

P.S.C. MO No. 2
Cancelling P.S.C. MO No. 2

1st Revised Sheet No. A
Original Sheet No. A

C

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: SNG-MO SMNG Certificated Service Areas **N**
Community, Town or City

ADOPTION NOTICE

Summit Natural Gas of Missouri, Inc. hereby adopts, ratifies, and makes its own, in every respect, all tariffs filed with the Public Service Commission, State of Missouri, under the name Southern Missouri Natural Gas, currently on file with and approved by the Commission, representing the rates, terms and conditions of the regulated natural gas service previously provided by this company or under this previous name.

N - Indicates New Rate or Text

C - Indicates Change

Issue Date: April 22, 2013
Month/Day/Year

Effective Date: May 22, 2013
Month/Day/Year

Issued By: David N. Moody
Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

P.S.C. MO No. 2 Original Sheet No. A
Cancelling P.S.C. MO No. 1 2nd revised Sheet No. A

Summit Natural Gas of Missouri, Inc.
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

ADOPTION NOTICE

Summit Natural Gas of Missouri, Inc. hereby adopts, ratifies, and makes its own, in every respect, all tariffs filed with the Public Service Commission, State of Missouri, under the name Southern Missouri Natural Gas, currently on file with and approved by the Commission, representing the rates, terms and conditions of the regulated natural gas service previously provided by this company or under this previous name.

N

N-Indicates New Rate or Text
C-Indicates Change

DATE OF ISSUE February 23, 2012
Month Day Year

DATE EFFECTIVE March 24, 2012
Month Day Year

ISSUED BY David N. Moody Vice President
Name of Officer Title

7810 Shaffer Parkway, Suite 120
Littleton, Colorado 80127
Address

CANCELLED
May 22, 2013
Missouri Public
Service Commission
JG-2013-0470

FILED
Missouri Public
Service Commission
GM-2011-0354, YG-2012-0399

P.S.C. MO.

No. 1 (original)
2nd (revised)

Sheet No. A

Cancelling P.S.C. MO

No. _____ (original)
1st (revised)

Sheet No. A

All Communities and Rural Areas

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

For Missouri Certificated Service Area
Community, Town or City

ADOPTION NOTICE

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas hereby adopts, ratifies and makes its own, in every respect as if the same had been originally filed by it, all tariffs, schedules, rules, concurrences, schedule agreements, divisions, authorities, or other instruments whatsoever, filed with the Public Service Commission, State of Missouri, by Southern Missouri Gas Company, L.P. By this Notice, Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas adopts and ratifies all supplements or amendments to any of the above schedules, etc., which Southern Missouri Gas Company, L.P. has heretofore filed with said Commission. Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas adopts Southern Missouri Gas Company, L.P.'s Missouri P.S.C. Tariff No. 1, in its entirety, as Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Missouri's Missouri P.S.C. Tariff No. 1.

DATE OF ISSUE November 8, 2005
month day year

DATE EFFECTIVE December 8, 2005
month day year

ISSUE BY Randal T. Maffett Managing Partner 301 East 17th Street, Mountain Grove MO 65711
name of officer title address

CANCELLED

March 24, 2012

Missouri Public

Service Commission

1-2011-0354; YG-2012-0399

FORM NO. 13 P.S.C. MO. NO. 1

{original}

Sheet No. A

Canceling P.S.C. MO. No. 1

1st

{revised}

Sheet No. A

{original}

{revised}

Southern Missouri Gas Company, L.P.

Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

RECEIVED

Schedule of Rates, Rules & Regulations

OCT 16 1996

MISSOURI
Public Service Commission

ADOPTION NOTICE

Effective November 1, 1996, Tartan Energy Company of Missouri, L.C., d/b/a Southern Missouri Gas Company, L.C. (Tartan-Missouri), a Missouri limited liability company, has merged with and into Southern Missouri Gas Company, L.P. (SMGP), a Missouri limited partnership as authorized by the Missouri Public Service Commission in its Case No. GM-96-175. SMGP is the surviving entity.

Pursuant to the Commission's Order Approving Merger issued on April 9, 1996, in said case, SMGP hereby adopts, ratifies and makes its own in every respect, as if the same had been originally filed by it, all tariffs, schedules, and rules and regulations of Tartan-Missouri filed with and approved by the Commission before November 1, 1996. *

* Effective September 29, 1995, Tartan-Missouri filed an Adoption Notice adopting the tariffs of Tartan Energy Company, L.C. d/b/a Southern Missouri Gas Company, L.C.

DATE OF ISSUE October 16, 1996

DATE EFFECTIVE November 1, 1996

ISSUED BY Tom M. Taylor President 301 East 17th Street Mountain Grove, Missouri 65711
Name of Officer Title Address

FILED

NOV 1 1996
96 - 175

MO. PUBLIC SERVICE COMM

FORM NO. 13 P.S.C. MO. NO. 1 (original) Sheet No. A
 {revised}
 Canceling P.S.C. MO. No. _____ (original) Sheet No. _____
 {revised}

Southern Missouri Gas Company, L.C. For Receiving Natural Gas Service
 Name of Issuing Corporation Community, Town or City

RECEIVED

Schedule of Rates, Rules & Regulations

SEP 22 1995

MISSOURI
 Public Service Commission

ADOPTION NOTICE

Effective September 29, 1995, Tartan Energy Company, L.C., d/b/a Southern Missouri Gas Company, L.C. (Tartan-Oklahoma) an Oklahoma limited liability company has merged with and into Tartan Energy Company of Missouri, L.C., d/b/a/ Southern Missouri Gas Company, L.C. (Tartan-Missouri) a Missouri limited liability company as authorized by the Missouri Public Service Commission in its Case No. GM-96-61. Tartan-Missouri is the surviving entity.

Pursuant to the Ordered No. 2 and 3 of the Commission's Order Approving Application to Merge issued on September 19, 1995, in said case, Tartan-Missouri hereby adopts, ratifies and makes its own in every respect, as if the same had been originally filed by it, all tariffs, schedules, and rules and regulations of Tartan-Oklahoma filed with and approved by the Commission before September 29, 1995.

CANCELLED

NOV 1 1996
1st Revised RSA
 Service Commission

DATE OF ISSUE September 22, 1995 DATE EFFECTIVE September 29, 1995

ISSUED BY Tom M. Taylor Manager 301 East 17th Street Mountain Grove
 Name of Officer Title Address Missouri 65711

FILED

SEP 29 1995
 96 - 61
 MO. PUBLIC SERVICE COMM

P.S.C. MO No. 2
Cancelling P.S.C. MO No. 2

1st Revised Title
Original Title

C

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: SNG-MO SMNG Certificated Service Areas **N**
Community, Town or City

Summit Natural Gas of Missouri, Inc.

**Schedule of Rates, Rules and Regulations
And Conditions of Service
Governing the Provision and Taking of Natural Gas Service**

N - Indicates New Rate or Text
C - Indicates Change

Issue Date: April 22, 2013
Month/Day/Year

Effective Date: May 22, 2013
Month/Day/Year

Issued By: David N. Moody
Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

P.S.C. MO	No. <u>2</u>	Original	Title
<i>Canceling</i> P.S.C. MO	No. <u>1</u>	Original	Title

Summit Natural Gas of Missouri, Inc. Name of Issuing Corporation	All Communities and Rural Areas <u>For Missouri Certificated Service Area</u> Community, Town or City
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Summit Natural Gas of Missouri, Inc.

Schedule of Rates, Rules and Regulations
And Conditions of Service
Governing the Provision and Taking of Natural Gas Service

N

N-Indicates New Rate or Text
C-Indicates Change

DATE OF ISSUE February 23, 2012
Month Day Year

DATE EFFECTIVE March 24, 2012
Month Day Year

ISSUED BY David N. Moody
Name of Officer

Vice President
Title

FILED
Missouri Public
Service Commission
GM-2011-0354, YG-2012-0399

7810 Shaffer Parkway, Suite 120
Littleton, Colorado 80127
Address

CANCELLED
May 22, 2013
Missouri Public
Service Commission
JG-2013-0470

SOUTHERN MISSOURI GAS COMPANY, L.P.
D/B/A SOUTHERN MISSOURI NATURAL GAS

SCHEDULE OF RATES
FOR
NATURAL GAS SERVICE

DATE OF ISSUE November 8, 2005
month . day year

DATE EFFECTIVE December 8, 2005
month day year

ISSUE BY Randal T. Maffett Managing Partner 301 East 17th Street, Mountain Grove MO 65711
CANCELLED name of officer title address

March 24, 2012
Missouri Public

Service Commission

1-2011-0354; YG-2012-0399

SOUTHERN MISSOURI GAS COMPANY, L.C.

**SCHEDULE OF RATES
FOR
NATURAL GAS SERVICE**

APPLYING TO THE FOLLOWING TERRITORY

Issued October 14, 1994 Effective April 15, 1995
month day year month day year

By Tom M. Taylor President
name of officer title

8801 South Yale, Suite 385, Tulsa, Oklahoma 74137-3536
address of officer

FORM NO. 13 P.S.C. MO No. 1

Cancelling P.S.C. MO No. 1

First (original)
(revised)
(original)
(revised)

Sheet No. 1

Sheet No. 1

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RECEIVED

TABLE OF CONTENTS

MAY 30 1997

Sheet No.

TABLE OF CONTENTS	i-iv	MISSOURI Public Service Commission
MAP and METES AND BOUNDS DESCRIPTION	v-x	
GENERAL SERVICE	1	
OPTIONAL GENENERAL SERVICE	1.1	
LARGE VOLUME SERVICE	2-3	
	4-5	
TRANSPORTATION SERVICE	6-18	
BILLING OF LICENSE, OCCUPATION, OR OTHER SIMILAR CHARGES OR TAXES	19	
PURCHASED GAS ADJUSTMENT CLAUSE	20-27	
GENERAL CHARGES	28-30	
<u>RULES AND REGULATIONS</u>		
Definitions	31-32	
General	32	
Applications	33	
Rate Changes	33	
Deposits	34-37	
Rendering & Payment of Bills	38-39	
Metering For Billing	40	

FILED

JUL 1 1997

MO. PUBLIC SERVICE COMM

DATE OF ISSUE June 1, 1997
month day year

DATE EFFECTIVE July 1, 1997
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 South Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)
(original)
(revised)

Sheet No. 1

Cancelling P.S.C. MO No. _____

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RECEIVED

OCT 12 1994

TABLE OF CONTENTS

MO. PUBLIC SERVICE COMMISSION

Sheet No.

TABLE OF CONTENTS	I-iv
MAP and METES AND BOUNDS DESCRIPTION	v-x
GENERAL SERVICE	1
LARGE VOLUME SERVICE	2-3
	4-5
TRANSPORTATION SERVICE	6-18
BILLING OF LICENSE, OCCUPATION, OR OTHER SIMILAR CHARGES OR TAXES	19
PURCHASED GAS ADJUSTMENT CLAUSE	20-27
GENERAL CHARGES	28-30
<u>RULES AND REGULATIONS</u>	
Definitions	31-32
General	32
Applications	33
Rate Changes	33
Deposits	34-37
Rendering & Payment of Bills	38-39
Metering For Billing	40

CANCELLED

JUL 1 1997

BY 1st RSI
Public Service Commission
MISSOURI

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APR 10 1997

94-127

MISSOURI

Public Service Commission

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 South Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)
(original)
(revised)

Sheet No. ii

Cancelling P.S.C. MO No. _____

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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OCT 12 1994

TABLE OF CONTENTS

MO. PUBLIC SERVICE COMM.

	<u>Sheet No.</u>
<u>RULES & REGULATIONS (cont.)</u>	
Resale	40
Billing Adjustments	40-41
Disputes	41-42
Discontinuance of Service	42-47
Cold Weather Maintenance of Service: Provision of Residential Heat-Related Utility Service During Cold Weather	47-52
Meter Tests	52
Piping & Equipment	53
Customer's Liabilities	53
Tampering Prohibited	54
Discontinuance of Service	54-57
Reconnection of Service	57
Company Inspection of Customer Premise	57
Temporary Service	58
Auxiliary Service	58
Extensions of Distribution Facilities	58-59

APR 15 1995
94-127

MISSOURI
Public Service Commission

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 South Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)
(original)
(revised)

Sheet No. iii

Cancelling P.S.C. MO No.

Sheet No.

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RECEIVED

OCT 12 1994

TABLE OF CONTENTS

MO. PUBLIC SERVICE COMMISSION

Sheet No.

RULES & REGULATIONS (cont.)

Extensions of Mains	59-60
Service Line Extensions	60
Main Distribution Line Extensions	60-61
Main Distribution Line Extensions to Undeveloped Subdivisions, Trailer Parks & Industrial Parks	61-62
Main & Service Pipe Extensions Beyond the Free Allowance	62
Title to the Customer Extension	62
No Charge Conversions Rules & Regulations	63-67
Limitations Upon Company's Obligation to Supply Gas Service	68
Notice of Acceptance	68
Existing Commitments	69
Emergency Curtailment Plan	69
Relief From Liability	69
Precedence	69
Special Meter Readings	70

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APR 15 1995
94-127

MISSOURI
Public Service Commission

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 South Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

1st (revised)

Sheet No. iv

Cancelling P.S.C. MO No. 1

(original)

Sheet No. iv

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

TABLE OF CONTENTS

	SHEET No.
<u>RULES AND REGULATIONS (cont)</u>	
Collection Trip Charge	70
Average Payment Plan	70
Promotional Practices	71
Conversion Policy	71
Experimental Water Heater and Furnace Rebate Program	72-75

C

N-Indicates New Rate or Text

C-Indicates Change

DATE OF ISSUE November 17, 2010
month day year

DATE EFFECTIVE February 1, 2011
January 1, 2011
month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711

name of officer

title

address

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)
(original)
(revised)

Sheet No. iv

Cancelling P.S.C. MO No. _____

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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OCT 12 1994

TABLE OF CONTENTS

MO. PUBLIC SERVICE COMMISSION

	<u>Sheet No.</u>
<u>RULES & REGULATIONS (cont.)</u>	
Collection Trip Charge	70
Average Payment Plan	70
Promotional Practices	71
Conversion Policy	71

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94-127

MISSOURI
Public Service Commission

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

ISSUE BY Tom M. Taylor President 8801 South Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C. No. 1

Cancelling P.S.C. MO No. 1

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Second (revised)
(original)
First (revised)

Sheet No. v

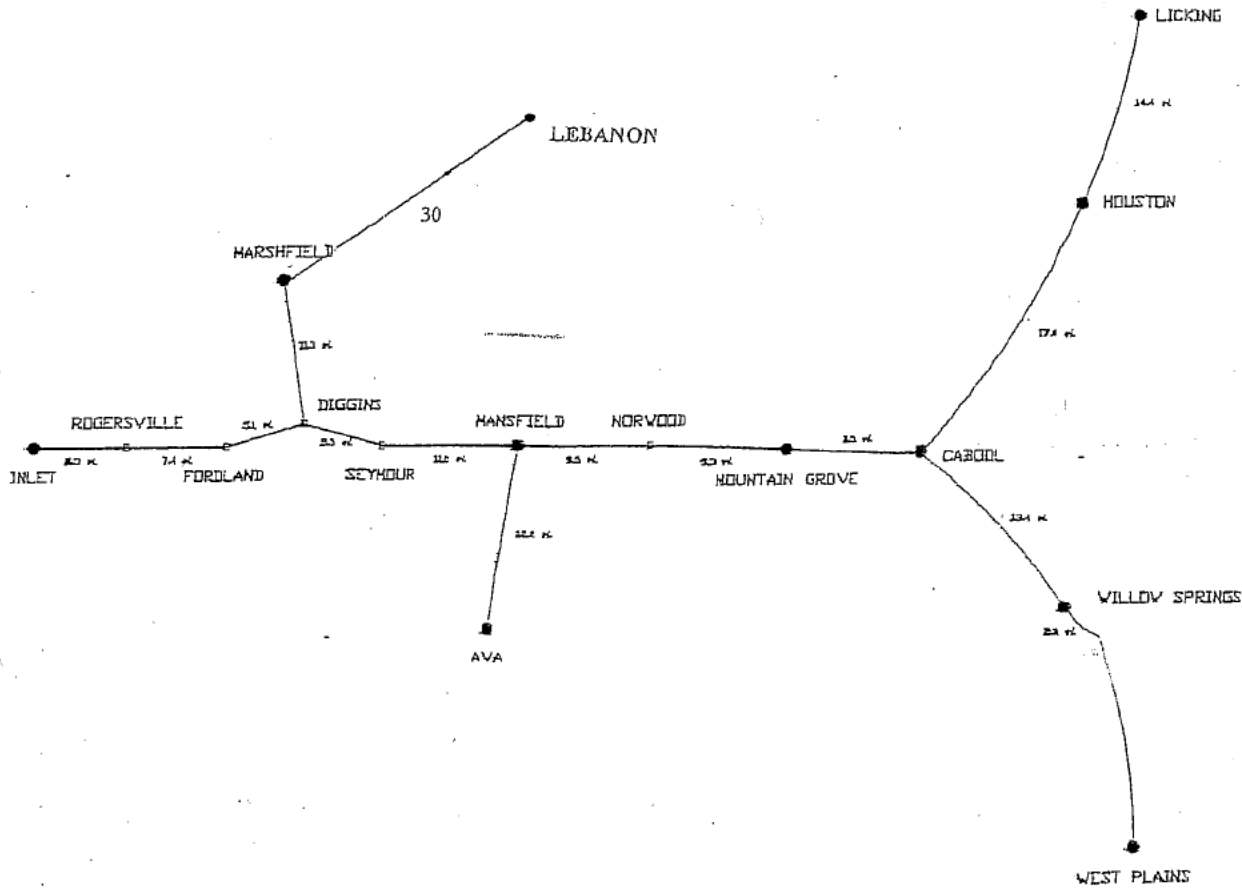
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All Communities and Rural Areas

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

SOUTHERN MISSOURI NATURAL GAS



DATE OF ISSUE June 5, 2008
month day year

DATE EFFECTIVE July 5, 2008
month day year

ISSUE BY Randal T. Maffett
name of officer

Managing Partner
title

301 E. 17th Street, Mountain Grove, MO 65711
address

FORM NO. 13 P.S.C. MO No. 1
Cancelling P.S.C. MO No. 1

First (original)
(revised)
(original)
(revised)
All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

Sheet No. v
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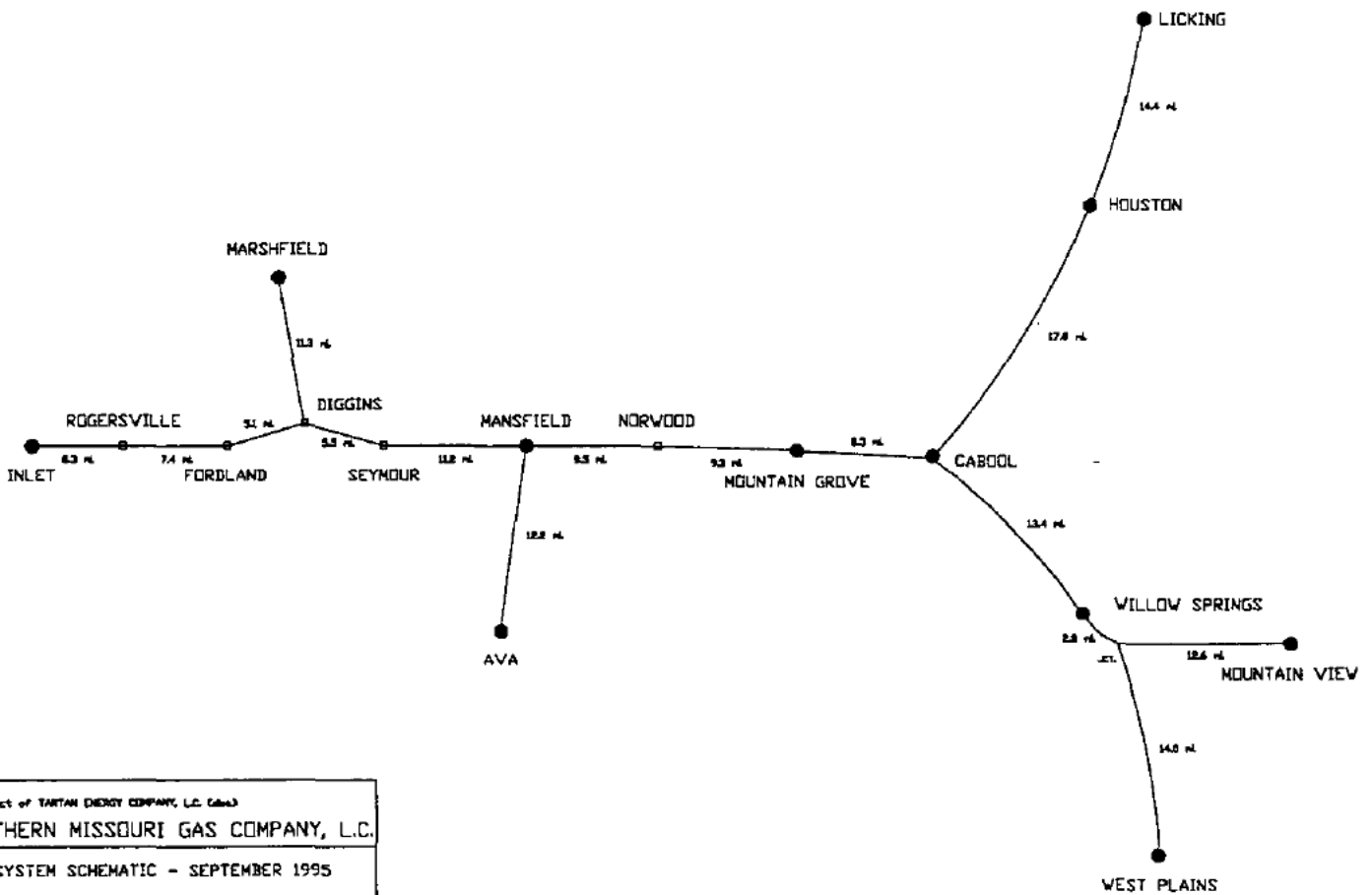
Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

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SEP 15 1995

MISSOURI
Public Service Commission

SOUTHERN MISSOURI GAS COMPANY, L.C.



a project of TARTAN ENERGY COMPANY, L.C. (d/b/a)
SOUTHERN MISSOURI GAS COMPANY, L.C.
SYSTEM SCHEMATIC - SEPTEMBER 1995
● = MPSC APPROVED [#GA-94-127]
□ = MPSC APPROVED [#GA-95-349]

DATE OF ISSUE September 15, 1995
month day year

DATE EFFECTIVE September 26, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 South Yale, Ste. 385, Tulsa, OK 74137
address

FILED

CANCELLED
July 5, 2008
Missouri Public
Service Commission

SEP 26 1995
95 - 349
MO. PUBLIC SERVICE COMM

FORM NO. 13 P.S.C. MO No. 1

Cancelling P.S.C. MO No. _____

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Sheet No. v

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

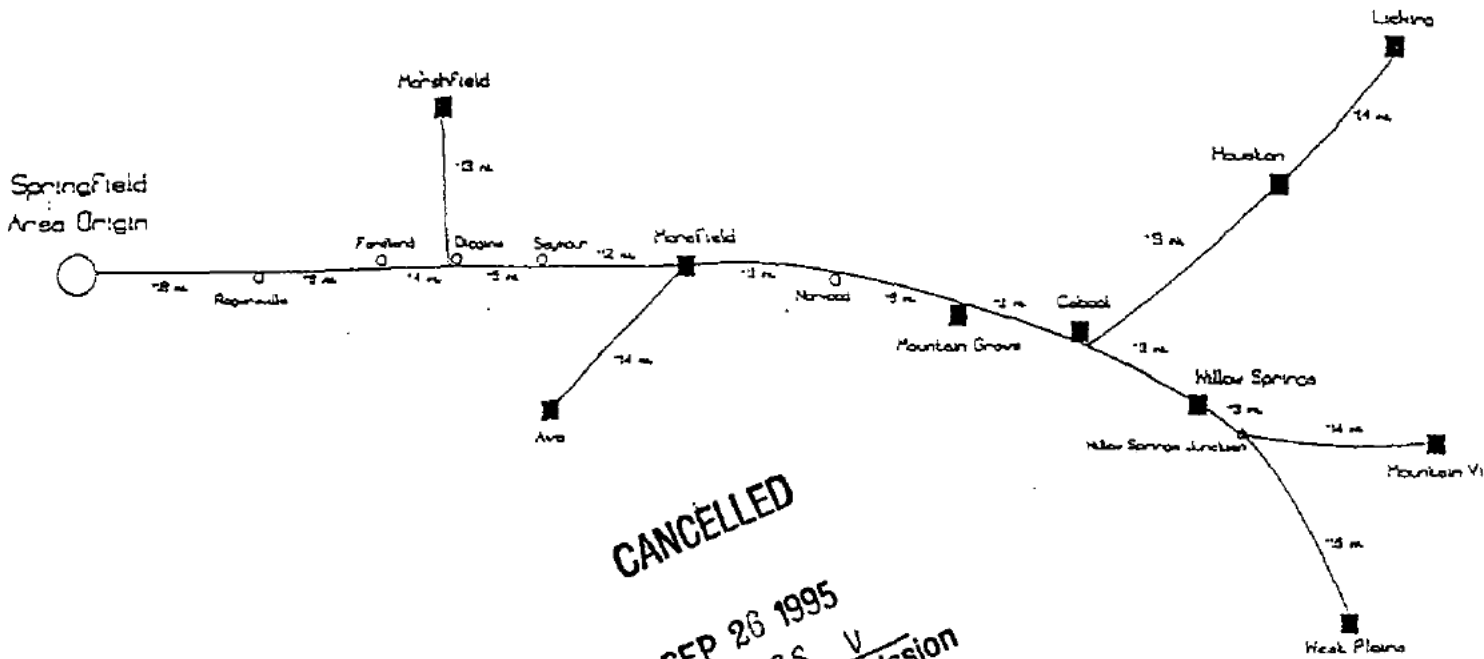
For Receiving Natural Gas Service
All Communities and Rural Areas
Community, Town or City

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MO. PUBLIC SERVICE COMM.

SOUTHERN MISSOURI GAS COMPANY, L.C.



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Public Service Commission
MISSOURI

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APR 15 1995

60-95-2

MISSOURI

Public Service Commission

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 South Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

First (original)

Sheet No. vi

Cancelling P.S.C. MO No. 1

(revised)

Sheet No. vi

(original)

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.

For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

RECEIVED

SOUTHERN MISSOURI GAS COMPANY, L.C.

SEP 15 1995

SERVICE AREA BY COUNTY, RANGE, TOWNSHIP AND SECTION Missouri Public Service Commission

GREENE COUNTY

A service area which includes:

T28N R21W Sections:

13, 14, 23, 24, 25, 26

T28N R20W Sections:

13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30

This service area includes the corporate limits of Rogersville lying in Greene County.

DATE OF ISSUE September 15, 1995
month day year

DATE EFFECTIVE September 26, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 South Yale, Ste. 385, Tulsa, OK 74137
address

FILED

SEP 26 1995
95 - 349
MO. PUBLIC SERVICE COMM

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. vi

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.

For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

RECEIVED

SOUTHERN MISSOURI GAS COMPANY, L.C.

OCT 12 1994

SERVICE AREA BY COUNTY, RANGE, TOWNSHIP AND SECTION

MO. PUBLIC SERVICE COMMISSION

GREENE COUNTY

From an origin point alongside County Road 193 in the north 1/2 of Section 23, Township 28N, Range 21W, running north along (in) the County Road 193 right of way to an intersection with the U.S. Highway 60 right of way in that same section, thence east along (in) the Highway 60 right of way which lies along the section line boundary between Sections 14 and 23 T28N R21W, 13 and 24 T28N R21W, 18 and 19 T28N R20W, 17 and 20 T28N R20W, 16 and 21 T28N R20W, 15 and 22 T28N R20W, & 14 and 23 T28N R20W, to the westernmost boundary of a service area which encompasses, in Greene County, sections 13, 24 and 25 T28N R20W. (The portion of the corporate limits of Rogersville lying in Greene County is not included in the proposed service area).

CANCELLED

SEP 26 1995
BY let RS VI
Public Service Commission
MISSOURI

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APR 15 1995
60-95-2

MISSOURI
Public Service Commission

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 South Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1
Cancelling P.S.C. MO No. 1

First (original)
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(original)
(revised)
All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

Sheet No. vii
Sheet No. vii

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

RECEIVED

SEP 15 1995

WEBSTER COUNTY

MISSOURI
Public Service Commission

A service area which includes:

T28N R19W Sections:
1, 2, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 28, 29, 30

T29N R19W Section:
36

T28N R18W Sections:
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 18

T29N R18W Sections:
1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 22, 23, 24, 25, 26, 27, 28, 29, 31, 32, 33, 34, 35, 36

T30N R18W Sections:
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 33, 34, 35, 36

T31N R18W Sections:
31, 32, 33, 34, 35

T28N R17W Sections:
1, 2, 3, 4, 5, 6, 10, 11, 12, 13, 14

T29N R17W Sections:
18, 19, 20, 21, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

T28N R16W Sections:
5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21

This service area includes the corporate limits of: Rogersville, Fordland, Diggins, Marshfield, and Seymour that lie within Webster County.

DATE OF ISSUE September 15, 1995 DATE EFFECTIVE September 26, 1995
month day year month day year

ISSUE BY Tom M. Taylor President 8801 South Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FILED

SEP 26 1995
95 - 349
MO. PUBLIC SERVICE COMM

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. vii

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.

For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

RECEIVED

WEBSTER COUNTY

OCT 12 1994

A service area which includes:

MO. PUBLIC SERVICE COMMISSION

T28N R19W Sections:

1, 2, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 28, 29, 30

T29N R19W Section:

36

T28N R18W Sections:

1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 18

T29N R18W Sections:

1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 22, 23, 24, 25, 26, 27, 28, 29, 31, 32, 33, 34, 35, 36

T30N R18W Sections:

1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 33, 34, 35, 36

T31N R18W Sections:

31, 32, 33, 34, 35

CANCELLED

T28N R17W Sections:

1, 2, 3, 4, 5, 6, 10, 11, 12, 13, 14

SEP 26 1995

T29N R17W Sections:

18, 19, 20, 21, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

BY let RS 01
Public Service Commission
MISSOURI

T28N R16W Sections:

5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21

This service area does not include the corporate limits of: Rogersville, Fordland, Diggins, and Seymour that lie within Webster County.

APR 15 1995

60-95-2

MISSOURI

Public Service Commission

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 South Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. viii

Cancelling P.S.C. MO No. 1

First (revised)

Sheet No. viii

(original)

(revised)

Southern Missouri Gas Company, L.C.

Name of Issuing Corporation

For All Communities and Rural Areas

Receiving Natural Gas Service

Community, Town or City

RECEIVED

SEP 15 1995

WRIGHT COUNTY

A service area which includes:

T28N R16W Sections:

10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 36

T28N R15W Sections:

7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33

T28N R14W Sections:

1, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30

T28N R13W Sections:

1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 30

T29N R13W Sections:

35, 36

T28N R12W Sections

4, 5, 6, 7, 8, 9, 16, 17, 18

This service area includes the corporate limits of: Mansfield, Norwood, and portions of Mountain Grove that lie within Wright County.

DOUGLAS COUNTY

A service area which includes:

T27N R15W Sections:

4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 30, 31

T27N R16W Sections:

1, 12, 13, 14, 23, 24, 25, 26, 27, 34, 35, 36

T26N R16W Sections:

1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24

This service area includes the corporate limits of Ava.

DATE OF ISSUE September 15, 1995
month day year

DATE EFFECTIVE September 26, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 South Yale, Ste. 385, Tulsa, OK 74137
address

FILED

SEP 26 1995
95 - 349
MO. PUBLIC SERVICE COMM

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. viii

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

Southern Missouri Gas Company, L.C.

Name of Issuing Corporation

For All Communities and Rural Areas Receiving Natural Gas Service

Community, Town or City

OCT 12 1994

WRIGHT COUNTY

A service area which includes:

T28N R16W Sections:

10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 36

T28N R15W Sections:

7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33

T28N R14W Sections:

1, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30

T28N R13W Sections:

1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 30

T29N R13W Sections:

35, 36

T28N R12W Sections

4, 5, 6, 7, 8, 9, 16, 17, 18

This service area includes the corporate limits of: Mansfield and portions of Mountain Grove that lie within Wright County. It does not include the corporate limits of Norwood.

DOUGLAS COUNTY

A service area which includes:

T27N R15W Sections:

4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 30, 31

T27N R16W Sections:

1, 12, 13, 14, 23, 24, 25, 26, 27, 34, 35, 36

T26N R16W Sections:

1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24

This service area includes the corporate limits of Ava.

CANCELLED
SEP 28 1995
BY 1st RS VIII
Public Service Commission
MISSOURI

APR 15 1995

60-95-2

MISSOURI

Public Service Commission

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 South Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. v.1

Cancelling P.S.C. MO No. 1

(revised)

Sheet No.

(original)

(revised)

All Communities and Rural Areas

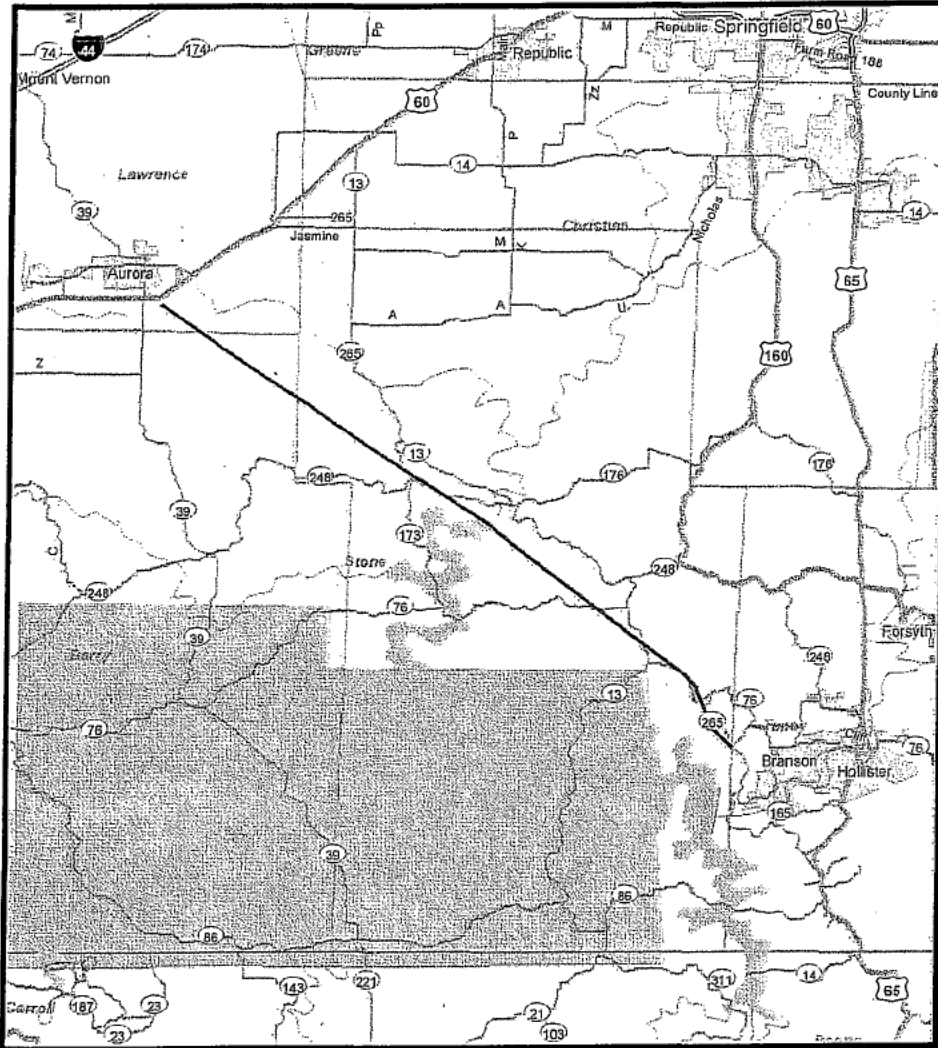
Southern Missouri Gas Company, L.P.

d/b/a Southern Missouri Natural Gas

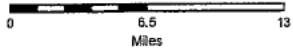
Name of Issuing Corporation

For Receiving Natural Gas Service

Community, Town or City



	Legend Proposed Pipeline	PBS&J 1250 Wood Branch Park Drive, Ste. 300 Houston, Texas 77079 Phone (281) 493-5100 Fax: (281) 493-1047
	Sendero Asset Management, LLC. Proposed Branson to Aurora Pipeline Vicinity Map Lawrence, Barry, Stone, & Taney Counties, Missouri	Prepared By: PBS&J/20952 Job No.: 461364.02 File: M:\461364_02\projects\mxd\A_vicinity.mxd



DATE OF ISSUE June 5, 2008
month day year

DATE EFFECTIVE July 5, 2008
month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
name of officer title address

FORM NO. 13 P.S.C.

No. 1

(original)
(revised)

Sheet No. v.2

Cancelling P.S.C. MO

No. 1

(original)
(revised)

Sheet No.

All Communities and Rural Areas

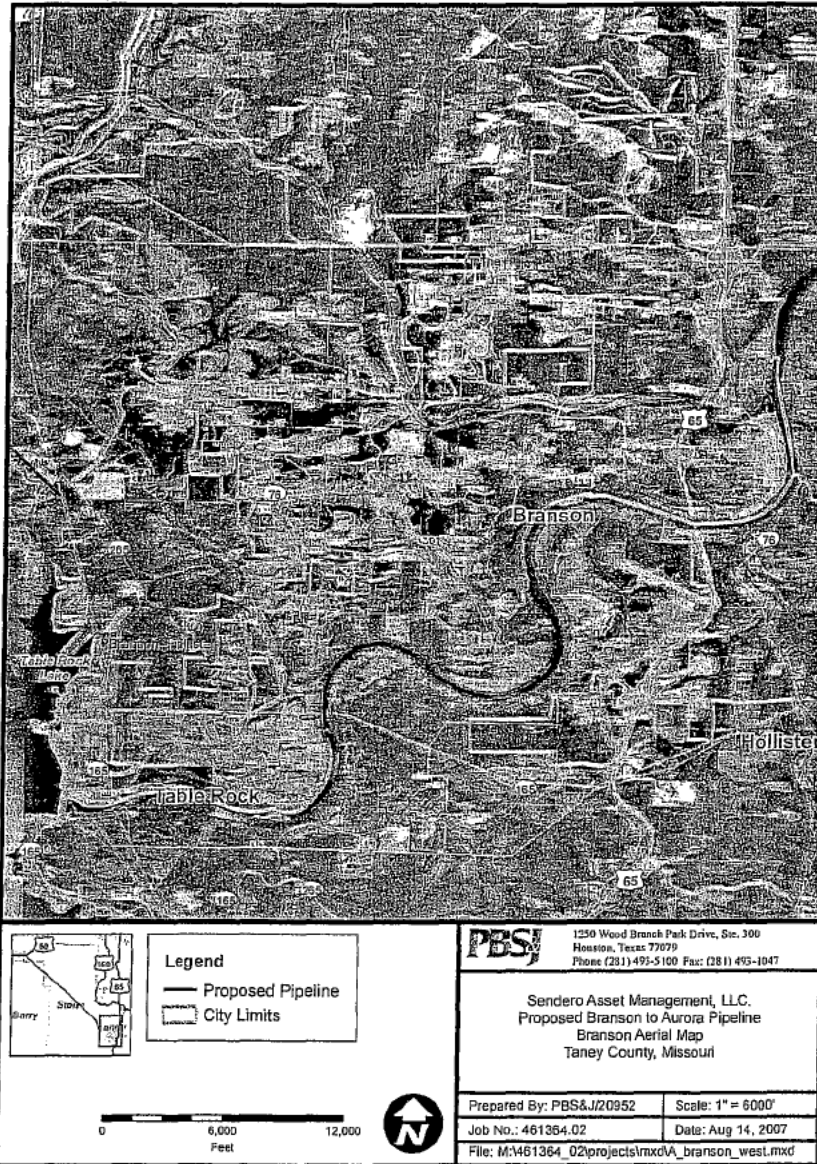
Southern Missouri Gas Company, L.P.

d/b/a Southern Missouri Natural Gas

Name of Issuing Corporation

For Receiving Natural Gas Service

Community, Town or City



DATE OF ISSUE June 5, 2008
month day year

DATE EFFECTIVE July 5, 2008
month day year

ISSUE BY Randal T. Maffett
name of officer

Managing Partner
title

301 E. 17th Street, Mountain Grove, MO 65711
address

FORM NO. 13 P.S.C.

No. 1

(original)

Sheet No. v.3

(revised)

Cancelling P.S.C. MO

No. 1

(original)

Sheet No.

