KANSAS CITY POWER AND L	IGHT COMPANY	/		
P.S.C. MO. No.	7	Tenth	Revised Sheet No.	5A
Canceling P.S.C. MO. No.	7	Ninth	_ Revised Sheet No	5A
			For Missouri Retail Serv	vice Area
	RESIDEN	TIAL SERVICE		
	Scł	nedule R		
RATE				

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE, 1RS1A, 1RSDA, 1RS1B

\$11.47	
Summer <u>Season</u>	Winter <u>Season</u>
\$0.13511	\$0.12013
\$0.13511	\$0.07396
\$0.14916	\$0.06561
	Summer <u>Season</u> \$0.13511 \$0.13511

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER, 1RS6A, 1RFEB

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and <u>not</u> connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$11.47	
	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.13806	\$0.09703
Next 400 kWh per month Over 1000 kWh per month	\$0.13806 \$0.13806	\$0.09703 \$0.06300
	Ф 0.13600	φ0.00300

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045 FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND L	IGHT COMPAN	NY		
P.S.C. MO. No.	7	Ninth	_ Revised Sheet No	5A
Canceling P.S.C. MO. No.	7	Eighth	_ Revised Sheet No	5A
			For Missouri Retail Ser	vice Area
		NTIAL SERVICE		
RATE				

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE, 1RS1A, 1RSDA, 1RS1B

\$12.62	
Summer <u>Season</u>	Winter <u>Season</u>
\$0.12893	\$0.12231
\$0.14916	\$0.07396
\$0.14916	\$0.06561
	Summer <u>Season</u> \$0.12893 \$0.14916

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER, 1RS6A, 1RFEB

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and <u>not</u> connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$12.62	
	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.13806	\$0.09703
Next 400 kWh per month	\$0.13806	\$0.09703
Over 1000 kWh per month	\$0.13806	\$0.06098

KANSAS CITY POWER AND L	IGHT COMPANY	,	
P.S.C. MO. No.	7	Eighth	Revised Sheet No5A
Canceling P.S.C. MO. No.	7	Seventh	_ Revised Sheet No. 5A
			For Missouri Retail Service Area
	-	TIAL SERVICE nedule R	
RATE			

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. <u>RESIDENTIAL GENERAL USE, 1RS1A, 1RSDA, 1RS1B</u>

\$11.88	
Summer <u>Season</u>	Winter <u>Season</u>
\$0.13328	\$0.11982
\$0.13328	\$0.07183
\$0.13328	\$0.06003
	Summer <u>Season</u> \$0.13328 \$0.13328

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER, 1RS6A, 1RFEB

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and <u>not</u> connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$11.88	
	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.13328	\$0.09367
Next 400 kWh per month Over 1000 kWh per month	\$0.13328 \$0.13328	\$0.09367 \$0.05887
e tel recentin por montin	\$0.100Z0	\$5.00001

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	5A
		Σ	\triangleleft	Revised		
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	5A
		\triangleright	\triangleleft	Revised		
				For <u>Miss</u>	ouri Retail Ser	vice Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month)	\$9.00	
	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month Next 400 kWh per month Over 1000 kWh per month	\$0.12157 \$0.12157. \$0.12157.	\$0.10929. \$0.06552 \$0.05475.

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$9.00	
Energy Charge (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>
First 1000 kWh per month Over 1000 kWh per month	\$0.12157. \$0.12157.	\$0.08544 \$0.05370.

DATE OF ISSUE:

ISSUED BY: CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078

January 16, 2013 Darrin R. Ives, Senior Director DATE EFFECTIVE:

February 15, 2013 January 26, 2013

Kansas City, MO Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	5A
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	5A
			\boxtimes	Revised		
				For Miss	souri Retail Ser	vice Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month)	er Month) \$9.00	
	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.11028	\$0.09914
Next 400 kWh per month	\$0.11028	\$0.05945
Over 1000 kWh per month	\$0.11028	\$0.04968

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and <u>not</u> connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$9.00		
	Summer <u>Season</u>	Winter <u>Season</u>	
Energy Charge (Per kWh) First 1000 kWh per month Over 1000 kWh per month	\$0.11028 \$0.11028	\$0.07382 \$0.04872	

DATE OF ISSUE:	April 18, 2011	DATE EFFECTIVE:	<u>May 18, 2011</u> May 4, 2011
ISSUED BY:	Darrin R. Ives, Senior Director		Kansas City, MO
CANCELLED			FILED
January 26, 2013			Missouri Public
Missouri Public			Service Commission
Service Commission			ER-2010-0355; YE-2011-0523
ER-2012-0174; YE-2013-0	0325		

KANSAS CITY PO	WER &	LIGHT COMPANY			
P.S.C. MO. No.	7	_Fifth	Original	Sheet No.	5A
Cancelling P.S.C. MO. No.	7	Fourth	Revised Original	Shoot No.	5 4
			Revised	Sheet No.	<u> </u>
			Mis: For <u>Area</u>	souri Retail Servio	e

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month) \$8.67

Energy Charge (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>
First 600 kWh per month	\$0.1050	\$0.0944
Next 400 kWh per month	\$0.1050	\$0.0566
Over 1000 kWh per month	\$0.1050	\$0.0473

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and <u>not</u> connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month) \$8.67

	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.1050	\$0.0663
Over 1000 kWh per month	\$0.1050	\$0.0464

DATE OF ISSUE:

CANCELLED

May 4, 2011

Missouri Public

Service Commission ER-2010-0355; YE-2011-0523

ISSUED BY:

July 8, 2009 Curtis D. Blanc Sr. Director DATE EFFECTIVE: September 1, 2009 1201 Walnut, Kansas City, Mo. 64106

> FILED Missouri Public Service Commission ER-2009-0089; JE-2010-0014

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		RESIDENTIAL SERVICE Schedule R		(C	continued)	
Cancelling P.S.C. MO. No.	7	Third	Origina Revise	al ed	Sheet No.	
P.S.C. MO. No.	7	Fourth	Origin: Revise		Sheet No.	5A

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month)	\$7.46			
Energy Charge (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>		
First 600 kWh per month Next 400 kWh per month Over 1000 kWh per month	\$0.0904 \$0.0904 \$0.0904	\$0.0813 \$0.0487 \$0.0407		

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and <u>not</u> connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)

\$7.46

	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh)		
First 1000 kWh per month Over 1000 kWh per month	\$0.0904 \$0.0904	\$0.0571 \$0.0399
	φ0.0904	φ0.0099

January 1, 2008

DATE OF ISSUE:

CANCELLED ISSUED BY: September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014 December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POV	VER & I	LIGHT COMPANY			
P.S.C. MO. No.	7	Third	Original Revised	Sheet No.	5A
Cancelling P.S.C. MO. No.	7	Second	Original Revised	Sheet No.	5A
			Missou For <u>Area</u>	iri Retail Servi	ce

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month)	\$6.88			
Energy Charge (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>		
First 600 kWh per month	\$0.0834	\$0.0750		
Next 400 kWh per month	\$0.0834	\$0.0448		
Over 1000 kWh per month	\$0.0834	\$0.0374		

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and <u>not</u> connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)

\$6.88

	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.0834	\$0.0527
Over 1000 kWh per month	\$0.0834	\$0.0367

January 1, 2007

DATE OF ISSUE: ISSUED BY:

CANCELLED January 1, 2008

Missouri Public

Service Commission

December 28, 2006 Chris B. Giles Vice-President DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106



Jan. 1, 07

ER-2006-0314

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			RESIDE	ENTIAL SERVIC	SOIN	issquit Pr	<u>Aong</u> Masion
			Ş	Schedule R	REC	DAPR 22	ntinged)
	RATE: Sir	igle-phase kV	Vh and three-phase k ¹	Wh will be cumula	ated for billing u	Inder this sched	ule.
	A.	RESIDE	ENTIAL GENERAL U	SE:			
		-			Summer Season	Winter Season	
			Customer Charge (Pe	er Month)	\$6.11	\$6.11	
			Energy Charge (Per	kWh):			-
(Rev 1/97)			First 600 kWl Next 400 kW Over 1000 k\		\$0.0740 \$0.0740 \$0.0740	\$0.0666 \$0.0398 \$0.0332	
KCPL Form 661H002 (F	- В.	When t equipm	ENTIAL GENERAL US he customer has elect ent is of a size and a separately metered	tric space heatii design approve	ng equipment t d by the Com	for the residend pany and not	
KCPL Fo					Summer Season	Winter Season	-
			Customer Charge (Pe	er Month)	\$6.11	\$6.11	-
			Energy Charge (Per	kWh):			
			First 1000 kV Over 1000 kV	/h per month Vh per month	\$0.0740 \$0.0740	\$0.0468 \$0.0326	*
					Misso Sorvico g	uri Fublic Semmical 9 - 3 1 3	D M
					FILED AU	IG 011999	9
CANCELLED nuary 01, 2007 issouri Public ice Commissio	n						

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		Celling P. S. C. MO. No	{ Origin Revis	ed f
	• • • • • • • • • • • • •	OWER & LIGHT COMPANY For		tail Service Area munity, Town or City
			DECEL	W C O
<u> </u>				<u>VED</u>
· <u></u>		RESIDENTIAL SERVIC Schedule R	DEC 4	1996 (Continu
RATE:		Pid	MISSC hilo Sonica	VRI Commission
NATE:		e-phase kWh and three-phase kWh will be cumul		
	A .	RESIDENTIAL GENERAL USE:		
t.			Summer	Winter
			Season	Season
		Customer Charge (Per Month)	\$6.31	\$6.31
		Energy Charge (Per kWh):		
		First 600 kWh per month	\$0.0764	\$0.0688
		Next 400 kWh per month Over 1000 kWh per month	\$0.0764 \$0.0764	\$0.0411 \$0.0343
			Ψ0.070 4	40.0040
	в.	RESIDENTIAL GENERAL USE AND SPACE When the customer has electric space heat		
	в.	RESIDENTIAL GENERAL USE AND SPACE When the customer has electric space heat equipment is of a size and design approve through a separately metered circuit, the kWh	ing equipment ed by the Cor	for the residence an npany and <u>not</u> conn
	В.	When the customer has electric space heat equipment is of a size and design approve	ing equipment ed by the Cor shall be billed Summer	for the residence ar npany and <u>not</u> conn as follows: Winter
	В.	When the customer has electric space heat equipment is of a size and design approve through a separately metered circuit, the kWh	ing equipment ed by the Cor shall be billed Summer Season	for the residence an npany and <u>not</u> conn as follows: Winter Season
	В.	When the customer has electric space heat equipment is of a size and design approve	ing equipment ed by the Cor shall be billed Summer	for the residence an npany and <u>not</u> conn as follows: Winter
	В.	When the customer has electric space heat equipment is of a size and design approve through a separately metered circuit, the kWh	ing equipment ed by the Cor shall be billed Summer Season	for the residence ar npany and <u>not</u> conn as follows: Winter Season
	В.	When the customer has electric space heat equipment is of a size and design approve through a separately metered circuit, the kWh Customer Charge (Per Month) Energy Charge (Per kWh): First 1000 kWh per month	ing equipment ed by the Cor shall be billed Summer Season \$6.31 \$0.0764	for the residence ar npany and <u>not</u> conr as follows: Winter Season \$6.31 \$0.0483
	В.	When the customer has electric space heat equipment is of a size and design approve through a separately metered circuit, the kWh Customer Charge (Per Month) Energy Charge (Per kWh):	ing equipment ed by the Cor shall be billed Summer Season \$6.31	for the residence an npany and <u>not</u> conn as follows: Winter Season \$6.31
	В.	When the customer has electric space heat equipment is of a size and design approve through a separately metered circuit, the kWh Customer Charge (Per Month) Energy Charge (Per kWh): First 1000 kWh per month	ing equipment ed by the Cor shall be billed Summer Season \$6.31 \$0.0764	for the residence an npany and <u>not</u> conn as follows: Winter Season \$6.31 \$0.0483
	В.	When the customer has electric space heat equipment is of a size and design approve through a separately metered circuit, the kWh Customer Charge (Per Month) Energy Charge (Per kWh): First 1000 kWh per month Over 1000 kWh per month	ing equipment ed by the Cor shall be billed Summer Season \$6.31 \$0.0764	for the residence an npany and <u>not</u> conn as follows: Winter Season \$6.31 \$0.0483 \$0.0337
	В.	When the customer has electric space heat equipment is of a size and design approve through a separately metered circuit, the kWh Customer Charge (Per Month) Energy Charge (Per kWh): First 1000 kWh per month Over 1000 kWh per month CANCELLED	ing equipment ed by the Cor shall be billed Summer Season \$6.31 \$0.0764 \$0.0764	for the residence an npany and <u>not</u> conn as follows: Winter Season \$6.31 \$0.0483
	В.	When the customer has electric space heat equipment is of a size and design approve through a separately metered circuit, the kWh Customer Charge (Per Month) Energy Charge (Per kWh): First 1000 kWh per month Over 1000 kWh per month CANCELLED	ing equipment ed by the Cor shall be billed Summer Season \$6.31 \$0.0764 \$0.0764	for the residence an npany and <u>not</u> conn as follows: Winter Season \$6.31 \$0.0483 \$0.0337
	В.	When the customer has electric space heat equipment is of a size and design approve through a separately metered circuit, the kWh Customer Charge (Per Month) Energy Charge (Per kWh): First 1000 kWh per month Over 1000 kWh per month	ing equipment ed by the Cor shall be billed Summer Season \$6.31 \$0.0764 \$0.0764	for the residence an npany and <u>not</u> conn as follows: Winter Season \$6.31 \$0.0483 \$0.0337

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		RESIDENTIAL SERV Schedule R	ïCE	JUL 5 1996 MISS(78)Minued
	-		Pul	olic Service Commis
RATE:	Single	e-phase kWh and three-phase kWh will be curr	ulated for hilling i	under this schedule
	-	-	idiated for billing	
	Α.	RESIDENTIAL GENERAL USE:	Summer	Winter
			Season	Season
		Customer Charge (Per Month)	\$6.31	\$6.31
		Energy Charge (Per kWh)		
		First 600 kWh per month	\$0.0782	\$0.07037
		Next 400 kWh per month Over 1000 kWh per month	\$0.0782 \$0.0782	\$0.04200 \$0.03500
	В.	RESIDENTIAL GENERAL USE AND SPAC When the customer has electric space hea the equipment is of a size and design connected through a separately metered follows:	ating equipment for approved by the	or the residence and e Company and <u>not</u>
	В.	When the customer has electric space hea the equipment is of a size and design connected through a separately metered	ating equipment for approved by the circuit, the kWI Summer	or the residence and e Company and <u>not</u>
	В.	When the customer has electric space hea the equipment is of a size and design connected through a separately metered	ating equipment for approved by the circuit, the kWI	or the residence and e Company and <u>not</u> h shall be billed as
	В.	When the customer has electric space hea the equipment is of a size and design connected through a separately metered	ating equipment for approved by the circuit, the kWI Summer	or the residence and e Company and <u>not</u> h shall be billed as Winter
	В.	When the customer has electric space hea the equipment is of a size and design connected through a separately metered follows:	ating equipment for approved by the circuit, the kWI Summer Season	or the residence and e Company and <u>not</u> h shall be billed as Winter Season
	В.	When the customer has electric space heat the equipment is of a size and design connected through a separately metered follows: Customer Charge (Per Month) Energy Charge (Per kWh) First 1000 kWh per month	ating equipment for approved by the circuit, the kWI Summer Season \$6.31 \$0.0782	or the residence and company and <u>not</u> h shall be billed as Winter Season \$6.31 \$0.0494
	Β.	When the customer has electric space hea the equipment is of a size and design connected through a separately metered follows: Customer Charge (Per Month) Energy Charge (Per kWh)	ating equipment fa approved by the circuit, the kWI Summer Season \$6.31	or the residence and Company and <u>not</u> h shall be billed as Winter Season \$6.31
	В.	When the customer has electric space hea the equipment is of a size and design connected through a separately metered follows: Customer Charge (Per Month) Energy Charge (Per kWh) First 1000 kWh per month Over 1000 kWh per month	ating equipment for approved by the circuit, the kWI Summer Season \$6.31 \$0.0782	or the residence and company and <u>not</u> h shall be billed as Winter Season \$6.31 \$0.0494
	Β.	When the customer has electric space hea the equipment is of a size and design connected through a separately metered follows: Customer Charge (Per Month) Energy Charge (Per kWh) First 1000 kWh per month Over 1000 kWh per month	ating equipment for approved by the circuit, the kWM Summer Season \$6.31 \$0.0782 \$0.0782	or the residence and company and <u>not</u> h shall be billed as Winter Season \$6.31 \$0.0494
	В.	When the customer has electric space hea the equipment is of a size and design connected through a separately metered follows: Customer Charge (Per Month) Energy Charge (Per kWh) First 1000 kWh per month Over 1000 kWh per month CAN JAN	ting equipment for approved by the circuit, the kWI Summer Season \$6.31 \$0.0782 \$0.0782 \$0.0782	or the residence and company and <u>not</u> h shall be billed as Winter Season \$6.31 \$0.0494 \$0.0345
	В.	When the customer has electric space heat the equipment is of a size and design connected through a separately metered follows: Customer Charge (Per Month) Energy Charge (Per kWh) First 1000 kWh per month Over 1000 kWh per month	ting equipment for approved by the circuit, the kWI Summer Season \$6.31 \$0.0782 \$0.0782 \$0.0782	or the residence and company and <u>not</u> h shall be billed as Winter Season \$6.31 \$0.0494 \$0.0345 FILED JUL 9 19 9 4 - 1 0
	В.	When the customer has electric space hea the equipment is of a size and design connected through a separately metered follows: Customer Charge (Per Month) Energy Charge (Per kWh) First 1000 kWh per month Over 1000 kWh per month CAN JAN	ting equipment for approved by the circuit, the kWI Summer Season \$6.31 \$0.0782 \$0.0782 \$0.0782	or the residence and company and <u>not</u> h shall be billed as Winter Season \$6.31 \$0.0494 \$0.0345 FILED JUL 9 19

KANSAS CITY POWER AND L	IGHT COMPAN	(
P.S.C. MO. No.	7	Tenth	Revised Sheet No.	5B
Canceling P.S.C. MO. No.	7	Ninth	_ Revised Sheet No	5B
			For Missouri Retail Serv	vice Area
		ITIAL SERVICE hedule R		
RATE (continued)				

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS 1RS2A, 1RS3A, 1RW7A, 1RH1A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$13.8	30
	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.13806	\$0.12013
Next 400 kWh per month	\$0.13806	\$0.07396
Over 1000 kWh per month	\$0.13806	\$0.06353
Separately metered space heat rate:		

All kWh (Per kWh) \$0.13806

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

MINIMUM

Minimum Monthly Bill:

- Customer Charge; plus (1)
- (2) Any additional charges for line extensions, if applicable.

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

FILED **Missouri Public** Service Commission ER-2018-0145; YE-2019-0084

\$0.06353

KANSAS CITY POWER	AND LIGHT COMPA	NY		
P.S.C. MO. N	o . <u>7</u>	Ninth	_ Revised Sheet No	5B
Canceling P.S.C. MO. N	o. <u>7</u>	Eighth	Revised Sheet No.	5B
			For Missouri Retail Ser	vice Area
	RESID	ENTIAL SERVICE		
		Schedule R		
RATE (continued)				

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS 1RS2A, 1RS3A, 1RW7A, 1RH1A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$14.9	95
	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.13806	\$0.12412
Next 400 kWh per month	\$0.13806	\$0.07441
Over 1000 kWh per month	\$0.13806	\$0.06219
Separately metered space heat rate:		

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

\$0.13806

\$0.06239

MINIMUM

Missouri Public

Service Commission

ER-2018-0145; YE-2019-0084

Minimum Monthly Bill:

(1) Customer Charge; plus

All kWh (Per kWh)

(2) Any additional charges for line extensions, if applicable.

KANSAS CITY POWER AND	LIGHT COMPAN	Y		
P.S.C. MO. No	7	Eighth	_ Revised Sheet No	5B
Canceling P.S.C. MO. No.	7	Seventh	Revised Sheet No.	5B
			For Missouri Retail Serv	vice Area
		NTIAL SERVICE		
	S	chedule R		
RATE (continued)				

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS 1RS2A, 1RS3A, 1RW7A, 1RH1A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$14.1	13
	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0. 13328	\$0.11982
Next 400 kWh per month	\$0. 13328	\$0.07183
Over 1000 kWh per month	\$0. 13328	\$0.06003
Separately metered space heat rate:		

All kWh (Per kWh) \$0.13328

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

MINIMUM

Minimum Monthly Bill:

- Customer Charge; plus (1)
- (2) Any additional charges for line extensions, if applicable.

\$0.06023

P.S.C. MO. No.	7	Seventh [Origina	Sheet No.	5B
			\ge	Revised	Ł	
Cancelling P.S.C. MO.	7	Sixth [Origina	Sheet No.	5B
			\boxtimes	Revised	Ł	
				For N	/lissouri Retail Serv	vice Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE: (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$11.05	
	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh): First 600 kWh per month Next 400 kWh per month Over 1000 kWh per month	\$0.12157. \$0.12157. \$0.12157.	\$0.10929. \$0.06552. \$0.05475.
Separately metered space heat rate:		

All kWh (Per kWh) \$0.12157. \$0.05	5494.
-------------------------------------	-------

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

DATE OF ISSUE:	
ISSUED BY:	

January 16, 2013

Darrin R. Ives, Senior Director

DATE EFFECTIVE:

February 15, 2013 January 26, 2013

CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078 Kansas City, MO Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	5B
		\boxtimes	\triangleleft	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	5B
		\geq	\triangleleft	Revised		
				For <u>Mi</u>	ssouri Retail Serv	vice Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE: (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	Month) \$11.05	
	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh): First 600 kWh per month Next 400 kWh per month Over 1000 kWh per month	\$0.11028 \$0.11028 \$0.11028	\$0.09914 \$0.05945 \$0.04968
Separately metered space heat rate:		
All kWh (Per kWh)	\$0.11028	\$0.04747

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- Customer Charge; plus (1)
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

DATE OF	ISSUE:

April 18, 2011

Darrin R. Ives, Senior Director

DATE EFFECTIVE:

May 4, 2011 May 18, 2011

ISSUED BY: CANCELLED January 26, 2013 Missouri Public Service Commission ER-2012-0174; YE-2013-0325 Kansas City, MO **FILED Missouri Public** Service Commission ER-2010-0355; YE-2011-0523

KANSAS CITY PO	WER & I	IGHT COMPANY	
P.S.C. MO. No.	7	Fifth	Original Sheet No. <u>5B</u> Revised
Cancelling P.S.C. MO. No.	7	Fourth	Original Sheet No. <u>5B</u> Revised
			Missouri Retail Service For <u>Area</u>

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE: (continued)

C. **RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:**

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month) \$10.64

	Summer	Winter
	Season	Season
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.1050	\$0.0944
Next 400 kWh per month	\$0.1050	\$0.0566
Over 1000 kWh per month	\$0.1050	\$0.0473
ately metered space heat rate:		

Separa ered space heat rate:

All kWh (Per kWh)	\$0.1050	\$0.0452
	Ψ0.1000	UU.UHUZ

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

Ε. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- Customer Charge; plus (1)
- (2)Any additional charges for line extensions, if applicable; plus
- The monthly adjustment for Residential Conservation Service Program costs, if (3) applicable.

DATE OF ISSUE: CANCELLED ISSUED BY: May 4, 2011 Missouri Public Service Commission ER-2010-0355; YE-2011-0523

July 8, 2009 Curtis D. Blanc Sr. Director

DATE EFFECTIVE: September 1, 2009 1201 Walnut, Kansas City, Mo. 64106

		RESIDENTIAL SERVICE Schedule R	(Continued)	
Cancelling P.S.C. MO. No.	7	Third	Original Revised	Sheet No.	5B ce
KANSAS CITY PC P.S.C. MO. No.	7	Fourth	Original Revised	Sheet No.	5B

RATE: (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month) \$9.16

	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.0904	\$0.0813
Next 400 kWh per month	\$0.0904	\$0.0487
Over 1000 kWh per month	\$0.0904	\$0.0407

Separately metered space heat rate:

All kWh (Per kWh) \$0.0904 \$0.0389

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

January 1, 2008

DATE OF ISSUE: CANCELLED ISSUED BY: September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014 December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

		RESIDENTIAL SERVICE Schedule R	(Continued)	
Cancelling P.S.C. MO. No.	7	Second	Original Revised	Sheet No.	5B ce
KANSAS CITY PO P.S.C. MO. No.	WER &	LIGHT COMPANY Third	Original Revised	Sheet No.	5B

RATE: (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

Over 1000 kWh per month

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month) \$8.48 Summer Season Season Energy Charge (Per kWh): First 600 kWh per month \$0.0834 \$0.0750 Next 400 kWh per month \$0.0834 \$0.0448

Separately metered space heat rate:

All kWh (Per kWh)	\$0.0834	\$0.0358
	+	

\$0.0834

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

January 1, 2007

DATE OF ISSUE:

ISSUED BY:

December 28, 2006 Chris B. Giles Vice-President DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106

\$0.0374



Jan. 1, 07

CANCELLED January 1, 2008 Missouri Public Service Commission

ER-2006-0314

-		Y POWER & LIG	• • • • • • • • • • • • • • • • • • • •	-or	Community, Town or City			
			RESIDENTIAL SERVIO Schedule R	CE S	Continued)			
	RATE: (cor	tinued)		_	RECD APR 22 1998			
	C.	When the cus equipment is	L GENERAL USE AND SPAC stomer has electric space hea of a size and design approve etered circuit, the kWh used sha	ting equipment ed by the Comp	for the residence and the any connected through a			
				Summer Season	Winter Season			
		Custo	omer Charge (Per Month)	\$ 7 .56	\$7.56			
	2	Enerç	gy Charge (Per kWh):					
(16)			First 600 kWh per month	\$0.0740	\$0.0666			
(Rav 1/97)		~	Next 400 kWh per month	\$0.0740	\$0.0398			
		-	Over 1000 kWh per month	\$0.0740	\$0.0332			
H002		<u>-</u> Separately m	etered space heat rate:					
n 661		-	All kWh (Per kWh)	\$0.0740 ⁻	\$0.0318			
KCPL Form 661H002	D.	When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.						
	E.	The monthly b	LL ADJUSTMENT (IF APPLIC ill will be adjusted in an amoun Service Program, Schedule RCS	t provided by pro				
	MINIMUM:	<u>.</u>		M Sorv	iesouri Public ico Commission			
	-	Minimum Mor		FILE	DAUG 01 1999			
			omer Charge; plus					
		-	additional charges for line exten	-				
		(3) The r applic	nonthly adjustment for Residen able.	tial Conserv <u>ati</u> or	Service Program costs, if			

ISSUED	BY	J. S. Latz
ISSUED	ΒY	

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Missouri Public

Service Commission

Senior Vice President 1201 Walnut, Kansas City, Mo. title address

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	•••••	LIGHT COMPANY			ill Service Area unity, Town or City
			······	RECEI	VEU
		RE	SIDENTIAL SERVIC Schedule R	DEC 4	1996 (Continue
RATE: (c	ontinued)		 کا	MISEC Iblic Sarvica	
c.	When equip	the customer has ment is of a size a	and design approve	ing equipment f	for the residence and
Urw	1999	Sign Energy Charge (Summer Season	Winter Season
D DUA	\$50	eion .			
BY 2 nic	e Comini	Customer Charge	e (Per Month)	\$7.81	\$7.81
public Sens	5001	Energy Charge ((Per kWh):		
		FIISLOUU	r kvvn per monun	\$0.0764	\$0.0688
) kWh per month 00 kWh per month	\$0.0764 \$0.0764	\$0.0411 \$0.0343
	Sepa	rately metered spac	e heat rate:		
		All KWh ((Per kWh)	\$0.0764	\$0.0328
D.	equip separ of co	ment of a size ar ately metered circu nnecting water hea	nd design approved it, the kWh used sha	by the Compa all be billed on F ne separately m	and electric water hear any connected throug Rate C above. This of netered circuit is limite 996.
E.	The m	onthly bill will be ac	IMENT (IF APPLIC) djusted in an amount gram, Schedule RCS	provided by pro	ovisions of the Reside . 7, Sheet 3.
MINIMUM					
	Minin	num Monthly Bill:			FILED
	(1)	Customer Charg	e; plus		JAN 1 1997 94-199 2001/C SERVICE C
	(2)	Any additional ch	narges for line extens	ions, if applicab	ie; plus
	(3)	The monthly adju applicable.	ustment for Resident	ial Conservatior	n Service Program cos
		mber 4, 1996	•		January 1, 1997

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on	AICO LIOSIGOUI	1201 Walnut, Kansas City,
cer	title	address

KAN	SAS CITY PC	WER &	P. S. C. MO. No. 6 All previous sh LIGHT COMPANY For rdon or Municipality	Revise Missouri Reta					
			RESIDENTIAL SERVI Schedule R	CE	JUL 5 1996 (continued)				
	RATE: (cont	inued)		երո	MISSOURI Ilic Service Commissi				
CAN	c. ICELLED	Wher equip	DENTIAL GENERAL USE AND SPAC In the customer has electric space heatin ment is of a size and design approved b rately metered circuit, the kWh used sha	ng equipment for by the Company all be billed as fol Summer	the residence and the connected through a				
UAN	1 1997			Season	Season				
1 at	<u>- 1397</u> <u>- RS5</u> B		Customer Charge (Per Month)	\$7.81	\$7.81				
Servic	e Commise	明	Energy Charge (Per kWh)						
			First 600 kWh per month Next 400 kWh per month Over 1000 kWh per month	\$0.0782 \$0.0782 \$0.0782	\$0.07037 \$0.04200 \$0.03500				
		Sepa	rately metered space heat rate:						
			All kWh (Per kWh)	\$0.0782	\$0.03350				
	D.	When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through separately metered circuit, the kWh used shall be billed on Rate C above. This optic of connecting water heating equipment on the separately metered circuit is limited customers being served under this schedule prior to July 9, 1996.							
	E.	The m	THLY BILL ADJUSTMENT (IF APPLIC conthly bill will be adjusted in an amount ential Conservation Service Program, Service Progr	provided by prov					
	MINIMUM:								
		Minin	num Monthly Bill:						
		(1)	Customer Charge; plus						
		(2)	Any additional charges for line exten	sions, if applicab	le; plus				
		(3)	The monthly adjustment for Residen applicable.	ntial Conservation	n Service Program 255, 9 4 - 1 9 JUL 9 19				

ISSUED BY	S. W. Cattron	Vice President	1201 Walnut, Kansas City, Mo.
	name of officer	titie	address

KANSAS CITY POWER AND LIGHT COMPANY										
P.S.C. MO. No.	7	· –	Third	Revised Sheet No	5C					
Canceling P.S.C. MO. No.	7	· –	Second	Revised Sheet No	5C					
				For Missouri Retail Ser	vice Area					
RESIDENTIAL SERVICE Schedule R										
		Conoa								

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

September 29, 2015

Effective: October 8, 2015 1200 Main, Kansas City, MO 64105

KANSAS CITY PO	WER & I	IGHT COMPANY				
P.S.C. MO. No.	7	Second	$-\square$	Original Revised	Sheet No.	5C
Cancelling P.S.C. MO. No.	7	First		Original Revised	Sheet No.	5C
				Missou For <u>Area</u>	ri Retail Servic	e

RESIDENTIAL SERVICE Schedule R

(Continued)

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER:

Subject to Schedule DSIM filed with the State Regulatory Commission.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

ISSUED BY:

Darrin R. Ives Vice President

June 6, 2014

DATE EFFECTIVE: July 6, 2014 Kansas City, MO

FILED Missouri Public Service Commission EO-2014-0095, YE-2014-0533

CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078

P. S. C. MO. No. •

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Cancelling P. S. C. MO. No.

SHEET No. Original Revisod Missouri Retail Service Area For.

Original

Community, Town or City

RESIDENTIAL SERVICE Schedule R

Missouri Public Servico Co(Continued)

SUMMER AND WINTER SEASONS:

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

RF(7) APR 1 4 1999

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H002 (Rev 1/97)

Missouri Public Servico Commission

FILED MAY 1 4 1999

DATE		pril 14, 1999			DATE EFFECTIVE	May 14, 1999			
	July 6, 2014	month	day	year		month	day	year	
ISSUE	lissouri Public	J. S. Latz		Senior Via	e President	1201 Wa	lnut, Kansas	City, Mo.	
Serv	vice Commissio	hame of officer		tit	le		address		
EO_2014	-0095 VE-2014	1-0533							

P. S. C. MO. No.7.....

SHEET No.5C...... Original Revised

Cancelling P. S. C. MO. No. 6 All previous sheets

Original

SHEET No.....

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Revised J

Community, Town or City

EŬ

RESIDENTIAL SERVICE Schedule R

(EdBCCould) JUL

WINTER SEASON:

MISSOURI

R SEASON: Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

SUMMER SEASON:

Four consecutive months not included in the Winter Season.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

Public

CANCELLED

MAY 1 4 1999

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FILED

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REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H002 (Rev 6/94)

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DATE OF ISSUE .	July 5, 1996			DATE EFFECTIVE	July	9, 1996			
	month	day	year		month	day	yoar		
ISSUED BY	S. W. Cattron		Vice President		1201 Wainut, Kanses City, Mo.				
	name of officer		tit	ie		ddress			

KANSAS CITY POWER AND LIGHT COMPANY										
P.S.C. MO. No	7	Sixth	_ Revised Sheet No	6						
Canceling P.S.C. MO. No.	7	Fifth	_ Revised Sheet No	6						
			For Missouri Retail Serv	vice Area						

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

<u>RATE, 1RO1A</u>

Customer Charge	<u>Summer</u> \$11.47 per month	<u>Winter</u> \$11.47 per month
Enorgy Chargo	Summer	Winter
Energy Charge All Energy	\$0.17951 per kWh	\$0.13949 per kWh

<u>MINIMUM</u>

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND	LIGHT COMPA	NY		
P.S.C. MO. No	7	Fifth	_ Revised Sheet No	6
Canceling P.S.C. MO. No.	7	Fourth	_ Revised Sheet No	6
			For Missouri Retail Serv	vice Area
RESIDENTIAL OTHER USE Schedule ROU				

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

<u>RATE, 1RO1A</u>

Customer Charge	<u>Summer</u> \$12.62 per month	<u>Winter</u> \$12.62 per month
Eporal Chorgo	Summer	Winter
Energy Charge All Energy	\$0.17931 per kWh	\$0.13933 per kWh

<u>MINIMUM</u>

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND	D LIGHT COMPA	NY			
P.S.C. MO. No	7	Fourth	Revised Sheet No.	6	
Canceling P.S.C. MO. No	7	Third	Revised Sheet No.	6	
			For Missouri Retail Ser	vice Area	
RESIDENTIAL OTHER USE Schedule ROU					

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE, 1RO1A

Customer Charge	<u>Summer</u> \$11.88 per month	<u>Winter</u> \$11.88 per month
Energy Charge All Energy	\$0.17310 per kWh	\$0.13450 per kWh

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

P.S.C. MO. No.	7	Third	Origi	nal Sheet No.	6
		\boxtimes	Revis	sed	
Cancelling P.S.C. MO.	7	Second	Origi	nal Sheet No.	6
		\boxtimes	Revis	sed	
			For	Missouri Retail Servi	ce Area

RESIDENTIAL OTHER USE Schedule ROU

AVAILABILITY:

This rate schedule applies to residential customers who do <u>not</u> qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE:

Customer Charge	<u>Summer</u> \$9.00 per month	<u>Winter</u> \$9.00 per month
Energy Charge All Energy	\$0.15789. per kWh	\$0.12268. per kWh

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER:

Subject to Schedule DSIM filed with the State Regulatory Commission.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

ISSUED BY: CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078 June 6, 2014 Darrin R. Ives Vice President DATE EFFECTIVE:

E: July 6, 2014 Kansas City, MO FILED Missouri Public Service Commission EO-2014-0095, YE-2014-0533

P.S.C. MO. No.	7	Second] 0	riginal	Sheet No.	6
		\triangleright	R	evised		
Cancelling P.S.C. MO.	7	First	_	riginal evised	Sheet No.	6
			F	or <u>Misso</u>	ouri Retail Servic	e Area

RESIDENTIAL OTHER USE Schedule ROU

AVAILABILITY:

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RATE:

Customer Charge	<u>Summer</u> \$9.00 per month	<u>Winter</u> \$9.00 per month
Energy Charge All Energy	\$0.15789. per kWh	\$0.12268. per kWh

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE EFFECTIVE:

-February 15, 2013January 26, 2013

Kansas City, MO Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

P.S.C. MO. No.	7	First	Orig	inal	Sheet No.	6
		\boxtimes	Rev	ised		
Cancelling P.S.C. MO.	7		Orig	inal	Sheet No.	6
			Revi	ised		
			For	Missouri	Retail Servio	ce Area

RESIDENTIAL OTHER USE Schedule ROU

AVAILABILITY:

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE:

Customer Charge	<u>Summer</u> \$9.00 per month	<u>Winter</u> \$9.00 per month
Energy Charge All Energy	\$0.14323 per kWh	\$0.11129 per kWh

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:	April 18, 2011	DATE EFFECTIVE: <u>May 18, 2011</u> May 4, 2011
ISSUED BY:	Darrin R. Ives, Senior Director	Kansas City, MO
CANCELLED)	FILED
January 26, 20	13	Missouri Public
Missouri Publi	c	Service Commission
Service Commis	sion	ER-2010-0355; YE-2011-0523
FR-2012-0174 · YF-20	013-0325	

I	FORM NO. 13	P. S. C. M Cancelling P. S. C. M	0. No7		-Revised J		6
	KANSAS CIT	Y POWER & LIGHT (Original Revised Iti Retail Serv		
	Namo d	of Issuing Corporation or Muni	cipality		Community, T	own or City	ED
					JU	L 5 199	6
			RESERVED FO	R FUTURE USE	N Public Se	NSSOUR rvice Cor	mmission
(84)							
(Rev 6/84)							
KCPL Form 661H002							
orm 68							
KCPL							
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						94	199
						JUL	9 1996
	DATE OF ISS	OUE July 5, 1996	dau yaar		July) PUBLIC 9, 1996	
CANCELLED May 4, 2011 Missouri Public	ISSUED BY	S. W. Cattron		resident	month	day Ilnut, Kansas	γoαr Citγ, Mo.
Service Commissio 2010-0355; YE-201	on	name of officer	1	litle		address	

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KANSAS CITY POWER AND	LIGHT COMPAN	IY		
P.S.C. MO. No	7	First	Revised Sheet No	7
Canceling P.S.C. MO. No.	7		Original Sheet No	7
			For Missouri Retail Ser	vice Area
	Resider	ntial Time of Use		
	Sch	edule RTOU		

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after October 1, 2019.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

A Customer exiting the program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this rate, at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via (30) day written notice. A Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

RATE, 1RTOU

Α.	Customer Charge (Per month)	\$11.47	
В.	Energy Charge per Pricing Period (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>
	Peak Off-Peak Super Off-Peak	\$0.32498 \$0.10833 \$0.05416	\$0.26575 \$0.10422 \$0.04495

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045 FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

	KANSAS CIT	Cancelling P. S. C. M Y POWER & LIGHT (OMPANY	1	Original Revised Original Revised ri Retail Sen	SHEET No. SHEET No. vice Area	
•		lasuing Corporation or Muni			Community,	ECEN	996
			RESERVED FOR	FUTURE USE	Public	MISSOL Service C	JRI commission
(Rev 6/84)							
KCPL Form 661H002							
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						F1 94 Jul	LED - 1 9 9 9 1996
•	DATE OF ISS	UE July 5, 1996	day year	DATE EFFECTIVE	July	9, 1996 IC S day	SERVICE COMM
CANCELLED December 6, 2018 Missouri Public Service Commission ER-2018-0145; YE-2019-0084	ISSUED BY	S. W. Cattron name of officer	Vice Pre titk		1201 W	eddrass	City, Mo.

KANSAS CITY POWER AND	LIGHT COMPA	NY		
P.S.C. MO. No	7	First	Revised Sheet No	7A
Canceling P.S.C. MO. No.	7		Original Sheet No	7A
			For Missouri Retail Ser	vice Area
		ential Time of Use hedule RTOU		

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak: 4pm-8pm, Monday through Friday, excluding holidays Super Off-Peak: 12am-6am every day Off-Peak: All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

<u>MINIMUM</u>

Minimum Monthly Bill:

- 1) Customer Charge; plus
- 2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045 FILED Missouri Public Service Commission ET-2019-0237; YE-2019-0166

P.S.C. MO. No. 7

Original Sheet No. 7A

Canceling P.S.C. MO. No.

Sheet No.

For Missouri Retail Service Area

Residential Time of Use	
Schedule RTOU	

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours of the pricing period for each season are as follows:

On-Peak: 4pm-8pm, Monday through Friday Super Off-Peak: 12am-6am every day Off-Peak: All other hours

<u>MINIMUM</u>

Minimum Monthly Bill:

- 1) Customer Charge; plus
- 2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

CANCELLED April 5, 2019 Missouri Public Service Commission ET-2019-0237; YE-2019-0166

KANSAS CITY POWER AND LIGHT COMPANY						
P.S.C. MO. No.	7	Tenth	_ Revised Sheet No	8		
Canceling P.S.C. MO. No.	7	Ninth	_ Revised Sheet No	8		
			For Missouri Retail Ser	vice Area		
Residential Time Of Day Service (FROZEN) Schedule RTOD						

AVAILABILITY

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

This schedule is not available to new customers after October 8, 2015.

RATE, 1TE1A

Single-phase kWh will be cumulated for billing under this schedule.

- A. Customer Charge: \$15.96 per customer per month.
- B. Energy Charge:

Summer Season: On-Peak Hours \$0.21197 per kWh for all kWh per month.

Off-Peak Hours \$0.11809 per kWh for all kWh per month.

Winter Season: \$0.08729 per kWh for all kWh per month

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045 FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY							
P.S.C. MO. No.	7	Ninth	Revised Sheet No	8			
Canceling P.S.C. MO. No.	7	Eighth	Revised Sheet No	8			
			For Missouri Retail Serv	vice Area			
Residential Time Of Day Service (FROZEN) Schedule RTOD							

AVAILABILITY

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

This schedule is not available to new customers after October 8, 2015.

RATE, 1TE1A

Single-phase kWh will be cumulated for billing under this schedule.

- A. Customer Charge: \$15.94 per customer per month.
- B. Energy Charge:

Summer Season: On-Peak Hours \$0.21173 per kWh for all kWh per month.

> Off-Peak Hours \$0.11796 per kWh for all kWh per month.

Winter Season: \$0.08719 per kWh for all kWh per month

KANSAS CITY POWER AND LIGHT COMPANY							
P.S.C. MO. No.	7	Eighth	Revised Sheet No.	8			
Canceling P.S.C. MO. No.	7	Seventh	Revised Sheet No.	8			
			For Missouri Retail Serv	vice Area			
Residential Time Of Day Service (FROZEN) Schedule RTOD							

AVAILABILITY

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

This schedule is not available to new customers after October 8, 2015.

RATE, 1TE1A

Single-phase kWh will be cumulated for billing under this schedule.

- A. Customer Charge: \$15.39 per customer per month.
- B. Energy Charge:

Summer Season: On-Peak Hours \$0.20439 per kWh for all kWh per month.

> Off-Peak Hours \$0.11387 per kWh for all kWh per month.

Winter Season: \$0.08417 per kWh for all kWh per month

September 29, 2015

P.S.C. MO. No.	7	Seventh		Origin	al Sheet No.	8
			\square	Revis	ed	
Cancelling P.S.C. MO.	7	Sixth		Origin	al Sheet No.	8
			\square	Revis	ed	
				For	Missouri Retail Ser	vice Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$14.04 per customer per month.

B. Energy Charge:

Summer Season: On-Peak Hours \$0.18643. per kWh for all kWh per month.

Off-Peak Hours \$0.10386. per kWh for all kWh per month.

Winter Season: \$0.07677. per kWh for all kWh per month

DATE OF ISSUE: ISSUED BY: January 16, 2013 Darrin R. Ives, Senior Director DATE EFFECTIVE:

February 15, 2013 Kansas City, MO

January 26, 2013

Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	8
			\square	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	8
			\boxtimes	Revised		
				For Mis	ssouri Retail Ser	vice Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$14.04 per customer per month.

B. Energy Charge:

Summer Season: On-Peak Hours \$0.16912 per kWh for all kWh per month.

> Off-Peak Hours \$0.09422 per kWh for all kWh per month.

Winter Season: \$0.06964 per kWh for all kWh per month

DATE OF ISSUE: April 18, 2011 ISSUED BY: Darrin R. Ives, Senior Director DATE EFFECTIVE:

May 18, 2011 Kansas City, MO

CANCELLED January 26, 2013 Missouri Public Service Commission ER-2012-0174; YE-2013-0325 FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

KANSAS CITY PO	WER & L	IGHT COMPANY			
P.S.C. MO. No.	7	Fifth	Original Revised	Sheet No. <u>8</u>	
Cancelling P.S.C. MO. No.	7	Fourth	Original Revised Missouri For <u>Area</u>	Sheet No. <u>8</u> Retail Service	

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Β.

Single-phase kWh will be cumulated for billing under this schedule.

- A. Customer Charge: \$ 13.37 per customer per month.
 - _____

Energy Charge: Summer Season: On-Peak Hours \$0.1610 per kWh for all kWh per month.

> Off-Peak Hours \$0.0897 per kWh for all kWh per month.

> Winter Season: \$0.0663 per kWh for all kWh per month

DATE OF ISSUE:

CANCELLE May 4, 2011 Missouri Public Service Commission ER-2010-0355; YE-2011-0523 July 8, 2009 Curtis D. Blanc Sr. Director DATE EFFECTIVE: September 1, 2009 <u>1201 Walnut, Kansas City, Mo. 64106</u>

KANSAS CITY PO	WER & L	IGHT COMPANY	
P.S.C. MO. No.	7	Fourth	Original Sheet No. <u>8</u> Revised
Cancelling P.S.C. MO. No.	7	_Third	Original Sheet No. <u>8</u> Revised Missouri Retail Service
			 For <u>Area</u>

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

- A. Customer Charge: \$ 11.51 per customer per month.
- B. Energy Charge:

Summer Season: On-Peak Hours \$0.1386 per kWh for all kWh per month.

Off-Peak Hours \$0.0772 per kWh for all kWh per month.

Winter Season: \$0.0571 per kWh for all kWh per month

January 1, 2008

DATE OF ISSUE: ISSUED BY: CANCELLED September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014 December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY PO	WER & LI	IGHT COMPANY			
P.S.C. MO. No.	7	Third		Original	Sheet No. 8
			\bowtie	Revised	
Cancelling P.S.C. MO. No.	7	Second		Original	Sheet No. 8
			\boxtimes	Revised	
				Missouri For <u>Area</u>	Retail Service

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

- A. Customer Charge: \$ 10.61 per customer per month.
- B. Energy Charge: Summer Season: On-Peak Hours \$0.1278 per kWh for all kWh per month.

Off-Peak Hours \$0.0712 per kWh for all kWh per month.

Winter Season: \$0.0527 per kWh for all kWh per month

January 1, 2007

DATE OF ISSUE: ISSUED BY:

CANCELLED January 1, 2008

Missouri Public

Service Commission

December 28, 2006

Chris B. Giles Vice-President DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106

> **Filed** Missouri Public Service Commission

Jan. 1, 07

ER-2006-0314

	FORM NO. 13 Car	7 P. S. C. MO. No 7 Icelling P. S. C. MO. No	First	Original } SHEET No Revised } 8 Original } SHEET No
		OWER & LIGHT COMPANY ing Corporation or Municipality	Missouri For	Revised Retail Service Area Community, Town or City
		RESIDENTIAL TIME		Vissouri Public Vico Commission
			•	<u>CD APR 2 2 1999</u>
	AVAILABILITY:			
	For elect	ric service to a single-occupancy priv	ate residence:	
		Single-phase electric service through 500 new or existing customers who re may be extended upon prior consen and installation of metering equipmen	equest to be served und t of the Company depe	ler this schedule. This limit
	- This rate	schedule is a replacement for Sched	ule RTDE, cancelled Ju	lly 9, 1996.
	Tempora	ry or seasonal service will not be sup	plied under this schedu	le.
(Rev 1/97)	RATE: _ Single-pl	nase kWh will be cumulated for billing	under this schedule.	
	Ē A. (Customer Charge:	- -	
61H00	Б. I	\$ 9.42 per customer per mor		
Form 661H002		Energy Charge: Summer Season: - On-Peak Hours	-	
KCPL F	-	\$0.1134 per kWh for all kWh	per month.	
*	-	Off-Peak Hours \$0.0632 per kWh for all kWh	per month.	
	_	Winter S eason: \$0.0468 per kWh for all kWh	per month.	
·				
	-		Sorvi	esouri Public
	<u> </u>		FILE	99-313 Aug 01 1999
	-		-	
			-	

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Junuary 1, 2000	
Missouri Public	ISSUED
Service Commission	

BY	J. S. Latz	Senior Vice President	1201 Walnut, Kansas City, Mo.
	name of officer	title	address .
		· _ · _ · _ · _ · _ · _ · _ · _ · _ · _	

		P. S. C. MO. No	{ Original } SHEET No Bevised } Missouri Retail Service Area
•••••	••••••	oration or Municipality Fo	Community, Town or City
		RESIDENTIAL TIME OF DA Schedule RTO	
	ABILITY:		DEC 4 1996
		service to a single-occupancy private re	sidence: Sarvios Com
	500 may	new or existing customers who reques	meter for ordinary domestic use for the to be served under this schedule. This is Company depending upon the availation
		hedule is a replacement for Schedule R	
	Temporary	or seasonal service will not be supplied	under this schedule.
RATE:	Single-phas	e kWh will be cumulated for billing unde	r this schedule.
	A. Cus	stomer Charge: \$ 9.73 per customer per month.	
	B. Ene	ergy Charge: Summer Season: On-Peak Hours \$0.1172 per kWh for all kWh per m Off-Peak Hours	
		\$0.0653 per kWh for all kWh per m	onth. CANCELLED
		Winter Season: \$0.0483 per kWh for all kWh per m	onth. By 2nd 25 By 2nd 20
			お前生医疗 JAN 1 1997 9人 - 1 0 0
<u> </u>	·		94 - 199 TheLic Service (
	C SUE	ecember 4, 1996 DATE	January 1, 1997 EFFECTIVE

- RATE:	For electric se Single 500 n may I and ir This rate sche Temporary or Single-phase 1 A. Custo	ervice to a single- e-phase electric lew or existing cu be extended upon stallation of met edule is a replace seasonal service kWh will be cumo omer Charge:	Schedule occupancy priv service through ustomers who n on prior consen ering equipmen ement for Sched e will not be sup	ate residence: n one meter for equest to be se it of the Compa it. Jule RTDE, cano oplied under this	rordinary rved und any depe celled Ju	JU Public So y domestic ler this sch ending upo ly 9, 1996.	UL 5 MISSC ervice to use for nedule. on the a	This limit
F RATE:	For electric se Single 500 n may I and ir This rate sche Temporary or Single-phase 1 A. Custo	ervice to a single- e-phase electric lew or existing cu be extended upon stallation of met edule is a replace seasonal service kWh will be cumo omer Charge:	Schedule occupancy priv service through ustomers who n on prior consen ering equipmen ement for Sched e will not be sup	RTOD ate residence: n one meter for equest to be se at of the Compa- tt. dule RTDE, cano oplied under this	rordinary rved und any depe celled Ju	Public Solution y domestic der this sch ending upo ly 9, 1996.	MISSC ervice to use for nedule. on the a)URI Commiss r the first This limit
F RATE:	For electric se Single 500 n may I and ir This rate sche Temporary or Single-phase 1 A. Custo	e-phase electric lew or existing cu be extended upon installation of met edule is a replace seasonal service kWh will be cumo omer Charge:	service through ustomers who n on prior consen ering equipmen ement for Sched e will not be sup	n one meter for equest to be se at of the Compa it. Jule RTDE, cano oplied under this	ordinary rved und any depe celled Ju schedul	y domestic ler this sch ending upc ly 9, 1996.	: use for nedule. on the a	r the first This limit
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1	B. Energ		istomer per moi	nth.				
		gy Charge: Summer Sea: On-Peak Hou \$0.1200 per k	-	per month.				
		Off-Peak Hou \$0.0669 per k	rs Wh for all kWh	per month.				
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P.S.C. MO. No. 7 Ninth Revised Sheet No. 8A

Canceling P.S.C. MO. No. 7

Eighth Revise

Revised Sheet No. 8A

For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN)
Schedule RTOD

<u>MINIMUM</u>

Minimum Monthly Bill:

- (i) \$15.96 per customer; plus
- (ii) Any additional charges for line extensions.

WINTER SEASON

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding weekday holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT:

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.





P.S.C. MO. No. 7 Eighth Revised Sheet No. 8A

7

Canceling P.S.C. MO. No.

Seventh

Revised Sheet No. 8A

For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN)	
Schedule RTOD	

<u>MINIMUM</u>

Minimum Monthly Bill:

- (i) \$15.94 per customer; plus
- (ii) Any additional charges for line extensions.

WINTER SEASON

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding weekday holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

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Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT:

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

ER-2018-0145; YE-2019-0084

Subject to Rules and Regulations filed with the State Regulatory Commission.

P.S.C. MO. No. 7 Seventh Revised Sheet No. 8A

Canceling P.S.C. MO. No. 7

Sixth

Revised Sheet No. 8A

For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN)	
Schedule RTOD	

<u>MINIMUM</u>

Minimum Monthly Bill:

- (i) \$15.39 per customer; plus
- (ii) Any additional charges for line extensions.

WINTER SEASON

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding weekday holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

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Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT:

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	8A
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	8A
			\boxtimes	Revised		
				For M	lissouri Retail Ser	vice Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

(Continued)

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$14.04 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

DEMAND SIDE INVESTMENT MECHANISM RIDER:

Subject to Schedule DSIM filed with the State Regulatory Commission.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

June 6, 2014

DATE EFFECTIVE: Ju

July 6, 2014

ISSUED BY: CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078 Darrin R. Ives Vice President Kansas City, MO FILED Missouri Public Service Commission EO-2014-0095, YE-2014-0533

P.S.C. MO. No.	7	Fifth	Original Revised	Sheet No.	8A
Cancelling P.S.C. MO.	7	Fourth	Original	Sheet No.	8A
			Revised For <u>Mi</u>	issouri Retail Serv	ice Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

(Continued)

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$14.04 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE EFFECTIVE: <u>May 18, 2011</u> May 4, 2011

Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

P.S.C. MO. No.	7	Fourth	$-\square$	Original Revised	Sheet No. 8A
Cancelling P.S.C. MO. No.	7	Third		Original Revised	Sheet No. 8A
				Missor For <u>Area</u>	uri Retail Service

(Continued)

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$13.37 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

CANCELLED ISSUED BY: May 4, 2011 Missouri Public Service Commission ER-2010-0355; YE-2011-0523 July 8, 2009 Curtis D. Blanc Sr. Director DATE EFFECTIVE: September 1, 2009 1201 Walnut, Kansas City, Mo. 64106

> FILED Missouri Public Service Commission ER-2009-0089; JE-2010-0014

P.S.C. MO. No.	7	Third		Original	Sheet No.	8A
			\square	Revised		
Cancelling P.S.C. MO. No.	7	Second		Original Revised	Sheet No.	8A
			_		i Retail Servi	ce

(Continued)

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$11.51 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2008

DATE OF ISSUE: CANCELLEDISSUED BY: September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014 December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY PO	WER &	LIGHT COMPANY			
P.S.C. MO. No.	7	Second		Original Sheet No.	8A
			\boxtimes	Revised	
Cancelling P.S.C. MO. No.	7	First		Original Sheet No.	8A
			\boxtimes	Revised	
				Missouri Retail Servi	ce
				For <u>Area</u>	

(Continued)

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$10.61 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

January	1, 2007
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DATE OF ISSUE: **ISSUED BY:** December 28, 2006 Chris B. Giles Vice-President

Jan. 1, 07 DATE EFFECTIVE: 1201 Walnut, Kansas City, Mo. 64106

ER-2006-0314



CANCELLED January 1, 2008 **Missouri Public** Service Commission

KANSAS CITY PO	WER & LIGHT COMPANY	
Name of Issuin	g Corporation or Municipality	Community, Town or City
		_ Missouri Public
	RESIDENTIAL TIME	OF DAY SERVICE
	Schedule	RECIDAPR 2 1990
	ADJUSTMENT (IF APPLICABLE)	
	thly bill will be adjusted in an an tion Service Program, Schedule RC	nount provided by provisions of the Residential
MINIMUM: Minimum I		
	2 per customer; plus dditional charges for line extension:	
(iii) The m	nonthly adjustment for Residential C	
Progr	ram costs, if applicable.	
WINTER SEASON		d Optabor 1 to May 21 const
-	secutive months, spanning the perio	a October 1 to May 31 each year.
SUMMER SEASO		d June 1 to September 30 each year.
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	AK AND OFF-PEAK PERIODS: nours are defined to be the hours be	etween 1 p.m. and 7 p.m., Monday through Friday,
		mer Season. Off-Peak hours are defined to be all ek-day holidays are Independence Day and Labor
Day.	S during the Summer Season. We	ec-uay holidays are independence day and cabo
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		ble to all customer billings under this schedule.
REGULATIONS:		
Subject to	Rules and Regulations filed with th	e State Regulatory Commission.
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January 1, 2006 Missouri Public Service Commission

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ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

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NSAS CITY F	NCEILING P. S. C. MO. OWER & LIGHT CO. Uling Corporation or Municipa	MPANY		Revised Nissouri Retai) (Communid	∫ Service. _Y , Town o	r City
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<u>,,,,,,</u>	RE		ME OF DAY SE Jule RTOD	RVICE	JUL	(501096 (continued)
MONTHLY	BILL ADJUSTMENT ((IF APPLICAB	LE):	Publi	MIS c Serv	SSOURI ice Commiss
	monthly bill will be servation Service Prog					e Residential
(i) (ii)	num Monthly Bill: \$ 9.73 per customer, Any additional charges The monthly adjustme Program costs, if appl	s for line extens nt for Residenti		Service		
WINTER SE	ASON: t consecutive months,	spanning the p	period October 1	to May 31 each y	year.	
SUMMER SI Four	EASON: consecutive months,	spanning the p	eriod June 1 to S	September 30 ea	ch year.	
On-r excl	N-PEAK AND OFF-PI beak hours are defined uding week-day holida r hours during the Sur	to be the hour	rs between 1 p.n Summer Season	Off-Peak hours	s are de	fined to be all
TAX ADJUS Tax	TMENT: Adjustment Schedule	TA shall be app	plicable to all cus	tomer billings un	der this	schedule.
REGULATIC Subj	DNS: ect to Rules and Regu	ulations filed wit	h the State Reg	ulatory Commissi	ion.	
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	July 5, 1996	<u> </u>	DATE EFFE		الامرين.	

