

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 29
 Revised Sheet No. 29
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE GENERAL SERVICE
 ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO938 (Primary), MO939 (Substation), MO940 (Secondary)

<u>Facilities kW Charge</u>	
For the first forty (40) Facilities kW, per bill	\$141.06
For all over forty (40) Facilities kW, per each Facilities kW	\$1.89
<u>Billed Demand Charge</u>	
Billing cycles June through September	
for each kW	\$4.86
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	\$2.29
for each kW over Previous Summer Peak kW	\$37
<u>Energy Charge per kWh</u>	
Billing cycles June through September	
for the first 200 kWh's per Actual kW	\$0.0910
for all over 200 kWh's per Actual kW	\$0.0614
Billing cycles October through May	
for the first 200 kWh's per Actual kW	\$0.0633
for all over 200 kWh's per Actual kW	\$0.0539
MEEIA DSIM Charge all kWh.....	\$0.00202

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be \$141.06 + ((150-40) * \$1.89) = \$349.06 for the current billing period.*

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Issued: January 16, 2013

Effective: ~~February 15, 2013~~

Issued by: Darrin R. Ives, Senior Director

Filed
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 29
Revised Sheet No. 29
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE GENERAL SERVICE
ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

Facilities kW Charge

For the first forty (40) Facilities kW, per bill \$131.18
For all over forty (40) Facilities kW, per each Facilities kW \$1.76

Billed Demand Charge

Billing cycles June through September
for each kW \$4.51
Billing cycles October through May
for each kW less than or equal to Previous Summer Peak kW \$2.12
for each kW over Previous Summer Peak kW \$0.34

Energy Charge per kWh

Billing cycles June through September
for the first 200 kWh's per Actual kW \$0.0846
for all over 200 kWh's per Actual kW \$0.0572
Billing cycles October through May
for the first 200 kWh's per Actual kW \$0.0588
for all over 200 kWh's per Actual kW \$0.0502

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be \$131.18 + ((150-40) * \$1.76) = \$324.78 for the current billing period.*

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Issued: March 9, 2012
Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 29
 Revised Sheet No. 29
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE GENERAL SERVICE
 ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

Facilities kW Charge

For the first forty (40) Facilities kW, per bill \$122.24
 For all over forty (40) Facilities kW, per each Facilities kW \$1.64

Billed Demand Charge

Billing cycles June through September
 for each kW..... \$4.20
 Billing cycles October through May
 for each kW less than or equal to Previous Summer Peak kW \$1.98
 for each kW over Previous Summer Peak kW..... \$0.32

Energy Charge per kWh

Billing cycles June through September
 for the first 200 kWh's per Actual kW..... \$0.0789
 for all over 200 kWh's per Actual kW..... \$0.0533
 Billing cycles October through May
 for the first 200 kWh's per Actual kW..... \$0.0548
 for all over 200 kWh's per Actual kW \$0.0468

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be \$122.24 + ((150-40) * \$1.64) = \$302.64 for the current billing period.*

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

June 25, 2011

Issued: May 31, 2011
 Issued by: Darrin R. Ives, Senior Director

CANCELLED
 June 25, 2012
 Missouri Public
 Service Commission
 ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~
 FILED
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
 Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 29
 Revised Sheet No. 29
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

LARGE GENERAL SERVICE
 ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

<u>Facilities kW Charge</u>	
For the first forty (40) Facilities kW, per bill	\$105.53
For all over forty (40) Facilities kW, per each Facilities kW	\$1.42
<u>Billed Demand Charge</u>	
Billing cycles June through September	
for each kW	\$3.62
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	\$1.71
for each kW over Previous Summer Peak kW	\$0.28
<u>Energy Charge per kWh</u>	
Billing cycles June through September	
for the first 200 kWh's per Actual kW	\$0.0681
for all over 200 kWh's per Actual kW	\$0.0460
Billing cycles October through May	
for the first 200 kWh's per Actual kW	\$0.0473
for all over 200 kWh's per Actual kW	\$0.0404

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be \$105.53 + ((150-40) * \$1.42) = \$261.73 for the current billing period.*

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

Issued: July 8, 2009
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 29
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 29

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

LARGE GENERAL SERVICE
 ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

<u>Facilities kW Charge</u>	
For the first forty (40) Facilities kW, per bill	\$94.35
For all over forty (40) Facilities kW, per each Facilities kW	\$1.27
<u>Billed Demand Charge</u>	
Billing cycles June through September	
for each kW	\$3.24
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	\$1.53
for each kW over Previous Summer Peak kW	\$0.25
<u>Energy Charge per kWh</u>	
Billing cycles June through September	
for the first 200 kWh's per Actual kW	\$0.0609
for all over 200 kWh's per Actual kW	\$0.0411
Billing cycles October through May	
for the first 200 kWh's per Actual kW	\$0.0423
for all over 200 kWh's per Actual kW	\$0.0361

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be \$94.35 + ((150-40) * \$1.27) = \$234.05 for the current billing period.*

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

~~CANCELLED~~

Issued: May 21, 2007 September 1, 2009 Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

Filed May 31, 2007
 Missouri Public Service Commission **ER-2007-0004**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 29
 Canceling P.S.C. MO. No. 1 Original Sheet No. 29

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

LARGE GENERAL SERVICE
 ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

Facilities kW Charge	
For the first forty (40) Facilities kW, per bill	\$83.65
For all over forty (40) Facilities kW, per each Facilities kW	\$1.13
Billed Demand Charge	
Billing cycles June through September	
for each kW.....	\$2.87
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	\$1.36
for each kW over Previous Summer Peak kW.....	\$0.22
Energy Charge per kWh	
Billing cycles June through September	
for the first 200 kWh's per Actual kW.....	\$0.0540
for all over 200 kWh's per Actual kW.....	\$0.0364
Billing cycles October through May	
for the first 200 kWh's per Actual kW.....	\$0.0375
for all over 200 kWh's per Actual kW.....	\$0.0320

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be $\$83.65 + ((150-40) * 1.13) = \207.95 for the current billing period.*

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

Issued: February 24, 2006
 Issued by: Gary Clemens, Regulatory Services

Effective: March 26, 2006

Cancelled
 May 31, 2007
 Missouri Public
 Service Commission

Filed
 Missouri Public
 Service Commission **ER-2006-0436**
 March 1, 2006

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

LARGE GENERAL SERVICE ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940Facilities kW Charge

For the first 40 Facilities kW, per bill.....\$78.66

For all over 40 Facilities kW, per each Facilities kW.....\$1.06

Billed Demand Charge

Billing cycles June through September

for each kW\$2.70

Billing cycles October through May

for each kW less than or equal to Previous Summer Peak kW\$1.28

for each kW over Previous Summer Peak kW\$0.21

Energy charge per kWh

Billing cycles June through September

for the first 200 kWh's per Actual kW\$0.0508

for all over 200 kWh's per Actual kW\$0.0342

Billing cycles October through May

for the first 200 kWh's per Actual kW\$0.0353

for all over 200 kWh's per Actual kW\$0.0301

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is 100 kW and the single highest Actual kW recorded in any of the previous 11 billing periods is 150 kW, then the facilities kW to be used in the current billing period would be 150 kW. The Facilities kW Charge would be 78.66 + (150-40) * 1.06 = \$195.26 for the current billing period.*

Billed Demand

The Billed Demand shall be the maximum 15-minute demand, measured during the current billing period, but in no case less than forty (40) kW.

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as L&P

LARGE GENERAL SERVICE (Continued)
ELECTRICPrevious Summer Peak kW

The Previous Summer Peak kW shall be the highest fifteen (15) minute demand, measured during the most recent contiguous billing months of July, August, and September, but in no case less than forty (40) kW. The Previous Summer Peak kW, once established, shall be used for the billing periods of October through May immediately following the most recent summer period.

Actual kW

The Actual kW shall be the maximum fifteen (15) minute demand, measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage
Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).
2. Service Metered at Substation Voltage
Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).
3. Service Metered at Transmission Voltage
Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage.

This Metering Loss Adjustment is not available for new installations after March 1, 2006.

December 1, 2014

Issued: November 6, 2014

Effective: ~~December 6, 2014~~

Issued by: Darrin R. Ives, Vice President

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 30
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 30

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

LARGE GENERAL SERVICE (Continued)
ELECTRIC

Previous Summer Peak kW

The Previous Summer Peak kW shall be the highest fifteen (15) minute demand, measured during the most recent contiguous billing months of July, August, and September, but in no case less than forty (40) kW. The Previous Summer Peak kW, once established, shall be used for the billing periods of October through May immediately following the most recent summer period.

Actual kW

The Actual kW shall be the maximum fifteen (15) minute demand, measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage
Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).
2. Service Metered at Substation Voltage
Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).
3. Service Metered at Transmission Voltage
Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage.

This Metering Loss Adjustment is not available for new installations after March 1, 2006.

Issued: May 21, 2007
Issued by: Gary Clemens, Regulatory Services

Effective: June 20, 2007

Filed

May 31, 2007

Missouri Public
Service Commission

ER-2007-0004

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138LARGE GENERAL SERVICE (Continued)
ELECTRICPrevious Summer Peak kW

The Previous Summer Peak kW shall be the highest fifteen (15) minute demand, measured during the most recent contiguous billing months of July, August, and September, but in no case less than forty (40) kW. The Previous Summer Peak kW, once established, shall be used for the billing periods of October through May immediately following the most recent summer period.

Actual kW

The Actual kW shall be the maximum fifteen (15) minute demand, measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage
Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).
2. Service Metered at Substation Voltage
Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).
3. Service Metered at Transmission Voltage
Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage.

This Metering Loss Adjustment is not available for new installations after March 1, 2006.

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

LARGE GENERAL SERVICE (Continued) ELECTRIC

Previous Summer Peak kW

The Previous Summer Peak kW shall be the highest 15-minute demand, measured during the most recent contiguous billing months of July, August, and September, but in no case less than forty (40) kW. The Previous Summer Peak kW, once established, shall be used for the billing periods of October through May immediately following the most recent summer period.

Actual kW

The Actual kW shall be the maximum 15-minute demand, measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage

Where service is provided directly from a 12 kV circuit feeder and is metered at 4 kV or 12 kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).

2. Service Metered at Substation Voltage

Where service is metered at 4 kV or 12 kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).

3. Service Metered at Transmission Voltage

Where service is metered at 34 kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 31

Revised Sheet No. 31

For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE POWER SERVICE ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944 (Secondary), MO945 (Primary), MO946 (Substation), MO947 (Transmission)

<u>Facilities kW Charge</u>	
For the first five hundred (500) Facilities kW, per bill.....	\$1140.56
For all over five hundred (500) Facilities kW, per each Facilities kW	\$1.81
<u>Billed Demand Charge</u>	
Billing cycles June through September	
for each kW	\$13.12
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	\$5.60
for each kW over Previous Summer Peak kW	\$.36
<u>Energy Charge per kWh</u>	
Billing cycles June through September	
for each "on-peak" kWh.....	\$.0607
for each "off-peak" kWh.....	\$.0427
Billing cycles October through May	
for each "on-peak" kWh.....	\$.0501
for each "off-peak" kWh.....	\$.0377
MEEIA DSIM Charge all kWh.....	\$0.00202

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities KW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be \$1140.56 + ((1200 - 500) * \$1.81) = \$2407.56 for the current billing period.*

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Issued: January 16, 2013

Effective: ~~February 15, 2013~~

Issued by: Darrin R. Ives, Senior Director

Filed
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 31
 Revised Sheet No. 31
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE POWER SERVICE
 ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

Facilities kW Charge

For the first five hundred (500) Facilities kW, per bill \$1064.45
 For all over five hundred (500) Facilities kW, per each Facilities kW \$1.66

Billed Demand Charge

Billing cycles June through September
 for each kW \$12.19
 Billing cycles October through May
 for each kW less than or equal to Previous Summer Peak kW \$5.20
 for each kW over Previous Summer Peak kW \$0.34

Energy Charge per kWh

Billing cycles June through September
 for each "on-peak" kWh \$0.0564
 for each "off-peak" kWh \$0.0397
 Billing cycles October through May
 for each "on-peak" kWh \$0.0466
 for each "off-peak" kWh \$0.0351

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities kW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be \$1064.45 + ((1200 - 500) * \$1.66) = \$2,226.45 for the current billing period.*

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

FILED
 Missouri Public
 Service Commission
 ER-2012-0024; YE-2012-0429

Issued: March 9, 2012
 Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 31
 Revised Sheet No. 31
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE POWER SERVICE ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

