

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 FOURTEENTH REVISED SHEET NO. 87

CANCELLING SCHEDULE NO. 5 THIRTEENTH REVISED SHEET NO. 87

APPLYING TO FORMER MISSOURI EDISON COMPANY SERVICE AREA **RECEIVED**

SERVICE CLASSIFICATION NO. 80(M)
IRRIGATION SERVICE (CONTINUED)

JAN 17 1984

governmental authority. Bills will be increased the appropriate amount only in service areas where such tax is applicable. Any such tax will be shown as a separate item on the bill.

Terms and Conditions: Bills will be distributed at monthly intervals and will be due and payable on or before due date shown on bill. Service will be furnished under Company's Rules and Regulations. The Company reserves the right to make monthly tests to determine the power factor of the customer's installation served hereunder. Should the actual power factor at the time of maximum 15 minutes measured demand during the month be determined to be below 85 percent, the customer's kilowatts for billing purposes will be adjusted by multiplying the maximum measured kilowatts by 85 percent and dividing by the actual power factor.

CANCELLED

and held for future use
APR 09 1984

By Order, Case NOS. ED-85-114
Public Service Commission ER-85-160
MISSOURI

Issued on 10 days' notice under order of Mo.P.S.C., 12/28/83, in Case No. DEM-83-248.

P.S.C. MO.	DATE OF ISSUE	January 17, 1984	DATE EFFECTIVE	January 27, 1984
ILL. C.C.	DATE OF ISSUE		DATE EFFECTIVE	JAN 27 1984
IA. ST. C.C.	DATE OF ISSUE		DATE EFFECTIVE	
ISSUED BY	Charles J. Dougherty	Chairman	Public Service Commission St. Louis, Missouri	
	NAME OF OFFICER	TITLE	ADDRESS	

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

THIRTEENTH REVISED SHEET NO. 87

CANCELLING SCHEDULE NO. 5

NINTH REVISED SHEET NO. 87 (M)
TWELFTH REVISED SHEET NO. 87 (I)

SEVENTH REVISED SHEET NO. 87 (IA)

APPLYING TO ALL SERVICE AREAS

RECEIVED
MAY 31 1977
MISSOURI
Public Service Commission

BLANK SHEET *

(T)

CANCELLED

MAY 30 1980
BY 4th P.S. #63(m)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
JUN 30 1977
Public Service Commission

*Indicates Change.

P.S.C. MO. DATE OF ISSUE May 31, 1977

DATE EFFECTIVE June 30, 1977

ILL. C.C. DATE OF ISSUE May 31, 1977

DATE EFFECTIVE June 30, 1977

IA. ST. C.C. DATE OF ISSUE May 31, 1977

DATE EFFECTIVE June 30, 1977

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

NINTH REVISED SHEET NO. 87 (M)

CANCELLING SCHEDULE NO. 5

EIGHTH REVISED SHEET NO. 87 (M)

APPLYING TO MISSOURI RURAL SERVICE AREAS

THIS RATE WITHDRAWN *

Until the controls and submeters are physically removed, the rate will be as follows:

SERVICE CLASSIFICATION NO. 16(M)

CONTROLLED WATER HEATING RATE

RATE OF LIMITED APPLICATION

(Customers transferred to
Service Classification No. 15 (M))

CANCELLED

JUN 30 1977

BY 1312 RS 81
PUBLIC SERVICE COMMISSION
OF MISSOURI

18014

*Indicates change.

P.S.C. MO. DATE OF ISSUE REGULATORY, 1/1/77 DATE EFFECTIVE _____

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

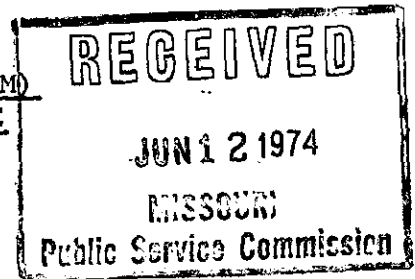
NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 16(M)
CONTROLLED WATER HEATING RATE
RATE OF LIMITED APPLICATION



*Rate Based on Monthly Meter Readings

Each kwhr

1.48¢

*Minimum Monthly Charge. \$3.20 per water heater customer.

*Fuel Rider (Rider A). Applicable to all metered kwhr.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

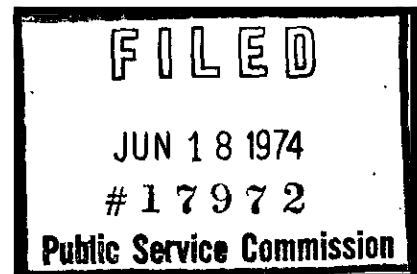
Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

Limited Application. The application of this rate shall be limited to premises served under this rate prior to October 1, 1957, or where a Customer, in good faith, had made a commitment prior to October 1, 1957 for the installation and operation of a water heater under the provisions of this rate. This rate shall not be available to any water heater served under any other Service Classification on or after October 1, 1957. Customer may transfer at any time to uncontrolled electric water heating service, as provided under applicable Service Classifications.

CANCELLED

JAN 5 1976
BY 9th R.S. 87(m)
PUBLIC SERVICE COMMISSION
OF MISSOURI



*Indicates change.

P.S.C. NO. DATE OF ISSUE June 12, 1974

DATE EFFECTIVE June 18, 1974

ILL. C.C. DATE OF ISSUE

DATE EFFECTIVE

IA. ST. C.C. DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

APPLYING TO MISSOURI RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 16(M)
CONTROLLED WATER HEATING RATE
RATE OF LIMITED APPLICATION

RECEIVED
NOV 20 1972
MISSOURI
Public Service Commission

*Rate Based on Monthly Meter Readings

Each kwhr

1.30¢

*Minimum Monthly Charge. \$2.80 per water heater customer.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

Limited Application. The application of this rate shall be limited to premises served under this rate prior to October 1, 1957, or where a Customer, in good faith, had made a commitment prior to October 1, 1957 for the installation and operation of a water heater under the provisions of this rate. This rate shall not be available to any water heater served under any other Service Classification on or after October 1, 1957. Customer may transfer at any time to uncontrolled electric water heating service, as provided under applicable Service Classifications.

CANCELLED

JUN 18 1974

BY 87 R.S. 87(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
NOV 28 1972
Case No. 17433
Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE November 20, 1972

DATE EFFECTIVE November 28, 1972

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

APPLYING TO MISSOURI RURAL SERVICE AREAS

RECEIVED

SERVICE CLASSIFICATION NO. 16(M)
CONTROLLED WATER HEATING RATE
RATE OF LIMITED APPLICATION

MAR 1 1972

MISSOURI
Public Service Commission

*Rate Based on Monthly Meter Readings

Each kwhr 1.28c

*Minimum Monthly Charge. \$2.75 per water heater customer.

*Fuel Rider (Rider A). Applicable to all metered kwhr.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

Limited Application. The application of this rate shall be limited to premises served under this rate prior to October 1, 1957, or where a Customer, in good faith, had made a commitment prior to October 1, 1957 for the installation and operation of a water heater under the provisions of this rate. This rate shall not be available to any water heater served under any other Service Classification on or after October 1, 1957. Customer may transfer at any time to uncontrolled electric water heating service, as provided under applicable Service Classifications.

CANCELLED

NOV 28 1972

BY Case No. 17,433
PUBLIC SERVICE COMMISSION
OF MISSOURI

*Indicates change.

P.S.C. No. DATE OF ISSUE March 1, 1972

DATE EFFECTIVE April 1, 1972

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 16(M)
CONTROLLED WATER HEATING RATE
RATE OF LIMITED APPLICATION

RECEIVED

DEC 9 1971

*Rate Based on Monthly Meter Readings.

Each kwhr

1.14¢

*Minimum Monthly Charge. \$2.45 per water heater customer.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

Limited Application. The application of this rate shall be limited to premises served under this rate prior to October 1, 1957, or where a Customer, in good faith, had made a commitment prior to October 1, 1957 for the installation and operation of a water heater under the provisions of this rate. This rate shall not be available to any water heater served under any other Service Classification on or after October 1, 1957. Customer may transfer at any time to uncontrolled electric water heating service, as provided under applicable Service Classifications.

CANCELLED

NOV 28 1972

BY 7th R.S. 87(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

DEC 10 1971

Case No. 17,107

*Indicates change.

P.S.C. MO. DATE OF ISSUE December 9, 1971

DATE EFFECTIVE December 10, 1971

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

APPLYING TO MISSOURI RURAL SERVICE AREAS

RECEIVED
NOV 7 1969
MISSOURI
Public Service Commission

SERVICE CLASSIFICATION NO. 16(M)
CONTROLLED WATER HEATING RATE
RATE OF LIMITED APPLICATION

*Rate Based on Monthly Meter Readings.

Each kwhr

1.11¢

*Minimum Monthly Charge. \$2.40 per water heater customer.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

Limited Application. The application of this rate shall be limited to premises served under this rate prior to October 1, 1957, or where a Customer, in good faith, had made a commitment prior to October 1, 1957 for the installation and operation of a water heater under the provisions of this rate. This rate shall not be available to any water heater served under any other Service Classification on or after October 1, 1957. Customer may transfer at any time to uncontrolled electric water heating service, as provided under applicable Service Classifications.

CANCELLED

DEC 10 1971

BY 52 R. S. 87(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
NOV 7 1969
Case No. 16,654
Public Service Commission

*Indicates change.

P.S.C. No. DATE OF ISSUE November 7, 1969

DATE EFFECTIVE November 7, 1969

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

MISSOURI RURAL SERVICE AREAS

APPLYING TO

SERVICE CLASSIFICATION NO. 16 (M)*

CONTROLLED WATER HEATING RATE

RATE OF LIMITED APPLICATION

RECEIVED

JUN 21 1967

MISSOURI
Public Service Comm.

*Net Rate Based on Monthly Meter Readings.

Each kwhr

1.045¢

Minimum Monthly Charge. \$1.50 per water heater customer.

**Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

Limited Application. The application of this rate shall be limited to premises served under this rate prior to October 1, 1957, or where a Customer, in good faith, had made a commitment prior to October 1, 1957 for the installation and operation of a water heater under the provisions of this rate. This rate shall not be available to any water heater served under any other Service Classification on or after October 1, 1957. Customer may transfer at any time to uncontrolled electric water heating service, as provided under applicable Service Classifications.

CANCELLED

Case No. 16,654

NOV 7 1969

*Indicates change.
**Indicates addition.

BY 3rd R. S. 87(17)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

P.S.C. MO. DATE OF ISSUE June 21, 1967

DATE EFFECTIVE July 21, 1967

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE PUBLIC SERVICE COMMISSION

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 87

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 16

CONTROLLED WATER HEATING RATE

RATE OF LIMITED APPLICATION

RECEIVED
JUL 31 1959
M. LOURI
Public Service Comm.

Net Rate Based on Monthly Meter Readings.

Each kwhr 1.10¢

Minimum Monthly Charge. \$1.50 per water heater customer.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

Limited Application. The application of this rate shall be limited to premises served under this rate prior to October 1, 1957, or where a Customer, in good faith, had made a commitment prior to October 1, 1957 for the installation and operation of a water heater under the provisions of this rate. This rate shall not be available to any water heater served under any other Service Classification on or after October 1, 1957. Customer may transfer at any time to uncontrolled electric water heating service, as provided under applicable Service Classifications.

FILED

AUG 5 1959
CASE NO. 45465
PUBLIC SERVICE COMMISSION

CANCELLED

JUL 21 1967
BY *12/25/67*
PUBLIC SER. M.
OF MO

P.S.C. MO. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO FORMER MISSOURI EDISON COMPANY SERVICE AREA

RECEIVED

APR 12 1985

MISSOURI
Public Service Commission

SERVICE CLASSIFICATION NO. 81(M)
MUNICIPAL STREET LIGHTING SERVICE

Available: This schedule is available to all municipalities, incorporated villages, and other governmental agencies having appropriate authority for the lighting of public streets and roads, public parks and other public places open to and reserved for general public use in all areas formerly served by Missouri Edison Company.

Character of Service Supplied: The standard lighting fixture will be multiple mercury vapor lamps supplied by overhead circuit on existing wood poles where there is adequate space. The rate includes the cost of fixtures and related bracket, including installation; maintenance, cleaning and replacement of bulbs; and the cost of energy used by the lamp. Additional charges will be made for other type installations as hereinunder provided. Existing incandescent systems will be maintained but no new installations will be made.

*Rate Per Unit Per Month:

1. INCANDESCENT

Lamp and Fixture

1 000 Lumen, 92 Watt, Series, Standard	Kwh Usage Per Month	Monthly Rate
2 500 Lumen, 189 Watt, Series, Standard	31	\$ 3.09
4 000 Lumen, 295 Watt, Series, Standard	63	4.83
6 000 Lumen, 405 Watt, Series, Standard	98	5.73
	135	8.89

Kwh Usage
Per Month

Monthly Rate

Price includes existing wood pole.

2. MERCURY VAPOR

Lamp and Fixture

3 300 Lumen, 100 Watt, Standard	Kwh Usage Per Month	Monthly Rate
6 800 Lumen, 175 Watt, Standard	38	\$ 4.06
11 000 Lumen, 250 Watt, Standard	65	5.30
20 000 Lumen, 400 Watt, Standard	92	7.43
54 000 Lumen, 1 000 Watt, Standard	143	10.79
	357	29.63

Kwh Usage
Per Month

Monthly Rate

Price includes existing wood pole.

3. METAL HALIDE

Lamp and Fixture

20 000 Lumen, 250 Watt, Standard	Kwh Usage Per Month	Monthly Rate
37 000 Lumen, 400 Watt, Standard	105	\$ 10.81
	169	14.89

Kwh Usage
Per Month

Monthly Rate

Price includes existing wood pole.

*Indicates Change

APR 16 1985

Public Service Commission

Issued pursuant to Order of Mo.P.S.C. in Case Nos. EO-85-17 and ER-85-160.

P.S.C. MO. DATE OF ISSUE April 12, 1985

DATE EFFECTIVE April 16, 1985

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

CANCELLED

and held for future use
APR 09 1985

By Order of
Public Service Commission
MISSOURI

APPLYING TO FORMER MISSOURI EDISON COMPANY SERVICE AREA

RECEIVED

SERVICE CLASSIFICATION NO. 81(M)
MUNICIPAL STREET LIGHTING SERVICE

JAN 10 1985

Available: This schedule is available to all municipalities, incorporated villages, and other governmental agencies having appropriate authority for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use in all areas formerly served by the Missouri Edison Company.

MISSOURI Public Service Commission

Character of Service Supplied: The standard lighting fixture will be multiple mercury vapor lamps supplied by overhead circuit on existing wood poles where there is adequate space. The rate includes the cost of fixtures and related bracket, including installation; maintenance, cleaning and replacement of bulbs; and the cost of energy used by the lamp. Additional charges will be made for other type installations and materials provided. Existing incandescent systems will be maintained but no new installations will be made.

CANCELLED

*Rate Per Unit Per Month:

APR 16 1985
BY 7th RS 88
PUBLIC SERVICE COMMISSION OF MISSOURI

1. INCANDESCENT

Lamp and Fixture		Kwh Usage Per Month	Monthly Rate
1 000 Lumen, 92 Watt, Series, Standard		31	\$ 2.02
2 500 Lumen, 189 Watt, Series, Standard		63	3.15
4 000 Lumen, 295 Watt, Series, Standard		98	3.74
6 000 Lumen, 405 Watt, Series, Standard		135	5.80

Price includes existing wood pole.

2. MERCURY VAPOR

Lamp and Fixture		Kwh Usage Per Month	Monthly Rate
3 300 Lumen, 100 Watt, Standard		38	\$ 2.65
6 800 Lumen, 175 Watt, Standard		65	3.46
11 000 Lumen, 250 Watt, Standard		92	4.85
20 000 Lumen, 400 Watt, Standard		143	7.04
54 000 Lumen, 1 000 Watt, Standard		357	19.34

Price includes existing wood pole.

3. METAL HALIDE

Lamp and Fixture		Kwh Usage Per Month	Monthly Rate
20 000 Lumen, 250 Watt, Standard		105	8.16
37 000 Lumen, 400 Watt, Standard		169	13.92

Price includes existing wood pole.

JAN 14 1985

*Indicates Change

Issued pursuant to Order of Mo.P.S.C. in Case No. Public Service Commission

P.S.C. MO. DATE OF ISSUE January 10, 1985 DATE EFFECTIVE January 14, 1985

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius President St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO FORMER MISSOURI EDISON COMPANY SERVICE AREA DECEASED

SERVICE CLASSIFICATION NO. 81(M)
MUNICIPAL STREET LIGHTING SERVICE

JAN 1 1985

Available: This schedule is available to all municipalities, incorporated villages, and other governmental agencies having appropriate authority for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use in all areas formerly served by Missouri Edison Company.

Character of Service Supplied: The standard lighting fixture will be multiple mercury vapor lamps supplied by overhead circuit on existing wood poles where there is adequate space. The rate includes the cost of fixtures and related bracket, including installation; maintenance, cleaning and replacement of bulbs; and the cost of energy used by the lamp. Additional charges will be made for other type installations as hereinunder provided. Existing incandescent systems will be maintained but no new installations will be made.

Rate Per Unit Per Month:

1. INCANDESCENT

<u>Lamp and Fixture</u>	<u>Kwh Usage Per Month</u>	<u>Monthly Rate</u>
1 000 Lumen, 92 Watt, Series, Standard	31	\$ 1.97
2 500 Lumen, 189 Watt, Series, Standard	62	3.94
4 000 Lumen, 295 Watt, Series, Standard	93	5.66
6 000 Lumen, 405 Watt, Series, Standard	135	8.57

Price includes existing wood pole.

2. MERCURY VAPOR

<u>Lamp and Fixture</u>	<u>Kwh Usage Per Month</u>	<u>Monthly Rate</u>
3 300 Lumen, 100 Watt, Standard	38	\$ 2.59
6 800 Lumen, 175 Watt, Standard	65	3.38
11 000 Lumen, 250 Watt, Standard	92	4.74
20 000 Lumen, 400 Watt, Standard	143	6.88
54 000 Lumen, 1 000 Watt, Standard	357	18.91

Price includes existing wood pole.

3. METAL HALIDE

<u>Lamp and Fixture</u>	<u>Kwh Usage Per Month</u>	<u>Monthly Rate</u>
20 000 Lumen, 250 Watt, Standard	105	\$ 8.17
37 000 Lumen, 400 Watt, Standard	169	9.50

Price includes existing wood pole.

CANCELLED
JAN 14 1985
BY *Lotte RS 88*
PUBLIC SERVICE COMMISSION
OF MISSOURI

Issued on 10 days' notice under order of Mo.P.S.C., 12/28/83, in Case No. EM-83-248.

P.S.C. MO. DATE OF ISSUE	<u>January 17, 1984</u>	DATE EFFECTIVE	<u>January 27, 1984</u>
ILL. C.C. DATE OF ISSUE	_____	DATE EFFECTIVE	<u>JAN 27 1984</u>
IA. ST. C.C. DATE OF ISSUE	_____	DATE EFFECTIVE	_____

ISSUED BY	<u>Charles J. Dougherty</u>	TITLE	<u>Chairman</u>	ADDRESS	<u>Public Service Commission St. Louis, Missouri</u>
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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

FOURTH REVISED SHEET NO. 88

CANCELLING SCHEDULE NO. 5

THIRD REVISED SHEET NO. 88

APPLYING TO

ALL SERVICE AREAS

RECEIVED
 MAY 31 1977
 MISSOURI
 Public Service Commission

BLANK SHEET *

(T)

CANCELLED

MAY 30 1980
 BY 4th AS. #63(m)
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

FILED
 JUN 30 1977
 Public Service Commission

*Indicates Change.

P.S.C. NO. DATE OF ISSUE May 31, 1977

DATE EFFECTIVE June 30, 1977

ILL. C.C. DATE OF ISSUE May 31, 1977

DATE EFFECTIVE June 30, 1977

IA. ST. C.C. DATE OF ISSUE May 31, 1977

DATE EFFECTIVE June 30, 1977

ISSUED BY

Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO ALL SERVICE AREAS

SERVICE CLASSIFICATION NO. 15 AND 16
CONTROLLED WATER HEATING RATES
RATES OF LIMITED APPLICATION

For the operation of automatic storage type electric water heaters conforming to the tank sizes and to the Special Rules and Regulations hereinafter set forth.

*1. Rate Application.

- a. Service Classification No. 15 is applicable in all service areas in Missouri as set forth on Sheets No. 9 through 14, all service areas in Illinois as set forth on Sheet No. 23, and in communities designated as Urban in Iowa as set forth on Sheet No. 26.
- b. Service Classification No. 16 is applicable in Iowa to service areas outside of the communities designated as Urban in (a) above, as set forth on Sheet No. 26.

- 2. Electric water heating installations shall be suitable for 208 or 240 volt, 2 wire, single phase alternating current service.
- 3. Electric energy supplied under this schedule will be interrupted during certain hours of each day subject to determination by Company to conform to Company's load conditions, but in no event will the supply of electric energy hereunder be limited to less than 18 hours daily.
- 4. Control of electric service by Company will be applied to both heater elements of the storage tank and to effect this control, Company will install and maintain on Customer's premise at its own expense a time switch or other suitable device to control the hours of use of electric service, and a submeter of suitable size to measure the electric energy used for heating water. Controlled water heating service will be supplied through a submeter to the main meter which measures the total electric requirements of Customer's premise.

CANCELLED

JUN 30 1977

*Indicates change.

BY 44 R 5 88
PUBLIC SERVICE COMMISSION

P.S.C. NO.	DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>
ILL. C.C.	DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>
IA. ST. C.C.	DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>

ISSUED BY	<u>Charles J. Dougherty</u>	<u>President</u>	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

APPLYING TO

URBAN AND RURAL SERVICE AREAS

RECEIVED

SERVICE CLASSIFICATION NO. 15 AND 16
CONTROLLED WATER HEATING RATES
RATES OF LIMITED APPLICATION

NOV 7 1969

MISSOURI

Public Service Commission

For the operation of automatic storage type electric water heaters conforming to the tank sizes and to the Special Rules and Regulations hereinafter set forth.

*1. Rate Application.

- a. Service Classification No. 15 is applicable in all designated communities, or within all service areas designated as Urban as set forth on Sheets No. 9 and 10, in Missouri, Sheet No. 23 in Illinois, and Sheet No. 26 in Iowa.
 - b. Service Classification No. 16 is applicable throughout all of Company's service areas as shown on Sheets No. 11 to 16, inclusive in Missouri, Sheet No. 24 in Illinois, and Sheet No. 26 in Iowa, outside of the communities and areas designated as Urban in (a) above.
2. Electric water heating installations shall be suitable for 208 or 240 volt, 2 wire, single phase alternating current service.
 3. Electric energy supplied under this schedule will be interrupted during certain hours of each day subject to determination by Company to conform to Company's load conditions, but in no event will the supply of electric energy hereunder be ~~limited to~~ 3 1/2 hours than 18 hours daily.
 4. Control of electric service by Company will be applied to both heater elements of the storage tank and to effect this control, Company will install and maintain on Customer's premise at its own expense a time switch or other suitable device to control the hours of use of electric service, and a submeter of suitable size to measure the electric energy used for heating water. Controlled water heating service will be supplied through a submeter to the main meter which measures the total electric requirements of Customer's premise.

CONTROLLED

FILED

NOV 7 1969

Case No. 16, 654

Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE November 7, 1969

DATE EFFECTIVE November 7, 1969

Issued pursuant to order of Illinois Commerce Commission entered October 1, 1969 in Docket No. 54618.

ILL. C.C. DATE OF ISSUE October 3, 1969

DATE EFFECTIVE October 3, 1969

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 88

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

CANCELLED

Case No. 16, 654

NOV 7 1969

2nd R.S. 84

**SERVICE CLASSIFICATIONS NOS. 15 AND 16
CONTROLLED WATER HEATING RATES
RATES OF LIMITED APPLICATION**

JUL 31 1959

MISSOURI
Public Service Comm.

By **PUBLIC SERVICE COMMISSION** For the operation of automatic storage type electric water heaters conforming to the tank sizes and to the Special Rules and Regulations hereinafter set forth.

FILED
JUL 5 1959
CASE NO 14,039

1. Rate Application.

- a. Service Classification No. 15 is applicable in all designated communities, or within all service areas designated as Urban as set forth on Sheets Nos. 9 to 13 inclusive, in Missouri, Sheet No. 23 in Illinois, and Sheet No. 26 in Iowa.
- b. Service Classification No. 16 is applicable throughout all of Company's service areas as shown on Sheets Nos. 14 to 19, inclusive in Missouri, Sheet No. 24 in Illinois, and Sheet No. 26 in Iowa, outside of the communities and areas designated as Urban in (a) above.

2. Electric water heating installations shall be suitable for 208 or 240 volt, 2 wire, single phase alternating current service.

3. Electric energy supplied under this schedule will be interrupted during certain hours of each day subject to determination by Company to conform to Company's load conditions, but in no event will the supply of electric energy hereunder be limited to less than 18 hours daily.

4. Control of electric service by Company will be applied to both heater elements of the storage tank and to effect this control, Company will install and maintain on Customer's premise at its own expense a time switch or other suitable device to control the hours of use of electric service, and a submeter of suitable size to measure the electric energy used for heating water. Controlled water heating service will be supplied through a submeter to the main meter which measures the total electric requirements of Customer's premise.

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

APPLYING TO FORMER MISSOURI EDISON COMPANY SERVICE AREA

SERVICE CLASSIFICATION NO. 81 (M)
MUNICIPAL STREET LIGHTING SERVICE (CONTINUED)

RECEIVED

APR 12 1985

Kwh Usage
Per Month
Missouri
Public Service Commission

*4. HIGH PRESSURE SODIUM VAPOR

Lamp and Fixture

- 5 800 Lumen, 70 Watt, Standard
- 9 500 Lumen, 100 Watt, Standard
- 16 000 Lumen, 150 Watt, Standard
- 27 500 Lumen, 250 Watt, Standard
- 50 000 Lumen, 400 Watt, Standard

Per Month	Monthly Rate
28	\$ 7.81
57	8.96
99	10.46
157	13.77

Price includes existing wood pole.

*5. SUBDIVISION LIGHTING

Where street lights are to be installed in the subdivision at the time of installation of underground distribution system, and a municipality contracts with Company for street lighting service within the subdivision, Company will furnish, install, own and maintain the entire street lighting system, including poles, luminaires and underground cable in accordance with the below specified rates. The rate applies to standard poles and fixtures below (or poles with similar cost).

Kwh Usage Per Month	Month	Year
------------------------	-------	------

6 800 Lumens, 175 Watts, closed refractor mounted on 14 to 16 ft. ornamental pole

65	\$ 9.35	\$112.09
----	---------	----------

*6. ADDITIONAL SPECIAL FACILITIES

- Wood Pole
- Ornamental Pole - 20 to 30 ft.
- Steel Pole - Direct Embedded - 35 ft.
- Steel Breakaway Standard - 28 ft.
- Underground circuit in dirt

Monthly Rate
\$ 1.78
7.03
19.34
13.18
1.78

Where the Company, at the request of the customer, agrees to provide special facilities not usually required to provide normal service as stated earlier, the customer shall pay a monthly charge sufficient to cover costs incurred by the Company in providing such facilities. The annual charge will be computed using lamp rates as above plus a 15 percent per annum charge on additional costs related to special facilities or in lieu of the above, a developer may pay a lump sum amount to the Company to cover the costs of the special facilities.

FILED
APR 16 1985
Public Service Commission

*Indicates Change

Issued pursuant to order of Mo. P.S.C. in Case Nos. EO-85-17 and ER-85-160.

P.S.C. NO.	DATE OF ISSUE	DATE EFFECTIVE
	April 12, 1985	April 16, 1985
ILL. C.C.	DATE OF ISSUE	DATE EFFECTIVE
IA. ST. C.C.	DATE OF ISSUE	DATE EFFECTIVE

ISSUED BY	President	St. Louis, Missouri
NAME OF OFFICER	TITLE	ADDRESS
William E. Cornelius		

CANCELLED

a rol held for future use
APR 09 1980

By Order of Public Service Commission MISSOURI
Case Nos. EO-85-17 and ER-85-160

APPLYING TO FORMER MISSOURI EDISON COMPANY SERVICE AREA

RECEIVED
 JAN 10 1985
 MISSOURI
 Public Service Commission

SERVICE CLASSIFICATION NO. 81(1)
MUNICIPAL STREET LIGHTING SERVICE (CONTINUED)

*4. HIGH PRESSURE SODIUM VAPOR

Lamp and Fixture

	Kwh Usage Per Month	Monthly Rate
5 800 Lumen, 70 Watt, Standard	39	5.41
9 500 Lumen, 100 Watt, Standard	57	5.85
16 000 Lumen, 150 Watt, Standard	99	6.83
27 500 Lumen, 250 Watt, Standard	157	8.99

Price includes existing wood pole

*5. SUBDIVISION LIGHTING

Where street lights are to be installed in the subdivision at the time of installation of underground distribution system, and a municipality contracts with Company for street lighting service within the subdivision, Company will furnish, install, own and maintain the entire street lighting system, including poles, luminaires and underground cable in accordance with the below specified rates. The rate applies to standard poles and fixtures below (or poles with similar cost).

CANCELLED
 APR 16 1985
 BY HRS 89
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

	Kwh Usage Per Month	Month	Year
6 800 Lumens, 175 Watts, closed refractor mounted on 14 to 16 ft. ornamental pole	65	\$6.10	\$73.16

*6. ADDITIONAL SPECIAL FACILITIES

	Monthly Rate
Wood Pole	\$ 1.16
Ornamental Pole - 20 to 30 ft.	4.59
Steel Pole - Direct Embedded - 35 ft.	12.62
Steel Breakaway Standard - 28 ft.	8.60
Underground circuit in dirt	1.16

Where the Company, at the request of the customer, is required to provide special facilities not usually required to provide normal service as stated earlier, the customer shall pay a monthly charge sufficient to cover costs incurred by the Company in providing such facilities. The annual charge will be computed using lamp rates per above plus a 15 percent per annum charge on additional costs related to special facilities or in lieu of the above, a developer may pay a lump sum amount to the Company to cover the costs of the special facilities

PAID
 JAN 14 1985
 PUBLIC SERVICE COMMISSION

*Indicates Change

Issued pursuant to order of Mo. P.S.C. in Case No. ER-84-168.

P.S.C. MO. DATE OF ISSUE January 10, 1985 DATE EFFECTIVE January 14, 1985
 ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____
 IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius President St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

APPLYING TO FORMER MISSOURI EDISON COMPANY SERVICE AREA **REMOVED**

SERVICE CLASSIFICATION NO. 81(M)
MUNICIPAL STREET LIGHTING SERVICE (CONTINUED)

4. HIGH PRESSURE SODIUM VAPOR

Lamp and Fixture

	Kwh Usage Per Month	Monthly Rate
5 800 Lumen, 70 Watt, Standard	28	\$ 4.99
9 500 Lumen, 100 Watt, Standard	39	5.29
16 000 Lumen, 150 Watt, Standard	57	5.72
27 500 Lumen, 250 Watt, Standard	99	6.68
50 000 Lumen, 400 Watt, Standard	157	8.79

Price includes existing wood pole.

5. SUBDIVISION LIGHTING

Where street lights are to be installed in the subdivision at the time of installation of underground distribution system, and a municipality contracts with Company for street lighting service within the subdivision, Company will furnish, install, own and maintain the entire street lighting system, including poles, luminaires and underground cable in accordance with the below specified rates. The rate applies to standard poles and fixtures below (or poles with similar cost).

6 800 Lumens, 175 Watts, closed refractor mounted on 14 to 16 ft. ornamental pole

Kwh Usage
Per Month Month Year

CANCELLED

\$5.96 \$71.52

6. ADDITIONAL SPECIAL FACILITIES

	Monthly Rate
Wood Pole	\$ 1.13
Ornamental Pole - 20 to 30 ft.	4.49
Steel Pole - Direct Embedded ^{35 ft.}	12.34
Steel Breakaway Standard - 28 ft.	8.41
Underground circuit in dirt	1.13

Where the Company, at the request of the customer, agrees to provide special facilities not usually required to provide normal service as stated earlier, the customer shall pay a monthly charge sufficient to cover costs incurred by the Company in providing such facilities. The annual charge will be computed using lamp rates per above plus a 15 percent per annum charge on additional costs related to special facilities or in lieu of the above, a developer may pay a lump sum amount to the Company to cover the costs of the special facilities

Issued on 10 days' notice under order of Mo.P.S.C., 12/28/83, in Case No. EM-83-248.

P.S.C. MO. DATE OF ISSUE January 17, 1984

DATE EFFECTIVE January 27, 1984

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE JAN 27 1984

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY

Charles J. Dougherty

Chairman

Public Service Commission
St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

FIRST REVISED SHEET NO. 89

CANCELLING SCHEDULE NO. 5

ORIGINAL SHEET NO. 89

APPLYING TO ALL SERVICE AREAS

RECEIVED
MAY 31 1977
MISSOURI
Public Service Commission

BLANK SHEET *

(T)

CANCELLED

MAY 30 1980
BY 4th P.S. #63 (m)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
JUN 30 1977
Public Service Commission

*Indicates Change.

P.S.C. MO. DATE OF ISSUE May 31, 1977

DATE EFFECTIVE June 30, 1977

ILL. C.C. DATE OF ISSUE May 31, 1977

DATE EFFECTIVE June 30, 1977

IA. ST. C.C. DATE OF ISSUE May 31, 1977

DATE EFFECTIVE June 30, 1977

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

SERVICE CLASSIFICATIONS NOS. 15 AND 16
CONTROLLED WATER HEATING RATES - (CONTINUED)
RATES OF LIMITED APPLICATION

JUN 31 1959
 MISSOURI
 Public Service Comm.

5. This service is not available as a separate connection to supply energy for water heating purposes only.
6. No other electric appliance or equipment shall be attached or connected to the wiring serving the water heater.
7. Heating elements shall be non-inductive and consist of two heating units per tank, a "bottom" unit placed so as to heat the entire tank, and a "top" unit placed so as to heat not more than the upper one-quarter of the tank, each unit to be controlled by an individual thermostat with the thermostats interconnected electrically so that both units cannot operate at the same time.
8. Twin-unit heating elements to be provided in each tank shall conform to the wattage rating specified in the following table:

Tank size in gallons Nominal Rating	Wattage rating of Upper Unit	Lower Unit
40	1250	750
52	1500	1000
66	2000	1250
80	2500	1500
110	3000	2000
120	4000	2500
140	4000	3000

CANCELLED
 JUN 30 1977
 BY LSR 589
 PUBLIC SERVICE COMMISSION
 MISSOURI

The above wattage ratings are based on the application of 30 watts per gallon of tank capacity in the upper unit and 20 watts per gallon of tank capacity in the bottom unit with wattages rounded off to the nearest standard element wattage rating. No exception to these unit ratings or tank sizes will be accepted by Company except for engineering reasons or unusual situations, in which case special permission is to be obtained from Company in writing.

APPLYING TO FORMER MISSOURI EDISON COMPANY SERVICE AREA

RECEIVED

SERVICE CLASSIFICATION NO. 81(M)
MUNICIPAL STREET LIGHTING SERVICE (CONTINUED)

JAN 17 1984

investment which will not be supported by the rate approved for the municipality.

Payments: Customers' monthly bills will be computed at the filed rates. Customer agrees to pay in full at the office of the Company within 10 days of date of bill.

Tax Rider: Bills computed under this rate schedule are subject to increase by the proportionate part of any existing, new or increased rate of taxes directly related to gross revenue incurred by the Company in serving customer. Any such tax will be shown as a separate item on the bill.

CANCELLED

and held for future use
APR 09 1986

By Order Case Nos. EO-85-174
Public Service Commission ER-85-160
MISSOURI

Issued on 10 days' notice under order of Mo.P.S.C., 12/28/83, in Case No. JEM-83-248, January 27, 1984

P.S.C. MO. DATE OF ISSUE January 17, 1984

DATE EFFECTIVE January 27, 1984

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE JAN 27 1984

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY

Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

FIRST REVISED SHEET NO. 90

CANCELLING SCHEDULE NO. 5

ORIGINAL SHEET NO. 90

APPLYING TO ALL SERVICE AREAS

RECEIVED
MAY 31 1977
MISSOURI
Public Service Commission

BLANK SHEET *

(T)

CANCELLED

MAY 30 1980
BY 4th R.S. #63(m)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
JUN 30 1977
Public Service Commission

*Indicates Change.

P.S.C. MO. DATE OF ISSUE May 31, 1977

DATE EFFECTIVE June 30, 1977

ILL. C.C. DATE OF ISSUE May 31, 1977

DATE EFFECTIVE June 30, 1977

IA. ST. C.C. DATE OF ISSUE May 31, 1977

DATE EFFECTIVE June 30, 1977

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SERVICE CLASSIFICATIONS NOS. 15 AND 16
CONTROLLED WATER HEATING RATES - (CONTINUED)
RATES OF LIMITED APPLICATION

JUL 31 1959

MISSOURI
Public Service Comm.

8. (Continued)

All automatic storage type electric water heaters receiving electric service from Company under this schedule must conform to or equal "N.E.M.A. Standards for Electric Water Heaters".

FILED

9. Where an automatic storage type electric water heater is installed, Company recommends disconnection and removal of furnace or range coils, if previously in use. If, however, furnace or range coils are to be continued in use, an uninsulated tempering tank of not less than 30 gallons capacity must be used between such coils and the cold water inlet connection to the electric water heater to avoid subjecting the system to excessive water temperatures.

AUG 5 1959

NO 14, 00
PUBLIC SERVICE COMMISSION

10. Where a Customer desires to install more than one automatic storage type electric water heater on his premise, and the service to the additional tank, because of its location on his premise, may be best served through an additional submeter, Company will furnish additional submeters as required provided the location of the additional submeter is approved by Company and all kilowatthours used by the water heaters at such premise will be cumulated for billing. For each additional submeter so installed, Company will make an additional charge of 50 cents per month.

CANCELLED

11. Service under this schedule is not available to supply hot water for space heating purposes.

JUN 30 1977

BY 157 RS 90
PUBLIC SERVICE COMMISSION

12. Customers requesting reconnection of water heating service after temporary disconnection of such service will be subject to the provisions covering "Temporary Suspension of Service" under Service Classifications Nos. 1 and 2.

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO FORMER MISSOURI EDISON COMPANY SERVICE AREA

RECEIVED

SERVICE CLASSIFICATION NO. 82(M)
MUNICIPAL SERVICE SCHEDULE

APR - 9 1985

Availability: This schedule is available for basic municipal electric usage to any municipality which has granted the Company a franchise. Examples of electric usage which may be included under this rate: ball field lighting, sewer pumping, water pumping, fire station total electric requirements and city hall total electric requirements in all areas formerly served by Missouri Edison Company.

MISSOURI
Public Service Commission

The rate is not intended to apply to electric usage at locations owned by the municipality but leased to another party.

* Net Rate Based on Monthly Meter Readings:

All Kwh @ 5.265¢

Tax Rider: Bills computed under this rate schedule are subject to increase by the proportionate part of any existing, new or increased rate of taxes directly related to gross revenue incurred by the Company in serving customer. Any such tax will be shown as a separate item on the bill.

Payments: Customers' monthly bills will be computed at the net rates. Customer agrees to pay in full at the office of the Company within 10 days of date of bill.

Terms and Conditions: Service will be furnished under the Company's Rules and Regulations.

CANCELLED

and held for future use
APR 09 1985

By Order, Case Nos. EO-85-17 & ER-85-160
Public Service Commission
MISSOURI

FILED

APR - 9 1985

Public Service Commission

*Indicates Change

Issued pursuant to order of Mo.P.S.C. in Case Nos. EO-85-17 and ER-85-160.

P.S.C. NO. DATE OF ISSUE April 5, 1985 DATE EFFECTIVE April 9, 1985

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO FORMER MISSOURI EDISON COMPANY SERVICE AREA

RECEIVED

SERVICE CLASSIFICATION NO. 82(M)
MUNICIPAL SERVICE SCHEDULE

JAN 10 1985

MISSOURI
Public Service Commission

Availability: This schedule is available for basic municipal electric usage to any municipality which has granted the Company a franchise. Public service are examples of electric usage which may be included under this rate. field lighting, sewer pumping, water pumping, fire station total electric requirements and city hall total electric requirements in all areas formerly served by Missouri Edison Company.

The rate is not intended to apply to electric usage at locations owned by the municipality but leased to another party.

* Net Rate Based on Monthly Meter Readings:

All Kwh

@ 3.867

Tax Rider: Bills computed under this rate schedule are subject to increase by the proportionate part of any existing, new or increased rate of taxes directly related to gross revenue incurred by the Company in serving customer. Any such tax will be shown as a separate item on the bill.

Payments: Customers' monthly bills will be computed at the net rates. Customer agrees to pay in full at the office of the Company within 10 days of date of bill.

Terms and Conditions: Service will be furnished under the Company's Rules and Regulations.

CANCELLED

APR - 9 1985
BY HRS
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
JAN 14 1985
Public Service Commission

*Indicates Change

Issued pursuant to order of Mo.P.S.C. in Case No. ER-84-168.

P.S.C. MO. DATE OF ISSUE January 10, 1985

DATE EFFECTIVE January 14, 1985

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY

William E. Cornelius

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO FORMER MISSOURI EDISON COMPANY SERVICE AREA

RECEIVED

SERVICE CLASSIFICATION NO. 82(M)
MUNICIPAL SERVICE SCHEDULE

JAN 17 1984

Availability: This schedule is available for basic municipal electric usage to any municipality which has granted the Company a franchise. The following are examples of electric usage which may be included under this rate: Ball-field lighting, sewer pumping, water pumping, fire station total electric requirements and city hall total electric requirements in all areas formerly served by Missouri Edison Company.

The rate is not intended to apply to electric usage at locations owned by the municipality but leased to another party.

Net Rate Based on Monthly Meter Readings:

All Kwh @ 3.78¢

Tax Rider: Bills computed under this rate schedule are subject to increase by the proportionate part of any existing, new or increased rate of taxes directly related to gross revenue incurred by the Company in serving customer. Any such tax will be shown as a separate item on the bill.

Payments: Customers' monthly bills will be computed at the net rates. Customer agrees to pay in full at the office of the Company within 10 days of date of bill.

Terms and Conditions: Service will be furnished under the Company's Rules and Regulations.

CANCELLED

JAN 14 1985
BY 3rd PS 91
PUBLIC SERVICE COMMISSION
OF MISSOURI

Issued on 10 days' notice under order of Mo.P.S.C., 12/28/83, in Case No. EM-83-248. P.S.C. MO. DATE OF ISSUE January 17, 1984 DATE EFFECTIVE January 27, 1984

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE JAN 27 1984

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty Chairman Public Service Commission
NAME OF OFFICER TITLE St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

FIRST REVISED SHEET NO. 91

CANCELLING SCHEDULE NO. 5

ORIGINAL SHEET NO. 91

APPLYING TO ALL SERVICE AREAS

RECEIVED
 MAY 31 1977
 MISSOURI
 Public Service Commission

BLANK SHEET *

(T)

CANCELLED

MAY 30 1980
 BY 4th R.S. # 63 (m)
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

FILED
 JUN 30 1977
 Public Service Commission

*Indicates Change.

P.S.C. NO. DATE OF ISSUE May 31, 1977

DATE EFFECTIVE June 30, 1977

ILL. C.C. DATE OF ISSUE May 31, 1977

DATE EFFECTIVE June 30, 1977

IA. ST. C.C. DATE OF ISSUE May 31, 1977

DATE EFFECTIVE June 30, 1977

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 91

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. 91

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

JUL 31 1959

SERVICE CLASSIFICATIONS NOS. 15 AND 16
CONTROLLED WATER HEATING RATES - (CONTINUED)
RATES OF LIMITED APPLICATION

13. In addition to the above specific rules and regulations all of Company's general rules and regulations shall apply to the supply of service under these rates.

FILED

AUG 5 1959

CASE NO 14,039
PUBLIC SERVICE COMMISSION

CANCELLED

JUN 30 1977

BY 15xRS 91
PUBLIC SERVICE COMMISSION
OF MISSOURI

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO FORMER MISSOURI EDISON COMPANY SERVICE AREA

SERVICE CLASSIFICATION NO. 83(M)
TRAFFIC, FLASHER AND SIGNAL LIGHT SERVICE

RECEIVED
APR - 5 1985
MISSOURI
Public Service Commission

Availability: This schedule is available for electric energy used for all municipal and state highway traffic, signal and flasher type lights metered and billed separately in all areas previously served by Missouri Edison Company. Service under this schedule does not include maintenance and lamp renewal.

* Net Rate Based on Monthly Meter Readings:

Each Kwh @ 6.303¢

Tax Rider: Bills computed under this rate schedule are subject to increase by the proportionate part of any existing, new, or increased rate of taxes directly related to gross revenue incurred by the Company in serving customer. Any such tax will be shown as a separate item on the bill.

Payments: Customers' monthly bills will be computed at the net rates. All bills under this schedule shall be due and payable within ten days from date of bill.

Terms and Conditions: Service will be furnished under the Company's Rules and Regulations.

CANCELLED
and held for future use
APR 09 1986
By Order, Case Nos. EO-85-17 & ER-85-160
Public Service Commission
MISSOURI

FILED
APR - 9 1985
Public Service Commission

*Indicates Change

Issued pursuant to order of Mo. P.S.C. in Case Nos. EO-85-17 and ER-85-160.

P.S.C. No. DATE OF ISSUE April 5, 1985 DATE EFFECTIVE April 9, 1985

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO FORMER MISSOURI EDISON COMPANY SERVICE AREA

RECEIVED

SERVICE CLASSIFICATION NO. 83 (M)
TRAFFIC, FLASHER AND SIGNAL LIGHT SERVICE

JAN 10 1985

Availability: This schedule is available for electric energy use in municipal and state highway traffic, signal and flasher metered and billed separately in all areas previously served by Missouri Edison Company. Service under this schedule does not include maintenance and lamp renewal.

MISSOURI
Public Service Commission

* Net Rate Based on Monthly Meter Readings:

Each Kwh

@ 4.440

Tax Rider: Bills computed under this rate schedule are subject to increase by the proportionate part of any existing, new, or increased rate of taxes directly related to gross revenue incurred by the Company in serving customer. Any such tax will be shown as a separate item on the bill.

Payments: Customers' monthly bills will be computed at the net rates. All bills under this schedule shall be due and payable within ten days from date of bill.

Terms and Conditions: Service will be furnished under the Company's Rules and Regulations.

CANCELLED

APR. - 9 1985
BY LT RS 92
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

JAN 14 1985

Public Service Commission

*Indicates Change

Issued pursuant to order of Mo.P.S.C. in Case No. ER-84-168.

P.S.C. MO. DATE OF ISSUE January 10, 1985 DATE EFFECTIVE January 14, 1985

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO FORMER MISSOURI EDISON COMPANY SERVICE AREA

RECEIVED

SERVICE CLASSIFICATION NO. 83(M)
TRAFFIC, FLASHER AND SIGNAL LIGHT SERVICE

JAN 17 1984

Availability: This schedule is available for electric energy used for all municipal and state highway traffic, signal and flasher type lights to be metered and billed separately in all areas previously served by Missouri Edison Company. Service under this schedule does not include maintenance and lamp renewal.

Net Rate Based on Monthly Meter Readings:

Each Kwh @ 4.34¢

Tax Rider: Bills computed under this rate schedule are subject to increase by the proportionate part of any existing, new, or increased rate of taxes directly related to gross revenue incurred by the Company in serving customer. Any such tax will be shown as a separate item on the bill.

Payments: Customers' monthly bills will be computed at the net rates. All bills under this schedule shall be due and payable within ten days from date of bill.

Terms and Conditions: Service will be furnished under the Company's Rules and Regulations.

CANCELLED

JAN 14 1985
BY 16th RS 92
PUBLIC SERVICE COMMISSION
OF MISSOURI

Issued on 10 days' notice under order of Mo.P.S.C., 12/28/83, in Case No. EM-83-248.

P.S.C. MO. DATE OF ISSUE January 17, 1984 DATE EFFECTIVE January 27, 1984
ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE JAN 27 1984
IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREAS

RECEIVED

SEP 21 1979

SERVICE CLASSIFICATION NO. 17 (M)

APARTMENT BUILDING RATE

MISSOURI

RATE OF LIMITED APPLICATION

Public Service Commission

*Rate Based on Monthly Meter Readings. (1)

First 100 kWh or less	@ \$5.79	per month
Next 150 kWh	@ 4.805¢	per kWh
Next 350 kWh	@ 4.345¢	per kWh
Over 600 kWh	@ 4.245¢	per kWh

*Minimum Monthly Charge. \$5.79 per unit.

Payments. Bills are due and payable within ten days from date of bill and become delinquent twenty-one days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice

Limited Application. The application of this rate shall be limited to premises served hereunder prior to August 5, 1959 in the State of Missouri, and to the further provisions of Section VI of Company's General Rules and Regulations entitled "Resale of Service".

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED

MAY 30 1980
BY 4th A.S. #63 (m)
PUBLIC SERVICE COMMISSION
OF MISSOURI

(1) Steps of the rate shall be multiplied by the number of individual apartment units in the building.