(revised)

All Communities and Rural Areas

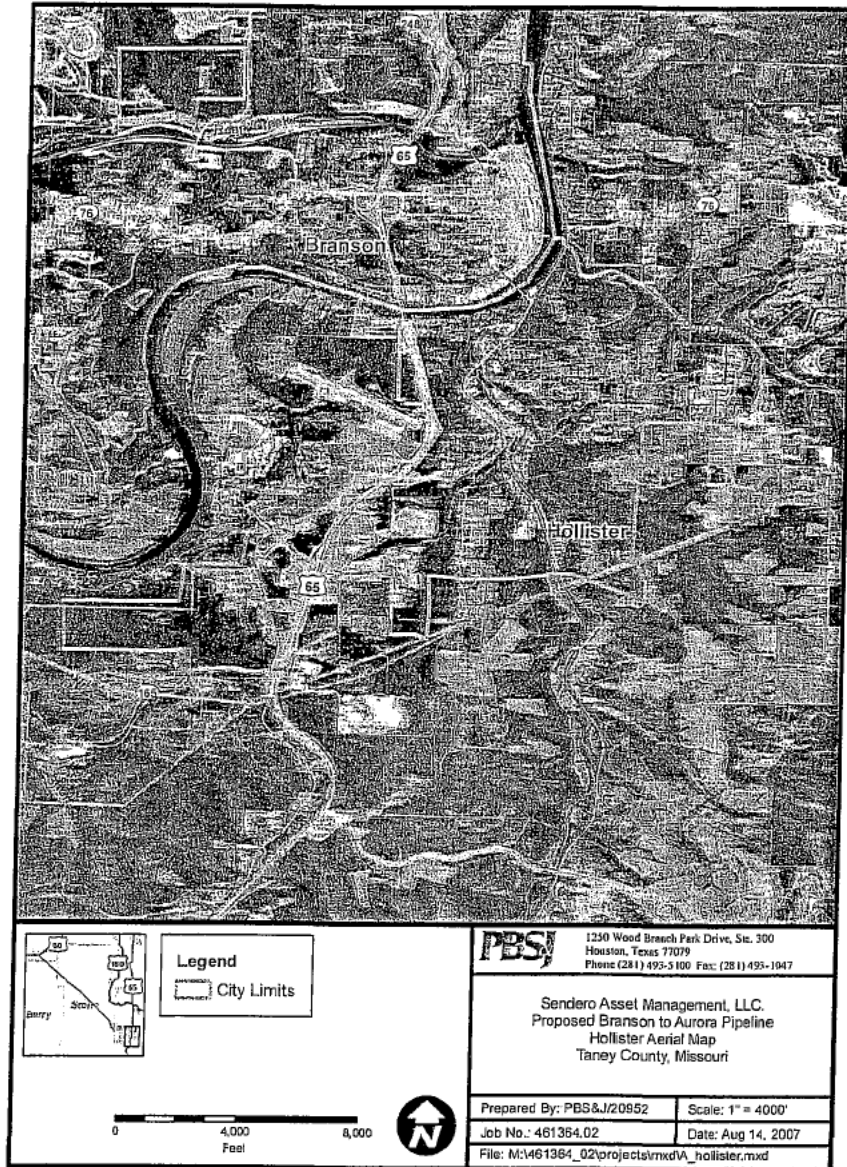
Southern Missouri Gas Company, L.P.

d/b/a Southern Missouri Natural Gas

Name of Issuing Corporation

For Receiving Natural Gas Service

Community, Town or City



DATE OF ISSUE June 5, 2008
month day year

DATE EFFECTIVE July 5, 2008
month day year

ISSUE BY Randal T. Maffett
name of officer

Managing Partner
title

301 E. 17th Street, Mountain Grove, MO 65711
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. ix

Cancelling P.S.C. MO No.

(revised)

Sheet No.

(original)

(revised)

All Communities and Rural Areas

RECEIVED

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

OCT 12 1994

TEXAS COUNTY

MO. PUBLIC SERVICE COM.

A service area which includes:

T28N R12W Sections: 1, 2, 3, 10, 11, 12

T29N R12W Sections: 25, 26, 27, 34, 35, 36

T28N R11W Sections:

1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 22, 23, 24

T29N R11W Sections: 29, 30, 31, 32, 33, 34, 35, 36

T29N R10W Sections:

1, 2, 3, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 19, 20, 21, 22, 23, 27, 28, 29, 30, 31, 32, 33, 34

T28N R10W Sections:

4, 5, 6, 7, 8, 16, 17, 18, 19, 21, 22, 26, 27, 28, 29, 30, 32, 33, 34, 35, 36

T30N R9W Sections:

2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32

T30N R10W Sections: 1, 12, 13, 24, 25, 26, 34, 35, 36

T31N R9W Sections:

1, 2, 3, 10, 11, 12, 13, 14, 15, 16, 20, 21, 22, 23, 24, 26, 27, 28, 29, 31, 32, 33, 34, 35

T31N R8W Sections: 6, 7, 16

T32N R9W Sections: 1, 2, 11, 12, 13, 14, 23, 24, 25, 26, 35, 36

T32N R8W Sections: 5, 6, 7, 8, 17, 18, 19, 20, 29, 30, 31, 32

T33N R9W Sections: 35, 36

T33N R8W Sections: 31, 32

FILED

APR 15 1995
94-127

MISSOURI
Public Service Commission

This service area includes the corporate limits of: portions of Mountain Grove, Cabool, Houston and Licking that lie within Texas County.

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 South Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. No. 1
Cancelling P.S.C. MO No. 1

2nd (original)
First (revised)
(original)
(revised)

Sheet No. x
Sheet No. x

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas

All Communities and Rural Areas
For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

HOWELL COUNTY

A service area which includes:

T27N R10W: Sections 1, 2, 3, 4, 5, 9, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 35, 36

T27N R9W: Sections: 6, 7, 8, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

T26N R9W Sections: 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 20, 21, 22, 23, 25, 26, 27, 28, 29, 33, 34, 35, 36

T26N R8W Sections: 4, 5, 6

T25N R9W Sections: 1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 34, 35, 36

T25N R8W Sections: 30, 31

T24N R9W Sections: 1, 2, 11, 12, 13, 14, 23, 24, 25, 26, 35, 36

T24N R8W Sections: 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35

T26N R10W Section: 1

T23N R8W Sections: 2, 3, 4, 5, 6

T23N R9W Sections: 1, 2

This service area includes the corporate limits of Willow Springs and West Plains that lie within Howell County.

DATE OF ISSUE June 16, 2008
month day year

DATE EFFECTIVE July 16, 2008
month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

First (original)

Sheet No. x

Cancelling P.S.C. MO No. 1

(revised)

Sheet No. x

(original)

(revised)

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RECEIVED

SEP 15 1995

HOWELL COUNTY

A service area which includes:

MISSOURI
Public Service Commission

T27N R10W Sections: 1, 2, 3, 4, 5, 9, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 35, 36

T27N R9W Sections: 6, 7, 8, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

T27N R8W Sections: 13, 14, 15, 16, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

T27N R7W Sections:

8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

T26N R9W Sections:

1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 20, 21, 22, 23, 25, 26, 27, 28, 29, 33, 34, 35, 36

T26N R8W Sections: 4, 5, 6

T25N R9W Sections: 1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 34, 35, 36

T25N R8W Sections: 30, 31

T24N R9W Sections: 1, 2, 11, 12, 13, 14, 23, 24, 25, 26, 35, 36

T24N R8W Sections:

2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35

T26N R10W Section: 1

T23N R8W Sections: 2, 3, 4, 5, 6

T23N R9W Sections: 1, 2

This service area includes the corporate limits of Willow Springs, Mountain View and West Plains that lie within Howell County.

DATE OF ISSUE September 15, 1995
month day year

DATE EFFECTIVE September 26, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 South Yale, Ste. 385, Tulsa, OK 74137
address

FILED

CANCELLED
July 16, 2008
Missouri Public
Service Commission

SEP 26 1995
95-349
MO. PUBLIC SERVICE COMM

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)
(original)
(revised)

Sheet No. X

Cancelling P.S.C. MO No. _____

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

OCT 12 1994

HOWELL COUNTY

MO. PUBLIC SERVICE COMMISSION

A service area which includes:

T27N R10W Sections: 1, 2, 3, 4, 5, 9, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 35, 36

T27N R9W Sections: 6, 7, 8, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

T27N R8W Sections: 13, 14, 15, 16, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

T27N R7W Sections:

8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

T26N R9W Sections:

1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 20, 21, 22, 23, 25, 26, 27, 28, 29, 33, 34, 35, 36

T26N R8W Sections: 4, 5, 6

T25N R9W Sections: 1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 34, 35, 36

T25N R8W Sections: 30, 31

T24N R9W Sections: 1, 2, 11, 12, 13, 14, 23, 24, 25, 26, 35, 36

T24N R8W Sections:

2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35

T26N R10W Section: 1

T23N R8W Sections: 2, 3, 4, 5, 6

T23N R9W Sections: 1, 2

This service area includes the corporate limits of Willow Springs, Mountain View and West Plains that lie within Howell County. However, service to Mountain View is contingent upon voter ratification of the franchise granted to the Company.

CANCELLED

SEP 26 1995
BY Let RS X
Public Service Commission
MISSOURI

APR 15 1995

60-95-2

Public Service Commission

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 South Yale Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. No. 1

(original)
(revised)

Sheet No. xi

Cancelling P.S.C. MO No. 1

(original)
(revised)

Sheet No. xi

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas

Name of Issuing Corporation

All Communities and Rural Areas

For Receiving Natural Gas Service

Community, Town or City

Branson Route and Service Area

Branson Route Only: Includes areas where the 8-inch main line will be located but no local distribution service is anticipated.

Christian County, Missouri:

T-27-N, R-24-W: Sections 19, 30 & 31

Barry County Missouri:

T-25-N, R-25-W: Sections 1, 2, 3, 11, 12, 13

T-26-N, R-25-W: Sections 33, 34

Lawrence County, Missouri:

T-26-N, R-25-W: Sections 19, 20, 28, 29, 30

T-26-N, R-26-W: Sections 9, 14, 15, 16, 23, 24

Stone County, Missouri:

T-26-N, R-24-W: Sections 6, 7, 18, 19, 30, 31

T-25-N, R-24-W: Sections 6, 7, 17, 18, 20, 21, 27, 28, 34, 35

T-24-N, R-24-W: Sections 2, 3, 4, 11, 12, 13

T-24-N, R-23-W: Sections 18, 19, 20, 28, 29, 33, 34

T-23-N, R-23-W: Sections 2, 3, 11, 14, 23

DATE OF ISSUE June 5, 2008
month day year

DATE EFFECTIVE July 5, 2008
month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
name of officer title address

FILED
Missouri Public
Service Commission
GA-2007-0168

FORM NO. 13 P.S.C. No. 1

(original)
(revised)

Sheet No. xii

Cancelling P.S.C. MO No. 1

(original)
(revised)

Sheet No. xi

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas

All Communities and Rural Areas

For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

Branson Route and Service Area: Includes areas where the mainline will pass and where local distribution service is anticipated.

Stone County, Missouri:

T-23-N, R-23-W: Sections 12, 13, 24

T-23-N, R-22-W: Sections 7, 16, 17, 18, 19, 20, 21, 28, 29, 30, 33

T-22-N, R-22-W: Section 4

Taney County, Missouri:

T-23-N, R-22-W: Sections 22, 23, 24, 25, 26, 27, 34, 35, 36

T-23-N, R-21-W: Sections 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29,
30, 31, 32, 33, 34, 35, 36

T-22-N, R-22-W: Sections 1, 2, 3, 10, 11, 12, 13, 14, 15, 22, 23, 24,
25, 26, 27, 35, 36

T-22-N, R-21-W: Sections 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16,
17, 18, 19, 20, 21, 22, 23, 26, 27, 28,
29, 30, 31, 32, 33, 34, 35

T-21-N, R-22-W: Sections 1, 2, 11, 12, 13, 14, 23, 24

T-21-N, R-21-W: Sections 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16,
17, 18, 19, 20, 21, 22, 23

DATE OF ISSUE June 5, 2008
month day year

DATE EFFECTIVE July 5, 2008
month day year

ISSUE BY Randal T. Maffett
name of officer

Managing Partner
title

301 E. 17th Street, Mountain Grove, MO 65711
address

FILED
Missouri Public
Service Commission
GA-2007-0168

FORM NO. 13 P.S.C.

No. 1

(original)

Sheet No. xiii

Cancelling P.S.C. MO

No. 1

(revised)

(original)

Sheet No. xiii

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas

For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

Lebanon Route and Service Area

WEBSTER COUNTY, MISSOURI

<u>Township</u>	<u>Range</u>	<u>Sections</u>
T-31-N	R-18-W	1, 2, 10, 11, 12, 14, 15, 21, 22, 23, 26, 27, 28
T-32-N	R-18-W	23, 24, 25, 35, 36
T-32-N	R-17-W	5, 6, 7, 8, 9, 17, 18, 19, 20, 29, 30, 31

LACLEDE COUNTY, MISSOURI

<u>Township</u>	<u>Range</u>	<u>Sections</u>
T-33-N	R-17-W	11, 12, 13, 14, 15, 21, 22, 23, 24, 27, 28, 29, 31, 32, 33
T-33-N	R-16-W	4, 5, 6, 7, 8, 18
T-34-N	R-16-W	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 16, 22, 23, 24, 26, 32, 33, 34
T-34-N	R-15-W	6, 7, 8, 17, 18

DATE OF ISSUE June 5, 2008
month day year

DATE EFFECTIVE July 5, 2008
month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
name of officer title address

FORM NO. 13 P.S.C. No. 1 (~~original~~) Sheet No. 1
 2nd (revised)
 Cancelling P.S.C. MO No. 1 (~~original~~) Sheet No. 1
 1st (revised)

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
 Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
 Community, Town or City

GENERAL SERVICE (GS)

Availability - This rate schedule is available for all firm gas service rendered by the Company, including space heating service.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Residential Service

Customer Charge	\$	10.00	per month	C
Commodity Charge	\$.466	per Ccf	

General Service

Customer Charge	\$	15.00	per month	C
Commodity Charge	\$.463	per Ccf	

Minimum Monthly Charge - The Customer Charge.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 19.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause ("PGA") contained on Sheet Nos. 20 through 27.

N-Indicates New Rate or Text
 C-Indicates Change

DATE OF ISSUE November 17, 2010
 month day year

DATE EFFECTIVE February 1, 2011
January 1, 2011
 month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711
 name of officer title address

REC'D NOV 17 2000

FORM NO. 13 P.S.C. No. 1

(original)
1st (revised)
(original)
(revised)

Sheet No. 1

Cancelling P.S.C. MO No. 1

Sheet No. 1

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

GENERAL SERVICE (GS)

Availability - This rate schedule is available for all firm gas service rendered by the Company, including space heating service.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Residential Service

Customer Charge	\$	10.00	per month
Commodity Charge	\$.357	per Ccf

General Service

Customer Charge	\$	15.00	per month
Commodity Charge	\$.357	per Ccf

Minimum Monthly Charge - The Customer Charge.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 19.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause ("PGA") contained on Sheet Nos. 20 through 27.

Missouri Public Service Commission
00-485
FILED DEC 01 2000

DATE OF ISSUE November 17, 2000
month day year

DATE EFFECTIVE [REDACTED]
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

DEC 01 2000

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)
(original)
(revised)

Sheet No. 1

Cancelling P.S.C. MO No. _____

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

OCT 12 1994

GENERAL SERVICE (GS)

MO. PUBLIC SERVICE COM.

Availability - This rate schedule is available for all firm gas service rendered by the Company, including space heating service.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Residential Service

Customer Charge	\$ 10.00	per month
Commodity Charge	\$.307	per Ccf

General Service

Customer Charge	\$ 15.00	per month
Commodity Charge	\$.307	per Ccf

Minimum Monthly Charge - The Customer Charge.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 19.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheet Nos. 20 through 27.

CANCELLED

DEC 01 2000

By JS RS
Public Service Commission
MISSOURI

APR 15 1995

94-127

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995 Public Service Commission

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C. No. 1 (~~original~~) Sheet No.1.1
 3rd (revised)
 Cancelling P.S.C. MO No. 1 (~~original~~) Sheet No. 1.1
 2nd (revised)

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
 Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
 Community, Town or City

OPTIONAL GENERAL SERVICE (OGS)

Availability – This rate schedule is available for all general service customers who use natural gas as their sole source of heat and do not take service under the General Service (GS) tariff. It is an optional service available in lieu of service under the General Service rate. It is designed for those general service customers who do not desire to pay a monthly customer charge. In order to qualify for this optional general service, the customer must agree to maintain this service for a minimum of one (1) year.

Rates – The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Optional General Service

Customer Charge	\$ 0.00 per month
Commodity Charge (Residential)	\$.706 per Ccf
Commodity Charge (Non-Residential)	\$.703 per Ccf

Minimum Monthly Charge - None

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes – See Original Sheet No. 19.

Purchased Gas Adjustment – The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.

Accounting – The Company will keep track of the existing non-residential customers that switch from the existing GS tariff to the OGS tariff after the effective date of this tariff and maintain this information for use in the next rate case following the effective date of this tariff sheet. Any net increase in revenue associated with existing non-residential customers switching from existing GS tariffs to the OGS tariff will be treated as an offset to rates established in the next rate case following the effective date of this tariff.

N-Indicates New Rate or Text
 C-Indicates Change

DATE OF ISSUE November 17, 2010 DATE EFFECTIVE February 1, 2011
 month day year month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711
 name of officer title address

FORM NO. 13 P.S.C.

No. 1

(original)

Sheet No. 1.1

Cancelling P.S.C. MO

No. 1

2nd (revised)

Sheet No. 1.1

(original)

1st (revised)

Southern Missouri Gas Company, L.P.

All Communities and Rural Areas

d/b/a Southern Missouri Natural Gas

For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

OPTIONAL GENERAL SERVICE (OGS)

Availability - This rate schedule is available for all general service customers who use natural gas as their sole source of heat and do not take service under the General Service (GS) tariff. It is an optional service available in lieu of service under the General Service rate. It is designed for those general service customers who do not desire to pay a monthly customer charge. In order to qualify for this optional general service, the customer must agree to maintain this service for a minimum of one (1) year.

Rates - The monthly charge shall consist solely of a charge for gas used as set forth below:

Optional General Service

Customer Charge	\$ 0.000	per month
Commodity Charge	\$.528	per Ccf

Minimum Monthly Charge - None.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 19.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheet Nos. 20 through 27.

Accounting - The Company will keep track of the existing non-residential customers that switch from the existing GS tariff to the OGS tariff after the effective date of this tariff and maintain this information for use in the next rate case following the effective date of this tariff sheet. Any net increase in revenue associated with existing non-residential customers switching from existing GS tariffs to the OGS tariff will be treated as an offset to rates established in the next rate case following the effective date of this tariff.

DATE OF ISSUE August 14, 2008
month day year

DATE EFFECTIVE September 24, 2008
~~September 19, 2008~~
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ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
name of officer title address

CANCELLED
February 1, 2011
Missouri Public
Service Commission
GR-2010-0347; JG-2011-0253

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Missouri Public
Service Commission

REC'D NOV 17 2000

FORM NO. 13 P.S.C. No. 1

(original)
1st (revised)

Sheet No. 1.1

Cancelling P.S.C. MO No. 1

(original)
(revised)

Sheet No. 1.1

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

OPTIONAL GENERAL SERVICE (OGS)

Availability - This rate schedule is available for all residential customers who use natural gas as their sole source of heat and do not take service under the General Service (GS) tariff. It is an optional service available in lieu of service under the General Service rate. It is designed for those residential customers who do not desire to pay a monthly customer charge. In order to qualify for this optional general service, the customer must agree to maintain this service for a minimum of one (1) year.

Rates - The monthly charge shall consist solely of a charge for gas used as set forth below:

Residential Service

Customer Charge	\$ 0.000	per month
Commodity Charge	\$.528	per Ccf

Minimum Monthly Charge - None.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 19.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheet Nos. 20 through 27.

Missouri Public Service Commission
0-0-485
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DATE OF ISSUE November 17, 2000
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month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

DEC 01 2000

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 1.1

Cancelling P.S.C. MO No. _____

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

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OPTIONAL GENERAL SERVICE (OGS)

MISSOURI
Public Service Commission

Availability - This rate schedule is available for all residential customers who use natural gas as their sole source of heat and do not take service under the General Service (GS) tariff. It is an optional service available in lieu of service under the General Service rate. It is designed for those residential customers who do not desire to pay a monthly customer charge. In order to qualify for this optional general service, the customer must agree to maintain this service for a minimum of one (1) year.

Rate - The monthly charge shall consist solely of a charge for gas used as set forth below:

Residential Service

Customer Charge	\$	0.000	per month
Commodity Charge	\$.427	per Ccf

Minimum Monthly Charge - None.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 19.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheet Nos. 20 through 27.

CANCELLED

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JUL 1 1997

DEC 01 2000

By 1st 251.1
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MISSOURI

MO. PUBLIC SERVICE COMM

DATE OF ISSUE June 1, 1997
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DATE EFFECTIVE July 1, 1997
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. No. 1

(original)
2nd (revised)
(original)
1st (revised)

Sheet No.1.2

Cancelling P.S.C. MO No. 1

Sheet No. 1.2

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

LARGE GENERAL SERVICE (LGS)

Availability – Service under this rate schedule is available for qualifying firm gas users. Service under this rate is available to customers for a minimum term of one year with an annual usage equal to, or greater than 5,000 Ccfs.

Rates – The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge – per month	\$ 50.00
Maximum Commodity Charge - for all Ccf's used during the month – per Ccf	\$ 0.430
Minimum Commodity Charge – for all Ccf's used during the month- Per Ccf	\$ 0.086

C

Minimum Monthly Charge - The Customer Charge

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchase Gas Adjustment "PGA" factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or acquire new customers.

Purchased Gas Adjustment – The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.

N-Indicates New Rate or Text

C-Indicates Change

DATE OF ISSUE November 17, 2010
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DATE EFFECTIVE February 1, 2011
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name of officer title address

FORM NO. 13 P.S.C.

No. 1

1st

(original)

Sheet No. 1.2

Cancelling P.S.C. MO

No. _____

(revised)

(original)

Sheet No. 1.2

(revised)

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas

Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

LARGE GENERAL SERVICE (LGS)

Availability - Service under this rate schedule is available for qualifying firm gas users. Service under this rate is available to customers for a minimum term of one year with an annual usage equal to, or greater than 10,000 Ccfs.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month	\$ 50.00
Maximum Commodity Charge - for all Ccf's used during the month - per Ccf	\$ 0.343
Minimum Commodity Charge - for all Ccf's used during the month - per Ccf	\$ 0.086

Minimum Monthly Charge - The Customer Charge.

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment "PGA" factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.

Experimental - This tariff sheet lowers the threshold for LGS to 10,000 Ccfs per year and is being offered as an experimental program until the next general rate case following the effective date of this tariff sheet. The Company will have the burden of proof in any future rate proceeding to demonstrate that lowering the volume threshold for LGS to 10,000 Ccfs per year should continue in the future.

DATE OF ISSUE August 14, 2008
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month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
name of officer title address

CANCELLED
February 1, 2011
Missouri Public
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GR-2010-0347; JG-2011-0253

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Missouri Public
Service Commission

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FORM NO. 13 P.S.C. No. 1

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(revised)

Sheet No. 1.2

Cancelling P.S.C. MO No. _____

(original)
(revised)

Sheet No. _____

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

LARGE GENERAL SERVICE (LGS)

Availability - Service under this rate schedule is available for qualifying firm gas users. Service under this rate is available to customers for a minimum term of one year with an annual usage equal to, or greater than 30,000 Ccfs.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month	\$ 50.00
Maximum Commodity Charge - for all Ccf's used during the month - per Ccf	\$ 0.343
Minimum Commodity Charge - for all Ccf's used during the month - per Ccf	\$ 0.086

Minimum Monthly Charge - The Customer Charge.

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment "PGA" factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.

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DATE OF ISSUE November 17, 2000
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month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

DEC 01 2000

FORM NO. 13 P.S.C. No. 1

(original)
2nd (revised)

Sheet No. 2

Cancelling P.S.C. MO No. 1

(original)
1st (revised)

Sheet No. 2

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

LARGE VOLUME SERVICE (LVS)

Availability - Service under this rate schedule is available for qualifying firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to or greater than 50,000 Ccfs.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth

below: Customer Charge - per month \$ 300.00

Maximum Commodity Charge - for all Ccfs used per month -
per Ccf \$ 0.418

Minimum Commodity Charge - for all Ccfs used per month -
per Ccf \$ 0.050

Minimum Monthly Charge - The Customer Charge.

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment "PGA" factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.

N-Indicates New Rate or Text

C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010
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month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711 FILED
name of officer title address Missouri Public

Service Commission

GR-2010-0347; JG-2011-0253

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FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 2

Cancelling P.S.C. MO No. 1

1st (revised)

(original)

(revised)

Sheet No. 2

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

LARGE VOLUME SERVICE (LVS)

Availability - Service under this rate schedule is available for qualifying firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to, or greater than 150,000 Ccfs.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month	\$	300.00
Maximum Commodity Charge - for all Ccf's used per month - per Ccf	\$.334
Minimum Commodity Charge - for all Ccf's used per month - per Ccf	\$	0.050

Minimum Monthly Charge - The Customer Charge.

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment "PGA" factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.

Missouri Public Service Commission

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month day year

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month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

DEC 01 2000

CANCELLED
February 1, 2011
Missouri Public Service Commission
GR-2010-0347, JG-2011-0253

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 2

Cancelling P.S.C. MO No.

(revised)

Sheet No.

(original)

(revised)

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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OCT 28 1994

LARGE VOLUME SERVICE (LVS)

MO. PUBLIC SERVICE COMMISSION

Availability - Service under this rate schedule is available for qualifying firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to, or greater than 250,000 Ccfs, who can be expected to maintain an average load factor (as defined on Sheet No. 32) of at least 35% in the months of November-April.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month	\$ 300.00
Maximum Commodity Charge - for all Ccf's used per month - per Ccf	\$.293
Minimum Commodity Charge - for all Ccf's used per month - per Ccf	\$ 0.01

Minimum Monthly Charge - The Customer Charge.

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.

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DEC 01 2000

By 1st RS2
Public Service Commission
MISSOURI

APR 15 1995

94-127

MISSOURI
Public Service Commission

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995
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ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 3

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For Receiving Natural Gas Service
All Communities and Rural Areas
Community, Town or City

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OCT 12 1994

LARGE VOLUME SERVICE (cont.)

MO. PUBLIC SERVICE COMM.

Billing of License, Occupation, or Other Similar Charges or Taxes - See Original Sheet No. 19.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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Public Service Commission

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995
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ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C. No. 1

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2nd (revised)
(original)
1st (revised)

Sheet No. 4

Cancelling P.S.C. MO No. 1

Sheet No. 4

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

Branson Lateral Pipeline Usage Charge

In addition to the applicable charges contained in this tariff on Sheet Nos. 1, 1.1, 1.2, 2, 3 and 6, customers that are served using the Branson Lateral Pipeline, as identified on Sheet Nos. xi and xii, will have additional charge of \$.10 per Ccf in the distribution charges for all usage for all customer classes in the proposed service area to recover distribution system costs in the proposed service area.

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N-Indicates New Rate or Text

C-Indicates Change

DATE OF ISSUE November 17, 2010
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DATE EFFECTIVE February 1, 2011
month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711
name of officer title address

FORM NO. 13 P.S.C.

No. 1

(original)

Sheet No. 4

Cancelling P.S.C. MO

No. 1

1st (revised)

(original)

Sheet No. 4

1st (revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.P.

d/b/a Southern Missouri Natural Gas

Name of Issuing Corporation

For Receiving Natural Gas Service

Community, Town or City

Branson Lateral Pipeline Usage Charge

In addition to the applicable charges contained in this tariff on Sheet Nos. 1, 1.1, 1.2, 2, 3 and 6, customers that are served using the Branson Lateral Pipeline, as identified on Sheet Nos. xi and xii, will have additional charge of \$.20 per Ccf in the distribution charges for all usage for all customer classes in the proposed service area to recover distribution system costs in the proposed service area.

DATE OF ISSUE June 5, 2008
month day year

DATE EFFECTIVE July 5, 2008
month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
name of officer title address

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February 1, 2011
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Service Commission
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Service Commission
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FORM NO. 13 P.S.C. MO No. 1

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(revised)
(original)
(revised)

Sheet No. 4

Cancelling P.S.C. MO No. _____

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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OCT 12 1994

MO. PUBLIC SERVICE BOARD

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APR 15 1995
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MISSOURI
Public Service Commission

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month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 5

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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OCT 12 1994

MO. PUBLIC SERVICE COMMISSION

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APR 15 1995

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- MISSOURI

Public Service Commission

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month day year

DATE EFFECTIVE April 15, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. No. 1 ~~(original)~~ Sheet No. 6
 3rd (revised)
 Cancelling P.S.C. MO No. 1 (original) Sheet No. 6
 2nd (revised)

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
 Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
 Community, Town or City

TRANSPORTATION SERVICE

Availability

Natural Gas Transportation Service is available under Transportation Contract with Company to any customer whose average monthly natural gas requirements in a twelve month period exceed 1,250 MMBtus at a single address or location. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below.

Net Monthly Bill Industrial

Customer Charge per month (Exclusive of any consumption)	\$	300.00	
All Gas Delivered to Transporter Per MMBtu:		<u>Maximum</u>	<u>Minimum</u>
Transportation Charge	\$	3.60	\$ 0.33
Other Charges	\$	0.00	\$ 0.00
Total Cost Per MMBtu	\$	3.60	\$ 0.33

Billing shall also include any other charges incurred, and any transmission and distribution losses incurred by Company from other parties for the transportation of the gas to the transporter including, but not limited to, supplier transportation and gathering charges, overrun penalties, take or pay costs, balancing charges, and any governmental fees or taxes incurred by Company on behalf of the transporter.

Customer has obligation to balance receipts of transportation gas by the Company at the Company's applicable Receipt Point(s) with deliveries of such gas by the Company to the Customer's point of delivery plus a 1.6% retention for loss and unaccounted for gas. The percentage of L & U is subject to change as annually dictated by the annual PGA filing.

In addition, any customers electing to transport natural gas under this rate schedule shall be responsible for payment of an allocated pro rata share, as specified in the Purchased Gas Adjustment Clause (Sheet Nos. 20-27), of any demand, reservation, take or pay, or gas inventory charge, or any similar charge levied by Company's supplier(s) that are a direct result of Company maintaining its

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N-Indicates New Rate or Text

C-Indicates Change

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 month day year month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711
 name of officer title address

FORM NO. 13 P.S.C. No. 1
 Cancelling P.S.C. MO No. 1

(original) Sheet No. 6
 2nd (revised)
 (original) Sheet No. 6
 1st (revised)

REC'D OCT 26 2001

Southern Missouri Gas Company, L.P.
 Name of Issuing Corporation

All Communities and Rural Areas **Service Commission**
 For Receiving Natural Gas Service
 Community, Town or City

TRANSPORTATION SERVICE

Availability

Natural Gas Transportation Service is available under Transportation Contract with Company to any customer whose average monthly natural gas requirements in a twelve month period exceed 2,000 MMBtus at a single address or location. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below.

Net Monthly Bill Industrial

Customer Charge per month (Exclusive of any consumption)	\$	300.00	
All Gas Delivered to Transporter Per MMBtu:		<u>Maximum</u>	<u>Minimum</u>
Transportation Charge	\$	3.34	\$ 0.33
Other Charges	\$	<u>0.00</u>	\$ <u>0.00</u>
Total Cost Per MMBtu	\$	3.34	\$ 0.33

Billing shall also include any other charges incurred, and any transmission and distribution losses incurred by Company from other parties for the transportation of the gas to the transporter including, but not limited to, supplier transportation and gathering charges, overrun penalties, take or pay costs, balancing charges, and any governmental fees or taxes incurred by Company on behalf of the transporter.

In addition, any customers electing to transport natural gas under this rate schedule shall be responsible for payment of an allocated pro rata share, as specified in the Purchased Gas Adjustment Clause (Sheet Nos. 20-27), of any demand, reservation, take or pay, or gas inventory charge, or any similar charge levied by Company's supplier(s) that are a direct result of Company maintaining its

DATE OF ISSUE November 1, 2001
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DATE EFFECTIVE December 1, 2001
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ISSUED BY Scott Klemm Vice President 301 East 17th Street Mountain Grove MO 65711
 name of officer title address

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FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 6

Cancelling P.S.C. MO No. 1

1st (revised)

Sheet No. 6

(original)

(revised)

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

CANCELLED

TRANSPORTATION SERVICE

DEC 01 2001
By *And R S #6*
Public Service Commission
MISSOURI

Availability

Natural Gas Transportation Service is available under Transportation Contract with Company to firm customers having requirements in excess of 35,000 Ccfs in any one month of a twelve month period. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below. Volumes transported pursuant to this tariff shall be included in the requirements provided for in Company's natural gas sales contract with the customer ("transporter").

Net Monthly Bill

Industrial

Customer Charge per month (Exclusive of any consumption)	\$	300.00	
All Gas Delivered to Transporter Per Ccf:		<u>Maximum</u>	<u>Minimum</u>
Transportation Charge	\$	0.334	\$.033
Other Charges	\$	<u>0.000</u>	\$ <u>.000</u>
Total Cost Per Ccf	\$	0.334	\$.033

Billing shall also include any other charges incurred, and any transmission and distribution losses incurred by Company from other parties for the transportation of the gas to the transporter including, but not limited to, supplier transportation and gathering charges, overrun penalties, take or pay costs, balancing charges, and any governmental fees or taxes incurred by Company on behalf of the transporter.

In addition, any customers electing to transport natural gas under this rate schedule shall be responsible for payment of an allocated pro rata share, as specified in the Purchased Gas Adjustment Clause (Sheet Nos. 20-27), of any demand, reservation, take or pay, or gas inventory charge, or any similar charge levied by Company's supplier(s) that are a direct result of Company maintaining its

Missouri Public Service Commission
00-485

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month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

DEC 01 2000

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 6

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

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TRANSPORTATION SERVICE

MO. PUBLIC SERVICE COMMISSION

Availability

Natural Gas Transportation Service is available under Transportation Contract with Company to firm customers having requirements in excess of 35,000 Ccfs in any one month of a twelve month period. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below. Volumes transported pursuant to this tariff shall be included in the requirements provided for in Company's natural gas sales contract with the customer ("transporter").

Net Monthly Bill

Industrial

Customer Charge per month (Exclusive of any consumption)	\$	300.00	
All Gas Delivered to Transporter		<u>Maximum</u>	<u>Minimum</u>
Per Ccf:			
Transportation Charge	\$	0.293	\$.01
Other Charges	\$	<u>0.000</u>	\$ <u>.00</u>
Total Cost Per Ccf	\$	0.293	\$.01

Billing shall also include any other charges incurred, and any transmission and distribution losses incurred by Company from other parties for the transportation of the gas to the transporter including, but not limited to, supplier transportation and gathering charges, overrun penalties, take or pay costs, balancing charges, and any governmental fees or taxes incurred by Company on behalf of the transporter.

In addition, any customers electing to transport natural gas under this rate schedule shall be responsible for payment of an allocated pro rata share, as specified in the Purchased Gas Adjustment Clause (Sheet Nos. 20-27), of any demand, reservation, take or pay, or gas inventory charge, or any similar charge levied by Company's supplier(s) that are a direct result of Company maintaining its

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Public Service Commission
MISSOURI

APR 15 1995
94-127
MISSOURI
Public Service Commission

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)

Sheet No. 7

Cancelling P.S.C. MO No. _____

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(revised)

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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TRANSPORTATION SERVICE (cont.)

MO. PUBLIC SERVICE COM. 00271

regular sales contract with its supplier(s). Said charges shall be calculated in accordance with the terms set forth in Company's Purchased Gas Adjustment Clause and shall include all costs other than the then current pipeline commodity rate and system loss factor. All revenues received through this provision of the transportation tariff, except the take or pay charges, shall be labeled as backup charges, documented and included in the calculation of the Deferred Purchased Gas Cost Accounts, as specified in Section II and III of the Purchased Gas Adjustment Clause, as a cost recovery used in the determination of the Actual Cost Adjustment factor. Take or pay related revenues, collected as a result of this provision, shall be included when revising the take or pay factor provided for the Purchased Gas Adjustment clause.

Nothing contained herein shall be construed as affecting in any way the right of the Company to unilaterally make application for a change in its rates to the Missouri Public Service Commission.

Minimum Monthly Bill

The higher of the above rate for zero consumption plus applicable customer charge, demand charges and adjustments as herein described, or the minimum as set forth by contract. If both sales service and transportation service are provided in a given billing period, the Company shall assess only one customer charge.

Rules and Regulations

Service furnished under this schedule shall be subject to the Company's Rules and Regulations, and Orders of the Missouri Public Service Commission, the Federal Energy Regulatory Commission, or any other governmental body having jurisdiction.

The above rate does not include any franchise, occupational or other similar tax or license fee. These items will be applied to revenue related to the Company's charges where applicable, as provided for in Sheet No. 19.

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ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

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(revised)

Sheet No. 8

Cancelling P.S.C. MO No. _____

(original)
(revised)

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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TRANSPORTATION SERVICE (cont.)

MO. PUBLIC SERVICE COM.

Character of Service

Service provided under this schedule shall be subject to interruption or curtailment due to system capacity or supply constraints, to be determined in the Company's sole discretion reasonably exercised in accordance with the Company's Gas Rules and Regulations and with the terms and, if applicable, conditions of the Company's transportation tariff.

Transportation service shall also be subject to the following additional provisions:

Billing

The Company will render bills monthly for transportation service furnished the previous monthly period, which may include billings from third party transporters delivering gas to the Company on the customer's ("transporter's") behalf. Such billing shall become due and payable 15 days after receipt of the invoice. Should transporter fail to pay part or all of the amount of any such billing and, if such failure shall continue for fifteen (15) days after payment is due, then the Company, in addition to any other remedy it may have, may suspend further receipt and/or delivery of gas until such amount is paid.

Transporter agrees to reimburse the Company for all taxes and other fees levied in connection with transportation service that the Company is obligated to pay to any governmental authority. The term "taxes" as used herein, shall mean any tax (other than ad valorem, income or excess profits taxes), fee or charge now or hereafter levied, assessed or made by any governmental authority on the gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling, or delivering gas, however such taxes are measured.

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ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

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FORM NO. 13 P.S.C. No. 1
 Cancelling P.S.C. MO No. 1

(original) Sheet No. 9
 2nd (revised)
 (original) Sheet No. 9
 1st (revised)
 All Communities and Rural Areas
 For Receiving Natural Gas Service
 Community, Town or City

Southern Missouri Gas Company, L.P.
 Name of Issuing Corporation

Service Commission

TRANSPORTATION SERVICE (cont.)

Terms and Conditions

Service hereunder is subject to the Company's applicable rate schedule, and the contract thereunder. The term of service hereunder shall be the same as the remaining term of transporter's sales and transportation contract with Company, provided that the Company reserves the right to discontinue transportation service as set forth herein, and provided further that service shall terminate at such earlier date as transportation service ceases to be available from the interstate or intrastate pipeline company.

Conditions of Receipt and Delivery

(1) Transporter will provide for the delivery of volumes of natural gas to be transported to a mutually agreeable location on the Company's system which serves transporter's premises, and the Company shall deliver said volumes of gas to the outlet side of the Company's meters at transporter's premises. The Company agrees to deliver to transporter at the point of delivery a quantity of gas equal to the quantity received at the point of receipt, less fuel usage and/or unaccounted-for line losses as estimated by the Company for the most recent twelve month period ending August. Gas transported hereunder shall be delivered to Company in the State of Missouri and shall ultimately be consumed by transporter in the state of Missouri. Gas delivered hereunder shall not be resold by transporter.

(2) The transporter and Company shall, by mutual agreement, establish the date of commencement of receipt and delivery of gas hereunder.

(3) Any gas introduced into the system by a transporter, must have the same Btu value as that of the Company average.

(4) Balancing. To the maximum extent possible, transporter shall maintain monthly balancing of transportation receipts and deliveries. Despite the best efforts of transporter to keep receipts and deliveries in balance, any imbalance, which does occur, however, shall be subject to the terms and conditions of this Section. During periods when the gas supply pipeline (Williams) requires daily balancing, the following Daily Imbalance Fee is in effect for transportation customers.

	<u>Amount of Imbalance</u>	<u>Fee</u>	
Level 1	<2% or 10 MMBtus	\$ <u>0</u>	<u>Per MMBtus</u>
Level 2	>2% to 6%	\$ <u>25.00</u>	<u>Per MMBtus</u>
Level 3	>6% to 10%	\$ <u>50.00</u>	<u>Per MMBtus</u>
Level 4	>10% to 15%	\$ <u>75.00</u>	<u>Per MMBtus</u>
Level 5	>15%	\$ <u>100.00</u>	<u>Per MMBtus</u>

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 month day year

ISSUED BY Scott Klemm Vice President 301 East 17th Street Mountain Grove MO 65711
 name of officer title address

Missouri Public

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Service Commission

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FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 9

Cancelling P.S.C. MO No. 1

1st (revised)

Sheet No. 9

(original)

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.P.

For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

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TRANSPORTATION SERVICE (cont.)

DEC 01 2000
 by 2nd RS #9
 Public Service Commission
 MISSOURI

Terms and Conditions

Service hereunder is subject to the Company's applicable rate schedule, and the contract thereunder. The term of service hereunder shall be the same as the remaining term of transporter's sales and transportation contract with Company, provided that the Company reserves the right to discontinue transportation service as set forth herein, and provided further that service shall terminate at such earlier date as transportation service ceases to be available from the interstate or intrastate pipeline company.

Conditions of Receipt and Delivery

(1) Transporter will provide for the delivery of volumes of natural gas to be transported to a mutually agreeable location on the Company's system which serves transporter's premises, and the Company shall deliver said volumes of gas to the outlet side of the Company's meters at transporter's premises. The Company agrees to deliver to transporter at the point of delivery a quantity of gas equal to the quantity received at the point of receipt, less fuel usage and/or unaccounted-for line losses as estimated by the Company for the most recent twelve month period ending August. Gas transported hereunder shall be delivered to Company in the State of Missouri and shall ultimately be consumed by transporter in the state of Missouri. Gas delivered hereunder shall not be resold by transporter.

(2) The transporter and Company shall, by mutual agreement, establish the date of commencement of receipt and delivery of gas hereunder.

(3) Any gas introduced into the system by a transporter, must have the same Btu value as that of the Company average.

(4) Balancing. To the maximum extent possible, transporter shall maintain monthly balancing of transportation receipts and deliveries. Despite the best efforts of transporter to keep receipts and deliveries in balance, any imbalance, which does occur, however, shall be subject to the terms and conditions of this Section. During periods when the gas supply pipeline (Williams) requires daily balancing, the following Daily Imbalance Fee is in effect for transportation customers.

<u>Amount of Imbalance</u>	<u>Fee</u>	
Level 1 <2% or 10 Ccfs	\$ 0	<u>Per Ccfs</u>
Level 2 >2% to 6%	\$ 2.50	<u>Per Ccfs</u>
Level 3 >6% to 10%	\$ 5.00	<u>Per Ccfs</u>
Level 4 >10% to 15%	\$ 7.50	<u>Per Ccfs</u>
Level 5 >15%	\$ 10.00	<u>Per Ccfs</u>

Missouri Public Service Commission
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ISSUE BY Tom M. Taylor
 name of officer

President
 title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
 address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 9

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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TRANSPORTATION SERVICE (cont.)

