P.S.C. MO No. 2 1st Revised Sheet No. A Cancelling P.S.C. MO No. 2 Original Sheet No. A

C

Summit Natural Gas of Missouri, Inc. For: SNG-MO SMNG Certificated Service Areas N

Name of Issuing Company Community, Town or City

ADOPTION NOTICE

Summit Natural Gas of Missouri, Inc. hereby adopts, ratifies, and makes its own, in every respect, all tariffs filed with the Public Service Commission, State of Missouri, under the name Southern Missouri Natural Gas, currently on file with and approved by the Commission, representing the rates, terms and conditions of the regulated natural gas service previously provided by this company or under this previous name.

N - Indicates New Rate or Text

C - Indicates Change

Issue Date: April 22, 2013 Effective Date: May 22, 2013

Month/Day/Year Month/Day/Year

Issued By: David N. Moody 7810 Shaffer Parkway, Ste. 120

<u>Vice President</u>

Name and Title of Issuing Officer

Littleton, Colorado 80127

Company Mailing Address

No. 2

'Original

Sheet No. A

Cancelling P.S.C. MO

No. 1

2nd revised

Sheet No. A

N

Summit Natural Gas of Missouri, Inc. Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

ADOPTION NOTICE

Summit Natural Gas of Missouri, Inc. hereby adopts, ratifies, and makes its own, in every respect, all tariffs filed with the Public Service Commission, State of Missouri, under the name Southern Missouri Natural Gas, currently on file with and approved by the Commission, representing the rates, terms and conditions of the regulated natural gas service previously provided by this company or under this previous name.

N-Indicates New Rate or Text C-Indicates Change

DATE OF ISSUE February 23, 2012 Month Day Year

DATE EFFECTIVE March 24, 2012 Month Day Year

ISSUED BY David N. Moody **CANCELLED** May 22, 2013 Missouri Public JG-2013-0470

Vice President Name of Officer Title

FILED Missouri Public Service Commission GM-2011-0354, YG-2012-0399

7810 Shaffer Parkway, Suite 120 Littleton, Colorado 80127 Address

P.S.C. MO.	No.	_1_	(original) Sheet No. A
		2'	^d (revised)
Cancelling P.S.C. MO	No.		(original) Sheet No. A
-		1	t (revised)
			All Communities and Rural Areas
Southern Missouri Gas Company, L.P.			
d/b/a Southern Missouri Natural Gas			For Missouri Certificated Service Area
Name of Issuing Corporation			Community, Town or City

ADOPTION NOTICE

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas hereby adopts, ratifies and makes its own, in every respect as if the same had been originally filed by it, all tariffs, schedules, rules, concurrences, schedule agreements, divisions, authorities, or other instruments whatsoever, filed with the Public Service Commission, State of Missouri, by Southern Missouri Gas Company, L.P. By this Notice, Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas adopts and ratifies all supplements or amendments to any of the above schedules, etc., which Southern Missouri Gas Company, L.P. has heretofore filed with said Commission. Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas adopts Southern Missouri Gas Company, L.P.'s Missouri P.S.C. Tariff No. 1, in its entirety, as Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Missouri P.S.C. Tariff No. 1.

DATE OF ISS	UE November 8, 2005 month day year	DATE EFFEC	December 8, 2005 month day year
ISSUE BY CANCELLED March 24, 2012	Randal T. Maffett name of officer	Managing Partner title	301 East 17 th Street, Mountain Grove MO 6571 address

Missouri Public Service Commission 1-2011-0354; YG-2012-0399

ORM NO. 13 P.S.C. MO. NO1		{original}	Sheet No. A
ORWING: 15 1:5.C. MO: NO.	1st	{revised}	Blicot NoA_
Canceling P.S.C. MO. No1		{original}	Sheet No. A
		{revised}	ities and Rural Areas
Southern Missouri Gas Company, L.P.	•		Matural Gas Service
Name of Issuing Corporation			nity, Town or City
			RECEIVED
Schedule	e of Rates, Ru	iles & Regulations	
	· · · · · · · · · · · · · · · · · · ·		OCT 16 1996
			MISSOURI
	ADOPTION	NOTICE	Public Service Commiss
Pursuant to the Commission's Order Apadopts, ratifies and makes its own in ever schedules, and rules and regulations of November 1, 1996. *	ery respect, as	if the same had bee	n originally filed by it, all tarif
adopts, ratifies and makes its own in ever schedules, and rules and regulations of T	ery respect, as Fartan-Missou rtan-Missouri	if the same had been if filed with and appoint filed an Adoption No	n originally filed by it, all tarif roved by the Commission befo
* Effective September 29, 1995, Tal Energy Company, L.C. d/b/a Sout	rtan-Missouri hern Missouri	if the same had been if filed with and appoint filed an Adoption No	n originally filed by it, all tariff roved by the Commission before tice adopting the tariffs of Tart
* Effective September 29, 1995, Tai Energy Company, L.C. d/b/a Sout	rtan-Missouri hern Missouri	if the same had been if filed with and appoint filed an Adoption No Gas Company, L.C.	n originally filed by it, all tariff roved by the Commission before tice adopting the tariffs of Tart
* Effective September 29, 1995, Tai Energy Company, L.C. d/b/a Sout	rtan-Missouri hern Missouri	filed an Adoption No Gas Company, L.C. DATE EFFECT	n originally filed by it, all tarify roved by the Commission before tice adopting the tariffs of Tarter. TIVENovember 1, 1996

NOV 1 1996 9 6 - 1 7 5 MO.PUBLICSERVICE COMM

FORM NO. 13 P.S.C. MO. NO1 (original) Sheet NoA
(revised)
Canceling P.S.C. MO. No {original} Sheet No {revised}
All Communities and Rural Areas Southern Missouri Gas Company, L.C. For Receiving Natural Gas Service
Name of Issuing Corporation Community, Town or City
RECEIVED
Schedule of Rates, Rules & Regulations SEP 22 1995
MISSOURI Public Service Commission ADOPTION NOTICE
Effective September 29, 1995, Tartan Energy Company, L.C., d/b/a Southern Missouri Gas Company, L.C. (Tartan-Oklahoma) an Oklahoma limited liability company has merged with and into Tartan Energy Company of Missouri, L.C., d/b/a/ Southern Missouri Gas Company, L.C. (Tartan-Missouri) a Missouri limited liability company as authorized by the Missouri Public Service Commission in its Case No. GM-96-61. Tartan-Missouri is the surviving entity.
Pursuant to the Ordered No. 2 and 3 of the Commission's Order Approving Application to Merge issued on September 19, 1995, in said case, Tartan-Missouri hereby adopts, ratifies and makes its own in every respect, as if the same had been originally filed by it, all tariffs, schedules, and rules and regulations of Tartan-Oklahoma filed with and approved by the Commission before September 29, 1995.
JANCELLED
NOV 1 1996 Let Revised RS A Bryice Commissi

Manager Title

ISSUED BY <u>Tom M. Taylor</u> Name of Officer 301 East 17th Street Mountain Grove
Address Missouri 65711
File 11
SEP 29 1995

P.S.C. MO No. 2 1st Revised <u>Title</u>
Cancelling P.S.C. MO No. 2 Original <u>Title</u>

C

Summit Natural Gas of Missouri, Inc. For: SNG-MO SMNG Certificated Service Areas N

Name of Issuing Company Community, Town or City

Summit Natural Gas of Missouri, Inc.

Schedule of Rates, Rules and Regulations

And Conditions of Service

Governing the Provision and Taking of Natural Gas Service

 $\boldsymbol{\mathsf{N}}$ - Indicates New Rate or Text

C - Indicates Change

Issue Date: April 22, 2013 Effective Date: May 22, 2013

Month/Day/Year Month/Day/Year

Issued By: David N. Moody 7810 Shaffer Parkway, Ste. 120

<u>Vice President</u> <u>Littleton, Colorado 80127</u>
Name and Title of Issuing Officer Company Mailing Address

P.S.C. MO	No. 2	Original	Title
Cancelling P.S.C. MO	No. <u>1</u>	Original	Title

Summit Natural Gas of Missouri, Inc. Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

N

Summit Natural Gas of Missouri, Inc.

Schedule of Rates, Rules and Regulations And Conditions of Service Governing the Provision and Taking of Natural Gas Service

N-Indicates New Rate or Text C-Indicates Change

DATE OF ISSUE February 23, 2012 Month Day Year

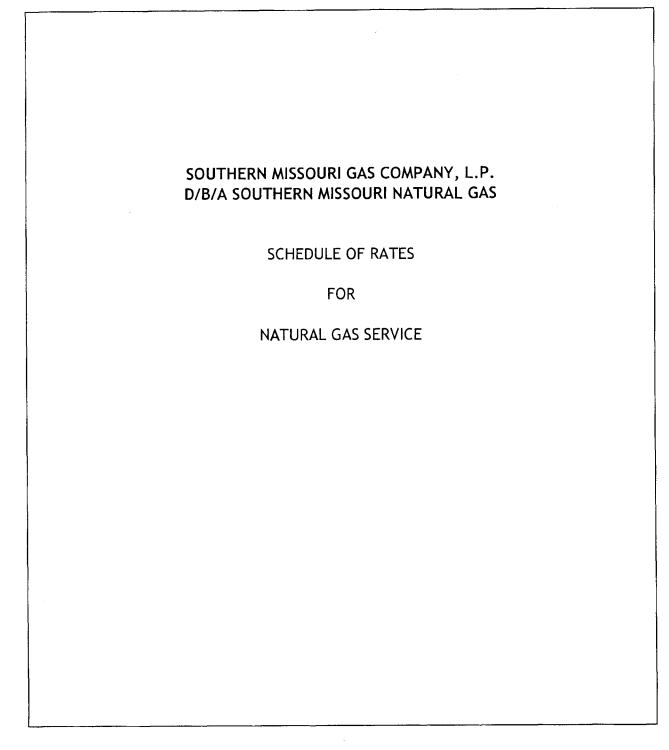
Name of Officer

DATE EFFECTIVE March 24, 2012 Month Day Year

ISSUED BY David N. Moody CANCELLED May 22, 2013 Missouri Public Service Commission JG-2013-0470

Vice President **FILED** Title Missouri Public Service Commission GM-2011-0354, YG-2012-0399

7810 Shaffer Parkway, Suite 120 Littleton, Colorado 80127 Address



DATE OF ISSUE November 8, 2005 month day year

DATE EFFECTIVE December 8, 2005 month day year

ISSUE BY __

Randal T. Maffett name of officer

title

Managing Partner 301 East 17th Street, Mountain Grove MO 65711 address

CANCELLED March 24, 2012

Missouri Public

Service Commission 1-2011-0354; YG-2012-0399

SOUTHERN MISSOURI GAS COMPANY, L.C.

SCHEDULE OF RATES

FOR

NATURAL GAS SERVICE

APPLYING TO THE FOLLOWING TERRITORY

Issued	October 14, 1994 month day year	Effective <u>April 15, 1995</u> month day year
Ву	Tom M. Taylor name of officer	President title
	8801 South Yale, Suite 385, Tulsa, address of office	

Name of Issuing Corpora	ation		Community, Town or City	RECEIVED
Southern Missouri Gas Co	ompany, L.P.	For	Receiving Natural Gas Service	
			All Communities and Rural Areas	
•			(revised)	
Cancelling P.S.C. MO	No		(original)	Sheet Noi_
		First	(revised)	
FORM NO. 13 P.S.C. MO	No		(original)	Sheet Noi_

TABLE OF CONTENTS	MAY 3 0 1997 Sheet No.
TABLE OF CONTENTS	MISSOURI i-iv Public Service Commission
MAP and METES AND BOUNDS DESCRIPTION	v-x
GENERAL SERVICE	ı
OPTIONAL GENERAL SERVICE	l.l
LARGE VOLUME SERVICE	2-3
	4-5
TRANSPORTATION SERVICE	6-18
BILLING OF LICENSE, OCCUPATION, OR OTHER SIMILAR CHARGES OR TAXES	19
PURCHASED GAS ADJUSTMENT CLAUSE	20-27
GENERAL CHARGES	28-30
RULES AND REGULATIONS	
Definitions	31-32
General	32
Applications	33
Rate Changes	33
Deposits	34-37 FILED
Rendering & Payment of Bills	38-39
Metering For Billing	JUL 1 1997 .
	MO. PUBLIC SERVICE COMM

DATE OF ISSUE june 1, 1997

month day year

DATE EFFECTIVE july 1, 1997

month day year

ISSUE BY _______ Tom M. Taylor ______ President ______ 8801 South Yale, Ste. 385, Tulsa, OK 74137

name of officer title ______ address

Name of Issuing Corpo	ration		Community, Town or City	
Southern Missouri Gas	Company, L.C.	For	Receiving Natural Gas Service	the bearing the first
			All Communities and Rural Areas Receiving Natural Gas Service	DETERMINED (1976)
			(revised)	
Cancelling P.S.C. MO	No		(original)	Sheet No
			(revised)	
FORM NO. 13 P.S.C. MO	No		(original)	Sheet No. 1

OCT 121994

		501 IZ [594
	TABLE OF CONTENTS	MU. PUBLIC SERVICES CARD
TABLE OF CONTENTS		i-iv
MAP and METES AND BOUNDS DESCRIP	PTION	v-x
GENERAL SERVICE		1
LARGE VOLUME SERVICE		2-3
		4-5
TRANSPORTATION SERVICE		6-18
BILLING OF LICENSE, OCCUPATION, O OTHER SIMILAR CHARGES OR TAXES	R	19
PURCHASED GAS ADJUSTMENT CLAUS	E	20-27
GENERAL CHARGES		28-30
RULES AND REGULATIONS		
Definitions	CANCELLED	31-32
General		32
Applications	JUL 1 1997	33
Rate Changes	BY lat RS Public Service Commission	33
Deposits	MISSOURI	34-37
Rendering & Payment of Bills		38-39 GPR 1 3 1997
Metering For Billing		40 94-127 MISSOURI
DATE OF ISSUE October 14, 1994 month day year		April 15, 1995 month day year

DATE OF ISSU	JE <u>October I 4, 1994</u> month day year	DA	TE EFFECTIVE	April 15, 1995 month day year
ISSUE BY	Tom M. Taylor	President		e, Ste. 385, Tulsa, OK 74137

FORM NO. 13 P.S.C. MO	No		(original)	Sheet No. 11
Cancelling P.S.C. MO	No		(revised) (original)	Sheet No
Southern Missouri Gas C	Company, L.C.	For	(revised) All Communities and Rural Areas Receiving Natural Gas Service	RECENTED
Name of Issuing Corpor			Community, Town or City	

OCT 121994

	001 12 1894
TABLE OF CONTENTS	MO. PUBLIC SERVICE COMM.
	Sheet No.
RULES & REGULATIONS (cont.)	
Resale	40
Billing Adjustments	40-41
Disputes	41-42
Discontinuance of Service	42-47
Cold Weather Maintenance of Service: Provision of Residential Heat-Related Utility Service During Cold Weather	47-52
Meter Tests	52
Piping & Equipment	53
Customer's Liabilities	53
Tampering Prohibited	54
Discontinuance of Service	54-57
Reconnection of Service	57
Company Inspection of Customer Premise	57
Temporary Service	58
Auxiliary Service	58 App. 1. 5 toot
Extensions of Distribution Facilities	APR 1 5 1995 9 4 - 1 2-7
	Public Service Commission
DATE OF ISSUE October 14, 1994 DATE EFFECTIVE month day year	VE <u>April 15, 1995</u> month day year
ISSUE BY Tom M. Taylor President 8801 Sour	th Yale, Ste. 385, Tulsa, OK 74137 address

CANCELLED
December 14, 2014
Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

FORM NO. 13 P.S.C. MO	No		(original) (revised)	Sheet No. iii
Cancelling P.S.C. MO	No		(original)	Sheet No.
		-	(revised) All Communities and Rural Areas	RECEIVED
Southern Missouri Gas C Name of Issuing Corpor	• • • • • • • • • • • • • • • • • • • •	For	Receiving Natural Gas Service Community, Town or City	OCT 12 1994

MO. PUBLIC SERVICE COMM. **TABLE OF CONTENTS** Sheet No. **RULES & REGULATIONS (cont.)** 59-60 **Extensions of Mains** Service Line Extensions 60 Main Distribution Line Extensions 60-61 Main Distribution Line Extensions to Undeveloped Subdivisions, Trailer Parks & Industrial Parks 61-62 Main & Service Pipe Extensions Beyond the Free Allowance 62 Tide to the Customer Extension 62 No Charge Conversions Rules & Regulations 63-67 Limitations Upon Company's Obligation to Supply Gas Service 68 Notice of Acceptance 68 **Existing Commitments** 69 **Emergency Curtailment Plan** 69 Relief From Liability 69 69 Precedence APR 151995 Special Meter Readings 70 94-127
MISSOURI
Public Service Commission

DATE OF ISSUE	October 14, 1994 month day year	. D	PATE EFFECTIVE	April 15, 1995 month day year
ISSUE BY	Tom M. Taylor name of officer	President title	<u>8801 South Yale</u> addi	. <u>Ste. 385. Tulsa, OK 74137</u> ess

FORM NO. 13 P.S.C. MO No. _1_

1st (revised)

Sheet No. iv

Cancelling P.S.C. MO No.

(original)

Sheet No. iv

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

TABLE OF CONTENTS	SHEET No.
RULES AND REGULATIONS (cont)	
Collection Trip Charge	70
Average Payment Plan	70
Promotional Practices	71
Conversion Policy	71
Experimental Water Heater and Furnace Rebate Program	72-75

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

address

January 1, 2011 month day year

title

FORM NO. 13 P.S.C. MO	No		(original)	Sheet No. iv
			(revised)	
Cancelling P.S.C. MO	No		(original)	Sheet No
			(revised)	
			All Communities and Rural Areas	[] = Mr
Southern Missouri Gas (Company, L.C.	For	Receiving Natural Gas Service	PECENED
Name of Issuing Corpor	ration		Community, Town or City	

OCT 12 1994

		_ ~ ;50°,
	TABLE OF CONTENTS	MO. PUBLIC SERVICE COMM.
		Sheet No.
RULES & REGULATIONS (cont.)		
Collection Trip Charge		70
Average Payment Plan		70
Promotional Practices		71
Conversion Policy		71
		1 5 cm r 2000
		APR 1 5 1995 9 47- 12 7
<u></u>		ใ ที่เริงบันที่เ

Public Service Commission

DATE OF	ISSUE
---------	-------

October 14, 1994 month day year **DATE EFFECTIVE**

April 15, 1995 month day year

ISSUE BY __

Tom M. Taylor name of officer

President title

8801 South Yale, Ste. 385, Tulsa, OK 74137 address

CANCELLED February 1, 2011 Missouri Public Service Commission GR-2010-0347; JG-2011-0253 FORM NO. 13 P.S.C. No. 1 (original) Sheet No. v

Second (revised)

Cancelling P.S.C. MO No. 1 (original) Sheet No. v

First (revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.P.

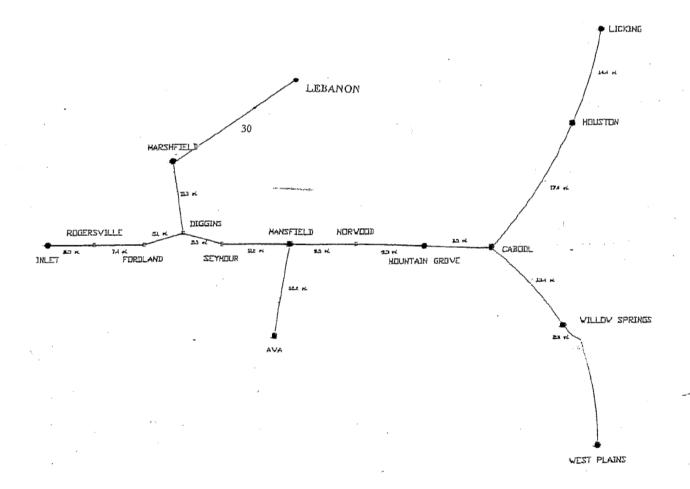
d/b/a Southern Missouri Natural Gas

Name of Issuing Corporation

For Receiving Natural Gas Service

Community, Town or City

SOUTHERN MISSOURI NATURAL GAS



DATE OF ISSUE June 5, 2008 month day year

DATE EFFECTIVE <u>July 5, 2008</u> month day year

ISSUE BY Randal T. Maffett
name of officer

Managing Partner title 301 E. 17th Street. Mountain Grove, MO 65711 address

FILED Missouri Public Service Commision

GA-2007-0212

FORM NO. 13 P.S.C. MO No. _ | ____ (eriginal)

Cancelling P.S.C. MO No. _ | ____ (original)

(revised)

(revised)

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C. For ___ Receiving Natural Gas Service

Name of Issuing Corporation

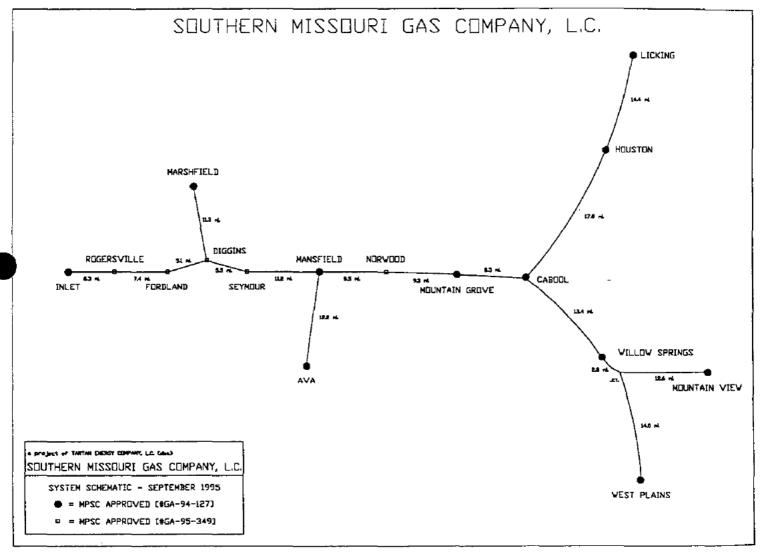
BECEINED

Community, Town or City SEP 15 1995

Sheet No. v

Sheet No. V

MISSCURI
Public Carvica Commission



DATE OF ISSUE September 15, 1995

month day year

ISSUE BY Tom M. Taylor President 8801 South Yale, Ste. 385, Tulsa, OK 74137

name of officer title address

FILED

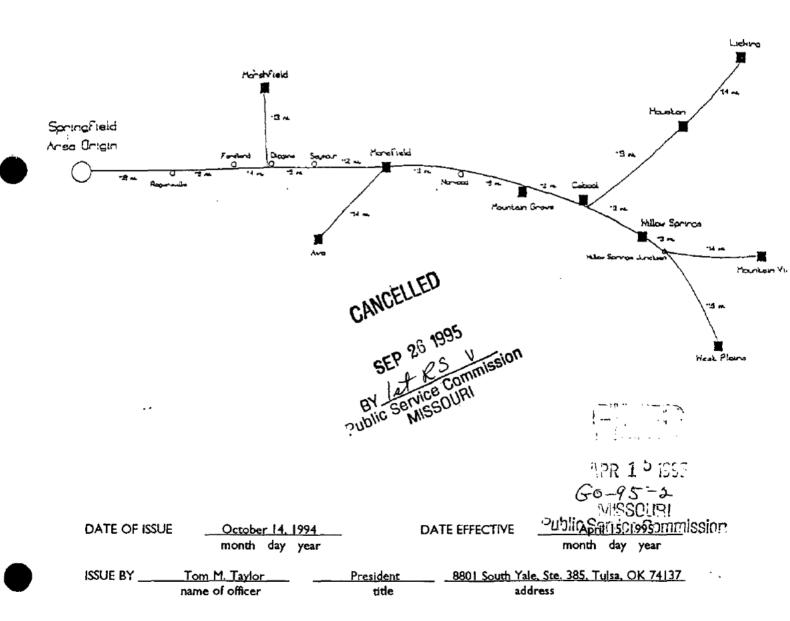
SEP 26, 1995 95 - 3, 4, 9 MO. PUBLIC SERVICE COMM

CANCELLED July 5, 2008 Missouri Public Service Commission

OCT 121994

MC. PUBLIC SERVICE COLLAR.

SOUTHERN MISSOURI GAS COMPANY, L.C.



FORM NO. 13 P. Cancelling P.S.C.		NoI	First	(original) (revised) (original) (revised)	Sheet No. vi
Southern Miss Name of Issu		ompany, L.C. ation	For_	All Communities and F Receiving Natural Gas Community, Tow	Service
		SOUTHERN	I MISSOURI (GAS COMPANY, L.C.	SEP 15 19 5
	SERV	ICE AREA BY CO	UNTY, RANG	GE, TOWNSHIP AND S	MISSCUIII Berimmiss Calving Oldu Protest
			GREENE CO	YTAUC	
A service area	which includ	les:			
T28N R21W Se 13, 14, 23, 24, 2					
T28N R20W S	ections:				
13, 14, 15, 16,	17, 18, 19, 2	0, 21, 22, 23, 24, 2	5, 26, 27, 28, 2	9, 30	
This service are	a includes t	he corporate limits	of Rogersville	lying in Greene County.	
DATE OF ISSUE				DATE SESSOTIVE	
DATE OF ISSUE		onth day year	_	DATE EFFECTIVE	September 26, 1995 month day year
ISSUE BY	Tom M. Ta		President title		ress F & L E 0

SEP 26 1995 95 - 349 MO. PUBLIC SERVICE COMM

FORM NO. 13 P.S.C. Cancelling P.S.C. MO	MO No No	(original) (revised) (original) (revised)	Sheet No. Vi
Southern Missour Name of Issuing (All Communities and Ru For Receiving Natural Gas S Community, Town	Service
	SOUTHERN MISSO	OUR! GAS COMPANY, L.C.	00T 12 195 I
\$	SERVICE AREA BY COUNTY	, RANGE, TOWNSHIP AND S	ECTION PUBLIC SERVICE COM
running north along way in that same se boundary between 5 T28N R20W, 16 an boundary of a service	t alongside County Road 193 in (in) the County Road 193 right ction, thence east along (in) the Sections 14 and 23 T28N R21W, d 21 T28N R20W, 15 and 22 T2 te area which encompasses, in G	the north 1/2 of Section 23, Town of way to an intersection with the Highway 60 right of way which lie 13 and 24 T28N R21W, 18 and 28N R20W, & 14 and 23 T28N R2 ireene County, sections 13, 24 and Greene County is not included in	e U.S. Highway 60 right of is along the section line 19 T28N R20W, 17 and 20 20W, to the westernmost d 25 T28N R20W. (The
	CANCELL		
	SEP 26 BY Lat Public Service MISS	1995 PS VI Commission SOURI	
	ĎΩDu ₂ Muo		
			APR 15 1997 60-95ーシー MtSSOURI Public Service Commission
DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECTIVE _	April 15, 1995 month day year
ICCLIC DV T	m M. Taylor Pre	sident 8801 South Yale.	Co. 205 Tules OV 74127

FORM NO. 13 P.S.C. MO NoI Cancelling P.S.C. MO NoI	First	(original) (revised) (original) (revised)	Sheet No. _{Vii}
Southern Missouri Gas Company, L.C. Name of Issuing Corporation	For	All Communities and Rural A	<u>. </u>
WER	STER COL	INTY	SEP 15 1995
A service area which includes:	3121 000	341 1	MISSOURI Public Service Commission
T28N R19W Sections: 1, 2, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 2	21, 22, 23, 2	14, 28, 29, 30	
T29N R19W Section: 36			
T28N R18W Sections: 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 18			
T29N R18W Sections: I, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 22, 23, 24,	25, 26, 27,	28 29, 31, 32, 33, 34, 35, 36	
T30N R18W Sections: 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 2	21, 22, 23, 2	25, 26, 27, 28, 33, 34, 35, 36	
T31N R18W Sections: 31, 32, 33, 34, 35			
T28N R17W Sections: 1, 2, 3, 4, 5, 6, 10, 11, 12, 13, 14			
T29N R17W Sections: 18, 19, 20, 21, 25, 26, 27, 28, 29, 30, 31, 32, 33, 3	34, 35, 36		
T28N R16W Sections: 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21			
This service area includes the corporate limits of within Webster County.	of: Rogersvi	ille, Fordland, Diggins, Marshfield	d, and Seymour that lie
			
DATE OF ISSUE September 15, 1995 month day year		DATE EFFECTIVE	September 26, 1995 nonth day year
ISSUE BY Tom M. Taylor name of officer	President title	_8801 South Yale, Ste. 3 address	385, Tulsa, OK 74137 F 1 L E D

CANCELLED
December 14, 2014
Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

SEP 26 1995 95 - 3 4 9 MO. PUBLIC SERVICE COMM

ORM NO. 13 P.	S.C. MO No	-	(original) (revised)	Sheet No. Vii
ancelling P.S.C.	MO No	-	(original) (revised)	Sheet No
Southern Miss	souri Gas Company, L.C.	_ For	All Communities and P Receiving Natural Gas	
Name of Issu	ing Corporation		Community, Town	n or City REGERALD
····	w	EBSTER COU	NTY	OCT 121294
A service area v	which includes:			MO. PUBLIC SERVICEGO
T28N R19W Se	ections: 12, 13, 14, 15, 16, 17, 18, 19	20 21 22 23	24 28 29 30	1
		, 20, 21, 22, 23,	27, 20, 27, 30	
T29N R19W Se 36	scuon:			
T28N R18W Se				
T29N R18W So 1, 2, 3, 4, 9, 10,	ections: . 11, 12, 13, 14, 15, 16, 22, 2	23, 24, 25, 26, 27	7, 28 29, 31, 32, 33, 34, 3	35, 36
T30N R18W Se	ections:			
1, 2, 3, 4, 5, 6,	7, 8, 9, 10, 11, 14, 15, 16, 17	7, 18, 21, 22, 23,	25, 26, 27, 28, 33, 34, 3	5, 36
T3IN RI8W S				CANCELLED
31, 32, 33, 34,	35			CANO
T28N R17W S				- of 1995
1, 2, 3, 4, 5, 6,	10, 11, 12, 13, 14			SEP 26 1995 RS VI
T29N R17W S	ections:			at Commis
18, 19, 20, 21,	25, 26, 27, 28, 29, 30, 31, 32	2, 33, 34, 35, 36		SEP 20 COmmission BY Lat Commission Public Service Commission MISSOURI
T28N RI6W S	ections:			100
	, 17, 18, 19, 20, 21			
This service are within Webster		orate limits of:	Rogersville, Fordland, Di	iggins, and Seymour that lie
mighin freque	County.			2 Supplement
				APR 1 5 (99) 60-95-2
				MISSOURI
	-			Public Service Commission
DATE OF ISSUE	October 14, 1994 month day year		DATE EFFECTIVE	April 15, 1995 month day year
SSUE BY	Tom M. Taylor	President	8801 South Yala	ste. 385, Tulsa, OK 74137
~5. 5	name of officer	title		ress

FORM NO. 13 P.S.C. MO	NoI	First	(original) (revised) (original) (revised)	Sheet No. viii Sheet No. viii
Southern Missouri G Name of Issuing Co		For	All Communities and Rur Receiving Natural Gas Ser Community, Town o	vice DECEMBE
				SEP 15 1995
A service area which is		WRIGHT C	OUNTY	MISSCURI Public Sarvice Commission
T28N R16W Sections:	22, 23, 24, 25, 26, 27, 36			
T28N R15W Sections: 7, 8, 9, 10, 11, 12, 13,		, 21, 22, 23, 2	4, 25, 26, 27, 28, 29, 30, 31,	32, 33
T28N R14W Sections:		20, 21, 22, 23	, 24, 25, 26, 27, 28, 29, 30	
T28N R13W Sections:	10, 11, 12, 13, 14, 15, 16	, 17, 18, 19, 2	90, 21, 30	
T29N R13W Sections: 35, 36				
T28N R12W Sections 4, 5, 6, 7, 8, 9, 16, 17,	18			
This service area inclu within Wright County		of: Mansfield	, Norwood, and portions of	Mountain Grove that lie
		DOUGLAS (COUNTY	
A service area which i	ncludes:			
T27N RI5W Sections 4, 5, 6, 7, 8, 9, 16, 17,				
T27N R16W Sections 1, 12, 13, 14, 23, 24, 2				
T26N R16W Sections				
	, 13, 14, 15, 16, 21, 22, 2			
This service area inclu	des the corporate limits	of Ava.		
DATE OF ISSUE	September 15, 1995 month day year		DATE EFFECTIVE	September 26, 1995 month day year
ISSUE BY Tom N	1. Taylor of officer	President title	8801 South Yale, S addres	te. 385. Tulsa, OK 74137 s

CANCELLED
December 14, 2014
Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

SEP 26 1995 95 - 349 MO. PUBLIC SERVICE COMM

FORM NO. 13 P.S. Cancelling P.S.C. Mo Southern Misso Name of Issuin	O No	(original)	Gas Service Bushing
A service area wh	eich includes:	WRIGHT COUNTY	MC. TUBLIC SERVICE COLUM.
T28N R16W Sect 10, 11, 12, 13, 14	ions: , 15, 22, 23, 24, 25, 26, 27	7, 36	
T28N R15W Sect 7, 8, 9, 10, 11, 12), 20, 21, 22, 23, 24, 25, 26, 27, 28, 29	9, 30, 31, 32, 33
T28N R14W Sect 1, 7, 8, 9, 10, 11,		19, 20, 21, 22, 23, 24, 25, 26, 27, 28,	29, 30
T28N R13W Sect 1, 2, 3, 4, 5, 6, 7,		5, 16, 17, 18, 19, 20, 21, 30	
T29N RI3W Sect 35, 36	ions:		
T28N R12W Sect 4, 5, 6, 7, 8, 9, 16			
		nits of: Mansfield and portions of Moorporate limits of Norwood.	untain Grove that lie within
A service area wi	nich includes:	DOUGLAS COUNTY	
T27N R15W Sec 4, 5, 6, 7, 8, 9, 16	tions: 5, 17, 18, 19, 20, 30, 31	CANCELLE 1995	Sission
T27N R16W Sect 1, 12, 13, 14, 23,	tions: 24, 25, 26, 27, 34, 35, 36	SEP ST	Onnission APR 1 5 1995
T26N R16W Sec 1, 2, 3, 4, 9, 10, 1	tions: 1, 12, 13, 14, 15, 16, 21, 2	22, 23, 24 Subject & Constitution 19	APR 15 1995
This service area	includes the corporate lin		GO-95-2 MISSOURI Public Service Commission
DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECTIVE	April 15, 1995 month day year
	Tom M. Taylor		Yale, Ste. 385, Tulsa, OK 74137 address

name of officer

FORM NO. 13 P.S.C.

No. 1 (original) Sheet No. v.1 (revised)

Cancelling P.S.C. MO

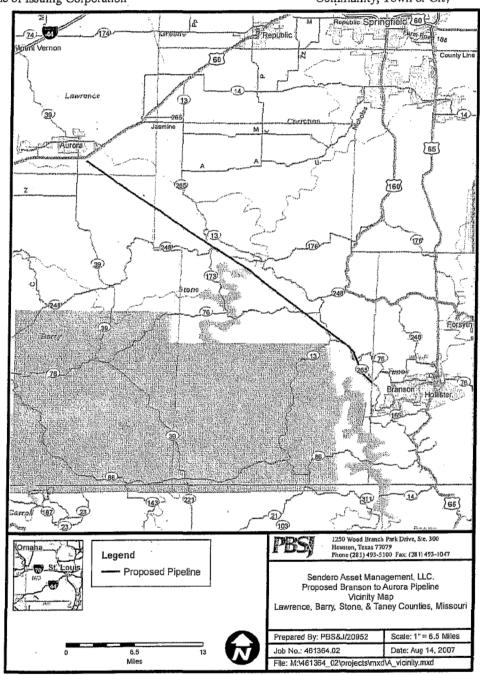
No. 1 (original) Sheet No. (revised)

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

For <u>Receiving Natural Gas Service</u> Community, Town or City



DATE OF ISSUE June 5, 2008 month day year

DATE EFFECTIVE July 5, 2008 month day year

ISSUE BY Randal T. Maffett
name of officer

Managing Partner title

301 E. 17th Street, Mountain Grove, MO 65711 address

FORM NO. 13 P.S.C.

No.

Sheet No. v.2

Cancelling P.S.C. MO

No.

(revised) (original)

(original)

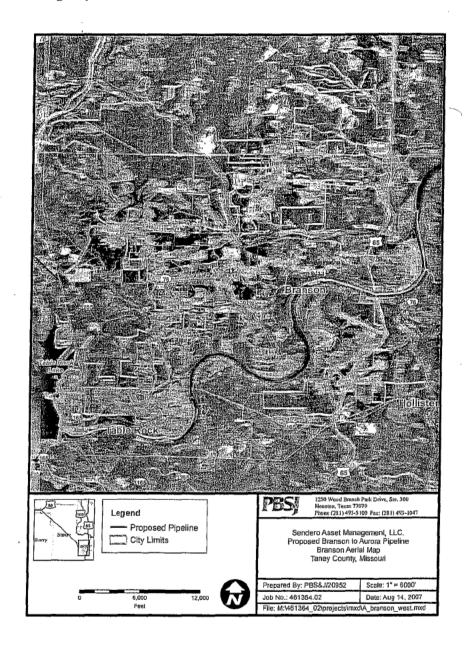
Sheet No.

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

For Receiving Natural Gas Service Community, Town or City



DATE OF ISSUE June 5, 2008

month day year

DATE EFFECTIVE July 5, 2008

month day year

ISSUE BY Randal T. Maffett name of officer

Managing Partner title

301 E. 17th Street, Mountain Grove, MO 65711

address

FORM NO. 13 P.S.C.

No. 1

(original) (revised)

Sheet No. v.3

Cancelling P.S.C. MO

No.

(original)

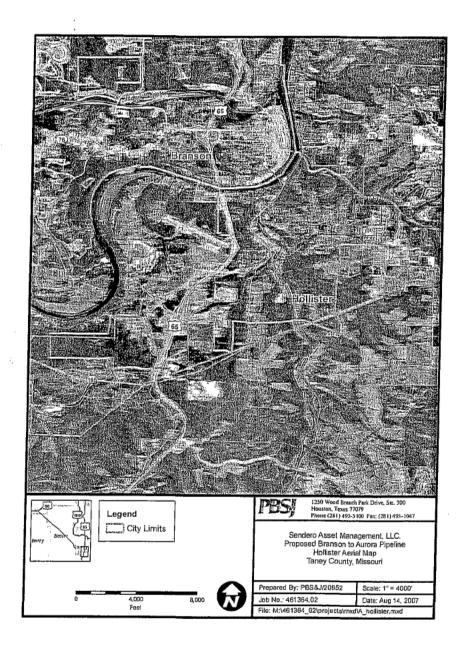
Sheet No.

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

Receiving Natural Gas Service Community, Town or City



DATE OF ISSUE June 5, 2008

month day year

DATE EFFECTIVE July 5, 2008

month day year

ISSUE BY Randal T. Maffett

name of officer

Managing Partner title

301 E. 17th Street, Mountain Grove, MO 65711

address

FILED Missouri Public **Service Commision** GA-2007-0168

FORM NO. 13 P.: Cancelling P.S.C. I			(original) (revised) (original) (revised) All Communities and R	Sheet No. ix Sheet No
	ouri Gas Company, L.C. ing Corporation	For	Receiving Natural Gas Community, Town	Service "FEWENTIAL
A service area v	which includes:	TEXAS CO	UNTY	MO. PUBLIC SERVICE C THAM.
T28N RI2W Se	ctions: 1, 2, 3, 10, 11, 12			
T29N RI2W_Se	etions: 25, 26, 27, 34, 35, 36			
T28N RIIW Se 1, 2, 3, 4, 5, 6, 7	ctions:	16, 17, 22, 23,	24	
T29N RIIW Se	ctions: 29, 30, 31, 32, 33, 34	, 35, 36		
T29N R10W Se I, 2, 3, 4, 8, 9,	ctions: 0, 11, 12, 14, 15, 16, 17, 19,	20, 21, 22, 23,	27, 28, 29, 30, 31, 32, 3 3	, 34
T28N R10W Se 4, 5, 6, 7, 8, 16,	ctions: 17, 18, 19, 21, 22, 26, 27, 28	s, 29, 30, 32, 33	, 34, 35, 36	
T30N R9W Sec 2, 3, 4, 5, 6, 7, 6	tions: 3, 9, 10, 11, 16, 17, 18, 19, 20), 21, 28, 29, 30), 3 i , 3 2	
T30N RIOW Se	ctions: 1, 12, 13, 24, 25, 26,	34, 35, 36		
T31N R9W Sec 1, 2, 3, 10, 11,	tions: 2, 13, 14, 15, 16, 20, 21, 22,	23, 24, 26, 27,	28, 29, 31, 32, 33, 34, 35	;
T31N R8W Sec	tions: 6, 7, 16			
T32N R9W Sec	tions: 1, 2, 11, 12, 13, 14, 23	3, 24, 25, 26, 35	5, 36	d die en en d
T32N R8W Sec	tions: 5, 6, 7, 8, 17, 18, 19, 2	20, 29, 30, 31, 3	32	APR 1 5 1915
T33N R9W Sec	tions: 35, 36			9 4 - 1 2 7 MISSOURI
T33N R8W Sec	tions: 31, 32			Public Service Com nissio
This service are lie within Texas	•	ts of: portions	of Mountain Grove, Cabo	ool, Houston and Licking that
DATE OF ISSUE	October 14, 1994 month day year		DATE EFFECTIVE	April 15, 1995 month day year
SSUE BY	Tom M. Taylor name of officer	President title	880 South Yale	Ste. 385. Tulsa, OK 74137

FORM NO. 13 P.S.C. No. (original) Sheet No. x 2nd (revised) (original) Cancelling P.S.C. MO No. Sheet No. x First (revised) All Communities and Rural Areas Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas For ___ Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

HOWELL COUNTY

A service area which includes:

T27N R10W: Sections 1, 2, 3, 4, 5, 9, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26,

27, 35, 36

T27N R9W: Sections: 6, 7, 8, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29,

30, 31, 32, 33, 34, 35, 36

T26N R9W Sections: 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 20,

21, 22, 23, 25, 26, 27, 28, 29, 33, 34, 35, 36

T26N R8W Sections: 4, 5, 6

1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, T25N R9W Sections:

26, 27, 28, 34, 35, 36

T25N R8W Sections: 30, 31

T24N R9W Sections: 1, 2, 11, 12, 13, 14, 23, 24, 25, 26, 35, 36

T24N R8W Sections: 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20,

21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35

T26N R10W Section: 1

T23N R8W Sections: 2, 3, 4, 5, 6

T23N R9W Sections: 1, 2

This service area includes the corporate limits of Willow Springs and West Plains that lie within Howell

County.

DATE OF ISSUE June 16, 2008 month day year

DATE EFFECTIVE July 16, 2008

month day year

ISSUE BY _ Randal T. Maffett name of officer

Managing Partner title

301 E. 17th Street, Mountain Grove, MO 65711 address

FORM NO. 13 P.S.C. No	10 NoI NoI	First	(original) (revised) (original) (revised)	Sheet No. X
Southern Missouri Name of Issuing C	Gas Company, L.C. Corporation	For	All Communities and Rural A Receiving Natural Gas Servic Community, Town or C	<u>e</u>
	Н	IOWELL C	COUNTY	SEP 1.5-1995
A service area which	includes:			MISSCURI Public Sarvice Commission
T27N R10W Section	ns: 1, 2, 3, 4, 5, 9, 10, 11, 12,	13, 14, 15,	22, 23, 24, 25, 26, 27, 35, 36	. done carries commission
T27N R9W Sections	: 6, 7, 8, 17, 18, 19, 20, 21,	22, 23, 24,	25, 26, 27, 28, 29, 30, 31, 32, 33	, 34, 35, 36
T27N R8W Sections	: 13, 14, 15, 16, 19, 20, 21,	22, 23, 24,	25, 26, 27, 28, 29, 30, 31, 32, 33	, 34, 35, 36
T27N R7W Sections 8, 9, 10, 11, 12, 13, 1	-	22, 23, 24,	25, 26, 27, 28, 29, 30, 31, 32, 3	3, 34, 35, 36
T26N R9W Sections 1, 2, 3, 4, 5, 6, 7, 8, 9		18, 20, 21, 2	22, 23, 25, 26, 27, 28, 29, 33, 34	. 35, 36
T26N R8W Sections	: 4, 5, 6			
T25N R9W Sections	: 1, 2, 3, 4, 9, 10, 11, 12, 13	, 14, 15, 16,	, 21, 22, 23, 24, 25, 26, 27, 28, 3	4, 35, 36
T25N R8W Sections	: 30, 31			
T24N R9W Sections	: 1, 2, 11, 12, 13, 14, 23, 24	, 25, 26, 35	, 36	
T24N R8W Sections 2, 3, 4, 5, 6, 7, 8, 9, 1		20, 21, 22,	23, 26, 27, 28, 29, 30, 31, 32, 3	3, 34, 35
T26N R10W Section	n: I			
T23N R8W Sections	: 2, 3, 4, 5, 6			
T23N R9W Sections	: 1, 2			
This service area inc Howell County.	ludes the corporate limits of	f Willow Sp	orings, Mountain View and West	Plains that lie within
				<u> </u>
DATE OF ISSUE	September 15, 1995 month day year		DATE EFFECTIVE	September 26, 1995 nonth day year

<u>President</u>

title

SEP 26 31995 MO. PUBLIC SERVICE COMM

FILED

8801 South Yale, Ste. 385, Tulsa, OK 74137

address

ISSUE BY _

Tom M. Taylor name of officer

FORM NO. 13 P.S.C. MC Cancelling P.S.C. MO	No	(original) (revised) (original) (revised) All Communities and Ru For Receiving Natural Gas S	Sheet No. X Sheet No
Southern Missouri G Name of Issuing Co	ias Company, L.C. rporation	For <u>Receiving Natural Gas S</u> Community, Town	CITICO
		OMES I COUNTY	
A service area which is		OWELL COUNTY	MO. PUBLIC SERVICE COMM.
T27N RIOW Sections:	1, 2, 3, 4, 5, 9, 10, 11, 12	, 13, 14, 15, 22, 23, 24, 25, 26, 27, 35,	36
T27N R9W Sections:	6, 7, 8, 17, 18, 19, 20, 21,	. 22, 23, 24, 25, 26, 27, 28, 29, 30, 31,	32, 33, 34, 35, 36
T27N R8W Sections:	13, 14, 15, 16, 19, 20, 21,	22, 23, 24, 25, 26, 27, 28, 29, 30, 31,	32, 33, 34, 35, 36
T27N R7W Sections: 8, 9, 10, 11, 12, 13, 14	, 15, 16, 17, 18, 19, 20, 2	1, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31	, 32, 33, 34, 35, 36
T26N R9W Sections: 1, 2, 3, 4, 5, 6, 7, 8, 9,	10, 11, 12, 14, 15, 16, 17,	, 18, 20, 21, 22, 23, 25, 26, 27, 28, 29,	33, 34, 35, 36
T26N R8W Sections:	4, 5, 6		
T25N R9W Sections:	1, 2, 3, 4, 9, 10, 11, 12, 1	3, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27	7, 28, 34, 35, 36
T25N R8W Sections:	30, 31		. \
T24N R9W Sections:	1, 2, 11, 12, 13, 14, 23, 2	4, 25, 26, 35, 36	
T24N R8W Sections: 2, 3, 4, 5, 6, 7, 8, 9, 10), 11, 14, 15, 16, 17, 18, 1	9, 20ANOELD, ED, 27, 28, 29, 30, 31	, 32, 33, 34, 35
T26N R10W Section:	1	- 1095	
T23N R8W Sections:	2, 3, 4, 5, 6	SEP 26 1995	
T23N R9W Sections:	ι, 2	BY Service Commission BY Service OURI Willow Springs, Mountain View and	
This service area inclu- Howell County. Howell to the Company.	des the corporate limits of ever, service to Mountain	Willow Springs, Mountain View and View is contingent upon voter ratifica	West Plains that lie within tion of the franchise granted
			4PR 151883 GO-95-2
			ublic Service Commission
DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECTIVE	April 5, 1995 month day year
ISSUE BY Tom	M. Taylor	President 8801 South Yale 1	Ste. 385, Tulsa, OK 74137

tide

address

name of officer

FORM NO. 13 P.S.C.

No. 1 (original) Sheet No. xi (revised)

Cancelling P.S.C. MO

No. 1 (original) Sheet No. xi (revised)

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.P.

d/b/a Southern Missouri Natural Gas

For Receiving Natural Gas Service

Name of Issuing Corporation

Branson Route and Service Area

Branson Route Only: Includes areas where the 8-inch main line will be located but no local distribution service is anticipated.

Christian County, Missouri:

T-27-N, R-24-W: Sections 19, 30 & 31

Barry County Missouri:

T-25-N, R-25-W: Sections 1, 2, 3, 11, 12, 13

T-26-N, R-25-W: Sections 33, 34

Lawrence County, Missouri:

T-26-N, R-25-W: Sections 19, 20, 28, 29, 30 T-26-N, R-26-W: Sections 9, 14, 15, 16, 23, 24

Stone County, Missouri:

T-26-N, R-24-W: Sections 6, 7, 18, 19, 30, 31

T-25-N, R-24-W: Sections 6, 7, 17, 18, 20, 21, 27, 28, 34, 35

T-24-N, R-24-W: Sections 2, 3, 4, 11, 12, 13

T-24-N, R-23-W: Sections 18, 19, 20, 28, 29, 33, 34

T-23-N, R-23-W: Sections 2, 3, 11, 14, 23

DATE OF ISSUE June 5, 2008 month day year

DATE EFFECTIVE July 5, 2008 month day year

ISSUE BY Randal T. Maffett Managing Partner
name of officer title

301 E. 17th Street, Mountain Grove, MO 65711 address

Community, Town or City

FORM NO. 13 P.S.C.

No. 1 (original) Sheet No. xii (revised)

Cancelling P.S.C. MO

No. 1 (original) Sheet No. xii (revised)

(original) Sheet No. xii (revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas

Community, Town or City

Name of Issuing Corporation

For Receiving Natural Gas Service

Branson Route and Service Area: Includes areas where the mainline will pass and where local distribution service is anticipated.

Stone County, Missouri:

T-23-N, R-23-W: Sections 12, 13, 24

T-23-N, R-22-W: Sections 7, 16, 17, 18, 19, 20, 21, 28, 29, 30, 33

T-22-N, R-22-W: Section 4

Taney County, Missouri:

T-23-N, R-22-W: Sections 22, 23, 24, 25, 26, 27, 34, 35, 36

T-23-N, R-21-W: Sections 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29,

30, 31, 32, 33, 34, 35, 36

T-22-N, R-22-W: Sections 1, 2, 3, 10, 11, 12, 13, 14, 15, 22, 23, 24,

25, 26, 27, 35, 36

T-22-N, R-21-W: Sections 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16,

17, 18, 19, 20, 21, 22, 23, 26, 27, 28,

29, 30, 31, 32, 33, 34, 35

T-21-N, R-22-W: Sections 1, 2, 11, 12, 13, 14, 23, 24

T-21-N, R-21-W: Sections 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16,

17, 18, 19, 20, 21, 22, 23

DATE OF ISSUE June 5, 2008 month day year

DATE EFFECTIVE July 5, 2008

July 5, 2008 month day year

ISSUE BY Randal T. Maffett

Managing Partner

301 E. 17th Street, Mountain Grove, MO 65711

name of officer

title

address FILED

FORM NO. 13 P.S.C.	No.	1	(original)	Sheet No. xiii
Cancelling P.S.C. MO	No.	1	(revised) (original)	Sheet No. xii
			(revised)	411.C ''' 1D 14

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas

Name of Issuing Corporation

All Communities and Rural Areas

For Receiving Natural Gas Service

Community, Town or City

Lebanon Route and Service Area

WEBSTER COUNTY, MISSOURI

Township	Range	<u>Sections</u>
T-31-N	R-18-W	1, 2, 10, 11, 12, 14, 15, 21, 22, 23, 26, 27, 28
T-32-N	R-18-W	23, 24, 25, 35, 36
T-32-N	R-17-W	5, 6, 7, 8, 9, 17, 18, 19, 20, 29, 30, 31
	LACLEDE COUNT	Y, MISSOURI
Township	Range	Sections
T-33-N	R-17-W	11, 12, 13, 14, 15, 21, 22, 23, 24, 27,
		28, 29, 31, 32, 33
T-33-N	R-16-W	
T-33-N T-34-N		28, 29, 31, 32, 33

DATE OF ISSUE June 5, 2008 DATE EFFECTIVE July 5, 2008 month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711 address

FORM NO. 13 P.S.C.	No.	1	(original)	Sheet No. 1
			2 nd (revised)	
Cancelling P.S.C. MO	No.	1	(original)	Sheet No. 1
			1st (revised)	

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

GENERAL SERVICE (GS)

Availability - This rate schedule is available for all firm gas service rendered by the Company, including space heating service.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Residential Service

Customer Charge	\$	10.00	per month	C
Commodity Charge	\$.466	per Ccf	
General Service				
Customer Charge	s	15.00	per month	C
Commodity Charge	\$.463	per Ccf	

Minimum Monthly Charge - The Customer Charge.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 19.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause ("PGA") contained on Sheet Nos. 20 through 27.

N-Indicates New Rate or Text C-Indicates Change

> DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE January 1, 2011

address

February 1, 2011 month day year

Missouri Public Service Commission GR-2014-0086; YG-2015-0207

Missoufi Public Serviec Gemmission

NEC'D NOV 17 2000

FORM NO. 13 P.S.C.	No. 1	(original)	Sheet No.	1
Cancelling P.S.C. MO	No. 1	1st (revised) (original)	Sheet No.	1
outering trace, the		(revised)	Silver I to.	<u> </u>
		All Communities and Rural Areas		
Southern Missouri Gas Co	ompany, L.P.	For Receiving Natural Gas Service		
Name of Issuing Corp	oration	Community, Town or City		

GENERAL SERVICE (GS)

Availability - This rate schedule is available for all firm gas service rendered by the Company, including space heating service.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Residential Service

Customer Charge Commodity Charge \$

per month 10.00 per Ccf

General Service

Customer Charge

15.00 per month per Ccf .357

Commodity Charge

Minimum Monthly Charge - The Customer Charge.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 19.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause ("PGA") contained on Sheet Nos. 20 through 27.

