	11/30/2015	($1.3165)

CANCELLED
December 1, 2015
Missouri Public
Service Commission
HT-2015-0262; YH-2016-0102

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
HT-2015-0262; YH-2016-0014

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:
Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2015 Q1	6/1/2015	5/31/2016	($0.4322)
2014 Q4	3/1/2015	2/29/16	($0.2873)
2014 Q3	12/1/2014	11/30/2015	($0.2048)
2014 Q2	9/1/2014	8/31/2015	($0.1268)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2015 Q1	6/1/2015	12	5/31/2016	($0.0056)
2014 Q4	3/1/2015	12	2/29/16	$0.0003
2014 Q3	12/1/2014	12	11/30/2015	$0.0045
2014 Q2	9/1/2014	12	8/31/2015	($0.0133)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2015 Q1	6/1/2015	8/31/2015	($1.0652)

CANCELLED
September 1, 2015
Missouri Public
Service Commission
HT-2015-0262; YH-2016-0014

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
HT-2015-0262; JH-2015-0300

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:
Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2014 Q4	3/1/15	2/29/16	($0.2873)
2014 Q3	12/1/2014	11/30/2015	($0.2048)
2014 Q2	9/1/2014	8/31/2015	($0.1268)
2014 Q1	6/1/2014	5/31/2015	($0.0568)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2014 Q4	3/1/15	12	2/29/16	$0.0003
2014 Q3	12/1/2014	12	11/30/2015	$0.0045
2014 Q2	9/1/2014	12	8/31/2015	($0.0133)
2014 Q1	6/1/2014	12	5/31/2015	$0.0101

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2014 Q4	3/1/2015	5/31/2015	($0.6741)

CANCELLED
June 1, 2015
Missouri Public
Service Commission
HT-2015-0262; JH-2015-0300

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
HT-2014-0286; YH-2015-0242

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:
Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2014 Q3	12/1/2014	11/30/2015	($0.2048)
2014 Q2	9/1/2014	8/31/2015	($0.1268)
2014 Q1	6/1/2014	5/31/2015	($0.0568)
2013 Q4	3/1/2014	2/28/2015	($0.2641)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2014 Q3	12/1/2014	12	11/30/2015	$0.0045
2014 Q2	9/1/2014	12	8/31/2015	($0.0133)
2014 Q1	6/1/2014	12	5/31/2015	$0.0101
2013 Q4	3/1/2014	12	2/28/2015	$0.0086

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2014 Q3	12/1/2014	2/28/2015	($0.6426)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
March 1, 2015
Missouri Public
Service Commission
HT-2014-0286; YH-2015-0242

FILED
Missouri Public
Service Commission
HT-2014-0286; YH-2015-0158

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:
Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2014 Q2	9/1/2014	8/31/2015	($0.1268)
2014 Q1	6/1/2014	5/31/2015	($0.0568)
2013 Q4	3/1/2014	2/28/2015	($0.2641)
2013 Q3	12/1/2013	11/30/2014	($0.2877)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2014 Q2	9/1/2014	12	8/31/2015	($0.0133)
2014 Q1	6/1/2014	12	5/31/2015	$0.0101
2013 Q4	3/1/2014	12	2/28/2015	$0.0086
2013 Q3	12/1/2013	12	11/30/2014	$0.4786

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2014 Q2	9/1/2014	11/30/2014	($0.2514)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
December 1, 2014
Missouri Public
Service Commission
HT-2014-0286; YH-2015-0158

FILED
Missouri Public
Service Commission
HT-2014-0286; YH-2015-0011

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:
Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2014 Q1	6/1/2014	5/31/2015	($0.0568)
2013 Q4	3/1/2014	2/28/2015	($0.2641)
2013 Q3	12/1/2013	11/30/2014	($0.2877)
2013 Q2	9/1/2013	8/31/2014	($0.2505)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2014 Q1	6/1/2014	12	5/31/2015	$0.0101
2013 Q4	3/1/2014	12	2/28/2015	$0.0086
2013 Q3	12/1/2013	12	11/30/2014	$0.4786
2013 Q2	9/1/2013	12	8/31/2014	$0.0337

