

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 15th-16th Revised Sheet No. R-3
 Canceling P.S.C. MO. No. 1 14th15th Revised Sheet No. R-3
 For Missouri Retail Service Area

<p>RULES AND REGULATIONS ELECTRIC</p>
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	<u>Sheet No.</u>
9. PROMOTIONAL PRACTICES	
9.01 Fuel Cost Comparisons	R-59
9.02 Equipment Selection	R-59
9.03 Energy Consulting	R-59
9.04 Reserved for future use	R-59
9.05 Reserved for future use	R-59
9.06 Reserved for future use	R-59
9.07 Income Eligible Weatherization	R-60
9.08 Reserved for future use	R-62
9.09 Reserved for future use	R-62.01
9.10 Reserved for future use	R-62.02
9.11 Reserved for future use	R-62.03
9.12 Reserved for future use	R-62.05
9.13 Reserved for future use	R-62.08
9.14 Reserved for future use	R-62.09
9.15 Reserved for future use	R-62.11
9.16 Reserved for future use	R-62.14
9.17 Economic Relief Pilot Program	R-62.15
9.18 Solar Photovoltaic Rebate Program	R-62.19
10. MEEIA <u>CYCLE 3</u> PROGRAMS <u>2019-2022</u>	
10.01 Summary of Types and Amount of Reimbursements Allowed <u>Business Demand-Side Management</u>	R-63
10.02 Projected Annual Energy and Demand Savings Targets by Program <u>Online Business Energy Audit</u>	R-63.0403
During the Three-Year Plan Period, Program Revenue Requirements, and MEEIA and Pre-MEEIA Opt-Out Provisions	
10.03 Income-Eligible Weatherization Program <u>Business Energy Efficiency Rebates - Custom</u>	R-63.0204
10.04 Business Energy Efficiency Rebates - Standard <u>Energy Star® New Homes Program (Frozen)</u>	R-63.0405
10.05 Building Operator Certification <u>Business Process Efficiency Program</u>	R-63.0706
10.06 Energy Optimizer Program <u>Business Smart Thermostat Program</u>	R-63.0907
10.07 Air Conditioning Upgrade Rebate Program <u>Commercial and Industrial Demand Response Incentive</u> <u>Business Demand Response</u>	R-63.1209
10.08 Home Energy Analyzer <u>Residential Demand-Side Management</u>	R-63.1514
10.09 Business Energy Analyzer <u>Whole House Efficiency</u> <u>Residential Heating, Cooling & Weatherization</u>	R-63.1619
10.10 Home Performance with Energy Star® <u>Residential Home Energy Report Program</u>	R-63.1720
10.11 Commercial and Industrial Custom Rebate Program <u>Consumer Products</u> <u>Energy Saving Products</u>	R-63.2021
10.12 MPower Rider <u>Income-Eligible Multi-Family</u>	R-63.22
10.13 Residential Lighting and Appliance <u>Smart Thermostat Program</u>	R-6463.24

10.14	Residential Energy Report Program—Pilot <u>Online Home Energy Audit Program</u>	R-
6463.0326		
10.15	Multi-Family Rebate Program (Frozen) <u>Energy Efficient Trees Pilot Program</u>	R-64.05
10.16	Commercial and Industrial Prescriptive Rebate Program	R-64.09
10.17	Appliance Turn-In Program	R-64.19
10.18	Home Lighting Rebate Program	R-64.21

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1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th-5th Revised Sheet No. R-63
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KCP&L Greater Missouri Operations Company _____ For ~~Territory Served as L&P and~~
~~MPS~~ Missouri Retail Service Area
KANSAS CITY, MO 64106

RULES AND REGULATIONS
ELECTRIC

10.01 BUSINESS DEMAND-SIDE MANAGEMENT

PURPOSE:

The Business Demand-Side Management (DSM) Programs (Programs), which consist of six programs, are designed to encourage business customers to proactively use energy in such a way as to reduce consumption of electricity, or to shift consumption from times of peak demand to times of non-peak demand.

These Programs are offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act or MEEIA) and the Commission's rules to administer MEEIA.

AVAILABILITY:

Except as otherwise provided in the terms governing a particular program, these Programs are available to any of KCP&L Greater Missouri Operations Company's customers served under GS, SGS, LGS or LPS rate schedules. The Programs are not available to customers electing to opt-out of DSM program funding under 4 CSR 240-20.094(7), and monetary incentives that otherwise would be payable under a program are not available to those that have received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission's rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

A customer may elect not to participate (opt-out) in an electric utility's DSM programs under 4 CSR 240-20.094(7) if they:

- Have at least one account with a demand of 5,000 kW in the previous 12 months with that electric utility, or;
- Operate an interstate pipeline pumping station, or;
- Have multiple accounts with aggregate coincident demand of 2,500 kW in the previous 12 months with that utility and have a comprehensive demand-side or energy efficiency program with achieved savings at least equal to those expected from the utility-provided programs.

A customer electing to opt-out must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year, but shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Unless otherwise provided for in the tariff sheets or schedules governing a particular program, customers may participate in multiple programs, but may receive only one Incentive per Measure.

The Company reserves the right to discontinue the entire MEEIA cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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KCP&L Greater Missouri Operations Company _____ For All Territory Served as L&P and MPS Missouri Retail Service Area
KANSAS CITY, MO 64106

RULES AND REGULATIONS
ELECTRIC

10.0201 BUSINESS DEMAND –SIDE MANGEMENT

— (continued)

DEFINITIONS:

Unless otherwise defined, terms used in tariff sheets or schedules in Section 10 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or trade ally.

Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission in KCP&L Greater Missouri Operations Company’s filing for demand-side programs approval in Case No. EO- ~~2019-0133~~.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Incentive – Any consideration provided by Company directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of Measures.

Long-Lead Project- A project committed to by a Customer, accepted by the Company, and a signed commitment offer received by the program administrator by March 31, 2022, according to the terms and implementation of the MEEIA 2019-2022 Energy Efficiency Plan that will require until a date after March 31, 2022, but no later than March 31, 2023, to certify completion.

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

Program Administrator – The entity selected by Company to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that Company or the Program Administrator has approved to provide specific program services through execution of a Company approved service agreement.

Program Period – The period from April 1, 2019 through March 31, 2022 unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier termination dates for certain activities, as noted on the Company website – www.kcpl.com.

Project – One or more Measures proposed by an Applicant in a single application.

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KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 4st2nd Revised Sheet No. R-63.01.1
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63.01.1

For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC

10.012 BUSINESS DEMAND-SIDE MANAGEMENT (continued)

Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both Company and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

TERM:

These tariff sheets and the tariff sheets reflecting each specific Business DSM program shall be effective for three years from the effective date of the tariff sheets, unless another termination date is approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been installed prior to the Programs' termination will be provided to the customer.

DESCRIPTION:

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Business Energy Efficiency Rebates - Custom
- Business Energy Efficiency Rebates - Standard
- Business ProgrammableSmart Thermostat
- Strategic Energy ManagementBusiness Process Efficiency
—Small Business Direct Install
- Demand Response IncentiveBusiness Demand Response

In addition, KCP&L customers also have access to the Online Business Energy Audit.

Program details regarding the interaction between Company or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the Program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each Program, and other details such as process flows, application instructions, and application forms will be provided by the Company website, www.kcpl.com.

CHANGE PROCESS:

The change process is applicable to changes in program detail regarding the interaction between Company or Program Administrators and Participants, and excludes changes to the ranges of Incentive amounts for each Measure.

- 1) Identify need for program detail change regarding the interaction between Company or Program Administrators and Participants;
- 2) Discuss proposed change with Program Administrator;
- 3) Discuss proposed change with Evaluator;
- 4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);
- 5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided the above referenced analysis);

Pursuant to Missouri Rule 4 CSR-240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand-side programs:

~~The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;~~
~~The customer operates an interstate pipeline pumping station, regardless of size; or~~
~~The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.~~
~~For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.~~

~~A customer electing to opt out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.~~

~~Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt out of both the DSIM Charge and the Pre-MEEIA rate will not be charged the DSIM Charge and receive an offset of the Pre-MEEIA rate amount on the same bill, based on their actual usage. The pre-MEEIA rate for the GMO rate jurisdiction is \$0.00064 per Kwh and the annual amount contained in base rates is \$5,118,403.~~

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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KANSAS CITY, MO 64106

For All Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC**10.01 BUSINESS DEMAND-SIDE MANAGEMENT**~~+~~ (continued)

- 6) Take timely received recommendations into account and incorporate them where Company believes it is appropriate to do so;
- 7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes;
- 8) Make changes to forms and promotional materials;
- 9) Update program website;
- 10) File updated web pages and, if appropriate, updated list of Measures and Incentives amounts in Case No. EO-2019-0133; and
- 11) Inform Customer, trade allies, etc.

KCP&L Greater Missouri Operations Company will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory advisory group update meetings.

PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:

Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

	<u>Expected Annual kWh Energy Savings Targets at Customer Side of Meter</u>			<u>Sum of Annual by Program</u>
	<u>2019</u>	<u>2020</u>	<u>2021</u>	
<u>Business Standard</u>	<u>13,647,812</u>	<u>16,447,377</u>	<u>16,551,009</u>	<u>46,646,198</u>
<u>Business Custom</u>	<u>2,663,601</u>	<u>3,676,320</u>	<u>3,676,320</u>	<u>10,016,241</u>
<u>Business Process Efficiency</u>	<u>3,618,889</u>	<u>7,639,682</u>	<u>9,212,103</u>	<u>20,470,674</u>
<u>Business Demand Response</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>-0</u>
<u>Business Smart Thermostat</u>	<u>28,368</u>	<u>56,736</u>	<u>85,104</u>	<u>170,208</u>
<u>Total</u>	<u>19,958,670</u>	<u>27,820,115</u>	<u>29,524,536</u>	<u>77,303,321</u>

Earnings Opportunity targets are set forth in KCP&L Greater Missouri Operations Company's _____ Schedule DSIM, Sheet No. 138.8, as approved in Case No. EO-2019-0133.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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~~1st~~^{2nd}
1st

Revised Sheet No. R-63.02
~~Original~~ Revised Sheet No.

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS Missouri Retail Service Area
KANSAS CITY, MO 64106

RULES AND REGULATIONS
 ELECTRIC

10.03—01 Income-Eligible Weatherization Business Demand-Side Management
(continued)

	Expected Annual kW Demand Savings Targets at Customer Side of Meter			Sum of Annual by Program
	2019	2020	2021	
Business Standard	2,161	2,653	2,700	7,514
Business Custom	423	582	582	1,587
Business Process Efficiency	31	87	109	227
Business Demand Response	49,488	52,092	54,834	156,414
Business Smart Thermostat	207	415	622	1,244
Total	52,309	55,829	58,848	166,986

	Expected Annual kW Demand Savings Targets at Customer Side of Meter			Sum of Annual by Program
	Program Plan Year 1	Program Plan Year 2	Program Plan Year 3	
Strategic Energy Management	947	947	947	2,841
Business Energy Efficiency Rebates-Custom	2,516	2,602	2,640	7,758
Business Energy Efficiency Rebates-Standard	2,128	2,128	2,129	6,385
Block Bidding	872	872	1,308	3,052
Small Business Direct Install	118	237	237	592
Business Programmable Thermostat	72	72	72	216
Demand Response Incentive	20,000	40,000	55,000	115,000
TOTAL	26,653	46,858	62,333	135,844

Earnings Opportunity targets are set forth in KCP&L Greater Missouri Operations Company's Schedule DSIM, Sheet No. 138.8, as approved in Case No. EO-2015-0241 ~~2019-0133~~.

PROGRAM COSTS AND INCENTIVES:

Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the GS, SGS, LGS or LPS rate schedules. All customers taking service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.

PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

CHANGES IN MEASURES OR INCENTIVES:

KCP&L Greater Missouri Operations Company may offer the Measures contained in Company's filing approved in Case No. EO-2015-02412019-0133. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Company's website, www.kcpl.com. The Measures and Incentives being offered are subject to change. Customers must consult www.kcpl.com for the list of currently available Measures. Should a Measure or Incentive offering shown on Company's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2015-02412019-0133, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

**The original effective date of this tariff sheet was April 1, 2016. However, due to an incorrect reference to 4 CSR 240-20.094(4), the tariff sheet was revised to remove the reference, changing the effective date to April 7, 2017. This tariff sheet shall be effective for three years from the original effective date.

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2019

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63.03

KCP&L Greater Missouri Operations Company

For ~~Territory Served as L&P and MPS~~ Missouri

[Retail Service Area](#)

KANSAS CITY, MO 64106

RULES AND REGULATIONS
ELECTRIC

10.02 ONLINE BUSINESS ENERGY AUDIT

PURPOSE:

This program provides business customers access, through www.kcpl.com, to analyze the energy efficiency of their businesses, educational materials regarding energy efficiency and conservation, and information on KCP&L's other demand-side management programs.

PROGRAM PROVISIONS:

This energy efficiency program is considered educational. Additional details are available at the Company website, www.kcpl.com.

EVALUATION:

The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on this Program.

Issued: ~~September 29, 2014~~ November 29, 2018
1, 2019

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KCP&L Greater Missouri Operations Company
and MPS Missouri Retail Service Area
KANSAS CITY, MO 64106

For All Territory Served as L&P

RULES AND REGULATIONS
ELECTRIC

10.04-03 Energy Star® New Homes (FROZEN) BUSINESS ENERGY EFFICIENCY REBATES-
CUSTOM

PURPOSE:

The Business Energy Efficiency Rebates - Custom program is designed to encourage more effective utilization of electric energy through Energy Efficiency improvement opportunities which are available at the time of new equipment purchases, facility modernization, and industrial process improvement. This program provides rebates for Energy Efficiency measures that are not specifically covered under the Business Energy Efficiency Rebates – Standard program. A “Custom Incentive” is a direct payment or bill credit to a Participant for installation of Measures that are part of projects that have been pre-approved by the Program Administrator.

AVAILABILITY:

This program is available during the Program Period, and is available to all customers in the classes identified in the Business Demand-Side Management section that also meet Custom Rebate Program Provisions below.

PROGRAM PROVISIONS:

This program provides a rebate for installing qualifying high efficiency equipment or systems, or replacing or retrofitting HVAC systems, motors, lighting, pumps or other qualifying equipment or systems with higher energy efficiency equipment or systems. Both new construction projects and retrofit projects are eligible to apply. To become a Participant in the program, customers must request a rebate for a project by submitting an application through the Company website (www.kcpl.com) or on paper. Projects must be pre-approved by the Program Administrator before the project start date to be eligible for a rebate. Customer applications will be evaluated and the rebates will be distributed on a first-come basis according to the date of the customer’s application.

Rebate applications for different energy saving measures at the same facility may be submitted. An entity with multiple facilities may participate for each facility by submitting an application for each facility. The maximum amount of each rebate will be calculated as a flat rate in cents per kWh saved or dollars per coincident peak kW, up to the customer annual maximum. The cents per kWh range or dollars per coincident peak kW and customer annual maximum can be found at www.kcpl.com. The total amount of program (Business Energy Efficiency Rebate- Custom and Standard) rebates that a Participant can receive during a program year is initially set and limited to a program cap of ~~\$500,000 per customer~~ the greater of; 2 x the customers annual DSIM or \$1,000,000 per customer (\$250,000 per project) per program year. Participants that exceed the \$100,000 per project threshold will be eligible for a reduced rate incentive through the block bidding “buy now” program track. The program cap can be adjusted for each program year during the Program Period by filing an updated tariff sheet. The rebate for the measure will be issued upon completion of the project’s final application process.

After KCP&L Greater Missouri Operations Company reviews projects approved and/or paid during the first six months of a program year, Company may approve applications for additional rebates if the customer has reached its maximum, and if Program funds are available.

By applying for the Custom Rebate Program, the customer agrees that the project may be subject to random on-site inspections by the Program Administrator.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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KCP&L Greater Missouri Operations Company
and MPS Missouri Retail Service Area
KANSAS CITY, MO 64106

For All Territory Served as L&P

RULES AND REGULATIONS
ELECTRIC

10.04 BUSINESS ENERGY EFFICIENCY REBATES - STANDARD

PURPOSE:

The Business Energy Efficiency Rebates - Standard program is designed to encourage installation of energy efficient measures in existing facilities. The primary objectives of this program are to provide pre-set incentives to facility owners and operators for the installation of high efficiency equipment and controls and to provide a marketing mechanism for electrical contractors, mechanical contractors, and their distributors to promote energy efficient equipment to end users.

AVAILABILITY:

This program is available during the Program Period, and is available to all customers in the classes identified in the Business Demand-Side management section that also meet Standard Rebate Program Provisions below.

PROGRAM PROVISIONS:

Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy and demand savings targets. Standard Measures and Incentives will be provided to qualifying participants that provide completed Standard Rebate Applications as indicated below:

- Participant must complete a Standard Rebate Application form, or purchase from pre-qualified equipment distributors, available at www.kcpl.com;
- Participant must provide proof of equipment purchase and installation;
- Measures must be purchased and installed after the effective date of this tariff;
- Measures which receive an Incentive under the Custom Rebate Program are not eligible for this Standard Rebate Program; and
- Standard Measures can be installed as a retrofit in an existing facility.

By applying for the Standard Rebate Program, the Participant agrees that the project may be subject to random on-site inspections by the Program Administrator.

The total amount of program (Business Energy Efficiency Rebate – Custom and Standard) rebates that a Participant can receive during a program year of the Program Period is initially set and limited to a program cap of the greater of; 2x the customers annual DSIM or \$1,000,000 per customer, (\$100,000 per project) per year. Customers that exceed the \$250,000 per project threshold are eligible for a reduced incentive rate through the block bidding “buy now” rate track. The program cap can be adjusted for each program year during the Program Period by filing an updated tariff sheet. The rebate for the measure will be issued upon completion of the project.

Small to Mid-Sized Business customers (<100 kW) that participate in the small business program track and receive a small business assessment are eligible for the small business incentive rates for qualifying measures.

ELIGIBLE MEASURES AND INCENTIVES:

Standard Incentives filed in Case No. ~~EO-2015-0241~~2019-0133 are eligible for program benefits and Incentives and may be offered during the Program Period. These include, but are not limited to, the following equipment types:

- [Lighting and Controls](#)
- [Motors, Pumps and Variable Frequency Drives](#)
- [HVAC \(Heating, Ventilation and Air-Conditioning\)](#)
- [Business Computing](#)
- [Food Service and Refrigeration](#)

Eligible Incentives directly paid to program Participant and Measures can be found at www.kcpl.com.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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KCP&L Greater Missouri Operations Company _____ For All Territory Served as L&P
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KANSAS CITY, MO 64106

**RULES AND REGULATIONS
ELECTRIC**

10.05 BUSINESS PROCESS EFFICIENCY ~~STRATEGIC ENERGY MANAGEMENT~~

PURPOSE:

The Business Process Efficiency -program is designed to provide energy optimization, technical assistance and company-wide coaching to business customers to encourage behavioral change and transformation with respect to energy use and management. The program provides customers consultative resources and incentives.

AVAILABILITY:

This program is available during the Program Period, and is available to all customers in the classes identified in the Business Demand-Side Management section that also meet the Business Process Efficiency Program Provisions below.

KCP&L will hire a Program Administrator and Energy Management Provider to implement this program. The Program Administrator will provide the necessary services to effectively implement the program, and to strive to attain the energy and demand savings targets. The Energy Management Provider will serve as project manager, organizational facilitator and savings modeler.

The program includes four tracks:∴
Business Express Tune Up's:

Provides customers with a streamlined approach via participating trade allies to uncover and improve operational efficiencies of qualifying measures including, but not limited to: compressed air systems, roof top units, etc.

Monitor Based Commissioning

Provides special focus on complex control systems and provides options and incentives for business to improve operations and maintenance practices for ongoing building systems and processes.

Retro-Commissioning Study

Provides customers with a comprehensive study and list of operational and capital energy conservation measures (ECM's) that may qualify for either process efficiency or custom/standard rebate incentives.

Strategic Energy Management

Provides customers with an incentive to offset the cost of a comprehensive facility study detailing energy conservation measures and system optimization techniques for large commercial and industrial facilities.

Strategic Energy Management

1. One-on-One Consultative Strategy Energy Management providing the customer with access to an energy expert who works intensively with the customer to integrate energy management into the organization.

2. Strategic Energy Management Cohort which places companies into groups that work together for one year or longer and share best practices.

ELIGIBLE MEASURES AND INCENTIVES:

Measures filed in Case No. ~~EO-2015-0241~~2019-0133 are eligible for program benefits and Incentives and may be offered during the Program Period. Eligible Incentives directly paid to customers and Measures can be found at www.kcpl.com.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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KCP&L Greater Missouri Operations Company For ~~All Territory Served as L&P and MPS~~ Missouri Retail Service Area

KANSAS CITY, MO 64106

RULES AND REGULATIONS
ELECTRIC

10.05-06 BUSINESS PROGRAMMABLE SMART THERMOSTAT PROGRAM

PURPOSE:

The voluntary Business Smart Thermostat Program is intended to help reduce system peak load and thus defer the need for additional capacity. The program accomplishes this by deploying various demand response technologies to Participants' thermostats to modify the run-time of air conditioning unit(s) or heat pump(s) for a specified period of time in a Company coordinated effort to limit overall system peak load.

AVAILABILITY:

The Program is available for the Program Period to any customer currently receiving service under any small general service or medium general service rate schedule. Customers must maintain a secure Wi-Fi enabled internet service and have a working central air conditioning system or heat pump. If a smart thermostat is provided to customers at-no-cost, customers must agree to install the smart thermostat at their premise receiving electric service within fourteen (14) days of receiving the device, and keep it installed, operational, and connected to a secure Wi-Fi network for the duration of the program. Customers must agree to not sell the device for the duration of the program. If it is found that they do, a debit will be issued on their utility bill for the Manufacture Suggested Retail Price (MSRP) of the smart thermostat or the value of incentive provided to the customer. Payment of that debit will be the customer's responsibility. Property owner's (owner occupant or landlord for a rental property) permission is required to receive a smart thermostat and/or participate in the demand response program with an existing eligible thermostat. The Company reserves the right to limit program participation.

CONTROLS AND INCENTIVES:

Participants will receive enrollment and participation incentives at a level determined by the Company. If customers have an existing Wi-Fi enabled eligible smart thermostat, the customer may elect to enroll and participate in the demand response program. During a curtailment event, the Company or its assignee will deploy various demand response technologies to Participants' thermostats to modify the run-time of air conditioning unit(s) or heat pump(s) for a specified period of time in a Company coordinated effort to limit overall system peak load. The Company reserves the right to set and modify incentive levels at any point during the program.

CYCLING METHODS:

The Company may elect to deploy various types of demand response technologies including, but not limited to: (1) cycling the compressor unit(s); (2) deploying stand-alone pre-cooling strategies; (3) deploying a combination of pre-cooling and cycling strategies; (4) deploying pre-cooling and temperature modification strategies. The Company reserves the right to test new residential thermostat demand response technologies at any point during the program.

NOTIFICATION:

The Company will notify Participants of a curtailment event via various communication channels, including, but not limited to: (1) SMS; (2) email; (3) push notifications; (4) in-app notifications; (5) device notifications. The notification can occur prior to or at the start of a curtailment event.

CURTAILMENT SEASON:

The Curtailment Season will extend from June 1 to September 30.

EVALUATION:

The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on this Program.