> Missouri Public Sarvice Commission 00-485 FILED DEG 012000

DATE OF ISSUE

November 17, 2000 month day year

DATE EFFECTIVE

month day year

ISSUE BY

Tom M. Taylor name of officer President title

DEC 0 1 2000 385, Tulsa, OK 741

address

ORM NO. 13 P.S. Cancelling P.S.C. N			(original) (revised) (original) (revised)				No. I
	ri Gas Company, L.C. ng Corporation	_ For	All Communit Receiving Nat		ervice	pe	
 						OCT	12 1994
		GENERAL SER	VICE (GS)		MO.	PUALIC	SERVICE GOOD
<u>Availability</u> - Thi heating service.	s rate schedule is availabl	e for all firm gas se	rvice rendered	by the Co	mpany, in	luding	space
Rate - The mont	thly charge shall consist o	of a customer charg	e plus a charge	for gas us	ed as set f	orth bel	low:
Resider	ntial Service						
	Customer Charge Commodity Charge		\$ \$	10.00 .307	per mo per Ccf		
Genera	l Service						
	Customer Charge Commodity Charge		\$ \$	15.00 .307	per mor per Ccf	ith	
Minimum Month	ly Charge - The Customo	er Charge.					
outstanding bala	harge - Unless otherwise nce of all bills not paid by nounts being collected the	y the delinquent da	te stated on the	bill. The	late payme	ent chai	ge will not
Billing of License	. Occupation, Franchise	or Other Similar C	harges or Taxe:	¿ - See Ori	iginal Shee	t No. I	9.
	<u>Adjustment</u> - The rates a Adjustment Clause contai				djustments	pursua	nt to the
		CA	NCELLET)		,	
		DE	C 0 1 2000			: ,	
		Public Se	rvice Comr	nission		Ø ₹	15 (39.)
OATE OF ISSUE	October 14, 1994 month day year	_ DATE EFFECTIV	/E <u>Apri</u>	1 5, 995 nth day	<u>الشان</u>	:	.e Commis

FORM NO. 13 P.S.C. No. 1 (original) Sheet No.1.1 3rd (revised)

Cancelling P.S.C. MO No. 1 (original) Sheet No. 1.1 2nd (revised)

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

OPTIONAL GENERAL SERVICE (OGS)

<u>Availability</u>—This rate schedule is available for all general service customers who use natural gas as their sole source of heat and do not take service under the General Service (GS) tariff. It is an optional service available in lieu of service under the General Service rate. It is designed for those general service customers who do not desire to pay a monthly customer charge. In order to qualify for this optional general service, the customer must agree to maintain this service for a minimum of one (1) year.

Rates – The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Optional General Service

Customer Charge \$ 0.00 per month Commodity Charge (Residential) \$.706 per Ccf Commodity Charge (Non-Residential) \$.703 per Ccf

Minimum Monthly Charge - None

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 19.

<u>Purchased Gas Adjustment</u> – The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.

Accounting – The Company will keep track of the existing non-residential customers that switch from the existing GS tariff to the OGS tariff after the effective date of this tariff and maintain this information for use in the next rate case following the effective date of this tariff sheet. Any net increase in revenue associated with existing non-residential customers switching from existing GS tariffs to the OGS tariff will be treated as an offset to rates established in the next rate case following the effective date of this tariff.

N-Indicates New Rate or Text C-Indicates Change

name of officer

February 1, 2011

DATE OF ISSUE November 17, 2010

month day year

DATE EFFECTIVE January 1, 2011

month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711

CANCELLED
December 14, 2014
Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

title address

FILED Missouri Public Service Commission GR-2010-0347; JG-2011-0253

C

FORM NO. 13 P.S.C.	No.	1_		(original)	Sheet No. 1.1
			2nd	(revised)	
Cancelling P.S.C. MO	No.	1		(original)	Sheet No. 1.1
			Ist	(revised)	
Southern Missouri Gas Con	pany, L.P.			All Communities	and Rural Areas
d/b/a Southern Missouri Nat	ural Gas		For _	Receiving Natural C	as Service
Name of IssuingCorpora	tion			Community, Tow	n or City

OPTIONAL GENERAL SERVICE (OGS)

Availability - This rate schedule is available for all general service customers who use natural gas as their sole source of heat and do not take service under the General Service (GS) tariff. It is an optional service available in lieu of service under the General Service rate. It is designed for those general service customers who do not desire to pay a monthly customer charge. In order to qualify for this optional general service, the customer must agree to maintain this service for a minimum of one (1) year.

Rates - The monthly charge shall consist solely of a charge for gas used as set forth below:

Optional General Service

Customer Charge Commodity Charge 0.000 per month

per Ccf

Minimum Monthly Charge - None.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 19.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheet Nos. 20 through 27.

Accounting-The Company will keep track of the existing non-residential customers that switch from the existing GS tariff to the OGS tariff after the effective date of this tariff and maintain this information for use in the next rate case following the effective date of this tariff sheet. Any net increase in revenue associated with existing non-residential customers switching from existing GS tariffs to the OGS tariff will be treated as an offset to rates established in the next rate case following the effective date of this tariff.

September 24, 2008 DATE OF ISSUE August 14, 2008 DATE EFFECTIVE September 13, 2008 month day year month day year Randal T. Maffett

ISSUE BY

Managing Partner

301 E. 17th Street, Mountain Grove, MO 65711

name of officer

title

Missouri Public Service Commission

REC'D NOV 17 2000

FORM NO. 13 P.S.C.	No. <u>1</u>	(original) 1 st (revised)	Sheet No. 1.1
Cancelling P.S.C. MO	No1_	(original) (r evised)	Sheet No. <u>1.1</u>
Southern Missouri Gas C	omnany I P	All Communities a	
Southern Missouri Gas Company, L.P. Name of IssuingCorporation		Community, Town or C	

OPTIONAL GENERAL SERVICE (OGS)

Availability - This rate schedule is available for all residential customers who use natural gs as their sole source of heat and do not take service under the General Service (GS) tariff. It is an optional service available in lieu of service under the General Service rate. It is designed for those residential customers who do not desire to pay a monthly customer charge. In order to qualify for this optional general service, the customer must agree to maintain this service for a minimum of one (1) year.

Rates - The monthly charge shall consist solely of a charge for gas used as set forth below:

Residential Service

Customer Charge Commodity Charge \$ 0.000 per month \$.528 per Ccf

Minimum Monthly Charge - None.

<u>Late Payment Charge</u> - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 19.

<u>Purchased Gas Adjustment</u> - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheet Nos. 20 through 27.

Missouri Public Service Cemmissien 0 0 - 4 8 5 FILED DEC 0 1 2000

DATE OF ISSUE Nove	rember 17, 2000	DATE EFFECTIVE		1 1
mon	nth day year		month day year	
			DEC 0 1 200 de, Ste. 385, Tuisa, OR 7	าก
ISSUE BYTom M.	Taylor Presid	ent <u>8801 S. Ya</u>	ile, Ste. 383, Tulsa, OK 7	4137
name of	f officer title	•	address	

RM NO. 13 P.	S.C. MO No	(0	riginal)	Sheet No. 1.1	
celling P.S.C.	MO No				
	out Co. Company B			es and Rural Areas	•
	uri Gas Company, L.P. uing Corporation	For		atural Gas Service ty, Town or City	RECEIVED
·			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	MAY 3 0 1997
	ОРТ	IONAL GENERAL SE	RVICE (OG:		MISSOURI Dic Service Commi
					I .
eat and do no rvice under t onthly custor	nis rate schedule is available t take service under the Ge he General Service rate. It ner charge. In order to qu a minimum of one (I) year	eneral Service (GS) tari is designed for those r alify for this optional ge	ff. It is an op esidential cus	tional service avail: stomers who do no	able in lieu of ot desire to pay a
ate - The mor	nthly charge shall consist so	olely of a charge for gas	used as set f	orth below:	
Resid	ential Service				
	Customer Charge		\$	0.000 per mo	
	Commodity Charge		\$.427 per Co	.f
inimum Mon	thly Charge - None.				
alance of all b	<u>Charge</u> - Unless otherwise i ills not paid by the delinque collected through a pre-ari	ent date stated on the b	ill. The late	payment charge wi	ll not be applied to
•	se, Occupation, Franchise o				
	Adjustment - The rates an Adjustment Clause contain			ect to adjustments	pursuant to the
		CANCELLE	ED	1	FILED
		DEC 0 1 20	ó 0	Jl	JL 1 1997
		By (St (S).	\ nmission	MO. PUBLI	C SERVICE COMM
ATE OF ISSUE		Iblić Service Cor MISSOUR -	Ĺ		July 1, 1997 month day year
1 IE DV		Dunatdona	0001 C V-1-		•
NE DI	Tom M. Taylor name of officer	President title	<u>ooyi 3. Tale</u>	<u>, Ste. 385, Tulsa, O</u> address	<u> 1413/</u>

FORM NO. 13 P.S.C. No. $\underline{1}$ (original) Sheet No.1.2 2^{nd} (revised)

Cancelling P.S.C. MO No. 1 (original) Sheet No. 1.2 1^{st} (revised)

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

LARGE GENERAL SERVICE (LGS)

<u>Availability</u> – Service under this rate schedule is available for qualifying firm gas users. Service under this rate is available to customers for a minimum term of one year with an annual usage equal to, or greater than 5,000 Ccfs.

Rates – The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge – per month \$ 50.00

Maximum Commodity Charge - for all Ccf's used during the month –
per Ccf \$ 0.430

Minimum Commodity Charge – for all Ccf's used during the month-Per Ccf \$ 0.086

Minimum Monthly Charge - The Customer Charge

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchase Gas Adjustment "PGA" factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or acquire new customers.

<u>Purchased Gas Adjustment</u> – The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.

N-Indicates New Rate or Text C-Indicates Change

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

February 1, 2011

January 1, 2011

month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711 name of officer title address

CANCELLED December 14, 2014 Missouri Public Service Commission GR-2014-0086; YG-2015-0207

FILED Missouri Public Service Commission GR-2010-0347; JG-2011-0253

 \mathbf{C}

FORM NO. 13 P.S.C.	No. <u>1</u>		(orig	inal)	Sheet No. 1.2
		1st	(revis	sed)	
Cancelling P.S.C. MO	No		(origi	inal)	Sheet No. <u>1.2</u>
			(revis	sed)	
Southern Missouri Gas Con	npany, L.P.		•	All Communit	ies and Rural Areas
d/b/a Southern Missouri Na	tural Gas_		For _	Receiving Natura	al Gas Service
Name of IssuingCorporat	ion			Community, T	own or City

LARGE GENERAL SERVICE (LGS)

Availability - Service under this rate schedule is available for qualifying firm gas users. Service under this rate is available to customers for a minimum term of one year with an annual usage equal to, or greater than 10,000 Ccfs.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month 50.00 Maximum Commodity Charge - for all Ccf's used during the month per Ccf 0.343 Minimum Commodity Charge - for all Ccf's used during the month per Ccf 0.086

Minimum Monthly Charge - The Customer Charge.

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment "PGA" factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.

Experimental-This tariff sheet lowers the threshold for LGS to 10,000 Ccfs per year and is being offered as an experimental program until the next general rate case following the effective date of this tariff sheet. The Company will have the burden of proof in any future rate proceeding to demonstrate that lowering the volume threshold for LGS to 10,000 Ccfs per year should continue in the future.

		September 24, 2008
DATE OF ISSUE _	August 14, 2008	DATE EFFECTIVE September 13, 2008
	month day year	month day year

ISSUE BY Randal T. Maffett Managing Partner name of officer

301 E. 17th Street, Mountain Grove, MO 65711

title

Missouri Public Service Commission

REC'D NOV 17 2000

FORM NO. 13 P.S.C.	No. <u>1</u>	(original)	Sheet No. 1.2
Cancelling P.S.C. MO	No	(revised) (original)	Sheet No
		(revised) All Communities a	nd Rural Areas
Southern Missouri Gas Comp Name of IssuingCorporation		For <u>Receiving Natural G</u> Community, Town or C	Sas Service

LARGE GENERAL SERVICE (LGS)

Availability - Service under this rate schedule is available for qualifying firm gas users. Service under this rate is available to customers for a minimum term of one year with an annual usage equal to, or greater than 30,000 Ccfs.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month

50.00

Maximum Commodity Charge - for all Ccf's used during the month -

per Ccf

0.343

Minimum Commodity Charge - for all Cef's used during the month -

per Cci

0.086

Minimum Monthly Charge - The Customer Charge.

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment "PGA" factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

<u>Purchased Gas Adjustment</u> - The rates and charges contained herein are subject to adjustments pursuant to the <u>Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.</u>

Missouri Public Service Cempigalen FILED DEC 01 2000

DATE OF ISS	SUE <u>November 17, 2000</u>	_ DAT	TE EFFECTIVE
•	month day year	_	month day year DEC 01 2000
ISSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 385, Tulsa, OK 74137
	name of officer	title	address

FORM NO. 13 P.S.C. No. 1

Cancelling P.S.C. MO No. 1

(original) 2nd (revised) (original) (revised) Sheet No. 2

Sheet No. 2

C

C

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

LARGE VOLUME SERVICE (LVS)

Availability - Service under this rate schedule is available for qualifying firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to or greater than 50,000 Ccfs.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth

below: Customer Charge - per month

300.00

Maximum Commodity Charge - for all Ccfs used per month -

per Ccf \$ 0.418

Minimum Commodity Charge - for all Ccfs used per month -

per Ccf \$ 0.050

Minimum Monthly Charge - The Customer Charge.

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment "PGA" factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

address

January 1, 2011 month day year

title

Missouri Public Service Commission

REC'D NOV 17 2000

FORM NO. 13 P.S.C.	No1	(original)	Sheet No.	2
		1st (revised)		
Cancelling P.S.C. MO	No. <u> </u>	(original)	Sheet No.	2_
		(revised)		
		All Communities and Rural Areas		
Southern Missouri Gas Co	ompany, L.P.	For Receiving Natural Gas Service		
Name of Issuing Corpo	oration	Community, Town or City		

LARGE VOLUME SERVICE (LVS)

<u>Availability</u> - Service under this rate schedule is available for qualifying firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to, or greater than 150,000 Ccfs.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month \$ 300.00

Maximum Commodity Charge - for all Ccf's used per month -

per Ccf \$

Minimum Commodity Charge - for all Ccf's used per month -

per Ccf

\$ 0.050

.334

Minimum Monthly Charge - The Customer Charge.

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment "PGA" factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

<u>Purchased Gas Adjustment</u> - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.

Missouri Public | Service Commission 00 - 4 8 5

FILED DEC 0 1 2000

DATE OF ISSUE Novem

November 17, 2000 month day year

name of officer

DATE EFFECTIVE

month day year

ISSUE BY Tom M. Taylor

President title DEC 0 1 2000 le, Ste. 385, Tulsa, OK 74137

Cancelling P.S.C. MO	No	(original) (revised) (original)	Sheet No
Southern Missouri Gas Con Name of Issuing Corpora		(maria and)	d Rural Areas Gas Service
			OCT 18 19
	LARGE V	DLUME SERVICE (LVS)	NO. PUBLIC SERVICE
schedule is available to cust greater than 250,000 Ccfs, of at least 35% in the mont	tomers contracting for who can be expected hs of November-April		vith an annual usage equal to, o or (as defined on Sheet No. 32
		comer charge, and a commodity	•
Customer Charge	- per month odity Charge - for all C	icf's used per month -	\$ 300.00 `
per Ccf Minimum Commo per Ccf	odity Charge - for all C	cfs used per month -	\$.293 \$ 0.01
Minimum Monthly Charge	- The Customer Charg	e.	
I 70. 6		discretion reduce its maximum	
any amount down to the m on an equivalent Btu basis, of gas reflected in the Purc	can be shown to be le hased Gas Adjustment they are necessary to	ess than the sum of the Compar factor. Such reductions will o retain or expand services to ar	ny's maximum rate and the cos nly be permitted if, in the
any amount down to the mon an equivalent Btu basis, of gas reflected in the Purc Company's sole discretion, service to a previous custo	can be shown to be le chased Gas Adjustment they are necessary to omer or to acquire nev to The rates and charge	ess than the sum of the Compar factor. Such reductions will or retain or expand services to an or customers. es contained herein are subject	ny's maximum rate and the cos only be permitted if, in the n existing customer, to reestable
any amount down to the mon an equivalent Btu basis, of gas reflected in the Purc Company's sole discretion, service to a previous custo Purchased Gas Adjustment	can be shown to be le chased Gas Adjustment they are necessary to omer or to acquire nev to The rates and charge	ess than the sum of the Compar factor. Such reductions will or retain or expand services to an or customers. es contained herein are subject	ny's maximum rate and the cost only be permitted if, in the n existing customer, to reestable
any amount down to the mon an equivalent Btu basis, of gas reflected in the Purc Company's sole discretion, service to a previous custo Purchased Gas Adjustment	can be shown to be lethased Gas Adjustment they are necessary to omer or to acquire new to a The rates and charge Clause contained on the same that the contained on the	ess than the sum of the Comparinactor. Such reductions will or retain or expand services to any customers. es contained herein are subject Sheets Nos. 20 through 27. CANCELLED DEC 0 1 2000 Service Commission	by's maximum rate and the cosmity be permitted if, in the existing customer, to reestable to adjustments pursuant to the $\mathbb{APR} = 1.5$
any amount down to the mon an equivalent Btu basis, of gas reflected in the Purc Company's sole discretion, service to a previous custo Purchased Gas Adjustment	can be shown to be lethased Gas Adjustment they are necessary to omer or to acquire new to a The rates and charge Clause contained on the same that the contained on the	ess than the sum of the Comparinactor. Such reductions will or retain or expand services to any customers. es contained herein are subject Sheets Nos. 20 through 27. CANCELLED DEC 0 1 2000	ny's maximum rate and the cos only be permitted if, in the n existing customer, to reestab
any amount down to the mon an equivalent Btu basis, of gas reflected in the Purc Company's sole discretion, service to a previous custo Purchased Gas Adjustment Purchased Gas Adjustment Durchased Gas Adjustment	can be shown to be lethased Gas Adjustment they are necessary to omer or to acquire new to a charge the clause contained on the contained on t	ess than the sum of the Comparinactor. Such reductions will or retain or expand services to any customers. es contained herein are subject Sheets Nos. 20 through 27. CANCELLED DEC 0 1 2000 Service Commission	wy's maximum rate and the cosmy be permitted if, in the existing customer, to reestable to adjustments pursuant to the existing customers are existent to the existing customers and existing customers are existent to the existing customers and existing customers are existent to the existing customers and existing customers are existent to the existing customers are existent to exist the existing customers are existent to the existence of the exi

ORM NO. 13 P.S.	10 No.		(revi (orig (revi All (rinal) sed) rinal) (sed) Communities and Rur	11 1-1 K 01 * 1 725
	ri Gas Company, L ing Corporation	<u>C.</u>		eiving Natural Gas Se Community, Town o	or City
					OCT 12 1994
		LARGE VOL	UME SERVI	CE (cont.)	MO. PUBLIC SERVICE COLLI
Billing of License	e, Occupation, or C	Other Similar Cha	arges or Taxes	- See Original Sheet	No. 19.
outstanding bala	nce of all bills not p	paid by the deline	quent date stat		I be added to the ate payment charge will not in the Company that is kept
					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
					APR 1 5 1995 \$ 4 = 1 2 7 MISSOURI
DATE OF ISSUE	October 14, I		FFECTIVE _	April 15, 1995	Public Service Commission
	month day			month day	
SSUE BY	Tom M. Taylor name of officer	<u>Pr</u>	esident title	8801 S. Yale, Ste. 3 addres	8 <u>85, Tulsa, OK 74137</u> ss

FORM NO. 13 P.S.C. No. 1

(original) 2nd(revised) (original) Sheet No. 4

Sheet No. 4

Cancelling P.S.C. MO No. 1

1st (revised)

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

Branson Lateral Pipeline Usage Charge

In addition to the applicable charges contained in this tariff on Sheet Nos. 1, 1.1, 1.2, 2, 3 and 6, customers that are served using the Branson Lateral Pipeline, as identified on Sheet Nos. xi and xii, will have additional charge of \$.10 per Ccf in the distribution charges for all usage for all customer classes in the proposed service area to recover distribution system costs in the proposed service area.

 \mathbf{C}

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

January 1, 2011 month day year

title

. 4
. <u>4</u>

Branson Lateral Pipeline Usage Charge

In addition to the applicable charges contained in this tariff on Sheet Nos. 1, 1.1, 1.2, 2, 3 and 6, customers that are served using the Branson Lateral Pipeline, as identified on Sheet Nos. xi and xii, will have additional charge of \$.20 per Ccf in the distribution charges for all usage for all customer classes in the proposed service area to recover distribution system costs in the proposed service area.

DATE OF ISSUE

June 5, 2008 month day year DATE EFFECTIVE July 5, 2008 month day year

ISSUE BY

Randal T. Maffett

Managing Partner

301 E. 17th Street, Mountain Grove, MO 65711

name of officer

CANCELLED February 1, 2011

title

FORM NO. 13 P.: Cancelling P.S.C.	MO No	(re (or (re All	iginal) vised) iginal) vised) Communities and Rural Are	Sheet No. 4 Sheet No
	uri Gas Company, L.C. ling Corporation	For <u>Re</u>	ceiving Natural Gas Service Community, Town or City	
				OCT 12100/
	THIS PAGE LE	FT BLANK IN	ITENTIONALLY	NG. PUBLIC SERVICE
			g	FILED APR 1 5 1995 4 - 1 2 7 MISSOURI Service Commission
DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECTIVE	April 15, 1995 month day year	_
ISSUE BY	Tom M. Taylor name of officer	President title	8801 S. Yale, Ste. 385, To address	ulsa, OK 74137

FORM NO. 13 P.S. Cancelling P.S.C. 1		1	(original) (revised) (original)	Sheet No. 5 Sheet No
Southern Missou	iri Gas Company, L.C.		(revised) All Communities and Rural <u>Receiving Natural Gas Ser</u> Community, Town or	Areas PECENCED
14attle Ot 1220	ing Corporation		Community, rown or	OCT 12 1994
				MO. PUBLIC SERV CE COMM
	THIS PAGE LE	FT BLANK	INTENTIONALL	Y
:				
				APR 1 5 1995
DATE OF ISSUE	October 14, 1994 month day year	_ DATE EFFECTIVE	April 15, 1995 month day	9 4 - 1 2 7 Public Service Commission
ISSUE BY		President title	880 S. Yale, Ste. 38	5, Tulsa, OK 74137

FORM NO. 13 P.S.C.	No.	<u>1</u>	(original)	Sheet No. 6
			3rd (revised)	
Cancelling P.S.C. MO	No.	1	(original)	Sheet No. 6
			2nd (revised)	

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

TRANSPORTATION SERVICE

Availability

Natural Gas Transportation Service is available under Transportation Contract with Company to any customer whose average monthly natural gas requirements in a twelve month period exceed 1,250 MMBtus at a single address or location. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below.

Net Monthly Bill Industrial

Customen Chanco non month (Errolusiero

of any consumption)	\$ 300.00	
All Gas Delivered to Transporter Per MMBtu:	Maximum	Minimum
Transportation Charge	\$ 3.60	\$ 0.33
Other Charges	\$ 0.00	\$ 0.00
Total Cost Per MMBtu	\$ 3.60	\$ 0.33

Billing shall also include any other charges incurred, and any transmission and distribution losses incurred by Company from other parties for the transportation of the gas to the transporter including, but not limited to, supplier transportation and gathering charges, overrun penalties, take or pay costs, balancing charges, and any governmental fees or taxes incurred by Company on behalf of the transporter.

Customer has obligation to balance receipts of transportation gas by the Company at the Company's applicable Receipt Point(s) with deliveries of such gas by the Company to the Customer's point of delivery plus a 1.6% retention for loss and unaccounted for gas. The percentage of L & U is subject to change as annually dictated by the annual PGA filing.

In addition, any customers electing to transport natural gas under this rate schedule shall be responsible for payment of an allocated pro rata share, as specified in the Purchased Gas Adjustment Clause (Sheet Nos. 20-27), of any demand, reservation, take or pay, or gas inventory charge, or any similar charge levied by Company's supplier(s) that are a direct result of Company maintaining its

N-Indicates New Rate or Text C-Indicates Change

> DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

address

February 1, 2011 January 1, 2011 month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711 FILED name of officer title

GR-2010-0347: JG-2011-0253

Missouri Public

FORM NO. 13 P.S.C. No1	(original) Sheet No. 6 2 nd (revised) PFCD OCT 2.6 200	n1
Cancelling P.S.C. MO No	(original) Sheet No. 6	ונ
	1st (revised) All Communities and Rural Areas Service Commiss	ion
Southern Missouri Gas Company, L.P.	For Receiving Natural Gas Service	
Name of Issuing Corporation	Community, Town or City	

300.00

TRANSPORTATION SERVICE

Availability

Natural Gas Transportation Service is available under Transportation Contract with Company to any customer whose average monthly natural gas requirements in a twelve month period exceed 2,000 MMBtus at a single address or location. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below.

Net Monthly Bill

Industrial

Customer Charge per month (Exclusive of any consumption)

All Gas Delivered to Transporter Per MMBtu:	Max	<u>cimum</u>	Mir	nimum
Transportation Charge	9	3.34	9	0.33
Other Charges	Š	0.00	Š	.000
Total Cost Per MMBtu	Š	3.34	Š	0.33

Billing shall also include any other charges incurred, and any transmission and distribution losses incurred by Company from other parties for the transportation of the gas to the transporter including, but not limited to, supplier transportation and gathering charges, overrun penalties, take or pay costs, balancing charges, and any governmental fees or taxes incurred by Company on behalf of the transporter.

In addition, any customers electing to transport natural gas under this rate schedule shall be responsible for payment of an allocated pro rata share, as specified in the Purchased Gas Adjustment Clause (Sheet Nos. 20-27), of any demand, reservation, take or pay, or gas inventory charge, or any similar charge levied by Company's supplier(s) that are a direct result of Company maintaining its

DATE OF ISSUE November 1, 2001 DATE EFFECTIVE December 1, 2001 month day year month day year

ISSUED BY Scott Klemm Vice President 301 East 17th Street Mountain Grove MO 65711 address

ISSUED BY Scott Klemm vice President address

Missouri Public

CANCELLED
February 1, 2011
Missouri Public
Service Commission
GR-2010-0347, JG-2011-0253

FILED DEC 01 2001

Missouri Public Service Gemmissien

REUD NOV 17 2000

FORM NO. 13 P.S.C.	No. 1	(original)	Sheet No.	6
Cancelling P.S.C. MO	No. 1	lst (revised) (original)	Sheet No.	6
Carroning 1.5.0, MO		(revised)		
		All Communities and Rural Areas		
Southern Missouri Gas Con	mpany, L.P.	For Receiving Natural Gas Service		
Name of Issuing Como	ration	Community, Town or City		

CANCELLED

TRANSPORTATION SERVICE

DEC 0 1 2001

Public Service Commission
MISSOURI

Availability

Natural Gas Transportation Service is available under Transportation Contract with Company to firm customers having requirements in excess of 35,000 Ccfs in any one month of a twelve month period. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below. Volumes transported pursuant to this tariff shall be included in the requirements provided for in Company's natural gas sales contract with the customer ("transporter").

Net Monthly Bill

Industrial

Customer Charge per month (Exclusive of any consumption) \$ 300.00

All Gas Delivered to Transporter	Maximum			<u>Minimum</u>		
Per Cef:						
Transportation Charge	\$	0.334	\$.033		
Other Charges	\$	0.000	\$.000		
Total Cost Per Ccf	\$	0.334	\$.033		

Billing shall also include any other charges incurred, and any transmission and distribution losses incurred by Company from other parties for the transportation of the gas to the transporter including, but not limited to, supplier transportation and gathering charges, overrun penalties, take or pay costs, balancing charges, and any governmental fees or taxes incurred by Company on behalf of the transporter.

In addition, any customers electing to transport natural gas under this rate schedule shall be responsible for payment of an allocated pro rata share, as specified in the Purchased Gas Adjustment Clause (Sheet Nos. 20-27), of any demand, reservation, take or pay, or gas inventory charge, or any similar charge levied by Company's supplier(s) that are a direct result of Company maintaining its

Missouri Public Service Semmiseisn

FILED DEC 01 2000

DATE OF ISSUE	November 17, 2000	DATI		San West Land Willy
	month day year			DEC 01 2000
ISSUE BYT	Tom M. Taylor	President	8801 S. Yale	Ste. 385, Tulsa, OK 74137
	name of officer	title		ddress

ORM NO. 13 ancelling P.S.C		No	_	(original) (revised) (original) (revised)			Sheet No
	souri Gas Co ssuing Corpo	empany, L.C. ration	For _	All Com	munities and g Natural Ga nmunity, Tow	s Service	OCT 12 1994
		TI	RANSPORTAT	ION SERV	ICE	f. 68	AL. PUBLIC SERVICE SCIENA.
Availability							
having requir service is sub Volumes tran	ements in ex eject to inter- resported pure	cess of 35,000 C	cfs in any one m Iment as further If shall be include	explained in ed in the rec	velve month the Charact	period. Su er of Servi	to firm customers ch transportation ce section below. in Company's
Net Monthly	Bill					Industrial	
	tomer Charg	ge per month (Ex ion)	cclusive	\$	300.00		
	· Ccf:	ed to Transporte	er	<u>Max</u> i	<u>mum</u>	<u>Minir</u>	num
To	Transpor Other Cl tal Cost Per	-		\$ \$ \$	0.293 <u>0.000</u> 0.293	-	01 <u>00</u> 01
Company fro supplier tran governmenta In addition, a payment of a of any demai	om other par sportation ar il fees or taxe any customer an allocated p nd, reservation	ny other charges ties for the trans ad gathering char es incurred by C as electing to trans or rata share, as on, take or pay, o ect result of Com	portation of the ges, overrun per company on behansport natural ga specified in the or gas inventory	gas to the the the state of the training sunder this Purchased (charge, or a	ransporter in or pay costs, nsporter. rate schedul Gas Adjustmo	cluding, bu balancing o e shall be r ent Clause	t not limited to, charges, and any responsible for (Sheet Nos. 20-27),
supplier(s) u	iat are a dire	et result of Com	, .	NCELL	ED		3 4 3
			DE V 15	C 0 1 20	000		4PR 15 195
DATE OF ISS		ober 14, 1994 h day year	Fublic Se N DATE EFFECT	MSSOUR	 April 15, 9	95 y year	Public Service Commiss
					mona, de	, ,	

FORM NO. 13 P.S.C. MO	No		(original) (revised)	Sheet No. 7
Cancelling P.S.C. MO	No		(original) (revised)	Sheet No
_Southern Missouri Gas Cor	npany, L.C.	For	All Communities and Rural Areas Receiving Natural Gas Service	
Name of Issuing Corpor		-	Community, Town or City	PEGHINED

00T 12 191

TRANSPORTATION SERVICE (cont.)

IMO. PUBLIC SERVICE COLUM.

regular sales contract with its supplier(s). Said charges shall be calculated in accordance with the terms set forth in Company's Purchased Gas Adjustment Clause and shall include all costs other than the then current pipeline commodity rate and system loss factor. All revenues received through this provision of the transportation tariff, except the take or pay charges, shall be labeled as backup charges, documented and included in the calculation of the Deferred Purchased Gas Cost Accounts, as specified in Section II and III of the Purchased Gas Adjustment Clause, as a cost recovery used in the determination of the Actual Cost Adjustment factor. Take or pay related revenues, collected as a result of this provision, shall be included when revising the take or pay factor provided for the Purchased Gas Adjustment clause.

Nothing contained herein shall be construed as affecting in any way the right of the Company to unilaterally make application for a change in its rates to the Missouri Public Service Commission.

Minimum Monthly Bill

The higher of the above rate for zero consumption plus applicable customer charge, demand charges and adjustments as herein described, or the minimum as set forth by contract. If both sales service and transportation service are provided in a given billing period, the Company shall assess only one customer charge.

Rules and Regulations

Service furnished under this schedule shall be subject to the Company's Rules and Regulations, and Orders of the Missouri Public Service Commission, the Federal Energy Regulatory Commission, or any other governmental body having jurisdiction.

The above rate does not include any franchise, occupational or other similar tax or license fee. These items will be applied to revenue related to the Company's charges where applicable, as provided for in Sheet No. 19.

DATE OF ISSUE	October 14, 199 month day yea	DATE EFFECTIVE	April 15, 1995 MISSOURI month day Pyrair Service Commiss	io
ISSUE BY	Tom M. Taylor name of officer	President title	880 S. Yale, Ste. 385, Tuisa, OK 74137 address	

ancelling P.S.C. MO Southern Missouri Gas	No	(revised) (original) (revised) All Communities and Rura For <u>Receiving Natural Gas Se</u> i	
Name of Issuing Corp	poration	Community, Town or	City
	TRANSPOR	RTATION SERVICE (cont.)	OCT 121994
			MG. PUBLIC SERVICE C
Character of Service			
supply constraints, to be	e determined in the Com	oject to interruption or curtailment due pany's sole discretion reasonably exerc ith the terms and, if applicable, condition	ised in accordance with
Transportation conde-			4
i ransportation service	shall also be subject to th	e following additional provisions:	
Billing	shall also be subject to th	e following additional provisions:	
Billing The Company will rend may include billings from ("transporter's") behalf, transporter fail to pay pour (15) days after payment	er bills monthly for trans in third party transporters Such billing shall become part or all of the amount o	portation service furnished the previou s delivering gas to the Company on the e due and payable 15 days after receipt of any such billing and, if such failure sh ny, in addition to any other remedy it m	customer's of the invoice. Should all continue for fifteen
Billing The Company will rend may include billings from ("transporter's") behalf, transporter fail to pay p (15) days after payment further receipt and/or distribution service transportation service to used herein, shall mean hereafter levied, assesse	er bills monthly for transmithird party transporters. Such billing shall become part or all of the amount of its due, then the Companielivery of gas until such a reimburse the Company for that the Company is obligany tax (other than ad vised or made by any govern	portation service furnished the previou s delivering gas to the Company on the e due and payable 15 days after receipt of any such billing and, if such failure sh ny, in addition to any other remedy it m	customer's of the invoice. Should hall continue for fifteen hay have, may suspend herection with hity. The term "taxes" as hi, fee or charge now or hith the act, right or privilege
Billing The Company will rend may include billings from ("transporter's") behalf, transporter fail to pay p (15) days after payment further receipt and/or distribution service to used herein, shall mean hereafter levied, assessed producing, severing,	er bills monthly for transmithird party transporters. Such billing shall become part or all of the amount of its due, then the Companielivery of gas until such a reimburse the Company for that the Company is obligany tax (other than ad vised or made by any govern	portation service furnished the previous delivering gas to the Company on the edue and payable 15 days after receipt of any such billing and, if such failure shay, in addition to any other remedy it mamount is paid. For all taxes and other fees levied in corated to pay to any governmental authoral authoral authoral orem, income or excess profits taxes) inmental authority on the gas itself or or	customer's of the invoice. Should hall continue for fifteen hay have, may suspend herection with hity. The term "taxes" as hi, fee or charge now or hith the act, right or privilege

President____

title

8801 S. Yale, Ste. 385, Tulsa, OK 74137

address

ISSUE BY Tom M. Taylor name of officer

Missouri Public

REC'D	OCT	26	200

FORM NO. 13 P.S.C.	No1	(original)	Sheet No. 9
		2 nd (revised)	Camilan O
Cancelling P.S.C. MO	No1	(original)	Sheet NS Prvice Commission
		, ,	nunities and Rural Areas
Southern Missouri Gas Comp		For Receiving	g Natural Gas Service
Name of Issuing Corpora	tíon	Com	munity, Town or City

TRANSPORTATION SERVICE (cont.)

Terms and Conditions

Service hereunder is subject to the Company's applicable rate schedule, and the contract thereunder. The term of service hereunder shall be the same as the remaining term of transporter's sales and transportation contract with Company, provided that the Company reserves the right to discontinue transportation service as set forth herein, and provided further that service shall terminate at such earlier date as transportation service ceases to be available from the interstate or intrastate pipeline company.

Conditions of Receipt and Delivery

- (I) Transporter will provide for the delivery of volumes of natural gas to be transported to a mutually agreeable location on the Company's system which serves transporter's premises, and the Company shall deliver said volumes of gas to the outlet side of the Company's meters at transporter's premises. The Company agrees to deliver to transporter at the point of delivery a quantity of gas equal to the quantity received at the point of receipt, less fuel usage and/or unaccounted-for line losses as estimated by the Company for the most recent twelve month period ending August. Gas transported hereunder shall be delivered to Company in the State of Missouri and shall ultimately be consumed by transporter in the state of Missouri. Gas delivered hereunder shall not be resold by transporter.
- (2) The transporter and Company shall, by mutual agreement, establish the date of commencement of receipt and delivery of gas hereunder.
- (3) Any gas introduced into the system by a transporter, must have the same Btu value as that of the Company average.
- (4) <u>Balancing.</u> To the maximum extent possible, transporter shall maintain monthly balancing of transportation receipts and deliveries. Despite the best efforts of transporter to keep receipts and deliveries in balance, any imbalance, which does occur, however, shall be subject to the terms and conditions of this Section. During periods when the gas supply pipeline (Williams) requires daily balancing, the following Daily Imbalance Fee is in effect for transportation customers.

<u> </u>	Amount of Imbalance	<u>Fee</u>	
Level 1	<2% or 10 MMBtus	\$0_	Per MMBtus
Level 2	>2% to 6%	\$ <u>25.00</u>	Per MMBtus
Level 3	>6% to 10%	\$ _50.00_	Per MMBtus
Level 4	>10% to 15%	\$ <u>75.00</u>	Per MMBtus
Level 5	>15%	\$ <u>100.00</u>	Per MMBtus

DATE OF ISSU	E <u>November 1</u>	1, 2001	DATE EFFECTIVE	December 1, 2001
	month da	ıy year		month day year
ISSUED BY _	Scott Klemm	Vice President	301 East 17th Street	Mountain Grove MO 65711
	name of officer	title		address

Missouri Public

FILED DEC 01 2001

Service Commission

Missouri Public Service Commission

REC'D NOV 17 2000

FORM NO. 13 P.S.C.	No1	(original) 1st (revised)	Sheet No. 9
Cancelling P.S.C. MO	No. 1	(original) (revised)	Sheet No. 9
Southern Missouri Gas Co	mnany I P	All Communities and Rural A	
Name of Issuing Corpo		Community, Town or C	

TRANSPORTATION SERVICE (cont.)

Public Service Commission

Terms and Conditions

Service hereunder is subject to the Company's applicable rate schedule, and the contract thereunder. The term of service hereunder shall be the same as the remaining term of transporter's sales and transportation contract with Company, provided that the Company reserves the right to discontinue transportation service as set forth herein, and provided further that service shall terminate at such earlier date as transportation service ceases to be available from the interstate or intrastate pipeline company.

Conditions of Receipt and Delivery

- Transporter will provide for the delivery of volumes of natural gas to be transported to a mutually agreeable location on the Company's system which serves transporter's premises, and the Company shall deliver said volumes of gas to the outlet side of the Company's meters at transporter's premises. The Company agrees to deliver to transporter at the point of delivery a quantity of gas equal to the quantity received at the point of receipt, less fuel usage and/or unaccounted-for line losses as estimated by the Company for the most recent twelve month period ending August. Gas transported hereunder shall be delivered to Company in the State of Missouri and shall ultimately be consumed by transporter in the state of Missouri. Gas delivered hereunder shall not be resold by transporter.
- (2) The transporter and Company shall, by mutual agreement, establish the date of commencement of receipt and delivery of gas hereunder.
- (3) Any gas introduced into the system by a transporter, must have the same Btu value as that of the Company average.
- (4) <u>Balancing</u>. To the maximum extent possible, transporter shall maintain monthly balancing of transportation receipts and deliveries. Despite the best efforts of transporter to keep receipts and deliveries in balance, any imbalance, which does occur, however, shall be subject to the terms and conditions of this Section. During periods when the gas supply pipeline (Williams) requires daily balancing, the following Daily Imbalance Fee is in effect for transportation customers.

A	Amount of Imbalance	<u>Fee</u>	
Level 1	<2% or 10 Ccfs	\$0	Per Ccfs
Level 2	>2% to 6%	\$ <u>2.50</u>	Per Ccfs
Level 3	>6% to 10%	\$ _ 5.00	Per Ccfs
Level 4	>10% to 15%	\$ <u>7.50</u>	Per Ccfs
Level 5	>15%	\$ <u>10.00</u>	Per Ccfs

Missouri Public Sorvice Semminal

FILED DEC 01 2060

DATE OF ISSUE	November 17, 2000	_ DAT	EEFFECTIVE
	month day year		DEC 0 1 2000
ISSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 385, Tulsa, OK 74137
	name of officer	title	address

FORM NO. 13 P	.S.C. MO No. <u>1</u>	:	riginal)	Sheet No. 9
Cancelling P.S.C.	MO No		rvised) riginal)	Sheet No
Southern Misso	uri Gas Company, L.C. uing Corporation	(re Al	evised) Communities and Rural A eceiving Natural Gas Servi Community, Town or C	Areas ice
	TRA	NSPORTATION SER	VICE (cont.)	OCT 12 1994
Terms and Cor	nditions			MO. PUBLIC SERVICE COLLIA.
of service here with Company, herein, and pro	der is subject to the Comp under shall be the same as provided that the Compa ovided further that service in the interstate or intrast	the remaining term of ny reserves the right to shall terminate at such	transporter's sales and tro discontinue transportation	ransportation contract on service as set forth
Conditions of	Receipt and Delivery			
agreeable locat said volumes o to deliver to tr receipt, less fur twelve month (sporter will provide for the ion on the Company's system on the Company's system of gas to the outlet side of cansporter at the point of gel usage and/or unaccount period ending August. Gas hall ultimately be consumed by transporter.	tem which serves trans the Company's meters delivery a quantity of gr ed-for line losses as est s transported hereunde	porter's premises, and the at transporter's premises. as equal to the quantity re imated by the Company for ar shall be delivered to Co	e Company shall deliver The Company agrees seeived at the point of or the most recent company in the State of
	ransporter and Company livery of gas hereunder.	shall, by mutual agreem	ent, establish the date of	commencement of
(3) Any (Company aver	gas introduced into the sys age.	stem by a transporter,	must have the same Btu v	alue as that of the
transporter to	hly Balancing. Monthly ba the maximum extent prac lance, any imbalance which	ticable. Despite the be	st efforts of transporter to , shall be subject to the te	o keep receipts and
		DEC 01;	20 00	APR 1 5 1997
		By 15+ RS		9 4 - 1 2 7
DATE OF ISSUE	October 14, 1994 month day year	Public Service Co MISSOUI _ DATE EFFECTIVE	April 15, 1995	olic Service Commission
ISSUE BY	Tom M. Taylor name of officer	President title	8801 S. Yale, Ste. 385, address	Tulsa, OK 74137

	s.c. mo No		iginal)	Sheet No. 10
incelling P.S.C. I	MO No	•	vised) iginal)	Sheet No
		•	vised) Communities and Rui	ml Arana
Southern Misson	uri Gas Company, L.C.		ceiving Natural Gas S	
	ing Corporation		Community, Town	or City FECEWED
	TRA	NSPORTATION SER	VICE (cont.)	OCT 12 894
				MO. PUBLIC SERVICE GG
(a)	Positive Imbalance. Whe	ere the imbalance is the	result of transporter	delivering or causing
` '				ate reductions, exceeds the
				ance"), the Company shall
				ke all appropriate actions
	s positive imbalance withir otified of the imbalance.	the two (2) billing per	iods next following the	e billing period in which the
u ansporter is in	notice of the imparate.			
(b)	Excess Positive Imbalance	<u>e</u>		
	//) T . a a			
	• •		,	is any previous positive
	y, exceed the quantities to erage consumption of cust			npany by more than 5% of
•	•	_	-	pany shall promptly confer
	utually agreeable scheduk	•	-	, , , , , , , , , , , , , , , , , , , ,
		s positive imbalance in	-	- 31
app. opi lace acc	****			4
appropriace acc				
	(2) If the parties are	unable to agree to a re		
eliminate the ex	(2) If the parties are ccess positive imbalance b	y the end of the second	l billing period followi	ng the period in which the
eliminate the ex imbalance occu	(2) If the parties are ccess positive imbalance brs, the Company shall be	y the end of the second authorized to take any	billing period following action necessary to re	ng the period in which the educe or eliminate the
eliminate the ex imbalance occur excess positive	(2) If the parties are ccess positive imbalance brs, the Company shall be imbalance including, but r	y the end of the second authorized to take any not limited to, retention	I billing period following action necessary to reby the Company of	ng the period in which the educe or eliminate the he volumes of gas
eliminate the ex imbalance occur excess positive constituting the	(2) If the parties are ccess positive imbalance brs, the Company shall be imbalance including, but reccess positive imbalance	y the end of the second authorized to take any not limited to, retention e at no cost to the Con	I billing period following action necessary to real by the Company of the pany and free and cle	ng the period in which the educe or eliminate the he volumes of gas ar of any adverse claim, or
eliminate the eximbalance occur excess positive constituting the restricting or re	(2) If the parties are ccess positive imbalance brs, the Company shall be imbalance including, but reccess positive imbalance	y the end of the second authorized to take any not limited to, retention e at no cost to the Con al deliveries. The dollar	I billing period following action necessary to reduce by the Company of the pany and free and clear effect of gas so acquired.	ng the period in which the educe or eliminate the he volumes of gas ar of any adverse claim, or red by the Company shall
eliminate the eximbalance occur excess positive constituting the restricting or re	(2) If the parties are cess positive imbalance brs, the Company shall be imbalance including, but recess positive imbalance fusing to accept additional	y the end of the second authorized to take any not limited to, retention e at no cost to the Con al deliveries. The dollar	I billing period following action necessary to reduce by the Company of the pany and free and clear effect of gas so acquired.	ng the period in which the educe or eliminate the he volumes of gas ar of any adverse claim, or red by the Company shall
eliminate the ex Imbalance occur excess positive constituting the restricting or re	(2) If the parties are cess positive imbalance brs, the Company shall be imbalance including, but recess positive imbalance fusing to accept additional	y the end of the second authorized to take any not limited to, retention e at no cost to the Con al deliveries. The dollar	I billing period following action necessary to reduce by the Company of the pany and free and clear effect of gas so acquired.	ng the period in which the educe or eliminate the he volumes of gas ar of any adverse claim, or red by the Company shall
eliminate the ex imbalance occur excess positive constituting the restricting or re	(2) If the parties are cess positive imbalance brs, the Company shall be imbalance including, but recess positive imbalance fusing to accept additional	y the end of the second authorized to take any not limited to, retention e at no cost to the Con al deliveries. The dollar	I billing period following action necessary to reduce by the Company of the pany and free and clear effect of gas so acquired.	ng the period in which the educe or eliminate the he volumes of gas ar of any adverse claim, or red by the Company shall
eliminate the eximbalance occur excess positive constituting the restricting or re	(2) If the parties are cess positive imbalance brs, the Company shall be imbalance including, but recess positive imbalance fusing to accept additional	y the end of the second authorized to take any not limited to, retention e at no cost to the Con al deliveries. The dollar	I billing period following action necessary to reduce by the Company of the pany and free and clear effect of gas so acquired.	ng the period in which the educe or eliminate the he volumes of gas ar of any adverse claim, or red by the Company shall
eliminate the eximbalance occur excess positive constituting the restricting or re	(2) If the parties are cess positive imbalance brs, the Company shall be imbalance including, but recess positive imbalance fusing to accept additional	y the end of the second authorized to take any not limited to, retention e at no cost to the Con al deliveries. The dollar	I billing period following action necessary to reduce by the Company of the pany and free and clear effect of gas so acquired.	ng the period in which the educe or eliminate the he volumes of gas ar of any adverse claim, or red by the Company shall
eliminate the eximbalance occur excess positive constituting the restricting or re	(2) If the parties are cess positive imbalance brs, the Company shall be imbalance including, but recess positive imbalance fusing to accept additional	y the end of the second authorized to take any not limited to, retention e at no cost to the Con al deliveries. The dollar	I billing period following action necessary to reduce by the Company of the pany and free and clear effect of gas so acquired.	ng the period in which the educe or eliminate the he volumes of gas ar of any adverse claim, or red by the Company shall
eliminate the eximbalance occur excess positive constituting the restricting or re	(2) If the parties are cess positive imbalance brs, the Company shall be imbalance including, but recess positive imbalance fusing to accept additional	y the end of the second authorized to take any not limited to, retention e at no cost to the Con al deliveries. The dollar	I billing period following action necessary to reduce by the Company of the pany and free and clear effect of gas so acquired.	ng the period in which the educe or eliminate the he volumes of gas ar of any adverse claim, or red by the Company shall
eliminate the eximbalance occur excess positive constituting the restricting or re	(2) If the parties are cess positive imbalance brs, the Company shall be imbalance including, but recess positive imbalance fusing to accept additional	y the end of the second authorized to take any not limited to, retention e at no cost to the Con al deliveries. The dollar	I billing period following action necessary to reduce by the Company of the pany and free and clear effect of gas so acquired.	ng the period in which the educe or eliminate the he volumes of gas ar of any adverse claim, or red by the Company shall if Gas Adjustment Clause.
eliminate the eximbalance occur excess positive constituting the restricting or re	(2) If the parties are cess positive imbalance brs, the Company shall be imbalance including, but recess positive imbalance fusing to accept additional	y the end of the second authorized to take any not limited to, retention e at no cost to the Con al deliveries. The dollar	I billing period following action necessary to reduce by the Company of the pany and free and clear effect of gas so acquired.	ng the period in which the educe or eliminate the he volumes of gas ar of any adverse claim, or red by the Company shall is Gas Adjustment Clause.
eliminate the eximbalance occur excess positive constituting the restricting or re	(2) If the parties are cess positive imbalance brs, the Company shall be imbalance including, but recess positive imbalance fusing to accept additional	y the end of the second authorized to take any not limited to, retention e at no cost to the Con al deliveries. The dollar	I billing period following action necessary to reduce by the Company of the pany and free and clear effect of gas so acquired.	ng the period in which the educe or eliminate the he volumes of gas ar of any adverse claim, or red by the Company shall I Gas Adjustment Clause.
eliminate the eximbalance occur excess positive constituting the restricting or re	(2) If the parties are cess positive imbalance brs, the Company shall be imbalance including, but recess positive imbalance fusing to accept additional	y the end of the second authorized to take any not limited to, retention e at no cost to the Con al deliveries. The dollar	I billing period following action necessary to reduce by the Company of the pany and free and clear effect of gas so acquired.	ng the period in which the educe or eliminate the he volumes of gas ar of any adverse claim, or red by the Company shall I Gas Adjustment Clause.
eliminate the eximbalance occur excess positive constituting the restricting or re be credited to	(2) If the parties are cess positive imbalance brs, the Company shall be imbalance including, but recess positive imbalance fusing to accept additional	y the end of the second authorized to take any not limited to, retention e at no cost to the Con al deliveries. The dollar	I billing period following action necessary to reduce by the Company of the pany and free and clear effect of gas so acquired.	ng the period in which the educe or eliminate the he volumes of gas ar of any adverse claim, or red by the Company shall I Gas Adjustment Clause.
eliminate the ex imbalance occur excess positive constituting the restricting or re be credited to	(2) If the parties are scess positive imbalance brs, the Company shall be imbalance including, but recess positive imbalance fusing to accept additionathe Company's sales custo	y the end of the second authorized to take any not limited to, retention e at no cost to the Conal deliveries. The dollar owners through the oper	billing period following action necessary to responsible to the Company of the pany and free and clesses effect of gas so acquitation of the Purchased	ng the period in which the educe or eliminate the he volumes of gas ar of any adverse claim, or red by the Company shall I Gas Adjustment Clause.
eliminate the eximbalance occur excess positive constituting the restricting or re be credited to the DATE OF ISSUE	(2) If the parties are recess positive imbalance brs, the Company shall be imbalance including, but recess positive imbalance fusing to accept additionathe Company's sales customer company customer company customer company customer customer customer company customer cust	y the end of the second authorized to take any not limited to, retention e at no cost to the Conal deliveries. The dollar owners through the oper	April 15, 1995 month day	ng the period in which the educe or eliminate the he volumes of gas ar of any adverse claim, or red by the Company shall if Gas Adjustment Clause. 94-12-7 MISSUURI ublic Service Commission

Missouri Publi	C
----------------	---

			MISSOU	IN Public
ORM NO. 13 P.S.C. No.	<u> </u>	(original) (revised)	Sheet No. 11	
Cancelling P.S.C. MO No.		(original)	Sheet No. IREC'D OC	T 26 2001
		(revised) All Communities ar	- J.D.,	
Southern Missouri Gas Company, L	.P. For	Receiving Natural		ommissi
Name of Issuing Corporation		Community, To		
		<u></u>		╕ .
-	D. MODORA TION	Offiniary ()		L
•	RANSPORTATION	SERVICE (cont.)		
(a) Nagativa imbalanas				
(c) <u>Negative imbalance</u>	<u>1</u>			I.
(1) Where the	imbalance is the resul	t of transporter deliv	ering or causing delivery to the	
Company of a quantity of gas during				•
quantity taken from the Company dur constituting the negative imbalance sl				
charge the transporter the higher of the	ie Company's resale ra	te in effect or an am	ount equal to the product of the	1
negative imbalance and the highest pr				
transportation rate. Payment of such be required.	charge shall eliminate	the imbalance and n	io further corrective action shall	
or required.				ļ
			ne sole and reasonable opinion of	1
the Company, is not caused by the tra system or their agents, transporter ma				
billing period in which transporter wa				
which after appropriate reductions is	in excess of gas taken	by the transporter fr	om the Company during said	
billing periods, and if the Company is the transporter, be used to offset the n				
product of the excess volumes deliver				-
			7	
			ing, and except as limited by	
Paragraph 8(d) on Sheet No. 13 of thitake, such actions of whatever nature				
the system, including maintenance of			amen uncused the meeting of	
() 6 60 1	77.1	1.1		
(e) <u>Sequence of Delive</u> taken by transporter from the Compa			Company and transporter, gas	
sequence:	ny shari vy avoinca to		disporter in the tenewing	
/15 A 11]]
(1) All curren	tly nominated transpor	tation volumes, if an	ıy;	
]]
AATE OF ICCITE	001	DATE EFFECTIVE	December 1, 2001	
November 1, 2 month day		DATE EFFECTIVE	December 1, 2001 month day year	
•	•	aa. m4-	, ,	
SSUED BY Scott Klemm name of officer	Vice President title		Mountain Grove MO 65711 address	
Maring of Officer	· · · · · · · · · · · · · · · · · · ·	•	Miasour	olldud i