*Indicates change.

P.S.C. MO. DATE OF ISSUE September 21, 1979

DATE EFFECTIVE October 1, 1979

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE OCT 1 1979

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE 80-104

ISSUED BY Charles J. Dougherty

President

NAME OF OFFICER

TITLE

ADDRESS

FILED
Public Service Commission

APPLYING TO MISSOURI SERVICE AREAS

RECEIVED

SERVICE CLASSIFICATION NO. 17(M)
APARTMENT BUILDING RATE
RATE OF LIMITED APPLICATION

JUN 13 1978

MISSOURI
Public Service Commission

Rate Based on Monthly Meter Readings. (1)

First 100 kWh or less	@	\$5.17 per month
Next 150 kWh	@	4.18¢ per kWh
Next 350 kWh	@	3.72¢ per kWh
Over 600 kWh	@	3.62¢ per kWh

Minimum Monthly Charge. \$5.17 per unit.

Fuel Rider (Rider A). Applicable to all metered kWh.

*Payments. Bills are due and payable within ten days from date of bill and become delinquent after twenty-one days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

Limited Application. The application of this rate shall be limited to premises served hereunder prior to August 5, 1959 in the State of Missouri, and to the further provisions of Section VI of Company's General Rules and Regulations entitled "Resale of Service".

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED

OCT 1 - 1979
BY 144RS 92(M)
PUBLIC SERVICE COMMISSION

of the rate shall be multiplied by the number of individual apartment units in the building.

ELECTRIC AUTHORITY
ORDER NO 934

*Indicates change.

FILED

JUL 18 1978

Public Service Commission

P.S.C. MO. DATE OF ISSUE June 12, 1978

DATE EFFECTIVE July 12, 1978

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

APPLYING TO

MISSOURI SERVICE AREAS

RECEIVED

SERVICE CLASSIFICATION NO. 17 (M)
APARTMENT BUILDING RATE
RATE OF LIMITED APPLICATION

JAN 26 1978

MISSOURI
Public Service Commission

*Rate Based on Monthly Meter Readings. (1)

First 100 kWh or less	@	\$5.17	per month
Next 150 kWh	@	4.18¢	per kWh
Next 350 kWh	@	3.72¢	per kWh
Over 600 kWh	@	3.62¢	per kWh

*Minimum Monthly Charge. \$5.17 per unit.

Fuel Rider (Rider A). Applicable to all metered kWh.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice

Limited Application. The application of this rate shall be limited to premises served hereunder prior to August 5, 1959 in the State of Missouri, and to the further provisions of Section VI of Company's General Rules and Regulations entitled "Resale of Service".

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED

JUL 18 1978

BY 13th RS 92(M)
PUBLIC SERVICE COMMISSION

(1) Steps of the rate shall be multiplied by the number of individual apartment units in the building.

FILED
FEB 3 1978
77-154
Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE January 27, 1978

DATE EFFECTIVE February 3, 1978

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREAS

RECEIVED
DEC 20 1976
MISSOURI
Public Service Commission

SERVICE CLASSIFICATION NO. 17 (M)
APARTMENT BUILDING RATE
RATE OF LIMITED APPLICATION

*Rate Based on Monthly Meter Readings. (1)

First 100 kWh or less	@ \$4.81 per month
Next 150 kWh	@ 3.88¢ per kWh
Next 350 kWh	@ 3.46¢ per kWh
Over 600 kWh	@ 3.36¢ per kWh

*Minimum Monthly Charge. \$4.81 per unit.

Fuel Rider (Rider A). Applicable to all metered kWh.
Payments. Bills are due and payable within ten days from date of bill.
Term of Use. Initial period one year, terminable thereafter on three days' notice

Limited Application. The application of this rate shall be limited to premises served hereunder prior to August 5, 1959 in the State of Missouri, and to the further provisions of Section VI of Company's General Rules and Regulations entitled "Resale of Service".

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED

ELECTRIC AUTHORITY
ORDER NO 915

FEB 3 1978

124 R.S. 92(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
JAN 1 1977
Public Service Commission

(1) Steps of the rate shall be multiplied by the number of individual apartment units in the building.

*Indicates change.

APPLYING TO MISSOURI URBAN SERVICE AREAS

SERVICE CLASSIFICATION NO. 17 (M)
APARTMENT BUILDING RATE
RATE OF LIMITED APPLICATION

*Rate Based on Monthly Meter Readings. (1)

First 100 kWh or less	@ \$4.83	per month
Next 150 kWh	@ 3.89¢	per kWh
Next 350 kWh	@ 3.47¢	per kWh
Over 600 kWh	@ 3.37¢	per kWh

*Minimum Monthly Charge. \$4.83 per unit.

Fuel Rider (Rider A). Applicable to all metered kWh.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice

Limited Application. The application of this rate shall be limited to premises served hereunder prior to August 5, 1959 in the State of Missouri, and to the further provisions of Section VI of Company's General Rules and Regulations entitled "Resale of Service".

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED

JAN 1 1977

BY 114R.S.#92M
PUBLIC SERVICE COMMISSION
OF MISSOURI

(1) Steps of the rate shall be multiplied by the number of individual apartment units in the building.

FILED

JUL 1 1976

*Indicates change.

Issued pursuant to Order of Mo.PSC entered April 14, 1976 in Case No. 17,730.

P.S.C. MO. DATE OF ISSUE May 14, 1976

DATE EFFECTIVE June 1, 1976
PUBLIC SERVICE COMMISSION

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY

Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

ELECTRIC AUTHORITY
ORDER NO898

APPLYING TO MISSOURI URBAN SERVICE AREAS

SERVICE CLASSIFICATION NO. 17(M)
APARTMENT BUILDING RATE
RATE OF LIMITED APPLICATION

*Rate Based on Monthly Meter Readings. (1)

First 100 kWh or less	\$4.52	per month
Next 150 kWh	@ 3.58¢	per kWh
Next 350 kWh	@ 3.16¢	per kWh
Over 600 kWh	@ 3.06¢	per kWh

*Minimum Monthly Charge. \$4.52 per unit.

Fuel Rider (Rider A). Applicable to all metered kWh.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice

Limited Application. The application of this rate shall be limited to premises served hereunder prior to August 5, 1959 in the State of Missouri, and to the further provisions of Section VI of Company's General Rules and Regulations entitled "Resale of Service".

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED

JUN 1 1976

BY 10th R.S. 92 (m)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
135-4

(1) Steps of the rate shall be multiplied by the number of individual apartment units in the building.

*Indicates change.

P.S.C. MO. DATE OF ISSUE December 29, 1975

DATE EFFECTIVE January 3, 1976

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI URBAN SERVICE AREAS

SERVICE CLASSIFICATION NO. 17(M)
APARTMENT BUILDING RATE
RATE OF LIMITED APPLICATION

RECEIVED
JUN 12 1974
MISSOURI
Public Service Commission

*Rate Based on Monthly Meter Readings. (1)

First 40 kwhr	@ 5.03¢ per kwhr
Next 210 kwhr	@ 3.08¢ per kwhr
Next 350 kwhr	@ 2.74¢ per kwhr
Over 600 kwhr	@ 2.64¢ per kwhr

*Minimum Monthly Charge. \$3.86 per meter.

*Fuel Rider (Rider A). Applicable to all metered kwhr.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

Limited Application. The application of this rate shall be limited to premises served hereunder prior to July 24, 1958 in the State of Missouri, and to the further provisions of Section VI of Company's General Rules and Regulations entitled "Resale of Service".

CANCELLED
JAN 5 1976
BY 94 R.S. 92(m)
PUBLIC SERVICE COMMISSION
OF MISSOURI

(1) Steps of the rate shall be multiplied by the number of individual apartment units in the building.

*Indicates change.

FILED
JUN 18 1974
17972
Public Service Commission

P.S.C. MO. DATE OF ISSUE June 12, 1974

DATE EFFECTIVE June 18, 1974

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY	<u>Charles J. Dougherty</u>	<u>President</u>	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

APPLYING TO MISSOURI URBAN SERVICE AREAS

SERVICE CLASSIFICATION NO. 17 (M)

APARTMENT BUILDING RATE
RATE OF LIMITED APPLICATION

RECEIVED

NOV 20 1972

MISSOURI

Public Service Commission

*Rate Based on Monthly Meter Readings. (1)

First 40 kwhr	@ 4.70¢ per kwhr
Next 210 kwhr	@ 2.70¢ per kwhr
Next 350 kwhr	@ 2.38¢ per kwhr
Over 600 kwhr	@ 2.28¢ per kwhr

*Minimum Monthly Charge. \$3.50 per meter.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

Limited Application. The application of this rate shall be limited to premises served hereunder prior to July 24, 1958 in the State of Missouri, and to the further provisions of Section VI of Company's General Rules and Regulations entitled "Resale of Service".

CANCELLED

JUN 18 1974

BY R. S. 92 (M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

(1) Steps of the rate shall be multiplied by the number of individual apartment units in the building.

*Indicates change.

FILED
NOV 28 1972
Case No. 17,433
Public Service Commission

P.S.C. MO. DATE OF ISSUE November 20, 1972

DATE EFFECTIVE November 28, 1972

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

MISSOURI URBAN SERVICE AREAS

RECEIVED

SERVICE CLASSIFICATION NO. 17 (M)
APARTMENT BUILDING RATE
RATE OF LIMITED APPLICATION

MAR 1 1972

MISSOURI
 Public Service Commission

*Rate Based on Monthly Meter Readings. (1)

First 40 kwhr	@ 5.23¢ per kwhr
Next 210 kwhr	@ 2.89¢ per kwhr
Next 350 kwhr	@ 2.32¢ per kwhr
Over 600 kwhr	@ 2.21¢ per kwhr

*Minimum Monthly Charge. \$2.75 per meter.

*Fuel Rider (Rider A). Applicable to all metered kwhr.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

Limited Application. The application of this rate shall be limited to premises served hereunder prior to July 24, 1958 in the State of Missouri, and to the further provisions of Section VI of Company's General Rules and Regulations entitled "Resale of Service".

CANCELLED

NOV 28 1972

BY Case No. 17,433
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

(1) Steps of the rate shall be multiplied by the number of individual apartment units in the building.

*Indicates change.

P.S.C. MO. DATE OF ISSUE March 1, 1972

DATE EFFECTIVE April 1, 1972

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY

Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI URBAN SERVICE AREAS

RECEIVED

SERVICE CLASSIFICATION NO. 17 (M)
APARTMENT BUILDING RATE
RATE OF LIMITED APPLICATION

DEC 9 1971

Public Service Commission

*Rate Based on Monthly Meter Readings. (1)

First 40 kwhr	@ 4.67¢ per kwhr
Next 210 kwhr	@ 2.58¢ per kwhr
Next 350 kwhr	@ 2.07¢ per kwhr
Over 600 kwhr	@ 1.97¢ per kwhr

*Minimum Monthly Charge. \$2.45 per meter.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

Limited Application. The application of this rate shall be limited to premises served hereunder prior to July 24, 1958 in the State of Missouri, and to the further provisions of Section VI of Company's General Rules and Regulations entitled "Resale of Service".

CANCELLED

NOV 28 1972

DEC 10 1971

Case No. 17,107

BY 7th R.S. 92 (M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

(1) Steps of the rate shall be multiplied by the number of individual apartment units in the building.

*Indicates change.

P.S.C. No. DATE OF ISSUE December 9, 1971

DATE EFFECTIVE December 10, 1971

ILL. C.C. DATE OF ISSUE

DATE EFFECTIVE

IA. ST. C.C. DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI URBAN SERVICE AREAS

RECEIVED
NOV 7 1969
MISSOURI
Public Service Commission

SERVICE CLASSIFICATION NO. 17(M)
APARTMENT BUILDING RATE
RATE OF LIMITED APPLICATION

*Rate Based on Monthly Meter Readings.(1)

First 40 kwhr	@ 4.55¢ per kwhr
Next 210 kwhr	@ 2.52¢ per kwhr
Next 350 kwhr	@ 2.02¢ per kwhr
Over 600 kwhr	@ 1.92¢ per kwhr

*Minimum Monthly Charge. \$2.40 per meter.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

Limited Application. The application of this rate shall be limited to premises served hereunder prior to July 24, 1958 in the State of Missouri, and to the further provisions of Section VI of Company's General Rules and Regulations entitled "Resale of Service".

CANCELLED

DEC 10 1971

BY 5th R. S. 92(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

(1) Steps of the rate shall be multiplied by the number of individual apartment units in the building.

*Indicates change.

FILED
Case No. 16,654
NOV 7 1969
Public Service Commission

P.S.C. MO. DATE OF ISSUE November 7, 1969

DATE EFFECTIVE November 7, 1969

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

APPLYING TO

MISSOURI URBAN SERVICE AREAS

SERVICE CLASSIFICATION NO. 17 (M)*

APARTMENT BUILDING RATE

RATE OF LIMITED APPLICATION

RECEIVED

JUN 21 1967

MISSOURI
Public Service Comm.

*Net Rate Based on Monthly Meter Readings (1)

First 40 kwhr	@ 4.275¢ per kwhr
Next 210 kwhr	@ 2.375¢ per kwhr
Next 350 kwhr	@ 1.900¢ per kwhr
Over 600 kwhr	@ 1.805¢ per kwhr

Minimum Monthly Charge. \$2.25 per meter.

**Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

*Limited Application. The application of this rate shall be limited to premises served hereunder prior to July 24, 1958 in the State of Missouri, and to the further provisions of Section VI of Company's General Rules and Regulations entitled "Resale of Service".

(1) Steps of the rate shall be multiplied by the number of individual apartment units in the building.

*Indicates change.
**Indicates addition.

CANCELLED

Case No. 16,654

NOV 7 1969

BY J. R. S. 92(M)

FILED

P.S.C. MO. DATE OF ISSUE June 21, 1967

PUBLIC SERVICE COMMISSION
CHAIRMAN

July 11, 1967

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

PUBLIC SERVICE COMMISSION

ISSUED BY

Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 92

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN SERVICE AREAS

SERVICE CLASSIFICATION NO. 17

APARTMENT BUILDING RATE

RATE OF LIMITED APPLICATION

Net Rate Based on Monthly Meter Readings (*)

First 40 kwhr	@ 4.50¢ per kwhr
Next 210 kwhr	@ 2.50¢ per kwhr
Next 350 kwhr	@ 2.00¢ per kwhr
Over 600 kwhr	@ 1.90¢ per kwhr

JUL 31 1959
 MISSOURI
 Public Service Comm.

Minimum Monthly Charge. \$2.25 per meter.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

Limited Application. The application of this rate shall be limited to premises served hereunder prior to July 24, 1958 in the State of Missouri and the effective date hereof in the States of Illinois and Iowa, and to the further provisions of Section VI of Company's General Rules and Regulations entitled "Resale of Service".

FILED

JUL 5 1959

CASE NO 14,039
PUBLIC SERVICE COMMISSION

CANCELLED

JUL 21 1967
 BY *[Signature]*
 PUBLIC SERVICE
 OF MO.

(*) Steps of the rate shall be multiplied by the number of individual apartment units in the building.

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

APPLYING TO FORMER MISSOURI EDISON COMPANY SERVICE AREA

RECEIVED

SERVICE CLASSIFICATION NO. 84(1)
PRIVATE STREET AND OUTDOOR AREA LIGHTING

APR 12 1985

MISSOURI
Public Service Commission

Available: In all areas formerly served by Missouri Edison Company

Applicable: To any customer in the Company's urban and rural service areas for private street lighting and for outdoor area lighting when such lighting facilities are operated as an extension of Company's distribution system.

Company shall furnish, install, maintain and deliver electric service to automatically controlled lighting fixtures conforming to Company's standards. Customer shall select the type and size of lamps and fixtures from the standard equipment offered by Company and shall specify the desired location of such fixture. Normally, the service provided hereunder shall be supplied through fixtures supported by standard upsweep brackets attached to existing distribution poles of Company and billed at the monthly rate for such lamps and fixtures as provided in this schedule. Additional facilities, when required, installed and utilized for the exclusive purpose of rendering service hereunder shall be billed at the monthly rate for additional facilities as provided herein.

* Rate Per Unit Per Month:

<u>Lamp and Fixture</u>	<u>Lumens</u>	<u>Kwh Usage Per Month</u>	<u>Monthly Rate</u>
Incandescent	2 500 (1)	63	\$ 7.60
"	4 000 (1)	98	8.83
"	6 000 (1)	135	9.85
"	10 000 (1)	207	13.32
Mercury Vapor	3 300	38	\$ 5.93
"	6 800	65	6.89
"	20 000	143	15.34
"	54 000	357	28.60
Commercial Promenade	6 800 (2)	65	\$ 8.78

* Additional Facilities (when required)

<u>Pole</u>	<u>Monthly Rate</u>
Standard 30 to 40 ft. wood pole as required, per pole	\$ 1.38

(1) Limited to lamps served under contracts effective prior to October 1, 1982. No new contracts for incandescent lamps will be taken from and after October 1, 1982.

*Indicates Change

MAILED
APR 16 1985
Public Service Commission

Issued pursuant to order of Mo.P.S.C. in Case Nos. EO-85-17 and ER-85-160.

P.S.C. MO. DATE OF ISSUE April 12, 1985 DATE EFFECTIVE April 16, 1985

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius President St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

CANCELLED
and held for future use
APR 09 1986

By Order, Case Nos. EO-85-17 & ER-85-160
Public Service Commission
MISSOURI

APPLYING TO FORMER MISSOURI EDISON COMPANY SERVICE AREA

RECEIVED

SERVICE CLASSIFICATION NO. 84(M)
PRIVATE STREET AND OUTDOOR AREA LIGHTING

JAN 10 1985

Available: In all areas formerly served by Missouri Edison Company.

MISSOURI

Applicable: To any customer in the Company's urban and rural areas for private street lighting and for outdoor area lighting when such lighting facilities are operated as an extension of Company's distribution system.

Public Service Commission

Company shall furnish, install, maintain and deliver electric service to automatically controlled lighting fixtures conforming to Company's standards. Customer shall select the type and size of lamps and fixtures from the standard equipment offered by Company and shall specify the desired location of such fixture. Normally, the service provided hereunder shall be supplied through fixtures supported by standard upsweep brackets attached to existing distribution poles of Company and billed at the monthly rate for such lamps and fixtures as provided in this schedule. Additional facilities, when required, installed and utilized for the exclusive purpose of rendering service hereunder shall be billed at the monthly rate for additional facilities as provided herein.

* Rate Per Unit Per Month:

CANCELLED

<u>Lamp and Fixture</u>	<u>Lumens</u>	<u>Kwh Usage Per Month</u>	<u>Monthly Rate</u>
Incandescent	2 500 (1)	63	\$ 6.40
"	4 000 (1)	98	7.43
"	6 000 (1)	135	8.29
"	10 000 (1)	207	11.21
Mercury Vapor	3 300	38	\$ 4.99
"	6 800	65	5.80
"	20 000	143	12.91
"	54 000	357	24.07
Commercial Promonade	6 800 (2)	65	\$ 7.39

APR 16 1985
BY 12th RS 93
PUBLIC SERVICE COMMISSION OF MISSOURI

* Additional Facilities (when required)

<u>Pole</u>	<u>Monthly Rate</u>
Standard 30 to 40 ft. wood pole as required, per pole	\$ 1.16

(1) Limited to lamps served under contracts effective prior to October 1, 1982. No new contracts for incandescent lamps to be taken from and after October 1, 1982.

PROVED

JAN 14 1985

Public Service Commission

Issued pursuant to order of Mo. P.S.C. in Case No. ER-84-168.

P.S.C. MO. DATE OF ISSUE January 10, 1985 DATE EFFECTIVE January 14, 1985

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO FORMER MISSOURI EDISON COMPANY SERVICE AREA RECEIVED

SERVICE CLASSIFICATION NO. 84 (M)
PRIVATE STREET AND OUTDOOR AREA LIGHTING JAN 17 1984

Available: In all areas formerly served by Missouri Edison Company.

Applicable: To any customer in the Company's urban and rural service areas for private street lighting and for outdoor area lighting when such lighting facilities are operated as an extension of Company's distribution system.

Company shall furnish, install, maintain and deliver electric service to automatically controlled lighting fixtures conforming to Company's standards. Customer shall select the type and size of lamps and fixtures from the standard equipment offered by Company and shall specify the desired location of such fixture. Normally, the service provided hereunder shall be supplied through fixtures supported by standard upsweep brackets attached to existing distribution poles of Company and billed at the monthly rate for such lamps and fixtures as provided in this schedule. Additional facilities, when required, installed and utilized for the exclusive purpose of rendering service hereunder shall be billed at the monthly rate for additional facilities as provided herein.

Rate Per Unit Per Month:

<u>Lamp and Fixture</u>	<u>Lumens</u>	<u>Kwh Usage Per Month</u>	<u>Monthly Rate</u>
Incandescent	2 500 (1)	63	\$ 6.26
"	4 000 (1)	98	7.26
"	6 000 (1)	135	8.10
"	10 000 (1)	207	10.96
Mercury Vapor	3 300	38	\$ 4.88
"	6 800	65	5.67
"	20 000	143	12.62
"	54 000	357	23.53
Commercial Promenade	6 800 (2)	65	\$ 7.22

Additional Facilities (when required)

<u>Pole</u>	<u>Monthly Rate</u>
Standard 30 to 40 ft. wood pole as required, per pole	\$ 1.13

(1) Limited to lamps served under contracts effective prior to October 1, 1982. No new contracts for incandescent lamps will be taken from and after October 1, 1982.

CANCELLED
 JAN 14 1985
 BY HR RS 93
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

Issued on 10 days' notice under order of Mo. P.S.C., 12/28/83, in Case No. NEM-83-248.

P.S.C. MO. DATE OF ISSUE January 17, 1984 DATE EFFECTIVE January 27, 1984

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE JAN 27 1984

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty Chairman Public Service Commission
 NAME OF OFFICER TITLE ADDRESS St. Louis, Missouri

APPLYING TO MISSOURI RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 18(M)
APARTMENT BUILDING RATE
RATE OF LIMITED APPLICATION

THIS RATE WITHDRAWN*

(Customers transferred to
Service Classification No. 17(M))

CANCELLED

MAY 30 1980

BY 4th R.S.# 63(a)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

#18874

*Indicates change.

P.S.C. NO. DATE OF ISSUE December 29, 1975 DATE EFFECTIVE January 3, 1976

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY A. Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI RURAL SERVICE AREAS

RECEIVED
JUN 12 1974
MISSOURI
Public Service Commission

SERVICE CLASSIFICATION NO. 18(M)
APARTMENT BUILDING RATE
RATE OF LIMITED APPLICATION

*Rate Based on Monthly Meter Readings. (1)

First 40 kwhr	@ 6.03¢ per kwhr
Next 210 kwhr	@ 3.08¢ per kwhr
Next 350 kwhr	@ 2.74¢ per kwhr
Over 600 kwhr	@ 2.64¢ per kwhr

*Minimum Monthly Charge. \$4.26 per meter.

*Fuel Rider (Rider A). Applicable to all metered kwhr.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

Limited Application. The application of this rate shall be limited to premises served hereunder prior to July 24, 1958 in the State of Missouri, and to the further provisions of Section VI of Company's General Rules and Regulations entitled "Resale of Service".

CANCELLED

JUN 5 1976

BY 9^m R.S. 93(M)
PUBLIC SERVICE COMMISSION

(1) Steps of the rate shall be multiplied by the number of individual apartment units in the building.

*Indicates change.

FILED
JUN 18 1974
17972
Public Service Commission

P.S.C. MO. DATE OF ISSUE June 12, 1974

DATE EFFECTIVE June 18, 1974

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO

MISSOURI RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 18(M)

APARTMENT BUILDING RATE

RATE OF LIMITED APPLICATION

RECEIVED

NOV 20 1972

MISSOURI

PUBLIC SERVICE COMMISSION

*Rate Based on Monthly Meter Readings. (1)

First 40 kwhr	@ 5.70¢ per kwhr
Next 210 kwhr	@ 2.70¢ per kwhr
Next 350 kwhr	@ 2.38¢ per kwhr
Over 600 kwhr	@ 2.28¢ per kwhr

*Minimum Monthly Charge. \$3.90 per meter.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

Limited Application. The application of this rate shall be limited to premises served hereunder prior to July 24, 1958 in the State of Missouri, and to the further provisions of Section VI of Company's General Rules and Regulations entitled "Resale of Service".

CANCELLED

JUN 18 1974

BY 8TH R.S. 93(m)

(1) Steps of the rate shall be multiplied by the number of individual apartment units in the building.

*Indicates change.

FILED
NOV 28 1972
Case No. 17,433
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE November 20, 1972

DATE EFFECTIVE November 28, 1972

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 18(M)
APARTMENT BUILDING RATE
RATE OF LIMITED APPLICATION

RECEIVED

MAR 1 1972

MISSOURI
 Public Service Commission

*Rate Based on Monthly Meter Readings. (1)

First 40 kwhr	@	6.35¢ per kwhr
Next 210 kwhr	@	2.89¢ per kwhr
Next 350 kwhr	@	2.32¢ per kwhr
Over 600 kwhr	@	2.21¢ per kwhr

*Minimum Monthly Charge. \$3.35 per meter.

*Fuel Rider (Rider A). Applicable to all metered kwhr.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

Limited Application. The application of this rate shall be limited to premises served hereunder prior to July 24, 1958 in the State of Missouri, and to the further provisions of Section VI of Company's General Rules and Regulations entitled "Resale of Service".

CANCELLED

NOV 28 1972

BY Case No. 17-433
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

(1) Steps of the rate shall be multiplied by the number of individual apartment units in the building.

*Indicates change.

P.S.C. No. DATE OF ISSUE March 1, 1972

DATE EFFECTIVE April 1, 1972

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 18(M)
APARTMENT BUILDING RATE
RATE OF LIMITED APPLICATION

RECEIVED
DEC 9 1971
MISSOURI
Public Service Commission

*Rate Based on Monthly Meter Readings. (1)

First 40 kwhr	@ 5.67¢ per kwhr
Next 210 kwhr	@ 2.58¢ per kwhr
Next 350 kwhr	@ 2.07¢ per kwhr
Over 600 kwhr	@ 1.97¢ per kwhr

*Minimum Monthly Charge. \$3.00 per meter.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

Limited Application. The application of this rate shall be limited to premises served hereunder prior to July 24, 1958 in the State of Missouri, and to the further provisions of Section VI of Company's General Rules and Regulations entitled "Resale of Service".

CANCELLED

NOV 28 1972

BY 7-11 R.S. 93(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

DEC 10 1971

Case No. 17,107

(1) Steps of the rate shall be multiplied by the number of individual apartment units in the building.

*Indicates change.

P.S.C. MO. DATE OF ISSUE December 9, 1971

DATE EFFECTIVE December 10, 1971

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 18(M)
APARTMENT BUILDING RATE
RATE OF LIMITED APPLICATION

RECEIVED
NOV 7 1969
MISSOURI
Public Service Commission

* Rate Based on Monthly Meter Readings.(1)

First 40 kwhr	@ 5.55¢	per kwhr
Next 210 kwhr	@ 2.52¢	per kwhr
Next 350 kwhr	@ 2.02¢	per kwhr
Over 600 kwhr	@ 1.92¢	per kwhr

* Minimum Monthly Charge. \$2.90 per meter.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

Limited Application. The application of this rate shall be limited to premises served hereunder prior to July 24, 1958 in the State of Missouri, and to the further provisions of Section VI of Company's General Rules and Regulations entitled "Resale of Service".

CANCELLED

DEC 10 1971

BY 5th R.S. 93(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
NOV 7 1969
Case No. 16,654
Public Service Commission

(1) Steps of the rate shall be multiplied by the number of apartment units in the building.

*Indicates change.

P.S.C. MO. DATE OF ISSUE November 7, 1969

DATE EFFECTIVE November 7, 1969

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 18 (M)*

APARTMENT BUILDING RATE

RATE OF LIMITED APPLICATION

RECEIVED
JUN 21 1967
MISSOURI
Public Service Comm.

*Net Rate Based on Monthly Meter Readings (1)

First 40 kwhr	@ 5.225¢ per kwhr
Next 210 kwhr	@ 2.375¢ per kwhr
Next 350 kwhr	@ 1.900¢ per kwhr
Over 600 kwhr	@ 1.805¢ per kwhr

Minimum Monthly Charge. \$2.70 per meter.

**Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

*Limited Application. The application of this rate shall be limited to premises served hereunder prior to July 24, 1958 in the State of Missouri, and to the further provisions of Section VI of Company's General Rules and Regulations entitled "Resale of Service".

(1) Steps of the rate shall be multiplied by the number of individual apartment units in the building.

CANCELLED

Case No. 16,654

NOV 7 1969

FILED

*Indicates change.
**Indicates addition.

P.S.C. MO. DATE OF ISSUE June 21, 1967 BY J. R. J. 93(M) PUBLIC SERVICE COMMISSION July 21 1967 1967

ILL. C.C. DATE OF ISSUE _____ OF MISSOURI DATE EFFECTIVE _____
IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____ PUBLIC SERVICE COMMISSION

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 93

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 18

APARTMENT BUILDING RATE

RATE OF LIMITED APPLICATION

RECEIVED
JUL 31 1959
MISSOURI
Public Service Comm.

Net Rate Based on Monthly Meter Readings (*)

First 40 kwhr	@ 5.50¢	per kwhr
Next 210 kwhr	@ 2.50¢	per kwhr
Next 350 kwhr	@ 2.00¢	per kwhr
Over 600 kwhr	\$ 1.90¢	per kwhr

Minimum Monthly Charge. \$2.70 per meter.

Payments. Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

Limited Application. The application of this rate shall be limited to premises served hereunder prior to July 24, 1958 in the State of Missouri and the effective date hereof in the States of Illinois and Iowa and to the further provisions of Section VI of Company's General Rules and Regulations entitled "Resale of Service".

AUG 5 1959
CASE NO 14,039
PUBLIC SERVICE COMMISSION

(*) Steps of the rate shall be multiplied by the number of individual apartment units in the building.

CANCELLED

JUL 21 1967
BY *et 21 1967*
PUBLIC SER. *MA*

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO FORMER MISSOURI EDISON COMPANY SERVICE AREA

RECORDED
INDEXED

SERVICE CLASSIFICATION NO. 84(M)
PRIVATE STREET AND OUTDOOR AREA LIGHTING (CONTINUED)

JAN 17 1984

- (2) Available only to customers taking commercial service or to home owner groups for street lighting in subdivisions with underground distribution wiring.

Public Service Commission

Special Facilities: Whenever, at the request of customer, Company installs non-standard facilities hereunder (such as longer upsweep brackets, concrete or ornamental posts, underground conduit and cable, shields, switches, etc.), customer shall pay to Company in advance the estimated installed cost of such special facilities. Such payment shall not be subject to refund.

Relocation or Change: Upon receipt of written request and authorization from customer, Company will, in so far as it may be practical and permissible, relocate or change any of its facilities used in rendering service hereunder providing customer pays to Company at the time such change is made, all costs incurred by Company in connection therewith.

General Provisions:

- (a) Customer shall furnish to Company, without cost to Company and on forms suitable to it, all rights, permits and easements necessary to permit the installation and maintenance of Company's facilities on, over, under and across private property where and as needed by Company in providing service hereunder.
- (b) Company shall adjust the automatic control on each installation to provide lighting service from dusk to dawn each night. Upon receipt of notice from customer of failure of light to operate as provided, Company shall be allowed a reasonable period of time in which to make repairs during regular working hours.
- (c) The facilities installed by Company shall remain the property of Company and may be removed by Company if service is discontinued.

Terms: Bills will be distributed at monthly intervals and will be due and payable on or before due date shown on bill.

Gross Receipts Rider: Bills computed under this rate schedule are subject to increase by the proportionate part of any existing, new or increased rate of gross receipts tax or other similar taxes levied by a municipality or other governmental authority. Bills will be increased the appropriate amount only in service areas where such tax is applicable. Any such tax will be shown as a separate item on the bill.

CANCELLED
and held for future use
APR 09 1986
By Order, Case Nos. EO-85-17 & EK-85-160
Public Service Commission
MISSOURI

Issued on 10 days' notice under order of Mo. P.S.C., 12/28/83, in Case No. EM-83-248.

P.S.C. MO. DATE OF ISSUE January 17, 1984

DATE EFFECTIVE January 27, 1984

ILL. C.C. DATE OF ISSUE

DATE EFFECTIVE JAN 27 1984

IA. ST. C.C. DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY Charles J. Dougherty

Chairman

Public Service Commission
St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO ALL SERVICE AREAS

SERVICE CLASSIFICATIONS NO. 17 AND 18
APARTMENT BUILDING RATES
RATES OF LIMITED APPLICATION

*1. Rate Application.

- a. Service Classification No.17 is applicable in all service areas in Missouri as set forth on Sheets No. 9 through 14, all service areas in Illinois as set forth on Sheet No. 23, and in communities designated as Urban in Iowa as set forth on Sheet No. 26.
- b. Service Classification No.18 is applicable in Iowa to service areas outside of the communities designated as Urban in (a) above, as set forth on Sheet No. 26.

2. Applicable to all electric service supplied through a single meter when used in

- a. Supplying residential requirements of the tenants of and the general building service in apartment buildings having not more than 20 individual apartments or dwelling units. Billing will be based on the rate blocks under the applicable Apartment Building Rate multiplied by the number of single family apartment or dwelling units in the building.

The number of apartments or dwelling units shall include those in all portions of the building whether or not groups of apartments or dwelling units within the building are separated by fire walls or have more than one street entrance.

A dwelling unit as applied to apartment buildings shall be considered as that portion of the apartment building normally occupied by a single family, whether actually occupied or not.

CANCELLED

MAY 30 1980

*Indicates change.

BY 4th R.S. #63(m)
PUBLIC SERVICE COMMISSION
OF MISSOURI

P.S.C. MO.	DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>
ILL. C.C.	DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>
IA. ST. C.C.	DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO

URBAN AND RURAL SERVICE AREAS

RECEIVED

NOV 7 1969

MISSOURI
Public Service Commission

SERVICE CLASSIFICATIONS NO. 17 AND 18

APARTMENT BUILDING RATES

RATES OF LIMITED APPLICATION

*1. Rate Application.

- a. Service Classification No. 17 is applicable in all designated communities or within all service areas designated as Urban as set forth on Sheets No. 9 and 10, in Missouri, Sheet No. 23 in Illinois, and Sheet No. 26 in Iowa.
- b. Service Classification No. 18 is applicable throughout all of Company's service areas as shown on Sheets No. 11 to 16, inclusive, in Missouri, Sheet No. 24 in Illinois, and Sheet No. 26 in Iowa, outside of the communities and areas designated as Urban in (a) above.

2. Applicable to all electric service supplied through a single meter when used in

- a. Supplying residential requirements of the tenants of and the general building service in apartment buildings having not more than 20 individual apartments or dwelling units. Billing will be based on the rate blocks under the applicable Apartment Building Rate multiplied by the number of single family apartment or dwelling units in the building.

The number of apartments or dwelling units shall include those in all portions of the building whether or not groups of apartments or dwelling units within the building are separated by fire walls or have more than one street entrance.

CANCELLED

3rd RS#94

A dwelling unit as applied to apartment buildings shall be considered as that portion of the apartment building normally occupied by a single family, whether actually occupied or not.

FILED

NOV 7 1969

Case No. 16,654

Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE November 7, 1969
 Issued pursuant to order of Illinois Commerce Commission entered October 1, 1969 in Docket No. 54618.
 ILL. C.C. DATE OF ISSUE October 3, 1969
 IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE November 7, 1969
 DATE EFFECTIVE October 3, 1969
 DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

SERVICE CLASSIFICATIONS NOS. 17 AND 18
APARTMENT BUILDING RATES
RATES OF LIMITED APPLICATION

RECEIVED
JUL 31 1959
MISSOURI
Public Service Comm.

1. Rate Application.

- a. Service Classification No. 17 is applicable in all designated communities or within all service areas designated as Urban as set forth on Sheets Nos. 9 to 13, inclusive, in Missouri, Sheet No.23 in Illinois, and Sheet No.26 in Iowa.
- b. Service Classification No. 18 is applicable throughout all of Company's service areas as shown on Sheets Nos. 14 to 19, inclusive, in Missouri, Sheet No.24 in Illinois, and Sheet No.26 in Iowa, outside of the communities and areas designated as Urban in (a) above.

2. Applicable to all electric service supplied through a single meter when used in

AUG 5 1959
CASE NO 14 039
PUBLIC SERVICE COMMISSION

- a. Supplying residential requirements of the tenants of and the general building service in apartment buildings having not more than 20 individual apartments or dwelling units. Billing will be based on the rate blocks under the applicable Apartment Building Rate multiplied by the number of single family apartment or dwelling units in the building.

The number of apartments or dwelling units shall include those in all portions of the building whether or not groups of apartments or dwelling units within the building are separated by fire walls or have more than one street entrance.

A dwelling unit as applied to apartment buildings shall be considered as that portion of the apartment building normally occupied by a single family, whether actually occupied or not.

CANCELLED

Case No. 16,654
NOV 7 1969

P.S.C. MO. DATE OF ISSUE July 31, 1959 BY [Signature] PUBLIC SERVICE COMMISSION August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee President St. Louis, Mo.

APPLYING TO FORMER MISSOURI EDISON COMPANY SERVICE AREA

RECEIVED

SERVICE CLASSIFICATION NO. 84(M)
PRIVATE STREET AND OUTDOOR AREA LIGHTING (CONTINUED) 17 1984

General Rules and Regulations: In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to this service supplied under this Service Classification.

CANCELLED
and held for future use
APR 09 1986
By Order Case nos. EO-85-17 & ER-85-160
Public Service Commission
MISSOURI

Issued on 10 days' notice under order of Mo. P.S.C., 12/28/83, in Case No. EM-83-248.

P.S.C. MO. DATE OF ISSUE January 17, 1984 DATE EFFECTIVE January 27, 1984

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE JAN 27 1984

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty Chairman Public Service Commission
St. Louis, Missouri

SERVICE CLASSIFICATIONS NOS. 17 AND 18
APARTMENT BUILDING RATES - (CONTINUED)
RATES OF LIMITED APPLICATION

RECORDED
JUL 31 1959
MISSOURI
Public Service Comm.

2. (Continued)

Quarters for building executives or employees shall constitute separate apartment units in determining the total number of apartment units in a building.

- b. Supplying residential requirements of the tenants of and the general building service in multi-dwelling structures consisting of boarding houses, school dormitories, nurses' homes, old folks' homes, nunneries, orphanages and similar structures.

Where the number of counted rooms exceeds five, the steps of the rate will be multiplied by the ratio that the number of counted rooms bears to five.

CANCELLED

MAY 30 1980
BY H.R.S.#63(m)
PUBLIC SERVICE COMMISSION
OF MISSOURI

The number of rooms on which billing will be based will include all rooms within the building normally used as living quarters, whether actually occupied or not, except bathrooms, closets, pantries, halls, screened porches, boiler rooms and unfinished rooms in the attic or basement.

- c. Supplying the hall lighting, furnace controls, buzzer systems, identification signs, elevators, exhaust fans or similar services enjoyed by all tenants in common in a building having not more than 20 individual apartments or dwelling units where the dwelling units are individually metered. If such common services are supplied and metered independently from any dwelling unit, the Apartment Building Rate applies to such service without extension of the rate steps. Where such common services are supplied through one or more of the in-

AUG 5 1959

CASE NO 14,039

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

TABLE OF CONTENTS

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JAN 17 1984

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Private Street and Outdoor Area Lighting	90(M)	97.1
Municipal Street Lighting	91(M)	97.3
Municipal Pumping	92(M)	97.5
Cotton Gin	93(M)	97.6
Irrigation Service	94(M)	97.7

- (1) The service classifications listed above are available only in the service area of the former Missouri Utilities Company.
- (2) Bills of customers served under the provisions of the above service classifications are subject to increase by the proportionate part of any existing, new, or increased rate of gross receipts tax or other similar taxes levied by a municipality or other governmental authority. Bills will be increased the appropriate amount only in service areas where such tax is applicable. Any such tax will be shown as a separate item on the bill.

CANCELLED
 and held for future use
 APR 09 1986
 By Order, CASE NOS. ED-85-17-ER-85-160
 Public Service Commission
 MISSOURI

Issued on 10 days' notice under order of Mo.P.S.C., 12/28/83, in Case No. EM-83-248

P.S.C. MO. DATE OF ISSUE January 17, 1984 DATE EFFECTIVE January 27, 1984

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE JAN 27 1984

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty Chairman Public Service Commission
 NAME OF OFFICER TITLE ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 96

CANCELLING SCHEDULE NO. _____ ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATIONS NOS. 17 AND 18
APARTMENT BUILDING RATES - (CONTINUED)
RATES OF LIMITED APPLICATION

JUL 31 1959

MISSOURI
Public Service Comm.

2. (Continued)

dividual tenant meters, the common service shall be considered as a separate apartment unit and the Apartment Building Rate steps applicable to such combination use meter shall be extended proportionately.

3. Character of Service Supplied. Company will specify and supply a standard single phase secondary service voltage under this rate schedule. Where Company supplies a standard three phase secondary service voltage for additional apartment building or multi-dwelling structure use, such service will be cumulated with the single phase service and billed as though supplied through a single meter. Not more than one single phase and one three phase meter will be so cumulated for billing. Any additional services supplied will be billed for separately.

AUG 5 1959

4. Apartment Building Rate Not Applicable to **CASE NO 14,089**

PUBLIC SERVICE COMMISSION

a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:

- i. Premises which combine one or more dwelling units with one or more commercial units; or
- ii. Dwelling units when all or a portion of such service is used in a commercial venture or when displaying a commercial sign.

Where any of the foregoing conditions exist, Customer shall have the option of (1) taking all such service under the applicable General Service Rate, or (2) seg-

CANCELLED

MAY 30 1980

BY 4 R.S.#63(m)

PUBLIC SERVICE COMMISSION
P.S.C. MO. OF DATE OF ISSUE

July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO _____

Blank Sheet *

RECEIVED
 OCT 17 1984
 MISSOURI
 Public Service Commission

CANCELLED
and held for future use
 APR 09 1986
 By Order, Case Nos. ED-85-17 & ER-85-160
 Public Service Commission
 MISSOURI

FILED
 NOV 16 1984
 Public Service Commission

* Indicates Change

P.S.C. MO. DATE OF ISSUE October 17, 1984

DATE EFFECTIVE November 16, 1984

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO FORMER MISSOURI UTILITIES COMPANY SERVICE AREA

RIDER MU-1

RECEIVED

RIDER FOR REFUNDS

APPLICABLE: Customers of the former Missouri Utilities Company for subsequent Union Electric Company customers who are currently or were formerly served under the provisions of one or more of the following former Missouri Utilities Company electric rate classifications:

Public Service Commission

Southeast Division

Central Division

- Residential R1-1
- Residential R2-1
- General Service C1-1
- General Service C2-1
- General Service GES-1
- General Service GS-1
- Space Heating H-1
- Private Street and Outdoor Area Lighting OA-1
- Municipal Street Lighting ML-1
- Schools and Churches SC-1
- Total Electric Schools and Churches ESC-1
- Municipal Pumping MP-1
- Cotton Gin G-1
- Irrigation Service IS-1

- Residential R1-2
- Residential R2-2
- General Service C1-2
- General Service C2-2
- General Service GES-2
- General Service GS-2
- Space Heating H-2
- Private Street and Outdoor Area Lighting OA-2
- Municipal Street Lighting ML-2
- Schools and Churches SC-2
- Total Electric Schools and Churches ESC-2
- Municipal Pumping MP-2

TERMS AND CONDITIONS OF THIS SCHEDULE: In accordance with the Commission's Report and Order Approving Stipulation and Agreement in Case No. ER-82-246, 0.207 cents per kilowatt hour (0.207¢/KWH) for the Southeast Division and 0.218 cents per kilowatt hour (0.218¢/KWH) for the Central Division is subject to refund pending an audit of the actual weighted annual average versus forecasted fuel costs incurred by Company from Union Electric Company for the period January 1, 1983 through December 31, 1983. If incurred costs are less than forecasted and recognized by this provision, refunds will be made according to terms of the Stipulation and Agreement. If incurred costs are greater, no refunds will be made.

CANCELLED
JAN 16 1984
BY *2nd RS 94*
PUBLIC SERVICE COMMISSION
OF MISSOURI

Issued on 10 days' notice under order of Mo. P.S.C., 12/28/83, in Case No. EM-83-248

P.S.C. MO. DATE OF ISSUE January 17, 1984

DATE EFFECTIVE January 27, 1984

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE JAN 27 1984

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 97

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATIONS NOS. 17 AND 18
APARTMENT BUILDING RATES - (CONTINUED)
RATES OF LIMITED APPLICATION

JUL 31 1959

MISSOURI
Public Service Comm.

4. (Continued)

regating the wiring and taking service separately in each instance under the rate classification applicable thereto. As used herein, the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

Where, by application of the above provisions, Company determines that a "commercial unit" is being served, Company will apply its General Service Rate, unless Customer certifies in writing that all such "commercial units" within the premises are and will be used only as "dwelling units". Any change in rate which may be indicated by such certification shall be effective only from and after the date Company receives and verifies the conditions included in such certification. Company shall have the right to deny a rate more favorable than the General Service Rate at any time that Company ascertains that the statements included in such certification are no longer applicable.

- b. Apartment buildings having more than 20 individual apartment dwelling units.
- c. Multi-dwelling structures catering to transients.

CANCELLED

MAY 30 1980

5. General Rules and Regulations. In addition to specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under these rates.

BY 4th P.S. # 63 (m)
PUBLIC SERVICE COMMISSION
MISSOURI

AUG 5 1959

CASE NO. 4 030

Public Service Commission

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

URBAN AND RURAL SERVICE AREAS

RECEIVED
 NOV 7 1969
 MISSOURI
 Public Service Commission

THIS SHEET WITHDRAWN*

CANCELLED

OCT 3 1970

BY A. J. ...
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

FILED
 NOV 7 1969
 Case No. 16,654
 Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE November 7, 1969 DATE EFFECTIVE November 7, 1969
 Issued pursuant to order of Illinois Commerce Commission entered October 1, 1969 in Docket No. 54618.
 ILL. C.C. DATE OF ISSUE October 3, 1969 DATE EFFECTIVE October 3, 1969
 IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 19 (M)*

OUTDOOR AREA LIGHTING

*Net Rate per Unit per Month:

<u>Lamp and Fixture</u>	<u>Lumens</u>	<u>Monthly Rate</u>
<u>Incandescent</u>	2,500(1)	\$ 3.09 (1)
"	4,000(1)	3.47 (1)
"	6,000(1)	3.75 (1)
"	10,000(1)	4.99 (1)
<u>Mercury Vapor</u>	3,300(2)	3.09 (2)
"	3,300(4)	4.42 (4)
"	6,800(2)	3.75 (2)
"	6,800(3)	4.32 (3)
"	6,800(4)	5.22 (4)
"	20,000(3)	6.98 (3)
"	54,000(3)	11.78 (3)

RECEIVED

JUN 21 1967

MISSOURI
Public Service Comm.

CANCELLED

Case No. 16,654

NOV 7 1969

Pole

Standard 30-40 foot wood pole,
as required, per pole

\$.95

Wire

Standard 2-conductor wire, per span

\$.38

BY

7th 1969

PUBLIC SERVICE COMMISSION
OF MISSOURI

- (1) Limited to lamps served under contracts effective prior to September 30, 1963. No new contracts for incandescent lamps will be taken from and after September 30, 1963.
- (2) Standard side mounted, mercury vapor hood with open bottom glassware.
- (3) Horizontal burning, enclosed, mercury vapor luminaire.
- (4) Post-top mounted, enclosed, mercury vapor luminaire, including aluminum post.

**Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Contract. One year, terminable thereafter on three days notice, where only standard facilities are installed, or where any non-standard facilities installed are paid for in advance; ten years, terminable thereafter on three days' notice, where a charge of 1.5% per month is made for any non-standard facilities installed.

*Indicates change. **Indicates addition.

P.S.C. MO. DATE OF ISSUE June 21, 1967

DATE EFFECTIVE July 21, 1967

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE JUL 21 1967

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

PUBLIC SERVICE COMMISSION
St. Louis, Missouri

APPLYING TO URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 19
OUTDOOR AREA LIGHTING

RECEIVED
AUG 24 1965

Net Rate per Unit per Month:

<u>Lamp and Fixture</u>	<u>Lumens</u>	<u>Monthly Rate</u>
<u>Incandescent</u>	2,500(1)	\$3.25(1)
"	4,000(1)	\$3.65(1)
"	6,000(1)	\$3.95(1)
"	10,000(1)	\$5.25(1)
<u>Mercury Vapor</u>	3,300(2)	\$3.25(2)
"	*3,300(4)	*\$4.65(4)
"	6,800(2)	\$3.95(2)
"	6,800(3)	\$4.55(3)
"	6,800(4)	**\$5.50(4)
"	20,000(3)	\$7.35(3)
"	*54,000(3)	*\$12.40(3)

MISSOURI
Service Comm.