<u>Facilities kW Charge</u>	
For the first five hundred (500) Facilities kW, per bill	\$992.28
For all over five hundred (500) Facilities kW, per each Facilities kW	\$1.55
<u>Billed Demand Charge</u>	
Billing cycles June through September	
for each kW.....	\$11.35
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	\$4.85
for each kW over Previous Summer Peak kW.....	\$0.31
<u>Energy Charge per kWh</u>	
Billing cycles June through September	
for each "on-peak" kWh	\$0.0526
for each "off-peak" kWh	\$0.0371
Billing cycles October through May	
for each "on-peak" kWh	\$0.0434
for each "off-peak" kWh	\$0.0327

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities kW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be \$992.28 + ((1200 - 500) * \$1.55) = \$2,077.28 for the current billing period.*

June 25, 2011

Issued: May 31, 2011
 Issued by: Darrin R. Ives, Senior Director

CANCELLED
 June 25, 2012
 Missouri Public
 Service Commission
 ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~
 FILED
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
 Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 31
 Revised Sheet No. 31
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

**LARGE POWER SERVICE
ELECTRIC**

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

Facilities kW Charge	
For the first five hundred (500) Facilities kW, per bill.....	\$855.83
For all over five hundred (500) Facilities kW, per each Facilities kW.....	\$1.34
Billed Demand Charge	
Billing cycles June through September	
for each kW.....	\$9.80
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	\$4.18
for each kW over Previous Summer Peak kW	\$0.27
Energy Charge per kWh	
Billing cycles June through September	
for each "on-peak" kWh.....	\$.0454
for each "off-peak" kWh.....	\$.0320
Billing cycles October through May	
for each "on-peak" kWh.....	\$.0374
for each "off-peak" kWh.....	\$.0282

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities kW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be \$855.83 + ((1200 - 500) * \$1.34) = \$1,793.83 for the current billing period.*

Issued: July 8, 2009
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 31
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 31

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

LARGE POWER SERVICE
 ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

<u>Facilities kW Charge</u>	
For the first five hundred (500) Facilities kW, per bill	\$765.17
For all over five hundred (500) Facilities kW, per each Facilities kW	\$1.20
<u>Billed Demand Charge</u>	
Billing cycles June through September	
for each kW	\$8.76
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	\$3.74
for each kW over Previous Summer Peak kW	\$0.24
<u>Energy Charge per kWh</u>	
Billing cycles June through September	
for each "on-peak" kWh	\$.0406
for each "off-peak" kWh	\$.0286
Billing cycles October through May	
for each "on-peak" kWh	\$.0334
for each "off-peak" kWh	\$.0252

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities kW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be \$765.17 + ((1200 - 500) * \$1.20) = \$1,605.17 for the current billing period.*

CANCELLED

Issued: May 21, 2007 September 1, 2009 Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public May 31, 2007

Service Commission
 ER-2009-0090; YE-2010-0016

Filed
 Missouri Public
 Service Commission **ER-2007-0004**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 31
 Canceling P.S.C. MO. No. 1 Original Sheet No. 31

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

LARGE POWER SERVICE
ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

Facilities kW Charge

For the first five hundred (500) Facilities kW, per bill \$678.40

For all over five hundred (500) Facilities kW, per each Facilities kW \$1.06

Billed Demand Charge

Billing cycles June through September

for each kW..... \$7.77

Billing cycles October through May

for each kW less than or equal to Previous Summer Peak kW \$3.32

for each kW over Previous Summer Peak kW..... \$21

Energy Charge per kWh

Billing cycles June through September

for each "on-peak" kWh \$0.0360

for each "off-peak" kWh \$0.0254

Billing cycles October through May

for each "on-peak" kWh \$0.0296

for each "off-peak" kWh \$0.0223

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities kW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be \$678.40 + ((1200 - 500) * \$1.06) = \$1,420.40 for the current billing period.*

Issued: February 24, 2006
 Issued by: Gary Clemens, Regulatory Services

Effective: March 26, 2006

Cancelled
 May 31, 2007
 Missouri Public
 Service Commission

Filed
 Missouri Public
 Service Commission **ER-2006-0436**
 March 1, 2006

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

LARGE POWER SERVICE
ELECTRICAVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

Facilities kW Charge

For the first 500 Facilities kW, per bill\$664.47

For all over 500 Facilities kW, per each Facilities kW.....\$1.04

Billed Demand Charge

Billing cycles June through September

for each kW\$7.61

Billing cycles October through May

for each kW less than or equal to Previous Summer Peak kW\$3.25

for each kW over Previous Summer Peak kW\$21

Energy charge per kWh

Billing cycles June through September

for each "on-peak" kWh.....\$.0353

for each "off-peak" kWh.....\$.0249

Billing cycles October through May

for each "on-peak" kWh.....\$.0290

for each "off-peak" kWh.....\$.0218

In addition to the above charges, Interim Energy Charge IEC-F will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is 1,000 kW and the single highest Actual kW recorded in any of the previous 11 billing periods is 1,200 kW, then the facilities KW to be used in the current billing would be 1,200 kW. The Facilities kW Charge would be 664.47 + (1200 - 500) * 1.04 = \$1,392.47 for the current billing period.*

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st
 Canceling P.S.C. MO. No. 1

Revised Sheet No. 32
 Original Sheet No. 32

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as L&P

LARGE POWER SERVICE (Continued)
 ELECTRIC

Billed Demand

The Billed Demand shall be the greater of:

- 1) the maximum fifteen (15) minute "on-peak" demand measured during the current billing period,

or

- 2) fifty percent (50%) of the maximum fifteen (15) minute "off-peak" demand measured during the current billing period.

The Billed Demand in no case shall be less than five hundred (500) kW.

Previous Summer Peak kW

The Previous Summer Peak kW shall be the greater of:

- 1) the maximum fifteen (15) minute "on-peak" demand measured during the most recent billing months of July, August, and September

or

- 2) fifty percent (50%) of the maximum fifteen (15) minute "off-peak" demand measured during the most recent billing months of July, August, and September.

The Previous Summer Peak kW in no case shall be less than five hundred (500) kW.

The Previous Summer Peak kW, once established, shall be used for the billing periods of October through May immediately following the most recent summer period.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays (except holidays)</u>		
On-peak	10 a.m. - 10 p.m.	7 a.m. - 10 p.m.
Off-peak	10 p.m. - 10 a.m.	10 p.m. - 7 a.m.
<u>Weekends, holidays</u>		
Off-peak	all hours	all hours

All times listed are Central Standard Time or, when in effect, Central Daylight Savings Time. Holidays are defined as New Year's Day, Memorial Day observed, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The restriction against "submetering" and "reselling" found in the Company's Rules and Regulations 3.02 (A) and (B) shall not apply where a vacated single tenant premise to which the Company provided service through a single meter for a minimum of five contiguous years has been repurposed as a multi-tenant premise that provides an economic benefit to the immediate area by creating or retaining jobs and avoiding or alleviating economic blight in the immediate area.

Issued: August 9, 2012
 Issued by: Darrin R. Ives, Senior Director

Effective: September 8, 2012

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

LARGE POWER SERVICE (Continued) ELECTRIC

Billed Demand

The Billed Demand shall be the greater of:

- 1) the maximum 15-minute "on-peak" demand measured during the current billing period,
or
- 2) fifty percent (50%) of the maximum 15-minute "off-peak" demand measured during the current billing period.

The Billed Demand in no case shall be less than five hundred (500) kW.

Previous Summer Peak kW

The Previous Summer Peak kW shall be the greater of:

- 1) the maximum 15-minute "on-peak" demand measured during the most recent billing months of July, August, and September
or
- 2) fifty percent (50%) of the maximum 15-minute "off-peak" demand measured during the most recent billing months of July, August, and September.

The Previous Summer Peak kW in no case shall be less than five hundred (500) kW.

The Previous Summer Peak kW, once established, shall be used for the billing periods of October through May immediately following the most recent summer period.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays (except holidays)</u>		
On-peak	10 a.m. - 10 p.m.	7 a.m. - 10 p.m.
Off-peak	10 p.m. - 10 a.m.	10 p.m. - 7 a.m.
<u>Weekends, holidays</u>		
Off-peak	all hours	all hours

All times listed are Central Standard Time or, when in effect, Central Daylight Savings Time. Holidays are defined as New Year's Day, Memorial Day observed, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

CANCELLED
September 8, 2012
Missouri Public
Service Commission
JE-2013-0072

KCP&L Greater Missouri Operations Company
KANSAS CITY, MOLARGE POWER SERVICE (Continued)
ELECTRICSPECIAL RULES (Continued)

Such premise shall be subject to all Company Rules and Regulations, including 5.01 Meter Installations, B. which states "The customer shall be responsible for the installation, maintenance, protection and proper operation of all facilities beyond the point of metering..." The customer and/or tenants shall be responsible for the safety of the electrical system beyond the point of metering. Charges to the tenants for electric utility service with respect to any given period shall not exceed the amount of the Company's billing to the customer for that period.

Tenants of such repurposed premise are not customers of the Company and as such are not subject to the Company's tariff. The landlord/property manager shall retain a copy of all individual tenant billings for a period of five years and provide such billing information within ten (10) days to the Company and/or the Missouri Public Service Commission upon request.

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage
Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).
2. Service Metered at Substation Voltage
Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).
3. Service Metered at Transmission Voltage
Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage.

This Metering Loss Adjustment is not available for new installations after March 1, 2006.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

December 1, 2014

Issued: November 6, 2014

Effective: ~~December 6, 2014~~

Issued by: Darrin R. Ives, Vice President

KCP&L Greater Missouri Operations Company
KANSAS CITY, MOLARGE POWER SERVICE (Continued)
ELECTRICSPECIAL RULES (Continued)

Such premise shall be subject to all Company Rules and Regulations, including 5.01 Meter Installations, B. which states "The customer shall be responsible for the installation, maintenance, protection and proper operation of all facilities beyond the point of metering..." The customer and/or tenants shall be responsible for the safety of the electrical system beyond the point of metering. Charges to the tenants for electric utility service with respect to any given period shall not exceed the amount of the Company's billing to the customer for that period.

Tenants of such repurposed premise are not customers of the Company and as such are not subject to the Company's tariff. The landlord/property manager shall retain a copy of all individual tenant billings for a period of five years and provide such billing information within ten (10) days to the Company and/or the Missouri Public Service Commission upon request.

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage
Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).
2. Service Metered at Substation Voltage
Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).
3. Service Metered at Transmission Voltage
Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage.

This Metering Loss Adjustment is not available for new installations after March 1, 2006.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

Issued: August 9, 2012

Effective: September 8, 2012

Issued by: Darrin R. Ives, Senior Director

FILED
Missouri Public
Service Commission
JE-2013-0072

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 33
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 33

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

LARGE POWER SERVICE (Continued)
ELECTRIC

SPECIAL RULES (Continued)

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage
Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).
2. Service Metered at Substation Voltage
Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).
3. Service Metered at Transmission Voltage
Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage.

This Metering Loss Adjustment is not available for new installations after March 1, 2006.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

CANCELLED
September 8, 2012
Missouri Public
Service Commission
JE-2013-0072

Issued: May 21, 2007
Issued by: Gary Clemens, Regulatory Services

Effective: June 20, 2007

Filed

May 31, 2007

Missouri Public
Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 33
 Canceling P.S.C. MO. No. 1 Original Sheet No. 33

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

LARGE POWER SERVICE (Continued) ELECTRIC

SPECIAL RULES (Continued)

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage
Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).
2. Service Metered at Substation Voltage
Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).
3. Service Metered at Transmission Voltage
Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage.

This Metering Loss Adjustment is not available for new installations after March 1, 2006.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

Issued: February 24, 2006
 Issued by: Gary Clemens, Regulatory Services

Effective: March 26, 2006

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

LARGE POWER SERVICE (Continued)
ELECTRICSPECIAL RULES (Continued)

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage

Where service is provided directly from a 12 kV circuit feeder and is metered at 4 kV or 12 kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).

2. Service Metered at Substation Voltage

Where service is metered at 4 kV or 12 kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).