FILED DEC 01 2001

	O NoL_	(original)	Sheet No. 11
ancelling P.S.C. MO	No	(revised) (original)	Sheet No
-		(revised)	
Southern Missouri Gas	Company, L.C.	All Communities and Rura For <u>Receiving Natural Gas Se</u>	
Name of Issuing Co		Community, Town or	
		1 P	
·		CANCELLE	D
			OCT 12 1994
	TRANSPOR	TATION SERVICE (cont.) 0 1 20	OCT 12 1984 OT MO PUBLIC SERVICE CO
		157RS#11	MOLPUBLIC SERVICE CO
(3) 33	San () 1 January	By Service Col	חומצאוטוי
(c) <u>Negati</u>	ive imbalance	Public MISSOUP	<i>n</i>
(1)		ne result of transporter delivering or o	ausing delivery to the
		riod which, after appropriate reductio e billing period ("negative imbalance"),	
		e billing period (negative imbalance), sitive imbalance, the quantity of gas co	
imbalance shall be dee	med purchased from the C	ompany and the Company shall charge	the transporter an
	-	dance and the Company's resale rate is uch charge shall eliminate the imbalanc	
corrective action shall	-	and a sum annique de montale	· III III III III III III III III III I
(2) Company, is not cause	-	balance occurs which, in the sole and ransporter's agents, or other transport	
	,	the negative imbalance during the two	
	•	f the negative imbalance, by delivering	•
		f gas taken by the transporter from the eive such volumes, such excess volume	
- •		balance and transporter shall receive	· · · · · · · · · · · · · · · · · · ·
product of the excess	volumes delivered and the	tariff rate charged at the time the imb	alance was incurred.
	zency Corrective Actions.		
(d) Emers		Without regard to the foregoing, and a	except as limited by
Paragraph B(d) on She	eet No. 13 of this tariff, the	Without regard to the foregoing, and e Company shall have the right to take,	or require transporter to
Paragraph B(d) on She take, such actions of	eet No. 13 of this tariff, the whatever nature as may be	Company shall have the right to take, required to correct imbalances which	or require transporter to
Paragraph B(d) on She take, such actions of	eet No. 13 of this tariff, the	Company shall have the right to take, required to correct imbalances which	or require transporter to
Paragraph 8(d) on She take, such actions of the the system, including (e) <u>Seque</u>	set No. 13 of this tariff, the whatever nature as may be maintenance of service to conce of Deliveries. Unless of	Company shall have the right to take, required to correct imbalances which other customers. otherwise agreed between the Company	or require transporter to threaten the integrity of y and transporter, gas
Paragraph 8(d) on She take, such actions of the system, including (e) Seque taken by transporter	set No. 13 of this tariff, the whatever nature as may be maintenance of service to conce of Deliveries. Unless of	Company shall have the right to take, required to correct imbalances which other customers.	or require transporter to threaten the integrity of y and transporter, gas
Paragraph 8(d) on She take, such actions of the the system, including (e) <u>Seque</u>	set No. 13 of this tariff, the whatever nature as may be maintenance of service to conce of Deliveries. Unless of the Company shall be	Company shall have the right to take, required to correct imbalances which other customers. otherwise agreed between the Compandeemed to be delivered to the transport	or require transporter to threaten the integrity of y and transporter, gas orter in the following
Paragraph 8(d) on She take, such actions of the the system, including (e) <u>Seque</u> taken by transporter	set No. 13 of this tariff, the whatever nature as may be maintenance of service to conce of Deliveries. Unless of the Company shall be	Company shall have the right to take, required to correct imbalances which other customers. otherwise agreed between the Company	or require transporter to threaten the integrity of y and transporter, gas
Paragraph 8(d) on She take, such actions of the system, including (e) Sequetaken by transporter sequence:	set No. 13 of this tariff, the whatever nature as may be maintenance of service to conce of Deliveries. Unless of the Company shall be	Company shall have the right to take, required to correct imbalances which other customers. otherwise agreed between the Compandeemed to be delivered to the transport	or require transporter to threaten the integrity of y and transporter, gas orter in the following
Paragraph 8(d) on She take, such actions of the system, including (e) Sequetaken by transporter sequence:	set No. 13 of this tariff, the whatever nature as may be maintenance of service to conce of Deliveries. Unless of the Company shall be	Company shall have the right to take, required to correct imbalances which other customers. otherwise agreed between the Compandeemed to be delivered to the transport	or require transporter to threaten the integrity of y and transporter, gas orter in the following
Paragraph 8(d) on She take, such actions of the the system, including (e) <u>Seque</u> taken by transporter sequence:	set No. 13 of this tariff, the whatever nature as may be maintenance of service to conce of Deliveries. Unless of the Company shall be	Company shall have the right to take, required to correct imbalances which other customers. otherwise agreed between the Compandeemed to be delivered to the transport	or require transporter to threaten the integrity of y and transporter, gas orter in the following
Paragraph 8(d) on She take, such actions of the system, including (e) Sequetaken by transporter sequence: (i)	teet No. 13 of this tariff, the whatever nature as may be maintenance of service to conce of Deliveries. Unless of from the Company shall be All currently nominated to	Company shall have the right to take, required to correct imbalances which other customers. Otherwise agreed between the Compandeemed to be delivered to the transportation volumes, if any;	or require transporter to threaten the integrity of y and transporter, gas orter in the following APR 1 5 1995 9 4 - 1977
Paragraph 8(d) on She take, such actions of the system, including (e) Sequetaken by transporter sequence: (1) DATE OF ISSUE	teet No. 13 of this tariff, the whatever nature as may be maintenance of service to conce of Deliveries. Unless of from the Company shall be All currently nominated to	Company shall have the right to take, required to correct imbalances which other customers. Otherwise agreed between the Compandeemed to be delivered to the transportation volumes, if any; E EFFECTIVEApril 15, 1995	or require transporter to threaten the integrity of y and transporter, gas orter in the following

title

name of officer

FORM NO. 13 P.: Cancelling P.S.C. I		(or	riginal) .vised) riginal) .vised)	Sheet No. 12 Sheet No
	irl Gas Company, L.C. ing Corporation	ÀI	Communities and Runceceiving Natural Gas Secondary, Town of	ervice
	<u> </u>			OCT 12 1994
	TRA	INSPORTATION SER	VICE (cont.)	MO. PUBLIC SERVICE CO. AM.
			•	curred by the transporter;
	(3) Gas deemed pur icable sales rate schedule		iny in the current billin	ng period pursuant to the
that, in the sole reasonably exer Commission or	discretion of the transportised, such is deemed to the Missouri Public Serv (I) Should transport	orting interstate or intra be "transportation" as ice Commission. er be unable to accept	state pipeline company defined by either the F the volume tendered a	tion balancing to the extent y and/or the Company iederal Energy Regulatory t the point of delivery by of receipt to the Company
Company's pipe			ne point of delivery sha	sufficient to enter the all be at such pressure as
gas is vested in		at and handle all such ga	is as its own even thou	s transported hereunder ugh title to the transported the same molecules as
satisfaction that conform to the	nsporter shall furnish the the supplies to be purch delivery specifications of asonably reliable for the p	nased, and the third part f this tariff and the trans	certification demonstry by transportation to be porting interstate pipe sporter's daily transpo	rating to the Company's provided thereunder, will line's tariff, and that such rt volume requirements.
	(-)		•	i i i na - m i
			·	4PR 1 5 (391) 974 - 1 2 7 1
DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECTIVE	<u>April 15, 1995</u> month day	ਿਜ਼ੀSSCUਜ। <u>Public Service Commiss</u> year
ISSUE BY	Tom M. Taylor name of officer	President	880 S. Yale, Ste. 3	385. Tulsa, OK 74137

ORM NO. 13 P.S. Cancelling P.S.C. 1		(rev (ori	ginal) ised) ginal)	Sheet No. 13 Sheet No
		•	ised) Communities and Rui	ral Areas
	iri Gas Company, L.C. ing Corporation		ceiving Natural Gas S Community, Town o	ervice
				607 <u>12 (994)</u>
	TRAI	NSPORTATION SERV	(ICE (cont.)	
			, , , , , , , , , , , , , , , , , , , ,	wc. public service of Law.
	(a) If the Con ortation service, the servi Rules and Regulations.		-	t transporter's demands for in accordance with the
		same priority is availab	e without penalty to	ered to the Company on the Company, transporter cable sales rate.
	transporter's supply delive	ered to the Company fo	r transportation conti	able to the Company for inues to be available, then of the same priority is being
inadequate supp (24) hours to in not to exceed to reasonably able Company to ave transporter for Federal Energy alternate fuel of cost to transpo Deferred Gas v	circumstances identified in dies the Company in its soluterrupt service to any cust the duration of the circum to obtain a supply of gast and interruption of services the amount per MMBtu be Regulatory Commission p	in the Company Gas Ru ole judgement believes in stomer where the inter- istance causing the inade to alleviate such circum to the aforementioned by which the applicable poursuant to 18 CFR Sec. iter to replace natural ga (inclusive of all transpor	les and Regulations are will be required with uption received ("De quate supply or as so stances. Deferred Garage of number 6 fuel 282.404, or the publics for the deferment patation and other characterisms."	hin the next twenty-four iferred Gas") for a period bon as the Company is as may be used by the impany shall reimburse I oil published by the ished price for such other beriod exceed the delivered
				ADD 4 5 (957
DATE OF ISSUE	October 14, 1994	_ DATE EFFECTIVE _	April 15, 1995	94-127 NISSCURI
	month day year		month day	year

	C. MO NoI	(re	iginal) vised)	Sheet No. 14
ncelling P.S.C. M	O No		iginal) vised)	Sheet No
	i Gas Company, L.C. ng Corporation		Communities and Rura ceiving Natural Gas Ser Community, Town or	vice
			· 	OCT 121994
	TRA	NSPORTATION SER	VICE (cont.)	MO. PUBLIC SERVICE COLUM
eferral, but shall torage charge up (() exercised, of the ransported, tran which requests the fourth of the system end transporter.	Company. If capacity lisporter may request the he Company shall not usually company shall not usually companed are borned to such expanded sporter. Nothing herein	to give such advance no erral of gas pursuant to to on of system capacity liminitations restrict the volumentations to make reasonably refuse, provoy the transporter pursuant facilities shall be and re	otice. The Company shis paragraph. iitation shall be in the solume of gas which transsonable enlargements in iided that the actual costant to a contract enteremain in the Company fi	ole discretion, reasonably sporter desires to be a its existing facilities, set (including indirect costs) ed into by the Company ree and clear of any lien
tandby charges, vhich charges ar ustomer in addi	reservation charges, per e in addition to charges	for gas actually received vice rendered hereunder	om the Company's gas d by the Company, such r. Any disputes regardi	suppliers or transporters, n charges shall be billed to ing customer responsibility
cheduling				
Schedul		cessitated by operating dules and changes there	difficulties not reasonab to shall specify volumes	ly foreseeable at the time
such schedules v point of delivery	. The Company may ref indemnify and hold the			d properly scheduled, and
such schedules w point of delivery. transporter shall	. The Company may ref indemnify and hold the			d properly scheduled, and
such schedules w point of delivery. transporter shall	. The Company may ref indemnify and hold the			d properly scheduled, and
such schedules w point of delivery transporter shall	. The Company may ref indemnify and hold the			d properly scheduled, and mpany or any other ADD 1 5 101 9 4 7 -1 2 7
such schedules w point of delivery. transporter shall	. The Company may ref indemnify and hold the		April 15, 1995	d properly scheduled, and mpany or any other

FORM NO. 13 P.S.C. MO Cancelling P.S.C. MO	No1	1 st	(original) (revised) (original) (revised)	Sheet No. 15 Sheet No. 15
Southern Missouri Gas Comp Name of Issuing Corporat		For	All Communities and Rural Areas Receiving Natural Gas Service Community, Town or City	
	TRANSPOR	TATION S	ERVICE (cont.)	
	nedule, commonly ref	erred to as	of each billing period transporter or a "nomination letter", showing the such billing period.	
in its schedule. Such change dispatchers for the transporte	es shall be kept to a r er and Company shal other of any other ch	minimum, a I diligently	-four (24) hours notice prior to any pass permitted by operating conditions cooperate to this end. The Comparteliveries immediately. Telephone r	i, and the ny and
			ne Company shall provide customer nose individuals or firms so indicate	
<u>Nominations</u>				
customer's agent with regard agent purchase transportatio receiving Supply Coordination a customer receiving Supply Company, in its role as agent as agent, will not purchase to Delivery Service under these	to nominating transp n volumes on behalf of n and Delivery Service Coordination and Del s, may be authorized to ansportation volumes tariffs, unless it has be ervice to purchase suc	ortation von a custon of a cus	al charge to customer, the Company flumes. In no event will the Comparencer. The only exception will be regalese tariffs. Upon mutual written agresice under these tariffs and the Competransportation volumes. The Competransportation volumes acustomer receiving Supply Coorized in writing by customer receiving tation volumes on behalf of a customer.	ny, in its role as arding a customer eement between pany, the apany, in its role ordination and ng Supply
Responsibility During Transport	<u>ortation</u>			
hereunder only after the gas i	s received at the poir r. Transporter shall b	nt of receip	on of the transporter owned gas tra t by the Company, and before it is o to be in control and possession of t	delivered at the
DATE OF ISSUE November 2		C	ATE EFFECTIVE <u>December 21, 20</u>	

ISSUE BY Scott Klemm Vice-President 301 East 17th Street, Mountain Grove, MO 65711 name of officer title address

ORM NO. 13 P.S.C. MO ancelling P.S.C. MO	No	(original) (revised) (original) (revised)	Sheet No. 15 Sheet No
Southern Missouri Gas Co Name of Issuing Corpo		All Communities and For Receiving Natural Gar Community, Tow	s Service
			OCT 12 1894
	TRANSPOR	TATION SERVICE (cont.)	MO. PUBLIC SERVICE DGIG
	ile, commonly referred (day of each billing period transport to as a "nomination letter", showin g such billing period.	
in its schedule. Such cha dispatchers for the transj	nges shall be kept to a n porter and Company sha each other of any other	east twenty-four (24) hours notice ninimum, as permitted by operating all diligently cooperate to this end. changes of deliveries immediately.	g conditions, and the The Company and
		customer, the Company shall pro ations from those individuals or fire	
Nominations			
	gard to nominating trans	no additional charge to customer, portation volumes. In no event w of a customer.	
Responsibility During Tra	unsportation		
transported hereunder o	nly after the gas is received. delivery to transporter.	control and possession of the tran ved at the point of receipt by the 0 Transporter shall be deemed to be hereafter.	Company, and before it is
		CANCELLE	•
		DEC 1 2 2003 Public Service Comm MISSOURI	sa (
	ober 14, 1994 DAT h day year	E EFFECTIVE April 15, 19 month da	TUDIIC Service Commis
SSUE BYTom M.	Taylor	President 880 S. Yale, Sto	e. 385. Tulsa. OK 74137

FORM NO. 13 P.S.C.

No. 1 (original)

1st (revised)

Cancelling P.S.C. MO

No. 1 (original)

(revised)

Sheet No. 15.1

(revised)

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

TRANSPORTATION SERVICE (cont.)

SUPPLY COORDINATION AND DELIVERY SERVICE

A transportation customer may enter into a Supply Coordination and Delivery Service with the Company. This Supply and Coordination and delivery Service is subject to all conditions and terms of Transportation Service found in the Company's Tariffs. This currently includes sheets 6 though 18. The bill for each billing period shall be the sum of the Customer Charge, the Transportation Charge, all other additional charges as provided for in these transportation tariffs (Sheets 6 through 18) and charges billed by the Company for coordinating the acquisition and delivery of gas supplies necessary to supply the customer's requirements. The charges to be billed for coordinating the acquisition and delivery of such gas supplies shall be agreed upon in writing in advance by the Company and the customer. Such charges to be billed for coordinating the acquisition and delivery of such gas supplies shall be \$.03 per MMBtu. Under such Supply Coordination and Delivery Service the Company will not hold title to any gas supply and will assume no obligation for guaranteeing delivery of gas supply upstream of the pipeline interconnect. Service hereunder shall be subject to the Purchased Gas Adjustment as provided in the Company's Transportation Tariffs, including but not limited to the negative imbalance as provided for per current Tariff Sheet 11.

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

C

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

January 1, 2011 month day year

December 14, 2014 ISSUE BY David N. Moody
Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

Chief Executive Officer
Title

Service Commission
GR-2010-0347; JG-2011-0253

FORM NO. 13 P.S.C. MO	No. <u>1</u>		(original)	Sheet No. 15.1
Cancelling P.S.C. MO	No		(revised) (original)	Sheet No
			(revised)	
			All Communities and Rural Areas	
Southern Missouri Gas Com	pany, L.P.	For	Receiving Natural Gas Service	_
Name of Issuing Corpora	tion		Community, Town or City	

TRANSPORTATION SERVICE (cont.)

SUPPLY COORDINATION AND DELIVERY SERVICE

A transportation customer may enter into a Supply Coordination and Delivery Service with Company. This Supply Coordination and Delivery Service is subject to all conditions and terms of Transportation Service found in the Company's tariffs. This currently includes sheets 6 through 18. The bill for each billing period shall be the sum of the Customer Charge, the Transportation Charge, all other additional charges as provided for in these transportation tariffs (Sheets 6 through 18), and charges billed by the Company for coordinating the acquisition and delivery of gas supplies necessary to the supply the customer's requirements. The charges to be billed for coordinating the acquisition and delivery of such gas supplies shall be agreed upon in writing in advance by the Company and the customer. Such charges to be billed for coordinating the acquisition and delivery of such gas supplies shall be \$.03 per MMBtu. Under such Supply Coordination and Delivery Service the Company will not hold title to any gas supply and will assume no obligation for guaranteeing delivery of gas supply upstream of the pipeline interconnect. Service hereunder shall be subject to the Purchased Gas Adjustment as provided in the Company's Transportation Tariffs, including but not limited to the negative imbalances as provided for per current Tariff Sheet 11. Supply Coordination and Delivery Service shall be experimental, with a term ending 4 years from the initial effective date of the service.

DATE OF ISSUE	November 21, 2003 month day year	D	ATE EFFECTIVE <u>December 2</u> month day	-
	Scott Klemm name of officer	Vice-President title	301 East 17 th Street, Mounta	ain Grove, MO 6571 <u>1</u>

ORM NO. 13 P.S.C. MO	No	(orig	•	Sheet No. 16
ancelling P.S.C. MO	No	(revl) orig (revi)	inal)	Sheet No
Southern Missouri Gas C Name of Issuing Corpo		All (For <u>Rec</u>	Communities and Ruseiving Natural Gas S Community, Town o	ervice Maria
				OCT 121994
	TRAI	NSPORTATION SERV	ICE (cont.)	MO. PUBLIC SERVICE CO
other party with respect	to any losses, inj		r damages caused by	P .
Warranty				
save the Company harmle	ess from all suits	, actions, debts, account	s, damages, costs, lo	- 1
save the Company harml- from or out of any adver- thereon. Installation of Meters and The Company s	ess from all suits se claims of any <u> Regulators</u> hall install, maint	and all persons to said g and all persons to said g	s, damages, costs, lo as and/or to royaltie ditional expense, at	sses and expenses arising is, taxes, fees or charges or near the point of
save the Company harmlefrom or out of any adverthereon. Installation of Meters and The Company sidelivery, a meter or meter transporter shall be measured.	ess from all suits se claims of any Regulators hall install, maint ers and other ne sured. The Com y, such pressure	and all persons to said g and all persons to said g ain and operate at no ad cessary measuring equipa pany shall also install, ma regulating equipment as	ditional expense, at a ment by which the value and operate a may be necessary.	or near the point of colume of gas delivered to at its own expense, at or the colume of shall be made by
save the Company harmlefrom or out of any adverthereon. Installation of Meters and The Company sidelivery, a meter or meter transporter shall be measured to delivery.	ess from all suits se claims of any I Regulators hall install, maint ers and other ne sured. The Com y, such pressure se of the premis	and all persons to said g and all persons to said g ain and operate at no ad cessary measuring equipa pany shall also install, ma regulating equipment as	ditional expense, at a ment by which the value and operate a may be necessary.	or near the point of colume of gas delivered to at its own expense, at or the colume of shall be made by
save the Company harmlefrom or out of any adverthereon. Installation of Meters and The Company sidelivery, a meter or meter transporter shall be measured the point of delivery the transporter for the unit transporter shall be measured to the transporter for the unit transporter for the unit transporter shall be measured to the transporter for the unit transporter shall be measured to the transporter shall be measu	ess from all suits se claims of any I. Regulators hall install, mainters and other nesured. The Company's such pressure se of the premisalves, regulators, h installations shoany's line, and ency and safety, to such installations to such installations to such installations and safety.	is, actions, debts, accounts and all persons to said go and and operate at no addressary measuring equipment as regulating equipment as regulating equipment as es occupied by the Company assumes the apparatus shall be so transporter shall install tion. The Company assumes and all persons the apparatus shall install tion.	ditional expense, at a ment by which the vaintain and operate a may be necessary. It pany's metering and suitable apparatus o as and all other devictat they will not intelected and used so and maintain his gas	or near the point of colume of gas delivered to at its own expense, at or No charge shall be made by regulating equipment. In his side of the Company's ses necessary to adequately roduce injurious as to secure the highest apparatus so as to conform
save the Company harmlefrom or out of any adverthereon. Installation of Meters and The Company significant delivery, a meter or metertransporter shall be measured the point of delivery the transporter for the unit of the transporter's Installation. Transporter's Installation. Transporter's Installation. Transporter shall meter, such as shut-off very protect his facilities. Such disturbances in the Compracticable point of efficito good practice applying condition of the transported.	ess from all suits se claims of any I. Regulators hall install, mainters and other nesured. The Company's such pressure se of the premisalves, regulators, h installations shoany's line, and ency and safety, to such installations to such installations to such installations and safety.	is, actions, debts, accounts and all persons to said go and and operate at no addressary measuring equipment as regulating equipment as regulating equipment as es occupied by the Company assumes the apparatus shall be so transporter shall install tion. The Company assumes and all persons the apparatus shall install tion.	ditional expense, at a ment by which the vaintain and operate a may be necessary. It pany's metering and suitable apparatus o as and all other devictat they will not intelected and used so and maintain his gas	or near the point of colume of gas delivered to at its own expense, at or no charge shall be made by regulating equipment. In his side of the Company's researcessary to adequately roduce injurious as to secure the highest apparatus so as to conform y for the design or

ORM NO. 13 P.:	S.C. MO No		original) revised)	Sheet No. 17
Cancelling P.S.C. I	MO No	(o	original) revised)	Sheet No
	iri Gas Company, L.C.		II Communities and Ru Receiving Natural Gas S	ervice
Name of issu	ing Corporation		Community, Town	or City RECEIVED
				UUT 12 1994
	TRA	INSPORTATION SE	RVICE (cont.)	Mile Differio Crosson
				MU. PUBLIC SERVICE CO
Company's Faci	itles			
	changes on his premise ist relating to persons or	_		u u
The C	• •	repairing or changing it	•	reasonable times for the s, or for the removal of its
Quality				
interstate pipeli pipeline(s). Acc		y hereunder meets all y of any gas not meetir	specifications of the tra ng the applicable quality	insporting interstate
				<u> </u>
OATE OF ISSUE	October 14, 1994	DATE EFFECTIVE	April 5, 1995	94-127 MISSOURI Chimic Service Commiss
	month day year	_	month day	year
SSUE BY	Tom M. Taylor name of officer	President title	<u>880 S. Yale, Ste.</u> addre	385, Tulsa, OK 74137

ORM NO. 13 P.S Cancelling P.S.C. N		o. <u> </u>		(original) (revised) (original)	Sheet No. 18 Sheet No
Southern Missou	ri Gas Compan	y. L.C.	For	(revised) All Communities and Ru Receiving Natural Gas S	iral Areas pervice
Name of Issui	ing Corporation	1		Community, Town	OCT 12 1994
		TRANSP	ORTATION	SERVICE (cont.)	MO. PUBLIC SERVICE GOLD
Force Majeure				,	more opera opticities. A Tich
and peoples, civi of gas supply, the	il disturbances, e binding order ted or otherwise	explosions, bro of any court of e, not within the	eakage or acci of government he control of	dent to machinery or lines al authority, and any other the one claiming suspension	ests and restraints of rulers of pipe, temporary failure r cause, whether of the kind on and which, by the
Requesting Tran		nable to preve	nt or overcor	ne.	
vednesnik (1.90)	sportauoji				
A trans	sporter shall rec	quest transport	tation by trans	smitting to the Company a	n executed Transportation
Agreement. No and conditions (conflict with the	othing in this tar "additional term other terms ar	iff shall precludes") which are and conditions o	de the Compa for their mut of these tariffs	ny and transporter from n ual benefit, so long as the s	n executed Transportation legotiating additional terms additional terms do not gotiated which are general in
Agreement. No and conditions (conflict with the	othing in this tar "additional term other terms ar	iff shall precludes") which are and conditions o	de the Compa for their mut of these tariffs	ny and transporter from nual benefit, so long as the s . Any additional terms ne	egotiating additional terms additional terms do not
Agreement. No and conditions (conflict with the	othing in this tar "additional term other terms ar	iff shall precludes") which are and conditions o	de the Compa for their mut of these tariffs	ny and transporter from nual benefit, so long as the s . Any additional terms ne	egotiating additional terms additional terms do not
Agreement. No and conditions (conflict with the	othing in this tar "additional term other terms ar	iff shall precludes") which are and conditions o	de the Compa for their mut of these tariffs	ny and transporter from nual benefit, so long as the s . Any additional terms ne	egotiating additional terms additional terms do not
Agreement. No and conditions (conflict with the	othing in this tar "additional term other terms ar	iff shall precludes") which are and conditions o	de the Compa for their mut of these tariffs	ny and transporter from nual benefit, so long as the s . Any additional terms ne	egotiating additional terms additional terms do not
Agreement. No and conditions (conflict with the	othing in this tar "additional term other terms ar	iff shall precludes") which are and conditions o	de the Compa for their mut of these tariffs	ny and transporter from nual benefit, so long as the s . Any additional terms ne	egotiating additional terms additional terms do not
Agreement. No and conditions (conflict with the	othing in this tar "additional term other terms ar	iff shall precludes") which are and conditions o	de the Compa for their mut of these tariffs	ny and transporter from nual benefit, so long as the s . Any additional terms ne	egotiating additional terms additional terms do not
Agreement. No and conditions (conflict with the	othing in this tar "additional term other terms ar	iff shall precludes") which are and conditions o	de the Compa for their mut of these tariffs	ny and transporter from nual benefit, so long as the s . Any additional terms ne	egotiating additional terms additional terms do not
Agreement. No and conditions (conflict with the	othing in this tar "additional term other terms ar	iff shall precludes") which are and conditions o	de the Compa for their mut of these tariffs	ny and transporter from nual benefit, so long as the s . Any additional terms ne	egotiating additional terms additional terms do not
Agreement. No and conditions (conflict with the	othing in this tar "additional term other terms ar	iff shall precludes") which are and conditions o	de the Compa for their mut of these tariffs	ny and transporter from nual benefit, so long as the s . Any additional terms ne	regotiating additional terms additional terms do not gotiated which are general in
Agreement. No and conditions (conflict with the	othing in this tar "additional term other terms ar	iff shall precludes") which are not conditions of company to any	de the Compa for their mut of these tariffs	ny and transporter from mula benefit, so long as the and terms new corters similarly situated.	PR 15 1397. 9 4 - 1 2 7

FORM NO. 13 P.S.C. No. (original) Sheet No. 18.1 1st (revised) Cancelling P.S.C. MO No. 1 (original) Sheet No. 18.1 (revised)

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

Missouri School Program Transportation Service Rate Schedule

1. Availability

This service is available to any eligible school entity as defined in Section 393.310.2(3), RSMo. (Cum.Supp. 2002) within Southern Missouri Gas Company, L.P.'s (Company's) service area who has purchased natural gas from a third party supplier and desires transportation of those volumes through the Company's facilities. All provisions of the Transportation Service, Tariff Sheet Nos. 6-18, inclusive, shall apply to this program, unless otherwise indicated below. Transporter shall be required to execute a Transportation Agreement prior to receiving service under this Rate Schedule. This service shall be offered upon approval by the Missouri Public Service Commission as a program in accordance with Section 393.310, RSMo. (Cum. Supp. 2002). As a condition of taking this transportation service, an eligible school entity must agree to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, based upon the actual gas costs charged by the third party aggregator for natural gas and the transportation costs charged by Company.

2. Applicability of Missouri School Program

a. Participants should notify the Company no later than sixty (60) days prior to service beginning date. Transporter shall agree to remain on this Rate Schedule for a period of not less than one year. Transporter may return to sales service on November 1 of any year by giving the Company notice no later than September 1 of that year. Transporter shall return to sales service at the conclusion of this program.

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

January 1, 2011 month day year

CANCELLED Missouri Public Service Commission GR-2014-0086: YG-2015-0207

name of officer

December 14, 2014

Missouri Public

December 14, 2014

ISSUE BY David N. Moody

Chief Executive Officer

500 19" Street, Mountain Grove MO 6571 Nissouri Public address

Service Commission GR-2010-0347; JG-2011-0253

 \mathbf{C}

 \mathbf{C}

 \mathbf{C} C

 \mathbf{C}

P.S.C. MO. No. 1

Cancelling P.S.C. MO. No.

(Original) SHEET NO. 18.1 {Revised}

(Original) SHEET NO. {Revised}

All Communities and Rural Areas

Southern Missouri Gas Company, L.P. ame of Issuing Corporation

For

Receiving Natural Gas Service Community, Town or City, Public

Missouri School Pilot Program **Transportation Service** Rate Schedule

RECTI AUG 01 2002

Service Commissibre

1. Availability

> This service is available to any eligible school entity as defined in Section 393.310.2(3), RSMo. (Cum.Supp. 2002) within Southern Missouri Gas Company, L.P.'s (Company's) service area who has purchased natural gas from a third party supplier and desires transportation of those volumes through the Company's facilities. All provisions of the Transportation Service, Tariff Sheet Nos. 6-18, inclusive, shall apply to this program, unless otherwise indicated below. Transporter shall be required to execute a Transportation Agreement prior to receiving service under this Rate Schedule. This service shall be offered upon approval by the Missouri Public Service Commission as a pilot program in accordance with Section 393.310, RSMo. (Cum.Supp. 2002). As a condition of taking this transportation service, an eligible school entity must agree to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, based upon the actual gas costs charged by the third party aggregator for natural gas and the transportation costs charged by Company.

- 2. Applicability of Missouri School Pilot Program
 - This Pilot Program will become effective upon approval by the Commission and a. continue as a pilot program through June 30, 2005. Participants should notify the Company no later than sixty (60) days prior to

service beginning date. Transporter shall agree to remain on this Rate Schedule

for a period of not less than one year.

Transporter may return to sales service on November 1 of any year by giving the Company notice no later than September 1 of that year. Transporter shall return to sales service at the conclusion of this program, unless this experimental program is extended.

Missouri Public

FILED NOV 01 2002

Service Commissidn

DATE OF ISSUE:

August 1, 2002

Effective: November 1, 2002

ISSUED BY: Scott Klemm

title

Vice-President 301 East 17th Street Mountain Grove MO 65711

name of officer

FORM NO. 13 P.S.C. No. (briginal) Sheet No. 18.2 1st (revised) (original) Cancelling P.S.C. MO No. Sheet No. 18.2 (revised)

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

 \mathbf{C}

 \mathbf{C}

 \mathbf{C}

Missouri School Program Transportation Service Rate Schedule

- Company will prepare a contract for execution by the Pool Operator b. addressing its obligations in respect to Nominations, Balancing Charges and Cash-Out provisions and other applicable charges.
- Pool Operator is defined as the entity responsible on the Transporter's behalf, C. to contract for, and cause delivery of, adequate natural gas supplies necessary to meet the Transporter's Forecasted Daily Gas Supply Requirements. The Missouri School Board Association will select the Pool Operator for this Program.
- đ. Pool Group is defined as the transporters or schools participating in this Project. A customer is assigned to a specific pool group on the basis of the connecting pipeline which serves the respective customer.
- The Company will be responsible for forecasting the Daily Gas Supply Requirements of participating eligible school entities. The Daily Gas Supply Requirements will be initially determined using historical consumption data and be adjusted for normal weather. The Pool Operator will be responsible for taking the Forecasted Daily Gas Supply Requirement determined by the Company and provide a nomination to the interstate pipeline supplier and the Company. Nomination Procedures, Balancing and Cash-out Charges will be handled in accordance with Sections 3 and 4 set forth below or in the Pool Operator contract. The Forecasted Daily Gas Supply Requirement will include a retention adjustment for distribution system losses in accordance with Sheet No. 9.
- f. The Pool Operator shall be responsible for pipeline imbalances, cash-outs, penalties, overrun gas charges or other charges it may create with the pipeline suppliers. All balancing charges or balancing-related obligations shall be the responsibility of the Pool Operator. Should the Pool Operator fail to satisfy such obligation, each individual transporter within such Pool Group shall remain responsible for their obligations. The Pool Operator shall enter into a group balancing agreement with the Company for a term of not less than one year.

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE January 1, 2011 month day year

December 14, 2014 ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711 FILED Missouri Public Service Commission GR-2014-0086: YG-2015-0207

name of officer

P.S.C. MO. No. 1

Cancelling P.S.C. MO. No.

(Original) SHEET NO. 18.2 {Revised}

{Original} SHEET NO. {Revised}

Southern Missouri Gas Company, L.P. ame of Issuing Corporation

For

For All Communities and Rural Areas Receiving Natural Gas Service Community, Town or City

Missouri School Pilot Program Transportation Service Rate Schedule

Service Commission

RECTO AUG 01

- b. Company will prepare a contract for execution by the Pool Operator addressing its obligations in respect to Nominations, Balancing Charges and Cash-Out provisions and other applicable charges.
- Pool Operator is defined as the entity responsible on the Transporter's behalf, to C. contract for, and cause delivery of, adequate natural gas supplies necessary to meet the Transporter's Forecasted Daily Gas Supply Requirements. The Missouri School Board Association will select the Pool Operator for this Pilot Program.
- d. Pool Group is defined as the transporters or schools participating in this Pilot Project. A customer is assigned to a specific pool group on the basis of the connecting pipeline which serves the respective customer.
- The Company will be responsible for forecasting the Daily Gas Supply e. Requirements of participating eligible school entities. The Daily Gas Supply Requirements will be initially determined using historical consumption data and be adjusted for normal weather. The Pool Operator will be responsible for taking the Forecasted Daily Gas Supply Requirement determined by the Company and provide a nomination to the interstate pipeline supplier and the Company. Nomination Procedures, Balancing and Cash-out Charges will be handled in accordance with Sections 3 and 4 set forth below or in the Pool Operator contract. The Forecasted Daily Gas Supply Requirement will include a retention adjustment for distribution system losses in accordance with Sheet No. 9.
- f. The Pool Operator shall be responsible for pipeline imbalances, cash-outs. penalties, overrun gas charges or other charges it may create with the pipeline suppliers. All balancing charges or balancing-related obligations shall be the responsibility of the Pool Operator. Should the Pool Operator fail to satisfy such obligation, each individual transporter within such Pool Group shall remain responsible for their obligations. The Pool Operator shall enter into a group balancing agreement with the Company for a term of not less than one year.

Missouri Public

FILED NOV 01 2002

<u>Service Commission</u>

DATE OF ISSUE:

August 1, 2002

Effective : November 1, 2002

ISSUED BY:

Scott Klemm name of officer

Vice-President 301 East 17th Street Mountain Grove MO 65711

title

FORM NO. 13 P.S.C.

No. 1

(original) 1st (revised)

Sheet No. 18.3

Cancelling P.S.C. MO

No. 1

(original) (revised)

Sheet No. 18.3

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

Missouri School Program Transportation Service Rate Schedule

Nomination Procedures 3.

- The Pool Operator will actively confirm with the Company's Gas Supply Department a. hy 3:00 p.m. (CST) six (6) working days prior to the end of the preceding month the aggregated daily volumes and associated upstream transportation contract number(s) to be delivered for the Pool Group on whose hehalf they are supplying natural gas requirements. This information will be relayed using Company's standard nomination form.
- In the event the Pool Operator must make any changes to the nomination during the b. month, the Pool Operator must directly advise Company's Gas Supply Department of those changes by 9:00 a.m. (CST) on the day preceding the effective date of the change. The Pool Operator must obtain prior approval from the Company to change the total daily volumes to be delivered to the city gate.
- 4 Transporter (s) Balancing Ohligation
 - a. The Company will be responsible for any imhalances between the Forecasted Daily Gas Supply Requirement and the actual consumption caused by differences hetween actual weather and forecasted weather.
 - b. Transporters within the Pool Group for respective Company pricing zones on common pipeline will have the obligation to insure that their Pool Operator delivers the Forecasted Daily Gas Supply Requirement volume to the Company's interconnect with its interstate pipeline. Transporters will he held responsible for any and all charges levied against their Pool Operator which are not paid.

N-Indicates New Rate or Text C-Indicates Change

> DATE OF ISSUE November 17, 2010 month day year

February 1, 2011

DATE EFFECTIVE

January 1, 2011 month day year

CANCELLED Missouri Public Service Commission GR-2014-0086: YG-2015-0207

name of officer

title

December 14, 2014 ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711 FILED address

ssouri Public Service Commission GR-2010-0347; JG-2011-0253

C

P.S.C. MO. No. 1

Cancelling P.S.C. MO. No.

(Original) SHEET NO. 18.3 (Revised)

{Original} SHEET NO. {Revised}

All Communities and Rural Areas

Southern Missouri Gas Company, L.P. Name of Issuing Corporation

For Receiving Natural Gas Service Community, Town or City
Missouri Public

Missouri School Pilot Program Transportation Service Rate Schedule

REC'D AUG 01 2002

3. Nomination Procedures

Service Commission

- The Pool Operator will actively confirm with the Company's Gas Supply Department by 3:00 p.m. (CST) six (6) working days prior to the end of the preceding month the aggregated daily volumes and associated upstream transportation contract number(s) to be delivered for the Pool Group on whose behalf they are supplying natural gas requirements. This information will be relayed using Company's standard nomination form.
- b. In the event the Pool Operator must make any changes to the nomination during the month, the Pool Operator must directly advise Company's Gas Supply Department of those changes by 9:00 a.m. (CST) on the day preceding the effective date of the change. The Pool Operator must obtain prior approval from the Company to change the total daily volumes to be delivered to the city gate.
- 4. Transporter (s) Balancing Obligation
 - The Company will be responsible for any imbalances between the Forecasted a. Daily Gas Supply Requirement and the actual consumption caused by differences between actual weather and forecasted weather. An aggregation and balancing charge of \$.04 per MMBtu on all throughput will be collected from Transporter to offset the costs incurred by the Company to provide this service during the first year of availability and as approved by the Commission for subsequent years. No additional daily balancing fees will be imposed during the first year of the Pilot Program. In the event that there is a residual balance, the Company will be allowed to true-up any differences as approved by the Commission. The support for any true-up will be filed by June 1st of each program year. The Commission will approve any true-up by November 1st of each program year. Balancing charges will be collected and credited to the monthly cost of the Purchased Gas Adjustment Clause.
 - b. Transporters within the Pool Group for respective Company pricing zones on common pipeline will have the obligation to insure that their Pool Operator delivers the Forecasted Daily Gas Supply Requirement volume to the Company's interconnect with its interstate pipeline. Transporters will be held responsible for any and all charges levied against their Pool Operator which are not paid.

DATE OF ISSUE:

August 1, 2002

Effective : November 1, 2002

ISSUED BY:

Scott Klemm name of officer

Vice-President 301 East 17th Street Mountain Grove MO 65741

title

address

FILED NOV 01 2002

FORM NO. 13 P.S.C.

No. 1

(original) 1st (revised)

Sheet No. 18.4

Cancelling P.S.C. MO

No.

(original) (revised)

Sheet No. 18.4

 \mathbf{C}

 \mathbf{C}

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

Missouri School Program Transportation Service Rate Schedule

- Transporters within one Pool Group will be treated as one customer for balancing. C. Consumption for all Transporters under this Program will be aggregated to be compared to monthly aggregated Confirmed Nominations to calculate the Monthly Imbalance.
- Cash-Out of Monthly Imbalances 5.
 - Meters for all customers within a Pool Group will be read on the same meter a. reading cycle.
 - b. Consumption for all customers within a Pool Group will be aggregated to be compared to monthly-confirmed nominations for that Pool Group before calculating the monthly imbalance.
 - Any imbalances and cash-outs will be treated pursuant to the terms of Tariff Sheet C. Nos. 9-11, inclusive.
 - d. Revenue generated from cash-out charges shall be included in the annual PGA reconciliation filings as a reduction to the cost of gas for system sales customers.
- Overrun Charges 6.

On any day that the Confirmed Nomination volume is different than the Forecasted Daily Gas Supply Volume and the Pool Operator has not obtained prior approval for the variance, the Company shall charge the Pool Operator the greater of the appropriate pipeline cash-out charges or \$25.00 per MMBtu.

Overrun Charges will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010

month day year

DATE EFFECTIVE

address

January 1, 2011 month day year

title

P.S.C. MO. No. 1

Cancelling P.S.C. MO. No.

(Original) SHEET NO. 18.4 {Revised} (Original) SHEET NO. {Revised}

All Communities and Rufall Areas Public

Southern Missouri Gas Company, L.P. Name of Issuing Corporation

For Receiving Natural Gas Service

Missouri School Pilot Program **Transportation Service** Rate Schedule

Service Commission

- C. Transporters within one Pool Group will be treated as one customer for balancing, Consumption for all Transporters under this Pilot Program will be aggregated to be compared to monthly aggregated Confirmed Nominations to calculate the Monthly Imbalance.
- 5. Cash-Out of Monthly Imbalances
 - a. Meters for all customers within a Pool Group will be read on the same meter reading cycle.
 - b. Consumption for all customers within a Pool Group will be aggregated to be compared to monthly-confirmed nominations for that Pool Group before calculating the monthly imbalance.
 - Any imbalances and cash-outs will be treated pursuant to the terms of Tariff Sheet C. Nos. 9-11, inclusive.
 - d. Revenue generated from cash-out charges shall be included in the annual PGA reconciliation filings as a reduction to the cost of gas for system sales customers.
- 6. Overrun Charges

On any day that the Confirmed Nomination volume is different than the Forecasted Daily Gas Supply Volume and the Pool Operator has not obtained prior approval for the variance, the Company shall charge the Pool Operator the greater of the appropriate pipeline cash-out charges or \$25.00 per MMBtu.

Overrun Charges will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

Missouri Public

FILED NOV 0 L 2002

Service Commission

DATE OF ISSUE:

August 1, 2002

Effective: November 1, 2002

ISSUED BY Scott Klemm

Vice-President name of officer

301 East 17th Street Mountain Grove MO 65711

title

address

CANCELLED February 1, 2011 Missouri Public Service Commission GR-2010-0347; JG-2011-0253 FORM NO. 13 P.S.C.

No. 1 '(original)

1st (revised)

Cancelling P.S.C. MO

No. 1 (original)

(revised)

Sheet No. 18.5

(revised)

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

 \mathbf{C}

 \mathbf{C}

 \mathbf{C}

Ċ

Missouri School Program Transportation Service Rate Schedule

7. Capacity Release Provisions

Company will release firm pipeline capacity on the applicable pipeline(s) in aggregate to the Pool Operator, as specified in the Pool Operator Contract. The release will be at the same rate that the applicable pipeline(s) charges the Company for that capacity and will be for a term of one year. The release will be made on a recallable basis, but the Company agrees not to recall capacity unless requested to do so by Customer.

8. Billing

- a) The monthly commodity charges and customer charges equivalent in the applicable companion sales rate will be billed each transporter within the Pool Group by the Company in accordance with non-gas charges set forth in the Company's tariff for applicable sales service.
- b) Customer will be billed any pipeline transition cost recovery factor which would otherwise be applicable as a system sales customer.
- c) The Pool Operator will be billed all imbalance charges and cash-outs.

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

January 1, 2011 month day year

Name of Issuing Corporation

P.S.C. MO. No. 1

Cancelling P.S.C. MO. No.

Southern Missouri Gas Company, L.P.

{Original} SHEET NO. 18.5 {Revised} {Original} SHEET NO. {Revised}

All Communities and Rural Areas

For Receiving Natural Gas Service Community, Towner City Ouri Public

Missouri School Pilot Program

REC'D AUG 01 2002

Transportation Service Rate Schedule

Service Commission

6. Capacity Release Provisions

> Company will release firm pipeline capacity on the applicable pipeline(s) equal to the peak day needs for all customers in aggregate to the Pool Operator, as specified in the Pool Operator Contract. The release will be at the same rate that the applicable pipeline(s) charges the Company for that capacity and will be for a term of one year. The release will be made on a recallable basis, but the Company agrees not to recall capacity unless requested to do so by Customer.

7. Billing

- In year one, Transporter shall pay the Company an aggregation and balancing charge of \$.04 per MMBtu. After year one, Transporter may pay the Company a higher or lower aggregation and balancing charge to cover incremental costs, as may be approved by the Commission.
- b. The monthly commodity charges and customer charges equivalent in the applicable companion sales rate will be billed each transporter within the Pool Group by the Company in accordance with non-gas charges set forth in the Company's tariff for applicable sales service.
- Customer will be billed any pipeline transition cost recovery factor which would C. otherwise be applicable as a system sales customer.
- d. ACA charges related to prior periods approved by the Commission will apply and will be billed to the customer for the first year.
- f. The Pool Operator will be billed all imbalance charges and cash-outs.

Missouri Public

FILED NOV 01 2002

Service Commission

DATE OF ISSUE:

August 1, 2002

Effective : November 1, 2002

ISSUED BY Scott Klemm

301 East 17th Street Mountain Grove MO 65711 Vice-President

CANCELLED February 1, 2011

name of officer

title

FORM NO. 13 P.S.C.

No. 1

(original) 1st (revised)

Sheet No. 18 6

Cancelling P.S.C. MO

No.

(original) (revised)

Sheet No. 18.6

 \mathbf{C}

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

Missouri School Program Transportation Service Rate Schedule

9. Taxes

In addition to local franchise taxes specified under Paragraph 1, above, schools shall agree to pay franchise tax on commodity transportation if applicable to Sales service for schools. Transportation shall be billed any applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by a governmental authority, which is assessed or levied against the Company or affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenues from gas or service sold, or on the volume of gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible

10. Terms of Payment

Bills are delinquent if unpaid after the twenty-first (21st) day following rendition or as may be specified by law. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1-1/2%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of the rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service

Rules and Regulations 11.

Service will be furnished in accordance with Company's Standard Rules and Regulations.

N-Indicates New Rate or Text **C**-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010

month day year

DATE EFFECTIVE

January 1, 2011 month day year

Missouri Public Service Commission GR-2014-0086: YG-2015-0207

name of officer

title

CANCELLED December 14, 2014 ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711 FILED Missouri Public Service Commission GR-2010-0347; JG-2011-0253

P.S.C. MO. No. 1

Cancelling P.S.C. MO. No.

(Original) SHEET NO. 18.6 {Revised} (Original) SHEET NO. {Revised}

All Communities and Rural Areas

For Receiving Natural Gas Service

Community Town or City uri Public

Southern Missouri Gas Company, L.P.

Name of Issuing Corporation

Missouri School Pilot Program **Transportation Service** Rate Schedule

RECTO AUG 01 20102

Service Commission

8. **Taxes**

> The Pool Operator shall be required to collect local municipal franchise taxes, if any, on natural gas supplied by a Third Party and remit franchise tax collections to the applicable local municipal entity. In addition to local franchise taxes specified under Paragraph 1, above, schools shall agree to pay franchise tax on commodity transportation if applicable to Sales service for schools. Transportation shall be billed any applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by a governmental authority, which is assessed or levied against the Company or affects the Company's cost of operation and which the Company is legally obligated to pay on the

9. Terms of Payment

where direct allocation is possible.

Bills are delinquent if unpaid after the twenty-first (21st) day following rendition or as may be specified by law. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

basis of meters, customers, or rates of, or revenues from gas or service sold, or on the volume of gas produced, transported, purchased for sale, or sold, or on any other basis

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1-1/2%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of the rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

10. Rules and Regulations

Service will be furnished in accordance with Company's Standard Rules and Regulations.

DATE OF ISSUE:

August 1, 2002

Effective: November 1, 2002

ISSUED BY Scott Klemm

name of officer

Vice-President 301 East 17th Street Mountain Grove MO 65711

title

address Missouri Public

CANCELLED February 1, 2011 Missouri Public Service Commission GR-2010-0347; JG-2011-0253

FILED NOV 01 2002

FORM NO. 13 P.S.C.

No. 1

(original) (revised)

Sheet No. 18.7

Cancelling P.S.C. MO

No.

(original) (revised)

Sheet No. 18.7

 \mathbf{C}

 \mathbf{C}

 \mathbf{C}

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

Missouri School Program Transportation Service Rate Schedule

12. Reporting Requirements

The company shall, no later than June 1st of each year of the program, provide records of the revenues and expenses incurred as a result of this program. These records shall be provided to the Staff of the Missouri Public Service Commission and the Office of the Public Counsel and shall be categorized in sufficient detail to permit the PSC Staff and Office of the Public Counsel to determine what under or over recovery of expenses may be taking place at that time and to determine what changes in rates, if any, may be appropriate at that time to prevent any harm to the groups identified in RSMo section 393.310. The Commission may, no later than November 1st of each year of the program, implement any adjustments in rates it deems appropriate to comply with RSMO section 393.310.

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

address

January 1, 2011 month day year

title

Name of Issuing Corporation

P.S.C. MO. No. 1

Cancelling P.S.C. MO. No.

Southern Missouri Gas Company, L.P.

{Original} SHEET NO. 18.7 (Revised) (Original) SHEET NO.

{Revised} All Communities and Rural Areas

For Receiving Natural Gas Service Community, Town or City
Missouri Public

Missouri School Pilot Program Transportation Service Rate Schedule

REC'D AUG 01 1002

Service Commission

11. Reporting Requirements

The company shall, no later than June 1st of each year of the experimental program, provide records of the revenues and expenses incurred as a result of this experimental program. These records shall be provided to the Staff of the Missouri Public Service Commission and the Office of the Public Counsel and shall be categorized in sufficient detail to permit the PSC Staff and Office of the Public Counsel to determine what under or over recovery of expenses may be taking place at that time and to determine what changes in rates, if any, may be appropriate at that time to prevent any harm to the groups identified in RSMo section 393,310. The Commission may, no later than November 1st of each year of the experimental program, implement any adjustments in rates it deems appropriate to comply with RSMO section 393,310.

Missouri Public

FILED NOV 01 2002

Service Commission

DATE OF ISSUE:

August 1, 2002

Effective: November 1, 2002

ISSUED BY Scott Klemm

Vice-President name of officer title

301 East 17th Street Mountain Grove MO 65711 address

CANCELLED February 1, 2011 Missouri Public Service Commission GR-2010-0347; JG-2011-0253

FORM NO. 13 P.S. Cancelling P.S.C. 1	_		(original) (revised) (original)	Sheet No
Southern Missou	iri Gas Company, L.C.		(revised) All Communities and Rural Receiving Natural Gas Ser	vice
Name of Issu	ing Corporation		Community, Town or	OCT 12 1994
		ING OF LICENSE, C IER SIMILAR CHAR		MO. PUBLIC SERVICE COMM.
occupation, or o	other similar charge or	tax now or hereafter	arate item, an amount equa imposed upon the Compan) by the Company to the cu	y, whether imposed by
Where gas, the amount	such charge or tax is i	imposed as a percenta	ge of gross or net receipts te to a customer shall be de	or revenues from sales of
sales of gas, the	amount of such charge	e or tax applicable to g	entage of gross or net recei as service to a customer sh g the previous billing month	all be determined by
	more than one such c sustomer may be billed		taxing authority, the total c	of such charges or taxes
Company rates with the Purcha but is not paid	effective at the time of sed Gas Adjustment C by the Company to tax ses receive from the Co	f billing. There shall be lause, that part of such ing authorities because	n all instances be billed to de returned or credited to co n charges or taxes which is not refunds which the Com I which refunds are returne	ustomers, in accordance collected from customers pany may receive and
<u> </u>				
				428 1 5 1993 974 - 375 3
DATE OF ISSUE	October 14, 1994 month day year			IMISSOURI Public Service Commiss
ISSUE BY	Tom M. Taylor name of officer	President tide	880 S. Yale, Ste. 38 address	

FORM NO. 13 P.S.C. MO	No.	1		(original)	Sheet No	20
			2 nd	(revised)		
Cancelling P.S.C. No.	No.	1		(original)	Sheet No.	20
			1 st	(revised)		
				All Communi	ties and Rural Ar	eas
Southern Missouri Gas	Company, L	P	For	Receiving Na	atural Gas Servic	<u>e</u>
Name of Issuing Co.	rporation			Communit	y, Town or City	

PURCHASED GAS ADJUSTMENT CLAUSE

I. PGA Filing Requirements and Applicability:

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas.

As an alternative to proration, the Company may bill its customers the newly effective rates only when all service being billed is service taken after the effective date of the new rates. As long as any of the service period being billed a customer contains service taken prior to the period before the new rates are effective, the Company can change only the old rates.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the ACA review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period of ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchased gas cost to be effective thenceforth. The Company will begin billing the new rate when all service being billed to the customer is after the effective date of the new rate.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation demand levels, transportation options, storage options, and other miscellaneous charges and revenues that affect the PGA rate calculation.

The Company shall file a "Total PGA" factor which shall consist of two parts:

- a) The Purchased Gas Adjustment "RPGA" factor as defined in Section II; and
- b) The Actual Cost Adjustment "ACA" which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described in Section III of this clause.