FILED

Pole

Standard 30-40 foot wood pole,
as required, per pole \$1.00

SEP 24 1965

Wire

Standard 2-conductor wire, per span \$.40

PUBLIC SERVICE COMMISSION

- (1) Limited to lamps served under contracts effective prior to Sept. 30, 1963. No new contracts for incandescent lamps will be taken from and after Sept. 30, 1963.
- (2) Standard, side mounted, mercury vapor hood with open bottom glassware.
- (3) Horizontal burning, enclosed, mercury vapor luminaire.
- (4) Post-top mounted, enclosed, mercury vapor luminaire, including aluminum post.

CANCELLED

Payments. Bills are due and payable within ten days from date of bill.

JUL 21 1967
5:41 P.M. JUL 21 1967
PUBLIC SER
OF MO

Term of Contract. One year, terminable thereafter on three days' notice, where only standard facilities are installed, or where any non-standard facilities installed are paid for in advance; ten years, terminable thereafter on three days' notice, where a charge of 1.5% per month is made for any non-standard facilities installed.

*Indicates addition. **Indicates change.

P.S.C. MO. DATE OF ISSUE August 24, 1965

DATE EFFECTIVE September 24, 1965

ILL. C.C. DATE OF ISSUE August 24, 1965

DATE EFFECTIVE September 24, 1965

IA. ST. C.C. DATE OF ISSUE August 24, 1965

DATE EFFECTIVE September 24, 1965

ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

APPLYING TO URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 19
OUTDOOR AREA LIGHTING

RECEIVED
FEB 28 1964
OURI
Public Service Comm.

Net Rate per Unit per month:

<u>Lamp and Fixture</u>	<u>Lumens</u>	<u>Monthly Rate</u>
<u>Incandescent</u>	2,500(1)	\$3.25(1)
"	4,000(1)	\$3.65(1)
"	6,000(1)	\$3.95(1)
"	10,000(1)	\$5.25(1)
<u>Mercury Vapor</u>	3,300(2)	\$3.25(2)
"	6,800(2)	\$3.95(2)
"	6,800(3)	\$4.55(3)
"	*6,800(4)	\$7.00(4)
"	20,000(3)	\$7.35(3)

Pole
Standard 30-40 foot wood pole,
as required, per pole \$1.00

Wire
Standard 2-conductor wire, per span \$.49

CANCELLED
SEP 24 1965
BY 4th R.S. No. 97A
PUBLIC SERVICE COMM.
OF MO

- ** (1) Limited to lamps served under contracts effective prior to September 30, 1963. No new contracts for incandescent lamps will be taken from and after September 30, 1963.
- (2) Standard, side mounted, mercury vapor hood with open bottom glassware.
- (3) Horizontal burning, enclosed, mercury vapor luminaire.
- *(4) Post-top mounted, enclosed, mercury vapor luminaire, including aluminum post.

Payments. Bills are due and payable within ten days from date of bill.

Term of Contract. One year, terminable thereafter on three days' notice, where only standard facilities are installed, or where any non-standard facilities installed are paid for in advance; ten years, terminable thereafter on three days' notice, where a charge of 1.5% per month is made for any non-standard facilities installed.

*Indicates addition. **Indicates change PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE March 2, 1964 DATE EFFECTIVE April 2, 1964
ILL. C.C. DATE OF ISSUE March 2, 1964 DATE EFFECTIVE April 2, 1964
IA. ST. C.C. DATE OF ISSUE March 2, 1964 DATE EFFECTIVE April 2, 1964

ISSUED BY J. W. McAfee President St. Louis, Missouri

FILED
APR 2 1964

APPLYING TO

URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 19

OUTDOOR AREA LIGHTING*

Net Rate per Unit per Month:

<u>Lamp and Fixture</u>	<u>Lumens</u>	<u>Monthly Rate</u>
Incandescent	2,500(1)	\$3.25(1)
"	4,000(1)	\$3.65(1)
"	6,000(1)	\$3.95(1)
"	10,000(1)	\$5.25(1)
Mercury Vapor	3,300(2)	\$3.25(2)
"	6,800(2)	\$3.95(2)
"	6,800(3)	\$4.55(3)
"	20,000(3)	\$7.35(3)

RECEIVED
AUG 30 1963
AMERICAN
Public Service Co.

CANCELLED

Pole

Standard 30-40 foot wood pole,
as required, per pole

\$1.00

BY APR 2 1964
3rd E.S. No. 97A
PUBLIC
OF A

Wire

Standard 2-conductor wire, per span

\$.40

- (1) Limited to lamps served under contracts effective prior to the effective date hereof. No new contracts for incandescent lamps will be taken from and after the effective date hereof.
- (2) Standard, side mounted, mercury vapor hood with open bottom glassware.
- (3) Horizontal burning, enclosed, mercury vapor luminaire.

Payments. Bills are due and payable within ten days from date of bill.

Term of Contract. One year, terminable thereafter on three days' notice, where only standard facilities are installed, or where any non-standard facilities installed are paid for in advance; ten years, terminable thereafter on three days' notice, where a charge of 1.5% per month is made for any non-standard facilities installed.

*Indicates change.

P.S.C. MO. DATE OF ISSUE August 30, 1963

DATE EFFECTIVE September 30, 1963

ILL. C.C. DATE OF ISSUE August 30, 1963

DATE EFFECTIVE September 30, 1963

IA. ST. C.C. DATE OF ISSUE August 30, 1963

DATE EFFECTIVE September 30, 1963

ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 97A

CANCELLING SCHEDULE NO. 5

ORIGINAL

SHEET NO. 97A

APPLYING TO URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 19

PRIVATE STREET AND OUTDOOR AREA LIGHTING**

Net Rate per Unit per Month:

RECEIVED
JAN 12 1961
MISSOURI
Public Service Comm.

<u>Lamp and Fixture</u>	<u>Lumens</u>	<u>Monthly Rate</u>
Incandescent	2,500	\$3.25
"	4,000	\$3.65
"	6,000	\$3.95
"	10,000*	\$5.25**
Mercury Vapor	3,300*	\$4.25*
"	6,800	\$4.55
"	18,000-21,000*	\$7.35**

<u>Additional Facilities (when required)</u>	<u>Unit</u>	<u>Monthly Rate</u>
30 foot wood poles	ea.	\$.85 **
35 foot wood poles	ea.	\$1.00 **
O.H. circuit extension (2 wire)	ft.	\$.004
Guys and anchors	set	\$.40
Shields	ea.	\$.08 **
Other (miscellaneous)	-	1.25% of the estimated installed cost thereof **

*Not available for installations ordered after the effective date hereof.

Payments. Bills are due and payable within ten days from date of bill.

Term of Contract. One year where lamps and fixtures only are required; three years where additional or special facilities are required. **

CANCELLED

FILED

BY SEP 30 1963
2nd R.S. No. 97A
PUBLIC SERVICE COMMISSION
OF MO

NOV 10 1961

**Indicates change

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE January 13, 1961

DATE EFFECTIVE February 13, 1961

ILL. C.C. DATE OF ISSUE January 13, 1961

DATE EFFECTIVE February 13, 1961

ISSUED BY J. W. McAfee

President

St. Louis, Missouri

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 97A

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO URBAN AND RURAL SERVICE AREAS

RECEIVED

SERVICE CLASSIFICATION NO. 19

JUL 31 1959

DUSK-TO-DAWN OUTDOOR AREA LIGHTING

MISSOURI

Public Service Comm.

To customers contracting with Company for Dusk-to-Dawn Outdoor Area Lighting, the following applicable monthly rates will apply:

1. For Standard installations as hereinafter described:

<u>Type of Lamp</u>	<u>Lumen Rating</u>	<u>Monthly Rate</u>
Incandescent	2,500	\$3.25
"	4,000	\$3.65
"	6,000	\$3.95
Mercury Vapor	3,300	\$4.25
"	6,800	\$4.55

2. For additional facilities when required:

30 foot wood poles	\$.50 per pole
35 foot wood poles	\$.65 per pole
Secondary wire extension (2 wire)	\$.004 per foot
Guys and anchors	\$.40 each

An additional monthly charge of 1.25% will be made based on the estimated cost of any other additions or rearrangement of Company's facilities if required.

Payments. Bills are due and payable within ten days from date of bill.

Term. One year for standard installations. Three years where additional facilities are required.

FILED

AUG 5 1959

FEB 13 1961
BY *W. R. S.* No. 97A
PUBLIC SERVICE COMM.
OF MO.

PUBLIC SERVICE COMMISSION

ELECTRIC AUTHORITY

ORDER NO 852

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

RECEIVED
NOV 7 1969
MISSOURI
Public Service Commission

THIS SHEET WITHDRAWN*

CANCELLED

OCT 8 1970

BY 97.7
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
NOV 7 1969
Case No. 16,654
Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE November 7, 1969 DATE EFFECTIVE November 7, 1969
Issued pursuant to order of Illinois Commerce Commission entered October 1, 1969 in Docket No. 54618.
ILL. C.C. DATE OF ISSUE October 3, 1969 DATE EFFECTIVE October 3, 1969
IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

APPLYING TO URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 19

OUTDOOR AREA LIGHTING

RECEIVED
NOV 20 1967
MISSOURI
Public Service Comm.

- *1. Rate Application. Available in all Urban and Rural Service Areas for outdoor lighting of public or private areas for security or similar purposes when, except as provided in Section 6 hereof, such lighting facilities are operated as an extension of Company's distribution system.
- 2. Character of Service Supplied. Company shall furnish, install, maintain and deliver electric service to automatically-controlled lighting fixtures conforming to Company's standards. Customer shall select the type and size of lamps and fixtures from the standard equipment offered by Company and shall specify the location of said fixtures. Normally, the service provided hereunder shall be supplied by overhead lines through fixtures supported by standard upsweep brackets attached to wood poles; however, certain non-standard facilities may be installed hereunder in accordance with the terms and conditions stated in the following Paragraph 3.
- 3. Special Facilities. Whenever Customer requests Company to install non-standard facilities hereunder (such as concrete or other ornamental posts, underground conduit and/or cable, longer upsweep brackets, shields, switches, etc.) and there is no engineering, construction, safety, legal or practical reason which would, in Company's judgment, make such non-standard installation inadvisable, Company will make such installation provided Customer pays to Company, in advance and without right of refund, the installed cost of such non-standard facilities. In lieu of such lump sum payment, and subject to approval by Company, Customer may elect to contract for service hereunder for a term of ten years and to pay to Company a monthly charge equal to 1.5% of the installed cost of such non-standard facilities.

CANCELLED FILED

Case No. 16,654

NOV 7 1969

DEC 20 1967

*Indicates change.

P.S.C. MO.	DATE OF ISSUE	November 20, 1967	PUBLIC SERVICE COMMISSION	DATE OF ISSUE	December 20, 1967
ILL. C.C.	DATE OF ISSUE	November 20, 1967	OF MISSOURI	DATE EFFECTIVE	December 20, 1967
IA. ST. C.C.	DATE OF ISSUE	November 20, 1967		DATE EFFECTIVE	December 20, 1967

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO

URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 19

OUTDOOR AREA LIGHTING*

AUG 30 1963

1. Rate Application. Available in all Urban and Rural Service Areas for outdoor lighting of public or private areas for security or similar purposes when such lighting facilities are operated as an extension of Company's distribution system.
2. Character of Service Supplied. Company shall furnish, install, maintain and deliver electric service to automatically-controlled lighting fixtures conforming to Company's standards. Customer shall select the type and size of lamps and fixtures from the standard equipment offered by Company and shall specify the location of said fixtures. Normally, the service provided hereunder shall be supplied by overhead lines through fixtures supported by standard upsweep brackets attached to wood poles; however, certain non-standard facilities may be installed hereunder in accordance with the terms and conditions stated in the following Paragraph 3.
3. Special Facilities. Whenever Customer requests Company to install non-standard facilities hereunder (such as concrete or other ornamental posts, underground conduit and/or cable, longer upsweep brackets, shields, switches, etc.) and there is no engineering, construction, safety, legal or practical reason which would, in Company's judgment, make such non-standard installation inadvisable, Company will make such installation provided Customer pays to Company, in advance and without right of refund, the installed cost of such non-standard facilities. In lieu of such lump sum payment, and subject to approval by Company, Customer may elect to contract for service hereunder for a term of ten years and to pay to Company a monthly charge equal to 1.5% of the installed cost of such non-standard facilities.

CANCELLED

DEC 20 1967

BY BRUCE K. N. 97B
PUBLIC SERVICE COMM.

*Indicates change.

P.S.C. MO.	DATE OF ISSUE	<u>August 30, 1963</u> ^{OF MO}	DATE EFFECTIVE	<u>September 30, 1963</u>
ILL. C.C.	DATE OF ISSUE	<u>August 30, 1963</u>	DATE EFFECTIVE	<u>September 30, 1963</u>
IA. ST. C.C.	DATE OF ISSUE	<u>August 30, 1963</u>	DATE EFFECTIVE	<u>September 30, 1963</u>

ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 97B

CANCELLING SCHEDULE NO. 5

ORIGINAL

SHEET NO. 97B

APPLYING TO URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 19

PRIVATE STREET AND OUTDOOR AREA LIGHTING*

RECEIVED

JAN 12 1961

MISSOURI
Public Service Comm.

1. Rate Application. Available in all Urban and Rural Service Areas for private street lighting and for outdoor area lighting when such lighting facilities are operated as an extension of Company's distribution system.
2. Character of Service Supplied. Company shall furnish, install, maintain and deliver electric service to automatically controlled lighting fixtures conforming to Company's standards, each supported by a four foot upsweep bracket attached to a suitable distribution type wood pole. Customer shall select the type of lamp and lumen rating of the standard equipment offered by Company and shall specify the desired location of such fixture. Normally the outdoor area lighting service provided a Customer hereunder shall be supplied through fixtures attached to (a) distribution poles of Company and (b) not more than one additional pole installed and utilized for the exclusive purpose of rendering service hereunder; provided, however, that in areas where similar area lighting service is not readily available through normal contracting channels, Company may install more than one such additional pole.
3. Special Facilities. Whenever, at the request of Customer, Company installs non-standard facilities hereunder (such as longer upsweep brackets, concrete or ornamental posts, underground conduit and cable, etc.), Customer shall pay to Company in advance the estimated installed cost of such special facilities. Such payment shall not be subject to refund.
4. Relocation or Change. Upon receipt of written request and authorization from Customer, Company will, in so far as it may be practical and permissible, relocate or change any of its facilities used in rendering service hereunder providing Customer pays to Company a ~~sum~~ such change is made all costs incurred by Company in connection therewith.

CANCELLED

*Indicates change

BY SEP 30 1963
2nd R.S. No. 97B
PUBLIC SERVICE COMMISSION

JAN 12 1961

P.S.C. MO. DATE OF ISSUE January 13, 1961

DATE EFFECTIVE February 13, 1961

ILL. C.C. DATE OF ISSUE January 13, 1961

DATE EFFECTIVE February 13, 1961

ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

RECEIVED

SERVICE CLASSIFICATION NO. 19

JUL 31 1959

DUSK-TO-DAWN OUTDOOR AREA LIGHTING

MISSOURI
Public Service Comm.

1. Availability. Available to any customer within Company's service areas who contracts with Company for this service.
2. Character of Service Supplied. Company shall furnish, install and maintain on Customer's premises an automatically controlled lighting fixture conforming to Company standards supported by an upsweep bracket attached to a distribution type wood pole and deliver 120 volt electric current thereto. Customer shall select the type of lamp and lumen rating of the standard equipment offered by Company and specify the desired location of such fixture.
3. Determination of Applicable Rate.
 - a) Standard installations. Where Company is able to install the selected lighting fixture on an existing distribution type wood pole and supply electric service thereto from an existing overhead secondary circuit on said pole, the monthly rate applicable to such fixture as shown for standard installations shall apply.
 - b) Additional facilities. Where Company is required to set additional wood poles, extend its secondary circuits, set guys and anchors, or make other additions to or rearrangements of its existing facilities, the applicable monthly charges therefor as shown for additional facilities shall apply and be in addition to the applicable charges for standard installations.
4. Lighting Service. Company shall adjust the automatic control on each such installation to provide lighting service from dusk to dawn each night. Upon receipt of notice from Customer of failure of light to operate as provided, Company shall be allowed a reasonable period of time in which to make repairs during regular working hours.

AUG 5 1959

ELECTRIC AUTHORITY

ORDER NO 852

FEB 13 1961
BY *[Signature]* No. 97B
PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

RECEIVED
NOV 7 1969
MISSOURI
Public Service Commission

THIS SHEET WITHDRAWN*

CANCELLED

OCT 8 1970

BY [Signature]
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
NOV 7 1969
Case No. 16,654
Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE November 7, 1969 DATE EFFECTIVE November 7, 1969
Issued pursuant to order of Illinois Commerce Commission entered October 1, 1969 in Docket No. 54618.
ILL. C.C. DATE OF ISSUE October 3, 1969 DATE EFFECTIVE October 3, 1969
IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

APPLYING TO URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 19

OUTDOOR AREA LIGHTING - (CONTINUED)*

RECEIVED
AUG 30 1963
MISSOURI
Public Service Comm.

4. Change or Relocation.

- a. Where Customer requests an increase in lamp size, Company will make whatever changes are necessary to provide the larger lamp without additional charge, provided Customer signs a new one-year or ten-year contract, as appropriate. Billing on the rate for the larger lamp will begin as of the next regular billing date after installation of said lamp. Where Customer requests a change to a smaller lamp size, Company will make whatever changes are necessary to provide the smaller lamp, provided Customer pays to Company all costs incurred by Company in connection therewith. Billing on the rate for the smaller lamp will begin as of the next regular billing date after installation of said lamp.
- b. Upon receipt of written request and authorization from Customer, Company will, insofar as it may be practical and permissible, make any other change in or relocation of its facilities used in rendering service hereunder provided Customer pays to Company at the time such change or relocation is made all costs incurred by Company in connection therewith.

5. General Provisions.

- a. Customer shall furnish to Company, without cost to Company and on forms suitable to it, all rights, permits and easements necessary to permit the installation and maintenance of Company's facilities on, over, under and across private property where and as needed by Company in providing service hereunder.

CANCELLED
Case No. 16,654
NOV 7 1969

*Indicates change.

BY 4th R.S. 97C

P.S.C. MO.	DATE OF ISSUE	<u>August 30, 1963</u>	PUBLIC SERVICE COMMISSION	DATE EFFECTIVE	<u>September 30, 1963</u>
ILL. C.C.	DATE OF ISSUE	<u>August 30, 1963</u>	OF MISSOURI	DATE EFFECTIVE	<u>September 30, 1963</u>
IA. ST. C.C.	DATE OF ISSUE	<u>August 30, 1963</u>		DATE EFFECTIVE	<u>September 30, 1963</u>

ISSUED BY	<u>J. W. McAfee</u>	PRESIDENT	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 97C

CANCELLING SCHEDULE NO. 5

ORIGINAL

SHEET NO. 97C

APPLYING TO

URBAN AND RURAL SERVICE AREAS

RECEIVED

SERVICE CLASSIFICATION NO. 19

JAN 12 1961

MISSOURI

PRIVATE STREET AND OUTDOOR AREA LIGHTING - (CONTINUED) of Comm.

5. General Provisions.

- a) Customer shall furnish to Company, without cost to Company and on forms suitable to it, all rights, permits and easements necessary to permit the installation and maintenance of Company's facilities on, over, under and across private property where and as needed by Company in providing service hereunder.
- b) Company shall adjust the automatic control on each installation to provide lighting service from dusk to dawn each night. Upon receipt of notice from Customer of failure of light to operate as provided, Company shall be allowed a reasonable period of time in which to make repairs during regular working hours.
- c) The facilities installed by Company shall remain the property of Company and may be removed by Company if service is discontinued.
- d) Contracts which are in effect on the effective date hereof and which provide for the furnishing of private street and outdoor area lighting to be hereafter provided under this Service Classification No. 19, shall continue in effect at the rate and terms stated in such contracts until such contract is terminated or until a change is made in the facility maintained or the service rendered thereunder.

6. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Service Classification.

BY **SEP 30 1963**
2nd P.S. No. 97C
PUBLIC SERVICE

JAN 12 1961

PUBLIC SERVICE COMMISSION

*Indicates change

P.S.C. MO. DATE OF ISSUE January 13, 1961

DATE EFFECTIVE February 13, 1961

ILL. C.C. DATE OF ISSUE January 13, 1961

DATE EFFECTIVE February 13, 1961

ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 97C

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 19

DUSK-TO-DAWN OUTDOOR AREA LIGHTING

- 5. Company Property. The facilities installed by Company shall remain the property of Company and Customer shall grant Company the right to enter Customer's premises at all reasonable hours for the installation, maintenance and removal of such facilities.
- 6. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under these rates.

RECEIVED
 JUL 31 1959
 Missouri
 Public Service Comm.

FILED

AUG 5 1959

PUBLIC SERVICE COMMISSION

ELECTRIC AUTHORITY
ORDER NO 852

FEB 13 1961
 BY *W. T. RSN* No. 97C
 PUBLIC SERVICE COMM.
 OF MO.

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

URBAN AND RURAL SERVICE AREAS

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 NOV 7 1969
 MISSOURI
 Public Service Commission

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CANCELLED

OCT. 8 1970

BY [Signature]
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

FILED
 NOV 7 1969
Case No. 16,654
 Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE November 7, 1969 DATE EFFECTIVE November 7, 1969
 Issued pursuant to order of Illinois Commerce Commission entered October 1, 1969 in Docket No. 54618.
 ILL. C.C. DATE OF ISSUE October 3, 1969 DATE EFFECTIVE October 3, 1969
 IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

TITLE

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APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 19

OUTDOOR AREA LIGHTING - (CONTINUED)

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NOV 20 1967
MISSOURI
Public Service Comm.

5. General Provisions - (Continued)

- b. Company shall adjust the automatic control on each installation to provide lighting service from dusk to dawn each night. Upon receipt of notice from Customer of failure of light to operate as provided, Company shall be allowed a reasonable period of time in which to make repairs during regular working hours.
- c. The facilities installed by Company shall remain the property of Company and may be removed by Company if service is discontinued.
- d. Contracts which are in effect on the effective date hereof and which provide for the furnishing of outdoor area lighting to be hereafter provided under this Service Classification No. 19 shall continue in effect at the rate and terms stated in such contracts until such contract is terminated or until a change is made in the facility maintained or the service rendered thereunder.

*6. Customer Owned Outdoor Area Lighting Facilities. Where Customer furnishes, installs, owns and maintains all outdoor area lighting facilities on Customer's private property, service will be supplied as follows:

- a. Company will furnish unmetered electric energy (only) at the following monthly charges per lamp:

3,300 Lumens,	100 Watts	\$1.66
6,800 Lumens,	175 Watts	1.90
20,000 Lumens,	400 Watts	2.56
54,000 Lumens,	1000 Watts	5.22

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DEC 20 1967

CANCELLED

Case No. 16,654

PUBLIC SERVICE COMMISSION

*Indicates addition.

NOV 7 1969

P.S.C. MO. DATE OF ISSUE November 20, 1967 DATE EFFECTIVE December 20, 1967
 BY 3 R.S. 97C.1
 ILL. C.C. DATE OF ISSUE _____ PUBLIC SERVICE COMMISSION
 OF MISSOURI
 IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

APPLYING TO

URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 19

OUTDOOR AREA LIGHTING - (CONTINUED)

AUG 30 1963

MISSOURI
PUBLIC SERVICE COMM.

5. General Provisions - (Continued)

b. Company shall adjust the automatic control on each installation to provide lighting service from dusk to dawn each night. Upon receipt of notice from Customer of failure of light to operate as provided, Company shall be allowed a reasonable period of time in which to make repairs during regular working hours.

c. The facilities installed by Company shall remain the property of Company and may be removed by Company if service is discontinued.

d. Contracts which are in effect on the effective date hereof and which provide for the furnishing of outdoor area lighting to be hereafter provided under this Service Classification No. 19 shall continue in effect at the rate and terms stated in such contracts until such contract is terminated or until a change is made in the facility maintained or the service rendered thereunder.

6. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Service Classification.

CANCELLED

DEC 20 1967
BY JAMES A. ...
PUBLIC SERVICE COMM.
OF MO

*Indicates Change.

P.S.C. MO. DATE OF ISSUE August 30, 1963

DATE EFFECTIVE September 30, 1963

ILL. C.C. DATE OF ISSUE August 30, 1963

DATE EFFECTIVE September 30, 1963

IA. ST. C.C. DATE OF ISSUE August 30, 1963

DATE EFFECTIVE September 30, 1963

ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

RECEIVED
 NOV 7 1969
 MISSOURI
 Public Service Commission

THIS SHEET WITHDRAWN*

CANCELLED

OCT 8 1970

BY *C. J. Dougherty*
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

FILED
 NOV 7 1969
Case No. 16,654
 Public Service Commission

*Indicates change.

P.S.C. No. DATE OF ISSUE November 7, 1969

DATE EFFECTIVE November 7, 1969

Issued pursuant to order of Illinois Commerce Commission entered October 1, 1969 in Docket No. 54618.

ILL. C.C. DATE OF ISSUE October 3, 1969

DATE EFFECTIVE October 3, 1969

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

APPLYING TO URBAN AND RURAL SERVICE AREAS

RECEIVED
NOV 20 1967
MISSOURI
Public Service Comm.

SERVICE CLASSIFICATION NO. 19

OUTDOOR AREA LIGHTING - (CONTINUED)

*6. Customer Owned Outdoor Area Lighting Facilities - (Cont'd)

b. The equipment shall be of a type acceptable to Company and shall be installed and maintained in a condition satisfactory to and approved by the appropriate electrical inspection authority. Customer shall provide wire of sufficient length to reach a point specified by Company on Company's secondary distribution system and Company will make the required connection. Such wire shall be and remain the property of Company and may be removed by Company at any time after termination of service hereunder. Customer shall furnish to Company without cost and on forms suitable to Company, all rights, permits and easements necessary to permit the installation and maintenance of the wire provided by Customer on, across, over or under private property when and as needed by Company in providing service hereunder. Customer shall notify Company immediately if any changes are made in Customer's installation. Company may refuse to make the initial connection or may discontinue service to any installation if there is any engineering, construction, safety, legal or practical reason for doing so.

**7. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Service Classification.

CANCELLED
Case No. 16,654
NOV 7 1969

FILED
DEC 20 1967

*Indicates addition.
**Indicates reissue.

BY 2nd P.S. 97C.2
PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION
OF MISSOURI

P.S.C. MO. DATE OF ISSUE November 20, 1967 DATE EFFECTIVE December 20, 1967
ILL. C.C. DATE OF ISSUE November 20, 1967 DATE EFFECTIVE December 20, 1967
IA. ST. C.C. DATE OF ISSUE November 20, 1967 DATE EFFECTIVE December 20, 1967

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20(M)
MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT
RATE OF LIMITED APPLICATION

RECEIVED
NOV 7 1969
MISSOURI
Public Service Commission

*Rate per Lamp per Month:

	Incandescent				Fluorescent		
	1,000 Lumen	2,500 Lumen	4,000 Lumen	6,000 Lumen	10,000 Lumen	15,000 Lumen	43,600 Lumen
<u>Schedule A</u>							
Wood Pole	\$2.11	\$2.77	\$3.81	\$4.61	\$5.45	\$6.43	\$13.49
Ornamental	3.04	3.66	4.24	4.95	5.95	8.00	16.15
<u>Schedule B</u>							
Wood Pole	1.75	2.40	3.31	4.08	5.12	5.99	11.95
Ornamental	2.64	3.28	3.86	4.59	5.58	7.46	14.34
<u>Schedule C</u>							
Wood Pole	1.43	2.04	2.85	3.57	4.79	5.67	10.40
Ornamental	1.91	2.52	3.09	3.80	4.95	6.39	12.52

Circuit Charge. Circuit charges shall be added to the above rates under the conditions set forth in Paragraph 5 hereunder.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payment. Bills are due and payable within ten days from date of bill.

Term of Contract. Ten years. Customer, if not legally authorized to contract for all of an initial or succeeding ten-year contract term at one time, may sign an agreement for the maximum period for which it is legally authorized to contract, and said agreement will continue in force thereafter for successive one year periods unless terminated by either party by written notice given not less than 60 days prior to any annual termination date. Irrespective of the term for which Customer contracts, as used in the following paragraphs of this Service Classification No. 20, "contract term" shall mean an initial or succeeding ten-year period.

CANCELLED

OCT 8 1970

*Indicates change.

BY [Signature]
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
NOV 7 1969
Case No. 16,654
Public

P.S.C. Mo. DATE OF ISSUE November 7, 1969

DATE EFFECTIVE November 7, 1969

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20 (M)*

MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT
RATE OF LIMITED APPLICATION

RECEIVED
JUN 21 1967
MISSOURI
Public Service Comm.

*Net Rate per Lamp per Month:

	Incandescent						Fluorescent 43,600 Lumen
	1,000 Lumen	2,500 Lumen	4,000 Lumen	6,000 Lumen	10,000 Lumen	15,000 Lumen	
<u>Schedule A</u>							
Wood Pole	\$1.99	\$2.61	\$3.59	\$4.34	\$5.13	\$6.05	\$12.70
Ornamental	2.86	3.45	3.99	4.66	5.60	7.53	15.21
<u>Schedule B</u>							
Wood Pole	1.65	2.26	3.12	3.84	4.82	5.64	11.25
Ornamental	2.49	3.09	3.63	4.32	5.25	7.02	13.50
<u>Schedule C</u>							
Wood Pole	1.35	1.92	2.68	3.36	4.51	5.34	9.79
Ornamental	1.80	2.37	2.91	3.58	4.66	6.02	11.79

Circuit Charge. Circuit charges shall be added to the above rates under the conditions set forth in Paragraph 5 hereunder.

**Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payment. Bills are due and payable within ten days from date of bill.

Term of Contract. Ten years. Customer, if not legally authorized to contract for all of an initial or succeeding ten-year contract term at one time, may sign an agreement for the maximum period for which it is legally authorized to contract, and said agreement will continue in force thereafter for successive one year periods unless terminated by either party by written notice given not less than 60 days prior to any annual termination date. Irrespective of the term for which Customer contracts, as used in the following paragraphs of this Service Classification No. 20, "contract term" shall mean an initial or succeeding ten-year period.

CANCELLED FILED

*Indicates change.

**Indicates addition.

Case No. 16,654
NOV 7 1969

JUL 21 1967

P.S.C. MO. DATE OF ISSUE June 21, 1967 BY 5th R.S. 97D PUBLIC SERVICE COMMISSION
 ILL. C.C. DATE OF ISSUE _____ PUBLIC SERVICE COMMISSION
 IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____
 ISSUED BY Charles J. Dougherty President St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20*

MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT
RATE OF LIMITED APPLICATION

RECEIVED
MAR 10 1966
MISSOURI
Public Service Comm.
Fluorescent
43,600
Lumen

Net Rate per Lamp per Month:

	Incandescent						Fluorescent
	1,000 Lumen	2,500 Lumen	4,000 Lumen	6,000 Lumen	10,000 Lumen	15,000 Lumen	
<u>Schedule A</u>							
Wood Pole	\$2.10	\$2.75	\$3.78	\$4.57	\$5.40	\$6.37	\$13.37
Ornamental	3.01	3.63	4.20	4.91	5.90	7.93	16.01
<u>Schedule B</u>							
Wood Pole	1.74	2.38	3.28	4.04	5.07	5.94	11.84
Ornamental	2.62	3.25	3.82	4.55	5.53	7.39	14.21
<u>Schedule C</u>							
Wood Pole	1.42	2.02	2.82	3.54	4.75	5.62	10.31
Ornamental	1.89	2.50	3.06	3.77	4.91	6.34	12.41

Circuit Charge. Circuit charges shall be added to the above rates under the conditions set forth in Paragraph 5 hereunder.

Payment. Bills are due and payable within ten days from date of bill.

Term of Contract. Ten years. Customer, if not legally authorized to contract for all of an initial or succeeding ten-year contract term at one time, may sign an agreement for the maximum period for which it is legally authorized to contract, and said agreement will continue in force thereafter for successive one year periods unless terminated by either party by written notice given not less than 60 days prior to any annual termination date. Irrespective of the term for which Customer contracts, as used in the following paragraphs of this Service Classification No. 20, "contract term" shall mean an initial or succeeding ten-year period.

CANCELLED

FILED

APR 8 - 1966

BY JUL 21 1967
32&RS NR 97D
PUBLIC SER.
OF MO

PUBLIC SERVICE COMMISSION

*Indicates change.

P.S.C. MO.	DATE OF ISSUE	March 8, 1966	DATE EFFECTIVE	April 8, 1966
ILL. C.C.	DATE OF ISSUE	March 8, 1966	DATE EFFECTIVE	April 8, 1966
IA. ST. C.C.	DATE OF ISSUE	March 8, 1966	DATE EFFECTIVE	April 8, 1966

ISSUED BY	Charles J. Dougherty	President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20*

MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT
RATE OF LIMITED APPLICATION

RECEIVED
MAR 10 1966
MISSOURI
Public Service Comm.

1. Rate Application. Available to municipalities and other governmental agencies having appropriate contractual authority for installations having an aggregate rating of at least 10,000 lumens for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. No new installations will be made after the effective date hereof, except a small number of additional lamps in a predominately incandescent or fluorescent lamp area.
2. Character of Service Supplied. Service supplied hereunder shall be by series incandescent and fluorescent lamps supplied by overhead circuit, subject to the following exceptions:
 - a. Where Company determines that it is not desirable to connect lamps to series lighting circuits, Company may, at its option, install multiple lamps. The multiple lamps used in such cases shall have approximately the same lumen rating as comparable series lamps.
 - b. Where Customer elects to have service supplied hereunder by underground circuit, additional charges shall be made in accordance with the provisions of paragraph 5.
3. Determination of Applicable Rate.

Schedule "A" shall apply to (a) service delivered to a new installation during the initial contract term, and (b) service delivered during any contract term to additional installations other than those additional installations for which Customer, in accordance with the provisions of paragraph 6, shall have paid to Company the costs installed.

CANCELLED

APR 8 - 1966

OCT 8 1970

*Indicates change.

BY 977
PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION

P.S.C. MO.	DATE OF ISSUE	March 8, 1966	OF MISSOURI	DATE EFFECTIVE	April 8, 1966
ILL. C.C.	DATE OF ISSUE	March 8, 1966		DATE EFFECTIVE	April 8, 1966
IA. ST. C.C.	DATE OF ISSUE	March 8, 1966		DATE EFFECTIVE	April 8, 1966

ISSUED BY	<u>Charles J. Dougherty</u>	<u>President</u>	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

RECEIVED

SERVICE CLASSIFICATION NO. 20 (M) NOV 7 1969

MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT (CONT'D)
RATE OF LIMITED APPLICATION **Public Service Commission**

3. Determination of Applicable Rate - (Cont'd.)

Schedule "B" shall apply to (a) service delivered during any contract term to installations served under Schedule "A" during the first eight years of the immediately preceding contract term, and (b) service delivered to additional installations made during the term of the existing contract for which Customer, in accordance with the provisions of paragraph 6, shall have paid to Company the costs installed.

Schedule "C" shall apply to service delivered during any contract term to installations served under Schedule "B" or Schedule "C" during the immediately preceding contract term.

Wood Pole rates shall apply to service by lamps mounted on standard distribution-type wood poles.

Ornamental rates shall apply to service supplied by lamps mounted on ornamental columns.

4. Contract Renewals. At the option of Customer, a ten-year renewal contract may be signed and may become effective at any time after the expiration of the first eight years of the existing contract term, but until such renewal contract has been signed, the schedule of rates theretofore applicable to the service shall continue.

CANCELLED

OCT 8 1970

5. Circuit Charge.

*a. In the event overhead circuit installed by Company exceeds an average length of 500 feet per lamp, a monthly circuit charge of 0.25¢ per foot shall be made for each foot of such excess circuit length.

*Indicates change.

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NOV 7 1969
Case No. 16,654
Public Service Commission

P.S.C. MO. DATE OF ISSUE November 7, 1969

DATE EFFECTIVE November 7, 1969

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

MISSOURI URBAN AND RURAL SERVICE AREAS

APPLYING TO

SERVICE CLASSIFICATION NO. 20 (M)*

MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT - (CONT'D.)

RATE OF LIMITED APPLICATION

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JUN 21 1967

MISSOURI Public Service Comm.

3. Determination of Applicable Rate - (Cont'd.)

Schedule "B" shall apply to (a) service delivered during any contract term to installations served under Schedule "A" during the first eight years of the immediately preceding contract term, and (b) service delivered to additional installations made during the term of the existing contract for which Customer, in accordance with the provisions of paragraph 6, shall have paid to Company the costs installed.

Schedule "C" shall apply to service delivered during any contract term to installations served under Schedule "B" or Schedule "C" during the immediately preceding contract term.

Wood Pole rates shall apply to service by lamps mounted on standard distribution-type wood poles.

Ornamental rates shall apply to service supplied by lamps mounted on ornamental columns.

4. Contract Renewals. At the option of Customer, a ten-year renewal contract may be signed and may become effective at any time after the expiration of the first eight years of the existing contract term, but until such renewal contract has been signed, the schedule of rates set forth here applicable to the service shall continue.

CANCELLED FILED

Case No. 16,654

5. Circuit Charge.

NOV 7 1969

JUL 21 1967

*a. In the event overhead circuit installed exceeds an average length of 500 feet per lamp, a monthly circuit charge of 0.233¢ per foot shall be made for each foot of such excess circuit length.

MISSOURI PUBLIC SERVICE COMMISSION OF MISSOURI

*Indicates change.

P.S.C. MO. DATE OF ISSUE June 21, 1967

DATE EFFECTIVE July 21, 1967

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20*

MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT (CONT'D.)
RATE OF LIMITED APPLICATION

RECEIVED
MAR 10 1966
MISSOURI
Public Service Comm.

3. Determination of Applicable Rate - (Cont'd.)

Schedule "B" shall apply to (a) service delivered during any contract term to installations served under Schedule "A" during the first eight years of the immediately preceding contract term, and (b) service delivered to additional installations made during the term of the existing contract for which Customer, in accordance with the provisions of paragraph 6, shall have paid to Company the costs installed.

Schedule "C" shall apply to service delivered during any contract term to installations served under Schedule "B" or Schedule "C" during the immediately preceding contract term.

Wood Pole rates shall apply to service by lamps mounted on standard distribution-type wood poles.

Ornamental rates shall apply to service supplied by lamps mounted on ornamental columns.

4. Contract Renewals. At the option of Customer, a ten-year renewal contract may be signed and may become effective at any time after the expiration of the first eight years of the existing contract term, but until such renewal contract has been signed, the schedule of rates theretofore applicable to the service shall continue.

5. Circuit Charge.

a. In the event overhead circuit installed by Company exceeds an average length of 500 feet per lamp, a monthly circuit charge of 0.245¢ per foot shall be made for each foot of such excess circuit length.

JUL 21 1967
BY 310 P.S. 1997F
PUBLIC SERVICE
OF MO.

APR 8 - 1966

*Indicates change.

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE March 8, 1966

DATE EFFECTIVE April 8, 1966

ILL. C.C. DATE OF ISSUE March 8, 1966

DATE EFFECTIVE April 8, 1966

IA. ST. C.C. DATE OF ISSUE March 8, 1966

DATE EFFECTIVE April 8, 1966

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20 (M)

MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT

RATE OF LIMITED APPLICATION

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MISSOURI
Public Service Commission

5. Circuit Charge - (Cont'd.)

*b. For all footage of underground circuit being billed for as of the effective date hereof and for each foot of all new underground circuit installed by Company after the effective date hereof, a monthly charge shall be made, as follows:

- i. For that portion of installations requiring only dirt excavation .85¢ per foot
- ii. For that portion of installations in or under sidewalks, streets or other surfaced or paved areas 2.85¢ per foot

c. For provisions applicable to maintenance or replacement of underground cables, see paragraph 8, item (h) of this Service Classification.

d. Footage of circuit installed shall be determined, in the case of overhead circuit, by measuring along the wire from the point of beginning back to the starting point excluding wire or cable used on or within the supporting pole, standard and bracket and the wire from the pole to a center suspension fixture, and, in the case of underground circuit, along the cable trench or conduit.

In case a street lighting installation consists of more than one, or parts of more than one circuit, the footage of such installation shall be the sum of the length of the circuits or parts of circuits determined in accordance with the preceding paragraph. However, footage of overhead circuit and footage of underground circuit shall be determined independently, and shall not be added together to determine a total footage for any purposes hereunder.

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*Indicates change.

OCT 8 1970

NOV 7 1969
Case No. 16,654

P.S.C. MO. DATE OF ISSUE November 7 1969 BY [Signature] PUBLIC SERVICE COMMISSION OF MISSOURI

ILL. C.C. DATE OF ISSUE _____ OF MISSOURI DATE EFFECTIVE _____
IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO

MISSOURI URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20 (M)*

RECEIVED

MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT - (CONT'D)

JUN 21 1967

RATE OF LIMITED APPLICATION

MISSOURI
Public Service Comm.

5. Circuit Charge - (Cont'd.)

*b. For all footage of underground circuit being billed for as of the effective date hereof and for each foot of all new underground circuit installed by Company after the effective date hereof, a monthly charge shall be made, as follows:

i. For that portion of installations requiring only dirt excavation 0.81¢ per foot

ii. For that portion of installations in or under sidewalks, streets or other surfaced or paved areas 2.66¢ per foot

c. For provisions applicable to maintenance or replacement of underground cables, see paragraph 8, item (h) of this Service Classification.

d. Footage of circuit installed shall be determined, in the case of overhead circuit, by measuring along the wire from the point of beginning back to the starting point excluding wire or cable used on or within the supporting pole, standard and bracket and the wire from the pole to a center suspension fixture, and, in the case of underground circuit, along the cable trench or conduit.

In case a street lighting installation consists of more than one, or parts of more than one circuit, the footage of such installation shall be the sum of the length of the circuits or parts of circuits determined in accordance with the preceding paragraph. However, footage of overhead circuit and footage of underground circuit shall be determined independently, and shall not be added together to determine a total footage for any purposes hereunder.

CANCELLED

FILED

Case No. 16,654

JUL 21 1967

*Indicates change.

NOV 7 1969

P.S.C. MO. DATE OF ISSUE June 21, 1967 BY 5th P.S. 97G(M) PUBLIC SERVICE COMMISSION
 DATE EFFECTIVE July 21, 1967

ILL. C.C. DATE OF ISSUE _____ PUBLIC SERVICE COMMISSION
 OF _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20 (M)

MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT - (CONT'D.)
RATE OF LIMITED APPLICATION

RECEIVED
NOV 7 1969
MISSOURI
Public Service Commission

7. Larger Lamps - (Cont'd.) OCT 8 1970

b. (Cont'd.)

BY O. J. 977
PUBLIC SERVICE COMMISSION
OF MISSOURI

or fixtures required by Customer or by reason of the replacement with larger lamps of lamps then being served under either Schedule "B" or Schedule "C" hereof may, at the option of and without cost to Customer, be made and service thereto will be billed as service to additional installations during the remainder of the existing contract term.

8. General Provisions:

a. Company will submit to Customer cuts of standards or fixtures available for installation under this service classification, and Customer may select from these the type to be installed. Wood pole service hereunder provides for the installation on wood poles of lamps on brackets, suspension or mast arm supports. Ornamental service hereunder provides for the installation on ornamental columns of lamps on brackets, canopies or similar mountings.

*b. Where Customer furnishes, installs, owns and maintains all facilities, service will be supplied as follows:

For metered service, 1.82¢ per kwhr if supplied and metered at standard primary service voltage, or 2.32¢ per kwhr if supplied and metered at standard secondary service voltage. Customer shall install suitable switching and protective equipment, meter loop, space and mounting facilities for Company metering devices.

FILED
NOV 7 1969
Case No. 16,654
Public Service Commission

*Indicates change.

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ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

RECEIVED

SERVICE CLASSIFICATION NO. 20 (M)*

JUN 21 1967

MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT (CONT'D.)

RATE OF LIMITED APPLICATION

Public Service Comm.

CANCELLED

7. Larger Lamps - (Cont'd.)

Case No. 16,654

NOV 7 1969

b. (Cont'd.)

BY S. R. S. 97J (M)

or fixtures required by Customer or by reason of the replacement with larger lamps of lamps then being served under either Schedule "B" or Schedule "C" hereof may, at the option of and without cost to Customer, be made and service thereto will be billed as service to additional installations during the remainder of the existing contract term.

8. General Provisions.

a. Company will submit to Customer cuts of standards or fixtures available for installation under this service classification, and Customer may select from these the type to be installed. Wood pole service hereunder provides for the installation on wood poles of lamps on brackets, suspension or mast arm supports. Ornamental service hereunder provides for the installation on ornamental columns of lamps on brackets, canopies or similar mountings.

*b. Where Customer furnishes, installs, owns and maintains all facilities, service will be supplied as follows:

For metered service, at 1.710¢ per kwhr if supplied and metered at standard primary service voltage, or 2.185¢ per kwhr if supplied and metered at standard secondary service voltage. Customer shall install suitable switching and protective equipment, meter loop, and mounting facilities for Company metering devices.

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JUL 21 1967

*Indicates change.

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE June 21, 1967

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ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20*

MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT (CONT'D.)
RATE OF LIMITED APPLICATION

RECEIVED
MAR 10 1966
MISSOURI
Public Service Comm.

5. Circuit Charge - (Cont'd.)

- b. For all footage of underground circuit being billed for as of the effective date hereof and for each foot of all new underground circuit installed by Company after the effective date hereof, a monthly charge shall be made, as follows:
 - i. For that portion of installations requiring only dirt excavation 0.85¢ per foot
 - ii. For that portion of installations in or under sidewalks, streets or other surfaced or paved areas 2.80¢ per foot
- c. For provisions applicable to maintenance or replacement of underground cables, see paragraph 8, item (h) of this Service Classification.
- d. Footage of circuit installed shall be determined, in the case of overhead circuit, by measuring along the wire from the point of beginning back to the starting point excluding wire or cable used on or within the supporting pole, standard and bracket and the wire from the pole to a center suspension fixture, and, in the case of underground circuit, along the cable trench or conduit.

In case a street lighting installation consists of more than one, or parts of more than one circuit, the footage of such installation shall be the sum of the length of the circuits or parts of circuits determined in accordance with the preceding paragraph. However, footage of overhead circuit and footage of underground circuit shall be determined independently, and shall not be added together to determine total footage for any purposes hereunder.

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APR 8 - 1966

*Indicates change.

BY JUL 21 1967

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE March 8, 1966 PUBLIC SERVICE OF MO. DATE EFFECTIVE April 8, 1966

ILL. C.C. DATE OF ISSUE March 8, 1966 DATE EFFECTIVE April 8, 1966

IA. ST. C.C. DATE OF ISSUE March 8, 1966 DATE EFFECTIVE April 8, 1966

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20*

MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT - (CONT'D.)
RATE OF LIMITED APPLICATION

RECEIVED
MAR 10 1966
MISSOURI
Public Service Comm.

5. Circuit Charge - (Cont'd.)

e. In lieu of a circuit charge, Customer shall have the option of paying Company, at the time of installation, the installed cost of that portion of the overhead circuit which is in excess of an average length of 500 feet per lamp, or in the case of underground circuit, the amount by which the estimated installed cost of underground circuit exceeds the estimated installed cost of overhead circuit. Payments so made shall not be subject to refund.

6. Additional Installations. (Subject to the restriction set forth in Paragraph 1 of this Service Classification.)

a. During the first eight years of any contract term, Customer may obtain the installation of additional lamps and the supply of service thereto under the existing contract for the remainder of the term thereof upon written application to the Company not less than sixty days prior to the end of such eight year period, in which case such additional lamps shall be billed on Schedule "A" in the existing contract and Schedule "B" in the renewal contract.

b. During the last two years of any contract term, Customer may obtain the installation of additional lamps and the supply of service thereto by one of the two following methods:

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Customer shall enter into a ten year renewal contract providing for a continuation of the service supplied under the existing contract and, in addition thereto, providing for the additional lamps and service desired during the term of such renewal contract, in which case such additional lamps shall be billed on Schedule "A" in the Renewal Contract; or

*Indicates change.

P.S.C. NO. DATE OF ISSUE March 8, 1966 DATE EFFECTIVE April 8, 1966
ILL. C.C. DATE OF ISSUE March 8, 1966 DATE EFFECTIVE April 8, 1966
IA. ST. C.C. DATE OF ISSUE March 8, 1966 DATE EFFECTIVE April 8, 1966

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20*

MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT - (CONT'D.)

RATE OF LIMITED APPLICATION

RECEIVED
MAR 10 1966
MISSOURI
Public Service Comm.

7. Larger Lamps - (Cont'd.)

b. (Cont'd.)

or fixtures required by Customer or by reason of the replacement with larger lamps of lamps then being served under either Schedule "B" or Schedule "C" hereof may, at the option of and without cost to Customer, be made and service thereto will be billed as service to additional installations during the remainder of the existing contract term.