3. Service Metered at Transmission Voltage

Where service is metered at 34 kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th

Revised Sheet No. 34

Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 34

KCP&L Greater Missouri Operations Company

For Territory Served as L&P

KANSAS CITY, MO

PRIMARY DISCOUNT RIDER
ELECTRIC

AVAILABILITY

Available to customers served under Large General Service or Large Power rate schedules who receive three-phase alternating-current electric service at a primary voltage level or above, and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW.....\$(1.00)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Issued: January 16, 2013
Issued by: Darrin R. Ives, Senior Director

Filed Effective: ~~February 15, 2013~~
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326
January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 34
Revised Sheet No. 34
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

PRIMARY DISCOUNT RIDER
ELECTRIC

AVAILABILITY

Available to customers served under rate schedules MO940 or MO944 who receive three-phase alternating-current electric service at a primary voltage level and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW\$(0.93)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Issued: March 9, 2012
Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th

Revised Sheet No. 34

Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 34

KCP&L Greater Missouri Operations Company

For Territory Served as L&P

KANSAS CITY, MO

PRIMARY DISCOUNT RIDER
ELECTRIC

AVAILABILITY

Available to customers served under rate schedules MO940 or MO944 who receive three-phase alternating-current electric service at a primary voltage level and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW.....\$(0.87)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

June 25, 2011

Issued: May 31, 2011
Issued by: Darrin R. Ives, Senior Director

CANCELLED
June 25, 2012
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~

FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 34
Revised Sheet No. 34
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

PRIMARY DISCOUNT RIDER
ELECTRIC

AVAILABILITY

Available to customers served under rate schedules MO940 or MO944 who receive three-phase alternating-current electric service at a primary voltage level and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW.....\$(0.75)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

Issued: July 8, 2009
Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED
June 25, 2011
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

FILED
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 34
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 34

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

PRIMARY DISCOUNT RIDER
ELECTRIC

AVAILABILITY

Available to customers served under rate schedules MO940 or MO944 who receive three-phase alternating-current electric service at a primary voltage level and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW \$(0.67)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

CANCELLED

Issued: May 21, 2007 September 1, 2009 Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public May 31, 2007

Service Commission
ER-2009-0090; YE-2010-0016

Filed
Missouri Public
Service Commission **ER-2007-0004**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 34
Canceling P.S.C. MO. No. 1 Original Sheet No. 34

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

PRIMARY DISCOUNT RIDER
ELECTRIC

AVAILABILITY

Available to customers served under rate schedules MO940 or MO944 who receive three-phase alternating-current electric service at a primary voltage level and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW.....\$(0.59)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

Issued: February 24, 2006
Issued by: Gary Clemens, Regulatory Services

Effective: March 26, 2006

Cancelled
May 31, 2007
Missouri Public
Service Commission

Filed
Missouri Public
Service Commission **ER-2006-0436**
March 1, 2006

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

PRIMARY DISCOUNT RIDER
ELECTRIC

AVAILABILITY

Available to customers served under rate schedules MO940 or MO944 who receive three-phase alternating-current electric service at a primary voltage level and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW \$(0.58)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest 15-minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 35
 Revised Sheet No. 35
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER
 ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

	<u>Service</u>	<u>Rate Schedule</u>
(RES)	Residential Service	MO910, MO920 or MO915
(SGS)	Small General Service	MO930 or MO931
(LGS)	Large General Service	MO940

Availability is limited to the following:

<u>Service</u>	<u>Customers</u>
Residential Service	50
Small General Service	50
Large General Service	20

Customers selecting this adjustment rider **will not be eligible** for the Company's Level Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
For each bill.....	\$23.66	\$23.60	\$26.22

Energy Adjustment per kWh

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
Billing cycles June through September			
For all "on-peak" kWh's	\$0.0465	\$0.0383	\$0.0349
For all "off-peak" kWh's	\$(0.0241)	\$(0.0261)	\$(0.0210)
Billing cycles October through May			
For all "on-peak" kWh's	\$0.0051	\$0.0035	\$0.0035
For all "off-peak" kWh's	\$(0.0035)	\$(0.0035)	\$(0.0035)

Adjustments are in addition to the current rate schedule prices.

CANCELLED
 February 22, 2017
 Missouri Public
 Service Commission
 ER-2016-0156; YE-2017-0068

Issued: January 16, 2013
 Issued by: Darrin R. Ives, Senior Director

Filed Effective: ~~February 15, 2013~~
 Missouri Public
 Service Commission January 26, 2013
 ER-2012-0175; YE-2013-0326

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 35
 Revised Sheet No. 35
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER
 ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

	<u>Service</u>	<u>Rate Schedule</u>
(RES)	Residential Service	MO910, MO920 or MO915
(SGS)	Small General Service	MO930 or MO931
(LGS)	Large General Service	MO940

Availability is limited to the following:

<u>Service</u>	<u>Customers</u>
Residential Service	50
Small General Service	50
Large General Service	20

Customers selecting this adjustment rider **will not be eligible** for the Company's Level Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
For each bill.....	\$24.23	\$24.17	\$24.38

Energy Adjustment per kWh

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
Billing cycles June through September			
For all "on-peak" kWh's.....	\$0.0436	\$0.0354	\$0.0324
For all "off-peak" kWh's.....	\$(0.0226)	\$(0.0242)	\$(0.0195)
Billing cycles October through May			
For all "on-peak" kWh's.....	\$0.0048	\$0.0033	\$0.0033
For all "off-peak" kWh's.....	\$(0.0033)	\$(0.0033)	\$(0.0033)

Adjustments are in addition to the current rate schedule prices.

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

FILED
 Missouri Public
 Service Commission
 ER-2012-0024; YE-2012-0429

Issued: March 9, 2012
 Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th

Revised Sheet No. 35

Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 35

KCP&L Greater Missouri Operations Company

For Territory Served as L&P

KANSAS CITY, MO

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER
ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

	<u>Service</u>	<u>Rate Schedule</u>
(RES)	Residential Service	MO910, MO920 or MO915
(SGS)	Small General Service	MO930 or MO931
(LGS)	Large General Service	MO940

Availability is limited to the following:

<u>Service</u>	<u>Customers</u>
Residential Service	50
Small General Service	50
Large General Service	20

Customers selecting this adjustment rider **will not be eligible** for the Company's Level Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
For each bill.....	\$22.59	\$22.53	\$22.73

Energy Adjustment per kWh

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
Billing cycles June through September			
For all "on-peak" kWh's	\$0.0406	\$0.0330	\$0.0302
For all "off-peak" kWh's	\$(0.0211)	\$(0.0226)	\$(0.0182)
Billing cycles October through May			
For all "on-peak" kWh's	\$0.0045	\$0.0031	\$0.0031
For all "off-peak" kWh's	\$(0.0031)	\$(0.0031)	\$(0.0031)

Adjustments are in addition to the current rate schedule prices.

June 25, 2011

Issued: May 31, 2011
Issued by: Darrin R. Ives, Senior Director

CANCELLED
June 25, 2012
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~

FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
 Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 35
 Revised Sheet No. 35
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER
 ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

	<u>Service</u>	<u>Rate Schedule</u>
(RES)	Residential Service	MO910, MO920 or MO915
(SGS)	Small General Service	MO930 or MO931
(LGS)	Large General Service	MO940

Availability is limited to the following:

<u>Service</u>	<u>Customers</u>
Residential Service	50
Small General Service	50
Large General Service	20

Customers selecting this adjustment rider **will not be eligible** for the Company's Average Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
For each bill	\$19.62	\$19.62	\$19.62

Energy Adjustment per kWh

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
Billing cycles June through September			
For all "on-peak" kWh's.....	\$.0353	\$.0287	\$.0261
For all "off-peak" kWh's.....	\$(-.0183)	\$(-.0197)	\$(-.0157)
Billing cycles October through May			
For all "on-peak" kWh's.....	\$.0039	\$.0027	\$.0027
For all "off-peak" kWh's.....	\$(-.0027)	\$(-.0027)	\$(-.0027)

Adjustments are in addition to the current rate schedule prices.

Issued: July 8, 2009
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED
 June 25, 2011
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

FILED
 Missouri Public
 Service Commission
 ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 35
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 35

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER
 ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

	<u>Service</u>	<u>Rate Schedule</u>
(RES)	Residential Service	MO910, MO920 or MO915
(SGS)	Small General Service	MO930 or MO931
(LGS)	Large General Service	MO940

Availability is limited to the following:

<u>Service</u>	<u>Customers</u>
Residential Service	50
Small General Service	50
Large General Service	20

Customers selecting this adjustment rider **will not be eligible** for the Company's Average Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
For each bill.....	\$17.54	\$17.54	\$17.54

Energy Adjustment per kWh

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
Billing cycles June through September			
For all "on-peak" kWh's.....	\$.0316	\$.0257	\$.0233
For all "off-peak" kWh's.....	\$ (.0164)	\$ (.0176)	\$ (.0140)
Billing cycles October through May			
For all "on-peak" kWh's.....	\$.0035	\$.0024	\$.0024
For all "off-peak" kWh's.....	\$ (.0024)	\$ (.0024)	\$ (.0024)

Adjustments are in addition to the current rate schedule prices.

~~CANCELLED~~

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 35
 Canceling P.S.C. MO. No. 1 Original Sheet No. 35

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER
ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

	<u>Service</u>	<u>Rate Schedule</u>
(RES)	Residential Service	MO910, MO920 or MO915
(SGS)	Small General Service	MO930 or MO931
(LGS)	Large General Service	MO940

Availability is limited to the following:

<u>Service</u>	<u>Customers</u>
Residential Service	50
Small General Service	50
Large General Service	20

Customers selecting this adjustment rider **will not be eligible** for the Company's Average Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
For each bill.....	\$15.55	\$15.55	\$15.55

Energy Adjustment per kWh

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
Billing cycles June through September			
For all "on-peak" kWh's	\$.0280	\$.0228	\$.0207
For all "off-peak" kWh's	\$ (.0145)	\$ (.0156)	\$ (.0124)
Billing cycles October through May			
For all "on-peak" kWh's	\$.0031	\$.0021	\$.0021
For all "off-peak" kWh's	\$ (.0021)	\$ (.0021)	\$ (.0021)

Adjustments are in addition to the current rate schedule prices.

Issued: February 24, 2006
 Issued by: Gary Clemens, Regulatory Services

Effective: March 26, 2006

Cancelled
 May 31, 2007
 Missouri Public
 Service Commission

Filed
 Missouri Public
 Service Commission **ER-2006-0436**
 March 1, 2006

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1
 Canceling P.S.C. MO. No. _____

Original Sheet No. 35
 Sheet No. _____

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER
 ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one of the following rate schedules:

	<u>Service</u>	<u>Rate Schedule</u>
(RES)	Residential Service	MO910, MO920, MO913 or MO915
(SGS)	Small General Service	MO930, MO931, MO932 or MO933
(LGS)	Large General Service	MO940

Availability is limited to the following:

<u>Service</u>	<u>Customers</u>
Residential Service	50
Small General Service	50
Large General Service	20

Customers selecting this adjustment rider **will not be eligible** for the Company's Average Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
For each bill.....	\$15.55	\$15.55	\$15.55

Energy Adjustment per kWh

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
Billing cycles June through September			
For all "on-peak" kWh's.....	\$.0280	\$.0228	\$.0207
For all "off-peak" kWh's.....	\$(-.0145)	\$(-.0156)	\$(-.0124)
Billing cycles October through May			
For all "on-peak" kWh's.....	\$.0031	\$.0021	\$.0021
For all "off-peak" kWh's.....	\$(-.0021)	\$(-.0021)	\$(-.0021)

Adjustments are in addition to the current rate schedule prices.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 36
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 36

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as L&P

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER (Continued)
 ELECTRIC

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays (except holidays)</u>		
On-peak	10 a.m. - 10 p.m.	7 a.m. - 10 p.m.
Off-peak	10 p.m. - 10 a.m.	10 p.m. - 7 a.m.
<u>Weekends, holidays</u>		
Off-peak	all hours	all hours

All times listed are Central Standard Time or, when in effect, Central Daylight Savings Time. Holidays are defined as New Year's Day, Memorial Day observed, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

SPECIAL RULES

Customers electing to receive service under this rider will remain on this rider for a minimum period of twelve (12) months unless customer provides a sixty (60) day notification of a request for discontinuance. Customers receiving a discontinuance **will not be eligible** to again receive service under this rider for a minimum period of twelve (12) months from the date of discontinuance.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED
 February 22, 2017
 Missouri Public
 Service Commission
 ER-2016-0156; YE-2017-0068

Issued: November 6, 2014
 Issued by: Darrin R. Ives, Vice President

December 1, 2014
 Effective: ~~December 6, 2014~~

FILED
 Missouri Public
 Service Commission
 EO-2014-0151; YE-2015-0204

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 36
 Canceling P.S.C. MO. No. 1 Original Sheet No. 36

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER (Continued) ELECTRIC

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays (except holidays)</u>		
On-peak	10 a.m. - 10 p.m.	7 a.m. - 10 p.m.
Off-peak	10 p.m. - 10 a.m.	10 p.m. - 7 a.m.
<u>Weekends, holidays</u>		
Off-peak	all hours	all hours

All times listed are Central Standard Time or, when in effect, Central Daylight Savings Time. Holidays are defined as New Year's Day, Memorial Day observed, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

SPECIAL RULES

Customers electing to receive service under this rider will remain on this rider for a minimum period of twelve (12) months unless customer provides a sixty (60) day notification of a request for discontinuance. Customers receiving a discontinuance **will not be eligible** to again receive service under this rider for a minimum period of twelve (12) months from the date of discontinuance.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED
 December 1, 2014
 Missouri Public
 Service Commission
 EO-2014-0151; YE-2015-0204

Issued: May 21, 2007
 Issued by: Gary Clemens, Regulatory Services

Effective: ~~June 20, 2007~~

May 31, 2007

Filed
 Missouri Public
 Service Commission **ER-2007-0004**

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

 OPTIONAL TIME-OF-USE ADJUSTMENT RIDER (Continued)
 ELECTRIC
BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays (except holidays)</u>		
On-peak	10 a.m. - 10 p.m.	7 a.m. - 10 p.m.
Off-peak	10 p.m. - 10 a.m.	10 p.m. - 7 a.m.
<u>Weekends, holidays</u>		
Off-peak	all hours	all hours

All times listed are Central Standard Time or, when in effect, Central Daylight Savings Time. Holidays are defined as New Year's Day, Memorial Day observed, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Special Rules

Customers electing to receive service under this rider will remain on this rider for a minimum period of twelve (12) months unless customer provides a sixty (60) day notification of a request for discontinuance. Customers receiving a discontinuance **will not be eligible** to again receive service under this rider for a minimum period of twelve (12) months from the date of discontinuance.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 37
Canceling P.S.C. MO. No. 1 1st Original Sheet No. 37

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For portions of Territory Served by Aquila Networks – L&P

**FIXED BILL PILOT PROGRAM
ELECTRIC**

AVAILABILITY

Available on a voluntary basis, at the option of the Company, to residential customers served under rate schedules MO910 or MO920 who receive single-phase electric service at a single private dwelling unit. This tariff is offered as a one (1) year pilot program extension and will terminate on May 31, 2008, unless extended by the Company with the approval of the Missouri Public Service Commission. The pilot program is limited to residential customers who accept an invitation to be participants in the Fixed Bill pilot program. Invitations shall be extended based on random selection of customers meeting the applicability guidelines listed below.