In addition, the "Total PGA" factor may include a "Refund" factor as described in Section IV.

DATE OF ISSUE_	August 28, 2003 month day	year	DATE EFFECT	TIVE September 27, 2003 month day year
ISSUED BY	Scott Klemm name of officer		Vice President Title	301 E. 17 th Street Mountain Grove MO 65711 Address

FORM NO. 13 P.S.C. MO	No.	_1_	lst	(original) (revised)	Sheet No20	_
Cancelling P.S.C. MO	No.		150	(original) (revised)	Sheet No20	-recelved
Southern Missouri Gas C	ompany.	. L.P	For _		ities and Rural Areas Natural Gas Service	<u>NO</u> V 14 1997
Name of Issuing Corp	poration			Commun	nity, Town or City	MISSOURI

PURCHASED GAS ADJUSTMENT CLAUSE

1. PGA Filing Requirements and Applicability

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the ACA review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchased gas cost to be effective thenceforth. The Company will begin billing the new rate when all service being billed to the customer is after the effective date of the new rate.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation demand levels, supply options, transportation options, and other miscellaneous charges and revenues that affect the PGA rate calculation.

The Company shall file a "Total PGA" factor which shall consist of four parts:

- a) The Purchased Gas Adjustment "RPGA" factor as defined in Section II;
- b) The Take-or-Pay Cost Recovery factor as defined later in Section III;
- c) The Actual Cost Adjustment "ACA" which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described later in Section IV of this clause, and;
- d) The "Refund" factor which is described later in Section V of this clause.

CANCELLED

-Service Commissic: :

SEP 2 7 2003
Public Service Commission
MISSOUR!

DATE OF ISSUE November month da		E EFFECTIVE <u>December I</u> month day	
ISSUE BY Tom M. Taylor name of officer	_	8801 S. Yale, Ste. 385, Tulsa address	OK 74137
			DEC 1 18

ORM NO. 13 P.	5.C. MO No	(0)	iginal)	Sheet No. 20
Cancelling P.S.C. I	10 No	(re (or	vised) iginal)	Sheet No
			vised)	1 A
Southern Missou	iri Gas Company, L.C.		Communities and Ru ceiving Natural Gas S	
	ing Corporation	. , , , , , , , , , , , , , , , , , , ,	Community, Town	
	•			CANCELLED
				UNITED 1004
	PURCH	ASED GAS ADJUST	MENT CLAUSE	DEC 1 1997 MO. PUBLIC SERVICE COMM
(l) <u>Calcula</u>	ition of the Purchased Ga	s Cost		Public Service Commission MISSOURI
(,				1995000111
gas purchased a Purchased Gas	arges which the Company nd/or delivered by the Co Adjustment (PGA) compu shall be those set forth in	ompany's suppliers. Fo stational volumes to be	r the purpose of the cused in determining t	
contained in the Commission sha	event of increases or deci e Company's then effective all be increased or decrea customers where applicab	Purchased Gas Cost a sed. The new charges	Adjustment Statement shall be calculated for	
(a)	Purchased Gas Cost - P V			
				ers to reflect the estimated e nearest \$0.0001.
P = Ti use gas (L&U).	ne estimated total dollar c	ost of purchased gas in	cluding lost and unacc	counted for and Company
from each supp	as costs shall be calculated lier and the estimated ann cources shall be restricted	ual volumes to be pure	chased from said supp	
				t are those costs properly 802, 802, 803, 804, 805 and
				100 1 5 1997
DATE OF ISSUE	October 14, 1994 month day year	_ DATE EFFECTIVE	April 15, 1995 month day	NPR 1 5 1380 9 4 - 1 2 7 MISSOURI yearublic Service Commission
SSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 1	385, Tulsa, OK 74137
	name of officer	tide	addre	

Name of Issuing Corpora	tion			Communit	y, Town or City	
Southern Missouri Gas Com	pany, L.P.	_	For	Receiving Na	<u>atural Gas Servic</u>	<u>e</u>
				All Communi	ties and Rural Ar	eas
cancening 1.5ter 100	1101		1 st	(revised)	Silect No.	<u>~ .</u>
Cancelling P.S.C. No.	No.	1	2 nd	(revised) (original)	Sheet No.	21
FORM NO. 13 P.S.C. MO	No.	1		(original)	Sheet No	21

At least ten (10) business days before the Winter PGA filing and any optional PGA filings, the Company shall file with the Commission an Adjustment Statement and related information showing:

- a) The computation of the revised purchased gas costs factors as described herein; and,
- b) A revised Sheet No. 27 setting forth the service classifications of the Company to which the cost changes are to be applied, the net amount per Ccf, expressed to the nearest \$0.0001 to be used in computing customers' bills, and the effective date of such revised change.

The Company shall also file with the Commission copies of any orders, contracts, or other pertinent information applicable to the wholesale rates charged the Company by its natural gas suppliers. The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.

<u>Electronic Format Submittal of Worksheets for PGA Changes</u>. All PGA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format. Sufficient detail should be provided for Staff to ascertain the level of hedging that is used to develop the gas supply commodity charge for the PGA factor.

A. PGA Filings:

The Company shall have the opportunity to make up to four (4) PGA filings each year; a required Winter PGA and three (3) Optional PGAs. The Winter PGA shall be filed between September 15 and November 4 of each calendar year. The Optional PGAs shall be filed when the Company determines that elements have changed significantly from the currently effective factor. The Optional PGAs shall not become effective in two consecutive months unless specifically ordered by the Commission.

The Winter PGA shall contain rates reflecting: (1) the Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA filing; (2) the Company's ACA adjustment factor relating to or arising during the immediately preceding 12 month ACA period including any interest adjustments; and (3) the Company's Refund factor, if any, relating to or arising from refunds received by the Company and which the Commission orders to be accounted for separately.

If the Company chooses to make Optional PGA filings, the Optional PGA shall contain rates reflecting (1) the Company's revised estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA filing and the next Winter PGA filing; and maintaining (2) the Company ACA adjustment factor and Refund factor, if any, unless otherwise approved by the Commission.

DATE OF ISSUE	E_August 28, 2003	DATE	EFFECTIVE September 27, 2003
	month day yea		month day year
ISSUED BY	Scott Klemm	Vice President	301 E. 17 th Street Mountain Grove MO 65711
	name of officer	Title	Address

FORM NO. 13 P.S.C. MO No	(original) Ist (revised)	Sheet No21	
Cancelling P.S.C. MO No	(original) (revised)	Sheet No. 21 10 6	CEIRED
Southern Missouri Gas Company, L.P.		atural Gas Service	V 14 1997
Name of Issuing Corporation	Community	y, Town or City ຄື - ການປະຊຸດ ຂອ	WISSOURI Bivice Commission
PURCHASED GAS A	DJUSTMENT CLAUSE		
At least ten (10) business days before applying No	ovember and April effer	ctive filed rates the Comb	any shall file
with the Commission an Adjustment Statement and			1
a) The computation of the revised purchas			
 b) A revised Sheet No. 27 setting forth the the cost changes are be applied, the net 		• ,	01
to be used in computing customers' bill:			1
The Company shall also file with the Com			
information applicable to the wholesale rates charged to adequately and completely document purchasing and		•	· · · •
A. Scheduled PGA Filings:			
The Company shall have the opportunity to and a Summer PGA. The Winter PGA shall be filed to to be effective April 1. The Company must file a Winter PGA shall be a Winter PGA.	be effective November	I and the Summer PGA :	shall be filed
If the Company chooses to make only o		_	· · · · · · · · · · · · · · · · · · ·
contain rates reflecting; (1) all of the Company's ACA a relating to or arising during the immediately prece-			
estimate of gas cost revenue requirements for the popular PGA Filing; and (3) any DCCB adjustments	•		
If the Company chooses to make both Sched			
reflecting: (1) all of the LDC's ACA adjustments, To during the immediately preceding 12 month ACA period			
requirements for the period between the effective da	te of the Winter PGA a	and effective date of the Su	ımmer PGA;
and (3) any DCCB adjustments. The Summer PC adjustments, TOP adjustments and Refund adjustments		- ', r	
adjusting rates for (2) the Company's estimate of annu- the effective date of the Summer PGA and the effective			
the elective date of the summer PGA and the elective	NCELLED	ran, and (3) any Deep (adjustinents.
Se Se	P 2 7 2003		
By $\partial\Omega$	d 1/2 21		
Public Ser	() () > Ø) Vige Commission ISSOURI	1	
DATE OF ISSUE November 14, 1997 month day year	DATE EFFECTIVE	December 1, 1997 month day year	-
		• •	was Hamis
ISSUE BY <u>Tom M. Taylor</u> <u>Presider</u> name of officer title	8801 S. Tale, S addro	ite. 385, Tulsa, OK 74137 ess	FILED

	\$.C. MO No. <u>1</u>		rinal)	Sheet No. 21
ancelling P.S.C.	MO No	3	sed) jinal)	Sheet No.
			sed)	
			Communities and Rura	
	uri Gas Company, L.C.	Rec	eiving Natural Gas Se	
Name of Issu	ing Corporation		Community, Town or	CANCELLED
	DIDCUASE	D GAS ADJUSTMEN	CLAUSE (cont.)	001 12 1992 DEC 1 1997
	FORCHASE	D GAS ADJUGITMEN	CEAUSE (COILE)	MO PHATO SERVICE TO !!
V = Sa	iles as listed in Section V I	nerein.	F	Public Service Commission MISSOURI
becomes effecti Gas Cost filed I	The Purchased Gas Cost ive hereunder, or until ot hereunder shall cancel and Gas Cost to be effective to	nerwise changed by law of supersede the previous	or order of the Comm	
cost of purchas	No new purchased gas ac sed gas amounts to more to extenuating circumstance	than \$100,000. The Con		
Company's cust change provide hereinafter pro	mount of the revised Purc tomers receiving service t id, however, that the adjust wided for shall have first b made up of four parts:	pased on sales made on a street shall not be made	nd after the effective of until the revised Purc	date of the wholesale rate hased Gas Cost
purchased gas o	•	Gas Cost" is the adjustme	ent reflecting purchase	ed gas costs and changes in
Defermed Direct	(2) The "Actual Cost hased Gas Cost Account o	t Adjustment" which is di described in Section II an		
Clause;				
Clause;	(3) The "Refund" poo	rtion as described in Sect	ion IV of this Purchas	ed Gas Cost Adjustment
		rtion as described in Section " as described in Section		
Clause; Clause; Clause.		" as described in Section Purchased Gas Cost" onl	VI of this Purchased y shall be prorated be	Gas Cost Adjustment
Clause; Clause; Clause. (d)	(4) The "TOP Factor Customer billing of the "	" as described in Section Purchased Gas Cost" onl	VI of this Purchased y shall be prorated be	Gas Cost Adjustment
Clause; Clause. (d) new rate by bil	(4) The "TOP Factor Customer billing of the " iling cycle. The "Refund",	" as described in Section Purchased Gas Cost" onl	VI of this Purchased y shall be prorated be " and "TOP Factor" si	Gas Cost Adjustment tween the old and the properties. 1 PR 1 5 1991. 9 4 - 1 2 7
Clause; Clause; Clause. (d)	(4) The "TOP Factor Customer billing of the " iling cycle. The "Refund",	" as described in Section Purchased Gas Cost" onl	VI of this Purchased y shall be prorated be and "TOP Factor" si	Gas Cost Adjustment Etween the old and the hall not be prorated. 1PR 15 199. 9 4 - 12 7 MISSCURI
Clause; Clause. (d) new rate by bil	(4) The "TOP Factor Customer billing of the " lling cycle. The "Refund", October 14, 1994	" as described in Section Purchased Gas Cost" onl "Actual Cost Adjustment	VI of this Purchased y shall be prorated be and "TOP Factor" si	Gas Cost Adjustment Etween the old and the mall not be prorated. PR 1 5 188. 9 4 - 1 2 7 MISSOURI years blic Service Commiss

FORM NO. 13 P.S.C. MO	No.	1		(original)	Sheet No	22
			3rd	(revised)		
Cancelling P.S.C. No.	No.	_1_		(original)	Sheet No	22
			2nd	(revised)		
Southern Missouri Gas Compan	y, L.P.			All Communit	ties and Rural Ar	eas
d/b/a Southern Missouri Natura	l Gas		For	Receiving Na	atural Gas Servic	e
Name of Issuing Corporat	ion			Community	y, Town or City	

B. ACA Approach for Interest Calculations:

For each month during the ACA period beginning September 1, 2003, and for each month thereafter, interest at a simple rate equal to the prime bank lending rate (as published in *The Wall Street Journal* on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. In no event shall the interest be less than 0%. Interest shall be computed based upon the average of the accumulated over- or under-recovery of all PGA related costs that exceed \$250,000. The average will be determined based on the beginning monthly over- or under-recovered balance and the ending over- or under-recovered balance. The Company shall maintain detailed workpapers that provide the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustment to the Company's monthly entries to the interest calculation.

DATE OF ISSUE_	October 1, 2009	DATE	EFFECTIVE Oc	tober 31, 2009
	month day year		month	day year
ISSUED BY	Randal T. Maffett	Managing Partner	500 W. 19th Street	Mountain Grove MO 65711
	name of officer	Title	Ad	ldress

FORM NO. 13 P.S.C. MO	No.	1		(original)	Sheet No	22
			2 nd	(revised)		
Cancelling P.S.C. No.	No.	_1_		(original)	Sheet No	22
			1 st	(revised)		
				All Communi	ties and Rural Are	as
Southern Missouri Gas Company, L.P.			For _	Receiving Na	atural Gas Service	
Name of Issuing Corpora	tion			Communit	y, Town or City	

B. ACA Approach for Interest Calculations:

For each month during the ACA period beginning September 1, 2003, and for each month thereafter, interest at a simple rate equal to the prime bank lending rate (as published in *The Wall Street Journal* on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based on the average of the accumulated over- or under-recovery of all PGA related costs that exceed \$250,000. The average will be determined based on the beginning monthly over- or under-recovered balance and the ending over- or under-recovered balance. The Company shall maintain detailed workpapers that provide the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustment to the Company's monthly entries to the interest calculation.

This ACA method for tracking gas costs over- and under-recoveries, for calculating interest on such balances, for applying natural gas service related refunds and take or pay costs directly to the ACA account, , and for determining how the PGA is calculated and changed shall be reviewed by the Missouri Public Service Commission Staff, the Office of the Public Counsel, and Southern Missouri Gas Company, L.P. starting no later than April 1, 2005. The PGA and ACA method provisions as delineated in this tariff shall expire on July 1, 2006 unless an agreement is reached by the parties and approved by the Commission, or approved by an Order of the Commission, which reinstates PGA and ACA method provision tariffs before July 1, 2006. When these experimental tariffs expire, the Company will no longer be authorized to calculate interest on the ACA balance through any approach (including the previous Deferred Carrying Cost Balance method) until new tariffs are approved that address interest on the ACA balance. After these experimental tariffs expire and new tariffs have not been approved, refunds will be treated pursuant to the pre-experimental method.

DATE OF ISSUE	August 28, 2003	DATE EFFECTIVE	September 27, 2003
	month day year		month day year
ISSUED BY	Scott Klemm	Vice President 301 E	2. 17 th Street Mountain Grove MO 65711
	name of officer	Title	Address

FORM NO. 13 P.S		Ist	(original) (revised)	Sheet No2		
Cancelling P.S.C. N	10 No. <u>. l .</u>	_	(original) (revised)	Sheet No2	2 RECEI	VED
	ri Gas Company, L.P. ling Corporation	For _	Receiving	nities and Rural Areas Natural Gas Service Inity, Town or City	NOV 14	
,	PURCHA	SED GAS ADJUS	TMENT CLAU	JSE (cont.)		Con missio
B. Unsch	neduled Winter PGA F	iling:				į
Winter PGA to I Winter PGA filin defined below, er or (b) a projecte projected under in the DCCB at 1 amount which, b	tion to the two Schedul be effective during the Wi g, there is: (a) a projecte qual to or greater than f d over recovery in the D or over recovery shall be the time the Unscheduled ase on SMGC's actual ga- suing monthly period, ab	inter PGA effective d under recovery i ifteen percent (155 CCB equal to or gr determined by ad I Winter PGA Filing s commodity costs	e period, provion in SMGC's Del %) of SMGC's a eater than 10% ding: (1) the ac is made, and (ded that at the time of ferred Carrying Cost Annual Gas Cost Level of SMGC's Annual C ctual net over or und 2) the estimated ove	of such Unsche Balance (DCC el, as defined t Gas Cost Level er recovery ar r or under rec	eduled CB), as pelow; I. The mount covery
costs at the end costs at the end difference between	eferred Carrying Cost Bal of each month for each d of each month to inclu een SMGC's actual annu actor included in SMGC's	month for each an ide in the DCCB wallzed unit cost of	nual ACA peri vill be defined : gas (blended w	od. The under or over and computed as the with storage and the e	er recoveries product of : (stimated annu	of gas (a) the valized
	Gas Cost Level is defined Under no circumstances					
contain a factor of then current esti- filing to the next to return to, or of been deferred by action of the Control of the Co	Company qualifies for, an adjustment not to exceed imate of the annualized gast scheduled filing; and (3 receive from, ratepayers as the SMGC since its lass commission shall remain a Company shall file a cung and the effective date	I five cents (\$0.05) p is cost revenue requ i) may contain a ful iny under or over it PGA filing. The U in effect only until rrent estimate of a	er Ccf; (2) mu uirements for t rther adjustme recoveries of g inscheduled W I the next sche unnualized gas	st contain rates reflect the period from the e nt factor to such rate gas costs revenue req inter PGA Factor ma eduled PGA filing. V	cting the Com ffective date of es, which is de uirements tha de effective the lith its Unsche ements betwe	pany's of such signed t have orough eduled
				- CED 0 7 1	2002	<u> </u>
DATE OF ISSUE	<u>November 14, 1997</u> month day year		ှာ EFFECTIVE _	t ANCINS bhic service Co December 1999 month day year	22 Domission Pi	l
ISSUE BY		President		s, Ste. 385, Tulsa, OK dress	74127	16 0

title

address

DEC 1 1989) MO. PUBLIC SERVICE TO:

Cancelling P.S.C. M	10 No	(o	riginal) evised) riginal) evised)	Sheet No
	ri Gas Company, L.C. ng Corporation		I Communities and Run ecciving Natural Gas Se Community, Town o	rvice
				OCT 12 1994
	PURC	HASED GAS ADJUS	TMENT (cont.)	MO. PUBLIC SERVICES OF
	At least twenty (20) days ssion an Adjustment Stat		urchased Gas Adjustme	nt(s), the Company shall file
((I) The computation	of the revised purchas	ed gas costs described	in Section No. I (a) above.
Purchased Gas A in computing the	Adjustment is to be appli	ed, the net amount per		lule(s) to which the nearest \$.0001 to be used each rate schedule, and the
	(3) The Company sh pertinent information ap		ommission as soon as av ale rate(s) charged by it	· - ,
(II) <u>Interim</u>	Deferred Purchased Ga	s Cost - Actual Cost A	djustment Accounts	
procedure shall overcollections related recovery thereto. In the Adjustment* (Adresulting overcowith the November 1997)	occurring subsequent : event an overcollection of CA) account. In the eve llection or undercollection	by the Company separate Adjustment Clause. Of this to the approval of this occurs, such overcollection of the an undercollection of will be amortized the this deferred according to the control of the c	ately accounts for under Only supplier increases a procedure through Aug ction shall be credited to accurs, it shall be debite prough rates over a twe unting procedure shall to	rcollections and/or and decreases (and their just 31, 1996 are subject to an "Actual Cost id to an ACA account. Any live-month period beginning erminate with the end of
		CANCEL	LED	
		DEC 1	1997	- 1000
		Public Service C	commission JRI	
		1,000		APR 15 (85)
DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECTIVE	April 15, 1995 month day	APR 1 5 (SST 9 4 - 1 2 7 MISSOURI Xet alic Service Commis

FORM NO. 13 P.S.C. MO	No.	1		(original)	Sheet No	23
			2 nd	(revised)		
Cancelling P.S.C. No.	No.	_1_		(original)	Sheet No	23
			1 st	(revised)		
				All Communi	ties and Rural Ar	eas
Southern Missouri Gas Com	pany, L.P.		For _	Receiving Na	atural Gas Servic	<u>e</u>
Name of Issuing Corpora	tion			Communit	y, Town or City	

II. REGULAR PURCHASED GAS ADJUSTMENTS:

Charges for gas service contained in the Company's then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA), determined in the following manner.

1. Computation of RPGA Factors:

The Company's RPGA factors shall be calculated based on the best estimate of the Company's gas costs and volumes purchased for resale, as calculated by the Company and approved by the Commission. Calculation of the best estimate of the Company's gas costs and volumes purchased for resale shall consider the Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to the Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in the Company's PGA Clause.

For the gas commodity component of the RPGA factor, including variable transportation costs, gas supply commodity costs, and other FERC-authorized commodity charges, the Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing. The commodity-related charges shall include, but not be limited to, producer gas supply commodity charges, pipeline transmission and gathering commodity charges, expected costs or cost reductions to be realized for the entire winter period, related storage withdrawals, gas purchases under fixed-price contracts, the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected.

For transportation customers that purchase gas from the Company, SMGC shall bill transportation customers the highest priced gas during the billing month of use. The Company shall use the revenues of such billings as gas cost recovery for the development of the ACA factor herein provided.

DATE OF ISSUE	E August 28, 2003	DATE EFFE	CTIVE September 27, 2003
	month day year		month day year
ISSUED BY	Scott Klemm	Vice President	301 E. 17 th Street Mountain Grove MO 65711
	name of officer	Title	Address

FORM NO. 13 P.:	SC MO No			(original)	Sheet No. 2	3	
			İst	(revised)	-		
Cancelling P.S.C. I	MO No.			(original) (revised)	Sheet No <u>2.</u>	receil	/ED
C	6 6	1 h	F		ties and Rural Areas	NOV 14 1	
	iri Gas Company. uing Corporation	<u>L.P.</u>	For		Natural Gas Service ity, Town or City		
						MOSSIM) edivisê dildir	
	PU	RCHASED GAS	S ADJUST	MENT CLAUS	E (cont.)	CONTROCTION (POLINTHSCAS.
worksheet of the monthly balance filing. This new	e actual monthly A es. In addition all ly proposed PGA	ACA balances alo workpapers sup A rate will be calo	ong with a porting the culated us	Il entries that hat hat hat hat hat hat hat he newly proposions the same me	ed PGA rate shall be	cord changes in the e provided with the d for the Scheduled	
II. REGULA	R PURCHASED	GAS ADJUSTM	ENTS:				
	Commission shall				rate schedules on fil Adjustment (RPGA)	e with the Missouri , determined in the	
I. Comp	utation of RPGA	Factors:					
and volumes pur the best estim projected month charges and reve shall be limited t	rchased for resale, hate of the Comp hly demand levels, enues that affect the to the projected co I gas costs shall incl	as calculated by any's gas costs s supply options, the he RPGA rate costs necessary to	y the Com and volum transporta alculation. o deliver ti	pany and apprones purchased fo tion options, st The costs to b he volumes purc	ved by the Commiss or resale shall consi orage options, and c e included in the RP chased for resale to	company's gas costs sion. Calculation of der the Company's other miscellaneous GA rate calculation the Company's city he commodity cost	
and storage ch	narges, fixed gas s	upply charges, a	ind other i	fixed FERC auth		eline transportation be determined in a use.	
commodity commethod it deen	sts, and other Fl	ERC authorized purposes of esti	commodi imating the	ity charges, the	Company will utiliz ue requirement to l	on costs, gas supply te any technique or oe reflective for this	
			S	EP 2 7 2003			
		Pı	ublic Se	ndrsa Inviercomo	Tiesion		-
DATE OF ISSUE			DATE	EFFECTIVE	December 1, 1997		
	month day	/ year			month day year	•	
ISSUE BY			<u>ident</u>	_	Ste. 385, Tulsa, OK 7	74137	D
	name of officer	tid	е	add	ress	DEC 1 1	Q (17).

FORM NO. 13 P.S.C. MO No Cancelling P.S.C. MO No	(original) (revised) (original) (revised)	Sheet No
Southern Missouri Gas Company, L.C. Name of Issuing Corporation	All Communities and Ru For <u>Receiving Natural Gas S</u> Community, Town of	ervice
PURCHASE	GAS ADJUSTMENT CLAUSE (cont.)	MO. PUBLIC SERVICE CONTR.
(III) Deferred Purchased Gas Cost - A	Actual Cost Adjustment Accounts	
Account (ACA) which shall be credited wi PGA procedure or debited for any under-idetermined by a monthly comparison of the "Cost of Gas" for a particular the books and records of the Company, be incurred by the Company will not automate of why the penalty costs were incurred withrough the ACA procedure.	maintain a Deferred Purchased Gas Cost - and the any over-recovery resulting from the operecovery resulting from same. Such over one actual total cost of gas and the cost recover month will be calculated by using the as birut exclusive of refunds and fixed TOP chargotically be included as gas costs. A complete ill be provided before the recovery of these couldness to the contract of the contract	eration of the Company's r under-recovery shall be very for the same month. illed cost of gas shown on tes. Any penalty charges justification and explanation costs will be considered
volumes billed during the month and the s "Actual Cost Adjustment" (ACA), as herei	ular month shall be determined by calculating of that month's regular Purchased Gas (inafter defined. The cost recovery shall include transportation tariff for firm customers, ded from this calculation.	Cost and the prior year ude the revenues collected
the differences of the cost of gas and the offer the previous year shall be accumulated recovered costs. An "Actual Cost Adjustion under-recoveries or over-recoveries by the period. This adjustment shall be rounded	riod ended August 31, subsequent to the percost recovery comparisons as described her it to produce a cumulative balance of over-rement" (ACA) shall be computed by dividing the estimated volume of total sales during the to the nearest \$0.0001 per Ccf and applied flowing billing month of November and endowing year.	rein, including any balance ecovered or under- the cumulative balance of e subsequent twelve-month to billings beginning with
The "Actual Cost Adjustment" sh Adjustment" calculated according to this p	nall remain in effect until superseded by a su provision.	ibsequent "Actual Cost
The Company shall file any revis Gas Cost Adjustments.	sed ACA on Sheet No. 27 in the same man	ner as all other Purchased
	DEC 1 1997	APR 1 5 1565
DATE OF ISSUE October 14, 1994, in month day year	Service Commission April 15, 1995 MISSOURI	MISSOURI yearPublic Service Commission
ISSUE BYTom M. Taylor	President 8801 S. Yale, Ste.	385, Tulsa, OK 74137

title

address

name of officer

FORM NO. 13 P.S.C. MO	No.	1_		(original)	Sheet No	24
			2 nd	(revised)		
Cancelling P.S.C. No.	No.	_1_		(original)	Sheet No	24
.,			1 st	(revised)		
				All Communi	ties and Rural Ai	eas
Southern Missouri Gas Com	pany, L.P.	_	For	Receiving Na	atural Gas Servic	<u>e</u>
Name of Issuing Corpora	ition			Communit	y, Town or City	
		_	For	Receiving N	atural Gas Ser	vic

THIS PAGE LEFT BLANK INTENTIONALLY

DATE OF ISSUE_	August 28, 2003		DATE EFFE	CTIVE	Septem	nber 27, 20	003
	month day	year			month	day	year
ISSUED BY	Scott Klemm		Vice President	301 E.	17 th Street	Mountain	Grove MO 6571
	name of officer		Title			Address	

ORM NO. 13 P.S.C. MO No1 ancelling P.S.C. MO No1	ist	(original) (revised) (original) (revised)	Sheet No. 24 Sheet No. 24	D
Southern Missouri Gas Company, L.P. Name of Issuing Corporation	For _	Receiving	NOV 14 1997 Natural Gas Service NOV 14 1997 nity, Town or City MISSOURI Phono Service Cem	
PURCHASED G	AS ADJUS	TMENT CLAU		His
(a) for any Scheduled PGA Fling, sud	h estimate :	shall not excee	d a per Ccf cost equal to the higher of:	
month in which the PGA filing is made; or (2) the average of (i) the single weighted average commodity gas cost per Ccf a in the applicable winter or summer period during the applicable winter or summer period during the for any Unscheduled Winter PC SMGC's actual per Ccf commodity cost of gas	e highest a actually incuing the ther GA Filling, su	verage commo irred by SMGC in three most re ich estimate sh	all not exceed the per Ccf cost equal to	
Unscheduled Winter PGA Filing is made; and, (c) SMGC must justify the gas costs	:	ier Gliman		
For transportation customers that purchase the highest price gas taken during the billing month of the Company shall use the revenues of such the bearing provided.	th instead of	the average ra	tes contained in the RPGA computation.	
III. TAKE-OR-PAY COST RECOVERY FA	CTOR:			
Federal Energy Regulatory Commission (F from all classes of customers on a volumetric t all Ccfs billed for both natural gas sales and tra file with the Missouri Public Service Commission	oasis by the insportation	application of	TOP Cost Recovery factors applicable to	
The TOP account balance will be the ne Cost Recovery factor using the monthly actual for transportation service customers and all fixed the TOP period.	billed sales	by cycle for sa		
Public	SEP 2 2ndr	7 2003 Sayunssie	ncnc	
	MISSI	JUR!		
OATE OF ISSUE <u>November 14, 1997</u> month day year	_ DAT	E EFFECTIVE _	December 1, 1997 month day year	
monur day year			monar day year	

DEC 1 1997, MO. PCOLIC SERVICE COLLEGE

FORM NO. 13 P.S.C. MO	No	(original)	Sheet No. 24
Cancelling P.S.C. MO	No	(revised) (original)	Sheet No
Southern Missouri Cas Cor	abany I C	(revised) All Communities and Rural Areas For Receiving Natural Gas Service	PECEMED
Southern Missouri Gas Cor Name of Issuing Corpor	-	Community, Town or City	OCT 12 1994
			001 12 1994
		TVIŪ,	PUBLIC SERVICES DAIM.

(IV) Refund Provision

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds or a balance in the refund account in excess of \$2,000 (including interest from suppliers) received by the Company from charges paid for natural gas resold to customers, shall be refunded to such customers as a reduction in their Purchased Gas Adjustment. Within 90 days of the receipt of a refund in excess of \$2,000 or the balance reaching \$2,000, the Company shall file with the Commission and propose to make effective, the appropriate Purchased Gas Cost Adjustment Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment.

The Company shall add interest to the refunds received from its suppliers applicable to (1) the amount of the refund from the date of its receipt by the Company to the beginning date of the refund adjustment period, and (2) the average amount of the total refund estimated to be outstanding during the refund adjustment period.

The refund interest rate shall be equal to the prime bank lending rate as published in The Wall Street Journal less two percentage points. The refund interest rate to be applied to the refund balance at the end of each month shall be equal to the arithmetic average of the refund interest rates in effect on each day during each month. The refund interest rate to be used to make the initial estimate of the interest that will be included in each refund distribution shall be equal to the refund interest rate in effect on the day of the receipt of the supplier refund which results in the accumulation of over \$2,000 in new supplier refunds. At the conclusion of each refund distribution, the refund interest rate used in such distribution shall be reconciled with the actual average refund interest rate in effect for each month during the distribution period.

CANCELLED

DEC 1 1997

		Public Serv	ice Commission SSOURI	Apr 15 1990		
DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECTIVE _	April 15, 1995 month day	94-127 MISSOURI year ublic Service Commission		
ISSUE BY	Tom M. Taylor name of officer	President title	8801 S. Yale, Ste. 3 addres	185, Tuisa, OK 74137 ss		

FORM NO. 13 P.S.C. MO	No.	_1_		(original)	Sheet No	25
			2 nd	(revised)		
Cancelling P.S.C. No.	No.	_1_		(original)	Sheet No	25
			1 st	(revised)		
				All Communi	ties and Rural Ai	eas
Southern Missouri Gas Company, L.P.			For _	Receiving Na	atural Gas Servic	e
Name of Issuing Corpora	tion			Communit	y, Town or City	

III. DEFERRED PURCHASED GAS COST - ACTUAL COST ADJUSTMENT ACCOUNTS:

The Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from the same.

Such over- or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of the Company, inclusive of refunds, take or pay costs, gas supply realignment costs, and penalties, to the cost recovery recorded on the books and records of the Company.

The cost recovery shall be calculated by multiplying the PGA class Ccf sales by the applicable effective revenue components [the RPGA factor and the ACA factor] related to the cost of gas purchased.

For each twelve-month billing period ended with the August revenue month, such over- or under-recovery described above, including the balance from the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The "Actual Cost Adjustment" (ACA) factor shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of sales during the subsequent twelve-month period. This ACA factor shall be rounded to the nearest \$0.0001 per Ccf and applied to billings, beginning in the revenue month in which the Winter PGA filling is effective. This ACA factor shall remain in effect until superseded by a subsequent ACA factor calculated according to this provision or as approved by the Commission. The Company shall file any revised ACA factor in the same manner as all other adjustments performed in the PGA clause.

DATE OF ISSUE_	August 28.	, 2003		DATE EFFE	ECTIVE	Septem	ber 27, 200)3	
	month o	day	year			month	day	year	
ISSUED BY	Scott Klem	m		Vice President	301 E. 17 th	Street	Mountain (Grove MO (<u> 35711</u>
	name of office	cer		Title			Address		

FORM NO. 13 P.S.C. MO	loL	La	(original)	Sheet No. 25	
Cancelling P.S.C. MO	lo. <u> </u>	lst	(revised) (original) (revised)	Sheet No. 25	aeceived .
Southern Missouri Gas Con Name of Issuing Corpor		For	Receiving 1	ties and Rural Areas Natural Gas Service ity, Town or City	<u>N</u> OV 14 1997 MISSOURI
	PURCHASE	D GAS ADJUST	MENT CLAUS	SE (cont.)	íblis Sarvice C ommise
volumes of the total sales ar the TOP Cost Recovery interest, the Company has I as a result of the application suppliers, plus any over of adjustment shall be round cycle of the billing month of following year.	nd transportation factor. Annualization and/o of FERC approve or under recovered to the nearest November and alance will be the gother monthly accustomers and a	n Ccfs for the two zed TOP costs is or reasonably exped tariffs relating ery of such costs \$0.0001 per Oldending with the enet balance of ctual billed sales	velve-month per shall be the fixe pects to be billed to the recover is from the pre Ccf and applied to last billing cycle all revenue reco by cycle for sale	ed TOP charges, included, for service in a twell by of TOP by the Competious period as discusto billings beginning with of the billing month covered from the applicates customers and each	e effective date of ling supplier paid ve-month period pany's natural gas seed below. This the first billing of October in the lation of the TOP unit transported
Cost Accounts (Section III of accounting of such costs under-recovery of such coffactor determination. Not Company by its suppliers consistent with the recovery	of this PGA Claus actually paid to osts shall be refu withstanding the pursuant to FER ery of such TOP fter termination o	se), The Compar suppliers and re inded or recover foregoing, the l C action will be costs from cust	ny will keep suc scovery actually red by inclusion lump sum direct e refunded by the omers.	received from custom in the subsequent TO t billed take-or-pay refi he Company to custor , any remaining over o	w for an accurate hers. Any over or hers. Any over or hers. Any over or her hers in a manner hers in a manner hers.
TOP Factor Pro subsequent TOP Cost Re TOP Cost Recovery factor Accounts shall be reviewe	covery factor ca on Sheet No. 27	iculated according in the same man with the Refund	ng to this provi ner as all other	Purchased Gas Adjustr	all file any revised
	ember 14, 1997 oth day year	ONS vidue.	27 2003 27 Colombies Sour! Effective_	December 1, 1997 month day year	
ISSUE BY Tom M. Ta		President title		<u>Ste. 385, Tulsa, OK 74</u> Iress	137

DEG 1 4 1674 MO. PUBLIC SERVICE CONTR

FORM NO. Cancelling P	13 P.S.C. MO No.	<u></u>	(original) (revised) (original)	Sheet No
	<u> Aissouri Gas Company, L</u> of Issuing Corporation	<u>.C.</u> For	(revised) All Communities and Receiving Natural Ga Community, Tow	s Service
	PURC	HASED GAS ADJU	ISTMENT CLAUSE (cor	MO. PUBLIC SERVICE G TAMA
Ccf sales	to such group during the	first twelve of the pr	evious fourteen calendar m	oriate refund amount, by the onths preceding the date of d to the nearest \$0.0001 per
				that each refund period may we or below the refundable
Company in the refu	s suppliers and the amou ind accounts until such ti any refund in progress)	nts refunded to the c me as a subsequent r		ed and the difference retained ance in said refund accounts
credited t included i	o the refund account. Th	he credit balance in s ds then in progress, s		n \$2,000 said refund shall be ose amounts which have been 000 before commencing a
,	The Company shall file re	efund factors in the sa	ime manner as all other Pu	pehased Gas Adjustments.
(V)	PGA Computational Volu	imes		
	Purchases (P) = 18,151,5	l5 Dth	DEC 1 199	37
	Sales Volumes (V) = 17,9	70,000 Ccf's		25
(Vi)	Take or Pay Recovery Fa	ctor	Public Service Com MISSOURI	mission
recovered Recovery	from all classes of custo	omers equally on a vo for both natural gas s) authorized fixed Take-or- lumetric basis by the applicates and transportation volu	
<u></u>				94-127
DATE OF	SSUE <u>October 14, 1</u> month day y		CTIVE April 15, 19	
ISSUE BY_	Tom M. Taylor name of officer	Preside		<u>e. 385, Tulsa, OK 74137</u> dress

FORM NO. 13 P.S.C. MO Cancelling P.S.C. No.	No. <u>1</u>	2nd	(original) (revised) (origina l)	Sheet No. <u>26</u> Sheet No. <u>26, 26.1 & 26.2</u>
Southern Missouri Gas Compa Name of Issuing Corporation		lst For	Receiving Na	ties and Rural Areas <u>stural Gas Service</u> y, Town or City
IV. REFUNDS:	PURCHASED GA	AS ADJUSTMENT (CLAUSE (cont.)	
included in such refunds, will be Commission. Such refunds shall of the overall ACA interest calculation. In the event the Commission ACA account, then the Company Statement reflecting the decrease same manner as all other adjustmetwelve months. The Refund accounts.	e refunded to the be credited to the ation. ssion orders that a shall file with the and an associated tents performed in the intention, if any, shall be the for separate ount of the refund	e Company's applic ACA account in the a refund be account the Commission and a statement showing the PGA clause. The reviewed concurred by, the Company we from the date of its	able customers us month received a month received a month received a month received a month of the computation of the length of the length of the ladd interest to receipt by the Core	and shall receive interest as part and not credited directly to the effective, the appropriate PGA of the refund adjustment in the refund period shall generally be A factor audit. the refunds received from its ompany to the beginning date of
the first business day of the follow refund balance at the end of each it that will be included in each refu receipt of the supplier refund.	ring month less two month. The refund and distribution and distribution and distribution and distributional in the shall be retained and er-recovery with	o percentage points d interest rate shall nd shall be equal to the difference between the difference between the amount of the amount of the amount of the amount of the refund account Commission appropriate the statement of the refund account of the refundation of the	The refund intended to the refund intended to the refund intended to the refunded to the total total.	he initial estimate of the interest rest rate in effect on the day of received from the Company's the respective customer groups me as a subsequent refund or be
the Company shan the re	etunu tactors iii th	ie same manner as a	n other adjustmen	its made to this clause.

DATE EFFECTIVE September 27, 2003 month day DATE OF ISSUE August 28, 2003 month day year year 301 E. 17th Street Mountain Grove MO 65711 ISSUED BY Scott Klemm
name of officer Vice President

Address

Title

FORM NO. 13 P.S.C. MO No. 1 (original) Sheet No. 26 (st (revised)	5.6						
Cancelling P.S.C. MO No (original) Sheet No26	E (0)						
All Communities and Rural Areas NOV 14 19	97						
Name of Issuing Corporation For Receiving Natural Gas Service Community, Town or City Public Service O	RI www.seic						
PURCHASED GAS ADJUSTMENT CLAUSE (cont.)	M I II I I I I I I I I I I I I I I I I						
IV. DEFERRED PURCHASED GAS COST - ACTUAL COST ADJUSTMENT ACCOUNTS:							
The Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from the same.							
Such over- or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of the Company for each cost month, exclusive of refunds, TOP costs and penalties, to the cost recovery by the Company for the revenue month corresponding to the cost month.							
The cost recovery shall be calculated by multiplying the PGA class Ccf sales by the applicable effective revenue components [the RPGA factor and the ACA factor] related to the cost of gas purchased.							
For each twelve month billing period ended with the August revenue month, differences of the comparisons described above, including the balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of sales, by PGA class during the subsequent twelve month period. These ACA factors shall be-rounded to the nearest \$0.000 l per Ccf and applied to billings, beginning with the November revenue month. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. The Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.							
Carrying costs shall be determined in the following manner:							
(a) No carrying costs shall be applied in connection with any PGA-related item, until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of the SMGC's average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding the 1997/98 winter period, which shall initially (until the 1998 Winter PGA Filing) be based on the three ACA periods immediately preceding the 1997/98 winter period.							
CANCELLED							
SEP 2 7 2003							
Public Service Commission Missiouri							
DATE OF ISSUE November 14, 1997 DATE EFFECTIVE December 1, 1997 month day year							
ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137 name of officer title address)						

ORM NO. 13 P.S.C Cancelling P.S.C. M		(origi (revis (origi	ed)	Sheet No. 26 Sheet No
	Gas Company, L.C.	For Rece	ommunities and Rura iving Natural Gas Ser	rvice
Name of Issuin	g Corporation	(Community, Town or	OCT 121994
	PURCHASE	D GAS ADJUSTMENT	CLAUSE (cont.)	MO. PUBLIC SERVICE SOM
estimated volume effective date of transcription interest, the Comapplication of FER Company's natural discussed below. beginning with the billing month of Company's recovery factors.	October in the following y P account balance will be tor using the monthly ac service customers and	ransportation Ccfs for the Factor. Annualized TOP ably expects to pay, in a ring to the recovery of TC over or under-recovery a rounded to the nearest billing month of Novembyear. The the net balance of all return billed sales by cycle	e twelve-month period costs shall be the fix- twelve-month period of and contract reform of such costs from the \$0.0001 per Ccf and per and ending with the evenue recovered from for retail customers:	od beginning with the ed TOP costs, including as a result of the mation costs by the ne previous period as applied to billings he last billing cycle of the
(Sections II and II period ordered in accurate account over or under-re-Recovery Factor suppliers, a reque-	n each applicable FERC ping of such costs actually covery of such costs shall determination. After the st to terminate the TOP commination of the TOP Comminatio	he period for recovering roceeding. The Compan paid to suppliers and reall be refunded or recover permanent cessation of Cost Recovery Factor vost Recovery Factor, any	TOP costs shall generally will keep such reconsovery actually received by inclusion in a stabiling of TOP costs will be filed according to remaining over or un	erally mirror the recovery ords so as to allow for an red from customers. Any subsequent TOP Cost to the Company by its ly.
	orward and included in the P Cost Recovery Factor		•	
Recovery Factor		his provision. The Comp	pany shall file any revi	ised TOP Cost Recovery
		— DEG 1 1997		9 / - 4 0 7
		1 et R52	n	# # - 1) /
	Pu	blic Service Commi MISSOURI		MISSOURI Public Service Commis

President title 8801 S. Yale, Ste. 385, Tulsa, OK 74137 address

Tom M. Taylor name of officer

ISSUE BY ___

FORM NO. 13 P.S.C. MO No Cancelling P.S.C. MO No	(original) (revised) (original) (revised)	Sheet No. <u>26.1</u> Sheet No	-
Southern Missouri Gas Company, L.P. Name of Issuing Corporation	For Receiving	nities and Rural Areas Natural Gas Service nity, Town or City	NOV 14 1997 MISSOURI Dilo Service Commission
PURCHASED GA	AS ADJUSTMENT CLAU	SE (cont.)	AND GENARDS COMMISSION
The Deferred Carrying Cost Balance at the end of each month for each annual ACA permonth to include in the DCCB will be defined and actual annualized unit cost of gas (blended with storin SMGC's then most recent PGA filling, times (in SMGC's then most recent PGA filling, times (in SMGC's then most recent PGA filling, times (in SMGC's then most recent for the period suris that rate reported in The Wall Street journal V. REFUNDS: For the purpose hereof, unless the Misson balance in the refund account received by the Coshall be refunded to such customers as a reduct The Company shall file with the Commission reflecting the decrease and an associated statemer manner as all other adjustments performed in the twelve months. The Refund accounts shall be refund from the date of its receipt by the Company the average amount of the total refund estimated.	riod. The under or over rill computed as the product orage and the estimated as the product orage and the estimated as the total volumes of garpercent of the LDC's Anne percentage point shall be the excess balance amounts on the first business day from the first business day to and propose to make each showing the computation in their PGA. The length of the PGA clause. The length of the PGA clause is the PGA clause of the length of the period of the beginning date.	ecoveries of gas costs at t of: (a) the difference be noualized unit cost of gas is sold during such month ual Gas Cost Level, a care applied to such portion exist. The prime lending of the following month. ssion shall otherwise ord of for natural gas resold to the refund adjustment of the TOP and ACA fact poliers applicable to (1) the of the refund adjustment of the	the end of each etween SMGC's factor included in the balance ing rate, (prime), ler, refunds or a point its customers, lest customers, lend in the same thall generally be corraudits.
		CANCELLI	ED
		SEP 2 7 20 By 2 7 C Public Service Con Missouri	03 26 agrission
DATE OF ISSUE November 14, 1997 month day year	DATE EFFECTIVE _	December 1, 1997 month day year	
		, <u>Ste. 385, Tulsa, OK 7413</u> dress	FILED

FORM NO. 13 P.S.C. MO No	(original) (revised)	Sheet No. 26.2	
Cancelling P.S.C. MO No.	(original) (revised)	Sheet No.	- RECEIVED
Southern Missouri Gas Company, L.P.		ities and Rural Areas Natural Gas Service	NOV 14 1997
Name of Issuing Corporation	Commu	nity, Town or City	MISSOURI <u>Servico</u> Commiss
PURCHASED G	AS ADJUSTMENT CLAU	SE (cont.)	
The refund interest rate shall be equal to the less two percentage points. The refund interest shall be equal to the arithmetic average of the refund interest rate shall be used to make the distribution shall be equal to the refund interest. After the refunding period is completed, suppliers (including the Company's own addition groups shall be determined and the difference retains.	rate to be applied to the refund interest rates in effectinitial estimate of the intertart in effect on the day the difference between that interest) and the amount	refund balance at the en ect on each day during e- rest that will be include of receipt of the supplie ne refunds received from nts refunded to the resp	d of each month ach month. The d in each refund r refund. n the Company's sective customer
The Company shall file refund factors in t	the same manner as all oth	er adjustments made to	this clause.
•			
		CANCELLE	TD
	Pu	SEP 2 7 200 By 2 not RS blic Service Comm Missouri	3 26 mission
DATE OF ISSUE <u>November 14, 1997</u> month day year	DATE EFFECTIVE _	December 1, 1997 month day year	
		<u>, Ste. 385, Tulsa, OK 741</u> dress	37 FILED

FORM NO. 13 P.S.C. MO	No. <u>1</u>		(original)	Sheet No. 26.3
Cancelling P.S.C. MO	No		(revised) (original) (revised)	Sheet No
			All Communities and Rural Areas	
Southern Missouri Gas Company, L.P.		For _	Receiving Natural Gas Service	
Name of Issuing Corpor	ation		Community, Town or City	

V. Released Capacity Revenues

The Company shall credit gas cost for revenues generated from the release (sale) of transportation capacity. Such capacity release shall comply with the procedures of the Federal Energy Regulatory Commission and shall be recallable by the Company. Such revenues will be incorporated in determining the ACA factor.

VI. Off-System Sales

Authorization – The Company is authorized by the Commission to make off-system sales (OFF-Sales), as defined herein, at negotiated rates without prior approval by the Commission.

<u>Off-System Revenues</u> – The Company shall credit its ACA accounts for 100% of off-system sales net revenues as defined and accounted for below.

 <u>Definitions</u>. Off-system sales (OFF-Sales) are herein defined as any Company sale of gas, or gas bundled with pipeline transportation, made to parties other than the Company's transportation customers or their agents. Such sales may occur at any receipt point, pool, or delivery point on the Southern Star Pipeline except for the Company's interconnect with Southern Star. Off-system sales shall not be made to any affiliate of the Company and none of the provisions of this section shall apply to any Company non-regulated marketing affiliate. Any OFF-Sales that occur during the winter months and includes company firm transportation shall include language that provides for such transportation to be recallable.

Off-system Sale Revenues (OFF-Revenues) are the actual revenues received by the Company from OFF-Sales.

Cost of Gas Supply (CGS) is the commodity cost related to the purchase of gas supply, exclusive of transportation costs.

Off-system Cost of Gas Supply (OFF-CGS) is the commodity cost related to the purchase of gas supply, exclusive of transportation costs, for OFF-Sales. The OFF-CGS is equal to the highest CGS from the CGS-Schedule (as defined below), unless a lower CGS is documented and supported in accordance with the provisions of Section 3 of this rule. The total OFF-CGS to be booked as a cost to the OFF-Sales accounts shall be equal to the sum of the multiplication of the gas cost of each individual transaction by the associated quantities actually sold grossed up for fuel retained by the pipeline.

DATE OF ISSUE	November 21, 2003 month day year		DATE EFFECTIVE <u>December</u> 2 month day	
	Scott Klemm	Vice-President title	301 East 17 th Street, Mour address	tain Grove, MO 65711

FORM NO. 13 P.S.C. MO	No. <u>1</u>		(original)	Sheet No. 26.4
Canaallina D.C.O.MO	Mo		(revised)	Chast No
Cancelling P.S.C. MO	No.		(original) (revised)	Sheet No
			All Communities and Rural Areas	
Southern Missouri Gas Cor	npany, L.P	For	Receiving Natural Gas Service	_
Name of Issuing Corpora	ation		Community, Town or City	

Off-system Cost of Transportation (OFF-COT) is the incremental cost of transportation related to the delivery of the gas supply for OFF-Sales to the point of delivery. The OFF-COT shall include all commodity related transportation costs, including fuel, associated with the OFF-Sales. OFF-COT shall not include non-commodity related LDC system supply transportation costs.

Off-system Net Revenue (OFF- Net Revenue) is equal to OFF-Revenues minus OFF-CGS and OFF-COT.

- 2. Accounting. The Company shall maintain separate revenue and expense accounts to record its OFF-Sales transactions, which accounts shall be audited and subject to modification by the Commission at the same time the Company's other gas costs for system supply purchases are reviewed pursuant to the ACA process. Each OFF-Sale transaction shall be accounted for and analyzed separately.
- 3. Record Keeping. For the first day of each month and for each day where a subsequent change in the cost of gas supplies or in the cost of delivery thereafter occurs, the Company shall construct and retain a CGS-Schedule. This CGS-Schedule shall provide contract volumes, scheduled volumes, available volumes, unit commodity cost of gas, and unit transportation costs associated with the delivery of gas to the Company's city gate for all of the Company's gas supply contracts. The CGS-Schedule will also provide information relating to all OFF-Sales. This information will include the location of the sale, volume sold, sale price, total revenue from the sale, the unit commodity cost of gas used for the sale, any other costs or cost reductions associated with the sale and the total costs associated with the sale.

To the extent that the CGS-Schedule costs associated with OFF-Sales are different than the costs accrued for each transaction, the Company will prepare and retain a complete explanation and related records regarding such difference. If the CGS associated with the volumes of gas distributed to the Company's system sales customers is at a higher cost than the OFF-CGS for OFF-Sales, the Company shall document all reasons for such occurrences and retain the documentation explaining such costing for the annual reconciliation. In the event the OFF-CGS assigned to the OFF-Sale is less than the highest price, as described herein, nothing in this tariff shall preclude the review of such transaction or impair a party's right to propose an adjustment in connection with such transaction in the relevant ACA proceeding.

4. <u>Limitation on Sales</u>. The Company's OFF-Sales shall be made on an as-available basis. The Company shall make no OFF-Sales where a negative margin is known to result.

DATE OF ISSUE	November 21, 2003		DATE EFFECTIVE <u>December 21</u>	
	month day year		month day	year
ISSUE BY	Scott Klemm	Vice-President	301 East 17th Street, Mounta	in Grove, MO 65711
	name of officer	title	address	

P.S.C. MO No. 2 1st Revised Sheet No. 27

Cancelling P.S.C. MO No. 2 Original Sheet No. 27

Summit Natural Gas of Missouri, Inc.
Name of Issuing Corporation

All Communities and Rural Areas
For SNG-MO SMNG Certificated Service Areas
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in the Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedule:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total PGA	
GS	\$0.6001	\$0.0651	0		0	\$0.6652	C
LVS	\$0.6001	\$0.0651	0		0	\$0.6652	C
OGS	\$0.6001	\$0.0651	0		0	\$0.6652	C
LGS	\$0.6001	\$0.0651	0		0	\$0.6652	C

The TOP Factor, as provided in Sheet No. 6, shall also apply all Ccfs delivered to transportation customers.

N-Indicates New Rate or Text C-Indicates Change

Issue Date: October 17, 2014 Effective Date: November 1, 2014

Month/Day/Year Month/Day/Year

Issued By: Timothy R. Johnston 7810 Shaffer Parkway, Ste. 120

CANCELLED Executive Vice President Summer 14, 2014

Missouri Public Name and Title of Issuing Officer Company Mailing Address

Missouri Public
Service Commission
GR-2015-0102; YG-2015-0166

FILED

P.S.C. MO No. 2 Original Sheet No. 27

Cancelling P.S.C. MO No. 1 Thirtieth Revised Sheet No. 27

Summit Natural Gas of Missouri, Inc.
Name of Issuing Corporation

All Communities and Rural Areas
For SNG-MO SMNG Certificated Service Areas
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in the Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedule:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total PGA	
GS	\$0.5774	(0.0020)	0		0	\$0.5754	C
LVS	\$0.5774	(0.0020)	0		0	\$0.5754	C
OGS	\$0.5774	(0.0020)	0		0	\$0.5754	C
LGS	\$0.5774	(0.0020)	0		0	\$0.5754	C

The TOP Factor, as provided in Sheet No. 6, shall also apply all Ccfs delivered to transportation customers.