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**KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106**

RULES AND REGULATIONS
ELECTRIC

63.08 BUSINESS SMART THERMOSTAT

(continued)

CURTAILMENT LIMITS:

KCP&L Greater Missouri Operations Company may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day officially designated as such. A curtailment event occurs whenever the thermostat is being controlled by Company or its assignees. Company may call a maximum of one curtailment event per day per Participant lasting no longer than four (4) hours per Participant. Company is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

CURTAILMENT OPT OUT PROVISION:

A Participant may opt out of any air conditioning cycling curtailment event during the Curtailment Season by notifying Company at any time prior to or during a curtailment event. Participant may opt out of an ongoing event via their smart phone or by the thermostat itself. Notification must be communicated to Company by using Company's website (www.kcpl.com) or by calling Company at the telephone number provided with the air conditioner cycling agreement.

NEED FOR CURTAILMENT:

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter (s) approaches a constraint on the generation, transmission or distribution systems or to maintain Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a customer's retail price.

CONTRACT TERM:

Initial contracts will be for a period of three years, terminable thereafter on 90 days written notice. At the end of the initial term, if the thermostat was provided free of charge to the Participant, then the thermostat becomes the Participant's property. The customer will remain subject to curtailment unless they make a request with the Company or its assignee to be removed from the program. However, so long as the agreement to participate in the Program is in force, Company will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the Participant has a Company provided thermostat and leaves the program prior to the end of the initial contract, Company will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, it becomes the Participant's property. Company will also have a separate Customer Program Participation Agreement outlining Customer and Company responsibilities, and additional information concerning data privacy and Program termination for customers who participate in any studies that will analyze and evaluate customers' behavior and usage of thermostat, and associated software.

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KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106RULES AND REGULATIONS
ELECTRIC**10.07 BUSINESS DEMAND RESPONSE****PURPOSE:**

Business Demand Response (“Program” or BDR) is designed to reduce Participant load during peak periods to improve system reliability, offset forecasted system peaks that could result in future generation capacity additions, and/or provide a more economical option to generation or purchasing energy in the wholesale market. Participant curtailment may be requested for any of these operational or economic reasons as determined by the Company.

–AVAILABILITY:

This Program is available during the Program Period to all Participants, as identified in Section 393.1124.14.2, RSMo and in the classes identified in the Business Demand-Side Management section that also meet Program provisions. Participants must show economic and technical feasibility for measurable and verifiable load curtailment during the Curtailment Season of June 1 to September 30, and within designated Curtailment Hours of 12:00 p.m. to 8:00 p.m., Monday through Friday excluding Holidays. The Company reserves the right to limit the total Curtailable Load determined under this Program. The Company will determine the most beneficial timing and length of curtailment events during the curtailment season, and is not required to curtail all Participants simultaneously, and may elect to only call individual Participants and/or stagger Participants as deemed appropriate. This program is not available to any Customer with load served under a Company Interruptible Rate or Curtailable Demand Rider.

A Customer may participate directly through the Company, the Company Program Administrator (“Administrator”) or a Company-approved Aggregator (“Aggregator”). An aggregator is a curtailment service provider, appointed by a Customer to act on behalf of said Customer with respect to all aspects of the Program, including but not limited to: a) the receipt of notices from the Company under this Program; and b) the receipt of incentive payments from KCP&L. Aggregator will be responsible for establishing independent business to business (B:B) contracts and administering the participation of said customer. Aggregator is fully responsible for fulfillment of these B:B customer contracts.

For the purposes of this program only and at the Company’s option, a Participant with multiple accounts may request that some or all of its accounts be aggregated in order to meet minimum kW load reduction as stated in participation contract. The aggregated Participant account will be treated as a single account for purposes of calculating potential Program incentive payments and/or penalties. Aggregator is responsible for all of their independent B:B customer contracts so no minimum customer account requirements apply, but Aggregator must be able to maintain a minimum aggregated load as stated in their Aggregator participation contract to maintain eligibility.

PROGRAM PROVISIONS:

This Program may be executed by either of two methods:

1) Manual Demand Response (DR)

A Customer with load curtailment potential during the Curtailment Season and designated Curtailment hours enrolls directly with the Company, the Administrator or Aggregator to become a Participant. The Company or Administrator evaluates a Customer’s most applicable metered usage data from usually the most recent Curtailment Season, and gathers site specific data from the Participant to establish their curtailment plan and estimated associated curtailable load (kW). The Participant enrolls this curtailable load in the Program. The Participant receives an event notice in advance of scheduled curtailment events from the Company, and they manually execute their facility curtailment plan to curtail at least their enrolled curtailable load for the duration of the curtailment event. The Participant receives financial incentives for agreeing to be “on-call” and for successful hourly event curtailment of their enrolled load. The Company reserves the right to assess financial penalties and/or contract termination for non-participation or event “opt-outs” as described in Participant’s individual contract.

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KCP&L Greater Missouri Operations Company _____ For All Territory Served as L&P
and MPS Missouri Retail Service Area
KANSAS CITY, MO 64106

RULES AND REGULATIONS
ELECTRIC

10.0607 **BUSINESS DEMAND RESPONSE (continued)**

2) Automated Demand Response (ADR)

A customer with load curtailment potential during the Curtailment Season and designated Curtailment hours enrolls directly with the Company, Administrator or Aggregator to become a Participant. But, rather than manual execution of load curtailment, the Participant's building/energy management system (BMS/EMS) or facility automation system is used to execute enrolled curtailment. The Participant or Aggregator receives the curtailment event notice from the Company and signals the automated controls to modify facility loads to successfully curtail enrolled kW load. The Participant receives a financial incentive for participation as described above. If a Customer participates via an Aggregator, the Aggregator receives incentive payment from the Company and provides customer payments in accordance with their specific B:B contracts. All Customer incentive payments, contracts terms & conditions, etc. are unique in the Customer's individual Contract with the Aggregator. The Company reserves the right to assess financial penalties and/or Program termination for non-participation as described in Participants' individual contracts or Aggregator contracts.

PARTICIPATION CONTRACTS

There will be two versions of program participation contracts. Customers enrolling directly with the Company or Aggregator will have a customer participation contract, and Aggregators will have an AAP participation contract.

The Company will employ a calculated baseline load (CBL) methodology to determine participant demand savings associated with a demand response curtailment event. A CBL approach applies a model or algorithm to develop customer-specific baselines for each day that is used to forecast load impacts for each hour of the event absent a curtailment event. This baseline is then compared to the actual metered average hourly demand during the curtailment event. The difference between the forecasted hourly baseline and the actual metered hourly usage during the event equals the hourly impact of the event.

The Company will communicate with Participants and Aggregators in advance of a curtailment event to increase their ability to successfully participate. Customer and Aggregator participation contracts will contain specific information for curtailment specifications that fall within the following limits.

Maximum number of events per season- 10
Minimum number of events per season- 1
Maximum duration of an event- 8 hours
Minimum notification prior to an event- 1 hour

Contracts between Aggregator and Customers are not limited to Program provisions.

ADDITIONAL PROGRAM OPTION:

Market Based Demand Response (MBDR)

MBDR is offered as a separate Tariff outside of MEEIA. MBDR offers qualified Business Demand Response Participants an additional opportunity to reduce their electric costs through participation with the Company in the wholesale Southwest Power Pool (SPP) energy market by receiving payment for providing their load reduction during high energy price periods. MBDR is available to Program Participants whose DR Resources

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KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Missouri Retail Service Area

RULES AND REGULATIONS
ELECTRIC

10.07 BUSINESS DEMAND RESPONSE (continued)

are compliant with the SPP Tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during market participation. An MBDR Participant has the option of committing their DR Resources to the SPP energy market unless the Company has scheduled a potential Business Demand Response Curtailment Event for the same time period. Participation in MBDR authorizes the Company to offer the Customer's Curtailment Amount in the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are detailed in Participant's individual MBDR contract.

PROGRAM INCENTIVES AND DETAILS:

All Program incentives may be paid directly to the Participant or Aggregator. The Program's incentive Structure, example contracts and specific details can be found at www.kcpl.com.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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KCP&L Greater Missouri Operations Company _____ For All Territory Served as L&P
and MPS Missouri Retail Service Area
KANSAS CITY, MO 64106

**RULES AND REGULATIONS
ELECTRIC**

**10.06-07 COMMERCIAL AND INDUSTRIAL DEMAND RESPONSE INCENTIVE (continued) RESERVED
FOR FUTURE USE**

CURTAILMENT LIMITS: (continued)

~~_____ For Customer's contracted through a Company approved Aggregator, the Maximum Number of Curtailment
_____ Events, Duration of Curtailment Events and Frequency of Curtailment Events shall be defined within the
_____ Customer's contract and mutually agreed upon by Company, the Customer, and the Aggregator.~~

ESTIMATED PEAK DEMANDS:

~~_____ The Estimated Peak Demand is the average of the Customer's Monthly Maximum Demand for Monday
_____ through Friday between 12:00 noon and 8:00 p.m. for June 1 through September 30 from the previous
_____ year.~~

~~_____ The Company may use such other data or methodology as may be appropriate to establish the Estimated
_____ Peak Demand.~~

ESTIMATED PEAK DEMAND MODIFICATIONS:

~~_____ The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on
_____ evidence that the Customer's actual peak demand has changed, or will change, significantly from the
_____ Estimated Peak Demand currently being used to calculate the Customer's Curtailable Load. If a change
_____ in the Customer's Estimated Peak Demand results in a change in its Curtailable Load, the Customer shall
_____ lose and/or be required to repay its curtailment compensation proportional to the number of days curtailment
_____ was not available and the change in the Curtailable Load.~~

FIRM POWER LEVELS:

~~_____ The Customer's Firm Power Level, which is the maximum demand level to be drawn during a Curtailment
_____ Event, shall be set at least 25 Kw less than the Customer's Estimated Peak Demand.~~

FIRM POWER LEVEL MODIFICATIONS: (continued)

~~_____ Additionally, any change in Firm Power Level that decreases Curtailable Load for the Customer shall result in
_____ re-evaluation of all curtailment compensation to the Customer including any payment or credits made in advance
_____ of the Curtailment Season. The Customer shall repay the Company prior payments/credits made in excess of
_____ the curtailment compensation due based on the decreased level of Curtailable Load.~~

~~_____ Additionally, any change in Firm Power Level that decreases Curtailable Load for the Customer shall
_____ result in re-evaluation of all curtailment compensation to the Customer including any payment or credits
_____ made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/
_____ credits made in excess of the curtailment compensation due based on the decreased level of Curtailable
_____ Load.~~

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KCP&L Greater Missouri Operations Company _____ For All Territory Served as L&P
and MPS Missouri Retail Service Area
KANSAS CITY, MO 64106

RULES AND REGULATIONS
ELECTRIC

10.07 ~~10.07~~ **RESERVED FOR FUTURE USE**

DEMAND RESPONSE INCENTIVE (continued)

CURTAILABLE LOAD:

— Curtailable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing and able to commit for curtailment, and that the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 25 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand as determined above, and the Firm Power Level.

SELF-GENERATION:

— Self generation as a curtailment method is restricted to customers who can provide documentation validating Compliance pursuant to Environmental Protection Agency ("EPA") regulations (summarized at www.epa.gov/ttn/atw/icengines/comply.html) that affect the use of reciprocating internal combustion engines.

CUSTOMER COMPENSATION:

— Customer compensation shall be defined within each Customer contract. Timing of all payments/credits shall be specified in the curtailment contract with each Customer. Payments shall be paid to the Customer by Company in the form of a check or bill credit as specified in the contract or by a Company approved Aggregator as defined within the Customer's contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rates schedules shall remain in effect.

— Compensation will include:

PROGRAM PARTICIPATION PAYMENT:

— For each Curtailment Season, Customer shall receive a payment/credit based upon the incentive structure outlined within the contract term. The Program Participation Payment for a Curtailment Season is equal to the per kilowatt of Curtailable Load rate as defined in the Customer's contract.

— The Program Participation Payment will be divided by the number of months in the Curtailment Season and may be applied as bill credits equally for each month of the Curtailment Season or as a combined Participation and Curtailment Event net payment check after the close of the DRI Season.