MO. PUBLIC SERVICE COMMISSION

Terms and Conditions

Service hereunder is subject to the Company's applicable rate schedule, and the contract thereunder. The term of service hereunder shall be the same as the remaining term of transporter's sales and transportation contract with Company, provided that the Company reserves the right to discontinue transportation service as set forth herein, and provided further that service shall terminate at such earlier date as transportation service ceases to be available from the interstate or intrastate pipeline company.

Conditions of Receipt and Delivery

(1) Transporter will provide for the delivery of volumes of natural gas to be transported to a mutually agreeable location on the Company's system which serves transporter's premises, and the Company shall deliver said volumes of gas to the outlet side of the Company's meters at transporter's premises. The Company agrees to deliver to transporter at the point of delivery a quantity of gas equal to the quantity received at the point of receipt, less fuel usage and/or unaccounted-for line losses as estimated by the Company for the most recent twelve month period ending August. Gas transported hereunder shall be delivered to Company in the State of Missouri and shall ultimately be consumed by transporter in the state of Missouri. Gas delivered hereunder shall not be resold by transporter.

(2) The transporter and Company shall, by mutual agreement, establish the date of commencement of receipt and delivery of gas hereunder.

(3) Any gas introduced into the system by a transporter, must have the same Btu value as that of the Company average.

(4) Monthly Balancing. Monthly balancing of transportation receipts and deliveries shall be maintained by transporter to the maximum extent practicable. Despite the best efforts of transporter to keep receipts and deliveries in balance, any imbalance which does occur, however, shall be subject to the terms and conditions of this Section.

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By LS+RSA

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Public Service Commission
MISSOURI

Public Service Commission

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ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 10

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

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All Communities and Rural Areas

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

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TRANSPORTATION SERVICE (cont.)

OCT 12 1994

NO. PUBLIC SERVICE COMMISSION

(a) Positive Imbalance. Where the imbalance is the result of transporter delivering or causing delivery to the Company at the Receipt Point(s) a quantity of gas which, after appropriate reductions, exceeds the quantity of gas taken by the transporter during the same billing period ("positive imbalance"), the Company shall notify transporter of the existence and extent of the imbalance and transporter shall take all appropriate actions to eliminate this positive imbalance within the two (2) billing periods next following the billing period in which the transporter is notified of the imbalance.

(b) Excess Positive Imbalance.

(1) To the extent that transporter's deliveries to the Company plus any previous positive imbalance, if any, exceed the quantities taken that month by transporter from the Company by more than 5% of the monthly average consumption of customer during the most recent three-month period, not including the most recent billing period ("excess positive imbalance"), the transporter and the Company shall promptly confer to establish a mutually agreeable schedule to eliminate the excess positive imbalance and transporter shall take appropriate action to eliminate the excess positive imbalance in accordance with the agreed upon schedule.

(2) If the parties are unable to agree to a reduction schedule, and the transporter fails to eliminate the excess positive imbalance by the end of the second billing period following the period in which the imbalance occurs, the Company shall be authorized to take any action necessary to reduce or eliminate the excess positive imbalance including, but not limited to, retention by the Company of the volumes of gas constituting the excess positive imbalance at no cost to the Company and free and clear of any adverse claim, or restricting or refusing to accept additional deliveries. The dollar effect of gas so acquired by the Company shall be credited to the Company's sales customers through the operation of the Purchased Gas Adjustment Clause.

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FORM NO. 13 P.S.C.

No. 1

(original)

Sheet No. 11

Cancelling P.S.C. MO

No. 1

1st (revised)

(original)

Sheet No.

REC'D OCT 26 2001

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.P.

For Receiving Natural Gas Service

Service Commission

Name of Issuing Corporation

Community, Town or City

TRANSPORTATION SERVICE (cont.)

(c) Negative imbalance

(1) Where the imbalance is the result of transporter delivering or causing delivery to the Company of a quantity of gas during any billing period which, after appropriate reductions, is less than the quantity taken from the Company during the same billing period ("negative imbalance"), the quantity of gas constituting the negative imbalance shall be deemed purchased from the Company and the Company shall charge the transporter the higher of the Company's resale rate in effect or an amount equal to the product of the negative imbalance and the highest priced gas taken by the Company in the billing month plus the customer's transportation rate. Payment of such charge shall eliminate the imbalance and no further corrective action shall be required.

(2) In the event a negative imbalance occurs which, in the sole and reasonable opinion of the Company, is not caused by the transporter, the transporter's agents, or other transporters on the Company system or their agents, transporter may correct the negative imbalance during the two billing periods after the billing period in which transporter was notified of the negative imbalance, by delivering gas to the Company, which after appropriate reductions is in excess of gas taken by the transporter from the Company during said billing periods, and if the Company is able to receive such volumes, such excess volumes may, at the request of the transporter, be used to offset the negative imbalance and transporter shall receive a credit equal to the product of the excess volumes delivered and the tariff rate charged at the time the imbalance was incurred.

(d) Emergency Corrective Actions. Without regard to the foregoing, and except as limited by Paragraph 8(d) on Sheet No. 13 of this tariff, the Company shall have the right to take, or require transporter to take, such actions of whatever nature as may be required to correct imbalances which threaten the integrity of the system, including maintenance of service to other customers.

(e) Sequence of Deliveries. Unless otherwise agreed between the Company and transporter, gas taken by transporter from the Company shall be deemed to be delivered to the transporter in the following sequence:

(1) All currently nominated transportation volumes, if any;

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month day year

ISSUED BY Scott Klemm
name of officer

Vice President
title

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address

FORM NO. 13 P.S.C. MO No. 1

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Sheet No. 11

Cancelling P.S.C. MO No.

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(revised)

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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TRANSPORTATION SERVICE (cont.)

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By 1st RS #11
Public Service Commission
MISSOURI

MO. PUBLIC SERVICE COMM.

(c) Negative imbalance

(1) Where the imbalance is the result of transporter delivering or causing delivery to the Company of a quantity of gas during any billing period which, after appropriate reductions, is less than the quantity taken from the Company during the same billing period ("negative imbalance"), and such negative imbalance is not intended to eliminate a prior positive imbalance, the quantity of gas constituting the negative imbalance shall be deemed purchased from the Company and the Company shall charge the transporter an amount equal to the product of the negative imbalance and the Company's resale rate in effect at the time that the negative imbalance is incurred. Payment of such charge shall eliminate the imbalance and no further corrective action shall be required.

(2) In the event a negative imbalance occurs which, in the sole and reasonable opinion of the Company, is not caused by the transporter, the transporter's agents, or other transporters on the Company system or their agents, transporter may correct the negative imbalance during the two billing periods after the billing period in which transporter was notified of the negative imbalance, by delivering gas to the Company, which after appropriate reductions is in excess of gas taken by the transporter from the Company during said billing periods, and if the Company is able to receive such volumes, such excess volumes may, at the request of the transporter, be used to offset the negative imbalance and transporter shall receive a credit equal to the product of the excess volumes delivered and the tariff rate charged at the time the imbalance was incurred.

(d) Emergency Corrective Actions. Without regard to the foregoing, and except as limited by Paragraph B(d) on Sheet No. 13 of this tariff, the Company shall have the right to take, or require transporter to take, such actions of whatever nature as may be required to correct imbalances which threaten the integrity of the system, including maintenance of service to other customers.

(e) Sequence of Deliveries. Unless otherwise agreed between the Company and transporter, gas taken by transporter from the Company shall be deemed to be delivered to the transporter in the following sequence:

(1) All currently nominated transportation volumes, if any;

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94-127

MISSOURI

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995 Public Service Commission
month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

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Sheet No. 12

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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OCT 12 1994

TRANSPORTATION SERVICE (cont.)

MO. PUBLIC SERVICE COM. 111

(2) Any gas which is used to eliminate or reduce any imbalance incurred by the transporter;

(3) Gas deemed purchased from the Company in the current billing period pursuant to the Company's applicable sales rate schedule.

(f) The Company shall not be obligated to perform post contract termination balancing to the extent that, in the sole discretion of the transporting interstate or intrastate pipeline company and/or the Company reasonably exercised, such is deemed to be "transportation" as defined by either the Federal Energy Regulatory Commission or the Missouri Public Service Commission.

(1) Should transporter be unable to accept the volume tendered at the point of delivery by the Company on any day(s), then the Company may refuse to receive gas at the point of receipt to the Company on such day(s).

(2) Deliveries of gas at the point of receipt shall be at a pressure sufficient to enter the Company's pipeline system at such point. Deliveries of gas at the point of delivery shall be at such pressure as may exist in the Company's pipeline at such point from time to time.

(3) The Company shall have the unqualified right to commingle gas transported hereunder with gas from other sources, and to treat and handle all such gas as its own even though title to the transported gas is vested in transporter. It is recognized that gas delivered will not necessarily be the same molecules as those received at the point of receipt.

(4) Before commencing delivery of any natural gas to the Company for transport to the transporter, transporter shall furnish the Company with written certification demonstrating to the Company's satisfaction that the supplies to be purchased, and the third party transportation to be provided thereunder, will conform to the delivery specifications of this tariff and the transporting interstate pipeline's tariff, and that such supplies are reasonably reliable for the purpose of meeting transporter's daily transport volume requirements.

(5) The Company's obligation to transport gas of transporter shall be as follows:

APR 15 1995
94-127
MISSOURI

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

Public Service Commission

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 13

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

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(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

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TRANSPORTATION SERVICE (cont.)

MO. PUBLIC SERVICE COM. DIV.

(a) If the Company's system capacity is inadequate to meet transporter's demands for sales and transportation service, the service supplied under this tariff will be curtailed in accordance with the Company's Gas Rules and Regulations.

(b) If a supply deficiency occurs in the volumes being delivered to the Company on behalf of transporter, and sales gas of the same priority is available without penalty to the Company, transporter may continue to be served sales volumes in lieu of transportation volumes at the applicable sales rate.

(c) If a supply deficiency occurs in the volume of gas available to the Company for resale, and the transporter's supply delivered to the Company for transportation continues to be available, then transporter may continue to receive full transportation service even though sales gas of the same priority is being curtailed.

(d) In the event that the Company has inadequate supplies of natural gas resulting from any of the circumstances identified in the Company Gas Rules and Regulations and because of such inadequate supplies the Company in its sole judgement believes it will be required within the next twenty-four (24) hours to interrupt service to any customer where the interruption received ("Deferred Gas") for a period not to exceed the duration of the circumstance causing the inadequate supply or as soon as the Company is reasonably able to obtain a supply of gas to alleviate such circumstances. Deferred Gas may be used by the Company to avoid interruption of service to the aforementioned customers. The Company shall reimburse transporter for the amount per MMBtu by which the applicable price of number 6 fuel oil published by the Federal Energy Regulatory Commission pursuant to 18 CFR Sec. 282.404, or the published price for such other alternate fuel ordinarily used by transporter to replace natural gas for the deferment period exceed the delivered cost to transporter of the Deferred Gas (inclusive of all transportation and other charges), provided that such Deferred Gas would not otherwise have been interrupted. Such reimbursement shall be accounted for by the Company as a purchased gas expense.

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94-127

MISSOURI Public Service Commission

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995
month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

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(revised)
(original)
(revised)

Sheet No. 14

Cancelling P.S.C. MO No. _____

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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OCT 12 1994

TRANSPORTATION SERVICE (cont.)

MO. PUBLIC SERVICE COM.

The Company shall use its best efforts to notify transporter twenty-four (24) hours in advance of any such deferral, but shall not be liable for failure to give such advance notice. The Company shall not impose any storage charge upon transporter for deferral of gas pursuant to this paragraph.

(6) The determination of system capacity limitation shall be in the sole discretion, reasonably exercised, of the Company. If capacity limitations restrict the volume of gas which transporter desires to be transported, transporter may request the Company to make reasonable enlargements in its existing facilities, which requests the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements are borne by the transporter pursuant to a contract entered into by the Company and transporter. Title to such expanded facilities shall be and remain in the Company free and clear of any lien or equity by transporter. Nothing herein contained shall be construed as obligating the Company to construct any extensions of its facilities.

(7) In the event that transportation hereunder causes the incurrence of demand charges, standby charges, reservation charges, penalties or like charges from the Company's gas suppliers or transporters, which charges are in addition to charges for gas actually received by the Company, such charges shall be billed to customer in addition to amounts for service rendered hereunder. Any disputes regarding customer responsibility for such charges shall be referred to the agency having jurisdiction herein for resolution.

Scheduling

Schedules of receipts must be received by the Company by the times provided herein, and may be changed pursuant to this tariff only as necessitated by operating difficulties not reasonably foreseeable at the time such schedules were tendered. All schedules and changes thereto shall specify volumes by point of receipt and point of delivery. The Company may refuse to receive or deliver any gas not timely and properly scheduled, and transporter shall indemnify and hold the Company harmless from any liability to the Company or any other person for such refusal.

APR 15 1995
94-127

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month day year

DATE EFFECTIVE April 15, 1995
month day year

MISSOURI Public Service Commission

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

(original)
1st (revised)
(original)
(revised)

Sheet No. 15

Cancelling P.S.C. MO No. 1

Sheet No. 15

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

TRANSPORTATION SERVICE (cont.)

At least two (2) business days prior to the first day of each billing period transporter or its designee shall furnish to the Company a schedule, commonly referred to as a "nomination letter", showing the estimated daily quantity of gas it desires the Company to transport during such billing period.

Transporter shall give the Company at least twenty-four (24) hours notice prior to any proposed change in its schedule. Such changes shall be kept to a minimum, as permitted by operating conditions, and the dispatchers for the transporter and Company shall diligently cooperate to this end. The Company and transporter shall inform each other of any other changes of deliveries immediately. Telephone notice is acceptable for said scheduling changes.

Upon receiving written permission from customer, the Company shall provide customer consumption information and/or receive transportation nominations from those individuals or firms so indicated by customer.

Nominations

Upon mutual written agreement, and at no additional charge to customer, the Company will act as customer's agent with regard to nominating transportation volumes. In no event will the Company, in its role as agent purchase transportation volumes on behalf of a customer. The only exception will be regarding a customer receiving Supply Coordination and Delivery Service under these tariffs. Upon mutual written agreement between a customer receiving Supply Coordination and Delivery Service under these tariffs and the Company, the Company, in its role as agent, may be authorized to purchase transportation volumes. The Company, in its role as agent, will not purchase transportation volumes on behalf of a customer receiving Supply Coordination and Delivery Service under these tariffs, unless it has been authorized in writing by customer receiving Supply Coordination and Delivery Service to purchase such transportation volumes on behalf of a customer receiving Supply Coordination and Delivery Service under these tariffs.

Responsibility During Transportation

The Company shall be deemed to be in control and possession of the transporter owned gas transported hereunder only after the gas is received at the point of receipt by the Company, and before it is delivered at the point of delivery to transporter. Transporter shall be deemed to be in control and possession of the gas transported at the point of delivery and thereafter.

DATE OF ISSUE November 21, 2003
month day year

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ISSUE BY Scott Klemm
name of officer

Vice-President
title

301 East 17th Street, Mountain Grove, MO 65711
address

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)
(original)
(revised)

Sheet No. 15

Cancelling P.S.C. MO No.

Sheet No.

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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OCT 12 1994

TRANSPORTATION SERVICE (cont.)

MO. PUBLIC SERVICE COMMISSION

At least ten (10) days prior to the first day of each billing period transporter or its designee shall furnish to the Company a schedule, commonly referred to as a "nomination letter", showing the estimated daily quantity of gas it desires the Company to transport during such billing period.

Transporter shall give the Company at least twenty-four (24) hours notice prior to any proposed change in its schedule. Such changes shall be kept to a minimum, as permitted by operating conditions, and the dispatchers for the transporter and Company shall diligently cooperate to this end. The Company and transporter shall inform each other of any other changes of deliveries immediately. Telephone notice is acceptable for said scheduling changes.

Upon receiving written permission from customer, the Company shall provide customer consumption information and/or receive transportation nominations from those individuals or firms so indicated by customer.

Nominations

Upon mutual written agreement, and at no additional charge to customer, the Company will act as customer's agent with regard to nominating transportation volumes. In no event will the Company, in its role as agent, purchase transportation volumes on behalf of a customer.

Responsibility During Transportation

The Company shall be deemed to be in control and possession of the transporter owned gas transported hereunder only after the gas is received at the point of receipt by the Company, and before it is delivered at the point of delivery to transporter. Transporter shall be deemed to be in control and possession of the gas transported at the point of delivery and thereafter.

CANCELLED

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By 1st RS 15
Public Service Commission
MISSOURI

APR 15 1995
94-127
MISSOURI
Public Service Commission

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995
month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C.

No. 1

(original)

Sheet No. 15.1

Cancelling P.S.C. MO

No. 1

1st (revised)

(original)

Sheet No.15.1

(revised)

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas

Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area

Community, Town or City

TRANSPORTATION SERVICE (cont.)

SUPPLY COORDINATION AND DELIVERY SERVICE

A transportation customer may enter into a Supply Coordination and Delivery Service with the Company. This Supply and Coordination and delivery Service is subject to all conditions and terms of Transportation Service found in the Company's Tariffs. This currently includes sheets 6 through 18. The bill for each billing period shall be the sum of the Customer Charge, the Transportation Charge, all other additional charges as provided for in these transportation tariffs (Sheets 6 through 18) and charges billed by the Company for coordinating the acquisition and delivery of gas supplies necessary to supply the customer's requirements. The charges to be billed for coordinating the acquisition and delivery of such gas supplies shall be agreed upon in writing in advance by the Company and the customer. Such charges to be billed for coordinating the acquisition and delivery of such gas supplies shall be \$.03 per MMBtu. Under such Supply Coordination and Delivery Service the Company will not hold title to any gas supply and will assume no obligation for guaranteeing delivery of gas supply upstream of the pipeline interconnect. Service hereunder shall be subject to the Purchased Gas Adjustment as provided in the Company's Transportation Tariffs, including but not limited to the negative imbalance as provided for per current Tariff Sheet 11.

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N-Indicates New Rate or Text

C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010
month day year

DATE EFFECTIVE January 1, 2011
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ISSUE BY David N. Moody Chief Executive Officer
name of officer title

500 19th Street, Mountain Grove MO 65711
address

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Missouri Public
Service Commission
GR-2010-0347; JG-2011-0253

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Sheet No. 15.1

Cancelling P.S.C. MO No.

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(revised)

Sheet No.

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

TRANSPORTATION SERVICE (cont.)

SUPPLY COORDINATION AND DELIVERY SERVICE

A transportation customer may enter into a Supply Coordination and Delivery Service with Company. This Supply Coordination and Delivery Service is subject to all conditions and terms of Transportation Service found in the Company's tariffs. This currently includes sheets 6 through 18. The bill for each billing period shall be the sum of the Customer Charge, the Transportation Charge, all other additional charges as provided for in these transportation tariffs (Sheets 6 through 18), and charges billed by the Company for coordinating the acquisition and delivery of gas supplies necessary to the supply the customer's requirements. The charges to be billed for coordinating the acquisition and delivery of such gas supplies shall be agreed upon in writing in advance by the Company and the customer. Such charges to be billed for coordinating the acquisition and delivery of such gas supplies shall be \$.03 per MMBtu. Under such Supply Coordination and Delivery Service the Company will not hold title to any gas supply and will assume no obligation for guaranteeing delivery of gas supply upstream of the pipeline interconnect. Service hereunder shall be subject to the Purchased Gas Adjustment as provided in the Company's Transportation Tariffs, including but not limited to the negative imbalances as provided for per current Tariff Sheet 11. Supply Coordination and Delivery Service shall be experimental, with a term ending 4 years from the initial effective date of the service.

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ISSUE BY Scott Klemm
name of officer

Vice-President
title

301 East 17th Street, Mountain Grove, MO 65711
address

FORM NO. 13 P.S.C. MO No. 1

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(revised)
(original)
(revised)

Sheet No. 16

Cancelling P.S.C. MO No. _____

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service RECEIVED
Community, Town or City

OCT 12 1994

TRANSPORTATION SERVICE (cont.)

MO. PUBLIC SERVICE COM.

The party deemed to be in control and possession of the gas shall indemnify and hold harmless the other party with respect to any losses, injuries, claims, liabilities or damages caused by the gas transported and occurring while the gas is in its possession. Title to the gas shall remain vested in transporter at all times during transportation.

Warranty

Transporter shall warrant that it will, at the time of delivery of gas to the Company, have good title to all such gas, and that such gas will be free from all liens, encumbrances and claims whatsoever. Transporter shall, as to the gas which is delivered to the Company and the transporting interstate pipeline company, indemnify and save the Company harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of any adverse claims of any and all persons to said gas and/or to royalties, taxes, fees or charges thereon.

Installation of Meters and Regulators

The Company shall install, maintain and operate at no additional expense, at or near the point of delivery, a meter or meters and other necessary measuring equipment by which the volume of gas delivered to transporter shall be measured. The Company shall also install, maintain and operate at its own expense, at or near the point of delivery, such pressure regulating equipment as may be necessary. No charge shall be made by the transporter for the use of the premises occupied by the Company's metering and regulating equipment.

Transporter's Installation

Transporter shall, at his own risk and expense, install all suitable apparatus on his side of the Company's meter, such as shut-off valves, regulators, relief valves, safety pilots and all other devices necessary to adequately protect his facilities. Such installations shall be of such character that they will not introduce injurious disturbances in the Company's line, and the apparatus shall be selected and used so as to secure the highest practicable point of efficiency and safety. Transporter shall install and maintain his gas apparatus so as to conform to good practice applying to such installation. The Company assumes no responsibility for the design or condition of the transporter's installation.

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MISSOURI
Public Service Commission

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 17

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

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OCT 12 1994

TRANSPORTATION SERVICE (cont.)

MO. PUBLIC SERVICE COM.

Company's Facilities

Transporter agrees to protect at all times the property of the Company on the premises of the transporter and shall permit no one but the agents of the Company, and other persons authorized by law, to inspect or handle the piping, meters or other apparatus of the Company. Transporter shall not make, or permit to be made, any changes on his premises which will endanger the Company's facilities or cause an unsafe condition to exist relating to persons or property on or adjacent to transporter's premises.

Access

The Company shall have the right to enter the premises of transporter at all reasonable times for the purpose of installing, inspecting, testing, repairing or changing its apparatus or facilities, or for the removal of its property from the transportation under this tariff.

Quality

It shall be the responsibility of the transporter to assure that the quality of the gas delivered to the interstate pipeline(s) for ultimate delivery hereunder meets all specifications of the transporting interstate pipeline(s). Acceptance by the Company of any gas not meeting the applicable quality requirements shall not obligate the Company to continue such receipts, nor shall it remove customer's obligations under this tariff or any contract pursuant thereto.

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94-127

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Public Service Commission

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DATE EFFECTIVE April 15, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
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FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 18

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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OCT 12 1994

TRANSPORTATION SERVICE (cont.)

MO. PUBLIC SERVICE COMMISSION

Force Majeure

Neither the Company nor transporter shall be liable in damages to the other for any act, omission or circumstances occasioned by, or in consequence of, any acts of God, any acts of third parties selling, delivering or transporting gas to or for transporter, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, temporary failure of gas supply, the binding order of any court of governmental authority, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the one claiming suspension and which, by the exercise of due diligence, it is unable to prevent or overcome.

Requesting Transportation

A transporter shall request transportation by transmitting to the Company an executed Transportation Agreement. Nothing in this tariff shall preclude the Company and transporter from negotiating additional terms and conditions ("additional terms") which are for their mutual benefit, so long as the additional terms do not conflict with the other terms and conditions of these tariffs. Any additional terms negotiated which are general in nature shall be offered by the Company to any other transporters similarly situated.

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ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. No. 1 (original) Sheet No. 18.1
 1st (revised)
 Cancelling P.S.C. MO No. 1 (original) Sheet No. 18.1
 (revised)

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
 Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
 Community, Town or City

**Missouri School Program
 Transportation Service
 Rate Schedule**

1. Availability

This service is available to any eligible school entity as defined in Section 393.310.2(3), RSMo. (Cum.Supp. 2002) within Southern Missouri Gas Company, L.P.'s (Company's) service area who has purchased natural gas from a third party supplier and desires transportation of those volumes through the Company's facilities. All provisions of the Transportation Service, Tariff Sheet Nos. 6-18, inclusive, shall apply to this program, unless otherwise indicated below. Transporter shall be required to execute a Transportation Agreement prior to receiving service under this Rate Schedule. This service shall be offered upon approval by the Missouri Public Service Commission as a program in accordance with Section 393.310, RSMo. (Cum.Supp. 2002). As a condition of taking this transportation service, an eligible school entity must agree to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, based upon the actual gas costs charged by the third party aggregator for natural gas and the transportation costs charged by Company.

2. Applicability of Missouri School Program

a. Participants should notify the Company no later than sixty (60) days prior to service beginning date. Transporter shall agree to remain on this Rate Schedule for a period of not less than one year. Transporter may return to sales service on November 1 of any year by giving the Company notice no later than September 1 of that year. Transporter shall return to sales service at the conclusion of this program.

N-Indicates New Rate or Text
 C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010
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 month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711
 name of officer title address

Cancelling P.S.C. MO. No.

{Original} SHEET NO.

{Revised}

All Communities and Rural Areas

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

Missouri Public

Missouri School Pilot Program
Transportation Service
Rate Schedule

REC'D AUG 01 2002

Service Commission

1. Availability

This service is available to any eligible school entity as defined in Section 393.310.2(3), RSMo. (Cum.Supp. 2002) within Southern Missouri Gas Company, L.P.'s (Company's) service area who has purchased natural gas from a third party supplier and desires transportation of those volumes through the Company's facilities. All provisions of the Transportation Service, Tariff Sheet Nos. 6-18, inclusive, shall apply to this program, unless otherwise indicated below. Transporter shall be required to execute a Transportation Agreement prior to receiving service under this Rate Schedule. This service shall be offered upon approval by the Missouri Public Service Commission as a pilot program in accordance with Section 393.310, RSMo. (Cum.Supp. 2002). As a condition of taking this transportation service, an eligible school entity must agree to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, based upon the actual gas costs charged by the third party aggregator for natural gas and the transportation costs charged by Company.

2. Applicability of Missouri School Pilot Program

- a. This Pilot Program will become effective upon approval by the Commission and continue as a pilot program through June 30, 2005. Participants should notify the Company no later than sixty (60) days prior to service beginning date. Transporter shall agree to remain on this Rate Schedule for a period of not less than one year. Transporter may return to sales service on November 1 of any year by giving the Company notice no later than September 1 of that year. Transporter shall return to sales service at the conclusion of this program, unless this experimental program is extended.

Missouri Public

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Service Commission

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ISSUED BY: Scott Klemm Vice-President 301 East 17th Street Mountain Grove MO 65711
name of officer title address

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February 1, 2011
Missouri Public
Service Commission
GR-2010-0347; JG-2011-0253

FORM NO. 13 P.S.C.

No. 1

(original)

Sheet No. 18.2

Cancelling P.S.C. MO

No. 1

1st (revised)

(original)

Sheet No. 18.2

(revised)

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

**Missouri School Program
Transportation Service
Rate Schedule**

C

- b. Company will prepare a contract for execution by the Pool Operator addressing its obligations in respect to Nominations, Balancing Charges and Cash-Out provisions and other applicable charges.
- c. Pool Operator is defined as the entity responsible on the Transporter's behalf, to contract for, and cause delivery of, adequate natural gas supplies necessary to meet the Transporter's Forecasted Daily Gas Supply Requirements. The Missouri School Board Association will select the Pool Operator for this Program.
- d. Pool Group is defined as the transporters or schools participating in this Project. A customer is assigned to a specific pool group on the basis of the connecting pipeline which serves the respective customer.
- e. The Company will be responsible for forecasting the Daily Gas Supply Requirements of participating eligible school entities. The Daily Gas Supply Requirements will be initially determined using historical consumption data and be adjusted for normal weather. The Pool Operator will be responsible for taking the Forecasted Daily Gas Supply Requirement determined by the Company and provide a nomination to the interstate pipeline supplier and the Company. Nomination Procedures, Balancing and Cash-out Charges will be handled in accordance with Sections 3 and 4 set forth below or in the Pool Operator contract. The Forecasted Daily Gas Supply Requirement will include a retention adjustment for distribution system losses in accordance with Sheet No. 9.
- f. The Pool Operator shall be responsible for pipeline imbalances, cash-outs, penalties, overrun gas charges or other charges it may create with the pipeline suppliers. All balancing charges or balancing-related obligations shall be the responsibility of the Pool Operator. Should the Pool Operator fail to satisfy such obligation, each individual transporter within such Pool Group shall remain responsible for their obligations. The Pool Operator shall enter into a group balancing agreement with the Company for a term of not less than one year.

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N-Indicates New Rate or Text

C-Indicates Change

February 1, 2011

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month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711

name of officer

title

address

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Missouri Public
Service Commission

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December 14, 2014
Missouri Public
Service Commission

GR-2014-0086; YG-2015-0207

Cancelling P.S.C. MO. No.

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Missouri Public
Community, Town or City

**Missouri School Pilot Program
Transportation Service
Rate Schedule**

REC'D AUG 01 2002

Service Commission

- b. Company will prepare a contract for execution by the Pool Operator addressing its obligations in respect to Nominations, Balancing Charges and Cash-Out provisions and other applicable charges.
- c. Pool Operator is defined as the entity responsible on the Transporter's behalf, to contract for, and cause delivery of, adequate natural gas supplies necessary to meet the Transporter's Forecasted Daily Gas Supply Requirements. The Missouri School Board Association will select the Pool Operator for this Pilot Program.
- d. Pool Group is defined as the transporters or schools participating in this Pilot Project. A customer is assigned to a specific pool group on the basis of the connecting pipeline which serves the respective customer.
- e. The Company will be responsible for forecasting the Daily Gas Supply Requirements of participating eligible school entities. The Daily Gas Supply Requirements will be initially determined using historical consumption data and be adjusted for normal weather. The Pool Operator will be responsible for taking the Forecasted Daily Gas Supply Requirement determined by the Company and provide a nomination to the interstate pipeline supplier and the Company. Nomination Procedures, Balancing and Cash-out Charges will be handled in accordance with Sections 3 and 4 set forth below or in the Pool Operator contract. The Forecasted Daily Gas Supply Requirement will include a retention adjustment for distribution system losses in accordance with Sheet No. 9.
- f. The Pool Operator shall be responsible for pipeline imbalances, cash-outs, penalties, overrun gas charges or other charges it may create with the pipeline suppliers. All balancing charges or balancing-related obligations shall be the responsibility of the Pool Operator. Should the Pool Operator fail to satisfy such obligation, each individual transporter within such Pool Group shall remain responsible for their obligations. The Pool Operator shall enter into a group balancing agreement with the Company for a term of not less than one year.

Missouri Public

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Service Commission

DATE OF ISSUE: August 1, 2002
month day year

Effective : November 1, 2002
month day year

ISSUED BY: Scott Klemm
name of officer

Vice-President
title

301 East 17th Street Mountain Grove MO 65711
address

FORM NO. 13 P.S.C.

No. 1

(original)

Sheet No. 18.3

Cancelling P.S.C. MO

No. 1

1st (revised)

(original)

Sheet No. 18.3

(revised)

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

**Missouri School Program
Transportation Service
Rate Schedule**

3. Nomination Procedures

- a. The Pool Operator will actively confirm with the Company's Gas Supply Department by 3:00 p.m. (CST) six (6) working days prior to the end of the preceding month the aggregated daily volumes and associated upstream transportation contract number(s) to be delivered for the Pool Group on whose behalf they are supplying natural gas requirements. This information will be relayed using Company's standard nomination form.
- b. In the event the Pool Operator must make any changes to the nomination during the month, the Pool Operator must directly advise Company's Gas Supply Department of those changes by 9:00 a.m. (CST) on the day preceding the effective date of the change. The Pool Operator must obtain prior approval from the Company to change the total daily volumes to be delivered to the city gate.

4. Transporter (s) Balancing Obligation

- a. The Company will be responsible for any imbalances between the Forecasted Daily Gas Supply Requirement and the actual consumption caused by differences between actual weather and forecasted weather.
- b. Transporters within the Pool Group for respective Company pricing zones on common pipeline will have the obligation to insure that their Pool Operator delivers the Forecasted Daily Gas Supply Requirement volume to the Company's interconnect with its interstate pipeline. Transporters will be held responsible for any and all charges levied against their Pool Operator which are not paid.

N-Indicates New Rate or Text

C-Indicates Change

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ISSUE BY David N. Moody Chief Executive Officer
name of officer title

500 19th Street, Mountain Grove MO 65711
address

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Cancelling P.S.C. MO. No.

All Communities and Rural Areas

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

Missouri Public

Missouri School Pilot Program
Transportation Service
Rate Schedule

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3. Nomination Procedures

Service Commission

- a. The Pool Operator will actively confirm with the Company's Gas Supply Department by 3:00 p.m. (CST) six (6) working days prior to the end of the preceding month the aggregated daily volumes and associated upstream transportation contract number(s) to be delivered for the Pool Group on whose behalf they are supplying natural gas requirements. This information will be relayed using Company's standard nomination form.
- b. In the event the Pool Operator must make any changes to the nomination during the month, the Pool Operator must directly advise Company's Gas Supply Department of those changes by 9:00 a.m. (CST) on the day preceding the effective date of the change. The Pool Operator must obtain prior approval from the Company to change the total daily volumes to be delivered to the city gate.

4. Transporter (s) Balancing Obligation

- a. The Company will be responsible for any imbalances between the Forecasted Daily Gas Supply Requirement and the actual consumption caused by differences between actual weather and forecasted weather. An aggregation and balancing charge of \$.04 per MMBtu on all throughput will be collected from Transporter to offset the costs incurred by the Company to provide this service during the first year of availability and as approved by the Commission for subsequent years. No additional daily balancing fees will be imposed during the first year of the Pilot Program. In the event that there is a residual balance, the Company will be allowed to true-up any differences as approved by the Commission. The support for any true-up will be filed by June 1st of each program year. The Commission will approve any true-up by November 1st of each program year. Balancing charges will be collected and credited to the monthly cost of the Purchased Gas Adjustment Clause.
- b. Transporters within the Pool Group for respective Company pricing zones on common pipeline will have the obligation to insure that their Pool Operator delivers the Forecasted Daily Gas Supply Requirement volume to the Company's interconnect with its interstate pipeline. Transporters will be held responsible for any and all charges levied against their Pool Operator which are not paid.

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ISSUED BY: Scott Klemm Vice-President 301 East 17th Street Mountain Grove MO 65741
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Service Commission

FORM NO. 13 P.S.C.

No. 1

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Sheet No. 18.4

Cancelling P.S.C. MO

No. 1

1st (revised)
(original)
(revised)

Sheet No. 18.4

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

**Missouri School Program
Transportation Service
Rate Schedule**

c. Transporters within one Pool Group will be treated as one customer for balancing. Consumption for all Transporters under this Program will be aggregated to be compared to monthly aggregated Confirmed Nominations to calculate the Monthly Imbalance.

5. Cash-Out of Monthly Imbalances

- a. Meters for all customers within a Pool Group will be read on the same meter reading cycle.
- b. Consumption for all customers within a Pool Group will be aggregated to be compared to monthly-confirmed nominations for that Pool Group before calculating the monthly imbalance.
- c. Any imbalances and cash-outs will be treated pursuant to the terms of Tariff Sheet Nos. 9-11, inclusive.
- d. Revenue generated from cash-out charges shall be included in the annual PGA reconciliation filings as a reduction to the cost of gas for system sales customers.

6. Overrun Charges

On any day that the Confirmed Nomination volume is different than the Forecasted Daily Gas Supply Volume and the Pool Operator has not obtained prior approval for the variance, the Company shall charge the Pool Operator the greater of the appropriate pipeline cash-out charges or \$25.00 per MMBtu.

Overrun Charges will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

N-Indicates New Rate or Text

C-Indicates Change

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Cancelling P.S.C. MO. No.

All Communities and Rural Areas

Missouri Public

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

REC'D AUG 01 2002

**Missouri School Pilot Program
Transportation Service
Rate Schedule**

Service Commission

- c. Transporters within one Pool Group will be treated as one customer for balancing. Consumption for all Transporters under this Pilot Program will be aggregated to be compared to monthly aggregated Confirmed Nominations to calculate the Monthly Imbalance.
- 5. Cash-Out of Monthly Imbalances
 - a. Meters for all customers within a Pool Group will be read on the same meter reading cycle.
 - b. Consumption for all customers within a Pool Group will be aggregated to be compared to monthly-confirmed nominations for that Pool Group before calculating the monthly imbalance.
 - c. Any imbalances and cash-outs will be treated pursuant to the terms of Tariff Sheet Nos. 9-11, inclusive.
 - d. Revenue generated from cash-out charges shall be included in the annual PGA reconciliation filings as a reduction to the cost of gas for system sales customers.
- 6. Overrun Charges

On any day that the Confirmed Nomination volume is different than the Forecasted Daily Gas Supply Volume and the Pool Operator has not obtained prior approval for the variance, the Company shall charge the Pool Operator the greater of the appropriate pipeline cash-out charges or \$25.00 per MMBtu.

Overrun Charges will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

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Sheet No. 18.5

Cancelling P.S.C. MO

No. 1

Sheet No. 18.5

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

**Missouri School Program
Transportation Service
Rate Schedule**

7. Capacity Release Provisions

Company will release firm pipeline capacity on the applicable pipeline(s) in aggregate to the Pool Operator, as specified in the Pool Operator Contract. The release will be at the same rate that the applicable pipeline(s) charges the Company for that capacity and will be for a term of one year. The release will be made on a recallable basis, but the Company agrees not to recall capacity unless requested to do so by Customer.

8. Billing

- a) The monthly commodity charges and customer charges equivalent in the applicable companion sales rate will be billed each transporter within the Pool Group by the Company in accordance with non-gas charges set forth in the Company's tariff for applicable sales service.
- b) Customer will be billed any pipeline transition cost recovery factor which would otherwise be applicable as a system sales customer.
- c) The Pool Operator will be billed all imbalance charges and cash-outs.

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FORM NO. 13

P.S.C. MO. No. 1

{Original} SHEET NO. 18.5

{Revised}

Cancelling P.S.C. MO. No.

{Original} SHEET NO.

{Revised}

Southern Missouri Gas Company, L.P.

Name of Issuing Corporation

All Communities and Rural Areas

For Receiving Natural Gas Service

Community, Town or City

Missouri Public

Missouri School Pilot Program
— **Transportation Service**
Rate Schedule

REC'D AUG 01 2002

Service Commission

6. Capacity Release Provisions

Company will release firm pipeline capacity on the applicable pipeline(s) equal to the peak day needs for all customers in aggregate to the Pool Operator, as specified in the Pool Operator Contract. The release will be at the same rate that the applicable pipeline(s) charges the Company for that capacity and will be for a term of one year. The release will be made on a recallable basis, but the Company agrees not to recall capacity unless requested to do so by Customer.

7. Billing

- a. In year one, Transporter shall pay the Company an aggregation and balancing charge of \$.04 per MMBtu. After year one, Transporter may pay the Company a higher or lower aggregation and balancing charge to cover incremental costs, as may be approved by the Commission.
- b. The monthly commodity charges and customer charges equivalent in the applicable companion sales rate will be billed each transporter within the Pool Group by the Company in accordance with non-gas charges set forth in the Company's tariff for applicable sales service.
- c. Customer will be billed any pipeline transition cost recovery factor which would otherwise be applicable as a system sales customer.
- d. ACA charges related to prior periods approved by the Commission will apply and will be billed to the customer for the first year.
- f. The Pool Operator will be billed all imbalance charges and cash-outs.

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ISSUED BY Scott Klemm Vice-President 301 East 17th Street Mountain Grove MO 65711

name of officer

title

address

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FORM NO. 13 P.S.C. No. 1 (original) Sheet No. 18.6
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 Cancelling P.S.C. MO No. 1 (original) Sheet No. 18.6
 (revised)

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
 Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
 Community, Town or City

<p>Missouri School Program Transportation Service Rate Schedule</p> <p>9. Taxes</p> <p>In addition to local franchise taxes specified under Paragraph 1, above, schools shall agree to pay franchise tax on commodity transportation if applicable to Sales service for schools. Transportation shall be billed any applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by a governmental authority, which is assessed or levied against the Company or affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenues from gas or service sold, or on the volume of gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible</p> <p>10. Terms of Payment</p> <p>Bills are delinquent if unpaid after the twenty-first (21st) day following rendition or as may be specified by law. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.</p> <p>The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1-1/2%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of the rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.</p> <p>11. Rules and Regulations</p> <p>Service will be furnished in accordance with Company's Standard Rules and Regulations.</p>	C
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Cancelling P.S.C. MO. No.

All Communities and Rural Areas

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City **Missouri Public**

**Missouri School Pilot Program
Transportation Service
Rate Schedule**

REC'D AUG 01 2002

Service Commission

8. Taxes

The Pool Operator shall be required to collect local municipal franchise taxes, if any, on natural gas supplied by a Third Party and remit franchise tax collections to the applicable local municipal entity. In addition to local franchise taxes specified under Paragraph 1, above, schools shall agree to pay franchise tax on commodity transportation if applicable to Sales service for schools. Transportation shall be billed any applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by a governmental authority, which is assessed or levied against the Company or affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenues from gas or service sold, or on the volume of gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible.

9. Terms of Payment

Bills are delinquent if unpaid after the twenty-first (21st) day following rendition or as may be specified by law. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1-1/2%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of the rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

10. Rules and Regulations

Service will be furnished in accordance with Company's Standard Rules and Regulations.

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ISSUED BY Scott Klemm
name of officer

Vice-President
title

301 East 17th Street Mountain Grove MO 65711
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Missouri Public

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Sheet No. 18.7

Cancelling P.S.C. MO

No. 1

Sheet No. 18.7

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

**Missouri School Program
Transportation Service
Rate Schedule**

12. Reporting Requirements

The company shall, no later than June 1st of each year of the program, provide records of the revenues and expenses incurred as a result of this program. These records shall be provided to the Staff of the Missouri Public Service Commission and the Office of the Public Counsel and shall be categorized in sufficient detail to permit the PSC Staff and Office of the Public Counsel to determine what under or over recovery of expenses may be taking place at that time and to determine what changes in rates, if any, may be appropriate at that time to prevent any harm to the groups identified in RSMo section 393.310. The Commission may, no later than November 1st of each year of the program, implement any adjustments in rates it deems appropriate to comply with RSMO section 393.310.

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C-Indicates Change

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address

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Cancelling P.S.C. MO. No.