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2014 Q1	6/1/2014	8/31/2014	($0.3281)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
September 1, 2014
Missouri Public
Service Commission
HT-2014-0286; YH-2015-0011

FILED
Missouri Public
Service Commission
HT-2014-0286; JH-2014-0412

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:
Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2013 Q4	3/1/2014	2/28/2015	($0.2641)
2013 Q3	12/1/2013	11/30/2014	($0.2877)
2013 Q2	9/1/2013	8/31/2014	($0.2505)
2013 Q1	6/1/2013	5/31/2014	($0.3547)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2013 Q4	3/1/2014	12	2/28/2015	$0.0086
2013 Q3	12/1/2013	12	11/30/2014	$0.4786
2013 Q2	9/1/2013	12	8/31/2104	$0.0337
2013 Q1	6/1/2013	12	5/31/2014	$1.1270

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2013 Q4	3/1/2014	5/31/2014	$0.4909

CANCELLED
June 1, 2014
Missouri Public
Service Commission
HT-2014-0286; JH-2014-0412

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
YH-2014-0299

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:
Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2013 Q3	12/1/2013	11/30/2014	($0.2877)
2013 Q2	9/1/2013	8/31/2014	($0.2505)
2013 Q1	6/1/2013	5/31/2014	($0.3547)
2012 Q4	3/1/2013	2/28/2014	($0.3674)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2013 Q3	12/1/2013	12	11/30/2014	$0.4786
2013 Q2	9/1/2013	12	8/31/2104	$0.0337
2013 Q1	6/1/2013	12	5/31/2014	$1.1270
2012 Q4	3/1/2013	12	2/28/2014	$0.0453

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2013 Q3	12/1/2013	2/28/2014	$0.4243

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
March 1, 2014
Missouri Public
Service Commission
YH-2014-0299

FILED
Missouri Public
Service Commission
HT-2013-0456; YH-2014-0175

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:
Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2013 Q2	9/1/2013	8/31/2014	($0.2505)
2013 Q1	6/1/2013	5/31/2014	($0.3547)
2012 Q4	3/1/2013	2/28/2014	($0.3674)
2012 Q3	12/1/2012	11/30/2013	($0.3812)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2013 Q2	9/1/2013	12	8/31/2104	$0.0337
2013 Q1	6/1/2013	12	5/31/2014	$1.1270
2012 Q4	3/1/2013	12	2/28/2014	$0.0453
2012 Q3	12/1/2012	12	11/30/2013	$0.0010

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2013 Q2	9/1/2013	11/30/2013	($0.1468)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
December 1, 2013
Missouri Public
Service Commission
HT-2013-0456; YH-2014-0175

FILED
Missouri Public
Service Commission
HT-2013-0456, JH-2014-0021

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:
Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2013 Q1	6/1/2013	5/31/2014	($0.3547)
2012 Q4	3/1/2013	2/28/2014	($0.3674)
2012 Q3	12/1/2012	11/30/2013	($0.3812)
2012 Q2	9/1/2012	8/31/2013	($0.4209)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2013 Q1	6/1/2013	12	5/31/2014	$1.1270
2012 Q4	3/1/2013	12	2/28/2014	$0.0453
2012 Q3	12/1/2012	12	11/30/2013	$0.0010
2012 Q2	9/1/2012	12	8/31/2013	($0.0085)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2013 Q1	6/1/2013	8/31/2013	($0.3594)

Credits are shown in parentheses, e.g. ($.05).

CANCELED
September 1, 2013
Missouri Public
Service Commission
JH-2014-0021

Filed
Missouri Public
Service Commission
HT-2013-0456; JH-2013-0448

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2012 Q4	3/1/2013	2/28/2014	($0.3674)
2012 Q3	12/1/2012	11/30/2013	($0.3812)
2012 Q2	9/1/2012	8/31/2013	($0.4209)
2012 Q1	6/1/2012	5/31/2013	($0.4865)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2012 Q4	3/1/2013	12	2/28/2014	$0.0453
2012 Q3	12/1/2012	12	11/30/2013	$0.0010
2012 Q2	9/1/2012	12	8/31/2013	($0.0085)
2012 Q1	6/1/2012	12	5/31/2013	($0.0099)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2012 Q4	3/1/2013	5/31/2013	($1.6281)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
June 1, 2013
Missouri Public
Service Commission
HT-2013-0456; JH-2013-0448