8. General Provisions.

a. Company will submit to Customer cuts of standards or fixtures available for installation under this service classification, and Customer may select from these the type to be installed. Wood pole service hereunder provides for the installation on wood poles of lamps on brackets, suspension or mast arm supports. Ornamental service hereunder provides for the installation on ornamental columns of lamps on brackets, canopies or similar mountings.

b. Where Customer furnishes, installs, owns and maintains all facilities, service will be supplied as follows:

For metered service, at 1.8¢ per kwhr if supplied and metered at standard primary service voltage, or 2.3¢ per kwhr if supplied and metered at standard secondary service voltage. Customer shall install suitable switching and protective equipment, meter loop, space and mounting facilities for Jordan metering devices.

BY JUL 21 1967
312 RS NO 97J
PUBLIC SERV
OF MO

APR 8 - 1966

*Indicates change.

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE March 8, 1966
ILL. C.C. DATE OF ISSUE March 8, 1966
IA. ST. C.C. DATE OF ISSUE March 8, 1966

DATE EFFECTIVE April 8, 1966
DATE EFFECTIVE April 8, 1966
DATE EFFECTIVE April 8, 1966

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20*

MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT-(CONT'D.)

RATE OF LIMITED APPLICATION

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MAR 10 1966

MISSOURI
Public Service Comm

8. General Provisions - (Cont'd.)

- c. All standards, brackets, fixtures, lamps, wires, cables, conduits, and other necessary equipment furnished, owned, installed and maintained by Company, will remain the property of Company, and may be removed by Company if service is discontinued.
- d. Upon receipt of written request and authorization from Customer, Company will relocate any of its facilities used in rendering service hereunder, providing Customer pays to Company at the time such change is made all costs incurred by Company, in connection therewith.
- e. Company will control the turning on and turning off of the street lighting service to provide approximately 4,000 burning hours per year.
- f. Customer shall furnish to Company, without cost to Company and on forms suitable to it, all rights, permits and easements necessary to permit the installation and maintenance of Company's facilities on, over, under and across private property where and as needed by Company in providing service hereunder.
- g. If any bill for service delivered hereunder is not paid within ten days from the date of bill, it shall become delinquent and shall bear interest at the rate of 6% per annum from the date of the bill. Twenty days after a bill becomes delinquent, Company may suspend delivery of service hereunder. Suspension of service shall in no way affect Customer's obligation to continue to pay the applicable charges. No failure or delay by Company in enforcing any of its rights hereunder shall be deemed a waiver of such rights, nor shall the failure of Company

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APR 8 - 1966

PUBLIC SERVICE COMMISSION

CANCELLED

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*Indicates change.

P.S.C. MO.	DATE OF ISSUE	<u>March 8, 1966</u>	BY	<u>[Signature]</u>	PUBLIC SERVICE COMMISSION	DATE EFFECTIVE	<u>April 8, 1966</u>
ILL. C.C.	DATE OF ISSUE	<u>March 8, 1966</u>			OF MISSOURI	DATE EFFECTIVE	<u>April 8, 1966</u>
IA. ST. C.C.	DATE OF ISSUE	<u>March 8, 1966</u>				DATE EFFECTIVE	<u>April 8, 1966</u>

ISSUED BY	<u>Charles J. Dougherty</u>	<u>President</u>	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20*

MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT-(CONT'D.)
RATE OF LIMITED APPLICATION

8. General Provisions - (Cont'd.)

g. (Cont'd.)

to exercise its rights in case of delinquency bar the Company from exercising its rights in case of subsequent delinquency.

h. Wherever practical, Company may elect to substitute overhead circuits when major repair or replacement of substantial lengths of existing underground cable circuits becomes necessary, in which case appropriate adjustment in any excess circuit charge applicable to the replaced facilities will be made. If Customer elects to require Company to use underground cable to effect such repairs or replacement, the circuit charge thereafter applicable to the replaced portions of cable shall be determined under the applicable provisions of paragraph 5, item (b) of this Service Classification.

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MISSOURI
Public Service Comm.

CANCELLED

OCT 8 1970

BY [Signature]
PUBLIC SERVICE COMMISSION
OF MISSOURI

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APR 8 - 1966

PUBLIC SERVICE COMMISSION

*Indicates change.

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ILL. C.C. DATE OF ISSUE March 8, 1966

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IA. ST. C.C. DATE OF ISSUE March 8, 1966

DATE EFFECTIVE April 8, 1966

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20*

MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT - (CONT'D.)

RATE OF LIMITED APPLICATION

6. Additional Installations - (Continued)

b. (Continued)

ii. Customer, without entering into a ten year renewal contract, shall pay to ^{BY THE PUBLIC SERVICE COMMISSION OF MISSOURI} ~~Company~~ the cost installed of the additional lamps desired and obtain service thereto for the remainder of the existing contract term in which case such additional lamps shall be billed on Schedule "B" in the existing contract, Payments so made shall not be subject to refund.

7. Larger Lamps.

At any time during any contract term, Customer may upon written request obtain the replacement by larger lamps of any or all lamps then being served under the existing contract, in accordance with the following terms and conditions:

- a. If the lamp replacement does not require a change in existing standards or fixtures, such replacement shall be made without cost to Customer, and Customer shall, from the date of such replacement, be billed for service thereto at the rate applicable to the larger lamps under the schedule applicable to the replaced smaller lamps.
- b. If the lamp replacement requires, or Customer requests, a change in existing standards or fixtures, Customer shall pay in advance, without right of refund, Company's estimated cost of making such changes, and Customer shall, from the date of such replacement, be billed for service thereto at the rate applicable to the larger lamps under the schedule applicable to the replaced smaller lamps; PROVIDED, HOWEVER, that during the first eight years of any contract term, any change in standards

*Indicates change.

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 DATE EFFECTIVE April 8, 1966

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

CANCELLED

OCT 8 1970

RECEIVED
 MAR 10 1966
 MISSOURI
 Public Service Comm.

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 APR 8 - 1966

PUBLIC SERVICE COMMISSION

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 97D-97K

CANCELLING SCHEDULE NO. 5

ORIGINAL

SHEET NO. 97D-97K

APPLYING TO URBAN AND RURAL SERVICE AREAS IN THE STATE OF ILLINOIS

INCL.
INCL.

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FEB 28 1964
MISSOURI
Public Service Comm.

THESE SHEETS WITHDRAWN

Former Service Classification No. 20, Seasonally Off-Peak Bus Bar Rate, described on Original Sheets No. 97D, 97E, 97F, 97G, 97H, 97I, 97J and 97K, has been withdrawn.

CANCELLED

FILED

APR 8 - 1966
BY 2nd R.S. Nos 97D thru 97L
PUBLIC SERVICE COMMISSION
APR 2 1964
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE _____

DATE EFFECTIVE _____

ILL. C.C. DATE OF ISSUE February 17, 1964

DATE EFFECTIVE March 17, 1964

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY J. W. McAfee President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO FORMER MISSOURI UTILITIES COMPANY SERVICE AREA

SERVICE CLASSIFICATION NO. 90(M)
PRIVATE STREET AND OUTDOOR AREA LIGHTING

RECEIVED

APR 12 1985

AVAILABILITY

This private street and outdoor area lighting rate schedule is available only on contract to individual customers and municipalities in the former Missouri Utilities Company service area with the Missouri Public Service Commission effective franchise agreements with Company; and for lighting that can be served with standard overhead distribution facilities.

CHARACTER OF SERVICE

Company shall furnish unmetered automatic dusk-to-dawn private street and outdoor area lighting service, using standard lighting hardware from Company stock. All necessary service, maintenance, and lamp renewals shall be furnished within a reasonable length of time during normal working hours.

* RATE

<u>Lamp</u>	<u>Watts</u>	<u>Monthly Kwh Usage</u>	<u>Southeast</u>	<u>Central</u>
			<u>District</u>	<u>District</u>
			<u>Monthly</u>	<u>Monthly</u>
			<u>Rate</u>	<u>Rate</u>
Mercury Vapor	100	38	\$ 5.63	\$ 5.73
Mercury Vapor	175	63	\$ 7.14	\$ 7.30
Mercury Vapor	250	90	\$ 8.80	\$ 9.00
Mercury Vapor	400	146	\$13.60	\$ 13.95
Mercury Vapor	1000	357	\$32.95	\$ 33.74

This rate schedule contemplates standard non-decorative lighting fixtures on existing wood poles from overhead distribution facilities. Decorative fixtures, other than wood poles, additional wood poles, underground wiring, light fixture arms longer than thirty inches, and other miscellaneous work not listed above will be charged for, based on Company's estimate of labor and material costs plus other costs pertinent thereto. Payment for additional work may be made in one lump sum payment prior to installation or, in lieu of lump sum payment, Company will make a continuous monthly charge at the rate of 1-1/2% of the estimated cost of additional installations

FILED

APR 16 1985

Public Service Commission

*Indicates Change

Issued pursuant to order of Mo. P.S.C. in Case Nos. EO-85-17 and ER-85-160.
P.S.C. No. DATE OF ISSUE April 12, 1985 DATE EFFECTIVE April 16, 1985

ILL. C.C. DATE OF ISSUE DATE EFFECTIVE

IA. ST. C.C. DATE OF ISSUE DATE EFFECTIVE

ISSUED BY William E. Cornelius President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

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ava held for future use
APR 09 1980
By Order, Case Nos. EO-85-17 & ER-85-160
Public Service Commission
MISSOURI

APPLYING TO FORMER MISSOURI UTILITIES COMPANY SERVICE

RECEIVED

SERVICE CLASSIFICATION NO. 90(1)
PRIVATE STREET AND OUTDOOR AREA LIGHTING

JAN 10 1985

AVAILABILITY

This private street and outdoor area lighting rate schedule is available only on contract to individual customers in municipalities in the former Missouri Utilities Company service area which do not have effective franchise agreements with Company; and for lighting that can be served with standard overhead distribution facilities.

CHARACTER OF SERVICE

Company shall furnish unmetered automatic dusk-to-dawn private street and outdoor area lighting service, using standard lighting hardware from Company stock. All necessary service, maintenance, and lamp renewals shall be furnished within a reasonable length of time during normal working hours.

* RATE

APPROVED BY 13th RS 97.1 APR 16 1985
PUBLIC SERVICE COMMISSION OF MISSOURI

Lamp	Watts	Monthly Kwh Usage	Southeast District Monthly Rate	Central District Monthly Rate
Mercury Vapor	100	38	\$ 5.75	\$ 6.00
Mercury Vapor	175	63	\$ 7.29	\$ 7.64
Mercury Vapor	250	90	\$ 8.98	\$ 9.42
Mercury Vapor	400	146	\$ 13.88	\$ 14.60
Mercury Vapor	1000	357	\$ 33.63	\$ 35.32

This rate schedule contemplates standard non-decorative lighting fixtures on existing wood poles from overhead distribution facilities. Decorative fixtures, other than wood poles, additional wood poles, underground wiring, light fixture arms longer than thirty inches, and other miscellaneous work not listed above will be charged for, based on Company's estimate of labor and material costs plus other costs pertinent thereto. Payment for additional work may be made in one lump sum payment prior to installation or, in lieu of lump sum payment, Company will make a continuous monthly charge at the rate of 1-1/2% of the estimated cost of additional installations.

FILED
JAN 14 1985
Public Service Commission

*Indicates Change

Issued pursuant to order of Mo. P.S.C. in Case No. Public Service Commission

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ILL. C.C. DATE OF ISSUE DATE EFFECTIVE

IA. ST. C.C. DATE OF ISSUE DATE EFFECTIVE

ISSUED BY William E. Cornelius President St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO FORMER MISSOURI UTILITIES COMPANY SERVICE AREA W/20

SERVICE CLASSIFICATION NO. 90(M)
PRIVATE STREET AND OUTDOOR AREA LIGHTING

JAN 17 1984

AVAILABILITY

This private street and outdoor area lighting rate schedule is available only on contract to individual customers and municipalities in the former Missouri Utilities Company service area which do not have effective franchise agreements with Company; and for lighting that can be served with standard overhead distribution facilities.

CHARACTER OF SERVICE

Company shall furnish unmetered automatic dusk-to-dawn private street and outdoor area lighting service, using standard lighting hardware from Company stock. All necessary service, maintenance, and lamp renewals shall be furnished within a reasonable length of time during normal working hours.

RATE

<u>Lamp</u>	<u>Watts</u>	<u>Monthly Kwh Usage</u>	<u>Southeast District</u>	<u>Central District</u>
			<u>Monthly Rate</u>	<u>Monthly Rate</u>
Mercury Vapor	100	38	\$ 5.621	\$ 5.865
Mercury Vapor	175	63	\$ 7.127	\$ 7.472
Mercury Vapor	250	90	\$ 8.774	\$ 9.211
Mercury Vapor	400	146	\$13.566	\$14.273
Mercury Vapor	1000	357	\$32.874	\$34.531

This rate schedule contemplates standard non-decorative lighting fixtures on existing wood poles from overhead distribution facilities. Decorative fixtures, other than wood poles, additional wood poles, underground wiring, light fixture arms longer than thirty inches, and other miscellaneous work not listed above will be charged for, based on Company's estimate of labor and material costs plus other costs pertinent thereto. Payment for additional work may be made in one lump sum payment prior to installation or, in lieu of lump sum payment, Company will make a continuous monthly charge at the rate of 1-1/2% of the estimated cost of additional installations.

CANCELLED

JAN 14 1985
BY 12th RS 97.1
PUBLIC SERVICE COMMISSION
OF MISSOURI

Issued on 10 days' notice under order of Mo. P.S.C., 12/28/83, in case No. EM-83-

P.S.C. MO. DATE OF ISSUE	<u>January 17, 1984</u>	DATE EFFECTIVE	<u>January 27, 1984</u>
ILL. C.C. DATE OF ISSUE	_____	DATE EFFECTIVE	_____
IA. ST. C.C. DATE OF ISSUE	_____	DATE EFFECTIVE	_____
ISSUED BY	<u>Charles J. Dougherty</u>	TITLE	<u>Chairman</u>
			<u>St. Louis, Missouri</u>
	NAME OF OFFICER		ADDRESS

APPLYING TO MISSOURI SERVICE AREAS

RECEIVED

SERVICE CLASSIFICATION NO. 20(M)
MUNICIPAL STREET LIGHTING - INCANDESCENT
RATE OF LIMITED APPLICATION

SEP 21 1979

MISSOURI
Public Service Commission

*Rate per Lamp per Month:

	Incandescent				
	1,000 Lumen	2,500 Lumen	4,000 Lumen	6,000 Lumen	10,000 Lumen
<u>Wood Pole Rates</u>					
Schedule A	\$3.56	\$4.82	\$6.28	\$7.83	\$10.34
Schedule B	3.06	4.32	5.73	7.18	9.74
Schedule C	2.56	3.82	5.18	6.63	9.14

CANCELLED

Ornamental Pole

Add \$.95 per month per pole to above Wood Pole charges.

MAY 30 1980

Circuit Charge per month:

Underground, in and under dirt, per ft. 2.65¢ BY 4th R.S. # 63(M)

Underground, all other, per ft. 4.85¢ PUBLIC SERVICE COMMISSION OF MISSOURI

(In lieu of a monthly circuit charge, Customer may elect to pay to Company at the time of installation the estimated excess installed cost of underground over overhead circuit.)

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Contract. Ten years. Customer, if not legally authorized to contract for all of an initial or succeeding ten-year contract term at one time, may sign an agreement for the maximum period for which it is legally authorized to contract, and said agreement will continue in force thereafter for successive one year periods unless terminated by either party by written notice given not less than 60 days prior to any annual termination date. Irrespective of the term for which Customer contracts, as used in the following paragraphs of this Service Classification No. 20, "contract term" shall mean an initial or succeeding ten-year period.

*Indicates change.

P.S.C. NO. DATE OF ISSUE September 21, 1979

DATE EFFECTIVE October 1, 1979

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE OCT 1 1979

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE 80-104

ISSUED BY

Charles J. Dougherty

President

Public Service Commission

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREAS

RECEIVED

JAN 23 1978

SERVICE CLASSIFICATION NO. 20(M)
MUNICIPAL STREET LIGHTING - INCANDESCENT
RATE OF LIMITED APPLICATION

MISSOURI
Public Service Commission

***Rate per Lamp per Month:**

	Incandescent				
	1,000 Lumen	2,500 Lumen	4,000 Lumen	6,000 Lumen	10,000 Lumen
Wood Pole Rates					
Schedule A	\$3.35	\$4.40	\$5.60	\$6.90	\$8.90
Schedule B	2.85	3.90	5.05	6.25	8.30
Schedule C	2.35	3.40	4.50	5.70	7.70

Ornamental Pole Add \$.95 per month per pole to above Wood Pole charges.

Circuit Charge per month:

- Underground, in and under dirt, per ft. 2.65¢
- Underground, all other, per ft. 4.85¢

(In lieu of a monthly circuit charge, Customer may elect to pay to Company at the time of installation the estimated excess installed cost of underground over overhead circuit.)

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Contract. Ten years. Customer, if not legally authorized to contract for all of an initial or succeeding ten-year contract term at one time, may sign an agreement for the maximum period for which it is legally authorized to contract, and said agreement will continue in force thereafter for successive one year periods unless terminated by either party by written notice given not less than 60 days prior to any annual termination date. Irrespective of the term for which Customer contracts, as used in the following paragraphs of this Service Classification No. 20, "contract term" shall mean an initial or succeeding ten-year period.

***Fuel Rider (Rider A).** Applicable to all lighting kilowatthours provided, as determined in accordance with paragraph (8) of this Service Classification.

*Indicates change. **Indicates addition.

ISSUED BY Charles J. Dougherty DATE OF ISSUE January 27, 1978

ISSUED BY Charles J. Dougherty DATE OF ISSUE January 27, 1978

ISSUED BY Charles J. Dougherty DATE OF ISSUE January 27, 1978

DATE EFFECTIVE February 3, 1978

DATE EFFECTIVE FEB 3 1978

DATE EFFECTIVE 77-154

Public Service Commission

ISSUED BY Charles J. Dougherty TITLE President ADDRESS St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

CANCELLED

OCT 1

BY 10th RS
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

APPLYING TO MISSOURI SERVICE AREAS

SERVICE CLASSIFICATION NO. 20(N)
MUNICIPAL STREET LIGHTING - INCANDESCENT *
RATE OF LIMITED APPLICATION

RECEIVED

DEC 20 1976

MISSOURI
Public Service Commission

*Rate per Lamp per Month:

	Incandescent				
	1,000 Lumen	2,500 Lumen	4,000 Lumen	6,000 Lumen	10,000 Lumen
<u>Wood Pole Rates</u>					
Schedule A	\$3.08	\$4.08	\$5.18	\$6.38	\$8.28
Schedule B	2.63	3.63	4.68	5.83	7.73
Schedule C	2.18	3.18	4.18	5.28	7.18

Ornamental Pole

Add \$.80 per month per pole
to above Wood Pole charges.

ELECTRIC AUTHORITY

Circuit Charge per month:

- Underground, in and under dirt, per ft. 1.20c
 - Underground, all other, per ft. 4.05c
- (In lieu of a monthly circuit charge, Customer may elect to pay to Company at the time of installation the estimated excess installed cost of underground over overhead circuit.)

ORDER NO 915

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Contract. Ten years. Customer, if not legally authorized to contract for all of an initial or succeeding ten-year contract term at one time, may sign an agreement for the maximum period for which it is legally authorized to contract, and said agreement will continue in force thereafter for successive one year periods unless terminated by either party by written notice given not less than 60 days prior to any annual termination date. Irrespective of the term for which Customer contracts, as used in the following paragraphs of this Service Classification No. 20, "contract term" shall mean an initial or succeeding ten-year period.

Public Service Commission

CANCELLED

P.S.C. MO. DATE OF ISSUE December 20, 1976

DATE EFFECTIVE January 1, 1977

FEB 3 1978 ILL. C.C. DATE OF ISSUE

DATE EFFECTIVE

IA. ST. C.C. DATE OF ISSUE

DATE EFFECTIVE

BY RS. 1/1/77
PUBLIC SERVICE COMMISSION
OF MISSOURI

Charles J. Dougherty
NAME OF OFFICER

President
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREAS

SERVICE CLASSIFICATION NO. 20(M)
MUNICIPAL STREET LIGHTING - INCANDESCENT *
RATE OF LIMITED APPLICATION

***Rate per Lamp per Month:**

	Incandescent				
	1,000 Lumen	2,500 Lumen	4,000 Lumen	6,000 Lumen	10,000 Lumen
Wood Pole Rates					
Schedule A	\$3.10	\$4.10	\$5.20	\$6.40	\$8.30
Schedule B	2.65	3.65	4.70	5.85	7.75
Schedule C	2.20	3.20	4.20	5.30	7.20

CANCELLED

Ornamental Pole Add \$.80 per month per pole to above Wood Pole charges.

JAN 1 1977

Circuit Charge per month:

Underground, in and under dirt, per ft. 1.20¢ PUBLIC SERVICE COMMISSION
 Underground, all other, per ft. 4.05¢ OF MISSOURI
 (In lieu of a monthly circuit charge, Customer may elect to pay to Company at the time of installation the estimated excess installed cost of underground over overhead circuit.)

BY 8MRS#97.1M

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Contract. Ten years. Customer, if not legally authorized to contract for all of an initial or succeeding ten-year contract term at one time, may sign an agreement for the maximum period for which it is legally authorized to contract, and said agreement will continue in force thereafter for successive one year periods unless terminated by either party by written notice given not less than 60 days prior to any annual termination date. Irrespective of the term for which Customer contracts, as used in the following paragraphs of this Service Classification No. 20, "contract term" shall mean an initial or succeeding ten-year period.

*Indicates change.

P.S.C. MO. DATE OF ISSUE November 24, 1976 DATE EFFECTIVE December 24, 1976
 ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____
 IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20(M)
MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT
RATE OF LIMITED APPLICATION

*Rate per Lamp per Month:

	<u>Incandescent</u>				
	<u>1,000</u>	<u>2,500</u>	<u>4,000</u>	<u>6,000</u>	<u>10,000</u>
	<u>Lumen</u>	<u>Lumen</u>	<u>Lumen</u>	<u>Lumen</u>	<u>Lumen</u>
<u>Schedule A</u>					
Wood Pole	\$3.10	\$4.10	\$5.20	\$6.40	\$8.30
Ornamental	3.90	4.90	6.00	7.20	9.10
<u>Schedule B</u>					
Wood Pole	2.65	3.65	4.70	5.85	7.75
Ornamental	3.45	4.45	5.50	6.65	8.55
<u>Schedule C</u>					
Wood Pole	2.20	3.20	4.20	5.30	7.20
Ornamental	3.00	4.00	5.00	6.10	8.00

CANCELLED

*Circuit Charge per month:

Underground, in and under dirt, per ft. 1.20¢
 Underground, all other, per ft. 4.05¢

7th RS# 97.1M

(In lieu of a monthly circuit charge, Customer may elect to pay to Company at the time of installation the estimated excess installed cost of underground over overhead circuit.)

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Contract. Ten years. Customer, if not legally authorized to contract for all of an initial or succeeding ten-year contract term at one time, may sign an agreement for the maximum period for which it is legally authorized to contract, and said agreement will continue in force thereafter for successive one year periods unless terminated by either party by written notice given not less than 60 days prior to any annual termination date. Irrespective of the term for which Customer contracts, as used in the following paragraphs of this Service Classification No. 20, "contract term" shall mean an initial or succeeding ten-year period.

18314

*Indicates change.

P.S.C. NO. DATE OF ISSUE December 29, 1975

DATE EFFECTIVE January 3, 1976

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20(M)
MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT
RATE OF LIMITED APPLICATION

RECEIVED
JUN 12 1974
MISSOURI
Public Service Commission

*Rate per Lamp per Month:

	Incandescent				
	1,000 Lumen	2,500 Lumen	4,000 Lumen	6,000 Lumen	10,000 Lumen
<u>Schedule A</u>					
Wood Pole	\$2.72	\$3.57	\$4.90	\$5.93	\$7.03
Ornamental	3.92	4.72	5.47	6.38	7.67
<u>Schedule B</u>					
Wood Pole	2.25	3.10	4.26	5.26	6.61
Ornamental	3.41	4.23	4.98	5.91	7.19
<u>Schedule C</u>					
Wood Pole	1.85	2.63	3.67	4.61	6.17
Ornamental	2.47	3.25	3.99	4.89	6.38

*Circuit Charge per month:

Underground, in and under dirt, per ft. 1.04¢
Underground, all other, per ft. 3.51¢

(In lieu of a monthly circuit charge, Customer may elect to pay to Company at the time of installation the estimated excess installed cost of underground over overhead circuit.)

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Contract. Ten years. Customer, if not legally authorized to contract for all of an initial or succeeding ten-year contract term at one time, may sign an agreement for the maximum period for which it is legally authorized to contract, and said agreement will continue in force thereafter for successive one year periods unless terminated by either party by written notice given not less than 60 days prior to any annual termination date. Irrespective of the term for which Customer contracts, as used in the following paragraphs of this Service Classification No. 20, "Contract Term" shall mean an initial or succeeding ten-year period.

CANCELLED
JAN 3 1976
BY 6th R.S. 97.1(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
JUN 18 1974
17972
Public Service Commission

P.S.C. NO. DATE OF ISSUE June 12, 1974

DATE EFFECTIVE June 18, 1974

ILL. C.C. DATE OF ISSUE

DATE EFFECTIVE

IA. ST. C.C. DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20(M)
MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT
RATE OF LIMITED APPLICATION

*Rate per Lamp per Month:

	Incandescent				
	1,000 Lumen	2,500 Lumen	4,000 Lumen	6,000 Lumen	10,000 Lumen
<u>Schedule A</u>					
Wood Pole	\$2.38	\$3.12	\$4.29	\$5.19	\$6.15
Ornamental	3.43	4.13	4.79	5.58	6.71
<u>Schedule B</u>					
Wood Pole	1.97	2.71	3.73	4.60	5.78
Ornamental	2.98	3.70	4.36	5.17	6.29
<u>Schedule C</u>					
Wood Pole	1.62	2.30	3.21	4.03	5.40
Ornamental	2.16	2.84	3.49	4.28	5.58

RECEIVED
NOV 20 1972
MISSOURI
Public Service Commission

*Circuit Charge per month:

- Underground, in and under dirt, per ft. 0.91¢
- Underground, all other, per ft. 3.07¢

(In lieu of a monthly circuit charge, Customer may elect to pay to Company at the time of installation the estimated excess installed cost of underground over overhead circuit.)

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payment. Bills are due and payable within ten days from date of bill.

Term of Contract. Ten years. Customer, if not legally authorized to contract for all of an initial or succeeding ten-year contract term at one time, may sign an agreement for the maximum period for which it is legally authorized to contract, and said agreement will continue in force thereafter for successive one year periods unless terminated by either party by written notice given not less than 60 days prior to any annual termination date. Irrespective of the term for which Customer contracts, as used in the following paragraphs of this Service Classification No. 20, "contract term" shall mean an initial or succeeding ten-year period.

CANCELLED

FILED
NOV 28 1972
Case No. 17,433
Public Service Commission

*Indicates change.

BY 54 R.S. 97.1(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

P.S.C. MO. DATE OF ISSUE November 20, 1972

DATE EFFECTIVE November 28, 1972

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

RECEIVED

SERVICE CLASSIFICATION NO. 20(M)
MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT
RATE OF LIMITED APPLICATION

1 1972

MISSOURI
 Public Service Commission

*Rate per Lamp per Month:

	Incandescent				
	1,000 Lumen	2,500 Lumen	4,000 Lumen	6,000 Lumen	10,000 Lumen
<u>Schedule A</u>					
Wood Pole	\$2.42	\$3.18	\$4.37	\$5.29	\$6.26
Ornamental	3.49	4.20	4.87	5.68	6.83
<u>Schedule B</u>					
Wood Pole	2.00	2.76	3.80	4.68	5.88
Ornamental	3.04	3.76	4.44	5.26	6.41
<u>Schedule C</u>					
Wood Pole	1.65	2.34	3.27	4.10	5.50
Ornamental	2.20	2.89	3.55	4.36	5.68

*Circuit Charge per month:

- Underground, in and under dirt, per ft. 0.92¢
- Underground, all other, per ft. 3.10¢

(In lieu of a monthly circuit charge, Customer may elect to pay to Company at the time of installation the estimated excess installed cost of underground over overhead circuit.)

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payment. Bills are due and payable within ten days from date of bill.

Term of Contract. Ten years. Customer, if not legally authorized to contract for all of an initial or succeeding ten-year contract term at one time, may sign an agreement for the maximum period for which it is legally authorized to contract, and said agreement will continue in force thereafter for successive one year periods unless terminated by either party by written notice given not less than 60 days prior to any annual termination date. Irrespective of the term for which Customer contracts, as used in the following paragraphs of this Service Classification No. 20, "contract term" shall mean an initial or succeeding ten-year period.

CANCELLED

NOV 28 1972

BY Case No. 17,423
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

*Indicates change.

P.S.C. MO. DATE OF ISSUE March 1, 1972

DATE EFFECTIVE April 1, 1972

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20(M)
MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT
RATE OF LIMITED APPLICATION

RECEIVED

DEC 9 1971

*Rate per Lamp per Month:

	Incandescent				
	1,000 Lumen	2,500 Lumen	4,000 Lumen	6,000 Lumen	10,000 Lumen
<u>Schedule A</u>					
Wood Pole	\$2.16	\$2.84	\$3.90	\$4.72	\$5.59
Ornamental	3.12	3.75	4.35	5.07	6.10
<u>Schedule B</u>					
Wood Pole	1.79	2.46	3.39	4.18	5.25
Ornamental	2.71	3.36	3.96	4.70	5.72
<u>Schedule C</u>					
Wood Pole	1.47	2.09	2.92	3.66	4.91
Ornamental	1.96	2.58	3.17	3.89	5.07

*Circuit Charge per month:

- Underground, in and under dirt, per ft. 0.87¢
- Underground, all other, per ft. 2.92¢

(In lieu of a monthly circuit charge, Customer may elect to pay to Company at the time of installation the estimated excess installed cost of underground over overhead circuit.)

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payment. Bills are due and payable within ten days from date of bill.

Term of Contract. Ten years. Customer, if not legally authorized to contract for all of an initial or succeeding ten-year contract term at one time, may sign an agreement for the maximum period for which it is legally authorized to contract, and said agreement will continue in force thereafter for successive one year periods unless terminated by either party by written notice given not less than 60 days prior to any annual termination date. Irrespective of the term for which Customer contracts, as used in the following paragraphs of this Service Classification No. 20, "contract term" shall mean an initial or succeeding ten-year period.

CANCELLED
 NOV 28 1972
 BY H.H.R.S. 97.1(M)
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

DEC 10 1971
 Case No. 17,107

*Indicates change.

P.S.C. MO. DATE OF ISSUE December 9, 1971

DATE EFFECTIVE December 10, 1971

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20(M) MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT RATE OF LIMITED APPLICATION

RECEIVED SEP 8 1970 MISSOURI Public Service Commission

*Rate per Lamp per Month:

Table with columns for Incandescent (1,000, 2,500, 4,000, 6,000, 10,000 Lumen) and rows for Schedule A, B, and C (Wood Pole, Ornamental).

*Circuit Charge per month:

Underground, in and under dirt, per ft. 0.85¢. Underground, all other, per ft. 2.85¢.

(In lieu of a monthly circuit charge, Customer may elect to pay to Company at the time of installation the estimated excess installed cost of underground over overhead circuit.)

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payment. Bills are due and payable within ten days from date of bill.

Term of Contract. Ten years. Customer, if not legally authorized to contract for all of an initial or succeeding ten-year contract term at one time, may sign an agreement for the maximum period for which it is legally authorized to contract, and said agreement will continue in force thereafter for successive one year periods unless terminated by either party by written notice given not less than 60 days prior to any annual termination date. Irrespective of the term for which Customer contracts, as used in the following paragraphs of this Service Classification No. 20, "contract term" shall mean an initial or succeeding ten-year period.

CANCELLED

DEC 10 1971

FILED OCT 8 1970 Public Service Commission

*Indicates change.

BY 2nd R.S. 97.1(M)

P.S.C. MO. DATE OF ISSUE September 8, 1970 PUBLIC SERVICE COMMISSION OF MISSOURI DATE EFFECTIVE October 8, 1970 ILL. C.C. DATE OF ISSUE DATE EFFECTIVE IA. ST. C.C. DATE OF ISSUE DATE EFFECTIVE

ISSUED BY Charles J. Dougherty President St. Louis, Missouri NAME OF OFFICER TITLE ADDRESS

APPLYING TO FORMER MISSOURI UTILITIES COMPANY SERVICE AREA

SERVICE CLASSIFICATION NO. 90(M)
PRIVATE STREET AND OUTDOOR AREA LIGHTING (CONTINUED)

RECEIVED

MINIMUM BILL

Amount as calculated under RATE.

JAN 17 1984

GENERAL

Service will be furnished under the Company's Rules and Regulations on file with the Public Service Commission, and is subject to the following special conditions:

- (1) Customers receiving service under this schedule shall be required to sign a contract for a period of one year.

CANCELLED
and held for future use
 APR 09 1986
 By Order, Case NOS. EO-85-17 & ER-85-160
 Public Service Commission
 MISSOURI

Issued on 10 days' notice under order of Mo. P.S.C., 12/28/83, [in Case No. EM-83-244]

P.S.C. MO. DATE OF ISSUE January 17, 1984 DATE EFFECTIVE January 27, 1984

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE JAN 27 1984

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty Chairman Public Service Commission
St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO

ALL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20
MUNICIPAL STREET LIGHTING - INCANDESCENT *
RATE OF LIMITED APPLICATION

- *1. Rate Application. Available to municipalities and other governmental agencies having appropriate contractual authority for installations having an aggregate rating of at least 10,000 lumens for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. No new installations will be made after the effective date hereof, except a small number of additional lamps in a predominately incandescent lamp area.
- *2. Character of Service Supplied. Service supplied hereunder shall be by series incandescent lamps supplied by overhead circuit, subject to the following exceptions:
 - a. Where Company determines that it is not desirable to connect lamps to series lighting circuits, Company may, at its option, install multiple lamps. The multiple lamps used in such cases shall have approximately the same lumen rating as comparable series lamps.
 - b. Where Customer elects to have service supplied hereunder by underground circuit, additional charges shall be made as shown on Sheet No. 97.1.
 - c. Wherever practical, Company may elect to substitute overhead circuits when major repair or replacement of substantial lengths of existing underground cable circuits becomes necessary, in which case appropriate adjustment in the circuit charge applicable to the replaced facilities will be made. If Customer elects to require Company to use underground cable to effect such repairs or replacement, the circuit charge thereafter applicable to the replaced portions of cable shall be as shown on Sheet No. 97.1.

CANCELLED

MAY 30 1980

BY 4th R.S. #63(m)
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

*Indicates change.

P.S.C. NO. DATE OF ISSUE November 24, 1976
 ILL. C.C. DATE OF ISSUE November 24, 1976
 IA. ST. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976
 DATE EFFECTIVE December 24, 1976
 DATE EFFECTIVE December 24, 1976

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

APPLYING TO

URBAN AND RURAL SERVICE AREAS

RECEIVED

SERVICE CLASSIFICATION NO. 20*

SEP 8 1970

MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT

RATE OF LIMITED APPLICATION

MISSOURI
Public Service Commission

1. Rate Application. Available to municipalities and other governmental agencies having appropriate contractual authority for installations having an aggregate rating of at least 10,000 lumens for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. No new installations will be made after the effective date hereof, except a small number of additional lamps in a predominately incandescent or fluorescent lamp area.
2. Character of Service Supplied. Service supplied hereunder shall be by series incandescent and fluorescent lamps supplied by overhead circuit, subject to the following exceptions:
 - a. Where Company determines that it is not desirable to connect lamps to series lighting circuits, Company may, at its option, install multiple lamps. The multiple lamps used in such cases shall have approximately the same lumen rating as comparable series lamps.
 - b. Where Customer elects to have service supplied hereunder by underground circuit, additional charges shall be made as shown on Sheet No. 97.1.
 - c. Wherever practical, Company may elect to substitute overhead circuits when major repair or replacement of substantial lengths of existing underground cable circuits becomes necessary, in which case appropriate adjustment in the circuit charge applicable to the replaced facilities will be made. If Customer elects to require Company to use underground cable to effect such repairs or replacement, the circuit charge thereafter applicable to the replaced portions of cable shall be as shown on Sheet No. 97.1.

CANCELLED

1st RS# 97.2

FILED
OCT 8 1970
Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE September 8, 1970

DATE EFFECTIVE October 8, 1970

ILL. C.C. DATE OF ISSUE September 8, 1970

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DATE EFFECTIVE October 8, 1970

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

APPLYING TO FORMER MISSOURI UTILITIES COMPANY SERVICE AREA

SERVICE CLASSIFICATION NO. 91(M)
MUNICIPAL STREET LIGHTING

RECEIVED
APR 12 1985
MISSOURI
Public Service Commission

AVAILABILITY

This street lighting rate schedule is only available to municipalities in the former Missouri Utilities Company service area which have effective franchise agreements with Company; and for lighting that can be served with standard distribution facilities.

CHARACTER OF SERVICE

Company shall furnish unmetered automatic dusk-to-dawn street lighting service, using standard lighting hardware from Company stock. All necessary service, maintenance, and lamp renewals shall be furnished within a reasonable length of time during normal working hours.

* RATE PER UNIT PER MONTH

<u>Fixture Only</u>	<u>Monthly Kwh Usage</u>	<u>Southeast District Monthly Rate</u>	<u>Central District Monthly Rate</u>
100 Watt Mercury Vapor, Open Type	38	\$ 3.95	\$ 4.07
175 Watt Mercury Vapor, Open Type	63	\$ 5.64	\$ 5.86
250 Watt Mercury Vapor, Open Type	90	\$ 6.52	\$ 6.74
400 Watt Mercury Vapor, Enclosed Type	146	\$10.06	\$ 10.43
1000 Watt Mercury Vapor, Enclosed Type	357	\$20.37	\$ 21.15
100 Watt High Pressure Sodium, Open Type	39	\$ 8.62	\$ 8.35
250 Watt High Pressure Sodium, Enclosed Type	100	\$12.43	\$ 11.95
400 Watt High Pressure Sodium, Enclosed Type	156	\$14.53	\$ 14.05
<u>Post Top Fixture and Aluminum or Fiberglass Pole</u>			
100 Watt Mercury Vapor on 14 foot pole	38	\$14.60	\$ 19.09
100 Watt Mercury Vapor on 20 foot pole	38	\$16.84	\$ 21.08
175 Watt Mercury Vapor on 14 foot pole	63	\$15.87	\$ 20.52
175 Watt Mercury Vapor on 20 foot pole	63	\$18.13	\$ 22.52
250 Watt Mercury Vapor on 20 foot pole	90	\$19.37	\$ 23.73

CANCELLED
and held for future use
APR 09 1985
By order, Carol Nos. EO-85-17 & ER-85-160
Public Service Commission
MISSOURI

FILED
APR 16 1985
Public Service Commission

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ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____
IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO FORMER MISSOURI UTILITIES COMPANY

SERVICE CLASSIFICATION NO. 91(M)
MUNICIPAL STREET LIGHTING

RECEIVED
JAN 10 1985
MISSOURI
Public Service Commission

AVAILABILITY

This street lighting rate schedule is only available to municipalities in the former Missouri Utilities Company area which have effective franchise agreements with Company and for lighting that can be served with standard distribution facilities.

CHARACTER OF SERVICE

Company shall furnish unattended automatic dusk-to-dawn street lighting service, using standard lighting hardware from Company stock. All necessary service, maintenance, and lamp renewals shall be furnished within a reasonable length of time during normal working hours.

* RATE PER UNIT PER MONTH

APPROVED
APR 16 1985
BY RS 97.3
PUBLIC SERVICE COMMISSION
OF MISSOURI

<u>Fixture Only</u>	<u>Kwh Usage</u>	<u>Monthly Rate</u>	<u>Monthly Rate</u>
		<u>Southeast District</u>	<u>Central District</u>
100 Watt Mercury Vapor, Open Type	38	\$ 2.90	\$ 3.04
175 Watt Mercury Vapor, Open Type	63	\$ 4.14	\$ 4.38
250 Watt Mercury Vapor, Open Type	90	\$ 4.78	\$ 5.04
400 Watt Mercury Vapor, Enclosed Type	146	\$ 7.38	\$ 7.80
1000 Watt Mercury Vapor, Enclosed Type	357	\$ 14.94	\$ 15.81
100 Watt High Pressure Sodium, Open Type	39	\$ 6.32	\$ 6.24
250 Watt High Pressure Sodium, Enclosed Type	100	\$ 9.12	\$ 8.93
400 Watt High Pressure Sodium, Enclosed Type	156	\$ 10.66	\$ 10.50
<u>Post Top Fixture and Aluminum or Fiberglass Pole</u>			
100 Watt Mercury Vapor on 14 foot pole	38	\$ 10.71	\$ 14.27
100 Watt Mercury Vapor on 20 foot pole	38	\$ 12.35	\$ 15.76
175 Watt Mercury Vapor on 14 foot pole	63	\$ 11.64	\$ 12.35
175 Watt Mercury Vapor on 20 foot pole	63	\$ 13.30	\$ 14.27
250 Watt Mercury Vapor on 20 foot pole	90	\$ 14.21	\$ 17.74

FILED
JAN 14 1985
Public Service Commission

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ILL. C.C. DATE OF ISSUE DATE EFFECTIVE
IA. ST. C.C. DATE OF ISSUE DATE EFFECTIVE

ISSUED BY William E. Cornelius President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO FORMER MISSOURI UTILITIES COMPANY SERVICE AREA

SERVICE CLASSIFICATION NO. 91(G)

MUNICIPAL STREET LIGHTING

RECEIVED

AVAILABILITY

This street lighting rate schedule is only available to municipalities in the former Missouri Utilities Company service area which have effective franchise agreements with Company; and for lighting that can be served with standard distribution facilities.

Public Service Commission

CHARACTER OF SERVICE

Company shall furnish unmetered automatic dusk-to-dawn street lighting service, using standard lighting hardware from Company stock. All necessary service, maintenance, and lamp renewals shall be furnished within a reasonable length of time during normal working hours.

RATE PER UNIT PER MONTH

Fixture Only	Monthly Kwh Usage	Southeast	Central
		District Monthly Rate	District Monthly Rate
100 Watt Mercury Vapor, Open Type	38	\$ 2.835	\$ 2.975
175 Watt Mercury Vapor, Open Type	63	\$ 4.048	\$ 4.282
250 Watt Mercury Vapor, Open Type	90	\$ 4.673	\$ 4.931
400 Watt Mercury Vapor, Enclosed Type	146	\$ 7.210	\$ 7.623
1000 Watt Mercury Vapor, Enclosed Type	357	\$14.600	\$15.451
100 Watt High Pressure Sodium, Open Type	39	\$ 6.177	\$ 6.097
250 Watt High Pressure Sodium, Enclosed Type	100	\$ 8.915	\$ 8.726
400 Watt High Pressure Sodium, Enclosed Type	156	\$10.268	\$10.268
Post Top Fixture and Aluminum or Fiberglass Pole			
100 Watt Mercury Vapor on 14 foot pole	38	\$10.465	\$13.945
100 Watt Mercury Vapor on 20 foot pole	38	\$12.075	\$15.405
175 Watt Mercury Vapor on 14 foot pole	63	\$11.378	\$14.992
175 Watt Mercury Vapor on 20 foot pole	63	\$12.998	\$16.452
250 Watt Mercury Vapor on 20 foot pole	90	\$13.893	\$17.341

CANCELLED
 JAN 14 1985
 BY PUBLIC SERVICE COMMISSION
 MISSOURI

Issued on 10 days' notice under order of Mo. P.S.C., 12/28/83, in Case No. EM-8-
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 ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE JAN 27 1984
 IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____
 ISSUED BY Charles J. Dougherty Chairman Public Service Commission
 NAME OF OFFICER TITLE ADDRESS St. Louis, Missouri

APPLYING TO ALL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20
MUNICIPAL STREET LIGHTING - INCANDESCENT
RATE OF LIMITED APPLICATION

RECEIVED
(CONT'D)
JAN 17 1977
MISSOURI
Public Service Commission

*3. Determination of Applicable Rate.

Schedule "A" shall apply to service delivered during the initial contract term.

Schedule "B" shall apply to service delivered during any contract term to installations served under Schedule "A" during the immediately preceding contract term.

Schedule "C" shall apply to service delivered during any contract term to installations served under Schedule "B" or Schedule "C" during the immediately preceding contract term.

Wood Pole rates shall apply to service by lamps mounted on standard distribution-type wood poles.

Ornamental rates shall apply to service supplied by lamps mounted on ornamental columns.

4. Contract Renewals. At the option of Customer, a ten-year renewal contract may be signed and may become effective any time after the expiration of the first eight years of the existing contract term, but until such renewal contract has been signed, the schedule of rates theretofore applicable to the service shall continue.

5. Additional Installations. Subject to the restriction set forth in Paragraph 1 of this Service Classification, Customer may obtain the installation of additional lamps and the supply of service thereto. Such additional lamps shall be billed on Schedule "A" initially and continue as outlined in Paragraph 3 hereof.

CANCELLED

MAY 30 1980
BY 4th R.S. #63(m)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
FEB 17 1977
Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE January 17, 1977 DATE EFFECTIVE February 17, 1977
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IA. ST. C.C. DATE OF ISSUE January 17, 1977 DATE EFFECTIVE February 17, 1977

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO

ALL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20
MUNICIPAL STREET LIGHTING - INCANDESCENT - (CONT'D)*
RATE OF LIMITED APPLICATION

3. Determination of Applicable Rate.

Schedule "A" shall apply to (a) service delivered to a new installation during the initial contract term, and (b) service delivered during any contract term to additional installations other than those additional installations for which Customer, in accordance with the provisions of Paragraph 5, shall have paid to Company the costs installed.

Schedule "B" shall apply to (a) service delivered during any contract term to installations served under Schedule "A" during the first eight years of the immediately preceding contract term, and (b) service delivered to additional installations made during the term of the existing contract for which Customer, in accordance with the provisions of Paragraph 5, shall have paid to Company the costs installed.

Schedule "E" shall apply to service delivered during any contract term to installations served under Schedule "B" or Schedule "C" during the immediately preceding contract term.

Wood Pole rates shall apply to service by lamps mounted on standard distribution-type wood poles.

Ornamental rates shall apply to service supplied by lamps mounted on ornamental columns.

CANCELLED

FEB 17 1977

2nd RS # 973

PUBLIC SERVICE COMMISSION
OF MISSOURI

4. Contract Renewals. At the option of Customer, a ten-year renewal contract may be signed and may become effective any any time after the expiration of the first eight years of the existing contract term, but until such renewal contract has been signed, the schedule of rates theretofore applicable to the service shall continue.

*5. Additional Installations. Subject to the restriction set forth in Paragraph 1 of this Service Classification, Customer may obtain the installation of additional lamps and the supply of service thereto. Such additional lamps shall be billed on Schedule "A" initially and continue as outlined in Paragraph 3 hereof.

*Indicates change.

P.S.C. MO. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ILL. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

IA. ST. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

RECEIVED

SERVICE CLASSIFICATION NO. 20*
MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT (SEE COMB 1970)
RATE OF LIMITED APPLICATION

MISSOURI
Public Service Commission

3. Determination of Applicable Rate.

Schedule "A" shall apply to (a) service delivered to a new installation during the initial contract term, and (b) service delivered during any contract term to additional installations other than those additional installations for which Customer, in accordance with the provisions of Paragraph 5, shall have paid to Company the costs installed.

Schedule "B" shall apply to (a) service delivered during any contract term to installations served under Schedule "A" during the first eight years of the immediately preceding contract term, and (b) service delivered to additional installations made during the term of the existing contract for which Customer, in accordance with the provisions of Paragraph 5, shall have paid to Company the costs installed.

Schedule "C" shall apply to service delivered during any contract term to installations served under Schedule "B" or Schedule "C" during the immediately preceding contract term.

Wood Pole rates shall apply to service by lamps mounted on standard distribution-type wood poles.

Ornamental rates shall apply to service supplied by lamps mounted on ornamental columns. (SPRS #97.3)

4. Contract Renewals. At the option of Customer, a ten-year renewal contract may be signed and may become effective any any time after the expiration of the first eight years of the existing contract term, but until such renewal contract has been signed, the schedule of rates theretofore applicable to the service shall continue.

COMPLETED

FILED
OCT 8 1970
Public Service Commission

*Indicates change.

P.S.C. Mo. DATE OF ISSUE September 8, 1970

DATE EFFECTIVE October 8, 1970

ILL. C.C. DATE OF ISSUE September 8, 1970

DATE EFFECTIVE October 8, 1970

IA. ST. C.C. DATE OF ISSUE September 8, 1970

DATE EFFECTIVE October 8, 1970

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO FORMER MISSOURI UTILITIES COMPANY SERVICE

RECEIVED
APR 12 1985
MISSOURI
Public Service Commission

SERVICE CLASSIFICATION NO. 91(M)
MUNICIPAL STREET LIGHTING (CONTINUED)

*RATE PER UNIT PER MONTH (CONTINUED)

	Southeast District	General District
30 - 35 foot wood pole and wire span	\$ 6.73	\$ 6.46

This rate schedule contemplates standard equipment as outlined above. Excess costs for nonstandard or additional material such as decorative fixtures, special or additional poles, underground wiring in overhead areas, underground wiring in excess of 175 feet in underground areas, additional conductor, street light arms longer than 6 feet, and other additional work not listed above, will be charged for based on Company's estimate of labor and material costs, plus other costs pertinent thereto. Payment for additional work may be made in one lump sum payment prior to installation or as mutually agreeable to both parties. In lieu of lump sum payment for additional work, the Company will make a continuous monthly charge at the rate of 1 1/2% of the estimated cost of additional installations.