N-Indicates New Rate or Text C-Indicates Change

CANCELLED
November 1, 2014
Missouri Public
Service Commission
GR-2015-0102; YG-2015-0166

Issue Date: October 15, 2013 Effective Date: November 1, 2013 Missouri Public

Month/Day/Year Service Commission

GR-2014-0097, YG-2014-0180

FILED

Issued By: Timothy R. Johnston 7810 Shaffer Parkway, Ste. 120

Executive Vice President Littleton, Colorado 80127

Name and Title of Issuing Officer

Company Mailing Address

Name and Title of Issuing Officer Company Mailing Address

P.S.C. MO No. 2 Thirtieth Revised Sheet No. 27

Cancelling P.S.C. MO No. 1 Twenty-ninth Revised Sheet No. 27

Summit Natural Gas of Missouri, Inc.
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in the Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedule:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total PGA	
GS	\$0.5872	.0418	0		0	\$0.6290	C
LVS	\$0.5872	.0418	0		0	\$0.6290	C
OGS	\$0.5872	.0418	0		0	\$0.6290	C
LGS	\$0.5872	.0418	0		0	\$0.6290	C

The TOP Factor, as provided in Sheet No. 6, shall also apply all Ccfs delivered to transportation customers.

N-Indicates New Rate or Text C-Indicates Change

Issue Date: November 1, 2012
Month/Day/Year

Timothy R. Johnston

Executive Vice President

7810 Shaffer Parkway, Ste. 120 Littleton, Colorado 80127

Company Mailing Address

November 16, 2012

Month/Day/Year

Effective Date:

te. 120 Filed

7 Missouri Public

Service Commission

GR-2013-0256; YG-2013-0222

Missouri Public
Service Commission
Name and Title of Issuing Officer
GR-2014-0097, YG-2014-0180

FORM NO. 13 P.S.C.	No. <u>1</u>	'(original)	Sheet No. 27
		29th (revised)	
Cancelling P.S.C. MO	No. <u>1</u>	(original)	Sheet No. 27
		28th (revised)	

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in the Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedule:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total PGA	
GS	\$0.6028	.0171	0		0	\$0.6198	C
LVS	\$0.6028	.0171	0		0	\$0.6198	C
OGS	\$0.6028	.0171	0		0	\$0.6198	C
LGS	\$0.6028	.0171	0		0	\$0.6198	C

The TOP Factor, as provided in Sheet No. 6, shall also apply all Ccfs delivered to transportation customers.

title

N-Indicates New Rate or Text **C**-Indicates Change

CANCELLED November 16, 2012 Missouri Public Service Commission GR-2013-0256; YG-2013-0222

> DATE OF ISSUE October 21, 2011 month day year

> > name of officer

DATE EFFECTIVE November 4, 2011 month day year

FORM NO. 13 P.S.C. No. 1	(original) Sheet No. 27 28th (revised)
Cancelling P.S.C. MO No. 1	(original) Sheet No. 27 27th (revised)
Southern Missouri Gas Company, L.P.	All Communities and Rural Areas
d/b/a Southern Missouri Natural Gas	For Receiving Natural Gas Service
Name of Issuing Corporation	Community, Town or City

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased <u>Gas Cost</u>	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing Adjustment (UFA)	TOP <u>Factor</u>	Total <u>PGA</u>
GS	\$0.6270	.0350	0		0	\$0.6530
LVS	\$0.6270	.0350	0		0	\$0.6530
ogs	\$0.6270	.0350	0		0	\$0.6530
LGS	\$0.6270	.0350	0		0	\$0,6530

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSU	UE October 5, , 2010		DATE EFFECTIVE	November 1, 2010
	month day year			month day year
ISSUE BY	Dave Moody	Chief Exec. Officer	301 E 17th Street	Mountain Grove, MO 65711
TOPOLD I	Dave Ivioudy	Chici Bacc. Officei	301 D. 17 Succe,	Mountain Olove, MO 03/11
	name of officer	title	address	

CANCELLED
November 4, 2011
Missouri Public
Service Commission
GR-2012-0123; YG-2012-0173

FILED
Missouri Public
Service Commission
GR-2010-0218; JG-2011-0184

Should Be 27th Revised Sheet No. 27

FORM NO. 13 P.S.C. N

No. <u>1</u>

(original)

Sheet No. 27

Cancelling P.S.C. MO

No. 1

(revised) (original)

Sheet No. 27

25th

26th

(revised)

Cancelling 26th Revised Sheet No. 27

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas

Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased <u>Gas Cost</u>	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP <u>Factor</u>	Total <u>PGA</u>
GS	\$0.7670	.0350	. 0		0	\$0.8020
LVS	\$0.7670	.0350	0	•	0	\$0.8020
OGS	\$0.7670	.0350	0		0	\$0.8020
LGS	\$0.7670	.0350	0		0	\$0.8020

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE

January 19, 2010

DATE EFFECTIVE __

February 1, 2010 month day year

month day year

Managing Partner

301 E. 17th Street, Mountain Grove, MO 65711

ISSUE BY _

Randal T. Maffett

title

address

CANCELLED name of officer
November 1, 2010
Missouri Public
Service Commission
GR-2010-0218; JG-2011-0184

FILED
Missouri Public
Service Commission
GR-2010-0218; YG-2010-0461

FORM NO. 13 P.S.C. No1_	(original)	Sheet No. 27		
Cancelling P.S.C. MO No. 1	26th (revised) (original)	Sheet No. 27		
Cancelling 1.5.C. MC 110.	25th (revised)	511001 110. <u>27</u>		
Southern Missouri Gas Company, L.P.	All Communities an	nd Rural Areas		
d/b/a Southern Missouri Natural Gas	For Receiving Natura	For Receiving Natural Gas Service		

Name of Issuing Corporation

PURCHASED GAS ADJUSTMENT (cont.)

Community, Town or City

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total <u>PGA</u>
GS	\$0.6850	.0350	0		0	\$0.7200
LVS	\$0.6850	.0350	Ō		0	\$0.7200
OGS	\$0.6850	.0350	0		0	\$0.7200
LGS	\$0.6850	.0350	0		o o	\$0.7200

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE September 15, 2009 DATE EFFECTIVE October 1, 2009 month day year month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711

name of officer title address

CANCELLED
February 1, 2010
Missouri Public
Service Commission
GR-2010-0218; YG-2010-0461

FILED
Missouri Public
Service Commission
GR-2009-0287; YG-2010-0196

FORM NO. 13 P.S.C. No. 1	(original) Sheet No.	. 27
Cancelling P.S.C. MO No. 1	25th (revised) (original) Sheet No.	27
, ,	24th (revised)	
Southern Missouri Gas Company, L.P.	All Communities and Rural Areas	
d/b/a Southern Missouri Natural Gas	For Receiving Natural Gas Service	
Name of Issuing Cornoration	Community Town or City	

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	<u>Refunds</u>	Unscheduled Filing Adjustment (UFA)	TOP <u>Factor</u>	Total <u>PGA</u>
GS	\$0.7089	. 0411	0		0	\$0.7500
LVS	\$0.7089	. 0411	0		0	\$0.7500
OGS	\$0.7089	. 0411	0 -		0	\$0.7500
LGS	\$0.7089	. 0411	0		0	\$0.7500

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE	February 6, 2009	DATE EFFECTIVE	March 1, 2009
	month day year		month day year

title

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711

CANCELLED name of officer
October 1, 2009
Missouri Public
Service Commission
GR-2009-0287; YG-2010-0196

address
FILED
Missouri Public

Service Commission JG-2009-0572

FORM NO. 13 P.S.C. No	<u>l</u>	(original)	Sheet No. 27
	24th	(revised)	
Cancelling P.S.C. MO No.	<u>1</u>	(original)	Sheet No. <u>27</u>
•	23rd	(revised)	
Southern Missouri Gas Company,	L.P. A	All Communities and Rura	Areas
d/b/a Southern Missouri Natural C	<u>Gas</u> For _	Receiving Natural Gas S	ervice
Name of Issuing Corporation		Community, Town or	City

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP <u>Factor</u>	Total <u>PGA</u>
GS	0.9340	. 0411	0		0	.9751
LVS	0.9340	. 0411	0		0	.9751
OGS	0.9340	. 0411	0		0 ,	.9751
LGS	0.9340	. 0411	0		0	.9751

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE	September 19, 2008	DATE EFFECTIVE	October 1, 2008
	month day year		month day year
			,

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711

name of officer title address

CANCELLED
March 1, 2009
Missouri Public
Service Commission
JG-2009-0572

FILED Missouri Public Service Commision GR-2008-0379

FORM NO. 13 P.S.C.	No. <u>1</u>		(original)	Sheet No. 27
		23rd	(revised)	
Cancelling P.S.C. MO	No. <u>1</u>		(original)	Sheet No. <u>27</u>
		22nd	(revised)	
Southern Missouri Gas (Ya T. D.	A 1	1 Communities and	D1 A

d/b/a Southern Missouri Natural Gas

Name of Issuing Corporation

PURCHASED GAS ADJUSTMENT (cont.)

For Receiving Natural Gas Service

Community, Town or City

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule (Purchased <u>Gas Cost</u>	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP <u>Factor</u>	Total <u>PGA</u>
GS	1.330	.033	0		0	1.363
LVS	1.330	.033	0		0	1.363
OGS	1.330	.033	0		0	1.363
LGS	1.330	.033	0		0	1.363

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

_	name of officer	title	address	CII
ISSUE BY	Randal T. Maffett	Managing Partner	301 E. 17 th Street, Mountai	n Grove, <u>MO 65711</u>
D1112 01 155	month day year		month da	
DATE OF 199	OE June 3, 2008	DA	LE EFFECTIVE JUIV I. 200	08

CANCELLED October 1, 2008 Missouri Public Service Commission FILED Missouri Public Service Commision GR-2008-0379 FORM NO. 13 P.S.C. No. 1 (original) Sheet No. 27

22nd (revised)

Cancelling P.S.C. MO No. 1 (original) Sheet No. 27

21st (revised)

Southern Missouri Gas Company, L.P. All Communities and Rural Areas

Southern Missouri Gas Company, L.P.

d/b/a Southern Missouri Natural Gas

Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	Purchased <u>Gas Cost</u>	Actual Cost <u>Adjustment</u>	<u>Refunds</u>	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP <u>Factor</u>	Total <u>PGA</u>
GS	0.939	.033	0 (0 .	0.972
LVS	0.939	.033	.0		0	0.972
OGS	0.939	.033	0		0	0.972
LGS	0.939	.033	0		0	0.972

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE	October 11, 2007	DAT	TE EFFECTIVE _	November 1, 2007
1	month day year			month day year
ISSUE BY Rand	al T. Maffett	Managing Partner	301 E. 17 th Str	reet, Mountain Grove, MO 6571

name of officer

title

address

FORM NO. 13 P.S.C.	No. <u>1</u>	(original)	Sheet No. 27
		21st (revised)	
Cancelling P.S.C. MO	No. <u>1</u>	(original)	Sheet No. <u>27</u>
		20th (revised)	

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased <u>Gas Cost</u>	Actual Cost <u>Adjustment</u>	<u>Refunds</u>	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP <u>Factor</u>	Total <u>PGA</u>
GS	1.0500	.00.	0		0	1.0500
LVS	1.0500	.00	0		0	1.0500
OGS	1.0500	.00	0	•	0	1.0500
LGS	1.0500	.00	0	ñ	0	1.0500

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE	June 15, 2007	DATE EFFECTIVE July 1,	, 2007
	month day year	month	day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711

name of officer title address

FORM NO. 13 P.S.C.	No1_		(original)	Sheet No. 27
		20th	(revised)	
Cancelling P.S.C. MO	No1_		(original)	Sheet No. 27
The same of the sa		19th	(revised)	

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas

Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total PGA
GS	.9500	.00	0		0	.9500
LVS	.9500	.00	0		0 _	.9500
OGS	.9500	.00	0		0	.9500
LGS	.9500	.00	0		0	.9500

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE October 6, 2006 month day year DATE EFFECTIVE November 1, 2006 month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711

name of officer title address

Cancelled July 1, 2007 Missouri Public Service Commission



FORM NO. 13 P.S.C.	No1_		(original)	Sheet No. 27
		19th	(revised)	
Cancelling P.S.C. MO	No1_		(original)	Sheet No. 27
	150	18th	(revised)	Share and a second

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total PGA
GS	.9649	.0311	0		0	.9960
LVS	.9649	.0311	0		0	.9960
OGS	.9649	.0311	0		0	.9960
LGS	.9649	.0311	0		0	.9960

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE March 13, 2006 DATE EFFECTIVE April 1, 2006 month day year DATE EFFECTIVE April 1, 2006

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711

name of officer title address





FORM NO. 13 P.S.C.	No. 1		(original)	Sheet No. 27
	50.140 ** 8100 ***	18th	(revised)	C24.20 S. S. Marchall at A C 1/2 C/1
Cancelling P.S.C. MO	No. 1		(original)	Sheet No. 27
		17th	(revised)	

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Cef will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total PGA
GS	1.2770	.0311	0		0	1.3081
LVS	1.2770	.0311	0		0	1.3081
OGS	1.2770	.0311	Ō		0	1.3081
LGS	1.2770	.0311	0		0	1.3081

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE September 15, 2005 month day year DATE EFFECTIVE October 1, 2005 month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711

name of officer title address

Cancelled

FORM NO. 13 P.S.C.	No. <u>1</u>		(original)	Sheet No. 27
		17th	(revised)	
Cancelling P.S.C. MO	No. <u>1</u>		(original)	Sheet No. <u>27</u>
-		16th	(revised)	
		Al	ll Communities and l	Rural Areas
		_		

Name of Issuing Corporation

Southern Missouri Gas Company, L.P. For Receiving Natural Gas Service Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Cef will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP <u>Factor</u>	Total <u>PGA</u>
GS	.7400	.0500	0		0	.7900
LVS	.7400	.0500	0		0	.7900
OGS	.7400	.0500	0		0	.7900
LGS	.7400	.0500	0		0	.7900

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Cefs delivered to transportation customers.

DATE OF ISSU	JE <u>February 17, 2005</u>		DATE EFFECTIVE	March 4, 2005
	month day year			month day year
ISSUE BY	Scott Klemm	Vice-President	301 E. 17 th Street,	Mountain Grove, MO 65711
	name of officer	title	address	

FORM NO. 13 P.S.C.	No. <u>1</u>	16th	(original) (revised)	Sheet No. 27		
Cancelling P.S.C. MO No. 1	No. <u>1</u>	15th	(original) (revised)	Sheet No. <u>27</u>		
		Al	1 Communities and I	Rural Areas		
Southern Missouri Gas	For _	For Receiving Natural Gas Service				
Name of Issuing Co	rporation		Community, Town	or City		

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased <u>Gas Cost</u>	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP <u>Factor</u>	Total <u>PGA</u>
GS	.8700	.0500	0		0	.9200
LVS	.8700	.0500	0		0	.9200
OGS	.8700	.0500	0		0	.9200
LGS	.8700	.0500	0		0	.9200

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE	December 16, 2004	_	DATE EFFECTIVE	January 1, 2005
	month day year			month day year
ISSUE BY	Scott Klemm	Vice-President	301 E. 17 th Street,	Mountain Grove, MO 65711
	name of officer	title	address	

FORM NO. 13 P.S.C.	No. <u>1</u>		(original)	Sheet No. 27		
		15th	(revised)			
Cancelling P.S.C. MO	No. <u>1</u>		(original)	Sheet No. <u>27</u>		
		14th	(revised)			
		Al	ll Communities and I	Rural Areas		
Southern Missouri Gas Company, L.P.		For Receiving Natural Gas Service				
Name of Issuing Con	rporation		Community, Town	n or City		

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	<u>Refunds</u>	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP <u>Factor</u>	Total <u>PGA</u>
GS	.7800	.0500	0		0	.8300
LVS	.7800	.0500	0		0	.8300
OGS	.7800	.0500	0		0	.8300
LGS	.7800	.0500	0		0	.8300

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSU	UE <u>September 14, 2004</u>		DATE EFFECTIVE	October 1, 2004
	month day year			month day year
ISSUE BY	Scott Klemm	Vice-President	301 E. 17 th Street,	Mountain Grove, MO 65711
	name of officer	title	address	

FORM NO. 13 P.S.C. Cancelling P.S.C. MO	No. <u>1</u>	14th	(original) (revised) (original)	Sheet No. 27 Sheet No. 27
		13th	(revised)	
		Al	l Communities and	Rural Areas
Southern Missouri Gas	Company, L.P.	For	Receiving Natural C	Sas Service
Name of Issuing Cor	poration		Community, Tow	n or City

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased <u>Gas Cost</u>	Actual Cost <u>Adjustment</u>	<u>Refunds</u>	Unscheduled Filing Adjustment (UFA)	TOP <u>Factor</u>	Total <u>PGA</u>
GS	.6650	.0766	0		0	.7416
LVS	.6650	.0766	0		0	.7416
OGS	.6650	.0766	0		0	.7416
LGS	.6650	.0766	0		0	.7416

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Cefs delivered to transportation customers.

DATE OF ISSUE	October 17, 2003 month day year		DATE EFFECTIVE _	November 1, 2003 month day year
ISSUE BY	Scott Klemm	Vice-President	· · · · · · · · · · · · · · · · · · ·	Mountain Grove, MO 65711
	name of officer	title	address	

FORM NO. 13 P.S.C. No. 1 (original) Sheet No. 27

13th (revised)

Cancelling P.S.C. MO No. 1 (original) Sheet No. 27

12th (revised)

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service Community, Town or City

REC'D OCT 2 4 2002

PURCHASED GAS ADJUSTMENT (cont.)

Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP <u>Factor</u>	Total <u>PGA</u>
GS	.5300	.1346	(.0016)		0	.6630
LVS	.5300	.1346	(.0016)		0	.6630
ogs	.5300	.1346	(.0016)		0	.6630
LGS	.5300	.1346	(.0016)		0	.6630

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

CANCELLED

Missouri Public Service Commission

By 14th RS 21 Public Service Commission FILED NOV 07 2002

DATE OF ISSUE October 23, 2002 month day year

DATE EFFECTIVE November 7, 2002 month day year

ISSUE BY Scott Klemm Vice-President 301 E. 17th Street, Mountain Grove, MO 65711
name of officer title address

FORM NO. 13 P.S.C. No. 1 (original) Sheet No. 27

12th (revised)

Cancelling P.S.C. MO No. 1 (original) Sheet No. 27

11th (revised)

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

Missouri Public

REC'D MAR 15 2002

PURCHASED GAS ADJUSTMENT (cont.)

Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP Factor	Total <u>PGA</u>
GS	.4980	.1454	(.0024)		0	.6410
LVS	.4980	.1454	(.0024)		0	.6410

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

CANCELLED

Missouri Public

NOV U I 2002 344 RS 27 Suolic Superinssion

FILED APR 01 2002 02-440 Service Commission

DATE OF ISSUE March 15, 2002 month day year DATE EFFECTIVE

April 1, 2002 month day year

ISSUE BY Scott Klemm Vice-President name of officer title

301 E. 17th Street, Mountain Grove, MO 65711 address

FORM NO. 13 P.S.C.	No. <u>1</u>		(original)	Sheet No. 27
Cancelling P.S.C. MO	No. <u>1</u>	11th	(revised) (original)	Sheet No. <u>27</u>
		10th	(revised)	Missouri Public
		All	Communities and Rural Ar	
Southern Missouri Gas Name of Issuing Corp		For R	eceiving Natural Gas Servi Community, Town or City	RECT NOV 08 2001

Service Commission

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP Factor	Total <u>PGA</u>
GS	.5730	.1454	(.0024)		0	.7160
LVS	.5730	.1454	(.0024)	CANCELLED	0	.7160

APR 01 2002

By Jack RS 27

Public Service Commission

MISSOURI

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

Missouri Public

FILED DEC 01 2001 GR-2001-388 Service Commission

DATE OF ISSUE November 8, 2001 month day year	-	DATE EFFECTIVE December 1, 2001 month day year
ISSUE BY Scott Klemm name of officer	Vice-President title	301 E. 17th Street, Mountain Grove, MO 65711 address

FORM NO. 13 P.S.C. No. 1 (original) Sheet No. 27

10th (revised)

Cancelling P.S.C. MO No. 1 (original) Sheet No. 27

9th (revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For Receiving Natural Gas Service Missouri Public Community, Town or City Service Commission

REC'D SEP 17 2001

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total <u>PGA</u>
GS	.5670	.1515	(.0025)		0	.7160
LVS	.5670	.1515	(.0025)		0	.7160

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

CANCELLED

Missouri Public Service Commission 0 1 - 3 8 8 FILED OCT 01 2001

DEC 0 1 2001 IMM KS 27 -ubilic Service Commission MISSOURI

DATE OF ISSU	JE <u>September 17, 2001</u>		DATE EFFECTIVE _	October 1, 2001
	month day year			month day year
ISSUE BY	Scott Klemm	Vice-President	301 E. 17 th Street.	Mountain Grove, MO 65711
	name of officer	title	address	

FORM NO. 13 P.S.C. No. 1 (original) Sheet No. 27

9th (revised)
(original) Sheet No. 27

8th (revised)

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

RECEIVED

JAN 16 2001

PURCHASED GAS ADJUSTMENT (cont.)

MISSOURI Public Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP Factor	Total <u>PGA</u>
GS	.7934	.0634	(.0079)	.0500	0	.8989
LVS	.7934	.0634	(.0079)	.0500	0	.8989

CANCELLED

OCT 01 2001

Gy 10 Th RS 27

Public Service Commission

The TOP Factor and the demand or reservation of the PGC portion factor, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

FILED 01-739 FEB 01 2001

Public Service Commission

DATE OF ISSUE	January 16, 2001		DATE EFFECTIVE	February 1, 2001
	month day year			month day year
ISSUE BY	Tom M. Taylor	President	_ 8801 S. Yale, Ste. 385	, Tulsa, OK 74137
	name of officer	title	address	

FORM NO. 13 P.S.C. No. 1 (original) Sheet No. 27

8th (revised)

Cancelling P.S.C. MO No. 1 (original) Sheet No. 27

7th (revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.P. For Receiving Natural Gas Service

Name of IssuingCorporation Community, Town or City

Missouri Public Service Commission

RECD OCT 18 2000

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	TOP Factor	Total <u>PGA</u>
GS	.6073	.0634	(.0079)	0	.6628
LVS	.6073	.0634	(.0079)	0	.6628

The TOP Factor and the demand or reservation of the PGC portion factor, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

CANCELLED

FEB 0 1 2001

By 946 R 5 2 7

Public Service Commission

Missouri Public Service Commission 0 1 - 0 3 gn FILED NOV 02 2000

DATE OF ISSUE	October 18, 2000 month day year	DAT	E EFFECTIVE	Novem month		
ISSUE BY	Tom M. Taylor	President	8801 S. Yale	. Ste. 385.	Tulsa	OK 7413

FORM NO. 13 Cancelling P.S		No	1	(original 7th (revised (original 6th (revised)) Shee	t No. 27 t No. 27
	souri Gas Comp ssuing Corporati			Receiving Nat	and Rural Are ural Gas Servi Town or City	
					Service	securi Public
		PURCHAS	BED GAS ADJUS	TMENT (cont.)	JUL 18 200
	ded in this Purcl natural gas servi			he following a	djustment(s) po	er Ccf will be made
<u>Schedule</u>	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	<u>Refunds</u>	TOP <u>Factor</u>	Tota PG	
GS	\$.4483	\$ 0.0362	0	0	\$.48	345
LVS	\$.4483	\$ 0.0362	0	0	\$.48	345
			CAN	CELLED		
			By 84W	/ 0 2 2000 23 7 7 vice Comm ISSOURI	ission	
			ation portion of th			Ccf, as provided in
				Sen	lissouri Ico Corr 1 1 -	Public Imission 0 3 9
				FILE	ED AUG 0	
DATE OF ISS	UE <u>July 18</u> month da		_ DATE E	FFECTIVE _	August 1 month day	2000 year
ISSUE BY	Tom M. Tayl		Presidenttitle	8801 S. Yale	, Ste. 385, Tuls	sa, OK 74137



Cancelling P.S.C. MO No.	_1_	6th 5th	(original) (revised)	Sheet No. 27 Sheet No. 27	UUT	£5	1999
Southern Missouri Con Company 1 D	Га		mmunities and				

Southern Missouri Gas Company, L.P.

Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	TOP <u>Factor</u>	Total <u>PGA</u>
GS	\$.3263	\$ 0.0362	0 .	0	\$.3625
LVS	\$.3263	\$ 0.0362	Q	0	\$.3625

The TOP Factor and the demand or reservation portion of the PGC factor of \$0.0692 per Ccf, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

CANCELLED

AUG 0 1 2000

Public Service Commission MISSOURI

DATE OF ISSUE	October 15, 1999 month day year	DATE E	FFECTIVE _	November 1 1000
	Tom M. Taylor name of officer	President	8801 S. Yale	e, Ste. 3860 Vulla 4:018929137 address



FORM NO. 13 P.S.C. MO	No.		5th	(original) (revised)	Sheet No. 27	Missouri Public S∩∾ico Commiosio:
Cancelling P.S.C. MO	No.	!	4 th	(original) (revised)	Sheet No. 27	RECD OCT 2 2 1998
				All Communit	ties and Rural Area	5
Southern Missouri Gas C	ompany,	L.P.	For	Receiving N	Natural Gas Service	
Name of Issuing Corp	oration			Commun	nity, Town or City	

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	<u>Refunds</u>	TOP <u>Factor</u>	Total <u>PGA</u>
GS	\$.2902	\$ 0.0242	0	0	\$.3144
LVS	\$.2902	\$ 0.0242	0	0	\$.3144

CANCELLED

NOV 0 4 1999

By Coll Style

By Coll

The TOP Factor and the demand or reservation portion of the PGC factor of \$0.0692 per Ccf, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

Missouri Public Sorvice Commicsion 9 9 - 1 7 8 FILED NOV 0 5 1998

DATE OF ISSUE	October 22, 1998 month day year	DATI	E EFFECTIVE	month day year
	om M. Taylor name of officer	President title	8801 S. Yale,	Ste. 385, Tulsa, OK 74137 address

FORM NO. 13 P.S.C.	No1	4th	(original) (revised)	Sheet No. 27
Cancelling P.S.C. MO	No1_	3rd	(original) (revised)	Sheet No. <u>27</u>
Southern Missouri Ga Name of Issuing Corp		_ For _	All Communities an Receiving Natura Community, To	d Rural Areas al Gas Services 1115 wn on Caty 5

PURCHASED GAS ADJUSTMENT (cont.)

MISSOURI Public Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	TOP Factor	Total <u>PGA</u>
GS	\$.2987	\$ 0.0200	0.	0	\$.3187
LVS	\$.2987	\$ 0.0200	0	0	\$.3187

CANCELLED

NOV 0 5 1998

By 5th RS #31

Public Service Commission

MISSOURI

The TOP Factor and the demand or reservation portion of the PGC factor of \$0.0692 per Ccf, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

FILED

NOV 5 1997 9 7 - 2 3 4 MO. PUBLIC SERVICE COMM

DATE OF ISSUE October 20, 1997		DATE EFFECTIVE _		November 5, 1997		997
	month day year			month	day	year
	Tom M. Taylor name of officer	President title	8801 S.	Yale, Ste		Tulsa, OK 74137

ORM NO. I	3 P.S.C. MO No	<u> </u>	3rd 2nd	(original) (revised) (original) (revised)	Sheet No. 2	
	ssourl Gas Comp Issuing Corporat		For		es and Rural Are tural Gas Servic y, Town or City	en ier
		PURCHASE	ED G AS ADJU	USTMENT (conf	t) Pucin	DEC 13 1996 ASSCUTT Service Comiss
•	vided in this Purc I gas service sche	•	ent Clause, the	e following adjust	tment(s) per Co	f will be made to the
<u>Schedule</u>	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	<u>Refunds</u>	TO <u>Fact</u> e		otal GA
G\$	\$.3195	\$ 0.0016	0	0	\$.	.3211
LVS	\$.3195	\$ 0.0016	0	o	\$.3211
					CANCE	LLED
					NOV 5	
				Pul	blic Service MISSO	RS 27 Commission URI
		nand or reservation Ocfs delivered to tra			\$0.0692 per Co	f, as provided in Sheet

FILED

JAN 1.1997 97-234 MO. PUBLIC SERVICE COMM

DATE OF ISSU	E <u>December 13, 1996</u>	_	DATE EFFECTIVE	January 1, 1997
	month day year			month day year
ISSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste	. 385, Tulsa, OK 74137
	name of officer	title		address

FORM NO. 13	P.S.C. MO No		2nd	(original) (revised)	Sheet No. 27		
Cancelling P.S.C	C. MO No		lst	•	Sheet No. 27		
	souri Gas Comp ssuing Corporat		For	All Communities a Receiving Natur Community, 7	al Gas Service	RECEIVE	D
		PURCHA	ASED GAS ADI	JSTMENT (cont.)		CGT 1.1 1996	
				(,	Publi	MISSOURI c Service Com	nission
	ded in this Purcl gas service sche		tment Clause, the	e following adjustme	ent(s) per Ccf wi	ll be made to the	
	Purchased	Actual Cost		TOP	Total		
<u>Schedule</u>	Gas Cost	Adjustment	<u>Refunds</u>	Factor	PGA		
GS	\$ 0.2496	\$ 0.0016	0	0	\$ 0.25	12	
LVS	\$ 0.2496	\$ 0.0016	0	0	\$ 0.25	12	
				CANC	ELLED		
				JAN 2.0	1 1997		
				? styles	KS &/		
			ion portion of th transportation c	e PGC factor of \$0. ustomers.	0692 per Ccf, a	s provided in Sheet	
					FIL	ED	
					NOV 9 6	1 1996 - 8 5	
					IO. PUBLIG S E	RVICE COMM]
DATE OF ISSU	JE <u>October</u> month o		DATE		November I. I month day y		
ISSUE BY		<u>r</u>	President title	8801 S. Yale, Ste. 3			

Cancelling P.S.C. MO No (original) Sheet No. 27 (revised) All Communities and Rural Areas Southern Missouri Gas Company, L.C. Name of Issuing Corporation All Communities and Rural Areas For Receiving Natural Gas Service Community, Town or City	FORM NO. 13 P.S.C. MO No	(oiginal) Sheet No. 27 First (revised)	
Southern Missouri Co. Company I C. East Bassiving Natural Cos Santico	Cancelling P.S.C. MO No	(original) Sheet No. 27	-
		For Beneiving Natural Gae Sandes	VED

PURCHASED GAS ADJUSTMENT (cont.)

SEP 20 1995

MISSOURI Public Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	TOP <u>Factor</u>	Total <u>PGA</u>
G\$	\$ 0.2496	0	0	0	\$ 0.2496
LVS	\$ 0.2496	0	0	0	\$ 0.2496

The TOP Factor and the demand or reservation portion of the PGC factor of \$0.0692 per Ccf, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

JANCELLED

MOV_ 1 1996

ervice Commiss

FILED

OCT 10 1995

MO. PUBLIC SERVICE COMM.

DATE OF I	SSUE <u>September 20, 1995</u> month day year	_ DAT	EFFECTIVE October 10, 1995 month day year
ISSUE BY _	Tom M. Taylor	President	880 S. Yale, Ste. 385, Tulsa, OK 74 37
	name of officer	tide	address

FORM NO. 13 Cancelling P.S.		No	(rev (ori (rev	ginal) ised) ginal) ised) Communities and Rui	A	Sheet No. 27 Sheet No
	ssouri Gas Com Issuing Corpora			ceiving Natural Gas S Community, Town	ervice	RECEIVED
						OCT 121994
	*	PURCHASE	GAS ADJUST	MENT (cont.)		PUBLIC SERVICE COLONA.
	provided in this		justment Clause,	the following adjustm	ent(s) per	Ccf will be made
<u>Schedule</u>	Purchased Gas Cost	Actual Cost Adjustment	<u>Refunds</u>	TOP Factor	Total PGA	
GS	0	0	0	0	0	
LVS	0	0	0	0	0	
		CA	NCELLED			
		BY_/x Public Ser	T 13 1995 + RS #3 vice Commis IISSOURI	<u>-7</u> sion		
		mand or reservation o transportation cus		GC factor, as provid	ed in Sh ee	et No. 6 shall also
						Park the same
						APR 1 5 1991 G-0-95-1 MISSOURI
DATE OF ISS	SUE <u>Octobe</u> month	e <u>r 14, 1994</u> DA' day year	TE EFFECTIVE _	April 15, 1995 month day		C Service Commission
ISSUE BY	Tom M. Ta		President title	8801 S. Yale, Ste. 3		OK 74137

FORM NO 13 P.S.C. No. (original) Sheet No. 28 (revised) Cancelling P.S.C. MO Sheet No. 28 No. 1 (original) 1st (revised)

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

 \mathbf{C}

GENERAL ITEMS

Effective with the effective date of this tariff sheet, charges for reconnection of service as described in Rule No. 18, Page 57 of this tariff, shall be as follows:

- (1) Residential customer during regular business hours \$30.00
 - (a) Reconnection outside regular business hours \$50.00
- (2) Commercial or industrial customer, the greater of:
 - The applicable charge set out in (1) above: or
 - (b) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service. Upon request, a breakdown of these estimated costs will be provided to the customer.
- (3) Residential, commercial or industrial customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
 - The applicable charge set out in (1) or (2) above: or
- (b) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or service pipe.
- (4) Residential, commercial, or industrial customers who experience natural catastrophes as the result of flood, earthquake or tornado will be exempt from charges for disconnect and/or reconnection of service described in (1) above. It is the responsibility of the customer to notify the company to ensure the exemption is applied.
- (5) If the service shall have been discontinued for any of the reasons set forth in these rules and regulations, the following conditions shall be complied with and a reconnection charge shall be paid before restoration of service:
 - (a) The violation of the rules and regulations must be corrected.
 - (b) Full payment or satisfactory arrangements for the payment of all bills for service at present or previous locations then due must be made.
 - A satisfactory guarantee of payment of all future bills shall be furnished.
 - Any dangerous condition must be corrected.
 - All bills for service due, including estimated amounts due Company by reasons of fraudulent use or tampering, must be paid.

At all times, a reasonable effort shall be made to restore service upon the day restoration is requested, and in any event, restoration shall be made not later than the next working day following the day requested by the customer.

(6) When reconnection of service is requested by the same customer on the same premises within 12 months after service has been discontinued at the request of such customer, a reconnection charge shall be made.

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 DATE EFFECTIVE month day year

January 1, 2011 month day year

CANCELLED ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711 FILED Missouri Public Service Commission GR-2014-0086: YG-2015-0207

name of officer

title

address

Missouri Public Service Commission GR-2010-0347; JG-2011-0253

Missouri Public Service Commission

REC'D NOV 17 2000

		•		1 the of the	2
FORM NO. 13 P.S.	.C. No	<u>. </u>	(original)		Sheet No. 28
Cancelling P.S.C. N	MO No	<u>. </u>	1st (revised) (original)		Sheet No. 28
			(revised)	1 m1 4	
Southern Missour	i Gas Company, L.P.	For		s and Rural Areas	
	ng Corporation	101		, Town or City	
	•		Ť	•	
		,	_		
İ		GENERA	L ITEMS		
.			-		
Effective this tariff, shall be as	with the effective date of this s follows:	s tariff sheet, charge	s for reconnection of serv	rice as described in Rule	No. 14, Page 53 of
(1) F	Residential customer - \$30.0	00 (\$75.00 if less th	an 12 months since last re	connection)	
(2)	Commercial or industrial cust	omer, the greater of	:		
	a) The applicable charge	set out in (1) abov	e; or		
			and material costs that are		e disconnection and
	service. Upon request, a bre		•		
	Residential, commercial or inc ent use or tampering, the grea		nose service pipe was disc	connected and/or whose	meter was removed
(a) The applicable charge	set out in (1) or (2	above; or		
	b) A charge that is equal service pipe and the reinstall		and material costs that are r service pipe.	incurred in the remova	of the meter or
or tornado will be ex	Residential, commercial, or in kempt from charges for discor- ne company to ensure the exe	nnect/ reconnection			
	the service shall have been di complied with and a reconnec				ons, the following
(b) E	ne violation of the rules and re Full payment or satisfactory a due must be made.			ervice at present or previ	ious locations then
	A satisfactory quarantee of pa Any dangerous condition mus		bills shall be furnished.		
(e) A	All bills for service due, inclu paid.		unts due Company by rea	sons of fraudulent use o	r tampering, must be
•	es, a reasonable effort shall be made not later than the next w				any event,
	en reconnection of service is a			premises within 12 mon	ths after service has
ocen discontinued at	t the request of such customer	r, a reconnection ch	arge snall be made.	Mie	souri Public
				Servi	e catula je je
				- FII FN	DEC 01 200
			-		
DATE OF ISSUE	November 17, 2000 month day year	DA	TE EFFECTIVE	onth day year	
	monui day year		, п	DEC 0120	J Q
	Com M. Taylor	President		te. 385, Tulsa, OK 7	4137
1	name of officer	title	add	ress	

CANCELLED February 1, 2011 Missouri Public Service Commission GR-2010-0347; JG-2011-0253

Cancelling P.S.C Southern Miss Name of Is			(revised) (original) (revised) All Communities a For <u>Receiving Natural</u> Community,	
	· · · · · · · · · · · · · · · · · · ·			OCT 12 1994
		G	BENERAL CHARGES	W.C. PUBLIC SERVICE C
			nis tariff sheet, charges for disconn ff, shall be as follows:	ect/reconnection of service as
(1)	Residential	customer -	\$30.00	
(2)	Commerci	al or industrial cust	tomer, the greater of:	
	(a) The	applicable charge :	set out in (I) above; or	
		harma that is agual :	to the actual labor and material co	are that one incurred to complete
the disconnec	tion and the	reconnection of se	ervice. Upon request, a breakdow	_
provided to to	tion and the he customer. Residential	reconnection of se		n of these estimated costs will be ipe was disconnected and/or
provided to t	tion and the he customer. Residential was remove	reconnection of se , commercial or in d by reason of frau	ervice. Upon request, a breakdow dustrial customer whose service p	n of these estimated costs will b ipe was disconnected and/or
provided to to (3) whose meter	Residential was removed (a) The	reconnection of se I, commercial or in- d by reason of frau e applicable charge : charge that is equal	ervice. Upon request, a breakdow dustrial customer whose service p dulent use or tampering, the great	n of these estimated costs will be ipe was disconnected and/or er of:
removal of the	Residential was removed (a) The (b) A commenter of desidential	reconnection of se l, commercial or in- d by reason of frau e applicable charge : harge that is equal lisconnection of the l, commercial, or in- mado will be exem-	ervice. Upon request, a breakdown dustrial customer whose service publication dulent use or tampering, the great set out in (1) or (2) above; or to the actual labor and material co	ipe was disconnected and/or er of: sists that are incurred in the of the meter or service pipe. e natural catastrophes as the reseconnection of service described
removal of the	Residential was removed (a) The (b) A commenter of desidential	reconnection of se l, commercial or in- d by reason of frau e applicable charge : harge that is equal lisconnection of the l, commercial, or in- mado will be exem-	dustrial customer whose service p dulent use or tampering, the great set out in (1) or (2) above; or to the actual labor and material co e service pipe and the reinstallation odustrial customers who experience opt from charges for disconnect/ re	ipe was disconnected and/or er of: sists that are incurred in the of the meter or service pipe. e natural catastrophes as the reseconnection of service described
removal of the	Residential was removed (a) The (b) A commenter of desidential	reconnection of set I, commercial or in- d by reason of frau e applicable charge : tharge that is equal disconnection of the I, commercial, or in- emado will be exem- insibility of the custon	dustrial customer whose service publication dustrial customer whose service publication dustrial customers who experience service pipe and the reinstallation dustrial customers who experience publication customers who experience publ	ipe was disconnected and/or er of: ests that are incurred in the of the meter or service pipe. e natural catastrophes as the reseconnection of service described are the exemption is applied.
removal of the	Residential was removed (a) The (b) A commenter of desidential	reconnection of series, commercial or industry that is equal disconnection of the remainsibility of the customercial.	dustrial customer whose service publication dulent use or tampering, the great set out in (1) or (2) above; or to the actual labor and material consistency pipe and the reinstallation adustrial customers who experience on the company to ensure the company the company to ensure the company to ensure the company to ensure the company the company the company to ensure the company the company to ensure the company the	ipe was disconnected and/or er of: sists that are incurred in the of the meter or service pipe. e natural catastrophes as the reseconnection of service described
removal of the	Residential was removed (a) The (b) A commenter of desidential	reconnection of series, commercial or industry that is equal disconnection of the remainsibility of the customercial.	dustrial customer whose service publication dustrial customer whose service publication dustrial customers who experience service pipe and the reinstallation dustrial customers who experience publication customers who experience publ	ipe was disconnected and/or er of: sists that are incurred in the of the meter or service pipe. e natural catastrophes as the reseconnection of service described are the exemption is applied.

FORM NO. 13 P.S.C.	No.	1	2 nd (revised)	Sheet No.	29
Cancelling P.S.C. MO	No.	1	(original) 1 st (revised)	Sheet No.	29

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

 \mathbf{C}

N

GENERAL ITEMS (cont.)

Effective with the effective date of this tariff sheet, charges for a customer-requested special meter reading by appointment as described in Rule No. 34, Page 70, of this tariff shall be as follows:

Special Meter Reading Charge - I) At customer request 2) Due to non-access	\$ 30.00 \$ 30.00
Dishonored check Charge- For other than bank error	\$10.00
Connection Charge for meter turned on during regular business hours (8:00 am to 4:30 pm) Monday-Friday, except holidays	\$25.00
Connection Charge outside normal business hours	\$50.00
Transfer of Service, made during normal business hours (8:00 am to 4:30 pm) Monday-Friday, except holidays not requiring meter to be turned on	\$20.00
Transfer of Service, at customer's request outside normal business hours, not requiring meter to be turned on.	\$40.00
Meter test, at customer's request if test is within 2% accurate and Meter has been tested in last twelve (12) months	\$75.00

N-Indicates New Rate or Text

C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

January 1, 2011 month day year

Missouri Public Service Commission

REC'D NOV 17 2000

FORM NO. 13 P.S.C.	No1	(original)	Sheet No.	29
		1st (revised)		
Cancelling P.S.C. MO	No. <u> </u>	(original)	Sheet No.	29_
		(revised)		
		All Communities and Rural Areas		
Southern Missouri Gas Comp	any, L.P.	For Receiving Natural Gas Service		
Name of Issuing Corporat	ion	Community, Town or City		

GENERAL ITEMS

SPECIAL METER READING CHARGE

Effective with the effective date of this tariff sheet, charges for a customer-requested special meter reading by appointment as described in Rule No. 30, Page 68, of this tariff shall be as follows:

Special Meter Reading Charge -

I) At customer request \$ 8.00

2) Due to non-access \$ 8.00

Missouri Public Service Commission 0 0 - 4 8 5 FILED DEC 0 1 2000

DATE OF ISSUE November 17, 2000

month day year

DATE EFFECTIVE

DEC. 0 1 2000 8801 S. Yale, Ste. 385, Tulsa, OK 74 ISSUE BY Tom M. Taylor President name of officer title

FORM NO. 13 P.S.C. MO No Cancelling P.S.C. MO No Southern Missouri Gas Company, L.C. Name of Issuing Corporation	(original) (revised) (original) (revised) All Communities and Rur For Receiving Natural Gas Se Community, Town o	rvice
Effective with the effective date of	TAL METER READING CHARGE This tariff sheet, charges for a customer-rece No. 34, Page 70, of this tariff shall be as for	
Special Meter Reading Charge -	\$8.00	
	CANCELLED	
Pul	DEC 0 1 2000 By St RS 29 blic Service Commission MISSOURI	APR 1 5 1997 9 4 - 1 2 7
DATE OF ISSUE October 14, 1994 month day year ISSUE BY Tom M. Taylor	DATE EFFECTIVE April 15, 1995 month day President 8801 S. Yale, Ste. 3	Public Service Commission year 85. Tulsa, OK 74137
name of officer	title addres	

FORM NO. 13 P.S.C.

No. 1 (original)
1st (revised)

Cancelling P.S.C. MO

No. 1 (original)
(revised)

Sheet No. 30

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas

<u>For Missouri Certificated Service Area</u>

Community, Town or City

GENERAL ITEMS (cont.)

COLLECTION TRIP CHARGE

Effective with the effective date of this tariff sheet, the collection trip charge as described in Rule No. 35, Page 70, of this tariff shall be as follows:

Collection Trip Charge -

\$30.00

 \mathbf{C}

N

Delinquent bill fee, if work order issued to disconnect account

\$10.00

N-Indicates New Rate or Text C-Indicates Change

DATE OF ISSUE November 17, 2010

DATE EFFECTIVE

January 1, 2011

February 1, 2011

month day year

month day year

ORM NO. 13 P.S.C. I			(original) (revised) (original) (revised) All Communities and Ru Receiving Natural Gas S	
	ing Corporation	ror <u></u> .	Community, Town	
		GENERAL CHARG	3ES (cont.)	MO. PUBLIC SERVICE CO
		COLLECTION TRI	P CHARGE	
	e with the effective dat tariff shall be as follows		ne collection trip charge	as described in Rule No. 35,
Collect	tion Trip Charge -	\$8.0	0	
		, <u>.</u>		APR 1 5 199
DATE OF ISSUE	October 14, 1994 month day year		E <u>April 5, 995</u> month day	974 - 127 MISSOURI yezijiblic Service Commiss
SSUE BY	Tom M. Taylor name of officer	President tide	8801 S. Yale, Ste.	385, Tul <u>sa, OK 74137</u> ess

February 1, 2011
Missouri Public
Service Commission
GR-2010-0347; JG-2011-0253

Missouri Public Service Commission

REC'D NOV 17 2000

FORM NO. 13 P.S.C.	No. 1	(original) Ist (revised)	Sheet No.	31
Cancelling P.S.C. MO	No1	(original) (revised)	Sheet No.	31
		All Communities and Rural Areas		
Southern Missouri Gas Con	mpany, L.P.	For Receiving Natural Gas Service		
Name of Issuing Corpo	ration	Community, Town or City		

RULES AND REGULATIONS

(1)	Definitions

<u>Company.</u> The word "Company" as used herein means the Southern Missouri Gas Company, L.P. acting through its duly authorized officers, employees or other agents within the scope of their regular duties.

<u>Customer.</u> Any individual, firm, partnership, association, corporation, municipality, governmental agency or similar organization supplied with gas service by the Company at any single specified location.

Gas Service. The availability of gas at delivery characteristics, irrespective of whether any gas is actually used.

Gas Main. The term "Main" shall mean a gas pipe, owned, operated and maintained by the Company but does not include "gas service pipes."

Gas Service Facilities. The facilities joining the gas main to the point of delivery. These facilities include:

- (a) Gas Service Pipe
- (b) Gas Meter
- (c) Gas Regulator

Gas Service Pipe. The piping, including valves and fittings, joining the gas main to the inlet of the gas meter, but exclusive of gas regulators.

Gas Meter. The meter, or meters, together with any required auxiliary devices installed to measure the quantity of gas delivered to any individual customer at a single point of delivery.

<u>Gas Regulator</u>. The regulator, or regulators, if required, together with any auxiliary devices, installed to reduce or regulate the pressure of gas delivered to any individual customer.

<u>Load</u>. The amount of gas delivered or required at any specific point or points on a system; load originates primarily at the gas consuming equipment of the customer.

Missouri Public Service Commission FILED DEC 0 1 2000

DATE OF ISSUE	November 17, 2000	_ DA	TE EFFECTIVE month day year
	month day year		month day year
			DEC 0 1 2000 8801 S. Yale, Ste. 385, Tulsa, OK 74137
ISSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 385, Tulsa, OK 74137
	name of officer	title	address

FORM NO. 13 P.S.C. MO No	(original) Sheet No. 31 (revised)
Cancelling P.S.C. MO No.	(original) (revised) All Communities and Rural Areas
Southern Missouri Gas Company, L.C. For _ Name of Issuing Corporation	Receiving Natural Gas Service Community, Town or City 007 12 1994
RULES AND R	EGULATIONS UTC. PUBLIC SERVICE COMM.
(I) <u>Definitions</u>	
Company. The word "Company" as used here through its duly authorized officers, employees or other a	ein means the Southern Missouri Gas Company acting agents within the scope of their regular duties.
<u>Customer</u> . Any individual, firm, partnership, as or similar organization supplied with gas service by the C	ssociation, corporation, municipality, governmental agency ompany at any single specified location.
Gas Service. The availability of gas at delivery of used.	characteristics, irrespective of whether any gas is actually
Gas Main. The term "Main" shall mean a gas p but does not include "gas service pipes."	pipe, owned, operated and maintained by the Company
Gas Service Facilities. The facilities joining the	gas main to the point of delivery. These facilities include:
(a) Gas Service Pipe (b) Gas Meter (c) Gas Regulator	
Gas Service Pipe. The piping, including valves a meter, but exclusive of gas regulators.	and fittings, joining the gas main to the inlet of the gas
Gas Meter. The meter, or meters, together wi quantity of gas delivered to any individual customer at a s	ith any required auxiliary devices installed to measure the single point of delivery.
Gas Regulator. The regulator, or regulators, if reduce or regulate the pressure of gas.	required, together with any auxiliary devices, installed to
<u>Load</u> . The amount of gas delivered or required originates primarily at the gas consuming equipment of the	d at any specific point or points on a system; load ne customer.
CANC	ELLED
DEC 0	1 2000 APR 1 5 1995
By 154 L Public Service	5 3 (9 4 - 1 2 7 MSSMR)
DATE OF ISSUE October 14, 1994 DATE DATE MONth day year	month day year Dic Service Commission
ISSUE BY Tom M. Taylor Presiden	8801 S. Yafe, Ste. 385, Tulsa, OK 74137



REC'D NOV 17 2000

FORM NO. 13 P.S.C.	No1	(original)	Sheet No.	32
		1st (revised)		
Cancelling P.S.C. MO	No. <u>1</u>	(original)	Sheet No.	32
	•	(revised)		
		All Communities and Rural Areas		
Southern Missouri Gas Cor	npany, L.P.	For Receiving Natural Gas Service		
Name of Issuing Corpor	ration	Community, Town or City		

RULES AND REGULATIONS (cont.)

(1) <u>Definitions (continued)</u>

<u>Point of Delivery</u>. The point at which the Company's piping extending from the outlet of the gas meter is joined to the piping forming part of the customer's installation. The point of delivery generally shall be located within three feet of the meter outlet.

<u>Customer's Installation</u>. All piping, fixtures, valves, appliances and apparatus of any kind or nature on the customer's side of the point of delivery, useful in connection with the customer's ability to take gas service.

<u>Customer Extension</u>. Any branch from, or continuation of, existing facilities to the point of delivery to the customer, including increases of capacity of any of the Company's facilities, or the changing of any facilities to meet customer's requirements, and including all mains, service pipe, pressure regulators and meters.

Load Factor. The ratio of the average requirement to the maximum requirements for the same time period.

(2) General

The Company shall furnish service under its Rate Schedules and these Rules and Regulations as authorized by Public Service Commission of the State of Missouri. Copies of these as filed are available at the offices of the Company.

These Rules and Regulations shall govern except as modified by special terms and conditions of the individual rates or written contracts.

Certain classes of customers may qualify for service under more than one rate schedule. The availability of rates and the conditions under which they are applicable are set forth in the rate schedules of the Company.

Unless otherwise specifically provided in any applicable rate or in a contract between the customer and the utility, the term of any agreement shall commence on the day the customers' installation is connected to the Company's service for the purpose of taking gas and shall continue thereafter until cancelled by either party.

Missouri Public Service Cemmissien 0 0 - 4 8 5 FILED DEC 0 1 2000

DATE OF ISSUE	November 17, 2000	_ DAI	month day year
	month day year		month day year
ISSUE BYT	om M. Taylor	President	DEC 0 1 2000 8801 S. Yale, Stc. 385, Tulsa, OK 74137
r	name of officer	title	address

ORM NO. 13 P.	s.c. mo	No1	•	iginal) vised)	Sheet No. 32
ancelling P.S.C.	MO I	No.	•	iginal)	Sheet No
			•	vised)	PECEIV
				Communities and Rural	Areas III. J. J. J.
Southern Misso	uri Gas Compa	ny, L.C.	For Re	ceiving Natural Gas Servi	ce
Name of Issu	ing Corporatio	n		Community, Town or C	ity 00T 18 19
		DIII ES	AND REGULATION	ONS (cont.)	on U. PUBLIC SERVIC
			AND REGULATION	SNS (cont.)	,
(i) <u>Definit</u>	tions (continued	Ð			
	piping forming	part of the cu		piping extending from the The point of delivery sh	
				liances and apparatus of a with the customer's abili	
the customer, i	ncluding increa	ses of capacity	of any of the Comp	n of, existing facilities to any's facilities, or the cha pe, pressure regulators ar	nging of any facilities to
<u>Load I</u> period.	Factor. The rat	io of the aver	age requirement to t	he maximum requiremen	ts for the same time
(2) Gener	<u>ral</u>				
	Public Service C			lules and these Rules and i. Copies of these as file	
These individual rates			overn except as mo	dified by special terms an	d conditions of the
				der more than one rate s set forth in the rate sche	
the utility, the	term of any agr	eement shall o	commence on the da	able or in a contract bet y the customers' installati ue thereafter until cancel	ion is connected to the
_					ing the first
		CAN	ELLED		And the second
		DEC (0 1 2000		ann a 5 mod
			KS32		APR 151997
	F3	By (() Jan		9 4 - 1 2 7 MISSUURT
D. TE OF 100 :-	Pu	DIIC Servic	e Commission		MISSUURT
DATE OF ISSUE	October month d		CAUPE FFECTIVE	April 15, 1995 , month day ye	Service Commission
SSUE BY	Tom M. Taylo	or.	President	880 S. Yale, Ste. 385.	Tulsa, OK 74!37
	name of office		title	address	

FORM NO. 13 P.S.C. MO	No	(original)	Sheet No. 33
		(revised)	
Cancelling P.S.C. MO	No	(original)	Sheet No
		(revised)	PECEIVED
		All Communities and Rural Areas	
Southern Missouri Gas Con	pany, L.C	For Receiving Natural Gas Service	
Name of Issuing Corpora	ution	Community, Town or City	OCT 121994

W.O. PUBLIC SERVICE GOLLIN.

RULES AND REGULATIONS (cont.)

