

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 5A
 Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 5A
 For Missouri Retail Service Area

RESIDENTIAL SERVICE
Schedule R
RATE

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE, 1RS1A, 1RSDA, 1RS1B

Customer Charge (Per Month)	\$11.47	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.13511	\$0.12013
Next 400 kWh per month	\$0.13511	\$0.07396
Over 1000 kWh per month	\$0.14916	\$0.06561

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER, 1RS6A, 1RFEB

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$11.47	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.13806	\$0.09703
Next 400 kWh per month	\$0.13806	\$0.09703
Over 1000 kWh per month	\$0.13806	\$0.06300

CANCELLED
 October 7, 2019
 Missouri Public
 Service Commission
 EN-2020-0063; JE-2020-0045

FILED
 Missouri Public
 Service Commission
 ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
 Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
 1200 Main, Kansas City, MO 64015

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 5A
 Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 5A
 For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

RATE

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE, 1RS1A, 1RSDA, 1RS1B

Customer Charge (Per Month)	\$12.62	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.12893	\$0.12231
Next 400 kWh per month	\$0.14916	\$0.07396
Over 1000 kWh per month	\$0.14916	\$0.06561

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER, 1RS6A, 1RFEB

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$12.62	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.13806	\$0.09703
Next 400 kWh per month	\$0.13806	\$0.09703
Over 1000 kWh per month	\$0.13806	\$0.06098

FILED
 Missouri Public
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 ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
 Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
 1200 Main, Kansas City, MO 64015

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 5A
 Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 5A
 For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

RATE

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE, 1RS1A, 1RSDA, 1RS1B

Customer Charge (Per Month)	\$11.88	
	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.13328	\$0.11982
Next 400 kWh per month	\$0.13328	\$0.07183
Over 1000 kWh per month	\$0.13328	\$0.06003

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER, 1RS6A, 1RFEB

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$11.88	
	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.13328	\$0.09367
Next 400 kWh per month	\$0.13328	\$0.09367
Over 1000 kWh per month	\$0.13328	\$0.05887

September 29, 2015

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 5A
 Revised
 Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 5A
 Revised
 For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month)	\$9.00	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.12157	\$0.10929.
Next 400 kWh per month	\$0.12157.	\$0.06552
Over 1000 kWh per month	\$0.12157.	\$0.05475.

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$9.00	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.12157.	\$0.08544
Over 1000 kWh per month	\$0.12157.	\$0.05370.

DATE OF ISSUE: January 16, 2013
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
 Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 5A
 Revised
 Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 5A
 Revised
 For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month)	\$9.00	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.11028	\$0.09914
Next 400 kWh per month	\$0.11028	\$0.05945
Over 1000 kWh per month	\$0.11028	\$0.04968

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$9.00	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.11028	\$0.07382
Over 1000 kWh per month	\$0.11028	\$0.04872

DATE OF ISSUE: April 18, 2011
 ISSUED BY: Darrin R. Ives, Senior Director
 CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0174; YE-2013-0325

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**
 Kansas City, MO
 FILED
 Missouri Public
 Service Commission
 ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fifth

Original

Sheet No. 5A

Revised

Cancelling P.S.C. MO. No.

7

Fourth

Original

Sheet No. 5A

Revised

For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month) \$8.67

Energy Charge (Per kWh)	Summer Season	Winter Season
First 600 kWh per month	\$0.1050	\$0.0944
Next 400 kWh per month	\$0.1050	\$0.0566
Over 1000 kWh per month	\$0.1050	\$0.0473

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month) \$8.67

Energy Charge (Per kWh)	Summer Season	Winter Season
First 1000 kWh per month	\$0.1050	\$0.0663
Over 1000 kWh per month	\$0.1050	\$0.0464

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 5A

Revised

Cancelling P.S.C. MO. No. 7 Third

Original

Sheet No. 5A

Revised

For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month) \$7.46

	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.0904	\$0.0813
Next 400 kWh per month	\$0.0904	\$0.0487
Over 1000 kWh per month	\$0.0904	\$0.0407

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month) \$7.46

	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.0904	\$0.0571
Over 1000 kWh per month	\$0.0904	\$0.0399

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission

ER-2009-0089; JE-2010-0014

ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original Sheet No. 5A

Revised

Cancelling P.S.C. MO. No. 7 Second

Original Sheet No. 5A

Revised

For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month) \$6.88

Energy Charge (Per kWh)	<u>Summer Season</u>	<u>Winter Season</u>
First 600 kWh per month	\$0.0834	\$0.0750
Next 400 kWh per month	\$0.0834	\$0.0448
Over 1000 kWh per month	\$0.0834	\$0.0374

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month) \$6.88

Energy Charge (Per kWh)	<u>Summer Season</u>	<u>Winter Season</u>
First 1000 kWh per month	\$0.0834	\$0.0527
Over 1000 kWh per month	\$0.0834	\$0.0367

January 1, 2007

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 1, 2008
Missouri Public
Service Commission

ER-2006-0314

Filed
Missouri Public
Service Commission

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

Second { Original Revised } SHEET No. 5A
First { Original Revised } SHEET No. 5A
For Missouri Retail Service Area
Community, Town or City

Missouri Public Service Commission

RESIDENTIAL SERVICE
Schedule R

REC'D APR 22 1999 (Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

	Summer Season	Winter Season
Customer Charge (Per Month)	\$6.11	\$6.11
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.0740	\$0.0666
Next 400 kWh per month	\$0.0740	\$0.0398
Over 1000 kWh per month	\$0.0740	\$0.0332

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

	Summer Season	Winter Season
Customer Charge (Per Month)	\$6.11	\$6.11
Energy Charge (Per kWh):		
First 1000 kWh per month	\$0.0740	\$0.0468
Over 1000 kWh per month	\$0.0740	\$0.0326

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission
99-313
FILED AUG 01 1999

CANCELLED
January 01, 2007
Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 5A
 { Revised }

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 5A
 { Revised }

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

RESIDENTIAL SERVICE
Schedule R

DEC 4 1996

(Continued)

RATE: MISSOURI
Public Service Commission
Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

	Summer Season	Winter Season
Customer Charge (Per Month)	\$6.31	\$6.31
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.0764	\$0.0688
Next 400 kWh per month	\$0.0764	\$0.0411
Over 1000 kWh per month	\$0.0764	\$0.0343

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

	Summer Season	Winter Season
Customer Charge (Per Month)	\$6.31	\$6.31
Energy Charge (Per kWh):		
First 1000 kWh per month	\$0.0764	\$0.0483
Over 1000 kWh per month	\$0.0764	\$0.0337

KCPL Form 661H002 (Rev 6/94)

CANCELLED

AUG 01 1999
By 2nd RS #5A
Public Service Commission
MISSOURI

FILED
JAN 1 1997
94-199
PUBLIC SERVICE CO

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community

RECEIVED

RESIDENTIAL SERVICE
Schedule R

JUL 5 1996

MISSOURI (continued)
Public Service Commission

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

	Summer Season	Winter Season
Customer Charge (Per Month)	\$6.31	\$6.31
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.0782	\$0.07037
Next 400 kWh per month	\$0.0782	\$0.04200
Over 1000 kWh per month	\$0.0782	\$0.03500

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

	Summer Season	Winter Season
Customer Charge (Per Month)	\$6.31	\$6.31
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.0782	\$0.0494
Over 1000 kWh per month	\$0.0782	\$0.0345

KCPL Form 661H002 (Rev 6/84)

CANCELLED

JAN 1 1997
Let RS 5A
Public Service Commission

FILED

JUL 9 1996

94-199
MO PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 5B
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 5B
For Missouri Retail Service Area

RESIDENTIAL SERVICE
Schedule R

RATE (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS 1RS2A, 1RS3A, 1RW7A, 1RH1A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$13.80	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.13806	\$0.12013
Next 400 kWh per month	\$0.13806	\$0.07396
Over 1000 kWh per month	\$0.13806	\$0.06353
Separately metered space heat rate:		
All kWh (Per kWh)	\$0.13806	\$0.06353

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

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Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 5B
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 5B
For Missouri Retail Service Area

RESIDENTIAL SERVICE
Schedule R

RATE (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS 1RS2A, 1RS3A, 1RW7A, 1RH1A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$14.95	
	<u>Summer</u> <u>Season</u>	<u>Winter</u> <u>Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.13806	\$0.12412
Next 400 kWh per month	\$0.13806	\$0.07441
Over 1000 kWh per month	\$0.13806	\$0.06219
Separately metered space heat rate:		
All kWh (Per kWh)	\$0.13806	\$0.06239

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 5B
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 5B
For Missouri Retail Service Area

RESIDENTIAL SERVICE
Schedule R

RATE (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS 1RS2A, 1RS3A, 1RW7A, 1RH1A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$14.13	
	<u>Summer</u> <u>Season</u>	<u>Winter</u> <u>Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.13328	\$0.11982
Next 400 kWh per month	\$0.13328	\$0.07183
Over 1000 kWh per month	\$0.13328	\$0.06003
Separately metered space heat rate:		
All kWh (Per kWh)	\$0.13328	\$0.06023

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

September 29, 2015
Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 5B
 Revised
 Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 5B
 Revised
 For Missouri Retail Service Area

RESIDENTIAL SERVICE
Schedule R **(Continued)**

RATE: (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:
 When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$11.05		
	<u>Summer</u>	<u>Winter</u>	
	<u>Season</u>	<u>Season</u>	
Energy Charge (Per kWh):			
First 600 kWh per month	\$0.12157.	\$0.10929.	
Next 400 kWh per month	\$0.12157.	\$0.06552.	
Over 1000 kWh per month	\$0.12157.	\$0.05475.	
Separately metered space heat rate:			
All kWh (Per kWh)	\$0.12157.	\$0.05494.	

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):
 The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

- Minimum Monthly Bill:
- (1) Customer Charge; plus
 - (2) Any additional charges for line extensions, if applicable; plus
 - (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ **January 26, 2013**
 ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
 September 29, 2015
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 5B
 Revised
 Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 5B
 Revised
 For Missouri Retail Service Area

RESIDENTIAL SERVICE
Schedule R **(Continued)**

RATE: (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$11.05	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.11028	\$0.09914
Next 400 kWh per month	\$0.11028	\$0.05945
Over 1000 kWh per month	\$0.11028	\$0.04968
Separately metered space heat rate:		
All kWh (Per kWh)	\$0.11028	\$0.04747

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**
 ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fifth

Original

Sheet No. 5B

Revised

Cancelling P.S.C. MO. No.

7

Fourth

Original

Sheet No. 5B

Revised

For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE: (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month) \$10.64

Energy Charge (Per kWh):	Summer Season	Winter Season
First 600 kWh per month	\$0.1050	\$0.0944
Next 400 kWh per month	\$0.1050	\$0.0566
Over 1000 kWh per month	\$0.1050	\$0.0473

Separately metered space heat rate:

All kWh (Per kWh) \$0.1050 \$0.0452

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 5B
 Revised
Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 5B
 Revised
For Missouri Retail Service
Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE: (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month) \$9.16

Energy Charge (Per kWh):	<u>Summer</u> <u>Season</u>	<u>Winter</u> <u>Season</u>
First 600 kWh per month	\$0.0904	\$0.0813
Next 400 kWh per month	\$0.0904	\$0.0487
Over 1000 kWh per month	\$0.0904	\$0.0407

Separately metered space heat rate:

All kWh (Per kWh)	\$0.0904	\$0.0389
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D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission

ER-2009-0089; JE-2010-0014

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original Sheet No. 5B

Revised

Cancelling P.S.C. MO. No. 7 Second

Original Sheet No. 5B

Revised

For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE: (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month) \$8.48

	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.0834	\$0.0750
Next 400 kWh per month	\$0.0834	\$0.0448
Over 1000 kWh per month	\$0.0834	\$0.0374

Separately metered space heat rate:

All kWh (Per kWh) \$0.0834 \$0.0358

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

January 1, 2007

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

Jan. 1, 07

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 5B
 { Revised }
First { Original } SHEET No. 5B
 { Revised }
For Missouri Retail Service Area
Community, Town or City

RESIDENTIAL SERVICE
Schedule R

Missouri Public
Service Commission
(Continued)

REC'D APR 22 1999

RATE: (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows:

	Summer Season	Winter Season
Customer Charge (Per Month)	\$7.56	\$7.56
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.0740	\$0.0666
Next 400 kWh per month	\$0.0740	\$0.0398
Over 1000 kWh per month	\$0.0740	\$0.0332
Separately metered space heat rate:		
All kWh (Per kWh)	\$0.0740	\$0.0318

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

Missouri Public
Service Commission
99 - 313
FILED AUG 01 1999

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

KCPL Form 661H002 (Rev 1/97)

Cancelled

January 1, 2006

Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

RESIDENTIAL SERVICE
Schedule R

DEC 4 1996

(Continued)

RATE: (continued)

MISSOURI
Public Service Commission

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows:

CANCELLED

AUG 01 1999
By 2nd RS # SB
Public Service Commission
MISSOURI

	Summer Season	Winter Season
Customer Charge (Per Month)	\$7.81	\$7.81

Energy Charge (Per kWh):

First 600 kWh per month	\$0.0764	\$0.0688
Next 400 kWh per month	\$0.0764	\$0.0411
Over 1000 kWh per month	\$0.0764	\$0.0343

Separately metered space heat rate:

All kWh (Per kWh)	\$0.0764	\$0.0328
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D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

FILED

JAN 1 1997
94-199

PUBLIC SERVICE CO.

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

RESIDENTIAL SERVICE
Schedule R

JUL 5 1996
(continued)

RATE: (continued)

MISSOURI
Public Service Commission

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows:

CANCELLED

JAN 1 1997

Let RS 5B

Service Commission

Summer Season Winter Season

Customer Charge (Per Month) \$7.81 \$7.81

Energy Charge (Per kWh)

First 600 kWh per month \$0.0782 \$0.07037
Next 400 kWh per month \$0.0782 \$0.04200
Over 1000 kWh per month \$0.0782 \$0.03500

Separately metered space heat rate:

All kWh (Per kWh) \$0.0782 \$0.03350

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

FILED
94-199
JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KCPL Form 661H002 (Rev 6/84)

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Third Revised Sheet No. 5C
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 5C
For Missouri Retail Service Area

RESIDENTIAL SERVICE
Schedule R

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105
FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 5C
 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 5C
 Revised
For Missouri Retail Service
Area

RESIDENTIAL SERVICE Schedule R

(Continued)

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER:

Subject to Schedule DSIM filed with the State Regulatory Commission.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014

DATE EFFECTIVE: July 6, 2014

ISSUED BY: Darrin R. Ives
Vice President

Kansas City, MO

CANCELLED
September 29, 2015
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

First { Original } SHEET No. 5C
 { Revised }
 { Original } SHEET No. 5C
 { Revised }
For Missouri Retail Service Area
 Community, Town or City

RESIDENTIAL SERVICE
Schedule R

Missouri Public
Service Co (Continued)

SUMMER AND WINTER SEASONS:

REC'D APR 14 1999

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H002 (Rev 1/97)

Missouri Public
Service Commission

FILED MAY 14 1999

DATE OF ISSUE April 14, 1999 DATE EFFECTIVE May 14, 1999
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
Name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 5C
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

RESIDENTIAL SERVICE
Schedule R

JUL 5 1996 (continued)

WINTER SEASON:

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

MISSOURI
Public Service Commission

SUMMER SEASON:

Four consecutive months not included in the Winter Season.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

MAY 14 1999
By SRS #5C
Public Service Commission
MISSOURI

FILED

94 - 199
JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

MISSOURI PUBLIC SERVICE COMMISSION

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Revised Sheet No. 6
Canceling P.S.C. MO. No. 7 Fifth Revised Sheet No. 6

For Missouri Retail Service Area

RESIDENTIAL OTHER USE Schedule ROU

AVAILABILITY

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE, 1RO1A

Customer Charge	<u>Summer</u> \$11.47 per month	<u>Winter</u> \$11.47 per month
Energy Charge All Energy	<u>Summer</u> \$0.17951 per kWh	<u>Winter</u> \$0.13949 per kWh

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Revised Sheet No. 6
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 6
For Missouri Retail Service Area

RESIDENTIAL OTHER USE
Schedule ROU

AVAILABILITY

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE, 1RO1A

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$12.62 per month	\$12.62 per month
	<u>Summer</u>	<u>Winter</u>
Energy Charge		
All Energy	\$0.17931 per kWh	\$0.13933 per kWh

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 6
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 6
For Missouri Retail Service Area

RESIDENTIAL OTHER USE
Schedule ROU

AVAILABILITY

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE, 1RO1A

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$11.88 per month	\$11.88 per month
Energy Charge		
All Energy	\$0.17310 per kWh	\$0.13450 per kWh

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

1200 Main, Kansas City, MO 64105

CANCELLED
June 8, 2017
Missouri Public

Service Commission

ER-2016-0285; YE-2017-0235

FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 6
 Revised
Cancelling P.S.C. MO. 7 Second Original Sheet No. 6
 Revised
For Missouri Retail Service Area

RESIDENTIAL OTHER USE Schedule ROU

AVAILABILITY:

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE:

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$9.00 per month	\$9.00 per month
Energy Charge All Energy	\$0.15789. per kWh	\$0.12268. per kWh

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER:

Subject to Schedule DSIM filed with the State Regulatory Commission.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014 DATE EFFECTIVE: July 6, 2014
ISSUED BY: Darrin R. Ives Vice President Kansas City, MO

CANCELLED
September 29, 2015
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 6
 Revised
Cancelling P.S.C. MO. 7 First Original Sheet No. 6
 Revised
For Missouri Retail Service Area

RESIDENTIAL OTHER USE Schedule ROU

AVAILABILITY:

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE:

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$9.00 per month	\$9.00 per month
Energy Charge All Energy	\$0.15789. per kWh	\$0.12268. per kWh

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: January 16, 2013
ISSUED BY: ~~CANCELED~~ Darrin R. Ives, Senior Director
July 6, 2014
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
Kansas City, MO
Filed
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 6
 Revised
Cancelling P.S.C. MO. 7 Original Sheet No. 6
 Revised
For Missouri Retail Service Area

RESIDENTIAL OTHER USE Schedule ROU

AVAILABILITY:

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE:

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$9.00 per month	\$9.00 per month
Energy Charge All Energy	\$0.14323 per kWh	\$0.11129 per kWh

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO
CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325
FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 6
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area
Community, Town or City

RECEIVED

JUL 5 1996

RESERVED FOR FUTURE USE

MISSOURI
Public Service Commission

KCPL Form 681 H002 (Rev 6/94)

FILED
94 - 199
JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

CANCELLED
May 4, 2011

Missouri Public
Service Commission

MISSOURI PUBLIC SERVICE COMMISSION

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First Revised Sheet No. 7
Canceling P.S.C. MO. No. 7 Original Sheet No. 7
For Missouri Retail Service Area

Residential Time of Use Schedule RTOU
--

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after October 1, 2019.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

A Customer exiting the program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this rate, at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via (30) day written notice. A Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

RATE, 1RTOU

A. Customer Charge (Per month)	\$11.47	
B. Energy Charge per Pricing Period (Per kWh)	<u>Summer Season</u>	<u>Winter Season</u>
Peak	\$0.32498	\$0.26575
Off-Peak	\$0.10833	\$0.10422
Super Off-Peak	\$0.05416	\$0.04495

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 7
{ ~~Revised~~ }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area
Community, Town or City

RECEIVED

JUL 5 1996

RESERVED FOR FUTURE USE

MISSOURI
Public Service Commission

KCPL Form 661H002 (Rev 6/94)

FILED
94 - 199
JUL 9 1996

DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE July 9, 1996 MISSOURI PUBLIC SERVICE COMM
month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First **Revised Sheet No.** 7A
Canceling P.S.C. MO. No. 7 **Original Sheet No.** 7A
For Missouri Retail Service Area

Residential Time of Use
Schedule RTOU

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

- On-Peak: 4pm-8pm, Monday through Friday, excluding holidays
- Super Off-Peak: 12am-6am every day
- Off-Peak: All other hours

Holidays are New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM

Minimum Monthly Bill:

- 1) Customer Charge; plus
- 2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ET-2019-0237; YE-2019-0166

Issued: March 6, 2019
Issued by: Darrin R. Ives, Vice President

Effective: April 5, 2019
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Original Sheet No. 7A

Canceling P.S.C. MO. No. _____

Sheet No. _____

For Missouri Retail Service Area

Residential Time of Use
Schedule RTOU

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours of the pricing period for each season are as follows:

- On-Peak: 4pm-8pm, Monday through Friday
- Super Off-Peak: 12am-6am every day
- Off-Peak: All other hours

MINIMUM

Minimum Monthly Bill:

- 1) Customer Charge; plus
- 2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED
April 5, 2019
Missouri Public
Service Commission
ET-2019-0237; YE-2019-0166

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 8
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 8
For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN)
Schedule RTOD

AVAILABILITY

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

This schedule is not available to new customers after October 8, 2015.

RATE, 1TE1A

Single-phase kWh will be cumulated for billing under this schedule.

- A. Customer Charge:
\$15.96 per customer per month.

- B. Energy Charge:
 - Summer Season:
 - On-Peak Hours
\$0.21197 per kWh for all kWh per month.

 - Off-Peak Hours
\$0.11809 per kWh for all kWh per month.

 - Winter Season:
\$0.08729 per kWh for all kWh per month

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 8
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 8
For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN)
Schedule RTOD

AVAILABILITY

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

This schedule is not available to new customers after October 8, 2015.

RATE, 1TE1A

Single-phase kWh will be cumulated for billing under this schedule.

- A. Customer Charge:
\$15.94 per customer per month.

- B. Energy Charge:
 - Summer Season:
 - On-Peak Hours
\$0.21173 per kWh for all kWh per month.

 - Off-Peak Hours
\$0.11796 per kWh for all kWh per month.

 - Winter Season:
\$0.08719 per kWh for all kWh per month

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 8
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 8

For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN)
Schedule RTOD

AVAILABILITY

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

This schedule is not available to new customers after October 8, 2015.

RATE, 1TE1A

Single-phase kWh will be cumulated for billing under this schedule.

- A. Customer Charge:
\$15.39 per customer per month.

- B. Energy Charge:
 - Summer Season:
 - On-Peak Hours
\$0.20439 per kWh for all kWh per month.

 - Off-Peak Hours
\$0.11387 per kWh for all kWh per month.

 - Winter Season:
\$0.08417 per kWh for all kWh per month

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 8
 Revised
Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 8
 Revised
For Missouri Retail Service Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:
\$14.04 per customer per month.

B. Energy Charge:
Summer Season:
On-Peak Hours
\$0.18643. per kWh for all kWh per month.
Off-Peak Hours
\$0.10386. per kWh for all kWh per month.

Winter Season:
\$0.07677. per kWh for all kWh per month

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 8
 Revised
Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 8
 Revised
For Missouri Retail Service Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:
\$14.04 per customer per month.

B. Energy Charge:
Summer Season:
On-Peak Hours
\$0.16912 per kWh for all kWh per month.
Off-Peak Hours
\$0.09422 per kWh for all kWh per month.

Winter Season:
\$0.06964 per kWh for all kWh per month

DATE OF ISSUE: April 18, 2011
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~ May 4, 2011
Kansas City, MO

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 8
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 8
 Revised
For Missouri Retail Service
Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

- A. Customer Charge:
\$ 13.37 per customer per month.
- B. Energy Charge:
Summer Season:
On-Peak Hours
\$0.1610 per kWh for all kWh per month.
Off-Peak Hours
\$0.0897 per kWh for all kWh per month.
Winter Season:
\$0.0663 per kWh for all kWh per month

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

CANCELLED
May 4, 2011
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

FILED
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fourth

Original

Sheet No. 8

Revised

Cancelling P.S.C. MO. No.

7

Third

Original

Sheet No. 8

Revised

For Missouri Retail Service Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

- A. Customer Charge:
\$ 11.51 per customer per month.
- B. Energy Charge:
Summer Season:
On-Peak Hours
\$0.1386 per kWh for all kWh per month.
- Off-Peak Hours
\$0.0772 per kWh for all kWh per month.
- Winter Season:
\$0.0571 per kWh for all kWh per month

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission

ER-2009-0089; JE-2010-0014

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Third

Original

Sheet No. 8

Revised

Cancelling P.S.C. MO. No.

7

Second

Original

Sheet No. 8

Revised

For Missouri Retail Service Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

- A. Customer Charge:
\$ 10.61 per customer per month.
- B. Energy Charge:
Summer Season:
On-Peak Hours
\$0.1278 per kWh for all kWh per month.
- Off-Peak Hours
\$0.0712 per kWh for all kWh per month.
- Winter Season:
\$0.0527 per kWh for all kWh per month

January 1, 2007

Jan. 1, 07

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 1, 2008
Missouri Public
Service Commission

ER-2006-0314

Filed
Missouri Public
Service Commission

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 8
 { Revised }
First { Original } SHEET No. 8
 { Revised }
For Missouri Retail Service Area
Community, Town or City

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD Missouri Public Service Commission

REC'D APR 22 1999

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:
\$ 9.42 per customer per month.

B. Energy Charge:
Summer Season:
On-Peak Hours
\$0.1134 per kWh for all kWh per month.

Off-Peak Hours
\$0.0632 per kWh for all kWh per month.

Winter Season:
\$0.0468 per kWh for all kWh per month.

Missouri Public Service Commission
99-313
FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

Cancelled
January 1, 2006
Missouri Public
Service Commission

FORM NO. 13

P. S. C. MO. No. 7

First

Original

SHEET No. 8

Revised

Cancelling P. S. C. MO. No. 7

Original

SHEET No. 8

Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RESIDENTIAL TIME OF DAY SERVICE
Schedule RTOD

RECEIVED

DEC 4 1996

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:
\$ 9.73 per customer per month.

B. Energy Charge:
Summer Season:
On-Peak Hours
\$0.1172 per kWh for all kWh per month.

Off-Peak Hours
\$0.0653 per kWh for all kWh per month.

Winter Season:
\$0.0483 per kWh for all kWh per month.

CANCELLED

AUG 01 1999

By *2nd RS # 8*
Public Service Commission
MISSOURI

FILED

JAN 1 1997

94-199

PUBLIC SERVICE COM

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

RESIDENTIAL TIME OF DAY SERVICE

Schedule RTOD

JUL 5 1996

AVAILABILITY:

MISSOURI
Public Service Commission

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$ 9.73 per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours

\$0.1200 per kWh for all kWh per month.

Off-Peak Hours

\$0.0669 per kWh for all kWh per month.

Winter Season:

\$0.0494 per kWh for all kWh per month.

CANCELLED

JAN 1 1997

Let R S B
Public Service Commission

FILED

94 - 199
JUL 9 1996

KCPL Form 661H002 (Rev 6/84)

DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE July 9, 1996 PUBLIC SERVICE COM
month day year

ISSUED BY S. W. Catron
name of officer

Vice President
title

1201 Walnut, Kansas City, Mo.
address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 8A
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 8A
For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN)
Schedule RTOD

MINIMUM

Minimum Monthly Bill:

- (i) \$15.96 per customer; plus
- (ii) Any additional charges for line extensions.

WINTER SEASON

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT:

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 8A
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 8A
For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN)
Schedule RTOD

MINIMUM

Minimum Monthly Bill:

- (i) \$15.94 per customer; plus
- (ii) Any additional charges for line extensions.

WINTER SEASON

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT:

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Revised Sheet No. 8A
Canceling P.S.C. MO. No. 7 Sixth Revised Sheet No. 8A

For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN)
Schedule RTOD

MINIMUM

Minimum Monthly Bill:

- (i) \$15.39 per customer; plus
- (ii) Any additional charges for line extensions.

WINTER SEASON

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT:

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 8A
 Revised
Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 8A
 Revised
For Missouri Retail Service Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

(Continued)

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$14.04 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

DEMAND SIDE INVESTMENT MECHANISM RIDER:

Subject to Schedule DSIM filed with the State Regulatory Commission.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014

DATE EFFECTIVE: July 6, 2014

ISSUED BY: Darrin R. Ives
Vice President

Kansas City, MO

CANCELLED
September 29, 2015
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 8A
 Revised
Cancelling P.S.C. MO. 7 Fourth Original Sheet No. 8A
 Revised
For Missouri Retail Service Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

(Continued)

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$14.04 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: April 18, 2011
ISSUED BY ~~DARRIN R. IVES~~ **CANCELED** Darrin R. Ives, Senior Director
July 6, 2014
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**

Kansas City, MO

FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fourth

Original

Sheet No. 8A

Revised

Cancelling P.S.C. MO. No.