— Curtailment Event Payment: Customers may also receive an Event Payment for each Curtailment Hour during which the Customer's metered demand is less than or equal to his Firm Power Level.

NEED FOR CURTAILMENT:

— Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems, or to maintain the Company's capacity margin requirement. Economic curtailment may occur when the marginal cost to produce or procure energy, or the opportunity to sell the energy in the wholesale market, is greater than the Customer's retail price.

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KCP&L Greater Missouri Operations Company
and MPS Missouri Retail Service Area
KANSAS CITY, MO 64106

For All Territory Served as L&P

**RULES AND REGULATIONS
ELECTRIC**

10.07 RESERVED FOR FUTURE USE ENERGY PURCHASE OPTION:

~~At the Company's option and the Customer's request, during a Curtailment Event called for economic reasons, the customer may purchase energy above its Firm Power Level from the Company at a price per kilowatt-hour determined at the beginning of a Curtailment Event. A Curtailment Event Payment will not be paid to Customers for Curtailment Events where this option is used. Customer will not have the option to purchase energy during a Curtailment Event called for operational reasons.~~

PENALTIES:

~~Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any Company request for curtailment shall result in the following reduction or refund of Program Participation Payments and Curtailment Occurrence Payments for each such failure as follows:~~

~~Reduction of Program Participation Payment: Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Event Hours, the result of which is multiplied by the percentage by which the Customer underperformed during a Curtailment Event Hour.~~

~~Any Customer who fails to reduce load to its Firm Power Level as described within their Customer Contract may be removed from the program and/or be ineligible for this program for a period of two years from the date of the third failure.~~

CURTAILMENT CANCELLATION:

~~The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such Curtailment Event. However, if cancellation occurs with less than two hours of the notification period remaining prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be counted as a separate occurrence with a zero-hour duration.~~

TEST CURTAILMENT:

~~The Company reserves the right to request a Test Curtailment once each year and/or within three months after a Customer's failure to effect load reduction to its Firm Power Level or lower upon any Company request for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.~~

VOLUNTARY LOAD REDUCTION:

~~Customers served in this Program also will be served on the Voluntary Load Reduction Rider (Schedule VLR), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule MP." A separate Contract for service on Schedule VLR is not required for customers served under this Program.~~

ADDITIONAL VOLUNTARY EVENTS

~~At any time while the Customer's contract is in effect, the Company may request a Customer to participate, on a voluntary basis, in additional Curtailment Events. Customers who are asked and who participate in these additional voluntary curtailments will receive Curtailment Event Payments as outlined previously in this tariff, but will not receive additional Program Participation Payments. This provision applies to all Customers whose contracts are still in force, whether or not they have participated in a number of Curtailment Events equal to their chosen Maximum Number of Curtailment Events.~~

~~At its sole discretion, the Company will decide to apply the terms of Voluntary Load Reduction or Additional Voluntary Events for a given Curtailment Event.~~

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KCP&L Greater Missouri Operations Company
and MPS Missouri Retail Service Area
KANSAS CITY, MO 64106

For All Territory Served as L&P

RULES AND REGULATIONS
ELECTRIC

10.08 RESIDENTIAL DEMAND SIDE MANAGEMENT

PURPOSE:

The Residential Demand-Side Management (DSM) Programs (Programs); ~~which consist of eight programs are~~ designed to encourage residential customers to proactively use energy in such a way as to reduce consumption of electricity or to shift consumption from times of peak demand to times of non-peak demand.

These Programs are offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act or MEEIA) and the Commission's rules to administer MEEIA.

AVAILABILITY:

Except as otherwise provided in the terms governing a particular program, these Programs are available to residential customers in KCP&L Greater Missouri Operations Company's service area being served under any residential rate schedule.

Monetary incentives are not payable to customers that have received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission's rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

Unless otherwise provided for in the tariff sheets or schedules governing a particular program, customers may participate in multiple programs, but may receive only one Incentive per Measure.

The Company reserves the right to discontinue the entire MEEIA cycle-23 portfolio if Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission.

DEFINITIONS:

Unless otherwise defined, terms used in tariff sheets or schedules in Section 10 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf.

Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission in Company's filing for demand-side program approval in Case No. EO-2015-02412019-0133.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Incentive – Any consideration provided by KCP&L directly or through the Program Administrator and Program Partners, including buydowns, markdowns, rebates, bill credits, payment to third parties, direct installations, giveaways and education, which encourages the adoption of Measures.

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KCP&L Greater Missouri Operations Company _____ For All Territory Served as L&P
and MPS Missouri Retail Service Area
KANSAS CITY, MO 64106

RULES AND REGULATIONS
ELECTRIC

10.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – End-use customer and/or distributor, manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

Program Administrator – The entity selected by Company to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that Company or the Program Administrator has approved to provide specific program services through execution of a Company approved service agreement.

Program Period – The period from April 1, 2019 through March 21, 2022, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier deadlines for certain activities, as noted on the KCP&L website – www.kcpl.com.

Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both Company and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

TERM:

These tariff sheets and the tariff sheets reflecting each specific residential DSM program shall be effective for three years from the effective date of the tariff sheets, with the exceptions of the Income-Eligible Multi-Family, which shall be effective for six years, unless another termination date is approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only incentives for qualifying Measures that have been pre-approved or installed prior to the Programs' termination will be provided to the customer.

DESCRIPTION:

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Home Appliance Recycling Rebate
- Heating, Cooling & Weatherization
- Home Energy Report
- Online Home Energy Audit
- Income-Eligible Multi-Family
- Home Lighting Rebate Energy Saving Products
- Income-Eligible Weatherization
- Residential SMARTmart Programmable Thermostat

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KCP&L Greater Missouri Operations Company
and MPS Missouri Retail Service Area
KANSAS CITY, MO 64106

For All Territory Served as L&P

RULES AND REGULATIONS
ELECTRIC

10.0908 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

In addition, KCP&L Greater Missouri Operations Company residential customers have access to the Online Home Energy Audit.

Program details regarding the interaction between Company or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each program, and other details such as process flows, application instructions, and application forms will be provided on the Company website, www.kcpl.com.

CHANGE PROCESS:

The change process is applicable to changes in program detail regarding the interaction between Company or Program Administrators and Participants in the Programs, and excludes changes to the ranges of Incentive amounts for each Measure.

- 1) Identify need for program detail change regarding the interaction between Company or Program Administrators and Participants in the Programs;
- 2) Discuss proposed change with Program Administrator;
- 3) Discuss proposed change with Evaluator;
- 4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);
- 5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided the above-referenced analysis);
- 6) Take timely received recommendations into account and incorporate them where Company believes it is appropriate to do so;
- 7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes;
- 8) Make changes to forms and promotional materials;
- 9) Update program website;
- 10) File updated web pages and, if appropriate updated list of Measures and Incentive amounts in Case No. [EO-2015-02412019-0133](#); and
- 11) Inform Customers, trade allies, Program Partners, etc.

Company will also continue to discuss and provide information on ongoing program and portfolio progress at quarterly regulatory advisory group update meetings.

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2019

Effective: January 10, 2016 April 1,

Issued by: Darrin R. Ives, Vice President

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Original Revised Sheet No. R-63.17Canceling P.S.C. MO. No. _____ Original Sheet No. R-63.17**KCP&L Greater Missouri Operations Company**
and MPS Missouri Retail Service Area
KANSAS CITY, MO 64106For All Territory Served as L&PRULES AND REGULATIONS
ELECTRIC**10.10-08 RESIDENTIAL DEMAND-SIDE MANAGEMENT****(continued)****PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:**

Note that targeted energy and demand savings may be shifted between programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

	<u>Expected Annual kWh Energy Savings Targets at Customer Side of Meter</u>						<u>Sum of Annual by Program</u>
	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	
<u>Energy Saving Products</u>	<u>13,038,632</u>	<u>10,416,978</u>	<u>8,079,124</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31,534,734</u>
<u>Heating, Cooling & Weatherization</u>	<u>7,236,542</u>	<u>7,767,640</u>	<u>8,338,188</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>23,342,370</u>
<u>Home Energy Report</u>	<u>20,355,375</u>	<u>20,355,375</u>	<u>20,355,375</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>61,066,125</u>
<u>Income-Eligible Multi-Family</u>	<u>1,388,947</u>	<u>1,181,931</u>	<u>1,181,931</u>	<u>923,401</u>	<u>963,321</u>	<u>1,010,700</u>	<u>6,650,231</u>
<u>Residential Demand Response</u>	<u>1,220,615</u>	<u>1,402,388</u>	<u>1,549,459</u>	<u>0</u>	<u>0</u>	<u>0 -</u>	<u>4,172,461</u>
<u>Total</u>	<u>43,240,111</u>	<u>41,124,312</u>	<u>39,504,077</u>	<u>923,401</u>	<u>963,321</u>	<u>1,010,700</u>	<u>126,765,921</u>

	<u>Expected Annual kW Demand Savings Targets at Customer Side of Meter</u>						<u>Sum of Annual by Program</u>
	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	
<u>Energy Saving Products</u>	<u>955</u>	<u>756</u>	<u>582</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2,293</u>
<u>Heating, Cooling & Weatherization</u>	<u>3,133</u>	<u>3,392</u>	<u>3,655</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>10,180</u>
<u>Home Energy Report</u>	<u>2,550</u>	<u>2,550</u>	<u>2,550</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>7,650</u>
<u>Income-Eligible Multi-Family</u>	<u>243</u>	<u>223</u>	<u>223</u>	<u>180</u>	<u>193</u>	<u>210</u>	<u>1,271</u>
<u>Residential Demand Response</u>	<u>9,221</u>	<u>10,609</u>	<u>11,774</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31,604</u>
<u>Total</u>	<u>16,102</u>	<u>17,530</u>	<u>18,783</u>	<u>180</u>	<u>193</u>	<u>210</u>	<u>52,998</u>

Earnings Opportunity targets are set forth in KCP&L Greater Missouri Operations Company's Schedule DSIM, Sheet No.138.8 as approved in Case No. EO-2019-0133

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st ~~Original~~ Revised Sheet No. R-
63.18

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KCP&L Greater Missouri Operations Company For All Territory Served as L&P
and MPS Missouri Retail Service Area
KANSAS CITY, MO 64106

RULES AND REGULATIONS
ELECTRIC

10.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

PROGRAM COSTS AND INCENTIVES

Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.

PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

CHANGES IN MEASURES OR INCENTIVES:

Company may offer the Measures contained in KCP&L Greater Missouri Operations Company's filing approved in Case No. EO-2019-0133 -The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Company's website, www.kcpl.com. The Measures and Incentives being offered are subject to change. Customers must consult www.kcpl.com for the list of currently available Measures. Should a Measure or Incentive offering shown on Company's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0133, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

**The original effective date of this tariff sheet was April 1, 2016. However, due to an incorrect reference to 4 CSR 240-20.094(4), the tariff sheet was revised to remove the reference, changing the effective date to April 7, 2017. This tariff sheet shall be effective for three years from the original effective date.

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KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Missouri Retail Service Area

RULES AND REGULATIONS
ELECTRIC

10.09 HEATING, COOLING & WEATHERIZATION

PURPOSE

The Heating, Cooling & Weatherization Program (Program) is designed to provide educational and financial incentives to encourage residential Customers to increase their awareness and incorporation of energy efficiency into their homes. implement whole house improvements by promoting home energy assessments, comprehensive retrofit services and high efficiency mechanical equipment.

AVAILABILITY

This program is available during the Program Period, and is available to any Customer receiving service under any generally available residential rate schedule offered by the Company in a structure containing four units or less.

PROGRAM PROVISIONS

KCP&L Greater Missouri Operations Company will hire a Program Administrator to implement this program and provide the necessary services to effectively manage the program and strive to attain the energy and demand savings targets.

The program consists of twothree options: sub-programs:

Option 1: Home Energy AssessmentKits. Customer will receives low cost measures, including LED lighting, faucet aerators, etc. an in home energy assessment and direct installation of low cost measures. The assessment will identify potential efficiency improvements.

