

P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
Original

SHEET No. 3
SHEET No. 3

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

<u>INDEX OF COMMUNITIES SERVED</u>		
<u>Urban Areas</u>		
Alba	Alma	Anderson
Armstrong	Ash Grove	Aurora
Avondale	Baldwin Park	Bates City
Belton	Billings	Blackburn
Blue Springs	Buckner	Butterfield
Camden Point	Cameron	Carl Junction
Carrollton	Carterville	Carthage
Cassville	Centerview	Clarksburg
Claycomo	Cleveland	Clever
Concordia	Corder	Crane
Dearborn	Diamond	Drexel
Duenweg	East Lynne	Edgerton
El Dorado Springs	Emma	Excelsior Springs
Exeter	Fayette	Fort Crowder
Freeman	Freistatt	Garden City
Gladstone	Glenaire	Golden City
Goodman	Gower	Grain Valley
Grandview	Grayson	Greenfield
Greenwood	Harrisonville	Higginsville
Holden	Holt	Houstonia
Houston Lake	Hugesville	Independence
Irwin	Jasper	Jerico Springs
Joplin	Kansas City	Kearney
Kingsville	Knob Noster	Lake Lotawana
Lakeside	Lake Tapawingo	Lake Waukomis
Lake Winnebago	Lamar	

DATE OF ISSUE April 11, 2017 DATE EFFECTIVE May 11, 2017
Month Day Year Month Day Year

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P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
Original

SHEET No. 4
SHEET No. 4

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

INDEX OF COMMUNITIES SERVED

Urban Areas (continued)

Lamar Heights	LaMonte	Lanagan
Lathrop	Lawson	Lee's Summit
Liberty	Lockwood	Lone Jack
Marionville	Monett	Mosby
Mt. Leonard	Mt. Vernon	Neck City
Neosho	New Market	Nixa
Noel	Norborne	North Kansas City
Northmoor	North Noel	Oak Grove
Oaks	Oak View	Oakwood
Oakwood Manor	Oakwood Park	Odessa
Osborn	Ozark	
Parkville	Peculiar	Pierce City
Pilot Grove	Pineville	Platte Woods
Pleasant Hill	Pleasant Valley	Prathersville
Prosperity	Purcell	Purdy
Randolph	Raymore	Raytown
Redings Mill	Republic	Riverside
Saginaw	St. Joseph	Sarcoxie
Savannah	Seneca	Sheldon
Slater	Smithfield	Smithville
Southwest City	Spring Valley	Stewartsville

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Month Day Year

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

INDEX OF COMMUNITIES SERVED

Urban Areas (continued)

Stockton	Stone's Corner	Sugar Creek
Sweet Springs	Tipton	Trimble
Turney	Verona	Walnut Grove
Warrensburg	Waverly	Weatherby Lake
Webb City	Wentworth	Willard
Windsor	Woods Heights	

Rural & Suburban Areas

Andrew County	Barry County	Barton County
Buchanan County	Carroll County	Cass County
Cedar County	Christian County	Clay County
Clinton County	Cooper County	Dade County
DeKalb County	Greene County	Henry County
Howard County	Jackson County	Jasper County
Johnson County	Lafayette County	Lawrence County
McDonald County	Moniteau County	Newton County
Pettis County	Platte County	Ray County
Saline County	Stone County	Vernon County

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Month Day Year

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Third Revised

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SHEET No. 6

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THIS PAGE LEFT BLANK INTENTIONALLY

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Month Day Year

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P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
First Revised

SHEET No. 6.1
SHEET No. 6.1

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

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Name of Officer Title Address

P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
First Revised

SHEET No. 6.2
SHEET No. 6.2

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

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Name of Officer Title Address

P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
Fourth Revised

SHEET No. 6.3
SHEET No. 6.3

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

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Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

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Name of Officer Title Address

P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
First Revised

SHEET No. 6.4
SHEET No. 6.4

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

DATE OF ISSUE	April 11, 2017	DATE EFFECTIVE	May 11, 2017
 Month Day Year	 Month Day Year
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 Name of Officer Title Address

P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
First Revised

SHEET No. 6.5
SHEET No. 6.5

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
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Name of Officer Title Address

P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
First Revised

SHEET No. 6.6
SHEET No. 6.6

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

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Name of Officer Title Address

P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
Fourth Revised

SHEET No. 6.7
SHEET No. 6.7

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

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Name of Officer Title Address

P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
First Revised

SHEET No. 6.8
SHEET No. 6.8

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

DATE OF ISSUE April 11, 2017 DATE EFFECTIVE May 11, 2017
.....
Month Day Year Month Day Year
ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
.....
Name of Officer Title Address

P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
First Revised

SHEET No. 6.9
SHEET No. 6.9

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

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DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

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Name of Officer Title Address

P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
First Revised

SHEET No. 6.10
SHEET No. 6.10

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

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Name of Officer Title Address

P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
First Revised

SHEET No. 6.11
SHEET No. 6.11

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

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Name of Officer Title Address

P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
First Revised

SHEET No. 6.12
SHEET No. 6.12

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

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Name of Officer Title Address

P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
Fourth Revised

SHEET No. 6.14
SHEET No. 6.14

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

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Name of Officer Title Address

P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
Second Revised

SHEET No. 8
SHEET No. 8

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

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Name of Officer Title Address

P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
Second Revised

SHEET No. 9
SHEET No. 9

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

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Name of Officer Title Address

P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
Original

SHEET No. 11
SHEET No. 11

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

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Month Day Year

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PURCHASED GAS COST ADJUSTMENT
PGA

I. APPLICABILITY

The Purchased Gas Cost Adjustment (PGA) applies to all sales and transportation services provided under all natural gas rate schedules and contracts, including sales to transportation customers. Any increase or decrease in any PGA factor, including the Actual Cost Adjustment (ACA) factor, resulting from the application of this tariff, shall be applied pro rata to customers' bills for service rendered on and after the effective date of the change. Bills which contain multiple PGA rate changes, including the ACA component of such rate changes, during a customer's billing period shall be prorated between the old and new rates in proportion to the number of days in the customer's billing period that such rates were in effect.

A. Contents of PGA

1. The purchased gas cost adjustment price shall be the sum of the following items:

Current Cost of Gas (CCG) - A per therm factor to reflect the current estimate of the annualized cost of various natural gas services purchased by the Company, including but not limited to firm and interruptible gas supply, gathering, processing and treating services, firm and interruptible transportation service, storage services, gas price volatility mitigation instruments, including but not limited to financial instruments and any service which bundles or aggregates these various services. Such factor shall also reflect any "PGA Filing Adjustment Factor" (FAF) as defined in this Section.

Actual Cost Adjustment (ACA) - A per therm factor to reflect the annual reconciliation of actual purchased gas and pipeline service costs with the actual recovery of such costs through the application of this Purchased Gas Adjustment Clause. Revised ACA factors shall be filed with the PGA Filing to be effective in November of each year.

Refund - A per therm factor to reflect refunds received by the Company in connection with purchased gas and/or pipeline services.

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Name of Officer Title Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PURCHASED GAS COST ADJUSTMENT
PGA

Take Or Pay (TOP) - A per therm factor to recover Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs as described in Section V of this clause.