MINIMUM BILL

Amount as calculated under RATE PER UNIT PER MONTH.

GENERAL

Service will be furnished under the Company's Rules and Regulations on file with the Public Service Commission, and is subject to the following special conditions:

- (1) Municipalities receiving service under this schedule shall be required to have an effective franchise agreement with the Company.

CANCELLED
and held for future use
APR 09 1986
By order of
Public Service Commission
MISSOURI

ER-85-160
FILED
APR 16 1985
Public Service Commission

*Indicates Change

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	April 12, 1985	April 16, 1985
ILL. C.C.	DATE OF ISSUE	DATE EFFECTIVE
IA. ST. C.C.	DATE OF ISSUE	DATE EFFECTIVE
ISSUED BY	NAME OF OFFICER	TITLE
	William E. Cornelius	President
		St. Louis, Missouri
		ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. NO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

THIRD REVISED SHEET NO. 97.4

CANCELLING SCHEDULE NO. 5

SECOND REVISED SHEET NO. 97.4

APPLYING TO FORMER MISSOURI UTILITIES COMPANY SERVICE AREA

SERVICE CLASSIFICATION NO. 91(1)
MUNICIPAL STREET LIGHTING (CONTINUED)

RECEIVED

JAN 10 1985

*RATE PER UNIT PER MONTH (CONTINUED)

30 - 35 foot wood pole and wire span

Southeast District
\$4.94

Central District
Public Service Commission

This rate schedule contemplates standard equipment as outlined above. Excess costs for nonstandard or additional material such as decorative fixtures, special or additional poles, underground wiring in overhead areas, underground wiring in excess of 175 feet in underground areas, additional conductor, street light arms longer than 6 feet, and other additional work not listed above, will be charged for based on Company's estimate of labor and material costs, plus other costs pertinent thereto. Payment for additional work may be made in one lump sum payment prior to installation or as mutually agreeable to both parties. In lieu of lump sum payment for additional work, the Company will make a continuous monthly charge at the rate of 1 1/2% of the estimated cost of additional installations.

MINIMUM BILL

Amount as calculated under RATE PER UNIT PER MONTH.

GENERAL

Service will be furnished under the Company's Rules and Regulations on file with the Public Service Commission, and is subject to the following special conditions:

(1) Municipalities receiving service under this schedule shall be required to have an effective franchise agreement with the Company.

CANCELLED

APR 16 1985
BY Hth RS 97.4
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

JAN 14 1985

Public Service Commission

*Indicates Change

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IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO FORMER MISSOURI UTILITIES COMPANY SERVICE AREA

SERVICE CLASSIFICATION NO. 91(M)
MUNICIPAL STREET LIGHTING (CONTINUED)

RECEIVED

RATE PER UNIT PER MONTH (CONTINUED)

30 - 35 foot wood pole and
wire span

Southeast
District
\$ 4.83

JAN 17 1984
Central
District
\$ 4.72
Public Service Commission

This rate schedule contemplates standard equipment as outlined above. Excess costs for nonstandard or additional material such as decorative fixtures, special or additional poles, underground wiring in overhead areas, underground wiring in excess of 175 feet in underground areas, additional conductor, street light arms longer than 6 feet, and other additional work not listed above, will be charged for based on Company's estimate of labor and material costs, plus other costs pertinent thereto. Payment for additional work may be made in one lump sum payment prior to installation or as mutually agreeable to both parties. In lieu of lump sum payment for additional work, the Company will make a continuous monthly charge at the rate of 1 1/2% of the estimated cost of additional installations.

MINIMUM BILL

Amount as calculated under RATE PER UNIT PER MONTH.

GENERAL

Service will be furnished under the Company's Rules and Regulations on file with the Public Service Commission, and is subject to the following special conditions:

- (1) Municipalities receiving service under this schedule shall be required to have an effective franchise agreement with the Company.

CANCELLED

JAN 14 1985
BY 3rd RS 97.4
PUBLIC SERVICE COMMISSION
OF MISSOURI

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IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty Chairman Public Service Commission
St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO ALL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20
MUNICIPAL STREET LIGHTING - INCANDESCENT - (CONT'D)*
RATE OF LIMITED APPLICATION

6. Larger Lamps.

At any time during any contract term, Customer may upon written request obtain the replacement by larger lamps of any or all lamps then being served under the existing contract, in accordance with the following terms and conditions:

- a. If the lamp replacement does not require a change in existing standards or fixtures, such replacement shall be made without cost to Customer, and Customer shall, from the date of such replacement, be billed for service thereto at the rate applicable to the larger lamps under the schedule applicable to the replaced smaller lamps.
- *b. If the lamp replacement requires, or Customer requests, a change in Existing standards or fixtures, Customer shall pay in advance, without right of refund, Company's estimated cost of making such changes, and Customer shall, from the date of such replacement, be billed for service thereto at the rate applicable to the larger lamps under the schedule applicable to the replaced smaller lamps.

7. General Provisions.

- a. Company will submit to Customer cuts of standards or fixtures available for installation under this service classification, and Customer may select from these the type to be installed. Wood pole service hereunder provides for the installation on wood poles of lamps on brackets, suspension or mast arm supports. Ornamental service hereunder provides for the installation on ornamental columns of lamps on brackets, canopies or similar mountings.

CANCELLED

MAY 30 1980
BY 4th R.S. # 63(m)
PUBLIC SERVICE COMMISSION
OF MISSOURI

*Indicates change.

P.S.C. MO.	DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>
ILL. C.C.	DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>
IA. ST. C.C.	DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>

ISSUED BY	<u>Charles J. Dougherty</u>	President	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

RECEIVED

SERVICE CLASSIFICATION NO. 20*
MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT - (CONTINUED)
RATE OF LIMITED APPLICATION

SEP 8 1970

MISSOURI

Public Service Commission

5. Additional Installations. (Subject to the restriction set forth in Paragraph 1 of this Service Classification.)
- a. During the first eight years of any contract term, Customer may obtain the installation of additional lamps and the supply of service thereto under the existing contract for the remainder of the term thereof upon written application to the Company not less than sixty days prior to the end of such eight year period, in which case such additional lamps shall be billed on Schedule "A" in the existing contract and Schedule "B" in the renewal contract.
 - b. During the last two years of any contract term, Customer may obtain the installation of additional lamps and the supply of service thereto by one of the two following methods:
 - (1) Customer shall enter into a ten year renewal contract providing for a continuation of the service supplied under the existing contract and, in addition thereto, providing for the additional lamps and service desired during the term of such renewal contract, in which case such additional lamps shall be billed on Schedule "A" in the Renewal Contract; or
 - (2) Customer, without entering into a ten year renewal contract, shall pay to Company the cost installed of the additional lamps desired and obtain service thereto for the remainder of the existing contract term in which case such additional lamps shall be billed on Schedule "B" in the existing contract. Payments so made shall not be subject to refund.

1st R.S. # 97.4

FILED
OCT 8 1970
Public Service Commission

*Indicates change.

P.S.C. MO.	DATE OF ISSUE	<u>September 8, 1970</u>	DATE EFFECTIVE	<u>October 8, 1970</u>
ILL. C.C.	DATE OF ISSUE	<u>September 8, 1970</u>	DATE EFFECTIVE	<u>October 8, 1970</u>
IA. ST. C.C.	DATE OF ISSUE	<u>September 8, 1970</u>	DATE EFFECTIVE	<u>October 8, 1970</u>
ISSUED BY	<u>Charles J. Dougherty</u>	TITLE	<u>President</u>	ADDRESS
				<u>St. Louis, Missouri</u>

APPLYING TO FORMER MISSOURI UTILITIES COMPANY SERVICE AREA

SERVICE CLASSIFICATION NO. 92 (4)
MUNICIPAL PUMPING

RECEIVED
APR - 5 1985
MISSOURI
Public Service Commission

AVAILABILITY

This rate schedule is available to municipalities in the former Missouri Utilities Company service area for water and sewage pumping.

* RATE

	Southeast District	Central District
First 2,500 kWh used per month	6.911 ¢ per kWh	6.885 ¢ per kWh
Next 2,500 kWh used per month	5.711 ¢ per kWh	5.707 ¢ per kWh
Over 5,000 kWh used per month	4.485 ¢ per kWh	4.507 ¢ per kWh

* MINIMUM BILL

\$ 2.438 per month per connected horsepower. (Southeast District)
\$ 2.379 per month per connected horsepower. (Central District)

GENERAL

Service will be furnished under the Company's Rules and Regulations on file with the Public Service Commission and is subject to the following special conditions:

- (1) This schedule contemplates year-round service with at least a minimum bill paid each month in the year.
- (2) Customer shall be furnished standard single phase three wire service or three phase four wire service, except that other service may be furnished under the conditions of the Company's Rules and Regulation.

CANCELLED
and held for future use
APR 09 1986
By Order Case Nos. EO 85-17 and ER 85-160
Public Service Commission
MISSOURI

FILED
APR - 9 1985
Public Service Commission

*Indicates Change

Issued pursuant to order of Mo.P.S.C. in Case Nos. EO-85-17 and ER-85-160.
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IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 THIRD REVISED SHEET NO. 97.5

CANCELLING SCHEDULE NO. 5 SECOND REVISED SHEET NO. 97.5

APPLYING TO FORMER MISSOURI UTILITIES COMPANY SERVICE AREA

SERVICE CLASSIFICATION NO. 2(N)
MUNICIPAL PUMPING

RECEIVED
JAN 10 1985
MISSOURI
Public Service Commission

AVAILABILITY

This rate schedule is available to municipalities in the former Missouri Utilities Company service area for water and sewage pumping.

* RATE

		<u>Southeast District</u>	<u>Central District</u>
First	2,500 kWh used per month	5.596 ¢ per kWh	5.980 ¢ per kWh
Next	2,500 kWh used per month	4.625 ¢ per kWh	4.957 ¢ per kWh
Over	5,000 kWh used per month	3.632 ¢ per kWh	3.914 ¢ per kWh

* MINIMUM BILL

\$1.974 per month per connected horsepower. (Southeast District)
\$2.066 per month per connected horsepower. (Central District)

GENERAL

Service will be furnished under the Company's Rules and Regulations on file with the Public Service Commission and is subject to the following special conditions:

- (1) This schedule contemplates year-round service with at least a minimum bill paid each month in the year.
- (2) Customer shall be furnished standard single phase three wire service or three phase four wire service, except that other service may be furnished under the conditions of the Company's Rules and Regulation.

CANCELLED
APR. - 9 1985
BY LTH RS 97.5
PUBLIC SERVICE COMMISSION
OF MISSOURI

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JAN 14 1985
Public Service Commission

*Indicates Change

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ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO FORMER MISSOURI UTILITIES COMPANY SERVICE AREA (M-

SERVICE CLASSIFICATION NO. 92(M) (U) (S) (V) (R) (U)
MUNICIPAL PUMPING

AVAILABILITY

JAN 17 1984

This rate schedule is available to municipalities in the former Missouri Utilities Company service area for water and sewage pumping.

PUBLIC SERVICE COMMISSION

RATE

		Southeast District	Central District
First	2,500 kWh used per month	5.470¢ per kWh	5.846¢ per kWh
Next	2,500 kWh used per month	4.521¢ per kWh	4.846¢ per kWh
Over	5,000 kWh used per month	3.550¢ per kWh	3.826¢ per kWh

MINIMUM BILL

\$1.93 per month per connected horsepower. (Southeast District)
\$2.02 per month per connected horsepower. (Central District)

GENERAL

Service will be furnished under the Company's Rules and Regulations on file with the Public Service Commission and is subject to the following special conditions:

- (1) This schedule contemplates year-round service with at least a minimum bill paid each month in the year.
- (2) Customer shall be furnished standard single phase three wire service or three phase four wire service, except that other service may be furnished under the conditions of the Company's Rules and Regulation.

CANCELLED

JAN 14 1985
BY 3rd PS 97.5
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

Issued on 10 days' notice under order of Mo. P.S.C., 12/28/83, in Case No. EM-83-

P.S.C. MO.	DATE OF ISSUE <u>January 17, 1984</u>	DATE EFFECTIVE <u>January 27, 1984</u>
ILL. C.C.	DATE OF ISSUE _____	DATE EFFECTIVE _____
IA. ST. C.C.	DATE OF ISSUE _____	DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI AND IOWA SERVICE AREAS

SERVICE CLASSIFICATION NO. 20
MUNICIPAL STREET LIGHTING - INCANDESCENT - (CONT'D)*
RATE OF LIMITED APPLICATION

7. (Continued)

- b. All standard, brackets, fixtures, lamps, wires, cables, conduits, and other necessary equipment furnished, owned, installed and maintained by Company, will remain the property of Company, and may be removed by Company if service is discontinued.
- c. Upon receipt of written request and authorization from Customer, Company will relocate any of its facilities used in rendering service hereunder, providing Customer pays to Company at the time such change is made all costs incurred by Company, in connection therewith.
- d. Company will control the turning on and turning off of the street lighting service to provide approximately 4,000 burning hours per year.
- e. Customer shall furnish to Company, without cost to Company and on forms suitable to it, or Customer shall reimburse Company for all costs incurred in obtaining all rights, permits and easements necessary to permit the installation and maintenance of Company's facilities on, over, under and across both public and private property where and as needed by Company in providing service hereunder.
- f. If any bill for service delivered hereunder is not paid within ten days from the date of bill, it shall become delinquent and shall bear interest at the rate of 6% per annum from the date of the bill. Twenty days after a bill becomes delinquent, Company may suspend delivery of service hereunder. Suspension of service shall in no way affect Customer's obligation to continue to pay the applicable charges. No failure or delay by Company in enforcing any of its rights hereunder shall be deemed a waiver of such rights, nor shall the failure of Company to exercise its rights in case of delinquency bar the Company from exercising its rights in case of subsequent delinquency.

CANCELLED

MAY 30 1980

* Indicates change.

BY 4th R.S. #63(M)
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

RECEIVED

SERVICE CLASSIFICATION NO. 20*
MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT
RATE OF LIMITED APPLICATION

SEP 8 1970

MISSOURI
Public Service Commission

6. Larger Lamps.

At any time during any contract term, Customer may upon written request obtain the replacement by larger lamps of any or all lamps then being served under the existing contract, in accordance with the following terms and conditions:

- a. If the lamp replacement does not require a change in existing standards or fixtures, such replacement shall be made without cost to Customer, and Customer shall, from the date of such replacement, be billed for service thereto at the rate applicable to the larger lamps under the schedule applicable to the replaced smaller lamps.
- b. If the lamp replacement requires, or Customer requests, a change in existing standards or fixtures, Customer shall pay in advance, without right of refund, Company's estimated cost of making such changes, and Customer shall, from the date of such replacement, be billed for service thereto at the rate applicable to the larger lamps under the schedule applicable to the replaced smaller lamps; PROVIDED, HOWEVER, that during the first eight years of any contract term, any change in standards or fixtures required by Customer or by reason of the replacement with larger lamps of lamps then being served under either Schedule "B" or Schedule "C" hereof may, at the option of and without cost to Customer, be made and service thereto will be billed as service to additional installations during the remainder of the existing contract term.

1st R.S. # 97.5 M-1A

7. General Provisions.

- a. Company will submit to Customer cuts of standards or fixtures available for installation under this service classification, and Customer may select from these the type to be installed. Wood pole service hereunder provides for the installation on wood poles of lamps on brackets, suspension or mast arm supports. Ornamental service hereunder provides for the installation of ornamental columns of lamps on brackets, canopies or similar mountings.

FILED

OCT 8 1970

*Indicates change.

Public Service Commission

P.S.C. Mo. DATE OF ISSUE September 8, 1970

DATE EFFECTIVE October 8, 1970

ILL. C.C. DATE OF ISSUE September 8, 1970

DATE EFFECTIVE October 8, 1970

IA. ST. C.C. DATE OF ISSUE September 8, 1970

DATE EFFECTIVE October 8, 1970

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 9TH REVISED SHEET NO. 97.6

CANCELLING SCHEDULE NO. 5 8TH REVISED SHEET NO. 97.6

APPLYING TO FORMER MISSOURI UTILITIES COMPANY SERVICE AREA

RECEIVED

SERVICE CLASSIFICATION NO. 93(M)
COTTON GIN

APR - 5 1985

MISSOURI
Public Service Commission

AVAILABILITY

This schedule is available on contract only, for service to cotton gin customers in the Southeast District of the former Missouri Utilities Company. Availability to cotton gins is for ginning purposes during normal ginning season and for incidental lighting service on a year-round basis.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 480 volt three phase, three wire for power, and 120/240 volt single phase for incidental lighting. Only one power and one lighting voltage will be provided, with a single transformation for each voltage.

A power voltage other than 480 volts may be furnished, at Company option.

RATE

All energy delivered, per month 5.918¢ per kWh

MINIMUM BILL

The annual minimum shall be \$2.466 per kVA of installed transformer capacity.

GENERAL

Service will be furnished under the Company's Rules and Regulations on file with the Public Service Commission and is subject to the following special conditions:

- (1) The Company may, at its option, meter at primary voltage.
- (2) The power service shall be disconnected during the non-ginning season.

FILED

APR - 9 1985

Public Service Commission

*Indicates Change

Issued pursuant to order of Mo. P.S.C. in Case Nos. EO-85-17 and ER-85-160.

P.S.C. NO. DATE OF ISSUE April 5, 1985 DATE EFFECTIVE April 9, 1985

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

CANCELLED

and held for future use

APR 09 1986

By order, Case Nos. EO-85-17 & ER-85-160

Public Service Commission
MISSOURI

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 EIGHTH REVISED SHEET NO. 97.6

CANCELLING SCHEDULE NO. 5 SEVENTH REVISED SHEET NO. 97.6

APPLYING TO FORMER MISSOURI UTILITIES COMPANY SERVICE AREA

SERVICE CLASSIFICATION NO. 93(M)
COTTON GIN

RECEIVED
JAN 10 1985
MISSOURI
Public Service Commission

AVAILABILITY

This schedule is available on contract only, for service on gin customers in the Southeast District of the former Missouri Utilities Company. Availability to cotton gins is for ginning purposes during normal ginning season and for incidental lighting service on a year-round basis.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 480 volt three phase, three wire for power, and 120/240 volt single phase for incidental lighting. Only one power and one lighting voltage will be provided, with a single transformation for each voltage.

A power voltage other than 480 volts may be furnished, at Company option.

RATE

All energy delivered, per month

CANCELLED

7.070¢ per kWh
APR. - 9 1985

MINIMUM BILL

The annual minimum shall be \$2.946 per kVA of installed transformer capacity.

BY RS 97.6
PUBLIC SERVICE COMMISSION

GENERAL

Service will be furnished under the Company's Rules and Regulations on file with the Public Service Commission and is subject to the following special conditions:

- (1) The Company may, at its option, meter at primary voltage.
- (2) The power service shall be disconnected during the non-ginning season.

FILED
JAN 14 1985
Public Service Commission

*Indicates Change

Issued pursuant to order of Mo. P.S.C. in Case No. EX-84-168

P.S.C. MO. DATE OF ISSUE January 10, 1985 DATE EFFECTIVE January 14, 1985

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

SEVENTH REVISED SHEET NO. 97.6

CANCELLING SCHEDULE NO. 5

SIXTH REVISED SHEET NO. 97.6(

APPLYING TO FORMER MISSOURI UTILITIES COMPANY SERVICE AREA

SERVICE CLASSIFICATION NO. 93(M) (NEW REVIEW)
COTTON GIN

AVAILABILITY

JAN 17 1984

This schedule is available on contract only, for service to cotton gin customers in the Southeast District of the former Missouri Utilities Company. Availability to cotton gins is for ginning purposes during normal ginning season and for incidental lighting service on a year-round basis.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 480 volt three phase, three wire for power, and 120/140 volt single phase for incidental lighting. Only one power and one lighting voltage will be provided, with a single transformation for each voltage.

A power voltage other than 480 volts may be furnished, at Company option.

RATE

All energy delivered, per month 6.911¢ per kWh

MINIMUM BILL

The annual minimum shall be \$2.880 per kVA of installed transformer capacity.

CANCELLED

JAN 14 1985

BY 8th - RS 97.6
PUBLIC SERVICE COMMISSION

GENERAL

Service will be furnished under the Company's Rules and Regulations on file with the Public Service Commission and is subject to the following special conditions:

- (1) The Company may, at its option, meter at primary voltage.
- (2) The power service shall be disconnected during the non-ginning season.

500 50

Issued on 10 days' notice under order of Mo. P.S.C., 12/28/83, In Case No. EM-83-24

P.S.C. MO. DATE OF ISSUE	<u>January 17, 1984</u>	DATE EFFECTIVE	<u>January 27, 1984</u>
ILL. C.C. DATE OF ISSUE	_____	DATE EFFECTIVE	_____
IA. ST. C.C. DATE OF ISSUE	_____	DATE EFFECTIVE	_____

ISSUED BY	<u>Charles J. Dougherty</u>	Chairman	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

SIXTH REVISED SHEET NO. 97.6(M)

CANCELLING SCHEDULE NO. 5

FIFTH REVISED SHEET NO. 97.6(M)

APPLYING TO MISSOURI SERVICE AREAS

RECEIVED

SERVICE CLASSIFICATION NO. 20
MUNICIPAL STREET LIGHTING - INCANDESCENT - (COMP. BY)
RATE OF LIMITED APPLICATION

SEP 21 1979

MISSOURI
Public Service Commission

*8. (This paragraph withdrawn.)

CANCELLED

MAY 30 1980

BY 4th B.S. #63(m)
PUBLIC SERVICE COMMISSION
OF MISSOURI

*Indicates change.

FILED

P.S.C. Mo. DATE OF ISSUE September 21, 1979

DATE EFFECTIVE October 1, 1979

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE 80-104

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

Public Service Commission

RECEIVED

APPLYING TO

MISSOURI SERVICE AREAS

SERVICE CLASSIFICATION NO. 20

JAN 13 1978

MUNICIPAL STREET LIGHTING - INCANDESCENT - (CONT'D)

RATE OF LIMITED APPLICATION

Public Service Commission

*8. Fuel Rider (Rider A). The kilowatthours for lighting service provided under the terms of this Service Classification shall be subject to the provisions of Company's Fuel Rider (Rider A). The kilowatthour consumption of each lamp, whose operating hours are determined by a photo-electric control, shall be determined from the manufacturer's rated wattage multiplied by the number of hours of operation for the month, in accordance with the following schedules:

<u>Lamp Size (Lumens)</u>	<u>Rating (Watts/Hour)</u>	<u>Billing Month</u>	<u>Burning Hours</u>
1,000	103	January	408
2,500	202	February	347
4,000	327	March	346
6,000	448	April	301
10,000	690	May	279
		June	255
		July	272
		August	298
		September	322
		October	368
		November	387
		December	417

CANCELLED

OCT 1 - 1979

BY 6th RS 97.6 (M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

FEB 3 1978

77 - 154

Public Service Commission

P.S.C. MO. DATE OF ISSUE January 27, 1978

DATE EFFECTIVE February 3, 1978

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY

Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

FOURTH REVISED SHEET NO. 97.6

CANCELLING SCHEDULE NO. 5

THIRD REVISED SHEET NO. 97.6(I)
FIRST REVISED SHEET NO. 97.6

APPLYING TO ALL SERVICE AREAS

BLANK SHEET*

CANCELLED

FEB 3 1978

BY 5th RS 97.6(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

*Indicates change.

P.S.C. MO. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ILL. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

IA. ST. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ISSUED BY

Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

RECEIVED

SERVICE CLASSIFICATION NO. 20

MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT (CONTINUED)

RATE OF LIMITED APPLICATION

SEP 17 1973

7. (Continued)

b. All standard, brackets, fixtures, lamps, wires, cables, conduits, and other necessary equipment furnished, owned, installed and maintained by Company, will remain the property of Company, and may be removed by Company if service is discontinued.

c. Upon receipt of written request and authorization from Customer, Company will relocate any of its facilities used in rendering service hereunder, providing Customer pays to Company at the time such change is made all costs incurred by Company, in connection therewith.

d. Company will control the turning on and turning off of the street lighting service to provide approximately 4,000 burning hours per year.

* e. Customer shall furnish to Company, without cost to Company and on forms suitable to it, or Customer shall reimburse Company for all costs incurred in obtaining all rights, permits and easements necessary to permit the installation and maintenance of Company's facilities on, over, under and across both public and private property where and as needed by Company in providing service hereunder.

(T)

f. If any bill for service delivered hereunder is not paid within ten days from the date of bill, it shall become delinquent and shall bear interest at the rate of 6% per annum from the date of the bill. Twenty days after a bill becomes delinquent, Company may suspend delivery of service hereunder. Suspension of service shall in no way affect Customer's obligation to continue to pay the applicable charges. No failure or delay by Company in enforcing any of its rights hereunder shall be deemed a waiver of such rights, nor shall the failure of Company to exercise its rights in case of delinquency bar the Company from exercising its rights in case of subsequent delinquency.

4th RS # 97.6

OCT 17 1973

* Indicates change.

P.S.C. MO. DATE OF ISSUE September 17, 1973

DATE EFFECTIVE October 17, 1973

ILL. C.C. DATE OF ISSUE September 17, 1973

DATE EFFECTIVE October 17, 1973

IA. ST. C.C. DATE OF ISSUE September 17, 1973

DATE EFFECTIVE October 17, 1973

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

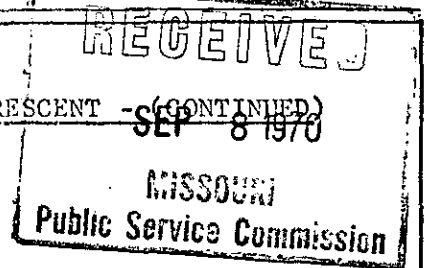
NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20*
MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT - (CONTINUED)
RATE OF LIMITED APPLICATION



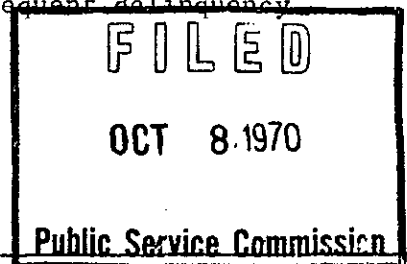
7. (Continued)

- b. All standards, brackets, fixtures, lamps, wires, cables, conduits, and other necessary equipment furnished, owned, installed and maintained by Company, will remain the property of Company, and may be removed by Company if service is discontinued.
- c. Upon receipt of written request and authorization from Customer, Company will relocate any of its facilities used in rendering service hereunder, providing Customer pays to Company at the time such change is made all costs incurred by Company, in connection therewith.
- d. Company will control the turning on and turning off of the street lighting service to provide approximately 4,000 burning hours per year.
- e. Customer shall furnish to Company, without cost to Company and on forms suitable to it, all rights, permits and easements necessary to permit the installation and maintenance of Company's facilities on, over, under and across private property where and as needed by Company in providing service hereunder.
- f. If any bill for service delivered hereunder is not paid within ten days from the date of bill, it shall become delinquent and shall bear interest at the rate of 6% per annum from the date of the bill. Twenty days after a bill becomes delinquent, Company may suspend delivery of service hereunder. Suspension of service shall in no way affect Customer's obligation to continue to pay the applicable charges. No failure or delay by Company in enforcing any of its rights hereunder shall be deemed a waiver of such rights, nor shall the failure of Company to exercise its rights in case of delinquency bar the Company from exercising its rights in case of subsequent delinquency.

CANCELLED

OCT 1 / 1973

*Indicates change. BY Lot L.S. 97.6
PUBLIC SERVICE COMMISSION
OF MISSOURI



P.S.C. MO. DATE OF ISSUE September 8, 1970

ILL. C.C. DATE OF ISSUE September 8, 1970

IA. ST. C.C. DATE OF ISSUE September 8, 1970

DATE EFFECTIVE October 8, 1970

DATE EFFECTIVE October 8, 1970

DATE EFFECTIVE October 8, 1970

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. NO. ILL. C.C. IA. ST. C.C. SCHEDULE NO. 5 3RD REVISED SHEET NO. 27

CANCELLING SCHEDULE NO. 5 2ND REVISED SHEET NO. 9

APPLYING TO FORMER MISSOURI UTILITIES COMPANY SERVICE AREA

SERVICE CLASSIFICATION NO. 94(M)
IRRIGATION SERVICE

AVAILABILITY

This schedule is available on contract only, for service to a single irrigation pumping site in the Southeast District of the former Missouri Utilities Company for a period of 16 hours per day between the hours of 6:00 p.m. and 10:00 a.m., except that 24 hour per day pumping will be allowed on Saturday, Sunday, and Holidays. Other hours shall be "On Peak" and subject to the "On Peak Demand Charge" and the general conditions set out below.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, three wire 240 volts or three phase, three wire 480 volts.

* RATE

Charges for service hereunder shall consist of:

A. An Availability Charge equal to the sum of (1) \$14.12 per meter per month; (2) \$0.30 per month per KVA of installed transformer capacity; and (3) the appropriate amount for line extension as provided for under GENERAL; plus

B. An "On Peak Demand Charge" of \$6.677 per KW of monthly "on peak billing demand"; plus

C. An Energy Charge of 5.459¢ per KWH used per month.

MINIMUM BILL

The monthly minimum bill hereunder shall be the sum of subsections A and B under RATE.

DETERMINATION OF "ON-PEAK BILLING DEMAND"

Monthly "on-peak billing demand" shall be the customer's maximum 15-minute kilowatt demand established during hours designated by Company as "on peak" for the twelve month period ending with the current billing month.

*Indicates Change

Issued pursuant to order of Mo. P.S.C. in Case Nos. EO-85-17 and ER-85-160.

P.S.C. NO. DATE OF ISSUE April 5, 1985 DATE EFFECTIVE April 9, 1985
ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____
IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

RECEIVED
APR 7 1985
MISSOURI
Public Service Commission

CANCELLED

and held for future use
APR 09 1986

By Order, Case Nos. EO-85-17 and ER-85-160
Public Service Commission
MISSOURI

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. NO. ILL. C.C. IA. ST. C.C. SCHEDULE NO. 5 SECOND REVISED SHEET NO. 9

CANCELLING SCHEDULE NO. 5 FIRST REVISED SHEET NO. 9

APPLYING TO FORMER MISSOURI UTILITIES COMPANY SERVICE AREA

SERVICE CLASSIFICATION NO. 94 (M)
IRRIGATION SERVICE

RECEIVED
JAN 10 1985
MISSOURI
Public Service Commission

AVAILABILITY

This schedule is available on contract only, for service at a single irrigation pumping site in the Southeast District of the Missouri Utilities Company for a period of 16 hours per day between the hours of 6:00 p.m. and 10:00 a.m., except that 24 hour per day pumping will be allowed on Saturday, Sunday, and Holidays. Other hours shall be "On Peak" and subject to the "On Peak Demand Charge" and the general conditions set out below.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, three wire 240 volts or three phase, three wire 480 volts.

CANCELLED

APR. - 9 1985

BY 3rd PS 97.7

* RATE

Charges for service hereunder shall consist of: PUBLIC SERVICE COMMISSION OF MISSOURI

A. An Availability Charge equal to the sum of (1) \$11.47 per meter per month; (2) \$0.24 per month per KVA of installed transformer capacity; and (3) the appropriate amount for line extension as provided for under GENERAL; plus

B. An "On Peak Demand Charge" of \$5.422 per KW of monthly "on peak billing demand"; plus

C. An Energy Charge of 4.433¢ per KWH used per month.

MINIMUM BILL

The monthly minimum bill hereunder shall be the sum of subsections A and B under RATE.

DETERMINATION OF "ON-PEAK BILLING DEMAND"

Monthly "on-peak billing demand" shall be the customer's maximum 15-minute kilowatt demand established during hours designated by Company as "on peak" for the twelve month period ending with the current billing month.

JAN 14 1985

*Indicates Change

Issued pursuant to order of Mo. P.S.C. in Case No. 24,285
P.S.C. NO. DATE OF ISSUE January 10, 1985 DATE EFFECTIVE January 14, 1985

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius President St. Louis, Missouri

NAME OF OFFICER TITLE

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. NO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 FIRST REVISED SHEET NO. 97.1

CANCELLING SCHEDULE NO. 5 ORIGINAL SHEET NO. 97.7

APPLYING TO FORMER MISSOURI UTILITIES COMPANY SERVICE AREA

SERVICE CLASSIFICATION NO. 94(M)
IRRIGATION SERVICE

1115(0)E(1)1110

AVAILABILITY

JAN 17 1984

This schedule is available on contract only, for service to a single irrigation pumping site in the Southeast District of the former Missouri Utilities Company for a period of 16 hours per day between the hours of 6:00 p.m. and 10:00 a.m., except that 24 hour per day pumping will be allowed on Saturday, Sunday, and Holidays. Other hours shall be "On Peak" and subject to the "On Peak Demand Charge" and the general conditions set out below.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, three wire 240 volts or three phase, three wire 480 volts.

RATE

Charges for service hereunder shall consist of:

A. An Availability Charge equal to the sum of (1) \$11.47 per meter per month; (2) \$0.24 per month per KVA of installed transformer capacity; and (3) the appropriate amount for line extension as provided for under GENERAL; plus

B. An "On Peak Demand Charge" of \$5.30 per KW of monthly "on peak billing demand"; plus

C. An Energy Charge of 4.333¢ per KWH used per month.

CANCELLED

JAN 14 1985

BY *Jud RS 977*
PUBLIC SERVICE COMMISSION

MINIMUM BILL

The monthly minimum bill hereunder shall be the sum of subsections A and B under RATE.

DETERMINATION OF "ON-PEAK BILLING DEMAND"

Monthly "on-peak billing demand" shall be the customer's maximum 15-minute kilowatt demand established during hours designated by Company as "on peak" for the twelve month period ending with the current billing month.

Issued on 10 days' notice under order of Mo.P.S.C., 12/28/83, 11th Case No. EM-83-248.

P.S.C. NO. DATE OF ISSUE January 17, 1984

DATE EFFECTIVE January 27, 1984

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

URBAN AND RURAL SERVICE AREAS

RECEIVE

SEP 8 1970

MISSOURI

Public Service Commission

The following sheets have been withdrawn

- Seventh Revised Sheet No. 97A
- Fifth Revised Sheet No. 97B
- Fourth Revised Sheet No. 97C
- Third Revised Sheet No. 97C.1
- Second Revised Sheet No. 97C.2
- Fifth Revised Sheet No. 97D(M)
- Fourth Revised Sheet No. 97D(I)
- Third Revised Sheet No. 97D(IA)
- Second Revised Sheet No. 97E
- Fifth Revised Sheet No. 97F(M)
- Fourth Revised Sheet No. 97F(I)
- Third Revised Sheet No. 97F(IA)
- Fifth Revised Sheet No. 97G(M)
- Fourth Revised Sheet No. 97G(I)
- Third Revised Sheet No. 97G(IA)
- Second Revised Sheet No. 97H
- Second Revised Sheet No. 97I
- Fifth Revised Sheet No. 97J(M)
- Fourth Revised Sheet No. 97J(I)
- Third Revised Sheet No. 97J(IA)
- Second Revised Sheet No. 97K
- Original Sheet No. 97L

CANCELLED

MAY 30 1980

BY 4th B.S. # 63(m)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

OCT 8 1970

Public Service Commission

P.S.C. MO. DATE OF ISSUE September 8, 1970

DATE EFFECTIVE October 8, 1970

ILL. C.C. DATE OF ISSUE September 8, 1970

DATE EFFECTIVE October 8, 1970

IA. ST. C.C. DATE OF ISSUE September 8, 1970

DATE EFFECTIVE October 8, 1970

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

APPLYING TO FORMER MISSOURI UTILITIES COMPANY SERVICE AREA

SERVICE CLASSIFICATION NO. 94(M)
IRRIGATION SERVICE (CONTINUED)

RECEIVED

JAN 17 1984

GENERAL

Service will be furnished under the Company's Rules and Regulations on file with the Public Service Commission and is subject to the following special conditions:

- (1) Line extension - For those line extensions made prior to March 20, 1981, for which customer elected to increase the annual minimum charge in accordance with the then existing tariff, customer shall be subject to a monthly line extension charge equal to one and one half percent (1 1/2%) of the cost of such line extension in excess of the first quarter (1/4) mile. For all line extensions made on or after March 20, 1981, the Company shall be reimbursed by cash contribution from customer for all line extension cost in excess of the first quarter (1/4) mile.
- (2) The Customer at his sole risk may pump during "on peak" hours and the Company will upon advance written request attempt to notify the customer by telephone prior to anticipated daily system peaks and following daily system peaks. If the customer has ceased pumping between these times of attempted notification, the Company will waive the "On-Peak Demand Charge".
- (3) Customer must execute a one year or more recurring contract for each irrigation pumping site served.

CANCELLED

and held for future use.
APR 09 1986

By Order, case NOS. EO-85-17 &
Public Service Commission ER-85-160
MISSOURI

Issued on 10 days' notice under order of Mo. P.S.C., 2/28/83, Ill. case No. EM-83-248

P.S.C. MO. DATE OF ISSUE January 17, 1984

DATE EFFECTIVE January 27, 1984

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE JAN 27 1984

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Public Service Commission
St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

MISSOURI SERVICE AREAS

RECEIVED

MISCELLANEOUS CHARGES

SEP 21 1979

MISSOURI Monthly Public Service Commission Charges

A. Reconnection Charges per Connection Point

Sheet No. 112, Par. B-3 (Annually Recurring Service)	\$10.00
Sheet No. 154, Par. C-1 (Disconnection & Reconnection)	10.00
Sheet No. 158, Par. B-1 (Diversion of Service)	10.00

B. Supplementary Service Minimum Monthly Charges

(Sheet No. 109, Par. C-3)

	Primary Service Rate	General Service Rate
First 200 kW of contract demand @	\$3.40	\$4.05
Next 800 kW of contract demand @	2.95	3.60
Over 1000 kW of contract demand @	2.50	3.15

*C. Annually Recurring Service - Rate During Shutdown Period

Sheet No. 113, Par. 5)

First 300 kWh per month @	12.975¢ per kWh
Next 300 kWh per month @	9.825¢ per kWh
Over 600 kWh per month @	6.675¢ per kWh

Minimum Monthly Charge \$4.55 per month

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED

*Indicates change.

MAY 30 1980
BY 4th B.S. # 63(m)
PUBLIC SERVICE COMMISSION

FILED
OCT 1 1979
80-104
Public Service Commission

P.S.C. No. DATE OF ISSUE September 21, 1979

DATE EFFECTIVE October 1, 1979

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

RECEIVED

APPLYING TO

MISSOURI SERVICE AREAS

MISCELLANEOUS CHARGES

JAN 26 1978
MISSOURI
Public Service Commission

***A. Reconnection Charges per Connection Point**

	<u>Charge</u>
Sheet No. 112, Par. B-3 (Annually Recurring Service)	\$10.00
Sheet No. 154, Par. C-1 (Disconnection & Reconnection)	10.00
Sheet No. 158, Par. B-1 (Diversion of Service)	10.00

***B. Supplementary Service Minimum Monthly Charges**

(Sheet No. 109, Par. C-3)

	<u>Primary Service Rate</u>	<u>General Service Rate</u>
First 200 kW of contract demand @	\$3.40	\$4.05
Next 800 kW of contract demand @	2.95	3.60
Over 1000 kW of contract demand @	2.50	3.15

Fuel Rider (Rider A). Applicable to all metered kWh.

***C. Annually Recurring Service - Rate During Shutdown Period**

Sheet No. 113, Par. 5)

First 300 kWh per month @	12.35¢ per kWh
Next 300 kWh per month @	9.20¢ per kWh
Over 600 kWh per month @	6.05¢ per kWh
Minimum Monthly Charge	\$4.30 per month

Fuel Rider (Rider A). Applicable to all metered kWh.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED

FILED
FEB 3 1978
77-154
Public Service Commission

OCT 1 - 1979

BY 7th RS 97.8(M)

*Indicates change PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE January 27, 1978

DATE EFFECTIVE February 3, 1978

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY

Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREAS

MISCELLANEOUS CHARGES

RECEIVED

DEC 20 1976

MISSOURI PUBLIC SERVICE COMMISSION \$5.00

A. Reconnection Charges per Connection Point

Sheet No. 112, Par. B-3 (Annually Recurring Service)	5.00
Sheet No. 154, Par. C-1 (Disconnection & Reconnection)	5.00
Sheet No. 158, Par. B-1 (Diversion of Service)	5.00

B. Supplementary Service Minimum Monthly Charges

(Sheet No. 109, Par. C-3)

	Primary Service Rate	General Service Rate
First 200 kW of contract demand @	\$3.15	\$3.75
Next 800 kW of contract demand @	2.75	3.35
Over 1000 kW of contract demand @	2.35	2.95

Fuel Rider (Rider A). Applicable to all metered kWh.

* C. Annually Recurring Service - Rate During Shutdown Period

Sheet No. 113, Par. 5)

First 300 kWh per month @	11.50¢	per kWh
Next 300 kWh per month @	8.55¢	per kWh
Over 600 kWh per month @	5.60¢	per kWh
Minimum Monthly Charge	\$3.98	per month

Fuel Rider (Rider A). Applicable to all metered kWh.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED

ELECTRIC AUTHORITY

FILED

JAN 1 1977

Public Service Commission

FEB 3 1978

ORDER NO 915

BY *6th RS 97.8(M)*
*Indicates change.
PUBLIC SERVICE COMMISSION
OF MISSOURI

P.S.C. MO. DATE OF ISSUE December 20, 1976

DATE EFFECTIVE January 1, 1977

ILL. C.C. DATE OF ISSUE

DATE EFFECTIVE

IA. ST. C.C. DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY

Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

MISSOURI SERVICE AREAS

MISCELLANEOUS CHARGES

* A. Reconnection Charges per Connection Point

Sheet No. 112, Par. B-3 (Annually Recurring Service)	\$5.00
Sheet No. 154, Par. C-1 (Disconnection & Reconnection)	5.00
Sheet No. 158, Par. B-1 (Diversion of Service)	5.00

B. Supplementary Service Minimum Monthly Charges

(Sheet No. 109, Par. C-3)

	Primary Service Rate	General Service Rate
First 200 kW of contract demand @	\$3.15	\$3.75
Next 800 kW of contract demand @	2.75	3.35
Over 1000 kW of contract demand @	2.35	2.95

Fuel Rider (Rider A). Applicable to all metered kWh.

CANCELLED

JAN 1 1977

C. Annually Recurring Service - Rate During Shutdown Period

Sheet No. 113, Par. 5)

BY SMRS# 97.8M
PUBLIC SERVICE COMMISSION
OF MISSOURI

First 300 kWh per month @	11.51¢	per kWh
Next 300 kWh per month @	8.56¢	per kWh
Over 600 kWh per month @	5.61¢	per kWh
Minimum Monthly Charge	\$4.02	per month

Fuel Rider (Rider A). Applicable to all metered kWh.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

*Indicates change.

P.S.C. NO. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

MISCELLANEOUS CHARGES

A. Reconnection Charges

	<u>Monthly Charge</u>
Sheet No. 112, Par. B-3 (Annually Recurring Service)	\$5.00
Sheet No. 154, Par. C-1 (Disconnection & Reconnection)	5.00
Sheet No. 158, Par. B-1 (Diversion of Service)	5.00

B. Supplementary Service Minimum Monthly Charges

(Sheet No. 109, Par. C-3)

		<u>Primary Service Rate</u>	<u>General Service Rate</u>
First 200 kW of contract demand @		\$3.15	\$3.75
Next 800 kW of contract demand @		2.75	3.35
Over 1000 kW of contract demand @		2.35	2.95

Fuel Rider (Rider A). Applicable to all metered kWh.

* C. Annually Recurring Service - Rate During Shutdown Period

Sheet No. 113, Par. 5)

4TH RS# 97.8M

First 300 kWh per month @	11.51¢	per kWh
Next 300 kWh per month @	8.56¢	per kWh
Over 600 kWh per month @	5.61¢	per kWh
Minimum Monthly Charge	\$4.02	per month

Fuel Rider (Rider A). Applicable to all metered kWh.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

*Indicates change.

FILED

Issued pursuant to Order of Mo. PSC entered April 14, 1976 in Case No. 17,730.

P.S.C. MO. DATE OF ISSUE <u>May 14, 1976</u>	DATE EFFECTIVE <u>June 1, 1976</u>
ILL. C.C. DATE OF ISSUE _____	DATE EFFECTIVE _____
IA. ST. C.C. DATE OF ISSUE _____	DATE EFFECTIVE _____

Public Service Commission

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

ELECTRIC AUTHORITY
CHL 111 NC888

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

MISCELLANEOUS CHARGES

A. <u>Reconnection Charges</u>		<u>Monthly Charge</u>
Sheet No. 112, Par. B-3 (Annually Recurring Service)		\$5.00
Sheet No. 154, Par. C-1 (Disconnection & Reconnection)		5.00
Sheet No. 158, Par. B-1 (Diversion of Service)		5.00

***B. Supplementary Service Minimum Monthly Charges**
(Sheet No. 109, Par. C-3)

		<u>Primary Service Rate</u>	<u>General Service Rate</u>
First 200 kW of contract demand	@	\$3.15	\$3.75
Next 800 kW of contract demand	@	2.75	3.35
Over 1000 kW of contract demand	@	2.35	2.95

Fuel Rider (Rider A). Applicable to all metered kWh.

CANCELLED

***C. Annually Recurring Service - Rate During Shutdown Period** JUN 1 1976
(Sheet No. 113, Par. 5)

First 300 kWh per month	@	11.20¢ per kWh	BY <u>3rd RS. 97.8(M)</u> PUBLIC SERVICE COMMISSION OF MISSOURI
Next 300 kWh per month	@	8.25¢ per kWh	
Over 600 kWh per month	@	5.30¢ per kWh	
Minimum Monthly Charge		\$3.90 per month	

Fuel Rider (Rider A). Applicable to all metered kWh.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

*Indicates change.

JUN 3 1976

10014

P.S.C. MO. DATE OF ISSUE December 29, 1975

DATE EFFECTIVE January 3, 1976

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

RECEIVED

JUN 12 1974

MISSOURI
Public Service Commission

MISCELLANEOUS CHARGES

A. Reconnection Charges

	<u>Monthly Charge</u>
Sheet No. 31, Par. 4 (Temporary Suspension of Service)	\$5.00
Sheet No. 112, Par. B-3 (Annually Recurring Service)	\$5.00
Sheet No. 154, Par. C-1 (Disconnection & Reconnection)	\$5.00
Sheet No. 158, Par. B-1 (Diversion of Service)	\$5.00

*B. Supplementary Service Minimum Monthly Charges

(Sheet No. 109, Par. C-3)

	<u>Primary Service Rate</u>	<u>General Service Rate</u>
First 200 kw of contract demand @	\$2.75	\$3.25
Next 800 kw of contract demand @	2.40	2.90
Over 1000 kw of contract demand @	2.05	2.55

Fuel Rider (Rider A). Applicable to all metered kwhr.

CANCELLED

*C. Annually Recurring Service - Rate During Shutdown Period

(Sheet No. 113, Par. 5)

First 300 kwhr per month @	9.70¢	per kwhr
Next 300 kwhr per month @	7.15¢	per kwhr
Over 600 kwhr per month @	4.60¢	per kwhr
Minimum monthly charge	\$3.20	per month

Fuel Rider (Rider A). Applicable to all metered kwhr.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

* Indicates change.

JUN 18 1974
17972

Public Service Commission

P.S.C. MO. DATE OF ISSUE June 12, 1974

DATE EFFECTIVE _____

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE

RECEIVED

OCT 23 1973

MISSOURI

Public Service Monthly Charge

MISCELLANEOUS CHARGES *

A. Reconnection Charges

Sheet No. 31, Par. 4 (Temporary Suspension of Service)	\$5.00
Sheet No. 112, Par. B-3 (Annually Recurring Service)	\$5.00
Sheet No. 154, Par. C-1 (Disconnection & Reconnection)	\$5.00
Sheet No. 158, Par. B-1 (Diversion of Service)	\$5.00

B. Supplementary Service Minimum Monthly Charges

(Sheet No. 109, Par. C-3)

		<u>Primary Service Rate</u>	<u>General Service Rate</u>
First 200 kw of contract demand	@	\$2.40	\$2.85
Next 800 kw of contract demand	@	2.10	2.55
Over 1000 kw of contract demand	@	1.80	2.25

C. Annually Recurring Service - Rate During Shutdown Period

(Sheet No. 113, Par. 5)

First 300 kwhr per month	@	8.50¢ per kwhr
Next 300 kwhr per month	@	6.25¢ per kwhr
Over 600 kwhr per month	@	4.00¢ per kwhr
Minimum monthly charge		\$2.70 per month

CANCELLED

JUN 18 1974

BY Lot R.S. 97.8(M)
PUBLIC SERVICE COMMISSION

FILED

NOV 23 1973

Public Service Commission

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on any property billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

* Indicates addition.