Option 2: Weatherization Measures1: Audit & Weatherization. Customers that have completed a comprehensive energy audit by a Program energy auditor are eligible to receive the installation of free Direct Install kit andincentives rebate for the purchase and installation of air sealing and insulation upgrades. envelope measures. This program will be delivered jointly with Spire Energy so that eligible customers utilizing both utilities' services, may receive benefits from each respective utility. KCP&L program offerings are not contingent upon co- deliveries.

Option 3: 2: HVAC Equipment. Customers are eligible to receive incentives for tune-up's, duct efficiency improvements and the installation of qualifying HVAC equipment installed by a Program authorized contractor.

ELIGIBLE MEASURES AND INCENTIVES

Measures filed in Case No. EO-2015-02442019-0133are eligible for program benefits and incentives and may be offered during the Program Period. Eligible Incentives and Measures can be found at www.kcpl.com.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st2nd
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KCP&L Greater Missouri Operations Company _____ For All Territory Served as L&P
and MPS Missouri Retail Service Area
KANSAS CITY, MO 64106

**RULES AND REGULATIONS
ELECTRIC**

10.11 — 10 RESIDENTIAL HOME ENERGY REPORT PROGRAM

PURPOSE:

~~The Residential Home Energy Report Program is a behavioral energy efficiency and educational program that provides a comparison of the household energy usage information with similar types of customers, or “neighbors”. The Home Energy Report shall be delivered in paper, and/or email format, and is composed of several modules of information to help customers understand and manage their energy use. A few examples of modules included are: (1) neighbor/similar home comparison; (2) energy comparisons over time; (3) energy efficiency tips; and (4) utility program promotional material. The Home Energy Report provides information designed to influence customers’ behavior to lower energy usage.~~

~~The Home Energy Report program provides residential customers with an energy report that provides a comparison of the household energy usage information with similar type customers or “neighbors.” The intention of the energy report is to provide information that will influence customers’ behavior in such a way that they lower their energy usage. This is a behavioral modification program.~~

AVAILABILITY:

~~The Program is directed to customers currently receiving electric service under any residential rate schedule. This Program will operate as an opt-out only program, meaning the Company will select customers for participation in the program and will allow opt-out if desired.~~

~~KCP&L will select 90,000 customers for participation during the Program Period. The program will operate as an opt-out only program, meaning KCP&L will select customers for participation in the program and will allow opt-out if desired. A customer choosing to opt-out of the program should contact KCP&L to have their premise removed from the reporting group.~~

PROGRAM PROVISIONS:

~~The Company will assign a program administrator to manage the Program internally. The Company will hire a third-party implementer to deliver this turn-key program with responsibility for all aspects of report generation, energy and demand savings quantification, customer communications and reporting.~~

~~KCP&L will hire a Program Administrator to implement this program. The Program Administrator will deliver a turn-key program with responsibility for all aspects of customer selection, report generation, energy savings quantification, customer communications and reporting.~~

~~Additional program provisions may be found at www.kcpl.com.~~

EVALUATION:

~~The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on the Home Energy Report Program.~~

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KCP&L Greater Missouri Operations Company For All Territory Served as L&P and MPS Missouri Retail Service Area
KANSAS CITY, MO 64106

RULES AND REGULATIONS
ELECTRIC

10.11 HOME LIGHTING REBATE ENERGY SAVING PRODUCTS

PURPOSE:

This ~~voluntary~~ program will feature point of purchase discounts on a variety of energy efficiency items. is designed to promote energy efficient lighting. The program incentivizes the purchase of efficient lighting by providing customers incentives on qualifying Light Emitting Diode (LED) technology.

AVAILABILITY:

~~The Home Lighting Rebate Consumer Energy Savings Products Program~~ is available during the Program Period and ~~residential~~ customers may participate in the program by ~~purchasing~~ acquiring qualifying products from an online store or participating retailers. Customers receive an instant incentive at the point-of-purchase. ~~Additionally, The Company may offer lighting measures through an online store with will employ the proper protocols to verify the Participant is a KCP&L Greater Missouri Operations Company customer and will utilize best practices for number of purchases per transaction customer eligibility.~~

PROGRAM PROVISIONS:

Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively manage the program and strive to attain the energy and demand savings targets.

A Program Administrator may be responsible for items such as incentive processing, and rebate processing, communication with the customer/retailer to resolve application issues and status reporting associated with the program, as directed by Company.

~~The program uses a two-pronged approach:~~

1. Increasing supply of qualifying products through partnerships with retailers, manufacturers and distributors; and
2. Creating demand through consumer awareness and understanding of the lighting technology and the benefits of energy efficiency.

Program promotions will be made available at participating retailers within Company's electric service territory. Participating Program Partners will be listed on the Company website, www.kcpl.com, with store name and location listed.

ELIGIBLE MEASURES AND INCENTIVES:

~~Home Lighting Rebate Energy Saving Products m~~ Measures filed in Case No. ~~EO-2015-02442019-01338-0299~~ are eligible for program benefits and incentives and may be offered for promotion during the Program Period. Eligible lighting products and incentives may be found at [paid directly to customers or Program Partners may be found at www.kcpl.com](http://www.kcpl.com). The Company and Program Administer will closely monitor the products being offered and adjust accordingly, in the agreed upon process as needed.

EVALUATION:

The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on this Program.

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~~of the lead generation process, installation of program measures and quality assurance including resolution of any reported customer complaints.~~

The Program Administrator will provide the necessary services to effectively implement the program, including but not limited to ~~outreach, recruitment, providing energy assessments/reports and direct installation of low-cost measures, for income-eligible homeowners and renters in multi-family housing. Comprehensive retrofits and measures. Rebates~~ will be available ~~to the multi-family housing owner, as a prescriptive or~~ custom incentives, for building, and individual unit improvements. KCP&L Greater Missouri Operations program offering is not contingent upon ~~co-deliveries, joint-delivery with Spire Energy.~~

EVALUATION:

The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on this Program.

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63.23

KCP&L Greater Missouri Operations Company _____ For ~~All Territory Served as L&P~~
~~and MPS Missouri Retail Service Area~~
KANSAS CITY, MO 64106

RULES AND REGULATIONS
ELECTRIC

10.12 INCOME-ELIGIBLE MULTI-FAMILY

(continued)

Additional program provisions may be found at www.kcpl.com.

ELIGIBLE MEASURES AND INCENTIVES:

Income-Eligible Measures filed in File No. EO-2018-0299 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Eligible Measures and Incentives directly paid to customers may be found at www.kcpl.com.

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R-63.24

Revised Sheet No. R-63.24
Original Revised Sheet No.

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Missouri Retail Service Area

RULES AND REGULATIONS
ELECTRIC

10.13 RESIDENTIAL SMART THERMOSTAT PROGRAM

PURPOSE:

The voluntary Residential Smart Thermostat Program is intended to help reduce system peak load, and thus defer the need for additional capacity. The program accomplishes this by deploying various demand response technologies to Participants' thermostats to modify the run-time of air conditioning unit(s) or heat pump(s) for a specified period of time in a Company coordinated effort to limit overall system peak load.

AVAILABILITY:

The Program is available for the Program Period to any customer currently receiving service under any residential rate schedule. Customers must maintain a secure home Wi-Fi enabled internet service and have a working central air conditioning system or heat pump. If a smart thermostat is provided to customers at no cost, customers must agree to install the smart thermostat at their premise receiving electric service within fourteen (14) days of receiving the device, and keep installed, operational, and connected to a secure home Wi-Fi network for the duration of the program. Customers must agree to not sell the device for the duration of the program. If it is found that they do, a debit will be issued on their utility bill for the Manufacture Suggested Retail Price (MSRP) of the smart thermostat or the value of incentive provided to the customer. Payment of that debit will be the customer's responsibility. Residential property owner's (owner occupant or landlord for a rental property) permission is required to receive a smart thermostat and/or participate in the demand response program with an existing eligible thermostat. The Company reserves the right to limit program participation.

CONTROLS AND INCENTIVES:

Participants will receive enrollment and participation incentives at a level determined by the Company. If customers have an existing Wi-Fi enabled eligible smart thermostat, the customer may elect to enroll and participate in the demand response program. During a curtailment event, the Company or its assignee will deploy various demand response technologies to Participants' thermostats to modify the run-time of air conditioning unit(s) or heat pump (s) for a specified period of time in a Company coordinated effort to limit overall system peak load. The Company reserves the right to set and modify incentive levels at any point during the program.

CYCLING METHODS:

The company may elect to deploy various types of demand response technologies including but not limited to: (1) cycling the compressor unit(s); (2) deploying stand-alone pre-cooling strategies; (3) deploying a combination of pre-cooling and cycling strategies; (4) deploying pre-cooling and temperature modification strategies. The Company reserves the right to test new devices at any point during the program.

NOTIFICATION:

The Company will notify Participants of a curtailment event via various communication channels, including, but not limited to: (1) SMS; (2) email; (3) push notifications; (4) in-app notifications; (5) device notifications. The notification can occur prior to or at the start of a curtailment event.

CURTAILMENT SEASON:

The Curtailment Season will extend from June 1 to September 30.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Original Revised Sheet No. R-63.25
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R-63.25

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Missouri Retail Service Area

RULES AND REGULATIONS
ELECTRIC

10.13 RESIDENTIAL SMART THERMOSTAT PROGRAM

(continued)

CURTAILMENT LIMITS:

KCP&L Greater Missouri Operations Company may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day officially designated as such. A curtailment event occurs whenever the thermostat is being controlled by Company or its assignees. Company may call a maximum of one curtailment event per day per Participant, lasting no longer than four (4) hours per Participant. Company is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

CURTAILMENT OPT OUT PROVISION:

A Participant may opt out of any air conditioning cycling curtailment event during the Curtailment Season by notifying Company at any time prior to or during a curtailment event and requesting to be opted out. Participant may opt out of an ongoing event via their smart phone or the thermostat itself. Notification must be communicated to Company by using Company's website (www.kcpl.com) or by calling Company at the telephone number provided with the air conditioner cycling agreement.

NEED FOR CURTAILMENT:

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approaches a constraint on the generation, transmission or distribution systems or to maintain Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a customer's retail price.

CONTRACT TERM:

Initial contracts will be for a period of three years, terminable thereafter on 90 days written notice. At the end of the initial term, if the thermostat was provided free of charge to the Participant, the thermostat becomes the Participant's property. The customer will remain subject to curtailment unless they make a request with the Company or its assignees to be removed from the program. However, so long as the agreement to participate in the Program is in force, Company will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the Participant has the Company provided thermostat and leaves the program prior to the end of the initial contract, Company will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, it becomes the Participant's property.

Company will also have a separate Customer Program Participation Agreement outlining Customer and Company responsibilities, and additional information concerning data privacy and Program termination for customers who participate in any studies that will analyze and evaluate customers' behavior and usage of thermostat, and associated software.

EVALUATION:

The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on this Program.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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KCP&L Greater Missouri Operations Company For All Territory Served as L&P and MPS Missouri Retail Service Area
KANSAS CITY, MO 64106

RULES AND REGULATIONS
ELECTRIC

10.14 ONLINE HOME ENERGY AUDIT PROGRAM

PURPOSE:

This Program provides residential customers access to significant digital educational content, available through www.kcpl.com, their "My Account" portal. This content provides customers with the tools and resources they need to learn how their home is using energy, and how to better manage it to maximize efficiency and energy savings. Examples of digital pages or "widgets" available to customers include: (1) Home Energy Audit; (2) Compare to Neighbor; (3) Energy Trends; (4) Ways to Save; (5) My Plan, and (6) a general settings page. Also embedded in content within this program is information on analyze the energy efficiency of their homes, educational materials regarding energy efficiency and conservation, and information on KCP&L's the Company's other demand-side management programs and general offerings, so customers are not only presented with significant information on how to save energy, but also how they can partner with the Company to do so.