APPLICABILITY

Applicable to all residential customers living within the St. Joseph, MO. premises service area who have resided in their current separately metered residence over the previous twenty-four (24) months, have a consistent usage pattern for at least twelve (12) consecutive months that supports an accurate forecast of future consumption and are currently in good financial standing with the Company. Service shall not be resold or shared with others. This pilot program will not be available to new customers subsequent to June 1, 2007.

TERM OF CONTRACT

Service under this program shall commence with the first billing period of the designated "Program Year", each year for a minimum one (1) year term, renewable annually, at the option of both parties. For the initial Program Year and each subsequent Program Year, prior to the anniversary of the original contract, the Company shall review the customer's account and prepare a Fixed Bill offer for the following Program Year. A Fixed Bill contract and amount will commence each successive Program Year unless terminated by the Customer or the Company. Each Fixed Bill offer presented to a customer shall contain, at a minimum, the following:

- Explanation of the Fixed Bill program
- Disclosure of the Program Fee
- Annual and monthly fixed bill amount
- Length of contract
- Explanation of the early termination process and consequences
- Customer bill history
- Information on conservation options.

Each monthly bill rendered will show the fixed bill dollar amount and the actual, non-normalized usage.

Any Customer may terminate the contract at the end of any Program Year at no charge. If a customer withdraws from the Fixed Bill program prior to the end of any Program Year, the contract is terminated and debit and credit balances will be settled. The customer will be required to pay any positive difference between their actual usage billed on their regular residential service tariff less the amount collected under the Fixed Bill. The customer will be refunded any positive difference between the amount collected under the Fixed Bill and their actual usage billed on the regular residential service tariff. If the customer continues service on a standard tariff at the same location, the customer will be charged a \$50.00 Early Termination Fee. If customer ceases to receive service at the same location, no Early Termination Fee will be charged.

Issued: May 3, 2007
Issued by: Gary Clemens, Regulatory Services

Effective: June 2, 2007

June 1, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 37
Canceling P.S.C. MO. No. 1 Original Sheet No. 37

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

ELECTRIC

Reserved for future use.

Issued: February 24, 2006
Issued by: Gary Clemens, Regulatory Services

Effective: March 26, 2006

Cancelled
June 1, 2007
Missouri Public
Service Commission

ER-2006-0436

Filed
March 1, 2006
Missouri Public
Service Commission

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For All Territory Served by Aquila Networks – L&P

ECONOMIC DEVELOPMENT RIDER ELECTRIC
--

PURPOSE

The purpose of this Economic Development Rider is to encourage industrial and commercial development and thereby increase employment opportunities in the Company's service area.

AVAILABILITY

Electric service under this Rider is available to certain customers otherwise qualified for service under the Company's Large General Service or the Company's Large Power Service rates that also meet the criteria stated herein on a first come, first serve basis as determined by the execution of the contract specified herein. The availability of this Rider shall be limited to qualified customers not involved in selling or providing goods and services directly to the general public. All requests for service under this Rider will be considered by the Company; however, requests will not be accepted for new or expanded facilities under construction or otherwise committed to operation prior to the first effective date of this Rider. The Company will not be required to serve a combined actual demand in excess of 25,000 kW at any one time under this rider. The availability of this rider shall be suspended whenever the combined actual demand under this rider reaches 25,000 kW. The suspension shall be lifted when the combined actual demand drops below 25,000 kW in an amount sufficient to allow additional customers to be added pursuant to the terms of this rider.

APPLICABILITY

Sufficiently detailed information shall be provided by the Customer to enable the Company to determine whether a facility is qualified for the Rider. Service under this Rider shall be evidenced by a contract between the Customer and the Company, a copy of which shall be submitted to the Staff and Public Counsel.

CRITERIA

Upon the election of the Customer and acceptance by the Company, the provisions of this Rider are applicable to new industrial and commercial customers and to the new facilities of existing industrial and commercial customers who expand operations and who meet the following criteria:

1. The new or additional facility shall be separately measured and have a minimum connected load of 500 kW and a maximum actual demand no greater than 10,000 kW.
2. The "annual load factor" of the new customer or additional facilities is expected to equal or exceed 50% within one (1) year. The "annual load factor" is calculated as the actual annual kWh sales divided by the product of the "summer on-peak demand" and 8760 (hours in a year). The "summer on-peak demand" is defined as the demand of the new Customer or facilities during the four (4) summer months of June through September.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 38
 Canceling P.S.C. MO. No. 1 1st Original Sheet No. 38

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For portions of Territory Served by Aquila Networks – L&P

FIXED BILL PILOT PROGRAM (Continued) ELECTRIC
--

BILL DETERMINATION

Under this program, Company will estimate the monthly kWh usage for the upcoming twelve (12) month period based on the Customer's previous historical metered usage, adjusted to normal weather. The annual weather normalized kWh (WNkWh) will be increased by additional kWh (kWhG) to reflect expected consumption changes and other growth factors. The Customer's expected annual kWh will then be used to calculate expected monthly bills using the Customer's applicable rate schedule. The resulting sum of the expected monthly bills, Customer Charge (CC) for the applicable residential tariff and the risk fee, will be divided by twelve (12) to determine the Fixed Bill monthly amount. Any applicable fees and taxes will then be applied.

BILL FORMULA

Annual Bill = Sum over 12 billing periods {CC + [(WNkWh + kWhG) * EnergyPrice] * (1 + RF %)}

Each Customer's annual bill is specific or unique to that customer.

"Fixed Bill" Monthly Bill = Annual Bill / 12

Minimum Monthly Bill = "Fixed Bill" Monthly Amount

Customer Charge (CC) = The monthly customer charge associated with the applicable Residential tariff.

Weather Normalized kWh (WNkWh) = Expected annual energy consumption calculated based on customer's historical metered usage adjusted for normal weather.

kWh Growth (kWhG) = Additional kWh added to the base WNkWh due to expected average consumption changes and other growth factors.

kWh Growth Factor = kWhG / WNkWh.

Energy Price = Expected energy price structure (in ¢/kWh) from the appropriate rate schedule including applicable riders.

Risk Fee (RF %) = The fee used to compensate Company for the incremental risks associated with offering fixed billing service.

Program Fee (%) = The combined impact of the kWh Growth Factor and the Risk Fee expressed as percentages. For purposes of this pilot, the program fee will not exceed eight percent (8%) and the actual program fee used will be explicitly stated on the Fixed Bill offer presented to each customer.

Normal Weather = Based on seasonal heating degree-days and cooling degree-days as determined from published temperature data.

Issued: May 3, 2007

Issued by: Gary Clemens, Regulatory Services

Effective: June 2, 2007

June 1, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 38
Canceling P.S.C. MO. No. 1 Original Sheet No. 38

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

ELECTRIC

Reserved for future use.

Issued: February 24, 2006
Issued by: Gary Clemens, Regulatory Services

Effective: March 26, 2006

Cancelled
June 1, 2007
Missouri Public
Service Commission

ER-2006-0436

Filed
March 1, 2006
Missouri Public
Service Commission

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For All Territory Served by Aquila Networks – L&P

ECONOMIC DEVELOPMENT RIDER (Continued) ELECTRIC
--

CRITERIA (Continued)

3. The new or additional load will create during the first year and maintain over the remainder of the term of the agreement at least fifty (50) additional full-time jobs that would not have otherwise existed with the Customer in the Company's service area.
4. The new or additional facility receives local, regional or state governmental incentives.

INCENTIVE PROVISIONS

1. Rate Discount: Prior to taxes, the Customer's net monthly bill, calculated in accordance with the applicable Large Power Service rate schedules, will be discounted by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year, and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease.
2. Minimum Bill: The minimum monthly bill will be the charge for the minimum monthly Reserved Capacity of 500 kW pursuant to the applicable rate schedule. Other provisions of the applicable rate schedule which describe the calculation of Reserve Capacity and Billing Capacity apply. After the fifth contract year, this provision shall cease.
3. Local Service Facilities: The Company will not require an additional facilities or line extension charge for facilities installed to serve the customer if the Company's analysis of expected revenues from the new load on an ongoing basis is determined to be sufficient to justify the required investment in the facilities.
4. Separately Measured Service: Bills to existing Customers, pursuant to the provisions of this or other locations.
5. Shifting of Existing Load: For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Customer is prohibited from shifting loads from those locations already existing in the Company's service area to qualify for this Rider or to receive benefits from this Rider.

TERM

The Company may file to freeze the availability of this Rider with respect to new loads at any time following one (1) year from the effective date of this tariff. Any Customer receiving service under the Rider on the date it is suspended may continue to receive the benefits of the incentive provisions herein through the remaining period of the Customer's contract.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 39
Canceling P.S.C. MO. No. 1 1st Original Sheet No. 39

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For portions of Territory Served by Aquila Networks – L&P

**FIXED BILL PILOT PROGRAM (Continued)
ELECTRIC**

LATE PAYMENT CHARGE

See Company Rules and Regulations.

SPECIAL RULES

The fixed bill or minimum bill does not include any franchise or occupation tax. The Company Tax and License Rider are applicable to all charges under this schedule. The Fixed Bill monthly charge will not include usage or charges for additional services including, but not limited to, private area lighting or other charges.

PILOT PROGRAM EVALUATION AND REPORTING

This Fixed Bill Pilot Program has been developed by the Company to allow the gathering of information about the level of customer interest and acceptance of such a program along with the infrastructure requirements for such a program if it were to become permanent. The Company will separately track in an identifiable manner the revenue and incremental costs of this program and make this information available in a reasonable time, upon request, to the Staffs of the Commission and the Office of the Public Counsel. The Company will analyze the information obtained and submit a report for each Program Year to the Missouri Public Service Commission and the Office of the Public Counsel no later than sixty (60) days after the end of each Program Year. These reports will address, at a minimum, the following: the level of customer interest in such a program, the initial customer take rate, the customer renewal rate, the effectiveness of customer education efforts, the impact on and changes required to billing and customer support functions, changes required in the Terms and Conditions to make the program more effective and efficient, the usage history necessary to accurately forecast weather normalized consumption, the appropriate weather reporting station to use for normalization, actual changes in weather normalized consumption that occur in each Program Year and other facts or situations that may become apparent during the pilot period. These reports will include for each program year, for each program participant the monthly fixed amount billed and the monthly amount that would have been billed under the existing applicable tariff and a listing of customers withdrawing from the program early along with the settlement amounts associated with each early termination.

Issued: May 3, 2007
Issued by: Gary Clemens, Regulatory Services

Effective: June 2, 2007

June 1, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 39
Canceling P.S.C. MO. No. 1 Original Sheet No. 39

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

ELECTRIC

Reserved for future use.