P.S.C. MO. DATE OF ISSUE October 23, 1973

DATE EFFECTIVE November 23, 1973

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5 18th Revised SHEET NO. 98
 CANCELLING MO.P.S.C. SCHEDULE NO. 5 17th Revised SHEET NO. 98

APPLYING TO MISSOURI SERVICE AREA

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D	TEMPORARY SERVICE	101 (M)
E	SUPPLEMENTARY SERVICE	103
F	ANNUALLY RECURRING SERVICE WITH EXTENDED PERIODS OF SHUTDOWN	106
H	PROVIDING FOR CONNECTION BETWEEN UNITS OF A SINGLE ENTERPRISE SEPARATED BY PUBLIC PROPERTY	110 (M)
I	SECONDARY SERVICE - OFF-PEAK DEMAND PROVISIONS	113
J	PROVIDING FOR SUPPLY OF SERVICE TO A CUSTOMER OCCUPYING CONTIGUOUS BUILDINGS	114 (M)
L	VOLUNTARY CURTAILMENT RIDER	116
M	OPTION BASED CURTAILMENT RIDER	116.3
RDC	RESERVE DISTRIBUTION CAPACITY RIDER	117
UG	MUNICIPAL UNDERGROUND COST RECOVERY RIDER	118
EDR	ECONOMIC DEVELOPMENT RIDER	122.1
EDRR	ECONOMIC DEVELOPMENT AND RETENTION RIDER	122.6
ERR	ECONOMIC RE-DEVELOPMENT RIDER	122.8

*Indicates Addition.

FILED
 Missouri Public
 Service Commission
 ER-2008-0318; YE-2009-0561

Issued pursuant to the Order of the MoPSC in Case No. ER-2008-0318.

DATE OF ISSUE January 30, 2009 DATE EFFECTIVE March 1, 2009
 ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

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UG	MUNICIPAL UNDERGROUND COST RECOVERY RIDER	118
EDR	ECONOMIC DEVELOPMENT RIDER	122.1
*EDRR	ECONOMIC DEVELOPMENT AND RETENTION RIDER	122.6
* ERR	ECONOMIC RE-DEVELOPMENT RIDER	122.8

*Indicates Addition.

CANCELLED
March 1, 2009
Missouri Public
Service Commission

ER-2008-0318; YE-2009-0561

Filed

Missouri Public
Service Commission

June 4, 2007

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.
P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE June 24, 2007

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 16th Revised SHEET NO. 98

CANCELLING SCHEDULE NO. 5 15th Revised SHEET NO. 98

APPLYING TO MISSOURI SERVICE AREA

TABLE OF CONTENTS
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M	OPTION BASED CURTAILMENT RIDER	116.3
RDC	RESERVE DISTRIBUTION CAPACITY RIDER	117
UG	MUNICIPAL UNDERGROUND COST RECOVERY RIDER	118
EDR	ECONOMIC DEVELOPMENT RIDER	122.1

*Indicates Change.

Filed

Missouri Public Service Commission

P.S.C. Mo. DATE OF ISSUE February 10, 2003 DATE EFFECTIVE March 14, 2003

ISSUED BY C. W. Mueller Chairman & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

Cancelled
June 4, 2007

REC'D DEC 19 2002

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M	OPTION BASED CURTAILMENT RIDER	116.3
*RDC	RESERVE DISTRIBUTION CAPACITY RIDER	117
UG	MUNICIPAL UNDERGROUND COST RECOVERY RIDER	118
EDR	ECONOMIC DEVELOPMENT RIDER	122.1

CANCELLED

MAR 14 2003
11:41 AM
Public Service Commission
MISSOURI

Missouri Public

FILED FEB 03 2003

*Indicates Addition.

Service Commission

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REC'D MAY 30 2001

Service Commission SHEET NO.

*RIDER		SHEET NO.
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L	VOLUNTARY CURTAILMENT RIDER	116
*M	OPTION BASED CURTAILMENT RIDER	116.3
UG	MUNICIPAL UNDERGROUND COST RECOVERY RIDER	118
EDR	ECONOMIC DEVELOPMENT RIDER	122.1

CANCELLED

FEB 03 2003
154th RS 98
Public Service Commission
MISSOURI

Missouri Public

FILED JUN 30 2001

Service Commission

*Indicates Change.

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 13th Revised SHEET NO. 98

CANCELLING SCHEDULE NO. 5 12th Revised SHEET NO. 98

APPLYING TO MISSOURI SERVICE AREA

Missouri Public Service Commission

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REC'D APR 10 2000 SHEET NO.

RIDER

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CANCELLED

JUN 30 2001

144-R-598

Public Service Commission MISSOURI

Missouri Public Service Commission

FILED APR 10 2000

*Indicates Addition

P.S.C. No. DATE OF ISSUE March 10, 2000 DATE EFFECTIVE April 10, 2000

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri NAME OF OFFICER TITLE ADDRESS

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*Indicates Addition

Missouri Public Service Commission

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ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED

APR 10 2000
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JUN 01 1999

By 124h RS #98
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FILED

SEP 20 1994

*Indicates Change. **Indicates Addition

MISSOURI
Public Service Commission

P.S.C. Mo. DATE OF ISSUE July 22, 1994

DATE EFFECTIVE [REDACTED]

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE SEP 20 1994

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

10th Revised

SHEET NO. 98

CANCELLING SCHEDULE NO. 5

9th Revised

SHEET NO. 98

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AUG 20 1993

MO. PUBLIC SERVICE COMM.

*Indicates Change.

**Indicates Addition

P.S.C. Mo. DATE OF ISSUE June 21, 1993

DATE EFFECTIVE August 20, 1993

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

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CANCELLED

AUG 20 1993
BY 10 R.S. *98

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*Indicates Change.

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FEB 23 1991

Public Service Commission

P.S.C. MO. DATE OF ISSUE December 21, 1990 DATE EFFECTIVE _____

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

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FEB 23 1991
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 80 - 40
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*Indicates Addition.

Issued pursuant to order of MO P.S.C. dated July 23, 1981, in Case No. 09-80-10

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ILL. C.C. _____ DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. _____ DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius President St. Louis, Missouri

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CANCELLED

SEP 17 1984
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PUBLIC SERVICE COMMISSION
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FILED
JUL 17 1981
81-180
Public Service Commission

*Indicates change.

P.S.C. NO. _____ DATE OF ISSUE July 13, 1981 DATE EFFECTIVE July 17, 1981
 Issued pursuant to Order of Mo.P.S.C. in Case No. ER-81-180.
 ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____
 IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

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JUL 17 1981

74 RS 98(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

MAY 29 1980

MAY 29 1980

80-17

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DATE EFFECTIVE _____
for meters read on and after May 30, 1980

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri

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CANCELLED

MAY 30 1980

BY W.A. Smith
PUBLIC SERVICE COMMISSION
OF MISSOURI

*Indicates addition.
 P.S.C. MO. DATE OF ISSUE November 24, 1976 DATE EFFECTIVE December 24, 1976
 ILL. C.C. DATE OF ISSUE November 24, 1976 DATE EFFECTIVE December 24, 1976
 IA. ST. C.C. DATE OF ISSUE November 24, 1976 DATE EFFECTIVE December 24, 1976

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
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NOV 20 1967

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IA. ST. C.C.	DATE OF ISSUE	<u>October 30, 1967</u>	DATE EFFECTIVE	<u>November 29, 1967</u>
ISSUED BY	<u>Charles J. Dougherty</u>	<u>President</u>	<u>St. Louis, Missouri</u>	
	NAME OF OFFICER	TITLE	ADDRESS	

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JAN 20 1966

*Indicates addition

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE December 20, 1965 DATE EFFECTIVE January 20, 1966
ILL. C.C. DATE OF ISSUE December 20, 1965 DATE EFFECTIVE January 20, 1966
IA. ST. C.C. DATE OF ISSUE December 20, 1965 DATE EFFECTIVE January 20, 1966

ISSUED BY J. W. McAfee President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

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BY JAN 20 1966
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SEP 1 1965

*Indicates addition

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ILL. C.C.	DATE OF ISSUE <u>July 26, 1965</u>	DATE EFFECTIVE <u>August 1, 1965</u>
IA. ST. C.C.	DATE OF ISSUE <u>July 26, 1965</u>	DATE EFFECTIVE <u>August 1, 1965</u>

ISSUED BY	<u>J. W. McAfee</u>	<u>President</u>	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

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CANCELLED

AUG 1 - 1965

*Indicates addition BY JAN 20 1966 PUBLIC SERVICE COMMISSION
OF MO. and R.C. No. 98 PUBLIC SERVICE COMMISSION

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ILL. C.C. DATE OF ISSUE July 26, 1965 DATE EFFECTIVE August 1, 1965
IA. ST. C.C. DATE OF ISSUE July 26, 1965 DATE EFFECTIVE August 1, 1965

ISSUED BY J. W. McAfee President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

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FILED

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ISSUED BY J. W. McAfee President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

SCHEDULE NO. 5

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CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

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ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

MO.P.S.C. SCHEDULE NO 5 1st Revised SHEET NO 98.1
CANCELLING MO.P.S.C. SCHEDULE NO 5 Original SHEET NO 98.1

APPLYING TO MISSOURI SERVICE AREA

* RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

(Applicable To Service Provided Prior To The Effective Date Of This Tariff)

APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 7(M), 8(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation, net of Off-System Sales Revenues (OSSR) (i.e., Actual Net Fuel Costs) and Net Base Fuel Costs (factor NBFC, as defined below), calculated and recovered as provided for herein.

For purposes of this FAC, the true-up year shall be from March 1 through the last day of February of the following year. The Accumulation Periods and Recovery Periods are as set forth in the following table:

Table with 3 columns: Accumulation Period (AP), Filing Date, Recovery Period (RP). Rows include February through May, June through September, and October through January.

Accumulation Period (AP) means the historical calendar months during which fuel and purchased power costs, including transportation, net of OSSR for all kWh of energy supplied to Missouri retail customers are determined.

Recovery Period (RP) means the billing months as set forth in the above table during which the difference between the Actual Net Fuel Costs during an Accumulation Period and NBFC are applied to and recovered through retail customer billings on a per kWh basis, as adjusted for service voltage level.

The Company will make a Fuel and Purchased Power Adjustment (FPA) filing by each Filing Date. The new FPA rates for which the filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FPA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format.

FPA DETERMINATION

Ninety five percent (95%) of the difference between Actual Net Fuel Costs and NBFC for all kWh of energy supplied to Missouri retail customers during the respective Accumulation Periods shall be reflected as an FPAc credit or debit, stated as a separate line item on the customer's bill and will be calculated according to the following formulas.

For the FPA filing made by each Filing Date, the FPAc rate, applicable starting with the Recovery Period following the applicable Filing Date, to recover fuel and purchased power costs, including transportation, net of OSSR, to the extent they vary from Net Base Fuel Costs (NBFC), as defined below, during the recently-completed Accumulation Period is calculated as:

* Indicates Reissue.

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Issued pursuant to the Order of the MoPSC in Case No. ER-2010-0036.

DATE OF ISSUE June 8, 2010 DATE EFFECTIVE June 21, 2010 July 8, 2010
ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

* RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 7(M), 8(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation, net of Off-System Sales Revenues (OSSR) (i.e., Actual Net Fuel Costs) and Net Base Fuel Costs (factor NBFC, as defined below), calculated and recovered as provided for herein.

For purposes of this FAC, the true-up year shall be from March 1 through the last day of February of the following year. The Accumulation Periods and Recovery Periods are as set forth in the following table:

Table with 3 columns: Accumulation Period (AP), Filing Date, and Recovery Period (RP). Rows include February through May, June through September, and October through January.

Accumulation Period (AP) means the historical calendar months during which fuel and purchased power costs, including transportation, net of OSSR for all kWh of energy supplied to Missouri retail customers are determined.

Recovery Period (RP) means the billing months as set forth in the above table during which the difference between the Actual Net Fuel Costs during an Accumulation Period and NBFC are applied to and recovered through retail customer billings on a per kWh basis, as adjusted for service voltage level.

The Company will make a Fuel and Purchased Power Adjustment (FPA) filing by each Filing Date. The new FPA rates for which the filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FPA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format.

FPA DETERMINATION

Ninety five percent (95%) of the difference between Actual Net Fuel Costs and NBFC for all kWh of energy supplied to Missouri retail customers during the respective Accumulation Periods shall be reflected as an FPAc credit or debit, stated as a separate line item on the customer's bill and will be calculated according to the following formulas.

For the FPA filing made by each Filing Date, the FPAc rate, applicable starting with the Recovery Period following the applicable Filing Date, to recover fuel and purchased power costs, including transportation, net of OSSR, to the extent they vary from Net Base Fuel Costs (NBFC), as defined below, during the recently-completed Accumulation Period is calculated as:

Indicates Addition.

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Issued pursuant to the Order of the MoPSC in Case No. ER-2008-0318. DATE OF ISSUE January 30, 2009 DATE EFFECTIVE March 1, 2009

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

*** RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

(Applicable To Service Provided Prior To The Effective Date Of This Tariff)

$$FPA_{(RP)} = [[(CF+CPP-OSSR-TS-S) - (NBFC \times S_{AP})] \times 95\% + I + R] / S_{RP}$$

The FPA rate, which will be multiplied by the voltage level adjustment factors set forth below, applicable starting with the following Recovery Period is calculated as:

$$FPA_C = FPA_{(RP)} + FPA_{(RP-1)} + FPA_{(RP-2)}$$

where:

FPA_C = Fuel and Purchased Power Adjustment rate applicable starting with the Recovery Period following the applicable Filing Date.

FPA_{RP} = FPA Recovery Period rate component calculated to recover under/over collection during the Accumulation Period that ended prior to the applicable Filing Date.

FPA_(RP-1) = FPA Recovery Period rate component from prior FPA_{RP} calculation, if any.

FPA_(RP-2) = FPA Recovery Period rate component from FPA_{RP} calculation prior to FPA_(RP-1), if any.

CF = Fuel costs incurred to support sales to all retail customers and Off-System Sales allocated to Missouri retail electric operations, including transportation, associated with the Company's generating plants. These costs consist of the following:

a) For fossil fuel or hydroelectric plants:

(i) the following costs reflected in Federal Energy Regulatory Commission (FERC) Account Number 501: coal commodity, applicable taxes, gas, alternative fuels, fuel additives, Btu adjustments assessed by coal suppliers, railroad transportation, switching and demurrage charges, railcar repair and inspection costs, railcar depreciation, railcar lease costs, similar costs associated with other applicable modes of transportation, fuel hedging costs (for purposes of factor CF, hedging is defined as realized losses and costs minus realized gains associated with mitigating volatility in the Company's cost of fuel and purchased power, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps), hedging costs associated with SO2 and fuel oil

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APPLYING TO MISSOURI SERVICE AREA

* RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

FPA(RP) = [[(CF+CPP-OSSR-TS-S) - (NBFC x SAP)]x 95% + I + R]/SRP

The FPA rate, which will be multiplied by the voltage level adjustment factors set forth below, applicable starting with the following Recovery Period is calculated as:

FPAc = FPA(RP) + FPA(RP-1) + FPA(RP-2)

where:

FPAc = Fuel and Purchased Power Adjustment rate applicable starting with the Recovery Period following the applicable Filing Date.

FPA RP = FPA Recovery Period rate component calculated to recover under/over collection during the Accumulation Period that ended prior to the applicable Filing Date.

FPA(RP-1) = FPA Recovery Period rate component from prior FPA RP calculation, if any.

FPA(RP-2) = FPA Recovery Period rate component from FPA RP calculation prior to FPA(RP-1), if any.

CF = Fuel costs incurred to support sales to all retail customers and Off-System Sales allocated to Missouri retail electric operations, including transportation, associated with the Company's generating plants. These costs consist of the following:

a) For fossil fuel or hydroelectric plants:

(i) the following costs reflected in Federal Energy Regulatory Commission (FERC) Account Number 501: coal commodity, applicable taxes, gas, alternative fuels, fuel additives, Btu adjustments assessed by coal suppliers, railroad transportation, switching and demurrage charges, railcar repair and inspection costs, railcar depreciation, railcar lease costs, similar costs associated with other applicable modes of transportation, fuel hedging costs (for purposes of factor CF, hedging is defined as realized losses and costs minus realized gains associated with mitigating volatility in the Company's cost of fuel and purchased power, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps), hedging costs associated with SO2 and fuel oil

* Indicates Addition.

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Missouri Public
Service Commission
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MO.P.S.C. SCHEDULE NO 5 1st Revised SHEET NO 98.3
CANCELLING MO.P.S.C. SCHEDULE NO 5 Original SHEET NO 98.3

APPLYING TO MISSOURI SERVICE AREA

* RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

(Applicable To Service Provided Prior To The Effective Date Of This Tariff)

adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, ash disposal revenues and expenses, and revenues and expenses resulting from fuel and transportation portfolio optimization activities; and

(ii) the following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, capacity reservation charges, fuel losses, hedging costs, and revenues and expenses resulting from fuel and transportation portfolio optimization activities;

b) Costs in FERC Account Number 518 (Nuclear Fuel Expense).

CPP = Costs of purchased power reflected in FERC Account Numbers 555, 565, and 575, excluding MISO administrative fees arising under MISO Schedules 10, 16, 17, and 24, and excluding capacity charges for contracts with terms in excess of one (1) year, incurred to support sales to all Missouri retail customers and Off-System Sales allocated to Missouri retail electric operations. Also included in factor "CPP" are insurance premiums in FERC Account Number 924 for replacement power insurance (other than relating to the Taum Sauk Plant) to the extent those premiums are not reflected in base rates. Changes in replacement power insurance premiums (other than those relating to the Taum Sauk Plant) from the level reflected in base rates shall increase or decrease purchased power costs. Additionally, costs of purchased power will be reduced by expected replacement power insurance recoveries (other than those relating to the Taum Sauk Plant) qualifying as assets under Generally Accepted Accounting Principles. Notwithstanding the foregoing, concurrently with the date the "TS" factor is eliminated as provided for in this tariff, the premiums and recoveries relating to replacement power insurance coverage for the Taum Sauk Plant shall be included in this CPP Factor.

OSSR = Revenues from Off-System Sales allocated to Missouri electric operations.

Off-System Sales shall include all sales transactions (including MISO revenues in FERC Account Number 447), excluding Missouri retail sales and long-term full and partial requirements sales, that are associated with (1) AmerenUE Missouri jurisdictional generating units, (2) power purchases made to serve Missouri retail load, and FIBED any related transmission.

* Indicates Reissue.

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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
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MISSOURI SERVICE AREA

*** RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, ash disposal revenues and expenses, and revenues and expenses resulting from fuel and transportation portfolio optimization activities; and

(ii) the following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, capacity reservation charges, fuel losses, hedging costs, and revenues and expenses resulting from fuel and transportation portfolio optimization activities;

b) Costs in FERC Account Number 518 (Nuclear Fuel Expense).

CPP = Costs of purchased power reflected in FERC Account Numbers 555, 565, and 575, excluding MISO administrative fees arising under MISO Schedules 10, 16, 17, and 24, and excluding capacity charges for contracts with terms in excess of one (1) year, incurred to support sales to all Missouri retail customers and Off-System Sales allocated to Missouri retail electric operations. Also included in factor "CPP" are insurance premiums in FERC Account Number 924 for replacement power insurance (other than relating to the Taum Sauk Plant) to the extent those premiums are not reflected in base rates. Changes in replacement power insurance premiums (other than those relating to the Taum Sauk Plant) from the level reflected in base rates shall increase or decrease purchased power costs. Additionally, costs of purchased power will be reduced by expected replacement power insurance recoveries (other than those relating to the Taum Sauk Plant) qualifying as assets under Generally Accepted Accounting Principles. Notwithstanding the foregoing, concurrently with the date the "TS" factor is eliminated as provided for in this tariff, the premiums and recoveries relating to replacement power insurance coverage for the Taum Sauk Plant shall be included in this CPP Factor.

OSSR = Revenues from Off-System Sales allocated to Missouri electric operations.

Off-System Sales shall include all sales transactions (including MISO revenues in FERC Account Number 447), excluding Missouri retail sales and long-term full and partial requirements sales, that are associated with (1) AmerenUE Missouri jurisdictional generating units, (2) power purchases made to serve Missouri retail load, and (3) any FILED related transmission.

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ISSUED BY T. R. Voss TITLE President & CEO ADDRESS St. Louis, Missouri
NAME OF OFFICER

APPLYING TO MISSOURI SERVICE AREA

*** RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

(Applicable To Service Provided Prior To The Effective Date Of This Tariff)

- TS = The Accumulation Period value of Taum Sauk. This factor will be used to reduce actual fuel costs to reflect the value of Taum Sauk, and will be credited in FPA filings (of which there are three each year as shown in the table above), until the next rate case or, if sooner, until Taum Sauk is placed back in service. This value is \$22.7 million annual for each true-up year as determined in the rate proceeding in which this FAC was established, one third of which (i.e., \$7.56 million) will be applied to each Accumulation Period.
- S = The Accumulation Period value of Blackbox Settlement Amount of \$3 million annually, which shall expire on September 1, 2010. One third of the annual value (\$1 million) shall be applied to each Accumulation Period. For the Accumulation Period during which the factor expires, the factor shall be prorated according to the number of days during which it was effective during that Accumulation Period.
- I = Interest applicable to (i) the difference between Actual Net Fuel Costs (adjusted for Taum Sauk and factor "S") and NBFC for all kWh of energy supplied to Missouri retail customers during an Accumulation Period until those costs have been recovered; (ii) refunds due to prudence reviews (a portion of factor R, below); and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the annual true-up filings provided for herein (a portion of factor R, below). Interest shall be calculated monthly at a rate equal to the weighted average interest rate paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.
- R = Under/over recovery (if any) from currently active and prior Recovery Periods as determined for the annual FAC true-up adjustments, and modifications due to adjustments ordered by the Commission (other than the adjustment for Taum Sauk as already reflected in the TS factor), as a result of required prudence reviews or other disallowances and reconciliations, with interest as defined in item I.
- S_{AP} = Supplied kWh during the Accumulation Period that ended prior to the applicable Filing Date, at the generation level.
- S_{RP} = Applicable Recovery Period estimated kWh, at the generation level, subject to the FPA_{RP} to be billed.

* Indicates Reissue.

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APPLYING TO _____

MISSOURI SERVICE AREA

* RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

- TS = The Accumulation Period value of Taum Sauk. This factor will be used to reduce actual fuel costs to reflect the value of Taum Sauk, and will be credited in FPA filings (of which there are three each year as shown in the table above), until the next rate case or, if sooner, until Taum Sauk is placed back in service. This value is \$22.7 million annual for each true-up year as determined in the rate proceeding in which this FAC was established, one third of which (i.e., \$7.56 million) will be applied to each Accumulation Period.
- S = The Accumulation Period value of Blackbox Settlement Amount of \$3 million annually, which shall expire on September 1, 2010. One third of the annual value (\$1 million) shall be applied to each Accumulation Period. For the Accumulation Period during which the factor expires, the factor shall be prorated according to the number of days during which it was effective during that Accumulation Period.
- I = Interest applicable to (i) the difference between Actual Net Fuel Costs (adjusted for Taum Sauk and factor "S") and NBFC for all kWh of energy supplied to Missouri retail customers during an Accumulation Period until those costs have been recovered; (ii) refunds due to prudence reviews (a portion of factor R, below); and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the annual true-up filings provided for herein (a portion of factor R, below). Interest shall be calculated monthly at a rate equal to the weighted average interest rate paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.
- R = Under/over recovery (if any) from currently active and prior Recovery Periods as determined for the annual FAC true-up adjustments, and modifications due to adjustments ordered by the Commission (other than the adjustment for Taum Sauk as already reflected in the TS factor), as a result of required prudence reviews or other disallowances and reconciliations, with interest as defined in item I.
- S_{AP} = Supplied kWh during the Accumulation Period that ended prior to the applicable Filing Date, at the generation level.
- S_{RP} = Applicable Recovery Period estimated kWh, at the generation level, subject to the FPA_{RP} to be billed.

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NAME OF OFFICER

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APPLYING TO MISSOURI SERVICE AREA

* RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

(Applicable To Service Provided Prior To The Effective Date Of This Tariff)

NBFC = Net Base Fuel Costs are the net costs determined by the Commission's order as the normalized test year value (and reflecting an adjustment for Taum Sauk, consistent with the term TS) for the sum of allowable fuel costs (consistent with the term CF), plus cost of purchased power (consistent with the term CPP), less revenues from off-system sales (consistent with the term OSSR), less an adjustment (consistent with the term "S"), expressed in cents per kWh, at the generation level, as included in the Company's retail rates. The NBFC rate applicable to June through September calendar months ("Summer NBFC Rate") is 1.001 cents per kWh. The NBFC rate applicable to October through May calendar months ("Winter NBFC Rate") is 0.690 cents per kWh.

To determine the FPA rates applicable to the individual Service Classifications, the FPAc rate determined in accordance with the foregoing will be multiplied by the following voltage level adjustment factors:

Table with 2 columns: Service Type and Adjustment Factor. Rows include Secondary Voltage Service (1.0888), Primary Voltage Service (1.0492), and Large Transmission Voltage Service (1.0147).

The FPA rates applicable to the individual Service Classifications shall be rounded to the nearest 0.001 cents, to be charged on a cents/kWh basis for each applicable kWh billed.

TRUE-UP OF FAC

After the completion of each true-up year, the Company will make a true-up filing by May 1 of each year (starting by May 1, 2010) with the Commission. Such filings shall be made by May 1 of every subsequent year until all fuel and purchased power costs accumulated during the effective period of the FAC have been recovered and true-up. Any true-up adjustments or refunds shall be reflected in item R above, and shall include interest calculated as provided for in item I above.

The true-up adjustment shall be the difference between the revenues billed and the revenues authorized for collection during the true-up year.

GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this Fuel and Purchased Power Adjustment Clause, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Missouri Public Service Commission order implementing or continuing this Fuel and

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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

*** RIDER FAC**
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

NBFC = Net Base Fuel Costs are the net costs determined by the Commission's order as the normalized test year value (and reflecting an adjustment for Taum Sauk, consistent with the term TS) for the sum of allowable fuel costs (consistent with the term CF), plus cost of purchased power (consistent with the term CPP), less revenues from off-system sales (consistent with the term OSSR), less an adjustment (consistent with the term "S"), expressed in cents per kWh, at the generation level, as included in the Company's retail rates. The NBFC rate applicable to June through September calendar months ("Summer NBFC Rate") is 1.001 cents per kWh. The NBFC rate applicable to October through May calendar months ("Winter NBFC Rate") is 0.690 cents per kWh.

To determine the FPA rates applicable to the individual Service Classifications, the FPA_c rate determined in accordance with the foregoing will be multiplied by the following voltage level adjustment factors:

Secondary Voltage Service	1.0888
Primary Voltage Service	1.0492
Large Transmission Voltage Service	1.0147

The FPA rates applicable to the individual Service Classifications shall be rounded to the nearest 0.001 cents, to be charged on a cents/kWh basis for each applicable kWh billed.

TRUE-UP OF FAC

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The true-up adjustment shall be the difference between the revenues billed and the revenues authorized for collection during the true-up year.

GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this Fuel and Purchased Power Adjustment Clause, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Missouri Public Service Commission order implementing or continuing this Fuel and

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APPLYING TO MISSOURI SERVICE AREA

*** RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

(Applicable To Service Provided Prior To The Effective Date Of This Tariff)

Purchased Power Adjustment Clause. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this Fuel and Purchased Power Adjustment Clause, or any period for which charges hereunder must be fully refunded. In the event a court determines that this Fuel and Purchased Power Adjustment Clause is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this Fuel and Purchased Power Adjustment Clause to file such a rate case.

Prudence reviews of the costs subject to this Fuel and Purchased Power Adjustment Clause shall occur no less frequently than every eighteen months, and any such costs which are determined by the Missouri Public Service Commission to have been imprudently incurred shall be returned to customers with interest at a rate equal to the weighted average interest rate paid on the Company's short-term debt.

*Indicates Reissue.

FILED
Missouri Public
Service Commission
ER-2010-0036, YE-2010-0697

Issued pursuant to the Order of the MoPSC in Case No. ER-2010-0036.

DATE OF ISSUE June 8, 2010 DATE EFFECTIVE June 21, 2010
July 8, 2010

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 5

Original

SHEET NO. 98.6

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREA

* RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

Purchased Power Adjustment Clause. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this Fuel and Purchased Power Adjustment Clause, or any period for which charges hereunder must be fully refunded. In the event a court determines that this Fuel and Purchased Power Adjustment Clause is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this Fuel and Purchased Power Adjustment Clause to file such a rate case.

Prudence reviews of the costs subject to this Fuel and Purchased Power Adjustment Clause shall occur no less frequently than every eighteen months, and any such costs which are determined by the Missouri Public Service Commission to have been imprudently incurred shall be returned to customers with interest at a rate equal to the weighted average interest rate paid on the Company's short-term debt.

CANCELLED
June 21, 2010

Missouri Public
Service Commission

Indicates Addition.

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Issued pursuant to the Order of the MoPSC in Case No. ER-2008-0318.

ER-2008-0318; YE-2009-0561

DATE OF ISSUE January 30, 2009

DATE EFFECTIVE March 1, 2009

ISSUED BY T. R. Voss
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)
 *(Applicable through the billing months of September 2010)

** Calculation of Current FPA_C Rate:

Accumulation Period Ending:		Jan. 31, 2010
1. Total Energy Cost (CF+CPP-OSSR-TS-S)		\$137,483,785
2. Base Energy Cost	-	89,976,721
2.1 NBFC (\$/kWh)	x	\$0.00690
2.2 Accumulation Period Sales kWh (S _{AP})		13,040,104,426
3. First Subtotal (1.-2.)		\$47,507,064
4. Customer Responsibility	x	95%
5. Second Subtotal		\$45,131,711
6. Adjustment for Under / Over recovery for Prior Periods Plus Interest (I + R)	±	\$171,177
7. Third Subtotal		\$45,302,888
8. Estimated Recovery Period Sales kWh (S _{RP})	÷	39,749,995,000
9. FPA _{RP}		\$ 0.00114
10. FPA _{RP-1}	+	\$ 0.00046
11. FPA _{RP-2}	+	\$(0.00033)
12. FPA _C (without Voltage Level Adjustment)		\$ 0.00127
13. Voltage Level Adjustment Factor		
13.1 Secondary	x	1.0888
13.2 Primary	x	1.0492
13.3 Large Transmission	x	1.0147
14. FPA _C (with voltage level adjustment)		
14.1 Secondary		\$ 0.00138
14.2 Primary		\$ 0.00133
14.3 Large Transmission		\$ 0.00129

* Indicates Addition.
 ** Indicates Reissue.

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June 21, 2010

DATE OF ISSUE June 8, 2010 DATE EFFECTIVE July 8, 2010
 ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
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APPLYING TO

MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

* Calculation of Current FPA_C Rate:

Accumulation Period Ending:		Jan. 31, 2010
1. Total Energy Cost (CF+CPP-OSSR-TS-S)		\$137,483,785
2. Base Energy Cost	-	89,976,721
2.1 NBFC (\$/kWh)	x	\$0.00690
2.2 Accumulation Period Sales kWh (S _{AP})		13,040,104,426
3. First Subtotal (1.-2.)		\$47,507,064
4. Customer Responsibility	x	95%
5. Second Subtotal		\$45,131,711
6. Adjustment for Under / Over recovery for Prior Periods Plus Interest (I + R)	±	\$171,177
7. Third Subtotal		\$45,302,888
8. Estimated Recovery Period Sales kWh (S _{RP})	÷	39,749,995,000
9. FPA _{RP}		\$ 0.00114
10. FPA _{RP-1}	+	\$ 0.00046
11. FPA _{RP-2}	+	\$(0.00033)
12. FPA _C (without Voltage Level Adjustment)		\$ 0.00127
13. Voltage Level Adjustment Factor		
13.1 Secondary	x	1.0888
13.2 Primary	x	1.0492
13.3 Large Transmission	x	1.0147
14. FPA _C (with voltage level adjustment)		
14.1 Secondary		\$ 0.00138
14.2 Primary		\$ 0.00133
14.3 Large Transmission		\$ 0.00129

CANCELLED
June 21, 2010

Missouri Public Service Commission Indicates Change.

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Missouri Public
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ER-2010-0264; YE-2010-0577

ER-2010-0036, YE-2010-0697

DATE OF ISSUE March 25, 2010 DATE EFFECTIVE May 25, 2010

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

* Calculation of Current FPA_C Rate:

Accumulation Period Ending:		Sept. 30, 2009
1. Total Energy Cost (CF+CPP-OSSR-TS-S)		\$152,992,169
2. Base Energy Cost	-	133,185,194
2.1 NBFC (\$/kWh)	x	\$0.01001
2.2 Accumulation Period Sales kWh (S _{AP})		13,305,214,156
3. First Subtotal (1.-2.)		\$19,806,975
4. Customer Responsibility	x	95%
5. Second Subtotal		\$18,816,626
6. Adjustment for Under / Over recovery for Prior Periods Plus Interest (I + R)	±	\$136,961
7. Third Subtotal		\$18,953,587
8. Estimated Recovery Period Sales kWh (S _{RP})	÷	40,800,048,000
9. FPA _{RP}		\$ 0.00046
10. FPA _{RP-1}	+	\$(0.00033)
11. FPA _{RP-2}	+	\$ 0.00000
12. FPA _C (without Voltage Level Adjustment)		\$ 0.00013
13. Voltage Level Adjustment Factor		
13.1 Secondary	x	1.0888
13.2 Primary	x	1.0492
13.3 Large Transmission	x	1.0147
14. FPA _C (with voltage level adjustment)		
14.1 Secondary		\$ 0.00014
14.2 Primary		\$ 0.00014
14.3 Large Transmission		\$ 0.00013

CANCELLED
 May 25, 2010
 Missouri Public
 Service Commission
 ER-2010-0264; YE-2010-0577

* Indicates Change.

FILED
 Missouri Public
 Service Commission
 ER-2010-0165; YE-2010-0356

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

* Calculation of Current FPA_C Rate:

Accumulation Period Ending:		May 31, 2009
1. Total Energy Cost (CF+CPP-OSSR-TS-S)		\$43,875,102
2. Base Energy Cost	-	57,146,229
2.1 NBFC (\$/kWh)	x	\$0.0069
2.2 Accumulation Period Sales kWh (S _{AP})		8,282,062,155
3. First Subtotal (1.-2.)		\$(13,271,127)
4. Customer Responsibility	x	95%
5. Second Subtotal		\$(12,607,571)
6. Adjustment for Under / Over recovery for Prior Periods Plus Interest (I + R)	±	\$(41,393)
7. Third Subtotal		\$(12,648,964)
8. Estimated Recovery Period Sales kWh (S _{RP})	÷	38,165,464,965
9. FPA _{RP}		\$(0.00033)
10. FPA _{RP-1}	+	\$ 0.00000
11. FPA _{RP-2}	+	\$ 0.00000
12. FPA _C (without Voltage Level Adjustment)		\$(0.00033)
13. Voltage Level Adjustment Factor		
13.1 Secondary	x	1.0888
13.2 Primary	x	1.0492
13.3 Large Transmission	x	1.0147
14. FPA _C (with voltage level adjustment)		
14.1 Secondary		\$(0.00036)
14.2 Primary		\$(0.00035)
14.3 Large Transmission		\$(0.00033)

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2010-0044; YE-2010-0065

APPLYING TO _____

MISSOURI SERVICE AREA

* RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

Calculation of Current FPA_C Rate:

Accumulation Period Ending:	mm/dd/yy
1. Total Energy Cost (CF+CPP-OSSR-TS-S)	\$0
2. Base Energy Cost	-
2.1 NBFC (\$/kWh)	x \$0.0000
2.2 Accumulation Period Sales kWh (S _{AP})	0
3. First Subtotal (1.-2.)	\$0
4. Customer Responsibility	x 95%
5. Second Subtotal	\$0
6. Adjustment for Under / Over recovery for Prior Periods Plus Interest (I + R)	± \$0
7. Third Subtotal	\$0
8. Estimated Recovery Period Sales kWh (S _{RP})	÷ 0
9. FPA _{RP}	\$0.0000
10. FPA _{RP-1}	+ \$0.0000
11. FPA _{RP-2}	+ \$0.0000
12. FPA _C (without Voltage Level Adjustment)	\$0.0000
13. Voltage Level Adjustment Factor	
13.1 Secondary	x 1.0888
13.2 Primary	x 1.0492
13.3 Large Transmission	x 1.0147
14. FPA _C (with voltage level adjustment)	
14.1 Secondary	\$0.0000
14.2 Primary	\$0.0000
14.3 Large Transmission	\$0.0000

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 September 24, 2009
 Missouri Public
 Service Commission
 ER-2010-0044; YE-2010-0065
 * Indicates Addition.

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 Missouri Public
 Service Commission

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 DATE OF ISSUE January 30, 2009 DATE EFFECTIVE March 1, 2009

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

**** (Applicable To Billed Revenues For Service Provided Between June 21, 2010 And The Day Before The Effective Date Of This Tariff)**

APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 7(M), 8(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation, net of Off-System Sales Revenues (OSSR) (i.e., Actual Net Fuel Costs) and Net Base Fuel Costs (factor NBFC, as defined below), calculated and recovered as provided for herein.

The Accumulation Periods and Recovery Periods are as set forth in the following table:

<u>Accumulation Period (AP)</u>	<u>Filing Date</u>	<u>Recovery Period (RP)</u>
February through May	By August 1	October through September
June through September	By December 1	February through January
October through January	By April 1	June through May

Accumulation Period (AP) means the historical calendar months during which fuel and purchased power costs, including transportation, net of OSSR for all kWh of energy supplied to Missouri retail customers are determined.

Recovery Period (RP) means the billing months as set forth in the above table during which the difference between the Actual Net Fuel Costs during an Accumulation Period and NBFC are applied to and recovered through retail customer billings on a per kWh basis, as adjusted for service voltage level.

The Company will make a Fuel and Purchased Power Adjustment (FPA) filing by each Filing Date. The new FPA rates for which the filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FPA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format with all formulas intact.

FPA DETERMINATION

Ninety five percent (95%) of the difference between Actual Net Fuel Costs and NBFC for all kWh of energy supplied to Missouri retail customers during the respective Accumulation Periods shall be reflected as an FPA_c credit or debit, stated as a separate line item on the customer's bill and will be calculated according to the following formulas.

For the FPA filing made by each Filing Date, the FPA_c rate, applicable starting with the Recovery Period following the applicable Filing Date, to recover fuel and purchased power costs, including transportation, net of OSSR, to the extent they vary from Net Base Fuel Costs (NBFC), as defined below, during the recently-completed Accumulation Period is calculated as follows:

**Indicates Change.

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July 31, 2011

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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter

APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 7(M), 8(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation, net of Off-System Sales Revenues (OSSR) (i.e., Actual Net Fuel Costs) and Net Base Fuel Costs (factor NBFC, as defined below), calculated and recovered as provided for herein.

The Accumulation Periods and Recovery Periods are as set forth in the following table:

<u>Accumulation Period (AP)</u>	<u>Filing Date</u>	<u>Recovery Period (RP)</u>
February through May	By August 1	October through September
June through September	By December 1	February through January
October through January	By April 1	June through May

Accumulation Period (AP) means the historical calendar months during which fuel and purchased power costs, including transportation, net of OSSR for all kWh of energy supplied to Missouri retail customers are determined.

Recovery Period (RP) means the billing months as set forth in the above table during which the difference between the Actual Net Fuel Costs during an Accumulation Period and NBFC are applied to and recovered through retail customer billings on a per kWh basis, as adjusted for service voltage level.

The Company will make a Fuel and Purchased Power Adjustment (FPA) filing by each Filing Date. The new FPA rates for which the filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FPA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format with all formulas intact.

FPA DETERMINATION

Ninety five percent (95%) of the difference between Actual Net Fuel Costs and NBFC for all kWh of energy supplied to Missouri retail customers during the respective Accumulation Periods shall be reflected as an FPA_c credit or debit, stated as a separate line item on the customer's bill and will be calculated according to the following formulas.

For the FPA filing made by each Filing Date, the FPA_c rate, applicable starting with the Recovery Period following the applicable Filing Date, to recover fuel and purchased power costs, including transportation, net of OSSR, to the extent they vary from Net Base Fuel Costs (NBFC), as defined below, during the recently-completed Accumulation Period is calculated as:

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DATE OF ISSUE June 8, 2010

DATE EFFECTIVE June 21, 2010
July 8, 2010

ISSUED BY Warner L. Baxter
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

CANCELLED
July 31, 2011
Missouri Public
Service Commission
ER-2011-0028; YE-2012-0021

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D)

**** (Applicable To Billed Revenues For Service Provided Between June 21, 2010 And The Day Before The Effective Date Of This Tariff)**

$$FPA_{(RP)} = [[(CF+CPP-OSSR-TS-S-W) - (NBFC \times S_{AP})] \times 95\% + I + R - N] / S_{RP}$$

The FPA rate, which will be multiplied by the voltage level adjustment factors set forth below, applicable starting with the following Recovery Period is calculated as:

$$FPA_C = FPA_{(RP)} + FPA_{(RP-1)} + FPA_{(RP-2)}$$

where:

- FPA_C = Fuel and Purchased Power Adjustment rate applicable starting with the Recovery Period following the applicable Filing Date.
- FPA_{RP} = FPA Recovery Period rate component calculated to recover under/over collection during the Accumulation Period that ended prior to the applicable Filing Date.
- FPA_(RP-1) = FPA Recovery Period rate component from prior FPA_{RP} calculation, if any.
- FPA_(RP-2) = FPA Recovery Period rate component from FPA_{RP} calculation prior to FPA_(RP-1), if any.
- CF = Fuel costs incurred to support sales to all retail customers and Off-System Sales allocated to Missouri retail electric operations, including transportation, associated with the Company's generating plants. These costs consist of the following:

- a) For fossil fuel or hydroelectric plants:
 - (i) the following costs reflected in Federal Energy Regulatory Commission (FERC) Account Number 501: coal commodity, applicable taxes, gas, alternative fuels, fuel additives, Btu adjustments assessed by coal suppliers, quality adjustments related to the sulfur content of coal assessed by coal suppliers, costs and revenues for SO₂ and NO_x emission allowances, railroad transportation, switching and demurrage charges, railcar repair and inspection costs, railcar depreciation, railcar lease costs, similar costs associated with other applicable modes of transportation, fuel hedging costs (for purposes of factor CF, hedging is defined as realized losses and costs minus realized gains associated with mitigating volatility in the Company's cost of fuel and purchased power, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps), hedging costs associated with SO₂ and fuel oil

** Indicates Change.

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DATE OF ISSUE July 18, 2011 DATE EFFECTIVE ~~August 17, 2011~~

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter

$$FPA_{(RP)} = [[(CF+CPP-OSSR-TS-S-W) - (NBFC \times S_{AP})] \times 95\% + I + R - N] / S_{RP}$$

The FPA rate, which will be multiplied by the voltage level adjustment factors set forth below, applicable starting with the following Recovery Period is calculated as:

$$FPA_C = FPA_{(RP)} + FPA_{(RP-1)} + FPA_{(RP-2)}$$

where:

FPA_C = Fuel and Purchased Power Adjustment rate applicable starting with the Recovery Period following the applicable Filing Date.

FPA_{RP} = FPA Recovery Period rate component calculated to recover under/over collection during the Accumulation Period that ended prior to the applicable Filing Date.

FPA_(RP-1) = FPA Recovery Period rate component from prior FPA_{RP} calculation, if any.

FPA_(RP-2) = FPA Recovery Period rate component from FPA_{RP} calculation prior to FPA_(RP-1), if any.

CF = Fuel costs incurred to support sales to all retail customers and Off-System Sales allocated to Missouri retail electric operations, including transportation, associated with the Company's generating plants. These costs consist of the following:

a) For fossil fuel or hydroelectric plants:

(i) the following costs reflected in Federal Energy Regulatory Commission (FERC) Account Number 501: coal commodity, applicable taxes, gas, alternative fuels, fuel additives, Btu adjustments assessed by coal suppliers, quality adjustments related to the sulfur content of coal assessed by coal suppliers, costs and revenues for SO₂ and NO_x emission allowances, railroad transportation, switching and demurrage charges, railcar repair and inspection costs, railcar depreciation, railcar lease costs, similar costs associated with other applicable modes of transportation, fuel hedging costs (for purposes of factor CF, hedging is defined as realized losses and costs minus realized gains associated with mitigating volatility in the Company's cost of fuel and purchased power, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps) hedging costs associated with SO₂ and fuel oil

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Missouri Public
Service Commission
ER-2010-0036, YE-2010-0697

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DATE OF ISSUE June 8, 2010 DATE EFFECTIVE June 21, 2010
July 8, 2010

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D)

**** (Applicable To Billed Revenues For Service Provided Between June 21, 2010 And The Day Before The Effective Date Of This Tariff)**

adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, ash disposal revenues and expenses, and revenues and expenses resulting from fuel and transportation portfolio optimization activities; and

(ii) the following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, capacity reservation charges, fuel losses, hedging costs, and revenues and expenses resulting from fuel and transportation portfolio optimization activities;

b) Costs in FERC Account Number 518 (Nuclear Fuel Expense).

CPP = Costs of purchased power reflected in FERC Account Numbers 555, 565, and 575, excluding MISO administrative fees arising under MISO Schedules 10, 16, 17, and 24, and excluding capacity charges for contracts with terms in excess of one (1) year, incurred to support sales to all Missouri retail customers and Off-System Sales allocated to Missouri retail electric operations. Also included in factor "CPP" are insurance premiums in FERC Account Number 924 for replacement power insurance (other than relating to the Taum Sauk Plant) to the extent those premiums are not reflected in base rates. Changes in replacement power insurance premiums (other than those relating to the Taum Sauk Plant) from the level reflected in base rates shall increase or decrease purchased power costs. Additionally, costs of purchased power will be reduced by expected replacement power insurance recoveries (other than those relating to the Taum Sauk Plant) qualifying as assets under Generally Accepted Accounting Principles. Notwithstanding the foregoing, concurrently with the date the "TS" factor is eliminated as provided for in this tariff, the premiums and recoveries relating to replacement power insurance coverage for the Taum Sauk Plant shall be included in this CPP Factor.

OSSR = Revenues from Off-System Sales allocated to Missouri electric operations.

Off-System Sales shall include all sales transactions (including MISO revenues in FERC Account Number 447), excluding Missouri retail sales and long-term full and partial requirements sales to Missouri municipalities, that are associated with (1) AmerenUE Missouri jurisdictional generating units, (2) power purchases made to serve Missouri retail load, and (3) any related transmission.

** Indicates Change.

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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter

adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, ash disposal revenues and expenses, and revenues and expenses resulting from fuel and transportation portfolio optimization activities; and

(ii) the following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, capacity reservation charges, fuel losses, hedging costs, and revenues and expenses resulting from fuel and transportation portfolio optimization activities;

b) Costs in FERC Account Number 518 (Nuclear Fuel Expense).

CPP = Costs of purchased power reflected in FERC Account Numbers 555, 565, and 575, excluding MISO administrative fees arising under MISO Schedules 10, 16, 17, and 24, and excluding capacity charges for contracts with terms in excess of one (1) year, incurred to support sales to all Missouri retail customers and Off-System Sales allocated to Missouri retail electric operations. Also included in factor "CPP" are insurance premiums in FERC Account Number 924 for replacement power insurance (other than relating to the Taum Sauk Plant) to the extent those premiums are not reflected in base rates. Changes in replacement power insurance premiums (other than those relating to the Taum Sauk Plant) from the level reflected in base rates shall increase or decrease purchased power costs. Additionally, costs of purchased power will be reduced by expected replacement power insurance recoveries (other than those relating to the Taum Sauk Plant) qualifying as assets under Generally Accepted Accounting Principles. Notwithstanding the foregoing, concurrently with the date the "TS" factor is eliminated as provided for in this tariff, the premiums and recoveries relating to replacement power insurance coverage for the Taum Sauk Plant shall be included in this CPP Factor.

OSSR = Revenues from Off-System Sales allocated to Missouri electric operations.

Off-System Sales shall include all sales transactions (including MISO revenues in FERC Account Number 447), excluding Missouri retail sales and long-term full and partial requirements sales to Missouri municipalities, that are associated with (1) AmerenUE Missouri jurisdictional generating units, (2) power purchases made to serve Missouri retail load, and (3) any related transmission.

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July 8, 2010

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D)

** (Applicable To Billed Revenues For Service Provided Between June 21, 2010 And The Day Before The Effective Date Of This Tariff)

Adjustment For Reduction of Service Classification 12(M) Billing Determinants:

Should the level of monthly billing determinants under Service Classification 12(M) fall below the level of normalized 12(M) monthly billing determinants as established in Case No. ER-2010-0036 an adjustment to OSSR shall be made in accordance with the following levels:

- a) A reduction of less than 40,000,000 kWh in a given month - No adjustment will be made to OSSR.
b) A reduction of 40,000,000 kWh or greater in a given month - All Off-System revenues derived from all kWh of energy sold off-system due to the entire reduction shall be excluded from OSSR.