PROGRAM PROVISIONS:

This energy efficiency program is considered educational. Additional details are available at the KCP&L Company website, www.kcpl.com.

EVALUATION:

The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on this Program.

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KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS Missouri Retail
Service Area
KANSAS CITY, MO 64106

RULES AND REGULATIONS
ELECTRIC

10.13—15 ENERGY EFFICIENT TREES PILOT PROGRAM

PURPOSE:

The Energy Efficient Trees program is designed to demonstrate, while increasing local and national level awareness, that carefully-sited and strategically planted trees offer many benefits, including increased energy efficiency.

AVAILABILITY:

This program is available to any Customer receiving service under any generally available residential rate schedule offered by the Company. Residential customers that rent a residence must receive the written approval of the homeowner/landlord to participate in the program.

PROGRAM PROVISIONS:

The program will utilize the Arbor Day Foundation's national model and software, providing trees to plant on private residences, in GPS-optimized locations for energy efficiency.

KCP&L will partner with Bridging the Gap and other potential stakeholders or associations that align with this initiative.

ELIGIBLE MEASURES AND INCENTIVES:

Measures filed in Case No. EO-2018-0299 are eligible for program benefits and Incentives and may be offered during the Program Period. Eligible Incentives directly paid to customers and Measures can be found at www.kcpl.com.

EVALUATION:

The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on this Pilot Program.

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KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS Missouri Retail Service Area
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**RULES AND REGULATIONS
ELECTRIC**

.10.16 Residential Lighting and Appliance Program (continued)RESERVED FOR FUTURE USE

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D. DEFINITIONS:

- Administrator — The Program will be implemented by a third-party vendor specializing in programs of this type. The Administrator will be responsible for marketing, training, incentives and reports.
- Eligible Lighting and Appliance Measure — Products incentivized in the Program which are pre-screened and determined to provide the required energy efficiency benefit.
- Program Partner — A retailer, distributor, or manufacturer of ENERGY STAR® qualified products who has met the qualifications and executed the necessary agreements for participating in the Lighting and Appliance Program. Participating Program Partners will be listed on the KCPL.com website with store name and location listed as well as any in-store promotions being offered at the current time.

E. PROGRAM PROVISIONS:

- The Program Administrator will provide program services to Program Partners and directly or indirectly to customers for the purpose of increasing awareness, sales, and market share of residential ENERGY STAR® qualified products listed in the Eligible Lighting and Appliance Measures section of this tariff.
- Retail promotions will be made available at stores located within the Company's electric service territory. Activities included in the program may include Special Promotions, Program Partner Incentives, Cost Reductions (buy-downs or mark-downs), In-Store Display Materials, Product Lists and Labels, Tools and Training.
- The Program Administrator may make available, either directly or indirectly through Program Partners, rebates and incentives on certain approved ENERGY STAR® products. Customer Incentives to purchase Eligible Lighting and Appliance Measures may be provided on the Company's website, KCPL.com.
- Customers who purchase and install a freezer will be mailed two compact florescent lights regardless of other measures implemented.

F. ELIGIBLE LIGHTING AND APPLIANCE MEASURES:

MEASURE	REBATE
EnergyStar® High Efficiency Window AC, EER >= 10.8	\$25
Install EnergyStar® Ceiling Fans	\$25
Install Smart Power Strips	\$10
Install Compact Fluorescent Lamps	-0-
Purchase Energy Star Labeled Freezer	\$100

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Issued: ~~September 22, 2014~~ **November 29, 2018**
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd-3rd Revised Sheet No. R-64.02
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KCP&L Greater Missouri Operations Company For ~~Territory Served as L&P and MPS~~ Missouri Retail
Service Area
KANSAS CITY, MO 64106

RULES AND REGULATIONS
ELECTRIC

10.17 Residential Lighting and Appliance Program (continued) **RESERVED FOR FUTURE USE**

~~G. PROGRAM ADMINISTRATION: The Program will be implemented by the Administrator. The Administrator will be responsible for market research, participant identification, advertising, training, incentive processing, and status reporting associated with the Program. The Company will maintain oversight of the Program through monthly, quarterly, and yearly status reports and meetings with the Administrator.~~

Issued: ~~January 16, 2013~~ November 29, 2018
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Issued by: Darrin R. Ives, ~~Senior Director~~ Vice-President

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS Missouri Retail Service Area
KANSAS CITY, MO 64106

RULES AND REGULATIONS
ELECTRIC

10.14-18 Residential Energy Report Program (FROZEN) RESERVED FOR FUTURE USE

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~~A. PURPOSE: The Residential Energy Reports Program (Program) provides residential customers with an Energy Report that provides a comparison of the household energy usage information with similar type customers or "neighbors." The intention of the Energy Report is to provide information that will influence customers' behavior in such a way that they lower their energy usage. This is a behavioral modification program.~~

~~B. AVAILABILITY:~~

~~This program is not available after December 31, 2015.~~

~~This Program is directed to customers currently receiving service under any generally available residential rate schedule. The Company will conduct a three-year pilot of the Program, selecting 57,000 customers per year for participation. The Program will operate as an opt-out only program, meaning the Company will select customers for participation in the program and will allow opt-out if desired. This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).~~

~~Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.~~

~~C. PROGRAM PERIOD:~~

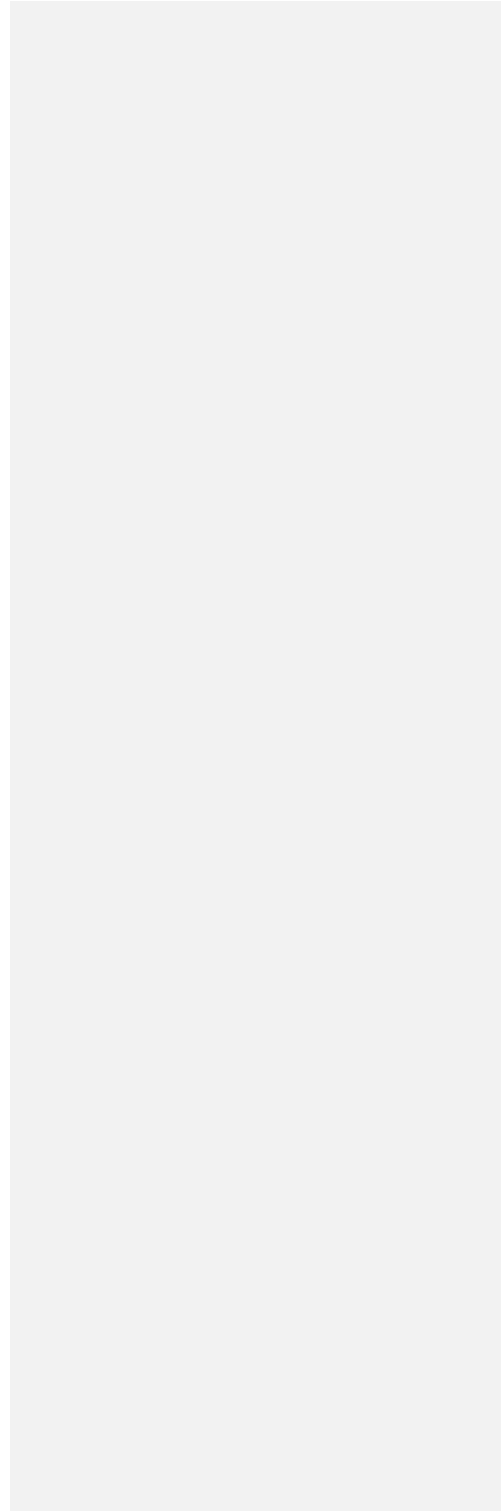
~~This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet.~~

~~D. PROGRAM PROCESS: Program participants will be delivered an energy usage report on how energy is used by their households four to six times per year. The reports are delivered separate from the regular bill. The Customer's home energy usage is compared to the average usage of households that are geographically located in close approximation of one another and have similar characteristics such as dwelling size and heating type. Reports will be generated using customer energy usage data and data from public records. The report displays a monthly neighbor comparison, a twelve-month neighbor comparison, a personal comparison of this year's usage versus last year and specific energy tips that are based on the characteristics and usage of the household.~~

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd4th Revised Sheet No. R-64.04
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KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS Missouri Retail
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KANSAS CITY, MO 64106

RULES AND REGULATIONS
ELECTRIC

10.19 Residential Energy Report Program (FROZEN) (continued) **RESERVED FOR FUTURE USE**

~~E. PROGRAM OPT-OUT: Customer choosing to opt-out of the Program should contact the Company to have their premise removed from the reporting group.~~

~~F. PROGRAM ADMINISTRATION: The Program will be implemented by the Administrator. The Administrator will deliver a turn-key program with responsibility for all aspects of customer selection, report generation, energy savings quantification, customer communications, and reporting. All Residential Energy Reports will be automatically delivered to the target market by the Administrator. The Company will maintain oversight of the Program through monthly, quarterly, and yearly status reports and meetings with the Administrator. The Company will jointly develop marketing messages contained in the Residential Energy Reports with the Administrator. The Program will also serve as an integrated marketing vehicle for all other residential DSM measures.~~

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KCP&L Greater Missouri Operations Company
Service Area
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS Missouri Retail

RULES AND REGULATIONS
ELECTRIC

10.1510.20 — Multi-Family Rebate Program (FROZEN) RESERVED FOR FUTURE USE

~~A. PURPOSE: The Multi family Rebate Program advances comprehensive energy efficiency measures, including: whole house solutions, plug load efficiency, visual monitoring and displays, performance standards, local government opportunities and DSM integration.~~

~~Multi family property owners and managers have been historically less responsive to energy efficiency efforts than have residential customers. This unique customer segment warrants additional attention and effort to motivate property owners and managers to actively participate in energy efficiency programs. The Multi family Rebate Program proposes a series of comprehensive measures designed to address systems within multi family housing establishments.~~

~~The Multi family Rebate Program offers prescribed rebates for energy efficient products to motivate the multi family property owners/managers to install energy efficient products in both common and dwelling areas of multi family complexes and common areas of mobile home parks and condominiums. An additional objective is to heighten property owners/managers and tenants awareness and knowledge of energy efficiency.~~

~~This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).~~

~~B. AVAILABILITY: Eligible Participants include property owners, managers and authorized agents of existing residential multifamily complexes with two or more dwellings, receiving electric service from the company, may participate in this Program. New construction does not qualify.~~

~~Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.~~

~~Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo, shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.~~

~~This Program is not available after February 11, 2015.~~

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KCP&L Greater Missouri Operations Company For All Territory Served as L&P and MPS
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RULES AND REGULATIONS
ELECTRIC

10.21 Multi-Family Rebate Program (FROZEN) RESERVED FOR FUTURE USE (continued)

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C. PROGRAM PERIOD:

~~This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet. If the program is terminated prior to the end of the three-year program plan under this provision, only incentives for qualifying measures that have been installed or approved for installation prior to the program termination will be provided to the customer.~~

D. PROGRAM PROCESS:

~~The following general process will be followed:~~

- ~~Participants should obtain and review the Multi-family Rebate Program Application.~~
- ~~Participants submit Application to the Company to reserve rebates funds for the property. Upon approval (or denial) of the Application, Participants will receive confirmation by letter.~~
- ~~Purchase and install eligible energy efficient products.~~
- ~~Complete the rebate documentation along with a copy of all purchase receipts.~~

E. PROGRAM PROVISIONS:

~~Reservations for rebates are required and will be accepted on a first-come, first-served basis prior to the installation of any product(s). Rebates will not be paid without a corresponding reservation. Multiple rebate reservations for different phases of the energy efficiency retrofit projects for the same complex are acceptable. A single Participant cannot have more than \$250,000 in rebate reservations at any point in time. Reservations are valid for 90 calendar days from the date of reservation request. Contact details will be posted on KCPL.com.~~

~~Participants are free to hire any licensed contractor to install these eligible measures. The Company has no liability or responsibility whatsoever, concerning the contractor.~~

~~Participants are responsible for complying with applicable permitting requirements, restrictions, codes, ordinances, rules, and regulations pertaining to all installations. All eligible measures must be purchased new. Measures that are used, rebuilt, resale, rented or leased, won as prizes, or provided by insurance companies do not qualify.~~

~~Rebates are limited to only one rebate per eligible measure (for example, lighting retrofit) per address every five (5) years. The final requested total rebate amount for the total project cannot exceed the reserved total rebate amount.~~

~~The Company may conduct an on-site inspection to verify eligible measure(s) eligibility, installation, and operation prior to payment of the rebate.~~

~~Eligible measures installed and paid incentives under this Program are not eligible for an incentive through any of the Company's other Energy Efficiency programs.~~

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KCP&L Greater Missouri Operations Company For ~~All Territory Served as L&P and MPS~~ Missouri Retail Service Area
KANSAS CITY, MO 64106

**RULES AND REGULATIONS
 ELECTRIC**

10.22 Multi-Family Rebate Program (FROZEN) ~~RESERVED FOR FUTURE USE~~
 (continued)

E. PROGRAM PROVISIONS (continued)

A rebate check for eligible measure(s) will be mailed no later than eight weeks after the Company receives the completed application including all required documentation. If the project is selected for inspection, the verification process may delay payment. Incomplete or incorrect applications cannot be processed. Participants will be notified if applications do not meet the requirements. The Program Administrator may make available, either directly or indirectly through Program Partners, rebates and incentives on certain approved ENERGY STAR® products. Customer Incentives to purchase Eligible Lighting and Appliance Measures may be provided on the Company's website, KCPL.com.

