

FORM NO. 13 P. S. C. MO. No. 7 First { ~~Original~~ } SHEET No. 28  
 { Revised }  
 Cancelling P. S. C. MO. No. 7 { Original } SHEET No. 28  
 { ~~Revised~~ }

KANSAS CITY POWER & LIGHT COMPANY  
 Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
 Community, Town or City  
**RECEIVED**

**Standby Service for Self-Generating Customers** JUN 18 1997  
**Schedule SGC**

**MO. PUBLIC SERVICE COM**

**AVAILABILITY**

Electric Service is available under this schedule at points on the Company's existing transmission or distribution facilities located within its retail service area for Customers having an electricity generator with maximum capacity over 100 kW. The Customer's generator must be capable of serving all or a portion of their full power demand requirement. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for standard retail service or resale. The Customer must enter into a contractual agreement with the Company (pursuant to Missouri Department of Economic Development Cogeneration Rule 4 CSR 240-20.060 if applicable) to receive service under this schedule.

**SPECIAL PROVISIONS**

**A. Pricing Methodology:**  
 The energy prices are hourly and will be transmitted to the Customer by 4 p.m. on the day before the prices apply, except possibly on Sundays, Mondays and days following holidays, when KCPL will endeavor to provide the prices by 4 p.m. of the previous business day. Customers will pay a monthly Access Charge that depends on: 1) the tariff prices of the baseline or standard tariff at which the Customer would otherwise be taking service (SGS, MGS, LGS, LPS, SGA, MGA, or LGA), 2) the billing determinants derived from the historical Customer Baseline Loads, and 3) the hourly energy prices. The composition of the Access Charge is detailed in the Bill Determination section below.

**B. Metering of Load:**  
 Customers taking service under this option must have or have installed a conventional hourly recording meter. If the Customer is to sell power to the Company, they must also have meters that allow sales to KCPL to be recorded. KCPL will have the right to install and maintain load profile meters for monitoring the Customer's energy production and usage. This metering will be at the Customer's expense but must be accessible to the Company at any time.

**TERM OF CONTRACT AND TERMINATION**

The Customer may return to service under a standard, generally available tariff if they no longer require standby service by giving written notice six (6) months in advance. However, any incremental Facilities, Administrative and Interconnection costs must be paid for the remainder of the term of the contract if the Customer returns to service under a standard, generally available tariff.

**FILED**  
**JUL 13 1997**

DATE OF ISSUE June 18, 1997 DATE EFFECTIVE July 13, 1997  
 month day year month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.  
 name of officer title address

KCPL Form 661H002 (Rev 1/97)

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No 28  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.....  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

**RECEIVED**

JUL 5 1996

RESERVED FOR FUTURE USE

MISSOURI  
Public Service Commission

**CANCELLED**

JUL 13 1997

BY AKS 28  
Public Service Commission  
MISSOURI

**FILED**

JUL 9 1996

94 - 199

MO. PUBLIC SERVICE COMM

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**Standby Service for Self-Generating Customers** **JUN 18 1997**  
**Schedule SGC** (cont.)

**MO. PUBLIC SERVICE COMMISSION**

**CUSTOMER BASELINE LOAD (CBL)**

The Customer Baseline Load (CBL) is one complete year of Customer-specific load data that represents the electricity consumption pattern and level typical of this Customer's operation under the standard price schedule. The CBL normally will be based upon the Customer's pattern and level of kWh usage in the most recent calendar year prior to taking service under this schedule. In order to formulate a CBL that achieves a representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. The CBL must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for service under this tariff. In general, the Company will not increase the CBL when a Customer increases load. If there is a significant decrease in the Customer's full electrical load, including the portion generated by the Customer, then the Company will review the CBL with the Customer to determine if it should be reduced.

**BILL DETERMINATION**

The bill for Standby Service is rendered after each monthly billing period. The charges cover system access; Back-up, Maintenance, and Supplemental Energy services; and Interconnection, Facilities, and Administrative charges. The Customer's Standby Bill is calculated as follows:

$$\begin{aligned} \text{Standby Bill} &= \text{Standard Bill} + \sum_{hr} \text{RTP}_{hr} \times [\text{ActualkWh}_{hr} - \text{CBLkWh}_{hr}] + \\ &\quad \text{Reactive} + \text{PC} - \text{Payment} \\ &= \text{Standard Bill} - \sum_{hr} [\text{RTP}_{hr} \times \text{CBLkWh}_{hr}] + \sum_{hr} [\text{RTP}_{hr} \times \text{ActualkWh}_{hr}] + \\ &\quad \text{Reactive} + \text{PC} - \text{Payment} \end{aligned}$$

Where:

- Standard Bill = Customer's bill for a specific month on usage as defined by the CBL and billed under the standard price schedule, including reactive billing if applicable;
- RTP<sub>hr</sub> = The hourly Real-Time Prices based on Schedule RTP-Plus and adjustments as described below in the sections concerning Prices and Interruptible Service;
- CBLkWh<sub>hr</sub> = The Customer Baseline kWh usage in each hour;
- ActualkWh<sub>hr</sub> = The Customer's actual usage during each hour;

**FILED**  
**JUL 13 1997**  
**97-113**  
**MO. PUBLIC SERVICE COMMISSION**

DATE OF ISSUE June 18, 1997 DATE EFFECTIVE July 13, 1997  
 month day year month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.  
 name of officer title address

KCPL Form 661H002 (Rev 1/97)

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 28B  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 28B

For Missouri Retail Service Area

**STANDBY SERVICE FOR SELF-GENERATING CUSTOMERS**  
**Schedule SGC**

BILL DETERMINATION (continued)

Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;

PC = Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL  
=  $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}]$ ;

Where:

RTP:MC<sub>hr</sub> = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and

QFkWh<sub>hr</sub> = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;  
= Standard Bill -  $\sum_{hr} [RTP_{hr} * CBLkWh_{hr}]$ .

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

<u>Hours</u>	<u>Price Adder</u>
11:00 a.m. - 2:00 p.m.	\$ 0.03294 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.08048 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.03294 per kWh

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Seventh Revised Sheet No. 28B  
Canceling P.S.C. MO. No. 7 Sixth Revised Sheet No. 28B

For Missouri Retail Service Area

**STANDBY SERVICE FOR SELF-GENERATING CUSTOMERS**  
**Schedule SGC**

BILL DETERMINATION (continued)

Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;

PC = Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL  
=  $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}]$ ;

Where:

RTP:MC<sub>hr</sub> = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and

QFkWh<sub>hr</sub> = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;  
= Standard Bill -  $\sum_{hr} [RTP_{hr} * CBLkWh_{hr}]$ .

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

<u>Hours</u>	<u>Price Adder</u>
11:00 a.m. - 2:00 p.m.	\$ 0.03171 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.07747 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.03171 per kWh

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 28B  
 Revised  
 Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 28B  
 Revised  
 For Missouri Retail Service Area

**STANDBY SERVICE FOR SELF-GENERATING CUSTOMERS**  
**Schedule SGC (Continued)**

**BILL DETERMINATION (continued)**

- Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;
- PC = Interconnection Charge + Facilities Charge + Administrative Charge; and
- Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL  
 =  $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}]$ ;

Where:

- RTP:MC<sub>hr</sub> = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and
- QFkWh<sub>hr</sub> = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

- Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;  
 = Standard Bill -  $\sum_{hr} [RTP_{hr} \times CBLkWh_{hr}]$ .

**PRICES**

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

<u>Hours</u>	<u>Price Adder</u>
11:00 a.m. - 2:00 p.m.	\$ 0.02839 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.06936 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.02839 per kWh

DATE OF ISSUE: January 16, 2013      DATE EFFECTIVE: ~~February 15, 2013~~ **January 26, 2013**  
 ISSUED BY: Darrin R. Ives, Senior Director      Kansas City, MO

CANCELLED  
 September 29, 2015  
 Missouri Public  
 Service Commission  
 ER-2014-0370; YE-2016-0078

Filed  
 Missouri Public  
 Service Commission  
 ER-2012-0174; YE-2013-0325

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 28B  
 Revised  
 Cancelling P.S.C. MO. 7 Fourth  Original Sheet No. 28B  
 Revised  
 For Missouri Retail Service Area

## STANDBY SERVICE FOR SELF-GENERATING CUSTOMERS Schedule SGC (Continued)

### BILL DETERMINATION (continued)

- Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;
- PC = Interconnection Charge + Facilities Charge + Administrative Charge; and
- Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL  
 =  $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}]$ ;

Where:

- RTP:MC<sub>hr</sub> = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and
- QFkWh<sub>hr</sub> = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

- Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;  
 = Standard Bill -  $\sum_{hr} [RTP_{hr} \times CBLkWh_{hr}]$ .

### PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

<u>Hours</u>	<u>Price Adder</u>
11:00 a.m. - 2:00 p.m.	\$ 0.02589 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.06326 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.02589 per kWh

DATE OF ISSUE: April 18, 2011      DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
 ISSUED BY: Darrin R. Ives, Senior Director      Kansas City, MO  
CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325  
FILED  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fourth

Original

Sheet No. 28B

Revised

Cancelling P.S.C. MO. No.

7

Third

Original

Sheet No. 28B

Revised

For Missouri Retail Service Area

## Standby Service for Self-Generating Customers Schedule SGC

(Continued)

### BILL DETERMINATION (continued)

Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;

PC = Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL  
=  $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}]$ ;

Where:

RTP:MC<sub>hr</sub> = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and

QFkWh<sub>hr</sub> = Electricity supplied to the Company by the Customer in each hour.

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Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;  
= Standard Bill -  $\sum_{hr} [RTP_{hr} \times CBLkWh_{hr}]$ .

### PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

<u>Hours</u>	<u>Price Adder</u>
11:00 a.m. - 2:00 p.m.	\$ 0.0246 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.0601 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.0246 per kWh

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc  
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original Sheet No. 28B

Revised

Cancelling P.S.C. MO. No. 7 Second

Original Sheet No. 28B

Revised

For Missouri Retail Service Area

## Standby Service for Self-Generating Customers Schedule SGC

(Continued)

### BILL DETERMINATION (continued)

Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;

PC = Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL  
=  $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}]$ ;

Where:

RTP:MC<sub>hr</sub> = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and

QFkWh<sub>hr</sub> = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;  
= Standard Bill -  $\sum_{hr} [RTP_{hr} * CBLkWh_{hr}]$ .

### PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

Hours	Price Adder
11:00 a.m. - 2:00 p.m.	\$ 0.0212 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.0517 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.0212 per kWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second  Original Sheet No. 28B  
 Revised  
Cancelling P.S.C. MO. No. 7 First  Original Sheet No. 28B  
 Revised  
For Missouri Retail Service Area

## Standby Service for Self-Generating Customers Schedule SGC

(Continued)

### BILL DETERMINATION (continued)

Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;

PC = Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL  
=  $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}]$ ;

Where:

RTP:MC<sub>hr</sub> = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and

QFkWh<sub>hr</sub> = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;  
= Standard Bill -  $\sum_{hr} [RTP_{hr} \times CBLkWh_{hr}]$ .

### PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

Hours	Price Adder
11:00 a.m. - 2:00 p.m.	\$ 0.0199 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.0485 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.0199 per kWh

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07  
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

First SHEET No. 28B  
{ Original }  
{ Revised }

SHEET No. 28B  
{ Original }  
{ Revised }

Missouri Retail Service Area  
For Community, Town or City

Standby Service for Self-Generating Customers  
Schedule SGC Missouri Public Service Commission (cont.)

REC'D APR 22 1999

BILL DETERMINATION (continued)

Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;

PC = Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL  
=  $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}]$ ;

Where:

RTP:MC<sub>hr</sub> = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and

QFkWh<sub>hr</sub> = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;  
= Standard Bill -  $\sum_{hr} [RTP_{hr} * CBLkWh_{hr}]$ .

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

Hours	Price Adder
11:00 a.m. - 2:00 p.m.	\$ 0.0180 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.0439 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.0180 per kWh

Missouri Public Service Commission  
99-313  
FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

Cancelled  
January 1, 2006  
Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999  
ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

Standby Service for Self-Generating Customers  
Schedule SGC

JUN 18 1997  
(cont.)

MO. PUBLIC SERVICE COMMISSION

BILL DETERMINATION (continued)

Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;

PC = Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL  
=  $\sum_{hr} [RTP:MC_{hr} * QFKWh_{hr}]$ ;

Where:

RTP:MC<sub>hr</sub> = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and

QFKWh<sub>hr</sub> = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;  
= Standard Bill -  $\sum_{hr} [RTP_{hr} * CBLkWh_{hr}]$ .

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

August:

CANCELLED

AUG 01 1999  
By *[Signature]*  
Public Service Commission  
MISSOURI

Hours	Price Adder
11:00 a.m. - 2:00 p.m.	\$ 0.0186 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.0454 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.0186 per kWh

FILED

JUL 13 1997  
97-113  
MO PUBLIC SERVICE COMMISSION

DATE OF ISSUE June 18, 1997 DATE EFFECTIVE July 13, 1997  
month day year month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 1/97)

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 First Revised Sheet No. 28C

Canceling P.S.C. MO. No. 7  Original Sheet No. 28C

For Missouri Retail Service Area

STANDBY SERVICE RIDER  
Schedule SSR

**RATES:**

		<u>SGS</u> <u>Secondary Voltage</u>	<u>SGS</u> <u>Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$110.00	\$110.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.000	\$0.000
	b) Winter	\$0.000	\$0.000
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.000	\$0.000
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.207	\$0.202
	B. Maintenance (per KW)	\$0.103	\$0.101
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.207	\$0.202
	B. Maintenance (per KW)	\$0.103	\$0.101
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.17197	\$0.16804
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.13361	\$0.13058

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

Standby Service for Self-Generating Customers  
Schedule SGC

JUN 18 1997  
(cont.)

MO. PUBLIC SERVICE COM

PRICES (continued)

The transmission service hourly price adder will be applied only during the calendar months of July and August. The adder will not be included in the hourly energy price on Independence Day or any weekday celebrated as such if the holiday falls on a weekend. The transmission service adder values shown above are to be applied at the primary service voltage level. If the Customer is served at a voltage level other than primary, the value of the transmission adder will be adjusted for the appropriate difference in energy losses.

The RTP-Plus prices paid to the Customer for electric service sold to the Company are adjusted: 1) to reflect the marginal line loss specific to the Customer's location and voltage delivery level (rather than the averaged value used in the RTP-Plus prices); and 2) to remove the risk factor that KCPL includes to compensate for forecasting marginal costs one day ahead. The transmission service adder is not included in the hourly energy price paid to the Customer.

INTERCONNECTION CHARGE

Customers will be responsible to the Company for any additional cost associated with providing Interconnected Service under this tariff (as per Missouri 4 CSR 240-20.060(1)(C) and (2)(C)3 if applicable). This cost will be collected from customers during the full term of the contract period, even if they return to service under the standard tariff before the contract period is complete.

FACILITIES CHARGE

A Facilities Charge will be assessed to cover the cost of any additional facilities that are necessary to serve the Customer under the terms of this tariff and that are not included in the Interconnection Charge. If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's altered load under this schedule, then an additional Facilities Charge will be assessed if the expansion is not revenue justified using KCPL's current methodology. The incremental costs related to these facilities will be collected from customers during the full term of the contract period, even if they return to service under the standard tariff before the contract period is complete.

ADMINISTRATIVE CHARGE

This charge is to cover billing and administrative costs beyond those covered in the standard tariff. This charge will not include any cost already accounted for in the Interconnection or Facilities Charges. This cost will be collected from customers during the full term of the contract period, even if they return to service under the standard tariff before the contract period is complete.

FILED

DATE OF ISSUE June 18, 1997 DATE EFFECTIVE July 13, 1997 JUL 13 1997  
month day year month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 1/97)

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Third Revised Sheet No. 28D  
 Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 28D  
 For Missouri Retail Service Area

STANDBY SERVICE RIDER Schedule SSR
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**RATES:** (Continued)

		<u>MGS</u> <u>Secondary Voltage</u>	<u>MGS</u> <u>Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$110.00	\$110.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.530	\$0.518
	b) Winter	\$0.270	\$0.263
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.530	\$0.518
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.428	\$0.386
	B. Maintenance (per KW)	\$0.214	\$0.193
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.342	\$0.302
	B. Maintenance (per KW)	\$0.171	\$0.151
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.11090	\$0.10825
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.09584	\$0.09358

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0145; YE-2019-0084

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 28D  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 28D  
For Missouri Retail Service Area

**STANDBY SERVICE FOR SELF-GENERATING CUSTOMERS**  
**Schedule SGC**

SPECIAL PROVISIONS FOR MPOWER CUSTOMERS

If the Customer requests and qualifies for service under the MPOWER Rider, the MPOWER credits will be included in the calculation of the Standard Bill component of the total Standby Bill. Standby Service is interruptible to the same extent that it is reflected in the CBL used in calculating the Standard Bill. If the credit rates under the MPOWER Rider change, corresponding adjustments will be made in the calculation of the Standard Bill under this tariff to reflect the modified credit value. The curtailment provisions of the rider will continue to apply as stated in the rider. During periods in which actual load interruption is requested by the Company, the CBL will be adjusted to the firm (non-interruptible) load level if this value is lower than the CBL. The outage cost component of the hourly RTP-Plus prices will not be applied to the interruptible portion of the Customer's Baseline and actual loads in any hour.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the hourly energy prices under this schedule, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This rider will not be available in combination with Standby Service.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For customers that are currently taking service with separately metered space heat, the kWh usage is determined by summing the usage from the separate meters, both for the CBL and for the current period.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

FILED 1200 Main, Kansas City, MO 64105  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084



**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 First

Original

Sheet No. 28D

Revised

Cancelling P.S.C. MO. No. 7

Original

Sheet No. 28D

Revised

For Missouri Retail Service Area

**Standby Service for Self-Generating Customers  
Schedule SGC**

**(Continued)**

**SPECIAL PROVISIONS FOR MPOWER CUSTOMERS:**

If the Customer requests and qualifies for service under the MPOWER Rider, the MPOWER credits will be included in the calculation of the Standard Bill component of the total Standby Bill. Standby Service is interruptible to the same extent that it is reflected in the CBL used in calculating the Standard Bill. If the credit rates under the MPOWER Rider change, corresponding adjustments will be made in the calculation of the Standard Bill under this tariff to reflect the modified credit value. The curtailment provisions of the rider will continue to apply as stated in the rider. During periods in which actual load interruption is requested by the Company, the CBL will be adjusted to the firm (non-interruptible) load level if this value is lower than the CBL. The outage cost component of the hourly RTP-Plus prices will not be applied to the interruptible portion of the Customer's Baseline and actual loads in any hour.

**SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER**

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the hourly energy prices under this schedule, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

**SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER**

This rider will not be available in combination with Standby Service.

**SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS**

For customers that are currently taking service with separately metered space heat, the kWh usage is determined by summing the usage from the separate meters, both for the CBL and for the current period.

**TAX ADJUSTMENT**

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: April 13, 2006

DATE EFFECTIVE: May 14, 2006

ISSUED BY: Chris Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

**Filed**

Missouri Public  
Service Commission

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

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Standby Service for Self-Generating Customers  
Schedule SGC

JUN 18 1997  
(cont.)

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SPECIAL PROVISIONS FOR INTERRUPTIBLE SERVICE

If the Customer requests and qualifies for service under the Peak Load Curtailment Credit (PLCC) Rider, the PLCC credits will be included in the calculation of the Standard Bill component of the total Standby Bill. Standby Service is interruptible to the same extent that it is reflected in the CBL used in calculating the Standard Bill. If the credit rates under the PLCC Rider change, corresponding adjustments will be made in the calculation of the Standard Bill under this tariff to reflect the modified credit value. The curtailment provisions of the rider will continue to apply as stated in the rider. During periods in which actual load interruption is requested by the Company, the CBL will be adjusted to the firm (non-interruptible) load level if this value is lower than the CBL. The outage cost component of the hourly RTP-Plus prices will not be applied to the interruptible portion of the Customer's Baseline and actual loads in any hour.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the hourly energy prices under this schedule, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This rider will not be available in combination with Standby Service.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For customers that are currently taking service with separately metered space heat, the kWh usage is determined by summing the usage from the separate meters, both for the CBL and for the current period.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED

JUL 13 1997  
97-113

MO. PUBLIC SERVICE COM

DATE OF ISSUE June 18, 1997 DATE EFFECTIVE July 13, 1997  
month day year month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 1/97)

Cancelled  
May 14, 2006

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Original Sheet No. 28E

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

<p><b>STANDBY SERVICE RIDER</b> Schedule SSR</p>
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**RATES:** (Continued)

		<u>LGS</u> <u>Secondary Voltage</u>	<u>LGS</u> <u>Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$130.00	\$130.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.858	\$0.838
	b) Winter	\$0.462	\$0.451
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.858	\$0.838
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.572	\$0.525
	B. Maintenance (per KW)	\$0.286	\$0.263
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.444	\$0.400
	B. Maintenance (per KW)	\$0.222	\$0.200
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.10077	\$0.09851
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.09259	\$0.09048

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0145; YE-2019-0084

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Original Sheet No. 28F

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

<p><b>STANDBY SERVICE RIDER</b> Schedule SSR</p>
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**RATES:** (Continued)

		<u>LPS Secondary Voltage</u>	<u>LPS Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$430.00	\$430.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.922	\$0.901
	b) Winter	\$0.679	\$0.664
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.922	\$0.901
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.628	\$0.575
	B. Maintenance (per KW)	\$0.314	\$0.288
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.576	\$0.524
	B. Maintenance (per KW)	\$0.288	\$0.262
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.09442	\$0.09226
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.08004	\$0.07821

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0145; YE-2019-0084

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Original Sheet No. 28G

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

<p><b>STANDBY SERVICE RIDER</b> Schedule SSR</p>
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**RATES:** (Continued)

		<b><u>LPS</u></b> <b><u>Substation</u></b> <b><u>Voltage</u></b>	<b><u>LPS</u></b> <b><u>Transmission</u></b> <b><u>Voltage</u></b>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$430.00	\$430.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.890	\$0.882
	b) Winter	\$0.656	\$0.650
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.890	\$0.882
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.421	\$0.353
	B. Maintenance (per KW)	\$0.210	\$0.176
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.371	\$0.303
	B. Maintenance (per KW)	\$0.185	\$0.152
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.09118	\$0.09037
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.07731	\$0.07660

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0145; YE-2019-0084

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

Missouri Public Service Commission

Special Contract Service Schedule SCS

REC'D MAY 05 2000

AVAILABILITY

Electric Service is available under this schedule at points on the Company's existing transmission or distribution facilities located within its retail service area for customers that either have competitive alternatives for serving a portion or all of their electric load requirements or require a special form of service. The term "competitive alternatives", as used in this paragraph, refers to alternatives (such as self-generation, alternative fuels, or potential location or relocation or expansion of facilities for an existing or potential Customer outside of the Company's service area) to the Company's regulated service that are available at the time at which the Company enters into the special contract, and may not be contingent upon a future change in Missouri statutes. The term "special form of service", as used in this paragraph, does not refer to services that are substantially the same as services available under other rate schedules or to minor variations from the terms of service available under other rate schedules.

In order to receive service under this schedule, the Customer must have a maximum half hour demand in excess of 1000 kW and must enter into a contractual agreement (Special Contract) with the Company. This schedule is not available for wholesale or resale service or for service to Customers that receive price discounts through the provisions of the Economic Development Rider or Urban Core Development Rider. The Company will not use undue discrimination in the application of this schedule. The Company reserves the right to determine the applicability or the availability of this schedule to any specific applicant for electric service who meets the above criteria.

Missouri Public Service Commission 99-485

SPECIAL PROVISIONS

FILED JUN 05 2000

A. Pricing Methodology:

The expected annual average prices for each customer under this schedule will be higher than the expected average marginal costs incurred by KCPL to serve each customer. In general, the marginal costs are calculated using the approach that underlies the pricing of the Company's experimental Real-Time Pricing (RTP or RTP-Plus) rate schedules, Incremental Energy Rider (IER), or Two Part Time-of-Use (TPP) schedule. Real-Time Pricing operations under this tariff will have the transmission of the hourly prices conform to the methods used by the Company in the RTP and RTP-Plus schedules.

Customers will pay a monthly Access Charge that depends on: 1) the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA) at which the Customer would otherwise be taking service; 2) the billing determinants derived from the historical Customer Baseline Loads; and 3) the costs or cost savings anticipated from special provisions of the individual contract. The Company will adjust the Access Charge, energy prices, and/or other pricing components to maximize the Customer's expected contribution to margin without exercise of undue price discrimination. This expected contribution to margin will be computed using projected revenues and costs that apply only to the regulated portions of the Company's electric utility operations.

KCPL Form 861H002 (Rev 1/97)

DATE OF ISSUE May 5, 2000 DATE EFFECTIVE June 5, 2000

ISSUED BY W.G Riggins General Counsel 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 29

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 29

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area  
Community, Town or City

RECEIVED

Special Contract Service  
Schedule SCS

JUN 18 1997

AVAILABILITY

MO. PUBLIC SERVICE COMMISSION

Electric Service is available under this schedule at points on the Company's existing transmission or distribution facilities located within its retail service area for customers that either have competitive alternatives for serving a portion or all of their electric load requirements or require a special form of service not available in the Company's other available tariffs. In order to receive service under this schedule, the Customer must have a maximum half hour demand in excess of 1000 kW and must enter into a contractual agreement (Special Contract) with the Company. This schedule is not available for wholesale or resale service. The Company will not use undue discrimination in the application of this schedule. The Company reserves the right to determine the applicability or the availability of this schedule to any specific applicant for electric service who meets the above criteria.

SPECIAL PROVISIONS

A. Pricing Methodology:

The expected annual average prices for each customer under this schedule will be higher than the expected average marginal costs incurred by KCPL to serve each customer. In general, the marginal costs are calculated using the approach that underlies the pricing of the Company's experimental Real-Time Pricing (RTP or RTP-Plus) rate schedules, Incremental Energy Rider (IER), or Two Part Time-of-Use (TPP) schedule. Real-Time Pricing operations under this tariff will have the transmission of the hourly prices conform to the methods used by the Company in the RTP and RTP-Plus schedules.

Customers will pay a monthly Access Charge that depends on: 1) the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA) at which the Customer would otherwise be taking service; 2) the billing determinants derived from the historical Customer Baseline Loads; and 3) the costs or cost savings anticipated from special provisions of the individual contract. The Company will adjust the Access Charge, energy prices, and/or other pricing components to maximize the Customer's expected contribution to margin without exercise of undue price discrimination.

KCPL will bill customers on this tariff on a monthly basis.

B. Metering of Load:

Customers taking service under this option must have or have installed an hourly recording meter. This metering must be accessible to the Company at any time.

CANCELLED

FILED

JUL 13 1997

97-113

MO. PUBLIC SERVICE COMMISSION

JUN 05 2000

DATE OF ISSUE June 18, 1997 By JND RS 29 Public Service Commission MISSOURI July 13, 1997

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.

KCPL Form 661H002 (Rev 1/97)

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No 29  
{ ~~Revised~~ }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.....  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

**RECEIVED**

JUL 5 1996

RESERVED FOR FUTURE USE

**MISSOURI  
Public Service Commission**

**CANCELLED**

JUL 13 1997  
BY 1st RS 29  
Public Service Commission  
MISSOURI

**FILED**

JUL 9 1996

94-199  
MO. PUBLIC SERVICE COMM

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address



KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

Missouri Public Service Commission

REC'D MAY 05 2000

Special Contract Service Schedule SCS

(continued)

SPECIAL PROVISIONS (continued)

B. Metering of Load:

Customers taking service under this option must have or have installed an hourly recording meter. This metering must be accessible to the Company at any time.

TERM OF CONTRACT AND TERMINATION

The Customer may return to service under a standard, generally available tariff if they no longer require the specific service arrangement provided for in the Special Contract. The conditions for return to a standard tariff must be negotiated in the Special Contract. However, any incremental Facilities and Administrative costs must be paid during the remainder of the term of the Special Contract if the Customer returns to service under a standard, generally available tariff. The Special Contract must contain provisions to address pricing and service conditions, and to provide pricing options if required by the Customer, in the event that the choice of alternative electric power suppliers becomes available to the Customer's standard tariff class subsequent to the effective date of the Special Contract.

CUSTOMER BASELINE LOAD (CBL)

The Access Charge is based on a Customer Baseline Load, which is defined as one complete year of Customer-specific load data representative of the electricity consumption pattern and level typical of this Customer's operation under the standard price schedule, unless otherwise agreed. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data.

BILL DETERMINATION

The bill for Special Contracts will depend substantially on the specific form of the Contract. However, the following is an example of the default form of these contracts. It is specified in terms of a two-part tariff similar to that found in the Company's RTP schedule.

Customer Bill = Access Charge + sum over hr [PRTP\_hr x ActualkWh\_hr] + Reactive + PC

Where:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBLkWh multiplied by the hourly RTP price;

= Standard Bill - sum over hr [CBLkWh\_hr x PRTP\_hr];

Where:

Standard Bill = Customer's bill for a specific month on CBL usage billed under the standard price schedule, including reactive pricing if applicable;

CBLkWh\_hr = The Customer Baseline kWh in each hour; and

PRTP\_hr = The hourly Real Time Prices.

ActualkWh\_hr = The Customer's actual usage during each hour;

Missouri Public Service Commission

99-485 FILED JUN 05 2000

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE May 5, 2000 DATE EFFECTIVE June 5, 2000

ISSUED BY W.G Riggins General Counsel 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

Special Contract Service  
Schedule SCS

JUN 18 1997

(cont.)

MO. PUBLIC SERVICE COMM

TERM OF CONTRACT AND TERMINATION

The Customer may return to service under a standard, generally available tariff if they no longer require the specific service arrangement provided for in the Special Contract. The conditions for return to a standard tariff must be negotiated in the Special Contract. However, any incremental Facilities and Administrative costs must be paid during the remainder of the term of the Special Contract if the Customer returns to service under a standard, generally available tariff. The Special Contract must contain provisions to address pricing and service conditions, and to provide pricing options if required by the Customer, in the event that the choice of alternative electric power suppliers becomes available to the Customer's standard tariff class subsequent to the effective date of the Special Contract.

CUSTOMER BASELINE LOAD (CBL)

The Access Charge is based on a Customer Baseline Load, which is defined as one complete year of Customer-specific load data representative of the electricity consumption pattern and level typical of this Customer's operation under the standard price schedule, unless otherwise agreed. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data.

BILL DETERMINATION

The bill for Special Contracts will depend substantially on the specific form of the Contract. However, the following is an example of the default form of these contracts. It is specified in terms of a two-part tariff similar to that found in the Company's RTP schedule.

Customer Bill = Access Charge +  $\sum_{hr} [PRTP_{hr} \times ActualkWh_{hr}] + Reactive + PC$

Where:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBLkWh multiplied by the hourly RTP price;  
= Standard Bill -  $\sum_{hr} [CBLkWh_{hr} \times PRTP_{hr}]$ ;

Where:

- Standard Bill = Customer's bill for a specific month on CBL usage billed under the standard price schedule, including reactive pricing if applicable;
- CBLkWh<sub>hr</sub> = The Customer Baseline kWh in each hour; and
- PRTP<sub>hr</sub> = The hourly Real Time Prices.

FILED

JUL 13 1997  
97-113

MO. PUBLIC SERVICE COMM

KCPL Form 661H002 (Rev 1/97)

CANCELLED

JUN 05 2000

By 151 RS 29A  
Public Service Commission  
MISSOURI

DATE OF ISSUE June 18, 1997 DATE EFFECTIVE July 13, 1997  
month day year month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

Special Contract Service Schedule SCS

(continued) Missouri Public Service Commission

BILL DETERMINATION (continued)

REC'D MAY 05 2000

- PC = Facilities Charge + Administrative Charge ; and
Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative.

PRICES

The baseline tariff prices that are used in the calculation of the Access Charge may be found on the Customer's standard tariff sheets (SGS, MGS, LGS, LPS, SGA, MGA, or LGA), plus any adjustments for applicable riders. Special conditions as specified in the Special Contract can result in changes from these prices based on the Company's anticipated cost savings or market conditions. The hourly real time prices are equal to the Company's expected or actual hourly marginal costs, plus an adder. The adder may vary in size depending on the marginal cost and market considerations.

ADMINISTRATIVE CHARGE

This charge will cover billing and administrative costs beyond those that are covered in the standard tariff. These costs will be collected from customers for the full term of the Special Contract even if they return to service under the standard tariff before the contract period is complete.

FACILITIES CHARGE

A Facilities Charge incorporates incremental costs of serving the Customer that are not included elsewhere in the tariff. If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of transmission or distribution facilities to accommodate a customer's altered load served under this schedule, then an additional Facilities Charge will be assessed if the expansion is not revenue justified using KCPL's current methodology. The incremental costs related to these facilities will be collected from customers during the full term of the Special Contract, even if they return to service under the standard tariff before the contract period is complete.

SPECIAL RIDERS

Applicable riders will be addressed with provisions in the Special Contract.

Missouri Public Service Commission 99-485 FILED JUN 05 2000

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE May 5, 2000 DATE EFFECTIVE June 5, 2000

ISSUED BY W.G Riggins General Counsel 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

Special Contract Service  
Schedule SCS

(cont.)

RECEIVED

BILL DETERMINATION (continued)

JUN 18 1997

ActualkWh<sub>hr</sub> = The Customer's actual usage during each hour;

PC = Facilities Charge + Administrative Charge ; and

Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative.

MO. PUBLIC SERVICE COMMISSION

PRICES

The baseline tariff prices that are used in the calculation of the Access Charge may be found on the Customer's standard tariff sheets (SGS, MGS, LGS, LPS, SGA, MGA, or LGA), plus any adjustments for applicable riders. Special conditions as specified in the Special Contract can result in changes from these prices based on the Company's anticipated cost savings or market conditions. The hourly real time prices are equal to the Company's expected or actual hourly marginal costs, plus an adder. The adder may vary in size depending on the marginal cost and market considerations.

ADMINISTRATIVE CHARGE

This charge will cover billing and administrative costs beyond those that are covered in the standard tariff. These costs will be collected from customers for the full term of the Special Contract even if they return to service under the standard tariff before the contract period is complete.

FACILITIES CHARGE

A Facilities Charge incorporates incremental costs of serving the Customer that are not included elsewhere in the tariff. If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of transmission or distribution facilities to accommodate a customer's altered load served under this schedule, then an additional Facilities Charge will be assessed if the expansion is not revenue justified using KCPL's current methodology. The incremental costs related to these facilities will be collected from customers during the full term of the Special Contract, even if they return to service under the standard tariff before the contract period is complete.

CANCELLED

FILED

JUL 13 1997  
97-113

JUN 05 2000

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE June 18, 1997 By 1st RS 29B DATE EFFECTIVE July 13, 1997  
month day year Public Service Commission month day year  
MISSOURI

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 1/97)

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

Special Contract Service Schedule SCS

(continued)

Missouri Public Service Commission

PERIODIC REPORTING

REC'D MAY 05 2000

The Company shall maintain a central file regarding all contract discussions with each individual customer. Minutes of the meetings and contract negotiations shall be documented and placed in the central file. Contents of files shall be submitted to the Office of Public Counsel and Commission Staff on a quarterly basis. Each submission shall include a description of any special need or competitive alternative identified at the time of the submission and a summary report of the status of contract discussions with each potential contract customer. All such documents submitted to the Office of Public Counsel and Commission Staff will be treated pursuant to the Missouri Public Service Commission's standard Protective Order unless ordered otherwise by the Commission.

CONTRACT DOCUMENTATION

Prior to the effective date of any Special Contracts and any amendments thereto, the Company will provide a copy of each Special Contract or any amendments thereto to the Missouri Public Service Commission Staff and the Office of Public Counsel. Any and all documentation or information provided to the Office of Public Counsel or the Commission Staff under this tariff will be treated pursuant to the Missouri Public Service Commission's standard Protective Order unless ordered otherwise by the Commission. The supporting documentation will include the following eight items:

1. Customer Needs: The Company shall provide a narrative description of the reasons why the Special Contract Customer should not or cannot use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer. In addition, this description shall include the consequences to the Customer if the Special Contract is approved.
2. Customer Alternatives: The Company shall provide its estimate of the cost to the Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract, or by each year for multi-year contracts. The Company will provide copies of its work papers, if any, which support these estimates or document competitive alternatives available to the Customer.
3. Incremental and Assignable Costs: The Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. The Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract, or by each year for multi-year contracts. All significant assumptions shall be identified that affect this quantification.

KCPL Form 861H002 (Rev 1/97)

Missouri Public Service Commission 99-485 FILED JUN 05 2000

DATE OF ISSUE May 5, 2000 DATE EFFECTIVE June 5, 2000

ISSUED BY W.G Riggins General Counsel 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area  
Community, Town or City

RECEIVED

Special Contract Service  
Schedule SCS

JUN 18 1997

SPECIAL RIDERS

MO. PUBLIC SERVICE COM

Applicable riders will be addressed with provisions in the Special Contract.

CONTRACT DOCUMENTATION

Prior to the effective date of the Special Contract, the Company will provide a copy of the Special Contract and supporting documentation to the Missouri Public Service Commission Staff. The supporting documentation will include the following eight items:

1. Customer Needs: The Company shall provide a narrative description of the reasons why the Special Contract Customer should not or cannot use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer. In addition, this description shall include the consequences to the Customer if the Special Contract is approved.
2. Customer Alternatives: The Company shall provide its estimate of the cost to the Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract, or by each year for multi-year contracts.
3. Incremental and Assignable Costs: The Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. The Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract, or by each year for multi-year contracts. All significant assumptions shall be identified that affect this quantification.
4. Profitability: The Company shall quantify the profitability of the Special Contract as the difference between the revenues generated from the pricing provisions in the Special Contract compared to the Company's long-run incremental costs. All significant assumptions shall be identified that affect this quantification.
5. Revenue Change: The Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may be brought about by the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.

CANCELLED

FILED

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE June 18, 1997  
month day

By 151 8529C  
DATE EFFECTIVE July 13, 1997  
month day year  
MO. PUBLIC SERVICE COM

ISSUED BY M. C. Sholander  
name of officer

Public Service Commission  
MISSOURI  
General Counsel  
title

1201 Walnut, Kansas City, Mo.  
address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

Missouri Public Service Commission

REC'D MAY 05 2000

Special Contract Service Schedule SCS

(continued)

KCPL Form 681H002 (Rev 1/97)

CONTRACT DOCUMENTATION (continued)

- 4. Profitability: The Company shall quantify the profitability of the Special Contract as the difference between the revenues generated from the pricing provisions in the Special Contract compared to the Company's long-run incremental costs. For the purposes of this documentation, profitability of the Special Contract shall be calculated based on projected revenues and costs that apply only to the regulated portions of the Company's electric utility operations. All significant assumptions shall be identified that affect this quantification.
- 5. Revenue Change: The Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may be brought about by the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.
- 6. Other Ratepayer Benefits: The Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
- 7. Other Economic Benefits to the Area: The Company shall quantify the economic benefits to the state, metropolitan area, and/or local area that the Company projects to be realized as a result of the Special Contract.
- 8. Documentation: The Company shall provide references to each internal policy, procedure and practice that it has developed and used in its negotiation of the Special Contract and make available copies of said policies, procedures and practices.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Missouri Public Service Commission 99-485 FILED JUN 05 2000

DATE OF ISSUE May 5, 2000 DATE EFFECTIVE June 5, 2000

ISSUED BY W.G Riggins General Counsel 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area  
Community, Town or City

**RECEIVED**

Special Contract Service  
Schedule SCS

JUN 18 1997(cont.)

**CONTRACT DOCUMENTATION (continued)**

**MO. PUBLIC SERVICE COMM**

- 6. Other Ratepayer Benefits: The Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
- 7. Other Economic Benefits to the Area: The Company shall quantify the economic benefits to the state, metropolitan area, and/or local area that the Company projects to be realized as a result of the Special Contract.
- 8. Documentation: The Company shall provide references to each internal policy, procedure and practice that it has developed and used in its negotiation of the Special Contract and make available copies of said policies, procedures and practices.

**TAX ADJUSTMENT**

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H002 (Rev 1/97)

**CANCELLED**

JUN 05 2000  
By 13<sup>th</sup> RS 29 D  
Public Service Commission  
MISSOURI

**FILED**  
JUL 13 1997  
97-113  
MO. PUBLIC SERVICE COMM

DATE OF ISSUE June 18, 1997 DATE EFFECTIVE July 13, 1997  
month day year month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.  
name of officer title address



**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 30  
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 30  
For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

CANCELLED - Missouri Public Service Commission - 06/20/2025 - ET-2025-0286 - JE-2025-0134

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Ninth Revised Sheet No. 30  
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 30

For Missouri Retail Service Area

**STANDBY OR BREAKDOWN SERVICE (FROZEN)**  
Schedule SA

AVAILABILITY

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE

Demand Charge: \$15.963 per month per kW of demand.

Energy Charge: \$ 0.19771 per kWh.

MINIMUMS

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 30  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 30  
For Missouri Retail Service Area

**STANDBY OR BREAKDOWN SERVICE (FROZEN)**  
**Schedule SA**

AVAILABILITY

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE

Demand Charge: \$15.367 per month per kW of demand.

Energy Charge: \$ 0.19032 per kWh.

MINIMUMS

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C.MO. No. 7 Seventh  Original Sheet No. 30  
 Revised  
Canceling P.S.C. MO. 7 Sixth  Original Sheet No. 30  
 Revised  
For Missouri Retail Service Area

## STANDBY OR BREAKDOWN SERVICE (FROZEN) Schedule SA

### AVAILABILITY:

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

### RATE:

Demand Charge: \$13.758 per month per kW of demand.

Energy Charge: \$ 0.17039 per kWh.

### MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

### DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

DATE OF ISSUE: January 16, 2013  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~  
Kansas City, MO January 26, 2013

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C.MO. No. 7 Sixth  Original Sheet No. 30  
 Revised  
Canceling P.S.C. MO. 7 Fifth  Original Sheet No. 30  
 Revised  
For Missouri Retail Service Area

## STANDBY OR BREAKDOWN SERVICE (FROZEN) Schedule 1-SA

### AVAILABILITY:

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

### RATE:

Demand Charge: \$12.548 per month per kW of demand.

Energy Charge: \$ 0.15541 per kWh.

### MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

### DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

DATE OF ISSUE: April 18, 2011  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~ May 4, 2011  
Kansas City, MO

CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

FILED  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C.MO. No. 7 Fifth  Original Sheet No. 30  
 Revised  
Canceling P.S.C. MO. 7 Fourth  Original Sheet No. 30  
 Revised  
For Rate Area No. 1 – Urban Area

## STANDBY OR BREAKDOWN SERVICE (FROZEN) Schedule 1-SA

### AVAILABILITY:

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

### RATE:

Demand Charge: \$11.922 per month per kW of demand.

Energy Charge: \$ 0.14766 per kWh.

### MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

### DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

DATE OF ISSUE: July 8, 2009  
ISSUED BY: Curtis D. Blanc  
Sr. Director

DATE EFFECTIVE: September 1, 2009  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

FILED  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C.MO. No. 7 Fourth  Original Sheet No. 30  
 Revised  
Canceling P.S.C. MO. 7 Third  Original Sheet No. 30  
 Revised  
For Rate Area No. 1 – Urban Area

## STANDBY OR BREAKDOWN SERVICE (FROZEN) Schedule 1-SA

### AVAILABILITY:

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

### RATE:

Demand Charge: \$10.264 per month per kW of demand.

Energy Charge: \$ .12712 per kWh.

### MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

### DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C.MO. No. 7 Third

Original Sheet No. 30

Revised

Canceling P.S.C. MO. 7 Second

Original Sheet No. 30

Revised

For Rate Area No. 1 – Urban Area

## STANDBY OR BREAKDOWN SERVICE (FROZEN) Schedule 1-SA

### AVAILABILITY:

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

### RATE:

Demand Charge: \$9.637 per month per kW of demand.

Energy Charge: \$ .11936 per kWh.

### MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

### DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: January 29, 2007 <sup>Jan. 1, 07</sup>

1201 Walnut, Kansas City, Mo. 64106



FORM NO. 13 P. S. C. MO. No. 7  
 Cancelling P. S. C. MO. No. 7  
 KANSAS CITY POWER & LIGHT COMPANY  
 Name of Issuing Corporation or Municipality

Second { ~~Original~~ } SHEET No. 30  
 Revised }  
 First { ~~Original~~ } SHEET No. 30  
 Revised }  
 Rate Area No. 1 - Urban Area  
 For Community, Town or City  
 Missouri Public Service Commission

STANDBY OR BREAKDOWN SERVICE (FROZEN) **REC'D APR 22 1999**  
 Schedule 1-SA

**AVAILABILITY:**

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

**RATE:**

Demand Charge: \$8.724 per month per kW of demand.

Energy Charge: \$ .10806 per kWh.

**MINIMUMS:**

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

**DETERMINATION OF DEMAND:**

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

Missouri Public Service Commission  
**99-313**  
**FILED AUG 01 1999**

KCPL Form 661H002 (Rev 1/97)

**Cancelled**  
 January 1, 2006  
 Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999  
 month day year month day year  
 ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 30

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 30

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

RECEIVED

STANDBY OR BREAKDOWN SERVICE (FROZEN) DEC 4 1996  
Schedule 1-SA

MISSOURI

AVAILABILITY: Public Service Commission

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE:

Demand Charge: \$9.012 per month per kW of demand.

Energy Charge: \$ .11163 per kWh.

MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

CANCELLED

AUG 01 1999  
By 2nd RS # 30  
Public Service Commission  
MISSOURI

FILED

JAN 1 1997

96-199

PUBLIC SERVICE COMMISSION

December 4, 1996

January 1, 1997

DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 6/94)

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 30  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

RECEIVED

STANDBY OR BREAKDOWN SERVICE (FROZEN)  
Schedule 1-SA

JUL 5 1996

AVAILABILITY:

MISSOURI  
Public Service Commission

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE:

Demand Charge: \$9.196 per month per kW of demand.

Energy Charge: \$ .11391 per kWh.

CANCELLED

JAN 1 1997

let RS 30  
service Commission

MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

FILED

JUL 9 1996

94 - 199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 6/94)

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 First

Original  
 Revised

Sheet No. 30A

Cancelling P.S.C. MO. No. 7

Original  
 Revised

Sheet No. 30A

For Rate Area No. 1 – Urban Area

**STANDBY OR BREAKDOWN SERVICE (FROZEN)  
Schedule SA (Continued)**

**LIMITATION OF DEMAND:**

In case the number of kW of demand contracted for is less than the kW equivalent of Customer's entire load, Customer will install, at his own expense, a load limiting device of a type and at a location approved by the Company. Company shall have the right to inspect and test the device and adjust the device to break the connection with the Company's service in the event the Customer's demand shall at any time exceed the number of kW contracted for. Customer will not in any way interfere with or change the adjustment or operation of the load limiting device.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: January 16, 2013

ISSUED BY: S. W. Catron  
Vice President

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013

1201 Walnut, Kansas City, Mo. 64106

Filed

Missouri Public  
Service Commission

ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For.....Rate Area No. 1.: Urban Area.....  
Community, Town or City

RECEIVED

STANDBY OR BREAKDOWN SERVICE (FROZEN)  
Schedule 1-SA

JUL 5 1996  
(continued)

MISSOURI  
Public Service Commission

LIMITATION OF DEMAND:

In case the number of kW of demand contracted for is less than the kW equivalent of Customer's entire load, Customer will install, at his own expense, a load limiting device of a type and at a location approved by the Company. Company shall have the right to inspect and test the device and adjust the device to break the connection with the Company's service in the event the Customer's demand shall at any time exceed the number of kW contracted for. Customer will not in any way interfere with or change the adjustment or operation of the load limiting device.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H002 (Rev 6/94)

FILED

JUL 9 1996  
94 - 199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY CANCELLED  
January 26, 2013  
S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address  
Missouri Public Service Commission

**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For..... **Missouri Retail Service Area**.....  
Community, Town or City

**RECEIVED**

**PARALLEL GENERATION CONTRACT SERVICE**  
Schedule PG

**JUL 5 1996**

**AVAILABILITY:**

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its service area. Resale electric service will not be supplied under this schedule.

**MISSOURI**  
**Public Service Commission**

**APPLICABILITY:**

Applicable to a "Qualifying Facility" who contracts for service supplied at one point of delivery where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. "Qualifying Facility" shall mean a cogeneration facility or a small power production facility which is a qualifying facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regard to metering equipment) in excess of those facilities required for an ordinary residential Customer using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer unless such Customer is served under the applicable General Service rate schedule. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt. This schedule is not applicable where the Customer's maximum capacity exceeds 100 kW.