7

Third

Original

Sheet No. 8A

Revised

For Missouri Retail Service
Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

(Continued)

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$13.37 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original Sheet No. 8A

Revised

Cancelling P.S.C. MO. No. 7 Second

Original Sheet No. 8A

Revised

For Missouri Retail Service Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

(Continued)

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$11.51 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission

ER-2009-0089; JE-2010-0014

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second

Original

Sheet No. 8A

Revised

Cancelling P.S.C. MO. No. 7 First

Original

Sheet No. 8A

Revised

For Missouri Retail Service
Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

(Continued)

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$10.61 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2007

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ ^{Jan. 1, 07}

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

First { Original } SHEET No. 8A
 { Revised }
 { Original } SHEET No. 8A
 { Revised }
For Missouri Retail Service Area
Community, Town or City

RESIDENTIAL TIME OF DAY SERVICE
Schedule RTOD

Missouri Public
Service Commission

REC'D APR 22 1999 (Continued)

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

- Minimum Monthly Bill:
 - (i) \$ 9.42 per customer; plus
 - (ii) Any additional charges for line extensions; plus
 - (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Missouri Public
Service Commission
99-313
FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

Cancelled
January 1, 2006
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

RESIDENTIAL TIME OF DAY SERVICE
Schedule RTOD

JUL 5 1996
(continued)

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

MISSOURI
Public Service Commission

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$ 9.73 per customer, plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED

AUG 01 1999
By ISRS # 8A
Public Service Commission
MISSOURI

FILED

94 - 199
JUL 9 1996

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996 PUBLIC SERVICE COMM

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original Sheet No. 9

Revised

Cancelling P.S.C. MO. No. 7 Second

Original Sheet No. 9

Revised

For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~ ^{January 1, 2008}

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 9
 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 9
 Revised
For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

Jan. 1, 07

DATE OF ISSUE: December 28, 2006
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ January 1, 2007
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

For Missouri Retail Service Area
Community, Town or City

Name of Issuing Corporation or Municipality

RECEIVED

AUG 13 1997

**SMALL GENERAL SERVICE
Schedule SGS**

**MISSOURI
Public Service Commission**

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

FILED

KCPL Form 661H002 (Rev 1/97)

August 13, 1997

September 12, 1997

DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY M. C. Sholander name of officer
General Manager
1201 Walnut, Kansas City, Mo. address

Cancelled

January 1, 2006

Missouri Public

Service Commission

MO. PUBLIC SERVICE COMM

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area.....
Community, Town or City

RECEIVED

SMALL GENERAL SERVICE
Schedule SGS

JUL 5 1996

AVAILABILITY:

MISSOURI
Public Service Commission

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

FILED
94-199

JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

CANCELLED

SEP 11 1997

KCPL Form 861H002 (Rev 8/84)

MISSOURI PUBLIC SERVICE COMMISSION

MO. PUBLIC SERVICE COMMISSION

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 9A
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 9A
For Missouri Retail Service Area

Small General Service
Schedule SGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGSE, 1SGSH, 1SSSE, 1SUSE & SEPARATELY METERED SPACE HEAT (FROZEN) 1SGHE, 1SGHH, 1SSHE

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$18.18
25-199 kW	\$50.40
200-999 kW	\$102.38
1000 kW or above	\$874.15

Unmetered Service: \$7.63

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.34

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$2.929

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16225 per kWh	\$0.12607 per kWh
Next 180 Hours Use per month:	\$0.07701 per kWh	\$0.06155 per kWh
Over 360 Hours Use per month:	\$0.06859 per kWh	\$0.05556 per kWh

D. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1SGHE, 1SGHH, 1SSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.06752 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 9A
Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 9A
For Missouri Retail Service Area

Small General Service
Schedule SGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGSE, 1SGSH, 1SSSE, 1SUSE

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$19.08
25-199 kW	\$52.90
200-999 kW	\$107.46
1000 kW or above	\$917.58

Unmetered Service: \$8.01

ADDITIONAL METER CHARGE (FROZEN):
Separately metered space heat: \$2.46

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month
First 25 kW \$0.000
All kW over 25 kW \$3.074

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.17032 per kWh	\$0.13233 per kWh
Next 180 Hours Use per month:	\$0.08083 per kWh	\$0.06461 per kWh
Over 360 Hours Use per month:	\$0.07200 per kWh	\$0.05832 per kWh

D. SEPARATELY METERED SPACE HEAT (FROZEN), 1SGHE, 1SGHH, 1SSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:
\$0.07087 per kWh per month.
- (ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 9A
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 9A
For Missouri Retail Service Area

Small General Service
Schedule SGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGSE, 1SGSH, 1SSSE, 1SUSE

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$18.37
25-199 kW	\$50.92
200-999 kW	\$103.45
1000 kW or above	\$883.30

Unmetered Service: \$7.71

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.37

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$2.959

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16395 per kWh	\$0.12739 per kWh
Next 180 Hours Use per month:	\$0.07779 per kWh	\$0.06220 per kWh
Over 360 Hours Use per month:	\$0.06931 per kWh	\$0.05614 per kWh

D. SEPARATELY METERED SPACE HEAT (FROZEN), 1SGHE, 1SGHH, 1SSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.06822 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

September 29, 2015

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 9A
 Revised
Canceling P.S.C. MO. No. 7 Sixth Original Sheet No. 9A
 Revised
For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$16.45
25-199 kW	\$45.60
200-999 kW	\$92.64
1000 kW or above	\$790.99
Unmetered Service:	\$6.90

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.12

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$2.650

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.14682 per kWh	\$0.11408 per kWh
Next 180 Hours Use per month:	\$0.06966 per kWh	\$0.05570 per kWh
Over 360 Hours Use per month:	\$0.06207 per kWh	\$0.05027 per kWh

D. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:
 \$0.06109 per kWh per month.
- (ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: January 16, 2013
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 9A
 Revised
Canceling P.S.C. MO. No. 7 Fifth Original Sheet No. 9A
 Revised
For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$16.05
25-199 kW	\$44.49
200-999 kW	\$90.38
1000 kW or above	\$771.66
Unmetered Service:	\$6.73

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.07

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$2.585

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.14323 per kWh	\$0.11129 per kWh
Next 180 Hours Use per month:	\$0.06796 per kWh	\$0.05434 per kWh
Over 360 Hours Use per month:	\$0.06055 per kWh	\$0.04904 per kWh

D. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:
\$0.05960 per kWh per month.
- (ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: April 18, 2011
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**
Kansas City, MO

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 9A
 Revised
Canceling P.S.C. MO. No. 7 Fourth Original Sheet No. 9A
 Revised
For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$15.25
25-199 kW	\$42.27
200-999 kW	\$85.87
1000 kW or above	\$733.16
Unmetered Service:	\$6.39

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.97

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$.000
All kW over 25 kW	\$2.456

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.13608 per kWh	\$0.10574 per kWh
Next 180 Hours Use per month:	\$0.06457 per kWh	\$0.05163 per kWh
Over 360 Hours Use per month:	\$0.05753 per kWh	\$0.04659 per kWh

D. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:
\$0.05663 per kWh per month.
- (ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 9A
 Revised
 Canceling P.S.C. MO. No. 7 Third Original Sheet No. 9A
 Revised
 For Missouri Retail Service Area

**SMALL GENERAL SERVICE
Schedule SGS (Continued)**

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:
 Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$13.15
25-199 kW	\$36.44
200-999 kW	\$74.02
1000 kW or above	\$632.01
Unmetered Service:	\$5.51

ADDITIONAL METER CHARGE (FROZEN):
 Separately metered space heat: \$1.70

B. FACILITIES CHARGE:
 Per kW of Facilities Demand per month
 First 25 kW \$.000
 All kW over 25 kW \$2.116

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.11730 per kWh	\$0.09115 per kWh
Next 180 Hours Use per month:	\$0.05566 per kWh	\$0.04451 per kWh
Over 360 Hours Use per month:	\$0.04959 per kWh	\$0.04016 per kWh

D. SEPARATELY METERED SPACE HEAT (FROZEN):
 When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:
 \$0.04649 per kWh per month.
- (ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

~~January 1, 2008~~

DATE OF ISSUE: December 13, 2007 DATE EFFECTIVE: ~~January 12, 2008~~
 ISSUED BY: Chris B. Giles 1201 Walnut, Kansas City, Mo. 64106
 Vice-President

CANCELLED
 September 1, 2009
 Missouri Public
 Service Commission
 ER-2009-0089; JE-2010-0014

FILED
 Missouri Public
 Service Commission
 ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 9A
 Revised
 Canceling P.S.C. MO. No. 7 Second Original Sheet No. 9A
 Revised
 For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$12.35
25-199 kW	\$34.22
200-999 kW	\$69.50
1000 kW or above	\$593.43
Unmetered Service:	
	\$5.17

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.60

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$.000
All kW over 25 kW	\$1.987

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.11040 per kWh	\$0.08579 per kWh
Next 180 Hours Use per month:	\$0.05239 per kWh	\$0.04188 per kWh
Over 360 Hours Use per month:	\$0.04667 per kWh	\$0.03779 per kWh

D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.03968 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

SMALL GENERAL SERVICE
Schedule SGS

Missouri Public
Service Commission
(Continued)
REC'D APR 22 1999

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service: -	
0-24 kW	\$11.18
25-199 kW	\$30.98
200-999 kW	\$62.92
1000 kW or above	\$537.24
Unmetered Service:	\$4.68

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.45

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	
First 25 kW	\$.00
All kW over 25 kW	\$1.84

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.10071 per kWh	\$0.07826 per kWh
Next 180 Hours Use per month:	\$0.04779 per kWh	\$0.03820 per kWh
Over 360 Hours Use per month:	\$0.04257 per kWh	\$0.03447 per kWh

D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:
 \$0.03447 per kWh per month.
- (ii) Applicable during the Summer Season:

Missouri Public
Service Commission
99-313
FILED AUG 01 1999

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

KCPL Form 661H002 (Rev 1/97)

Cancelled

January 1, 2006

Missouri Public
Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13 P. S. C. MO. No. 7

First { Original } SHEET No. 9A
Revised

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 9A
Revised

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

SMALL GENERAL SERVICE Schedule SGS DEC 4 1996 (Continued)

MISSOURI
Public Service Commission

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0-24 kW	\$11.55
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

Unmetered Service: \$4.83

CANCELLED

AUG 01 1999

By 2nd RS #9A
Public Service Commission
MISSOURI

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$.00
All kW over 25 kW	\$1.90

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.10404 per kWh	\$0.08085 per kWh
Next 180 Hours Use per month:	\$0.04937 per kWh	\$0.03946 per kWh
Over 360 Hours Use per month:	\$0.04398 per kWh	\$0.03561 per kWh

D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.03561 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

P.S.C.

JAN 1 1997
94-199

MO. PUBLIC SERVICE COM.

KCPL Form 661H002 (Rev 6/84)

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

SMALL GENERAL SERVICE
Schedule SGS

JUL 5, 1996 (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

MISSOURI
Public Service Commission

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0-24 kW	\$11.55
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

Unmetered Service:

\$4.83

CANCELLED

ADDITIONAL METER CHARGE:

Separately metered space heat:

\$1.50

JAN 1 1997

Let RS 9A
Service Commission

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$.00
All kW over 25 kW	\$1.90

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.10809 per kWh	\$0.08400 per kWh
Next 180 Hours Use per month:	\$0.05129 per kWh	\$0.04100 per kWh
Over 360 Hours Use per month:	\$0.04569 per kWh	\$0.03700 per kWh

D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.03700 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Billing

FILED
94-199
JUL 9 1996

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996 MISSOURI PUBLIC SERVICE COMM

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 9B
Canceling **P.S.C. MO. No.** 7 Ninth Revised Sheet No. 9B
For Missouri Retail Service Area

Small General Service
Schedule SGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGSF, 1SGSG, 1SSSF

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0 - 24 kW	\$18.18
25-199 kW	\$50.40
200-999 kW	\$102.38
1000 kW or above	\$874.15

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.860

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.15855 per kWh	\$0.12320 per kWh
Next 180 Hours Use per month:	\$0.07523 per kWh	\$0.06014 per kWh
Over 360 Hours Use per month:	\$0.06701 per kWh	\$0.05427 per kWh

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

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Missouri Public
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ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 9B
Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 9B
For Missouri Retail Service Area

Small General Service
Schedule SGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGSF, 1SGSG, 1SSSF

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0 - 24 kW	\$19.08
25-199 kW	\$52.90
200-999 kW	\$107.46
1000 kW or above	\$917.58

Unmetered Service: \$8.01

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$3.002

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16642 per kWh	\$0.12932 per kWh
Next 180 Hours Use per month:	\$0.07896 per kWh	\$0.06313 per kWh
Over 360 Hours Use per month:	\$0.07034 per kWh	\$0.05696 per kWh

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 9B
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 9B
For Missouri Retail Service Area

Small General Service
Schedule SGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGSF, 1SGSG, 1SSSF

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0 - 24 kW	\$18.37
25-199 kW	\$50.92
200-999 kW	\$103.45
1000 kW or above	\$883.30

Unmetered Service: \$7.71

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.890

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16020 per kWh	\$0.12449 per kWh
Next 180 Hours Use per month:	\$0.07601 per kWh	\$0.06077 per kWh
Over 360 Hours Use per month:	\$0.06771 per kWh	\$0.05483 per kWh

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

CANCELLED
June 8, 2017

Missouri Public
Service Commission

ER-2016-0285; YE-2017-0235

FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 9B
 Revised
 Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 9B
 Revised
 For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0 - 24 kW	\$16.45
25-199 kW	\$45.60
200-999 kW	\$92.64
1000 kW or above	\$790.99
Unmetered Service:	
	\$6.90

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.588

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.14346 per kWh	\$0.11148 per kWh
Next 180 Hours Use per month:	\$0.06807 per kWh	\$0.05442 per kWh
Over 360 Hours Use per month:	\$0.06063 per kWh	\$0.04910 per kWh

DATE OF ISSUE: January 16, 2013

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

CANCELLED
September 29, 2015
Missouri Public
Service Commission

Filed
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 9B
 Revised
 Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 9B
 Revised
 For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0 - 24 kW	\$16.05
25-199 kW	\$44.49
200-999 kW	\$90.38
1000 kW or above	\$771.66
Unmetered Service:	\$6.73

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.525

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.13995 per kWh	\$0.10876 per kWh
Next 180 Hours Use per month:	\$0.06641 per kWh	\$0.05309 per kWh
Over 360 Hours Use per month:	\$0.05915 per kWh	\$0.04790 per kWh

DATE OF ISSUE: April 18, 2011
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**
 Kansas City, MO

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0174; YE-2013-0325

FILED
 Missouri Public
 Service Commission
 ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fifth

Original

Sheet No. 9B

Revised

Cancelling P.S.C. MO. No.

7

Fourth

Original

Sheet No. 9B

Revised

For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0 - 24 kW \$15.25

25-199 kW \$42.27

200-999 kW \$85.87

1000 kW or above \$733.16

Unmetered Service: \$6.39

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.97

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW \$.000

All kW over 26 kW \$2.399

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.13297 per kWh	\$0.10333 per kWh
Next 180 Hours Use per month:	\$0.06310 per kWh	\$0.05044 per kWh
Over 360 Hours Use per month:	\$0.05620 per kWh	\$0.04551 per kWh

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 9B

Revised

Cancelling P.S.C. MO. No. 7 Third

Original

Sheet No. 9B

Revised

For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0 - 24 kW	\$13.15
25-199 kW	\$36.44
200-999 kW	\$74.02
1000 kW or above	\$632.01

Unmetered Service: \$5.51

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.70

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$.000
All kW over 26 kW	\$2.068

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.11462 per kWh	\$0.08907 per kWh
Next 180 Hours Use per month:	\$0.05439 per kWh	\$0.04348 per kWh
Over 360 Hours Use per month:	\$0.04845 per kWh	\$0.03923 per kWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original

Sheet No. 9B

Revised

Cancelling P.S.C. MO. No. 7 Second

Original

Sheet No. 9B

Revised

For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0 - 24 kW	\$12.35
25-199 kW	\$34.22
200-999 kW	\$69.50
1000 kW or above	\$593.43

Unmetered Service: \$5.17

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.60

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$.000
All kW over 26 kW	\$1.942

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.10788 per kWh	\$0.08383 per kWh
Next 180 Hours Use per month:	\$0.05119 per kWh	\$0.04092 per kWh
Over 360 Hours Use per month:	\$0.04560 per kWh	\$0.03692 per kWh

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 1, 2008
Missouri Public
Service Commission

ER-2006-0314

Filed
Missouri Public
Service Commission

FORM NO. 13 P. S. C. MO. No. 7
 Cancelling P. S. C. MO. No. 7

Second SHEET No. 9B
 First SHEET No. 9B
 Missouri Retail Service Area
 For Community, Town or City

KANSAS CITY POWER & LIGHT COMPANY
 Name of Issuing Corporation or Municipality

SMALL GENERAL SERVICE
 Schedule SGS

Missouri Public Service Commission
 (Continued)
 RECD APR 22 1999

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$11.18
25-199 kW	\$30.98
200-999 kW	\$62.92
1000 kW or above	\$537.24
Unmetered Service:	\$4.68

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.45

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	
First 26 kW	\$.000
All kW over 26 kW	\$1.802

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.09870 per kWh	\$0.07669 per kWh
Next 180 Hours Use per month:	\$0.04683 per kWh	\$0.03743 per kWh
Over 360 Hours Use per month:	\$0.04172 per kWh	\$0.03378 per kWh

D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
 \$0.03378 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Missouri Public Service Commission
 99-313
 FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

Cancelled

January 1, 2006

Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999
 ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
 name of officer title address

FORM NO. 13 P. S. C. MO. No. 7

First { Original } SHEET No. 9B
Revised

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 9B
Revised

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

SMALL GENERAL SERVICE Schedule SGS DEC 4 1996 (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE: MISSOURI Public Service Commission

A. CUSTOMER CHARGE: Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$11.55
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00
Unmetered Service	\$4.83

CANCELLED
AUG 01 1999
by 2nd QRS#AB
Public Service Commission
MISSOURI

ADDITIONAL METER CHARGE:
Separately metered space heat: \$1.50

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month
First 26 kW \$.000
All kW over 26 kW \$1.862

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.10196 per kWh	\$0.07923 per kWh
Next 180 Hours Use per month:	\$0.04838 per kWh	\$0.03867 per kWh
Over 360 Hours Use per month:	\$0.04310 per kWh	\$0.03490 per kWh

D. SEPARATELY METERED SPACE HEAT:
When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.03490 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED

JAN 1 1997

MO. PUBLIC SERVICE COM. January 1, 1997

KCPL Form 661H002 (Rev 6/84)

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

SMALL GENERAL SERVICE
Schedule SGS

JUL 5 1996
(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

MISSOURI
Public Service Commission

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0-24 kW	\$11.55
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

Unmetered Service: \$4.83

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	
First 26 kW	\$.000
All kW over 26 kW	\$1.862

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.10593 per kWh	\$0.08232 per kWh
Next 180 Hours Use per month:	\$0.05026 per kWh	\$0.04018 per kWh
Over 360 Hours Use per month:	\$0.04478 per kWh	\$0.03626 per kWh

D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.03626 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Billing

Public Service Commission
JAN 1 1997
Let RS 918

CANCELLED

FILED

JUL 9 1996
94 - 199

MO. PUBLIC SERVICE COMM

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Second

Original

Sheet No. 9C

Revised

Cancelling P.S.C. MO. No.

7

First

Original

Sheet No. 9C

Revised

For Missouri Retail Service
Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

UNMETERED SERVICE:

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~

1201 Walnut, Kansas City, Mo. 64106

Jan. 1, 07

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

ER-2006-0314

Filed
Missouri Public
Service Commission

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 9C

Cancelling P. S. C. MO. No. 7

{ Revised } SHEET No. 9C

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

SMALL GENERAL SERVICE
Schedule SGS

Missouri Public
Service Commission
(Continued)

REC'D APR 14 1999

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

UNMETERED SERVICE:

Unmetered service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

KCPL Form 661H002 (Rev 1/97)

Missouri Public
Service Commission

FILED MAY 14 1999

DATE OF ISSUE April 14, 1999 DATE EFFECTIVE May 14, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

Cancelled

January 1, 2006

Missouri Public
Service Commission

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 9C
{ Revised }

6 All previous sheets
Cancelling P. S. C. MO. No.

{ Original } SHEET No.
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

SMALL GENERAL SERVICE
Schedule SGS

JUL 5 1996 (Continued)

MINIMUM MONTHLY BILL:

MISSOURI
Public Service Commission

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

UNMETERED SERVICE:

Unmetered service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

WINTER SEASON:

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

SUMMER SEASON:

Four consecutive months not included in the Winter Season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED

MAY 14 1999
By [Signature] #9C
Public Service Commission
MISSOURI

FILED

JUL 9 1996

94 - 199

MO. PUBLIC SERVICE COM

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 9D
Canceling **P.S.C. MO. No.** 7 First Revised Sheet No. 9D
For Missouri Retail Service Area

Small General Service
Schedule SGS

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the School and Church rate schedules (1SSSE, 1SSHE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105
FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area

Community, Town or City

Missouri Public Service Commission

SMALL GENERAL SERVICE Schedule SGS

REC'D OCT 08 1998

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

Missouri Public Service Commission

FILED NOV 08 1998

October 8, 1998

November 8, 1998

DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo. name of officer title address

KCPL Form 661H002 (Rev 1/97)

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area
Community, Town or City

RECEIVED

SMALL GENERAL SERVICE
Schedule SGS

JUL 5 1996
(Continued)

DETERMINATION OF DEMANDS:

MISSOURI
Public Service Commission

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of October 1 through May 31. Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such.

CANCELLED

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By 1st Rev. Sheet 9D
Public Service Commission
MISSOURI

FILED

94-199
JUL 9 1996

KCPL Form 661H002 (Rev 6/84)

DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE July 9, 1996
month day year

ISSUED BY S. W. Catron
name of officer

Vice President
title

1201 Walnut, Kansas City, Mo.
address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 9E
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 9E
For Missouri Retail Service Area

SMALL GENERAL SERVICE
Schedule SGS

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105
FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 9E
 Revised
Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 9E
 Revised
For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014
ISSUED BY: Darrin R. Ives
Vice President

DATE EFFECTIVE: July 6, 2014
Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 9E
 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 9E
 Revised
For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~November 9, 2013~~
1200 Main, Kansas City, MO 64105

CANCELED
July 6, 2014
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

FILED
Missouri Public
Service Commission
EO-2014-0029; YE-2014-0170

CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First

Original
 Revised

Sheet No. 9E

Cancelling P.S.C. MO. No. 7 Original

Original
 Revised

Sheet No. 9E

For Missouri Retail Service Area

**SMALL GENERAL SERVICE
Schedule SGS**

(Continued)

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
October 20, 2013
Missouri Public
Service Commission
EO-2014-0029; YE-2014-0170

ER-2006-0314

Filed
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For... Missouri Retail Service
Community, Town or Village

RECEIVED

JUL 5 1996

SMALL GENERAL SERVICE
Schedule SGS

MISSOURI
Public Service Commission

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H002 (Rev 6/94)

FILED

94 - 198
JUL 9 1996

DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE July 9, 1996
month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

Cancelled

January 1, 2006

Missouri Public Service Commission

MO. PUBLIC SERVICE COM

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 10
 Revised
Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 10
 Revised
For Missouri Retail Service
Area

MEDIUM GENERAL SERVICE Schedule MGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

January 1, 2008

DATE OF ISSUE: December 13, 2007 DATE EFFECTIVE: January 12, 2008
ISSUED BY: Chris B. Giles 1201 Walnut, Kansas City, Mo. 64106
Vice-President

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Second

Original

Sheet No. 10

Revised

Cancelling P.S.C. MO. No.

7

First

Original

Sheet No. 10

Revised

Missouri Retail Service
For Area

MEDIUM GENERAL SERVICE Schedule MGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY
 Name of Issuing Corporation or Municipality
 For Missouri Retail Service Area
 Community

RECEIVED

MEDIUM GENERAL SERVICE
Schedule MGS

JUL 5 1996

MISSOURI
Public Service Commission

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

FILED
 94-199
 JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
 month day year month

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
 name of officer title address

CANCELLED

SEP 13 1997

KCPL Form 661H002 (Rev 6/84)

Y let RS 10
 Public Service Commission
 MISSOURI

MO. PUBLIC SERVICE COM

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 10A
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 10A
For Missouri Retail Service Area

Medium General Service
Schedule MGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGSE, 1MGSH, 1MSSE & SEPARATELY METERED SPACE HEAT (FROZEN) 1MGHE, 1MGHH

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$53.96
25-199 kW	\$53.96
200-999 kW	\$109.59
1000 kW or above	\$935.69

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat:	\$2.52
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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$3.135
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C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.102	\$2.087

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10721 per kWh	\$0.09264 per kWh
Next 180 Hours Use per month:	\$0.07333 per kWh	\$0.05544 per kWh
Over 360 Hours Use per month:	\$0.06185 per kWh	\$0.04650 per kWh

E. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1MGHE, 1MGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.06058 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 10A
Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 10A
For Missouri Retail Service Area

Medium General Service
Schedule MGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGSE, 1MGSH, 1MSSE

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$55.28
25-199 kW	\$55.28
200-999 kW	\$112.26
1000 kW or above	\$958.56

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.58

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.212

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.202	\$2.138

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10982 per kWh	\$0.09491 per kWh
Next 180 Hours Use per month:	\$0.07513 per kWh	\$0.05680 per kWh
Over 360 Hours Use per month:	\$0.06336 per kWh	\$0.04764 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN), 1MGHE, 1MGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.06206 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 10A
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 10A
For Missouri Retail Service Area

Medium General Service
Schedule MGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGSE, 1MGSH, 1MSSE

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$53.21
25-199 kW	\$53.21
200-999 kW	\$108.07
1000 kW or above	\$922.75

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.48

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.092

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.045	\$2.058

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10573 per kWh	\$0.09136 per kWh
Next 180 Hours Use per month:	\$0.07232 per kWh	\$0.05468 per kWh
Over 360 Hours Use per month:	\$0.06099 per kWh	\$0.04586 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN), 1MGHE, 1MGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.05974 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

1200 Main, Kansas City, MO 64105

CANCELLED

June 8, 2017

Missouri Public

Service Commission

ER-2016-0285; YE-2017-0235

FILED

Missouri Public

Service Commission

ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 10A
 Revised
 Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 10A
 Revised
 For Missouri Retail Service Area

MEDIUM GENERAL SERVICE
Schedule MGS **(Continued)**

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:
 Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$47.67
25-199 kW	\$47.67
200-999 kW	\$96.82
1000 kW or above	\$826.71

ADDITIONAL METER CHARGE (FROZEN):
 Separately metered space heat: \$2.22

B. FACILITIES CHARGE:
 Per kW of Facilities Demand per month \$2.770

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.624	\$1.844

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.09473 per kWh	\$0.08185 per kWh
Next 180 Hours Use per month:	\$0.06479 per kWh	\$0.04899 per kWh
Over 360 Hours Use per month:	\$0.05464 per kWh	\$0.04109 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):
 When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.05352 per kWh per month.

(ii) Applicable during the Summer Season:
 The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
 ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
 September 29, 2015
 Missouri Public
 Service Commission
 ER-2014-0370; YE-2016-0078

Filed
 Missouri Public
 Service Commission
 ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 10A
 Revised
 Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 10A
 Revised
 For Missouri Retail Service Area

**MEDIUM GENERAL SERVICE
Schedule MGS**

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$44.44
25-199 kW	\$44.44
200-999 kW	\$90.26
1000 kW or above	\$770.71

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.07

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.582

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.378	\$1.719

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08831 per kWh	\$0.07631 per kWh
Next 180 Hours Use per month:	\$0.06040 per kWh	\$0.04567 per kWh
Over 360 Hours Use per month:	\$0.05094 per kWh	\$0.03831 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.04989 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: April 18, 2011

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0174; YE-2013-0325

FILED
 Missouri Public
 Service Commission
 ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 10A
 Revised
 Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 10A
 Revised
 For Missouri Retail Service
Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$42.22
25-199 kW	\$42.22
200-999 kW	\$85.76
1000 kW or above	\$732.26

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.97

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.453

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.209	Winter Season \$1.633
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0839 per kWh	Winter Season \$0.0725 per kWh
Next 180 Hours Use per month:	\$0.0574 per kWh	\$0.0434 per kWh
Over 360 Hours Use per month:	\$0.0484 per kWh	\$0.0364 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0474 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
May 4, 2011
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fourth

Original

Sheet No. 10A

Revised

Cancelling P.S.C. MO. No.