Transition Cost (TC) - A per therm factor to recover Federal Energy Regulatory Commission (FERC) authorized fixed Transition cost (TC) as described in Section VI of this clause.

PGA Filing Adjustment Factor (FAF) - In addition, in any PGA Filing, the Company may file a rate change (hereinafter referred to as the "PGA Filing Adjustment Factor" (FAF) not to exceed five cents (\$0.05) per therm which is designed to refund to, or recover from, customers any over- or under-recoveries of gas costs that have accumulated since the Company's last ACA Filing.

Customers electing to take transportation service may contract for the availability of taking system supply gas, referred herein to as "Contract Demand" and described in Section VII of this Schedule.

B. Revision of the PGA rate

The Company shall be allowed to make up to four (4) PGA filings during each calendar year. One such filing will be effective in November of each year, but no more than one PGA filing shall become effective in any two consecutive calendar months unless specifically ordered by the Commission. Such PGA filings shall be made at least ten (10) business days prior to their effective dates.

All PGA filings shall be accompanied by detailed work-papers supporting the filing in an electronic format. Sufficient detail shall be provided so the level of hedging that is used to develop the gas supply commodity charge for the PGA factor can be determined.

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Month Day Year

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Name of Officer Title Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PURCHASED GAS COST ADJUSTMENT

PGA

II. CALCULATION OF THE CURRENT COST OF GAS (CCG)

For the purpose of the computations herein, "commodity-related" shall mean gas costs relating to gas supply commodity charges, variable transportation charges, storage withdrawals, gas purchased under fixed price contracts, other FERC-authorized variable charges excluding any amounts for FERC authorized Take-or-Pay (TOP) or Transition Cost (TC) charges, and the Company's cost of gas price volatility mitigation instruments, including but not limited to financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected.

"Demand related" shall mean fixed (non-volumetric) costs relating to gas supply demand charges, charges for performance or surety bonds or letters of credit as required in gas supply contracts, fixed transportation charges, fixed storage charges and other FERC-authorized fixed charges excluding any amounts for FERC authorized Take-or-Pay (TOP) or Transition Cost (TC) charges; provided, however, that charges for performance or surety bonds or letters of credit that have been required by commodity suppliers as a result of the Transaction in Case No. GM-2011-0412 shall not be included in rates paid by MGE customers.

A per unit ¢/therm shall be determined by dividing the sum of "Commodity Related" costs and "Demand Related" costs by estimated annual sales as set forth in Section VIII of this schedule.

III. CALCULATION OF THE ACTUAL COST ADJUSTMENT (ACA)

The Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment Account (ACA) which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from same. Such over- or under-recovery shall be determined by a monthly comparison of the actual total cost of gas and the cost recovery for the same month.

The "cost of gas" for a particular month will be calculated by using the as billed cost of gas shown on the books and records of the Company, but exclusive of refunds and fixed TOP charges and TC charges.

The "cost recovery" for a particular month shall be determined by calculating the product of the volumes billed during the month and the sum of that month's regular Purchased Gas Cost as adjusted by the FAF and the prior year "Actual Cost Adjustment" (ACA), as hereinafter defined. To this total, shall be added the demand related purchased gas costs billed directly to customers. The fixed TOP recovery factor, the fixed TC recovery factor and the refund factor shall be excluded from this calculation.

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Name of Officer Title Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PURCHASED GAS COST ADJUSTMENT

PGA

The Deferred Purchased Gas Cost Account shall be adjusted for those revenues received by the Company for the release of pipeline transmission capacity to another party other than those revenues which are retained by the Company as described in Section IX of this schedule.

For each month during the ACA period and for each month thereafter interest, at a simple rate equal to the prime bank lending rate (as published in the Wall Street Journal on the first business day of the following month), minus two (2) percentage points (but not less than zero) shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly ACA account balances. The Company shall maintain detailed work-papers that provide the interest calculation on a monthly basis.

For each twelve month billing period ended September 30, the differences of the cost of gas and the cost recovery comparisons as described herein, including any balance for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An "Actual Cost Adjustment" (ACA) shall be computed by dividing the cumulative balance of under-recoveries or over-recoveries by the annual sales volumes set out in Section VIII of this Schedule.

This adjustment shall be rounded to the nearest \$0.00001 per therm and applied to the billings of each applicable sales and transportation rate classification, commencing in November of each year, and shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. The Company shall file any revised ACA on Sheet No. 24.3 in the same manner as all other Purchased Gas Cost Adjustments.

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Month Day Year

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Name of Officer Title Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PURCHASED GAS COST ADJUSTMENT
PGA

IV. REFUND PROVISIONS

Residential, Small General, Large General and Unmetered Gaslight Customers:

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds which the Company receives in connection with natural gas services purchased, together with any interest included in such refunds, will be refunded to the Company's applicable Residential, Small General, Large General and Unmetered Gaslight customers. Such refunds shall be credited to the ACA account in the month received and shall be a part of the overall ACA interest calculation.

All refund balances from prior periods and any outstanding refunds will be rolled into the August 2004 monthly ACA balance.

Large Volume Customers:

Unless otherwise ordered by the Commission, supplier refunds (including interest from suppliers), received by the Company from charges paid for natural gas resold to its Large Volume customers shall be refunded to each customer classification respectively when such accumulated refunds equal or exceed \$75,000. Such refund shall be made within 90 days following receipt. The total amount to be refunded shall be divided by therm sales to each customer classification during the refund period.

The result shall then be multiplied by the therm sales made to each customer during such period and the amount so computed shall be refunded by a single payment to each customer by check or credit on the customer's account. If a portion of the amount to be refunded is attributable to demand charges that were directly assigned to specific customers, such amount shall be refunded to the customers based on their demands during the refund period.

The Company shall deduct the amount of any delinquent bill or bad debt before making payment to the customer.

Any refunds remaining unclaimed shall be retained until such time as a subsequent refund is received from the Company's suppliers and shall be added to such refund before distribution to customers.

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Month Day Year

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Name of Officer Title Address

P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
Third Revised

SHEET No. 19
SHEET No. 19

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PURCHASED GAS COST ADJUSTMENT

PGA

In the event any refund received from the Company's suppliers is less than \$75,000 for the customer class, said refund shall be credited to the refund account and the Commission shall be advised of the receipt of such refund.

The Company shall not be required to refund to Large Volume customers when the credit balance in the refund account is less than \$75,000.

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.....
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Original
Third Revised

SHEET No. 20
SHEET No. 20

Laclede Gas Company

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THIS PAGE LEFT BLANK INTENTIONALLY

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Month Day Year

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For: All Missouri Gas Energy Service Areas

PURCHASED GAS COST ADJUSTMENT
PGA

V. TAKE OR PAY RECOVERY FACTOR

Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs shall be recovered from all classes of customers equally on a volumetric basis by the application of the TOP Cost Recovery Factor to all therm billed for both natural gas sales and transportation volumes under rate schedules on file with the Missouri Public Service Commission.

The TOP Cost Recovery Factor will be computed by dividing the annualized TOP costs by the estimated volumes of the total sales and transportation therm for the twelve-month period beginning with the effective date of the TOP Cost Recovery Factor. Annualized TOP costs shall be the fixed TOP costs, including interest, the Company has paid or reasonably expects to pay, in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP and contract reformation costs by the Company's natural gas suppliers, plus any over or under-recovery of such costs from the previous period as discussed below.