**CHARACTER OF SERVICE:**

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

**BILLING AND PAYMENT:**

The Company shall render a bill at approximately 30-day intervals for energy delivered to the Customer. Billing by the Company to the Customer shall be in accordance with the applicable Residential or General Service rate schedule.

**FILED**

**JUL 9 1996**  
**94 - 199**

**MO. PUBLIC SERVICE COMM**

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 15th Revised Sheet No. 31A  
Canceling P.S.C. MO. No. 7 14th Original Sheet No. 31A  
For Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE  
Schedule PG (Continued)

**BILLING AND PAYMENT: (continued)**

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.0218 per kWh for all kWh received.

Administration adjustment (not applicable to net metering): The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

**OTHER TERMS AND CONDITIONS:**

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

June 12, 2023

Issued: January 17, 2023  
Issued by: Darrin Ives, Vice President

Effective: ~~February 16, 2023~~  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 02/21/2025 - EE-2025-0210 - JE-2025-0116

FILED - Missouri Public Service Commission - 01/17/2023 - ET-2023-0251 - JE-2023-0131

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 14th Revised Sheet No. 31A  
Canceling P.S.C. MO. No. 7 13th Original Sheet No. 31A  
For Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE  
Schedule PG (Continued)

**BILLING AND PAYMENT: (continued)**

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

**PAYMENT RATE:**

\$0.022 per kWh for all kWh received.

Administration adjustment (not applicable to net metering): The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

**OTHER TERMS AND CONDITIONS:**

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

January 9, 2023

Issued: December 2, 2022  
Issued by: Darrin Ives, Vice President

Effective: ~~January 1, 2023~~  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 06/12/2023 - ET-2023-0251 - JE-2023-0131

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104



**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 Thirteenth Revised Sheet No. 31A  
Canceling P.S.C. MO. No. 7 Twelfth Original Sheet No. 31A  
For Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE  
Schedule PG (Continued)

**BILLING AND PAYMENT: (continued)**

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.022 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

**OTHER TERMS AND CONDITIONS:**

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

Issued: January 26, 2021  
Issued by: Darrin Ives, Vice President

Effective: February 25, 2021  
1200 Main, Kansas City, MO 64105

FILED  
Missouri Public  
Service Commission  
EE-2021-0237; JE-2021-0144

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Twelfth  Original Sheet No. 31A  
 Revised  
Cancelling P.S.C. MO. No. 7 Eleventh  Original Sheet No. 31A  
 Revised  
For Missouri Retail Service Area

## PARALLEL GENERATION CONTRACT SERVICE Schedule PG (continued)

### BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

**PAYMENT RATE:**

\$0.024 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

### OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED  
February 25, 2021  
Missouri Public  
Service Commission  
EE-2021-0237; JE-2021-0144

FILED  
Missouri Public  
Service Commission  
JE-2019-0142

Issued: January 15, 2019  
Issued by: Darrin Ives, Vice President

Effective: February 15, 2019  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Eleventh  Original Sheet No. 31A  
 Revised  
Cancelling P.S.C. MO. No. 7 Tenth  Original Sheet No. 31A  
 Revised  
For Missouri Retail Service Area

**PARALLEL GENERATION CONTRACT SERVICE**  
**Schedule PG (continued)**

**BILLING AND PAYMENT: (continued)**

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

**PAYMENT RATE:**

\$0.016 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

**OTHER TERMS AND CONDITIONS:**

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED  
February 15, 2019  
Missouri Public  
Service Commission  
JE-2019-0142

FILED  
Missouri Public  
Service Commission  
JE-2017-0144

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Tenth  Original Sheet No. 31A  
 Revised  
Cancelling P.S.C. MO. No. 7 Ninth  Original Sheet No. 31A  
 Revised  
For Missouri Retail Service Area

## PARALLEL GENERATION CONTRACT SERVICE Schedule PG (continued)

### BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

#### PAYMENT RATE:

\$0.019 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

### OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
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3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED  
February 15, 2017  
Missouri Public  
Service Commission  
JE-2017-0144

DATE OF ISSUE: January 15, 2015  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: February 15, 2015  
Kansas City, Mo **FILED**  
**Missouri Public**  
**Service Commission**  
**JE-2015-0240**

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Ninth

Original

Sheet No. 31A

Revised

Cancelling P.S.C. MO. No.

7

Eighth

Original

Sheet No. 31A

Revised

For Missouri Retail Service Area

## PARALLEL GENERATION CONTRACT SERVICE

Schedule PG

(continued)

### BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

#### PAYMENT RATE:

\$0.020 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

### OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
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3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

DATE OF ISSUE: January 15, 2013

DATE EFFECTIVE: February 15, 2013

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, Mo

CANCELLED

February 15, 2015  
Missouri Public  
Service Commission  
JE-2015-0240

Filed  
Missouri Public  
Service Commission  
JE-2013-0321

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth  Original Sheet No. 31A

Revised

Cancelling P.S.C. MO. No. 7 Seventh  Original Sheet No. 31A

Revised

For Missouri Retail Service Area

**PARALLEL GENERATION CONTRACT SERVICE**  
**Schedule PG (continued)**

**BILLING AND PAYMENT: (continued)**

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

**PAYMENT RATE:**

\$0.021 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

**OTHER TERMS AND CONDITIONS:**

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
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3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED  
February 15, 2013  
Missouri Public  
Service Commission  
JE-2013-0321

DATE OF ISSUE: January 14, 2011  
ISSUED BY: Curtis D. Blanc, Senior Director

DATE EFFECTIVE: February 15, 2011  
Kansas City, Mo

**FILED**  
**Missouri Public**  
**Service Commission**  
**JE-2011-0363**

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh

Original

Sheet No. 31A

Revised

Cancelling P.S.C. MO. No. 7 Sixth

Original

Sheet No. 31A

Revised

For Missouri Retail Service Area

## PARALLEL GENERATION CONTRACT SERVICE Schedule PG (continued)

### BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

#### PAYMENT RATE:

\$0.023 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

### OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
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3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

DATE OF ISSUE: January 15, 2009

DATE EFFECTIVE: February 15, 2009

**CANCELLED** ISSUED BY: Tim Rush  
February 15, 2011  
Missouri Public  
Service Commission  
JE-2011-0363

Regulatory Services

1201 Walnut, Kansas City, Mo. 64106

**FILED**  
Missouri Public  
Service Commission  
JE-2009-0513

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth

Original

Sheet No. 31A

Revised

Cancelling P.S.C. MO. No. 7 Fifth

Original

Sheet No. 31A

Revised

For Missouri Retail Service Area

## PARALLEL GENERATION CONTRACT SERVICE Schedule PG (continued)

### BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

#### PAYMENT RATE:

\$0.024 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

### OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

DATE OF ISSUE: January 15, 2007

DATE EFFECTIVE: February 20, 2007

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
February 15, 2009  
Missouri Public  
Service Commission  
JE-2009-0513

**Filed**  
Missouri Public  
Service Commission



KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	<u>7</u>	<u>Fifth</u>	<input type="checkbox"/> Original	Sheet No.	<u>31A</u>
			<input checked="" type="checkbox"/> Revised		
Cancelling P.S.C. MO. No.	<u>7</u>	<u>Fourth</u>	<input type="checkbox"/> Original	Sheet No.	<u>31A</u>
			<input checked="" type="checkbox"/> Revised		

For Missouri Retail Service Area

**PARALLEL GENERATION CONTRACT SERVICE**  
Schedule PG (continued)

**BILLING AND PAYMENT:** (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

**PAYMENT RATE:**

\$0.019 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

**OTHER TERMS AND CONDITIONS:**

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
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3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

**Cancelled**

February 20, 2007  
Missouri Public  
Service Commission

**Filed**

Missouri Public  
Service Commission

DATE OF ISSUE: January 26, 2005  
ISSUED BY: William P. Herdegen  
Vice President

DATE EFFECTIVE: February 28, 2005  
1201 Walnut, Kansas City, Mo. 64106

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 31A

Revised

Cancelling P.S.C. MO. No. 7 Third

Original

Sheet No. 31A

Revised

For Missouri Retail Service Area

**Missouri Public  
Service Commission**

## PARALLEL GENERATION CONTRACT SERVICE

Schedule PG

(continued)

REC'D MAR 14 2003

### BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

#### PAYMENT RATE:

\$0.022 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

### OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount *no greater than the load at the Customer's facility of which the generating facility is a part.*
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

**CANCELLED**

FEB 28 2005

SKRS 31A  
Public Service Commission  
MISSOURI

**Missouri Public  
Service Commission**

FILED APR 15 2003

DATE OF ISSUE: March 15, 2003  
ISSUED BY: William H. Downey  
President

DATE EFFECTIVE: April 15, 2003  
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13

P. S. C. MO. No. 7

Third ~~Original~~ SHEET No. 31A  
Revised

Cancelling P. S. C. MO. No. 7

Second ~~Original~~ SHEET No. 31A  
Revised

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

Missouri Public  
Service Commission

PARALLEL GENERATION CONTRACT SERVICE  
Schedule PG

REC'D MAR 12 2001  
(continued)

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Customer shall pay for energy received according to the following:

**CANCELLED**

PAYMENT RATE:

\$0.0200 per kWh for all kWh received.

APR 15 2003  
By 4th RS 31A  
Public Service Commission  
MISSOURI

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

Missouri Public  
Service Commission

FILED APR 15 2001

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE March 15, 2001 DATE EFFECTIVE April 15, 2001  
month day year month day year

ISSUED BY W.G Riggins General Counsel 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

Second { ~~Original~~ } SHEET No. 31A  
Revised

Cancelling P. S. C. MO. No. 7

First { ~~Original~~ } SHEET No. 31A  
Revised

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

PARALLEL GENERATION CONTRACT SERVICE  
Schedule PG

JAN 15 1999

(continued)

BILLING AND PAYMENT: (continued)

MO. PUBLIC SERVICE COMM

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.0200 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED

APR 15 2001

3<sup>rd</sup> RS 31A  
Public Service Commission  
MISSOURI

Missouri Public Service Commission

FILED MAR 1 1999

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE January 15, 1999 DATE EFFECTIVE March 1, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

First {Original Revised} SHEET No. 31A

Cancelling P. S. C. MO. No. 7

{Original Revised} SHEET No. 31A

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

PARALLEL GENERATION CONTRACT SERVICE
Schedule PG

JAN 14 1997

(continued) MISSOURI

Public Service Commission

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.0132 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

- 1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED

FILED

MAR 01 1999

FEB 14 1997

By 2nd RS #31A
Public Service Commission
MISSOURI

MO. PUBLIC SERVICE COM

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE January 14, 1997 DATE EFFECTIVE February 14, 1997

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Kansas City

RECEIVED

JUL 5 1996

PARALLEL GENERATION CONTRACT SERVICE  
Schedule PG

MISSOURI (continued)

Public Service Commission

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.0121 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

FEB 14 1997

B: 12785 514  
Public Service Commission  
MISSOURI

FILED

94-199  
JUL 9 1996

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 32  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
RECEIVED  
Town or City

ECONOMIC DEVELOPMENT RIDER  
Schedule EDR

JUL 5 1996

MISSOURI  
Public Service Commission

PURPOSE:

The purpose of this Economic Development Rider is to encourage industrial and commercial business development in Missouri.

AVAILABILITY:

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities or expand existing facilities in the Company's Missouri service area. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's combined service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's SGS, MGS, LGS, LPS, SGA, MGA or LGA rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

The availability of this Rider shall be limited to industrial and commercial facilities not involved in selling or providing goods and services directly to the general public. Customers receiving service under this Rider must qualify under the criteria of this Rider or have been served under the superseded Rider on December 31, 1991.

APPLICABILITY:

The Rider is applicable to new facilities or the additional separately metered facilities meeting the above availability criteria and the following two applicability criteria:

1. The annual load factor of the new Customer or additional facility is reasonably projected to equal or exceed the Company's annual system load factor within two (2) years of the date the Customer first receives service under this Rider. The projected annual Customer load factor shall be determined by the following relationship:

FILED  
94-199  
JUL 9 1996

CANCELED

October 19, 2013

Missouri Public

Service Commission

ER-2014-009, PE-2014-0167

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 5, 1996  
month day year

MO. PUBLIC SERVICE COMMISSION

S. W. Cattron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

KCPL Form 661H002 (Rev 6/84)

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

ECONOMIC DEVELOPMENT RIDER JUL 5 1996  
Schedule EDR (continued)

MISSOURI  
Public Service Commission

APPLICABILITY: (Continued)

PAE  
PCD \* HRS

where:

- PAE = Projected Annual Energy (kWh)
- HRS = Hours in year (8760)
- PCD = Projected Customer Demand coincident with Company System Peak Demand.

If the above load factor criterion is not met, the Company may consider the following other factors when determining qualification for the Rider:

- a. The creation of 100 or more new permanent full-time jobs;
  - b. Capital investment of \$500,000 or more.
2. The peak demand of the new or additional facility is reasonably projected to be at least two-hundred (200) kW within two years of the date the Customer first receives service under this Rider.

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information shall be provided, by the Customer, to enable the Company to determine whether a facility is qualified for the Rider. Service under this Rider shall be evidenced by a contract between the Customer and the Company, which shall be submitted to the Commission.

FILED  
94 - 199  
JUL 9 1996

MO. PUBLIC SERVICE COMM

CANCELED

October 19, 2013

Missouri Public

Service Commission

ER-2014-0097, FE-2014-0167

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 9, 1996  
month day year

S. W. Catron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

KCPL Form 661H002 (Rev 6/84)



FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 32B  
{ -Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

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ECONOMIC DEVELOPMENT RIDER JUL 5 1996 (continued)  
Schedule EDR

INCENTIVE PROVISIONS:

MISSOURI  
Public Service Commission

1. Revenue Determination:  
The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the SGS, MGS, LGS, LPS, SGA, MGA, or LGA rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect. The reductions under this Rider shall not apply to service rendered to the Customer during the three (3) months beginning with the first regular meter reading occurring on or after June 1 of each year.  
  
Bills for separately metered service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.
2. Shifting of Existing Load:  
For Customers with existing facilities at one or more locations in the Company's combined service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.
3. Local Service Facilities:  
The Company will not require a contribution in aid of construction for standard facilities installed to serve the Customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

TERMINATION:

Failure of the Customer to meet any of the applicability criteria of this Rider, used to qualify the Customer for acceptance on the Rider, within two (2) years of the date service under this Rider begins, may lead to termination of service under this Rider.

FILED  
94-199  
JUL 9 1996

CANCELED

MO. PUBLIC SERVICE COM

October 19, 2013  
Missouri Public  
Service Commission

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 9, 1996  
month day year

ER-2014-0099, FE-2014-0167

ISSUED BY S. W. Cattron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

KCPL Form 661H002 (Rev 6/94)

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First  Original Sheet No. 32C  
 Revised  
Cancelling P.S.C. MO. No. 7 Original  Original Sheet No. 32C  
 Revised  
For Missouri Retail Service Area

## ECONOMIC DEVELOPMENT RIDER Schedule EDR

(continued)

### FORM OF CONTRACT

This Agreement is entered into as of this \_\_\_\_\_ day of \_\_\_\_\_, 200\_, by and between Kansas City Power & Light Company (Company) and \_\_\_\_\_ (Customer).

#### WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Economic Development Rider (Rider), and;

Whereas, Customer is a new Customer, or has acquired additional separately metered facilities within the Company's service territory, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new facilities or additional separately metered facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities located at (address) \_\_\_\_\_, (city) \_\_\_\_\_, (state) \_\_\_\_\_, (county) \_\_\_\_\_ shall be pursuant to the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.
2. Customer acknowledges that the rate reductions provided by the Rider do not apply to service rendered to the customer during the three (3) months beginning with the first regular meter reading occurring on or after June 1 of each year.
3. Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

**Filed**  
**MO PSC**

DATE OF ISSUE: ~~CANCELLED~~

March 15, 2003

DATE EFFECTIVE: April 15, 2003

ISSUED BY: ~~October 19, 2013~~  
Missouri Public

William H. Downey  
President

1201 Walnut, Kansas City, Mo. 64106

Service Commission

ER-2014-0031, YE-2014-0167

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 32C  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

**CANCELLED**

**RECEIVED**

APR 15 2003  
By *LSRS 32C*  
Public Service Commission  
MISSOURI

ECONOMIC DEVELOPMENT RIDER  
Schedule EDR

JUL 5 1996 (continued)

FORM OF CONTRACT

MISSOURI  
Public Service Commission

This Agreement is entered into as of this \_\_\_\_\_ day of \_\_\_\_\_ and between  
Kansas City Power & Light Company (Company) and \_\_\_\_\_  
(Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri  
(Commission) a certain Economic Development Rider (Rider), and;

Whereas, Customer is a new Customer, or has acquired additional separately metered facilities  
within the Company's service territory, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its  
new facilities or additional separately metered facilities (Facilities) satisfied the Availability and  
Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company  
agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable  
tariffs of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities shall be pursuant to the Rider, all other applicable tariffs,  
and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from  
time to time and filed with the Commission.
2. Customer acknowledges that the rate reductions provided by the Rider do not apply to  
service rendered on the Customer's regular monthly bills for the months of June, July, and August.
3. Customer further acknowledges that this Agreement is not assignable voluntarily by  
Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors  
by operation of law.

**FILED**  
94-199  
JUL 9 1996

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE \_\_\_\_\_  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 32D  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

ECONOMIC DEVELOPMENT RIDER  
Schedule EDR

JUL 5 1996  
(continued)

FORM OF CONTRACT (continued)

MISSOURI  
Public Service Commission

4. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.

5. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

Kansas City Power & Light Company

Customer

By \_\_\_\_\_

By \_\_\_\_\_

KCPL Form 661H002 (Rev 6/84)

FILED  
94 - 199  
JUL 9 1996

CANCELED

October 19, 2013  
Missouri Public  
Service Commission

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 9, 1996  
MO. PUBLIC SERVICE COM year

ER-2014-0097, FE-2014-0167

ISSUED BY S. W. Catron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

# KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 33  
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 33

For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE (FROZEN) Schedule AL
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## AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

Not available for new service after December 6, 2018.

## RATE, 1ALDA, 1ALDE

### A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Monthly kWh</u>	<u>Area Lighting</u>	<u>Flood Lighting</u>
5800 Lumen High Pressure Sodium Unit	34	\$23.59	
8600 Lumen Mercury Vapor Unit*	71	\$24.81	
16000 Lumen High Pressure Sodium Unit	67		\$27.01
22500 Lumen Mercury Vapor Unit*	157	\$30.37	
22500 Lumen Mercury Vapor Unit*	157		\$30.37
27500 Lumen High Pressure Sodium Unit	109	\$28.72	
50000 Lumen High Pressure Sodium Unit	162		\$31.34
63000 Lumen Mercury Vapor Unit*	372		\$39.47

\* Limited to the units in service on May 5, 1986, until removed.

### B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$7.25
Each 35-foot ornamental steel pole installed	\$8.27
Each 30-foot wood pole installed	\$5.55
Each 35-foot wood pole installed	\$6.06
Each overhead span of circuit installed	\$4.06

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.11 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

# KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 33  
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 33

For Missouri Retail Service Area

## PRIVATE UNMETERED LIGHTING SERVICE Schedule AL

### AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

### RATE, 1ALDA, 1ALDE

#### A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	Monthly kWh	Area Lighting	Flood Lighting
5800 Lumen High Pressure Sodium Unit	34	\$23.93	
8600 Lumen Mercury Vapor Unit*	71	\$25.17	
16000 Lumen High Pressure Sodium Unit	67		\$27.40
22500 Lumen Mercury Vapor Unit*	157	\$30.81	
22500 Lumen Mercury Vapor Unit*	157		\$30.81
27500 Lumen High Pressure Sodium Unit	109	\$29.14	
50000 Lumen High Pressure Sodium Unit	162		\$31.79
63000 Lumen Mercury Vapor Unit*	372		\$40.04

\* Limited to the units in service on May 5, 1986, until removed.

#### B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$7.35
Each 35-foot ornamental steel pole installed	\$8.39
Each 30-foot wood pole installed	\$5.63
Each 35-foot wood pole installed	\$6.15
Each overhead span of circuit installed	\$4.12

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.15 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 33  
 Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 33

For Missouri Retail Service Area

**PRIVATE UNMETERED LIGHTING SERVICE**  
**Schedule AL**

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE, 1ALDA, 1ALDE

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Monthly kWh</u>	<u>Area Lighting</u>	<u>Flood Lighting</u>
5800 Lumen High Pressure Sodium Unit	34	\$23.04	
8600 Lumen Mercury Vapor Unit*	71	\$24.23	
16000 Lumen High Pressure Sodium Unit	67		\$26.38
22500 Lumen Mercury Vapor Unit*	157	\$29.66	
22500 Lumen Mercury Vapor Unit*	157		\$29.66
27500 Lumen High Pressure Sodium Unit	109	\$28.05	
50000 Lumen High Pressure Sodium Unit	162		\$30.60
63000 Lumen Mercury Vapor Unit*	372		\$38.54

\* Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$7.08
Each 35-foot ornamental steel pole installed	\$8.08
Each 30-foot wood pole installed	\$5.42
Each 35-foot wood pole installed	\$5.92
Each overhead span of circuit installed	\$3.97

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.03 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

September 29, 2015

Issued: September 8, 2015  
 Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
 1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 33  
 Revised  
 Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 33  
 Revised  
 For Missouri Retail Service Area

## PRIVATE UNMETERED LIGHTING SERVICE Schedule AL

### AVAILABILITY:

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

### RATE:

#### A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Area Lighting</u>	<u>Flood Lighting</u>
5800 Lumen High Pressure Sodium Unit	\$20.63	
8600 Lumen Mercury Vapor Unit*	\$21.69	
16000 Lumen High Pressure Sodium Unit		\$23.62
22500 Lumen Mercury Vapor Unit*	\$26.55	
22500 Lumen Mercury Vapor Unit*		\$26.55
27500 Lumen High Pressure Sodium Unit	\$25.11	
50000 Lumen High Pressure Sodium Unit		\$27.40
63000 Lumen Mercury Vapor Unit*		\$34.50

\* Limited to the units in service on May 5, 1986, until removed.

#### B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$6.34
Each 35-foot ornamental steel pole installed	\$7.23
Each 30-foot wood pole installed	\$4.85
Each 35-foot wood pole installed	\$5.30
Each overhead span of circuit installed	\$3.55

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.71 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

DATE OF ISSUE: January 16, 2013      DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
 ISSUED BY: Darrin R. Ives, Senior Director      Kansas City, MO



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 33  
 Revised  
 Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 33  
 Revised  
 For Missouri Retail Service Area

## PRIVATE UNMETERED LIGHTING SERVICE Schedule AL

### AVAILABILITY:

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

### RATE:

#### A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Area Lighting</u>	<u>Flood Lighting</u>
5800 Lumen High Pressure Sodium Unit	\$ 18.82	
8600 Lumen Mercury Vapor Unit*	\$ 19.78	
16000 Lumen High Pressure Sodium Unit		\$ 21.54
22500 Lumen Mercury Vapor Unit*	\$ 24.22	
22500 Lumen Mercury Vapor Unit*		\$ 24.22
27500 Lumen High Pressure Sodium Unit	\$ 22.90	
50000 Lumen High Pressure Sodium Unit		\$ 24.99
63000 Lumen Mercury Vapor Unit*		\$ 31.47

\* Limited to the units in service on May 5, 1986, until removed.

#### B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 5.78
Each 35-foot ornamental steel pole installed	\$ 6.59
Each 30-foot wood pole installed	\$ 4.42
Each 35-foot wood pole installed	\$ 4.83
Each overhead span of circuit installed	\$ 3.24

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.47 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ May 4, 2011  
 ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED  
 January 26, 2013  
 Missouri Public  
 Service Commission  
 ER-2012-0174; YE-2013-0325

FILED  
 Missouri Public  
 Service Commission  
 ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 33  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 33  
 Revised  
For Missouri Retail Service Area

## PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL

### AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

### RATE:

#### A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Area</u> <u>Lighting</u>	<u>Flood</u> <u>Lighting</u>
5800 Lumen High Pressure Sodium Unit	\$ 17.88	
8600 Lumen Mercury Vapor Unit*	\$ 18.79	
16000 Lumen High Pressure Sodium Unit		\$ 20.47
22500 Lumen Mercury Vapor Unit*	\$ 23.01	
22500 Lumen Mercury Vapor Unit*		\$ 23.01
27500 Lumen High Pressure Sodium Unit	\$ 21.76	
50000 Lumen High Pressure Sodium Unit		\$ 23.74
63000 Lumen Mercury Vapor Unit*		\$ 29.90

\*Limited to the units in service on May 5, 1986, until removed.

#### B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 5.49
Each 35-foot ornamental steel pole installed	\$ 6.26
Each 30-foot wood pole installed	\$ 4.20
Each 35-foot wood pole installed	\$ 4.59
Each overhead span of circuit installed	\$ 3.08

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.35 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

DATE OF ISSUE: July 8, 2009  
ISSUED BY: Curtis D. Blanc  
Sr. Director

DATE EFFECTIVE: September 1, 2009  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

FILED  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 33  
 Revised  
 Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 33  
 Revised  
 For Missouri Retail Service Area

## PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL

**AVAILABILITY:**

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

**RATE:**

A. Base Charge:  
 The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Area Lighting</u>	<u>Flood Lighting</u>
5800 Lumen High Pressure Sodium Unit	\$ 15.39	
8600 Lumen Mercury Vapor Unit*	\$ 16.18	
16000 Lumen High Pressure Sodium Unit		\$ 17.62
22500 Lumen Mercury Vapor Unit*	\$ 19.81	
22500 Lumen Mercury Vapor Unit*		\$ 19.81
27500 Lumen High Pressure Sodium Unit	\$ 18.73	
50000 Lumen High Pressure Sodium Unit		\$ 20.44
63000 Lumen Mercury Vapor Unit*		\$ 25.74

\*Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:  
 If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 4.73
Each 35-foot ornamental steel pole installed	\$ 5.39
Each 30-foot wood pole installed	\$ 3.62
Each 35-foot wood pole installed	\$ 3.95
Each overhead span of circuit installed	\$ 2.65

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.02 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles  
 Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
 September 1, 2009  
 Missouri Public  
 Service Commission

ER-2009-0089; JE-2010-0014

FILED  
 Missouri Public  
 Service Commission  
 ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 33  
 Revised  
 Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 33  
 Revised  
 For Missouri Retail Service Area

## PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL

### AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

### RATE:

A. Base Charge:  
 The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Area</u> <u>Lighting</u>	<u>Flood</u> <u>Lighting</u>
5800 Lumen High Pressure Sodium Unit	\$ 14.45	
8600 Lumen Mercury Vapor Unit*	\$ 15.19	
16000 Lumen High Pressure Sodium Unit		\$ 16.54
22500 Lumen Mercury Vapor Unit*	\$ 18.60	
22500 Lumen Mercury Vapor Unit*		\$ 18.60
27500 Lumen High Pressure Sodium Unit	\$ 17.59	
50000 Lumen High Pressure Sodium Unit		\$ 19.19
63000 Lumen Mercury Vapor Unit*		\$ 24.17

\*Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:  
 If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 4.44
Each 35-foot ornamental steel pole installed	\$ 5.06
Each 30-foot wood pole installed	\$ 3.40
Each 35-foot wood pole installed	\$ 3.71
Each overhead span of circuit installed	\$ 2.49

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$1.90 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

DATE OF ISSUE: December 28, 2006  
 ISSUED BY: Chris B. Giles  
 Vice-President

DATE EFFECTIVE: ~~January 20, 2007~~ Jan. 1, 07  
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

Second SHEET No. 33
First SHEET No. 33
Missouri Retail Service Area
For Community, Town or City

Missouri Public Service Commission

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL

REC'D APR 22 1999

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:
The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

Table with 3 columns: Unit Description, Area Lighting, Flood Lighting. Rows include 5800 Lumen High Pressure Sodium Unit (\$13.08), 8600 Lumen Mercury Vapor Unit\* (\$13.75), 16000 Lumen High Pressure Sodium Unit (\$14.97), 22500 Lumen Mercury Vapor Unit\* (\$16.84), 27500 Lumen High Pressure Sodium Unit (\$15.92), 50000 Lumen High Pressure Sodium Unit (\$17.37), 63000 Lumen Mercury Vapor Unit\* (\$21.88).

\*Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Table with 2 columns: Description, Amount. Rows include Each 30-foot ornamental steel pole installed (\$4.02), Each 35-foot ornamental steel pole installed (\$4.58), Each 30-foot wood pole installed (\$3.08), Each 35-foot wood pole installed (\$3.36), Each overhead span of circuit installed (\$2.25).

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$1.72 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission
99-313
FILED AUG 01 1999

Cancelled

January 1, 2006
Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 7

First { Original- Revised } SHEET No. 33

Cancelling P. S. C. MO. No. 7

{ Original- Revised } SHEET No. 33

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE DEC 4 1996  
Schedule AL

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

MISSOURI  
Public Service Commission

CANCEL RATE:

AUG 01 1999

2nd DS # 33  
Public Service Commission  
MISSOURI

KCPL Form 661H002 (Rev 6/94)

A. Base Charge:  
The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	Area Lighting	Flood Lighting
5800 Lumen High Pressure Sodium Unit	\$ 13.51	
8600 Lumen Mercury Vapor Unit*	\$ 14.20	
16000 Lumen High Pressure Sodium Unit		\$ 15.46
22500 Lumen Mercury Vapor Unit*	\$ 17.40	
22500 Lumen Mercury Vapor Unit*		\$ 17.40
27500 Lumen High Pressure Sodium Unit	\$ 16.45	
50000 Lumen High Pressure Sodium Unit		\$ 17.94
63000 Lumen Mercury Vapor Unit*		\$ 22.60

\*Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 4.15
Each 35-foot ornamental steel pole installed	\$ 4.73
Each 30-foot wood pole installed	\$ 3.18
Each 35-foot wood pole installed	\$ 3.47
Each overhead span of circuit installed	\$ 2.32

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$1.78 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

JAN 1 1997  
94-199  
MO. PUBLIC SERVICE COMMISSION

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE  
Schedule AL

JUL 5 1996

MISSOURI  
Public Service Commission

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	Area Lighting	Flood Lighting
5800 Lumen High Pressure Sodium Unit	\$ 13.79	
8600 Lumen Mercury Vapor Unit*	\$ 14.49	
16000 Lumen High Pressure Sodium Unit		\$ 15.78
22500 Lumen Mercury Vapor Unit*	\$ 17.75	
22500 Lumen Mercury Vapor Unit*		\$ 17.75
27500 Lumen High Pressure Sodium Unit	\$ 16.79	
50000 Lumen High Pressure Sodium Unit		\$ 18.31
63000 Lumen Mercury Vapor Unit*		\$ 23.06

\*Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 4.23
Each 35-foot ornamental steel pole installed	\$ 4.83
Each 30-foot wood pole installed	\$ 3.24
Each 35-foot wood pole installed	\$ 3.54
Each overhead span of circuit installed	\$ 2.37

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$1.82 per foot charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

JAN 1 1997

let RS 33  
Service Commission

FILED

94-199

JUL 9 1996

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

MO. PUBLIC SERVICE COMM

# KANSAS CITY POWER & LIGHT COMPANY

7      Second       Original      Sheet No. 33A  
 Revised  
Cancelling P.S.C. MO.      7      First       Original      Sheet No. 33A  
 Revised  
For Missouri Retail Service Area

**PRIVATE UNMETERED LIGHTING SERVICE**  
**Schedule AL**      **(Continued)**

**BILLING:**  
The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

**TERM:**  
The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years.

**UNEXPIRED CONTRACT CHARGES:**  
If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

- SPECIAL PROVISIONS:**
- A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
  - B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
  - C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
  - D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
  - E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

DATE OF ISSUE:      April 18, 2011      DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
ISSUED BY:      Darrin R. Ives, Senior Director      Kansas City, MO



# KANSAS CITY POWER & LIGHT COMPANY

7      First

Cancelling P.S.C. MO. No. 7

Original      Sheet No. 33A  
 Revised  
 Original      Sheet No. 33A  
 Revised  
For Missouri Retail Service  
Area

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**PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE**  
**Schedule AL**      **(Continued)**

**BILLING:**

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

**TERM:**

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years.

**UNEXPIRED CONTRACT CHARGES:**

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

**SPECIAL PROVISIONS:**

- A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ <sup>Jan. 1, 07</sup>  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

**ER-2006-0314**

**Filed**  
Missouri Public  
Service Commission

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE  
Schedule AL JUL 5 1996

(continued)

MISSOURI  
Public Service Commission

BILLING:

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

SPECIAL PROVISIONS:

- A. The Customer shall make written application for this service on the Company's standard application form.
- B. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- C. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- D. All facilities required for service under this schedule will be furnished, owned, installed, and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- E. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- F. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

FILED  
94-199

JUL 9 1996

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 9, 1996

MO. PUBLIC SERVICE COMMISSION

ISSUED BY S. W. Catron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

KCPL Form 661H002 (Rev 6/84)

Cancelled

January 1, 2006

Missouri Public  
Service Commission

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Third Revised Sheet No. 33B  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 33B  
For Missouri Retail Service Area

**PRIVATE UNMETERED LIGHTING SERVICE**  
**Schedule AL**

SPECIAL PROVISIONS (continued)

- (F) Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- (G) If a Customer who has agreed to a specific lighting unit requests a change to a different lighting unit, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- (H) All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or change out is required. When these change outs occur, the Customer Base Charge will be changed to the high pressure sodium rate.
- (I) When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22,500 lumen mercury vapor area light will be retained. However, the Customer may change to any other light under Section A.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second  Original Sheet No. 33B  
 Revised  
Cancelling P.S.C. MO. 7 First  Original Sheet No. 33B  
 Revised  
For Missouri Retail Service Area

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## PRIVATE UNMETERED LIGHTING SERVICE Schedule AL

(Continued)

### SPECIAL PROVISIONS: (continued)

- F. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- G. If a Customer who has agreed to a specific lighting unit requests a change to a different lighting unit, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- H All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or change out is required. When these change outs occur, the Customer Base Charge will be changed to the high pressure sodium rate.
- I. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22,500 lumen mercury vapor area light will be retained. However, the Customer may change to any other light under Section A.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ May 4, 2011  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First  Original Sheet No. 33B  
 Revised  
Cancelling P.S.C. MO. No. 7  Original Sheet No. 33B  
 Revised  
For Missouri Retail Service  
Area

**PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE**  
**Schedule AL**

**(Continued)**

**SPECIAL PROVISIONS: (continued)**

- F. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- G. If a Customer who has agreed to a specific lighting unit requests a change to a different lighting unit, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- H. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Customer Base Charge will be changed to the high pressure sodium rate.
- I. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22,500 lumen mercury vapor area light will be retained. However, the Customer may change to any other light under Section A.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ <sup>Jan. 1, 07</sup>

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011

Missouri Public  
Service Commission

ER-2010-0355; YE-2011-0523

**ER-2006-0314**

**Filed**  
Missouri Public  
Service Commission

**RECEIVED**

**PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE**  
 Schedule AL JUL 5 1996 (continued)

**SPECIAL PROVISIONS: (continued)**

**MISSOURI**  
**Public Service Commission**

- G. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- H. If a Customer who has agreed to a specific lighting unit requests a change to a different lighting unit, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- I. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Customer Base Charge will be changed to the high pressure sodium rate.
- J. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22,500 lumen mercury vapor area light will be retained. However, the Customer may change to any other light under Section A.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

**FILED**  
 94 - 199  
 JUL 9 1996

**MO. PUBLIC SERVICE COMMISSION**

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
 month day year month day year  
 ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address

KCPL Form 661H002 (Rev 6/84)

**Cancelled**  
 January 1, 2006  
 Missouri Public  
 Service Commission

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Sixth

Revised Sheet No. 34

Canceling P.S.C. MO. No. 7

Fifth

Revised Sheet No. 34

For Missouri Retail Service Area

**NET METERING INTERCONNECTION APPLICATION AGREEMENT**  
**Schedule NM**

**DEFINITIONS**

- A. Avoided fuel cost means avoided costs described in 4 CSR 240-20.060 used to calculate the Company's cogeneration rate filed in compliance with 4 CSR 240-3.155. The information used to calculate this rate is provided to the commission biennially and maintained for public inspection.
- B. Commission means the Public Service Commission of the State of Missouri.
- C. Customer-Generator means the owner or operator of a qualified electric energy generation unit which:
  - (1) Is powered by a renewable energy resource;
  - (2) Is an electrical generating system with a capacity of not more than one hundred kilowatts (100 kW);
  - (3) Is located on premises that are owned, operated, leased, or otherwise controlled by the Customer-Generator;
  - (4) Is interconnected and operates in parallel phase and synchronization with the Company and has been approved for interconnection by said Company;
  - (5) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements;
  - (6) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
  - (7) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity onto the Company's electrical lines whenever the flow of electricity to the Customer-Generator is interrupted.
  - (8) For purposes of qualified electric energy generation systems powered by solar energy, Customer-Generator also includes a customer with solar generating equipment that is owned or operated by a third party, located on the Customer's premises pursuant to an equipment lease, services agreement or other similar arrangement with such third party, and otherwise meets the requirements set forth in sections (1) – (7) above.
- D. Distribution system means facilities for the distribution of electric energy to the ultimate consumer thereof.
- E. KCP&L or Supplier means Kansas City Power and Light Company.
- F. Net metering means using metering equipment sufficient to measure the difference between the electrical energy supplied to a Customer-Generator by the Company and the electrical energy supplied by the Customer-Generator to the Company over the applicable billing period.
- G. Operational means all of the major components of the on-site system have been purchased and installed on the Customer-Generator's premises and the production of rated net electrical generation has been measured by the Company.
- H. REC means Renewable Energy Credit or Renewable Energy Certificate which is tradable, and represents that one (1) megawatt-hour of electricity has been generated from a renewable energy resource.

**FILED**  
**Missouri Public**  
**Service Commission**  
**JE-2016-0351**

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 34  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 34  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM

### DEFINITIONS

- A. Avoided fuel cost means avoided costs described in 4 CSR 240-20.060 used to calculate the Company's cogeneration rate filed in compliance with 4 CSR 240-3.155. The information used to calculate this rate is provided to the commission biennially and maintained for public inspection.
- B. Commission means the Public Service Commission of the State of Missouri.
- C. Customer-Generator means the owner or operator of a qualified electric energy generation unit which:
- (1) Is powered by a renewable energy resource;
  - (2) Is an electrical generating system with a capacity of not more than one hundred kilowatts (100 kW);
  - (3) Is located on premises that are owned, operated, leased, or otherwise controlled by the Customer-Generator;
  - (4) Is interconnected and operates in parallel phase and synchronization with the Company and has been approved for interconnection by said Company;
  - (5) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements;
  - (6) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
  - (7) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity onto the Company's electrical lines whenever the flow of electricity to the Customer-Generator is interrupted.
  - (8) For purposes of qualified electric energy generation systems powered by solar energy, Customer-Generator also includes a customer with solar generating equipment that is owned or operated by a third party, located on the Customer's premises pursuant to an equipment lease, services agreement or other similar arrangement with such third party, and otherwise meets the requirements set forth in sections (1) – (7) above.
- D. Distribution system means facilities for the distribution of electric energy to the ultimate consumer thereof.
- E. Company or Supplier means Kansas City Power and Light Company.
- F. Net metering means using metering equipment sufficient to measure the difference between the electrical energy supplied to a Customer-Generator by the Company and the electrical energy supplied by the Customer-Generator to the Company over the applicable billing period.
- G. REC means Renewable Energy Credit or Renewable Energy Certificate which is tradable, and represents that one (1) megawatt-hour of electricity has been generated from a renewable energy resource.

DATE OF ISSUE: November 8, 2013  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~November 18, 2013~~  
~~December 8, 2013~~  
Kansas City, Mo.

CANCELLED  
July 13, 2016  
Missouri Public  
Service Commission  
JE-2016-0351

FILED  
Missouri Public  
Service Commission  
ET-2014-0027; YE-2014-0213



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 34  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 34  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM

### DEFINITIONS:

- A. Avoided fuel cost means avoided costs described in 4 CSR 240-20.060 used to calculate the Company's cogeneration rate filed in compliance with 4 CSR 240-3.155. The information used to calculate this rate is provided to the commission biennially and maintained for public inspection.
- B. Commission means the Public Service Commission of the State of Missouri.
- C. Customer-generator means the owner or operator of a qualified electric energy generation unit which:
- (1) Is powered by a renewable energy resource;
  - (2) Is an electrical generating system with a capacity of not more than one hundred kilowatts (100 kW);
  - (3) Is located on premises that are owned, operated, leased, or otherwise controlled by the Customer-generator;
  - (4) Is interconnected and operates in parallel phase and synchronization with the Company and has been approved for interconnection by said Company;
  - (5) Is intended primarily to offset part or all of the Customer-generator's own electrical energy requirements;
  - (6) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
  - (7) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity onto the Company's electrical lines whenever the flow of electricity to the Customer-generator is interrupted.
  - (8) For purposes of qualified electric energy generation systems powered by solar energy, Customer-generator also includes a customer with solar generating equipment that is owned or operated by a third party, located on the Customer's premises pursuant to an equipment lease, services agreement or other similar arrangement with such third party, and otherwise meets the requirements set forth in sections (1) – (7) above.
- D. Distribution system means facilities for the distribution of electric energy to the ultimate consumer thereof.
- E. Company or Supplier means Kansas City Power and Light Company.
- F. Net metering means using metering equipment sufficient to measure the difference between the electrical energy supplied to a Customer-generator by the Company and the electrical energy supplied by the Customer-generator to the Company over the applicable billing period.
- G. REC means Renewable Energy Credit or Renewable Energy Certificate which is tradable, and represents that one (1) megawatt-hour of electricity has been generated from a renewable energy resource.

DATE OF ISSUE: December 18, 2012  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013  
Kansas City, Mo.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 34  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 34  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM

### INTERCONNECTION APPLICATION/AGREEMENT FOR RENEWABLE SOURCE NET METERING SYSTEMS WITH CAPACITY OF 100 kW\* OR LESS

#### For Customers Applying for Interconnection:

If you are interested in applying for interconnection to Kansas City Power & Light Company's (KCPL) electrical system, you should first contact KCPL and ask for information related to interconnection of parallel generation equipment to KCPL's system and you should understand this information before proceeding with this Application. If you wish to apply for interconnection to KCPL's electrical system, please complete sections A, B, C, and D, and attach the plans and specifications describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to KCPL at:

Kansas City Power & Light Company  
Energy Solutions, P.O. Box 418679, Kansas City, MO 64141-9679

You will be provided with an approval or denial of this Application. For Customer-Generators greater than 10 kW KCPL shall provide a decision within ninety (90) days. For Customer-Generators 10 kW or less KCPL shall provide a decision within thirty (30) days or less. If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and KCPL, it shall become a binding contract and shall govern your relationship with KCPL.

#### For Customers Who Have Received Approval of Customer-Generator System Plans and Specifications:

**After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, complete this Application, and forward this Application to KCPL for review at:**

Kansas City Power & Light Company  
Energy Solutions, P.O. Box 418679, Kansas City, MO 64141-9679

KCPL will complete the utility portion of the Application and, upon receipt of a completed Application/Agreement form and payment of any applicable fees, permit interconnection of the Customer-Generator System to KCPL's electrical system within fifteen (15) days of receipt by KCPL if electric service already exists to the premises, unless the Customer-Generator and KCPL agree to a later date. Similarly, upon receipt of a completed Application/Agreement form and payment of any applicable fees, if electric service does not exist to the premises, KCPL will permit interconnection of the Customer-Generator System to KCPL's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and KCPL agree to a later date.

\*This tariff shall be made available to Public Education (schools) Customer-Generators with a capacity less than or equal to 1 megawatt contingent on meeting all other criteria as set out in this tariff.

DATE OF ISSUE: February 11, 2008 DATE EFFECTIVE: March 15, 2008  
ISSUED BY: Chris Giles, Vice-President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
January 17, 2013  
Missouri Public  
Service Commission  
EE-2013-0125; YE-2013-0273

EE-2008-0260

FILED  
Missouri Public  
Service Commission

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Second  Original Sheet No. 34  
 Revised  
Cancelling P.S.C. MO. No. 7 First  Original Sheet No. 34  
 Revised  
For Missouri Retail Service Area

**NET METERING  
SCHEDULE NM**

**INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS  
WITH CAPACITY OF 100 KW OR LESS**

For Customers Applying for Interconnection:

If you are interested in applying for interconnection to Kansas City Power & Light Company's (KCPL) electrical system, you should first contact KCPL and ask for information related to interconnection of parallel generation equipment to KCPL's system and you should understand this information before proceeding with this Application. If you wish to apply for interconnection to KCPL's electrical system, please complete sections A, B, C, and D, and attach the plans and specifications describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to KCPL at:

Kansas City Power & Light Company  
Energy Solutions, P.O. Box 418679, Kansas City, MO 64141 -9679

You will be provided with an approval or denial of this Application within ninety (90) days of receipt by KCPL. If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and KCPL, it shall become a binding contract and shall govern your relationship with KCPL.

For Customers Who Have Received Approval of  
Customer-Generator System Plans and Specifications:

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, complete sections E and F of this Application, and forward this Application to KCPL for review and completion of section G at:

Kansas City Power & Light Company  
Energy Solutions, P.O. Box 418679, Kansas City, MO 64141 -9679

KCPL will complete the utility portion of section G and, upon receipt of a completed Application/Agreement form and payment of any applicable fees, permit interconnection of the Customer-Generator System to KCPL's electrical system within fifteen (15) days of receipt by KCPL if electric service already exists to the premises, unless the Customer-Generator and KCPL agree to a later date. Similarly, upon receipt of a completed Application/Agreement form and payment of any applicable fees, if electric service does not exist to the premises, KCPL will permit interconnection of the Customer-Generator System to KCPL's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and KCPL agree to a later date.

For Customers Who Are Assuming Ownership or Operational  
Control of an Existing Customer-Generator System:

If no changes are being made to the existing Customer-Generator System, complete sections A, D and F of this Application/Agreement and forward to KCPL at:

Kansas City Power & Light Company  
Energy Solutions, P.O. Box 418679, Kansas City, MO 64141 -9679

DATE OF ISSUE: August 19, 2003 DATE EFFECTIVE: ~~September 16, 2003~~ August 28, 2003  
ISSUED BY: William H. Downey, President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
March 15, 2008  
Missouri Public  
Service Commission

Filed  
MO PSC

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First \_\_\_\_\_  Original Sheet No. 34  
 Revised  
Cancelling P.S.C. MO. No. 7 Original \_\_\_\_\_  Original Sheet No. 34  
 Revised  
For Rate Area No. 1 - Urban Area

RESERVED FOR FUTURE USE

Missouri Public  
Service Commission  
REC'D MAR 14 2003

**CANCELLED**  
Aug 28<sup>th</sup>  
~~SEP 18~~ 2003  
By *2nd RS 34*  
Public Service Commission  
MISSOURI

Missouri Public  
Service Commission  
FILED APR 15 2003

DATE OF ISSUE: March 15, 2003  
ISSUED BY: William H. Downey  
President

DATE EFFECTIVE: April 15, 2003  
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY  
Name of Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

**CANCELLED**

**RECEIVED**

APR 15 2003  
BY ISRS 34  
Public Service Commission  
MISSOURI  
AVAILABILITY:

COMMERCIAL STREET LIGHTING  
Private Customers (Frozen)  
Schedule 1-CL

JUL 5 1996

Available only to customers taking service under this schedule on October 15, 1964 and who are served hereunder continuously thereafter. Limited to the number of units in service on January 10, 1966 until removed.

MISSOURI  
Public Service Commission

**PROVISIONS:**

The rate for street lights installed and maintained by the Company for private customers will be the rate provided in the Municipal Street Lighting Service Schedule 1-ML, increased by ten percent.

For street lights installed on private property, the customer shall pay the Company the cost of any investment necessary to provide the service from curb line to the point where such service is desired.

The posts, poles, lamps, switches, wires and other appliances are to remain the property of the Company, and its employees shall have access at any and all times for the purpose of inspecting and maintaining its equipment.