7

Third

Original

Sheet No. 10A

Revised

For Missouri Retail Service Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$36.44
25-199 kW	\$36.44
200-999 kW	\$74.02
1000 kW or above	\$632.01

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.70

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.116

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$2.770	Winter Season \$1.409
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0724 per kWh	Winter Season \$0.0626 per kWh
Next 180 Hours Use per month:	\$0.0495 per kWh	\$0.0375 per kWh
Over 360 Hours Use per month:	\$0.0418 per kWh	\$0.0314 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0390 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission

ER-2009-0089; JE-2010-0014

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 10A
 Revised
Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 10A
 Revised
For Missouri Retail Service
Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$34.22
25-199 kW	\$34.22
200-999 kW	\$69.50
1000 kW or above	\$593.43

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.60

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.987

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$2.789	Winter Season \$1.419
------------------------------------	--------------------------	--------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0729 per kWh	Winter Season \$0.0630 per kWh
Next 180 Hours Use per month:	\$0.0498 per kWh	\$0.0378 per kWh
Over 360 Hours Use per month:	\$0.0421 per kWh	\$0.0317 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0333 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: January 29, 2007 ^{Jan. 1, 07}
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

Second SHEET No. 10A
First SHEET No. 10A
Missouri Retail Service Area
For Community, Town or City

MEDIUM GENERAL SERVICE
Schedule MGS

Missouri Public
Service Commission
(Continued)

REC'D APR 22 1999

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$30.98
25-199 kW	\$30.98
200-999 kW	\$62.92
1000 kW or above	\$537.24

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.45

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.84

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$2.544	Winter Season \$1.294
------------------------------------	-----------------------	-----------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.06651 per kWh	Winter Season \$0.05745 per kWh
Next 180 Hours Use per month:	\$0.04543 per kWh	\$0.03445 per kWh
Over 360 Hours Use per month:	\$0.03839 per kWh	\$0.02896 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.02896 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Missouri Public
Service Commission
99-313

FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

April 23, 1999

August 1, 1999

DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

Cancelled

January 1, 2006

Missouri Public
Service Commission

FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 10A

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 10A

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

MEDIUM GENERAL SERVICE
Schedule MGS

DEC 4 1996

(Continued)

MISSOURI
Public Service Commission

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$32.00
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.90

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$2.628	\$1.337

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.06871 per kWh	\$0.05935 per kWh
Next 180 Hours Use per month:	\$0.04693 per kWh	\$0.03559 per kWh
Over 360 Hours Use per month:	\$0.03966 per kWh	\$0.02992 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.02992 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

KCPL Form 661H002 (Rev 6/84)

CANCELLED
AUG 01 1999
By 2nd RS #10A
Public Service Commission
MISSOURI

FILED

JAN 1 1997

94-199

MISSOURI PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

MEDIUM GENERAL SERVICE
Schedule MGS

JUL 5 1996

(Continued)

MISSOURI
Public Service Commission

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$32.00
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.90

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$2.732	\$1.390

D. ENERGY CHARGE:

	Summer Season	Winter Season
	First 180 Hours Use per month: \$0.07143 per kWh	\$0.06170 per kWh
	Next 180 Hours Use per month: \$0.04878 per kWh	\$0.03700 per kWh
Over 360 Hours Use per month: \$0.04123 per kWh	\$0.03110 per kWh	

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.03110 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

JAN 1 1997

LAKE BOB LDA
Service Commis. 103

FILED

94-199
JUL 9 1996

DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE July 9, 1996
month day year

ISSUED BY S. W. Cattron
name of officer

Vice President
title

1201 Walnut, Kansas City, Mo.
address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 10B
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 10B
For Missouri Retail Service Area

Medium General Service
Schedule MGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGSF, 1MGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$53.96
25-199 kW	\$53.96
200-999 kW	\$109.59
1000 kW or above	\$935.69

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.598

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.006	\$2.037

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10465 per kWh	\$0.09046 per kWh
Next 180 Hours Use per month:	\$0.07168 per kWh	\$0.05416 per kWh
Over 360 Hours Use per month:	\$0.06043 per kWh	\$0.04561 per kWh

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 10B
Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 10B
For Missouri Retail Service Area

Medium General Service
Schedule MGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGSF, 1MGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$55.28
25-199 kW	\$55.28
200-999 kW	\$112.26
1000 kW or above	\$958.56

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.662

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.104	\$2.087

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10721 per kWh	\$0.09268 per kWh
Next 180 Hours Use per month:	\$0.07343 per kWh	\$0.05549 per kWh
Over 360 Hours Use per month:	\$0.06191 per kWh	\$0.04673 per kWh

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Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 10B
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 10B
For Missouri Retail Service Area

Medium General Service
Schedule MGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGSF, 1MGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$53.21
25-199 kW	\$53.21
200-999 kW	\$108.07
1000 kW or above	\$922.75

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.563

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$3.951	\$2.009

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10320 per kWh	\$0.08922 per kWh
Next 180 Hours Use per month:	\$0.07069 per kWh	\$0.05342 per kWh
Over 360 Hours Use per month:	\$0.05960 per kWh	\$0.04498 per kWh

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 10B
 Revised
 Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 10B
 Revised
 For Missouri Retail Service Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$47.67
25-199 kW	\$47.67
200-999 kW	\$96.82
1000 kW or above	\$826.71

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.296

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.540	\$1.800

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.09246 per kWh	\$0.07993 per kWh
Next 180 Hours Use per month:	\$0.06333 per kWh	\$0.04786 per kWh
Over 360 Hours Use per month:	\$0.05340 per kWh	\$0.04030 per kWh

DATE OF ISSUE: January 16, 2013

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

CANCELLED
September 29, 2015
Missouri Public
Service Commission

Filed
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 10B
 Revised
Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 10B
 Revised
For Missouri Retail Service Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$44.44
25-199 kW	\$44.44
200-999 kW	\$90.26
1000 kW or above	\$770.71

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.140

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.300	\$1.678

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08620 per kWh	\$0.07452 per kWh
Next 180 Hours Use per month:	\$0.05904 per kWh	\$0.04462 per kWh
Over 360 Hours Use per month:	\$0.04978 per kWh	\$0.03757 per kWh

DATE OF ISSUE: April 18, 2011

DATE EFFECTIVE: ~~May 18, 2011~~

May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth

Original Sheet No. 10B

Revised

Cancelling P.S.C. MO. No. 7 Fourth

Original Sheet No. 10B

Revised

Missouri Retail Service
For Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$42.22
25-199 kW	\$42.22
200-999 kW	\$85.76
1000 kW or above	\$732.26

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.97

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.033

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season 3.135	Winter Season \$1.594
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0819 per kWh	Winter Season \$0.0708 per kWh
Next 180 Hours Use per month:	\$0.0561 per kWh	\$0.0424 per kWh
Over 360 Hours Use per month:	\$0.0473 per kWh	\$0.0357 per kWh

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original Sheet No. 10B

Revised

Cancelling P.S.C. MO. No. 7 Third

Original Sheet No. 10B

Revised

For Missouri Retail Service
Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$36.44
25-199 kW	\$36.44
200-999 kW	\$74.02
1000 kW or above	\$632.01

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.70

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.755

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$2.706	Winter Season \$1.376
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0707 per kWh	Winter Season \$0.0611 per kWh
Next 180 Hours Use per month:	\$0.0484 per kWh	\$0.0366 per kWh
Over 360 Hours Use per month:	\$0.0408 per kWh	\$0.0308 per kWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission

ER-2009-0089; JE-2010-0014

ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Third

Original

Sheet No. 10B

Revised

Cancelling P.S.C. MO. No.

7

Second

Original

Sheet No. 10B

Revised

For Missouri Retail Service Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$34.22
25-199 kW	\$34.22
200-999 kW	\$69.50
1000 kW or above	\$593.43

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.60

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.648

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$2.725	Winter Season \$1.386
------------------------------------	--------------------------	--------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0712 per kWh	Winter Season \$0.0615 per kWh
Next 180 Hours Use per month:	\$0.0487 per kWh	\$0.0369 per kWh
Over 360 Hours Use per month:	\$0.0411 per kWh	\$0.0310 per kWh

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 1, 2008
Missouri Public
Service Commission

ER-2006-0314

Filed
Missouri Public
Service Commission

FORM NO. 13

P. S. C. MO. No. 7

Second

Original Revised SHEET No. 10B

Cancelling P. S. C. MO. No. 7

First Original Revised SHEET No. 10B

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

MEDIUM GENERAL SERVICE
Schedule MGS

Missouri Public Service Commission
(Continued)

REC'D APR 22 1999

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Table with 2 columns: Charge Category and Amount. Rows include 0-24 kW (\$30.98), 25-199 kW (\$30.98), 200-999 kW (\$62.92), and 1000 kW or above (\$537.24).

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.45

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.53

C. DEMAND CHARGE:

Per kW of Billing Demand per month Summer Season \$2.493 Winter Season \$1.268

D. ENERGY CHARGE:

Table with 3 columns: Charge Category, Summer Season, and Winter Season. Rows include First 180 Hours Use, Next 180 Hours Use, and Over 360 Hours Use.

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.02838 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Missouri Public Service Commission
99-313
FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

Cancelled

January 1, 2006

Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 10B

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 10B

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

MEDIUM GENERAL SERVICE

Schedule MGS

DEC 4 1996

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

MISSOURI
Public Service Commission

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$32.00
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.58

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$2.575	\$1.310

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.06734 per kWh	\$0.05816 per kWh
Next 180 Hours Use per month:	\$0.04599 per kWh	\$0.03488 per kWh
Over 360 Hours Use per month:	\$0.03887 per kWh	\$0.02932 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.02932 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

CANCELLED
AUG 01 1999
By 2nd RS #103
Public Service Commission
MISSOURI

KCPL Form 661H002 (Rev 6/94)

FILED

JAN 1 1997
94-199

PUBLIC SERVICE COM

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community No. 10000000

RECEIVED

MEDIUM GENERAL SERVICE
Schedule MGS

JUL 5 1996

(Continued)
MISSOURI

Public Service Commission

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$32.00
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.58

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$2.677	\$1.362

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season	Winter Season
	\$0.07000 per kWh	\$0.06047 per kWh
	\$0.04780 per kWh	\$0.03626 per kWh
Next 180 Hours Use per month:	\$0.04780 per kWh	\$0.03626 per kWh
Over 360 Hours Use per month:	\$0.04041 per kWh	\$0.03048 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.03048 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

KCPL Form 661H002 (Rev 6/84)

CANCELLED

JAN 1 1997

Service Charge

FILED

94-109
JUL 9 1996

DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE July 9, 1996
month day year

ISSUED BY S. W. Cattron
name of officer

Vice President
title

1201 Walnut, Kansas City, Mo.
address

PUBLIC SERVICE COM

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 10C
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 10C
For Missouri Retail Service Area

Medium General Service
Schedule MGS

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.786 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer -	Receives service on the low side of the line transformer.
Primary voltage customer -	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

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Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 10C
Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 10C

For Missouri Retail Service Area

Medium General Service
Schedule MGS

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.805 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

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1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 10C
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 10C

For Missouri Retail Service Area

Medium General Service
Schedule MGS

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.775 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 10C
 Revised
Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 10C
 Revised
For Missouri Retail Service Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.694 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: January 16, 2013
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
Kansas City, MO

CANCELLED
September 29, 2015
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

Filed
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 10C
 Revised
Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 10C
 Revised
For Missouri Retail Service Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.64729 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
January 26, 2013
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Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 10C
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 10C
 Revised
For Missouri Retail Service
Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.615 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

CANCELLED
May 4, 2011
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 10C
 Revised
Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 10C
 Revised
For Missouri Retail Service
Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.531 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
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ER-2009-0089; JE-2010-0014

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ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 10C
 Revised
Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 10C
 Revised
For Missouri Retail Service
Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.499 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: December 28, 2006
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

Second { Original } SHEET No. 10C
Revised

First { Original } SHEET No. 10C
Revised

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

MEDIUM GENERAL SERVICE
Schedule MGS

Missouri Public
Service Commission
(Continued)

REC'D APR 22 1999

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.452 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

Missouri Public
Service Commission
99-313
FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

Cancelled

January 1, 2006

Missouri Public
Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 10C

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 10C

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

MEDIUM GENERAL SERVICE
Schedule MGS

Missouri Public
Service Commission
(Continued)

REC'D APR 14 1999

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED

AUG 01 1999
By 2nd RS # 10C
Public Service Commission
MISSOURI

Missouri Public
Service Commission

FILED MAY 14 1999

DATE OF ISSUE April 14, 1999 DATE EFFECTIVE May 14, 1999
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KCPL Form 661H002 (Rev 1/97)

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 10C
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service
Community, Kansas City

RECEIVED

JUL 5 1996

MEDIUM GENERAL SERVICE
Schedule MGS

MISSOURI
Public Service Commission

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

WINTER SEASON:

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

SUMMER SEASON:

Four consecutive months not included in the Winter Season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED

MAY 14 1999
By ISRS # 10C
Public Service Commission
MISSOURI

FILED

KCPL Form 661H002 (Rev 6/84)

DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE July 9, 1996
month day year

ISSUED BY S. W. Catron
name of officer

Vice President
title

1201 Walnut, Kansas City, Mo.
address

JUL 9 1996

94-199

MO. PUBLIC SERVICE COMMISSION

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 10D
Canceling **P.S.C. MO. No.** 7 First Revised Sheet No. 10D
For Missouri Retail Service Area

Medium General Service
Schedule MGS

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

25 kW for service at Secondary Voltage.
26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing for the Facilities Charge only:

For customers receiving service under the School and Church rate schedules (1MSSE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105
FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 10D

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 10D

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Missouri Public Service Commission

MEDIUM GENERAL SERVICE Schedule MGS

REC'D OCT 08 1998

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage.
26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

Missouri Public Service Commission

DATE OF ISSUE October 8, 1998 month day year

DATE EFFECTIVE November 8, 1998 month day year

FILED NOV 08 1998

CANCELLED September 29, 2015 Missouri Public Service Commission

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo. name of officer title address

KCPPL Form 661H002 (Rev 1/97)

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For... Missouri Retail Service
Community, Town or City

RECEIVED

JUL 5 1996

MEDIUM GENERAL SERVICE
Schedule MGS

MISSOURI
Public Service Commission

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage.
26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of October 1 through May 31. Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

CANCELLED
NOV 08 1998
By 1st Rev. Sheet 10D
Public Service Commission
MISSOURI

KCPL Form 661H002 (Rev 6/94)

FILED

9-4-1996

DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE July 9, 1996
month day year

ISSUED BY S. W. Catron
name of officer

Vice President
title

1201 Walnut Kansas, MO
address

MO PUBLIC SERVICE COMM

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 10E
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 10E
For Missouri Retail Service Area

Medium General Service
Schedule MGS

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105
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Missouri Public
Service Commission
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 10E
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Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 10E
 Revised
For Missouri Retail Service Area

MEDIUM GENERAL SERVICE Schedule MGS

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014
ISSUED BY: Darrin R. Ives
Vice President

DATE EFFECTIVE: July 6, 2014
Kansas City, MO

CANCELLED
September 29, 2015
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 10E
 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 10E
 Revised
For Missouri Retail Service Area

MEDIUM GENERAL SERVICE Schedule MGS

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013
ISSUED BY: ~~CANCELLED~~ Darrin R. Ives, Vice President
July 6, 2014
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

DATE EFFECTIVE: ~~November 9, 2013~~
1200 Main, Kansas City, MO 64105
FILED
Missouri Public
Service Commission
EO-2014-0029; YE-2014-0170

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 10E
 Revised
Cancelling P.S.C. MO. No. 7 Original Original Sheet No. 10E
 Revised
For Missouri Retail Service
Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
October 20, 2013
Missouri Public
Service Commission
EO-2014-0029; YE-2014-0170

ER-2006-0314

Filed
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

MEDIUM GENERAL SERVICE
Schedule MGS

JUL 5 1996 (Continued)

DETERMINATION OF HOURS USE:

MISSOURI
Public Service Commission

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H002 (Rev 6/84)

FILED

94 - 199

JUL 9 1996

94 - 199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

Cancelled

January 1, 2006

Missouri Public Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original Sheet No. 11
 Revised

Cancelling P.S.C. MO. No. 7 Second

Original Sheet No. 11
 Revised

Missouri Retail Service
For Area

LARGE GENERAL SERVICE Schedule LGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second

Original Sheet No. 11
 Revised

Cancelling P.S.C. MO. No. 7 First

Original Sheet No. 11
 Revised

For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 1, 2008
Missouri Public
Service Commission

ER-2006-0314

Filed
Missouri Public
Service Commission

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 11
{ Revised }

6 All previous sheets
Cancelling P. S. C. MO. No.

{ Original } SHEET No.
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

LARGE GENERAL SERVICE
Schedule LGS

JUL 5 1996

MISSOURI
Public Service Commission

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

FILED
94-199
JUL 9 1996

DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE July 9, 1996
month day year

ISSUED BY S. W. Catron
name of officer

Vice President
title

1201 Walnut, Kansas City, Mo.
address

CANCELLED

SEP 12 1997

KCPL Form 661H002 (Rev 6/84)

Y Let RSL
Public Service Commission
MISSOURI

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 11A
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 11A
For Missouri Retail Service Area

Large General Service
Schedule LGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGSE, 1LGSH & SEPARATELY METERED SPACE HEAT (FROZEN) 1LGHE, 1LGHH, 1LSHE

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.72

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.399

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.788	\$3.652

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09569 per kWh	\$0.08793 per kWh
Next 180 Hours Use per month:	\$0.06597 per kWh	\$0.05070 per kWh
Over 360 Hours Use per month:	\$0.04248 per kWh	\$0.03570 per kWh

E. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1LGHE, 1LGHH, 1LSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05915 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 11A
Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 11A
For Missouri Retail Service Area

Large General Service
Schedule LGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGSE, 1LGSH

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.72

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.399

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.788	\$3.652

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09969 per kWh	\$0.09160 per kWh
Next 180 Hours Use per month:	\$0.06872 per kWh	\$0.05282 per kWh
Over 360 Hours Use per month:	\$0.04425 per kWh	\$0.03719 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN), 1LGHE, 1LGHH, 1LSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.06162 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 11A
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 11A
For Missouri Retail Service Area

Large General Service
Schedule LGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGSE, 1LGSH

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$114.38
25-199 kW	\$114.38
200-999 kW	\$114.38
1000 kW or above	\$976.54

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.62

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.272

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.534	\$3.516

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09596 per kWh	\$0.08818 per kWh
Next 180 Hours Use per month:	\$0.06615 per kWh	\$0.05085 per kWh
Over 360 Hours Use per month:	\$0.04260 per kWh	\$0.03580 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN), 1LGHE, 1LGHH, 1LSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05932 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

1200 Main, Kansas City, MO 64105

CANCELLED

June 8, 2017

Missouri Public

Service Commission

ER-2016-0285; YE-2017-0235

FILED

Missouri Public

Service Commission

ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 11A
 Revised
 Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 11A
 Revised
 For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$101.15
25-199 kW	\$101.15
200-999 kW	\$101.15
1000 kW or above	\$863.59

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.32

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.894

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.778	\$3.109

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08486 per kWh	\$0.07798 per kWh
Next 180 Hours Use per month:	\$0.06075 per kWh	\$0.04670 per kWh
Over 360 Hours Use per month:	\$0.04260 per kWh	\$0.03580 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05246 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: January 16, 2013
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
 Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 11A
 Revised
 Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 11A
 Revised
 For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$91.02
25-199 kW	\$91.02
200-999 kW	\$91.02
1000 kW or above	\$777.15

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.09

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.604

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.200	\$2.798

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.07637 per kWh	\$0.07017 per kWh
Next 180 Hours Use per month:	\$0.05665 per kWh	\$0.04355 per kWh
Over 360 Hours Use per month:	\$0.04260 per kWh	\$0.03580 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.04721 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: April 18, 2011
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**
 Kansas City, MO

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0174; YE-2013-0325

FILED
 Missouri Public
 Service Commission
 ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fifth

Original

Sheet No. 11A

Revised

Cancelling P.S.C. MO. No.

7

Fourth

Original

Sheet No. 11A

Revised

For Missouri Retail Service
Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$85.22
25-199 kW	\$85.22
200-999 kW	\$85.22
1000 kW or above	\$727.61

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.96

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.438

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$4.868	Winter Season \$2.620
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0715 per kWh	Winter Season \$0.0657 per kWh
Next 180 Hours Use per month:	\$0.0545 per kWh	\$0.0419 per kWh
Over 360 Hours Use per month:	\$0.0426 per kWh	\$0.0358 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0442 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original Sheet No. 11A

Revised

Cancelling P.S.C. MO. No. 7 Third

Original Sheet No. 11A

Revised

For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$74.02
25-199 kW	\$74.02
200-999 kW	\$74.02
1000 kW or above	\$632.01

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.70

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.116

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$4.228	Winter Season \$2.276
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D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0621 per kWh	\$0.0571 per kWh
Next 180 Hours Use per month:	\$0.0473 per kWh	\$0.0364 per kWh
Over 360 Hours Use per month:	\$0.0370 per kWh	\$0.0311 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0366 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

~~January 1, 2008~~

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission

ER-2009-0089; JE-2010-0014

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Third

Original

Sheet No.

11A

Revised

Cancelling P.S.C. MO. No.

7

Second

Original

Sheet No.

11A

Revised

Missouri Retail Service
For Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$69.50
25-199 kW	\$69.50
200-999 kW	\$69.50
1000 kW or above	\$593.43

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.60

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.987

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$4.034	\$2.172

D. ENERGY CHARGE:

First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	Summer Season	Winter Season
	\$0.0593 per kWh	\$0.0545 per kWh
	\$0.0451 per kWh	\$0.0347 per kWh
	\$0.0353 per kWh	\$0.0297 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0312 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13

P. S. C. MO. No. 7

Second

11A

7

First

11A

Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

Missouri Retail Service Area
For
Community, Town or City

LARGE GENERAL SERVICE
Schedule LGS

Missouri Public
Service Commission
(Continued)

REC'D APR 22 1999

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$62.92
25-199 kW	\$62.92
200-999 kW	\$62.92
1000 kW or above	\$537.24

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.45

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.84

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.680	Winter Season \$1.981
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.05405 per kWh	Winter Season \$0.04969 per kWh
Next 180 Hours Use per month:	\$0.04114 per kWh	\$0.03161 per kWh
Over 360 Hours Use per month:	\$0.03216 per kWh	\$0.02712 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.02712 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Missouri Public
Service Commission

99-313
FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

Cancelled

January 1, 2006

Missouri Public
Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13 P. S. C. MO. No. 7

First { Original Revised } SHEET No. 11A

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 11A

KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

RECEIVED

LARGE GENERAL SERVICE Schedule LGS DEC 4 1996 (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE: MISSOURI Public Service Commission

A. CUSTOMER CHARGE: Customer pays one of the following charges per month based upon the Facilities Demand:

Table with 2 columns: Power range (0-24 kW, 25-199 kW, 200-999 kW, 1000 kW or above) and Charge (\$65.00, \$65.00, \$65.00, \$555.00)

ADDITIONAL METER CHARGE: Separately metered space heat: \$1.50

B. FACILITIES CHARGE: Per kW of Facilities Demand per month \$1.90

C. DEMAND CHARGE: Per kW of Billing Demand per month Summer Season \$3.802 Winter Season \$2.046

D. ENERGY CHARGE: Summer Season Winter Season First 180 Hours Use per month: \$0.05584 per kWh \$0.05133 per kWh Next 180 Hours Use per month: \$0.04250 per kWh \$0.03265 per kWh Over 360 Hours Use per month: \$0.03322 per kWh \$0.02802 per kWh

E. SEPARATELY METERED SPACE HEAT: When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season: \$0.02802 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

KCPL Form 661H002 (Rev 6/94)

CANCELLED AUG 01 1999 By 2nd RS #11A Public Service Commission MISSOURI

FILED

JAN 1 1997

94-199 MISSOURI PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 11A
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.....
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area.....
Community, Town or City

RECEIVED

LARGE GENERAL SERVICE
Schedule LGS

JUL 5 1996
(Continued)

MISSOURI
Public Service Commission

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$65.00
25-199 kW	\$65.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.90

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$3.948	\$2.124

D. ENERGY CHARGE:

	Summer Season	Winter Season
	First 180 Hours Use per month: \$0.05798 per kWh	\$0.05330 per kWh
	Next 180 Hours Use per month: \$0.04413 per kWh	\$0.03390 per kWh
Over 360 Hours Use per month: \$0.03450 per kWh	\$0.02910 per kWh	

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.02910 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

JAN 1 1997

Public Service Commission

94-100
JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 11B
Canceling **P.S.C. MO. No.** 7 Ninth Revised Sheet No. 11B
For Missouri Retail Service Area

Large General Service
Schedule LGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGSF, 1LGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.818

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.634	\$3.569

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09355 per kWh	\$0.08592 per kWh
Next 180 Hours Use per month:	\$0.06439 per kWh	\$0.04949 per kWh
Over 360 Hours Use per month:	\$0.04148 per kWh	\$0.03500 per kWh

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 11B
Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 11B
For Missouri Retail Service Area

Large General Service
Schedule LGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGSF, 1LGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.818

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.634	\$3.569

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09745 per kWh	\$0.08951 per kWh
Next 180 Hours Use per month:	\$0.06708 per kWh	\$0.05156 per kWh
Over 360 Hours Use per month:	\$0.04321 per kWh	\$0.03646 per kWh

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 11B
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 11B
For Missouri Retail Service Area

Large General Service
Schedule LGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGSF, 1LGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$114.38
25-199 kW	\$114.38
200-999 kW	\$114.38
1000 kW or above	\$976.54

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.713

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.386	\$3.436

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09381 per kWh	\$0.08617 per kWh
Next 180 Hours Use per month:	\$0.06457 per kWh	\$0.04963 per kWh
Over 360 Hours Use per month:	\$0.04160 per kWh	\$0.03510 per kWh

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

CANCELLED
June 8, 2017

Missouri Public
Service Commission

ER-2016-0285; YE-2017-0235

FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 11B
 Revised
 Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 11B
 Revised
 For Missouri Retail Service Area

LARGE GENERAL SERVICE
Schedule LGS **(Continued)**

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:
 Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$101.15
25-199 kW	\$101.15
200-999 kW	\$101.15
1000 kW or above	\$863.59

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.399

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.647	\$3.039

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08296 per kWh	\$0.07620 per kWh
Next 180 Hours Use per month:	\$0.05930 per kWh	\$0.04558 per kWh
Over 360 Hours Use per month:	\$0.04160 per kWh	\$0.03510 per kWh

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
 ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
 September 29, 2015
 Missouri Public
 Service Commission
 ER-2014-0370; YE-2016-0078

Filed
 Missouri Public
 Service Commission
 ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 11B
 Revised
 Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 11B
 Revised
 For Missouri Retail Service Area

LARGE GENERAL SERVICE
Schedule LGS **(Continued)**

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:
 Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$91.02
25-199 kW	\$91.02
200-999 kW	\$91.02
1000 kW or above	\$777.15

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.159

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.081	\$2.735

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.07466 per kWh	\$0.06857 per kWh
Next 180 Hours Use per month:	\$0.05530 per kWh	\$0.04251 per kWh
Over 360 Hours Use per month:	\$0.04160 per kWh	\$0.03510 per kWh

DATE OF ISSUE: April 18, 2011	DATE EFFECTIVE: May 18, 2011 May 4, 2011
ISSUED BY: Darrin R. Ives, Senior Director	Kansas City, MO
CANCELLED January 26, 2013 Missouri Public Service Commission ER-2012-0174; YE-2013-0325	FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth

Original Sheet No. 11B

Revised

Cancelling P.S.C. MO. No. 7 Fourth

Original Sheet No. 11B

Revised

For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$85.22
25-199 kW	\$85.22
200-999 kW	\$85.22
1000 kW or above	\$727.61

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.96

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.020

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$4.757	Winter Season \$2.561
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0699 per kWh	Winter Season \$0.0642 per kWh
Next 180 Hours Use per month:	\$0.0532 per kWh	\$0.0409 per kWh
Over 360 Hours Use per month:	\$0.0416 per kWh	\$0.0351 per kWh

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 11B

Revised

Cancelling P.S.C. MO. No. 7 Third

Original

Sheet No. 11B

Revised

Missouri Retail Service
For Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$74.02
25-199 kW	\$74.02
200-999 kW	\$74.02
1000 kW or above	\$632.01

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.70

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.755

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$4.131	Winter Season \$2.224
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0607 per kWh	Winter Season \$0.0558 per kWh
Next 180 Hours Use per month:	\$0.0462 per kWh	\$0.0355 per kWh
Over 360 Hours Use per month:	\$0.0361 per kWh	\$0.0305 per kWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

CANCELLED ISSUED BY:
September 1, 2009

Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

Missouri Public
Service Commission

ER-2009-0089; JE-2010-0014

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original

Sheet No. 11B

Revised

Cancelling P.S.C. MO. No. 7 Second

Original

Sheet No. 11B

Revised

For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$69.50
25-199 kW	\$69.50
200-999 kW	\$69.50
1000 kW or above	\$593.43

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.60

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.648

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.942	Winter Season \$2.122
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0579 per kWh	Winter Season \$0.0532 per kWh
Next 180 Hours Use per month:	\$0.0441 per kWh	\$0.0339 per kWh
Over 360 Hours Use per month:	\$0.0344 per kWh	\$0.0291 per kWh

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 1, 2008
Missouri Public
Service Commission

ER-2006-0314

Filed
Missouri Public
Service Commission

FORM NO. 13 P. S. C. MO. No. 7
 Cancelling P. S. C. MO. No. 7
 KANSAS CITY POWER & LIGHT COMPANY
 Name of Issuing Corporation or Municipality

Second SHEET No. 11B
 First SHEET No. 11B
 Missouri Retail Service Area
 For Community, Town or City

LARGE GENERAL SERVICE
 Schedule LGS

Missouri Public Service Commission
 (Continued)
 REC'D APR 22 1999

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$62.92
25-199 kW	\$62.92
200-999 kW	\$62.92
1000 kW or above	\$537.24

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.45

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.53

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.607	Winter Season \$1.941
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.05297 per kWh	Winter Season \$0.04869 per kWh
Next 180 Hours Use per month:	\$0.04032 per kWh	\$0.03098 per kWh
Over 360 Hours Use per month:	\$0.03152 per kWh	\$0.02658 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:
 \$0.02658 per kWh per month.
- (ii) Applicable during the Summer Season:

Missouri Public Service Commission
 99-313
 FILED AUG 01 1999

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

KCPL Form 661H002 (Rev 1/97)

Cancelled
 January 1, 2006
 Missouri Public
 Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999
 ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
 name of officer title address

FORM NO. 13 P. S. C. MO. No. 7

First { Original } SHEET No. 11B
Revised }

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 11B
Revised }

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

LARGE GENERAL SERVICE
Schedule LGS

DEC 4 1996 (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

MISSOURI
Public Service Commission

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$65.00
25-199 kW	\$65.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.58

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.726	Winter Season \$2.005
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D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.05472 per kWh	\$0.05030 per kWh
Next 180 Hours Use per month:	\$0.04165 per kWh	\$0.03200 per kWh
Over 360 Hours Use per month:	\$0.03256 per kWh	\$0.02746 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.02746 per kWh per month.