The TOP Cost Recovery Factor shall be reviewed concurrently with the Annual Cost Adjustment Factor. This adjustment shall be rounded to the nearest \$0.00001 per therm and applied to the following Winter PGA and subsequent Summer PGA, except for a transitional period during which the TOP adjustment for the July 1996 through June 1997 ACA year will apply to the PGA effective with the first billing cycle in the billing month of September, 1997 and ending when the Winter 1998 PGA becomes effective.

The TOP account balance will be the net balance of all revenue recovered from the application of the TOP recovery factor using the monthly actual billed sales by cycle for customers and each unit transported for transportation service customers and all fixed FERC-authorized TOP charges paid to its suppliers in the above 12 month period.

This account will be audited simultaneously with Company's Deferred Purchased Gas Cost Accounts (Section III of this PGA Clause). The period for recovering TOP costs shall generally mirror the recovery period ordered in each applicable FERC proceeding. The Company will keep such records so as to allow for an accurate accounting of such costs actually paid to suppliers and recovery actually received from customers.

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For: All Missouri Gas Energy Service Areas

PURCHASED GAS COST ADJUSTMENT
PGA

The above mentioned TC factors shall include, in their factor computations, all amounts of previously paid TC costs refunded to the Company by the transporter.

The "TC Factors 1 and 2" shall be reviewed concurrently with the Annual Cost Adjustment Factor. The "TC Factors 1 and 2" shall be rounded to the nearest \$0.00001 per therm and applied to the following Winter PGA and subsequent Summer PGA if the annual impact of the adjustment is anticipated to exceed \$500,000.

The TC account balances will reflect the net of all revenue recovered from the billing of the TC recovery factors to sales and transportation customers and the actual direct billed FERC-authorized TC charges paid by the Company to its transporters for the preceding twelve-month period as defined above.

Annually, the actually incurred TCs will be compared to the TCs billed revenue recovery for the same time period that the PGA's Actual Cost Adjustment (ACA) factor is calculated. The resulting under- or over-recovery, resulting from actual TC cost variations from estimated TC costs or from a determination by Missouri Public Service Commission that certain TC costs should have been billed to a different factor than the one used by the Company, will be divided by the throughput for the ACA period to develop a TC reconciliation factor. This factor will then be incorporated as part of the current TC recovery rates shown on the Adjustment statement. It is the intent of this provision to charge all customers their respective TC rates and to have revenue recovery generated be reconciled to actual TC costs paid during a twelve month period. The total estimated annualized sales and transportation volumes, applicable to each factor, will be used for their computation. The above factors will be adjusted to include any such under- or over-recovery.

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PGA

VI. PGA COMPUTATION VOLUMES

Purchase Volumes (P):

532,435,015 therms

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Month Day Year

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Month Day Year

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P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 6

First Revised
Original

SHEET No. 24.1
SHEET No. 24.1

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PURCHASED GAS COST ADJUSTMENT

PGA

Sales Volumes (V): 497,365,756 therms

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

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Name of Officer Title Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PURCHASED GAS COST ADJUSTMENT
PGA

IX. GAS COST INCENTIVE MECHANISM

The Company and its Firm Sales and Firm Transportation customers shall share the Off-System Sales margins and Capacity Release Revenues realized by the Company. Firm Sales and Firm Transportation customers shall retain 75% of the annual off-system sales margins and capacity release revenues and the Company shall retain 25% of such margins and revenues which shall be allocated between LAC at 70% and MGE at 30%, which are based on historical performance. The Company will record in an Incentive Revenue (“IR”) Account that portion of revenue retained by the Company according to the sharing percentages.

DATE OF ISSUE April 11, 2017
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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

<u>Customer Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	<u>P.G.A. Rate</u>
Residential	\$0.47685	\$0.01807	\$0.00000	\$0.00000	\$0.49492
Small General Service	\$0.47685	\$0.01807	\$0.00000	\$0.00000	\$0.49492
Large General Service	\$0.47685	\$0.01807	\$0.00000	\$0.00000	\$0.49492
Unmetered Gas Light (1)	\$0.47685	\$0.01807	\$0.00000	\$0.00000	\$0.49492
Large Volume Sales (3)	\$0.47685	\$0.01807	\$0.00000	\$0.00000	\$0.49492
Large Volume Trans. (2)(4)					\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 therm.
- 2 Demand related purchase gas costs of \$0.86788 per therm of contract demand and \$0.02853 per therm of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service.

DATE OF ISSUE April 11, 2017 DATE EFFECTIVE May 11, 2017
 Month Day Year Month Day Year

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Laclede Gas Company

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PURCHASED GAS COST ADJUSTMENT
PGA

XI. Gas Supply Incentive Plan

For purposes of reducing the impact of upward natural gas commodity price volatility on the Company's customers and to share in the benefit of negotiated interstate pipeline discounts, a Gas Supply Incentive Plan (GSIP) shall be established in which the Company shall have the opportunity to share in price reductions earned by the Company in the acquisition of natural gas commodities and pipeline capacity.

The GSIP recognizes that the Company, through various purchasing and negotiating strategies may be able to acquire supplies of natural gas for its on-system customers at levels below an established benchmark price or obtain pipeline transportation or storage capacity at less than maximum rates. If the Company can acquire natural gas commodity prices below the benchmark or negotiate pipeline discounts below the maximum rates approved by the Federal Energy Regulatory Commission (FERC), then it will have the opportunity to retain a portion of the associated savings.

1. Commodity Savings. The GSIP applies to the total commodity cost of natural gas supplies purchased for on-system consumers divided by actual purchase volumes for on-system customers, ("Net Commodity Gas Price"), for all volumes purchased by the Company for on-system resale during the Company's October through September ACA period. The Company shall retain in an Incentive Revenue (IR) Account a portion of certain cost reductions the Company realizes in connection with the acquisition and management of its gas supply portfolio.

a. The Annual Benchmark Price per MMBtu shall be calculated as follows: First, for each month of the ACA period, the associated First-of-Month (FOM) index prices as shown below and as reported in the Inside FERC's Gas Market Report shall be weighted by the following percentages to develop a FOM composite price:

Cheyenne Hub	15%
Southern Star Gas Pipeline Central	85%

Second, the Annual Benchmark Price will then be calculated by taking the monthly FOM composite price as calculated above for each month and weighting said price by each month's associated actual purchase volumes for on-system customers.

2. Pipeline Capacity Discounts

The GSIP applies to discounts negotiated by the company from the maximum FERC-approved rates for transportation and storage services charged by its interstate pipeline suppliers after the effective date of this tariff. The value of such discounts will be calculated as follows:

(Maximum pipeline recourse rate – Laclede Gas negotiated rate) X contracted pipeline volumes for the ACA period

DATE OF ISSUE April 11, 2017
Month Day Year

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PURCHASED GAS COST ADJUSTMENT
PGA

XI Gas Supply Incentive Plan (Continued)

3. Incentive Compensation

a. Commodity Costs

The Company will be eligible for incentive compensation if the Net Commodity Gas Price is below the Annual Benchmark Price per MMBtu. If those conditions are satisfied, the Company will receive incentive compensation equal to 10% of the difference between the Net Commodity Gas Price and the Annual Benchmark Price per MMBtu, multiplied by the Company's purchase volumes for on-system sales during the ACA period.

b. Pipeline Capacity Discounts

The Company will be eligible for incentive compensation for the savings described above for discounts negotiated with pipeline suppliers. If those conditions are satisfied, the Company will receive incentive compensation equal to 10% of the difference between the maximum pipeline rate and the negotiated Laclede rate, multiplied by the Company's contracted volumes during the ACA period.