The customer shall agree to protect the property of the Company located upon private property from injury and damage and to pay the Company for all losses or damage which may be caused, whether due to the negligence of the customer or not. Ordinary wear, tear, depreciation and action of the elements are excepted.

All contracts shall be for a period of not less than ten years with the proviso that the customer may cancel at any time on 60 days notice by paying the Company the difference between the amount expended by the Company to serve the private street lights of the customer, less ten percent of such expenditure for each year, or proportionately for fractional parts thereof, that service was received by the customer.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

**FILED**  
94 - 199  
JUL 9 1996

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 6/94)

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

**P.S.C. MO. No.** 7 6th Revised Sheet No. 34A

Canceling P.S.C. MO. No. 7 5th Revised Sheet No. 34A

For Missouri Retail Service Area

**NET METERING INTERCONNECTION APPLICATION AGREEMENT**  
**Schedule NM**

DEFINITIONS (continued)

- I. Renewable energy resources means, when used to produce electrical energy, the following: wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources or Missouri Department of Economic Development’s Division of Energy.
- J. Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer’s electrical generating system exceeds 100 kW DC, nor to customers participating in Time-Related Pricing.

REC OWNERSHIP

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator; however, as a condition of receiving solar rebates for systems operational after August 28, 2013, customers transfer to the electric system all right, title and interest in and to the RECs associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten (10) years from the date the Company confirmed the solar electric system was installed and operational.

COMPANY OBLIGATIONS

- A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company’s Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company’s single-hour peak load for the previous calendar year.
- B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

CANCELLED - Missouri Public Service Commission - 06/20/2025 - ET-2025-0286 - JE-2025-0134

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Fifth

Revised Sheet No. 34A

Canceling P.S.C. MO. No. 7

Fourth

Revised Sheet No. 34A

For Missouri Retail Service Area

**NET METERING INTERCONNECTION APPLICATION AGREEMENT**  
Schedule NM

DEFINITIONS (continued)

- I. Renewable energy resources means, when used to produce electrical energy, the following: wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources or Missouri Department of Economic Development's Division of Energy.
- J. Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW DC.

REC OWNERSHIP

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator; however, as a condition of receiving solar rebates for systems operational after August 28, 2013, customers transfer to the electric system all right, title and interest in and to the RECs associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten (10) years from the date the Company confirmed the solar electric system was installed and operational.

COMPANY OBLIGATIONS

- A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company's Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company's single-hour peak load for the previous calendar year.
- B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Fourth

Revised Sheet No. 34A

Canceling P.S.C. MO. No. 7

Third

Revised Sheet No. 34A

For Missouri Retail Service Area

**NET METERING INTERCONNECTION APPLICATION AGREEMENT**  
**Schedule NM**

DEFINITIONS (continued)

- I. Renewable energy resources means, when used to produce electrical energy, the following: wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources or Missouri Department of Economic Development’s Division of Energy.
- J. Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer’s electrical generating system exceeds 100 kW.

REC OWNERSHIP

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator; however, as a condition of receiving solar rebates for systems operational after August 28, 2013, customers transfer to the electric system all right, title and interest in and to the RECs associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten (10) years from the date the Company confirmed the solar electric system was installed and operational.

COMPANY OBLIGATIONS

- A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company’s Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company’s single-hour peak load for the previous calendar year.
- B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

**FILED**  
Missouri Public  
Service Commission  
JE-2016-0351

Issued: June 13, 2016  
Issued by: Darrin R. Ives, Vice President

**CANCELLED**  
October 15, 2018  
Missouri Public  
Service Commission  
EE-2019-0056; JE-2019-0027

Effective: July 13, 2016  
1200 Main, Kansas City, MO 64105



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 34A  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 34A  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### DEFINITIONS (continued)

- H. Renewable energy resources means electrical energy produced from wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources.
- I. Staff means the staff of the Public Service Commission of the state of Missouri.

### APPLICABILITY

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW.

### REC OWNERSHIP

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator unless the Customer-Generator receives a solar rebate from the Company. For rebates paid on and after August 28, 2013 and as a condition of receiving a rebate, customers shall transfer to the electric utility all rights, title, and interest in and to the renewable energy credits associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten years from the date the electric utility confirmed that the solar electric system was installed and operational.

### COMPANY OBLIGATIONS

- A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company's Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company's single-hour peak load for the previous calendar year.
- B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

DATE OF ISSUE: November 8, 2013  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~November 18, 2013~~  
~~December 8, 2013~~

CANCELLED  
July 13, 2016  
Missouri Public  
Service Commission  
JE-2016-0351

Kansas City, Mo.  
FILED  
Missouri Public  
Service Commission  
ET-2014-0027; YE-2014-0213

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second  Original Sheet No. 34A  
 Revised  
Cancelling P.S.C. MO. No. 7 First  Original Sheet No. 34A  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### DEFINITIONS (continued):

- H. Renewable energy resources means electrical energy produced from wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources.
- I. Staff means the staff of the Public Service Commission of the state of Missouri.

### APPLICABILITY:

Applicable to Customer-generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW.

### REC OWNERSHIP:

RECs associated with Customer-generated net-metered renewable energy resources shall be owned by the Customer-generator until explicitly transferred to another entity. Nothing in this rider gives the Company any preferential entitlement to the RECs generated by the Customer-generator's qualified electric energy generation system.

### COMPANY OBLIGATIONS:

- A. Net metering shall be available to Customer-generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company's Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company's single-hour peak load for the previous calendar year.
- B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-generator but shall not charge the Customer-generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-generator.

DATE OF ISSUE: December 18, 2012  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013  
Kansas City, Mo.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First  Original Sheet No. 34A  
 Revised  
Cancelling P.S.C. MO. No. 7  Original Sheet No. 34A  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

INTERCONNECTION APPLICATION/AGREEMENT FOR RENEWABLE SOURCE NET METERING SYSTEMS  
WITH CAPACITY OF 100 kW\* OR LESS

### For Customers Who Are Assuming Ownership or Operational Control of an Existing Customer-Generator System:

If no changes are being made to the existing Customer-Generator System, complete sections A and D of this Application/Agreement and forward to KCPL at:

Kansas City Power & Light Company  
Energy Solutions, P.O. Box 418679, Kansas City, MO 64141-9679

KCPL will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by KCPL if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

### A. Customer-Generator's Information

Name: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
Service/Street Address (if different from above): \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
Daytime Phone: \_\_\_\_\_ Fax: \_\_\_\_\_ E-Mail: \_\_\_\_\_  
Emergency Contact Phone: \_\_\_\_\_  
KCPL Account No. (from Utility Bill): \_\_\_\_\_

\*This tariff shall be made available to Public Education (schools) Customer-Generators with a capacity less than or equal to 1 megawatt contingent on meeting all other criteria as set out in this tariff.

DATE OF ISSUE: February 11, 2008 DATE EFFECTIVE: March 15, 2008  
ISSUED BY: Chris Giles, Vice-President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
January 17, 2013  
Missouri Public  
Service Commission  
EE-2013-0125; YE-2013-0273

EE-2008-0260

FILED  
Missouri Public  
Service Commission

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7  Original Sheet No. 34A  
 Revised  
Cancelling P.S.C. MO. No. 7  Original Sheet No. 34A  
 Revised  
For Missouri Retail Service Area

**NET METERING  
SCHEDULE NM**

KCPL will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by KCPL if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

**A. Customer-Generator's Information**

Name: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
Service/Street Address (if different from above): \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
Daytime Phone: \_\_\_\_\_ Fax: \_\_\_\_\_ E-Mail: \_\_\_\_\_  
Emergency Contact Phone: \_\_\_\_\_  
KCPL Account No. (from Utility Bill): \_\_\_\_\_

**B. Customer-Generator's System Information**

Manufacturer Name Plate (if applicable) AC Power Rating: \_\_\_\_\_ kW Voltage: \_\_\_\_\_ Volts  
System Type: Solar \_\_\_\_\_ Wind \_\_\_\_\_ Biomass \_\_\_\_\_ Fuel Cell \_\_\_\_\_ Other (describe) \_\_\_\_\_  
Service/Street Address: \_\_\_\_\_  
Inverter/Interconnection Equipment Manufacturer: \_\_\_\_\_  
Inverter/Interconnection Equipment Model No.: \_\_\_\_\_  
Are Required System Plans & Specifications Attached? Yes \_\_\_\_\_ No \_\_\_\_\_  
Inverter/Interconnection Equipment Location (describe): \_\_\_\_\_  
Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Location (describe): \_\_\_\_\_

Existing Electrical Service Capacity: \_\_\_\_\_ Amperes Voltage: \_\_\_\_\_ Volts  
Service Character: Single Phase \_\_\_\_\_ Three Phase \_\_\_\_\_

**C. Installation Information/Hardware and Installation Compliance**

Person or Company Installing: \_\_\_\_\_  
Contractor's License No. (if applicable): \_\_\_\_\_  
Approximate Installation Date: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
Daytime Phone: \_\_\_\_\_ Fax: \_\_\_\_\_ E-Mail: \_\_\_\_\_  
Person or Agency Who Will Inspect/Certify Installation: \_\_\_\_\_

The Customer-Generator's proposed System hardware complies with all applicable National Electrical Safety Code (NESC), National Electric Code (NEC), Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL) requirements for electrical equipment and their installation. As applicable to

DATE OF ISSUE: August 19, 2003 DATE EFFECTIVE: ~~September 18, 2003~~ August 28, 2003  
ISSUED BY: William H. Downey 1201 Walnut, Kansas City, Mo. 64106  
President

CANCELLED  
March 15, 2008  
Missouri Public  
Service Commission

Filed  
MO PSC

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Fifth

Revised Sheet No. 34B

Canceling P.S.C. MO. No. 7

Fourth

Revised Sheet No. 34B

For Missouri Retail Service Area

**NET METERING INTERCONNECTION APPLICATION AGREEMENT**  
**Schedule NM**

COMPANY OBLIGATIONS (continued)

- C. The availability of the net metering program shall be disclosed annually to each Customer with the method and manner of disclosure being at the discretion of the Company.
- D. For any cause of action relating to any damages to property or person caused by the generation unit of a Customer-Generator or the interconnection thereof, the Company shall have no liability absent clear and convincing evidence of fault on the part of the Company.
- E. Any costs incurred under this tariff by the Company not recovered directly from the Customer-Generator, as identified in the Qualified Electric Customer-Generator Obligations section, shall be recoverable in the Company's rate structure.
- F. No fee, charge, or other requirement not specifically identified in this tariff shall be imposed unless the fee, charge, or other requirement would apply to similarly situated Customers who are not Customer-Generators.

CUSTOMER-GENERATOR LIABILITY INSURANCE OBLIGATIONS

- A. Customer-Generator systems greater than ten kilowatts (10 kW) shall carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the net metering unit. Insurance may be in the form of an existing policy or an endorsement on an existing policy.
- B. Customer-Generator systems ten kilowatts (10 kW) or less shall not be required to carry liability insurance.

**FILED**  
**Missouri Public**  
**Service Commission**  
**JE-2016-0351**

Issued: June 13, 2016  
Issued by: Darrin R. Ives, Vice President

**CANCELLED**  
October 15, 2018  
Missouri Public  
Service Commission  
EE-2019-0056; JE-2019-0027

Effective: July 13, 2016  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 34B  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 34B  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### COMPANY OBLIGATIONS (continued)

- C. The availability of the net metering program shall be disclosed annually to each Customer with the method and manner of disclosure being at the discretion of the Company.
- D. For any cause of action relating to any damages to property or person caused by the generation unit of a Customer-Generator or the interconnection thereof, the Company shall have no liability absent clear and convincing evidence of fault on the part of the Company.
- E. Any costs incurred under this tariff by the Company not recovered directly from the Customer-Generator, as identified in the Qualified Electric Customer-Generator Obligations section, shall be recoverable in the Company's rate structure.
- F. No fee, charge, or other requirement not specifically identified in this tariff shall be imposed unless the fee, charge, or other requirement would apply to similarly situated Customers who are not Customer-Generators.

### CUSTOMER-GENERATOR LIABILITY INSURANCE OBLIGATIONS

- A. Customer-Generator systems greater than ten kilowatts (10 kW) shall carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the net metering unit. Insurance may be in the form of an existing policy or an endorsement on an existing policy.
- B. Customer-Generator systems ten kilowatts (10 kW) or less shall not be required to carry liability insurance; however, absent clear and convincing evidence of fault on the part of the Company, the Company cannot be held liable for any action or cause of action relating to any damages to property or persons caused by the generation unit of a Customer-Generator or the interconnection thereof pursuant to section 386.890.11., RSMo. Further, Customer-Generators may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

DATE OF ISSUE: November 8, 2013  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~November 18, 2013~~  
~~December 8, 2013~~  
Kansas City, Mo.

CANCELLED  
July 13, 2016  
Missouri Public  
Service Commission  
JE-2016-0351

FILED  
Missouri Public  
Service Commission  
ET-2014-0027; YE-2014-0213

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 34B  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 34B  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### COMPANY OBLIGATIONS (continued):

- C. The availability of the net metering program shall be disclosed annually to each Customer with the method and manner of disclosure being at the discretion of the Company.
- D. For any cause of action relating to any damages to property or person caused by the generation unit of a Customer-generator or the interconnection thereof, the Company shall have no liability absent clear and convincing evidence of fault on the part of the Company.
- E. Any costs incurred under this tariff by the Company not recovered directly from the Customer-generator, as identified in the Qualified Electric Customer-Generator Obligations section, shall be recoverable in the Company's rate structure.
- F. No fee, charge, or other requirement not specifically identified in this tariff shall be imposed unless the fee, charge, or other requirement would apply to similarly situated Customers who are not Customer-generators.

### CUSTOMER-GENERATOR LIABILITY INSURANCE OBLIGATIONS:

- A. Customer-generator systems greater than ten kilowatts (10 kW) shall carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the net metering unit. Insurance may be in the form of an existing policy or an endorsement on an existing policy.
- B. Customer-generator systems ten kilowatts (10 kW) or less shall not be required to carry liability insurance; however, absent clear and convincing evidence of fault on the part of the Company, the Company cannot be held liable for any action or cause of action relating to any damages to property or persons caused by the generation unit of a Customer-generator or the interconnection thereof pursuant to section 386.890.11., RSMo. Further, Customer-generators may have legal liabilities not covered under their existing insurance policy in the event the Customer-generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

DATE OF ISSUE: December 18, 2012  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013  
Kansas City, Mo.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second  Original Sheet No. 34B  
 Revised  
Cancelling P.S.C. MO. No. 7 First  Original Sheet No. 34B  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

INTERCONNECTION APPLICATION/AGREEMENT FOR RENEWABLE SOURCE NET METERING SYSTEMS  
WITH CAPACITY OF 100\* kW OR LESS

### B. Customer-Generator's System Information

Manufacturer Name Plate (if applicable) AC Power Rating: \_\_\_\_\_ kW Voltage: \_\_\_\_\_ Volts  
System Type: Solar \_\_\_\_\_ Wind \_\_\_\_\_ Biomass \_\_\_\_\_ Fuel Cell \_\_\_\_\_  
Service/Street Address: \_\_\_\_\_  
Inverter/Interconnection Equipment Manufacturer: \_\_\_\_\_  
Inverter/Interconnection Equipment Model No.: \_\_\_\_\_  
Are Required System Plans & Specifications Attached? Yes \_\_\_\_\_ No \_\_\_\_\_  
Inverter/Interconnection Equipment Location (describe): \_\_\_\_\_

Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Location (describe): \_\_\_\_\_

Existing Electrical Service Capacity: \_\_\_\_\_ Amperes Voltage: \_\_\_\_\_ Volts  
Service Character: Single Phase \_\_\_\_\_ Three Phase \_\_\_\_\_

### C. Installation Information/Hardware and Installation Compliance

Person or Company Installing: \_\_\_\_\_  
Contractor's License No. (if applicable): \_\_\_\_\_  
Approximate Installation Date: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
Daytime Phone: \_\_\_\_\_ Fax: \_\_\_\_\_ E-Mail: \_\_\_\_\_  
Person or Agency Who Will Inspect/Certify Installation: \_\_\_\_\_

The Customer-Generator's proposed System hardware complies with all applicable National Electrical Safety Code (NESC), National Electric Code (NEC), Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL) requirements for electrical equipment and their installation. As applicable

\*This tariff shall be made available to Public Education (schools) Customer-Generators with a capacity less than or equal to 1 megawatt contingent on meeting all other criteria as set out in this tariff.

DATE OF ISSUE: February 11, 2008  
ISSUED BY: Chris Giles, Vice-President

DATE EFFECTIVE: March 15, 2008  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
January 17, 2013  
Missouri Public  
Service Commission  
EE-2013-0125; YE-2013-0273

EE-2008-0260

FILED  
Missouri Public  
Service Commission



**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 First  Original Sheet No. 34B  
 Revised  
Cancelling P.S.C. MO. No. 7 Original  Original Sheet No. 34B  
 Revised

For Missouri Retail Service Area

**NET METERING  
SCHEDULE NM**

System type, these requirements include, but are not limited to, UL 1741, IEEE 929-2000 or IEEE 1547. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of KCPL. The proposed System has a lockable, visible disconnect device, accessible at all times to KCPL personnel. The system is only required to include one lockable, visible disconnect device, accessible to KCPL. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement.

The Customer-Generator's proposed System has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to KCPL's electrical system. The proposed System does have an anti-islanding function that prevents the generator from continuing to supply power when KCPL's electric system is not energized or operating normally. If the proposed System is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed System includes a parallel blocking scheme for this backup source that prevents any backflow of power to KCPL's electrical system when the electrical system is not energized or not operating normally.

Signed (Installer): \_\_\_\_\_ Date: \_\_\_\_\_

Name (Print): \_\_\_\_\_

**D. Additional Terms and Conditions**

In addition to abiding by KCPL's other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

**1) Operation/Disconnection**

If it appears to KCPL, at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality or reliability of KCPL's electrical system, KCPL may immediately disconnect and lock-out the Customer-Generator's System from KCPL's electrical system. The Customer-Generator shall permit KCPL's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

**2) Liability**

The Customer-Generator agrees to carry no less than \$100,000 of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy.

**3) Interconnection Costs**

The Customer-Generator shall, at the Customer-Generator's cost and expense, install, operate, maintain, repair, and inspect, and shall be fully responsible for the Customer-Generator's System. The Customer-Generator further agrees to pay or reimburse to KCPL all of KCPL's Interconnection Costs. Interconnection Costs are the reasonable costs incurred by KCPL for: (1) additional tests or analyses of the effects of the

DATE OF ISSUE: July 27, 2007  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: September 1, 2007  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
March 15, 2008  
Missouri Public  
Service Commission

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7  Original Sheet No. 34B  
 Revised  
Cancelling P.S.C. MO. No. 7  Original Sheet No. 34B  
 Revised  
For Missouri Retail Service Area

**NET METERING  
SCHEDULE NM**

System type, these requirements include, but are not limited to, UL 1741 and IEEE 929 -2000. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of KCPL. The proposed System has a lockable, visible disconnect device, accessible at all times to KCPL personnel. The system is only required to include one lockable, visible disconnect device, accessible to KCPL. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement.

The Customer-Generator's proposed System has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to KCPL's electrical system. The proposed System does have an anti-islanding function that prevents the generator from continuing to supply power when KCPL's electric system is not energized or operating normally. If the proposed System is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed System includes a parallel blocking scheme for this backup source that prevents any backflow of power to KCPL's electrical system when the electrical system is not energized or not operating normally.

Signed (Installer): \_\_\_\_\_ Date: \_\_\_\_\_  
Name (Print): \_\_\_\_\_

**D. Additional Terms and Conditions**

In addition to abiding by KCPL's other applicable rules and regulations, the Customer -Generator understands and agrees to the following specific terms and conditions:

**1) Operation/Disconnection**

If it appears to KCPL, at any time, in the reasonable exercise of its judgment, that operation of the Customer -Generator's System is adversely affecting safety, power quality or reliability of KCPL's electrical system, KCPL may immediately disconnect and lock-out the Customer-Generator's System from KCPL's electrical system. The Customer-Generator shall permit KCPL's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

**2) Liability**

The Customer-Generator agrees to carry no less than \$100,000 of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer -Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy.

**3) Interconnection Costs**

The Customer-Generator shall, at the Customer -Generator's cost and expense, install, operate, maintain, repair, and inspect, and shall be fully responsible for the Customer-Generator's System. The Customer -Generator further agrees to pay or reimburse to KCPL all of KCPL's Interconnection Costs. Interconnection Costs are the reasonable costs incurred by KCPL for: (1) additional tests or analyses of the effects of the

DATE OF ISSUE: August 19, 2003 DATE EFFECTIVE: ~~September 16, 2003~~ August 28, 2003  
ISSUED BY: William H. Downey 1201 Walnut, Kansas City, Mo. 64106  
President

**Filed  
MO PSC**

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Fourth

Revised Sheet No. 34C

Canceling P.S.C. MO. No. 7

Third

Revised Sheet No. 34C

For Missouri Retail Service Area

**NET METERING INTERCONNECTION APPLICATION AGREEMENT**  
**Schedule NM**

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS

- A. Each qualified electric energy generation unit used by a Customer-Generator shall meet all applicable safety, performance, interconnection, and reliability standards established by any local code authorities, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) for distributed generation; including, but not limited to, IEEE 1547, UL 1703 and UL 1741.
- B. The Company requires that a Customer-Generator's system contain a switch, circuit breaker, fuse, or other easily accessible device or feature located in immediate proximity to the Customer-Generator's metering equipment that would allow a Company worker the ability to manually and instantly disconnect the unit from the Company's distribution system.
- C. No Customer-Generator shall connect or operate an electric generation unit in parallel phase and synchronization with the Company without written approval by the Company that all of the requirements under Paragraph C of the Interconnection Application/Agreement section of this tariff have been met. For a Customer-Generator who violates this provision, the Company may immediately and without notice disconnect the electric facilities of said Customer-Generator and terminate said Customer-Generator's electric service.
- D. A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced and consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.
- E. Each Customer-Generator shall, at least once every year, conduct a test to confirm that the net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero (0)) within two (2) seconds of being disconnected from the Company's system. Disconnecting the net metering unit from the Company's electric system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test.
- F. The Customer-Generator shall maintain a record of the results of these tests and, upon request, shall provide a copy of the test results to the Company.
  - (1) If the Customer-Generator is unable to provide a copy of the test results upon request, the Company shall notify the Customer-Generator by mail that the Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide the results of a test to the Company.

CANCELLED - Missouri Public Service Commission - 06/20/2025 - ET-2025-0286 - JE-2025-0134

FILED  
Missouri Public  
Service Commission  
JE-2016-0351

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 34C  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 34C  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS

- A. Each qualified electric energy generation unit used by a Customer-Generator shall meet all applicable safety, performance, interconnection, and reliability standards established by any local code authorities, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) for distributed generation; including, but not limited to, IEEE 1547 and UL 1741.
- B. The Company requires that a Customer-Generator's system contain a switch, circuit breaker, fuse, or other easily accessible device or feature located in immediate proximity to the Customer-Generator's metering equipment that would allow a Company worker the ability to manually and instantly disconnect the unit from the Company's distribution system.
- C. No Customer-Generator shall connect or operate an electric generation unit in parallel phase and synchronization with the Company without written approval by the Company that all of the requirements under Paragraph C of the Interconnection Agreement section of this tariff have been met. For a Customer-Generator who violates this provision, the Company may immediately and without notice disconnect the electric facilities of said Customer-Generator and terminate said Customer-Generator's electric service.
- D. A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced and consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.
- E. Each Customer-Generator shall, at least once every year, conduct a test to confirm that the net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero (0)) within two (2) seconds of being disconnected from the Company's system. Disconnecting the net metering unit from the Company's electric system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test.
- F. The Customer-Generator shall maintain a record of the results of these tests and, upon request, shall provide a copy of the test results to the Company.
  - (1) If the Customer-Generator is unable to provide a copy of the test results upon request, the Company shall notify the Customer-Generator by mail that the Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide the results of a test to the Company.

DATE OF ISSUE: November 8, 2013  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~November 18, 2013~~  
~~December 8, 2013~~  
Kansas City, Mo.

CANCELLED  
July 13, 2016  
Missouri Public  
Service Commission  
JE-2016-0351

FILED  
Missouri Public  
Service Commission  
ET-2014-0027; YE-2014-0213

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second  Original Sheet No. 34C  
 Revised  
Cancelling P.S.C. MO. No. 7 First  Original Sheet No. 34C  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS:

- A. Each qualified electric energy generation unit used by a Customer-generator shall meet all applicable safety, performance, interconnection, and reliability standards established by any local code authorities, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) for distributed generation; including, but not limited to, IEEE 1547 and UL 1741.
- B. The Company requires that a Customer-generator's system contain a switch, circuit breaker, fuse, or other easily accessible device or feature located in immediate proximity to the Customer-generator's metering equipment that would allow a Company worker the ability to manually and instantly disconnect the unit from the Company's distribution system.
- C. No Customer-generator shall connect or operate an electric generation unit in parallel phase and synchronization with the Company without written approval by the Company that all of the requirements under Paragraph C of the Interconnection Agreement section of this tariff have been met. For a Customer-generator who violates this provision, the Company may immediately and without notice disconnect the electric facilities of said Customer-generator and terminate said Customer-generator's electric service.
- D. A Customer-generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced and consumed by the Customer-generator. If the Customer-generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-generator's facility, the Customer-generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-generator shall be paid for by the Customer-generator.
- E. Each Customer-generator shall, at least once every year, conduct a test to confirm that the net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero (0)) within two (2) seconds of being disconnected from the Company's system. Disconnecting the net metering unit from the Company's electric system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test.
- F. The Customer-generator shall maintain a record of the results of these tests and, upon request, shall provide a copy of the test results to the Company.
  - (1) If the Customer-generator is unable to provide a copy of the test results upon request, the Company shall notify the Customer-generator by mail that the Customer-generator has thirty (30) days from the date the Customer-generator receives the request to provide the results of a test to the Company.

DATE OF ISSUE: December 18, 2012  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013  
Kansas City, Mo.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First \_\_\_\_\_  Original Sheet No. 34C  
 Revised  
Cancelling P.S.C. MO. No. 7 \_\_\_\_\_  Original Sheet No. 34C  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### INTERCONNECTION APPLICATION/AGREEMENT FOR RENEWABLE SOURCE NET METERING SYSTEMS WITH CAPACITY OF 100 kW\* OR LESS

to System type, these requirements include, but are not limited to, UL 1741 and IEEE 1547. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of KCPL. The proposed System has a lockable, visible disconnect device, accessible at all times to KCPL personnel. The system is only required to include one lockable, visible disconnect device, accessible to KCPL. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement.

The Customer-Generator's proposed System has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent; and to provide for System synchronization to KCPL's electrical system. The proposed System does have an anti-islanding function that prevents the generator from continuing to supply power when KCPL's electric system is not energized or operating normally. If the proposed System is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed System includes a parallel blocking scheme for this backup source that prevents any backflow of power to KCPL's electrical system when the electrical system is not energized or not operating normally. These requirements are based on IEEE Standards.

Signed (Installer): \_\_\_\_\_ Date: \_\_\_\_\_

Name (Print): \_\_\_\_\_

#### D. Additional Terms and Conditions

In addition to abiding by KCPL's other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

##### 1) Operation/Disconnection

If it appears to KCPL, at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality or reliability of KCPL's electrical system, KCPL may immediately disconnect and lock-out the Customer-Generator's System from KCPL's electrical system. The Customer-Generator shall permit KCPL's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

\*This tariff shall be made available to Public Education (schools) Customer-Generators with a capacity less than or equal to 1 megawatt contingent on meeting all other criteria as set out in this tariff.

DATE OF ISSUE: February 11, 2008  
ISSUED BY: Chris Giles, Vice-President

DATE EFFECTIVE: March 15, 2008  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
January 17, 2013  
Missouri Public  
Service Commission  
EE-2013-0125; YE-2013-0273

EE-2008-0260

FILED  
Missouri Public  
Service Commission

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7  Original Sheet No. 34C  
 Revised  
Cancelling P.S.C. MO. No. 7  Original Sheet No. 34C  
 Revised  
For Missouri Retail Service Area

**NET METERING**

Operation of the Customer -Generator's system on KCPL's local distribution system, (2) additional metering, and (3) any necessary controls. These Interconnection Costs must be related to the installation of the physical facilities necessary to permit interconnected operation of the Customer -Generator's System with KCPL's system and shall only include those costs, or corresponding costs, which would not have been incurred by KCPL in providing service to the Customer -Generator solely as a consumer of electric energy from KCPL pursuant to KCPL's standard cost of service policies in effect at the time the Customer -Generator's System is first interconnected with KCPL's system. Upon request, KCPL shall provide the Customer-Generator with a not -to-exceed cost statement for interconnection with KCPL upon the plans and specifications provided by the Customer-Generator to KCPL.

**4) Energy Pricing and Billing**

Section 386.887 RSMo Supp. 2002 sets forth the valuation and billing of electric energy provided by KCPL to the Customer-Generator and to KCPL from Customer-Generator. The value of the electric energy delivered to the Customer -Generator shall be billed in accordance with the applicable retail rate schedule(s) \_\_\_\_\_, on file with the Missouri Public Service Commission (MPSC), as may be updated or changed from time to time as approved by the MPSC. The value of the electric energy delivered by the Customer-Generator to KCPL shall be credited in accordance with rate schedule PG, PARALLEL GENERATION CONTRACT SERVICE.

**5) Terms and Termination Rights**

This Agreement becomes effective when signed by both the Customer -Generator and KCPL, and shall continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the Customer-Generator may terminate this Agreement at any time by giving KCPL at least thirty (30) days prior written notice. In such event, the Customer -Generator shall, no later than the date of termination of Agreement, completely disconnect the Customer -Generator's System from parallel operation with KCPL's system. Either party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies the basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated at any time by mutual agreement of the Customer -Generator and KCPL. This agreement may also be terminated, by approval of the Commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

**6) Transfer of Ownership**

If operational control of the Customer -Generator's System transfers to any other party than the Customer -Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer -Generator System. KCPL shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer -Generator's System. The person or persons taking over operational control of Customer -Generator's System must file a new Application/Agreement, and must receive authorization from KCPL, before the existing Customer-Generator System can remain interconnected with KCPL's electrical system. The new Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agrees to them. If no changes are being made to the Customer -Generator's System, completing sections A, D and F of this Application/Agreement will satisfy this requirement.

DATE OF ISSUE: August 19, 2003 DATE EFFECTIVE: ~~September 18, 2003~~ August 28, 2003  
ISSUED BY: William H. Downey 1201 Walnut, Kansas City, Mo. 64106  
President

CANCELLED  
March 15, 2008  
Missouri Public  
Service Commission

Filed  
MO PSC

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 34D  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 34D  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS (continued)

- (2) If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the net metering unit.
- (3) If the Customer-Generator does not provide the results of a test to the Company within thirty (30) days of receiving a request from the Company or the results of the test provided to the Company show that the unit is not functioning correctly, the Company may immediately disconnect the net metering unit.
- (4) The net metering unit shall not be reconnected to the Company's electrical system by the Customer-Generator until the net metering unit is repaired and operating in a normal and safe manner.

### DETERMINATION OF NET ELECTRICAL ENERGY

Net electrical energy measurement shall be calculated in the following manner:

- A. For a Customer-Generator, the Company shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for Customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;
- B. If the electricity supplied by the Company exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the Company in accordance with normal practices for Customers in the same rate class;
- C. If the electricity generated by the Customer-Generator exceeds the electricity supplied by the Company during a billing period, the Customer-Generator shall be billed for the appropriate Customer charges for that billing period in accordance with the Company Obligations section of this tariff and shall be credited with the product of the excess kilowatt-hours generated during the billing period and the rate identified in Schedule PG, Sheet 31A in the following billing period. This rate is calculated from the Company's avoided fuel cost; and
- D. Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the Company.

DATE OF ISSUE: November 8, 2013  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~November 18, 2013~~  
~~December 8, 2013~~  
Kansas City, Mo.

CANCELLED  
July 13, 2016  
Missouri Public  
Service Commission  
JE-2016-0351

FILED  
Missouri Public  
Service Commission  
ET-2014-0027; YE-2014-0213



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second  Original Sheet No. 34D  
 Revised  
Cancelling P.S.C. MO. No. 7 First  Original Sheet No. 34D  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS (continued):

- (2) If the Customer-generator's equipment ever fails this test, the Customer-generator shall immediately disconnect the net metering unit.
- (3) If the Customer-generator does not provide the results of a test to the Company within thirty (30) days of receiving a request from the Company or the results of the test provided to the Company show that the unit is not functioning correctly, the Company may immediately disconnect the net metering unit.
- (4) The net metering unit shall not be reconnected to the Company's electrical system by the Customer-generator until the net metering unit is repaired and operating in a normal and safe manner.

### DETERMINATION OF NET ELECTRICAL ENERGY:

Net electrical energy measurement shall be calculated in the following manner:

- A. For a Customer-generator, the Company shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for Customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-generator's consumption and production of electricity;
- B. If the electricity supplied by the Company exceeds the electricity generated by the Customer-generator during a billing period, the Customer-generator shall be billed for the net electricity supplied by the Company in accordance with normal practices for Customers in the same rate class;
- C. If the electricity generated by the Customer-generator exceeds the electricity supplied by the Company during a billing period, the Customer-generator shall be billed for the appropriate Customer charges for that billing period in accordance with the Company Obligations section of this tariff and shall be credited with the product of the excess kilowatt-hours generated during the billing period and the rate identified in Schedule PG, Sheet 31A in the following billing period. This rate is calculated from the Company's avoided fuel cost; and
- D. Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-generator disconnects service or terminates the net metering relationship with the Company.

DATE OF ISSUE: December 18, 2012  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013  
Kansas City, Mo.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First  Original Sheet No. 34D  
 Revised  
Cancelling P.S.C. MO. No. 7  Original Sheet No. 34D  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

INTERCONNECTION APPLICATION/AGREEMENT FOR RENEWABLE SOURCE NET METERING SYSTEMS  
WITH CAPACITY OF 100 kW\* OR LESS

### D. Additional Terms and Conditions (Continued)

#### **2) Liability**

Liability insurance is not required for Customer-Generators when the generator is 10 kW or less. For generators greater than 10 kW, the Customer-Generator agrees to carry no less than \$100,000 of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy.

#### **3) Customer-Generator Costs**

The Customer-Generator shall, at the Customer-Generator's cost and expense, install, operate, maintain, repair, and inspect, and shall be fully responsible for the Customer-Generator's System. The Customer-Generator further agrees to pay or reimburse to KCPL for additional tests or analyses of the effects of the Operation of the Customer-Generator's system on KCPL's local distribution system. These requirements are based on IEEE Standards.

#### **4) Terms and Termination Rights**

This Agreement becomes effective when signed by both the Customer-Generator and KCPL, and shall continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the Customer-Generator may terminate this Agreement at any time by giving KCPL at least thirty (30) days prior written notice. In such event, the Customer-Generator shall, no later than the date of termination of Agreement, completely disconnect the Customer-Generator's System from parallel operation with KCPL's system. Either party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies the basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated at any time by mutual agreement of the Customer-Generator and KCPL. This agreement may also be terminated, by approval of the Commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

\*This tariff shall be made available to Public Education (schools) Customer-Generators with a capacity less than or equal to 1 megawatt contingent on meeting all other criteria as set out in this tariff.

DATE OF ISSUE: February 11, 2008  
ISSUED BY: Chris Giles, Vice-President

DATE EFFECTIVE: March 15, 2008  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
January 17, 2013  
Missouri Public  
Service Commission  
EE-2013-0125; YE-2013-0273

EE-2008-0260

FILED  
Missouri Public  
Service Commission

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7  Original Sheet No. 34D  
 Revised  
Cancelling P.S.C. MO. No. 7  Original Sheet No. 34D  
 Revised

For Missouri Retail Service Area

**NET METERING  
SCHEDULE NM**

If no changes are being proposed to the Customer -Generator System, KCPL will assess no charges or fees for this transfer. KCPL will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer -Generator has satisfactorily completed the Application/Agreement, and no changes are being proposed to the existing Customer -Generator System. KCPL will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer -Generator, thereby notifying the new Customer-Generator that the new Customer -Generator is authorized to operate the existing Customer -Generator System in parallel with KCPL's electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to KCPL a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

**7) Dispute Resolution**

If any disagreements between the Customer -Generator and KCPL arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 4 CSR 240 -2.070. The complaint procedures described in 4 CSR 240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

**8) Testing Requirement**

The Customer-Generator must, at least once every year, conduct a test to confirm that the Customer -Generator's net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero) within two (2) seconds of being disconnected from KCPL's electrical system. Disconnecting the net metering unit from KCPL's electrical system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test. The Customer -Generator shall maintain a record of the results of these tests and, upon request by KCPL, shall provide a copy of the test results to KCPL. If the Customer -Generator is unable to provide a copy of the test results upon request, KCPL shall notify the Customer -Generator by mail that Customer -Generator has thirty (30) days from the date the Customer -Generator receives the request to provide to KCPL, the results of a test. If the Customer-Generator's equipment ever fails this test, the Customer -Generator shall immediately disconnect the Customer-Generator's System from KCPL's system. If the Customer -Generator does not provide results of a test to KCPL within thirty (30) days of receiving a request from KCPL or the results of the test provided to KCPL show that the Customer -Generator's net metering unit is not functioning correctly, KCPL may immediately disconnect the Customer -Generator's System from KCPL's system. The Customer-Generator's System shall not be reconnected to KCPL's electrical system by the Customer Generator until the Customer -Generator's System is repaired and operating in a normal and safe manner.

I have read, understand, and accept the provisions of Section D, subsections 1 through 8 of this Application/Agreement.

Signed (Customer-Generator): \_\_\_\_\_ Date: \_\_\_\_\_

DATE OF ISSUE: August 19, 2003 DATE EFFECTIVE: ~~September 18, 2003~~ August 28, 2003  
ISSUED BY: William H. Downey 1201 Walnut, Kansas City, Mo. 64106  
President

CANCELLED  
March 15, 2008  
Missouri Public  
Service Commission

Filed  
MO PSC

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Fifth

Revised Sheet No. 34E

Canceling P.S.C. MO. No. 7

Fourth

Revised Sheet No. 34E

For Missouri Retail Service Area

**NET METERING INTERCONNECTION APPLICATION AGREEMENT**  
**Schedule NM**

NET METERING RATES

The Company shall file on or before January 15 of each odd-numbered year for the Commission's approval in the Company's tariff, a rate schedule with a net metering rate that is the same rate as the utility's cogeneration rate. The Company's cogeneration rate is filed for the Commission's approval in the Company's tariff on or before January 15 of every odd-numbered year as required in 4 CSR 240-3.155 Requirements for Company Cogeneration Tariff Filings section (4). The cogeneration rate is stated in dollars per kilowatt-hour or cents per kilowatt-hour on the Parallel Generation rate tariff sheet (Parallel Generation Contract Service, Schedule PG) and, likewise, the net metering rate shall be stated in dollars per kilowatt-hour or cents per kilowatt-hour on the net metering rate tariff sheet.

INTERCONNECTION APPLICATION/AGREEMENT

- A. Each Customer-Generator and Company shall enter into the interconnection application/agreement included herein.
- B. The solar rebate reference in the interconnection application/agreement is applicable to the Company.
- C. Applications by a Customer-Generator for interconnection of a qualified electric energy generation unit to the distribution system shall be accompanied by the plan for the Customer-Generator's electrical generating system including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within thirty (30) days of receipt for systems ten kilowatts (10 kW) or less and within ninety (90) days of receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Company's system, the Customer-Generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of paragraph A and B of the Qualified Electric Customer-Generator Obligations section of this tariff. If the application for interconnection is approved by the Company and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.
- D. Upon the change in ownership of a qualified electric energy generation unit, the new Customer-Generator shall be responsible for filing a new application/agreement.

**FILED**  
**Missouri Public**  
**Service Commission**  
**JE-2016-0351**

Issued: June 13, 2016  
Issued by: Darrin R. Ives, Vice President

**CANCELLED**  
October 15, 2018  
Missouri Public  
Service Commission  
EE-2019-0056; JE-2019-0027

Effective: July 13, 2016  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 34E  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 34E  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### NET METERING RATES

The Company shall file on or before January 15 of each odd-numbered year for the Commission's approval in the Company's tariff, a rate schedule with a net metering rate that is the same rate as the utility's cogeneration rate. The Company's cogeneration rate is filed for the Commission's approval in the Company's tariff on or before January 15 of every odd-numbered year as required in 4 CSR 240-3.155 Requirements for Company Cogeneration Tariff Filings section (4). The cogeneration rate is stated in dollars per kilowatt-hour or cents per kilowatt-hour on the Parallel Generation rate tariff sheet (Parallel Generation Contract Service, Schedule PG) and, likewise, the net metering rate shall be stated in dollars per kilowatt-hour or cents per kilowatt-hour on the net metering rate tariff sheet.

### INTERCONNECTION AGREEMENT

- A. Each Customer-Generator and Company shall enter into the interconnection agreement included herein.
- B. The solar rebate reference in the interconnection agreement is applicable to the Company.
- C. Applications by a Customer-Generator for interconnection of a qualified electric energy generation unit to the distribution system shall be accompanied by the plan for the Customer-Generator's electrical generating system including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within thirty (30) days of receipt for systems ten kilowatts (10 kW) or less and within ninety (90) days of receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Company's system, the Customer-Generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of paragraph A and B of the Company Obligations section of this tariff. If the application for interconnection is approved by the Company and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.
- D. Upon the change in ownership of a qualified electric energy generation unit, the new Customer-Generator shall be responsible for filing a new application.

DATE OF ISSUE: November 8, 2013  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~November 18, 2013~~  
~~December 8, 2013~~  
Kansas City, Mo.

CANCELLED  
July 13, 2016  
Missouri Public  
Service Commission  
JE-2016-0351

FILED  
Missouri Public  
Service Commission  
ET-2014-0027; YE-2014-0213

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 34E  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 34E  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### NET METERING RATES:

The Company shall file on or before January 15 of each odd-numbered year for the Commission's approval in the Company's tariff, a rate schedule with a net metering rate that is the same rate as the utility's cogeneration rate. The Company's cogeneration rate is filed for the Commission's approval in the Company's tariff on or before January 15 of every odd-numbered year as required in 4 CSR 240-3.155 Requirements for Company Cogeneration Tariff Filings section (4). The cogeneration rate is stated in dollars per kilowatt-hour or cents per kilowatt-hour on the Parallel Generation rate tariff sheet (Parallel Generation Contract Service, Schedule PG) and, likewise, the net metering rate shall be stated in dollars per kilowatt-hour or cents per kilowatt-hour on the net metering rate tariff sheet.

### INTERCONNECTION AGREEMENT:

- A. Each Customer-generator and Company shall enter into the interconnection agreement included herein.
- B. The solar rebate reference in the interconnection agreement is applicable to the Company.
- C. Applications by a Customer-generator for interconnection of a qualified electric energy generation unit to the distribution system shall be accompanied by the plan for the Customer-generator's electrical generating system including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within thirty (30) days of receipt for systems ten kilowatts (10 kW) or less and within ninety (90) days of receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Company's system, the Customer-generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of paragraph A and B of the Company Obligations section of this tariff. If the application for interconnection is approved by the Company and the Customer-generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-generator shall be responsible for filing a new application.
- D. Upon the change in ownership of a qualified electric energy generation unit, the new Customer-generator shall be responsible for filing a new application.

DATE OF ISSUE: December 18, 2012 DATE EFFECTIVE: January 17, 2013  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, Mo.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second  Original Sheet No. 34E  
 Revised  
Cancelling P.S.C. MO. No. 7 First  Original Sheet No. 34E  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

INTERCONNECTION APPLICATION/AGREEMENT FOR RENEWABLE SOURCE NET METERING SYSTEMS  
WITH CAPACITY OF 100 kW\* OR LESS

### D. Additional Terms and Conditions (Continued)

#### 5) Transfer of Ownership

If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. KCPL shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from KCPL, before the existing Customer-Generator System can remain interconnected with KCPL's electrical system. The new Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agrees to them. If no changes are being made to the Customer-Generator's System, completing sections A and D of this Application/Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, KCPL will assess no charges or fees for this transfer. KCPL will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer-Generator has satisfactorily completed the Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. KCPL will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with KCPL's electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to KCPL a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

#### 6) Dispute Resolution

If any disagreements between the Customer-Generator and KCPL arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission.

Governor Office Building  
200 Madison Street  
PO Box 360  
Jefferson City, MO 65102-0360  
Toll-free number is 1 + 800-392-4211

\*This tariff shall be made available to Public Education (schools) Customer-Generators with a capacity less than or equal to 1 megawatt contingent on meeting all other criteria as set out in this tariff.

DATE OF ISSUE: February 11, 2008  
ISSUED BY: Chris Giles, Vice-President

DATE EFFECTIVE: March 15, 2008  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
January 17, 2013  
Missouri Public  
Service Commission  
EE-2013-0125; YE-2013-0273

EE-2008-0260

FILED  
Missouri Public  
Service Commission

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 First  Original Sheet No. 34E  
 Revised  
Cancelling P.S.C. MO. No. 7 Original  Original Sheet No. 34E  
 Revised

For Missouri Retail Service Area

**NET METERING  
SCHEDULE NM**

**E. Electrical Inspection**

The Customer-Generator System referenced above satisfies all requirements noted in Section C.

Inspector Name (print): \_\_\_\_\_  
Inspector Certification: I am a Licensed Engineer in Missouri \_\_\_\_\_ or I am a Licensed Electrician in Missouri \_\_\_\_\_ License No. \_\_\_\_\_

Signed (Inspector): \_\_\_\_\_ Date: \_\_\_\_\_

**F. Customer-Generator Acknowledgement**

I am aware of the Customer-Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of KCPL's parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System.

I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices, the provisions of IEEE Standard 1547, and KCPL's interconnection standards. I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices as well as KCPL's interconnection standards. If, at any time and for any reason, I believe that the Customer-Generator System is operating in an unusual manner that may result in any disturbances on KCPL's electrical system, I shall disconnect the Customer-Generator System and not reconnect it to KCPL's electrical system until the Customer-Generator System is operating normally after repair or inspection. Further, I agree to notify KCPL no less than thirty (30) days prior to modification of the components or design of the Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics. I acknowledge that any such modifications will require submission of a new Application/Agreement to KCPL.

I agree not to operate the Customer-Generator System in parallel with KCPL's electrical system until this Application/Agreement has been approved by KCPL.

Signed (Customer-Generator): \_\_\_\_\_ Date: \_\_\_\_\_

**G. Utility Application Approval (completed by KCPL)**

KCPL does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Customer-Generator's System or the Customer-Generator's negligence.

This Application is approved by KCPL on this \_\_\_\_\_ day of \_\_\_\_\_ (month), \_\_\_\_\_ (year).

KCPL Representative Name (print): \_\_\_\_\_

Signed KCPL Representative: \_\_\_\_\_

DATE OF ISSUE: July 27, 2007  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: September 1, 2007  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
March 15, 2008  
Missouri Public  
Service Commission



**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7  Original Sheet No. 34E  
 Revised  
Cancelling P.S.C. MO. No. 7  Original Sheet No. 34E  
 Revised  
For Missouri Retail Service Area

**NET METERING  
SCHEDULE NM**

**E. Electrical Inspection**

The Customer-Generator System referenced above satisfies all requirements noted in Section C.

Inspector Name (print): \_\_\_\_\_  
Inspector Certification: I am a Licensed Engineer in Missouri \_\_\_\_\_ or I am a Licensed Electrician in Missouri \_\_\_\_\_ License No. \_\_\_\_\_

Signed (Inspector): \_\_\_\_\_ Date: \_\_\_\_\_

**F. Customer-Generator Acknowledgement**

I am aware of the Customer -Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of KCPL's parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System.

I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer -Generator System in accordance with the manufacturer's recommended practices as well as KCPL's interconnection standards. If, at any time and for any reason, I believe that the Customer -Generator System is operating in an unusual manner that may result in any disturbances on KCPL's electrical system, I shall disconnect the Customer-Generator System and not reconnect it to KCPL's electrical system until the Customer -Generator System is operating normally after repair or inspection. Further, I agree to notify KCPL no less than thirty (30) days prior to modification of the components or design of the Customer -Generator System that in any way may degrade or significantly alter that System's output characteristics. I acknowledge that any such modifications will require submission of a new Application/Agreement to KCPL.