TS = The Accumulation Period value of Taum Sauk. This factor will be used to reduce actual fuel costs to reflect the value of Taum Sauk, and will be credited in FPA filings (of which there are three each year as shown in the table above), until the next rate case or, if sooner, until Taum Sauk is placed back in service. This value is \$26.8 million annually, one third of which (i.e., \$8.93 million) will be applied to each Accumulation Period.

S = The Accumulation Period value of Blackbox Settlement Amount of \$3 million annually, which shall expire on September 1, 2010. One third of the annual value (\$1 million) shall be applied to each Accumulation Period. For the Accumulation Period during which the factor expires, the factor shall be prorated according to the number of days during which it was effective during that Accumulation Period.

W = \$300,000 per month for the months, July 1, 2010 through, June 30, 2011. This factor "W" expires on June 30, 2011.

N = The positive amount by which, over the course of the Accumulation Period, (a) revenues derived from the off-system sale of power made possible as a result of reductions in the level of 12(M) sales (as addressed in the definition of OSSR above) exceeds (b) the reduction of 12(M) revenues compared to normalized 12(M) revenues as determined in Case No. ER-2010-0036.

I = Interest applicable to (i) the difference between Actual Net Fuel Costs (adjusted for Taum Sauk, factor "S", and factor "W") and NBFC for all kWh of energy supplied to Missouri retail customers during an Accumulation Period until those costs have been recovered; (ii) refunds due to prudence reviews (a portion of factor R, below); and (iii) all under- or over-recovery

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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter

Adjustment For Reduction of Service Classification 12(M) Billing Determinants:

Should the level of monthly billing determinants under Service Classification 12(M) fall below the level of normalized 12(M) monthly billing determinants as established in Case No. ER-2010-0036 an adjustment to OSSR shall be made in accordance with the following levels:

- a) A reduction of less than 40,000,000 kWh in a given month
- No adjustment will be made to OSSR.
- b) A reduction of 40,000,000 kWh or greater in a given month
- All Off-System revenues derived from all kWh of energy sold off-system due to the entire reduction shall be excluded from OSSR.

TS = The Accumulation Period value of Taum Sauk. This factor will be used to reduce actual fuel costs to reflect the value of Taum Sauk, and will be credited in FPA filings (of which there are three each year as shown in the table above), until the next rate case or, if sooner, until Taum Sauk is placed back in service. This value is \$26.8 million annually, one third of which (i.e., \$8.93 million) will be applied to each Accumulation Period.

S = The Accumulation Period value of Blackbox Settlement Amount of \$3 million annually, which shall expire on September 1, 2010. One third of the annual value (\$1 million) shall be applied to each Accumulation Period. For the Accumulation Period during which the factor expires, the factor shall be prorated according to the number of days during which it was effective during that Accumulation Period.

W = \$300,000 per month for the months, July 1, 2010 through, June 30, 2011. This factor "W" expires on June 30, 2011.

N = The positive amount by which, over the course of the Accumulation Period, (a) revenues derived from the off-system sale of power made possible as a result of reductions in the level of 12(M) sales (as addressed in the definition of OSSR above) exceeds (b) the reduction of 12(M) revenues compared to normalized 12(M) revenues as determined in Case No. ER-2010-0036.

I = Interest applicable to (i) the difference between Actual Net Fuel Costs (adjusted for Taum Sauk, factor "S", and factor "W") and NBFC for all kWh of energy supplied to Missouri retail customers during an Accumulation Period until those costs have been recovered; (ii) refunds due to prudence reviews (a portion of factor R, below); and (iii) all under- or over-recovery

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D)

**** (Applicable To Billed Revenues For Service Provided Between June 21, 2010 And The Day Before The Effective Date Of This Tariff)**

balances created through operation of this FAC, as determined in the true-up filings provided for herein (a portion of factor R, below). Interest shall be calculated monthly at a rate equal to the weighted average interest rate paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

- R = Under/over recovery (if any) from currently active and prior Recovery Periods as determined for the FAC true-up adjustments, and modifications due to adjustments ordered by the Commission (other than the adjustment for Taum Sauk as already reflected in the TS factor), as a result of required prudence reviews or other disallowances and reconciliations, with interest as defined in item I.
- S_{AP} = Supplied kWh during the Accumulation Period that ended prior to the applicable Filing Date, at the generation level, plus the kWh reductions up to the kWh of energy sold off-system associated with the 12(M) OSSR adjustment above.
- S_{RP} = Applicable Recovery Period estimated kWh, at the generation level, subject to the FPA_{RP} to be billed.
- NBFC = Net Base Fuel Costs are the net costs determined by the Commission's order as the normalized test year value (and reflecting an adjustment for Taum Sauk, consistent with the term TS) for the sum of allowable fuel costs (consistent with the term CF), plus cost of purchased power (consistent with the term CPP), less revenues from off-system sales (consistent with the term OSSR), less adjustments (consistent with the terms "S" and "W"), expressed in cents per kWh, at the generation level, as included in the Company's retail rates. The NBFC rate applicable to June through September calendar months ("Summer NBFC Rate") is 1.236 cents per kWh. The NBFC rate applicable to October through May calendar months ("Winter NBFC Rate") is 1.044 cents per kWh.

To determine the FPA rates applicable to the individual Service Classifications, the FPA_c rate determined in accordance with the foregoing will be multiplied by the following voltage level adjustment factors:

Secondary Voltage Service	1.0789
Primary Voltage Service	1.0459
Large Transmission Voltage Service	1.0124

The FPA rates applicable to the individual Service Classifications shall be rounded to the nearest 0.001 cents, to be charged on a cents/kWh basis for each applicable kWh billed.

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter

balances created through operation of this FAC, as determined in the true-up filings provided for herein (a portion of factor R, below). Interest shall be calculated monthly at a rate equal to the weighted average interest rate paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

- R = Under/over recovery (if any) from currently active and prior Recovery Periods as determined for the FAC true-up adjustments, and modifications due to adjustments ordered by the Commission (other than the adjustment for Taum Sauk as already reflected in the TS factor), as a result of required prudence reviews or other disallowances and reconciliations, with interest as defined in item I.
- S_{AP} = Supplied kWh during the Accumulation Period that ended prior to the applicable Filing Date, at the generation level, plus the kWh reductions up to the kWh of energy sold off-system associated with the 12(M) OSSR adjustment above.
- S_{RP} = Applicable Recovery Period estimated kWh, at the generation level, subject to the FPA_{RP} to be billed.
- NBFC = Net Base Fuel Costs are the net costs determined by the Commission's order as the normalized test year value (and reflecting an adjustment for Taum Sauk, consistent with the term TS) for the sum of allowable fuel costs (consistent with the term CF), plus cost of purchased power (consistent with the term CPP), less revenues from off-system sales (consistent with the term OSSR), less adjustments (consistent with the terms "S" and "W"), expressed in cents per kWh, at the generation level, as included in the Company's retail rates. The NBFC rate applicable to June through September calendar months ("Summer NBFC Rate") is 1.236 cents per kWh. The NBFC rate applicable to October through May calendar months ("Winter NBFC Rate") is 1.044 cents per kWh.

To determine the FPA rates applicable to the individual Service Classifications, the FPA_c rate determined in accordance with the foregoing will be multiplied by the following voltage level adjustment factors:

Secondary Voltage Service	1.0789
Primary Voltage Service	1.0459
Large Transmission Voltage Service	1.0124

The FPA rates applicable to the individual Service Classifications shall be rounded to the nearest 0.001 cents, to be charged on a cents/kWh basis for each applicable kWh billed.

**Missouri Public Service Commission
ER-2010-0036, YE-2010-0697**

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July 31, 2011
Missouri Public
Service Commission
ER-2011-0028; YE-2012-0021

MO.P.S.C. SCHEDULE NO. 5 1st Revised SHEET NO. 98.13

CANCELLING MO.P.S.C. SCHEDULE NO. 5 Original SHEET NO. 98.13

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D)

**** (Applicable To Billed Revenues For Service Provided Between June 21, 2010 And The Day Before The Effective Date Of This Tariff)**

TRUE-UP OF FAC

After completion of each Recovery Period, the Company will make a true-up filing in conjunction with an adjustment to its FAC, where applicable. The true-up filings shall be made on the first Filing Date that occurs at least two (2) months after completion of each Recovery Period. Any true-up adjustments or refunds shall be reflected in item R above, and shall include interest calculated as provided for in item I above.

The true-up adjustments shall be the difference between the revenues billed and the revenues authorized for collection during the Recovery Period.

GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this Fuel and Purchased Power Adjustment Clause, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Missouri Public Service Commission order implementing or continuing this Fuel and Purchased Power Adjustment Clause. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this Fuel and Purchased Power Adjustment Clause, or any period for which charges hereunder must be fully refunded. In the event a court determines that this Fuel and Purchased Power Adjustment Clause is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this Fuel and Purchased Power Adjustment Clause to file such a rate case.

Prudence reviews of the costs subject to this Fuel and Purchased Power Adjustment Clause shall occur no less frequently than every eighteen months, and any such costs which are determined by the Missouri Public Service Commission to have been imprudently incurred shall be returned to customers with interest at a rate equal to the weighted average interest rate paid on the Company's short-term debt.

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Missouri Public
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NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO 5 Original SHEET NO 98.13

CANCELLING MO.P.S.C. SCHEDULE NO _____ SHEET NO _____

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter

TRUE-UP OF FAC

After completion of each Recovery Period, the Company will make a true-up filing in conjunction with an adjustment to its FAC, where applicable. The true-up filings shall be made on the first Filing Date that occurs at least two (2) months after completion of each Recovery Period. Any true-up adjustments or refunds shall be reflected in item R above, and shall include interest calculated as provided for in item I above.

The true-up adjustments shall be the difference between the revenues billed and the revenues authorized for collection during the Recovery Period.

GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this Fuel and Purchased Power Adjustment Clause, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Missouri Public Service Commission order implementing or continuing this Fuel and Purchased Power Adjustment Clause. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this Fuel and Purchased Power Adjustment Clause, or any period for which charges hereunder must be fully refunded. In the event a court determines that this Fuel and Purchased Power Adjustment Clause is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this Fuel and Purchased Power Adjustment Clause to file such a rate case.

Prudence reviews of the costs subject to this Fuel and Purchased Power Adjustment Clause shall occur no less frequently than every eighteen months, and any such costs which are determined by the Missouri Public Service Commission to have been imprudently incurred shall be returned to customers with interest at a rate equal to the weighted average interest rate paid on the Company's short-term debt.

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July 8, 2010

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

***(Applicable for the billing months of October 2011 through January 2012)**

* Calculation of Current FPA_C Rate:

Accumulation Period Ending:		May 31, 2011
1. Total Energy Cost (CF+CPP-OSSR-TS-S-W)		\$131,274,998
2. Base Energy Cost	-	\$125,408,921
2.1 NBFC (\$/kWh)	x	\$0.01044
2.2 Accumulation Period Sales kWh (S _{AP})		12,012,348,796
3. First Subtotal (1.-2.)		\$5,866,077
4. Customer Responsibility	x	95%
5. Second Subtotal		\$5,572,773
6. Adjustment for Interest plus Under / Over recovery for Prior Periods less Factor N (I + R - N)	±	\$(15,306,688)
7. Third Subtotal		\$(9,733,915)
8. Estimated Recovery Period Sales kWh (S _{RP})	÷	25,926,961,348
9. FPA _{RP}		\$(0.00038)
10. FPA _{RP-1}	+	\$ 0.00058
11. FPA _{RP-2}	+	\$ 0.00154
12. FPA _C (without Voltage Level Adjustment)		\$ 0.00174
13. Voltage Level Adjustment Factor		
13.1 Secondary	x	1.0789
13.2 Primary	x	1.0459
13.3 Large Transmission	x	1.0124
14. FPA _C (with voltage level adjustment)		
14.1 Secondary		\$0.00188
14.2 Primary		\$0.00182
14.3 Large Transmission		\$0.00176

* Indicates Change.

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Missouri Public
Service Commission
ER-2012-0028; YE-2012-0065

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)
 **(Applicable through the billing month of September 2011)

* Calculation of Current FPA_C Rate:

Accumulation Period Ending:		January 31, 2011
1. Total Energy Cost (CF+CPP-OSSR-TS-S-W)		\$163,832,252
2. Base Energy Cost	-	\$138,583,131
2.1 NBFC (\$/kWh)	x	\$0.01044
2.2 Accumulation Period Sales kWh (S _{AP})		13,274,246,228
3. First Subtotal (1.-2.)		\$25,249,121
4. Customer Responsibility	x	95%
5. Second Subtotal		\$23,986,665
6. Adjustment for Interest plus Under / Over recovery for Prior Periods less Factor N: (I + R - N)	(I ±	\$64,709
7. Third Subtotal		\$24,051,374
8. Estimated Recovery Period Sales kWh (S _{RP})	÷	41,442,815,629
9. FPA _{RP}		\$0.00058
10. FPA _{RP-1}	+	\$0.00154
11. FPA _{RP-2}	+	\$0.00176
12. FPA _C (without Voltage Level Adjustment)		\$0.00388
13. Voltage Level Adjustment Factor		
13.1 Secondary	x	1.0789
13.2 Primary	x	1.0459
13.3 Large Transmission	x	1.0124
14. FPA _C (with voltage level adjustment)		
14.1 Secondary		\$0.00419
14.2 Primary		\$0.00406
14.3 Large Transmission		\$0.00393

CANCELLED
 September 23, 2011
 Missouri Public
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 ER-2012-0028; YE-2012-0065

* Indicates Reissue.
 ** Indicates Change.

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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)
 (Applicable for the billing months beginning October 2010 and thereafter)

*Calculation of Current FPA_C Rate:

Accumulation Period Ending:		January 31, 2011
1. Total Energy Cost (CF+CPP-OSSR-TS-S-W)		\$163,832,252
2. Base Energy Cost	-	\$138,583,131
2.1 NBFC (\$/kWh)	x	\$0.01044
2.2 Accumulation Period Sales kWh (S _{AP})		13,274,246,228
3. First Subtotal (1.-2.)		\$25,249,121
4. Customer Responsibility	x	95%
5. Second Subtotal		\$23,986,665
6. Adjustment for Interest plus Under / Over recovery for Prior Periods less Factor N: (I + R - N)	±	\$64,709
7. Third Subtotal		\$24,051,374
8. Estimated Recovery Period Sales kWh (S _{RP})	÷	41,442,815,629
9. FPA _{RP}		\$0.00058
10. FPA _{RP-1}	+	\$0.00154
11. FPA _{RP-2}	+	\$0.00176
12. FPA _C (without Voltage Level Adjustment)		\$0.00388
13. Voltage Level Adjustment Factor		
13.1 Secondary	x	1.0789
13.2 Primary	x	1.0459
13.3 Large Transmission	x	1.0124
14. FPA _C (with voltage level adjustment)		
14.1 Secondary		\$0.00419
14.2 Primary		\$0.00406
14.3 Large Transmission		\$0.00393

* Indicates Change.

CANCELLED
 July 31, 2011
 Missouri Public
 Service Commission
 ER-2011-0028; YE-2012-0021

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)
 (Applicable for the billing months beginning October 2010 and thereafter)

*Calculation of Current FPA_C Rate:

Accumulation Period Ending:		September 30, 2010
1. Total Energy Cost (CF+CPP-OSSR-TS-S-W)		\$249,802,845
2. Base Energy Cost	-	\$183,733,223
2.1 NBFC (\$/kWh)	x	\$0.01198
2.2 Accumulation Period Sales kWh (S _{AP})		15,338,492,326
3. First Subtotal (1.-2.)		\$66,069,622
4. Customer Responsibility	x	95%
5. Second Subtotal		\$62,766,141
6. Adjustment for Interest plus Under / Over recovery for Prior Periods less Factor N: (I + R - N)	(I ±	\$410,353
7. Third Subtotal		\$63,176,494
8. Estimated Recovery Period Sales kWh (S _{RP})	÷	41,068,370,000
9. FPA _{RP}		\$0.00154
10. FPA _{RP-1}	+	\$0.00176
11. FPA _{RP-2}	+	\$0.00114
12. FPA _C (without Voltage Level Adjustment)		\$0.00444
13. Voltage Level Adjustment Factor		
13.1 Secondary	x	1.0789
13.2 Primary	x	1.0459
13.3 Large Transmission	x	1.0124
14. FPA _C (with voltage level adjustment)		
14.1 Secondary		\$0.00479
14.2 Primary		\$0.00464
14.3 Large Transmission		\$0.00450

CANCELED
 May 25, 2011
 Missouri Public
 Service Commission
 ER-2011-0317, YE-2011-0485

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 Missouri Public
 Service Commission
 ER-2011-0153, YE-2011-0266

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)
 (Applicable for the billing months beginning October 2010 and thereafter)

*Calculation of Current FPA_C Rate:

Accumulation Period Ending:		May 31, 2010
1. Total Energy Cost (CF+CPP-OSSR-TS-S-W)		\$159,987,597
2. Base Energy Cost	-	\$85,013,117
2.1 NBFC (\$/kWh)	x	\$0.0069
2.2 Accumulation Period Sales kWh (S _{AP})		12,320,741,546
3. First Subtotal (1.-2.)		\$74,974,480
4. Customer Responsibility	x	95%
5. Second Subtotal		\$71,225,756
6. Adjustment for Interest plus Under / Over recovery for Prior Periods less Factor N: (I + R - N)	±	\$392,705
7. Third Subtotal		\$71,618,461
8. Estimated Recovery Period Sales kWh (S _{RP})	÷	40,791,485,000
9. FPA _{RP}		\$0.00176
10. FPA _{RP-1}	+	\$0.00114
11. FPA _{RP-2}	+	\$0.00046
12. FPA _C (without Voltage Level Adjustment)		\$0.00336
13. Voltage Level Adjustment Factor		
13.1 Secondary	x	1.0888
13.2 Primary	x	1.0492
13.3 Large Transmission	x	1.0147
14. FPA _C (with voltage level adjustment)		
14.1 Secondary		\$0.00366
14.2 Primary		\$0.00353
14.3 Large Transmission		\$0.00341

CANCELLED
 January 26, 2011
 Missouri Public
 Service Commission
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 * Indicates Change.

FILED
 Missouri Public
 Service Commission
 YE-2011-0041

APPLYING TO _____

MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

(Applicable for the billing months beginning October 2010 and thereafter)

Calculation of Current FPA_C Rate:

Accumulation Period Ending:		mm/dd/yy
1. Total Energy Cost (CF+CPP-OSSR-TS-S-W)		\$0
2. Base Energy Cost	-	
2.1 NBFC (\$/kWh)	x	\$0.0000
2.2 Accumulation Period Sales kWh (S _{AP})		0
3. First Subtotal (1.-2.)		\$0
4. Customer Responsibility	x	95%
5. Second Subtotal		\$0
6. Adjustment for Interest plus Under / Over recovery for Prior Periods less Factor N: (I + R - N)	±	\$0
7. Third Subtotal		\$0
8. Estimated Recovery Period Sales kWh (S _{RP})	÷	0
9. FPA _{RP}		\$0.0000
10. FPA _{RP-1}	+	\$0.0000
11. FPA _{RP-2}	+	\$0.0000
12. FPA _C (without Voltage Level Adjustment)		\$0.0000
13. Voltage Level Adjustment Factor		
13.1 Secondary	x	1.0789
13.2 Primary	x	1.0459
13.3 Large Transmission	x	1.0124
14. FPA _C (with voltage level adjustment)		
14.1 Secondary		\$0.0000
14.2 Primary		\$0.0000
14.3 Large Transmission		\$0.0000

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ISSUED BY Warner L. Baxter
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

**** (Applicable To Service Provided Between July 31, 2011 And The Day Before The Effective Date Of This Tariff)**

APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 7(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation, net of Off-System Sales Revenues (OSSR) (i.e., Actual Net Fuel Costs) and Net Base Fuel Costs (factor NBFC, as defined below), calculated and recovered as provided for herein.

The Accumulation Periods and Recovery Periods are as set forth in the following table:

<u>Accumulation Period (AP)</u>	<u>Filing Date</u>	<u>Recovery Period (RP)</u>
February through May	By August 1	October through May
June through September	By December 1	February through September
October through January	By April 1	June through January

Accumulation Period (AP) means the historical calendar months during which fuel and purchased power costs, including transportation, net of OSSR for all kWh of energy supplied to Missouri retail customers are determined.

Recovery Period (RP) means the billing months as set forth in the above table during which the difference between the Actual Net Fuel Costs during an Accumulation Period and NBFC are applied to and recovered through retail customer billings on a per kWh basis, as adjusted for service voltage level.

The Company will make a Fuel and Purchased Power Adjustment (FPA) filing by each Filing Date. The new FPA rates for which the filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FPA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format with all formulas intact.

FPA DETERMINATION

Ninety five percent (95%) of the difference between Actual Net Fuel Costs and NBFC for all kWh of energy supplied to Missouri retail customers during the respective Accumulation Periods shall be reflected as an FPA_c credit or debit, stated as a separate line item on the customer's bill and will be calculated according to the following formulas.

For the FPA filing made by each Filing Date, the FPA_c rate, applicable starting with the Recovery Period following the applicable Filing Date, to recover fuel and purchased power costs, including transportation, net of OSSR, to the extent they vary from Net Base Fuel Costs (NBFC), as defined below, during the recently-completed Accumulation Period is calculated as:

**Indicates Change.

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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter

APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 7(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation, net of Off-System Sales Revenues (OSSR) (i.e., Actual Net Fuel Costs) and Net Base Fuel Costs (factor NBFC, as defined below), calculated and recovered as provided for herein.

The Accumulation Periods and Recovery Periods are as set forth in the following table:

<u>Accumulation Period (AP)</u>	<u>Filing Date</u>	<u>Recovery Period (RP)</u>
February through May	By August 1	October through May
June through September	By December 1	February through September
October through January	By April 1	June through January

Accumulation Period (AP) means the historical calendar months during which fuel and purchased power costs, including transportation, net of OSSR for all kWh of energy supplied to Missouri retail customers are determined.

Recovery Period (RP) means the billing months as set forth in the above table during which the difference between the Actual Net Fuel Costs during an Accumulation Period and NBFC are applied to and recovered through retail customer billings on a per kWh basis, as adjusted for service voltage level.

The Company will make a Fuel and Purchased Power Adjustment (FPA) filing by each Filing Date. The new FPA rates for which the filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FPA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format with all formulas intact.

FPA DETERMINATION

Ninety five percent (95%) of the difference between Actual Net Fuel Costs and NBFC for all kWh of energy supplied to Missouri retail customers during the respective Accumulation Periods shall be reflected as an FPA_c credit or debit, stated as a separate line item on the customer's bill and will be calculated according to the following formulas.

For the FPA filing made by each Filing Date, the FPA_c rate, applicable starting with the Recovery Period following the applicable Filing Date, to recover fuel and purchased power costs, including transportation, net of OSSR, to the extent they vary from Net Base Fuel Costs (NBFC), as defined below, during the recently-completed Accumulation Period is calculated as:

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MO.P.S.C. SCHEDULE NO. 5 1st Revised SHEET NO. 98.16
 CANCELLING MO.P.S.C. SCHEDULE NO. 5 Original SHEET NO. 98.16

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

**** (Applicable To Service Provided Between July 31, 2011 And The Day Before The Effective Date Of This Tariff)**

$$FPA_{(RP)} = [[(CF+CPP-OSSR-W) - (NBFC \times S_{AP})] \times 95\% + I + R - N] / S_{RP}$$

The FPA rate, which will be multiplied by the voltage level adjustment factors set forth below, applicable starting with the following Recovery Period is calculated as:

$$FPA_C = FPA_{(RP)} + FPA_{(RP-1)} + FPA_{(RP-2)}$$

Effective with the Company's April 1, 2012 filing, FPA_C shall be revised to:

$$FPA_C = FPA_{(RP)} + FPA_{(RP-1)}$$

where:

- FPA_C = Fuel and Purchased Power Adjustment rate applicable starting with the Recovery Period following the applicable Filing Date.
- FPA_{RP} = FPA Recovery Period rate component calculated to recover under/over collection during the Accumulation Period that ended prior to the applicable Filing Date.
- FPA_(RP-1) = FPA Recovery Period rate component from prior FPA_{RP} calculation, if any.
- FPA_(RP-2) = FPA Recovery Period rate component from FPA_{RP} calculation prior to FPA_(RP-1), if any.
- CF = Fuel costs incurred to support sales to all retail customers and Off-System Sales allocated to Missouri retail electric operations, including transportation, associated with the Company's generating plants. These costs consist of the following:

- a) For fossil fuel or hydroelectric plants:
 - (i) the following costs reflected in Federal Energy Regulatory Commission (FERC) Account Number 501: coal commodity, applicable taxes, gas, alternative fuels, fuel additives, Btu adjustments assessed by coal suppliers, quality adjustments related to the sulfur content of coal assessed by coal suppliers, railroad transportation, switching and demurrage charges, railcar repair and inspection costs, railcar depreciation, railcar lease costs, similar costs associated with other applicable modes of transportation, fuel hedging costs (for purposes of factor CF, hedging is defined as realized losses and costs minus realized gains associated with mitigating volatility in the Company's cost of fuel and purchased power, including but not limited to, the Company's use of futures, options and over-the-counter derivatives

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter

$$FPA_{(RP)} = [[(CF+CPP-OSSR-W) - (NBFC \times S_{AD})] \times 95\% + I + R - N] / S_{RP}$$

The FPA rate, which will be multiplied by the voltage level adjustment factors set forth below, applicable starting with the following Recovery Period is calculated as:

$$FPA_C = FPA_{(RP)} + FPA_{(RP-1)} + FPA_{(RP-2)}$$

Effective with the Company's April 1, 2012 filing, FPA_C shall be revised to:

$$FPA_C = FPA_{(RP)} + FPA_{(RP-1)}$$

where:

- FPA_C = Fuel and Purchased Power Adjustment rate applicable starting with the Recovery Period following the applicable Filing Date.
- FPA_{RP} = FPA Recovery Period rate component calculated to recover under/over collection during the Accumulation Period that ended prior to the applicable Filing Date.
- FPA_(RP-1) = FPA Recovery Period rate component from prior FPA_{RP} calculation, if any.
- FPA_(RP-2) = FPA Recovery Period rate component from FPA_{RP} calculation prior to FPA_(RP-1), if any.
- CF = Fuel costs incurred to support sales to all retail customers and Off-System Sales allocated to Missouri retail electric operations, including transportation, associated with the Company's generating plants. These costs consist of the following:

- a) For fossil fuel or hydroelectric plants:
 - (i) the following costs reflected in Federal Energy Regulatory Commission (FERC) Account Number 501: coal commodity, applicable taxes, gas, alternative fuels, fuel additives, Btu adjustments assessed by coal suppliers, quality adjustments related to the sulfur content of coal assessed by coal suppliers, railroad transportation, switching and demurrage charges, railcar repair and inspection costs, railcar depreciation, railcar lease costs, similar costs associated with other applicable modes of transportation, fuel hedging costs (for purposes of factor CF, hedging is defined as realized losses and costs minus realized gains associated with mitigating volatility in the Company's cost of fuel and purchased power, including but not limited to, the Company's use of futures, options and over-the-counter derivatives

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

**** (Applicable To Service Provided Between July 31, 2011 And The Day Before The Effective Date Of This Tariff)**

including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps), hedging costs associated with SO2 and fuel oil adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, ash disposal revenues and expenses, and revenues and expenses resulting from fuel and transportation portfolio optimization activities; and

(ii) the following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, capacity reservation charges, fuel losses, hedging costs, and revenues and expenses resulting from fuel and transportation portfolio optimization activities; and

(iii) costs and revenues for SO₂ and NO_x emission allowances;

b) Costs in FERC Account Number 518 (Nuclear Fuel Expense).

CPP = Costs of purchased power reflected in FERC Account Numbers 555, 565, and 575, excluding MISO administrative fees arising under MISO Schedules 10, 16, 17, and 24, and excluding capacity charges for contracts with terms in excess of one (1) year, incurred to support sales to all Missouri retail customers and Off-System Sales allocated to Missouri retail electric operations. Also included in factor "CPP" are insurance premiums in FERC Account Number 924 for replacement power insurance to the extent those premiums are not reflected in base rates. Changes in replacement power insurance premiums from the level reflected in base rates shall increase or decrease purchased power costs. Additionally, costs of purchased power will be reduced by expected replacement power insurance recoveries qualifying as assets under Generally Accepted Accounting Principles.

OSSR = All revenues in FERC Account 447.

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter

including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps), hedging costs associated with SO2 and fuel oil adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, ash disposal revenues and expenses, and revenues and expenses resulting from fuel and transportation portfolio optimization activities; and

(ii) the following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, capacity reservation charges, fuel losses, hedging costs, and revenues and expenses resulting from fuel and transportation portfolio optimization activities; and

(iii) costs and revenues for SO₂ and NO_x emission allowances;

b) Costs in FERC Account Number 518 (Nuclear Fuel Expense).

CPP = Costs of purchased power reflected in FERC Account Numbers 555, 565, and 575, excluding MISO administrative fees arising under MISO Schedules 10, 16, 17, and 24, and excluding capacity charges for contracts with terms in excess of one (1) year, incurred to support sales to all Missouri retail customers and Off-System Sales allocated to Missouri retail electric operations. Also included in factor "CPP" are insurance premiums in FERC Account Number 924 for replacement power insurance to the extent those premiums are not reflected in base rates. Changes in replacement power insurance premiums from the level reflected in base rates shall increase or decrease purchased power costs. Additionally, costs of purchased power will be reduced by expected replacement power insurance recoveries qualifying as assets under Generally Accepted Accounting Principles.

OSSR = All revenues in FERC Account 447.

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

**** (Applicable To Service Provided Between July 31, 2011 And The Day Before The Effective Date Of This Tariff)**

Adjustment For Reduction of Service Classification 12(M) Billing Determinants:

Should the level of monthly billing determinants under Service Classification 12(M) fall below the level of normalized 12(M) monthly billing determinants as established in Case No. ER-2011-0028 an adjustment to OSSR shall be made in accordance with the following levels:

- a) A reduction of less than 40,000,000 kWh in a given month
- No adjustment will be made to OSSR.
- b) A reduction of 40,000,000 kWh or greater in a given month
- All Off-System Sales revenues derived from all kWh of energy sold off-system due to the entire reduction shall be excluded from OSSR.

W = \$300,000 per month for the months, July 1, 2010 through, June 30, 2011. This factor "W" expires on June 30, 2011.

N = The positive amount by which, over the course of the Accumulation Period, (a) revenues derived from the off-system sale of power made possible as a result of reductions in the level of 12(M) sales (as addressed in the definition of OSSR above) exceeds (b) the reduction of 12(M) revenues compared to normalized 12(M) revenues as determined in Case No. ER-2011-0028.

I = Interest applicable to (i) the difference between Actual Net Fuel Costs (adjusted for factor "W") and NBFC for all kWh of energy supplied to Missouri retail customers during an Accumulation Period until those costs have been recovered; (ii) refunds due to prudence reviews (a portion of factor R, below); and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings provided for herein (a portion of factor R, below). Interest shall be calculated monthly at a rate equal to the weighted average interest rate paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter

Adjustment For Reduction of Service Classification 12(M) Billing Determinants:

Should the level of monthly billing determinants under Service Classification 12(M) fall below the level of normalized 12(M) monthly billing determinants as established in Case No. ER-2011-0028 an adjustment to OSSR shall be made in accordance with the following levels:

- a) A reduction of less than 40,000,000 kWh in a given month
- No adjustment will be made to OSSR.
- b) A reduction of 40,000,000 kWh or greater in a given month
- All Off-System Sales revenues derived from all kWh of energy sold off-system due to the entire reduction shall be excluded from OSSR.

W = \$300,000 per month for the months, July 1, 2010 through, June 30, 2011. This factor "W" expires on June 30, 2011.

N = The positive amount by which, over the course of the Accumulation Period, (a) revenues derived from the off-system sale of power made possible as a result of reductions in the level of 12(M) sales (as addressed in the definition of OSSR above) exceeds (b) the reduction of 12(M) revenues compared to normalized 12(M) revenues as determined in Case No. ER-2011-0028.

I = Interest applicable to (i) the difference between Actual Net Fuel Costs (adjusted for factor "W") and NBFC for all kWh of energy supplied to Missouri retail customers during an Accumulation Period until those costs have been recovered; (ii) refunds due to prudence reviews (a portion of factor R, below); and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings provided for herein (a portion of factor R, below). Interest shall be calculated monthly at a rate equal to the weighted average interest rate paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

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NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

**** (Applicable To Service Provided Between July 31, 2011 And The Day Before The Effective Date Of This Tariff)**

- R = Under/over recovery (if any) from currently active and prior Recovery Periods as determined for the FAC true-up adjustments, and modifications due to adjustments ordered by the Commission, as a result of required prudence reviews or other disallowances and reconciliations, with interest as defined in item I.
- S_{AP} = kWh during the Accumulation Period that ended prior to the applicable Filing Date, as measured by taking the retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node), plus the kWh reductions up to the kWh of energy sold off-system associated with the 12(M) OSSR adjustment above.
- S_{RP} = Applicable Recovery Period estimated kWh representing the expected retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node), subject to the FPA_{RP} to be billed.
- NBFC = Net Base Fuel Costs are the net costs determined by the Commission's order as the normalized test year value for the sum of allowable fuel costs (consistent with the term CF), plus cost of purchased power (consistent with the term CPP), less revenues from off-system sales (consistent with the term OSSR), less an adjustment (consistent with the term "W"), expressed in cents per kWh, based on the retail kWh from the net output calculation in the fuel run used in part to determine Net Base Fuel Costs, as included in the Company's retail rates. The NBFC rate applicable to June through September calendar months ("Summer NBFC Rate") is 1.319 cents per kWh. The NBFC rate applicable to October through May calendar months ("Winter NBFC Rate") is 1.213 cents per kWh.

To determine the FPA rates applicable to the individual Service Classifications, the FPA_c rate determined in accordance with the foregoing will be multiplied by the following voltage level adjustment factors:

Secondary Voltage Service	1.0557
Primary Voltage Service	1.0234
Large Transmission Voltage Service	0.9906

The FPA rates applicable to the individual Service Classifications shall be rounded to the nearest 0.001 cents, to be charged on a cents/kWh basis for each applicable kWh billed.

**Indicates Change.

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter

- R = Under/over recovery (if any) from currently active and prior Recovery Periods as determined for the FAC true-up adjustments, and modifications due to adjustments ordered by the Commission , as a result of required prudence reviews or other disallowances and reconciliations, with interest as defined in item I.
- S_{AP} = kWh during the Accumulation Period that ended prior to the applicable Filing Date, as measured by taking the retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node), plus the kWh reductions up to the kWh of energy sold off-system associated with the 12(M) OSSR adjustment above.
- S_{RP} = Applicable Recovery Period estimated kWh representing the expected retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node), subject to the FPA_{RP} to be billed.
- NBFC = Net Base Fuel Costs are the net costs determined by the Commission's order as the normalized test year value for the sum of allowable fuel costs (consistent with the term CF), plus cost of purchased power (consistent with the term CPP), less revenues from off-system sales (consistent with the term OSSR), less an adjustment (consistent with the term "W"), expressed in cents per kWh, based on the retail kWh from the net output calculation in the fuel run used in part to determine Net Base Fuel Costs, as included in the Company's retail rates. The NBFC rate applicable to June through September calendar months ("Summer NBFC Rate") is 1.319 cents per kWh. The NBFC rate applicable to October through May calendar months ("Winter NBFC Rate") is 1.213 cents per kWh.

To determine the FPA rates applicable to the individual Service Classifications, the FPA_c rate determined in accordance with the foregoing will be multiplied by the following voltage level adjustment factors:

Secondary Voltage Service	1.0557
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The FPA rates applicable to the individual Service Classifications shall be rounded to the nearest 0.001 cents, to be charged on a cents/kWh basis for each applicable kWh billed.

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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

**(Applicable To Service Provided Between July 31, 2011 And The Day Before The Effective Date Of This Tariff)

TRUE-UP OF FAC

After completion of each Recovery Period, the Company will make a true-up filing in conjunction with an adjustment to its FAC. The true-up filing shall be made on the same day as the filing made to adjust its FAC. Any true-up adjustments or refunds shall be reflected in item R above, and shall include interest calculated as provided for in item I above.

The true-up adjustments shall be the difference between the revenues billed and the revenues authorized for collection during the Recovery Period.

GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this Fuel and Purchased Power Adjustment Clause, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Missouri Public Service Commission order implementing or continuing this Fuel and Purchased Power Adjustment Clause. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this Fuel and Purchased Power Adjustment Clause, or any period for which charges hereunder must be fully refunded. In the event a court determines that this Fuel and Purchased Power Adjustment Clause is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this Fuel and Purchased Power Adjustment Clause to file such a rate case.

Prudence reviews of the costs subject to this Fuel and Purchased Power Adjustment Clause shall occur no less frequently than every eighteen months, and any such costs which are determined by the Missouri Public Service Commission to have been imprudently incurred or incurred in violation of the terms of this rider shall be returned to customers with interest at a rate equal to the weighted average interest rate paid on the Company's short-term debt.

**Indicates Change.

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January 2, 2013

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter

TRUE-UP OF FAC

After completion of each Recovery Period, the Company will make a true-up filing in conjunction with an adjustment to its FAC. The true-up filing shall be made on the same day as the filing made to adjust its FAC. Any true-up adjustments or refunds shall be reflected in item R above, and shall include interest calculated as provided for in item I above.

The true-up adjustments shall be the difference between the revenues billed and the revenues authorized for collection during the Recovery Period.

GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this Fuel and Purchased Power Adjustment Clause, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Missouri Public Service Commission order implementing or continuing this Fuel and Purchased Power Adjustment Clause. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this Fuel and Purchased Power Adjustment Clause, or any period for which charges hereunder must be fully refunded. In the event a court determines that this Fuel and Purchased Power Adjustment Clause is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this Fuel and Purchased Power Adjustment Clause to file such a rate case.

Prudence reviews of the costs subject to this Fuel and Purchased Power Adjustment Clause shall occur no less frequently than every eighteen months, and any such costs which are determined by the Missouri Public Service Commission to have been imprudently incurred or incurred in violation of the terms of this rider shall be returned to customers with interest at a rate equal to the weighted average interest rate paid on the Company's short-term debt.

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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

<u>RIDER FAC</u>		
<u>FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)</u>		
*(Applicable For The Billing Months Of February 2013 Through May 2013)		
*Calculation of Current FPA _C Rate:		
Accumulation Period Ending:		September 30, 2012
1. Total Energy Cost (CF+CPP-OSSR-W)		\$277,767,604
2. Base Energy Cost	-	191,274,586
2.1 NBFC (\$/kWh)	x	\$0.01319
2.2 Accumulation Period Sales kWh (S _{AP})		14,501,484,910
3. First Subtotal (1.-2.)		\$86,493,018
4. Customer Responsibility	x	95%
5. Second Subtotal		\$82,168,367
6. Adjustment for Interest plus Under / Over recovery for Prior Periods less Factor N (I + R - N)	±	\$1,399,860
7. Third Subtotal		\$83,568,227
8. Estimated Recovery Period Sales kWh (S _{RP})	÷	24,483,956,796
9. FPA _{RP}		\$ 0.00328
10. FPA _{RP-1}	+	\$ 0.00112
11. FPA _C (without Voltage Level Adjustment)		\$ 0.00440
12. Voltage Level Adjustment Factor		
12.1 Secondary	x	1.0557
12.2 Primary	x	1.0234
12.3 Large Transmission	x	0.9906
13. FPA _C (with voltage level adjustment)		
13.1 Secondary		\$ 0.00465
13.2 Primary		\$ 0.00450
13.3 Large Transmission		\$ 0.00436

* Indicates Change.

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)
Applicable To Service Provided On The Effective Date Of This Tariff And
Thereafter

*Calculation of Current FPA_C Rate:

Accumulation Period Ending:		May 31, 2012
1. Total Energy Cost (CF+CPP-OSSR-W)		\$173,100,120
2. Base Energy Cost	-	142,363,618
2.1 NBFC (\$/kWh)	x	\$0.01213
2.2 Accumulation Period Sales kWh (S _{AP})		11,736,489,491
3. First Subtotal (1.-2.)		\$30,736,502
4. Customer Responsibility	x	95%
5. Second Subtotal		\$29,199,677
6. Adjustment for Interest plus Under / Over recovery for Prior Periods less Factor N (I + R - N)	±	-\$1,501,892
7. Third Subtotal		\$27,697,785
8. Estimated Recovery Period Sales kWh (S _{RP})	÷	24,637,361,361
9. FPA _{RP}		\$ 0.00112
10. FPA _{RP-1}	+	\$ 0.00143
11. FPA _C (without Voltage Level Adjustment)		\$ 0.00255
12. Voltage Level Adjustment Factor		
12.1 Secondary	x	1.0557
12.2 Primary	x	1.0234
12.3 Large Transmission	x	0.9906
13. FPA _C (with voltage level adjustment)		
13.1 Secondary		\$ 0.00269
13.2 Primary		\$ 0.00261
13.3 Large Transmission		\$ 0.00253

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2013-0030, ER-2013-0031,
ER-2013-0033, YE-2013-0057

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)
Applicable To Service Provided On The Effective Date Of This Tariff And
Thereafter

*Calculation of Current FPA_C Rate:

Accumulation Period Ending:		January 31, 2012
1. Total Energy Cost (CF+CPP-OSSR-W)		\$184,529,834
2. Base Energy Cost	-	149,157,813
2.1 NBFC (\$/kWh)	x	\$0.01213
2.2 Accumulation Period Sales kWh (S _{AP})		12,296,604,568
3. First Subtotal (1.-2.)		\$35,372,021
4. Customer Responsibility	x	95%
5. Second Subtotal		\$33,603,420
6. Adjustment for Interest plus Under / Over recovery for Prior Periods less Factor N (I + R - N)	±	\$4,766,188
7. Third Subtotal		\$38,369,608
8. Estimated Recovery Period Sales kWh (S _{RP})	÷	26,763,696,113
9. FPA _{RP}		\$ 0.00143
10. FPA _{RP-1}	+	\$ 0.00130
11. FPA _C (without Voltage Level Adjustment)		\$ 0.00273
12. Voltage Level Adjustment Factor		
12.1 Secondary	x	1.0557
12.2 Primary	x	1.0234
12.3 Large Transmission	x	0.9906
13. FPA _C (with voltage level adjustment)		
13.1 Secondary		\$ 0.00288
13.2 Primary		\$ 0.00279
13.3 Large Transmission		\$ 0.00270

CANCELED
Septmeber 24, 2012
 * Indicates Change. **Missouri Public**
Service Commission
ER-2013-0030, ER-2013-0031,
ER-2013-0033 and YE-2013-0057

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Missouri Public
Service Commission
ER-2012-0319; YE-2012-0511

APPLYING TO MISSOURI SERVICE AREA

<u>RIDER FAC</u>		
<u>FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)</u>		
Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter		
<u>*Calculation of Current FPA_C Rate:</u>		
Accumulation Period Ending:		September 30, 2011
1. Total Energy Cost (CF+CPP-OSSR-W)		\$220,372,707
2. Base Energy Cost	-	189,416,096
2.1 NBFC (\$/kWh)	x	\$0.01275
2.2 Accumulation Period Sales kWh (S _{AP})		14,855,829,323
3. First Subtotal (1.-2.)		\$30,956,611
4. Customer Responsibility	x	95%
5. Second Subtotal		\$29,408,780
6. Adjustment for Interest plus Under / Over recovery for Prior Periods less Factor N (I + R - N)	±	\$4,945,117
7. Third Subtotal		\$34,353,897
8. Estimated Recovery Period Sales kWh (S _{RP})	÷	26,492,563,236
9. FPA _{RP}		\$ 0.00130
10. FPA _{RP-1}	+	\$(0.00038)
11. FPA _{RP-2}	+	\$ 0.00058
12. FPA _C (without Voltage Level Adjustment)		\$ 0.00150
13. Voltage Level Adjustment Factor		
13.1 Secondary	x	1.0557
13.2 Primary	x	1.0234
13.3 Large Transmission	x	0.9906
14. FPA _C (with voltage level adjustment)		
14.1 Secondary		\$ 0.00158
14.2 Primary		\$ 0.00154
14.3 Large Transmission		\$ 0.00149
<p style="color: blue;">CANCELLED May 24, 2012 Missouri Public Service Commission ER-2012-0319; YE-2012-0511</p> <p style="color: red; text-align: right;">Filed Missouri Public Service Commission ER-2012-0164; ER-2012-0165; YE-2012-0241</p> <p>* Indicates Change.</p>		

APPLYING TO MISSOURI SERVICE AREA

<u>RIDER FAC</u>			
<u>FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)</u>			
Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter			
<u>Calculation of Current FPA_C Rate:</u>			
Accumulation Period Ending:			, 2011
1. Total Energy Cost (CF+CPP-OSSR-W)			\$
2. Base Energy Cost	-		
2.1 NBFC (\$/kWh)	x		\$
2.2 Accumulation Period Sales kWh (S _{AP})			
3. First Subtotal (1.-2.)			\$
4. Customer Responsibility	x	95%	
5. Second Subtotal			\$
6. Adjustment for Interest plus Under / Over recovery for Prior Periods less Factor N (I + R - N)	±		\$
7. Third Subtotal			\$
8. Estimated Recovery Period Sales kWh (S _{RP})	÷		
9. FPA _{RP}			\$
10. FPA _{RP-1}	+		\$
11. FPA _{RP-2}	+		\$
12. FPA _C (without Voltage Level Adjustment)			\$
13. Voltage Level Adjustment Factor			
13.1 Secondary	x	1.0557	
13.2 Primary	x	1.0234	
13.3 Large Transmission	x	0.9906	
14. FPA _C (with voltage level adjustment)			
14.1 Secondary			\$
14.2 Primary			\$
14.3 Large Transmission			\$

CANCELLED
 January 26, 2012
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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter

APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 7(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation and emissions costs and revenues, net of off-system sales revenues (OSSR) (i.e., Actual Net Energy Costs (ANEC)) and Net Base Energy Costs (B), calculated and recovered as provided for herein.

The Accumulation Periods and Recovery Periods are as set forth in the following table:

<u>Accumulation Period (AP)</u>	<u>Recovery Period (RP)</u>
February through May	October through May
June through September	February through September
October through January	June through January

AP means the four (4) calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (FAR).

RP means the billing months during which the FAR is applied to retail customer usage on a per kWh basis, as adjusted for service voltage.

The Company will make a FAR filing no later than sixty (60) days prior to the first billing cycle read date of the applicable Recovery Period above. All FAR filings shall be accompanied by detailed workpapers supporting the filing in an electronic format with all formulas intact.

FAR DETERMINATION

Ninety five percent (95%) of the difference between ANEC and B for each respective AP will be utilized to calculate the FAR under this rider pursuant to the following formula with the results stated as a separate line item on the customers' bills.

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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D)

Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter

For each FAR filing made, the FAR_{RP} is calculated as:

$$FAR_{RP} = [(ANEC - B) \times 95\% + I \pm P \pm T] / S_{RP}$$

Where:

ANEC = FC + PP + E - OSSR

FC = Fuel costs and revenues associated with the Company's generating plants. These consist of the following:

1. For fossil fuel plants:

- A. the following costs and revenues (including applicable taxes) reflected in Federal Energy Regulatory Commission (FERC) Account 501 for: coal commodity, gas, alternative fuels, fuel additives, Btu adjustments assessed by coal suppliers, quality adjustments related to the sulfur content of coal assessed by coal suppliers, railroad transportation, switching and demurrage charges, railcar repair and inspection costs, railcar depreciation, railcar lease costs, similar costs associated with other applicable modes of transportation, fuel hedging costs, fuel oil adjustments included in commodity and transportation costs, oil costs, ash disposal costs and revenues, and revenues and expenses resulting from fuel and transportation portfolio optimization activities; and
- B. the following costs and revenues reflected in FERC Account 502 for: consumable costs related to Air Quality Control System (AQCS) operation, such as urea, limestone and powder activated carbon; and
- C. the following costs and revenues reflected in FERC Account 547 for: natural gas generation costs related to commodity, oil, transportation, storage, capacity reservation, fuel losses, hedging, and revenues and expenses resulting from fuel and transportation portfolio optimization activities; and

2. Costs and revenues in FERC Account 518 (Nuclear Fuel Expense), including nuclear fuel commodity and waste disposal expense, and nuclear fuel hedging costs.