The overall incentive ceiling. The overall value of incentive compensation retained by the company from the commodity and pipeline discount component of the GSIP in any annual ACA period shall not exceed \$3,000,000. The Incentive Adjustment (IA) Account shall be debited by the Company's appropriate compensation amount and the IR Account will be credited by the same amount.

c. Gas costs not included in the gas commodity cost benchmark mechanism include pipeline service costs, storage costs, demand charges, and any reductions in natural gas supply due to bundled transportation contracts that increase transportation costs to achieve lower gas supply costs. No incentive compensation will be given for reductions in actual gas prices if such reductions are tied to any increase in pipeline service costs and/or demand charges, unless such costs or charges are necessitated by significant changes in the Company's system operating conditions.

d. The Commission shall retain the ability to evaluate and determine the prudence of the Company's efforts in connection with its procurement of gas and management of its gas supply demand and transportation services.

DATE OF ISSUE April 11, 2017
Month Day Year

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P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
Twenty Second Revised

SHEET No. 24.7
SHEET No. 24.7

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PURCHASED GAS COST ADJUSTMENT
PGA

XI Gas Supply Incentive Plan (Continued)

5. For each ACA year, the debits recorded in the IA Account, including any balance from the previous year, shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

6. These calculations exclude any volumes and costs relating to gas supplies sold to the Company by schools or their agents under the Company's Experimental School Aggregation Tariffs.

DATE OF ISSUE April 11, 2017
.....
Month Day Year

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.....
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.....
Name of Officer Title Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

RESIDENTIAL GAS SERVICE
RS

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month \$25.50

Charge for Gas Used – per therm \$0.15055

Beginning October 1, 2018 upon approval of RSM

Customer Charge – per month \$20.00

Charge for Gas Used – per therm \$0.23500

Minimum Monthly Charge – The Customer Charge.

Purchased Gas / Revenue Stabilization Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company’s cost of purchased gas, as set out on Sheet No. 24.

Late Payment Charge – 1.5% will be added to the current 30-day past due balance on all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.

DATE OF ISSUE April 11, 2017
 Month Day Year

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 Month Day Year

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P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 6

First Revised
Original

SHEET No. 26
SHEET No. 26

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

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DATE OF ISSUE April 11, 2017
Month Day Year

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Month Day Year

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

SMALL GENERAL GAS SERVICE
SGS

AVAILABILITY

To natural gas service supplied at one point of delivery to commercial customers and industrial customers whose natural gas requirements at a single address or location do not exceed 10,000 therm in any one year. This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.

Transportation service under this schedule is only available to schools receiving transportation service under the School Transportation Program (STP) tariff schedule.

Compression of natural gas for use as a fuel in vehicular combustion engines-CNG

Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

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Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

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Name of Officer Title Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

<u>SMALL GENERAL GAS SERVICE</u>	
<u>SGS</u>	
<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:	
Customer Charge – per month	\$40.00
Charge for Gas Used – per therm	\$0.11169
<u>Minimum Monthly Charge</u> – The Customer Charge.	
<u>Purchased Gas/ Revenue Stabilization Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company’s cost of purchased gas, as set out on Sheet No. 24.	
<u>Late Payment Charge</u> – 1.5% will be added to the current 30-day past due balance on all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.	

DATE OF ISSUE	April 11, 2017	DATE EFFECTIVE	May 11, 2017
 Month Day Year	 Month Day Year
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 Name of Officer Title Address

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Canceling P.S.C. MO. No. 6

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Original

SHEET No. 29
SHEET No. 29

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

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Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

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P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
Original

SHEET No. 29.1
SHEET No. 29.1

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

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DATE OF ISSUE	April 11, 2017	DATE EFFECTIVE	May 11, 2017
 Month Day Year	 Month Day Year
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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

<u>LARGE GENERAL GAS SERVICE</u> <u>LGS</u>
<p><u>AVAILABILITY</u></p> <p>To natural gas service supplied at one point of delivery to commercial customers and industrial customers whose natural gas requirements at a single address or location are greater than 10,000 therm in any one year and does not exceed 30,000 therm in any one month. Upon application and approval by the Company, this rate is also applicable to commercial and industrial customers whose natural gas requirements at a single address or location exceeds 30,000 therm in any one month of a twelve-month billing period.</p> <p>This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.</p> <p>Customers electing to transport shall be subject to a contract between the customer and the Company in the form of Sheet Nos. 32 through 35 as applicable, unless otherwise authorized by state law.</p> <p><u>Compression of natural gas for use as a fuel in vehicular combustion engines - CNG</u> Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.</p> <p>Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.</p> <p>When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.</p> <p>The service provided under this rate schedule does not include the provision of compression services or facilities.</p>

DATE OF ISSUE April 11, 2017
Month Day Year

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Month Day Year

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

<u>LARGE GENERAL GAS SERVICE</u> <u>LGS</u>	
<p>TRANSPORTATION SERVICE</p> <p>Transportation service under this schedule will be available to schools receiving transportation service under the Experimental School Transportation Program (STP) tariff schedule and those customers whose annual usage exceeds 30,000 therm in the preceding calendar year (LGS Transportation Customers).</p> <p>Qualifying transportation customers will be added on a first-come, first-served basis up to a maximum of 100 customers per year, but not less than 50 customers (if more than 50 customers apply and qualify for such service). However, in any year, if MGE determines that it is feasible to convert more customers than specified above, MGE will do so on a first-come, first-served basis.</p> <p>Telemetry will be required (as described in rate schedule EGM) for all non-school customers taking transportation service under this schedule.</p> <p>Customers must be part of an aggregation group (pool). Customers desiring to change Agents shall provide the Company forty-five (45) days' notice prior to the effective date of the change in Agents. The effective date will be the first day of a calendar month. Company will consider notice complete only with the submission of an Aggregation Agent Affidavit.</p> <p>As a condition of customer being able to transfer from sales service to transportation service, customer will give twelve (12) months written notice. If less than twelve (12) months notice is given, a customer may switch if the pool operator agrees to accept a pro-rata release of Company's prorata share of the applicable interstate pipeline's firm capacity excluding storage capacity. This pro-rata share shall be based on the customer's peak month demand volume in order to pay the pipeline for that released capacity.</p> <ul style="list-style-type: none">a. The capacity will be released as a non-biddable release to a marketer participating in a state-regulated retail access program pursuant to the requirements of the Federal Regulatory Energy Commission as set forth in 18 C.F.R. § 284.8(h)(4), as it may be amended, restated or revised from time to time.b. The capacity will be released on a temporary, recallable basis.c. The release shall be at the average of MGE's interstate pipeline transportation capacity costs.	