I agree not to operate the Customer -Generator System in parallel with KCPL's electrical system until this Application/Agreement has been approved by KCPL.

Signed (Customer-Generator): \_\_\_\_\_ Date: \_\_\_\_\_

**G. Utility Application Approval (completed by KCPL)**

KCPL does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Customer -Generator's System or the Customer -Generator's negligence.

This Application is approved by KCPL on this \_\_\_\_\_ day of \_\_\_\_\_ (month), \_\_\_\_\_ (year).

KCPL Representative Name (print): \_\_\_\_\_

Signed KCPL Representative: \_\_\_\_\_

DATE OF ISSUE: August 19, 2003  
ISSUED BY: William H. Downey  
President

DATE EFFECTIVE: ~~September 18, 2003~~  
August 28, 2003  
1201 Walnut, Kansas City, Mo. 64106

**Filed  
MO PSC**

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Third

Revised Sheet No. 34F

Canceling P.S.C. MO. No. 7

Second

Revised Sheet No. 34F

For Missouri Retail Service Area

**NET METERING INTERCONNECTION APPLICATION AGREEMENT**  
**Schedule NM**

APPLICATION STANDARDS

When applying for approval of any renewable net metering installations or solar rebates, the Company will only accept and review applications adhering to the following application standards:

**A. Net Metering Interconnection Agreements and Solar Rebate:**

- (1) Applications shall be legible.
- (2) All applicable fields will be completely filled out as required. Incomplete applications will be returned.
- (3) The name and address on the application must match the name and address on the Customer bill. Otherwise, additional documentation should be provided to support the applicants association with the account holder.
- (4) Application signatures must be made by persons who are, or officially represent established Customers of the Company.
- (5) Net Metering systems are to be sized to offset part or all of the Customer-Generator's own electrical energy requirements.
  - (a) For customers with twelve (12) months usage:  
Last 12 month's net usage / 8760 hours in a year / capacity factor = maximum size of PV system that can be installed.
  - (b) For customers with less than twelve (12) months usage:  
Load Worksheet is available on KCPL.com
  - (c) The Solar capacity factor is 0.144 and for Wind is 0.311

**B. Single-line diagrams:**

- (1) Diagrams will be project specific. Generic line drawings from specification manuals will not be accepted.
- (2) Diagrams must be legible. Drafting quality is preferred.

**C. Installation plan:**

- (1) A legible general site or plan drawing of the installation will be included. Detail architectural or construction drawings are not required.
- (2) A legible map of the location will be included. The general location of the installation and the location of the associated meter should be depicted.

**D. Equipment specifications (Electrical requirements as defined in paragraph A and B of the Qualified Electric Customer-Generator Obligations section of this tariff):**

- (1) Photovoltaic (PV) panel, Wind turbine, and Power inverter specification sheets are required proving UL certification, such as UL1703. Non-UL certified equipment will not be accepted
- (2) If another certification agency is referenced in the specification sheet, please provide necessary documentation to associate the certification back to a UL standard. .

**E. Application submittal:**

- (1) Applications will be accepted in hardcopy or electronic PDF format.
- (2) Hard-copy applications will only be accepted via mail delivery to the address on the Interconnection Application/Agreement.
- (3) Electronic-copy applications shall be submitted in a single file email, presented in PDF format
  - (a) Unless the file size exceeds email limitations, multiple files will not be accepted.
- (4) Electronic-copy applications shall be emailed to: [NetMeteringApp@kcpl.com](mailto:NetMeteringApp@kcpl.com).
- (5) All applications will be uniquely numbered and processed in the order received.

**FILED**  
Missouri Public  
Service Commission  
JE-2016-0351

Issued: June 13, 2016  
Issued by: Darrin R. Ives, Vice President

**CANCELLED**  
October 15, 2018  
Missouri Public  
Service Commission  
EE-2019-0056; JE-2019-0027

Effective: July 13, 2016  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second  Original Sheet No. 34F  
 Revised  
Cancelling P.S.C. MO. No. 7 First  Original Sheet No. 34F  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### APPLICATION STANDARDS

When applying for approval of any renewable net metering installations or solar rebates, the Company will only accept and review applications adhering to the following application standards:

A. Net Metering Interconnection Agreements and Solar Rebate:

- (1) Applications shall be legible.
- (2) All applicable fields will be completely filled out as required. Incomplete applications will be returned.
- (3) The name and address on the application must match the name and address on the Customer bill. Otherwise, additional documentation should be provided to support the applicants association with the account holder.
- (4) Application signatures must be made by persons who are, or officially represent established Customers of the Company.
- (5) Net Metering systems are to be sized to offset part or all of the Customer-Generator's own electrical energy requirements.
  - (a) For customers with twelve (12) months usage:  
Last 12 month's total usage / 8760 hours in a year / capacity factor = maximum size of PV system that can be installed.
  - (b) For customers with less than twelve (12) months usage:  
Load Worksheet is available on KCPL.com
  - (c) The Solar capacity factor is 0.144 and for Wind is 0.311

B. Single-line diagrams:

- (1) Diagrams will be project specific. Generic line drawings from specification manuals will not be accepted.
- (2) Diagrams must be legible. Drafting quality is preferred.

C. Installation plan:

- (1) A legible general site or plan drawing of the installation will be included. Detail architectural or construction drawings are not required.
- (2) A legible map of the location will be included. The general location of the installation and the location of the associated meter should be depicted.

D. Equipment specifications (Electrical requirements as defined in paragraph A and B of the Qualified Electric Customer-Generator Obligations section of this tariff):

- (1) Photovoltaic (PV) panel specification sheets are required proving UL certification, such as UL1703.
- (2) Wind turbine specification sheets are required proving UL certification.
- (3) Power inverter specification sheets are required proving UL certification.
- (4) If another certification agency is referenced in the specification sheet, please provide necessary documentation to associate the certification back to a UL standard.
- (5) Non-UL certified equipment will not be accepted.

DATE OF ISSUE: November 8, 2013  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~November 18, 2013~~  
~~December 8, 2013~~

CANCELLED  
July 13, 2016  
Missouri Public  
Service Commission  
JE-2016-0351

Kansas City, Mo.  
FILED  
Missouri Public  
Service Commission  
ET-2014-0027; YE-2014-0213

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First  Original Sheet No. 34F  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### APPLICATION STANDARDS:

When applying for approval of any renewable net metering installations or solar rebates, the Company will only accept and review applications adhering to the following application standards:

A. Net Metering Interconnection Agreements and Solar Rebate:

- (1) Applications shall be legible.
- (2) All applicable fields will be completely filled out as required. Incomplete applications will be returned.

B. Single-line diagrams:

- (1) Diagrams will be project specific. Generic line drawings from specification manuals will not be accepted.
- (2) Diagrams must be legible. Drafting quality is preferred.

C. Installation plan:

- (1) A legible general site or plan drawing of the installation will be included. Detail architectural or construction drawings are not required.
- (2) A legible map of the location will be included. The general location of the installation and the location of the associated meter should be depicted.

D. Equipment specifications (Electrical requirements as defined in paragraph A and B of the Qualified Electric Customer-Generator Obligations section of this tariff):

- (1) Photovoltaic (PV) panel specification sheets are required referencing UL certification.
- (2) Wind turbine specification sheets are required referencing UL certification.
- (3) Power inverter specification sheets are required referencing UL certification.
- (4) If another certification agency is referenced in the specification sheet, please provide necessary documentation to associate the certification back to a UL standard.
- (5) Non-UL certified equipment will not be accepted.

E. Application submittal:

- (1) Applications will be accepted in hardcopy or electronic format.
- (2) Hard-copy applications will only be accepted via mail delivery to the address on the Interconnection Agreement.
- (3) Electronic-copy applications shall be submitted in a single file, presented in PDF format.
  - (a) JPEG, IMG or other file formats will not be accepted.
  - (b) Unless the file size exceeds email limitations, multiple files will not be accepted.
  - (c) The PDF file will be submitted in a single-email.
- (4) Electronic-copy applications shall be emailed to: [NetMeteringApplications@kcpl.com](mailto:NetMeteringApplications@kcpl.com).

DATE OF ISSUE: December 18, 2012  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013  
Kansas City, Mo.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original  Original Sheet No. 34F  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

INTERCONNECTION APPLICATION/AGREEMENT FOR RENEWABLE SOURCE NET METERING SYSTEMS  
WITH CAPACITY OF 100 kW\* OR LESS

### D. Additional Terms and Conditions (Continued)

#### 7) Testing Requirement

The Customer-Generator must, at least once every year, conduct a test to confirm that the Customer-Generator's net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero) within two (2) seconds of being disconnected from KCPL's electrical system. Disconnecting the net metering unit from KCPL's electrical system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test. The Customer-Generator shall maintain a record of the results of these tests and, upon request by KCPL, shall provide a copy of the test results to KCPL. If the Customer-Generator is unable to provide a copy of the test results upon request, KCPL shall notify the Customer-Generator by mail that Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide to KCPL, the results of a test. If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the Customer-Generator's System from KCPL's system. If the Customer-Generator does not provide results of a test to KCPL within thirty (30) days of receiving a request from KCPL or the results of the test provided to KCPL show that the Customer-Generator's net metering unit is not functioning correctly, KCPL may immediately disconnect the Customer-Generator's System from KCPL's system. The Customer-Generator's System shall not be reconnected to KCPL's electrical system by the Customer Generator until the Customer-Generator's System is repaired and operating in a normal and safe manner. These requirements are based on IEEE Standards.

I have read, understand, and accept the provisions of Section D, subsections 1 through 7 of this Application/Agreement.

Signed (Customer-Generator): \_\_\_\_\_ Date: \_\_\_\_\_

\*This tariff shall be made available to Public Education (schools) Customer-Generators with a capacity less than or equal to 1 megawatt contingent on meeting all other criteria as set out in this tariff.

DATE OF ISSUE: February 11, 2008 DATE EFFECTIVE: March 15, 2008  
ISSUED BY: Chris Giles, Vice-President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
January 17, 2013  
Missouri Public  
Service Commission  
EE-2013-0125; YE-2013-0273

EE-2008-0260

FILED  
Missouri Public  
Service Commission

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Second

Revised Sheet No. 34G

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 34G

For Missouri Retail Service Area

**NET METERING INTERCONNECTION APPLICATION AGREEMENT**  
**Schedule NM**

APPLICATION STANDARD (continued)

F. Pre-approval notification:

- (1) Pre-approval of your project will be provided by email after the Company review.
- (2) Pre-approval of projects prior to installation is preferred, but is not required.
  - (a) Projects installed prior to pre-approval may be subject to rework to bring the systems into compliance with this tariff.
  - (b) Rework resulting from early installation will be the responsibility of the Customer-Generator.
- (3) Incorrect or deficient applications will be rejected and the basis for the rejection provided.
- (4) An appeal or resubmittal of the application based on the rejection may be requested. If you choose to exercise an appeal or resubmittal of your application, please note that you will have one opportunity to make corrections in response to the conditions for rejection listed above.
  - (a) Appeal - a rejected application may be appealed once within 5 business days of the rejection of the application. An appeal should be based upon the conditions for rejection as indicated. An appealed application will not be returned to the end of the line during the appeal consideration. An appeal is not considered a re-submission of an application and should contain the following:
    - i. The reason for the customer's appeal.
    - ii. Detailed documentation of the appeal.
  - (b) Resubmittal - a rejected application may be re-submitted within 5 business days of the rejection of the application. One re-review will be allowed in order to address the omissions or deficiencies identified in the rejection. The one-time re-review will not be returned to the end of the line.

G. Project completion notification and request for inspection:

- (1) Notification of project completion will be in the form of email to: NetMeteringApp@kcpl.com
- (2) The notification will reference the following:
  - (a) Name of Applicant (customer)
  - (b) Address of installation
  - (c) Photos of the meter, disconnect, and solar installation
- (3) Installations that deviate from plans provided during pre-approval are subject to additional engineering review. Rework resulting from this deviation will be the responsibility of the Customer-Generator and may delay the operational date of the system.
- (4) The Company may apply a service charge for additional inspections or site visits. The service charge will be \$81 per occurrence.

H. Solar rebate payment:

- (1) Please see Schedule SR, Sheets 46 – 46B for details concerning the solar rebate.

FILED  
Missouri Public  
Service Commission  
JE-2016-0351

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First  Original Sheet No. 34G  
 Revised  
Cancelling P.S.C. MO. No. 7  Original Sheet No. 34G  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### APPLICATION STANDARD (continued)

#### E. Application submittal:

- (1) Applications will be accepted in hardcopy or electronic format.
- (2) Hard-copy applications will only be accepted via mail delivery to the address on the Interconnection Agreement.
- (3) Electronic-copy applications shall be submitted in a single file, presented in PDF format.
  - (a) JPEG, IMG or other file formats will not be accepted.
  - (b) Unless the file size exceeds email limitations, multiple files will not be accepted.
  - (c) The PDF file will be submitted in a single-email.
- (4) Electronic-copy applications shall be emailed to: [NetMeteringApp@kcpl.com](mailto:NetMeteringApp@kcpl.com).
- (5) All applications will be uniquely numbered and processed in the order received.

#### F. Pre-approval notification:

- (1) Pre-approval of your project will be provided by email after the Company review.
- (2) Pre-approval of projects prior to installation is preferred, but is not required.
  - (a) Projects installed prior to pre-approval may be subject to rework to bring the systems into compliance with this tariff.
  - (b) Rework resulting from early installation will be the responsibility of the Customer-Generator.
- (3) Incorrect or deficient applications will be rejected and the basis for the rejection provided.
- (4) An appeal of the rejection may be requested.

#### G. Project completion notification and request for inspection:

- (1) Notification of project completion will be in the form of email to: [NetMeteringApp@kcpl.com](mailto:NetMeteringApp@kcpl.com).
- (2) The notification will reference the following:
  - (a) Name of Applicant (customer)
  - (b) Address of installation
  - (c) Type of project (PV, wind, etc.)
- (3) Installations that deviate from plans provided during pre-approval are subject to additional engineering review. Rework resulting from this deviation will be the responsibility of the Customer-Generator and may delay the operational date of the system.
- (4) The Company may apply a service charge for additional inspections or site visits. The service charge will be \$81 per occurrence.

#### H. Solar rebate payment:

- (1) Please see Schedule SR, Sheets 46 – 46B for details concerning the solar rebate.

DATE OF ISSUE: November 8, 2013  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~November 18, 2013~~  
~~December 8, 2013~~  
Kansas City, Mo.

CANCELLED  
July 13, 2016  
Missouri Public  
Service Commission  
JE-2016-0351

FILED  
Missouri Public  
Service Commission  
ET-2014-0027; YE-2014-0213

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original  Original Sheet No. 34G  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### APPLICATION STANDARD (continued):

#### F. Pre-approval notification:

- (1) Pre-approval of your project will be provided by email after the Company review.
- (2) Pre-approval of projects prior to installation is preferred, but is not required.
  - (a) Projects installed prior to pre-approval may be subject to rework to bring the systems into compliance with this tariff.
  - (b) Rework resulting from early installation will be the responsibility of the Customer-Generator.
- (3) The Company will notify the vendor of any issues regarding their application.

#### G. Project completion notification and request for inspection:

- (1) Notification of project completion will be in the form of email to:  
NetMeteringApplications@kcpl.com.
- (2) The notification will reference the following:
  - (a) Name of Applicant (customer)
  - (b) Address of installation
  - (c) Type of project (PV, wind, etc.)

#### H. Solar rebate payment:

- (1) The solar rebate payment is processed at the time of the meter exchange request.
- (2) The solar rebate check will be mailed to the applicant (account holder) of the PV system.
  - (a) Solar rebate checks will be issued in the name of the applicant.

DATE OF ISSUE: December 18, 2012  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013  
Kansas City, Mo.



**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Second

Revised Sheet No. 34H

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 34H

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT  
Schedule NM

**INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING  
SYSTEMS WITH CAPACITY OF ONE HUNDRED KILOWATTS (100 kW) OR LESS**

**KCP&L  
PO Box 418679  
Kansas City, MO 64141-9679  
Attn: Solar Rebates/Net Metering**

**For Customers Applying for Interconnection**

If you are interested in applying for interconnection to KCP&L’s electrical system, you should first contact KCP&L and ask for information related to interconnection of parallel generation equipment to KCP&L’s system and you should understand this information before proceeding with this Application.

If you wish to apply for interconnection to KCP&L’s electrical system, please complete sections A, B, C, and D, and attach the plans and specifications, including, but not limited to, describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the “Customer-Generator’s System”) and submit them to KCP&L at the address above. The Company will provide notice of approval or denial within thirty (30) days of receipt by KCP&L for Customer-Generators of ten kilowatts (10 kW) or less and within ninety (90) days of receipt by KCP&L for Customer-Generators of greater than ten kilowatts (10 kW). If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and KCP&L, it shall become a binding contract and shall govern your relationship with KCP&L.

**For Customers Who Have Received Approval of  
Customer-Generator System Plans and Specifications**

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, sign and complete sections E and F of this Application, and forward this Application to KCP&L for review and completion of section G at the address above. Prior to the interconnection of the qualified generation unit to KCP&L system, the Customer-Generator will furnish KCP&L a certification from a qualified professional electrician or engineer that the installation meets the plans and specification described in the application. If a local Authority Having Jurisdiction (AHJ) requires permits or certifications for construction or operation of the qualified generation unit, a Customer-Generator must show the permit number and approval certification to KCP&L prior to interconnection. If the application for interconnection is approved by KCP&L and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

FILED  
Missouri Public  
Service Commission  
JE-2016-0351

Issued: June 13, 2016  
Issued by: Darrin R. Ives, Vice President

CANCELLED  
October 15, 2018  
Missouri Public  
Service Commission  
EE-2019-0056; JE-2019-0027

Effective: July 13, 2016  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First  Original Sheet No. 34H  
 Revised  
Cancelling P.S.C. MO. No. 7  Original Sheet No. 34H  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF ONE HUNDRED KILOWATTS (100 kW) OR LESS

**KCP&L**  
**PO Box 418679**  
**Kansas City, MO 64141-9679**  
**Attn: Solar Rebates/Net Metering**

#### For Customers Applying for Interconnection

If you are interested in applying for interconnection to the Company's electrical system, you should first contact the Company and ask for information related to interconnection of parallel generation equipment to the Company's system and you should understand this information before proceeding with this Application.

If you wish to apply for interconnection to the Company's electrical system, please complete sections A, B, C, D, and H (except System Install Date) and attach the plans and specifications, including, but not limited to, describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to the Company at the address above. The Company will provide notice of approval or denial within thirty (30) days of receipt by the Company for Customer-Generators of ten kilowatts (10 kW) or less and within ninety (90) days of receipt by the Company for Customer-Generators of greater than ten kilowatts (10 kW). If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and the Company, it shall become a binding contract and shall govern your relationship with the Company.

#### For Customers Who Have Received Approval of Customer-Generator System Plans and Specifications

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, sign and complete sections E, F, H (System Install Date), I and J of this Application, and forward this Application to the Company for review and completion of section G at the address above. Prior to the interconnection of the qualified generation unit to the Company system, the Customer-Generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the plans and specification described in the application. If the application for interconnection is approved by the Company and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

The Company will complete the utility portion of section G and, upon receipt of a completed Application/Agreement form and payment of any applicable fees, schedule a date for interconnection of the Customer-Generator System to the Company's electrical system within fifteen (15) days of receipt by the Company if electric service already exists to the premises, unless the Customer-Generator and the Company agree to a later date. Similarly, upon receipt of a completed Application/Agreement form and payment of any applicable fees, if electric service does not exist to the premises, the Company will schedule a date for interconnection of the Customer-Generator System to the Company's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and the Company agree to a later date.

DATE OF ISSUE: November 8, 2013  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~December 8, 2013~~  
November 18, 2013

Kansas City, Mo.

CANCELLED  
July 13, 2016  
Missouri Public  
Service Commission  
JE-2016-0351

FILED  
Missouri Public  
Service Commission  
ET-2014-0027; YE-2014-0213

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original  Original Sheet No. 34H  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF ONE HUNDRED KILOWATTS (100 kW) OR LESS

KCP&L  
PO Box 418679  
Kansas City, MO 64141-9679  
Attn: Solar Rebates/Net Metering

#### For Customers Applying for Interconnection

If you are interested in applying for interconnection to the Company's electrical system, you should first contact the Company and ask for information related to interconnection of parallel generation equipment to the Company's system and you should understand this information before proceeding with this Application.

If you wish to apply for interconnection to the Company's electrical system, please complete sections A, B, C, and D, and attach the plans and specifications, including, but not limited to, describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to the Company at the address above. The Company will provide notice of approval or denial within thirty (30) days of receipt by the Company for Customer-Generators of ten kilowatts (10 kW) or less and within ninety (90) days of receipt by the Company for Customer-Generators of greater than ten kilowatts (10 kW). If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and the Company, it shall become a binding contract and shall govern your relationship with the Company.

#### For Customers Who Have Received Approval of Customer-Generator System Plans and Specifications

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, complete sections E and F of this Application, and forward this Application to the Company for review and completion of section G at the address above. Prior to the interconnection of the qualified generation unit to the Company system, the Customer-Generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the plans and specification described in the application. If the application for interconnection is approved by the Company and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

The Company will complete the utility portion of section G and, upon receipt of a completed Application/Agreement form and payment of any applicable fees, schedule a date for interconnection of the Customer-Generator System to the Company's electrical system within fifteen (15) days of receipt by the Company if electric service already exists to the premises, unless the Customer-Generator and the Company agree to a later date. Similarly, upon receipt of a completed Application/Agreement form and payment of any applicable fees, if electric service does not exist to the premises, the Company will schedule a date for interconnection of the Customer-Generator System to the Company's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and the Company agree to a later date.

DATE OF ISSUE: December 18, 2012 DATE EFFECTIVE: January 17, 2013  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, Mo.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Second

Revised Sheet No. 34I

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 34I

For Missouri Retail Service Area

**NET METERING INTERCONNECTION APPLICATION AGREEMENT**  
Schedule NM

**For Customers Who Have Received Approval of  
Customer-Generator System Plans and Specifications (continued)**

Within 21 days of when the Customer-Generator completes submission of all required post construction documentation, including sections E and F, other supporting documentation and local AHJ inspection approval (if applicable) to the electric utility, the electric utility will make any inspection of the Customer-Generator's interconnection equipment or system it deems necessary and notify the Customer-Generator:

1. That the net meter has been set and parallel operation by Customer Generator is permitted; or,
2. That the inspection identified no deficiencies and the net meter installation is pending; or,
3. That the inspection identified no deficiencies and the timeframe anticipated for the electric utility to complete all required system or service upgrades and install the meter; or,
4. Of all deficiencies identified during the inspection that need to be corrected by the Customer-Generator before parallel operation will be permitted; or,
5. Of any other issue(s), requirement(s), or condition(s) impacting the installation of the net meter or the parallel operation of the system.

**For Customers Who Are Installing Solar Systems**

Customer-Generators who are Missouri electric utility retail account holders will receive a solar rebate, if available, based on the capacity stated in the application, or the installed capacity of the Customer-Generator System if it is lower, if the following requirements are met:

- a. KCP&L must have confirmed the Customer-Generator's system is operational; and,
- b. Sections H and I of this Application must be completed.

The amount of the rebate will be based on the system capacity measured in direct current. The rebate will be based on the schedule below up to a maximum of 25,000 watts (25kW).

- \$2.00 per watt for systems operational on or before June 30, 2014;
- \$1.50 per watt for systems operational between July 1, 2014 and June 30, 2015;
- \$1.00 per watt for systems operational between July 1, 2015 and June 30, 2016;
- \$0.50 per watt for systems operational between July 1, 2016 and June 30, 2019;
- \$0.25 per watt for systems operational between July 1, 2019 and June 30, 2020;
- \$0.00 per watt for systems operational after June 30, 2020.

**For Customers Who Are Assuming Ownership or Operational  
Control of an Existing Customer-Generator System**

If no changes are being made to the existing Customer-Generator System, complete sections A, D, and F of this Application/Agreement and forward to KCP&L at the address above. KCP&L will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by KCP&L if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

FILED  
Missouri Public  
Service Commission  
JE-2016-0351

Issued: June 13, 2016  
Issued by: Darrin R. Ives, Vice President

CANCELLED  
October 15, 2018  
Missouri Public  
Service Commission  
EE-2019-0056; JE-2019-0027

Effective: July 13, 2016  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First  Original Sheet No. 341  
 Revised  
Cancelling P.S.C. MO. No. 7  Original Sheet No. 341  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### For Customers Who Are Installing Solar Systems

Upon completion of section H, I and J, a rebate may be available from the Company on an expanded or new solar systems that becomes operational after 12/31/2009. Please refer to the Company's Schedule SR – Solar Photovoltaic Rebate Program for the applicable rebate rate and additional details and requirements.

### For Customers Who Are Assuming Ownership or Operational Control of an Existing Customer-Generator System

If no changes are being made to the existing Customer-Generator System, complete sections A, D, F and J of this Application/Agreement and forward to the Company at the address above. The Company will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by the Company if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

DATE OF ISSUE: November 8, 2013  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~December 8, 2013~~  
November 18, 2013  
Kansas City, Mo.

CANCELLED  
July 13, 2016  
Missouri Public  
Service Commission  
JE-2016-0351

FILED  
Missouri Public  
Service Commission  
ET-2014-0027; YE-2014-0213

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original  Original Sheet No. 341  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### For Customers Who Are Installing Solar Systems

Upon completion of section H and I, a rebate of \$2/watt up to 25,000 watts (25kW) is available from the Company on an expanded or new system that becomes operational after 12/31/2009 with a maximum rebate of \$50,000.

### For Customers Who Are Assuming Ownership or Operational Control of an Existing Customer-Generator System

If no changes are being made to the existing Customer-Generator System, complete sections A, D, and F of this Application/Agreement and forward to the Company at the address above. The Company will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by the Company if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

DATE OF ISSUE: December 18, 2012 DATE EFFECTIVE: January 17, 2013  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, Mo.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Second

Revised Sheet No. 34J

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 34J

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT  
Schedule NM

**A. Customer-Generator's Information**

Name on KCP&L Electric Account: \_\_\_\_\_

Service/Street Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Mailing Address (if different from above): \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

E-mail address (if available): \_\_\_\_\_

Electric Account Holder Contact Person: \_\_\_\_\_

Daytime Phone: \_\_\_\_\_ Fax: \_\_\_\_\_ Email: \_\_\_\_\_

Emergency Contact Phone: \_\_\_\_\_

KCP&L Account No. (from Utility Bill): \_\_\_\_\_

If account has multiple meters, provide the meter number to which generation will be connected:  
\_\_\_\_\_

KCP&L Account No. (from Utility Bill): [Shall be inserted at the top of each page.]

**B. Customer-Generator's System Information**

Manufacturer Name Plate Power Rating: \_\_\_\_\_ kW AC and \_\_\_\_\_ kW DC.

Voltage: \_\_\_\_\_ Volts

System Type:  Wind  Fuel Cell  Solar Thermal  Photovoltaic  Hydroelectric  Other (describe) \_\_\_\_\_

Inverter/Interconnection Equipment Manufacturer: \_\_\_\_\_

Inverter/Interconnection Equipment Model No.: \_\_\_\_\_

Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Distance from Meter: \_\_\_\_\_

Certify that the disconnect switch will be located adjacent to the Customer-Generator's electric service meter or explain where and why an alternative location of the disconnect switch is being requested:  
\_\_\_\_\_  
\_\_\_\_\_

Existing Electrical Service Capacity: \_\_\_\_\_ Amperes Voltage: \_\_\_\_\_ Volts

Service Character:  Single Phase  Three Phase

Total capacity of existing Customer-Generator System (if applicable): \_\_\_\_\_ kW

**System Plans, Specifications, and Wiring Diagram must be attached for a valid application.**

FILED  
Missouri Public  
Service Commission  
JE-2018-0108

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

First

Revised Sheet No. 34J

Canceling P.S.C. MO. No. 7

Original Sheet No. 34J

For Missouri Retail Service Area

**NET METERING INTERCONNECTION APPLICATION AGREEMENT**  
Schedule NM

**A. Customer-Generator's Information**

Name on KCP&L Electric Account: \_\_\_\_\_

Service/Street Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Mailing Address (if different from above): \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

E-mail address (if available): \_\_\_\_\_

Electric Account Holder Contact Person: \_\_\_\_\_

Daytime Phone: \_\_\_\_\_ Fax: \_\_\_\_\_ Email: \_\_\_\_\_

Emergency Contact Phone: \_\_\_\_\_

KCP&L Account No. (from Utility Bill): \_\_\_\_\_

If account has multiple meters, provide the meter number to which generation will be connected:  
\_\_\_\_\_

KCP&L Account No. (from Utility Bill): [Shall be inserted at the top of each page.]

**B. Customer-Generator's System Information**

Manufacturer Name Plate Power Rating: \_\_\_\_\_ kW AC or DC (circle one)

Voltage: \_\_\_\_\_ Volts

System Type:  Wind  Fuel Cell  Solar Thermal  Photovoltaic  Hydroelectric  Other (describe) \_\_\_\_\_

Inverter/Interconnection Equipment Manufacturer: \_\_\_\_\_

Inverter/Interconnection Equipment Model No.: \_\_\_\_\_

Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Distance from Meter: \_\_\_\_\_

Certify that the disconnect switch will be located adjacent to the Customer-Generator's electric service meter or explain where and why an alternative location of the disconnect switch is being requested:  
\_\_\_\_\_  
\_\_\_\_\_

Existing Electrical Service Capacity: \_\_\_\_\_ Amperes Voltage: \_\_\_\_\_ Volts

Service Character:  Single Phase  Three Phase

Total capacity of existing Customer-Generator System (if applicable): \_\_\_\_\_ kW

**System Plans, Specifications, and Wiring Diagram must be attached for a valid application.**

CANCELLED  
March 31, 2018  
Missouri Public  
Service Commission  
JE-2018-0108

FILED  
Missouri Public  
Service Commission  
JE-2016-0351



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original  Original Sheet No. 34J  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### A. Customer-Generator's Information

Name on KCP&L Electric Account: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
Service/Street Address (if different from above): \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
Daytime Phone: \_\_\_\_\_ Fax: \_\_\_\_\_ Email: \_\_\_\_\_  
Emergency Contact Phone: \_\_\_\_\_  
KCP&L Account No. (from Utility Bill): \_\_\_\_\_  
If account has multiple meters, provide the meter number to which generation will be connected:  
\_\_\_\_\_

### B. Customer-Generator's System Information

Manufacturer Name Plate Power Rating: \_\_\_\_\_ kW AC or DC (circle one)  
Voltage: \_\_\_\_\_ Volts  
System Type:  Wind  Fuel Cell  Solar Thermal  Photovoltaic  Hydroelectric  Other (describe)  
\_\_\_\_\_  
Inverter/Interconnection Equipment Manufacturer: \_\_\_\_\_  
Inverter/Interconnection Equipment Model No.: \_\_\_\_\_  
Inverter/Interconnection Equipment Location (describe): \_\_\_\_\_  
\_\_\_\_\_  
Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Distance from Meter:  
\_\_\_\_\_  
Describe the location of the disconnect switch: \_\_\_\_\_  
\_\_\_\_\_  
Existing Electrical Service Capacity: \_\_\_\_\_ Amperes Voltage: \_\_\_\_\_ Volts  
Service Character:  Single Phase  Three Phase  
Total capacity of existing Customer-Generator System (if applicable): \_\_\_\_\_ kW

**System Plans, Specifications, and Wiring Diagram must be attached for a valid application.**

DATE OF ISSUE: December 18, 2012 DATE EFFECTIVE: January 17, 2013  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, Mo.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original  Original Sheet No. 34K  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### C. Installation Information/Hardware and Installation Compliance

Company Installing System: \_\_\_\_\_  
Contact Person of Company Installing System: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
Contractor's License No. (if applicable): \_\_\_\_\_  
Approximate Installation Date: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
Daytime Phone: \_\_\_\_\_ Fax: \_\_\_\_\_ Email: \_\_\_\_\_  
Person or Agency Who Will Inspect/Certify Installation: \_\_\_\_\_

The Customer-Generator's proposed System hardware complies with all applicable National Electrical Safety Code (NESC), National Electrical Code (NEC), Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) requirements for electrical equipment and their installation. As applicable to System type, these requirements include, but are not limited to, UL 1741 and IEEE 1547. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of the Company. The proposed System has a lockable, visible AC disconnect device, accessible at all times to the Company personnel. The System is only required to include one lockable, visible disconnect device, accessible to the Company. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement. The Customer-Generator's proposed System has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to the Company's electrical system. The proposed System does have an anti-islanding function that prevents the generator from continuing to supply power when the Company's electric system is not energized or operating normally. If the proposed System is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed System includes a parallel blocking scheme for this backup source that prevents any backflow of power to the Company's electrical system when the electrical system is not energized or not operating normally.

Signed (Installer): \_\_\_\_\_ Date: \_\_\_\_\_

### D. Additional Terms and Conditions

In addition to abiding by the Company's other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

1. Operation/Disconnection

If it appears to the Company, at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality, or reliability of the Company's electrical system, the Company may immediately disconnect and lock-out the Customer-Generator's System from the Company's electrical system. The Customer-Generator shall permit the Company's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

DATE OF ISSUE: December 18, 2012 DATE EFFECTIVE: January 17, 2013  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, Mo.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Second

Revised Sheet No. 34L

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 34L

For Missouri Retail Service Area

**NET METERING INTERCONNECTION APPLICATION AGREEMENT**  
Schedule NM

**D. Additional Terms and Conditions**

In addition to abiding by KCP&L's other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

1. Operation/Disconnection

If it appears to KCP&L, at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality, or reliability of KCP&L's electrical system, KCP&L may immediately disconnect and lock-out the Customer-Generator's System from KCP&L's electrical system. The Customer-Generator shall permit KCP&L's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

2. Liability

Liability insurance is not required for Customer-Generators of ten kilowatts (10 kW) or less. For generators greater than ten kilowatts (10 kW), the Customer-Generator agrees to carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy. Customer-Generators, including those whose systems are ten kilowatts (10 kW) or less, may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

3. Metering and Distribution Costs

A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced or consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for KCP&L to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse KCP&L for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by KCP&L, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.

4. Ownership of Renewable Energy Credits or Renewable Energy Certificates (RECs)

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator; however, if the Customer-Generator receives a solar rebate, the Customer-Generator transfers to KCP&L all rights, title, and interest in and to the RECs associated with the new or expanded solar electric system that qualified the Customer-Generator for the solar rebate for a period of ten (10) years from the date the electric utility confirms the solar electric system was installed and operational.

FILED  
Missouri Public  
Service Commission  
JE-2016-0351

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First  Original Sheet No. 34L  
 Revised  
Cancelling P.S.C. MO. No. 7  Original Sheet No. 34L  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### D. Additional Terms and Conditions (continued)

2. Liability

Liability insurance is not required for Customer-Generators of ten kilowatts (10 kW) or less. For generators greater than ten kilowatts (10 kW), the Customer-Generator agrees to carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy. Customer-Generators, including those whose systems are ten kilowatts (10 kW) or less, may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

3. Metering and Distribution Costs

A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced or consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.

4. Ownership of Renewable Energy Credits or Renewable Energy Certificates (RECs)

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator unless the Customer-Generator receives a solar rebate from the Company. For rebates paid on and after August 28, 2013 and as a condition of receiving a rebate, customers shall transfer to the electric utility all rights, title, and interest in and to the renewable energy credits associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten years from the date the electric utility confirmed that the solar electric system was installed and operational.

DATE OF ISSUE: November 8, 2013  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~December 8, 2013~~ November 18, 2013  
Kansas City, Mo.

CANCELLED  
July 13, 2016  
Missouri Public  
Service Commission  
JE-2016-0351

FILED  
Missouri Public  
Service Commission  
ET-2014-0027; YE-2014-0213

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original  Original Sheet No. 34L  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### D. Additional Terms and Conditions (continued)

2. Liability  
Liability insurance is not required for Customer-Generators of ten kilowatts (10 kW) or less. For generators greater than ten kilowatts (10 kW), the Customer-Generator agrees to carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy. Customer-Generators, including those whose systems are ten kilowatts (10 kW) or less, may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.
3. Metering and Distribution Costs  
A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced or consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.
4. Ownership of Renewable Energy Credits or Renewable Energy Certificates (RECs)  
RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator until explicitly transferred to another entity. Nothing in this contract gives the Company any preferential entitlement to the RECs generated by the Customer-Generator's system.

DATE OF ISSUE: December 18, 2012  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013  
Kansas City, Mo.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original  Original Sheet No. 34M  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### D. Additional Terms and Conditions (continued)

#### 5. Energy Pricing and Billing

The net electric energy delivered to the Customer-Generator shall be billed in accordance with the Utility's Applicable Rate Schedules. The value of the net electric energy delivered by the Customer-Generator to the Company shall be credited in accordance with the net metering rate schedule(s).

Net electrical energy measurement shall be calculated in the following manner:

- (a) For a Customer-Generator, a retail electric supplier shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;
- (b) If the electricity supplied by the supplier exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the supplier in accordance with normal practices for customers in the same rate class;
- (c) If the electricity generated by the Customer-Generator exceeds the electricity supplied by the supplier during a billing period, the Customer-Generator shall be billed for the appropriate customer charges for that billing period and shall be credited an amount for the excess kilowatt-hours generated during the billing period at the net metering rate identified in the Company's tariff filed at the Public Service Commission, with this credit applied to the following billing period; and
- (d) Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the supplier.

#### 6. Terms and Termination Rights

This Agreement becomes effective when signed by both the Customer-Generator and the Company, and shall continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the Customer-Generator may terminate this Agreement at any time by giving the Company at least thirty (30) days prior written notice. In such event, the Customer-Generator shall, no later than the date of termination of Agreement, completely disconnect the Customer-Generator's System from parallel operation with the Company's system. Either party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies the basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated at any time by mutual agreement of the Customer-Generator and the Company. This agreement may also be terminated, by approval of the commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

DATE OF ISSUE: December 18, 2012  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013  
Kansas City, Mo.

CANCELLED  
July 13, 2016  
Missouri Public  
Service Commission  
JE-2016-0351

Filed  
Missouri Public  
Service Commission  
EE-2013-0125; YE-2013-0273

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First  Original Sheet No. 34N  
 Revised  
Cancelling P.S.C. MO. No. 7  Original Sheet No. 34N  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### D. Additional Terms and Conditions (continued)

#### 7. Transfer of Ownership

If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. The Company shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from the Company, before the existing Customer-Generator System can remain interconnected with the Company's electrical system. The new Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agree to them. If no changes are being made to the Customer-Generator's System, completing sections A, D, F and J of this Application/Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, the Company will assess no charges or fees for this transfer. The Company will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer-Generator has satisfactorily completed the Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. The Company will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with the Company's electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to the Company a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

#### 8. Dispute Resolution

If any disagreements between the Customer-Generator and the Company arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 4 CSR 240-2.070. The complaint procedures described in 4 CSR 240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

DATE OF ISSUE: November 8, 2013  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~December 8, 2013~~ November 18, 2013  
Kansas City, Mo.

CANCELLED  
July 13, 2016  
Missouri Public  
Service Commission  
JE-2016-0351

FILED  
Missouri Public  
Service Commission  
ET-2014-0027; YE-2014-0213

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original  Original Sheet No. 34N  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### D. Additional Terms and Conditions (continued)

#### (7) Transfer of Ownership

If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. The Company shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from the Company, before the existing Customer-Generator System can remain interconnected with the Company's electrical system. The new Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agree to them. If no changes are being made to the Customer-Generator's System, completing sections A, D, and F of this Application/Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, the Company will assess no charges or fees for this transfer. The Company will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer-Generator has satisfactorily completed the Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. The Company will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with the Company's electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to the Company a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

#### (8) Dispute Resolution

If any disagreements between the Customer-Generator and the Company arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 4 CSR 240-2.070. The complaint procedures described in 4 CSR 240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

DATE OF ISSUE: December 18, 2012  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013  
Kansas City, Mo.



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original  Original Sheet No. 340  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### D. Additional Terms and Conditions (continued)

#### (9) Testing Requirement

IEEE 1547 requires periodic testing of all interconnection related protective functions. The Customer-Generator must, at least once every year, conduct a test to confirm that the Customer-Generator's net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero) within two (2) seconds of being disconnected from the Company's electrical system. Disconnecting the net metering unit from the Company's electrical system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test. The Customer-Generator shall maintain a record of the results of these tests and, upon request by the Company, shall provide a copy of the test results to the Company. If the Customer-Generator is unable to provide a copy of the test results upon request, the Company shall notify the Customer-Generator by mail that Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide to the Company, the results of a test. If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the Customer-Generator's System from the Company's system. If the Customer-Generator does not provide results of a test to the Company within thirty (30) days of receiving a request from the Company or the results of the test provided to the Company show that the Customer-Generator's net metering unit is not functioning correctly, the Company may immediately disconnect the Customer-Generator's System from the Company's system. The Customer-Generator's System shall not be reconnected to the Company's electrical system by the Customer-Generator until the Customer-Generator's System is repaired and operating in a normal and safe manner.

I have read, understand, and accept the provisions of section D, subsections 1 through 9 of this Application/Agreement.

Signed (Customer-Generator): \_\_\_\_\_ Date: \_\_\_\_\_  
Must be signature of the Company account holder (customer)

### E. Electrical Inspection

The Customer-Generator System referenced above satisfies all requirements noted in section C.

Inspector Name (print): \_\_\_\_\_  
Inspector Certification: Licensed Engineer in Missouri \_\_\_\_\_ Licensed Electrician in Missouri \_\_\_\_\_  
License No. \_\_\_\_\_

Signed (Inspector): \_\_\_\_\_ Date: \_\_\_\_\_

DATE OF ISSUE: December 18, 2012 DATE EFFECTIVE: January 17, 2013  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, Mo.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First  Original Sheet No. 34P  
 Revised  
Cancelling P.S.C. MO. No. 7  Original Sheet No. 34P  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### F. Customer-Generator Acknowledgement

I am aware of the Customer-Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of the Company's parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System.

I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices as well as the Company's interconnection standards. If, at any time and for any reason, I believe that the Customer-Generator System is operating in an unusual manner that may result in any disturbances on the Company's electrical system, I shall disconnect the Customer-Generator System and not reconnect it to the Company's electrical system until the Customer-Generator System is operating normally after repair or inspection. Further, I agree to notify the Company no less than thirty (30) days prior to modification of the components or design of the Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics. I acknowledge that any such modifications will require submission of a new Application/Agreement to the Company. I agree not to operate the Customer-Generator System in parallel with the Company's electrical system until this Application/Agreement has been approved by the Company.

Signed (Customer-Generator): \_\_\_\_\_ Date: \_\_\_\_\_

### G. Utility Application/Agreement Approval (completed by Company)

The Company does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Customer-Generator's System or the Customer-Generator's negligence.

This Application is approved by the Company on this \_\_\_\_\_ day of \_\_\_\_\_ (month), \_\_\_\_\_ (year).  
Company Representative Name (print): \_\_\_\_\_  
Signed Company Representative: \_\_\_\_\_

### H. Solar System Data (For Solar Installations only)

Solar Module Manufacturer: \_\_\_\_\_ Inverter Rating: \_\_\_\_\_ kW  
Solar Module Model No.: \_\_\_\_\_ Number of Modules/Panel: \_\_\_\_\_  
Module rating: \_\_\_\_\_ DC Watts System rating (sum of solar panels): \_\_\_\_\_ kW  
Module Warranty: \_\_\_\_\_ years (circle on spec sheet)  
Inverter Warranty: \_\_\_\_\_ years (circle on spec sheet)  
Location of modules: \_\_\_ Roof \_\_\_ Ground Installation type: \_\_\_ Fixed \_\_\_ Ballast  
System Installation Date: \_\_\_\_\_

DATE OF ISSUE: November 8, 2013 DATE EFFECTIVE: ~~November 18, 2013~~  
~~December 8, 2013~~  
ISSUED BY: Darrin R. Ives, Vice President Kansas City, Mo.

CANCELLED  
July 13, 2016  
Missouri Public  
Service Commission  
JE-2016-0351

FILED  
Missouri Public  
Service Commission  
ET-2014-0027; YE-2014-0213

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original  Original Sheet No. 34P  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### F. Customer-Generator Acknowledgement

I am aware of the Customer-Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of the Company's parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System.

I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices as well as the Company's interconnection standards. If, at any time and for any reason, I believe that the Customer-Generator System is operating in an unusual manner that may result in any disturbances on the Company's electrical system, I shall disconnect the Customer-Generator System and not reconnect it to the Company's electrical system until the Customer-Generator System is operating normally after repair or inspection. Further, I agree to notify the Company no less than thirty (30) days prior to modification of the components or design of the Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics. I acknowledge that any such modifications will require submission of a new Application/Agreement to the Company. I agree not to operate the Customer-Generator System in parallel with the Company's electrical system until this Application/Agreement has been approved by the Company.

Signed (Customer-Generator): \_\_\_\_\_ Date: \_\_\_\_\_

### G. Utility Application/Agreement Approval (completed by Company)

The Company does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Customer-Generator's System or the Customer-Generator's negligence.

This Application is approved by the Company on this \_\_\_\_\_ day of \_\_\_\_\_ (month), \_\_\_\_\_ (year).

Company Representative Name (print): \_\_\_\_\_

Signed Company Representative: \_\_\_\_\_

### H. Solar Rebate (For Solar Installations only)

Solar Module Manufacturer: \_\_\_\_\_ Inverter Rating: \_\_\_\_\_ kW  
Solar Module Model No.: \_\_\_\_\_ Number of Modules/Panel: \_\_\_\_\_  
Module rating: \_\_\_\_\_ DC Watts System rating (sum of solar panels): \_\_\_\_\_ kW  
Module Warranty: \_\_\_\_\_ years (circle on spec sheet)  
Inverter Warranty: \_\_\_\_\_ years (circle on spec sheet)  
Location of modules: \_\_\_\_\_ Roof \_\_\_\_\_ Ground Installation type: \_\_\_\_\_ Fixed \_\_\_\_\_ Ballast  
System Installation Date: \_\_\_\_\_

DATE OF ISSUE: December 18, 2012  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013  
Kansas City, Mo.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Second

Revised Sheet No. 34Q

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 34Q

For Missouri Retail Service Area

**NET METERING INTERCONNECTION APPLICATION AGREEMENT**  
**Schedule NM**

**H. Solar System Data (For Solar Installations only) (continued)**

**Solar system must be permanently installed on the applicant’s premises for a valid application**  
**Required documents to receive solar rebate to be attached OR provided before KCP&L authorizes the rebate payment:**

- Copies of detail receipts/invoices with purchase date circled
- Copies of detail spec sheets on each component
- Copies of proof of warranty sheet (minimum of 10 year warranty)
- Photo(s) of completed system
- Completed Taxpayer Information Form
- Customer Affidavit

**I. Solar Rebate Declaration (For Solar Installations only)**

I understand that the complete terms and conditions of the solar rebate program are included in KCP&L's Schedule SR – Solar Photovoltaic Rebate Program.

I understand that this program has a limited budget, and that application will be accepted on a first-come, first-served basis, while funds are available. It is possible that I may be notified I have been placed on a waiting list for the next year’s rebate program if funds run out for the current year. This program may be modified or discontinued at any time without notice from KCP&L.

I understand that the solar system must be permanently installed and remain in place on premises for a minimum of 10 years and the system shall be situated in a location where a minimum of eighty-five percent (85%) of the solar resource is available to the solar system.

I understand the equipment must be new when installed, commercially available, and carry a minimum 10 year warranty.

I understand a rebate may be available from KCP&L in the amount of:

- \$2.00 per watt for systems operational on or before June 30, 2014;
- \$1.50 per watt for systems operational between July 1, 2014 and June 30, 2015;
- \$1.00 per watt for systems operational between July 1, 2015 and June 30, 2016;
- \$0.50 per watt for systems operational between July 1, 2016 and June 30, 2019;
- \$0.25 per watt for systems operational between July 1, 2019 and June 30, 2020;
- \$0.00 per watt for systems operational after June 30, 2020.

.I understand an electric utility may, through its tariff, require applications for solar rebates to be submitted up to one hundred eighty-two (182) days prior to the applicable June 30 operational date for the solar rebate.

I understand that a maximum of 25 kilowatts of new or expanded system capacity will be eligible for a rebate.