FILED
Missouri Public
Service Commission
HT-2012-0344; YH-2013-0318

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2012 Q3	12/1/2012	11/30/2013	($0.3812)
2012 Q2	9/1/2012	8/31/2013	($0.4209)
2012 Q1	6/1/2012	5/31/2013	($0.4865)
2011 Q4	3/1/2012	2/28/2013	($0.4129)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2012 Q3	12/1/2012	12	11/30/2013	$.0010
2012 Q2	9/1/2012	12	8/31/2013	($0.0085)
2012 Q1	6/1/2012	12	5/31/2013	($0.0099)
2011 Q4	3/1/2012	12	2/28/2013	($0.0101)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2012 Q3	12/1/2012	2/28/2013	($1.7290)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
March 1, 2013
Missouri Public
Service Commission
HT-2012-0344; YH-2013-0318

Filed
Missouri Public
Service Commission
HT-2012-0344; YH-2013-0190

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:
Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2012 Q2	9/1/2012	8/31/2013	($0.4209)
2012 Q1	6/1/2012	5/31/2013	($0.4865)
2011 Q4	3/1/2012	2/28/2013	($0.4129)
2011 Q3	12/1/2011	11/30/2012	($0.2212)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2012 Q2	9/1/2012	12	8/31/2013	($0.0085)
2012 Q1	6/1/2012	12	5/31/2013	($0.0099)
2011 Q4	3/1/2012	12	2/28/2013	($0.0101)
2011 Q3	12/1/2011	12	11/30/2012	($1.1513)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2012 Q2	9/1/2012	11/30/2012	($2.7213)

CANCELLED
December 01, 2012
Missouri Public
Service Commission
HT-2012-0344; YH-2013-0190

Credits are shown in parentheses, e.g. ($.05).

FILED
Missouri Public
Service Commission
HT-2012-0344; YH-2013-0041

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:
Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2012 Q1	6/1/2012	5/31/2013	($0.4865)
2011 Q4	3/1/2012	2/28/2013	($0.4129)
2011 Q3	12/1/2011	11/30/2012	($0.2212)
2011 Q2	9/1/2011	8/31/2012	($0.1915)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2012 Q1	6/1/2012	12	5/31/2013	($0.0099)
2011 Q4	3/1/2012	12	2/28/2013	($0.0101)
2011 Q3	12/1/2011	12	11/30/2012	($1.1513)
2011 Q2	9/1/2011	12	8/31/2012	$0.0003

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2012 Q1	6/1/2012	8/31/2012	($2.4831)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
September 1, 2012
Missouri Public
Service Commission
HT-2012-0344; YH-2013-0041

FILED
Missouri Public
Service Commission
HT-2012-0344; JH-2012-0601

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 11th Revised Sheet No. 6.10

Canceling P.S.C. MO. No. 1 10th Revised Sheet No. 6.10

KCP&L Greater Missouri Operations Company **For St. Joseph, MO & Environs**

KANSAS CITY, MO 64105

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2011 Q4	3/1/12	2/28/13	($0.4129)
2011 Q3	12/1/11	11/30/12	($0.2212)
2011 Q2	9/1/2011	8/31/2012	($0.1915)
2011 Q1	6/1/2011	5/31/2012	($0.2986)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2011 Q4	3/1/12	12	2/28/13	($0.0101)
2011 Q3	12/1/11	12	11/30/12	($1.1513)
2011 Q2	9/1/2011	12	8/31/2012	$0.0003
2011 Q1	6/1/2011	12	5/31/2012	$0.0029

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2011 Q4	3/1/2012	5/31/2012	($2.2824)

Credits are shown in parentheses, e.g. ($.05).

