Original-

First

SHEET No.

Revised

Original RevisedSHEET No....

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Cancelling P. S. C. MO. No.

Missouri Retail Service Area

Community, Town

Standby Service for Self-Generating Customers Schedule SGC

JUN 1 8 1997

MO. PUBLIC SERVICE COMM

AVAILABILITY

Electric Service is available under this schedule at points on the Company's existing transmission or distribution facilities located within its retail service area for Customers having an electricity generator with maximum capacity over 100 kW. The Customer's generator must be capable of serving all or a portion of their full power demand requirement. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for standard retail service or resale. The Customer must enter into a contractual agreement with the Company (pursuant to Missouri Department of Economic Development Cogeneration Rule 4 CSR 240-20.060 if applicable) to receive service under this schedule.

SPECIAL PROVISIONS

(Rev 1/97)

KCPL Form 661H002

A. Pricing Methodology:

The energy prices are hourly and will be transmitted to the Customer by 4 p.m. on the day before the prices apply, except possibly on Sundays, Mondays and days following holidays, when KCPL will endeavor to provide the prices by 4 p.m. of the previous business day. Customers will pay a monthly Access Charge that depends on: 1) the tariff prices of the baseline or standard tariff at which the Customer would otherwise be taking service (SGS, MGS, LGS, LPS, SGA, MGA, or LGA), 2) the billing determinants derived from the historical Customer Baseline Loads, and 3) the hourly energy prices. The composition of the Access Charge is detailed in the Bill Determination section below.

B. Metering of Load:

Customers taking service under this option must have or have installed a conventional hourly recording meter. If the Customer is to sell power to the Company, they must also have meters that allow sales to KCPL to be recorded. KCPL will have the right to install and maintain load profile meters for monitoring the Customer's energy production and usage. This metering will be at the Customer's expense but must be accessible to the Company at any time.

TERM OF CONTRACT AND TERMINATION

The Customer may return to service under a standard, generally available tariff if they no longer require standby service by giving written notice six (6) months in advance. However, any incremental Facilities, Administrative and Interconnection costs must be paid for the remainder of the term of the contract if the Customer returns to service under a standard, generally available tariff.

JUL 13 😘

June 18, 1997

DATE EFFECTIVE

DATE OF ISSUE

month

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month

CANCELLED December 6, 2018 Missouri Public -2018-0145; YE-2019-0084

ISSUED BY

M. C. Sholander name of officer

General Counsel

1201 Walnut, Kansas City, Mo. address

title

KANSAS CITY PO	elling P. S. C. MO. N WER & LIGHT COM g Carporation or Municipalit	PANY		ForMiss	Reviouri Ret	ail Se nmunity	, Town o	rea City
_				_			JUL	5 1996
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month day year month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

name of officer title address

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KCPL

FORM NO. 13	P. S. C. MO. No		Original Revised	SHEET No. 28A	
. Can	celling P. S. C. MO. No.		Original } Revised	SHEET No	
KANSAS CITY PO	OWER & LIGHT COMPANY	For Missou	ıri Retail Sen	vice Area	
Name of Issu	ing Corporation or Municipality			, Town or City	•
				ECEIVED	

Standby Service for Self-Generating Customers Schedule SGC

JUN 1 8 1997 (cont.)

MO. PUBLIC SERVICE COMM

CUSTOMER BASELINE LOAD (CBL)

The Customer Baseline Load (CBL) is one complete year of Customer-specific load data that represents the electricity consumption pattern and level typical of this Customer's operation under the standard price schedule. The CBL normally will be based upon the Customer's pattern and level of kWh usage in the most recent calendar year prior to taking service under this schedule. In order to formulate a CBL that achieves a representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. The CBL must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for service under this tariff. In general, the Company will not increase the CBL when a Customer increases load. If there is a significant decrease in the Customer's full electrical load, including the portion generated by the Customer, then the Company will review the CBL with the Customer to determine if it should be reduced.

BILL DETERMINATION

The bill for Standby Service is rendered after each monthly billing period. The charges cover system access; Back-up, Maintenance, and Supplemental Energy services; and Interconnection, Facilities, and Administrative charges. The Customer's Standby Bill is calculated as follows:

Standby Bill Standard Bill + $\sum_{hr} RTP_{hr} \times [ActualkWh_{hr} - CBLkWh_{hr}] +$

Reactive + PC - Payment

Standard Bill - \sum_{hr} [RTP_{hr} x CBLkWh_{hr}] + \sum_{hr} [RTP_{hr} x ActualkWh_{hr}] +

Reactive + PC - Payment

Where:

Standard Bill = Customer's bill for a specific month on usage as defined by the CBL and

billed under the standard price schedule, including reactive billing if

applicable:

= The hourly Real-Time Prices based on Schedule RTP-Plus and RTP_{br}

adjustments as described below in the sections concerning Prices and

Interruptible Service;

CBLkWh_{hr} The Customer Baseline kWh usage in each hour;

ActualkWh_{br} The Customer's actual usage during each hour; (12) D C (2)

MO. PUBLIC SERVICE

June 18, 1997 July 13, 1997 DATE OF ISSUE DATE EFFECTIVE month

ISSUED BY M. C. Sholander

1201 Walnut, Kansas City, Mo.

December 6, 2018 Missouri Public Service Commission name of officer

General Counsel

address

title

CANCELLED -2018-0145; YE-2019-0084

P.S.C. MO. No		<u> </u>	_ Revised Sheet No	28B
Canceling P.S.C. MO. No	7	Seventh	Revised Sheet No	28B
			For Missouri Retail Ser	vice Area
STANDB	SERVICE FOR SE	LF-GENERATING (CUSTOMERS	

Schedule SGC

BILL DETERMINATION (continued)

= Incremental reactive power charge, calculated by taking the difference between the Reactive

> bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or

negative;

PC = Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL

= $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}];$

Where:

= Adjusted RTP-Plus prices each hour, with adjustments as described below in the RTP:MC_{hr}

section on Prices: and

QFkWh_{br} = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each

hour of the CBL kWh multiplied by the hourly energy price;

= Standard Bill - \sum_{hr} [RTP_{hr} x CBLkWh_{hr}].

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

<u>Hours</u>	Price Adder
11:00 a.m 2:00 p.m.	\$ 0.03294 per kWh
2:00 p.m 6:00 p.m.	\$ 0.08048 per kWh
6:00 p.m 7:00 p.m.	\$ 0.03294 per kWh

FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0235

Issued: May 9, 2017 Effective: June 8, 2017 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

CANCELLED December 6, 2018 Missouri Public Service Commission R-2018-0145; YE-2019-0084

P.S.C. MO. No	7	Seventh	Revised Sheet No	28B
Canceling P.S.C. MO. No	7	Sixth	Revised Sheet No	28B
			For Missouri Retail Ser	vice Area
STANDR	V SERVICE FOR S	ELE-GENERATING (LISTOMERS	

STANDBY SERVICE FOR SELF-GENERATING CUSTOMERS Schedule SGC

BILL DETERMINATION (continued)

= Incremental reactive power charge, calculated by taking the difference between the Reactive

> bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or

negative;

PC = Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL

= $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}];$

Where:

= Adjusted RTP-Plus prices each hour, with adjustments as described below in the RTP:MC_{br}

section on Prices: and

QFkWh_{hr} = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each

hour of the CBL kWh multiplied by the hourly energy price;

= Standard Bill - \sum_{hr} [RTP_{hr} x CBLkWh_{hr}].

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

> Hours Price Adder 11:00 a.m. - 2:00 p.m. \$ 0.03171 per kWh 2:00 p.m. - 6:00 p.m. \$ 0.07747 per kWh 6:00 p.m. - 7:00 p.m. \$ 0.03171 per kWh

> > September 29, 2015

CANCELLED

Issued: September 8, 2015

P.S.C. MO. No.	7	Sixth		Origina	al Sheet No.	28B
			\boxtimes	Revise	d	
Cancelling P.S.C. MO.	7	Fifth		Origina	al Sheet No.	28B
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				For _	Missouri Retail Serv	ice Area

STANDBY SERVICE FOR SELF-GENERATING CUSTOMERS Schedule SGC (Continued)

BILL DETERMINATION (continued)

Reactive = Incremental reactive power charge, calculated by taking the difference between the

bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be

positive or negative;

PC = Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL

= $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}];$

Where:

RTP:MC_{hr} = Adjusted RTP-Plus prices each hour, with adjustments as described below in the

section on Prices; and

QFkWh_{hr} = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in

each hour of the CBL kWh multiplied by the hourly energy price;

= Standard Bill - \sum_{hr} [RTP_{hr} x CBLkWh_{hr}].

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

<u>Hours</u>	<u>Price Adder</u>
11:00 a.m 2:00 p.m.	\$ 0.02839 per kWh
2:00 p.m 6:00 p.m.	\$ 0.06936 per kWh
6:00 p.m 7:00 p.m.	\$ 0.02839 per kWh

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013 January 26, 2013

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

Filed
Missouri Public
Service Commission
ER-2012-0174: YE-2013-0325

CANCELLED

P.S.C. MO. No.	7	Fifth		Original	Sheet No.	28B
			\boxtimes	Revised	_	
Cancelling P.S.C. MO.	7	Fourth		Original	Sheet No.	28B
			\boxtimes	Revised		
				For Misso	ouri Retail Servi	ce Area

STANDBY SERVICE FOR SELF-GENERATING CUSTOMERS Schedule SGC (Continued)

BILL DETERMINATION (continued)

Reactive = Incremental reactive power charge, calculated by taking the difference between the

bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be

positive or negative;

PC = Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL

= $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}];$

Where:

Missouri Public

Service Commission

ER-2012-0174; YE-2013-0325

RTP:MC_{hr} = Adjusted RTP-Plus prices each hour, with adjustments as described below in the

section on Prices: and

QFkWh_{br} = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in

each hour of the CBL kWh multiplied by the hourly energy price;

= Standard Bill - \sum_{hr} [RTP_{hr} x CBLkWh_{hr}].

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

<u>Hours</u>	<u>Price Adder</u>
11:00 a.m 2:00 p.m.	\$ 0.02589 per kWh
2:00 p.m 6:00 p.m.	\$ 0.06326 per kWh
6:00 p.m 7:00 p.m.	\$ 0.02589 per kWh

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
January 26, 2013

FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Fourth Original Sheet No. 28B \boxtimes Revised Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 28B Revised Missouri Retail Service For Area Standby Service for Self-Generating Customers Schedule SGC (Continued) **BILL DETERMINATION (continued)** Reactive Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative; PC Interconnection Charge + Facilities Charge + Administrative Charge; and **Payment** Payment from KCPL for electricity services supplied by the Customer to KCPL = $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}];$ Where: RTP:MC_{br} Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and = Electricity supplied to the Company by the Customer in each hour. QFkWh_{br}

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;

Standard Bill - \sum_{hr} [RTP_{hr} x CBLkWh_{hr}].

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

<u>Hours</u>	Price Adder
11:00 a.m 2:00 p.m.	\$ 0.0246 per kWh
2:00 p.m 6:00 p.m.	\$ 0.0601 per kWh
6:00 p.m 7:00 p.m.	\$ 0.0246 per kWh

DATE OF ISSUE:

July 8, 2009

DATE EFFECTIVE:

September 1, 2009

Curtis D. Blanc Sr. Director

1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Original Sheet No. 28B \boxtimes Revised Cancelling P.S.C. MO. No. Second Original Sheet No. 28B 7 冈 Revised Missouri Retail Service For Area

Standby Service for Self-Generating Customers Schedule SGC

BILL DETERMINATION (continued)

Reactive = Incremental reactive power charge, calculated by taking the difference between the

> bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be

positive or negative;

PC Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL.

= $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}];$

Where:

RTP:MChr = Adjusted RTP-Plus prices each hour, with adjustments as described below in the

section on Prices: and

QFkWh_{br} = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in

each hour of the CBL kWh multiplied by the hourly energy price;

= Standard Bill - \sum_{hr} [RTP_{hr} x CBLkWh_{hr}].

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

<u>Hours</u>	Price Adder
11:00 a.m 2:00 p.m.	\$ 0.0212 per kWh
2:00 p.m 6:00 p.m.	\$ 0.0517 per kWh
6:00 p.m 7:00 p.m.	\$ 0.0212 per kWh

January 1, 2008

(Continued)

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED BY: September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014

FILED Missouri Public ER-2007-0291 Service Commision

KANSAS CITY POWER & LIGHT COMPANY Sheet No. 28B Original Second P.S.C. MO. No. 7 冈 Revised Original Sheet No. 28B Cancelling P.S.C. MO. No. 7 **First** X Revised Missouri Retail Service For Area

Standby Service for Self-Generating Customers Schedule SGC

(Continued)

BILL DETERMINATION (continued)

Reactive

= Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative:

PC

= Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment

= Payment from KCPL for electricity services supplied by the Customer to KCPL

= $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}];$

Where:

RTP:MC_{hr}

= Adjusted RTP-Plus prices each hour, with adjustments as described below in the

section on Prices; and

QFkWh_{br}

= Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;

= Standard Bill - \sum_{hr} [RTP_{hr} x CBLkWh_{hr}].

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

<u>Hours</u>	<u>Price Adder</u>
11:00 a.m 2:00 p.m.	\$ 0.0199 per kWh
2:00 p.m 6:00 p.m.	\$ 0.0485 per kWh
6:00 p.m 7:00 p.m.	\$ 0.0199 per kWh

DATE OF ISSUE:

December 28, 2006

ISSUED BY:

Chris B. Giles Vice-President DATE EFFECTIVE: January 29, 2007

1201 Walnut, Kansas City, Mo. 64106



(Rev 1/97)	
KCPL Form 661H002	

FORM NO. 13	7 PSCMONO	First	(Original) SHEET No.
	7	({ Original } SHEET No
Car	ncelling P. S. C. MO. No		Original SHEET No
	OWER & LIGHT COMPANY	Missouri	i Retail Service Area
Name of Issu	ing Corporation or Municipality	, 5,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Community, Town or City

Standby Service for Self-Generating Customers VICE Commisci Schedule SGC

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BILL DETERMINATION (continued)

Reactive

= Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;

PC

= Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment

= Payment from KCPL for electricity services supplied by the Customer to

= $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}];$

Where:

RTP:MC_{hr}

= Adjusted RTP-Plus prices each hour, with adjustments as described below

in the section on Prices; and

 $QFkWh_{hr}$

= Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price:

Standard Bill - Σ_{hr} [RTP_{hr} x CBLkWh_{hr}].

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

Hours 11:00 a.m. - 2:00 p.m. 2:00 p.m. - 6:00 p.m. 6:00 p.m. - 7:00 p.m.

Price Adder \$ 0.0180 per kWB r \$ 0.0439 per kWh

\$ 0.0180 per kWh FILED AUG 0 1 1999

Cancelled

January 1, 2006 Missouri Public Service Commission

DATE OF ISSUE April 23, 1999

DATE EFFECTIVE ... August 1, 1999 ... day year

ISSUED BY J. S. Latz Senior Vice

Senior Vice President

1201 Walnut, Kansas City, Mo.

	Payment		Payment KCPL
_		=	Σ_{hr} [RTP:
(Hev 1/97)	Where:		
1	RTP:MC _{hr}	=	Adjusted
700415	QFkWh _{hr}	=	in the sec Electricity
e E	The Access	Charge	is defined
KCPL Form 66 THUUZ	Access Cha	arge =	The differ product in Standard

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Standby Service for Self-Generating Customers Schedule SGC

JUN 1 8 1997 (cont.)

MO. PUBLIC SERVICE COMM

BILL DETERMINATION (continued)

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Reactive

FORM NO. 13

= Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;

PC

= Interconnection Charge + Facilities Charge + Administrative Charge; and

from KCPL for electricity services supplied by the Customer to

 $MC_{hr} * QFkWh_{hr}];$

Cancelling P. S. C. MO. No.

RTP-Plus prices each hour, with adjustments as described below

tion on Prices; and

supplied to the Company by the Customer in each hour.

as follows:

rence between the Standard Bill and the monthly sum of the each hour of the CBL kWh multiplied by the hourly energy price;

Bill - \sum_{hr} [RTP_{hr} x CBLkWh_{hr}].

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

CANCELLED

Hours

Price Adder \$ 0.0186 per kWh

11:00 a.m. - 2:00 p.m. 2:00 p.m. - 6:00 p.m. 6:00 p.m. - 7:00 p.m.

\$ 0.0454 per kWh

\$ 0.0186 per kWh

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June 18, 1997 DATE OF ISSUE

DATE EFFECTIVE

day

vear

ISSUED BY

M. C. Sholander name of officer

month

General Counsel

1201 Walnut, Kansas City, Mo. address

KANSAS CITY POWER AND LIGHT COMPANY				
P.S.C. MO. No	7	First	Revised Sheet No	28C
Canceling P.S.C. MO. No	7		Original Sheet No	28C
			For Missouri Retail Ser	vice Area

STANDBY SERVICE RIDER
Schedule SSR

RATES:

				SGS Secondary Voltage	SGS Primary Voltage
1.	STANI A.		KED CHARGES strative Charge	\$110.00	\$110.00
	B.		es Charge (per month per KW tracted Standby Capacity)		
		a) b)	Summer Winter	\$0.000 \$0.000	\$0.000 \$0.000
	C.	Charge	ation and Transmission Access e (per month per KW of cted Standby Capacity)	\$0.000	\$0.000
2.	DAILY A.		DBY DEMAND RATE – SUMMER Jp (per KW)	\$0.207	\$0.202
	B.	Mainte	nance (per KW)	\$0.103	\$0.101
3.	DAILY A.		DBY DEMAND RATE – WINTER Jp (per KW)	\$0.207	\$0.202
	B.	Mainte	nance (per KW)	\$0.103	\$0.101
4.	BACK- A.	Per kW	ERGY CHARGES – SUMMER /h in excess of Supplemental ct Capacity	\$0.17197	\$0.16804
5.	BACK- A.	Per kW	ERGY CHARGES - WINTER /h in excess of Supplemental ct Capacity	\$0.13361	\$0.13058

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

1/97
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661H002
Form
KCPL

FORM NO. 13	P. S. C. MO. No7	{	Original SHEET No. 28C
Car	celling P. S. C. MO. No.		Original SHEET No
KANSAS CITY P	OWER & LIGHT COMPANY	For Missour	i Retail Service Area
Name of Issu	ing Corporation or Municipality		Community, Town or City
			RECEIVED

Standby Service for Self-Generating Customers Schedule SGC

JUN 1 8 1997 (cont.)

MO. PUBLIC SERVICE COMM

PRICES (continued)

The transmission service hourly price adder will be applied only during the calendar months of July and August. The adder will not be included in the hourly energy price on Independence Day or any weekday celebrated as such if the holiday falls on a weekend. The transmission service adder values shown above are to be applied at the primary service voltage level. If the Customer is served at a voltage level other than primary, the value of the transmission adder will be adjusted for the appropriate difference in energy losses.

The RTP-Plus prices paid to the Customer for electric service sold to the Company are adjusted: 1) to reflect the marginal line loss specific to the Customer's location and voltage delivery level (rather than the averaged value used in the RTP-Plus prices); and 2) to remove the risk factor that KCPL includes to compensate for forecasting marginal costs one day ahead. transmission service adder is not included in the hourly energy price paid to the Customer.

INTERCONNECTION CHARGE

Customers will be responsible to the Company for any additional cost associated with providing Interconnected Service under this tariff (as per Missouri 4 CSR 240-20.060(1)(C) and (2)(C)3 if applicable). This cost will be collected from customers during the full term of the contract period, even if they return to service under the standard tariff before the contract period is complete.

FACILITIES CHARGE

A Facilities Charge will be assessed to cover the cost of any additional facilities that are necessary to serve the Customer under the terms of this tariff and that are not included in the Interconnection Charge. If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's altered load under this schedule, then an additional Facilities Charge will be assessed if the expansion is not revenue justified using KCPL's current methodology. The incremental costs related to these facilities will be collected from customers during the full term of the contract period, even if they return to service under the standard tariff before the contract period is complete.

ADMINISTRATIVE CHARGE

This charge is to cover billing and administrative costs beyond those covered in the standard tariff. This charge will not include any cost already accounted for in the Interconnection or Facilities Charges. This cost will be collected from customers during the full term of the contract period, even if they return to service under the standard tariff before the contract period is complete.

(F) (L) (E) (O)

June 18, 1997 DATE OF ISSUE

July 13, 1997 JUL 13

1201 Walnut, Kansas City, Mo.

ISSUED BY

M. C. Sholander name of officer

General Counsel

address

P.S.C. MO. No.	7	Third	Revised Sheet No	28D
Canceling P.S.C. MO. No.	7	Second	_ Revised Sheet No	28D
			For Missouri Retail Ser	vice Area

STANDBY SERVICE RIDER Schedule SSR

RATES: (Continued)

`	ŕ			MGS Secondary Voltage	MGS <u>Primary Voltage</u>
1.	STANI A.		KED CHARGES strative Charge	\$110.00	\$110.00
	B.		es Charge (per month per KW tracted Standby Capacity)		
		a) b)	Summer Winter	\$0.530 \$0.270	\$0.518 \$0.263
	C.	Charge	ation and Transmission Access e (per month per KW of cted Standby Capacity)	\$0.530	\$0.518
2.	DAILY A.		DBY DEMAND RATE – SUMMER Jp (per KW)	\$0.428	\$0.386
	B.	Mainte	nance (per KW)	\$0.214	\$0.193
3.	DAILY A.		DBY DEMAND RATE – WINTER Jp (per KW)	\$0.342	\$0.302
	B.	Mainte	nance (per KW)	\$0.171	\$0.151
4.	BACK- A.	Per kW	ERGY CHARGES – SUMMER /h in excess of Supplemental ct Capacity	\$0.11090	\$0.10825
5.	BACK- A.	Per kW	ERGY CHARGES - WINTER /h in excess of Supplemental ct Capacity	\$0.09584	\$0.09358

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

P.S.C. MO. No.	7	Second	_ Revised Sheet No	28D
Canceling P.S.C. MO. No.	7	First	_ Revised Sheet No	28D
			For Missouri Retail Ser	vice Area
STANDBY		SELF-GENERATING	CUSTOMERS	

SPECIAL PROVISIONS FOR MPOWER CUSTOMERS

If the Customer requests and qualifies for service under the MPOWER Rider, the MPOWER credits will be included in the calculation of the Standard Bill component of the total Standby Bill. Standby Service is interruptible to the same extent that it is reflected in the CBL used in calculating the Standard Bill. If the credit rates under the MPOWER Rider change, corresponding adjustments will be made in the calculation of the Standard Bill under this tariff to reflect the modified credit value. The curtailment provisions of the rider will continue to apply as stated in the rider. During periods in which actual load interruption is requested by the Company, the CBL will be adjusted to the firm (non-interruptible) load level if this value is lower than the CBL. The outage cost component of the hourly RTP-Plus prices will not be applied to the interruptible portion of the Customer's Baseline and actual loads in any hour.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the hourly energy prices under this schedule, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This rider will not be available in combination with Standby Service.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For customers that are currently taking service with separately metered space heat, the kWh usage is determined by summing the usage from the separate meters, both for the CBL and for the current period.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

KANSAS CITY PO	WER & L	IGHT COMPANY				
P.S.C. MO. No.	7	First		Original	Sheet No	28D
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7		\boxtimes	Original	Sheet No	28D
				Revised		
				For Missou	ri Retail Servic	e Area

Standby Service for Self-Generating Customers Schedule SGC

(Continued)

SPECIAL PROVISIONS FOR MPOWER CUSTOMERS:

If the Customer requests and qualifies for service under the MPOWER Rider, the MPOWER credits will be included in the calculation of the Standard Bill component of the total Standby Bill. Standby Service is interruptible to the same extent that it is reflected in the CBL used in calculating the Standard Bill. If the credit rates under the MPOWER Rider change, corresponding adjustments will be made in the calculation of the Standard Bill under this tariff to reflect the modified credit value. The curtailment provisions of the rider will continue to apply as stated in the rider. During periods in which actual load interruption is requested by the Company, the CBL will be adjusted to the firm (non-interruptible) load level if this value is lower than the CBL. The outage cost component of the hourly RTP-Plus prices will not be applied to the interruptible portion of the Customer's Baseline and actual loads in any hour.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the hourly energy prices under this schedule, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This rider will not be available in combination with Standby Service.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For customers that are currently taking service with separately metered space heat, the kWh usage is determined by summing the usage from the separate meters, both for the CBL and for the current period.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

April 13, 2006

ISSUED BY: Chris

Chris Giles Vice-President DATE EFFECTIVE:

May 14, 2006

1201 Walnut, Kansas City, Mo. 64106



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FORM NO. 13	P. S. C. MO. No7	{	Original SHEET No. 28D
Car	ncelling P. S. C. MO. No.	{	Original SHEET No
KANSAS CITY P	OWER & LIGHT COMPANY	For Missour	i Retail Service Area
Name of Issu	ing Corporation or Municipality	TOTAL PROPERTY.	Community, Town or City RECEIVED

Standby Service for Self-Generating Customers Schedule SGC

JUN 1 8 1997 (cont.)

MO. PUBLIC SERVICE COMM

SPECIAL PROVISIONS FOR INTERRUPTIBLE SERVICE

If the Customer requests and qualifies for service under the Peak Load Curtailment Credit (PLCC) Rider, the PLCC credits will be included in the calculation of the Standard Bill component of the total Standby Bill. Standby Service is interruptible to the same extent that it is reflected in the CBL used in calculating the Standard Bill. If the credit rates under the PLCC Rider change, corresponding adjustments will be made in the calculation of the Standard Bill under this tariff to reflect the modified credit value. The curtailment provisions of the rider will continue to apply as stated in the rider. During periods in which actual load interruption is requested by the Company, the CBL will be adjusted to the firm (non-interruptible) load level if this value is lower than the CBL. The outage cost component of the hourly RTP-Plus prices will not be applied to the interruptible portion of the Customer's Baseline and actual loads in any hour.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the hourly energy prices under this schedule, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This rider will not be available in combination with Standby Service.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For customers that are currently taking service with separately metered space heat, the kWh usage is determined by summing the usage from the separate meters, both for the CBL and for the current period.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

F1650

vear

June 18, 1997 July 13, 1997 DATE OF ISSUE month DATE EFFECTIVE month

General Counsel

1201 Walnut, Kansas City, Mo. address

day

ISSUED BY M. C. Sholander name of officer

title

May 14, 2006 Missouri Public Service Commission

Cancelled

P.S.C. MO. No	7	Original Sheet No	28E
Canceling P.S.C. MO. No.		Sheet No	
		For Missouri Retail Se	rvice Area

STANDBY SERVICE RIDER Schedule SSR

RATES: (Continued)

4	OT A NI		(ED OLIABOEO	LGS Secondary Voltage	LGS <u>Primary Voltage</u>
1.	A.		KED CHARGES istrative Charge	\$130.00	\$130.00
	B.		es Charge (per month per KW tracted Standby Capacity)		
		a) b)	Summer Winter	\$0.858 \$0.462	\$0.838 \$0.451
	C.	Charge	ation and Transmission Access e (per month per KW of cted Standby Capacity)	\$0.858	\$0.838
2.	DAILY A.		DBY DEMAND RATE – SUMMER Jp (per KW)	\$0.572	\$0.525
	B.	Mainte	nance (per KW)	\$0.286	\$0.263
3.	DAILY A.		DBY DEMAND RATE – WINTER Jp (per KW)	\$0.444	\$0.400
	B.	Mainte	nance (per KW)	\$0.222	\$0.200
4.	BACK- A.	Per kW	ERGY CHARGES – SUMMER /h in excess of Supplemental ct Capacity	\$0.10077	\$0.09851
5.	BACK- A.	Per kW	ERGY CHARGES - WINTER /h in excess of Supplemental ct Capacity	\$0.09259	\$0.09048

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

P.S.C. MO. No	7	 Original Sheet No	28F
Canceling P.S.C. MO. No.		 Sheet No	
		For Missouri Retail Se	rvice Ares

STANDBY SERVICE RIDER Schedule SSR

RATES: (Continued)

	,			LPS Secondary Voltage	LPS Primary Voltage
1.			KED CHARGES		
	A.	Admin	istrative Charge	\$430.00	\$430.00
	B.		es Charge (per month per KW tracted Standby Capacity)		
		a) b)	Summer Winter	\$0.922 \$0.679	\$0.901 \$0.664
		D)	vviittei	ψ0.079	ψ0.004
	C.	Charge	ation and Transmission Access e (per month per KW of octed Standby Capacity)	\$0.922	\$0.901
2.	DAILY	STANE	DBY DEMAND RATE – SUMMER		
	A.	Back-l	Jp (per KW)	\$0.628	\$0.575
	B.	Mainte	nance (per KW)	\$0.314	\$0.288
3.	DAILY	STANE	DBY DEMAND RATE – WINTER		
	A.	Back-l	Jp (per KW)	\$0.576	\$0.524
	B.	Mainte	nance (per KW)	\$0.288	\$0.262
4.	BACK A.	Per kV	ERGY CHARGES – SUMMER Whin excess of Supplemental	\$0.09442	\$0.09226
		Contra	ct Capacity		
5.	BACK A.	Per kW	ERGY CHARGES - WINTER Wh in excess of Supplemental ct Capacity	\$0.08004	\$0.07821

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

P.S.C. MO. No	7	Original Sheet No. 28	G
Canceling P.S.C. MO. No.	_	Sheet No	
		For Missouri Retail Service	Area

STANDBY SERVICE RIDER Schedule SSR

RATES: (Continued)

. (00	nunaoa,	,		LPS Substation <u>Voltage</u>	LPS Transmission <u>Voltage</u>
1.	STAN A.		XED CHARGES nistrative Charge	\$430.00	\$430.00
	B.		ties Charge (per month per KW ntracted Standby Capacity)		
		a) b)	Summer Winter	\$0.890 \$0.656	\$0.882 \$0.650
	C.	Charg	ration and Transmission Access ge (per month per KW of acted Standby Capacity)	\$0.890	\$0.882
2.	DAIL` A.		DBY DEMAND RATE – SUMMER Up (per KW)	\$0.421	\$0.353
	В.	Maint	enance (per KW)	\$0.210	\$0.176
3.	DAIL` A.		DBY DEMAND RATE – WINTER Up (per KW)	\$0.371	\$0.303
	B.	Maint	enance (per KW)	\$0.185	\$0.152
4.	BACK A.	Per k	NERGY CHARGES – SUMMER Wh in excess of Supplemental act Capacity	\$0.09118	\$0.09037
5.	BACK A.	Per k	NERGY CHARGES - WINTER Wh in excess of Supplemental act Capacity	\$0.07731	\$0.07660

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

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P. S. C. MO. No. ...7....

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SHEET No. .29.....

Community, Town or City

Revised

For Missouri Retail Service Area

Cancelling P. S. C. MO. No.

Revised)

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Missouri Public Sorvice Commission

Special Contract Service Schedule SCS

RFCD MAY 0 5 2000

AVAILABILITY

Electric Service is available under this schedule at points on the Company's existing transmission or distribution facilities located within its retail service area for customers that either have competitive alternatives for serving a portion or all of their electric load requirements or require a special form of service. The term "competitive alternatives", as used in this paragraph, refers to alternatives (such as self-generation, alternative fuels, or potential location or relocation or expansion of facilities for an existing or potential Customer outside of the Company's service area) to the Company's regulated service that are available at the time at which the Company enters into the special contract, and may not be contingent upon a future change in Missouri statutes. The term "special form of service", as used in this paragraph, does not refer to services that are substantially the same as services available under other rate schedules or to minor variations from the terms of service available under other rate schedules.

In order to receive service under this schedule, the Customer must have a maximum half hour demand in excess of 1000 kW and must enter into a contractual agreement (Special Contract) with the Company. This schedule is not available for wholesale or resale service or for service to Customers that receive price discounts through the provisions of the Economic Development Rider or Urban Core Development Rider. The Company will not use undue discrimination in the application of this schedule. The Company reserves the right to determine the applicability or the availability of this schedule to any specific applicant for electric service who meets the above criteria.

SPECIAL PROVISIONS

KCPL Form 881H002 (Rev 1/97)

A. Pricing Methodology:

The expected annual average prices for each customer under this schedule will be higher than the expected average marginal costs incurred by KCPL to serve each customer. In general, the marginal costs are calculated using the approach that underlies the pricing of the Company's experimental Real-Time Pricing (RTP or RTP-Plus) rate schedules, Incremental Energy Rider (IER), or Two Part Time-of-Use (TPP) schedule. Real-Time Pricing operations under this tariff will have the transmission of the hourly prices conform to the methods used by the Company in the RTP and RTP-Plus schedules.

Customers will pay a monthly Access Charge that depends on: 1) the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA) at which the Customer would otherwise be taking service; 2) the billing determinants derived from the historical Customer Baseline Loads; and 3) the costs or cost savings anticipated from special provisions of the individual contract. The Company will adjust the Access Charge, energy prices, and/or other pricing components to maximize the Customer's expected contribution to margin without exercise of undue price discrimination. This expected contribution to margin will be computed using projected revenues and costs that apply only to the regulated portions of the Company's electric utility operations.

DATE OF ISSUE May 5, 2000 DATE EFFECTIVE June 5, 2000

FILED JUN 05 2000

ISSUED BY W.G Riggins name of officer

General Counsel

1201 Walnut, Kansas City, Mo.

address

December 6, 2018 Missouri Public Service Commission

title

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FORM NO. 13	P. S. C. MO. No7	First { Original SHEET No. 29 Revised }	
Can	celling P. S. C. MO. No.	Original SHEET No.	
KANSAS CITY PO	OWER & LIGHT COMPANY	For Missouri Retail Service Area	
Name of Issui	ng Corporation or Municipality	Community, Town or City	

RECEIVED

Special Contract Service Schedule SCS

JUN 1 8 1997

AVAILABILITY

MO. PUBLIC SERVICE COMP

Electric Service is available under this schedule at points on the Company's existing transmission or distribution facilities located within its retail service area for customers that either have competitive alternatives for serving a portion or all of their electric load requirements or require a special form of service not available in the Company's other available tariffs. In order to receive service under this schedule, the Customer must have a maximum half hour demand in excess of 1000 kW and must enter into a contractual agreement (Special Contract) with the Company. This schedule is not available for wholesale or resale service. The Company will not use undue discrimination in the application of this schedule. The Company reserves the right to determine the applicability or the availability of this schedule to any specific applicant for electric service who meets the above criteria.

SPECIAL PROVISIONS

A. Pricing Methodology:

The expected annual average prices for each customer under this schedule will be higher than the expected average marginal costs incurred by KCPL to serve each customer. In general, the marginal costs are calculated using the approach that underlies the pricing of the Company's experimental Real-Time Pricing (RTP or RTP-Plus) rate schedules, Incremental Energy Rider (IER), or Two Part Time-of-Use (TPP) schedule. Real-Time Pricing operations under this tariff will have the transmission of the hourly prices conform to the methods used by the Company in the RTP and RTP-Plus schedules.

Customers will pay a monthly Access Charge that depends on: 1) the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA) at which the Customer would otherwise be taking service; 2) the billing determinants derived from the historical Customer Baseline Loads; and 3) the costs or cost savings anticipated from special provisions of the individual contract. The Company will adjust the Access Charge, energy prices, and/or other pricing components to maximize the Customer's expected contribution to margin without exercise of undue price discrimination.

KCPL will bill customers on this tariff on a monthly basis.

B. Metering of Load:

Customers taking service under this option must have or have installed an hourly recording meter. This metering must be accessible to the Company at any time.

CANCELLED

FILE () JUL 13 1997

JUN 05 2000

Ву June 18, 1997

July 13, 1997

DATE OF ISSUE

Public Service Commission

month

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M. C. Sholander name of officer

General Counsel title

1201 Walnut, Kansas City, Mo. address

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ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

name of officer title address

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FORM NO). 13	P. :	s. c. mo. no7	First	Original) Revised	SHEET No. 29A
	Cancelling	P. :	S. C. MO. No		Original)	SHEET No
************	S CITY POWER	• • • • • • •	IGHT COMPANY n or Municipality	For Missouri	Retail Servi	ce Area , Town or City
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RE	ECD MAY 0 5	5 21	Special Contract Schedule SCS	Service	(con	linued)
SPEC	IAL PROVISIONS) (c	ontinued)		· · · · · · · · · · · · · · · · · · ·	
		ing :	d: service under this option mus g must be accessible to the Co			n hourly recording
TERM	OF CONTRACT	AN	D TERMINATION			
cust	require the spe return to a stan Facilities and A Contract if the Special Contra provide pricing electric power	cific dard dmi Cus ict n opti supp	return to service under a stant service arrangement provided a tariff must be negotiated in the nistrative costs must be paid of stomer returns to service under under contain provisions to add tons if required by the Custom of the Special Contract.	for in the Special Control of the Special Control of the remains a standard, ldress pricing aner, in the ever	ial Contract. ract. Howev inder of the generally ar and service nt that the cl	The conditions for er, any incremental term of the Special vailable tariff. The conditions, and to hoice of alternative
CUST	OMER BASELIN	E L	OAD (CBL)			
	year of Custor level typical of agreed. In o	ner- this rder	e is based on a Customer Basspecific load data represental Customer's operation under to formulate a CBL that a se adjustments to historical usa	tive of the elect the standard pr chieves this re	tricity consurice schedule	mption pattern and e, unless otherwise
BILL	DETERMINATIO	N				
	However, the f	ollo	I Contracts will depend subst wing is an example of the def tariff similar to that found in th	ault form of the	ese contracts	s. It is specified in
	Customer Bill	=	Access Charge + ∑ _{hr} [PRTP _h	, x ActualkWh _h	,] + Reactive	e + PC
	Where:					}
	Access Charge) =	The difference between the product in each hour of the C			•
	Where:	=	Standard Bill - \sum_{hr} [CBLkWh	o _{hr} x PRTP _{hr}] ;		
	Standard Bill	=	Customer's bill for a specific price schedule, including		g if applicable	e;
1	CBLkWh _{br}	=	The Customer Baseline kWh	in each hour; a	and Ser	Aissouri Public vice Commissio
	PRTP _{hr}	=	The hourly Real Time Prices		201	99-485
	ActualkWh _{hr}	=	The Customer's actual usage	e during each h	our; F [[9 9 - 4 8 5 ED JUN 0 5 2000

DATE OF ISSUE	May 5, 200	0	•••••	DATE EFFECTIVE		5, 2000	
	month	day	vear		month	day	year

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

ISSUED BY W.G Riggins

General Counsel 1201 Walnut, Kansas City, Mo.

FORM	NO.	13	

P. S. C. MO. No.7

Original \

SHEET No. 29A

Cancelling P. S. C. MO. No.

Original Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Special Contract Service Schedule SCS

JUN 1 8 1997

(cont.)

MO. PUBLIC SERVICE COMM

TERM OF CONTRACT AND TERMINATION

The Customer may return to service under a standard, generally available tariff if they no longer require the specific service arrangement provided for in the Special Contract. The conditions for return to a standard tariff must be negotiated in the Special Contract. However, any incremental Facilities and Administrative costs must be paid during the remainder of the term of the Special Contract if the Customer returns to service under a standard, generally available tariff. The Special Contract must contain provisions to address pricing and service conditions, and to provide pricing options if required by the Customer, in the event that the choice of alternative electric power suppliers becomes available to the Customer's standard tariff class subsequent to the effective date of the Special Contract.

CUSTOMER BASELINE LOAD (CBL)

The Access Charge is based on a Customer Baseline Load, which is defined as one complete year of Customer-specific load data representative of the electricity consumption pattern and level typical of this Customer's operation under the standard price schedule, unless otherwise agreed. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data.

BILL DETERMINATION

(Rev 1/97)

Form 661H002

The bill for Special Contracts will depend substantially on the specific form of the Contract. However, the following is an example of the default form of these contracts. It is specified in terms of a two-part tariff similar to that found in the Company's RTP schedule.

Customer Bill

Access Charge + \sum_{hr} [PRTP_{hr} x ActualkWh_{hr}] + Reactive + PC

Where:

Access Charge =

The difference between the Standard Bill and the monthly sum of the

product in each hour of the CBLkWh multiplied by the hourly RTP price;

Standard Bill - \sum_{hr} [CBLkWh_{hr} x PRTP_{hr}];

Where:

Standard Bill

Customer's bill for a specific month on CBL usage billed under the standard

price schedule, including reactive pricing if applicable; CBLkWh_{br} The Customer Baseline kWh in each hour; and

The hourly Real Time Prices. PRTP_{hr}

MO. PUBLIC SERVICE COM

OLE ()

June 18, 1997

July 13, 1997

DATE OF ISSUEmonth

DATE EFFECTIVEmonth

year

ISSUED BY M. C. Sholander name of officer

General Counsel title

1201 Walnut, Kansas City, Mo.

day

address

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KCPL

FORM NO. 13	P. S. C. MO. No7	.First	Original Revised	SHEET No. 29B
Can	celling P. S. C. MO. No		Original }	SHEET No. 29B
	OWER & LIGHT COMPANY			e Area
Name of Issu			Town or City	

Special Contract Service Schedule SCS

(continued)

BILL DETERMINATION (continued)

PC

Facilities Charge + Administrative Charge; and

REC'D MAY 0 5 2000

Reactive

Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities.

This charge may be positive or negative.

PRICES

The baseline tariff prices that are used in the calculation of the Access Charge may be found on the Customer's standard tariff sheets (SGS, MGS, LGS, LPS, SGA, MGA, or LGA), plus any adjustments for applicable riders. Special conditions as specified in the Special Contract can result in changes from these prices based on the Company's anticipated cost savings or market conditions. The hourly real time prices are equal to the Company's expected or actual hourly marginal costs, plus an adder. The adder may vary in size depending on the marginal cost and market considerations.

ADMINISTRATIVE CHARGE

This charge will cover billing and administrative costs beyond those that are covered in the standard tariff. These costs will be collected from customers for the full term of the Special Contract even if they return to service under the standard tariff before the contract period is complete.

FACILITIES CHARGE

A Facilities Charge incorporates incremental costs of serving the Customer that are not included elsewhere in the tariff. If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of transmission or distribution facilities to accommodate a customer's altered load served under this schedule, then an additional Facilities Charge will be assessed if the expansion is not revenue justified using KCPL's current methodology. The incremental costs related to these facilities will be collected from customers during the full term of the Special Contract, even if they return to service under the standard tariff before the contract period is complete.

SPECIAL RIDERS

Applicable riders will be addressed with provisions in the Special Contract.

Missouri Public Sarvice Commissi 9 9 - 4 8 5 FILED JUN 0 5 2000

DATE OF ISSUE May 5, 2000				DATE EFFECTIVE	June 5, 2000		
	month day vear	vear	DATE EL FECTIVE	month	day	Year	

W.G Riggins ISSUED BY

General Counsel

1201 Walnut, Kansas City, Mo. address

title

CANCELLED

1/97)
(Rev
661H002
Form

FORM NO. 13	P. S. C. MO. No. 7	{	Original SHEET No. 29B
Cancelli	ng P. S. C. MO. No.		Original SHEET No
	ER & LIGHT COMPANY		ri Retail Service Area
Name of Issuing C	orporation or Municipality		Community, Town or City

Special Contract Service Schedule SCS

(cont.)

BILL DETERMINATION (continued)

Reactive

JUN 1 8 1997

ActualkWh_{br} The Customer's actual usage during each hour;

MO. PUBLIC SERVICE COMM

PC Facilities Charge + Administrative Charge; and

> Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities.

This charge may be positive or negative.

PRICES

The baseline tariff prices that are used in the calculation of the Access Charge may be found on the Customer's standard tariff sheets (SGS, MGS, LGS, LPS, SGA, MGA, or LGA), plus any adjustments for applicable riders. Special conditions as specified in the Special Contract can result in changes from these prices based on the Company's anticipated cost savings or market conditions. The hourly real time prices are equal to the Company's expected or actual hourly marginal costs, plus an adder. The adder may vary in size depending on the marginal cost and market considerations.

ADMINISTRATIVE CHARGE

This charge will cover billing and administrative costs beyond those that are covered in the standard tariff. These costs will be collected from customers for the full term of the Special Contract even if they return to service under the standard tariff before the contract period is complete.

FACILITIES CHARGE

A Facilities Charge incorporates incremental costs of serving the Customer that are not included elsewhere in the tariff. If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of transmission or distribution facilities to accommodate a customer's altered load served under this schedule, then an additional Facilities Charge will be assessed if the expansion is not revenue justified using KCPL's current methodology. The incremental costs related to these facilities will be collected from customers during the full term of the Special Contract, even if they return to service under the standard tariff before the contract period is complete.

CANCELLED

UIN 0.5 2000

June 18, 1997

day Public Service Commission month MISSOURI

July 13, 1997

vear

DATE OF ISSUE

M. C. Sholander name of officer

General Counsel

1201 Walnut, Kansas City, Mo.

day

ISSUED BY

title

address

FORM	NO	12
	NO.	10

P	~	\sim	MO	No	7

 ∫ - Original Ì	SHEET No.	.29C
Revised J		

Cancelling P. S. C. MO. No.7

SHEET No ...

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

or Mis	souri Retail Service Area
0	Community, Town or Erry

Special Contract Service Schedule SCS

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(continued) MISSOUR

PERIODIC REPORTING

REC'D MAY 05 2000

The Company shall maintain a central file regarding all contract discussions with each individual customer. Minutes of the meetings and contract negotiations shall be documented and placed in the central file. Contents of files shall be submitted to the Office of Public Counsel and Commission Staff on a quarterly basis. Each submission shall include a description of any special need or competitive alternative identified at the time of the submission and a summary report of the status of contract discussions with each potential contract customer. All such documents submitted to the Office of Public Counsel and Commission Staff will be treated pursuant to the Missouri Public Service Commission's standard Protective Order unless ordered otherwise by the Commission.

CONTRACT DOCUMENTATION

Prior to the effective date of any Special Contracts and any amendments thereto, the Company will provide a copy of each Special Contract or any amendments thereto to the Missouri Public Service Commission Staff and the Office of Public Counsel. Any and all documentation or information provided to the Office of Public Counsel or the Commission Staff under this tariff will be treated pursuant to the Missouri Public Service Commission's standard Protective Order unless ordered otherwise by the Commission. The supporting documentation will include the following eight items:

- Customer Needs: The Company shall provide a narrative description of the reasons why 1. the Special Contract Customer should not or cannot use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer. In addition, this description shall include the consequences to the Customer if the Special Contract is approved.
- 2. Customer Alternatives: The Company shall provide its estimate of the cost to the Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract, or by each year for multi-year contracts. The Company will provide copies of its work papers, if any, which support these estimates or document competitive alternatives available to the Customer.
- Incremental and Assignable Costs: The Company shall quantify the incremental cost that 3. can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands The Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract, or by each year for multi-year contracts. All significant assumptions shall be identified that affect this quantification.

KCPL Form 881H002 (Rev 1/97)

May 5, 2000 DATE OF ISSUE Vear DATE EFFECTIVE month day

June 5, 2000

ISSUED BY name of officer General Counsel

1201 Walnut, Kansas City, Mo.

December 6, 2018 Missouri Public Service Commission

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address

ER-2018-0145: YE-2019-0084

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1/97)	
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KCPL Form 661H002

FORM NO. 13	P. S. C. MO. No7	 Original \	SHEET No. 29C
Car	ncelling P. S. C. MO. No.	 Original Revised	SHEET No
	OWER & LIGHT COMPANY		vice Area
Name of less	ing Corporation or Municipality		Town or City

Special Contract Service Schedule SCS

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SPECIAL RIDERS

MO. PUBLIC SERVICE COMM

Applicable riders will be addressed with provisions in the Special Contract.

CONTRACT DOCUMENTATION

Prior to the effective date of the Special Contract, the Company will provide a copy of the Special Contract and supporting documentation to the Missouri Public Service Commission Staff. The supporting documentation will include the following eight items:

- 1. Customer Needs: The Company shall provide a narrative description of the reasons why the Special Contract Customer should not or cannot use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer. In addition, this description shall include the consequences to the Customer if the Special Contract is approved.
- Customer Alternatives: The Company shall provide its estimate of the cost to the 2. Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract, or by each year for multi-year contracts.
- 3. Incremental and Assignable Costs: The Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. The Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract, or by each year for multi-year contracts. All significant assumptions shall be identified that affect this quantification.
- Profitability: The Company shall quantify the profitability of the Special Contract as the 4. difference between the revenues generated from the pricing provisions in the Special Contract compared to the Company's long-run incremental costs. assumptions shall be identified that affect this quantification.
- Revenue Change: The Company shall quantify the change in annual revenues from the 5. Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may be brought about by the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.

CANCELLED

r l

June 18, 1997 DATE OF ISSUE

Public Service Commission

ISSUED BY

M. C. Sholander name of officer

1201 Walnut, Kansas City, Mo. address

	l Revised J
Cancelling P. S. C. MO. No7	
KANSAS CITY POWER & LIGHT COMPANY	For Missouri Retail Service Area
Name of Issuing Corporation or Municipality	Community, Town or City
Missouri Public Sorvice Commission	
RECD MAY 0 5 2000 Special Contract Schedule SCS	t Service (continued)

P. S. C. MO. No. ...7....

CONTRACT DOCUMENTATION (continued)

FORM NO. 13

- 4. Profitability: The Company shall quantify the profitability of the Special Contract as the difference between the revenues generated from the pricing provisions in the Special Contract compared to the Company's long-run incremental costs. For the purposes of this documentation, profitability of the Special Contract shall be calculated based on projected revenues and costs that apply only to the regulated portions of the Company's electric utility operations. All significant assumptions shall be identified that affect this quantification.
- 5. Revenue Change: The Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may be brought about by the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.
- Other Ratepayer Benefits: The Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
- Other Economic Benefits to the Area: The Company shall quantify the economic benefits to the state, metropolitan area, and/or local area that the Company projects to be realized as a result of the Special Contract.
- 8. Documentation: The Company shall provide references to each internal policy, procedure and practice that it has developed and used in its negotiation of the Special Contract and make available copies of said policies, procedures and practices.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

KCPL Form 881H002 (Rev 1/97)

Subject to Rules and Regulations filed with the State Regulatory Commission.

Missouri Public Service Commission 9 9 - 4 8 5 FILED JUN 0 5 2000

DATE OF ISSUE May 5, 2000			DATE EFFECTIVE June 5, 2000				
	month	day	vear		month	day	year

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0145: YE-2019-0084

BY W.G Riggins

General Counsel

1201 Walnut, Kansas City, Mo.

title

address

.First....... (- Original) SHEET No. 29D

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FORM NO. 13	P. S. C. MO. No7	{	Original \	SHEET No. 29D
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	OWER & LIGHT COMPANY ng Corporation or Municipality	For Missou		rvice Area y, Town ar City
		R	ECEIV	/ED

Special Contract Service Schedule SCS

JUN 1 8 1997(cont.)

CONTRACT DOCUMENTATION (continued)

MO. PUBLIC SERVICE COMM

- 6. Other Ratepayer Benefits: The Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
- Other Economic Benefits to the Area: The Company shall quantify the economic 7. benefits to the state, metropolitan area, and/or local area that the Company projects to be realized as a result of the Special Contract.
- Documentation: The Company shall provide references to each internal policy, 8. procedure and practice that it has developed and used in its negotiation of the Special Contract and make available copies of said policies, procedures and practices.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED

JUN 0 5 2000 By 15 R5 29 D
Public Service Commission
MISSOURI

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June 18, 1997				July 13, 199	7	
DATE OF ISSUE	-			DATE EFFECTIVE		
	month	day	VAST		month	day

M. C. Sholander General Counsel

1201 Walnut, Kansas City, Mo.

name of officer

title

address

P.S.C. MO. No	7	Tenth	Revised Sheet No	30
Canceling P.S.C. MO. No.	7	Ninth	Revised Sheet No	30
			For Missouri Retail Ser	vice Area

RESERVED FOR FUTURE USE

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

P.S.C. MO. No	7	Ninth	_ Revised Sheet No	30	
Canceling P.S.C. MO. No.	7	Eighth	Revised Sheet No	30	
			For Missouri Retail Ser	vice Area	
STAN		KDOWN SERVICE (F	ROZEN)		

AVAILABILITY

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE

Demand Charge: \$15.963 per month per kW of demand.

Energy Charge: \$ 0.19771 per kWh.

MINIMUMS

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0235

Issued: May 9, 2017 Effective: June 8, 2017
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No.	7	Eighth	_ Revised Sheet No	30
Canceling P.S.C. MO. No.	7	Seventh	_ Revised Sheet No	30
			For Missouri Retail Ser	vice Area
STAN		DOWN SERVICE (F	ROZEN)	

AVAILABILITY

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE

Demand Charge: \$15.367 per month per kW of demand.

Energy Charge: \$ 0.19032 per kWh.

MINIMUMS

Minimum Monthly Bill:

CANCELLED Issued: September 8, 2015

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

September 29, 2015

P.S.C.MO. No.	7	Seventh	_ 🔲	Original	Sheet No.	30
			\boxtimes	Revised		
Canceling P.S.C. MO.	7	Sixth	- □ ⊠	Original Revised	Sheet No	30
				For Misso	ouri Retail Service	e Area

STANDBY OR BREAKDOWN SERVICE (FROZEN) Schedule SA

AVAILABILITY:

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE:

Demand Charge: \$13.758 per month per kW of demand.

Energy Charge: \$ 0.17039 per kWh.

MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO January 26, 2013

KANSAS CITY POWER & LIGHT COMPANY

7	Sixth	Original	Sheet No.	30
		Revised		
7	Fifth	Original	Sheet No.	30
		Revised		
		For Misso	uri Retail Service	e Area
	7 7	 7 Fifth	7 Fifth	7 Fifth

STANDBY OR BREAKDOWN SERVICE (FROZEN) Schedule 1-SA

AVAILABILITY:

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE:

Demand Charge: \$12.548 per month per kW of demand.

Energy Charge: \$ 0.15541 per kWh.

MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

January 26, 2013 Missouri Public Service Commission ER-2012-0174: YE-2013-0325

CANCELLED

FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY P.S.C.MO. No. 7 Fifth Original Sheet No. 30 \boxtimes Revised Canceling P.S.C. MO. 7 Fourth Original Sheet No. 30 Revised For Rate Area No. 1 – Urban Area

STANDBY OR BREAKDOWN SERVICE (FROZEN) Schedule 1-SA

AVAILABILITY:

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE:

Demand Charge: \$11.922 per month per kW of demand.

Energy Charge: \$ 0.14766 per kWh.

MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

DATE OF ISSUE:

July 8, 2009

Curtis D. Blanc

Sr. Director

DATE EFFECTIVE:

September 1, 2009

KANSAS CITY POWER & LIGHT COMPANY P.S.C.MO. No. **Fourth** Original Sheet No. 7 30 Revised M Canceling P.S.C. MO. 7 Third Original Sheet No. 30 冈 Revised Rate Area No. 1 – Urban Area

STANDBY OR BREAKDOWN SERVICE (FROZEN) Schedule 1-SA

AVAILABILITY:

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE:

Demand Charge: \$10.264 per month per kW of demand.

Energy Charge: \$.12712 per kWh.

MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

CANCELLED BY:

Chris B. Giles Vice-President

1201 Walnut, Kansas City, Mo. 64106

September 1, 2009
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

FILED
Missouri Public
ER-2007-0291 Service Commission

KANSAS CITY POWER & LIGHT COMPANY Sheet No. Third Original 30 P.S.C.MO. No. Revised Ø Canceling P.S.C. MO. Original 7 Second Sheet No. 30 冈 Revised Rate Area No. 1 - Urban For Area

STANDBY OR BREAKDOWN SERVICE (FROZEN) Schedule 1-SA

AVAILABILITY:

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE:

Demand Charge: \$9.637 per month per kW of demand.

Energy Charge: \$.11936 per kWh.

MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles

Vice-President

DATE EFFECTIVE:

January 29, 2007 Jan. 1, 07



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FORM NO. 13	P. S. C. MO. No	Second	∫ - Original- }	SHEET No. 30
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	ling P. S. C. MO. No	Data Ar	Revised	SHEET No
KANSAS CITY POV	ER & LIGHT COMPANY	For	ea No. 1 – U	
Name of Issuing	Corporation or Municipality			, town or Gry IA Public Ommiccion
		S	orvico C	ommiccion

STANDBY OR BREAKDOWN SERVICE (FROZENCE) APR 2 2 1999 Schedule 1-SA

AVAILABILITY:

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested. -

Supplementary or seasonal service will not be supplied under this schedule.

RATE:

Demand Charge: \$8.724 per month per kW of demand.

Energy Charge: \$.10806 per kWh.

MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

FILED AUG 0 1 1999

Cancelled

January 1, 2006 Missouri Public Service Commission

DATE OF ISSUE April 23, 1999

DATE EFFECTIVE August 1, 1999

month day year year

ISSUED BY J. S. Latz Senior Vice Preside Senior Vice President

nt 1201 Walnut, Kansas City, Mo. address

FORM NO.	. 13 P. S. C. MO. No ⁷	
	Cancelling P. S. C. MO. No	
KANSAS	S CITY POWER & LIGHT COMPANY	\ Revised ∫ For Rate Area No. 1 - Urban Area
***************************************	Name of Issuing Corporation or Municipality	Community, Town or City
		2261160
	STANDBY OR BREAKDO Schedu	
AVA	AILABILITY:	<u>ଲାସେମାହା</u> Public Service Commission
	Available only to Customers taking service un served hereunder continuously thereafter.	nder this schedule on January 10, 1966 and who are
		producing electrical or mechanical energy in his own le Company during such perìods as his plant is not
	Available only if Company has sufficient transforming equipment for the service reques	capacity available in generating, distributing and sted.
.	Supplementary or seasonal service will not be	supplied under this schedule.
% RA	TE:	
(Rev	Demand Charge: \$9.012 per month per kW o	f demand.
7007	Energy Charge: \$.11163 per kWh.	
Form 661H002	IIMUMS:	
	Minimum Monthly Bill:	
KCPL	The minimum monthly bill shall be	the Demand Charge.
DET	TERMINATION OF DEMAND:	
	and shall be the highest demand indicated in demand shall be the highest demand during the in no event less than ten kW for secondary e service.	ments or, at the Company's option, by demand tests, any 30-minute interval during the month. The billing he 12-month period ending with the current month but lectric service or less than 75 kW for primary electric
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	AUG 0 1 By 2 d 25 Public Service C MISSON	1999 30 Commission JAN 1 1997 9 4 - 1999 [13. Public Service Colors
DATE O	December 4, 1996	January 1, 1997
DATE	F ISSUEmonth day year	. DATE EFFECTIVE month day year
ISSUED	T : 1141414414141414141414141414141414141	resident 1201 Walnut, Kansas City, Mo.

	operating or for use in emergencies,	
	Available only if Company has sufficient capacity available in gentransforming equipment for the service requested.	er
	Supplementary or seasonal service will not be supplied under this sched	u
(Rev 6/94)	RATE:	
(Rev	Demand Charge: \$9.196 per month per kW of demand.	
H002	Energy Charge: \$.11391 per kWh.	
m 661	MINIMUMS:	
KCPL Form 661H002	Minimum Monthly Bill:	
KC	The minimum monthly bill shall be the Demand Charge.	