**FILED**  
**Missouri Public**  
**Service Commission**  
**JE-2016-0351**

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First  Original Sheet No. 34Q  
 Revised  
Cancelling P.S.C. MO. No. 7  Original Sheet No. 34Q  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

**Solar system must be permanently installed on the applicant's premises for a valid application**  
**Required documents to receive solar rebate (required to be attached for a valid application):**

- Copies of detail receipts/invoices with purchase date circled
- Copies of detail spec sheets on each component
- Copies of proof of warranty sheet (minimum of 10 year warranty)
- Photo(s) of completed system
- Completed Taxpayer Information Form
- Customer Affidavit

### I. Solar Rebate Declaration (For Solar Installations only)

I understand that the complete terms and conditions of the solar rebate program are included in Company's Schedule SR – Solar Photovoltaic Rebate Program.

I understand that this program has a limited budget, and that application will be accepted on a first-come, first-served basis, while funds are available. It is possible that I may be notified I have been placed on a waiting list for the next year's rebate program if funds run out for the current year. This program may be modified or discontinued at any time without notice from the Company.

I understand that the solar system must be permanently installed and remain in place on premises for the duration of its useful life – a minimum of 10 years and the system shall be situated in a location where a minimum of eighty-five percent (85%) of the solar resource is available to the system.

I understand the equipment must be new when installed, commercially available, and carry a minimum 10 year warranty.

I understand a rebate of \$2/watt up to 25,000 watts (25 kW) is available from the Company on expanded or new systems that become operational after 12/31/2009 with a maximum rebate of \$50,000. Effective July 1, 2014 the rebate for systems will be reduced until July 1, 2020 when the rebate will be eliminated. Please refer to the Company's Schedule SR – Solar Photovoltaic Rebate Program for the applicable rebate rate.

DATE OF ISSUE: November 8, 2013  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~December 8, 2013~~ November 18, 2013  
Kansas City, Mo.

CANCELLED  
July 13, 2016  
Missouri Public  
Service Commission  
JE-2016-0351

FILED  
Missouri Public  
Service Commission  
ET-2014-0027; YE-2014-0213

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original  Original Sheet No. 34Q  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

**Solar system must be permanently installed on the applicant's premises for a valid application**  
**Required documents to receive solar rebate (required to be attached for a valid application):**

- Copies of detail receipts/invoices with purchase date circled
- Copies of detail spec sheets on each component
- Copies of proof of warranty sheet (minimum of 10 year warranty)
- Photo(s) of completed system
- Completed Taxpayer Information Form

### I. Solar Rebate Declaration (For Solar Installations only)

I understand that this program has a limited budget, and that application will be accepted on a first-come, first-served basis, while funds are available. It is possible that I may be notified I have been placed on a waiting list for the next year's rebate program if funds run out for the current year. This program may be modified or discontinued at any time without notice from the Company.

I understand that the solar system must be permanently installed and remain in place on premises for the duration of its useful life – a minimum of 10 years.

I understand the equipment must be new when installed, commercially available, and carry a minimum 10 year warranty.

I understand a rebate of \$2/watt up to 25,000 watts (25 kW) is available from the Company on expanded or new systems that become operational after 12/31/2009 with a maximum rebate of \$50,000.

I understand the DC wattage rating provided by the original manufacturer and as noted in section H will be used to determine rebate amount.

I understand business corporations receiving a rebate of \$600 or more will receive a 1099. (Please consult your tax advisor with any questions.)

The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all Missouri Net Metering and Solar Electric Rebate program requirements.

Applicant's Signature \_\_\_\_\_

Installer's Signature \_\_\_\_\_

Print Solar Rebate Applicant's Name \_\_\_\_\_

Print Installer's Name \_\_\_\_\_

If System not owned by Applicant, Owner's Name \_\_\_\_\_

Owner's Address \_\_\_\_\_

DATE OF ISSUE: December 18, 2012  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013  
Kansas City, Mo.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

First

Revised Sheet No. 34R

Canceling P.S.C. MO. No. 7

Original Sheet No. 34R

For Missouri Retail Service Area

**NET METERING INTERCONNECTION APPLICATION AGREEMENT**  
Schedule NM

**I. Solar Rebate Declaration (For Solar Installations only) (continued)**

I understand the DC wattage rating provided by the original manufacturer and as noted in section H will be used to determine rebate amount.

I understand I may receive an IRS Form related to my rebate amount. (Please consult your tax advisor with any questions.)

I understand that as a condition of receiving a solar rebate, I am transferring to KCP&L, all rights, title, and interest in and to the solar renewable energy credits (SRECs) associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten years (10) from the date KCP&L confirmed that the solar electric system was installed and operational understand that, for systems of ten kilowatts (10 kW) or greater, a notarized affidavit must be provided to KCP&L, in addition to this declaration, before KCP&L will make a rebate payment.

The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all Missouri Net Metering and Solar Electric Rebate program requirements.

Installer's Signature \_\_\_\_\_

Print Installer's Name \_\_\_\_\_

Customer-Generator's Signature \_\_\_\_\_

Print Solar Rebate Customer-Generator's Name \_\_\_\_\_

If System not owned by Customer-Generator, Owner's Name \_\_\_\_\_

Owner's Address \_\_\_\_\_

**FILED**  
Missouri Public  
Service Commission  
JE-2016-0351

**CANCELLED**

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original  Original Sheet No. 34R  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

### I. Solar Rebate Declaration (For Solar Installations only) (continued)

I understand the DC wattage rating provided by the original manufacturer and as noted in section H will be used to determine rebate amount.

I understand business corporations receiving a rebate of \$600 or more will receive a 1099. (Please consult your tax advisor with any questions.)

I understand that as a condition of receiving a rebate, customers shall transfer to the electric utility all rights, title, and interest in and to the renewable energy credits associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten years from the date the electric utility confirmed that the solar electric system was installed and operational understand that, for systems of ten kilowatts (10 kW) or greater, a notarized affidavit must be provided to Company, in addition to this declaration, before Company will make a rebate payment.

Installer's Signature \_\_\_\_\_

Print Installer's Name \_\_\_\_\_

Customer-Generator's Signature \_\_\_\_\_

Print Solar Rebate Customer-Generator's Name \_\_\_\_\_

If System not owned by Customer-Generator, Owner's Name \_\_\_\_\_

Owner's Address \_\_\_\_\_

DATE OF ISSUE: November 8, 2013  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~December 8, 2013~~  
November 18, 2013

Kansas City, Mo.

CANCELLED  
July 13, 2016  
Missouri Public  
Service Commission  
JE-2016-0351

FILED  
Missouri Public  
Service Commission  
ET-2014-0027; YE-2014-0213



**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

First

Revised Sheet No. 34S

Canceling P.S.C. MO. No. 7

Original Sheet No. 34S

For Missouri Retail Service Area

**NET METERING INTERCONNECTION APPLICATION AGREEMENT**  
Schedule NM (continued)

**J. Solar Rebate Affidavit (Required For Solar Installations only)**

I \_\_\_\_\_, certify that I am the Customer-Generator and the Solar system installed matches the design submitted.

Customer has the legal right and authority to transfer the Solar Energy Renewable Credits ("SRECs") to the Company, the SRECs were derived from a Missouri eligible technology, the SRECs being transferred to the Company have not been sold or promised for sale to any other party, nor have they been used to meet the requirements of any other local or state mandate; and 3) the SRECs will not be offered for sale or sold to any other party for ten years from the system operational date.

The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all Missouri Net Metering and Solar Electric Rebate program requirements.

IN WITNESS WHEREOF, I HAVE EXECUTED THIS DOCUMENT ON BEHALF  
OF \_\_\_\_\_ ON THIS \_\_\_\_\_ DAY OF \_\_\_\_\_ 20\_\_

\_\_\_\_\_  
Name

\_\_\_\_\_  
Title

\_\_\_\_\_  
Company Name

Subscribed and sworn to before me, a notary public, by the above named affiant this \_\_\_\_\_  
Day of \_\_\_\_\_.

\_\_\_\_\_  
Notary Public

FILED  
Missouri Public  
Service Commission  
JE-2016-0351

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7

Original  
 Revised

Sheet No. 34S

Cancelling P.S.C. MO. No. \_\_\_\_\_

Original  
 Revised

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**NET METERING INTERCONNECTION AGREEMENT  
Schedule NM (continued)**

**J. Solar Rebate Affidavit (Required For Solar Installations only)**

I \_\_\_\_\_, certify that I am the Customer-Generator and the Solar system installed matches the design submitted.

Customer has the legal right and authority to transfer the Solar Energy Renewable Credits ("SRECs") to the Company, the SRECs were derived from a Missouri eligible technology, the SRECs being transferred to the Company have not been sold or promised for sale to any other party, nor have they been used to meet the requirements of any other local or state mandate; and 3) the SRECs will not be offered for sale or sold to any other party for ten years from the system operational date.

The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all Missouri Net Metering and Solar Electric Rebate program requirements.

IN WITNESS WHEREOF, I HAVE EXECUTED THIS DOCUMENT ON BEHALF  
OF \_\_\_\_\_ ON THIS \_\_\_\_\_ DAY OF \_\_\_\_\_ 20\_\_

\_\_\_\_\_  
Name

\_\_\_\_\_  
Title

\_\_\_\_\_  
Company Name

Subscribed and sworn to before me, a notary public, by the above named affiant this \_\_\_\_\_  
Day of \_\_\_\_\_.

\_\_\_\_\_  
Notary Public

DATE OF ISSUE: November 8, 2013  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~December 8, 2013~~  
~~November 18, 2013~~  
Kansas City, Mo.

CANCELLED  
July 13, 2016  
Missouri Public  
Service Commission  
JE-2016-0351

FILED  
Missouri Public  
Service Commission  
ET-2014-0027; YE-2014-0213

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eleventh Revised Sheet No. 35  
 Canceling P.S.C. MO. No. 7 Tenth Revised Sheet No. 35  
 For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
**Schedule ML**

AVAILABILITY

Available for overhead lighting of roadways through a Company-owned Street Lighting system incorporated municipalities and other governmental entities. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties..

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)), 1MLLL

1.0 Basic Installation:

Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Luminaire</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month<sup>(2) (3)</sup></u>
1.1	5000 Lumen LED (Class A)(Type V pattern) <sup>(1)</sup>	16	\$20.48
1.2	5000 Lumen LED (Class B)(Type II pattern) <sup>(1)</sup>	16	\$20.48
2.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(1)</sup>	23	\$23.04
2.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(1)</sup>	36	\$24.57
2.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(1)</sup>	74	\$26.62

2.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size and Type of Luminaire</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month</u>
2.1	5000 Lumen LED (Class B)(Type II pattern) <sup>(1)</sup>	16	\$11.27
2.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(1)</sup>	23	\$13.82
2.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(1)</sup>	36	\$15.36
2.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(1)</sup>	74	\$17.41

3.0 Street luminaires on 14 foot decorative poles served from a new underground circuit extension not in excess of 200 feet per unit: (Code UD)

	<u>Size and Type of Luminaire</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month</u>
3.1	4300 Lumen LED (Class K) (Acorn Style) <sup>(1)</sup>	26	\$64.21
3.2	10000 Lumen LED (Class L) (Acorn Style) <sup>(1)</sup>	41	\$65.66

<sup>(1)</sup>Lumens for LED luminaires may vary ±12% due to differences between lamp suppliers.

<sup>(2)</sup>Twin luminaires shall be two times the rate per single luminaire per month.

<sup>(3)</sup>Existing LED luminaires installed under the MARC Pilot (Schedule ML-LED) will be converted to these rates based on their installed lumen size.

Issued: November 6, 2018  
 Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
 1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Tenth Revised Sheet No. 35  
 Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 35

For Missouri Retail Service Area

<p><b>MUNICIPAL STREET LIGHTING SERVICE</b>                  Schedule ML</p>
--

AVAILABILITY

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)), 1MLLL

1.0 Basic Installation:

Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Luminaire--</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month<sup>(2) (3)</sup></u>
1.1	5000 Lumen LED (Class A)(Type V pattern) <sup>(1)</sup>	16	\$20.78
1.2	5000 Lumen LED (Class B)(Type II pattern) <sup>(1)</sup>	16	\$20.78
2.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(1)</sup>	23	\$23.37
2.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(1)</sup>	36	\$24.93
2.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(1)</sup>	74	\$27.01

2.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size and Type of Luminaire--</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month</u>
2.1	5000 Lumen LED (Class B)(Type II pattern) <sup>(1)</sup>	16	\$11.43
2.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(1)</sup>	23	\$14.02
2.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(1)</sup>	36	\$15.58
2.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(1)</sup>	74	\$17.66

<sup>(1)</sup>Lumens for LED luminaires may vary ±12% due to differences between lamp suppliers.

<sup>(2)</sup>Twin luminaires shall be two times the rate per single luminaire per month.

<sup>(3)</sup>Existing LED luminaires installed under the MARC Pilot (Schedule ML-LED) will be converted to these rates based on their installed lumen size.

FILED  
 Missouri Public  
 Service Commission  
 ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
 Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
 1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Ninth Revised Sheet No. 35  
 Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 35

For Missouri Retail Service Area

<p><b>MUNICIPAL STREET LIGHTING SERVICE</b>                  Schedule ML</p>
--

AVAILABILITY

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)), 1MLLL

1.0 Basic Installation:

Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Luminaire-</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month<sup>(2) (3)</sup></u>
1.1	5000 Lumen LED (Class A)(Type V pattern) <sup>(1)</sup>	16	\$20.00
1.2	5000 Lumen LED (Class B)(Type II pattern) <sup>(1)</sup>	16	\$20.00
2.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(1)</sup>	23	\$22.50
2.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(1)</sup>	36	\$24.00
2.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(1)</sup>	74	\$26.00

2.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size and Type of Luminaire-</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month</u>
2.1	5000 Lumen LED (Class B)(Type II pattern) <sup>(1)</sup>	16	\$11.00
2.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(1)</sup>	23	\$13.50
2.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(1)</sup>	36	\$15.00
2.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(1)</sup>	74	\$17.00

<sup>(1)</sup>Lumens for LED luminaires may vary ±12% due to differences between lamp suppliers.

<sup>(2)</sup>Twin luminaires shall be two times the rate per single luminaire per month.

<sup>(3)</sup>Existing LED luminaires installed under the MARC Pilot (Schedule ML-LED) will be converted to these rates based on their installed lumen size.

FILED  
 Missouri Public  
 Service Commission  
 JE-2016-0344

Issued: June 1, 2016  
 Issued by: Darrin R. Ives, Vice President

Effective: July 1, 2016  
 1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 35  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 35  
For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
Schedule ML

AVAILABILITY

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Mercury Vapor and High Pressure Sodium Vapor) , 1MLML, 1MLSL

8.0 Basic Installation

Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Year</u> <sup>(2)</sup>
8.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	71	\$264.60
8.2	12100 Lumen Mercury Vapor <sup>(1)</sup>	101	\$296.76
8.3	22500 Lumen Mercury Vapor <sup>(1)</sup>	157	\$323.52
8.4	9500 Lumen High Pressure Sodium	49	\$258.24
8.5	16000 Lumen High Pressure Sodium	67	\$287.76
8.6	27500 Lumen High Pressure Sodium	109	\$305.88
8.7	50000 Lumen High Pressure Sodium	162	\$333.60

<sup>(1)</sup>Limited to the units in service on April 18, 1992, until removed.

<sup>(2)</sup>Twin lamps shall be two times the rate per single lamp per year. kWh usage for twin lamps is two times the single monthly kWh.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

FILED 1200 Main, Kansas City, MO 64105  
Missouri Public Service Commission  
ER-2014-0370; YE-2016-0078

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 35  
 Revised  
 Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 35  
 Revised

For Missouri Retail Service Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule ML

**AVAILABILITY:**

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

**TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

**RATE (Mercury Vapor and High Pressure Sodium Vapor):**

8.0 Basic Installation:  
 Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Lamp</u>	<u>Rate per Lamp</u> <u>per Year</u> <sup>(2)</sup>
8.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	\$236.88
8.2	12100 Lumen Mercury Vapor <sup>(1)</sup>	\$265.68
8.3	22500 Lumen Mercury Vapor <sup>(1)</sup>	\$289.68
8.4	9500 Lumen High Pressure Sodium	\$231.24
8.5	16000 Lumen High Pressure Sodium	\$257.64
8.6	27500 Lumen High Pressure Sodium	\$273.84
8.7	50000 Lumen High Pressure Sodium	\$298.68

<sup>(1)</sup>Limited to the units in service on April 18, 1992, until removed.

<sup>(2)</sup>Twin lamps shall be two times the rate per single lamp per year.

DATE OF ISSUE: January 16, 2013      DATE EFFECTIVE: ~~February 15, 2013~~ **January 26, 2013**  
 ISSUED BY: Darrin R. Ives, Senior Director      Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 35  
 Revised  
 Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 35  
 Revised  
 For Missouri Retail Service Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

### AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

### RATE (Mercury Vapor and High Pressure Sodium Vapor):

#### 8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Lamp</u>	<u>Rate per Lamp</u> <u>per Year</u> <sup>(2)</sup>
8.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	\$216.00
8.2	12100 Lumen Mercury Vapor <sup>(1)</sup>	\$242.28
8.3	22500 Lumen Mercury Vapor <sup>(1)</sup>	\$264.24
8.4	9500 Lumen High Pressure Sodium	\$210.96
8.5	16000 Lumen High Pressure Sodium	\$234.96
8.6	27500 Lumen High Pressure Sodium	\$249.72
8.7	50000 Lumen High Pressure Sodium	\$272.40

<sup>(1)</sup>Limited to the units in service on April 18, 1992, until removed.

<sup>(2)</sup>Twin lamps shall be two times the rate per single lamp per year.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
 ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED  
 January 26, 2013  
 Missouri Public  
 Service Commission  
 ER-2012-0174; YE-2013-0325

FILED  
 Missouri Public  
 Service Commission  
 ER-2010-0355; YE-2011-0523



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 35  
 Revised  
 Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 35  
 Revised  
 For Rate Area No. 1 – Urban  
Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

### AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

### RATE (Mercury Vapor):

7.0 Street lamps equipped with special cover assembly including support arm(s), reflector(s), and refractor(s), on ornamental steel poles served underground by an extension under concrete not in excess of 200 feet per unit: (Code USC)

	<u>Size of Lamp</u>	Rate per Lamp per Year
7.1	76000 Lumen <sup>(1)</sup>	\$ 1,064.88

### RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation:  
 Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size of Lamp</u>	Rate per Lamp per Year *
8.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	\$205.20
8.2	12100 Lumen Mercury Vapor <sup>(1)</sup>	230.16
8.3	22500 Lumen Mercury Vapor <sup>(1)</sup>	251.04
8.4	9500 Lumen High Pressure Sodium	200.40
8.5	16000 Lumen High Pressure Sodium	223.20
8.6	27500 Lumen High Pressure Sodium	237.24
8.7	50000 Lumen High Pressure Sodium	258.84

\* Twin lamps shall be two times the rate per single lamp per year.

DATE OF ISSUE: July 8, 2009  
 ISSUED BY: Curtis D. Blanc  
 Sr. Director

DATE EFFECTIVE: September 1, 2009  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
 May 4, 2011  
 Missouri Public  
 Service Commission  
 ER-2010-0355; YE-2011-0523

FILED  
 Missouri Public  
 Service Commission  
 ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 35  
 Revised  
 Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 35  
 Revised  
 For Rate Area No. 1 – Urban  
Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

### AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

### RATE (Mercury Vapor):

7.0 Street lamps equipped with special cover assembly including support arm(s), reflector(s), and refractor(s), on ornamental steel poles served underground by an extension under concrete not in excess of 200 feet per unit: (Code USC)

	<u>Size of Lamp</u>	Rate per Lamp per Year
7.1	76000 Lumen <sup>(1)</sup>	\$ 916.80

### RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation:  
 Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size of Lamp</u>	Rate per Lamp per Year *
8.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	\$176.64
8.2	12100 Lumen Mercury Vapor <sup>(1)</sup>	198.12
8.3	22500 Lumen Mercury Vapor <sup>(1)</sup>	216.12
8.4	9500 Lumen High Pressure Sodium	172.56
8.5	16000 Lumen High Pressure Sodium	192.12
8.6	27500 Lumen High Pressure Sodium	204.24
8.7	50000 Lumen High Pressure Sodium	222.84

\* Twin lamps shall be two times the rate per single lamp per year.

~~January 1, 2008~~

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles  
 Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
 September 1, 2009  
 Missouri Public  
 Service Commission

FILED  
 Missouri Public  
 Service Commission

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 35  
 Revised  
 Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 35  
 Revised  
 For Rate Area No. 1 – Urban Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

### AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

### RATE (Incandescent):

1.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles or existing trolley poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
1.1	4000 Lumen (400 c.p.)*	\$ 145.80
1.2	6000 Lumen (600 c.p.)*	168.84
1.3	10000 Lumen (1000 c.p.)*	220.44
1.4	15000 Lumen (1500 c.p.)*	280.20

2.0 Street lamps equipped with a hood, reflector, and refractor, on ornamental steel poles served overhead by an extension not in excess of 200 feet per unit: (Code IS)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
2.1	4000 Lumen (400 c.p.)*	\$ 180.48
2.2	6000 Lumen (600 c.p.)*	204.00
2.3	10000 Lumen (1000 c.p.)*	258.72

\*Limited to the units in service on May 15, 1974 until removed.

DATE OF ISSUE: December 28, 2006      DATE EFFECTIVE: ~~January 29, 2007~~ <sup>Jan. 1, 07</sup>  
 ISSUED BY: Chris B. Giles      1201 Walnut, Kansas City, Mo. 64106  
 Vice-President

CANCELLED  
January 1, 2008  
Missouri Public  
Service Commission

**Filed**  
Missouri Public  
Service Commission  
**ER-2006-0314**

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 35  
First { Revised } SHEET No. 35  
Rate Area No. 1 - Urban Area  
Community, Town or City

MUNICIPAL STREET LIGHTING SERVICE  
Schedule 1-ML

Missouri Public Service Commission

REC'D APR 22 1999

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent):

1.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles or existing trolley poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

Size of Lamp Rate per Lamp per Year

1.1	4000 Lumen (400 c.p.)*	\$ 132.00
1.2	6000 Lumen (600 c.p.)*	152.88
1.3	10000 Lumen (1000 c.p.)*	199.56
1.4	15000 Lumen (1500 c.p.)*	253.68

2.0 Street lamps equipped with a hood, reflector, and refractor, on ornamental steel poles served overhead by an extension not in excess of 200 feet per unit: (Code IS)

Size of Lamp Rate per Lamp per Year

2.1	4000 Lumen (400 c.p.)*	\$ 163.44
2.2	6000 Lumen (600 c.p.)*	184.68
2.3	10000 Lumen (1000 c.p.)*	234.24

\*Limited to the units in service on May 15, 1974 until removed.

Missouri Public Service Commission

99-313

FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

April 23, 1999

August 1, 1999

DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

Cancelled

January 1, 2006

Missouri Public Service Commission

FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 35

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 35

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

RECEIVED

MUNICIPAL STREET LIGHTING SERVICE  
Schedule 1-ML

DEC 4 1996

AVAILABILITY:

MISSOURI  
Public Service Commission

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent):

1.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles or existing trolley poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

Size of Lamp Rate per Lamp per Year

1.1	4000 Lumen (400 c.p.)*	\$ 136.32
1.2	6000 Lumen (600 c.p.)*	157.92
1.3	10000 Lumen (1000 c.p.)*	206.16
1.4	15000 Lumen (1500 c.p.)*	262.08

2.0 Street lamps equipped with a hood, reflector, and refractor, on ornamental steel poles served overhead by an extension not in excess of 200 feet per unit: (Code IS)

Size of Lamp Rate per Lamp per Year

2.1	4000 Lumen (400 c.p.)*	\$ 168.84
2.2	6000 Lumen (600 c.p.)*	190.80
2.3	10000 Lumen (1000 c.p.)*	242.04

\*Limited to the units in service on May 15, 1974 until removed.

CANCELLED

AUG 01 1999  
By *Ind RS #35*  
Public Service Commission  
MISSOURI

FILED  
JAN 1 1997  
94-199  
MO. PUBLIC SERVICE COM.

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For.....Rate Area No. 1 - Urban Area.....  
Community, Town or City

**RECEIVED**

**MUNICIPAL STREET LIGHTING SERVICE**  
Schedule 1-ML

JUL 5 1996

**AVAILABILITY:**

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

**MISSOURI**  
**Public Service Commission**

**TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

**RATE (Incandescent):**

1.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles or existing trolley poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

Size of Lamp Rate per Lamp per Year

1.1	4000 Lumen (400 c.p.)*	\$ 139.08
1.2	6000 Lumen (600 c.p.)*	161.16
1.3	10000 Lumen (1000 c.p.)*	210.36
1.4	15000 Lumen (1500 c.p.)*	267.48

2.0 Street lamps equipped with a hood, reflector, and refractor, on ornamental steel poles served overhead by an extension not in excess of 200 feet per unit: (Code IS)

Size of Lamp Rate per Lamp per Year

2.1	4000 Lumen (400 c.p.)*	\$ 172.32
2.2	6000 Lumen (600 c.p.)*	194.64
2.3	10000 Lumen (1000 c.p.)*	246.96

\*Limited to the units in service on May 15, 1974 until removed.

**CANCELLED**

JAN 1 1997

*Let RS 35*  
Service Commission

**FILED**

94 - 199  
JUL 9 1996

KCPL Form 661H002 (Rev 8/94)

**MO. PUBLIC SERVICE COMM**

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eleventh Revised Sheet No. 35A  
 Canceling P.S.C. MO. No. 7 Tenth Revised Sheet No. 35A  
 For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
**Schedule ML**

RATE (High Pressure Sodium Vapor) 1MLSL (FROZEN)

7.0 Basic Installation:  
 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)  
 Not available for new service after July 1, 2016.

	<u>Size of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Month</u>
1.1	9500 Lumen High Pressure Sodium	49	\$12.98
1.2	16000 Lumen High Pressure Sodium	67	\$21.50

RATE (Mercury Vapor and High Pressure Sodium Vapor) , 1MLML, 1MLSL (FROZEN)

8.0 Basic Installation:  
 Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)  
 Not available for new service after July 1, 2016.

	<u>Size and Type of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Month</u> <sup>(2)</sup>
8.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	71	\$22.58
8.2	12100 Lumen Mercury Vapor <sup>(1)</sup>	101	\$25.32
8.3	22500 Lumen Mercury Vapor <sup>(1)</sup>	157	\$27.61
8.4	9500 Lumen High Pressure Sodium	49	\$22.04
8.5	16000 Lumen High Pressure Sodium	67	\$24.55
8.6	27500 Lumen High Pressure Sodium	109	\$26.10
8.7	50000 Lumen High Pressure Sodium	162	\$28.47

<sup>(1)</sup>Limited to the units in service on April 18, 1992, until removed.

<sup>(2)</sup>Twin lamps shall be two times the rate per single lamp per month. kWh usage for twin lamps is two times the single monthly kWh.

RATE (Optional Equipment) , 1MLML, 1MLSL, 1MLLL

9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 1.0 and 8.0 above.

9.1 Metal pole instead of wood pole, additional charge per unit per month \$1.54 (New installations are available with underground service only).

Issued: November 6, 2018  
 Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
 1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 35A  
 Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 35A  
 For Missouri Retail Service Area

<p><b>MUNICIPAL STREET LIGHTING SERVICE</b>                  Schedule ML</p>
--

RATE (High Pressure Sodium Vapor) 1MLSL (FROZEN)

7.0 Basic Installation:  
 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)  
 Not available for new service after July 1, 2016.

	<u>Size of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Month</u>
1.1	9500 Lumen High Pressure Sodium	49	\$13.17
1.2	16000 Lumen High Pressure Sodium	67	\$21.81

RATE (Mercury Vapor and High Pressure Sodium Vapor) , 1MLML, 1MLSL (FROZEN)

8.0 Basic Installation:  
 Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)  
 Not available for new service after July 1, 2016.

	<u>Size and Type of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Month</u> <sup>(2)</sup>
8.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	71	\$22.91
8.2	12100 Lumen Mercury Vapor <sup>(1)</sup>	101	\$25.69
8.3	22500 Lumen Mercury Vapor <sup>(1)</sup>	157	\$28.01
8.4	9500 Lumen High Pressure Sodium	49	\$22.36
8.5	16000 Lumen High Pressure Sodium	67	\$24.91
8.6	27500 Lumen High Pressure Sodium	109	\$26.48
8.7	50000 Lumen High Pressure Sodium	162	\$28.88

<sup>(1)</sup>Limited to the units in service on April 18, 1992, until removed.

<sup>(2)</sup>Twin lamps shall be two times the rate per single lamp per month. kWh usage for twin lamps is two times the single monthly kWh.

RATE (Optional Equipment) , 1MLML, 1MLSL, 1MLLL

9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 1.0 and 8.0 above.

9.1 Steel pole instead of wood pole, additional charge per unit per month \$1.56 (New installations are available with underground service only).

FILED  
 Missouri Public  
 Service Commission  
 ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
 Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
 1200 Main, Kansas City, MO 64105



**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Ninth Revised Sheet No. 35A  
 Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 35A

For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
**Schedule ML**

RATE (High Pressure Sodium Vapor) 1MLSL (FROZEN)

7.0 Basic Installation:

Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)  
 Not available for new service after July 1, 2016.

	<u>Size of Lamp</u>		<u>Monthly kWh</u>	<u>Rate per Lamp per Month</u>
1.1	9500 Lumen High Pressure Sodium		49	\$12.68
1.2	16000 Lumen High Pressure Sodium		67	\$21.00

RATE (Mercury Vapor and High Pressure Sodium Vapor) , 1MLML, 1MLSL (FROZEN)

8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)  
 Not available for new service after July 1, 2016.

	<u>Size and Type of Lamp</u>		<u>Monthly kWh</u>	<u>Rate per Lamp per Month</u> <sup>(2)</sup>
8.1	8600 Lumen Mercury Vapor <sup>(1)</sup>		71	\$22.05
8.2	12100 Lumen Mercury Vapor <sup>(1)</sup>		101	\$24.73
8.3	22500 Lumen Mercury Vapor <sup>(1)</sup>		157	\$26.96
8.4	9500 Lumen High Pressure Sodium		49	\$21.52
8.5	16000 Lumen High Pressure Sodium		67	\$23.98
8.6	27500 Lumen High Pressure Sodium		109	\$25.49
8.7	50000 Lumen High Pressure Sodium		162	\$27.80

<sup>(1)</sup>Limited to the units in service on April 18, 1992, until removed.

<sup>(2)</sup>Twin lamps shall be two times the rate per single lamp per month. kWh usage for twin lamps is two times the single monthly kWh.

RATE (Optional Equipment) , 1MLML, 1MLSL, 1MLLL

9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 1.0 and 8.0 above.

9.1 Steel pole instead of wood pole, additional charge per unit per month \$1.50 (New installations are available with underground service only).

FILED  
 Missouri Public  
 Service Commission  
 JE-2016-0344

Issued: June 1, 2016  
 Issued by: Darrin R. Ives, Vice President

Effective: July 1, 2016  
 1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 35A  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 35A  
For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
**Schedule ML**

RATE (Optional Equipment) , 1MLML, 1MLSL

- 9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- 9.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$18.00 (New installations are available with underground service only).
- 9.2 Aluminum pole instead of wood pole, additional charge per unit per year \$45.12. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 9.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$75.96.
- 9.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$290.16.
- 9.5 Breakaway Base Additional charge per unit per year \$41.52. (Available with underground service only).

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 35A  
 Revised  
Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 35A  
 Revised  
For Missouri Retail Service Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule ML

(Continued)

### RATE (Optional Equipment):

- 9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- 9.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$16.08 (New installations are available with underground service only).
- 9.2 Aluminum pole instead of wood pole, additional charge per unit per year \$40.44. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 9.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$68.04.
- 9.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$259.80.
- 9.5 Breakaway Base Additional charge per unit per year \$37.20. (Available with underground service only).

DATE OF ISSUE: January 16, 2013  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
Kansas City, MO

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

Filed  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 35A  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 35A  
 Revised  
For Missouri Retail Service Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

### RATE (Optional Equipment):

- 9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- 9.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$14.64 (New installations are available with underground service only).
- 9.2 Aluminum pole instead of wood pole, additional charge per unit per year \$36.84. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 9.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$62.04.
- 9.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$237.00.
- 9.5 Breakaway Base Additional charge per unit per year \$33.96.  
(Available with underground service only).

DATE OF ISSUE: April 18, 2011  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
Kansas City, MO

CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

FILED  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 35A  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 35A  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

### RATE (Optional Equipment):

- 9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- 9.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$13.92 (New installations are available with underground service only).

<sup>(1)</sup>Limited to the units in service on April 18, 1992, until removed.

### RATE (Optional Equipment): (continued)

- 9.2 Aluminum pole instead of wood pole, additional charge per unit per year \$ 35.04. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 9.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$58.92.
- 9.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$225.12.
- 9.5 Breakaway Base Additional charge per unit per year \$32.28. (Available with underground service only).

DATE OF ISSUE: July 8, 2009  
ISSUED BY: Curtis D. Blanc  
Sr. Director

DATE EFFECTIVE: September 1, 2009  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

FILED  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 35A  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 35A  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML (Continued)

### RATE (Optional Equipment):

9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

9.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$12.00 (New installations are available with underground service only).

<sup>(1)</sup>Limited to the units in service on April 18, 1992, until removed.

### RATE (Optional Equipment): (continued)

9.2 Aluminum pole instead of wood pole, additional charge per unit per year \$ 30.12. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.

9.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$50.76.

9.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$193.80.

9.5 Breakaway Base Additional charge per unit per year \$27.84. (Available with underground service only).

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 35A  
 Revised  
 Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 35A  
 Revised  
 For Rate Area No. 1 – Urban  
Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML (Continued)

### RATE (Incandescent): (continued)

3.0 Street lamps equipped with a hood, reflector, and refractor, on ornamental steel poles served underground by an extension not in excess of 300 feet per unit:

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
3.1	4000 Lumen (400 c.p.) Under Sod* (1)	\$230.76
3.2	4000 Lumen (400 c.p.) Under Concrete* (2)	459.96
3.3	6000 Lumen (600 c.p.) Under Sod* (1)	254.40
3.4	6000 Lumen (600 c.p.) Under Concrete* (2)	483.12
3.5	10000 Lumen (1000 c.p.) Under Sod* (1)	309.60
3.6	10000 Lumen (1000 c.p.) Under Concrete* (2)	538.08
3.7	15000 Lumen (1500 c.p.) Under Sod* (1)	369.24
3.8	15000 Lumen (1500 c.p.) Under Concrete* (2)	597.84

(1) Code ISE; (2) Code ISC

4.0 Twin street lamps equipped with hood, reflector, and refractor, on ornamental steel poles and supplied from underground circuits, requiring an extension not in excess of 300 feet per twin unit:

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
4.1	4000 Lumen (400 c.p.) Under Sod* (3)	\$376.92
4.2	6000 Lumen (600 c.p.) Under Sod* (3)	423.36
4.3	6000 Lumen (600 c.p.) Under Concrete* (4)	651.72
4.4	10000 Lumen (1000 c.p.) Under Sod* (3)	529.68
4.5	10000 Lumen (1000 c.p.) Under Concrete* (4)	758.16
4.6	15000 Lumen (1500 c.p.) Under Sod* (3)	649.08

(3) Code TISE; (4) Code TISC

6.0 Non-standard street lamps which may remain in service until replaced by a standard street lamp; maintenance limited to replacement of lamp and wiring: (Code X)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
6.1	2500 Lumen*	\$ 88.44
6.2	2500 Lumen (Street Obstruction)*	129.72

\*Limited to the units in service on May 15, 1974 until removed.

DATE OF ISSUE: December 28, 2006  
 ISSUED BY: Chris B. Giles  
 Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ <sup>Jan. 1, 07</sup>  
 1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

Second SHEET No. 35A

Cancelling P. S. C. MO. No. 7

First SHEET No. 35A

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

Missouri Public Service Commission

MUNICIPAL STREET LIGHTING SERVICE  
Schedule 1-ML

REC'D APR 22 1999 (Continued)

RATE (Incandescent): (continued)

3.0 Street lamps equipped with a hood, reflector, and refractor, on ornamental steel poles served underground by an extension not in excess of 300 feet per unit:

	Size of Lamp	Rate per Lamp per Year
3.1	4000 Lumen (400 c.p.) Under Sod* (1)	\$208.92
3.2	4000 Lumen (400 c.p.) Under Concrete* (2)	416.40
3.3	6000 Lumen (600 c.p.) Under Sod* (1)	230.28
3.4	6000 Lumen (600 c.p.) Under Concrete* (2)	437.40
3.5	10000 Lumen (1000 c.p.) Under Sod* (1)	280.32
3.6	10000 Lumen (1000 c.p.) Under Concrete* (2)	487.08
3.7	15000 Lumen (1500 c.p.) Under Sod* (1)	334.32
3.8	15000 Lumen (1500 c.p.) Under Concrete* (2)	541.20

(1) Code ISE; (2) Code ISC

4.0 Twin street lamps equipped with hood, reflector, and refractor, on ornamental steel poles and supplied from underground circuits, requiring an extension not in excess of 300 feet per twin unit:

	Size of Lamp	Rate per Lamp per Year
4.1	4000 Lumen (400 c.p.) Under Sod* (3)	\$341.28
4.2	6000 Lumen (600 c.p.) Under Sod* (3)	383.28
4.3	6000 Lumen (600 c.p.) Under Concrete* (4)	590.04
4.4	10000 Lumen (1000 c.p.) Under Sod* (3)	479.52
4.5	10000 Lumen (1000 c.p.) Under Concrete* (4)	686.40
4.6	15000 Lumen (1500 c.p.) Under Sod* (3)	587.64

(3) Code TISE; (4) Code TISC

6.0 Non-standard street lamps which may remain in service until replaced by a standard street lamp; maintenance limited to replacement of lamp and wiring: (Code X)

	Size of Lamp	Rate per Lamp per Year
6.1	2500 Lumen*	\$ 80.04
6.2	2500 Lumen (Street Obstruction)*	117.48

\*Limited to the units in service on May 15, 1974 until removed.

Missouri Public Service Commission

99-313  
FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

Cancelled

January 1, 2006

Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.



RECEIVED

MUNICIPAL STREET LIGHTING SERVICE  
 Schedule 1-ML DEC 4 1996 (Continued)

RATE (Incandescent): (continued) MISSOURI  
 Public Service Commission

3.0 Street lamps equipped with a hood, reflector, and refractor, on ornamental steel poles served underground by an extension not in excess of 300 feet per unit:

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
3.1	4000 Lumen (400 c.p.) Under Sod* (1)	\$215.88
3.2	4000 Lumen (400 c.p.) Under Concrete* (2)	430.20
3.3	6000 Lumen (600 c.p.) Under Sod* (1)	237.84
3.4	6000 Lumen (600 c.p.) Under Concrete* (2)	451.80
3.5	10000 Lumen (1000 c.p.) Under Sod* (1)	289.56
3.6	10000 Lumen (1000 c.p.) Under Concrete* (2)	503.16
3.7	15000 Lumen (1500 c.p.) Under Sod* (1)	345.36
3.8	15000 Lumen (1500 c.p.) Under Concrete* (2)	559.08

(1) Code ISE; (2) Code ISC

4.0 Twin street lamps equipped with hood, reflector, and refractor, on ornamental steel poles and supplied from underground circuits, requiring an extension not in excess of 300 feet per twin unit:

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
4.1	4000 Lumen (400 c.p.) Under Sod* (3)	\$352.56
4.2	6000 Lumen (600 c.p.) Under Sod* (3)	396.00
4.3	6000 Lumen (600 c.p.) Under Concrete* (4)	609.60
4.4	10000 Lumen (1000 c.p.) Under Sod* (3)	495.36
4.5	10000 Lumen (1000 c.p.) Under Concrete* (4)	709.08
4.6	15000 Lumen (1500 c.p.) Under Sod* (3)	607.08

(3) Code TISE; (4) Code TISC

6.0 Non-standard street lamps which may remain in service until replaced by a standard street lamp; maintenance limited to replacement of lamp and wiring: (Code X)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
6.1	2500 Lumen*	\$ 82.68
6.2	2500 Lumen (Street Obstruction)*	121.32

\*Limited to the units in service on May 15, 1996 until removed.

KCPL Form 661H002 (Rev 6/94)

**CANCELLED**  
 AUG 01 1999  
 By *2nd RS # 35A*  
 Public Service Commission MISSOURI  
 FILED  
 JAN 1 1997  
 94-199  
 PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997  
 month day year month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

RECEIVED

MUNICIPAL STREET LIGHTING SERVICE  
Schedule 1-ML

JUL 5 1996 (continued)

RATE (Incandescent): (continued)

MISSOURI  
Public Service Commission

3.0 Street lamps equipped with a hood, reflector, and refractor, on ornamental steel poles served underground by an extension not in excess of 300 feet per unit:

	Size of Lamp	Rate per Lamp per Year
3.1	4000 Lumen (400 c.p.) Under Sod* (1)	\$220.32
3.2	4000 Lumen (400 c.p.) Under Concrete* (2)	438.96
3.3	6000 Lumen (600 c.p.) Under Sod* (1)	242.64
3.4	6000 Lumen (600 c.p.) Under Concrete* (2)	461.04
3.5	10000 Lumen (1000 c.p.) Under Sod* (1)	295.44
3.6	10000 Lumen (1000 c.p.) Under Concrete* (2)	513.48
3.7	15000 Lumen (1500 c.p.) Under Sod* (1)	352.44
3.8	15000 Lumen (1500 c.p.) Under Concrete* (2)	570.48

(1) Code ISE; (2) Code ISC

4.0 Twin street lamps equipped with hood, reflector, and refractor, on ornamental steel poles and supplied from underground circuits, requiring an extension not in excess of 300 feet per twin unit:

	Size of Lamp	Rate per Lamp per Year
4.1	4000 Lumen (400 c.p.) Under Sod* (3)	\$359.76
4.2	6000 Lumen (600 c.p.) Under Sod* (3)	404.04
4.3	6000 Lumen (600 c.p.) Under Concrete* (4)	622.08
4.4	10000 Lumen (1000 c.p.) Under Sod* (3)	505.44
4.5	10000 Lumen (1000 c.p.) Under Concrete* (4)	723.60
4.6	15000 Lumen (1500 c.p.) Under Sod* (3)	619.44

(3) Code TISE; (4) Code TISC

6.0 Non-standard street lamps which may remain in service until replaced by a standard street lamp; maintenance limited to replacement of lamp and wiring: (Code X)

	Size of Lamp	Rate per Lamp per Year
6.1	2500 Lumen*	\$ 84.36
6.2	2500 Lumen (Street Obstruction)*	123.84

\*Limited to the units in service on May 15, 1974 until removed.

KCPL Form 661H002 (Rev 6/94)

JAN 1 1997

CANCELLED

17 RS 35A  
SERVICE Commission

FILED  
94-199  
JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE MO PUBLIC SERVICE COMMISSION

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Tenth Revised Sheet No. 35B  
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 35B  
For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
**Schedule ML**

RATE (Optional Equipment) , 1MLML, 1MLSL, 1MLLL (continued)

9.0 Optional Equipment: (continued)

- 9.2 Aluminum pole instead of wood pole, additional charge per unit per month \$3.91. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 24500 Lumen LED luminaires.
- 9.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per month \$6.58.
- 9.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per month \$25.12.
- 9.5 Breakaway Base Additional charge per unit per month \$3.59. (Available with underground service only).

RATE (Customer-owned) (High Pressure Sodium Vapor), 1MLCL

10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: <sup>(1)</sup>

	Monthly kWh	Rate per Lamp per Month
(1) Code CX [single]	67	\$5.46
(2) Code TCX [twin]	134	\$10.93

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.082.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company. <sup>(2)</sup> Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

- (1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.082.

<sup>(1)</sup> Limited to the units in service on May 5, 1986, until removed.  
<sup>(2)</sup> Limited to the units in service on May 18, 2011, until removed.

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Ninth Revised Sheet No. 35B  
 Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 35B  
 For Missouri Retail Service Area

<p><b>MUNICIPAL STREET LIGHTING SERVICE</b>                  Schedule ML</p>
--

RATE (Optional Equipment) , 1MLML, 1MLSL, 1MLLL (continued)

9.0 Optional Equipment: (continued)

- 9.2 Aluminum pole instead of wood pole, additional charge per unit per month \$3.76. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 24500 Lumen LED luminaires.
- 9.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per month \$6.33.
- 9.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per month \$24.18.
- 9.5 Breakaway Base Additional charge per unit per month \$3.46. (Available with underground service only).

RATE (Customer-owned) (High Pressure Sodium Vapor), 1MLCL

10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: <sup>(1)</sup>

	Monthly <u>kWh</u>	Rate per Lamp <u>per Month</u>
(1) Code CX [single]	67	\$5.28
(2) Code TCX [twin]	134	\$10.56

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.079.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company. <sup>(2)</sup> Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

- (1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.079.

<sup>(1)</sup> Limited to the units in service on May 5, 1986, until removed.  
<sup>(2)</sup> Limited to the units in service on May 18, 2011, until removed.

FILED  
 Missouri Public  
 Service Commission  
 JE-2016-0344

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 35B  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 35B  
For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
**Schedule ML**

RATE (Customer-owned) (High Pressure Sodium Vapor) , 1MLCL

10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: <sup>(1)</sup>

	Monthly kWh	Rate per Lamp per Year
(1) Code CX [single]	67	\$63.36
(2) Code TCX [twin]	134	\$126.73

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.079.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company. <sup>(2)</sup>

<sup>(1)</sup> Limited to the units in service on May 5, 1986, until removed.

<sup>(2)</sup> Limited to the units in service on May 18, 2011, until removed.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

FILED 1200 Main, Kansas City, MO 64105  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 35B  
 Revised  
Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 35B  
 Revised  
For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
**Schedule ML** (Continued)

**RATE (Customer-owned) (High Pressure Sodium Vapor):**

10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: <sup>(1)</sup>

- (1) Code CX [single]
- (2) Code TCX [twin]
- (3) Code TTCX [quadruple]

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.071.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company. <sup>(2)</sup>

<sup>(1)</sup> Limited to the units in service on May 5, 1986, until removed.  
<sup>(2)</sup> Limited to the units in service on May 18, 2011, until removed.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 35B  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 35B  
 Revised  
For Missouri Retail Service Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

### RATE (Customer-owned) (High Pressure Sodium Vapor):

10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: <sup>(1)</sup>

- (1) Code CX [single]
- (2) Code TCX [twin]
- (3) Code TTCX [quadruple]

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.065.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company. <sup>(2)</sup>

<sup>(1)</sup> Limited to the units in service on May 5, 1986, until removed.

<sup>(2)</sup> Limited to the units in service on May 18, 2011, until removed.

DATE OF ISSUE: April 18, 2011  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
Kansas City, MO

CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

FILED  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 35B  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 35B  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

### RATE (Customer-owned) (High Pressure Sodium Vapor):

- 10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: \*
- (1) Code CX [single]
  - (2) Code TCX [twin]
  - (3) Code TTCX [quadruple]

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.062.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

- 10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company.

\* Limited to the units in service on May 5, 1986, until removed.

DATE OF ISSUE: July 8, 2009  
ISSUED BY: Curtis D. Blanc  
Sr. Director

DATE EFFECTIVE: September 1, 2009  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

FILED  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 35B  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 35B  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML (Continued)

### RATE (Customer-owned) (High Pressure Sodium Vapor):

- 10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: \*
- (1) Code CX [single]
  - (2) Code TCX [twin]
  - (3) Code TTCX [quadruple]

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.053.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

- 10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company.

\* Limited to the units in service on May 5, 1986, until removed.

~~January 1, 2008~~

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission

ER-2009-0089; JE-2010-0014

ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 35B  
 Revised  
 Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 35B  
 Revised  
 For Rate Area No. 1 – Urban  
Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML (Continued)

### RATE (Mercury Vapor):

7.0 Street lamps equipped with special cover assembly including support arm(s), reflector(s), and refractor(s), on ornamental steel poles served underground by an extension under concrete not in excess of 200 feet per unit: (Code USC)

	<u>Size of Lamp</u>	Rate per Lamp
7.1	76000 Lumen <sup>(1)</sup>	<u>per Year</u>
		\$ 860.88

### RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation:  
 Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size of Lamp</u>	Rate per Lamp
8.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	<u>per Year</u> *
8.2	12100 Lumen Mercury Vapor <sup>(1)</sup>	\$165.84
8.3	22500 Lumen Mercury Vapor <sup>(1)</sup>	186.00
8.4	9500 Lumen High Pressure Sodium	202.92
8.5	16000 Lumen High Pressure Sodium	162.00
8.6	27500 Lumen High Pressure Sodium	180.36
8.7	50000 Lumen High Pressure Sodium	191.76
		209.28

\* Twin lamps shall be two times the rate per single lamp per year.