Issued: February 24, 2006
Issued by: Gary Clemens, Regulatory Services

Effective: March 26, 2006

Cancelled
June 1, 2007
Missouri Public
Service Commission

ER-2006-0436

Filed
March 1, 2006
Missouri Public
Service Commission

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For All Territory Served by Aquila Networks – L&P

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRICTERMINATION

Failure of the Customer to meet or maintain any of the applicable criteria of this Rider, used to qualify the Customer for acceptance on the Rider, during the five (5) year period commencing with the date service under this Rider begins, may lead to termination of service under this Rider. Upon termination during the five-year contract life contained in this Rider, the Customer will be billed for all rate discount savings received under this Rider. The rate discount savings are the total differences between the Customer's bills under this Rider and the amounts the Customer would have been billed under the applicable Large Power Service rate.

OTHER PROVISIONS

Service under this Rider shall be subject to all other applicable tariffs and the Company's general rules and regulations applying to electric service as the same may change from time to time as provided by law.

FORM OF CONTRACT

This Agreement is entered into as of this ____ day of _____, 20__, by and between Aquila, Inc., d/b/a Aquila Networks (Company) and _____ (Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Economic Development Rider (Rider), and;

Whereas, Customer is a new Customer, or has acquired additional separately measured facilities within the Company's service territory, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new facilities or additional separately measured facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities shall be pursuant to the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and approved by the Commission.

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For All Territory Served by Aquila Networks – L&P

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC

FORM OF CONTRACT (Continued)

- 2. Customer acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law so long as the successor continues to meet the criteria of the Rider.
- 3. Customer will furnish additional information, as requested by the Company, to assure the continued eligibility for service under the Rider. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.
- 4. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws' provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

Aquila Networks
a division of
Aquila, Inc.

Customer

By _____

By _____

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 41
Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 41
For Territory Served as L&P

**MUNICIPAL STREET LIGHTING (FROZEN)
ELECTRIC**

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

This schedule is not available to new customers after May 19, 2017.

RATE MOS22, MOS24

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens).....	\$10.48
250 watt (estimated 11,000 lumens).....	\$12.46
400 watt (estimated 19,100 lumens).....	\$18.82

High Pressure Sodium Lamps

150 watt (estimated 14,400 lumens).....	\$11.93
250 watt (estimated 24,750 lumens).....	\$15.90
400 watt (estimated 45,000 lumens).....	\$19.09

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate MOSJB

Standard Metal Pole at.....	\$6.91 per pole per month
10-Foot Mast Arm at	\$0.25143 per lamp per month
Underground Circuit, in dirt, at.....	\$0.05391 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 7th Revised Sheet No. 41
 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 41
 For Territory Served as L&P

MUNICIPAL STREET LIGHTING (FROZEN) ELECTRIC
--

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

This schedule is not available to new customers after May 19, 2017.

RATE MOS22, MOS24

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens).....	\$10.83
250 watt (estimated 11,000 lumens).....	\$12.88
400 watt (estimated 19,100 lumens).....	\$19.45

High Pressure Sodium Lamps

150 watt (estimated 14,400 lumens).....	\$12.33
250 watt (estimated 24,750 lumens).....	\$16.43
400 watt (estimated 45,000 lumens).....	\$19.73

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate MOSJB

Standard Metal Pole at.....	\$7.14 per pole per month
10-Foot Mast Arm at	\$0.2598 per lamp per month
Underground Circuit, in dirt, at	\$0.0557 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 41
Revised Sheet No. 41
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

MUNICIPAL STREET LIGHTING
ELECTRIC

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

RATE

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens)	\$10.83
250 watt (estimated 11,000 lumens)	\$12.88
400 watt (estimated 19,100 lumens)	\$19.45

High Pressure Sodium Lamps

150 watt (estimated 14,400 lumens)	\$12.33
250 watt (estimated 24,750 lumens)	\$16.43
400 watt (estimated 45,000 lumens)	\$19.73

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at.....	\$7.14 per pole per month
10-Foot Mast Arm at	\$0.2598 per lamp per month
Underground Circuit, in dirt, at	\$0.0557 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 41
Revised Sheet No. 41
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

MUNICIPAL STREET LIGHTING
ELECTRIC

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

RATE

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens)	\$10.09
250 watt (estimated 11,000 lumens)	\$11.99
400 watt (estimated 19,100 lumens)	\$18.10

High Pressure Sodium Lamps

150 watt (estimated 14,400 lumens)	\$11.48
250 watt (estimated 24,750 lumens)	\$15.30
400 watt (estimated 45,000 lumens)	\$18.37

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at	\$6.64 per pole per month
10-Foot Mast Arm at	\$0.2419 per lamp per month
Underground Circuit, in dirt, at	\$0.0518 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 41

Revised Sheet No. 41

For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

MUNICIPAL STREET LIGHTING
ELECTRIC

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

RATE

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens)	\$9.41
250 watt (estimated 11,000 lumens)	\$11.18
400 watt (estimated 19,100 lumens)	\$16.87

High Pressure Sodium Lamps

150 watt (estimated 14,400 lumens)	\$10.70
250 watt (estimated 24,750 lumens)	\$14.26
400 watt (estimated 45,000 lumens)	\$17.12

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at.....	\$6.19 per pole per month
10-Foot Mast Arm at	\$0.2255 per lamp per month
Underground Circuit, in dirt, at	\$0.0483 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

June 25, 2011

Issued: May 31, 2011
Issued by: Darrin R. Ives, Senior Director

CANCELLED
June 25, 2012
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~

FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 41
Revised Sheet No. 41
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

**MUNICIPAL STREET LIGHTING
ELECTRIC**

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

RATE

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens).....	\$8.12
250 watt (estimated 11,000 lumens).....	\$9.65
400 watt (estimated 19,100 lumens).....	\$14.56

High Pressure Sodium Lamps

150 watt (estimated 14,400 lumens).....	\$9.24
250 watt (estimated 24,750 lumens).....	\$12.31
400 watt (estimated 45,000 lumens).....	\$14.78

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at.....	\$5.34 per pole per month
10-Foot Mast Arm at.....	\$0.1947 per lamp per month
Underground Circuit, in dirt, at.....	\$0.0417 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

Issued: July 8, 2009
Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED
June 25, 2011
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

FILED
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 41
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 41

**Aquila, Inc., dba
AQUILANETWORKS
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

MUNICIPAL STREET LIGHTING
ELECTRIC

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

RATE

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens)	\$7.26
250 watt (estimated 11,000 lumens)	\$8.63
400 watt (estimated 19,100 lumens)	\$13.02

High Pressure Sodium Lamps

150 watt (estimated 14,400 lumens)	\$8.26
250 watt (estimated 24,750 lumens)	\$11.01
400 watt (estimated 45,000 lumens)	\$13.21

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at	\$4.77 per pole per month
10-Foot Mast Arm at	\$0.1741 per lamp per month
Underground Circuit, in dirt, at.....	\$0.0373 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

~~CANCELLED~~

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 41
Canceling P.S.C. MO. No. 1 Original Sheet No. 41

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

MUNICIPAL STREET LIGHTING
ELECTRIC

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

RATE

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens)	\$6.44
250 watt (estimated 11,000 lumens)	\$7.65
400 watt (estimated 19,100 lumens)	\$11.54

High Pressure Sodium Lamps

150 watt (estimated 14,400 lumens)	\$7.32
250 watt (estimated 24,750 lumens)	\$9.76
400 watt (estimated 45,000 lumens)	\$11.71

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at.....	\$4.23 per pole per month
10-Foot Mast Arm at	\$0.1544 per lamp per month
Underground Circuit, in dirt, at	\$0.0331 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

Issued: February 24, 2006
Issued by: Gary Clemens, Regulatory Services

Effective: March 26, 2006

March 1, 2006

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

MUNICIPAL STREET LIGHTING ELECTRIC

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten years.

RATESection A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens)	\$6.06
250 watt (estimated 11,000 lumens)	\$7.19
400 watt (estimated 19,100 lumens)	\$10.85

High Pressure Sodium Lamps

150 watt (estimated 14,400 lumens)	\$6.88
250 watt (estimated 24,750 lumens)	\$9.18
400 watt (estimated 45,000 lumens)	\$11.01

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at	\$3.98 per pole per month
10-Foot Mast Arm at	\$0.1452 per lamp per month
Underground Circuit, in dirt, at.....	\$0.0311 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to a Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 9th Revised Sheet No. 42
Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 42
For Territory Served as L&P

MUNICIPAL STREET LIGHTING (FROZEN) (continued)
ELECTRIC

Section C: (continued)

Net Rate MOS22 (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens).....	\$9.50
400 watt (estimated 19,100 lumens).....	\$14.90

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts	77 kWh
250 watts	106 kWh
400 watts	116 kWh

High Pressure Sodium Lamps

150 watts	63 kWh
250 watts	116 kWh
400 watts	180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause and Renewable Energy Standard Rate Adjustment Mechanism Rider is applicable to all charges under this schedule.

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 42
Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 42
For Territory Served as L&P

**MUNICIPAL STREET LIGHTING (FROZEN) (continued)
ELECTRIC**

Section C: (continued)

Net Rate MOS22 (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens).....	\$9.82
400 watt (estimated 19,100 lumens).....	\$15.40

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts	77 kWh
250 watts	106 kWh
400 watts	116 kWh

High Pressure Sodium Lamps

150 watts	63 kWh
250 watts	116 kWh
400 watts	180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause and Renewable Energy Standard Rate Adjustment Mechanism Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th
Canceling P.S.C. MO. No. 1 6th

Revised Sheet No. 42
Revised Sheet No. 42
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

MUNICIPAL STREET LIGHTING (continued)
ELECTRIC

Section C: (continued)

Net Rate (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens)	\$9.82
400 watt (estimated 19,100 lumens)	\$15.40

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts	77 kWh
250 watts	106 kWh
400 watts	116 kWh

High Pressure Sodium Lamps

150 watts	63 kWh
250 watts	116 kWh
400 watts	180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause and Renewable Energy Standard Rate Adjustment Mechanism Rider is applicable to all charges under this schedule.

Issued: November 6, 2014
Issued by: Darrin R. Ives, Vice President

December 1, 2014
Effective: ~~December 6, 2014~~

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 42
Revised Sheet No. 42
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

MUNICIPAL STREET LIGHTING (continued)
ELECTRIC

Section C: (continued)

Net Rate (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens)	\$9.82
400 watt (estimated 19,100 lumens)	\$15.40

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts	77 kWh
250 watts	106 kWh
400 watts	116 kWh

High Pressure Sodium Lamps

150 watts	63 kWh
250 watts	116 kWh
400 watts	180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

CANCELLED
December 1, 2014
Missouri Public
Service Commission
EO-2014-0151; YE-2015-0204

Issued: January 16, 2013
Issued by: Darrin R. Ives, Senior Director

Filed Effective: ~~February 15, 2013~~
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326
January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 42
Revised Sheet No. 42
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

MUNICIPAL STREET LIGHTING (continued)
ELECTRIC

Section C: (continued)

Net Rate (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens)	\$9.15
400 watt (estimated 19,100 lumens)	\$14.34

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts	77 kWh
250 watts	106 kWh
400 watts	116 kWh

High Pressure Sodium Lamps

150 watts	63 kWh
250 watts	116 kWh
400 watts	180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Issued: March 9, 2012
Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 42

Revised Sheet No. 42

For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

MUNICIPAL STREET LIGHTING (continued)
ELECTRIC

Section C: (continued)

Net Rate (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens) \$8.53

400 watt (estimated 19,100 lumens) \$13.37

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts 77 kWh

250 watts 106 kWh

400 watts 116 kWh

High Pressure Sodium Lamps

150 watts 63 kWh

250 watts 116 kWh

400 watts 180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

June 25, 2011

Issued: May 31, 2011
Issued by: Darrin R. Ives, Senior Director

CANCELLED
June 25, 2012
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~

FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

MUNICIPAL STREET LIGHTING (Continued)
ELECTRIC

Section C: (Continued)

Net Rate (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens).....	\$7.36
400 watt (estimated 19,100 lumens).....	\$11.54

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts	77 kWh
250 watts	106 kWh
400 watts	116 kWh

High Pressure Sodium Lamps

150 watts	63 kWh
250 watts	116 kWh
400 watts	180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 42
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 42

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

MUNICIPAL STREET LIGHTING (Continued)
 ELECTRIC

Section C: (Continued)

Net Rate (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens)	\$6.58
400 watt (estimated 19,100 lumens)	\$10.32

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts	77 kWh
250 watts	106 kWh
400 watts	116 kWh

High Pressure Sodium Lamps

150 watts	63 kWh
250 watts	116 kWh
400 watts	180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

CANCELLED

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 42
Canceling P.S.C. MO. No. 1 Original Sheet No. 42

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

**MUNICIPAL STREET LIGHTING (Continued)
ELECTRIC**

Section C: (Continued)

Net Rate (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens)	\$5.83
400 watt (estimated 19,100 lumens)	\$9.15

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts	77 kWh
250 watts	106 kWh
400 watts	116 kWh

High Pressure Sodium Lamps

150 watts	63 kWh
250 watts	116 kWh
400 watts	180 kWh

CANCELLED

MAY 31 2007

By *2 NRS 42*
**Public Service Commission
MISSOURI**

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

MUNICIPAL STREET LIGHTING (Continued) ELECTRIC

Section C: (Continued)Net Rate (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens)\$5.48

400 watt (estimated 19,100 lumens)\$8.60

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

1. For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts 77 kWh

250 watts 106 kWh

400 watts 116 kWh

High Pressure Sodium Lamps

150 watts 63 kWh

250 watts 116 kWh

400 watts 180 kWh

2. Mercury vapor fixtures are not be available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 43
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 43
 For Territory Served as L&P

**STREET LIGHTING & TRAFFIC SIGNALS (FROZEN)
ELECTRIC**

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

This schedule is not available to new customers after February 22, 2017.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter	\$3.07
Meter installation with current transformers, per meter	\$5.32
Other meter, per meter	\$11.32

Energy Charge for all kWh's per month, per kWh.....\$0.06139

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations.