All Communities and Rural Areas

For Receiving Natural Gas Service

Community, Town or City

Southern Missouri Gas Company, L.P.

Name of Issuing Corporation

Missouri Public

Missouri School Pilot Program
Transportation Service
Rate Schedule

REC'D AUG 01 2002

Service Commission

11. Reporting Requirements

The company shall, no later than June 1st of each year of the experimental program, provide records of the revenues and expenses incurred as a result of this experimental program. These records shall be provided to the Staff of the Missouri Public Service Commission and the Office of the Public Counsel and shall be categorized in sufficient detail to permit the PSC Staff and Office of the Public Counsel to determine what under or over recovery of expenses may be taking place at that time and to determine what changes in rates, if any, may be appropriate at that time to prevent any harm to the groups identified in RSMo section 393.310. The Commission may, no later than November 1st of each year of the experimental program, implement any adjustments in rates it deems appropriate to comply with RSMO section 393.310.

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Service Commission

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ISSUED BY Scott Klemm Vice-President 301 East 17th Street Mountain Grove MO 65711
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FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 19

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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OCT 12 1994

**BILLING OF LICENSE, OCCUPATION, OR
OTHER SIMILAR CHARGES OR TAXES**

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There shall be added to the customer's bill, as a separate item, an amount equal to any license, occupation, or other similar charge or tax now or hereafter imposed upon the Company, whether imposed by ordinance or franchise or otherwise, applicable to gas service by the Company to the customer.

Where such charge or tax is imposed as a percentage of gross or net receipts or revenues from sales of gas, the amount of such charge or tax applicable to gas service to a customer shall be determined by applying the rate imposed by the taxing authority.

Where such charge or tax is not imposed as a percentage of gross or net receipts or revenues from sales of gas, the amount of such charge or tax applicable to gas service to a customer shall be determined by applying the rate imposed by the taxing authority billed during the previous billing month.

Where more than one such charge is imposed by a taxing authority, the total of such charges or taxes applicable to a customer may be billed to the customer as a single amount.

Charges or taxes referred to in this schedule shall in all instances be billed to customers on the basis of Company rates effective at the time of billing. There shall be returned or credited to customers, in accordance with the Purchased Gas Adjustment Clause, that part of such charges or taxes which is collected from customers but is not paid by the Company to taxing authorities because of refunds which the Company may receive and subsequently does receive from the Company's suppliers and which refunds are returned or credited to the Company's customers.

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ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
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FORM NO. 13 P.S.C. MO No. 1 (original) Sheet No. 20
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 Cancelling P.S.C. No. No. 1 (original) Sheet No. 20
 1st (revised)

Southern Missouri Gas Company, L.P. All Communities and Rural Areas
 Name of Issuing Corporation For Receiving Natural Gas Service
 Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE

I. PGA Filing Requirements and Applicability:

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas.

As an alternative to proration, the Company may bill its customers the newly effective rates only when all service being billed is service taken after the effective date of the new rates. As long as any of the service period being billed a customer contains service taken prior to the period before the new rates are effective, the Company can change only the old rates.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the ACA review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period of ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchased gas cost to be effective thenceforth. The Company will begin billing the new rate when all service being billed to the customer is after the effective date of the new rate.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation demand levels, transportation options, storage options, and other miscellaneous charges and revenues that affect the PGA rate calculation.

The Company shall file a "Total PGA" factor which shall consist of two parts:

- a) The Purchased Gas Adjustment "RPGA" factor as defined in Section II; and
- b) The Actual Cost Adjustment "ACA" which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described in Section III of this clause.

In addition, the "Total PGA" factor may include a "Refund" factor as described in Section IV.

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ISSUED BY Scott Klemm Vice President 301 E. 17th Street Mountain Grove MO 65711
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Sheet No. 20

Cancelling P.S.C. MO No. 1

Sheet No. 20

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Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

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MISSOURI
Public Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE

I. PGA Filing Requirements and Applicability

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the ACA review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchased gas cost to be effective thenceforth. The Company will begin billing the new rate when all service being billed to the customer is after the effective date of the new rate.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the PGA rate calculation.

The Company shall file a "Total PGA" factor which shall consist of four parts:

- a) The Purchased Gas Adjustment "RPGA" factor as defined in Section II;
- b) The Take-or-Pay Cost Recovery factor as defined later in Section III;
- c) The Actual Cost Adjustment "ACA" which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described later in Section IV of this clause, and;
- d) The "Refund" factor which is described later in Section V of this clause.

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ISSUE BY Tom M. Taylor
name of officer

President
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8801 S. Yale, Ste. 385, Tulsa, OK 74137
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Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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CANCELLED
OCT 19 1994

PURCHASED GAS ADJUSTMENT CLAUSE

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MO. PUBLIC SERVICE COMM.
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Public Service Commission
MISSOURI

(I) Calculation of the Purchased Gas Cost

The charges which the Company makes for gas shall be subject to increases or decreases in the cost of gas purchased and/or delivered by the Company's suppliers. For the purpose of the computations herein, the Purchased Gas Adjustment (PGA) computational volumes to be used in determining the cost of gas for each customer group shall be those set forth in Section V of this Clause.

In the event of increases or decreases in the Company's cost of purchased gas, charges for gas service contained in the Company's then effective Purchased Gas Cost Adjustment Statement on file with the Commission shall be increased or decreased. The new charges shall be calculated for all customers, including transportation customers where applicable, in accordance with the following formula:

(a) Purchased Gas Cost - $\frac{P}{V}$

Where:

Purchased Gas Cost = the \$/Ccf charge included in the retail bills to customers to reflect the estimated cost of purchased gas charged by the Company's wholesale suppliers - rounded to the nearest \$0.0001.

P = The estimated total dollar cost of purchased gas including lost and unaccounted for and Company use gas (L&U).

The gas costs shall be calculated by summing the products of the most recent unit cost of purchased gas from each supplier and the estimated annual volumes to be purchased from said supplier. The total purchase volumes of all sources shall be restricted to the total purchase volume listed in Section V of this Clause.

Purchased gas costs used in the calculations of the estimated total dollar cost are those costs properly includable in the FERC uniform chart of account; designated as account numbers 800, 802, 802, 803, 804, 805 and 806.

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ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
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FORM NO. 13 P.S.C. MO No. 1 2nd (original) Sheet No. 21
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(revised)

Southern Missouri Gas Company, L.P. For All Communities and Rural Areas
Name of Issuing Corporation Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

At least ten (10) business days before the Winter PGA filing and any optional PGA filings, the Company shall file with the Commission an Adjustment Statement and related information showing:

- a) The computation of the revised purchased gas costs factors as described herein; and,
- b) A revised Sheet No. 27 setting forth the service classifications of the Company to which the cost changes are to be applied, the net amount per Ccf, expressed to the nearest \$0.0001 to be used in computing customers' bills, and the effective date of such revised change.

The Company shall also file with the Commission copies of any orders, contracts, or other pertinent information applicable to the wholesale rates charged the Company by its natural gas suppliers. The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.

Electronic Format Submittal of Worksheets for PGA Changes. All PGA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format. Sufficient detail should be provided for Staff to ascertain the level of hedging that is used to develop the gas supply commodity charge for the PGA factor.

A. PGA Filings:

The Company shall have the opportunity to make up to four (4) PGA filings each year; a required Winter PGA and three (3) Optional PGAs. The Winter PGA shall be filed between September 15 and November 4 of each calendar year. The Optional PGAs shall be filed when the Company determines that elements have changed significantly from the currently effective factor. The Optional PGAs shall not become effective in two consecutive months unless specifically ordered by the Commission.

The Winter PGA shall contain rates reflecting: (1) the Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA filing; (2) the Company's ACA adjustment factor relating to or arising during the immediately preceding 12 month ACA period including any interest adjustments; and (3) the Company's Refund factor, if any, relating to or arising from refunds received by the Company and which the Commission orders to be accounted for separately.

If the Company chooses to make Optional PGA filings, the Optional PGA shall contain rates reflecting (1) the Company's revised estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA filing and the next Winter PGA filing; and maintaining (2) the Company ACA adjustment factor and Refund factor, if any, unless otherwise approved by the Commission.

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ISSUED BY Scott Klemm
name of officer

Vice President
Title

301 E. 17th Street Mountain Grove MO 65711
Address

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Cancelling P.S.C. MO No. 1

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(revised)
(original)
(revised)

Sheet No. 21
Sheet No. 21

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Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

NOV 14 1997

MISSOURI
Public Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

At least ten (10) business days before applying November and April effective filed rates, the Company shall file with the Commission an Adjustment Statement and related information showing:

- a) The computation of the revised purchased gas costs factors as described herein; and,
- b) A revised Sheet No. 27 setting forth the service classifications of the Company to which the cost changes are to be applied, the net amount per Ccf, expressed to the nearest \$0.0001 to be used in computing customers' bills, and the effective date of such revised change.

The Company shall also file with the Commission copies of any orders, contracts, or other pertinent information applicable to the wholesale rates charged the Company by its natural gas suppliers. The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.

A. Scheduled PGA Filings:

The Company shall have the opportunity to make two Scheduled PGA Filings each year: A Winter PGA and a Summer PGA. The Winter PGA shall be filed to be effective November 1 and the Summer PGA shall be filed to be effective April 1. The Company must file a Winter PGA each year, but is not required to file a Summer PGA.

If the Company chooses to make only one Scheduled PGA Filing, it shall file a Winter PGA that shall contain rates reflecting: (1) all of the Company's ACA adjustments, TOP adjustments and Refund factor adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) the Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing; and (3) any DCCB adjustments..

If the Company chooses to make both Scheduled PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the LDC's ACA adjustments, TOP adjustments and Refund adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) the Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and effective date of the Summer PGA; and (3) any DCCB adjustments. The Summer PGA shall contain rates maintaining (1) all of the LDC's ACA adjustments, TOP adjustments and Refund adjustments relating to or arising during the prior ACA period; and adjusting rates for (2) the Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Summer PGA and the effective date of its next Winter PGA; and (3) any DCCB adjustments.

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By Andrzej Sali
Public Service Commission
MISSOURI

DATE OF ISSUE November 14, 1997
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DATE EFFECTIVE December 1, 1997
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ISSUE BY Tom M. Taylor
name of officer

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title

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FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 21

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

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All Communities and Rural Areas

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

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Public Service Commission
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PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

V = Sales as listed in Section V herein.

(b) The Purchased Gas Cost so determined shall remain in effect until the next Purchased Gas Cost becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each Purchased Gas Cost filed hereunder shall cancel and supersede the previously effective Purchased Gas Cost and shall reflect the Purchased Gas Cost to be effective thenceforth.

(c) No new purchased gas adjustment will be submitted unless the current increase or decrease in cost of purchased gas amounts to more than \$100,000. The Company may temporarily waive the filing of cost increases due to extenuating circumstances.

The amount of the revised Purchased Gas Cost per CCf shall be applied to bills rendered to the Company's customers receiving service based on sales made on and after the effective date of the wholesale rate change provided, however, that the adjustment shall not be made until the revised Purchased Gas Cost hereinafter provided for shall have first been on file with the Commission for a period of fifteen (15) days. The "Total PGA" is made up of four parts:

(1) "The Purchased Gas Cost" is the adjustment reflecting purchased gas costs and changes in purchased gas costs;

(2) The "Actual Cost Adjustment" which is due to the corrections made through the Deferred Purchased Gas Cost Account described in Section II and III of this Purchased Gas Cost Adjustment Clause;

(3) The "Refund" portion as described in Section IV of this Purchased Gas Cost Adjustment Clause;

(4) The "TOP Factor" as described in Section VI of this Purchased Gas Cost Adjustment Clause.

(d) Customer billing of the "Purchased Gas Cost" only shall be prorated between the old and the new rate by billing cycle. The "Refund", "Actual Cost Adjustment" and "TOP Factor" shall not be prorated.

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ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
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FORM NO. 13 P.S.C. MO No. 1 (original) Sheet No. 22
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 Cancelling P.S.C. No. No. 1 (original) Sheet No. 22
 2nd (revised)

Southern Missouri Gas Company, L.P. All Communities and Rural Areas
 d/b/a Southern Missouri Natural Gas For Receiving Natural Gas Service
 Name of Issuing Corporation Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

B. ACA Approach for Interest Calculations:

For each month during the ACA period beginning September 1, 2003, and for each month thereafter, interest at a simple rate equal to the prime bank lending rate (as published in *The Wall Street Journal* on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. In no event shall the interest be less than 0%. Interest shall be computed based upon the average of the accumulated over- or under-recovery of all PGA related costs that exceed \$250,000. The average will be determined based on the beginning monthly over- or under-recovered balance and the ending over- or under-recovered balance. The Company shall maintain detailed workpapers that provide the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustment to the Company's monthly entries to the interest calculation.

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 ISSUED BY Randal T. Maffett Managing Partner 500 W. 19th Street Mountain Grove MO 65711
 name of officer Title Address

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 1st (revised)

Southern Missouri Gas Company, L.P. For All Communities and Rural Areas
 Name of Issuing Corporation For Receiving Natural Gas Service
 Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

B. ACA Approach for Interest Calculations:

For each month during the ACA period beginning September 1, 2003, and for each month thereafter, interest at a simple rate equal to the prime bank lending rate (as published in *The Wall Street Journal* on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based on the average of the accumulated over- or under-recovery of all PGA related costs that exceed \$250,000. The average will be determined based on the beginning monthly over- or under-recovered balance and the ending over- or under-recovered balance. The Company shall maintain detailed workpapers that provide the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustment to the Company's monthly entries to the interest calculation.

This ACA method for tracking gas costs over- and under-recoveries, for calculating interest on such balances, for applying natural gas service related refunds and take or pay costs directly to the ACA account, , and for determining how the PGA is calculated and changed shall be reviewed by the Missouri Public Service Commission Staff, the Office of the Public Counsel, and Southern Missouri Gas Company, L.P. starting no later than April 1, 2005. The PGA and ACA method provisions as delineated in this tariff shall expire on July 1, 2006 unless an agreement is reached by the parties and approved by the Commission, or approved by an Order of the Commission, which reinstates PGA and ACA method provision tariffs before July 1, 2006. When these experimental tariffs expire, the Company will no longer be authorized to calculate interest on the ACA balance through any approach (including the previous Deferred Carrying Cost Balance method) until new tariffs are approved that address interest on the ACA balance. After these experimental tariffs expire and new tariffs have not been approved, refunds will be treated pursuant to the pre-experimental method.

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ISSUED BY Scott Klemm Vice President 301 E. 17th Street Mountain Grove MO 65711
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Sheet No. 22

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Sheet No. 22

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Name of Issuing Corporation

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Community, Town or City

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PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

B. Unscheduled Winter PGA Filing:

In addition to the two Scheduled PGA Filings mentioned above, the Company may file one Unscheduled Winter PGA to be effective during the Winter PGA effective period, provided that at the time of such Unscheduled Winter PGA filing, there is: (a) a projected under recovery in SMGC's Deferred Carrying Cost Balance (DCCB), as defined below, equal to or greater than fifteen percent (15%) of SMGC's Annual Gas Cost Level, as defined below; or (b) a projected over recovery in the DCCB equal to or greater than 10% of SMGC's Annual Gas Cost Level. The projected under or over recovery shall be determined by adding: (1) the actual net over or under recovery amount in the DCCB at the time the Unscheduled Winter PGA Filing is made, and (2) the estimated over or under recovery amount which, base on SMGC's actual gas commodity costs at the time of the Winter PGA Filing, would otherwise occur in the ensuing monthly period, absent the filing.

The Deferred Carrying Cost Balance (DCCB) shall include the cumulative under or over recoveries of gas costs at the end of each month for each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of: (a) the difference between SMGC's actual annualized unit cost of gas (blended with storage and the estimated annualized unit cost of gas factor included in SMGC's then most recent PGA filing, times (b) the total volumes of gas sold during such month.

Annual Gas Cost Level is defined as the annual gas cost level as determined in SMGC's latest effective PGA rate calculation. Under no circumstances will the Company make more than one Unscheduled PGA Filing per year.

If the Company qualifies for, and chooses to make, an Unscheduled Winter PGA filing, that filing: (1) shall contain a factor adjustment not to exceed five cents (\$0.05) per Ccf; (2) must contain rates reflecting the Company's then current estimate of the annualized gas cost revenue requirements for the period from the effective date of such filing to the next scheduled filing; and (3) may contain a further adjustment factor to such rates, which is designed to return to, or receive from, ratepayers any under or over recoveries of gas costs revenue requirements that have been deferred by the SMGC since its last PGA filing. The Unscheduled Winter PGA Factor made effective through action of the Commission shall remain in effect only until the next scheduled PGA filing. With its Unscheduled Winter PGA, the Company shall file a current estimate of annualized gas costs revenue requirements between the date of such filing and the effective date of the next Scheduled PGA.

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ISSUE BY Tom M. Taylor
name of officer

President
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Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

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Receiving Natural Gas Service
Community, Town or City

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PURCHASED GAS ADJUSTMENT (cont.)

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(e) At least twenty (20) days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing:

(1) The computation of the revised purchased gas costs described in Section No. 1 (a) above.

(2) A Revised Sheet No. 27 setting forth the Company's rate schedule(s) to which the Purchased Gas Adjustment is to be applied, the net amount per Ccf, expressed to the nearest \$.0001 to be used in computing the Total Purchased Gas Adjustment applicable to customers' bills under each rate schedule, and the effective date of such adjustment.

(3) The Company shall also file with the Commission as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged by its natural gas supplier(s).

(II) Interim Deferred Purchased Gas Cost - Actual Cost Adjustment Accounts

Effective upon approval by the Commission through August 31, 1996, an interim deferred accounting procedure shall become effective whereby the Company separately accounts for undercollections and/or overcollections under its Purchased Gas Adjustment Clause. Only supplier increases and decreases (and their related recovery) occurring subsequent to the approval of this procedure through August 31, 1996 are subject thereto. In the event an overcollection occurs, such overcollection shall be credited to an "Actual Cost Adjustment" (ACA) account. In the event an undercollection occurs, it shall be debited to an ACA account. Any resulting overcollection or undercollection will be amortized through rates over a twelve-month period beginning with the November, 1996 revenue month. This deferred accounting procedure shall terminate with the end of the October, 1997, revenue month and all other ACA procedures of this tariff shall then apply.

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ISSUE BY Tom M. Taylor
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FORM NO. 13 P.S.C. MO No. 1 2nd (~~original~~) Sheet No. 23
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 (revised) (revised)

Southern Missouri Gas Company, L.P. For All Communities and Rural Areas
 Name of Issuing Corporation Community, Town or City
Receiving Natural Gas Service

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

II. REGULAR PURCHASED GAS ADJUSTMENTS:

Charges for gas service contained in the Company's then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA), determined in the following manner.

1. Computation of RPGA Factors:

The Company's RPGA factors shall be calculated based on the best estimate of the Company's gas costs and volumes purchased for resale, as calculated by the Company and approved by the Commission. Calculation of the best estimate of the Company's gas costs and volumes purchased for resale shall consider the Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to the Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in the Company's PGA Clause.

For the gas commodity component of the RPGA factor, including variable transportation costs, gas supply commodity costs, and other FERC-authorized commodity charges, the Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing. The commodity-related charges shall include, but not be limited to, producer gas supply commodity charges, pipeline transmission and gathering commodity charges, expected costs or cost reductions to be realized for the entire winter period, related storage withdrawals, gas purchases under fixed-price contracts, the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected.

For transportation customers that purchase gas from the Company, SMGC shall bill transportation customers the highest priced gas during the billing month of use. The Company shall use the revenues of such billings as gas cost recovery for the development of the ACA factor herein provided.

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ISSUED BY Scott Klemm Vice President 301 E. 17th Street Mountain Grove MO 65711
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Name of Issuing Corporation

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PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

All necessary supporting documentation must be provided with the Unscheduled PGA Filing, including a worksheet of the actual monthly ACA balances along with all entries that have been used to record changes in the monthly balances. In addition all workpapers supporting the newly proposed PGA rate shall be provided with the filing. This newly proposed PGA rate will be calculated using the same methodology approved for the Scheduled PGA rates and will only reflect changes to the elements that have changed significantly from the currently effective factor.

II. REGULAR PURCHASED GAS ADJUSTMENTS:

Charges for gas service contained in the Company's then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA), determined in the following manner.

I. Computation of RPGA Factors:

The Company's RPGA factors shall be calculated based on the best estimate of the Company's gas costs and volumes purchased for resale, as calculated by the Company and approved by the Commission. Calculation of the best estimate of the Company's gas costs and volumes purchased for resale shall consider the Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to the Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in the Company's PGA Clause.

For the gas commodity component of the RPGA factor, including variable transportation costs, gas supply commodity costs, and other FERC authorized commodity charges, the Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing, provided that:

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name of officer

President
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Community, Town or City

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PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

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(III) Deferred Purchased Gas Cost - Actual Cost Adjustment Accounts

The Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment Account (ACA) which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from same. Such over or under-recovery shall be determined by a monthly comparison of the actual total cost of gas and the cost recovery for the same month.

The "Cost of Gas" for a particular month will be calculated by using the as billed cost of gas shown on the books and records of the Company, but exclusive of refunds and fixed TOP charges. Any penalty charges incurred by the Company will not automatically be included as gas costs. A complete justification and explanation of why the penalty costs were incurred will be provided before the recovery of these costs will be considered through the ACA procedure.

The "Cost Recovery" for a particular month shall be determined by calculating the product of the volumes billed during the month and the sum of that month's regular Purchased Gas Cost and the prior year "Actual Cost Adjustment" (ACA), as hereinafter defined. The cost recovery shall include the revenues collected from the backup charges provided for in the transportation tariff for firm customers. The fixed TOP recovery factor and the refund factor shall be excluded from this calculation.

For each twelve-month billing period ended August 31, subsequent to the period ending August 1996, the differences of the cost of gas and the cost recovery comparisons as described herein, including any balance for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An "Actual Cost Adjustment" (ACA) shall be computed by dividing the cumulative balance of under-recoveries or over-recoveries by the estimated volume of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings beginning with the first billing cycle of the immediately following billing month of November and ending with the last billing cycle of the billing month of October in the following year.

The "Actual Cost Adjustment" shall remain in effect until superseded by a subsequent "Actual Cost Adjustment" calculated according to this provision.

The Company shall file any revised ACA on Sheet No. 27 in the same manner as all other Purchased Gas Cost Adjustments.

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FORM NO. 13 P.S.C. MO

No. 1

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Sheet No. 24

2nd (revised)

Cancelling P.S.C. No.

No. 1

(original)

Sheet No. 24

1st (revised)

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

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ISSUED BY Scott Klemm Vice President 301 E. 17th Street Mountain Grove MO 65711
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PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

(a) for any Scheduled PGA Filing, such estimate shall not exceed a per Ccf cost equal to the higher of:

(1) the Company's actual commodity gas cost per Ccf for currently purchased gas supplies in the month in which the PGA filing is made; or

(2) the average of (i) the single highest average commodity gas cost per Ccf and (ii) the overall weighted average commodity gas cost per Ccf actually incurred by SMGC for the currently purchased gas supplies in the applicable winter or summer period during the then three most recent ACA periods.

(b) for any Unscheduled Winter PGA Filing, such estimate shall not exceed the per Ccf cost equal to SMGC's actual per Ccf commodity cost of gas for currently purchased gas supplies in the month in which such Unscheduled Winter PGA Filing is made; and,

(c) SMGC must justify the gas costs included in its filings.

For transportation customers that purchases gas from the Company, SMGC shall bill transportation customers the highest price gas taken during the billing month instead of the average rates contained in the RPGA computation. The Company shall use the revenues of such billings as gas cost recovery for the development of the ACA factor herein provided.

III. TAKE-OR-PAY COST RECOVERY FACTOR:

Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs shall be recovered from all classes of customers on a volumetric basis by the application of TOP Cost Recovery factors applicable to all Ccfs billed for both natural gas sales and transportation volumes under rate schedules and under contracts on file with the Missouri Public Service Commission.

The TOP account balance will be the net balance of all revenue recovered from the application of the TOP Cost Recovery factor using the monthly actual billed sales by cycle for sales customers and each unit transported for transportation service customers and all fixed FERC authorized TOP charges paid to its suppliers for service in the TOP period.

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Southern Missouri Gas Company, L.C.
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PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

(IV) Refund Provision

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds or a balance in the refund account in excess of \$2,000 (including interest from suppliers) received by the Company from charges paid for natural gas resold to customers, shall be refunded to such customers as a reduction in their Purchased Gas Adjustment. Within 90 days of the receipt of a refund in excess of \$2,000 or the balance reaching \$2,000, the Company shall file with the Commission and propose to make effective, the appropriate Purchased Gas Cost Adjustment Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment.

The Company shall add interest to the refunds received from its suppliers applicable to (1) the amount of the refund from the date of its receipt by the Company to the beginning date of the refund adjustment period, and (2) the average amount of the total refund estimated to be outstanding during the refund adjustment period.

The refund interest rate shall be equal to the prime bank lending rate as published in The Wall Street Journal less two percentage points. The refund interest rate to be applied to the refund balance at the end of each month shall be equal to the arithmetic average of the refund interest rates in effect on each day during each month. The refund interest rate to be used to make the initial estimate of the interest that will be included in each refund distribution shall be equal to the refund interest rate in effect on the day of the receipt of the supplier refund which results in the accumulation of over \$2,000 in new supplier refunds. At the conclusion of each refund distribution, the refund interest rate used in such distribution shall be reconciled with the actual average refund interest rate in effect for each month during the distribution period.

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Southern Missouri Gas Company, L.P. For All Communities and Rural Areas
 Name of Issuing Corporation Receiving Natural Gas Service
 Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

III. DEFERRED PURCHASED GAS COST - ACTUAL COST ADJUSTMENT ACCOUNTS:

The Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from the same.

Such over- or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of the Company, inclusive of refunds, take or pay costs, gas supply realignment costs, and penalties, to the cost recovery recorded on the books and records of the Company.

The cost recovery shall be calculated by multiplying the PGA class Ccf sales by the applicable effective revenue components [the RPGA factor and the ACA factor] related to the cost of gas purchased.

For each twelve-month billing period ended with the August revenue month, such over- or under-recovery described above, including the balance from the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The "Actual Cost Adjustment" (ACA) factor shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of sales during the subsequent twelve-month period. This ACA factor shall be rounded to the nearest \$0.0001 per Ccf and applied to billings, beginning in the revenue month in which the Winter PGA filing is effective. This ACA factor shall remain in effect until superseded by a subsequent ACA factor calculated according to this provision or as approved by the Commission. The Company shall file any revised ACA factor in the same manner as all other adjustments performed in the PGA clause.

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PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

TOP Cost Recovery factors will be computed by dividing the estimated annualized TOP costs by the estimated volumes of the total sales and transportation Ccfs for the twelve-month period beginning with the effective date of the TOP Cost Recovery factor. Annualized TOP costs shall be the fixed TOP charges, including supplier paid interest, the Company has been billed and/or reasonably expects to be billed, for service in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP by the Company's natural gas suppliers, plus any over or under recovery of such costs from the previous period as discussed below. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings beginning with the first billing cycle of the billing month of November and ending with the last billing cycle of the billing month of October in the following year.

The TOP account balance will be the net balance of all revenue recovered from the application of the TOP Cost Recovery factor using the monthly actual billed sales by cycle for sales customers and each unit transported for transportation service customers and all fixed FERC-authorized TOP charges billed for service by its suppliers for the above twelve month period.

TOP Review. The TOP accounts will be audited simultaneously with the Company's Deferred Purchased Gas Cost Accounts (Section III of this PGA Clause). The Company will keep such records so as to allow for an accurate accounting of such costs actually paid to suppliers and recovery actually received from customers. Any over or under-recovery of such costs shall be refunded or recovered by inclusion in the subsequent TOP Cost Recovery factor determination. Notwithstanding the foregoing, the lump sum direct billed take-or-pay refunds made to the Company by its suppliers pursuant to FERC action will be refunded by the Company to customers in a manner consistent with the recovery of such TOP costs from customers.

TOP Termination. After termination of the TOP Cost Recovery factor, any remaining over or under-recovery TOP account balance shall be carried forward and included in the calculation of the next Actual Cost Adjustment (ACA) factor.

TOP Factor Procedures. The TOP Cost Recovery factor shall remain in effect until superseded by a subsequent TOP Cost Recovery factor calculated according to this provision. The Company shall file any revised TOP Cost Recovery factor on Sheet No. 27 in the same manner as all other Purchased Gas Adjustments. The TOP Accounts shall be reviewed concurrently with the Refund and ACA factor audits.

CANCELLED

SEP 27 2003

by Anders
Public Service Commission
MISSOURI

DATE OF ISSUE November 14, 1997
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DATE EFFECTIVE December 1, 1997
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FILED

DEC 1 1997
97-407
MO. PUBLIC SERVICE COM.

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 25

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

RECEIVED

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

OCT 12 1994

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

MO. PUBLIC SERVICE COMMISSION

The refund adjustment per Ccf shall be determined by dividing the appropriate refund amount, by the Ccf sales to such group during the first twelve of the previous fourteen calendar months preceding the date of receipt of the refund. The amount of the unit refund adjustment shall be computed to the nearest \$0.0001 per Ccf.

The length of the refund period shall generally be twelve months, except that each refund period may be lengthened or shortened by the Company, to avoid a total refund materially above or below the refundable amount.

After the refunding period is completed, the difference between the refunds received from the Company's suppliers and the amounts refunded to the customers shall be determined and the difference retained in the refund accounts until such time as a subsequent refund is received. The balance in said refund accounts (excluding any refund in progress) shall be added to any subsequent refund before computing a new refund adjustment.

In the event any refund received from the Company's suppliers is less than \$2,000 said refund shall be credited to the refund account. The credit balance in said account, exclusive of those amounts which have been included in the calculation of refunds then in progress, shall be accumulated to \$2,000 before commencing a subsequent refund as hereinabove provided.

The Company shall file refund factors in the same manner as all other Purchased Gas Adjustments.

CANCELLED

(V) PGA Computational Volumes

Purchases (P) = 18,151,515 Dth

DEC 1 1997

Sales Volumes (V) = 17,970,000 Ccf's

let RS 25
Public Service Commission
MISSOURI

(VI) Take or Pay Recovery Factor

Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs shall be recovered from all classes of customers equally on a volumetric basis by the application of the TOP Cost Recovery Factor to all Ccfs billed for both natural gas sales and transportation volumes under rate schedules on file with the Missouri Public Service Commission.

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94-127
MISSOURI

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995 Public Service Commission
month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C. MO No. 1 (original) Sheet No. 26
 2nd (revised)
 Cancelling P.S.C. No. No. 1 (original) Sheet No. 26, 26.1 & 26.2
 1st (revised)

Southern Missouri Gas Company, L.P. For All Communities and Rural Areas
 Name of Issuing Corporation Community, Town or City Receiving Natural Gas Service

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

IV. REFUNDS:

Any refunds the Company receives in connection with natural gas services purchased, including any interest included in such refunds, will be refunded to the Company's applicable customers unless otherwise ordered by the Commission. Such refunds shall be credited to the ACA account in the month received and shall receive interest as part of the overall ACA interest calculation.

In the event the Commission orders that a refund be accounted for separately and not credited directly to the ACA account, then the Company shall file with the Commission and propose to make effective, the appropriate PGA Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment in the same manner as all other adjustments performed in the PGA clause. The length of the refund period shall generally be twelve months. The Refund accounts, if any, shall be reviewed concurrently with the ACA factor audit.

For such refunds accounted for separately, the Company will add interest to the refunds received from its suppliers applicable to (1) the amount of the refund from the date of its receipt by the Company to the beginning date of the refund adjustment period, and (2) the average amount of the total refund estimated to be outstanding during the refund adjustment period.

The refund interest rate shall be equal to the prime bank lending rate as published in *The Wall Street Journal* on the first business day of the following month less two percentage points. The refund interest rate shall be applied to the refund balance at the end of each month. The refund interest rate shall be used to make the initial estimate of the interest that will be included in each refund distribution and shall be equal to the refund interest rate in effect on the day of receipt of the supplier refund.

After the refunding period is completed, the difference between the refunds received from the Company's suppliers (including the Company's own additional interest) and the amounts refunded to the respective customer groups shall be determined. Such difference shall be retained in the refund accounts until such time as a subsequent refund or be transferred to the ACA over- or under-recovery with Commission approval.

The Company shall file refund factors in the same manner as all other adjustments made to this clause.

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 month day year month day year

ISSUED BY Scott Klemm Vice President 301 E. 17th Street Mountain Grove MO 65711
 name of officer Title Address

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(original)

Sheet No. 26

Cancelling P.S.C. MO No. 1

1st (revised)

Sheet No. 26

RECEIVED

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

NOV 14 1997

MISSOURI
Public Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

IV. DEFERRED PURCHASED GAS COST - ACTUAL COST ADJUSTMENT ACCOUNTS:

The Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from the same.

Such over- or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of the Company for each cost month, exclusive of refunds, TOP costs and penalties, to the cost recovery by the Company for the revenue month corresponding to the cost month.

The cost recovery shall be calculated by multiplying the PGA class Ccf sales by the applicable effective revenue components [the RPGA factor and the ACA factor] related to the cost of gas purchased.

For each twelve month billing period ended with the August revenue month, differences of the comparisons described above, including the balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of sales, by PGA class during the subsequent twelve month period. These ACA factors shall be rounded to the nearest \$0.0001 per Ccf and applied to billings, beginning with the November revenue month. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. The Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

Carrying costs shall be determined in the following manner:

(a) No carrying costs shall be applied in connection with any PGA-related item, until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of the SMGC's average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding the 1997/98 winter period, which shall initially (until the 1998 Winter PGA Filing) be based on the three ACA periods immediately preceding the 1997/98 winter period.

CANCELLED

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by 2nd 2/26
Public Service Commission
MISSOURI

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DATE EFFECTIVE December 1, 1997
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ISSUE BY Tom M. Taylor
name of officer

President
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Sheet No. 26

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

All Communities and Rural Areas

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Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

OCT 12 1994

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

MO. PUBLIC SERVICE COM.

The TOP Cost Recovery Factor will be computed by dividing the annualized TOP costs by the estimated volumes of the total sales and transportation Ccfs for the twelve-month period beginning with the effective date of the TOP Cost Recovery Factor. Annualized TOP costs shall be the fixed TOP costs, including interest, the Company has paid or reasonably expects to pay, in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP and contract reformation costs by the Company's natural gas suppliers, plus any over or under-recovery of such costs from the previous period as discussed below. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings beginning with the first billing cycle of the billing month of November and ending with the last billing cycle of the billing month of October in the following year.

The TOP account balance will be the net balance of all revenue recovered from the application of the TOP recovery factor using the monthly actual billed sales by cycle for retail customers and each unit transported for transportation service customers and all fixed FERC authorized TOP charges paid to its wholesale suppliers in the above twelve-month period.

This account will be audited simultaneously with Company's Deferred Purchased Gas Cost Accounts (Sections II and III of this PGA Clause). The period for recovering TOP costs shall generally mirror the recovery period ordered in each applicable FERC proceeding. The Company will keep such records so as to allow for an accurate accounting of such costs actually paid to suppliers and recovery actually received from customers. Any over or under-recovery of such costs shall be refunded or recovered by inclusion in a subsequent TOP Cost Recovery Factor determination. After the permanent cessation of billing of TOP costs to the Company by its suppliers, a request to terminate the TOP Cost Recovery Factor will be filed accordingly.

After termination of the TOP Cost Recovery Factor, any remaining over or under-recovery balance shall be carried forward and included in the calculation of the next Actual Cost Adjustment (ACA).

The TOP Cost Recovery Factor shall remain in effect until superseded by a subsequent TOP Cost Recovery Factor calculated according to this provision. The Company shall file any revised TOP Cost Recovery Factor on Sheet No. 27 in the same manner as all other Purchased Gas Cost Adjustments.

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Public Service Commission
MISSOURI

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94-127
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ISSUE BY Tom M. Taylor
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(original)
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Sheet No. 26.1

Cancelling P.S.C. MO No. _____

Sheet No. _____

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Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

NOV 14 1997

MISSOURI
Public Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

The Deferred Carrying Cost Balance shall include the cumulative under or over recoveries of gas costs at the end of each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of : (a) the difference between SMGC's actual annualized unit cost of gas (blended with storage and the estimated annualized unit cost of gas factor included in SMGC's then most recent PGA filing, times (b) the total volumes of gas sold during such month.

(b) In the event the DCCB exceeds ten percent of the LDC's Annual Gas Cost Level, a carrying cost equal to simple interest at the prime rate minus one percentage point shall be applied to such portion of the balance amounts as exceeds five percent for the period such excess balance amounts exist. The prime lending rate, (prime), is that rate reported in *The Wall Street Journal* on the first business day of the following month.

V. REFUNDS:

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds or a balance in the refund account received by the Company from charges paid for natural gas resold to its customers, shall be refunded to such customers as a reduction in their PGA.

The Company shall file with the Commission and propose to make effective, the appropriate PGA Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment in the same manner as all other adjustments performed in the PGA clause. The length of the refund period shall generally be twelve months. The Refund accounts shall be reviewed concurrently with the TOP and ACA factor audits.

The Company will add interest to the refunds received from its suppliers applicable to (1) the amount of the refund from the date of its receipt by the Company to the beginning date of the refund adjustment period, and (2) the average amount of the total refund estimated to be outstanding during the refund adjustment period.

CANCELLED

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By RS 26
Public Service Commission
MISSOURI

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ISSUE BY Tom M. Taylor
name of officer

President
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8801 S. Yale, Ste. 385, Tulsa, OK 74137
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Cancelling P.S.C. MO No.

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(original) Sheet No.
(revised)

RECEIVED

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

NOV 14 1997

MISSOURI
Public Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

The refund interest rate shall be equal to the prime bank lending rate as published in *The Wall Street Journal* less two percentage points. The refund interest rate to be applied to the refund balance at the end of each month shall be equal to the arithmetic average of the refund interest rates in effect on each day during each month. The refund interest rate shall be used to make the initial estimate of the interest that will be included in each refund distribution shall be equal to the refund interest rate in effect on the day of receipt of the supplier refund.

After the refunding period is completed, the difference between the refunds received from the Company's suppliers (including the Company's own additional interest) and the amounts refunded to the respective customer groups shall be determined and the difference retained in the refund accounts until such time as a subsequent refund

The Company shall file refund factors in the same manner as all other adjustments made to this clause.

CANCELLED

SEP 27 2003

By 2nd RS 26

Public Service Commission
MISSOURI

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DATE EFFECTIVE December 1, 1997
month day year

ISSUE BY Tom M. Taylor
name of officer

President
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FORM NO. 13 P.S.C. MO No. 1

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Sheet No. 26.3

Cancelling P.S.C. MO No. _____

(original)
(revised)

Sheet No. ____

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

V. Released Capacity Revenues

The Company shall credit gas cost for revenues generated from the release (sale) of transportation capacity. Such capacity release shall comply with the procedures of the Federal Energy Regulatory Commission and shall be recallable by the Company. Such revenues will be incorporated in determining the ACA factor.

VI. Off-System Sales

Authorization – The Company is authorized by the Commission to make off-system sales (OFF-Sales), as defined herein, at negotiated rates without prior approval by the Commission.

Off-System Revenues – The Company shall credit its ACA accounts for 100% of off-system sales net revenues as defined and accounted for below.

1. Definitions. Off-system sales (OFF-Sales) are herein defined as any Company sale of gas, or gas bundled with pipeline transportation, made to parties other than the Company’s transportation customers or their agents. Such sales may occur at any receipt point, pool, or delivery point on the Southern Star Pipeline except for the Company’s interconnect with Southern Star. Off-system sales shall not be made to any affiliate of the Company and none of the provisions of this section shall apply to any Company non-regulated marketing affiliate. Any OFF-Sales that occur during the winter months and includes company firm transportation shall include language that provides for such transportation to be recallable.

Off-system Sale Revenues (OFF-Revenues) are the actual revenues received by the Company from OFF-Sales.

Cost of Gas Supply (CGS) is the commodity cost related to the purchase of gas supply, exclusive of transportation costs.

Off-system Cost of Gas Supply (OFF-CGS) is the commodity cost related to the purchase of gas supply, exclusive of transportation costs, for OFF-Sales. The OFF-CGS is equal to the highest CGS from the CGS-Schedule (as defined below), unless a lower CGS is documented and supported in accordance with the provisions of Section 3 of this rule. The total OFF-CGS to be booked as a cost to the OFF-Sales accounts shall be equal to the sum of the multiplication of the gas cost of each individual transaction by the associated quantities actually sold grossed up for fuel retained by the pipeline.

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month day year

DATE EFFECTIVE December 21, 2003
month day year

ISSUE BY Scott Klemm
name of officer

Vice-President
title

301 East 17th Street, Mountain Grove, MO 65711
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FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)

Sheet No. 26.4

Cancelling P.S.C. MO No. _____

(original)
(revised)

Sheet No. ____

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

Off-system Cost of Transportation (OFF-COT) is the incremental cost of transportation related to the delivery of the gas supply for OFF-Sales to the point of delivery. The OFF-COT shall include all commodity related transportation costs, including fuel, associated with the OFF-Sales. OFF-COT shall not include non-commodity related LDC system supply transportation costs.

Off-system Net Revenue (OFF- Net Revenue) is equal to OFF-Revenues minus OFF-CGS and OFF-COT.

- 2. Accounting. The Company shall maintain separate revenue and expense accounts to record its OFF-Sales transactions, which accounts shall be audited and subject to modification by the Commission at the same time the Company's other gas costs for system supply purchases are reviewed pursuant to the ACA process. Each OFF-Sale transaction shall be accounted for and analyzed separately.
- 3. Record Keeping. For the first day of each month and for each day where a subsequent change in the cost of gas supplies or in the cost of delivery thereafter occurs, the Company shall construct and retain a CGS-Schedule. This CGS-Schedule shall provide contract volumes, scheduled volumes, available volumes, unit commodity cost of gas, and unit transportation costs associated with the delivery of gas to the Company's city gate for all of the Company's gas supply contracts. The CGS-Schedule will also provide information relating to all OFF-Sales. This information will include the location of the sale, volume sold, sale price, total revenue from the sale, the unit commodity cost of gas used for the sale, any other costs or cost reductions associated with the sale and the total costs associated with the sale.