(ii) Applicable during the Summer Season:

FILED

JAN 1 1997

94-199

PUBLIC SERVICE COMM

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

KCPL Form 661H002 (Rev 6/94)

December 4, 1996

January 1, 1997

DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area
Community, Town or City

RECEIVED

LARGE GENERAL SERVICE

Schedule LGS

JUL 5 1996 (continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

MISSOURI
Public Service Commission

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$65.00
25-199 kW	\$65.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.58

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$3.869	\$2.082

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season	Winter Season
	\$0.05682 per kWh	\$0.05223 per kWh
	Next 180 Hours Use per month:	\$0.04325 per kWh
Over 360 Hours Use per month:	\$0.03381 per kWh	\$0.02852 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.02852 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

JAN 1 1997
WKS 11B
Service Commission

JUL 9 1996
94-199

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 11C
Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 11C

For Missouri Retail Service Area

Large General Service
Schedule LGS

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer’s monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.853 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer’s Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 11C
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 11C

For Missouri Retail Service Area

Large General Service
Schedule LGS

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.821 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

FILED 1200 Main, Kansas City, MO 64105
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 11C
 Revised
Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 11C
 Revised
For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.726. per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
September 29, 2015
Missouri Public
Service Commission

Filed
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 11C
 Revised
Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 11C
 Revised
For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.653 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: April 18, 2011
ISSUED BY: Darrin R. Ives, Senior Director
CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**
Kansas City, MO

FILED
Missouri Public
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ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 11C
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 11C
 Revised
For Missouri Retail Service
Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.611 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

CANCELLED
May 4, 2011
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

FILED
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original Sheet No. 11C

Revised

Cancelling P.S.C. MO. No. 7 Third

Original Sheet No. 11C

Revised

For Missouri Retail Service
Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.531 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

CANCELLED ISSUED BY:
September 1, 2009

Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

Missouri Public
Service Commission

ER-2009-0089; JE-2010-0014

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Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original Sheet No. 11C

Revised

Cancelling P.S.C. MO. No. 7 Second

Original Sheet No. 11C

Revised

For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.499 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7 Second SHEET No. 11C
 Cancellling P. S. C. MO. No. 7 First SHEET No. 11C
 KANSAS CITY POWER & LIGHT COMPANY For Missouri Retail Service Area
 Name of Issuing Corporation or Municipality Community, Town or City

LARGE GENERAL SERVICE
 Schedule LGS

Missouri Public
 Service Commission
 (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

REC'D APR 22 1999

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.452 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

Missouri Public
 Service Commission
 99-313
 FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999
 month day year month day year
 ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
 name of officer title address

Cancelled
 January 1, 2006
 Missouri Public
 Service Commission

FORM NO. 13 P. S. C. MO. No. 7
 Cancelling P. S. C. MO. No. 7

First { Original } SHEET No. 11C
 { Revised }
 { Original } SHEET No. 11C
 { Revised }
 For Missouri Retail Service Area
 Community, Town or City

KANSAS CITY POWER & LIGHT COMPANY
 Name of Issuing Corporation or Municipality

LARGE GENERAL SERVICE
 Schedule LGS

Missouri Public
 Service Commission
 (Continued)
 APR 14 1999

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

KCPL Form 661H002 (Rev 1/97)

CANCELLED

AUG 01 1999
 by [Signature] #11C
 Public Service Commission
 MISSOURI

Missouri Public
 Service Commission

FILED MAY 14 1999

DATE OF ISSUE April 14, 1999 DATE EFFECTIVE May 14, 1999
 month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
 name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

{ Original }
{ Revised }

SHEET No. 11C

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original }
{ Revised }

SHEET No.....

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

**LARGE GENERAL SERVICE
Schedule LGS**

JUL 5 1996 (Continued)

**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service): MISSOURI
Public Service Commission**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

WINTER SEASON:

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

SUMMER SEASON:

Four consecutive months not included in the Winter Season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED

MAY 14 1999
By SRS #11C
Public Service Commission
MISSOURI

FILED

JUL 9 1996
94-199
MO. PUBLIC SERVICE COM.

KCPL Form 661H002 (Rev 6/84)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 11D
Canceling **P.S.C. MO. No.** 7 First Revised Sheet No. 11D
For Missouri Retail Service Area

Large General Service
Schedule LGS

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing for the Facilities Charge only:

For customers receiving service under the School and Church rate schedules (1LSHE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00am.m and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105
FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

Missouri Public Service Commission

LARGE GENERAL SERVICE Schedule LGS

REC'D OCT 08 1998

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand for the current month or (b) the Minimum Demand.

Missouri Public Service Commission

FILED NOV 08 1998

DATE OF ISSUE October 8, 1998

DATE EFFECTIVE November 8, 1998

CANCELLED September 29, 2015 Missouri Public Service Commission

ISSUED BY

J. S. Latz name of officer

Senior Vice President title

1201 Walnut, Kansas City, Mo. address

KCPL Form 661H002 (Rev 1/97)

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

RECEIVED

LARGE GENERAL SERVICE Schedule LGS

JUL 5 1996 (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by the tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of October 1 through May 31. Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

MISSOURI Public Service Commission CANCELLED NOV 08 1998 By 134 Rev. Sheet 11D Public Service Commission MISSOURI

KCPL Form 681H002 (Rev 6/94)

FILED 94-199 JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 11E
Canceling **P.S.C. MO. No.** 7 Third Revised Sheet No. 11E
For Missouri Retail Service Area

Large General Service
Schedule LGS

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 11E
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Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 11E
 Revised
For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014 DATE EFFECTIVE: July 6, 2014
ISSUED BY: Darrin R. Ives
Vice President Kansas City, MO

CANCELLED
September 29, 2015
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Missouri Public
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EO-2014-0095, YE-2014-0533

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 11E
 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 11E
 Revised
For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013
ISSUED BY: **FILED** Darrin R. Ives, Vice President
July 6, 2014
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

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1200 Main, Kansas City, MO 64105
FILED
Missouri Public
Service Commission
EO-2014-0029; YE-2014-0170

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First

Original Sheet No. 11E

Revised

Cancelling P.S.C. MO. No. 7 Original

Original Sheet No. 11E

Revised

For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
October 20, 2013
Missouri Public
Service Commission
EO-2014-0029; YE-2014-0170

ER-2006-0314

Filed
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area
Community, Town or City

RECEIVED

LARGE GENERAL SERVICE
Schedule LGS

JUL 5 1996 (Continued)

DETERMINATION OF HOURS USE:

MISSOURI
Public Service Commission

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H002 (Rev 6/94)

FILED

JUL 9 1996
94 - 199
MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

Cancelled

January 1, 2006

Missouri Public
Service Commission

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 12
{ -Revised- }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

RECEIVED

JUL 5 1996

RESERVED FOR FUTURE USE

MISSOURI
Public Service Commission

KCPL Form 661H002 (Rev 6/84)

FILED

JUL 9 1996

94-199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE July 9, 1996
month day year

ISSUED BY S. W. Catron
name of officer

Vice President
title

1201 Walnut, Kansas City, Mo.
address

CANCELLED
October 7, 2019
Missouri Public
Service Commission

EN-2020-0063; JE-2020-0045

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No 13
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area
Community, Town or City

RECEIVED

JUL 5 1996

RESERVED FOR FUTURE USE

MISSOURI
Public Service Commission

KCPL Form 661H002 (Rev 6/94)

FILED

JUL 9 1996
94 - 199

MISSOURI PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

LARGE POWER SERVICE
Schedule LPS

AUG 13 1997

MISSOURI
Public Service Commission

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Service is available under this schedule to the following types of customers based on voltage level:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary Voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

Substation voltage customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.

Transmission voltage customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

FILED

KCPL Form 661H002 (Rev 1/97)

August 13, 1997

SEP 12 1997

September 12, 1997

DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.
name of officer title address

MO. PUBLIC SERVICE COMM

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For.....**Missouri Retail Service Area**.....
Community, Town or City

RECEIVED

LARGE POWER SERVICE
Schedule LPS

JUL 5 1996

MISSOURI
Public Service Commission

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

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- Substation voltage customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.
- Transmission voltage customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

Standby, breakdown, supplementary, temporary, or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

CANCELLED

SEP 12 1997
BY let RS 14
Public Service Commission
MISSOURI

FILED
94 - 109
JUL 9 1996

KCPL Form 661H002 (Rev 6/84)

DATE OF ISSUE July 5, 1996 month day year DATE EFFECTIVE July 9, 1996 month day year

ISSUED BY S. W. Catron name of officer Vice President title 1201 Walnut, Kansas City, Mo. address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 14A
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 14A
For Missouri Retail Service Area

Large Power Service
Schedule LPS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1PGSE, 1PGSH

- A. CUSTOMER CHARGE (per month): \$1,149.23
- B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$3.849
- C. DEMAND CHARGE:
Per kW of Billing Demand per month
 - | | <u>Summer Season</u> | <u>Winter Season</u> |
|---------------------|----------------------|----------------------|
| First 2443 kW | \$14.932 | \$10.150 |
| Next 2443 kW | \$11.944 | \$7.920 |
| Next 2443 kW | \$10.006 | \$6.987 |
| All kW over 7329 kW | \$7.304 | \$5.379 |
- D. ENERGY CHARGE:
 - | | <u>Summer Season</u> | <u>Winter Season</u> |
|--------------------------------|----------------------|----------------------|
| First 180 Hours Use per month: | \$0.08949 per kWh | \$0.07586 per kWh |
| Next 180 Hours Use per month: | \$0.05319 per kWh | \$0.04838 per kWh |
| Over 360 Hours Use per month: | \$0.02552 per kWh | \$0.02527 per kWh |

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1PGSF, 1PGSG, 1POSF, 1POSG

- A. CUSTOMER CHARGE (per month): \$1,149.23
- B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$3.190
- C. DEMAND CHARGE:
Per kW of Billing Demand per month
 - | | <u>Summer Season</u> | <u>Winter Season</u> |
|---------------------|----------------------|----------------------|
| First 2500 kW | \$14.589 | \$9.915 |
| Next 2500 kW | \$11.672 | \$7.740 |
| Next 2500 kW | \$9.776 | \$6.827 |
| All kW over 7500 kW | \$7.138 | \$5.257 |
- D. ENERGY CHARGE:
 - | | <u>Summer Season</u> | <u>Winter Season</u> |
|--------------------------------|----------------------|----------------------|
| First 180 Hours Use per month: | \$0.08744 per kWh | \$0.07412 per kWh |
| Next 180 Hours Use per month: | \$0.05199 per kWh | \$0.04726 per kWh |
| Over 360 Hours Use per month: | \$0.02492 per kWh | \$0.02469 per kWh |

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 14A
 Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 14A
 For Missouri Retail Service Area

**Large Power Service
Schedule LPS**
RATE FOR SERVICE AT SECONDARY VOLTAGE, 1PGSE, 1PGSH

A. CUSTOMER CHARGE (per month):		\$1,149.23
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$3.849
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2443 kW	\$14.932	\$10.150
Next 2443 kW	\$11.944	\$7.920
Next 2443 kW	\$10.006	\$6.987
All kW over 7329 kW	\$7.304	\$5.379
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09350 per kWh	\$0.07926 per kWh
Next 180 Hours Use per month:	\$0.05557 per kWh	\$0.05055 per kWh
Over 360 Hours Use per month:	\$0.02667 per kWh	\$0.02640 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1PGSF, 1PGSG, 1POSF, 1POSG

A. CUSTOMER CHARGE (per month):		\$1,149.23
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$3.190
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2500 kW	\$14.589	\$9.915
Next 2500 kW	\$11.672	\$7.740
Next 2500 kW	\$9.776	\$6.827
All kW over 7500 kW	\$7.138	\$5.257
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09136 per kWh	\$0.07745 per kWh
Next 180 Hours Use per month:	\$0.05432 per kWh	\$0.04938 per kWh
Over 360 Hours Use per month:	\$0.02604 per kWh	\$0.02580 per kWh

FILED
 Missouri Public
 Service Commission
 ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
 Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 14A
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 14A
For Missouri Retail Service Area

Large Power Service
Schedule LPS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1PGSE, 1PGSH

- A. CUSTOMER CHARGE (per month): \$1,106.30
- B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$3.705
- C. DEMAND CHARGE:
Per kW of Billing Demand per month
 - | | <u>Summer Season</u> | <u>Winter Season</u> |
|---------------------|----------------------|----------------------|
| First 2443 kW | \$14.374 | \$9.771 |
| Next 2443 kW | \$11.498 | \$7.624 |
| Next 2443 kW | \$9.632 | \$6.726 |
| All kW over 7329 kW | \$7.031 | \$5.178 |
- D. ENERGY CHARGE:
 - | | <u>Summer Season</u> | <u>Winter Season</u> |
|--------------------------------|----------------------|----------------------|
| First 180 Hours Use per month: | \$0.09000 per kWh | \$0.07630 per kWh |
| Next 180 Hours Use per month: | \$0.05348 per kWh | \$0.04866 per kWh |
| Over 360 Hours Use per month: | \$0.02566 per kWh | \$0.02541 per kWh |

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1PGSF, 1PGSG, 1POSF, 1POSG

- A. CUSTOMER CHARGE (per month): \$1,106.30
- B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$3.071
- C. DEMAND CHARGE:
Per kW of Billing Demand per month
 - | | <u>Summer Season</u> | <u>Winter Season</u> |
|---------------------|----------------------|----------------------|
| First 2500 kW | \$14.044 | \$9.545 |
| Next 2500 kW | \$11.236 | \$7.451 |
| Next 2500 kW | \$9.411 | \$6.572 |
| All kW over 7500 kW | \$6.871 | \$5.061 |
- D. ENERGY CHARGE:
 - | | <u>Summer Season</u> | <u>Winter Season</u> |
|--------------------------------|----------------------|----------------------|
| First 180 Hours Use per month: | \$0.08794 per kWh | \$0.07456 per kWh |
| Next 180 Hours Use per month: | \$0.05228 per kWh | \$0.04754 per kWh |
| Over 360 Hours Use per month: | \$0.02507 per kWh | \$0.02484 per kWh |

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 14A
 Revised
 Cancelling P.S.C. MO. No. 7 Sixth Original Sheet No. 14A
 Revised
 For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$961.50
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$3.220
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2443 kW	\$12.493	\$8.492
Next 2443 kW	\$9.993	\$6.626
Next 2443 kW	\$8.371	\$5.846
All kW over 7329 kW	\$6.111	\$4.500
D. ENERGY CHARGE:		
	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.07822 per kWh	\$0.06631 per kWh
Next 180 Hours Use per month:	\$0.04911 per kWh	\$0.04468 per kWh
Over 360 Hours Use per month:	\$0.02566 per kWh	\$0.02541 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$961.50
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$2.669
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2500 kW	\$12.206	\$8.296
Next 2500 kW	\$9.765	\$6.476
Next 2500 kW	\$8.179	\$5.712
All kW over 7500 kW	\$5.972	\$4.399
D. ENERGY CHARGE:		
	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.07643 per kWh	\$0.06480 per kWh
Next 180 Hours Use per month:	\$0.04800 per kWh	\$0.04365 per kWh
Over 360 Hours Use per month:	\$0.02507 per kWh	\$0.02484 per kWh

DATE OF ISSUE: January 16, 2013
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
 Kansas City, MO

CANCELLED
 September 29, 2015
 Missouri Public
 Service Commission
 ER-2014-0370; YE-2016-0078

Filed
 Missouri Public
 Service Commission
 ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 14A
 Revised
 Cancelling P.S.C. MO. No. 7 Fifth Original Sheet No. 14A
 Revised
 For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$811.13
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$2.716
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2443 kW	\$10.539	\$7.164
Next 2443 kW	\$ 8.430	\$5.590
Next 2443 kW	\$ 7.062	\$4.932
All kW over 7329 kW	\$ 5.155	\$3.796
D. ENERGY CHARGE:		
	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.06599 per kWh	\$0.05594 per kWh
Next 180 Hours Use per month:	\$0.04444 per kWh	\$0.04043 per kWh
Over 360 Hours Use per month:	\$0.02566 per kWh	\$0.02541 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$811.13
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$2.252
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2500 kW	\$10.297	\$6.999
Next 2500 kW	\$ 8.238	\$5.463
Next 2500 kW	\$ 6.900	\$4.819
All kW over 7500 kW	\$ 5.037	\$3.710
D. ENERGY CHARGE:		
	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.06448 per kWh	\$0.05467 per kWh
Next 180 Hours Use per month:	\$0.04344 per kWh	\$0.03950 per kWh
Over 360 Hours Use per month:	\$0.02507 per kWh	\$0.02484 per kWh

DATE OF ISSUE: April 18, 2011
 ISSUED BY: Darrin R. Ives, Senior Director
 CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0174; YE-2013-0325

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**
 Kansas City, MO
 FILED
 Missouri Public
 Service Commission
 ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 14A
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 14A
 Revised
For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month): \$755.69

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$ 2.530

C. DEMAND CHARGE:
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2443 kW	\$9.819	\$6.674
Next 2443 kW	\$7.854	\$5.208
Next 2443 kW	\$6.579	\$4.595
All kW over 7329 kW	\$4.803	\$3.537

D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.06148 per kWh	\$0.05212 per kWh
Next 180 Hours Use per month:	\$0.04276 per kWh	\$0.03890 per kWh
Over 360 Hours Use per month:	\$0.02566 per kWh	\$0.02541 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month): \$755.69

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$ 2.098

C. DEMAND CHARGE:
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2500 kW	\$9.593	\$6.521
Next 2500 kW	\$7.675	\$5.090
Next 2500 kW	\$6.428	\$4.490
All kW over 7500 kW	\$4.693	\$3.456

D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.06008 per kWh	\$0.05094 per kWh
Next 180 Hours Use per month:	\$0.04179 per kWh	\$0.03800 per kWh
Over 360 Hours Use per month:	\$0.02507 per kWh	\$0.02484 per kWh

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

CANCELLED
May 4, 2011

Missouri Public
Service Commission

ER-2010-0355; YE-2011-0523

FILED
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 14A

Revised

Cancelling P.S.C. MO. No. 7 Third

Original

Sheet No. 14A

Revised

For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month): \$632.01

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$ 2.116

C. DEMAND CHARGE:
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2443 kW	\$8.212	\$5.582
Next 2443 kW	\$6.569	\$4.356
Next 2443 kW	\$5.502	\$3.843
All kW over 7329 kW	\$4.017	\$2.958

D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.05142 per kWh	\$0.04359 per kWh
Next 180 Hours Use per month:	\$0.03576 per kWh	\$0.03253 per kWh
Over 360 Hours Use per month:	\$0.02566 per kWh	\$0.02541 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month): \$632.01

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$ 1.755

C. DEMAND CHARGE:
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2500 kW	\$8.023	\$5.454
Next 2500 kW	\$6.419	\$4.257
Next 2500 kW	\$5.376	\$3.755
All kW over 7500 kW	\$3.925	\$2.890

D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.05025 per kWh	\$0.04260 per kWh
Next 180 Hours Use per month:	\$0.03495 per kWh	\$0.03178 per kWh
Over 360 Hours Use per month:	\$0.02507 per kWh	\$0.02484 per kWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

CANCELLED
September 1, 2009
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original Sheet No. 14A

Revised

Canceling P.S.C. MO. No. 7 Second

Original Sheet No. 14A

Revised

For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month): \$593.43

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$ 1.987

C. DEMAND CHARGE:
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2443 kW	\$7.711	\$5.241
Next 2443 kW	\$6.168	\$4.090
Next 2443 kW	\$5.166	\$3.608
All kW over 7329 kW	\$3.772	\$2.777

D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.04828 per kWh	\$0.04093 per kWh
Next 180 Hours Use per month:	\$0.03358 per kWh	\$0.03054 per kWh
Over 360 Hours Use per month:	\$0.02409 per kWh	\$0.02386 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month): \$593.43

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$ 1.648

C. DEMAND CHARGE:
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2500 kW	\$7.534	\$5.121
Next 2500 kW	\$6.027	\$3.997
Next 2500 kW	\$5.048	\$3.526
All kW over 7500 kW	\$3.685	\$2.714

D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.04718 per kWh	\$0.04000 per kWh
Next 180 Hours Use per month:	\$0.03282 per kWh	\$0.02984 per kWh
Over 360 Hours Use per month:	\$0.02354 per kWh	\$0.02332 per kWh

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 14A
 { Revised }

First { Original } SHEET No. 14A
 { Revised }

For Missouri Retail Service Area
Community, Town or City

KCPL Form 661H002 (Rev 1/97)

LARGE POWER SERVICE Schedule LPS.		Missouri Public Service Commission (continued)	
RATE FOR SERVICE AT PRIMARY VOLTAGE:			
		Summer Season	Winter Season
A. CUSTOMER CHARGE (per month):		\$537.24	\$537.24
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month		\$ 1.53	\$1.53
C. DEMAND CHARGE:			
Per kW of Billing Demand per month			
First 2500 kW		\$6.996	\$4.755
Next 2500 kW		\$5.596	\$3.711
Next 2500 kW		\$4.687	\$3.274
All kW over 7500 kW		\$3.422	\$2.520
D. ENERGY CHARGE:			
First 180 Hours Use per month:		\$0.04381 per kWh	\$0.03714 per kWh
Next 180 Hours Use per month:		\$0.03047 per kWh	\$0.02771 per kWh
Over 360 Hours Use per month:		\$0.02186 per kWh	\$0.02165 per kWh
RATE FOR SERVICE AT SECONDARY VOLTAGE:			
		Summer Season	Winter Season
A. CUSTOMER CHARGE (per month):		\$537.24	\$537.24
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month		\$ 1.84	\$1.84
C. DEMAND CHARGE:			
Per kW of Billing Demand per month			
First 2450 kW		\$7.138	\$4.852
Next 2450 kW		\$5.710	\$3.787
Next 2450 kW		\$4.783	\$3.341
All kW over 7350 kW		\$3.492	\$2.571
D. ENERGY CHARGE:			
First 180 Hours Use per month:		\$0.04470 per kWh	\$0.03790 per kWh
Next 180 Hours Use per month:		\$0.03109 per kWh	\$0.02828 per kWh
Over 360 Hours Use per month:		\$0.02230 per kWh	\$0.02210 per kWh

REC'D APR 22 1999

Missouri Public
Service Commission
99-313
FILED AUG 01 1999

Cancelled
January 1, 2006
Missouri Public
Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999
ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

First { Original- Revised } SHEET No. 14A

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 14A

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

LARGE POWER SERVICE
Schedule LPS

DEC 4 1996

MISSOURI (Continued)

Public Service Commission

RATE FOR SERVICE AT PRIMARY VOLTAGE:

	Summer Season	Winter Season
A. CUSTOMER CHARGE (per month):	\$555.00	\$555.00
B. FACILITIES CHARGE: Per kW of Facilities Demand per month	\$ 1.58	\$1.58
C. DEMAND CHARGE: Per kW of Billing Demand per month		
First 2500 kW	\$7.227	\$4.912
Next 2500 kW	\$5.781	\$3.834
Next 2500 kW	\$4.842	\$3.382
All kW over 7500 kW	\$3.535	\$2.603
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04526 per kWh	\$0.03837 per kWh
Next 180 Hours Use per month:	\$0.03148 per kWh	\$0.02863 per kWh
Over 360 Hours Use per month:	\$0.02258 per kWh	\$0.02237 per kWh

CANCELLED

AUG 01 1999
By 2nd PS # 14A
Public Service Commission
MISSOURI

RATE FOR SERVICE AT SECONDARY VOLTAGE:

	Summer Season	Winter Season
A. CUSTOMER CHARGE (per month):	\$555.00	\$555.00
B. FACILITIES CHARGE: Per kW of Facilities Demand per month	\$ 1.90	\$1.90
C. DEMAND CHARGE: Per kW of Billing Demand per month		
First 2450 kW	\$7.374	\$5.012
Next 2450 kW	\$5.899	\$3.912
Next 2450 kW	\$4.941	\$3.451
All kW over 7350 kW	\$3.607	\$2.656
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04618 per kWh	\$0.03915 per kWh
Next 180 Hours Use per month:	\$0.03212 per kWh	\$0.02921 per kWh
Over 360 Hours Use per month:	\$0.02304 per kWh	\$0.02283 per kWh

FILED

JAN 1 1997
92-199

MO. PUBLIC SERVICE COMMISSION

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community Town or City

RECEIVED

LARGE POWER SERVICE
 Schedule LPS

JUL 5 1996

(continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

MISSOURI
 Public Service Commission

	Summer Season	Winter Season
A. CUSTOMER CHARGE (per month):	\$555.00	\$555.00
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$ 1.58	\$1.58
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
First 2500 kW	\$7.387	\$5.021
Next 2500 kW	\$5.909	\$3.919
Next 2500 kW	\$4.949	\$3.457
All kW over 7500 kW	\$3.613	\$2.661
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04626 per kWh	\$0.03922 per kWh
Next 180 Hours Use per month:	\$0.03218 per kWh	\$0.02926 per kWh
Over 360 Hours Use per month:	\$0.02308 per kWh	\$0.02286 per kWh

RATE FOR SERVICE AT SECONDARY VOLTAGE:

	Summer Season	Winter Season
A. CUSTOMER CHARGE (per month):	\$555.00	\$555.00
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$ 1.90	\$1.90
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
First 2450 kW	\$7.538	\$5.123
Next 2450 kW	\$6.030	\$3.999
Next 2450 kW	\$5.050	\$3.528
All kW over 7350 kW	\$3.687	\$2.715
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04720 per kWh	\$0.04002 per kWh
Next 180 Hours Use per month:	\$0.03284 per kWh	\$0.02986 per kWh
Over 360 Hours Use per month:	\$0.02355 per kWh	\$0.02333 per kWh

CANCELLED

JAN 1 1997

Let R.S. IHA
 service Commission

FILED
 94-199

JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KCPL Form 661H002 (Rev 6/84)

MO. PUBLIC SERVICE COMM

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 14B
 Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 14B
 For Missouri Retail Service Area

**Large Power Service
Schedule LPS**
RATE FOR SERVICE AT SUBSTATION VOLTAGE, 1PGSV, 1POSV

A. CUSTOMER CHARGE (per month):		\$1,149.23
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$0.963
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2530 kW	\$14.415	\$9.800
Next 2530 kW	\$11.532	\$7.649
Next 2530 kW	\$9.660	\$6.748
All kW over 7590 kW	\$7.054	\$5.195
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.08642 per kWh	\$0.07328 per kWh
Next 180 Hours Use per month:	\$0.05137 per kWh	\$0.04671 per kWh
Over 360 Hours Use per month:	\$0.02463 per kWh	\$0.02440 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE, 1PGSZ, 1POSW, 1POSZ

A. CUSTOMER CHARGE (per month):		\$1,149.23
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$0.000
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2553 kW	\$ 14.291	\$9.712
Next 2553 kW	\$ 11.429	\$7.580
Next 2553 kW	\$ 9.572	\$6.688
All kW over 7659 kW	\$ 6.990	\$5.148
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.08565 per kWh	\$0.07259 per kWh
Next 180 Hours Use per month:	\$0.05091 per kWh	\$0.04629 per kWh
Over 360 Hours Use per month:	\$0.02442 per kWh	\$0.02417 per kWh

CANCELLED
 October 7, 2019
 Missouri Public
 Service Commission
 EN-2020-0063; JE-2020-0045

FILED
 Missouri Public
 Service Commission
 ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
 Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 14B
 Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 14B
 For Missouri Retail Service Area

Large Power Service Schedule LPS

RATE FOR SERVICE AT SUBSTATION VOLTAGE, 1PGSV, 1POSV

A. CUSTOMER CHARGE (per month):		\$1,149.23
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$0.963
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2530 kW	\$14.415	\$9.800
Next 2530 kW	\$11.532	\$7.649
Next 2530 kW	\$9.660	\$6.748
All kW over 7590 kW	\$7.054	\$5.195
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09029 per kWh	\$0.07656 per kWh
Next 180 Hours Use per month:	\$0.05368 per kWh	\$0.04880 per kWh
Over 360 Hours Use per month:	\$0.02573 per kWh	\$0.02549 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE, 1PGSZ, 1POSW, 1POSZ