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KANSAS CITY PO	WER & LI	GHT COMPANY			
P.S.C. MO. No.	7	Third	Original Revised	Sheet No.	9
Cancelling P.S.C. MO. No.	7	Second	Original Revised Missouri For	Sheet No	9 e Area

SMALL GENERAL SERVICE Schedule SGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

DATE OF ISSUE: ISSUED BY: December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

FILED Missouri Public ER-2007-0291 <u>Service Commision</u>

KANSAS CITY PO	WER &	LIGHT COMPANY				
P.S.C. MO. No.	7	Second		Original	Sheet No.	9
			\boxtimes	Revised	_	
Cancelling P.S.C. MO. No.	77	First		Original	Sheet No.	9
			\boxtimes	Revised		
					ouri Retail Servic	e Area
				For		
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SMALL GENERAL SERVICE Schedule SGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

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APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

Jan. 1, 07

DATE OF ISSUE: ISSUED BY:

December 28, 2006 Chris B. Giles Vice-President DATE EFFECTIVE: January 29, 2007 January 1, 2007 1201 Walnut, Kansas City, Mo. 64106



CANCELLED January 1, 2008 Missouri Public Service Commission

ER-2006-0314

-Original \) SHEET No. 9

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

	naeur)
For. Missouri Ret	ail Service Area

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Revised J

Original

<u>aug 1 3 1997</u>

MISSOURI Commission

SMALL GENERAL SERVICE Schedule SGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

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For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

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This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service. EN EN

-	DATE OF ISSUE .	August 13, 1997		D.SEPEF1E21997	Sept	ember 12,	1997	
Cancelled	DATE OF 1330E	month d	lay , year	DANGLELLER 11221	month	day	year	•
January 1, 2006 Missouri Public	ISSUED BY	M. C. Sholander	Ch ber		1201 \\/	alaut Kaasa	City Mo	
		name of officer	MU	PUBLIC SERVICE CO	MN ²⁰¹ W	address	i Citγ, Νο.	
Service Commission								

KCPL Form 661H002 (Rev 1/97)

P. S. C. MO. No. 7

Original } SHEET No. ..9

6 All previous sheets Cancelling P. S. C. MO. No.

..... Original Revised

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KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For....Missouri Retail Service Area Community, Town or City

RECEIVED

SHEET No.....

SMALL GENERAL SERVICE Schedule SGS

JUL 5 1996

AVAILABILITY:

MISSOURI Public Service Commission

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

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Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

KCPL Form 661H002 (Rev 6/94)

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

		94-100
DATE OF ISSUE July 5, 1996	DATE EFFECTIV	<u>الال</u> 9 1996 VE July 9, 1996
month	day year	MO. PUBLIC SERVICE COMM
ISSUED BY S. W. Cattron	Vice President	1201 Walnut, Kansas City, Mo.
name of officer	title	addreas

KANSAS CITY POWER AND LIGHT COM	PANY
P.S.C. MO. No7	Tenth Revised Sheet No9A
Canceling P.S.C. MO. No7	NinthRevised Sheet No9A
	For Missouri Retail Service Area
Si	nall General Service
	Schedule SGS
	OLTAGE, 1SGSE, 1SGSH, 1SSSE, 1SUSE & SEPARATELY
METERED SPACE HEAT (FROZEN) 1SGHE, 7	<u>SGHH, ISSHE</u>
A. CUSTOMER CHARGE:	
Customer pays one of the following	charges per month based upon the Facilities Demand:
Metered Service:	
0-24 kW	\$18.18
25-199 kW	\$50.40
200-999 kW	\$102.38
1000 kW or ab	ove \$874.15
Unmetered Service:	\$7.63
ADDITIONAL METER CHARGE (I Separately metered sp	
B. FACILITIES CHARGE:	
Per kW of Facilities Demand per mo	unth
First 25 kW	\$0.000
All kW over 25 kW	\$2.929
C. ENERGY CHARGE:	
	Summer Season Winter Season
First 180 Hours Use per month:	\$0.16225 per kWh \$0.12607 per kWh
Next 180 Hours Use per month:	\$0.07701 per kWh \$0.06155 per kWh
Over 360 Hours Use per month:	\$0.06859 per kWh \$0.05556 per kWh
D. FOR SEPARATELY METERED SF	ACE HEAT (FROZEN), 1SGHE, 1SGHH, 1SSHE
	y metered electric space heating equipment of a size and design used for electric space heating shall be billed as follows:
(i) Applicable during the V	/inter Season:

Applicable during the Winter Season:

\$0.06752 per kWh per month.

(ii) Applicable during the Summer Season:

> The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

	P.S.C. M	O. No	7	Ninth	Revised Sheet No.	9A
Canceling P.S.C. MO. No.			7	Eighth	Revised Sheet No.	9A
				F	or Missouri Retail Serv	ice Area
				neral Service Iule SGS		
RATE FOR			DARY VOLTAGE, 1SC	GSE, 1SGSH, 1SSSE, 19	SUSE	
A.	CUSTON	IER CHARG	E:			
	Custome	er pays one o	f the following charge	s per month based upon	the Facilities Demand:	
		25 20	ervice: 24 kW 5-199 kW 00-999 kW 000 kW or above	\$19.0 \$52.9 \$107.4 \$917.5	0 6	
		Unmetere	d Service:	\$8.0	1	
	ADDITIO		CHARGE (FROZEN / metered space heat		6	
В.	FACILITIE	ES CHARGE:	:			
	Per kW of	Facilities De First 25 kV All kW ove		\$0.0 \$3.0		
C.	ENERGY	CHARGE:				
	First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:		Summer Seasor \$0.17032 per kW \$0.08083 per kW \$0.07200 per kW	h \$0.13233 per kWh h \$0.06461 per kWh		
D.	SEPARA1	ELY METER	<u>RED SPACE HEAT (F</u>	ROZEN), 1SGHE, 1SGH	I <u>H, 1SSHE</u>	
				ed electric space heating r electric space heating s		nd desig
	(i)	Applicable	during the Winter Se	ason:		
		\$0).07087 per kWh per i	month.		
	(ii)	Applicable	during the Summer S	Season:		

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

	P.S.C. MO.	No	7	Eighth	Revised Sheet No.	9A
Canceling	P.S.C. MO.	No	7	Seventh	Revised Sheet No.	9A
				Fo	or Missouri Retail Ser	vice Area
				neral Service dule SGS		
RATE FOR	SERVICE AT	SECONDA	RY VOLTAGE, 1S	GSE, 1SGSH, 1SSSE, 1S	<u>SUSE</u>	
A.	CUSTOME	R CHARGE	:			
	Customer pa	ays one of t	he following charge	es per month based upon t	he Facilities Demand:	
	ſ	25-1 200	rvice: 4 kW 199 kW -999 kW 0 kW or above	\$18.3 \$50.9 \$103.4 \$883.3	2 5	
	ι	Jnmetered S	Service:	\$7.7	1	
			CHARGE (FROZEN		7	
В.	FACILITIES	CHARGE:				
	F	cilities Dem First 25 kW All kW over :	and per month 25 kW	\$0.0 \$2.9		
C.	ENERGY CH	IARGE:		0		
	First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:		<u>Summer Season</u> \$0.16395 per kWł \$0.07779 per kWł \$0.06931 per kWł	n \$0.12739 per kWh n \$0.06220 per kWh		
D.	<u>SEPARATEL</u>	Y METERE	<u>ED SPACE HEAT (I</u>	FROZEN), 1SGHE, 1SGH	H, 1SSHE	
				ed electric space heating or electric space heating s		
	(i) A	Applicable d	uring the Winter Se	eason:		
		\$0.0)6822 per kWh per	month.		
	(ii) A	Applicable d	uring the Summer	Season:		

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

P.S.C. MO. No.	7	Seventh		Original Revised	Sheet No.	9A
Canceling P.S.C. MO. No.	7	Sixth		Original Revised	Sheet No.	9A
				For <u>Misso</u>	ouri Retail Servic	e Area
	SMA	LL GENERAL SE Schedule SGS			(Continue	d)
RATE FOR SERVICE AT S	ECONDARY VOL	TAGE:				
A. CUSTOMER Customer pays one		arges per month b	ased upo	on the Facilitie	s Demand:	
Ur ADDITIONAL N Se B. FACILITIES CH Per kW of Facilities		FROZEN): pace heat:		\$16.45 \$45.60 \$92.64 \$790.99 \$6.90 \$2.12 \$0.000		
	kW over 25 kW			\$0.000 \$2.650		
C. ENERGY CHA First 180 Hours Us Next 180 Hours Us Over 360 Hours Us D. SEPARATELY When the customer approved by the Co	e per month: e per month: e per month: METERED SPACE has separately me	\$0.146 \$0.069 \$0.062 E HEAT (FROZEN etered electric space	e heating	Wh \$0.114 Wh \$0.055 Wh \$0.050 g equipment o		ign

(i) Applicable during the Winter Season:

\$0.06109 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE:
ISSUED BY:

CANCELLED

September 29, 2015

Missouri Public Service Commission

ER-2014-0370; YE-2016-0078

January 16, 2013 Darrin R. Ives, Senior Director DATE EFFECTIVE:

Kansas City, MO

-February 15, 2013-

Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

January 26, 2013

P.S.C. MO. No.	7	Sixth			Original Revised		9A	
Canceling P.S.C. MO. No	7	Fifth			Original Revised		9A	
					For	Missouri Retail Ser	vice Area	
		SMALL GENE	RAL SERVI ule SGS	ICE		(Contin	ued)	
RATE FOR SERVICE AT	SECONDARY	VOLTAGE:						
A. CUSTOMER Customer pays or		ng charges per i	month based	d up	oon the Fa	acilities Demand:		
Ν	Metered Service: 0-24 kW 25-199 kW 200-999 kW 1000 kW or above			\$16.05 \$44.49 \$90.38 \$771.66				
L	Inmetered Serv	rice:			\$6.73	}		
		RGE (FROZEN): ered space heat:			\$2.0	7		
					\$0.0 \$2.5			
C. ENERGY CH.			Summer S			Winter Season		
First 180 Hours U Next 180 Hours U Over 360 Hours U	se per month:		\$0.14323 p \$0.06796 p \$0.06055 p	oer k	wh \$	0.11129 per kWh 0.05434 per kWh 0.04904 per kWh		
D. SEPARATEL When the custom				eatir	ng equipn	nent of a size and d	esign	

approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05960 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: ISSUED BY:

CANCELLED

January 26, 2013

Missouri Public

Service Commission

ER-2012-0174; YE-2013-0325

April 18, 2011

Darrin R. Ives, Senior Director

DATE EFFECTIVE:

May 18, 2011 May 4, 2011

Kansas City, MO

FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

P.S.C.	MO. No.	7	Fifth			Original Revised	Sheet No.	9A
Cancel	ing P.S.C. MO. No	07	Fourth			Original Revised	Sheet No.	9A
				<u> </u>			uri Retail Servio	
				ERAL SERVICE ule SGS		(Contin	ued)	
RATEI	FOR SERVICE AT		RY VOLTAGE:					
Α.	CUSTOMER CH Customer pays o		owing charges pe	r month based upo	on th	ne Facilities De	mand:	
	1	Metered Ser	vice:					
		0-24	kW			15.25		
			99 kW			42.27		
			999 kW) kW or above			85.87 33.16		
	ι	Unmetered S				55.16 6.39		
				_				
	ADDITIONAL	Separately n	ARGE (FROZEN) netered space hea	: t:	;	\$1.97		
В.	FACILITIES CHA							
	Per kW of Facilitie		per month					
		First 25 kW	N= 1 \ A/			\$.000		
	,	All kW over 2	25 KVV			\$2.456		
C.	ENERGY CHARG	GE:						
	First 100 Llaure L			Summer Seaso		Winter Sea		
	First 180 Hours U Next 180 Hours U	lse per mon	n: th:	\$0.13608 per kV \$0.06457 per kV		\$0.10574 pe		
	Over 360 Hours L			\$0.05753 per kV		\$0.05163 pe \$0.04659 pe		
D.	SEPARATELY M When the custom approved by the (ler has sepa	rately metered ele	ZEN): ctric space heating lectric space heatir) eq ng s	uipment of a si	ze and design	
	(i) <i>4</i>	Applicable di	uring the Winter Se	eason:				
		\$0.0	5663 per kWh pei	r month.				
	(ii) <i>A</i>	Applicable du	ring the Summer	Season:				
	ł	neating circu	it will be added to	energy used by the demands and ination of the Minin	ene	ergy measured	ected to the s for billing unde	pace r the

DATE OF ISSUE: ISSUED BY: CANCELLED May 4, 2011 Missouri Public Service Commission ER-2010-0355; YE-2011-0523 July 8, 2009 Curtis D. Blanc Sr. Director

DATE EFFECTIVE: September 1, 2009 1201 Walnut, Kansas City, Mo. 64106

P.S.C. MO. No.	7	Fourth			Original	Sheet No.	94
	_	_			Revised		
Canceling P.S.C. MO. No.	7	Third		\square	Original	Sheet No.	9/
						ssouri Retail Servio	ce
					For <u>Are</u>	ea	
		SMALL GENE	RAL SERVICE				
		Schedu			(Co	ntinued)	
RATE FOR SERVICE AT	SECONDARY	VOLTAGE:					
A. CUSTOMER CHA	RGE:						
Customer pays on	e of the followi	ng charges per	month based up	on t	he Facilities	Demand:	
Μ	etered Service				10.45		
	0-24 kW 25-199 l				13.15 36.44		
	200-999	kW		\$	74.02		
U	1000 kV nmetered Serv	V or above rice:			32.01 \$5.51		
ADDITIONAL N S		ered space heat:			\$1.70		
B. FACILITIES CHAF							
Per kW of Facilitie	s Demand per irst 25 kW	month			¢ 000		
	ll kW over 25 k	W			\$.000 \$2.116		
C. ENERGY CHARG	F٠						
			Summer Seas			Season	
First 180 Hours Us Next 180 Hours U			\$0.11730 per k \$0.05566 per k			15 per kWh 51 per kWh	
Over 360 Hours U			\$0.04959 per k			16 per kWh	
D. SEPARATELY M	ETERED SPAC	E HEAT (FRO	ZEN):				
	er has separate	ely metered elec	tric space heatir			f a size and design ed as follows:	
(i) A	pplicable durin	g the Winter Se	ason:				
	\$0.0464	9 per kWh per	month.				
(ii) A	pplicable during	g the Summer S	Season:				
т	he demand e	stablished and	energy used b	oy e	quipment c	connected to the s	space

heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

January 1, 2008

DATE OF ISSUE: ISSUED BY: CANCELLED September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014 December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

P.S.C. MO. No.	7	Third		\square	Original Revised	Sheet No	9A
Canceling P.S.C. MO. N	lo. <u>7</u>	Second			Original	Sheet No.	9A
					Revised Missour For <u>Area</u>	ri Retail Servic	e
	S	MALL GENE Schedu	RAL SERVICE le SGS	I	(Continu	ied)	
RATE FOR SERVICE A	T SECONDARY V	OLTAGE:					
A. CUSTOMER CH Customer pays o	IARGE: one of the following	charges per	month based up	oon tl	ne Facilities Dem	nand:	
	Metered Service: 0-24 kW 25-199 kW 200-999 k 1000 kW o Unmetered Service	W or above		\$ \$ \$5	12.35 34.22 69.50 93.43 \$5.17		
ADDITIONAL	METER CHARGE	E:			\$1.60		
	ARGE: ies Demand per mo First 25 kW All kW over 25 kW				\$.000 \$1.987		
C. ENERGY CHAR	GE:						
First 180 Hours I Next 180 Hours Over 360 Hours	Use per month:		Summer Seas \$0.11040 per \$0.05239 per \$0.04667 per	kWh kWh	Winter Seas \$0.08579 per \$0.04188 per \$0.03779 per	r kWh r kWh	
D. SEPARATELY N When the custon approved by the	IETERED SPACE ner has separately Company, the kW	metered elec	tric space heati actric space hea	ng ec Iting s	uipment of a siz	e and design follows:	
(i)	Applicable during t	he Winter Sea	ason:				

\$0.03968 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: ISSUED BY:

December 28, 2006 Chris B. Giles Vice-President Jan. 1, 07 DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106

ER-2006-0314

CANCELLED January 1, 2008 Missouri Public Service Commission

Filed Missouri Public Service Commission P. S. C. MO. No. 7

nd j	(-Original)	SHEET	No.	9A
	-	•		

7 Cancelling P. S. C. MO. No.

	Second	(Original) Revised }	SHEET No9A
•••••	First	(Original) Revised }	SHEET No. 9A
	- Missour		

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For MISSOUT Retail Service Area

Community, Town or City

		SMALL GENERAL Schedule S		Continued)					
				RECD APR 22 1999					
ATE	FOR SERVICE	E AT SECONDARY VOLTAGE:							
Δ	CUSTOMER	CHARGE:							
73.		ys one of the following charges per r	month based upon the	Facilities Demand:					
	·		E						
		Metered Service: -							
		0-24 kW		1.18					
		25-199 kW		0.98					
		200-999 kW		2.92					
		1000 kW or above		7.24					
		Unmetered Service:	. \$	4.68					
		NÁL METER CHARGE:							
		Separately metered space heat:	\$	1.45					
			•						
Β.	FACILITIES	CHARGE:							
	Per kW of Fa	cilities Demand per month							
		First 25 kW	e e e e e e e e e e e e e e e e e e e	\$.00					
		All kW over 25 kW	\$	51.84					
C	ENERGY CH								
υ.	ENERGI CF	IARGE.	Summer Season	Winter Season					
	First 180 Hou	irs Use per month:	\$0.10071 per kWh	\$0.07826 per kWh					
		urs Use per month:	\$0.04779 per kWh	\$0.03820 per kWh					
		urs Use per month:	\$0.04257 per kWh	\$0.03447 per kWh					
			•••• •=•• •••	terre per anni					
D.		METERED SPACE HEAT:							
	When the cu	omer has separately metered electric space heating equipment of a size and design e Company, the kWh used for electric space heating shall be billed as follows:							
	approved by	the Company, the kWh used for ele	ctric space heating sh	all be billed as follows:					
	. (i)	Applicable during the Winter Sea	ason: 🔊	Aiocouri Publiq					
	(7		CON CON	ado Cammiqgian -					
		\$0.03447 per kWh per r	nonth.	gg = 3 1 3					
				ED AUG 01 1999					
	(ii)	Applicable during the Summer S	eason:						
			The demand established and energy used by equipment connected to the space						
		heating circuit will be added to the demands and energy measured for billing							
		under the rates above and for th	e determination of the	Minimum Monthly Bill.					
				· · ·					

Ξ.

Cancelled

January 1, 2006 Missouri Public Service Commission

Senior Vice President 1201 Walnut, Kansas City, Mo. r title address ISSUED BY J. S. Latz

*******	CITY POWER	P. S. C. MO. No & LIGHT COMPANY ration or Municipality	ا Revi For. Missouri Reta	
			A F A P N L S L	IVED
			RAL SERVICE DEC 4	1996 (Continued
RATE	FOR SERVICE.	AT SECONDARY VOLTAGE	Public Sarvica	Commission
Α.	CUSTOMER C Customer pays	s one of the following charges	per month based upon the	Facilities Demand:
		Metered Service: 0-24 kW 25-199 kW 200-999 kW 1000 kW or above Unmetered Service: Public AL METER CHARGE: Separately metered space	CANCELLED AUG 0 1 1999 Stand Stand Service Commission MISSOURI	1.55 2.00 5.00 5.00 4.83
	ADDITION	AL METER CHARGE: Separately metered space	heat: \$	1.50
B.	FACILITIESC Per kW of Fac	HARGE: ilities Demand per month First 25 kW All kW over 25 kW		§ .00 1.90
C.	ENERGY CHA	ARGE:	Summer Season	Winter Season
	Next 180 Hour	s Use per month: s Use per month: s Use per month:	\$0.10404 per kWh \$0.04937 per kWh \$0.04398 per kWh	\$0.08085 per kWh \$0.03946 per kWh \$0.03561 per kWh
D.	When the cust	METERED SPACE HEAT: omer has separately metered the Company, the KWh used f	• • • •	•
	(i)	Applicable during the Winte	er Season:	
		\$0.03561 per kWh	per month.	
	(ii)	Applicable during the Sum	mer Season:	
		heating circuit will be add	and energy used by equipm ded to the demands and e for the determination of the	energy measured for bi
			9	AN 1 1997 4 - 1 9 9
	ISSUE	mber 4, 1996	DATE EFFECTIVE	January 1, 1997

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Т

Na	me of Issuing Corpore	tion or Municipality	For <u>Missouri Reta</u> Con	nmunity, To	
···				nev	
		SMALL GENERAL Schedule S		JUL	5(Continued)
RATE		T SECONDARY VOLTAGE:	Publ	MIS lic Serv	SOURI ice Commission
Α.	CUSTOMER C Customer pays	HARGE: one of the following charges per	month based upon the	Facilities	Demand:
		Metered Service:			- Doniana.
		0-24 kW	\$1 [.]	1.55	
		25-199 kW		2.00	
		200-999 kW		5.00	CANCELLED
		1000 kW or above . Unmetered Service:	\$55! \$4	5.00 4.83	
					JAN 1 1997
	ADDITIONA	L METER CHARGE: Separately metered space heat	: \$	1.50	
			·	P	FORMING COMMIN
В.	FACILITIES CH			1	Service Commis
	Fer KW UI Facil	ties Demand per month First 25 kW	q	S .00	
		All kW over 25 kW		1.90	
C	ENERGY CHAI	RGE.			
0.			Summer Season	Winte	Season
		Use per month:	\$0.10809 per kWh		00 per kWh
		Use per month:	\$0.05129 per kWh		00 per kWh
		Use per month:	\$0.04569 per kWh	ф0,0 <i>31</i>	00 per kWh
D.		METERED SPACE HEAT:			
		mer has separately metered elected company, the kWh used for elected for elected by the kWh used for elected by the second sec			
	(i)	Applicable during the Winter Se	ason:		
		\$0.03700 per kWh per	month.		
	(ii)	Applicable during the Summer S	Season:		
		The demand established and e heating circuit will be added to under the rates above and for th	o the demands and e	enerav m	easured for billing
					94-109 JUL 91996

KANSAS C	ITY POWER AND I	IGHT COMPAN	Y			
F	P.S.C. MO. No	7	Tenth	Revised	Sheet No.	9B
Canceling F	P.S.C. MO. No	7	Ninth	Revised	Sheet No.	9B
				For Missou	ri Retail Serv	ice Area
			eneral Service edule SGS			
RATE FOR S	ERVICE AT PRIMAR	Y VOLTAGE, 1SGS	SF, 1SGSG, 1SSSF			
A.	CUSTOMER CHA	RGE:				
	Customer pays on	e of the following ch	arges per month based	l upon the Facil	lities Demand:	
	Metered Service: 0 - 24 kW 25-199 kV 200-999 k 1000 kW d	W		\$18.18 \$50.40 \$102.38 \$874.15		
В.	FACILITIES CHAP	RGE:				
	Per kW of Facilitie First 26 kW All kW over 26 kW	s Demand per mont	h	\$0.000 \$2.860		
C.	ENERGY CHARG	E:				
	First 180 Hours Us Next 180 Hours Us Over 360 Hours U	se per month:	<u>Summer S</u> \$0.15855 p \$0.07523 p \$0.06701 p	er kWh er kWh	<u>Winter Seas</u> \$0.12320 pe \$0.06014 pe \$0.05427 pe	r kWh r kWh

FILED

P.S.C. MO. No7	Ninth	Revised Sheet No.	9B
P.S.C. MO. No7	Eighth	Revised Sheet No.	9B
		For Missouri Retail Se	rvice Area
ERVICE AT PRIMARY VOLTAGE, 1SGSF	F, 1SGSG, 1SSSF		
CUSTOMER CHARGE:			
Customer pays one of the following cha	arges per month based	upon the Facilities Demar	nd:
Metered Service: 0 - 24 kW 25-199 kW 200-999 kW 1000 kW or above		\$19.08 \$52.90 \$107.46 \$917.58	
Unmetered Service:		\$8.01	
FACILITIES CHARGE:			
Per kW of Facilities Demand per month First 26 kW All kW over 26 kW	I	\$0.000 \$3.002	
ENERGY CHARGE:	Summer Se	Winter Se	0000
First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	\$0.16642 pe \$0.07896 pe	er kWh \$0.12932 p er kWh \$0.06313 p	per kWh per kWh
	P.S.C. MO. No. 7 Small Ge Sche ERVICE AT PRIMARY VOLTAGE, 1SGSI CUSTOMER CHARGE: Customer pays one of the following cha Metered Service: 0 - 24 kW 25-199 kW 200-999 kW 1000 kW or above Unmetered Service: FACILITIES CHARGE: Per kW of Facilities Demand per month First 26 kW All kW over 26 kW ENERGY CHARGE: First 180 Hours Use per month: Next 180 Hours Use per month:	P.S.C. MO. No. 7 Eighth Small General Service Schedule SGS ERVICE AT PRIMARY VOLTAGE, 1SGSF, 1SGSG, 1SSSF CUSTOMER CHARGE: Customer pays one of the following charges per month based Metered Service: 0 - 24 kW 25-199 kW 200-999 kW 1000 kW or above Unmetered Service: FACILITIES CHARGE: FACILITIES CHARGE: Per kW of Facilities Demand per month First 26 kW All kW over 26 kW ENERGY CHARGE: First 180 Hours Use per month: \$0.16642 per \$0.16642 per Next 180 Hours Use per month:	P.S.C. MO. No. 7 Eighth Revised Sheet No. For Missouri Retail Se Schedule SGS ERVICE AT PRIMARY VOLTAGE, 1SGSF, 1SGSG, 1SSSF CUSTOMER CHARGE: Customer pays one of the following charges per month based upon the Facilities Demar Metered Service: 0 - 24 kW \$19.08 25-199 kW \$52.90 200-999 kW \$107.46 1000 kW or above \$917.58 Unmetered Service: Per kW of Facilities Demand per month First 26 kW \$0.000 All kW over 26 kW \$3.002 ENERGY CHARGE: First 180 Hours Use per month: \$0.16642 per kWh \$0.12932 prime kWh \$0.06313 prime kWh \$0.0



KANSAS CI	TY POWER AND LIGHT COMPA	NY			
Р	.S.C. MO. No . 7	Eig	hth Revised	Sheet No.	9B
Canceling P	.S.C. MO. No7	Sev	renth Revised	Sheet No.	9B
			For Missou	ri Retail Serv	vice Area
		General Servi	се		
RATE FOR SI	ERVICE AT PRIMARY VOLTAGE, 1S	<u>GSF, 1SGSG, 1</u>	<u>SSSF</u>		
Α.	CUSTOMER CHARGE:				
	Customer pays one of the following	charges per mo	inth based upon the Faci	ilities Demand	:
	Metered Service: 0 - 24 kW 25-199 kW 200-999 kW 1000 kW or above		\$18.37 \$50.92 \$103.45 \$883.30	2	
	Unmetered Service:		\$7.71		
В.	FACILITIES CHARGE:				
	Per kW of Facilities Demand per me First 26 kW All kW over 26 kW	onth	\$0.000 \$2.890		
C.	ENERGY CHARGE:	c		Winter Coor	
	First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	\$ \$	<u>Summer Season</u> 0.16020 per kWh 0.07601 per kWh 0.06771 per kWh	<u>Winter Seas</u> \$0.12449 pe \$0.06077 pe \$0.05483 pe	r kWh r kWh

Effective: October 8, 2015 1200 Main, Kansas City, MO 64105

KANSAS CITY	POWER & LI	GHT COMPA	NY			
P.S.C. MO. No.	7	Seventh		Original	Sheet No.	9B
Cancelling P.S.C. MO.	7	Sixth		Revised Original	Sheet No.	9B
		<u> </u>	\square	Revised		50
				For <u>Miss</u>	souri Retail Servic	e Area
	S	MALL GENERAL	SERVICE			
		Schedule SGS			(Continued)	
RATE FOR SERVICE	AT PRIMARY VOLT	AGE:				
A. CUSTOME Customer pays	ER CHARGE: s one of the following	charges per month	based upo	n the Faciliti	es Demand:	
	Metered Service:					
	0 - 24 kW			\$16.45		
	25-199 kW			\$45.60		
	200-999 kV			\$92.64		
	1000 kW or Unmetered Service			\$790.99 \$6.90		
B. FACILITIE Per kW of Faci	lities Demand per mo	onth				
	First 26 kW			\$0.000		
	All kW over 26 kW			\$2.588		
C. ENERGY	CHARGE:					
			mer Seaso		ter Season	
	s Use per month:		346 per kV		148 per kWh	
	s Use per month:		807 per kV		442 per kWh	
Over 360 Hour	s Use per month:	\$0.06	063 per kV	vn \$0.04	910 per kWh	

DATE OF ISSUE:

ISSUED BY: CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078 January 16, 2013 Darrin R. Ives, Senior Director DATE EFFECTIVE:

-Fobruary 15, 2013 January 26, 2013 Kansas City, MO Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

P.S.C. MO. No.	7	Sixth	<u> </u>	-	jinal ised	Sheet No.	9B
Cancelling P.S.C. MO.	7	Fifth		_] Orię	jinal rised	Sheet No.	9B
				For	Misso	uri Retail Servic	e Area
		SMALL GENE Schedule		E		(Continued))
RATE FOR SERVICE	AT PRIMARY VO	TAGE:					
A. CUSTOME Customer pays	ER CHARGE: s one of the following	ng charges per r	month based u	ipon the	e Facilities	Demand:	
	Metered Service 0 - 24 kV 25-199 l 200-999 1000 kW Unmetered Serv	N ⟨W kW ' or above		\$90 \$771	.49).38		
B. FACILITIE Per kW of Faci	S CHARGE: lities Demand per First 26 kW All kW over 26 k			\$0. \$2.	000 525		
Next 180 Hour	CHARGE: s Use per month: s Use per month: s Use per month:		Summer Se \$0.13995 per \$0.06641 per \$0.05915 per	[·] kWh [·] kWh	\$0.1087 \$0.0530	r Season '6 per kWh 19 per kWh 10 per kWh	

DATE OF ISSUE:	April 18, 2011
ISSUED BY:	Darrin R. Ives, Senior Director
CANCELLED	
January 26, 2013	
Missouri Public	
Service Commission	1

ER-2012-0174; YE-2013-0325

DATE EFFECTIVE: <u>May 18, 2011</u> May 4, 2011

Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

	MO. No.	_	7	Fifth			Original Revised	Sheet No.	<u>9</u> B
Cancell	ling P.S.C. MO.	No	7	Fourth			Original Revised	Sheet No.	9B
							For <u>Miss</u>	ouri Retail Servic	e Area
					ENERAL SERVIC	E		(Continued)	
RATE F	OR SERVICE A	AT PRI	MARY V	OLTAGE:					
	CUSTOMER C Customer pays			wing charges	per month based u	pon tl	ne Facilities [Demand:	
		Unme	etered Se	kW 9 kW 99 kW W or above rvice:		\$4 \$8 \$73	5.25 42.27 35.87 33.16 36.39		
	ADDITIONA			tered space h		\$	1.97		
	FACILITIES CH Per kW of Facili	ties De First 2					.000 2.399		
	ENERGY CHAF First 180 Hours Next 180 Hours Over 360 Hours	Use p Use p	er month:		Summer Sea \$0.13297 per \$0.06310 per \$0.05620 per	kWh kWh	Winter S \$0.10333 \$0.05044 \$0.04551	per kWh per kWh	

DATE OF ISSUE:

ISSUED BY: CANCELLED May 4, 2011 Missouri Public Service Commission ER-2010-0355; YE-2011-0523 July 8, 2009 Curtis D. Blanc Sr. Director DATE EFFECTIVE: September 1, 2009 1201 Walnut, Kansas City, Mo. 64106

> FILED Missouri Public Service Commission ER-2009-0089; JE-2010-0014

	SAS CITY MO. No.	PO	8 WER	& LIGHT CO Fourth	MPANY		Origii	nal	Sheet No.	9B
		-				\boxtimes	Revis			
Cancel	ling P.S.C. MO. N	No	7	Third			Origii	nal	Sheet No.	9B
						\boxtimes	Revis	sed		
							For	Missou	ri Retail Servi	ce Area
				Schedul	ERAL SERVICI e SGS	E		(1	Continued)	
RATE	FOR SERVICE A	TPR	IMARY \	OLTAGE:						
Α.	CUSTOMER CH Customer pays			owing charges per	month based u	pon t	he Fac	ilities Dei	mand:	
		Mete	ered Serv							
			0 - 24				13.15			
				99 kW 999 kW		-	36.44			
				kW or above			74.02 332.01			
		Unm	etered S				\$5.51			
	ADDITIONAL	_ MET	TER CH/	ARGE (FROZEN):						
				etered space heat			\$1.70			
В.	FACILITIES CH	ARGI	E:							
	Per kW of Facilit			er month						
			26 kW	o			000.			
		All K\	W over 2	6 KVV		\$	2.068			
C.	ENERGY CHAR	RGE:								
	Eirot 190 Houro			. .	Summer Sea			Vinter Sea		
	First 180 Hours Next 180 Hours				\$0.11462 per \$0.05439 per			.08907 pe .04348 pe		
	Over 360 Hours				\$0.04845 per			.04348 pe .03923 pe		
					, 			F		

January 1, 2008

DATE OF ISSUE: ISSUED BY: CANCELLED September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014 December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY PC	OWER &		MPANY					
P.S.C. MO. No.	7	Third			Origir		Sheet No.	9B
				\boxtimes	Revis	sed		
Cancelling P.S.C. MO. No.	7	Second			Origir		Sheet No.	9B
				\boxtimes	Revis	ed		
					For	Missour	i Retail Servi	ice Area
		SMALL GENE Schedul	ERAL SERVICE e SGS	1		(C	ontinued)	
RATE FOR SERVICE AT P	PRIMARY VC	LTAGE:						
A. CUSTOMER CHAP		ing charges per	month boood ur			ilition Dom	and.	
Customer pays one		ing charges per	monun based up	oon u	he Fac	ilities Dem	iand:	
Me	etered Servic							
	0 - 24 k 25-199			-	2.35			
	200-99				34.22 39.50			
		<i>N</i> or above		-	93.43			
Un	metered Ser	vice:			\$5.17			
ADDITIONAL M	ETER CHAR	GE:						
		ered space heat:			\$1.60			
B. FACILITIES CHAR								
Per kW of Facilities		month						
	st 26 kW kW over 26	201			.000			
Ail	KW UVEI ZO	~~~		φ	1.942			
C. ENERGY CHARGE	Ξ:							
First 400 Hours Ha			Summer Sea	-		/inter Sea		
First 180 Hours Use Next 180 Hours Use			\$0.10788 per			08383 per		
Over 360 Hours Us			\$0.05119 per \$0.04560 per			04092 per 03692 per		
			40.0 1000 por		ψ0.	00002 per		

DATE OF ISSUE: ISSUED BY:

CANCELLED January 1, 2008 Missouri Public

Service Commission

December 28, 2006 Chris B. Giles Vice-President Jan. 1, 07 DATE EFFECTIVE: <u>January 29, 2007</u> 1201 Walnut, Kansas City, Mo. 64106

ER-2006-0314

Filed Missouri Public Service Commission

	FORM NO. 13	P. S. C. MO. No	First	Original Revised)	SHEET NO
	Can	celling P. S. C. MO. No.		Qriginal Revised	SHEET No
l	KANSAS CITY PO	OWER & LIGHT COMPANY	For	Retail Serv	
	Name of Issui	ng Corporation or Municipality		Community	, Town or City
	-				
[SMALL GENERA		IVIISIO	igni Fubilic Commical
		Schedule			(Continued)
	RATE FOR SERVI	CE AT PRIMARY VOLTAGE:	······································	rec'd Af	<u>R 2 2 199</u>
[
	A. CUSTOME	R CHARGE: pays one of the following charges pe	r month based upon the	Encilition F) a man di
	Customer	ays one of the following charges pe	er monar based upon me	e racinues L	emang:
		Metered Service:	•		
		0-24 kW 25-199 kW		1.18 0.98	
		200-999 kW		2.92	
		1000 kW or above	\$53		
		Unmetered Service:	\$-	4.68	
	ADDIT	IONAL METER CHARGE:			~
2		Separately metered space he	at: \$	1.45	
(Rev 1/97)	B. FACILITIES				
Rev		Facilities Demand per month			-
		First 26 KW		.000	
Ĕ		All kW over 26 kW	\$1	.802	_
Form 661H002	C. ENERGY C	HARGE:			-
E .	Firet 180 H	ours Use per month:	Summer Season	Winter :	
		ours Use per month:	\$0.09870 per kWh \$0.04683 per kWh	\$0.07669	l per kWh ⊡ēr k₩h
KCPL		lours Use per month:	\$0.04172 per kWh		per kWh
		- ELY METERED SPACE HEAT:			-
ļ		ustomer has separately metered el	ectric space heating equ	ipment of a	size and design
	approved b	y the Company, the kWh used for e	electric space heating sh	all be billed	as follows:
		(i) Applicable during the Winter S	Season: ලට	Micoqu	iri Public
		<u>.</u> \$0.03378 per kWh pe		<u> </u>	<u>u</u> - z 1 .
Í		(ii) Applicable during the Summer	r Season:		0 1 1999
		The demand established and	energy used by equipr	ent connec	ted to the snar
		heating circuit will be added under the rates above and for	to the demands and e	energy mea	sured for billin

January 1, 2006 Missouri Public Service Commission

:

DATE OF IS	April 23, 1999		DATE EFFECTIVE .	Au	gust 1, 19	99
0/112 01 10	month	day year		month	day	year
ISSUED BY	J. S. Latz		e President	1201 Wa	lnut, Kansa	s City, Mo.
• • • • • • • •	name of officer	titl	6		address	

ANSAS	CITY POWER & LIGHT COMPANY	ر Revised Missouri Retail Service Area For
Ne	ame of Issuing Corporation or Municipality	Community, Town or City
		<u>ESCEIVED</u>
		GENERAL SERVICE chedule SGS DEC 4 1996 (Continued
RATE	FOR SERVICE AT PRIMARY VOLTAG	SE: MISSCURI
A.	CUSTOMER CHARGE:	
<i>,</i>		narges per month been upon the Facilities Demand:
	Metered Service:	-
	0-24 kW	AUG 0 1 1999 $$11.55$ \$32.00
	25-199 kW 200-999 kW	AUG UI HAB \$32.00 Commission 00
	1000 kW or a	abore Commission
	Unmetered Servicep	abor 2 d 2 b () \$32.00 abor 2 d 2 b () \$55.00 ublic Service Commissi555.00 MISSOURI \$4.83
	Separately metered s	space heat: \$1.50
В.	FACILITIES CHARGE:	
	Per kW of Facilities Demand per mon First 26 kW	th \$.000
	All kW over 26 kW	\$1.862
C	ENERGY CHARGE:	
0.	ENERGY CHARGE.	Summer Season Winter Season
	First 180 Hours Use per month:	\$0.10196 per kWh \$0.07923 per kWh
	Next 180 Hours Use per month: Over 360 Hours Use per month:	\$0.04838 per kWh \$0.03867 per kWh \$0.04310 per kWh \$0.03490 per kWh
D.	SEPARATELY METERED SPACE HI	EAT: etered electric space heating equipment of a size and des
		used for electric space heating shall be billed as follows:
	(i) Applicable during the	Winter Season:
	\$0.03490 pe	r kWh per month.
	(ii) Applicable during the	Summer Season:
	The demand establis	shed and energy used by equipment connected to the sp
	heating circuit will b	e added to the demands and energy measured for b
	under the rates abov	e and for the determination of the Minimum Monthly Bill.
		计自由信息
		'JAN 1 1997

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NSAS	-	6 All pre . S. C. MO. No.		ginal } SHEET No vised } tail Service Area	•••••••
Na	me of issuing Corpora	tion or Municipality		RECEIVE)
		SMALL GENER Schedule		JUL 5 1996	ued)
RATE	FOR SERVICE A	T PRIMARY VOLTAGE:	Pub	MISSOURI Dic Service Comm	nissior
Α.	CUSTOMER CI	HARGE: one of the following charges p	or month based upon the	Escilition Domandi	
	Customer pays	one of the following charges p	er monur based upon tre	racilles Demand.	•
		Metered Service:			
		0-24 kW		1.55	
		25-199 kW	•	2.00	
		200-999 kW 1000 kW or above	\$65 \$55	5.00	-
		Unmetered Service:			À
			Ψ-	Z Z Z	Z
	ADDITION/	AL METER CHARGE:		8 2 1	ň
		Separately metered space he	eat: \$	1.50	CANCELLED
-		1005		4.83 Int RS 9 B 1.50	2
В.	FACILITIES CH			nis	-
	Per KW OF Facili	ties Demand per month First 26 kW	¢		
		All kW over 26 kW	-	.000 📑 .862	
			Ψ1.		
C.	ENERGY CHAI	RGE:	_		
	5 1 - 4 4 0 0 1 1		Summer Season	Winter Season	
		Use per month:	\$0.10593 per kWh	\$0.08232 per kWh	
		Use per month: Use per month:	\$0.05026 per kWh \$0.04478 per kWh	\$0.04018 per kWh \$0.03626 per kWh	
			40.04470 per kvvir	40.00020 per KVVII	
D.	SEPARATELY	METERED SPACE HEAT:			
		mer has separately metered e			
	approved by the	e Company, the kWh used for	electric space heating sh	all be billed as follows	S:
	(i)	Applicable during the Winter	Season:		
		\$0.03626 per kWh p	er month.		
	(ii)	Applicable during the Summe	er Season:		
		The demand established an heating circuit will be added the rates above and for the d	to the demands and ener	rgy measured for billing	ng unde
				յսլ	9 199
				<u>94</u> -	
	1 =	4000			²U∜IV⊑
	ISSUE July 5,	1330	DATE EFFECTIVE	July 9, 1996	

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KANSAS CITY PO	WER &	LIGHT COMPANY				
P.S.C. MO. No.	7	Second		Original Revised	Sheet No.	9C
Cancelling P.S.C. MO. No.	7	First		Original Revised	Sheet No.	9C
			<u> </u>		uri Retail Servio	се
					· · · · · · · · · · · · · · · · · · ·	<u></u>

(Continued)

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

UNMETERED SERVICE:

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: ISSUED BY:

CANCELLED October 7, 2019 Missouri Public

Service Commission EN-2020-0063; JE-2020-0045

ED BY: Chris B. Giles Vice-President

December 28, 2006

> **Filed** Missouri Public Service Commission

ER-2006-0314

FORM NO. 13	FORM	NO.	13
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7 P. S. C. MO. No.

Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

•••••	First 9C	••
•••••	(Arevised) 9C 	• -
	Missouri Retail Service Area For	
	****	•

SMALL GENERAL SERVICE	Missouri Public Service Commission
Schedule SGS	(Continued)
	RF(;]) APK 1 4 1999

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

UNMETERED SERVICE:

(Rev 1/97

Form 661H002

KCPL

Unmetered service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

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Missouri Public Sarvice Commission

FILED MAY 1 4 1999

Cancelled

DATE OF ISSUE

April 14, 1999 day

year

January 1, 2006 Missouri Public Service Commission

ISSUED BY J. S. Latz J. S. Latz

Senior Vice President title

t 1201 Walnut, Kansas City, Mo. address

P. S. C. MO. No.

) SHEET No. 90

6 All previous sheets Cancelling P. S. C. MO. No.

		SHEET	No
Revised	J		

KANSAS CITY POWER & LIGHT COMPANY

For. Missouri Retail Service Area Community, Town or City

Original

-Revised-

RECEIVED

SMALL GENERAL SERVICE Schedule SGS

JUL (Continued)

MINIMUM MONTHLY BILL:

MISSOURI Public Service Commission

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

UNMETERED SERVICE:

Unmetered service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

WINTER SEASON:

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

SUMMER SEASON:

Four consecutive months not included in the Winter Season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

name of officer

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

dde

CANCELLED MAY 1 4 1999 Ist 284 9C FILED Commission 9 1996 ากา 94 199 MU. PUBLIC SERVICE DATE EFFECTIVE July 9, 1996 DATE OF ISSUE July 5, 1996 month dav dav month vear Veat Vice President 1201 Walnut, Kansas City, Mo. ISSUED BY S. W. Cattron

title

KANSAS CITY POWER AND I	LIGHT COMPAN	Y		
P.S.C. MO. No.	7	Second	_ Revised Sheet No	9D
Canceling P.S.C. MO. No.	7	First	_ Revised Sheet No	9D
			For Missouri Retail Ser	vice Area
		eneral Service edule SGS		

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the School and Church rate schedules (1SSSE, 1SSHE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day.

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

September 29, 2015

Issued: September 8, 2015 Issued by: Darrin R. Ives, Vice President Effective: October 8, 2015 1200 Main, Kansas City, MO 64105

FILED Missouri Public Service Commission ER-2014-0370; YE-2016-0078 KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

•••	{	Original Revised	SHEET NO
	ForNissou	ri Retail Serv	/ice.Area
	M		Jown of City Public HTAIDBIGN
	Servi	60.6011	

SMALL GENERAL SERVICE RE(1) OUT 08 1998 Schedule SGS

DETERMINATION OF DEMANDS:

. Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- а. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

name of officer

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

					Missour Servico Co	i Public mmission
					FILED NOV	0 8 1998
•=====	October 8, 19	98		• • • •	Novembe	r 8, 1998
DATE OF ISSUE	month	day	year	DATE EFFECT	IVEmonth	day year
ber 29, 2015 JUED BY	J. S. Latz			ce President		ut, Kansas City, Mo

title

September 29.

Service Commission ER-2014-0370; YE-2016-0078

P. S. C. MO. No.7.....

Original SHEET No. ..9D......

Cancelling P. S. C. MO. No. 6 All previous sheets

KANSAS CITY POWER & LIGHT COMPANY Name of lasuing Corporation or Municipality For. Missouri Retail Service Area....

Original

Revised

Community, Town or City

RECEIVED

SHEET No.....

SMALL GENERAL SERVICE	
Schedule SGS	

JUL 5 1996 (Continued)

DETERMINATION OF DEMANDS:

MISSOURI Public Service Commission

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of October 1 through May 31. Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such.

CANCELLED NOV 0 8 1998 1 St Rev. Sheet 9D Public Service Commission 9

DATE OF ISSUE July 5, 1996

ISSUED BY S. W. Cattron

name of officer

JULY 9, 1996, JULY 9, JULY

title

dav

Vice President 1201 Walnut, Kansas City, Mo.

address

FILEN

KANSAS CITY POWER AND I	LIGHT COMPANY	1		
P.S.C. MO. No.	7	Fourth	_ Revised Sheet No	9E
Canceling P.S.C. MO. No.	7	Third	_ Revised Sheet No	9E
			For Missouri Retail Ser	vice Area

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.



September 29, 2015

Issued: September 8, 2015 Issued by: Darrin R. Ives, Vice President Effective: October 8, 2015 FILED 1200 Main, Kansas City, MO 64105 Missouri Public Envice Commission

KANSAS CITY PO	WER & L	IGHT COMPANY				
P.S.C. MO. No.	7	Third		Original	Sheet No.	9E
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Second		Original	Sheet No.	9E
			\boxtimes	Revised		
				For <u>Missou</u>	ri Retail Service	e Area

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: ISSUED BY: June 6, 2014 Darrin R. Ives Vice President DATE EFFECTIVE: July 6, 2014 Kansas City, MO

> FILED Missouri Public Service Commission EO-2014-0095, YE-2014-0533

CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078

KANSAS CITY PO	WER & LI	GHT COMPANY				
P.S.C. MO. No.	7	Second		Original	Sheet No.	9E
			\bowtie	Revised		
Cancelling P.S.C. MO. No.	7	First		Original	Sheet No.	9E
			\boxtimes	Revised		
				For <u>Missouri</u>	Retail Service	Area

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013 ISSUED BY: Darrin R. Ives, Vice President CANCELED July 6, 2014 Missouri Public Service Commission EO-2014-0095, YE-2014-0533

DATE EFFECTIVE: November 9, 2013-1200 Main, Kansas City, MO 64105

> FILED Missouri Public Service Commission EO-2014-0029; YE-2014-0170

CITY POWER & LI	GHT CO	DMPANY			
P.S.C. MO. No.	7	First	Original Revised	Sheet No	9E
Cancelling P.S.C. MO. No.	7	Original	Original Revised	Sheet No	9E
				ouri Retail Servic	e
			 	······································	

(Continued)

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: ISSUED BY: December 28, 2006

Chris B. Giles Vice-President DATE EFFECTIVE: January 29, 2007 Jan. 1, 07 1201 Walnut, Kansas City, Mo. 64106

CANCELLED October 20, 2013 Missouri Public Service Commission EO-2014-0029; YE-2014-0170

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ER-2006-0314

Filed

Missouri Public

Service Commission

SHEET No. .9E Original

Original Revised

Cancelling P. S. C. MO. No. 6 All previous sheets

-Revised- J

SHEET No.....

KANSAS CITY POWER & LIGHT COMPANY

For....Missouri Retail Services Car I.M. G.

Name of Issuing Corporation or Municipality

5 1996

SMALL GENERAL SERVICE Schedule SGS

MR8004AM Public Service Commission

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

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METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED

MOPPUBLIC SERVICE COM

address

Vice President 1201 Walnut, Kansas City, Mo.

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

name of officer

title

SSUED BY S. W. Cattron January 1, 2006 Missouri Public Service Commission

Cancelled

KANSAS CITY PO	WER &	LIGHT COMPANY		
P.S.C. MO. No.	7	Third		Original Sheet No. 10
			\boxtimes	Revised
Cancelling P.S.C. MO. No.	7	Second		Original Sheet No. 10
			\boxtimes	Revised
				Missouri Retail Service
				For Area

MEDIUM GENERAL SERVICE Schedule MGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

January 1, 2008

DATE OF ISSUE:

December 13, 2007

January 12, 2008 DATE EFFECTIVE: 1201 Walnut, Kansas City, Mo. 64106

ISSUED BY: CANCELLED October 7, 2019 **Missouri Public** Service Commission EN-2020-0063; JE-2020-0045

Chris B. Giles Vice-President

KANSAS CITY PO	WER & I	LIGHT COMPANY		
P.S.C. MO. No.	7	Second		Original Sheet No. 10
			\boxtimes	Revised
Cancelling P.S.C. MO. No.	7	First		Original Sheet No. 10
			\boxtimes	Revised
				Missouri Retail Service For Area
				For <u>Area</u>

MEDIUM GENERAL SERVICE Schedule MGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

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APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

DATE OF ISSUE: ISSUED BY:

CANCELLED January 1, 2008

Missouri Public

Service Commission

December 28, 2006 Chris B. Giles Vice-President DATE EFFECTIVE: January 29, 2007 Jan. 1, 07 1201 Walnut, Kansas City, Mo. 64106

ER-2006-0314

Filed Missouri Public Service Commission P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

	Revised	
	Original }	SHEET No. 10
For Misso l	Comparing Comparison	Selved

MEDIUM GENERAL SERVICE Schedule MGS

MISSOURI Public Service Commission

aug 13199/

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

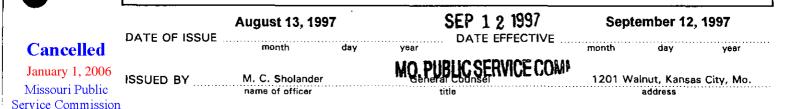
APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service **1**



KCPL Form 661H002 (Rev 1/97)

AVAILABILITY:

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<u>a</u> , C vice

SHEET No. 10 Original -Revised-

6 All previous sheets Cancelling P. S. C. MO. No.

Original SHEET No..... Revised

KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community,

MEDIUM GENERAL SERVICE Schedule MGS

5 1996 JUL

MISSOURI

Public Service Commission

CANCELLED

SEP 1.2 1997 KCPL Form 661H002 (Rev 6/94)

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service. FILED

DATE OF ISSUE July 5, 1996

DATE EFFECTIVE July 9, 1996 MO. PUBLIC SERVICE COM. month

Kansas City, Mo.

ISSUED B	Y S. W. Cattron	Vice President	1201 Walnut,
	name of officer	title	addr

Vear

day

KANSAS	CITY POWER AND LIG	HT COMPANY		
	P.S.C. MO. No.	7	Tenth	Revised Sheet No. 10A
Canceling	P.S.C. MO. No.	7	Ninth	Revised Sheet No. 10A
			F	or Missouri Retail Service Area
		Medium Gene Schedule		
	SERVICE AT SECOND AT (FROZEN) 1MGHE, 1M		MGSE, 1MGSH, 1MS	SSE & SEPARATELY METERED
A.	CUSTOMER CHARGE:			
	Customer pays one of the	following charges pe	r month based upon t	he Facilities Demand:
	200-9	kW 99 kW 999 kW kW or above		
,	ADDITIONAL METER CHA	ARGE (FROZEN):		
	Separately m	etered space heat:	\$2	2.52
В.	FACILITIES CHARGE:			
	Per kW of Facilities Dema	nd per month	\$3.	135
C.	DEMAND CHARGE:			Winter Coccer
	Per kW of Billing Demand	per month	<u>Summer Season</u> \$4.102	<u>Winter Season</u> \$2.087
D.	ENERGY CHARGE:		Summer Season	Winter Season
	First 180 Hours Use per m Next 180 Hours Use per m Over 360 Hours Use per m	nonth:	\$0.10721 per kW \$0.07333 per kW \$0.06185 per kW	h \$0.09264 per kWh h \$0.05544 per kWh
E.	FOR SEPARATELY MET	ERED SPACE HEAT	(FROZEN), 1MGHE,	1MGHH
	When the customer has so approved by the Company			quipment of a size and design hall be billed as follows:
	(i) Applicable du	ring the Winter Seaso	on:	
	\$0.06	6058 per kWh per mo	nth.	

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045 FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

	P.S.C. MO. No.	7	Ninth	Revised Sheet No.	10A
Canceling	9 P.S.C. MO. No	7	Eighth	Revised Sheet No.	10A
			Fo	or Missouri Retail Ser	vice Are
			neral Service		
		Schedu	le MGS		
ATE FOR	R SERVICE AT SECO	NDARY VOLTAGE, 1MG	<u>SE, 1MGSH, 1MSSE</u>		
A.	CUSTOMER CHAR	GE:			
	Customer pays one	of the following charges p	per month based upon th	e Facilities Demand:	
		0-24 kW	\$55.		
		25-199 kW 200-999 kW	\$55. \$112.		
		1000 kW or above	\$958.		
	ADDITIONAL METE	R CHARGE (FROZEN):			
	Separa	tely metered space heat:	\$2.	58	
В.	FACILITIES CHAR	GE:			
	Per kW of Facilities	Demand per month	\$3.2	212	
C.	DEMAND CHARGE	:			
	Per kW of Billing De	emand per month	Summer Season \$4.202	Winter Season \$2.138	
D.	ENERGY CHARGE	:	Summer Season	Winter Season	
	First 180 Hours Use	e per month:	\$0.10982 per kWh		
	Next 180 Hours Use		\$0.07513 per kWh		
	Over 360 Hours Us	e per month:	\$0.06336 per kWh	n \$0.04764 per kWh	
E.	SEPARATELY MET	<u>ERED SPACE HEAT (FR</u>	<u>ROZEN), 1MGHE, 1MGH</u>	<u>IH</u>	
		has separately metered e		uipment of a size and de nall be billed as follows:	esign

Applicable during the Winter Season: (i)

\$0.06206 per kWh per month.

(ii) Applicable during the Summer Season:

> The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

> > FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0235

Р	.S.C. MO. No	7	Eighth	Revised Sheet No.	10A
anceling P	.S.C. MO. No	7	Seventh	Revised Sheet No.	10A
			F	For Missouri Retail Ser	vice Area
			neral Service		
		Scheal	ile MGS		
ATE FOR SI	ERVICE AT SECON	DARY VOLTAGE, 1MG	<u>SE, 1MGSH, 1MSSE</u>		
A. C	USTOMER CHARG	E:			
С	ustomer pays one o	f the following charges p	per month based upon t	he Facilities Demand:	
)-24 kW		3.21	
		25-199 kW 200-999 kW	\$53 \$108	3.21 8.07	
	1	000 kW or above	\$922	2.75	
AD	DITIONAL METER	CHARGE (FROZEN):			
	Separate	ly metered space heat:	\$2	2.48	
B. F.	ACILITIES CHARGE	E:			
Р	er kW of Facilities D	emand per month	\$3	.092	
C. D	EMAND CHARGE:				
Р	er kW of Billing Dem	and per month	<u>Summer Season</u> \$4.045	Winter Season \$2.058	
D. E	NERGY CHARGE:				
Fi	irst 180 Hours Use p	er month:	<u>Summer Season</u> \$0.10573 per kW	Winter Season h \$0.09136 per kWh	
N	ext 180 Hours Use	per month:	\$0.07232 per kW	/h \$0.05468 per kWh	
0	ver 360 Hours Use	ber month:	\$0.06099 per kW	/h \$0.04586 per kWh	
E. <u>S</u>	EPARATELY METE	RED SPACE HEAT (FF	ROZEN), 1MGHE, 1MG	<u>HH</u>	
W	/hen the customer h	as separately metered e	electric space heating e	quipment of a size and d	esian

(i) Applicable during the Winter Season:

\$0.05974 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	10A
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	10A
			\boxtimes	Revised		
				For Miss	ouri Retail Servio	ce Area
	N	IEDIUM GENERAI				
		Schedule M			(Continue	ed)
RATE FOR SERVICE AT		/OLTAGE:				
A. CUSTOMER	CHARGE:					
Customer pays or	ne of the followin	g charges per mon	th based up	on the Facilit	ies Demand:	
	0-24 kW			\$47.67		
	25-199 k			\$47.67		
	200-999 1000 kW			\$96.82 \$826.71		
	METER CHARG Separately meter			\$2.22		
B. FACILITIES (CHARGE:					
		a an th		ФО 77 (,	
Per kW of Facilitie	es Demand per n	ionth		\$2.770)	
C. DEMAND CH	IARGE:		0	0		
Per kW of Billing I	Demand per mor	nth	Summer \$3.6		Winter Seasor \$1.844	1
D. ENERGY CH	ARGE:					
First 400 Llaure L	oo oor moreth.		Summer		Winter Seaso	
First 180 Hours U Next 180 Hours U				3 per kWh 9 per kWh	\$0.08185 per \$0.04899 per	
Next 180 Hours Use per month: Over 360 Hours Use per month:				1 per kWh	\$0.04099 per	

E. SEPARATELY METERED SPACE HEAT (FROZEN):

KANSAS CITY POWER & LIGHT COMPANY

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05352 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: ISSUED BY: CANCELLED September 29, 2015 Missouri Public Service Commission

ER-2014-0370; YE-2016-0078

January 16, 2013 Darrin R. Ives, Senior Director DATE EFFECTIVE:

February 15, 2013 January 26, 2013

Kansas City, MO Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth	□	Original Revised	Sheet No.	10A
Cancelling P.S.C. MO.	7	Fifth		Original Revised	Sheet No.	10A
				For <u>Misso</u>	uri Retail Service	e Area
		MEDIUM GENERAL S Schedule MGS			(Continued	(k
RATE FOR SERVICE AT S	SECONDARY	VOLTAGE:				
A. CUSTOMER C Customer pays one		ng charges per month	based up	on the Facilitie	s Demand:	
	0-24 kV 25-199 200-999 1000 kV	kW		\$44.44 \$44.44 \$90.26 \$770.71		
ADDITIONAL M Se		GE (FROZEN): ered space heat:		\$2.07		
B. FACILITIES C	HARGE:					
Per kW of Facilities	s Demand per	month		\$2.582		
C. DEMAND CHA	ARGE:					
Per kW of Billing D		Summer \$3.37		Winter Season \$1.719		
D. ENERGY CHA	RGE:					
First 180 Hours Us Next 180 Hours Us Over 360 Hours Us	e per month:		\$0.06040	Season I per kWh) per kWh 4 per kWh	Winter Seasor \$0.07631 per k \$0.04567 per k \$0.03831 per k	Wh Wh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.04989 per kWh per month.