To the extent that the CGS-Schedule costs associated with OFF-Sales are different than the costs accrued for each transaction, the Company will prepare and retain a complete explanation and related records regarding such difference. If the CGS associated with the volumes of gas distributed to the Company's system sales customers is at a higher cost than the OFF-CGS for OFF-Sales, the Company shall document all reasons for such occurrences and retain the documentation explaining such costing for the annual reconciliation. In the event the OFF-CGS assigned to the OFF-Sale is less than the highest price, as described herein, nothing in this tariff shall preclude the review of such transaction or impair a party's right to propose an adjustment in connection with such transaction in the relevant ACA proceeding.

- 4. Limitation on Sales. The Company's OFF-Sales shall be made on an as-available basis. The Company shall make no OFF-Sales where a negative margin is known to result.

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month day year

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month day year

ISSUE BY Scott Klemm
name of officer

Vice-President
title

301 East 17th Street, Mountain Grove, MO 65711
address

P.S.C. MO No. 2 1st Revised Sheet No. 27
 Cancelling P.S.C. MO No. 2 Original Sheet No. 27

Summit Natural Gas of Missouri, Inc. All Communities and Rural Areas
 Name of Issuing Corporation For SNG-MO SMNG Certificated Service Areas
 Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in the Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedule:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total PGA	
GS	\$0.6001	\$0.0651	0		0	\$0.6652	C
LVS	\$0.6001	\$0.0651	0		0	\$0.6652	C
OGS	\$0.6001	\$0.0651	0		0	\$0.6652	C
LGS	\$0.6001	\$0.0651	0		0	\$0.6652	C

The TOP Factor, as provided in Sheet No. 6, shall also apply all Ccfs delivered to transportation customers.

N-Indicates New Rate or Text
 C-Indicates Change

Issue Date: October 17, 2014 Effective Date: November 1, 2014
 Month/Day/Year Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
 Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
 Company Mailing Address

FILED
 Missouri Public
 Service Commission
 GR-2015-0102; YG-2015-0166

Summit Natural Gas of Missouri, Inc. All Communities and Rural Areas
 Name of Issuing Corporation For SNG-MO SMNG Certificated Service Areas C
 Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in the Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedule:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total PGA	
GS	\$0.5774	(0.0020)	0		0	\$0.5754	C
LVS	\$0.5774	(0.0020)	0		0	\$0.5754	C
OGS	\$0.5774	(0.0020)	0		0	\$0.5754	C
LGS	\$0.5774	(0.0020)	0		0	\$0.5754	C

The TOP Factor, as provided in Sheet No. 6, shall also apply all Ccfs delivered to transportation customers.

N-Indicates New Rate or Text
 C-Indicates Change

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 November 1, 2014
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Issued By: Timothy R. Johnston
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Summit Natural Gas of Missouri, Inc.
 Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
 Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in the Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedule:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total PGA	
GS	\$0.5872	.0418	0		0	\$0.6290	C
LVS	\$0.5872	.0418	0		0	\$0.6290	C
OGS	\$0.5872	.0418	0		0	\$0.6290	C
LGS	\$0.5872	.0418	0		0	\$0.6290	C

The TOP Factor, as provided in Sheet No. 6, shall also apply all Ccfs delivered to transportation customers.

N-Indicates New Rate or Text
 C-Indicates Change

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November 1, 2013
Missouri Public
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7810 Shaffer Parkway, Ste. 120 **Filed**
Littleton, Colorado 80127 **Missouri Public**
 Company Mailing Address **Service Commission**

FORM NO. 13 P.S.C.

No. 1

~~(original)~~
29th (revised)

Sheet No. 27

Cancelling P.S.C. MO

No. 1

~~(original)~~
28th (revised)

Sheet No. 27

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in the Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedule:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total PGA	
GS	\$0.6028	.0171	0		0	\$0.6198	C
LVS	\$0.6028	.0171	0		0	\$0.6198	C
OGS	\$0.6028	.0171	0		0	\$0.6198	C
LGS	\$0.6028	.0171	0		0	\$0.6198	C

The TOP Factor, as provided in Sheet No. 6, shall also apply all Ccfs delivered to transportation customers.

N-Indicates New Rate or Text

C-Indicates Change

CANCELLED

November 16, 2012

Missouri Public

Service Commission

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ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711
name of officer title address

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FORM NO. 13 P.S.C. No. 1

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28th (revised)

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Cancelling P.S.C. MO No. 1

(original)
27th (revised)

Sheet No. 27

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>Unscheduled Filing Adjustment (UFA)</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	\$0.6270	.0350	0		0	\$0.6530
LVS	\$0.6270	.0350	0		0	\$0.6530
OGS	\$0.6270	.0350	0		0	\$0.6530
LGS	\$0.6270	.0350	0		0	\$0.6530

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

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month day year

DATE EFFECTIVE November 1, 2010
month day year

ISSUE BY Dave Moody
name of officer

Chief Exec. Officer
title

301 E. 17th Street, Mountain Grove, MO 65711
address

CANCELLED
November 4, 2011
Missouri Public
Service Commission
GR-2012-0123; YG-2012-0173

FILED
Missouri Public
Service Commission
GR-2010-0218; JG-2011-0184

FORM NO. 13 P.S.C. No. 1 (original) Should Be 27th Revised Sheet No. 27 Sheet No. 27
 26th (revised)
 Cancelling P.S.C. MO No. 1 (original) Sheet No. 27
 25th (revised) Cancelling 26th Revised Sheet No. 27

Southern Missouri Gas Company, L.P. All Communities and Rural Areas
d/b/a Southern Missouri Natural Gas For Receiving Natural Gas Service
 Name of Issuing Corporation Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total PGA
GS	\$0.7670	.0350	0		0	\$0.8020
LVS	\$0.7670	.0350	0		0	\$0.8020
OGS	\$0.7670	.0350	0		0	\$0.8020
LGS	\$0.7670	.0350	0		0	\$0.8020

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE January 19, 2010 DATE EFFECTIVE February 1, 2010
 month day year month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
 name of officer title address

CANCELLED
 November 1, 2010
 Missouri Public
 Service Commission
 GR-2010-0218; JG-2011-0184

FILED
 Missouri Public
 Service Commission
 GR-2010-0218; YG-2010-0461

FORM NO. 13 P.S.C. No. 1

26th (original)
(revised)

Sheet No. 27

Cancelling P.S.C. MO No. 1

25th (original)
(revised)

Sheet No. 27

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>Unscheduled Filing Adjustment (UFA)</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	\$0.6850	.0350	0		0	\$0.7200
LVS	\$0.6850	.0350	0		0	\$0.7200
OGS	\$0.6850	.0350	0		0	\$0.7200
LGS	\$0.6850	.0350	0		0	\$0.7200

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE September 15, 2009
month day year

DATE EFFECTIVE October 1, 2009
month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
name of officer title address

CANCELLED
February 1, 2010
Missouri Public
Service Commission
GR-2010-0218; YG-2010-0461

FILED
Missouri Public
Service Commission
GR-2009-0287; YG-2010-0196

FORM NO. 13 P.S.C. No. 1

(original)
25th (revised)

Sheet No. 27

Cancelling P.S.C. MO No. 1

(original)
24th (revised)

Sheet No. 27

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total PGA
GS	\$0.7089	.0411	0		0	\$0.7500
LVS	\$0.7089	.0411	0		0	\$0.7500
OGS	\$0.7089	.0411	0		0	\$0.7500
LGS	\$0.7089	.0411	0		0	\$0.7500

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE February 6, 2009
month day year

DATE EFFECTIVE March 1, 2009
month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
name of officer title address

CANCELLED
October 1, 2009
Missouri Public
Service Commission

GR-2009-0287; YG-2010-0196

FILED
Missouri Public
Service Commission
JG-2009-0572

FORM NO. 13 P.S.C. No. 1

(original)
24th (revised)

Sheet No. 27

Cancelling P.S.C. MO No. 1

(original)
23rd (revised)

Sheet No. 27

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>Unscheduled Filing Adjustment (UFA)</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	0.9340	.0411	0		0	.9751
LVS	0.9340	.0411	0		0	.9751
OGS	0.9340	.0411	0		0	.9751
LGS	0.9340	.0411	0		0	.9751

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE September 19, 2008
month day year

DATE EFFECTIVE October 1, 2008
month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
name of officer title address

CANCELLED
March 1, 2009
Missouri Public
Service Commission
JG-2009-0572

FILED
Missouri Public
Service Commission
GR-2008-0379

FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 27

23rd (revised)

Cancelling P.S.C. MO No. 1

(original)

Sheet No. 27

22nd (revised)

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>Unscheduled Filing Adjustment (UFA)</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	1.330	.033	0		0	1.363
LVS	1.330	.033	0		0	1.363
OGS	1.330	.033	0		0	1.363
LGS	1.330	.033	0		0	1.363

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE June 3, 2008
month day year

DATE EFFECTIVE July 1, 2008
month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
name of officer title address

CANCELLED
October 1, 2008
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission
GR-2008-0379

FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 27

22nd (revised)

Cancelling P.S.C. MO No. 1

(original)

Sheet No. 27

21st (revised)

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>Unscheduled Filing Adjustment (UFA)</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	0.939	.033	0		0	0.972
LVS	0.939	.033	0		0	0.972
OGS	0.939	.033	0		0	0.972
LGS	0.939	.033	0		0	0.972

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE October 11, 2007
month day year

DATE EFFECTIVE November 1, 2007
month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
name of officer title address

FORM NO. 13 P.S.C. No. 1

21st (original)
(revised)

Sheet No. 27

Cancelling P.S.C. MO No. 1

20th (original)
(revised)

Sheet No. 27

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>Unscheduled Filing Adjustment (UFA)</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	1.0500	.00	0		0	1.0500
LVS	1.0500	.00	0		0	1.0500
OGS	1.0500	.00	0		0	1.0500
LGS	1.0500	.00	0		0	1.0500

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE June 15, 2007
month day year

DATE EFFECTIVE July 1, 2007
month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
name of officer title address

CANCELLED
November 1, 2007
Missouri Public
Service Commission

Filed
Missouri Public
Service Commission
GR-2007-0484

FORM NO. 13 P.S.C. No. 1

20th (original)
(revised)

Sheet No. 27

Cancelling P.S.C. MO No. 1

19th (original)
(revised)

Sheet No. 27

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>Unscheduled Filing Adjustment (UFA)</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	.9500	.00	0		0	.9500
LVS	.9500	.00	0		0	.9500
OGS	.9500	.00	0		0	.9500
LGS	.9500	.00	0		0	.9500

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE October 6, 2006
month day year

DATE EFFECTIVE November 1, 2006
month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
name of officer title address

FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 27

Cancelling P.S.C. MO No. 1

19th (revised)

Sheet No. 27

18th (revised)

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>Unscheduled Filing Adjustment (UFA)</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	.9649	.0311	0		0	.9960
LVS	.9649	.0311	0		0	.9960
OGS	.9649	.0311	0		0	.9960
LGS	.9649	.0311	0		0	.9960

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE March 13, 2006
month day year

DATE EFFECTIVE April 1, 2006
month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711

name of officer

title

address

Cancelled

November 1, 2006

Missouri Public
Service Commission

Filed

Missouri Public
Service Commission

GR-2006-0352

FORM NO. 13 P.S.C. No. 1

(original)
18th (revised)

Sheet No. 27

Cancelling P.S.C. MO No. 1

(original)
17th (revised)

Sheet No. 27

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>Unscheduled Filing Adjustment (UFA)</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	1.2770	.0311	0		0	1.3081
LVS	1.2770	.0311	0		0	1.3081
OGS	1.2770	.0311	0		0	1.3081
LGS	1.2770	.0311	0		0	1.3081

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE September 15, 2005
month day year

DATE EFFECTIVE October 1, 2005
month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
name of officer title address

Cancelled

April 1, 2006

Missouri Public
Service Commission

Filed

Missouri Public
Service Commission

GR-2005-0279

FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 27

17th (revised)

Cancelling P.S.C. MO No. 1

(original)

Sheet No. 27

16th (revised)

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>Unscheduled Filing Adjustment (UFA)</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	.7400	.0500	0		0	.7900
LVS	.7400	.0500	0		0	.7900
OGS	.7400	.0500	0		0	.7900
LGS	.7400	.0500	0		0	.7900

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE February 17, 2005
month day year

DATE EFFECTIVE March 4, 2005
month day year

ISSUE BY Scott Klemm
name of officer

Vice-President
title

301 E. 17th Street, Mountain Grove, MO 65711
address

FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 27

16th (revised)

Cancelling P.S.C. MO No. 1

(original)

Sheet No. 27

15th (revised)

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>Unscheduled Filing Adjustment (UFA)</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	.8700	.0500	0		0	.9200
LVS	.8700	.0500	0		0	.9200
OGS	.8700	.0500	0		0	.9200
LGS	.8700	.0500	0		0	.9200

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE December 16, 2004
month day year

DATE EFFECTIVE January 1, 2005
month day year

ISSUE BY Scott Klemm Vice-President
name of officer title

301 E. 17th Street, Mountain Grove, MO 65711
address

FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 27

15th (revised)

Cancelling P.S.C. MO No. 1

(original)

Sheet No. 27

14th (revised)

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>Unscheduled Filing Adjustment (UFA)</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	.7800	.0500	0		0	.8300
LVS	.7800	.0500	0		0	.8300
OGS	.7800	.0500	0		0	.8300
LGS	.7800	.0500	0		0	.8300

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE September 14, 2004
month day year

DATE EFFECTIVE October 1, 2004
month day year

ISSUE BY Scott Klemm
name of officer

Vice-President
title

301 E. 17th Street, Mountain Grove, MO 65711
address

FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 27

14th (revised)

Cancelling P.S.C. MO No. 1

(original)

Sheet No. 27

13th (revised)

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>Unscheduled Filing Adjustment (UFA)</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	.6650	.0766	0		0	.7416
LVS	.6650	.0766	0		0	.7416
OGS	.6650	.0766	0		0	.7416
LGS	.6650	.0766	0		0	.7416

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE October 17, 2003
month day year

DATE EFFECTIVE November 1, 2003
month day year

ISSUE BY Scott Klemm Vice-President
name of officer title

301 E. 17th Street, Mountain Grove, MO 65711
address

FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 27

13th (revised)

Cancelling P.S.C. MO No. 1

(original)

Sheet No. 27

12th (revised)

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service Missouri Public
Community, Town or City

REC'D OCT 24 2002

PURCHASED GAS ADJUSTMENT (cont.)

Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total PGA
GS	.5300	.1346	(.0016)		0	.6630
LVS	.5300	.1346	(.0016)		0	.6630
OGS	.5300	.1346	(.0016)		0	.6630
LGS	.5300	.1346	(.0016)		0	.6630

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

CANCELLED

Missouri Public Service Commission

NOV 01 2003

By 14th RS 27
Public Service Commission
MISSOURI

FILED NOV 07 2002

DATE OF ISSUE October 23, 2002
month day year

DATE EFFECTIVE November 7, 2002
month day year

ISSUE BY Scott Klemm
name of officer

Vice-President
title

301 E. 17th Street, Mountain Grove, MO 65711
address

FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 27

12th (revised)

Cancelling P.S.C. MO No. 1

(original)

Sheet No. 27

11th (revised)

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

Missouri Public

REC'D MAR 15 2002

PURCHASED GAS ADJUSTMENT (cont.)

Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total PGA
GS	.4980	.1454	(.0024)		0	.6410
LVS	.4980	.1454	(.0024)		0	.6410

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

CANCELLED

Missouri Public

NOV 01 2002
134RS 27
Public Service Commission
MISSOURI

FILED APR 01 2002
02-440
Service Commission

DATE OF ISSUE March 15, 2002
month day year

DATE EFFECTIVE April 1, 2002
month day year

ISSUE BY Scott Klemm Vice-President 301 E. 17th Street, Mountain Grove, MO 65711
name of officer title address

FORM NO. 13 P.S.C. No. 1

Cancelling P.S.C. MO No. 1

(original)
11th (revised)
(original)
10th (revised)

Sheet No. 27

Sheet No. 27

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

Missouri Public
All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City **REC'D NOV 08 2001**

Service Commission

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>Unscheduled Filing Adjustment (UFA)</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	.5730	.1454	(.0024)		0	.7160
LVS	.5730	.1454	(.0024)		0	.7160

CANCELLED

APR 01 2002
By *1247RS 07*
Public Service Commission
MISSOURI

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

Missouri Public

FILED DEC 01 2001
GR-2001-388
Service Commission

DATE OF ISSUE November 8, 2001
month day year

DATE EFFECTIVE December 1, 2001
month day year

ISSUE BY Scott Klemm Vice-President 301 E. 17th Street, Mountain Grove, MO 65711
name of officer title address

FORM NO. 13 P.S.C. No. 1

(original)
10th (revised)

Sheet No. 27

Cancelling P.S.C. MO No. 1

(original)
9th (revised)

Sheet No. 27

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

**Missouri Public
Service Commission**

REC'D SEP 17 2001

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>Unscheduled Filing Adjustment (UFA)</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	.5670	.1515	(.0025)		0	.7160
LVS	.5670	.1515	(.0025)		0	.7160

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

CANCELLED

Missouri Public
Service Commission
01-388
FILED OCT 01 2001

DEC 01 2001
HRS 27
Missouri Public Service Commission
MISSOURI

DATE OF ISSUE September 17, 2001
month day year

DATE EFFECTIVE October 1, 2001
month day year

ISSUE BY Scott Klemm
name of officer

Vice-President
title

301 E. 17th Street, Mountain Grove, MO 65711
address

FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 27

9th (revised)

Cancelling P.S.C. MO No. 1

(original)

Sheet No. 27

8th (revised)

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

RECEIVED

JAN 16 2001

PURCHASED GAS ADJUSTMENT (cont.)

**MISSOURI
Public Service Commission**

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>Unscheduled Filing Adjustment (UFA)</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	.7934	.0634	(.0079)	.0500	0	.8989
LVS	.7934	.0634	(.0079)	.0500	0	.8989

CANCELLED

OCT 01 2001

By 10th RS 27

**Public Service Commission
MISSOURI**

The TOP Factor and the demand or reservation of the PGC portion factor, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

FILED

01-739

FEB 01 2001

**MISSOURI
Public Service Commission**

DATE OF ISSUE January 16, 2001
month day year

DATE EFFECTIVE February 1, 2001
month day year

ISSUE BY Tom M. Taylor President
name of officer title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C.

No. 1

(original)
8th (revised)

Sheet No. 27

Cancelling P.S.C. MO

No. 1

(original)
7th (revised)

Sheet No. 27

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

Missouri Public
Service Commission

REC'D OCT 18 2000

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	.6073	.0634	(.0079)	0	.6628
LVS	.6073	.0634	(.0079)	0	.6628

The TOP Factor and the demand or reservation of the PGC portion factor, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

CANCELLED

By 9th RS 27
Public Service Commission
MISSOURI

Missouri Public
Service Commission
01-039
FILED NOV 02 2000

DATE OF ISSUE October 18, 2000
month day year

DATE EFFECTIVE November 2, 2000
month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original) Sheet No. 27

Cancelling P.S.C. MO No. 1

7th (revised) Sheet No. 27

(original) Sheet No. 27

6th (revised)

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

**Missouri Public
Service Commission**

PURCHASED GAS ADJUSTMENT (cont.)

REC'D JUL 18 2000

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	\$.4483	\$ 0.0362	0	0	\$.4845
LVS	\$.4483	\$ 0.0362	0	0	\$.4845

CANCELLED

NOV 02 2000

By SHR#27
Public Service Commission
MISSOURI

The TOP Factor and the demand or reservation portion of the PGC factor of \$0.0692 per Ccf, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

**Missouri Public
Service Commission**

01-039

FILED AUG 01 2000

DATE OF ISSUE July 18 2000
month day year

DATE EFFECTIVE August 1 2000
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1
Cancelling P.S.C. MO No. 1

6th (original)
(revised)
5th (original)
(revised)

Sheet No. 27
Sheet No. 27

REC'D OCT 15 1999

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$.3263	\$ 0.0362	0	0	\$.3625
LVS	\$.3263	\$ 0.0362	0	0	\$.3625

The TOP Factor and the demand or reservation portion of the PGC factor of \$0.0692 per Ccf, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

CANCELLED

AUG 01 2000

By TH R 527
Public Service Commission
MISSOURI

DATE OF ISSUE October 15, 1999
month day year

DATE EFFECTIVE November 1, 1999
~~month day year~~

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

00-288
FILED NOV 04 1999

FORM NO. 13 P.S.C. MO No. 1

Cancelling P.S.C. MO No. 1

5th (original)
(revised)
4th (original)
(revised)

Sheet No. 27
Sheet No. 27

Missouri Public Service Commission

REC'D OCT 22 1998

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$.2902	\$ 0.0242	0	0	\$.3144
LVS	\$.2902	\$ 0.0242	0	0	\$.3144

CANCELLED

NOV 04 1999
By LOUIS RS #27
Public Service Commission
MISSOURI

The TOP Factor and the demand or reservation portion of the PGC factor of \$0.0692 per Ccf, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

Missouri Public Service Commission
99-178
FILED NOV 05 1998

DATE OF ISSUE October 22, 1998
month day year

DATE EFFECTIVE [REDACTED]
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

NOV 05 1998

FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 27

4th (revised)

Cancelling P.S.C. MO No. 1

(original)

Sheet No. 27

3rd (revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

RECEIVED

OCT 20 1997

PURCHASED GAS ADJUSTMENT (cont.)

**MISSOURI
Public Service Commission**

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$.2987	\$ 0.0200	0	0	\$.3187
LVS	\$.2987	\$ 0.0200	0	0	\$.3187

CANCELLED

NOV 05 1998
By 544 RS #27
Public Service Commission
MISSOURI

The TOP Factor and the demand or reservation portion of the PGC factor of \$0.0692 per Ccf, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

FILED

NOV 5 1997
97-234
MO. PUBLIC SERVICE COMM

DATE OF ISSUE October 20, 1997
month day year

DATE EFFECTIVE November 5, 1997
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

(original) Sheet No. 27

Cancelling P.S.C. MO No. 1

3rd (revised)

Sheet No. 27

2nd (revised)

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City 11111

DEC 13 1996

PURCHASED GAS ADJUSTMENT (cont.)

MISSOURI
Public Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$.3195	\$ 0.0016	0	0	\$.3211
LVS	\$.3195	\$ 0.0016	0	0	\$.3211

CANCELLED

NOV 5 1997

4th RS 27
Public Service Commission
MISSOURI

The TOP Factor and the demand or reservation portion of the PGC factor of \$0.0692 per Ccf, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

FILED

JAN 1 1997

97 - 234

MO. PUBLIC SERVICE COMM

DATE OF ISSUE December 13, 1996
month day year

DATE EFFECTIVE January 1, 1997
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 27

Cancelling P.S.C. MO No. 1

2nd (revised)

Sheet No. 27

(original)

1st (revised)

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RECEIVED

OCT 11 1996

PURCHASED GAS ADJUSTMENT (cont.)

MISSOURI
Public Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$ 0.2496	\$ 0.0016	0	0	\$ 0.2512
LVS	\$ 0.2496	\$ 0.0016	0	0	\$ 0.2512

CANCELLED

JAN 1 1997

3rd RS 27
Service Control

The TOP Factor and the demand or reservation portion of the PGC factor of \$0.0692 per Ccf, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

FILED

NOV 1 1996
9 6 - 8 5

MO. PUBLIC SERVICE COMM

DATE OF ISSUE October 11, 1996
month day year

DATE EFFECTIVE November 1, 1996
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

Cancelling P.S.C. MO No. 1

First (original) Sheet No. 27
(revised)
(original) Sheet No. 27
(revised)

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

RECEIVED

SEP 20 1995

MISSOURI
Public Service Commission

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$ 0.2496	0	0	0	\$ 0.2496
LVS	\$ 0.2496	0	0	0	\$ 0.2496

The TOP Factor and the demand or reservation portion of the PGC factor of \$0.0692 per Ccf, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

CANCELLED

FILED

NOV 1 1995

2nd RS 27
Service Commission

OCT 10 1995
96 - 85

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE September 20, 1995
month day year

DATE EFFECTIVE October 10, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)
(original)
(revised)

Sheet No. 27

Cancelling P.S.C. MO No. _____

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RECEIVED

OCT 12 1994

PURCHASED GAS ADJUSTMENT (cont.)

MO. PUBLIC SERVICE COMMISSION

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	0	0	0	0	0
LVS	0	0	0	0	0

CANCELLED

OCT 13 1995

BY 1st RS #27
Public Service Commission
MISSOURI

The TOP Factor and the demand or reservation portion of the PGC factor, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

RECEIVED

APR 15 1995
G0-95-2
MISSOURI

Public Service Commission

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995
month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

GENERAL ITEMS

Effective with the effective date of this tariff sheet, charges for reconnection of service as described in Rule No. 18, Page 57 of this tariff, shall be as follows:

- (1) Residential customer during regular business hours - \$30.00
 - (a) Reconnection outside regular business hours - \$50.00
- (2) Commercial or industrial customer, the greater of:
 - (a) The applicable charge set out in (1) above; or
 - (b) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service. Upon request, a breakdown of these estimated costs will be provided to the customer.

(3) Residential, commercial or industrial customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:

- (a) The applicable charge set out in (1) or (2) above; or
- (b) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or service pipe.

(4) Residential, commercial, or industrial customers who experience natural catastrophes as the result of flood, earthquake or tornado will be exempt from charges for disconnect and/or reconnection of service described in (1) above. It is the responsibility of the customer to notify the company to ensure the exemption is applied.

(5) If the service shall have been discontinued for any of the reasons set forth in these rules and regulations, the following conditions shall be complied with and a reconnection charge shall be paid before restoration of service:

- (a) The violation of the rules and regulations must be corrected.
- (b) Full payment or satisfactory arrangements for the payment of all bills for service at present or previous locations then due must be made.
- (c) A satisfactory guarantee of payment of all future bills shall be furnished.
- (d) Any dangerous condition must be corrected.
- (e) All bills for service due, including estimated amounts due Company by reasons of fraudulent use or tampering, must be paid.

At all times, a reasonable effort shall be made to restore service upon the day restoration is requested, and in any event, restoration shall be made not later than the next working day following the day requested by the customer.

(6) When reconnection of service is requested by the same customer on the same premises within 12 months after service has been discontinued at the request of such customer, a reconnection charge shall be made.

N-Indicates New Rate or Text

C-Indicates Change

DATE OF ISSUE November 17, 2010
month day year

DATE EFFECTIVE February 1, 2011
January 1, 2011
month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711
name of officer title address

REC'D NOV 17 2000

FORM NO. 13 P.S.C. No. 1

(original)
1st (revised)

Sheet No. 28

Cancelling P.S.C. MO No. 1

(original)
(revised)

Sheet No. 28

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

GENERAL ITEMS

Effective with the effective date of this tariff sheet, charges for reconnection of service as described in Rule No. 14, Page 53 of this tariff, shall be as follows:

(1) Residential customer - \$30.00 (\$75.00 if less than 12 months since last reconnection)

(2) Commercial or industrial customer, the greater of:

(a) The applicable charge set out in (1) above; or

(b) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service. Upon request, a breakdown of these estimated costs will be provided to the customer.

(3) Residential, commercial or industrial customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:

(a) The applicable charge set out in (1) or (2) above; or

(b) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or service pipe.

(4) Residential, commercial, or industrial customers who experience natural catastrophes as the result of flood, earthquake or tornado will be exempt from charges for disconnect/reconnection of service described in (1) above. It is the responsibility of the customer to notify the company to ensure the exemption is applied.

(5) If the service shall have been discontinued for any of the reasons set forth in these rules and regulations, the following conditions shall be complied with and a reconnection charge shall be paid before restoration of service:

(a) The violation of the rules and regulations must be corrected.

(b) Full payment or satisfactory arrangements for the payment of all bills for service at present or previous locations then due must be made.

(c) A satisfactory guarantee of payment of all future bills shall be furnished.

(d) Any dangerous condition must be corrected.

(e) All bills for service due, including estimated amounts due Company by reasons of fraudulent use or tampering, must be paid.

At all times, a reasonable effort shall be made to restore service upon the day restoration is requested, and in any event, restoration shall be made not later than the next working day following the day requested by the customer.

(6) When reconnection of service is requested by the same customer on the same premises within 12 months after service has been discontinued at the request of such customer, a reconnection charge shall be made.

Missouri Public Service Commission

FILED DEC 01 2000

DATE OF ISSUE November 17, 2000
month day year

DATE EFFECTIVE [REDACTED]
month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)
(original)
(revised)

Sheet No. 28

Cancelling P.S.C. MO No. _____

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RECEIVED

OCT 12 1994

GENERAL CHARGES

MO. PUBLIC SERVICE COM. REG.

Effective with the effective date of this tariff sheet, charges for disconnect/reconnection of service as described in Rule No. 18, Page 57 of this tariff, shall be as follows:

(1) Residential customer - \$30.00

(2) Commercial or industrial customer, the greater of:

(a) The applicable charge set out in (1) above; or

(b) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service. Upon request, a breakdown of these estimated costs will be provided to the customer.

(3) Residential, commercial or industrial customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:

(a) The applicable charge set out in (1) or (2) above; or

(b) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or service pipe.

(4) Residential, commercial, or industrial customers who experience natural catastrophes as the result of flood, earthquake or tornado will be exempt from charges for disconnect/ reconnection of service described in (1) above. It is the responsibility of the customer to notify the company to ensure the exemption is applied.

CANCELLED

DEC 01 2000

By RS 28
Public Service Commission
MISSOURI

APR 15 1995

94-127
MISSOURI

Public Service Commission

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995
month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
 Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
 Community, Town or City

GENERAL ITEMS (cont.)

Effective with the effective date of this tariff sheet, charges for a customer-requested special meter reading by appointment as described in Rule No. 34, Page 70, of this tariff shall be as follows:

Special Meter Reading Charge -			
1) At customer request		\$ 30.00	C
2) Due to non-access		\$ 30.00	C
Dishonored check Charge-			
For other than bank error		\$10.00	N
Connection Charge for meter turned on during regular business hours (8:00 am to 4:30 pm) Monday-Friday, except holidays		\$25.00	
Connection Charge outside normal business hours		\$50.00	
Transfer of Service, made during normal business hours (8:00 am to 4:30 pm) Monday-Friday, except holidays not requiring meter to be turned on		\$20.00	
Transfer of Service, at customer's request outside normal business hours, not requiring meter to be turned on.		\$40.00	
Meter test, at customer's request if test is within 2% accurate and Meter has been tested in last twelve (12) months		\$75.00	N

N-Indicates New Rate or Text
 C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010
 month day year

DATE EFFECTIVE January 1, 2011
 month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711
 name of officer title address

FILED
 Missouri Public
 Service Commission

REC'D NOV 17 2000

FORM NO. 13 P.S.C. No. 1

(original)
1st (revised)

Sheet No. 29

Cancelling P.S.C. MO No. 1

(original)
(revised)

Sheet No. 29

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

GENERAL ITEMS

SPECIAL METER READING CHARGE

Effective with the effective date of this tariff sheet, charges for a customer-requested special meter reading by appointment as described in Rule No. 30, Page 68, of this tariff shall be as follows:

Special Meter Reading Charge -

- 1) At customer request \$ 8.00
- 2) Due to non-access \$ 8.00

Missouri Public Service Commission

00-485

FILED DEC 01 2000

DATE OF ISSUE November 17, 2000
month day year

DATE EFFECTIVE [REDACTED]
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

DEC 01 2000

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)
(original)
(revised)

Sheet No. 29

Cancelling P.S.C. MO No. _____

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RECEIVED

OCT 12 1994

GENERAL CHARGES

MO. PUBLIC SERVICE COMMISSION

SPECIAL METER READING CHARGE

Effective with the effective date of this tariff sheet, charges for a customer-requested special meter reading by appointment as described in Rule No. 34, Page 70, of this tariff shall be as follows:

Special Meter Reading Charge - \$8.00

CANCELLED

DEC 01 2000

By 1st RS 29
Public Service Commission
MISSOURI

RECEIVED

APR 15 1995

94-127

MISSOURI

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

Public Service Commission

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C.

No. 1

~~(original)~~
1st (revised)

Sheet No. 30

Cancelling P.S.C. MO

No. 1

(original)
~~(revised)~~

Sheet No. 30

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

GENERAL ITEMS (cont.)

COLLECTION TRIP CHARGE

Effective with the effective date of this tariff sheet, the collection trip charge as described in Rule No. 35, Page 70, of this tariff shall be as follows:

Collection Trip Charge -	\$30.00	C
Delinquent bill fee, if work order issued to disconnect account	\$10.00	N

N-Indicates New Rate or Text
C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010
month day year

DATE EFFECTIVE January 1, 2011
month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711
name of officer title address

FILED
Missouri Public
Service Commission
GR-2010-0347; JG-2011-0253

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 30

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

All Communities and Rural Areas

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Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

OCT 12 1994

GENERAL CHARGES (cont.)

MO. PUBLIC SERVICE COMM.

COLLECTION TRIP CHARGE

Effective with the effective date of this tariff sheet, the collection trip charge as described in Rule No. 35, Page 70, of this tariff shall be as follows:

Collection Trip Charge - \$8.00

FILED

OCT 15 1994

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

94-127

MISSOURI

Public Service Commission

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

REC'D NOV 17 2000

FORM NO. 13 P.S.C. No. 1

(original)
1st (revised)

Sheet No. 31

Cancelling P.S.C. MO No. 1

(original)
(revised)

Sheet No. 31

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RULES AND REGULATIONS

(1) Definitions

Company. The word "Company" as used herein means the Southern Missouri Gas Company, L.P. acting through its duly authorized officers, employees or other agents within the scope of their regular duties.

Customer. Any individual, firm, partnership, association, corporation, municipality, governmental agency or similar organization supplied with gas service by the Company at any single specified location.

Gas Service. The availability of gas at delivery characteristics, irrespective of whether any gas is actually used.

Gas Main. The term "Main" shall mean a gas pipe, owned, operated and maintained by the Company but does not include "gas service pipes."

Gas Service Facilities. The facilities joining the gas main to the point of delivery. These facilities include:

- (a) Gas Service Pipe
- (b) Gas Meter
- (c) Gas Regulator

Gas Service Pipe. The piping, including valves and fittings, joining the gas main to the inlet of the gas meter, but exclusive of gas regulators.

Gas Meter. The meter, or meters, together with any required auxiliary devices installed to measure the quantity of gas delivered to any individual customer at a single point of delivery.

Gas Regulator. The regulator, or regulators, if required, together with any auxiliary devices, installed to reduce or regulate the pressure of gas delivered to any individual customer.

Load. The amount of gas delivered or required at any specific point or points on a system; load originates primarily at the gas consuming equipment of the customer.

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President
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8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

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FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)
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Sheet No. 31

Cancelling P.S.C. MO No. _____

Sheet No. _____

RECEIVED

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

OCT 12 1994

RULES AND REGULATIONS

MO. PUBLIC SERVICE COM. 00000

(I) Definitions

Company. The word "Company" as used herein means the Southern Missouri Gas Company acting through its duly authorized officers, employees or other agents within the scope of their regular duties.

Customer. Any individual, firm, partnership, association, corporation, municipality, governmental agency or similar organization supplied with gas service by the Company at any single specified location.

Gas Service. The availability of gas at delivery characteristics, irrespective of whether any gas is actually used.

Gas Main. The term "Main" shall mean a gas pipe, owned, operated and maintained by the Company but does not include "gas service pipes."

Gas Service Facilities. The facilities joining the gas main to the point of delivery. These facilities include:

- (a) Gas Service Pipe
- (b) Gas Meter
- (c) Gas Regulator

Gas Service Pipe. The piping, including valves and fittings, joining the gas main to the inlet of the gas meter, but exclusive of gas regulators.

Gas Meter. The meter, or meters, together with any required auxiliary devices installed to measure the quantity of gas delivered to any individual customer at a single point of delivery.

Gas Regulator. The regulator, or regulators, if required, together with any auxiliary devices, installed to reduce or regulate the pressure of gas.

Load. The amount of gas delivered or required at any specific point or points on a system; load originates primarily at the gas consuming equipment of the customer.

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FORM NO. 13 P.S.C. No. 1

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Sheet No. 32

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RULES AND REGULATIONS (cont.)

(1) Definitions (continued)

Point of Delivery. The point at which the Company's piping extending from the outlet of the gas meter is joined to the piping forming part of the customer's installation. The point of delivery generally shall be located within three feet of the meter outlet.

Customer's Installation. All piping, fixtures, valves, appliances and apparatus of any kind or nature on the customer's side of the point of delivery, useful in connection with the customer's ability to take gas service.

Customer Extension. Any branch from, or continuation of, existing facilities to the point of delivery to the customer, including increases of capacity of any of the Company's facilities, or the changing of any facilities to meet customer's requirements, and including all mains, service pipe, pressure regulators and meters.

Load Factor. The ratio of the average requirement to the maximum requirements for the same time period.

(2) General

The Company shall furnish service under its Rate Schedules and these Rules and Regulations as authorized by Public Service Commission of the State of Missouri. Copies of these as filed are available at the offices of the Company.

These Rules and Regulations shall govern except as modified by special terms and conditions of the individual rates or written contracts.

Certain classes of customers may qualify for service under more than one rate schedule. The availability of rates and the conditions under which they are applicable are set forth in the rate schedules of the Company.

Unless otherwise specifically provided in any applicable rate or in a contract between the customer and the utility, the term of any agreement shall commence on the day the customers' installation is connected to the Company's service for the purpose of taking gas and shall continue thereafter until cancelled by either party.

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All Communities and Rural Areas

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Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

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RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMMISSION

(1) Definitions (continued)

Point of Delivery. The point at which the Company's piping extending from the outlet of the gas meter is joined to the piping forming part of the customer's installation. The point of delivery shall be located within three feet of the meter outlet.

Customer's Installation. All piping, fixtures, valves, appliances and apparatus of any kind or nature on the customer's side of the point of delivery, useful in connection with the customer's ability to take gas service.

Customer Extension. Any branch form, or continuation of, existing facilities to the point of delivery to the customer, including increases of capacity of any of the Company's facilities, or the changing of any facilities to meet customer's requirements and including all mains, service pipe, pressure regulators and meters.

Load Factor. The ratio of the average requirement to the maximum requirements for the same time period.

(2) General

The Company shall furnish service under its Rate Schedules and these Rules and Regulations as authorized by Public Service Commission of the State of Missouri. Copies of these as filed are available at the offices of the Company.

These Rules and Regulations shall govern except as modified by special terms and conditions of the individual rates or written contracts.

Certain classes of customers may qualify for service under more than one rate schedule. The availability of rates and the conditions under which they are applicable are set forth in the rate schedules of the Company.

Unless otherwise specifically provided in any rate applicable or in a contract between the customer and the utility, the term of any agreement shall commence on the day the customers' installation is connected to the Company's service for the purpose of taking gas and shall continue thereafter until cancelled by either party.

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Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

OCT 12 1994

MO. PUBLIC SERVICE COMMISSION

RULES AND REGULATIONS (cont.)

(3) Applications

An application for service will be required of each customer. Such application shall contain the information necessary to determine the type of service required by the customer, the condition under which service will be rendered, and such credit information as the Company may require. The customer will elect which of the applicable rates is best suited to his requirements. Upon request, the Company will assist the customer in making such election. The Company does not guarantee that customer will be served under the most favorable rate at all times, and will not be held responsible to notify customers of the most advantageous rate. No refund will be made representing the difference in charge under different rates applicable to the same class of service. The Company may require that the application or contract for service be in writing.

(4) Rate Changes

The customer shall agree to notify the Company promptly in writing of any material changes in his installation or load condition. Upon such notification, the Company will assist in determining if a change in rate schedules is appropriate or required. Not more than one optional change in rate schedules will be made within any twelve-month period unless the customer experienced a substantial change in the equipment in which the gas is used.

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Sheet No. 34

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RULES AND REGULATIONS (cont.)

(5) Deposits

Residential Customers

The Company may require a security deposit or other guarantee from residential customers as a condition of new service due to any of the following:

- (a) The customer has outstanding with a utility providing the same type of service, an unpaid service account which accrued within the last five (5) years and, at a time of request for service, remains unpaid and not in dispute.
- (b) The customer has in an unauthorized manner interfered with or diverted the service of a utility providing the same service situated on or about or delivered to the customer's premises within the last five (5) years.
- (c) The customer is unable to establish credit rating under standards contained in tariffs filed with and approved by the Commission. Pending approval of such tariffs, the customer shall be deemed to have established an acceptable credit rating if the customer meets any of the following criteria: owns or is purchasing a home; is and has been regularly employed on a full time basis for at least one (1) year; has an adequate regular source of income; or can provide adequate credit references from a commercial credit source.
- (d) The company may require a security deposit or other guarantee as a condition of continued service due to any of the following:
 - (1) The service of the customer has been discontinued by the Company for nonpayment of a delinquent account not in dispute, or the customer has a history of utility service disconnections known to the Company.
 - (2) In a unauthorized manner, the customer interfered with or diverted the service of the Company on or about or delivered to the customer's premises.

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Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COM. 10/12/94

(5) Deposits

Residential Customers

The Company may require a security deposit or other guarantee from residential customers as a condition of new service due to any of the following:

(a) The customer has outstanding with a utility providing the same type of service, an unpaid service account which accrued within the last five (5) years and at a time of request for service, remains unpaid and not in dispute.

(b) The customer has in an unauthorized manner interfered with or diverted the service of a utility providing the same service situated on or about or delivered to the customer's premises within the last five (5) years.

(c) The customer is unable to establish credit rating under standards contained in tariffs filed with and approved by the Commission. Pending approval of such tariffs, the customer shall be deemed to have established an acceptable credit rating if the customer meets any of the following criteria: owns or is purchasing a home; is and has been regularly employed on a full time basis for at least one (1) year; has an adequate regular source of income; or can provide adequate credit references from a commercial credit source.

(d) The company may require a security deposit or other guarantee as a condition or continued service due to any of the following:

(1) The service of the customer has been discontinued by the Company for nonpayment of a delinquent account not in dispute.

(2) In a unauthorized manner, the customer interfered with or diverted the service of the Company on or about or delivered to the customer's premises.

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Sheet No. 35

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Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMMISSION

(3) The customer has failed to pay an undisputed bill on or before the delinquency date for five (5) billing periods out of twelve (12) consecutive billing periods; provided, however, that deposits for gas service assessed under the provisions of subsections (d)(1) or (d)(3) of this Section 5 during the months of November, December and January may, if the customer is unable to pay the entire deposit, be paid by installments over a six (6) month period, unless the Company can show a likelihood that the customer does not intend to pay for continued service.

