

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 ~~Second~~  Original Sheet No. 9E

Cancelling P.S.C. MO. No. 7 ~~First~~  Revised  Original Sheet No. 9E

Revised

For Missouri Retail Service Area

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**SMALL GENERAL SERVICE  
Schedule SGS**

**DETERMINATION OF HOURS USE:**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

**METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

**NON-MEEIA OPT-OUT:**

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: October 10, 2013

DATE EFFECTIVE: November 9, 2013

ISSUED BY: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Second  Original Sheet No. 10E

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**MEDIUM GENERAL SERVICE  
Schedule MGS**

**DETERMINATION OF HOURS USE:**

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**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Second  Original Sheet No. 11E

Cancelling P.S.C. MO. No. 7 First  Revised  Original Sheet No. 11E

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For Missouri Retail Service Area

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**LARGE GENERAL SERVICE  
Schedule LGS**

**DETERMINATION OF HOURS USE:**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

**METERING AT DIFFERENT VOLTAGES:**

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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second  Original Sheet No. 14E  
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For Missouri Retail Service Area

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## LARGE POWER SERVICE Schedule LPS

### METERING AT DIFFERENT VOLTAGES:

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The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

### SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

### NON-MEEIA OPT-OUT:

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**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 ~~Third~~  Original Sheet No. 17D

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Cancelling P.S.C. MO. No. 7 ~~Second~~  Original Sheet No. 17D

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For Missouri Retail Service Area

**SMALL GENERAL SERVICE - ALL ELECTRIC (FROZEN)  
Schedule SGA**

**METERING AT DIFFERENT VOLTAGES:**

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29% or alternatively, compensation metering may be installed.

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# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

## MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA

### METERING AT DIFFERENT VOLTAGES:

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For Missouri Retail Service Area

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## LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA

### DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

#### MINIMUM DEMAND:

200 kW for service at Secondary Voltage.  
204 kW for service at Primary Voltage.

#### MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

#### FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

#### BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

### DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

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