(ii) Applicable during the Summer Season:

> The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE:	April 18, 2011
ISSUED BY:	Darrin R. Ives, Senior Director
CANCELLED	
January 26, 2013	
Missouri Public	
Service Commissio	n
ER-2012-0174; YE-2013	3-0325

DATE EFFECTIVE: May 18, 2011 May 4, 2011

Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

KANSAS CITY POWER P.S.C. MO. No. 7		□ ⊠	Original Revised	Sheet No.	104
Cancelling P.S.C. MO. No7	No. 7 Fourth		Original Revised Misso For <u>Area</u>	Sheet No.	10/ ce
RATE FOR SERVICE AT SECON	MEDIUM GENERA Schedule M DARY VOLTAGE:			(Continued)	
A. CUSTOMER CHARGE: Customer pays one of the f		nth based upon ti	he Facilities D	emand:	
25 20	24 kW 5-199 kW 00-999 kW 000 kW or above		\$42.22 \$42.22 \$85.76 \$732.26		
ADDITIONAL METER C Separately	HARGE (FROZEN): metered space heat:		\$1.97		
B. FACILITIES CHARGE:					
Per kW of Facilities Deman	d per month		\$2.453		
C. DEMAND CHARGE: Per kW of Billing Demand p	per month	Summer Sea: \$3.209	son W	inter Season \$1.633	
D. ENERGY CHARGE: First 180 Hours Use per mo Next 180 Hours Use per mo Over 360 Hours Use per mo	onth:	Summer Sea \$0.0839 per \$0.0574 per \$0.0484 per	(Wh \$0. (Wh \$0.	inter Season .0725 per kWh .0434 per kWh .0364 per kWh	
E. SEPARATELY METERED When the customer has sep approved by the Company,	parately metered electric	, space heating ec	uipment of a shall be billed	size and design as follows:	

(i) Applicable during the Winter Season:

\$0.0474 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE:

July 8, 2009 Curtis D. Blanc Sr. Director

DATE EFFECTIVE: September 1, 2009 1201 Walnut, Kansas City, Mo. 64106

	SAS CITY MO. No.	POWER &	Fourth		Original Revised	Sheet No. 10A
Cance	ling P.S.C. MO.	No7	Third		Original Revised	Sheet No. 10A
						lissouri Retail Service Area
			MEDIUM GENER Schedule N			(Continued)
RATE	FOR SERVICE /	AT SECONDARY	VOLTAGE:			
A.	CUSTOMER C Customer pays		ng charges per mo	onth based upon th	he Faciliti	es Demand:
		0-24 kV	/		\$36.44	
		25-199			\$36.44	
		200-999 1000 kV	9 kvv V or above		\$74.02 \$632.01	
	ADDITIONA	L METER CHAR Separately mete	GE (FROZEN): ared space heat:		\$1.70	
в	FACILITIES CH				V III O	
D.					• • • • •	
	Per KW of Facil	ities Demand per	month		\$2.116	
C.	DEMAND CHA	RGE:		Summer Sea		Winter Cooper
	Per kW of Billin	g Demand per m	onth	Summer Sea \$2.770	son	Winter Season \$1.409
D.	ENERGY CHA	RGE:				
	First 180 Hours	Use per month:		Summer Sea \$0.0724 per l		Winter Season \$0.0626 per kWh
		Use per month:		\$0.0495 per l	kWh	\$0.0375 per kWh
	Over 360 Hours	s Use per month:		\$0.0418 per l	kWh	\$0.0314 per kWh
E.	When the custo	omer has separate	CE HEAT (FROZE) bly metered electric wh used for elect	space heating ea		of a size and design illed as follows:
	(i)	Applicable durin	g the Winter Sease	on:		
		\$0.0390) per kWh per mon	th.		
	(ii)	Applicable durin	g the Summer Sea	ason:		
		circuit will be a		nds and energy	measured	nected to the space heating I for billing under the rates

January 1, 2008

DATE OF ISSUE: CANCELLED September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014 December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY PO	WER 8	LIGHT COM	PANY					
P.S.C. MO. No.	7	Third	[]	Original	Sheet No.	10A		
			\boxtimes	Revised				
Cancelling P.S.C. MO. No.	7	Second		Original	Sheet No.	10A		
				Revised	lissouri Retail Servi	~~		
				_	rea			
		MEDIUM GENERA Schedule M			(Continued)			
RATE FOR SERVICE AT SE	CONDAR	Y VOLTAGE:						
A. CUSTOMER CHAR Customer pays one		wing charges per mor	nth based upon t	he Facilitie	es Demand:			
	0-24	W		\$34.22				
	9 kW	····						
	200-999 kW 1000 kW or above			\$593.43				
ADDITIONAL ME Sep		RGE: etered space heat:		\$1.60				
B. FACILITIES CHARG	E:							
Per kW of Facilities I	Demand p	er month		\$1.987				
C. DEMAND CHARGE	:		_					
Per kW of Billing De	mand per	month	Summer Sea \$2.789	ison	Winter Season \$1.419			
D. ENERGY CHARGE								
First 180 Hours Use	per month	1:	Summer Sea \$0.0729 per		Winter Season \$0.0630 per kWh			
Next 180 Hours Use	per month	ו:	\$0.0498 per	kWh	\$0.0378 per kWh			
Over 360 Hours Use	per montl	h:	\$0.0421 per	kWh	\$0.0317 per kWh			
	has separa	ACE HEAT: ately metered electric kWh used for electri						

(i) Applicable during the Winter Season:

\$0.0333 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: ISSUED BY:

CANCELLED

January 1, 2008 Missouri Public

Service Commission

December 28, 2006 Chris B. Giles Vice-President
 Jan. 1, 07

 DATE EFFECTIVE:
 January 29, 2007

 1201 Walnut, Kansas City, Mo. 64106

ER-2006-0314



	Cance	7 elling P. S. C. MO. No.		inal } SHEET No
_	• • • • • • • • • • • • • • • • • • • •	NER & LIGHT COMPANY	Missouri Retai	ised J I Service Area mmunity, Town or City
	-	MEDIUM GENERAL SE Schedule MGS	Coit	Aissouri Fublic Vico Comminat (Continued)
	RATE FOR SERVIC	E AT SECONDARY VOLTAGE:	_HE	CT) APR 22199
	A. CUSTOMER Customer pa	CHARGE: tys one of the following charges per more	nth based upon the Fac	ilities Demand:
		0-24 kW 25-199 kW 200-999 kW 1000 kW or above	\$30.9 \$30.9 \$62.9 \$537.2	98 92
	ADDITIO	NAL METER CHARGE: Separately metered space heat:	\$1.4	-5
(Rav 1/97)	B. FACILITIES	CHARGE:		
	Per kW of F	acilities Demand per month	- \$1,8	34
661H002	C. DEMAND G	HARGE: Iling Demand per month	Summer Season \$2.544 -	Winter Season \$1.294
. Form	D. ENERGY CI	HARGE:	-	
KCPL	Next 180 Ho	urs Use per month: urs Use per month: urs Use per month:	Summer Season \$0.06651 per kWh \$0.04543 per kWh \$0.03839 per kWh	Winter Season \$0.05745 per kWh \$0.03445 per kWh \$0.02896 per kWh
·	When the cu	Y METERED SPACE HEAT: stomer has separately metered electric the Company, the kWh used for electric	space heating equipme	nt of a size and design billed as follows:
	(i) <u>.</u>	Applicable during the Winter Seaso	n: Mic Sorvia	Souri Public Communica
	-	\$0.02896 per kWh per mor -	itn	99 <u>9</u> 3-1-3 Aug 01 1999
	(ii)	Applicable during the Summer Seas	son:	400 UI 1999
	-	The demand established and energy heating circuit will be added to the under the rates above and for the d	e demands and energ	y measured for billing

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January 1, 2006		monut	uay	Yea:	, in the second s	,	
Missouri Public	ISSUED BY	J. S. Latz		Senior Vice President	1201 Walr	nut, Kansas	i City, Mo.
Service Commission		name of officer		title	2	ddress	

MEDIUM GENERAL SERVICE Schedule MGS DEC 4 1996 (Continu UNISSECURI Public Service Commission RATE FOR SERVICE AT SECONDARY VOLTAGE: Public Service Commission A. CUSTOMER CHARGE: Customer pays one of the following charges per month based upon the Facilities Demand: 0-24 kW \$32.00 25-199 kW \$32.00 200 25-99 kW \$55.00 ADDITIONAL METER CHARGE: Separately metered space heat: Separately metered electric space heating space			ī	CCEIVED	
RATE FOR SERVICE AT SECONDARY VOLTAGE: Public Service Commission A. CUSTOMER CHARGE: Customer pays one of the following charges per month based upon the Facilities Demand: 0-24 kW \$32.00 25-199 kW \$32.00 200-999 kW \$32.00 200-999 kW \$55.00 ADDITIONAL METER CHARGE: \$1.50 B. FACILITIES CHARGE: \$1.50 B. FACILITIES CHARGE: \$1.99 Per kW of Facilities Demand per month AUG J 1999 Per kW of Facilities Demand per month AUG J 1999 C. DEMAND CHARGE: \$1.337 D. ENERGY CHARGE: Summer Season First 180 Hours Use per month: \$0.06871 per kWh Next 180 Hours Use per month: \$0.03559 per kW Over 360 Hours Use per month: \$0.03906 per kWh Ver 360 Hours Use per month: \$0.03966 per kWh Next 180 Hours Use per month: \$0.03966 per kWh S0.02992 per kWh used for electric space heating equipment of a size and de approved by the Company, the kWh used for electric space heating shall be billed as follows: (i) Applicable during the Winter Season: S0.02992 per kWh per month. JAN 1 1997 (ii) Applicable durin				DEC 4 1996	(Continue
Customer pays one of the following charges per month based upon the Facilities Demand: 0-24 kW \$32.00 25-199 kW \$32.00 200-999 kW \$65.00 1000 kW or above \$555.00 ADDITIONAL METER CHARGE: Separately metered space heat: \$1.50 B. FACILITIES CHARGE: \$1.50 Per kW of Facilities Demand per month AUG J 1999 C. DEMAND CHARGE: \$1.90 Per kW of Billing Demand per month AUG J 1999 Vinter Season \$1.337 D. ENERGY CHARGE: \$0.06871 per kWh First 180 Hours Use per month: \$0.06871 per kWh Next 180 Hours Use per month: \$0.04693 per kWh Next 180 Hours Use per month: \$0.03966 per kWh S0.02992 per kWh \$0.02992 per kWh S0.02992 per kWh used for electric space heating equipment of a size and de approved by the Company, the kWh used for electric space heating shall be billed as follows: (i) Applicable during the Winter Season: \$0.02992 per kWh per month. JAN 1 1997 (ii) Applicable during the Summer Season: \$0.02992 per kWh per month. JAN 1 1997 (iii) Applicable durin	RATE FOR SEI	RVICE AT SECONDARY VO	LTAGE: ^{[2} ublic		sion
25-199 kW \$32.00 200-999 kW \$65.00 1000 kW or above \$555.00 ADDITIONAL METER CHARGE: \$1.50 Separately metered space heat: \$1.50 B. FACILITIES CHARGE: \$1.90 Per kW of Facilities Demand per month AUG D 1 1999 Per kW of Facilities Demand per month AUG D 1 1999 C. DEMAND CHARGE: BW Service Commission Per kW of Billing Demand per month AUG D 1 1999 Per kW of Billing Demand per month BW Service Commission Per kW of Billing Demand per month BW Service Commission Per kW of Billing Demand per month BW Service Commission Per kW of Billing Demand per month BW Service Commission Per kW of Billing Demand per month BW Service Commission Vinter Season \$0.0693 per kW Next 180 Hours Use per month: \$0.04693 per kWh Over 360 Hours Use per month: \$0.03966 per kWh Vorer 360 Hours Use per month: \$0.03966 per kWh Vorer 360 Hours Use per month: \$0.02992 per kWh Vent the customer has separately metered electric space heating equipment of a size and de approved by the Company, the kWh used for electric space heating shall be billed as follows: </td <td></td> <td></td> <td>charges per month based</td> <td>l upon the Facilities De</td> <td>emand:</td>			charges per month based	l upon the Facilities De	emand:
Separately metered space heat: \$1.50 B. FACILITIES CHARGE: CANCELLED \$1.90 Per kW of Facilities Demand per month AUG J 1999 AUG J 1999 AUG J 1999 AUG J 1999 AUG J 1999 AUG J 1997 AUG J 1997 AUG J 1997 AUG J 1997 Applicable during the Summer Season Winter Season \$1.337 D. ENERGY CHARGE: Summer Season \$0.06871 per kWh Next 180 Hours Use per month: Summer Season \$0.05935 per kVh \$0.03966 per kWh \$0.03966 per kWh \$0.03966 per kWh \$0.03966 per kWh \$0.02992 per kWh E. SEPARATELY METERED SPACE HEAT: When the customer has separately metered electric space heating equipment of a size and de approved by the Company, the kWh used for electric space heating shall be billed as follows: (i) Applicable during the Winter Season: \$0.02992 per kWh per month. JAN 1 1997 AUG SER CG (ii) Applicable during the Summer Season: The demand established and energy used by equipment connected to the sheating circuit will be added to the demands and energy measured for		25-199 kW 200-999 kV	V	\$32.00 \$65.00	
Per kW of Facilities Demand per month AUG J 1 1999 AUG J 1 1997 (ii) \$1.90 C. DEMAND CHARGE: By Convision Per kW of Billing Demand per month by Convision \$2.628 Winter Season \$1.337 D. ENERGY CHARGE: Summer Season \$0.06871 per kWh Next 180 Hours Use per month: \$0.06871 per kWh Next 180 Hours Use per month: \$0.03966 per kWh Over 360 Hours Use per month: \$0.03966 per kWh Over 360 Hours Use per month: \$0.03966 per kWh Next 180 Hours Use per month: \$0.03966 per kWh So.03966 per kWh \$0.03966 per kWh \$0.03966 per kWh \$0.02992 per kWh Winter Season \$0.02992 per kWh So.02992 per kWh E. SEPARATELY METERED SPACE HEAT: When the customer has separately metered electric space heating equipment of a size and de approved by the Company, the kWh used for electric space heating shall be billed as follows: (i) Applicable during the Winter Season: \$0.02992 per kWh per month. (ii) (iii) Applicable during the Summer Season: \$0.02992 per kWh per month. (iii) JAN 1 1997 AUG SERFECTOR (iii) (iii) Applicable during the Summer Season: Beating circuit will be added to the demands and energy measured for	ADE		space heat:	\$1.50	
C. DEMAND CHARGE: Per kW of Billing Demand per montt Public Service Output By Grind State Sta	B. FACILI	TIES CHARGE:			
Per kW of Billing Demand per montipuone who see \$2.628 \$1.337 D. ENERGY CHARGE: Summer Season Winter Season First 180 Hours Use per month: \$0.06871 per kWh \$0.05935 per kW Next 180 Hours Use per month: \$0.06871 per kWh \$0.03559 per kW Over 360 Hours Use per month: \$0.03966 per kWh \$0.03959 per kWh E. SEPARATELY METERED SPACE HEAT: When the customer has separately metered electric space heating equipment of a size and de approved by the Company, the kWh used for electric space heating shall be billed as follows: (i) Applicable during the Winter Season: If I a 1997 (ii) Applicable during the Summer Season: If JAN 1 a 1997 (iii) Applicable during the Summer Season: If JAN 1 a 1997 The demand established and energy used by equipment connected to the sheating circuit will be added to the demands and energy measured for	Per kW	of Facilities Demand per mo	nth AUG OI 153	\$1.90	
First 180 Hours Use per month: Summer Season Winter Season Next 180 Hours Use per month: \$0.06871 per kWh \$0.05935 per kV Over 360 Hours Use per month: \$0.04693 per kWh \$0.03559 per kV E. SEPARATELY METERED SPACE HEAT: \$0.03966 per kWh \$0.02992 per kV When the customer has separately metered electric space heating equipment of a size and de approved by the Company, the kWh used for electric space heating shall be billed as follows: (i) (i) Applicable during the Winter Season: If If If If \$0.02992 per kWh per month. JAN 1 1997 (ii) Applicable during the Summer Season: If If If The demand established and energy used by equipment connected to the sheating circuit will be added to the demands and energy measured for	C. DEMAN	ND CHARGE:	By Cruce Communication	mmer Season Wint	
First 180 Hours Use per month: Summer Season Winter Season Next 180 Hours Use per month: \$0.06871 per kWh \$0.05935 per kV Over 360 Hours Use per month: \$0.04693 per kWh \$0.03559 per kV E. SEPARATELY METERED SPACE HEAT: \$0.03966 per kWh \$0.02992 per kV When the customer has separately metered electric space heating equipment of a size and de approved by the Company, the kWh used for electric space heating shall be billed as follows: (i) (i) Applicable during the Winter Season: If If If If \$0.02992 per kWh per month. JAN 1 1997 (ii) Applicable during the Summer Season: If If If The demand established and energy used by equipment connected to the sheating circuit will be added to the demands and energy measured for		rof Billing Demand per month	NIC-	\$2.628 \$1	1.337
 When the customer has separately metered electric space heating equipment of a size and de approved by the Company, the kWh used for electric space heating shall be billed as follows: (i) Applicable during the Winter Season: \$0.02992 per kWh per month. (ii) Applicable during the Summer Season: (iii) Applicable during the Summer Season: (iii) The demand established and energy used by equipment connected to the sheating circuit will be added to the demands and energy measured for 	First 18 Next 18	30 Hours Use per month: 30 Hours Use per month:	Sun \$0.00 \$0.04	nmer Season Win 6871 per kWh \$0.05 4693 per kWh \$0.03	935 per kV 559 per kV
 \$0.02992 per kWh per month. (ii) Applicable during the Summer Season: 94-199 94-199 960 970 970 960 970 970	When t	he customer has separately r	netered electric space he		
 (ii) Applicable during the Summer Season: JAN 1 1997 9.4 - 1 9.9 700LC SER 9.05 The demand established and energy used by equipment connected to the sheating circuit will be added to the demands and energy measured for 		(i) Applicable during th	e Winter Season:) i i i i i i i i i i i i i i i i i i i	
The demand established and energy used by equipment connected to the sheating circuit will be added to the demands and energy measured for		\$0.02992 p	er kWh per month.	JAN 1	1997
heating circuit will be added to the demands and energy measured for		(ii) Applicable during th	e Summer Season:	E matic ser	9.9 (3)
		heating circuit will	be added to the dema	nds and energy mea	sured for b

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		ME	DIUM GENERAL SERVIC Schedule MGS	E	JUL 5 1996 (Continued)
R	ATE I	OR SERVICE AT SECONDAR	Y VOLTAGE:	Put	lic Service Comn
	A.	CUSTOMER CHARGE: Customer pays one of the follow	ving charges per month bas	ed upon the Facil	íties Demand:
		0-24 k 25-199 200-99 1000 k	9 kW	\$32.0 \$32.0 \$65.0 \$555.0	0 0
-		ADDITIONAL METER CHAR Separately me	RGE: tered space heat:	\$1.5	0
(Rev 6/94)	Β.	FACILITIES CHARGE:			
		Per kW of Facilities Demand pe	er month	\$1.9	0
	C.	DEMAND CHARGE:	~		146-4-0
		Per kW of Billing Demand per m		ummer Season \$2.732	Winter Season \$1.390
	D.	ENERGY CHARGE:	c	ummer Season	Winter Season
		First 180 Hours Use per month: Next 180 Hours Use per month Over 360 Hours Use per month	\$0 : \$0	.07143 per kWh .04878 per kWh .04123 per kWh	\$0.06170 per kWh \$0.03700 per kWh \$0.03110 per kWh
	E.	SEPARATELY METERED SPA When the customer has separa approved by the Company, the	tely metered electric space		
C	7.0	(i) Applicable duri	ing the Winter Season:		
CAI I I	NC _E	\$0.03	110 per kWh per month.		
1,	Ý	(ii) Applicable duri	ing the Summer Season:		
	39 5 24	The demand e heating circuit	established and energy use will be added to the dem s above and for the determine	ands and energ	y measured for billir
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KANSAS CITY POWER AN	ID LIGHT COMPANY	,	
P.S.C. MO. No.	7	Tenth	Revised Sheet No. 10B
Canceling P.S.C. MO. No.	7	Ninth	Revised Sheet No. 10B
			For Missouri Retail Service Area
		General Service dule MGS	
RATE FOR SERVICE AT PRIM	IARY VOLTAGE, 1MGS	F, 1MGSG	
A. CUSTOMER CHA	RGE:		
Customer pays on	e of the following charges	s per month based upor	the Facilities Demand:
	0-24 kW 25-199 kW 200-999 kW 1000 kW or above		\$53.96 \$53.96 \$109.59 \$935.69
B. FACILITIES CHAF	RGE:		
Per kW of Facilities	s Demand per month		\$2.598
C. DEMAND CHARG	E:		Winter Concer
Per kW of Billing D	emand per month	Summer Seaso \$4.006	on <u>Winter Season</u> \$2.037
D. ENERGY CHARG	E:		
First 180 Hours Us Next 180 Hours Us Over 360 Hours Us	se per month:	<u>Summer Seaso</u> \$0.10465 per k \$0.07168 per k \$0.06043 per k	Wh \$0.09046 per kWh Wh \$0.05416 per kWh

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045 FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

KANSAS CITY POWER A	ND LIGHT COMPAN	Y	
P.S.C. MO. No.	7	Ninth	Revised Sheet No. 10B
Canceling P.S.C. MO. No.	7	Eighth	Revised Sheet No. 10B
			For Missouri Retail Service Are
		General Service edule MGS	
RATE FOR SERVICE AT PRI	MARY VOLTAGE, 1MG	SF, 1MGSG	
A. CUSTOMER CHA	ARGE:		
Customer pays or	ne of the following charg	es per month based upc	n the Facilities Demand:
	0-24 kW 25-199 kW 200-999 kW 1000 kW or above		\$55.28 \$55.28 \$112.26 \$958.56
B. FACILITIES CHA	RGE:		
Per kW of Facilitie	es Demand per month		\$2.662
C. DEMAND CHARC	GE:		
Per kW of Billing I	Demand per month	<u>Summer Seas</u> \$4.104	son <u>Winter Season</u> \$2.087
D. ENERGY CHARC	SE:		
First 180 Hours U Next 180 Hours U Over 360 Hours L	se per month:	<u>Summer Seas</u> \$0.10721 per \$0.07343 per \$0.06191 per	kWh \$0.09268 per kWh kWh \$0.05549 per kWh



KANSAS		D LIGHT COMPANY			
	P.S.C. MO. No.	7	Eighth	Revised Sheet No.	10B
Canceling	P.S.C. MO. No.	7	Seventh	Revised Sheet No.	10B
				For Missouri Retail Ser	vice Area
			General Service Edule MGS		
RATE FOR	SERVICE AT PRIM	ARY VOLTAGE, 1MGS	SF, 1MGSG		
Α.	CUSTOMER CHAP	RGE:			
	Customer pays one	of the following charge	s per month based upon	the Facilities Demand:	
		0-24 kW 25-199 kW 200-999 kW 1000 kW or above		\$53.21 \$53.21 \$108.07 \$922.75	
В.	FACILITIES CHAR	GE:			
	Per kW of Facilities	Demand per month		\$2.563	
C.	DEMAND CHARGI	Ξ:			
	Per kW of Billing De	emand per month	<u>Summer Seaso</u> \$3.951	n <u>Winter Season</u> \$2.009	
D.	ENERGY CHARGE	E:			
	First 180 Hours Use Next 180 Hours Us Over 360 Hours Us	e per month:	Summer Seaso \$0.10320 per kV \$0.07069 per kV \$0.05960 per kV	Vh \$0.08922 per kW Vh \$0.05342 per kW	′h

September 29, 2015

KANSAS CITY POWER & LIGHT CO	MPANY
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P.S.C. MO. No.	7	Seventh		Original	Sheet No.	10B
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Sixth	\square	Original Revised	Sheet No.	10B
				For <u>Misso</u>	uri Retail Servic	ce Area
		MEDIUM GENERAL	SERVICI	F		
		Schedule N			(Continue	ed)
RATE FOR SERVICE AT	PRIMARY VO	DLTAGE:				
A. CUSTOMER (Customer pays on		ving charges per month	n based u	pon the Facilit	ies Demand:	
	0-24 k			\$47.6		
	25-199 200-99			\$47.6 \$96.8		
		W or above		\$826.7		
B. FACILITIES C	HARGE:					
Per kW of Facilities	s Demand pe	r month		\$2.29	96	
	·					
C. DEMAND CHA	ARGE:		Summ	ner Season	Winter Seaso	on
Per kW of Billing D	emand per m	nonth	\$	\$3.540	\$1.800	
D. ENERGY CHA	ARGE:					
				er Season	Winter Seas	
First 180 Hours Us Next 180 Hours Us				46 per kWh 33 per kWh	\$0.07993 pe \$0.04786 pe	
Over 360 Hours Us	•			40 per kWh	\$0.04786 pe \$0.04030 pe	

DATE OF ISSUE:

ISSUED BY: CANCELLED September 29, 2015 Missouri Public Service Commission

ER-2014-0370; YE-2016-0078

January 16, 2013 Darrin R. Ives, Senior Director DATE EFFECTIVE:

February 15, 2013 January 26, 2013

Kansas City, MO Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	10B
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	10B
			\boxtimes	Revised		
				For Misso	ouri Retail Servi	ice Area
		MEDIUM GENERAL Schedule M		E	(Continu	ed)
					(Contine	icuj
RATE FOR SERVICE AT	PRIMARY V	OLTAGE:				
A. CUSTOMER Customer pays or		wing charges per month	n based u	ipon the Facili	ties Demand:	
	0-24 k 25-19			\$44.4 \$44.4		
	200-9			\$90.1		
	1000	kW or above		\$770.	71	
B. FACILITIES C	HARGE:					
Per kW of Facilitie	es Demand pe	er month		\$2.1	40	
C. DEMAND CH	ARGE:					
		a a a th		ner Season	Winter Seas	on
Per kW of Billing [Jemana per r	nonth	1	\$3.300	\$1.678	
D. ENERGY CH	ARGE:					
Eirot 190 Houro II	oo oor mooth			er Season	Winter Seas	
First 180 Hours U Next 180 Hours U				20 per kWh 04 per kWh	\$0.07452 pe \$0.04462 pe	
Over 360 Hours U	•			78 per kWh	\$0.03757 pe	

DATE EFFECTIVE:

<u>May 18, 2011</u> May 4, 2011

Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

P.S.C.	ISAS CITY POU MO. No	7	Fifth	D	Original Revised	
Cancel	lling P.S.C. MO. No	7	Fourth	□	_	
			MEDIUM GENERA Schedule			(Continued)
RATE	FOR SERVICE AT PRI	MARY VO	DLTAGE:			
Α.	CUSTOMER CHARG Customer pays one of		ving charges per mo	nth based upon t	he Faciliti	es Demand:
		0-24 k\ 25-199 200-99 1000 k	kW		\$42.2 \$42.2 \$85.7 \$732.2	2 6
	ADDITIONAL MET Sepa		RGE (FROZEN): ered space heat:		\$1.9	7
В.	FACILITIES CHARGE	:				
	Per kW of Facilities De	emand pe	month		\$2.03	3
C.	DEMAND CHARGE:					
	Per kW of Billing Dem	and per m	onth	Summer Sea 3.135	ison	Winter Season \$1.594
D.	ENERGY CHARGE:					
	Next 180 Hours Use p	st 180 Hours Use per month: ext 180 Hours Use per month: rer 360 Hours Use per month:		Summer Sea \$0.0819 per \$0.0561 per \$0.0473 per	⟨Wh ⟨Wh	Winter Season \$0.0708 per kWh \$0.0424 per kWh \$0.0357 per kWh

DATE OF ISSUE:

ISSUED BY: May 4, 2011 Missouri Public Service Commission ER-2010-0355; YE-2011-0523 July 8, 2009 Curtis D. Blanc Sr. Director DATE EFFECTIVE: September 1, 2009 _____1201 Walnut, Kansas City, Mo. 64106

P.S.C. M	O. No	77	Fourth		Origiı Revis	
Cancellin	g P.S.C. MO. No	7	Third	□ ⊠	Origii Revis	sed
					For	Missouri Retail Service Area
		l	MEDIUM GENERA Schedule			(Continued)
RATE FC	OR SERVICE AT PRI	MARY VO	LTAGE:			
	CUSTOMER CHARGI		ing charges per mor	nth based upon	the Fac	ilities Demand:
		0-24 kV				6.44
		25-199 200-999				5.44 4.02
		1000 k\	N or above		\$632	2.01
	ADDITIONAL MET Sepa		GE (FROZEN): ered space heat:		\$1	1.70
B. F	ACILITIES CHARGE	:				
F	Per kW of Facilities De	emand per	month		\$1.	.755
С. С	DEMAND CHARGE:					
F	Per kW of Billing Dem	and per m	onth	Summer Se \$2.70		Winter Season \$1.376
D. E	ENERGY CHARGE:					
N	First 180 Hours Use p Next 180 Hours Use p Over 360 Hours Use p	er month:		Summer Se \$0.0707 per \$0.0484 per \$0.0408 per	kWh kWh	Winter Season \$0.0611 per kWh \$0.0366 per kWh \$0.0308 per kWh

January 1, 2008

DATE OF ISSUE: ISSUED BY: CANCELLED September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014 December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY PO P.S.C. MO. No.	WER &	LIGHT COM		Original	Sheet No. 10B
			\boxtimes	Revised	
Cancelling P.S.C. MO. No.	7	Second	□	Original Revised	Sheet No. <u>10B</u>
				Mis For <u>Are</u>	souri Retail Service a
		MEDIUM GENERA Schedule			(Continued)
RATE FOR SERVICE AT P	RIMARY VO	LTAGE:			
A. CUSTOMER CHAR Customer pays one		ing charges per mo	nth based upon t	he Facilities	Demand:
	0-24 kV			\$34.22	
	25-199 200-99			\$34.22 \$69.50	
		N or above		\$593.43	
ADDITIONAL ME Sej		GE: ered space heat:		\$1.60	
B. FACILITIES CHARC	GE:				
Per kW of Facilities	Demand per	month		\$1.648	
C. DEMAND CHARGE	E:				
Per kW of Billing De	emand per m	onth	Summer Sea \$2.72		inter Season \$1.386
D. ENERGY CHARGE	÷				
First 180 Hours Use	e per month:		Summer Sea \$0.0712 per		/inter Season 0.0615 per kWh
Next 180 Hours Use Over 360 Hours Use			\$0.0487 per \$0.0411 per		0.0369 per kWh 0.0310 per kWh

DATE OF ISSUE: ISSUED BY:

CANCELLED January 1, 2008

Missouri Public

Service Commission

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December 28, 2006 Chris B. Giles Vice-President DATE EFFECTIVE: January 29, 2007 Jan. 1, 07 1201 Walnut, Kansas City, Mo. 64106

ER-2006-0314

Filed Missouri Public Service Commission.

		T	First Coriginal. SHEET No.
I		ing P. S. C. MO. No ER & LIGHT COMPANY	Missouri Retail Service Area
		Corporation or Municipality	Community, Town or City
r		MEDIUM GENERAL	SERVICE Sorvico Commic
	-	Schedule MC	GS (Continued
F	RATE FOR SERVICE	AT PRIMARY VOLTAGE:	
{	A. CUSTOMER (Customer pay		nonth based upon the Facilities Demand:
		0-24 kW	\$30.98
		25-199 kW	\$30.98
		200-999 kW 1000 kW or above	\$62.92 \$537.24
	ADDITION	NAL METER CHARGE: Separately metered space heat:	. \$1.45
(16	B. FACILITIES C	HARGE:	
(Rev 1/97)	Per kW of Fac	ilities Demand per month	\$1.53
	C. DEMAND CH	ARGE:	- Summer Season Winter Season
KCPL Form 661H002	-	ng Demand per month	\$2.493 \$1.268
Form	D. ENERGY CHA		Summer Season Winter Season
KCPI	Next 180 Hou	s Use per month: rs Use per month: rs Use per month:	\$0.06519 per kWh \$0.05630 per kWh \$0.04452 per kWh \$0.03376 per kWh \$0.03763 per kWh \$0.02838 per kWh
	When the cust	YMETERED SPACE HEAT: tomer has separately metered elect ne Company, the kWh used for elect	ic space heating equipment of a size and desi tric space heating shall be billed as follows:
	. (i)	Applicable during the Winter Sea	son:
		\$0.02838 per kWh per m	onth. FILED AUG 0 1 199
	(ii)	Applicable during the Summer Se	
	-	heating circuit will be added to	ergy used by equipment connected to the spa the demands and energy measured for bill edetermination of the Minimum Monthly Bill.
	_		
L		23, 1999 month day year	

Missouri Public Service Commission

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ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo. - … … .

••••••	Cancelling P. S. CITY POWER & LI(د Rovis For. Missouri Retai	al } SHEET No
			<u>RECEN</u>	(Ea
		MEDIUM GENER Schedule		996 (Continued)
RATE	FOR SERVICE AT P	RIMARY VOLTAGE:	MISSOL Public Service C	IRI
A.	CUSTOMER CHAP Customer pays one	RGE: of the following charges pe		
		0-24 kW 25-199 kW 200-999 kW 1000 kW or above	\$	\$32.00 \$32.00 \$65.00 555.00
	Se	parately metered space he	CANCELLED	\$1.50
Β.	FACILITIES CHAR	GE: Demand per month Public E:	2rdRS#10D	n
	Per kW of Facilities	Demand per month Public	Service Communication	\$1.58
C.	DEMAND CHARG	≣:	Summer Seaso	n Winter Season
	Per kW of Billing De	emand per month	\$2.575	\$1.310
D.	ENERGY CHARGI	Ξ:	Summer Seaso	n Winter Season
	First 180 Hours Us Next 180 Hours Us Over 360 Hours Us	e per month:	\$0.06734 per kV \$0.04599 per kV	
E.	When the custome	TERED SPACE HEAT: r has separately metered el ompany, the kWh used for		
	(i) Ap	plicable during the Winter S	Season:	te di el Part
		\$0.02932 per kWh pe	er month.	計算品医1, IAN 1 1097
	(ii) Ap	oplicable during the Summe	r Season:	IAN 1 1997 94 - 199 BLIC SERVICE COMM
	he	e demand established and ating circuit will be added der the rates above and for	to the demands and er	nergy measured for billing
	Decembe	r 4, 1996		uary 1, 1997
DATE OF	ISSUEmonth	day year		onth day year

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KA	••••••	Cancelling P. S. C. MO. No. 6 All pr CITY POWER & LIGHT COMPANY ame of leaving Corporation or Municipality	For. Missouri Retail Service Area Communication Communication Communicat
Γ	<u></u>		JUL 5 1996
		MEDIUM GENE Schedu	Ile MGS MISSAITURE
	RATE	FOR SERVICE AT PRIMARY VOLTAGE:	Public Service Comm
	A.	CUSTOMER CHARGE:	
			per month based upon the Facilities Demand:
		0-24 kW	\$32.00
		25-199 kW	\$32.00
		200-999 kW 1000 kW or above	\$65.00 \$555.00
			\$555.00
		ADDITIONAL METER CHARGE:	
1		Separately metered space	heat: \$1.50
	В.	FACILITIES CHARGE:	
		Per kW of Facilities Demand per month	\$1.58
	C.	DEMAND CHARGE:	
		Per kW of Billing Demand per month	Summer Season Winter Season \$2.677 \$1.362
	D.	ENERGY CHARGE:	
		First 400 Hours Hannes and	Summer Season Winter Season
		First 180 Hours Use per month: Next 180 Hours Use per month:	\$0.07000 per kWh \$0.06047 per kWh \$0.04780 per kWh \$0.03626 per kWh
		Over 360 Hours Use per month:	\$0.04041 per kWh \$0.03048 per kWh
	F	SEPARATELY METERED SPACE HEAT:	
	G .	When the customer has separately metered	electric space heating equipment of a size and desi or electric space heating shall be billed as follows:
		(i) Applicable during the Winte	r Season:
C,	Non	\$0.03048 per kWh	per month.
		\$0.03048 per kWh (ii) Applicable during the Summ The demand established a	ner Season:
AN Lice	1 19		nd energy used by equipment connected to the sp ed to the demands and energy measured for bil for the determination of the Minimum Monthly Bill.
_ (1.	the state of the s	94-4
ĺ			54-1 JUL 9

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KANSAS CITY POWER AND I	LIGHT COMPANY	,			
P.S.C. MO. No.	7	Tenth	_ Revised Sheet No	10C	
Canceling P.S.C. MO. No.	7	Ninth	_ Revised Sheet No	10C	
			For Missouri Retail Ser	vice Area	
Medium General Service Schedule MGS					

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.786 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer Receives service on the low side of the line transformer.
- Primary voltage customer -Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045



KANSAS CITY POWER AN	D LIGHT COMPA	NY			
P.S.C. MO. No	7	Ninth	Revised Sheet No.	10C	
Canceling P.S.C. MO. No.	7	Eighth	Revised Sheet No.	10C	
			For Missouri Retail Ser	vice Area	
Medium General Service Schedule MGS					

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.805 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

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ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY					
P.S.C. MO. No	7	Eighth	_ Revised Sheet No	10C	
Canceling P.S.C. MO. No.	7	Seventh	_ Revised Sheet No	10C	
			For Missouri Retail Ser	vice Area	
Medium General Service Schedule MGS					

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.775 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

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SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

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ER-2014-0370; YE-2016-0078

September 29, 2015

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Seventh	Original Revised	Sheet No.	10C
Cancelling P.S.C. MO.	7	Sixth	Original Revised	Sheet No.	10C
			For <u>M</u>	lissouri Retail Ser	vice Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.694 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE:

January 16, 2013

DATE EFFECTIVE:

February 15, 2013 January 26, 2013 Kansas City, MO

ISSUED BY: **CANCELLED** September 29, 2015 **Missouri Public** Service Commission ER-2014-0370; YE-2016-0078

Darrin R. Ives, Senior Director

Filed **Missouri Public** Service Commission ER-2012-0174: YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth	Original Revised	-	10C
Cancelling P.S.C. MO.	7	Fifth	Original Revised	-	10C
			For <u>N</u>	/lissouri Retail Ser	vice Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.64729 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

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SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE:	April 18, 2011	DATE EFFECTIVE:	May 18, 2011 May 4, 2011
ISSUED BY:	Darrin R. Ives, Senior Director		Kansas City, MO
CANCELLED			FILED
January 26, 20	13		Missouri Public
Missouri Publi	c		Service Commission
Service Commiss	sion		ER-2010-0355; YE-2011-0523
FR-2012-0174 · YE-20	13-0325		

P.S.C. MO. No.	7	Fifth	Original Sheet No Revised	10C
Cancelling P.S.C. MO. No.	7	Fourth	Original Sheet No Revised Missouri Retail Service For <u>Area</u>	1 <u>0C</u>

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.615 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

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Secondary voltage customer - Receives service on the low side of the line transformer.

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DATE OF ISSUE:

CANCELLE May 4, 2011 Missouri Public Service Commission ER-2010-0355; YE-2011-0523 July 8, 2009 Curtis D. Blanc Sr. Director

DATE EFFECTIVE: September 1, 2009 1201 Walnut, Kansas City, Mo. 64106

> FILED Missouri Public Service Commission ER-2009-0089; JE-2010-0014

_	LIGHT COMPANY	_			
7	Fourth		Original	Sheet No.	_10C
		\boxtimes	Revised		
7	Third		Original	Sheet No.	10C
		\square	Revised		
			Missou	ri Retail Servi	се
			For <u>Area</u>		
	7 7	7 Fourth 7 Third		Revised Third ☐ Original ⊠ Revised Missour	Revised Third Original Sheet No. ⊠ Revised Missouri Retail Servi

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.531 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

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Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

January 1, 2008

DATE OF ISSUE: CANCELLED September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014 December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY PO	WER & L	IGHT COMPANY	
P.S.C. MO. No.	7	Third	Original Sheet No. <u>10C</u> Revised
Cancelling P.S.C. MO. No.	7	Second	Original Sheet No. <u>10C</u> Revised Missouri Retail Service
			For <u>Area</u>

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.499 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: ISSUED BY:

CANCELLED January 1, 2008

Missouri Public

Service Commission

December 28, 2006 Chris B. Giles Vice-President

ER-2006-0314

Filed

Missouri Public

Service Commission

KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

P. S. C. MO. No. 7	Second Original SHEET No. 10C
7	First Revised } 10C
Cancelling P. S. C. MO. No.	Revised
Y POWER & LIGHT COMPANY	4 Q)
Issuing Corporation or Municipality	Community, Town or City

	MEDIUM GENERAL SERVICE	Missouri Public Sorvico Commission
•	Schedule MGS	(Continued)
		RECT) APR 2 2 1999
EACTIVE DEMAND ADJUSTMENT	F (Secondary and Primary Service):
kilovars. In each month a ch such maximum reactive der Maximum Demand (kW) in	the customer's monthly maximum harge of \$0.452 per month shall be nand is greater than fifty percent (that month. The maximum reaction nthly Maximum Demand as defined	made for each kilovar by which 50%) of the customer's Monthly ve demand in kilovars shall be
INIMUM MONTHLY BILL:		
The Minimum Monthly Bill sh Demand Charge, and Reactiv	nall be equal to the sum of the Cus ve Demand Adjustment.	tomer Charge, Facilities Charge,
JMMER AND WINTER SEASONS);	
September 15, inclusive. - effective September 16 and	r consecutive months, beginning a The Winter Season is eight cons ending May 15. Customer bills for asons will reflect the number of days	ecutive months, beginning and meter reading periods including
	AGE CUSTOMER DEFINITIONS:	
Secondary voltage customer	- Receives service on the low side of	of the line transformer.
Primary voltage customer -	Receives service at Primary volta exceeding 69,000 volts. Custome as of May 5, 1986 are also customers. Customer will own transformation including the line tra	classified as Primary voltage all equipment necessary for
		Corries commission
		99 - 313 FILED AUG 01 1999
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Cancelled

January 1, 2006 Missouri Public Service Commission

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO.

P. S. C. MO. No	First Revised SHEET No.10C (Original SHEET No.
Y POWER & LIGHT COMPANY Issuing Corporation or Municipality	Missouri Retail Service Area

MEDIUM GENERAL SERVICE Schedule MGS	Missouri Public Sorvigo Commission (Continued)
	RF(T) APR 1 4 1999
REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service	:e):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

> The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

KCPL Form 661H002 (Rev 1/97) SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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AUG 01 1999 AUG 01 1999 Aug 2 DC Public Service Comm Imission

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FILED MAY 1 4 1999

DATE OF ISSUE .	April 14, 1999			DATE EFFECTIVE .	May 14, 1999				
		month	day	year		month	day	year	
	ISSUED BY	J. S. Latz		Senior Via	ce President	1201 W	ainut, Kansa	s City, Mo.	
		name of officer		τίτ	ie		address		

P. S. C. MO. No. .7.....

SHEET No. .10C Original Rovicod

Cancelling P. S. C. MO. No. 6 All previous sheets

SHEET No..... Original Revised

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KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

name of officer

For. Missouri Retail Service A Par. Community,

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1996 MEDIUM GENERAL SERVICE MUSSIQUAL Schedule MGS onvice Commission **REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):** Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section. MINIMUM MONTHLY BILL: The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment. WINTER SEASON: Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1. SUMMER SEASON: Four consecutive months not included in the Winter Season. SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS: Secondary voltage customer - Receives service on the low side of the line transformer. Primary voltage customer -Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer. CANCELLED ommission Filed 100 DATE OF ISSUE July 5, 1996 DATE EFFECTIVE ay yəar dav Vice President ISSUED BY S. W. Cattron 1201 Welnut, Kenses City, Mo.

title

KANSAS CITY POWER AND	LIGHT COMP	ANY		
P.S.C. MO. No.	7	Second	Revised Sheet No	10D
Canceling P.S.C. MO. No.	7	First	Revised Sheet No.	10D
			For Missouri Retail Ser	vice Area
		m General Service chedule MGS		

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

25 kW for service at Secondary Voltage. 26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing for the Facilities Charge only:

For customers receiving service under the School and Church rate schedules (1MSSE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

September 29, 2015

Issued: September 8, 2015 Issued by: Darrin R. Ives, Vice President Effective: October 8, 2015 1200 Main, Kansas City, MO 64105

FILED Missouri Public Service Commission ER-2014-0370; YE-2016-0078

P. S. C. MO. No. ...7

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KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

•	First
	{ Original } SHEET No10D
	For Missouri Retail Service Area MISSOURI PUBIlo Sorvioo Commission

RECD UCT 081998 MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

DETERMINATION OF DEMANDS:

. Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage. 26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

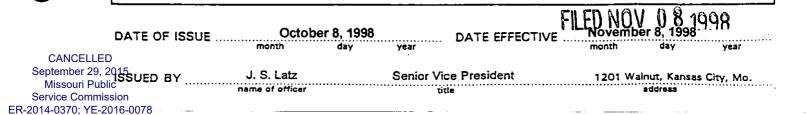
FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current Missouri Public month or (b) the Minimum Demand. Service Commission



Cancelling P. S. C. MO. No. 6 All previous sheets

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Original SHEET No.....

KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

Revised IVED For... Missouri Retail Service

Community, Town or City

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MEDIUM GENERAL SERVICE Schedule MGS

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage. 26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- By 1St Rev. Shill 100 Public Service Commission
- a. The highest demand indicated in any 30-minute interval during the Mission all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of October 1 through May 31. Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DATE OF ISSUE .	July 5, 1996	day	year	DATE EFFECTIVE	July 9	, 1996JUL day	ີ 1996 ງັ້າອີ	
ISSUED BY	S. W. Cattron		Vice Pre tit		1201 W		SERVICEC	OMM

KANSAS CITY POWER AND	LIGHT COMPAN	IY				
P.S.C. MO. No.	7	Fourth	_ Revised Sheet No	10E		
Canceling P.S.C. MO. No.	7	Third	_ Revised Sheet No	10E		
			For Missouri Retail Ser	vice Area		
Medium General Service Schedule MGS						

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.



September 29, 2015

ER-2014-0370; YE-2016-0078

KANSAS CITY PO	WER & L	IGHT COMPANY				
P.S.C. MO. No.	7	Third		Original	Sheet No.	10E
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Second		Original	Sheet No.	10E
			\boxtimes	Revised		
				For Misso	ouri Retail Service	e Area

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

ISSUED BY:

CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078 June 6, 2014 Darrin R. Ives Vice President DATE EFFECTIVE: July 6, 2014 Kansas City, MO FILED Missouri Public Service Commission EO-2014-0095, YE-2014-0533

KANSAS CITY POWER & LIGHT COMPANY								
P.S.C. MO. No.	7	Second		Original	Sheet No.	10E		
			\boxtimes	Revised				
Cancelling P.S.C. MO. No.	7	First		Original	Sheet No.	10E		
			\square	Revised				
				For Missou	ri Retail Service	e Area		

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

Service Commission

EO-2014-0029; YE-2014-0170

1200 Main, Kansas City, MO 64105 FILED Missouri Public

DATE EFFECTIVE: - November 9. 2013

KANSAS CITY PO	WER & L	IGHT COMPANY				
P.S.C. MO. No.	7	First		Original	Sheet No.	10E
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Original	\boxtimes	Original	Sheet No.	10E
				Revised		
				Missouri	Retail Service	ce
				For <u>Area</u>		

(Continued)

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

ISSUED BY: CANCELLED October 20, 2013 Missouri Public Service Commission EO-2014-0029; YE-2014-0170 December 28, 2006 Chris B. Giles Vice-President DATE EFFECTIVE: January 29, 2007 Jan. 1, 07 _____1201 Walnut, Kansas City, Mo. 64106_____



ER-2006-0314

F	ORM NO. 13	P. S. C. MO. No7		Criginal SHEET No10E
•	ANSAS CITY POW	ling P. S. C. MO. No /ER & LIGHT COMPANY Corporation or Municipality		{ Original } SHEET No Revised } uri Retail Service Area Community, Town or City
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			GENERAL SERVICE Schedule MGS	JUL 5 1996 (Continued)
		OF HOURS USE:	<u> </u>	MISSOURI
ł	Maximum	e shall be determined by d Demand in the current m any separately metered space	onth. Determination of	Lic Service Commission KWN on all meters by the Monthly Hours Use in the Winter Season e current month.
	METERING AT DI	FFERENT VOLTAGES:		
	voltage cu be increa	stomer's transformer. In th	nat event, the customer's ion of compensation me	n the secondary side of a primary metered demand and energy sha tering equipment, or by 2.04% i
(Rev 6/84)	transforme	er for a secondary voltage of	customer. In this case, the	oment on the primary side of the e customer's metered demand and ation metering may be installed.
	TAX ADJUSTMEN	NT:		
Form 661H002	Tax Adjus	tment Schedule TA shall be	applicable to all customer	billings under this schedule.
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KCPL	Subject to	Rules and Regulations filed	l with the State Regulatory	Commission.
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	DATE OF ISSUE	uly 5, 1996 month day y		
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KANSAS CITY PO	WER & LI	GHT COMPANY			
P.S.C. MO. No.	7	Third	Original Revised	Sheet No.	11
Cancelling P.S.C. MO. No.	7	Second	Original Revised Missour For <u>Area</u>	Sheet No.	11 e

LARGE GENERAL SERVICE Schedule LGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

CANCELLED C October 7, 2019 eX Missouri Public Service Commission EN-2020-0063; JE-2020-0045

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

DATE OF ISSUE: ISSUED BY: December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

January 1, 2008

KANSAS CITY PO	WER & L	IGHT COMPANY	
P.S.C. MO. No.	7	Second	Original Sheet No. <u>11</u> Revised
Cancelling P.S.C. MO. No.	7	First	Original Sheet No. <u>11</u> Revised Missouri Retail Service For <u>Area</u>

LARGE GENERAL SERVICE Schedule LGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

DATE OF ISSUE: ISSUED BY:

CANCELLED January 1, 2008

Missouri Public

Service Commission

December 28, 2006 Chris B. Giles Vice-President Jan. 1, 07 DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106

ER-2006-0314



ial –)	SHEET	No.	 ••••

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

	Revised		
	Original	SHEET No. 11	
	Revised- J		
For Misson	iri Retail Ser	rvice Area	
	CorRE	Cenved	

LARGE GENERAL SERVICE Schedule LGS

AVAILABILITY:

MISSOURI Public Service Commission

AUG 1 3 1997

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

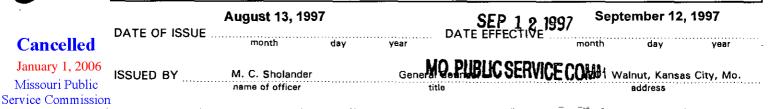
Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

FILED



KCPL Form 661H002 (Rev 1/97)

ļ	CANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality
	LARGE GENERAL SERVICE JUL 5 1996 Schedule LGS
	AVAILABILITY: MISSOURI Public Service Commission
3EP 1 2 1997	For electric service through one meter to a customer using electric service for purposes other the those included in the availability provisions of the Residential Service Rate Schedule. At Company's discretion, service may be provided through more than one meter where it economical for the Company to do so.
002 (Rev 6/84)	For electric service through a separately metered circuit for electric space heating purpose Electric space heating equipment may be supplemented by or used as a supplement to we burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction we fossil fuels where the combination of energy sources results in a net economic benefit to customer. Electric space heating equipment shall be permanently installed, thermostatic controlled, and of a size and design approved by the Company. In addition to the electric spa- heating equipment, only permanently installed all electric equipment, used to cool or air conditi the same space which is electrically heated, may be connected to the separately metered circuit
KCPL Form 661H002	Service will not be supplied where the ultimate use is primarily for residential purposes. Standby, breakdown, or supplementary service will not be supplied under this schedu Temporary service supplied under this schedule will be connected and disconnected in accordance
ΧĊ	with the General Rules and Regulations. APPLICABILITY:
	Applicable to multiple-occupancy buildings when the tenants or occupants of the building furnished with electric service on a rent inclusion basis.
	This rate also will be applied to the combined use of a customer at the premise where two or m classes of service (such as one-phase and three-phase services) to the customer at such premare measured by separate meters, but only in the case of such customers connected prior to N 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' mon maximum 30-minute interval demand at each service. Customers with more than one class service connected on or after May 5, 1986 will be billed separately for each class of service.
	TERM OF CONTRACT:
	Contracts under this schedule shall be for a period of not less than one year from the effective of thereof, except in the case of temporary service. 9 4 - 1 9 9 JUL 9 1595

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	P.S.C. MO. No. 7	Tenth	Revised Sheet No. 11A
anceling	P.S.C. MO. No7	Ninth	Revised Sheet No. 11A
		I	For Missouri Retail Service Area
		General Service hedule LGS	
	<u>R SERVICE AT SECONDARY VOLTAGE 1LGHE, 1LGHH, 1LSHE</u>	E, 1LGSE, 1LGSH & SEPA	RATELY METERED SPACE HEA
A.	CUSTOMER CHARGE:		
	Customer pays one of the following char	ges per month based upon	the Facilities Demand:
	0-24 kW 25-199 kW 200-999 kW 1000 kW or above	\$ \$	118.82 118.82 118.82 014.44
	ADDITIONAL METER CHARGE (FROZ Separately metered space heat:	EN):	\$2.72
В.	FACILITIES CHARGE:		
	Per kW of Facilities Demand per month		\$3.399
C.	DEMAND CHARGE:		
	Per kW of Billing Demand per month	<u>Summer Seaso</u> \$6.788	n <u>Winter Season</u> \$3.652
D.	ENERGY CHARGE:		
	First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:		
E.	FOR SEPARATELY METERED SPACE	HEAT (FROZEN), 1LGHE,	1LGHH, 1LSHE
	When the customer has separately mete approved by the Company, the kWh use		
	(i) Applicable during the Winter	Season:	
	\$0.05915 per kWh	per month.	

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

CANCELLED October 7, 2019 Missouri Public

Service Commission

EN-2020-0063; JE-2020-0045

	P.S.C. MO. No.	7	Ninth	Revised Sheet No. 11	А
Canceling	P.S.C. MO. No.	7	Eighth	Revised Sheet No. 11	А
			F	For Missouri Retail Service	Are
		Large Gene Schedu			
RATE FOR	SERVICE AT SECO	NDARY VOLTAGE, 1LGS	SE, 1LGSH		
A.	CUSTOMER CHAR	GE:			
	Customer pays one	of the following charges p	er month based upon t	the Facilities Demand:	
		0-24 kW 25-199 kW 200-999 kW 1000 kW or above	\$ \$	118.82 118.82 118.82 014.44	
	ADDITIONAL METE Separately mete	R CHARGE (FROZEN): red space heat:		\$2.72	
В.	FACILITIES CHARG	E:			
	Per kW of Facilities	Demand per month	:	\$3.399	
C.	DEMAND CHARGE	:	0		
	Per kW of Billing De	mand per month	Summer Seasor \$6.788	<u>winter Season</u> \$3.652	
D.	ENERGY CHARGE		0		
	First 180 Hours Use Next 180 Hours Use Over 360 Hours Use	per month:	<u>Summer Seasor</u> \$0.09969 per kW \$0.06872 per kW \$0.04425 per kW	/h \$0.09160 per kWh /h \$0.05282 per kWh	
E.	SEPARATELY MET	ERED SPACE HEAT (FR	OZEN), 1LGHE, 1LGH	HH, 1LSHE	
		has separately metered e npany, the kWh used for e		quipment of a size and design shall be billed as follows:	ı

(i) Applicable during the Winter Season:

\$0.06162 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0235

	P.S.C. MO. No.	7	Eighth	Revised Sheet No.	11A				
Canceling	P.S.C. MO. No.	7	Seventh	Revised Sheet No.	11A				
			For Missouri Retail Service Are						
			neral Service dule LGS						
RATE FOR	SERVICE AT SECONI	DARY VOLTAGE, 1LC	<u>GSE, 1LGSH</u>						
A.	CUSTOMER CHARGI	E:							
	Customer pays one of	the following charges	per month based upon t	he Facilities Demand:					
	0-	-24 kW	\$1	14.38					
		5-199 kW	-	14.38					
		00-999 kW 000 kW or above		14.38 976.54					
	ADDITIONAL METER Separately metere		:	\$2.62					
В.	FACILITIES CHARGE	:							
	Per kW of Facilities De	emand per month	S	\$3.272					
C.	DEMAND CHARGE:		0						
	Per kW of Billing Dema	and per month	Summer Season \$6.534	Winter Season \$3.516					
D.	ENERGY CHARGE:								
	First 180 Hours Use p	er month:	<u>Summer Season</u> \$0.09596 per kW						
	Next 180 Hours Use p		\$0.06615 per kW						
	Over 360 Hours Use p		\$0.04260 per kW						
E.	SEPARATELY METER	RED SPACE HEAT (F	ROZEN), 1LGHE, 1LGH	IH, 1LSHE					
	When the customer ha	as separately metered	electric space heating ed	quipment of a size and d	esign				

(i) Applicable during the Winter Season:

\$0.05932 per kWh per month.

approved by the Company, the kWh used for electric space heating shall be billed as follows:

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Effective: October 8, 2015

	KANSAS	CITY	POWER	& LIGHT	COMPANY
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P.S.C. MO. No.	7	Seventh	□	Original Revised	Sheet No.	11A				
Cancelling P.S.C. MO.	7	Sixth		Original Revised	Sheet No.	11A				
				For <u>Mis</u>	souri Retail Servic	e Area				
	LAR	GE GENERAL S Schedule I		[(Con	tinued)				
RATE FOR SERVICE AT	SECONDARY VOI	LTAGE:								
A. CUSTOMER C Customer pays on		harges per month	n based u	pon the Fac	ilities Demand:					
	0-24 kW 25-199 kW 200-999 kW 1000 kW or above				\$101.15 \$101.15 \$101.15 \$863.59					
	METER CHARGE			\$2	.32					
B. FACILITIES C	HARGE:									
Per kW of Facilities	s Demand per mon	th		\$2	.894					
C. DEMAND CHA	ARGE:		Summ	er Season	Winter Season					
Per kW of Billing D	emand per month			5.778	\$3.109					
D. ENERGY CHA	RGE:									
First 180 Hours Us Next 180 Hours Us Over 360 Hours Us	se per month:		\$0.0848 \$0.0607	er Season 36 per kWh 75 per kWh 60 per kWh	Winter Season \$0.07798 per kW \$0.04670 per kW \$0.03580 per kW	′h				

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05246 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: ISSUED BY: January 16, 2013 Darrin R. Ives, Senior Director DATE EFFECTIVE:

February 15, 2013 January 26, 2013

Kansas City, MO

Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth	🗆	Original Revised	Sheet No.	11A
Cancelling P.S.C. MO.	7	Fifth		Original Revised	Sheet No.	11A
				For Miss	ouri Retail Servic	e Area
		LARGE GENERAL S Schedule Lo			(Cont	inued)
RATE FOR SERVICE AT	SECONDAR	VOLTAGE:				
A. CUSTOMER (Customer pays on		ring charges per month	based up	pon the Facil	lities Demand:	
	N kW 9 kW W or above	\$91.02 \$91.02 \$91.02 \$777.15				
		RGE (FROZEN): ered space heat:		\$2.0	09	
B. FACILITIES C	HARGE:					
Per kW of Facilitie	s Demand pe	rmonth		\$2.6	604	
C. DEMAND CH	ARGE:		-	_		
Per kW of Billing Demand per month				er Season 5.200	Winter Season \$2.798	
D. ENERGY CHA	ARGE:					
First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:			\$0.0763 \$0.0566	er Season 7 per kWh 5 per kWh 60 per kWh	Winter Season \$0.07017 per kW \$0.04355 per kW \$0.03580 per kW	h

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.04721 per kWh per month.