(e) No deposit shall be required by the Company because of a customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, disability or geographical area of residence.

(f) A security deposit required pursuant to these rules is subject to the following terms and conditions:

(1) A deposit shall not exceed the Company charges applicable to one-sixth (1/6) of the estimated annual bill at requested service location, unless the security deposit is required under the terms of Section 5(a), (b) and (d), in which case the deposit shall not exceed two (2) times the highest bill actually incurred or estimated to be incurred by the customer during the most immediate twelve (12) month period at the service location.

(2) Interest at the rate of three percent (3%) per annum compounded annually shall be payable on all deposits. Interest shall be either credited to the service account of the customer on an annual basis, or paid upon the return of the deposit. Interest shall not accrue on any cash deposit after the date the Company has made a reasonable effort to return such deposit to the customer. The Company shall keep in its records evidence of its efforts to return such deposit. This rule shall not preclude the Company from crediting interest upon each service account during one (1) complete billing cycle annually.

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Sheet No. 36

Cancelling P.S.C. MO No. _____

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Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For Receiving Natural Gas Service
All Communities and Rural Areas
Community, Town or City

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RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMM.

(3) Upon termination of service, excluding a change of service address, the deposit, with accrued interest, shall be credited to the final bill and the balance, if any, shall be returned to the customer within twenty-one (21) days of the rendition of the final bill.

(4) The credit of a customer shall be established and the deposit and accrued interest shall be refunded promptly by the Company upon satisfactory payment by the customer of all proper charges for utility service for a period not to exceed twelve (12) successive months. For purposes of this rule, payment is satisfactory if made prior to the date upon which the bill becomes delinquent. The Company may withhold refund of the deposit funds pending the resolution of a matter in dispute involving discontinuance for nonpayment or unauthorized interference by the customer.

(5) The Company shall maintain a record of all deposits received from customers, showing the name of each customer, the current address of the customer, the date and amount of the deposit, the amount of interest paid and information to determine the earliest possible refund date.

(6) Each customer posting a security deposit shall receive in writing at the time of tender of deposit or with the first bill a receipt as evidence thereof, unless the Company shows the existence or non-existence of a deposit on the customer's bill in which event the receipt shall not be required unless requested by the customer. The receipt shall contain the following minimum information: name of the customer; date of payment; amount of payment; identifiable name, signature and title of the Company employee receiving payment; and statement of the terms and conditions governing the payment, retention and return of deposits.

(7) The Company shall provide means whereby a person entitled to return of a deposit is not deprived of the deposit even though he may be unable to produce the original receipt for the deposit, provided he can produce adequate identification to insure that he is the customer entitled to refund to the deposit.

(8) The Company shall apply deposit standards uniformly as a condition of gas service to all residential customers.

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Southern Missouri Gas Company, L.C.

Name of Issuing Corporation

For All Communities and Rural Areas

Receiving Natural Gas Service

Community, Town or City

OCT 12 1994

MO. PUBLIC SERVICE COMM.

RULES AND REGULATIONS (cont.)

(9) The Company shall provide means whereby a customer, required to make a deposit, may pay such deposit by installments unless the Company can show a likelihood that the customer does not intend to pay for such service.

(g) In lieu of a security deposit required by these rules, the Company may accept the written guarantee of a responsible party as surety for a customer service account.

(h) A guarantee accepted by the Company is subject to the following terms and conditions:

(1) It shall be in writing and shall state the terms of guarantee and the maximum amount guaranteed. The Company shall not hold the guarantor liable for sums in excess of the maximum amount of required cash deposit.

(2) Credit shall be established for the customer and guarantor shall be released upon satisfactory payment by the customer of all proper charges for gas service for a period of twelve (12) successive months. For purposes of this rule, payment is satisfactory if, as to undisputed bills, it is made prior to the date upon which the bill becomes delinquent. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. The Company may withhold the release of the guarantor pending the resolution of a matter in dispute involving discontinuance for nonpayment or unauthorized interference by the customer.

(i) The Company may apply all deposits subject to refund against existing undisputed utility charges, provided the amount of the refund is identified and disclosed on the bill. Deposits otherwise subject to refund may be withheld pending the outcome of any dispute.

Nonresidential Customers

A cash security deposit, surety bond, irrevocable letter of credit, expedited billing agreement or other guarantees acceptable to the Company as may be required on all nonresidential customers. A new nonresidential customer is a customer that is not currently receiving nonresidential service from the Company at another location.

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Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMMISSION

The Company may require an existing nonresidential customer to make a cash security deposit or other suitable guarantee acceptable to the Company if the Company can show likelihood that the customer will be unable to pay for continued service.

The cash security deposit or other suitable guarantee shall not exceed an estimated bill covering one (1) billing period plus thirty (30) days. A cash security deposit shall bear interest at a rate specified in Tariff Sheet No. 35 as approved by the Commission. The accrued interest shall be credited annually upon the account of the customer or paid upon the return of the deposit, whichever occurs first, provided the cash deposit has remained with the Company for a period of at least six (6) months. The rate of interest of the cash security deposit shall be only three percent (3%) per annum if the Company keeps the cash security deposit in a separate and distinct trust fund and deposited as such in a bank or trust company and not used by the Company in the conduct of its business. These provisions shall not apply to any deposits or guarantees made by the customer for the purpose of securing an extension of, or additions to, mains or service lines in accordance with the Company's rules as specified in Tariff Sheets No. 58-62. Interest shall not accrue on any cash deposit after the date the Company has made a bona fide effort to return that deposit to the depositor. The Company, in its record, will maintain evidence of its efforts to return the deposit.

(6) Rendering and Payment of Bills

Bills based on meter readings will be determined by the Company on a monthly basis and rendered to the customer monthly in accordance with the terms of the applicable rate schedule. Bills are payable on or before the due date stated thereon. Failure to receive a bill will not entitle the customer to any discount or to the omission of any charge for nonpayment within the time specified. The word "month" as used herein and in the rates is hereby defined to be the elapsed time of approximately thirty days.

(a) The Company shall attempt to secure an actual reading from customers reporting their own usage at least annually. Such attempt shall include personal contact with the customer to advise the customer of the regular meter reading date, or the Company will offer appointments for meter readings on Saturday or prior to 9:00 p.m. on weekdays.

(b) The Company may render a bill based on estimated usage under the following conditions:

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Sheet No. _____

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All Communities and Rural Areas

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Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMM.

(1) When extreme weather conditions, emergencies, labor agreements or work stoppages prevent actual meter reading.

(2) When the Company is unable to obtain access to the customer's premises for the purpose of reading the meter, or in situations where the customer makes reading the meter unnecessarily difficult. If the Company is unable to obtain an actual meter reading for these reasons, where practicable it shall undertake reasonable alternatives to obtain a customer's reading of the meter, such as mailing or leaving postpaid, preaddressed postcards upon which the customer may note the reading unless the customer requests otherwise.

(c) Estimated bills shall be computed on the basis of the customer's previous use, weather conditions, season of the year, and other information available bearing the customer's use.

(d) Estimated bills shall not be rendered as a customer's initial or final bill for service unless conditions beyond the control of the Company prevent an actual reading.

(e) If the Company underestimates a customer's usage, the customer shall be given the opportunity, if requested, to make payments in installments.

(f) Estimated bills should not be rendered for more than three consecutive billing periods except under conditions described in Section 6 (b)(1) and (b)(2) above, but if for some reason actual readings cannot be obtained, the Company shall advise the customer of the following: The bills being rendered are estimated; such estimation may or may not reflect actual usage; and the customer may read and report his usage to the Company.

(g) A monthly-billed residential and/or nonresidential customer shall have at least twenty-one (21) days from the rendition of the bill to pay the utility charges, unless a customer has selected a preferred payment date in accordance with the Company's preferred payment date plan. If the due date or delinquent date falls upon a Sunday, legal holiday, or any other day when the offices of the Company regularly used for the payment of customers' bills are not open to the general public, the due date or delinquent date will be extended through the next business day. The date of payment for remittance by mail is the date on which the Company receives the remittance.

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Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RULES AND REGULATIONS (cont.)

(7) Metering for Billing and Pressure Factor Correction

(a) If the Company owns and installs more than one metered supply, except for the convenience of Company, on the customer premises, the rate for service furnished through each metered supply shall be determined as if such service were rendered to a separate customer.

(b) At the time of billing a customer for gas used during a billing cycle, the Company shall correct for the delivery of natural gas at elevated delivery pressures above local atmospheric pressure. This correction shall be made by multiplying the net units of gas shown on the meter to have been consumed during the billing cycle by a pressure factor. This pressure factor will be clearly shown on the customer's bill and shall be determined by the formula:

$$\frac{Pz + Pd}{Pstd} = \text{Pressure Factor}$$

For the Company, Pz is the average local atmospheric zone pressure of approximately 14.4 psi, and Pd is the elevated delivery pressure used by the Company for normal deliveries (approximately 10 inches of water = .361 psig). Pstd is the standard atmospheric pressure = 14.65 psi. Therefore, the Pressure Factor typically used by the Company will be:

$$\frac{14.4 + 0.361}{14.65} = 1.0075$$

(8) Resale

The gas supplied to a customer shall be for the use of the customer only and shall not be remetered or submetered for resale to another or others.

(9) Billing Adjustments

(a) For all billing errors, the Company will determine from all related and available information the probable period during which this condition existed and shall make billing adjustments for the estimated period involved as follows:

- (1) In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive monthly billing periods, or twenty (20) consecutive quarterly billing periods calculated from the date of discovery, inquiry or actual notification of the Company, whichever comes first.
- (2) In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed twelve (12) monthly billing periods or four (4) quarterly billing periods, calculated from the date of discovery, inquiry or actual notification of the Company, whichever was first.
- (3) No billing adjustment will be made where the full amount of the adjustment is less than one dollar (\$1.00).
- (4) Where, upon test, an error in measurement is found to be within the limits prescribed by the Commission, no billing adjustment will be made.

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Cancelling P.S.C. MO No. _____

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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MO. PUBLIC SERVICE COM. REG.

RULES AND REGULATIONS (cont.)

(7) Metering for Billing

If the Company owns and installs more than one metered supply, except for the convenience of Company, on the customer premises, the rate for service furnished through each metered supply shall be determined as if such service were rendered to a separate customer.

(8) Resale

The gas supplied to a customer shall be for the use of the customer only and shall not be remetered or submetered for resale to another or others.

(9) Billing Adjustments

(a) For all billing errors, the Company will determine from all related and available information the probable period during which this condition existed and shall make billing adjustments for the estimated period involved as follows:

(1) In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive monthly billing periods, or twenty (20) consecutive quarterly billing periods calculated from the date of discovery, inquiry or actual notification of the Company, whichever comes first.

(2) In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed twelve (12) monthly billing periods or four (4) quarterly billing periods, calculated from the date of discovery, inquiry or actual notification of the Company, whichever was first.

(3) No billing adjustment will be made where the full amount of the adjustment is less than one dollar (\$1.00).

(4) Where, upon test, an error in measurement is found to be within the limits prescribed by Commission rules, no billing adjustment will be made.

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APR 15 1995

DATE OF ISSUE October 14, 1994 **Public Service Commission MISSOURI**

Effective April 15, 1995 **Public Service Commission MISSOURI**

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

94-127-
MISSOURI

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 41

(revised)

Cancelling P.S.C. MO No. _____

(original)

Sheet No. _____

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

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OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMMISSION

(5) When evidence of tampering is found, or there are misrepresentations of the use of service by the customer, the Company will calculate the billing adjustment period in accordance with the applicable statute of limitations for the prosecution of such claim after determining the probable period during which such condition existed from all related and available information.

(10) Disputes

(a) A customer shall advise the Company that all or part of a charge is in dispute by written notice, in person or by a telephone message directed to the Company during normal business hours. A dispute must be registered with the Company at least twenty-four (24) hours prior to the date of proposed discontinuance for a customer to avoid discontinuance of service as provided by these rules.

(b) When a customer advises the Company that all or part of a charge is in dispute, the Company shall record the date, time and place the contact is made; investigate the contact promptly and thoroughly; and attempt to resolve the dispute in a manner satisfactory to both parties.

(c) Failure of a customer to participate with the Company in efforts to resolve an inquiry which has the effect of placing charges in dispute shall constitute a waiver of the customer's right to continuance of service and the Company, not less than five (5) days after provision of the notification required by section (9), may proceed to discontinue service unless the customer files an informal complaint with the Commission within the five (5) day period.

(d) Customers presenting frivolous disputes shall have no right to continued service. The Company, before proceeding to discontinue the service of a customer presenting a dispute it deems frivolous, shall advise the consumer services department of the Commission of the circumstances. The consumer services department shall attempt to contact the customer by telephone and ascertain the basis of the dispute. If telephone contact cannot be made, the consumer services department shall send the customer a notice by first class mail stating that service may be discontinued by the Company unless the customer contacts the consumer services department within twenty-four (24) hours. If it appears to the consumer services department that the dispute is frivolous or if contact with the customer cannot be made within seventy-two (72) hours following the Company's report, the Company shall be advised that it may proceed to

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94-12-7
MISSOURI
Public Service Commission

DATE OF ISSUE October 14, 1994
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DATE EFFECTIVE April 15, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 42

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.

For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

RECEIVED

OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COM. M.M.

discontinue service. If it appears that the dispute is not frivolous, service shall not be discontinued until ten (10) days after the notice required has been sent to the customer by the Company. The customer shall retain the right to make an informal complaint to the Commission.

(e) If a customer disputes a charge, (s)he shall pay to the Company an amount equal to that part of the charge not in dispute. The amount not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors in determining the amount not in dispute.

(f) Failure of the customer to pay to the Company the amount not in dispute within four (4) working days from the date that the dispute is registered or by the delinquent date of the disputed bill, whichever is later, shall constitute a waiver of the customer's right to continuance of service and the Company may then proceed to discontinue service.

(g) If the dispute is ultimately resolved in favor of the customer in whole or in part, any excess moneys paid by the customer shall be refunded promptly.

(h) If the Company does not resolve the dispute to the satisfaction of the customer, the Company representative shall notify the customer, the Company representative shall notify the customer that each party has a right to make an informal complaint to the Commission, and of the address and telephone number where the customer may file an informal complaint with the Commission. If a customer files an informal complaint with the Commission prior to advising the Company that all or a portion of a bill is in dispute, the Commission shall notify the customer of the payment required.

(i) The Company may treat a customer complaint or dispute involving the same question or issue based upon the same facts as already determined and is not required to comply with these rules more than once prior to discontinuance of service.

(11) Discontinuance of Service

(a) Service may be discontinued for any of the following reasons:

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APR 15 1995

94-127

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

MISSOURI
Public Service Commission

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

First (original)

Sheet No. 43

Cancelling P.S.C. MO No. 1

(revised)

Sheet No. 43

All Communities and Rural Areas

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

RULES AND REGULATIONS (cont.)

(1) Nonpayment of an undisputed delinquent charge.

(2) Failure to post a required deposit or guarantee.

(3) Unauthorized interference, diversion or use of the Company service situated or delivered on or about the customer's premises.

(4) Failure to comply with terms of a settlement agreement.

(5) Refusal after reasonable notice to permit inspection, maintenance, replacement or meter reading of Company equipment. If the Company has a reasonable belief that health or safety is at risk, notice at the time inspection is attempted is reasonable.

(6) Misrepresentation of identity in obtaining Company service.

(7) Except in certain commercial and industrial applications that are authorized by the Company, the Company shall have the authority to refuse gas service to a customer that uses another gaseous fuel, such as liquified petroleum gas, in the same building since it could pose a safety hazard.

(8) Violation of any other rules of the Company approved by the Commission which adversely affects the safety of the customer or other persons or the integrity of the Company's system.

(9) As provided by state or federal law.

(b) None of the following shall constitute sufficient cause for the Company to discontinue service:

(1) The failure of a customer to pay for merchandise, appliances or services not subject to Commission jurisdiction as an integral part of the Company service provided by the Company.

(2) The failure of the customer to pay for service received at a separate metering point, residence or location. In the event of discontinuance or termination of service at a separate residential metering point, residence or location, the Company may transfer and bill any unpaid balance to any other residential service account of the customer and may discontinue service after twenty-one (21) days after rendition of the combined bill, for nonpayment.

DATE OF ISSUE June 24, 2003
month day year

DATE EFFECTIVE July 24, 2003
month day year

ISSUE BY Scott F. Klemm
name of officer

Vice-President
title

301 East 17th Street, Mountain Grove MO 65711
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 43

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.

For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

RECEIVED

OCT 18 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COM.

(1) Nonpayment of an undisputed delinquent charge.

(2) Failure to post a required deposit or guarantee.

(3) Unauthorized interference, diversion or use of the Company service situated or delivered on or about the customer's premises.

(4) Failure to comply with terms of a settlement agreement.

(5) Refusal after reasonable notice to permit inspection, maintenance, replacement or meter reading of Company equipment. If the Company has a reasonable belief that health or safety is at risk, notice at the time inspection is attempted is reasonable.

(6) Misrepresentation of identity in obtaining Company service.

(7) Violation of any other rules of the Company approved by the Commission which adversely affects the safety of the customer or other persons or the integrity of the Company's system.

(8) As provided by state or federal law.

(b) None of the following shall constitute sufficient cause for the Company to discontinue service:

(1) The failure of a customer to pay for merchandise, appliances or services not subject to Commission jurisdiction as an integral part of the Company service provided by the Company.

(2) The failure of the customer to pay for service received at a separate metering point, residence or location. In the event of discontinuance or termination of service at a separate residential metering point, residence or location, the Company may transfer and bill any unpaid balance to any other residential service account of the customer and may discontinue service after twenty-one (21) days after rendition of the combined bill, for nonpayment.

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Public Service Commission MISSOURI

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APR 15 1995

94-127

MISSOURI

Public Service Commission

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)
(original)
(revised)

Sheet No. 44

Cancelling P.S.C. MO No. _____

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMMISSION

(3) The failure of the customer to pay for a different class of service received at the same or different location. The placing of more than one (1) meter at the same location for the purpose of billing the usage of specific devices under optional rate schedules or provisions is not construed as a different class of service.

(4) The failure to pay the bill of another customer, unless the customer whose service is sought to be discontinued received substantial benefit and use of the service.

(5) The failure of a previous owner or occupant of the premises to pay an unpaid or delinquent bill except where the previous occupant remains an occupant or user.

(6) The failure to pay a bill correcting a previous underbilling, whenever the customer claims an inability to pay the corrected amount, unless the Company has offered the customer a payment arrangement equal to the period of underbilling.

(c) On the date specified on the notice of discontinuance or within eleven (11) business days after that, the Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 4:00 p.m. Service shall not be discontinued on a day when Company personnel are not available to reconnect the customer's service, or on a day immediately preceding such a day. After the eleven (11) business day effective period of the notice, all notice procedures required shall again be followed before the Company may discontinue service.

(d) The notice of discontinuance shall contain the following information:

(1) The name and address of the customer and the address, if different, where service is rendered.

(2) A statement of the reason for the proposed discontinuance of service and the cost for reconnection.

(3) The date on or after which service will be discontinued unless appropriate action is taken.

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DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

94-127
MISSOURI
Public Service Commission

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

RULES AND REGULATIONS (cont.)

(4) How a customer may avoid the discontinuance.

(5) The possibility of a settlement agreement if the claim is for a charge not in dispute and the customer is unable to pay the charge in full at one (1) time.

(6) A telephone number the customer may call from the service location without incurring toll charges and the address of the Company displayed where the customer may make an inquiry.

(e) The Company shall not discontinue residential service pursuant to section (1) unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. Service of notice by mail is complete upon mailing. As an alternative, the Company may deliver a written notice in hand to the customer at least twenty-four (24) hours prior to discontinuance. The Company shall maintain an accurate record of the date of mailing or delivery. A notice of discontinuance of service shall not be issued as to that portion of a bill which is determined to be an amount that is currently the subject of a dispute pending with the Company or complaint before the Commission, nor shall such a notice be issued as to any bill or portion of a bill which is the subject of a settlement agreement except after breach of a settlement agreement, unless the Company inadvertently issues the notice, in which case the Company shall take necessary steps to withdraw or cancel this notice.

(f) Notice shall be provided as follows:

(1) At least ten (10) days prior to discontinuance of service for nonpayment of a bill or deposit at a multi-dwelling unit residential building at which usage is measured by a single meter, notices of the Company's intent to discontinue shall be conspicuously posted in public areas of the building; provided, however, that these notices shall not be required if the Company is not aware that the structure is not a single-metered multi-dwelling unit residential building. The notices shall include the date on or after which discontinuance may occur and advise of tenant rights pursuant to Section 441.650, RSMo. The Company shall not be required to provide notice in individual situations where safety of employees is a consideration.

N-Indicates New Rate or Text

C-Indicates Change

DATE OF ISSUE November 17, 2010
month day year

DATE EFFECTIVE February 1, 2011
January 1, 2011
month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)
(original)
(revised)

Sheet No. 45

Cancelling P.S.C. MO No. _____

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service RECEIVED
Community, Town or City

OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMMISSION

(4) How a customer may avoid the discontinuance.

(5) The possibility of a settlement agreement if the claim is for a charge not in dispute and the customer is unable to pay the charge in full at one (1) time.

(6) A telephone number the customer may call from the service location without incurring toll charges and the address of the Company displayed where the customer may make an inquiry.

(e) The Company shall not discontinue residential service pursuant to section (1) unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. Service of notice by mail is complete upon mailing. As an alternative, the Company may deliver a written notice in hand to the customer at least ninety-six (96) hours prior to discontinuance. The Company shall maintain an accurate record of the date of mailing or delivery. A notice of discontinuance of service shall not be issued as to that portion of a bill which is determined to be an amount that is currently the subject of a dispute pending with the Company or complaint before the Commission, nor shall such a notice be issued as to any bill or portion of a bill which is the subject of a settlement agreement except after breach of a settlement agreement, unless the Company inadvertently issues the notice, in which case the Company shall take necessary steps to withdraw or cancel this notice.

(f) Notice shall be provided as follows:

(1) At least ten (10) days prior to discontinuance of service for nonpayment of a bill or deposit at a multidwelling unit residential building at which usage is measured by a single meter, notices of the Company's intent to discontinue shall be conspicuously posted in public areas of the building; provided, however, that these notices shall not be required if the Company is not aware that the structure is not a single-metered multidwelling unit residential building. The notices shall include the date on or after which discontinuance may occur and advise of tenant rights pursuant to Section 441.650, RSMo. The Company shall not be required to provide notice in individual situations where safety of employees is a consideration.

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DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995
month day year month day year

APR 15 1995
94-127
MISSOURI
Public Service Commission

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 46

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

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OCT 15 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COM. W.

(2) At least ten (10) days prior to discontinuance of service for nonpayment of a bill or deposit at a multidwelling unit residential building where each unit is individually metered and for which a single customer is responsible for payment for service to all units in the building or at a residence in which the occupant using utility service is not the Company's customer, the Company shall give the occupant(s) written notice of the Company's intent to discontinue service; provided, however, that this notice shall not be required unless one (1) occupant has advised the Company or the Company is otherwise aware that he/she is not the customer.

(3) In the case of a multidwelling unit residential building where each unit is individually metered or in the case of a single family residence, the notice provided to the occupant of the unit about to be discontinued shall outline the procedure by which the occupant may apply in his/her name for service of the same character presently received through that meter.

(g) At least twenty-four (24) hours preceding a discontinuance, the Company shall make reasonable efforts to contact the customer to advise him/her of the proposed discontinuance and what steps must be taken to avoid it. Reasonable efforts shall include either a written notice, a doorhanger or at least two (2) telephone call attempt reasonably calculated to reach the customer.

(h) Immediately preceding the discontinuance of service, the employee of the Company designated to perform this function, except where the safety of the employee is endangered, shall make a reasonable effort to contact and identify him/herself to the customer or a responsible person then upon the premises and shall announce the purpose of his/her presence. When service is discontinued, the employee shall leave a notice upon the premises in a manner conspicuous to the customer that service has been discontinued and the address and telephone number of the Company where the customer may arrange to have service restored.

(i) The Company shall postpone a discontinuance for a time not in excess of twenty-one (21) days if the discontinuance will aggravate an existing medical emergency of the customer, a member of his/her family or other permanent resident of the premises where service is rendered. Any person who alleges a medical emergency, if requested, shall provide the Company with reasonable evidence of the necessity.

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94-127

MISSOURI

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

Public Service Commission

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 47

Cancelling P.S.C. MO No. _____

(revised)

(original)

Sheet No. _____

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

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OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMMISSION

(j) The Company may discontinue residential service temporarily for reasons of maintenance, health, safety or a state of emergency.

(k) Upon the customer's request, the Company shall restore service when the cause for discontinuance has been eliminated, applicable restoration charges have been paid and, if required, satisfactory credit arrangements have been made. At all times, a reasonable effort shall be made to restore service upon the day restoration is requested, and in any event, restoration shall be made not later than the next working day following the day requested by the customer. The Company may charge the customer a reasonable fee for restoration of service, if provided in the Company's approved tariffs.

(12) Cold Weather Maintenance of Service: Provision of Residential Heat-Related Utility Service During Cold Weather

(a) The following definitions shall apply:

(1) Energy Crisis Intervention Program (ECIP) means the federal ECIP administered by the Missouri Division of Family Services under Section 660.100, RSMo.

(2) Heat-related utility service means any gas or electric service that is necessary to the proper function and operation of a customer's heating equipment.

(3) Low Income Home Energy Assistance Program (LIHEAP) means the federal LIHEAP administered by the Missouri Division of Family Services under Section 660.110, RSMo.

(4) Registered elderly or handicapped customer means one who is sixty (60) years old and above, or is handicapped to the extent that he/she is unable to leave the premises without assistance and who files with the Company a form approved by the Commission attesting to the fact that he/she meets these qualifications and which also lists an agency or person the Company shall contact.

(5) Utilicare means the state program of energy assistance established by Section 660.122, RSMo.

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94-127

MISSOURI

Public Service Commission

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995
month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C.

No. 1

(original)
1st (revised)
(original)
(revised)

Sheet No. 48

Cancelling P.S.C. MO

No. 1

Sheet No. 48

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas

Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area

Community, Town or City

RULES AND REGULATIONS (cont.)

(b) This rule takes precedence over other rules on provision of heat-related utility service from November 1 through March 31 annually.

(c) Notice Requirements. From November 1 through March 31 prior to discontinuance of service due to nonpayment, the Company shall:

(1) Notify the customer, at least ten (10) days prior to the date of the proposed discontinuance, by first-class mail, and in the case of a registered elderly or handicapped customer the additional party listed on the customer's registration form of the Company's intent to discontinue service. The contact with the registered individual shall include initially two (2) or more telephone call attempts with the mailing of the notice.

(2) Make further attempts to contact the customer within forty-eight (48) hours preceding discontinuance of service either by a second written notice as in subsection (c) (1), sent by first class mail; or a door hanger; or at least two (2) telephone call attempts to the customer.

(3) Attempt to contact the customer at the time of discontinuance of service in the manner specified in section (11)(h) on Sheet No. 46.

(4) Make a personal contact on the premises with a registered elderly or handicapped customer or some member of the family above the age of fifteen (15) years, at the time of the discontinuance of service.

(5) Ensure that all of the notices and contacts required in this section shall describe the terms for provisions of service including the method of calculating the required payments, the availability of financial assistance from the Division of Family Services and social service or charitable organizations that have notified the Company that they provide that assistance and the identity of those organizations.

(d) Weather Provisions. Discontinuance of gas service to all residential users, including all residential tenants of apartment buildings, for nonpayment of bills where gas is used as the source of space heating or to control or operate the only space heating equipment at the residence is prohibited.

N-Indicates New Rate or Text

C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010
month day year

DATE EFFECTIVE January 1, 2011
month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711

name of officer

title

address

FILED

Missouri Public
Service Commission

GR-2010-0347; JG-2011-0253

CANCELLED
December 14, 2014
Missouri Public
Service Commission

GR-2014-0086; YG-2015-0207

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 48

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RECEIVED

OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMMISSION

(b) This rule takes precedence over other rules on provision of heat-related utility service from November 1 through March 31 annually.

(c) Notice Requirements. From November 1 through March 31 prior to discontinuance of service due to nonpayment, the Company shall:

(1) Notify the customer, at least ten (10) days prior to the date of the proposed discontinuance, by first-class mail, and in the case of a registered elderly or handicapped customer the additional party listed on the customer's registration form of the Company's intent to discontinue service. The contact with the registered individual shall include initially two (2) or more telephone call attempts with the mailing of the notice.

(2) Make further attempts to contact the customer within ninety-six (96) hours preceding discontinuance of service either by a second written notice as in subsection (c) (1), sent by first class mail; or a door hanger; or at least two (2) telephone call attempts to the customer.

(3) Attempt to contact the customer at the time of discontinuance of service in the manner specified in section (11)(h) on Sheet No. 46.

(4) Make a personal contact on the premises with a registered elderly or handicapped customer or some member of the family above the age of fifteen (15) years, at the time of the discontinuance of service.

(5) Ensure that all of the notices and contacts required in this section shall describe the terms for provisions of service including the method of calculating the required payments, the availability of financial assistance from the Division of Family Services and social service or charitable organizations that have notified the Company that they provide that assistance and the identity of those organizations.

(d) Weather Provisions. Discontinuance of gas service to all residential users, including all residential tenants of apartment buildings, for nonpayment of bills where gas is used as the source of space heating or to control or operate the only space heating equipment at the residence is prohibited.

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94-127

MISSOURI

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

Public Service Commission

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)
(original)
(revised)

Sheet No. 49

Cancelling P.S.C. MO No. _____

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For Receiving Natural Gas Service
All Communities and Rural Areas
Community, Town or City

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OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMMISSION

(1) On any day when the National Weather Service local forecast between 6:00 a.m. to 9:00 a.m., for the following twenty-four (24) hours predicts that this temperature will drop below thirty degrees Fahrenheit (30°).

(2) On any day when utility personnel will not be available to reconnect utility service during the immediately succeeding day(s) (Period of Unavailability) and the National Weather Service local forecast between 6:00 a.m. to 9:00 a.m. predicts that the temperature during the Period of Unavailability will drop below thirty degrees Fahrenheit (30°).

(3) Nothing in this section shall prohibit the Company from establishing a higher temperature threshold below which it will not discontinue utility service.

(e) Discontinuance of Service. From November 1 through March 31, the Company may not discontinue heat-related residential utility service to nonpayment of a delinquent bill or account provided:

(1) The customer contacts the Company and states his/her inability to pay in full.

(2) The customer applies for financial assistance in paying his/her heat-related utility bill from any federal, state, local or other heating payment fund program for which he/she may be eligible.

(3) The Company receives an initial payment and the customer enters into a payment agreement, both of which are in compliance with section (12)(h) of this tariff.

(4) The customer complies with the Company's utility's requests for information regarding the customer's monthly or annual income.

(5) There is no other lawful reason for discontinuance of utility service.

(f) Deposit Provisions. The Company shall not assess a new deposit or bill deposits that were previously assessed during or after the period of this tariff to those customers who enter into a payment agreement and make timely payments in accordance with this tariff.

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94-127

MISSOURI

Public Service Commission

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995
month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)

Sheet No. 50

Cancelling P.S.C. MO No.

(original)
(revised)

Sheet No.

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMMISSION

(g) Reconnection Provisions. If the Company has discontinued heat-related utility service to a residential customer due to nonpayment of a delinquent account, the Company, from November 1 through March 31, shall reconnect service to that customer without requiring a deposit; provided:

- (1) The customer contacts the Company, requests the Company to reconnect service, and states an inability to pay in full.
- (2) The customer applies for financial assistance in paying his/her heat-related utility bill from any federal, state, local or other heating payment fund program for which he/she may be eligible.
- (3) The Company receives an initial payment and the customer enters into a payment agreement both of which are in compliance with section (12)(h).
- (4) The customer complies with the requests of the Company for information regarding the customer's monthly or annual income.
- (5) None of the amount owed is an amount due as a result of unauthorized interference, diversion or use of the Company's service, and the customer has not engaged in such activity since last receiving service.

(6) There is no other lawful reason for continued refusal to provide utility service.

(h) Payment Agreements. The payment agreement for service shall comply with the following:

- (1) A pledge of an amount equal to any payment required by this section by the agency which administers LIHEAP, Utilicare or ECIP, or a combination of these, shall be deemed to be the payment required. The Company shall confirm in writing the terms of any payment agreement under this rule, unless the extension granted the customer does not exceed two (2) weeks.

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94-127

MISSOURI

Public Service Commission

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995
month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 51

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMMISSION

(2) Payment Calculations.

(i) The Company shall first offer a twelve (12) month budget plan which is designed to cover the total of all preexisting arrears, current bills and the Company's estimate of the ensuing bills.

(ii) If the customer states an inability to pay the budget plan amount, the Company and the Customer may upon mutual agreement enter into a payment agreement which allows payment of preexisting arrears over a reasonable period in excess of twelve (12) months. In determining a reasonable period of time, the Company and the customer shall consider the amount of the arrears, the time over which it developed, the reasons why it developed, the customer's payment history and the customer's ability to pay.

(iii) The Company shall permit a customer to enter into a payment agreement to cover the current bill plus arrearages in fewer than twelve (12) months if requested by the customer.

(iv) The Company may revise the required payment in accordance with its budget or levelized payment plan.

(3) Initial Payments.

(i) For a customer who has not defaulted on a payment plan under the cold weather rule, the initial payment shall be the amount of the monthly payment calculated in subsection (12)(h)(2) of this tariff.

(ii) For a customer who has defaulted on a payment plan under the cold weather rule, the initial payment shall be the amount equal to the total of the delinquent installments, unless the Company and customer agree to a lesser amount.

(i) If the Company refuses to provide service pursuant to this rule and the reason for refusal of service involves unauthorized interference, diversion or use of the Company's service situated or delivered on or about the customer's premises, the Company shall maintain records

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Public Service Commission

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ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

REC'D NOV 17 2000

FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 52

Cancelling P.S.C. MO No. 1

1st (revised)

Sheet No. 52

(original)

(revised)

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RULES AND REGULATIONS (cont.)

concerning the refusal of service which, at a minimum, shall include: the name and address of the person denied reconnection, the names of all Company personnel involved in any part of the determination that refusal of service was appropriate, the facts surrounding the reason for the refusal and any other relevant information.

- (j) The Commission shall recognize and permit recovery of reasonable operating expenses incurred by the Company because of this rule.
- (k) The Company may apply for a variance from this rule by filing an application for variance with the Commission pursuant to the Commission's Rules of Procedure.

(13) Meter Tests

Meters are the property of the Company and shall be tested at regular intervals.

The Company at any time, upon the written or verbal request of a customer, will test the meter of such customer, provided only one such test shall be made free of charge within a twelve-month period, and the customer shall pay the cost of any additional tests within this period unless meter is shown to be inaccurate in excess of 2%. The customer may, upon notification to the Company, be present at such tests. No part of a minimum charge will be refunded.

In the event of the stoppage or the failure of any meter to register, the customer shall be billed for such period not to begin prior to a point in time six months prior to the date customer was notified of a malfunction, on an estimated consumption based upon his use of gas in a similar period of like use.

Missouri Public Service Commission

00-485

FILED DEC 01 2000

DATE OF ISSUE November 17, 2000
month day year

DATE EFFECTIVE December 1, 2000
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

DEC 01 2000

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 52

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

Southern Missouri Gas Company, L.C.

Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service

Community, Town or City

RECEIVED

OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMMISSION

concerning the refusal of service which, at a minimum, shall include: the name and address of the person denied reconnection, the names of all Company personnel involved in any part of the determination that refusal of service was appropriate, the facts surrounding the reason for the refusal and any other relevant information.

(j) The Commission shall recognize and permit recovery of reasonable operating expenses incurred by the Company because of this tariff.

(13) Meter Tests

Meters are the property of the Company and shall be tested at regular intervals.

The Company at any time, upon the written or verbal request of a customer, will test the meter of such customer, provided only one such test shall be made free of charge within a twelve-month period, and the customer shall pay the cost of any additional tests within this period unless meter is shown to be inaccurate in excess of 2%. The customer may, if he notifies the Company, be present at such tests. No part of a minimum charge will be refunded.

In the event of the stoppage or the failure of any meter to register, the customer shall be billed for such period not to begin prior to a point in time six months prior to the date customer was notified of a malfunction, on an estimated consumption based upon his use of gas in a similar period of like use.

CANCELLED

DEC 01 2000

By 1st R552
Public Service Commission
MISSOURI

APR 15 1995

94-127
MISSOURI

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

Public Service Commission

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)

Sheet No. 53

Cancelling P.S.C. MO No. _____

(original)
(revised)

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMM.

(14) Piping and Equipment

All pipe and equipment beyond the Company's meter and accessories necessary to utilize service furnished by the Company, shall be maintained at all times in safe operating conditions and at the customer's expense. The customer, or owner, shall bring his piping to a point for connection to Company's meter or meters at a location satisfactory to the Company which provides easy access to the meter or meters. Any change of location of service line or meter requested by the customer shall be done by the Company at the expense of the customer, or owner. Upon written request of the customer, or owner, the Company will at its convenience make repairs to, replacements of, or clear obstructions in lines of the customer, or owner, and may charge the customer, or owner, for such labor and material as is necessary to place his lines in good operating condition.

(15) Customer's Liability

The customer will be held responsible for broken seals, tampering or interfering with the Company's meter or meters or other equipment of the Company installed on the customer's premises, and no one except employees of the Company shall be allowed to make any repairs or adjustments to any meter or regulator belonging to the Company.

Properly authorized employees of the Company shall have the right to enter the premises of the customer, or owner, at all reasonable hours and at any time in the case of an emergency, for the purpose of making such inspection of the customer's installation as may be necessary for the proper application of the Company's rates, rules and regulations; for installing, removing, testing or replacing its apparatus or property; for reading meters and for the removal of the Company's property in event of termination for any reason of service to the customer.

Notwithstanding the foregoing, the Company shall not discontinue service to a customer, pursuant to paragraph (a)(4) of Rule 17, solely by reason of a refusal of that customer to grant access to the Company when the sole purpose of such access is to discontinue service to another customer. In addition, the Company shall not discontinue or threaten to discontinue service to a non-delinquent customer due solely to the delinquency of another customer.

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-MISSOURI

Public Service Commission

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. No. 1 (original) Sheet No. 54
 Cancellng P.S.C. MO No. 1 1st (revised) (original) Sheet No. 54
 (revised)

Southern Missouri Gas Company, L.P.
 d/b/a Southern Missouri Natural Gas
 Name of Issuing Corporation

All Communities and Rural Areas
 For Missouri Certificated Service Area
 Community, Town or City

RULES AND REGULATIONS (cont.)

When, during normal working hours, the Company is unable to regularly secure access to the customer's premises for the purpose of obtaining meter readings, the Company may, when practical to do so, install on the meter a remote reading attachment. The attachment shall be installed upon agreement of the customer to pay 100% of the initial installation costs. The remote reading attachment and all parts and portions thereof, shall remain the property of the Company and shall be maintained by the Company. Any customer, whether or not access to his premises is a problem, may request the installation of such remote reading attachment and the Company shall install same subject to the charge and conditions set out above. When the Company is unable for twelve successive regular meter reading times to secure access to a customer's premises for the purpose of obtaining a meter reading, the Company may discontinue service to the customer, upon giving the notice required by paragraph (a) of Rule 17, unless and until the customer shall contract for and permit the installation of a remote reading attachment subject to the charge and conditions set out above or until the customer has made provisions for future access acceptable to the Company.

(16) Tampering Prohibited

No person shall willfully destroy, injure, molest, tamper with, cover or introduce foreign substances into any of Company's mains, services, meters, valves, regulators, or any other equipment of the Company, either directly or indirectly through a customer's installation, or otherwise. Neither shall any person willfully create any unsafe condition in or about any of the Company's said facilities and equipment, or willfully create any false indicia of any unsafe condition in any thereof.

(17) Discontinuance of Service

The Company may discontinue its service to the customer for any one of the following reasons subject to the Missouri Public Service Commission's rules in 240-13.055 "Cold Weather Maintenance of Service":

(a) Upon written notice, delivered in hand to the customer at least 24 hours prior to discontinuance, or sent by first-class mail at least ten (10) days prior to discontinuance for:

- (1) Nonpayment of a delinquent account.
- (2) Failure to post a security deposit or guarantee acceptable to the Company.

N-Indicates New Rate or Text
 C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010
 month day year

DATE EFFECTIVE January 1, 2011
 month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711
 name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 54

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMM.

When, during normal working hours, the Company is unable to regularly secure access to the customer's premises for the purpose of obtaining meter readings, the Company may, when practical to do so, install on the meter a remote reading attachment. The attachment shall be installed upon agreement of the customer to pay 100% of the initial installation costs. The remote reading attachment and all parts and portions thereof, shall remain the property of the Company and shall be maintained by the Company. Any customer, whether or not access to his premises is a problem, may request the installation of such remote reading attachment and the Company shall install same subject to the charge and conditions set out above. When the Company is unable for twelve successive regular meter reading times to secure access to a customer's premises for the purpose of obtaining a meter reading, the Company may discontinue service to the customer, upon giving the notice required by paragraph (a) of Rule 17, unless and until the customer shall contract for and permit the installation of a remote reading attachment subject to the charge and conditions set out above or until the customer has made provisions for future access acceptable to the Company.

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(17) Discontinuance of Service

The Company may discontinue its service to the customer for any one of the following reasons subject to the Missouri Public Service Commission's rules in 240-13.055 "Cold Weather Maintenance of Service":

(a) Upon written notice, delivered in hand to the customer at least 96 hours prior to discontinuance, or sent by first-class mail at least ten (10) days prior to discontinuance for:

- (1) Nonpayment of a delinquent account.
- (2) Failure to post a security deposit or guarantee acceptable to the Company.

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94-127

MISSOURI

Public Service Commission

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995
month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

~~First~~ **Second** (original)

Sheet No. 55

Cancelling P.S.C. MO No. 1

(revised)
(original)
(revised)

Sheet No. 55

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RULES AND REGULATIONS (cont.)

(3) Unauthorized interference, diversion or use of the Company service situated or delivered on or about the customer's premises.

(4) Failure to comply with terms of a settlement agreement.