A. CUSTOMER CHARGE (per month):		\$1,149.23
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$0.000
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2553 kW	\$ 14.291	\$9.712
Next 2553 kW	\$ 11.429	\$7.580
Next 2553 kW	\$ 9.572	\$6.688
All kW over 7659 kW	\$ 6.990	\$5.148
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.08949 per kWh	\$0.07585 per kWh
Next 180 Hours Use per month:	\$0.05319 per kWh	\$0.04837 per kWh
Over 360 Hours Use per month:	\$0.02551 per kWh	\$0.02525 per kWh

FILED
 Missouri Public
 Service Commission
 ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
 Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 14B
 Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 14B
 For Missouri Retail Service Area

Large Power Service Schedule LPS

RATE FOR SERVICE AT SUBSTATION VOLTAGE, 1PGSV, 1POSV

A. CUSTOMER CHARGE (per month):		\$1,106.30
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$0.927
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2530 kW	\$13.876	\$9.434
Next 2530 kW	\$11.101	\$7.363
Next 2530 kW	\$9.299	\$6.496
All kW over 7590 kW	\$6.790	\$5.001
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.08692 per kWh	\$0.07370 per kWh
Next 180 Hours Use per month:	\$0.05167 per kWh	\$0.04698 per kWh
Over 360 Hours Use per month:	\$0.02477 per kWh	\$0.02454 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE, 1PGSZ, 1POSW, 1POSZ

A. CUSTOMER CHARGE (per month):		\$1106.30
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$0.000
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2553 kW	\$ 13.757	\$9.349
Next 2553 kW	\$ 11.002	\$7.297
Next 2553 kW	\$ 9.214	\$6.438
All kW over 7659 kW	\$ 6.729	\$4.956
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.08615 per kWh	\$0.07302 per kWh
Next 180 Hours Use per month:	\$0.05120 per kWh	\$0.04656 per kWh
Over 360 Hours Use per month:	\$0.02456 per kWh	\$0.02431 per kWh

September 29, 2015

Issued: September 8, 2015
 Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 14B
 Revised
 Canceling P.S.C. MO. 7 Sixth Original Sheet No. 14B
 Revised
 For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$961.50	
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month		\$0.806	
C. DEMAND CHARGE:			
Per kW of Billing Demand per month			
	Summer Season		Winter Season
First 2530 kW	\$12.060		\$8.199
Next 2530 kW	\$9.648		\$6.399
Next 2530 kW	\$8.082		\$5.646
All kW over 7590 kW	\$5.901		\$4.346
D. ENERGY CHARGE:			
	Summer Season		Winter Season
First 180 Hours Use per month:	\$0.07554 per kWh		\$0.06405 per kWh
Next 180 Hours Use per month:	\$0.04744 per kWh		\$0.04314 per kWh
Over 360 Hours Use per month:	\$0.02477 per kWh		\$0.02454 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$961.50	
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month		\$0.000	
C. DEMAND CHARGE:			
Per kW of Billing Demand per month			
	Summer Season		Winter Season
First 2553 kW	\$11.956		\$8.125
Next 2553 kW	\$9.562		\$6.342
Next 2553 kW	\$8.008		\$5.595
All kW over 7659 kW	\$5.848		\$4.307
D. ENERGY CHARGE:			
	Summer Season		Winter Season
First 180 Hours Use per month:	\$0.07487 per kWh		\$0.06346 per kWh
Next 180 Hours Use per month:	\$0.04701 per kWh		\$0.04275 per kWh
Over 360 Hours Use per month:	\$0.02456 per kWh		\$0.02431 per kWh

DATE OF ISSUE: January 16, 2013
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
 Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 14B
 Revised
 Canceling P.S.C. MO. 7 Fifth Original Sheet No. 14B
 Revised
 For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$811.13	
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month		\$0.679	
C. DEMAND CHARGE:			
Per kW of Billing Demand per month			
		Summer Season	Winter Season
First 2530 kW		\$10.174	\$6.917
Next 2530 kW		\$ 8.139	\$5.398
Next 2530 kW		\$ 6.818	\$4.763
All kW over 7590 kW		\$ 4.978	\$3.666
D. ENERGY CHARGE:			
		Summer Season	Winter Season
First 180 Hours Use per month:		\$0.06373 per kWh	\$0.05403 per kWh
Next 180 Hours Use per month:		\$0.04293 per kWh	\$0.03904 per kWh
Over 360 Hours Use per month:		\$0.02477 per kWh	\$0.02454 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$811.13	
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month		\$0.000	
C. DEMAND CHARGE:			
Per kW of Billing Demand per month			
		Summer Season	Winter Season
First 2553 kW		\$10.086	\$6.854
Next 2553 kW		\$ 8.067	\$5.350
Next 2553 kW		\$ 6.756	\$4.720
All kW over 7659 kW		\$ 4.933	\$3.633
D. ENERGY CHARGE:			
		Summer Season	Winter Season
First 180 Hours Use per month:		\$0.06316 per kWh	\$0.05354 per kWh
Next 180 Hours Use per month:		\$0.04254 per kWh	\$0.03869 per kWh
Over 360 Hours Use per month:		\$0.02456 per kWh	\$0.02431 per kWh

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ May 4, 2011
 ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0174; YE-2013-0325

FILED
 Missouri Public
 Service Commission
 ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 14B
 Revised
Canceling P.S.C. MO. No. 7 Fourth Original Sheet No. 14B
 Revised
For Missouri Retail Service
Area

LARGE POWER SERVICE Schedule LPS

(Continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE (per month): \$755.69

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$ 0.633

C. DEMAND CHARGE:
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2530 kW	\$9.479	\$6.444
Next 2530 kW	\$7.583	\$5.029
Next 2530 kW	\$6.352	\$4.437
All kW over 7590 kW	\$4.638	\$3.415

D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.05937 per kWh	\$0.05034 per kWh
Next 180 Hours Use per month:	\$0.04130 per kWh	\$0.03756 per kWh
Over 360 Hours Use per month:	\$0.02477 per kWh	\$0.02454 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE (per month): \$755.69

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$ 0.00

C. DEMAND CHARGE:
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2553 kW	\$9.397	\$6.386
Next 2553 kW	\$7.516	\$4.984
Next 2553 kW	\$6.294	\$4.397
All kW over 7659 kW	\$4.596	\$3.385

D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.05884 per kWh	\$0.04988 per kWh
Next 180 Hours Use per month:	\$0.04093 per kWh	\$0.03722 per kWh
Over 360 Hours Use per month:	\$0.02456 per kWh	\$0.02431 per kWh

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

CANCELLED ISSUED BY: Curtis D. Blanc
May 4, 2011 Sr. Director
Missouri Public

1201 Walnut, Kansas City, Mo. 64106

Service Commission

ER-2010-0355; YE-2011-0523

FILED
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original Sheet No. 14B

Revised

Canceling P.S.C. MO. No. 7 Third

Original Sheet No. 14B

Revised

For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$632.01
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$ 0.529
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2530 kW	\$7.928	\$5.389
Next 2530 kW	\$6.342	\$4.206
Next 2530 kW	\$5.312	\$3.711
All kW over 7590 kW	\$3.879	\$2.856
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04965 per kWh	\$0.04210 per kWh
Next 180 Hours Use per month:	\$0.03454 per kWh	\$0.03141 per kWh
Over 360 Hours Use per month:	\$0.02477 per kWh	\$0.02454 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$632.01
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$ 0.00
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2553 kW	\$7.859	\$5.341
Next 2553 kW	\$6.286	\$4.168
Next 2553 kW	\$5.264	\$3.677
All kW over 7659 kW	\$3.844	\$2.831
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04921 per kWh	\$0.04172 per kWh
Next 180 Hours Use per month:	\$0.03423 per kWh	\$0.03113 per kWh
Over 360 Hours Use per month:	\$0.02456 per kWh	\$0.02431 per kWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission
ER-2007-0291

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original Sheet No. 14B

Revised

Canceling P.S.C. MO. No. 7 Second

Original Sheet No. 14B

Revised

For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE (per month):	\$593.43	
B. FACILITIES CHARGE: Per kW of Facilities Demand per month	\$ 0.497	
C. DEMAND CHARGE: Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2530 kW	\$7.445	\$5.060
Next 2530 kW	\$5.955	\$3.949
Next 2530 kW	\$4.988	\$3.484
All kW over 7590 kW	\$3.642	\$2.682
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04662 per kWh	\$0.03953 per kWh
Next 180 Hours Use per month:	\$0.03243 per kWh	\$0.02949 per kWh
Over 360 Hours Use per month:	\$0.02326 per kWh	\$0.02304 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE (per month):	\$593.43	
B. FACILITIES CHARGE: Per kW of Facilities Demand per month	\$ 0.00	
C. DEMAND CHARGE: Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2553 kW	\$7.379	\$5.015
Next 2553 kW	\$5.902	\$3.914
Next 2553 kW	\$4.943	\$3.453
All kW over 7659 kW	\$3.609	\$2.658
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04621 per kWh	\$0.03917 per kWh
Next 180 Hours Use per month:	\$0.03214 per kWh	\$0.02923 per kWh
Over 360 Hours Use per month:	\$0.02306 per kWh	\$0.02283 per kWh

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 14B
Revised }

First { Original } SHEET No. 14B
Revised }

For Missouri Retail Service Area
Community, Town or City

LARGE POWER SERVICE
Schedule LPS

Missouri Public Service Commission
(Continued)
REC'D APR 22 1999

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

	Summer Season	Winter Season
A. CUSTOMER CHARGE (per month):	\$537.24	\$537.24
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$ 0.463	\$ 0.463
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
First 2520 kW	\$6.940	\$4.717
Next 2520 kW	\$5.551	\$3.681
Next 2520 kW	\$4.649	\$3.248
All kW over 7560 kW	\$3.395	\$2.499
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04346 per kWh	\$0.03684 per kWh
Next 180 Hours Use per month:	\$0.03023 per kWh	\$0.02749 per kWh
Over 360 Hours Use per month:	\$0.02168 per kWh	\$0.02148 per kWh

KCPL Form 661H002 (Rev 1/97)

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

	Summer Season	Winter Season
A. CUSTOMER CHARGE (per month):	\$537.24	\$537.24
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$ 0.00	\$ 0.00
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
First 2541 kW	\$6.883	\$4.678
Next 2541 kW	\$5.507	\$3.652
Next 2541 kW	\$4.613	\$3.222
All kW over 7623 kW	\$3.367	\$2.479
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04311 per kWh	\$0.03655 per kWh
Next 180 Hours Use per month:	\$0.02999 per kWh	\$0.02727 per kWh
Over 360 Hours Use per month:	\$0.02151 per kWh	\$0.02131 per kWh

Missouri Public Service Commission
99-313
FILED AUG 01 1999

Cancelled

January 1, 2006

Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 14B

Cancelling P. S. C. MO. No. 7

{ Revised } SHEET No. 14B

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

RECEIVED

LARGE POWER SERVICE Schedule LPS

DEC 4 1996

(Continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

MISSOURI Public Service Commission Summer Season Winter Season

Table with 3 columns: Charge Description, Summer Season Rate, Winter Season Rate. Rows include A. CUSTOMER CHARGE, B. FACILITIES CHARGE, C. DEMAND CHARGE, and D. ENERGY CHARGE.

CANCELLED

By AUG 01 1999 2nd RS #14B Public Service Commission MISSOURI

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

Summer Season Winter Season

Table with 3 columns: Charge Description, Summer Season Rate, Winter Season Rate. Rows include A. CUSTOMER CHARGE, B. FACILITIES CHARGE, C. DEMAND CHARGE, and D. ENERGY CHARGE.

FILED

JAN 1 1997

94-199 MO. PUBLIC SERVICE COMM

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

LARGE POWER SERVICE
Schedule LPS

JUL 5 1996
(continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

MISSOURI
Public Service Commission

A. CUSTOMER CHARGE (per month):

Summer Season \$555.00 Winter Season \$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$ 0.478 \$ 0.478

C. DEMAND CHARGE:

Per kW of Billing Demand per month

First 2520 kW \$7.328 \$4.981
Next 2520 kW \$5.862 \$3.888
Next 2520 kW \$4.909 \$3.429
All kW over 7560 kW \$3.584 \$2.640

D. ENERGY CHARGE:

First 180 Hours Use per month: \$0.04589 per kWh \$0.03891 per kWh
Next 180 Hours Use per month: \$0.03192 per kWh \$0.02903 per kWh
Over 360 Hours Use per month: \$0.02290 per kWh \$0.02268 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

Summer Season Winter Season
\$555.00 \$555.00

A. CUSTOMER CHARGE (per month):

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$ 0.00 \$0.00

C. DEMAND CHARGE:

Per kW of Billing Demand per month

First 2541 kW \$7.269 \$4.941
Next 2541 kW \$5.814 \$3.856
Next 2541 kW \$4.870 \$3.402
All kW over 7623 kW \$3.555 \$2.618

D. ENERGY CHARGE:

First 180 Hours Use per month: \$0.04552 per kWh \$0.03859 per kWh
Next 180 Hours Use per month: \$0.03167 per kWh \$0.02879 per kWh
Over 360 Hours Use per month: \$0.02271 per kWh \$0.02249 per kWh

CANCELLED

JAN 1 1997

Let R.S. H.B.
Service Commission

94-199

JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KCPL Form 661H002 (Rev 8/94)

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 14C
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 14C
For Missouri Retail Service Area

Large Power Service
Schedule LPS

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.966 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 14C
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 14C
For Missouri Retail Service Area

Large Power Service
Schedule LPS

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.930. per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

CANCELLED
June 8, 2017
Missouri Public

FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 14C
 Revised
Canceling P.S.C. MO. 7 Sixth Original Sheet No. 14C
 Revised
For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.808. per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DATE OF ISSUE: January 16, 2013
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
Kansas City, MO

CANCELLED
September 29, 2015
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

Filed
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 14C
 Revised
Canceling P.S.C. MO. 7 Fifth Original Sheet No. 14C
 Revised
For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.682 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ May 4, 2011
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO
CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325
FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth

Original Sheet No. 14C

Revised

Canceling P.S.C. MO. No. 7 Fourth

Original Sheet No. 14C

Revised

For Missouri Retail Service
Area

LARGE POWER SERVICE Schedule LPS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

ISSUED BY: Curtis D. Blanc
Sr. Director

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 14C

Revised

Canceling P.S.C. MO. No. 7 Third

Original

Sheet No. 14C

Revised

For Missouri Retail Service
Area

LARGE POWER SERVICE Schedule LPS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.5314 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission
ER-2007-0291

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original
 Revised

Sheet No. 14C

Canceling P.S.C. MO. No. 7 Second

Original
 Revised

Sheet No. 14C

For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.4990 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ ^{Jan. 1, 07}

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 1, 2008
Missouri Public
Service Commission

ER-2006-0314

Filed
Missouri Public
Service Commission

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 14C
 { Revised }
First { Original } SHEET No. 14C
 { Revised }
For Missouri Retail Service Area
Community, Town or City

LARGE POWER SERVICE
Schedule LPS

Missouri Public
Service Commission
(Continued)
REC'D APR 22 1999

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.452 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

KCPL Form 661H002 (Rev 1/97)

Missouri Public
Service Commission
99-313
FILED AUG 01 1999

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

Cancelled
January 1, 2006
Missouri Public
Service Commission

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 14C
 { Revised }

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 14C
 { Revised }

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

LARGE POWER SERVICE
Schedule LPS

Missouri Public Service Commission

(Continued)
REC'D APR 14 1999

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

KCPL Form 661H002 (Rev 1/97)

CANCELLED

AUG 01 1999
By *2nd RS #14C*
Public Service Commission
MISSOURI

Missouri Public Service Commission

FILED MAY 14 1999

DATE OF ISSUE April 14, 1999 DATE EFFECTIVE May 14, 1999
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

LARGE POWER SERVICE
Schedule LPS

JUL 5 1996 (continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Public Service Commission Missouri Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

WINTER SEASON:

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

SUMMER SEASON:

Four consecutive months not included in the Winter Season.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

MAY 14 1999
By STRS #14C
Public Service Commission
MISSOURI

FILED

JUL 9 1996
94-199
MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

LARGE POWER SERVICE
Schedule LPS

JUL 5 1996 (revised)

DETERMINATION OF DEMANDS:

MISSOURI
Public Service Commission

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

- 980 kW for service at Secondary Voltage.
- 1000 kW for service at Primary Voltage.
- 1008 kW for service at Substation Voltage.
- 1016 kW for service at Transmission Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

KCPL Form 661H002 (Rev 6/84)

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
94-199
JUL 9 1996

DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE July 9, 1996
month day year

ISSUED BY S. W. Catron
name of officer

Vice President
title

1201 Walnut, Kansas City, Mo.
address

MO. PUBLIC SERVICE COMM

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 14E
Canceling **P.S.C. MO. No.** 7 Third Revised Sheet No. 14E
For Missouri Retail Service Area

Large Power Service
Schedule LPS

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105
FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 14E
 Revised
Canceling P.S.C. MO. No. 7 Second Original Sheet No. 14E
 Revised
For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014

ISSUED BY: Darrin R. Ives
Vice President

DATE EFFECTIVE: July 6, 2014

Kansas City, MO

CANCELLED
September 29, 2015
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second

Original
 Revised

Sheet No. 14E

Canceling P.S.C. MO. No. 7 First

Original
 Revised

Sheet No. 14E

For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013
ISSUED BY: **FILED** Darrin R. Ives, Vice President
July 6, 2014
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

DATE EFFECTIVE: ~~November 9, 2013~~
1200 Main, Kansas City, MO 64105

FILED
Missouri Public
Service Commission
EO-2014-0029; YE-2014-0170

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First

Original Sheet No. 14E

Revised

Canceling P.S.C. MO. No. 7 Original

Original Sheet No. 14E

Revised

For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
October 20, 2013
Missouri Public
Service Commission
EO-2014-0029; YE-2014-0170

ER-2006-0314

Filed
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

LARGE POWER SERVICE
Schedule LPS

JUL 5 1996
(continued)

MISSOURI
Public Service Commission

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by .81% (metered at primary voltage) or 2.86% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .81% (metered at substation voltage), 1.63% (metered at primary voltage), or 3.70% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED
94-199
JUL 9 1996

DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE July 9, 1996
month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KCPL Form 661H002 (Rev 6/94)

Cancelled

January 1, 2006

Missouri Public
Service Commission

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First **Revised Sheet No.** 15
Canceling P.S.C. MO. No. 7 **Original Sheet No.** 15
For Missouri Retail Service Area

Large Power Service Off-Peak Rider
Schedule LPS - 1

PROVISIONS

During Off-Peak Hours, subject to the conditions hereinafter stated, the Customer may exceed his On-Peak Demand and the Customer will not be billed for such excess demand.

DEFINITIONS

- (1) Off-Peak Hours shall be the hours between 7:00 p.m. and 11:00 a.m. of the following day; all hours between 7:00 p.m. Friday and 11:00 a.m. of the following Monday; all hours on the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (2) On-Peak Hours are all hours other than Off-Peak Hours.
- (3) On-Peak Demand is the highest 30-minute demand established by the Customer during On-Peak Hours.
- (4) Off-Peak Demand is the highest 30-minute demand established by the Customer during Off-Peak Hours.

CONDITIONS

- (1) The Customer must make written request and the Company shall, in its sole judgment, determine whether sufficient reason exists for the application of this provision. The Company shall notify the Customer in writing of its determination to accept or reject the Customer's request.
- (2) The Customer's Off-Peak Demand may exceed the Customer's On-Peak Demand during such Off-Peak Hours to the extent which the Company shall, in its sole judgment, determine that its generating and delivery facilities have sufficient capacity to permit supplying such excess demand without disturbing service to its other Customers. The Company may supply the Customer, in writing, a schedule of such excess demands which may be imposed during Off-Peak Hours. The Company may, upon 30 days written notice, change such schedule.
- (3) Nothing in this provision shall be construed as requiring the Company to provide additional generating or delivery facilities for such excess demand.
- (4) If the Customer's Off-Peak Demand is within the limits outlined in Condition 2 hereof, the Customer's Monthly Maximum Demand shall be based on the Customer's On-Peak Demand.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

LARGE POWER SERVICE OFF-PEAK RIDER
Schedule LPS-1

JUL 5 1996

Off-Peak Service Option
Applicable to Large Power Service

MISSOURI
Public Service Commission

PROVISIONS:

During Off-Peak Hours, subject to the conditions hereinafter stated, the Customer may exceed his On-Peak Demand and the Customer will not be billed for such excess demand.

DEFINITIONS:

1. Off-Peak Hours shall be the hours between 7:00 p.m. and 11:00 a.m. of the following day; all hours between 7:00 p.m. Friday and 11:00 a.m. of the following Monday; all hours on the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, or any day celebrated as such.
2. On-Peak Hours are all hours other than Off-Peak Hours.
3. On-Peak Demand is the highest 30-minute demand established by the Customer during On-Peak Hours.
4. Off-Peak Demand is the highest 30-minute demand established by the Customer during Off-Peak Hours.

CONDITIONS:

1. The Customer must make written request and the Company shall, in its sole judgment, determine whether sufficient reason exists for the application of this provision. The Company shall notify the Customer in writing of its determination to accept or reject the Customer's request.
2. The Customer's Off-Peak Demand may exceed the Customer's On-Peak Demand during such Off-Peak Hours to the extent which the Company shall, in its sole judgment, determine that its generating and delivery facilities have sufficient capacity to permit supplying such excess demand without disturbing service to its other Customers. The Company may supply the Customer, in writing, a schedule of such excess demands which may be imposed during Off-Peak Hours. The Company may, upon 30 days written notice, change such schedule.
3. Nothing in this provision shall be construed as requiring the Company to provide additional generating or delivery facilities for such excess demand.
4. If the Customer's Off-Peak Demand is within the limits outlined in Condition 2 hereof, the Customer's Monthly Maximum Demand shall be based on the Customer's On-Peak Demand.

94-199
JUL 9 1996

DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE July 9, 1996
month day year

CANCELLED ISSUED BY
September 29, 2015
Missouri Public
Service Commission

S. W. Catron
name of officer

Vice President
title

1201 Walnut, Kansas City, Mo.
address

KCPL Form 661H002 (Rev 6/84)

KANSAS CITY POWER & LIGHT COMPANY

For Missouri Retail Service Area
Community, Town or City

Name of Issuing Corporation or Municipality

RECEIVED

LARGE POWER SERVICE OFF-PEAK RIDER
Schedule LPS-1

JUL 5 1996 (continued)

Off-Peak Service Option

MISSOURI
Public Service Commission

CONDITIONS: (continued)

- 5. The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all or part of such Off-Peak Demand which is in excess of the On-Peak Demand.
- 6. That portion of any demand established in a month during the Off-Peak Hours which is above the Off-Peak Demand allowed by the Company shall be added to the highest demand established during On-Peak Hours in such month for the purpose of determining the Monthly Maximum Demand.
- 7. In the event service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands if sufficient capacity is not available to supply the total amount requested.
- 8. Depending upon energy supply and cost conditions, the Company may temporarily extend the Off-Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who make written request to the Company for Extended Off-Peak Hours. The Company, in its sole judgment, may alter, or cancel all or a portion of Extended Off-Peak Hours upon telephone or fax notice to the Customer. Upon notification of cancellation of Extended Off-Peak Hours the Customer shall adjust demand, at the time the cancellation is to take effect or within sixty minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at or below the then current On-Peak Demand during any portion of the canceled Extended Off-Peak Hours, then 30-minute Demands established after the effective time of the cancellation or after the sixty minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand, and that Customer may be ineligible for Extended Off-Peak Hours for a period of twelve months.

KCPL Form 661H002 (Rev 6/94)

FILED

JUL 9 1996
94-199

MO. PUBLIC SERVICE COMM

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For..... Missouri Retail Service Area
Community.....

RECEIVED

JUL 5 1996

MISSOURI
Public Service Commission

RESERVED FOR FUTURE USE

KCPL Form 661H002 (Rev 6/94)

FILED
94 - 199
JUL 9 1996

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 16A
Canceling P.S.C. MO. No. _____ Sheet No. _____
For Missouri Retail Service Area

CLEAN CHARGE NETWORK
Schedule CCN

BILLING OPTIONS:

The charges applicable to an EV charging station session shall include an Energy Charge for each kilowatt-hour (kWh) provided to charge an EV dependent on the Billing Option chosen by the Host.

A Host may choose between one of two Billing Options for all EV charging stations located upon their premise(s). The Host’s agreement with the Company will identify the chosen Billing Option applicable to the EV charging stations located on its premise(s). The EV charging station screen, and third party vendor’s customer web portal, identify the applicable Energy Charges that will be the responsibility of the user at each EV charging station location.

1. Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.
2. Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.

RATES FOR SERVICE:

The EV charging station screen and third party vendor’s customer web portal will identify the per kWh rate as equal to the Energy Charge plus applicable taxes and fees to that charging station.

1. Energy Charge (per kWh)

Level 2:	\$0.20000
Level 3:	\$0.25000

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of all energy rate adjustment mechanisms, such as: (1) the Demand Side Investment Mechanism Rider (DSIM); and (2) Fuel Adjustment Clause (FAC).

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 16B
Canceling P.S.C. MO. No. _____ Sheet No. _____
For Missouri Retail Service Area

CLEAN CHARGE NETWORK
Schedule CCN

BILLING:

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account can be found on the Company's website at <http://kcpl.chargepoint.com>.

All charges applicable to the Host under Billing Option 1 will be billed directly through the Company. All charges applicable to any user of an EV charging station under Billing Option 2 will be billed directly through the Company's third party vendor.