F. ELIGIBLE MEASURES:

MEASURE	REBATE
Attic Insulation	\$0.15/Square Foot
Wall Insulation	\$0.15/Square Foot
High Performance Dual Pane Windows	\$0.75/Square Foot
HVAC Remove or Add Refrigerant	\$30 / Unit
Tune-up Service for AC Unit to 8.5 SEER	\$30 / Unit
HVAC – Early Retirement Install 14 SEER AC or HP	\$ 450 / Unit
HVAC – Early Retirement Install 15 SEER AC or HP	\$500 / Unit
HVAC – Early Retirement Install 16 SEER AC or HP	\$575 / Unit
HVAC – Upon Failure Install 14 SEER AC or HP	\$ 100 / Unit
HVAC – Upon Failure Install 15 SEER AC or HP	\$125 / Unit
HVAC – Upon Failure Install 16 SEER AC or HP	\$140 / Unit
Room A/C – Install 10 EER or Higher Window AC	\$25 / Unit
Install Ceiling Fan	\$50 / Unit
Install programmable thermostat	\$35 / Unit
Install electronically commutated motors, for AC and Heat Pump Blowers	\$50 / Unit
Replace 13 Seer A/C with 16 SEER HP	\$140 / Unit
Install Compact Fluorescent Lamps in all Apartments	\$0.25 per Lamp
Install CFLs in corridors, laundry and mechanical rooms	\$0.25 per Lamp
Install High Efficiency Exterior Lighting Systems	\$0.75 per Lamp
Purchase Energy Star Refrigerator	\$ 75 / Unit
Reduce infiltration to 15000 CFM50	\$0.10/Square Foot

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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KCP&L Greater Missouri Operations Company For ~~All Territory Served as L&P and MPS~~ Missouri Retail Service Area
KANSAS CITY, MO 64106

RULES AND REGULATIONS
ELECTRIC

10.23 Multi-Family Rebate Program (FROZEN) **RESERVED FOR FUTURE USE**
(continued)

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F. ELIGIBLE MEASURES (continued):

~~For two family residential buildings, all building thermal envelope measures are required to meet minimum requirements of the 2012 International Residential Code, Part IV, Chapter 11, Section N1102.1.1 through N1102.1.4 ("IRC Code"). Table N1102.1.1 of the IRC Code specifies the minimum R-factor insulation and fenestration requirements by component. Alternative U-Factors may be used provided they meet the requirements of the IRC Code. For other residential buildings, other than single or two-family, building thermal envelope measures are required to meet the minimum requirements of the IECC 2012 International Energy Efficiency Code, Chapter 4, Section 402. Table 402.1.1 of the IECC code specifies the minimum R-Factor insulation and fenestration requirements by component.~~

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~~2015~~ April 1, 2019
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KCP&L Greater Missouri Operations Company For ~~All Territory Served as L&P and MPS~~ Missouri Retail Service Area

KANSAS CITY, MO 64106

**RULES AND REGULATIONS
ELECTRIC**

10.1610.24 Commercial & Industrial Prescriptive Rebate Program **RESERVED FOR FUTURE USE**

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A. ~~PURPOSE:~~ The Commercial & Industrial Prescriptive Rebate Program (Program) is designed to encourage Commercial & Industrial (C&I) customers to install energy efficient measures in existing facilities. More specifically, the program is designed to:

- ~~provide incentives to facility owners and operators for the installation of high efficiency equipment and controls; and~~
- ~~provide a marketing mechanism for electrical contractors, mechanical contractors, and their distributors to promote energy efficient equipment to end users.~~

~~This Program is offered in accordance with Section 393.1075, RSMo, Supp. 2009 (the Missouri Energy Efficiency Investment Act).~~

B. ~~AVAILABILITY:~~ These Programs are available to any of the Company's customers served under GS, SGS, LGS, or LPS rate schedules. Customer applications will be evaluated and the rebates will be distributed on a first-come basis according to the date of the customer's application.

~~Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.~~

~~Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo, shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.~~

C. ~~PROGRAM PERIOD:~~ This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet. If the program is terminated prior to the end of the three-year program plan under this provision, only incentives for qualifying measures that have been installed or approved for installation prior to the program termination will be provided to the customer.

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**RULES AND REGULATIONS
ELECTRIC**

10.25 Commercial & Industrial Prescriptive Rebate Program (continued) **RESERVED FOR FUTURE USE**

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D. DEFINITIONS:

Administrator — The Program will be implemented by a third-party vendor specializing in programs of this type. The Administrator will be responsible for marketing, training, incentives and reports.

Eligible Measure — Products incentivized in the Program which are pre-screened and determined to provide the required energy efficiency benefit.

Program Partner — A retailer, distributor, or manufacturer of ENERGY STAR® qualified products who has met the qualifications and executed the necessary agreements for participating in the Lighting and Appliance Program. Participating Program Partners will be listed on the KCPL.com website with store name and location listed as well as any in-store promotions being offered at the current time.

E. PROGRAM PROCESS: The following general process will be followed:

- Participants should obtain and review the C&I Prescriptive Rebate Program Application.
- Participants submit Application to the Company to reserve rebate funds for the premise. Upon approval (or denial) of the Application, Participants will receive confirmation by letter.
- Purchase and install eligible energy-efficient measures.
- Complete the rebate documentation along with a copy of all purchase receipts.

F. PROGRAM PROVISIONS: Reservations for rebates are required and will be accepted on a first-come, first-served basis prior to the installation of any product(s). Rebates will not be paid without a corresponding reservation. Multiple rebate reservations for different phases of the energy efficiency retrofit projects for the same premise are acceptable. A single Participant cannot have more than \$250,000 in rebate reservations at any point in time. Reservations are valid for six months from the date of reservation request. Contact details will be posted on KCPL.com.

Participants are free to hire any licensed contractor to install these eligible measures. The Company has no liability or responsibility whatsoever, concerning the contractor.

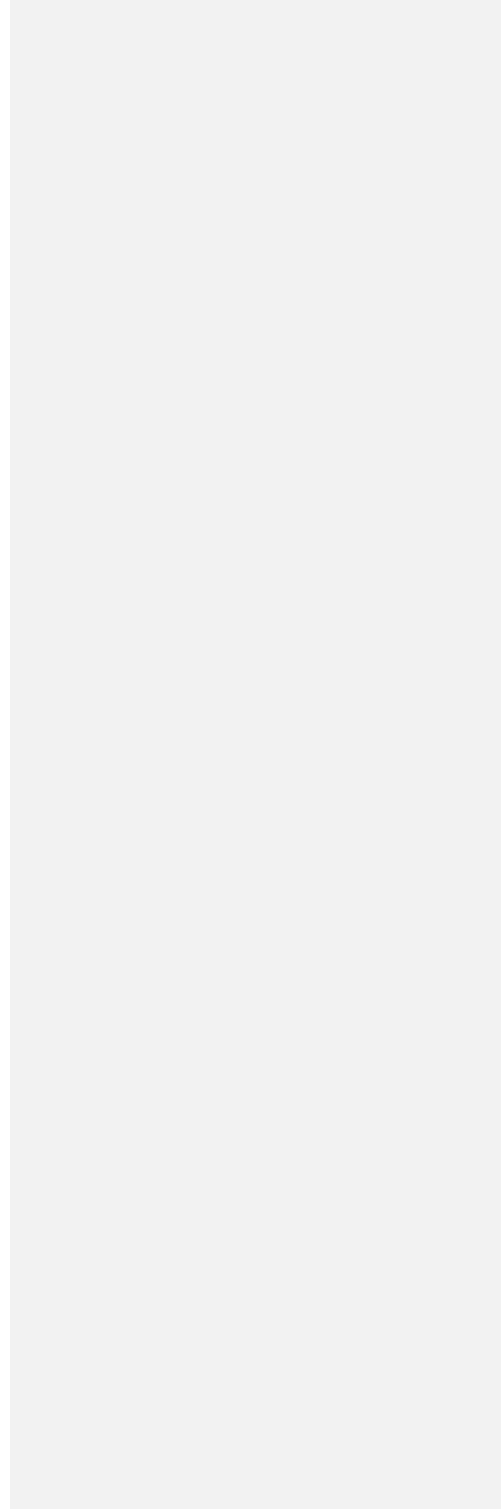
Participants are responsible for complying with applicable permitting requirements, restrictions, codes, ordinances, rules, and regulations pertaining to all installations. All eligible measures must be purchased new. Measures that are used, rebuilt, resale, rented or leased, won as prizes, or provided by insurance companies do not qualify.

The final requested total rebate amount for the total project cannot exceed the reserved total rebate amount. Total rebates for the Commercial & Industrial Custom Rebate Program and the Commercial & Industrial Prescriptive Rebate Program may not exceed \$250,000 per customer per year.