Applicable during the Summer Season: (ii)

> The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE:	April 18, 2011	DATE EFFECTIVE:	-May 18, 2011 May 4, 2011
ISSUED BY:	Darrin R. Ives, Senior Director		Kansas City, MO
CANCELLED			FILED
January 26, 2013			Missouri Public
Missouri Public			Service Commission
Service Commission			ER-2010-0355; YE-2011-0523
ER-2012-0174; YE-2013-0	325		

P.S.C.	SAS CITY POWER & LIGHT COMI MO. No. 7 Fifth		Orig Revi		Sheet No.	_11A	
Cancel	ling P.S.C. MO. No. 7 Fourth		Orig		Sheet No.	<u>11A</u>	
			Revi For		uri Retail Serv	il Service	
	LARGE GENERAL Schedule				(Cont	inued)	
RATE	FOR SERVICE AT SECONDARY VOLTAGE:						
А.	CUSTOMER CHARGE: Customer pays one of the following charges per mon	th based upon	the Fa	cilities De	mand:		
	0-24 kW 25-199 kW 200-999 kW 1000 kW or above		\$85 \$85 \$85	.22 .22			
	ADDITIONAL METER CHARGE (FROZEN): Separately metered space heat:		\$727 \$1	.96			
В.	FACILITIES CHARGE:						
	Per kW of Facilities Demand per month		\$2	.438		`	
C.	DEMAND CHARGE:						
	Per kW of Billing Demand per month	Summer Se \$4.86			r Season 52.620		
D.	ENERGY CHARGE:						
	First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	Summer Se \$0.0715 per \$0.0545 per \$0.0426 per	kWh kWh	Winter \$0.0657 \$0.0419 \$0.0358	per kWh		
E.	SEPARATELY METERED SPACE HEAT (FROZEN) When the customer has separately metered electric s approved by the Company, the kWh used for electric	pace heating e	equipme shall be	ent of a si e billed as	ze and design s follows:		

(i) Applicable during the Winter Season:

\$0.0442 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

CANCELLED May 4, 2011 Missouri Public Service Commission ER-2010-0355; YE-2011-0523

DATE OF ISSUE:

July 8, 2009 Curtis D. Blanc Sr. Director

DATE EFFECTIVE: September 1, 2009 1201 Walnut, Kansas City, Mo. 64106

P.S.C.	MO. No	7	Fourth			ginal /ised	Sheet No.	_11A
Cancelling P.S.C. MO. No. 7 Third			C	–] Orię	ginal vised	Sheet No.	11A	
				Ľ	For	Misso	uri Retail Serv	vice
			LARGE GENERAL Schedule				(Cont	inued)
RATE	FOR SERVICE AT SEC	ONDARY	VOLTAGE:					
Α.	CUSTOMER CHARG Customer pays one of		ng charges per mon	th based upo	n the Fa	acilities De	emand:	
		0-24 kV				4.02		
		25-199 200-999				4.02 4.02		
			V or above			32.01		
	ADDITIONAL ME Sepa		RGE (FROZEN): ered space heat:		\$	1.70		
В.	FACILITIES CHARGE	:						
	Per kW of Facilities De	emand per	month		\$	2.116		
C.	DEMAND CHARGE:							
	Per kW of Billing Dem	and per mo	onth	Summer S \$4.2			er Season \$2.276	
D.	ENERGY CHARGE:				_			
	First 180 Hours Use p	er month:		Summer \$ \$0.0621 p			er Season per kWh	
	Next 180 Hours Use p	er month:		\$0.0473 p	er kWh	\$0.0364	per kWh	
	Over 360 Hours Use p	er month:		\$0.0370 p	er kWh	\$0.0311	per kWh	
Ε.	SEPARATELY METE	RED SPAC	E HEAT (FROZEN)	:				

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0366 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

January 1, 2008

DATE OF ISSUE: ISSUED BY:

CANCELLED

September 1, 2009 Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

	SAS CITY PO	VER & I	Third	PANY []] Orig] Revi		Sheet No.	_11A
Cancelling P.S.C. MO. No. 7 Second			[]] Orig] Revi For	sed	Sheet No. <u>11A</u> uri Retail Service		
		L	ARGE GENERAL Schedule				(Cont	inued)
RATE F	FOR SERVICE AT SE	CONDARY	VOLTAGE:					
Α.	CUSTOMER CHARG		ng charges per mor	th based upor	the Fa	cilities Dema	ind:	
		0-24 kW 25-199 k 200-999 1000 kW	W		\$69 \$69 \$69 \$593	.50 .50		
	ADDITIONAL ME Sepa		GE: ed space heat:		\$1	.60		
В.	FACILITIES CHARG	E:						
	Per kW of Facilities D)emand per i	month		\$1	.987		
C.	DEMAND CHARGE:							
	Per kW of Billing Den	nand per mo	nth	Summer S \$4.0		Winter S \$2.2		
D.	ENERGY CHARGE:							
	First 180 Hours Use Next 180 Hours Use Over 360 Hours Use	per month:		Summer S \$0.0593 pe \$0.0451 pe \$0.0353 pe	er kWh er kWh		r kWh r kWh	

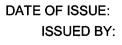
E. SEPARATELY METERED SPACE HEAT: When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0312 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.



CANCELLED January 1, 2008

Missouri Public

Service Commission

December 28, 2006 Chris B. Giles Vice-President DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106

ER-2006-0314

FORM N	10. 13	P. S. C. MO. No.		Second	Grigin	>	SHEET No.
			7	First (Revis		
	Cancelli	ng P. S. C. MO. No.	•••••		- Origin _Revis	al (ed)	SHEET No. vice Area
KANS,	AS CITY POW	ER & LIGHT COMPA	ANY .	Missour For			
	Name of Issuing C	orporation or Municipality			Comn	nunity,	Town or City
					- 10-11	SSC	wri Fub
			GENERAL SERV	/ICE S	Givi	60	Commi
		•	Schedule LGS		ກຕຸດທ	ה הו	Continue) א פ פ רור
RATE		AT SECONDARY VO		· · · · · · · · · · · · · · · · · · ·	HEU I	J AI	PR 221
	CUSTOMER						
A.		s one of the following of	charges per month	based upon the	Facilit	ies De	emand:
	ousionier pays	one of the following c	sidiges per monar	based apoin the	1 aoint		
-		0-24 kW			\$62.92		
		25-199 kW			62.92		
		200-999 kV 1000 kW or			\$62.92 537.24		
		1000 Kaa Ol	above	Φί	- 1027		
	ADDITION	AL METER CHARGE:			-		
		Separately metered	space heat:		\$1.45		
B.	FACILITIES C	HARGE:			-		
			-46		•		
	Per KW of Fac	ilities Demand per mo	กุณ		\$1 <u>.</u> 84		
C.	DEMAND CHA	RGE:			-		
				Summer Seas	on 🗍		er Season
	Per kW of Billin	ng Demand per month		\$3.680	-	\$	1.981
D.	ENERGY CHA	RGE:			-		
				Summer Seas	son-	Winte	er Season
•		s Use per month:		\$0.05405 per k	-		969 per kWh
		s Use per month:		\$0.04114 per k			161 per kWh
	Over 360 Hour	rs Use per month:		\$0.03216 per k	(vvn :	\$0.02	712 per kWh
E.	SEPARATELY	METERED SPACE H	IEAT:				
		omer has separately n					
	approved by th	e Company, the kWh	used for electric s	pace heating sh	all be t	billed a	as follows:
	(i)	Applicable during th	e Winter Season:		Aiso	ଭ୍ୱାନୁ	i Public
		\$0.02712 p	er kWh per month.				- 3 1 3 0 1 1999
	(ii)	Applicable during th	e Summer Seasor	n: FW	£D-A	UG	01 1999
		The demand establ heating circuit will under the rates abo	be added to the o	demands and e	nergy	meas	sured for bil

Cancelled

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January 1, 2006	
Missouri Public	ISSUED
Service Commission	

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo. name of officer title

	-	P. S. C. MO. No	Revised	SHEET No
•••••	********************************	& LIGHT COMPANY	Missouri Retail So For	Y Town or City
	·····			
<u> </u>			<u> </u>	<u>eð </u>
		LARGE GENERA Schedule	1.00	oc (Continue
	<u></u>		DEC 4 19	96 (Continue
RATE	FOR SERVICE	AT SECONDARY VOLTAGE:	MISSCU Public Service Ci	
Α.	CUSTOMER			
	Customer pay	s one of the following charges pe	er month based upon the Faci	lities Demand:
		0-24 kW	\$65.0	
		25-199 kW 200-999 kW	\$65.0 \$65.0	
		1000 kW or above	\$555.0	
	ADDITION	ALMETER CHARGE: Separately metered space he	at: \$1.5	0
			ei I ED	
В.	FACILITIESC	CAN	CELLED	
	Per kW of Fac	ARGE: ARGE: ARGE: ARGE: ARGE:	n 1 1999 \$1.9	0
C	DEMAND CH		25#11A sign	
0.		BY	rice Constitution Season	Winter Season
	Per kW of Billi	ng Demand per monthublic Ser	15500Hi \$3.802	\$2.046
D.	ENERGY CH	ARGE:		
	First 180 Hou	rs Use per month:	Summer Season \$0.05584 per kWh	Winter Season
		rs Use per month:	\$0.04250 per kWh	-
	Over 360 Hou	irs Use per month:	\$0.03322 per kWh	\$0.02802 per kW
E.	SEPARATEL	Y METERED SPACE HEAT:		
		tomer has separately metered ele he Company, the kWh used for o		
	(i)	Applicable during the Winter S	Season:	日出版人
		\$0.02802 per kWh pe	er month	N 1 1997
	(ii)	Applicable during the Summe	= =	• •
	(1)	Applicable during the Summe		ic service cor
		The demand established and heating circuit will be added under the rates above and for	I to the demands and energ	y measured for b
	Decen	nber 4, 1996	Januaŋ	 7 1, 1997
DATE OF	ISSUE		DATE EFFECTIVE	

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	Ne	me of lesuing Corpor	ation ar Municipality			ty, Town or City
		, <u>,,,,,,,,,,,,,,,,,,,,</u>		NERAL SERVICE edule LGS	JUL	5 1996 (Continue
	RATE	FOR SERVICE	AT SECONDARY VOLT	AGE:	Mi Public Ser	SSOURI vice Commissio
	A.	CUSTOMER C Customer pays	HARGE: one of the following char	ges per month base	ed upon the Faci	lities Demand:
			0-24 kW 25-199 kW 200-999 kW 1000 kW or abo	ove	\$65.0 \$65.0 \$65.0 \$555.0	00 00
		ADDITION	AL METER CHARGE: Separately metered spa	ace heat:	\$1.5	50
(Rev 6/94)	В.	FACILITIES C	HARGE:			
		Per kW of Faci	lities Demand per month		\$1.9	90
KCPL Form 881H002	C.	DEMAND CHA	RGE:	Su	mmer Season \$3.948	Winter Season \$2.124
. Form	р	ENERGY CHA	•		¥0.040	Ψ2.Τ2-Ŧ
KCPI	0.	First 180 Hours Next 180 Hour	s Use per month: s Use per month: s Use per month:	\$0.0 \$0.1	mmer Season 05798 per kWh 04413 per kWh 03450 per kWh	Winter Season \$0.05330 per kW \$0.03390 per kW \$0.02910 per kW
	E.	When the cust	METERED SPACE HEA omer has separately mete e Company, the kWh use	ered electric space h		
	C	(i)	Applicable during the W	linter Season:		
	CANCE		\$0.02910 per k	Wh per month.		
JA	W		Applicable during the St	ummer Season:		
PRIN	L 199	2	The demand establishe heating circuit will be under the rates above a	added to the dema	ands and energy	ny measured for b mum Monthly Bill.

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P	.S.C. MO. No	7	Tenth	Revised Sheet No.	11B
Canceling P.S.C. MO. No7		Ninth	Revised Sheet No.	11B	
			Fo	or Missouri Retail Ser	vice Area
		Large Genera Schedule			
RATE FOR S	ERVICE AT PRIMAR	RY VOLTAGE, 1LGSF, 1	LGSG		
A.	CUSTOMER CHA	ARGE:			
	Customer pays or	ne of the following charge	s per month based up	oon the Facilities Dema	nd:
	0-24 kW 25-199 kV 200-999 k 1000 kW	ίΨ.		\$118.82 \$118.82 \$118.82 \$1,014.44	
В.	FACILITIES CHA	RGE:			
	Per kW of Facilitie	es Demand per month		\$2.818	
C.	DEMAND CHARC	SE:			
	Per kW of Billing [Demand per month	<u>Summer Seaso</u> \$6.634	n <u>Winter Seas</u> \$3.569	<u>on</u>
D.	ENERGY CHARG	E:			
	First 180 Hours U Next 180 Hours U Over 360 Hours L	se per month:	<u>Summer Seaso</u> \$0.09355 per k\ \$0.06439 per k\ \$0.04148 per k\	Wh\$0.08592 perWh\$0.04949 per	kWh kWh

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

KANSAS CI	TY POWER AND	LIGHT COMPANY				
P	P.S.C. MO. No	7	Ninth	Revised Sheet No. 11B	6	
Canceling P	P.S.C. MO. No	7	Eighth	Revised Sheet No. 11B	11B	
			F	or Missouri Retail Service A	rea	
		•	eral Service ıle LGS			
RATE FOR S	ERVICE AT PRIMAR	RY VOLTAGE, 1LGSF,	1LGSG			
Α.	CUSTOMER CHA	RGE:				
	Customer pays or	ne of the following char	ges per month based u	pon the Facilities Demand:		
	0-24 kW 25-199 kV 200-999 k 1000 kW	W		\$118.82 \$118.82 \$118.82 \$1,014.44		
В.	FACILITIES CHAI	RGE:				
	Per kW of Facilitie	es Demand per month		\$2.818		
C.	DEMAND CHARG	SE:	Summer See	on Winter Coopen		
	Per kW of Billing [Demand per month	<u>Summer Seas</u> \$6.634	on <u>Winter Season</u> \$3.569		
D.	ENERGY CHARG	E:	Summer See	on Winter Season		
	First 180 Hours U Next 180 Hours U Over 360 Hours U	se per month:	<u>Summer Seas</u> \$0.09745 per I \$0.06708 per I \$0.04321 per I	KWh \$0.08951 per kWh KWh \$0.05156 per kWh		

F	P.S.C. MO. No	7	Eighth	Revised Sheet No. 11E	3
Canceling P.S.C. MO. No7		Seventh	Revised Sheet No. 11E	3	
			F	For Missouri Retail Service A	٩rea
		•	eral Service ıle LGS		
RATE FOR S	SERVICE AT PRIMA	RY VOLTAGE, 1LGSF,	<u>1LGSG</u>		
Α.	CUSTOMER CHA	ARGE:			
	Customer pays or	ne of the following charg	ges per month based u	upon the Facilities Demand:	
	0-24 kW 25-199 k\ 200-999 k 1000 kW	κW		\$114.38 \$114.38 \$114.38 \$976.54	
В.	FACILITIES CHA	RGE:			
	Per kW of Facilitie	es Demand per month		\$2.713	
C.	DEMAND CHARC	GE:	Summer See	winter Secon	
	Per kW of Billing I	Demand per month	Summer Seas \$6.386	on <u>Winter Season</u> \$3.436	
D.	ENERGY CHARG	GE:	Summer See	wan Winter Secon	
	First 180 Hours U Next 180 Hours U Over 360 Hours L	Jse per month:	<u>Summer Seas</u> \$0.09381 per \$0.06457 per \$0.04160 per	kWh \$0.08617 per kWh kWh \$0.04963 per kWh	

Effective: October 8, 2015 1200 Main, Kansas City, MO 64105

September 29, 2015

KANSAS CITY F	POWER & L		ANY			
P.S.C. MO. No.	7	Seventh		Original	Sheet No.	11B
			\bowtie	Revised		
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	11B
			\boxtimes	Revised		
				For <u>N</u>	1issouri Retail Serv	ice Area
		LARGE GENERAL S	SERVICE			
		Schedule L			(Contin	ued)
RATE FOR SERVICE AT	PRIMARY VOL	.TAGE:				
A. CUSTOMER Customer pays o		ng charges per month	based up	on the Fa	cilities Demand:	
	0-24 kW			\$10	01.15	
	25-199 k				01.15 01.15	
	200-999 1000 kW	or above		\$10 \$86:		
B. FACILITIES	CHARGE:					
Per kW of Faciliti	es Demand per r	nonth		\$2	2.399	
C. DEMAND CH	HARGE:		•	•		
Per kW of Billing	Demand per mo	nth		Season 6.647	Winter Season \$3.039	
D. ENERGY CH	IARGE:					
First 190 Llaure L	loo por month.			Season	Winter Season	
First 180 Hours L Next 180 Hours l				6 per kWh 9 per kWh		
Over 360 Hours I) per kWh		

DATE OF ISSUE:

ISSUED BY: CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078

January 16, 2013 Darrin R. Ives, Senior Director DATE EFFECTIVE:

February 15, 2013 January 26, 2013 Kansas City, MO

Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

KANSAS CITY POWER	& LIGHT COMPANY
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P.S.C. MO. No.	7	Sixth		Original	Sheet No.	11B
Cancelling P.S.C. MO.	7	Fifth		Revised Original Revised	Sheet No.	11B
				For <u>Mi</u>	ssouri Retail Servio	ce Area
		LARGE GENERAL Schedule L			(Continu	ied)
RATE FOR SERVICE AT	PRIMARY VOI	TAGE:				
A. CUSTOMER Customer pays on		ng charges per mont	h based up	on the Faci	lities Demand:	
	0-24 kW 25-199 k 200-999 1000 kW	ŚW		\$91. \$91. \$91. \$777.	02 02	
B. FACILITIES C	HARGE:					
Per kW of Facilitie	s Demand per	month		\$2.	159	
C. DEMAND CH	ARGE:					
Per kW of Billing [Demand per mo	nth		Season 5.081	Winter Season \$2.735	
D. ENERGY CH	ARGE:					
First 180 Hours Us Next 180 Hours U Over 360 Hours U	se per month:		\$0.07466 \$0.05530	Season per kWh per kWh per kWh	Winter Season \$0.06857 per kV \$0.04251 per kV \$0.03510 per kV	Vh

DATE OF ISSUE:	April 18, 2011	DA
ISSUED BY:	Darrin R. Ives, Senior Director	
CANCELLED		
January 26, 2013		
Missouri Public		
Service Commission	1	
ER-2012-0174; YE-2013	-0325	

DATE EFFECTIVE: <u>May 18, 2011</u>

May 4, 2011

Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

P.S.C.	ISAS CITY POV MO. No	7	Fifth	□	Origi		Sheet No.	11B
Cance	lling P.S.C. MO. No.	7	Fourth		Revi Origi		Sheet No.	11B
					Revi For	sed	uri Retail Servi	
			LARGE GENERA					
			Schedule			((Continued)	
RATE	FOR SERVICE AT PRI	MARY VO	LTAGE:					
Α.	CUSTOMER CHARGI Customer pays one of		ing charges per mor	nth based upon	the Fac	ilities De	emand:	
		0-24 kV			\$85			
		25-199 200-99			\$85 \$85			
		1000 k\	<i>N</i> or above		\$727			
	ADDITIONAL MET Separ	TER CHAI	RGE (FROZEN): ered space heat:		\$1	.96		
В.	FACILITIES CHARGE	:						
	Per kW of Facilities De	mand per	month		\$2	.020		
C.	DEMAND CHARGE:							
	Per kW of Billing Dema	and per m	onth	Summer Se \$4.75			er Season \$2.561	
D.	ENERGY CHARGE:							
	First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:			Summer Se \$0.0699 per \$0.0532 per \$0.0416 per	kWh kWh	\$0.064 \$0.040	er Season 12 per kWh 19 per kWh 51 per kWh	

DATE OF ISSUE: CANCELLED May 4, 2011 Missouri Public Service Commission ER-2010-0355; YE-2011-0523 July 8, 2009 Curtis D. Blanc Sr. Director

DATE EFFECTIVE: September 1, 2009 1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY PO	OWER 8 7	E LIGHT CON Fourth		Original	Sheet No. 11E		
			□	Revised	oneerno. <u> </u>		
Cancelling P.S.C. MO. No	7	Third	□	Original Revised Misso For <u>Area</u>	Sheet No11		
		LARGE GENER			(Continued)		
RATE FOR SERVICE AT	PRIMARY V	OLTAGE:					
A. CUSTOMER CHA Customer pays on		wing charges per mo	onth based upon th	ne Facilities D	emand:		
	0-24 k			\$74.02			
		99 kW		\$74.02 \$74.02			
	1000 I	kW or above		\$632.01			
		ARGE (FROZEN): tered space heat:		\$1.70			
B. FACILITIES CHAP	RGE:						
Per kW of Facilitie	s Demand pe	er month		\$1.755			
C. DEMAND CHARG	E:						
Per kW of Billing [Demand per r	nonth	Summer Sea \$4.131		ter Season \$2.224		
D. ENERGY CHARG	iE:				_		
Next 180 Hours U	First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:		Summer Sea \$0.0607 per \$0.0462 per I \$0.0361 per I	kWh \$0.0 ‹Wh \$0.0	ter Season 558 per kWh 355 per kWh 305 per kWh		

January 1, 2008

DATE OF ISSUE:

CANCELLED ISSUED BY: September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014 December 13, 2007 Chris B. Giles

Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

> FILED Missouri Public ER-2007-0291 Service Commision

KAN	SAS CITY PO	NER & L	IGHT COMP	ANY				
P.S.C. I	MO. No	7	Third	🗆 🛛	Origina Revise			
Canaalli	ing P.S.C. MO. No.	7	Second					
Cancein	ING P.S.C. MO. NO		Second	∐	Origina Revise			
					For	Missouri Retail Service Area		
. <u></u>				·				
		L	ARGE GENERAL. Schedule L			(Continued)		
_		,		-05		(Continued)		
RATE F	OR SERVICE AT PR	IMARY VOL	TAGE:					
A.	CUSTOMER CHARG Customer pays one o		g charges per mont	h based upon	the Facil	ities Demand:		
		0-24 kW		\$69.50				
		25-199 k\ 200-999 I		\$69.50 \$69.50				
		1000 kW	or above		\$593.4	43		
	ADDITIONAL ME Sepa		SE: ed space heat:	\$1.60				
В.	FACILITIES CHARGI	= :						
	Per kW of Facilities D	emand per m	nonth		\$1.6	48		
C.	DEMAND CHARGE:			Summer Se	~~~~	Winter Season		
	Per kW of Billing Dem	and per mor	nth	\$3.94		\$2.122		
D.	ENERGY CHARGE:			Summer Se		Winter Cooper		
	First 180 Hours Use p Next 180 Hours Use Over 360 Hours Use	per month:		\$0.0579 per \$0.0441 per \$0.0344 per	r kWh kWh	Winter Season \$0.0532 per kWh \$0.0339 per kWh \$0.0291 per kWh		

DATE OF ISSUE: ISSUED BY: December 28, 2006 Chris B. Giles Vice-President DATE EFFECTIVE: January 29, 2007 Jan. 1, 07 ______1201 Walnut, Kansas City, Mo. 64106

ER-2006-0314

CANCELLED January 1, 2008 Missouri Public Service Commission

Filed Missouri Public Service Commission

	C	Cancelling P. S. C. MO. No.		ginal) SHEET No		
	• • • • • • • • • • • • • • • • • • • •	POWER & LIGHT COMPANY	Missouri Reta	vised J Il Service Area ommunity, Town or City		
			 ۵۵ م	oginal Public		
		LARGE GENER		nolodimmos) oc		
		Schedule	LGS	(Continued)		
	RATE FOR SER	VICE AT PRIMARY VOLTAGE:		<u>APR 2.2.1999</u>		
		MER CHARGE:	or month boood when the For			
	Custom	er pays one of the following charges p	er month based upon the Fat	mues Demand:		
		0-24 kW	0-24 kW \$62.92			
-		25-199 kW		2.92		
	1	200-999 kW 1000 kW or above	\$62 \$537	2.92		
			φυσι	.24		
	ADE	DITIONAL METER CHARGE:	-			
		Separately metered space he	eat: \$1	.45		
2	B. FACILIT	TES CHARGE:	-			
(Rev 1/97)	I C. DEMAND	of Facilities Demand per month	÷ ÷ \$1	.53		
		D CHARGE:	-			
661H002		of Billing Demand per month	Summer Season \$3.607	Winter Season \$1.941		
			-			
Form	D. ENERG	Y CHARGE:	Summer Season	Winter Season		
님	First 180) Hours Use per month:	\$0.05297 per kWh	\$0.04869 per kWh		
КСРL	Next 18	0 Hours Use per month:	\$0.04032 per kWh	\$0.03098 per kWh		
	Over 36	0 Hours Use per month:	\$0.03152 per kWh	\$0.02658 per kWh		
	E. SEPAR	ATELY METERED SPACE HEAT:				
	When th	e customer has separately metered e d by the Company, the kWh used for				
		(i) Applicable during the Winter	Season:	jõuri Publig Commuular		
	- -	\$0.02658 per kWh p	er month.	0 0 = 1 1 3		
		(ii) Applicable during the Summe	er Season:	99-313 AUG 01 1999		
		heating circuit will be added t	d energy used by equipment to the demands and energy metermination of the Minimum I	neasured for billing under		
elled	DATE OF ISSUE	April 23, 1999	DATE EFFECTIVE	August 1, 1999		

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Service Commission

CANSAS	-	7 . S. C. MO. No		Revised Original Revised uri Retail Se	11B SHEET No
	me of Issuing Corpora			Communit	y, Town or City
<i></i>				SCEW	<u> </u>
			ERAL SERVICE Jule LGS D	EC 4 19	6 (Continued)
		T PRIMARY VOLTAGE:	Public S	MISSCUP Service Co	
Α.	CUSTOMER C Customer pays	HARGE: one of the following charge	es per month based up	oon the Facil	ities Demand:
		0-24 kW 25-199 kW		\$65. \$65.	00
		200-999 kW 1000 kW or abov	е	\$65. \$555.	
	ADDITION	AL METER CHARGE: Separately metered space	e heat:	\$1.	50
В.	FACILITIESCH		CANCELLED		
	Per kW of Facil	ities Demand per month	AUG 01 1999 AUG 01 1999 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	\$1.	58
C.	DEMAND CHA	RGE: g Demand per month Publ RGE:	y 2nd Commi	er Season	Winter Season
	Per kW of Billing	g Demand per month Pub	110 M1300 \$	3.726	\$2.005
D.		Use per month:	Summe	er Season 72 per kWh	Winter Season \$0.05030 per kWh
	Next 180 Hours	s Use per month: s Use per month:	\$0.0416		\$0.03200 per kWh
E.	When the custo	METERED SPACE HEAT: omer has separately metere e Company, the kWh used	ed electric space heati		-
	(i)	Applicable during the Win	ter Season:		rele
		\$0.02746 per kW			JAN 1 1997
	(ii)	Applicable during the Sun			2 - 1 9 9 THIC SERVICE CO.
		The demand established heating circuit will be add the rates above and for th	ed to the demands ar	nd energy m	easured for billing ur
		ember 4, 1996		January	1, 1997
DATE OF	ISSUE	nth day year	DATE EFFECTIV	Emonth	day yea

3

144	ime of Issuing Corpora	tion or Municipality		CEIVED
1		LARGE GENERA Schedule		
RATE	FOR SERVICE A	T PRIMARY VOLTAGE:		
A.	CUSTOMER C Customer pays	HARGE: one of the following charges per		MISSOURI Divice Commission acilities Demand:
		0-24 kW 25-199 kW 200-999 kW 1000 kW or above	\$ \$	65.00 65.00 65.00 55.00
	ADDITION	AL METER CHARGE: Separately metered space hea	t	\$1.50
В.	FACILITIES CH	IARGE:		
	Per kW of Facil	ities Demand per month		\$1.58
C.	DEMAND CHA	RGE:		
	Per kW of Billing	g Demand per month	Summer Seasor \$3.869	n Winter Season \$2.082
D.	ENERGY CHA	RGE:		
	Next 180 Hours	Use per month: Use per month: Use per month:	•	
E.	When the custo	METERED SPACE HEAT: mer has separately metered ele e Company, the kWh used for e		
	(i)	Applicable during the Winter Se	eason:	
CANCE	LIED	\$0.02852 per kWh per	month.	
AN _	- (ii)	Applicable during the Summer	Season:	
vice Com	997	The demand established and heating circuit will be added to the rates above and for the det	the demands and energy	measured for billing ur
	- • ,		9	UL 9 1996

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KANSAS CITY POWER AND		ANY		
P.S.C. MO. No.	7	Ninth	Revised Sheet No	11C
Canceling P.S.C. MO. No.	7	Eighth	Revised Sheet No	11C
			For Missouri Retail Ser	vice Area
		e General Service Schedule LGS		

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.853 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0235

KANSAS CITY POWER AND	LIGHT COMP	ANY		
P.S.C. MO. No.	7	Eighth	Revised Sheet No	11C
Canceling P.S.C. MO. No.	7	Seventh	Revised Sheet No	11C
			For Missouri Retail Ser	vice Area
		e General Service Schedule LGS		

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.821 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Seventh	\square	Original Revised	Sheet No.	11C
Cancelling P.S.C. MO.	7	Sixth	\square	Original Revised	Sheet No.	11C
				For <u>Mis</u>	ssouri Retail Servio	ce Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.726. per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE:

ISSUED BY:

January 16, 2013 Darrin R. Ives, Senior Director DATE EFFECTIVE: Febr

February 15, 2013 January 26, 2013 Kansas City, MO Filed Missouri Public Service Commission

ER-2012-0174: YE-2013-0325

CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth	\square	Original Revised	Sheet No.	11C
Cancelling P.S.C. MO.	7	Fifth	\square	Original Revised	Sheet No.	11C
				For <u>Mis</u>	souri Retail Serv	ice Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.653 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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DATE OF ISSUE:	April 18, 2011	DATE EFFECTIVE:	May 4, 2011 May 4, 2011
ISSUED BY:	Darrin R. Ives, Senior Director		Kansas City, MO
CANCELLED			FILED
January 26, 2013			Missouri Public
Missouri Public			Service Commission
Service Commissio	n		ER-2010-0355; YE-2011-0523
ER-2012-0174: YE-2013	3-0325		

KANSAS CITY PO P.S.C. MO. No.	WER & L	Fifth	Original Sheet No. <u>11C</u> Revised
Cancelling P.S.C. MO. No.	7	Fourth	Original Sheet No. <u>11C</u> Revised Missouri Retail Service For <u>Area</u>
	L	ARGE GENERAL SERVICE	

Schedule LGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.611 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: CANCELLED May 4, 2011 Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

July 8, 2009 Curtis D. Blanc Sr. Director DATE EFFECTIVE: September 1, 2009 1201 Walnut, Kansas City, Mo. 64106

> FILED Missouri Public Service Commission ER-2009-0089; JE-2010-0014

KANSAS CITY PO P.S.C. MO. No.				
F.S.C. MO. NO.		Fourth		Original Sheet No. <u>11C</u> Revised
Cancelling P.S.C. MO. No.	7	Third		Original Sheet No. <u>11C</u> Revised Missouri Retail Service
				For <u>Area</u>
			-	

LARGE GENERAL SERVICE Schedule LGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.531 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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January 1, 2008

DATE OF ISSUE: CANCELLED ISSUED BY: September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014 December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

> FILED Missouri Public ER-2007-0291 Service Commision

KANSAS CITY PO	WER &	LIGHT COMPANY		
P.S.C. MO. No.	7	Third	Original Revised	Sheet No. 11C
Cancelling P.S.C. MO. No.	7	Second	Original Revised	Sheet No. 11C
			Misso For <u>Area</u>	ouri Retail Service

LARGE GENERAL SERVICE Schedule LGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.499 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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DATE OF ISSUE: ISSUED BY:

CANCELLED January 1, 2008

Missouri Public

Service Commission

December 28, 2006 Chris B. Giles Vice-President DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106

> ER-2006-0314 Filed Missouri Public Service Commission

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KANSAS CITY F	OWER & LIGHT (COMPANY			Revised	}	·····
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computed	similarly to the Mo	nthly Maximu	im Demand	l as defined in	the Determir	nation of Dem	iands
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Cancelled January 1, 2006 Missouri Public

Service Commission

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 April 23, 1999
 DATE OF ISSUE
 August 1, 1999

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 ISSUED BY
 J. S. Latz
 Senior Vice President
 1201 Walnut, Kansas City, Mo.

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7 Revised 5 11C Cancelling P. S. C. MO. No. Coriginal 8 SHEET No. KANSAS CITY POWER & LIGHT COMPANY For. Missouri Retail Service Area. Community, Town or City Name of Issuing Corporation or Municipality Community, Town or City		Schedule LGS			
7 Revised / 11C Cancelling P. S. C. MO. No. Original Revised / SHEET No. KANSAS CITY POWER & LIGHT COMPANY For . Missouri Retail.Service Area. Name of Issuing Corporation or Municipality Community. Town or City	<u></u>	LARGE GENERAL SE	RVICE	Sorvieo (Commission
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7 Revised J 11C Cancelling P. S. C. MO. No. Original Revised SHEET No.	Name of Issu	ing Corporation or Municipality		Community,	Town or City
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FORM NO. 13 P. S. C. MO. No		7			
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Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED

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FILED MAY 1 4 1999

April 14, 1999

May 14, 1999

nt 1201 Walnut, Kansas City, Mo. address

P. S. C. MO. No. .7

Original | SHEET No. .11C

Cancelling P. S. C. MO. No.

Original

SHEET No.....

KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

Revised

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LARGE GENERAL SERVICE

Schedule LGS

JUL 5 1996

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Public Service Commission Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

WINTER SEASON:

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

SUMMER SEASON:

Four consecutive months not included in the Winter Season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

name of officer

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

Address

CANCELLED FILED Service Commission 9 1996 ISSOURI JUL 99 NO. PUBLIC SÉRVICE COMM DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996 month day VAB month day Vear ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

title

KANSAS CITY POWER AND	LIGHT COMP	ANY		
P.S.C. MO. No.	7	Second	Revised Sheet No	11D
Canceling P.S.C. MO. No.	7	First	Revised Sheet No.	11D
			For Missouri Retail Ser	vice Area
		e General Service Schedule LGS		

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing for the Facilities Charge only:

For customers receiving service under the School and Church rate schedules (1LSHE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00am.m and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

September 29, 2015

Issued: September 8, 2015 Issued by: Darrin R. Ives, Vice President Effective: October 8, 2015 1200 Main, Kansas City, MO 64105

FILED FILED Missouri Public Service Commission ER-2014-0370; YE-2016-0078

LARGE GENERAL SERVICE MECH OUT 0.8 1998 (Continued) DETERMINATION OF DEMANDS: Demand will be determined by demand instruments or, at the Company's option, by demand test MINIMUM DEMAND: 200 KW for service at Secondary Voltage. 204 KW for service at Primary Voltage. 204 KW for service at Primary Voltage. 204 kW for service at Primary Voltage. MONTHLY MAXIMUM DEMAND: The Monthly Maximum Demand is defined as the sum of: a. The highest demand indicated in any 30-minute interval during the month on all non-ser heat and non-water heat meters. b. Plus, the highest demand indicated in any 30-minute interval during the month on the ser heat meter, if applicable. c. Plus, the highest demand indicated in any 30-minute interval during the month on the we heat meter, if applicable. FACILITIES DEMAND: Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand counting in the last twelve (12) months including the current month or (b) the Minimum Demiter of 1996, the Monthly Maximum Demand used for the billing of the Facilities Che only: For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours only. The Company		WER & LIGHT COMPANY g Corporation or Municipality	For Mis	Service Community, Town or City Missouri Public Service Community, Town or City
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 heat and non-water heat meters. Plus, the highest demand indicated in any 30-minute interval during the month on the spheat meter, if applicable. Plus, the highest demand indicated in any 30-minute interval during the month on the wheat meter, if applicable. FACILITIES DEMAND: Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Democcurring in the last twelve (12) months including the current month or (b) the Minimum Democcurring in the last twelve (12) months including the current month or (b) the Minimum Demote for the following exception applies to the Facilities Demand used for the billing of the Facilities Demand shall be based on On-Peak hours only. For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such. Billing Demand shall be equal to the higher of: (a) the Monthly Maximage-Demard di Puthelication of the facilities of the facilities as used. 			ned as the sum of:	· ·
 heat meter, if applicable. c. Plus, the highest demand indicated in any 30-minute interval during the month on the wheat meter, if applicable. FACILITIES DEMAND: Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Democcurring in the last twelve (12) months including the current month or (b) the Minimum Demotion occurring in the last twelve (12) months including the current month or (b) the Minimum Demotion of the following exception applies to the Facilities Demand used for the billing of the Facilities Charonly: For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, independence Day, Labor Day, and Christmas Day, or any day celebrated as such. Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand Shall be equal to the higher of: (a) the Monthly Maximum Comparison of the Pacific P		-	any 30-minute interva	al during the month on all non-space
 heat meter, if applicable. FACILITIES DEMAND: Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demonstructuring in the last twelve (12) months including the current month or (b) the Minimum Demonstructuring in the last twelve (12) months including the current month or (b) the Minimum Demonstructuring exception applies to the Facilities Demand used for the billing of the Facilities Charony: For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of June 1 through Feiday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, independence Day, Labor Day, and Christmas Day, or any day celebrated as such. 		-	ed in any 30-minute in	terval during the month on the space
 Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Democcurring in the last twelve (12) months including the current month or (b) the Minimum Demotion of the following exception applies to the Facilities Demand used for the billing of the Facilities Charonly: For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, independence Day, Labor Day, and Christmas Day, or any day celebrated as such. 		-	ed in any 30-minute ir	nterval during the month on the wat
 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, independence Day, Labor Day, and Christmas Day, or any day celebrated as such. BILLING DEMAND: Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand for the facilities of the higher of: (a) the Monthly Maximum Demand for the facilities are been and the hours between the higher of: (b) the Monthly Maximum Demand of the facilities of the higher of: (b) the Monthly Maximum Demand of the facilities of the higher of: (b) the Monthly Maximum Demand of the higher of the higher of the Monthly Maximum Demand of the higher of the higher of the Monthly Maximum Demand of the higher of the higher of the Monthly Maximum Demand of the higher of the higher of the Monthly Maximum Demand of the higher of the higher of the Monthly Maximum Demand of the higher of the higher of the Monthly Maximum Demand of the higher of the higher of the Monthly Maximum Demand of the higher of the higher of the Monthly Maximum Demand of the higher	Facilities occurring The follow	Demand shall be equal to t in the last twelve (12) month	s including the curren	t month or (b) the Minimum Deman
Billing Demand shall be equal to the higher of: (a) the Monthly Maximore Demarid Attic is	f f f f f f f t t e	996, the Monthly Maximum bemand shall be based on Oi ourly metering equipment to a uch On-Peak demand based re defined to be the hours b iriday, during the period of Ju :00 a.m. and 8:00 p.m., Mon- prough February 28 (February xcluded from the On-Peak	Demand used for the n-Peak hours only. T measure the Maximum upon the overall maxi between 11:00 a.m. a une 1 through Septem day through Friday, du y 29 in Leap Years). H hours definition. H	determination of the Facilities he Company shall either install of On-Peak Demand or estimate mum demand. On-Peak hours nd 7:00 p.m., Monday through ber 30 and the hours between uring the period of December 1 Holiday and weekend hours are olidays are New Year's Day,
month or (b) the Minimum Demand.	Billing De	mand shall be equal to the l	nigher of: (a) the Mon	thiy Ma king Bennid Puttolia re Service Commicate

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Service Commission ER-2014-0370; YE-2016-0078

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September 29, 2015 Missouri Public Jame of officer title address

P. S. C. MO. No. .7....

Original SHEET No. .11D.....

Cancelling P. S. C. MO. No. 6 All previous sheets

KANSAS CITY POWER & LIGHT COMPANY Name of lasuing Corporation or Municipality Revised J For....<u>Missouri Retail Service Area</u>...... Community, Town or City

Original

RECEIVED

SHEET No.....

LARGE GENERAL SERVICE Schedule LGS

JUL 5 1996 ontinued)

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CANCELLED

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company of the Demand will be determined by demand instruments or, at the Company of the Demand instruments or at the Demand instruments or at the Demand instrume

MINIMUM DEMAND:

200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:



The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of October 1 through May 31. Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

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DATE OF ISSUE July 5, 1996			DATE	EFFECTIVE C. DI III July 9, 1996.
	month	day	year	W. C. Chronthy OLANY day CUM, Hypor
ISSUED BY	S. W. Cattron		Vice President	1201 Walnut, Kansas City, Mo.
	name of officer		title	eddraes

KANSAS CITY POWER AND	LIGHT COMPA	NY			
P.S.C. MO. No.	7	Fourth	_ Revised Sheet No	11E	
Canceling P.S.C. MO. No.	7	Third	_ Revised Sheet No	11E	
			For Missouri Retail Ser	rvice Area	
Large General Service Schedule LGS					

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

September 29, 2015

Effective: October 8, 2015 1200 Main, Kansas City, MO 64105 Missouri Public

Missouri Public Service Commission ER-2014-0370; YE-2016-0078

KANSAS CITY PO	WER & L	IGHT COMPANY				
P.S.C. MO. No.	7	Third		Original	Sheet No.	11E
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Cancelling P.S.C. MO. No.	7	Second		Original	Sheet No.	11E
			\boxtimes	Revised		
				For Misso	uri Retail Service	e Area

LARGE GENERAL SERVICE Schedule LGS

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

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The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

ISSUED BY:

CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078 June 6, 2014 Darrin R. Ives Vice President DATE EFFECTIVE: July 6, 2014 Kansas City, MO FILED Missouri Public Service Commission EO-2014-0095, YE-2014-0533

KANSAS CITY PO	WER & I	LIGHT COMPANY				
P.S.C. MO. No.	7	Second		Original	Sheet No.	11E
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	First		Original	Sheet No.	11E
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				For Misso	uri Retail Service	Area

LARGE GENERAL SERVICE Schedule LGS

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE EFFECTIVE: November 9, 2013 1200 Main, Kansas City, MO 64105 FILED Missouri Public Service Commission EO-2014-0029; YE-2014-0170

KANSAS CITY PO	WER & I	LIGHT COMPANY			
P.S.C. MO. No.	7	First	Original Revised	Sheet No.	<u>11E</u>
Cancelling P.S.C. MO. No.	7	Original	Original Revised Missour For <u>Area</u>	Sheet No. i Retail Servi	

LARGE GENERAL SERVICE Schedule LGS

(Continued)

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

ISSUED BY: CANCELLED

October 20, 2013 Missouri Public Service Commission EO-2014-0029; YE-2014-0170 December 28, 2006 Chris B. Giles Vice-President DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106



ER-2006-0314

F	ORM NO. 13	P. S. C. MO. No7		Original SHEET	No11E
ļ	CANSAS CITY POW	ing P. S. C. MO. No. 6 Al	l	Original } SHEET Revised } ri Retail Service Are	
	Name of issuing (Corporation or Municipality		Community, Town or C	-
			NERAL SERVICE edule LGS	JUL 51996c	ontinued)
KCPL Form 661H002 (Rev 6/94)	Maximum excludes a METERING AT DI The Comp voltage cu be increas metering e The Comp transforme energy sha TAX ADJUSTMEN Tax Adjus REGULATIONS:	e shall be determined by divid Demand in the current mont iny separately metered space h FFERENT VOLTAGES: bany may, at its option, install stomer's transformer. In that sed either by the installation equipment is not compensated. bany may also, at its option, or for a secondary voltage cust all be decreased by 2.00%, or a IT: tranent Schedule TA shall be ap	Ing the total monthly ky h. Determination of H heat kW and kWh in the of metering equipment on event, the customer's m of compensation meter install metering equipm omer. In this case, the alternatively, compensation plicable to all customer b	tours Use in the Wit current month. the secondary side hetered demand and ering equipment, or nent on the primary customer's metered on metering may be i billings under this sche	of a primary energy shall by 2.04% if side of the demand and nstalled.
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ncelled		Ily 5, 1996 month day year S. W. Cattron V	DATE EFFECTIVE	July 9, 1996 month day 1201 Welnut, Ka	year
ouri Public		name of officer	title	address	

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Service Commission

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CANCELLED October 7, 2019 Missouri Public Service Commissio -2020-0063; JE-2020	ISSUED BY	S. W. Cattron name of officer	Vice Presid title	ont	1201 Walnut, Kensas City, Mo. address

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FORM NO. 13	7 P. S. C. MO. No	First	1 Original) SHEET No
Canc	elling P. S. C. MO. No. 7		∖ Revised J ∫ Original ∖ SHEET No1
	WER & LIGHT COMPANY	Ì	∖ - Revised- ∫ buri Retail Service Area
Name of Issuin	g Corporation or Municipality		Community, Town or City
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		OWER SERVICE nedule LPS	AUG 1 3 1997
AVAILABILITY			MISSOURI Public Service Commi
those Compa	ectric service through one meter to included in the availability provis any's discretion, service may b mical for the Company to do so.	sions of the Residentia	al Service Rate Schedule. A
Service	e will not be supplied where the u	ltimate use is primarily f	for residential purposes.
Service level:	e is available under this schedul	le to the following type	es of customers based on vo
	Secondary voltage customer -	Receives service on	the low side of the line transfor
KCPL Form 661H002 (Kev 1/97)	Primary voltage customer -	over but not exce receiving service at also classified as Pri	Primary Voltage of 12,000 vo eding 69,000 volts. Custo 4160 volts as of May 5, 1986 mary voltage customers. Cust nent necessary for transform nsformer.
KCPL	Substation voltage customer -		ectly out of a distribution subst The customer will own the fe bstation.
	Transmission voltage customer	responsibility for the	leases, or otherwise bears fina distribution substation. Servi pany's transmission system.
seekin require require nondis	by, breakdown, or supplementary g such service first enters into ements similar to those required ements, and the associated interd criminatory basis with respect prary or seasonal service will not t	a special contract wi for qualifying facilities connection costs, shall to other customers	hich includes technical and s in 4 CSR 240-20.060(2)(C). T be reasonable and assessed with similar load characteri
TERM OF CO	NTRACT:		
Contra date th	acts under this schedule shall be hereof.	for a period of not le	ss than one year from the effe
		FILED	
	August 13, 1997	SEP 1 2 199	

CANCELLED month October 7, 2019 Missouri Public ISSUED BY M. C. Sholander Service Commission name of officer

MO, PUBLIC SERVICE COMP General Coonset title address

	WER & LIGHT COMPANY	ForMissouri	evised J Retail.Service.Area Community, Town or City
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AVAILABILIT	Υ:	g	MISSOURI Public Service Comr
those Comp	lectric service through one meter to included in the availability provis pany's discretion, service may b prical for the Company to do so.	sions of the Residential Se	ervice Rate Schedule.
Servi	ce will not be supplied where the u	timate use is primarily for re	esidential purposes.
Servi	ce is available under this schedule	to the following types of cus	tomers based on voltage
	Secondary voltage customer -	Receives service on the le	ow side of the line transf
	Primary voltage customer -	Receives service at Primover but not exceeding receiving service at 4160 also classified as Primary will own all equipment including the line transform	g 69,000 volts. Cus) volts as of May 5, 19 voltage customers. Cu necessary for transfor
	Substation voltage customer -	Service is taken directly at primary voltage. The circuits out of this substat	customer will own the
	Transmission voltage customer	 The customer owns, leas responsibility for the dist taken off of the Company 	ribution substation. Se
	lby, breakdown, supplementary, t this schedule.	emporary, or seasonal ser	vice will not be supplie
TERM OF CO	INTRACT:		
	acts under this schedule shall be ive date thereof.	e for a period of not less	than one year from th
	5Y_ Puelic	SEP 1 2 1997 107 1/5 / 4 Service Commission PAISSOURI	FILED 94-199 JUL 91995
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	P.S.C. MO. No.	7	Tenth	Revised Sheet	No. <u>14A</u>
Canceling	P.S.C. MO. No.	7	Ninth	Revised Sheet	No. <u>14A</u>
-				For Missouri Reta	il Service Ar
			ower Service edule LPS		
		Sche			
RATE FOR	SERVICE AT SECONI	DARY VOLTAGE, 1F	<u>PGSE, 1PGSH</u>		
Α.	CUSTOMER CHARGE	E (per month):	\$1,7	149.23	
В.	FACILITIES CHARGE				
	Per kW of Facilities De	emand per month	\$	3.849	
C.	DEMAND CHARGE: Per kW of Billing Dema	and per month			
			Summer Season	Winter Season	
	First 2443 kW Next 2443 kW		\$14.932 \$11.944	\$10.150 \$7.920	
	Next 2443 kW		\$10.006	\$6.987	
	All kW over 7329 kW		\$7.304	\$5.379	
D.	ENERGY CHARGE:				
	First 180 Hours Use pe	er month:	<u>Summer Season</u> \$0.08949 per kWh	<u>Winter Season</u> \$0.07586 per kWh	
	Next 180 Hours Use p		\$0.05319 per kWh	\$0.04838 per kWh	
	Over 360 Hours Use p		\$0.02552 per kWh	\$0.02527 per kWh	
RATE FOR	SERVICE AT PRIMAR	Y VOLTAGE, 1PGS	F, 1PGSG, 1POSF, 1P	<u>OSG</u>	
A.	CUSTOMER CHARGE	E (per month):	\$1,7	149.23	
В.	FACILITIES CHARGE				
	Per kW of Facilities De	emand per month	\$	3.190	
C.	DEMAND CHARGE:				
	Per kW of Billing Dema	and per month			
			Summer Season	Winter Season	
	First 2500 kW Next 2500 kW		\$14.589 \$11.672	\$9.915 \$7.740	
	Next 2500 kW		\$9.776	\$6.827	
	All kW over 7500 kW		\$7.138	\$5.257	
D.	ENERGY CHARGE:				
	First 180 Hours Use pe	er month:	<u>Summer Season</u> \$0.08744 per kWh	<u>Winter Season</u> \$0.07412 per kWh	
	Next 180 Hours Use p		\$0.05199 per kWh	\$0.04726 per kWh	
	Over 360 Hours Use p		\$0.02492 per kWh	\$0.02469 per kWh	
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uri Public Commission					ce Commission)145; YE-2019-0

Missouri Public Service Commission EN-2020-0063; JE-2020-0045

	P.S.C. MO. No.	7	Ninth	Revised Sheet No. 14A
Canceling	P.S.C. MO. No.	7	Eighth	Revised Sheet No. 14A
				For Missouri Retail Service Are
			ower Service dule LPS	
		Sche		
ATE FOR	SERVICE AT SECOND	ARY VOLTAGE, 1P	<u>GSE, 1PGSH</u>	
Α.	CUSTOMER CHARGE	(per month):	\$1,1	49.23
В.	FACILITIES CHARGE: Per kW of Facilities Der	nand per month	\$:	3.849
C.	DEMAND CHARGE: Per kW of Billing Demar	nd per month		
	First 2443 kW Next 2443 kW Next 2443 kW All kW over 7329 kW		<u>Summer Season</u> \$14.932 \$11.944 \$10.006 \$7.304	Winter Season \$10.150 \$7.920 \$6.987 \$5.379
D.	ENERGY CHARGE:			
	First 180 Hours Use per Next 180 Hours Use pe Over 360 Hours Use pe	r month:	<u>Summer Season</u> \$0.09350 per kWh \$0.05557 per kWh \$0.02667 per kWh	<u>Winter Season</u> \$0.07926 per kWh \$0.05055 per kWh \$0.02640 per kWh
ATE FOR	SERVICE AT PRIMARY	VOLTAGE, 1PGS	F, 1PGSG, 1POSF, 1P0	<u>DSG</u>
A.	CUSTOMER CHARGE	(per month):	\$1,1	49.23
В.	FACILITIES CHARGE: Per kW of Facilities Der	nand per month	\$	3.190
C.	DEMAND CHARGE: Per kW of Billing Demai	nd per month		
	First 2500 kW Next 2500 kW Next 2500 kW All kW over 7500 kW		<u>Summer Season</u> \$14.589 \$11.672 \$9.776 \$7.138	Winter Season \$9.915 \$7.740 \$6.827 \$5.257
D.	ENERGY CHARGE:		2	
	First 180 Hours Use per Next 180 Hours Use pe Over 360 Hours Use pe	r month:	<u>Summer Season</u> \$0.09136 per kWh \$0.05432 per kWh \$0.02604 per kWh	<u>Winter Season</u> \$0.07745 per kWh \$0.04938 per kWh \$0.02580 per kWh

FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0235

	P.S.C. MO. No	7	Eighth	Revised Sheet No.	14A
Canceling	P.S.C. MO. No.	7	Seventh	Revised Sheet No.	14A
				For Missouri Retail Serv	vice Area
			ower Service edule LPS		
RATE FOR	SERVICE AT SECOND	DARY VOLTAGE, 1F	PGSE, 1PGSH		
Α.	CUSTOMER CHARGE	E (per month):	\$1,1	06.30	
В.	FACILITIES CHARGE: Per kW of Facilities De		\$	3.705	
C.	DEMAND CHARGE: Per kW of Billing Dema	and per month			
	First 2443 kW Next 2443 kW Next 2443 kW All kW over 7329 kW		<u>Summer Season</u> \$14.374 \$11.498 \$9.632 \$7.031	Winter Season \$9.771 \$7.624 \$6.726 \$5.178	
D.	ENERGY CHARGE: First 180 Hours Use pe Next 180 Hours Use pe Over 360 Hours Use pe	er month:	<u>Summer Season</u> \$0.09000 per kWh \$0.05348 per kWh \$0.02566 per kWh	<u>Winter Season</u> \$0.07630 per kWh \$0.04866 per kWh \$0.02541 per kWh	
RATE FOR	SERVICE AT PRIMAR	Y VOLTAGE, 1PGS	F, 1PGSG, 1POSF, 1P0	<u>OSG</u>	
A.	CUSTOMER CHARGE	E (per month):	\$1,1	06.30	
В.	FACILITIES CHARGE: Per kW of Facilities De		\$3	3.071	
C.	DEMAND CHARGE: Per kW of Billing Dema	and per month			
	First 2500 kW Next 2500 kW Next 2500 kW All kW over 7500 kW		<u>Summer Season</u> \$14.044 \$11.236 \$9.411 \$6.871	Winter Season \$9.545 \$7.451 \$6.572 \$5.061	
D.	ENERGY CHARGE:			Winter Constant	
	First 180 Hours Use pe Next 180 Hours Use pe Over 360 Hours Use pe	er month:	<u>Summer Season</u> \$0.08794 per kWh \$0.05228 per kWh \$0.02507 per kWh	<u>Winter Season</u> \$0.07456 per kWh \$0.04754 per kWh \$0.02484 per kWh	

CANCELLED June 8, 2017 Missouri Public Service Commission ER-2016-0285; YE-2017-0235 September 29, 2015

Service Commission ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.		Seventh		Original Revised	Sheet No.	14A
Cancelling P.S.C. MO. N	lo	Sixth		Original Revised	Sheet No.	14A
				For Misso	ouri Retail Servio	ce Area
	-	E POWER SERVICE Schedule LPS			(Continued)	
RATE FOR SERVICE A	T SECONDARY VO	LTAGE:				
A. CUSTOMER	R CHARGE (per mor	th):	\$	961.50		
B. FACILITIES Per kW of Facilit	CHARGE: ies Demand per mor	ith	\$	3.220		
C. DEMAND CH Per kW of Billing	ARGE: Demand per month					
First 2443 kV Next 2443 kV Next 2443 kV All kW over 7329	V V	Summer S \$12.4 \$9.99 \$8.37 \$6.11	93 3 1	Winter S \$8.49 \$6.62 \$5.84 \$4.50	2 26 96	
D. ENERGY C	HARGE:					
First 180 Hours Next 180 Hours Over 360 Hours	Use per month:	Summer S \$0.07822 \$0.04911 \$0.02566	per kWł per kWł	n \$0.04468	Season 1 per kWh 3 per kWh 1 per kWh	
RATE FOR SERVICE A	T PRIMARY VOLTA	GE:				
A. CUSTOMER	R CHARGE (per mor	th):	\$	961.50		
B. FACILITIES Per kW of Facilit	CHARGE: ies Demand per mor	th	\$	2.669		
C. DEMAND C Per kW of Billing	HARGE: Demand per month					
First 2500 kV Next 2500 kV Next 2500 kV All kW over 7500	V V	Summer S \$12.20 \$9.70 \$8.1 \$5.9	06 65 79	Winter S \$8.29 \$6.47 \$5.71 \$4.39	96 76 2	
D. ENERGY C	HARGE:					
First 180 Hours Next 180 Hours Over 360 Hours	Use per month:	Summer S \$0.07643 \$0.04800 \$0.02507	per kWł per kWł	n \$0.0436	Season) per kWh 5 per kWh 4 per kWh	
DATE OF ISSUE:	January 16, 2013	DATE	EFFE	CTIVE:Fe	bruary 15, 2013	January 26, 201
ISSUED BY:	Darrin R. Ives, Senic	or Director		Ka	ansas City, MO	

Filed

Missouri Public

Service Commission

ER-2012-0174; YE-2013-0325

CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth	\square	Original Revised	Sheet No.	14A
Cancelling P.S.C. MO. No.	7	Fifth	\square	Original Revised	Sheet No.	14A
				For <u>Missou</u>	ıri Retail Servic	e Area
		VER SERVICE ule LPS			(Continued)	
RATE FOR SERVICE AT S	ECONDARY VOLTAG	E:				
A. CUSTOMER C	HARGE (per month):		\$8	811.13		
B. FACILITIES CH Per kW of Facilities			\$2	2.716		
C. DEMAND CHAR Per kW of Billing De	-					
First 2443 kW Next 2443 kW Next 2443 kW All kW over 7329 kV	V	Summer Sea \$10.539 \$ 8.430 \$ 7.062 \$ 5.155		Winter Se \$7.164 \$5.590 \$4.932 \$3.796		
D. ENERGY CHAF First 180 Hours Use Next 180 Hours Use Over 360 Hours Use	per month: per month:	Summer Sea \$0.06599 per \$0.04444 per \$0.02566 per	r kWh r kWh	\$0.04043	per kWh per kWh	
RATE FOR SERVICE AT P	RIMARY VOLTAGE:					
A. CUSTOMER CH	HARGE (per month):		\$8	811.13		
B. FACILITIES CH Per kW of Facilities			\$2	2.252		
C. DEMAND CHAF Per kW of Billing De	-					
First 2500 kW Next 2500 kW Next 2500 kW All kW over 7500 kV	V	Summer Sea \$10.297 \$ 8.238 \$ 6.900 \$ 5.037		Winter Se \$6.999 \$5.463 \$4.819 \$3.710		
D. ENERGY CHAF First 180 Hours Use Next 180 Hours Use Over 360 Hours Use	per month: per month:	Summer Sea \$0.06448 pe \$0.04344 pe \$0.02507 pe	r kWh r kWh	n \$0.03950	per kWh per kWh	
DATE OF ISSUE: Apri	I 18, 2011	DATE E	FFE	CTIVE: <u>May</u>	/ 18, 2011^May /	4, 2011

DATE OF ISSUE:

ISSUED BY:

Darrin R. Ives, Senior Director

DATE EFFECTIVE: May 18, 2011

Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

CANCELLED January 26, 2013 Missouri Public Service Commission ER-2012-0174; YE-2013-0325

P.S.C. MO. No.	_	7	Fifth			-	ginal	Sheet No.	1
					\boxtimes	Rev	vised		
Cancelling P.S.C. MC). No	7	Fourth			-	jinal rised	Sheet No.	1
						For		uri Retail Servic	e Ar
		L/	ARGE POWE	· · · · · ·	<u></u>		- <u> </u>		
			Schedul	e LPS				(Continued)	
RATE FOR SERVICE	AT SEC	CONDARY	Y VOLTAGE:						
A. CUSTOMER CH	HARGE ((per montl	h):		\$75	5.69			
B. FACILITIES CH Per kW of Facili		nand per r	nonth		\$ 2.5	530			
C. DEMAND CHAP Per kW of Billing		nd per moi	nth						
-				Summer Sea	ison	Wi	nter Seas	on	
First 2443 kW Next 2443 kW				\$9.819			\$6.674		
Next 2443 kW				\$7.854 \$6.579			\$5.208		
All kW over 732	9 kW			\$4.803			\$4.595 \$3.537		
D. ENERGY CHAF	RGE:								
First 180 Hours	Use per	month:		\$0.0614	18 per l	kWh	\$0.05212	2 per kWh	
Next 180 Hours Over 360 Hours				\$0.042 \$0.0256	76 per l	kWh	\$0.03890) per kWh I per kWh	
RATE FOR SERVICE					·				
A. CUSTOMER CH					\$755	69			
B. FACILITIES CH			,						
Per kW of Facili		and per n	nonth		\$ 2.0	98			
C. DEMAND CHAP	RGE:								
Per kW of Billing	g Deman	d per mor	nth						
				Summer Seas	son	w	inter Sea	son	
First 2500 kW				\$9.593			\$6.521		
Next 2500 kW				\$7.675			\$5.090		
Next 2500 kW All kW over 750	0 kW			\$6.428 \$4.693			\$4.490 \$3.456		
D. ENERGY CHAF	RGE:								
First 180 Hours	Use per	month:		\$0.06008 per	kWh		9	60.05094 per kW	Vh
Next 180 Hours	Use per	month:		\$0.04179 per				60.03800 per kV	
Over 360 Hours				\$0.02507 per				50.02484 per kW	
DATE OF ISSUE:	Julv 8	, 2009		DATE	EFFE		- Ser	otember 1, 2009	 }
·	-								
ISSUED BY:	Curtis	D. Blanc			1201 V	Valnul	l Kanese	City, Mo. 64100	n

Missouri Public Service Commission ER-2010-0355; YE-2011-0523 .