TAX ADJUSTMENT:

Tax Adjustment, Schedule TA, shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original

Sheet No. 17

Revised

Cancelling P.S.C. MO. No. 7 Second

Original

Sheet No. 17

Revised

Missouri Retail Service
For Area

SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule SGA

AVAILABILITY:

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 17
 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 17
 Revised
For Missouri Retail Service Area

SMALL GENERAL SERVICE - ALL ELECTRIC Schedule SGA

AVAILABILITY:

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

DATE OF ISSUE: December 28, 2006
ISSUED BY: Chris B. Giles
Vice President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

First SHEET No. 17

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 17
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community address

RECEIVED

KCPL Form 661H002 (Rev 1/97)

SMALL GENERAL SERVICE - ALL ELECTRIC
Schedule SGA

AUG 13 1997

MISSOURI
Public Service Commission

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

FILED

SEP 12 1997

MO. PUBLIC SERVICE COMM

August 13, 1997

September 12, 1997

DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.
name of officer title address

Cancelled
January 1, 2006
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

SMALL GENERAL SERVICE - ALL ELECTRIC JUL 5 1996
Schedule SGA

AVAILABILITY:

MISSOURI
Public Service Commission

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

CANCELLED

SEP 12 1997
Public Service Commission
MISSOURI

FILED
94 - 199
JUL 9 1996

KCPL Form 661H002 (Rev 6/94)

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 17A
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 17A
For Missouri Retail Service Area

Small General Service – All Electric (FROZEN)
Schedule SGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGAE, 1SGAH, 1SSAE

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$18.18
25-199 kW	\$50.40
200-999 kW	\$102.38
1000 kW or above	\$874.15

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$2.929

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16225 per kWh	\$0.11548 per kWh
Next 180 Hours Use per month:	\$0.07701 per kWh	\$0.06155 per kWh
Over 360 Hours Use per month:	\$0.06859 per kWh	\$0.05556 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGAF, 1SGAG

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$18.18
25-199 kW	\$50.40
200-999 kW	\$102.38
1000 kW or above	\$874.15

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.860

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.15855 per kWh	\$0.11284 per kWh
Next 180 Hours Use per month:	\$0.07523 per kWh	\$0.06014 per kWh
Over 360 Hours Use per month:	\$0.06701 per kWh	\$0.05427 per kWh

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
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Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 17A
Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 17A
For Missouri Retail Service Area

Small General Service – All Electric (FROZEN)
Schedule SGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGAE, 1SGAH, 1SSAE

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$19.08
25-199 kW	\$52.90
200-999 kW	\$107.46
1000 kW or above	\$917.58

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$3.074

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.17032 per kWh	\$0.12121 per kWh
Next 180 Hours Use per month:	\$0.08083 per kWh	\$0.06461 per kWh
Over 360 Hours Use per month:	\$0.07200 per kWh	\$0.05832 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGAF, 1SGAG

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$19.08
25-199 kW	\$52.90
200-999 kW	\$107.46
1000 kW or above	\$917.58

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$3.002

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16642 per kWh	\$0.11844 per kWh
Next 180 Hours Use per month:	\$0.07896 per kWh	\$0.06313 per kWh
Over 360 Hours Use per month:	\$0.07034 per kWh	\$0.05696 per kWh

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 17A
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 17A
For Missouri Retail Service Area

Small General Service – All Electric (FROZEN)
Schedule SGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGAE, 1SGAH, 1SSAE

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$18.37
25-199 kW	\$50.92
200-999 kW	\$103.45
1000 kW or above	\$883.30

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$2.959

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16395 per kWh	\$0.11668 per kWh
Next 180 Hours Use per month:	\$0.07779 per kWh	\$0.06220 per kWh
Over 360 Hours Use per month:	\$0.06931 per kWh	\$0.05614 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGAF, 1SGAG

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$18.37
25-199 kW	\$50.92
200-999 kW	\$103.45
1000 kW or above	\$883.30

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.890

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16020 per kWh	\$0.11402 per kWh
Next 180 Hours Use per month:	\$0.07601 per kWh	\$0.06077 per kWh
Over 360 Hours Use per month:	\$0.06771 per kWh	\$0.05483 per kWh

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 17A
 Revised
 Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 17A
 Revised
 For Missouri Retail Service Area

SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule SGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$16.45
25-199 kW	\$45.60
200-999 kW	\$92.64
1000 kW or above	\$790.99

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$2.650

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.14682 per kWh	\$0.09951 per kWh
Next 180 Hours Use per month:	\$0.06966 per kWh	\$0.05737 per kWh
Over 360 Hours Use per month:	\$0.06207 per kWh	\$0.05465 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$16.45
25-199 kW	\$45.60
200-999 kW	\$92.64
1000 kW or above	\$790.99

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.588

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.14346 per kWh	\$0.09724 per kWh
Next 180 Hours Use per month:	\$0.06807 per kWh	\$0.05606 per kWh
Over 360 Hours Use per month:	\$0.06063 per kWh	\$0.05339 per kWh

DATE OF ISSUE: January 16, 2013

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

CANCELLED
 September 29, 2015
 Missouri Public
 Service Commission

Filed
 Missouri Public
 Service Commission
 ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 17A
 Revised
 Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 17A
 Revised
 For Missouri Retail Service Area

SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule SGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$16.05
25-199 kW	\$44.49
200-999 kW	\$90.38
1000 kW or above	\$771.66

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$2.585

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.14323 per kWh	\$0.09246 per kWh
Next 180 Hours Use per month:	\$0.06796 per kWh	\$0.05597 per kWh
Over 360 Hours Use per month:	\$0.06055 per kWh	\$0.05331 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$16.05
25-199 kW	\$44.49
200-999 kW	\$90.38
1000 kW or above	\$771.66

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.525

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.13995 per kWh	\$0.09035 per kWh
Next 180 Hours Use per month:	\$0.06641 per kWh	\$0.05469 per kWh
Over 360 Hours Use per month:	\$0.05915 per kWh	\$0.05209 per kWh

DATE OF ISSUE: April 18, 2011
 ISSUED BY: Darrin R. Ives, Senior Director
 CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0174; YE-2013-0325

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**

Kansas City, MO

FILED
 Missouri Public
 Service Commission
 ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 17A
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 17A
 Revised
For Missouri Retail Service Area

SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule SGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$15.25
25-199 kW	\$42.27
200-999 kW	\$85.87
1000 kW or above	\$733.16

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$.000
All kW over 25 kW	\$2.456

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.13608 per kWh	\$0.08785 per kWh
Next 180 Hours Use per month:	\$0.06457 per kWh	\$0.05318 per kWh
Over 360 Hours Use per month:	\$0.05753 per kWh	\$0.05065 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$15.25
25-199 kW	\$42.27
200-999 kW	\$85.87
1000 kW or above	\$733.16

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$.000
All kW over 26 kW	\$2.399

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.13297 per kWh	\$0.08584 per kWh
Next 180 Hours Use per month:	\$0.06310 per kWh	\$0.05196 per kWh
Over 360 Hours Use per month:	\$0.05620 per kWh	\$0.04949 per kWh

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 17A

Revised

Cancelling P.S.C. MO. No. 7 Third

Original

Sheet No. 17A

Revised

For Missouri Retail Service Area

SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN)

Schedule SGA

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$13.15
25-199 kW	\$36.44
200-999 kW	\$74.02
1000 kW or above	\$632.01

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$.000
All kW over 25 kW	\$2.116

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.11730 per kWh	\$0.07212 per kWh
Next 180 Hours Use per month:	\$0.05566 per kWh	\$0.04366 per kWh
Over 360 Hours Use per month:	\$0.04959 per kWh	\$0.04158 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$13.15
25-199 kW	\$36.44
200-999 kW	\$74.02
1000 kW or above	\$632.01

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$.000
All kW over 26 kW	\$2.068

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.11462 per kWh	\$0.07047 per kWh
Next 180 Hours Use per month:	\$0.05439 per kWh	\$0.04266 per kWh
Over 360 Hours Use per month:	\$0.04845 per kWh	\$0.04063 per kWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission
ER-2007-0291

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original
 Revised

Sheet No. 17A

Cancelling P.S.C. MO. No. 7 Second

Original
 Revised

Sheet No. 17A

For Missouri Retail Service Area

SMALL GENERAL SERVICE - ALL ELECTRIC Schedule SGA

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$12.35
25-199 kW	\$34.22
200-999 kW	\$69.50
1000 kW or above	\$593.43

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$.000
All kW over 25 kW	\$1.987

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.11040 per kWh	\$0.06156 per kWh
Next 180 Hours Use per month:	\$0.05239 per kWh	\$0.03904 per kWh
Over 360 Hours Use per month:	\$0.04667 per kWh	\$0.03904 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$12.35
25-199 kW	\$34.22
200-999 kW	\$69.50
1000 kW or above	\$593.43

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$.000
All kW over 26 kW	\$1.942

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.10788 per kWh	\$0.06015 per kWh
Next 180 Hours Use per month:	\$0.05119 per kWh	\$0.03815 per kWh
Over 360 Hours Use per month:	\$0.04560 per kWh	\$0.03815 per kWh

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles
Vice President

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7
 Cancelling P. S. C. MO. No. 7

Second { Original } SHEET No. 17A
 Revised }
 First { Original } SHEET No. 17A
 Revised }
 For Missouri Retail Service Area
 Community, Town or City

KANSAS CITY POWER & LIGHT COMPANY
 Name of Issuing Corporation or Municipality

SMALL GENERAL SERVICE - ALL ELECTRIC
 Schedule SGA

Missouri Public Service Commission
 (Continued)
 REC'D APR 22 1999

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$11.18
25-199 kW	\$30.98
200-999 kW	\$62.92
1000 kW or above	\$537.24

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$.00
All kW over 25 kW	\$1.84

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.10071 per kWh	\$0.05348 per kWh
Next 180 Hours Use per month:	\$0.04779 per kWh	\$0.03392 per kWh
Over 360 Hours Use per month:	\$0.04257 per kWh	\$0.03392 per kWh

KCPL Form 661H002 (Rev 1/97)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$11.18
25-199 kW	\$30.98
200-999 kW	\$62.92
1000 kW or above	\$537.24

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$.00
All kW over 26 kW	\$1.802

Missouri Public Service Commission
 99-313
 FILED AUG 01 1999

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.09870 per kWh	\$0.05242 per kWh
Next 180 Hours Use per month:	\$0.04683 per kWh	\$0.03324 per kWh
Over 360 Hours Use per month:	\$0.04172 per kWh	\$0.03324 per kWh

Cancelled

January 1, 2006

Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 17A

Revised

Cancelling P. S. C. MO. No. 7

Original

SHEET No. 17A

Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

SMALL GENERAL SERVICE - ALL ELECTRIC

Schedule SGA

DEC 4 1996

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

MISSOURI
Public Service Commission

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$11.55
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$.00
All kW over 25 kW	\$1.90

C. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.10404 per kWh	Winter Season \$0.05525 per kWh
Next 180 Hours Use per month:	\$0.04937 per kWh	\$0.03504 per kWh
Over 360 Hours Use per month:	\$0.04398 per kWh	\$0.03504 per kWh

CANCELLED

AUG 01 1999
By 2nd RS #17A
Public Service Commission
MISSOURI

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$11.55
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$.000
All kW over 26 kW	\$1.862

C. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.10196 per kWh	Winter Season \$0.05415 per kWh
Next 180 Hours Use per month:	\$0.04838 per kWh	\$0.03434 per kWh
Over 360 Hours Use per month:	\$0.04310 per kWh	\$0.03434 per kWh

JAN 1 1997
94-199

MO. PUBLIC SERVICE COM.

KCPL Form 681H002 (Rev 6/94)

December 4, 1996

January 1, 1997

DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 17A
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

SMALL GENERAL SERVICE - ALL ELECTRIC
Schedule SGA

JUL 5 1996
(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

MISSOURI
Public Service Commission

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$11.55
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$.00
All kW over 25 kW	\$1.90

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.10809 per kWh	\$0.05740 per kWh
Next 180 Hours Use per month:	\$0.05129 per kWh	\$0.03640 per kWh
Over 360 Hours Use per month:	\$0.04569 per kWh	\$0.03640 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$11.55
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$.000
All kW over 26 kW	\$1.862

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.10593 per kWh	\$0.05625 per kWh
Next 180 Hours Use per month:	\$0.05026 per kWh	\$0.03567 per kWh
Over 360 Hours Use per month:	\$0.04478 per kWh	\$0.03567 per kWh

KCPL Form 661H002 (Rev 6/84)

CANCELLED

FILED

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

JAN 1 1997

Let PS 17A
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second

Original

Sheet No. 17B

Revised

Cancelling P.S.C. MO. No. 7 First

Original

Sheet No. 17B

Revised

For Missouri Retail Service
Area

SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule SGA

(Continued)

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

FILED
Missouri Public
Service Commission
ER-2007-0291

FORM NO. 13 P. S. C. MO. No. 7

First { Original } SHEET No. 17B
 { Revised }

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 17B
 { Revised }

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

SMALL GENERAL SERVICE - ALL ELECTRIC Schedule SGA Missouri Public Service Commission (Continued)

REC'D APR 14 1999

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission

FILED MAY 14 1999

DATE OF ISSUE April 14, 1999 DATE EFFECTIVE May 14, 1999
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

CANCELLED
January 1, 2008
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

SMALL GENERAL SERVICE - ALL ELECTRIC
Schedule SGA

JUL 5 1996

(Continued)

MISSOURI
Public Service Commission

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

WINTER SEASON:

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

SUMMER SEASON:

Four consecutive months not included in the Winter Season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

MAY 14 1999
By [Signature] #17B
Public Service Commission
MISSOURI

FILED

JUL 9 1996
94 - 199
MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Third Revised Sheet No. 17C
Canceling **P.S.C. MO. No.** 7 Second Revised Sheet No. 17C

For Missouri Retail Service Area

Small General Service – All Electric (FROZEN)
Schedule SGA

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company’s option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the STHE rate code (1SSAE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year’s Day, Independence Day, Labor Day and Christmas Day.

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105
FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second

Original Sheet No. 17C

Revised

Cancelling P.S.C. MO. No. 7 First

Original Sheet No. 17C

Revised

For Missouri Retail Service Area

**SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule SGA (Continued)**

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the STHE rate code prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day and Christmas Day, or any day celebrated as such.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 29, 2015
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

SMALL GENERAL SERVICE - ALL ELECTRIC
Schedule SGA

JUL 5 1996
(Continued)

MISSOURI
Public Service Commission

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the STHE rate code prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of October 1 through May 31. Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

CANCELLED

NOV 08 1998
By 1st Rev Sheet MC
Public Service Com
MISSOURI

FILED

JUL 9 1996
94-199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KCPL Form 661H002 (Rev 6/94)

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Revised Sheet No. 17D
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 17D
For Missouri Retail Service Area

Small General Service – All Electric (FROZEN)
Schedule SGA

METERING AT DIFFERENT VOLTAGES

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29% or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 17D
 Revised
Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 17D
 Revised
For Missouri Retail Service Area

SMALL GENERAL SERVICE - ALL ELECTRIC (FROZEN) Schedule SGA

METERING AT DIFFERENT VOLTAGES:

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29% or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014
ISSUED BY: Darrin R. Ives
Vice President

DATE EFFECTIVE: July 6, 2014
Kansas City, MO

CANCELLED
September 29, 2015
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original
 Revised

Sheet No. 17D

Cancelling P.S.C. MO. No. 7 Second

Original
 Revised

Sheet No. 17D

For Missouri Retail Service Area

SMALL GENERAL SERVICE - ALL ELECTRIC (FROZEN) Schedule SGA

METERING AT DIFFERENT VOLTAGES:

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29% or alternatively, compensation metering may be installed.

NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013

DATE EFFECTIVE: ~~November 9, 2013~~

ISSUED BY: **FILED** Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

July 6, 2014

Missouri Public

Service Commission

EO-2014-0095, YE-2014-0533

FILED

Missouri Public

Service Commission

EO-2014-0029; YE-2014-0170

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second

Original

Sheet No. 17D

Revised

Cancelling P.S.C. MO. No. 7 First

Original

Sheet No. 17D

Revised

For Missouri Retail Service Area

**SMALL GENERAL SERVICE - ALL ELECTRIC (FROZEN)
Schedule SGA**

(Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29% or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
October 20, 2013
Missouri Public
Service Commission
EO-2014-0029; YE-2014-0170

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First

Original
 Revised

Sheet No. 17D

Cancelling P.S.C. MO. No. 7

Original
 Revised

Sheet No. 17D

For Missouri Retail Service Area

SMALL GENERAL SERVICE - ALL ELECTRIC Schedule SGA

(Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles
Vice President

1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community

RECEIVED

SMALL GENERAL SERVICE - ALL ELECTRIC
Schedule SGA

JUL 5 1996

(Continued)

MISSOURI

Public Service Commission

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H002 (Rev 6/84)

FILED

JUL 9 1996
94 - 199

MO. PUBLIC SERVICE COM.

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

Cancelled

January 1, 2006

Missouri Public Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original Sheet No. 18
 Revised

Cancelling P.S.C. MO. No. 7 Second

Original Sheet No. 18
 Revised

Missouri Retail Service
For Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA

AVAILABILITY:

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

DATE OF ISSUE: December 13, 2007
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: ~~January 12, 2008~~
January 1, 2008
1201 Walnut, Kansas City, Mo. 64106

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 18
 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 18
 Revised
For Missouri Retail Service Area

MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA

AVAILABILITY:

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

DATE OF ISSUE: December 28, 2006
ISSUED BY: Chris B. Giles
Vice President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7 First SHEET No. 18
 { ~~Original~~ Revised }
 Cancelling P. S. C. MO. No. 7 SHEET No. 18
 { Original ~~Revised~~ }
KANSAS CITY POWER & LIGHT COMPANY
 Name of Issuing Corporation or Municipality For Missouri Retail Service Area
 Community, Town or City

RECEIVED

KCPL Form 661H002 (Rev 1/97)

MEDIUM GENERAL SERVICE - ALL ELECTRIC AUG 13 1997
Schedule MGA

MISSOURI Public Service Commission

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

FILED

SEP 12 1997

MO. PUBLIC SERVICE COMM

DATE OF ISSUE August 13, 1997 DATE EFFECTIVE September 12, 1997
 month day year month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.
 name of officer title address

Cancelled
 January 1, 2006
 Missouri Public Service Commission

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

MEDIUM GENERAL SERVICE - ALL ELECTRIC
Schedule MGA

JUL 5 1996

AVAILABILITY:

MISSOURI
Public Service Commission

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

SEP 12 1997

1st RS 18
Public Service Commission
MISSOURI

FILED

JUL 9 1996

94 - 199

MO PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 18A
Canceling **P.S.C. MO. No.** 7 Ninth Revised Sheet No. 18A
For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)
Schedule MGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGAE, 1MGAH

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$53.96
25-199 kW	\$53.96
200-999 kW	\$109.59
1000 kW or above	\$935.69

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.135

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.102	\$2.955

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10721 per kWh	\$0.08128 per kWh
Next 180 Hours Use per month:	\$0.07333 per kWh	\$0.04650 per kWh
Over 360 Hours Use per month:	\$0.06185 per kWh	\$0.04038 per kWh

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 18A
Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 18A
For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)
Schedule MGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGAE, 1MGAH

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$55.28
25-199 kW	\$55.28
200-999 kW	\$112.26
1000 kW or above	\$958.56

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.212

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.202	\$3.027

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10982 per kWh	\$0.08327 per kWh
Next 180 Hours Use per month:	\$0.07513 per kWh	\$0.04764 per kWh
Over 360 Hours Use per month:	\$0.06336 per kWh	\$0.04137 per kWh

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 18A
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 18A
For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)
Schedule MGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGAE, 1MGAH

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$53.21
25-199 kW	\$53.21
200-999 kW	\$108.07
1000 kW or above	\$922.75

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.092

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.045	\$2.914

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10573 per kWh	\$0.08016 per kWh
Next 180 Hours Use per month:	\$0.07232 per kWh	\$0.04586 per kWh
Over 360 Hours Use per month:	\$0.06099 per kWh	\$0.03982 per kWh

September 29, 2015

CANCELLED
June 8, 2017
Missouri Public
Service Commission
Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
FILED 1200 Main, Kansas City, MO 64105
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 18A
 Revised
 Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 18A
 Revised
 For Missouri Retail Service Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule MGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$47.67
25-199 kW	\$47.67
200-999 kW	\$96.82
1000 kW or above	\$826.71

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.770

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.624	\$2.611

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.09473 per kWh	\$0.06840 per kWh
Next 180 Hours Use per month:	\$0.06479 per kWh	\$0.04109 per kWh
Over 360 Hours Use per month:	\$0.05464 per kWh	\$0.03568 per kWh

DATE OF ISSUE: January 16, 2013
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
 Kansas City, MO

CANCELLED
 September 29, 2015
 Missouri Public
 Service Commission
 ER-2014-0370; YE-2016-0078

Filed
 Missouri Public
 Service Commission
 ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 18A
 Revised
 Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 18A
 Revised
 For Missouri Retail Service Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule MGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$44.44
25-199 kW	\$44.44
200-999 kW	\$90.26
1000 kW or above	\$770.71

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.582

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.378	\$2.434

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08831 per kWh	\$0.06073 per kWh
Next 180 Hours Use per month:	\$0.06040 per kWh	\$0.03831 per kWh
Over 360 Hours Use per month:	\$0.05094 per kWh	\$0.03326 per kWh

DATE OF ISSUE: April 18, 2011
 ISSUED BY: Darrin R. Ives, Senior Director
 CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0174; YE-2013-0325

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**

Kansas City, MO

FILED
 Missouri Public
 Service Commission
 ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 18A
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 18A
 Revised
For Missouri Retail Service
Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$42.22
25-199 kW	\$42.22
200-999 kW	\$85.76
1000 kW or above	\$732.26

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.453

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.209	\$2.313

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0839 per kWh	\$0.0577 per kWh
Next 180 Hours Use per month:	\$0.0574 per kWh	\$0.0364 per kWh
Over 360 Hours Use per month:	\$0.0484 per kWh	\$0.0316 per kWh

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 18A

Revised

Cancelling P.S.C. MO. No. 7 Third

Original

Sheet No. 18A

Revised

For Missouri Retail Service
Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$36.44
25-199 kW	\$36.44
200-999 kW	\$74.02
1000 kW or above	\$632.01

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.116

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$2.770	\$1.996

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0724 per kWh	\$0.0474 per kWh
Next 180 Hours Use per month:	\$0.0495 per kWh	\$0.0299 per kWh
Over 360 Hours Use per month:	\$0.0418 per kWh	\$0.0260 per kWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission

ER-2009-0089; JE-2010-0014

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original
 Revised

Sheet No. 18A

Cancelling P.S.C. MO. No. 7 Second

Original
 Revised

Sheet No. 18A

For Missouri Retail Service Area

MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$34.22
25-199 kW	\$34.22
200-999 kW	\$69.50
1000 kW or above	\$593.43

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.987

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$2.789	\$2.010

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0729 per kWh	\$0.0405 per kWh
Next 180 Hours Use per month:	\$0.0498 per kWh	\$0.0267 per kWh
Over 360 Hours Use per month:	\$0.0421 per kWh	\$0.0244 per kWh

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles
Vice President

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13

P. S. C. MO. No. 7

Second { Original } SHEET No. 18A
Revised }

Cancelling P. S. C. MO. No. 7

First { Original } SHEET No. 18A
Revised }

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA Missouri Public Service Commission

RATE FOR SERVICE AT SECONDARY VOLTAGE:

REC'D APR 22 1999

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$30.98
25-199 kW	\$30.98
200-999 kW	\$62.92
1000 kW or above	\$537.24

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.84

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$2.544	Winter Season \$1.834
------------------------------------	-----------------------	-----------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.06651 per kWh	Winter Season \$0.03520 per kWh
Next 180 Hours Use per month:	\$0.04543 per kWh	\$0.02318 per kWh
Over 360 Hours Use per month:	\$0.03839 per kWh	\$0.02123 per kWh

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission

99-313

FILED AUG 01 1999

Cancelled

January 1, 2006

Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13 P. S. C. MO. No. 7

First { Original } SHEET No. 18A

Cancelling P. S. C. MO. No. 7

{ Revised } SHEET No. 18A

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

MEDIUM GENERAL SERVICE - ALL ELECTRIC
Schedule MGA DEC 4 1996 (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE: MISSOURI
Public Service Commission

A. CUSTOMER CHARGE (per month):
Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$32.00
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$1.90

C. DEMAND CHARGE:
Per kW of Billing Demand per month
Summer Season \$2.628 Winter Season \$1.895

D. ENERGY CHARGE:
First 180 Hours Use per month: Summer Season \$0.06871 per kWh Winter Season \$0.03636 per kWh
Next 180 Hours Use per month: Summer Season \$0.04693 per kWh Winter Season \$0.02395 per kWh
Over 360 Hours Use per month: Summer Season \$0.03966 per kWh Winter Season \$0.02193 per kWh

KCPL Form 661H002 (Rev 6/94)

CANCELLED

AUG 01 1999
By *2nd RS #18A*
Public Service Commission
MISSOURI

FILED
JAN 1 1997
94-199
P.S. PUBLIC SERVICE COM.

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

MEDIUM GENERAL SERVICE - ALL ELECTRIC
Schedule MGA

JUL 5 1996
(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

MISSOURI
Public Service Commission

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$32.00
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.90

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$2.732	\$1.970

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season	Winter Season
	\$0.07143 per kWh	\$0.03780 per kWh
	Next 180 Hours Use per month:	\$0.04878 per kWh
Over 360 Hours Use per month:	\$0.04123 per kWh	\$0.02280 per kWh

KCPL Form 661H002 (Rev 6/94)

CANCELLED

JAN 1 1997

Let RSB
Service Commission

FILED

JUL 9 1996
94 - 199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Cartron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 18B
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 18B

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)
Schedule MGA

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$53.96
25-199 kW	\$53.96
200-999 kW	\$109.59
1000 kW or above	\$935.69

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.598

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.006	\$2.891

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10465 per kWh	\$0.07945 per kWh
Next 180 Hours Use per month:	\$0.07168 per kWh	\$0.04535 per kWh
Over 360 Hours Use per month:	\$0.06043 per kWh	\$0.03962 per kWh

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 18B
Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 18B
For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)
Schedule MGA

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$55.28
25-199 kW	\$55.28
200-999 kW	\$112.26
1000 kW or above	\$958.56

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.662

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.104	\$2.962

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10721 per kWh	\$0.08140 per kWh
Next 180 Hours Use per month:	\$0.07343 per kWh	\$0.04646 per kWh
Over 360 Hours Use per month:	\$0.06191 per kWh	\$0.04059 per kWh

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 18B
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 18B

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)
Schedule MGA

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$53.21
25-199 kW	\$53.21
200-999 kW	\$108.07
1000 kW or above	\$922.75

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.563

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$3.951	\$2.851

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10320 per kWh	\$0.07836 per kWh
Next 180 Hours Use per month:	\$0.07069 per kWh	\$0.04472 per kWh
Over 360 Hours Use per month:	\$0.05960 per kWh	\$0.03907 per kWh

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 18B
 Revised
 Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 18B
 Revised
 For Missouri Retail Service Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule MGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$47.67
25-199 kW	\$47.67
200-999 kW	\$96.82
1000 kW or above	\$826.71

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.296

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.540	\$2.554

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.09246 per kWh	\$0.06686 per kWh
Next 180 Hours Use per month:	\$0.06333 per kWh	\$0.04007 per kWh
Over 360 Hours Use per month:	\$0.05340 per kWh	\$0.03500 per kWh

DATE OF ISSUE: January 16, 2013
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
 Kansas City, MO

CANCELLED
 September 29, 2015
 Missouri Public
 Service Commission
 ER-2014-0370; YE-2016-0078

Filed
 Missouri Public
 Service Commission
 ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 18B
 Revised
 Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 18B
 Revised
 For Missouri Retail Service Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule MGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$44.44
25-199 kW	\$44.44
200-999 kW	\$90.26
1000 kW or above	\$770.71

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.140

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.300	\$2.381

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08620 per kWh	\$0.05936 per kWh
Next 180 Hours Use per month:	\$0.05904 per kWh	\$0.03736 per kWh
Over 360 Hours Use per month:	\$0.04978 per kWh	\$0.03263 per kWh

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**
 ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO
CANCELLED **FILED**
 January 26, 2013 Missouri Public
 Missouri Public Service Commission ER-2010-0355; YE-2011-0523
 ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 18B

Revised

Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 18B

Revised

For Missouri Retail Service Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$42.22
25-199 kW	\$42.22
200-999 kW	\$85.76
1000 kW or above	\$732.26

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.033

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.135	Winter Season \$2.262
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0819 per kWh	Winter Season \$0.0564 per kWh
Next 180 Hours Use per month:	\$0.0561 per kWh	\$0.0355 per kWh
Over 360 Hours Use per month:	\$0.0473 per kWh	\$0.0310 per kWh

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 18B

Revised

Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 18B

Revised

For Missouri Retail Service Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$36.44
25-199 kW	\$36.44
200-999 kW	\$74.02
1000 kW or above	\$632.01

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.755

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$2.706	Winter Season \$1.952
------------------------------------	--------------------------	--------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0707 per kWh	Winter Season \$0.0464 per kWh
Next 180 Hours Use per month:	\$0.0484 per kWh	\$0.0292 per kWh
Over 360 Hours Use per month:	\$0.0408 per kWh	\$0.0255 per kWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

CANCELLED ISSUED BY:
September 1, 2009
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original
 Revised

Sheet No. 18B

Cancelling P.S.C. MO. No. 7 Second

Original
 Revised

Sheet No. 18B

For Missouri Retail Service Area

MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$34.22
25-199 kW	\$34.22
200-999 kW	\$69.50
1000 kW or above	\$593.43

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.648

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$2.725	\$1.965

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0712 per kWh	\$0.0396 per kWh
Next 180 Hours Use per month:	\$0.0487 per kWh	\$0.0261 per kWh
Over 360 Hours Use per month:	\$0.0411 per kWh	\$0.0239 per kWh

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles
Vice President

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 18B
Revised

First { Original } SHEET No. 18B
Revised

For Missouri Retail Service Area
Community, Town or City

MEDIUM GENERAL SERVICE - ALL ELECTRIC Service Commission
Schedule MGA (Continued)

REC'D APR 22 1999

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$30.98
25-199 kW	\$30.98
200-999 kW	\$62.92
1000 kW or above	\$537.24

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.53

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$2.493	\$1.798

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season	Winter Season
	\$0.06519 per kWh	\$0.03449 per kWh
	Next 180 Hours Use per month:	\$0.04452 per kWh
Over 360 Hours Use per month:	\$0.03763 per kWh	\$0.02080 per kWh

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission
99-373
FILED AUG 01 1999

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

Cancelled
January 1, 2006
Missouri Public
Service Commission

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 18B
 { Revised }

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 18B
 { Revised }

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

MEDIUM GENERAL SERVICE - ALL ELECTRIC
Schedule MGA DEC 4 1996 (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

MISSOURI
Public Service Commission

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$32.00
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.58

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$2.575	\$1.857

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.06734 per kWh	\$0.03563 per kWh
Next 180 Hours Use per month:	\$0.04599 per kWh	\$0.02347 per kWh
Over 360 Hours Use per month:	\$0.03887 per kWh	\$0.02149 per kWh

KCPL Form 661H002 (Rev 6/94)

CANCELLED

AUG 01 1999
By *2nd RS #18B*
Public Service Commission
MISSOURI

FILED

JAN 1 1997
94-199
P. S. C. PUBLIC SERVICE COM.