P. S. C. MO. No.7....

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Cancelling P. S. C. MO. No. 6 All previous sheets

FORM NO. 13

AVAILABILITY:

Original SHEET No.30......

Revised

Original

Revised

SHEET No..... For Rate Area No. 1 - Urban Area

Community, Town or City

STANDBY OR BREAKDOWN SERVICE (FROZEN)

JUL 5 1996

Schedule 1-SA

MISSOURI Public Service Commission

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not

nerating, distributing and

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1 1997

DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

FILED

MO. PUBLIC SERVICE COMM

DATE OF ISSUE .	July 5, 1996			DATE EFFECTIVE	July	9, 1996	
	month	day	year		month	day	уолг

ISSUED BY S. W. Cattron

Vice President 1201 Walnut, Kansas City, Mo. address

title

KANSAS CITT PU	WERG	LIGHT COMPANT				
P.S.C. MO. No.	7	First		Origin	al Sheet No.	30A
			\boxtimes	Revise	ed	
Cancelling P.S.C. MO. No.	7		\boxtimes	Origin	al Sheet No.	30A
				Revise	ed	
				For	Rate Area No. 1 – Ur	ban Area

STANDBY OR BREAKDOWN SERVICE (FROZEN) Schedule SA (Continued)

LIMITATION OF DEMAND:

In case the number of kW of demand contracted for is less than the kW equivalent of Customer's entire load, Customer will install, at his own expense, a load limiting device of a type and at a location approved by the Company. Company shall have the right to inspect and test the device and adjust the device to break the connection with the Company's service in the event the Customer's demand shall at any time exceed the number of kW contracted for. Customer will not in any way interfere with or change the adjustment or operation of the load limiting device.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

January 16, 2013 S. W. Cattron

ISSUED BY: S. W. Cattron Vice President

DATE EFFECTIVE: February 15, 2013 anuary 26, 2013

FORM NO. 13			Original SHEET No. 30A
(Cancelling P. S. C. MO. No6 All pr	evious sheets { C	Original SHEET No
KANSAS CITY	POWER & LIGHT COMPANY		a.No. 1 - Urban Area
Name of	Issuing Corporation or Municipality		RECEIVED

STANDBY OR BREAKDOWN SERVICE (FROZEN) Schedule 1-SA

5 1996 JUL (continued)

LIMITATION OF DEMAND:

MISSOUR+ Public Service Commission

In case the number of kW of demand contracted for is less than the kW equivalent of Customer's entire load, Customer will install, at his own expense, a load limiting device of a type and at a location approved by the Company. Company shall have the right to inspect and test the device and adjust the device to break the connection with the Company's service in the event the Customer's demand shall at any time exceed the number of kW contracted for. Customer will not in any way interfere with or change the adjustment or operation of the load limiting device.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

KCPL Form 661H002 (Rev 6/94)

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED

MO. PUBLIC SERVICE COMM

DATE OF ISSUE	July 5, 1996			DATE EFFECTIVE	July 9, 1996		
	month	day	year		month	day	уовг
CANCELLED			=	!	4004 144		0: 14-

January 26, 2013 name of officer Missouri Public Service Commission

ER-2012-0174; YE-2013-0325

_	RECEIVED
	PARALLEL GENERATION CONTRACT SERVICE Schedule PG JUL 5 1996
	AVAILABILITY: Public Service Commission Electric service is available under this schedule at points on the Company's existing distribution facilities located within its service area. Resale electric service will not be supplied under this schedule.
	APPLICABILITY:
KCPL Form 661H002 (Rev 6/94)	Applicable to a "Qualifying Facility" who contracts for service supplied at one point of delivery where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. "Qualifying Facility" shall mean a cogeneration facility or a small power production facility which is a qualifying facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regard to metering equipment) in excess of those facilities required for an ordinary residential Customer using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer unless such Customer is served under the applicable General Service rate schedule. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt. This schedule is not applicable where the Customer's maximum capacity exceeds 100 kW.
¥	CHARACTER OF SERVICE: Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary
	distribution system immediately adjacent to the service location.
	BILLING AND PAYMENT:
	The Company shall render a bill at approximately 30-day intervals for energy delivered to the Customer. Billing by the Company to the Customer shall be in accordance with the applicable Residential or General Service rate schedule.
; ;	FILED
	JUL 9 1996 9 4 - 1 q g
_	MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996

Month day year DATE EFFECTIVE July 9, 1996

Month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

titie

address

name of officer

P. S. C. MO. No.7.....

Cancelling P. S. C. MO. No. 6 All previous sheets

FORM NO. 13

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

SHEET No.31.......

SHEET No.....

Original)

Revised 5

Original Revised

......

EVERGY METRO, INC. d/b/a EVERGY MISSOUR	I METRO		
P.S.C. MO. No7	15th	_ Revised Sheet No	31A
Canceling P.S.C. MO. No7	14th	_ Original Sheet No	31A
		For Missouri Retail Ser	vice Area
PARALLEL GENERATION Schedule PO	ON CONTRACT SE G (Continued)	ERVICE	
BILLING AND PAYMENT: (continued)			

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.0218 per kWh for all kWh received.

Administration adjustment (not applicable to net metering): The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

- 1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
- 2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
- 3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

June 12, 2023

FILED - Missouri Public Service Commission - 01/17/2023 - ET-2023-0251 - JE-2023-0131

Effective: February 16, 2023 Issued: January 17, 2023

Issued by: Darrin Ives, Vice President 1200 Main, Kansas City, MO 64105

Liter merito, mo. a/b/a L	VERCET IMICOCO	I I III E I I I O		
P.S.C. MO. No.	7	14th	Revised Sheet No	31A
Canceling P.S.C. MO. No.	7	13th	Original Sheet No	31A
			For Missouri Retail Ser	vice Area
PARA	LLEL GENERAT	ION CONTRACT SE	RVICE	
	Schedule F	PG (Continued)		

BILLING AND PAYMENT: (continued)

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.022 per kWh for all kWh received.

Administration adjustment (not applicable to net metering): The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

- 1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
- 2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
- 3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

January 9, 2023

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

Issued: December 2, 2022
Issued by: Darrin Ives, Vice President

Effective: January 1, 2023

1200 Main, Kansas City, MO 64105

Issued: January 26, 2021 Issued by: Darrin Ives, Vice President

EVERGY I	METRO, INC. d/b/a B	EVERGY MISSO	JRI METRO						
	P.S.C. MO. No	7	Thirteenth	_ Revised Sheet No	31A				
Canceling	P.S.C. MO. No	7	Twelfth	_ Original Sheet No	31A				
				For Missouri Retail Ser	vice Area				
	PAR		TION CONTRACT SI	ERVICE					
		Schedule	PG (Continued)						
BILLING AI	ND PAYMENT: (contin	ued)							
	al energy delivered by the following:	the Customer to	the Company, the Co	mpany shall pay for energ	y received				
	PAYMENT RATE:								
	\$0.022 p	er kWh for all kWl	n received.						
	The payment amount calculated above shall be reduced \$3.50 per month to compensate the Comp for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to Company and for the engineering, administrative and accounting costs associated with the deliver energy by the Customer to the Company.								
	The payment calculate to the Company by the		ed to reflect the net valu	ue to the Company of energ	y delivered				
OTHER TE	RMS AND CONDITION	IS:							
1.	for billing. In addition may install at its expectage Company, a suitable	n, and for purposes ense, load research location for mete	of monitoring Custom metering. The Custor	ers and associated equipmer generation and load, the mer shall supply, at no expension used for billing an ty personnel.	Company ense to the				
2.	conditions warrant, to	limit the production	of electrical energy fro	certain times and as electric om the generating facility to enerating facility is a part.					
3.	the Company, such reand other control and	elays, locks and sea protective devices	als, breakers, automatic	d order and repair, and with synchronizer, a disconnect by the Company as being r npany's system.	ing device,				

FILED Missouri Public Service Commission

Effective: February 25, 2021

1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Twelfth Original Sheet No. 31A \boxtimes Revised 7 Eleventh Original Sheet No. Cancelling P.S.C. MO. No. П 31A \boxtimes Revised Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE Schedule PG (continued)

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.024 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

- 1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
- 2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
- 3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED
February 25, 2021
Missouri Public
Service Commission
EE-2021-0237; JE-2021-0144

FILED
Missouri Public
Service Commission
JE-2019-0142

Issued: January 15, 2019 Effective: February 15, 2019
Issued by: Darrin Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Eleventh Original Sheet No. 31A \boxtimes Revised 7 Tenth П Original Sheet No. Cancelling P.S.C. MO. No. 31A \boxtimes Revised Missouri Retail Service Area For

PARALLEL GENERATION CONTRACT SERVICE Schedule PG (continued)

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.016 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

- The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
- 2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
- 3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED
February 15, 2019
Missouri Public
Service Commission
JE-2019-0142

FILED Missouri Public Service Commission JE-2017-0144

Issued: January 13, 2017 Effective: February 15, 2017
Issued by: Darrin Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Tenth Original Sheet No. 31A \boxtimes Revised Cancelling P.S.C. MO. No. 7 Ninth Original Sheet No. 31A Revised For Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE Schedule PG (continued)

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.019 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

- 1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
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CANCELLED February 15, 2017 Missouri Public Service Commission JE-2017-0144

DATE OF ISSUE: January 15, 2015 DATE EFFECTIVE: February 15, 2015

ISSUED BY: Darrin R. Ives, Vice President

Kansas City, Mo FILED
Missouri Public
Service Commission
JE-2015-0240

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Ninth ☐ Original Revised Sheet No. 31A Revised For Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE Schedule PG (continued)

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.020 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

- 1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
- 2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
- 3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

DATE OF ISSUE:

January 15, 2013

Darrin R. Ives, Senior Director

DATE EFFECTIVE:

February 15, 2013

Kansas City, Mo

⁰ Filed Missouri Public

Service Commission JE-2013-0321

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Eighth Original Sheet No. 31A \boxtimes Revised Cancelling P.S.C. MO. No. 7 Seventh Original Sheet No. 31A Revised Missouri Retail Service Area For

PARALLEL GENERATION CONTRACT SERVICE Schedule PG (continued)

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.021 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

- The Company will supply, own and maintain all necessary meters and associated equipment utilized for 1. billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
- 2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
- The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to 3. the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED February 15, 2013 Missouri Public Service Commission JE-2013-0321

> DATE OF ISSUE: January 14, 2011 DATE EFFECTIVE: February 15, 2011

ISSUED BY: Curtis D. Blanc, Senior Director

Kansas City, Mo **FILED** Missouri Public Service Commission JE-2011-0363

KANSAS CITY POWER & LIGHT COMPANY Sheet No. Original 31A P.S.C. MO. No. 7 Seventh \boxtimes Revised Original Sheet No. 31A Cancelling P.S.C. MO. No. 7 Sixth \boxtimes Revised For Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE Schedule PG (continued)

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.023 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

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- 1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
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DATE OF ISSUE:

January 15, 2009

4004.184

DATE EFFECTIVE:

February 15, 2009

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KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Original Sheet No. 31A 冈 Revised Cancelling P.S.C. MO, No. Fifth 7 Original Sheet No. 31A Revised For Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE Schedule PG (continued)

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.024 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

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- 1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
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- 3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

DATE OF ISSUE:

January 15, 2007

ISSUED BY:

Chris B. Giles Vice-President

DATE EFFECTIVE:

February 20, 2007



KANSAS CITY POWER & L	IGHT COMPAI	VY				
P.S.C. MO. No.	7	Fifth		Original	Sheet No.	31A
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Fourth		Originał Revised	Sheet No.	31A
					uri Retail Servi	ce Area

PARALLEL GENERATION CONTRACT SERVICE Schedule PG (continued)

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.019 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

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- 1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
- 2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
- 3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

Cancelled

February 20, 2007 Missouri Public Service Commission **Filed**Missouri Public
Service Commission

DATE OF ISSUE:

January 26, 2005

ISSUED BY:

William P. Herdegen Vice President DATE EFFECTIVE:

February 28, 2005

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Original Fourth Sheet No. 31A \boxtimes Revised Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 31A \boxtimes Revised For Missouri Retail Service Area Missouri Public Service Commission PARALLEL GENERATION CONTRACT SERVICE (continued) MAR 14 2003 Schedule PG

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.022 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

- 1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
- 2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
- 3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED

FEB 2 8 2005

FEB 2 8 2005

Public Service Commission

MISSOURI

Missouri Public Service Commission

FILED APR 15 2003

DATE OF ISSUE:

March 15, 2003

ISSUED BY:

William H. Downey

President

DATE EFFECTIVE:

April 15, 2003

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861H002	
861	
Form.	
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	PARALLEL GENERATION C			ud Public Commission		
Name of Issuing Corporation or Municipality		Community, Town or City				
CANSAS CITY PO	WER & LIGHT COMPANY	Revised Service Area				
Cano	relling P. S. C. MO. No	Second		SHEET No		
ORM NO. 13	P. S. C. MO. No. 7	Third	{ -Original- }	SHEET No. 31A		

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Compan Charles part hall pay for energy received according to the following:

PAYMENT RATE:

\$0.0200 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.56 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

- The Company will supply, own and maintain all necessary meters and associated 1. equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
- 2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
- The Customer shall furnish, install, operate and maintain in good order and repair, and 3. without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

Missouri Public Service Commission

FILED APR 15 2001

DATE OF ISSUE	March 15, 2001			. DATE EFFECTIVE	April 15, 2001		
	month day	vear	D///2 = // 201//2	month	day	year	
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FORM NO. 13 P. S. C. MO. No7	Second SHEET No. 31A Revised
Cancelling P. S. C. MO. No.	First SHEET No
KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality	For Missouri Retail Service Area Community, Town or City

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PARALLEL GENERATION CONTRACT SERVICE Schedule PG JAN 15 1999

BILLING AND PAYMENT: (continued)

MO. PUBLIC SERVICE COMM

(continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.0200 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

- 1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
- 2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
- 3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED

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Public Service Commussion

Missouri Public

FILED MAR 1 1999

ISSUED BY J. S. Latz

name of officer

Senior Vice President

1201 Walnut, Kansas City, Mo. address

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FORM NO. 13	P. S. C. MO. No7	First SHEET No31A			
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KANSAS CITY PO	OWER & LIGHT COMPANY ing Corporation or Municipality	For Missouri Retail Service Area			
		JAN 1 4 1997			

PARALLEL GENERATION CONTRACT SERVICE Schedule PG

(continued)

BILLING AND PAYMENT: (continued)

Public Service Commission

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.0132 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

- The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
- 2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
- 3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

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MO. PUBLIC SERVICE COM!

DATE OF ISSUE January 14, 1997

Month day year DATE EFFECTIVE February 14, 1997

Month day year

ISSUED BY S. W. Cattron

Vice President

FORM NO. 13	P. S. C. MO. No7	
Ca	ncelling P. S. C. MO. No. 6 All p	revious sheets { Original } SHEET No
KANSAS CITY F	POWER & LIGHT COMPANY uing Corporation or Municipality	For. Missouri Retail Service Area
		± 1996

PARALLEL GENERATION CONTRACT SERVICE Schedule PG

(continued) MISSOURI

Public Service Commission

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.0121 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

- 1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
- 2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
- The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

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MO. PUBLIC SERVICE COM

DATE OF ISSUE	uly 5, 1996			DATE EFFECTIVE	July	9, 1996	
	month	day	уеаг		month	day	year

ISSUED BY S. W. Cattron

ame of officer

Vice President

1201 Walnut, Kansas City, Mo.

address

(Rev 6/94) KCPL Form 661H002

Cancelling P. S. C. MO. No	All previous sheets Original SHEET No Revised For Missouri Retail Service Area	
ECONOMIC	DEVELOPMENT RIDER 101 5 1996	
Se	chedule EDR	

P. S. C. MO. No.7.....

The purpose of this Economic Development Rider is to encourage industrial and commercial business development in Missouri.

Original

Public Service Commission

SHEET No.32.......

AVAILABILITY:

PURPOSE:

FORM NO. 13

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities or expand existing facilities in the Company's Missouri service area. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's combined service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's SGS, MGS, LGS, LPS, SGA, MGA or LGA rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

The availability of this Rider shall be limited to industrial and commercial facilities not involved in selling or providing goods and services directly to the general public. Customers receiving service under this Rider must qualify under the criteria of this Rider or have been served under the superseded Rider on December 31, 1991.

APPLICABILITY:

The Rider is applicable to new facilities or the additional separately metered facilities meeting the above availability criteria and the following two applicability criteria:

 The annual load factor of the new Customer or additional facility is reasonably projected to equal or exceed the Company's annual system load factor within two (2) years of the date the Customer first receives service under this Rider. The projected annual Customer load factor shall be determined by the following relationship:

> FILED 94-199 JUL 9 1996

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DATE EFFECTIVE MO.PU

MO. PUBLIC SERVICE COM

Missouri Public Service Commission

ER-2014-005\$UFD_BV14-0167.S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

name of officer

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(CPL Form 661H002 (Rev 6/94)

	ECONOMIC DEVELOPMENT RIDE成儿 5 1996 Schedule EDR (
APPLICABILITY: (Continued)	MISSOURI Public Service Commission
	PAE PCD * HRS
where:	
	PAE = Projected Annual Energy (kWh)
	HRS = Hours in year (8760) PCD = Projected Customer Demand coincident with

P. S. C. MO. No.7......

Cancelling P. S. C. MO. No.6

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

following other factors when determining qualification for the Rider: a. The creation of 100 or more new permanent full-time jobs:

If the above load factor criterion is not met, the Company may consider the

Original

-Revised

Original Revised

For Missouri Retail Service Area...

Community, Town or City

SHEET No. 32A.....

SHEET No.....

(continued)

b. Capital investment of \$500,000 or more.

Company System Peak Demand.

All previous sheets

2. The peak demand of the new or additional facility is reasonably projected to be at least two-hundred (200) kW within two years of the date the Customer first receives service under this Rider.

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information shall be provided, by the Customer, to enable the Company to determine whether a facility is qualified for the Rider. Service under this Rider shall be evidenced by a contract between the Customer and the Company, which shall be submitted to the Commission.

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CANCELED

Octobox 12 020 ISSUE July 5, 1996 Missouri Public

DATE EFFECTIVE July 9, 1996 month day year

ER-2014-00\$\$,UFD-BY14-0167. S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

Service Commission

KCPL Form 661H002 (Rev 6/94)

FORM NO. 13

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(CPL Form 661H002 (Rev 6/94)

FORM NO. 13	P. S. C. MO. No7		Original }	SHEET No. 32B
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	Cancelling P. S. C. MO. No6	All previous sheets	Original)	SHEET No
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KANSAS CIT	Y POWER & LIGHT COMPANY			ervice.Area
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ECONOMIC DEVELOPMENT RIDER JUL Schedule EDR

5 1996

(continued)

NCENTIVE PROVISIONS:

MISSOURI Public Service Commission

1. Revenue Determination:

> The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the SGS, MGS, LGS, LPS, SGA, MGA, or LGA rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect. The reductions under this Rider shall not apply to service rendered to the Customer during the three (3) months beginning with the first regular meter reading occurring on or after June 1 of each year.

> Bills for separately metered service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.

2. Shifting of Existing Load:

For Customers with existing facilities at one or more locations in the Company's combined service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.

3. Local Service Facilities:

> The Company will not require a contribution in aid of construction for standard facilities installed to serve the Customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

TERMINATION:

Failure of the Customer to meet any of the applicability criteria of this Rider, used to qualify the Customer for acceptance on the Rider, within two (2) years of the date service under this Rider begins, may lead to termination of service under this Rider.

October 18 OFO SSUE July 5, 1996 Missouri Public

DATE EFFECTIVE

ER-2014-005\$UFD-BY14-0167. S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

Service Commission name of officer

CANCELED

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. ☐ Original Sheet No. 32C Revised 7 Cancelling P.S.C. MO. No. Original Original Sheet No. 32C Revised For Missouri Retail Service Area **ECONOMIC DEVELOPMENT RIDER** Schedule EDR (continued) FORM OF CONTRACT This Agreement is entered into as of this _____ day of _____, 200_, by and between Kansas City Power & Light Company (Company) and _____ WITNESSETH: Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Economic Development Rider (Rider), and: Whereas, Customer is a new Customer, or has acquired additional separately metered facilities within the Company's service territory, and; Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new facilities or additional separately metered facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider. and: Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company; The Company and Customer agree as follows: 1. Service to the Customer's Facilities located at (address) __, (state) _____, (county) ____ shall be pursuant to (city) the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission. 2. Customer acknowledges that the rate reductions provided by the Rider do not apply to service rendered to the customer during the three (3) months beginning with the first regular meter reading occurring on or after June 1 of each year. 3. Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

Filed MO PSC

DATE OF USSUE:
October 19, 2013
ISSUED BY:
Missouri Public
Service Commission

March 15, 2003 William H. Downey President DATE EFFECTIVE:

April 15, 2003

1201 Walnut, Kansas City, Mo. 64106

ER-2014-0031, YE-2014-0167

	Public SMISSOURI
	This Agreement is entered into as of this day of ublic Service Confidence between Kansas City Power & Light Company (Company) and (Customer).
	WITNESSETH:
	Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Economic Development Rider (Rider), and;
· ·	Whereas, Customer is a new Customer, or has acquired additional separately metered facilities within the Company's service territory, and;
2 (Rev 6/94)	Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new facilities or additional separately metered facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider, and;
Form 661H002	Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company;
KCPL Fo	The Company and Customer agree as follows:
¥	Service to the Customer's Facilities shall be pursuant to the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from

P. S. C. MO, No.7.....

Cancelling P. S. C. MO. No.6

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time to time and filed with the Commission.

KANSAS CITY POWER & LIGHT COMPANY CANCELLUIN Corporation or Municipality

FORM NO. 13

9 1996 JUL

DATE OF ISSUE	July 5, 1996			DATE EFFECTI NO. PUBLIC STIRVIDE 90			MM
	month	day	year		month	day	year

ISSUED BY S. W. Cattron Vice President name of officer

by operation of law.

1201 Walnut, Kansas City, Mo. address

SHEET No. 32C.....

SHEET No.....

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For Missouri Retail Service Area Community, Town or City

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All previous sheets

ECONOMIC DEVELOPMENT RIDER

Schedule EDR

title

2. Customer acknowledges that the rate reductions provided by the Rider do not apply to

3. Customer further acknowledges that this Agreement is not assignable voluntarily by

Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors

service rendered on the Customer's regular monthly bills for the months of June, July, and August.

	Cancelling P. S. C. MO.		ious sheets { C	Revised Original	HEET No. 32D
, 	KANSAS CITY POWER & LIGHT CO Name of lesuing Corporation or Municipal Output Description	**************			ce Area vn or City
	E	ECONOMIC DEVELO Schedule E		_	1996 (continued)
	4. Customer acknowledg	FORM OF CONTRAC			Commission
	determining whether the Custom Company, and shall be subject to as amended from time to time. She confidential, Company shall notify good faith efforts to secure an agranture of such information.	inspection and disclonary description in the customer description of the customer of any results.	osure under Chapte esignate any of suc quest for inspectio	ers 386 and 3 ch information n or disclosu	393, RSMo 1986, as proprietary or re, and shall use
(Rev 6/94)	5. This Agreement shall (regardless of conflict of laws provided they may exist from time to time. It to divest, the Commission of any rule of the parties have the control of t	risions), and by the or Nothing contained he ights jurisdiction, pow	rders, rules and reg rein shall be constr er or authority vest	julations of th ued as divest ed in it by law	e Commission as ing, or attempting ′.
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Service Commission
ER-2014-00**5\$,UFP-BY**14-0167. S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo. address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	Tenth	Revised Sheet No	33
Canceling P.S.C. MO. No	7	Ninth	_ Revised Sheet No	33
			For Missouri Retail Ser	vice Area

PRIVATE UNMETERED LIGHTING SERVICE (FROZEN) Schedule AL

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other allnight outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

Not available for new service after December 6, 2018.

RATE, 1ALDA, 1ALDE

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

		Monthly	Area	Flood
		kWh	<u>Lighting</u>	<u>Lighting</u>
5800	Lumen High Pressure Sodium Unit	34	\$23.59	
8600	Lumen Mercury Vapor Unit*	71	\$24.81	
16000	Lumen High Pressure Sodium Unit	67		\$27.01
22500	Lumen Mercury Vapor Unit*	157	\$30.37	
22500	Lumen Mercury Vapor Unit*	157		\$30.37
27500	Lumen High Pressure Sodium Unit	109	\$28.72	
50000	Lumen High Pressure Sodium Unit	162		\$31.34
63000	Lumen Mercury Vapor Unit*	372		\$39.47

^{*} Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$7.25
Each 35-foot ornamental steel pole installed	\$8.27
Each 30-foot wood pole installed	\$5.55
Each 35-foot wood pole installed	\$6.06
Each overhead span of circuit installed	\$4.06

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (13/4%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.11 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	Ninth	Revised Sheet No	33
Canceling P.S.C. MO. No.	7	Eighth	Revised Sheet No	33
			For Missouri Retail Ser	vice Area
DDIVATE LINIMETEDED LICUTING SEDVICE				

PRIVATE UNMETERED LIGHTING SERVICE Schedule AL

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other allnight outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE, 1ALDA, 1ALDE

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

		Monthly	Area	Flood
		kWh	<u>Lighting</u>	<u>Lighting</u>
5800	Lumen High Pressure Sodium Unit	34	\$23.93	
8600	Lumen Mercury Vapor Unit*	71	\$25.17	
16000	Lumen High Pressure Sodium Unit	67		\$27.40
22500	Lumen Mercury Vapor Unit*	157	\$30.81	
22500	Lumen Mercury Vapor Unit*	157		\$30.81
27500	Lumen High Pressure Sodium Unit	109	\$29.14	
50000	Lumen High Pressure Sodium Unit	162		\$31.79
63000	Lumen Mercury Vapor Unit*	372		\$40.04
27500 50000	Lumen High Pressure Sodium Unit Lumen High Pressure Sodium Unit	109 162	\$29.14	\$31.79

^{*} Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$7.35
Each 35-foot ornamental steel pole installed	\$8.39
Each 30-foot wood pole installed	\$5.63
Each 35-foot wood pole installed	\$6.15
Each overhead span of circuit installed	\$4.12

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (13/4%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.15 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017 Effective: June 8, 2017 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	<u>Eighth</u>	Revised Sheet No	33
Canceling P.S.C. MO. No.	7	Seventh	Revised Sheet No	33
			For Missouri Retail Ser	rvice Area
DDIVATE LINIMETEDED LICUTING SEDVICE				

PRIVATE UNMETERED LIGHTING SERVICE Schedule AL

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other allnight outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE, 1ALDA, 1ALDE

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

/lonthly	Area	Flood
<u>kWh</u>	<u>Lighting</u>	Lighting
34	\$23.04	
71	\$24.23	
67		\$26.38
157	\$29.66	
157		\$29.66
109	\$28.05	
162		\$30.60
372		\$38.54
	71 67 157 157	kWh Lighting 34 \$23.04 71 \$24.23 67 \$29.66 157 \$28.05 162 \$28.05

^{*} Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

Issued: September 8, 2015

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$7.08
Each 35-foot ornamental steel pole installed	\$8.08
Each 30-foot wood pole installed	\$5.42
Each 35-foot wood pole installed	\$5.92
Each overhead span of circuit installed	\$3.97

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (13/4%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.03 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

September 29, 2015

Effective: October 8, 2015 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	33
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Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	33
			\boxtimes	Revised		
				For Misso	ouri Retail Servic	e Area

PRIVATE UNMETERED LIGHTING SERVICE Schedule AL

AVAILABILITY:

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

		Area	Flood
		<u>Lighting</u>	<u>Lighting</u>
5800	Lumen High Pressure Sodium Unit	\$20.63	
8600	Lumen Mercury Vapor Unit*	\$21.69	
16000	Lumen High Pressure Sodium Unit		\$23.62
22500	Lumen Mercury Vapor Unit*	\$26.55	
22500	Lumen Mercury Vapor Unit*		\$26.55
27500	Lumen High Pressure Sodium Unit	\$25.11	
50000	Lumen High Pressure Sodium Unit		\$27.40
63000	Lumen Mercury Vapor Unit*		\$34.50

^{*} Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$6.34
Each 35-foot ornamental steel pole installed	\$7.23
Each 30-foot wood pole installed	\$4.85
Each 35-foot wood pole installed	\$5.30
Each overhead span of circuit installed	\$3.55

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent $(1\frac{3}{4}\%)$ of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.71 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

Filed
Missouri Public
Service Commission
ER-2012-0174: YE-2013-0325

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	33
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original Revised	Sheet No	33
				For Misso	ouri Retail Servic	e Area

PRIVATE UNMETERED LIGHTING SERVICE Schedule AL

AVAILABILITY:

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

		Area	Flood
		<u>Lighting</u>	<u>Lighting</u>
5800	Lumen High Pressure Sodium Unit	\$ 18.82	
8600	Lumen Mercury Vapor Unit*	\$ 19.78	
16000	Lumen High Pressure Sodium Unit		\$ 21.54
22500	Lumen Mercury Vapor Unit*	\$ 24.22	
22500	Lumen Mercury Vapor Unit*		\$ 24.22
27500	Lumen High Pressure Sodium Unit	\$ 22.90	
50000	Lumen High Pressure Sodium Unit		\$ 24.99
63000	Lumen Mercury Vapor Unit*		\$ 31.47

^{*} Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 5.78
Each 35-foot ornamental steel pole installed	\$ 6.59
Each 30-foot wood pole installed	\$ 4.42
Each 35-foot wood pole installed	\$ 4.83
Each overhead span of circuit installed	\$ 3.24

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (13/4%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.47 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

May 18, 2011 May 4, 2011 DATE OF ISSUE: DATE EFFECTIVE:-April 18, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO FII FD

Missouri Public

CANCELLED January 26, 2013 Missouri Public Service Commission ER-2010-0355; YE-2011-0523 Service Commission ER-2012-0174; YE-2013-0325

P.S.C. MO. No.	7	Fifth	🗆	Origina	al Sheet No.	33
			\boxtimes	Revise	d	
Cancelling P.S.C. MO. No.	7	Fourth		Origina	Sheet No.	33
			\boxtimes	Revise	d	
				For _	Missouri Retail Servi	ce Area

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

		Area	Flood
		<u>Lighting</u>	<u>Lighting</u>
	Lumen High Pressure Sodium Unit	\$ 17.88	
8600	Lumen Mercury Vapor Unit*	\$ 18.79	
16000	Lumen High Pressure Sodium Unit	•	\$ 20.47
	Lumen Mercury Vapor Unit*	\$ 23.01	4 20.
22500	Lumen Mercury Vapor Unit*		\$ 23.01
	Lumen High Pressure Sodium Unit	\$ 21.76	4 20.0 1
50000	Lumen High Pressure Sodium Unit	4 2 6	\$ 23.74
63000	Lumen Mercury Vapor Unit*		\$ 29.90
			Ψ 29.90

^{*}Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 5.49
Each 35-foot ornamental steel pole installed	\$ 6.26
Each 30-foot wood pole installed	\$ 4.20
Each 35-foot wood pole installed	\$ 4.59
Each overhead span of circuit installed	\$ 3.08

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.35 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

DATE OF ISSUE:

July 8, 2009

DATE EFFECTIVE:

September 1, 2009

ISSUED BY:

Curtis D. Blanc Sr. Director 1201 Walnut, Kansas City, Mo. 64106

CANCELLED
May 4, 2011
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

FILED Missouri Public Service Commission ER-2009-0089; JE-2010-0014

P.S.C. MO. No.	7	Fourth		Original	Sheet No.	33
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Third		Original Revised	Sheet No	33
				For Miss	souri Retail Servic	e Area

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

		Area	Flood
		<u>Lighting</u>	Lighting
5800	Lumen High Pressure Sodium Unit	\$ 15.39	
8600	Lumen Mercury Vapor Unit*	\$ 16.18	
16000	Lumen High Pressure Sodium Unit		\$ 17.62
22500	Lumen Mercury Vapor Unit*	\$ 19.81	
22500	Lumen Mercury Vapor Unit*		\$ 19.81
27500	Lumen High Pressure Sodium Unit	\$ 18.73	
50000	Lumen High Pressure Sodium Unit		\$ 20.44
63000	Lumen Mercury Vapor Unit*		\$ 25.74

^{*}Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 4.73
Each 35-foot ornamental steel pole installed	\$ 5.39
Each 30-foot wood pole installed	\$ 3.62
Each 35-foot wood pole installed	\$ 3.95
Each overhead span of circuit installed	\$ 2.65

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.02 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

DATE EFFECTIVE:

January 1, 2008

DATE OF ISSUE:

December 13, 2007

January 12, 2008

ISSUED BY:

Chris B. Giles Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

FILED
Missouri Public
Service Commision

P.S.C. MO. No.	7	Third		Original	Sheet No.	33
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Cancelling P.S.C. MO. No.	7	Second	□ ⊠	Original Revised	Sheet No	33
				For Mi	ssouri Retail Servic	e Area

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	Area	Flood
	<u>Lighting</u>	<u>Lighting</u>
Lumen High Pressure Sodium Unit	\$ 14.45	
Lumen Mercury Vapor Unit*	\$ 15.19	
Lumen High Pressure Sodium Unit		\$ 16.54
Lumen Mercury Vapor Unit*	\$ 18.60	
Lumen Mercury Vapor Unit*		\$ 18.60
Lumen High Pressure Sodium Unit	\$ 17.59	
Lumen High Pressure Sodium Unit		\$ 19.19
Lumen Mercury Vapor Unit*		\$ 24.17
	Lumen High Pressure Sodium Unit Lumen Mercury Vapor Unit* Lumen High Pressure Sodium Unit Lumen Mercury Vapor Unit* Lumen Mercury Vapor Unit* Lumen High Pressure Sodium Unit Lumen High Pressure Sodium Unit Lumen Mercury Vapor Unit*	Lumen High Pressure Sodium Unit \$ 14.45 Lumen Mercury Vapor Unit* \$ 15.19 Lumen High Pressure Sodium Unit Lumen Mercury Vapor Unit* \$ 18.60 Lumen Mercury Vapor Unit* Lumen High Pressure Sodium Unit \$ 17.59 Lumen High Pressure Sodium Unit

^{*}Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 4.44
Each 35-foot ornamental steel pole installed	\$ 5.06
Each 30-foot wood pole installed	\$ 3.40
Each 35-foot wood pole installed	\$ 3.71
Each overhead span of circuit installed	\$ 2.49

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$1.90 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

DATE EFFECTIVE:

DATE OF ISSUE:

December 28, 2006

January 29, 2007 Jan. 1, 07

ISSUED BY:

Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106



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FORM NO.	13		P. S. C. MO. No.	•	Second	{ Original }	SHEET No
				7	First	Revised J	33
	Ca	ancelling	P. S. C. MO. No.		***************************************	{ Original }	SHEET No
KANSAS	CITY	POWER	& LIGHT COMP	ANY	Misso	│ Revised │ uri Retail Sen	vice Area
			oration or Municipality		For	Community,	Tawn or City
						Misschi	t Public
				<u> </u>	\$	DA CAIME	<u>mmiscien</u>
		PR	RIVATE UNMETER	RED PROTECTIVE Schedule AL	VE LIGHTING S	RECT APR	2 2 1999
AVAILA	BILITY	<u> </u>					
	For unralleys, v	netered walkway	protective lighting is and other all-night unicipal street, park	nt outdoor private	e areas on exist	ing Customer's	premises. Not
RATE:							
	A.	The m	Charge: onthly rate for eac existing secondary			on an existing	wood pole and
1		J	,		•	Агеа	Flood
		5800	Lumen High Pres		it ·	Lighting \$ 13.08	Lighting
]		8600 16000	Lumen Mercury \ Lumen High Pres		= i+	\$ 13.75	\$ 14.97
		22500				\$ 16.84	φ 14.51
}		22500		•		,	\$ 16.84
		27500	Lumen High Pres		•	\$ 15.92	
		50000 63000	Lumen High Pres		it _		\$ 17.37
			Lumen Mercury \	·	<u>-</u> -		\$21.88 IM FUDIIG &MMIDDIQA
	*Limited	d to the i	units in service on I	May 5, 1986, unt	il removed. = = = = = = = = = = = = = = = = = = =	9	9 - 3 1 3
	B.		nal Charges:		- -	FILED AUC	
			ktension of the Con				
		desired follows	he Customer's preid on the Custome: :	r's premises, the	e above month	iy rate shall b	e increased as
			Each 30-foot oma			\$ 4.02	
1			Each 35-foot oma	•	le installed	\$ 4.58	
			Each 30-foot woo	•	_	\$ 3.08	
]			Each 35-foot woo Each overhead s		tallad	\$ 3.36 \$ 2.25	
		If the	installation of add				supply service
		hereun	ider, the above mo ourths percent of t	onthly rate shall	be increased b	y a charge ec	ual to one and
		installing the Co Compa	Customer requires ng all underground ompany will be res any facilities. Ther pround lighting unit	duct work in co sponsible for ins e will be an a	onformance with stalling cable a dditional \$1.72	n Company spend nd making the per month cl	ecifications and econnection to narge for each

Cancelled

Service Commission

January 1, 2006 Missouri Public

April 23, 1999

per lighting unit.

August 1, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

name of officer title address

FORM N	IO. 13	P. S. C. MO. No	First	Original) SHE	ET No33
	Cano	7 celling P. S. C. MO. No		Revised J Original \ SHE	33 ET No
KANS		WER & LIGHT COMPANY	l l	Revised Iri Retail Servic	e Area
	,	ng Corporation or Municipality	1 01	Community, Town	or City
				4 7 5	CIVED
		PRIVATE UNMETERED PROTI			
A	VAILABILIT	Y:		ું Public San	5300RI vice Commissio
	For ur alleys availa	nmetered protective lighting service for , walkways and other all-night outdoor p ble for municipal street, park or other pu	orivate areas on exi	exits, yards, drivisting Customer's	eways, streets, spremises. Not
WILL A. A.	478: 1999 330 Conmissi OURI	Base Charge: The monthly rate for each private liquidities using existing secondary circuits is as		d on an existing	wood pole and
0 110	3 3	asing existing scoondary circuits is at	3 1011011/3.	Area	Flood
OK P'	Sallinissi	Oir		<u>Lighting</u>	<u>Lighting</u>
dy Juce	COLL	5800 Lumen High Pressure Sodiu		\$ 13.51	
a Missi	Oor	8600 Lumen Mercury Vapor Unit*		\$ 14.20	¢ 45 46
8		16000 Lumen High Pressure Sodiu 22500 Lumen Mercury Vapor Unit*		\$ 17.40	\$ 15.46
8		22500 Lumen Mercury Vapor Unit*		Ψ17.70	\$ 17.40
۲ ا		27500 Lumen High Pressure Sodiu		\$ 16.45	Ψ 17.40
02		50000 Lumen High Pressure Sodiu			\$ 17.94
Ħ		63000 Lumen Mercury Vapor Unit*			\$ 22.60
Form 681H002	*Limit	ed to the units in service on May 5, 198	6, until removed.		
4	В.	Additional Charges:			
KCP.		If an extension of the Company's sec			
; ;		or off the Customer's premises to su desired on the Customer's premise follows:			
		Each 30-foot ornamental ste	el pole installed	\$ 4.15	
1		Each 35-foot ornamental ste	•	\$ 4.73	
.		Each 30-foot wood pole insta		\$ 3.18	
		Each 35-foot wood pole insta	alled	\$ 3.47	•
		Each overhead span of circu		\$ 2.32	
		If the installation of additional tra			
		hereunder, the above monthly rate three-fourths percent of the Compar facilities.			
		If the Customer requires underground installing all underground duct work the Company will be responsible formpany facilities. There will be underground lighting unit served up	in conformance w for installing cable an additional \$1.7	rith Company sp and making the 78 per month c	ecifications and e connection to harge for each

per lighting unit.

	FORM NO. 13		P. 3	S. C. MO. No7		Original SH	EET No33
		Canaa	Ilina P	S. C. MO. No	All previous sheets	√ Original \ SH	EET No
			-			Revised 5	
				IGHT COMPANY	ForMiss	ouri Retail Servic	
	Name	of Issuing	Corporatio	on or Municipality		RECEIV	ED,

			PR	RIVATE UNMETERED Sc	PROTECTIVE LIGHTIN		
	AVAILA	ABILITY		· · ·	ااان	MiSSOUI blic Service Co	mmissio"
	71071127			protective lighting serv	ice for private entrances	- -	
		alleys, v	walkway	s and other all-night ou	tdoor private areas on e ther public lighting, or fo	existing Customer's	s premises. Not
	RATE:						
		A.	Base C	•	inda liabilaait it		
				onthly rate for each pri existing secondary circu	vate lighting unit install	ed on an existing	wood pole and
			using c	Mounty Secondary Circu	its is as follows,	Area	Flood
						<u>Lighting</u>	Lighting
				Lumen High Pressure		\$ 13.79	
=				Lumen Mercury Vapo		\$ 14.49	
(Rev 6/94)				Lumen High Pressure		*	\$ 15.78
>				Lumen Mercury Vapo		\$ 17.75	A 1= ==
Ě	1			Lumen Mercury Vapo		¢ 46 70	\$ 17.75
8	ł		50000	Lumen High Pressure Lumen High Pressure		\$ 16.79	\$ 18.31
Ę	1		63000	Lumen Mercury Vapo			\$ 23.06
KCPL Form 661H002		*Limited	d to the (units in service on May	5, 1986, until removed.		
7		B.	Additio	nal Charges:			
Š				_	y's secondary circuit or	a new circuit is re	equired either on
					s to supply service here		
			desired follows	•	remises, the above mo	onthly rate shall t	pe increased as
	1		10110110		ntai steel pole installed	\$ 4.23	
	JACI TA	ı			ntal steel pole installed	\$ 4.83	
A	MCELLED			Each 30-foot wood po	le installed	\$ 3.24	
	İ			Each 35-foot wood po		\$ 3.54	
	1 1007	,		Each overhead span		\$ 2.37	
J۵	N 1 1997	_			nal transformer facilitie	•	
\ <u>\</u>	y RS 3 rvice Comm	nier)		ourths percent of the C	y rate shall be increase company's total investm		
			installing the Co Compa underg	ng all underground duc ompany will be respon any facilities. There w	derground service, the t work in conformance sible for installing cabl ill be an additional \$1 red up to a maximum o	with Company sple and making the 1.82 per months.	pecifications and e connection to parge for each erground conduit

July 9, 1996
MO. PUBLIC SERVICE COMM*** ISSUED BY S. W. Cattron

name of officer Vice President 1201 Walnut, Kansas City, Mo.

DATE OF ISSUE July 5, 1996

7	Second		Original	Sheet No.	33A
		\boxtimes	Revised		
7	First		Original	Sheet No.	33A
		\boxtimes	Revised		
			For Misso	ouri Retail Servic	ce Area
	7		7 First	7 First ☐ Original ☐ Revised	7 First □ Original Sheet No. □ Revised

PRIVATE UNMETERED LIGHTING SERVICE Schedule AL

(Continued)

BILLING:

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

SPECIAL PROVISIONS:

- A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

	7	First		Original	Sheet No.	33A
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7		\ <u>\</u>	Original Revised Mis	Sheet No.	33A ce
				For <u>Are</u>	a	

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL (Continued)

BILLING:

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

SPECIAL PROVISIONS:

- A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

DATE OF ISSUE:

December 28, 2006

D/(TE E/ TEOTIVE

Jan. 1, 07
DATE EFFECTIVE: January 29, 2007

ISSUED BY:

Chris B. Giles Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
May 4, 2011
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

Filed

Missouri Public
Service Commission

6/84	
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KCPL Form 661H002

FORM NO. 13	P. S. C. MO. No	***************************************	∫ Original]	SHEET No33A
			Revised J	
	Cancelling P. S. C. MO. No	All previous sheets	Original Revised	SHEET No
KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality		ForMiss	ouri Retail S	iervice Area
		6	ecen	ED.

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICES Schedule AL

(continued)

BILLING:

MISSOURI Public Service Commission

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

SPECIAL PROVISIONS:

- The Customer shall make written application for this service on the Company's standard application form.
- B. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- C. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- D. All facilities required for service under this schedule will be furnished, owned, installed, and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- E. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- F. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any sutage of less than ten working days after notification of Company.

.111L 9-1996

Cancelled

Service Commission

January 1, 2006 Missouri Public

ISSUED BY S. W. Cattron

MO. PUBLIC SERVICE COMM"

1201 Walnut, Kansas City, Mo.

Vice President

DATE OF ISSUE July 5, 1996

P.S.C. MO. No	7	Third	_ Revised Sheet No	33B
Canceling P.S.C. MO. No	7	Second	_ Revised Sheet No	33B
			For Missouri Retail Ser	vice Area
P		RED LIGHTING SER	RVICE	

SPECIAL PROVISIONS (continued)

- (F) Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- (G) If a Customer who has agreed to a specific lighting unit requests a change to a different lighting unit, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- (H) All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or change out is required. When these change outs occur, the Customer Base Charge will be changed to the high pressure sodium rate.
- (I) When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22,500 lumen mercury vapor area light will be retained. However, the Customer may change to any other light under Section A.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

P.S.C. MO. No.	7	Second		Original	Sheet No.	33B
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	First		Original	Sheet No	33B
				Revised		
				For Misso	ouri Retail Servi	ce Area

PRIVATE UNMETERED LIGHTING SERVICE Schedule AL

(Continued)

SPECIAL PROVISIONS: (continued)

- F. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- G. If a Customer who has agreed to a specific lighting unit requests a change to a different lighting unit, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- H All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or change out is required. When these change outs occur, the Customer Base Charge will be changed to the high pressure sodium rate.
- I. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22,500 lumen mercury vapor area light will be retained. However, the Customer may change to any other light under Section A.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL (Continued)						
Cancelling P.S.C. MO. No.	7			Original Revised Missou For <u>Area</u>	Sheet No.	33B e
				Revised		
P.S.C. MO. No.	7	First		Original	Sheet No.	33B

SPECIAL PROVISIONS: (continued)

- F. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- G. If a Customer who has agreed to a specific lighting unit requests a change to a different lighting unit, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- Н All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Customer Base Charge will be changed to the high pressure sodium rate.
- 1. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22,500 lumen mercury vapor area light will be retained. However, the Customer may change to any other light under Section A.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

December 28, 2006

DATE EFFECTIVE: January 29, 2007

ISSUED BY:

Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED May 4, 2011 Missouri Public Service Commission ER-2010-0355; YE-2011-0523



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KCPL Form

FORM NO. 13	P. S. C. MO. No	SHEET No33B
Cance	elling P. S. C. MO. No	All previous sheets
KANSAS CITY PO	WER & LIGHT COMPANY Corporation or Municipality	For Missouri Retail Service Area Community, Town or City
		RECEIVED

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL JUL 5 1996 (continued)

SPECIAL PROVISIONS: (continued)

MISSOURI Public Service Commission

- G. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- Н. If a Customer who has agreed to a specific lighting unit requests a change to a different lighting unit, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- ١. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Customer Base Charge will be changed to the high pressure sodium rate.
- J. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22,500 lumen mercury vapor area light will be retained. However, the Customer may change to any other light under Section A.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Cancelled

January 1, 2006 Missouri Public Service Commission

ISSUED BY S. W. Cattron

name of officer

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE

1201 Walnut, Kansas City, Mo.

Vice President

	P.S.C. MO. No.	7	Sixth	Revised Sheet No. 34		
Canceling	P.S.C. MO. No.	7	Fifth	Revised Sheet No. 34		
				For Missouri Retail Service Area		
NET METERING INTERCONNECTION APPLICATION AGREEMENT						
Schedule NM						

DEFINITIONS

- A. Avoided fuel cost means avoided costs described in 4 CSR 240-20.060 used to calculate the Company's cogeneration rate filed in compliance with 4 CSR 240-3.155. The information used to calculate this rate is provided to the commission biennially and maintained for public inspection.
- B. Commission means the Public Service Commission of the State of Missouri.
- C. Customer-Generator means the owner or operator of a qualified electric energy generation unit which:
 - (1) Is powered by a renewable energy resource;
 - (2) Is an electrical generating system with a capacity of not more than one hundred kilowatts (100 kW);
 - (3) Is located on premises that are owned, operated, leased, or otherwise controlled by the Customer-Generator;
 - (4) Is interconnected and operates in parallel phase and synchronization with the Company and has been approved for interconnection by said Company:
 - (5) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements;
 - (6) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
 - (7) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity onto the Company's electrical lines whenever the flow of electricity to the Customer-Generator is interrupted.
 - (8) For purposes of qualified electric energy generation systems powered by solar energy, Customer-Generator also includes a customer with solar generating equipment that is owned or operated by a third party, located on the Customer's premises pursuant to an equipment lease, services agreement or other similar arrangement with such third party, and otherwise meets the requirements set forth in sections (1) (7) above.
- D. Distribution system means facilities for the distribution of electric energy to the ultimate consumer thereof.
- E. KCP&L or Supplier means Kansas City Power and Light Company.
- F. Net metering means using metering equipment sufficient to measure the difference between the electrical energy supplied to a Customer-Generator by the Company and the electrical energy supplied by the Customer-Generator to the Company over the applicable billing period.
- G. Operational means all of the major components of the on-site system have been purchased and installed on the Customer-Generator's premises and the production of rated net electrical generation has been measured by the Company.
- H. REC means Renewable Energy Credit or Renewable Energy Certificate which is tradable, and represents that one (1) megawatt-hour of electricity has been generated from a renewable energy resource.

FILED Missouri Public Service Commission JE-2016-0351

Effective: July 13, 2016

P.S.C. MO. No.	7	Fifth		Origin	al Sheet No.	34
			\boxtimes	Revise	ed	
Cancelling P.S.C. MO. No.	7	Fourth		Origin	al Sheet No.	34
			\boxtimes	Revise	ed	
				For	Missouri Retail Servi	ce Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM

DEFINITIONS

- A. Avoided fuel cost means avoided costs described in 4 CSR 240-20.060 used to calculate the Company's cogeneration rate filed in compliance with 4 CSR 240-3.155. The information used to calculate this rate is provided to the commission biennially and maintained for public inspection.
- B. Commission means the Public Service Commission of the State of Missouri.
- C. Customer-Generator means the owner or operator of a qualified electric energy generation unit which:
 - (1) Is powered by a renewable energy resource;
 - (2) Is an electrical generating system with a capacity of not more than one hundred kilowatts (100 kW);
 - (3) Is located on premises that are owned, operated, leased, or otherwise controlled by the Customer-Generator:
 - (4) Is interconnected and operates in parallel phase and synchronization with the Company and has been approved for interconnection by said Company;
 - (5) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements;
 - (6) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
 - (7) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity onto the Company's electrical lines whenever the flow of electricity to the Customer-Generator is interrupted.
 - (8) For purposes of qualified electric energy generation systems powered by solar energy, Customer-Generator also includes a customer with solar generating equipment that is owned or operated by a third party, located on the Customer's premises pursuant to an equipment lease, services agreement or other similar arrangement with such third party, and otherwise meets the requirements set forth in sections (1) (7) above.
- D. Distribution system means facilities for the distribution of electric energy to the ultimate consumer thereof.
- E. Company or Supplier means Kansas City Power and Light Company.
- F. Net metering means using metering equipment sufficient to measure the difference between the electrical energy supplied to a Customer-Generator by the Company and the electrical energy supplied by the Customer-Generator to the Company over the applicable billing period.
- G. REC means Renewable Energy Credit or Renewable Energy Certificate which is tradable, and represents that one (1) megawatt-hour of electricity has been generated from a renewable energy resource.

DATE OF ISSUE: November 8, 2013 DATE EFFECTIVE: November 18, 2013 December 8, 2013 December

CANCELLED
July 13, 2016
Missouri Public
Service Commission
JE-2016-0351

FILED Missouri Public Service Commission ET-2014-0027; YE-2014-0213

P.S.C. MO. No.	7	Fourth		Origina	al Sheet No.	34
			\boxtimes	Revise	ed	
Cancelling P.S.C. MO. No.	7	Third	□	Origina Revise		34
				For	Missouri Retail Service	e Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM

DEFINITIONS:

- A. Avoided fuel cost means avoided costs described in 4 CSR 240-20.060 used to calculate the Company's cogeneration rate filed in compliance with 4 CSR 240-3.155. The information used to calculate this rate is provided to the commission biennially and maintained for public inspection.
- B. Commission means the Public Service Commission of the State of Missouri.
- C. Customer-generator means the owner or operator of a qualified electric energy generation unit which:
 - Is powered by a renewable energy resource;
 - Is an electrical generating system with a capacity of not more than one hundred kilowatts (100 kW);
 - (3) Is located on premises that are owned, operated, leased, or otherwise controlled by the Customergenerator;
 - (4) Is interconnected and operates in parallel phase and synchronization with the Company and has been approved for interconnection by said Company;
 - (5) Is intended primarily to offset part or all of the Customer-generator's own electrical energy requirements:
 - (6) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
 - (7) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity onto the Company's electrical lines whenever the flow of electricity to the Customer-generator is interrupted.
 - (8) For purposes of qualified electric energy generation systems powered by solar energy, Customergenerator also includes a customer with solar generating equipment that is owned or operated by a third party, located on the Customer's premises pursuant to an equipment lease, services agreement or other similar arrangement with such third party, and otherwise meets the requirements set forth in sections (1) (7) above.
- D. Distribution system means facilities for the distribution of electric energy to the ultimate consumer thereof.
- E. Company or Supplier means Kansas City Power and Light Company.
- F. Net metering means using metering equipment sufficient to measure the difference between the electrical energy supplied to a Customer-generator by the Company and the electrical energy supplied by the Customer-generator to the Company over the applicable billing period.
- G. REC means Renewable Energy Credit or Renewable Energy Certificate which is tradable, and represents that one (1) megawatt-hour of electricity has been generated from a renewable energy resource.

DATE OF ISSUE: ISSUED BY:

December 18, 2012

DATE EFFECTIVE:

January 17, 2013

Darrin R. Ives, Senior Director

Kansas City, Mo.
Filed
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0273

CANCELLED November 18, 2013 Missouri Public Service Commission ET-2014-0027; YE-2014-0213

P.S.C. MO. No.	7	Third		Origina	al Sheet No.	34
			\boxtimes	Revise	ed	
Cancelling P.S.C. MO. No.	7	Second	□ ⊠	Origina Revise	-	34
				For _	Missouri Retail Service	e Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM

INTERCONNECTION APPLICATION/AGREEMENT FOR RENEWABLE SOURCE NET METERING SYSTEMS WITH CAPACITY OF 100 kW* OR LESS

For Customers Applying for Interconnection:

If you are interested in applying for interconnection to Kansas City Power & Light Company's (KCPL) electrical system, you should first contact KCPL and ask for information related to interconnection of parallel generation equipment to KCPL's system and you should understand this information before proceeding with this Application. If you wish to apply for interconnection to KCPL's electrical system, please complete sections A, B, C, and D, and attach the plans and specifications describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to KCPL at:

Kansas City Power & Light Company Energy Solutions, P.O. Box 418679, Kansas City, MO 64141-9679

You will be provided with an approval or denial of this Application. For Customer-Generators greater than 10 kW KCPL shall provide a decision within ninety (90) days. For Customer-Generators 10 kW or less KCPL shall provide a decision within thirty (30) days or less. If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and KCPL, it shall become a binding contract and shall govern your relationship with KCPL.

<u>For Customers Who Have Received Approval of</u> Customer-Generator System Plans and Specifications:

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, complete this Application, and forward this Application to KCPL for review at:

Kansas City Power & Light Company

Energy Solutions, P.O. Box 418679, Kansas City, MO 64141-9679

KCPL will complete the utility portion of the Application and, upon receipt of a completed Application/Agreement form and payment of any applicable fees, permit interconnection of the Customer-Generator System to KCPL's electrical system within fifteen (15) days of receipt by KCPL if electric service already exists to the premises, unless the Customer-Generator and KCPL agree to a later date. Similarly, upon receipt of a completed Application/Agreement form and payment of any applicable fees, if electric service does not exist to the premises, KCPL will permit interconnection of the Customer-Generator System to KCPL's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and KCPL agree to a later date.

*This tariff shall be made available to Public Education (schools) Customer-Generators with a capacity less than or equal to 1 megawatt contingent on meeting all other criteria as set out in this tariff.

DATE OF ISSUE:

February 11, 2008

DATE EFFECTIVE:

March 15, 2008

ISSUED BY:

Chris Giles, Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0273

EE-2008-0260

FILED Missouri Public Service Commission

P.S.C. MO. No.	7	Second		Origina	I Sheet No.	34
			\boxtimes	Revise	d	
Cancelling P.S.C. MO. No.	7	First		Origina	I Sheet No.	34
	·		\boxtimes	Revise	d	
				For _	Missouri Retail Servi	ce Area

NET METERING SCHEDULE NM

INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF 100 kW OR LESS

For Customers Applying for Interconnection:

If you are interested in applying for interconnectio n to Kansas City Power & Light Company's (KCPL) electrical system, you should first contact KCPL and ask for information related to interconnection of parallel generation equipment to KCPL's system and you should understand this information before proceeding with this Application. If you wish to apply for interconnection to KCPL's electrical system, please complete sections A, B, C, and D, and attach the plans and specifications describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to KCPL at:

> Kansas City Power & Light Company Energy Solutions, P.O. Box 418679, Kansas City, MO 64141 -9679

You will be provided with an approval or denial of this Application within ninety (90) days of receipt by KCPL. If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and KCPL, it shall become a binding contract and shall govern your relationship with KCPL.