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P.S.C. MO. No.		7	Fourth			Original	Sheet No.
	_					Revised	_
Cancelling P.S.	C MO No	7	Third			Original	Sheet No.
						Revised	Sheet NO
							ouri Retail Service
			LARGE POWE Schedul				(Continued)
RATE FOR SEF	RVICE AT SE	CONDA	RY VOLTAGE:				
A. CUSTOM	ER CHARGE	(per mo	nth):		\$632	2.01	
B. FACILITIE Per kW of	S CHARGE: Facilities Der	nand pe	r month		\$ 2 .1	116	
C. DEMAND Per kW of	CHARGE: Billing Dema	nd per m	ionth				
E :== 1.0.4.11				Summer Sea	son	Winter Sea	son
First 2443 Next 2443				\$8.212 \$6.560		\$5.582 \$4.256	
Next 2443				\$6.569 \$5.502		\$4.356 \$3.843	
	er 7329 kW			\$3.002 \$4.017		\$3.845 \$2.958	
D. ENERGY	CHARGE:						
	Hours Use pe					kWh \$0.0435	
	Hours Use pe Hours Use pe			\$0.0357 \$0.0256			3 per kWh 1 per kWh
RATE FOR SEF	RVICE AT PR		VOLTAGE:				
A. CUSTOM	ER CHARGE	(per mo	nth):		\$632	01	
B. FACILITIE							
Per kW of	f Facilities Der	nand pe	r month		\$ 1.7	55	
C. DEMAND Per kW of	CHARGE: Billing Dema	nd per m	onth				
_				Summer Seas	on	Winter Sea	ason
First 2500				\$8.023		\$5.454 \$4.257	
Next 2500				\$6.419 \$5.376		\$4.257 \$3.755	
Novt 250/	er 7500 kW			\$3.925		\$2.890	
Next 2500 All kW ove							
	CHARGE:						
All kW ove D. ENERGY	CHARGE: Hours Use pe	r month:		\$0.05025 per			\$0.04260 per kW
All kW ove D. ENERGY First 180 I Next 180	Hours Use pe Hours Use pe	r month:		\$0.03495 per	kWh		\$0.03178 per kW
All kW ove D. ENERGY First 180 I Next 180	Hours Use pe	r month:			kWh		
All kW ove D. ENERGY First 180 I Next 180 Over 360	Hours Use pe Hours Use pe Hours Use pe	r month: r month		\$0.03495 per \$0.02507 per	kWh kWh	CTIVE:	\$0.03178 per kW \$0.02484 per kW January 1, 2008
All kW ove D. ENERGY First 180 I Next 180	Hours Use pe Hours Use pe Hours Use pe E: Dece	r month:	3, 2007	\$0.03495 per \$0.02507 per DATE	kWh kWh EFFE		\$0.03178 per kW \$0.02484 per kW

Service Commission ER-2009-0089; JE-2010-0014 ER-2007-0291 Missouri Public Service Commision

P.S.C. MO. No.		7	Third			Origi		Sheet No.	14A
					\boxtimes	Revis			
Canceling P.S.C. MO.	No	7	Second			Origii Revis		Sheet No.	_14A
						_		uri Retail Servi	ce
		LAI	RGE POWER Schedule				(Continued)	
RATE FOR SERVICE	AT SECO	NDARY	VOLTAGE:						
A. CUSTOMER CH	ARGE (p	er month)	:		\$593	3.43			
B. FACILITIES CHA Per kW of Facilit		nd per m	onth		\$ 1.9	987			
C. DEMAND CHAR Per kW of Billing		per mont	h						
First 0440 bits				Summer Seas	on		ter Seas	on	
First 2443 kW Next 2443 kW				\$7.711 \$6.168			\$5.241 \$4.090		
Next 2443 kW				\$5.166			\$3.608		
All kW over 7329	9 kW			\$3.772			\$2.777		
D. ENERGY CHAR	GE:								
First 180 Hours								3 per kWh	
Next 180 Hours Over 360 Hours								4 per kWh 6 per kWh	
RATE FOR SERVICE		IARY VO	LTAGE:						
A. CUSTOMER CH	IARGE (p	er month):		\$593	.43			
B. FACILITIES CH	ARGE:								
Per kW of Facilit	ies Dema	and per m	onth		\$ 1.6	648			
C. DEMAND CHAF Per kW of Billing		l per mon	th						
				Summer Seas	on		inter Sea	ison	
First 2500 kW Next 2500 kW				\$7.534 \$6.027			\$5.121 \$3.997		
Next 2500 kW				\$5.048			\$3.526		
	0 kW			\$3.685			\$2.714		
All kW over 750									
All kW over 750 D. ENERGY CHAR	RGE:							\$0.04000 per	kWh
D. ENERGY CHAR First 180 Hours	Use per r			\$0.04718 per					
D. ENERGY CHAR	Use per r Use per i	month:		\$0.04718 per \$0.03282 per \$0.02354 per	kWh			\$0.02984 per \$0.02332 per	kWh
D. ENERGY CHAR First 180 Hours Next 180 Hours	Use per r Use per r Use per	month:	2006	\$0.03282 per	kWh kWh	CTIVE		\$0.02984 per	kWh kWh

CANCELLED January 1, 2008 Missouri Public Service Commission

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ER-2006-0314 Service Commission

Missouri Public

FORM NO. 13

7

Second	{ Original }	SHEET No.	14A
First	l Revised / Original 	SHEET No	14A
Missou For	Revised fri Retail Serv	·····	

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Cancelling P. S. C. MO. No.	••••••	Criginal-	SHEET No.
Y POWER & LIGHT COMPANY	Missou	ıri Retail Ser	vice Area
of Issuing Corporation or Municipality			y, Town or City
	••••••		•••••
•			

RATE FOR SERVICE AT PRIMARY VOLTAGE: A. CUSTOMER CHARGE (per month): B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: Per kW of Billing Demand segments	Summer Season \$537.24 \$ 1.53	ECD APR 2 2 1999 Winter Season \$537.24 \$1.53
B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE:	\$537.24	\$537.24
Per kW of Facilities Demand per month C. DEMAND CHARGE:	\$ 1.53	\$1.53
C. DEMAND CHARGE:	\$ 1.5 3	\$1.53
Per kW of Billing Demand per month		
First 2500 kW	\$6.996	\$4.755
Next 2500 kW	- \$5.596	\$3.711
Next 2500 kW	\$4.687	\$3.274
All kW over 7500 kW	\$3.422	\$2.520
- D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04381 per kV	Vh \$0.03714 per kWh
_ Next 180 Hours Use per month:	\$0.03047 per kV	
- Over 360 Hours Use per month:	- \$0.02186 per kV	
- RATE FOR SERVICE AT SECONDARY VOLTAGE:		
-	Sämmer Season	Winter Season
A. CUSTOMER CHARGE (per month):	\$537.24	\$537.24
B. FACILITIES CHARGE:	-	
Per kW of Facilities Demand per month	\$ 1.84 Sor	Aissiduri Public vico Commission
C. DEMAND CHARGE:		
 Per kW of Billing Demand per month 	FIL	99-313 ED AUG 01 1999
First 2450 kW	\$7.138	\$4.852
Next 2450 kW	\$5.710	\$3.787
Next 2450 kW	\$4.783	\$3.341
All kW over 7350 kW	\$3.492	\$2.571
D. ENERGY CHARGE:	-	
- First 180 Hours Use per month:	- \$0.044 7 0 per kV	Vh \$0.03 7 90 per kWh
Next 180 Hours Use per month:	\$0.03109 per kV	
Over 360 Hours Use per month:	\$0.02230 per kV	

KCPL Form 661H002 (Rev 1/97)

Cancelled

Cancelled	DATE OF ISSUE .				EFFECTIVE	Augus	t.1, 1999	vear
January 1, 2006		month	Gay y	ear		month		7201
Missouri Public	ISSUED BY	J. S. Latz		enior Vice Presid			ut, Kansas (
Service Commission		name of officer	••••••••••••••••••••••••	title		30	Idress	

Cane	celling P. S. C. MO	. No				riginal	SHEET No
ANSAS CITY PO	WER & LIGHT CO	MPANY		For	Miccouri	Retail S) Service Area
***************************************	ng Corporation or Municip	•••••		FO			y, Town or City
				•••••	K 3 (CEAL	160
<u> </u>		LARG		VER SEF		4	1995
				ule LPS	P.	NISSCI	
RATE FOR SI	ERVICE AT PRIMA	RYVOLT	AGE:		- Pablic Ba	avice (Commedication
				s	ummer Seasoi	n W	inter Season
A. CUSTO	MER CHARGE (pei	month):			\$555.00		\$555.00
			L		. 4 50		64 50
Per KVV	of Facilities Deman	a per mont	n		\$ 1.58		\$1.58
C. DEMAN	D CHARGE:						
	of Billing Demand p	er month					
		CAN	rell	ED			
First 250		CAIN		-	\$7.227		\$4.912
Next 25				100Q	\$5.781		\$3.834
Next 25		n110	01	1922	\$4.842		\$3.382
All KW c	ver 7500 kW		RS	*14M	\$3.535		\$2.603
D. ENERG	Y CHARGE:	AUC By Ad ublic Ser	vice	Commis URI	551011		
First 180) Hours Use per mo	onth:	1300		\$0.04526 pe	er kWh	\$0.03837 per kV
	0 Hours Use per mo	onth:			\$0.03148 pe		
	0 Hours Use per m				\$0.02258 pe		\$0.02237 per kV
				-			
RATEFORS	ERVICE AT SECO		LIAG		ummer Seaso	- \A/	inter Season
A. CUSTO	MER CHARGE (pe	r month):		J	\$555.00	11 VV	\$555.00
	IESCHARGE:						
	of Facilities Deman	d ner mont	'n		\$ 1.90		\$1.90
					φ1.50		ψ1.30
	D CHARGE:						
Per kW	of Billing Demand p	er month					
E 04					e7 974		RE 012
First 24 Next 24					\$7.374 \$5.899		\$5.012 \$3.912
Next 24					\$3.8 3 5 \$4.941		\$3.451
	over 7350 kW				\$3.607		\$2.656
	Y CHARGE:				•		• • • • •
D. LINERG							
First 18	0 Hours Use per m	onth:	je b	i Lei	\$0.04618 p	er kWh	\$0.03915 per k\
	0 Hours Use per m		ជេន		\$0.03212 p	er kWh	\$0.02921 per k\
	0 Hours Use per m		JAN	1 195)7 \$0.02304 p		
			άL	-19] <u>g</u>		-
		ED. [PUBLIC	SERVI	E (.6.)***		

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ISSUED BY S. W. Cattron name of officer

Vice President 1201 Walnut, Kaneas City, Mo. title eddress

<u></u>	NSAS CITY POWER & LIGHT COMPANY Name of lacuing Corporation or Municipality	ForMişsouri Retail. Commun	Service Area ECEIVED
	LARGE POWER Schedule	SERVICE	JUL 5 1996 (continued
┢	RATE FOR SERVICE AT PRIMARY VOLTAGE:	Public	MISSOURI Service Commiss
I		Summer Season W	Vinter Season
	A. CUSTOMER CHARGE (per month):	\$555.00	\$555.00
	B. FACILITIES CHARGE:		
	Per kW of Facilities Demand per month	\$ 1.58	\$1.58
	C. DEMAND CHARGE: Per kW of Billing Demand per month		
	First 2500 kW	\$7.387	SE 004
	Next 2500 kW	\$5.909	\$5.021 \$3.919
	Next 2500 kW	\$4,949	\$3.457
	All kW over 7500 kW	\$3.613	\$2.661
	D. ENERGY CHARGE:		
	First 180 Hours Use per month:	\$0.04626 per kWh	\$0.03922 per kWh
	Next 180 Hours Use per month:	\$0.03218 per kWh	
	Over 360 Hours Use per month:	\$0.02308 per kWh	-
	RATE FOR SERVICE AT SECONDARY VOLTAGE:		
			Vinter Season
	A. CUSTOMER CHARGE (per month):	\$555.00	\$555.00
	B. FACILITIES CHARGE:		
	Per kW of Facilities Demand per month	\$ 1.90	\$1.90
	C. DEMAND CHARGE:		
	C. DEMAND CHARGE: Per kW of Billing Demand per month First 2450 kW Next 2450 kW		
	First 2450 kW	\$7.538	\$5,123
	Next 2450 kW	\$6.030	\$3.999
	Next 2450 kW D. 41	\$5.050	\$3.528
	All kW over 7350 kW	\$3.687	\$2.715
	D. ENERGY CHARGE:		
	First 180 Hours Use per month:	\$0.04720 per kWh	\$0.04002 per kWh
	Next 180 Hours Use per month:	\$0.03284 per kWh	\$0.02986 per kWh
	Over 360 Hours Use per month:	\$0.02355pperkWha	s \$0.02333 per kWh
		94-	
			99
		JUL 9 1	1996

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	P.S.C. MO. No	7	Tenth	Revised Sheet No.	14B
Canceling	P.S.C. MO. No.	7	Ninth	Revised Sheet No.	14B
				For Missouri Retail Ser	vice Are
			Power Service hedule LPS		
	SERVICE AT SUBSTA				
Α.	CUSTOMER CHARGE	E (per month):	\$1,	,149.23	
В.	FACILITIES CHARGE Per kW of Facilities D			\$0.963	
C.	DEMAND CHARGE: Per kW of Billing Dema	and per month			
	First 2530 kW Next 2530 kW		<u>Summer Season</u> \$14.415 \$11.532	<u>Winter Season</u> \$9.800 \$7.649	
	Next 2530 kW All kW over 7590 kW		\$9.660 \$7.054	\$6.748 \$5.195	
D.	ENERGY CHARGE:				
	First 180 Hours Use per Next 180 Hours Use per	er month:	<u>Summer Season</u> \$0.08642 per kWh \$0.05137 per kWh \$0.02463 per kWh	<u>Winter Season</u> \$0.07328 per kWh \$0.04671 per kWh \$0.02440 per kWh	
2ATE ΕΩΒ	Over 360 Hours Use p		50.02403 per kwin E, 1PGSZ, 1POSW, 1PO		
	CUSTOMER CHARGE		<u>2, 11 002, 11 0000, 11 0</u> \$1,149		
	FACILITIES CHARGE				
	Per kW of Facilities De		\$0.00	00	
C.	DEMAND CHARGE: Per kW of Billing Dema	and per month			
Firs Nex Nex All I	t 2553 kW		<u>Summer Season</u> \$ 14.291 \$ 11.429 \$ 9.572 \$ 6.990	<u>Winter Season</u> \$9.712 \$7.580 \$6.688 \$5.148	
D.	ENERGY CHARGE:				
Firs	t 180 Hours Use per m t 180 Hours Use per m		<u>Summer Season</u> \$0.08565 per kWh \$0.05091 per kWh	<u>Winter Season</u> \$0.07259 per kWh \$0.04629 per kWh	

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045 FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

	P.S.C. MO. No.	7	Ninth	Revised Sheet No.	14B
Canceling	P.S.C. MO. No.	7	Eighth	Revised Sheet No.	14B
				For Missouri Retail Ser	vice Area
			ower Service dule LPS		
RATE FOR	SERVICE AT SUBSTAT	ION VOLTAGE, 1F	PGSV, 1POSV		
A.	CUSTOMER CHARGE	(per month):	\$1,	149.23	
В.	FACILITIES CHARGE: Per kW of Facilities De			\$0.963	
C.	DEMAND CHARGE:				
	Per kW of Billing Demar	nd per month	Summer Season	Winter Season	
	First 2530 kW Next 2530 kW		\$14.415 \$11.532	\$9.800 \$7.649	
	Next 2530 kW		\$9.660	\$6.748	
	All kW over 7590 kW		\$7.054	\$5.195	
D.	ENERGY CHARGE:				
	First 100 Llours Llos por	, ma a vatila i	Summer Season	Winter Season	
	First 180 Hours Use per Next 180 Hours Use per		\$0.09029 per kWh \$0.05368 per kWh	\$0.07656 per kWh \$0.04880 per kWh	
	Over 360 Hours Use pe		\$0.02573 per kWh	\$0.02549 per kWh	
RATE FOR	SERVICE AT TRANSMI	<u>SSION VOLTAGE,</u>	1PGSZ, 1POSW, 1PO	<u>SZ</u>	
А.	CUSTOMER CHARGE	(per month):	\$1,149	.23	
В.	FACILITIES CHARGE: Per kW of Facilities Den	nand per month	\$0.00	0	
			\$0.00	0	
C.	Per kW of Facilities Den DEMAND CHARGE: Per kW of Billing Demar		Summer Season	Winter Season	
C. Firs	Per kW of Facilities Den DEMAND CHARGE: Per kW of Billing Demar st 2553 kW		Summer Season \$ 14.291	<u>Winter Season</u> \$9.712	
C.	Per kW of Facilities Den DEMAND CHARGE: Per kW of Billing Demar st 2553 kW kt 2553 kW		Summer Season	Winter Season	
C. Firs Nex Nex	Per kW of Facilities Den DEMAND CHARGE: Per kW of Billing Demar st 2553 kW kt 2553 kW		<u>Summer Season</u> \$ 14.291 \$ 11.429	<u>Winter Season</u> \$9.712 \$7.580	
C. Firs Ne Ne All I	Per kW of Facilities Den DEMAND CHARGE: Per kW of Billing Demar st 2553 kW kt 2553 kW kt 2553 kW		Summer Season \$ 14.291 \$ 11.429 \$ 9.572 \$ 6.990	Winter Season \$9.712 \$7.580 \$6.688 \$5.148	
C. Firs Ney All I D.	Per kW of Facilities Den DEMAND CHARGE: Per kW of Billing Demar st 2553 kW kt 2553 kW kt 2553 kW kW over 7659 kW ENERGY CHARGE:	nd per month	Summer Season \$ 14.291 \$ 11.429 \$ 9.572 \$ 6.990 Summer Season	<u>Winter Season</u> \$9.712 \$7.580 \$6.688 \$5.148 <u>Winter Season</u>	
C. Firs Ney All I D. Firs	Per kW of Facilities Den DEMAND CHARGE: Per kW of Billing Demar st 2553 kW kt 2553 kW kt 2553 kW kW over 7659 kW	nd per month	Summer Season \$ 14.291 \$ 11.429 \$ 9.572 \$ 6.990	Winter Season \$9.712 \$7.580 \$6.688 \$5.148	

FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0235

	P.S.C. MO. No	7	Eighth	Revised Sheet No.	14B
Canceling	P.S.C. MO. No.	7	Seventh	Revised Sheet No.	14B
				For Missouri Retail Ser	vice Area
			ower Service edule LPS		
RATE FOR	SERVICE AT SUBSTA	TION VOLTAGE, 1F	PGSV, 1POSV		
A.	CUSTOMER CHARGE	E (per month):	\$1,	106.30	
В.	FACILITIES CHARGE Per kW of Facilities D		:	\$0.927	
C.	DEMAND CHARGE: Per kW of Billing Dema	and per month			
	First 2530 kW Next 2530 kW Next 2530 kW All kW over 7590 kW		<u>Summer Season</u> \$13.876 \$11.101 \$9.299 \$6.790	<u>Winter Season</u> \$9.434 \$7.363 \$6.496 \$5.001	
	ENERGY CHARGE: First 180 Hours Use pe Next 180 Hours Use pe Over 360 Hours Use pe	er month: er month:	<u>Summer Season</u> \$0.08692 per kWh \$0.05167 per kWh \$0.02477 per kWh	Winter Season \$0.07370 per kWh \$0.04698 per kWh \$0.02454 per kWh	
			<u>1PGSZ, 1POSW, 1PO</u>		
А.	CUSTOMER CHARGE	E (per month):	\$1106.	30	
В.	FACILITIES CHARGE Per kW of Facilities De		\$0.00	0	
C.	DEMAND CHARGE: Per kW of Billing Dema	and per month			
Firs Ne> Ne> All I	kt 2553 kW		<u>Summer Season</u> \$ 13.757 \$ 11.002 \$ 9.214 \$ 6.729	Winter Season \$9.349 \$7.297 \$6.438 \$4.956	
Firs Ne>	ENERGY CHARGE: at 180 Hours Use per mo at 180 Hours Use per m ar 360 Hours Use per m	onth:	<u>Summer Season</u> \$0.08615 per kWh \$0.05120 per kWh \$0.02456 per kWh	<u>Winter Season</u> \$0.07302 per kWh \$0.04656 per kWh \$0.02431 per kWh	

September 29, 2015

Effective: October 8, 2015 FILED 1200 Main, Kansas City, MO 64105

Missouri Public Service Commission ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Seven	th		Origin		Sheet No.	14B	
Canceling P.S.C. MO.	7	Sixth	1		Revise Origin Revise	al	Sheet No.	14B	
					For _		ri Retail Servi	ce Area	
	LAF	GE POWER					(Continue	ed)	
RATE FOR SERVICE A	T SUBSTATION	VOLTAGE:							
A. CUSTOMER	R CHARGE (per r	nonth):			\$961.5	60			
B. FACILITIES Per kW of Facilit	CHARGE: ies Demand per r	nonth			\$0.806	;			
C. DEMAND C Per kW of Billing	HARGE: Demand per mo	nth							
First 2530 kW Next 2530 kW Next 2530 kW All kW over 7590	V V		Summer \$	Seas 512.06 \$9.64 \$8.08 \$5.90	50 18 32	Winter \$8. \$6.3 \$5.6 \$4.3	399 646		
D. ENERGY CI	HARGE:			_			_		
First 180 Hours I Next 180 Hours Over 360 Hours	Use per month:		Summer \$0.07554 \$0.04744 \$0.02477	per k per k	kWh kWh	\$0.064 \$0.043	Season 05 per kWh 14 per kWh 54 per kWh		
RATE FOR SERVICE A	T TRANSMISSIC	N VOLTAGE:							
A. CUSTOMER	R CHARGE (per r	nonth):		S	\$961.50	0			
B. FACILITIES Per kW of Facilit	CHARGE: ies Demand per r	nonth			\$0.000	C			
C. DEMAND C Per kW of Billing	HARGE: Demand per mo	nth							
First 2553 kW Next 2553 kW Next 2553 kW All kW over 7659	V V		Summer \$	Seas 511.95 \$9.56 \$8.00 \$5.84	56 52 08	Winter \$8.7 \$6.3 \$5.5 \$4.3	342 595		
D. ENERGY Cl First 180 Hours I Next 180 Hours Over 360 Hours	Use per month: Use per month:		Summer \$0.07487 \$0.04701 \$0.02456	′ per k per k	kWh kWh	\$0.063 \$0.042	Season 46 per kWh 75 per kWh 31 per kWh		
	anuary 16, 2013 arrin R. Ives, Ser	nior Director	DATE I	EFFE	CTIVE		uary 15, 2013 as City, MO	January 26, 2 Filed	2013

CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078

Missouri Public Service Commission ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth			Origin Revise		et No	14B
Canceling P.S.C. MO.	7	Fifth			Origin	al Shee	et No	14B
					For _	Missouri Ret	ail Serv	ice Area
	S	POWER S chedule LI	-			(C	Continu	ed)
RATE FOR SERVICE AT	SUBSTATION VOI	TAGE:						
A. CUSTOMER (CHARGE (per mont	ih):			\$811.1	3		
B. FACILITIES C Per kW of Facilities	CHARGE: s Demand per mon	th			\$0.679)		
C. DEMAND CH/ Per kW of Billing D			0	0		Winter Coor		
First 2530 kW Next 2530 kW Next 2530 kW			\$	10.1 8.1 6.8	74 39	Winter Seas \$6.917 \$5.398 \$4.763	son	
All kW over 7590 k	Ŵ			4.9		\$3.666		
D. ENERGY CHA	ARGE:		Summer	S		Winter See		
First 180 Hours Us Next 180 Hours Us Over 360 Hours Us	se per month:		Summer 3 \$0.06373 \$0.04293 \$0.02477	per per	kWh kWh	Winter Seas \$0.05403 pe \$0.03904 pe \$0.02454 pe	er kWh er kWh	
RATE FOR SERVICE AT	TRANSMISSION V	OLTAGE:						
A. CUSTOMER (CHARGE (per mon	:h):			\$811.13	3		
B. FACILITIES C Per kW of Facilities	HARGE: s Demand per mon	th			\$0.000	0		
C. DEMAND CH/ Per kW of Billing D								
First 2553 kW Next 2553 kW Next 2553 kW All kW over 7659 k	W		\$	Seas 10.0 8.0 6.7 4.9	86 67 56	Winter Seas \$6.854 \$5.350 \$4.720 \$3.633	son	
D. ENERGY CHA First 180 Hours Us Next 180 Hours Us Over 360 Hours Us	se per month: se per month:		Summer \$ \$0.06316 \$0.04254 \$0.02456	per per	kWh kWh	Winter Seas \$0.05354 pe \$0.03869 pe \$0.02431 pe	er kWh er kWh	
DATE OF ISSUE: Apr	il 18, 2011		DATE E	FFE	CTIVE	: May 18, 2	011 -	May 4, 2011

ISSUED BY:

CANCELLED

January 26, 2013

Missouri Public

Service Commission

ER-2012-0174; YE-2013-0325

Darrin R. Ives, Senior Director

Kansas City, MO

FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

	NSAS CITY 2. MO. No.	-	7	Fifth		\square	Original Sheet Revised	No.
Canc	eling P.S.C. MO	. No	7	Fourth			Original Sheet	No.
							Revised Missouri Retail S For <u>Area</u>	Serv
			LÆ	RGE POWE			(Continue	ad)
RATE	FOR SERVICE	AT SUI	BSTATIO	N VOLTAGE:			(00111114	,
A.	CUSTOMER CH	IARGE	(per month	ı):		\$758	5.69	
В.	FACILITIES CH Per kW of Facili		and per n	onth		\$0.	633	
C.	DEMAND CHAP Per kW of Billing		nd per mor	ith				
	First 2530 kW				Summer Seaso \$9.479	n	Winter Season	
	Next 2530 kW				\$9.479 \$7.583		\$6.444 \$5.029	
	Next 2530 kW All kW over 759	1 1-1 AV			\$6.352		\$4.437	
_					\$4.638		\$3.415	
D.	ENERGY CHAR	GE:						
	First 180 Hours	Use per	month:		\$0.05937	per k	Wh \$0.05034 per kWh	
	Next 180 Hours Over 360 Hours				\$0.04130 \$0.02477		Wh \$0.03756 per kWh	
RATE	FOR SERVICE	AT TRA	NSMISSI	ON VOLTAGI	E:			
Α.	CUSTOMER CH	ARGE (per month):	9	6755	.69	
	FACILITIES CH							
	Per kW of Facilit	ies Dem	and per m	onth		\$ 0.0	00	
	DEMAND CHAR Per kW of Billing		d per mon	th				
		Deman		uı	• -			
	First 2553 kW				Summer Seaso \$9.397	n	Winter Season \$6.386	
	Next 2553 kW				\$7.516		\$4.984	
	Next 2553 kW All kW over 7659				\$6.294		\$4.397	
					\$4.596		\$3.385	
	ENERGY CHAR							
	First 180 Hours Next 180 Hours	Jse per	month:		\$0.05884 p			
	Over 360 Hours				\$0.04093 p \$0.02456 p			
DATE	OF ISSUE:	July 8	, 2009		DATE EF	FEC	TIVE: September 1,	200
	ISSUED BY:		D. Blanc		120	01 W	alnut, Kansas City, Mo.	641
4, 2011 Iri Public		Sr. Di	rector					
an cuunc	on							Miss

Missouri Public Service Commission ER-2009-0089; JE-2010-0014 .

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\$0.03454 per k	529 Winter Season \$5.389 \$4.206 \$3.711 \$2.856 Wh \$0.04210 per kWh Wh \$0.03141 per kWh
RVICE \$632 \$632 \$0. \$0. \$0. \$0.04965 per k \$0.03454 per k	Revised <u>Missouri Retail Se</u> For <u>Area</u> (Continued 2.01 529 Winter Season \$5.389 \$4.206 \$3.711 \$2.856 Wh \$0.04210 per kWh Wh \$0.03141 per kWh
RVICE \$632 \$ 0. ummer Season \$7.928 \$6.342 \$5.312 \$3.879 \$0.04965 per k \$0.03454 per k	Missouri Retail Se For <u>Area</u> (Continued 2.01 529 Winter Season \$5.389 \$4.206 \$3.711 \$2.856 Wh \$0.04210 per kWh Wh \$0.04210 per kWh
\$632 \$ 0. ummer Season \$7.928 \$6.342 \$5.312 \$3.879 \$0.04965 per k \$0.03454 per k	(Continued 2.01 529 Winter Season \$5.389 \$4.206 \$3.711 \$2.856 Wh \$0.04210 per kWh Wh \$0.04210 per kWh
\$632 \$ 0. ummer Season \$7.928 \$6.342 \$5.312 \$3.879 \$0.04965 per k \$0.03454 per k	2.01 529 Winter Season \$5.389 \$4.206 \$3.711 \$2.856 Wh \$0.04210 per kWh Wh \$0.03141 per kWh
\$ 0. ummer Season \$7.928 \$6.342 \$5.312 \$3.879 \$0.04965 per k \$0.03454 per k	529 Winter Season \$5.389 \$4.206 \$3.711 \$2.856 Wh \$0.04210 per kWh Wh \$0.03141 per kWh
\$ 0. ummer Season \$7.928 \$6.342 \$5.312 \$3.879 \$0.04965 per k \$0.03454 per k	529 Winter Season \$5.389 \$4.206 \$3.711 \$2.856 Wh \$0.04210 per kWh Wh \$0.03141 per kWh
ummer Season \$7.928 \$6.342 \$5.312 \$3.879 \$0.04965 per k \$0.03454 per k	Winter Season \$5.389 \$4.206 \$3.711 \$2.856 Wh \$0.04210 per kWh Wh \$0.03141 per kWh
\$7.928 \$6.342 \$5.312 \$3.879 \$0.04965 per k \$0.03454 per k	\$5.389 \$4.206 \$3.711 \$2.856 Wh \$0.04210 per kWh Wh \$0.03141 per kWh
\$7.928 \$6.342 \$5.312 \$3.879 \$0.04965 per k \$0.03454 per k	\$5.389 \$4.206 \$3.711 \$2.856 Wh \$0.04210 per kWh Wh \$0.03141 per kWh
\$6.342 \$5.312 \$3.879 \$0.04965 per k \$0.03454 per k	\$4.206 \$3.711 \$2.856 Wh \$0.04210 per kWh Wh \$0.03141 per kWh
\$5.312 \$3.879 \$0.04965 per k \$0.03454 per k	\$3.711 \$2.856 Wh \$0.04210 per kWh Wh \$0.03141 per kWh
\$3.879 \$0.04965 per k \$0.03454 per k	\$2.856 Wh \$0.04210 per kWh Wh \$0.03141 per kWh
\$0.03454 per k	Wh \$0.03141 per kWh
\$0.03454 per k	Wh \$0.03141 per kWh
	Wh \$0.02454 per kWh
\$632	2.01
\$ 0.0	00
	Winter Constant
	Winter Season \$5.341
\$6.286	\$4.168
\$5.264	\$3.677
\$3.844	\$2.831
	Wh \$0.04172 per kWh
\$0.03423 per k \$0.02456 per k	
	January 1,
DATE EFFE	CTIVE: January 12, 2
1201 V	Valnut, Kansas City, Mo. (
	Summer Season \$7.859 \$6.286 \$5.264 \$3.844 \$0.04921 per k \$0.03423 per k \$0.02456 per k

ER-2009-0089; JE-2010-0014

Missouri Public ER-2007-0291 Service Commision

P.S.C. MO. No7	Third			Orig Rev		Sheet No.	14B	
Canceling P.S.C. MO. No. 7	Second		Orig		Revised Driginal Sheet No Revised Missouri Retail Ser or <u>Area</u>			
LAR	GE POWER Schedule I				(C	ontinued)	\$	
RATE FOR SERVICE AT SUBSTATION	OLTAGE:							
A. CUSTOMER CHARGE (per month):			\$59	3.43				
B. FACILITIES CHARGE: Per kW of Facilities Demand per mo	nth		\$ O	.497				
C. DEMAND CHARGE: Per kW of Billing Demand per month	1	Summer Seas	son	Wi	inter Seaso	n		
First 2530 kW		\$7.445			\$5.060			
Next 2530 kW Next 2530 kW		\$5.955 \$4.988			\$3.949 \$3.484			
All kW over 7590 kW		\$3.642			\$2.682			
D. ENERGY CHARGE:								
First 180 Hours Use per month:		\$0.04662	2 per l	wh	\$0.03953 p	oer kWh		
Next 180 Hours Use per month: Over 360 Hours Use per month:		\$0.03243	B per l	٧Wh	\$0.02949 p \$0.02304 p	oer kWh		
RATE FOR SERVICE AT TRANSMISSIO	N VOLTAGE	:						
A. CUSTOMER CHARGE (per month):			\$593	3.43				
B. FACILITIES CHARGE: Per kW of Facilities Demand per mo	onth		\$ 0.	00				
C. DEMAND CHARGE: Per kW of Billing Demand per month	ı							
		Summer Seas	son	Wi	inter Seaso	n		
First 2553 kW		\$7.379 \$5.002			\$5.015			
Next 2553 kW Next 2553 kW		\$5.902 \$4.943			\$3.914 \$3.453			
All kW over 7659 kW		\$3.609			\$2.658			
D. ENERGY CHARGE:								
First 180 Hours Use per month:					\$0.03917			
Next 180 Hours Use per month: Over 360 Hours Use per month:					0.02923 0.02283			
DATE OF ISSUE: December 28, 20	006	DATE E	EFFE	CTIVI	E: Janu	ary 29, 2007	Jan. 1, (
ISSUED BY: Chris B. Giles		_1	201 V	Valnu		City, Mo. 641		
Vice-President								

CANCELLED January 1, 2008 Missouri Public Service Commission

Filed Missouri Public Service Commission

ER-2006-0314

FORM NO. 13

7 P. S. C. MO. No.

Cancelling P. S. C. MO. No.

7

Second	{ - Original - } Revised }	SHEET No.	14B
First	{ Revised } { Original } { Revised }	SHEET No.	14B
Misson For			

KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

	hedule LPS (Continued)
	REC'D APR 2 2 1999
RATE FOR SERVICE AT SUBSTATION VOLT	IAGE:
A. CUSTOMER CHARGE (per month):	Summer Season Winter Season \$537.24 \$537.24
B. FACILITIES CHARGE: Per kW of Facilities Demand per month	\$ 0.463 \$ 0.463
C. DEMAND CHARGE:	φ 0.403 -
Per kW of Billing Demand per month	
First 2520 kW	\$6.940 \$4.717
Next 2520 kW	\$5,551 \$3.681
Next 2520 kW	\$4.649 \$3.248
All kW over 7560 kW	\$3.395 \$2.499
D. ENERGY CHARGE:	
First 180 Hours Use per month:	\$0.04346 per kWh \$0.03684 per kWh
Next 180 Hours Use per month:	\$0.03023 per kWh \$0.02749 per kWh
Over 360 Hours Use per month:	\$0.02168 per kWh \$0.02148 per kWh
RATE FOR SERVICE AT TRANSMISSION VC	DLTAGE:
	Summer Season Winter Season
A. CUSTOMER CHARGE (per month):	\$537.24 \$537.24
B. FACILITIES CHARGE:	
Per kW of Facilities Demand per month	\$ 0.00 Miss& 91 Public Sorvico Commicsion
C. DEMAND CHARGE: Per kW of Billing Demand per month	FILED AUG 0 1 1999
	FILED AUG UI 1999
First 2541 kW	\$6.883 \$4.678
Next 2541 kW	\$5.507 \$3.652
Next 2541 kW	\$4.613 \$3.222
All kW over 7623 kW	\$3.367 \$2.479
D. ENERGY CHARGE:	
First 180 Hours Use per month:	\$0.04311 per kWh \$0.03655 per kWh
Next 180 Hours Use per month:	\$0.02999 per kWh \$0.02727per kWh
Over 360 Hours Use per month:	\$0.02151 per kWh \$0.02131 per kWh

KCPL Form 661H002 (Rev 1/97)

January 1, 2006 Missouri Public Service Commission

Cancelled

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999 ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

KANSAS (Cancelling P. S. C. MO. No CITY POWER & LIGHT COMPA		{ Original Revised Missouri Retail	
Nar	ne of Issuing Corporation or Municipality		communi RECEIV	ly, Town or City 侱-닭
	L/			
		Schedule LPS	DEC 4 19	96 (Continu
RATE	FOR SERVICE AT SUBSTATION		WiseCon Public Sarvica Co mmer Season	
A. (CUSTOMER CHARGE (per monther the second second second second second second second second second second second s		\$555.00	\$555.00
	ACILITIES CHARGE:			
	Per kW of Facilities Demand per m	onth	\$ 0.478	\$ 0.478
	DEMAND CHARGE: Per kW of Billing Demand per mor	th		
		CELLED	/	
	First 2520 kW CAN Next 2520 kW		\$7.169 \$5.735	\$4.873 \$3.803
	Next 2520 kW	0 1 1999		\$3.355
1	All kW over 7560 kW	G 0 1 1999 G S# 14B	n ^{\$3.507}	\$2.582
D. 1		G 0 1 1999 C St 14B A St 14B A SSOURI MISSOURI	-	
	Public St	MISSOUT	#0.04400 UM4	
	First 180 Hours Use per month: Next 180 Hours Use per month:		\$0.04490 per kWh	
	Over 360 Hours Use per month:		\$0.03123 per kWh \$0.02240 per kWh	
DATE				
	FOR SERVICE AT TRANSMISS		mmer Season W	Inter Season
A. (CUSTOMER CHARGE (per month		\$555.00	\$555.00
В.	FACILITIES CHARGE:			
	Per kW of Facilities Demand per n	ionth	\$ 0.00	\$0.00
	DEMAND CHARGE: Per KW of Billing Domand per mor	.th		
	Per kW of Billing Demand per mor			
	First 2541 kW		\$7.111 \$5.680	\$4.833
1	Next 2541 kW Next 2541 kW		\$5.689 \$4.765	\$3.773 \$3.328
	All kW over 7623 kW		\$3.478	\$3.528 \$2.561
D.	ENERGY CHARGE:			
	First 180 Hours Use per month:	rilli	\$0.04454 per kWh	\$0.03776 per kW
	Next 180 Hours Use per month:		\$0.03098 per kWh	\$0.02817 per kW
	Over 360 Hours Use per month:	JAN 1 199	\$0.02222 per kWh	\$0.02201 per kW
	r.	D. PUBLIC SERVIC	E CO.	
	······································			

Vice President 1201 Walnut, Kanses City, Mo. title eddress

ISSUED BY S. W. Cattron

ORM NO. 1		l - Revise	ai) SHEET No14 Het)
	Cancelling P. S. C. MO. No. 6 All pr	revious sheets { Origina Revise	
	CITY POWER & LIGHT COMPANY	ForMissouri Reta	ul Service Area
Nar	ne of Issuing Corporation or Municipality		unity, Town or City
		ER SERVICE	JUL 5 1996 (continued
RATE	FOR SERVICE AT SUBSTATION VOLTAGE		MISSOLIBI
		Summer Season	Service Commissio
А.	CUSTOMER CHARGE (per month):	\$555.00	\$555.00
B.	FACILITIES CHARGE:		
	Per kW of Facilities Demand per month	\$ 0.478	\$ 0.478
C	DEMAND CHARGE:		
0.	Per kW of Billing Demand per month		
	First 2520 kW	¢7 000	64 001
	Next 2520 kW	\$7.328 \$5.862	\$4.981 \$3.888
	Next 2520 kW	\$4.909	\$3.429
	All kW over 7560 kW	\$3.584	\$2.640
D.	ENERGY CHARGE:		
	First 180 Hours Lise per month:	\$0.04590 por k)A	5 \$0.02901 per k\Ab
	First 180 Hours Use per month: Next 180 Hours Use per month:	\$0.04589 per kW \$0.03192 per kW	•
	Over 360 Hours Use per month:	\$0.02290 per kW	
RATE	FOR SERVICE AT TRANSMISSION VOLTA		
		Summer Season	Winter Season
А.	CUSTOMER CHARGE (per month):	\$555.00	\$555.00
В.	FACILITIES CHARGE:		
	Per kW of Facilities Demand per month	\$ 0.00	\$0.00
C.	DEMAND CHARGE:		
	Per kW of Billing Demand per month		
	FACILITIES CHARGE: Per kW of Facilities Demand per month DEMAND CHARGE: Per kW of Billing Demand per month First 2541 kW Next 2541 kW Next 2541 kW All kW over 7623 kW	\$7.269	\$4.941
	Nevt 2541 KW	\$5.814	\$3.856
	Next 2541 kW	\$4.870	\$3.402
	All kW over 7623 kW	\$3.555	\$2.618
	ENERGY CHARGE:	•	
	First 180 Hours Lise per month	\$0.04552 per kW	5 50 02950 per UM
	First 180 Hours Use per month: Next 180 Hours Use per month:	³ \$0.04552 per kW	•
	Over 360 Hours Use per month:		/12 (\$0.02249 per kWh
		φο.οzz/1 μει <u>λγι</u> 9 ζ -	E Morezto per Attil
		34 -	199
		JUL	9 1996
DATE OF	ISSUE July 5, 1996	DATE EFFECTIVE	July 9, 1996
	month day year	MO. PUBLIC TO	ith day yea ជាចំពោះ Antisan

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KANSAS CITY POWER AND	LIGHT COMF	PANY		
P.S.C. MO. No	7	Ninth	Revised Sheet No	14C
Canceling P.S.C. MO. No.	7	Eighth	Revised Sheet No	14C
			For Missouri Retail Sei	vice Area

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.966 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0235

KANSAS CITY POWER AN	D LIGHT COMPANY			
P.S.C. MO. No.	7	Eighth	Revised Sheet No	14C
Canceling P.S.C. MO. No.	7	Seventh	Revised Sheet No	14C
			For Missouri Retail Ser	vice Area

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.930, per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Seventh	\square	Original Revised	Sheet No.	14C	
Canceling P.S.C. MO.	7	Sixth [\square	Original Revised	Sheet No.	14C	
				For <u>Miss</u>	Missouri Retail Service Area		

LARGE POWER SERVICE Schedule LPS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.808. per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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DATE OF ISSUE:

ISSUED BY: CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078 January 16, 2013 Darrin R. Ives, Senior Director DATE EFFECTIVE: February 15, 2013 January 26, 2013

Kansas City, MO

Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth	\square	Original Revised	Sheet No.	14C	
Canceling P.S.C. MO.	7	Fifth	\square	Original Revised	Sheet No.	14C	
				For <u>Mi</u>	or Missouri Retail Service Area		

LARGE POWER SERVICE Schedule LPS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.682 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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DATE OF ISSUE:	April 18, 2011
ISSUED BY:	Darrin R. Ives, Senior Director
CANCELLED	
January 26, 2013	
Missouri Public	
Service Commissior	1
ER-2012-0174 YE-2013	-0325

DATE EFFECTIVE: <u>May 18, 2011</u> May 4, 2011

Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

KANSAS CITY PO	WER &	LIGHT COMPANY			
P.S.C. MO. No.	7	_Fifth		Original Sheet No. <u>14C</u>	
			\boxtimes	Revised	
Canceling P.S.C. MO. No.	7	Fourth		Original Sheet No. 14C	
			\boxtimes	Revised	-
				Missouri Retail Service	
				For <u>Area</u>	
	i Al				

Schedule LPS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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DATE OF ISSUE: CANCELLED May 4, 2011 Missouri Public Service Commission ER-2010-0355; YE-2011-0523 July 8, 2009 Curtis D. Blanc Sr. Director

DATE EFFECTIVE: September 1, 2009 1201 Walnut, Kansas City, Mo. 64106

> FILED Missouri Public Service Commission ER-2009-0089; JE-2010-0014

KANSAS CITY PO	WER & L	IGHT COMPANY			
P.S.C. MO. No.	7	Fourth	Original Revised	Sheet No.	14C
Canceling P.S.C. MO. No.	7	Third	Original Revised	Sheet No.	14C
			Missouri Retail Service For <u>Area</u>		

LARGE POWER SERVICE Schedule LPS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.5314 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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January 1, 2008

DATE OF ISSUE: CANCELLED ISSUED BY: September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014 December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

> FILED Missouri Public ER-2007-0291 Service Commision

KANSAS CITY PO	WER &	LIGHT COMPANY			
P.S.C. MO. No.	7	Third	Original Revised	Sheet No.	14C
Canceling P.S.C. MO. No.	7	Second	Original Revised	Sheet No.	14C
				ouri Retail Servi)e

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.4990 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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DATE OF ISSUE: ISSUED BY:

CANCELLED January 1, 2008

Missouri Public

Service Commission

December 28, 2006 Chris B. Giles Vice-President Jan. 1, 07 DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106

> **Filed** Missouri Public Service Commission

ER-2006-0314

FORM	NO.	13
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P. S. C. MO. No. 7	Second Original SHEET No. 14C
Cancelling P. S. C. MO. No.	Image: line state of the
Y POWER & LIGHT COMPANY	For

KANSAS	S CITY	POWER	& LIGHT	COMPANY
		suing Corpor		nicipality

LARGE POWER SERVICE	Sorvico Commission
Schedule LPS	(Continued) הרמה 2 1000

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.452 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

(Rev 1/97)

661H002

Form

KCPL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

99-313 FILED AUG 01 1999

Cancelled

January 1, 2006 Missouri Public Service Commission

DATE OF ISSUE	, April 23, SUE		DATE EFFECTIVE	August 1, 1999			
DATE OF 15.		ay year		month	day	year	
ISSUED BY	J. S. Latz	Senior Vic	e President	1201 W	alnut, Kansa	s City, Mo.	
	name of officer	ziel			address		

FORM NO. 13 P. S. C. MO. No. 7 First { Original Revised } SHEET No. 14C. Cancelling P. S. C. MO. No. 7 { Original Revised } SHEET No. 14C. Cancelling P. S. C. MO. No. 7 { Original Revised } SHEET No. 14C. CANSAS CITY POWER & LIGHT COMPANY Missouri Retail Service Area Name of Issuing Corporation or Municipality For Missouri Retail Service Area Community, Town or City Community, Town or City Missouri Public REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service): (Continued) Company may determine the customer's monthily maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthy Maximum Demand (KW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section. MINIMUM MONTHLY BILL: The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment. SUMMER AND WINTER SEASONS: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or m					
7 Image: Second Sec	FORM NO. 13	PSCMO.No.	First	. (Original) SHE	ET No. 14C
Cancelling P. S. C. MO. No. { Original } Revised SHEET No. KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality Missouri Retail Service Area Community, Town or City Community, Town or City LARGE POWER SERVICE Schedule LPS Community, Town or City REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service): (Continued) Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section. MINIMUM MONTHLY BILL: The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment. SUMMER AND WINTER SEASONS: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including	FURMINO, 15		····	··· { · · · · · · · · · · · · · · · · ·	
CANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality Missouri Retail Service Area Community. Town or City Name of Issuing Corporation or Municipality Missouri Public Community. Town or City LARGE POWER SERVICE Schedule LPS Social Community. Town or City REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service): Continued (Continued) Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section. MINIMUM MONTHLY BILL: The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment. SUMMER AND WINTER SEASONS: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including	Can	celling P. S. C. MO. No.			ET No
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Missouri Public Sorvico Commission

FILED MAY 1 4 1999

April 14, 1999 DATE OF ISSUE			DATE EFFECTIVE	May 1	4, 1999	
DATE OF IDDOL	month	day	year	month	day	year

ISSUED BY	J. S. Latz	Senior Vice President	1201 Walnut, Kansas City, Mo.
	name of officer	title	address

FORM		C. MO. No7	ب ا	Driginal } SHEET No14C Revised-
	Cancelling P. S.	C. MO. No. 6 All pr	evious sheets	Driginal } SHEET No Revised }
	SAS CITY POWER & LIG Name of Issuing Corporation of	******		i Retail Service Area Community, Town or City
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			ER SERVICE Jie LPS	JUL 5 (SSStinued)
	REACTIVE DEMAND AD. Service):	JUSTMENT (Secondary,	Primary, Substatio	MISSOURI Weblicerwee Covalnessio
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4		hly Bill shall be equal to ad Reactive Demand Adjus		omer Charge, Facilities Charg
(Rev 6/94)	WINTER SEASON:			
Form 661H002 (F		s September meter read		mer's first regular meter readii bany's September meter readii
or B	SUMMER SEASON:			
KCPLF	Four consecutive mo	onths not included in the W	vinter Season.	
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			CANCELLET)
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				FILED
				JUL 9 1996 9 4 -
				WELPUSES SERVICE CO
	E OF ISSUE July 5, 19	996 day year	DATE EFFECTIVE	July 9, 1996
1001	JED BY S. W. Cattro		esident	1201 Walnut, Kansas City, Mo
-	name of offk		le	addrese

SHEET No.14D Original -Revised-

Cancelling P. S. C. MO. No. 6 All previous sheets

KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

For. Missouri Retail Service Area

Original

Revised

SHEET No.....

Community, Town or City

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LARGE POWER SERVICE Schedule LPS

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DETERMINATION OF DEMANDS:

MISSOURI Public Service Commission

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

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MINIMUM DEMAND:

980 kW for service at Secondary Voltage. 1000 kW for service at Primary Voltage. 1008 kW for service at Substation Voltage. 1016 kW for service at Transmission Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of. (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

CANCELLED October 7, 2019 Missouri Public ervice Commissio EN-2020-0063: JE-2020-0045

JUE

DATE OF ISSUE July 5, 1996 month

ISSUED BY S. W. Cattron

name of officer

day

DATE EFFECTIVE year

Vice President

title

1201 Walnut, Kansas City, Mo.

dav

address

MC PUBLIC QFD July 9, 1996

July 9,

month

KANSAS CITY POWER AN	D LIGHT COMPA	NY				
P.S.C. MO. No.	7	Fourth	Revised Sheet No	14E		
Canceling P.S.C. MO. No.	7	Third	Revised Sheet No	14E		
			For Missouri Retail Ser	vice Area		
Large Power Service Schedule LPS						

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.



September 29, 2015

KANSAS CITY PO	WER & L	IGHT COMPANY				
P.S.C. MO. No.	7	Third		Original	Sheet No.	14E
			\boxtimes	Revised		
Canceling P.S.C. MO. No.	7	Second		Original	Sheet No.	14E
			\boxtimes	Revised		
				For Missou	ri Retail Service	e Area

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

ISSUED BY:

June 6, 2014 Darrin R. Ives Vice President DATE EFFECTIVE: July 6, 2014 Kansas City, MO FILED Missouri Public Service Commission EO-2014-0095, YE-2014-0533

CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078

KANSAS CITY PO	WER & L	IGHT COMPANY				
P.S.C. MO. No.	7	Second		Original	Sheet No.	14E
			\boxtimes	Revised		
Canceling P.S.C. MO. No.	7	First		Original	Sheet No.	14E
			\boxtimes	Revised		
				For Missou	ri Retail Service	e Area

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

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For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

November 9, 2013

DATE EFFECTIVE:

1200 Main, Kansas City, MO 64105

Missouri Public Service Commission EO-2014-0029; YE-2014-0170

KANSAS CITY PC	WER &	LIGHT COMPANY			
P.S.C. MO. No.	7	_ First	Original Revised	Sheet No.	14E
Canceling P.S.C. MO. No.	7	Original	Original Revised	Sheet No.	14E
				ouri Retail Servi	ce

(Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

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For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

ISSUED BY: CANCELLED October 20, 2013 Missouri Public Service Commission

EO-2014-0029; YE-2014-0170

December 28, 2006 Chris B. Giles Vice-President DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106



ER-2006-0314

	NSAS CITY POWER & LIGHT COMPANY ForMissouri R Name of lasuing Corporation or Municipality Co	RECEIVED
	LARGE POWER SERVICE Schedule LPS	JUL 5 1996 (continu
	METERING AT DIFFERENT VOLTAGES:	MISSOURI Jblic Service Comm
	The Company may, at its option, install metering equipment on the s voltage customer's transformer. In that event, the customer's metere be increased either by the installation of compensation metering metering equipment is not compensated.	ed demand and energy s
	The Company may also, at its option, install metering equipment transformer for a secondary voltage customer. In this case, the cuand energy shall be decreased by 2.00%, or alternatively, comp installed.	ustomer's metered dema
	For substation voltage customers metered at primary or secondary demand and energy shall be increased by .81% (metered at primary at secondary voltage), or alternatively, compensation metering may b	voltage) or 2.86% (mete
	For transmission voltage customers metered at substation, primary, the metered demand and energy shall be increased by .81% (meter 1.63% (metered at primary voltage), or 3.70% (metered at seconda compensation metering may be installed.	ered at substation voltag
	SERVICE AT TRANSMISSION VOLTAGE:	
	When a customer receives service at transmission voltage throug another type of arrangement where financial responsibility is applicable terms and conditions shall be covered in the lease responsibility arrangement).	assumed), then addition
	TAX ADJUSTMENT:	
	Tax Adjustment Schedule TA shall be applicable to all customer billin	gs under this schedule.
	REGULATIONS:	
	Subject to Rules and Regulations filed with the State Regulatory Con	nmission.
-		FILED 94-19

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Missouri Public Service Commission

KANSAS CITY POWER AN	ID LIGHT COMPAN	IY				
P.S.C. MO. No.	7	First	Revised Sheet No.	15		
Canceling P.S.C. MO. No.	7		Original Sheet No.	15		
			For Missouri Retail Ser	vice Area		
Large Power Service Off-Peak Rider Schedule LPS - 1						

PROVISIONS

During Off-Peak Hours, subject to the conditions hereinafter stated, the Customer may exceed his On-Peak Demand and the Customer will not be billed for such excess demand.

DEFINITIONS

- (1) Off-Peak Hours shall be the hours between 7:00 p.m. and 11:00 a.m. of the following day; all hours between 7:00 p.m. Friday and 11:00 a.m. of the following Monday; all hours on the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (2) On-Peak Hours are all hours other than Off-Peak Hours.
- (3) On-Peak Demand is the highest 30-minute demand established by the Customer during On-Peak Hours.
- (4) Off-Peak Demand is the highest 30-minute demand established by the Customer during Off-Peak Hours.

CONDITIONS

- (1) The Customer must make written request and the Company shall, in its sole judgment, determine whether sufficient reason exists for the application of this provision. The Company shall notify the Customer in writing of its determination to accept or reject the Customer's request.
- (2) The Customer's Off-Peak Demand may exceed the Customer's On-Peak Demand during such Off-Peak Hours to the extent which the Company shall, in its sole judgment, determine that its generating and delivery facilities have sufficient capacity to permit supplying such excess demand without disturbing service to its other Customers. The Company may supply the Customer, in writing, a schedule of such excess demands which may be imposed during Off-Peak Hours. The Company may, upon 30 days written notice, change such schedule.
- (3) Nothing in this provision shall be construed as requiring the Company to provide additional generating or delivery facilities for such excess demand.
- (4) If the Customer's Off-Peak Demand is within the limits outlined in Condition 2 hereof, the Customer's Monthly Maximum Demand shall be based on the Customer's On-Peak Demand.

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

Effective:

ANCA	c Cr	6 All previous sheets Original SHEET No Cancelling P. S. C. MO. No. Revised SHEET No FY POWER & LIGHT COMPANY For Missouri Retail Service Area
ANSA	********	TY POWER & LIGHT COMPANY of Issuing Corporation or Municipality For Missouri Retail Service Area Community, Town or City
		RECEIVED
		LARGE POWER SERVICE OFF-PEAK RIDER JUL 5 1996 Schedule LPS-1
		Off-Peak Service Option MISSOURI Applicable to Large Power Service Dublic Service Comm
PRC	visio	DNS:
		ring Off-Peak Hours, subject to the conditions hereinafter stated, the Customer may exceed -Peak Demand and the Customer will not be billed for such excess demand.
DEF	INITI	ONS:
	1.	Off-Peak Hours shall be the hours between 7:00 p.m. and 11:00 a.m. of the following day hours between 7:00 p.m. Friday and 11:00 a.m. of the following Monday; all hours on the follo holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day Christmas Day, or any day celebrated as such.
	2.	On-Peak Hours are all hours other than Off-Peak Hours.
	3.	On-Peak Demand is the highest 30-minute demand established by the Customer during On-I Hours.
	4.	Off-Peak Demand is the highest 30-minute demand established by the Customer during Off-I Hours.
CON		ONS:
	1.	The Customer must make written request and the Company shall, in its sole judgment, deter whether sufficient reason exists for the application of this provision. The Company shall notif Customer in writing of its determination to accept or reject the Customer's request.
	2.	The Customer's Off-Peak Demand may exceed the Customer's On-Peak Demand during Off-Peak Hours to the extent which the Company shall, in its sole judgment, determine the generating and delivery facilities have sufficient capacity to permit supplying such excess dem without disturbing service to its other Customers. The Company may supply the Customer writing, a schedule of such excess demands which may be imposed during Off-Peak Hours. Company may, upon 30 days written notice, change such schedule.
	3.	Nothing in this provision shall be construed as requiring the Company to provide addit generating or delivery facilities for such excess demand.
	4.	If the Customer's Off-Peak Demand is within the limits outlined in Condition 2 hereof Customer's Monthly Maximum Demand shall be based on the Customer's On Peak Demand. 9 4 - 199 JUL 9 1996

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 CANCELLED ISSUED BY
 S. W. Cattron
 Vice President
 1201 Walnut, Kansas City, Mo.

 September 29, 2015
 name of officer
 title
 address

 Missouri Public
 service Commission
 ER-2014-0370; YE=2016-0078
 Total address

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		WER SERVICE OFF-PEAK RI	JUL Jc t996 0ued)
CONDITI		Off-Peak Service Option	MISSOURI Public Service Commissio
5.		ers, may require the curtailme	emergency which would affeo nt of all or part of such Off-Pea
6.	the Off-Peak Demand allowed	ed by the Company shall be	e Off-Peak Hours which is above added to the highest demand rpose of determining the Monthl
7.	available generating and deliv	very capacity may be prorated	to more than one Customer, the on the basis of the prior month' pply the total amount requested.
8.	the Off-Peak Hours. The E whose Off-Peak Demands d Demands, and who make writ Company, in its sole judgme Hours upon telephone or fax Extended Off-Peak Hours the take effect or within sixty min the level of the Customer's th demand at or below the then Extended Off-Peak Hours, the cancellation or after the sixty	xtended Off-Peak Hours will uring normal Off-Peak Hours tten request to the Company fo ant, may alter, or cancel all or a notice to the Customer. Up Customer shall adjust demand nutes if the cancellation is effe ten current On-Peak Demand du an 30-minute Demands establis minute grace period, if applic k Demand, and that Customer	ompany may temporarily exten- only be available to Customer- regularly exceed their On-Pea r Extended Off-Peak Hours. The a portion of Extended Off-Pea on notification of cancellation of , at the time the cancellation is to ctive immediately, to not exceed If a Customer fails to maintain a bring any portion of the cancele- hed after the effective time of the cable, shall be considered in the r may be ineligible for Extender
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CANCELI October 7, Missouri P	2019		JUL 9 1996 9 4 - 1 9 9 MO. PUBLIC SERVICE COI

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KANSAS CITY POWER AND I	LIGHT COMPAN	IY		
P.S.C. MO. No.	7	First	Revised Sheet No	16
Canceling P.S.C. MO. No.	7		_ Original Sheet No	16
			For Missouri Retail Ser	vice Area
		ARGE NETWORK		

PURPOSE:

The Company owns electric vehicle (EV) charging stations throughout its Missouri service territory that are available to the public for purpose of charging an EV and may be used by any EV owner who resides either within or outside the Company's Missouri service territory.