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

MEDIUM GENERAL SERVICE - ALL ELECTRIC
Schedule MGA

JUL 5 1996
(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

MISSOURI
Public Service Commission

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$32.00
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.58

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$2.677	\$1.931

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season	Winter Season
	\$0.07000 per kWh	\$0.03704 per kWh
	Next 180 Hours Use per month:	\$0.04780 per kWh
Over 360 Hours Use per month:	\$0.04041 per kWh	\$0.02234 per kWh

KCPL Form 881H002 (Rev 6/84)

CANCELLED

JAN 1 1997

Let RS 18B
Service Comm

FILED

JUL 9 1996
94-199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 18C
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 18C

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)
Schedule MGA

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.786 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 18C
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 18C
For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)
Schedule MGA

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer’s monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.805 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer’s Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 18C
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 18C
For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)
Schedule MGA

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer’s monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.775 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer’s Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 18C
 Revised
Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 18C
 Revised
For Missouri Retail Service Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.694 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
September 29, 2015
Missouri Public
Service Commission

Filed
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 18C
 Revised
Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 18C
 Revised

For Missouri Retail Service Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.64729 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: April 18, 2011
ISSUED BY: Darrin R. Ives, Senior Director
CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

DATE EFFECTIVE: ~~May 18, 2011~~ May 4, 2011

Kansas City, MO

FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 18C
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 18C
 Revised
For Missouri Retail Service
Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.615 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

CANCELLED
May 4, 2011
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

FILED
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original Sheet No. 18C

Revised

Cancelling P.S.C. MO. No. 7 Third

Original Sheet No. 18C

Revised

For Missouri Retail Service Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.531 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

CANCELLED ISSUED BY: Chris B. Giles
September 1, 2009
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

Vice-President

1201 Walnut, Kansas City, Mo. 64106

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original

Sheet No. 18C

Revised

Cancelling P.S.C. MO. No. 7 Second

Original

Sheet No. 18C

Revised

For Missouri Retail Service Area

MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.499 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles
Vice President

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7
 Cancelling P. S. C. MO. No. 7

Second { Original } SHEET No. 18C
 Revised }
 First { Original } SHEET No. 18C
 Revised }
 For Missouri Retail Service Area
 Community, Town or City

KANSAS CITY POWER & LIGHT COMPANY
 Name of Issuing Corporation or Municipality

Missouri Public Service Commission
 (Continued)
 REC'D APR 22 1999

MEDIUM GENERAL SERVICE - ALL ELECTRIC
 Schedule MGA

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.452 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

Missouri Public Service Commission
 99-313
 FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

Cancelled
 January 1, 2006
 Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999
 month day year month day year
 ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
 address

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

First { Original } SHEET No. 18C
Revised }

{ Original } SHEET No. 18C
Revised }

For Missouri Retail Service Area
Community, Town or City

MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA Missouri Public Service Commission (Continued)

REC'D APR 14 1999

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

KCPL Form 661H002 (Rev 1/97)

CANCELLED

AUG 01 1999
By *AndRS #18C*
Public Service Commission
MISSOURI

Missouri Public Service Commission

FILED MAY 14 1999

DATE OF ISSUE April 14, 1999 DATE EFFECTIVE May 14, 1999
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

MEDIUM GENERAL SERVICE - ALL ELECTRIC
Schedule MGA

JUL 5 1996
(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

MISSOURI
Public Service Commission

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

WINTER SEASON:

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

SUMMER SEASON:

Four consecutive months not included in the Winter Season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

KCPL Form 661H002 (Rev 6/84)

CANCELLED

MAY 14 1999
By [Signature] #18C
Public Service Commission
MISSOURI

FILED

JUL 9 1996
94 - 199

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Third Revised Sheet No. 18D
Canceling **P.S.C. MO. No.** 7 Second Revised Sheet No. 18D

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN) Schedule MGA
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DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

25 kW for service at Secondary Voltage.
26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105
FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second

Original

Sheet No. 18D

Revised

Cancelling P.S.C. MO. No. 7 First

Original

Sheet No. 18D

Revised

Missouri Retail Service
For Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage.
26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the STHE rate code prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 29, 2015
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission
ER-2007-0291

FORM NO. 13

P. S. C. MO. No. 7

First

{ Original Revised }

SHEET No. 18D

Cancelling P. S. C. MO. No. 7

{ Original Revised }

SHEET No. 18D

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

Missouri Public Service Commission

MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA

REC'D OCT 08 1998 (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage. 26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the STHE rate code prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

Missouri Public Service Commission

DATE OF ISSUE October 8, 1998 month day year

DATE EFFECTIVE FILED NOV 08 1998 November 8, 1998 month day year

ISSUED BY

J. S. Latz name of officer

Senior Vice President title

1201 Walnut, Kansas City, Mo. address

CANCELLED January 1, 2008 Missouri Public Service Commission

KCPL Form 661H002 (Rev 1/97)

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

MEDIUM GENERAL SERVICE - ALL ELECTRIC
Schedule MGA

JUL 5 1996

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MISSOURI
Public Service Commission

MINIMUM DEMAND:

25 kW for service at Secondary Voltage.
26 kW for service at Primary Voltage.

CANCELLED

NOV 08 1998

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand measured in any 30-minute interval during the month on all meters.

By 1st RW. Sult 18D
Public Service Commission
MISSOURI

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the STHE rate code prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of October 1 through May 31. Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

FILED

JUL 9 1996

94-199

MO. PUBLIC SERVICE COMMISSION

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Revised Sheet No. 18E
Canceling **P.S.C. MO. No.** 7 Fourth Revised Sheet No. 18E

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)
Schedule MGA

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED
October 7, 2015
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
FILED 1200 Main, Kansas City, MO 64105
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 18E
 Revised
Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 18E
 Revised
For Missouri Retail Service Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014

DATE EFFECTIVE: July 6, 2014

ISSUED BY: Darrin R. Ives
Vice President

Kansas City, MO

CANCELLED
September 29, 2015
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 18E
 Revised
Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 18E
 Revised
For Missouri Retail Service Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013
ISSUED BY: **FILED** Darrin R. Ives, Vice President
July 6, 2014
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

DATE EFFECTIVE: ~~November 9, 2013~~
1200 Main, Kansas City, MO 64105
FILED
Missouri Public
Service Commission
EO-2014-0029; YE-2014-0170

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second

Original

Sheet No. 18E

Revised

Cancelling P.S.C. MO. No. 7 First

Original

Sheet No. 18E

Revised

For Missouri Retail Service
Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA

(Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
October 20, 2013
Missouri Public
Service Commission
EO-2014-0029; YE-2014-0170

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First

Original Sheet No. 18E

Revised

Cancelling P.S.C. MO. No. 7

Original Sheet No. 18E

Revised

Missouri Retail Service
For Area

MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA

(Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles
Vice President

DATE EFFECTIVE: ~~January 29, 2007~~ ^{Jan. 1, 07}

1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

RECEIVED

MEDIUM GENERAL SERVICE - ALL ELECTRIC
Schedule MGA

JUL 9 1996

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

MISSOURI
Public Service Commission

KCPL Form 661H002 (Rev 6/94)

FILED

JUL 9 1996
94 - 199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE July 9, 1996
month day year

ISSUED BY S. W. Catron
name of officer

Vice President
title

1201 Walnut, Kansas City, Mo.
address

Cancelled

January 1, 2006

Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original
 Revised

Sheet No. 19

Cancelling P.S.C. MO. No. 7 Second

Original
 Revised

Sheet No. 19

Missouri Retail Service
For Area

**LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule LGA**

AVAILABILITY:

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

~~January 1, 2008~~

DATE OF ISSUE: December 13, 2007
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: ~~January 12, 2008~~
1201 Walnut, Kansas City, Mo. 64106

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Second

Original

Sheet No. 19

Revised

Cancelling P.S.C. MO. No.

7

First

Original

Sheet No. 19

Revised

For Missouri Retail Service Area

LARGE GENERAL SERVICE - ALL ELECTRIC Schedule LGA

AVAILABILITY:

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles
Vice President

DATE EFFECTIVE: ~~January 29, 2007~~ ^{Jan. 1, 07}
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7 First SHEET No. 19
 { Original }
 { Revised }
 Cancelling P. S. C. MO. No. 7 SHEET No. 19
 { Original }
 { Revised }
 KANSAS CITY POWER & LIGHT COMPANY For Missouri Retail Service Area
 Name of Issuing Corporation or Municipality Community, Town or City

RECEIVED

LARGE GENERAL SERVICE - ALL ELECTRIC AUG 13 1997
Schedule LGA

AVAILABILITY:

MISSOURI
Public Service Commission

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

FILED

SEP 12 1997

MO. PUBLIC SERVICE COMM

August 13, 1997 September 12, 1997
 DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.
 name of officer title address

KCPL Form 66TH002 (Rev 1/97)

Cancelled
 January 1, 2006
 Missouri Public
 Service Commission

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

LARGE GENERAL SERVICE - ALL ELECTRIC
Schedule LGA

JUL 5 1996

MISSOURI
Public Service Commission

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

SEP 12 1997
Let RS 19
Public Service Commission
MISSOURI

FILED

JUL 9 1996
94 - 199
MO. PUBLIC SERVICE COM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 19A
Canceling **P.S.C. MO. No.** 7 Ninth Revised Sheet No. 19A
For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)
Schedule LGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGAE, 1LGAH

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.399

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.788	\$3.382

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09569 per kWh	\$0.08455 per kWh
Next 180 Hours Use per month:	\$0.06597 per kWh	\$0.04537 per kWh
Over 360 Hours Use per month:	\$0.04248 per kWh	\$0.03541 per kWh

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 19A
Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 19A
For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)
Schedule LGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGAE, 1LGAH

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.399

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.788	\$3.382

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09969 per kWh	\$0.08808 per kWh
Next 180 Hours Use per month:	\$0.06872 per kWh	\$0.04726 per kWh
Over 360 Hours Use per month:	\$0.04425 per kWh	\$0.03689 per kWh

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 19A
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 19A
For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)
Schedule LGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGAE, 1LGAH

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$114.38
25-199 kW	\$114.38
200-999 kW	\$114.38
1000 kW or above	\$976.54

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.272

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.534	\$3.256

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09596 per kWh	\$0.08479 per kWh
Next 180 Hours Use per month:	\$0.06615 per kWh	\$0.04549 per kWh
Over 360 Hours Use per month:	\$0.04260 per kWh	\$0.03551 per kWh

September 29, 2015

CANCELLED
June 8, 2017
Missouri Public
Service Commission
Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
FILED 1200 Main, Kansas City, MO 64105
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 19A
 Revised
 Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 19A
 Revised
 For Missouri Retail Service Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule LGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$101.15
25-199 kW	\$101.15
200-999 kW	\$101.15
1000 kW or above	\$863.59

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.894

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.778	\$2.879

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08486 per kWh	\$0.07141 per kWh
Next 180 Hours Use per month:	\$0.06075 per kWh	\$0.04023 per kWh
Over 360 Hours Use per month:	\$0.04260 per kWh	\$0.03140 per kWh

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
 ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
 September 29, 2015
 Missouri Public
 Service Commission
 ER-2014-0370; YE-2016-0078

Filed
 Missouri Public
 Service Commission
 ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 19A
 Revised
 Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 19A
 Revised
 For Missouri Retail Service Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule LGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$91.02
25-199 kW	\$91.02
200-999 kW	\$91.02
1000 kW or above	\$777.15

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.604

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.200	\$2.591

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.07637 per kWh	\$0.06120 per kWh
Next 180 Hours Use per month:	\$0.05665 per kWh	\$0.03752 per kWh
Over 360 Hours Use per month:	\$0.04260 per kWh	\$0.03140 per kWh

DATE OF ISSUE: April 18, 2011
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**
 Kansas City, MO

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0174; YE-2013-0325

FILED
 Missouri Public
 Service Commission
 ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 19A
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 19A
 Revised
For Missouri Retail Service Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 -24 kW	\$85.22
25-199 kW	\$85.22
200-999 kW	\$85.22
1000 kW or above	\$727.61

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.438

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$4.868	Winter Season \$2.426
------------------------------------	--------------------------	--------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0715 per kWh	Winter Season \$0.0573 per kWh
Next 180 Hours Use per month:	\$0.0545 per kWh	\$0.0361 per kWh
Over 360 Hours Use per month:	\$0.0426 per kWh	\$0.0314 per kWh

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 19A
 Revised
Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 19A
 Revised
For Missouri Retail Service Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 -24 kW	\$74.02
25-199 kW	\$74.02
200-999 kW	\$74.02
1000 kW or above	\$632.01

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.116

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$4.228	\$2.107

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season	Winter Season
	\$0.0621 per kWh	\$0.0474 per kWh
Next 180 Hours Use per month:	\$0.0473 per kWh	\$0.0299 per kWh
Over 360 Hours Use per month:	\$0.0370 per kWh	\$0.0260 per kWh

January 1, 2008

December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY:

Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission

ER-2009-0089; JE-2010-0014

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original Sheet No. 19A

Revised

Cancelling P.S.C. MO. No. 7 Second

Original Sheet No. 19A

Revised

For Missouri Retail Service Area

LARGE GENERAL SERVICE - ALL ELECTRIC Schedule LGA

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$69.50
25-199 kW	\$69.50
200-999 kW	\$69.50
1000 kW or above	\$593.43

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.987

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$4.034	\$2.010

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0593 per kWh	\$0.0405 per kWh
Next 180 Hours Use per month:	\$0.0451 per kWh	\$0.0267 per kWh
Over 360 Hours Use per month:	\$0.0353 per kWh	\$0.0244 per kWh

DATE OF ISSUE: December 28, 2006
ISSUED BY: Chris B. Giles
Vice President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7
 Cancelling P. S. C. MO. No. 7
 KANSAS CITY POWER & LIGHT COMPANY
 Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 19A
 { Revised }
 First { Original } SHEET No. 19A
 { Revised }
 For Missouri Retail Service Area
 Community, Town or City

LARGE GENERAL SERVICE - ALL ELECTRIC
 Schedule LGA

Missouri Public Service Commission
 (Continued)

REC'D APR 22 1999

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):
 Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$62.92
25-199 kW	\$62.92
200-999 kW	\$62.92
1000 kW or above	\$537.24

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$1.84
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C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.680	\$1.834

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.05405 per kWh	\$0.03520 per kWh
Next 180 Hours Use per month:	\$0.04114 per kWh	\$0.02318 per kWh
Over 360 Hours Use per month:	\$0.03216 per kWh	\$0.02123 per kWh

Missouri Public Service Commission
 99-313
 FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

Cancelled
 January 1, 2006
 Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

FORM NO. 13 P. S. C. MO. No. 7

First { Original } SHEET No. 19A
Revised

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 19A
Revised

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

LARGE GENERAL SERVICE - ALL ELECTRIC 1996
Schedule LGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE: Missouri Public Service Commission

A. CUSTOMER CHARGE (per month):
Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$65.00
25-199 kW	\$65.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.90

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.802	Winter Season \$1.895
------------------------------------	-----------------------	-----------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.05584 per kWh	Winter Season \$0.03636 per kWh
Next 180 Hours Use per month:	\$0.04250 per kWh	\$0.02395 per kWh
Over 360 Hours Use per month:	\$0.03322 per kWh	\$0.02193 per kWh

KCPL Form 661H002 (Rev 6/94)

CANCELLED

AUG 01 1999
By [Signature] 19A
Public Service Commission
MISSOURI

FILED

JAN 1 1997
94-199
PUBLIC SERVICE COM.

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

RECEIVED

LARGE GENERAL SERVICE - ALL ELECTRIC
Schedule LGA

JUL 5 1996

(Continued)

MISSOURI
Public Service Commission

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$65.00
25-199 kW	\$65.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.90

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$3.948	\$1.970

D. ENERGY CHARGE:

First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	Summer Season	Winter Season
	\$0.05798 per kWh	\$0.03780 per kWh
	\$0.04413 per kWh	\$0.02490 per kWh
	\$0.03450 per kWh	\$0.02280 per kWh

KCPL Form 661H002 (Rev 6/84)

CANCELLED

JAN 1 1997

Let RS 19A
Service Commission

FILED

JUL 9 1996

94 - 199

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 19B
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 19B

For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)
Schedule LGA

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.818

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.634	\$3.302

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09355 per kWh	\$0.08277 per kWh
Next 180 Hours Use per month:	\$0.06439 per kWh	\$0.04437 per kWh
Over 360 Hours Use per month:	\$0.04148 per kWh	\$0.03473 per kWh

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 19B
Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 19B
For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)
Schedule LGA

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.818

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.634	\$3.302

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09745 per kWh	\$0.08623 per kWh
Next 180 Hours Use per month:	\$0.06708 per kWh	\$0.04622 per kWh
Over 360 Hours Use per month:	\$0.04321 per kWh	\$0.03618 per kWh

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 19B
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 19B

For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)
Schedule LGA

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$114.38
25-199 kW	\$114.38
200-999 kW	\$114.38
1000 kW or above	\$976.54

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.713

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.386	\$3.179

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09381 per kWh	\$0.08301 per kWh
Next 180 Hours Use per month:	\$0.06457 per kWh	\$0.04449 per kWh
Over 360 Hours Use per month:	\$0.04160 per kWh	\$0.03483 per kWh

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 19B
 Revised
 Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 19B
 Revised
 For Missouri Retail Service Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule LGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):
 Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$101.15
25-199 kW	\$101.15
200-999 kW	\$101.15
1000 kW or above	\$863.59

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.399

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.647	\$2.811

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08296 per kWh	\$0.06991 per kWh
Next 180 Hours Use per month:	\$0.05930 per kWh	\$0.03934 per kWh
Over 360 Hours Use per month:	\$0.04160 per kWh	\$0.03080 per kWh

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
 ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
 September 29, 2015
 Missouri Public
 Service Commission
 ER-2014-0370; YE-2016-0078

Filed
 Missouri Public
 Service Commission
 ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 19B
 Revised
Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 19B
 Revised
For Missouri Retail Service Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$91.02
25-199 kW	\$91.02
200-999 kW	\$91.02
1000 kW or above	\$777.15

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.159

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.081	\$2.530

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.07466 per kWh	\$0.05992 per kWh
Next 180 Hours Use per month:	\$0.05530 per kWh	\$0.03669 per kWh
Over 360 Hours Use per month:	\$0.04160 per kWh	\$0.03080 per kWh

DATE OF ISSUE: April 18, 2011

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 19B
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 19B
 Revised
For Missouri Retail Service
Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 -24 kW	\$85.22
25-199 kW	\$85.22
200-999 kW	\$85.22
1000 kW or above	\$727.61

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.020

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$4.757	Winter Season \$2.370
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0699 per kWh	Winter Season \$0.0561 per kWh
Next 180 Hours Use per month:	\$0.0532 per kWh	\$0.0353 per kWh
Over 360 Hours Use per month:	\$0.0416 per kWh	\$0.0308 per kWh

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 19B

Revised

Cancelling P.S.C. MO. No. 7 Third

Original

Sheet No. 19B

Revised

For Missouri Retail Service
Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 -24 kW	\$74.02
25-199 kW	\$74.02
200-999 kW	\$74.02
1000 kW or above	\$632.01

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.755

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$4.131	Winter Season \$2.059
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0607 per kWh	Winter Season \$0.0464 per kWh
Next 180 Hours Use per month:	\$0.0462 per kWh	\$0.0292 per kWh
Over 360 Hours Use per month:	\$0.0361 per kWh	\$0.0255 per kWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission

ER-2009-0089; JE-2010-0014

ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original

Sheet No. 19B

Revised

Cancelling P.S.C. MO. No. 7 Second

Original

Sheet No. 19B

Revised

For Missouri Retail Service Area

LARGE GENERAL SERVICE - ALL ELECTRIC Schedule LGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$69.50
25-199 kW	\$69.50
200-999 kW	\$69.50
1000 kW or above	\$593.43

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.648

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.942	Winter Season \$1.965
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0579 per kWh	Winter Season \$0.0396 per kWh
Next 180 Hours Use per month:	\$0.0441 per kWh	\$0.0261 per kWh
Over 360 Hours Use per month:	\$0.0344 per kWh	\$0.0239 per kWh

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles
Vice President

DATE EFFECTIVE: ~~January 29, 2007~~ ^{Jan. 1, 07}

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7
 Cancelling P. S. C. MO. No. 7
 KANSAS CITY POWER & LIGHT COMPANY
 Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 19B
 { Revised }
 First { Original } SHEET No. 19B
 { Revised }
 Missouri Retail Service Area
 For Community, Town or City

LARGE GENERAL SERVICE - ALL ELECTRIC Schedule LGA
 Missouri Public Service Commission
 (Continued)

REC'D APR 22 1999

RATE FOR SERVICE AT PRIMARY VOLTAGE:

- A. CUSTOMER CHARGE (per month):
 Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$62.92
25-199 kW	\$62.92
200-999 kW	\$62.92
1000 kW or above	\$537.24

- B. FACILITIES CHARGE:
 Per kW of Facilities Demand per month \$1.53

- C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.607	\$1.798

- D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.05297 per kWh	\$0.03449 per kWh
Next 180 Hours Use per month:	\$0.04032 per kWh	\$0.02272 per kWh
Over 360 Hours Use per month:	\$0.03152 per kWh	\$0.02080 per kWh

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission
 99-313
 FILED AUG 01 1999

Cancelled
 January 1, 2006
 Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999
month day year month day year
 ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 19B

Cancelling P. S. C. MO. No. 7

{ Revised } SHEET No. 19B

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

RECEIVED

LARGE GENERAL SERVICE - ALL ELECTRIC Schedule LGA (Continued)

DEC 4 1996

MISSOURI

RATE FOR SERVICE AT PRIMARY VOLTAGE:

Public Service Commission

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$65.00
25-199 kW	\$65.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.58

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.726	Winter Season \$1.857
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.05472 per kWh	Winter Season \$0.03563 per kWh
Next 180 Hours Use per month:	\$0.04165 per kWh	\$0.02347 per kWh
Over 360 Hours Use per month:	\$0.03256 per kWh	\$0.02149 per kWh

KCPL Form 661H002 (Rev 6/94)

CANCELLED

AUG 01 1999

By [Signature] #19B Public Service Commission MISSOURI

FILED

JAN 1 1997

94-199

M.S. PUBLIC SERVICE COM

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community Electric District

RECEIVED

JUL 5 1996

LARGE GENERAL SERVICE - ALL ELECTRIC
Schedule LGA

MISSOURI (Public Service Commission)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$65.00
25-199 kW	\$65.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.58

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$3.869	\$1.931

D. ENERGY CHARGE:

First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	Summer Season	Winter Season
	\$0.05682 per kWh	\$0.03704 per kWh
	\$0.04325 per kWh	\$0.02440 per kWh
	\$0.03381 per kWh	\$0.02234 per kWh

KCPL Form 661H002 (Rev 6/94)

CANCELLED

JAN 1 1997

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Service Commis

FILED

94-199
JUL 9 1996

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 19C
Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 19C

For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)
Schedule LGA

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer’s monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.853 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer’s Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company’s option, by demand tests.

MINIMUM DEMAND

- 200 kW for service at Secondary Voltage.
- 204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 19C
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 19C

For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)
Schedule LGA

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.821 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer -	Receives service on the low side of the line transformer.
Primary voltage customer -	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters

September 29, 2015

CANCELLED
June 8, 2017
Missouri Public
Service Commission

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
FILED 1200 Main, Kansas City, MO 64105
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ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 19C
 Revised
Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 19C
 Revised
For Missouri Retail Service Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule LGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.726. per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer- Receives service on the low side of the line transformer.
Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
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Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 19C
 Revised
Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 19C
 Revised
For Missouri Retail Service Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.653 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer- Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ May 4, 2011
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO
CANCELLED
January 26, 2013
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ER-2012-0174; YE-2013-0325
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Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 19C
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 19C
 Revised
For Missouri Retail Service
Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.611 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

CANCELLED
May 4, 2011
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

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Missouri Public
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ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 19C

Revised

Cancelling P.S.C. MO. No. 7 Third

Original

Sheet No. 19C

Revised

For Missouri Retail Service Area

**LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule LGA (Continued)**

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.531 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission

ER-2009-0089; JE-2010-0014

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original Sheet No. 19C

Revised

Cancelling P.S.C. MO. No. 7 Second

Original Sheet No. 19C

Revised

For Missouri Retail Service Area

LARGE GENERAL SERVICE - ALL ELECTRIC Schedule LGA

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.499 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles
Vice President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 19C
 { Revised }
First { Original } SHEET No. 19C
 { Revised }
For Missouri Retail Service Area
Community, Town or City

LARGE GENERAL SERVICE - ALL ELECTRIC
Schedule LGA

Missouri Public Service Commission

RECD APR 22 1999

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.452 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission
99-313
FILED AUG 01 1999

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

Cancelled
January 1, 2006
Missouri Public
Service Commission

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 19C
 { Revised }

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 19C
 { Revised }

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

Missouri Public Service Commission

LARGE GENERAL SERVICE - ALL ELECTRIC
Schedule LGA

REC'D APR 14 1999 (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

KCPL Form 661H002 (Rev 1/97)

CANCELLED

AUG 01 1999
2nd RS #1AC
Public Service Commission
MISSOURI

Missouri Public Service Commission

FILED MAY 14 1999

DATE OF ISSUE April 14, 1999 DATE EFFECTIVE May 14, 1999
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community

RECEIVED

JUL 5 1996

LARGE GENERAL SERVICE - ALL ELECTRIC
Schedule LGA

MISSOURI
Public Service Commission

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

WINTER SEASON:

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

SUMMER SEASON:

Four consecutive months not included in the Winter Season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED

MAY 14 1999
By KRS # 19C
Public Service Commission
MISSOURI

FILED
94 - 199
JUL 9 1996

KCPL Form 661H002 (Rev 6/84)

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Revised Sheet No. 19D
Canceling **P.S.C. MO. No.** 7 Fourth Revised Sheet No. 19D
For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)
Schedule LGA

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105
FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 19D
 Revised
Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 19D
 Revised
For Missouri Retail Service Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014

DATE EFFECTIVE: July 6, 2014

ISSUED BY: Darrin R. Ives
Vice President

Kansas City, MO

CANCELLED
September 29, 2015
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original
 Revised

Sheet No. 19D

Cancelling P.S.C. MO. No. 7 Second

Original
 Revised

Sheet No. 19D

For Missouri Retail Service Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013
ISSUED BY: **FILED** Darrin R. Ives, Vice President
July 6, 2014
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

DATE EFFECTIVE: ~~November 9, 2013~~
1200 Main, Kansas City, MO 64105

FILED
Missouri Public
Service Commission
EO-2014-0029; YE-2014-0170

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 19D
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Cancelling P.S.C. MO. No. 7 First Original Sheet No. 19D
 Revised
For Missouri Retail Service
Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2008

DATE OF ISSUE: December 13, 2007 DATE EFFECTIVE: ~~January 12, 2008~~
ISSUED BY: Chris B. Giles 1201 Walnut, Kansas City, Mo. 64106
Vice-President

CANCELLED
October 20, 2013
Missouri Public
Service Commission
EO-2014-0029; YE-2014-0170

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Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First

Original

Sheet No. 19D

Revised

Cancelling P.S.C. MO. No. 7

Original

Sheet No. 19D

Revised

For Missouri Retail Service Area

LARGE GENERAL SERVICE - ALL ELECTRIC

Schedule LGA

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage.

204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ ^{Jan. 1, 07}

ISSUED BY: Chris B. Giles
Vice President

1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

JUL 5 1996

LARGE GENERAL SERVICE - ALL ELECTRIC
Schedule LGA

MISSOURI
Public Service Commission

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED
94-199
JUL 9 1996

DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE July 9, 1996
month day year

MO. PUBLIC SERVICE COMM

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KCPL Form 661H002 (Rev 6/94)

Cancelled

January 1, 2006

Missouri Public Service Commission

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Third Revised Sheet No. 20
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 20

For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN) Schedule TPP

AVAILABILITY

Electric Service is available under this schedule at points on Kansas City Power & Light Company's existing distribution facilities located within its service area. This schedule is available to commercial and industrial customers on the SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules who elect to execute a written contract to participate in the Two-Part - Time of Use Pricing (TPP) option. Customers taking service with the MPOWER Rider, Economic Development Rider, or Thermal Storage Rider are also eligible to participate. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary, or supplemental service.

This schedule is not available to new customers after October 8, 2015.

SPECIAL PROVISIONS

(A) Pricing Periods:

The summer months are May 16 through September 15 as defined in the General Service tariffs, and the eight remaining months are winter. The Company will provide an on-peak and an off-peak price in both the summer and winter billing seasons. The on-peak pricing period in the summer begins at 11 a.m. and ends at 7 p.m. on non-holiday weekdays; all other hours are off-peak. The on-peak pricing period in the winter begins at 8 a.m. and ends at 8 p.m. on non-holiday weekdays; all other hours are off-peak. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(B) Pricing Methodology:

The prices for each of the periods are set forth in this tariff. They vary by rate class and by voltage delivery level. Customers will also pay a monthly Standard Bill that depends on the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA schedules) at which the Customer would otherwise be taking service and on the billing determinants derived from the historical Customer baseline loads. The determination of the Standard Bill is detailed below.

(C) Metering of Load:

Customers taking service under this option must have or have installed a conventional hourly load recording meter.

(D) Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company may require the use of a telephone line or other communication link deemed acceptable by the Company for meter reading.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

FILED 1200 Main, Kansas City, MO 64105
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 20
 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 20
 Revised
For Missouri Retail Service
Area

TWO PART - TIME OF USE Schedule TPP

AVAILABILITY:

Electric Service is available under this schedule at points on Kansas City Power & Light Company's existing distribution facilities located within its service area. This schedule is available to commercial and industrial customers on the SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules who elect to execute a written contract to participate in the Two-Part - Time of Use Pricing (TPP) option. Customers taking service with the MPOWER Rider, Economic Development Rider, or Thermal Storage Rider are also eligible to participate. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary, or supplemental service.

SPECIAL PROVISIONS:

A. Pricing Periods:

The summer months are May 16 through September 15 as defined in the General Service tariffs, and the eight remaining months are winter. The Company will provide an on-peak and an off-peak price in both the summer and winter billing seasons. The on-peak pricing period in the summer begins at 11 a.m. and ends at 7 p.m. on non-holiday weekdays; all other hours are off-peak. The on-peak pricing period in the winter begins at 8 a.m. and ends at 8 p.m. on non-holiday weekdays; all other hours are off-peak. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such if the holiday falls on a weekend.