For Customers Who Have Received Approval of <u>Customer-Generator System Plans</u> and Specifications:

After receiving approval of your Application, it will be necessary to construct the Customer -Generator System in compliance with the plans and specifications described in the Application, complete sections E and F of this Application, and forward this Application to KCPL for review and completion of section G at:

> Kansas City Power & Light Company Energy Solutions, P.O. Box 418679, Kansas City, MO 64141-9679

KCPL will complete the utility portion of section G and, upon receipt of a completed Application/Agreement form and payment of any applicable fees, permit interconnection of the Customer -Generator System to KCPL's electrical system within fifteen (15) days of receipt by KCPL if electric service already exists to the premises, unless the Customer -Generator and KCPL agree to a later date. Similarly, upon receipt of a completed Application/Agreement form and payment of any applicable fees, if electric service does not exist to the premises, KCPL will permit interconnection of the Customer -Generator System to KCPL's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and KCPL agree to a later date.

For Customers Who Are Assuming Ownership or Operational Control of an Existing Customer-Generator System:

If no changes are being made to the existing Customer -Generator System, complete sections A, D an d F of this Application/Agreement and forward to KCPL at:

> Kansas City Power & Light Company Energy Solutions, P.O. Box 418679, Kansas City, MO 64141 -9679

> > DATE EFFECTIVE:

DATE OF ISSUE: August 19, 2003

ISSUED BY: William H. Downey

President

1201 Walnut, Kansas City, Mo. 64106 MO PSC

August 28, 2003

September 18, 2003

CANCELLED March 15, 2008 Missouri Public Service Commission

P.S.C. MO. No.	7	First		Original	Sheet No	34
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Original	\boxtimes	Original	Sheet No	34
				Revised		
				For Rate Are	ea No. 1 – Urb	an Area

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Missouri Public Service Commission

FILED APR 1 5 2003

DATE OF ISSUE:

March 15, 2003

ISSUED BY:

William H. Downey

President

DATE EFFECTIVE:

April 15, 2003

1201 Walnut, Kansas City, Mo. 64106

(Rev 6/9	
661H002	
KCPL Form	

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FORM NO. 13	P. S. C. MO. No	All previous sheets	Original Revised Original Revised	SHEET No34
KANSAS CITY P	OWER & LIGHT COMPANY	ForRate	Area No. 1	Urban Area y, Town or City
	1 ≥ 3003	**(************************************	OEPE	WER

COMMERCIAL STREET LIGHTING

ommission

Private Customers (Frozen)

Schedule 1-CL

5 1996

Available only to customers taking service under this schedule on Octobs 03 1764 and who are served hereunder continuously thereafter. Limited to the humber Sputifical Community January 10, 1966 until removed.

PROVISIONS:

The rate for street lights installed and maintained by the Company for private customers will be the rate provided in the Municipal Street Lighting Service Schedule 1-ML, increased by ten percent.

For street lights installed on private property, the customer shall pay the Company the cost of any investment necessary to provide the service from curb line to the point where such service is desired.

The posts, poles, lamps, switches, wires and other appliances are to remain the property of the Company, and its employees shall have access at any and all times for the purpose of inspecting and maintaining its equipment.

The customer shall agree to protect the property of the Company located upon private property from injury and damage and to pay the Company for all losses or damage which may be caused, whether due to the negligence of the customer or not. Ordinary wear, tear, depreciation and action of the elements are excepted.

All contracts shall be for a period of not less than ten years with the proviso that the customer may cancel at any time on 60 days notice by paying the Company the difference between the amount expended by the Company to serve the private street lights of the customer, less ten percent of such expenditure for each year, or proportionately for fractional parts thereof, that service was received by the customer.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

MU.P	SERVI	UEU	OMM

DATE OF ISSUE July 5, 1996

month day year DATE EFFECTIVE July 9, 1996

month day

ISSUED BY S. W. Cattron name of officer

Vice President

1201 Walnut, Kansas City, Mo.

P.S.C. MO. No	7	6th	Revised Sheet No. 34A			
Canceling P.S.C. MO. No.	7	5th	Revised Sheet No. 34A			
			For Missouri Retail Service Area			
NET METERING INTERCONNECTION APPLICATION AGREEMENT						
Schedule NM						

DEFINITIONS (continued)

- I. Renewable energy resources means, when used to produce electrical energy, the following: wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources or Missouri Department of Economic Development's Division of Energy.
- J. Staff means the staff of the Public Service Commission of the state of Missouri.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

APPLICABILITY

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW DC, nor to customers participating in Time-Related Pricing.

REC OWNERSHIP

CANCELLED - Missouri Public Service Commission - 06/20/2025 - ET-2025-0286 - JE-2025-0134

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator; however, as a condition of receiving solar rebates for systems operational after August 28, 2013, customers transfer to the electric system all right, title and interest in and to the RECs associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten (10) years from the date the Company confirmed the solar electric system was installed and operational.

COMPANY OBLIGATIONS

- A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company's Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company's single-hour peak load for the previous calendar year.
- B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

January 9, 2023

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

	P.S.C. MO. No.	7	<u>Fifth</u>	Revised Sheet No	34A		
Canceling	P.S.C. MO. No.	<u> </u>	Fourth	Revised Sheet No	34A		
			***	For Missouri Retail Serv	ice Area		
NET METERING INTERCONNECTION APPLICATION AGREEMENT Schedule NM							

DEFINITIONS (continued)

KANSAS CITY POWER AND LIGHT COMPANY

- I. Renewable energy resources means, when used to produce electrical energy, the following: wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources or Missouri Department of Economic Development's Division of Energy.
- J. Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW DC.

REC OWNERSHIP

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator; however, as a condition of receiving solar rebates for systems operational after August 28, 2013, customers transfer to the electric system all right, title and interest in and to the RECs associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten (10) years from the date the Company confirmed the solar electric system was installed and operational.

COMPANY OBLIGATIONS

- A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company's Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company's single-hour peak load for the previous calendar year.
- B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

Issued: August 27, 2018

Issued by: Darrin R. Ives, Vice President

FILED Effective: October 15, 2018
Missouri Public 1200 Main, Kansas City, MO 64105

Service Commission EE-2019-0056; JE-2019-0027

	P.S.C. MO. No.	7	Fourth	Revised Sheet No. 34A	
Canceling	P.S.C. MO. No.	7	Third	Revised Sheet No. 34A	
				For Missouri Retail Service Area	
	NET MET	TERING INTERCONNEC	CTION APPLICAT	ION AGREEMENT	
		Sche	dule NM		

DEFINITIONS (continued)

- I. Renewable energy resources means, when used to produce electrical energy, the following: wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources or Missouri Department of Economic Development's Division of Energy.
- J. Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW.

REC OWNERSHIP

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator; however, as a condition of receiving solar rebates for systems operational after August 28, 2013, customers transfer to the electric system all right, title and interest in and to the RECs associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten (10) years from the date the Company confirmed the solar electric system was installed and operational.

COMPANY OBLIGATIONS

- A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company's Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company's single-hour peak load for the previous calendar year.
- B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

FILED Missouri Public Service Commission JE-2016-0351

EE-2019-0056; JE-2019-0027

P.S.C. MO. No.	7	Third	Origin	al Sheet No	o. 34A
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Cancelling P.S.C. MO. No.	7	Second	Origin	al Sheet No	o. <u>34</u> A
			Revis	ed	
			For	Missouri Retail Se	rvice Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

DEFINITIONS (continued)

- H. Renewable energy resources means electrical energy produced from wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources.
- I. Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW.

REC OWNERSHIP

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator unless the Customer-Generator receives a solar rebate from the Company. For rebates paid on and after August 28, 2013 and as a condition of receiving a rebate, customers shall transfer to the electric utility all rights, title, and interest in and to the renewable energy credits associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten years from the date the electric utility confirmed that the solar electric system was installed and operational.

COMPANY OBLIGATIONS

- A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company's Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company's single-hour peak load for the previous calendar year.
- B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

DATE OF ISSUE:

November 8, 2013

Darrin R. Ives, Vice President

November 18, 2013

DATE EFFECTIVE: — December 8, 2013—

Kansas City, Mo.
FILED
Missouri Public
Service Commission
ET-2014-0027; YE-2014-0213

P.S.C. MO. No.	7	Second		Origin	nal	Sheet No.	34A
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Cancelling P.S.C. MO. No.	7	First		Origin Revis		Sheet No	34A
				For	Misso	ouri Retail Servic	e Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

DEFINITIONS (continued):

- H. Renewable energy resources means electrical energy produced from wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources.
- Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY:

Applicable to Customer-generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW.

REC OWNERSHIP:

RECs associated with Customer-generated net-metered renewable energy resources shall be owned by the Customer-generator until explicitly transferred to another entity. Nothing in this rider gives the Company any preferential entitlement to the RECs generated by the Customer-generator's qualified electric energy generation system.

COMPANY OBLIGATIONS:

- A. Net metering shall be available to Customer-generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company's Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company's single-hour peak load for the previous calendar year.
- B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-generator but shall not charge the Customer-generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-generator.

DATE OF ISSUE:

ISSUED BY:

December 18, 2012

Darrin R. Ives, Senior Director

DATE EFFECTIVE:

January 17, 2013

Kansas City, Mo. Filed

Missouri Public Service Commission EE-2013-0125; YE-2013-0273

CANCELLED November 18, 2013 Missouri Public Service Commission ET-2014-0027; YE-2014-0213

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Cancelling P.S.C. MO. No.	7	-			ginal rised	Sheet No.	34A
				For	Misso	ouri Retail Servi	ce Area
	NET METE		CONNECTION AG	REEME	ENT		
INTERCONNECTION APP			FOR RENEWABLE OF 100 kW* OR I		RCE NET	METERING SY	/STEMS
For			suming Ownership				
If no changes are being man Application/Agreement and for	de to the ex	isting Custon	ustomer-Generator ner-Generator Syst			ections A and E	of this
Energ			ver & Light Compar 8679, Kansas City,		141-9679	1	
KCPL if the new Customer- being proposed to the exist Generator who is assuming modifications are being proposed. A. Customer-Generator's In	ing Custome ownership osed to that information	er-Generator or operation System.	System. There ar al control of an ex	e no fe isting C	ees or ch	narges for the (Customer-
Name: Mailing Address:							
City:			State:	Z	zip Code:		
Service/Street Address (if dif City:	ferent from a	above):					
City:		State	· ·	Z	Lip Code:		
Emergency Contact Phone:		гах		-iviaii			
Emergency Contact Phone: KCPL Account No. (from Uti	ility Bill):	× · · · · · · · · · · · · · · · · · · ·					
,	, ,						
*This tariff shall be made ava	ailable to Pul	blic Education	n (schools) Custom	er-Gen	erators w	ith a capacity le	ess than

DATE OF ISSUE:

February 11, 2008

DATE EFFECTIVE:

March 15, 2008

ISSUED BY:

Chris Giles, Vice-President

or equal to 1 megawatt contingent on meeting all other criteria as set out in this tariff.

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0273

EE-2008-0260

FILED Missouri Public Service Commission

			For Missou	ri Retail Servi	ce Area
Cancelling P.S.C. MO. No.	7		Original Revised	Sheet No.	34A
			Revised	-	
P.S.C. MO. No.	7	\boxtimes	Original	Sheet No.	34A

NET METERING SCHEDULE NM

KCPL will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by KCPL if the new Custome r-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer -Generator System. There are no fees or charges for the Customer -Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

Name:			
Mailing Address:	Sta	ate: Zin Co	nde.
Service/Street Address (if differ	ent from above).	2.p 00	.do
City:	State:	Zin Co	ide.
Daytime Phone:	Fax:	F-Mail:	
mergency Contact Phone:			
mergency Contact Phone: CPL Account No. (from Utility	Bill):		
,	,		
3. Customer-Generator's Sys	tem Information		
Manufacturer Name Plate (if ap	plicable) AC Power Rating:	kW Voltage:	Volts
System Type: Solar Wind	Biomass Fuel Co	ellOther (describe)	
ervice/Street Address:			
nverter/Interconnection Equipm	nent Manufacturer:		
nverter/Interconnection Equipm	nent Model No.:		
Are Required System Plans & S			
nverter/Interconnection Equipm	nent Location (describe):		
······································	······	·····	
Outdoor Manual/Utility Accessib	ole & Lockable Disconnect S	Switch Location (describe):	
Existing Electrical Service Capa	acity: Ampe	eres Voltage:	Volts
Service Character: Single Phase	e Inree Phase	_	
· locatellation lafamactica // la	naharana anal ka atallatian Or		
C. Installation Information/Ha			
Person or Company Installing:	II I- I - V		
Contractor's License No. (if app	olicable):		
Approximate Installation Date: _			
Mailing Address:	Otata	7:- 0-4	
ار	State:	Zip Code: _E-Mail:	
Soutine a Dhana.			

The Customer-Generator's proposed System har dware complies with all applicable National Electrical Safety Code (NESC), National Electric Code (NEC), Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL) requirements for electrical equipment and their ins tallation. As applicable to

DATE EFFECTIVE:

DATE OF ISSUE: August 19, 2003

William H. Downey

ISSUED BY: President

Filed MO PSC

August 28, 2003

1201 Walnut, Kansas City, Mo. 64106

September 18, 2003

COMPANY OBLIGATIONS (continued)

- C. The availability of the net metering program shall be disclosed annually to each Customer with the method and manner of disclosure being at the discretion of the Company.
- D. For any cause of action relating to any damages to property or person caused by the generation unit of a Customer-Generator or the interconnection thereof, the Company shall have no liability absent clear and convincing evidence of fault on the part of the Company.
- E. Any costs incurred under this tariff by the Company not recovered directly from the Customer-Generator, as identified in the Qualified Electric Customer-Generator Obligations section, shall be recoverable in the Company's rate structure.
- F. No fee, charge, or other requirement not specifically identified in this tariff shall be imposed unless the fee, charge, or other requirement would apply to similarly situated Customers who are not Customer-Generators.

CUSTOMER-GENERATOR LIABILITY INSURANCE OBLIGATIONS

- A. Customer-Generator systems greater than ten kilowatts (10 kW) shall carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the net metering unit. Insurance may be in the form of an existing policy or an endorsement on an existing policy.
- B. Customer-Generator systems ten kilowatts (10 kW) or less shall not be required to carry liability insurance.

FILED Missouri Public Service Commission JE-2016-0351

P.S.C. MO. No.	7	Fourth		Origin	al Sheet No.	34B
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Cancelling P.S.C. MO. No.	7	Third		Origin	al Sheet No.	34B
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				For	Missouri Retail Servi	ce Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

COMPANY OBLIGATIONS (continued)

- C. The availability of the net metering program shall be disclosed annually to each Customer with the method and manner of disclosure being at the discretion of the Company.
- D. For any cause of action relating to any damages to property or person caused by the generation unit of a Customer-Generator or the interconnection thereof, the Company shall have no liability absent clear and convincing evidence of fault on the part of the Company.
- E. Any costs incurred under this tariff by the Company not recovered directly from the Customer-Generator, as identified in the Qualified Electric Customer-Generator Obligations section, shall be recoverable in the Company's rate structure.
- F. No fee, charge, or other requirement not specifically identified in this tariff shall be imposed unless the fee, charge, or other requirement would apply to similarly situated Customers who are not Customer-Generators.

CUSTOMER-GENERATOR LIABILITY INSURANCE OBLIGATIONS

- A. Customer-Generator systems greater than ten kilowatts (10 kW) shall carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the net metering unit. Insurance may be in the form of an existing policy or an endorsement on an existing policy.
- B. Customer-Generator systems ten kilowatts (10 kW) or less shall not be required to carry liability insurance; however, absent clear and convincing evidence of fault on the part of the Company, the Company cannot be held liable for any action or cause of action relating to any damages to property or persons caused by the generation unit of a Customer-Generator or the interconnection thereof pursuant to section 386.890.11., RSMo. Further, Customer-Generators may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

DATE OF ISSUE: November 8, 2013 DATE EFFECTIVE: November 18, 2013 December 8, 2013 December 8, 2013 December 8, 2013 November 18, 2013 December 8, 2013 Decembe

Darrin R. Ives, Vice President

P.S.C. MO. No.	7	Third		Origin	nal	Sheet No.	34B
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Cancelling P.S.C. MO. No.		Second		Origin Revis		Sheet No	34B
				For	Misso	ouri Retail Servic	e Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

COMPANY OBLIGATIONS (continued):

- C. The availability of the net metering program shall be disclosed annually to each Customer with the method and manner of disclosure being at the discretion of the Company.
- D. For any cause of action relating to any damages to property or person caused by the generation unit of a Customer-generator or the interconnection thereof, the Company shall have no liability absent clear and convincing evidence of fault on the part of the Company.
- E. Any costs incurred under this tariff by the Company not recovered directly from the Customer-generator, as identified in the Qualified Electric Customer-Generator Obligations section, shall be recoverable in the Company's rate structure.
- F. No fee, charge, or other requirement not specifically identified in this tariff shall be imposed unless the fee, charge, or other requirement would apply to similarly situated Customers who are not Customergenerators.

CUSTOMER-GENERATOR LIABILITY INSURANCE OBLIGATIONS:

- A. Customer-generator systems greater than ten kilowatts (10 kW) shall carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the net metering unit. Insurance may be in the form of an existing policy or an endorsement on an existing policy.
- B. Customer-generator systems ten kilowatts (10 kW) or less shall not be required to carry liability insurance; however, absent clear and convincing evidence of fault on the part of the Company, the Company cannot be held liable for any action or cause of action relating to any damages to property or persons caused by the generation unit of a Customer-generator or the interconnection thereof pursuant to section 386.890.11., RSMo. Further, Customer-generators may have legal liabilities not covered under their existing insurance policy in the event the Customer-generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

DATE OF ISSUE:

ISSUED BY:

December 18, 2012

Darrin R. Ives, Senior Director

DATE EFFECTIVE:

January 17, 2013 Kansas City, Mo.

Filed
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0273

P.S.C. MO. No.	7	Second		Original	Sheet No.	34B
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Cancelling P.S.C. MO. I	No7	First		Original	Sheet No	34B
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				For Miss	ouri Retail Servic	e Area
	NET METE	RING INTERCONN	ECTION ACP	FEMENIT		
	NET WELL	Schedule NM (c		LEMEN I		
INTERCONNECTION		GREEMENT FOR F			T METERING SY	STEMS
B. Customer-Generato Manufacturer Name Pla System Type: Solar	r's System Inforr te (if applicable) A	nation C Power Rating:	kW	Voltage:	Volts	
Service/Street Address:						
Inverter/Interconnection	Equipment Manuf	acturer:				
Inverter/Interconnection Are Required System Pl	Equipment Model	No.:				
Inverter/Interconnection	Equipment Locati	on (describe):				
Outdoor Manual/Utility A	Accessible & Locka	able Disconnect Sw	ritch Location (describe):	· · · · · · · · · · · · · · · · · · ·	
Existing Electrical Service	ce Canacity:	Δmnere	yoltage		Volte	
Existing Electrical Service Service Character: Sing	le Phase Ti	ree Phase	ss voltage	7	voits	
C. Installation Informat Person or Company In	tion/Hardware an stalling:	d Installation Con	npliance			
Contractor's License N						
Approximate Installation						
Mailing Address:						
City:						
Daytime Phone:						
Person or Agency Who						
The Customer-Generate Code (NESC), National Underwriters Laboratori	l Electric Code (I	NEC), Institute of	Electrical and	Electronics	Engineers (IEEI	E) and
*This tariff shall be made or equal to 1 megawatt o	e available to Publ contingent on meet	ic Education (schooling all other criteria	ols) Customer- a as set out in t	Generators v his tariff.	vith a capacity les	s than
DATE OF ISSUE:	ebruary 11, 2008		DATE EFFEC	CTIVE: M	larch 15, 2008	
ISSUED BY:	Chris Giles, Vice-F	President	1201 W		s City, Mo. 64106	1

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0273

FILED
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Original First Sheet No. 34B \boxtimes Revised Cancelling P.S.C. MO. No. 7 \boxtimes Original Original Sheet No. 34B Revised For Missouri Retail Service Area **NET METERING** SCHEDULE NM System type, these requirements include, but are not limited to, UL 1741, IEEE 929-2000 or IEEE 1547. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of KCPL. The proposed System has a lockable, visible disconnect device, accessible at all times to KCPL personnel. The system is only required to include one lockable, visible disconnect device, accessible to KCPL. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement. The Customer-Generator's proposed System has functioning controls to prevent voltage flicker, DC injection. overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to KCPL's electrical system. The proposed System does have an anti-islanding function that prevents the generator from continuing to supply power when KCPL's electric system is not energized or operating normally. If the proposed System is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed System includes a parallel blocking scheme for this backup source that prevents any backflow of power to KCPL's electrical system when the electrical system is not energized or not operating normally. Signed (Installer): Date: ____ Name (Print): D. Additional Terms and Conditions In addition to abiding by KCPL's other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions: 1) Operation/Disconnection If it appears to KCPL, at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality or reliability of KCPL's electrical system. KCPL may immediately disconnect and lock-out the Customer-Generator's System from KCPL's electrical system. The Customer-Generator shall permit KCPL's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System. The Customer-Generator agrees to carry no less than \$100,000 of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy. 3) Interconnection Costs

The Customer-Generator shall, at the Customer-Generator's cost and expense, install, operate, maintain, repair, and inspect, and shall be fully responsible for the Customer-Generator's System. The Customer-Generator further agrees to pay or reimburse to KCPL all of KCPL's Interconnection Costs. Interconnection Costs are the reasonable costs incurred by KCPL for: (1) additional tests or analyses of the effects of the

DATE OF ISSUE:

July 27, 2007

DATE EFFECTIVE:

September 1, 2007

ISSUED BY:

Chris B. Giles Vice-President

1201 Walnut, Kansas City, Mo. 64106

P.S.C. MO. No.	7	 \boxtimes	Original	Sheet No.	34B
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			For	Missouri Retail Servi	ce Area

NET METERING SCHEDULE NM

System type, these requirements include, but are not limited to, UL 1741 and IEEE 929 -2000. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of KCPL. The proposed System has a lockable, visible disconnect device, accessible at all times to KCPL personnel. The system is only required to include one lockable, visible disconnect device, accessible to KCPL. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement.

The Customer-Generator's proposed System has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to KCPL's electrical system. The proposed System does have an anti-islanding function that prevents the generator from continuing to supply power when KCPL's electric system is not energized or operating normally. If the proposed System is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed System includes a parallel blocking scheme for this backup source that prevents any backflow of power to KCPL's electrical system when the electrical system is not energized or not operating normally.

Signed (Installer):	Date:
Name (Print):	

D. Additional Terms and Conditions

In addition to abiding by KCPL's other applicable rules and regulations, the Customer -Generator understands and agrees to the following specific terms and conditions:

1) Operation/Disconnection

If it appears to KCPL, at any time, in the reasonable exercise of its judgment, that operation of the Customer - Generator's System is adversely affecting safety, power quality or reliability of KCPL's electrical system, KCPL may immediately disconnect and lock -out the Customer-Generator's System from KCPL's electrical system. The Customer-Generator shall permit KCPL's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

2) Liability

The Customer-Generator agrees to carry no less th an \$100,000 of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy.

3) Interconnection Costs

The Customer-Generator shall, at the Customer -Generator's cost and expense, install, operate, maintain, repair, and inspect, and shall be fully responsible for the Customer-Generator's System. The Customer - Generator further agrees to pay or reimburse to KCPL all of KCPL's Interconnection Costs. Interconnection Costs are the reasonable costs incurred by KCPL for: (1) additional tests or analyses of the effects of the

DATE OF ISSUE: August 19, 2003 DATE EFFECTIVE: August 28, 2003

ISSUED BY: William H. Downey 1201 Walnut, Kansas City, Mo. 64106

President



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P.S.C. MO. No. 7 Fourth Revised Sheet No. 34C Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 34C For Missouri Retail Service Area NET METERING INTERCONNECTION APPLICATION AGREEMENT Schedule NM

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS

KANSAS CITY POWER AND LIGHT COMPANY

- A. Each qualified electric energy generation unit used by a Customer-Generator shall meet all applicable safety, performance, interconnection, and reliability standards established by any local code authorities, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) for distributed generation; including, but not limited to, IEEE 1547, UL 1703 and UL 1741.
- B. The Company requires that a Customer-Generator's system contain a switch, circuit breaker, fuse, or other easily accessible device or feature located in immediate proximity to the Customer-Generator's metering equipment that would allow a Company worker the ability to manually and instantly disconnect the unit from the Company's distribution system.
- C. No Customer-Generator shall connect or operate an electric generation unit in parallel phase and synchronization with the Company without written approval by the Company that all of the requirements under Paragraph C of the Interconnection Application/Agreement section of this tariff have been met. For a Customer-Generator who violates this provision, the Company may immediately and without notice disconnect the electric facilities of said Customer-Generator and terminate said Customer-Generator's electric service.
- D. A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced and consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.
- E. Each Customer-Generator shall, at least once every year, conduct a test to confirm that the net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero (0)) within two (2) seconds of being disconnected from the Company's system. Disconnecting the net metering unit from the Company's electric system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test.
- F. The Customer-Generator shall maintain a record of the results of these tests and, upon request, shall provide a copy of the test results to the Company.
 - (1) If the Customer-Generator is unable to provide a copy of the test results upon request, the Company shall notify the Customer-Generator by mail that the Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide the results of a test to the Company.

FILED Missouri Public Service Commission JE-2016-0351

Issued: June 13, 2016 Effective: July 13, 2016
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No.	7	Third		Original	Sheet No.	34C
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Cancelling P.S.C. MO. No.	7	Second		Original Revised	•	34C
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				For Missouri Retail Service Area		

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS

- A. Each qualified electric energy generation unit used by a Customer-Generator shall meet all applicable safety, performance, interconnection, and reliability standards established by any local code authorities, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) for distributed generation; including, but not limited to, IEEE 1547 and UL 1741.
- B. The Company requires that a Customer-Generator's system contain a switch, circuit breaker, fuse, or other easily accessible device or feature located in immediate proximity to the Customer-Generator's metering equipment that would allow a Company worker the ability to manually and instantly disconnect the unit from the Company's distribution system.
- C. No Customer-Generator shall connect or operate an electric generation unit in parallel phase and synchronization with the Company without written approval by the Company that all of the requirements under Paragraph C of the Interconnection Agreement section of this tariff have been met. For a Customer-Generator who violates this provision, the Company may immediately and without notice disconnect the electric facilities of said Customer-Generator and terminate said Customer-Generator's electric service.
- D. A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced and consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.
- E. Each Customer-Generator shall, at least once every year, conduct a test to confirm that the net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero (0)) within two (2) seconds of being disconnected from the Company's system. Disconnecting the net metering unit from the Company's electric system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test.
- F. The Customer-Generator shall maintain a record of the results of these tests and, upon request, shall provide a copy of the test results to the Company.
 - (1) If the Customer-Generator is unable to provide a copy of the test results upon request, the Company shall notify the Customer-Generator by mail that the Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide the results of a test to the Company.

DATE OF ISSUE: November 8, 2013 DATE EFFECTIVE: November 8, 2013 December 8, 2013

LED ISSUED BY: Darrin R. Ives, Vice President Kansas City, Mo.

CANCELLED July 13, 2016
Missouri Public
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ISSUED BY: Darrin R. Ives, Vice President
Darrin R. Ives, Vice President

JE-2016-0351

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				For	Missour	i Retail Servic	e Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS:

- A. Each qualified electric energy generation unit used by a Customer-generator shall meet all applicable safety, performance, interconnection, and reliability standards established by any local code authorities, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) for distributed generation; including, but not limited to, IEEE 1547 and UL 1741.
- B. The Company requires that a Customer-generator's system contain a switch, circuit breaker, fuse, or other easily accessible device or feature located in immediate proximity to the Customer-generator's metering equipment that would allow a Company worker the ability to manually and instantly disconnect the unit from the Company's distribution system.
- C. No Customer-generator shall connect or operate an electric generation unit in parallel phase and synchronization with the Company without written approval by the Company that all of the requirements under Paragraph C of the Interconnection Agreement section of this tariff have been met. For a Customer-generator who violates this provision, the Company may immediately and without notice disconnect the electric facilities of said Customer-generator and terminate said Customer-generator's electric service.
- D. A Customer-generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced and consumed by the Customer-generator. If the Customer-generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-generator's facility, the Customer-generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-generator shall be paid for by the Customer-generator.
- Each Customer-generator shall, at least once every year, conduct a test to confirm that the net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero (0)) within two (2) seconds of being disconnected from the Company's system. Disconnecting the net metering unit from the Company's electric system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test.
- F. The Customer-generator shall maintain a record of the results of these tests and, upon request, shall provide a copy of the test results to the Company.
 - (1) If the Customer-generator is unable to provide a copy of the test results upon request, the Company shall notify the Customer-generator by mail that the Customer-generator has thirty (30) days from the date the Customer-generator receives the request to provide the results of a test to the Company.

DATE OF ISSUE:

ISSUED BY:

December 18, 2012

Darrin R. Ives, Senior Director

DATE EFFECTIVE:

January 17, 2013

Kansas City, Mo.

Filed
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0273

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NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

INTERCONNECTION APPLICATION/AGREEMENT FOR RENEWABLE SOURCE NET METERING SYSTEMS
WITH CAPACITY OF 100 kW* OR LESS

to System type, these requirements include, but are not limited to, UL 1741 and IEEE 1547. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of KCPL. The proposed System has a lockable, visible disconnect device, accessible at all times to KCPL personnel. The system is only required to include one lockable, visible disconnect device, accessible to KCPL. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement.

The Customer-Generator's proposed System has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to KCPL's electrical system. The proposed System does have an anti-islanding function that prevents the generator from continuing to supply power when KCPL's electric system is not energized or operating normally. If the proposed System is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed System includes a parallel blocking scheme for this backup source that prevents any backflow of power to KCPL's electrical system when the electrical system is not energized or not operating normally. These requirements are based on IEEE Standards.

Signed (Installer):	Date:
Name (Print):	

D. Additional Terms and Conditions

In addition to abiding by KCPL's other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

1) Operation/Disconnection

If it appears to KCPL, at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality or reliability of KCPL's electrical system, KCPL may immediately disconnect and lock-out the Customer-Generator's System from KCPL's electrical system. The Customer-Generator shall permit KCPL's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

*This tariff shall be made available to Public Education (schools) Customer-Generators with a capacity less than or equal to 1 megawatt contingent on meeting all other criteria as set out in this tariff.

DATE OF ISSUE:

February 11, 2008

DATE EFFECTIVE:

March 15, 2008

ISSUED BY:

Chris Giles, Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0273

EE-2008-0260

FILED Missouri Public Service Commission

P.S.C. MO. No.	7	🗵	X (Original	Sheet No.	34C
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NET METERING

Operation of the Customer -Generator's system on KCPL's local distribution system, (2) additional metering, and (3) any necessary controls. These Interconnection Costs must be related to the installation of the physical facilities necessary to permit interconnected operation of the Customer -Generator's System with KCPL's system and shall only include those costs, or corresponding costs, which would not have been incurred by KCPL in providing service to the Customer -Generator solely as a consumer of electric energy from KCPL pursuant to KCPL's standard cost of service policies in effect at the time the Customer -Generator's System is first interconnected with KCPL's system. Upon request, KCPL shall provide the Customer-Generator with a not -to-exceed cost statement for interconnection with KCPL u pon the plans and specifications provided by the Customer-Generator to KCPL.

4) Energy Pricing and Billing

Section 386.887 RSMo Supp. 2002 sets forth the valuation and billing of electric energy provided by KCPL to the Customer-Generator and to KCPL from Customer-Generator. The value of the electric energy delivered to the Customer -Generator shall be billed in accordance with the applicable retail rate schedule(s) ______, on file with the Missouri Public Service Commission (MPSC), as may be updated or changed from time to time as approved by the MPSC. The value of the electric energy delivered by the Customer-Generator to KCPL shall be credited in accordance with rate schedule PG, PARALLEL GENERATION CONTRACT SERVICE.

5) Terms and Termination Rights

This Agreement becomes effective when signed by both the Customer -Generator and KCPL, and shall continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the Customer-Generator may terminate this Agreement at any time by giving KCPL at least thirty (30) days prior written notice. In such event, the Customer -Generator shall, no later than the date of termination of Agreement, completely disconnect the Customer -Generator's System from parallel op eration with KCPL's system. Either party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies the basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated at any time by mutual agreement of the Customer -Generator and KCPL. This agreement may also be terminated, by approval of the Commi ssion, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

6) Transfer of Ownership

If operational control of the Customer -Generator's System transfers to any other party than the Customer -Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer -Generator System. KCPL shall be notified no less than thirty (30) days before the Customer -Generator anticipates transfer of operational control of the Customer -Generator's System. The person or persons taking over operational control of Customer -Generator's System must file a new Application/Agreement, and must receive authorization from KCPL, before the existing Cus tomer-Generator System can remain interconnected with KCPL's electrical system. The new Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Custom er-Generator System completely understand the provisions of this Application/Agreement and agrees to them. If no changes are being made to the Customer -Generator's System, completing sections A, D and F of this Application/Agreement will sa tisfy this requirement.

DATE OF ISSUE: August 19, 2003

ISSUED BY:

William H. Downey

President

wney 1201 Walnut, Kansas City, Mo. 64106

DATE EFFECTIVE:

CANCELLED March 15, 2008 Missouri Public Service Commission



August 28, 2003

September 18, 2003

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				For	Missouri Retail Servi	ce Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS (continued)

- (2) If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the net metering unit.
- (3) If the Customer-Generator does not provide the results of a test to the Company within thirty (30) days of receiving a request from the Company or the results of the test provided to the Company show that the unit is not functioning correctly, the Company may immediately disconnect the net metering unit.
- (4) The net metering unit shall not be reconnected to the Company's electrical system by the Customer-Generator until the net metering unit is repaired and operating in a normal and safe manner.

DETERMINATION OF NET ELECTRICAL ENERGY

Net electrical energy measurement shall be calculated in the following manner:

- A. For a Customer-Generator, the Company shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for Customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;
- B. If the electricity supplied by the Company exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the Company in accordance with normal practices for Customers in the same rate class;
- C. If the electricity generated by the Customer-Generator exceeds the electricity supplied by the Company during a billing period, the Customer-Generator shall be billed for the appropriate Customer charges for that billing period in accordance with the Company Obligations section of this tariff and shall be credited with the product of the excess kilowatt-hours generated during the billing period and the rate identified in Schedule PG, Sheet 31A in the following billing period. This rate is calculated from the Company's avoided fuel cost; and
- D. Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the Company.

DATE OF ISSUE: November 8, 2013 DATE EFFECTIVE: November 18, 2013 December 8, 2013 December

CANCELLED July 13, 2016
Missouri Public
Service Commission

ISSUED BY: Darrin R. Ives, Vice President
Darrin R. Ives, Vice President

JE-2016-0351

FILED Missouri Public Service Commission ET-2014-0027; YE-2014-0213

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				For	Missouri Retail Service	ce Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS (continued):

- (2) If the Customer-generator's equipment ever fails this test, the Customer-generator shall immediately disconnect the net metering unit.
- (3) If the Customer-generator does not provide the results of a test to the Company within thirty (30) days of receiving a request from the Company or the results of the test provided to the Company show that the unit is not functioning correctly, the Company may immediately disconnect the net metering unit.
- (4) The net metering unit shall not be reconnected to the Company's electrical system by the Customergenerator until the net metering unit is repaired and operating in a normal and safe manner.

DETERMINATION OF NET ELECTRICAL ENERGY:

Net electrical energy measurement shall be calculated in the following manner:

- A. For a Customer-generator, the Company shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for Customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customergenerator's consumption and production of electricity;
- B. If the electricity supplied by the Company exceeds the electricity generated by the Customer-generator during a billing period, the Customer-generator shall be billed for the net electricity supplied by the Company in accordance with normal practices for Customers in the same rate class;
- C. If the electricity generated by the Customer-generator exceeds the electricity supplied by the Company during a billing period, the Customer-generator shall be billed for the appropriate Customer charges for that billing period in accordance with the Company Obligations section of this tariff and shall be credited with the product of the excess kilowatt-hours generated during the billing period and the rate identified in Schedule PG, Sheet 31A in the following billing period. This rate is calculated from the Company's avoided fuel cost; and
- D. Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-generator disconnects service or terminates the net metering relationship with the Company.

DATE OF ISSUE:

ISSUED BY:

December 18, 2012

Darrin R. Ives, Senior Director

DATE EFFECTIVE:

January 17, 2013 Kansas City, Mo.

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NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

INTERCONNECTION APPLICATION/AGREEMENT FOR RENEWABLE SOURCE NET METERING SYSTEMS WITH CAPACITY OF 100 kW* OR LESS

D. Additional Terms and Conditions (Continued)

2) Liability

Liability insurance is not required for Customer-Generators when the generator is 10 kW or less. For generators greater than 10 kW, the Customer-Generator agrees to carry no less than \$100,000 of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy.

3) Customer-Generator Costs

The Customer-Generator shall, at the Customer-Generator's cost and expense, install, operate, maintain, repair, and inspect, and shall be fully responsible for the Customer-Generator's System. The Customer-Generator further agrees to pay or reimburse to KCPL for additional tests or analyses of the effects of the Operation of the Customer-Generator's system on KCPL's local distribution system. These requirements are based on IEEE Standards.

4) Terms and Termination Rights

This Agreement becomes effective when signed by both the Customer-Generator and KCPL, and shall continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the Customer-Generator may terminate this Agreement at any time by giving KCPL at least thirty (30) days prior written notice. In such event, the Customer-Generator shall, no later than the date of termination of Agreement, completely disconnect the Customer-Generator's System from parallel operation with KCPL's system. Either party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies the basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated at any time by mutual agreement of the Customer-Generator and KCPL. This agreement may also be terminated, by approval of the Commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

*This tariff shall be made available to Public Education (schools) Customer-Generators with a capacity less than or equal to 1 megawatt contingent on meeting all other criteria as set out in this tariff.

DATE OF ISSUE:

February 11, 2008

DATE EFFECTIVE:

March 15, 2008

ISSUED BY:

Chris Giles, Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 17, 2013
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Service Commission
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NET METERING SCHEDULE NM

If no changes are being proposed to the Customer -Generator System, KCPL will assess no charges or fees for this transfer. KCPL will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer -Generator has satisfactorily completed the Application/Agreement, and no changes are being proposed to the existing Customer -Generator System. KCPL will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer -Generator, thereby notifying the new Customer-Generator that the new Customer -Generator is authorized to operate the existing Customer -Generator System in parallel with KCPL's electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to KCPL a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

7) Dispute Resolution

If any disagreements between the Customer -Generator and KCPL arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 4 CSR 240 -2.070. The complaint procedures described in 4 CSR 240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

8) Testing Requirement

The Customer-Generator must, at least once every year, conduct a test to confirm that the Customer Generator's net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero) within two (2) seconds of being disconnected from KCPL's electrical system. Disconnecting the net metering unit from KCPL's electrical system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test. The Customer -Generator shall maintain a record of the results of these tests and, upon request by KCPL, shall provide a copy of the test results to KCPL. If the Customer -Generator is unable to provide a copy of the test results upon request, KCPL shall notify the Customer-Generator by mail that Customer-Generator has thirty (30) days from the date the Customer -Generator receives the request to provide to KCPL, the results of a test. If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the Customer-Generator's System from KCPL's system. If the Customer -Generator does not provide results of a test to KCPL within thirty (30) days of receiving a request from KCPL or the results of the test provided to KCPL show that the Customer -Generator's net metering unit is not functioning correctly, KCPL may immediately disconnect the Customer -Generator's System from KCPL's system. The Customer-Generator's System shall not be reconnected to KCPL's electrical system by the Customer Generator until the Customer -Generator's System is repaired and operating in a normal and safe manner.

Application/Agreement.	of Section D, subsections 1 through 8 of this
Signed (Customer-Generator):	Date:

DATE OF ISSUE: August 19, 2003 DATE EFFECTIVE: August 28, 2003

DATE OF ISSUE: August 19, 2003

ISSUED BY: William H. Downey 1201 Walnut, Kansas City, Mo. 64106

President

CANCELLED
March 15, 2008
Missouri Public
Service Commission



RANSAS CITY POWER AND LIGHT COMPANY P.S.C. MO. No. 7 Fifth Revised Sheet No. 34E Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 34E For Missouri Retail Service Area NET METERING INTERCONNECTION APPLICATION AGREEMENT Schedule NM

NET METERING RATES

The Company shall file on or before January 15 of each odd-numbered year for the Commission's approval in the Company's tariff, a rate schedule with a net metering rate that is the same rate as the utility's cogeneration rate. The Company's cogeneration rate is filed for the Commission's approval in the Company's tariff on or before January 15 of every odd-numbered year as required in 4 CSR 240-3.155 Requirements for Company Cogeneration Tariff Filings section (4). The cogeneration rate is stated in dollars per kilowatt-hour or cents per kilowatt-hour on the Parallel Generation rate tariff sheet (Parallel Generation Contract Service, Schedule PG) and, likewise, the net metering rate shall be stated in dollars per kilowatt-hour or cents per kilowatt-hour on the net metering rate tariff sheet.

INTERCONNECTION APPLICATION/AGREEMENT

- A. Each Customer-Generator and Company shall enter into the interconnection application/agreement included herein.
- B. The solar rebate reference in the interconnection application/agreement is applicable to the Company.
- C. Applications by a Customer-Generator for interconnection of a qualified electric energy generation unit to the distribution system shall be accompanied by the plan for the Customer-Generator's electrical generating system including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within thirty (30) days of receipt for systems ten kilowatts (10 kW) or less and within ninety (90) days of receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Company's system, the Customer-Generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of paragraph A and B of the Qualified Electric Customer-Generator Obligations section of this tariff. If the application for interconnection is approved by the Company and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.
 - D. Upon the change in ownership of a qualified electric energy generation unit, the new Customer-Generator shall be responsible for filing a new application/agreement.

FILED Missouri Public Service Commission JE-2016-0351

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			For Miss	ouri Retail Servic	e Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

NET METERING RATES

The Company shall file on or before January 15 of each odd-numbered year for the Commission's approval in the Company's tariff, a rate schedule with a net metering rate that is the same rate as the utility's cogeneration rate. The Company's cogeneration rate is filed for the Commission's approval in the Company's tariff on or before January 15 of every odd-numbered year as required in 4 CSR 240-3.155 Requirements for Company Cogeneration Tariff Filings section (4). The cogeneration rate is stated in dollars per kilowatt-hour or cents per kilowatt-hour on the Parallel Generation rate tariff sheet (Parallel Generation Contract Service, Schedule PG) and, likewise, the net metering rate shall be stated in dollars per kilowatt-hour or cents per kilowatt-hour on the net metering rate tariff sheet.

INTERCONNECTION AGREEMENT

- A. Each Customer-Generator and Company shall enter into the interconnection agreement included herein.
- B. The solar rebate reference in the interconnection agreement is applicable to the Company.
- C. Applications by a Customer-Generator for interconnection of a qualified electric energy generation unit to the distribution system shall be accompanied by the plan for the Customer-Generator's electrical generating system including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within thirty (30) days of receipt for systems ten kilowatts (10 kW) or less and within ninety (90) days of receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Company's system, the Customer-Generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of paragraph A and B of the Company Obligations section of this tariff. If the application for interconnection is approved by the Company and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.
- D. Upon the change in ownership of a qualified electric energy generation unit, the new Customer-Generator shall be responsible for filing a new application.

DATE OF ISSUE: November 8, 2013 DATE EFFECTIVE: November 18, 2013 December 8, 2013 December

Darrin R. Ives, Vice President

P.S.C. MO. No.	7	Third		Origin		Sheet No.	34E
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Cancelling P.S.C. MO. No.		Second	D	Origin Revis		Sheet No	34E
				For	Misso	ouri Retail Servic	e Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

NET METERING RATES:

The Company shall file on or before January 15 of each odd-numbered year for the Commission's approval in the Company's tariff, a rate schedule with a net metering rate that is the same rate as the utility's cogeneration rate. The Company's cogeneration rate is filed for the Commission's approval in the Company's tariff on or before January 15 of every odd-numbered year as required in 4 CSR 240-3.155 Requirements for Company Cogeneration Tariff Filings section (4). The cogeneration rate is stated in dollars per kilowatt-hour or cents per kilowatt-hour on the Parallel Generation rate tariff sheet (Parallel Generation Contract Service, Schedule PG) and, likewise, the net metering rate shall be stated in dollars per kilowatt-hour or cents per kilowatt-hour on the net metering rate tariff sheet.

INTERCONNECTION AGREEMENT:

- A. Each Customer-generator and Company shall enter into the interconnection agreement included herein.
- B. The solar rebate reference in the interconnection agreement is applicable to the Company.
- C. Applications by a Customer-generator for interconnection of a qualified electric energy generation unit to the distribution system shall be accompanied by the plan for the Customer-generator's electrical generating system including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within thirty (30) days of receipt for systems ten kilowatts (10 kW) or less and within ninety (90) days of receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Company's system, the Customer-generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of paragraph A and B of the Company Obligations section of this tariff. If the application for interconnection is approved by the Company and the Customer-generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-generator shall be responsible for filing a new application.
- D. Upon the change in ownership of a qualified electric energy generation unit, the new Customergenerator shall be responsible for filing a new application.

DATE OF ISSUE:

ISSUED BY:

December 18, 2012

Darrin R. Ives, Senior Director

DATE EFFECTIVE:

January 17, 2013 Kansas City, Mo.

Filed
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0273

P.S.C. MO. No.	7	Second		Origina	Sheet No	34E
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				For _	Missouri Retail Servic	e Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

INTERCONNECTION APPLICATION/AGREEMENT FOR RENEWABLE SOURCE NET METERING SYSTEMS
WITH CAPACITY OF 100 kW* OR LESS

D. Additional Terms and Conditions (Continued)

5) Transfer of Ownership

If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. KCPL shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System. must file a new Application/Agreement, and must receive authorization from KCPL, before the existing Customer-Generator System can remain interconnected with KCPL's electrical system. Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agrees to them. If no changes are being made to the Customer-Generator's System, completing sections A and D of this Application/Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, KCPL will assess no charges or fees for this transfer. KCPL will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer-Generator has satisfactorily completed the Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. KCPL will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with KCPL's electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to KCPL a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

6) Dispute Resolution

If any disagreements between the Customer-Generator and KCPL arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission.

Governor Office Building 200 Madison Street PO Box 360 Jefferson City, MO 65102-0360 Toll-free number is 1 + 800-392-4211

*This tariff shall be made available to Public Education (schools) Customer-Generators with a capacity less than or equal to 1 megawatt contingent on meeting all other criteria as set out in this tariff.

DATE OF ISSUE:

February 11, 2008

DATE EFFECTIVE:

March 15, 2008

ISSUED BY:

Chris Giles, Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0273

EE-2008-0260

FILED Missouri Public Service Commission

KANSAS CITY POWER & LIGHT COMPANY ☐ Original P.S.C. MO. No. Sheet No. 34E \boxtimes Revised Cancelling P.S.C. MO. No. 7 Original Sheet No. 34E Original Revised For Missouri Retail Service Area **NET METERING SCHEDULE NM** E. Electrical Inspection The Customer-Generator System referenced above satisfies all requirements noted in Section C. Inspector Name (print): Inspector Certification: I am a Licensed Engineer in Missouri _____ or I am a Licensed Electrician in Missouri _____ License No.____ Signed (Inspector): _____ Date: F. Customer-Generator Acknowledgement I am aware of the Customer-Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of KCPL's parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System. I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices, the provisions of IEEE Standard 1547, and KCPL's interconnection standards. I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices as well as KCPL's interconnection standards. If, at any time and for any reason, I believe that the Customer-Generator System is operating in an unusual manner that may result in any disturbances on KCPL's electrical system, I shall disconnect the Customer-Generator System and not reconnect it to KCPL's electrical system until the Customer-Generator System is operating normally after repair or inspection. Further, I agree to notify KCPL no less than thirty (30) days prior to modification of the components or design of the Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics. I acknowledge that any such modifications will require submission of a new Application/Agreement to KCPL. I agree not to operate the Customer-Generator System in parallel with KCPL's electrical system until this Application/Agreement has been approved by KCPL. Signed (Customer-Generator): ______ Date: _____ G. Utility Application Approval (completed by KCPL) KCPL does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Customer-Generator's System or the Customer-Generator's negligence. This Application is approved by KCPL on this ______day of _____(month), ____(year). KCPL Representative Name (print): Signed KCPL Representative: DATE OF ISSUE: July 27, 2007 DATE EFFECTIVE: September 1, 2007 ISSUED BY: Chris B. Giles

Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED March 15, 2008 Missouri Public Service Commission

KANSAS CITY POWER & LIGHT COMPANY Sheet No. 34E P.S.C. MO. No. ☐ Revised Cancelling P.S.C. MO. No. 7 Original Sheet No. 34E Revised For Missouri Retail Service Area **NET METERING** SCHEDULE NM E. Electrical Inspection The Customer-Generator System referenced above satisfies all requirements noted in Section C. Inspector Name (print): Inspector Certification: I am a Licensed Engineer in Missouri or I am a Licensed Electrician in Missouri _____ License No.____ F. Customer-Generator Acknowledgement I am aware of the Customer -Generator System installed on my premises and I have been given warranty information and/or an operational m anual for that system. Also, I have been provided with a copy of KCPL's parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System. I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer -Generator System in accordance with the manufacturer's recommended practices as well as KCPL's interconnection standards. If, at any time and for any reason, I believ e that the Customer-Generator System is operating in an unusual manner that may result in any disturbances on KCPL's electrical system, I shall disconnect the Customer-Generator System and not reconnect it to KCPL's electrical system until the Customer System is operating normally after repair or inspection. Further, I agree to notify KCPL no less than thirty (30) days prior to modification of the components or design of the Customer -Generator System that in any way may degrade or significantly alter that System's output characteristics. I acknowledge that any such modifications will require submission of a new Application/Agreement to KCPL. I agree not to operate the Customer -Generator System in parallel with KCPL's electrical system until thi S Application/Agreement has been approved by KCPL. Signed (Customer-Generator): _____ Date: ____ G. Utility Application Approval (completed by KCPL) KCPL does not, by approval of this Application/Agre ement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Customer -Generator's System or the Customer -Generator's negligence. This Application is approved by KCPL on this ______day of _____(month), ____(year). KCPL Representative Name (print): Signed KCPL Representative:

DATE OF ISSUE: August 19, 2003
ISSUED BY: William H. Downey

President

DATE EFFECTIVE: September 18, 2003

1201 Walnut, Kansas City, Mo. 64106

P.S.C. MO. No	7	Third	Revised Sheet No. 34F	
Canceling P.S.C. MO. No.	7	Second	Revised Sheet No. 34F	
			For Missouri Retail Service Area	
NET ME	TERING INTERCONNE	CTION APPLICATI	ON AGREEMENT	
	Sch	edule NM		

APPLICATION STANDARDS

When applying for approval of any renewable net metering installations or solar rebates, the Company will only accept and review applications adhering to the following application standards:

- A. Net Metering Interconnection Agreements and Solar Rebate:
 - (1) Applications shall be legible.
 - (2) All applicable fields will be completely filled out as required. Incomplete applications will be returned.
 - (3) The name and address on the application must match the name and address on the Customer bill. Otherwise, additional documentation should be provided to support the applicants association with the account holder.
 - (4) Application signatures must be made by persons who are, or officially represent established Customers of the Company.
 - (5) Net Metering systems are to be sized to offset part or all of the Customer-Generator's own electrical energy requirements.
 - (a) For customers with twelve (12) months usage: Last 12 month's net usage / 8760 hours in a year / capacity factor = maximum size of PV system that can be installed.
 - (b) For customers with less than twelve (12) months usage: Load Worksheet is available on KCPL.com
 - (c) The Solar capacity factor is 0.144 and for Wind is 0.311
- B. Single-line diagrams:
 - (1) Diagrams will be project specific. Generic line drawings from specification manuals will not be accepted.
 - (2) Diagrams must be legible. Drafting quality is preferred.
- C. Installation plan:
 - (1) A legible general site or plan drawing of the installation will be included. Detail architectural or construction drawings are not required.
 - (2) A legible map of the location will be included. The general location of the installation and the location of the associated meter should be depicted.
- D. Equipment specifications (Electrical requirements as defined in paragraph A and B of the Qualified Electric Customer-Generator Obligations section of this tariff):
 - (1) Photovoltaic (PV) panel, Wind turbine, and Power inverter specification sheets are required proving UL certification, such as UL1703. Non-UL certified equipment will not be accepted
 - (2) If another certification agency is referenced in the specification sheet, please provide necessary documentation to associate the certification back to a UL standard. . .
- E. Application submittal:
 - (1) Applications will be accepted in hardcopy or electronic PDF format.
 - (2) Hard-copy applications will only be accepted via mail delivery to the address on the Interconnection Application/Agreement.
 - (3) Electronic-copy applications shall be submitted in a single file email, presented in PDF format
 - (a) Unless the file size exceeds email limitations, multiple files will not be accepted.
 - (4) Electronic-copy applications shall be emailed to: NetMeteringApp@kcpl.com.
 - (5) All applications will be uniquely numbered and processed in the order received.

FILED Missouri Public Service Commission JE-2016-0351

Effective: July 13, 2016 Issued: June 13, 2016 CANCELLED Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No.	7	Second		Original	Sheet No.	34F
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Cancelling P.S.C. MO. No.		First		Original Revised	Sheet No.	34F
				For Mis	souri Retail Servic	e Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

APPLICATION STANDARDS

When applying for approval of any renewable net metering installations or solar rebates, the Company will only accept and review applications adhering to the following application standards:

- A. Net Metering Interconnection Agreements and Solar Rebate:
 - (1) Applications shall be legible.
 - (2) All applicable fields will be completely filled out as required. Incomplete applications will be returned.
 - (3) The name and address on the application must match the name and address on the Customer bill. Otherwise, additional documentation should be provided to support the applicants association with the account holder.
 - (4) Application signatures must be made by persons who are, or officially represent established Customers of the Company.
 - (5) Net Metering systems are to be sized to offset part or all of the Customer-Generator's own electrical energy requirements.
 - (a) For customers with twelve (12) months usage:

 Last 12 month's total usage / 8760 hours in a year / capacity factor = maximum size of PV system that can be installed.
 - (b) For customers with less than twelve (12) months usage: Load Worksheet is available on KCPL.com
 - (c) The Solar capacity factor is 0.144 and for Wind is 0.311
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 - (2) Diagrams must be legible. Drafting quality is preferred.
- C. Installation plan:
 - (1) A legible general site or plan drawing of the installation will be included. Detail architectural or construction drawings are not required.
 - (2) A legible map of the location will be included. The general location of the installation and the location of the associated meter should be depicted.
- D. Equipment specifications (Electrical requirements as defined in paragraph A and B of the Qualified Electric Customer-Generator Obligations section of this tariff):
 - (1) Photovoltaic (PV) panel specification sheets are required proving UL certification, such as UL1703.
 - (2) Wind turbine specification sheets are required proving UL certification.
 - (3) Power inverter specification sheets are required proving UL certification.
 - (4) If another certification agency is referenced in the specification sheet, please provide necessary documentation to associate the certification back to a UL standard.
 - (5) Non-UL certified equipment will not be accepted.

DATE OF ISSUE: November 8, 2013 DATE EFFECTIVE: December 8, 2013 DATE EFFECTIVE: December 8, 2013

P.S.C. MO. No.	7	First		Origin	nal	Sheet No.	34F
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Cancelling P.S.C. MO. No.		-		Origin Revis		Sheet No	
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NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

APPLICATION STANDARDS:

When applying for approval of any renewable net metering installations or solar rebates, the Company will only accept and review applications adhering to the following application standards:

- A. Net Metering Interconnection Agreements and Solar Rebate:
 - (1) Applications shall be legible.
 - (2) All applicable fields will be completely filled out as required. Incomplete applications will be returned.
- B. Single-line diagrams:
 - (1) Diagrams will be project specific. Generic line drawings from specification manuals will not be
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- C. Installation plan:
 - (1) A legible general site or plan drawing of the installation will be included. Detail architectural or construction drawings are not required.
 - (2) A legible map of the location will be included. The general location of the installation and the location of the associated meter should be depicted.
- D. Equipment specifications (Electrical requirements as defined in paragraph A and B of the Qualified Electric Customer-Generator Obligations section of this tariff):
 - (1) Photovoltaic (PV) panel specification sheets are required referencing UL certification.
 - (2) Wind turbine specification sheets are required referencing UL certification.
 - (3) Power inverter specification sheets are required referencing UL certification.
 - (4) If another certification agency is referenced in the specification sheet, please provide necessary documentation to associate the certification back to a UL standard.
 - (5) Non-UL certified equipment will not be accepted.
- E. Application submittal:
 - (1) Applications will be accepted in hardcopy or electronic format.
 - (2) Hard-copy applications will only be accepted via mail delivery to the address on the Interconnection Agreement.
 - (3) Electronic-copy applications shall be submitted in a single file, presented in PDF format.
 - (a) JPEG, IMG or other file formats will not be accepted.
 - (b) Unless the file size exceeds email limitations, multiple files will not be accepted.
 - (c) The PDF file will be submitted in a single-email.
 - (4) Electronic-copy applications shall be emailed to: NetMeteringApplications@kcpl.com.

DATE OF ISSUE:

ISSUED BY:

December 18, 2012

Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013

Kansas City, Mo.