AVAILABILITY:

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at the Company-owned EV charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

HOST PARTICIPATION:

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's Missouri service territory that applies for and agrees to locate one or more Company EV charging stations upon their premise(s). Host applications will be evaluated for acceptance based on each individual site and application. If a Host's application is approved, the Host must execute an agreement with the Company covering the terms and provisions applicable to the EV charging station(s) upon their premise(s). No Host shall receive any compensation for locating an EV charging station upon their premise(s).

The maximum number of EV charging stations identified by the Company for its Missouri service territory under this Schedule CCN is 400. The Company may not exceed 400 EV charging stations under this tariff without approval of the State Regulatory Commission.

PROGRAM ADMINISTRATION:

Charges under this Schedule CCN will be administered and billed through either the Company's third party vendor on behalf of the Company, or directly by the Company depending on the Billing Option chosen by the Host.

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

FOR	M NO. 13		o7		Original SHEET No16
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(Rev 6/94)					
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DA	TE OF ISSUE	July 5, 1996			July 9, 1996
ONNOLLED	UED BY	S. W. Cattron	Vice Presi	dent	1201 Walnut, Kansas City, Mo.
December 6, 2018 Missouri Public ervice Commission		name of officer	titie		address

KANSAS CITY POWER AND L	IGHT COMPANY		
P.S.C. MO. No.	7		_ Original Sheet No. <u>16A</u>
Canceling P.S.C. MO. No.			Sheet No
			For Missouri Retail Service Area
		GE NETWORK	

BILLING OPTIONS:

The charges applicable to an EV charging station session shall include an Energy Charge for each kilowatt-hour (kWh) provided to charge an EV dependent on the Billing Option chosen by the Host.

A Host may choose between one of two Billing Options for all EV charging stations located upon their premise(s). The Host's agreement with the Company will identify the chosen Billing Option applicable to the EV charging stations located on its premise(s). The EV charging station screen, and third party vendor's customer web portal, identify the applicable Energy Charges that will be the responsibility of the user at each EV charging station location.

- 1. Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.
- 2. Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.

RATES FOR SERVICE:

Energy Charge (per kWh)

1.

The EV charging station screen and third party vendor's customer web portal will identify the per kWh rate as equal to the Energy Charge plus applicable taxes and fees to that charging station.

07	0	VI.	,	
Level 2:				\$0.20000
Level 3:				\$0.25000

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of all energy rate adjustment mechanisms, such as: (1) the Demand Side Investment Mechanism Rider (DSIM); and (2) Fuel Adjustment Clause (FAC).

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND L	IGHT COMPANY		
P.S.C. MO. No.	7		_ Original Sheet No. <u>16B</u>
Canceling P.S.C. MO. No.			Sheet No
			For Missouri Retail Service Area
	•=== •	GE NETWORK ule CCN	

BILLING:

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account can be found on the Company's website at http://kcpl.chargepoint.com.

All charges applicable to the Host under Billing Option 1 will be billed directly through the Company. All charges applicable to any user of an EV charging station under Billing Option 2 will be billed directly through the Company's third party vendor.

TAX ADJUSTMENT:

Tax Adjustment, Schedule TA, shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

KANSAS CITY PO	WER & L	IGHT COMPANY		
P.S.C. MO. No.	7	Third		Original Sheet No. <u>17</u>
			\boxtimes	Revised
Cancelling P.S.C. MO. No.	7	Second		Original Sheet No. <u>17</u>
			\boxtimes	Revised
				Missouri Retail Service
				For <u>Area</u>

SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule SGA

AVAILABILITY:

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.



DATE OF ISSUE: ISSUED BY:

December 13, 2007 Chris B. Giles

Vice-President

DATE EFFECTIVE: January 12, 2008

January 1, 2008

1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY PO	WER & L	IGHT COMPANY			
P.S.C. MO. No.	7	Second	Original Revised	Sheet No.	17
Cancelling P.S.C. MO. No.	7	First	Original Revised	Sheet No.	17
			For <u>Mi</u>	ssouri Retail Servio	ce Area

SMALL GENERAL SERVICE - ALL ELECTRIC Schedule SGA

AVAILABILITY:

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

DATE OF ISSUE: ISSUED BY:

December 28, 2006 Chris B. Giles Vice President DATE EFFECTIVE: January 29, 2007 Jan. 1, 07 ______1201 Walnut, Kansas City, Mo. 64106

ER-2006-0314

Filed

Missouri Public

Service Commission

CANCELLED January 1, 2008 Missouri Public Service Commission

FORM NO. 13	7 P. S. C. MO. No.	First 	17 } SHEET No
KANSAS CITY F	Incelling P. S. C. MO. No. 7	ل -Revised. ! For Missouri Retai l	SHEET No. 17 Service Area ECEIVED
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AVAILABILI	TY:	Public	Service Commission
than the	electric service through one meter to a those included in the availability prov Company's discretion, service may be nomical for the Company to do so.	isions of the Residential Servi	ce Rate Schedule. At

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

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APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

filed

SEP 1 2 1997

MO. PUBLIC SERVICE COMM

•		August 13, 19	97		·· _	Sep	tember 1	2, 1997
Cancelled	DATE OF ISSUE	month	day	year	DATE EFFECTIVE	month	day	year
January 1, 2006 Missouri Public	ISSUED BY	M. C. Sholander			l Counsel	1201 Wa	alnut, Kansa address	s City, Mo.

(CPL Form 661H002 (Rev 1/97)

Service Commission

KANS	SAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality Community, Town or City
	RECEIVED
	SMALL GENERAL SERVICE - ALL ELECTRIC JUL 5 1996 Schedule SGA
4	AVAILABILITY: MISSOURI Public Service Commis
	For electric service through one meter to a customer using electric service for purposes of than those included in the availability provisions of the Residential Service Rate Schedule. At t Company's discretion, service may be provided through more than one meter where it economical for the Company to do so.
	For electric service through one meter and using only electric service for all lighting, cookir water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, gene purposes, and any other purposes requiring energy. The customer must have electric watheating and electric space heating equipment. This equipment shall be of a size and desi approved by the Company. Electric space heating and electric water heating equipment shall permanently installed, connected, and thermostatically controlled.
	Service will not be supplied where the ultimate use is primarily for residential purposes.
	Standby, breakdown, supplementary, temporary or seasonal service will not be supplied unc this schedule.
,	APPLICABILITY:
	Applicable to all multiple-occupancy buildings when the tenants or occupants of the building a furnished with electric service on a rent inclusion basis.
٦	TERM OF CONTRACT:
	Contracts under this schedule shall be for a period of not less than one year from the effect date thereof.
	CANCELLED
	SEP 1 2 1997
	Puric Service Commission MISSOURI JUL 9 1996
	NO. PUBLIC SERVICE COM
DAT	E OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

KANSAS	CITY POWER AND L	IGHT COMPANY			
	P.S.C. MO. No.	7	Tenth	Revised Sheet No.	17A
Canceling	P.S.C. MO. No	7	Ninth	Revised Sheet No.	17A
			For	[.] Missouri Retail Ser	vice Area
	Sm		– All Electric (FROZEN)	
		Sched	ule SGA		
RATE FOR	SERVICE AT SECOND	ARY VOLTAGE, 1SC	AE, 1SGAH, 1SSAE		
Α.	CUSTOMER CHARGE	(per month):			
	Customer pays one of	the following charges I	pased upon the Facilities [Demand:	
	0 - 24 kW		\$18.18	3	
	25-199 kW		\$50.40		
	200-999 kW 1000 kW or above		\$102.38 \$874.15		
_			φ074.Τς)	
В.	FACILITIES CHARGE: Per kW of Facilities De				
	First 25 kW		\$0.00	00	
	All kW over 25 kW		\$2.92		
C.	ENERGY CHARGE:				
	First 180 Hours Use pe	er month:	<u>Summer Season</u> \$0.16225 per kWh	<u>Winter Season</u> \$0.11548 per kWh	
	Next 180 Hours Use pe		\$0.07701 per kWh	\$0.06155 per kWh	
	Over 360 Hours Use pe		\$0.06859 per kWh	\$0.05556 per kWh	
RATE FOR	SERVICE AT PRIMARY	Y VOLTAGE, 1SGAF,	1SGAG		
A.	CUSTOMER CHARGE Customer pays one of	. ,	pased upon the Facilities [Demand:	
	0 - 24 kW		\$18.18		
	25-199 kW		\$50.40)	
	200-999 kW		\$102.38		
	1000 kW or above		\$874.15		
В.	FACILITIES CHARGE:				
	Per kW of Facilities De	mand per month	# 0.00	•	
	First 26 kW All kW over 26 kW		\$0.00 \$2.86		
C.	ENERGY CHARGE:				
	First 190 Hours Hoo no	er manth.	Summer Season	Winter Season	
	First 180 Hours Use pe Next 180 Hours Use pe		\$0.15855 per kWh \$0.07523 per kWh	\$0.11284 per kWh \$0.06014 per kWh	
	Over 360 Hours Use pe		\$0.06701 per kWh	\$0.05427 per kWh	
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Mis	souri Public ce Commission			FILE	ר
	063; JE-2020-0045			Missouri F	
				Service Com ER-2018-0145; Y	

	P.S.C. MO. No.	7	Nir	<u>nth</u> F	Revised Sheet No.	17A
Canceling	P.S.C. MO. No.	7	Eig	hth F	Revised Sheet No.	17A
				For	Missouri Retail Ser	vice Area
	Sm	nall General Servic Sche	e – All Elect dule SGA	tric (FROZEN)	
RATE FOR	SERVICE AT SECONE	DARY VOLTAGE, 1S	GAE, 1SGAF	H, 1SSAE		
A.	CUSTOMER CHARGE	E (per month):				
	Customer pays one of	the following charges	s based upon	the Facilities D	Demand:	
	0 - 24 kW			\$19.08		
	25-199 kW 200-999 kW			\$52.90 \$107.46		
	1000 kW or above			\$917.58		
В.	FACILITIES CHARGE: Per kW of Facilities De					
	First 25 kW			\$0.00	00	
	All kW over 25 kW			\$3.07		
C.	ENERGY CHARGE:					
	First 190 Hours Llos po	ar month:		<u>nmer Season</u> 7032 per kWh		
	First 180 Hours Use pe Next 180 Hours Use pe			8083 per kWh		
	Over 360 Hours Use pe			7200 per kWh		
RATE FOR	SERVICE AT PRIMAR	<u>Y VOLTAGE, 1SGAI</u>	-, 1SGAG			
Α.	CUSTOMER CHARGE		s based upon	the Eacilities [)emand:	
	Customer pays one of	the following charges	s based upon			
	0 - 24 kW			\$19.08		
	25-199 kW 200-999 kW			\$52.90 \$107.46		
	1000 kW or above			\$917.58		
В.	FACILITIES CHARGE:	:				
	Per kW of Facilities De	mand per month		A A A A		
	First 26 kW All kW over 26 kW			\$0.00 \$3.00		
C.	ENERGY CHARGE:					
				mer Season	Winter Season	
	First 100 Llaura Llas	vr moonthu				
	First 180 Hours Use pe Next 180 Hours Use pe			6642 per kWh 7896 per kWh	\$0.11844 per kWh \$0.06313 per kWh	

FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0235

	P.S.C. MO. No.	7	Eighth	Revised Sheet No.	17A
Canceling	P.S.C. MO. No.	7	Seventh	Revised Sheet No.	17A
				For Missouri Retail Serv	ice Area
	Sn		e – All Electric (FROZ dule SGA	ZEN)	
RATE FOR	SERVICE AT SECONI	DARY VOLTAGE, 1S	GAE, 1SGAH, 1SSAE		
A.	CUSTOMER CHARGE	E (per month):			
	Customer pays one of	the following charges	based upon the Facilitie	es Demand:	
	0 - 24 kW		-	8.37	
	25-199 kW 200-999 kW		-	0.92 3.45	
	1000 kW or above			3.30	
В.	FACILITIES CHARGE Per kW of Facilities De First 25 kW	emand per month		0.000	
	All kW over 25 kW		\$	2.959	
C.	ENERGY CHARGE:		0		
	First 180 Hours Use pe Next 180 Hours Use p Over 360 Hours Use p	er month:	<u>Summer Seaso</u> \$0.16395 per kV \$0.07779 per kV \$0.06931 per kV	Wh \$0.11668 per kWh Wh \$0.06220 per kWh	
RATE FOR	SERVICE AT PRIMAR	Y VOLTAGE, 1SGAF	, 1SGAG		
Α.	CUSTOMER CHARGI Customer pays one of		based upon the Faciliti	es Demand:	
	0 - 24 kW		\$18	3.37	
	25-199 kW			0.92	
	200-999 kW 1000 kW or above		\$103 \$883	3.45 3.30	
В.	FACILITIES CHARGE Per kW of Facilities De First 26 kW		1 2	0.000	
	All kW over 26 kW	,		2.890	
C.	ENERGY CHARGE:		Summer Seaso	n Winter Season	
	First 180 Hours Use pe	er month:	\$0.16020 per kV		
	Next 180 Hours Use p Over 360 Hours Use p	er month:	\$0.07601 per kV \$0.06771 per kV	Wh \$0.06077 per kWh	

September 29, 2015

Service Commission ER-2014-0370; YE-2016-0078

P.S.C. MO. No.		Seventh	Original		Sheet No.	17A	
Cancelling P.S.C. MO.	7	Sixth		Revised Original	Sheet No.	17A	
			\square	Revised			
				For <u>Mis</u>	souri Retail Servio	ce Area	
	SMALL GENER	AL SERVICE – AL		RIC (FROZ			
		Schedule SG	A		(Continued)		
RATE FOR SERVICE AT	SECONDARY V	/OLTAGE:					
A. CUSTOMER Customer pays or		ionth): g charges based up	on the Fa	cilities Dem	and:		
	0 - 24 kW			\$16.4			
	25-199 k\ 200-999 I			\$45.60 \$92.64	4		
	1000 kW	or above		\$790.99	Э		
B. FACILITIES (Per kW of Facilitie	es Demand per m	nonth					
	First 25 kW All kW over 25 k	W		\$0.00 \$2.65			
C. ENERGY CH	ARGE:		0				
First 180 Hours U	lse per month:			r Season 2 per kWh	Winter Season \$0.09951 per kW	′h	
Next 180 Hours L			\$0.0696	6 per kWh 7 per kWh	\$0.05737 per kWh \$0.05465 per kWh		
Over 360 Hours L			Φ 0.0620		ъ0.05465 рег кvv	'n	
RATE FOR SERVICE AT							
A. CUSTOMER Customer pays or		ionth): g charges based up	on the Fa	cilities Dem	and:		
	0 - 24 kW			\$16.4			
	25-199 k\ 200-999 l			\$45.60 \$92.64			
	1000 kW			\$790.99			
B. FACILITIES (CHARGE:						
Per kW of Facilitie		nonth			-		
	First 26 kW All kW over 26 k	۱۸/		\$0.00 \$2.58			
		vv		φ 2. 38			
C. ENERGY CH	IARGE:		Currenter -	r Cooco	Winter Constra		
First 180 Hours U	lse ner month			r Season 6 per kWh	Winter Season \$0.09724 per kW	′h	
Next 180 Hours L				7 per kWh	\$0.05606 per kW		
Over 360 Hours L				3 per kWh	\$0.05339 per kW		

DATE OF ISSUE:

ISSUED BY:

CANCELLED

September 29, 2015

Missouri Public Service Commission

ER-2014-0370; YE-2016-0078

January 16, 2013 Darrin R. Ives, Senior Director DATE EFFECTIVE: February 15, 2013 January 26, 2013

Kansas City, MO

Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

KANSAS CITY F	OWER & LI	GHT COMF	PANY			
P.S.C. MO. No.	7	Sixth	🗆 🖂	Original Revised	Sheet No.	17A
Cancelling P.S.C. MO.	7	Fifth		Original Revised	Sheet No.	17A
				For <u>Mis</u>	souri Retail Servic	e Area
	SMALL GENERA	L SERVICE – AL Schedule SG		RIC (FROZ	EN) (Continued)	
RATE FOR SERVICE AT	SECONDARY V	OLTAGE:				
	CHARGE (per mo		oon the Fa	cilities Dema	and:	
	0 - 24 kW 25-199 kW 200-999 kV 1000 kW c	N		\$16.09 \$44.49 \$90.38 \$771.66	9 3	
	es Demand per mo First 25 kW All kW over 25 kV			\$0.000 \$2.58		
C. ENERGY CH First 180 Hours L Next 180 Hours I Over 360 Hours I	Jse per month: Jse per month:		\$0.1432 \$0.0679	r Season 3 per kWh 6 per kWh 5 per kWh	Winter Season \$0.09246 per kW \$0.05597 per kW \$0.05331 per kW	h
RATE FOR SERVICE AT		AGE:				
	CHARGE (per mone of the following		oon the Fac	cilities Dema	and:	
	0 - 24 kW 25-199 kW 200-999 kV 1000 kW c	N		\$16.0 \$44.4 \$90.3 \$771.66	9 3	
B. FACILITIES Per kW of Faciliti	CHARGE: es Demand per mo First 26 kW All kW over 26 kV			\$0.00 \$2.52		
C. ENERGY CH				r Season	Winter Season	
First 180 Hours L	Jse per month:		\$0.1399	5 per kWh	\$0.09035 per kW	h

First 180 Hours Use per month:	\$0.13995 per kWh	\$0.09035 per kWh
Next 180 Hours Use per month:	\$0.06641 per kWh	\$0.05469 per kWh
Over 360 Hours Use per month:	\$0.05915 per kWh	\$0.05209 per kWh

DATE OF ISSUE:

April 18, 2011

Darrin R. Ives, Senior Director

DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Da CANCELLED January 26, 2013 Missouri Public Service Commission ER-2012-0174; YE-2013-0325 Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

KANSAS CITY P.S.C. MO. No.	7	Fifth		Origi	inal Sheet No. 1
			\boxtimes	Revi	sed
Cancelling P.S.C. MO.	No. 7	Fourth	□	Origi Revi:	
				For	Missouri Retail Service Area
	SMALL GENE	- RAL SERVICE Schedule	ALL ELECTRIC SGA	(FROZ	EN) (Continued)
RATE FOR SERVICE A	T SECONDARY	VOLTAGE:			
A. CUSTOMER CI Customer pays	HARGE (per mon one of the followi	nth): ng charges base	d upon the Facilitie	es Dem	and:
	0 - 24 k\			\$15.2	
	25-199			\$42.2	
	200-999 1000 kV	V or above	:	885.8 733.1¢	
B. FACILITIES CH	ARGE:				
Per kW of Facili	ties Demand per	month			
	First 25 kW All kW over 25	kW		\$.00 \$2.45	
C. ENERGY CHAF				Ψ2.40	0
First 180 Hours	Lloo por month.		Summer Sea		Winter Season
First 180 Hours Next 180 Hours			\$0.13608 pe \$0.06457 pe		
Over 360 Hours	Use per month:		\$0.05753 pe		
RATE FOR SERVICE A	T PRIMARY VOI	LTAGE:			
A. CUSTOMER CH	HARGE (per mon	th):			
Customer pays	one of the followi	ng charges based	d upon the Facilitie	s Dem	and:
	0 - 24 kV			\$15.2	
	25-199 200-999			\$42.2	
		V or above	;	\$85.8 \$733.10	
B. FACILITIES CH					
Per kW of Facili	ies Demand per First 26 kW	month		• • • •	
	All kW over 26	kW		\$.00 \$2.39	
C. ENERGY CHAF	GE:				
First 190 Hours	loo por month.		Summer Se		Winter Season
First 180 Hours Next 180 Hours			\$0.13297 pe \$0.06310 pe		\$0.08584 per kWh \$0.05196 per kWh
Over 360 Hours			\$0.05620 pe		\$0.04949 per kWh
					•
•					

DATE OF ISSUE:

CANCELLED May 4, 2011 Missouri Public Service Commission ER-2010-0355; YE-2011-0523 July 8, 2009 Curtis D. Blanc Sr. Director

DATE EFFECTIVE: September 1, 2009 1201 Walnut, Kansas City, Mo. 64106

> FILED Missouri Public Service Commission ER-2009-0089; JE-2010-0014

	POWER & I	Fourth] Origir	nal Sheet No. <u>1</u>
				Revis	ed
Cancelling P.S.C. MC	. No7	Third	· · · · · · · · · · · · · · · · · · ·] Origir	
			Ŀ	Revis For	ed Missouri Retail Service Area
	SMALL GENER	AL SERVICE – Schedule		C (FROZI	EN) (Continued)
RATE FOR SERVICE	AT SECONDARY	VOLTAGE:			
A. CUSTOMER (Customer pay	CHARGE (per mont s one of the followir	h): ig charges based	d upon the Facil	ties Dema	and:
	0 - 24 kV	v		\$13.1	5
	25-199 k			\$36.44	
	200-999 1000 kW	kW / or above		\$74.02 \$632.01	
B. FACILITIES C Per kW of Fac	cilities Demand per r	nonth			
	First 25 kW All kW over 25 I	«W		\$.000 \$2.116	
C. ENERGY CH	ARGE:		0		
	rs Use per month: rs Use per month:		Summer S \$0.11730 \$0.05566	per kWh	Winter Season \$0.07212 per kWh \$0.04366 per kWh
	CHARGE (per montities one of the following t		d upon the Facil	ities Dema	and:
	0 - 24 kV			\$13.1	
	25-199 k 200-999			\$36.44 \$74.02	
		/ or above		\$632.0	
B. FACILITIES C Per kW of Fac		nonth			
	cilities Demand per ı First 26 kW			\$.00 \$ 2 06	
Per kW of Fac	cilities Demand per i First 26 kW All kW over 26 l			\$.00 \$2.06	
Per kW of Fac	cilities Demand per i First 26 kW All kW over 26 l ARGE:		Summer	\$2.06 Season	8 Winter Season
Per kW of Fac C. ENERGY CH/ First 180 Hour	cilities Demand per i First 26 kW All kW over 26 l ARGE: rs Use per month:		\$0.11462	\$2.06 Season per kWh	8
Per kW of Fac C. ENERGY CH/ First 180 Hour Next 180 Hour	cilities Demand per i First 26 kW All kW over 26 l ARGE:			\$2.06 Season per kWh per kWh	8 Winter Season \$0.07047 per kWh
Per kW of Fac C. ENERGY CH/ First 180 Hour Next 180 Hour	cilities Demand per i First 26 kW All kW over 26 l ARGE: rs Use per month: irs Use per month:		\$0.11462 \$0.05439	\$2.06 Season per kWh per kWh	8 Winter Season \$0.07047 per kWh \$0.04266 per kWh

ISSUED BY: CANCELLED September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014

Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

P.S.C. MO. No.	7 Third	Original Sheet No7/
	7 Casand	_
Cancelling P.S.C. MO. No.	7 Second	Original Sheet No. <u>17</u>
		For Missouri Retail Service Are
		RVICE - ALL ELECTRIC ule SGA (Continued)
RATE FOR SERVICE AT S	SECONDARY VOLTAGE:	
A. CUSTOMER CHAR Customer pays one		ed upon the Facilities Demand:
	0-24 kW	\$12.35
	25-199 kW 200-999 kW	\$34.22 \$69.50
	1000 kW or above	\$593.43
B. FACILITIES CHAR	GE: Demand per month	
	First 25 kW	\$.000
Δ	NII kW over 25 kW	\$1.987
C. ENERGY CHARGI	E:	Summer Season Winter Season
First 180 Hours Us	e per month:	\$0.11040 per kWh \$0.06156 per kWh
Next 180 Hours Us Over 360 Hours Us	e per month:	\$0.05239 per kWh \$0.03904 per kWh \$0.04667 per kWh \$0.03904 per kWh
RATE FOR SERVICE AT F	PRIMARY VOLTAGE:	
A. CUSTOMER CHAI Customer pays one		ed upon the Facilities Demand:
	0-24 kW	\$12.35
	25-199 kW	\$34.22
	200-999 kW 1000 kW or above	\$69.50 \$593.43
B. FACILITIES CHAR	RGE:	
	s Demand per month	* 000
	First 26 kW All kW over 26 kW	\$.000 \$1.942
C. ENERGY CHARG	E:	
Eirot 100 Llours Llo	o por month:	Summer Season Winter Season \$0.10788 per kWh \$0.06015 per kWh
First 180 Hours Us Next 180 Hours Us		\$0.05119 per kWh \$0.03815 per kWh
Over 360 Hours Us		\$0.04560 per kWh \$0.03815 per kWh

DATE OF ISSUE: ISSUED BY:

CANCELLED January 1, 2008

Missouri Public

Service Commission

December 28, 2006 Chris B. Giles

Chris B. Giles Vice President 1201 Walnut, Kansas City, Mo. 64106

ER-2006-0314

	7 Cancelling P. S. C. MO. No	└──Revised) First
	KANSAS CITY POWER & LIGHT COMPANY	Missouri Retail Service Area
	Name of Issuing Corporation or Municipality	Community, Town or City
	·	
	SMALL GENERAL SER Schedu	VICE - ALL ELECTRICONVICO Commiss le SGA (Continued)
		<u></u>
	RATE FOR SERVICE AT SECONDARY VOLTAGE	
	A. CUSTOMER CHARGE (per month): Customer pays one of the following charges	hased upon the Eacilities Demands
		based apon the racinites Demand,
	0-24 kW	\$11.18
	25-199 kW 200-999 kW	\$30.98 \$62.92
	1000 kW or above	\$537.24
	B. FACILITIES CHARGE:	
	Per kW of Facilities Demand per month	-
	First 25 kW	\$.00
5	All kW over 25 kW	= \$1.84 _
(Rev 1/97)	C. ENERGY CHARGE:	
(Rev		Summer Season Winter Season
	First 180 Hours Use per month:	\$0.10071 per kWh \$0.05348 per kWh \$0.01770
웃	Next 180 Hours Use per month: Over 360 Hours Use per month:	 \$0.04779 per kWh \$0.03392 per kWh \$0.04257 per kWh \$0.03392 per kWh
Form 661H002		- \$0.04207 per kwin \$0.00032 per kwin
	RATE FOR SERVICE AT PRIMARY VOLTAGE:	-
KCPL	A. CUSTOMER CHARGE (per month):	-
-	Customer pays one of the following charges	based upon the Facilities Demand:
	0-24 kW	\$11.18
	25-199 kW	\$30.98
	200-999 kW 1000 kW or above	\$62.92 \$537.24
	B. FACILITIES CHARGE:	iocouri Public
	First 26 kW All kW over 26 kW	99 - 313 DAUG 01 1999 \$.000 \$1.802
	C. ENERGY CHARGE:	
ł		Summer Season Winter Season
	First 180 Hours Use per month: Next 180 Hours Use per month:	 \$0.09870 per kWh \$0.05242 per kWh \$0.04683 per kWh \$0.03324 per kWh
	Over 360 Hours Use per month:	\$0.04683 per kWh \$0.03324 per kWh \$0.04172 per kWh \$0.03324 per kWh

buildurg 1, 2000				
Missouri Public	ISSUED BY	J. S. Latz	Senior Vice President	1201 Walnut, Kansas City, Mo.
Service Commission		name of officer	title	address

	7 Cancelling P. S. C. MO. No.	Revised J
		RECEIVED
	SMALL GENERAL SE Sched	RVICE - ALL ELECTRIC Jule SGA DEC 4 1995 (Continued)
RAT	E FOR SERVICE AT SECONDARY VOLTAG	E: Pucilo Sarvica Commission
	A. CUSTOMER CHARGE (per month): Customer pays one of the following charge	s based upon the Facilities Demand:
	0-24 kW 25-199 kW 200-999 kW 1000 kW or above	\$11.55 \$32.00 \$65.00 \$555.00
	First 25 kW	AUG 1 1999 AUG 1 1999 AUG 5 4 (71A \$.00 \$1.90 Service Commission Service Commission Service Commission
	C. ENERGY CHARGE:	Service Commission Service Commission Service Commission Solummer Season Winter Season \$0,10404 per kWh \$0.05525 per kWh
	First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	\$0.10404 per kWh \$0.04937 per kWh \$0.04398 per kWh \$0.03504 per kWh
RAT	E FOR SERVICE AT PRIMARY VOLTAGE:	
	A. CUSTOMER CHARGE (per month): Customer pays one of the following charge	es based upon the Facilities Demand:
	0-24 kW 25-199 kW 200-999 kW 1000 kW or above	\$11.55 \$32.00 \$65.00 e \$555.00
	B. FACILITIES CHARGE: Per kW of Facilities Demand per month First 26 kW All kW over 26 kW	\$.000 \$1.862
	C. ENERGY CHARGE:	
	Next 180 Hours Use per month: Over 360 Hours Use per month: JAN	Summer Season Winter Season \$0.10196 per kWh \$0.05415 per kWh \$0.04838 per kWh \$0.03434 per kWh 1 1997 g\$0.04310 per kWh \$0.03434 per kWh \$0.03434 per kWh
	December 4, 1996	January 1, 1997
DATE O	FISSUEmonth day year	DATE EFFECTIVE month day year

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v			Revised
K	NSAS CITY POWER & LIGHT Name of Issuing Corporation or Mu		For Missouri Retail Service Area Community, Town or City RECEIVED
ſ	SM	ALL GENERAL SERVICE Schedule SC	
	RATE FOR SERVICE AT SEC	ONDARY VOLTAGE:	Public Service Commiss
	A. CUSTOMER CHARGE Customer pays one of		d upon the Facilities Demand:
		0-24 kW 25-199 kW	\$11.55 \$32.00
		200-999 kW 1000 kW or above	\$65.00 \$555.00
	B. FACILITIES CHARGE Per kW of Facilities De First	•	\$.00
(Rev 6/94)	Ali k	W over 25 kW	\$1.90
	C. ENERGY CHARGE:		Summer Season Winter Season
CPL Form 661H002	First 180 Hours Use pe Next 180 Hours Use p Over 360 Hours Use p	er month:	\$0.10809 per kWh \$0.05740 per kWh \$0.05129 per kWh \$0.03640 per kWh \$0.04569 per kWh \$0.03640 per kWh
CPL For	RATE FOR SERVICE AT PRIM	MARY VOLTAGE:	
ž	A. CUSTOMER CHARGE Customer pays one of		d upon the Facilities Demand:
	0	0-24 kW 25-199 kW	\$11.55 \$32.00
JAN	B. FACILITIES CHARGE Per kW of Facilities De	200-999 kW 1000 kW or above	\$65.00 \$555.00
1 1997	First		\$.000 \$1.862
	C. ENERGY CHARGE:		FILED
	First 180 Hours Use pe Next 180 Hours Use p Over 360 Hours Use p	er month:	Summer Season Winter Season \$0.10593 per kWh \$0.05026 per kWh \$0.04478 per kWh \$0.04478 per kWh \$0.03567 per kWh \$0.04478 per kWh \$0.03567 per kWh \$0.03567 per kWh
	ATE OF ISSUEJuly 5, 1996	day year	E EFFECTIVE July 9, 1996

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KANSAS CITY PO	WER & I	LIGHT COMPANY			
P.S.C. MO. No.	7	Second	Original Revised	Sheet No.	17B
Cancelling P.S.C. MO. No.	7	First	Original Revised	Sheet No.	17B
			Misso For <u>Area</u>	ouri Retail Servio	:е
			 	d *	

SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule SGA

(Continued)

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.



DATE OF ISSUE: ISSUED BY: December 13, 2007 Chris B. Giles Vice-President January 1, 2008

DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13	P. S. C. MO. No	First {	- ,	SHEET No. 17B
	Cancelling P. S. C. MO, No.	ر ۱	Revised) Original \	17B SHEET No

Cancelling P. S. C. MO. No.

Name of Issuing Corporation or Municipality

KANSAS CITY POWER & LIGHT COMPANY

For., Missouri. Retail Service Area.... Community, Town or City

RFCD APR 1 4 1999

Revised

SMALL GENERAL SERVICE - ALL ELECTRIC Missouri Public Schedule SGA

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

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Primary voltage customer -Receives service at Primary voltage of 12,000 volts or over but

not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

Missouri Public Borvice Commission

FI FD MAY 1 4 1999

April 14, 1999 May 14, 1999 DATE OF ISSUE year DATE EFFECTIVE day day year CANCELLED January 1, 2008 ISSUED BY ________ name of officer 1201 Walnut, Kansas City, Mo. Senior Vice President **Missouri Public** title address Service Commission

KCPL Form 661H002 (Rev 6/94)

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P. S. C. MO. No.7.....

SHEET No.17.B Original) -Revised

1

Cancelling P. S. C. MO. No. 6 All previous sheets

KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

Revised ſ For.....Missouri Retail Service Area Community, Town of EVED

Original

SHEET No.....

	SMALL GI	ENERAL SERVICE - ALL ELECTR Schedule SGA	C	(C	5 1996 ontinued)
MINIMU	M MONTHLY BILL:		Public	Servic	e Commissio
	The Minimum Monthly Bill sh Charge.	all be equal to the sum of the Cus	stomer Cl	harge ar	nd Facilities
WINTEF	R SEASON:				
		first month to begin with the custome ember meter reading cycle. The C und September 1.			
SUMME	R SEASON:				
	Four consecutive months not i	ncluded in the Winter Season.			
SECON	DARY AND PRIMARY VOLT	AGE CUSTOMER DEFINITIONS:			
	Secondary voltage customer -	Receives service on the low side of	the line tr	ansform	er.
	Primary voltage customer -	Receives service at Primary voltag not exceeding 69,000 volts. Cus 4160 volts as of May 5, 1986 ar voltage customers. Customer will o for transformation including the line	stomers r e also cl own all eo	eceiving assified quipmen	service at as Primary
		CANCELLED			
		MAY 1 4 1999 By St #S#17B Public Service Commission MISSOURI		FIL	
			9	JUL 8 4 - 4) 1996 a a
			10. M	BLCSE	RVICE COMM
DATE OF IS	SUE July 5, 1996 month day	year DATE EFFECTIVE	Ju month	ly 9, 199 _{day}	96 year
ISSUED BY .	S. W. Cattron name of officer	Vice President title	1201 W	alnut, Kai address	nees City, Mo.

KANSAS CITY POWER AN	ID LIGHT COMPAN	ANY					
P.S.C. MO. No.	7	Third	Revised Sheet No.	17C			
Canceling P.S.C. MO. No.	7	Second	Revised Sheet No.	17C			
			For Missouri Retail Ser	vice Area			
Small General Service – All Electric (FROZEN) Schedule SGA							

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the STHE rate code (1SSAE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day and Christmas Day.

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.



September 29, 2015

KANSAS CITY P	OWER & L	IGHT COMPANY			
P.S.C. MO. No.	7	Second	Original	Sheet No.	17C
			Revised		
Cancelling P.S.C. MO. No		First	Original Revised	Sheet No.	17C
				ri Retail Servi	ce

SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule SGA (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the STHE rate code prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day and Christmas Day, or any day celebrated as such.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

January 1, 2008

DATE OF ISSUE: ISSUED BY: December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

FILED Missouri Public ER-2007-0291 <u>Service Commisio</u>r

FORM NO. 13	P. S. C. MO. No7	First	- Original } SHEET No17C Revised }
Cano	elling P. S. C. MO. No. 7		
KANSAS CITY PO	WER & LIGHT COMPANY	For Missou	ri Retail Service Area
Name of Issuir	g Corporation or Municipality	e e e e e e e e e e e e e e e e e e e	Missouri Peblio Servico Commission

SMALL GENERAL SERVICE - ALL ELECTRICE (1) UC 1 0 8 1998 Schedule SGA (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

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DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.



FILFD NOV 08 1998

DATE EFFECTIVE November 8, 1998 October 8, 1998 year vear month dav CANCELLED ISSUED BY name of officer Senior Vice President January 1, 2008 1201 Walnut, Kansas City, Mo. Missouri Public TITLE address Service Commission

P. S. C. MO. No.7

SHEET No.17.C..... Original Revised

Cancelling P. S. C. MO. No. 6 All previous sheets

SHEET No..... Original

Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For. Missouri Retail Service Area Community, Town or City

5 1996 JUL **SMALL GENERAL SERVICE - ALL ELECTRIC** Schedule SGA (Continued)

DETERMINATION OF DEMANDS:

MISSOURI Public Service Commission

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1996

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Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters,

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the STHE rate code prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand, On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of October 1 through May 31. Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. NOV 0 8 1998 NOV 0 8 1998 NOV 0 8 1998

MC FUBLI DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996 ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo. title name of officer address

6/94) (Rev CPL Form 661H002

KANSAS CITY POWER AN	ID LIGHT COMPAN	Y		
P.S.C. MO. No.	7	Fifth	Revised Sheet No.	17D
Canceling P.S.C. MO. No.	7	Fourth	Revised Sheet No.	17D
			For Missouri Retail Ser	vice Area
		ce – All Electric (FRC edule SGA	ZEN)	

METERING AT DIFFERENT VOLTAGES

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer . In this case, the customer's metered demand and energy shall be decreased by 2.29% or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.



KANSAS CITY PO	WER & L	IGHT COMPANY				
P.S.C. MO. No.	7	Fourth		Original	Sheet No.	17D
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Third		Original	Sheet No.	17D
			\square	Revised		
				For <u>Missouri</u>	Retail Service	e Area

SMALL GENERAL SERVICE - ALL ELECTRIC (FROZEN) Schedule SGA

METERING AT DIFFERENT VOLTAGES:

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29% or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

ISSUED BY:

June 6, 2014 Darrin R. Ives Vice President DATE EFFECTIVE: July 6, 2014 Kansas City, MO FILED Missouri Public Service Commission EO-2014-0095, YE-2014-0533

CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078

KANSAS CITY PO	WER & LI	GHT COMPANY				
P.S.C. MO. No.	7	Third		Original	Sheet No.	17D
			\square	Revised		
Cancelling P.S.C. MO. No.	7	Second		Original	Sheet No.	17D
			\square	Revised		
				For <u>Missouri</u>	Retail Servic	e Area

SMALL GENERAL SERVICE - ALL ELECTRIC (FROZEN) Schedule SGA

METERING AT DIFFERENT VOLTAGES:

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29% or alternatively, compensation metering may be installed.

NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE EFFECTIVE:

DATE OF ISSUE: October 10, 2013 ISSUED BY ELED Darrin R. Ives, Vice President July 6, 2014 Missouri Public Service Commission EO-2014-0095, YE-2014-0533

1200 Main, Kansas City, MO 64105 FILED Missouri Public Service Commission EO-2014-0029; YE-2014-0170

November 9, 2013

		ERAL SERVICE - ALL ELE	CTDIC		ouri Retail Servic	e Area
Cancennig P.S.C. MO. NO.	{			Revised	-	
Cancelling P.S.C. MO. No.	7	First		Revised Original	Sheet No.	17D
KANSAS CITY PO P.S.C. MO. No.	WER & L	IGHT COMPANY Second		Original	Sheet No.	17D

(Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer . In this case, the customer's metered demand and energy shall be decreased by 2.29% or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2008

DATE OF ISSUE:

CANCELLED October 20, 2013 **Missouri Public**

Service Commission

EO-2014-0029; YE-2014-0170

ISSUED BY:

December 13, 2007 Chris B. Giles Vice-President

DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY PO	WER & L	IGHT COMPANY				
P.S.C. MO. No.	7	First		Original	Sheet No.	17D
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7		\boxtimes	Original	Sheet No.	17D
				Revised	_	
				For <u>Missour</u>	i Retail Servic	e Area
	SMALL	GENERAL SERVICE - ALL	ELE	CTRIC		

Schedule SGA

(Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: ISSUED BY:

CANCELLED January 1, 2008

Missouri Public

Service Commission

December 28, 2006 Chris B. Giles Vice President DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106

ER-2006-0314

Filed

Missouri Public

Service Commission

K.A	Cancelling P. S. C. MO. No. 6 All previous sheets Original Revised ANSAS CITY POWER & LIGHT COMPANY	
	Name of Issuing Corporation or Municipality Community,	heceiv
	SMALL GENERAL SERVICE - ALL ELECTRIC Schedule SGA	JUL 5 199 (Continue Maisson 10
	METERING AT DIFFERENT VOLTAGES: Publi	c Service Co
	The Company may, at its option, install metering equipment on the seconda voltage customer's transformer. In that event, the customer's metered dema be increased either by the installation of compensated metering equipm metering equipment is not compensated. The Company may also, at its option, install metering equipment on the	and and energy ent, or by 2.04 primary side of
	transformer for a secondary voltage customer. In this case, the customer and energy shall be decreased by 2.00%, or alternatively, compensation installed.	
	TAX ADJUSTMENT:	
(Rev 6/94)	Tax Adjustment Schedule TA shall be applicable to all customer billings unde	er this schedule.
	REGULATIONS:	
KCPL Form 661H002	Subject to Rules and Regulations filed with the State Regulatory Commission	n.
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	MO	9 ¹² - 1 PUBLIC SERV
	DATE OF ISSUE July 5, 1996 DATE EFFECTIVE Ju	ly 9, 1996

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Missouri Public Service Commission

KANSAS CITY PO	WER & L	IGHT COMPANY				
P.S.C. MO. No.	7	Third		Original	Sheet No.	18
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Second		Original	Sheet No.	18
-			\square	Revised		
				Missouri	Retail Servio	ce
				For <u>Area</u>		

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA

AVAILABILITY:

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.



DATE OF ISSUE: ISSUED BY: December 13, 2007 Chris B. Giles

Vice-President

January 1, 2008

DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY PO	WER & L	IGHT COMPANY				
P.S.C. MO. No.	7	Second		Original	Sheet No.	18
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	First		Original	Sheet No.	18
			\boxtimes	Revised		
				For <u>Missour</u>	i Retail Servic	e Area

MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA

AVAILABILITY:

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

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APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

DATE OF ISSUE: ISSUED BY: December 28, 2006 Chris B. Giles Vice President DATE EFFECTIVE: January 29, 2007 Jan. 1, 07 1201 Walnut, Kansas City, Mo. 64106

CANCELLED January 1, 2008 Missouri Public Service Commission

ER-2006-0314

Filed

Missouri Public

Service Commission

		First) OUTET N-
FORM NO. 13	P. S. C. MO. No.	{ Original Revised	• } SHEET No
Can	celling P. S. C. MO. No7	{ Original - Revised	SHEET No18.
KANSAS CITY PO	OWER & LIGHT COMPANY	For Missouri Retai l	Service Area
Name of Issui	ng Corporation or Municipality		nity, Town or City
		R	ECEIVED
	MEDIUM GENERAL SERV Schedule		aug 1 3 1997

AVAILABILITY:

MISSOURI Public Service Commission

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

(CPL Form 661H002 (Rev 1/97)

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

filed

SEP 1 2 1997

MO. PUBLIC SERVICE COMM

August 13, 1997 September 12, 1997 DATE OF ISSUE DATE EFFECTIVE month Cancelled dav vear month dav vear January 1, 2006 ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo. Missouri Public name of officer title address Service Commission

Cancelling P. S. C. MO. No. <u>6</u> All NSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality	previous sheets { Original } SHEET No Revised } ForMissouri Retail Service Area Community, Town or City
MEDIUM GENERAL S	SERVICE - ALL ELECTRIC JUL 5 1996
AVAILABILITY:	
For electric service through one meter to than those included in the availability prov	Public Service Common o a customer using electric service for purposes of risions of the Residential Service Rate Schedule. At the provided through more than one meter where it
water heating, comfort space heating (e purposes, and any other purposes requin heating and electric space heating equip	and using only electric service for all lighting, cooking except aesthetic fireplaces), comfort cooling, gene iring energy. The customer must have electric wa oment. This equipment shall be of a size and desi e heating and electric water heating equipment shall ermostatically controlled.
Service will not be supplied where the ultin	mate use is primarily for residential purposes.
Standby, breakdown, supplementary, ten this schedule.	nporary or seasonal service will not be supplied und
APPLICABILITY:	
Applicable to all multiple-occupancy build furnished with electric service on a rent in	ings when the tenants or occupants of the building a clusion basis.
TERM OF CONTRACT:	
Contracts under this schedule shall be for date thereof.	or a period of not less than one year from the effect
CAN	ICELLED
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Public Ser	vice Commission FILED
	ШІ 9 19 9 2 - 1 9 МО РИЧИР СЕРИК
TE OF ISSUE July 5, 1996	DATE EFFECTIVE July 9, 1996
month day year	month day ye

KANSAS	CITY POWER AN	ID LIGHT COMPANY	,				
	P.S.C. MO. No.	7		Tenth	Re	vised Sheet No	18A
Canceling	P.S.C. MO. No.	7		Ninth	Re	vised Sheet No	18A
					For M	lissouri Retail Serv	vice Area
	Ν	/ledium General Serv Sche	ice – Al dule M		ZEN)		
RATE FOR	SERVICE AT SEC	ONDARY VOLTAGE, 1M	MGAE, 1	MGAH			
A.	CUSTOMER CHAI	RGE (per month):					
	Customer pays one	e of the following charge	s based	upon the Faciliti	es Der	mand:	
	0 - 24 25-199 200-99 1000 k) kW					
В.	FACILITIES CHAR	GE:					
	Per kW of Facilities	Demand per month		\$3	.135		
C.	DEMAND CHARG	E:					
	Per kW of Billing D	emand per month		<u>Summer Seaso</u> \$4.102	<u>n</u>	Winter Season \$2.955	
D.	ENERGY CHARGI	Ξ:					
	First 180 Hours Us Next 180 Hours Us Over 360 Hours Us	e per month:		Summer Seaso \$0.10721 per kW \$0.07333 per kW \$0.06185 per kW	Vh Vh	<u>Winter Season</u> \$0.08128 per kWh \$0.04650 per kWh \$0.04038 per kWh	

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND	LIGHT COMPAN	Y	
P.S.C. MO. No.	7	Ninth	Revised Sheet No18A
Canceling P.S.C. MO. No.	7	Eighth	Revised Sheet No. 18A
			For Missouri Retail Service Are
Mec		vice – All Electric (FR edule MGA	OZEN)
RATE FOR SERVICE AT SECONI	DARY VOLTAGE, 1	MGAE, 1MGAH	
A. CUSTOMER CHARGE	E (per month):		
Customer pays one of	the following charge	es based upon the Faci	lities Demand:
0 - 24 kW 25-199 kV 200-999 k 1000 kW d	W	\$ \$	55.28 55.28 12.26 958.56
B. FACILITIES CHARGE	:		
Per kW of Facilities De	mand per month	:	\$3.212
C. DEMAND CHARGE:			
Per kW of Billing Dema	and per month	<u>Summer Sea</u> \$4.202	son <u>Winter Season</u> \$3.027
D. ENERGY CHARGE:			
First 180 Hours Use pe Next 180 Hours Use p Over 360 Hours Use p	er month:	<u>Summer Sea</u> \$0.10982 per \$0.07513 per \$0.06336 per	kWh \$0.08327 per kWh kWh \$0.04764 per kWh

ranjaj	CITY POWER AND				.		
	P.S.C. MO. No.	7	E	lighth	Revised	Sheet No.	18A
Canceling	P.S.C. MO. No.	7	<u> </u>	eventh	Revised	Sheet No.	18A
					For Missou	ri Retail Ser	vice Area
	Mec	lium General Ser Sch	vice – All E edule MG <i>A</i>		OZEN)		
RATE FOR	SERVICE AT SECON	DARY VOLTAGE, 1	MGAE, 1M	<u>GAH</u>			
Α.	CUSTOMER CHARGI	E (per month):					
	Customer pays one of	the following charge	es based up	on the Facili	ties Demand:		
	0 - 24 kW				53.21		
	25-199 kV 200-999 k				53.21 08.07		
	1000 kW				22.75		
В.	FACILITIES CHARGE	:					
	Per kW of Facilities De	emand per month		\$	3.092		
C.	DEMAND CHARGE:			_		_	
	Per kW of Billing Dema	and per month	<u>S</u>	ummer Seas \$4.045		e <u>r Season</u> 2.914	
D.	ENERGY CHARGE:						
	First 180 Hours Use p Next 180 Hours Use p Over 360 Hours Use p	er month:	\$(\$(<u>ummer Seas</u>).10573 per I).07232 per I).06099 per I	<wh \$0.08<br=""><wh \$0.04<="" td=""><td><u>ter Season</u> 016 per kWh 586 per kWh 982 per kWh</td><td></td></wh></wh>	<u>ter Season</u> 016 per kWh 586 per kWh 982 per kWh	

KANSAS CITT P	OWER & L		AIN T			
P.S.C. MO. No.	7	Seventh		Original	Sheet No.	18A
			\bowtie	Revised		
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	18A
			\boxtimes	Revised		
				For <u>Mis</u>	souri Retail Servic	e Area
I	MEDIUM GENER	AL SERVICE – ALI Schedule MG		•	N) inued)	
RATE FOR SERVICE AT	SECONDARY V	OLTAGE:				
A. CUSTOMER Customer pays or		onth): charges based upor	n the Facil	ities Deman	d:	
	0 - 24 kW			\$47.67		
	25-199 kV 200-999 k			\$47.67 \$96.82		
	1000 kW c			\$826.71		
B. FACILITIES (CHARGE:					
Per kW of Facilitie	es Demand per mo	onth		\$2.770		
C. DEMAND CH	ARGE:		Summer	Season	Winter Season	
Per kW of Billing I	Demand per mon	th	\$3.6		\$2.611	
D. ENERGY CH	ARGE:			Cassar	Winter Coocer	

LIGHT COMPANY

KANDAO OITV DOMED O

	Summer Season	winter Season
First 180 Hours Use per month:	\$0.09473 per kWh	\$0.06840 per kWh
Next 180 Hours Use per month:	\$0.06479 per kWh	\$0.04109 per kWh
Over 360 Hours Use per month:	\$0.05464 per kWh	\$0.03568 per kWh

DATE OF ISSUE:

ISSUED BY: CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078 January 16, 2013 Darrin R. Ives, Senior Director DATE EFFECTIVE: February 15, 2013 January 26, 2013

Kansas City, MO Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	18A
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	18A
			\boxtimes	Revised	-	
				For Mi	ssouri Retail Servi	ce Area
	MEDIUM GENERA	L SERVICE – AL	L ELECTR	RIC (FROZ	EN)	
		Schedule M			tinued)	
RATE FOR SERVICE AT	F SECONDARY VO	LTAGE:				
	R CHARGE (per mon one of the following c		on the Facil	ities Dema	nd:	
	0 - 24 kW			\$44.44		
	25-199 kW			\$44.44		
	200-999 kW 1000 kW or			\$90.26 \$770.71		
		above		φ//0./1		
B. FACILITIES	CHARGE:					
Per kW of Faciliti	ies Demand per mor	nth		\$2.582		
C. DEMAND CI	HARGE:					
Per kW of Billing	Demand per month	I	Summer \$ \$3.3		Winter Season \$2.434	
D. ENERGY CH	HARGE:					
			Summer		Winter Season	
First 180 Hours L			\$0.08831		\$0.06073 per kW	
Next 180 Hours I			\$0.06040	•	\$0.03831 per kW	
Over 360 Hours	use per month:		\$0.05094		\$0.03326 per kW	11

DATE OF ISSUE: April 18, 2011 ISSUED BY: Darrin R. Ives, Senior Director CANCELLED January 26, 2013 Missouri Public Service Commission ER-2012-0174; YE-2013-0325 DATE EFFECTIVE: May 18, 2011 May 4, 2011

Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

KAN P.S.C.	SAS CITY PO MO. No.	WER & L	IGHT COM Fifth	PANY	Original Revised	Sheet No.	18A
Cancel	lling P.S.C. MO. No.	7	Fourth	[]	Original	Sheet No.	18A
					Revised Miss For <u>Area</u>	ouri Retail Servi	ce
	ME	DIUM GENER	AL SERVICE – Schedule	ALL ELECTRIC MGA	(FROZEN) (Continue	d)	
RATE	FOR SERVICE AT SE	ECONDARY V	OLTAGE:				
А.	CUSTOMER CHAR	GE (per month of the following): g charges based u	upon the Facilitie	s Demand:		
		0 - 24 kW			\$42.22		
		25-199 kV 200-999 k			\$42.22 \$85.76		
		1000 kW	or above	9	5732.26		
В.	FACILITIES CHARG	iE:					
	Per kW of Facilities	Demand per m	onth		\$2.453		
C.	DEMAND CHARGE:						
	Per kW of Billing Der	mand per mor	oth	Summer Sea \$3.209		ter Season 2.313	
D.	ENERGY CHARGE:						
	First 180 Hours Use Next 180 Hours Use Over 360 Hours Use	per month:		Summer Sea \$0.0839 per \$0.0574 per \$0.0484 per	‹Wh \$0.0፥ ‹Wh \$0.03	er Season 577 per kWh 364 per kWh 316 per kWh	

DATE OF ISSUE:

CANCELLED May 4, 2011 Missouri Public Service Commission ER-2010-0355; YE-2011-0523 July 8, 2009 Curtis D. Blanc Sr. Director

DATE EFFECTIVE: September 1, 2009 1201 Walnut, Kansas City, Mo. 64106

> FILED Missouri Public Service Commission ER-2009-0089; JE-2010-0014

KANSAS CITY PO	WER &	LIGHT COM	IPANY			
P.S.C. MO. No.	7	Fourth	🗆 🛛	Original Revised	Sheet No.	18A
Cancelling P.S.C. MO. No.	7	Third		Original Revised	Sheet No. ouri Retail Servi	18A ce
ME	EDIUM GEN	ERAL SERVICE Schedul	- ALL ELECTRIC e MGA	(FROZEN) (Continued	d)	
RATE FOR SERVICE AT S	ECONDARY	VOLTAGE:				
A. CUSTOMER CHAR Customer pays one			upon the Facilities	Demand:		
	0 - 24 k 25-199 200-999 1000 k\	kW		\$36.44 \$36.44 \$74.02 632.01		
B. FACILITIES CHARC	GE:					
Per kW of Facilities	Demand per	month		\$2.116		
C. DEMAND CHARGE	i:		Summer Sea	son Wint	er Season	
Per kW of Billing De	mand per m	nonth	\$2.770		1.996	
D. ENERGY CHARGE	:		Summer Sea	son Wint	er Season	
First 180 Hours Use Next 180 Hours Use Over 360 Hours Use	per month:		\$0.0724 per k \$0.0495 per k \$0.0418 per k	Wh \$0.04 Wh \$0.02	174 per kWh 299 per kWh 260 per kWh	

January 1, 2008

DATE OF ISSUE: ISSUED BY: September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014 December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

Y POWER &	LIGHT COM	PANY			
7	Third		-	Sheet No.	18A
		K F	Revised		
10. No	Second		-	Sheet No.	18A
		K F	Revised		
		F	or <u>Miss</u>	ouri Retail Servic	e Area
MEDIU				ied)	
CE AT SECONDAR	VOLTAGE:				
		upon the Facilities I	Demand:		
0-24 k\	N	-			
S CHARGE:					
acilities Demand pe	r month		\$1.987		
CHARGE:		Summer Sees		tor Socon	
Billing Demand per n	nonth	\$2.789			
HARGE:		Summer See	on \\/ir	tor Socon	
		\$0.0729 per k			
ours Use per month: ours Use per month:		\$0.0498 per kv		67 per kWh	
	7 10. No. 7 MEDIU CE AT SECONDARY R CHARGE (per mo ays one of the follow 0-24 kV 25-199 200-99 1000 k S CHARGE: Facilities Demand per m CHARGE: Silling Demand per m	7 Third 10. No. 7 Second MEDIUM GENERAL SER Schedu CE AT SECONDARY VOLTAGE: R CHARGE (per month): ays one of the following charges based 0-24 kW 25-199 kW 200-999 kW 1000 kW or above S CHARGE: Facilities Demand per month CHARGE: Billing Demand per month CHARGE:	IO. No. 7 Second □ C MEDIUM GENERAL SERVICE - ALL ELECT Schedule MGA MEDIUM GENERAL SERVICE - ALL ELECT Schedule MGA Schedule MGA CE AT SECONDARY VOLTAGE: R CHARGE (per month): ays one of the following charges based upon the Facilities I 0-24 kW \$ 25-199 kW \$ 200-999 kW \$ 1000 kW or above \$5 S CHARGE: Summer Sease Salling Demand per month \$2.789 CHARGE: Summer Sease Summer Sease \$ Scharge: Summer Sease Summer Sease \$ Scharge: Summer Sease	7 Third Original NO. No. 7 Second Original Nevised Original Revised For Miss MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA Continu CE AT SECONDARY VOLTAGE: Revised R CHARGE (per month): Generation ays one of the following charges based upon the Facilities Demand: 0-24 kW 25-199 kW \$34.22 200-999 kW \$69.50 1000 kW or above \$593.43 S CHARGE: Summer Season Wir Silling Demand per month \$1.987 CHARGE: Summer Season Wir Silling Demand per month \$2.789 \$	

DATE OF ISSUE: ISSUED BY: December 28, 2006 Chris B. Giles Vice President DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106

ER-2006-0314

Filed Missouri Public Service Commission

	c	7 Cancelling P. S. C. MO. No		First	Revised) Quiginal. SHEET No Revised	18A
	*********	POWER & LIGHT COMPANY		Missouri For	Community, Town or City	
		MEDIUM GENERAL Sch	SERVICE -	ALL ELECTRIC S	C Missouri Publicervico (cominata	iq Dio
	RATE FOR SE	RVICE AT SECONDARY VOLT	AGE:		RECD APR 22 19	99
		OMER CHARGE (per month): mer pays one of the following cha	rges based u	pon the Facilities	s Demand:	
		0-24 kW			\$30.98	
		25-199 kW 200-999 kW			\$30.98 \$62.92	
		1000 kW or ab	ove		\$537.24	
	B. FACIL	ITIES CHARGE:	-			
	Per kV	V of Facilities Demand per month	=.		\$1.84	
(76)	C. DEMA	ND CHARGE:	-			
(Rev 1/97)	Per kV	V of Billing Demand per month	-	Summer Sea \$2.544		
002	D. ENER	GY CHARGE:	-			
PL Form 661H002	First 1	80 Hours Use per month:	-	Summer Sea \$0.06651 pe		'n
E	Next 1	80 Hours Use per month:	-	\$0.04543 pe	r kWh \$0.02318 per kW	'n
KCPL F	Overa	60 Hours Use per month:	-	\$0.03839 pe	r kWh \$0.02123 per kW	h
-			-			
			<u> </u>	-		
			-	M	iocouri Public	
				(Jury		~
				FILE	DAUG 01 1999	
			-			
		<u> </u>				
ncelled [DATE OF ISSUE	April 23, 1999		E EFFECTIVE	August 1, 1999	year

NSASC	Cancelling P. S. C. MO. No.	{ Original } SHEET No
	e of Issuing Corporation or Municipality	Community, Town or City
		RECEIVED
_	MEDIUM GENERAL SERV Schedule	
RATE	FOR SERVICE AT SECONDARY VOLTAGE:	MISSCURI
Α.	CUSTOMER CHARGE (per month): Customer pays one of the following charges ba	Public Service Commission ased upon the Facilities Demand:
	0-24 kW	\$32.00
	25-199 kW 200-999 kW	\$32.00 \$65.00
	1000 kW or above	\$555.00
В.	FACILITIES CHARGE:	
	Per kW of Facilities Demand per month	\$1.90
C.	DEMAND CHARGE:	
	Per kW of Billing Demand per month	Summer Season Winter Seasor \$2.628 \$1.895
Ð.	ENERGY CHARGE:	
	First 180 Hours Use per month: Next 180 Hours Use per month:	Summer Season Winter Seasor \$0.06871 per kWh \$0.03636 per kWh \$0.04693 per kWh \$0.02395 per kWh
	Over 360 Hours Use per month:	\$0.03966 per kWh \$0.02193 per k\
	CANCELLED	
	AUG 0 1 1999 AUG 0 1 1999 By Crock Sty & Public Service Comm MISSOURI	nission
		D B L L T
		'JAN 1 1997 9 4 - 1 9 9 110. Dirilic chevice co
	December 4, 1996	January 1, 1997
ATE OF I	SSUE I month day year	DATE EFFECTIVEmonth day y