FILED
 Missouri Public
 Service Commission
 ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 7th Revised Sheet No. 43
 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 43
 For Territory Served as L&P

**STREET LIGHTING & TRAFFIC SIGNALS (FROZEN)
ELECTRIC**

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

This schedule is not available to new customers after February 22, 2017.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter	
Secondary meter base installation, per meter	\$3.17
Meter installation with current transformers, per meter.....	\$5.50
Other meter, per meter.....	\$11.71
Energy Charge for all kWh's per month, per kWh.....	\$0.06346

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068 **February 22, 2017**

Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 43
 Revised Sheet No. 43
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

STREET LIGHTING & TRAFFIC SIGNALS
 ELECTRIC

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter \$3.16

Meter installation with current transformers, per meter \$5.48

Other meter, per meter \$11.66

Energy Charge for all kWh's per month, per kWh.....\$0.0632

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

CANCELLED
 February 22, 2017
 Missouri Public
 Service Commission
 ER-2016-0156; YE-2017-0068

Issued: January 16, 2013
 Issued by: Darrin R. Ives, Senior Director

Filed Effective: ~~February 15, 2013~~
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326
 January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 43
 Revised Sheet No. 43
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

STREET LIGHTING & TRAFFIC SIGNALS
 ELECTRIC

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter \$2.95

Meter installation with current transformers, per meter..... \$5.10

Other meter, per meter..... \$10.86

Energy Charge for all kWh's per month, per kWh.....\$0.0588

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

FILED
 Missouri Public
 Service Commission
 ER-2012-0024; YE-2012-0429

Issued: March 9, 2012
 Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 43

Revised Sheet No. 43

For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

STREET LIGHTING & TRAFFIC SIGNALS
 ELECTRIC

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter \$2.75

Meter installation with current transformers, per meter \$4.75

Other meter, per meter \$10.12

Energy Charge for all kWh's per month, per kWh.....\$0.0548

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

June 25, 2011

Issued: May 31, 2011
 Issued by: Darrin R. Ives, Senior Director

CANCELLED
 June 25, 2012
 Missouri Public
 Service Commission
 ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~

FILED
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

STREET LIGHTING & TRAFFIC SIGNALS
ELECTRIC

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter	
Secondary meter base installation, per meter	\$2.37
Meter installation with current transformers, per meter	\$4.10
Other meter, per meter	\$8.74
Energy Charge for all kWh's per month, per kWh.....	\$0.0473

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

Issued: July 8, 2009
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED
 June 25, 2011
 Missouri Public
 Service Commission

ER-2010-0356; YE-2011-0606

FILED
 Missouri Public
 Service Commission
 ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 43
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 43

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

STREET LIGHTING & TRAFFIC SIGNALS
 ELECTRIC

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

- Secondary meter base installation, per meter.....\$2.12
- Meter installation with current transformers, per meter.....\$3.67
- Other meter, per meter\$7.81

Energy Charge for all kWh's per month, per kWh.....\$.0423

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

CANCELLED

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 43
 Canceling P.S.C. MO. No. 1 Original Sheet No. 43

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

STREET LIGHTING & TRAFFIC SIGNALS
 ELECTRIC

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

- Secondary meter base installation, per meter \$1.88
- Meter installation with current transformers, per meter \$3.25
- Other meter, per meter \$6.92

Energy Charge for all kWh's per month, per kWh \$.0375

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

Issued: February 24, 2006
 Issued by: Gary Clemens, Regulatory Services

Effective: March 26, 2006

Cancelled
 May 31, 2007
 Missouri Public
 Service Commission

Filed
 Missouri Public
 Service Commission **ER-2006-0436**
 March 1, 2006

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

STREET LIGHTING & TRAFFIC SIGNALS
ELECTRICAVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATESection A:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter.....\$1.77

Meter installation with current transformers, per meter.....\$3.06

Other meter, per meter.....\$6.51

Energy Charge for all kWh's per month, per kWh.....\$.0353

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 44
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 44

For Territory Served as L&P

**STREET LIGHTING & TRAFFIC SIGNALS (FROZEN)
ELECTRIC**

BASE RATE (continued)

Section B, MO973:

This schedule is not available to new customers after February 22, 2017.

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

 Secondary meter base installation, per meter\$3.07

 Meter installation with current transformers, per meter\$5.32

Energy Charge for all kWh's per month, per kWh.....\$0.07373

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Partial Operation kWh/month</u>	<u>Continuous Operation kWh/month</u>
3-section 8" signal face (R,Y,G) (90 Watts).....	55 ¹	66
3-section 12" signal face (R,Y,G).....	64 ¹	77
(2 @ 90 watts, 1 @ 135 watts)		
3-section signal face (R,Y,G).....	71 ¹	85
optically programmed (3 @ 116 Watts)		
3-section signal face (R,Y,G).....	91 ¹	110
optically programmed (3 @ 150 Watts)		
5-section signal face.....	64 ¹	100
(R,Y,G,Y arrow, G arrow)		
(4 @ 90 watts, 1 @ 135 watts)		
2-section signal face (Walk/Don't Walk).....	44 ²	66
(2 @ 90 watts)		
1-section signal face (special function).....	15 ²	22
(1 @ 90 watts)		
1-section signal face (flashing beacon).....		33
(1 @ 90 watts)		
2-section school signal (2 @ 90 watts).....	4 ³	
1-section school signal (1 @ 90 watts).....	2 ³	

¹16 hours continuous operation, 8 hours partial operation

²16 hours continuous operation, 8 hours no operation

³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 7th Revised Sheet No. 44
 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 44

For Territory Served as L&P

**STREET LIGHTING & TRAFFIC SIGNALS (FROZEN)
ELECTRIC**

BASE RATE (continued)

Section B, MO973:

This schedule is not available to new customers after February 22, 2017.

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

 Secondary meter base installation, per meter \$3.17

 Meter installation with current transformers, per meter..... \$5.50

Energy Charge for all kWh's per month, per kWh.....\$0.07622

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Partial Operation kWh/month</u>	<u>Continuous Operation kWh/month</u>
3-section 8" signal face (R,Y,G) (90 Watts).....	55 ¹	66
3-section 12" signal face (R,Y,G)..... (2 @ 90 watts, 1 @ 135 watts)	64 ¹	77
3-section signal face (R,Y,G)..... optically programmed (3 @ 116 Watts)	71 ¹	85
3-section signal face (R,Y,G)..... optically programmed (3 @ 150 Watts)	91 ¹	110
5-section signal face..... (R,Y,G,Y arrow, G arrow) (4 @ 90 watts, 1 @ 135 watts)	64 ¹	100
2-section signal face (Walk/Don't Walk)..... (2 @ 90 watts)	44 ²	66
1-section signal face (special function)..... (1 @ 90 watts)	15 ²	22
1-section signal face (flashing beacon)..... (1 @ 90 watts)		33
2-section school signal (2 @ 90 watts).....	4 ³	
1-section school signal (1 @ 90 watts).....	2 ³	

¹16 hours continuous operation, 8 hours partial operation

²16 hours continuous operation, 8 hours no operation

³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068 February 22, 2017

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 44
 Revised Sheet No. 44
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

STREET LIGHTING & TRAFFIC SIGNALS (continued)
 ELECTRIC

BASE RATE (continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter	\$3.16
Meter installation with current transformers, per meter	\$5.48
Energy Charge for all kWh's per month, per kWh	\$0.0759

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Partial Operation</u> <u>kWh/month</u>	<u>Continuous Operation</u> <u>kWh/month</u>
3-section 8" signal face (R,Y,G) (90 Watts)	55 ¹	66
3-section 12" signal face (R,Y,G)	64 ¹	77
(2 @ 90 watts, 1 @ 135 watts)		
3-section signal face (R,Y,G)	71 ¹	85
optically programmed (3 @ 116 Watts)		
3-section signal face (R,Y,G)	91 ¹	110
optically programmed (3 @ 150 Watts)		
5-section signal face	64 ¹	100
(R,Y,G,Y arrow, G arrow)		
(4 @ 90 watts, 1 @ 135 watts)		
2-section signal face (Walk/Don't Walk)	44 ²	66
(2 @ 90 watts)		
1-section signal face (special function)	15 ²	22
(1 @ 90 watts)		
1-section signal face (flashing beacon)		33
(1 @ 90 watts)		
2-section school signal (2 @ 90 watts)	4 ³	
1-section school signal (1 @ 90 watts)	2 ³	

¹16 hours continuous operation, 8 hours partial operation

²16 hours continuous operation, 8 hours no operation

³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

CANCELLED
 February 22, 2017
 Missouri Public
 Service Commission
 ER-2016-0156; YE-2017-0068

Issued: January 16, 2013
 Issued by: Darrin R. Ives, Senior Director

Filed Effective: ~~February 15, 2013~~
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326
 January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 44
 Revised Sheet No. 44
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

STREET LIGHTING & TRAFFIC SIGNALS (continued)
 ELECTRIC

BASE RATE (continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter \$2.95

Meter installation with current transformers, per meter..... \$5.10

Energy Charge for all kWh's per month, per kWh \$0.0708

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Partial Operation</u> <u>kWh/month</u>	<u>Continuous Operation</u> <u>kWh/month</u>
3-section 8" signal face (R,Y,G) (90 Watts).....	55 ¹	66
3-section 12" signal face (R,Y,G).....	64 ¹	77
(2 @ 90 watts, 1 @ 135 watts)		
3-section signal face (R,Y,G).....	71 ¹	85
optically programmed (3 @ 116 Watts)		
3-section signal face (R,Y,G).....	91 ¹	110
optically programmed (3 @ 150 Watts)		
5-section signal face.....	64 ¹	100
(R,Y,G,Y arrow, G arrow)		
(4 @ 90 watts, 1 @ 135 watts)		
2-section signal face (Walk/Don't Walk).....	44 ²	66
(2 @ 90 watts)		
1-section signal face (special function).....	15 ²	22
(1 @ 90 watts)		
1-section signal face (flashing beacon).....		33
(1 @ 90 watts)		
2-section school signal (2 @ 90 watts).....	4 ³	
1-section school signal (1 @ 90 watts).....	2 ³	

¹16 hours continuous operation, 8 hours partial operation

²16 hours continuous operation, 8 hours no operation

³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

FILED
 Missouri Public
 Service Commission
 ER-2012-0024; YE-2012-0429

Issued: March 9, 2012
 Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 44

Revised Sheet No. 44

For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

STREET LIGHTING & TRAFFIC SIGNALS (continued)
 ELECTRIC

BASE RATE (continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter \$2.75

Meter installation with current transformers, per meter \$4.75

Energy Charge for all kWh's per month, per kWh \$0.0660

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Partial Operation</u> <u>kWh/month</u>	<u>Continuous Operation</u> <u>kWh/month</u>
3-section 8" signal face (R,Y,G) (90 Watts)	55 ¹	66
3-section 12" signal face (R,Y,G)	64 ¹	77
(2 @ 90 watts, 1 @ 135 watts)		
3-section signal face (R,Y,G)	71 ¹	85
optically programmed (3 @ 116 Watts)		
3-section signal face (R,Y,G)	91 ¹	110
optically programmed (3 @ 150 Watts)		
5-section signal face	64 ¹	100
(R,Y,G,Y arrow, G arrow)		
(4 @ 90 watts, 1 @ 135 watts)		
2-section signal face (Walk/Don't Walk)	44 ²	66
(2 @ 90 watts)		
1-section signal face (special function)	15 ²	22
(1 @ 90 watts)		
1-section signal face (flashing beacon)		33
(1 @ 90 watts)		
2-section school signal (2 @ 90 watts)	4 ³	
1-section school signal (1 @ 90 watts)	2 ³	