B. Pricing Methodology:

The prices for each of the periods are set forth in this tariff. They vary by rate class and by voltage delivery level. Customers will also pay a monthly Standard Bill that depends on the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA schedules) at which the Customer would otherwise be taking service and on the billing determinants derived from the historical Customer baseline loads. The determination of the Standard Bill is detailed below.

C. Metering of Load:

Customers taking service under this option must have or have installed a conventional hourly load recording meter.

D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company may require the use of a telephone line or other communication link deemed acceptable by the Company for meter reading.

DATE OF ISSUE: April 13, 2006
ISSUED BY: Chris Giles
Vice President

DATE EFFECTIVE: May 14, 2006
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 20
Revised

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 20
Revised

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

Missouri Retail Service Area
For.....
Community, Town or City

Missouri Public Service Commission

TWO PART - TIME OF USE
Schedule TPP

REC'D APR 14 1999

AVAILABILITY:

Electric Service is available under this schedule at points on Kansas City Power & Light Company's existing distribution facilities located within its service area. This schedule is available to commercial and industrial customers on the SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules who elect to execute a written contract to participate in the Two-Part - Time of Use Pricing (TPP) option. Customers taking service with a Peak Load Curtailment Credit Rider, Economic Development Rider, or Thermal Storage Rider are also eligible to participate. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary, or supplemental service.

SPECIAL PROVISIONS:

A. Pricing Periods:

The summer months are May 16 through September 15 as defined in the General Service tariffs, and the eight remaining months are winter. The Company will provide an on-peak and an off-peak price in both the summer and winter billing seasons. The on-peak pricing period in the summer begins at 11 a.m. and ends at 7 p.m. on non-holiday weekdays; all other hours are off-peak. The on-peak pricing period in the winter begins at 8 a.m. and ends at 8 p.m. on non-holiday weekdays; all other hours are off-peak. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such if the holiday falls on a weekend.

B. Pricing Methodology:

The prices for each of the periods are set forth in this tariff. They vary by rate class and by voltage delivery level. Customers will also pay a monthly Standard Bill that depends on the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA schedules) at which the Customer would otherwise be taking service and on the billing determinants derived from the historical Customer baseline loads. The determination of the Standard Bill is detailed below.

C. Metering of Load:

Customers taking service under this option must have or have installed a conventional hourly load recording meter.

D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company may require the use of a telephone line or other communication link deemed acceptable by the Company for meter reading.

Missouri Public Service Commission

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE April 14, 1999 DATE EFFECTIVE May 14, 1999
month day year month day year

FILED MAY 14 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

Cancelled
May 14, 2006

Missouri Public Service Commission

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

TWO PART - TIME OF USE
Schedule TPP

JUL 5 1996

AVAILABILITY:

MISSOURI
Public Service Commission

Electric Service is available under this schedule at points on Kansas City Power & Light Company's existing distribution facilities located within its service area. This schedule is available to commercial and industrial customers on the SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules who elect to execute a written contract to participate in the Two-Part - Time of Use Pricing (TPP) option. Customers taking service with a Peak Load Curtailment Credit Rider, Economic Development Rider, or Thermal Storage Rider are also eligible to participate. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary, or supplemental service.

SPECIAL PROVISIONS:

A. Pricing Periods:

The summer months are the billing months of through September as defined in the General Service tariffs, and the eight remaining months are winter. The Company will provide an on-peak and an off-peak price in both the summer and winter billing seasons. The on-peak pricing period in the summer begins at 11 a.m. and ends at 7 p.m. on non-holiday weekdays; all other hours are off-peak. The on-peak pricing period in the winter begins at 8 a.m. and ends at 8 p.m. on non-holiday weekdays; all other hours are off-peak. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such if the holiday falls on a weekend.

B. Pricing Methodology:

The prices for each of the periods are set forth in this tariff. They vary by rate class and by voltage delivery level. Customers will also pay a monthly Standard Bill that depends on the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA schedules) at which the Customer would otherwise be taking service and on the billing determinants derived from the historical Customer baseline loads. The determination of the Standard Bill is detailed below.

C. Metering of Load:

Customers taking service under this option must have or have installed a conventional hourly load recording meter.

D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company may require the use of a telephone line or other communication link deemed acceptable by the Company for meter reading.

CANCELLED
MAY 14 1999
By ISRS #20
Public Service Commission
MISSOURI

KCPL Form 661H002 (Rev 6/84)

FILED

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE November 1, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

MO. PUBLIC SERVICE COMM

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First **Revised Sheet No.** 20A
Canceling P.S.C. MO. No. 7 **Original Sheet No.** 20A
For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN)
Schedule TPP

TERM OF CONTRACT AND TERMINATION

The Customer is required to sign a contract for a minimum duration of one year with renewal terms having a minimum of one year from the contract extension date. Any time within the first twelve months of the initial contract, the Customer may cancel participation under the TPP price schedule and return to a standard price schedule upon giving 30 days written notice of the intent to cancel. However, the Customer must pay the monthly program charge (see below) for the first twelve months regardless of the number of months the Customer takes service under the TPP program. Customer may cancel and return to a standard tariff with no penalty after the initial contract period.

When a Customer returns to the standard tariff, the Company will determine a method to appropriately represent the Customer’s KW demand used for the facilities charge on that standard tariff. At the Company’s discretion, the method of determining the facilities demand used for the facilities charge will be one of the following: 1) the most recent facilities KW incurred by the Customer while being billed on the standard tariff may be used as an estimate of the new facilities KW, 2) the most recent facilities KW incurred by the Customer while being billed on the standard tariff and adjusted by the ratio of the most recent twelve months of energy usage on the TPP tariff to the most recent prior twelve months of energy usage on the standard tariff may be used as an estimate of the facilities KW, or 3) the Customer may be treated as a new Customer so that only newly incurred KW demands are considered in billing.

If a Customer terminates participation in the optional program, then that Customer is not eligible to participate in the TPP option for a period of two years or for a shorter period of time at the Company’s discretion.

CUSTOMER BASELINE LOAD (CBL)

The Customer Baseline Load (CBL) is one complete year of Customer-specific load data that represents the electricity consumption pattern and level typical of this Customer’s operation under the standard (non-TPP) price schedule. The CBL will normally be based upon the Customer’s pattern and level of KWh usage in the most recent calendar year. In order to formulate a CBL that achieves a representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. For those Customers lacking hourly or appropriate time-of-use load data for establishing the CBL, the Company will estimate the relative on-peak and off-peak usage in each month using the Customer’s total energy usage and maximum demands. The CBL must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the TPP program.

New Customers must operate under a standard tariff for 18 months, or for a more lengthy time if necessary, to establish a representative usage pattern for determining the CBL.

In general, the Company will not raise the CBL when a Customer increases plant capacity. However, if the Company is required to increase the capacity of transmission or distribution facilities to accommodate a TPP Customer’s increased load, then an additional facilities charge will be assessed.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105
FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

TWO PART - TIME OF USE
Schedule TPP

JUL 5 1996

(continued)

TERM OF CONTRACT AND TERMINATION:

MISSOURI
Public Service Commission

The Customer is required to sign a contract for a minimum duration of one year with renewal terms having a minimum of one year from the contract extension date. Any time within the first twelve months of the initial contract, the Customer may cancel participation under the TPP price schedule and return to a standard price schedule upon giving 30 days written notice of the intent to cancel. However, the Customer must pay the monthly program charge (see below) for the first twelve months regardless of the number of months the Customer takes service under the TPP program. Customer may cancel and return to a standard tariff with no penalty after the initial contract period.

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The Customer Baseline Load (CBL) is one complete year of Customer-specific load data that represents the electricity consumption pattern and level typical of this Customer's operation under the standard (non-TPP) price schedule. The CBL will normally be based upon the Customer's pattern and level of KWh usage in the most recent calendar year. In order to formulate a CBL that achieves a representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. For those Customers lacking hourly or appropriate time-of-use load data for establishing the CBL, the Company will estimate the relative on-peak and off-peak usage in each month using the Customer's total energy usage and maximum demands. The CBL must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the TPP program.

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FILED

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE November 1, 1996
month day year month day year

NOV 1 1996
94-199

CANCELLED ISSUED BY
September 29, 2015
Missouri Public
Service Commission

S. W. Catron
name of officer

Vice President

1201 Walnut, Kansas City, Mo.
address

MO. PUBLIC SERVICE COMM

KCPL Form 661H002 (Rev 6/94)

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First **Revised Sheet No.** 20B
Canceling P.S.C. MO. No. 7 **Original Sheet No.** 20B
For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN)
Schedule TPP

BILL DETERMINATION

A TPP bill is rendered after each monthly billing period and is calculated using the following formula:

$$\text{TPP Bill} = \text{Standard Bill} + \text{Price}_{\text{peak}} \times [\text{Actual KWh}_{\text{peak}} - \text{CBL KWh}_{\text{peak}}] + \text{Price}_{\text{off-peak}} \times [\text{Actual KWh}_{\text{off-peak}} - \text{CBL KWh}_{\text{off-peak}}] + \text{PC}$$

Where:

- TPP Bill = Customer’s bill for service under this price schedule in a specific month;
- Standard Bill = Customer’s bill for a specific month on usage as defined by the CBL and billed under the standard (non-TPP) price schedule;
- Price_{peak} = TPP price during peak hours for the season;
- Price_{off-peak} = TPP price during off-peak hours for the season;
- Actual KWh_{peak} = The Customer’s actual usage during the peak period for the month;
- Actual KWh_{off-peak} = The Customer’s actual usage during the off-peak period for the month;
- CBL KWh_{peak} = The Customer’s baseline KWh during the peak period determined based on the number of weekend and weekdays during the current and historical billing periods;
- CBL KWh_{off-peak} = The Customer’s baseline KWh during the off-peak period determined based on the number of weekend and weekdays during the current and historical billing periods; and
- PC = Program Charge for TPP (as defined below).

PRICES

The prices for calculating the Standard Bill can be found on the Customer’s applicable standard tariff sheets. The on-peak and off-peak TPP prices are presented below and are differentiated by rate class and voltage delivery level. These prices are for all KWh incremental or decremental to the CBL. The prices include marginal costs for both energy and capacity.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
FILED 1200 Main, Kansas City, MO 64105
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

TWO PART - TIME OF USE

Schedule TPP

JUL 5 1996

(continued)

BILL DETERMINATION:

MISSOURI
Public Service Commission

A TPP bill is rendered after each monthly billing period and is calculated using the following formula:

$$\text{TPP Bill} = \text{Standard Bill} + \text{Price}_{\text{peak}} \times [\text{Actual KWh}_{\text{peak}} - \text{CBL KWh}_{\text{peak}}] + \text{Price}_{\text{off-peak}} \times [\text{Actual KWh}_{\text{off-peak}} - \text{CBL KWh}_{\text{off-peak}}] + \text{PC}$$

Where:

- TPP Bill = Customer's bill for service under this price schedule in a specific month;
- Standard Bill = Customer's bill for a specific month on usage as defined by the CBL and billed under the standard (non-TPP) price schedule;
- Price_{peak} = TPP price during peak hours for the season;
- Price_{off-peak} = TPP price during off-peak hours for the season;
- Actual KWh_{peak} = The Customer's actual usage during the peak period for the month;
- Actual KWh_{off-peak} = The Customer's actual usage during the off-peak period for the month;
- CBL KWh_{peak} = The Customer's baseline KWh during the peak period determined based on the number of weekend and weekdays during the current and historical billing periods;
- CBL KWh_{off-peak} = The Customer's baseline KWh during the off-peak period determined based on the number of weekend and weekdays during the current and historical billing periods; and
- PC = Program Charge for TPP (as defined below).

PRICES:

The prices for calculating the Standard Bill can be found on the Customer's applicable standard tariff sheets. The on-peak and off-peak TPP prices are presented below and are differentiated by rate class and voltage delivery level. These prices are for all KWh incremental or decremental to the CBL. The prices include marginal costs for both energy and capacity.

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NOV 1 1996

94-199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE November 1, 1996
month day year

CANCELLED ISSUED BY
September 29, 2015
Missouri Public
Service Commission

S. W. Catron
name of officer

Vice President
title

1201 Walnut, Kansas City, Mo.
address

KCPL Form 66TH002 (Rev 6/84)

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 20C
 Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 20C
 For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN)
 Schedule TPP

PRICES (continued)

Time-of-Use Prices

<u>Voltage/Rate Schedule</u>	<u>Winter</u>		<u>Summer</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
<u>Secondary</u>				
SGS, SGA	\$0.05574	\$0.04810	\$0.14397	\$0.06179
MGS, MGA	\$0.04840	\$0.03890	\$0.13008	\$0.05154
LGS, LGA	\$0.04634	\$0.03737	\$0.12588	\$0.04929
LPS	\$0.04060	\$0.03411	\$0.11801	\$0.04384
<u>Primary</u>				
SGS, SGA	\$0.05408	\$0.04668	\$0.13291	\$0.05837
MGS, MGA	\$0.04694	\$0.03774	\$0.12006	\$0.04872
LGS, LGA	\$0.04496	\$0.03625	\$0.11620	\$0.04658
LPS	\$0.03938	\$0.03312	\$0.10892	\$0.04144
<u>Substation</u>				
LPS	\$0.03890	\$0.03266	\$0.10195	\$0.04089
<u>Transmission</u>				
LPS	\$0.03864	\$0.03244	\$0.10160	\$0.04062

Prices are shown in \$ per kWh

CANCELLED
 October 7, 2019
 Missouri Public
 Service Commission
 EN-2020-0063; JE-2020-0045

FILED
 Missouri Public
 Service Commission
 ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 20C
 Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 20C
 For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN)
 Schedule TPP

PRICES (continued)

Time-of-Use Prices

<u>Voltage/Rate Schedule</u>	<u>Winter</u>		<u>Summer</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
<u>Secondary</u>				
SGS, SGA	\$0.05655	\$0.04880	\$0.14606	\$0.06268
MGS, MGA	\$0.04910	\$0.03946	\$0.13196	\$0.05229
LGS, LGA	\$0.04701	\$0.03791	\$0.12770	\$0.05000
LPS	\$0.04119	\$0.03460	\$0.11972	\$0.04447
<u>Primary</u>				
SGS, SGA	\$0.05486	\$0.04736	\$0.13484	\$0.05922
MGS, MGA	\$0.04762	\$0.03829	\$0.12180	\$0.04943
LGS, LGA	\$0.04561	\$0.03678	\$0.11788	\$0.04725
LPS	\$0.03995	\$0.03360	\$0.11050	\$0.04204
<u>Substation</u>				
LPS	\$0.03946	\$0.03313	\$0.10343	\$0.04148
<u>Transmission</u>				
LPS	\$0.03920	\$0.03291	\$0.10307	\$0.04121

Prices are shown in \$ per kWh

FILED
 Missouri Public
 Service Commission
 ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
 Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 20C
 Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 20C
 For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN)
 Schedule TPP

PRICES (continued)

Time-of-Use Prices

<u>Voltage/Rate Schedule</u>	<u>Winter</u>		<u>Summer</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
<u>Secondary</u>				
SGS, SGA	\$0.05444	\$0.04698	\$0.14060	\$0.06034
MGS, MGA	\$0.04727	\$0.03799	\$0.12703	\$0.05034
LGS, LGA	\$0.04525	\$0.03649	\$0.12293	\$0.04813
LPS	\$0.03965	\$0.03331	\$0.11525	\$0.04281
<u>Primary</u>				
SGS, SGA	\$0.05281	\$0.04559	\$0.12980	\$0.05701
MGS, MGA	\$0.04584	\$0.03686	\$0.11725	\$0.04758
LGS, LGA	\$0.04391	\$0.03541	\$0.11348	\$0.04548
LPS	\$0.03846	\$0.03234	\$0.10637	\$0.04047
<u>Substation</u>				
LPS	\$0.03799	\$0.03189	\$0.09957	\$0.03993
<u>Transmission</u>				
LPS	\$0.03774	\$0.03168	\$0.09922	\$0.03967

Prices are shown in \$ per kWh

September 29, 2015

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 20C
 Revised
 Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 20C
 Revised
 For Missouri Retail Service Area

**TWO PART - TIME OF USE
Schedule TPP (Continued)**

PRICES: (continued)

Time-of-Use Prices

<u>Voltage/Rate Schedule</u>	<u>Winter</u>		<u>Summer</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
<u>Secondary</u>				
SGS, SGA	\$0.04874	\$0.04206	\$0.12588	\$0.05402
MGS, MGA	\$0.04232	\$0.03401	\$0.11373	\$0.04507
LGS, LGA	\$0.04051	\$0.03267	\$0.11006	\$0.04309
LPS	\$0.03550	\$0.02982	\$0.10318	\$0.03833
<u>Primary</u>				
SGS, SGA	\$0.04728	\$0.04082	\$0.11621	\$0.05104
MGS, MGA	\$0.04104	\$0.03300	\$0.10497	\$0.04260
LGS, LGA	\$0.03931	\$0.03170	\$0.10160	\$0.04072
LPS	\$0.03443	\$0.02895	\$0.09523	\$0.03623
<u>Substation</u>				
LPS	\$0.03401	\$0.02855	\$0.08914	\$0.03575
<u>Transmission</u>				
LPS	\$0.03379	\$0.02836	\$0.08883	\$0.03552

Prices are shown in \$ per kWh

DATE OF ISSUE: January 16, 2013
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
 Kansas City, MO

CANCELLED
 September 29, 2015
 Missouri Public
 Service Commission
 ER-2014-0370; YE-2016-0078

Filed
 Missouri Public
 Service Commission
 ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 20C
 Revised
 Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 20C
 Revised
 For Missouri Retail Service Area

**TWO PART - TIME OF USE
Schedule TPP (Continued)**

PRICES: (continued)

Time-of-Use Prices

<u>Voltage/Rate Schedule</u>	<u>Winter</u>		<u>Summer</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
<u>Secondary</u>				
SGS, SGA	\$0.04445	\$0.03836	\$0.11481	\$0.04927
MGS, MGA	\$0.03860	\$0.03102	\$0.10373	\$0.04111
LGS, LGA	\$0.03695	\$0.02980	\$0.10038	\$0.03930
LPS	\$0.03238	\$0.02720	\$0.09411	\$0.03496
<u>Primary</u>				
SGS, SGA	\$0.04312	\$0.03723	\$0.10599	\$0.04655
MGS, MGA	\$0.03743	\$0.03010	\$0.09574	\$0.03885
LGS, LGA	\$0.03585	\$0.02891	\$0.09267	\$0.03714
LPS	\$0.03140	\$0.02640	\$0.08686	\$0.03304
<u>Substation</u>				
LPS	\$0.03102	\$0.02604	\$0.08130	\$0.03261
<u>Transmission</u>				
LPS	\$0.03082	\$0.02587	\$0.08102	\$0.03240

Prices are shown in \$ per kWh

DATE OF ISSUE: April 18, 2011
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**
 Kansas City, MO

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0174; YE-2013-0325

FILED
 Missouri Public
 Service Commission
 ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fifth

Original

Sheet No. 20C

Revised

Cancelling P.S.C. MO. No.

7

Fourth

Original

Sheet No. 20C

Revised

For Missouri Retail Service Area

TWO PART - TIME OF USE Schedule TPP

(Continued)

PRICES: (continued)

Time-of-Use Prices

Voltage/Rate Schedule	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak

SECONDARY				
SGS, SGA	0.04223	0.03645	0.10908	0.04681
MGS, MGA	0.03667	0.02947	0.09855	0.03906
LGS, LGA	0.03511	0.02831	0.09537	0.03734
LPS	0.03076	0.02584	0.08941	0.03322
PRIMARY				
SGS, SGA	0.04097	0.03537	0.10070	0.04423
MGS, MGA	0.03556	0.02860	0.09096	0.03691
LGS, LGA	0.03406	0.02747	0.08805	0.03529
LPS	0.02983	0.02508	0.08253	0.03139
SUBSTATION				
LPS	0.02947	0.02474	0.07724	0.03098
TRANSMISSION				
LPS	0.02928	0.02458	0.07698	0.03078

Prices are shown in \$ per KW h

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 20C

Revised

Cancelling P.S.C. MO. No. 7 Third

Original

Sheet No. 20C

Revised

For Missouri Retail Service Area

TWO PART - TIME OF USE Schedule TPP

(Continued)

PRICES: (continued)

Time-of-Use Prices

Voltage/Rate Schedule	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak

SECONDARY				
SGS, SGA	0.03636	0.03138	0.09391	0.04030
MGS, MGA	0.03157	0.02537	0.08484	0.03363
LGS, LGA	0.03023	0.02437	0.08210	0.03215
LPS	0.02648	0.02225	0.07697	0.02860
PRIMARY				
SGS, SGA	0.03527	0.03045	0.08669	0.03808
MGS, MGA	0.03061	0.02462	0.07831	0.03178
LGS, LGA	0.02932	0.02365	0.07580	0.03038
LPS	0.02568	0.02159	0.07105	0.02702
SUBSTATION				
LPS	0.02537	0.02130	0.06650	0.02667
TRANSMISSION				
LPS	0.02521	0.02116	0.06627	0.02650

Prices are shown in \$ per KWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original

Sheet No. 20C

Revised

Cancelling P.S.C. MO. No. 7 Second

Original

Sheet No. 20C

Revised

Missouri Retail Service
For Area

TWO PART - TIME OF USE Schedule TPP

(Continued)

PRICES: (continued)

Time-of-Use Prices

Voltage/Rate Schedule	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak

SECONDARY				
SGS, SGA	0.03414	0.02946	0.08818	0.03784
MGS, MGA	0.02964	0.02382	0.07966	0.03158
LGS, LGA	0.02838	0.02288	0.07709	0.03019
LPS	0.02486	0.02089	0.07227	0.02685
PRIMARY				
SGS, SGA	0.03312	0.02859	0.08140	0.03576
MGS, MGA	0.02874	0.02312	0.07353	0.02984
LGS, LGA	0.02753	0.02221	0.07117	0.02853
LPS	0.02411	0.02027	0.06671	0.02537
SUBSTATION				
LPS	0.02382	0.02000	0.06244	0.02504
TRANSMISSION				
LPS	0.02367	0.01987	0.06222	0.02488

Prices are shown in \$ per KWh

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ ^{Jan. 1, 07}

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 20C
 { Revised }

First { Original } SHEET No. 20C
 { Revised }

For Missouri Retail Service Area
Community, Town or City

**TWO PART - TIME OF USE
Schedule TPP**

Missouri Public
Service Commission

(Continued)

REC'D APR 22 1999

PRICES: (continued)

Time-of-Use Prices

Voltage/Rate Schedule	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
SECONDARY				
SGS, SGA	0.03091	0.02667	0.07983	0.03426
MGS, MGA	0.02683	0.02156	0.07212	0.02859
LGS, LGA	0.02569	0.02071	0.06979	0.02733
LPS	0.02251	0.01891	0.06543	0.02431
PRIMARY				
SGS, SGA	0.02998	0.02588	0.07369	0.03237
MGS, MGA	0.02602	0.02093	0.06657	0.02701
LGS, LGA	0.02492	0.02011	0.06443	0.02583
LPS	0.02183	0.01835	0.06039	0.02297
SUBSTATION				
LPS	0.02156	0.01811	0.05653	0.02267
TRANSMISSION				
LPS	0.02143	0.01799	0.05633	0.02252

Prices are shown in \$ per KWh

KCPL Form 661H002 (Rev 1/97)

Missouri Public
Service Commission
99-313
FILED AUG 01 1999

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

Cancelled
January 1, 2006
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY
 Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
 Community, Town or City

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TWO PART - TIME OF USE
 Schedule TPP DEC 4 1996 (continued)

PRICES: (continued)

MISSOURI
 Public Service Commission

Time-of-Use Prices

		Winter		Summer	
	Voltage/Rate Schedule	On-Peak	Off-Peak	On-Peak	Off-Peak

SECONDARY

SGS, SGA	0.03193	0.02755	0.08247	0.03539
MGS, MGA	0.02772	0.02227	0.07450	0.02953
LGS, LGA	0.02654	0.02139	0.07210	0.02823
LPS	0.02325	0.01953	0.06759	0.02511

PRIMARY

SGS, SGA	0.03097	0.02674	0.07613	0.03344
MGS, MGA	0.02688	0.02162	0.06877	0.02790
LGS, LGA	0.02574	0.02077	0.06656	0.02668
LPS	0.02255	0.01896	0.06239	0.02373

SUBSTATION

LPS	0.02227	0.01871	0.05840	0.02342
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TRANSMISSION

LPS	0.02214	0.01858	0.05819	0.02326
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Prices are shown in \$ per KWh

CANCELLED

AUG 01 1999
 By *2nd RS #20C*
 Public Service Commission
 MISSOURI

FILED

JAN 1 1997
 94-199
 MISSOURI PUBLIC SERVICE COMMISSION

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY
 Name of Issuing Corporation or Municipality

For **Missouri Retail Service Area**
 Community, Town or City

RECEIVED

TWO PART - TIME OF USE
 Schedule TPP

JUL 5 1996 (continued)

PRICES: (continued)

Time-of-Use Prices MISSOURI
Public Service Commission

Voltage/Rate Schedule Winter Summer
On-Peak Off-Peak On-Peak Off-Peak

SECONDARY

SGS, SGA	0.03271	0.02822	0.08322	0.03619
MGS, MGA	0.02833	0.02273	0.07502	0.03008
LGS, LGA	0.02710	0.02181	0.07256	0.02874
LPS	0.02347	0.01972	0.06780	0.02531

PRIMARY

SGS, SGA	0.03172	0.02740	0.07682	0.03419
MGS, MGA	0.02747	0.02206	0.06925	0.02842
LGS, LGA	0.02628	0.02118	0.06698	0.02715
LPS	0.02276	0.01914	0.06259	0.02392

SUBSTATION

LPS	0.02249	0.01889	0.05862	0.02361
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TRANSMISSION

LPS	0.02235	0.01876	0.05841	0.02345
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Prices are shown in \$ per kWh

CANCELLED

JAN 1 1997

Let RS 20C
 Service Commission

FILED

NOV 1 1996
 9 4 - 1 9 9

MO. PUBLIC SERVICE COMM

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE November 1, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Revised Sheet No. 20D
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 20D
For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN)
Schedule TPP

SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER

MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For existing Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

PROGRAM CHARGE

A program charge of \$34.31 per month (\$11.43 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve (12) month contract period is complete.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 20D
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 20D
For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN)
Schedule TPP

SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER

MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer’s tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer’s CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company’s option, the billing determinants of the Customer’s historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For existing Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

PROGRAM CHARGE

A program charge of \$34.81 per month (\$11.60 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve (12) month contract period is complete.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Third Revised Sheet No. 20D
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 20D
For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN)
Schedule TPP

SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER

MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For existing Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

PROGRAM CHARGE

A program charge of \$33.51 per month (\$11.17 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve month contract period is complete.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second

Original Sheet No. 20D

Revised

Cancelling P.S.C. MO. No. 7 First

Original Sheet No. 20D

Revised

For Missouri Retail Service
Area

TWO PART - TIME OF USE Schedule TPP

(Continued)

SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER:

MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER:

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER:

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS:

For existing Customers that are currently taking service with separately metered space heat, the change in kWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

PROGRAM CHARGE:

A program charge of \$30 per month (\$10 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve month contract period is complete.

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 29, 2015
Missouri Public
Service Commission

ER-2006-0314

Filed
Missouri Public
Service Commission

ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First

Original

Sheet No. 20D

Revised

Cancelling P.S.C. MO. No. 7

Original

Sheet No. 20D

Revised

For Missouri Retail Service Area

TWO PART - TIME OF USE Schedule TPP

(Continued)

SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER:

MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER:

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER:

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS:

For Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

PROGRAM CHARGE:

A program charge of \$30 per month (\$10 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve month contract period is complete.

DATE OF ISSUE: April 13, 2006
ISSUED BY: Chris Giles
Vice-President

DATE EFFECTIVE: May 14, 2006
1201 Walnut, Kansas City, Mo. 64106

Cancelled

January 1, 2006

Missouri Public
Service Commission

Filed

Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

TWO PART - TIME OF USE
Schedule TPP

JUL 5 1996

(continued)

MISSOURI
Public Service Commission

SPECIAL PROVISIONS FOR CUSTOMERS WITH A PLCC RIDER:

Peak Load Curtailment Credit Rider (PLCC) Customers will be eligible for the TPP tariff. The PLCC credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER:

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER:

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS:

For Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

PROGRAM CHARGE:

A program charge of \$30 per month (\$10 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve month contract period is complete.

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MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE November 1, 1996
month day year month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KCPL Form 661H002 (Rev 6/94)

Cancelled
May 14, 2006

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For.....**Missouri Retail Service Area**.....
Community, Town or City

RECEIVED

TWO PART - TIME OF USE JUL 5 1996

Schedule TPP

(continued)

REACTIVE POWER CHARGES:

**MISSOURI
Public Service Commission**

Reactive demand associated with the CBL and with incremental TPP load will be billed in accordance with the standard tariff (excluding SGS & SGA schedules) for reactive power. The bill for reactive power will be calculated by applying the billing quantities of the current month as described in the standard tariff.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 681HO02 (Rev 6/94)

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month day year

CANCELLED ISSUED BY
September 29, 2015
Missouri Public
Service Commission

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Vice President
title

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