(3) Applications

An application for service will be required of each customer. Such application shall contain the information necessary to determine the type of service required by the customer, the condition under which service will be rendered, and such credit information as the Company may require. The customer will elect which of the applicable rates is best suited to his requirements. Upon request, the Company will assist the customer in making such election. The Company does not guarantee that customer will be served under the most favorable rate at all times, and will not be held responsible to notify customers of the most advantageous rate. No refund will be made representing the difference in charge under different rates applicable to the same class of service. The Company may require that the application or contract for service be in writing.

(4) Rate Changes

name of officer

The customer shall agree to notify the Company promptly in writing of any material changes in his installation or load condition. Upon such notification, the Company will assist in determining if a change in rate schedules is appropriate or required. Not more than one optional change in rate schedules will be made within any twelve-month period unless the customer experienced a substantial change in the equipment in which the gas is used.

APR 15 1995

94-127

address

DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECTIVE	April 15. 1995 Dlic Service Commission month day year
ISSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 385, Tulsa, OK 74137

title



REC'D NOV 17 2000

FORM NO. 13 P.S.C.	No. <u>1</u>	(original)	Sheet No. 34				
Cancelling P.S.C. MO	No. 1	lst (revised) (original) (revised)	Sheet No. 34				
Southern Missouri Gas Name of Issuing Con		All Communities and Ru For <u>Receiving Natural Gas Se</u> Community, Town	rvice				
	RUL	ES AND REGULATIONS (cont.)					
(5) <u>Deposits</u>							
Residential Cust	tomers						
The Company name any of the following:	nay require a security deposi	it or other guarantee from residential customers as	a condition of new service due to				
	(a) The customer has outstanding with a utility providing the same type of service, an unpaid service account which accrued within the last five (5) years and, at a time of request for service, remains unpaid and not in dispute.						
		ed manner interfered with or diverted the service of er's premises within the last five (5) years.	f a utility providing the same				
Commission. Pending appr meets any of the following	roval of such tariffs, the cus criteria: owns or is purchasi	credit rating under standards contained in tariffs a stomer shall be deemed to have established an according a home; is and has been regularly employed or can provide adequate credit references from a containing the	eptable credit rating if the customer n a full time basis for at least one				
(d) The confollowing:	npany may require a securit	y deposit or other guarantee as a condition of cont	tinued service due to any of the				
(1) in dispute, or the customer		r has been discontinued by the Company for nonpice disconnections known to the Company.	ayment of a delinquent account not				
(2) delivered to the customer's		the customer interfered with or diverted the service	e of the Company on or about or				
		•					

Service Central Public Service Central Service Cent

DATE OF ISSUE	November 17, 2000	DATE	month day year
	month day year		month day year
IOOUT DAY	and the second	B 11 .	DEC 0 1 2000 8801 S. Yale, Ste. 385, Tulsa, OK 74137
ISSUE BYT	om M. Taylor	President	8801 S. Yale, Ste. 385, Tulsa, OK /413/
Ţ	name of officer	title	address

FORM NO. 13 P.S	.C. MO No. I	,	(original)	Sheet No. 34
			(revised)	Chara Nia
Cancelling P.S.C. M	10 No		(original) (revised)	Sheet No
	ri Gas Company, L.C. ng Corporation		All Communities and Rural Receiving Natural Gas Ser Community, Town or	vice PECE /ED)
				OCT 12 1994
	RUL	ES AND REGULA	TIONS (cont.)	MO. PUBLIC SERVICE (GAMA.
(5) <u>Deposit</u>	<u>25</u>			
<u>Residen</u>	ntial Customers			
I	ompany may require a sec or service due to any of the		er guarantee from resident	al customers as a
			roviding the same type of s dime of request for service,	
			interfered with or diverted to the customer's premises	
approved by the an acceptable cr and has been re	Commission. Pending a edit rating if the custome	pproval of such tarif or meets any of the f I time basis for at lea	ing under standards contain is, the customer shall be de following criteria: owns or i ast one (I) year; has an ade mmercial credit source.	semed to have established s purchasing a home; is
	The company may requirency of the following:	e a security deposit	or other guarantee as a co	ndition or continued
1	(i) The service of the unt not in dispute.	customer has been	discontinued by the Compa	any for nonpayment of a
Company on or	(2) In a unauthorized about or delivered to the	manner, the custome e cust And Spirni	er interfered with or divert	ed the service of the
	F	DEC 0120 3y 15 ¹ RS3	00 V	APR 151997 -9 4 - 127
DATE OF ISSUE	Publ	IC SERVICE COM MISSOURI DATE EFFECTIVE	mingerAtt	MtSSOURI Service Commission
ISSUE BY		President title	8801 S. Yale, Ste. 38 address	

Cancelling P.S.C	P.S.C. MO C. MO	NoI		(original) (revised) (original)	Sheet No. 35 Sheet No
	souri Gas Com		_ For _	(revised) All Communities and Rural Are Receiving Natural Gas Service	
Name or is	ssuing Corpora	ITION		Community, Town or City	OCT 12 1994
		RUI	LES AND REGU	LATIONS (cont.)	MO. PUBLIC SERVICE CO
service assess November, D installments of intend to pay	periods out of sed under the December and over a six (6) no for continued	of twelve (12) provisions of January may, nonth period, service.	consecutive billing subsections (d)(I) if the customer is , unless the Comp	ndisputed bill on or before the deg periods; provided, however, that or (d)(3) of this Section 5 during unable to pay the entire deposit, any can show a likelihood that the	it deposits for gas the months of be paid by customer does not
(e) origin, marita (f) conditions:	l status, age, n	umber of dep	pendents, source o	any because of a customer's race, of income, disability or geographica ese rules is subject to the following	l area of residence.
Section 5(a),	nual bili at requ (b) and (d), in	uested service which case t	e location, unless t he deposit shall no	npany charges applicable to one-size the security deposit is required ur ot exceed two (2) times the highes nost immediate twelve (12) month	der the terms of it bill actually incurred
on all deposit upon the returnade a reaso evidence of its	ts. Interest sha urn of the depo onable effort to ts efforts to re	all be either co osit. Interest oreturn such eturn such de	redited to the serve shall not accrue of deposit to the cur	t (3%) per annum compounded an vice account of the customer on a con any cash deposit after the date stomer. The Company shall keep hall not preclude the Company fro cycle annually.	n annual basis, or paid the Company has in its records
upon each se					
upon each se					
DATE OF ISSU		er 14, 1994 day year	DATE EFFECT	الادر : <u>April 15, 1995</u> month day year	APR 1 2 1993 9 4 - 1 2 7 WISSOURI IC Service Commission

FORM NO. 13 P.S Cancelling P.S.C. M	_		(original) (revised) (original) (revised)	Sheet No. 36 Sheet No
	ri Gas Company, L.C ng Corporation	<u>.</u> For	All Communities and R	Service Land
				OCT 12 1994
		RULES AND REG	ULATIONS (cont.)	MO. PUBLIC SERVICE COR
accrued interest,		the final bill and the	iding a change of service add balance, if any, shall be reti	dress, the deposit, with urned to the customer within
refunded promp service for a per satisfactory if ma refund of the de	dy by the Company of iod not to exceed two ide prior to the date	upon satisfactory pay velve (12) successive upon which the bill the resolution of a m	yment by the customer of a e months. For purposes of becomes delinquent. The	this rule, payment is
name of each cu		address of the custo	mer, the date and amount o	from customers, showing the of the deposit, the amount of
deposit or with existence of a dethe customer. I payment; amoun	the first bill a receipt eposit on the custom he receipt shall cont t of payment; identifi	as evidence thereo er's bill in which evi ain the following mi able name, signature	f, unless the Company show ent the receipt shall not be nimum information: name o	required unless requested by of the customer; date of employee receiving payment;
deprived of the	deposit even though	he may be unable to		to return of a deposit is not pt for the deposit, provided refund to the deposit.
residential custo		shall apply deposit:	standards uniformly as a co	ndition of gas service to all
				4PR 1 5 1995 9 4 - 1 2 7
DATE OF ISSUE	October 14, 199		•	MISSOURI Public Service Commission
SSUE BY	Tom M. Taylor	Presider	nt 8801 S. Yale, Ste	. 385, Tulsa, OK 74137

ORM NO. 13 P.:	S.C. MO	No	_	(original) (revised)	Sheet No. 37
ncelling P.S.C. I	мо	No.		(original)	Sheet-No.
	_			(revised)	Sheet-No.
				All Communities and Rural Areas	1
outhern Missou			_ For	Receiving Natural Gas Service	OCT 15 (004
Name of Issu	ing Corporati	on		Community, Town or City	OCT 12 1994
					- MC. PUBLIC SEN IGES
		RUL	ES AND REGU	LATIONS (cont.)	
	it by installme			whereby a customer, required to ma show a likelihood that the customer	
			sit required by the y for a customer :	ese rules, the Company may accept a service account.	the written
(h)	A guarantee a	ccepted by	the Company is s	ubject to the following terms and co	onditions:
	e Company sl			the terms of guarantee and the maxim ble for sums in excess of the maxim	
nonths. For pi ipon which the lays of resoluti	ment by the curposes of this bill becomes ion or withdrawolution of a m	ustomer of s rule, paym delinquent. wal of the c natter in dis	all proper charge: ent is satisfactory Payment of a dis dispute. The Com	ustomer and guarantor shall be released for gas service for a period of twel if, as to undisputed bills, it is made puted bill shall be satisfactory if made apany may withhold the release of the continuance for nonpayment or unauters.	ive (12) successive prior to the date le within ten (10) ne guarantor
(i)	The Company	y may apply refund is ide	entified and disclos	ct to refund against existing undispured on the bill. Deposits otherwise	
Nonre	esidential Cust	omers			
guarantees acce	eptable to the	Company a	s may be required	letter of credit, expedited billing agr I on all nonresidential customers. A presidential service from the Compa	new nonresidential
				·	JPR 1 5 1995
ATE OF ISSUE		14, 1994 Jay year	DATE EFFECT		MISSOURI Service Commission
		, ,			
SUE BY	Tom M. Tay	or	President	880 S. Yale, Ste. 385, Tuls	a, OK 74137
	name of office	-ar	title	address	

FORM NO. 13 P.S.C. MO	No		(original) (revised)	Sheet No. 38
Cancelling P.S.C. MO	No		(original) (revised)	Sheet No
Southern Missouri Gas Con	npany, L.C.	For	All Communities and Rural Areas Receiving Natural Gas Service	RECEIVED
Name of Issuing Corpor	• •	_	Community, Town or City	OCT 12 1994
				OO 1 IN 1334

001 12 1354

MO. PUBLIC SERVINE COMM.

RULES AND REGULATIONS (cont.)

The Company may require an existing nonresidential customer to make a cash security deposit or other suitable guarantee acceptable to the Company if the Company can show likelihood that the customer will be unable to pay for continued service.

The cash security deposit or other suitable guarantee shall not exceed an estimated bill covering one (1) billing period plus thirty (30) days. A cash security deposit shall bear interest at a rate specified in Tariff Sheet No. 35 as approved by the Commission. The accrued interest shall be credited annually upon the account of the customer or paid upon the return of the deposit, whichever occurs first, provided the cash deposit has remained with the Company for a period of at least six (6) months. The rate of interest of the cash security deposit shall be only three percent (3%) per annum if the Company keeps the cash security deposit in a separate and distinct trust fund and deposited as such in a bank or trust company and not used by the Company in the conduct of its business. These provisions shall not apply to any deposits or guarantees made by the customer for the purpose of securing an extension of, or additions to, mains or service lines in accordance with the Company's rules as specified in Tariff Sheets No. 58-62. Interest shall not accrue on any cash deposit after the date the Company has made a bona fide effort to return that deposit to the depositor. The Company, in its record, will maintain evidence of its efforts to return the deposit.

(6) Rendering and Payment of Bills

Bills based on meter readings will be determined by the Company on a monthly basis and rendered to the customer monthly in accordance with the terms of the applicable rate schedule. Bills are payable on or before the due date stated thereon. Failure to receive a bill will not entitle the customer to any discount or to the omission of any charge for nonpayment within the time specified. The word "month" as used herein and in the rates is hereby defined to be the elapsed time of approximately thirty days.

- (a) The Company shall attempt to secure an actual reading from customers reporting their own usage at least annually. Such attempt shall include personal contact with the customer to advise the customer of the regular meter reading date, or the Company will offer appointments for meter readings on Saturday or prior to 9:00 p.m. on weekdays.
 - (b) The Company may render a bill based on estimated usage under the following conditions:

DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECTIVE	9 4 - 1 2 7 MISSOURI April 15, 1995 Dublic Service Commission month day year
ISSUE BY	Tom M. Taylor name of officer	President title	8801 S. Yale, Ste. 385, Tulsa, OK 74137 address

ORM NO. 13 P.	S.C. MO No		(original) (revised)	Sheet No. 39
ancelling P.S.C.	MO No		(original)	Sheet No
			(revised)	RECEIVED
Southern Missor	uri Gas Company, L.C.		All Communities and Rural Are Receiving Natural Gas Service	- 10 C C C
	ing Corporation		Community, Town or City	
	-			OCT 12 1994
			<u> </u>	
				MO. PUBLIC SERVIDE CO
	RUL	ES AND REGULA	TiONS (cont.)	
		eather conditions, en	ergencies, labor agreements or	· work stoppages
prevent actual i	meter reading.			
	(2) When the Comme	ov je umeble se obseje		ulana fan ska numana
of reading the r	• •	•	access to the customer's prer kes reading the meter unneces:	
-			e reasons, where practicable it	
			meter, such as mailing or leavin	
			he reading unless the customer	
(c)			of the customer's previous us	e, weather conditions,
season of the y	ear, and other information	n available bearing th	e customer's use.	
(4)	Estimated hills shall use t		omer's initial or final bill for se	
(d)	ond the control of the Co			rvice unless
condidoris ocyc	and the control of the Co	impany prevent an ac	tual reading.	
(e)	If the Company underest	imates a customer's	usage, the customer shall be giv	en the opportunity, if
requested, to n	nake payments in installme			, ,
(f)			ore than three consecutive billi	•
			ve, but if for some reason actua	_
			wing: The bills being rendered	
esumation may	or may not renect actual	usage; and the custo	mer may read and report his u	sage to the Company.
(g)	A monthly-billed residen	tial and/or nonreside	ntial customer shall have at leas	st
			utility charges, unless a custor	
			referred payment date plan. If	
			r day when the offices of the C	
			general public, the due date or	
		lay. The date of pay	ment for remittance by mail is	the date on which the
Company rece	ives the remittance.			
				<u>। है किया किया ।</u>
				APR 1 5 1995
	···			94-127
			ואוולן	lic Service Commission
DATE OF ISSUE	October 14, 1994	_ DATE EFFECTIVE		IO OCIVIOS OUTHINGSINI
	month day year		month day year	-
SSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 385, To	ulsa, OK 74137
	name of officer	title	address	

Missouri Public Service Germissien

REC'D NOV 17 2000

Cancelling P.S.C. Southern Missou	MO No	lst (revised) 1 (original)	
		(revised)	Sheet No. <u>40</u>
	ri Gae Company I P	All Communities and Rural A For Receiving Natural Gas Service	
Name of Issur	ng Corporation	Community, Town or C	
	- •		
1			
		RULES AND REGULATIONS (cont.)	
(7) <u>Meterin</u>	g for Billing and Pressure	Factor Correction	
		stalls more than one metered supply, except for the convenience hed through each metered supply shall be determined as if such	
gas at elevated del shown on the mete	ivery pressures above local	mer for gas used during a billing cycle, the Company shall correct atmospheric pressure. This correction shall be made by multipluring the billing cycle by a pressure factor. This pressure factor formula:	lying the net units of gas
	$\frac{+ Pd}{std}$ = Pressure Factor		
delivery pressure u	sed by the Company for ne	verage local atmospheric zone pressure of approximately 14.4 p. ormal deliveries (approximately 10 inches of water = .361 psig) the Pressure Factor typically used by the Company will be:	
14	$\frac{.4 + 0.361}{14.65} = 1.0075$		
(8) Resale			
The gas another or others.	supplied to a customer sh	all be for the use of the customer only and shall not be remetere	d or submetered for resale to
(9) <u>Billing</u>	Adjustments		
(a)		Company will determine from all related and available information existed and shall make billing adjustments for the estimated p	
	shown to have ex	overcharge, an adjustment shall be made for the entire period t isted not to exceed sixty (60) consecutive monthly billing perio erly billing periods calculated from the date of discovery, inqui- ever comes first.	ds, or twenty (20)
	shown to have ex	undercharge, an adjustment shall be made for the entire period isted not to exceed twelve (12) monthly billing periods or four the date of discovery, inquiry or actual notification of the Compa	(4) quarterly billing periods,
	(3) No billing adjust	nent will be made where the full amount of the adjustment is let	ss than one dollar (\$1.00). Missouri Public
	(4) Where, upon test, billing adjustmen	an error in measurement is found to be within the limits present	100 Germaniania 100 - 485
		FIL	FODEC 01 200h

DATE OF ISSUE	November 17, 2000	DA`	TE EFFECTIVE
	month day year		month day year
			DEC 0 1 2000
ISSUE BYT	om M. Taylor	President	8801 S. Yale, Ste. 385, Tulsa, OK 74137
	name of officer	title	address

ORM NO. 13 P.	S.C. MO No	_	(original) (revised)	Sheet No. 40
ancelling P.S.C.	MO No		(original)	Sheet No
Southern Misso	uri Gas Company, L.C.	For	(revised) All Communities and Rural Area Receiving Natural Gas Service	· PECENED
Name of Issu	ing Corporation		Community, Town or City	OCT 12 1994
	RUL	ES AND REGU	LATIONS (cont.)	MO. PUBLIC SERVICE CG
(7) <u>Meter</u>	ing for Billing			
Company, on t		rate for service	metered supply, except for the con furnished through each metered su customer.	
(8) Resale	1			
	as supplied to a customer r resale to another or othe		se of the customer only and shall n	ot be remetered or
(9) <u>Billing</u>	Adjustments			
			termine from all related and available on existed and shall make billing ad	
periods, or tw	overcharge can be shown	to have existed i terly billing period	ljustment shall be made for the ent not to exceed sixty (60) consecutiv ds calculated from the date of disco	e monthly billing
four (4) quarte	undercharge can be show	n to have existed	adjustment shall be made for the er I not to exceed twelve (12) monthl of discovery, inquiry or actual noti	y billing periods or
less than one	(3) No billing adjustment (\$1.00).	ent will be made	where the full amount of the adjust	ment is
prescribed by	(4) Where, upon test, Commission rules (1)		surement is found to be within the lbe made.	limits - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	DEC	0 1 2000		APR 1 5 1993
DATE OF ISSUE	Ey / St October 1 Sarvio month day years	KS40	ໜີ້E <u>April 15, 1995 ບະເກເ</u> month day year	9 4 - 1 2 7 MISSOURI ic Service Commission
SSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 385, Tul	sa, OK 74137
	name of officer	title	address	

FORM NO. 13 P.S. Cancelling P.S.C. 1			(original)	Sheet No. 41
Cancelling P.S.C. I			(
	MO No		(revised) (original) (revised)	Sheet No
	uri Gas Company, L.C. ing Corporation	. For	All Communities and Rur	ervice PECEMED
				OCT 12 1994
	RUL	ES AND REGULA	ATIONS (cont.)	MO. PUBLIC SERVICE (CMIV
the applicable s	ice by the customer, the C	Company will calcul e prosecution of su	l, or there are misrepreser ate the billing adjustment p uch claim after determining uilable information.	period in accordance with
(10) <u>Dispu</u> t	tes			
dispute must be	in person or by a telepho e registered with the Com	ne message directe pany at least twent	II or part of a charge is in d to the Company during ty-four (24) hours prior to ervice as provided by these	normal business hours. A the date of proposed
	hall record the date, time	and place the cont	t all or part of a charge is act is made; investigate the satisfactory to both partie	e contact promptly and
of service and	effect of placing charges in the Company, not less that o discontinue service unles	dispute shall const in five (5) days after	r provision of the notificati	solve an inquiry omer's right to continuance ion required by section (9), with the Commission within
frivolous, shall consumer servidispute. If telenotice by first the consumer servide department that	before proceeding to disc advise the consumer servi ices department shall atter ephone contact cannot be class mail stating that servi services department within at the dispute is frivolous of	continue the service ices department of mpt to contact the made, the consumice may be discontin twenty-four (24) for if contact with the conta	er services department sha inued by the Company unl hours. If it appears to the	a dispute it deems recumstances. The ad ascertain the basis of the all send the customer a ess the customer contacts e consumer services ade within seventy-two (72)
DATE OF ISSUE	October 4, 994 month day year	_ DATE EFFECTIV	/E <u>April 15, 1995</u> month day	APR 15 i995 94 - 12-7 MISSOURI Public Service Commission

	ORM NO			No	!		(original) (revised) (original)		Sheet No. 42 Sheet No
			iri Gas Com ing Corpora			For	(revised) All Communities : Receiving Natura Community,		RECEIVED
F									OGT 12 (994)
				RU	JLES AND	REGULA	ATIONS (cont.)	MO.	PUBLIC SERVICE COMM
	days afte	er the n	-	ed has been	sent to th	e custome	olous, service shall r by the Company.		inued until ten (10) r shall retain the
	The par	t of the ties sha	charge not i Il consider ti	in dispute. ne custome	The amou	unt not in d onsumption	ay to the Company lispute shall be mu history, weather we mount not in dispo	tually determine variations, the n	ed by the parties.
	whichev	er is lat	ays from the	date that the date	he dispute aiver of the	is register	any the amount no ed or by the delind s right to continua	juent date of th	e disputed bill,
		(g)		e is ultimat	ely resolve		of the customer in nptly.	whole or in pa	rt, any
	each par number informat	rty has a where compla	esentative sha right to ma the custome aint with the	nall notify thake an infor or may file a commission	ne custome mal compl un informal on prior to	er, the Con aint to the complaint advising th	e to the satisfaction to the satisfaction of the commission, and with the Commissione Company that a syment required.	ve shall notify the of the address a tion. If a custon	ne customer that and telephone mer files an
				me facts as	already de		int or dispute invo and is not required		question n these rules more
	(11)		ntinuance of	_				įį	
		(a)	Service may	be discont	inued for a	any of the f	following reasons:		******
Ĺ						<u> </u>		3	PR 1 5 1995
C	ATE OF	ISSUE		r 14, 1994 day year	DATE	EFFECTIV	E <u>April 15</u> month	i. 1995 <u>ublic S</u> day year	MISSOURI ervice Commission
15	SUE BY		Tom M. Tay		F	resident title	8801 S. Yal	e, Ste. 385, Tuls address	a, OK 74137

FORM NO. 13 P.S.C. MO	No. <u>1</u>		(original)	Sheet No. 43
Cancelling P.S.C. MO	No. <u>1</u>	First	(revised) (original) (revised)	Sheet No. 43
			All Communities and Rural	Areas
Southern Missouri Gas Co	mpany, L.P.	For	Receiving Natural Gas Sen	vice
Name of Issuing Corpor	ation		Community, Town or C	ity

RULES AND REGULATIONS (cont.)

- (1) Nonpayment of an undisputed delinquent charge.
- (2) Failure to post a required deposit or guarantee.
- (3) Unauthorized interference, diversion or use of the Company service situated or delivered on or about the customer's premises.
 - (4) Failure to comply with terms of a settlement agreement.
- (5) Refusal after reasonable notice to permit inspection, maintenance, replacement or meter reading of Company equipment. If the Company has a reasonable belief that health or safety is at risk, notice at the time inspection is attempted is reasonable.
 - (6) Misrepresentation of identity in obtaining Company service.
- (7) Except in certain commercial and industrial applications that are authorized by the Company, the Company shall have the authority to refuse gas service to a customer that uses another gaseous fuel, such as liquified petroleum gas, in the same building since it could pose a safety hazard.
- (8) Violation of any other rules of the Company approved by the Commission which adversely affects the safety of the customer or other persons or the integrity of the Company's system.
 - (9) As provided by state or federal law.
- (b) None of the following shall constitute sufficient cause for the Company to discontinue service:
- (1) The failure of a customer to pay for merchandise, appliances or services not subject to Commission jurisdiction as an integral part of the Company service provided by the Company.
- (2) The failure of the customer to pay for service received at a separate metering point, residence or location. In the event of discontinuance or termination of service at a separate residential metering point, residence or location, the Company may transfer and bill any unpaid balance to any other residential service account of the customer and may discontinue service after twenty-one (21) days after rendition of the combined bill, for nonpayment.

DATE OF IS:	SUE <u>June 24, 2003</u>	DATE EFFECTIVE	July 24, 2003	
	month day year		month day year	
ISSUE BY_	Scott F. Klemm	Vice-President	301 East 17 th Street, Mountain Grove MO 6	<u> 5711</u>
	name of officer	title	address	

RM NO. 13 P	P.S.C. MO	No1_	_	(original) (revised)		Sheet No. 43
ncelling P.S.C.	MO	No	_	(original)		Sheet No
				(revised) All Communities	D A	
outhern Misso	ouri Gas C	ompany, L.C.	For	Receiving Natur		
Name of Iss					Town or City	HEGENTED
						96T 121004
		RUI	ES AND REGUL	.ATIONS (cont.)		
				Arrono (oomin)	MO). PUBLIC SERVICE C
	(I) N	onpayment of an	undisputed deling	uent charge.		
	(2) Fa	illure to post a re	equired deposit or	duarantee		O LANDEL I ED
	• •	•				CANCELLED
or delivered o		nauthorized inter t the customer's		or use of the Cor	mpany service si	
or delivered C	AT OF ADOC	t are customers	ргенизез.			DEC 1 2 2003
	(4) Fa	illure to comply	with terms of a se	ttlement agreemen	it.	P' KS 45
	(5) R	efusal after reaso	nable notice to pe	rmit inspection, m	aintenance, rep	Sewies Comms
or meter rea				y has a reasonable		
			npted is reasonabl			-
	(6) M	lisrepresentation	of identity in obtain	ining Company ser	vice.	
	(7) Vi	iolation of any ot	her rules of the C	ompany approved	by the Commis	sion
which adverse	ely affects t	he safety of the	customer or other	persons or the in	tegrity of the C	ompany's system.
	(8) A	s provided by sta	ate or federal law.			
(b) service:	None of	the following sha	all constitute suffic	ient cause for the	Company to di	scontinue
	(I) T	he failure of a cu	stomer to pay for	merchandise, appl	iances or servic	es not
subject to Co				e Company service		
	(2) T	he failure of the	customer to pay fo	or service received	at a separate r	metering
point, residen						eparate residential
				ansfer and bill any		
		int of the custom ed bill, for nonpa		ntinue service after	twenty-one (2	I) days after
	someth	zz om, tor ironpa	,			1 1 2 2 2
						ALU TO 1220
						9 4 - 1 2 7
ATE OF ISSUI	E <u>Oct</u>	ober 14. 1994	_ DATE EFFECTI	VEApril I	15, 1995 _{Dublic}	MISSUURI Service Commiss
	mont	th day year		month	day year	COLLING COLLINGS
SUE BY	Tom M.	Taylor	President	8801 S. Ya	ale, Ste. 385, Tu	lsa, OK 74137
	name of		title		address	

:

		For <u>Rec</u>	sed) inal)	
	RULES	S AND REGULATIO	NS (cont.)	MO. PUBLIC SERVICE COMM.
	ferent location. The placing of specific devices under of	of more than one (I)		ion for the purpose of
service is sough	(4) The failure to pay the to be discontinued receive		mer, unless the customer nd use of the service.	whose
delinquent bill ((5) The failure of a previ		nt of the premises to pay cupant or user.	an unpaid or
	(6) The failure to pay a least an inability to pay the corement equal to the period o	rected amount, unless	us underbilling, whenever the Company has offere	
and 4:00 p.m. reconnect the	On the date specified on the Company may disconting Service shall not be disconting the customer's service, or on a cariod of the notice, all notice is service.	ue service to a reside inued on a day when (day immediately prece	ntial customer between to Company personnel are n ding such a day. After to	he hours of 8:00 a.m. not available to he eleven (11) business
(d)	The notice of discontinuano	e shall contain the foll	owing information:	
service is rend	• •	ss of the customer an	d the address, if different	, where
cost for recon		eason for the propose	d discontinuance of servi	ice and the
action is taken.	(3) The date on or after	which service will be	discontinued unless appr	opriate
				ADD 1 5 100
DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECTIVE _	April 15, 1995 month day yea	94 - 127 MISSOURI Polic Service Commissio
SSUE BY	Tom M. Taylor	President title	8801 S. Yale, Ste. 385.	Tulsa, OK 74137

FORM NO. 13 P.S.C.

No.

1st revised

Sheet No. 45

Cancelling P.S.C. MO

No. 1 (original)

Sheet No. 45

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

RULES AND REGULATIONS (cont.)

- (4) How a customer may avoid the discontinuance.
- (5) The possibility of a settlement agreement if the claim is for a charge not in dispute and the customer is unable to pay the charge in full at one (1) time.
- A telephone number the customer may call from the service location without incurring toll charges and the address of the Company displayed where the customer may make an inquiry.
- The Company shall not discontinue residential service pursuant to section (1) unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. Service of notice by mail is complete upon mailing. As an alternative, the Company may deliver a written notice in hand to the customer at least twenty-four (24) hours prior to discontinuance. The Company shall maintain an accurate record of the date of mailing or delivery. A notice of discontinuance of service shall not be issued as to that portion of a bill which is determined to be an amount that is currently the subject of a dispute pending with the Company or complaint before the Commission, nor shall such a notice be issued as to any bill or portion of a bill which is the subject of a settlement agreement except after breach of a settlement agreement, unless the Company inadvertently issues the notice, in which case the Company shall take necessary steps to withdraw or cancel this notice.
 - Notice shall be provided as follows:
- At least ten (10) days prior to discontinuance of service for nonpayment of a bill or deposit at a multi-dwelling unit residential building at which usage is measured by a single meter, notices of the Company's intent to discontinue shall be conspicuously posed in public areas of the building; provided, however, that these notices shall not be required if the Company is not aware that the structure is not a single- metered multi-dwelling unit residential building. The notices shall include the date on or after which discontinuance may occur and advise of tenant rights pursuant to Section 441.650, RSMo. The Company shall not be required to provide notice in individual situations where safety of employees is a consideration.

N-Indicates New Rate or Text C-Indicates Change

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

February 1, 2011 January 1, 2011 month day year

title

		(or	ginal). rised) ginal) vised) Communities and Rura <u>celving Natural Gas Ser</u> Community, Town or	
	RUL	ES AND REGULATION	ONS (cont.)	MC. PUBLIC SERVICE CO VIVI.
dispute and th	.,	may avoid the disconting a settlement agreement ay the charge in full at o	if the claim is for a cha	irge not in
incurring toll ((6) A telephone numb	er the customer may co		
a written notic shall maintain a not be issued a dispute pending any bill or port agreement, unl	Service of notice by ma e in hand to the customer in accurate record of the as to that portion of a bill g with the Company or co tion of a bill which is the s ess the Company inadvert raw or cancel this notice.	at least ninety-six (96) date of mailing or delive which is determined to omplaint before the Con subject of a settlement a	hours prior to disconti ery. A notice of discont be an amount that is commission, nor shall such greement except after	ntinuance of service shall urrently the subject of a n a notice be issued as to breach of a settlement
(f)	Notice shall be provided	as follows:		
the Company's however, that metered multid discontinuance		Il be conspicuously pose required if the Compan illding. The notices shal tenant rights pursuant t	h usage is measured by ed in public areas of the y is not aware that the I include the date on o o Section 441.650, RSM	a single meter, notices of building; provided, structure is not a single- r after which to The Company shall
			<u></u>	
DATE OF ISSUE	October 14, 1994 month day year	_ DATE EFFECTIVE .	April 15, 1995 month day	APR 1 5 1995 9 4 - 1 2 7 MISSOURI Year Dic Service Commissio
ISSUE BY	Tom M. Taylor name of officer	President tide	8801 S. Yale, Ste, 38	

ORM NO. 13 P.:		(re	riginal) vised)	Sheet No. 46
ancelling P.S.C.	MO No	· · :	riginal)	Sheet No
		-	vised) Communities and Rur	al Areas
Southern Missou	uri Gas Company, L.C.		ceiving Natural Gas Se	
	ing Corporation		Community, Town of	or CityREGEIVED
				00T 10 1001
		•	-	001 25 (00-7
	RUL	ES AND REGULATI	ONS (cont.)	MO. PUBLIC SERVICE CON VI.
single customer occupant using notice of the C	at a multidwelling unit res is responsible for payme utility service is not the (ent for service to all uni Company's customer, th ntinue service; provided	each unit is individually ts in the building or at ne Company shall give , however, that this no	y metered and for which a a residence in which the the occupant(s) written otice shall not be required
about to be dis	(3) In the case of a material or in the case of a secontinued shall outline the came character presently	e procedure by which t	the notice provided to the occupant may apply	the occupant of the unit
must be taken	At least twenty-four (24) orts to contact the custom to avoid it. Reasonable eall attempt reasonably call.	ner to advise him/her of forts shall include eithe	f the proposed disconter a written notice, a d	
reasonable effo premises and s leave a notice of	Immediately preceding the perform this function, except to contact and identify hall announce the purposupon the premises in a mass and telephone number of	ept where the safety of him/herself to the cust e of his/her presence. anner conspicuous to t	the employee is endar omer or a responsible When service is discor ne customer that servi-	ngered, shall make a person then upon the ntinued, the employee shall ce has been discontinued
(i) (21) days if the his/her family (The Company shall posts: discontinuance will aggraph or other permanent residengency, if requested, shall	evate an existing medica ent of the premises who	l emergency of the cus ere service is rendered	stomer, a member of . Any person who alleges
				APR 1 5 19 5
				0 / 4 0 5
DATE OF ISSUE	October 14, 1994 month day year	_ DATE EFFECTIVE	April 15, 1995 month day	MISSOURI veal-tublic Service Commiss
ISSUE BY	Tom M. Taylor	President	,	185, Tulsa, OK 74137
	name of officer	title	addres	

			riginal) cvised) riginal) evised) I Communities and Rural A <u>eceiving Natural Gas Servi</u> Community, Town or C	ice RECEIVED
	RUL	ES AND REGULAT	IONS (cont.)	MO. PUBLIC SERVIC : CGUM
(j) maintenance,	The Company may discor health, safety or a state of e		ce temporarily for reasons	s of
satisfactory of service upon next working	Upon the customer's requance has been eliminated, a redit arrangements have been the day restoration is requested and following the day requeste for restoration of service,	pplicable restoration of an made. At all times, asted, and in any event ested by the customer	a reasonable effort shall b , restoration shall be made . The Company may char	d, if required, be made to restore e not later than the
	d Weather Maintenance of S it-Related Utility Service Dui		<u>lesidential</u>	
(a)	The following definitions	shall apply:		
by the Misso	(I) Energy Crisis Inter uri Division of Family Service		P) means the federal ECIP 100, RSMo.	administered
the proper t	(2) Heat-related utility function and operation of a		s or electric service that is sipment.	s necessary to
LIHEAP adm	(3) Low Income Hom Inistered by the Missouri Di		rogram (LIHEAP) means thes under Section 660.110,	
and who file:	(4) Registered elderly re, or is handicapped to the s with the Company a form eations and which also lists a	extent that he/she is u approved by the Com	mission attesting to the fac	es without assistance
Section 660.		e state program of en	ergy assistance established	l by
				APR 1519 5
DATE OF ISSU	JE <u>October 14, 1994</u> month day year	DATE EFFECTIVE	April 15, 1995 month day ye	MISSOURI Public Service Commissio
SSUE BY	Tom M. Taylor name of officer	President tide	8801 S. Yale, Ste. 385, address	, Tulsa, OK 74137

FORM NO. 13 P.S.C. No. 1 (original) 1st (revised)

Cancelling P.S.C. MO (original) No. 1 (revised)

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

Sheet No. 48

Sheet No. 48

RULES AND REGULATIONS (cont.)

- This rule takes precedence over other rules on provision of heat-related utility service from November 1 through March 31 annually.
- (c) Notice Requirements. From November 1 through March 31 prior to discontinuance of service due to nonpayment, the Company shall:
- (1) Notify the customer, at least ten (10) days prior to the date of the proposed discontinuance, by first-class mail, and in the case of a registered elderly or handicapped customer the additional party listed on the customer's registration form of the Company's intent to discontinue service. The contact with the registered individual shall include initially two (2) or more telephone call attempts with the mailing of the notice.
- (2) Make further attempts to contact the customer within forty-eight (48) hours preceding discontinuance of service either by a second written notice as in subsection (c) (1), sent by first class mail; or a door hanger; or at least two (2) telephone call attempts to the customer.
- (3) Attempt to contact the customer at the time of discontinuance of service in the manner specified in section (11)(h) on Sheet No. 46.
- (4) Make a personal contact on the premises with a registered elderly or handicapped customer or some member of the family above the age of fifteen (15) years, at the time of the discontinuance of service.
- (5) Ensure that all of the notices and contacts required in this section shall describe the terms for provisions of service including the method of calculating the required payments, the availability of financial assistance from the Division of Family Services and social service or charitable organizations that have notified the Company that they provide that assistance and the identity of those organizations.
- Weather Provisions. Discontinuance of gas service to all residential users, including all residential tenants of apartment buildings, for nonpayment of bills where gas is used as the source of space heating or to control or operate the only space heating equipment at the residence is prohibited.

title

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 DATE EFFECTIVE January 1, 2011 month day year

month day year CANCELLED December 14, 2014 ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711 FILED

name of officer

Missouri Public

Service Commission GR-2014-0086: YG-2015-0207 address

 \mathbf{C}

FORM NO. 13 P.S. Cancelling P.S.C. N		_	original) revised) original) revised)	Sheet No. 48 Sheet No
	ri Gas Company, L.C. ng Corporation		All Communities and Ru Receiving Natural Gas S Community, Town o	
				001 12 155%
	RUL	ES AND REGULA	FIONS (cont.)	MO. PUBLIC SERVICE COMM.
	This rule takes precedent ovember I through March		n provision of heat-rela	ted utility
	Notice Requirements. For nonpayment, the Comp		rough March 31 prior to	o discontinuance
discontinuance, party listed on t		the case of a register n form of the Compa	ny's intent to discontinu	ed customer the additional ue service. The contact
		er by a second writte		ix (96) hours n (c) (I), sent by first class
manner specifie	(3) Attempt to contact d in section (11)(h) on Sh		e time of discontinuance	e of service in the
handicapped cu discontinuance	stomer or some member		es with a registered eld he age of fifteen (15) ye	
financial assista	rovisions of service inclu	ding the method of co Family Services and s	ocial service or charitab	ayments, the availability of le organizations that have
	Weather Provisions. Denants of apartment building ontrol or operate the only	ngs, for nonpayment	of bills where gas is use	ed as the source of space
				APR 1 5 1995
DATE OF ISSUE	October 14, 1994 month day year	_ DATE EFFECTIVE	April 15, 1995 month day	94-127 MISSOURI Periolic Service Commission
ISSUE BY	Tom M. Taylor name of officer	President title	880 S. Yale, Ste.	385, Tulsa, OK 74137 ss

		 C For _	(original) (revised) (original) (revised) All Communities and Rural Receiving Natural Gas Serv Community, Town or G	ice DECEMED
1		RULES AND REGI	JLATIONS (cont.)	MO. PUBLIC SERVICE COMM.
degrees Fahre	m., for the following theit (30°). (2) On any day the immediately suc	twenty-four (24) hours when utility personnel exceeding day(s) (Period	eather Service local forecast bet is predicts that this temperature will not be available to reconne of Unavailability) and the Nation it the temperature during the Pe	will drop below thirty ect utility nal Weather Service
will drop belo	w thirty degrees Fal (3) Nothing in	renheit (30°). this section shall prohib	it the Company from establishi	·
(e)	Discontinuance of		e utility service. aber I through March 31, the C nonpayment of a delinquent bill	
	(1) The custom	ner contacts the Compa	ny and states his/her inability to	pay in full.
utility bill fron			assistance in paying his/her heat ayment fund program for which	
payment agree			syment and the customer enters a section (12)(h) of this tariff.	s into a
regarding the	(4) The custon customer's monthly		ompany's utility's requests for i	information
	(5) There is no	other lawful reason fo	r discontinuance of utility service	:е.
	viously assessed dur	s. The Company shall ing or after the period ely payments in accorda	not assess a new deposit or bil of this tariff to those customers ance with this tariff.	deposits who enter into a
				APR 1 0 1995
DATE OF ISSUE	October 14. I		April 15, 1995	MISSOURI Public Service Commission
ISSUE BY	Tom M. Taylor	Presiden	• /	

title

address

name of officer

ORM NO. 13 P.S.C. I			(original) (revised) (original) (revised)	s and Rural Area	Sheet No. 50 Sheet No
	iri Gas Company, L.C ing Corporation	<u>; </u>	r <u>Receiving Natu</u>		RECEIVED
	1	RULES AND RE	GULATIONS (cont.)	OCT 12 1994
	idential customer du	to nonpayment of	pany has discontinued of a delinquent accoun omer without requirin	heat-related utilit t, the Company, t	from November I
service, and sta	(I) The customer tes an inability to pay		npany, requests the C	ompany to recon	nect
utility bill from		• •	ial assistance in paying g payment fund progra		li li
payment agreer	(3) The Company ment both of which a		payment and the cus with section (12)(h).	tomer enters into	> a
regarding the c	(4) The customer ustomer's monthly or		e requests of the Con	pany for informa	tion
interference, di last receiving so	version or use of the		n amount due as a res e, and the customer h		ll l
	(6) There is no o	ther lawful reason	for continued refusal	to provide utility	service.
(h) · following:	Payment Agreement	s. The payment a	agreement for service	shall comply with	n the
payment requir	dministers LIHEAP, Ured. The Company s	Itilicare or ECIP, o hall confirm in wr	any payment required or a combination of the iting the terms of any exceed two (2) weeks.	ese, shall be deer payment agreem	ned to be the
					APR 1 5 1995
				Publ	Y 4 - 1 2 7 I IVISSUURI ic Service Commiss
DATE OF ISSUE	October 14, 199 month day ye		ECTIVE <u>April</u>	15, 1995	
SSUE BY	Tom M. Taylor	Presid	dent <u>8801 S. Y</u>	(ale, Ste. 385, Tu address	lsa, OK 74137

Calculations. he Company shall fall preexisting arrea the customer state ay upon mutual agreesonable period in	For Re REGULATION relve (12) month b ils and the Compa to pay the budget into a payment ag elve (12) months. the amount of the	as Service wn or City RECE OCT 12 MO. PUBLIC SE udget plan which is ny's estimate of the ensu	NED 1994 RVICEC NIW. sing ayment hable hich it	
RULES AND Calculations. The Company shall feall preexisting arreating arreating upon mutual agrees on the customer state and the customer shall precious in the customer shall period in the	REGULATION OREGULATION OREGUL	Communities and eceiving Natural Gommunity, Toronomounity, Toronom	as Service wn or City RECE OCT 12 MO. PUBLIC SE udget plan which is ny's estimate of the ensured plan amount, the greement which allows public determining a reason	2 1994 RVICE C MM. sing ayment hable hich it
RULES AND Calculations. The Company shall feall preexisting arreating arreating upon mutual agrees on the customer state and the customer shall precious in the customer shall period in the	REGULATION OREGULATION OREGULA	ONS (cont.) Community, Toronto ONS (cont.) Telve (12) month be a payment against to pay the budget into a payment against to payment against to payment against to payment against to payment against to payment against to payment against to payment against to payment against to payment against to payment against to payment against the amount of the second of the s	as Service wn or City RECE OCT 12 MO. PUBLIC SE udget plan which is ny's estimate of the ensured plan amount, the greement which allows public determining a reason	2 1994 RVICE C MM. sing ayment hable hich it
RULES AND Calculations. The Company shall feall preexisting arreating arreating arreating upon mutual agrees on able period in and the customer shall precise the customer shall precise as a second ble period in and the customer shall precise are shall precise as a second ble period in and the customer shall precise as a second ble period in a second ble period ble period in a second ble period ble peri	O REGULATION First offer a two Array current bill the an inability treement enter excess of two hall consider the	ONS (cont.) Telve (12) month bells and the Comparito pay the budget into a payment agelve (12) months. The amount of the second control of the second con	MO. PUBLICSE udget plan which is ny's estimate of the ensured plan amount, the greement which allows pure lin determining a reason	2 1994 RVICE C MIM. Ing ayment hable hich it
Calculations. he Company shall fall preexisting arreating the customer state and upon mutual agreesonable period in the customer shall be	first offer a two irs, current bill es an inability t reement enter excess of twe nall consider th	relve (12) month b ils and the Compa to pay the budget into a payment ag elve (12) months. the amount of the	OCT 12 MO. PUBLICSE udget plan which is ny's estimate of the ensured plan amount, the greement which allows purely to the determining a reason	2 1994 RVICE C MIM. Ing ayment hable hich it
Calculations. he Company shall fall preexisting arreating the customer state and upon mutual agreesonable period in the customer shall be	first offer a two irs, current bill es an inability t reement enter excess of twe nall consider th	relve (12) month b ils and the Compa to pay the budget into a payment ag elve (12) months. the amount of the	MO. PUBLIC SE udget plan which is ny's estimate of the ensu plan amount, the greement which allows pound to the the second the the second to the the second to the the second to the the second to the the second to the second	RVICE C MW. sing ayment hable hich it
Calculations. he Company shall fall preexisting arreating the customer state and upon mutual agreesonable period in the customer shall be	first offer a two irs, current bill es an inability t reement enter excess of twe nall consider th	relve (12) month b ils and the Compa to pay the budget into a payment ag elve (12) months. the amount of the	MO. PUBLIC SE udget plan which is ny's estimate of the ensu plan amount, the greement which allows pound to the the second the the second to the the the the the the the the the the	RVICE C MW. sing ayment hable hich it
Calculations. he Company shall fall preexisting arreating the customer state and upon mutual agreesonable period in the customer shall be	first offer a two irs, current bill es an inability t reement enter excess of twe nall consider th	relve (12) month b ils and the Compa to pay the budget into a payment ag elve (12) months. the amount of the	udget plan which is ny's estimate of the ensu plan amount, the greement which allows p In determining a reason	aing ayment able hich it
he Company shall fall preexisting arreating the customer state any upon mutual agrees as on able period in and the customer shall fall for the customer shall fall fall fall fall fall fall fall	es an inability treement enter excess of twe nall consider th	to pay the budget into a payment agelve (12) months. the amount of the	udget plan which is ny's estimate of the ensu plan amount, the greement which allows p In determining a reason	aing ayment able hich it
he Company shall fall preexisting arreating the customer state any upon mutual agrees as on able period in and the customer shall fall for the customer shall fall fall fall fall fall fall fall	es an inability treement enter excess of twe nall consider th	to pay the budget into a payment agelve (12) months. the amount of the	plan amount, the greement which allows particular of the property of the prope	ayment nable hich it
the customer state ay upon mutual agreesonable period in and the customer sh	es an inability treement enter excess of twe nall consider th	to pay the budget into a payment agelve (12) months. the amount of the	plan amount, the greement which allows particular of the property of the prope	ayment nable hich it
the customer state ay upon mutual agreesonable period in and the customer sh	es an inability treement enter excess of twe nall consider th	to pay the budget into a payment agelve (12) months. the amount of the	plan amount, the greement which allows particular of the property of the prope	ayment nable hich it
ay upon mutual agr casonable period in nd the customer sh	reement enter excess of twe nall consider th	into a payment agelve (12) months. he amount of the	reement which allows particles in determining a reason	nable hich it
ay upon mutual agr casonable period in nd the customer sh	reement enter excess of twe nall consider th	into a payment agelve (12) months. he amount of the	reement which allows particles in determining a reason	nable hich it
ay upon mutual agr casonable period in nd the customer sh	reement enter excess of twe nall consider th	into a payment agelve (12) months. he amount of the	reement which allows particles in determining a reason	nable hich it
nd the customer sh	nall consider th	he amount of the		hich it
			arrears, the time over w	
developed, the cust	tomer's payme	ant biotoms and the	cuetomorie shilita to po	
		ent history and the	e customer's ability to pa	
			a payment agreement	- 1
rrearages in fewer	than twelve (I	12) months if requ	ested by the customer.	
he Company may r	evise the requ	uired payment in a	ccordance with its	
an.		• •		1
yments.				
<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>				
			t plan under the cold	
nt shall be the amo	unt of the mor	nthly payment calc	culated in subsection (12))(h)(2)
or a customer who				
nt shall be the amor to a lesser amount.		he total of the deli	inquent installments, unle	ess the
to a lesser amount	•			1
refuses to provide				
			npany's service situated o	
omer's premises, th	ne Company si	hall maintain reco	rds	
	<u></u>			
			_	R 151995
				4-127
		And IE 1		HSSOURI
4 1994 PATE	EEEE/CTIVE		222 NIC 56	rvice Commi
	EFFECTIVE			
y year	EFFECTIVE	month d	lay year Ste. 385, Tulsa, OK 7413	_
		4 1994 DATE EFFECTIVE	4. 1994 DATE EFFECTIVE April 15. 1	4. 1994 DATE EFFECTIVE April 15. 1995 1910 Se

Missouri Public Service Gemmissien

REC'D NOV 17 2000

Cancelling P.S.C. MO No. 1 (original) (revised) All Communities and Rural Areas Southern Missouri Gas Company, L.P. For Receiving Natural Gas Service	Sheet No. 52
Name of Issuing Corporation Community, Town or City	

RULES AND REGULATIONS (cont.)

concerning the refusal of service which, at a minimum, shall include: the name and address of the person denied reconnection, the names of all Company personnel involved in any part of the determination that refusal of service was appropriate, the facts surrounding the reason for the refusal and any other relevant information.

- (j) The Commission shall recognize and permit recovery of reasonable operating expenses incurred by the Company because of this rule.
- (k) The Company may apply for a variance from this rule by filing an application for variance with the Commission pursuant to the Commission's Rules of Procedure.

(13) Meter Tests

Meters are the property of the Company and shall be tested at regular intervals.

The Company at any time, upon the written or verbal request of a customer, will test the meter of such customer, provided only one such test shall be made free of charge within a twelve-month period, and the customer shall pay the cost of any additional tests within this period unless meter is shown to be inaccurate in excess of 2%. The customer may, upon notification to the Company, be present at such tests. No part of a minimum charge will be refunded.

In the event of the stoppage or the failure of any meter to register, the customer shall be billed for such period not to begin prior to a point in time six months prior to the date customer was notified of a malfunction, on an estimated consumption based upon his use of gas in a similar period of like use.