Issued: January 13, 2012 Effective: March 1, 2012

Issued by: Tim Rush, Director Regulatory Affairs

CANCELLED
June 1, 2012
Missouri Public
Service Commission
HT-2012-0344; JH-2012-0601

FILED
Missouri Public
Service Commission
HT-2011-0343; YH-2012-0339

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2011 Q3	12/1/11	11/30/12	($0.2212)
2011 Q2	9/1/2011	8/31/2012	($0.1915)
2011 Q1	6/1/2011	5/31/2012	($0.2986)
2010 Q4	3/1/2011	2/29/2012	($0.3551)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2011 Q3	12/1/11	12	11/30/12	($1.1513)
2011 Q2	9/1/2011	12	8/31/2012	$0.0003
2011 Q1	6/1/2011	12	5/31/2012	$0.0029
2010 Q4	3/1/2011	12	2/29/2012	$0.0045

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2011 Q3	12/1/2011	2/29/2012	($2.2100)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
March 1, 2012
Missouri Public
Service Commission
HT-2011-0343; YH-2012-0339

FILED
Missouri Public
Service Commission
HT-2011-0343; YH-2012-0237

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2011 Q2	9/1/2011	8/31/2012	($0.1915)
2011 Q1	6/1/2011	5/31/2012	($0.2986)
2010 Q4	3/1/2011	2/29/2012	($0.3551)
2010 Q3	12/1/2010	11/30/2011	($0.2752)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2011 Q2	9/1/2011	12	8/31/2012	$0.0003
2011 Q1	6/1/2011	12	5/31/2012	$0.0029
2010 Q4	3/1/2011	12	2/29/2012	$0.0045
2010 Q3	12/1/2010	12	11/30/2011	$0.0008

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2011 Q2	9/1/2011	11/30/2011	($1.1119)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
December 1, 2011
Missouri Public
Service Commission
HT-2011-0343; YH-2012-0237

FILED
Missouri Public
Service Commission
HT-2011-0343; YH-2012-0019

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:
Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2011 Q1	6/1/2011	5/31/2012	($0.2986)
2010 Q4	3/1/2011	2/28/2012	($0.3551)
2010 Q3	12/1/2010	11/30/2011	($0.2752)
2010 Q2	9/1/2010	8/31/2011	($0.1941)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2011 Q1	6/1/2011	12	5/31/2012	$0.0029
2010 Q4	3/1/2011	12	2/28/2012	$0.0045
2010 Q3	12/1/2010	12	11/30/2011	$0.0008
2010 Q2	9/1/2010	12	8/31/2011	$0.0000

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2011 Q1	6/1/2011	8/31/2011	($1.1148)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
September 1, 2011
Missouri Public
Service Commission
HT-2011-0343; YH-2012-0019

FILED
Missouri Public
Service Commission
HT-2011-0343; YH-2011-0622

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:
Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2011 Q1	6/1/2011	5/31/2012	($0.2986)
2010 Q4	3/1/2011	2/28/2012	($0.3551)
2010 Q3	12/1/2010	11/30/2011	($0.2752)
2010 Q2	9/1/2010	8/31/2011	($0.1941)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2011 Q1	6/1/2011	12	5/31/2011	$0.0029
2010 Q4	3/1/2011	12	2/28/2012	$0.0045
2010 Q3	12/1/2010	12	11/30/2011	$0.0008
2010 Q2	9/1/2010	12	8/31/2011	$0.0000

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2011 Q1	6/1/2011	8/31/2011	($1.1148)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
July 9, 2011
Missouri Public
Service Commission
HT-2011-0343; YH-2011-0622

FILED
Missouri Public
Service Commission
HT-2011-0343; JH-2011-0519

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th Revised Sheet No. 6.10

Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 6.10

KCP&L Greater Missouri Operations Company **For St. Joseph, MO & Environs**

KANSAS CITY, MO 64105

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2010 Q4	3/1/2011	2/28/2012	($0.3551)
2010 Q3	12/1/2010	11/30/2011	($0.2752)
2010 Q2	9/1/2010	8/31/2011	($0.1941)
2010 Q1	6/1/2010	5/31/2011	($0.0720)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2010 Q4	3/1/2011	12	2/28/2012	$0.0045
2010 Q3	12/1/2010	12	11/30/2011	$0.0008
2010 Q2	9/1/2010	12	8/31/2011	$0.0000
2010 Q1	6/1/2010	12	5/31/2011	($0.0006)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2010 Q4	3/1/2011	5/31/2011	($0.8917)

Credits are shown in parentheses, e.g. ($.05).