¹16 hours continuous operation, 8 hours partial operation

²16 hours continuous operation, 8 hours no operation

³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

Issued: May 31, 2011

Issued by: Darrin R. Ives, Senior Director

CANCELLED
 June 25, 2012
 Missouri Public
 Service Commission
 ER-2012-0024; YE-2012-0429

June 25, 2011
 Effective: ~~June 4, 2011~~

FILED
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

STREET LIGHTING & TRAFFIC SIGNALS (Continued)
ELECTRIC

BASE RATE (Continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter	
Secondary meter base installation, per meter	\$2.37
Meter installation with current transformers, per meter	\$4.10
Energy Charge for all kWh's per month, per kWh	\$0.0570

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Partial Operation</u> <u>kWh/month</u>	<u>Continuous Operation</u> <u>kWh/month</u>
3-section 8" signal face (R,Y,G) (90 Watts).....	55 ¹	66
3-section 12" signal face (R,Y,G).....	64 ¹	77
(2 @ 90 watts, 1 @ 135 watts)		
3-section signal face (R,Y,G)	71 ¹	85
optically programmed (3 @ 116 Watts)		
3-section signal face (R,Y,G)	91 ¹	110
optically programmed (3 @ 150 Watts)		
5-section signal face	64 ¹	100
(R,Y,G,Y arrow, G arrow)		
(4 @ 90 watts, 1 @ 135 watts)		
2-section signal face (Walk/Don't Walk).....	44 ²	66
(2 @ 90 watts)		
1-section signal face (special function).....	15 ²	22
(1 @ 90 watts)		
1-section signal face (flashing beacon)		33
(1 @ 90 watts)		
2-section school signal (2 @ 90 watts).....	4 ³	
1-section school signal (1 @ 90 watts).....	2 ³	
¹ 16 hours continuous operation, 8 hours partial operation		
² 16 hours continuous operation, 8 hours no operation		
³ 3 hours per day for 5 days a week for 9 months per year		

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

Issued: July 8, 2009
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 44
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 44

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

STREET LIGHTING & TRAFFIC SIGNALS (Continued)
 ELECTRIC

BASE RATE (Continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter.....\$2.12

Meter installation with current transformers, per meter.....\$3.67

Energy Charge for all kWh's per month, per kWh.....\$.0510

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Partial Operation</u> <u>kWh/month</u>	<u>Continuous Operation</u> <u>kWh/month</u>
3-section 8" signal face (R,Y,G) (90 Watts).....	55 ¹	66
3-section 12" signal face (R,Y,G)	64 ¹	77
(2 @ 90 watts, 1 @ 135 watts)		
3-section signal face (R,Y,G).....	71 ¹	85
optically programmed (3 @ 116 Watts)		
3-section signal face (R,Y,G).....	91 ¹	110
optically programmed (3 @ 150 Watts)		
5-section signal face.....	64 ¹	100
(R,Y,G,Y arrow, G arrow)		
(4 @ 90 watts, 1 @ 135 watts)		
2-section signal face (Walk/Don't Walk).....	44 ²	66
(2 @ 90 watts)		
1-section signal face (special function)	15 ²	22
(1 @ 90 watts)		
1-section signal face (flashing beacon)		33
(1 @ 90 watts)		
2-section school signal (2 @ 90 watts)	4 ³	
1-section school signal (1 @ 90 watts)	2 ³	

¹16 hours continuous operation, 8 hours partial operation
²16 hours continuous operation, 8 hours no operation
³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

CANCELLED

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 44
 Canceling P.S.C. MO. No. 1 Original Sheet No. 44

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

STREET LIGHTING & TRAFFIC SIGNALS (Continued)
 ELECTRIC

BASE RATE (Continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter	\$1.88
Meter installation with current transformers, per meter	\$3.25
Energy Charge for all kWh's per month, per kWh	\$.0452

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Partial Operation kWh/month</u>	<u>Continuous Operation kWh/month</u>
3-section 8" signal face (R,Y,G) (90 Watts)	55 ¹	66
3-section 12" signal face (R,Y,G)	64 ¹	77
(2 @ 90 watts, 1 @ 135 watts)		
3-section signal face (R,Y,G)	71 ¹	85
optically programmed (3 @ 116 Watts)		
3-section signal face (R,Y,G)	91 ¹	110
optically programmed (3 @ 150 Watts)		
5-section signal face	64 ¹	100
(R,Y,G,Y arrow, G arrow)		
(4 @ 90 watts, 1 @ 135 watts)		
2-section signal face (Walk/Don't Walk).....	44 ²	66
(2 @ 90 watts)		
1-section signal face (special function)	15 ²	22
(1 @ 90 watts)		
1-section signal face (flashing beacon).....		33
(1 @ 90 watts)		
2-section school signal (2 @ 90 watts)	4 ³	
1-section school signal (1 @ 90 watts)	2 ³	

¹16 hours continuous operation, 8 hours partial operation
²16 hours continuous operation, 8 hours no operation
³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

Issued: February 24, 2006
 Issued by: Gary Clemens, Regulatory Services

Effective: March 26, 2006

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

STREET LIGHTING & TRAFFIC SIGNALS (Continued)
 ELECTRIC

BASE RATE (Continued)

Section B:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter.....\$1.77

Meter installation with current transformers, per meter.....\$3.06

Energy Charge for all kWh's per month, per kWh.....\$.0425

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Partial Operation kWh/month</u>	<u>Continuous Operation kWh/month</u>
3-section 8" signal face (R,Y,G) (90 Watts).....	55 ¹	66
3-section 12" signal face (R,Y,G).....	64 ¹	77
(2 @ 90 watts, 1 @ 135 watts)		
3-section signal face (R,Y,G).....	71 ¹	85
optically programmed (3 @ 116 Watts)		
3-section signal face (R,Y,G).....	91 ¹	110
optically programmed (3 @ 150 Watts)		
5-section signal face.....	64 ¹	100
(R,Y,G,Y arrow, G arrow)		
(4 @ 90 watts, 1 @ 135 watts)		
2-section signal face (Walk/Don't Walk).....	44 ²	66
(2 @ 90 watts)		
1-section signal face (special function).....	15 ²	22
(1 @ 90 watts)		
1-section signal face (flashing beacon).....		33
(1 @ 90 watts)		
2-section school signal (2 @ 90 watts).....	4 ³	
1-section school signal (1 @ 90 watts).....	2 ³	

¹16 hours continuous operation, 8 hours partial operation
²16 hours continuous operation, 8 hours no operation
³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

STREET LIGHTING & TRAFFIC SIGNALS (Continued) ELECTRIC

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES1. Use of Company Poles

Approval for attachments of Customer equipment on Company poles is required. All Customer attachments to Company poles shall be made in accordance with the National Electric Safety Code (NESC).

If the Company poles are of insufficient height to support the Customer attachments in accordance with the NESC or Company Standards, the Customer shall reimburse the cost to the Company for the non-betterment portion. This will include the cost of poles, removal of existing poles and replacement with new poles less any salvage value.

Any work performed on Company poles that requires rearranging or moving of Customer-owned facilities shall be performed by the Customer at no cost to the Company.

2. Facilities

- a) Customer shall install, own and maintain all secondaries if the customer supplies Customer-owned lights only.
- b) The Company shall install, own and maintain all secondaries if Company supplies other Company customers as well as Customer lighting.
- c) The Company shall make all connections between Customer-owned secondaries or individual light fixtures to Company secondaries or transformers.
- d) If Company in the future requires use of Customer-owned secondaries, the Company shall own and maintain the secondaries as needed to supply future customers as well as maintain existing service to the Customer street lighting circuits.
- e) The character of street lighting circuit (series or multiple) shall be determined by the Company.

3. Electric Servicea) Delivery Points

The Company shall deliver and the Customer agrees to receive electric service at the delivery points to be agreed upon by the Company and the Customer.

As additions and deletions are made on the unmetered street lighting circuits and traffic signals, the Customer shall notify the Company in writing as to the type of light, number of lights, lumens, voltage, wattage, and a drawing which includes the location, street name, secondaries, and addresses in the area.

All requests shall be made at least ten (10) Company working days in advance. Additional time may be required for large projects.

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as L&P

STREET LIGHTING & TRAFFIC SIGNALS (Continued) ELECTRIC

3. Electric Service (Continued)

b) Voltage, Frequency and Phase

The voltage, frequency and phase of all service under this schedule shall be only as specified by the Company.

c) Safety

1) Customer shall notify the Company for the following:

- (a) To connect or disconnect from the Company secondaries.
- (b) Repair and maintenance of existing series circuits if primary conductors are attached to the same crossarm or above the Company's conductors.
- (c) To cover the Company primaries with insulating equipment.

2) Customer shall perform all work covered under this schedule in a safe manner and in accordance with the NESC and all applicable federal, state and local laws and regulations.

d) Tree Trimming and Maintenance

It shall be the Customer's responsibility for trimming trees in order to maintain sufficient clearances from customer facilities and equipment so as not to interrupt the supply of service from the Company.

4. Review of Existing Facilities

The Customer agrees to perform a review of all Customer-owned facilities in conjunction with Company personnel. The review will be conducted a minimum of every five (5) years. Such review shall include updating of mapping for Customer-owned facilities, verification of existing type, size and location of facilities, and a review of safety standards and practices pertaining to the placement, operations and maintenance of facilities.

5. Fuel Adjustment Clause

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

6. Renewable Energy Standard Rate Adjustment Mechanism Rider

The Company Renewable Energy Standard Rate Adjustment Mechanism Rider is applicable to all charges under this schedule.

Issued: November 6, 2014
 Issued by: Darrin R. Ives, Vice President

December 1, 2014
 Effective: ~~December 6, 2014~~

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

STREET LIGHTING & TRAFFIC SIGNALS (Continued)
ELECTRIC**3. Electric Service (Continued)****b) Voltage, Frequency and Phase**

The voltage, frequency and phase of all service under this schedule shall be only as specified by the Company.

c) Safety

1) Customer shall notify the Company for the following:

(a) To connect or disconnect from the Company secondaries.

(b) Repair and maintenance of existing series circuits if primary conductors are attached to the same crossarm or above the Company's conductors.

(c) To cover the Company primaries with insulating equipment.

2) Customer shall perform all work covered under this schedule in a safe manner and in accordance with the NESC and all applicable federal, state and local laws and regulations.

d) Tree Trimming and Maintenance

It shall be the Customer's responsibility for trimming trees in order to maintain sufficient clearances from customer facilities and equipment so as not to interrupt the supply of service from the Company.

4. Review of Existing Facilities

The Customer agrees to perform a review of all Customer-owned facilities in conjunction with Company personnel. The review will be conducted a minimum of every five (5) years. Such review shall include updating of mapping for Customer-owned facilities, verification of existing type, size and location of facilities, and a review of safety standards and practices pertaining to the placement, operations and maintenance of facilities.

5. Fuel Adjustment Clause

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

STREET LIGHTING & TRAFFIC SIGNALS (Continued)
ELECTRIC3. Electric Service (Continued)b) Voltage, Frequency and Phase

The voltage, frequency and phase of all service under this schedule shall be only as specified by the Company.

c) Safety

1) Customer shall notify the Company for the following:

- (a) To connect or disconnect from the Company secondaries.
- (b) Repair and maintenance of existing series circuits if primary conductors are attached to the same crossarm or above the Company's conductors.
- (c) To cover the Company primaries with insulating equipment.

2) Customer shall perform all work covered under this schedule in a safe manner and in accordance with the NESC and all applicable federal, state and local laws and regulations.

d) Tree Trimming and Maintenance

It shall be the Customer's responsibility for trimming trees in order to maintain sufficient clearances from customer facilities and equipment so as not to interrupt the supply of service from the Company.

4. Review of Existing Facilities

The Customer agrees to perform a review of all Customer-owned facilities in conjunction with Company personnel. The review will be conducted a minimum of every five years. Such review shall include updating of mapping for Customer-owned facilities, verification of existing type, size and location of facilities, and a review of safety standards and practices pertaining to the placement, operations and maintenance of facilities.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th
 Canceling P.S.C. MO. No. 1 6th

Revised Sheet No. 47Revised Sheet No. 47

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as L&P

PRIVATE AREA LIGHTING (FROZEN)
ELECTRIC

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

This schedule is not available to new customers after December 6, 2018.