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	P. S. C. MO. No7 Cancelling P. S. C. MO. No6 All prev ITY POWER & LIGHT COMPANY of lesuing Corporation or Municipality	ious sheets { Original Revised ForMissouri Retail \$	} SHEET No
			RECEIVED
- -	MEDIUM GENERAL SERV Schedule		JUL (Commund)
RATE	FOR SERVICE AT SECONDARY VOLTAGE:		MISSOURI Service Commiss
A.	CUSTOMER CHARGE (per month): Customer pays one of the following charges ba		
	0-24 kW 25-199 kW 200-999 kW 1000 kW or above	\$32. \$32. \$65. \$555.	.00
В.	FACILITIES CHARGE:		
	Per kW of Facilities Demand per month	\$1.	90
C.	DEMAND CHARGE:	Summer Season	Winter Season
	Per kW of Billing Demand per month	\$2.732	\$1.970
D.	ENERGY CHARGE: First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	Summer Season \$0.07143 per kWh \$0.04878 per kWh \$0.04123 per kWh	\$0.03780 per kWh \$0.02490 per kWh
	JAN 1 1997 JAN 1 1997 Jet RS BA Brvice Complet		
			F1LED JUL, 9 1996
DATE OF IS	SSUE July 5, 1996 month day year	MU DATE EFFECTIVEJ	94 - 199 PUBLIC SERVICE C(uly 9, 1996
ISSUED BY	S. W. Cattron Vice Presi	dent 1201	Walnut, Kansas City, Mo

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KANSAS	CITY POWER AND	LIGHT COMPANY		
	P.S.C. MO. No	7	Tenth	Revised Sheet No. 18B
Canceling	P.S.C. MO. No	7	Ninth	Revised Sheet No. <u>18B</u>
			Fo	or Missouri Retail Service Area
	Ме	dium General Service – / Schedule N		EN)
RATE FOR	SERVICE AT PRIMA	RY VOLTAGE, 1MGAF		
A.	CUSTOMER CHARG	E (per month):		
	Customer pays one o	f the following charges base	d upon the Facilities	Demand:
	0 - 24 kW 25-199 k 200-999 1000 kW	W	\$53.9 \$53.9 \$109.5 \$935.6	6 9
В.	FACILITIES CHARGI	Ξ:		
	Per kW of Facilities D	emand per month	\$2.5	98
C.	DEMAND CHARGE:			
	Per kW of Billing Dem	and per month	<u>Summer Season</u> \$4.006	Winter Season \$2.891
D.	ENERGY CHARGE:			
	First 180 Hours Use p Next 180 Hours Use p Over 360 Hours Use	per month:	Summer Season \$0.10465 per kWh \$0.07168 per kWh \$0.06043 per kWh	\$0.04535 per kWh

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

KANSAS	CITY POWER AN	D LIGHT COMPAN	IY			
	P.S.C. MO. No.	7		Ninth	Revised Sheet No. 18B	
Canceling	P.S.C. MO. No.	7		Eighth	Revised Sheet No. 18B	
					For Missouri Retail Service Are	a
	Ν	ledium General Ser Sch	vice – A Iedule N	•	ZEN)	
RATE FOR	SERVICE AT PRIM	ARY VOLTAGE, 1MG	<u>AF</u>			
A.	CUSTOMER CHAP	RGE (per month):				
	Customer pays one	of the following charg	jes base	d upon the Facilitie	es Demand:	
	0 - 24 25-199 200-99 1000 k	kW				
B.	FACILITIES CHAR	GE:				
	Per kW of Facilities	Demand per month		\$2	.662	
C.	DEMAND CHARGE	Ξ:			Winter Concer	
	Per kW of Billing De	emand per month		Summer Seasor \$4.104	<u>Winter Season</u> \$2.962	
D.	ENERGY CHARGE	E:			Winter Cooper	
	First 180 Hours Use Next 180 Hours Us Over 360 Hours Us	e per month:		Summer Seasor \$0.10721 per kV \$0.07343 per kV \$0.06191 per kV	Vh \$0.08140 per kWh Vh \$0.04646 per kWh	



KANSAS	CITY POWER AND	LIGHT COMPANY			
	P.S.C. MO. No.	7	Eighth	Revised Sheet No.	18B
Canceling	P.S.C. MO. No.	7	Seventh	Revised Sheet No.	18B
				For Missouri Retail Serv	vice Area
	Mec		ce – All Electric (FRC dule MGA	DZEN)	
RATE FOR	SERVICE AT PRIMAR	<u>Y VOLTAGE, 1MGA</u>	<u>F</u>		
A.	CUSTOMER CHARGE	E (per month):			
	Customer pays one of	the following charges	s based upon the Facilit	ies Demand:	
	0 - 24 kW 25-199 kV 200-999 k 1000 kW (W	\$5 \$10	3.21 3.21 8.07 2.75	
В.	FACILITIES CHARGE				
	Per kW of Facilities De	emand per month	\$2	2.563	
C.	DEMAND CHARGE:				
	Per kW of Billing Dema	and per month	<u>Summer Seaso</u> \$3.951	n <u>Winter Season</u> \$2.851	
D.	ENERGY CHARGE:				
	First 180 Hours Use pe Next 180 Hours Use p Over 360 Hours Use p	er month:	<u>Summer Seaso</u> \$0.10320 per k \$0.07069 per k \$0.05960 per k	Wh \$0.07836 per kWh Wh \$0.04472 per kWh	

KANSAS CITY F	POWER & L	IGHT COMP	ANY			
P.S.C. MO. No.	7	Seventh		Original	Sheet No.	18B
Cancelling P.S.C. MO.		Sixth		Revised Original Revised	Sheet No.	18B
					ssouri Retail Servi	ce Area
	MEDIUM GENER	AL SERVICE – AL		RIC (FROZ	EN)	
		Schedule M			tinued)	
RATE FOR SERVICE A		TAGE:				
	R CHARGE (per m	onth): g charges based upc	n the Faci	lities Dema	ind:	
	0 - 24 kW 25-199 kV 200-999 k 1000 kW	V :W		\$47.67 \$47.67 \$96.82 \$826.71		
B. FACILITIES	CHARGE:					
Per kW of Facilit	ies Demand per m	onth		\$2.296	i	
C. DEMAND C	HARGE:			Casaar	Winter Coocer	
Per kW of Billing	Demand per mon	th	Summer \$3.54		Winter Season \$2.554	
D. ENERGY CH	HARGE:					
First 180 Hours I Next 180 Hours Over 360 Hours	Use per month:		\$0.06333	Season per kWh per kWh per kWh	Winter Season \$0.06686 per kV \$0.04007 per kV \$0.03500 per kV	Vh

DATE OF ISSUE:

ISSUED BY: CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078 January 16, 2013 Darrin R. Ives, Senior Director Kansas City, MO

Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	18B
1.3.0. MO. NO.	<u> </u>	Sixti	\square	Revised	Sheet No	100
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	18B
0			\square	Revised		
				For Mi	issouri Retail Servi	ce Area
Ν	IEDIUM GENERA					
		Schedule M	IGA	(Con	tinued)	
RATE FOR SERVICE AT	PRIMARY VOLTA	GE:				
	CHARGE (per mor		on the Faci	lities Dema	and:	
	0 - 24 kW			\$44.44	1	
	25-199 kW	,		\$44.44		
	200-999 kW 1000 kW or			\$90.26 \$770.71		
B. FACILITIES C	HARGE:					
				AA 4 4		
Per kW of Facilitie	es Demand per mor	ith		\$2.140)	
C. DEMAND CH	ARGE:			-		
Per kW of Billing [Demand per month		Summer \$3.30		Winter Season \$2.381	
D. ENERGY CH	ARGE:					
First 180 Hours U				per kWh	Winter Season \$0.05936 per kW	
Next 180 Hours U Over 360 Hours L				per kWh per kWh	\$0.03736 per kW \$0.03263 per kW	

ER-2012-0174; YE-2013-0325

DATE EFFECTIVE: <u>May 18, 2011</u> May 4, 2011

Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

P.S.C.	SAS CITY PO MO. No.	7	Fifth	■PANY □ ⊠	Origina Revise		_18B
Cancel	ling P.S.C. MO. No.	7	Fourth	🗆	_		
	MEI	DIUM GENER	AL SERVICE – Schedu	ALL ELECTRIC le MGA	(FROZE (Conti		
RATE F	FOR SERVICE AT PR	RIMARY VOL	TAGE:			•	
A.	CUSTOMER CHARC Customer pays one of	GE (per month of the following	ı): g charges based	upon the Facilitie	s Deman	nd:	
		0 - 24 kW 25-199 k\ 200-999 I 1000 kW	N <w< th=""><th></th><th>\$42.22 \$42.22 \$85.76 \$732.26</th><th></th><th></th></w<>		\$42.22 \$42.22 \$85.76 \$732.26		
В.	FACILITIES CHARG	E:					
	Per kW of Facilities	Demand per m	onth		\$2.033		
C.	DEMAND CHARGE:			. .			
	Per kW of Billing Den	nand per mon	th	Summer Sea \$3.135		Winter Season \$2.262	
D.	ENERGY CHARGE:						
	First 180 Hours Use Next 180 Hours Use Over 360 Hours Use	per month:		Summer Sea \$0.0819 per \$0.0561 per \$0.0473 per	kWh S kWh S	Winter Season \$0.0564 per kWh \$0.0355 per kWh \$0.0310 per kWh	

DATE OF ISSUE: CANCELLED May 4, 2011 Missouri Public Service Commission ER-2010-0355; YE-2011-0523 July 8, 2009 Curtis D. Blanc Sr. Director

DATE EFFECTIVE: September 1, 2009 1201 Walnut, Kansas City, Mo. 64106 -

KANSAS CITY POW	/ER & L	IGHT COMP	PANY				
P.S.C. MO. No.	7	Fourth] Origi	nal	Sheet No.	18B
			\boxtimes	Revis	sed		
Cancelling P.S.C. MO. No.	7	Third] Origi	nal	Sheet No.	18B
			\boxtimes	Revis			
				For	Area	i Retail Servi	се
MEDI	UM GENER	AL SERVICE – A Schedule			ZEN) ntinued)		
RATE FOR SERVICE AT PRI	MARY VOL	TAGE:					
A. CUSTOMER CHARGI Customer pays one of			oon the Faciliti	es Dem	and:		
	0 - 24 kW	1		\$36.4	4		
	25-199 k\			\$36.4			
	200-999 I 1000 kW			\$74.0 \$632.0			
B. FACILITIES CHARGE	:						
Per kW of Facilities De	emand per m	onth		\$1.75	5		
C. DEMAND CHARGE:							
Per kW of Billing Dema	and per mor	nth	Summer Se \$2.706	eason	Winter S \$1.952	eason	

D. ENERGY CHARGE:

Summer SeasonWinter SeasonFirst 180 Hours Use per month:\$0.0707 per kWh\$0.0464 per kWhNext 180 Hours Use per month:\$0.0484 per kWh\$0.0292 per kWhOver 360 Hours Use per month:\$0.0408 per kWh\$0.0255 per kWh

January 1, 2008

DATE OF ISSUE:

CANCELLED ISSUED BY: September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014 December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

> FILED Missouri Public ER-2007-0291 Service Commision

KANSAS CITY P.S.C. MO. No.	POWER & LIGHT COI	IPANY Original Sheet No. 18B Revised
Cancelling P.S.C. MO.	No. 7 Second	Original Sheet No. <u>18B</u> X Revised
		For Missouri Retail Service Area
		RVICE - ALL ELECTRIC dule MGA (Continued)
RATE FOR SERVICE A	AT PRIMARY VOLTAGE:	
	HARGE (per month): one of the following charges base	upon the Facilities Demand:
	0-24 kW 25-199 kW 200-999 kW 1000 kW or above	\$34.22 \$34.22 \$69.50 \$593.43
B. FACILITIES CH	IARGE:	
Per kW of Facil	ities Demand per month	\$1.648
C. DEMAND CHA	RGE:	
Per kW of Billin	g Demand per month	Summer Season Winter Season \$2.725 \$1.965
D. ENERGY CHAI	RGE:	
Next 180 Hours	Use per month: 3 Use per month: 5 Use per month:	Summer Season Winter Season \$0.0712 per kWh \$0.0487 per kWh \$0.0411 per kWh \$0.0239 per kWh

DATE OF ISSUE: ISSUED BY:

CANCELLED

January 1, 2008 Missouri Public

Service Commission

December 28, 2006 Chris B. Giles Vice President DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106

Ģ	FORM NO. 13 P. S. C. MO. No. 7 Cancelling P. S. C. MO. No. 7 KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality	Second Original Revised SHEET No. 18B First 18B Griginal Revised SHEET No. Missouri Retail Service Area For Community, Town or City
KCPL Form 661H002 (Rev 1/97)	MEDIUM GENERAL SERVICE Schedule MC RATE FOR SERVICE AT PRIMARY VOLTAGE: A. CUSTOMER CHARGE (per month): Customer pays one of the following charges based 0-24 kW 25-199 kW 200-999 kW 1000 kW or above B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: Per kW of Billing Demand per month D. ENERGY CHARGE: First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	
January 1, 2006	DATE OF ISSUE April 23, 1999 D month day year D ISSUED BY J. S. Latz Senior Vice F	

January 1, Missouri Public __Service Commission

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FORM	M NO. 13		P. S. C.	MO. No	7	First	{ -Original } Revised }	SHEET N	o. 18B
		Cance	lling P. S. C.	MO. No	7	•••••	(Original)	SHEET N	, 18B
KAN	SAS C		VER & LIGHT		NY	For. M	ا Revised ا issouri Retail S	ervice Area	a
	Name	of Issuing	Corporation or M	unicipality		101	Community	, Town or City	
						••••••	RECEIVI	ED	••••••••••••••••
			ME	EDIUM GEI	NERAL SERV Schedule I		DEC 4 199		ntinued)
	RATE	OR SEF	RVICE AT PR	IMARY VO	LTAGE:	 Pưoli	MISSCUP c Sarvica Co		·
	А.		MER CHARG			sed upon th	e Facilities Dem	and:	
				0-24 k\ 25-199 200-99 1000 k [*]	kW		\$32. \$32. \$65. \$555 <i>.</i>	00 00	
	В.	FACILI	TIESCHARG	E:					
		PerkW	of Facilities D	emand per	month		\$1.	58	
(Rev 6/84)	C.	DEMAN	ID CHARGE:			0		ME-10	
		Per kW	of Billing Dem	nand per m	onth	5	ummer Season \$2.575	Winter S \$1.86	
	D.	ENERG	Y CHARGE:						
KCPL Form 661H002		Next 18	0 Hours Use 0 Hours Use 60 Hours Use	per month:		\$0 \$0	ummer Season .06734 per kWh .04599 per kWh .03887 per kWh	\$0.02347	per kWh per kWh
					NCELLED) B			
								rtec	-
							<u> </u>	JAN 1 1 9 4 - 1 Iblic Serv	997
			December 4	, 1996				y 1, 1997	
		390E	month	day	Li year	ATE EFFEC	month	day	year
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		MEDIUM	GENERAL SER Schedul				
RA		SERVICE AT PRIMARY	VOLTAGE:		Public	MISSOUF Service Co	
		ISTOMER CHARGE (per stomer pays one of the fo		based upon the Facili			1111155101
		25- 200	4 kW 199 kW 0-999 kW 00 kW or above		\$32.0 \$32.0 \$65.0 \$555.0	0 0	
	B. FA	CILITIES CHARGE:					
	Pe	r kW of Facilities Demand	per month		\$1.5	8	
	C. DE	MAND CHARGE:		Summer	Season	Winter Sea	son
		r kW of Billing Demand pe	er month	\$2.67	77	\$1.931	
	Fir: Ne	IERGY CHARGE: st 180 Hours Use per mor xt 180 Hours Use per mor er 360 Hours Use per moi	hth:	\$0.04780	Season per kWh per kWh per kWh	\$0.02440 pe	r kWh r kWh
				CANCELLED			
			р .	JAN 1 1997 <u>Jat RS 18B</u> Service Commission	Nacs.		
						Filei	
						94 - 1	996 9-9
DATE C	of issui	July 5, 1996 month day	yosr	DATE EFFECTIVE	MC.Pl Ju	UBLIC SERVI 19 9, 1996 day	CE COMM
ISSUED	BY	S. W. Cattron	Vice Pres	,	1201 W	/alnut, Kansas (address	City, Mo.

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KANSAS CITY POWER AND I	IGHT COMPAN	IY		
P.S.C. MO. No.	7	Tenth	Revised Sheet No.	18C
Canceling P.S.C. MO. No.	7	Ninth	Revised Sheet No.	18C
			For Missouri Retail Ser	vice Area
Med		rvice – All Electric (FRO nedule MGA	DZEN)	

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.786 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer Receives service on the low side of the line transformer.
- Primary voltage customer -Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.



FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND	LIGHT COMPANY					
P.S.C. MO. No	7	Ninth	Revised Sheet No	18C		
Canceling P.S.C. MO. No.	7	Eighth	Revised Sheet No	18C		
			For Missouri Retail Ser	vice Area		
Medium General Service – All Electric (FROZEN) Schedule MGA						

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.805 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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Service Commission ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AN	D LIGHT COMPANY					
P.S.C. MO. No.	7	Eighth	Revised Sheet No.	18C		
Canceling P.S.C. MO. No.	7	Seventh	_ Revised Sheet No	18C		
			For Missouri Retail Ser	vice Area		
Medium General Service – All Electric (FROZEN) Schedule MGA						

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.775 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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- Primary voltage customer -Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

ER-2014-0370; YE-2016-0078

September 29, 2015

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	18C
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	18C
			\boxtimes	Revised		
				For M	lissouri Retail Servi	ce Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.694 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

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SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE:

ISSUED BY:

January 16, 2013 Darrin R. Ives, Senior Director DATE EFFECTIVE: — February 15, 2013 January 26, 2013

Kansas City, MO Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth		Origina	al Sheet No.	18C
			\boxtimes	Revise	ed	
Cancelling P.S.C. MO.	7	Fifth		Origina	al Sheet No.	18C
			\boxtimes	Revise	ed	
				For _	Missouri Retail Serv	rice Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.64729 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

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Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE:	April 18, 2011	DATE EFFECTIVE: <u>May 18, 2011</u> May 4, 2011			
ISSUED BY:	Darrin R. Ives, Senior Director	Kansas City, MO			
CANCELLED)	FILED			
January 26, 20	13	Missouri Public			
Missouri Publ	ic	Service Commission			
Service Commission		ER-2010-0355; YE-2011-0523			
FR-2012-0174 YF-20	013-0325				

KANSAS CITY PO	WER & L	IGHT COMPANY	
P.S.C. MO. No.	7	_Fifth	Original Sheet No. <u>18C</u> Revised
Cancelling P.S.C. MO. No.	7	Fourth	Original Sheet No. <u>18C</u> Revised
			 Missouri Retail Service For <u>Area</u>
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MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.615 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

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Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: CANCELLED May 4, 2011 Missouri Public Service Commission ER-2010-0355; YE-2011-0523 July 8, 2009 Curtis D. Blanc Sr. Director

DATE EFFECTIVE: September 1, 2009 1201 Walnut, Kansas City, Mo. 64106

> FILED Missouri Public Service Commission ER-2009-0089; JE-2010-0014

KANSAS CITY PO	WER &	LIGHT COMPANY		
P.S.C. MO. No.	7	Fourth	\square	Original Sheet No. <u>18C</u> Revised
Cancelling P.S.C. MO. No.	7	Third		Original Sheet No. <u>18C</u> Revised Missouri Retail Service
				For Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.531 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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January 1, 2008

DATE OF ISSUE: CANCELLED ISSUED BY: September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014 December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

> FILED Missouri Public ER-2007-0291 Service Commision

KANSAS CITY POW	VER & I	LIGHT COMPANY				
P.S.C. MO. No.	7	Third		Original Revised	Sheet No.	18C
Cancelling P.S.C. MO. No.	7 Second		Original Revised	Sheet No.	18C	
				For Mis	souri Retail Servi	ce Area
	MEDIU	M GENERAL SERVICE - ALI	_ ELE			

Schedule MGA

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.499 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

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DATE OF ISSUE: ISSUED BY:

CANCELLED January 1, 2008

Missouri Public

Service Commission

December 28, 2006 Chris B. Giles Vice President ER-2006-0314

	Canc	elling P. S. C. MO.	7 No	First	l Revised) { Original Revised }	SHEET No		
ļ	KANSAS CITY PO Name of Issuin	WER & LIGHT CO g Corporation or Municipa		For Miss	OUTI Retail Ser Community, T	VICE.AFRA own or City		
ſ		MEDIUM G	ENERAL SERVICE	E - ALL ELECTR	icorviso (uri Publici ommicolor		
			Schedule MG			(Continued) R 2 2 1999		
	REACTIVE DEMA	ND ADJUSTMENT	(Secondary and P	rimary):				
T	kilovars. Ir such maxi Maximum	n each month a cha mum reactive dema Demand (kW) in th similarly to the M	e customer's month irge of \$0.452 per m and is greater than hat month. The ma lonthly Maximum D	nonth shall be ma fifty percent (50% aximum reactive	de for each kil 6) of the custo demand in kild	ovar by which mer's Monthly ovars shall be		
	MINIMUM MONTH	ILY BILL:		-				
1			all be equal to the su e Demand Adjustme		er Charge, Fac	ilities Charge,		
(Rev 1/97)	SUMMER AND W	INTER SEASONS:		-				
Form 661H002 (R	The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.							
Form	SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS							
2	Secondary voltage customer - Receives service on the low side of the line transformer.							
KCPL		bitage customer -	Receives service a not exceeding 69	,000 volts. Cus	stomers receivi	ng service at d as Primary		
СРГ	Primary vo		4160 volts as of voltage customers for transformation i	. Customer will c	wn all equipme	ent necessary		
СРГ	Primary vo		4160 volts as of voltage customers	. Customer will c	wn all equipme	ent necessary		
СРГ	Primary vo		4160 volts as of voltage customers	s. Customer will o including the line	own all equipme transformer.	uri Public		
СРГ	Primary vo		4160 volts as of voltage customers	s. Customer will o including the line	wn all equipme transformer. Missor Sorvico C			
СРГ	Primary vo		4160 volts as of voltage customers	s. Customer will o including the line	wn all equipme transformer. Missor Sorvico C			

Janua Missouri Public Service Commission ISSUED BY J. S. Latz

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Senior Vice President

1201 Walnut, Kansas City, Mo.

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FORM NO. 13

P. S. C. MO. No.

First	{ Original Revised { Original Revised	SHEET No. 18C 18C SHEET No.						
For Missouri Retail Service Area Community, Town or City								

RF(7) APR 1 4 1999

Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

MEDIUM GENERAL SERVICE - ALL ELECTRIC MISSOURI Public Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

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Missouri Public Borvico Commiccion

FR ED MAY 1 4 1999

May 14, 1999

April 14, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

<u>K/</u>	Cancelling P. S. C. MO. No ANSAS CITY POWER & LIGHT COMP Name of leaving Corporation or Municipality		Original SHEET No Revised Service Area Community, Town or City
		SENERAL SERVICE - ALL ELEC Schedule MGA	CTRIC JUL 5 1996 (Continued)
	REACTIVE DEMAND ADJUSTMENT	(Secondary and Primary):	MISSOURI Public Service Commissio
	kilovars. In each month a cha such maximum reactive dem Maximum Demand (kW) in t	arge of \$0.467 per month shall be and is greater than fifty percent i that month. The maximum reac	a 30-minute reactive demand in e made for each kilovar by which (50%) of the customer's Monthly tive demand in kilovars shall be defined in the Determination of
	MINIMUM MONTHLY BILL:		
4	The Minimum Monthly Bill sha Demand Charge, and Reactiv		stomer Charge, Facilities Charge,
(Rev 6/94)	WINTER SEASON:		
KCPL Form 881H002 (R	Eight consecutive months, the during the Company's Sept reading cycle begins on or arc	ember meter reading cycle. The	omer's first regular meter reading e Company's September meter
orm B(SUMMER SEASON:		
CPLF	Four consecutive months not	included in the Winter Season.	
×	SECONDARY AND PRIMARY VOLT	AGE CUSTOMER DEFINITIONS	:
	Secondary voltage customer	- Receives service on the low side	e of the line transformer.
	Primary voltage customer -	not exceeding 69,000 volts. 4160 volts as of May 5, 1986	oltage of 12,000 volts or over but Customers receiving service at 5 are also classified as Primary will own all equipment necessary tine transformer.
	CANCELLE	D	
	By Starvice Cor Public Service Cor MISSOUR	9 9	FILED JUL 9 1996 9 2 - 1 9 9 MO. PUBLIC SEHVICE COM
٥	ATE OF ISSUE July 5, 1996	DATE EFFECTIVE	July 9, 1996 month day year
	SSUED BY S. W. Cattron	Vice President	1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER AND LIGHT COMPANY P.S.C. MO. No. 7 Third Revised Sheet No. 18D Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 18D For Missouri Retail Service Area Medium General Service – All Electric (FROZEN) Schedule MGA

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

25 kW for service at Secondary Voltage. 26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.



September 29, 2015

KANSAS CITY PO	WER & L	IGHT COMPANY			
P.S.C. MO. No.	7	Second	Original Revised	Sheet No.	18D
Cancelling P.S.C. MO. No.	7	First	Original Revised	Sheet No.	18D
			 Missour For <u>Area</u>	i Retail Servio	ce

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage. 26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the STHE rate code prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

DATE OF ISSUE: ISSUED BY:

CANCELLED September 29, 2015

Missouri Public

Service Commission

ER-2014-0370; YE-2016-0078

December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

> FILED Missouri Public ER-2007-0291 Service Commision

January 1, 2008

-Original-) SHEET No. 18D Revised J

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

-	{ Original } SHEET No. 18D
	For Missouri Retail Service Area Community, Town or City
	Missouri Public Gerviee Commission

MEDIUM GENERAL SERVICE - ALL ELECTRICE () 007, 08 1998 Schedule MGA

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage. 26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the STHE rate code prior to July 9, 1996. the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

DATE OF ISSUE October 8, 1998 month

. Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Missouri Public Service Commission

DATE EFFECTIVE FILED NO

(Rev 1/97) KCPL Form 661H002

CANCELLED	
January 1, 2008	ISS
Missouri Public	
Service Commissio	n

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year

1201 Walnut, Kansas City, Mo. address

year

dav

month

P. S. C. MO. No.7.....

Cancelling P. S. C. MO. No. 6 All previous sheets

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Original

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Community, Town or City

CANCELLED

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MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand instruments tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage. 26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand design in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the STHE rate code prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of October 1 through May 31. Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

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Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. JUL 9 1996

94-199 MO. PUBLIC, SERVICE COM

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'n	of	the	Facilities

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SHEET No.18D......

Original }	SHEET No
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DATE OF ISSU	E July 5, 1996	
	month	day

DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kanaas City, Mo. e of office address title

(Rev 6/94) KCPL Form 661H002

KANSAS CITY POWER AN	ID LIGHT COMPANY					
P.S.C. MO. No.	7	Fifth	Revised Sheet No	18E		
Canceling P.S.C. MO. No.	7	Fourth	Revised Sheet No.	18E		
			For Missouri Retail Ser	vice Area		
Medium General Service – All Electric (FROZEN) Schedule MGA						

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.



September 29, 2015

KANSAS CITY PO	WER & L	GHT COMPANY				
P.S.C. MO. No.	7	Fourth		Original	Sheet No.	18E
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Third		Original	Sheet No.	18E
			\boxtimes	Revised		
				For <u>Missouri</u>	Retail Service	Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

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DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

June 6, 2014 Darrin R. Ives Vice President DATE EFFECTIVE: July 6, 2014 Kansas City, MO FILED Missouri Public Service Commission EO-2014-0095, YE-2014-0533

CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078

ISSUED BY:

KANSAS CITY PO	WER &	LIGHT COMPANY				
P.S.C. MO. No.	7	Third		Original	Sheet No.	18E
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Second		Original	Sheet No.	18E
			\boxtimes	Revised		
				For Mi	ssouri Retail Service	e Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE EFFECTIVE: November 9, 2013

1200 Main, Kansas City, MO 64105

FILED Missouri Public Service Commission EO-2014-0029; YE-2014-0170

KANSAS CITY PO	WER &	LIGHT COMPANY			
P.S.C. MO. No.	7	Second	Original Revised	Sheet No	18E
Cancelling P.S.C. MO. No.	77	First	Original Revised	Sheet No	18E
			Misso For <u>Area</u>	ouri Retail Servic	e
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MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA

(Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2008

DATE OF ISSUE: ISSUED BY: CANCELLED October 20, 2013 Missouri Public Service Commission EO-2014-0029; YE-2014-0170 December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY PO	WER & I	_IGHT COMPANY				
P.S.C. MO. No.	7	First		Original	Sheet No	18E
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7			Original	Sheet No.	18E
				Revised		
				Misso For <u>Area</u>	uri Retail Servic	e

MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA

(Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: ISSUED BY:

CANCELLED January 1, 2008

Missouri Public

Service Commission

December 28, 2006 Chris B. Giles Vice President Jan. 1, 07 DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106

> ER-2006-0314 Filed Service Commission

FORM NO. 13

P. S. C. MO. No.7

SHEET No. 18E Original 1 Revised

SHEET No.....

Cancelling P. S. C. MO. No. 6 All previous sheets

KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

Revised For Missouri Retail Service Area

Original

Community, Town or City

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MEDIUM GENERAL SERVICE - ALL ELECTRIC **Schedule MGA**

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METERING AT DIFFERENT VOLTAGES:

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The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED

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year

DATE OF ISSUE July 5, 1996 month

DATE EFFECTIVE July 9, 1996

month day

Cancelled Vice President SSUED BY S. W. Cattron 1201 Walnut, Kansas City, Mo. January 1, 2006 name of officer title address Missouri Public

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year

6/94) (Rev KCPL Form 661H002

Service Commission

KANSAS CITY PO	WER & L	IGHT COMPANY		
P.S.C. MO. No.	7	Third		Original Sheet No. 19
			\boxtimes	Revised
Cancelling P.S.C. MO. No.	7	Second		Original Sheet No. <u>19</u>
			\boxtimes	Revised
				Missouri Retail Service
				For Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA

AVAILABILITY:

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.



DATE OF ISSUE: ISSUED BY:

December 13, 2007

Chris B. Giles Vice-President January 1, 2008

DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY PO	WER & L	_IGHT COMPANY				
P.S.C. MO. No.	7	Second		Original	Sheet No.	19
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	First		Original	Sheet No.	19
-			\boxtimes	Revised		
				Ν	lissouri Retail Service	
				For <u>A</u>	rea	

LARGE GENERAL SERVICE - ALL ELECTRIC Schedule LGA

AVAILABILITY:

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

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APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

DATE OF ISSUE: ISSUED BY: December 28, 2006 Chris B. Giles Vice President DATE EFFECTIVE: January 29, 2007 Jan. 1, 07 1201 Walnut, Kansas City, Mo. 64106

ER-2006-0314

CANCELLED January 1, 2008 Missouri Public Service Commission

Filed Missouri Public Service Commission

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S.	c.	MO.	No.		

FORM	NO.	13	

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KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

 	- Original- } Revised }	SHEET No.	-
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ForMisso	OUTI Retail Se Community,	T xice Area Town or City	
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LARGE GENERAL SERVICE - ALL ELECTRIC AUG 1 3 1997 Schedule LGA

AVAILABILITY:

MISSOURI Public Service Commission

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

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APPLICABILITY:

Applicable to all multiple-occuparicy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

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August 13, 1997

month

, 1997

dav

DATE EFFECTIVE

September 12, 1997

year

January 1, 2006 Missouri Public Service Commission vear

1201 Walnut, Kansas City, Mo. address

(CPL Form 661H002 (Rev 1/97)

• • • • • • • • • • • • • • • • • • • •	POWER & LIGHT COMPANY suing Corporation or Municipality	fFor.	Missouri F	vised J Retail.Servic: community, Town	
		······			VEIVEN
	LARGE GENE	RAL SERVICE - A Schedule LGA			_
AVAILABIL	ITY:			Public Se	AISSOURI Irvice Commis
tha Co:	electric service through one r n those included in the availabi mpany's discretion, service m nomical for the Company to do	lity provisions of the nay be provided th	e Residential S	ervice Rate S	chedule. At the
wai pur hea app	electric service through one ter heating, comfort space he poses, and any other purpose ating and electric space heatin proved by the Company. Electr manently installed, connected,	eating (except aest es requiring energy g equipment. This ic space heating ar	hetic fireplace The custom equipment sh d electric wate	s), comfort o ler must have hall be of a s	e electric water bize and design
Sei	vice will not be supplied where	the ultimate use is	primarily for re	sidential purp	oses.
	ndby, breakdown, supplement schedule.	ary, temporary or s	seasonal servio	e will not be	supplied under
APPLICAB	ILITY:				
	blicable to all multiple-occupant hished with electric service on a	· ·		occupants of	the building are
TERM OF	CONTRACT:				
	ntracts under this schedule sha e thereof.	all be for a period o	of not less thar	n one year fro	om the effective
		CANCEL	LED		
		SEP 18	2 1997 <u><i>R 5 19</i></u> Commission OURI	a a	FILED UJ_ 9 1996
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ATE OF ISSUI	July 5, 1996	DATE 6		July 9,	1996

ISSUED BY S. W. Cattron

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KANSAS	CITY POWER AND LIG	HT COMPANY		
	P.S.C. MO. No.	7	Tenth F	Revised Sheet No. 19A
Canceling	P.S.C. MO. No.	7	Ninth F	Revised Sheet No. <u>19A</u>
			For	Missouri Retail Service Area
	Large	General Service – Al)
		Schedule L	.GA	
RATE FOR	SERVICE AT SECONDAR	RY VOLTAGE, 1LGAE, [,]	1LGAH	
A.	CUSTOMER CHARGE (p	er month):		
	Customer pays one of the	following charges base	d upon the Facilities [Demand:
	0-24 kW 25-199 kW 200-999 kW 1000 kW or a	bove	\$118.8 \$118.8 \$118.8 \$1,014.4	2 2
B.	FACILITIES CHARGE:			
	Per kW of Facilities Dema	nd per month	\$3.	399
C.	DEMAND CHARGE:		Summer Season	Winter Season
	Per kW of Billing Demand	per month	\$6.788	\$3.382
D.	ENERGY CHARGE:			
	First 180 Hours Use per n Next 180 Hours Use per r Over 360 Hours Use per r	nonth:	Summer Season \$0.09569 per kWh \$0.06597 per kWh \$0.04248 per kWh	<u>Winter Season</u> \$0.08455 per kWh \$0.04537 per kWh \$0.03541 per kWh

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

KANSAS	CITY POWER AND L	GHT COMPANY			
	P.S.C. MO. No.	7	Ninth	Revised Sheet No.	19A
Canceling	P.S.C. MO. No.	7	Eighth	Revised Sheet No.	19A
			F	or Missouri Retail Serv	vice Area
	Larg		e – All Electric (FROZE dule LGA	EN)	
RATE FOF	R SERVICE AT SECOND	ARY VOLTAGE, 1LC	<u>SAE, 1LGAH</u>		
A.	CUSTOMER CHARGE	(per month):			
	Customer pays one of the	ne following charges	based upon the Facilitie	s Demand:	
	0-24 kW		\$118		
	25-199 kW	,	\$118		
	200-999 kV 1000 kW oi		\$118 \$1,014		
Р					
В.	FACILITIES CHARGE:				
	Per kW of Facilities Den	nand per month	\$	\$3.399	
C.	DEMAND CHARGE:			Winter Secon	
	Per kW of Billing Dema	nd per month	<u>Summer Season</u> \$6.788	Winter Season \$3.382	
D.	ENERGY CHARGE:				
	First 180 Hours Use per	month:	<u>Summer Season</u> \$0.09969 per kW		
	Next 180 Hours Use pe	month:	\$0.06872 per kW	'h \$0.04726 per kWh	
	Over 360 Hours Use pe	r month:	\$0.04425 per kW	'h \$0.03689 per kWh	



	P.S.C. MO. No.	7	Eighth	Revised Sheet No.	19A
Canceling	P.S.C. MO. No.		Seventh	— Revised Sheet No	
U			F	or Missouri Retail Ser	
	Lar	0	ce – All Electric (FROZI edule LGA	EN)	
RATE FOR	SERVICE AT SECONE	DARY VOLTAGE, 1	LGAE, 1LGAH		
A.	CUSTOMER CHARGE	E (per month):			
	Customer pays one of	the following charge	es based upon the Facilitie	s Demand:	
	0-24 kW 25-199 kW 200-999 k 1000 kW d	W	\$114 \$114 \$114 \$114 \$976	4.38 4.38	
B.	FACILITIES CHARGE	:			
	Per kW of Facilities De	emand per month	:	\$3.272	
C.	DEMAND CHARGE:		Summer Season	Winter Season	
	Per kW of Billing Dema	and per month	\$6.534	\$3.256	
D.	ENERGY CHARGE:		Summer Season	Winter Season	
	First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:		\$0.09596 per kW \$0.06615 per kW \$0.04260 per kW	/h \$0.08479 per kWh /h \$0.04549 per kWh	

September 29, 2015

KANSAS CITY P	OWER & I		ANY			
P.S.C. MO. No.	7	Seventh		Original	Sheet No.	19A
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	19A
			\bowtie	Revised		
				For <u>Mis</u>	ssouri Retail Servic	ce Area
		AL SERVICE – ALI Schedule LGA	L ELECTI	RIC (FROZ	EN) (Continued)	
RATE FOR SERVICE AT	SECONDARY	VOLTAGE:				
A. CUSTOMER Customer pays or		nonth): ig charges based up	on the Fac	cilities Dema	and:	
	0-24 kW				1.15	
	25-199 k 200-999				1.15 1.15	
		or above			3.59	
B. FACILITIES (CHARGE:					
Per kW of Facilitie	es Demand per r	nonth		\$2.8	394	
C. DEMAND CH	IARGE:		0	0		
Per kW of Billing I	Demand per mo	nth	Summer \$5.	Season 778	Winter Season \$2.879	
D. ENERGY CH	ARGE:					
First 180 Hours U	lse per month:			Season 6 per kWh	Winter Season \$0.07141 per kWl	h
Next 180 Hours U				5 per kWh	\$0.04023 per kWl	
Over 360 Hours L				0 per kWh	\$0.03140 per kW	

DATE OF ISSUE:

ISSUED BY: CANCELLED September 29, 2015

Missouri Public

Service Commission

ER-2014-0370; YE-2016-0078

DBY: Darrin R. Ives, Senior Director

January 16, 2013

DATE EFFECTIVE:

February 15, 2013

January 26, 2013

Kansas City, MO

Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

OWER & I		ANY			
7	Sixth		Original	Sheet No.	19A
7	Fifth		-	Sheet No.	19A
					A
			For <u>Mis</u>	ssouri Retail Servic	ce Area
ARGE GENEF			RIC (FROZ		
	Schedule LGA			(Continued)	
SECONDARY	VOLTAGE:				
		oon the Fac	cilities Dema	and:	
0-24 kW					
			•		
HARGE:					
Demand per r	month		\$2.6	604	
ARGE:					
emand per mo	nth			Winter Season \$2.591	
RGE:			0		
e per month:		\$0.0763	7 per kWh	\$0.06120 per kW	
se per month: se per month:				\$0.03752 per kW \$0.03140 per kW	
	7 7 ARGE GENER SECONDARY CHARGE (per r e of the followir 0-24 kW 25-199 k 200-999 1000 kW HARGE: bemand per ro NRGE: e per month: e per month:	7 Sixth 7 Fifth ARGE GENERAL SERVICE – AL Schedule LGA Schedule LGA SECONDARY VOLTAGE: CHARGE (per month): e of the following charges based up 0-24 kW 25-199 kW 200-999 kW 1000 kW or above HARGE: a Demand per month ARGE: emand per month ARGE: eper month:	7 Fifth 7 Fifth ARGE GENERAL SERVICE – ALL ELECTR Schedule LGA SECONDARY VOLTAGE: CHARGE (per month): e of the following charges based upon the Face 0-24 kW 25-199 kW 200-999 kW 1000 kW or above HARGE: S Demand per month ARGE: e per month: \$0.0763 se per month: \$0.0566	7 Sixth Original 7 Fifth Original 7 Fifth Original 8 Revised For Market Schedule LGA Schedule LGA Secondary voltage: CHARGE (per month): of the following charges based upon the Facilities Demain 200-999 kW 25-199 kW \$91 200-999 kW \$91 1000 kW or above \$777 HARGE: Semand per month \$2.0 RGE: Summer Season e per month: \$0.07637 per kWh	7 Sixth Original Sheet No. 7 Fifth Original Sheet No. 8 Revised For Missouri Retail Service ARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued) SECONDARY VOLTAGE: CHARGE (per month): e of the following charges based upon the Facilities Demand: 0-24 kW \$91.02 25-199 kW \$91.02 200-999 kW \$91.02 1000 kW or above \$7777.15 HARGE: 8 Demand per month \$2.604 RGE: Summer Season Winter Season e per month: \$0.07637 per kWh \$0.06120 per kW sound per month: \$0.05665 per kWh \$0.03752 per kW

DATE EFFECTIVE:

May 18, 2011 May 4, 2011

Kansas City, MO

FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

KAN P.S.C.	MO. No	Fifth	[] [2]	Origir Revis		Sheet No.	<u>19</u>
Cance	Iling P.S.C. MO. No	Fourth		Origir Revis	ed	Sheet No.	
				For	Missouri Area	Retail Servi	ce
	LARGE GENERAL	. SERVICE – . Schedule	ALL ELECTRIC		EN) (Continue	d)	
RATE	FOR SERVICE AT SECONDARY VOI	LTAGE:					
A.	. CUSTOMER CHARGE (per month): Customer pays one of the following c	harges based	upon the Facilitie	s Dema	and:		
	0 -24 kW			\$85.			
	25-199 kW 200-999 kW			\$85. \$85.			
	1000 kW or a	above		\$727.			
B.	FACILITIES CHARGE:						
	Per kW of Facilities Demand per mon	th		\$2.4	-38		
C.	DEMAND CHARGE:		_				
	Per kW of Billing Demand per month		Summer Sea \$4.868	son	Winter Se \$2.42		
D.	ENERGY CHARGE:						
	First 180 Hours Use per month:		Summer Sea \$0.0715 per l				
	Next 180 Hours Use per month: Over 360 Hours Use per month:		\$0.0545 per \$0.0426 per	kWh 🖇	60.0361 pe	r kWh	
			φ0.0420 per 1		60.0314 pe	rkvvn	

DATE OF ISSUE:

ISSUED BY: CANCELLED May 4, 2011 Missouri Public Service Commission ER-2010-0355; YE-2011-0523 July 8, 2009 Curtis D. Blanc Sr. Director DATE EFFECTIVE: September 1, 2009 1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY PO P.S.C. MO. No.	WER &	LIGHT COI Fourth		Original	Sheet No. 19/		
-	· · · · · · · · · · · · · · · · · · ·		\square	Revised			
Cancelling P.S.C. MO. No.	7	Third	🗆	Original Revised	Sheet No. <u>19</u> /		
				For <u>Are</u>	souri Retail Service a		
LAI	RGE GENE	ERAL SERVICE - Schedu	- ALL ELECTRIC (Ile LGA		inued)		
RATE FOR SERVICE AT SE	CONDAR	YVOLTAGE:					
A. CUSTOMER CHARC Customer pays one c			d upon the Facilitie	s Demand:			
	0 -24 kW			\$74.02			
	25-199 kW 200-999 kW			\$74.02 \$74.02			
1000 kW or above			\$632.01				
B. FACILITIES CHARG	E:						
Per kW of Facilities D	Demand pe	r month		\$2.116			
C. DEMAND CHARGE:							
Per kW of Billing Der	nand per m	onth	Summer Sea \$4.228		nter Season \$2.107		
D. ENERGY CHARGE:							
First 180 Hours Use Next 180 Hours Use Over 360 Hours Use	per month:		Summer Sea \$0.0621 per \$0.0473 per \$0.0370 per	kWh \$0.04 kWh \$0.02	nter Season 74 per kWh 99 per kWh 60 per kWh		

January 1, 2008

CANCELLED BY: September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014 December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY PC P.S.C. MO. No.	WER & LIGHT C		Original Revised	Sheet No	19A
Cancelling P.S.C. MO. No.	7Second	[] Ø	Original Revised Misso For <u>Area</u>	Sheet No	
RATE FOR SERVICE AT S	S	SERVICE - ALL ELEC		tinued)	
A. CUSTOMER CHAF			Bemand:		
	0-24 kW 25-199 kW 200-999 kW 1000 kW or above	\$	\$69.50 \$69.50 \$69.50 \$593.43		
B. FACILITIES CHAR	GE:				
Per kW of Facilities	Demand per month		\$1.987		
C. DEMAND CHARG	E:	Summer Sea	son Wint	er Season	
Per kW of Billing D	emand per month	\$4.034 \$2.010			
D. ENERGY CHARGI	E:	Summer Sea	Summer Season Winter Season		
First 180 Hours Us Next 180 Hours Us Over 360 Hours Us	e per month:	\$0.0593 per \$0.0451 per \$0.0353 per	kWh \$0.040 kWh \$0.026	95 per kWh 97 per kWh 94 per kWh	

DATE OF ISSUE: ISSUED BY:

CANCELLED January 1, 2008

Missouri Public

Service Commission

December 28. 2006 Chris B. Giles Vice President DATE EFFECTIVE: January 29, 2007 ______1201 Walnut, Kansas City, Mo. 64106

> ER-2006-0314 Filed Missouri Public Service Commission

	FORM NO. 13	P. S. C. MO. No 7	Second First	Original) SHEET No. 19A Revised) 19A
	KANSAS CITY P	OWER & LIGHT COMPANY	1	O riginal SHEET No Revised i Retail Service Area
				WIISSOUR FUDIG
		LARGE GENERAL SERVI Schedule	CE - ALL ELECTRIC LGA	i continued)
	RATE FOR SER	VICE AT SECONDARY VOLTAGE:		- RF(,T) APR 221995
		MER CHARGE (per month): r pays one of the following charges ba	sed upon the Facilitie	s Demand:
		0-24 kW		\$62.92
		25-199 kW - 200-999 kW		\$62.92 \$62.92
		1000 kW or above		\$537.24
	B. FACILIT	ES CHARGE:		
	Per kW o	of Facilities Demand per month		\$1.84
(76/1	C. DEMANI	CHARGE:		
(Rev 1/97)	Per kW o	of Billing Demand per month	Summer Sea \$3.680	
Form 661H002	D. ENERG	CHARGE:		
661}	First 180	Hours Use per month:	Summer Sea \$0.05405 pe	
Ē	Next 180	Hours Use per month:	\$0.04114 pe	
KCPL Fc	Over 360) Hours Use per month:	\$0.03216 pe	er kWh \$0.02123 per kWh
		·		
		-		
			Go	Missouri Public NVISO Commission
			~~	
		-	F	9 9 - 3 1 3 ILED AUG 0 1 1999
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ncelled	DATE OF ISSUE	April 23, 1999	DATE EFFECTIVE	August 1, 1999
ary 1, 2006 souri Public		month day year		Month oay fear

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	7 Cancelling P. S. C. MO. No.		1 SHEET No
	ITY POWER & LIGHT COMPANY	ا Revised Missouri Retail Se For	rvice Area
	e of Issuing Corporation or Municipality		Town or City
		RECEIVI	<u> </u>
	LARGE GENERAL SER	VICE - ALL ELEGTRIC 199	<u>}</u> 6
	Schedul		(Continue
RATE	FOR SERVICE AT SECONDARY VOLTAGE:	و کا ایجاد انہیں جب کر ان ا	
А	CUSTOMER CHARGE (per month):		
	Customer pays one of the following charges t	pased upon the Facilities Dema	nd:
	0-24 kW	\$65.0	
	25-199 kW	\$65.0	
	200-999 kW	\$65.0 \$555.0	
	1000 kW or above	\$555.0	U
В.	FACILITIES CHARGE:		
	Per kW of Facilities Demand per month	\$1.9	0
C.	DEMAND CHARGE:		
	Per kW of Billing Demand per month	Summer Season \$3.802	Winter Season \$1.895
D.	ENERGY CHARGE:		
		Summer Season	Winter Season
	First 180 Hours Use per month:	\$0.05584 per kWh	\$0.03636 per kV
	Next 180 Hours Use per month: Over 360 Hours Use per month:	\$0.04250 per kWh \$0.03322 per kWh	\$0.02395 per kV \$0.02193 per kV
	CANCE		
	AUG O By 2 AUG Public Service MISS	1 1999 StyleA e Commission SOURI	
			rilli
		'J. 9 ר`י. דיונ	AN 1 1997 4 - 1 9 9 ALC SERVICE C
	December 4, 1996	January	1, 1997
DATEOFI	SSUEmonth day year	DATE EFFECTIVE	day ye

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		RECEIVE
	LARGE GENERAL SERV Schedule	
RATE	FOR SERVICE AT SECONDARY VOLTAGE:	Public Service Com
	. CUSTOMER CHARGE (per month): Customer pays one of the following charges b	ased upon the Facilities Demand:
	0-24 kW 25-199 kW 200- 999 kW 1000 kW or above	\$65.00 \$65.00 \$65.00 \$555.00
B.	FACILITIES CHARGE:	
	Per kW of Facilities Demand per month	\$1.90
C.	DEMAND CHARGE:	
	Per kW of Billing Demand per month	Summer Season Winter Season \$3.948 \$1.970
D.	ENERGY CHARGE:	Summer Season Winter Season
D.	First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	\$0.05798 per kWh \$0.03780 per kWh \$0.04413 per kWh \$0.02490 per kWh \$0.03450 per kWh \$0.02280 per kWh
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	LANCELLE)
	JAN 1 1997	FILED
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		MO. PUBLIC SERVIC

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KANSAS CITY POWER AND LIGHT COMPANY									
	P.S.C. MO. No.	7	Tenth	Revised Sheet No.	19B				
Canceling	P.S.C. MO. No.	7	Ninth	Revised Sheet No.	19B				
			F	or Missouri Retail Serv	vice Area				
	Large General Service – All Electric (FROZEN) Schedule LGA								
RATE FOR	SERVICE AT PRIM	ARY VOLTAGE, 1LGAF							
A.	CUSTOMER CHAP	२GE (per month):							
	Customer pays one of the following charges based upon the Facilities Demand:								
	0-24 k\ 25-199 200-99 1000 k) kW	\$118 \$118 \$118 \$118 \$1,014	.82 .82					
В.	FACILITIES CHAR	GE:							
	Per kW of Facilities	Demand per month	\$2.8	18					
C.	DEMAND CHARGE	Ξ:							
	Per kW of Billing De	emand per month	<u>Summer Season</u> \$6.634	<u>Winter Season</u> \$3.302					
D.	ENERGY CHARGE	Ξ:							
	First 180 Hours Use Next 180 Hours Us Over 360 Hours Us	e per month:	<u>Summer Season</u> \$0.09355 per kWl \$0.06439 per kWl \$0.04148 per kWl	n \$0.08277 per kWh n \$0.04437 per kWh					

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

KANSAS CITY POWER A	ND LIGHT COMPAN	Y				
P.S.C. MO. No.	7	Ninth	Revised Sheet No. 19B			
Canceling P.S.C. MO. No.	7	Eighth	Revised Sheet No. 19B			
			For Missouri Retail Service Area			
		ice – All Electric (FRO nedule LGA	DZEN)			
RATE FOR SERVICE AT PRI	MARY VOLTAGE, 1LG	AF				
A. CUSTOMER CHA	ARGE (per month):					
Customer pays one of the following charges based upon the Facilities Demand:						
200-9	kW 99 kW 999 kW kW or above	9	5118.82 5118.82 5118.82 014.44			
B. FACILITIES CHA	RGE:					
Per kW of Facilitie	es Demand per month	9	52.818			
C. DEMAND CHARC	θE:		Minter Orecord			
Per kW of Billing I	Demand per month	<u>Summer Seas</u> \$6.634	son <u>Winter Season</u> \$3.302			
D. ENERGY CHARG	E:	0				
First 180 Hours U Next 180 Hours U Over 360 Hours L	se per month:	<u>Summer Sea</u> \$0.09745 per \$0.06708 per \$0.04321 per	kWh \$0.08623 per kWh kWh \$0.04622 per kWh			

Effective: June 8, 2017 1200 Main, Kansas City, MO 64105

KANSAS	CITY POWER AND I	IGHT COMPANY			
	P.S.C. MO. No.	7	Eighth	Revised Sheet No.	19B
Canceling	P.S.C. MO. No.	7	Seventh	Revised Sheet No.	19B
			F	For Missouri Retail Ser	vice Area
	Lar		e – All Electric (FROZ Jule LGA	EN)	
RATE FOR	SERVICE AT PRIMAR	<u>Y VOLTAGE, 1LGAF</u>			
A.	CUSTOMER CHARGE	E (per month):			
	Customer pays one of	the following charges	based upon the Facilitie	es Demand:	
	0-24 kW 25-199 kW 200-999 k 1000 kW o	W	\$11 \$11	4.38 4.38 4.38 6.54	
В.	FACILITIES CHARGE	:			
	Per kW of Facilities De	mand per month		\$2.713	
C.	DEMAND CHARGE:				
	Per kW of Billing Dema	and per month	Summer Season \$6.386	Winter Season \$3.179	
D.	ENERGY CHARGE:				
	First 180 Hours Use pe Next 180 Hours Use pe Over 360 Hours Use p	er month:	<u>Summer Seasor</u> \$0.09381 per kW \$0.06457 per kW \$0.04160 per kW	/h \$0.08301 per kWh /h \$0.04449 per kWh	

KANSAS CITY F	POWER & L	IGHT COMP	ANY			
P.S.C. MO. No.	7	Seventh		Original	Sheet No.	19B
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	19B
			\boxtimes	Revised		
				For N	lissouri Retail Servi	ce Area
	LARGE GENER	AL SERVICE – AL		•		
		Schedule LG	4	(Continued)	
RATE FOR SERVICE A	T PRIMARY VOL	TAGE:				
	R CHARGE (per mone of the followin	nonth): g charges based up	on the Fac	ilities Dem	and:	
	0-24 kW			\$10	01.15	
	25-199 k ^v			\$10	01.15	
	200-999 1000 kW	kW or above			01.15 63.59	
	1000 KW			ψΟί	5.55	
B. FACILITIES	CHARGE:					
Per kW of Facilit	ies Demand per n	nonth		\$2.	399	
C. DEMAND C	HARGE:		-	-		
Per kW of Billing	Demand per mor	nth	Summer \$5.6		Winter Season \$2.811	
D. ENERGY CH	HARGE:					
				r Season	Winter Season	h
First 180 Hours I Next 180 Hours) per kWh) per kWh	\$0.06991 per kWl \$0.03934 per kWl	
Over 360 Hours) per kWh	\$0.03080 per kWl	

DATE OF ISSUE:

ISSUED BY: CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078 January 16, 2013 Darrin R. Ives, Senior Director Kansas City, MO

Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 19B Revised For Missouri Retail Service Area LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN)	. MO. No.
Image: Second state Image: Secon	_
Image: Second state Image: Secon	elling P.S.C. MO.
	<u> </u>
Schedule LGA (Continued)	LA
RATE FOR SERVICE AT PRIMARY VOLTAGE:	FOR SERVICE AT P
A. CUSTOMER CHARGE (per month): Customer pays one of the following charges based upon the Facilities Demand:	
0-24 kW \$91.02	
25-199 kW \$91.02	
200-999 kW \$91.02	
1000 kW or above \$777.15	
B. FACILITIES CHARGE:	B. FACILITIES CH
Per kW of Facilities Demand per month \$2.159	Per kW of Facilities
C. DEMAND CHARGE:	C. DEMAND CHAI
Summer SeasonWinter SeasonPer kW of Billing Demand per month\$5.081\$2.530	Per kW of Billing De
D. ENERGY CHARGE:	D. ENERGY CHAF
Summer Season Winter Season	
First 180 Hours Use per month: \$0.07466 per kWh \$0.05992 per kWh	
Next 180 Hours Use per month:\$0.05530 per kWh\$0.03669 per kWhOver 360 Hours Use per month:\$0.04160 per kWh\$0.03080 per kWh	

DATE EFFECTIVE: <u>May 18, 2011</u> May 4, 2011

Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

	SAS CITY POWER & LIGHT CO MO. No. 7 Fifth	OMPANY ☐ Original Sheet No19B ⊠ Revised
Cancel	ling P.S.C. MO. No. 7 Fourth	☐ Original Sheet No. <u>19B</u> ⊠ Revised Missouri Retail Service For <u>Area</u>
	LARGE GENERAL SERVICI Schedu	E – ALL ELECTRIC (FROZEN) Ile LGA (Continued)
RATE	FOR SERVICE AT PRIMARY VOLTAGE:	
А.	CUSTOMER CHARGE (per month): Customer pays one of the following charges ba	sed upon the Facilities Demand:
	0 -24 kW 25-199 kW 200-999 kW 1000 kW or above	\$85.22 \$85.22 \$85.22 \$727.61
В.	FACILITIES CHARGE:	
	Per kW of Facilities Demand per month	\$2.020
C.	DEMAND CHARGE:	
	Per kW of Billing Demand per month	Summer Season Winter Season \$4.757 \$2.370
D.	ENERGY CHARGE:	
	First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	Summer Season Winter Season \$0.0699 per kWh \$0.0561 per kWh \$0.0532 per kWh \$0.0353 per kWh \$0.0416 per kWh \$0.0308 per kWh

DATE OF ISSUE:

CANCELLED May 4, 2011 Missouri Public Service Commission ER-2010-0355; YE-2011-0523 July 8, 2009 Curtis D. Blanc Sr. Director

DATE EFFECTIVE: September 1, 2009 _____1201 Walnut, Kansas City, Mo. 64106

> FILED Missouri Public Service Commission ER-2009-0089; JE-2010-0014

	SAS CITY PO MO. No.	WER &	Fourth	MPANY [] 	- 0	Sheet No.	19B
Cancell	ing P.S.C. MO. No.	7	Third	[] X	Revised	Sheet No. lissouri Retail Serv rea	
	LA	RGE GENI	ERAL SERVICE			tinued)	
RATE F	OR SERVICE AT PR		DLTAGE:				
Α.	CUSTOMER CHAR Customer pays one			ed upon the Facilit	ies Demand	:	
		0 -24 k 25-199 200-99 1000 k) kW		\$74.02 \$74.02 \$74.02 \$632.01		
В.	FACILITIES CHARG	SE:					
	Per kW of Facilities I	Demand pe	er month		\$1.755		
C.	DEMAND CHARGE	:					
	Per kW of Billing De	mand per n	n onth	Summer Se \$4.13		Vinter Season \$2.059	
D.	ENERGY CHARGE	:		_			
	First 180 Hours Use Next 180 Hours Use Over 360 Hours Use	per month	:	Summer \$ \$0.0607 pe \$0.0462 pe \$0.0361 pe	er kWh \$0.0 er kWh \$0.0	Winter Season 0464 per kWh 0292 per kWh 0255 per kWh	

January 1, 2008

DATE OF ISSUE: CANCELLED ISSUED BY: September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014 December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POW	/ER & L	IGHT COMP	ANY				
P.S.C. MO. No.	7	Third		Origi		Sheet No.	19B
			\boxtimes	Revi	sed		
Cancelling P.S.C. MO. No.	7	Second		Origi		Sheet No.	19B
			\boxtimes	Revi	sed		
				For	Missour	i Retail Servic	e Area
		<u></u>					
	LARGE	GENERAL SERVI		CTRIC			
		Schedule I	_GA		(Continue	ea)	
RATE FOR SERVICE AT PRI		TAGE:					
A. CUSTOMER CHARGE Customer pays one of			oon the Facilitie	es Dem	nand:		
	0-24 kW			\$69.			
	25-199 kV 200-999 k			\$69. \$69.			
	1000 kW			\$593.			
B. FACILITIES CHARGE							
Per kW of Facilities De	emand per m	onth		\$1.	648		
C. DEMAND CHARGE:							
Per kW of Billing Dema	and per mon	ith	Summer Se \$3.942		Winter S \$1.9		
D. ENERGY CHARGE:						_	
First 180 Hours Use p Next 180 Hours Use p Over 360 Hours Use p	er month:		Summer S \$0.0579 per \$0.0441 per \$0.0344 per	· kWh · kWh		er kWh	

DATE OF ISSUE: ISSUED BY: December 28, 2006 Chris B. Giles Vice President Jan. 1, 07 DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106

ER-2006-0314 Filed Service Commission

	KANSAS CITY POWER & LIG		l Revise Missouri Retail For	ed [
	LA		E - ALL ELECTRÍ€⊙r∕VÍ⊄	
		Schedule Lo	3A 	(Continued) <u>APR 2 2 1999</u>
	RATE FOR SERVICE AT PRI			
	A. CUSTOMER CHARGI Customer pays one of		ed upon the Facilities Dema	nd:
		0-24 kW	\$62.9	
		25-199 kW 200-999 kW	\$62.9 \$62.9	
		1000 kW or above	\$537.2	4
	B. FACILITIES CHARGE	:		
	Per kW of Facilities De	emand per month	\$1.5	3
101	C. DEMAND CHARGE:			
(1011 viel)	Per kW of Billing Dema	and per month	Summer Season \$3.607	Winter Season \$1.798
				-
861 H	First 180 Hours Use p	er month:	Summer Season \$0.05297 per kWh	Winter Season \$0.03449 per kWh
KCPI Form 861H003	Next 180 Hours Use p Over 360 Hours Use p	er month:	\$0.04032 per kWh \$0.03152 per kWh	\$0.02272 per kWh
				\$0.02080 per kWh
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ncelled		23, 1999		ugust 1, 1999

	7 Cancelling P. S. C. MO. No.	{ Original }	19 SHEET No
KANSAS C	ITY POWER & LIGHT COMPANY	Missouri Retail Se	
Nam	e of Issuing Corporation or Municipality		Town or City
		<u>35651</u>	
	LARGE GENERAL SERVIC		1996
	Schedule Schedule		(Continued
RATE	FOR SERVICE AT PRIMARY VOLTAGE:	Public Sarvica	Commission
A.	CUSTOMER CHARGE (per month):		
	Customer pays one of the following charges bas	sed upon the Facilities Dema	ind:
	0-24 kW	\$65.0	0
	25-199 kW	\$65.0	
	200-999 kW	\$65.0	
	1000 kW or above	\$555.0	00
В.	FACILITIES CHARGE:		
	Per kW of Facilities Demand per month	\$1.5	58
C.	DEMAND CHARGE:		
	Per kW of Billing Demand per month	Summer Season \$3.726	Winter Season \$1.857
D.	ENERGY CHARGE:		
		Summer Season	Winter Season
	First 180 Hours Use per month:	\$0.05472 per kWh	\$0.03563 per kW
1	Next 180 Hours Use per month: Over 360 Hours Use per month:	\$0.04165 per kWh \$0.03256 per kWh	\$0.02347 per kW \$0.02149 per kW
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	By XALKO TAD Public Service Commissi MISSOURI	on	
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DATE OF I		ATE EFFECTIVEmonth	day ye

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KAN	Cancelling P. S. C. MO	·	ForMissouri Retail S	SHEET No
	Name of Issuing Corporation or Munici	••••••	Community	IECEIVE!
				JUL 5 1996
		SE GENERAL SERVICI Schedule LO	GA	MISSOURE
	RATE FOR SERVICE AT PRIMA	RY VOLTAGE:	Public	c Service Com
	A. CUSTOMER CHARGE (Customer pays one of the		ed upon the Facilities Dema	and:
ŀ		0-24 kW 25-199 kW	\$65.0 \$65.0	
		200-999 kW 1000 kW or above	\$65.0 \$65.0 \$555.0	00
	B. FACILITIES CHARGE:		φυυυ.	Č
	Per kW of Facilities Dema	and per month	\$1.5	58
(Rev 8/94)	C. DEMAND CHARGE:			
	Per kW of Billing Demand	l per month	Summer Season \$3.869	Winter Season \$1.931
1H002	D. ENERGY CHARGE:			
99 E	First 180 Hours Use per I		Summer Season \$0.05682 per kWh	•
KCPL Form 661H002	Next 180 Hours Use per Over 360 Hours Use per		\$0.04325 per kWh \$0.03381 per kWh	
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KANSAS CITY POWER AN	ID LIGHT COMPAI	NY				
P.S.C. MO. No.	7	Ninth	Revised Sheet No.	19C		
Canceling P.S.C. MO. No.	7	Eighth	Revised Sheet No.	19C		
			For Missouri Retail Ser	vice Area		
Large General Service – All Electric (FROZEN) Schedule LGA						

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.853 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0235

KANSAS CITY POWER AN	ND LIGHT COMPAN	Y					
P.S.C. MO. No.	7	Eighth	Revised Sheet No.	19C			
Canceling P.S.C. MO. No.	7	Seventh	Revised Sheet No.	19C			
			For Missouri Retail Ser	vice Area			
Large General Service – All Electric (FROZEN)							
Schedule LGA							

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.821 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

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Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters

September 29, 2015

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Seventh		Origina Revise		19C
Cancelling P.S.C. MO.	7	Sixth		Origina		19C
			\square	Revise		
				For _	Missouri Retail Servi	ce Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.726. per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer- Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE:

ISSUED BY:

January 16, 2013 Darrin R. Ives, Senior Director DATE EFFECTIVE: February 15, 2013 January 26, 2013

Kansas City, MO

CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078 Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth		Original	I Sheet No.	19C
			\boxtimes	Revised	b	
Cancelling P.S.C. MO.	7	Fifth		Original	I Sheet No.	19C
			\boxtimes	Revised	b	
				For <u>I</u>	Missouri Retail Servi	ce Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) (Continued) Schedule LGA

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.653 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer- Receives service on the low side of the line transformer.