DATE OF ISSUE	<u>April 11, 2017</u>	DATE EFFECTIVE	<u>May 11, 2017</u>
	Month Day Year		Month Day Year
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	Name of Officer	Title	Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

<u>LARGE GENERAL GAS SERVICE</u> <u>LGS</u>	
.#	
<u>NET MONTHLY BILL (Sales or Transportation)</u>	
<u>Rate</u>	
Customer Charge – per month	\$125.00
Charge for Gas Used – per therm	
Winter:	
\$0.14819 per therm for all gas delivered during the billing months of November through March.	
Summer:	
\$0.08541 per therm for all gas delivered during the billing months of April through October.	
thermtherm	
Standby facilities charge – When a customer requests, in writing, retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer the Staff's proposed Delivery Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer's premise, MGE may charge the customer for the higher of the two Staff proposed Delivery Charges commensurate with the size of the larger of the two meters being retained, but shall not bill the customer the Staff proposed Delivery Charges for both meters. If the customer does not agree (in writing) to pay the Staff proposed Delivery Charge commensurate with the larger sized meter being retained, MGE is free to remove the un-utilized meter.	
In the event that a billing cycle has usage in more than one calendar month, the volumetric delivery charge will be prorated.	
<u>Minimum</u>	
The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.	

DATE OF ISSUE	<u>April 11, 2017</u>	DATE EFFECTIVE	<u>May 11, 2017</u>
	Month Day Year		Month Day Year
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Laclede Gas Company

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

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 Month Day Year	 Month Day Year
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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

UNMETERED GASLIGHT SERVICE

UG

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to customers operating one or more outdoor gaslights where, the connection through which gas is supplied is at a distribution main or the customer's service line at a point ahead of the metering of other gas requirements.

As of May 1, 1990, no new or expanded service shall be provided under this schedule.

NET MONTHLY BILL

Rate

\$ 4.10 per gaslight unit.

For the purpose of this rate, a gaslight unit shall consist of a standard single mantle, or a pair of smaller mantles, and is assumed to require 15 therm of natural gas per month.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).

DATE OF ISSUE April 11, 2017
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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

<u>LARGE VOLUME SERVICE</u> <u>LV</u>
<p><u>AVAILABLE</u></p> <p>At points on the Company's existing distribution facilities located in the communities specified in the Index.</p>
<p><u>APPLICABLE</u></p> <p>To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 therm in any one month of a 12-month billing period. Service to such customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos., 50 through 53, as applicable, unless otherwise authorized by state law.</p> <p>Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 therm during the most recent 12 month period ended February, or the Company expects will exceed 15,000 therm in the following contract year will retain their eligibility for this rate for the following contract year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current contract year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.</p> <p>For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.</p> <p>When more than one meter is set at a single address or location for the customer's convenience, an LVS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, the Fixed Monthly Charge will be \$259.34. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges.</p>

DATE OF ISSUE	<u>April 11, 2017</u>	DATE EFFECTIVE	<u>May 11, 2017</u>
	Month Day Year		Month Day Year
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	Name of Officer	Title	Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

LARGE VOLUME SERVICE
LV

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Contract Demand Charge, and the EGM Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Rate

Fixed Monthly Charge: \$1275.00 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.04485 per therm for the first 30,000 therms delivered, plus
\$0.03520 per therm for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.02837 per therm for the first 30,000 therms delivered, plus
\$0.01872 per therm for all additional gas delivered.

Contract Demand Charge: The Contract Demand rate as set forth in the Purchased Gas Adjustment schedule Sheet 24.3.

Maximum Delivery Charge: The delivery charge as stated above.

Minimum delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus \$0.0005 per therm.

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Laclede Gas Company

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<u>LARGE VOLUME SERVICE</u> <u>LV</u>
<u>NET MONTHLY BILL</u> <u>Rate (continued)</u> The Purchased Gas Adjustment (PGA) rate applicable to the consumption by customers who are required or who have elected to have electronic gas measuring (EGM) equipment installed, shall be billed at the PGA rate in effect during the billing cycle. For billing cycles which have multiple PGA rates, the respective rates will be applied to the consumption measured by EGM for the periods in which the consumption occurred.

DATE OF ISSUE April 11, 2017 DATE EFFECTIVE May 11, 2017
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Laclede Gas Company

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REVENUE STABILIZATION MECHANISM

Revenue Stabilization Mechanism

The purpose of this Revenue Stabilization Mechanism (“RSM”) is to stabilize customers’ utility bills and reduce over and under-recoveries of the base revenues authorized in the Company’s most recent general rate proceeding due to changes in residential and small general service customer usage. This is achieved by authorizing the Company to book such over or under-recoveries to a regulatory deferral account and returned to or recovered from customers over a reasonable period of time. Concurrently, monthly financial adjustments are also made to book revenues to offset the impact of the over or under-recoveries on the Company’s margin. The RSM shall be subject to review at the next rate case proceeding.

Adjustments under RSM shall be subject to the following terms and conditions:

- 1) Revenue variations subject to adjustment through the RSM shall include those base revenue variations from those base revenue levels authorized in the Company’s most recent general rate proceeding due to increases or decreases in customer usage in the Residential and Small General Service rate classes on a billing month basis.
 - a) Whenever the Company has a general rate proceeding, its RSM rate schedules shall be updated to reflect the base revenue by customer class, customer levels, and usage on a billing month basis used to establish rates.
 - b) No adjustment shall be made by this RSM for revenue variations associated with (i) commission approved surcharges, including those made pursuant to section 386.266 and infrastructure system replacement surcharge adjustments approved under sections 393.1009 to 393.1015; or (ii) the loss or addition of utility customers between rate cases.
- 2) Calculation of RSM variance – the calculation of the RSM for each appropriate applicable rate class shall use the following methodology (detailed at the bottom):
 - a) Average actual use per customer for the month shall be compared to the usage per customer established in the most recent rate case, with the difference multiplied by the base customer level for that month, to obtain the usage difference excluding any changes in customer levels since that most recent rate case.
 - b) The applicable margin rate approved in the most recent rate case shall be applied to the usage difference to compute the margin revenue excess or deficiency.

DATE OF ISSUE	April 11, 2017	DATE EFFECTIVE	May 11, 2017
	Month Day Year		Month Day Year
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	Name of Officer	Title	Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

REVENUE STABILIZATION MECHANISM

- 3) RSM financial adjustments – the calculated revenue variance shall be debited or credited, as applicable, each month and recorded to the appropriate applicable rate class revenue account and an offsetting entry to a RSM regulatory deferral account for that same rate class which generated the variance, on a monthly, “real-time” basis.
 - a) Each month, carrying costs at a simple rate of interest equal to the prime bank lending rate (as published in the Wall St. Journal on the first business day of such month), minus two percentage points, shall be applied to the deferral account balance for each rate class. In no event, shall the carrying cost be less than zero.
- 4) RSM billing – The balance of the RSM deferral account for the appropriate applicable rate class shall be refunded or recovered on customers’ bills using the following parameters:
 - a) The RSM factor shall be separately identified on the Company’s tariffs and bills.
 - b) The Company may make a filing to change the RSM rate class factor no more than four times each year, except with Commission approval, provided that there must be at least 60 days between such filings. At least one filing shall occur each fiscal year as a point of reconciliation.
 - c) If the absolute value of the deferral account balance exceeds an acceptable range of one month of average base revenue for the appropriate applicable rate class, as established in the most recent rate proceeding, then the Company shall file an RSM factor adjustment for that rate class designed to refund or recover that balance.
 - d) No change in the factor shall be necessary until the balance is extinguished, unless the balance, negative or positive, further increases and exceeds the acceptable range for that rate class.