- Misseuri Publid service Semmiselen 0 0 - 4 8 5 FILED DEC 0 1 2000

DATE OF ISSUE	November 17, 2000	DAT	E EFFECTIVE DOLL DOLL DOLL DE LA CONTROL DE
	month day year		monte clay 1 2000
ISSUE BY1	Tom M. Taylor	President	8801 S. Yale, Stc. 385, Tulsa, OK 74137
• •	name of officer	title	address

FORM NO. 13 P.S.C. MO Cancelling P.S.C. MO Southern Missouri Gas Co Name of Issuing Corpo		(original) (revised) (original) (revised) All Communities and Rural Areas Receiving Natural Gas Service Community, Town or City	Sheet No. 52 Sheet No RECEIVED OCT 12 1994
	RULES AND REG	ULATIONS (cont.)	NO. PUBLIC SERVIC COMM.
reconnection, the names service was appropriate, (i) The Com	of all Company personnel invol the facts surrounding the reaso	hall include: the name and address of ved in any part of the determination to n for the refusal and any other relevant the recovery of reasonable operating f.	hat refusal of
The Company at such customer, provided customer shall pay the coexcess of 2%. The customer will be refunded. In the event of the such period not to begin	t any time, upon the written or only one such test shall be ma- ost of any additional tests within mer may, if he notifies the Con the stoppage or the failure of ar prior to a point in time six mo	thall be tested at regular intervals. The verbal request of a customer, will test de free of charge within a twelve-mon in this period unless meter is shown to appany, be present at such tests. No any meter to register, the customer shouths prior to the date customer was anis use of gas in a similar period of like	th period, and the be inaccurate in part of a minimum all be billed for notified of a
	By : 'ub lic	CANCELLED DEC 0 1 2000 Service Commission MISSOURI	
			APR 1 5 1995 9 4 5 12 7

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995 Dublic Service Commission month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137 name of officer title address

Cancelling P.S.C. MO No (original) Sheet No (revised) All Communities and Rural Areas Southern Missouri Gas Company, L.C. For Receiving Natural Gas Service Name of Issuing Corporation Community, Town or City		Sheet No. 5	iginal) vised)			.C. MO No.	ORM NO. 13 P.S
RULES AND REGULATIONS (cont.) RULES AND REGULATIONS (cont.) RULES AND REGULATIONS (cont.) RULES and Equipment All pipe and equipment beyond the Company's meter and accessories necessary to utilize service furnished by the Company, shall be maintained at all times in safe operating conditions and at the customerers at a location satisfactory to the Company which provides easy access to the meter or meters. A charge of location of service line or meter requested by the customer, or owner, the Company which provides easy access to the meter or meters. A charge of location of service line or meter requested by the customer shall be done by the Company at excepts end to customer, or owner, the Company which provides easy access to the meter or meters. A charge of location of service line or meter requested by the customer, or owner, the Company at excepts end to customer, or owner, the Company at excepts end to customer, or owner, for such labor and material as is necessary to place his lines in good operating the customer, or owner, for such labor and material as is necessary to place his lines in good operating to the Company shall be allowed to make any repairs or adjustments to any meter or regulat belonging to the Company shall be allowed to make any repairs or adjustments to any meter or regulat belonging to the Company shall be allowed to make any repairs or adjustments to any meter or regulat belonging to the Company shall be allowed to make any repairs or adjustments to any meter or regulat belonging to the Company shall be allowed to make any repairs or adjustments to any meter or regulat belonging to the Company shall be allowed to make any repairs or adjustments to any meter or regulat belonging to the Company shall be allowed to make any repairs or adjustments to any meter or regulat belonging to the Company. Properly authorized employees of the Company shall have the right to enter the premises of the customer, or owner, at all reasonable hours and at any time in the case of an emergency, for the	No	Sheet No	iginal)	(or	·	10 No.	ncelling P.S.C. N
RULES AND REGULATIONS (cont.) Piping and Equipment All pipe and equipment beyond the Company's meter and accessories necessary to utilize service furnished by the Company, shall be maintained at all times in safe operating conditions and at the custome expense. The customer, or owner, shall bring his piping to a point for connection to Company's meter at a location satisfactory to the Company which provides easy access to the meter or meters. A change of location of service line or meter requested by the customer shall be done by the Company at expense of the customer, or owner. Upon written request of the customer, or owner, the Company with convenience make repairs to, replacements of, or clear obstructions in lines of the customer, or owner, charge the customer, or owner, for such labor and material as is necessary to place his lines in good opercondition. (15) Customer's Liability The customer will be held responsible for broken seals, tampering or interfering with the Company emeter or meters or other equipment of the Company installed on the customer's premises, and no one employees of the Company shall be allowed to make any repairs or adjustments to any meter or regulated belonging to the Company. Properly authorized employees of the Company shall have the right to enter the premises of the customer, or owner, at all reasonable hours and at any time in the case of an emergency, for the purpos making such inspection of the customer's installation as may be necessary for the proper application of to Company's rates, rules and regulations; for installing, removing, testing or replacing its apparatus or proper reading meters and for the removal of the Company's property in event of termination for any reason o to the customer. Notwithstanding the foregoing, the Company shall not discontinue service to a customer, pursuparargen (a) (4) of Rule 17, solely by reason of a refusal of that customer to grant access to the Company the sole purpose of such access is to discontinue service to a non-delinquent	EWED	rvice	Communities and Rural ceiving Natural Gas Serv	ÀII	L.C.		
All pipe and equipment beyond the Company's meter and accessories necessary to utilize service furnished by the Company, shall be maintained at all times in safe operating conditions and at the customer expense. The customer, or owner, shall bring his piping to a point for connection to Company's meter of expense. The customer, or owner, shall bring his piping to a point for connection to Company's meter of expense of location of service line or meter requested by the customer shall be done by the Company at expense of the customer, or owner. Upon written request of the customer, or owner, the Company at expense of the customer, or owner. Upon written request of the customer, or owner, the Company at expense of the customer, or owner, for such labor and material as is necessary to place his lines in good operating the customer, or owner, for such labor and material as is necessary to place his lines in good operating the customer will be held responsible for broken seals, tampering or interfering with the Company employees of the Company shall be allowed to make any repairs or adjustments to any meter or regulat belonging to the Company. Properly authorized employees of the Company shall have the right to enter the premises of the customer, or owner, at all reasonable hours and at any time in the case of an emergency, for the purpose making such inspection of the customer's installation as may be necessary for the proper application of to Company's rates, rules and regulations; for installing, removing, testing or replacing its apparatus or propreading meters and for the removal of the Company's property in event of termination for any reason of to the customer. Notwithstanding the foregoing, the Company shall not discontinue service to a customer, pursu paragraph (a)(4) of Rule 17, solely by reason of a refusal of that customer to grant access to the Company to discontinue or threaten to discontinue service to a non-delinquent customer. In addition, the Company not discontinue or threaten to discontinue serv	12 1994	OCT 12		-	<u>.</u>		
All pipe and equipment beyond the Company's meter and accessories necessary to utilize service turnished by the Company, shall be maintained at all times in safe operating conditions and at the customer pepense. The customer, or owner, shall bring his piping to a point for connection to Company's meter in meters at a location satisfactory to the Company which provides easy access to the meter or meters. At change of location of service line or meter requested by the customer shall be done by the Company at expense of the customer, or owner. Upon written request of the customer, or owner, the Company with convenience make repairs to, replacements of, or clear obstructions in lines of the customer, or owner, charge the customer, or owner, for such labor and material as is necessary to place his lines in good operation. (15) Customer's Liability The customer will be held responsible for broken seals, tampering or interfering with the Company employees of the Company shall be allowed to make any repairs or adjustments to any meter or regulate belonging to the Company, shall be allowed to make any repairs or adjustments to any meter or regulate belonging to the Company. Properly authorized employees of the Company shall have the right to enter the premises of the customer, or owner, at all reasonable hours and at any time in the case of an emergency, for the purpose making such inspection of the customer's installation as may be necessary for the proper application of the Company's rates, rules and regulations; for installing, removing, testing or replacing its apparatus or proper reading meters and for the removal of the Company's property in event of termination for any reason of to the customer. Notwithstanding the foregoing, the Company shall not discontinue service to a customer, pursu paragraph (a)(4) of Rule 17, solely by reason of a refusal of that customer to grant access to the Company to discontinue or threaten to discontinue service to a non-delinquent customer. In addition, the Company to discontinu			ONS (cont.)	ND REGULATION	RULES A		
All pipe and equipment beyond the Company's meter and accessories necessary to utilize service turnished by the Company, shall be maintained at all times in safe operating conditions and at the custome superises. The customer, or owner, shall bring his piping to a point for connection to Company's meter an expense. The customer, or owner, shall bring his piping to a point for connection to Company's meter an expense of location of service line or meter requested by the customer shall be done by the Company at expense of the customer, or owner, the Company with expense of the customer, or owner, the Company with the customer and the customer, or owner, the company with the customer, or owner, for such labor and material as is necessary to place his lines in good operation of the customer, or owner, for such labor and material as is necessary to place his lines in good operation. (15) Customer's Liability The customer will be held responsible for broken seals, tampering or interfering with the Company meter or meters or other equipment of the Company installed on the customer's premises, and no one employees of the Company shall be allowed to make any repairs or adjustments to any meter or regulated belonging to the Company. Properly authorized employees of the Company shall have the right to enter the premises of the customer, or owner, at all reasonable hours and at any time in the case of an emergency, for the purpose making such inspection of the customer's installation as may be necessary for the proper application of the Company's rates, rules and regulations; for installing, removing, testing or replacing its apparatus or propreading meters and for the removal of the Company's property in event of termination for any reason of the customer. Notwithstanding the foregoing, the Company shall not discontinue service to a customer, pursu paragraph (a)(4) of Rule 17, solely by reason of a refusal of that customer to grant access to the Company to discontinue or threaten to discontinue service to a non-delinq	SERVICE COMM	MO. PUBLIC SEP				nd Equipment	14) Piping a
The customer will be held responsible for broken seals, tampering or interfering with the Companeter or meters or other equipment of the Company installed on the customer's premises, and no one employees of the Company shall be allowed to make any repairs or adjustments to any meter or regulate belonging to the Company. Properly authorized employees of the Company shall have the right to enter the premises of the customer, or owner, at all reasonable hours and at any time in the case of an emergency, for the purpose making such inspection of the customer's installation as may be necessary for the proper application of the Company's rates, rules and regulations; for installing, removing, testing or replacing its apparatus or propreading meters and for the removal of the Company's property in event of termination for any reason of the customer. Notwithstanding the foregoing, the Company shall not discontinue service to a customer, pursuparagraph (a)(4) of Rule 17, solely by reason of a refusal of that customer to grant access to the Companot discontinue or threaten to discontinue service to another customer. In addition, the Companot discontinue or threaten to discontinue service to a non-delinquent customer due solely to the deline	ill at its and may	, the Company will at i tomer, or owner, and r	ie customer, or owner, t ions in lines of the custo	tten request of the	er. Upon wr lacements of,	ustomer, or owne ce repairs to, repla	expense of the o convenience ma charge the custo
The customer will be held responsible for broken seals, tampering or interfering with the Companeter or meters or other equipment of the Company installed on the customer's premises, and no one employees of the Company shall be allowed to make any repairs or adjustments to any meter or regulate belonging to the Company. Properly authorized employees of the Company shall have the right to enter the premises of the customer, or owner, at all reasonable hours and at any time in the case of an emergency, for the purpos making such inspection of the customer's installation as may be necessary for the proper application of the Company's rates, rules and regulations; for installing, removing, testing or replacing its apparatus or propreading meters and for the removal of the Company's property in event of termination for any reason of the customer. Notwithstanding the foregoing, the Company shall not discontinue service to a customer, pursuparagraph (a)(4) of Rule 17, solely by reason of a refusal of that customer to grant access to the Companot the sole purpose of such access is to discontinue service to another customer. In addition, the Companot discontinue or threaten to discontinue service to a non-delinquent customer due solely to the deline						ier's Liability	(15) <u>Custon</u>
customer, or owner, at all reasonable hours and at any time in the case of an emergency, for the purpose making such inspection of the customer's installation as may be necessary for the proper application of the Company's rates, rules and regulations; for installing, removing, testing or replacing its apparatus or propreading meters and for the removal of the Company's property in event of termination for any reason of the customer. Notwithstanding the foregoing, the Company shall not discontinue service to a customer, pursuparagraph (a)(4) of Rule 17, solely by reason of a refusal of that customer to grant access to the Company shall not discontinue or threaten to discontinue service to another customer. In addition, the Company of discontinue or threaten to discontinue service to a non-delinquent customer due solely to the deline	except	nises, and no one excep	on the customer's premis	ompany installed o	nent of the C	or other equipme Company shall b	meter or meter employees of th
paragraph (a)(4) of Rule 17, solely by reason of a refusal of that customer to grant access to the Compar the sole purpose of such access is to discontinue service to another customer. In addition, the Compar not discontinue or threaten to discontinue service to a non-delinquent customer due solely to the delin	se of he perty; for	cy, for the purpose of er application of the apparatus or property;	he case of an emergency necessary for the proper testing or replacing its ap	nd at any time in t llation as may be talling, removing, t	nable hours au stomer's insta ations; for ins	mer, at all reasona pection of the cust is, rules and regulat and for the remova	customer, or over making such ins Company's rate reading meters
APR	ny when ny shall	ess to the Company whition, the Company sha	customer to grant access ther customer. In addition	f a refusal of that we service to ano	y by reason o is to discontir	of Rule 17, solely of such access is or threaten to dis-	paragraph (a)(4) the sole purpos not discontinue
	الم المساهدة الما	APR 1					
OATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995 Public Serv. month day year month day year	1 5 1995 - 1 2 7	9 4 =					
SUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74 name of officer title address	1 5 1995 - 1 2 7 SSOURI ice Commissio	Public Service (· • •	TE EFFECTIVE			ATE OF ISSUE

FORM NO. 13 P.S.C.	No.	1	(briginal)	Sheet No.	54
			1 st (revised)		
Cancelling P.S.C. MO	No.	1	(original)	Sheet No.	54
			(revised)		

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

RULES AND REGULATIONS (cont.)

When, during normal working hours, the Company is unable to regularly secure access to the customer's premises for the purpose of obtaining meter readings, the Company may, when practical to do so, install on the meter a remote reading attachment. The attachment shall be installed upon agreement of the customer to pay 100% of the initial installation costs. The remote reading attachment and all parts and portions thereof, shall remain the property of the Company and shall be maintained by the Company. Any customer, whether or not access to his premises is a problem, may request the installation of such remote reading attachment and the Company shall install same subject to the charge and conditions set out above. When the Company is unable for twelve successive regular meter reading times to secure access to a customer's premises for the purpose of obtaining a meter reading, the Company may discontinue service to the customer, upon giving the notice required by paragraph (a) of Rule 17, unless and until the customer shall contract for and permit the installation of a remote reading attachment subject to the charge and conditions set out above or until the customer has made provisions for future access acceptable to the Company.

(16)Tampering Prohibited

No person shall willfully destroy, injure, molest, tamper with, cover or introduce foreign substances into any of Company's mains, services, meters, valves, regulators, or any other equipment of the Company, either directly or indirectly through a customer's installation, or otherwise. Neither shall any person willfully create any unsafe condition in or about any of the Company's said facilities and equipment, or willfully create any false indicia of any unsafe condition in any thereof.

(17)Discontinuance of Service

The Company may discontinue its service to the customer for any one of the following reasons subject to the Missouri Public Service Commission's rules in 240-13.055 "Cold Weather Maintenance of Service":

- Upon written notice, delivered in hand to the customer at least 24 hours prior to discontinuance, or sent by first-class mail at least ten (10) days prior to discontinuance for:
 - Nonpayment of a delinquent account. (1)
 - (2) Failure to post a security deposit or guarantee acceptable to the Company.

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 DATE EFFECTIVE January 1, 2011 month day year

month day year

December 14, 2014 ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711 FILED Missouri Public name of officer address Service Commission GR-2014-0086: YG-2015-0207

 \mathbf{C}

ORM NO. 13 P.S ancelling P.S.C. h		(original) (revised) (original) (revised)))	Sheet No. 54
	ri Gas Company, L.C. ng Corporation	All Com For <u>Receivir</u>	munities and Rural o <u>g Natural Gas Serv</u> mmunity, Town or (rice DEPENIED
	····			OCT 12 1994
	RULES	S AND REGULATIONS	(cont.)	MO. PUBLIC SERVICE COM
thereof, shall rer whether or not attachment and a Company is unal for the purpose the notice requirement and a customer has made and the customer has made any of Company directly or indirectly or i	100% of the initial installationain the property of the Coaccess to his premises is a pithe Company shall install satisfied for twelve successive reports of obtaining a meter reading red by paragraph (a) of Rule remote reading attachment and provisions for future acting Prohibited son shall willfully destroy, it is mains, services, meters, we extly through a customer's it in or about any of the Conndition in any thereof.	ompany and shall be mainted problem, may request the me subject to the charge and gular meter reading times go the Company may discover 17, unless and until the consultation to the charge and coess acceptable to the Company may discover acceptable to the Company may discover acceptable to the Company of t	ained by the Compainstallation of such and conditions set of to secure access to ontinue service to the statement shall contract conditions set out a mpany. In cover or introduct the conter equipment of the Neither shall any particular and such as the contert of the content	any. Any customer, remote reading out above. When the o a customer's premises he customer, upon giving ract for and permit the above or until the te foreign substances into the Company, either person willfully create any
(17) <u>Discon</u>	tinuance of Service			
	ompany may discontinue its Public Service Commission's			
	Upon written notice, deliver class mail at least ten (10) d			s prior to discontinuance,
	(I) Nonpayment of a del	linquent account.		
	(2) Failure to post a seco	urity deposit or guarantee	acceptable to the (· ·
				APR 1 5 1905 9 4 - 1 2 7
DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECTIVE	April 15, 1995 month day y	MISSOURI Public Service Commis

CANCELLED February 1, 2011 Missouri Public Service Commission GR-2010-0347; JG-2011-0253

Ν	
Ī	
ı	

FURIVI NO. 13 P.S.C. IVIO	INO.		Secon	d (onginal)	Sheet No. 55
			First	(revised)	
Cancelling P.S.C. MO	No.	1		(original)	Sheet No. 55
-				(revised)	
				All Communities and Rural	Areas
Southern Missouri Gas Co	mpany, L	.Р.	For	Receiving Natural Gas Serv	ice
Name of Issuing Corpor	ration			Community, Town or Ci	tv

RULES AND REGULATIONS (cont.)

- (3) Unauthorized interference, diversion or use of the Company service situated or delivered on or about the customer's premises.
 - (4) Failure to comply with terms of a settlement agreement.
- (5) Refusal after reasonable notice to permit inspection, maintenance, replacement or meter reading of Company equipment. If the Company has a reasonable belief that health or safety is at risk, notice at the time inspection is attempted is reasonable.
 - (6) Misrepresentation of identity in obtaining Company service.
- (7) Except in certain commercial and industrial applications that are authorized by the Company, the Company shall have the authority to refuse gas service to a customer that uses another gaseous fuel, such as liquified petroleum gas, in the same building since it could pose a safety hazard.
- (8) Violation of any other rules of the Company approved by the Commission which adversely affects the safety of the customer or other persons or the integrity of the Company's system.
 - (9) As provided by state or federal law.
- (b) Subject to the requirements of these rules, the Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of discontinuance or within eleven (11) business days thereafter. Service shall not be discontinued on a day when utility personnel are not readily available to reconnect the customer's service or on a day immediately preceding such day.
- (c) The Company shall not discontinue residential service pursuant to Section (a) of Rule 17 unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. If written notice is delivered to the customer, it shall be done in hand to the customer at least ninety-six (96) hours prior to discontinuance. Service of notice by

DATE OF ISSUE	June 24, 2003 month day year	DATE EFFECTIVE	July 24, 2003 month day year	
	cott F. Klemm ame of officer	Vice-President title	301 East 17 th Street, Moaddress	ountain Grove MO 6571

Missouri Public Service Gemmleelen

RECD NOV 17 2000

FORM NO. 13 P.S.C.	No. <u>1</u>		(original) 1st (revised)	Sheet No.	55
Cancelling P.S.C. MO	No. 1		(original) (revised)	Sheet No.	_55_
Southern Missouri Gas Comp	anv. L.P.	For	All Communities and Rural Areas Receiving Natural Gas Service		
Name of Issuing Corporati			Community, Town or City		

RULES AND REGULATIONS (cont.)

- (3) Failure to comply with the terms and conditions of a settlement agreement.
- (4) Refusal to grant access to the Company at reasonable times to equipment installed upon the premises of the customer for purposes of inspection, meter reading, maintenance or replacement.
 - (5) Misrepresentation of identity for the purpose of obtaining service.
- (6) Violation of any other rule of the Company on file with and approved by the Commission which adversely affects the safety of the customer or other persons, or the integrity of the Company's delivery service.
 - (7) Unauthorized interference, diversion or use of the Company's service.
 - (8) As provided by State or Federal law.
- (b) Subject to the requirements of these rules, the Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of discontinuance or within eleven (11) business days thereafter. Service shall not be discontinued on a day when utility personnel are not readily available to reconnect the customer's service or on a day immediately preceding such day.
- (c) The Company shall not discontinue residential service pursuant to Section (a) of Rule 17 unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. If written notice is delivered to the customer, it shall be done in hand to the customer at least ninety-six (96) hours prior to discontinuance. Service of notice by

CANCELLED

By Ist RS \$5 by Ist RS \$5 upin sexion Commesion

> Missouri Public Service Commission 0 0 - 4 8 5 FILFD DEC 0 1 2000

DATE OF ISSU	E November 17, 2000	_ DAT	E EFFECTIVE
	month day year		month day year
			DEC_01 2000
ISSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 385, Tulsa, OK 74137
	name of officer	title	address

ORM NO. 13 P		No		(original) revised) original) revised)		Sheet No. 55
Southern Misso Name of Iss	uri Gas Com uing Corpora		-	į.	All Communities an Receiving Natural (Community, To	Gas Service	RECEIVED
							OCT 12 1004
		RUI	ES AND	REGULA	TIONS (cont.)	1) 17 400	
						WO	. PUBLIC SERVICE COMM
	(3) Failur	re to comply	with the te	erms and co	onditions of a settle	ement agreeme	ent.
the premises o					at reasonable time er reading, mainten		
	(5) Misro	epresentation	of identity	for the pu	rpose of obtaining	service.	
which adversel service.					pany on file with a ersons, or the integ		
	(7) Unau	thorized inte	rference, d	liversion or	use of the Compa	ny's service.	
	(8) As p	rovided by St	ate or Fed	eral law.			
within eleven (veen the hour (11) business ilable to reco	rs of 8:00 a.m days thereaft onnect the cu	and 4:00 er. Servic stomer's se	p.m. on the se shall not ervice or o	e Company may dis e date specified on be discontinued or n a day immediately service pursuant t	the notice of on a day when u y preceding suc	discontinuance or utility personnel are chay.
written notice	by first class If written r	mail is sent t notice is deliv	to the custo ered to the	omer at lea e customer	ist ten (10) days pr , it shall be done in	ior to the date	of the proposed
					CANCELI	ED	
				ا du ^c ،	DEC 012 By 15+ RS lic Service Co MISSOUF	55	APR 1 5 1895
							94-127 MISSOURI Iblic Service Commiss
DATE OF ISSUE		e <u>r 14, 1994</u> day year	_ DATE I	EFFECTIVE			
	monar	,			monu	- / /	

ORM NO. 13 P	S.C. MO NoI	-	(original) (revised)	Sheet No. 56
ancelling P.S.C.	MO No	-	(original) (revised)	Sheet No.
Southern Micco	uri Gas Company, L.C.	Eo.	All Communities and Rural A Receiving Natural Gas Service	
	uing Corporation	107	Community, Town or C	
-				OCT 12 1994
	RULE	S AND REGUL	_ATIONS (cont.)	MO. PUBLIC SERVICE CO
notice of discordispute pending which is the su	ntinuance of service shall no g the Company or the comm bject of a settlement agreem vertently issues such notice i	t be issued as to hission or shall shent except after	an accurate record of the date a bill or portion of a bill curre uch a notice be issued as to any breach of a settlement agreem a Company shall take necessary	ently the subject of a y bill or portion of a bill ent, unless the
(d)	ace. The notice of discontinuant	re shall contain t	he following information:	
(4)			_	
rendered.	(I) The name and addre	ss of the custom	ner and the address, if different	, where service is
and the cost of		statement of the	reason for the proposed disco	ontinuance of service
appropriate act	. ,	which service v	vill be disconnected unless the	customer takes
	(4) Terms under which	customer may a	void discontinuance.	-
may contact th	(5) A statement that if t e Company and request the		unable to pay the amount due t make deferred payment.	he Company in full he
inquiry of file of		er and address	of the Company where the cus	tomer may make
(e) reasonable effo discontinuance	rt to contact the customer		discontinuance of service, the C pending action and what steps (
(f)	The Company may disconti	inue service with	nout notice under the following	conditions
				APR 1 5 1995
DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECTI	VE <u>April 15, 1995</u> month day yea	MISSOURI Public Service Commiss
SSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 385,	Tulsa, OK 74137
	name of officer	title	address	

ORM NO. 13 P.S. Cancelling P.S.C. N		(re (or	iginal) vised) iginal) vised)	Sheet No. 57 Sheet No
	iri Gas Company, L.C.		Communities and Rural Area sceiving Natural Gas Service Community, Town or City	8.21.6. \$2116111 (Version 1/2)
	**************************************			OCT 12 1994
	RUL	ES AND REGULATI	ONS (cont.)	MO. PUBLIC SERVICE CO
devices or for v adversely affects	iolation of any rules of the the safety of the custome (2) On the request of	e Company on file with er or other persons, or the customer, subject t	customer's premises in piping and approved by the Comm r the integrity of the Compan to any existing agreement bet	ission which y's delivery systems.
	ny as to unexpired term of section of Service	service.		
credit arrangem day restoration following the da	ents have been made. At	all times, a reasonable event, restoration shall mer.	tion charges paid and, if requ effort shall be made to resto be made no later than the no	ore service upon the
customer intend (4) days (exclude Company after Sundays and hoperson in charge requested, the cowner or other	ds to vacate the premises ling Sundays and holidays) date of vacation, the Com lidays) following date of si e thereof requests the Co Company shall inspect the person in charge of such	occupied, the Compan following such vacation pany shall promptly, be aid notice, shut off the empany to continue the premises to determine premises shall make a	d the Company receives notice y shall promptly, but in no even, or if said notice of vacation at in no event later than four gas supply to the premises us gas supply. If continuance of that they are in a gas safe concess to the premises available of emergency, so that such the same state of the premises available of emergency, so that such the same shall be safe to the premises available of emergency, so that such the same shall be safe to the premises available of emergency, so that such the same same same same same same same sam	rent later than four in is received by the days (excluding inless owner or other if gas supply is ondition. Such le to the Company at
				APR 1 5 1995
DATE OF ISSUE	October 14, 1994 month day year	_ DATE EFFECTIVE	April 15, 1995 ^D UDIC month day year	9 4 - 1 2 7 Młssouri Service Commission
SSUE BY	Tom M. Taylor name of officer	President tide	880 S. Yale, Ste. 385, Tu address	lsa, OK 74137

ancelling	P.S.C. MO	No		(original) (revised) (original) (revised) Ali Communities and Ru	
	Missouri Gas Com of Issuing Corpora		_ For	Receiving Natural Gas S Community, Town of	M 6 to many share 6 man 1 1 1 1 1 1 1 1 1 2 2
					OCT 12 1994
		RUL	ES AND REGUL	ATIONS (cont.)	
					NIC. PUBLIC SERVIC! CO
determi	tomer, before such ne that they are in	service is rec a gas safe con	established, the Cor dition. Such new c	mpany shall make an inspe	s to the premises available
(20)	Temporary Servic	<u>e</u>			
and rem	Temporary service noval costs for the			icable rate provided the cu	ustomer pays all installation
(21)	Auxiliary Service				
	The Company res	erves the righ	t to refuse auxiliary	y or breakdown service.	
(22)	Extensions of Disc	tribution Facili	<u>ties</u>		
Extension	treets, roads and hi ons of mains into o	ighways along r across priva	the shortest practi te property will be	ribution main extensions in cal route, as determined b made by the Company at ctory to the Company.	
service	ction on applicant's pipe across private the customer has sempany.	property and property othe cured and fur	permit a safe and a er than the propert mished the Compan	satisfactory service pipe in by of the customer will be ny a right-of-way, for such	made only in those cases service pipe, satisfactory to
	The customer sha	ull provide a m	neter location on hi	s property that is satisfact	ory to the Company.
			, 		APR 1 5 1995
					9 4 - 127
OATE OF		er 14, 1994 day year	_ DATE EFFECTIV	/E <u>April 15, 1995</u> month day	Public Service Commis
SSUE BY	Tom M. Ta		President_ title	8801 S. Yale, Ste. 3 addre	385, Tulsa, OK 74137 ss

Missouri Public Service Gemmissien

RECD NOV 17 2006

FORM NO. 13 P.S.C.	No1	(original) 1st (revised)	Sheet No. 59
Cancelling P.S.C. MO	No1	(original) (revised)	Sheet No. 59
Southern Missouri Gas Comp Name of Issuing Corporati		All Communities and Rural Areas For Receiving Natural Gas Service Community, Town or City	

RULES AND REGULATIONS (cont.)

The customer shall protect the portions of the customer extension installed within his premises and shall, unless otherwise authorized by the Company, permit no one but the Company's employees or its authorized agents to handle same. In the event of loss or damage to such property of the Company arising out of carelessness, negligence or misuse by the customer or his authorized agent the cost of making good such loss or repairing such damages shall be borne by the customer. Customer shall permit access to the Company's employees, or other authorized agents, for the purpose of inspecting, modifying, maintaining or operating the Company's facilities at all times, including access for the purpose of reading the meter(s) located on that property.

- (b) <u>Sizing of Customer Extension</u>. The Company will install only certain standard sizes of mains, service pipes, meters and regulators in conjunction with the extension of its distribution facilities. The Company reserves the right, as economic or other conditions warrant, to change or modify its standards in this regard. Estimates of the cost of customer extensions will be based on the minimum size facilities which will adequately distribute the gas load to be served.
- (c) <u>Estimated Cost of Customer Extension</u>. Upon receipt of application from a prospective customer, the Company will estimate the cost of installing the customer extension necessary to provide the requested service. This estimate will control the amount of deposit which may be required of the prospective customer.

The estimate will include all direct, indirect and overhead costs. Overhead construction costs include administrative and general salaries and expenses, charges for injuries and damages, pensions and other fringe benefits. Overheads transferred to construction are determined based on the percentage that construction payroll bears to total payroll and are distributed to construction work orders on a percentage allocation basis.

(23) Extensions of Mains

(a) General Terms .

(1) The Company will install distribution main extensions (pipe) in established public streets, roads and highways along the shortest practical route. Extensions into or across private property will be made at the Company's option, provided that the right-of-way agreement(s) and other conditions are appropriate.

Missouri Public ServiggSeimigilisien

FILED DEC 01 2000

r 17, 2000 DA	TE EFFECTIVE	•
ay yea r	month day year	
	DEC. 0.1.2000	
or <u>President</u>	8801 S. Yale, Ste. 385, Tulsa, OK 74137	
er title	address	
	ay year r <u>Presiden</u> t	ay year month day year north to year north year north to year north year north to year north yea

ORM NO. 13 P.S.C. Mo			(rev (ori (rev All	ginal) ised) ginal) ised) Communities and l ceiving Natural Ga		Sheet No. 59 Sheet No)
Name of Issuin				Community, Tow		OCT 12 1994	1
		RULES AND	REGULATIO	ONS (cont.)	MO	. PUBLIC SERVICE	comm.
shall, unless othe authorized agents of carelessness, n or repairing such	tomer shall protect rwise authorized by to handle same. I regligence or misus damages shall be t her authorized age les at all times.	y the Company in the event of e by the custo corne by the cu	y, permit no or loss or damag mer or his aut ustomer. Cust	ne but the Compar e to such property horized agent the c comer shall permit	y's employed of the Com cost of making access to th	es or its npany arising out ng good such loss se Company's	
service pipes, me reserves the righ Estimates of the	izing of Customer iters and regulators t, as economic or o cost of customer e load to be served	in conjunction other condition ottensions will	n with the extens warrant, to	ension of its distrib change or modify i	ution facilitie ts standards	es. The Company in this regard.	
customer, the Co	stimated Cost of Company will estimate. This estimate w	te the cost of i	installing the co	stomer extension	necessary to	o provide the	
administrative an benefits. Overhe	imate will include a d general salaries a eads transferred to total payroll and ar	nd expenses, o construction a	charges for inju are determined	iries and damages, based on the per	pensions and centage that	d other fringe construction	
(23) <u>Extension</u>	ons of Mains						
(a) <u>(</u>	Seneral Terms						ŀ
roads and highwa	 The Companays along the shorts option, provided 	est practical ro that the right-	oute. Extensio	ent(s) and other co	rivate prope	erty will be made)
DATE OF ISSUE	October 14, 19 month day ye	By I-ublic Se 94 DATE	C 0 1 200 St // S rvice Comi M680VAI	59	95 ^P u y year	APR 151 94-12 MISSOUP blic Service Con	995 7 · Ri mmission
ISSUE BY	Tom M. Taylor	Pı	resident	8801 S. Yale, St	e. 385. Tulsa Iress	OK 74137	

No. 1

(original) 2st (revised) Sheet No. 60

Cancelling P.S.C. MO

No. 1

(original) 1st (revised)

Sheet No. 60

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

RULES AND REGULATIONS (cont.)

(2) The Company will install service lines (pipe) on the applicant's property along the shortest and most practical route to permit a safe and satisfactory service line installation. Service lines installed across private property other than the property of the applicant will be made in those cases where the applicant has secured and furnished the Company a satisfactory right-of-way agreement.

(24)Service Line Extensions

- (a) The Company will furnish meters, regulators and accessories at no cost to measure the consumption of gas by the customer. The Company also will furnish at no cost a portion of the service extending from the main distribution tap to the service meter.
- (b) For residential or commercial applicants, the Company will furnish, at its own expense, an average of 175 feet of service line per meter from right-of-way line to owner's access point. Applicants requiring the installation of pipe over 175 feet will be required to pay in advance non-refundable aid-toconstruction charges up to \$9.00 per foot, but not less than \$3.00 per foot.
- Service lines placed for the industrial applicants (as defined by the tariff) will be installed and billed on an individual case basis depending on the economic feasibility of the extension.
- (d) All parts and portions of service line and main distribution line extensions shall remain the property of the Company.

(25)Main Distribution Line Extensions

- (a) When at the request of residential or commercial applicant(s), it is necessary to extend a main distribution line, the Company will furnish, at its own expense, an average of 160 feet of main distribution pipe per service meter.
- (b) For extensions in excess of the 160 feet per meter, the Company may, at its sole discretion, require an advance deposit from the applicant(s) an amount equal to \$12.50 per foot. The Company will refund with interest a prorated share of the extension deposit to the participating customer(s) for each additional customer connected to the extension within a five (5) year period. After five (5) years, the Company will refund any unrefunded deposits above the actual cost of the extension installation.

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE January 1, 2011

month day year

CANCELLED Missouri Public Service Commission GR-2014-0086: YG-2015-0207

name of officer

address

Service Commission GR-2010-0347; JG-2011-0253



RECD NOV 17 2000

FORM NO. 13 P.S.C. Cancelling P.S.C. MO Southern Missouri Gas Con Name of Issuing Corpor		(original) 1st (revised) (original) (revised) All Communities and Rural Areas For Receiving Natural Gas Service Community, Town or City	Sheet No. 60 Sheet No. 60				
	RULES A	AND REGULATIONS (cont.)					
route to permit a safe and satisf	route to permit a safe and satisfactory service line installation. Service lines installed across private property other than the property of the applicant will be made in those cases where the applicant has secured and furnished the Company a satisfactory right-of-way						
(24) <u>Service Line Extens</u>	<u>ions</u>						
		lators and accessories at no cost to measure the consumption of the service extending from the main distribution tap					
service line per meter from righ	(b) For residential or commercial applicants, the Company will furnish, at its own expense, an average of 125 feet of service line per meter from right-of-way line to owner's access point. Applicants requiring the installation of pipe over 125 feet will be required to pay in advance non-refundable aid-to-construction charges up to \$6.60 per foot, but not less than \$3.00 per foot.						
	(c) Service lines placed for the industrial applicants (as defined by the tariff) will be installed and billed on an individual case basis depending on the economic feasibility of the extension.						
(d) All parts an	(d) All parts and portions of service line and main distribution line extensions shall remain the property of the Company.						
(25) Main Distribution L	ine Extensions		i				
	(a) When at the request of residential or commercial applicant(s), it is necessary to extend a main distribution line, the Company will furnish, at it's own expense, an average of 120 feet of main distribution pipe per service meter.						
(b) For extensions in excess of the 120 feet per meter, the Company may, at its sole discretion, require an advance deposit from the applicant(s) an amount equal to \$12.50 per foot. The Company will refund with interest a prorated share of the extension deposit to the participating customer(s) for each additional customer connected to the extension within a five (5) year period. After five (5) years, the Company will refund any unrefunded deposits above the actual cost of the extension installation.							

Missouri Public Service Gemmissien 0 0 - 4 8 5 FILED DEC 0 1 2000

DATE OF ISSUE	November 17, 2000	DAT	E EFFECTIVI
	month day year		month day year
			DEC 0 1 2000 8801 S. Yaic, Ste. 385, Tulsa, OK 74137
ISSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 385, Tulsa, OK 74137
	name of officer	title	address

CANCELLED February 1, 2011 Missouri Public Service Commission GR-2010-0347; JG-2011-0253

ORM NO. 13 P.S		_	(original) (revised)	Sheet No. 60 Sheet No.
ancelling P.S.C. No	ri Gas Company, L.C.	_ For	(original) (revised) All Communities and Rural Ar Receiving Natural Gas Service	reas RECENTED
Name of Issui	ng Corporation		Community, Town or Cit	
	RULE	S AND REGU	LATIONS (cont.)	MO. PUBLIC SERVICE CO
and most practi- private property	cal route to permit a safe a	and satisfactory of the applicant	es (pipe) on the applicant's prope service line installation. Service l will be made in those cases where way agreement.	ines installed across
(24) Service	Line Extensions			
consumption of		Company also	ors and accessories at no cost to will furnish at no cost a portion ceter.	
average of 125 the installation	feet of service line per met	ter from right-of	he Company will furnish, at its ov i-way line to owner's access point ay in advance non-refundable aid-	t. Applicants requiring
			cants (as defined by the tariff) wi nic feasibility of the extension.	II be installed and
(d) property of the		ervice line and i	main distribution line extensions :	shall remain the
(25) Main [Distribution Line Extension:	<u>s</u>		
(a) distribution line per service met	, the Company will furnish		nmercial applicant(s), it is necessa vense, an average of 120 feet of m	
deposit from the prorated share to the extension	e applicant(s) an amount e of the extension deposit to	qual to \$12.50 p the participation iod. After five (er meter, the Company will requirer foot. The Company will refund the customer (s) for each additional (5) years, the Anna Full Employ.	nd with interest action
			DEC 0 1 2000	APR 1 5 1945
ATE OF ISSUE	October 14, 1994 month day year	DATE EFFECT	Public Service Commis IVE MISSOUPI month day year	<u> </u>
SUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 385, 7	T. L. OK TAIDT

Missouri Public Service Commission

REC'D NOV 17 2006

FORM NO. 13 P.S.C.	No1	(original)	Sheet No. 61
Cancelling P.S.C. MO	No. <u>1</u>	lst (revised) (original)	Sheet No. 61
		(revised)	
		All Communities and Rural Areas	
Southern Missouri Gas Comp	any, L.P.	For Receiving Natural Gas Service	
Name of Issuing Corporat	ion	Community, Town or City	

RULES AND REGULATIONS (cont.)

- (c) Where an applicant along the extension refuses to participate in the extension, and within three (3) years after completion of the extension, the applicant will be considered in redetermining the cost of the original extension. The applicant then will be required to make a deposit on the prorated share of the extension as specified in (b) above.
- (d) Customers with aid-to-construction deposits held by the Company and discontinuing service within the five (5) year period will not be eligible for deposit refunds.
- (e) Distribution line extensions placed for industrial customers (as defined by the tariff) will be installed and billed on an individual case basis depending on the economic feasibility of the extension.
- (26) Main Distribution Line Extensions to Undeveloped Subdivisions, Trailer Parks and Industrial Parks
- (a) Before the Company will consider extending a main distribution line to undeveloped areas, i.e., subdivisions, trailer parks, industrial parks, the developer(s) must present to the Company a subdivided plat specifying the size and number of building lots and all planned streets, roads, alleys and available easements. Furthermore, the Company will require the developer(s) to provide a copy of the property deed(s) and evidence that they meet all local and/or county zoning requirements. The Company reserves the right to develop a forecast and make a decision regarding construction of the main based on the feasibility of the project.
- (b) The Company will install distribution main lines in planned streets, roads, alleys and rights-of-way along the shortest practical route provided that the applicable right-of-way agreement(s) and other conditions are satisfactory.
- (c) For extensions of main distribution lines into undeveloped subdivisions and trailer parks, the Company may, at it s sole discretion, require an advance deposit from the developer(s) an amount equal to the estimated cost of constructing such facilities.

Missouri Public Service Cemmission 0 0 - 4 8 5 FILED DEC 0 1 2000

DATE OF ISSUE	November 17, 2000	DAT	E EFFECTIVE
	month day year	-	DEC 0 1 2000
ISSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 385, Tulsa, OK 74137
	name of officer	title	address

FORM NO. 13 P.S.C. P			(original) (revised) (original)	Sheet No. 61 Sheet No
	ri Gas Company, L.C. ing Corporation	. For _	(revised) All Communities and Rural Receiving Natural Gas Ser Community, Town or	vice RECEWED
				OCT 12 1994
	RUL	ES AND REGU	ATIONS (cont.)	NAC DUDUA OFFI HOT DOSSES
				MO. PUBLIC SERVICE COLOM
(3) years after original extension as specified in (completion of the extension. The applicant then with above. Customers with aid-to-co	on, the applicant vill be required to i	uses to participate in the extrill be considered in redeterm nake a deposit on the proration its held by the Company and	nining the cost of the ed share of the extension
within the five	(5) year period will not be	e eligible for depo	sit refunds.	
(e) installed and bil			istrial customers (as defined l n the economic feasibility of t	
	Distribution Line Extensio Parks and Industrial Par		d Subdivisions.	
specifying the s Furthermore, t that they meet	ailer parks, industrial park ize and number of buildin he Company will require all local and/or county zo	is, the developer(s g lots and all plans the developer(s) to ming requirements	ng a main distribution line to) must present to the Compa- ned streets, roads, alleys and to provide a copy of the prop to The Company reserves the main based on the feasibility	any a subdivided plat available easements. erty deed(s) and evidence e right to develop a
(b) along the short are satisfactory	est practical route provid		lines in planned streets, road able right-of-way agreement(s	
	require an advance deposi		nto undeveloped subdivisions per(s) an amount equal to the	- II
constructing su	ich facilities.	CA	NCELLED	
		DE	EC 0 1 2000 St RS (el	APR 1 5 1991
		rublic Se M	vice Commissio,: ISSOURI	MISSOURI Public Service Commission
DATE OF ISSUE	October 14, 1994 month day year	_ DATE EFFECT		year
ISSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 38	
	name of officer	title	address	

ORM NO. 13 P	P.S.C. MO No	•	riginal)	Sheet No. 62
ancelling P.S.C.	MO No	,	evised) riginal)	Sheet No
•	•	(n	evised)	
			I Communities and Rura	
	ouri Gas Company, L.C. uing Corporation	R	eceiving Natural Gas Ser Community, Town or	
Manie OL 122	ung Corporation		Community, Town or	THE THE LIVE IN CASE
	DIII	ES AND REGULAT	IONS (cont.)	
	KUL	ES AND REGULAT	iolas (cont.)	Į.
				MO. PUBLIC SERVICE C
materials and i	(I) For the purpose of indirect costs, i.e., supervisi		unt of advance payment,	
	costs and payroli costs tha			ice na nanding,
specified on th	(2) The estimated cos he plat for the purpose of d			er of planned building lots er or building served.
	The Company will refund eveloper(s) for each custor	mer connected to the	extension within a five (5) year period. After five
	mpany will retain any unrefi on, not to exceed 100% of		tal compensation of ma	Intenance and operation
(e) according to t	Service lines will be extended the guidelines specified under			er park or industrial park ion sections of this policy.
(27) <u>Main</u>	and Service Pipe Extension	s Beyond the Free Al	<u>owance</u>	
as determined	etment in the extension of r I under Section (d) or (e), valing such extension deposi excess.	whichever is applicable	, will be made by the Co	ompany, provided the
(28) <u>Title</u>	to the Customer Extension	<u>n</u>		
All parents on the	arts and portions thereof, o Company.	regardless of any contr	ibution made by the cus	stomer, shall be and
				H
•				
•				
				APR 1 5 1995
				
DATE OF ISSUE	E <u>October 14, 1994</u> month day year	_ DATE EFFECTIVE	April 15, 1995 month day	9 4 - 1 2 7 MISSOURI
	month day year	DATE EFFECTIVE		9 4 - 1 2 7 MISSOURI yearublic Service Commiss

FORM NO. 13 P.S.C.	No. <u>1</u>	3rd	(original) (revised)		Sheet No. 63
Cancelling P.S.C. MO	No. <u>1</u>		(original)		Sheet No. 63
		2nd	(revised) All Commun	nities and Rural Areas	
Southern Missouri Gas Compan		n	n ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	. 10 0	
d/b/a Southern Missouri Natura Name of Issuing Corporation		For		tural Gas Service nity, Town or City	
				,	
	DIT DO	AND DECIL	ATIONS (cont.)		
	KULES	AND REGULA	ATIONS (cont.)		
(29) <u>Conversion Rules and Res</u>	gulations				
(a) Definitions					
(1) <u>Building</u> existing building from the point of co				of interior pipe, fittings, ar s used.	d/or orifice(s) in an
existing building from the point of co				of existing or new interior s not used.	pipe and fittings in an
(3) <u>Commerce</u> purposes of space heating or cooling.				n a business establishment eets the tariff specification	
(4) <u>Customer</u> the manufacturer's design and operation				consume energy and produ No. 67.	uce heat according to
(5) <u>Industrial</u> of producing and/or manufacturing a than 150,000 Ccfs (per Tariff Sheet N	product and meets L			a business establishment for for specifications, including	
(6) <u>Point of (6)</u> entrance near the service meter.	Connection - General	ly described as t	he connection of	f inside pipe to the service	line at a building
(7) <u>Residenti</u> cooling, water heating and/or other a			ise natural gas fo	or the primary purposes of	space heating or
(8) <u>Upgrade (of</u> standard orifice conversion kit.	Approved Customer	Units) - The ins	tallation of repla	acement parts other than th	ose contained in a
(9) <u>Large Gener</u> General Service (LGS) tariff specific				business establishment an Ccfs (per Tariff Sheet No.	
DATE OF ISSUE November month da		DATE	EFFECTIVE	December 9, 2005 month day year	
ISSUE BY Randal T. Maf	ffett N	Managing Part	ner301	E. 17 th Street, Mount	ain Grove, MO 6571
name of office	er t:	itle		address	

Missouri Public Service Commission

				REC'D NOV	17 2000
FORM NO. 13 P.S.C.	No1		original) revised)	,,	Sheet No. 63
Cancelling P.S.C. MO	No1	(original) evised)		Sheet No. 63
		`	All Communities a		
Southern Missouri Gas C	ompany, L.P.	For	Receiving Natural Community, Tow		
			3.		
	·	·			
	RULES AN	D REGULAT	IONS (cont.)		1
(29) Conversion Rules and	Regulations				
(a) Definitions					}
	Building Conversion - The p	lacement, conn	ection and testing of in	aterior pipe, fittings, and	1/or orifice(s) in
an existing building from the poin					(4)
in an existing building from the p	Building Installation - The ploint of connection to and int				ipe and fittings
(3) purposes of space heating or cool	Commercial Customer - One ing, water heating, the opera				for the primary
(4) continuing for a period of twenty	Construction Window - A pe- four (24) months thereafter,				(s) and
(5) to the manufacturer's design and d	Customer Unit - An approve operating specifications. App				ce heat according
(6) purpose of producing and/or man greater than 150,000 Cefs (per Ta					
entrance near the service meter.	Point of Connection - Genera	ally described a	s the connection of ins	ide pipe to the service I	ine at a building
(8) cooling, water heating and/or other	Residential Customer - One of appliances in a dwelling pl		l use natural gas for the	e primary purposes of s	pace heating or
(9) <u>Upgrade</u> standard orifice conversion kit.	(of Approved Customer Uni	its) - The install	ation of replacement p	arts other than those co	ntained in a
(10) Large G	eneral Service - One who us	es or will use n	atural gas in a business	establishment and mee	ts the Large
General Service (LGS) tariff spec	ifications, including annual t	usage of greater	than 30,000 Ccfs (per	Tariff Sheet No. 2.1).	
1					[
				24:	
				Misso Service	uri Public Commission
				0.0	-485
	,			FILED DI	EC_0 ₈ 152000
DATE OF ISSUE Novemb	per 17, 2000		EFFECTIVE	DATE	Commence and a second
-	day year		DITECTIVE	mont	h day year
ISSUE BYTom M. Ta	ıylor	President	8801 S. Yale, Ste	DE 2. 385 <u>, Tulsa, QK</u> 7.	
name of off		title		idress	

(29) No Character (29) No Character (29) No Character (29) and/or orifice(s) used.	Definitions (1) <u>Building Co</u> in an existing building f	RULES AND REC and Regulations nversion - The pla	Receiving Commun GULATIONS (MO. PL	MAY 0 1 199 UBLIC SERVICE	
(29) No Character (29) No Character (29) No Character (29) and/or orifice(s) used.	ing Corporation arge Conversion Rules Definitions (1) Building Co in an existing building f (2) Building Ins	RULES AND REC and Regulations nversion - The pla	Commun	cont.)	MO. PL	UBLIC SERVICE	E CON
(29) No Character (29) and/or orifice(s) used. pipe and fittings in not used.	Definitions (1) Building Coin an existing building f	and Regulations nversion - The pla	GULATIONS (cont.)			
(a) and/or orifice(s) used. pipe and fittings inot used.	Definitions (1) <u>Building Co</u> in an existing building f	and Regulations nversion - The pla	icement, conne				
(a) and/or orifice(s) used. pipe and fittings inot used.	Definitions (1) <u>Building Co</u> in an existing building f (2) <u>Building Ins</u>	nversion - The pla		ction and testing o			
and/or orifice(s) used. pipe and fittings i not used.	(1) <u>Building Co</u> in an existing building f (2) <u>Building Ins</u>			ction and testing o			
used. pipe and fittings inot used.	in an existing building to (2) Building Inst			ction and testing o			
not used.							
establishment for	in all existing building in	tallation - The place rom the point of c					
	(3) <u>Commercia</u> r the primary purposes e tariff specifications.	l Customer - One of space heating o				nces,	
line(s) and contin	(4) <u>Construction</u>	on <u>Window</u> - A pe November 15, 20		ginning upon com	pletion of a distr	ribution	
produce heat acc	(5) <u>Customer U</u> cording to the manufac	<u>Jnit</u> - An approved turer's design and					
	(6) <u>Industrial C</u> purpose of producing a cluding annual usage gr		ng a product ar	id meets Large Vo			
line at a building	(7) <u>Point of Co</u> entrance near the serv	nnection - Genera ice meter.	ally described as	s the connection o	of inside pipe to t	the service	
space heating or	(8) <u>Residential</u> cooling, water heating	<u>Customer</u> - One v and/or other appli			or the primary p	urposes of	
than those conta	(9) <u>Upgrade (o</u> ined in a standard orifi	f Approved Custo ce conversion kit.	mer CANO	Einitaliacion of re	eplacement parts	s other	
(+) - changed	text		DEC 0	1 2000			
DATE OF ISSUE	May 1, 1998 month day yea	rub)	ic Service Misso	(5 4) Commissions URI month	day year	MAY 1 5	j 1 99
ISSUE BYT		President	8801 S. Y	ale, Ste. 385, Tulsa	PIL	blic Sprice)ŲK

ORM NO. 13 P.	S.C. MO No	-	(original) (revised)		Sheet No. 63
ancelling P.S.C.	MO No	-	(original) (revised)		Sheet No
Southern Misso	uri Gas Company, L.C.	For	All Communities an Receiving Natural		
• • •	ing Corporation		Community, To		RECEIVED
·	RULE	S AND REGUL	_ATIONS (cont.)		OCT 12 1994
(29) <u>No Ch</u>	parge Conversion Rules and	Regulations		M	O. PUBLIC SERVICE COMM
(a)	Definitions				
and/or orifice(s) is used.) in an existing building from	the point of co	t, connection and test nnection to and into a connection and testin	customer unit	where propane
pipe and fittings not used.	in an existing building from				
for the primary tariff specification	purposes of space heating of		ises or will use natura r heating, the operatio		
line(s) and cont	(4) <u>Construction Windo</u> dinuing for a period of twent		time beginning upon ths thereafter.	completion of a	distribution CANCELLED
produce heat a Sheet No. 67.	(5) <u>Customer Unit</u> - An ccording to the manufacture		e or appliance designe perating specifications		nergy and is are listed in MAY 1.5.1998
the primary pur specifications, i	(6) <u>Industrial Customer</u> rpose of producing and/or m neluding annual usage greate	nanufacturing a p	s or will use natural ga product and meets Lar Ccfs (per Tariff Sheet	ge Volume ⊠gr yi	Symbilishment for 63 He Systyres Commiss MISSOURI
line at a buildin	(7) Point of Connection g entrance near the service		cribed as the connect	on of inside pipe	I
space heating o	(8) <u>Residential Custome</u> r cooling, water heating and		es or will use natural nces in a dwelling plac		ary purposes of
those contained	(9) <u>Upgrade (of Approve</u> d in a standard orifice conve		nits) - The installation	of replacement p	parts other than
DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECTI		1995 day year	APR 1 5 1995 9 4 - 1 2 7
SSUE BY	Tom M. Taylor name of officer	President tide		Ste. 385, Tulsali	.ИISSOURI okcannice Commiss

FORM NO. 13 P	.S.C. No. <u>1</u>		ginal)	Sheet No. 64
Cancelling P.S.C	. MO No. <u>1</u>	lst (rev	ginal) ised)	Sheet No. 64
d/b/a Southern	uri Gas Company, L.P. <u>Missouri Natural Gas</u> uing Corporation		Communities and Rural Ar viving Natural Gas Service Community, Town or City	·
	RU	LES AND REGULATION	NS (cont.)	
(b)	General Terms			
and federal codes other providers.	(1) The Company performs and regulations. Also, the Compan		onversions where feasible and or ect and test all installations and	
	(2) Installations and convers mited to the availability to standard Il not convert customer units in any	l orifice conversion kits and		
activity whenever	(3) When customer units req		I manufacturer's personnel, the (Company will assist such
	(4) Where feasible, the point	of connection (building en	strance) will be located near the	service meter.
according to the r	(5) After installation or convertes and regulations specified in the		ne service meter, customers are b	pilled for gas usage
(c)	Charges			
residential and co	(1) Installations and unit commercial customer are billed at "no		ittings, standard orifice kits and ditions and as specified on Shee	
industrial custom	(2) Installations and unit corers are billed according to charges s		ittings, standard orifice kits and	labor) requested by
				-
				· · · · · · · · · · · · · · · · · · ·
DATE OF ISSU	E <u>November 9, 2005</u> month day year	DATE EFFI	ECTIVE <u>December 9, 20</u> month day ye	
ISSUE BY	Randal T. Maffett	Managing Partner	301 E. 17 th Street, Mo	ountain Grove, MO 6571
-	name of officer	title	address	

Missouri Public Service Cemmission

REC'D NOV 17 2000

FORM NO. 13 P.	.S.C. N	lo, <u>1</u>		(original)		Sheet No. 64
Canadiina D.S.C	MO N	Jo. 1	I	st (revised)		Chart No. CA
Cancelling P.S.C.	. MO	10.		(original) (revised)		Sheet No. 64
				, ,	s and Rural Areas	
Southern Misson	uri Gas Company	, L.P.	For	Receiving Natura		
Name of Issu	ing Corporation			Community	, Town or City	
			-			
		RULE	S AND REGU	LATIONS (cont.)		
(b)	General Terms					
. ,						
and federal codes and other providers.					re feasible and only acc installations and conve	
conversions are lin					rcial and industrial cust qualifications of the Co	
				ely affects the safety o		topacy - procession
	(3) When cust	omer units require	conversion by	certified manufacturer	s personnel, the Compa	ny will assist such
activity whenever	possible to provide				, ,	.,
	(4) Where feas	sible, the point of	connection (buil	ding entrance) will be	located near the service	: meter.
according to the ra	(5) After insta ates and regulations			on to the service meter	, customers are billed f	or gas usage
(c)	Charges					
	(1) Installation	ns and unit conver	sions (including	nine, fittings, standard	l orifice kits and labor)	requested by the
customer outside t				es specified on Sheet N		oquestos sy site
residential custom					orifice kits and labor)	
						.[
						. [
						
					AAlea	eauri Public
					26(4)8(souri Public e Gemmissie
			-		0 0	-485 DEC 01200
					FILFÑ	DEC 0 1 200
					i illu	

DATE OF ISSUE November 17, 2000 DATE EFFECTIVE month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137 name of officer title address

ORM NO. 13 P.S.		_	(original) (revised) (original)	Sheet No. 64
-	i Gas Company, L.C.	For	(revised) All Communities and Rural Ar Receiving Natural Gas Service Community, Town or Cit	reas
				
	RUL	ES AND REGUL	ATIONS (cont.)	MO. PUBLIC SERVICE COMM
(b) <u>С</u>	ieneral Terms			
according to loca		s and regulations.	llations and conversions where Also, the Company reserves the widers.	
customers. Unit qualifications of t	conversions are limited he Company certified pe	to the availability to rsonnel. Under no	ormed for residential, commerce o standard orifice conversion ki ocircumstances will the Compa ations or safety of the unit.	its and to specific
			sion by certified manufacturer's ide for safe and timely conversi	
			on (building entrance) will be lo	,
	5) After installation o ording to the rates and a		onnection to the service meter, I in the tariff.	, customers are billed
(c) <u>C</u>	Charges			
			luding pipe, fittings, standard or v, are billed according to charge	
requested by the			luding pipe, fittings, standard or on window are billed at "no cha CANCELLED)	
		3) 	, N. 2	APR 15 995
DATE OF ISSUE	October 14, 1994 month day year	PUBIN DATE EFFECTIV	MISSOURI April 15, 1995 month day year	Public Service Commission
-	Tom M. Taylor	President	880 S. Yale, Ste. 385, T	

FORM NO. 13 P.S.C. No. 1 $\frac{\text{(original)}}{3^{\text{rd}}\text{(revised)}}$ Sheet No. 65 Cancelling P.S.C. MO No. 1 $\frac{\text{(original)}}{2^{\text{st}}\text{ (revised)}}$ Sheet No. 65 $\frac{2^{\text{st}}}{2^{\text{st}}}$ (revised)

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

 \mathbf{C}

C

 \mathbf{C}

RULES AND REGULATIONS (cont.)