Issued: January 14, 2011 Effective: March 1, 2011

Issued by: Tim Rush, Director Regulatory Affairs

CANCELLED
June 1, 2011
Missouri Public
Service Commission
HT-2011-0343; JH-2011-0519

Filed
Missouri Public
Service Commission
HT-2010-0288; YH-2011-0354

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:
Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2010 Q3	12/1/2010	11/30/2011	($0.2752)
2010 Q2	9/1/2010	8/31/2011	($0.1941)
2010 Q1	6/1/2010	5/31/2011	($0.0720)
2009 Q4	3/1/2010	2/28/2011	($0.2384)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2010 Q3	12/1/2010	12	11/30/2011	$0.0008
2010 Q2	9/1/2010	12	8/31/2011	$0.0000
2010 Q1	6/1/2010	12	5/31/2011	($0.0006)
2009 Q4	3/1/2010	12	2/28/2011	($0.0006)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2010 Q3	12/1/2010	2/28/2011	($0.7801)

Credits are shown in parentheses, e.g. ($.05).

Cancelled
March 1, 2011
Missouri Public
Service Commission
HT-2010-0288; YH-2011-0354

FILED
Missouri Public
Service Commission
HT-2010-0288; YH-2011-0203

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2010 Q2	9/1/2010	8/31/2011	($0.1941)
2010 Q1	6/1/2010	5/31/2011	($0.0720)
2009 Q4	3/1/2010	2/28/2011	($0.2384)
2009 Q3	12/1/2009	11/30/2010	($0.1786)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2010 Q2	9/1/2010	12	8/31/2011	$0.0000
2010 Q1	6/1/2010	12	5/31/2011	($0.0006)
2009 Q4	3/1/2010	12	2/28/2011	($0.0006)
2009 Q3	12/1/2009	12	11/30/2010	$0.0015

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2010 Q2	9/1/2010	11/30/2010	($0.6828)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
December 1, 2010
Missouri Public
Service Commission
HT-2010-0288; YH-2011-0203

FILED
Missouri Public
Service Commission
HT-2010-0288; JH-2011-0030

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 6.10

Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 6.10

KCP&L Greater Missouri Operations Company **For St. Joseph, MO & Environs**

KANSAS CITY, MO 64105

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2010 Q1	6/1/2010	5/31/2011	($0.0720)
2009 Q4	3/1/2010	2/28/2011	($0.2384)
2009 Q3	12/1/2009	11/30/2010	($0.1786)
2009 Q2	9/1/2009	8/31/2010	($0.0284)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2010 Q1	6/1/2010	12	5/31/2011	($0.0006)
2009 Q4	3/1/2010	12	2/28/2011	($0.0006)
2009 Q3	12/1/2009	12	11/30/2010	$0.0015
2009 Q2	9/1/2009	12	8/31/2010	$0.0047

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2010 Q1	6/1/2010	8/31/2010	($0.5124)

Credits are shown in parentheses, e.g. ($.05).

Issued: April 15, 2010 Effective: June 1, 2010

Issued by: Tim Rush, Director Regulatory Affairs

CANCELLED
September 1, 2010
Missouri Public
Service Commission
HT-2010-0288; JH-2011-0030

FILED
Missouri Public
Service Commission
HT-2010-0288; JH-2010-0607

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:
Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2009 Q4	3/1/2010	2/28/2011	($0.2384)
2009 Q3	12/1/2009	11/30/2010	($0.1786)
2009 Q2	9/1/2009	8/31/2010	($0.0284)
2009 Q1	6/1/2009	5/31/2010	$0.0147

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2009 Q4	3/1/2010	12	2/28/2011	($0.0006)
2009 Q3	12/1/2009	12	11/30/2010	$0.0015
2009 Q2	9/1/2009	12	8/31/2010	$0.0047
2009 Q1	6/1/2009	12	5/31/2010	($0.0190)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2009 Q4	3/1/2010	5/31/2010	($0.4441)

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
June 1, 2010
Missouri Public
Service Commission
HT-2010-0288; JH-2010-0607