Filed

Missouri Public Service Commission EE-2013-0125; YE-2013-0273

KANSAS CITY POV	NER & L	IGHT COMPA	NY			
P.S.C. MO. No.	7	Original		Original Revised	Sheet No	34F
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				For Misso	ouri Retail Servic	e Area
	NET METE	RING INTERCONNE Schedule NM (cor		EEMENT		
INTERCONNECTION APPL		GREEMENT FOR RE H CAPACITY OF 100			METERING SY	STEMS
D. Additional Terms and C	onditions (Continued)				
7) Testing Requirement The Customer-Generator Generator's net metering voltage goes to zero) v Disconnecting the net m measuring the time require Generator shall maintain copy of the test results to upon request, KCPL shall days from the date the Cu the Customer-Generator' disconnect the Customer provide results of a test to test provided to KCPL shall KCPL may immediately d Generator's System shall the Customer-Generator' requirements are based of	unit automate within two (2) setering unit a record of the unit of KCPL. If the set of the ustomer-Generator's equipment of KCPL within how that the lisconnect the linct be record in IEEE Standard within the lisconnect the linct be record in IEEE Standard within the linct be record within the linct be r	cically ceases to energy seconds of being from KCPL's electrically to cease to energize the results of these to the Customer-Generator receives the results of the results of the cease of	gize the output disconnected system are the output ests and, uptor is unable by mail that equest to propert, the Custs system. Hereiving a receiving a receiving a receiving a reallectrical system are the custs of the custom custs of the custom custo	but (interconnected from KC at the visible shall satisfy the on request by to provide a coustomer-G vide to KCPL atomer-General the Custom quest from KCPL's stem by the Country and the Custom and the Custom atom KCPL's stem by the Country and the Custom atom and the custom atom and the custom atom atom atom atom atom atom atom a	ection equipment PL's electrical section experienced switch disconnect switch is test. The Custy KCPL, shall proceed to the test enerator has thing, the results of a store shall immediate of functioning control of the customer Generation of the customer Generation is safe manner.	output system. ch and stomer- ovide a results ty (30) test. If ediately bes not s of the prectly, stomer- or until These
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*This tariff shall be made available to Public Education (schools) Customer-Generators with a capacity less than or equal to 1 megawatt contingent on meeting all other criteria as set out in this tariff.

DATE OF ISSUE:

February 11, 2008

DATE EFFECTIVE:

March 15, 2008

ISSUED BY:

Chris Giles, Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0273

FILED Missouri Public Service Commission

	P.S.C. MO. No.	7	Second	Revised Sheet No	34G		
Canceling	P.S.C. MO. No.	7	First	Revised Sheet No	34G		
				For Missouri Retail Serv	vice Area		
NET METERING INTERCONNECTION APPLICATION AGREEMENT							
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APPLICATION STANDARD (continued)

- F. Pre-approval notification:
 - (1) Pre-approval of your project will be provided by email after the Company review.
 - (2) Pre-approval of projects prior to installation is preferred, but is not required.
 - (a) Projects installed prior to pre-approval may be subject to rework to bring the systems into compliance with this tariff.
 - (b) Rework resulting from early installation will be the responsibility of the Customer-Generator.
 - (3) Incorrect or deficient applications will be rejected and the basis for the rejection provided.
 - (4) An appeal or resubmittal of the application based on the rejection may be requested. If you choose to exercise an appeal or resubmittal of your application, please note that you will have one opportunity to make corrections in response to the conditions for rejection listed above.
 - (a) Appeal a rejected application may be appealed once within 5 business days of the rejection of the application. An appeal should be based upon the conditions for rejection as indicated. An appealed application will not be returned to the end of the line during the appeal consideration. An appeal is not considered a re-submission of an application and should contain the following:
 - i. The reason for the customer's appeal.
 - ii. Detailed documentation of the appeal.
 - (b) Resubmittal a rejected application may be re-submitted within 5 business days of the rejection of the application. One re-review will be allowed in order to address the omissions or deficiencies identified in the rejection. The one-time re-review will not be returned to the end of the line.
 - G. Project completion notification and request for inspection:
 - (1) Notification of project completion will be in the form of email to: NetMeteringApp@kcpl.com
 - (2) The notification will reference the following:
 - (a) Name of Applicant (customer)
 - (b) Address of installation
 - (c) Photos of the meter, disconnect, and solar installation
 - (3) Installations that deviate from plans provided during pre-approval are subject to additional engineering review. Rework resulting from this deviation will be the responsibility of the Customer-Generator and may delay the operational date of the system.
 - (4) The Company may apply a service charge for additional inspections or site visits. The service charge will be \$81 per occurrence.
 - H. Solar rebate payment:
 - (1) Please see Schedule SR, Sheets 46 46B for details concerning the solar rebate.

FILED Missouri Public Service Commission JE-2016-0351

P.S.C. MO. No.	7	First	Origin	al Sheet No.	34G
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Cancelling P.S.C. MO. No.	7		Origin	al Sheet No.	34G
			Revis	ed	
			For	Missouri Retail Servi	ce Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

APPLICATION STANDARD (continued)

- E. Application submittal:
 - (1) Applications will be accepted in hardcopy or electronic format.
 - (2) Hard-copy applications will only be accepted via mail delivery to the address on the Interconnection Agreement.
 - (3) Electronic-copy applications shall be submitted in a single file, presented in PDF format.
 - (a) JPEG, IMG or other file formats will not be accepted.
 - (b) Unless the file size exceeds email limitations, multiple files will not be accepted.
 - (c) The PDF file will be submitted in a single-email.
 - (4) Electronic-copy applications shall be emailed to: NetMeteringApp@kcpl.com.
 - (5) All applications will be uniquely numbered and processed in the order received.
- F. Pre-approval notification:
 - (1) Pre-approval of your project will be provided by email after the Company review.
 - (2) Pre-approval of projects prior to installation is preferred, but is not required.
 - (a) Projects installed prior to pre-approval may be subject to rework to bring the systems into compliance with this tariff.
 - (b) Rework resulting from early installation will be the responsibility of the Customer-Generator.
 - (3) Incorrect or deficient applications will be rejected and the basis for the rejection provided.
 - (4) An appeal of the rejection may be requested.
- G. Project completion notification and request for inspection:
 - (1) Notification of project completion will be in the form of email to: NetMeteringApp@kcpl.com_
 - (2) The notification will reference the following:
 - (a) Name of Applicant (customer)
 - (b) Address of installation
 - (c) Type of project (PV, wind, etc.)
 - (3) Installations that deviate from plans provided during pre-approval are subject to additional engineering review. Rework resulting from this deviation will be the responsibility of the Customer-Generator and may delay the operational date of the system.
 - (4) The Company may apply a service charge for additional inspections or site visits. The service charge will be \$81 per occurrence.
- H. Solar rebate payment:
 - (1) Please see Schedule SR, Sheets 46 46B for details concerning the solar rebate.

DATE OF ISSUE: November 8, 2013

DATE EFFECTIVE: November 18, 2013

December 8, 2013

December 8, 2013

LED ISSUED BY: Darrin R. Ives, Vice President

Kansas City, Mo.

FILED

Missouri Public

Service Commission

ET-2014-0027; YE-2014-0213

July 13, 2016 Missouri Public Service Commission JE-2016-0351

CANCELLED

P.S.C. MO. No.	7	Original	 Origin Revis		Sheet No.	34G
Cancelling P.S.C. MO. No.		8	 Origin Revis		Sheet No	
			For	Missour	i Retail Servic	e Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

APPLICATION STANDARD (continued):

- F. Pre-approval notification:
 - (1) Pre-approval of your project will be provided by email after the Company review.
 - (2) Pre-approval of projects prior to installation is preferred, but is not required.
 - (a) Projects installed prior to pre-approval may be subject to rework to bring the systems into compliance with this tariff.
 - (b) Rework resulting from early installation will be the responsibility of the Customer-Generator.
 - (3) The Company will notify the vendor of any issues regarding their application.
- G. Project completion notification and request for inspection:
 - (1) Notification of project completion will be in the form of email to: NetMeteringApplications@kcpl.com.
 - (2) The notification will reference the following:
 - (a) Name of Applicant (customer)
 - (b) Address of installation
 - (c) Type of project (PV, wind, etc.)
- H. Solar rebate payment:
 - (1) The solar rebate payment is processed at the time of the meter exchange request.
 - (2) The solar rebate check will be mailed to the applicant (account holder) of the PV system.
 - (a) Solar rebate checks will be issued in the name of the applicant.

DATE OF ISSUE:

ISSUED BY:

December 18, 2012

Darrin R. Ives, Senior Director

DATE EFFECTIVE:

January 17, 2013

Kansas City, Mo.

Filed Missouri Public Service Commission EE-2013-0125; YE-2013-0273

	P.S.C. MO. No.	7	Second	Revised Sheet No. 34H				
Canceling	P.S.C. MO. No.	7	First	Revised Sheet No. 34H				
For Missouri Retail Service Area								
	NET METERING INTERCONNECTION APPLICATION AGREEMENT							
		Sche	edule NM					

INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF ONE HUNDRED KILOWATTS (100 kW) OR LESS

KCP&L PO Box 418679 Kansas City, MO 64141-9679 Attn: Solar Rebates/Net Metering

For Customers Applying for Interconnection

If you are interested in applying for interconnection to KCP&L's electrical system, you should first contact KCP&L and ask for information related to interconnection of parallel generation equipment to KCP&L's system and you should understand this information before proceeding with this Application.

If you wish to apply for interconnection to KCP&L's electrical system, please complete sections A, B, C, and D, and attach the plans and specifications, including, but not limited to, describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to KCP&L at the address above. The Company will provide notice of approval or denial within thirty (30) days of receipt by KCP&L for Customer-Generators of ten kilowatts (10 kW) or less and within ninety (90) days of receipt by KCP&L for Customer-Generators of greater than ten kilowatts (10 kW). If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and KCP&L, it shall become a binding contract and shall govern your relationship with KCP&L.

<u>For Customers Who Have Received Approval of</u> <u>Customer-Generator System Plans and Specifications</u>

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, sign and complete sections E and F of this Application, and forward this Application to KCP&L for review and completion of section G at the address above. Prior to the interconnection of the qualified generation unit to KCP&L system, the Customer-Generator will furnish KCP&L a certification from a qualified professional electrician or engineer that the installation meets the plans and specification described in the application. If a local Authority Having Jurisdiction (AHJ) requires permits or certifications for construction or operation of the qualified generation unit, a Customer-Generator must show the permit number and approval certification to KCP&L prior to interconnection. If the application for interconnection is approved by KCP&L and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

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Issued: June 13, 2016 Effective: July 13, 2016
Issued by: Darrin R. Ives, Vice President CANCELLED 1200 Main, Kansas City, MO 64105

October 15, 2018
Missouri Public
Service Commission
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P.S.C. MO. No.	7	First	Original	Sheet No.	34H
			Revised		
Cancelling P.S.C. MO. No.	7		Original	Sheet No.	34H
			Revised		
			For Miss	ouri Retail Servic	e Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF ONE HUNDRED KILOWATTS (100 kW) OR LESS

KCP&L PO Box 418679 Kansas City, MO 64141-9679 Attn: Solar Rebates/Net Metering

For Customers Applying for Interconnection

If you are interested in applying for interconnection to the Company's electrical system, you should first contact the Company and ask for information related to interconnection of parallel generation equipment to the Company's system and you should understand this information before proceeding with this Application.

If you wish to apply for interconnection to the Company's electrical system, please complete sections A, B, C, D, and H (except System Install Date) and attach the plans and specifications, including, but not limited to, describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to the Company at the address above. The Company will provide notice of approval or denial within thirty (30) days of receipt by the Company for Customer-Generators of ten kilowatts (10 kW) or less and within ninety (90) days of receipt by the Company for Customer-Generators of greater than ten kilowatts (10 kW). If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and the Company, it shall become a binding contract and shall govern your relationship with the Company.

For Customers Who Have Received Approval of **Customer-Generator System Plans and Specifications**

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, sign and complete sections E, F, H (System Install Date), I and J of this Application, and forward this Application to the Company for review and completion of section G at the address above. Prior to the interconnection of the qualified generation unit to the Company system, the Customer-Generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the plans and specification described in the application. If the application for interconnection is approved by the Company and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

The Company will complete the utility portion of section G and, upon receipt of a completed Application/Agreement form and payment of any applicable fees, schedule a date for interconnection of the Customer-Generator System to the Company's electrical system within fifteen (15) days of receipt by the Company if electric service already exists to the premises, unless the Customer-Generator and the Company agree to a later date. Similarly, upon receipt of a completed Application/Agreement form and payment of any applicable fees, if electric service does not exist to the premises, the Company will schedule a date for interconnection of the Customer-Generator System to the Company's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and the Company agree to a later date.

November 18, 2013 December 8, 2013 DATE OF ISSUE: November 8, 2013 DATE EFFECTIVE: CANCELLED ISSUED BY: Kansas City, Mo.

Darrin R. Ives, Vice President

P.S.C. MO. No.	7	Original	Origin	nal	Sheet No.	34H
			Revis	ed		
Cancelling P.S.C. MO. No.		V 	 Original Revised		Sheet No.	
			For	Missour	i Retail Servic	e Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF ONE HUNDRED KILOWATTS (100 kW) OR LESS

KCP&L PO Box 418679 Kansas City, MO 64141-9679 Attn: Solar Rebates/Net Metering

For Customers Applying for Interconnection

If you are interested in applying for interconnection to the Company's electrical system, you should first contact the Company and ask for information related to interconnection of parallel generation equipment to the Company's system and you should understand this information before proceeding with this Application.

If you wish to apply for interconnection to the Company's electrical system, please complete sections A, B, C, and D, and attach the plans and specifications, including, but not limited to, describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to the Company at the address above. The Company will provide notice of approval or denial within thirty (30) days of receipt by the Company for Customer-Generators of ten kilowatts (10 kW) or less and within ninety (90) days of receipt by the Company for Customer-Generators of greater than ten kilowatts (10 kW). If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and the Company, it shall become a binding contract and shall govern your relationship with the Company.

For Customers Who Have Received Approval of Customer-Generator System Plans and Specifications

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, complete sections E and F of this Application, and forward this Application to the Company for review and completion of section G at the address above. Prior to the interconnection of the qualified generation unit to the Company system, the Customer-Generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the plans and specification described in the application. If the application for interconnection is approved by the Company and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

The Company will complete the utility portion of section G and, upon receipt of a completed Application/Agreement form and payment of any applicable fees, schedule a date for interconnection of the Customer-Generator System to the Company's electrical system within fifteen (15) days of receipt by the Company if electric service already exists to the premises, unless the Customer-Generator and the Company agree to a later date. Similarly, upon receipt of a completed Application/Agreement form and payment of any applicable fees, if electric service does not exist to the premises, the Company will schedule a date for interconnection of the Customer-Generator System to the Company's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and the Company agree to a later date.

DATE EFFECTIVE:

DATE OF ISSUE:

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December 18, 2012

Darrin R. Ives, Senior Director

January 17, 2013

Kansas City, Mo.

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P.S.C. MO. No. 7 Second Revised Sheet No. 341 Canceling P.S.C. MO. No. 7 First Revised Sheet No. 341 For Missouri Retail Service Area NET METERING INTERCONNECTION APPLICATION AGREEMENT

For Customers Who Have Received Approval of Customer-Generator System Plans and Specifications (continued)

Schedule NM

Within 21 days of when the Customer-Generator completes submission of all required post construction documentation, including sections E and F, other supporting documentation and local AHJ inspection approval (if applicable) to the electric utility, the electric utility will make any inspection of the Customer-Generator's interconnection equipment or system it deems necessary and notify the Customer-Generator:

- 1. That the net meter has been set and parallel operation by Customer Generator is permitted; or,
- 2. That the inspection identified no deficiencies and the net meter installation is pending; or,
- 3. That the inspection identified no deficiencies and the timeframe anticipated for the electric utility to complete all required system or service upgrades and install the meter; or,
- 4. Of all deficiencies identified during the inspection that need to be corrected by the Customer-Generator before parallel operation will be permitted; or,
- 5. Of any other issue(s), requirement(s), or condition(s) impacting the installation of the net meter or the parallel operation of the system.

For Customers Who Are Installing Solar Systems

Customer-Generators who are Missouri electric utility retail account holders will receive a solar rebate, if available, based on the capacity stated in the application, or the installed capacity of the Customer-Generator System if it is lower, if the following requirements are met:

- a. KCP&L must have confirmed the Customer-Generator's system is operational; and,
- b. Sections H and I of this Application must be completed.

KANSAS CITY POWER AND LIGHT COMPANY

The amount of the rebate will be based on the system capacity measured in direct current. The rebate will be based on the schedule below up to a maximum of 25,000 watts (25kW).

\$2.00 per watt for systems operational on or before June 30, 2014;

\$1.50 per watt for systems operational between July 1, 2014 and June 30, 2015;

\$1.00 per watt for systems operational between July 1, 2015 and June 30, 2016;

\$0.50 per watt for systems operational between July 1, 2016 and June 30, 2019;

\$0.25 per watt for systems operational between July 1, 2019 and June 30, 2020;

\$0.00 per watt for systems operational after June 30, 2020.

For Customers Who Are Assuming Ownership or Operational Control of an Existing Customer-Generator System

If no changes are being made to the existing Customer-Generator System, complete sections A, D, and F of this Application/Agreement and forward to KCP&L at the address above. KCP&L will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by KCP&L if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

FILED Missouri Public Service Commission JE-2016-0351

Issued: June 13, 2016
Issued by: Darrin R. Ives, Vice President

CANCELLED
October 15, 2018
Missouri Public

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October 15, 2018
1200 Main, Kansas City, MO 64105

Service Commission EE-2019-0056; JE-2019-0027

P.S.C. MO. No.	7	First	Origin	al Sheet No.	341
			Revis	ed	
Cancelling P.S.C. MO. No.	7		Origin	al Sheet No.	341
			Revis	ed	
			For	Missouri Retail Servi	ce Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

For Customers Who Are Installing Solar Systems

Upon completion of section H, I and J, a rebate may be available from the Company on an expanded or new solar systems that becomes operational after 12/31/2009. Please refer to the Company's Schedule SR - Solar Photovoltaic Rebate Program for the applicable rebate rate and additional details and requirements.

For Customers Who Are Assuming Ownership or Operational **Control of an Existing Customer-Generator System**

If no changes are being made to the existing Customer-Generator System, complete sections A, D, F and J of this Application/Agreement and forward to the Company at the address above. The Company will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by the Company if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

November 18, 2013 December 8, 2013 DATE OF ISSUE: November 8, 2013 DATE EFFECTIVE: CANCELLED ISSUED BY: Kansas City, Mo.

Darrin R. Ives, Vice President

P.S.C. MO. No.	7	Original	Origin Revis		Sheet No	341
Cancelling P.S.C. MO. No.		r)	 Origir Revis		Sheet No	
			For Missouri Retail S		Retail Service	e Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

For Customers Who Are Installing Solar Systems

Upon completion of section H and I, a rebate of \$2/watt up to 25,000 watts (25kW) is available from the Company on an expanded or new system that becomes operational after 12/31/2009 with a maximum rebate of \$50,000.

For Customers Who Are Assuming Ownership or Operational Control of an Existing Customer-Generator System

If no changes are being made to the existing Customer-Generator System, complete sections A, D, and F of this Application/Agreement and forward to the Company at the address above. The Company will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by the Company if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

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December 18, 2012

Darrin R. Ives, Senior Director

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November 18, 2013
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KANSAS CITY POWER AND LIGHT COMPANY P.S.C. MO. No. ______7 Second Revised Sheet No. 34J Canceling P.S.C. MO. No. _____ 7 First Revised Sheet No. 34J For Missouri Retail Service Area NET METERING INTERCONNECTION APPLICATION AGREEMENT Schedule NM A. Customer-Generator's Information Name on KCP&L Electric Account: Service/Street Address: _____ State: _____ Zip Code: _____ Mailing Address (if different from above):_____ State: Zip Code: E-mail address (if available): _____ Electric Account Holder Contact Person: Daytime Phone: _____ Fax: ____ Email: _____ Email: _____ KCP&L Account No. (from Utility Bill): If account has multiple meters, provide the meter number to which generation will be connected: KCP&L Account No. (from Utility Bill): [Shall be inserted at the top of each page.] **B. Customer-Generator's System Information** Manufacturer Name Plate Power Rating: _____ kW AC and ___ kW DC. Voltage: Volts System Type: __Wind __Fuel Cell __Solar Thermal __Photovoltaic __Hydroelectric __Other (describe)_____ Inverter/Interconnection Equipment Manufacturer: Inverter/Interconnection Equipment Model No.: Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Distance from Meter: Certify that the disconnect switch will be located adjacent to the Customer-Generator's electric service meter or explain where and why an alternative location of the disconnect switch is being requested:

System Plans, Specifications, and Wiring Diagram must be <u>attached</u> for a valid application.

Existing Electrical Service Capacity: _____ Amperes Voltage: Volts

Total capacity of existing Customer-Generator System (if applicable):_____kW

FILED Missouri Public Service Commission JE-2018-0108

Service Character: __ Single Phase __ Three Phase

KANSAS CITY POWER AND LIGHT COMPANY P.S.C. MO. No. ______7 _____First____ Revised Sheet No. 34J Canceling P.S.C. MO. No. 7 Original Sheet No. 34J For Missouri Retail Service Area NET METERING INTERCONNECTION APPLICATION AGREEMENT Schedule NM A. Customer-Generator's Information Name on KCP&L Electric Account: Service/Street Address: _____ State: _____ Zip Code: _____ Mailing Address (if different from above):_____ State: Zip Code: E-mail address (if available): Electric Account Holder Contact Person: Daytime Phone: _____ Fax: ____ Email: _____ Email: _____ KCP&L Account No. (from Utility Bill): If account has multiple meters, provide the meter number to which generation will be connected: KCP&L Account No. (from Utility Bill): [Shall be inserted at the top of each page.] **B. Customer-Generator's System Information** Manufacturer Name Plate Power Rating: _____ kW AC or DC (circle one) Voltage: Volts System Type: __Wind __Fuel Cell __Solar Thermal __Photovoltaic __Hydroelectric __Other (describe)_____ Inverter/Interconnection Equipment Manufacturer: Inverter/Interconnection Equipment Model No.: _____ Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Distance from Meter: Certify that the disconnect switch will be located adjacent to the Customer-Generator's electric service meter or explain where and why an alternative location of the disconnect switch is being requested: Existing Electrical Service Capacity: _____ Amperes Voltage: Volts Service Character: __ Single Phase __ Three Phase

System Plans, Specifications, and Wiring Diagram must be <u>attached</u> for a valid application.

Total capacity of existing Customer-Generator System (if applicable):____kW

CANCELLED March 31, 2018 Missouri Public Service Commission JE-2018-0108

FILED Missouri Public Service Commission JE-2016-0351

Issued: June 13, 2016
Issued by: Darrin R. Ives, Vice President

P.S.C. MO. No.		Original			Sheet No.	34J
Cancelling P.S.C. MO. No.] Original	Sheet No.	
Cancelling F.C.C. MC. NO.	-	-		Revised	Sheet No.	-
				For Misso	ouri Retail Serv	rice Area
	NET METE		ONNECTION AG W (continued)	REEMENT		
A. Customer-Generator's I	nformation					
Name on KCP&L Electric Ad	count:					
Mailing Address:						
City:			State:	Zip Code	e:	
Service/Street Address (if di	fferent from a	above):				
City: Daytime Phone:			State:	Zip Code	ə:	
Daytime Phone:	Fax:		Email:			
Emergency Contact Phone:						
KCP&L Account No. (from L	Itility Bill):					
If account has multiple mete	rs, provide th	e meter numbe	r to which genera	ition will be conr	nected:	
B. Customer-Generator's \$ Manufacturer Name Plate Politage: Volts System Type:Wind	ower Rating:				ctricOther	(describe)
Inverter/Interconnection Equ	ipment Manu	ıfacturer:				
Inverter/Interconnection Equ	ipment Mode	l No.:				
Inverter/Interconnection Equ	ipment Locat	ion (describe):				
Outdoor Manual/Utility Acce	ssible & Lock	able Disconnec	t Switch Distance	e from Meter:		
Describe the location of the	disconnect sv	witch:				
Existing Electrical Service C Service Character: Single Total capacity of existing Cu	Phase TI	hree Phase				
System Plans, Specificatio	ons, and Wiri	ng Diagram m	ust be <u>attached</u>	for a valid app	lication.	

DATE OF ISSUE:

December 18, 2012

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January 17, 2013 Kansas City, Mo.

ISSUED BY:
CANCELLED
July 13, 2016
Missouri Public
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Darrin R. Ives, Senior Director

Filed
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0273

P.S.C. MC	No.		Original			ginal	Sheet No.	34K
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					For	Misso	uri Retail Servi	ce Area
		NET MET	ERING INTERCO Schedule NI	ONNECTION AC	GREEMI	ENT		
			nd Installation					
Company	Installing Systen	n:			E DOFF			
			ystem:					
Mailing Ad	dress:							
City:			x:	State:		Zip Code	:	
			ect/Certify Inst					
The Custo	mer-Generator	s proposed S	system hardware	e complies with	all app	olicable N	National Electric	cal Safety
Code (NE	SC), National E	Electrical Code	e (NEC), Institu	ite of Electrical	and E	lectronics	Engineers (IE	EEE), and
Underwrite	ers Laboratories	(UL) require	ments for elect	rical equipment	and th	neir insta	llation. As app	olicable to
System ty	pe, these requ	irements inclu	ude, but are no	at limited to, U	L 1741	and IEE	EE 1547. The	proposed
installation	complies with	all applicable	e local electrica	I codes and al	l reason	nable saf	fety requirement	nts of the
Company.	The proposed	System has a	a lockable, visib	le AC disconne	ect devi	ce, acces	ssible at all tim	nes to the
Company	personnel. The	System is only	required to incl	ude one lockabl	e, visible	e disconn	nect device, acc	cessible to
the Compa	any. If the interce	onnection equi	ipment is equipp	ed with a visible	e, lockal	ble, and a	accessible disco	onnect, no
redundant	device is nee	ded to meet	this requireme	ent. The Custo	mer-Ge	enerator's	proposed Sy	stem has
functioning	controls to	prevent volta	ige flicker, DC	injection, over	ervoltag	e, under	voltage, overf	requency,
			provide for Sys					
The propo	sed System doe	es have an an	ti-islanding func	tion that prevent	ts the ge	enerator f	from continuing	to supply
			stem is not ene		April 1			
The state of the s			er to critical loa		A Company of the contract of		The second secon	100 T 1 T 1 T 1 T 1 T 1 T 1 T 1 T 1 T 1
			el blocking sche					
			m when the elec					
						2000		p. 6150/43
Signed (In:	staller):			Date:				
D 4 J J 4 1 4 1 -		Canditions						
	nal Terms and		ny's other app	licable rules a	nd redu	lations	the Customer	Congrator
			specific terms a		iu regu	nations,	the Customer-	Generalor
unacistant	as and agrees to	r the following	specific territo a	na conantione.				
1.	Operation/Disc	connection						
			, at any time, in	the reasonable	exercis	e of its ju	dgment, that op	peration of
	the Customer-	-Generator's S	System is adve	rsely affecting s	safety, p	power qu	ality, or reliabi	lity of the
			n, the Company					
			e Company's el					
	Company's en Generator's Sy		inspectors reasc	mable access to	inspect	i, test, and	u examine the (Justomer-
	Jeneralor 5 3	JOLEIII.						

DATE OF ISSUE:

December 18, 2012

DATE EFFECTIVE:

January 17, 2013

Darrin R. Ives, Senior Director

Kansas City, Mo.

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Missouri Public
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July 13, 2016
Missouri Public
Service Commission
JE-2016-0351

P.S.C. MO. No.	7	Second	Revised Sheet No. 34L	
Canceling P.S.C. MO. No	7	First	Revised Sheet No. 34L	
			For Missouri Retail Service Area	
NET METER	ING INTERCONNE	CTION APPLICAT	ION AGREEMENT	

Schedule NM

D. Additional Terms and Conditions

In addition to abiding by KCP&L's other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

1. Operation/Disconnection

If it appears to KCP&L, at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality, or reliability of KCP&L's electrical system, KCP&L may immediately disconnect and lock-out the Customer-Generator's System from KCP&L's electrical system. The Customer-Generator shall permit KCP&L's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

2. Liability

Liability insurance is not required for Customer-Generators of ten kilowatts (10 kW) or less. generators greater that ten kilowatts (10 kW), the Customer-Generator agrees to carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy. Customer-Generators, including those whose systems are ten kilowatts (10 kW) or less, may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

3. Metering and Distribution Costs

A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced or consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for KCP&L to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse KCP&L for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by KCP&L, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.

4. Ownership of Renewable Energy Credits or Renewable Energy Certificates (RECs)

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator; however, if the Customer-Generator receives a solar rebate, the Customer-Generator transfers to KCP&L all rights, title, and interest in and to the RECs associated with the new or expanded solar electric system that qualified the Customer-Generator for the solar rebate for a period of ten (10) years from the date the electric utility confirms the solar electric system was installed and operational.

> **FILED** Missouri Public Service Commission JE-2016-0351

Service Commission EE-2019-0056; JE-2019-0027

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			Revis	ed	
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			Revis	ed	
			For	Missouri Retail Servi	ce Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

D. Additional Terms and Conditions (continued)

2. Liability

Liability insurance is not required for Customer-Generators of ten kilowatts (10 kW) or less. For generators greater that ten kilowatts (10 kW), the Customer-Generator agrees to carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy. Customer-Generators, including those whose systems are ten kilowatts (10 kW) or less, may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

3. Metering and Distribution Costs

A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced or consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.

4. Ownership of Renewable Energy Credits or Renewable Energy Certificates (RECs) RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator unless the Customer-Generator receives a solar rebate from the Company. For rebates paid on and after August 28, 2013 and as a condition of receiving a rebate, customers shall transfer to the electric utility all rights, title, and interest in and to the renewable energy credits associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten years from the date the electric utility confirmed that the solar electric system was installed and operational.

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December 8, 2013

December 8, 2013

Kansas City, Mo.

CANCELLED ISSUED BY: Darrin R. IVes, VI July 13, 2016 Missouri Public Service Commission

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Cancelling P.S.C. MO. No.		γ	 Original Revised		Sheet No.	
			For	Missour	i Retail Servic	e Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

D. Additional Terms and Conditions (continued)

2. Liability

Liability insurance is not required for Customer-Generators of ten kilowatts (10 kW) or less. For generators greater that ten kilowatts (10 kW), the Customer-Generator agrees to carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy. Customer-Generators, including those whose systems are ten kilowatts (10 kW) or less, may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

3. Metering and Distribution Costs

A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced or consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.

4. Ownership of Renewable Energy Credits or Renewable Energy Certificates (RECs) RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator until explicitly transferred to another entity. Nothing in this contract gives the Company any preferential entitlement to the RECs generated by the Customer-Generator's system.

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December 18, 2012

Darrin R. Ives, Senior Director

DATE EFFECTIVE:

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Service Commission
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Cancelling P.S.C. MO. No.			 Origin Revis		
			For	Missouri Retail Service	e Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

D. Additional Terms and Conditions (continued)

5. Energy Pricing and Billing

The net electric energy delivered to the Customer-Generator shall be billed in accordance with the Utility's Applicable Rate Schedules. The value of the net electric energy delivered by the Customer-Generator to the Company shall be credited in accordance with the net metering rate schedule(s). Net electrical energy measurement shall be calculated in the following manner:

- (a) For a Customer-Generator, a retail electric supplier shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;
- (b) If the electricity supplied by the supplier exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the supplier in accordance with normal practices for customers in the same rate class:
- (c) If the electricity generated by the Customer-Generator exceeds the electricity supplied by the supplier during a billing period, the Customer-Generator shall be billed for the appropriate customer charges for that billing period and shall be credited an amount for the excess kilowatt-hours generated during the billing period at the net metering rate identified in the Company's tariff filed at the Public Service Commission, with this credit applied to the following billing period; and
- (d) Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the supplier.

6. Terms and Termination Rights

This Agreement becomes effective when signed by both the Customer-Generator and the Company, and shall continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the Customer-Generator may terminate this Agreement at any time by giving the Company at least thirty (30) days prior written notice. In such event, the Customer-Generator shall, no later than the date of termination of Agreement, completely disconnect the Customer-Generator's System from parallel operation with the Company's system. Either party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies the basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated at any time by mutual agreement of the Customer-Generator and the Company. This agreement may also be terminated, by approval of the commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

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				For Miss	ouri Retail Servic	e Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

D. Additional Terms and Conditions (continued)

7. Transfer of Ownership

If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. The Company shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from the Company, before the existing Customer-Generator System can remain interconnected with the Company's electrical system. The new Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agree to them. If no changes are being made to the Customer-Generator's System, completing sections A, D, F and J of this Application/Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, the Company will assess no charges or fees for this transfer. The Company will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. The Company will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with the Company's electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to the Company a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

8. Dispute Resolution

If any disagreements between the Customer-Generator and the Company arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 4 CSR 240-2.070. The complaint procedures described in 4 CSR 240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

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		For	Missouri Retail Service	e Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

D. Additional Terms and Conditions (continued)

(7) Transfer of Ownership

If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. The Company shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from the Company, before the existing Customer-Generator System can remain interconnected with the Company's electrical system. The new Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agree to them. If no changes are being made to the Customer-Generator's System, completing sections A, D, and F of this Application/Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, the Company will assess no charges or fees for this transfer. The Company will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer-Generator has satisfactorily completed the Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. The Company will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with the Company's electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to the Company a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

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D. Additional Terms and C	onditions (continued)					
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I have read, understand, Application/Agreement.	and acce	pt the provisions	of section D), subs	sections	1 through 9	9 of this
Signed (Customer-Generato Must be signature of the Cor	or):			Date	e:		
E. Electrical Inspection The Customer-Generator Sy	vstem referer	nced above satisfies	s all requiremer	nts note	d in sec	tion C.	
Inspector Name (print): Inspector Certification: Licen License No				trician i	n Misso	uri	
Signed (Inspector):				Date: _			

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December 18, 2012

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Darrin R. Ives, Senior Director

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F. Customer-Generator Acl I am aware of the Custom information and/or an open Company's parallel generat familiar with the operation of I agree to abide by the term Generator System in accord interconnection standards. It operating in an unusual man disconnect the Customer-Ge Customer-Generator System Company no less than thir Generator System that in a acknowledge that any such r I agree not to operate the C Application/Agreement has b	ner-Generate ational mar ion tariff or the Custom is of this Apdance with f, at any timener that makenerator Syn is operate by (30) day any way manodifications ustomer-Ge	or System in nual for that rate scheduler-Generator oplication/Agrethe manufacture and for an ay result in airstem and noting normally as prior to may degrade as will require senerator System.	system. Also, le (as applica System. eement and I attree's recommy reason, I be ny disturbance to reconnect it after repair confication of the significantly submission of a sem in parallel v	I have ble are agree to the son the correct anew A	e been of intercal of operation of the Comparection. Imponents that Systems of the Comparection of the Com	provided with a connection requirement of and maintain the less as well as the Customer-Generator any's electrical systemy's electrical systemy's electrical systemy's electrical systemy's or design of the tem's output character.	Customer-Company's System is tem, I shall motify the Customer-cteristics.
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Company Representative Na Signed Company Representative Na							
H. Solar System Data (For Solar Module Manufacturer:_Solar Module Model No.:Module rating: yea Inverter Warranty: yea Location of modules: R	DC Waters (circle on one ofGro	Ilations only) In In Notes Its Syntage sheet on spec sheet	verter Rating: _umber of Moduystem rating (s	ıles/Paı um of s	nel: solar pan	kW nels):kW	
System Installation Date:							

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DATE EFFECTIVE: November 18, 2013

December 8, 2013

December 8, 2013

LED ISSUED BY: Darrin R. Ives, Vice President

Kansas City, Mo.

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	NET METER	ING INTERCONNECTI Schedule NM (contin		EEMENT	
F. Customer-Generator Ac	knowledgeme		2004.4		
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information and/or an ope					
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Generator System in accor					
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disconnect the Customer-G Customer-Generator System					
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Generator System that in	any way may	degrade or significant	ly alter	that System's	output characteristics. I
acknowledge that any such					
I agree not to operate the C Application/Agreement has I			I with the	Company's	electrical system until this
Application/Agreement has i	been approved	by the Company.			
Signed (Customer-Generato	or):			_ Date:	
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Darrin R. Ives, Senior Director

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January 17, 2013 Kansas City, Mo.

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				For Missouri Retail Service Area	
	NET MET	ERING INTERCONNE	CTION APPLICAT	ION AGREEMENT	
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H. Solar System Data (For Solar Installations only) (continued)

Solar system must be permanently installed on the applicant's premises for a valid application Required documents to receive solar rebate to be attached OR provided before KCP&L authorizes the rebate payment:

Copies of detail receipts/invoices with purchase date circled

Copies of detail spec sheets on each component

Copies of proof of warranty sheet (minimum of 10 year warranty)

Photo(s) of completed system

Completed Taxpayer Information Form

Customer Affidavit

I. Solar Rebate Declaration (For Solar Installations only)

I understand that the complete terms and conditions of the solar rebate program are included in KCP&L's Schedule SR – Solar Photovoltaic Rebate Program.

I understand that this program has a limited budget, and that application will be accepted on a first-come, first-served basis, while funds are available. It is possible that I may be notified I have been placed on a waiting list for the next year's rebate program if funds run out for the current year. This program may be modified or discontinued at any time without notice from KCP&L.

I understand that the solar system must be permanently installed and remain in place on premises for a minimum of 10 years and the system shall be situated in a location where a minimum of eighty-five percent (85%) of the solar resource is available to the solar system.

I understand the equipment must be new when installed, commercially available, and carry a minimum 10 year warranty.

I understand a rebate may be available from KCP&L in the amount of:

\$2.00 per watt for systems operational on or before June 30, 2014;

\$1.50 per watt for systems operational between July 1, 2014 and June 30, 2015;

\$1.00 per watt for systems operational between July 1, 2015 and June 30, 2016;

\$0.50 per watt for systems operational between July 1, 2016 and June 30, 2019;

\$0.25 per watt for systems operational between July 1, 2019 and June 30, 2020;

\$0.00 per watt for systems operational after June 30, 2020.

.I understand an electric utility may, through its tariff, require applications for solar rebates to be submitted up to one hundred eighty-two (182) days prior to the applicable June 30 operational date for the solar rebate.

I understand that a maximum of 25 kilowatts of new or expanded system capacity will be eligible for a rebate.

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Cancelling P.S.C. MO. No.	7			Origin	al Sheet No.	34Q
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				For	Missouri Retail Servi	ce Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

Solar system must be permanently installed on the applicant's premises for a valid application Required documents to receive solar rebate (required to be <u>attached</u> for a valid application):

Copies of detail receipts/invoices with purchase date circled

Copies of detail spec sheets on each component

Copies of proof of warranty sheet (minimum of 10 year warranty)

Photo(s) of completed system

Completed Taxpayer Information Form

Customer Affidavit

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I understand that the solar system must be permanently installed and remain in place on premises for the duration of its useful life – a minimum of 10 years and the system shall be situated in a location where a minimum of eighty-five percent (85%) of the solar resource is available to the system.

I understand the equipment must be new when installed, commercially available, and carry a minimum 10 year warranty.

I understand a rebate of \$2/watt up to 25,000 watts (25 kW) is available from the Company on expanded or new systems that become operational after 12/31/2009 with a maximum rebate of \$50,000. Effective July 1, 2014 the rebate for systems will be reduced until July 1, 2020 when the rebate will be eliminated. Please refer to the Company's Schedule SR – Solar Photovoltaic Rebate Program for the applicable rebate rate.

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NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

Solar system must be permanently installed on the applicant's premises for a valid application Required documents to receive solar rebate (required to be <u>attached</u> for a valid application):

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Copies of proof of warranty sheet (minimum of 10 year warranty)

Photo(s) of completed system

Completed Taxpayer Information Form

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I understand a rebate of \$2/watt up to 25,000 watts (25 kW) is available from the Company on expanded or new systems that become operational after 12/31/2009 with a maximum rebate of \$50,000.

I understand the DC wattage rating provided by the original manufacturer and as noted in section H will be used to determine rebate amount.

I understand business corporations receiving a rebate of \$600 or more will receive a 1099. (Please consult your tax advisor with any questions.)

The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all Missouri Net Metering and Solar Electric Rebate program requirements.

Applicant's Signature	
Installer's Signature	
Print Solar Rebate Applicant's Name	
Print Installer's Name	
If System not owned by Applicant, Owner's Name	
Owner's Address	

DATE OF ISSUE:

December 18, 2012

DATE EFFECTIVE:

January 17, 2013

ISSUED BY:

Darrin R. Ives, Senior Director

Kansas City, Mo.
Filed
Missouri Public

Service Commission EE-2013-0125; YE-2013-0273

KANSAS CITY POWER AND LIGHT COMPANY P.S.C. MO. No. ______7 First Revised Sheet No. 34R Canceling P.S.C. MO. No. _ 7 Original Sheet No. 34R For Missouri Retail Service Area NET METERING INTERCONNECTION APPLICATION AGREEMENT Schedule NM I. Solar Rebate Declaration (For Solar Installations only) (continued) I understand the DC wattage rating provided by the original manufacturer and as noted in section H will be used to determine rebate amount. I understand I may receive an IRS Form related to my rebate amount. (Please consult your tax advisor with any questions.) I understand that as a condition of receiving a solar rebate, I am transferring to KCP&L, all rights, title, and interest in and to the solar renewable energy credits (SRECs) associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten years (10) from the date KCP&L confirmed that the solar electric system was installed and operational understand that, for systems of ten kilowatts (10 kW) or greater, a notarized affidavit must be provided to KCP&L, in addition to this declaration, before KCP&L will make a rebate payment. The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all Missouri Net Metering and Solar Electric Rebate program requirements. Installer's Signature____ Print Installer's Name_____ Customer-Generator's Signature____ Print Solar Rebate Customer-Generator's Name If System not owned by Customer-Generator, Owner's Name_____

FILED Missouri Public Service Commission JE-2016-0351

Owner's Address

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P.S.C. M	O. No.	7	Original		Original Revised	Sheet No	34R
Cancellin	g P.S.C. MO. No.				Original Revised	Sheet No.	
					For Misso	ouri Retail Servic	e Area
		NET METE	RING INTERCON Schedule NM (EEMENT		
I. Solar R	Rebate Declaration	(For Solar I	nstallations only)	(continued)			
	understand the DC sed to determine re	•	• .	original manufa	cturer and as	noted in section	H will be
	understand busine onsult your tax advi	•	-	ebate of \$600 o	or more will r	receive a 1099.	(Please
ri e e s	understand that as ghts, title, and inter lectric system that lectric utility confirm ystems of ten kilows this declaration, be	est in and to qualified the ned that the atts (10 kW)	the renewable enc customer for the s solar electric syst or greater, a notar	ergy credits asse solar rebate for a em was installe ized affidavit mu	ociated with the a period of te d and operat	ne new or expan n years from the ional understand	ded solar date the that, for
Ir	nstaller's Signature_						
Р	rint Installer's Nam	e					
С	Customer-Generator	's Signature_					
Р	rint Solar Rebate C	ustomer-Ger	nerator's Name				
If	System not owned	by Custome	r-Generator, Owne	er's Name			

November 18, 2013 December 8, 2013 DATE OF ISSUE: November 8, 2013 DATE EFFECTIVE: ISSUED BY: Kansas City, Mo.

CANCELLED July 13, 2016 Missouri Public Service Commission JE-2016-0351

Owner's Address

Darrin R. Ives, Vice President

FILED Missouri Public Service Commission ET-2014-0027; YE-2014-0213

KANSAS CITY POW	/ER AND	LIGHT COMPA	NY			
P.S.C. M	O. No	7	First	Revised S	Sheet No	34S
Canceling P.S.C. Mo	O. No	7		Original S	Sheet No	34S
				For Missouri	Retail Ser	vice Area
NI	ET METER		NNECTION APPL dule NM (continue	ICATION AGREEN d)		
J. Solar Rebate Affida	avit (Requir	ed For Solar Ins	stallations only)			
I			, certify th	at I am the Custome	r-Generator	and the Solar
system installed match	es the desi	gn submitted.	•			
Company, the SRECs have not been sold or other local or state may the system operational. The undersigned warrabest of my knowledge requirements.	promised fondate; and 3 date. ants, certifie	or sale to any other its she shall the sheet sheet its sheet	er party, nor have the linot be offered for some strains that the information	ney been used to me ale or sold to any oth n provided in this form	et the requir ner party for m is true and	tements of any ten years from
				HIS DOCUMENT ON DAY OF _		20
<u> </u>			<u> </u>	Name Title		
				Company Name		
S Day of			ore me, a notary pub	lic, by the above nam	ned affiant th	nis
				Notary	Public	

FILED Missouri Public Service Commission JE-2016-0351

KANSAS CIT P.S.C. MO. No.	Y POWER & LIGHT COM	PANY 🖂	Original	Sheet No.	34S
			Revised	-	
Cancelling P.S.C. M	1O. No		Original Revised	Sheet No.	
				ouri Retail Servic	e Area
	NET METERING INTERCON Schedule	NNECTION AGR NM (continued)	EEMENT		
J. Solar Rebate Af	fidavit (Required For Solar Installatio	ons only)			
I		, certify that	I am the Cus	stomer-Generato	r and the
Solar system install	ed matches the design submitted.				
Company, the SRE Company have not requirements of any	legal right and authority to transfer the CS were derived from a Missouri eligate been sold or promised for sale to a cother local or state mandate; and 3) the rom the system operational date.	gible technology ny other party, i	, the SRECs nor have the	being transferrors been used to	ed to the meet the
•	arrants, certifies, and represents that th vledge; and the installation meets all M	•			
O.F.	IN WITNESS WHEREOF, I HAVE EX				00
OF		ON THIS	DAY O	F	20
		Nar	me		
		Title			
		Cor	npany Name		
Day of	Subscribed and sworn to before me, a	a notary public, b	y the above r	named affiant this	\$
			Nota	ary Public	

DATE OF ISSUE:

November 8, 2013

Darrin R. Ives, Vice President

DATE EFFECTIVE:

December 8, 2013
November 18, 2013
Kansas City, Mo.
FILED
Missouri Public
Service Commission

ET-2014-0027; YE-2014-0213

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	P.S.C. MO. No.	7	Eleventh	Revised Sheet No	35
Canceling	P.S.C. MO. No.	7	Tenth	Revised Sheet No	35
				For Missouri Retail Serv	vice Area
		MUNICIPAL STRE	ET LIGHTING SERVI	ICE	

Schedule ML

AVAILABILITY

Available for overhead lighting of roadways through a Company-owned Street Lighting system incorporated municipalities and other governmental entities. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties..

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)), 1MLLL

1.0 Basic Installation:

Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit: (Code OW)

MOHUITY	Rate per Luminaire
<u>kWh</u>	per Month(2) (3)
16	\$20.48
16	\$20.48
23	\$23.04
36	\$24.57
74	\$26.62
	kWh 16 16 23 36

2.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

		Monthly	Rate per Luminaire
	Size and Type of Luminaire	<u>kWh</u>	per Month
2.1	5000 Lumen LED (Class B)(Type II pattern)(1)	16	\$11.27
2.3	7500 Lumen LED (Class C)(Type III pattern)(1)	23	\$13.82
2.4	12500 Lumen LED (Class D)(Type III pattern) ⁽¹⁾	36	\$15.36
2.5	24500 Lumen LED (Class E)(Type III pattern)(1)	74	\$17.41

3.0 Street luminaires on 14 foot decorative poles served from a new underground circuit extension not in excess of 200 feet per unit: (Code UD)

		Monthly	Rate per Luminaire
	Size and Type of Luminaire	<u>kWh</u>	per Month
3.1	4300 Lumen LED (Class K) (Acorn Style)(1)	26	\$64.21
3.2	10000 Lumen LED (Class L) (Acorn Style) ⁽¹⁾	41	\$65.66

⁽¹⁾Lumens for LED luminaires may vary ±12% due to differences between lamp suppliers.

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

⁽²⁾Twin luminaires shall be two times the rate per single luminaire per month.

⁽³⁾Existing LED luminaires installed under the MARC Pilot (Schedule ML-LED) will be converted to these rates based on their installed lumen size.

P.S.C. MO. No.	7	<u>Tenth</u>	Revised Sheet No	35
Canceling P.S.C. MO. No.	7	Ninth	Revised Sheet No	35
-			For Missouri Retail Serv	vice Area
	MUNICIPAL STREE	T LIGHTING SER	VICE	
	Sche	edule MI		

AVAILABILITY

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)), 1MLLL

1.0 Basic Installation:

Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit: (Code OW)

		Monthly	Rate per Luminaire
	Size and Type of Luminaire—	<u>kWh</u>	per Month(2) (3)
1.1	5000 Lumen LED (Class A)(Type V pattern)(1)	16	\$20.78
1.2	5000 Lumen LED (Class B)(Type II pattern)(1)	16	\$20.78
2.3	7500 Lumen LED (Class C)(Type III pattern)(1)	23	\$23.37
2.4	12500 Lumen LED (Class D)(Type III pattern)(1)	36	\$24.93
2.5	24500 Lumen LED (Class E)(Type III pattern)(1)	74	\$27.01

2.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

		Monthly	Rate per Luminaire
	Size and Type of Luminaire—	<u>kWh</u>	per Month
2.1	5000 Lumen LED (Class B)(Type II pattern)(1)	16	\$11.43
2.3	7500 Lumen LED (Class C)(Type III pattern)(1)	23	\$14.02
2.4	12500 Lumen LED (Class D)(Type III pattern)(1)	36	\$15.58
2.5	24500 Lumen LED (Class E)(Type III pattern)(1)	74	\$17.66

⁽¹⁾Lumens for LED luminaires may vary ±12% due to differences between lamp suppliers.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017 Effective: June 8, 2017 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

⁽²⁾Twin luminaires shall be two times the rate per single luminaire per month.

⁽³⁾ Existing LED luminaires installed under the MARC Pilot (Schedule ML-LED) will be converted to these rates based on their installed lumen size.

P.S.C. MO. No	7	Ninth	_ Revised Sheet No	35		
Canceling P.S.C. MO. No	7	Eighth	_ Revised Sheet No	35		
			For Missouri Retail Serv	vice Area		
MUNICIPAL STREET LIGHTING SERVICE Schedule MI						

AVAILABILITY

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)), 1MLLL

1.0 Basic Installation:

Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit: (Code OW)

		Monthly	Rate per Luminaire
	Size and Type of Luminaire—	<u>kWh</u>	per Month ^{(2) (3)}
1.1	5000 Lumen LED (Class A)(Type V pattern)(1)	16	\$20.00
1.2	5000 Lumen LED (Class B)(Type II pattern)(1)	16	\$20.00
2.3	7500 Lumen LED (Class C)(Type III pattern)(1)	23	\$22.50
2.4	12500 Lumen LED (Class D)(Type III pattern)(1)	36	\$24.00
2.5	24500 Lumen LED (Class E)(Type III pattern)(1)	74	\$26.00

2.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

		Monthly	Rate per Luminaire
	Size and Type of Luminaire—	kWh	per Month
2.1	5000 Lumen LED (Class B)(Type II pattern)(1)	16	\$11.00
2.3	7500 Lumen LED (Class C)(Type III pattern)(1)	23	\$13.50
2.4	12500 Lumen LED (Class D)(Type III pattern) ⁽¹⁾	36	\$15.00
2.5	24500 Lumen LED (Class E)(Type III pattern)(1)	74	\$17.00

⁽¹⁾Lumens for LED luminaires may vary ±12% due to differences between lamp suppliers.

FILED Missouri Public Service Commission JE-2016-0344

Issued: June 1, 2016

Effective: July 1, 2016
Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Missouri Public Service Commission ER-2016-0285; YE-2017-0235

June 8, 2017

⁽²⁾ Twin luminaires shall be two times the rate per single luminaire per month.

⁽³⁾ Existing LED luminaires installed under the MARC Pilot (Schedule ML-LED) will be converted to these rates based on their installed lumen size.

P.S.C. MO. No.	7	Eighth	Revised Sheet No	35		
Canceling P.S.C. MO. No.	7	Seventh	Revised Sheet No	35		
			For Missouri Retail Serv	vice Area		
MUNICIPAL STREET LIGHTING SERVICE						

AVAILABILITY

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Mercury Vapor and High Pressure Sodium Vapor), 1MLML, 1MLSL

8.0 Basic Installation

Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

		Monthly	Rate per Lamp
	Size and Type of Lamp	<u>kWh</u>	per Year (2)
8.1	8600 Lumen Mercury Vapor (1)	71	\$264.60
8.2	12100 Lumen Mercury Vapor (1)	101	\$296.76
8.3	22500 Lumen Mercury Vapor (1)	157	\$323.52
8.4	9500 Lumen High Pressure Sodium	49	\$258.24
8.5	16000 Lumen High Pressure Sodium	67	\$287.76
8.6	27500 Lumen High Pressure Sodium	109	\$305.88
8.7	50000 Lumen High Pressure Sodium	162	\$333.60

ER-2014-0370; YE-2016-0078

September 29, 2015

JE-2016-0344

⁽¹⁾Limited to the units in service on April 18, 1992, until removed.

⁽²⁾ Twin lamps shall be two times the rate per single lamp per year. kWh usage for twin lamps is two times the single monthly kWh.

P.S.C. MO. No.	7	Seventh	Original	Sheet No.	35
			Revised		
Cancelling P.S.C. MO.	7	Sixth	Original	Sheet No.	35
			Revised		
			 For Miss	souri Retail Servi	ice Area

MUNICIPAL STREET LIGHTING SERVICE Schedule ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	Rate per Lamp
Size and Type of Lamp	per Year ⁽²⁾
8600 Lumen Mercury Vapor (1)	\$236.88
12100 Lumen Mercury Vapor (1)	\$265.68
22500 Lumen Mercury Vapor (1)	\$289.68
9500 Lumen High Pressure Sodium	\$231.24
16000 Lumen High Pressure Sodium	\$257.64
27500 Lumen High Pressure Sodium	\$273.84
50000 Lumen High Pressure Sodium	\$298.68
	8600 Lumen Mercury Vapor (1) 12100 Lumen Mercury Vapor (1) 22500 Lumen Mercury Vapor (1) 9500 Lumen High Pressure Sodium 16000 Lumen High Pressure Sodium 27500 Lumen High Pressure Sodium

DATE OF ISSUE: January 16, 2013

Darrin R. Ives, Senior Director

DATE EFFECTIVE: -February 15, 2013

January 26, 2013

ISSUED BY:

⁽¹⁾Limited to the units in service on April 18, 1992, until removed.

⁽²⁾ Twin lamps shall be two times the rate per single lamp per year.

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	35
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original Revised	Sheet No	35
			_	For Mis	souri Retail Servi	ce Area
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MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	Rate per Lamp
Size and Type of Lamp	per Year ⁽²⁾
8600 Lumen Mercury Vapor (1)	\$216.00
12100 Lumen Mercury Vapor (1)	\$242.28
22500 Lumen Mercury Vapor (1)	\$264.24
9500 Lumen High Pressure Sodium	\$210.96
16000 Lumen High Pressure Sodium	\$234.96
27500 Lumen High Pressure Sodium	\$249.72
50000 Lumen High Pressure Sodium	\$272.40
	8600 Lumen Mercury Vapor (1) 12100 Lumen Mercury Vapor (1) 22500 Lumen Mercury Vapor (1) 9500 Lumen High Pressure Sodium 16000 Lumen High Pressure Sodium 27500 Lumen High Pressure Sodium

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

⁽¹⁾Limited to the units in service on April 18, 1992, until removed.

⁽²⁾ Twin lamps shall be two times the rate per single lamp per year.

P.S.C. MO. No.	7	Fifth	□	Original	Sheet No.	35
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Fourth	🗆	Original	Sheet No.	35
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				Rate For <u>Area</u>	Area No. 1 – Url	oan

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Mercury Vapor):

7.0 Street lamps equipped with special cover assembly including support arm(s), reflector(s), and refractor(s), on ornamental steel poles served underground by an extension under concrete not in excess of 200 feet per unit: (Code USC)

7.1 Size of Lamp 76000 Lumen⁽¹⁾ Rate per Lamp per Year \$ 1,064.88

RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

		Rate per Lamp
	Size of Lamp	per Year *
8.1	8600 Lumen Mercury Vapor ⁽¹⁾	\$205.20
8.2	12100 Lumen Mercury Vapor ⁽¹⁾	230.16
8.3	22500 Lumen Mercury Vapor ⁽¹⁾	251.04
8.4	9500 Lumen High Pressure Sodium	200.40
8.5	16000 Lumen High Pressure Sodium	223.20
8.6	27500 Lumen High Pressure Sodium	237.24
8.7	50000 Lumen High Pressure Sodium	258.84

^{*} Twin lamps shall be two times the rate per single lamp per year.

DATE OF ISSUE:

July 8, 2009

Curtis D. Blanc Sr. Director DATE EFFECTIVE:

September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

P.S.C. MO. No.	7	Fourth		Original	Sheet No.	35
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Third		Original	Sheet No.	35
			\boxtimes	Revised		
				For <u>Area</u>	ea No. 1 – Urt 	oan

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Mercury Vapor):

7.0 Street lamps equipped with special cover assembly including support arm(s), reflector(s), and refractor(s), on ornamental steel poles served underground by an extension under concrete not in excess of 200 feet per unit: (Code USC)

Rate per Lamp Size of Lamp per Year 76000 Lumen⁽¹⁾ 7.1 \$916.80

RATE (Mercury Vapor and High Pressure Sodium Vapor):

0.8 Basic Installation:

> Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

8.1 8.2	Size of Lamp 8600 Lumen Mercury Vapor ⁽¹⁾ 12100 Lumen Mercury Vapor ⁽¹⁾ 22500 Lumen Mercury Vapor ⁽¹⁾	Rate per Lamp <u>per Year</u> * \$176.64 198.12 216.12
8.3 8.4	9500 Lumen High Pressure Sodium	172.56
8.5	16000 Lumen High Pressure Sodium	192.12
8.6	27500 Lumen High Pressure Sodium	204.24
8.7	50000 Lumen High Pressure Sodium	222.84

^{*} Twin lamps shall be two times the rate per single lamp per year.