### RATE (Optional Equipment):

9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

9.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$11.28 (New installations are available with underground service only).

<sup>(1)</sup>Limited to the units in service on April 18, 1992, until removed.

DATE OF ISSUE: December 28, 2006  
 ISSUED BY: Chris B. Giles  
 Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ <sup>Jan. 1, 07</sup>  
 1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 35B  
Revised }  
First { Original } SHEET No. 35B  
Revised }  
For Rate Area No. 1 - Urban Area  
Community, Town or City

MUNICIPAL STREET LIGHTING SERVICE  
Schedule 1-ML

Missouri Public  
Service Commission  
(Continued)

REC'D APR 22 1999

RATE (Mercury Vapor):

7.0 Street lamps equipped with special cover assembly including support arm(s), reflector(s), and refractor(s), on ornamental steel poles served underground by an extension under concrete not in excess of 200 feet per unit: (Code USC)

	Size of Lamp	Rate per Lamp per Year
7.1	76000 Lumen <sup>(1)</sup>	\$ 779.40

RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation:  
Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	Size of Lamp	Rate per Lamp per Year *
8.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	\$150.12
8.2	12100 Lumen Mercury Vapor <sup>(1)</sup>	168.36
8.3	22500 Lumen Mercury Vapor <sup>(1)</sup>	183.72
8.4	9500 Lumen High Pressure Sodium	146.64
8.5	16000 Lumen High Pressure Sodium	163.32
8.6	27500 Lumen High Pressure Sodium	173.64
8.7	50000 Lumen High Pressure Sodium	189.48

\* Twin lamps shall be two times the rate per single lamp per year.

RATE (Optional Equipment):

9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

9.1 Ornamental steel-pole instead of wood pole, additional charge per unit per year \$ 10.20 (New installations are available with underground service only).

<sup>(1)</sup>Limited to the units in service on April 18, 1992, until removed.

Missouri Public  
Service Commission  
99-313  
FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

Cancelled

January 1, 2006

Missouri Public  
Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999  
ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 35B

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 35B

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area
Community, Town or City

RECEIVED

MUNICIPAL STREET LIGHTING SERVICE
Schedule 1-ML DEC 4 1996 (Continued)

RATE (Mercury Vapor):

MISSOURI
Public Service Commission

7.0 Street lamps equipped with special cover assembly including support arm(s), reflector(s), and refractor(s), on ornamental steel poles served underground by an extension under concrete not in excess of 200 feet per unit: (Code USC)

Table with 2 columns: Size of Lamp (7.1 76000 Lumen), Rate per Lamp per Year (\$ 805.20)

RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation: Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

Table with 2 columns: Size of Lamp (8.1-8.7), Rate per Lamp per Year. Includes handwritten 'CANCELLED' and 'AUG 01 1999' stamp.

\* Twin lamps shall be two times the rate per single lamp per year.

RATE (Optional Equipment):

9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

9.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$ 10.56 (New installations are available with underground service only).

(1)Limited to the units in service on April 18, 1992, until removed.

FILED
JAN 1 1997
94-199
MO. PUBLIC SERVICE COM.

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For.....Rate Area No. 1 - Urban Area.....  
Community, Town or City

**RECEIVED**

**MUNICIPAL STREET LIGHTING SERVICE**  
Schedule 1-ML

JUL 5 1996 (continued)

**RATE (Mercury Vapor):**

7.0 Street lamps equipped with special cover assembly including support arm(s), reflector(s), and refractor(s), on ornamental steel poles served underground by an extension under concrete not in excess of 200 feet per unit: (Code USC)

Rate per Lamp  
per Year  
\$ 821.64

Size of Lamp

7.1 76000 Lumen<sup>(1)</sup>

MISSOURI  
Public Service Commission

**RATE (Mercury Vapor and High Pressure Sodium Vapor):**

8.0 Basic Installation:  
Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

Rate per Lamp  
per Year \*

Size of Lamp

8.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	\$158.16
8.2	12100 Lumen Mercury Vapor <sup>(1)</sup>	177.48
8.3	22500 Lumen Mercury Vapor <sup>(1)</sup>	193.68
8.4	9500 Lumen High Pressure Sodium	154.56
8.5	16000 Lumen High Pressure Sodium	172.20
8.6	27500 Lumen High Pressure Sodium	183.12
8.7	50000 Lumen High Pressure Sodium	199.68

\* Twin lamps shall be two times the rate per single lamp per year.

**RATE (Optional Equipment):**

9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

9.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$10.80  
(New installations are available with underground service only).

<sup>(1)</sup>Limited to the units in service on April 18, 1992, until removed.

CANCELLED

**FILED**

94 - 199  
JUL 9 1996

KCPL Form 661H002 (Rev 6/94)

Service Description

JAN 1 1997

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

MO. PUBLIC SERVICE COMM

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 35C  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 35C  
For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
**Schedule ML**

RATE (Customer-owned) (High Pressure Sodium Vapor) (continued)

10.1 (continued):

Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.079.

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
FILED 1200 Main, Kansas City, MO 64105  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 35C  
 Revised  
Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 35C  
 Revised  
For Missouri Retail Service Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule ML

(Continued)

### RATE (Customer-owned) (High Pressure Sodium Vapor): (continued)

10.1 (continued):

Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.071.

### REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

### STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

### BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

Filed  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 35C  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 35C  
 Revised  
For Missouri Retail Service Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

### RATE (Customer-owned) (High Pressure Sodium Vapor): (continued)

10.1 (continued):

Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.065.

### REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

### STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

### BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ May 4, 2011  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

FILED  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 35C  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 35C  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

### RATE (Customer-owned) (High Pressure Sodium Vapor): (continued)

10.1 (continued):

Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.062.

### REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

### STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

### BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc  
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 35C  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 35C  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

### RATE (Customer-owned) (High Pressure Sodium Vapor): (continued)

10.1 (continued):

Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.053.

### REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

### STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

### BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 13, 2007  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 12, 2008~~  
January 1, 2008  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission

ER-2009-0089; JE-2010-0014

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 35C  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 35C  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

### RATE (Optional Equipment): (continued)

- 9.2 Aluminum pole instead of wood pole, additional charge per unit per year \$ 28.32. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 9.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$47.64.
- 9.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$181.92.
- 9.5 Breakaway Base Additional charge per unit per year \$26.16.  
(Available with underground service only).

### RATE (Customer-owned) (High Pressure Sodium Vapor):

- 10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: \*
- (1) Code CX [single]
  - (2) Code TCX [twin]
  - (3) Code TTCX [quadruple]
- Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.050.
- Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.
- 10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company.

\* Limited to the units in service on May 5, 1986, until removed.

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07  
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7 Second { Original } SHEET No. 35C  
 { Revised } SHEET No. 35C  
 Cancelling P. S. C. MO. No. 7 First { Original } SHEET No. 35C  
 { Revised } SHEET No. 35C  
 KANSAS CITY POWER & LIGHT COMPANY For Rate Area No. 1 - Urban Area  
 Name of Issuing Corporation or Municipality Community, Town or City

MUNICIPAL STREET LIGHTING SERVICE Missouri Public Service Commission  
 Schedule 1-ML (Continued)  
 DEC'D APR 22 1999

KCPL Form 661H002 (Rev 1/97)

**RATE (Optional Equipment): (continued)**

9.2 Aluminum pole instead of wood pole, additional charge per unit per year \$ 25.68. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.

9.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$43.08.

9.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$164.64.

9.5 Breakaway Base Additional charge per unit per year \$23.64. (Available with underground service only).

**RATE (Customer-owned) (High Pressure Sodium Vapor):**

10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: \*

(1) Code CX [single]  
 (2) Code TCX [twin]  
 (3) Code TTCX [quadruple]

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.045.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company. Lamps shall be controlled

\* Limited to the units in service on May 5, 1986, until removed.

Missouri Public Service Commission  
 99-313  
 FILED AUG 01 1999

**Cancelled**  
 January 1, 2006  
 Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999  
 month day year month day year  
 ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 35C

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 35C

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

RECEIVED

MUNICIPAL STREET LIGHTING SERVICE

Schedule 1-ML

DEC 4 1996 (Continued)

RATE (Optional Equipment): (continued)

MISSOURI  
Public Service Commission

- 9.2 Aluminum pole instead of wood pole, additional charge per unit per year \$ 26.52. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 9.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$44.52.
- 9.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$170.04.
- 9.5 Breakaway Base Additional charge per unit per year \$24.48. (Available with underground service only).

RATE (Customer-owned) (High Pressure Sodium Vapor):

- 10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: \*
  - (1) Code CX [single]
  - (2) Code TCX [twin]
  - (3) Code TTCX [quadruple]

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$.04600.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

- 10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company. Lamps shall be controlled

\* Limited to the units in service on May 5, 1986, until removed.

FILES

JAN 1 1997  
94-199

MO. PUBLIC SERVICE COMM

KCPL Form 661H002 (Rev 6/94)

CANCELLED

AUG 01 1999

Public Service Commission Missouri

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For... Rate Area No. 1 - Urban Area  
Community, Town or City

RECEIVED

MUNICIPAL STREET LIGHTING SERVICE  
Schedule 1-ML

JUL 5 1996 (continued)

RATE (Optional Equipment): (continued)

MISSOURI  
Public Service Commission

- 9.2 Aluminum pole instead of wood pole, additional charge per unit per year \$29.00. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 9.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$45.48.
- 9.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$173.52.
- 9.5 Breakaway Base Additional charge per unit per year \$24.96. (Available with underground service only).

RATE (Customer-owned) (High Pressure Sodium Vapor):

- 10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: \*
  - (1) Code CX [single]
  - (2) Code TCX [twin]
  - (3) Code TTCX [quadruple]

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$.04694.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

- 10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company. Lamps shall be controlled

\* Limited to the units in service on May 5, 1986, until removed.

FILED

94-100  
JUL 9 1996

KCPL Form 661H002 (Rev 6/84)

JAN 1 1997

CANCELLED

107 RS 35C  
SERVICE COMMISSION

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE MO. PUBLIC SERVICE COMM

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 35D  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 35D  
 Revised  
For Rate Area No. 1 – Urban  
Area

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## RATE FOR FUTURE USE

DATE OF ISSUE: December 13, 2007  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 12, 2008~~ January 1, 2008  
1201 Walnut, Kansas City, Mo. 64106

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 35D  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 35D  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

### RATE (Customer-owned) (High Pressure Sodium Vapor): (continued)

10.1 (continued):

Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.050.

### REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

### STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

### BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ <sup>Jan. 1, 07</sup>  
1201 Walnut, Kansas City, Mo. 64106



FORM NO. 13 P. S. C. MO. No. 7  
 Cancelling P. S. C. MO. No. 7  
 KANSAS CITY POWER & LIGHT COMPANY  
 Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 35D  
 { Revised }  
 First { Original } SHEET No. 35D  
 { Revised }  
 For Rate Area No. 1 - Urban Area  
 Community, Town or City

KCPL Form 661H002 (Rev 1/97)

MUNICIPAL STREET LIGHTING SERVICE Missouri Public Service Commission  
 Schedule 1-ML (Continued)

REC'D APR 22 1999

RATE (Customer-owned) (High Pressure Sodium Vapor): (continued)

10.1 (continued):

with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.045.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Missouri Public Service Commission  
 99-313  
 FILED AUG 01 1999

April 23, 1999 August 1, 1999  
 DATE OF ISSUE month day year DATE EFFECTIVE month day year  
 ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address

Cancelled  
 January 1, 2006  
 Missouri Public Service Commission

FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 35D

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 35D

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Rate Area No. 1 - Urban Area  
For..... Community, Town or City

MUNICIPAL STREET LIGHTING SERVICE

Schedule 1-ML RECEIVED (Continued)

RATE (Customer-owned) (High Pressure Sodium Vapor): (continued) DEC 4 1996

10.1 (continued):

MISSOURI  
Public Service Commission

with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$.04600.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED

AUG 01 1999  
By [Signature] # 35D  
Public Service Commission  
MISSOURI

FILED

JAN 1 1997  
94-199  
MO. PUBLIC SERVICE COMM

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 35D  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

RECEIVED

MUNICIPAL STREET LIGHTING SERVICE JUL 5 1996  
Schedule 1-ML (continued)

RATE (Customer-owned) (High Pressure Sodium Vapor): (continued) MISSOURI Public Service Commission

10.1 (continued)

with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$.04694.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED

JAN 1 1997

Let RS 35D  
Service Commission

FILED

94-199  
JUL 9 1996

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 6/94)

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eleventh Revised Sheet No. 36  
Canceling P.S.C. MO. No. 7 Tenth Revised Sheet No. 36  
For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
**Schedule ML**

AVAILABILITY

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE, 3MLSL (High Pressure Sodium Vapor) (FROZEN)

1.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW) Not available for new service after July 1, 2016.

	<u>Size of Lamp</u>		<u>Monthly kWh</u>	<u>Rate per Lamp per Month</u>
1.1	9500 Lumen High Pressure Sodium		49	\$12.98
1.2	16000 Lumen High Pressure Sodium		67	\$21.50

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 36  
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 36  
For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
**Schedule ML**

AVAILABILITY

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE, 3MLSL (High Pressure Sodium Vapor) (FROZEN)

1.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW) Not available for new service after July 1, 2016.

	<u>Size of Lamp</u>		<u>Monthly kWh</u>	<u>Rate per Lamp per Month</u>
1.1	9500 Lumen High Pressure Sodium		49	\$13.17
1.2	16000 Lumen High Pressure Sodium		67	\$21.81

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Ninth Revised Sheet No. 36  
Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 36  
For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
Schedule ML

AVAILABILITY

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE, 3MLSL (High Pressure Sodium Vapor) (FROZEN)

1.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW) Not available for new service after July 1, 2016.

	<u>Size of Lamp</u>		<u>Monthly kWh</u>	<u>Rate per Lamp per Month</u>
1.1	9500 Lumen High Pressure Sodium		49	\$12.68
1.2	16000 Lumen High Pressure Sodium		67	\$21.00

FILED  
Missouri Public  
Service Commission  
JE-2016-0344

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 36  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 36  
For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
Schedule ML

AVAILABILITY

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE, 3MLSL (High Pressure Sodium Vapor)

1.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size of Lamp</u>		<u>Monthly kWh</u>	<u>Rate per Lamp per Year*</u>
1.1	9500 Lumen High Pressure Sodium		49	\$152.16
1.2	16000 Lumen High Pressure Sodium		67	\$252.00

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105  
FILED Missouri Public Service Commission  
ER-2014-0370; YE-2016-0078

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 36  
 Revised  
Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 36  
 Revised  
For Missouri Retail Service Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule ML

### AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

### RATE (High Pressure Sodium Vapor):

1.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size of Lamp</u>		<u>Rate per Lamp per Year*</u>
1.1	9500 Lumen High Pressure Sodium		\$136.20
1.2	16000 Lumen High Pressure Sodium		\$225.60

DATE OF ISSUE: January 16, 2013  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
Kansas City, MO



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 36  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 36  
 Revised  
For Missouri Retail Service Area

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## MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

### AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

### RATE (High Pressure Sodium Vapor):

1.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size of Lamp</u>		<u>Rate per Lamp per Year*</u>
1.1	9500 Lumen High Pressure Sodium		\$124.20
1.2	16000 Lumen High Pressure Sodium		\$205.80

---

DATE OF ISSUE: April 18, 2011  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
Kansas City, MO

CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

FILED  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 36  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 36  
 Revised  
For Rate Area No. 3 -  
Suburban Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

### AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

### RATE (High Pressure Sodium Vapor):

1.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year*</u>
1.1	9500 Lumen High Pressure Sodium	\$117.96
1.2	16000 Lumen High Pressure Sodium	195.48

DATE OF ISSUE: July 8, 2009  
ISSUED BY: Curtis D. Blanc  
Sr. Director

DATE EFFECTIVE: September 1, 2009  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

FILED  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 36  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 36  
 Revised  
For Rate Area No. 3 - Suburban Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

### AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

### RATE (High Pressure Sodium Vapor):

3.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year*</u>
3.2	9500 Lumen High Pressure Sodium	\$101.52
3.3	16000 Lumen High Pressure Sodium	168.24

DATE OF ISSUE: December 13, 2007 DATE EFFECTIVE: ~~January 1, 2008~~ January 12, 2008  
ISSUED BY: Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission

ER-2009-0089; JE-2010-0014

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 36  
 Revised  
 Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 36  
 Revised  
 For Rate Area No. 3 - Suburban Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

### AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

### RATE (Incandescent):

1.0 Street lamps equipped with a hood and reflector, supported on wood poles and supplied from overhead circuits by an extension not in excess of 500 feet per unit: (Code X)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
1.1	1000 Lumen (100 c.p.)*	\$ 64.56
1.2	2500 Lumen (250 c.p.)*	88.44

2.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
2.1	4000 Lumen (400 c.p.)*	\$ 145.80

\*Limited to units in service on May 15, 1974, until removed.

### RATE (Mercury Vapor and High Pressure Sodium Vapor):

3.0 Street lamps equipped with hood, open bottom refractor, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
3.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	\$99.00
3.2	9500 Lumen High Pressure Sodium	95.28
3.3	16000 Lumen High Pressure Sodium	157.92

<sup>(1)</sup>Limited to the units in service on April 18, 1992, until removed.

DATE OF ISSUE: December 28, 2006  
 ISSUED BY: Chris B. Giles  
 Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ <sup>Jan. 1, 07</sup>  
 1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7  
 Cancelling P. S. C. MO. No. 7  
**KANSAS CITY POWER & LIGHT COMPANY**  
 Name of Issuing Corporation or Municipality

**Second** { Original } SHEET No. 36  
 { Revised }  
**First** { Original } SHEET No. 36  
 { Revised }  
**Rate Area No. 3 - Suburban Area**  
 For.....  
 Community, Town or City

**MUNICIPAL STREET LIGHTING SERVICE**  
 Schedule 3-ML

Missouri Public Service Commission  
**REC'D APR 22 1999**

**AVAILABILITY:**

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

**TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

**RATE (Incandescent):**

1.0	Street lamps equipped with a hood and reflector, supported on wood poles and supplied from overhead circuits by an extension not in excess of 500 feet per unit: (Code X)	
	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
1.1	1000 Lumen (100 c.p.)*	\$ 58.44
1.2	2500 Lumen (250 c.p.)*	80.04
2.0	Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)	
	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
2.1	4000 Lumen (400 c.p.)*	\$ 132.00

\*Limited to units in service on May 15, 1974, until removed.

**RATE (Mercury Vapor and High Pressure Sodium Vapor):**

3.0	Street lamps equipped with hood, open bottom refractor, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)	
	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
3.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	\$89.64
3.2	9500 Lumen High Pressure Sodium	86.28
3.3	16000 Lumen High Pressure Sodium	142.92

<sup>(1)</sup>Limited to the units in service on April 18, 1992, until removed.

Missouri Public Service Commission  
**99-313**  
**FILED AUG 01 1999**

KCPL Form 661H002 (Rev 1/97)

**Cancelled**  
 January 1, 2006  
 Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999  
 month day year month day year  
 ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address

FORM NO. 13 P. S. C. MO. No. 7

First { Original } SHEET No. 36  
          { Revised }

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 36  
          { Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 3 - Suburban Area  
Community, Town or City

RECEIVED

MUNICIPAL STREET LIGHTING SERVICE  
Schedule 3-ML

DEC 4 1996

AVAILABILITY:

MISSOURI  
Public Service Commission

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent):

1.0	Street lamps equipped with a hood and reflector, supported on wood poles and supplied from overhead circuits by an extension not in excess of 500 feet per unit: (Code X)	
	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
1.1	1000 Lumen (100 c.p.)*	\$ 60.36
1.2	2500 Lumen (250 c.p.)*	82.68
2.0	Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)	
	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
2.1	4000 Lumen (400 c.p.)*	\$ 136.32

KCPL Form 661H002 (Rev 6/94)

\*Limited to units in service on May 15, 1974, until removed.

RATE (Mercury Vapor and High Pressure Sodium Vapor):

3.0	Street lamps equipped with hood, open bottom refractor, and shield refractor on existing wood poles served from existing overhead circuits: (Code EW)	
	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
3.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	\$92.64
3.2	9500 Lumen High Pressure Sodium	89.16
3.3	16000 Lumen High Pressure Sodium	147.60

<sup>(1)</sup>Limited to the units in service on April 18, 1992, until removed.

CANCELLED

AUG 01 1999

By *2nd RS # 30*  
Public Service Commission  
MISSOURI

FILED

JAN 1 1997  
94-199

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 36  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 3 - Suburban Area  
Community, Town or City

RECEIVED

MUNICIPAL STREET LIGHTING SERVICE  
Schedule 3-ML

JUL 5 1996

AVAILABILITY:

MISSOURI  
Public Service Commission

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent):

1.0 Street lamps equipped with a hood and reflector, supported on wood poles and supplied from overhead circuits by an extension not in excess of 500 feet per unit: (Code X)

Size of Lamp

Rate per Lamp per Year

1.1 1000 Lumen (100 c.p.)\*

\$ 61.56

1.2 2500 Lumen (250 c.p.)\*

84.36

2.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

Size of Lamp

Rate per Lamp per Year

2.1 4000 Lumen (400 c.p.)\*

\$ 139.08

\*Limited to units in service on May 15, 1974, until removed.

RATE (Mercury Vapor and High Pressure Sodium Vapor):

3.0 Street lamps equipped with hood, open bottom refractor, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)

Size of Lamp

Rate per Lamp per Year

3.1 8600 Lumen Mercury Vapor <sup>(1)</sup>

\$94.56

3.2 9500 Lumen High Pressure Sodium

90.96

3.3 16000 Lumen High Pressure Sodium

150.60

<sup>(1)</sup>Limited to the units in service on April 18, 1992, until removed.

CANCELLED

JAN 1 1997

let RS 36

FILED  
94-199  
JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

MO. PUBLIC SERVICE COMM

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eleventh Revised Sheet No. 36A  
Canceling P.S.C. MO. No. 7 Tenth Revised Sheet No. 36A  
For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
**Schedule ML**

RATE, 3MLML, 3MLSL (Mercury Vapor and High Pressure Sodium Vapor) (FROZEN): (continued)

**4.0 Basic Installation**

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW) Not available for new service after July 1, 2016.

	<u>Size and Type of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Month*</u>
4.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	71	\$22.58
4.4	9500 Lumen High Pressure Sodium	49	\$22.04
4.5	16000 Lumen High Pressure Sodium	67	\$24.55
4.6	27500 Lumen High Pressure Sodium	109	\$26.10
4.7	50000 Lumen High Pressure Sodium	162	\$28.47

\* Twin lamps shall be two times the rate per single lamp per month. kWh usage for twin lamps is two times the single monthly kWh.

<sup>(1)</sup>Limited to units in service on April 18, 1992, until removed.

RATE (Optional Equipment) (FROZEN)

**5.0 Optional Equipment:** The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 4.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only. (Not available for new service after July 1, 2016)

- 5.1 Steel pole instead of wood pole, additional charge per unit per month \$1.54.
- 5.2 Aluminum pole instead of wood pole, additional charge per unit per month \$3.85. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 5.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per month \$6.49.
- 5.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per month \$24.76.
- 5.5 Breakaway Base Additional charge per unit per month \$3.54. (Available with underground service only).

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104



**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 36A  
 Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 36A  
 For Missouri Retail Service Area

<p><b>MUNICIPAL STREET LIGHTING SERVICE</b>  <b>Schedule ML</b></p>
---

RATE, 3MLML, 3MLSL (Mercury Vapor and High Pressure Sodium Vapor) (FROZEN): (continued)

4.0 Basic Installation

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW) Not available for new service after July 1, 2016.

	<u>Size and Type of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Month*</u>
4.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	71	\$22.91
4.4	9500 Lumen High Pressure Sodium	49	\$22.36
4.5	16000 Lumen High Pressure Sodium	67	\$24.91
4.6	27500 Lumen High Pressure Sodium	109	\$26.48
4.7	50000 Lumen High Pressure Sodium	162	\$28.88

\* Twin lamps shall be two times the rate per single lamp per month. kWh usage for twin lamps is two times the single monthly kWh.

<sup>(1)</sup> Limited to units in service on April 18, 1992, until removed.

RATE (Optional Equipment) (FROZEN)

5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 4.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only. (Not available for new service after July 1, 2016)

- 5.1 Steel pole instead of wood pole, additional charge per unit per month \$1.56.
- 5.2 Aluminum pole instead of wood pole, additional charge per unit per month \$3.91. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 5.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per month \$6.58.
- 5.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per month \$25.12.
- 5.5 Breakaway Base Additional charge per unit per month \$3.59. (Available with underground service only).

FILED  
 Missouri Public  
 Service Commission  
 ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
 Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
 1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Ninth Revised Sheet No. 36A  
 Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 36A

For Missouri Retail Service Area

<p><b>MUNICIPAL STREET LIGHTING SERVICE</b>                  Schedule ML</p>
--

RATE, 3MLML, 3MLSL (Mercury Vapor and High Pressure Sodium Vapor) (FROZEN): (continued)

4.0 Basic Installation

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW) Not available for new service after July 1, 2016.

	<u>Size and Type of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Month*</u>
4.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	71	\$22.05
4.4	9500 Lumen High Pressure Sodium	49	\$21.52
4.5	16000 Lumen High Pressure Sodium	67	\$23.98
4.6	27500 Lumen High Pressure Sodium	109	\$25.49
4.7	50000 Lumen High Pressure Sodium	162	\$27.80

\* Twin lamps shall be two times the rate per single lamp per month. kWh usage for twin lamps is two times the single monthly kWh.

<sup>(1)</sup> Limited to units in service on April 18, 1992, until removed.

RATE (Optional Equipment) (FROZEN)

5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 4.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only. (Not available for new service after July 1, 2016)

- 5.1 Steel pole instead of wood pole, additional charge per unit per month \$1.50.
- 5.2 Aluminum pole instead of wood pole, additional charge per unit per month \$3.76. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 5.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per month \$6.33.
- 5.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per month \$24.18.
- 5.5 Breakaway Base Additional charge per unit per month \$3.46. (Available with underground service only).

FILED  
 Missouri Public  
 Service Commission  
 JE-2016-0344

Issued: June 1, 2016  
 Issued by: Darrin R. Ives, Vice President

Effective: July 1, 2016  
 1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 36A  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 36A  
For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
**Schedule ML**

RATE, 3MLML, 3MLSL (Mercury Vapor and High Pressure Sodium Vapor) (continued)

4.0 Basic Installation

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Year*</u>
4.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	71	\$264.60
4.4	9500 Lumen High Pressure Sodium	49	\$258.24
4.5	16000 Lumen High Pressure Sodium	67	\$287.76
4.6	27500 Lumen High Pressure Sodium	109	\$305.88
4.7	50000 Lumen High Pressure Sodium	162	\$333.60

\* Twin lamps shall be two times the rate per single lamp per year. kWh usage for twin lamps is two times the single monthly kWh.

<sup>(1)</sup> Limited to units in service on April 18, 1992, until removed.

RATE (Optional Equipment)

- 5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 3.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- 5.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$18.00.
- 5.2 Aluminum pole instead of wood pole, additional charge per unit per year \$45.12. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 5.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$75.96.
- 5.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$290.16.
- 5.5 Breakaway Base Additional charge per unit per year \$41.52. (Available with underground service only).

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

FILED 1200 Main, Kansas City, MO 64105  
Missouri Public Service Commission  
ER-2014-0370; YE-2016-0078

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 36A  
 Revised  
 Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 36A  
 Revised  
 For Missouri Retail Service Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule ML

(Continued)

### RATE (Mercury Vapor and High Pressure Sodium Vapor): (continued)

4.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Lamp</u>	<u>Rate per Lamp per Year*</u>
4.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	\$236.88
4.2	12100 Lumen Mercury Vapor <sup>(1)</sup>	\$265.68
4.3	22500 Lumen Mercury Vapor <sup>(1)</sup>	\$289.68
4.4	9500 Lumen High Pressure Sodium	\$231.24
4.5	16000 Lumen High Pressure Sodium	\$257.64
4.6	27500 Lumen High Pressure Sodium	\$273.84
4.7	50000 Lumen High Pressure Sodium	\$298.68

\* Twin lamps shall be two times the rate per single lamp per year.

<sup>(1)</sup> Limited to units in service on April 18, 1992, until removed.

### RATE (Optional Equipment):

5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 3.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

5.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$16.08.

5.2 Aluminum pole instead of wood pole, additional charge per unit per year \$40.44. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.

5.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$68.04.

5.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$259.80.

5.5 Breakaway Base  
Additional charge per unit per year \$37.20.  
(Available with underground service only).

DATE OF ISSUE: January 16, 2013  
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
 Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 36A  
 Revised  
 Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 36A  
 Revised  
 For Missouri Retail Service Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

### RATE (Mercury Vapor and High Pressure Sodium Vapor): (continued)

4.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Lamp</u>	<u>Rate per Lamp per Year*</u>
4.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	\$216.00
4.2	12100 Lumen Mercury Vapor <sup>(1)</sup>	\$242.28
4.3	22500 Lumen Mercury Vapor <sup>(1)</sup>	\$264.24
4.4	9500 Lumen High Pressure Sodium	\$210.96
4.5	16000 Lumen High Pressure Sodium	\$234.96
4.6	27500 Lumen High Pressure Sodium	\$249.72
4.7	50000 Lumen High Pressure Sodium	\$272.40

\* Twin lamps shall be two times the rate per single lamp per year.

<sup>(1)</sup> Limited to units in service on April 18, 1992, until removed.

### RATE (Optional Equipment):

5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 3.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

5.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$14.64.

5.2 Aluminum pole instead of wood pole, additional charge per unit per year \$36.84. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.

5.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$62.04.

5.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$237.00.

5.5 Breakaway Base  
Additional charge per unit per year \$33.96.  
(Available with underground service only).

DATE OF ISSUE: April 18, 2011

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

FILED  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 36A  
 Revised  
 Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 36A  
 Revised  
 For Rate Area No. 3 - Suburban Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

### RATE (Mercury Vapor and High Pressure Sodium Vapor): (continued)

4.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year*</u>
4.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	\$205.20
4.2	12100 Lumen Mercury Vapor <sup>(1)</sup>	230.16
4.3	22500 Lumen Mercury Vapor <sup>(1)</sup>	251.04
4.4	9500 Lumen High Pressure Sodium	200.40
4.5	16000 Lumen High Pressure Sodium	223.20
4.6	27500 Lumen High Pressure Sodium	237.24
4.7	50000 Lumen High Pressure Sodium	258.84

\* Twin lamps shall be two times the rate per single lamp per year.  
<sup>(1)</sup>Limited to units in service on April 18, 1992, until removed.

### RATE (Optional Equipment):

- 5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 3.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- 5.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$13.92.
- 5.2 Aluminum pole instead of wood pole, additional charge per unit per year \$35.04. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 5.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$58.92.
- 5.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$225.12.
- 5.5 Breakaway Base  
 Additional charge per unit per year \$32.28.  
 (Available with underground service only).

DATE OF ISSUE: July 8, 2009  
 ISSUED BY: Curtis D. Blanc  
 Sr. Director

DATE EFFECTIVE: September 1, 2009  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
 May 4, 2011  
 Missouri Public  
 Service Commission  
 ER-2010-0355; YE-2011-0523

FILED  
 Missouri Public  
 Service Commission  
 ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 36A  
 Revised  
 Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 36A  
 Revised  
 For Rate Area No. 3 - Suburban Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

### RATE (Mercury Vapor and High Pressure Sodium Vapor): (continued)

4.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year*</u>
4.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	\$176.64
4.2	12100 Lumen Mercury Vapor <sup>(1)</sup>	198.12
4.3	22500 Lumen Mercury Vapor <sup>(1)</sup>	216.12
4.4	9500 Lumen High Pressure Sodium	172.56
4.5	16000 Lumen High Pressure Sodium	192.12
4.6	27500 Lumen High Pressure Sodium	204.24
4.7	50000 Lumen High Pressure Sodium	222.84

\* Twin lamps shall be two times the rate per single lamp per year.

<sup>(1)</sup>Limited to units in service on April 18, 1992, until removed.

### RATE (Optional Equipment):

5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 3.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

5.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$12.00.

5.2 Aluminum pole instead of wood pole, additional charge per unit per year \$30.12. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.

5.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$50.76.

5.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$193.80.

5.5 Breakaway Base  
Additional charge per unit per year \$27.84.  
(Available with underground service only).

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 36A  
 Revised  
 Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 36A  
 Revised  
 For Rate Area No. 3 - Suburban Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

### RATE (Mercury Vapor and High Pressure Sodium Vapor): (continued)

4.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year*</u>
4.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	\$165.84
4.2	12100 Lumen Mercury Vapor <sup>(1)</sup>	186.00
4.3	22500 Lumen Mercury Vapor <sup>(1)</sup>	202.92
4.4	9500 Lumen High Pressure Sodium	162.00
4.5	16000 Lumen High Pressure Sodium	180.36
4.6	27500 Lumen High Pressure Sodium	191.76
4.7	50000 Lumen High Pressure Sodium	209.28

\* Twin lamps shall be two times the rate per single lamp per year.

<sup>(1)</sup>Limited to units in service on April 18, 1992, until removed.

### RATE (Optional Equipment):

- 5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 3.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- 5.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$11.28.
- 5.2 Aluminum pole instead of wood pole, additional charge per unit per year \$28.32. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 5.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$47.64.
- 5.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$181.92.
- 5.5 Breakaway Base  
Additional charge per unit per year \$26.16.  
(Available with underground service only).

DATE OF ISSUE: December 28, 2006  
 ISSUED BY: Chris B. Giles  
 Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07  
1201 Walnut, Kansas City, Mo. 64106



FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 36A  
Revised }

First { Original } SHEET No. 36A  
Revised }

Rate Area No. 3 - Suburban Area  
For..... Community, Town or City

Missouri Public Service Commission

MUNICIPAL STREET LIGHTING SERVICE  
Schedule 3-ML

REC'D APR 22 1999  
Continued

RATE (Mercury Vapor and High Pressure Sodium Vapor): (continued)

4.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year*</u>
4.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	\$150.12
4.2	12100 Lumen Mercury Vapor <sup>(1)</sup>	168.36
4.3	22500 Lumen Mercury Vapor <sup>(1)</sup>	183.72
4.4	9500 Lumen High Pressure Sodium	146.64
4.5	16000 Lumen High Pressure Sodium	163.32
4.6	27500 Lumen High Pressure Sodium	173.64
4.7	50000 Lumen High Pressure Sodium	189.48

\* Twin lamps shall be two times the rate per single lamp per year.  
<sup>(1)</sup>Limited to units in service on April 18, 1992, until removed.

RATE (Optional Equipment):

5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 3.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

5.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$10.20.

5.2 Aluminum pole instead of wood pole, additional charge per unit per year \$25.68. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.

5.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$43.08.

5.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$164.64.

5.5 Breakaway Base  
Additional charge per unit per year \$23.64.  
(Available with underground service only).

Missouri Public Service Commission  
99-313  
FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

Cancelled  
January 1, 2006

Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 36A  
          { Revised }

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 36A  
          { Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 3 - Suburban Area  
Community, Town or City

MUNICIPAL STREET LIGHTING SERVICE RECEIVED  
Schedule 3-ML (Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor): (continued)

DEC 4 1996

4.0 Basic Installation:

MISSOURI  
Public Service Commission

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year*</u>
4.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	\$155.04
4.2	12100 Lumen Mercury Vapor <sup>(1)</sup>	173.88
4.3	22500 Lumen Mercury Vapor <sup>(1)</sup>	189.84
4.4	9500 Lumen High Pressure Sodium	151.44
4.5	16000 Lumen High Pressure Sodium	168.72
4.6	27500 Lumen High Pressure Sodium	179.40
4.7	50000 Lumen High Pressure Sodium	195.72

CANCELLED

\* Twin lamps shall be two times the rate per single lamp per year.

<sup>(1)</sup>Limited to units in service on April 18, 1992, until removed.

RATE (Optional Equipment):

AUG 01 1999  
By *2nd RS # 30A*  
Public Service Commission  
MISSOURI

5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 3.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

5.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$10.56.

5.2 Aluminum pole instead of wood pole, additional charge per unit per year \$26.52. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.

5.3 Underground Service extension, under sod. not in excess of 200 feet. Additional charge per unit per year \$44.52.

5.4 Underground Service extension under concrete. not in excess of 200 feet. Additional charge per unit per year \$170.04.

5.5 Breakaway Base  
Additional charge per unit per year \$24.48.  
(Available with underground service only).

FILED

JAN 1 1997

9-1-1999  
MO. PUBLIC SERVICE COMMISSION

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 3 - Suburban Area  
Community, Town or City

RECEIVED

MUNICIPAL STREET LIGHTING SERVICE  
Schedule 3-ML

JUL 5 1996  
(continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor): (continued) MISSOURI  
Public Service Commission

4.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year*</u>
4.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	\$158.16
4.2	12100 Lumen Mercury Vapor <sup>(1)</sup>	177.48
4.3	22500 Lumen Mercury Vapor <sup>(1)</sup>	193.68
4.4	9500 Lumen High Pressure Sodium	154.56
4.5	16000 Lumen High Pressure Sodium	172.20
4.6	27500 Lumen High Pressure Sodium	183.12
4.7	50000 Lumen High Pressure Sodium	199.68

CANCELLED

JAN 1 1997

1st RS36A  
Service Commission

\* Twin lamps shall be two times the rate per single lamp per year.

<sup>(1)</sup>Limited to units in service on April 18, 1992, until removed.

RATE (Optional Equipment):

5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 3.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

5.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$10.80.

5.2 Aluminum pole instead of wood pole, additional charge per unit per year \$27.00. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.

5.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$45.48.

5.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$173.52.

5.5 Breakaway Base  
Additional charge per unit per year \$24.96.  
(Available with underground service only).

FILED

94-199  
JUL 9 1996

KCPL Form 66TH002 (Rev 6/84)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE MO. PUBLIC SERVICE COMM

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eleventh Revised Sheet No. 36B  
Canceling P.S.C. MO. No. 7 Tenth Revised Sheet No. 36B  
For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
**Schedule ML**

RATE, 3MLCL (Customer-owned) (FROZEN)

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX) Not available for new service after July 1, 2016.

	<u>Size of Lamp</u>		<u>Monthly kWh</u>	<u>Rate per Lamp per Month</u>
6.2	8600	Lumen - Limited Maintenance	71	\$10.98
6.3	22500	Lumen - Limited Maintenance	157	\$23.88
6.4	9500	Lumen - Limited Maintenance	49	\$10.98
6.5	27500	Lumen - Limited Maintenance	109	\$23.88

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing mercury vapor or high pressure sodium street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) street luminaires.

STANDARD UNITS

Standard street lamps are those LED units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 36B  
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 36B  
For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
**Schedule ML**

RATE, 3MLCL (Customer-owned) (FROZEN)

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX) Not available for new service after July 1, 2016.

	<u>Size of Lamp</u>		<u>Monthly kWh</u>	<u>Rate per Lamp per Month</u>
6.2	8600	Lumen - Limited Maintenance	71	\$11.14
6.3	22500	Lumen - Limited Maintenance	157	\$24.23
6.4	9500	Lumen - Limited Maintenance	49	\$11.14
6.5	27500	Lumen - Limited Maintenance	109	\$24.23

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing mercury vapor or high pressure sodium street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) street luminaires.

STANDARD UNITS

Standard street lamps are those LED units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Ninth Revised Sheet No. 36B  
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 36B

For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
**Schedule ML**

RATE, 3MLCL (Customer-owned) (FROZEN)

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX) Not available for new service after July 1, 2016.

	<u>Size of Lamp</u>		<u>Monthly kWh</u>	<u>Rate per Lamp per Month</u>
6.2	8600	Lumen - Limited Maintenance	71	\$10.72
6.3	22500	Lumen - Limited Maintenance	157	\$23.32
6.4	9500	Lumen - Limited Maintenance	49	\$10.72
6.5	27500	Lumen - Limited Maintenance	109	\$23.32

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing mercury vapor or high pressure sodium street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) street luminaires.

STANDARD UNITS

Standard street lamps are those LED units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED  
Missouri Public  
Service Commission  
JE-2016-0344

Issued: June 1, 2016  
Issued by: Darrin R. Ives, Vice President

Effective: July 1, 2016  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 36B  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 36B  
For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
Schedule ML

RATE, 3MLCL (Customer-owned)

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX)

	<u>Size of Lamp</u>		<u>Monthly kWh</u>	<u>Rate per Lamp per Year</u>
6.2	8600	Lumen - Limited Maintenance	71	\$128.64
6.3	22500	Lumen - Limited Maintenance	157	\$279.84
6.4	9500	Lumen - Limited Maintenance	49	\$128.64
6.5	27500	Lumen - Limited Maintenance	109	\$279.84

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS

Standard street lamps are those mercury vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

CANCELLED  
July 1, 2016  
Missouri Public  
Service Commission  
JE-2016-0344

FILED 1200 Main, Kansas City, MO 64105  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 36B  
 Revised  
Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 36B  
 Revised  
For Missouri Retail Service Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule ML

(Continued)

### RATE (Customer-owned):

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX)

	<u>Size of Lamp</u>		<u>Rate per Lamp per Year</u>
6.2	8600	Lumen - Limited Maintenance	\$115.20
6.3	22500	Lumen - Limited Maintenance	\$250.56
6.4	9500	Lumen - Limited Maintenance	\$115.20
6.5	27500	Lumen - Limited Maintenance	\$250.56

### REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

### STANDARD UNITS:

Standard street lamps are those mercury vapor units for which a rate is stated except those with an X designation in the type code.

### BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: January 16, 2013  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
Kansas City, MO



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 36B  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 36B  
 Revised  
For Missouri Retail Service Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

### RATE (Customer-owned):

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX)

	<u>Size of Lamp</u>		<u>Rate per Lamp per Year</u>
6.2	8600	Lumen - Limited Maintenance	\$105.12
6.3	22500	Lumen - Limited Maintenance	\$228.48
6.4	9500	Lumen - Limited Maintenance	\$105.12
6.5	27500	Lumen - Limited Maintenance	\$228.48

### REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

### STANDARD UNITS:

Standard street lamps are those mercury vapor units for which a rate is stated except those with an X designation in the type code.

### BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

FILED  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 36B  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 36B  
 Revised  
For Rate Area No. 3 -  
Suburban Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

### RATE (Customer-owned):

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX)

	<u>Size of Lamp</u>		<u>Rate per Lamp per Year</u>
6.2	8600	Lumen - Limited Maintenance	99.84
6.3	22500	Lumen - Limited Maintenance	217.08
6.4	9500	Lumen - Limited Maintenance	99.84
6.5	27500	Lumen - Limited Maintenance	217.08

### REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

### STANDARD UNITS:

Standard street lamps are those mercury vapor units for which a rate is stated except those with an X designation in the type code.

### BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: July 8, 2009  
ISSUED BY: Curtis D. Blanc  
Sr. Director

DATE EFFECTIVE: September 1, 2009  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 36B  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 36B  
 Revised  
For Rate Area No. 3 -  
Suburban Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

### RATE (Customer-owned):

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX)

	<u>Size of Lamp</u>		<u>Rate per Lamp per Year</u>
6.2	8600	Lumen - Limited Maintenance	85.92
6.3	22500	Lumen - Limited Maintenance	186.84
6.4	9500	Lumen - Limited Maintenance	85.92
6.5	27500	Lumen - Limited Maintenance	186.84

### REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

### STANDARD UNITS:

Standard street lamps are those mercury vapor units for which a rate is stated except those with an X designation in the type code.

### BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 36B  
 Revised  
 Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 36B  
 Revised  
 For Rate Area No. 3 - Suburban Area

## MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

### RATE (Customer-owned):

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX)

	<u>Size of Lamp</u>		<u>Rate per Lamp per Year</u>
6.1	4000 Lumen - Limited Maintenance*		\$96.24
6.2	8600 Lumen - Limited Maintenance		80.64
6.3	22500 Lumen - Limited Maintenance		175.44
6.4	9500 Lumen - Limited Maintenance		80.64
6.5	27500 Lumen - Limited Maintenance		175.44

\* Limited to units in service on May 5, 1986, until removed.

### REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

### STANDARD UNITS:

Standard street lamps are those mercury vapor units for which a rate is stated except those with an X designation in the type code.

### BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006  
 ISSUED BY: Chris B. Giles  
 Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07  
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 36B  
          { Revised }

First { Original } SHEET No. 36B  
      { Revised }

For Rate Area No. 3 - Suburban Area  
Community, Town or City

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML  
Missouri Public Service Commission (Continued)

REC'D APR 22 1999

RATE (Customer-owned):

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX)

	Size of Lamp		Rate per Lamp per Year
6.1	4000	Lumen - Limited Maintenance*	\$87.12
6.2	8600	Lumen - Limited Maintenance	72.96
6.3	22500	Lumen - Limited Maintenance	158.88
6.4	9500	Lumen - Limited Maintenance	72.96
6.5	27500	Lumen - Limited Maintenance	158.88

\* Limited to units in service on May 5, 1986, until removed.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission

Missouri Public Service Commission  
99-313

FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

Cancelled  
January 1, 2006  
Missouri Public  
Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999  
ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address



FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 36B  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For... Rate Area No. 3 - Suburban Area  
Community, Town or City

**RECEIVED**

MUNICIPAL STREET LIGHTING SERVICE  
Schedule 3-ML

JUL 5 1996  
(continued)

RATE (Customer-owned):

MISSOURI  
Public Service Commission

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX)

	Size of Lamp		Rate per Lamp per Year
6.1	4000 Lumen - Limited Maintenance*		\$91.80
6.2	8600 Lumen - Limited Maintenance		76.92
6.3	22500 Lumen - Limited Maintenance		167.52
6.4	9500 Lumen - Limited Maintenance		76.92
6.5	27500 Lumen - Limited Maintenance		167.52

**CANCELLED**

JAN 1 1997

1st RS 36B  
SERVICE Commission

\* Limited to units in service on May 5, 1986, until removed.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

**FILED**

94 - 199  
JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KCPL Form 661H002 (Rev 6/94)

MO. PUBLIC SERVICE COMM

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 37  
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 37  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule TR**

AVAILABILITY

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE, 1TSLM

Basic Installations:

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$199.85. The monthly kWh is 213 kWh.
- (3) Flasher Control:
  - (A) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$47.07. The monthly kWh is 50 kWh.
  - (B) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$55.72. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. The monthly kWh is 101 kWh.
- (4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$167.27. The monthly kWh is 221 kWh.

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main. Kansas City, MO 64105  
FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104



**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Ninth Revised Sheet No. 37  
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 37

For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule TR**

AVAILABILITY

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE, 1TSLM

Basic Installations:

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$202.74. The monthly kWh is 213 kWh.
  
- (3) Flasher Control:
  - (A) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$47.75. The monthly kWh is 50 kWh.
  
  - (B) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$56.53. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. The monthly kWh is 101 kWh.
  
- (4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$169.69. The monthly kWh is 221 kWh.

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main. Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 37  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 37  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
Schedule TR

AVAILABILITY

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE, 1TSLM

Basic Installations:

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$195.17. The monthly kWh is 213 kWh.
- (3) Flasher Control:
  - (A) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$45.97. The monthly kWh is 50 kWh.
  - (B) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$54.42. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. The monthly kWh is 101 kWh.
- (4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$163.35. The monthly kWh is 221 kWh.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main. Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 37  
 Revised  
Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 37  
 Revised  
For Missouri Retail Service Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR

### AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

### RATE:

#### Basic Installations:

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$174.73.
- (2) Suspension Control:

4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$80.21. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 37  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 37  
 Revised  
For Missouri Retail Service Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

### AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

### RATE:

#### Basic Installations:

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$159.37.
- (2) Suspension Control:

4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$73.16. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

FILED  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 37  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 37  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

### AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

### RATE:

#### Basic Installations:

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$151.42.
- (2) Suspension Control:

4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$69.51. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

DATE OF ISSUE: July 8, 2009  
ISSUED BY: Curtis D. Blanc  
Sr. Director

DATE EFFECTIVE: September 1, 2009  
1201 Walnut, Kansas City, Mo. 64106

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 37  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 37  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

### AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

### RATE:

#### Basic Installations:

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$130.36.
- (2) Suspension Control:
  - (a) 4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$59.84. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

DATE OF ISSUE: December 13, 2007 DATE EFFECTIVE: ~~January 12, 2008~~ January 1, 2008  
ISSUED BY: Chris B. Giles  
Vice-President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 37  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 37  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

### AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

### RATE:

#### Basic Installations:

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$122.40.
- (2) Suspension Control:
  - (a) 4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$56.19. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ <sup>Jan. 1, 07</sup>  
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13

P. S. C. MO. No. 7

Second { Original } SHEET No. 37  
          { Revised }

Cancelling P. S. C. MO. No. 7

First { Original } SHEET No. 37  
       { Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
Schedule 1-TR

Missouri Public Service Commission

REC'D APR 22 1999

**AVAILABILITY:**

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

**TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

**RATE:**

Basic Installations:

(1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$110.81.