(5) Refusal after reasonable notice to permit inspection, maintenance, replacement or meter reading of Company equipment. If the Company has a reasonable belief that health or safety is at risk, notice at the time inspection is attempted is reasonable.

(6) Misrepresentation of identity in obtaining Company service.

(7) Except in certain commercial and industrial applications that are authorized by the Company, the Company shall have the authority to refuse gas service to a customer that uses another gaseous fuel, such as liquified petroleum gas, in the same building since it could pose a safety hazard.

(8) Violation of any other rules of the Company approved by the Commission which adversely affects the safety of the customer or other persons or the integrity of the Company's system.

(9) As provided by state or federal law.

(b) Subject to the requirements of these rules, the Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of discontinuance or within eleven (11) business days thereafter. Service shall not be discontinued on a day when utility personnel are not readily available to reconnect the customer's service or on a day immediately preceding such day.

(c) The Company shall not discontinue residential service pursuant to Section (a) of Rule 17 unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. If written notice is delivered to the customer, it shall be done in hand to the customer at least ninety-six (96) hours prior to discontinuance. Service of notice by

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DATE OF ISSUE June 24, 2003
month day year

DATE EFFECTIVE July 24, 2003
month day year

ISSUE BY Scott F. Klemm
name of officer

Vice-President
title

301 East 17th Street, Mountain Grove MO 65711
address

REC'D NOV 17 2000

FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 55

Cancelling P.S.C. MO No. 1

1st (revised)

Sheet No. 55

(original)

(revised)

Southern Missouri Gas Company, L.P.

Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service

Community, Town or City

RULES AND REGULATIONS (cont.)

- (3) Failure to comply with the terms and conditions of a settlement agreement.
- (4) Refusal to grant access to the Company at reasonable times to equipment installed upon the premises of the customer for purposes of inspection, meter reading, maintenance or replacement.
- (5) Misrepresentation of identity for the purpose of obtaining service.
- (6) Violation of any other rule of the Company on file with and approved by the Commission which adversely affects the safety of the customer or other persons, or the integrity of the Company's delivery service.
- (7) Unauthorized interference, diversion or use of the Company's service.
- (8) As provided by State or Federal law.

(b) Subject to the requirements of these rules, the Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of discontinuance or within eleven (11) business days thereafter. Service shall not be discontinued on a day when utility personnel are not readily available to reconnect the customer's service or on a day immediately preceding such day.

(c) The Company shall not discontinue residential service pursuant to Section (a) of Rule 17 unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. If written notice is delivered to the customer, it shall be done in hand to the customer at least ninety-six (96) hours prior to discontinuance. Service of notice by

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DEC 12 2003

By 1st RS JS
Public Service Commission
MISSOURI

00-485

FILED DEC 01 2000

DATE OF ISSUE November 17, 2000
month day year

DATE EFFECTIVE [REDACTED]
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

DEC 01 2000

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)
(original)
(revised)

Sheet No. 55

Cancelling P.S.C. MO No. _____

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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OCT 19 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMM.

- (3) Failure to comply with the terms and conditions of a settlement agreement.
- (4) Refusal to grant access to the Company at reasonable times to equipment installed upon the premises of the customer for purposes of inspection, meter reading, maintenance or replacement.
- (5) Misrepresentation of identity for the purpose of obtaining service.
- (6) Violation of any other rules of the Company on file with and approved by the Commission which adversely affects the safety of the customer or other persons, or the integrity of the Company's delivery service.
- (7) Unauthorized interference, diversion or use of the Company's service.
- (8) As provided by State or Federal law.

(b) Subject to the requirements of these rules, the Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of discontinuance or within eleven (11) business days thereafter. Service shall not be discontinued on a day when utility personnel are not readily available to reconnect the customer's service or on a day immediately preceding such day.

(c) The Company shall not discontinue residential service pursuant to Section (a) of Rule 17 unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. If written notice is delivered to the customer, it shall be done in hand to the customer at least ninety-six (96) hours prior to discontinuance. Service of notice by

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DEC 01 2000
By JS⁺ RS55
Public Service Commission
MISSOURI

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MISSOURI
Public Service Commission

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995
month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 56

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

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OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COM. 11

mail is complete upon mailing. The Company shall maintain an accurate record of the date of the mailing. A notice of discontinuance of service shall not be issued as to a bill or portion of a bill currently the subject of a dispute pending the Company or the commission or shall such a notice be issued as to any bill or portion of a bill which is the subject of a settlement agreement except after breach of a settlement agreement, unless the Company inadvertently issues such notice in which case the Company shall take necessary steps to withdraw or cancel such notice.

(d) The notice of discontinuance shall contain the following information:

(1) The name and address of the customer and the address, if different, where service is rendered.

(2) A clear and concise statement of the reason for the proposed discontinuance of service and the cost of reconnection.

(3) The date on or after which service will be disconnected unless the customer takes appropriate action.

(4) Terms under which customer may avoid discontinuance.

(5) A statement that if the customer is unable to pay the amount due the Company in full he may contact the Company and request the opportunity to make deferred payment.

(6) The telephone number and address of the Company where the customer may make inquiry of file complaint.

(e) At least twenty-four (24) hours preceding discontinuance of service, the Company shall make reasonable effort to contact the customer to advise of the pending action and what steps must be taken to avoid discontinuance.

(f) The Company may discontinue service without notice under the following conditions:

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MISSOURI

Public Service Commission

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)

Sheet No. 57

Cancelling P.S.C. MO No. _____

(original)
(revised)

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMM.

(1) Because of a dangerous condition on the customer's premises in piping or gas consuming devices or for violation of any rules of the Company on file with and approved by the Commission which adversely affects the safety of the customer or other persons, or the integrity of the Company's delivery systems.

(2) On the request of the customer, subject to any existing agreement between the customer and the Company as to unexpired term of service.

(18) Reconnection of Service

Upon the customer's request, the Company shall restore service promptly when the cause for discontinuance of service has been eliminated, applicable restoration charges paid and, if required, satisfactory credit arrangements have been made. At all times, a reasonable effort shall be made to restore service upon the day restoration is requested, and, in any event, restoration shall be made no later than the next working day following the day requested by the customer.

(19) Company Inspection of Customer Premises

(a) When gas is being supplied to any customer, and the Company receives notice that such customer intends to vacate the premises occupied, the Company shall promptly, but in no event later than four (4) days (excluding Sundays and holidays) following such vacation, or if said notice of vacation is received by the Company after date of vacation, the Company shall promptly, but in no event later than four days (excluding Sundays and holidays) following date of said notice, shut off the gas supply to the premises unless owner or other person in charge thereof requests the Company to continue the gas supply. If continuance of gas supply is requested, the Company shall inspect the premises to determine that they are in a gas safe condition. Such owner or other person in charge of such premises shall make access to the premises available to the Company at all hours between 8:00 a.m. and 5:00 p.m. or at any time in case of emergency, so that such cut-off or inspection may be made.

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94-127
MISSOURI

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DATE EFFECTIVE April 15, 1995
month day year

Public Service Commission

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)
(original)
(revised)

Sheet No. 58

Cancelling P.S.C. MO No. _____

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMM.

(b) Where service has been discontinued by shutting off the gas supply and service is requested by a new customer, before such service is reestablished, the Company shall make an inspection of the premises to determine that they are in a gas safe condition. Such new customer shall make access to the premises available to the Company at all hours between 8:00 a.m. and 5:00 p.m. so that such inspection may be made.

(20) Temporary Service

Temporary service will be supplied under the applicable rate provided the customer pays all installation and removal costs for the required customer extension.

(21) Auxiliary Service

The Company reserves the right to refuse auxiliary or breakdown service.

(22) Extensions of Distribution Facilities

(a) General. The Company will install gas distribution main extensions in permanently established public streets, roads and highways along the shortest practical route, as determined by the Company. Extensions of mains into or across private property will be made by the Company at its option, provided, that the right-of-way agreement and other conditions are satisfactory to the Company.

The Company will install service pipe along the shortest and most practical route that will avoid future construction on applicant's property and permit a safe and satisfactory service pipe installation. Installation of service pipe across private property other than the property of the customer will be made only in those cases where the customer has secured and furnished the Company a right-of-way, for such service pipe, satisfactory to the Company.

The customer shall provide a meter location on his property that is satisfactory to the Company.

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APR 15 1995

94-127
MISSOURI

Public Service Commission

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995
month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

REC'D NOV 17 2000

FORM NO. 13 P.S.C. No. 1

(original)
1st (revised)

Sheet No. 59

Cancelling P.S.C. MO No. 1

(original)
(revised)

Sheet No. 59

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RULES AND REGULATIONS (cont.)

The customer shall protect the portions of the customer extension installed within his premises and shall, unless otherwise authorized by the Company, permit no one but the Company's employees or its authorized agents to handle same. In the event of loss or damage to such property of the Company arising out of carelessness, negligence or misuse by the customer or his authorized agent the cost of making good such loss or repairing such damages shall be borne by the customer. Customer shall permit access to the Company's employees, or other authorized agents, for the purpose of inspecting, modifying, maintaining or operating the Company's facilities at all times, including access for the purpose of reading the meter(s) located on that property.

(b) Sizing of Customer Extension. The Company will install only certain standard sizes of mains, service pipes, meters and regulators in conjunction with the extension of its distribution facilities. The Company reserves the right, as economic or other conditions warrant, to change or modify its standards in this regard. Estimates of the cost of customer extensions will be based on the minimum size facilities which will adequately distribute the gas load to be served.

(c) Estimated Cost of Customer Extension. Upon receipt of application from a prospective customer, the Company will estimate the cost of installing the customer extension necessary to provide the requested service. This estimate will control the amount of deposit which may be required of the prospective customer.

The estimate will include all direct, indirect and overhead costs. Overhead construction costs include administrative and general salaries and expenses, charges for injuries and damages, pensions and other fringe benefits. Overheads transferred to construction are determined based on the percentage that construction payroll bears to total payroll and are distributed to construction work orders on a percentage allocation basis.

(23) Extensions of Mains

(a) General Terms

(1) The Company will install distribution main extensions (pipe) in established public streets, roads and highways along the shortest practical route. Extensions into or across private property will be made at the Company's option, provided that the right-of-way agreement(s) and other conditions are appropriate.

FILED DEC 01 2000

DATE OF ISSUE November 17, 2000
month day year

DATE EFFECTIVE [REDACTED]
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 585, Tulsa, OK 74137
address

DEC 01 2000

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)
(original)
(revised)

Sheet No. 59

Cancelling P.S.C. MO No. _____

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For Receiving Natural Gas Service
All Communities and Rural Areas
Community, Town or City

RECEIVED

OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMM.

The customer shall protect the portions of the customer extension installed within his premises and shall, unless otherwise authorized by the Company, permit no one but the Company's employees or its authorized agents to handle same. In the event of loss or damage to such property of the Company arising out of carelessness, negligence or misuse by the customer or his authorized agent the cost of making good such loss or repairing such damages shall be borne by the customer. Customer shall permit access to the Company's employees, or other authorized agents, for the purpose of inspecting, modifying, maintaining or operating the Company's facilities at all times.

(b) Sizing of Customer Extension. The Company will install only certain standard sizes of mains, service pipes, meters and regulators in conjunction with the extension of its distribution facilities. The Company reserves the right, as economic or other conditions warrant, to change or modify its standards in this regard. Estimates of the cost of customer extensions will be based on the minimum size facilities which will adequately distribute the gas load to be served.

(c) Estimated Cost of Customer Extension. Upon receipt of application from a prospective customer, the Company will estimate the cost of installing the customer extension necessary to provide the requested service. This estimate will control the amount of deposit which may be required of the prospective customer.

The estimate will include all direct, indirect and overhead costs. Overhead construction costs include administrative and general salaries and expenses, charges for injuries and damages, pensions and other fringe benefits. Overheads transferred to construction are determined based on the percentage that construction payroll bears to total payroll and are distributed to construction work orders on a percentage allocation basis.

(23) Extensions of Mains

(a) General Terms

(1) The Company will install distribution main extensions (pipe) in established public streets, roads and highways along the shortest practical route. Extensions into or across private property will be made at the Company's option, provided that the right-of-way agreement(s) and other conditions are appropriate.

CANCELLED

FILED

DEC 01 2000

By 1st RS 59

APR 15 1995

94-127

Public Service Commission

DATE OF ISSUE October 14, 1994
month day year

DATE MISSOURI April 15, 1995
month day year

Public Service Commission

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

RULES AND REGULATIONS (cont.)

(2) The Company will install service lines (pipe) on the applicant's property along the shortest and most practical route to permit a safe and satisfactory service line installation. Service lines installed across private property other than the property of the applicant will be made in those cases where the applicant has secured and furnished the Company a satisfactory right-of-way agreement.

(24) Service Line Extensions

(a) The Company will furnish meters, regulators and accessories at no cost to measure the consumption of gas by the customer. The Company also will furnish at no cost a portion of the service extending from the main distribution tap to the service meter.

(b) For residential or commercial applicants, the Company will furnish, at its own expense, an average of 175 feet of service line per meter from right-of-way line to owner's access point. Applicants requiring the installation of pipe over 175 feet will be required to pay in advance non-refundable aid-to-construction charges up to \$9.00 per foot, but not less than \$3.00 per foot.

(c) Service lines placed for the industrial applicants (as defined by the tariff) will be installed and billed on an individual case basis depending on the economic feasibility of the extension.

(d) All parts and portions of service line and main distribution line extensions shall remain the property of the Company.

(25) Main Distribution Line Extensions

(a) When at the request of residential or commercial applicant(s), it is necessary to extend a main distribution line, the Company will furnish, at its own expense, an average of 160 feet of main distribution pipe per service meter.

(b) For extensions in excess of the 160 feet per meter, the Company may, at its sole discretion, require an advance deposit from the applicant(s) an amount equal to \$12.50 per foot. The Company will refund with interest a prorated share of the extension deposit to the participating customer(s) for each additional customer connected to the extension within a five (5) year period. After five (5) years, the Company will refund any unrefunded deposits above the actual cost of the extension installation.

N-Indicates New Rate or Text
C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010
month day year

DATE EFFECTIVE January 1, 2011
month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711

name of officer

title

address

FILED

Missouri Public
Service Commission

GR-2010-0347; JG-2011-0253

REC'D NOV 17 2000

FORM NO. 13 P.S.C. No. 1

(original)
1st (revised)

Sheet No. 60

Cancelling P.S.C. MO No. 1

(original)
(revised)

Sheet No. 60

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RULES AND REGULATIONS (cont.)

(2) The Company will install service lines (pipe) on the applicant's property along the shortest and most practical route to permit a safe and satisfactory service line installation. Service lines installed across private property other than the property of the applicant will be made in those cases where the applicant has secured and furnished the Company a satisfactory right-of-way agreement.

(24) Service Line Extensions

(a) The Company will furnish meters, regulators and accessories at no cost to measure the consumption of gas by the customer. The Company also will furnish at no cost a portion of the service extending from the main distribution tap to the service meter.

(b) For residential or commercial applicants, the Company will furnish, at its own expense, an average of 125 feet of service line per meter from right-of-way line to owner's access point. Applicants requiring the installation of pipe over 125 feet will be required to pay in advance non-refundable aid-to-construction charges up to \$6.60 per foot, but not less than \$3.00 per foot.

(c) Service lines placed for the industrial applicants (as defined by the tariff) will be installed and billed on an individual case basis depending on the economic feasibility of the extension.

(d) All parts and portions of service line and main distribution line extensions shall remain the property of the Company.

(25) Main Distribution Line Extensions

(a) When at the request of residential or commercial applicant(s), it is necessary to extend a main distribution line, the Company will furnish, at its own expense, an average of 120 feet of main distribution pipe per service meter.

(b) For extensions in excess of the 120 feet per meter, the Company may, at its sole discretion, require an advance deposit from the applicant(s) an amount equal to \$12.50 per foot. The Company will refund with interest a prorated share of the extension deposit to the participating customer(s) for each additional customer connected to the extension within a five (5) year period. After five (5) years, the Company will refund any unrefunded deposits above the actual cost of the extension installation.

00-485
FILED DEC 01 2000

DATE OF ISSUE November 17, 2000
month day year

DATE EFFECTIVE [REDACTED]
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

DEC 01 2000

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 60

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RECEIVED

OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMM.

(2) The Company will install service lines (pipe) on the applicant's property along the shortest and most practical route to permit a safe and satisfactory service line installation. Service lines installed across private property other than the property of the applicant will be made in those cases where the applicant has secured and furnished the Company a satisfactory right-of-way agreement.

(24) Service Line Extensions

(a) The Company will furnish meters, regulators and accessories at no cost to measure the consumption of gas by the customer. The Company also will furnish at no cost a portion of the service extending from the main distribution tap to the service meter.

(b) For residential or commercial applicants, the Company will furnish, at its own expense, an average of 125 feet of service line per meter from right-of-way line to owner's access point. Applicants requiring the installation of pipe over 125 feet will be required to pay in advance non-refundable aid-to-construction charges equal to \$3.00 per foot.

(c) Service lines placed for the industrial applicants (as defined by the tariff) will be installed and billed on an individual case basis depending on the economic feasibility of the extension.

(d) All parts and portions of service line and main distribution line extensions shall remain the property of the Company.

(25) Main Distribution Line Extensions

(a) When at the request of residential or commercial applicant(s), it is necessary to extend a main distribution line, the Company will furnish, at its own expense, an average of 120 feet of main distribution pipe per service meter.

(b) For extensions in excess of the 120 feet per meter, the Company will require an advance deposit from the applicant(s) an amount equal to \$12.50 per foot. The Company will refund with interest a prorated share of the extension deposit to the participating customer(s) for each additional customer connected to the extension within a five (5) year period. After five (5) years, the Company will refund any unrefunded deposits above the actual cost of the extension installation.

DEC 01 2000

APR 15 1995

By 1st RSG
Public Service Commission
MISSOURI
Public Service Commission

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE _____
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

REC'D NOV 17 2000

FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 61

Cancelling P.S.C. MO No. 1

1st (revised)

Sheet No. 61

(original)

(revised)

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RULES AND REGULATIONS (cont.)

(c) Where an applicant along the extension refuses to participate in the extension, and within three (3) years after completion of the extension, the applicant will be considered in redetermining the cost of the original extension. The applicant then will be required to make a deposit on the prorated share of the extension as specified in (b) above.

(d) Customers with aid-to-construction deposits held by the Company and discontinuing service within the five (5) year period will not be eligible for deposit refunds.

(e) Distribution line extensions placed for industrial customers (as defined by the tariff) will be installed and billed on an individual case basis depending on the economic feasibility of the extension.

(26) Main Distribution Line Extensions to Undeveloped Subdivisions, Trailer Parks and Industrial Parks

(a) Before the Company will consider extending a main distribution line to undeveloped areas, i.e., subdivisions, trailer parks, industrial parks, the developer(s) must present to the Company a subdivided plat specifying the size and number of building lots and all planned streets, roads, alleys and available easements. Furthermore, the Company will require the developer(s) to provide a copy of the property deed(s) and evidence that they meet all local and/or county zoning requirements. The Company reserves the right to develop a forecast and make a decision regarding construction of the main based on the feasibility of the project.

(b) The Company will install distribution main lines in planned streets, roads, alleys and rights-of-way along the shortest practical route provided that the applicable right-of-way agreement(s) and other conditions are satisfactory.

(c) For extensions of main distribution lines into undeveloped subdivisions and trailer parks, the Company may, at its sole discretion, require an advance deposit from the developer(s) an amount equal to the estimated cost of constructing such facilities.

Missouri Public Service Commission

00-485

FILED DEC 01 2000

DATE OF ISSUE November 17, 2000
month day year

DATE EFFECTIVE DEC 01 2000
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 61

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RECEIVED

OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COM.

(c) Where an applicant along the extension refuses to participate in the extension, and within three (3) years after completion of the extension, the applicant will be considered in redetermining the cost of the original extension. The applicant then will be required to make a deposit on the prorated share of the extension as specified in (b) above.

(d) Customers with aid-to-construction deposits held by the Company and discontinuing service within the five (5) year period will not be eligible for deposit refunds.

(e) Distribution line extensions placed for industrial customers (as defined by the tariff) will be installed and billed on an individual case basis depending on the economic feasibility of the extension.

(26) Main Distribution Line Extensions to Undeveloped Subdivisions, Trailer Parks and Industrial Parks

(a) Before the Company will consider extending a main distribution line to undeveloped areas, i.e., subdivisions, trailer parks, industrial parks, the developer(s) must present to the Company a subdivided plat specifying the size and number of building lots and all planned streets, roads, alleys and available easements. Furthermore, the Company will require the developer(s) to provide a copy of the property deed(s) and evidence that they meet all local and/or county zoning requirements. The Company reserves the right to develop a forecast and make a decision regarding construction of the main based on the feasibility of the project.

(b) The Company will install distribution main lines in planned streets, roads, alleys and rights-of-way along the shortest practical route provided that the applicable right-of-way agreement(s) and other conditions are satisfactory.

(c) For extensions of main distribution lines into undeveloped subdivisions and trailer parks, the Company will require an advance deposit from the developer(s) an amount equal to the estimated cost of constructing such facilities.

CANCELLED

FILED

DEC 01 2000

APR 15 1995

Public Service Commission, MISSOURI

94-127 MISSOURI Public Service Commission

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995
month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)

Sheet No. 62

Cancelling P.S.C. MO No. _____

(original)
(revised)

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RECEIVED

007-12-1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMMISSION

(1) For the purpose of determining the amount of advance payment, cost will include labor, materials and indirect costs, i.e., supervision, engineering, freight and transportation, material handling, administrative costs and payroll costs that actually support construction.

(2) The estimated cost of construction will be divided by the number of planned building lots specified on the plat for the purpose of determining the amount of refund per customer or building served.

(d) The Company will refund with interest a prorated share of the advance deposit to the participating developer(s) for each customer connected to the extension within a five (5) year period. After five years, the Company will retain any unrefunded deposits for partial compensation of maintenance and operation of the extension, not to exceed 100% of the deposit.

(e) Service lines will be extended to customers within the subdivision, trailer park or industrial park according to the guidelines specified under the General Terms and Service Line Extension sections of this policy.

(27) Main and Service Pipe Extensions Beyond the Free Allowance

Investment in the extension of mains and service pipes, in excess of that provided by the free allowance as determined under Section (d) or (e), whichever is applicable, will be made by the Company, provided the applicant requiring such extension deposits, as a contribution in aid-of-construction, the Company's estimated cost of such excess.

(28) Title to the Customer Extension

All parts and portions thereof, regardless of any contribution made by the customer, shall be and remain in the Company.

FILED

APR 15 1995

94-127

MISSOURI

Public Service Commission

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. No. 1

(original)
3rd (revised)

Sheet No. 63

Cancelling P.S.C. MO No. 1

(original)
2nd (revised)

Sheet No. 63

All Communities and Rural Areas

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas

For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

RULES AND REGULATIONS (cont.)

(29) Conversion Rules and Regulations

(a) Definitions

(1) Building Conversion - The placement, connection and testing of interior pipe, fittings, and/or orifice(s) in an existing building from the point of connection to and into a customer unit where propane is used.

(2) Building Installation - The placement, connection and testing of existing or new interior pipe and fittings in an existing building from the point of connection to and into a customer unit where propane is not used.

(3) Commercial Customer - One who uses or will use natural gas in a business establishment for the primary purposes of space heating or cooling, water heating, the operation of appliances, and/or meets the tariff specifications.

(4) Customer Unit - An approved device or appliance designed to consume energy and produce heat according to the manufacturer's design and operating specifications. Approved units are listed in Sheet No. 67.

(5) Industrial Customer - One who uses or will use natural gas in a business establishment for the primary purpose of producing and/or manufacturing a product and meets Large Volume Service (LVS) tariff specifications, including annual usage greater than 150,000 Ccfs (per Tariff Sheet No. 2).

(6) Point of Connection - Generally described as the connection of inside pipe to the service line at a building entrance near the service meter.

(7) Residential Customer - One who uses or will use natural gas for the primary purposes of space heating or cooling, water heating and/or other appliances in a dwelling place.

(8) Upgrade (of Approved Customer Units) - The installation of replacement parts other than those contained in a standard orifice conversion kit.

(9) Large General Service - One who uses or will use natural gas in a business establishment and meets the Large General Service (LGS) tariff specifications, including annual usage of greater than 30,000 Ccfs (per Tariff Sheet No. 2.1).

DATE OF ISSUE November 9, 2005
month day year

DATE EFFECTIVE December 9, 2005
month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711

name of officer

title

address

REC'D NOV 17 2006

FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 63

Cancelling P.S.C. MO No. 1

2nd (revised)

Sheet No. 63

(original)

1st (revised)

Southern Missouri Gas Company, L.P.

For All Communities and Rural Areas

Receiving Natural Gas Service

Community, Town or City

RULES AND REGULATIONS (cont.)

(29) Conversion Rules and Regulations

(a) Definitions

(1) Building Conversion - The placement, connection and testing of interior pipe, fittings, and/or orifice(s) in an existing building from the point of connection to and into a customer unit where propane is used.

(2) Building Installation - The placement, connection and testing of existing or new interior pipe and fittings in an existing building from the point of connection to and into a customer unit where propane is not used.

(3) Commercial Customer - One who uses or will use natural gas in a business establishment for the primary purposes of space heating or cooling, water heating, the operation of appliances, and/or meets the tariff specifications.

(4) Construction Window - A period of time beginning upon completion of a distribution line(s) and continuing for a period of twenty-four (24) months thereafter, but no later than November 15, 2003.

(5) Customer Unit - An approved device or appliance designed to consume energy and produce heat according to the manufacturer's design and operating specifications. Approved units are listed in Sheet No. 67.

(6) Industrial Customer - One who uses or will use natural gas in a business establishment for the primary purpose of producing and/or manufacturing a product and meets Large Volume Service (LVS) tariff specifications, including annual usage greater than 150,000 Ccfs (per Tariff Sheet No. 2).

(7) Point of Connection - Generally described as the connection of inside pipe to the service line at a building entrance near the service meter.

(8) Residential Customer - One who uses or will use natural gas for the primary purposes of space heating or cooling, water heating and/or other appliances in a dwelling place.

(9) Upgrade (of Approved Customer Units) - The installation of replacement parts other than those contained in a standard orifice conversion kit.

(10) Large General Service - One who uses or will use natural gas in a business establishment and meets the Large General Service (LGS) tariff specifications, including annual usage of greater than 30,000 Ccfs (per Tariff Sheet No. 2.1).

Missouri Public Service Commission

00-485

FILED DEC 08 2006

DATE OF ISSUE November 17, 2000
month day year

EFFECTIVE DATE November 17, 2000
month day year

DEC 01 2000

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

Cancelling P.S.C. MO No. 1

First (original)
(revised)
(original)
(revised)

Sheet No. 63

Sheet No. 63

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MAY 01 1998

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

MO. PUBLIC SERVICE COMM

RULES AND REGULATIONS (cont.)

(29) No Charge Conversion Rules and Regulations

(a) Definitions

(1) Building Conversion - The placement, connection and testing of interior pipe, fittings, and/or orifice(s) in an existing building from the point of connection to and into a customer unit where propane is used.

(2) Building Installation - The placement, connection and testing of existing or new interior pipe and fittings in an existing building from the point of connection to and into a customer unit where propane is not used.

(3) Commercial Customer - One who uses or will use natural gas in a business establishment for the primary purposes of space heating or cooling, water heating, the operation of appliances, and/or meets the tariff specifications.

(4) Construction Window - A period of time beginning upon completion of a distribution line(s) and continuing for a period until November 15, 2000.

(5) Customer Unit - An approved device or appliance designed to consume energy and produce heat according to the manufacturer's design and operating specifications. Approved units are listed in Sheet No. 67.

(6) Industrial Customer - One who uses or will use natural gas in a business establishment for the primary purpose of producing and/or manufacturing a product and meets Large Volume Service (LVS) tariff specifications, including annual usage greater than 250,000 Ccfs (per Tariff Sheet No. 2).

(7) Point of Connection - Generally described as the connection of inside pipe to the service line at a building entrance near the service meter.

(8) Residential Customer - One who uses or will use natural gas for the primary purposes of space heating or cooling, water heating and/or other appliances in a dwelling place.

(9) Upgrade (of Approved Customer Units) - The installation of replacement parts other than those contained in a standard orifice conversion kit.

(+) - changed text

DEC 01 2000

FILED

DATE OF ISSUE May 1, 1998
month day year

DATE OF ISSUE May 15, 1998
month day year
Missouri

MAY 15 1998
98-172

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

Public Service Commis

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 63

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.

For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

RECEIVED

RULES AND REGULATIONS (cont.)

OCT 12 1994

(29) No Charge Conversion Rules and Regulations

MO. PUBLIC SERVICE COMM.

(a) Definitions

(1) Building Conversion - The placement, connection and testing of interior pipe, fittings, and/or orifice(s) in an existing building from the point of connection to and into a customer unit where propane is used.

(2) Building Installation - The placement, connection and testing of existing or new interior pipe and fittings in an existing building from the point of connection to and into a customer unit where propane is not used.

(3) Commercial Customer - One who uses or will use natural gas in a business establishment for the primary purposes of space heating or cooling, water heating, the operation of appliances, and/or meets the tariff specifications.

(4) Construction Window - A period of time beginning upon completion of a distribution line(s) and continuing for a period of twenty-four (24) months thereafter.

CANCELLED

(5) Customer Unit - An approved device or appliance designed to consume energy and produce heat according to the manufacturer's design and operating specifications. Approved units are listed in Sheet No. 67.

MAY 15 1998

(6) Industrial Customer - One who uses or will use natural gas in a business establishment for the primary purpose of producing and/or manufacturing a product and meets Large Volume Public Service Commission specifications, including annual usage greater than 250,000 Ccfs (per Tariff Sheet No. 2).

Public Service Commission MISSOURI

(7) Point of Connection - Generally described as the connection of inside pipe to the service line at a building entrance near the service meter.

(8) Residential Customer - One who uses or will use natural gas for the primary purposes of space heating or cooling, water heating and/or other appliances in a dwelling place.

(9) Upgrade (of Approved Customer Units) - The installation of replacement parts other than those contained in a standard orifice conversion kit.

FILED

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

APR 15 1995

94-127

MISSOURI

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74117
address

Public Service Commission

FORM NO. 13 P.S.C.

No. 1

(original)
2nd (revised)

Sheet No. 64

Cancelling P.S.C. MO

No. 1

(original)
1st (revised)

Sheet No. 64

All Communities and Rural Areas

Southern Missouri Gas Company, L.P.

d/b/a Southern Missouri Natural Gas

Name of Issuing Corporation

For Receiving Natural Gas Service

Community, Town or City

RULES AND REGULATIONS (cont.)

(b) General Terms

(1) The Company performs building installations and conversions where feasible and only according to local, state and federal codes and regulations. Also, the Company reserves the right to inspect and test all installations and conversions performed by other providers.

(2) Installations and conversions are performed for residential, commercial and industrial customers. Unit conversions are limited to the availability to standard orifice conversion kits and/or to specific qualifications of the Company's personnel. The Company will not convert customer units in any manner that adversely affects the safety of the unit.

(3) When customer units require conversion by certified manufacturer's personnel, the Company will assist such activity whenever possible to provide for safe and timely conversions.

(4) Where feasible, the point of connection (building entrance) will be located near the service meter.

(5) After installation or conversion and connection to the service meter, customers are billed for gas usage according to the rates and regulations specified in the tariff.

(c) Charges

(1) Installations and unit conversions (including pipe, fittings, standard orifice kits and labor) requested by the residential and commercial customer are billed at "no charge" under certain conditions and as specified on Sheet 65.

(2) Installations and unit conversions (including pipe, fittings, standard orifice kits and labor) requested by industrial customers are billed according to charges specified on Sheet No. 66.

DATE OF ISSUE November 9, 2005
month day year

DATE EFFECTIVE December 9, 2005
month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
name of officer title address

REC'D NOV 17 2000

FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 64

Cancelling P.S.C. MO No. 1

1st (revised)

(original)

Sheet No. 64

(revised)

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RULES AND REGULATIONS (cont.)

(b) General Terms

(1) The Company performs building installations and conversions where feasible and only according to local, state and federal codes and regulations. Also, the Company reserves the right to inspect and test all installations and conversions performed by other providers.

(2) Installations and conversions are performed for residential, commercial and industrial customers. Unit conversions are limited to the availability to standard orifice conversion kits and/or to specific qualifications of the Company's personnel. The Company will not convert customer units in any manner that adversely affects the safety of the unit.

(3) When customer units require conversion by certified manufacturer's personnel, the Company will assist such activity whenever possible to provide for safe and timely conversions.

(4) Where feasible, the point of connection (building entrance) will be located near the service meter.

(5) After installation or conversion and connection to the service meter, customers are billed for gas usage according to the rates and regulations specified in the tariff.

(c) Charges

(1) Installations and unit conversions (including pipe, fittings, standard orifice kits and labor) requested by the customer outside the construction window, are billed according to charges specified on Sheet No. 66.

(2) Installations and unit conversions (including pipe, fittings, standard orifice kits and labor) requested by the residential customer during the construction window are billed at "no charge" under certain conditions and as specified on Sheet 65.

Missouri Public
Service Commission

00-485

FILED DEC 01 2000

DATE OF ISSUE November 17, 2000
month day year

DATE EFFECTIVE [REDACTED]
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

DEC 01 2000

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)
(original)
(revised)

Sheet No. 64

Cancelling P.S.C. MO No. _____

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RECEIVED

OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMM.

(b) General Terms

(1) The Company performs building installations and conversions where feasible and only according to local, state and federal codes and regulations. Also, the Company reserves the right to inspect and test all installations and conversions performed by other providers.

(2) Installations and conversions are performed for residential, commercial and industrial customers. Unit conversions are limited to the availability to standard orifice conversion kits and to specific qualifications of the Company certified personnel. Under no circumstances will the Company convert customer units that adversely affect manufacturer's warranties, specifications or safety of the unit.

(3) When customer units require conversion by certified manufacturer's personnel, the Company will assist such activity whenever possible to provide for safe and timely conversions.

(4) Where feasible, the point of connection (building entrance) will be located near the service meter.

(5) After installation or conversion and connection to the service meter, customers are billed for gas usage according to the rates and regulations specified in the tariff.

(c) Charges

(1) Installations and unit conversions (including pipe, fittings, standard orifice kits and labor) requested by the customer outside the construction window, are billed according to charges specified on Sheet No. 66.

(2) Installations and unit conversions (including pipe, fittings, standard orifice kits and labor) requested by the residential customer during the construction window are billed at "no charge" under certain conditions and as specified on Sheet 65.

CANCELLED

FILED

DEC 01 2000

APR 15 1995

By 154 RS 64

94-137

Public Service Commission
MISSOURI

Public Service Commission

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C.

No. 1

(original)
3rd (revised)

Sheet No. 65

Cancelling P.S.C. MO

No. 1

(original)
2st (revised)

Sheet No. 65

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas

Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area

Community, Town or City

RULES AND REGULATIONS (cont.)

(a) During distribution line construction, the Company will notify potential customers (building owners) of the availability of natural gas service to become eligible for a no charge conversion, potential customers must sign a service order, requesting conversion or installation of approved units, as specified on Sheet 67.

(b) No-charge installations and conversions for residential and commercial customers are limited to those Company expenditures will be no more than \$350.00 in total (per customer) for labor, pipe, fittings, appliance regulators, standard orifice conversion kits and all other necessary materials for approved units.

(c) No-charge installations and conversions for single family or single commercial buildings are limited to one occupied building for each building lot.

(d) The building owner will be responsible for notifying occupants of the conversion or installation.

(e) Installation and conversion costs (for approved units) in excess of \$350.00 for residential and commercial customers may be performed by the Company at its sole election and, if so performed, will be recovered by the Company via a pro rata monthly charge added to the customer's monthly gas bill for a period of up to 36 months.

(3) Where conditions are feasible and qualified personnel are available, the Company may install concealed piping, additional piping and special conversion kits. Under these circumstances, customers will be billed according to labor rate and other charges specified on Sheet No. 66.

N-Indicates New Rate or Text

C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010
month day year

DATE EFFECTIVE January 1, 2011
month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711

name of officer

title

address

FILED

Missouri Public

Service Commission

GR-2010-0347; JG-2011-0253

CANCELLED

December 14, 2014

Missouri Public

Service Commission

GR-2014-0086; YG-2015-0207

FORM NO. 13 P.S.C. No. 1 (~~original~~) Sheet No. 65
 2nd (revised)
 Cancelling P.S.C. MO No. 1 (~~original~~) Sheet No. 65
 1st (revised)
 All Communities and Rural Areas

Southern Missouri Gas Company, L.P.
d b a Southern Missouri Natural Gas
 Name of Issuing Corporation For Receiving Natural Gas Service
 Community, Town or City

RULES AND REGULATIONS (cont.)

(a) During distribution line construction, the Company will notify potential customers (building owners) of the availability of natural gas service. To become eligible for a no charge conversion, potential customers must sign a service order, requesting conversion or installation of approved units, as specified on Sheet 67.

(b) No-charge installations and conversions for residential and commercial customers are limited to those for which Company expenditures will be no more than \$200.00 in total (per customer) for labor, pipe, fittings, appliance regulators, standard orifice conversion kits and all other necessary materials for approved units.

(c) No-charge installations and conversions for single family or single commercial buildings are limited to one occupied building for each building lot.

(d) The building owner will be responsible for notifying occupants of the conversion or installation.

(e) Installation and conversion costs (for approved units) in excess of \$200.00 for residential and commercial customers may be performed by the Company at its sole election and, if so performed, will be recovered by the Company via a pro rata monthly charge added to the customer's monthly gas bill for a period of up to 24 months.

(3) Where conditions are feasible and qualified personnel are available, the Company may install concealed piping, additional piping and special conversion kits. Under these circumstances, customers will be billed according to labor rate and other charges specified on Sheet No. 66.

(+) - changed text

DATE OF ISSUE November 9, 2005 DATE EFFECTIVE December 9, 2005
 month day year month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
 name of officer title address

FORM NO. 13 P.S.C. MO No. 1

Cancelling P.S.C. MO No. 1

(original)
First (revised)
(original)
(revised)

Sheet No. 65

Sheet No. **MAY 01 1998**

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service **MO. PUBLIC SERVICE COMM**
Community, Town or City

RULES AND REGULATIONS (cont.)

(a) During distribution line construction, the Company will notify potential customers (building owners) of the availability of natural gas service. To become eligible for a no charge conversion, potential customers must sign a service order by November 15, 2000, requesting conversion or installation of approved units, as specified on Sheet 67.

(b) No-charge installations and conversions for residential customers are limited to those for which Company expenditures will be less than \$200.00 in total (per customer) for labor, pipe, fittings, appliance regulators, standard orifice conversion kits and all other necessary materials for approved units.

(c) No-charge installations and conversions for single family buildings are limited to one occupied building for each building lot.

(d) The building owner of multi-family dwellings will be responsible for notifying occupants of the conversion or installation.

(e) Installation and conversion costs (for approved units) in excess of \$200.00 for residential customers may be performed by the Company at its sole election and, if so performed, all costs in excess of \$200.00 will be recovered by the Company via a pro rata monthly charge added to the customer's monthly gas bill for a period of 24 months.

(3) Commercial and Industrial customers using natural gas for business or production purposes will be billed at charges based on actual costs of the installation or conversion.

(4) Where conditions are feasible and qualified personnel are available, the Company may install concealed piping, additional piping and special conversion kits. Under these circumstances, customers will be billed according to labor rate and other charges specified on Sheet No. 66.

(+) - changed text

FILED

MAY 15 1998

98 - 172

MISSOURI

Public Service Commission

DATE OF ISSUE May 1, 1998
month day year

DATE EFFECTIVE May 15, 1998
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 65

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

Southern Missouri Gas Company, L.C.

Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service

Community, Town or City

RECEIVED

OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMM.

(a) During distribution line construction, the Company will notify potential customers (building owners) of the availability of natural gas service. To become eligible for a no charge conversion, potential customers must sign a service order within 24 months requesting conversion or installation of approved units, as specified on Sheet 67.

(b) No-charge installations and conversions for residential customers are limited to those for which Company expenditures will be less than \$200.00 in total (per customer) for labor, pipe, fittings, appliance regulators, standard orifice conversion kits and all other necessary materials for approved units.

(c) No-charge installations and conversions for single family buildings are limited to one occupied building for each building lot.

(d) The building owner of multi-family dwellings will be responsible for notifying occupants of the conversion or installation.

(e) Installation and conversion costs (for approved units) in excess of \$200.00 for residential customers may be performed by the Company at its sole election and, if so performed, all costs in excess of \$200 will be recovered by the Company via a pro rata monthly charge added to the customer's monthly gas bill for a period of 24 months.

(3) Commercial and Industrial customers using natural gas for business or production purposes will be billed at charges based on actual costs of the installation or conversion.

(4) Where conditions are feasible and qualified personnel are available, the Company may install concealed piping, additional piping and special conversion kits. Under these circumstances, customers will be billed according to labor rate and other charges specified on Sheet No. 66.

CANCELLED

MAY 15 1998

By ISTRS# 65
Public Service Commission
MISSOURI

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APR 15 1995

94-127
MISSOURI

Public Service Commission

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995
month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C.

No. 1

(original)
2nd (revised)
(original)
1st (revised)

Sheet No. 66

Cancelling P.S.C. MO

No. 1

Sheet No. 66

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

RULES AND REGULATIONS (cont.)

SUMMARY OF INSTALLATION AND CONVERSION CHARGES

Residential and Commercial

Inside Pipe & Fittings - Installed	No Charge to \$350.00 total	
Testing (as required)	maximum per customer, including the cost of conversion kits*	C
Conversion Kits - Installed	No Charge to \$350.00 total	
Customer Unit Installations (as required)	maximum per customer, including the cost of inside piping and fittings*	C

*If the costs exceed the \$350 credit, then the customer is responsible for paying the costs above the \$350 credit. Costs above \$350.00 per customer, up to \$ 10,000 are payable in pro rata monthly payments up to 36 months.