FILED
Missouri Public
Service Commission
HR-2010-0028; YH-2010-0454

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st — Revised Sheet No. 6.10

Canceling P.S.C. MO. No. 1 — Original Sheet No. 6.10

KCP&L Greater Missouri Operations Company — **For St. Joseph, MO & Environs**

KANSAS CITY, MO 64106

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)
2009 Q3	12/1/2009	11/30/2010	($0.1786)
2009 Q2	9/1/2009	8/31/2010	($0.0284)
2009 Q1	6/1/2009	5/31/2010	$0.0147
2008 Q4	3/1/2009	2/28/2010	($0.0083)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)
2009 Q3	12/1/2009	12	11/30/2010	$0.0015
2009 Q2	9/1/2009	12	8/31/2010	$0.0047
2009 Q1	6/1/2009	12	5/31/2010	($0.0190)
2008 Q4	3/1/2009	12	2/28/2010	($0.0185)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA
2009 Q3	12/1/2009	2/28/2010	($0.2319)

CANCELLED
March 1, 2010
Missouri Public
Service Commission
HR-2010-0028; YH-2010-0454

Credits are shown in parentheses, e.g. ($.05).

December 1, 2009

Issued: November 12, 2009 — Effective: December 12, 2009

Issued by: Tim Rush, Director Regulatory Affairs

FILED
Missouri Public
Service Commission
HR-2010-0028; YH-2010-0338

QUARTERLY COST ADJUSTMENT RIDER (Continued)
STEAM

RATE:

Current Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	CQCA (by Quarter)

Reconciliation Table:

Period	First Effective Date	Months	Last Effective Date	Monthly Recon (by Quarter)

Quarterly Cost Adjustment Table:

Period	First Effective Date	Last Effective Date	Monthly QCA

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
December 1, 2009
Missouri Public
Service Commission
HR-2010-0028; YH-2010-0338

FILED
Missouri Public
Service Commission
HR-2009-0092; YH-2009-0862

CANCELLED
OCT 04 2004
By ISHRST
Public Service Commission
MISSOURI

RULES AND REGULATIONS
STEAM

Missouri Public
Service Commission
REC'D APR 14 2004

1. Customer Defined

A Customer shall be defined to mean one class of service furnished to one individual, cohabitant, family, partnership, firm or corporation, at a single address or location.

2. Service

Upon the execution of an application for steam service and compliance with the rules and regulations of the Company, service will be supplied to the Customer at the rate on file with the Public Service Commission of Missouri for the particular service for which application is made.

3. Security

The Company may require from any Customer or prospective Customer a cash deposit intended to guarantee payment of current bills. Such required deposit shall not exceed in amount one-sixth (1/6) of the estimated annual bill of such Customer. If Customer fails to pay any bills, Company may apply customer's deposit in liquidation. The customer deposit interest during the calendar year will be simple interest of one percentage point (1.0%) above the prime rate published in the *Wall Street Journal* on the last business day in December of the prior year and will be paid by the Company upon return of deposit or annually upon request of Customer.

4. New Meter Installation

The Company shall install, own and maintain a suitable meter(s) to measure the energy sold to the Customer.

The meter(s) will normally be placed at or adjacent to the Customer's property line as designated by the Company. If the Company determines that such a location is not possible or practical, the Company and Customer shall determine a mutually agreeable altemate location. In every case, the location of the new meter(s) and the associated responsibilities for the ownership and maintenance of the related steam lines shall be specified in a written agreement between the Customer and the Company. If the meter(s) is to be located on the Customer's property, the Customer shall provide and maintain, without cost to the Company, sufficient and proper space for the installation and maintenance of said meter(s).

5. Relocation of An Existing Meter

If a Customer requests that an existing meter be relocated, the Company will move the meter if it determines the new location to be appropriate. A charge will be rendered to the Customer for all costs associated with the relocation. Any such charge shall conform to the steam rules and regulations that specify charges for line extensions. If the Customer's proposed new location is not considered to be appropriate by the Company, the move will not be made.

The Company retains the right to move existing meters when it determines it appropriate, and the cost of the meter relocation will be paid by the Company.

Missouri Public
Service Commission

FILED APR 22 2004