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

ISSUED BY:

Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014

FILED Missouri Public Service Commision

P.S.C. MO. No.	7	Third		Original	Sheet No.	35
				Revised		
Cancelling P.S.C. MO. No.	7	Second		Original	Sheet No	35
			\boxtimes	Revised		
				Rate	Area No. 1 – Url	oan
				For Area		

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent):

Street lamps equipped with a hood, reflector, and refractor, on wood poles or existing trolley 1.0 poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

	Size of Lamp	Rate per Lamp per Year
1.1 1.2 1.3 1.4	4000 Lumen (400 c.p.)* 6000 Lumen (600 c.p.)* 10000 Lumen (1000 c.p.)* 15000 Lumen (1500 c.p.)*	\$ 145.80 168.84 220.44 280.20
2.0	Street lamps equipped with a hood, refle overhead by an extension not in excess	ector, and refractor, on ornamental steel poles served of 200 feet per unit: (Code IS)

Size of	Lamp	Rate per Lamp per Year
2.2 6000	Lumen (400 c.p.)* Lumen (600 c.p.)* Lumen (1000 c.p.)*	\$ 180.48 204.00 258.72

^{*}Limited to the units in service on May 15, 1974 until removed.

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles

Vice-President

DATE EFFECTIVE:

January 29, 2007 Jan. 1, 07

1201 Walnut, Kansas City, Mo. 64106



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	Y POWER & LIGHT COMPAI	NY 	For	 .	Town or City	I • • • • • • •
Name o	f Issuing Corporation or Municipality			Community,	TOWN OF CALL	
	•		***************************************	Miccou	ri Public	*******
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	lable for street lighting service orate limits of a municipality.	through a (Company-owned Str	eet Lighting	System withi	n
TERM OF C	ONTRACT:					
	tracts under this schedule shotive date thereof.	all be for a	period of not less	s than ten y	years from th	е
RATE (Inca	ndescent):					
1.0	Street lamps equipped with trolley poles served overh (Code IWT)					
	Size of Lamp		Rate pe	er Lamp per	Year	
1.1	4000 Lumen (400 c.p.)	*	9	§ 132.00		
1.2	6000 Lumen (600 c.p.)	•	·	152.88		
1.3	10000 Lumen (1000 c.p.)			199.56		
1.4	15000 Lumen (1500 c.p.)	M .		253.68		
2.0	Street lamps equipped with served overhead by an ext					s
	·			F-1 ,-1 (C	,040 10,	
	Size of Lamp		Rate pe	r Lamp per	<u>Year</u>	
2.1	4000 Lumen (400 c.p.))*	9	\$ 163.44		
2.2	6000 Lumen (600 c.p.)) *	'	184.68		
2.3	10000 Lumen (1000 c.p.)			234.24		
*Lim	ited to the units in service on M	1ay 15, 1974	until removed.			
			M ~.~	1889. 168 Cor	Public Amigaler	ð

99-3**13** FILED AUG 01 1999

Cancelled

January 1, 2006 Missouri Public Service Commission

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

	MUNICIPAL STREET LIGI Schedule 1-	ML DEC 4 1996
AVAILABILIT	TY:	MISSCURI ∂uolio Service Commis si
	able for street lighting service through a Corate limits of a municipality.	company-owned Street Lighting System within
TERM OF CO	ONTRACT:	
	racts under this schedule shall be for a tive date thereof.	period of not less than ten years from the
RATE (Incar	ndescent):	
1.0		ector, and refractor, on wood poles or existing xtension not in excess of 500 feet per unit:
	Size of Lamp	Rate per Lamp per Year
1.1	4000 Lumen (400 c.p.)*	\$ 136.32
1.2	6000 Lumen (600 c.p.)*	157.92
1.3	10000 Lumen (1000 c.p.)*	206.16
1.4	15000 Lumen (1500 c.p.)*	262.08
2.0	Street lamps equipped with a hood, refleserved overhead by an extension not in	ector, and refractor, on ornamental steel poles excess of 200 feet per unit: (Code IS)
	Size of Lamp	Rate per Lamp per Year
	4000 Lumen (400 c.p.)*	\$ 168.84
2.1		·
2.1 2.2	6000 Lumen (600 c.p.)*	190.80

First

For.....

P. S. C. MO. No.

Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

SHEET No. ...

SHEET No.....

Original -)

Revised

Original

\ Revised ∫ Rate Area No. 1 - Urban Area

Community, Town or City

azceived

MILLET

JAN 1

CANCELLED

AUG 0 1 1999

Public Service Commission MISSOURI

. Form 661H002 (Rev 6/94)

FORM NO. 13

•		· · · · · · · · · · · · · · · · · · ·			
			REET LIGHTING hedule 1-ML	SERVICE JUL	5 1996
	AVAILABILITY:			MIS	SOURI
		for street lighting service the limits of a municipality.	rough a Compan	y-owned Street	ce Commissior Lighting System within
	TERM OF CONT	RACT:			
		s under this schedule shall date thereof.	be for a period	of not less tha	an ten years from the
	RATE (Incandes	scent):			
/2 (Rev 6/94)	tı	Street lamps equipped with a rolley poles served overhea Code IWT)			
	<u>\$</u>	Size of Lamp		Rate per La	ımp per Year
KCPL Form 661H002	1.2 1.3 1 1.4 1 2.0 5	4000 Lumen (400 c.p.)* 6000 Lumen (600 c.p.)* 0000 Lumen (1000 c.p.)* 5000 Lumen (1500 c.p.)* Street lamps equipped with a served overhead by an exten		21 26 nd refractor, on	1.16 0.36 7.48 ornamental steel poles
	<u> </u>	Size of Lamp		Rate per La	amp per Year
	!	4000 Lumen (400 c.p.)* 6000 Lumen (600 c.p.)* 10000 Lumen (1000 c.p.)*		24	2.32 4.64 6.96
	*Limited	to the units in service on Ma	y 15, 1974 until re	moved.	

P. S. C. MO. No.7

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Cancelling P. S. C. MO. No. 6 All previous sheets

SHEET No.35.....

SHEET No.....

Original 1

Original)

For Rate Area No. 1 - Urban Area

RECEIVED

Community, Town or City

Revised

Revised

MO. PUBLIC SERVICE COMM DATE OF ISSUE July 5, 1996

Month day year DATE EFFECTIVE July 9, 1996

month day year ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo. title address

JANCELLED

JAN 1 1997

r)

FORM NO. 13

P.S.C. MO. No.	7	Eleventh	Revised Sheet No	35A
Canceling P.S.C. MO. No.	7	Tenth	Revised Sheet No	35A
			For Missouri Retail Ser	vice Area

MUNICIPAL STREET LIGHTING SERVICE Schedule ML

RATE (High Pressure Sodium Vapor) 1MLSL (FROZEN)

7.0 Basic Installation:

Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW) Not available for new service after July 1, 2016.

			Monthly	Rate per
	Size of	Lamp	<u>kWh</u>	Lamp per Month
1.1	9500	Lumen High Pressure Sodium	49	\$12.98
1.2	16000	Lumen High Pressure Sodium	67	\$21.50

RATE (Mercury Vapor and High Pressure Sodium Vapor), 1MLML, 1MLSL (FROZEN)

8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW) Not available for new service after July 1, 2016.

		Monthly	Rate per
	Size and Type of Lamp	<u>kWh</u>	Lamp per Month (2)
8.1	8600 Lumen Mercury Vapor (1)	71	\$22.58
8.2	12100 Lumen Mercury Vapor (1)	101	\$25.32
8.3	22500 Lumen Mercury Vapor (1)	157	\$27.61
8.4	9500 Lumen High Pressure Sodium	49	\$22.04
8.5	16000 Lumen High Pressure Sodium	67	\$24.55
8.6	27500 Lumen High Pressure Sodium	109	\$26.10
8.7	50000 Lumen High Pressure Sodium	162	\$28.47

⁽¹⁾Limited to the units in service on April 18, 1992, until removed.

RATE (Optional Equipment), 1MLML, 1MLSL, 1MLLL

- 9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 1.0 and 8.0 above.
 - 9.1 Metal pole instead of wood pole, additional charge per unit per month \$1.54 (New installations are available with underground service only).

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

⁽²⁾Twin lamps shall be two times the rate per single lamp per month. kWh usage for twin lamps is two times the single monthly kWh.

P.S.C. MO. No). <u>7</u>	Tenth	Revised Sheet No	35A	
Canceling P.S.C. MO. No	o. <u>7</u>	Ninth	_ Revised Sheet No	35A	
			For Missouri Retail Ser	vice Area	
MUNICIPAL STREET LIGHTING SERVICE					
	Sc	hedule ML			

RATE (High Pressure Sodium Vapor) 1MLSL (FROZEN)

7.0 Basic Installation:

Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW) Not available for new service after July 1, 2016.

		Monthly	Rate per
	Size of Lamp	<u>kWh</u>	Lamp per Month
1.1	9500 Lumen High Pressure Sodium	49	\$13.17
1.2	16000 Lumen High Pressure Sodium	67	\$21.81

RATE (Mercury Vapor and High Pressure Sodium Vapor), 1MLML, 1MLSL (FROZEN)

8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW) Not available for new service after July 1, 2016.

		Monthly	Rate per
	Size and Type of Lamp	<u>kWh</u>	Lamp per Month (2)
8.1	8600 Lumen Mercury Vapor (1)	71	\$22.91
8.2	12100 Lumen Mercury Vapor (1)	101	\$25.69
8.3	22500 Lumen Mercury Vapor (1)	157	\$28.01
8.4	9500 Lumen High Pressure Sodium	49	\$22.36
8.5	16000 Lumen High Pressure Sodium	67	\$24.91
8.6	27500 Lumen High Pressure Sodium	109	\$26.48
8.7	50000 Lumen High Pressure Sodium	162	\$28.88

⁽¹⁾Limited to the units in service on April 18, 1992, until removed.

RATE (Optional Equipment), 1MLML, 1MLSL, 1MLLL

- 9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 1.0 and 8.0 above.
 - 9.1 Steel pole instead of wood pole, additional charge per unit per month \$1.56 (New installations are available with underground service only).

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

⁽²⁾Twin lamps shall be two times the rate per single lamp per month. kWh usage for twin lamps is two times the single monthly kWh.

P.S.C. MO. No.	7	Ninth	Revised Sheet No	35A	
Canceling P.S.C. MO. No.	7	Eighth	Revised Sheet No	35A	
			For Missouri Retail Ser	vice Area	
MUNICIPAL STREET LIGHTING SERVICE					
	Sch	nedule ML			

RATE (High Pressure Sodium Vapor) 1MLSL (FROZEN)

7.0 Basic Installation:

Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)

Not available for new service after July 1, 2016.

		Monthly	Rate per
	Size of Lamp	<u>kWh</u>	Lamp per Month
1.1	9500 Lumen High Pressure Sodium	49	\$12.68
1.2	16000 Lumen High Pressure Sodium	67	\$21.00

RATE (Mercury Vapor and High Pressure Sodium Vapor), 1MLML, 1MLSL (FROZEN)

8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW) Not available for new service after July 1, 2016.

		Monthly	Rate per Lamp
	Size and Type of Lamp	<u>kWh</u>	per Month (2)
8.1	8600 Lumen Mercury Vapor (1)	71	\$22.05
8.2	12100 Lumen Mercury Vapor (1)	101	\$24.73
8.3	22500 Lumen Mercury Vapor (1)	157	\$26.96
8.4	9500 Lumen High Pressure Sodium	49	\$21.52
8.5	16000 Lumen High Pressure Sodium	67	\$23.98
8.6	27500 Lumen High Pressure Sodium	109	\$25.49
8.7	50000 Lumen High Pressure Sodium	162	\$27.80

⁽¹⁾Limited to the units in service on April 18, 1992, until removed.

RATE (Optional Equipment), 1MLML, 1MLSL, 1MLLL

- 9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 1.0 and 8.0 above.
 - 9.1 Steel pole instead of wood pole, additional charge per unit per month \$1.50 (New installations are available with underground service only).

FILED Missouri Public Service Commission JE-2016-0344

Issued: June 1, 2016

Effective: July 1, 2016
Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

June 8, 2017 Missouri Public Service Commission ER-2016-0285; YE-2017-0235

CANCELLED

⁽²⁾ Twin lamps shall be two times the rate per single lamp per month. kWh usage for twin lamps is two times the single monthly kWh.

P.S.C. MO. No	7	Eighth	_ Revised Sheet No	35A
Canceling P.S.C. MO. No	7	Seventh	Revised Sheet No	35A
			For Missouri Retail Ser	vice Area
	MUNICIPAL STRE	ET LIGHTING SERV	'ICE	
	Sch	nedule ML		

RATE (Optional Equipment), 1MLML, 1MLSL

- 9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- 9.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$18.00 (New installations are available with underground service only).
- 9.2 Aluminum pole instead of wood pole, additional charge per unit per year \$45.12. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 9.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$75.96.
- 9.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$290.16.
- 9.5 Breakaway Base Additional charge per unit per year \$41.52. (Available with underground service only).

September 29, 2015

Issued: September 8, 2015

7	Seventh		Original	Sheet No.	35A
		\boxtimes	Revised		
7	Sixth		Original	Sheet No.	35A
		\boxtimes	Revised		
			For Misso	ouri Retail Servi	ce Area
	7 7			 ✓ Revised 7 Sixth ☐ Original ✓ Revised 	7 Sixth Criginal Sheet No. Revised

MUNICIPAL STREET LIGHTING SERVICE Schedule ML

(Continued)

RATE (Optional Equipment):

- 9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- 9.1 <u>Ornamental steel pole</u> instead of wood pole, additional charge per unit per year \$16.08 (New installations are available with underground service only).
- 9.2 <u>Aluminum pole</u> instead of wood pole, additional charge per unit per year \$40.44. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 9.3 <u>Underground Service extension, under sod,</u> not in excess of 200 feet. Additional charge per unit per year <u>\$68.04</u>.
- 9.4 <u>Underground Service extension under concrete</u>, not in excess of 200 feet. Additional charge per unit per year \$259.80.
- 9.5 <u>Breakaway Base</u> Additional charge per unit per year \$37.20. (Available with underground service only).

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013 January

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

Filed
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

January 26, 2013

7	Sixth		Original	Sheet No.	35A
			Revised		
7	Fifth		Original	Sheet No.	35A
		\boxtimes	Revised		
			For Misso	ouri Retail Servi	ce Area
	7 7			7 Fifth Original Revised	Revised 7 Fifth □ Original Sheet No. □ Revised

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

RATE (Optional Equipment):

- 9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- 9.1 <u>Ornamental steel pole</u> instead of wood pole, additional charge per unit per year \$14.64 (New installations are available with underground service only).
- 9.2 <u>Aluminum pole</u> instead of wood pole, additional charge per unit per year \$36.84. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 9.3 <u>Underground Service extension, under sod,</u> not in excess of 200 feet. Additional charge per unit per year <u>\$62.04</u>.
- 9.4 <u>Underground Service extension under concrete</u>, not in excess of 200 feet. Additional charge per unit per year \$237.00.
- 9.5 <u>Breakaway Base</u> Additional charge per unit per year \$33.96. (Available with underground service only).

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO
FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

January 26, 2013 Missouri Public Service Commission ER-2012-0174: YE-2013-0325

CANCELLED

P.S.C. MO. No.	7	Fifth		Original	Sheet No.	35A
			\boxtimes	Revised	-	
Cancelling P.S.C. MO. No.	7	Fourth	□	Original	Sheet No.	35A
			\boxtimes	Revised		
				Rate For <u>Area</u>	e Area No. 1 – Ur a	ban
		·				

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

RATE (Optional Equipment):

- 9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- 9.1 <u>Ornamental steel pole</u> instead of wood pole, additional charge per unit per year \$13.92 (New installations are available with underground service only).

RATE (Optional Equipment): (continued)

- 9.2 <u>Aluminum pole</u> instead of wood pole, additional charge per unit per year <u>\$ 35.04</u>. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 9.3 <u>Underground Service extension, under sod,</u> not in excess of 200 feet. Additional charge per unit per year \$58.92.
- 9.4 <u>Underground Service extension under concrete</u>, not in excess of 200 feet. Additional charge per unit per year \$225.12.
- 9.5 <u>Breakaway Base</u> Additional charge per unit per year \$32.28. (Available with underground service only).

DATE OF ISSUE:

July 8, 2009

ISSUED BY:

Curtis D. Blanc Sr. Director DATE EFFECTIVE:

September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

(Continued)

⁽¹⁾Limited to the units in service on April 18, 1992, until removed.

P.S.C. MO. No.	7	Fourth		Original	Sheet No.	35A
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Third	□ ⊠	Original Revised	-	35A
				Rate For <u>Area</u>	e Area No. 1 – Ur	ban

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

RATE (Optional Equipment):

- 9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- 9.1 <u>Ornamental steel pole</u> instead of wood pole, additional charge per unit per year \$12.00 (New installations are available with underground service only).

RATE (Optional Equipment): (continued)

- 9.2 <u>Aluminum pole</u> instead of wood pole, additional charge per unit per year \$ 30.12. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 9.3 <u>Underground Service extension, under sod,</u> not in excess of 200 feet. Additional charge per unit per year \$50.76.
- 9.4 <u>Underground Service extension under concrete</u>, not in excess of 200 feet. Additional charge per unit per year \$193.80.
- 9.5 <u>Breakaway Base</u> Additional charge per unit per year \$27.84. (Available with underground service only).

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

ISSUED BY:

Chris B. Giles Vice-President

1201 Walnut, Kansas City, Mo. 64106

⁽¹⁾Limited to the units in service on April 18, 1992, until removed.

KANSAS C	III P	UVVER O	LIGHT CO	MEMI				
P.S.C. MO. No.		7	Third			Original Revised	Sheet No.	35A
Cancelling P.S.0	C. MO. No	o. 7	Second			Original	Sheet No.	35A
- -					\boxtimes	Revised Rate A For <u>Area</u>	rea No. 1 – Uı	ban
		MUN	IICIPAL STREET Schedul		RVI		tinued)	
RATE (Incande	scent): (d	continued)						
3.0	Street lan	nps equipped und by an ex	l with a hood, refle tension not in exc	ector, and refra ess of 300 feet	ctor, per	on ornamental unit:	steel poles se	erved
3.1 3.2 3.3 3.4 3.5 3.6 3.7 3.8	4000 L 6000 L 10000 L 10000 L 15000 L 15000 L (1) Code	umen (400 .umen (400 .umen (600 .umen (1000 .umen (1000 .umen (1500 .umen (1500 .umen (1500	c.p.) Under Sod* c.p.) Under Conc c.p.) Under Sod* c.p.) Under Conc c.p.) Under Sod* c.p.) Under Sod* c.p.) Under Conc c.p.) Under Sod* c.p.) Under Sod* c.p.) Under Conc e ISC uipped with hood, round circuits, rec	rete* (2) (1) (1) (1) (1) (rete* (2) (1) (1) (rete* (2) reflector, and	refra	\$230.76 \$230.76 \$254.40 \$483.12 \$309.60 \$538.08 \$369.24 \$597.84	ental steel po	les and per twin
4.1 4.2 4.3 4.4 4.5 4.6	Size of L. 4000 L 6000 L 10000 L 10000 L 15000 L (3) Code	Lumen (400 Lumen (600 Lumen (1000 Lumen (1000 Lumen (1500 Lumen (1500		(3) crete* (4) (3) crete* (4)		ate per Lamp p \$376.92 423.36 651.72 529.68 758.16 649.08		
6.0	Non-star lamp; ma	ndard street la aintenance lir	amps which may r nited to replaceme	emain in service ent of lamp and	d wiri	ng: (Code X)		eet
6.1	Size of L 2500 l	<u>amp</u> _umen*			E	tate per Lamp p \$ 88.44	<u>er Year</u>	

*Limited to the units in service on May 15, 1974 until removed.

Lumen (Street Obstruction)*

DATE OF ISSUE:

6.2

2500

December 28, 2006

DATE EFFECTIVE: January 29, 2007

ISSUED BY:

Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

129.72



		P. S. C. MO. No	7		Original SHEET No
		POWER & LIGHT COMPAN ssuing Corporation or Municipality	ν τ 	For	Community, Town or City
				50	Missouri Public
			TREET LIGH Schedule 1-M	TING SERVICET	RECO APPROPRIA
	RATE (Incand	lescent): (continued) -			
	3.0	Street lamps equipped with served underground by an			r, on ornamental steel poles feet per unit:
KCPL Form 661H002 (Rev 1/97)	3.1 3.2 3.3 3.4 3.5 3.6 3.7 3.8 4.0	6000 Lumen (600 c.p.) 6000 Lumen (600 c.p.) 10000 Lumen (1000 c.p.) 10000 Lumen (1000 c.p.) 15000 Lumen (1500 c.p.) 15000 Lumen (1500 c.p.) (1) Code ISE; (2) Code ISC Twin street lamps equipper poles and supplied from un 300 feet per twin unit: Size of Lamp 4000 Lumen (400 c.p.)	(400 c.p.) Under Concrete* (2) (600 c.p.) Under Sod* (1) (600 c.p.) Under Concrete* (2) 1000 c.p.) Under Sod* (1) 1000 c.p.) Under Concrete* (2) 1500 c.p.) Under Sod* (1) 1500 c.p.) Under Concrete* (2) Code ISC s equipped with hood, reflector, and refractor, d from underground circuits, requiring an extendinit:		\$208.92 416.40 230.28 437.40 280.32 487.08 334.32 541.20
KC	4.3 4.4 4.5 4.6	, , ,	Under Concre Under Sod* (i Under Concre Under Sod* (i	ete* (4) 3) ete* (4)	590.04 479.52 686.40 587.64
	6.0 6.1 6.2 *Limite	Non-standard street lamps street lamp; maintenance line Size of Lamp 2500 Lumen* 2500 Lumen (Street Obsed to the units in service on Management of the Lamb of the	mited to replace	cement of lamp a	
				ĸ	mase in the field of the field

Cancelled

January 1, 2006 Missouri Public Service Commission

ISSUED BY J. S. Latz

name of officer

Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13	P. S. C. MO. No	First	∫ Original ∫	SHEET No.	35A
	7 ncelling P. S. C. MO. No		Revised S		35A
Car	celling P. S. C. MO. No	******	Original Revised	SHEET No	•••••
KANSAS CITY P	OWER & LIGHT COMPANY	ForRate		- Urban Area	
Name of Issu	ing Corporation or Municipality		Community	, Town or City	
			RECEIN	166	*************
	MUNICIPAL STRE	ET LIGHTING SERV	,, -,	- 1 1	
		edule 1-ML		1996 (Con	itinued)
RATE (Incan	descent): (continued)	· · · · · · · · · · · · · · · · · · ·	MISSCI	<u></u>	···
Ì	,		Sarvice (Commission	
3.0	Street lamps equipped with a ho				l poles
	served underground by an exter	nsion not in excess o	f 300 feet pe	r unit:	
	Size of Lamp		Rate pe	r Lamp per Ye	ear
3.1	4000 Lumen (400 c.p.) Und			\$215.88	
3.2	4000 Lumen (400 c.p.) Und			430.20	
3.3	6000 Lumen (600 c.p.) Und			237.84	
3.4	6000 Lumen (600 c.p.) Und			451.80	
3.5	10000 Lumen (1000 c.p.) Und			289.56	
3.6	10000 Lumen (1000 c.p.) Und			503.16	
3.7	15000 Lumen (1500 c.p.) Und	. ,		345.36	
3.8	15000 Lumen (1500 c.p.) Und	ler Concrete* (2)		559.08	
	(1) Code ISE; (2) Code ISC				
4.0	Twin street lamps equipped win poles and supplied from undergonal 300 feet per twin unit:				
	Siz <u>e of L</u> amp		Rate pe	r Lamp per Ye	ear
4.1	4000 Lumen (400 c.p.) Und	ler Sod* (3)		\$352.56	
4.2	6000 Lumen (600 c.p.) Und			396.00	
4.3		ler Concrete* (4)		609.60	
4.4	10000 Lumen (1000 c.p.) Und			495.36	
4.5	10000 Lumen (1000 c.p.) Und			709.08	
4.6	15000 Lumen (1500 c.p.) Und			607.08	
	(3) Code TISE; (4) Code TISC				
6.0	Non-standard street lamps which street lamp; maintenance limited	-	•	•	ndard
	Size of Lamp		Rate pe	r Lamp per Ye	ear
6.1	2500 Lumen*			\$ 82.68	
6.2	2500 Lumen (Street Obstruct	tion)*		121.32	
*Limi	ited to the units in service on May	PANGELLED ve	d.	rilbe	
		AUG 0 1 1999	ر / آ	AN 1 1997	
	8	AUG 0 1 1999 2 25# 35/ Service Commis MISSOURI	e day. Dur	4 – 1 9 9 LIC SERVICE	(Terror
	Public	Service Commis MISSOURI			
DATE OF ISSUE .	December 4, 1996	MISSOURE EFFECTIVE	Januar	y 1, 1997	*****
	month day year	e e e e	month	day	year

ISSUED BY S. W. Cattron Vice President 1201 Welnut, Kansas City, Mo.

name of officer title address

ı	FORM NO. 13	P. S. C. MO. No	Original \ SHEET No35A
		6 All previous sheets	Cartesian J
	Ca	ncelling P. S. C. MO. No.	Original SHEET No
	KANSAS CITY I	POWER & LIGHT COMPANY For Rate	Revised J Area No. 1 - Urban Area
		tuing Corporation or Municipality	Community, Town or City
_			RECEIVED
		MUNICIPAL STREET LIGHTING SERV	/ICE
		Schedule 1-ML	JUL 5 1996 (continued)
i	RATE (Inca	ndescent): (continued)	MISSOURI
		Street lamps equipped with a hood, reflector, and ref	lic Service Commission
	3.0		
		served underground by an extension not in excess of	t 300 feet per unit:
		Size of Lamp	Rate per Lamp per Year
	3.1	4000 Lumen (400 c.p.) Under Sod* (1)	\$220.32
	3.2	4000 Lumen (400 c.p.) Under Concrete* (2)	438.96
	3.3	6000 Lumen (600 c.p.) Under Sod* (1)	242.64
	3.4 3.5	6000 Lumen (600 c.p.) Under Concrete* (2) 10000 Lumen (1000 c.p.) Under Sod* (1)	461.04 295.44
	3.6	10000 Lumen (1000 c.p.) Under Concrete* (2)	513.48
	3.7	15000 Lumen (1500 c.p.) Under Sod* (1)	352.44
3	3.8	15000 Lumen (1500 c.p.) Under Concrete* (2)	570.48
9		(A) a . b . lam . c	
(Rev 6/94)		(1) Code ISE; (2) Code ISC	
	4.0	Twin street lamps equipped with hood, reflector, and	refractor, on ornamental steel
웃	5	poles and supplied from underground circuits, requiri	
KCPL Form 661H002	}	300 feet per twin unit:	
Ę		0'	5
Ŗ	4.1	Size of Lamp 4000 Lumen (400 c.p.) Under Sod* (3)	Rate per Lamp per Year
전	4.1	4000 Lumen (400 c.p.) Under Sod* (3) 6000 Lumen (600 c.p.) Under Sod* (3)	\$359.76 404.04
¥	4.3	6000 Lumen (600 c.p.) Under Concrete* (4)	622.08
	4.4	10000 Lumen (1000 c.p.) Under Sod* (3)	505.44
	4.5	10000 Lumen (1000 c.p.) Under Concrete* (4)	723.60
	4.6	15000 Lumen (1500 c.p.) Under Sod* (3)	619.44
		(3) Code TISE; (4) Code TISC	
	6.0	Non-standard street lamps which may remain in serv	
JAN	ANCEL: 6.1	street lamp; maintenance limited to replacement of la	imp and wiring: (Code X)
Z		Size of Lamp	Rate per Lamp per Year
	6.1	2500 Lumen*	\$ 84.36
<u>ದ</u>	6.2	2500 Lumen (Street Obstruction)*	123.84
1 1997	🖰 🔭	nited to the units in service on May 15, 1974 until remove	ч
	.""	acce to the drine in service on may 15, 1514 until removed	
			FILED
			94-199
			JUL 9 1996

DATE OF ISSUE July 5, 1996

month day year DATE EFFECTIVE PUBLIC STRIVE ESSUED

month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

name of officer title address

P.S.C. MO. No	7	Tenth	Revised Sheet No	35B	
Canceling P.S.C. MO. No.	7	Ninth	Revised Sheet No	35B	
			For Missouri Retail Ser	vice Area	
MUNICIPAL STREET LIGHTING SERVICE					

RATE (Optional Equipment), 1MLML, 1MLSL, 1MLLL (continued)

- 9.0 Optional Equipment: (continued)
 - 9.2 Aluminum pole instead of wood pole, additional charge per unit per month \$3.91. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 24500 Lumen LED luminaires.
 - 9.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per month \$6.58.
 - 9.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per month \$25.12.
 - 9.5 Breakaway Base Additional charge per unit per month \$3.59. (Available with underground service only).

RATE (Customer-owned) (High Pressure Sodium Vapor), 1MLCL

10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: (1)

	Monthly	Rate per
	<u>kWh</u>	Lamp per Month
(1) Code CX [single]	67	\$5.46
(2) Code TCX [twin]	134	\$10.93

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.082.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

- Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company. (2) Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:
 - (1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.082.

(1) Limited to the units in service on May 5, 1986, until removed.

(2) Limited to the units in service on May 18, 2011, until removed.

Missouri Public Service Commission ER-2016-0285; YE-2017-0235

Effective: June 8, 2017 1200 Main, Kansas City, MO 64105

CANCELLED ISS
December 6, 2018
Missouri Public
Service Commission
ER-2018-0145: YE-2019-0084

Issued: May 9, 2017

P.S.C. MO. No.	7	Ninth	Revised Sheet No	35B	
Canceling P.S.C. MO. No	7	Eighth	_ Revised Sheet No	35B	
			For Missouri Retail Ser	vice Area	
MUNICIPAL STREET LIGHTING SERVICE					

RATE (Optional Equipment), 1MLML, 1MLSL, 1MLLL (continued)

- 9.0 Optional Equipment: (continued)
 - 9.2 Aluminum pole instead of wood pole, additional charge per unit per month \$3.76. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 24500 Lumen LED luminaires.
 - 9.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per month \$6.33.
 - 9.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per month \$24.18.
 - 9.5 Breakaway Base Additional charge per unit per month \$3.46. (Available with underground service only).

RATE (Customer-owned) (High Pressure Sodium Vapor), 1MLCL

10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: (1)

Monthly	Rate per Lamp
<u>kWh</u>	per Month
67	\$5.28
134	\$10.56
	<u>kWh</u> 67

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.079.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company. (2) Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.079.

(2) Limited to the units in service on May 18, 2011, until removed.

Missouri Public Service Commission JE-2016-0344

CANCELLED Issued: June 1, 2016

June 8, 2017
Missouri Public Issued by: Darrin R. Ives, Vice President

Effective: July 1, 2016
1200 Main, Kansas City, MO 64105

Service Commission ER-2016-0285; YE-2017-0235

⁽¹⁾ Limited to the units in service on May 5, 1986, until removed.

P.S.C. MO. No	7	<u>Eighth</u>	Revised Sheet No	35B				
Canceling P.S.C. MO. No	7	Seventh	Revised Sheet No	35B				
-			For Missouri Retail Ser	vice Area				
MUNICIPAL STREET LIGHTING SERVICE								
	Sche	dule MI						

RATE (Customer-owned) (High Pressure Sodium Vapor), 1MLCL

10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: (1)

	Monthly	Rate per Lamp
	<u>kWh</u>	per Year
(1) Code CX [single]	67	\$63.36
(2) Code TCX [twin]	134	\$126.73

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.079.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company. (2)

September 29, 2015

JE-2016-0344

⁽¹⁾ Limited to the units in service on May 5, 1986, until removed.

⁽²⁾ Limited to the units in service on May 18, 2011, until removed.

P.S.C. MO. No.	7	Seventh		Origin	al Sheet No.	35B
			\boxtimes	Revise	ed	
Cancelling P.S.C. MO.	7	Sixth		Origin	al Sheet No.	35B
			\boxtimes	Revis	ed	
				For	Missouri Retail Serv	vice Area

MUNICIPAL STREET LIGHTING SERVICE Schedule ML

(Continued)

RATE (Customer-owned) (High Pressure Sodium Vapor):

- 10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: (1)
 - (1) Code CX [single]
 - (2) Code TCX [twin]
 - (3) Code TTCX [quadruple]

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.071.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company. (2)

DATE OF ISSUE:

ISSUED BY:

January 16, 2013

Darrin R. Ives, Senior Director

DATE EFFECTIVE: -February 15, 2013

Kansas City, MO

January 26, 2013

⁽¹⁾ Limited to the units in service on May 5, 1986, until removed.

⁽²⁾ Limited to the units in service on May 18, 2011, until removed.

P.S.C. MO. No.	7	Sixth		Origin	nal Sheet No.	35B
			\boxtimes	Revis	ed	
Cancelling P.S.C. MO.	7	Fifth		Origin	nal Sheet No.	35B
			\boxtimes	Revis	ed	
				For	Missouri Retail Serv	vice Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

RATE (Customer-owned) (High Pressure Sodium Vapor):

- 10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and und erground service facilities to base of each Customer-owned pole at the following rates: (1)
 - (1) Code CX [single]
 - (2) Code TCX [twin]
 - (3) Code TTCX [quadruple]

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.065.

Annual service facilities charge shall be equal to 21.00% of the total installed co st of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company. (2)

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO FILED

January 26, 2013 Missouri Public Service Commission ER-2012-0174: YE-2013-0325

CANCELLED

⁽¹⁾ Limited to the units in service on May 5, 1986, until removed.

⁽²⁾ Limited to the units in service on May 18, 2011, until removed.

P.S.C. MO. No.	7	Fifth		Original	Sheet No.	35B
Cancelling P.S.C. MO. No.	7	_Fourth		Revised Original	Sheet No.	35B
			\boxtimes	Revised	- e Area No. 1 – Ur	
				For Area		

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

RATE (Customer-owned) (High Pressure Sodium Vapor):

- 10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: *
 - (1) Code CX [single]
 - (2) Code TCX [twin]
 - (3) Code TTCX [quadruple]

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.062.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company.

DATE OF ISSUE:

July 8, 2009

ISSUED BY:

Curtis D. Blanc Sr. Director DATE EFFECTIVE:

September 1, 2009

^{*} Limited to the units in service on May 5, 1986, until removed.

MUNICIPAL STREET LIGHTING SERVICE							
Cancelling P.S.C. MO. No7_	<u>Third</u>	🗆	Original Revised Rate Are For <u>Area</u>	Sheet No	35B ban		
P.S.C. MO. No7_	Fourth	_ 🗆	Original Revised	Sheet No.	35B		

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

RATE (Customer-owned) (High Pressure Sodium Vapor):

- 10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: *
 - (1) Code CX [single]
 - (2) Code TCX [twin]
 - (3) Code TTCX [quadruple]

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.053.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company.

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

ISSUED BY:

Chris B. Giles Vice-President

^{*} Limited to the units in service on May 5, 1986, until removed.

P.S.C. MO. No.	7	Third		Original	Sheet No.	35B
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Second	🗆	Original	Sheet No.	35B
			\boxtimes	Revised		
				Rate	Area No. 1 - Ur	ban
				For Area		

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

RATE (Mercury Vapor):

7.0 Street lamps equipped with special cover assembly including support arm(s), reflector(s), and refractor(s), on ornamental steel poles served underground by an extension under concrete not in excess of 200 feet per unit: (Code USC)

Rate per Lamp per Year Size of Lamp 76000 Lumen⁽¹⁾ \$ 860.88 7.1

RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 **Basic Installation:**

> Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

		Rate per Lamp
	Size of Lamp	<u>per Year</u> *
8.1	8600 Lumen Mercury Vapor ⁽¹⁾	\$165.84
8.2	12100 Lumen Mercury Vapor ⁽¹⁾	186.00
8.3	22500 Lumen Mercury Vapor ⁽¹⁾	202.92
8.4	9500 Lumen High Pressure Sodium	162.00
8.5	16000 Lumen High Pressure Sodium	180.36
8.6	27500 Lumen High Pressure Sodium	191.76
8.7	50000 Lumen High Pressure Sodium	209.28

^{*} Twin lamps shall be two times the rate per single lamp per year.

RATE (Optional Equipment):

- Optional Equipment: The following rates for Optional Equipment shall be added to the rate for 9.0 Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- Ornamental steel pole instead of wood pole, additional charge per unit per year 9.1 \$11.28 (New installations are available with underground service only).

DATE OF ISSUE:

December 28, 2006

DATE EFFECTIVE: ___January 29, 2007

ISSUED BY:

Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

Missouri Public Service Commission

⁽¹⁾Limited to the units in service on April 18, 1992, until removed.

		7	Second	<i>(</i>	35B
	FORM NO. 13	P. S. C. MO. No	***************************************	Revised	SHEET No
		7	First		35B
		Cancelling P. S. C. MO. No	***************************************	Original Revised	SHEET No
	KANSAS C	ITY POWER & LIGHT COMPANY	For	e Area No. 1	– Urban Area
		e of Issuing Corporation or Municipality	7 01	Community,	. Town or City
			*******************	· · · · · · · · · · · · · · · · · · ·	
		MUNICIPAL STREET LIGHTI	NG SERVICE	Misse	nuri Public Commiscien Continued)
		Schedule 1-ML	<u> </u>	goryico ((Continued)
	DATE /M	oraum Vanari.		HECU AN	PR \$ 2 1999
	KATE (IVII	ercury Vapor):			
	7.0	Street lamps equipped with special co	ver assembly	includina s	upport_arm(s)
		reflector(s), and refractor(s), on ornament			
		extension under concrete not in excess of 2			
				_	
		Size of Lown		Rate per	•
	7.	Size of Lamp 76000 Lumen ⁽¹⁾		per Y \$ 779	
	, .	7 0000 Lumon		φπε	7.40
	RATE (M	ercury Vapor and High Pressure Sodium Vapo	or):		-
		<u>.</u>			
~	8.0				
1/9		Street lamps equipped with hood, reflector			
(Rev 1/97)	•	from overhead circuits by an extension not	in excess of 20	io teet per un	iit: (Code OW)
		•		Rate	per Lamp
CPL Form 661H002		Size of Lamp =			er Year *
羊	8.				150.12
99	8.2	• • • • • • • • • • • • • • • • • • • •		_ 1	168.36
Ę	8.3	· · · · · · · · · · · · · · · · · · ·			183.72
<u> </u>	8.4				146.64
핑	8.9				163.32
×	8.0 8.1	<u>u</u>			173.64 189.48
i	0.	20000 Editien High Fressdie Socialiti		'	709.40
	* 7	win lamps shall be two times the rate per single	lamp per year.		
Ì		•			
	RATE (O	otional Equipment):			
-	0	Ontional Carlingants The faller in a sate	fo- O-K1 F-		
	9.0	Optional Equipment: The following rates the rate for Basic Installation listed in 8.0 at			
		Sodium Vapor installations only.	2046 IOI INBIGUI	y vapor and	riigii Fressure
					-
- 1	9.	Ornamental steel-pole instead of wood	pole, additional	I charge per	unit per year
		\$ 10.20 (New installations are available wi			
- {	(4)-				-
- [C)	imited to the units in service on April 18, 1992, u	ntil removed.	n //º	9 150 P. PM

Cancelled

January 1, 2006 Missouri Public

Service Commission

DATE OF ISSUE April 23, 1999

DATE EFFECTIVE August 1, 1999

month day year month day year

. Missouri Public Servico Commiscier

9 9 - 3 1 3 FILED AUG 0 1 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

	Cancelling P. S. C. MO. No	∫ Criginal		35B
ν	MANICAC CITY DOMED & LICHT COMBANY Boto	Revised Area No.	.]	
ij	KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality Rate		nity, Town or	
		RECE	IVED	
Γ	MUNICIPAL STREET LIGHTING SERV		<u> </u>	
	Schedule 1-ML	DEC 4	1996	(Continued)
	RATE (Mercury Vapor):	OSIM Service o		ssion
	7.0 Street lamps equipped with special cover assereflector(s), and refractor(s), on ornamental steel extension under concrete not in excess of 200 feet p	embly inc poles sen	luding su /ed under	pport arm(s),
	<u>Size of Lamp</u> 7.1 76000 Lumen ⁽¹⁾	I	Rate per L per Yea \$ 805.2	<u>ır</u>
	RATE (Mercury Vapor and High Pressure Sodium Vapor):			
(Rev 6/94)	8.0 <u>Basic Installation:</u> Street lamps equipped with hood, reflector, and refra			
KCPL Form 661H002 (Re	0.810	1 1999	\$158 173 189	<u>Year</u> * 5.04 3.88 9.84
	* Twin lamps shall be two times the rate per single lamp per			
	RATE (Optional Equipment):			
	9.0 Optional Equipment: The following rates for Optional rate for Basic Installation listed in 8.0 above for M Sodium Vapor installations only.			
	9.1 <u>Ornamental steel pole</u> instead of wood pole, add \$ 10.56 (New installations are available with underg			unit per year
	(1)Limited to the units in service on April 18, 1992, until remov	ved.		
			à l	116百万
		E.C	JAN 94- 3. Public	1 1997 1 9 9 SERVICE CO

P. S. C. MO. No.

First

SHEET No. ...35B

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

name of officer title address

FORM NO. 13

December 4, 1996

DATE OF ISSUE _______ DATE EFFECTIVE _______ month day year

January 1, 1997

FC	ORM NO. 13		P. S. C. MO. No		-Revised	SHEET No35B	
K	ANSAS CI		lling P. S. C. MO. No		Original Revised Area No. 1 -	SHEET No Urban Area	•••
•••	Name	of Issuing	Corporation or Municipality	1 01,		, Town or City	••
				***************************************	REC	EWED	•••
٢	····		MUNICIPAL STREET L	IGHTING SERV			
			Schedule		JUL	5 1996(continued)
Γ	RATE	(Mercur	y Vapor):		MIS	SOURI	
		7.0	Street lamps equipped with spec reflector(s), and refractor(s), on orr extension under concrete not in exce	namental steel	poles served	րեցCգորթվssi րու(s) I underground by ar	, 1
		7.1	Size of Lamp 76000 Lumen ⁽¹⁾			te per Lamp <u>per Year</u> \$ 821.64	
	RATE	(Mercui	y Vapor and High Pressure Sodium	Vapor):			
(Rev 6/94)		8.0	Basic Installation: Street lamps equipped with hood, refoverhead circuits by an extension no				1
- 1			0. (1			Rate per Lamp	
KCPL Form 661H002		8.1	Size of Lamp 8600 Lumen Mercury Vapor ⁽¹⁾			<u>per Year</u> * \$158.16	
₩ ₩		8.2	12100 Lumen Mercury Vapor ⁽¹⁾			มาออ. 16 177.48	
١٩		8.3	22500 Lumen Mercury Vapor ⁽¹⁾			193.68	
اق		8.4	9500 Lumen High Pressure Sodium	n		154.56	
7		8.5	16000 Lumen High Pressure Sodium			172.20	
2		8.6	27500 Lumen High Pressure Sodium			183.12	
1		8.7	50000 Lumen High Pressure Sodiun	n		199.68	
		* Twin	amps shall be two times the rate per s	single lamp per	year.		
ĺ	RATE	(Option	al Equipment):				
- d	S	9.0	Optional Equipment: The following rate for Basic Installation listed in 8 Sodium Vapor installations only.				
1 1997	CANCELLEC	9.1	Ornamental steel pole instead of woo (New installations are available with			r unit per year <u>\$10.8</u> 1)
337		⁽¹⁾ Limite	ed to the units in service on April 18, 1	992, until remo	ved.		
					FIL1		
	» 	_			JUL	1 9 9 9 1996	

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

Year

day yoar

DATE OF ISSUE July 5, 1996

P.S.C. MO. No.	7	Eighth	Revised Sheet No	35C
Canceling P.S.C. MO. No.	7	Seventh	_ Revised Sheet No	35C
			For Missouri Retail Ser	vice Area
	MUNICIPAL STREE		/ICE	
	Sche	edule ML		

RATE (Customer-owned) (High Pressure Sodium Vapor) (continued)

10.1 (continued):

Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.079.

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	35C	
			\boxtimes	Revised			
Cancelling P.S.C. MO.	7	Sixth		Original Revised	Sheet No	35C	
					souri Retail Servic	ce Area	

MUNICIPAL STREET LIGHTING SERVICE Schedule ML

(Continued)

RATE (Customer-owned) (High Pressure Sodium Vapor): (continued)

10.1 (continued):

Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.071.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013

Darrin R. Ives, Senior Director

Kansas City, MO

ISSUED BY:

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	35C
				Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	35C
			\boxtimes	Revised		
				For Misso	ouri Retail Servi	ce Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

RATE (Customer-owned) (High Pressure Sodium Vapor): (continued)

10.1 (continued):

Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.065.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

Kansas City, MO

CANCELLED

P.S.C. MO. No. Cancelling P.S.C. MO. No.	7	Fifth Fourth	U 	Original Revised Original	Sheet No.	35C 35C
				Revised	Area No. 1 – Ur	
		ICIDAL STREET L				

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

RATE (Customer-owned) (High Pressure Sodium Vapor): (continued)

10.1 (continued):

Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.062.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

July 8, 2009

ISSUED BY:

Curtis D. Blanc Sr. Director DATE EFFECTIVE:

September 1, 2009

P.S.C. MO. No.	7	Fourth		Original	Sheet No.	35C
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Third		Original	Sheet No.	35C
			\boxtimes	Revised		
					Area No. 1 – Url	oan
				For <u>Area</u>		

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

RATE (Customer-owned) (High Pressure Sodium Vapor): (continued)

10.1 (continued):

Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.053.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

ISSUED BY:

Chris B. Giles Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

FILED
Missouri Public
Service Commisio

KANSAS (CITY PO	WER &	LIGHT COM	PANY			
P.S.C. MO. No		7	Third	□ Ø	Original Revised	Sheet No.	35C
Cancelling P.S.	C. MO. No.	7	Second		Original	Sheet No.	35C
				⊠		e Area No. 1 – Ur a	ban
	***************************************	MUNI	CIPAL STREET LI	GHTING SERV dule 1-ML	ICE	(Con	itinued)
RATE (Option	al Equipmer	nt): (contin	ued)				
9.2	with underg	round service	of wood pole, add ce only). Forty foot Lumen High Press	aluminum pole	es may, at the		
9.3	Undergroun per year <u>\$4</u> 7		xtension, under sod	, not in excess	of 200 feet. A	Additional charge	per unit
9.4	Undergroun per unit per		extension under cor 02.	<u>ncrete,</u> not in e	xcess of 200	feet. Additional	l charge
9.5			ional charge per un ound service only).	it per year <u>\$26.</u>	<u>16</u> .		
RATE (Custon	ner-owned) (High Press	ure Sodium Vapoi	r):			
10.0	the Custom each Custom (1) Code CX (2) Code TC	er. Compa mer-owned X [single]	with a hood, reflectory provides annual pole at the following pole]	energy and un			
			shall be determined 00 hours per year,			lowatts of power	required
	Company s	treet lighting	es charge shall be g service facilities as of the Company's se	s determined at	the time of a	otal installed cos iny installation, ex	st of the ktension,
10.1	Sodium Vallights, insta discretion,	por Luminaı alled, owned install such	reet lamps equippories and ornamenta d, operated and non facilities provide the Company.	al base and pol naintained by	e, referred to the Custome	as San Franciso r. Company ma	co street y, at its

* Limited to the units in service on May 5, 1986, until removed.

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles

Vice-President

DATE EFFECTIVE: January 29, 2007 an. 1, 07



CORM	NO. 13	P. S. C. MO. No	7	Second	Original)	SHEET No	5C
FORM	NO. 13	7. 5. 5. 11. 11.	7	First	Revised J	3	5C
	С	ancelling P. S. C. MO. No			Original Revised	SHEET No	
KANS		POWER & LIGHT COMPAN suing Corporation or Municipality	1 <u>Y</u>	ForRate		1 - Urban Area	
				••••••	 Q.//i.es	souri Publi	id _
İ		MUNICIPAL S	TREET LIGH	TING SERVICE	Solvic	a Commis	SION
			Schedule 1-N	/IL	RECD	APR ZZ 19	99
RAT	ΓΕ (Optior	nal Equipment): (continued	1) -				
	9.2	Aluminum pole instead of (Available with undergroun option of the Company, be units.	id service onl	ly). Forty foot a	aluminum po	oles may, at the	
	9.3	Underground Service externation charge per unit per year \$4		sod, not in exc	ess of 200	feet. Additional	
-	9.4	Underground Service exter charge per unit per year \$1		oncrete, not in ex	cess of 200) feet. Additional	
(Rav 1/97)	9.5	Breakaway Base Additional (Available with underground			<u>64</u> .		
≧ RA1	ΓE (Custor	ner-owned) (High Pressure	Sodium Vap	or):			
CPL Form 661H002	10.0	Street lamps equipped wit maintained by the Custom service facilities to base of (1) Code CX [single] (2) Code TCX [twin] (3) Code TTCX [quadruple]	ner. Compan each Custome	y provides annu	ial energy a	and underground	
-		Annual energy charge shall required for the operation, (ilowatts of power	
-		Annual service facilities ch the Company street light installation, extension, addi	ing service f	acilities as dete	rmined at	the time of any	
	10.1	Specially designed street Pressure Sodium Vapor Lu Francisco street lights, ins Company may, at its discre pay the total cost of installa	minaries and talled, owned etion, install su	ornamental base , operated and ruch facilities prov	and pole, remaintained to continuous and the current and the c	eferred to as San by the Customer. stomer agrees to	
	* Limit	ed to the units in service on N	- √ay 5, 1986, ⊾	ıntil removed.	e Central	un Public 99-31 G 01 1999	3
1							

Cancelled January 1, 2006 Missouri Public Service Commission ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13	P. S. C. MO. No	1	Original \	SHEET No	
Can	7 celling P. S. C. MO. No		Original }	SHEET No	35C
KANSAS CITY PO	OWER & LIGHT COMPANY	ForRate	Revised ∫ Area No. 1 -	Urban Area	
	ng Corporation or Municipality	7 01	Community	, Town or City	
			RECEIV	VED	
	MUNICIPAL STRE	ET LIGHTING SERV edule 1-ML	DEC 4	1996 (Con	tinued)
RATE (Optio	nal Equipment): (continued)	Public	MISSON Service (URI Commission	
9.2	Aluminum pole instead of woo (Available with underground so option of the Company, be used units.	d pole, additional chervice only). Forty f	arge per un foot aluminu	it per year <u>\$</u> m poles may	26.52. , at the
9.3	Underground Service extension charge per unit per year \$44.52		excess of	200 feet. Ad	iditional
9.4	<u>Underground Service extension</u> charge per unit per year <u>\$170.0</u>		in excess o	f 200 feet. Ac	dditional
9.5	Breakaway Base Additional cha (Available with underground ser		<u>\$24.48</u> .		
RATE (Custo	omer-owned) (High Pressure Soc	lium Vapor):			
10.0	Street lamps equipped with a maintained by the Customer. service facilities to base of each (1) Code CX [single] (2) Code TCX [twin] (3) Code TTCX [quadruple]	Company provides	annual ener	rgy and unde	
1999	Annual energy charge shall be or required for the operation, (ii) 4	• •	٠,,		f power
0 1 1999 250 350 250 350 350	Annual service facilities charge the Company street lighting installation, extension, addition	service facilities as	determined	at the time	of any
10.1	Specially designed street lam Pressure Sodium Vapor Lumina Francisco street lights, installe Company may, at its discretion pay the total cost of installation	aries and ornamental d, owned, operated , install such facilities	base and po and maintair provided the	ole, referred to ned by the Cu e Customer a	as San istomer. grees to
* Limi	ited to the units in service on May	5, 1986, until remove	d.	PILES	
	,	•	1 1	JAN 1 199 4 - 1 9 BLIC SERVICE	7 g ፪ <i>ሮድ</i> እንደ
	December 4, 1996				والهيدية وا
DATE OF ISSUE	month day year	DATE EFFECTIVE		y 1, 1997 day	year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

name of officer title address

FOR	M NO. 13		P. S. C. MO, No
		Cance	elling P. S. C. MO. No 6 All previous sheets { Original } SHEET No
KA	NSAS C	TY PO	Revised J WER & LIGHT COMPANY For Rate Area No. 1 - Urban Area
•••••	Name	of Issuing	g Corporation or Municipality Community, Town or City
			RECEIVED
		<u></u>	MUNICIPAL STREET LIGHTING SERVICE
			Schedule 1-ML JUL 5 1996(continued)
	RATE	(Option	nal Equipment): (continued) MISSOURI
		9.2	Aluminum pole instead of wood pole, additional charge Serving Coremission of (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
		9.3	<u>Underground Service extension, under sod,</u> not in excess of 200 feet. Additional charge per unit per year <u>\$45.48</u> .
		9.4	<u>Underground Service extension under concrete</u> , not in excess of 200 feet. Additional charge per unit per year <u>\$173.52</u> .
(Rev 6/94)		9.5	Breakaway Base Additional charge per unit per year \$24.96. (Available with underground service only).
J	RATE	(Custor	ner-owned) (High Pressure Sodium Vapor):
KCPL Form 661H002		10.0	Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: * (1) Code CX [single] (2) Code TCX [twin] (3) Code TTCX [quadruple]
			Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$.04694.
JAN 1 1997	JANCELLED		Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.
1 1997	E	10.1	Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company. Lamps shall be controlled
		* Limit	ed to the units in service on May 5, 1986, until removed.
			94-100 JUL 9 1996

DATE OF ISSUE July 5, 1996

month day year DATE EFFECTIVE PUBLICATION OF PUBLICAT

P.S.C. MO. No.	7	Fourth		Original	Sheet No.	35D
			\boxtimes	Revised	•	
Cancelling P.S.C. MO. No.	7	Third		Original Revised	Sheet No.	35D
				Rat For <u>Are</u>	e Area No. 1 – Ur a	ban

RATE FOR FUTURE USE

January 1, 2008

DATE OF ISSUE:

ISSUED BY:

December 13, 2007

Chris B. Giles Vice-President

DATE EFFECTIVE:

January 12, 2008

P.S.C. MO. No.	7	Third		Original	Sheet No.	35D
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Second	□ ⊠	Original Revised	Sheet No.	35D
				For Area	Area No. 1 – Or	Dan

MUNICIPAL STREET LIGHTING SERVICE

Schedule 1-ML

(Continued)

RATE (Customer-owned) (High Pressure Sodium Vapor): (continued)

10.1 (continued):

Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate: (1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.050.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles

Vice-President

DATE EFFECTIVE: January 29, 2007



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FORM NO. 13	P. S. C. MO. No	7	Second	Original)	SHEET No.	35D
			First	Revised }		35D
Cancelling	P. S. C. MO. No		{	Original Revised	SHEET No	
KANSAS CITY POWER	& LIGHT COMPAN	ΙΥ	For Rate	e Area No. 1	1 – Urban Are	a
Name of Issuing Corp	oration or Municipality				, Town or City	

MUNICIPAL STREET LIGHTING SERVICES MISSOURI PUBLIC Schedule 1-ML (Continued)

<u>ЭРРК 🕏 🕏 1999</u>

RATE (Customer-owned) (High Pressure Sodium Vapor): (continued)

10.1 (continued):

with a photo-electric cell or other positive controlled device which restricts service to nondaylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.045.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

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Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

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Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Eustomer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Missouri Public Sorvico Commingion 9 9 - **3 1 3** FILED AUG 0 1 1999

Cancelled

January 1, 2006 Missouri Public Service Commission April 23, 1999

August 1, 1999

ISSUED BY J. S. Latz Senior Vice President

nt 1201 Walnut, Kansas City, Mo. address

6/84
(Rev
661H002
Form
KCP.

FORM NO. 13	P. S. C. MO. No	First	- Original)	SHEET No. 35D
	7 elling P. S. C. MO. No		Original Revised	SHEET No
Name of Issuing Corporation or Municipality		For		

MUNICIPAL STREET LIGHTING SERVICE

Schedule 1-ML

のほどほりがまめ(Continued)

RATE (Customer-owned) (High Pressure Sodium Vapor): (continued)C 4 1998

10.1 (continued):

MISSCURI
Public Service Commission

with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$.04600.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

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TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED

AUG 0 1 1999

By 20 25 35 5

Public Service Commission
MISSOURI

PILLE

'JAN 1 1997 9 4 - 1 9 9 MO. PUBLIC SERVICE (CONS)

DATE OF ISSUE	December 4	, 1996		DATE EFFECTIVE	January.	11997	
	month	day	year		month	day	year

ISSUED BY S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

title

6/94}
(Rev
B61H002
Form
KCPL

		RECEIVED			
Name of issu	ing Corporation or Municipality	Community, Town or City			
KANSAS CITY POWER & LIGHT COMPANY		ForRate Area No. 1 - Urban Area			
Car	celling P. S. C. MO. No6 A	Il previous sheets Original Revised SHEET No			
FORM NO. 13	P. S. C. MO. No7	{ Original } SHEET No35D			

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

5 1996_(continued) JUL

MISSOURI

RATE (Customer-owned) (High Pressure Sodium Vapor): (confubility)Service Commission

10.1 (continued)

with a photo-electric cell or other positive controlled device which restricts service to nondaylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate: (1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$.04694.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

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TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

JANCELLED

JAN 1 1997

STRS 350

NO PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996

month day year DATE EFFECTIVE July 9, 1996
month day

name of officer

P.S.C. MO. No.	7	Elev	venth	_ Revised Sheet No	36
Canceling P.S.C. MO. No.	7	Te	enth	Revised Sheet No	36
				For Missouri Retail Ser	vice Area

MUNICIPAL STREET LIGHTING SERVICE	
Schedule ML	

AVAILABILITY

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE, 3MLSL (High Pressure Sodium Vapor) (FROZEN)

KANSAS CITY POWER AND LIGHT COMPANY

1.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW) Not available for new service after July 1, 2016.

		Monthly	Rate per
	Size of Lamp	<u>kWh</u>	Lamp per Month
1.1	9500 Lumen High Pressure Sodium	49	\$12.98
1.2	16000 Lumen High Pressure Sodium	67	\$21.50

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018 1200 Main, Kansas City, MO 64105

P.S.C. MO. No.	7	Tenth	Revised Sheet No	36
Canceling P.S.C. MO. No.	7	Ninth	_ Revised Sheet No	36
			For Missouri Retail Serv	vice Area
		EET LIGHTING SERV	/ICE	
	Scl	hedule ML		

AVAILABILITY

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE, 3MLSL (High Pressure Sodium Vapor) (FROZEN)

1.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW) Not available for new service after July 1, 2016.