Industrial

Inside Pipe and Fittings - Installed	Cost	
Conversion Kits - Installed	Cost	
Testing (as required)	No Charge	

Labor Rates

Technician, vehicle, tools & equipment	\$55.00 per hour	C
Technician only	\$40.00 per hour	C

After Hours Labor Rates

Technician, vehicle, tools & equipment	\$75.00 per hour	N
Technician only	\$60.00 per hour	N

N-Indicates New rate or Text
C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010
month day year

DATE EFFECTIVE January 1, 2011
month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711

name of officer

title

address

FILED
Missouri Public
Service Commission
GR-2010-0347; JG-2011-0253

FORM NO. 13 P.S.C. No. 1

(original)
1st (revised)

Sheet No. 66

Cancelling P.S.C. MO No. 1

(original)
(revised)

Sheet No. 66

All Communities and Rural Areas

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

RULES AND REGULATIONS (cont.)

SUMMARY OF INSTALLATION AND CONVERSION CHARGES

Residential and Commercial

- Inside Pipe & Fittings - Installed
+ Testing (as required) No Charge to \$200.00 total
maximum per customer, including the cost of
conversion kits*
- Conversion Kits - Installed
+ Customer Unit Installations
(as required) No Charge to \$200.00 total
maximum per customer, including the cost of inside
piping and fittings*

*If the costs exceed the \$200 credit, then the customer is responsible for paying the costs above the \$200 credit. Costs above \$200.00 per customer, up to \$ 10,000 are payable in pro rata monthly payments up to 24 months.

Industrial

- Inside Pipe and Fittings - Installed Cost
- Conversion Kits - Installed Cost
- Testing (as required) No Charge

Labor Rates

- Technician, vehicle, tools & equipment \$ 30.00 per hour
- Technician only \$ 20.00 per hour

DATE OF ISSUE November 9, 2005
month day year

DATE EFFECTIVE December 9, 2005
month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
name of officer title address

CANCELLED
February 1, 2011
Missouri Public
Service Commission
GR-2010-0347; JG-2011-0253

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)
(original)
(revised)

Sheet No. 66

Cancelling P.S.C. MO No. _____

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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OCT 12 1994

RULES AND REGULATIONS (cont.)

SUMMARY OF INSTALLATION AND CONVERSION CHARGES

MO. PUBLIC SERVICE COMM.

Residential

- Inside Pipe & Fittings - Installed
+ Testing (as required) No Charge to \$200.00 total maximum per customer*
- Conversion Kits - Installed
+ Customer Unit Installations or Upgrades
(as required) No Charge to \$200.00 total maximum per customer*

* Costs above \$200.00 per customer, if expended by the Company at its sole election, are payable in pro rata monthly payments over 24 months.

Commercial and Industrial

- Inside Pipe and Fittings - Installed Cost
- Conversion Kits - Installed Cost
- Testing (as required) No Charge

Labor Rates

- Technician, vehicle, tools & equipment \$ 30.00 per hour
- Technician only \$ 20.00 per hour

Outside of Construction Window

- At Cost

FILED

APR 15 1995

94-127 MISSOURI

Public Service Commission

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995
month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)

Sheet No. 67

Cancelling P.S.C. MO No. _____

(original)
(revised)

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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RULES AND REGULATIONS (cont.)

OCT 12 1994

APPROVED UNIT LIST

MO. PUBLIC SERVICE COMM.

Residential Units:

- Gas Furnace
- Gas Hot Water Heater
- Gas Range & Oven
- Gas Range Top
- Gas Built-In Oven
- Gas Clothes Dryer
- Gas Fireplace

Commercial Units:

- Gas Furnace
- Gas Hot Water Heater
- Gas Range & Oven
- Gas Range Top
- Gas Built-In Oven
- Gas Clothes Dryer
- Gas Deep Fryer
- Gas Grill
- Gas Cooling Unit (Refrigerator)
- Gas Cooling Unit (Air Conditioning)

Industrial Units:

- Gas Furnace
- Gas Hot Water Heater
- Gas Operated Production Equipment
- Gas Cooling Unit (Air Conditioning)
- Gas Cooling Unit (Refrigerator)

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APR 15 1995

94-127

MISSOURI

Public Service Commission

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995
month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

First (original)
(revised)
(original)
(revised)

Sheet No. 68

Cancelling P.S.C. MO No. 1

Sheet No. 68

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RULES AND REGULATIONS (cont.)

(30) Limitations Upon Company's Obligation to Supply Gas Service

(a) Whenever there is insufficient gas available to serve an applicant for gas service, the Company shall keep all such applications on file in chronological order by date of application within each priority and daily requirement group set out above. When the gas supply available permits applicants to become eligible for gas service in accordance with the system of priorities set out herein, the Company shall notify said applicants in writing of their eligibility. Such notice shall state the date upon which gas service will be available.

(b) The Company shall, at its sole judgment and based upon all pertinent information available, make determinations of the quantity of gas service which can be provided from time to time. Whenever there are unfulfilled applications for gas service, such determinations shall be made with sufficient frequency to recognize any substantial change in the Company's gas supply and demand balance.

(c) Except in certain commercial and industrial applications that are authorized by the Company, the Company shall have the authority to refuse gas service to a customer that uses another gaseous fuel, such as liquified petroleum gas, in the same building since it could pose a safety hazard.

(31) Notice of Acceptance

(a) Any applicant who receives a notice of eligibility for gas service shall notify the Company in writing, within thirty (30) days after the notice of eligibility, of his intention to accept gas service. In the event such notice of acceptance is not so received by the Company then applicant's eligibility shall be void and transferred to another applicant in accordance with the priorities set out herein.

(b) Any applicant who becomes eligible for gas service shall present to the Company, within ninety (90) days of the notice of eligibility sufficient evidence that the necessary equipment has or is being installed or that applicant has otherwise committed to the purchase and installation of such equipment. In the event such evidence is not so presented to the Company, then applicant's eligibility shall be void and transferred to another applicant in accordance with the priorities set out herein.

DATE OF ISSUE June 24, 2003
month day year

DATE EFFECTIVE July 24, 2003
month day year

ISSUE BY Scott F. Klemm
name of officer

Vice-President
title

301 East 17th Street, Mountain Grove MO 65711
address

N
|

FORM NO. 13 P.S.C. MO No. 1
Cancelling P.S.C. MO No. _____

(original)
(revised)
(original)
(revised)

Sheet No. 68
Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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OCT 12 1994

MO. PUBLIC SERVICE COMM.

RULES AND REGULATIONS (cont.)

(30) Limitations Upon Company's Obligation to Supply Gas Service

(a) Whenever there is insufficient gas available to serve an applicant for gas service, the Company shall keep all such applications on file in chronological order by date of application within each priority and daily requirement group set out above. When the gas supply available permits applicants to become eligible for gas service in accordance with the system of priorities set out herein, the Company shall notify said applicants in writing of their eligibility. Such notice shall state the date upon which gas service will be available.

(b) The Company shall, at its sole judgment and based upon all pertinent information available, make determinations of the quantity of gas service which can be provided from time to time. Whenever there are unfulfilled applications for gas service, such determinations shall be made with sufficient frequency to recognize any substantial change in the Company's gas supply and demand balance.

(31) Notice of Acceptance

(a) Any applicant who receives a notice of eligibility for gas service shall notify the Company in writing, within thirty (30) days after the notice of eligibility, of his intention to accept gas service. In the event such notice of acceptance is not so received by the Company then applicant's eligibility shall be void and transferred to another applicant in accordance with the priorities set out herein.

(b) Any applicant who becomes eligible for gas service shall present to the Company, within ninety (90) days of the notice of eligibility sufficient evidence that the necessary equipment has or is being installed or that applicant has otherwise committed to the purchase and installation of such equipment. In the event such evidence is not so presented to the Company, then applicant's eligibility shall be void and transferred to another applicant in accordance with the priorities set out herein.

CANCELLED

FILED

DEC 12 2003

Public Service Commission
MISSOURI

APR 15 1995
94-127
MISSOURI
Public Service Commission

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995
month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

REC'D NOV 17 2000

FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 69

Cancelling P.S.C. MO No. 1

1st (revised)

Sheet No. 69

(original)

(revised)

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RULES AND REGULATIONS (cont.)

(32) Existing Commitments

(a) Notwithstanding the provisions hereinabove set out, gas service will be supplied to any customer who has received specific approval for such service from the Company prior to the effective date hereof provided that the customer submits satisfactory evidence that prior to the effective date hereof: (a) an expense has been incurred specifically for the design, purchase or installation of gas equipment, or (b) that gas equipment has been ordered prior to said date, or (c) that detailed engineering plans for the use of gas equipment have been prepared prior to said date.

(33) Emergency Curtailment Plan

In the event curtailment is warranted, commercial and industrial customers having facilities wherein the interruption thereof will not imperil human life or health will be interrupted first in a sequence of largest to smallest. Service will be restored in the reverse order.

(33.1) Relief from Liability

The Company shall be relieved of all liabilities, penalties, charges, payments and claims of whatever kind, contractual or otherwise, resulting from or arising out of the Company's failure to deliver all or any portion of the volumes of gas desired by any particular customer or group of customers to the extent that such failure results from the implementation of the Emergency Curtailment Plan herein prescribed or from any other orders or directives of duly constituted authorities, including, but not limited to, all regulatory agencies having jurisdiction in the premises.

(33.2) Precedence

To the extent that this rule, or any provision(s) hereof, conflict with any other provision(s) of the Company's filed tariff, Rules and Regulations, or contracts, this rule shall take precedence.

Missouri Public Service Commission
00-485

FILED DEC 01 2000

DATE OF ISSUE November 17, 2000
month day year

DATE EFFECTIVE November 17, 2000
month day year
DEC 01 2000

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 69

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RECEIVED

OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMM.

(32) Existing Commitments

(a) Notwithstanding the provisions hereinabove set out, gas service will be supplied to any customer who has received specific approval for such service from the Company prior to the effective date hereof provided that the customer submits satisfactory evidence that prior to the effective date hereof: (a) an expense has been incurred specifically for the design, purchase or installation of gas equipment, or (b) that gas equipment has been ordered prior to said date, or (c) that detailed engineering plans for the use of gas equipment has been prepared prior to said date.

(33) Emergency Curtailment Plan

In the event curtailment is warranted, commercial and industrial customers having facilities wherein the interruption thereof will not imperil human life or health will be interrupted first in a sequence of largest to smallest. Service will be restored in the reverse order.

(33.1) Relief from Liability

The Company shall be relieved of all liabilities, penalties, charges, payments and claims of whatever kind, contractual or otherwise, resulting from or arising out of the Company's failure to deliver all or any portion of the volumes of gas desired by any particular customer or group of customers to the extent that such failure results from the implementation of the Emergency Curtailment Plan herein prescribed or from any other orders or directives of duly constituted authorities, including, but not limited to, all regulatory agencies having jurisdiction in the premises.

(33.2) Precedence

To the extent that this rule, or any provision(s) hereof, conflict with any other provision(s) of the Company's filed tariff, Rules and Regulations, or contracts, this rule shall take precedence.

CANCELLED

FILED

DEC 01 2000

By JST R569
Public Service Commission
MISSOURI

APR 15 1995

94-127
MISSOURI

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

Public Service Commission

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. No. 1 (original) Sheet No. 70
 1st (revised)
 Cancelling P.S.C. MO No. 1 (original) Sheet No. 70
 (revised)
 Southern Missouri Gas Company, L.P. All Communities and Rural Areas
d/b/a Southern Missouri Natural Gas For Receiving Natural Gas Service
 Name of Issuing Corporation Community, Town or City

RULES AND REGULATIONS (cont.)

(34) Special Meter Readings

At the customer's request, the Company will read a customer's meter at a special time by appointment when the meter cannot be read or is not being read by the regular meter reader. When such a meter reading is made, a special meter reading charge shall be made.

(35) Collection Trip Charge

When the Company makes a service trip for the purpose of disconnection of service because of non-payment, and customer pays Company's personnel, at customer's premises, to prevent said disconnect, an additional charge (a trip charge) will be billed to the customer for the recovery of the expense of Company personnel traveling to customer's premises.

(36) Average Payment Plan

By mutual agreement between the customer and the Company, any customer in all customer classifications may be billed on the Average Payment Plan (the Plan), providing the customer satisfies the Company's credit requirements. Although customers may enter the Plan program any month of the year by contacting the business office, the Company will encourage customers to enter the program during the month of July each year. During July, customers will be notified of the Plan by the Company issuing a bill containing two amounts for current Average Plan Customers, the actual amount and the payment due under the Plan. If the customer elects to go with the Plan, he pays the average amount.

The Company will calculate the customer's total annual bill based on twelve months of historical usage as adjusted for any significant rate change, abnormal weather conditions or other factors. The first average amount due will be that total divided by twelve. If the customer is new and historical data is not available, the customer will be billed on the most accurate information that is available at the time of the request. Southern Missouri will use one of two methods to estimate the annual usage, either the average Ccf usage stated in the Feasibility Study or on the average actual annual usage of all residential customers in service.

DATE OF ISSUE April 6, 2006
 month day year

DATE EFFECTIVE May 6, 2006
 month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
 name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original)
(revised)
(original)
(revised)

Sheet No. 70

Cancelling P.S.C. MO No. _____

Sheet No. _____

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

RECEIVED

OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMM.

(34) Special Meter Readings

At the customer's request, the Company will read a customer's meter at a special time by appointment when the meter cannot be read or is not being read by the regular meter reader. When such a meter reading is made, a special meter reading charge shall be made.

(35) Collection Trip Charge

When the Company makes a service trip for the purpose of disconnection of service because of non-payment, and customer pays Company's personnel, at customer's premises, to prevent said disconnect, an additional charge (a trip charge) will be billed to the customer for the recovery of the expense of Company personnel traveling to customer's premises.

(36) Average Payment Plan

By mutual agreement between the customer and the Company, any residential customer may be billed on the Average Payment Plan (the Plan), providing the customer satisfies the Company's credit requirements. Although customers may enter the Plan program any month of the year by contacting the business office, the Company will encourage customers to enter the program during the month of July each year. During July, residential customers will be notified of the Plan by the Company issuing a bill containing two amounts, the actual amount and the payment due under the Plan. If the customer elects to go with the Plan, he pays the average amount. If the customer pays the actual amount, the next month's bill will also contain the two amounts, giving the customer another opportunity to sign up.

The Company will calculate the customer's total annual bill based on twelve months of historical usage as adjusted for any significant rate change, abnormal weather conditions or other factors. The first average amount due will be that total divided by twelve. If the customer is new and historical data is not available, the customer will be billed on the most accurate information that is available at the time of the request. Southern Missouri will use one of two methods to estimate the annual usage, either the average Ccf usage stated in the Feasibility Study or on the average actual annual usage of all residential customers in service.

FILED

APR 15 1995
94-127

DATE OF ISSUE October 14, 1994
month day year

DATE EFFECTIVE April 15, 1995
month day year

Public Service Commission

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

Cancelled

May 6, 2006

Missouri Public
Service Commission

FORM NO. 13 P.S.C.

No. 1

(original)

Sheet No. 71

4th (revised)

Cancelling P.S.C. MO

No. 1

(original)

Sheet No. 71

3rd (revised)

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

RULES AND REGULATIONS (cont.)

Typically, the Company will adjust the average billing during the fourth and eighth months of each twelve month period under the Plan, if the recalculated average payment amount reflects an increase of \$5.00 or more. Settlement of accounts will occur when participation in the Plan is terminated. No interest shall be due from or payable to the customer on the difference between actual and average usage.

(37) Promotional Practices

In compliance with rules prescribed by 4 CSR 240-14.010(1), a schedule is herein set forth prescribing all promotional practices being engaged in by the utility as of the effective date which are not in violation of 4 CSR 240-14.

Conversion Policy

A variance to 4 CSR 240-14.020(5) was granted by the Missouri Public Service Commission in Case No. GR-94-127, and extended in Case No. G0-98-172. This promotional practice is being provided on a uniform basis to the residential and commercial classes of customers as described in the terms and conditions contained in Section 29 - Free Conversion Rules and Regulations of Southern Missouri's Natural Gas Tariff Number 1.

The purpose of this promotional practice is to encourage the connection of more customers, some of whom may not be able to afford the conversion, and should result in safer, more cost-saving construction and lower rates to all customers. This promotional practice is provided by the Company pursuant to its Tariff Sheets No 63-67.

The program will conclude on December 31, 2012, unless it is extended by the Company before that date.

N-Indicates New Rate or Text

C-Indicates Change

DATE OF ISSUE November 17, 2010
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DATE EFFECTIVE February 1, 2011
January 1, 2011
month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711
name of officer title address

FORM NO. 13 P.S.C. No. 1 (original) Sheet No. 71
 3rd (revised)
 Cancelling P.S.C. MO No. 1 (original) Sheet No. 71
 2nd (revised)
 All Communities and Rural Areas

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
 Name of Issuing Corporation
 For Receiving Natural Gas Service
 Community, Town or City

RULES AND REGULATIONS (cont.)

Typically, the Company will adjust the average billing during the fourth and eighth months of each twelve month period under the Plan, if the recalculated average payment amount reflects an increase of \$5.00 or more. Settlement of accounts will occur when participation in the Plan is terminated. No interest shall be due from or payable to the customer on the difference between actual and average usage.

(37) Promotional Practices

In compliance with rules prescribed by 4 CSR 240-14.010(1), a schedule is herein set forth prescribing all promotional practices being engaged in by the utility as of the effective date which are not in violation of 4 CSR 240-14.

Conversion Policy

A variance to 4 CSR 240-14.020(5) was granted by the Missouri Public Service Commission in Case No. GR-94-127, and extended in Case No. G0-98-172. This promotional practice is being provided on a uniform basis to the residential and commercial classes of customers as described in the terms and conditions contained in Section 29 - Free Conversion Rules and Regulations of Southern Missouri's Natural Gas Tariff Number 1.

The purpose of this promotional practice is to encourage the connection of more customers, some of whom may not be able to afford the conversion, and should result in safer, more cost-saving construction and lower rates to all customers. This promotional practice is provided by the Company pursuant to its Tariff Sheets No 63-67.

The program will conclude on December 31, 2009, unless it is extended by the Company before that date.

DATE OF ISSUE November 9, 2005 DATE EFFECTIVE December 9, 2005
 month day year month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
 name of officer title address

CANCELLED
 February 1, 2011
 Missouri Public
 Service Commission
 GR-2010-0347; JG-2011-0253

REC'D NOV 17 2000

FORM NO. 13 P.S.C.

No. 1

(original)

Sheet No. 71

Cancelling P.S.C. MO

No. 1

2nd (revised)

(original)

Sheet No. 71

1st (revised)

All Communities and Rural Areas

For Receiving Natural Gas Service

Community, Town or City

Southern Missouri Gas Company, L.P.

RULES AND REGULATIONS (cont.)

Typically, the Company will adjust the average billing during the fourth and eighth months of each twelve month period under the Plan, if the recalculated average payment amount reflects an increase of \$5.00 or more. Settlement of accounts will occur when participation in the Plan is terminated. No interest shall be due from or payable to the customer on the difference between actual and average usage.

(37) Promotional Practices

In compliance with rules prescribed by 4 CSR 240-14.010(1), a schedule is herein set forth prescribing all promotional practices being engaged in by the utility as of the effective date which are not in violation of 4 CSR 240-14.

Conversion Policy

A variance to 4 CSR 240-14.020(5) was granted by the Missouri Public Service Commission in Case No. GR-94-127, and extended in Case No. 60-98-17. This promotional practice is being provided on a uniform basis to the residential class of customers as described in the terms and conditions contained in Section 29 - Free Conversion Rules and Regulations of Southern Missouri's Natural Gas Tariff Number 1.

The purpose of this promotional practice is to encourage the connection of more customers, some of whom may not be able to afford the conversion, and should result in safer, more cost-saving construction and lower rates to all customers. This promotional practice is provided by Southern Missouri Gas Company pursuant to its Tariff Sheets No 63-67.

Missouri Public Service Commission
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FILED DEC 01 2000

DATE OF ISSUE November 17, 2000
month day year

EFFECTIVE DATE [REDACTED]
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

CANCELLED
December 23, 2005
Missouri Public Service Commission

FORM NO. 13 P.S.C. MO No. 1

First (original)
(revised)
(original)
(revised)

Sheet No. 71

Cancelling P.S.C. MO No. 1

Sheet No. 71

RECEIVED

MAY 01 1998

Southern Missouri Gas Company, L.C.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

MO. PUBLIC SERVICE COMM

RULES AND REGULATIONS (cont.)

The Company will adjust the average billing during the fourth and eighth months of each twelve month period under the Plan, if the recalculated average payment amount reflects an increase of \$5.00 or more. Settlement of accounts will occur when participation in the Plan is terminated. No interest shall be due from or payable to the customer on the difference between actual and average usage.

(37) Promotional Practices

In compliance with rules prescribed by 4 CSR 240-14.010(1), a schedule is herein set forth prescribing all promotional practices being engaged in by the utility as of the effective date which are not in violation of 4 CSR 240-14.

Conversion Policy

A variance to 4 CSR 240-14.020(5) was granted by the Missouri Public Service Commission in Case No. GR-94-127 and extended in Case No. GO-98-172. This promotional practice is being provided on a uniform basis to the residential class of customers as described in the terms and conditions contained in Section 29 - No Charge Conversion Rules and Regulations of Southern Missouri's Natural Gas Tariff Number 1.

The purpose of this promotional practice is to encourage the connection of more customers, some of whom may not be able to afford the conversion, and should result in safer, more cost-saving construction and lower rates to all customers. This promotional practice is provided by Southern Missouri Gas Company pursuant to its Tariff Sheets No 63-67.

(+) - changed text

CANCELLED

FILED

DEC 01 2000

MAY 15 1998

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Public Service Commission
MISSOURI

98-172
MISSOURI
Public Service Commission

DATE OF ISSUE May 1, 1998
month day year

DATE EFFECTIVE May 15, 1998
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 71

Cancelling P.S.C. MO No. _____

(revised)

Sheet No. _____

(original)

(revised)

All Communities and Rural Areas

RECEIVED

Southern Missouri Gas Company, L.C.

For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

OCT 12 1994

MO. PUBLIC SERVICE COMM.

RULES AND REGULATIONS (cont.)

The Company will adjust the average billing during the fourth and eighth months of each twelve month period under the Plan, if the recalculated average payment amount reflects an increase of \$5.00 or more. Settlement of accounts will occur when participation in the Plan is terminated. No interest shall be due from or payable to the customer on the difference between actual and average usage.

(37) Promotional Practices

In compliance with rules prescribed by 4 CSR 240-14.010(1), a schedule is herein set forth prescribing all promotional practices being engaged in by the utility as of the effective date which are not in violation of 4 CSR 240-14.

Conversion Policy

A variance to 4 CSR 240-14.020(5) was granted by the Missouri Public Service Commission in Case No. GR-94-127. This promotional practice is being provided on a uniform basis to the residential class of customers as described in the terms and conditions contained in Section 25 - No Charge Conversion Rules and Regulations of Southern Missouri's Natural Gas Tariff Number 1.

The purpose of this promotional practice is to encourage the connection of more customers, some of whom may not be able to afford the conversion, and should result in safer, more cost-saving construction and lower rates to all customers. This promotional practice is provided by Southern Missouri Gas Company pursuant to its Tariff Sheets No 63-67.

CANCELLED

MAY 15 1998

FILED

By STRS# 71
Public Service Commission
MISSOURI

APR 15 1995

94-127

MISSOURI

Public Service Commission

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995
month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137
name of officer title address

FORM NO. 13 P.S.C.

No. 1

(original)

Sheet No. 72

Cancelling P.S.C. MO

No. 1

2nd (revised)

Sheet No. 72

(original)

1st (revised)

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

EXPERIMENTAL WATER HEATER AND FURNACE REBATE PROGRAM

Application:

The Experimental Water Heater and Furnace Rebate Program (Program) offered by Southern Missouri Gas Company, LP d/b/a Southern Missouri Natural Gas (SMNG or Company) to customers in its designated service area is designed to encourage more effective utilization of natural gas by encouraging energy efficiency improvements. The program provides rebates to current and new residential and commercial customers who purchase and install new, more energy efficient natural gas water heaters and Energy Star® Qualified Furnaces to replace existing less efficient equipment. The program encourages effective utilization of natural gas in new construction in the Company's service area by providing rebates to builders, developers, sub-contractors that sell and/or install new, more energy efficient, natural gas water heaters and Energy Star® Qualified Furnaces in residential and commercial units under construction or renovation. The Company plans to contract with certain appliance stores in their service area to provide point of purchase rebates on natural gas water heaters and Energy Star® Qualified Furnaces as a convenience to participants in the Program. The Company will provide installation of water heaters for the safety and convenience of participants in the Program. This Program is pursuant to the Unanimous Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. GC-2006-0180.

Definitions:

- Administrator: Company will administer the Program.
- Funds: The Program is funded by the Company.
The Company anticipates 200-300 participants annually, so the estimated cost of the Program would be \$20,000-\$40,000 annually.
- Participant: Current residential customer or new residential customer in the SMNG service area who purchases and installs a new natural gas water heater and/or new Energy Star® natural gas furnace. To qualify for the rebate the customer must complete and submit the SMNG application for the rebate and allow SMNG personnel to inspect the new installation. If the new water heater or new furnace is replacing existing equipment the customer must also allow SMNG to inspect the equipment replaced.

N-Indicates New Rate or Text

C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010
month day year

DATE EFFECTIVE January 1, 2011
month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711

name of officer

title

address

FILED

Missouri Public
Service Commission

GR-2010-0347; JG-2011-0253

CANCELLED

December 14, 2014

Missouri Public

Service Commission

GR-2014-0086; YG-2015-0207

FORM NO. 13 P.S.C. No. 1 (original) Sheet No. 72
 1st (revised)
 Cancelling P.S.C. MO No. 1 (original) Sheet No. 72
 (revised)
 Southern Missouri Gas Company, L.P. All Communities and Rural Areas
d/b/a Southern Missouri Natural Gas For Receiving Natural Gas Service
 Name of Issuing Corporation Community, Town or City

Experimental Water Heater and Furnace Rebate Program

Application:

The Experimental Water Heater and Furnace Rebate Program (Program) offered by Southern Missouri Gas Company, LP d/b/a Southern Missouri Natural Gas (SMNG or Company) to customers in its designated service area is designed to encourage more effective utilization of natural gas by encouraging energy efficiency improvements. The program provides rebates to current and new residential and commercial customers who purchase and install new, more energy efficient natural gas water heaters and Energy Star® Qualified Furnaces to replace existing less efficient equipment. The program encourages effective utilization of natural gas in new construction in the Company's service area by providing rebates to builders, developers, sub-contractors and that sell and/or install new, more energy efficient, natural gas water heaters and Energy Star® Qualified Furnaces in residential and commercial units under construction or renovation. The Company plans to contract with certain appliance stores in their service area to provide point of purchase rebates on natural gas water heaters and Energy Star® Qualified Furnaces as a convenience to participants in the Program. The Company will provide installation of water heaters for the safety and convenience of participants in the Program. This Program is pursuant to the Unanimous Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. GC-2006-0180.

Definitions:

- Administrator: Company will administer the Program.
- Funds: The Program is funded by the Company.
The Company anticipates 100-150 participants annually, so the estimated cost of the Program would be \$10,000 - \$20,000 annually.
- Participant: Current residential customer or new residential customer in the SMNG service area who purchases and installs a new natural gas water heater and/or new Energy Star natural gas furnace. To qualify for the rebate the customer must complete and submit the SMNG application for the rebate and allow SMNG personnel to inspect the new installation. If the new water heater or new furnace is replacing existing equipment the customer must also allow SMNG to inspect the equipment replaced.

DATE OF ISSUE April 12, 2006 DATE EFFECTIVE May 12, 2006
 month day year month day year
 ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
 name of officer title address

CANCELLED
 February 1, 2011
 Missouri Public
 Service Commission
 GR-2010-0347; JG-2011-0253

Filed
 Missouri Public
 Service Commission
 GC-2006-0180

FORM NO. 13 P.S.C. No. 1 (original) Sheet No. 72
 (revised)
 Cancellation P.S.C. MO. No. 1 (original) Sheet No. 72
 (revised)
 Southern Missouri Gas Company, L.P. All Communities and Rural Areas
 d/b/a Southern Missouri Natural Gas For Receiving Natural Gas Service
 Name of Issuing Corporation Community, Town or City

Experimental Water Heater Rebate Program

Application:

The Experimental Water Heater Rebate Program (the Program) is designed to encourage the installation of new, more efficient natural gas-fired water heaters in the Southern Missouri Gas Company, LP (SMGC or Company) service area. The program is funded by the Company. The Company anticipates 100-150 participants annually, so the estimated cost of the program would be \$10,000 - \$15,000 annually.

The Program focuses on development of new residential and commercial customers by converting electric or propane customers to new, more efficient, natural gas water heaters. It also focuses on residential and commercial builders for new customer development by allowing cash rebates to those builders or developers who choose to install new natural gas water heaters in new residential or commercial buildings. In addition, the program also encourages current natural gas customers to upgrade older, less efficient, natural gas water heaters to new, more efficient, natural gas water heaters.

Purpose:

This voluntary program is intended to promote the use of energy efficient natural gas water heaters. The Company competes with electric cooperatives that promote electric water heaters with rebate programs and propane dealers who promote propane water heaters with rebate programs. There are no jurisdictional electric distributors in the Company's service area.

Availability:

This voluntary program is available to existing residential and commercial customers, new customers, and builders and developers installing natural gas-fired water heaters in newly-constructed residences and commercial buildings located in the Company's service area.

Program Administration:

The program will be administered by the Company.

DATE OF ISSUE November 10, 2005 DATE EFFECTIVE December 10, 2005
 month day year month day year
 ISSUE BY Randal T. Muffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711
 name of officer title address

Cancelled

May 12, 2006

Missouri Public
Service Commission

Filed

Missouri Public
Service Commission

FORM NO. 13 P.S.C.

No. 1

(original)
2nd (revised)
(original)
1st (revised)

Sheet No. 73

Cancelling P.S.C. MO

No. 1

Sheet No. 73

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas

Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area

Community, Town or City

Current commercial customer or residential customer in the SMNG service area who purchases and installs a new natural gas water heater and/or new Energy Star® natural gas furnace. To qualify for the rebate the customer must complete and submit the SMNG application for the rebate and allow SMNG personnel to inspect the new installation. If the new water heater or new furnace is replacing existing equipment the customer must also allow SMNG to inspect the equipment replaced.

Builder, developer, or sub-contractor of new or renovated residential or commercial units in the SMNG service area who purchases and installs a new natural gas water heater and/or new Energy Star® natural gas furnace. To qualify for the rebate the building, developer, or sub-contractor must complete and submit the SMNG application for the rebate and allow SMNG personnel to inspect the new installation. If the new water heater or new furnace is replacing existing equipment the builder, developer, or sub-contractor must also allow SMNG to inspect the equipment replaced.

Purpose:

This Program is intended to promote the use of energy efficient natural gas water heaters and Energy Star qualified natural gas furnaces.

Availability:

The voluntary program is available to current and new residential and commercial customers in the SMNG service area. The voluntary program is also available to builders, developers, sub-contractors installing natural gas water heaters and Energy Star® qualified furnaces in newly-constructed or renovated residential and commercial units in the Company's service area. This Program is available for buildings which heat exclusively with natural gas.

Rebates:

Residential:

- 1) The Administrator will rebate \$75 as a credit on the participant's SMNG bill for a current or new customer replacing an existing natural gas water heater with a new, more energy efficient natural gas water heater.
- 2) The Administrator will rebate \$200 as a credit on the participant's SMNG bill for a current or new customer replacing an electric water heater with a new, more energy efficient natural gas water heater.

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N-Indicates New Rate or Text

C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010
month day year

DATE EFFECTIVE January 1, 2011
month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711
name of officer title address

FORM NO. 13 P.S.C.

No. 1

(original)
1st (revised)
(original)
(revised)

Sheet No. 73

Cancelling P.S.C. MO

No. 1

Sheet No. 73

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

Current commercial customer or commercial residential customer in the SMNG service area who purchases and installs a new natural gas water heater and/or new Energy Star® natural gas furnace. To qualify for the rebate the customer must complete and submit the SMNG application for the rebate and allow SMNG personnel to inspect the new installation. If the new water heater or new furnace is replacing existing equipment the customer must also allow SMNG to inspect the equipment replaced.

Builder, developer, or sub-contractor of new or renovated residential or commercial units in the SMNG service area who purchases and installs a new natural gas water heater and/or new Energy Star® natural gas furnace. To qualify for the rebate the builder, developer, or sub-contractor must complete and submit the SMNG application for the rebate and allow SMNG personnel to inspect the new installation. If the new water heater or new furnace is replacing existing equipment the builder, developer, or sub-contractor must also allow SMNG to inspect the equipment replaced.

Purpose:

This Program is intended to promote the use of energy efficient natural gas water heaters and Energy Star® qualified natural gas furnaces.

Availability:

This voluntary program is available to current and new residential and commercial customers in the SMNG service area. The voluntary program is also available to builders, developers, sub-contractor installing natural gas water heaters and Energy Star® qualified furnaces in newly-constructed or renovated residential and commercial units in the Company's service area. This Program is available for buildings which heat exclusively with natural gas.

Rebates:

Residential:

- 1) The Administrator will rebate \$40 as a credit on the participant's SMNG bill for a current or new customer replacing an existing natural gas water heater with a new, more energy efficient natural gas water heater.
- 2) The Administrator will rebate \$100 as a credit on the participant's SMNG bill for a current or new customer replacing an electric water heater with a new, more

DATE OF ISSUE April 12, 2006
month day year

DATE EFFECTIVE May 12, 2006
month day year

ISSUE BY Randal T. Maffett
name of officer

Managing Partner
title

301 E. 17th Street, Mountain Grove, MO 65711
address

CANCELLED
February 1, 2011
Missouri Public
Service Commission
GR-2010-0347; JG-2011-0253

Filed

GC-2006-0180

Missouri Public
Service Commission

FORM NO. 13 P.S.C. No. 1

(original)
(revised)

Sheet No. 73

Cancelling P.S.C. MO No. 1

(original)
(revised)

Sheet No. 73

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

Rebates:

Eligibility

The rebates that the Program offers are available to participants in three categories: New Customers, Existing Customers, and Builders and Developers.

New customer participants:

The Company will provide new residential and commercial customers who participate by replacing an electric water heater with a new, more efficient, natural gas-fired water heater with a \$100.00 credit on their natural gas bill.

Existing Customers participants:

The Company will provide existing residential and commercial customers who participate by replacing an electric or propane-fired water heater with a new, more efficient, natural gas-fired water heater with a \$100.00 credit on their natural gas bill.

The Company will provide existing customers who participate by replacing an existing natural gas-fired water heater with a new, more efficient natural gas-fired water heater with a \$40.00 credit on their natural gas bill.

Builders and Developers:

The Company will provide to builders or developers who participate by installing a new natural gas-fired water heater in any newly-constructed residence or residential unit; or any newly-constructed commercial building or commercial unit, a \$150.00 cash payment.

Payment

Rebates must be redeemed through the Administrator. Participating Customers are limited to one rebate. Participating Builders and Developers are limited to one rebate per residential or commercial unit. All rebates are subject to review by the Administrator.

DATE OF ISSUE November 10, 2005
month day year

DATE EFFECTIVE December 10, 2005
month day year

ISSUE BY Randal T. Maffett
name of officer

Managing Partner
title

301 E. 17th Street, Mountain Grove, MO 65711
address

Cancelled

May 12, 2006

Missouri Public
Service Commission

Filed

Missouri Public
Service Commission

FORM NO. 13 P.S.C.

No. 1

(original)
2nd (revised)
(original)
1st (revised)

Sheet No. 74

Cancelling P.S.C. MO

No. 1

Sheet No. 74

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

- 3) The Administrator will rebate \$500 as a credit on the participant's SMNG bill for a current or new customer replacing an existing furnace with and Energy Star® qualified natural gas furnace.

Commercial:

- 1) The Administrator will rebate \$75 as a credit on the participant's SMNG bill for a current or new customer replacing an existing natural gas water heater with a new, more energy efficient natural gas water heater.
- 2) The Administrator will rebate \$200 as a credit on the participant's SMNG bill for a current or new customer replacing an electric water heater with a new, more energy efficient natural gas water heater.
- 3) The Administrator will rebate \$500 as a credit on the participant's SMNG bill for current or new customer replacing an existing electric furnace with an Energy Star® qualified natural gas furnace.

Builder, Developer, or Sub-Contractor

- 1) The Administrator will rebate \$200 as cash, check or credit payment to a Participant for installing a new, more energy efficient natural gas water heater in any newly constructed or renovated residential or commercial unit.
- 2) The Administrator will rebate \$500 as cash, check or credit payment for a Participant installing a new Energy Star® qualified furnace in any newly-constructed or renovated residential or commercial unit.

Point of Purchase Rebates

The Company plans to contract with certain appliance stores that serve customers located in the Company's service area to provide point of purchase rebates on natural gas water heaters and Energy Star® furnaces as a convenience to qualified participants in the Program.

N-Indicates New Rate or Text

C-Indicates Change

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January 1, 2011
month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711
name of officer title address

FORM NO. 13 P.S.C.

No. 1

(original)
1st (revised)
(original)
(revised)

Sheet No. 74

Cancelling P.S.C. MO

No. 1

Sheet No. 74

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

energy efficient natural gas water heater.

- 3) The Administrator will rebate \$250 as a credit on the participant's SMNG bill for a current or new customer replacing an existing furnace with an Energy Star® qualified natural gas furnace.

Commercial:

- 1) The Administrator will rebate \$40 as a credit on the participant's SMNG bill for an current or new customer replacing an existing natural gas water heater with a new, more energy efficient natural gas water heater.
- 2) The Administrator will rebate \$100 as a credit on the participant's SMNG bill for a current or new customer replacing an electric water heater with a new, more energy efficient natural gas water heater.
- 3) The Administrator will rebate \$250 as a credit on the participant's SMNG bill for current or new customer replacing an existing electric furnace with an Energy Star® qualified natural gas furnace.

Builder, Developer, or Sub-Contractor

- 1) The Administrator will rebate \$150 as cash, check or credit payment to a Participant for installing a new, more energy efficient natural gas water heater in any newly-constructed or renovated residential or commercial unit.
- 2) The Administrator will rebate \$250 as cash, check or credit payment for a Participant installing a new Energy Star® qualified furnace in any newly-constructed or renovated residential or commercial unit.

Point of Purchase Rebates

The Company plans to contract with certain appliance stores that serve customers located in the Company's service area to provide point of purchase rebates on natural gas water heaters and Energy Star® furnaces as a convenience to qualified participants in the Program.

DATE OF ISSUE April 12, 2006
month day year

DATE EFFECTIVE May 12, 2006
month day year

ISSUE BY Randal T. Maffett
name of officer

Managing Partner
title

301 E. 17th Street, Mountain Grove, MO 65711
address

CANCELLED
February 1, 2011
Missouri Public
Service Commission
GR-2010-0347; JG-2011-0253

Filed
Missouri Public
Service Commission
GC-2006-0180

FORM NO. 13 P.S.C. No. 1

(original)
(revised)

Sheet No. 74

Cancelling P.S.C. MO No. 1

(original)
(revised)

Sheet No. 74

Southern Missouri Gas Company, L.P.
d.b.a. Southern Missouri Natural Gas
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

Term of Program:

The Program will conclude on December 31, 2008, unless it is extended by the Company before that date.

On October 1, of every year that the Program is in effect, the Company will provide the Commission Staff and the Office of the Public Counsel with detailed information to evaluate the success of the program. Within three months of the Program's conclusion, the Company will provide to the Commission Staff and the Office of the Public Counsel a final report detailing the overall success of the Program.

DATE OF ISSUE November 10, 2005
month day year

DATE EFFECTIVE December 10, 2005
month day year

ISSUE BY Randal T. Maffett
name of officer

Managing Partner
title

301 E. 17th Street, Mountain Grove, MO 65711
address

Cancelled

May 12, 2006

Missouri Public
Service Commission

Filed

Missouri Public
Service Commission

FORM NO. 13 P.S.C. No. 1 (original) Sheet No. 75
 1st (revised)
 Cancelling P.S.C. MO No. 1 (original) Sheet No. 75
 (revised)

Southern Missouri Gas Company, L.P.
 d/b/a Southern Missouri Natural Gas
 Name of Issuing Corporation

All Communities and Rural Areas
 For Missouri Certificated Service Area
 Community, Town or City

Company Installation of Water Heaters.

The Company will provide installation of water heaters for the safety and convenience of participants in the Program.

Terms of Rebate:

- 1) A complete application form must be submitted to SMNG and a Company Inspection is required of participants.
- 2) The rebate applies to all participants and the rebate is between the Company and the participant.
- 3) Rebates must be redeemed through the Administrator.
- 4) All rebates are subject to review by the Administrator.
- 5) The customer will not be required to reimburse an appliance store which provided a point of purchase rebate in the event the customer is subsequently determined not to be eligible to be a participant in the rebate program.

Term of Program:

The Program will conclude on December 31, 2012, unless it is extended by the Company before the date.

On October 1, of every year that the Program is in effect, the Company will provide the Commission Staff and the Office of the Public Counsel with detailed information to evaluate the success of the Program.

Within three months of the Program's conclusion, the Company will provide to the Commission Staff and the Office of the Public Counsel a final report detailing the overall success of the Program.

N-Indicates New Rate or Text
 C-Indicates Change

DATE OF ISSUE November 17, 2010
 month day year

DATE EFFECTIVE February 1, 2011
 month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19th Street, Mountain Grove MO 65711
 name of officer title address

FORM NO. 13 P.S.C. No. 1

(original)
(revised)
(original)
(revised)

Sheet No. 75

Cancelling P.S.C. MO No. _____

Sheet No.

Southern Missouri Gas Company, L.P.
d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

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- 5) The customer will not be required to reimburse an appliance store which provided a point of purchase rebate in the event that the customer is subsequently determined not to be eligible to be a participant in the rebate program.

Term of Program:

The Program will conclude on December 31, 2008, unless it is extended by the Company before that date.

On October 1, of every year that the Program is in effect, the Company will provide the Commission Staff and the Office of the Public Counsel with detailed information to evaluate the success of the program.

Within three months of the Program's conclusion, the Company will provide to the Commission Staff and the Office of the Public Counsel a final report detailing the overall success of the Program.

DATE OF ISSUE April 12, 2006
month day year

DATE EFFECTIVE May 12, 2006
month day year

ISSUE BY Randal T. Maffett
name of officer

Managing Partner
title

301 E. 17th Street, Mountain Grove, MO 65711
address

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February 1, 2011
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