(2) Suspension Control:

(a) 4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$50.87. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

Missouri Public Service Commission  
99-313  
FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

**Cancelled**

January 1, 2006

Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address



FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 37

Cancelling P. S. C. MO. No. 7

{ Revised } SHEET No. 37

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule 1-TR

RECEIVED

DEC 4 1996

AVAILABILITY:

MISSOURI  
Public Service Commission

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE:

Basic Installations:

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$114.47.
- (2) Suspension Control:
  - (a) 4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$52.55. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

KCPL Form 661H002 (Rev 6/84)

CANCELLED

AUG 01 1999  
By *2nd RS 37*  
Public Service Commission  
MISSOURI

FILED  
JAN 1 1997  
97-199  
MO. PUBLIC SERVICE COM

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 37  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

**RECEIVED**

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule 1-TR

JUL 5 1996

**AVAILABILITY:**

**MISSOURI**  
**Public Service Commission**

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

**TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

**RATE:**

Basic Installations.

(1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$116.81.

(2) Suspension Control.

(a) 4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$53.62. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

**CANCELLED**

JAN 1 1997

*Let RS 37*  
Service Commission

**FILED**

94 - 199  
JUL 9 1996

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE MO. PUBLIC SERVICE COMM  
month day year

ISSUED BY S. W. Catron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

KCPL Form 661H002 (Rev 6/94)

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Tenth Revised Sheet No. 37A  
Canceling **P.S.C. MO. No.** 7 Ninth Revised Sheet No. 37A  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
Schedule TR

RATE, 1TSLM (continued)

Basic Installations:

- (6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on May 18, 2011, and where such basic installations are operated continuously thereafter. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

North Kansas City	23 <sup>rd</sup> and Howell, 23 <sup>rd</sup> and Iron	\$482.63
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The monthly kWh is 55 kWh. If a customer shall request the installation of a different Multi-Phase Electronic Control other than the above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

Supplemental Equipment:

- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$28.44. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units. The monthly kWh is 50 kWh.
- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$27.36. The monthly kWh is 50 KWH.
- (6) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$8.57. The monthly kWh is 50 kWh.
- (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.

Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$3.81.

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Ninth Revised Sheet No. 37A  
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 37A  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
Schedule TR

RATE, 1TSLM (continued)

Basic Installations:

- (6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on May 18, 2011, and where such basic installations are operated continuously thereafter. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

North Kansas City      23<sup>rd</sup> and Howell, 23<sup>rd</sup> and Iron      \$489.62

The monthly kWh is 55 kWh. If a customer shall request the installation of a different Multi-Phase Electronic Control other than the above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

Supplemental Equipment:

- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$28.85. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units. The monthly kWh is 50 kWh.
- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$27.76. The monthly kWh is 50 KWH.
- (6) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$8.69. The monthly kWh is 50 kWh.
- (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.

Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$3.87.

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 37A  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 37A

For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule TR**

RATE, 1TSLM (continued)

Basic Installations:

- (6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on May 18, 2011, and where such basic installations are operated continuously thereafter. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

North Kansas City	23 <sup>rd</sup> and Howell, 23 <sup>rd</sup> and Iron	\$471.33
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The monthly kWh is 55 kWh. If a customer shall request the installation of a different Multi-Phase Electronic Control other than the above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

Supplemental Equipment:

- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$27.77. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units. The monthly kWh is 50 kWh.
- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$26.72. The monthly kWh is 50 KWH.
- (6) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$8.37. The monthly kWh is 50 kWh.
- (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.

Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$3.73.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 37A  
 Revised  
Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 37A  
 Revised  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule TR** (Continued)

**RATE: (continued)**

Basic Installations: (continued)

- (3) Flasher Control:
  - (a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$41.16.
  - (b) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$48.72. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.
- (4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$146.24.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 37A  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 37A  
 Revised  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule 1-TR** (Continued)

**RATE: (continued)**

Basic Installations: (continued)

- (3) Flasher Control:
  - (a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$37.54.
  - (b) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$44.44. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.
- (4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$133.38.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

FILED  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 37A  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 37A  
 Revised  
Rate Area No. 1 – Urban  
For Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

### RATE: (continued)

#### Basic Installations: (continued)

#### (3) Flasher Control:

- (a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$35.67.
- (b) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$42.22. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.

- (4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$126.73.

DATE OF ISSUE: July 8, 2009  
ISSUED BY: Curtis D. Blanc  
Sr. Director

DATE EFFECTIVE: September 1, 2009  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 37A  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 37A  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

### RATE: (continued)

#### Basic Installations: (continued)

#### (3) Flasher Control:

(a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$30.71.

(c) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$36.35. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.

(4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$109.10.

~~January 1, 2008~~

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission

ER-2009-0089; JE-2010-0014

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 37A  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 37A  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

### RATE: (continued)

#### Basic Installations: (continued)

#### (3) Flasher Control:

- (a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$28.84.
- (b) 1-Way, 2-Light Signal Unit. This basic installation consists of two 1-light signal units all with 8-inch lenses mounted on an existing post with the traffic signal lamps flashing alternately "on" and "off" so that one lamp shall be "on" while the other lamp shall be "off" 24 hours per day. The monthly rate for this basic installation is \$36.07.
- (c) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$34.13. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.
- (4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$102.44.

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07  
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13

P. S. C. MO. No. 7

Second { Original } SHEET No. 37A  
                  { Revised }

Cancelling P. S. C. MO. No. 7

First { Original } SHEET No. 37A  
                  { Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR  
Missouri Public Service Commission (Continued)

REC'D APR 22 1999

RATE: (continued)

Basic Installations: (continued)

(3) Flasher Control:

(a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$26.11.

(b) 1-Way, 2-Light Signal Unit. This basic installation consists of two 1-light signal units all with 8-inch lenses mounted on an existing post with the traffic signal lamps flashing alternately "on" and "off" so that one lamp shall be "on" while the other lamp shall be "off" 24 hours per day. The monthly rate for this basic installation is \$32.65.

(c) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$30.90. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.

(4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$92.74.

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission  
99-313

FILED AUG 01 1999

Cancelled

January 1, 2006

Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 37A

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 37A

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule 1-TR

(Continued)

RATE: (continued)

RECEIVED

Basic Installations: (continued)

DEC 4 1996

(3) Flasher Control:

MISSOURI  
Public Service Commission

- (a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$26.97.
- (b) 1-Way, 2-Light Signal Unit. This basic installation consists of two 1-light signal units all with 8-inch lenses mounted on an existing post with the traffic signal lamps flashing alternately "on" and "off" so that one lamp shall be "on" while the other lamp shall be "off" 24 hours per day. The monthly rate for this basic installation is \$33.73.
- (c) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$31.92. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.
- (4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$95.81.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

AUG 01 1999  
By 2nd RS # 37A  
Public Service Commission  
MISSOURI

FILED

JAN 1 1997

94-199  
MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 Urban Area  
Community, Town or City

**RECEIVED**

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE

Schedule 1-TR

(continued)

JUL 5 1996

RATE: (continued)

MISSOURI  
Public Service Commission

Basic Installations (continued)

(3) Flasher Control

(a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$27.52.

(b) 1-Way, 2-Light Signal Unit. This basic installation consists of two 1-light signal units all with 8-inch lenses mounted on an existing post with the traffic signal lamps flashing alternately "on" and "off" so that one lamp shall be "on" while the other lamp shall be "off" 24 hours per day. The monthly rate for this basic installation is \$34.42.

(c) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$32.57. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.

(4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$97.77.

**CANCELLED**

JAN 1 1997

let RS 37A  
Service Commission

**FILED**

94 - 199  
JUL 9 1996

KCPL Form 661H002 (Rev 6/94)

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 37B  
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 37B  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule TR**

RATE, 1TSLM (continued)

Supplemental Equipment: (continued)

- (8) 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$6.94. The monthly kWh is 48 kWh.
- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$7.86. The monthly kWh is 50 kWh.
- (11) Vehicle - Actuation Units:
  - Loop Detector.
    - (a) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$35.57. The monthly kWh is 15 kWh.
    - (b) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$56.44. The monthly kWh is 18 kWh.
- (12) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$10.09. The monthly kWh is 14 kWh.
- (13) Mast Arm:
  - (a) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$47.27.
  - (b) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$46.85.

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Ninth Revised Sheet No. 37B  
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 37B  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule TR**

RATE, 1TSLM (continued)

Supplemental Equipment: (continued)

- (8) 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$7.04. The monthly kWh is 48 kWh.
- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$7.97. The monthly kWh is 50 kWh.
- (11) Vehicle - Actuation Units:
  - Loop Detector.
    - (a) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$36.09. The monthly kWh is 15 kWh.
    - (b) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$57.26. The monthly kWh is 18 kWh.
- (12) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$10.24. The monthly kWh is 14 kWh.
- (13) Mast Arm:
  - (a) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$47.95.
  - (b) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$47.53.

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 37B  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 37B

For Missouri Retail Service Area

<b>MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE</b> Schedule TR
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RATE, 1TSLM (continued)

Supplemental Equipment: (continued)

- (8) 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$6.78. The monthly kWh is 48 kWh.
- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$7.67. The monthly kWh is 50 kWh.
- (11) Vehicle - Actuation Units:
  - Loop Detector.
    - (a) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$34.74. The monthly kWh is 15 kWh.
    - (b) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$55.12. The monthly kWh is 18 kWh.
- (12) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$9.86. The monthly kWh is 14 kWh.
- (13) Mast Arm:
  - (a) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$46.16.
  - (b) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$45.75.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 37B  
 Revised  
Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 37B  
 Revised  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule TR** (Continued)

**RATE: (continued)**

Basic Installations: (continued)

- (5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$257.86 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.
  
- (6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Modovac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on May 18, 2011, and where such basic installations are operated continuously thereafter. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

North Kansas City  
23<sup>rd</sup> and Howell, 23<sup>rd</sup> and Iron \$421.97

If a customer shall request the installation of a different Multi-Phase Electronic Control other than the above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 37B  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 37B  
 Revised  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule 1-TR** (Continued)

**RATE: (continued)**

Basic Installations: (continued)

- (5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$235.19 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.
- (6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on May 18, 2011, and where such basic installations are operated continuously thereafter. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

North Kansas City  
23<sup>rd</sup> and Howell, 23<sup>rd</sup> and Iron \$384.87

If a customer shall request the installation of a different Multi-Phase Electronic Control other than the above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

FILED  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 37B  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 37B  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

### RATE: (continued)

#### Basic Installations: (continued)

- (5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$223.46 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.
- (6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. The monthly rate for this basic installation determined on an individual intersection basis is as follows: \$864.58.

If a customer shall request the installation of a different Multi-Phase Electronic Control other than the above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

DATE OF ISSUE: July 8, 2009  
ISSUED BY: Curtis D. Blanc  
Sr. Director

DATE EFFECTIVE: September 1, 2009  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

FILED  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 37B  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 37B  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

### RATE: (continued)

#### Basic Installations: (continued)

- (5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$192.38 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.
- (6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Modovac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. The monthly rate for this basic installation determined on an individual intersection basis is as follows: \$744.32

If a customer shall request the installation of a different Multi-Phase Electronic Control other than the above, the monthly rate therefor shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

DATE OF ISSUE: December 13, 2007  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 12, 2008~~  
January 1, 2008  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 37B  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 37B  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

### RATE: (continued)

#### Basic Installations: (continued)

- (5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$180.64 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.
- (6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

Kansas City, Missouri  
Vivion Road & North Oak Trafficway \$698.88

If a customer shall request the installation of a different Multi-Phase Electronic Control at an intersection listed above other than the installation to which the above special rate is applicable or the installation of a Multi-Phase Electronic Control at an intersection not listed above, the monthly rate therefor shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 20, 2007~~ <sup>Jan. 1, 07</sup>  
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 37B  
          { Revised }  
First { Original } SHEET No. 37B  
      { Revised }  
For Rate Area No. 1 - Urban Area  
Community, Town or City

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Missouri Public  
Schedule 1-TR Service Commission  
(Continued)

REC'D APR 22 1999

RATE: (continued)

Basic Installations: (continued)

(5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$163.53 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.

(6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

Kansas City, Missouri  
Vivion Road & North Oak Trafficway \$632.70

If a customer shall request the installation of a different Multi-Phase Electronic Control at an intersection listed above other than the installation to which the above special rate is applicable or the installation of a Multi-Phase Electronic Control at an intersection not listed above, the monthly rate therefor shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

Missouri Public  
Service Commission  
99-315  
FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

Cancelled  
January 1, 2006  
Missouri Public  
Service Commission

April 23, 1999 August 1, 1999  
DATE OF ISSUE ..... DATE EFFECTIVE .....  
month day year month day year  
ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 37B

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 37B

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule 1-TR

(Continued)

RECEIVED

RATE: (continued)

DEC 4 1996

Basic Installations: (continued)

MISSOURI  
Public Service Commission

(5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$168.94 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.

(6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

Kansas City, Missouri  
Vivion Road & North Oak Trafficway \$653.62

If a customer shall request the installation of a different Multi-Phase Electronic Control at an intersection listed above other than the installation to which the above special rate is applicable or the installation of a Multi-Phase Electronic Control at an intersection not listed above, the monthly rate therefor shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

CANCELLED

AUG 01 1999  
By 2nd RS # 37B  
Public Service Commission  
MISSOURI

FILED  
JAN 1 1997  
94-199  
MO. PUBLIC SERVICE COMMISSION

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

**RECEIVED**

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule 1-TR

JUL 5 1996 (continued)

RATE: (continued)

MISSOURI  
Public Service Commission

Basic Installations. (continued)

(5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$172.39 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.

(6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

Kansas City, Missouri  
Vivion Road & North Oak Trafficway \$666.96

If a customer shall request the installation of a different Multi-Phase Electronic Control at an intersection listed above other than the installation to which the above special rate is applicable or the installation of a Multi-Phase Electronic Control at an intersection not listed above, the monthly rate therefor shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

**CANCELLED**

JAN 1 1997

LETTERS 37B  
Vivion Commission

**FILED**

94 - 199  
JUL 9 1996

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year

MO. PUBLIC SERVICE COMM

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address



**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 37C  
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 37C  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule TR**

RATE, 1TSLM (continued)

Supplemental Equipment: (continued)

- (14) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$2.16.
- (15) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$21.90.
- (18) Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is \$12.02 for each pole.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Ninth Revised Sheet No. 37C  
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 37C  
For Missouri Retail Service Area

<b>MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE</b> Schedule TR
--

RATE, 1TSLM (continued)

Supplemental Equipment: (continued)

- (14) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$2.19.
- (15) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$22.22.
- (18) Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is \$12.19 for each pole.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 37C  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 37C  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
Schedule TR

RATE, 1TSLM (continued)

Supplemental Equipment: (continued)

- (14) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$2.11.
- (15) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$21.39.
- (18) Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is \$11.73 for each pole.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

FILED  
Missouri Public  
Service Commission  
1200 Main, Kansas City, MO 64105  
ER-2014-0370; YE-2016-0078

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 37C  
 Revised  
Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 37C  
 Revised  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule TR** (Continued)

**RATE: (continued)**

Supplemental Equipment:

- (1) Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$18.04.
- (2) Coordinating Cable Connection. This supplemental equipment is available only if capacity is available in existing facilities as determined by the Company and consists of a connection only of interconnecting coordinating cable from an existing Coordinated Multi-Dial intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System. The monthly rate for this supplemental equipment is \$20.51. Interconnecting coordinating cable necessary to effect the connection is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable.
- (3) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System, and all the interconnecting cable necessary to connect a coordinated intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System.
  - (a) Under Sod. The monthly rate for this supplemental equipment installed under sod is \$0.15.
  - (b) Under Pavement. The monthly rate for this supplemental equipment installed under pavement is \$0.45.
- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$24.86. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 37C  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 37C  
 Revised  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule 1-TR** (Continued)

**RATE: (continued)**

Supplemental Equipment:

- (1) Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$16.45.
- (2) Coordinating Cable Connection. This supplemental equipment is available only if capacity is available in existing facilities as determined by the Company and consists of a connection only of interconnecting coordinating cable from an existing Coordinated Multi-Dial intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System. The monthly rate for this supplemental equipment is \$18.71. Interconnecting coordinating cable necessary to effect the connection is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable.
- (3) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System, and all the interconnecting cable necessary to connect a coordinated intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System.
  - (a) Under Sod. The monthly rate for this supplemental equipment installed under sod is \$0.14.
  - (b) Under Pavement. The monthly rate for this supplemental equipment installed under pavement is \$0.41.
- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$22.67. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

FILED  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 37C  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 37C  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

### RATE: (continued)

#### Supplemental Equipment:

- (1) Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$15.63.
- (2) Coordinating Cable Connection. This supplemental equipment is available only if capacity is available in existing facilities as determined by the Company and consists of a connection only of interconnecting coordinating cable from an existing Coordinated Multi-Dial intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System. The monthly rate for this supplemental equipment is \$17.78. Interconnecting coordinating cable necessary to effect the connection is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable.
- (3) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System, and all the interconnecting cable necessary to connect a coordinated intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System.
  - (a) Under Sod. The monthly rate for this supplemental equipment installed under sod is \$0.13.
  - (b) Under Pavement. The monthly rate for this supplemental equipment installed under pavement is \$0.39.
- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$21.54. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

DATE OF ISSUE: July 8, 2009  
ISSUED BY: Curtis D. Blanc  
Sr. Director

DATE EFFECTIVE: September 1, 2009  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 37C  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 37C  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

### RATE: (continued)

#### Supplemental Equipment:

- (1) Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$13.46.
- (2) Coordinating Cable Connection. This supplemental equipment is available only if capacity is available in existing facilities as determined by the Company and consists of a connection only of interconnecting coordinating cable from an existing Coordinated Multi-Dial intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System. The monthly rate for this supplemental equipment is \$15.31. Interconnecting coordinating cable necessary to effect the connection is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable.
- (3) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System, and all the interconnecting cable necessary to connect a coordinated intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System.
  - (a) Under Sod. The monthly rate for this supplemental equipment installed under sod is \$0.11.
  - (b) Under Pavement. The monthly rate for this supplemental equipment installed under pavement is \$0.34.
- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$18.54. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

DATE OF ISSUE: December 13, 2007  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 12, 2008~~  
January 1, 2008  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 37C  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 37C  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

### RATE: (continued)

#### Supplemental Equipment:

- (1) Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$12.64.
- (2) Coordinating Cable Connection. This supplemental equipment is available only if capacity is available in existing facilities as determined by the Company and consists of a connection only of interconnecting coordinating cable from an existing Coordinated Multi-Dial intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System. The monthly rate for this supplemental equipment is \$14.38. Interconnecting coordinating cable necessary to effect the connection is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable.
- (3) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System, and all the interconnecting cable necessary to connect a coordinated intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System.
  - (a) Under Sod. The monthly rate for this supplemental equipment installed under sod is \$0.10.
  - (b) Under Pavement. The monthly rate for this supplemental equipment installed under pavement is \$0.32.
- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$17.41. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ <sup>Jan. 1, 07</sup>  
1201 Walnut, Kansas City, Mo. 64106



FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 37C  
          { Revised }

First { Original } SHEET No. 37C  
      { Revised }

For Rate Area No. 1 - Urban Area  
Community, Town or City

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule 1-TR

Missouri Public Service Commission

(Continued)  
REC'D APR 22 1999

KCPL Form 661H002 (Rev 1/97)

RATE: (continued)

Supplemental Equipment:

- (1) Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$11.44.
- (2) Coordinating Cable Connection. This supplemental equipment is available only if capacity is available in existing facilities as determined by the Company and consists of a connection only of interconnecting coordinating cable from an existing Coordinated Multi-Dial intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System. The monthly rate for this supplemental equipment is \$13.02. Interconnecting coordinating cable necessary to effect the connection is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable.
- (3) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System, and all the interconnecting cable necessary to connect a coordinated intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System.
  - (a) Under Sod. The monthly rate for this supplemental equipment installed under sod is \$0.09.
  - (b) Under Pavement. The monthly rate for this supplemental equipment installed under pavement is \$0.29.
- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$15.76. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

Missouri Public Service Commission

99-313

FILED AUG 01 1999

Cancelled

January 1, 2006

Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 37C  
          { Revised }

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 37C  
          { Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule 1-TR

RECEIVED

(Continued)

RATE: (continued)

DEC 4 1996

Supplemental Equipment:

MISSOURI  
Public Service Commission

- (1) Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$11.82.
- (2) Coordinating Cable Connection. This supplemental equipment is available only if capacity is available in existing facilities as determined by the Company and consists of a connection only of interconnecting coordinating cable from an existing Coordinated Multi-Dial intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System. The monthly rate for this supplemental equipment is \$13.45. Interconnecting coordinating cable necessary to effect the connection is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable.
- (3) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System, and all the interconnecting cable necessary to connect a coordinated intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System.
  - (a) Under Sod. The monthly rate for this supplemental equipment installed under sod is \$0.09.
  - (b) Under Pavement. The monthly rate for this supplemental equipment installed under pavement is \$0.30.
- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$16.28. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

CANCELLED

AUG 01 1999  
By *[Signature]* #37C  
Public Service Commission  
MISSOURI

FILED  
JAN 1 1997  
94-199  
AND PUBLIC SERVICE COMM

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

RECEIVED

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE

Schedule 1-TR

JUL 5 1996 (continued)

RATE: (continued)

MISSOURI  
Public Service Commission

Supplemental Equipment

- (1) Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$12.06.
- (2) Coordinating Cable Connection. This supplemental equipment is available only if capacity is available in existing facilities as determined by the Company and consists of a connection only of interconnecting coordinating cable from an existing Coordinated Multi-Dial intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System. The monthly rate for this supplemental equipment is \$13.72. *Interconnecting coordinating cable necessary to effect the connection is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable.*
- (3) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System, and all the interconnecting cable necessary to connect a coordinated intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System.
  - (a) Under Sod. The monthly rate for this supplemental equipment installed under sod is \$0.09.
  - (b) Under Pavement. The monthly rate for this supplemental equipment installed under pavement is \$0.31.
- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$16.61. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

JAN 1 1997

1st RS 37C  
Service Commission

FILED

94-199  
JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

MO. PUBLIC SERVICE COMM

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 37D  
 Revised  
Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 37D  
 Revised  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule TR** (Continued)

**RATE: (continued)**

Supplemental Equipment: (continued)

- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$23.92.
  - (6) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$7.49.
  - (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.
- Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$3.34.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 37D  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 37D  
 Revised  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule 1-TR** (Continued)

**RATE: (continued)**

Supplemental Equipment: (continued)

- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$21.82.
  - (6) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$6.83.
  - (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.
- Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$3.05.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

FILED  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 37D  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 37D  
 Revised  
For Rate Area No. 1 – Urban Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule 1-TR** (Continued)

**RATE: (continued)**

Supplemental Equipment: (continued)

- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$20.73.
  - (6) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$6.49.
  - (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.
- Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$2.90.

DATE OF ISSUE: July 8, 2009 DATE EFFECTIVE: September 1, 2009  
ISSUED BY: Curtis D. Blanc 1201 Walnut, Kansas City, Mo. 64106  
Sr. Director

CANCELLED  
May 4, 2011  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

FILED  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 37D  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 37D  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

### RATE: (continued)

#### Supplemental Equipment: (continued)

- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$17.85.
- (6) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$5.59.
- (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.
- (b) Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$2.50.

DATE OF ISSUE: December 13, 2007  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 12, 2008~~  
January 1, 2008  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 37D  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 37D  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR (Continued)

### RATE: (continued)

#### Supplemental Equipment: (continued)

- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$16.76.
- (6) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$5.25.
- (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.
- (a) Walk - Don't Walk Signal Unit. The "Walk - Don't Walk" signal unit consists of a mounted Winko-Matic type signal unit displaying the above-quoted words, installed within the downtown area of Kansas City, Missouri only.
- (i) The monthly rate for a single "Walk - Don't Walk" signal Unit is \$18.63.
- (ii) The monthly rate for two "Walk - Don't Walk" signal Units mounted on a single support is \$27.97.
- (b) Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$2.35.

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ <sup>Jan. 1, 07</sup>  
1201 Walnut, Kansas City, Mo. 64106



FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 37D  
          { Revised }  
First { Original } SHEET No. 37D  
      { Revised }  
For Rate Area No. 1 - Urban Area  
Community, Town or City

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule 1-TR

Missouri Public Service Commission  
(Continued)  
REC'D APR 22 1999

KCPL Form 661H002 (Rev 1/97)

RATE: (continued)

Supplemental Equipment: (continued)

- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$15.17.
- (6) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$4.75.
- (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.
  - (a) Walk - Don't Walk Signal Unit. The "Walk - Don't Walk" signal unit consists of a mounted Winko-Matic type signal unit displaying the above-quoted words, installed within the downtown area of Kansas City, Missouri only.
    - (i) The monthly rate for a single "Walk - Don't Walk" signal Unit is \$16.87.
    - (ii) The monthly rate for two "Walk - Don't Walk" signal Units mounted on a single support is \$25.32.
  - (b) Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$2.13.

Missouri Public Service Commission  
99-313  
FILED AUG 01 1999

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

Cancelled  
January 1, 2006  
Missouri Public  
Service Commission

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 37D  
          { Revised }

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 37D  
          { Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule 1-TR

RECEIVED

(Continued)

RATE: (continued)

DEC 4 1996

Supplemental Equipment: (continued)

MISSOURI  
Public Service Commission

- (5) 2-Light Signal Unit This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$15.67.
- (6) 1-Light Signal Unit This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$4.91.
- (7) Pedestrian Control Equipment This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.
  - (a) Walk - Don't Walk Signal Unit The "Walk - Don't Walk" signal unit consists of a mounted Winko-Matic type signal unit displaying the above-quoted words, installed within the downtown area of Kansas City, Missouri only.
    - (i) The monthly rate for a single "Walk - Don't Walk" signal Unit is \$17.43.
    - (ii) The monthly rate for two "Walk - Don't Walk" signal Units mounted on a single support is \$26.16.
  - (b) Push Buttons, Pair This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$2.20.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

AUG 01 1999  
By *2nd RS # 37D*  
Public Service Commission  
MISSOURI

FILED  
JAN 1 1997  
94-199  
MO. PUBLIC SERVICE COMM

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

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MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule 1-TR

JUL 5 1986 (continued)

RATE: (continued)

MISSOURI  
Public Service Commission

Supplemental Equipment (continued)

- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$15.99.
- (6) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$5.01.
- (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.
  - (a) Walk - Don't Walk Signal Unit. The "Walk - Don't Walk" signal unit consists of a mounted Winko-Matic type signal unit displaying the above-quoted words, installed within the downtown area of Kansas City, Missouri only.
    - (i) The monthly rate for a single "Walk - Don't Walk" signal Unit is \$17.79.
    - (ii) The monthly rate for two "Walk - Don't Walk" signal Units mounted on a single support is \$26.69.
  - (b) Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$2.24.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

JAN 1 1997  
let RS 37D  
Service Commission

FILED

94 - 199  
JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1986  
month day year MO. PUBLIC SERVICE COMM

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 37E  
 Revised  
Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 37E  
 Revised  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule TR** (Continued)

**RATE: (continued)**

Supplemental Equipment: (continued)

- (8) 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$6.07.
- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$6.87.
- (10) Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$1.49.
- (11) Vehicle - Actuation Units:
  - Loop Detector.
    - (a) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$31.10.
    - (b) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$49.35.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 37E  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 37E  
 Revised  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule 1-TR** (Continued)

**RATE: (continued)**

Supplemental Equipment: (continued)

- (8) 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$5.54.
- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$6.27.
- (10) Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$1.36.
- (11) Vehicle - Actuation Units:
  - Loop Detector.
    - (a) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$28.37.
    - (b) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$45.01.

DATE OF ISSUE: April 18, 2011  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
Kansas City, MO

CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

FILED  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 37E  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 37E  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

### RATE: (continued)

#### Supplemental Equipment: (continued)

- (8) 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$5.26.
- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$5.96.
- (10) Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$1.29.
- (11) Vehicle - Actuation Units:  
Loop Detector.  
(a) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$26.95.  
(b) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$42.76.

DATE OF ISSUE: July 8, 2009  
ISSUED BY: Curtis D. Blanc  
Sr. Director

DATE EFFECTIVE: September 1, 2009  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 37E  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 37E  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR (Continued)

### RATE: (continued)

#### Supplemental Equipment: (continued)

- (8) 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$4.53.
- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$5.13.
- (10) Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$1.11.
- (11) Vehicle - Actuation Units:  
(b) Loop Detector.  
(i) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$23.20.  
(ii) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$36.81.

DATE OF ISSUE: December 13, 2007  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: January 12, 2008  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 37E  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 37E  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE (Continued) Schedule 1-TR

### RATE: (continued)

#### Supplemental Equipment: (continued)

- (8) 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$4.25.
- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$4.82.
- (10) Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$1.04.
- (11) Vehicle - Actuation Units:
  - (a) Treadle Detector.\* This supplemental equipment consists of one pressure sensitive treadle detector installed in the pavement so that the pressure of passing vehicles operates the controller at the intersection. A treadle detector may be 6 feet or 8 feet in length and of the directional or non-directional type. The monthly rate for this supplemental equipment is \$16.99.
  - (b) Loop Detector.
    - (i) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$21.78.
    - (ii) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$34.56.

\*Treadle detectors shall not be used for new installations or replacements after July 16, 1974.

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~  
1201 Walnut, Kansas City, Mo. 64106

Jan. 1, 07



FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 37E  
          { Revised }

First { Original } SHEET No. 37E  
      { Revised }

For Rate Area No. 1 - Urban Area  
Community, Town or City

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule 1-TR

Missouri Public Service Commission  
(Continued)  
REC'D APR 22 1999

RATE: (continued)

Supplemental Equipment: (continued)

(8) 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$3.85.

(9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$4.36.

(10) Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$0.94.

(11) Vehicle - Actuation Units:

(a) Treadle Detector.\* This supplemental equipment consists of one pressure sensitive treadle detector installed in the pavement so that the pressure of passing vehicles operates the controller at the intersection. A treadle detector may be 6 feet or 8 feet in length and of the directional or non-directional type. The monthly rate for this supplemental equipment is \$15.38.

\*Treadle detectors shall not be used for new installations or replacements after July 16, 1974.

(b) Loop Detector.

(i) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$19.72.

(ii) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$31.29.

Missouri Public Service Commission

FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

April 23, 1999 DATE OF ISSUE month day year August 1, 1999 DATE EFFECTIVE month day year

J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo. ISSUED BY name of officer title address

Cancelled January 1, 2006 Missouri Public Service Commission

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 37E  
          { Revised }

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 37E  
          { Revised }

**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
Schedule 1-TR

(Continued)

**RECEIVED**

RATE: (continued)

DEC 4 1996

Supplemental Equipment: (continued)

MISSOURI

Public Service Commission

(8) 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$3.98.

(9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$4.50.

(10) Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$0.97.

(11) Vehicle - Actuation Units:

(a) Treadle Detector.\* This supplemental equipment consists of one pressure sensitive treadle detector installed in the pavement so that the pressure of passing vehicles operates the controller at the intersection. A treadle detector may be 6 feet or 8 feet in length and of the directional or non-directional type. The monthly rate for this supplemental equipment is \$15.89.

\*Treadle detectors shall not be used for new installations or replacements after July 16, 1974.

(b) Loop Detector.

(i) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$20.37.

(ii) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$32.32.

**CANCELLED**

AUG 01 1999

By *2nd RS #37E*  
Public Service Commission  
MISSOURI

**FILED**

JAN 1 1997

MO. PUBLIC SERVICE CO.

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 6/94)

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

**RECEIVED**

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule 1-TR

(continued)  
JUL 5 1996

RATE: (continued)

MISSOURI  
Public Service Commission

Supplemental Equipment. (continued)

- (8) 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$4.06.
- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$4.59.
- (10) Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$0.99.
- (11) Vehicle - Actuation Units.
  - (a) Treadle Detector.\* This supplemental equipment consists of one pressure sensitive treadle detector installed in the pavement so that the pressure of passing vehicles operates the controller at the intersection. A treadle detector may be 6 feet or 8 feet in length and of the directional or non-directional type. The monthly rate for this supplemental equipment is \$16.21.
  - \*Treadle detectors shall not be used for new installations or replacements after July 16, 1974.
  - (b) Loop Detector.
    - (i) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$20.79.
    - (ii) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$32.98.

**CANCELLED**

JAN 1 1997

*Let RS 37E*  
service Commission

**FILED**

94 - 199  
JUL 9 1996

KCPL Form 661H002 (Rev 6/84)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE MO. PUBLIC SERVICE COMM

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 37F  
 Revised  
Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 37F  
 Revised  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule TR** (Continued)

**RATE: (continued)**

Supplemental Equipment: (continued)

- (12) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$8.83.
  
- (13) Mast Arm:
  - (a) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$41.33.
  
  - (b) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$40.96.

DATE OF ISSUE: January 16, 2013      DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
ISSUED BY: Darrin R. Ives, Senior Director      Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 37F  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 37F  
 Revised  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule 1-TR** (Continued)

**RATE: (continued)**

Supplemental Equipment: (continued)

- (12) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$8.05.
  
- (13) Mast Arm:
  - (a) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$37.70.
  
  - (b) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$37.36.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

FILED  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 37F  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 37F  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

### RATE: (continued)

#### Supplemental Equipment: (continued)

- (12) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$7.65.
- (13) Mast Arm:
- (a) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$35.82.
- (b) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$35.50.

DATE OF ISSUE: July 8, 2009  
ISSUED BY: Curtis D. Blanc  
Sr. Director

DATE EFFECTIVE: September 1, 2009  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 37F  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 37F  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

### RATE: (continued)

#### Supplemental Equipment: (continued)

- (12) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$6.59.
- (13) Mast Arm:
- (b) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$30.84.
- (c) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$30.56.

DATE OF ISSUE: December 13, 2007  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 12, 2008~~  
January 1, 2008  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 37F  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 37F  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE (Continued) Schedule 1-TR

### RATE: (continued)

#### Supplemental Equipment: (continued)

- (12) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$6.19.
- (13) Mast Arm:
- (a) Style 1. This supplemental equipment consists of presently installed "wind-brace" style steel mast arms not to exceed 25 feet in length supported on a steel pole which may or may not also support a street lighting unit. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding the traffic signal unit, is \$24.51. Mast arms of this type shall not be used for new installations after July 16, 1974.
  - (b) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$28.96.
  - (c) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$28.69.

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~  
1201 Walnut, Kansas City, Mo. 64106

Jan. 1, 07





FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 37F  
          { Revised }

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 37F  
          { Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE RECEIVED  
Schedule 1-TR

(Continued)

DEC 4 1996

RATE: (continued)

MISSOURI  
Public Service Commission

Supplemental Equipment: (continued)

(12) Flasher Equipment This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$5.79.

(13) Mast Arm:

(a) Style 1. This supplemental equipment consists of presently installed "wind-brace" style steel mast arms not to exceed 25 feet in length supported on a steel pole which may or may not also support a street lighting unit. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding the traffic signal unit, is \$22.92. Mast arms of this type shall not be used for new installations after July 16, 1974.

(b) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$27.09.

(c) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$26.83.

CANCELLED

AUG 01 1999  
By *2nd RS #37F*  
Public Service Commission  
MISSOURI

FILED

JAN 1 1997

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 6/94)

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

RECEIVED

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule 1-TR

JUL 5 1996 (continued)

MISSOURI  
Public Service Commission

RATE: (continued)

Supplemental Equipment. (continued)

(12) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$5.91.

(13) Mast Arm.

(a) Style 1. This supplemental equipment consists of presently installed "wind-brace" style steel mast arms not to exceed 25 feet in length supported on a steel pole which may or may not also support a street lighting unit. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding the traffic signal unit, is \$23.39. Mast arms of this type shall not be used for new installations after July 16, 1974.

(b) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$27.64.

(c) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$27.38.

KCPL Form 66TH002 (Rev 6/94)

CANCELLED

JAN 1 1997  
let RS 37F  
Public Commission

FILED

94 - 199  
JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 8, 1996  
month day year MO. PUBLIC SERVICE COMM

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 37G  
 Revised  
Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 37G  
 Revised  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule TR** (Continued)

**RATE: (continued)**

Supplemental Equipment: (continued)

- (14) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.89.
- (15) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$19.15.
- (16) Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$46.22.
- (17) Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$10.85.
- (18) Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is \$10.50 for each pole.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 37G  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 37G  
 Revised  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule 1-TR** (Continued)

**RATE: (continued)**

Supplemental Equipment: (continued)

- (14) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.72.
- (15) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$17.47.
- (16) Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$42.16.
- (17) Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$9.90.
- (18) Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is \$9.58 for each pole.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

FILED  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 37G  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 37G  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

### RATE: (continued)

#### Supplemental Equipment: (continued)

- (14) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.63.
- (15) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$16.60.
- (16) Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$40.06.
- (17) Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$9.41.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: July 8, 2009  
ISSUED BY: Curtis D. Blanc  
Sr. Director

DATE EFFECTIVE: September 1, 2009  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 37G  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 37G  
 Revised  
For Rate Area No. 1 – Urban  
Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

### RATE: (continued)

#### Supplemental Equipment: (continued)

- (14) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.40.
- (15) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$14.29.
- (16) Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$34.49.
- (17) Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$8.10.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 13, 2007  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 12, 2008~~ <sup>January 1, 2008</sup>  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 37G  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 37G  
 Revised  
For Rate Area No. 1 – Urban Area

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

### RATE: (continued)

#### Supplemental Equipment: (continued)

- (14) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.31.
- (15) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$13.42.
- (16) Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$32.38.
- (17) Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$7.61.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~  
1201 Walnut, Kansas City, Mo. 64106

Jan. 1, 07



FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 37G  
          { Revised }

First { Original } SHEET No. 37G  
      { Revised }

For Rate Area No. 1 - Urban Area  
Community, Town or City

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Missouri Public  
Schedule 1-TR Service Commission  
(Continued)

REC'D APR 22 1999

RATE: (continued)

Supplemental Equipment: (continued)

- (14) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.19.
- (15) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$12.15.
- (16) Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$29.31.
- (17) Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$6.89.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Missouri Public  
Service Commission  
99-313  
FILED AUG 01 1999

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

Cancelled  
January 1, 2006  
Missouri Public  
Service Commission

KCPL Form 661H002 (Rev 1/97)

FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 37G

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 37G

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule 1-TR

RECEIVED

(Continued)

DEC 4 1996

RATE: (continued)

MISSOURI  
Public Service Commission

Supplemental Equipment: (continued)

- (14) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.23.
- (15) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$12.55.
- (16) Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$30.28.
- (17) Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$7.12.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED

AUG 01 1999  
By 2nd RS #37G  
Public Service Commission  
MISSOURI

FILED  
JAN 1 1997  
94-199  
MO. PUBLIC SERVICE COMM

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 7

Original } SHEET No. 37G  
Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

Original } SHEET No.  
Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

RECEIVED

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule 1-TR

JUL 5 1996  
(continued)

MISSOURI  
Public Service Commission

RATE: (continued)

Supplemental Equipment. (continued)

- (14) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.26.
- (15) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$12.81.
- (16) Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$30.90.
- (17) Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$7.27.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED

JAN 1 1997

1st RS 376  
Service Commission

FILED

94 - 199  
JUL 9 1996

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE MO. PUBLIC SERVICE COMM.  
month day year

ISSUED BY S. W. Cattron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

KCPL Form 661H002 (Rev 6/94)

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 5th Revised Sheet No. 39  
Canceling P.S.C. MO. No. 7 4th Revised Sheet No. 39

For Missouri Retail Service Area

**SOLAR SUBSCRIPTION RIDER**  
**Schedule SSP**

**PURPOSE**

The purpose of the Solar Subscription Pilot Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy they receive and are billed for under their standard class of service. This program may be expanded, depending on Customer interest and with Commission approval, after successful completion of the initial offering. If the Company does not receive a sufficient number of subscriptions for the Program, the Company may request Commission approval to terminate this Schedule SSR.

The Company will seek to construct systems to be located in the most economic Missouri or adjacent state location, selecting the alternative with the lowest cost for implementation. Information concerning the decision will be provided to the Commission Staff and the Office of Public Counsel. Evergy Missouri Metro and Evergy Missouri West will combine the subscription requirements in sizing the solar resource. Opportunities to co-locate with other Company solar deployment will be considered. If deployed as the single system, the Solar Blocks will be split between the companies based on the same ratio as the expected Customer subscriptions. Once the Solar Block split is established, that amount will be fixed for the life of the solar resource. Any subsequent solar resource built under this tariff will also be split between the companies using the same approach, based on a ratio of the then expected Customer subscription and similarly fixed for the duration of that solar resource.

**AVAILABILITY**

This Rider is available to any Customer currently receiving permanent electric service under the Company's retail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default.

Participants will be enrolled on a first-come, first-served basis. Service under this Rider will be limited to the Solar Blocks available to the jurisdiction, as described in the Purpose section. Customers applying but not allowed into the Program due to Solar Block unavailability will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

Total participation of non-residential Customers will be limited to no more than 50 percent of the total solar resource capacity during the first three months of the solar resource in-service date. After three months, and at the Company's sole discretion, all available solar resource capacity may be made available to all eligible Customers.

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

January 9, 2023

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 09/29/2024 - ET-2024-0182 - JE-2025-0022

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Fourth **Revised Sheet No.** 39  
**Canceling P.S.C. MO. No.** 7 Third **Revised Sheet No.** 39  
For Missouri Retail Service Area

**SOLAR SUBSCRIPTION PILOT RIDER**  
**Schedule SSP**

**PURPOSE:**

The purpose of the Solar Subscription Pilot Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy they receive and are billed for under their standard class of service. A maximum of approximately 10,000 Solar Blocks will be available for subscription with the initial offering. This program may be expanded, depending on Customer interest and with Commission approval, after successful completion of the initial offering and pilot evaluation. Customers will be required to enroll for the Program in advance and each solar resource will be built when 90 percent of the proposed solar resource is committed. If the Company does not receive a sufficient number of subscriptions for the Program, the Company may request Commission approval to terminate this Schedule SSP.

The Company will seek to construct systems aggregating up to 2.5 MW systems to be located in the KCP&L-Missouri jurisdiction and one in the KCP&L-Greater Missouri Operations Company (GMO) jurisdiction, or up to one 5.0 MW system located in the most economic Missouri location, selecting the alternative with the lowest cost for implementation. Information concerning the decision will be provided to the Commission Staff and the Office of Public Counsel. KCP&L-Missouri and GMO will combine the subscription requirements in sizing the solar resource. Opportunities to co-locate with other Company solar deployment will be considered. If deployed as the single system, the Solar Blocks will be split between the companies based on the same ratio as the expected Customer subscriptions. Once the Solar Block split is established, that amount will be fixed for the life of the solar resource. Any subsequent solar resource built under this tariff will also be split between the companies using the same approach, based on a ratio of the then expected Customer subscription and similarly fixed for the duration of that solar resource.

**AVAILABILITY:**

This Rider is available to any Customer currently receiving permanent electric service under the Company's retail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default.

Participants will be enrolled on a first-come, first-served basis. Service under this Rider will be limited to the Solar Blocks available to the jurisdiction, as described in the Purpose section. Customers applying but not allowed into the Program due to Solar Block unavailability will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

Total participation of non-residential Customers will be limited to no more than 50 percent of the total solar resource capacity during the first three months of the Program. After three months, and at the Company's sole discretion, all available solar resource capacity may be made available to all eligible Customers.

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Third Revised Sheet No. 39  
Canceling **P.S.C. MO. No.** 7 Second Revised Sheet No. 39  
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second

Original  
 Revised

Sheet No. 39

Canceling P.S.C. MO. No. 7 First

Original  
 Revised

Sheet No. 39

For Missouri Retail Service Area

## SPECIAL CONTRACTS - CUSTOMER SPECIFIC Schedule SCCS

### PURPOSE:

This Rate Schedule allows KCP&L and large customers to enter into Special Contracts subject to the Availability and Conditions Sections below.

### AVAILABILITY:

This Rate Schedule is available to Customers who entered into a Special Contract with KCP&L associated with the development of the "Experimental Regulatory Plan", which was approved by the Missouri Public Service Commission (MPSC) in Case No. EO-2005-0329.

### TERM OF SPECIAL CONTRACT:

The Term of the Special Contract shall begin upon the approval of the MPSC Commission and continue until the termination date, as specified in the Customer's Special Contract.

### CONDITIONS:

KCP&L agrees that for ratemaking determinations, that Customers using Special Contracts, under this Rate Schedule, will be treated as if they were paying the full generally applicable tariff rate for service from KCP&L, and other provisions in the Special Contracts will not affect rate base for regulatory purposes.

### APPROVAL:

Special Contracts executed between the Customer and KCP&L must be approved by the MPSC Commission.

### CONTRACTS:

The Company has entered into special contracts with industrial customers as listed below. These contracts were filed with the MPSC as Highly Confidential documents.

- A. Case No. EO-2006-0192  
Approximate expiration date: 2011
- B. Case No. EO-2006-0193  
Approximate expiration date: 2011

DATE OF ISSUE: April 13, 2006  
ISSUED BY: Chris Giles  
Vice-President

DATE EFFECTIVE: May 5, 2006  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

EO-2006-0192

**Filed**

Missouri Public

EO-2006-0193

Service Commission

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First  Original Sheet No. 39  
 Revised  
Cancelling P.S.C. MO. No. 7 Original  Original Sheet No. 39  
 Revised  
For Missouri Retail Service Area

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RESERVED FOR FUTURE USE

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DATE OF ISSUE: March 15, 2003  
ISSUED BY: William H. Downey  
President

DATE EFFECTIVE: April 15, 2003  
1201 Walnut, Kansas City, Mo. 64106

**Cancelled**

May 5, 2006

Missouri Public  
Service Commission

**Filed**

Missouri Public  
Service Commission



FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 39  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

For Missouri Retail Service Area  
Community, Town or City

Name of Issuing Corporation or Municipality

**CANCELLED**

**RECEIVED**

APR 15 2003  
KRS 39  
PUBLIC SERVICE COMMISSION

TRANSFORMATION EQUIPMENT RENTAL (INTERIM)  
Schedule TER

JUL 5 1996

MISSOURI  
Public Service Commission

AVAILABILITY:

This schedule is available to any Hospital/Medical Facility currently receiving or requesting secondary electric service and who enters into the Form of Contract filed as part of this schedule. For the purposes of this schedule, the customer must have a demand of not less than 1000 kW or assume such demand.

APPLICATION OF RATE SCHEDULE:

In addition to the monthly equipment rental payment Customers accepting service under this schedule shall be billed for their demand and energy usage in accordance with the provisions of the applicable SGS, MGS, LGS, LPS, SGA, MGA, or LGA rate schedule as filed with the State Regulatory Commission.

TERM OF CONTRACT:

Contracts under this schedule shall be for an initial term of one (1) year from the last day of the month during which the effective date of the Contract occurs. Thereafter the Contract will be extended from month to month, unless terminated by the Customer with 30 days written notice to the Company or otherwise terminated as provided in Article 6 of the Form of Contract filed as part of this schedule.

RENTED PROPERTY:

Upon election by the Customer and acceptance by the Company, the Customer will hire, rent, and accept from the Company, all primary voltage electric transformation equipment, including transformers, switchgear, conduits, and cables and other appurtenances necessary for providing electric service to the Customer's secondary voltage equipment (the "Equipment").