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
Name of Officer Title Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

REVENUE STABILIZATION MECHANISM

5) Calculation of RSM factor rate – the RSM factor for each appropriate applicable rate class shall be calculated by dividing the appropriate deferral account balance for that rate class by the appropriate determinants established in the most recent rate case for that same rate class.

a) The Company shall file sufficient work papers and tariffs to implement or change the RSM rate class factor, and such rates shall go into effect within 10 business days, unless such rates are determined to be inaccurate or the work papers incomplete. Except as noted below, RSM factors shall be designed to refund or recover deferred balances over a 12-month period, or other period as approved by the Commission, and shall use the determinants for the approved refund or recovery period established in the most recent rate case to determine the rate for each rate class.

b) The Company may utilize a lesser factor, as appropriate based on anticipated reductions to the deferred account balance or anticipated increases in customer usage due to forecasted or already experienced colder weather, so long as the absolute value of the balance of the deferral account for that rate class is below the acceptable range and such calculation adjustments are included in the work papers.

The RSM variance shall be calculated for each class subject to the RSM as follows:

$$\text{Var}_i = (\text{BAU}_i - \text{AAU}_i) \times \text{BCC}_i \times R_i$$

Where:

Var = Revenue Stabilization Mechanism variance for that month

i = The rate classification and billing month to which the RSM is applied.

BAU = Base Average Usage per customer for that month, as calculated from the determinants established in the most recent rate proceeding.

AAU = Actual Average Usage per customer for that month

BCC = Base Customer Count from the determinants established in the most recent rate proceeding.

R = Applicable margin rate (weighted average if more than one rate step) for the billing month established in the most recent rate proceeding.

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
Name of Officer Title Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

REVENUE STABILIZATION MECHANISM

For purposes of calculating the RSM adjustment the following billing month values shall be used for each of the affected classes.

For the MGE operating unit:

<u>Residential</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>
BCC: Bills	474,054	473,363	473,111	470,648	466,676	463,555
BAU: therms	76,649,173	65,788,468	54,681,457	34,594,911	15,393,887	6,928,479
R: Usage Charge	0.235	0.235	0.235	0.235	0.235	0.235

<u>Residential</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
BCC: Bills	459,418	455,535	474,466	461,938	475,622	473,129
BAU: therms	4,483,203	4,416,920	5,248,089	12,078,499	29,174,533	56,710,742
R: Usage Charge	0.235	0.235	0.235	0.235	0.235	0.235

<u>SGS</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>
BCC: Bills	36,286	36,449	36,846	35,872	35,200	34,281
BAU: therms	13,047,727	11,193,306	10,073,415	6,216,864	2,696,311	1,018,599
R: Usage Charge	0.11169	0.11169	0.11169	0.11169	0.11169	0.11169

<u>SGS</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
BCC: Bills	33,364	33,346	9,706	27,172	9,797	27,323
BAU: therms	650,096	684,956	(585,576)	1,912,980	922,662	8,407,880
R: Usage Charge	0.11169	0.11169	0.11169	0.11169	0.11169	0.11169

The revenue stabilization adjustment for Residential Gas Service Customers is \$0.00 per therm.

The revenue stabilization adjustment for Small General Gas Service Customers is \$0.00 per therm.

DATE OF ISSUE April 11, 2017
 Month Day Year

DATE EFFECTIVE May 11, 2017
 Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
 Name of Officer Title Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
STP

This program is established pursuant to section 393.310 RSMo.

AVAILABLE

Available to any seven-director, urban or metropolitan school district as defined pursuant to section 160.011, RSMo. Also available to any school for elementary or secondary education whether a charter, private or parochial school or school district. Such eligible school entities (“ESEs”) purchasing gas on an aggregated basis through a not-for-profit school association(“Association”) may enroll in this transportation program as provided hereinafter.

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Aggregation Fee, the Balancing Fee (if applicable), and the EGM Charge (if applicable). Service hereunder is subject to the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Customer Charge and Delivery Charge

The Customer Charge and the Delivery Charge shall be those applicable based upon the class of service under which the ESE took service immediately prior to enrolling in the STP; provided that changes in usage volumes while enrolled in the STP shall result in a change in class of service (and rates) as provided in the applicable rate schedules of this tariff.

DATE OF ISSUE	April 11, 2017	DATE EFFECTIVE	May 11, 2017
	Month Day Year		Month Day Year
ISSUED BY	C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101		
	Name of Officer	Title	Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
STP

In the event that a billing cycle has usage in more than one calendar month, the Delivery Charge will be prorated.

Aggregation Fee

An ESE enrolled in the STP shall be assessed an Aggregation Fee of \$0.003 per therm for all gas delivered. This fee is subject to adjustment on an annual basis.

Balancing Fee

An ESE enrolled in the STP shall be assessed a Balancing Fee of \$0.003 per therm for all gas delivered through any meter on which EGM equipment is not installed. This fee is intended to recover costs for such customers associated with any difference between actual daily deliveries and actual daily consumption. This fee shall be credited to the Purchased Gas Adjustment Clause and is subject to adjustment on an annual basis.

Incremental Costs

So as to ensure that this aggregation program will not have any negative impact on the Company or its other customers, and that the charges for the service produce revenues sufficient to recover all incremental costs of the service, charges for this service shall be adjusted, as necessary, to fully recover the incremental cost of providing the service, to the extent such costs are not otherwise recovered through other provisions of this tariff. Any under collection shall be recovered over a period of twelve months.

EGM

An ESE enrolled in the STP shall be required to have EGM equipment installed for individual meters reasonably expected to register more than 100,000 therm of usage per year. The terms and conditions governing the installation of such EGM equipment are found in Sheet Nos. 70, 71 and 71.1.

DATE OF ISSUE	April 11, 2017	DATE EFFECTIVE	May 11, 2017
 Month Day Year	 Month Day Year
ISSUED BY	C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101		
 Name of Officer Title Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

<u>EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM</u>	
STP	
<u>Adjustments and Surcharges</u>	
Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:	
<ol style="list-style-type: none">1. Tax Adjustment (TA)2. General Terms and Conditions (GTC)3. Transportation Provisions (excluding cashout provisions) (TRPR)4. Electronic Gas Measurement Equipment (EGM)5. Small General Service (SGS)6. Large General Service (LGS)	
<u>OTHER TERMS AND CONDITIONS</u>	
Service hereunder is also subject to the following terms and conditions as approved by the Commission:	
<ol style="list-style-type: none">1. <u>Gross Receipts Taxes</u>--To enroll in the STP, an ESE must agree to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, on the basis of actual gas supply costs in a manner similar to the way such taxes would be paid if service were not taken under the STP but as traditional sales service under rate schedules SGS, LGS or LVS. It shall be the responsibility of the school aggregator or administrator to make the tax payments directly to the appropriate taxing authority.2. <u>Contract</u>--To enroll in the STP, an ESE shall execute and provide to the Company the contract contained in Sheet Nos. 58.1 through 58.4.3. <u>Billing through Designated Agent</u>--Billing of charges will occur through the association, or its designated agent. The company will render bills to the Association, or its designated agent, which shall in turn render bills to the participating individual ESEs.4. <u>Capacity Release</u>--Provisions for dealing with the Company's pipeline capacity costs shall be the same as those for large industrial or commercial basic transportation customers served under rate schedule LGS. Schools billed under the SGS rate schedule will be treated the same as transportation customers served under the LGS rate schedule.	