		Monthly	Rate per
	Size of Lamp	<u>kWh</u>	Lamp per Month
1.1	9500 Lumen High Pressure Sodium	49	\$13.17
1.2	16000 Lumen High Pressure Sodium	67	\$21.81

FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0235

Effective: June 8, 2017 1200 Main, Kansas City, MO 64105

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

P.S.C. MO. No.	7	Ninth	_ Revised Sheet No	36
Canceling P.S.C. MO. No.	7	Eighth	_ Revised Sheet No	36
			For Missouri Retail Serv	vice Area
	MUNICIPAL STREE	ET LIGHTING SERV	/ICE	
	Sche	edule ML		

AVAILABILITY

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE, 3MLSL (High Pressure Sodium Vapor) (FROZEN)

1.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW) Not available for new service after July 1, 2016.

			Monthly	Rate per
	Size of	Lamp	<u>kWh</u>	Lamp per Month
1.1	9500	Lumen High Pressure Sodium	49	\$12.68
1.2	16000	Lumen High Pressure Sodium	67	\$21.00

FILED Missouri Public Service Commission JE-2016-0344

CANCELLED Issued: June 1, 2016 Effective: July 1, 2016
June 8, 2017 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Service Commission ER-2016-0285; YE-2017-0235

P.S.C. MO. No.	7	Eighth	_ Revised Sheet No	36	
Canceling P.S.C. MO. No.	7	Seventh	Revised Sheet No	36	
			For Missouri Retail Serv	vice Area	
MUNICIPAL STREET LIGHTING SERVICE					
Schedule ML					

AVAILABILITY

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE, 3MLSL (High Pressure Sodium Vapor)

1.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)

			Monthly	Rate per
	Size of	Lamp	kWh	Lamp per Year*
1.1	9500	Lumen High Pressure Sodium	49	\$152.16
1.2	16000	Lumen High Pressure Sodium	67	\$252.00

September 29, 2015

Service Commission

JE-2016-0344

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	36
			\boxtimes	Revised	_	
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	36
			\boxtimes	Revised		
				For Miss	ouri Retail Servi	ice Area

MUNICIPAL STREET LIGHTING SERVICE Schedule ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (High Pressure Sodium Vapor):

1.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)

	Size of Lamp	Rate per Lamp per Year*
1.1	9500 Lumen High Pressure Sodium	\$136.20
1.2	16000 Lumen High Pressure Sodium	\$225.60

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013

Darrin R. Ives, Senior Director

January 26, 2013
Kansas City, MO

ISSUED BY:

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	36
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	36
			\boxtimes	Revised		
				For Miss	souri Retail Serv	ice Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (High Pressure Sodium Vapor):

1.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)

	Size of	Lamp	Rate per Lamp per Year*
1.1	9500	Lumen High Pressure Sodium	\$124.20
1.2	16000	Lumen High Pressure Sodium	\$205.80

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

Kansas City, MO

January 26, 2013 Missouri Public Service Commission ER-2012-0174; YE-2013-0325

CANCELLED

P.S.C. MO. No.	7	Fifth	 Original Revised	Sheet No.	36
Cancelling P.S.C. MO. No.	7	Fourth	Original Revised	Sheet No.	36
			Rate	Area No. 3 - urban Area	

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (High Pressure Sodium Vapor):

1.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)

	Size of	Lamp	Rate per Lamp per Year*
1.1	9500	Lumen High Pressure Sodium	\$117.96
1.2	16000	Lumen High Pressure Sodium	195.48

DATE OF ISSUE:

UE: July 8, 2009

ISSUED BY:

Curtis D. Blanc Sr. Director DATE EFFECTIVE:

September 1, 2009

P.S.C. MO. No.	7	Fourth		Original	Sheet No.	36
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Third		Original	Sheet No	36
			\boxtimes	Revised		
				_	Area No. 3 - urban Area	

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (High Pressure Sodium Vapor):

3.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)

	Size of Lamp	Rate per Lamp per Year*
3.2	9500 Lumen High Pressure Sodium	\$101.52
3.3	16000 Lumen High Pressure Sodium	168.24

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

ISSUED BY:

Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014

FILED
Missouri Public

P.S.C. MO. No.	7	Third	 Original Revised	Sheet No.	36
Cancelling P.S.C. MO. No.	7	Second	Original	Sheet No.	36
			Revised Rate	e Area No. 3 -	
			_	urban Area	

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent):

Street lamps equipped with a hood and reflector, supported on wood poles and supplied 1.0 from overhead circuits by an extension not in excess of 500 feet per unit: (Code X)

	Size of Lamp	Rate per Lamp per Year
1.1	1000 Lumen (100 c.p.)*	\$ 64.56
1.2	2500 Lumen (250 c.p.)*	88.44

2.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

	Size of Lamp	Rate per Lamp per Year
2.1	4000 Lumen (400 c.p.)*	\$ 145.80

^{*}Limited to units in service on May 15, 1974, until removed.

RATE (Mercury Vapor and High Pressure Sodium Vapor):

Street lamps equipped with hood, open bottom refractor, and short bracket arm on 3.0 existing wood poles served from existing overhead circuits: (Code EW)

	Size of Lamp	Rate per Lamp per Year
3.1	8600 Lumen Mercury Vapor (1)	\$99.00
3.2	9500 Lumen High Pressure Sodium	95.28
3.3	16000 Lumen High Pressure Sodium	157.92

⁽¹⁾Limited to the units in service on April 18, 1992, until removed.

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles

Vice-President

DATE EFFECTIVE:

January 29, 2007 Jan. 1, 07



1/97)	
(Rev	
661H002	
Form	
KCPL	

FORM NO. 13	7 P. S. C. MO. No	Second SHEET No. 36
FORM NO. 13	7	First Revised 36
•	Cancelling P. S. C. MO. No	
KANSAS CITY	POWER & LIGHT COMPANY	For Rate Area No. 3 - Suburban Area
	Issuing Corporation or Municipality	Community, Town or City
	AUNIODAL OTOFFT I	Missouri Public
	MUNICIPAL STREET LIG Schedule 3	
		RECTO APR 2 2 1999
AVAILABILIT	Y :	
	able for street lighting service through a Comprate limits of a municipality.	pany-owned Street Lighting System within
TERM OF CO	NTRACT:	
Contra thereo		of not less than ten years from the effective date
RATE (Incand	descent):	
1.0	Street lamps equipped with a hood and re from overhead circuits by an extension no	flector, supported on wood poles and supplied tin excess of 500 feet per unit: (Code X)
` 	Size of Lamp	Rate per Lamp per Year
1.1	1000 Lumen (100 c.p.)* 2500 Lumen (250 c.p.)*	\$ 58.44 20.04
1.2	2300 Ediffer (230 c.p.)	80.04
2.0	Street lamps equipped with a hood, reflect by an extension not in excess of 500 feet p	or, and refractor, on wood poles served overhead per unit: (Code IWT)
	Size of Lamp	Rate per Lamp per Year
2.1	4000 Lumen (400 c.p.)*	\$ 132.00
*Limited to uni	ts in service on May 15, 1974, until removed.	
RATE (Mercu	ry Vapor and High Pressure Sodium Vapo	ог):
3.0	Street lamps equipped with hood, open be wood poles served from existing overhead	ottom refractor, and short bracket arm on existing directions: (Code EW)
	Size of Lamp	Rate per Lamp per Year
3.1	8600 Lumen Mercury Vapor (1)	\$89.64
3.2	9500 Lumen High Pressure Sodium 16000 Lumen High Pressure Sodium	86.28 1 4 2.92
	10000 Edinor Figure Coddum	17L.7L
(1)Limited to the	e units in service on April 18, 1992, until remo	oved. Aliceour Eublic
	•	Missouri Fublic Sorvice (1957) 34.
}		FILED AUG 01 1999

Cancelled January 1, 2006

DATE OF ISSUE April 23, 1999

DATE EFFECTIVE August 1, 1999

month day year month day year ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

Missouri Public Service Commission

		7		Revised)	36
	Cancelling P. S. C. Mo		.,	Soriginal) SHEET	No
	-			Heviced 1] }	8
K	ANSAS CITY POWER & LIGHT C		For	te Area No. 3 - S	suburban	Area
	Name of Issuing Corporation or Munic	cipality		Communi	y, Town or (City
					6661	31 P (5)
_			w:-	N N	ECEI	<u>私 定 们</u>
ı	MUNICIPA	AL STREET LIGHT	ING SERVICE			
1		Schedule 3-M	_	[)EC 4	1996
┝	-					. (0)
	AVAILABILITY:			F3. 4. 8.	MISSO	
	A Chable County of Paris					Commission
1	Available for street lighti		a Company-ov	vned Street Light	ing Syster	m within
	corporate limits of a mu	ncipality.				
-	TERM OF CONTRACT:					
ı	Contracts under this sch	nedule shall be for a	a period of not l	ess than ten yea	rs from the	e effective date
1	thereof.		•	•		
ŀ						
-	RATE (Incandescent):					
_ [uipped with a hood				
5	from overnead	circuits by an exter	ision not in exc	ess of 500 feet p	er unit: (C	ode X)
Ì	Size of Lamp			Rate per Lamp	ner Vear	
	1.1 1000 Lumen	(100 c p)*		\$ 60.30		
<u>,</u>	1.2 2500 Lumen			82.6		
100 H 100 H 100 K		()				
5		quipped with a hood			od poles s	erved overhead
	by an extension	nnot in excess of 5	00 feet per unit	: (Code IWT)		·
	01 - 11			D. (.,	·
֡֝֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓	Size of Lamp	(400 a m)#		Rate per Lamp		
2	2.1 4000 Lumen	(400 c.p.)"		\$ 136.;	NCELL	FD
1	*Limited to units in service on Ma	ov 15 1974 until ra	moved	UA	MOLL	
	Entitled to drints in solving of the	ay 10, 1014, and 10	inoved.			000
				JA	G 0 1 1	999
	RATE (Mercury Vapor and Hig	th Pressure Sodiu quipped with hood, yed from existing o	m Vapor):	.		36
				By Se	rvice Co	mmission
- [3.0 Street lamps ed	quipped with hood,	open bottom re	fractor and sing	13308	m on existing
ı	wood poles serv	ved from existing o	erhead circuits	s: (Code EW)		
	Size of Lamp			Rate per Lamp		
-		Mercury Vapor (1)		\$92.64		
1		High Pressure So	dium	Ψ32.0- 89.16		
		High Pressure So		147.60		
		5				
	⁽¹⁾ Limited to the units in service on April 18, 1992, until removed.					
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P. S. C. MO. No.

FORM NO. 13

First SHEET No.36

DATE OF ISSUE

month day year DATE EFFECTIVE

month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

name of officer title address

January 1, 1997

December 4, 1996

F	ORM NO. 1	3	P. S. C. MO. No7	Original SHEET No36						
		Car	ncelling P. S. C. MO. No 6 All previo	ous sheets SHEET No						
K	ANSAS		OWER & LIGHT COMPANY	Revised J For Rate Area No. 3 - Suburban Area						
	Na	me of less	ing Corporation or Municipality	Community, Town or City						
				RECEIVED						
	MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML JUL 5 1996									
	AVAIL			MISSOURI						
		Availa corpor	ble for street lighting service through a rate limits of a municipality.	Company-owned Street Lighting System within						
	TERM	OF CO	NTRACT:							
		Contra thereo	•	od of not less than ten years from the effective date						
	RATE	RATE (Incandescent):								
3/94)	1.0 Street lamps equipped with a hood and reflector, supported on wood poles and supplied from overhead circuits by an extension not in excess of 500 feet per unit: (Code X)									
(Rev 6/94)			Size of Lamp	Rate per Lamp per Year						
- 1		1.1 1.2	1000 Lumen (100 c.p.)* 2500 Lumen (250 c.p.)*	\$ 61.56 84.36						
KCPL Form 661H002	2.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)									
ج چ			Size of Lamp	Rate per Lamp per Year						
ž		2.1	4000 Lumen (400 c.p.)*	\$ 139.08						
	*Limite	d to uni	ts in service on May 15, 1974, until remove	ed.						
	_	(Mercu	ry Vapor and High Pressure Sodium Va	apor):						
JAN	CANCELLED	3.0	Street lamps equipped with hood, open wood poles served from existing overhead	bottom refractor, and short bracket arm on existing ead circuits: (Code EW)						
1 18			Size of Lamp	Rate per Lamp per Year						
1997	6	3.1 3.2	8600 Lumen Mercury Vapor ⁽¹⁾ 9500 Lumen High Pressure Sodium	\$94.56 90.96						
		3.3	16000 Lumen High Pressure Sodium	150.60						
	⁽¹⁾ Limit	ed to th	e units in service on April 18, 1992, until re	emoved.						
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				JUL 9 1996						
	i			JUL 9 1030						

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DATE OF ISSUE July 5, 1996

month day year DATE EFFECTIVE MO. PUBLIC SERVICE COMM July 9, 1996

month day year month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

P.S.C. MO. No	7	Eleventh	_ Revised Sheet No	36A		
Canceling P.S.C. MO. No	7	Tenth	_ Revised Sheet No	36A		
			For Missouri Retail Ser	vice Area		
MUNICIPAL STREET LIGHTING SERVICE Schedule MI						

RATE, 3MLML, 3MLSL (Mercury Vapor and High Pressure Sodium Vapor) (FROZEN): (continued)

4.0 Basic Installation

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW) Not available for new service after July 1, 2016.

			Monthly	Rate per
	<u>Size ar</u>	<u>nd Type of Lamp</u>	<u>kWh</u>	Lamp per Month*
4.1	8600	Lumen Mercury Vapor ⁽¹⁾	71	\$22.58
4.4	9500	Lumen High Pressure Sodium	49	\$22.04
4.5	16000	Lumen High Pressure Sodium	67	\$24.55
4.6	27500	Lumen High Pressure Sodium	109	\$26.10
4.7	50000	Lumen High Pressure Sodium	162	\$28.47

^{*} Twin lamps shall be two times the rate per single lamp per month. kWh usage for twin lamps is two times the single monthly kWh.

RATE (Optional Equipment) (FROZEN)

- 5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 4.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only. (Not available for new service after July 1, 2016)
 - 5.1 Steel pole instead of wood pole, additional charge per unit per month \$1.54.
 - 5.2 Aluminum pole instead of wood pole, additional charge per unit per month \$3.85. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
 - 5.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per month \$6.49.
 - 5.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per month \$24.76.
 - 5.5 Breakaway Base Additional charge per unit per month \$3.54. (Available with underground service only).

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018 1200 Main, Kansas City, MO 64105

⁽¹⁾ Limited to units in service on April 18, 1992, until removed.

P.S.C. MO. No.	7	Tenth	_ Revised Sheet No	36A
Canceling P.S.C. MO. No.	7	Ninth	_ Revised Sheet No	36A
			For Missouri Retail Ser	vice Area
	MUNICIPAL STRE	ET LIGHTING SERV	/ICE	
	Sch	nedule ML		

RATE, 3MLML, 3MLSL (Mercury Vapor and High Pressure Sodium Vapor) (FROZEN): (continued)

4.0 Basic Installation

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW) Not available for new service after July 1, 2016.

			Monthly	Rate per
	Size ar	nd Type of Lamp	<u>kWh</u>	Lamp per Month*
4.1	8600	Lumen Mercury Vapor(1)	71	\$22.91
4.4	9500	Lumen High Pressure Sodium	49	\$22.36
4.5	16000	Lumen High Pressure Sodium	67	\$24.91
4.6	27500	Lumen High Pressure Sodium	109	\$26.48
4.7	50000	Lumen High Pressure Sodium	162	\$28.88

^{*} Twin lamps shall be two times the rate per single lamp per month. kWh usage for twin lamps is two times the single monthly kWh.

RATE (Optional Equipment) (FROZEN)

- 5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 4.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only. (Not available for new service after July 1, 2016)
 - 5.1 Steel pole instead of wood pole, additional charge per unit per month \$1.56.
 - 5.2 Aluminum pole instead of wood pole, additional charge per unit per month \$3.91. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
 - 5.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per month \$6.58.
 - 5.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per month \$25.12.
 - 5.5 Breakaway Base Additional charge per unit per month \$3.59. (Available with underground service only).

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Effective: June 8, 2017 1200 Main, Kansas City, MO 64105

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

⁽¹⁾ Limited to units in service on April 18, 1992, until removed.

P.S.C. MO. No.	7	Ninth	_ Revised Sheet No	36A
Canceling P.S.C. MO. No.	7	Eighth	_ Revised Sheet No	36A
			For Missouri Retail Ser	vice Area
	MUNICIPAL STREE	T LIGHTING SERV	/ICE	
	Sche	edule ML		

RATE, 3MLML, 3MLSL (Mercury Vapor and High Pressure Sodium Vapor) (FROZEN): (continued)

4.0 Basic Installation

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW) Not available for new service after July 1, 2016.

			Monthly	Rate per
	Size an	nd Type of Lamp	<u>kWh</u>	Lamp per Month*
4.1	8600	Lumen Mercury Vapor ⁽¹⁾	71	\$22.05
4.4	9500	Lumen High Pressure Sodium	49	\$21.52
4.5	16000	Lumen High Pressure Sodium	67	\$23.98
4.6	27500	Lumen High Pressure Sodium	109	\$25.49
4.7	50000	Lumen High Pressure Sodium	162	\$27.80

^{*} Twin lamps shall be two times the rate per single lamp per month. kWh usage for twin lamps is two times the single monthly kWh.

RATE (Optional Equipment) (FROZEN)

- 5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 4.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only. (Not available for new service after July 1, 2016)
 - 5.1 Steel pole instead of wood pole, additional charge per unit per month \$1.50.
 - 5.2 Aluminum pole instead of wood pole, additional charge per unit per month \$3.76. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
 - 5.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per month \$6.33.
 - 5.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per month \$24.18.
 - 5.5 Breakaway Base Additional charge per unit per month \$3.46. (Available with underground service only).

FILED Missouri Public Service Commission JE-2016-0344

CANCELLED Issued: June 1, 2016 Effective: July 1, 2016
June 8, 2017 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Service Commission ER-2016-0285; YE-2017-0235

⁽¹⁾ Limited to units in service on April 18, 1992, until removed.

P.S.C. MO. No.	7	Eighth	Revised Sheet No	36A
Canceling P.S.C. MO. No.	7	Seventh	Revised Sheet No	36A
			For Missouri Retail Ser	vice Area
	MUNICIPAL STREE	ET LIGHTING SERV	ICE	
	Scho	edule ML		

RATE, 3MLML, 3MLSL (Mercury Vapor and High Pressure Sodium Vapor) (continued)

4.0 Basic Installation

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

		Monthly	Rate per
Size ar	nd Type of Lamp	<u>kWh</u>	Lamp per Year*
8600	Lumen Mercury Vapor ⁽¹⁾	71	\$264.60
9500	Lumen High Pressure Sodium	49	\$258.24
16000	Lumen High Pressure Sodium	67	\$287.76
27500	Lumen High Pressure Sodium	109	\$305.88
50000	Lumen High Pressure Sodium	162	\$333.60
	8600 9500 16000 27500	Size and Type of Lamp 8600 Lumen Mercury Vapor ⁽¹⁾ 9500 Lumen High Pressure Sodium 16000 Lumen High Pressure Sodium 27500 Lumen High Pressure Sodium 50000 Lumen High Pressure Sodium	Size and Type of LampkWh8600Lumen Mercury Vapor (1)719500Lumen High Pressure Sodium4916000Lumen High Pressure Sodium6727500Lumen High Pressure Sodium109

^{*} Twin lamps shall be two times the rate per single lamp per year. kWh usage for twin lamps is two times the single monthly kWh.

RATE (Optional Equipment)

- 5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 3.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- 5.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$18.00.
- 5.2 Aluminum pole instead of wood pole, additional charge per unit per year \$45.12. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 5.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$75.96.
- 5.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$290.16.
- 5.5 Breakaway Base Additional charge per unit per year \$41.52. (Available with underground service only).

September 29, 2015

Issued: September 8, 2015

CANCELLED July 1, 2016

Missouri Public

Issued: September 8, 2015

Issued by: Darrin R. Ives, Vice President

Service Commission

JE-2016-0344

Effective: October 8, 2015 FILED 1200 Main, Kansas City, MO 64105

⁽¹⁾ Limited to units in service on April 18, 1992, until removed.

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	36A
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	36A
			\boxtimes	Revised		
				For Miss	souri Retail Servi	ce Area

MUNICIPAL STREET LIGHTING SERVICE Schedule ML

(Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor): (continued)

4.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	Size an	nd Type of Lamp	Rate per Lamp per Year*
4.1	8600	Lumen Mercury Vapor ⁽¹⁾	\$236.88
4.2		Lumen Mercury Vapor ⁽¹⁾	\$265.68
4.3	22500	Lumen Mercury Vapor ⁽¹⁾	\$289.68
4.4	9500	Lumen High Pressure Sodium	\$231.24
4.5	16000	Lumen High Pressure Sodium	\$257.64
4.6	27500	Lumen High Pressure Sodium	\$273.84
4.7	50000	Lumen High Pressure Sodium	\$298.68

^{*} Twin lamps shall be two times the rate per single lamp per year.

RATE (Optional Equipment):

- 5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 3.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- 5.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$16.08.
- 5.2 <u>Aluminum pole</u> instead of wood pole, additional charge per unit per year <u>\$40.44</u>. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 5.3 <u>Underground Service extension, under sod,</u> not in excess of 200 feet. Additional charge per unit per year \$68.04.
- 5.4 <u>Underground Service extension under concrete,</u> not in excess of 200 feet. Additional charge per unit per year \$259.80.
- 5.5 <u>Breakaway Base</u>

Additional charge per unit per year <u>\$37.20</u>. (Available with underground service only).

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

Filed
Missouri Public
Service Commission
ER-2012-0174: YE-2013-0325

January 26, 2013

⁽¹⁾ Limited to units in service on April 18, 1992, until removed.

P.S.C. MO. No.	7	Sixth		Origina	Sheet No.	36A
			\boxtimes	Revise	d	
Cancelling P.S.C. MO.	7	Fifth		Origina	Sheet No.	36A
				Revise	d	
				For _	Missouri Retail Serv	ice Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor): (continued)

4.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

Size and Type of Lamp			Rate per Lamp per Year*
4.1	8600	Lumen Mercury Vapor ⁽¹⁾	\$216.00
4.2	12100	Lumen Mercury Vapor ⁽¹⁾	\$242.28
4.3	22500	Lumen Mercury Vapor ⁽¹⁾	\$264.24
4.4	9500	Lumen High Pressure Sodium	\$210.96
4.5	16000	Lumen High Pressure Sodium	\$234.96
4.6	27500	Lumen High Pressure Sodium	\$249.72
4.7	50000	Lumen High Pressure Sodium	\$272.40

^{*} Twin lamps shall be two times the rate per single lamp per year.

RATE (Optional Equipment):

- 5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 3.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- 5.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$14.64.
- 5.2 <u>Aluminum pole</u> instead of wood pole, additional charge per unit per year <u>\$36.84</u>. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 5.3 <u>Underground Service extension, under sod,</u> not in excess of 200 feet. Additional charge per unit per year \$62.04.
- 5.4 <u>Underground Service extension under concrete,</u> not in excess of 200 feet. Additional charge per unit per year \$237.00.
- 5.5 <u>Breakaway Base</u>

Additional charge per unit per year \$33.96. (Available with underground service only).

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174: YE-2013-0325

FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

⁽¹⁾ Limited to units in service on April 18, 1992, until removed.

P.S.C. MO. No.	7	Fifth	_ 🗆	Original	Sheet No.	36A
			\boxtimes	Revised	-	
Cancelling P.S.C. MO. No.	7	Fourth		Original	Sheet No.	36A
			\boxtimes	Revised		
					Area No. 3 -	
				For <u>Subu</u>	rban Area	
······································						

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor): (continued)

4.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	Size of		Rate per Lamp per Year*
4.1		Lumen Mercury Vapor ⁽¹⁾	\$205.20
4.2		Lumen Mercury Vapor ⁽¹⁾	230.16
4.3	22500	Lumen Mercury Vapor ⁽¹⁾	251.04
4.4		Lumen High Pressure Sodium	200.40
4.5	16000	Lumen High Pressure Sodium	223.20
4.6		Lumen High Pressure Sodium	237.24
4.7	50000	Lumen High Pressure Sodium	258.84

^{*}Twin lamps shall be two times the rate per single lamp per year.

RATE (Optional Equipment):

- 5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 3.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- 5.1 <u>Ornamental steel pole</u> instead of wood pole, additional charge per unit per year \$13.92.
- 5.2 <u>Aluminum pole</u> instead of wood pole, additional charge per unit per year <u>\$35.04</u>. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 5.3 <u>Underground Service extension, under sod,</u> not in excess of 200 feet. Additional charge per unit per year \$58.92.
- 5.4 <u>Underground Service extension under concrete</u>, not in excess of 200 feet. Additional charge per unit per year \$225.12.
- 5.5 <u>Breakaway Base</u>

Additional charge per unit per year \$32.28. (Available with underground service only).

DATE OF ISSUE:

July 8, 2009

Curtis D. Blanc

Sr. Director

DATE EFFECTIVE:

September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

⁽¹⁾Limited to units in service on April 18, 1992, until removed.

P.S.C. MO. No.	7	Fourth	Original	Sheet No.	36A
		-	Revised		
Cancelling P.S.C. MO. No.	7	Third	 Original	Sheet No.	36A
			Revised	- A No. 0	
			_	e Area No. 3 - urban Area	
			. c. <u>Sub</u>	uibaii Alea	

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor): (continued)

4.0 <u>Basic Installation:</u>

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	Size of	Lamp	Rate per Lamp per Year*
4.1		Lumen Mercury Vapor ⁽¹⁾	\$176.64
4.2		Lumen Mercury Vapor ⁽¹⁾	198.12
4.3	22500	Lumen Mercury Vapor ⁽¹⁾	216.12
4.4	9500	Lumen High Pressure Sodium	172.56
4.5	16000	Lumen High Pressure Sodium	192.12
4.6	27500	Lumen High Pressure Sodium	204.24
4.7	50000	Lumen High Pressure Sodium	222.84

^{*} Twin lamps shall be two times the rate per single lamp per year.

RATE (Optional Equipment):

- 5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 3.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- 5.1 <u>Ornamental steel pole</u> instead of wood pole, additional charge per unit per year <u>\$12.00</u>.
- 5.2 <u>Aluminum pole</u> instead of wood pole, additional charge per unit per year \$30.12. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 5.3 <u>Underground Service extension, under sod,</u> not in excess of 200 feet. Additional charge per unit per year \$50.76.
- 5.4 <u>Underground Service extension under concrete</u>, not in excess of 200 feet. Additional charge per unit per year <u>\$193.80</u>.
- 5.5 <u>Breakaway Base</u>

Additional charge per unit per year \$27.84. (Available with underground service only).

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

ISSUED BY:

Chris B. Giles Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

FILED Missouri Public Service Commision

⁽¹⁾Limited to units in service on April 18, 1992, until removed.

P.S.C. MO. No.	7	Third	🗆	Original	Sheet No.	36A
				Revised		
Cancelling P.S.C. MO. No.	7	Second		Original	Sheet No.	36A
_			\boxtimes	Revised		
			_	Rate	Area No. 3 -	
				For Subu	rban Area	

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor): (continued)

4.0 Basic Installation:

> Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	Size of	Lamp	Rate per Lamp per Year*
4.1	8600	Lumen Mercury Vapor ⁽¹⁾	\$165.84
4.2		Lumen Mercury Vapor ⁽¹⁾	186.00
4.3	22500	Lumen Mercury Vapor ⁽¹⁾	202.92
4.4	9500	Lumen High Pressure Sodium	162.00
4.5	16000	Lumen High Pressure Sodium	180.36
4.6	27500	Lumen High Pressure Sodium	191.76
4.7	50000	Lumen High Pressure Sodium	209.28

^{*} Twin lamps shall be two times the rate per single lamp per year.

RATE (Optional Equipment):

- Optional Equipment: The following rates for Optional Equipment shall be added to the Basic 5.0 Installation rates listed in 3.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- Ornamental steel pole instead of wood pole, additional charge per unit per year \$11.28. 5.1
- Aluminum pole instead of wood pole, additional charge per unit per year \$28.32. (Available with 5.2 underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit 5.3 per year \$47.64.
- Underground Service extension under concrete, not in excess of 200 feet. Additional charge per 5.4 unit per year \$181.92.
- 5.5 **Breakaway Base**

Additional charge per unit per year \$26.16. (Available with underground service only).

DATE OF ISSUE:

December 28, 2006

DATE EFFECTIVE: January 29, 2007 an. 1, 07

ISSUED BY:

Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

Missouri Public Service Commission

⁽¹⁾Limited to units in service on April 18, 1992, until removed.

1/97)	
(Rev	
661H002	
KCPL Form	
X P	

FORM NO. 13	P. S. C. MO. No	Second	(Original) SHEET No. 36A
POMALIAO. 13	7	First	Revised 36A
C	Cancelling P. S. C. MO. No		Original SHEET No
KANSAS CITY	POWER & LIGHT COMPANY	Rate A	rea No. 3 - Suburban Area
Name of I	ssuing Corporation or Municipality		Community, Town or City
		***************************************	Missouri Public
	MUNICIPAL STREET LIGH	TING SERVICE	anicolmos Salvag
	Schedule 3-N		RECD APH-Sundang
RATE (Mercur	y Vapor and High Pressure Sodium Vapo	or): (continued)	
4.0	Basic Installation:		
	Street lamps equipped with hood, reflect overhead circuits by an extension not in e	or, and refractor, xcess of 200 feet	on wood poles served from per unit: (Code OW)
	Size of Lamp	Rate per	Lamp per Year*
4.1	8600 Lumen Mercury Vapor ⁽¹⁾		\$150.12
4.2	12100 Lumen Mercury Vapor ⁽¹⁾		168.36
4.3 4.4	22500 Lumen Mercury Vapor ⁽¹⁾		183.72
4.4	9500 Lumen High Pressure Sodium 16000 Lumen High Pressure Sodium	•	146.64 163.32
4.6	27500 Lumen High Pressure Sodium		173.64
4.7	50000 Lumen High Pressure Sodium		189.48
⁽¹⁾ Limit	lamps shall be two times the rate per single ed to units in service on April 18, 1992, until		-
RATE (Option	nal Equipment):		
5.0	Optional Equipment: The following rates Basic Installation rates listed in 3.0 above Vapor installations only.		
5.1	Ornamental steel pole instead of wood po	le, additional char	ge per unit per year \$10.20.
5.2	Aluminum pole instead of wood pole, a (Available with underground service only) of the Company, be used with the 50,000	Forty foot alumin	num poles may, at the option
5.3	Underground Service extension, under so per unit per year \$43.08.	<u>d,</u> not in excess o	of 200 feet. Additional charge
5.4	Underground Service extension under cocharge per unit per year \$164.64.	oncrete, not in ex	ccess of 200 feet. Additional
5.5	Breakaway Base Additional charge per unit per year \$23.64 (Available with underground servi	l. ce only).	Missouri Public Orice Commission 9 9 - 3 1 3 FILED AUG 0 1 1999

Cancelled January 1, 2006 Missouri Public Service Commission

DATE OF ISSUE April 23, 1999

DATE EFFECTIVE August 1, 1999

month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

	OWER & LIGHT COMPANY ng Corporation or Municipality		No. 3 - Suburban Area mmunity, Town or City
		T LIGHTING SERVICE	CEIVED
RATE (Mercu	ry Vapor and High Pressure Sodiu	m Vapor): (continued)	EC 4 1996
4.0	Basic Installation:		MISSCURI Service Commission
	Street lamps equipped with hood, overhead circuits by an extension	reflector, and refractor,	on wood poles served f
	Size of Lamp	Rate per	_amp per Year*
4.1	8600 Lumen Mercury Vapor ⁽¹⁾	\$	155.04
4.2	12100 Lumen Mercury Vapor ⁽¹⁾		173.88
4.3	22500 Lumen Mercury Vapor ⁽¹⁾		189.84
4.4	9500 Lumen High Pressure Soc		151.44
4.5	16000 Lumen High Pressure Soc		168.72
4.6	27500 Lumen High Pressure Soc	dium	179.40
4.7	50000 Lumen High Pressure Soc	dium	195.7 CANCELLED
⁽¹⁾ Lim	n lamps shall be two times the rate pe ited to units in service on April 18, 199 nal Equipment):	Otil nomoved	AUG 0 1 1999 By AQS 3 Sublic Service Communication
5.0	Optional Equipment: The followin Basic Installation rates listed in 3.0 Vapor installations only.	ig rates for Optional Equip	oment shall be added to
5.1	Ornamental steel pole instead of v	vood pole, additional char	ge per unit per year <u>\$10</u>
5.2	Aluminum pole instead of wood (Available with underground service of the Company, be used with the	ce only). Forty foot alumir	num poles may, at the op
5.3	Underground Service extension, υ per unit per year <u>\$44.52</u> .	<u>inder sod.</u> not in excess o	f 200 feet. Additional ch
5.4	Underground Service extension underground Service extension under charge per unit per year \$170.04.	under concrete, not in ex	cess of 200 feet. Additi
5.5	Breakaway Base Additional charge per unit per yea (Available with underground service)		> 116 (9
	,	• *	

P. S. C. MO. No.7

FORM NO. 13

First

-Original)

Revised

SHEET No.36A

DATE OF ISSUE December 4, 1996

month day year DATE EFFECTIVE January 1, 1997

month day year month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

name of officer title address

	ANSAS CITY F	P. S. C. MO. No	us sheets { Original } Revised } For. Rate Area No. 3 - Si	SHEET NoSAA SHEET No
			REC	EIVED
		MUNICIPAL STREET LIGI Schedule 3-	1111	5 1996 (continued)
	RATE (Mercu	ry Vapor and High Pressure Sodium Vap	(continued) Mis	SSOURI ice Commissior
	4.0	Street lamps equipped with hood, refle overhead circuits by an extension not in a		
	4.1	Size of Lamp 8600 Lumen Mercury Vapor ⁽¹⁾	Rate per Lamp per \$158.16	,
	4.2 4.3 4.4	12100 Lumen Mercury Vapor ⁽¹⁾ 22500 Lumen Mercury Vapor ⁽¹⁾ 9500 Lumen High Pressure Sodium	177.48 193.68 154.56	nnicel: Fr
(Rev 6/94)	4.5 4.6 4.7	16000 Lumen High Pressure Sodium 27500 Lumen High Pressure Sodium 50000 Lumen High Pressure Sodium	172.20 183.12 199.68	JANCELLED
		shall be two times the rate per single lamp p nits in service on April 18, 1992, until remove		JAN 1 1997 of RS36A stylice Complete
661H	RATE (Optio	nat Equipment):		Service Control
KCPL Form 661H002	5.0	Optional Equipment: The following rate Basic Installation rates listed in 3.0 abore Vapor installations only.		
	5.1	Ornamental steel pole instead of wood p	ole, additional charge per uni	t per year <u>\$10.80</u> .
	5.2	Aluminum pole instead of wood pole. (Available with underground service only the Company, be used with the 50,000 L). Forty foot aluminum poles	may, at the option of
	5.3	<u>Underground Service extension, under</u> per unit per year <u>\$45.48</u> .	sod, not in excess of 200 fe	eet. Additional charge
	5.4	<u>Underground Service extension under</u> charge per unit per year <u>\$173.52</u> .	concrete, not in excess of	200 feet. Additiona
	5.5	Breakaway Base Additional charge per unit per year \$24.9 (Available with underground service only	y). 9	FILED 4 - 1 9 9

DATE OF ISSUE July 5, 1996

MO. PLB IC SERVICE COMM

Month day year Month day year ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

name of officer title address

P.S.C. MO. No	o. <u>7</u>	Eleventh	Revised Sheet No	36B
Canceling P.S.C. MO. No	o7	Tenth	Revised Sheet No	36B
			For Missouri Retail Ser	vice Area
MUNICIPAL STREET LIGHTING SERVICE				

Schedule ML

RATE, 3MLCL (Customer-owned) (FROZEN)

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX) Not available for new service after July 1, 2016.

		Monthly	Rate per
	Size of Lamp	<u>kWh</u>	Lamp per Month
6.2	8600 Lumen - Limited Maintenance	71	\$10.98
6.3	22500 Lumen - Limited Maintenance	157	\$23.88
6.4	9500 Lumen - Limited Maintenance	49	\$10.98
6.5	27500 Lumen - Limited Maintenance	109	\$23.88

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing mercury vapor or high pressure sodium street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) street luminaires.

STANDARD UNITS

Standard street lamps are those LED units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018 1200 Main, Kansas City, MO 64105

P.S.C. MO. No.	7	Tenth	_ Revised Sheet No	36B
Canceling P.S.C. MO. No.	7	Ninth	_ Revised Sheet No	36B
			For Missouri Retail Ser	vice Area
	MUNICIPAL STRE	ET LIGHTING SERV	ICE	
	Sc	hadula MI		

RATE, 3MLCL (Customer-owned) (FROZEN)

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX) Not available for new service after July 1, 2016.

			Monthly	Rate per
	Size of	Lamp	<u>kWh</u>	Lamp per Month
6.2	8600	Lumen - Limited Maintenance	71	\$11.14
6.3	22500	Lumen - Limited Maintenance	157	\$24.23
6.4	9500	Lumen - Limited Maintenance	49	\$11.14
6.5	27500	Lumen - Limited Maintenance	109	\$24.23

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing mercury vapor or high pressure sodium street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) street luminaires.

STANDARD UNITS

Standard street lamps are those LED units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Effective: June 8, 2017 1200 Main, Kansas City, MO 64105

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

P.S.C. MO. No.	7	Ninth	_ Revised Sheet No	36B
Canceling P.S.C. MO. No.	7	Eighth	Revised Sheet No	36B
			For Missouri Retail Ser	vice Area
	MUNICIPAL STREE	ET LIGHTING SERV	/ICE	
	Sch	edule MI		

RATE, 3MLCL (Customer-owned) (FROZEN)

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX) Not available for new service after July 1, 2016.

			Monthly	Rate per
	Size of	Lamp	<u>kWh</u>	Lamp per Month
6.2	8600	Lumen - Limited Maintenance	71	\$10.72
6.3	22500	Lumen - Limited Maintenance	157	\$23.32
6.4	9500	Lumen - Limited Maintenance	49	\$10.72
6.5	27500	Lumen - Limited Maintenance	109	\$23.32

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing mercury vapor or high pressure sodium street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) street luminaires.

STANDARD UNITS

Standard street lamps are those LED units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED Missouri Public Service Commission JE-2016-0344

CANCELLED Issued: June 1, 2016 Effective: July 1, 2016
June 8, 2017 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Service Commission ER-2016-0285; YE-2017-0235

P.S.C. MO. No.	7	Eighth	Revised Sheet No	36B	
Canceling P.S.C. MO. No.	7	Seventh	_ Revised Sheet No	36B	
			For Missouri Retail Ser	vice Area	
MUNICIPAL STREET LIGHTING SERVICE					
	Sch	edule MI			

RATE, 3MLCL (Customer-owned)

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX)

			Monthly	Rate per
	Size of	Lamp	kWh	Lamp per Year
6.2	8600	Lumen - Limited Maintenance	71	\$128.64
6.3	22500	Lumen - Limited Maintenance	157	\$279.84
6.4	9500	Lumen - Limited Maintenance	49	\$128.64
6.5	27500	Lumen - Limited Maintenance	109	\$279.84

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS

Standard street lamps are those mercury vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Service Commission

JE-2016-0344

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

FILED

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	36B	
			\boxtimes	Revised	·		
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	36B	
			\boxtimes	Revised			
				For Misso	ouri Retail Servi	ice Area	

MUNICIPAL STREET LIGHTING SERVICE Schedule ML

(Continued)

RATE (Customer-owned):

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX)

	Size of	<u>Lamp</u>	Rate per Lamp per Year
6.2	8600	Lumen - Limited Maintenance	\$115.20
6.3	22500	Lumen - Limited Maintenance	\$250.56
6.4	9500	Lumen - Limited Maintenance	\$115.20
6.5	27500	Lumen - Limited Maintenance	\$250.56

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

> Filed Missouri Public Service Commission

January 26, 2013

September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078

CANCELLED

P.S.C. MO. No.	7	Sixth		Origina	Sheet No.	36B
			\boxtimes	Revise	d	
Cancelling P.S.C. MO.	7	Fifth		Origina	Sheet No.	36B
			\boxtimes	Revise	d	
				For _	Missouri Retail Ser	vice Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

RATE (Customer-owned):

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX)

	Size of	<u>Lamp</u>	Rate per Lamp per Year
6.2	8600	Lumen - Limited Maintenance	\$105.12
6.3	22500	Lumen - Limited Maintenance	\$228.48
6.4	9500	Lumen - Limited Maintenance	\$105.12
6.5	27500	Lumen - Limited Maintenance	\$228.48

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174: YE-2013-0325

FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

P.S.C. MO. No.	7	Fifth		Original	Sheet No.	36B
			\boxtimes	Revised	-	
Cancelling P.S.C. MO. No.	7	_Fourth		Original	Sheet No.	36B
			\boxtimes	Revised	-	
					Area No. 3 - ırban Area	

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

RATE (Customer-owned):

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX)

	Size of	Lamp	Rate per Lamp per Year
6.2	8600	Lumen - Limited Maintenance	99.84
6.3	22500	Lumen - Limited Maintenance	217.08
6.4	9500	Lumen - Limited Maintenance	99.84
6.5	27500	Lumen - Limited Maintenance	217.08

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

July 8, 2009

Curtis D. Blanc

Sr. Director

DATE EFFECTIVE:

September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

P.S.C. MO. No.	7	Fourth		Original	Sheet No.	36B
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Third		Original	Sheet No.	36B
			\boxtimes	Revised		
				Rate Are	ea No. 3 -	
				For <u>Suburba</u>	n Area	

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

RATE (Customer-owned):

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX)

	Size of	Lamp	Rate per Lamp per Year
6.2	8600	Lumen - Limited Maintenance	85.92
6.3	22500	Lumen - Limited Maintenance	186.84
6.4	9500	Lumen - Limited Maintenance	85.92
6.5	27500	Lumen - Limited Maintenance	186.84

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED ISSUED BY: September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014

FILED Missouri Public Service Commision

P.S.C. MO. No.	7	Third		Original	Sheet No.	36B
				Revised		
Cancelling P.S.C. MO. No.	7	Second		Original	Sheet No.	36B
			\boxtimes	Revised		
				_	Area No. 3 -	
				For <u>Subu</u>	rban Area	

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

RATE (Customer-owned):

Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, 6.0 maintained by and controlled by the Company, served overhead or underground: (Code LMX)

	Size of	Lamp	Rate per Lamp per Year
6.1	4000	Lumen - Limited Maintenance*	\$96.24
6.2	8600	Lumen - Limited Maintenance	80.64
6.3	22500	Lumen - Limited Maintenance	175.44
6.4	9500	Lumen - Limited Maintenance	80.64
6.5	27500	Lumen - Limited Maintenance	175.44

^{*} Limited to units in service on May 5, 1986, until removed.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

December 28, 2006

DATE EFFECTIVE: January 29, 200 an. 1, 07

ISSUED BY:

Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106



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Form
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FORM NO. 13	P. S. C. MO. No	Second	(Original)	SHEET No. 36B
	7	First	(Original) Revised)	? 36В
Cancelling	P. S. C. MO. No		Original	SHEET No
KANSAS CITY POWER	& LIGHT COMPANY	Rate A	rea No. 3 - S	Suburban Area
Name of Issuing Com	oration or Municipality	, 0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		r, Tawn ar City

MUNICIPAL STREET LIGHTING SERVICES OF COMMISSION Schedule 3-ML

RATE (Customer-owned):

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX)

	Size of	Lamp	Rate per Lamp per Year
6.1	4000	Lumen - Limited Maintenance*	\$87.12
6.2	8600	Lumen - Limited Maintenance	72.96
6.3	22500	Lumen - Limited Maintenance	158.88
6.4	95 00	Lumen - Limited Maintenance	72.96
6.5	27500	Lumen - Limited Maintenance	158.88

^{*} Limited to units in service on May 5, 1986, until removed.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

FILED AUG 0 1 1999

Cancelled

January 1, 2006 Missouri Public Service Commission April 23, 1999

August 1, 1999

Senior Vice President

1201 Walnut, Kansas City, Mo.

	underg	round: (Code LMX)
6.1 6.2		<u>Lamp</u> Lumen - Limited Maintenance* Lumen - Limited Maintenance
6.3 6.4 6.5	9500	Lumen - Limited Maintenance Lumen - Limited Maintenance Lumen - Limited Maintenance
* Limi		s in service on May 5, 1986, until re
unit ir has ti or re	nstallation ne right to placement	amps shall be replaced at the same only by mutual agreement of the C replace existing incandescent and t (or on poles in need of repair or treet lamps.
STANDARD	JNITS:	

rirst j	Original)	SHEET No
j	Revised J	36B
	Original	SHEET No
For Rate	Area No. 3 -	Suburban Area
• • • • • • • • • • • • • • • • • • • •		. Town or City

MUNICIPAL STREET LIGHTING SERVICE

Schedule 3-ML

DEC 4

1996 (Continued)

RATE (Customer-owned):

KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

FORM NO. 13

MISSOURI Public Service Commission

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or

Cinat

<u>r Year</u>	Rate per Lamp per	<u>Lamp</u>	Size of	
	\$90.00	Lumen - Limited Maintenance*	4000	6.1
	75.36	Lumen - Limited Maintenance	8600	6.2
	164.16	Lumen - Limited Maintenance	22500	6.3
CANCELLED	75.36	Lumen - Limited Maintenance	9500	6.4
	164.16	Lumen - Limited Maintenance	27500	6.5

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P. S. C. MO. No.

Cancelling P. S. C. MO. No.

AUG 0 1 1999

e pole location with a different type of standard company and the Municipality. The Company mercury vapor street lamps in need of repair replacement) with equivalent high pressure

Standard street lamps are those mercury vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission 🕻 🌡 🖺 🖺

JAN 1 1997 96-199 MO DURLIC SERVICE COMM

DATE OF ISSUE	December 4, 1996			DATE EFFECTIVEJan		ıary 1, 1997		
	month	day	Year		month	day	year	

ISSUED BY S. W. Cattron

Vice President 1201 Walnut, Kansas City, Mo.

address

KCPL Form 661H002 (Rev 6/94)

6/94)
Rev
861H002
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	ANSAS CITY P	ncelling P	S. C. MO. No	us sheets Original Revised		
			MUNICIPAL STREET LIGI Schedule 3-	JUL	_ 5 1996 (continued)	
	RATE (Custon	ner-owne	ed):	N Public Se	IISSOURI rvice Commission	
	6.0	Custom	lamps equipped with hood, re ner, maintained by and contro round: (Code LMX)			
	6.1 6.2 6.3 6.4	8600 22500	Lamp Lumen - Limited Maintenance* Lumen - Limited Maintenance Lumen - Limited Maintenance Lumen - Limited Maintenance	Rate per Lamp \$91.80 76.92 167.52 76.92	CANCELLED	
	6.5	27500	Lumen - Limited Maintenance	167.52	² JAN 1 1997	
#8/0 A9U)	REPLACEME		d to units in service on May 5, 19	86, until removed.	ENICE CONTROL	
PL Form 601FIUUZ	unit ins the rig replac	stallation tht to rep	amps shall be replaced at the sa only by mutual agreement of the o lace existing incandescent and r on poles in need of repair or re nps.	Company and the Municip mercury vapor street lar	pality. The Company has mps in need of repair or	
	STANDARD U	INITS:				
			lamps are those mercury vapor until the type code.	inits for which a rate is sta	ated except those with an	
	BURNING HOURS:					
			se stated, lamps are to burn each alf hour before sunrise, approxim			
	TAX ADJUST	MENT:				
	Tax A	djustmen	t Schedule TA shall be applicable	to all customer billings ur	nder this schedule.	

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission ED

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JUL 9 1996

DATE OF ISSUE	uly 5, 1996			MO.P	UBLIÇÇE	NCECO	MM
D	month	day	year		month	day	year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

name of officer title address

P.S.C. MO. No. 7 Tenth Revised Sheet No. 37 Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 37 For Missouri Retail Service Area MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR

AVAILABILITY

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE, 1TSLM

Basic Installations:

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$199.85. The monthly kWh is 213 kWh.
- (3) Flasher Control:

KANSAS CITY POWER AND LIGHT COMPANY

- (A) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$47.07. The monthly kWh is 50 kWh.
- (B) 4-Way, 1-Light Signal Unit Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$55.72. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. The monthly kWh is 101 kWh.
- (4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$167.27. The monthly kWh is 221 kWh.

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018 1200 Main. Kansas City, MO 64105

P.S.C. MO. No	7	Ninth	_ Revised Sheet No	37
Canceling P.S.C. MO. No	7	Eighth	Revised Sheet No	37
			For Missouri Retail Serv	vice Area
MUNI		CONTROL SIGNAL S	SERVICE	

AVAILABILITY

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE, 1TSLM

Basic Installations:

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$202.74. The monthly kWh is 213 kWh.
- (3) Flasher Control:
 - (A) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$47.75. The monthly kWh is 50 kWh.
 - (B) 4-Way, 1-Light Signal Unit Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$56.53. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. The monthly kWh is 101 kWh.
- (4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$169.69. The monthly kWh is 221 kWh.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017 Effective: June 8, 2017
Issued by: Darrin R. Ives, Vice President 1200 Main. Kansas City, MO 64105

December 6, 2018 Missouri Public Service Commission ER-2018-0145; YE-2019-0084

CANCELLED

P.S.C. MO. No	7	Eighth	_ Revised Sheet No	37
Canceling P.S.C. MO. No	7	Seventh	_ Revised Sheet No	37
			For Missouri Retail Ser	vice Area
MUNI		CONTROL SIGNAL S	SERVICE	

AVAILABILITY

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE, 1TSLM

Basic Installations:

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$195.17. The monthly kWh is 213 kWh.
- (3) Flasher Control:
 - (A) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$45.97. The monthly kWh is 50 kWh.
 - (B) 4-Way, 1-Light Signal Unit Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$54.42. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. The monthly kWh is 101 kWh.
- (4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$163.35. The monthly kWh is 221 kWh.

September 29, 2015

ER-2016-0285; YE-2017-0235

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	37	
			\boxtimes	Revised			
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	37	
			\boxtimes	Revised			
				For Mis	souri Retail Serv	ice Area	

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR

AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE:

Basic Installations:

- (1) <u>Individual Control</u>. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$174.73.
- (2) Suspension Control:

4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$80.21. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013

ISSUED BY: Darrin R. Ives, Senior Director

January 26, 2013

Kansas City, MO

P.S.C. MO. No.	7	Sixth] O	riginal	Sheet No.	37
			∃ R€	evised		
Cancelling P.S.C. MO.	7	Fifth] 0	riginal	Sheet No.	37
			∐ R€	evised		
			Fo	or Miss	souri Retail Serv	rice Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE:

Basic Installations:

- (1) <u>Individual Control</u>. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$159.37.
- (2) Suspension Control:

4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$73.16. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives. Senior Director Kansas City, MO

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174: YE-2013-0325

P.S.C. MO. No.	7	Fifth	Original Sheet No Revised	37
Cancelling P.S.C. MO. No.	7	Fourth	Original Sheet No Revised Rate Area No. 1 – Urb For _Area	

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE:

Basic Installations:.

- (1) <u>Individual Control</u>. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$151.42.
- (2) <u>Suspension Control:</u>.

4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$69.51. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

DATE OF ISSUE:

July 8, 2009

ISSUED BY:

Curtis D. Blanc Sr. Director DATE EFFECTIVE:

September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

☐ Revised Cancelling P.S.C. MO. No. 7 Third ☐ Original Sheet No. 3 Revised ☐ Revised ☐ Rate Area No. 1 – Urba	P.S.C. MO. No.	7	Fourth		Original S	Sheet No.	37
Revised Rate Area No. 1 – Urba				\boxtimes	Revised		
For <u>Area</u>	Cancelling P.S.C. MO, No.	7	Third	_ 🗆	Revised	_	

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE:

Basic Installations:.

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$130.36.
- (2) Suspension Control:.
 - (a) 4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$59.84. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED ISSUED BY: September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014

P.S.C. MO. No.	7	Third		Original	Sheet No.	37
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Second		Original	Sheet No.	37
			\boxtimes	Revised		
				Rate For <u>Area</u>	Area No. 1 – Ur	ban

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE:

Basic Installations:.

- (1) <u>Individual Control</u>. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$122.40.
- (2) Suspension Control:.
 - (a) 4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$56.19. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

DATE OF ISSUE:

December 28, 2006

DATE EFFECTIVE: January 29, 2007

1201 Walnut, Kansas City, Mo. 64106

ISSUED BY:

Chris B. Giles Vice-President



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FORM NO. 13 P. S. C. MO. No	Second (Original) SHEET No. 37
_	First (Revised) Coriginal SHEET No
KANSAS CITY POWER & LIGHT COMPANY	Rate Area No. 1 - Urban Area
Name of Issuing Corporation or Municipality	Community, Town or City

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE VICE COMMISSION Schedule 1-TR

RECD APR 2 2 1999

AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE:

Basic Installations:.

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$110.81.
- (2) Suspension Control:.
 - (a) 4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$50.87. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

Missouri Public Mac Commission 99-3_13 FIFT AUG 01 1999

Cancelled January 1, 2006

DATE OF ISSUE April 23, 1999

DATE EFFECTIVE August 1, 1999

Month day year year

Missouri Public Service Commission

ISSUED BY J. S. Latz Senior Vice President

address

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	with 8-inch lenses, and is operate signal circuits), which is activated basic installation is \$114.47.	ed by its own controller (having no more than fourtee
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	Suspension Control:	
	units all with 8-inch lens suspended from an over clearance distance of 15 by its own controller, whi rate for this basic installa unit is provided for und Suspension or Steel Pole be added to this basic installation shall be cor concomitant rate and	nit. This basic installation consists of four 3-light signal ses mounted by pipe fittings with the entire assemble rhead messenger or from a mast arm with a minimum of feet above the roadway. The installation is operate ich is activated by a synchronous motor. The month action is \$52.55. The suspension system for this signal for Supplemental Equipment, Mast Arm, Wood Polle Suspension. Supplemental 3-light signal units mastallation only if they are hung on the same suspension its. If pole mounted units are requested, this basinsidered changed to an Individual Control with it the suspension equipment shall be considered with its concomitant rates.
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UE month day year TE EFFECTIVE month day year ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

name of officer title address

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		Cance	elling P. :	S. C. MO. No7 S. C. MO. No6 LIGHT COMPANY on or Municipality	All previo	ous sheets	Community,	SHEET No37 SHEET No Urban Area Town or City	• • •		
	MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR										
	AVAILABILITY: Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.										
	TERM OF CONTRACT:										
	li	Contracts under this schedule shall be for a period of not less than ten years from the date thereof.									
	RATE:										
(R6V 0/34)		Basic Installations.									
PL Form 50 I HOUZ (REV		(1)	Individual Control. This basic installation consists of four mounted 3-light signal units with 8-inch lenses, and is operated by its own controller (having no more than fourted signal circuits), which is activated by a synchronous motor. The monthly rate for the basic installation is \$116.81.								
orm or		(2)	Susper	ension Control.							
ACPL P			(a)	units all with 8-inch suspended from an clearance distance by its own controlle rate for this basic in unit is provided fo Suspension or Step be added to this ba system as the initi installation shall be	n lenses mon overhead responsible of 15 feet a per, which is anstallation is or under Supel Pole Suspessic installation is all units. If the considered and the second considered and the second considered and second considered considered and second considered consi	unted by pipe nessenger or bove the road ctivated by a \$53.62. The oplemental Education. Supern only if they pole mountered changed to suspension.	e fittings with from a mast a lway. The insequence suspension sequipment, Marare hung on the units are record an Individual equipment shappens with the sequipment of the from the sequipment of	of four 3-light signal the entire assembly arm with a minimum stallation is operated motor. The monthly ystem for this signal st Arm, Wood Pole ght signal units may ne same suspension equested, this basic ual Control with its nall be considered			
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DATE OF ISSUE July 5, 1996 DATE EFFECTIVE MO. PUBLIC SERVICE COMM ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kensas City, Mo.

name of officer title address

KANSAS CITY POWER AND LIGHT COMPANY P.S.C. MO. No. 7 Tenth Revised Sheet No. 37A Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 37A

For Missouri Retail Service Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR

RATE, 1TSLM (continued)

Basic Installations:

(6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on May 18, 2011, and where such basic installations are operated continuously thereafter. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

North Kansas City 23rd and Howell, 23rd and Iron \$482.63

The monthly kWh is 55 kWh. If a customer shall request the installation of a different Multi-Phase Electronic Control other than the above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

Supplemental Equipment:

- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$28.44. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units. The monthly kWh is 50 kWh.
- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$27.36. The monthly kWh is 50 KWH.
- (6) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$8.57. The monthly kWh is 50 kWh.
- (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.

Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$3.81.

Issued: November 6, 2018 Effective: December 6, 2018
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No	7	Ninth	Revised Sheet No	37A
Canceling P.S.C. MO. No.	7	Eighth	_ Revised Sheet No	37A
			For Missouri Retail Ser	vice Area
MUNIC		CONTROL SIGNAL S	SERVICE	

RATE, 1TSLM (continued)

Basic Installations:

Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on May 18, 2011, and where such basic installations are operated continuously thereafter. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

> North Kansas City 23rd and Howell, 23rd and Iron \$489.62

The monthly kWh is 55 kWh. If a customer shall request the installation of a different Multi-Phase Electronic Control other than the above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

Supplemental Equipment:

Issued: May 9, 2017

- 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$28.85. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units. The monthly kWh is 50 kWh.
- 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$27.76. The monthly kWh is 50 KWH.
- 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$8.69. The monthly kWh is 50 kWh.
- Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.

Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$3.87. FII FD

Missouri Public Service Commission ER-2016-0285: YE-2017-0235

Effective: June 8, 2017 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No	7	<u>Eighth</u>	Revised Sheet No	37A			
Canceling P.S.C. MO. No.	7	Seventh	Revised Sheet No	37A			
For Missouri Retail Service Area							
MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE							
	Sch	edule TR					

RATE, 1TSLM (continued)

Basic Installations:

(6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on May 18, 2011, and where such basic installations are operated continuously thereafter. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

North Kansas City 23rd and Howell, 23rd and Iron \$471.33

The monthly kWh is 55 kWh. If a customer shall request the installation of a different Multi-Phase Electronic Control other than the above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

Supplemental Equipment:

Issued: September 8, 2015

- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$27.77. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units. The monthly kWh is 50 kWh.
- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$26.72. The monthly kWh is 50 KWH.
- (6) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$8.37. The monthly kWh is 50 kWh.
- (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.

Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$3.73.

September 29, 2015

Effective: October 8, 2015 1200 Main, Kansas City, MO 64105

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	37A
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	37A
			\boxtimes	Revised		
				For Miss	ouri Retail Serv	rice Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR

RATE: (continued)

Basic Installations: (continued)

- (3) Flasher Control:
 - (a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$41.16.
 - (b) 4-Way, 1-Light Signal Unit Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$48.72. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.
- (4) <u>Pedestrian Push Button Control</u>. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$146.24.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013

ISSUED BY: Darrin R. Ives, Senior Director

January 26, 2013

Kansas City, MO

(Continued)

P.S.C. MO. No.	7	Sixth		Origina	al Sheet No.	37A
			\boxtimes	Revise	ed	
Cancelling P.S.C. MO.	7	Fifth		Origina	al Sheet No.	37A
			\boxtimes	Revise	ed	
				For _	Missouri Retail Ser	vice Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Basic Installations: (continued)

- (3) Flasher Control:
 - (a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$37.54.
 - (b) 4-Way, 1-Light Signal Unit Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$44.44. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.
- (4) <u>Pedestrian Push Button Control</u>. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$133.38.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: — May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR					(Continued)
				Rat For <u>Are</u>	e Area No. 1 – Urban a
Cancelling P.S.C. MO. No.	7	Fourth	_ [] 	Original Revised	Sheet No. 37A
P.S.C. MO. No.	7	Fifth	_ 🗆	Original Revised	Sheet No. 37A

RATE: (continued)

Basic Installations: (continued)

- (3) Flasher Control:.
 - (a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$35.67.
 - (b) 4-Way, 1-Light Signal Unit Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$42.22. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.
- (4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$126.73.

DATE OF ISSUE:

July 8, 2009

ISSUED BY:

Curtis D. Blanc Sr. Director DATE EFFECTIVE:

September 1, 2009

				For <u>Area</u>	Area No. 1 – Ui	ban
Cancelling P.S.C. MO. No.	7	Third	□ Ø	Original Revised	Sheet No.	
P.S.C. MO. No.	7	Fourth		Original Revised	Sheet No.	37A

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Basic Installations: (continued)

- (3) Flasher Control:.
 - (a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$30.71.
 - (c) 4-Way, 1-Light Signal Unit Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$36.35. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.
- (4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$109.10.

January 1, 2008-

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

ISSUED BY:

Chris B. Giles Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

FILED Missouri Public Service Commision

P.S.C. MO. No.	7	Third	🗆	Original	Sheet No.	37A
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Second		Original	Sheet No.	37A
			\boxtimes	Revised		
				Rate	Area No. 1 – Ui	rban
				For Area		

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Basic Installations: (continued)

- (3) Flasher Control:.
 - 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with (a) an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$28.84.
 - (b) 1-Way, 2-Light Signal Unit. This basic installation consists of two 1-light signal units all with 8-inch lenses mounted on an existing post with the traffic signal lamps flashing alternately "on" and "off" so that one lamp shall be "on" while the other lamp shall be "off" 24 hours per day. The monthly rate for this basic installation is \$36.07.
 - 4-Way, 1-Light Signal Unit Suspension. This basic installation consists of four 1-light (c) signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$34.13. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.
- Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular (4) control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$102.44.

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles

Vice-President

DATE EFFECTIVE: January 29, 2007



7 First Revised 37/ Cancelling P. S. C. MO. No. { Original SHEET No	No	P. S. C. MO. No. Second Second SHEET No. 37A Revised Revised
Cancelling P. S. C. MO. No	7 Fir	/ PIRST 27A
KANSAS CITY POWER & LIGHT COMPANY Rate Area No. 1 - Urban Area	No	P. S. C. MO. No
	MPANY Fo	& LIGHT COMPANY Rate Area No. 1 - Urban Area
Name of Issuing Corporation or Municipality Community, Town or City	lity	

Missour Fuclic MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICED TO TO THE SERVICED T Schedule 1-TR (Continued)

RFCT) APR 221999

RATE: (continued)

Basic Installations:. (continued)

- (3)Flasher Control:,
 - (a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$26.11.
 - (b) 1-Way, 2-Light Signal Unit. This basic installation consists of two 1-light signal units all with 8-inch lenses mounted on an existing post with the traffic signal lamps flashing alternately "on" and "off" so that one lamp shall be "on" while the other lamp shall be "off" 24 hours per day. The monthly rate for this basic installation is \$32.65.
 - (c) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$30.90. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.
- (4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$92.74.

FILED AUG 0 1 1999

Cancelled

January 1, 2006 Missouri Public

Service Commission

DATE OF ISSUE

April 23, 1999 month

Senior Vice President 1201 Wainut, Kansas City, Mo.

ISSUED BY J. S. Latz

CCPL Form 661H002 (Rev 1/97)

title

address

FORM NO. 13	• •	5. C. MO, NO		Revised	SHEE	1 NO
Car	ncelling P.	S. C. MO. No		Original Revised	SHEE	T No37A
KANSAS CITY P	OWER &	LIGHT COMPANY	For Rate	Area No. 1 -	Urban	Area
Name of Issu	ing Corporat	ion or Municipality		Community	, Town o	r City
		MUNICIPAL TRAFFIC CONT Schedule 1-		SERVICE		(Continued)
RATE: (cont	tinued)			REC	EIV	ED
Basic	: Installati	ons:. (continued)		DEC	4 19	96
(3)	<u>Flashe</u>	er Control:.	F		SSOU vice C	RI om mission
	(a)	1-Way, 1-Light Signal Unit. Tunit with an 8-inch lens mounflashing alternately "on" and basic installation is \$26.97.	ted on an existir	ng post, with	the traf	fic signal lamp
	(b)	1-Way, 2-Light Signal Unit Tunits all with 8-inch lenses manually all amps flashing alternately "on"	ounted on an e	xisting post	with the	e traffic signal

(c) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$31.92. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.

other lamp shall be "off" 24 hours per day. The monthly rate for this basic

First

37A

(4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$95.81.

CANCELLED

installation is \$33.73.

January 1, 1997 **December 4, 1996** DATE OF ISSUE DATE EFFECTIVE month month **Y**¢ar

S. W. Cattron

title

1201 Walnut, Kansas City, Mo.

name of officer

address

KCPL Form 661H002

ľ		RECEIVED
		MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR(continued)
		Schedule 1-TR (continued) JUL 5 1995
	RATE: (continued)	MISSOURI Public Service Commission
	Basic Installa	tions. (continued)
	(3) <u>Flash</u>	ner Control.
	(a)	1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$27.52.
02 (Rev 6/94)	(b)	1-Way, 2-Light Signal Unit. This basic installation consists of two 1-light signal units all with 8-inch lenses mounted on an existing post with the traffic signal lamps flashing alternately "on" and "off" so that one lamp shall be "on" while the other lamp shall be "off" 24 hours per day. The monthly rate for this basic installation is \$34.42.
KCPL Form 661H002	(c)	4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$32.57. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.
	vehic pair	estrian Push Button Control. This basic installation consists of two 3-light units for cular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a of push buttons for pedestrian actuation, a controller, and a flashing device. The chly rate for this basic installation is \$97.77.

P. S. C. MO. No.7.....

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Cancelling P. S. C. MO. No. 6 All previous sheets

MO. PUBLIC SERVICE COMM DATE OF ISSUE July 5, 1996

Month day year DATE EFFECTIVE July 9, 1996

month day year

SHEET No.37A......

SHEET No.....

Original)

Original Revised

For.....Rate.Area.No. 1.-. Urban.Area.....

Community, Town or City

Vice President 1201 Walnut, Kenses City, Mo. title address

ISSUED BY S. W. Cattron name of officer

FORM NO. 13

JANCELLED

JAN 1 1997

Wice Commer

P.S.C. MO. No.	7	<u>Tenth</u>	Revised Sheet No	37B			
Canceling P.S.C. MO. No.	7	Ninth	Revised Sheet No	37B			
For Missouri Retail Service Area							
MUNI		ONTROL SIGNAL S	SERVICE				

RATE, 1TSLM (continued)

Supplemental Equipment: (continued)

- (8) 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$6.94. The monthly kWh is 48 kWh.
- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$7.86. The monthly kWh is 50 kWh.
- (11) Vehicle Actuation Units:

Loop Detector.

- (a) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$35.57. The monthly kWh is 15 kWh.
- (b) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$56.44. The monthly kWh is 18 kWh.
- (12) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$10.09. The monthly kWh is 14 kWh.
- (13) Mast Arm:
 - (a) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$47.27.
 - (b) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$46.85.

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.	S.C. MO. No	7	Ninth	_ Revised Sheet No	37B
Canceling P.	S.C. MO. No	7	Eighth	_ Revised Sheet No	37B
				For Missouri Retail Ser	vice Area
	MUI	NICIPAL TRAFFIC	CONTROL SIGNAL S	SERVICE	
		Sc	chedule TR		

RATE, 1TSLM (continued)

Supplemental Equipment: (continued)

- (8) 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$7.04. The monthly kWh is 48 kWh.
- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$7.97. The monthly kWh is 50 kWh.
- (11) Vehicle Actuation Units:

Loop Detector.

- (a) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$36.09. The monthly kWh is 15 kWh.
- (b) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$57.26. The monthly kWh is 18 kWh.
- (12) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$10.24. The monthly kWh is 14 kWh.
- (13) Mast Arm:
 - (a) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$47.95.
 - (b) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$47.53.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017 Effective: June 8, 2017
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

CANCELLED
December 6, 2018
Missouri Public
Service Commission
R-2018-0145; YE-2019-0084

P.S.C. MO. No	7	Eighth	Revised Sheet No	37B			
Canceling P.S.C. MO. No.	7	Seventh	_ Revised Sheet No	37B			
For Missouri Retail Service Area							
MUNIC		CONTROL SIGNAL S nedule TR	SERVICE				

RATE, 1TSLM (continued)

Supplemental Equipment: (continued)

- (8) 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$6.78. The monthly kWh is 48 kWh.
- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$7.67. The monthly kWh is 50 kWh.
- (11) Vehicle Actuation Units:

Loop Detector.

- (a) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$34.74. The monthly kWh is 15 kWh.
- (b) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$55.12. The monthly kWh is 18 kWh.
- (12) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$9.86. The monthly kWh is 14 kWh.
- (13) Mast Arm:

Issued: September 8, 2015

- (a) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$46.16.
- (b) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$45.75.

September 29, 2015

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	37B
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	37B
			\boxtimes	Revised		
				For Misso	ouri Retail Serv	vice Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR

RATE: (continued)

Basic Installations: (continued)

- (5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$257.86 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.
- (6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on May 18, 2011, and where such basic installations are operated continuously thereafter. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

North Kansas City 23rd and Howell, 23rd and Iron \$421.97

If a customer shall request the installation of a different Multi-Phase Electronic Control other than the above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013

ISSUED BY: Darrin R. Ives, Senior Director

January 26, 2013

(Continued)

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	37B
				Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	37B
			\boxtimes	Revised	_	
				For Miss	ouri Retail Serv	rice Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Basic Installations: (continued)

- (5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$235.19 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.
- (6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on May 18, 2011, and where such basic installations are operated continuously thereafter. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

North Kansas City 23rd and Howell, 23rd and Iron \$384.87

If a customer shall request the installation of a different Multi-Phase Electronic Control other than the above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

			 For Area	ea No. 1 – Ur	ban
Cancelling P.S.C. MO. No.	7	Fourth	Original Revised	Sheet No.	
P.S.C. MO. No.	7	Fifth	Original Revised	Sheet No.	37B

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Basic Installations: (continued)

- Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$223.46 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.
- (6) <u>Multi-Phase Electronic Control</u>. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. The monthly rate for this basic installation determined on an individual intersection basis is as follows: \$864.58.

If a customer shall request the installation of a different Multi-Phase Electronic Control other than the above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

DATE OF ISSUE:

July 8, 2009

ISSUED BY:

Curtis D. Blanc Sr. Director DATE EFFECTIVE:

September 1, 2009

	MUNICIPAL .	TRAFFIC CONTROL SIGN	AL SE	RVICE		
Cancelling P.S.C. MO. No.	7	Third	_ 🗆	Original Revised Rate A For <u>Area</u>	Sheet No.	-
P.S.C. MO. No.	7	Fourth	_ 🗆	Original Revised	Sheet No.	37B
P.S.C. MO. No.		Fourth		•	Sheet No.	_37

Schedule 1-TR

(Continued)

RATE: (continued)

Basic Installations:. (continued)

- (5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. monthly rate for this basic installation is \$192.38 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.
- (6)Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. The monthly rate for this basic installation determined on an individual intersection basis is as follows: \$744.32

If a customer shall request the installation of a different Multi-Phase Electronic Control other than the above, the monthly rate therefor shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

ISSUED BY:

Chris B. Giles Vice-President

P.S.C. MO. No.	7	Third		Original S	Sheet No.	37B
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Second		Revised	Sheet No No. 1 – Ur	37B
				For Area	110. 1 - 01	

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Basic Installations: (continued)

- (5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. monthly rate for this basic installation is \$180.64 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.
- Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle (6)Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

Kansas City, Missouri Vivion Road & North Oak Trafficway \$698.88

If a customer shall request the installation of a different Multi-Phase Electronic Control at an intersection listed above other than the installation to which the above special rate is applicable or the installation of a Multi-Phase Electronic Control at an intersection not listed above, the monthly rate therefor shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles

Vice-President

DATE EFFECTIVE: January 29, 2007



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FORM NO. 13 P. S. C. MO. No	Second (Original SHEET No. 37B) Revised
7	FIRST 37B
Cancelling P. S. C. MO. No.	Rate Area No. 1 - Urban Area
Name of Issuing Corporation or Municipality	For Community, Town or City

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE MISSOUR PUBLIC SCHOOL (Continued)

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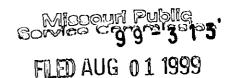
RATE: (continued)

Basic Installations: (continued)

- (5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$163.53 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.
- (6)Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

Kansas City, Missouri Vivion Road & North Oak Trafficway \$632.70

If a customer shall request the installation of a different Multi-Phase Electronic Control at an intersection listed above other than the installation to which the above special rate is applicable or the installation of a Multi-Phase Electronic Control at an intersection not listed above, the monthly rate therefor shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.



Cancelled January 1, 2006

Service Commission

DATE OF ISSUE DATE EFFECTIVE Month day year month day

April 23, 1999

August 1, 1999

Missouri Public

ISSUED BY J. S. Latz Senior Vice President

dent 1201 Walnut, Kansas City, Mo.

6/84)	
(Rev	
661H002	
Form 6	
KCP.	

FORM NO. 13	P. S. C. MO. No7	First {	Original-	SHEET No	37B
Cance	lling P. S. C. MO. No		Original Revised	SHEET No	37B
***************************************	VER & LIGHT COMPANY Corporation or Municipality	ForRate		- Urban Area y, Town or City	

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

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RATE: (continued)

DEC 4 1996

Basic Installations: (continued)

MISSOURI Public Service Commission

- (5)Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$168.94 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.
- (6)Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays: additional equipment as required, and all necessary interconnecting cables. monthly rate for this basic installation determined on an individual intersection basis is as follows:

Kansas City, Missouri Vivion Road & North Oak Trafficway \$653.62

If a customer shall request the installation of a different Multi-Phase Electronic Control at an intersection listed above other than the installation to which the above special rate is applicable or the installation of a Multi-Phase Electronic Control at an intersection not listed above, the monthly rate therefor shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

FILE®

PUBLIC SERVICE COMMA

December 4, 1996 January 1, 1997 DATE OF ISSUE DATE EFFECTIVE month day month day

ISSUED BY S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

name of officer

address

6/84)	
Rev	
661H002	
Form	
KCP.	

FORM NO. 13 P. S. C. MO. No7	
Cancelling P. S. C. MO. No	All previous sheets Original SHEET No
Name of Issuing Corporation or Municipality	ForRate Area No. 1 Urban Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE

Schedule 1-TR

(continued)

RATE: (continued)

MISSOURI Public Service Commission

Basic Installations. (continued)

- Coordinated Multi-Dial Control. This basic installation is available only if capacity is (5) available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$172.39 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.
- (6)Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. monthly rate for this basic installation determined on an individual intersection basis is as follows:

Kansas City, Missouri Vivion Road & North Oak Trafficway \$666.96

If a customer shall request the installation of a different Multi-Phase Electronic Control at an intersection listed above other than the installation to which the above special rate is applicable or the installation of a Multi-Phase Electronic Control at an intersection not listed above, the monthly rate therefor shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

JANCELLED

DATE OF ISSUE July 5, 1996

ISSUED BY S. W. Cattron name of officer

Vice President

1201 Walnut, Kansas City, Mo. address

P.S.C. MO. No.	7	Tenth	Revised Sheet No	37C
Canceling P.S.C. MO. No.	7	Ninth	Revised Sheet No	37C
			For Missouri Retail Ser	vice Area
MUN	ICIDAL TRAFFIC C	ONTROL SIGNAL S	ER\/ICE	

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR

RATE, 1TSLM (continued)

Supplemental Equipment: (continued)

KANSAS CITY POWER AND LIGHT COMPANY

- (14) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$2.16.
- (15) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$21.90.
- (18) Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is \$12.02 for each pole.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018 1200 Main, Kansas City, MO 64105

P.S.C. MO. No	7	Ninth	Revised Sheet No	37C			
Canceling P.S.C. MO. No.	7	Eighth	Revised Sheet No	37C			
			For Missouri Retail Ser	vice Area			
MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR							

RATE, 1TSLM (continued)

Supplemental Equipment: (continued)

- (14) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$2.19.
- (15) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$22.22.
- (18) Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is \$12.19 for each pole.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0235

Issued: May 9, 2017 Effective: June 8, 2017
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

CANCELLED December 6, 2018
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

P.S.C. MO. No	7	Eighth	Revised Sheet No	37C			
Canceling P.S.C. MO. No	7	Seventh	_ Revised Sheet No	37C			
			For Missouri Retail Ser	vice Area			
MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR							

RATE, 1TSLM (continued)

Supplemental Equipment: (continued)

- (14) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$2.11.
- (15) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$21.39.
- (18) Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is \$11.73 for each pole.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Service Commission

ER-2016-0285; YE-2017-0235

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	37C	
			\boxtimes	Revised	_		
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	37C	
			\boxtimes	Revised			
				For Miss	ouri Retail Servi	ce Area	

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR

(Continued)

RATE: (continued)

Supplemental Equipment:

- (1) <u>Multi-Dial Controller</u>. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is <u>\$18.04</u>.
- (2) <u>Coordinating Cable Connection</u>. This supplemental equipment is available only if capacity is available in existing facilities as determined by the Company and consists of a connection only of interconnecting coordinating cable from an existing Coordinated Multi-Dial intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System. The monthly rate for this supplemental equipment is \$20.51. Interconnecting coordinating cable necessary to effect the connection is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable.
- (3) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System, and all the interconnecting cable necessary to connect a coordinated intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System.
 - (a) <u>Under Sod</u>. The monthly rate for this supplemental equipment installed under sod is \$0.15.
 - (b) <u>Under Pavement</u>. The monthly rate for this supplemental equipment installed under pavement is \$0.45.
- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$24.86. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: —February 15, 2013

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	37C	
			\boxtimes	Revised			
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	37C	
			\boxtimes	Revised			
				For Mis	souri Retail Servi	ce Area	

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment:

- (1) <u>Multi-Dial Controller</u>. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$16.45.
- (2) Coordinating Cable Connection. This supplemental equipment is available only if capacity is available in existing facilities as determined by the Company and consists of a connection only of interconnecting coordinating cable from an existing Coordinated Multi-Dial intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System. The monthly rate for this supplemental equipment is \$18.71. Interconnecting coordinating cable necessary to effect the connection is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable.
- (3) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System, and all the interconnecting cable necessary to connect a coordinated intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System.
 - (a) <u>Under Sod</u>. The monthly rate for this supplemental equipment installed under sod is \$0.14.
 - (b) <u>Under Pavement</u>. The monthly rate for this supplemental equipment installed under pavement is \$0.41.
- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$22.67. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174: YE-2013-0325

P.S.C. MO. No.	7	Fifth	□	Original Revised	Sheet No.	37C
Cancelling P.S.C. MO. No.	7	Fourth		Original Revised	Sheet No.	37C
				Rate A For <u>Area</u>	Area No. 1 – Ui 	rban

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment:.

- (1) <u>Multi-Dial Controller</u>. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$15.63.
- (2) Coordinating Cable Connection. This supplemental equipment is available only if capacity is available in existing facilities as determined by the Company and consists of a connection only of interconnecting coordinating cable from an existing Coordinated Multi-Dial intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System. The monthly rate for this supplemental equipment is \$17.78. Interconnecting coordinating cable necessary to effect the connection is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable.
- (3) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System, and all the interconnecting cable necessary to connect a coordinated intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System.
 - (a) <u>Under Sod.</u> The monthly rate for this supplemental equipment installed under sod is \$0.13.
 - (b) <u>Under Pavement</u>. The monthly rate for this supplemental equipment installed under pavement is \$0.39.
- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$21.54. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

DATE OF ISSUE:

July 8, 2009

ISSUED BY:

Curtis D. Blanc Sr. Director DATE EFFECTIVE:

September 1, 2009

MUNICIDAL TRACCIC CONTROL SIGNAL SERVICE						
				Revised Rate Ar For <u>Area</u>	ea No. 1 – Ur	ban
Cancelling P.S.C. MO. No.	7	Third		Original	Sheet No.	37C
P.S.C. MO. No.	7	Fourth		Original Revised	Sheet No.	37C
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MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment:.

- (1) <u>Multi-Dial Controller</u>. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$13.46.
- (2) <u>Coordinating Cable Connection</u>. This supplemental equipment is available only if capacity is available in existing facilities as determined by the Company and consists of a connection only of interconnecting coordinating cable from an existing Coordinated Multi-Dial intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System. The monthly rate for this supplemental equipment is <u>\$15.31</u>. Interconnecting coordinating cable necessary to effect the connection is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable.
- (3) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System, and all the interconnecting cable necessary to connect a coordinated intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System.
 - (a) <u>Under Sod</u>. The monthly rate for this supplemental equipment installed under sod is \$0.11.
 - (b) <u>Under Pavement</u>. The monthly rate for this supplemental equipment installed under pavement is <u>\$0.34</u>.
- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$18.54. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

ISSUED BY:

Chris B. Giles Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

FILED
Missouri Public
Service Commision

P.S.C. MO. No.	7	Third	🗆	Original	Sheet No.	37C
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				For A	rea	

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment:.

- Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with (1)automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$12.64.
- Coordinating Cable Connection. This supplemental equipment is available only if capacity is (2) available in existing facilities as determined by the Company and consists of a connection only of interconnecting coordinating cable from an existing Coordinated Multi-Dial intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System. The monthly rate for this supplemental equipment is \$14.38. Interconnecting coordinating cable necessary to effect the connection is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable.
- Excess Coordinating Cable. This supplemental equipment consists of the interconnecting (3) coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System, and all the interconnecting cable necessary to connect a coordinated intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System.
 - Under Sod. The monthly rate for this supplemental equipment installed under sod is (a) \$0.10.
 - Under Pavement. The monthly rate for this supplemental equipment installed under (b) pavement is \$0.32.
- 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch (4) lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$17.41. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles

Vice-President

DATE EFFECTIVE: January 29, 2007

1201 Walnut, Kansas City, Mo. 64106

Missouri Public Service Commission

Jan. 1. 07

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FORM NO. 13	P. S. C. MO. No	Second	Original SHEET No. 37C
C	7 Cancelling P. S. C. MO. No	First	Revised \$\\ \[\frac{37C}{\text{Original}} \] SHEET No
	POWER & LIGHT COMPANY		∖ Revised ∫ ea No. 1 - Urban Area
	ssuing Corporation or Municipality	F01	Community, Town or City
		••••••	Miccouri Public
-	MUNICIPAL TRAFFIC CONTROL Schedule 1-TF	_ SIGNAL SERV २	ACE Printinged Commission
DATE: (conti		-	NLOD / III - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
RATE: (conti	•		
Supple	emental Equipment:.		
(1)	Multi-Dial Controller. This supplemental controller with automatic switching equipmentally rate for this supplemental equipmental	ment used on	onsists of a 2-dial or 3-dial any basic installation. The
(2)	Coordinating Cable Connection. This s	upplemental eq	uipment is available only if
	capacity is available in existing facilities as a connection only of interconnecting coor		
=	Multi-Dial intersection within the Traffic (Control System	to traffic control equipment
=	outside the Traffic Control System. The me \$13.02. Interconnecting coordinating ca		
=	provided for at the rate for Supplemental E		
(3)	Excess Coordinating Cable. This s	supplemental e	equipment consists of the
= =	interconnecting coordinating cable in exce	ess of 600 feet p	per intersection necessary to
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-	Traffic Control System to traffic control equ		
-	(a) Under Sod. The monthly rate for sod is \$0.09.	uns supplemen	tal equipment installed under
-	(b) <u>Under Pavement</u> . The monthly raunder pavement is \$0.29.	ate for this supp	elemental equipment installed
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(4)	3-Light Signal Unit. This supplemental equ8-inch lenses installed at any controlled int		
-	connected to the existing control cable and rate for this supplemental equipment is \$		
<u>-</u>	used with the basic 4-Way 3-Light Suspending are hung on the same suspension sy	ension Control S	Signal Unit only if the signal
		-	

Service Commission 99-318 FILED AUG 01 1999

Cancelled

Missouri Public

January 1, 2006

April 23, 1999

August 1, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

Service Commission

(CPL Form 661H002 (Rev	6/94)
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FORM NO. 13	P. S. C. MO. No	First	Original 1	SHEET No	37C
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Cance	7 Illing P. S. C. MO. No		Original Revised	SHEET No	
KANSAS CITY POV	VER & LIGHT COMPANY	For Rate	Area No. 1	- Urban Area	
Name of Issuing	Corporation or Municipality			y, Town or City	

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

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(Continued)

RATE: (continued)

DFC 4 1996

Supplemental Equipment:

MISSOURI Public Service Commission

- (1) <u>Multi-Dial Controller.</u> This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$11.82.
- (2) Coordinating Cable Connection This supplemental equipment is available only if capacity is available in existing facilities as determined by the Company and consists of a connection only of interconnecting coordinating cable from an existing Coordinated Multi-Dial intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System. The monthly rate for this supplemental equipment is \$13.45. Interconnecting coordinating cable necessary to effect the connection is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable.
- (3) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System, and all the interconnecting cable necessary to connect a coordinated intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System.
 - (a) <u>Under Sod</u>. The monthly rate for this supplemental equipment installed under sod is \$0.09.
 - (b) <u>Under Pavement</u> The monthly rate for this supplemental equipment installed under pavement is \$0.30.
- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$16.28. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

CANCELLED

By 2 cd 25# 37C

Public Service Commission

PALER

JAN 1 1997

MO PUBLIC SERVICE COMM

ISSUED BY S. W. Cettron

Vice President

	RATE:	(contin	ued)	MISSOURI Public Service Commission
		Suppler	<u>mental Equipment</u> .	
		(1)	Multi-Dial Controller. This supplemental equipment controller with automatic switching equipment controller this supplemental equipment is \$1	
(Rev 6/94)		(2)	Coordinating Cable Connection. This supplem capacity is available in existing facilities as determ a connection only of interconnecting coordinating Multi-Dial intersection within the Traffic Control outside the Traffic Control System. The monthly r \$13.72. Interconnecting coordinating cable no provided for at the rate for Supplemental Equipment	nined by the Company and consists of g cable from an existing Coordinated System to traffic control equipment rate for this supplemental equipment is ecessary to effect the connection is
KCPL Form 661H002		(3)	Excess Coordinating Cable. This supplementary interconnecting coordinating cable in excess of a connect one or more coordinated intersections with the interconnecting cable necessary to connect Traffic Control System to traffic control equipment (a) Under Sod. The monthly rate for this supplement is \$0.09. (b) Under Pavement. The monthly rate for under pavement is \$0.31.	thin the Traffic Control System, and all a coordinated intersection within the outside the Traffic Control System. upplemental equipment installed under
		(4)	3-Light Signal Unit. This supplemental equipment 8-inch lenses installed at any controlled intersection connected to the existing control cable and control rate for this supplemental equipment is \$16.61. used with the basic 4-Way 3-Light Suspension Coare hung on the same suspension system as the	on where the 3-light signal unit can be oller at such intersection. The monthly This supplemental equipment can be ontrol Signal Unit only if the signal units

JANCELLED

JAN 1 1997

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE

Schedule 1-TR

P. S. C. MO. No.7....

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Cancelling P. S. C. MO, No. 6 All previous sheets

FORM NO. 13

Original \ SHEET No.37.C......

Original | SHEET No.....

5 1998 continued)

Revised

Revised

For Rate Area No. 1 - Urban Area Community, Town or City

DATE OF ISSUE July 5, 1996

month day year DATE EFFECTIVE PUBLIC SERVICE COMM year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

name of officer title address

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	37D
				Revised		
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	37D
			\boxtimes	Revised		
				For Miss	ouri Retail Serv	ice Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (5) <u>2-Light Signal Unit</u>. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$23.92.
- (6) <u>1-Light Signal Unit</u>. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$7.49.
- (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.

<u>Push Buttons, Pair</u>. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$3.34.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: —February 15, 2013

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	37D
				Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	37D
			\boxtimes	Revised		
				For Miss	ouri Retail Serv	ice Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$21.82.
- (6) <u>1-Light Signal Unit</u>. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$6.83.
- (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.

<u>Push Buttons, Pair</u>. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$3.05.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

P.S.C. MO. No.		Fifth	Original Sheet No. 37D Revised
Cancelling P.S.C. MO. No.	7	Fourth	Original Sheet No. 37D Revised
			 Rate Area No. 1 – Urban For <u>Area</u>

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

RATE: (continued)

Supplemental Equipment: (continued)

- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$20.73.
- (6) <u>1-Light Signal Unit</u>. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$6.49.
- (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.

<u>Push Buttons, Pair.</u> This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$2.90.

DATE OF ISSUE:

July 8, 2009

ISSUED BY:

Curtis D. Blanc Sr. Director DATE EFFECTIVE:

September 1, 2009

(Continued)

P.S.C. MO. No.	7	Fourth	_ 🗆	Original	Sheet No.	37D
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Cancelling P.S.C. MO. No.	7	Third	_ 🗆		Sheet No. ea No. 1 – Ur	
				For <u>Area</u>		

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$17.85.
- (6) <u>1-Light Signal Unit</u>. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$5.59.
- (7) <u>Pedestrian Control Equipment</u>. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.
 - (b) <u>Push Buttons, Pair</u>. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$2.50.

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

ISSUED BY:

Chris B. Giles Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014

FILED
Missouri Public
Service Commision

P.S.C. MO. No.	7	Third		Original	Sheet No.	_37D
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Cancelling P.S.C. MO. No.	7	Second		Original	Sheet No.	_37D_
			\boxtimes	Revised		
				Rate	e Area No. 1 – U	rban
				For Area	a	

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment:. (continued)

- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$16.76.
- (6) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$5.25.
- (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.
 - Walk Don't Walk Signal Unit. The "Walk Don't Walk" signal unit consists of a (a) mounted Winko-Matic type signal unit displaying the above-guoted words, installed within the downtown area of Kansas City, Missouri only.
 - The monthly rate for a single "Walk Don't Walk" signal Unit is \$18.63.
 - The monthly rate for two "Walk Don't Walk" signal Units mounted on a single (ii) support is \$27.97.
 - Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for (b) pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$2.35.

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles

Vice-President

DATE EFFECTIVE: January 29, 2007

1201 Walnut, Kansas City, Mo. 64106

Missouri Public Service Commission

Jan. 1, 07

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Form 6	

FORM NO. 13	P. S. C. MO. No	7	Second	(Original)	SHEET No. 37D
	•		First	Revised	37D
Car	celling P. S. C. MO. No	*	***************************************	Original	SHEET No
KANSAS CITY P	OWER & LIGHT COMP	ANY	Rate A	rea No. 1 - Ú	rban Area
Name of Issu	ing Corporation or Municipality		. 0,		, Town or City

MUNICIPAL TRAFFIC CONTROL SIGNAL	
MUNICIPAL TRAFFIC CONTROL SIGNAL	SEKAME! A 1000 CO.
Schedule 1-TR	(Continued) P の 1000

RATE: (continued)

Supplemental Equipment:. (continued)

- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$15.17.
- (6)1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$4.75.
- (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.
 - (a) Walk - Don't Walk Signal Unit. The "Walk - Don't Walk" signal unit consists of a mounted Winko-Matic type signal unit displaying the above-quoted words, installed within the downtown area of Kansas City, Missouri only.
 - The monthly rate for a single "Walk Don't Walk" signal Unit is \$16.87.
 - The monthly rate for two "Walk Don't Walk" signal Units mounted on a single support is \$25.32.

(b) Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$2.13.

> Missouri Public Sorvice Commission FILED AUG 01 1999

Cancelled January 1, 2006

Missouri Public

Service Commission

April 23, 1999

DATE OF ISSUEmonth day

t 1201 Walnut, Kansas City, Mo.

August 1, 1999

Senior Vice President

ISSUED BY J. S. Latz

title

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	RATE:	(contin	ued)				DEC 4	1996	
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KCPL Form 661H002		(7)	controlle existing	d intersectio control cable	<u>Equipment</u> This son where the Pedes eand controller at ersection by the add	strian Cont such inte	rol Equipme rsection, an	ent can be id operate	connected to the d by the existing
KCPL F				mounted Winstalled with (i) The (ii) The	Walk Signal Unit. Inko-Matic type si In the downtown a In monthly rate for a In monthly rate for two It is support is \$26.1	ignal unit rea of Kar single "Wa vo "Walk -	displaying Isas City, M Ilk - Don't V	the abovissourion! Valk" signa	e-quoted words, y. Il Unit is <u>\$17.43</u> .
!				buttons for p	s, Pair. This suppedestrian actuation basic Individual	n which m	ay be instal	led as ped	lestrian actuation

P. S. C. MO. No.

Cancelling P. S. C. MO. No.

\$2.20.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

FORM NO. 13

First

For.....

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE

37D

37D

SHEET No. ...

SHEET No...

PILER

1997

Revised

Original

Revised

Rate Area No. 1 - Urban Area

Community, Town or City

DATE OF ISSUE

December 4, 1996

Month day year

DATE EFFECTIVE

Month day year

DATE EFFECTIVE

Month day year

ISSUED BY

S. W. Cattron

Name of officer

S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

CANCELLED

AUG 0 1 1999

Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is

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P. S. C. MO. No.7.....

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Cancelling P. S. C. MO. No. 6 All previous sheets

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE MO. PLIN 1986 COMM.

FORM NO. 13

ISSUED BY S. W. Cattron name of officer

\$2.24.

Vice President 1201 Walnut, Kansas City, Mo.

address

SHEET No.37.D......

SHEET No.....

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Revised

For....Rate Area No. 1 - Urban Area......

Community, Town or City

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P.S.C. MO. No.	7	Seventh		Original	Sheet No.	37E	
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Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	37E	
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				For Mis	ssouri Retail Servi	ce Area	

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (8) <u>12-Inch Round Lens</u>. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is <u>\$6.07</u>.
- (9) <u>9-Inch Square Lens</u>. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is <u>\$6.87</u>.
- (10) <u>Directional Louvre</u>. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is <u>\$1.49</u>.
- (11) Vehicle Actuation Units:

Loop Detector.

- (a) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$31.10.
- (b) <u>Double</u>. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$49.35.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013

Darrin R. Ives, Senior Director

January 26, 2013

Kansas City, MO

ISSUED BY:

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	37E
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	37E
				Revised		
				For N	lissouri Retail Serv	vice Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (8) <u>12-Inch Round Lens</u>. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is <u>\$5.54</u>.
- (9) <u>9-Inch Square Lens</u>. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is <u>\$6.27</u>.
- (10) <u>Directional Louvre</u>. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is <u>\$1.36</u>.
- (11) Vehicle Actuation Units:

Loop Detector.

- (a) <u>Single</u>. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$28.37.
- (b) <u>Double</u>. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$45.01.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: — May 18, 2011 — May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO
FILED
Missouri Public

January 26, 2013 Missouri Public Service Commission ER-2012-0174; YE-2013-0325

CANCELLED

P.S.C. MO. No.		Fifth	🗆	Original Revised	Sheet No.	37E
Cancelling P.S.C. MO. No.	7	Fourth	🗆	Original	Sheet No.	37E
				Revised Rate For <u>Area</u>	Area No. 1 – Ur	ban

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (8) <u>12-Inch Round Lens</u>. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$5.26.
- (9) <u>9-Inch Square Lens</u>. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$5.96.
- (10) <u>Directional Louvre</u>. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is <u>\$1.29</u>.
- (11) <u>Vehicle Actuation Units:</u>

Loop Detector.

- (a) <u>Single</u>. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$26.95.
- (b) <u>Double</u>. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is <u>\$42.76</u>.

DATE OF ISSUE:

July 8, 2009

ISSUED BY:

Curtis D. Blanc Sr. Director DATE EFFECTIVE:

September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

P.S.C. MO. No.	7	Fourth	Original Sheet No. <u>37E</u> Revised
Cancelling P.S.C. MO. No.	7	Third	Original Sheet No. 37E Revised Rate Area No. 1 – Urban For Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (8) <u>12-Inch Round Lens</u>. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$4.53.
- (9) <u>9-Inch Square Lens</u>. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$5.13.
- (10) <u>Directional Louvre</u>. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is <u>\$1.11</u>.
- (11) Vehicle Actuation Units:
 - (b) Loop Detector.
 - (i) <u>Single</u>. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$23.20.
 - (ii) <u>Double</u>. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$36.81.

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

ISSUED BY:

Chris B. Giles Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

FILED
Missouri Public
Service Commisio

P.S.C. MO. No.		Third	Original Sheet No. 37E Revised
Cancelling P.S.C. MO. No.	. 7	Second	Original Sheet No. 37E Revised Rate Area No. 1 – Urban For Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (8) <u>12-Inch Round Lens</u>. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is <u>\$4.25</u>.
- (9) <u>9-Inch Square Lens</u>. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is <u>\$4.82</u>.
- (10) <u>Directional Louvre</u>. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$1.04.
- (11) Vehicle Actuation Units:
 - Treadle Detector.* This supplemental equipment consists of one pressure sensitive treadle detector installed in the pavement so that the pressure of passing vehicles operates the controller at the intersection. A treadle detector may be 6 feet or 8 feet in length and of the directional or non-directional type. The monthly rate for this supplemental equipment is \$16.99.
 - *Treadle detectors shall not be used for new installations or replacements after July 16, 1974.
 - (b) <u>Loop Detector</u>.
 - (i) <u>Single</u>. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$21.78.
 - (ii) <u>Double</u>. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$34.56.

DATE OF ISSUE:

December 28, 2006

DATE EFFECTIVE:

Jan. 1, 07 - January 29, 2007

ISSUED BY:

Chris B. Giles Vice-President

1201 Walnut, Kansas City, Mo. 64106

Filed

Missouri Public

Service Commission

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(Rev 1	
661H002	
Form	
KCPL	

FORM NO. 13	P. S. C. MO. No	Second	(Original)	SHEET No. 37E
PORMINO, 13	7	First	Revised	27⊏
Car	ncelling P. S. C. MO. No		Original	SHEET No
KANSAS CITY P	OWER & LIGHT COMPANY	Rate A	rea No. 1 - U	Irban Area
Name of Issu	ring Corporation or Municipality		Community	, Town or City

MUNICIPAL TRAFFIC CONTROL SIGNAL	SERVICE OF COMMISSION
Schedule 1-TR	(Continued)

REC'D APR 2 2 1999

RATE: (continued)

Supplemental Equipment:. (continued)

- (8)12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$3.85.
- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$4.36.
- (10)Directional Louvre. This supplemental equipment consists of one special 8-inch or 12inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$0.94.
- (11)Vehicle - Actuation Units:.
 - (a) Treadle Detector.* This supplemental equipment consists of one pressure sensitive treadle detector installed in the pavement so that the pressure of passing vehicles operates the controller at the intersection. A treadle detector may be 6 feet or 8 feet in length and of the directional or non-directional type. The monthly rate for this supplemental equipment is \$15.38.

*Treadle detectors shall not be used for new installations or replacements after July 16, 1974.

- (b) Loop Detector.
 - Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$19.72.
 - Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$31.29.



FILED AUG 01 1999

Cancelled

January 1, 2006 Missouri Public Service Commission April 23, 1999

August 1, 1999

ent 1201 Walnut, Kansas City, Mo.

ISSUED BY J. S. Latz

Senior Vice President

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	ANSAS CITY PO	P. S. C. MCcelling P. S. C. MCCOWER & LIGHT Cong Corporation or Munic	OMPANY	···· {	Revised		37E
		MUNIC	= = =	ONTROL SIGNAL SI	ERVICE	(Contin	ued)
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	RATE: (conti	inued)		DI	EC 4 1996		ł
	Suppl	emental Equipmer			MISSOURI		
	(8)	round lens and	one 116-watt traff	Puolic S plemental equipment ic signal type lamp w nonthly rate for this su	hich are substitu	ited for an	8-inch
	(9)	one 116-watt tr	affic signal type la	mental equipment cor amp which are substi or this supplemental e	ituted for an 8-in	ich lens an	
lues of oat	(10)	inch directional		nental equipment con h is substituted for o ent is \$0.97.			
ACTE I GILL GO I 1002	(11)	sensitiv passing may be	e Detector.* This ye treadle detecto g vehicles operate e 6 feet or 8 feet in	s supplemental equip or installed in the pa is the controller at the n length and of the di supplemental equipm	vement so that intersection. A rectional or non-	the press	ure of . etector
			le detectors shall r 3, 1974.	ot be used for new in	stallations or rep	lacements	after
		(b) <u>Loop D</u> (i)	one loop installe loop operate the supplemental eq	plemental equipment of in the pavement s controller at the inter- uipment is \$20,37. upplemental equipme	o that vehicles section. The mo	passing over onthly rate f	er the for this
ł	<u> </u>	NCELLED	and two loops in the loops operat	stalled in the pavemore the controller at the controller at the ental equipment is \$32	ent so that vehice intersection.	les passin	g over
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	Public Sen	rice Commissio	on		ja j	ILEO	
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DATE OF ISSUE December 4, 1996

Month day year DATE EFFECTIVE DATE OF ISSUE DATE OF IS ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

name of officer title address

MO. PEREIC SERVECE CORNER

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ſ	-		MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE	EPEIAED
			Schedule 1-TR	(continued)
				JUL 3 1990
1	RATE:	(conti	tinued)	MISSOURI Service Commission
		Suppl	olemental Equipment. (continued)	
		(8)	12-Inch Round Lens. This supplemental equipment consists round lens and one 116-watt traffic signal type lamp which are lens and one 69-watt lamp. The monthly rate for this supplementary of the supp	substituted for an 8-inch
		(9)	9-Inch Square Lens. This supplemental equipment consists of one 116-watt traffic signal type lamp which are substituted for 69-watt lamp. The monthly rate for this supplemental equipmer	an 8-inch lens and one
(Rev 6/94)		(10)	<u>Directional Louvre</u> . This supplemental equipment consists of cinch directional louvre visor which is substituted for one stand rate for this supplemental equipment is \$0.99.	
KCPL Form 661H002		(11)	Vehicle - Actuation Units. (a) Treadle Detector.* This supplemental equipment or sensitive treadle detector installed in the pavement passing vehicles operates the controller at the interse may be 6 feet or 8 feet in length and of the directional The monthly rate for this supplemental equipment is \$1	so that the pressure of ction. A treadle detector or non-directional type.
			*Treadle detectors shall not be used for new installation July 16, 1974.	ns or replacements after
			(b) Loop Detector. (i) Single. This supplemental equipment consists one loop installed in the pavement so that veloop operate the controller at the intersection. supplemental equipment is \$20.79. (ii) Double. This supplemental equipment consists	ehicles passing over the The monthly rate for this

All previous sheets

P. S. C. MO. No.7.....

Cancelling P. S. C. MO. No.6

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

FORM NO. 13

DATE OF ISSUE July 5, 1996

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day year DATE EFFECTIVE ...

and two loops installed in the pavement so that vehicles passing over

the loops operate the controller at the intersection. The monthly rate

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SHEET No.37.E......

SHEET No....

Original \

Revised

Original Revised

For Rate Area No. 1 - Urban Area

Community, Town or City

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

name of officer title address

for this supplemental equipment is \$32.98.

P.S.C. MO. No.	7	Seventh		Origin	al Sheet No.	37F
			\boxtimes	Revis	ed	
Cancelling P.S.C. MO.	7	Sixth		Origin	al Sheet No.	37F
			\boxtimes	Revis	ed	
				For	Missouri Retail Serv	vice Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

(12) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$8.83.

(13) Mast Arm:

- (a) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$41.33.
- (b) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$40.96.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013

ISSUED BY: Darrin R. Ives, Senior Director

January 26, 2013

P.S.C. MO. No.	7	Sixth		Origin	al Sheet No.	37F
			\boxtimes	Revise	ed	
Cancelling P.S.C. MO.	7	Fifth		Origin	al Sheet No.	37F
			\boxtimes	Revise	ed	
				For _	Missouri Retail Ser	vice Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (12) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$8.05.
- (13) Mast Arm:
 - (a) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$37.70.
 - (b) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$37.36.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: — May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO
FILED
Missouri Public

January 26, 2013 Missouri Public Service Commission ER-2012-0174: YE-2013-0325

CANCELLED

P.S.C. MO. No.	7	Fifth	🗆	Original Revised	Sheet No.	37F
Cancelling P.S.C. MO. No.	7	Fourth	🗆	Original Revised	Sheet No.	37F
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MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (12) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$7.65.
- (13) Mast Arm:
 - (a) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$35.82.
 - (b) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$35.50.

DATE OF ISSUE:

July 8, 2009

ISSUED BY:

Curtis D. Blanc Sr. Director DATE EFFECTIVE:

September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

				1 OI Alea		
				Rate A For Area	Area No. 1 – Ur	ban
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	_Third		Original	Sheet No.	37F
			\boxtimes	Revised		
P.S.C. MO. No.	7	Fourth		Original	Sheet No.	37F

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (12) <u>Flasher Equipment</u>. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$6.59.
- (13) Mast Arm:
 - (b) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$30.84.
 - (c) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$30.56.

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

ISSUED BY:

Chris B. Giles Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

FILED
Missouri Public

ER-2007-0291

	MUNICIPAL T	RAFFIC CONTROL SIGNA Schedule 1-TR	L SE		ntinued)	
Cancelling P.S.C. MO. No.	7	Second		Original Revised Rate Are For <u>Area</u>	Sheet No.	
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P.S.C. MO. No.	7	Third		Original	Sheet No.	37F

RATE: (continued)

Supplemental Equipment: (continued)

- Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled (12)flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$6.19.
- (13)Mast Arm:.
 - Style 1. This supplemental equipment consists of presently installed "wind-brace" style steel mast arms not to exceed 25 feet in length supported on a steel pole which may or may not also support a street lighting unit. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding the traffic signal unit, is \$24.51. Mast arms of this type shall not be used for new installations after July 16, 1974.
 - Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 (b) feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$28.96.
 - Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not (c) to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$28.69.

Jan. 1, 07

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Vice-President

Chris B. Giles

Missouri Public Service Commission

1201 Walnut, Kansas City, Mo. 64106

DATE EFFECTIVE: January 29, 2007

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FORM NO. 13	P. S. C. MO. No	Revised
,	7 Cancelling P. S. C. MO. No	First 37F
	-	Revised /
	POWER & LIGHT COMPANY	Rate Area No. 1 - Urban Area For
Name of I	Issuing Corporation or Municipality	Community, Town or City
		Affectur Public
	MUNICIPAL TRACTIC CONT.	ROL SIGNAL SERVICE COMMISSIO
	MUNICIPAL TRAFFIC CONTR	(OL SIGNAL SERVICE** (Continued) = -
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	-	1100
RATE: (conti	nued)	
Suppl	emental Equipment: (continued)	
(12)		tal equipment consists of the necessary clock-
		Ill signals at a controlled intersection may flash diffiash red to traffic on the cross street during
		nonthly rate for this supplemental equipment is
1	<u>\$5.60</u> .	., .,
(13)	Mast Arm:	
(13)		equipment consists of presently installed "wind-
	brace" style steel mast arms	not to exceed 25 feet in length supported on a
		not also support a street lighting unit. The mast
[clearance for the traffic signal unit of 15 feet rate for this supplemental equipment, including
and the first th		cable, and traffic signal unit attachments, but
		, is \$22.19. Mast arms of this type shall not be
	used for new installations after (b) Style 2. This supplemental e	July 16, 1974. equipment consists of a steel mast arm not to
J		orted on a steel pole which may or may not also
	support a street lighting unit. 1	The pole and mast arm shall be of a "class" style
	_	s of 15, 20, 25 or 30 feet, providing a minimum
	-	unit of 15 feet above the street. The monthly rate ent, including pole, one mast arm, wiring cable,
		nts, but excluding traffic signal unit, is \$26.22.
	(c) Style 3. This supplemental equ	uipment consists of a steel mast arm over 30 feet
		gth, supported on a steel pole which may or may
		ing unit. The pole and mast arm shall be of a nast arm lengths of 35 and 38 feet, providing a
		ffic signal unit of 15 feet above the street. The
	•	ental equipment, including pole, one mast arm,
1	wiring cable and traffic signal uses \$25.97.	unit attachments, but excluding traffic signal unit,
	13 <u>423.31</u> .	

Missouri Public Sorvice Commission FILED AUG 8 1 1999

Cancelled

January 1, 2006 Missouri Public Service Commission

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

August 1, 1999

April 23, 1999

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661H002	
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KCPL For	
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FORM NO. 13	P. S. C. MO. No7	First	Original	SHEET No.	37F
Cance	lling P. S. C. MO. No		Original Revised	SHEET No	37F
	VER & LIGHT COMPANY	For Rate	Area No. 1	- Urban Area	
Name of Issuing	Corporation or Municipality			, Town or City	••••••

MUNICIPAL TRAFFIC CONTROL SIGNAR SERVICE V E D Schedule 1-TR

(Continued)

DEC 4 1996

RATE: (continued)

MISSOURI
Public Service Commission

Supplemental Equipment: (continued)

- (12) Flasher Equipment This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$5.79.
- (13) Mast Arm:.
 - (a) Style 1. This supplemental equipment consists of presently installed "wind-brace" style steel mast arms not to exceed 25 feet in length supported on a steel pole which may or may not also support a street lighting unit. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding the traffic signal unit, is \$22.92. Mast arms of this type shall not be used for new installations after July 16, 1974.
 - (b) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$27.09.
 - (c) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, in \$26.82

CANCELLED is \$26.83.

AUG 0 1 1999

By 200 7 S # 37 F

Public Service Commission

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JAN 1 1997
MO. PUBLIC SERVICE COMM

DATE OF ISSUE December 4, 1996

Month day year DATE EFFECTIVE Month day year

ISSUED BY S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

l	RATE: (conti	nued) Public Service Commission
	Supple	emental Equipment. (continued)
!	(12)	<u>Flasher Equipment</u> . This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$5.91.
KCPL Form 661H002 (Rev 6/94)	(13)	 Mast Arm. (a) Style 1. This supplemental equipment consists of presently installed "wind-brace" style steel mast arms not to exceed 25 feet in length supported on a steel pole which may or may not also support a street lighting unit. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding the traffic signal unit, is \$23.39. Mast arms of this type shall not be used for new installations after July 16, 1974. (b) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum

P. S. C. MO. No.7.....

All previous sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE

Schedule 1-TR

Cancelling P. S. C. MO. No.6

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

SHEET No.37.F.......

SHEET No.....

5 (20 Rtinued)

Original

Revised-

Original Revised

For Rate Area No. 1 - Urban Area...

Community, Town or City

JUL

MISSOURI

DATE OF ISSUE July 5, 1996

month day year DATE EFFECTIVE MO PIRE SERVICE COMM

ISSUED BY S. W. Cattron name of officer

clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$27.64.

Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit,

1201 Walnut, Kansas City, Mo.

title

address

(c)

is \$27.38.

FORM NO. 13

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	37G
			\boxtimes	Revised	_	
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	37G
			\boxtimes	Revised		
				For Mi	issouri Retail Serv	vice Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (14) <u>Back Plate</u>. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.89.
- (15) <u>Wood Pole Suspension</u>. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$19.15.
- (16) <u>Steel Pole Suspension</u>. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is <u>\$46.22</u>.
- (17) <u>Pedestrian Timer</u>. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$10.85.
- (18) <u>Traffic Signal Pole</u>. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is \$10.50 for each pole.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013

ISSUED BY: Darrin R. Ives, Senior Director

January 26, 2013 Kansas City, MO

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	37G
				Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	37G
			\boxtimes	Revised		
				For M	issouri Retail Serv	vice Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (14) <u>Back Plate</u>. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.72.
- (15) <u>Wood Pole Suspension</u>. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is <u>\$17.47</u>.
- (16) <u>Steel Pole Suspension</u>. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is <u>\$42.16</u>.
- (17) <u>Pedestrian Timer</u>. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$9.90.
- (18) <u>Traffic Signal Pole</u>. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is <u>\$9.58</u> for each pole.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: — May 18, 2011 — May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

CANCELLED

P.S.C. MO. No.	7	Fifth		Original	Sheet No.	37G
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Fourth		Original	Sheet No.	37G
			\boxtimes	Revised		
					ite Area No. 1 – Ur	·ban
				For Are	ea	
	······					

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (14) <u>Back Plate</u>. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is <u>\$1.63</u>.
- (15) <u>Wood Pole Suspension</u>. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is <u>\$16.60</u>.
- (16) <u>Steel Pole Suspension</u>. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$40.06.
- (17) <u>Pedestrian Timer</u>. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$9.41.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

July 8, 2009

ISSUED BY:

Curtis D. Blanc Sr. Director DATE EFFECTIVE:

September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

P.S.C. MO. No.	7	Fourth		Origin		37G
Cancelling P.S.C. MO. No.	7	Third		Revise Origin		37G
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				For	Area	ı Dalı
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MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (14) <u>Back Plate</u>. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.40.
- (15) <u>Wood Pole Suspension</u>. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is <u>\$14.29</u>.
- (16) <u>Steel Pole Suspension</u>. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is <u>\$34.49</u>.
- (17) <u>Pedestrian Timer</u>. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is <u>\$8.10</u>.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE: January 12, 2008

ISSUED BY:

Chris B. Giles Vice-President

1201 Walnut, Kansas City, Mo. 64106

ER-2007-0291

CANCELLED
September 1, 2009
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

P.S.C. MO. No.	7	Third		Original	Sheet No.	37G
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Second		Original	Sheet No.	37G
			\boxtimes	Revised		
				Rate Ar	rea No. 1 – Ur	rban
				For <u>Area</u>		

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment:. (continued)

- Back Plate. This supplemental equipment consists of one back plate mounted behind a single (14)head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.31.
- Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary (15)guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$13.42.
- Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary (16)guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$32.38.
- Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where (17)necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$7.61.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Jan. 1. 07

DATE OF ISSUE:

December 28, 2006

DATE EFFECTIVE: January 29, 2007

ISSUED BY:

Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106





1/97	
(Rev	
661H002	
Form	
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	7	Second	(SHEET No. 37G
FORM NO. 13	P. S. C. MO. No	•••••••	(O riginal) Revised)	SHEET No
	7	First	l Revised J	37G
Ca	ncelling P. S. C. MO. No.		Original -	SHEET No
KANSAS CITY P	OWER & LIGHT COMPANY	Rate A	rea No. 1 -	Urban Area
Name of Issu	uing Corporation or Municipality		Community	r, Town or City

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE PVICE COMMISSION Schedule 1-TR (Continued)

RF(:1) APR 2 2 1999

RATE: (continued)

Supplemental Equipment:. (continued)

- Back Plate. This supplemental equipment consists of one back plate mounted behind a (14)single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.19.
- (15)Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$12.15.
- Steel Pole Suspension. This supplemental equipment consists of two steel poles, (16)necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$29.31.
- Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed (17)where necessary to accomplish signal timing specified by the customer. The monthly... rate for this supplemental equipment is \$6.89.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this s chedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Cancelled

January 1, 2006 Missouri Public Service Commission

April 23, 1999

August 1, 1999

Senior Vice President

e President 1201 Walnut, Kansas City, Mo.

name of officer

ISSUED BY J. S. Latz

6/94)	
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FORM NO. 13	P. S. C. MO. No	7	First	Original }	SHEET No	37G
	P. S. C. MO. No					
KANSAS CITY POWER				rea No. 1	- Urban Area	
			***************************************	•••••••		

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE E V E D Schedule 1-TR (Continued)

DEC 4 1996

RATE: (continued)

Supplemental Equipment:. (continued)

MISSOURI Public Service Commission

- (14) <u>Back Plate</u>. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.23.
- (15) <u>Wood Pole Suspension</u> This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$12.55.
- (16) <u>Steel Pole Suspension</u> This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$30.28.
- (17) <u>Pedestrian Timer.</u> This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is <u>\$7.12</u>.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED

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By And State

By

FILED

JAN 1 1997 MO. PUBLIC SERVICE COMM

DATE OF ISSUE December 4, 1996

Month day year DATE EFFECTIVE January 1, 1997

Month day year

ISSUED BY S. W. Cattron name of officer

Vice President

1201 Walnut, Kansas City, Mo.

F	ORM NO. 13		P. S. C. MO. No
		Cance	elling P. S. C. MO. No. 6 All previous sheets (Original) SHEET No
Ķ	ANSAS C		WER & LIGHT COMPANY For Rate Area No. 1 - Urban Area
	Name	of Issuin	corporation or Municipality Community, Town or City
Γ	<u> </u>		
			MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE JUL 5 1996 Schedule 1-TR 5 (continued)
	RATE:	(contir	MISSOURI Public Service Commission
1		<u>Supple</u>	emental Equipment. (continued)
		(14)	Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.26.
		(15)	Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$12.81.
(Rev 6/94)		(16)	<u>Steel Pole Suspension</u> . This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is <u>\$30.90</u> .
Form 661H002		(17)	<u>Pedestrian Timer</u> . This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is <u>\$7.27</u> .
KCPL Form			conthly rates for each type of Supplemental Equipment at an intersection are in addition to conthly rate for the Basic Installation at that intersection.
¥	TAX A	DJUSTI	MENT:
		Tax A	djustment Schedule TA shall be applicable to all customer billings under this schedule.
	REGU	LATION	IS:
		Subjec	ct to Rules and Regulations filed with the State Regulatory Commission.
:			JANCELLED
			JAN 1 1997

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE MO. PUBLIC BEAVICE COMM

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kanses City, Mo.

name of officer title address

P.S.C. MO. No	7	5th	Revised Sheet No	39
Canceling P.S.C. MO. No.	7	4th	Revised Sheet No	39
			For Missouri Retail Serv	ice Area
SOLAR SUBSCRIPTION RIDER Schedule SSP				

EVERGY METRO, INC. d/b/a EVERGY MISSOUR METRO

PURPOSE

The purpose of the Solar Subscription Pilot Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy they receive and are billed for under their standard class of service. This program may be expanded, depending on Customer interest and with Commission approval, after successful completion of the initial offering. If the Company does not receive a sufficient number of subscriptions for the Program, the Company may request Commission approval to terminate this Schedule SSR.