FIXTURE RATES (PER LAMP, PER MONTH) (A)PRIVATE AREA(MOS30, MOS31):

<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Standard ⁽¹⁾	MV	175 W	7,650	\$11.08
Standard ⁽¹⁾	MV	400 W	19,100	\$22.41
Standard	HPS	150 W	14,400	\$14.00
Roadway	HPS	150 W	14,400	\$16.94
Roadway	HPS	250 W	24,750	\$18.89
Roadway	HPS	400 W	45,000	\$21.63

DIRECTIONAL FLOOD(MOS32, MOS33):

<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Standard ⁽¹⁾	MV	400 W	19,100	\$25.26
Standard ⁽¹⁾	MV	1,000 W	47,500	\$50.12
Standard	HPS	150 W	14,400	\$14.00
Standard	HPS	400 W	45,000	\$25.44
Standard	HPS	1000 W	126,000	\$54.31
Standard ⁽¹⁾	MH	400 W	23,860	\$26.96
Standard ⁽¹⁾	MH	1,000 W	82,400	\$50.12

SPECIAL(MOS34, MOS35):

<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
HighMast ⁽¹⁾	HPS	1,000 W	126,000	\$66.47
Shoebox ⁽¹⁾	MH	1,000 W	82,400	\$59.90
Shoebox	HPS	1,000 W	126,000	\$65.04
Shoebox	HPS	400 W	45,000	\$37.27

MV=Mercury Vapor

OH=Overhead

HPS=High Pressure Sodium

UG=Underground

MH=Metal Halide

⁽¹⁾ Limited to the units in service on June 4, 2011.

FILED
 Missouri Public
 Service Commission
 ER-2018-0146; YE-2019-0085

Issued: November 6, 2018
 Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
 1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 47
 Revised Sheet No. 47
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

PRIVATE AREA LIGHTING
 ELECTRIC

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

<u>PRIVATE AREA:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	Standard ⁽¹⁾	MV	175 W	7,650	\$11.45
	Standard ⁽¹⁾	MV	400 W	19,100	\$23.16
	Standard	HPS	150 W	14,400	\$14.47
	Roadway	HPS	150 W	14,400	\$17.50
	Roadway	HPS	250 W	24,750	\$19.52
	Roadway	HPS	400 W	45,000	\$22.35

<u>DIRECTIONAL FLOOD:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	Standard ⁽¹⁾	MV	400 W	19,100	\$26.10
	Standard ⁽¹⁾	MV	1,000 W	47,500	\$51.79
	Standard	HPS	150 W	14,400	\$14.47
	Standard	HPS	400 W	45,000	\$26.29
	Standard	HPS	1000 W	126,000	\$56.12
	Standard ⁽¹⁾	MH	400 W	23,860	\$27.86
	Standard ⁽¹⁾	MH	1,000 W	82,400	\$51.79

<u>SPECIAL</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	HighMast ⁽¹⁾	HPS	1,000 W	126,000	\$68.68
	Shoebox ⁽¹⁾	MH	1,000 W	82,400	\$61.90
	Shoebox	HPS	1,000 W	126,000	\$67.21
	Shoebox	HPS	400 W	45,000	\$38.51

MV=Mercury Vapor OH=Overhead
 HPS=High Pressure Sodium UG=Underground
 MH=Metal Halide

⁽¹⁾ Limited to the units in service on June 4, 2011.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th

Revised Sheet No. 47

Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 47

KCP&L Greater Missouri Operations Company

For Territory Served as L&P

KANSAS CITY, MO

PRIVATE AREA LIGHTING ELECTRIC

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

<u>PRIVATE AREA:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	Standard ⁽¹⁾	MV	175 W	7,650	\$10.66
	Standard ⁽¹⁾	MV	400 W	19,100	\$21.57
	Standard	HPS	150 W	14,400	\$13.48
	Roadway	HPS	150 W	14,400	\$16.29
	Roadway	HPS	250 W	24,750	\$18.18
	Roadway	HPS	400 W	45,000	\$20.81

<u>DIRECTIONAL FLOOD:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	Standard ⁽¹⁾	MV	400 W	19,100	\$24.30
	Standard ⁽¹⁾	MV	1,000 W	47,500	\$48.22
	Standard	HPS	150 W	14,400	\$13.48
	Standard	HPS	400 W	45,000	\$24.48
	Standard	HPS	1000 W	126,000	\$52.26
	Standard ⁽¹⁾	MH	400 W	23,860	\$25.94
	Standard ⁽¹⁾	MH	1,000 W	82,400	\$48.22

<u>SPECIAL</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	HighMast ⁽¹⁾	HPS	1,000 W	126,000	\$63.96
	Shoebox ⁽¹⁾	MH	1,000 W	82,400	\$57.64
	Shoebox	HPS	1,000 W	126,000	\$62.59
	Shoebox	HPS	400 W	45,000	\$35.86

MV=Mercury Vapor

OH=Overhead

HPS=High Pressure Sodium

UG=Underground

MH=Metal Halide

⁽¹⁾ Limited to the units in service on June 4, 2011.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th

Revised Sheet No. 47

Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 47

KCP&L Greater Missouri Operations Company

For Territory Served as L&P

KANSAS CITY, MO

PRIVATE AREA LIGHTING ELECTRIC

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

<u>PRIVATE AREA:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	Standard ⁽¹⁾	MV	175 W	7,650	\$9.94
	Standard ⁽¹⁾	MV	400 W	19,100	\$20.11
	Standard	HPS	150 W	14,400	\$12.57
	Roadway	HPS	150 W	14,400	\$15.19
	Roadway	HPS	250 W	24,750	\$16.95
	Roadway	HPS	400 W	45,000	\$19.40

<u>DIRECTIONAL FLOOD:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	Standard ⁽¹⁾	MV	400 W	19,100	\$22.65
	Standard ⁽¹⁾	MV	1,000 W	47,500	\$44.95
	Standard	HPS	150 W	14,400	\$12.57
	Standard	HPS	400 W	45,000	\$22.82
	Standard	HPS	1000 W	126,000	\$48.72
	Standard ⁽¹⁾	MH	400 W	23,860	\$24.18
	Standard ⁽¹⁾	MH	1,000 W	82,400	\$44.95

<u>SPECIAL</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	HighMast ⁽¹⁾	HPS	1,000 W	126,000	\$59.62
	Shoebox ⁽¹⁾	MH	1,000 W	82,400	\$53.73
	Shoebox	HPS	1,000 W	126,000	\$58.35
	Shoebox	HPS	400 W	45,000	\$33.43

MV=Mercury Vapor

OH=Overhead

HPS=High Pressure Sodium

UG=Underground

MH=Metal Halide

⁽¹⁾ Limited to the units in service on June 4, 2011.

June 25, 2011

Issued: May 31, 2011
Issued by: Darrin R. Ives, Senior Director

CANCELLED
June 25, 2012
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~

FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
 Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 47
 Revised Sheet No. 47
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

PRIVATE AREA LIGHTING
ELECTRIC

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

<u>PRIVATE AREA:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	Standard	MV	175 W	7,650	\$8.58
	Standard	MV	400 W	19,100	\$17.36
	Standard	HPS	150 W	14,400	\$10.85
	Roadway	HPS	150 W	14,400	\$13.11
	Roadway	HPS	250 W	24,750	\$14.63
	Roadway	HPS	400 W	45,000	\$16.75

<u>DIRECTIONAL FLOOD:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	Standard	MV	400 W	19,100	\$19.55
	Standard	MV	1,000 W	47,500	\$38.80
	Standard	HPS	150 W	14,400	\$10.85
	Standard	HPS	400 W	45,000	\$19.70
	Standard	HPS	1000 W	126,000	\$42.06
	Standard	MH	400 W	23,860	\$20.87
	Standard	MH	1,000 W	82,400	\$38.80

<u>SPECIAL</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	HighMast	HPS	1,000 W	126,000	\$51.47
	Shoebox	MH	1,000 W	82,400	\$46.38
	Shoebox	HPS	1,000 W	126,000	\$50.37
	Shoebox	HPS	400 W	45,000	\$28.86

MV=Mercury Vapor
 HPS=High Pressure Sodium
 MH=Metal Halide

OH=Overhead
 UG=Underground

Issued: July 8, 2009
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 47
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 47

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

PRIVATE AREA LIGHTING
 ELECTRIC

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

<u>PRIVATE AREA:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>lumens</u>	<u>Rate</u>
	Standard	MV	175 W	7,650	\$7.67
	Standard	MV	400 W	19,100	\$15.52
	Standard	HPS	150 W	14,400	\$9.70
	Roadway	HPS	150 W	14,400	\$11.72
	Roadway	HPS	250 W	24,750	\$13.08
	Roadway	HPS	400 W	45,000	\$14.98

<u>DIRECTIONAL FLOOD:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>lumens</u>	<u>Rate</u>
	Standard	MV	400 W	19,100	\$17.48
	Standard	MV	1,000 W	47,500	\$34.69
	Standard	HPS	150 W	14,400	\$9.70
	Standard	HPS	400 W	45,000	\$17.61
	Standard	HPS	1000 W	126,000	\$37.60
	Standard	MH	400 W	23,860	\$18.66
	Standard	MH	1,000 W	82,400	\$34.69

<u>SPECIAL</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>lumens</u>	<u>Rate</u>
	HighMast	HPS	1,000 W	126,000	\$46.02
	Shoebox	MH	1,000 W	82,400	\$41.47
	Shoebox	HPS	1,000 W	126,000	\$45.03
	Shoebox	HPS	400 W	45,000	\$25.80

MV=Mercury Vapor OH=Overhead
 HPS=High Pressure Sodium UG=Underground
 MH=Metal Halide

CANCELLED

Issued: May 21, 2007 September 1, 2009 Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public
 Service Commission

ER-2009-0090; YE-2010-0016

Filed May 31, 2007
 Missouri Public Service Commission **ER-2007-0004**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 47
 Canceling P.S.C. MO. No. 1 Original Sheet No. 47

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

PRIVATE AREA LIGHTING ELECTRIC

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

<u>PRIVATE AREA:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>lumens</u>	<u>Rate</u>
	Standard	MV	175 W	7,650	\$6.80
	Standard	MV	400 W	19,100	\$13.76
	Standard	HPS	150 W	14,400	\$8.60
	Roadway	HPS	150 W	14,400	\$10.39
	Roadway	HPS	250 W	24,750	\$11.60
	Roadway	HPS	400 W	45,000	\$13.28

<u>DIRECTIONAL FLOOD:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>lumens</u>	<u>Rate</u>
	Standard	MV	400 W	19,100	\$15.50
	Standard	MV	1,000 W	47,500	\$30.76
	Standard	HPS	150 W	14,400	\$8.60
	Standard	HPS	400 W	45,000	\$15.61
	Standard	HPS	1000 W	126,000	\$33.34
	Standard	MH	400 W	23,860	\$16.54
	Standard	MH	1,000 W	82,400	\$30.76

<u>SPECIAL</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>lumens</u>	<u>Rate</u>
	HighMast	HPS	1,000 W	126,000	\$40.80
	Shoebox	MH	1,000 W	82,400	\$36.77
	Shoebox	HPS	1,000 W	126,000	\$39.92
	Shoebox	HPS	400 W	45,000	\$22.87

MV=Mercury Vapor

HPS=High Pressure Sodium

MH=Metal Halide

OH=Overhead

UG=Underground

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: March 26, 2006

March 1, 2006

Cancelled

May 31, 2007

Missouri Public
Service Commission**Filed**Missouri Public
Service Commission**ER-2006-0436**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1Original Sheet No. 47

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

PRIVATE AREA LIGHTING ELECTRIC

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

<u>PRIVATE AREA:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>lumens</u>	<u>Rate</u>
	Standard	MV	175 W	7,650	\$6.39
	Standard	MV	400 W	19,100	\$12.94
	Standard	HPS	150 W	14,400	\$8.09
	Roadway	HPS	150 W	14,400	\$9.77
	Roadway	HPS	250 W	24,750	\$10.91
	Roadway	HPS	400 W	45,000	\$12.49

<u>DIRECTIONAL FLOOD:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>lumens</u>	<u>Rate</u>
	Standard	MV	400 W	19,100	\$14.57
	Standard	MV	1,000 W	47,500	\$28.92
	Standard	HPS	150 W	14,400	\$8.09
	Standard	HPS	400 W	45,000	\$14.68
	Standard	HPS	1000 W	126,000	\$31.35
	Standard	MH	400 W	23,860	\$15.55
	Standard	MH	1,000 W	82,400	\$28.92

<u>SPECIAL</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>lumens</u>	<u>Rate</u>
	HighMast	HPS	1,000 W	126,000	\$38.36
	Shoebox	MH	1,000 W	82,400	\$34.57
	Shoebox	HPS	1,000 W	126,000	\$37.54
	Shoebox	HPS	400 W	45,000	\$21.50

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

MV=Mercury Vapor

OH=Overhead

HPS=High Pressure Sodium

UG=Underground

MH=Metal Halide