MONTHLY RENTAL PAYMENT:

The Customer shall pay a monthly rental payment (shown as a separate line item on the Customer's monthly bill) to be calculated as one-twelfth times the sum of the reproduction cost of the Equipment in FERC accounts 362 (switchgear), 366 (conduit), 367 (conductors), and 368 (transformers) multiplied by the applicable KCPL annual fixed charge rate (FCR):

$$[(acct362 * FCR_{362}) + (acct366 * FCR_{366}) + (acct367 * FCR_{367}) + (acct368 * FCR_{368})] / 12$$

**FILED**  
94 - 199  
JUL 9 1996

KCPL Form 661H002 (Rev 6/94)

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 3rd Revised Sheet No. 39A  
Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 39A  
For Missouri Retail Service Area

Solar Subscription Rider  
Schedule SSP

**AVAILABILITY (Continued)**

Customers receiving Unmetered, Lighting, or Net Metering Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

**PRICING**

The Solar Block Subscription Charge for energy sold through this Program is estimated to be \$0.1284 per kWh, made up of two costs:

1. The Solar Block cost of \$0.0884; and
2. The Services and Access charge of \$0.040 per kWh.

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access. When an additional solar resource is added to the Program, the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. Additional solar resources will be added only if the price is less than or equal to the previous price or otherwise deemed beneficial relative to the standard rates.

**SUBSCRIPTION LEVEL**

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage (Subscription Level). The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

Subscription levels will be recalculated monthly if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. All changes in Subscription status will occur at the end of the respective billing month in which the status change is requested.

A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level after customer notice.

Participants may not combine loads across the companies for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across companies for the purpose of applying minimum term limits.

January 9, 2023

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 09/29/2024 - ET-2024-0182 - JE-2025-0022

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

# KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 39A  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 39A

For Missouri Retail Service Area

## Solar Subscription Pilot Rider Schedule SSP

### AVAILABILITY: (Continued)

Customers receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

### PRICING:

The Solar Block Subscription Charge for energy sold through this Program is estimated to be \$0.15367 per kWh, made up of two costs:

1. The Solar Block cost of \$0.11567 per kWh (based on an engineering estimate. Rate will be updated once a project is selected.) (The Solar Block cost will not exceed \$0.13880 per kWh.); and
2. The Services and Access charge of \$0.038 per kWh.

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access. When an additional solar resource is added to the Program, the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. Additional solar resources will be added only if the price is less than or equal to the previous price or otherwise deemed beneficial relative to the standard rates.

### SUBSCRIPTION LEVEL:

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage (Subscription Level). The Customer's annual energy usage will be determined in one of two ways. If during initial sign-up the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

Subscription levels will be recalculated monthly if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. All changes in Subscription status will occur at the end of the respective billing month in which the status change is requested.

The maximum amount any one Customer may subscribe to is 2,500 kW AC of capacity. After the expansion of solar energy production, subscription for any one Customer beyond 2,500 kW AC will be at the Company's discretion. A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level after customer notice.

Participants may not combine loads across the companies for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across companies for the purpose of applying minimum term limits.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First  Original Sheet No. 39A  
 Revised  
Cancelling P.S.C. MO. No. 7 Original  Original Sheet No. 39A  
 Revised  
For Missouri Retail Service Area

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RESERVED FOR FUTURE USE

**Filed**  
**MO PSC**

DATE OF ISSUE: March 15, 2003  
ISSUED BY: William H. Downey  
President

DATE EFFECTIVE: April 15, 2003  
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 39A  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For..... Missouri Retail Service Area  
Community, Town or City

RECEIVED

TRANSFORMATION EQUIPMENT RENTAL (INTERIM) JUL 5 1996  
Schedule TER (continued)

MISSOURI  
Public Service Commission

MONTHLY RENTAL PAYMENT: (continued)

Where:

- FCR <sub>362</sub> = 0.1966
- FCR <sub>366</sub> = 0.1955
- FCR <sub>367</sub> = 0.1965
- FCR <sub>368</sub> = 0.1973

The reproduction cost and annual fixed charge rates as determined and in effect at the start of the initial, and any extended, rental term shall be used in calculating the applicable rental payment.

CANCELLED

APR 15 2003  
By KRS 39A  
Public Service Commission  
MISSOURI

FILED

94-199  
JUL 9 1996

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

MO. PUBLIC SERVICE COMM

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 3rd Revised Sheet No. 39B  
Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 39B

For Missouri Retail Service Area

**SOLAR SUBSCRIPTION RIDER**  
**Schedule SSP**

**BILLED PURCHASE QUANTITY**

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,

- PQ* = Monthly Purchase Quantity in kWh
- SL* = Subscription Level in kW AC
- TSC* = Total Solar System Capacity in kW AC
- AME* = Actual Monthly Energy Produced by the Solar Resource in kWh.

**MONTHLY BILLING**

1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective Subscription Level. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
2. The Participant's share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month. Should the solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be zero for that month.
3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges
4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.
5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

January 9, 2023

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 09/29/2024 - ET-2024-0182 - JE-2025-0022

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 39B  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 39B  
For Missouri Retail Service Area

**SOLAR SUBSCRIPTION PILOT RIDER**  
**Schedule SSP**

**BILLED PURCHASE QUANTITY:**

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,

- PQ* = Monthly Purchase Quantity in kWh
- SL* = Subscription Level in kW AC
- TSC* = Total Solar System Capacity in kW AC
- AME* = Actual Monthly Energy Produced by the Solar Resource in kWh.

**MONTHLY BILLING:**

1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective Subscription Level. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
2. The Participants share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month. Should the solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be zero for that month.
3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges
4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.
5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First  Original Sheet No. 39B  
 Revised  
Cancelling P.S.C. MO. No. 7 Original  Original Sheet No. 39B  
 Revised  
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

**Filed**  
**MO PSC**

DATE OF ISSUE: March 15, 2003  
ISSUED BY: William H. Downey  
President

DATE EFFECTIVE: April 15, 2003  
1201 Walnut, Kansas City, Mo. 64106



FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 39B  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community

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TRANSFORMATION EQUIPMENT RENTAL (INTERIM)  
Schedule TER

JUL 5 1996

(continued)  
MISSOURI

Public Service Commission

Kansas City Power & Light Company  
Transformation Equipment Rental  
Form of Contract (Missouri)

APR 15 2003  
KPS 39B  
Public Service Commission  
MISSOURI

KCPL Form 661H002 (Rev 6/94)

THIS AGREEMENT, is made and entered into this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, by  
and between KANSAS CITY POWER & LIGHT COMPANY, hereinafter referred to as the "Company",  
and \_\_\_\_\_

Customer Name

Customer Acct. #

Address

Customer Contact

( ) \_\_\_\_\_ - \_\_\_\_\_  
Telephone

hereinafter referred to as the "Customer", and is subject to the jurisdiction and authority of the Missouri  
Public Service Commission (the "Commission").

WITNESSETH:

WHEREAS, the Company has custody, administration, control, and jurisdiction, by virtue of title or  
other lesser right of all primary voltage electric transformation equipment, including transformers,  
switchgear, conduits, and cables and other appurtenances necessary for providing electric service to  
Customer's secondary voltage equipment, (hereinafter referred to as the "Equipment", and more  
particularly described in Attachment A); and

WHEREAS, the Customer has requested a rental agreement (hereinafter referred to as the  
"Agreement") for all such Equipment for the purpose of providing Customer's own power transformation  
thus qualifying for electric service under the primary provisions of the rate schedule applicable to the  
customer; and

FILED  
94 - 199  
JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

MO. PUBLIC SERVICE COMM

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 39C  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 39C  
For Missouri Retail Service Area

**SOLAR SUBSCRIPTION PILOT RIDER**  
**Schedule SSP**

**WAITING LIST:**

If at the time of subscription request a Customer's desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list.

Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer's desired subscription level. If the available capacity is less than the Customer's desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability. The Company will maintain all records related to the waiting list.

Separate waiting lists will be used for this Rider for each company.

**SUBSCRIPTION TERM:**

Participants must remain in the Program for one year, as measured from the first bill received under this Rider.

Non-residential Participants who subscribe to 25 percent of the available Solar Blocks for a given solar resource, are required to commit to a minimum term of five years.

**PILOT EVALUATION:**

The Company will complete and submit to Staff an evaluation of this Program prior to any request for expansion or after five years of operation, whichever is first. The evaluation will include:

1. Tracking of program costs and revenues (participants, all ratepayers, Company),
2. Numbers and types of subscribers (by rate class and participation by low and moderate-income customers if available),
3. Annual surveys of participating customers covering (economic considerations and customer service),
4. Impact or benefits of the facility on the utility distribution system, and
5. Plans to site program expansion facilities in areas where distributed generation would benefit the electric utility's distribution system, such as areas where there is a potential to avoid or minimize distribution system investment.

**EXPANSION:**

The Company will demonstrate 90% subscription of the initially deployed system for a minimum of two years before additional solar subscriptions are offered. Program expansion will be done to the extent practical, with consideration of the energy delivered to the jurisdictional system.

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 First  Original  Revised Sheet No. 39C  
Cancelling P.S.C. MO. No. 7 Original  Original  Revised Sheet No. 39C  
For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**Filed  
MO PSC**

DATE OF ISSUE: March 15, 2003  
ISSUED BY: William H. Downey  
President

DATE EFFECTIVE: April 15, 2003  
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 39C  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Electric Service Area  
Community, Town or City

JUL 5 1996

TRANSFORMATION EQUIPMENT RENTAL (INTERIM) MISSOURI  
Schedule TER Public Service Commission

KCPL Form 661H002 (Rev 6/94)

WHEREAS, the Company has agreed to rent, all such Equipment associated with said power transformation according to the terms and amounts specified as set forth in this Agreement; and

NOW, THEREFORE, in consideration of the premises and of the terms, covenants, and conditions hereinafter set forth, the parties hereto do hereby agree as follows:

ARTICLE 1. RENTED PROPERTY. The Company does hereby rent to the Customer, and the Customer does hereby hire, rent, and accept from the Company, the Equipment.

ARTICLE 2. TERM OF AGREEMENT. This Agreement shall become effective on the date of execution hereof but shall not become operative until the first full billing cycle after the effective date of the agreement. The term of the Agreement shall end one (1) year after the last day of the month during which the effective date of the Agreement occurs. Thereafter the Agreement will be extended from month to month, unless terminated by the Customer with 30 days written notice to the Company or otherwise terminated as provided in Article 6.

ARTICLE 3. MONTHLY RENTAL PAYMENT. For the initial one-year term, the Customer shall pay a monthly rental payment (shown as a separate line item on Customer's monthly bill) of \$ \_\_\_\_\_. During any extension of the Agreement's term, the Customer shall pay a monthly rental payment calculated pursuant to the formula on Sheet 39 of Schedule TER and using the then current values of the formula's components.

ARTICLE 4. OPERATION AND MAINTENANCE. (a) The Customer shall be responsible for operation, maintenance, repair, and replacement of the Equipment. However, the Customer may subcontract this responsibility either to the Company or to a Company-approved third party (approval not to be unreasonably withheld).

(b) Operation and maintenance shall be done in accordance with accepted engineering and operating standards, and in conformity with the standard practices of the Company respecting its other facilities of similar design and capacity, and as the Company may reasonably require and direct, to insure Customer's operation is neither unsafe or dangerous and nor disturbing to the electric service supplied by the Company to other Customers.

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APR 15 2003  
SRS 39C  
Public Service Commission  
MISSOURI

FILED  
94 - 199  
JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE MO. PUBLIC SERVICE COMM

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Third Revised Sheet No. 39D  
Canceling **P.S.C. MO. No.** 7 Second Revised Sheet No. 39D  
For Missouri Retail Service Area

**SOLAR SUBSCRIPTION PILOT RIDER**  
Schedule SSP

**PROGRAM PROVISIONS AND SPECIAL TERMS:**

1. Customers applying for service under this Program must have an account that is not delinquent or in default at the time of application.
2. Renewable Energy Credits (RECs) produced by solar resources associated with this program will be tracked by company, consistent with the Customer subscriptions. All rights to the renewable energy certificates (REC) associated with the generation output of the solar facility will be retired by the Company on behalf of Participants. The Company will create a group retirement subaccount in NAR for retirement of RECs. The RECs associated with the output of the solar facility will be designated in NAR for public viewing. The Company will retain any RECs received by the Companies through the unsubscribed allocations.
3. Any Participant being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Program for any period of time.
4. Participants who move to another location within the Company's Missouri service territory may transfer their subscription, provided the total kWhs of the subscribed amount is not more than the new location's allowed subscription level (actual or estimated). If the subscription level exceeds the allowed amount at the new location, the subscription will be adjusted down accordingly. Transfers between companies are not allowed. If customers choose to move between companies, they will be required to terminate their subscription with the previous company and subscribe with the new company, subject to the terms of the approved tariff for that company.
5. Participants must notify the Company in writing, including by email, of their intent to transfer any subscription(s). Transfers will only be effective if the Transferee satisfies the terms and conditions applicable to the subscription and signs the Participant Agreement and assumes all responsibilities associated therewith.
6. Customers that subscribe will continue as Participants until they cancel their subscription or the Program is terminated. New subscriptions and cancelations require notice 20 days prior to the end of the Participant's billing cycle and will take effect at the beginning of the next applicable billing cycle.
7. Upon cancelation of a Participant's service, Participants may transfer their entire subscription to another eligible Participant's service agreement, including non-profits, for a \$25 fee. Participants with more than one Solar Block may transfer their Solar Block subscriptions in whole subscription increments to one or more Eligible Customers for a \$25 fee per transfer.
8. Any Participant who cancels Program participation must wait 12 months after the first billing cycle without a subscription to re-enroll in the Program.
9. Unsubscribed amounts will be determined monthly within the companies using the monthly subscriptions in place at the time of the allocation of costs for that company. Responsibility for any undersubscribed costs will be shared between customers and shareholders with shareholders bearing 75% of the cost of any unsubscribed capacity and customers bearing the remaining 25%.
10. All time-related terms and periods referenced within the Rider will be applied consistently across the companies as appropriate and allowed by the respective individual tariffs for this program.

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second  Original Sheet No. 39D  
 Revised  
Cancelling P.S.C. MO. No. 7 First  Original Sheet No. 39D  
 Revised  
For Missouri Retail Service Area

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**Filed**  
**MO PSC**

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DATE OF ISSUE: March 15, 2003  
ISSUED BY: William H. Downey  
President

DATE EFFECTIVE: April 15, 2003  
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

First { Original } SHEET No. 39D  
          { Revised }

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 39D  
          { Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Missouri Public Service Commission

CANCELLED

APR 15 2003  
7-2003-39D

TRANSFORMATION EQUIPMENT RENTAL (INTERIM)  
Schedule TER

REC'D DEC 23 1998

(continued)

KCPL Form 661H002 (Rev 1/97)

**ARTICLE 5. RISK OF LOSS - INSURANCE.** (a) All risk of loss or damage to the Equipment during the term of this Agreement, whether or not caused by the failure of the Customer to exercise due diligence in complying with the provisions, hereof (but excepting loss or damage caused by the negligent or deliberately wrongful acts or omissions of the Company), shall be borne by the Customer and the Customer shall upon demand and, at the direction of the Company, either compensate the Company in full for any such loss or damage or rebuild, replace, or repair any part or parts of the Equipment so lost or damaged.

(b) The Customer shall procure and maintain, at its own expense, with respect to its use or maintenance of the Equipment, third party bodily injury and third party property damage insurance in such amounts as shall be reasonable to cover the risks both of the Company and the Customer, which insurance shall be in such form, for such periods of time and with such insurance company as the Company may from time to time reasonably require. All such policies shall contain provision for thirty (30) days prior notice to the Company's Risk Manager, in event of cancellation of the policy on the part of the insurer. A certificate of insurance or a certified copy of each policy of insurance taken out hereunder shall be deposited promptly with said Risk Manager. The Customer agrees that, not less than thirty (30) days prior to the expiration of any insurance required by this contract to be carried by the Customer hereunder, it will deliver to said Risk Manager a certificate of insurance or a certified copy of each renewal policy to cover the same risks.

**ARTICLE 6. TERMINATION.** This Agreement may be terminated in its entirety by the Company at any time prior to the expiration of the term hereof: upon ten (10) days written notice to the Customer (A) if the Customer shall have defaulted in the performance of any of its obligations hereunder and shall not have corrected such default within ten (10) days after receipt of a notice from the Company specifying such default, or within such longer period of time as the Company may determine to be reasonable and appropriate under all the circumstances to permit the Customer, acting with due diligence, to cure such default; or (B) in the event of the filing of a petition by or against the Customer for adjudication as bankrupt, for reorganization or for arrangement, within the meaning of the Bankruptcy Act as now or hereafter amended, and in the further event that such petition, if filed against the Customer remains undismissed for a period of sixty (60) days or in the event of the appointment of a receiver or trustee of the property of the Customer; or (C) in the event that during the Company's next rate proceeding before the Missouri Public Service Commission, the Company determines that it does not desire to continue this Schedule TER, or the Commission does not approve the continuance of this Schedule TER. In the event of termination under this Article, the Company shall be entitled to recover full possession and use of the Equipment and the Customer shall pay the Company (A) the cost of resuming possession of the Equipment, (B) the cost of performing the Customer's obligation hereunder of restoring, renovating, replacing, or repairing all or any part of the Equipment to its condition at the inception of the Agreement (reasonable wear and tear excepted) and (C) the cost of performing any other covenant on the part of the Customer to be performed hereunder the Customer shall receive electric service under the applicable rate schedule. At its election and in lieu of terminating this Agreement pursuant to this Article, the Company may perform or cause said defaulted obligation to be performed for the account and at the expense of the Customer, in which event the Customer shall pay to the Company the cost to the Company of performing or causing said obligations to be performed. The Company may also terminate this Agreement, without liability, upon one (1) year's written notice.

Missouri Public Service Commission

December 22, 1998 DATE OF ISSUE month day year  
FILED APR 30 1999 DATE EFFECTIVE April 30, 1999 month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

For Missouri Retail Service Area  
Community, Town or City

CANCELLED

JUL 5 1996

KCPL Form 661H002 (Rev 6/94)

APR 30 1999  
BY LSRS#39D  
Missouri Public Service Commission  
TRANSFORMATION EQUIPMENT RENTAL (INTERIM) MISSOURI  
Schedule TER Public Service Commission

ARTICLE 5. RISK OF LOSS - INSURANCE. (a) All risk of loss or damage to the Equipment during the term of this Agreement, whether or not caused by the failure of the Customer to exercise due diligence in complying with the provisions, hereof (but excepting loss or damage caused by the negligent or deliberately wrongful acts or omissions of the Company), shall be borne by the Customer and the Customer shall upon demand and, at the direction of the Company, either compensate the Company in full for any such loss or damage or rebuild, replace, or repair any part or parts of the Equipment so lost or damaged.

(b) The Customer shall procure and maintain, at its own expense, with respect to its use or maintenance of the Equipment, third party bodily injury and third party property damage insurance in such amounts as shall be reasonable to cover the risks both of the Company and the Customer, which insurance shall be in such form, for such periods of time and with such insurance company as the Company may from time to time reasonably require. All such policies shall contain provision for thirty (30) days prior notice to the Company's Director, Purchasing & Insurance, in event of cancellation of the policy on the part of the insurer. A certificate of insurance or a certified copy of each policy of insurance taken out hereunder shall be deposited promptly with said Director. The Customer agrees that, not less than thirty (30) days prior to the expiration of any insurance required by this contract to be carried by the Customer hereunder, it will deliver to said Director a certificate of insurance or a certified copy of each renewal policy to cover the same risks.

ARTICLE 6. TERMINATION. This Agreement may be terminated in its entirety by the Company at any time prior to the expiration of the term hereof: upon ten (10) days written notice to the Customer (A) if the Customer shall have defaulted in the performance of any of its obligations hereunder and shall not have corrected such default within ten (10) days after receipt of a notice from the Company specifying such default, or within such longer period of time as the Company may determine to be reasonable and appropriate under all the circumstances to permit the Customer, acting with due diligence, to cure such default; or (B) in the event of the filing of a petition by or against the Customer for adjudication as bankrupt, for reorganization or for arrangement, within the meaning of the Bankruptcy Act as now or hereafter amended, and in the further event that such petition, if filed against the Customer remains undismissed for a period of sixty (60) days or in the event of the appointment of a receiver or trustee of the property of the Customer; or (C) in the event that during the Company's next rate proceeding before the Missouri Public Service Commission, the Company determines that it does not desire to continue this Schedule TER, or the Commission does not approve the continuance of this Schedule TER. In the event of termination under this Article, the Company shall be entitled to recover full possession and use of the Equipment and the Customer shall pay the Company (A) the cost of resuming possession of the Equipment, (B) the cost of performing the Customer's obligation hereunder of restoring, renovating, replacing, or repairing all or any part of the Equipment to its condition at the inception of the Agreement (reasonable wear and tear excepted) and (C) the cost of performing any other covenant on the part of the Customer to be performed hereunder the Customer shall receive electric service under the applicable rate schedule. At its election and in lieu of terminating this Agreement pursuant to this Article, the Company may perform or cause said defaulted obligation to be performed for the account and at the expense of the Customer, in which event the Customer shall pay to the Company the cost to the Company of performing or causing said obligations to be performed. The Company may also terminate this Agreement without liability, upon one (1) year's written notice.

FILED  
94-199  
JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.



**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 39E  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 39E  
For Missouri Retail Service Area

**SOLAR SUBSCRIPTION PILOT RIDER**  
**Schedule SSP**

**FUEL ADJUSTMENT:**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 First \_\_\_\_\_  Original Sheet No. 39E  
 Revised  
Cancelling P.S.C. MO. No. 7 Original \_\_\_\_\_  Original Sheet No. 39E  
 Revised  
For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**Filed**  
**MO PSC**

DATE OF ISSUE: March 15, 2003  
ISSUED BY: William H. Downey  
President

DATE EFFECTIVE: April 15, 2003  
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13

P. S. C. MO. No. 7

Original  
Revised

SHEET No. 39E

Cancelling P. S. C. MO. No. 6 All previous sheets

Original  
Revised

SHEET No.

KANSAS CITY POWER & LIGHT COMPANY  
Public Service Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

JUL 5 1996

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APR 15 2003

By SRS 39E  
Public Service Commission  
MISSOURI

TRANSFORMATION EQUIPMENT RENTAL (INTERIM)  
Schedule TER

MISSOURI  
Public Service Commission

KCPL Form 661H002 (Rev 6/94)

ARTICLE 7. ALTERATIONS AND ADDITIONS.

(a) The Customer shall have the right at its own cost and expense to request nonstructural alterations and installation or removal from time to time of readily removable fixtures in and upon the Equipment by the Company.

(b) The Customer shall make no structural changes or alterations to the Equipment without prior consent and approval of the Company, and the Company expressly reserves the right to make, if it sees fit, the restoration of the Equipment to its condition prior to any change or alterations a condition of its consent to any structural changes or alterations.

ARTICLE 8. GENERAL PROVISIONS.

(a) Failure of Company to insist on Compliance. The failure of the Company to insist, in any one or more instances, upon performance of any of the terms, covenants or conditions of this Agreement shall not be construed as a waiver or relinquishment of the Company's right to the future performance of any such terms, covenants or conditions and the Customer's obligations in respect of such future performance shall continue in full force and effect, and the receipt and acceptance of rent shall not be deemed to be a waiver of any breach or default by the Customer of any provision of this Agreement nor shall it invalidate or impair the efficiency of any termination or notice of termination hereunder unless expressly so agreed in writing by the Company.

(b) No Assignment. Neither this Agreement nor any interest herein shall be transferred or assigned by the Customer except with the written consent of the Company nor shall any item of the Equipment or part thereof be subleased or otherwise made available by the Customer to any third party or parties without such written consent. The Company may assign this Agreement to a successor utility without the consent of the Customer.

(c) Covenant against Contingent Fees. The Customer warrants that it has not employed any person to solicit or secure this Agreement upon any agreements for a commission, percentage, brokerage, or contingent fee. Breach of this warranty shall give the Company the right to annul this Agreement, or in its discretion, to recover from the Customer the amount of such commission, percentage, brokerage, or contingent fee in addition to consideration herein set forth. This warranty shall not apply to commissions payable by the Customer upon contracts or sales secured or made through bona fide established commercial or selling agencies maintained by the Customer for the purpose of securing business.

(d) Notices. No notice, order, direction, determination, requirement, consent, or approval under this Agreement shall be of any effect unless in writing.

(e) Right of Access by Company. At all times while this Agreement is in effect the Company shall have the right of access to the Equipment in order to fully exercise and to fulfill all its rights and obligations under this Agreement and to protect its interests thereunder and for any other purposes not inconsistent with the proper use of the Equipment by the Company.

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94-199  
JUL 9 1996

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 5, 1996

MO. PUBLIC SERVICE COMM.

ISSUED BY S. W. Cattron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

KANSAS CITY POWER & LIGHT COMPANY

For..... Missouri Retail Service Area  
Community, Town or City

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LRS 39F  
Public Service Commission  
MISSOURI

TRANSFORMATION EQUIPMENT RENTAL (INTERIM)  
Schedule TER

JUL 5 1996  
(continued)

(f) Representations - Adaptation of Premises for Occupancy. The Customer has examined and knows the condition and state of repair of the Equipment as of the date first above written, and accepts them as such. The Customer acknowledges further that no representations concerning the condition or state of repair of any item of the Equipment or part thereof have been made by the Company prior to, or at the time of, the execution of this Agreement which are not set forth herein and, further, that this Agreement contains all the agreements made between the parties hereto. If deemed necessary, the Customer shall, at its sole cost and expense, adapt and condition the Equipment to its use.

(g) Force Majeure. If, because of a force majeure the Company cannot, wholly or partially, permanently or temporarily, provide service to the Customer pursuant to the terms of this Agreement, or if Customer, because of a force majeure, cannot wholly or partially, permanently or temporarily, receive such service pursuant to the terms of this Agreement, and if the affected party promptly gives the other party written notice of such force majeure, then the obligations of the party giving such notice shall be suspended to the extent made necessary by such force majeure and during its continuance, provided that the effect of such force majeure is eliminated insofar as possible with all reasonable dispatch. In the event of a force majeure affecting the Company, the obligation of the Customer to pay the minimum monthly bill amount hereunder will be as well pro tanto suspended during the duration of a force majeure. However, that any labor disturbance may be settled at the sole discretion of the party directly affected thereby. Plant or facility closings or relocations, or reductions in productive capacity, due to economic or business conditions, shall not be deemed to be a force majeure.

The term "force majeure" as used herein (i) shall mean causes not within the control of the party directly affected and claiming suspension of its obligations and which by the exercise of due diligence and foresight could not reasonably have been avoided, and (ii) shall be deemed to include but not be limited to, acts of God, acts of civil or military authorities, acts of war or the public enemy, acts or orders of any court, regulatory agency or administrative body having jurisdiction, interruptions of service provided for in the Company's tariffs on file from time to time with the Commission, insurrections, riots, labor disturbances, breakdown of or accidents to plant, equipment or facilities, and other causes of a similar nature; provided, however, that any labor disturbance may be settled at the sole discretion of the party directly affected thereby. Plant or facility closing or relocations, or reductions in productive capacity, due to economic or business conditions, shall not be deemed to be a force majeure.

(h) No Liability. The Company shall have no liability to the Customer or to any other person, firm or corporation for any loss, cost, damage, injury or expense (including but not limited to service disruptions and loss of profits) by reason of any emergency Curtailment, interruption due to force majeure or restoration of electric service to the Customer as contemplated in this Agreement, and the Customer shall defend, indemnify and hold harmless the Company for any such liability, loss, cost, damage, injury, fees or expenses on account thereof; provided, however, Customer shall not be responsible and shall neither defend nor indemnify the Company for any personal injury or property damage to any other person, firm or corporation where the proximate cause of such loss, damage, injury or expense is due to the negligence of the Company.

FILED  
94-199  
JUL 9 1996

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECT MO. PUBLIC SERVICE COMM

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town, City

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APR 15 2013  
SRS 39G

TRANSFORMATION EQUIPMENT RENTAL (INTERIM)  
Schedule TER

JUL 5 1996

(continued)

MISSOURI

Public Service Commission

(i) Disclaimer of Warranties. THERE ARE NO WARRANTIES AS TO THE DESCRIPTION, QUALITY, MERCHANTABILITY, FITNESS FOR ANY PARTICULAR PURPOSE, PRODUCTIVENESS, OR ANY OTHER MATTER, ON OR CONCERNING THE EQUIPMENT. SAID EQUIPMENT IS RENTED AND CONVEYED "AS IS", "WHERE IS", AND "WITH ALL FAULTS".

(j) No Liens. The Customer acknowledges that the Equipment is subject to certain Indentures of Mortgage. The Customer will not permit or suffer any impairment of the liens imposed by the Indentures.

ARTICLE 9. APPROVALS AND CHOICE OF LAW. (a) Approval and Regulations. This Agreement and all rights and obligations are conditioned upon the granting to the Company of the requisite approvals by the Company's Board of Directors and the Missouri Public Service Commission (Commission). Except as otherwise provided by the foregoing specific provisions of this Agreement, all of the Company's General Rules and Regulations and the applicable electric service schedules in effect and on file from time to time with the Commission shall apply to the service supplied under this Agreement.

(b) Commission Authority. This Agreement is in all respects made subject to the jurisdiction and authority of the Commission. Notwithstanding any other provisions in the Agreement, nothing herein contained shall be construed as divesting or attempting to divest said Commission of the rights, jurisdiction, power or authority vested in it by law or provided in any governmental regulatory act or law.

(c) Choice of Law. This Agreement shall be construed in accordance with the laws of the State of Missouri.

(d) Successors and Assigns. This Agreement shall be binding on the parties' successors, assigns and heirs.

(e) Remedies Cumulative. The remedies for any default or breach under this Agreement shall be taken and construed as cumulative and in addition to every other remedy provided under law or equity.

KCPL Form 861H002 (Rev 6/94)

FILED

94 - 1996  
JUL 9 1996

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ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

MO. PUBLIC SERVICE COMM

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 39H  
{ Revised }

6 All previous sheets  
Cancelling P. S. C. MO. No. ....

{ Original } SHEET No. ....  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Agreement  
Community Public Service Commission

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**CANCELLED**

APR 15 2009  
LRS 39H

JUL 5 1996

TRANSFORMATION EQUIPMENT RENTAL (INTERIM)  
Schedule TER

MISSOURI (continued)  
Public Service Commission

**Public Service Commission  
MISSOURI**

WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed by their respective corporate officers thereunto duly authorized as of the day and year first above written.

KANSAS CITY POWER & LIGHT COMPANY

By \_\_\_\_\_

ATTEST:

\_\_\_\_\_

APPROVED:

\_\_\_\_\_

Counsel

CUSTOMER

By \_\_\_\_\_

ATTEST:

\_\_\_\_\_

APPROVED:

\_\_\_\_\_

Counsel

KCPL Form 661H002 (Rev 6/94)

**FILED**

94 - 199  
JUL 9 1996

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE  
month day year

MO. PUBLIC SERVICE COMM

ISSUED BY S. W. Catron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area  
Community, Town or City

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APR 15 2003  
By [Signature] 391  
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TRANSFORMATION EQUIPMENT RENTAL (INTERIM) 5 1996  
Schedule TER (continued)

MISSOURI  
Public Service Commission  
RENTAL SERVICE AGREEMENT  
Form of Contract (Missouri)

This Transformation Equipment Rental Service Agreement (Service Agreement) is made and entered into as of this \_\_\_ day of \_\_\_\_\_, 199\_, by and between Kansas City Power & Light Company (KCPL) and \_\_\_\_\_ (Customer).

WITNESSETH:

Whereas, KCPL and the Customer have entered into a Transformation Equipment Rental Agreement (Rental Agreement) dated \_\_\_\_\_, and

Whereas, Article 4. of the Rental Agreement provides that the Customer is responsible for the operation, maintenance, repair and replacement of the equipment rented under the Rental Agreement (Equipment), and

Whereas, the Customer has the option of performing these duties itself or by contract with KCPL or an acceptable third party, and

Whereas, the Customer wishes KCPL to perform certain of these duties, and KCPL is willing and able to perform those duties under the terms and conditions of this Service Agreement,

NOW, THEREFORE, in consideration of the premises and of the following terms, covenants, and conditions, KCPL and the Customer agree as follows:

1. Equipment Covered. Only the Equipment rented to the Customer under the Rental Agreement is covered by Service Levels A through D (as defined in Section 2). The Customer has the right, under Article 7 of the Rental Agreement, to install readily removable fixtures in and upon the Equipment. The Customer may request KCPL to provide services from time to time for these fixtures. KCPL may, at its option, agree to provide such requested services at the rates set out in Section 4.

2. Service Levels. The following Service Levels are available to the Customer for the Equipment:

**Service Level A:** KCPL will provide operating services, such as manipulating switches, breakers and other manual control devices on the Equipment and replacing blown fuses. These services will be provided on an as-needed basis in response to the Customer's request.

**Service Level B:** KCPL will provide routine maintenance services on the Equipment, such as periodic inspection, testing, cleaning, transformer oil top-off and refilling, and adjustment of the Equipment. Repairs to, and replacement of parts of, the Equipment are not included in this Level. KCPL will perform these services with the same frequency as it performs those services on comparable items of equipment under similar service conditions. KCPL will inform the Customer of any matters requiring Customer action (e.g., repairs) which become apparent during KCPL's performance of these services. KCPL assumes no responsibility for the correction of these matters.

**FILED**  
94-199  
JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

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TRANSFORMATION EQUIPMENT RENTAL (INTERIM) Schedule TER

JUL 5 1996 (continued)

APR 15 2003  
By [Signature] SRJ  
Public Service Commission  
MISSOURI

RENTAL SERVICE AGREEMENT Form of Contract (Missouri)

MISSOURI Public Service Commission

Service Level C: KCPL will provide routine maintenance services on the Equipment, such as periodic inspection, testing, cleaning, transformer oil top-off and refilling, and adjustment of the Equipment. KCPL will perform these services with the same frequency as it performs those services on comparable items of equipment under similar service conditions. KCPL in addition will perform all repairs and replacements on the Equipment required to maintain the Equipment in good working condition.

Service Level D: KCPL will perform repairs and replacements on the Equipment, as requested by the Customer from time to time.

3. Selection of Service Levels. At the beginning of this Service Agreement, the Customer will make its selection among the four Service Levels. The Customer may select either (a) any one of the Service Levels or (b) a combination of Service Level A and/or D and either Service Level B or C. The Customer initially selects the following Service Levels:

- Service Level A
- Service Level B
- Service Level C
- Service Level D

The Customer may change its Service Level selection, effective on any anniversary date of this Service Agreement, by giving 30 days prior written notice to KCPL.

4. Pricing of Services. The pricing of Service Levels A through D will be according to the following equations. In addition, the Customer will pay all taxes resulting from this Service Agreement or any activities hereunder, exclusive of property taxes and taxes based on KCPL's net income.

SERVICE LEVEL A - OPERATING SERVICES:

1.15 \* AC

AC = Actual parts and loaded labor and loaded vehicle costs.

SERVICE LEVEL B - MAINTENANCE:

\$700.

The preventive maintenance schedule consists of annual 4-hour inspections (1 person and a truck) and 5-year interval service (2 days, 2 person crew and a truck).

FILED  
94-199  
JUL 9 1996

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 month day year

DATE EFFECTIVE July 9, 1996 month day year

ISSUED BY S. W. Catron name of officer

Vice President title

1201 Walnut, Kansas City, Mo. address

MO. PUBLIC SERVICE COMM



KANSAS CITY POWER & LIGHT COMPANY

For Missouri Retail Service Area  
Community, Town or City

Corporation or Municipality

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APR 15 2003  
ISRS 39K  
MISSOURI PUBLIC SERVICE COMMISSION

TRANSFORMATION EQUIPMENT RENTAL (INTERIM)  
Schedule TER JUL 5 1996 (continued)

Public Service Commission MISSOURI

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SERVICE LEVEL C - MAINTENANCE & WARRANTY:

ANNUAL PRICE =  $1.15 * \{ \$612 + \{ 0.0450 * C \} + \{ 2.07 * T * LLR \} \}$

C = Total reproduction cost of equipment (FERC accounts 362, 366, 367 & 368).

T = Number of transformers.

LLR = Composite loaded hourly rate for 2-person crew and a truck.

SERVICE LEVEL D - REPAIR SERVICE:

1.15 \* AC

AC = Actual parts and loaded labor and loaded vehicle costs.

5. Response Time. KCPL will make its best efforts to respond within two hours of receipt of requests for service under Service Levels A C, and D.

6. Billing. The billing for Services A and D under this Service Agreement shall be rendered within a reasonable time of the provision of service. The billing for services B and C under this Service Agreement shall be rendered annually at the beginning of each annual period for which the Customer takes service under this Service Agreement. The bill shall be due and payable in accordance with KCPL's General Rules and Regulations on file with the Missouri Public Service Commission (Commission).

7. Exclusions. The services provided under Service Levels B and C shall not cover services required on account of (a) the Customer's negligent or intentional acts or omissions or (b) the Customer's failure to perform its duties under the Rental Agreement.

8. Force Majeure. KCPL shall not be liable for failure to perform or for delay in performance due to fire, flood, lightning, wind, ice or rain storm or other Act of God, widespread outages or other electrical emergencies requiring its services on a priority basis, strike or other labor difficulty, act of any governmental authority or of the Customer, its agents or employees or contractors, riot, embargo, fuel or energy shortage, wrecks or delay in transportation, inability to obtain necessary labor or materials from usual sources, or any cause beyond its reasonable control.

9. Warranty. KCPL warrants that it will perform the services it is required or agrees to perform pursuant to this Service Agreement with the same degree of care and diligence as it performs those same services on comparable equipment under similar service conditions.

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94-109  
JUL 9 1996

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

MO. PUBLIC SERVICE COMM

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

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TRANSFORMATION EQUIPMENT RENTAL (INTERIM)

Schedule TER

JUL 5 1996 (continued)

APR 15 2003  
By [Signature] SRS  
Public Service Commission  
MISSOURI

RENTAL SERVICE AGREEMENT  
Form of Contract (Missouri)

MISSOURI  
Public Service Commission

KCPL shall, upon prompt written notification from the Customer, correct any failure to conform to the foregoing warranty in accordance with the provisions which follow.

In case of any breach of the foregoing warranty, such correction shall be limited to correction by KCPL of work which was not performed in conformance with the foregoing warranty, including, at KCPL's election, the repair or replacement of any defective part for which it is responsible, and any damage caused by any such work or part to Equipment owned by KCPL and rented to Customer under the Rental Agreement.

Customer expressly assumes all risk of damage to facilities, parts or fixtures owned by it which are installed on or directly affixed to the Equipment owned by KCPL and rented to Customer under the Rental Agreement which is caused by any breakdown or failure of such Equipment. KCPL shall correct any damage to Customer-owned facilities, parts or fixtures only in the event: (1) a breakdown or failure of a Customer-owned facility, part or fixture installed on or directly affixed to such Equipment caused such damage; (2) such breakdown or failure was caused by KCPL having failed to perform work in conformance with the foregoing warranty with respect to the Customer-owned facility, part or fixture which caused such damage; and, (3) the facilities, parts or fixtures damaged were installed on or directly affixed to such Equipment.

The correction of any damage required under this warranty shall, at the election of KCPL, be made by repair or replacement of the damaged parts.

All warranty work shall be performed in a single shift straight time basis Monday through Friday. If, due to the exigencies of the situation, warranty work is required on an overtime schedule, the premium portion of such overtime shall be billed to the Customer.

THE FOREGOING WARRANTY IS EXCLUSIVE AND IN LIEU OF ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING, BUT NOT LIMITED TO, ALL WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE AND ALL WARRANTIES ARISING FROM COURSE OF DEALING OR USAGE OF TRADE.

It is specifically agreed that any express exclusion from or limitation on the foregoing warranty which is set forth herein shall not, by implication, due to any matters omitted therefrom, extend such warranty to work, services or damages which are not included in any such express exclusion or limitation or which would not otherwise be included in such warranty.

It is expressly acknowledged and agreed that KCPL assumes and shall have no responsibility with respect to the suitability of electrical facilities, parts or fixtures owned by Customer and selected by it, its employees, agents, representatives, or contractors other than KCPL, or with respect to any latent defect in the same, or with respect to the suitability of the installation of electrical facilities, parts or fixtures on the Equipment if installed by anyone other than KCPL, or with respect to any damage to other electrical facilities, parts or fixtures caused by the unsuitability of same or latent defects in same or the improper installation thereof.

FILED

JUL 9 1996

94-199

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE MO. PUBLIC SERVICE COMM

ISSUED BY S. W. Catron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

KCPL Form 661H002 (Rev 6/94)

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

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Community, Town or City

**CANCELLED**

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By [Signature] SRS 39M  
Public Service Commission  
MISSOURI

TRANSFORMATION EQUIPMENT RENTAL (INTERIM) JUL 5 1996  
Schedule TER (continued)

**RENTAL SERVICE AGREEMENT**  
Form of Contract (Missouri) MISSOURI Public Service Commission

It is further expressly acknowledged and agreed that KCPL assumes and shall have no responsibility for any damage to other parts, fixtures or equipment caused by a latent defect in any part, fixture or equipment furnished or recommended by KCPL which was not manufactured or rebuilt by KCPL. Customer's sole remedy for any damage caused by any such latent defect and/or for repair or replacement of the defective part shall be against the manufacturer or rebuilder of such part.

The remedies provided above are the Customer's sole remedies for any failure of KCPL to comply with its obligations. Correction of any nonconformity with such obligations in the manner provided above shall constitute complete fulfillment of all of the liabilities of KCPL with respect to or arising out of the work performed hereunder, whether the claims of the Customer or anyone else are at law (based in contract, in tort, including negligence, or otherwise) or in equity.

10. Limitation of Liability. Customer hereby expressly acknowledges that it is impossible for KCPL to ensure an uninterrupted, continuous supply of electricity or to supply electricity without irregularities, such as phase failures, phase reversals or voltage variations, and that there is a likelihood the electricity supplied by KCPL may be affected or interrupted by Act of God or breakdown or failure of equipment owned and/or maintained by KCPL (due to numerous causes, including the negligence of KCPL and/or third parties), and therefore, expressly acknowledges and agrees that KCPL assumes and shall have no duty, under this Service Agreement or otherwise, to ensure an uninterrupted, continuous supply of electricity without irregularities and that if Customer desires protection against interruptions or irregularities in the supply of electricity it shall, at its own expense, have the sole responsibility to furnish and install protective devices (such as surge protectors, voltage regulators, Uninterruptible Power Supply (UPS) devices, backup generating equipment, etc.) for such purposes and further agrees that Customer assumes all risk or injury, damage or loss to persons and/or property for which it is responsible or owns resulting from the interruption of or irregularities in the supply of electricity by KCPL.

KCPL, its officers, employees and agents, shall not be liable at law (in contract, in tort, including negligence, or otherwise) or in equity, for damage to or loss of any property or equipment except that Equipment which is rented to Customer under the Rental Agreement or that which is maintained, serviced, repaired or replaced by KCPL under this Service Agreement and KCPL's liability for damage to or loss of such excepted property shall be expressly limited as hereinbefore provided under the foregoing warranty.

In addition, in no event shall KCPL be liable for any loss of profits or revenue, loss of savings, cost of loss of the benefit of labor, cost of overtime or additional labor, loss of use of equipment or power system, cost of capital, cost of purchased or replacement power or temporary equipment (including additional expenses incurred in using existing facilities), loss of computer data, cost to input lost computer data, claims of any patient, Customer, employee or agent of Customer or of any person on its premises or any other third party, or for any special, indirect, incidental, or consequential damages whatsoever. Further, in no event shall KCPL be liable for any loss or damage of any nature whatsoever caused, in whole or in part, by Customer's failure to perform its duties under this Service Agreement or the Rental Agreement or by the negligence or fault in any respect of Customer, its employees or agents, or by its contractors other than KCPL.

KCPL Form 661H002 (Rev 6/94)

JUL 9 1996  
94-199

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 8, 1996  
month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

MO PUBLIC SERVICE COM

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

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TRANSFORMATION EQUIPMENT RENTAL (INTERIM) JUL 5 1996  
 Schedule TER (continued)

By APR 15 2003  
 Public Service Commission MISSOURI  
 RENTAL SERVICE AGREEMENT Form of Contract (Missouri)  
 MISSOURI Public Service Commission

The remedies of Customer set forth herein are exclusive and the liability of KCPL with respect to this Service Agreement, or anything done in connection therewith, such as the performance or breach thereof, or from the installation or technical direction of installation, maintenance or technical direction of maintenance, repair or use or replacement of any equipment or parts under this Service Agreement, whether in contract, in tort (including negligence) or otherwise, at law or in equity, shall not exceed the price set forth herein for the work or any correction thereof which KCPL is required to make under the foregoing warranty.

11. Indemnification. It is acknowledged that the Equipment which is rented to Customer under the Rental Agreement and/or any electrical facilities or fixtures connected thereto are not in the possession or in the custody or in the sole control of KCPL. By reason thereof, Customer hereby agrees that it shall defend, indemnify and hold harmless KCPL, its officers, employees and agents, from and against any and all claims, demands, actions, causes of action or suits of whatsoever kind or nature, at law or in equity, liability (including vicarious liability for the conduct of others), cost or expense (including court costs, litigation expenses and attorney's fees), whether arising from personal injury (physical, mental or emotional), or property damage or other damages, costs, expenses, loss of income or profits or services or any other special, indirect, incidental, or consequential damages (economic or otherwise and specifically including, without limitation, damage to natural resources and/or environmental remediation costs), and which arise or result or develop from or are caused by, in whole or in part, from the ownership, maintenance, repair, replacement or alteration of the Equipment and/or any electrical facilities or fixtures connected thereto or installed thereon by any person, firm or corporation other than KCPL, its employees or agents, specifically including, without limitation, among such other persons, firms or corporations, Customer, its employees, agents or contractors other than KCPL, even if the negligence or fault of KCPL, its employees or agents has contributed in part to the causation thereof and provided such negligence or fault of KCPL, its employees or agents is not the sole cause thereof.

12. Notices. Requests by the Customer for service shall be made by telephone to the following person:

Name and Position	Phone Number

Written notices required under this Service Agreement shall be personally delivered or mailed, U.S. Postal Service First Class with postage prepaid, to the following:

As to KCPL: Name: \_\_\_\_\_ Address: \_\_\_\_\_

As to Customer: Name: \_\_\_\_\_ Address: \_\_\_\_\_

KCPL Form 661H002 (Rev 6/94)

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JUL 9 1996

94-199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area  
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TRANSFORMATION EQUIPMENT RENTAL (INTERIM)  
Schedule TER

JUL 5 1996 (continued)

RENTAL SERVICE AGREEMENT  
Form of Contract (Missouri)

MISSOURI  
Public Service Commission

The parties may change the above persons and addresses by giving prior written notice thereof to the other party.

13. Approval and Regulations. This Service Agreement and all rights and obligations are conditioned upon the granting to KCPL of the approval of this Service Agreement by the Commission. Except as otherwise provided by the foregoing specific provisions of this Service Agreement, all of KCPL's General Rules and Regulations in effect and on file from time to time with the Commission shall apply to the service supplied under this Service Agreement.

14. Commission Authority. This Service Agreement is in all respects made subject to the jurisdiction and authority of the Commission. Notwithstanding any other provisions in this Service Agreement, nothing in the Service Agreement shall be construed as divesting or attempting to divest the Commission or other regulatory agency or body or any party hereto of any of its rights, jurisdiction, power or authority vested in it by law or provided in any governmental regulatory act or law.

15. Choice of Law. This Service Agreement shall be construed in accordance with the laws of the State of Missouri regardless of whether any rule, statutory or otherwise, concerning conflict of laws would otherwise result in the application of the laws of any other state.

16. Term. The term of this Service Agreement shall be coterminous with the term of the Rental Agreement, unless terminated earlier as provided for in this Section 16. Either party may terminate this Service Agreement by providing at least 30 days' advance written notice to the other party.

IN WITNESS WHEREOF, the parties have signed this Service Agreement as of the date first written above.

Kansas City Power & Light Company

By \_\_\_\_\_

Customer

By \_\_\_\_\_

CANCELLED

APR 15 2003  
KRS 390  
Public Service Commission  
MISSOURI

FILED

JUL 9 1996

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE 94-199  
MO. PUBLIC SERVICE COMM  
month day year

ISSUED BY S. W. Catron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

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