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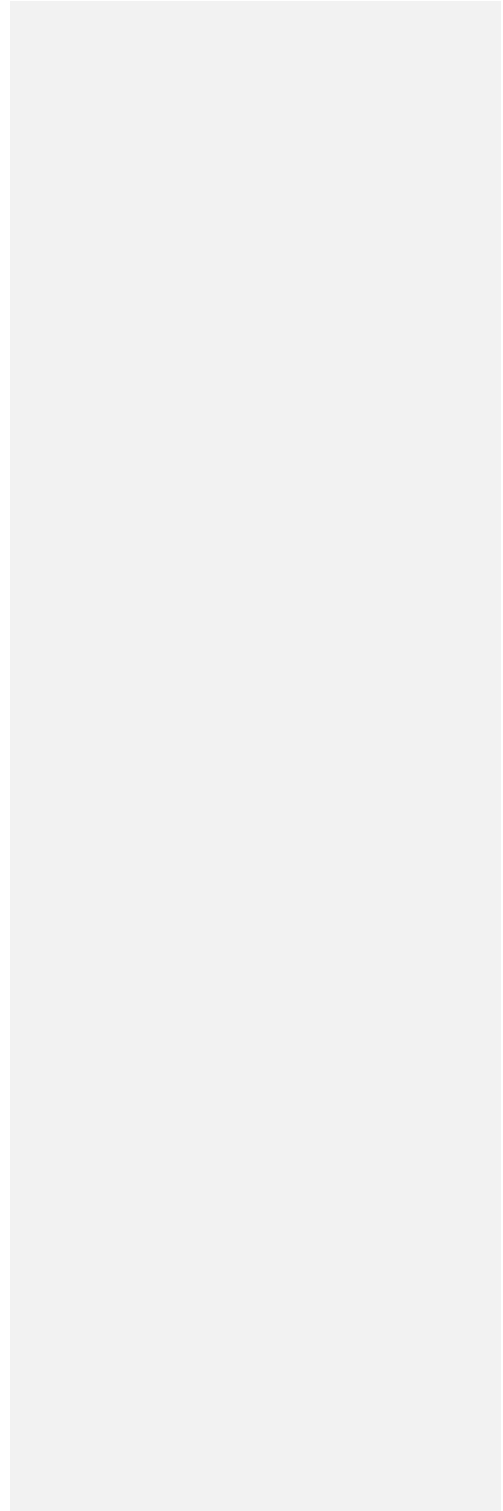
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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KCP&L Greater Missouri Operations Company For All Territory Served as L&P and MPS Missouri Retail Service Area

KANSAS CITY, MO 64106

**RULES AND REGULATIONS
ELECTRIC**

10.27 Commercial & Industrial Prescriptive Rebate Program (continued) RESERVED FOR FUTURE USE

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G. ELIGIBLE MEASURES: (continued)

LIGHTING & CONTROLS PRESCRIPTIVE MEASURES – Continued	
Measure	Rebate
T5 with Electronic Ballast	
T5 1 lamp replacing T12 (retrofit only)	\$30.00
T5 2 lamp replacing T12 (retrofit only)	\$37.00
T5 3 lamp replacing T12 (retrofit only)	\$40.00
T5 4 lamp replacing T12 (retrofit only)	\$44.00
T5 HO 1 lamp replacing T12 (retrofit only)	\$60.00
T5 HO 2 lamp replacing T12 (retrofit only)	\$70.00
T5 HO 3 lamp replacing T12 (retrofit only)	\$88.00
T5 HO 4 lamp replacing T12 (retrofit only)	\$112.00
T5 HO HB 3L (retrofit only replacing 250-399W HID)	\$90.00
T5 HO HB 4L (retrofit only replacing 400-999W HID)	\$96.00
T5 HO HB 6L (retrofit only replacing 400-999W HID)	\$175.00
2 fixtures — T5 HO HB 6 Lamp (retrofit only replacing 1,000W HID-2 for one replacement)	\$350.00
Compact Fluorescents (CFL)	
42W 8 lamp HB CFL	\$200.00
CFL — Screw In (lamp only)	\$2.00
CFL — Hardwired (Fixture and lamp)	\$22.00
320W Pulse Start Halide (retrofit only)	\$75.00
Low Watt High Performance T8 Lighting	
Re-lamp T8 fixtures with low Watt T8 lamps 30 watts or less	\$0.50/lamp
Replace standard T8 systems with 4' 25W, 28W, or 30W T8 U lamps and approved ballast OR relamp existing T8 fixtures with low Watt T8 lamps 28W or less. In order to qualify for incentives, ballasts must be from CEE approved list (www.cee1.org).	
Other Efficient Lighting Technologies	
21" Tubular Skylight/Light Tube	-\$250.00/fixture
LED Exit Signs (replacement fixture only)	-\$10.00/fixture
Daylight Sensor Lighting Control (over 10,000 square feet controlled)	-\$0.09 per Watt controlled
Centralized Lighting Control (over 10,000 square feet controlled automatically)	\$0.09 per Watt controlled
Multilevel Lighting Control (over 10,000 square feet controlled)	\$0.09 per Watt controlled

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KCP&L Greater Missouri Operations Company For ~~All Territory Served as L&P and MPS~~ Missouri Retail Service Area
KANSAS CITY, MO 64106

**RULES AND REGULATIONS
ELECTRIC**

10.28 Commercial & Industrial Prescriptive Rebate Program (continued) **RESERVED FOR FUTURE USE**

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G. ELIGIBLE MEASURES: (continued)

Occupancy Sensors		
Under 500-W connected to sensor		-\$0.11 per Watt controlled
Over 500-W connected to sensor		-\$0.11 per Watt controlled
High Efficiency Pumps		
HP	Minimal Efficiency	Rebate
1.5	Pump efficiency of 75% or greater for the dominant operating conditions as demonstrated by a pump performance curve	\$210.00
2		\$220.00
3		\$230.00
5		\$240.00
7.5		\$250.00
10		\$260.00
15		\$300.00
20		\$400.00
Variable Frequency Drives (VFDs)		
HP		Rebate
1.5		\$868.50
2		\$893.00
3		\$922.50
5		\$1,035.00
7.5		\$1,430.00
10		\$1,430.00
15		\$1,632.50
20		\$2,257.50
25		\$2,560.00
30		\$2,885.00
40		\$4,047.50
50		\$4,475.00
VFD = Variable frequency drive HP = Horsepower		

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RULES AND REGULATIONS
ELECTRIC

10.30 Commercial & Industrial Prescriptive Rebate Program (continued) RESERVED FOR FUTURE USE

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G. ELIGIBLE MEASURES:

HVAC PRESCRIPTIVE MEASURES - Continued		
Size	Efficiency	Rebate
Air Cooled Chillers		
Minimum Full Load Efficiency of a 10.52 EER, or an Integrated Part Load Value of 13.75 EER for units less than 150 Tons or an ILPV of 14.03 EER for units greater than or equal to 150 Tons		\$25 / Ton
HP Water Heater		
500 gallon/day	3.0 COP	\$3,500.00
1000 gallon/day	3.0 COP	\$5,000.00
1500 gallon/day	3.0 COP	\$7,000.00
Packaged Terminal A/C		
-	9.2 EER	\$60.00
Packaged Terminal HP		
-	9.0 EER	\$60.00
Chilled Water Reset Air Cooled		
0-100 tons		\$2 / Ton
100-200 tons		\$2 / Ton
200-300 tons		\$2 / Ton
300-400 tons		\$2 / Ton
400-500 tons		\$2 / Ton
Chilled Water Reset Water Cooled		
0-1000 tons		\$0.40 / Ton
1000-2000 tons		\$0.40 / Ton
2000-3000 tons		\$0.40 / Ton
Energy Star Sleeve Air Conditioners		
> 14,000 BTU/h		\$15.00
< 14,000 BTU/h		\$15.00
Other Measures		
Economizer		\$50.00
Tuneup - Refrigerant Charge (retrofit only)		\$3.50 / Ton
Setback/Programmable Thermostat		\$35.00
Window Film		\$1 / sq. ft.

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KCP&L Greater Missouri Operations Company For All Territory Served as L&P and MPS Missouri Retail Service Area

KANSAS CITY, MO 64106

RULES AND REGULATIONS
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10.31 Commercial & Industrial Prescriptive Rebate Program (continued) **RESERVED FOR FUTURE USE**

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G. ELIGIBLE MEASURES:

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RULES AND REGULATIONS
ELECTRIC

10.32 Commercial & Industrial Prescriptive Rebate Program (continued) **RESERVED FOR FUTURE USE**

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G. ELIGIBLE MEASURES:

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For Missouri Retail Service Area

RULES AND REGULATIONS
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10.33 RESERVED FOR FUTURE USE

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KCP&L Greater Missouri Operations Company For ~~All Territory Served as L&P and MPS~~ Missouri Retail Service Area
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RULES AND REGULATIONS
ELECTRIC

~~10.17~~ **10.34** Appliance Turn-In Program **RESERVED FOR FUTURE USE**

- ~~A. PURPOSE: The Appliance Turn-In Program (Program) is designed to incent residential customers to remove operating, inefficient, secondary appliances (older vintage room air conditioners, refrigerators, freezers, and humidifiers manufactured before 2002), taking the appliances out of the home and recycling them in an environmentally safe manner. The secondary purpose is to raise awareness of the energy benefits of Energy Star® appliances.~~
- ~~B. AVAILABILITY: This Program is available to any Customer currently receiving service under any generally available residential rate schedule. This Program is offered in accordance with Section 393.1075, RSMo, Supp. 2009 (the Missouri Energy Efficiency Investment Act).~~
- ~~Appliances (older vintage room air conditioners, refrigerators, freezers, and humidifiers) shall be in working order at the time of turn-in and manufactured before 2002. Refrigerators or freezers must be clean, empty defrosted, and at least 10 cubic feet and no more than 32 cubic feet in size.~~
- ~~Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.~~
- ~~Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo, shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.~~
- ~~C. PROGRAM PERIOD: This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet. If the program is terminated prior to the end of the three-year program plan under this provision, only incentives for qualifying measures that have been installed or approved for installation prior to the program termination will be provided to the customer.~~

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KCP&L Greater Missouri Operations Company For All Territory Served as L&P and MPS Missouri Retail Service Area
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**RULES AND REGULATIONS
ELECTRIC**

10.35 Appliance Turn-In Program (continued) RESERVED FOR FUTURE USE

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~~D. PROGRAM PROCESS: The following general process will be followed:~~

- ~~• Customers will contact the Administrator through a toll-free phone number or online at KCPL.com to schedule the appliance pickup.~~
- ~~• A confirmation message will be provided to the customer by telephone.~~
- ~~• The Administrator verifies the unit is eligible and removes it from the home.~~
- ~~• Upon collection of the unit, Customer will verify collection by signing a transfer of ownership.~~
- ~~• The unit is permanently disabled and taken to a certified recycling agency or disposed of in accordance with Environmental Protection Agency (EPA) approved practices.~~
- ~~• Incentives are mailed to the Customer within six (6) weeks of the appliance pick-up.~~

~~Additionally, special promotions and coupons toward more efficient units will be distributed at retailer locations to encourage appliance turn-in.~~

~~E. PROGRAM INCENTIVE: Customers will receive \$75 per unit turned in. Customers are eligible to receive a per-unit incentive for up to three (3) qualifying units. One of the three qualifying units must be a refrigerator or freezer.~~

~~F. PROGRAM ADMINISTRATION: The Program will be implemented by the Administrator. The Administrator will be responsible for market research, participant identification, advertising, training, incentive processing, and status reporting associated with the Program. KCP&L will maintain oversight of the Program through monthly, quarterly, and yearly status reports and meetings with the Administrator.~~

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**RULES AND REGULATIONS
ELECTRIC**

10.1810.36, Home Lighting Rebate Program **RESERVED FOR FUTURE USE**

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~~A. PURPOSE: This voluntary program is designed to promote energy efficient lighting. The program promotes several products that are energy efficient, such as solid state lighting and light emitting diode technologies.~~

~~B. AVAILABILITY: Any residential customer may participate in the program by acquiring qualifying products from participating program partners through purchase or other approved distribution methods, such as social marketing distribution, kits and or direct installation. Additionally, the Company may offer lighting measures through an online store with the proper protocols to verify the participant is a KCP&L Greater Missouri Operations Company customer and will utilize best practices for number of purchases per transaction.~~

~~Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.~~

~~C. PROGRAM PROVISIONS: Company will implement this program. A Program Administrator may be responsible for items such as incentive processing, rebate processing, communication with the customer to resolve application issues and status reporting associated with the program, as directed by the Company.~~

~~The program uses a two-pronged approach:~~

- ~~1. Increasing supply of qualifying products through partnerships with retailers, manufacturers and distributors; and~~
- ~~2. Creating demand through consumer awareness and understanding of the ENERGY STAR® label and the benefits of energy efficiency.~~

~~Program promotions will be made available at program partner locations within the Company's electric service territory. Participating program partners will be listed on the Company website, www.kcpl.com, with store name and location listed as well as any in-store promotions being offered.~~

~~D. ELIGIBLE MEASURES AND INCENTIVES: Home Lighting Rebate measures and incentives may be offered for promotion during the program period. Measures include, but are not limited to, CFL and LED lamps. Eligible lighting products and incentives paid directly to customers or program partners may be found at www.kcpl.com.~~

~~E. PROGRAM PERIOD: This energy efficiency program shall be effective from the date of tariff approval through December 31, 2015.~~

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