Receives service at Primary voltage of 12,000 volts or over but not Primary voltage customer exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

		DATE EFFECTIVE: May 4, 2011
DATE OF ISSUE:	April 18, 2011	DATE EFFECTIVE: <u>May 18, 2011</u> May 4, 2011
ISSUED BY:	Darrin R. Ives, Senior Director	Kansas City, MO
CANCELLED)	FILED
January 26, 20	13	Missouri Public
Missouri Publi	с	Service Commission
Service Commiss	sion	ER-2010-0355; YE-2011-0523
FR-2012-0174 - YE-20	13-0325	

KANSAS CITY PO	WER &	LIGHT COMPANY	
P.S.C. MO. No.	7	Fifth	Original Sheet No. <u>19C</u> Revised
Cancelling P.S.C. MO. No.	77	Fourth	Original Sheet No. <u>19C</u> Revised Missouri Retail Service
			 For <u>Area</u>

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.611 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE:

CANCELLED May 4, 2011 Missouri Public Service Commission ER-2010-0355; YE-2011-0523 July 8, 2009 Curtis D. Blanc Sr. Director DATE EFFECTIVE: September 1, 2009 1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY PO	WER & L	IGHT COMPANY	
P.S.C. MO. No.	7	Fourth	Original Sheet No. <u>19C</u> Revised
Cancelling P.S.C. MO. No.	7	Third	Original Sheet No. 19C
	•		Revised
			Missouri Retail Service For <u>Area</u>
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LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.531 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

January 1, 2008

DATE OF ISSUE: ISSUED BY: CANCELLED September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014 December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY PO	NER &	LIGHT COMPANY			
P.S.C. MO. No.	7	Third	Original Revised	Sheet No	19C
Cancelling P.S.C. MO. No.	7	Second	Original Revised	Sheet No	19C
				uri Retail Servic	e

LARGE GENERAL SERVICE - ALL ELECTRIC Schedule LGA

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.499 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: ISSUED BY: December 28, 2006 Chris B. Giles Vice President DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106

ER-2006-0314

Filed

Missouri Public

Service Commission

CANCELLED January 1, 2008 Missouri Public Service Commission

	FORM NO. 13 P. S. C. MO. No. 7 Second (Priginal Revised) SHEET No. 19C 7 First 19C Cancelling P. S. C. MO. No. 7 First 19C KANSAS CITY POWER & LIGHT COMPANY Missouri Retail Service Area For SHEET No. 19C							
	LARGE GENERAL SERVICE - ALL ELECTRICIVICO Communication							
(1/2)	Schedule LGA REACTIVE DEMAND ADJUSTMENT (Secondary and Primary): Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.452 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section. MINIMUM MONTHLY BILL: The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment. SUMMER AND WINTER SEASONS:							
KCPL Form 661H002	September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season. SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS: Secondary voltage customer - Receives service on the low side of the line transformer. Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.							
	- FILED AUG 01 1999							
Cancelled January 1, 2006 Missouri Public Service Commission	April 23, 1999 DATE OF ISSUE August 1, 1999 DATE OF ISSUE month day year ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.							

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FORM NO. 13	P. S. C. MO. No	First (Original } SHEET No. 19C
		ι	Revised } 19C Original } SHEET No
	VER & LIGHT COMPANY Corporation or Municipality	Forissour	i Retail Service Area Community, Town or City
			Missouri Public
		ERVICE - ALL ELECTRIC	;
			RECT APR Continued 99
REACTIVE DEMAN	D ADJUSTMENT (Secondar	y and Primary):	
kilovars. In such maxim Maximum D	nay determine the customer each month a charge of \$0.4 num reactive demand is great Demand (KW) in that month. similarly to the Monthly Max ection.	67 per month shall be mad ter than fifty percent (50% The maximum reactive o	de for each kilovar by which) of the customer's Monthly demand in kilovars shall be
	Y BILL:		
Demand Ch	m Monthly Bill shall be equal arge, and Reactive Demand A		er Charge, Facilities Charge,
SUMMER AND WIN	NTER SEASONS:		
September effective S	er Season is four consecutive 15, inclusive. The Winter s eptember 16 and ending M ne or more days in both seaso	Season is eight consecut lay 15. Customer bills	ive months, beginning and for meter reading periods
SECONDARY AND	PRIMARY VOLTAGE CUST	OMER DEFINITIONS:	
Secondary	voltage customer - Receives	service on the low side of t	he line transformer.
Primary vol	not excee 4160 volt voltage cu	eding 69,000 volts. Cust s as of May 5, 1986 are	of 12,000 volts or over but tomers receiving service at also classified as Primary wn all equipment necessary ransformer.
CANC	ELED		
CANO	1009		
AUG	0 1 1999 2 A A ice Commission SSOURI		
Public M	2200.	a 102	Missouri Public Vico Commiccion
		F	led may 1 4 1999
L.,	April 14, 1999		

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ISSUED BY	J. S. Latz	Senior Vice President	1201 Walnut, Kansas City, Mo.
	name of officer	title	address

	Cancelling P. S. C. MO. No		revious sheets { Original } SHEET No Revised }
•••••	S CITY POWER & LIGHT COMP Name of Issuing Corporation or Municipality	*****	For Missouri Retail Service Area Community, Source Creation
-			
			JUL 5 1996
	LARGE O		RVICE - ALL ELECTRIC ule LGA M(SSC)(M)
			Public Service Commi
REA	CTIVE DEMAND ADJUSTMEN	r (Secondary	and Primary):
	kilovars. In each month a cha such maximum reactive dem Maximum Demand (kW) in	arge of \$0.463 and is greated that month.	monthly maximum 30-minute reactive demand in 7 per month shall be made for each kilovar by which fr than fifty percent (50%) of the customer's Monthly The maximum reactive demand in kilovars shall be mum Demand as defined in the Determination of
MIN	IMUM MONTHLY BILL:		
	The Minimum Monthly Bill sh Demand Charge, and Reactiv		o the sum of the Customer Charge, Facilities Charge, djustment.
WIN	TER SEASON:		
		tember meter	b begin with the customer's first regular meter reading reading cycle. The Company's September meter ber 1.
SUN	IMER SEASON:		
	Four consecutive months not	included in the	e Winter Season.
SEC	ONDARY AND PRIMARY VOLT	AGE CUSTO	MER DEFINITIONS:
	Secondary voltage customer	- Receives se	ervice on the low side of the line transformer.
	Primary voltage customer -	not exceed 4160 volts voltage cust	ervice at Primary voltage of 12,000 volts or over but ling 69,000 volts. Customers receiving service at as of May 5, 1986 are also classified as Primary stomers. Customer will own all equipment necessary mation including the line transformer.
	CANCELL		
	MAY 1 4 1999 MAY 1 4 1999 By Strove Comm Public Service Comm MISSOURI	nission	FILED 94-19 JUL 9199
		<u> </u>	MO. PUBLIC SERVICE
DATE O	F ISSUE July 5, 1996		. DATE EFFECTIVE
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KANSAS CITY POWER AN	ND LIGHT COMPAN	Y				
P.S.C. MO. No.	7	Fifth	Revised Sheet No.	19D		
Canceling P.S.C. MO. No.	7	Fourth	Revised Sheet No.	19D		
			For Missouri Retail Ser	vice Area		
Large General Service – All Electric (FROZEN) Schedule LGA						
	Cen					

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

September 29, 2015

ER-2014-0370; YE-2016-0078

KANSAS CITY PO	WER &	LIGHT COMPANY				
P.S.C. MO. No.	7	Fourth		Original	Sheet No.	19D
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Third		Original	Sheet No.	19D
			\boxtimes	Revised		
				For N	lissouri Retail Servic	e Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

ISSUED BY:

June 6, 2014 Darrin R. Ives Vice President DATE EFFECTIVE: July 6, 2014

Kansas City, MO

FILED Missouri Public Service Commission EO-2014-0095, YE-2014-0533

CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078

KANSAS CITY PO	WER 8	LIGHT COMPANY				
P.S.C. MO. No.	7	Third		Origina	al Sheet No.	19D
			\square	Revise	d	
Cancelling P.S.C. MO. No.	7	Second		Origina	al Sheet No.	19D
			\boxtimes	Revise	d	
				For	Missouri Retail Servic	e Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013 ISSUED BY ELED Darrin R. Ives, Vice President July 6, 2014 Missouri Public Service Commission EO-2014-0095, YE-2014-0533 DATE EFFECTIVE: November 9, 2013

1200 Main, Kansas City, MO 64105

FILED Missouri Public Service Commission EO-2014-0029; YE-2014-0170

KANSAS CITY PO	WER & I	LIGHT COMPANY			
P.S.C. MO. No.	7	Second		Original Sheet No1	19D
			\bowtie	Revised	
Cancelling P.S.C. MO. No.	7	First		Original Sheet No1	19D
			\boxtimes	Revised	
				Missouri Retail Service	
				For <u>Area</u>	

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2008

DATE OF ISSUE:

ISSUED BY: CANCELLED October 20, 2013 Missouri Public Service Commission EO-2014-0029; YE-2014-0170 December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY PO	WER & L	IGHT COMPANY				
P.S.C. MO. No.	7	First		Original	Sheet No.	19D
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7		\boxtimes	Original	Sheet No.	19D
0				Revised		
				For Miss	ouri Retail Servic	e Area
				. <u></u>		
	LARGE	GENERAL SERVICE - ALL	ELE	CTRIC		
		Schedule LGA		(Cont	inued)	
DETERMINATION OF DEM	ANDS:					
Demand will be dete	ermined by der	mand instruments or, at the C	ompa	any's option, l	by demand tests.	
MINIMUM DEMANI 200 kW for service a	at Secondary \	•				
204 kW for service a	-	-				
MONTHLY MAXIM The Monthly Maxim the month on all me	um Demand is	: s defined as the highest dem	and ir	ndicated in a	ny 30-minute inter	val during

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: ISSUED BY:

CANCELLED January 1, 2008

Missouri Public

Service Commission

December 28, 2006 Chris B. Giles Vice President Jan. 1, 07 DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106

ER-2006-0314

Filed Missouri Public Service Commission

ANS	AS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality For
	JUL 5 1996
	LARGE GENERAL SERVICE - ALL ELECTRIC MISSOURI Schedule LGA Public Service Comm
C	ETERMINATION OF DEMANDS:
	Demand will be determined by demand instruments or, at the Company's option, by demand tests.
	MINIMUM DEMAND: 200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.
	MONTHLY MAXIMUM DEMAND: The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.
	FACILITIES DEMAND: Facilities Demand shall be equal to the higher of. (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.
	BILLING DEMAND: Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.
0	DETERMINATION OF HOURS USE:
	Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.
M	NETERING AT DIFFERENT VOLTAGES:
	The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.04% if metering equipment is not compensated.
	The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.
٦	TAX ADJUSTMENT:
	Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.
F	REGULATIONS:
	Subject to Rules and Regulations filed with the State Regulatory Commission. JUL 9 1996
	MO. PUBLIC: SERVICE CC

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Cancelled January 1, 2006 Missouri Public

KANSAS CITY POWER AND	D LIGHT COMP	ANY		
P.S.C. MO. No	7	Third	Revised Sheet No.	20
Canceling P.S.C. MO. No.	7	Second	Revised Sheet No.	20
			For Missouri Retail Ser	vice Area
		Time Of Use (FROZEN) Schedule TPP		

AVAILABILITY

Electric Service is available under this schedule at points on Kansas City Power & Light Company's existing distribution facilities located within its service area. This schedule is available to commercial and industrial customers on the SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules who elect to execute a written contract to participate in the Two-Part - Time of Use Pricing (TPP) option. Customers taking service with the MPOWER Rider, Economic Development Rider, or Thermal Storage Rider are also eligible to participate. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary, or supplemental service.

This schedule is not available to new customers after October 8, 2015.

SPECIAL PROVISIONS

(A) Pricing Periods:

The summer months are May 16 through September 15 as defined in the General Service tariffs, and the eight remaining months are winter. The Company will provide an on-peak and an off-peak price in both the summer and winter billing seasons. The on-peak pricing period in the summer begins at 11 a.m. and ends at 7 p.m. on non-holiday weekdays; all other hours are off-peak. The on-peak pricing period in the winter begins at 8 a.m. and ends at 8 p.m. on non-holiday weekdays; all other hours are off-peak. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(B) Pricing Methodology:

The prices for each of the periods are set forth in this tariff. They vary by rate class and by voltage delivery level. Customers will also pay a monthly Standard Bill that depends on the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA schedules) at which the Customer would otherwise be taking service and on the billing determinants derived from the historical Customer baseline loads. The determination of the Standard Bill is detailed below.

(C) Metering of Load:

Customers taking service under this option must have or have installed a conventional hourly load recording meter.

(D) Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company may require the use of a telephone line or other communication link deemed acceptable by the Company for meter reading.



September 29, 2015

KANSAS CITY PO	WER & LI	GHT COMPANY				
P.S.C. MO. No.	7	Second		Original	Sheet No.	20
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	First		Original	Sheet No.	20
			\boxtimes	Revised		
					ri Retail Servic	e
				For <u>Area</u>		

TWO PART - TIME OF USE Schedule TPP

AVAILABILITY:

Electric Service is available under this schedule at points on Kansas City Power & Light Company's existing distribution facilities located within its service area. This schedule is available to commercial and industrial customers on the SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules who elect to execute a written contract to participate in the Two-Part - Time of Use Pricing (TPP) option. Customers taking service with the MPOWER Rider, Economic Development Rider, or Thermal Storage Rider are also eligible to participate. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary, or supplemental service.

SPECIAL PROVISIONS:

A. Pricing Periods:

The summer months are May 16 through September 15 as defined in the General Service tariffs, and the eight remaining months are winter. The Company will provide an on-peak and an off-peak price in both the summer and winter billing seasons. The on-peak pricing period in the summer begins at 11 a.m. and ends at 7 p.m. on non-holiday weekdays; all other hours are off-peak. The on-peak pricing period in the winter begins at 8 a.m. and ends at 8 p.m. on non-holiday weekdays; all other hours are off-peak. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such if the holiday falls on a weekend.

B. Pricing Methodology:

The prices for each of the periods are set forth in this tariff. They vary by rate class and by voltage delivery level. Customers will also pay a monthly Standard Bill that depends on the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA schedules) at which the Customer would otherwise be taking service and on the billing determinants derived from the historical Customer baseline loads. The determination of the Standard Bill is detailed below.

C. Metering of Load:

Customers taking service under this option must have or have installed a conventional hourly load recording meter.

D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company may require the use of a telephone line or other communication link deemed acceptable by the Company for meter reading.

DATE OF ISSUE:

ISSUED BY:

CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078 April 13, 2006 Chris Giles Vice President DATE EFFECTIVE: May 14, 2006 1201 Walnut, Kansas City, Mo. 64106



KANSAS CITY P	P. S. C. MO. No 7 celling P. S. C. MO. No WER & LIGHT COMPANY ng Corporation or Municipality	Mis	[Revised] 20
	TWO PART - TIME Schedule T		Missouri Public Sorvice Commission RECD APR 1 4 1999
Company available	Service is available under this scheo y's existing distribution facilities locat to commercial and industrial custome schedules who elect to execute a v	ed within its ers on the SG	service area. This schedule is S, MGS, LGS, LPS, SGA, MGA,

Time of Use Pricing (TPP) option. Customers taking service with a Peak Load Curtailment Credit Rider, Economic Development Rider, or Thermal Storage Rider are also eligible to participate. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary, or supplemental service.

SPECIAL PROVISIONS:

A. Pricing Periods:

The summer months are May 16 through September 15 as defined in the General Service tariffs, and the eight remaining months are winter. The Company will provide an on-peak and an off-peak price in both the summer and winter billing seasons. The on-peak pricing period in the summer begins at 11 a.m. and ends at 7 p.m. on non-holiday weekdays; all other hours are off-peak. The on-peak pricing period in the winter begins at 8 a.m. and ends at 8 p.m. on non-holiday weekdays; all other hours are off-peak. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such if the holiday falls on a weekend.

B. Pricing Methodology:

The prices for each of the periods are set forth in this tariff. They vary by rate class and by voltage delivery level. Customers will also pay a monthly Standard Bill that depends on the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA schedules) at which the Customer would otherwise be taking service and on the billing determinants derived from the historical Customer baseline loads. The determination of the Standard Bill is detailed below.

C. Metering of Load:

Customers taking service under this option must have or have installed a conventional hourly load recording meter.

D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company may require the use of a telephone line or other communication link deemed acceptable by the Company for meter reading souri Public ommission Sorvico



	April 14, 1999			DATE EFFECTIVE	May	.1.4. 1999.	399
	month	day	year	D , - -	month	day	1
ISSUED BY	J. S. Latz		Senior Vi	ce President	1201 Wa	inut, Kansas	: City
	name of officer		ti	tle		address	

Senior Vice President 1201 Walnut, Kansas City, Mo.

year

CH CN MA

Missouri Public Service Commission

Original (FORM NO. 13 Revised J Cancelling P. S. C. MO. No. 6 All previous sheets Original (SHEET No..... Revised KANSAS CITY POWER & LIGHT COMPANY Missouri Retail Service Area For..... Community, Town or City Name of leaving Corporation or Municipality RECEIVED **TWO PART - TIME OF USE** JUL 5 1926 Schedule TPP MISSOURI **AVAILABILITY:** Public Service Commission Electric Service is available under this schedule at points on Kansas City Power & Light Company's existing distribution facilities located within its service area. This schedule is available to commercial and industrial customers on the SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules who elect to execute a written contract to participate in the Two-Part -Time of Use Pricing (TPP) option. Customers taking service with a Peak Load Curtailment Credit Rider, Economic Development Rider, or Thermal Storage Rider are also eligible to participate. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria. This price schedule is not available for resaGANAGELLED service. MAY 1 4 1999 (Rev 8/84) AL PROVISIONS: A. Pricing Periods: The summer months are the billing Public Service Commission Service Commission Service Commission Service Commission Service Commission Service Commission Service Commission Service Commission SPECIAL PROVISIONS: (CPL Form 661H002 General Service tanffs, and the eight remaining months are winter. The Company will provide an on-peak and an off-peak price in both the summer and winter billing seasons. The on-peak pricing period in the summer begins at 11 a.m. and ends at 7 p.m. on non-holiday weekdays; all other hours are off-peak. The on-peak pricing period in the winter begins at 8 a.m. and ends at 8 p.m. on non-holiday weekdays; all other hours are off-peak. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such if the holiday falls on a weekend. B. Pricing Methodology: The prices for each of the periods are set forth in this tariff. They vary by rate class and by voltage delivery level. Customers will also pay a monthly Standard Bill that depends on the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA schedules) at which the Customer would otherwise be taking service and on the billing determinants derived from the historical Customer baseline loads. The determination of the Standard Bill is detailed below. C. Metering of Load: Customers taking service under this option must have or have installed a conventional hourly load recording meter. D. Additional Costs: Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company may require the use of a telephone line or other communication link deemed acceptable by the Company for meter reading. "ILED DATE OF ISSUE July 5, 1996 DATE EFFECTIVE November 1, 1996 1996 ^{month} dav day NOV 1 199 Vice President 9 4 1201 Walnut, Kansas City, Mo. ISSUED BY S. W. Cattron name of officer

P. S. C. MO. No.7.....

MO. PUBLIC SERVICE COMM

KANSAS CITY POWER AND	D LIGHT COMPANY			
P.S.C. MO. No	7	First	Revised Sheet No.	20A
Canceling P.S.C. MO. No	7		Original Sheet No.	20A
			For Missouri Retail Ser	vice Area
		Of Use (FROZEN) dule TPP		

TERM OF CONTRACT AND TERMINATION

The Customer is required to sign a contract for a minimum duration of one year with renewal terms having a minimum of one year from the contract extension date. Any time within the first twelve months of the initial contract, the Customer may cancel participation under the TPP price schedule and return to a standard price schedule upon giving 30 days written notice of the intent to cancel. However, the Customer must pay the monthly program charge (see below) for the first twelve months regardless of the number of months the Customer takes service under the TPP program. Customer may cancel and return to a standard tariff with no penalty after the initial contract period.

When a Customer returns to the standard tariff, the Company will determine a method to appropriately represent the Customer's KW demand used for the facilities charge on that standard tariff. At the Company's discretion, the method of determining the facilities demand used for the facilities charge will be one of the following: 1) the most recent facilities KW incurred by the Customer while being billed on the standard tariff may be used as an estimate of the new facilities KW, 2) the most recent facilities KW incurred by the ratio of the most recent twelve months of energy usage on the TPP tariff to the most recent prior twelve months of energy usage on the standard tariff may be used as an estimate of the facilities KW, or 3) the Customer may be treated as a new Customer so that only newly incurred KW demands are considered in billing.

If a Customer terminates participation in the optional program, then that Customer is not eligible to participate in the TPP option for a period of two years or for a shorter period of time at the Company's discretion.

CUSTOMER BASELINE LOAD (CBL)

The Customer Baseline Load (CBL) is one complete year of Customer-specific load data that represents the electricity consumption pattern and level typical of this Customer's operation under the standard (non-TPP) price schedule. The CBL will normally be based upon the Customer's pattern and level of KWh usage in the most recent calendar year. In order to formulate a CBL that achieves a representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. For those Customers lacking hourly or appropriate time-of-use load data for establishing the CBL, the Company will estimate the relative on-peak and off-peak usage in each month using the Customer's total energy usage and maximum demands. The CBL must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the TPP program.

New Customers must operate under a standard tariff for 18 months, or for a more lengthy time if necessary, to establish a representative usage pattern for determining the CBL.

In general, the Company will not raise the CBL when a Customer increases plant capacity. However, if the Company is required to increase the capacity of transmission or distribution facilities to accommodate a TPP Customer's increased load, then an additional facilities charge will be assessed.



September 29, 2015

F	M NO. 13 P. S. C. MO. No
• K	Cancelling P. S. C. MO. No. 6 All previous sheets Original Revised SHEET No NSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality ForMissouri Retail Service Area
ſ	TWO PART - TIME OF USE JUL 5 1996
F	Schedule TPP (continued) TERM OF CONTRACT AND TERMINATION: Public Service Commission
	TERM OF CONTRACT AND TERMINATION: Public Service Commission The Customer is required to sign a contract for a minimum duration of one year with renewal terms having a minimum of one year from the contract extension date. Any time within the first twelve months of the initial contract, the Customer may cancel participation under the TPP price schedule and return to a standard price schedule upon giving 30 days written notice of the intent to cancel. However, the Customer must pay the monthly program charge (see below) for the first twelve months regardless of the number of months the Customer takes service under the TPP program. Customer may cancel and return to a standard tariff with no penalty after the initial contract period.
861H002 (Rev 6/94)	When a Customer returns to the standard tariff, the Company will determine a method to appropriately represent the Customer's KW demand used for the facilities charge on that standard tariff. At the Company's discretion, the method of determining the facilities demand used for the facilities charge will be one of the following: 1) the most recent facilities KW incurred by the Customer while being billed on the standard tariff may be used as an estimate of the new facilities KW, 2) the most recent facilities KW incurred by the Customer while being billed on the ratio of the most recent twelve months of energy usage on the TPP tariff to the most recent prior twelve months of energy usage on the treated as a new Customer so that only newly incurred KW demands are considered in billing.
CPL Form 861H002	If a Customer terminates participation in the optional program, then that Customer is not eligible to participate in the TPP option for a period of two years or for a shorter period of time at the Company's discretion.
×	CUSTOMER BASELINE LOAD (CBL):
	The Customer Baseline Load (CBL) is one complete year of Customer-specific load data that represents the electricity consumption pattern and level typical of this Customer's operation under the standard (non-TPP) price schedule. The CBL will normally be based upon the Customer's pattern and level of KWh usage in the most recent calendar year. In order to formulate a CBL that achieves a representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. For those Customer's lacking hourly or appropriate time-of-use load data for establishing the CBL, the Company will estimate the relative on-peak and off-peak usage in each month using the Customer's total energy usage and maximum demands. The CBL must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the TPP program.
	New Customers must operate under a standard tariff for 18 months, or for a more lengthy time if necessary, to establish a representative usage pattern for determining the CBL.
	In general, the Company will not raise the CBL when a Customer increases plant capacity. However, if the Company is required to increase the capacity of transmission or distribution facilities to accommodate a TPP Customer's increased load, then an additional facilities charge will be assessed.
	ATE OF ISSUE July 5, 1996 Month day year NOV 1 1996 9 4 - 1 9 9
CANCELLED September 29, 201 Missouri Public Service Commissio	SUED BY S. W. Cattron Vice President 1201 Walnut, Kanses City, Mo. name of officer MC. PUBLIC SERVICE COMM address
ER-2014-0370; YE-201	

KANSAS CITY POWER	R AN	D LIGHT COMPAN	Y		
P.S.C. MO. N	lo	7	First	Revised Sheet No.	20B
Canceling P.S.C. MO. N	lo	7		Original Sheet No.	20B
				For Missouri Retail Ser	vice Area
			ne Of Use (FROZEN) edule TPP		
BILL DETERMINATION					
A TPP bill is rendered after	r eac	h monthly billing perio	d and is calculated usin	g the following formula:	
TPP Bill	=	Standard Bill + Pric	e _{peak} x [Actual KWh _{pea}	_k -CBL KWh _{peak}] +	
Where:		Price _{off-peak} x [Actual	KWh _{off-peak} - CBL KWh _o	_{ff-peak}] + PC	
TPP Bill	=	Customer's bill for se	ervice under this price so	chedule in a specific month	,
Standard Bill	 Customer's bill for a specific month on usage as defined by the CBL a under the standard (non-TPP) price schedule; 			and billed	
Price _{peak}	=	TPP price during pea	ak hours for the season;		
Price _{off-peak}	=	TPP price during off-	peak hours for the seas	on;	
Actual KWh _{peak}	=	The Customer's actu	al usage during the pea	k period for the month;	
Actual KWh _{off-peak}		= The Custom	er's actual usage during	the off-peak period for the	month;
CBL KWh _{peak}	 BL KWh_{peak} = The Customer's baseline KWh during the peak period determined based on t number of weekend and weekdays during the current and historical billi periods; 				
CBL KWh _{off-peak}	=			off-peak period determined ring the current and histor	
PC	=	Program Charge for	TPP (as defined below)		

PRICES

The prices for calculating the Standard Bill can be found on the Customer's applicable standard tariff sheets. The on-peak and off-peak TPP prices are presented below and are differentiated by rate class and voltage delivery level. These prices are for all KWh incremental or decremental to the CBL. The prices include marginal costs for both energy and capacity.

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

September 29, 2015

		TWO PART - TIME OF USE Schedule TPP JUL 5 1996 (contin
	BILL DETERMINATION:	MiSSOURI Public Service Commission
	A TPP bill is rendere formula:	ed after each monthly billing period and is calculated using the fol
	TPP Bill =	Standard Bill + Price _{peak} x [Actual KWh _{peak} - CBL KWh _{peak}] +
	Where:	Price _{off-peak} x [Actual KWh _{off-peak} - CBL KWh _{off-peak}] + PC
	TPP Bill =	Customer's bill for service under this price schedule in a specific mo
(Rev 6/94)		Customer's bill for a specific month on usage as defined by the CE billed under the standard (non-TPP) price schedule;
		TPP price during peak hours for the season; TPP price during off-peak hours for the season;
KCPL Form 661H002		The Customer's actual usage during the peak period for the month; The Customer's actual usage during the off-peak period for the mor
L L		The Customer's baseline KWh during the peak period determined on the number of weekend and weekdays during the curren historical billing periods;
	CBL KWh _{off-peak} =	The Customer's baseline KWh during the off-peak period deter based on the number of weekend and weekdays during the curre historical billing periods; and
	PC =	Program Charge for TPP (as defined below).
	PRICES:	,
	standard tariff sheets differentiated by rate	ulating the Standard Bill can be found on the Customer's app s. The on-peak and off-peak TPP prices are presented below ar class and voltage delivery level. These prices are for all KWh increa CBL. The prices include marginal costs for both energy and capac
		NOV 1 1996
		94-199 MO. PUBLIC SERVICE COM

ER-2014-0370; YE-2016-0078

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KANSAS CITY POWER AND LIGHT COMPANY								
P.S.C. MO. No.	7		Tenth	Revised Sheet No20C				
Canceling P.S.C. MO. No.	7		Ninth	Revised Sheet No20C				
				For Missouri Retail Service Area				
Two Part – Time Of Use (FROZEN) Schedule TPP								
PRICES (continued)								
Time-of-Use Prices								
	Winter		Summ	ner				
Voltage/Rate Schedule	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>				
Secondary								
SGS, SGA	\$0.05574	\$0.04810	\$0.14397					
MGS, MGA	\$0.04840	•	\$0.13008					
LGS, LGA	\$0.04634		\$0.12588	-				
LPS	\$0.04060	\$0.03411	\$0.11801	\$0.04384				
<u>Primary</u>								
SGS, SGA	\$0.05408	\$0.04668	\$0.13291	\$0.05837				
MGS, MGA	\$0.04694		\$0.12006	-				
LGS, LGA LPS	\$0.04496 \$0.03938	\$0.03625 \$0.03312	\$0.11620 \$0.10892	\$0.04658 \$0.04144				
EF S	φ0.03930	φ0.03312	φ0.10092	\$0.04 I44				
Substation LPS	\$0.03890	\$0.03266	\$0.10195	\$0.04089				
Transmission LPS	\$0.03864	\$0.03244	\$0.10160	\$0.04062				

Prices are shown in \$ per kWh

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY								
P.S.C. MO. No.	7		Ninth	Revised Sheet No20C				
Canceling P.S.C. MO. No.	7		Eighth	Revised Sheet No20C				
				For Missouri Retail Service Area				
Two Part – Time Of Use (FROZEN) Schedule TPP								
PRICES (continued)								
Time-of-Use Prices								
	Winter		Sumn					
Voltage/Rate Schedule	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>				
Secondary								
SGS, SGA	\$0.05655		\$0.14606	\$0.06268				
MGS, MGA	\$0.04910		\$0.13196	-				
LGS, LGA LPS	\$0.04701 \$0.04110	•	\$0.12770 \$0.11072	•				
LPS	\$0.04119	\$0.03460	\$0.11972	\$0.04447				
Primary								
SGS, SGA	\$0.05486		\$0.13484	•				
MGS, MGA	\$0.04762	•	\$0.12180	•				
LGS, LGA	\$0.04561 \$0.02005	•	\$0.11788	•				
LPS	\$0.03995	\$0.03360	\$0.11050	\$0.04204				
Substation								
LPS	\$0.03946	\$0.03313	\$0.10343	\$0.04148				
Tronomission								
<u>Transmission</u> LPS	\$0.03920	\$0.03291	\$0.10307	\$0.04121				
	\$0.000 L 0	+0.00=01	<i>400001</i>	+ - · - · - ·				

Prices are shown in \$ per kWh

FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0235

P.S.C. MO. No	7		Eighth	Revised Sheet No20C
Canceling P.S.C. MO. No.	7		Seventh	
				For Missouri Retail Service Are
	Two Part	t – Time Of U Schedule T	lse (FROZEN PP)
PRICES (continued)				
		Time-of-Use F	Prices	
	Wir	nter	Sumn	her
Voltage/Rate Schedule	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
Secondary				
SGS, SGA	\$0.05444	\$0.04698	\$0.14060	\$0.06034
MGS, MGA	\$0.04727		\$0.12703	
LGS, LGA	\$0.04525	\$0.03649	\$0.12293	
LPS	\$0.03965	\$0.03331	\$0.11525	\$0.04281
Primary				
SGS, SGA	\$0.05281	\$0.04559	\$0.12980	\$0.05701
MGS, MGA	\$0.04584	\$0.03686	\$0.11725	\$0.04758
LGS, LGA	\$0.04391	\$0.03541	\$0.11348	\$0.04548
LPS	\$0.03846	\$0.03234	\$0.10637	\$0.04047
Substation				
LPS	\$0.03799	\$0.03189	\$0.09957	\$0.03993
Troponiosion				
<u>Transmission</u> LPS	\$0.03774	\$0.03168	\$0.09922	\$0.03967
Li 0	ψ0.00774	φ0.00100	ψ0.000ZZ	ψ0.00001

Prices are shown in \$ per kWh

September 29, 2015

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	20C
		\ge	\triangleleft	Revised		
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	20C
		\boxtimes	\triangleleft	Revised		
				For Miss	ouri Retail Servi	ce Area

TWO PART - TIME OF USE Schedule TPP

(Continued)

PRICES: (continued)

Time-of-Use Prices

	Win	iter	Sumr	ner
Voltage/Rate Schedule	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
Secondary				
SGS, SGA	\$0.04874	\$0.04206	\$0.12588	\$0.05402
MGS, MGA	\$0.04232	\$0.03401	\$0.11373	\$0.04507
LGS, LGA	\$0.04051	\$0.03267	\$0.11006	\$0.04309
LPS	\$0.03550	\$0.02982	\$0.10318	\$0.03833
Drimon				
<u>Primary</u> SGS, SGA	\$0.04728	\$0.04082	\$0.11621	\$0.05104
MGS, MGA	\$0.04728 \$0.04104	\$0.03300	\$0.11021 \$0.10497	\$0.03104 \$0.04260
LGS, LGA	\$0.03931	\$0.03170	\$0.10437	\$0.04200 \$0.04072
LPS	\$0.03443	\$0.02895	\$0.09523	\$0.03623
EF 3	φ0.03443	ψ0.02095	ψ0.09525	ψ0.03023
Substation				
LPS	\$0.03401	\$0.02855	\$0.08914	\$0.03575
<u>Transmission</u>				
LPS	\$0.03379	\$0.02836	\$0.08883	\$0.03552

Prices are shown in \$ per kWh

DATE OF ISSUE: ISSUED BY: CANCELLED September 29, 2015 Missouri Public Service Commission

ER-2014-0370; YE-2016-0078

January 16, 2013 Darrin R. Ives, Senior Director DATE EFFECTIVE: February 15, 2013 January 26, 2013

Kansas City, MO Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	20C
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	20C
			\boxtimes	Revised		
				For Miss	ouri Retail Servi	ce Area

TWO PART - TIME OF USE Schedule TPP

(Continued)

PRICES: (continued)

Time-of-Use Prices

		Win	ter	Sumn	ner
Voltage/Rate	<u>Schedule</u>	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
Secondary					
	, SGA	\$0.04445	\$0.03836	\$0.11481	\$0.04927
	S, MGA	\$0.03860	\$0.03102	\$0.10373	\$0.04111
	, LGA	\$0.03695	\$0.02980	\$0.10038	\$0.03930
LPS		\$0.03238	\$0.02720	\$0.09411	\$0.03496
MGS	5, SGA 5, MGA , LGA	\$0.04312 \$0.03743 \$0.03585 \$0.03140	\$0.03723 \$0.03010 \$0.02891 \$0.02640	\$0.10599 \$0.09574 \$0.09267 \$0.08686	\$0.04655 \$0.03885 \$0.03714 \$0.03304
<u>Substation</u> LPS		\$0.03102	\$0.02604	\$0.08130	\$0.03261
<u>Transmissior</u> LPS	<u>n</u>	\$0.03082	\$0.02587	\$0.08102	\$0.03240

Prices are shown in \$ per kWh

DATE OF ISSUE: ISSUED BY: CANCELLED April 18, 2011 Darrin R. Ives, Senior Director DATE EFFECTIVE: May 18, 2011

May 4, 2011

Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

CANCELLED January 26, 2013 Missouri Public Service Commission ER-2012-0174; YE-2013-0325

KANSAS CITY POW P.S.C. MO. No.		ifth	PANT [Ø	- 0	Sheet No. 20
Cancelling P.S.C. MO. No	_7F	ourth] Original	Sheet No. <u>20</u> ssouri Retail Service
	тพс) PART - TIM Schedule TI		(Cont	inued)
PRICES: (continued)	-	l'ime-of-Use I	Prices		
Voltage/Rate Schedule	Wi On-Peak	inter Off-Peak	Sum On-Peak		
SECONDARY					
SGS, SGA		0.03645	0.10908	0.04681	
MGS, MG		0.02947	0.09855	0.03906	
LGS, LGA		0.02831	0.09537	0.03734	
	0.03076	0.02584	0.08941	0.03322	
P R IM AR Y SGS, SGA	0.04097	0.03537	0.10070	0.04423	
MGS, MG	A 0.03556	0.02860	0.09096	0.03691	
LGS, LGA	0.03406	0.02747	0.08805	0.03529	
LPS	0.02983	0.02508	0.08253	0.03139	
SUBSTATION LPS	0.02947	0.02474	0.07724	0.03098	
T R A N S M IS SIO N L P S	0.02928	0.02458	0.07698	0.03078	

Prices are shown in \$ per KW h

DATE OF ISSUE: ISSUED BY: May 4, 2011 Missouri Public Service Commission ER-2010-0355; YE-2011-0523 July 8, 2009 Curtis D. Blanc Sr. Director DATE EFFECTIVE: September 1, 2009 1201 Walnut, Kansas City, Mo. 64106

> FILED Missouri Public Service Commission ER-2009-0089; JE-2010-0014

KANSAS CITY POW		ourth	□	Original Revised	Sheet No. 20
Cancelling P.S.C. MO. No.	<u>7</u> TI	nird	🗆	Original Revised	Sheet No. 20
			_		ouri Retail Service
	тwo) PART - TIMI Schedule TF		(Contin	ued)
PRICES: (continued)		lime-of-Use F	Prices		
	W	inter	Sumr	ner	
Voltage/Rate Schedule	On-Peak	Off-Peak	On-Peak	Off-Peak	
SECONDARY			1		
SECONDARY SGS, SGA		0.03138	0.09391	0.04030	
SGS, SGA MGS, MGA	0.03157	0.02537	0.08484	0.03363	
SGS, SGA					
SGS, SGA Mgs, Mga Lgs, Lga	A 0.03157 0.03023	0.02537 0.02437	0.08484 0.08210	0.03363 0.03215	
SGS, SGA MGS, MGA LGS, LGA LPS PRIMARY SGS, SGA	A 0.03157 0.03023 0.02648 0.03527	0.02537 0.02437 0.02225 0.03045	0.08484 0.08210 0.07697 0.08669	0.03363 0.03215 0.02860 0.03808	
SGS, SGA MGS, MGA LGS, LGA LPS PRIMARY SGS, SGA MGS, MGA	 A 0.03157 0.03023 0.02648 0.03527 A 0.03061 	0.02537 0.02437 0.02225 0.03045 0.02462	0.08484 0.08210 0.07697 0.08669 0.07831	0.03363 0.03215 0.02860 0.03808 0.03178	
SGS, SGA MGS, MGA LGS, LGA LPS PRIMARY SGS, SGA	A 0.03157 0.03023 0.02648 0.03527	0.02537 0.02437 0.02225 0.03045	0.08484 0.08210 0.07697 0.08669	0.03363 0.03215 0.02860 0.03808	
SGS, SGA MGS, MGA LGS, LGA LPS PRIMARY SGS, SGA MGS, MGA LGS, LGA LPS SUBSTATION	 A 0.03157 0.03023 0.02648 0.03527 A 0.03061 0.02932 0.02568 	0.02537 0.02437 0.02225 0.03045 0.02462 0.02365 0.02159	0.08484 0.08210 0.07697 0.08669 0.07831 0.07580 0.07105	0.03363 0.03215 0.02860 0.03808 0.03178 0.03038 0.02702	
SGS, SGA MGS, MGA LGS, LGA LPS PRIMARY SGS, SGA MGS, MGA LGS, LGA LPS	 A 0.03157 0.03023 0.02648 0.03527 A 0.03061 0.02932 	0.02537 0.02437 0.02225 0.03045 0.02462 0.02365	0.08484 0.08210 0.07697 0.08669 0.07831 0.07580	0.03363 0.03215 0.02860 0.03808 0.03178 0.03038	

January 1, 2008

DATE OF ISSUE: ISSUED BY: September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014 December 13, 2007 Chris B. Giles Vice-President DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

P.S.C. MO. No.	7		HT COMF	🗆 Ø	Original Revised	Sheet No. 20
Cancelling P.S.C. MO. N	lo7_	Se	econd	🗆	Original Revised Misso For <u>Area</u>	.Sheet No. 2
		TWO	PART - TIME Schedule TF		(Contin	ued)
PRICES: (continued)		1	⊺ime-of-Use F	Prices		
Voltage/Rate Schedule	ı	Wi On-Peak	nter Off-Peak	Sumn On-Peak	ner Off-Peak	
SECONDARY Sg	S, SGA	0.03414	0.02946	0.08818	0.03784	
мс	S, MGA	0.02964	0.02382	0.07966	0.03158	
LG	S, LGA	0.02838	0.02288	0.07709	0.03019	
LP	s	0.02486	0.02089	0.07227	0.02685	
PRIMARY	S, SGA	0.03312	0.02859	0.08140	0.03576	
SG	0,00A					
	GS, MGA	0.02874	0.02312	0.07353	0.02984	
MC	GS, MGA S, LGA	0.02753	0.02221	0.07117	0.02853	
мо	GS, MGA S, LGA					
MC	GS, MGA S, LGA S	0.02753	0.02221	0.07117	0.02853	

DATE OF ISSUE: ISSUED BY:

CANCELLED January 1, 2008

Missouri Public

Service Commission

December 28, 2006 Chris B. Giles Vice-President Jan. 1, 07 DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106 FORM NO. 13

7 P. S. C. MO. No.

Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

7

Second	Original SHEET No. 20C Revised 20C
First	Revised 20C
Missou	Revised ∫ 20C Original SHEET No Revised ∫ ri Retail Service Area
	Community, Tawn or City

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		RT - TIME OF hedule TPP	USE S	Drvico C Drvico C	(Continued)
PRICES: (continued)	Time	e-of-Use Price			
	1 1110		62		
		nter	Sum		
Voltage/Rate Schedule	On-Peak	Off-Peak	On-Peak	Off-Peak	
SECONDARY SGS, SGA	0.03091	0.02667	0.07983	0.03426	
MGS, MGA	0.02683	0.02156	0.07212	0.02859	
LGS, LGA	0.02569	0.02071	0.06979	0.02733	-
LPS	0.02251	0.01891	0.06543	0.02431	Ξ.
PRIMARY					-
SGS, SGA	0.02998	0.02588	0.07369	0.03237	-
MGS, MGA	0.02602	0.02093	0.06657	0.02701	-
LGS, LGA	0.02492	0.02011	0.06443	0.02583	-
LPS	0.02183	0.01835	0.06039	0.02297	-
SUBSTATION	0.02156	0.01811	0.05653	0.02267	- - -
TRANSMISSION LPS	0.02143	0.01799	0.05633	0.02252	
	Prices are s	shown in \$ pe	rKWh		4
					-
					-
					-



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Cancelled

KCPL Form 661H002 (Rev 1/97)

April 23, 1999 January 1, 2006 Missouri Public Missouri Public Service Commission ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

Time-of-Use Pric Winter	DEC M UOIIC Sol ces Su On-Peak 0.07450 0.07210 0.06759 0.07613	2 4 1996 IISSCURI INICO Comm mmer Off-Peak 0.03539 0.02953 0.02823 0.02511 0.03344	<u>(contin</u>
Final Secondary SGS, SGA 0.03193 0.02755 MGS, MGA 0.02772 0.02227 LGS, LGA 0.02325 0.01953 PRIMARY SGS, SGA 0.03097 0.02674 MGS, MGA 0.02688 0.02162 LPS 0.03097 0.02674 LGS, LGA 0.02688 0.02162	Ublic Sel ces Su On-Peak 0.08247 0.07450 0.07210 0.06759 0.07613	nvice Comm off-Peak 0.03539 0.02953 0.02823 0.02511	
Time-of-Use PricWinter On-PeakWinter Off-PeakOSECONDARY SGS, SGA0.031930.02755MGS, MGA0.027720.02227LGS, LGA0.026540.02139LPS0.023250.01953PRIMARY SGS, SGA0.030970.02674LGS, LGA0.026880.02162LGS, LGA0.026740.02674	Ces Su On-Peak 0.08247 0.07450 0.07210 0.06759 0.07613	mmer Off-Peak 0.03539 0.02953 0.02823 0.02511	
Voltage/Rate Schedule On-Peak Off-Peak O SECONDARY SGS, SGA 0.03193 0.02755 0.02772 0.02227 LGS, LGA 0.02654 0.02139 0.02325 0.01953 PRIMARY SGS, SGA 0.03097 0.02674 0.02674 LGS, LGA 0.02688 0.02162 0.02674 0.02674	On-Peak 0.08247 0.07450 0.07210 0.06759 0.07613	Off-Peak 0.03539 0.02953 0.02823 0.02511	
Voltage/Rate Schedule On-Peak Off-Peak O SECONDARY SGS, SGA 0.03193 0.02755 0.02772 0.02227 LGS, LGA 0.02654 0.02139 0.02325 0.01953 PRIMARY SGS, SGA 0.03097 0.02674 0.02674 LGS, LGA 0.02688 0.02162 0.02674 0.02674	On-Peak 0.08247 0.07450 0.07210 0.06759 0.07613	Off-Peak 0.03539 0.02953 0.02823 0.02511	
SGS, SGA 0.03193 0.02755 MGS, MGA 0.02772 0.02227 LGS, LGA 0.02654 0.02139 LPS 0.02325 0.01953 PRIMARY SGS, SGA 0.03097 0.02674 MGS, MGA 0.02688 0.02162 0.02162 LGS, LGA 0.02574 0.02077	0.07450 0.07210 0.06759 0.07613	0.02953 0.02823 0.02511	
LGS, LGA 0.02654 0.02139 LPS 0.02325 0.01953 PRIMARY SGS, SGA 0.03097 0.02674 MGS, MGA 0.02688 0.02162 0.02077	0.07210 0.06759 0.07613	0.02823 0.02511	
LPS 0.02325 0.01953 PRIMARY SGS, SGA 0.03097 0.02674 MGS, MGA 0.02688 0.02162 0.02077 LGS, LGA 0.02574 0.02077	0.06759	0.02511	
PRIMARY 0.03097 0.02674 MGS, MGA 0.02688 0.02162 LGS, LGA 0.02574 0.02077	0.07613		
SGS, SGA 0.03097 0.02674 MGS, MGA 0.02688 0.02162 LGS, LGA 0.02574 0.02077		0.03344	
MGS, MGA 0.02688 0.02162 LGS, LGA 0.02574 0.02077			
	0.06877	0.02790	
LPS 0.02255 0.01896	0.06656	0.02668	
	0.06239	0.02373	
SUBSTATION LPS 0.02227 0.01871	0.05840	0.02342	
TRANSMISSION LPS 0.02214 0.01858	0.05819	0.02326	
Prices are shown in \$ per KV	Wh	I	
AUG 0 1 1999			
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ISSUED BY S. W. Cattron

Vice President 1201 Walnut, Kansas City, Mo. title address

•••••••	(POWER & LIGHT	•••••••	1	-or		RIVICE Area , Town or City		
TWO PART - TIME OF USE Schedule TPP JUL 5 1995 (cont								
PRICES:	(continued)	Tim	e-of-Use F	ric es ublic:	MiSSOL Service C	IRI ommission		
Voltage	/Rate Schedule		nter Off-Peak		nmer Off-Peak			
	SECONDARY	<u> </u>		1		1		
	SGS, SGA		0.02822	0.08322	0.03619			
	MGS, MGA		0.02273	0.07502	0.03008			
	LGS, LGA LPS	0.02710	0.02181 0.01972	0.07256	0.02874 0.02531			
		0.02347	0.01972	0.08780				
	PRIMARY SGS, SGA	0.03172	0.02740	0.07682	0.03419			
	MGS, MGA	0.02747	0.02206	0.06925	0.02842			
	LGS, LGA	0.02628	0.02118	0.06698	0.02715			
	LPS	0.02276	0.01914	0.06259	0.02392			
	SUBSTATION LPS	0.02249	0.01889	0.05862	0.02361			
	TRANSMISSION LPS	0.02235	0.01876	0.05841	0.02345			
		Prices are	shown in \$ p	er KWh	_	-		
	CANCEL	LED						
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	P Jarvice "				NOV 1 94 -	199		
	·			<u>MO.</u>	PUBLICSE	RVICE COMM		

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KANSAS CITY POWER AND	LIGHT COMPAN	Y		
P.S.C. MO. No.	7	Fifth	Revised Sheet No.	20D
Canceling P.S.C. MO. No.	7	Fourth	Revised Sheet No	20D
			For Missouri Retail Ser	vice Area
		ne Of Use (FROZEN) edule TPP		

SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER

MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For existing Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

PROGRAM CHARGE

A program charge of \$34.31 per month (\$11.43 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve (12) month contract period is complete.

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND	LIGHT COMPANY	(
P.S.C. MO. No.	7	Fourth	Revised Sheet No.	20D	
Canceling P.S.C. MO. No	7	Third	Revised Sheet No.	20D	
			For Missouri Retail Ser	vice Area	
		e Of Use (FROZEN) edule TPP			

SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER

MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For existing Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

PROGRAM CHARGE

A program charge of \$34.81 per month (\$11.60 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve (12) month contract period is complete.

FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0235

P.S.C. MO. No	7	Third	Revised Sheet No.	20D	
Canceling P.S.C. MO. No.	7	Second	Revised Sheet No.	20D	
			For Missouri Retail Ser	vice Area	
		e Of Use (FROZEN) dule TPP			

SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER

KANSAS CITY POWER AND LIGHT COMPANY

MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For existing Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

PROGRAM CHARGE

A program charge of \$33.51 per month (\$11.17 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve month contract period is complete.

September 29, 2015

Effective: October 8, 2015 1200 Main, Kansas City, MO 64105 FILED Missouri Public

Missouri Public Service Commission ER-2014-0370; YE-2016-0078

KANSAS CITY POW	VER &	LIGHT COMPANY			
P.S.C. MO. No.	7	Second	Original Revised	Sheet No	20D
Cancelling P.S.C. MO. No.	7	First	Original Revised	Sheet No	20D
				ouri Retail Servic	e

TWO PART - TIME OF USE Schedule TPP

(Continued)

SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER:

MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER:

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER:

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS:

For existing Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

PROGRAM CHARGE:

A program charge of \$30 per month (\$10 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve month contract period is complete.

DATE OF ISSUE:
ISSUED BY:

CANCELLED September 29, 2015 Missouri Public Service Commission

ER-2014-0370; YE-2016-0078

December 28, 2006 Chris Giles Vice-President Jan. 1, 07 DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106

ER-2006-0314

Filed Missouri Public Service Commission

KANSAS CITY PO	NER & l	IGHT COMPANY			
P.S.C. MO. No.	7	First	Original Revised	Sheet No	20D
Cancelling P.S.C. MO. No.	7		Original Revised	Sheet No	20D
				uri Retail Servic	e

TWO PART - TIME OF USE Schedule TPP

(Continued)

SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER:

MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER:

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER:

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS:

For Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

PROGRAM CHARGE:

A program charge of \$30 per month (\$10 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve month contract period is complete.

DATE OF ISSUE: ISSUED BY:

Cancelled

January 1, 2006 Missouri Public Service Commission April 13, 2006 Chris Giles Vice-President DATE EFFECTIVE: May 14, 2006 1201 Walnut, Kansas City, Mo. 64106

> **Filed** Missouri Public Service Commission

ĸ	Cancelling P. S. C. MO. No. <u>6</u> All previous sheets { Original Revised } SHEET No
ſ	TWO PART - TIME OF USE Schedule TPP (continued
	Public Service Commission
	SPECIAL PROVISIONS FOR CUSTOMERS WITH A PLCC RIDER:
	Peak Load Curtailment Credit Rider (PLCC) Customers will be eligible for the TPP tariff. T PLCC credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.
1	SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER:
6/94)	Economic Development Rider (EDR) Customers will continue to receive the discounts provide for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.
(Rev 8/94)	SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER:
KCPL Form 661H002	This tariff is available to Customers currently taking service under the Thermal Storage Ride The Customer's CBL billing determinants will be interpreted using the conditions of the ride Customers that install thermal storage after November 1, 1996, must establish one year usage with the thermal storage rider before taking service under this tariff. At the Company option, the billing determinants of the Customer's historical CBL may be modified to reflect t introduction or modification of thermal storage capacity for the establishment of the Cl quantities.
	SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS:
	For Customers that are currently taking service with separately metered space heat, t change in KWh is determined by summing the usage from the separate meters, both for C usage and for the current period.
	PROGRAM CHARGE:
	A program charge of \$30 per month (\$10 per month for customers on SGS and SGA raschedules) is required to cover additional billing and administrative costs associated with TF In addition, this charge will be collected from Customers for the remainder of the first twe months if they return to service under the standard tariff before the initial twelve month contraported is complete.
	period is complete.
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Ĺ	MO. PEBLIC SERVICE COMM
	DATE OF ISSUE July 5, 1996 DATE FEFECTIVE November 1, 1996

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KANSAS CITY POWER AND	LIGHT COMPANY					
P.S.C. MO. No	7	First	Revised Sheet No.	20E		
Canceling P.S.C. MO. No.	7		Original Sheet No.	20E		
			For Missouri Retail Ser	vice Area		
Two Part – Time Of Use (FROZEN) Schedule TPP						

REACTIVE POWER CHARGES

Reactive demand associated with the CBL and with incremental TPP load will be billed in accordance with the standard tariff (excluding SGS & SGA schedules) for reactive power. The bill for reactive power will be calculated by applying the billing quantities of the current month as described in the standard tariff.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.



September 29, 2015

		. S. C. MO. No7		-Revi		ET No20E
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	REACTIVE POWER	CHARGES:	Pul	MISSC blic Service)URI Commiss	lòn
	accordance w bill for reactiv	hand associated with vith the standard tarif e power will be calc in the standard tariff.	f (excluding SGS & ulated by applying t	SGA schedule	s) for reacti	ve power. The
	TAX ADJUSTMENT:					
	Tax Adjustme	nt Schedule TA shal	be applicable to all	Customer billi	ngs under tl	nis schedule.
	REGULATIONS:					
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September 29, Missouri Pu	, 2015 name o blic	f officer	ţitle		addr	
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