The Company will seek to construct systems to be located in the most economic Missouri or adjacent state location, selecting the alternative with the lowest cost for implementation. Information concerning the decision will be provided to the Commission Staff and the Office of Public Counsel. Evergy Missouri Metro and Evergy Missouri West will combine the subscription requirements in sizing the solar resource. Opportunities to co-locate with other Company solar deployment will be considered. If deployed as the single system, the Solar Blocks will be split between the companies based on the same ratio as the expected Customer subscriptions. Once the Solar Block split is established, that amount will be fixed for the life of the solar resource. Any subsequent solar resource built under this tariff will also be split between the companies using the same approach, based on a ratio of the then expected Customer subscription and similarly fixed for the duration of that solar resource.

AVAILABILITY

This Rider is available to any Customer currently receiving permanent electric service under the Company's retail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default.

Participants will be enrolled on a first-come, first-served basis. Service under this Rider will be limited to the Solar Blocks available to the jurisdiction, as described in the Purpose section. Customers applying but not allowed into the Program due to Solar Block unavailability will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

Total participation of non-residential Customers will be limited to no more than 50 percent of the total solar resource capacity during the first three months of the solar resource in-service date. After three months, and at the Company's sole discretion, all available solar resource capacity may be made available to all eligible Customers.

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

January 9, 2023

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No. 7 Fourth Revised Sheet No. 39 Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 39 For Missouri Retail Service Area

SOLAR SUBSCRIPTION PILOT RIDER Schedule SSP

PURPOSE:

KANSAS CITY POWER AND LIGHT COMPANY

The purpose of the Solar Subscription Pilot Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy they receive and are billed for under their standard class of service. A maximum of approximately 10,000 Solar Blocks will be available for subscription with the initial offering. This program may be expanded, depending on Customer interest and with Commission approval, after successful completion of the initial offering and pilot evaluation. Customers will be required to enroll for the Program in advance and each solar resource will be built when 90 percent of the proposed solar resource is committed. If the Company does not receive a sufficient number of subscriptions for the Program, the Company may request Commission approval to terminate this Schedule SSP.

The Company will seek to construct systems aggregating up to 2.5 MW systems to be located in the KCP&L-Missouri jurisdiction and one in the KCP&L-Greater Missouri Operations Company (GMO) jurisdiction, or up to one 5.0 MW system located in the most economic Missouri location, selecting the alternative with the lowest cost for implementation. Information concerning the decision will be provided to the Commission Staff and the Office of Public Counsel. KCP&L-Missouri and GMO will combine the subscription requirements in sizing the solar resource. Opportunities to co-locate with other Company solar deployment will be considered. If deployed as the single system, the Solar Blocks will be split between the companies based on the same ratio as the expected Customer subscriptions. Once the Solar Block split is established, that amount will be fixed for the life of the solar resource. Any subsequent solar resource built under this tariff will also be split between the companies using the same approach, based on a ratio of the then expected Customer subscription and similarly fixed for the duration of that solar resource.

AVAILABILITY:

This Rider is available to any Customer currently receiving permanent electric service under the Company's retail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default.

Participants will be enrolled on a first-come, first-served basis. Service under this Rider will be limited to the Solar Blocks available to the jurisdiction, as described in the Purpose section. Customers applying but not allowed into the Program due to Solar Block unavailability will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

Total participation of non-residential Customers will be limited to no more than 50 percent of the total solar resource capacity during the first three months of the Program. After three months, and at the Company's sole discretion, all available solar resource capacity may be made available to all eligible Customers.

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

RANSAS CITY POWER AND LIGHT COMPANY P.S.C. MO. No. 7 Third Revised Sheet No. 39 Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 39 For Missouri Retail Service Area

RESERVED FOR FUTURE USE

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Second Original Sheet No. 39 \boxtimes Revised Canceling P.S.C. MO. No. 7 First Original Sheet No. 39 \boxtimes Revised Missouri Retail Service Area For

SPECIAL CONTRACTS - CUSTOMER SPECIFIC Schedule SCCS

PURPOSE:

This Rate Schedule allows KCP&L and large customers to enter into Special Contracts subject to the Availability and Conditions Sections below.

AVAILABILITY:

This Rate Schedule is available to Customers who entered into a Special Contract with KCP&L associated with the development of the "Experimental Regulatory Plan", which was approved by the Missouri Public Service Commission (MPSC) in Case No. EO-2005-0329.

TERM OF SPECIAL CONTRACT:

The Term of the Special Contract shall begin upon the approval of the MPSC Commission and continue until the termination date, as specified in the Customer's Special Contract.

CONDITIONS:

KCP&L agrees that for ratemaking determinations, that Customers using Special Contracts, under this Rate Schedule, will be treated as if they were paying the full generally applicable tariff rate for service from KCP&L, and other provisions in the Special Contracts will not affect rate base for regulatory purposes.

APPROVAL:

Special Contracts executed between the Customer and KCP&L must be approved by the MPSC Commission.

CONTRACTS:

The Company has entered into special contracts with industrial customers as listed below. These contracts were filed with the MPSC as Highly Confidential documents.

A. Case No. EO-2006-0192

Approximate expiration date: 2011

B. Case No. EO-2006-0193

Approximate expiration date: 2011

DATE OF ISSUE:

April 13, 2006

ISSUED BY: Chris Giles

Vice-President

DATE EFFECTIVE:

May 5, 2006

1201 Walnut, Kansas City, Mo. 64106

resident



Missouri Public Service Commission ER-2014-0370; YE-2016-0078

CANCELLED

September 29, 2015

EO-2006-0193

EO-2006-0192

P.S.C. MO. No.		First		Original Revised	Sheet No	39
Cancelling P.S.C. MO. No.	7	Original	\square	Original Revised	Sheet No	39
				For <u>Missouri</u>	Retail Service	Area

RESERVED FOR FUTURE USE

DATE OF ISSUE:

March 15, 2003 ISSUED BY: William H. Downey

President

DATE EFFECTIVE:

April 15, 2003

1201 Walnut, Kansas City, Mo. 64106



May 5, 2006 Missouri Public Service Commission

Missouri Public Service Commission

6/94)
(Rev
661H002
Form

APR 15	TRANSFORMATION	EQUIPMENT RENTAL (Schedule TER	INTERIM) JUL 5 1996
CANCELTS	POWER & LIGHT COMPANY Solution Corporation or Municipality	ForMisso	Community, Town or City
FORM NO. 13	P. S. C. MO. No	Į	Original SHEET No. 39 Original SHEET No

AVAILABILITY:

MISSOURI
Public Service Commission

This schedule is available to any Hospital/Medical Facility currently receiving or requesting secondary electric service and who enters into the Form of Contract filed as part of this schedule. For the purposes of this schedule, the customer must have a demand of not less than 1000 kW or assume such demand.

APPLICATION OF RATE SCHEDULE:

In addition to the monthly equipment rental payment Customers accepting service under this schedule shall be billed for their demand and energy usage in accordance with the provisions of the applicable SGS, MGS, LGS, LPS, SGA, MGA, or LGA rate schedule as filed with the State Regulatory Commission.

TERM OF CONTRACT:

Contracts under this schedule shall be for an initial term of one (1) year from the last day of the month during which the effective date of the Contract occurs. Thereafter the Contract will be extended from month to month, unless terminated by the Customer with 30 days written notice to the Company or otherwise terminated as provided in Article 6 of the Form of Contract filed as part of this schedule.

RENTED PROPERTY:

Upon election by the Customer and acceptance by the Company, the Customer will hire, rent, and accept from the Company, all primary voltage electric transformation equipment, including transformers, switchgear, conduits, and cables and other appurtenances necessary for providing electric service to the Customer's secondary voltage equipment (the "Equipment").

MONTHLY RENTAL PAYMENT:

The Customer shall pay a monthly rental payment (shown as a separate line item on the Customer's monthly bill) to be calculated as one-twelfth times the sum of the reproduction cost of the Equipment in FERC accounts 362 (switchgear), 366 (conduit), 367 (conductors), and 368 (transformers) multiplied by the applicable KCPL annual fixed charge rate (FCR):

[(acct362 * FCR₃₆₂) + (acct366 * FCR₃₆₆) + (acct367 * FCR₃₆₇) + (acct368 * FCR₃₆₇)]/12 **FILED**9 4 - 1 9 9

JUL 9 1996

MO. PUBLIC SERVICE COMM

DATE OF ISSUE	July 5, 1996			DATE EFFECTIVE	July	9, 1996	
	month	day	Year		month	day	уоаг

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

P.S.C. MO. No	7	3rd	Revised Sheet No	39A
Canceling P.S.C. MO. No.	7	<u>2nd</u>	Revised Sheet No	39A
			For Missouri Retail Ser	vice Area
		oscription Rider edule SSP		

AVAILABILITY (Continued)

Customers receiving Unmetered, Lighting, or Net Metering Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

PRICING

The Solar Block Subscription Charge for energy sold through this Program is estimated to be \$0.1284 per kWh, made up of two costs:

1. The Solar Block cost of \$0.0884; and

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

2. The Services and Access charge of \$0.040 per kWh.

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access. When an additional solar resource is added to the Program, the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. Additional solar resources will be added only if the price is less than or equal to the previous price or otherwise deemed beneficial relative to the standard rates.

SUBSCRIPTION LEVEL

CANCELLED - Missouri Public Service Commission - 09/29/2024 - ET-2024-0182 - JE-2025-0022

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage (Subscription Level). The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

Subscription levels will be recalculated monthly if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. All changes in Subscription status will occur at the end of the respective billing month in which the status change is requested.

A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level after customer notice.

Participants may not combine loads across the companies for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across companies for the purpose of applying minimum term limits.

January 9, 2023

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No	7	Second	_ Revised Sheet No	39A
Canceling P.S.C. MO. No.	7	First	_ Revised Sheet No	39A
			For Missouri Retail Ser	vice Area
		cription Pilot Rider edule SSP		

AVAILABILITY: (Continued)

Customers receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

PRICING:

The Solar Block Subscription Charge for energy sold through this Program is estimated to be \$0.15367 per kWh, made up of two costs:

- 1. The Solar Block cost of \$0.11567 per kWh (based on an engineering estimate. Rate will be updated once a project is selected.) (The Solar Block cost will not exceed \$0.13880 per kWh.); and
- 2. The Services and Access charge of \$0.038 per kWh.

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access. When an additional solar resource is added to the Program, the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. Additional solar resources will be added only if the price is less than or equal to the previous price or otherwise deemed beneficial relative to the standard rates.

SUBSCRIPTION LEVEL:

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage (Subscription Level). The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

Subscription levels will be recalculated monthly if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. All changes in Subscription status will occur at the end of the respective billing month in which the status change is requested.

The maximum amount any one Customer may subscribe to is 2,500 kW AC of capacity. After the expansion of solar energy production, subscription for any one Customer beyond 2,500 kW AC will be at the Company's discretion. A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level after customer notice.

Participants may not combine loads across the companies for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across companies for the purpose of applying minimum term limits.

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

P.S.C. MO. No.	7	First		Original	Sheet No.	_39A
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Original	\boxtimes	Original	Sheet No.	39A
				Revised		
				For Missouri	Retail Service	Area

RESERVED FOR FUTURE USE

Filed MO PSC

DATE OF ISSUE:

March 15, 2003

ISSUED BY:

William H. Downey

President

DATE EFFECTIVE:

April 15, 2003

1201 Walnut, Kansas City, Mo. 64106

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FORM NO. 13	P. S. C. MO. No7		Original SHEET No. 39A
Cancellin	g P. S. C. MO. No6	All previous sheets	Original SHEET No
KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality		ForMisso	Community, Town or City RECEIVED

TRANSFORMATION EQUIPMENT RENTAL (INTERIM) JUL Schedule TER

5 1996 (continued)

MISSOURI Public Service Commission

MONTHLY RENTAL PAYMENT: (continued)

Where:

 $FCR_{362} = 0.1966$

FCR ₃₆₆ = 0.1955

 $FCR_{367} = 0.1965$

 $FCR_{368} = 0.1973$

The reproduction cost and annual fixed charge rates as determined and in effect at the start of the initial, and any extended, rental term shall be used in calculating the applicable rental payment.

CANCELLED

DATE OF ISSUE July 5, 1996

Month day year DATE EFFECTIVE July 9, 1996

month day year

name of officer

ISSUED BY S. W. Cattron Vice President

1201 Walnut, Kansas City, Mo.

P.S.C. MO. No	7	3rd	Revised Sheet No	39B
Canceling P.S.C. MO. No.	7	2nd	Revised Sheet No	39B
			For Missouri Retail Serv	rice Area
	SOLAR SU	BSCRIPTION RIDER		

Schedule SSP

EVERGY METRO, INC. d/b/a EVERGY MISSOUR METRO

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,

BILLED PURCHASE QUANTITY

PQ = Monthly Purchase Quantity in kWh
 SL = Subscription Level in kW AC
 TSC = Total Solar System Capacity in kW AC
 AME = Actual Monthly Energy Produced by the Solar Resource in kWh.

MONTHLY BILLING

- The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective Subscription Level. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
- 2. The Participant's share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month. Should the solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be zero for that month.
- 3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges
- 4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.
- 5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

January 9, 2023

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	Second	Revised Sheet No	39B
Canceling P.S.C. MO. No	7	First	Revised Sheet No	39B
			For Missouri Retail Ser	vice Area

SOLAR SUBSCRIPTION PILOT RIDER Schedule SSP

BILLED PURCHASE QUANTITY:

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,

PQ = Monthly Purchase Quantity in kWh
 SL = Subscription Level in kW AC
 TSC = Total Solar System Capacity in kW AC
 AME = Actual Monthly Energy Produced by the Solar Resource in kWh.

MONTHLY BILLING:

- The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective Subscription Level. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
- The Participants share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month. Should the solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be zero for that month.
- 3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges
- 4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.
- 5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	 First		Original	Sheet No.	_39B
		\boxtimes	Revised		
Cancelling P.S.C. MO. No.	 Original	\boxtimes	Original	Sheet No.	39B
			Revised		
			For Missouri	Retail Service	Area

RESERVED FOR FUTURE USE

Filed MO PSC

DATE OF ISSUE:

March 15, 2003

ISSUED BY:

William H. Downey

President

DATE EFFECTIVE:

April 15, 2003

1201 Walnut, Kansas City, Mo. 64106

TRANSFORMATION EQUIPMENT RENTAL (INTERIM)	TRANSFORMATION EQUIPMENT RENTAL (INTERIM) Schedule TER MISSOUTH TRANSFORMATION EQUIPMENT RENTAL (INTERIM) Schedule TER MISSOUTH MI	Cano	celling P. S. C. MO. No6 All	l previous sheets	Revised) { Original }	SHEET No
TRANSFORMATION EQUIPMENT RENTAL (INTERIM) Schedule TER Kansas City Power & Light Company Transformation Equipment Rental Form of Contract (Missouri) THIS AGREEMENT, is made and entered into this day of 19 and between KANSAS CITY POWER & LIGHT COMPANY, hereinafter referred to as the "Company and Customer Name Customer Name Customer Acct. # Address Customer referred to as the "Customer", and is subject to the jurisdiction and authority of the Mile Public Service Commission (the "Commission"). WITNESSETH: WHEREAS, the Company has custody, administration, control, and jurisdiction, by virtue of other lesser right of all primary voltage electric transformation equipment, including transfor switchgear, conduits, and cables and other appurtenances necessary for providing electric service Customer's secondary voltage equipment, (hereinafter referred to as the "Equipment", and particularly described in Attachment A); and WHEREAS, the Customer has requested a rental agreement (hereinafter referred to a "Agreement") for all such Equipment for the purpose of providing Customer's own power transforr thus qualifying for electric service under the primary provisions of the rate schedule applicable customer; and	TRANSFORMATION EQUIPMENT RENTAL (INTERIM) Schedule TER Kansas City Power & Light Company Transformation Equipment Rental Form of Contract (Missouri) THIS AGREEMENT, is made and entered into this day of 19_ and between KANSAS CITY POWER & LIGHT COMPANY, hereinafter referred to as the "Com and Customer Name Customer Name Customer Acct. # Address Customer Contact Address Customer Contact Telephone hereinafter referred to as the "Customer", and is subject to the jurisdiction and authority of the M Public Service Commission (the "Commission"). WITNESSETH: WHEREAS, the Company has custody, administration, control, and jurisdiction, by virtue of other lesser right of all primary voltage electric transformation equipment, including transformations switchgear, conduits, and cables and other appurtenances necessary for providing electric sensitions of the referred to as the "Equipment", and particularly described in Attachment A); and WHEREAS, the Customer has requested a rental agreement (hereinafter referred to "Agreement") for all such Equipment for the purpose of providing Customer's own power transfor thus qualifying for electric service under the primary provisions of the rate schedule applicable customer; and FILED 9 44 - 1 9 9 JUL 9 1996	***************************************		ForMi	issouri Retail S	RECEIVE
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Vice President 1201 Walnut, Kansas City, Mo.
title address

ISSUED BY S. W. Cattron

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No	7	Second	_ Revised Sheet No	39C
Canceling P.S.C. MO. No	7	First	_ Revised Sheet No	39C
			For Missouri Retail Ser	vice Area
		RIPTION PILOT RIDE	ER .	

WAITING LIST:

If at the time of subscription request a Customer's desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list.

Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer's desired subscription level. If the available capacity is less than the Customer's desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability. The Company will maintain all records related to the waiting list.

Separate waiting lists will be used for this Rider for each company.

SUBSCRIPTION TERM:

Participants must remain in the Program for one year, as measured from the first bill received under this Rider.

Non-residential Participants who subscribe to 25 percent of the available Solar Blocks for a given solar resource, are required to commit to a minimum term of five years.

PILOT EVALUATION:

The Company will complete and submit to Staff an evaluation of this Program prior to any request for expansion or after five years of operation, whichever is first. The evaluation will include:

- 1. Tracking of program costs and revenues (participants, all ratepayers, Company),
- 2. Numbers and types of subscribers (by rate class and participation by low and moderate-income customers if available),
- Annual surveys of participating customers covering (economic considerations and customer service),
- 4. Impact or benefits of the facility on the utility distribution system, and
- 5. Plans to site program expansion facilities in areas where distributed generation would benefit the electric utility's distribution system, such as areas where there is a potential to avoid or minimize distribution system investment.

EXPANSION:

The Company will demonstrate 90% subscription of the initially deployed system for a minimum of two years before additional solar subscriptions are offered. Program expansion will be done to the extent practical, with consideration of the energy delivered to the jurisdictional system.

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	First		Original	Sheet No.	39C
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Cancelling P.S.C. MO. No.	7	Original		Original Revised	Sheet No.	39C
				For Missouri	i Retail Servic	e Area

RESERVED FOR FUTURE USE

Filed MO PSC

DATE OF ISSUE:

March 15, 2003

ISSUED BY:

William H. Downey President DATE EFFECTIVE:

April 15, 2003

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
December 6, 2018
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Service Commission
ER-2018-0145; YE-2019-0084

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FORM NO. 13	P. S. C. MO. No		Original Sh	IEET No.39C
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TRANSFORMATION EQUIPMENT RENTAL (INTERIM) MISSOURI Schedule TER Public Service (Confinition) or

WHEREAS, the Company has agreed to rent, all such Equipment associated with said power transformation according to the terms and amounts specified as set forth in this Agreement; and

NOW, THEREFORE, in consideration of the premises and of the terms, covenants, and conditions hereinafter set forth, the parties hereto do hereby agree as follows:

ARTICLE 1. RENTED PROPERTY. The Company does hereby rent to the Customer, and the Customer does hereby hire, rent, and accept from the Company, the Equipment.

ARTICLE 2. TERM OF AGREEMENT. This Agreement shall become effective on the date of execution hereof but shall not become operative until the first full billing cycle after the effective date of the agreement. The term of the Agreement shall end one (1) year after the last day of the month during which the effective date of the Agreement occurs. Thereafter the Agreement will be extended from month to month, unless terminated by the Customer with 30 days written notice to the Company or otherwise terminated as provided in Article 6.

ARTICLE 3. MONTHLY RENTAL PAYMENT. For the initial one-year term, the Customer shall pay a monthly rental payment (shown as a separate line item on Customer's monthly bill) of \$_____ During any extension of the Agreement's term, the Customer shall pay a monthly rental payment calculated pursuant to the formula on Sheet 39 of Schedule TER and using the then current values of the formula's components.

ARTICLE 4. OPERATION AND MAINTENANCE. (a) The Customer shall be responsible for operation, maintenance, repair, and replacement of the Equipment. However, the Customer may subcontract this responsibility either to the Company or to a Company-approved third party (approval not to be unreasonably withheld).

(b) Operation and maintenance shall be done in accordance with accepted engineering and operating standards, and in conformity with the standard practices of the Company respecting its other facilities of similar design and capacity, and as the Company may reasonably require and direct, to insure Customer's operation is neither unsafe or dangerous and nor disturbing to the electric service supplied by the Company to other Customers.

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DATE EFFECTIVE MO. PUBLIC SERVICE C DATE OF ISSUE July 5, 1996

ISSUED BY S. W. Cattron name of officer

1201 Walnut, Kansas City, Mo.

title

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No	7		Γhird	Revised Sheet No	39D
Canceling P.S.C. MO. No	7	S	econd	Revised Sheet No	39D
-				For Missouri Retail Ser	vice Area
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PROGRAM PROVISIONS AND SPECIAL TERMS:

- 1. Customers applying for service under this Program must have an account that is not delinquent or in default at the time of application.
- 2. Renewable Energy Credits (RECs) produced by solar resources associated with this program will be tracked by company, consistent with the Customer subscriptions. All rights to the renewable energy certificates (REC) associated with the generation output of the solar facility will be retired by the Company on behalf of Participants. The Company will create a group retirement subaccount in NAR for retirement of RECs. The RECs associated with the output of the solar facility will be designated in NAR for public viewing. The Company will retain any RECs received by the Companies through the unsubscribed allocations.
- 3. Any Participant being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Program for any period of time.
- 4. Participants who move to another location within the Company's Missouri service territory may transfer their subscription, provided the total kWhs of the subscribed amount is not more than the new location's allowed subscription level (actual or estimated). If the subscription level exceeds the allowed amount at the new location, the subscription will be adjusted down accordingly. Transfers between companies are not allowed. If customers choose to move between companies, they will be required to terminate their subscription with the previous company and subscribe with the new company, subject to the terms of the approved tariff for that company.
- 5. Participants must notify the Company in writing, including by email, of their intent to transfer any subscription(s). Transfers will only be effective if the Transferee satisfies the terms and conditions applicable to the subscription and signs the Participant Agreement and assumes all responsibilities associated therewith.
- 6. Customers that subscribe will continue as Participants until they cancel their subscription or the Program is terminated. New subscriptions and cancelations require notice 20 days prior to the end of the Participant's billing cycle and will take effect at the beginning of the next applicable billing cycle.
- 7. Upon cancelation of a Participant's service, Participants may transfer their entire subscription to another eligible Participant's service agreement, including non-profits, for a \$25 fee. Participants with more than one Solar Block may transfer their Solar Block subscriptions in whole subscription increments to one or more Eligible Customers for a \$25 fee per transfer.
- 8. Any Participant who cancels Program participation must wait 12 months after the first billing cycle without a subscription to re-enroll in the Program.
- 9. Unsubscribed amounts will be determined monthly within the companies using the monthly subscriptions in place at the time of the allocation of costs for that company. Responsibility for any undersubscribed costs will be shared between customers and shareholders with shareholders bearing 75% of the cost of any unsubscribed capacity and customers bearing the remaining 25%.
- 10. All time-related terms and periods referenced within the Rider will be applied consistently across the companies as appropriate and allowed by the respective individual tariffs for this program.

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	 Second	Original Revised	Sheet No	39D
Cancelling P.S.C. MO. No.	 First	Original Revised	Sheet No	39D
		For <u>Missouri</u>	Retail Service	Area

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DATE OF ISSUE:

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ISSUED BY:

William H. Downey

President

DATE EFFECTIVE:

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1201 Walnut, Kansas City, Mo. 64106

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December 6, 2018
Missouri Public
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TRANSFORMATION EQUIPMENT RENTAL (INTERIM) Schedule TER

ARTICLE 5. RISK OF LOSS - INSURANCE. (a) All risk of loss or damage to the Equipment during the term of this Agreement, whether or not caused by the failure of the Customer to exercise due diligence in complying with the provisions, hereof (but excepting loss or damage caused by the negligent or deliberately wrongful acts or omissions of the Company), shall be borne by the Customer and the Customer shall upon demand and, at the direction of the Company, either compensate the Company in full for any such loss or damage or rebuild, replace, or repair any part or parts of the Equipment so lost or damaged.

(b) The Customer shall procure and maintain, at its own expense, with respect to its use or maintenance of the Equipment, third party bodily injury and third party property damage insurance in such amounts as shall be reasonable to cover the risks both of the Company and the Customer, which insurance shall be in such form, for such periods of time and with such insurance company as the Company may from time to time reasonably require. All such policies shall contain provision for thirty (30) days prior notice to the Company's Risk Manager, in event of cancellation of the policy on the part of the insurer. A certificate of insurance or a certified copy of each policy of insurance taken out hereunder shall be deposited promptly with said Risk Manager. The Customer agrees that, not less than thirty (30) days prior to the expiration of any insurance required by this contract to be carried by the Customer hereunder. it will deliver to said Risk Manager a certificate of insurance or a certified copy of each renewal policy to cover the same risks.

ARTICLE 6. TERMINATION. This Agreement may be terminated in its entirety by the Company at any time prior to the expiration of the term hereof: upon ten (10) days written notice to the Customer (A) if the Customer shall have defaulted in the performance of any of its obligations hereunder and shall not have corrected such default within ten (10) days after receipt of a notice from the Company specifying such default, or within such longer period of time as the Company may determine to be reasonable and appropriate under all the circumstances to permit the Customer, acting with due diligence, to cure such default; or (B) in the event of the filing of a petition by or against the Customer for adjudication as bankrupt, for reorganization or for arrangement, within the meaning of the Bankruptcy Act as now or hereafter amended, and in the further event that such petition, if filed against the Customer remains undismissed for a period of sixty (60) days or in the event of the appointment of a receiver or trustee of the property of the Customer; or (C) in the event that during the Company's next rate proceeding before the Missouri Public Service Commission, the Company determines that it does not desire to continue this Schedule TER, or the Commission does not approve the continuance of this Schedule TER. In the event of termination under this Article, the Company shall be entitled to recover full possession and use of the Equipment and the Customer shall pay the Company (A) the cost of resuming possession of the Equipment, (B) the cost of performing the Customer's obligation hereunder of restoring, renovating, replacing, or repairing all or any part of the Equipment to its condition at the inception of the Agreement (reasonable wear and tear excepted) and (C) the cost of performing any other covenant on the part of the Customer to be performed hereunder the Customer shall receive electric service under the applicable rate schedule. At its election and in lieu of terminating this Agreement pursuant to this Article, the Company may perform or cause said defaulted obligation to be performed for the account and at the expense of the Customer, in which event the Customer shall pay to the Company the cost to the Company of performing or causing said obligations to be performed. The Company may also terminate this Agreement, without Missouri Public Sorvice Commission liability, upon one (1) year's written notice.

DATE OF ISSUE	December 22, 1998				0 1999 Pril 30, 1999		
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ISSUED BY name of officer Senior Vice President title

1201 Walnut, Kansas City, Mo.

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FORM NO. 13	P. S. C. MO. No7	{	Original SHEET No. 39D
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TRANSFORMATION EQUIPMENT RENTAL (INTERIM) MISSOURI Schedule TER Public Service Commission amissio<u>n</u>

5. RISK OF LOSS - INSURANCE. (a) All risk of loss or damage to the Equipment during the term of this Agreement, whether or not caused by the failure of the Customer to exercise due diligence in complying with the provisions, hereof (but excepting loss or damage caused by the negligent or deliberately wrongful acts or omissions of the Company), shall be borne by the Customer and the Customer shall upon demand and, at the direction of the Company, either compensate the Company in full for any such loss or damage or rebuild, replace, or repair any part or parts of the Equipment so lost or damaged.

(b) The Customer shall procure and maintain, at its own expense, with respect to its use or maintenance of the Equipment, third party bodily injury and third party property damage insurance in such amounts as shall be reasonable to cover the risks both of the Company and the Customer, which insurance shall be in such form, for such periods of time and with such insurance company as the Company may from time to time reasonably require. All such policies shall contain provision for thirty (30) days prior notice to the Company's Director, Purchasing & Insurance, in event of cancellation of the policy on the part of the insurer. A certificate of insurance or a certified copy of each policy of insurance taken out hereunder shall be deposited promptly with said Director. The Customer agrees that, not less than thirty (30) days prior to the expiration of any insurance required by this contract to be carried by the Customer hereunder, it will deliver to said Director a certificate of insurance or a certified copy of each renewal policy to cover the same risks.

ARTICLE 6. TERMINATION. This Agreement may be terminated in its entirety by the Company at any time prior to the expiration of the term hereof: upon ten (10) days written notice to the Customer (A) if the Customer shall have defaulted in the performance of any of its obligations hereunder and shall not have corrected such default within ten (10) days after receipt of a notice from the Company specifying such default, or within such longer period of time as the Company may determine to be reasonable and appropriate under all the circumstances to permit the Customer, acting with due diligence, to cure such default; or (B) in the event of the filing of a petition by or against the Customer for adjudication as bankrupt, for reorganization or for arrangement, within the meaning of the Bankruptcy Act as now or hereafter amended, and in the further event that such petition, if filed against the Customer remains undismissed for a period of sixty (60) days or in the event of the appointment of a receiver or trustee of the property of the Customer; or (C) in the event that during the Company's next rate proceeding before the Missouri Public Service Commission, the Company determines that it does not desire to continue this Schedule TER, or the Commission does not approve the continuance of this Schedule TER. In the event of termination under this Article, the Company shall be entitled to recover full possession and use of the Equipment and the Customer shall pay the Company (A) the cost of resuming possession of the Equipment, (B) the cost of performing the Customer's obligation hereunder of restoring, renovating, replacing, or repairing all or any part of the Equipment to its condition at the inception of the Agreement (reasonable wear and tear excepted) and (C) the cost of performing any other covenant on the part of the Customer to be performed hereunder the Customer shall receive electric service under the applicable rate schedule. At its election and in lieu of terminating this Agreement pursuant to this Article, the Company may perform or cause said defaulted obligation to be performed for the account and at the expense of the Customer, in which event the Customer shall pay to the Company the cost to the Company of performing or causing said obligations to be performed. The Company may also terminate this Applications to be performed. liability, upon one (1) year's written notice. 94-199

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ISSUED BY S. W. Cattron Vice President

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	P.S.C. MO. No.	7	Second	Revised Sheet No	39E
Canceling	P.S.C. MO. No.	7	First	Revised Sheet No	39E
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FUEL ADJUSTMENT:

KANSAS CITY POWER AND LIGHT COMPANY

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

FILED Effective: December 6, 2018

Missouri Public Service Commission 1200 Main, Kansas City, MO 64105

ER-2018-0145; YE-2019-0084

KANSAS CITY POWER & LIGHT COMPANY

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1201 Walnut, Kansas City, Mo. 64106

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December 6, 2018
Missouri Public
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ARTICLE 7. ALTERATIONS AND ADDITIONS. (a) The Customer shall have the right at its own cost and expense to request nonstructural alterations and installation or removal from time to time of readily removable fixtures in and upon the Equipment by the Company.

(b) The Customer shall make no structural changes or alterations to the Equipment without prior consent and approval of the Company, and the Company expressly reserves the right to make, if it sees fit, the restoration of the Equipment to its condition prior to any change or alterations a condition of its consent to any structural changes or alterations.

ARTICLE 8. GENERAL PROVISIONS. (a) Failure of Company to insist on Compliance. The failure of the Company to insist, in any one or more instances, upon performance of any of the terms, covenants or conditions of this Agreement shall not be construed as a waiver or relinquishment of the Company's right to the future performance of any such terms, covenants or conditions and the Customer's obligations in respect of such future performance shall continue in full force and effect, and the receipt and acceptance of rent shall not be deemed to be a waiver of any breach or default by the Customer of any provision of this Agreement nor shall it invalidate or impair the efficiency of any termination or notice of termination hereunder unless expressly so agreed in writing by the Company.

- (b) No Assignment. Neither this Agreement nor any interest herein shall be transferred or assigned by the Customer except with the written consent of the Company nor shall any item of the Equipment or part thereof be subleased or otherwise made available by the Customer to any third party or parties without such written consent. The Company may assign this Agreement to a successor utility without the consent of the Customer.
- (c) Covenant against Contingent Fees. The Customer warrants that it has not employed any person to solicit or secure this Agreement upon any agreements for a commission, percentage, brokerage, or contingent fee. Breach of this warranty shall give the Company the right to annul this Agreement, or in its discretion, to recover from the Customer the amount of such commission, percentage, brokerage, or contingent fee in addition to consideration herein set forth. This warranty shall not apply to commissions payable by the Customer upon contracts or sales secured or made through bona fide established commercial or selling agencies maintained by the Customer for the purpose of securing business.
- (d) Notices. No notice, order, direction, determination, requirement, consent, or approval under this Agreement shall be of any effect unless in writing.
- (e) Right of Access by Company. At all times while this Agreement is in effect the Company shall have the right of access to the Equipment in order to fully exercise and to fulfill all its rights and obligations under this Agreement and to protect its interests thereunder and for any other purposes not inconsistent with the proper use of the Equipment by the Company.

DATE OF ISSUE	July 5, 1996	********		DATE EFFECTIVEMO. PUBLIC SERVICE COMM
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name of officer

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo. address

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(f) Representations - Adaptation of Premises for Occupancy MISSO Sustainer has examined and knows the condition and state of repair of the Equipment as bit in State of the write and accepts them as such. The Customer acknowledges further that no representations concerning the condition or state of repair of any item of the Equipment or part thereof have been made by the Company prior to, or at the time of, the execution of this Agreement which are not set forth herein and, further, that this Agreement contains all the agreements made between the parties hereto. If deemed necessary, the Customer shall, at its sole cost and expense, adapt and condition the Equipment to its use.

(g) Force Majeure. If, because of a force majeure the Company cannot, wholly or partially, permanently or temporarily, provide service to the Customer pursuant to the terms of this Agreement, or if Customer, because of a force majeure, cannot wholly or partially, permanently or temporarily, receive such service pursuant to the terms of this Agreement, and if the affected party promptly gives the other party written notice of such force majeure, then the obligations of the party giving such notice shall be suspended to the extent made necessary by such force majeure and during its continuance, provided that the effect of such force majeure is eliminated insofar as possible with all reasonable dispatch. In the event of a force majeure affecting the Company, the obligation of the Customer to pay the minimum monthly bill amount hereunder will be as well pro tanto suspended during the duration of a force majeure. However, that any labor disturbance may be settled at the sole discretion of the party directly affected thereby. Plant or facility closings or relocations, or reductions in productive capacity, due to economic or business conditions, shall not be deemed to be a force majeure.

The term "force majeure" as used herein (i) shall mean causes not within the control of the party directly affected and claiming suspension of its obligations and which by the exercise of due diligence and foresight could not reasonably have been avoided, and (ii) shall be deemed to include but not be limited to, acts of God, acts of civil or military authorities, acts of war or the public enemy, acts or orders of any court, regulatory agency or administrative body having jurisdiction, interruptions of service provided for in the Company's tariffs on file from time to time with the Commission, insurrections, riots, labor disturbances, breakdown of or accidents to plant, equipment or facilities, and other causes of a similar nature; provided, however, that any labor disturbance may be settled at the sole discretion of the party directly affected thereby. Plant or facility closing or relocations, or reductions in productive capacity, due to economic or business conditions, shall not be deemed to be a force majeure.

(h) No Liability. The Company shall have no liability to the Customer or to any other person, firm or corporation for any loss, cost, damage, injury or expense (including but not limited to service disruptions and loss of profits) by reason of any emergency Curtailment, interruption due to force majeure or restoration of electric service to the Customer as contemplated in this Agreement, and the Customer shall defend, indemnify and hold harmless the Company for any such liability, loss, cost, damage, injury, fees or expenses on account thereof; provided, however, Customer shall not be responsible and shall neither defend nor indemnify the Company for any personal injury or property damage to any other person, firm or corporation where the proximate cause of such loss, damage, injury or expense is due to the negligence of the Company.

DATE OF ISSUE	July 5, 1996			DATE EFFECTMO. PUBLIC SERVICES COMM
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ISSUED BY S. W. Cattron

name of officer

Vice President title

1201 Walnut, Kansas City, Mo. address

	FORM NO. 13	P	. S. C. M	O. No.	7	••••••		•	Original)	SHEE	T No.39G	
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KCPL Form 661H002	(b) <u>C</u> authority of t contained sh jurisdiction, p	the Comr nall be c	nission. onstrued	Notwith as dive	standi esting	ng any o or atten	ther provisi	ions in t ivest sa	the Agre	ement, nission	jurisdiction an nothing herei of the rights y act or law.	in
KCPL F	(c) <u>C</u> Missouri.	hoice of L	<u>.aw</u> . This	Agreer	ment s	hall be co	enstrued in a	accordar	nce with t	he laws	of the State of	of
	(d) <u>S</u> assigns and i		rs and A	ssigns.	This	Agreem	ent shall be	e bindir	ng on the	e partie	es' successor	S,
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DATE OF ISSUE July 5, 1996

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month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

FORM NO. 13	P. S. C. MO. No	į.	Original SHEET No39
Cano	elling P. S. C. MO. No.	6 All previous sheets	Original SHEET No
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- 500	X		JUL 5 1996
868753C	√ 1, TRANSFORMATI	ON EQUIPMENT RENTAL (INT Schedule TER	MISSOUTHued)
19 mm 1998	Tr.		
	IESS WHEREOF, the par	ties hereto have caused this Agr	reement to be executed by their
respective corp	orate officers thereunto du	ly authorized as of the day and y	year first above written.
		KANGAG OLTV DOMETI	A LIGHT COMPANY
		KANSAS CITY POWER	& LIGHT COMPANY
		Ву	
ATTEST:			
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APPROVED:			
Counsel			
		CUSTOMER	
		Ву	
ATTEST:			
			
APPROVED:			
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Vice President 1201 Walnut, Kansas City, Mo.

ISSUED BY S. W. Cattron

į.	Cancelling P. S. C. MO. No. 6 All previous sheets Original Revised SHEET No								
:	Name of Issuing Corporation or Municipality Community, Town or City								
Г	CANCELLED								
	TRANSFORMATION EQUIPMENT RENTAL (INTERIM) 5 1996 Schedule TER (continued)								
;	RENTAL SERVICE AGREEMENT blic Service Commission Form of Contract (Missouri)								
	This Transformation Equipment Rental Service Agreement (Service Agreement) is made and entered into as of this day of, 199_, by and between Kansas City Power & Light Company (KCPL) and (Customer).								
ļ	WITNESSETH:								
	Whereas, KCPL and the Customer have entered into a Transformation Equipment Rental Agreement (Rental Agreement) dated, and								
/94)	Whereas, Article 4. of the Rental Agreement provides that the Customer is responsible for the operation, maintenance, repair and replacement of the equipment rented under the Rental Agreement (Equipment), and								
(Rev 6/94)	Whereas, the Customer has the option of performing these duties itself or by contract with KCPL or an acceptable third party, and								
31H002	Whereas, the Customer wishes KCPL to perform certain of these duties, and KCPL is willing and able to perform those duties under the terms and conditions of this Service Agreement,								
Form 661H002	NOW, THEREFORE, in consideration of the premises and of the following terms, covenants, and conditions, KCPL and the Customer agree as follows:								
KCPL	1. Equipment Covered. Only the Equipment rented to the Customer under the Rental Agreement is covered by Service Levels A through D (as defined in Section 2). The Customer has the right, under Article 7 of the Rental Agreement, to install readily removable fixtures in and upon the Equipment. The Customer may request KCPL to provide services from time to time for these fixtures. KCPL may, at its option, agree to provide such requested services at the rates set out in Section 4.								
	2. <u>Service Levels.</u> The following Service Levels are available to the Customer for the Equipment:								
	Service Level A: KCPL will provide operating services, such as manipulating switches, breakers and other manual control devices on the Equipment and replacing blown fuses. These services will be provided on an as-needed basis in response to the Customer's request.								
	Service Level B: KCPL will provide routine maintenance services on the Equipment, such as periodic inspection, testing, cleaning, transformer oil top-off and refilling, and adjustment of the Equipment. Repairs to, and replacement of parts of, the Equipment are not included in this Level. KCPL will perform these services with the same frequency as it performs those services on comparable items of equipment under similar service conditions. KCPL will inform the Customer of any matters requiring Customer action (e.g., repairs) which become apparent during KCPL's performance of these services. KCPL assumes no responsibility for the correction of these matters.								
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	<u>jul 9 1996</u>								
	DATE OF ISSUE July 5, 1996 DATE EFFECTIVE NO PUBLIC SERVICE COMP.								

P. S. C. MO. No.7.....

FORM NO. 13

ISSUED BY S. W. Cattron name of officer

SHEET No. ..391.....

..... { Original }

Vice President 1201 Walnut, Kansas City, Mo.

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-	APR &	Commission	RENTAL SERVICE Form of Contra	E AGREEMENT ct (Missouri)	MIS Public Servi	SOUR: ice Commissio			
	periodic periodic Equipme services perform a	Public Selline Level C: KCPL will provide routine maintenance services on the Equipment, such as periodic inspection, testing, cleaning, transformer oil top-off and refilling, and adjustment of the Equipment. KCPL will perform these services with the same frequency as it performs those services on comparable items of equipment under similar service conditions. KCPL in addition will perform all repairs and replacements on the Equipment required to maintain the Equipment in good working condition.							
		Service Level D: KCPL will perform repairs and replacements on the Equipment, as requested by the Customer from time to time.							
2 (Rev 6/94)	3. <u>Selection of Service Levels.</u> At the beginning of this Service Agreement, the Customer will make its selection among the four Service Levels. The Customer may select either (a) any one of the Service Levels or (b) a combination of Service Level A and/or D and either Service Level B or C. The Customer initially selects the following Service Levels:								
KCPL Form 661H002		_ Service Level	Α						
E.O		_ Service Level	В						
9		_ Service Level	С						
¥	 =	Service Level	D						
	The Customer may change its Service Level selection, effective on any anniversary date of this Service Agreement, by giving 30 days prior written notice to KCPL.								
	4. <u>Pricing of Services.</u> The pricing of Service Levels A through D will be according to the following equations. In addition, the Customer will pay all taxes resulting from this Service Agreement or any activities hereunder, exclusive of property taxes and taxes based on KCPL's net income.								
	SERVICE LEVEL A - OPERATING SERVICES:								
			1.15	* AC					
		AC = Ac	ctual parts and load	ed labor and loade	ed vehicle costs.	Ì			
	SERVICE LEVEL B - MAINTENANCE:								
1			\$70	00.	211 2				
	The prev and 5-year interv	rentive maintenanc al service (2 days,	e schedule consists 2 person crew and	s of annual 4-hour a truck).	inspections (1)	person and a truck)			
<u>-</u>	DATE OF ISSUE	July 5, 1996 month	iay year	DATE EFFECTIVE	D. PUBLICYER	VIGE COMM vow			
I	ISSUED BY	S. W. Cattron	Vice Pre	**********************		nut, Kansas City, Mo.			

ρu	MISSOUHI	RENTAL SERVICE AGREEMENT MISSOURI Form of Contract (Missouri) Public Service Commission					
	SERVICE LEVEL C -	MAINTENANCE & WARRANTY:					
:	ANNUAL PRICE = 1.	.15 * {\$612 + {0.0450 * C} + {2.07 * T * LLR}}					
	C =	Total reproduction cost of equipment (FERC accounts 362, 366, 367 & 368).					
	T =	Number of transformers.					
	LLR =	Composite loaded hourly rate for 2-person crew and a truck.					
(Rev 6/94)	SERVICE LEVEL D -	REPAIR SERVICE:					
		1.15 * AC					
H002	AC =	Actual parts and loaded labor and loaded vehicle costs.					
KCPL Form 661H002	5. Response Time. requests for service under Se	KCPL will make its best efforts to respond within two hours of receipt of rvice Levels A C, and D.					
KCPL F	6. <u>Billing.</u> The billing for Services A and D under this Service Agreement shall be rendered within a reasonable time of the provision of service. The billing for services B and C under this Service Agreement shall be rendered annually at the beginning of each annual period for which the Customer takes service under this Service Agreement. The bill shall be due and payable in accordance with KCPL's General Rules and Regulations on file with the Missouri Public Service Commission (Commission).						
		services provided under Service Levels B and C shall not cover services e Customer's negligent or intentional acts or omissions or (b) the Customer's der the Rental Agreement.					

P. S. C. MO. No.7

Cancelling P. S. C. MO. No. ...

KANSAS CITY POWER & LIGHT COMPANY

CAN CELL Corporation or Municipality

cause beyond its reasonable control.

services on comparable equipment under similar service conditions.

FORM NO. 13

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Original Revised

For Missouri Retail Service Area...

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All previous sheets

TRANSFORMATION EQUIPMENT RENTAL (INTERIM)

Schedule TER

DATE OF ISSUE July 5, 1996

month day year MO. PUBLIC SERVICE COMM

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo

8. Force Majeure. KCPL shall not be liable for failure to perform or for delay in performance due to

9. Warranty, KCPL warrants that it will perform the services it is required or agrees to perform

fire, flood, lightning, wind, ice or rain storm or other Act of God, widespread outages or other electrical emergencies requiring its services on a priority basis, strike or other labor difficulty, act of any governmental authority or of the Customer, its agents or employees or contractors, riot, embargo, fuel or energy shortage, wrecks or delay in transportation, inability to obtain necessary labor or materials from usual sources, or any

pursuant to this Service Agreement with the same degree of care and diligence as it performs those same

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Form
KCPL

FORM NO. 13	P. S. C. MO. No	Original Previous sheets	SHEET No39L
KANSAS CITY POV	VER & LIGHT COMPANY Corporation or Municipality	Revised For Missouri Retail Sen	
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	CONTINUSION RENTAL SERVICE Form of Contr	E AGREEMENT MI act (Missouri) Public Sen	SSOURI vice Commission
	all, upon prompt written notification ranty in accordance with the provisio		failure to conform to
KCPL of work wh	of any breach of the foregoing warra ich was not performed in conformar or replacement of any defective pa	nce with the foregoing warranty,	including, at KCPL's

KCPL of work which was not performed in conformance with the foregoing warranty, including, at KCPL's election, the repair or replacement of any defective part for which it is responsible, and any damage caused by any such work or part to Equipment owned by KCPL and rented to Customer under the Rental Agreement.

Customer expressly assumes all risk of damage to facilities, parts or fixtures owned by it which are

Customer expressly assumes all risk of damage to facilities, parts or fixtures owned by it which are installed on or directly affixed to the Equipment owned by KCPL and rented to Customer under the Rental Agreement which is caused by any breakdown or failure of such Equipment. KCPL shall correct any damage to Customer-owned facilities, parts or fixtures only in the event: (1) a breakdown or failure of a Customer-owned facility, part or fixture installed on or directly affixed to such Equipment caused such damage; (2) such breakdown or failure was caused by KCPL having failed to perform work in conformance with the foregoing warranty with respect to the Customer-owned facility, part or fixture which caused such damage; and, (3) the facilities, parts or fixtures damaged were installed on or directly affixed to such Equipment.

The correction of any damage required under this warranty shall, at the election of KCPL, be made by repair or replacement of the damaged parts.

All warranty work shall be performed in a single shift straight time basis Monday through Friday. If, due to the exigencies of the situation, warranty work is required on an overtime schedule, the premium portion of such overtime shall be billed to the Customer.

THE FOREGOING WARRANTY IS EXCLUSIVE AND IN LIEU OF ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING, BUT NOT LIMITED TO, ALL WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE AND ALL WARRANTIES ARISING FROM COURSE OF DEALING OR USAGE OF TRADE.

It is specifically agreed that any express exclusion from or limitation on the foregoing warranty which is set forth herein shall not, by implication, due to any matters omitted therefrom, extend such warranty to work, services or damages which are not included in any such express exclusion or limitation or which would not otherwise be included in such warranty.

It is expressly acknowledged and agreed that KCPL assumes and shall have no responsibility with respect to the suitability of electrical facilities, parts or fixtures owned by Customer and selected by it, its employees, agents, representatives, or contractors other than KCPL, or with respect to any latent defect in the same, or with respect to the suitability of the installation of electrical facilities, parts or fixtures on the Equipment if installed by anyone other than KCPL, or with respect to any damage to other electrical facilities, parts or fixtures caused by the unsuitability of same or latent defects in same improper installation thereof.

DATE OF ISSUE July 5, 1996 month day year	9 4 - 19 9 DATE EFFECTIVE MO. PUBLIC SERVICE COMM

ISSUED BY S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

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KCPL Form

FORM NO. 13	P. S. C. MO. No7		Original)	SHEET No39M
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KANSAS CITY F	OWER & LIGHT COMPANY			rvice.Area
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CANC	uing Corporation or Municipality	***************************************	of C	ENED

ANSFORMATION EQUIPMENT RENTAL (INTERIM) 5 1996 Schedule TER (continued) MISSOURI RENTAL SERVICE AGREEMENT Public Service Commission

It is further expressly acknowledged and agreed that KCPL assumes and shall have no responsibility for any damage to other parts, fixtures or equipment caused by a latent defect in any part, fixture or equipment furnished or recommended by KCPL which was not manufactured or rebuilt by KCPL. Customer's sole remedy for any damage caused by any such latent defect and/or for repair or replacement of the defective part shall be against the manufacturer or rebuilder of such part.

Form of Contract (Missouri)

The remedies provided above are the Customer's sole remedies for any failure of KCPL to comply with its obligations. Correction of any nonconformity with such obligations in the manner provided above shall constitute complete fulfillment of all of the liabilities of KCPL with respect to or arising out of the work performed hereunder, whether the claims of the Customer or anyone else are at law (based in contract, in tort, including negligence, or otherwise) or in equity.

10. Limitation of Liability. Customer hereby expressly acknowledges that it is impossible for KCPL to ensure an uninterruptible, continuous supply of electricity or to supply electricity without irregularities, such as phase failures, phase reversals or voltage variations, and that there is a likelihood the electricity supplied by KCPL may be affected or interrupted by Act of God or breakdown or failure of equipment owned and/or maintained by KCPL (due to numerous causes, including the negligence of KCPL and/or third parties), and therefore, expressly acknowledges and agrees that KCPL assumes and shall have no duty, under this Service Agreement or otherwise, to ensure an uninterruptible, continuous supply of electricity without irregularities and that if Customer desires protection against interruptions or irregularities in the supply of electricity it shall, at its own expense, have the sole responsibility to furnish and install protective devices (such as surge protectors, voltage regulators, Uninterruptible Power Supply (UPS) devices, backup generating equipment, etc.) for such purposes and further agrees that Customer assumes all risk or injury, damage or loss to persons and/or property for which it is responsible or owns resulting from the interruption of or irregularities in the supply of electricity by KCPL.

KCPL, its officers, employees and agents, shall not be liable at law (in contract, in tort, including negligence, or otherwise) or in equity, for damage to or loss of any property or equipment except that Equipment which is rented to Customer under the Rental Agreement or that which is maintained, serviced, repaired or replaced by KCPL under this Service Agreement and KCPL's liability for damage to or loss of such excepted property shall be expressly limited as hereinbefore provided under the foregoing warranty.

In addition, in no event shall KCPL be liable for any loss of profits or revenue, loss of savings, cost of loss of the benefit of labor, cost of overtime or additional labor, loss of use of equipment or power system. cost of capital, cost of purchased or replacement power or temporary equipment (including additional expenses incurred in using existing facilities), loss of computer data, cost to input lost computer data, claims of any patient, Customer, employee or agent of Customer or of any person on its premises or any other third party, or for any special, indirect, incidental, or consequential damages whatsoever. Further, in no event shall KCPL be liable for any loss or damage of any nature whatsoever caused, a whote as in part, by Customer's failure to perform its duties under this Service Agreement or the Rental Agreement or by the negligence or fault in any respect of Customer, its employees or agents, or by its contractors other than KCPL.

DATE OF ISSUE July 5, 1996

ISSUED BY S. W. Cattron Vice President name of officer

1201 Walnut, Kansas City, Mo. address

F	FORM NO. 13	P. S. C. MO. No	7		***************************************	{ Original }	SHEET No	.39N
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KCPL Form 661H002 (Rev 6/94)	The The Terminal The This Service Agree thereof, or from the maintenance, rep whether in contract set forth herein for warranty. 11. Inder Rental Agreement in the custody or defend, indemnify all claims, demand liability (including litigation expense emotional), or propany other special, including, without which arise or remaintenance, represented therete employees or a corporations, Custault of KCPL, its negligence or fault 12. Notice person:	dies of Customer segment, or anything one installation or technic or use or replaced, in tort (including near the work or any committee of the work or any committee of the work or any electrical in the sole control of and hold harmless of the wicarious liability for each and attorney's fewerly damage or other indirect, incidental, dimitation, damage the sole or installed thereof or installed thereof or installed thereof or installed thereof or installed thereof or installed thereof of KCPL, its employees employees or agents to KCPL, its employees. Requests by the lame and Position of tices required under st Class with postage with the lame. Address: Name: Address:	NTAL SE Form of torth he lone in conical direction the condition the condition the condition the condition the condition of are literation in by an including, agents has condition the condition the condition the condition of th	ervice Contraction of any election of that the officers or suits of the lection of the lecti	e exclusive and ion therewith, so installation, may entire the Equipment or parties, at law or which KCPL is refered to the entire the Equipment was connected as on thereof, Control of the entire the entire to the entire	the liability of K such as the perinaintenance or to haintenance or to haintenance or to haintenance or to thereto are not haintenance or expense (income or expense) or expense or income or conomic or otherwironmental remover or expense or in part, for any electrica orporation otherwiron otherwir	(continues Source Committee Committee Committee Committee Committee Committee Continues of the context of the c	pect to breach ction of ement, e price egoing der the sion or it shall ny and equity, costs, and ership, fixtures or cifically so, and ership, fixtures or cance or d such allowing
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DATE OF ISSUE July 5, 1996

Month day year DATE EFFECTIVE July 9, 1996

Month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

name of officer title address

F	FORM NO. 13	P. S. C. MO. No7	Į.	Original SHEET No390				
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	RENTAL SERVICE AGREEMENT Form of Contract (Missouri) Public Service Commission							
	The parties may change the above persons and addresses by giving prior written notice thereof to the other party.							
	13. <u>Approval and Regulations.</u> This Service Agreement and all rights and obligations are conditioned upon the granting to KCPL of the approval of this Service Agreement by the Commission. Except as otherwise provided by the foregoing specific provisions of this Service Agreement, all of KCPL's General Rules and Regulations in effect and on file from time to time with the Commission shall apply to the service supplied under this Service Agreement.							
2 (Rev 6/94)	14. <u>Commission Authority</u> . This Service Agreement is in all respects made subject to the jurisdiction and authority of the Commission. Notwithstanding any other provisions in this Service Agreement, nothing in the Service Agreement shall be construed as divesting or attempting to divest the Commission or other regulatory agency or body or any party hereto of any of its rights, jurisdiction, power or authority vested in it by law or provided in any governmental regulatory act or law.							
KCPL Form 661H002	15. Choice of Law. This Service Agreement shall be construed in accordance with the laws of the State of Missouri regardless of whether any rule, statutory or otherwise, concerning conflict of laws would otherwise result in the application of the laws of any other state.							
KCPL Fo	16. <u>Term.</u> The term of this Service Agreement shall be coterminous with the term of the Rental Agreement, unless terminated earlier as provided for in this Section 16. Either party may terminate this Service Agreement by providing at least 30 days' advance written notice to the other party.							
	IN WITNESS WHEREOF, the parties have signed this Service Agreement as of the date first written above.							
			Kansas City Po	ower & Light Company				
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DATE OF ISSUE	July 5, 1996	96		DATE EFFECTIVE MO. PUBLIC SERVICE COMM
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ISSUED BY	S. W. Cattron		Vice Pre	esidant 1201 Walnut, Kansas City, Mo.
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