DATE OF ISSUE	April 11, 2017	DATE EFFECTIVE	May 11, 2017
	Month Day Year		Month Day Year
ISSUED BY	C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101		
	Name of Officer	Title	Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

SCHOOL TRANSPORTATION PROGRAM
STP

5. Delivery Points--So long as volumes delivered under the STP do not, and are not reasonably expected to, exceed 30,000,000 therm in a twelve (12) month period, volumes of natural gas to be transported on the Company's distribution system under this schedule STP shall be delivered into the Company's Kansas City market area and the Company will deliver such thermally equivalent volumes of gas less any retainages to the outlet side of the Company's meters at customer's premises. The gas retained by the Company shall be two percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas. Gas transported hereunder will be delivered to the Company in the state in which it will ultimately be consumed.
6. Nominations— An Association may aggregate the usage of ESEs enrolled in the STP for purposes of nominations, balancing, assessment of unauthorized use charges and billing. ESEs enrolled in the STP with EGM shall not be pooled with ESEs enrolled in the STP without EGM

Associations shall make reasonable good faith efforts to avoid imbalances. If the ESEs are not pooled on the same billing cycle, the Association will prepare its monthly nomination by taking into account weather and an estimated imbalance. During the months of November through March, after the Association receives the Company's invoice with new actual usage information, the Association will, within a reasonable time, revise its nomination for the remainder of the month as necessary to reflect such information and any adjustments based on weather. At the Company's request, the Association will provide the Company (i) monthly nominations and supporting data prior to the start of the month, and (ii) revised nominations and supporting data during the months November through March.

The Company may recommend an adjustment to a nomination at any time, and the Association shall make such adjustment within two business days after receipt. If the Association fails or refuses to timely adjust a nomination, the Association agrees that the Company may adjust the nomination with the transporting pipeline. If an Association fails or refuses to adjust a nomination two or more times within a 12 month period, the Company shall be entitled, upon not less than 10 days' notice, to suspend or terminate that Association's aggregation program and convert the ESEs to regular sales service.

Company expects that the transporting pipeline will notify Company confirming the Association's pool's daily nomination of MMBTUs to be transported and any changes to that nomination.

For purposes of coordinating nominations, confirmations, scheduling, and delivery of volumes with the transporting pipeline (s), Company may at its sole discretion, communicate customers' daily usage information and/or grant electronic access to such information as requested by transporting pipelines.

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
Name of Officer Title Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

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DATE OF ISSUE	<u>April 11, 2017</u> <small>Month Day Year</small>	DATE EFFECTIVE	<u>May 11, 2017</u> <small>Month Day Year</small>
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For: All Missouri Gas Energy Service Areas

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DATE OF ISSUE	<u>April 11, 2017</u>	DATE EFFECTIVE	<u>May 11, 2017</u>
	Month Day Year		Month Day Year
ISSUED BY	<u>C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101</u>		
	Name of Officer	Title	Address

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For: All Missouri Gas Energy Service Areas

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DATE OF ISSUE	April 11, 2017	DATE EFFECTIVE	May 11, 2017
 Month Day Year	 Month Day Year
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 Name of Officer Title Address

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For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

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Name of Officer Title Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

TRANSPORTATION PROVISIONS

TRPR

(8) Third Party Metering: When the gas delivered to the Company for transportation to the customer is delivered through meters which are not owned and operated by the Company or the customer, customer's agent(s) or supplier(s) shall, at the earliest practicable time, but not later than the last day of each month, furnish the Company a statement showing the amount of gas in therm or MMBTU per day delivered for the customer's account to the Company during the billing period. The customer, upon request, shall furnish to the Company all charts, or satisfactory copies thereof, or other documentation in the case of electronic metering, upon which the statements provided for above were based. Any original charts furnished shall be returned within thirty days. By accepting natural gas transported hereunder, the customer agrees to maintain records of the volumes of transportation gas delivered to the Company on its account and to permit the Company to inspect such records upon request during the customer's regular business hours.

B. PRIORITY OF SERVICE

(1) Notice: Notice of Operational Flow Orders (OFO's) and Periods of Curtailment shall be provided as far in advance as practicable and prospectively may be changed by Company upon reasonable advance notice as conditions warrant. Where practicable, OFO's will be issued by 12 noon Central time and will be effective the second day after issuance, thereby providing time for Transportation Customers to adjust their nominations in accordance with the OFO. Company may make OFO's effective with a shorter notice if necessary to protect the integrity of its system and/or where such actions are necessary to insure compliance with the requirements of upstream pipeline companies and shall permit Transportation Customers to adjust nominations as necessary to reasonably comply with the OFO.

Notice shall be given to each affected customer by telephone and in writing, in the manner elected by the customer or its agent, including facsimile and electronic mail. Notification of the customer's agent shall fulfill the requirement of this paragraph. During emergency situations, if providing notice to customers by one of the previously identified methods is not practicable, Company may use commercial radio and/or television to notify customers.

MGE will also make every reasonable effort to provide direct notification by electronic or telephonic means to each affected customer.

DATE OF ISSUE April 11, 2017
Month Day Year

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Name of Officer Title Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

ELECTRONIC GAS MEASUREMENT EQUIPMENT
EGM

EGM CHARGES

Customer shall reimburse Company for the installed cost of EGM equipment not to exceed the cost as set out below and pay a monthly fee for the operations and maintenance as set out below.

Equipment Charges

Per Meter Site (includes one instrument point),
plus applicable income taxes: \$5,000

Each additional Instrument Point
(maximum of three additional at same meter site),
plus applicable income taxes: \$3,000

An additional charge of \$3,000 plus applicable income taxes will be assessed to customers served by orifice meters due to the complexity of the installation.

Charges shall be assessed in a non-discriminatory manner for customers with similar meter characteristics and EGM equipment requirements.

Monthly Charge

The customer shall pay for the operation and maintenance of the EGM equipment through a monthly facility charge of \$25 for each EGM device installed beginning at the time of installation.

DEFINITIONS

Meter Site:

A gas metering facility that serves a single or multiple contiguous meter runs at one location. Meters must be within a 50 foot radius to be considered contiguous.