- (a) During distribution line construction, the Company will notify potential customers (building owners) of the availability of natural gas service to become eligible for a no charge conversion, potential customers must sign a service order, requesting conversion or installation of approved units, as specified on Sheet 67.
- (b) No-charge installations and conversions for residential and commercial customers are limited to those Company expenditures will be no more than \$350.00 in total (per customer) for labor, pipe, fittings, appliance regulators, standard orifice conversion kits and all other necessary materials for approved units.
- (c) No-charge installations and conversions for single family or single commercial buildings are limited to one occupied building for each building lot.
- (d) The building owner will be responsible for notifying occupants of the conversion or installation.
- (e) Installation and conversion costs (for approved units) in excess of \$350,00 for residential and commercial customers may be performed by the Company at its sole election and, if so performed, will be recovered by the Company via a pro rata monthly charge added to the customer's monthly gas bill for a period of up to 36 months.
- (3) Where conditions are feasible and qualified personnel are available, the Company may install concealed piping, additional piping and special conversion kits. Under these circumstances, customers will be billed according to labor rate and other charges specified on Sheet No. 66.

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

January 1, 2011 month day year

FORM NO. 13 P		(origi		Sheet No. 65
Cancelling P.S.C	. MO No. <u>1</u>		nal)	Sheet No. <u>65</u>
d b a Southern	uri Gas Company, L.P. <u>Missouri Natural Gas</u> aing Corporation	For <u>Recei</u>	ommunities and Rural As ving Natural Gas Service Community, Town or Cit	
	R	ULES AND REGULATION	S (cont.)	
	(a) During distribu natural gas service. To become c sion or installation of <u>approved</u> u			
	(b) No-charge instr ny expenditures will be no more t onversion kits and all other necess		mer) for labor, pipe, fittings,	
one occupied buil	(c) No-charge insta	allations and conversions for s	ingle family or single comme	reial buildings are limited to
	(d) The building ov	vner will be responsible for n	otifying occupants of the con-	version or installation.
	(e) Installation and ed e performed by the Company at it ided to the customer's monthly ga		med, will be recovered by the	
additional piping a charges specified	and special conversion kits. Und	rasible and qualified personnel or these circumstances, custon		
(+) - changed t	rext			
DATE OF ISSUE	November 9, 2005 month day year	DATE EFFEC	CTIVE December 9, 20 month day y	
ISSUE BY	Randal T. Maffett	Managing Partner	301 E. 17 th Street, M	ountain Grove, MO 6571
_	name of officer	title	address	

ORM NO. 13 P.S.C. I	MO No. No.	_1_			rst (re (or	iginal) vised) iginal) vised)		MAY	0 1 1998
Southern Missouri G Name of Issuing C					I Commun	nities and R atural Gas S Town or (PUBLIC	SERVICE COM
	<u></u> .	RUI	LES AND F	REGULATI	ONS (cor	t.)			
(building owners) of customers must sign as specified on Sheet	a service (ility of natur	ral gas servi	ce. To bec	ome eligib	le for a no		sion, pote	ntial
those for which Com appliance regulators,		enditures wil	ll be less tha	an \$200.00	in total (p	er custome		pe, fittings	
one occupied building	(c) g for each			ons and con	versions fo	or single far	mily buildings a	re limited	to
occupants of the con	(d) version or			of multi-fan	nily dwellir	ngs will be i	responsible for	notifying	
residential customers of \$200.00 will be re bill for a period of 24	covered b	erformed by	y the Comp	any at its so	ole electio	n and, if so		costs in e	xcess
(3) purposes will be bille							usiness or proc n.	luction	
(4) concealed piping, add according to labor ra	litional pip	ing and spec	ial conversi	ion kits. Ur	nder these		ilable, the Com nces, customer:		
(+) - changed tex	ct								D
							_	Y 151 8 = 1	998
							_ W	ITSSOU	IRI ommission
<u> </u>	May 1, 19				CTIVE _		- ,		

CANCELLED
December 23, 2005
Missouri Public
Service Commission

ORM NO. 13 P.S.C. MO	NoI		(original) (revised)	Sheet No. 65
ancelling P.S.C. MO	No		(original) (revised)	Sheet No
Southern Missouri Gas Co Name of Issuing Corpor		For	All Communities and Rural A Receiving Natural Gas Servic Community, Town or C	ce KELEWED
				OCT 12 1994
	RULES AN	ND REGUL	ATIONS (cont.)	
				MO. PUBLIC SERVICE COM
	vailability of natural gas sign a service order w	s service. T	ection, the Company will notify to become eligible for a no cha nths requesting conversion or	arge conversion,
	expenditures will be I	less than \$20	oversions for residential custon 10.00 in total (per customer) for other necessary materials for	or labor, pipe, fittings,
(c) occupied building for each	•	tions and cor	oversions for single family build	dings are limited to one
(d) occupants of the conversion		r of multi-fai	nily dwellings will be responsi	ble for notifying
	be performed by the compa	Company at	ts (for approved units) in exce its sole election and, if so per rata monthly charge added to	rformed, all costs in
(3) Con will be billed at charges ba			using natural gas for business ion or conversion.	or production purposes
	lditional piping and spe	ecial convers	alified personnel are available, ion kits. Under these circum: on Sheet No. 66.	
			CANCELLED	
		E Pubi	MAY 15 1998 By ISTRS# (65 ic Service Commission MISSOURI	APR 1 5 1995 9 4 - 1-2-7
				MISSUBRI Public Service Com miss

FORM NO. 13 P.S.C.

No. 1

(original) 2nd (revised)

Sheet No. 66

Cancelling P.S.C. MO

No. 1

(original) (revised)

Sheet No. 66

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

RULES AND REGULATIONS (cont.) SUMMARY OF INSTALLATION AND CONVERSION CHARGES

Residential and Commercial

Inside Pipe & Fittings - Installed

Testing (as required)

No Charge to \$350.00 total

maximum per customer, including the cost of

conversion kits*

Conversion Kits - Installed

Customer Unit Installations

(as required)

No Charge to \$350.00 total maximum per customer,

including the cost of inside piping and fittings*

*If the costs exceed the \$350 credit, then the customer is responsible for paying the costs above the \$350 credit. Costs above \$350.00 per customer, up to \$10,000 are payable in pro rata monthly payments up to 36 months.

Industrial

Inside Pipe and Fittings - Installed

Cost

Conversion Kits - Installed

Cost

Testing (as required)

No Charge

Labor Rates

Technician, vehicle, tools & equipment

\$55,00 per hour

Technician only

\$40.00 per hour

After Hours Labor Rates

Technician, vehicle, tools & equipment

\$75.00 per hour

Technician only

\$60.00 per hour

N-Indicates New rate or Text

C-Indicates Change

DATE OF ISSUE November 17, 2010

month day year

DATE EFFECTIVE

February 1, 2011 January 1, 2011

month day year

CANCELLED December 14, 2014 ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 6571, FILED Missouri Public Missouri Public name of officer title Service Commission GR-2014-0086: YG-2015-0207

address

Service Commission GR-2010-0347; JG-2011-0253

	3 P.S.C. No		(original) (revised)	Sheet No. 66
ancelling P.	S.C. MO No	1	(revised) (original)	Sheet No. <u>66</u>
			(revised)	A
Southern Mi	ssouri Gas Company, L.P.	•	All Communities and Rural	Areas
/b/a South	ern Missouri Natural Gas	ForR	eceiving Natural Gas Servi	ce
Name of	Issuing Corporation		Community, Town or (City
		RULES AND REGULAT	CIONS (cont.)	
	SUMMARY		CONVERSION CHARGES	
Residential ar	nd Commercial			
• Ins	side Pipe & Fittings - Installed		No Charge to \$200.00) total
	Testing (as required)			ner, including the cost of
	onversion Kits - Installed Customer Unit Installations		No Charge to \$200.00 maximum per custom piping and fittings*) total er, including the cost of insid
	(as required)		bibmg and mings.	
	the costs exceed the \$200 credit, 00.00 per customer, up to \$ 10,00			
Industrial				
• Ins	side Pipe and Fittings - Installed		Cost	
• Co	onversion Kits - Installed		Cost	
	onversion Kits - Installed		Cost No Charge	
Те				
Те		equipment		
Те	sting (as required) Technician, vehicle, tools &	. equipment	No Charge \$ 30.00 per ho	
Те	sting (as required) Technician, vehicle, tools &	equipment	No Charge \$ 30.00 per ho	
Те	sting (as required) Technician, vehicle, tools &	equipment	No Charge \$ 30.00 per ho	
Те	sting (as required) Technician, vehicle, tools &	equipment	No Charge \$ 30.00 per ho	
Те	sting (as required) Technician, vehicle, tools &	equipment	No Charge \$ 30.00 per ho	
	sting (as required) Technician, vehicle, tools &	equipment	No Charge \$ 30.00 per ho	
Те	sting (as required) Technician, vehicle, tools &	equipment	No Charge \$ 30.00 per ho	
Те	sting (as required) Technician, vehicle, tools &	equipment	No Charge \$ 30.00 per ho	
Те	sting (as required) Technician, vehicle, tools &	equipment	No Charge \$ 30.00 per ho	
Те	sting (as required) Technician, vehicle, tools & Technician only		No Charge \$ 30.00 per ho	ur
Te Labor Rates •	SUE November 9, 2005 month day year		No Charge \$ 30.00 per ho \$ 20.00 per ho FFECTIVE December 9, month day	ur

CANCELLED February 1, 2011 Missouri Public Service Commission GR-2010-0347; JG-2011-0253

Cancelling P.S.C. MO No Southern Missouri Gas Company, L.C. For Name of Issuing Corporation	(original) Sheet No. 66 (revised) (original) Sheet No (revised) All Communities and Rural Areas Receiving Natural Gas Service Community, Town or City
	RECEIVED
RULES AND REGUL	ATIONS (cont.)
SUMMARY OF INSTALLATION AN	ID CONVERSION CHARGES
Residential	MO. PUBLIC SERVICE COMM.
Inside Pipe & Fittings - Installed + Testing (as required)	No Charge to \$200.00 total maximum per customer*
 Conversion Kits - Installed + Customer Unit Installations or Upgrades (as required) 	No Charge to \$200.00 total maximum per customer*
* Costs above \$200.00 per customer, if expended l are payable in pro rata monthly payments over 24	
Commercial and Industrial	
Inside Pipe and Fittings - Installed	Cost
· Conversion Kits - Installed	Cost
Testing (as required)	No Charge
Labor Rates	
 Technician, vehicle, tools & equipment Technician only 	\$ 30.00 per hour \$ 20.00 per hour
Outside of Construction Window	
At Cost	
	APR 1 5 1995 9 4 15 1995
DATE OF ISSUE October 14, 1994 DATE EFFECTIVE Month day year	Public Service Commission /EApril 15, 1995 month day year
ISSUE BY Tom M. Taylor President name of officer title	8801 S. Yale, Ste. 385, Tulsa, QK 74137 address

CANCELLED
December 23, 2005
Missouri Public
Service Commission

ORM NO. 13		No		(original) (revised) (original) (revised) All Communities a	and Rural Area	Sheet No. 67 Sheet No
	souri Gas Comp ssuing Corporat		For	Receiving Natural Community,	Gas Service	RECEIVED
		RULES	AND REGUL	ATIONS (cont.)		0CT 12 1394
			APPROVED UI	NIT LIST		MO. PUBLIC SERVICE COMM
Residential U	Inits:					
Gas	Furnace					
	Hot Water He	ator.				
	Range & Oven	pe-i				1
	Range Top					ĺ
	Built-In Oven					
_	Clothes Dryer					ļ
	Fireplace					
Commercial	Units:					
Gas	Furnace					
	Hot Water He	ater				
	Range & Oven					
	Range Top					1
	Built-In Oven					ļ.
	Clothes Dryer					
	Deep Fryer)
	Grill					
	Cooling Unit (F	Refrigerator)				ļ
	Cooling Unit (,)			l
	- ,	ui condidoning	s)			
Industrial Ur	nits:					
Gas	Furnace					į
Gas	Hot Water He	ater				
Gas	Operated Prod	luction Equipme	nt			
	Cooling Unit (
	Cooling Unit (F		~			
						APR 1 5 1995
						94-127
					D.J	MISSOURI
ATE OF ICO	IF 0 1	14 1004	DATE EFFE	/F	- : u	olic Service Com rhission
ATE OF ISS		<u>r 14, 1994 </u>	DATE EFFECTIV	/E <u>April I5</u> month	. 1995 day year	
CLIE NV		•	B		-	OV 74127
SUE BY	Tom M. Tay name of office		President_	<u>880 S. Yale</u>	<u>e, Ste. 385. Tul</u> address	sa. UK /413/

Ν	

FORM NO. 13 P.S.C. MO	No. <u>1</u>	First	(original) (revised)	Sheet No. 68
Cancelling P.S.C. MO	No. <u>1</u>	1 1101	(original) (revised)	Sheet No. 68
			All Communities and Rural Are	eas
Southern Missouri Gas Co	mpan <u>y, L.P.</u>	For	Receiving Natural Gas Service)
Name of Issuing Corpor	ation		Community Town or City	

RULES AND REGULATIONS (cont.)

(30) Limitations Upon Company's Obligation to Supply Gas Service

- (a) Whenever there is insufficient gas available to serve an applicant for gas service, the Company shall keep all such applications on file in chronological order by date of application within each priority and daily requirement group set out above. When the gas supply available permits applicants to become eligible for gas service in accordance with the system of priorities set out herein, the Company shall notify said applicants in writing of their eligibility. Such notice shall state the date upon which gas service will be available.
- (b) The Company shall, at its sole judgment and based upon all pertinent information available, make determinations of the quantity of gas service which can be provided from time to time. Whenever there are unfulfilled applications for gas service, such determinations shall be made with sufficient frequency to recognize any substantial change in the Company's gas supply and demand balance.
- (c) Except in certain commercial and industrial applications that are authorized by the Company, the Company shall have the authority to refuse gas service to a customer that uses another gaseous fuel, such as liquified petroleum gas, in the same building since it could pose a safety hazard.

(31) Notice of Acceptance

- (a) Any applicant who receives a notice of eligibility for gas service shall notify the Company in writing, within thirty (30) days after the notice of eligibility, of his intention to accept gas service. In the event such notice of acceptance is not so received by the Company then applicant's eligibility shall be void and transferred to another applicant in accordance with the priorities set out herein.
- (b) Any applicant who becomes eligible for gas service shall present to the Company, within ninety (90) days of the notice of eligibility sufficient evidence that the necessary equipment has or is being installed or that applicant has otherwise committed to the purchase and installation of such equipment. In the event such evidence is not so presented to the Company, then applicant's eligibility shall be void and transferred to another applicant in accordance with the priorities set out herein.

DATE OF ISSUE	June 24, 2003 month day year	DATE EFFECTIVE	July 24, 2003 month day year
	Scott F. Klemm	<u>Vice-President</u> title	301 East 17 th Street, Mountain Grove MO 6571 address

FORM NO. 13 P.	S.C. MO N	No		(original)		Sheet No. 68	
Cancelling P.S.C. I	MO N	No		(revised) (original) (revised)		Sheet No	
Southern Missou	ıri Car Compa	nu I C	For	All Communities an Receiving Natural (
	ing Corporation		roi	Community, To	_	RECEIVE	D
						OCT 12 99	4
		RULES AF	ND REGUL	ATIONS (cont.)			
						MO. PUBLIC SERV CE (COMM.
(30) <u>Limitat</u>	ions Upon Con	npany's Obligation	to Supply (Sas Service		1	
		-			r	de Commu	
shall keep all su requirement gro service in accor	ch applications oup set out abo dance with the	on file in chronol we. When the ga system of priorit	ogical order s supply avai ies set out h	o serve an applicant by date of applicatio lable permits applicat erein, the Company on which gas service	n within each p nts to become shall notify said	priority and daily eligible for gas I applicants in	
determinations unfulfilled applic	of the quantity ations for gas s	of gas service wh	ich can be p rminations s	based upon all perting rovided from time to hall be made with sur and balance.	time. Whene	ever there are	
(31) Notice	of Acceptance	1					
writing, within to such notice of a	thirty (30) days acceptance is no	after the notice of ot so received by	of eligibility, of the Compan	ility for gas service s of his intention to acc y then applicant's eli rities set out herein.	ept gas servic	e. In the event	
(90) days of the that applicant he evidence is not	notice of eligibas otherwise co so presented t	bility sufficient evi ommitted to the p	dence that the ourchase and then applican	service shall present to the necessary equipment installation of such early shall be	ent has or is be equipment. In t	eing installed or the event such	
			C	ANCELLED			
				EC 1 2 2003			
			-ubíj S	St RS 18 Institution	sion Put	APR 1 5 1995 9 4 - 1 2 7 MISSOURI Olic Service Commis	ssion
DATE OF ISSUE	<u>October</u> month da		TE EFFECTIV		1995 day year		
ISSUE BY	Tom M. Taylo		President title		<u>Ste. 385, Tulsa</u> ddress	OK 74137	

Missouri Public Service Commission

REC'D NOV 17 2000

	IILOD	
FORM NO. 13 P.S.C. No. 1	_ (original)	Sheet No. 69
	1st (revised)	
Cancelling P.S.C. MO No. 1	_ (original)	Sheet No69
	(revised)	
	All Communities and Rural Ar	eac
Southern Missouri Gas Company, L.P.	For Receiving Natural Gas Service	ous
Name of Issuing Corporation		
Name of Issuing Corporation	Community, Town or City	f
		<u> </u>
. Ru	ILES AND REGULATIONS (cont.)	
(32) Existing Commitments		
(22)		
(a) Notwithstanding the provisions h	hereinabove set out, gas service will be supplied to any cust	tomer who has received
	prior to the effective date hereof provided that the custome	
evidence that prior to the effective date hereof: (a) an	expense has been incurred specifically for the design, pure	hase or installation of gas
	ed prior to said date, or (c) that detailed engineering plans for	or the use of gas equipment
have been prepared prior to said date.		
I		
(33) Emergency Curtailment Plan		
In the exent austailment is warmened a	commercial and industrial customers having facilities where	in the intermention thereof
	ted first in a sequence of largest to smallest. Service will be	
order.	ted first in a sequence of largest to smallest. Betvice will be	; lestored in the reverse
order.		i
(33.1) Relief from Liability		
	•	
The Company shall be relieved of all li	iabilities, penalties, charges, payments and claims of whatever	ver kind, contractual or
	any's failure to deliver all or any portion of the volumes of	
particular customer or group of customers to the exte	ent that such failure results from the implementation of the I	Emergency Curtailment
	rectives of duly constituted authorities, including, but not li	mited to, all regulatory
agencies having jurisdiction in the premises.		
(33.2) <u>Precedence</u>		
	rision(s) hereof, conflict with any other provision(s) of the C	Company's filed tariff,
Rules and Regulations, or contracts, this rule shall ta	ke precedence.	

Missouri Public Service Germination 0 0 - 4 8 5 FILED DEC 0 1 2000

DATE OF ISSUE	November 17, 2000	DATE	EFFECTIV
	month day year		DEC 0 1 Z000
ISSUE BY	Tom M, Taylor	President	8801 S. Yale, Ste. 385, Tulsa, OK 74137
	name of officer	title	address

ORM NO.	13 P.S.C. MO No.		(re (oi	iginal) vised) iginal)	Sheet No. 69	
	Missouri Gas Company, of Issuing Corporation	L.C	All	vised) Communities and Rura ceiving Natural Gas Se Community, Town or	rvice DECE	VED
					OCT 12	1994
		RULES AND	REGULATI	ONS (cont.)	MO. PUBLIC SER	ICE COM
(32)	Existing Commitments					
expense h equipment	ovided that the custome as been incurred specifi t has been ordered prio t has been prepared prio	cally for the desig r to said date, or	n, purchase o	or installation of gas equ	ipment, or (b) that gas	
(33)	Emergency Curtailmen	t Plan				
	In the event curtailme on thereof will not impe Service will be restored	ril human life or	nealth will be		having facilities wherein the equence of largest to	
(33.1)	Relief from Liability					
of the vol	tractual or otherwise, re umes of gas desired by om the implementation over ves of duly constituted	sulting from or a any particular cus of the Emergency	rising out of t tomer or gro Curtailment	he Company's failure to up of customers to the Plan herein prescribed	and claims of whatever o deliver all or any portion extent that such failure or from any other orders agencies having jurisdiction	
(33.2)	Precedence					
Company	To the extent that this 's filed tariff, Rules and I	s rule, or any pro Regulations, or co	vision(s) here ntracts (145	of, conflict with any ot the preceden	her provision(s) of the ice.	
				0 1 2000		the second
			15th	$\mathcal{N} \mathcal{I} \mathcal{I}$	APR 151	95
			MIS	ce Commission.	9 4 - 1 2	37
DATE OF	ISSUE <u>October 14.</u> month day		EFFECTIVE	April 15, 1995 month day	Public Service Co	mmissior
SSUE BY _	Tom M. Taylor name of officer	<u></u> P _I	esident title	8801 S. Yale, Ste. 3	85, Tulsa, OK 74137 s	
	Harrie Of Others		uuc	aça. 04	•	

FORM NO	D. 13 P.S.C.	No1	(origi 1st (revis		Sheet No. 70
Cancelling	P.S.C. MO	No1	(origin	nal)	Sheet No. 70
d/b/a Sour	Missouri Gas Comp thern Missouri Natu	ural Gas	For Receiv	ommunities and Rural A	
Name	of Issuing Corpora	ation	C	ommunity, Town or Cit	у
			•		
		RUL	ES AND REGULATIONS	(cont.)	
(24)	Carlotte David				
(34)	Special Meter Read				
be read or			vill read a customer's meter a When such a meter reading		
(35)	Collection Trip Cha	arge			
	any's personnel, at cus	stomer's premises, to pr	for the purpose of disconnect, an adversement said disconnect, an adversonnel traveling to customersonnel traveling traveling to customersonnel traveling tr	ditional charge (a trip charg	
(36)	Average Payment P	<u>'lan</u>	ž.		
the Plan pr during the amounts fo	e Payment Plan (the Plan ogram any month of the month of July each yea	lan), providing the cust ne year by contacting th ar. During July, custon n Customers, the actual	er and the Company, any cu comer satisfies the Company he business office, the Comp mers will be notified of the I amount and the payment du	s credit requirements. Altho any will encourage customen Plan by the Company issuing	ough customers may enter is to enter the program a bill containing two
the custome time of the	rate change, abnormal er is new and historical request. Southern Mis	weather conditions or I data is not available, t ssouri will use one of to	s total annual bill based on to other factors. The first aver- the customer will be billed of wo methods to estimate the a of all residential customers in	age amount due will be that n the most accurate informa nnual usage, either the avera	total divided by twelve. If tion that is available at the
				*	
DATE OF I	SSUE April 6, month	2006 day year	DATE EFFECT	IVE May 6, 2006 month day year	ar
ISSI IE BV	Pandal T M	offett i	Managing Partner	201 F 17th Street Mo	untain Grove MO 65711



name of officer

title

address

ORM NO. I	3 P.S.C. MO	No.	1	(original)	Sheet No. 70
ancelling P.S	S.C. MO	No.		(revised) (original)	Sheet No
				(revised) All Communities and	
	issourl Gas Co Issuing Corpo		-	For Receiving Natural C Community, To	
					OCT 12 1994
		(1)	RULES AND	REGULATIONS (cont.)	MO. PUBLIC SERVICE COMM
(34)	Special Meter F	leadings			
appointmer	nt when the me	ter cannot	be read or is	y will read a customer's meter not being read by the regular r rge shall be made.	
(35)	Collection Trip	Charge			
payment, as additional of	nd customer pa	ys Compar narge) will I tomer's pre	y's personnel, be billed to th	at customer's premises, to pre e customer for the recovery of	
Although c Company or residential amount an- amount. If the custom	rage Payment I ustomers may will encourage of customers will d the payment the customer her another opp The Company for any signific	Plan (the Planeter the Planeter	an), providing lan program a to enter the proof the Plan by the Plan. If the tual amount, the sign up.	the customer satisfies the Com ny month of the year by contac rogram during the month of July the Company issuing a bill co ne customer elects to go with a the next month's bill will also co	cting the business office, the ly each year. During July, intaining two amounts, the actual the Plan, he pays the average contain the two amounts, giving welve months of historical usage factors. The first average
customer v Missouri w	will be billed on till use one of t	the most : wo method	accurate informate s	nation that is available at the ti the annual usage, either the ave age of all residential customers	me of the request. Southern erage Ccf usage stated in the
DATE OF IS		ber 14, 199	4 DATE	EFFECTIVEApril 15, 1	9 4 - 1 2 7 MISSOURI
	month	day yes	ar .	month	day year Public Service Commiss

Cancelled

Sheet No. 71 FORM NO. 13 P.S.C. No. 1 (original) (revised) Sheet No. 71 No. 1 (original) Cancelling P.S.C. MO (revised)

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

RULES AND REGULATIONS (cont.)

Typically, the Company will adjust the average billing during the fourth and eighth months of each twelve month period under the Plan, if the recalculated average payment amount reflects an increase of \$5.00 or more. Settlement of accounts will occur when participation in the Plan is terminated. No interest shall be due from or payable to the customer on the difference between actual and average usage.

(37)Promotional Practices

In compliance with rules prescribed by 4 CSR 240-14.010(1), a schedule is herein set forth prescribing all promotional practices being engaged in by the utility as of the effective date which are not in violation of 4 CSR 240-14.

Conversion Policy

A variance to 4 CSR 240-14.020(5) was granted by the Missouri Public Service Commission in Case No. GR-94-127, and extended in Case No. G0-98-172. This promotional practice is being provided on a uniform basis to the residential and commercial classes of customers as described in the terms and conditions contained in Section 29 - Free Conversion Rules and Regulations of Southern Missouri's Natural Gas Tariff Number 1.

The purpose of this promotional practice is to encourage the connection of more customers, some of whom may not be able to afford the conversion, and should result in safer, more cost-saving construction and lower rates to all customers. This promotional practice is provided by the Company pursuant to its Tariff Sheets No 63-67.

The program will conclude on December 31, 2012, unless it is extended by the Company before that date.

N-Indicates New Rate or Text C-Indicates Change

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

February 1, 2011 January 1, 2011 month day year

CANCELLED December 14, 2014 Missouri Public Service Commission GR-2014-0086: YG-2015-0207

title

FILED Missouri Public Service Commission GR-2010-0347; JG-2011-0253

FORM NO. 13 P.S.C.	1	(original)	Sheet No. 71
Cancelling P.S.C. MO No.	1	d (revised) (original) d (revised)	Sheet No71
Southern Missouri Gas Company, d/b/a Southern Missouri Natural (Name of Issuing Corporation		Receiving Natura	s and Rural Areas <u>l Gas Service</u> , Town or City
	RULES AND REGU	LATIONS (cont.)	
	ge payment amount reflects an it	ncrease of \$5.00 or mo:	nth months of each twelve month period re. Settlement of accounts will occur when r on the difference between actual and
(37) <u>Promotional Practices</u>			
In compliance with rules practices being engaged in by the utilit			n set forth prescribing all promotional CSR 240-14.
Conversion Policy			
A variance to 4 CSR 240 extended in Case No. G0-98-172. Th classes of customers as described in th Southern Missouri's Natural Gas Tariff	s promotional practice is being p terms and conditions contained	rovided on a uniform b	
	ult in safer, more cost-saving co	nstruction and lower ra	customers, some of whom may not be able tes to all customers. This promotional
The program will conclu	de on December 31, 2009, unles	s it is extended by the	Company before that date.
DATE OF ISSUE November 9 month day		E EFFECTIVE <u>D</u>	ecember 9, 2005 onth day year
ISSUE BY Randal T. Maffe	t Managing Pa	rtner 301 E.	17th Street, Mountain Grove, MO 65711

CANCELLED February 1, 2011 Missouri Public Service Commission GR-2010-0347; JG-2011-0253

name of officer

title

address

Missouri Public Service Commission

REC'D NOV 17 2000

FORM NO. 13 P.S.C.	No1	(original) 2 nd (revised)	Sheet No. 71
Cancelling P.S.C. MO	No1	(original)	Sheet No. 71
,		1 st (revised) All Communities and Rural Ar	eas
Southern Missouri Gas Comp	pany, L.P.	For Receiving Natural Gas Service Community, Town or City	

RULES AND REGULATIONS (cont.)

Typically, the Company will adjust the average billing during the fourth and eighth months of each twelve month period under the Plan, if the recalculated average payment amount reflects an increase of \$5.00 or more. Settlement of accounts will occur when participation in the Plan is terminated. No interest shall be due from or payable to the customer on the difference between actual and average usage.

(37) <u>Promotional Practices</u>

In compliance with rules prescribed by 4 CSR 240-14.010(1), a schedule is herein set forth prescribing all promotional practices being engaged in by the utility as of the effective date which are not in violation of 4 CSR 240-14.

Conversion Policy

A variance to 4 CSR 240-14.020(5) was granted by the Missouri Public Service Commission in Case No. GR-94-127, and extended in Case No. 60-98-17. This promotional practice is being provided on a uniform basis to the residential class of customers as described in the terms and conditions contained in Section 29 - Free Conversion Rules and Regulations of Southern Missouri's Natural Gas Tariff Number 1.

The purpose of this promotional practice is to encourage the connection of more customers, some of whom may not be able to afford the conversion, and should result in safer, more cost-saving construction and lower rates to all customers. This promotional practice is provided by Southern Missouri Gas Company pursuant to its Tariff Sheets No 63-67.

Missouri Public Service Commission 0 0 - 4 8 5 FILFD DEC 0 1 2000

DATE OF IS			EFFECTIVE DATE
	month day year		month day year
			DEC 0 1 2000 8801 S. Yale, Ste. 385, Tulsa, OK. 74137
ISSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 385, Tulsa, OK. 74137
	name of officer	title	address

FORM NO. 13 P.S.C. MO No Cancelling P.S.C. MO No	First	(original) (revised) (original) (revised)	Sheet No. 71 Sheet No. 71	RECEIVED
Southern Missouri Gas Company, L.C. Name of Issuing Corporation	For <u>Receiv</u>	ommunities and F ing Natural Gas nunity, Town or	Service City	MAY 0 1 1998 D. Public Service Comm
RUL	ES AND REGULATION	S (cont.)		
The Company will adjust the avera period under the Plan, if the recalculated av of accounts will occur when participation in customer on the difference between actual (37) Promotional Practices In compliance with rules prescribe	rerage payment amount renthe Plan is terminated. No and average usage.	flects an increase to interest shall I	e of \$5.00 or more. be due from or payat erein set forth prescr	Settlement ole to the
promotional practices being engaged in by t 4 CSR 240-14.	he utility as of the effectiv	e date which are	not in violation of	
Conversion Policy				
A variance to 4 CSR 240-14.020(5 GR-94-127 and extended in Case No. GO-5 to the residential class of customers as desc Conversion Rules and Regulations of Southe	98-172. This promotional cribed in the terms and co	practice is being nditions containe	g provided on a unifo ed in Section 29 - No	rm basis
The purpose of this promotional p whom may not be able to afford the conver rates to all customers. This promotional p Tariff Sheets No 63-67.	rsion, and should result in	safer, more cost	-saving construction	and lower
(+) - changed text				
	CANCEL	LED		ED
	DEC 01 DEC 01 DEC 01 DEC 01 DEC 01 DEC 01	571	MAY 1 9 8 - MISS Public Service	5 1998 1 7 2 OURI e Commission
DATE OF ISSUE May 1, 1998 month day year	DATE EFFECT		ay 15, 1998 nth day year	
ISSUE BY Tom M. Taylor name of officer	President 88015		Tulsa, OK 74137 ress	

FORM NO. 13	P.S.C. MO No. <u>I</u>		(original)	Sheet No. 71
Cancelling P.S.C	i. MO No.		(revised) (original)	Sheet No
-	ouri Gas Company, L.C.	 For	(revised) All Communities and Rural Areas	RECEIVED
	suing Corporation	_	Community, Town or City	OCT 12 1994
	RUI	LES AND REGUI). PUBLIC SERVICE COM
period under Settlement of	the Plan, if the recalculated	l average payment : participation in the	ng the fourth and eighth months of e amount reflects an increase of \$5.00 Plan is terminated. No interest shall nd average usage.	or more.
(37) <u>Pr</u>	omotional Practices			
			40-14.010(1), a schedule is herein set of the effective date which are not in	
<u>c</u>	onversion Policy			
No. GR-94-1 customers as	27. This promotional prac	tice is being provid I conditions contain	by the Missouri Public Service Commed on a uniform basis to the resident and in Section 25 - No Charge Conve ber 1.	tial class of
whom may notes to	ot be able to afford the cor	version, and shoul	encourage the connection of more cu d result in safer, more cost-saving co s provided by Southern Missouri Gas	nstruction and
			CANCELLED	
		By Public	MAY 1 5 1998 SERVICE Commission MISSOURI	APR 15 1995 9 4 - 1 2 7
			Public	MISSOURI Service Commission
DATE OF ISSU	JE <u>October 14, 1994</u> month day year	DATE EFFECT	VE April 15, 1995 month day year	
ISSUE BY	Tom M. Taylor name of officer	President title	8801 S. Yale, Ste. 385, Tulsa address	, OK 74137

FORM NO. 13 P.S.C.

No. 1

(original) (revised)

Sheet No. 72

Cancelling P.S.C. MO

No. 1

(original) (revised)

Sheet No. 72

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

EXPERIMENTAL WATER HEATER AND FURNACE REBATE PROGRAM

Application:

The Experimental Water Heater and Furnace Rebate Program (Program) offered by Southern Missouri Gas Company, LP d/b/a Southern Missouri Natural Gas (SMNG or Company) to customers in its designated service area is designed to encourage more effective utilization of natural gas by encouraging energy efficiency improvements. The program provides rebates to current and new residential and commercial customers who purchase and install new, more energy efficient natural gas water heaters and Energy Star® Qualified Furnaces to replace existing less efficient equipment. The program encourages effective utilization of natural gas in new construction in the Company's service area by providing rebates to builders, developers, sub-contractors that sell and/or install new, more energy efficient, natural gas water heaters and Energy Star® Qualified Furnaces in residential and commercial units under construction or renovation. The Company plans to contract with certain appliance stores in their service area to provide point of purchase rebates on natural gas water heaters and Energy Star® Qualified Furnaces as a convenience to participants in the Program. The Company will provide installation of water heaters for the safety and convenience of participants in the Program. This Program is pursuant to the Unanimous Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. GC-2006-0180.

Definitions:

Administrator:

Company will administer the Program.

Funds:

The Program is funded by the Company.

The Company anticipates 200-300 participants annually, so the estimated cost of

the Program would be \$20,000-\$40,000 annually.

Participant:

Current residential customer or new residential customer in the SMNG service area who purchases and installs a new natural gas water heater and/or new Energy Star® natural gas furnace. To qualify for the rebate the customer must complete and submit the SMNG application for the rebate and allow SMNG personnel to inspect the new installation. If the new water heater or new furnace is replacing existing equipment the customer must also allow SMNG to inspect

the equipment replaced.

N-Indicates New Rate or Text

C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010

month day year

DATE EFFECTIVE

January 1, 2011 month day year

GR-2014-0086: YG-2015-0207

Missouri Public name of officer Service Commission

title

CANCELLED
December 14, 201 ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711 FILED
Missouri Public address

Service Commission GR-2010-0347; JG-2011-0253

FORM NO. 13 P.S.C.	No.	_1_		(original)	Sheet No.	72
			1s	t (revised)		
Cancelling P.S.C. MO	No.	_1_		(original)	Sheet No.	72
				(revised)		
Southern Missouri Gas Cor.	npany, L.P.			All Communities and Rural Areas		
d/b/a Southern Missouri Na	atural Gas		For	Receiving Natural Gas Service		
Name of Issuing Corpo	oration			Community, Town or City		

Experimental Water Heater and Furnace Rebate Program

Application:

The Experimental Water Heater and Furnace Rebate Program (Program) offered by Southern Missouri Gas Company, LP d/b/a Southern Missouri Natural Gas (SMNG or Company) to customers in its designated service area is designed to encourage more effective utilization of natural gas by encouraging energy efficiency improvements. The program provides rebates to current and new residential and commercial customers who purchase and install new, more energy efficient natural gas water heaters and Energy Star® Qualified Furnaces to replace existing less efficient equipment. The program encourages effective utilization of natural gas in new construction in the Company's service area by providing rebates to builders, developers, sub-contractors and that sell and/or install new, more energy efficient, natural gas water heaters and Energy Star® Qualified Furnaces in residential and commercial units under construction or renovation. The Company plans to contract with certain appliance stores in their service area to provide point of purchase rebates on natural gas water heaters and Energy Star® Qualified Furnaces as a convenience to participants in the Program. The Company will provide installation of water heaters for the safety and convenience of participants in the Program. This Program is pursuant to the Unanimous Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. GC-2006-0180.

Definitions:

Administrator: Company will administer the Program.

Funds: The Program is funded by the Company.

The Company anticipates 100-150 participants annually, so the estimated cost

of the Program would be \$10,000 - \$20,000 annually.

Participant: Current residential customer or new residential customer in the SMNG service

area who purchases and installs a new natural gas water heater and/or new Energy Star natural gas furnace. To qualify for the rebate the customer must complete and submit the SMNG application for the rebate and allow SMNG personnel to inspect the new installation. If the new water heater or new furnace is replacing existing equipment the customer must also allow SMNG to

inspect the equipment replaced.

DATE OF ISSUE April 12, 2006 month day year DATE EFFECTIVE May 12, 2006 month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711 title address



FORM NO. 13 P.S.C	10.			(original)	Shee: No. 72
				(revised)	
Cancelling P.S.C. MO.	NO.	1		(original)	Sheet No. 72
				(revised)	
Southern Missouri Gus Con	npany. L.P.			All Communities and Rural Areas	
d ba Southern Missouri N.	atual Gus	_	For_	Receiving Natural Cas Service	
Name of Issuing Corpo	oration			Community, Town or City	

Experimental Water Heater Rebate Program

Application:

The Experimental Water Heater Rebate Program (the Program) is designed to encourage the installation of new, more efficient natural gas-fired water heaters in the Southern Missouri Gas Company, LP (SMGC or Company) service area. The program is funded by the Company. The Company anticipates 100-150 participants annually, so the estimated cost of the program would be \$10,000 - \$15,000 annually.

The Program focuses on development of new residential and commercial customers by converting electric or propane customers to new, more efficient, natural gas water heaters. It also focuses on residential and commercial builders for new customer development by allowing cash rebates to those builders or developers who choose to install new natural gas water heaters in new residential or commercial buildings. In addition, the program also encourages current natural gas customers to upgrade older, less efficient, natural gas water heaters to new, more efficient, natural gas water heaters.

Purpose:

This voluntary program is intended to promote the use of energy efficient natural gas water heaters. The Company competes with electric cooperatives that promote electric water heaters with rebate programs and propane dealers who promote propane water heaters with rebate programs. There are no jurisdictional electric distributors in the Company's service area.

Availability:

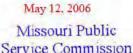
This voluntary program is available to existing residential and commercial customers, new customers, and builders and developers installing natural gas-fired water heaters in newly-constructed residences and commercial buildings located in the Company's service area.

Program Administration:

The program will be administered by the Company.

DATE OF ISS	SUE November 10, 2005	DATE EFFECT	TIVE December 10, 2005
	month day year		month day year
ISSUE BY_	Randal T. Muffett	Managing Partner	301 E. 17 Street, Mountain Grove, MO 6571
	name of officer	title	address







FORM NO. 13 P.S.C.

No. 1

(original)

Sheet No. 73

Cancelling P.S.C. MO

No. 1

2nd (revised) (original) 1st (revised)

Sheet No. 73

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

Current commercial customer or residential customer in the SMNG service area who purchases and installs a new natural gas water heater and/or new Energy Star® natural gas furnace. To qualify for the rebate the customer must complete and submit the SMNG application for the rebate and allow SMNG personnel to inspect the new installation. If the new water heater or new furnace is replacing existing equipment the customer must also allow SMNG to inspect the equipment replaced.

Builder, developer, or sub-contractor of new or renovated residential or commercial units in the SMNG service area who purchases and installs a new natural gas water heater and/or new Energy Star® natural gas furnace. To qualify for the rebate the building, developer, or sub-contractor must complete and submit the SMNG application for the rebate and allow SMNG personnel to inspect the new installation. If the new water heater or new furnace is replacing existing equipment the builder, developer, or sub-contractor must also allow SMNG to inspect the equipment replaced.

Purpose:

This Program is intended to promote the use of energy efficient natural gas water heaters and Energy Star qualified natural gas furnaces.

Availability:

The voluntary program is available to current and new residential and commercial customers in the SMNG service area. The voluntary program is also available to builders, developers, subcontractors installing natural gas water heaters and Energy Star® qualified furnaces in newly-constructed or renovated residential and commercial units in the Company's service area. This Program is available for buildings which heat exclusively with natural gas.

Rebates:

Residential:

- 1) The Administrator will rebate \$75 as a credit on the participant's SMNG bill for a current or new customer replacing an existing natural gas water heater with a new, more energy efficient natural gas water heater.
- 2) The Administrator will rebate \$200 as a credit on the participant's SMNG bill for a current or new customer replacing an electric water heater with a new, more energy efficient natural gas water heater.

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

C

 \mathbf{C}

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

January 1, 2011 month day year

CANCELLED
December 14, 20 SUE BY David N. Moody
Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

CANCELLED
December 14, 20 SUE BY David N. Moody
Missouri Public
Service Commission
GR-2015-0207

GR-2010-0347; JG-2011-0253

FORM NO. 13 P.S.C.	No.	_1_		(original)	Sheet No.	73
			1	st (revised)		
Cancelling P.S.C. MO	No.	_1_		(original)	Sheet No.	73
				(revised)		
Southern Missouri Gas Con	npany, L.P.			All Communities and Rural Areas		
d/b/a Southern Missouri Na	atural Gas		For_	Receiving Natural Gas Service		
Name of Issuing Corpo	ration			Community, Town or City		

Current commercial customer or commercial residential customer in the SMNG service area who purchases and installs a new natural gas water heater and/or new Energy Star® natural gas furnace. To qualify for the rebate the customer must complete and submit the SMNG application for the rebate and allow SMNG personnel to inspect the new installation. If the new water heater or new furnace is replacing existing equipment the customer must also allow SMNG to inspect the equipment replaced.

Builder, developer, or sub-contractor of new or renovated residential or commercial units in the SMNG service area who purchases and installs a new natural gas water heater and/or new Energy Star® natural gas furnace. To qualify for the rebate the builder, developer, or sub-contractor must complete and submit the SMNG application for the rebate and allow SMNG personnel to inspect the new installation. If the new water heater or new furnace is replacing existing equipment the builder, developer, or sub-contractor must also allow SMNG to inspect the equipment replaced.

Purpose:

This Program is intended to promote the use of energy efficient natural gas water heaters and Energy Star® qualified natural gas furnaces.

Availability:

This voluntary program is available to current and new residential and commercial customers in the SMNG service area. The voluntary program is also available to builders, developers, subcontractor installing natural gas water heaters and Energy Star® qualified furnaces in newly-constructed or renovated residential and commercial units in the Company's service area. This Program is available for buildings which heat exclusively with natural gas.

Rebates:

Residential:

- The Administrator will rebate \$40 as a credit on the participant's SMNG bill for a current or new customer replacing an existing natural gas water heater with a new, more energy efficient natural gas water heater.
- 2) The Administrator will rebate \$100 as a credit on the participant's SMNG bill for a current or new customer replacing an electric water heater with a new, more

DATE OF ISSUE	April 12, 2006	DATE EFFECTIVE	May 12, 2006		
	month day year		month	day	year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711 address



FORM NO. 13 P.S.C.	No			(original)	Sheet No.	73
Cancelling P.S.C. AIO	No	Υ		(revised) (original)	Sheet No.	-3
110000000000000000000000000000000000000	****			(revised)	21/66/ 1401	
Southern Missouri Gas Cor	npany, L.P.			All Communities and Rural Areas		
d has Southern Missouri N	atural Gus		For	Receiving Natural Gas Service		
Name of Issuing Corpo	oration			Community, Town or City		

Rebates:

Eligibility

The rebates that the Program offers are available to participants in three categories: New Customers, Existing Customers, and Builders and Developers.

New customer participants:

The Company will provide new residential and commercial customers who participate by replacing an electric water heater with a new, more efficient, natural gas-fired water heater with a \$100.00 credit on their natural gas bill.

Existing Customers participants:

The Company will provide existing residential and commercial customers who participate by replacing an electric or propane-fired water heater with a new, more efficient, natural gas-fired water heater with a \$100.00 credit on their natural gas bill.

The Company will provide existing customers who participate by replacing an existing natural gas-fired water heater with a new, more efficient natural gas-fired water heater with a \$40.00 credit on their natural gas bill.

Builders and Developers:

The Company will provide to builders or developers who participate by installing a new natural gas-fired water heater in any newly-constructed residence or residential unit; or any newly-constructed commercial building or commercial unit, a \$150.00 cash payment.

Payment

Rebates must be redeemed through the Administrator. Participating Customers are limited to one rebate. Participating Builders and Developers are limited to one rebate per residential or commercial unit. All rebates are subject to review by the Administrator.

DATE OF ISS	UE November 10, 2005	DA'TE EFFEC	TIVE December 10, 2005
	month day year		month day year
ISSUE BY	Randal T. Maffett	Managing Partner	301 E. 17" Street, Mountain Grave, MO 65711
	name of officer	tule	uddress



FORM NO. 13 P.S.C.

No. 1

(original)
2nd (revised)

Sheet No. 74

Cancelling P.S.C. MO

No. 1

(original)

Sheet No. 74

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

3) The Administrator will rebate \$500 as a credit on the participant's SMNG bill for a current or new customer replacing an existing furnace with and Energy Star® qualified natural gas furnace.

Commercial:

- 1) The Administrator will rebate \$75 as a credit on the participant's SMNG bill for a current or new customer replacing an existing natural gas water heater with a new, more energy efficient natural gas water heater.
- 2) The Administrator will rebate \$200 as a credit on the participant's SMNG bill for a current or new customer replacing an electric water heater with a new, more energy efficient natural gas water neater.
- 3) The Administrator will rebate \$500 as a credit on the participant's SMNG bill for current or new customer replacing an existing electric furnace with an Energy Star® qualified natural gas furnace.

Builder, Developer, or Sub-Contractor

- 1) The Administrator will rebate \$200 as cash, check or credit payment to a Participant for installing a new, more energy efficient natural gas water heater in any newly constructed or renovated residential or commercial unit.
- 2) The Administrator will rebate \$500 as cash, check or credit payment for a Participant installing a new Energy Star® qualified furnace in any newly-constructed or renovated residential or commercial unit.

Point of Purchase Rebates

The Company plans to contract with certain appliance stores that serve customers located in the Company's service area to provide point of purchase rebates on natural gas water heaters and Energy Star® furnaces as a convenience to qualified participants in the Program.

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

January 1, 2011 month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711

name of officer title address

FILED Missouri Public Service Commission GR-2010-0347; JG-2011-0253

FORM NO. 13 P.S.C.	No.	1		(original)	Sheet No.	74
				st (revised)		
Cancelling P.S.C. MO	No.	_1_		(original)	Sheet No.	74
				(revised)		
Southern Missouri Gas Con	npany, L.P.			All Communities and Rural Areas		
d/b/a Southern Missouri Na	atural Gas	_	For _	Receiving Natural Gas Service		
Name of Issuing Corpo	oration			Community, Town or City		

energy efficient natural gas water heater.

3) The Administrator will rebate \$250 as a credit on the participant's SMNG bill for a current or new customer replacing an existing furnace with an Energy Star® qualified natural gas furnace.

Commercial:

- The Administrator will rebate \$40 as a credit on the participant's SMNG bill for an current or new customer replacing an existing natural gas water heater with a new, more energy efficient natural gas water heater.
- 2) The Administrator will rebate \$100 as a credit on the participant's SMNG bill for a current or new customer replacing an electric water heater with a new, more energy efficient natural gas water heater.
- 3) The Administrator will rebate \$250 as a credit on the participant's SMNG bill for current or new customer replacing an existing electric furnace with an Energy Star® qualified natural gas furnace.

Builder, Developer, or Sub-Contractor

- 1) The Administrator will rebate \$150 as cash, check or credit payment to a Participant for installing a new, more energy efficient natural gas water heater in any newly-constructed or renovated residential or commercial unit.
- 2) The Administrator will rebate \$250 as cash, check or credit payment for a Participant installing a new Energy Star® qualified furnace in any newly-constructed or renovated residential or commercial unit.

Point of Purchase Rebates

The Company plans to contract with certain appliance stores that serve customers located in the Company's service area to provide point of purchase rebates on natural gas water heaters and Energy Star® furnaces as a convenience to qualified participants in the Program.

DATE OF ISSUE	April 12, 2006			
	month	day	vear	

DATE EFFECTIVE May 12, 2006 month day year

ISSUE BY Randal T. Maffett
name of officer

Managing Partner

301 E. 17th Street, Mountain Grove, MO 65711 address



FORM NO. 13 P.S.C.	No.		(original)	Sheet No.	-1
			(revised)		
Cancelling P.S.C. MO	10.		(origina!)	Sheet No.	3
			(revised)		
Southern Missouri Gas Cor	npany, L.P		All Communities and Rural Areas		
d ba Southern Missouri N	atural Gas	For	Recoving Natural Gas Service		
Name of Issume Corne	motton		Community Town or Cas		

Term of Program:

The Program will conclude on December 31, 2008, unless it is extended by the Company before that date.

On October 1, of every year that the Program is in effect, the Company will provide the Commission Staff and the Office of the Public Counsel with detailed information to evaluate the success of the program. Within three months of the Program's conclusion, the Company will provide to the Commission Staff and the Office of the Public Counsel a final report detailing the overall success of the Program.

DATE OF ISSU	JE November 10, 2005	DATE EFFECT	IVE <u>December 10, 2005</u>
	month day year		month day year
ISSUE BY	Randal T. Maffett	Managing Pustaer	301 E. 17th Street, Mountain Grove, MO (37)
	name of officer	title	uddress



No. 1 Sheet No. 75 FORM NO. 13 P.S.C. (original) 1st (revised) Cancelling P.S.C. MO No. 1 (original) Sheet No. 75 (revised)

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

Company Installation of Water Heaters.

The Company will provide installation of water heaters for the safety and convenience of participants in the Program.

Terms of Rebate:

- A complete application form must be submitted to SMNG and a Company Inspection is required of participants.
- 2) The rebate applies to all participants and the rebate is between the Company and the participant.
- 3) Rebates must be redeemed through the Administrator.
- 4) All rebates are subject to review by the Administrator.
- 5) The customer will not be required to reimburse an appliance store which provided a point of purchase rebate in the event the customer is subsequently determined not to be eligible to be a participant in the rebate program.

Term of Program:

The Program will conclude on December 31, 2012, unless it is extended by the Company before the date.

On October 1, of every year that the Program is in effect, the Company will provide the Commission Staff and the Office of the Public Counsel with detailed information to evaluate the success of the Program.

Within three months of the Program's conclusion, the Company will provide to the Commission Staff and the Office of the Public Counsel a final report detailing the overall success of the Program.

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

January 1, 2011 month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711 name of officer

CANCELLED December 14, 2014 Missouri Public Service Commission GR-2014-0086: YG-2015-0207 title

address

C

FORM NO. 13 P.S.C.	No. 1		(original)	Sheet No.	75
			(revised)		
Cancelling P.S.C. MO	No		(original)	Sheet No.	
			(revised)		
Southern Missouri Gas Cor	npany, L.P.		All Communities and Rural Areas		
d/b/a Southern Missouri N	atural Gas	For _	Receiving Natural Gas Service		
Name of Issuing Corpo	oration		Community, Town or City		

Company Installation of Water Heaters.

The Company will provide installation of water heaters for the safety and convenience of participants in the Program.

Terms of Rebate:

- 1) A complete application form must be submitted to SMNG and a Company inspection is required of participants.
- 2) The rebate applies to all participants and the rebate is between the Company and the participant.
- 3) Rebates must be redeemed through the Administrator.
- 4) All rebates are subject to review by the Administrator.
- 5) The customer will not be required to reimburse an appliance store which provided a point of purchase rebate in the event that the customer is subsequently determined not to be eligible to be a participant in the rebate program.

Term of Program:

The Program will conclude on December 31, 2008, unless it is extended by the Company before that date.

On October 1, of every year that the Program is in effect, the Company will provide the Commission Staff and the Office of the Public Counsel with detailed information to evaluate the success of the program.

Within three months of the Program's conclusion, the Company will provide to the Commission Staff and the Office of the Public Counsel a final report detailing the overall success of the Program.

DATE OF ISSUE <u>April 12, 2006</u> month day year DATE EFFECTIVE May 12, 2006 month day year

ISSUE BY Randal T. Maffett
name of officer

Managing Partner title 301 E. 17th Street, Mountain Grove, MO 65711

address

