



Steven L. Lindsey
President
Steve.Lindsey@thelacledegroup.com

October 31, 2013

Laclede Gas Company
720 Olive Street
St. Louis, MO 63101

LacledeGas.com

VIA EFIS

Secretary
Missouri Public Service Commission
Governor Office Building
200 Madison Street
Jefferson City, MO 65101

Dear Secretary:

Enclosed herewith for filing with the Missouri Public Service Commission is a revised tariff sheet, P.S.C. MO. No. 5 Consolidated, Two Hundred and Twentieth Revised Sheet No. 29. This revised tariff sheet, which has an issue date of October 31, 2013, and an effective date of November 16, 2013, reflects the scheduled November Purchased Gas Adjustment ("PGA") of the Company as provided by Sheet Nos. 15 through 28-i of the Company's tariff. Such revised PGA rates, which will be made effective on a pro-rata basis, include changes to both the Current Purchased Gas Adjustment ("CPGA") and the Actual Cost Adjustment ("ACA") factors for natural gas and subdivision propane customers.

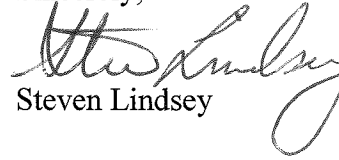
As a result of this filing, the Company's underlying charge for natural gas for firm sales customers will decrease from \$.53589 to \$.51823 per therm. Also, please note that the Company is contemporaneously providing to the Staff under separate cover a highly confidential Executive Summary that is intended to explain the major elements responsible for the change in the Company's PGA rates.

In addition, it should be noted that the Company's new PGA rates reflect the flow through to customers of one-time cost reductions associated with two matters that were resolved within the past year. First, in accordance with paragraph 2 of the Stipulation and Agreement filed on May 31, 2013 in Case No. GR-2013-0171, the Company will credit customers for the differences in its deferred gas cost balances that resulted from the Company's past treatment of certain Lange storage field costs. Second, consistent with ordered paragraph 2 of the Commission's August 14, 2013 *Determination On The Pleadings Respecting Issues Relating To MoGas Pipeline, L.L.C.*, the new PGA rates reflect the distribution to customers of the refund the Company received from MoGas on September 30, 2013 in settlement of the judgment Laclede obtained in circuit court against MoGas in connection with Case No. GC-2006-0491.

The natural gas PGA rates provided herein will result in an annual rate reduction of nearly \$12 million to Laclede's customers and will decrease the natural gas bill of the typical residential heating customer by 2.0% compared to existing rates. More importantly, the Company's rates will be down 36% from the peak level that rates reached during the winter of 2005-2006 and will be at their lowest level in ten years.

Also, please note that the instant filing is unlikely to be contested. Instead, the Commission generally approves this type of filing on an interim basis, subject to future audit by the Staff.

Sincerely,

A handwritten signature in cursive script, appearing to read "Steven Lindsey".

Steven Lindsey

Enclosures

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General				
Winter Only:				
Block 1	30.168¢	1.558¢	(0.000¢)	31.726¢
Block 2	54.579¢	1.558¢	(0.000¢)	56.137¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	26.868¢	1.558¢	(0.000¢)	28.426¢
Class I - Block 2	55.004¢	1.558¢	(0.000¢)	56.562¢
Class II - Block 1	37.968¢	1.558¢	(0.000¢)	39.526¢
Class II - Block 2	56.518¢	1.558¢	(0.000¢)	58.076¢
Class III - Block 1	30.963¢	1.558¢	(0.000¢)	32.521¢
Class III - Block 2	59.458¢	1.558¢	(0.000¢)	61.016¢
LVTSS	*	(4.730)¢	0.000¢	*
VF	*	(5.000)¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	50.265¢	1.558¢	(0.000¢)	51.823¢
Seasonal & Interruptible	39.018¢	1.188¢	0.000¢	40.206¢
L.P. Gas	156.097¢	(8.753)¢	--	147.344¢

Residential sales are rendered under Residential General Service (Sheet No. 2)
Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)
LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).
VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).
Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).
Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	8.356¢	-	(1.132)¢
Basic				(0.002)¢

DATE OF ISSUE

October 31, 2013

DATE EFFECTIVE

November 16, 2013

Month Day Year

Month Day Year

ISSUED BY

Steven L. Lindsey, President, Laclede Gas Company, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address