DATE OF ISSUE April 11, 2017
Month Day Year

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Month Day Year

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Name of Officer Title Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

SCHEDULE OF OTHER CHARGES:

<u>Description of Charge</u>	<u>Section Ref.</u>	<u>Amount</u>
Collection or disconnection	3.11	\$24.00
New connection charge	3.03	\$32.00
Transfer charge	3.03	\$32.00
Revert to owner	4.11	
Landlord to tenant transfer	3.03	\$15.00
Tenant to landlord transfer	3.03	\$15.00
Reconnection charge:		
Failure to furnish deposit	2.05	\$65.00
At customer's request	3.12	\$65.00
Reselling or redistributing gas	4.09	\$65.00
Fraudulent or unauthorized use of gas	4.10	\$65.00
Meter removal and reinstallation at Customer's request	5.02	\$65.00
Failure to provide access for meter reading	5.05	\$65.00
Tampering with Company property	4.05 & 4.08	\$65.00
Cut off at curb (unpaved) Disconnection & reconnection	4.10	\$56.00
Cut off at main (paved) Disconnection & reconnection	4.10	\$106.00

DATE OF ISSUE April 11, 2017
 Month Day Year

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 Month Day Year

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 Name of Officer Title Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

SCHEDULE OF OTHER CHARGES:

<u>Description of Charge</u>	<u>Section Ref.</u>	<u>Amount</u>
To mobile home court after disconnection for reselling of gas by court owner	10.03 (A)	Greater of 5.00/unit or \$25.00
Request for meter reading during normal working hours:		
A.M. - P.M. reading Monday through Friday	5.05	\$5.00
Specific hourly appointment or weekdays between 5:00 and 9:00 P.M.	5.05	\$10.00
Request for meter reading on Saturday, between 8:00 A.M. & 5:00 P.M.	5.05	\$10.00
Returned Payment Charge	7.10	\$15.00

DATE OF ISSUE April 11, 2017
 Month Day Year

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 Name of Officer Title Address

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SHEET No. 74

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

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DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

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DATE OF ISSUE	<u>April 11, 2017</u>	DATE EFFECTIVE	<u>May 11, 2017</u>
	Month Day Year		Month Day Year
ISSUED BY	<u>C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101</u>		
	Name of Officer	Title	Address

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SHEET No. 77

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

DATE OF ISSUE	<u>April 11, 2017</u>	DATE EFFECTIVE	<u>May 11, 2017</u>
	Month Day Year		Month Day Year
ISSUED BY	<u>C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101</u>		
	Name of Officer	Title	Address

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SHEET No. 78

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

DATE OF ISSUE April 11, 2017
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DATE EFFECTIVE May 11, 2017
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SHEET No. 79

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

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DATE OF ISSUE	<u>April 11, 2017</u>	DATE EFFECTIVE	<u>May 11, 2017</u>
	Month Day Year		Month Day Year
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	Name of Officer	Title	Address

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SHEET No. 80

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

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DATE OF ISSUE	<u>April 11, 2017</u>	DATE EFFECTIVE	<u>May 11, 2017</u>
	Month Day Year		Month Day Year
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	Name of Officer	Title	Address

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SHEET No. 81
SHEET No. 81

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

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DATE OF ISSUE	April 11, 2017	DATE EFFECTIVE	May 11, 2017
 Month Day Year	 Month Day Year
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 Name of Officer Title Address

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SHEET No. 82

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

DATE OF ISSUE	<u>April 11, 2017</u>	DATE EFFECTIVE	<u>May 11, 2017</u>
	Month Day Year		Month Day Year
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	Name of Officer	Title	Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

DATE OF ISSUE April 11, 2017
Month Day Year

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Month Day Year

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

DATE OF ISSUE	<u>April 11, 2017</u>	DATE EFFECTIVE	<u>May 11, 2017</u>
 Month Day Year	 Month Day Year
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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

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SHEET No. 90
SHEET No. 90

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

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DATE OF ISSUE	<u>April 11, 2017</u> Month Day Year	DATE EFFECTIVE	<u>May 11, 2017</u> Month Day Year
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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

THIS PAGE LEFT BLANK INTENTIONALLY

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Month Day Year

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SHEET No. 92

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

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For: All Missouri Gas Energy Service Areas

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SHEET No. 97a
SHEET No. 97a

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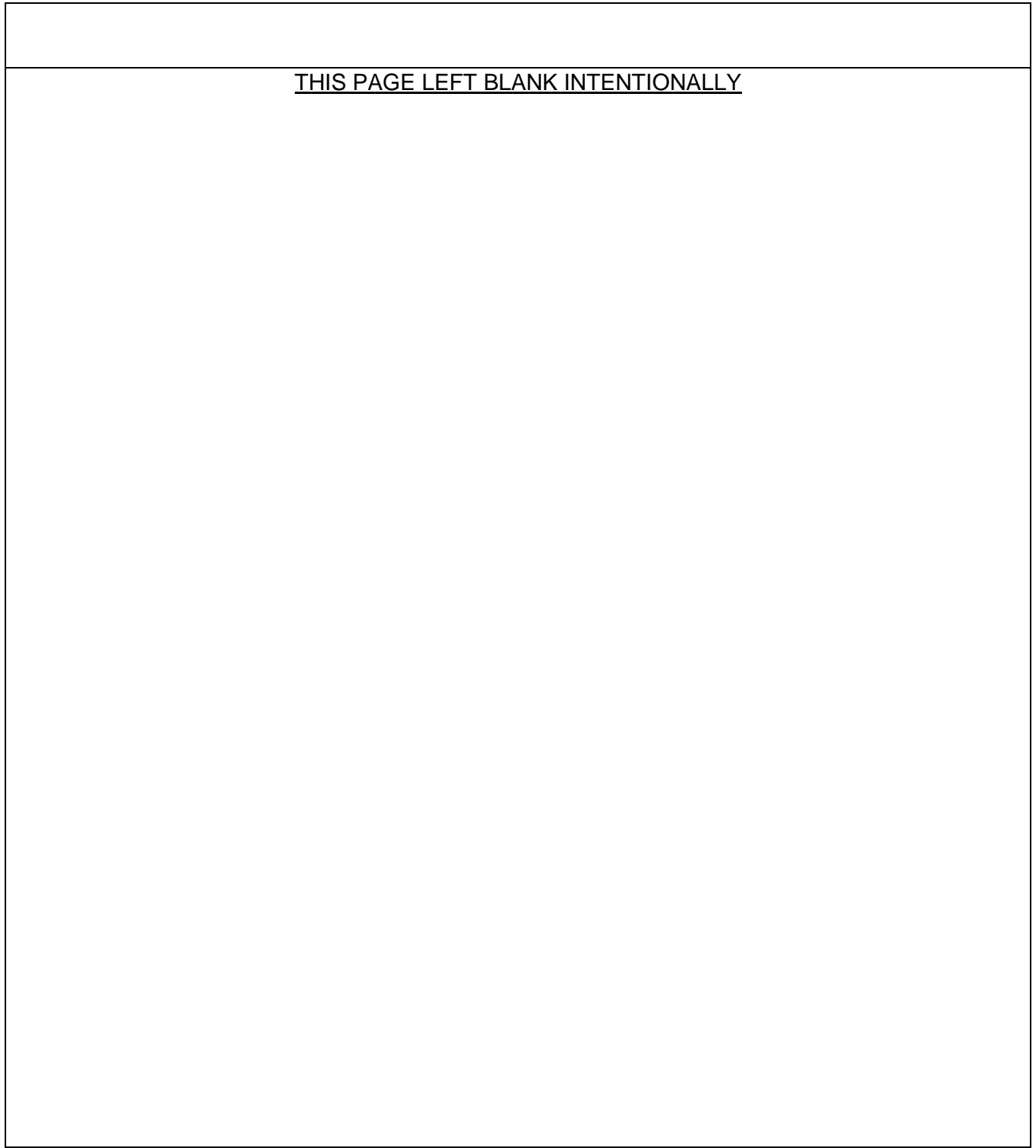
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