PP = Purchased power costs and revenues and consists of the following:

- 1. Costs and revenues for purchased power reflected in FERC Accounts 555 and 575, excluding all charges under Midwest Independent Transmission System Operator, Inc. ("MISO") Schedules 10, 16, 17 and 24 (or any successor to those MISO Schedules), and excluding generation capacity charges for contracts with terms in excess of one (1) year. Such costs and revenues include:

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D)

Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter

- A. MISO costs or revenues for MISO's energy and operating reserve market settlement charge types and capacity market settlement clearing costs or revenues associated with:
 - i. Energy;
 - ii. Losses;
 - iii. Congestion management including:
 - a. Congestion;
 - b. Financial Transmission Rights; and
 - c. Auction Revenue Rights;
 - iv. Generation capacity acquired in MISO's capacity auction or market; provided such capacity is acquired for a term of one (1) year or less;
 - v. Revenue sufficiency guarantees;
 - vi. Revenue neutrality uplift;
 - vii. Net inadvertent energy distribution amounts;
 - viii. Ancillary Services, including:
 - a. Regulating reserve service (MISO Schedule 3, or its successor);
 - b. Energy imbalance service (MISO Schedule 4, or its successor);
 - c. Spinning reserve service (MISO Schedule 5, or its successor);and
 - d. Supplemental reserve service (MISO Schedule 6, or its successor); and
 - ix. Demand response, including:
 - a. Demand response allocation uplift; and
 - b. Emergency demand response cost allocation (MISO Schedule 30, or its successor);
- B. Non-MISO costs or revenues as follows:
 - i. If received from a centrally administered market (e.g. PJM/SPP), costs or revenues of an equivalent nature to those identified for the MISO costs or revenues specified in subpart A of part 1 above;
 - ii. If not received from a centrally administered market:
 - a. Costs for purchases of energy; and
 - b. Costs for purchases of generation capacity, provided such capacity is acquired for a term of one (1) year or less; and

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D)

Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter

- C. Realized losses and costs (including broker commissions and fees) minus realized gains for financial swap transactions for electrical energy that are entered into for the purpose of mitigating price volatility associated with anticipated purchases of electrical energy for those specific time periods when the Company does not have sufficient economic energy resources to meet its native load obligations, so long as such swaps are for up to a quantity of electrical energy equal to the expected energy shortfall and for a duration up to the expected length of the period during which the shortfall is expected to exist; and
- 2. Insurance premiums in FERC Account 924 for replacement power insurance. Costs of purchased power will be reduced by expected replacement power insurance recoveries qualifying as assets under Generally Accepted Accounting Principles; and
- 3. All transmission service costs reflected in FERC Account 565 and all transmission service revenues reflected in FERC Account 456.1. Such transmission service costs and revenues include:
 - A. MISO costs and revenues associated with:
 - i. network transmission service (MISO Schedule 9 or its successor);
 - ii. point-to-point transmission service (MISO Schedules 7 and 8 or their successors);
 - iii. System control and dispatch, (MISO Schedule 1 or its successor);
 - iv. Reactive supply and voltage control (MISO Schedule 2 or its successor);
 - v. MISO Schedule 11 or its successor;
 - vi. MISO Schedules 26, 26A, 37 and 38 or their successors; and
 - vii. MISO Schedule 33;
 - B. Non-MISO costs associated with:
 - i. network transmission service;
 - ii. point-to-point transmission service;
 - iii. System control and dispatch; and
 - iv. Reactive supply and voltage control.

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D)

Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter

E = Costs and revenues for SO₂ and NO_x emissions allowances in FERC Accounts 411.8, 411.9, and 509, including those associated with hedging.

OSSR = Costs and revenues in FERC Account 447 for:

- 1. Capacity;
- 2. Energy;
- 3. Ancillary services, including:
 - A. Regulating reserve service (MISO Schedule 3, or its successor);
 - B. Energy Imbalance Service (MISO Schedule 4, or its successor);
 - C. Spinning reserve service (MISO Schedule 5, or its successor); and
 - D. Supplemental reserve service (MISO Schedule 6, or its successor);
- 4. Make-whole payments, including:
 - A. Price volatility; and
 - B. Revenue sufficiency guarantee; and
- 5. Hedging.

Adjustment For Reduction of Service Classification 12(M) Billing Determinants:

Should the level of monthly billing determinants under Service Classification 12(M) fall below the level of normalized 12(M) monthly billing determinants as established in Case No. ER-2012-0166, an adjustment to OSSR shall be made in accordance with the following levels:

- a) A reduction of less than 40,000,000 kWh in a given month
 - No adjustment will be made to OSSR.
- b) A reduction of 40,000,000 kWh or greater in a given month
 - An adjustment excluding off-system sales revenue from OSSR will be made equal to the lesser of (1) all off-system sales revenues derived from all kWh of energy sold off-system due to the entire reduction, or (2) off-system sales revenues up to the reduction of 12(M) revenues compared to normalized 12(M) revenues as determined in Case No. ER-2012-0166.

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D)

Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter

For purposes of factors FC, E, and OSSR, "hedging" is defined as realized losses and costs (including broker commissions and fees associated with the hedging activities) minus realized gains associated with mitigating volatility in the Company's cost of fuel, off-system sales and emission allowances, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps.

Costs and revenues not specifically detailed in Factors FC, PP, E, or OSSR shall not be included in the Company's FAR filings; provided however, in the case of Factors PP or OSSR the market settlement charge types under which MISO or another centrally administered market (e.g., PJM or SPP) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the MISO or another centrally administered market (e.g. PJM or SPP) implement a market settlement charge type not listed in Exhibit H of the Non-Unanimous Stipulation and Agreement Regarding Class Kilowatt-Hours, Revenues And Billing Determinants, Net Base Energy Costs, and Fuel Adjustment Clause Tariff Sheets approved in Case No. ER-2012-0166 (a "new charge type"):

- A. The Company may include the new charge type cost or revenue in its FAR filings if the Company believes the new charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP or OSSR, as the case may be, subject to another party's right to challenge the inclusion (or failure to include) as outlined in E. below;
- B. The Company will include in its monthly reports required by the Commission's fuel adjustment clause rules notice of the new charge type no later than 60 days prior to the Company including the new charge type cost or revenue in a FAR filing. Such notice shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP or OSSR as the case may be, and identify the preexisting market settlement charge type(s) which the new charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues; and

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NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D)

Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter

E. If the Company includes a new charge type cost or revenue in a FAR filing and a party challenges the inclusion (or if the Company does not include a new charge type cost or revenue and a party challenges the failure to include it), such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new charge type, a party shall make a filing with the Commission based upon that party's contention that the new charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the costs or revenues listed in Factors PP or OSSR, as the case may be. To challenge the failure to include a new charge type, a party shall make a filing with the Commission based upon that party's contention that the new charge type costs or revenues at issue should have been included, because they do possess the characteristics of the costs or revenues listed in Factors PP or OSSR, as the case may be. In the event of a challenge, the Company shall bear the burden of proof to support its decision to include or exclude or its failure to include or exclude a new charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

Should FERC require any item covered by factors FC, PP, E or OSSR to be recorded in an account different than the FERC accounts listed in such factors, such items shall nevertheless be included in factor FC, PP, E or OSSR. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through this Rider FAC are to be recorded in the account.

B = BF x S_{AP}

BF = The Base Factor, which is equal to the normalized value for the sum of allowable fuel costs (consistent with the term FC), plus cost of purchased power (consistent with the term PP), and emissions costs and revenues (consistent with the term E), less revenues from off-system sales (consistent with the term OSSR) divided by corresponding normalized retail kWh as adjusted for applicable losses. The normalized values referred to in the prior sentence shall be those values used to determine the revenue requirement in the Company's most recent rate case. The BF applicable to June through September calendar months (BF_{SUMMER}) is \$0.01496 per kWh. The BF applicable to October through May calendar months (BF_{WINTER}) is \$0.01454 per kWh.

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D)

Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter

S_{AP} = kWh during the AP that ended immediately prior to the FAR filing, as measured by taking the retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node), plus the kWh reductions up to the kWh of energy sold off-system associated with the 12(M) OSSR adjustment above plus the metered net energy output of any generating station operating within its certificated service territory as a behind the meter resource in MISO, the output of which served to reduce the Company's load settled at its MISO CP node (AMMO.UE or successor node).

S_{RP} = Applicable RP estimated kWh representing the expected retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node) plus the metered net energy output of any generating station operating within its certificated service territory as a behind the meter resource in MISO, the output of which served to reduce the Company's load settled at its MISO CP node (AMMO.UE or successor node).

I = Interest applicable to (i) the difference between ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest rate paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined below.

T = True-up amount as defined below.

The FAR, which will be multiplied by the Voltage Adjustment Factors (VAF) set forth below is calculated as:

$$FAR = FAR_{RP} + FAR_{(RP-1)}$$

where:

FAR = Fuel Adjustment Rate applied to retail customer usage on a per kWh basis starting with the applicable Recovery Period following the FAR filing.

FAR_{RP} = FAR Recovery Period rate component calculated to recover under- or over-collection during the Accumulation Period that ended immediately prior to the applicable filing.

FAR_(RP-1) = FAR Recovery Period rate component for the under- or over-collection during the Accumulation Period immediately preceding the Accumulation Period that ended immediately prior to the application filing for FAR_{RP}.

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D)

Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter

To determine the FAR applicable to the individual Service Classifications, the FAR determined in accordance with the foregoing will be multiplied by the following Voltage Adjustment Factors (VAF):

Secondary Voltage Service (VAF _{SEC})	1.0575
Primary Voltage Service (VAF _{PRI})	1.0252
Large Transmission Voltage Service (VAF _{TRAN})	0.9917

The FAR applicable to the individual Service Classifications shall be rounded to the nearest \$0.00001 to be charged on a \$/kWh basis for each applicable kWh billed.

TRUE-UP

After completion of each RP, the Company shall make a true-up filing on the same day as its FAR filing. Any true-up adjustments shall be reflected in T above. Interest on the true-up adjustment will be included in I above.

The true-up adjustments shall be the difference between the revenues billed and the revenues authorized for collection during the RP.

GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this FAC, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Commission order implementing or continuing this FAC. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this FAC, or any period for which charges hereunder must be fully refunded. In the event a court determines that this FAC is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this FAC to file such a rate case.

Prudence reviews of the costs subject to this FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this rider shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in P above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in I above.

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Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2012-0166.

DATE OF ISSUE December 17, 2012 DATE EFFECTIVE January 16, 2013 January 2, 2013

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 5 1st Revised SHEET NO. 98.31
 CANCELLING MO.P.S.C. SCHEDULE NO. 5 Original SHEET NO. 98.31

APPLYING TO MISSOURI SERVICE AREA

<u>RIDER FAC**</u>	
<u>FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D)</u>	
(Applicable To Calculation of Fuel Adjustment Rate for the Billing Months of June 2013 through September 2013)	
<u>Calculation of Current Fuel Adjustment Rate (FAR):</u>	
Accumulation Period Ending:	January, 31, 2013
1. Actual Net Energy Cost (ANEC) (FC+PP+E-OSSR)	\$215,139,881
2. Net Base Energy Cost (B)	- \$159,767,211
2.1 Base Factor (BF)	x \$0.01279
2.2 Accumulation Period Sales (S _{AP})	12,495,397,199 kWh
3. Total Company Fuel and Purchased Power Difference	= \$55,372,670
3.1 Customer Responsibility	x 95%
4. Fuel and Purchased Power Amount to be Recovered	= \$52,604,037
4.1 Interest (I)	+ \$36,723
4.2 True-Up Amount (T)	- \$1,248,391
4.3 Prudence Adjustment Amount (P)	±
5. Fuel and Purchased Power Adjustment (FPA)	= \$51,392,369
6. Estimated Recovery Period Sales (S _{RP})	÷ 26,469,255,257 kWh
7. Current Period Fuel Adjustment Rate (FAR _{RP})	= \$0.00194/kWh
8. Prior Period Fuel Adjustment Rate (FAR _{RP-1})	+ \$0.00328/kWh
9. Fuel Adjustment Rate (FAR)	= \$0.00522/kWh
10. Secondary Voltage Adjustment Factor (VAF _{SEC})	1.0575
11. FAR for Secondary Customers (FAR _{SEC})	\$0.00552/kWh
12. Primary Voltage Adjustment Factor (VAF _{PRI})	1.0252
13. FAR for Primary Customers (FAR _{PRI})	\$0.00535/kWh
14. Transmission Voltage Adjustment Factor (VAF _{TRAN})	0.9917
15. FAR for Transmission Customers (FAR _{TRAN})	\$0.00518/kWh

** Indicates Change.

Filed
 Missouri Public
 Service Commission
 ER-2013-0433; ER-2013-0434;
 YE-2013-0408

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D)

**** (Applicable To Calculation of Fuel Adjustment Rate for [month, day, year] through [month, day, year])**

Calculation of Current Fuel Adjustment Rate (FAR):

Accumulation Period Ending: Month, Day, Year

1. Actual Net Energy Cost (ANEC) (FC+PP+E-OSSR)		\$
2. Net Base Energy Cost (B)	-	\$
2.1 Base Factor (BF)	x	\$
2.2 Accumulation Period Sales (S _{AP})		kWh
3. Total Company Fuel and Purchased Power Difference	=	\$
3.1 Customer Responsibility	x	95%
4. Fuel and Purchased Power Amount to be Recovered	=	\$
4.1 Interest (I)	+	\$
4.2 True-Up Amount (T)	±	\$
4.3 Prudence Adjustment Amount (P)	±	
5. Fuel and Purchased Power Adjustment (FPA)	=	\$
6. Estimated Recovery Period Sales (S _{RP})	÷	kWh
7. Current Period Fuel Adjustment Rate (FAR _{RP})	=	\$/kWh
8. Prior Period Fuel Adjustment Rate (FAR _{RP-1})	+	\$/kWh
9. Fuel Adjustment Rate (FAR)	=	\$/kWh
10. Secondary Voltage Adjustment Factor (VAF _{SEC})		1.0575
11. FAR for Secondary Customers (FAR _{SEC})		\$/kWh
12. Primary Voltage Adjustment Factor (VAF _{PRI})		1.0252
13. FAR for Primary Customers (FAR _{PRI})		\$/kWh
14. Transmission Voltage Adjustment Factor (VAF _{TRAN})		0.9917
15. FAR for Transmission Customers (FAR _{TRAN})		\$/kWh

CANCELLED

May 24, 2013

Missouri Public

Service Commission

ER-2013-0433; ER-2013-0434;

YE-2013-0408

** Indicates Change.

FILED
Missouri Public
Service Commission
ER-2012-0166; YE-2013-0269

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2012-0166.

DATE OF ISSUE December 17, 2012 DATE EFFECTIVE ~~January 16, 2013~~ January 2, 2013

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 5 22nd Revised SHEET NO. 99

CANCELLING MO.P.S.C. SCHEDULE NO. 5 21st Revised SHEET NO. 99

APPLYING TO MISSOURI SERVICE AREA

Rider B
DISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNED
BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP

Where a Customer served under rate schedules 4(M) or 11 (M) takes delivery of power and energy at a delivery voltage of 34kV or higher, Company will allow discounts from its applicable rate schedule as follows:

- *1. A monthly credit of \$1.14/kW of billing demand for customers taking service at 34.5 or 69kV
- *2. A monthly credit of \$1.35/kW of billing demand for customers taking service at 115kV or higher

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2012-0166; YE-2013-0269

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2012-0166.

DATE OF ISSUE December 17, 2012 DATE EFFECTIVE ~~January 16, 2013~~ January 2, 2013

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 5

21st Revised

SHEET NO. 99

CANCELLING MO.P.S.C. SCHEDULE NO. 5

20th Revised

SHEET NO. 99

APPLYING TO

MISSOURI SERVICE AREA

Rider B

DISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNED
BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP

Where a Customer served under rate schedules 4(M) or 11 (M) takes delivery of power and energy at a delivery voltage of 34kV or higher, Company will allow discounts from its applicable rate schedule as follows:

- *1. A monthly credit of \$1.04/kW of billing demand for customers taking service at 34.5 or 69kV
- *2. A monthly credit of \$1.23/kW of billing demand for customers taking service at 115kV or higher

*Indicates Change.

Filed
Missouri Public
Service Commission
ER-2011-0028; YE-2012-0021
July 31, 2011

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2011-0028.

DATE OF ISSUE July 18, 2011

DATE EFFECTIVE ~~August 17, 2011~~

ISSUED BY Warner L. Baxter
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 5

20th Revised

SHEET NO. 99

CANCELLING MO.P.S.C. SCHEDULE NO. 5

19th Revised

SHEET NO. 99

APPLYING TO MISSOURI SERVICE AREA

Rider B
DISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNED
BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP

Where a Customer served under rate schedules 4(M) or 11 (M) takes delivery of power and energy at a delivery voltage of 34kV or higher, Company will allow discounts from its applicable rate schedule as follows:

- *1. A monthly credit of \$0.99/kW of billing demand for customers taking service at 34.5 or 69kV
- *2. A monthly credit of \$1.17/kW of billing demand for customers taking service at 115kV or higher

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2010-0036, YE-2010-0697

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2010-0036.

DATE OF ISSUE June 8, 2010

DATE EFFECTIVE June 21, 2010
July 8, 2010

ISSUED BY Warner L. Baxter
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

CANCELLED
July 31, 2011
Missouri Public
Service Commission
ER-2011-0028; YE-2012-0021

MO.P.S.C. SCHEDULE NO. 5 19th Revised SHEET NO. 99

CANCELLING MO.P.S.C. SCHEDULE NO. 5 18th Revised SHEET NO. 99

APPLYING TO MISSOURI SERVICE AREA

Rider B
DISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNED
BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP

Where a Customer served under rate schedules 4(M) or 11 (M) takes delivery of power and energy at a delivery voltage of 34kV or higher, Company will allow discounts from its applicable rate schedule as follows:

- *1. A monthly credit of \$0.90/kW of billing demand for customers taking service at 34.5 or 69kV
- *2. A monthly credit of \$1.06/kW of billing demand for customers taking service at 115kV or higher

CANCELLED
June 21, 2010
Missouri Public
Service Commission

*Indicates Change.

FILED
Missouri Public
Service Commission

ER-2010-0036, YE-2010-0697 Issued pursuant to the Order of the MOPSC in Case No. ER-2008-0318. ER-2008-0318; YE-2009-0561

DATE OF ISSUE January 30, 2009 DATE EFFECTIVE March 1, 2009

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 18th Revised SHEET NO. 99

CANCELLING SCHEDULE NO. 5 17th Revised SHEET NO. 99

APPLYING TO MISSOURI SERVICE AREA

Rider B
DISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNED
BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP

* Where a Customer served under rate schedules 4(M) or 11 (M) takes delivery of power and energy at a delivery voltage of 34kV or higher, Company will allow discounts from its applicable rate schedule as follows:

1. A monthly credit of \$0.83/kW of billing demand for customers taking service at 34.5 or 69kV
2. A monthly credit of \$0.98/kW of billing demand for customers taking service at 115kV or higher

*Indicates Change.

CANCELLED
March 1, 2009
Missouri Public
Service Commission
ER-2008-0318; YE-2009-0561

Filed
Missouri Public
Service Commission

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

June 4, 2007

P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE June 24, 2007

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 17th Revised SHEET NO. 99

CANCELLING SCHEDULE NO. 5 16th Revised SHEET NO. 99

APPLYING TO MISSOURI SERVICE AREA

Rider B

Missouri Public

DISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNED
BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP

REC'D MAY 30 2001

*A. Where a substation provided or leased by Customer ~~Service Commission~~ ^{Service Commission} part of the service from a delivery voltage of 34,500 volts or higher to a lower voltage, the Company will adjust meter readings and allow discounts from its applicable rate schedule as follows:

<u>Delivery Voltage</u>	<u>Metering Level</u>	<u>Meter Adjustment</u>	<u>Billing KW Discount (1)</u>
138,000 Volts or Higher	138,000 Volts or Higher	See Rider C	\$0.95/kW
138,000 Volts or Higher	Primary Voltage	None	\$0.95/kW
34,500 or 69,000 Volts	34,500 Volts or Higher	See Rider C	\$0.81/kW
34,500 or 69,000 Volts	Primary Voltage	None	\$0.81/kW

(1) Per kW of billing demand.

Missouri Public

FILED JUN 30 2001

Service Commission

*Indicates Change.

Cancelled
June 4, 2007

P.S.C. Mo. DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 2001

ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

*Rider B

DISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNED BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP

Missouri Public Service Commission

REC'D MAR 23 2000

*A. Where a substation provided or leased by Customer transforms all or a part of the service from a delivery voltage of 34,500 volts or higher to a lower voltage, the Company will adjust meter readings and allow discounts from its applicable rate schedule as follows:

<u>Delivery Voltage</u>	<u>Metering Level</u>	<u>Meter Adjustment</u>	<u>Billing KW Credit(1)</u>
138,000 Volts or Higher	138,000 Volts or Higher	See Rider C	\$0.95/kW
138,000 Volts or Higher	Primary Voltage	None	\$0.95/kW
34,500 or 69,000 Volts	34,500 Volts or Higher	See Rider C	\$0.81/kW
34,500 or 69,000 Volts	Primary Voltage	None	\$0.81/kW

(1) Per kW of billing demand.

*B. The above energy and demand discounts are fully applicable to firm service customers providing transformation from a delivery voltage of 34,500 volts or higher. Interruptible customers receiving similar high voltage service shall receive energy discounts on all kilowatthours, but shall receive demand discounts on their kilowatts of Assurance Power only.

CANCELLED

JUN 30 2001

17th RS 99

Public Service Commission
MISSOURI

Missouri Public Service Commission
96-149

FILED MAR 30 2000

*Indicates Change

Issued Pursuant to the Order of the Mo.P.S.C. in Case Nos. EM-96-149 and EO-96-15.

P.S.C. Mo. DATE OF ISSUE March 23, 2000 DATE EFFECTIVE March 30, 2000

ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

Rider B

JUL 26 1995

MISSOURI
Public Service Commission

*DISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNED
BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP

A. If a substation provided or leased by Customer transforms all or a part of the service from a delivery voltage of 138,000 volts or higher to 34,500 volts, 69,000 volts, or a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

Where demands are measured and service is metered at:

	<u>Per kW(1)</u>	<u>Per kWh</u>
a. Delivery Voltage	\$1.28	.10¢
b. Primary, 34,500, or 69,000 Volts	\$1.22	.08¢

B. If a substation provided or leased by Customer transforms all or a part of the service from a delivery voltage of 34,500 or 69,000 volts to a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

Where demands are measured and service is metered at:

	<u>Per kW(1)</u>	<u>Per kWh</u>
a. Delivery Voltage	\$0.99	.06¢
b. Primary or Secondary Voltage	\$0.93	.04¢

(1) Per kW of billing demand.

C. The above energy and demand discounts are fully applicable to firm service customers providing transformation from a delivery voltage of 34,500 volts or higher. Interruptible customers receiving similar high voltage service shall receive energy discounts on all kilowatthours, but shall receive demand discounts on their kilowatts of Assurance Power only.

CANCELLED

MAR 30 2000
by 16th 25 99
Public Service Commission
MISSOURI

FILED
AUG 1 1995
95 - 4 1 1
MO PUBLIC SERVICE COMM

*Indicates Change

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-95-411.

P.S.C. Mo. DATE OF ISSUE July 26, 1995 DATE EFFECTIVE August 1, 1995

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST.C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

RECEIVED

NOV 13 1992

Rider B

**MISSOURI
Public Service Commission**

***DISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNED
BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP**

A. If a substation provided or leased by Customer transforms all or a part of the service from a delivery voltage of 138,000 volts or higher to 34,500 volts, 69,000 volts, or a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

Where demands are measured and service is metered at:

	<u>Per kW(1)</u>	<u>Per kWh</u>
a. Delivery Voltage	\$1.30	.10¢
b. Primary, 34,500, or 69,000 Volts	\$1.24	.08¢

B. If a substation provided or leased by Customer transforms all or a part of the service from a delivery voltage of 34,500 or 69,000 volts to a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

Where demands are measured and service is metered at:

	<u>Per kW(1)</u>	<u>Per kWh</u>
a. Delivery Voltage	\$1.01	.06¢
b. Primary or Secondary Voltage	\$0.95	.04¢

(1) Per kW of billing demand.

C. The above energy and demand discounts are fully applicable to firm service customers providing transformation from a delivery voltage of 34,500 volts or higher. Interruptible customers receiving similar high voltage service shall receive energy discounts on all kilowatthours, but shall receive demand discounts on their kilowatts of Assurance Power only.

CANCELLED

FILED

*Indicates Change.

AUG 1 1995
BY 15th RS #99
Public Service Commission
MISSOURI

JAN 1 1993
93 - 52
MO. PUBLIC SERVICE COMM.

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-93-52.

P.S.C. Mo. DATE OF ISSUE November 16, 1992

DATE EFFECTIVE January 1, 1993

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST.C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA **RECEIVED**

RIDER B

DEC 21 1990

*DISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNED BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP MISSOURI Public Service Commission

A. If a substation provided or leased by Customer transforms all or a part of the service from a delivery voltage of 138,000 volts or higher to 34,500 volts, 69,000 volts, or a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

Where demands are measured and service is metered at:

	Per kW(1)	Per kWh
a. Delivery Voltage	\$1.33	.10¢
b. Primary, 34,500, or 69,000 Volts	\$1.27	.08¢

B. If a substation provided or leased by Customer transforms all or a part of the service from a delivery voltage of 34,500 or 69,000 volts to a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

Where demands are measured and service is metered at:

	Per kW(1)	Per kWh
a. Delivery Voltage	\$1.04	.06¢
b. Primary or Secondary Voltage	\$0.97	.04¢

(1) Per kW of billing demand.

**C. The above energy and demand discounts are fully applicable to firm service customers providing transformation from a delivery voltage of 34,500 volts or higher. Interruptible customers receiving similar high voltage service shall receive energy discounts on all kilowatthours, but shall receive demand discounts on their kilowatts of Assurance Power only.

CANCELLED

JAN 1 1993

BY 14th B.S.# 99
Public Service Commission
MISSOURI

FILED

FEB 23 1991

Public Service Commission

*Indicates Change.
**Indicates Addition.

P.S.C. MO. DATE OF ISSUE December 21, 1990

DATE EFFECTIVE FEB 23 1991

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

RIDER B

NOV 16 1990

DISCOUNTS APPLICABLE TO SUBSTATIONS OWNED BY CUSTOMER
OR LEASED BY CUSTOMER FROM THE COMPANY
Public Service Commission

* A. If a substation provided or leased by Customer transforms all or a part of the service from a delivery voltage of 138,000 volts or higher to 34,500 volts, 69,000 volts, or a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

Where demands are measured and service is metered at:

	Per kW(1)	Per kWh
a. Delivery Voltage	\$1.33	.10¢
b. Primary, 34,500, or 69,000 Volts	\$1.27	.08¢

* B. If a substation provided or leased by Customer transforms all or a part of the service from a delivery voltage of 34,500 or 69,000 volts to a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

Where demands are measured and service is metered at:

	Per kW(1)	Per kWh
a. Delivery Voltage	\$1.04	.06¢
b. Primary or Secondary Voltage	\$0.97	.04¢

(1) Per kW of billing demand.

CANCELLED

FEB 23 1991

BY 13th R.S. 799

Public Service Commission
MISSOURI

FILED

NOV 26 1990

87 - 175

Public Service Commission

*Indicates Change.

P.S.C. MO. DATE OF ISSUE November 16, 1990

DATE EFFECTIVE November 26, 1990

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

RIDER B

MAR 24 1987

DISCOUNTS APPLICABLE TO SUBSTATIONS OWNED BY CUSTOMER OR LEASED BY CUSTOMER FROM THE COMPANY

MISSOURI
Public Service Commission

* A. If a substation provided or leased by Customer transforms all or a part of the service from a delivery voltage of 138,000 volts or higher to 34,500 volts, 69,000 volts, or a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

Where demands are measured and service is metered at:

	<u>Per kW(1)</u>	<u>Per kWh</u>
a. Delivery Voltage	56¢	.11¢
b. Primary, 34,500, or 69,000 Volts	49¢	.09¢

* B. If a substation provided or leased by Customer transforms all or a part of the service from a delivery voltage of 34,500 or 69,000 volts to a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

Where demands are measured and service is metered at:

	<u>Per kW(1)</u>	<u>Per kWh</u>
a. Delivery Voltage	38¢	.07¢
b. Primary or Secondary Voltage	31¢	.05¢

(1) Per kW of billing demand.

CANCELLED

NOV 26 1990
BY *[Signature]* R.S. #99
Public Service Commission
MISSOURI

FILED

APR 9 1987
85-17, 85-160 v 87-48
Public Service Commission

*Indicates Change.

Issued pursuant to Order of Mo. P.S.C. in Case No. AO-87-48.

P.S.C. MO. DATE OF ISSUE March 24, 1987 DATE EFFECTIVE April 9, 1987

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

10th Revised

RECEIVED SHEET NO. 99

CANCELLING SCHEDULE NO. 5

9th Revised

MISSOURI SERVICE AREA

APPLYING TO

RIDER B

DISCOUNTS APPLICABLE TO SUBSTATIONS OWNED BY CUSTOMER OR LEASED BY CUSTOMER FROM THE COMPANY

*A. If a substation provided or leased by Customer transforms all or a part of the service from a delivery voltage of 138,000 volts or higher to 34,500 volts, 69,000 volts, or a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

Where demands are measured and service is metered at:

	Per kW(1)	Per kWh
a. Delivery Voltage	52¢	.10¢
b. Primary, 34,500, or 69,000 Volts	46¢	.08¢

*B. If a substation provided or leased by Customer transforms all or a part of the service from a delivery voltage of 34,500 or 69,000 volts to a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

Where demands are measured and service is metered at:

	Per kW(1)	Per kWh
a. Delivery Voltage	36¢	.06¢
b. Primary or Secondary Voltage	29¢	.04¢

(1) Per kW of billing demand.

CANCELLED

APR 9 1987

BY W.E.C.S. 99

Public Service Commission
MISSOURI

*Indicates Change.

APR 9 1986
85-1785-160
Public Service Commission

Issued pursuant to Order of No. P.S.C. in Case Nos. EO-85-17 and ER-85-160.
P.S.C. NO. DATE OF ISSUE May 3, 1985 DATE EFFECTIVE April 9, 1986

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED
APR - 5 1985
MISSOURI
Public Service Commission

RIDER B*

DISCOUNTS APPLICABLE TO SUBSTATIONS OWNED BY CUSTOMER
OR LEASED BY CUSTOMER FROM THE COMPANY

A. If a substation provided or leased by Customer transforms all or a part of the service from a delivery voltage of 138,000 volts or higher to 34,500 volts, 69,000 volts, or a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

Where demands are measured and service is metered at:

	<u>Per kW(1)</u>	<u>Per kWh</u>
a. Delivery Voltage	45c	.10c
b. Primary, 34,500, or 69,000 Volts	40c	.08c

B. If a substation provided or leased by Customer transforms all or a part of the service from a delivery voltage of 34,500 or 69,000 volts to a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

Where demands are measured and service is metered at:

	<u>Per kW(1)</u>	<u>Per kWh</u>
a. Delivery Voltage	31c	.06c
b. Primary or Secondary Voltage	26c	.04c

(1) Per kW of billing demand.

CANCELLED

APR. 9 1986
BY 10th R.S. #99
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
APR - 9 1985
Public Service Commission

*Indicates Change.

Issued pursuant to Order of Mo.P.S.C. in Case Nos. EO-85-17 and ER-85-160.
P.S.C. MO. DATE OF ISSUE April 5, 1985 DATE EFFECTIVE April 9, 1985

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

RIDER B*

DISCOUNTS APPLICABLE TO SUBSTATIONS OWNED BY CUSTOMER OR LEASED BY CUSTOMER FROM THE COMPANY

OCT 28 1983
MISSOURI
Public Service Commission

A. If a substation provided or leased by Customer transforms all or a part of the service from a delivery voltage of 138,000 Volts or higher to a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

Where demands are measured and service is metered at:

	Per kW(1)	Per kWh
a. Delivery Voltage	78¢	.05¢
b. 34,500 or 69,000 Volts	76¢	.03¢
c. Primary Voltage	74¢	-

B. If a substation provided or leased by Customer transforms all or a part of the service from a delivery voltage of 34,500 or 69,000 volts to a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

Where demands are measured and service is metered at:

	Per kW(1)	Per kWh
a. Delivery Voltage	49¢	.03¢
b. Primary Voltage	47¢	-

CANCELLED

APR. - 9 1985
BY RS 99CM
PUBLIC SERVICE COMMISSION
OF MISSOURI

(1) Per kW of billing demand.

*Indicates Change.

FILED
NOV - 2 1983
83 - 163
Public Service Commission

Issued pursuant to Order of Mo. P.S.C. in Case No. ER-83-163.

P.S.C. MO. DATE OF ISSUE October 28, 1983

DATE EFFECTIVE November 2, 1983

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

RIDER B*

APR 23 1980

DISCOUNTS APPLICABLE TO SUBSTATIONS OWNED BY CUSTOMER
IN LIEU OF COMPANY OWNERSHIP

MISSOURI
Public Service Commission

- A. If a substation provided by Customer transforms all or a part of the service from a delivery voltage of 138,000 volts or higher to a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

Where demands are measured and service is metered at:

	<u>Per kW(1)</u>	<u>Per kWh</u>
a. Delivery Voltage	41¢	.05¢
b. 34,500 or 69,000 Volts	34¢	.03¢
c. Primary Voltage	25¢	-

- B. If a substation provided by Customer transforms all or a part of the service from a delivery voltage of 34,500 or 69,000 volts to a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

Where demands are measured and service is metered at:

	<u>Per kW(1)</u>	<u>Per kWh</u>
a. Delivery Voltage	24¢	.03¢
b. Primary Voltage	15¢	-

CANCELLED

NOV - 2 1983
BY RS 99(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

80-17

MAY 30 1980

80-17

(1) Per kW of billing demand.

*Indicates change.

P.S.C. MO. DATE OF ISSUE April 28, 1980

DATE EFFECTIVE for meters read on and after May 30, 1980

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. NO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

SIXTH REVISED SHEET NO. 99 (M)

CANCELLING SCHEDULE NO. 5

FIFTH REVISED SHEET NO. 99 (M)

APPLYING TO MISSOURI SERVICE AREAS

RECEIVED

FUEL RIDER - RIDER A*

SEP 21 1979

(This Rider withdrawn)

MISSOURI
Public Service Commission

CANCELLED

BY 7th R.S. # 99
MAY 30 1980
PUBLIC SERVICE COMMISSION
OF MISSOURI

*Indicates change.

P.S.C. NO. DATE OF ISSUE September 21, 1979

DATE EFFECTIVE October 1, 1979

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE OCT 1 1979

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE 80-104

ISSUED BY Charles J. Dougherty

President

Public Service Commission

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

MISSOURI SERVICE AREAS

RECEIVED

FUEL RIDER - RIDER A

APR 27 1978

Applicability

To compensate for changes in the cost of coal burned at the Company's thermal generating plants and for changes in the cost of the fuel component (excluding oil, if any) of purchased power, with due regard for hydroelectric generation, a charge or credit shall be applied monthly to kilowatt-hours used under all rates.

Fuel Adjustment

For each increase or decrease of 0.001c per kilowatthour (or major fraction thereof) in the cost of Company's power sources includable under the terms of this Rider above or below a base cost of 0.646c per kilowatt-hour, the monthly unit of increase or decrease per kilowatthour (rounded to the nearest one-thousandth of a cent) shall be determined in accordance with the following equation:

FA(N) = 100 [FC(G) + 0.85(FC(PP) - OFC(PP)) - FC(IS) - FC(NJS) - (FC(BASE))(G(A)) + C] / S(R)

where

- FA(N) = Fuel Adjustment (c/kWh) applicable to billings for month N
FC(G) = Coal Cost in dollars for energy generated in Company's own plants and in Joppa Plant of EEInc in month N-2. Coal Cost shall include only those items includable in FPC Account 151, excluding the cost of oil and natural gas, and shall be based upon the use of the "average" cost method of computing fuel inventories.
S(R) = The factor assumed to be the fuel component of the purchased energy charge incurred by the Company
FC(PP) = Energy component in dollars of the cost of electricity purchased by the Company in month N-2
OFC(PP) = Energy component in dollars of the cost of electricity generated by oil and purchased by the Company in month N-2
FC(IS) = Coal Cost in dollars of interchange energy sales made by the Company during month N-2

CANCELLED
OCT 1 - 1979
BY 1st PS 99(M)
PUBLIC SERVICE COMMISSION OF MISSOURI

P.S.C. NO. DATE OF ISSUE April 26, 1978

DATE EFFECTIVE May 26, 1978

ILL. C.C. DATE OF ISSUE

DATE EFFECTIVE MAY 26 1978

IA. ST. C.C. DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY Charles J. Dougherty President

Public Service Commission St. Louis, Missouri

APPLYING TO

MISSOURI SERVICE AREAS

FUEL RIDER - RIDER A

JAN 20 1978

MISSOURI
Public Service Commission

*Applicability

To compensate for changes in the cost of coal burned at the Company's thermal generating plants and for changes in the cost of the fuel component (excluding oil, if any) of purchased power, with due regard for hydroelectric generation, a charge or credit shall be applied monthly to kilowatt-hours used under all rates.

Fuel Adjustment

For each increase or decrease of 0.001¢ per kilowatthour (or major fraction thereof) in the cost of Company's power sources includable under the terms of this Rider above or below a base cost of 0.646¢ per kilowatt-hour, the monthly unit of increase or decrease per kilowatthour (rounded to the nearest one-thousandth of a cent) shall be determined in accordance with the following equation:

$$FA(N) = \frac{100 [FC(G) + 0.85(FC(PP) - OFC(PP)) - FC(IS) - FC(NJS) - (FC(BASE))(G(A)) + C]}{S(E)}$$

where

FA(N) = Fuel Adjustment (¢/kWh) applicable to billings for month N

FC(G) = Coal Cost in dollars for energy generated in Company's own plants and in Joppa Plant of EEInc in month N-2. Coal Cost shall include only those items includable in FPC Account 151, excluding the cost of oil and natural gas, and shall be based upon the use of the "average" cost method of computing fuel inventories.

0.85 = The factor assumed to be the fuel component of the purchased energy charge incurred by the Company

FC(PP) = Energy component in dollars of the cost of electricity purchased by the Company in month N-2

OFC(PP) = Energy component in dollars of the cost of electricity generated by oil and purchased by the Company in month N-2

FC(IS) = Coal Cost in dollars of interchange energy sales made by the Company during month N-2

*Indicates change.

CANCELLED

MAY 20 1978

BY 5th R.S. 99(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

P.S.C. MO. DATE OF ISSUE January 27, 1978
ILL. C.C. DATE OF ISSUE _____
IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE February 3, 1978
DATE EFFECTIVE FEB 3 1978
DATE EFFECTIVE 77-154

ISSUED BY Charles J. Dougherty President

FILED
February 3, 1978
FEB 3 1978
77-154
Public Service Commission
St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

FUEL RIDER - RIDER A*

Applicability

To compensate for changes in the cost of coal burned at the Company's thermal generating plants and for changes in the cost of the fuel component (excluding oil, if any) of purchased power, with due regard for hydroelectric generation, a charge or credit shall be applied monthly to kilowatt-hours used under all rates, except Service Classifications No. 12, 13, 14 and 20, as follows:

Fuel Adjustment

For each increase or decrease of 0.001¢ per kilowatthour (or major fraction thereof) in the cost of Company's power sources includable under the terms of this Rider above or below a base cost of 0.646¢ per kilowatt-hour, the monthly unit of increase or decrease per kilowatthour (rounded to the nearest one-thousandth of a cent) shall be determined in accordance with the following equation:

FA(N) = 100 [FC(G) + 0.85(FC(PP) - OFC(PP)) - FC(IS) - FC(NJS) - (FC(BASE))(G(A)) + C] / S(E)

CANCELLED

where

FEB 3 1978 FA(N)

BY HRS 99(M) PUBLIC SERVICE COMMISSION OF MISSOURI

= Fuel Adjustment (¢/kWh) applicable to billings for month N

= Coal Cost in dollars for energy generated in Company's own plants and in Joppa Plant of EEInc in month N-2. Coal Cost shall include only those items includable in FPC Account 151, excluding the cost of oil and natural gas, and shall be based upon the use of the "average" cost method of computing fuel inventories.

0.85 = The factor assumed to be the fuel component of the purchased energy charge incurred by the Company

FC(PP) = Energy component in dollars of the cost of electricity purchased by the Company in month N-2

OFC(PP) = Energy component in dollars of the cost of electricity generated by oil and purchased by the Company in month N-2

FC(IS) = Coal Cost in dollars of interchange energy sales made by the Company during month N-2

*Indicates change.

Issued pursuant to Order of Mo.PSC entered April 14, 1976 in Case No. 17,730.

P.S.C. MO. DATE OF ISSUE May 14, 1976

DATE EFFECTIVE June 1, 1976

ILL. C.C. DATE OF ISSUE

DATE EFFECTIVE June 1 1976

IA. ST. C.C. DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY Charles J. Dougherty

President

Public Service Commission St. Louis, Missouri

ELECTRIC AUTHORITY ORDER NO. 398

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS **REVISION**

FUEL RIDER - RIDER A*

FEB 15 1974

To compensate for changes in the cost of fuel burned, with due regard for fossil-fired plant efficiencies and the effect of hydroelectric generation, a charge or credit shall be applied monthly to metered kilowatthours used under all rates except Service Classifications No. 12, 13, 14 and 20, when the weighted average unit cost of fuel burned during the month (cost basis month) is greater or less than 39.9¢ per million Btu, as follows:

For each increase or decrease of 0.1¢ or major fraction thereof in the cost of fuel burned above or below 39.9¢ per million Btu, the unit of increase or decrease per kilowatthour (rounded to the nearest one thousandth of a cent) shall be determined monthly in accordance with the following equation:

$$\text{cents/kilowatthour} = \frac{a \times b \times c \times 1.064}{10,000,000}$$

where -

a = the weighted average Btu per kilowatthour of net generation of Company's fossil-fired plants during the 12 months ending with the cost basis month.

b = the number of tenths of one cent or major fraction thereof by which the average cost of fuel burned during the cost basis month exceeds or is less than 39.9¢ per million Btu. The cost of fuel shall include only those items includible in account 151 of the FPC Uniform System of Accounts and shall be based on the "first in - first out" method of computing the cost of fuel burned.

c = the ratio, expressed decimally, of the total net generation in all of Company's fossil-fired plants during the 12 months ending with the cost basis month to the total net generation in all of Company's generating plants exclusive of the kilowatthours generated by hydro and taken by the run-of-river customers during the same period. For the purposes hereof, run-of-river customers shall mean those customers which are supplied 25 cycle hydro electric energy generated at the Keokuk hydroelectric plant under contracts obligating such customers to pay demand charges on the effective contract demand regardless of variations in available capacity caused by the flow of the Mississippi River,

1.064 = a factor to adjust for losses in transmitting energy from Company's generating stations to its customers

CANCELLED

JUN 1 1976

BY 3rd R.S. 99(M)

PUBLIC SERVICE COMMISSION

MAR 17 1974

Public Service Commission

*Indicates change

P.S.C. MO. DATE OF ISSUE February 15, 1974

DATE EFFECTIVE March 17, 1974

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

APPLYING TO URBAN AND RURAL SERVICE AREAS

MAR 1 1972

FUEL RIDER - RIDER A*

MISSOURI Public Service Commission

To compensate automatically for changes in the cost of fuel, with due regard to steam plant efficiencies and the effect of hydroelectric generation, the charges for the applicable kilowatthours used under the above rates shall be subject to monthly adjustment when the weighted average cost of heat units, as determined by Company, in all fuel delivered during the month to the coal bunkers and to the gas and oil burners in all steam plants of Company is greater or less than 34¢ per million Btu as follows:

For each increase or decrease of 0.1¢ or major fraction thereof in the cost of fuel above or below 34¢ per million Btu, the unit of increase or decrease per kilowatthour applicable to monthly bills rendered shall be determined monthly in accordance with the following equation:

cents/kilowatthour = (a x b x c x 1.064) / 10,000,000 NOV 28 1972

where -

BY Case No. 17,453 PUBLIC SERVICE COMMISSION

a = the weighted average Btu per kilowatthour of net generation in all of Company's steam plants during the 12 months ending with the current month.

b = the number of tenths of one cent or major fraction thereof by which the average cost of fuel during the current month exceeds or is less than 34¢ per million Btu.

c = the ratio, expressed decimally, of the total net generation in all of Company's steam plants during the 12 months ending with the current month to the total net generation in all of Company's generating plants exclusive of the kilowatthours generated by hydro and taken by the run-of-river customers during the same period. For the purposes hereof, run-of-river customers shall mean those customers which are supplied 25 cycle hydro electric energy generated at the Keokuk hydro-electric plant under contracts obligating such customers to pay demand charges on the effective contract demand regardless of variations in available capacity caused by the flow of the Mississippi River.

The unit of increase or decrease so determined for any month, rounded off to the nearest thousandth of one cent, shall be applied in determining the billing charges based on meter readings taken on and after the 16th of the succeeding month.

* Indicates change.

P.S.C. MO. DATE OF ISSUE March 1, 1972

DATE EFFECTIVE April 1, 1972

ILL. C.C. DATE OF ISSUE

DATE EFFECTIVE

IA. ST. C.C. DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

RECEIVED

FUEL RIDER - RIDER A*

NOV 20 1972

To compensate automatically for changes in the cost of fuel, with due regard to steam plant efficiencies and the effect of hydroelectric generation, the charges for the applicable kilowatthours used under the above rates shall be subject to monthly adjustment when the weighted average cost of heat units, as determined by Company, in all fuel delivered during the month to the coal bunkers and to the gas and oil burners in all steam plants of Company is greater or less than 34¢ per million Btu as follows:

For each increase or decrease of 0.1¢ or major fraction thereof in the cost of fuel above or below 34¢ per million Btu, the unit of increase or decrease per kilowatthour applicable to monthly bills rendered shall be determined monthly in accordance with the following equation:

$$\text{cents/kilowatthour} = \frac{a \times b \times c \times 1.064}{10,000,000}$$

where -

a = the weighted average Btu per kilowatthour of net generation in all of Company's steam plants during the 12 months ending with the current month.

b = the number of tenths of one cent or major fraction thereof by which the average cost of fuel during the current month exceeds or is less than 34¢ per million Btu.

c = the ratio, expressed decimally, of the total net generation in all of Company's steam plants during the 12 months ending with the current month to the total net generation in all of Company's generating plants exclusive of the kilowatthours generated by hydro and taken by the run-of-river customers during the same period. For the purposes hereof, run-of-river customers shall mean those customers which are supplied 25 cycle hydro electric energy generated at the Keokuk hydro electric plant under contracts obligating such customers to pay demand charges on the effective contract demand regardless of variations in available capacity caused by the flow of the Mississippi River.

CANCELLED

MAR 17 1974

BY 2nd P.S. 99 (M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

NOV 28 1972

Case No. 17,433

The unit of increase or decrease so determined for any month, rounded off to the nearest thousandth of one cent, shall be applied in determining the billing charges based on meter readings taken on and after the 15th of the succeeding month.

* Indicates change.

P.S.C. MO. DATE OF ISSUE November 20, 1972

DATE EFFECTIVE November 28, 1972

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. 99

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

FILED

JUL 31 1959

MISSOURI

Public Service Comm.

RIDER A

AUTOMATIC ADJUSTMENT OF RATES APPLICABLE TO ALL RATES EMBODYING A REFERENCE TO "FUEL RIDER"

To compensate automatically for changes in the cost of fuel, with due regard to steam plant efficiencies and the effect of hydroelectric generation, the charges for the applicable kilowatthours used under the above rates shall be subject to monthly adjustment when the weighted average cost of heat units, as determined by Company, in all fuel delivered during the month to the coal bunkers and to the gas and oil burners in all steam plants of Company is greater or less than 20¢ per million Btu as follows:

For each increase or decrease of 0.1¢ or major fraction thereof in the cost of fuel above or below 20¢ per million Btu, the unit of increase or decrease per kilowatthour applicable to monthly bills rendered shall be determined monthly in accordance with the following equation:

cents/kilowatthour = $\frac{a \times b \times c \times 1.064}{10,000,000}$

CANCELLED

NOV 28 1972

FILED

AUG 5 1959

BY Lot R.S. 99(m)
PUBLIC SERVICE COMMISSION
OF MISSOURI

CASE NO. 4,039
PUBLIC SERVICE COMMISSION

- a = the weighted average Btu per kilowatthour of net generation in all of Company's steam plants during the 12 months ending with the current month.
- b = the number of tenths of one cent or major fraction thereof by which the average cost of fuel during the current month exceeds or is less than 20¢ per million Btu.
- c = the ratio, expressed decimally, of the total net generation in all of Company's steam plants during the 12 months ending with the current month to the total net generation in all of Company's generating plants exclusive of the kilowatthours generated by hydro and taken by the run-of-river customers during the same

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 13th Revised SHEET NO. 100

CANCELLING SCHEDULE NO. 5 12th Revised SHEET NO. 100

APPLYING TO MISSOURI SERVICE AREA

RIDER C *

ADJUSTMENTS OF METER READINGS FOR METERING AT A VOLTAGE NOT PROVIDED FOR IN RATE SCHEDULE

Where service is metered at a voltage other than the voltage provided for under the applicable rate schedule, an adjustment in both the kilowatthour and kilowatt meter readings for the applicable service will be made as follows:

For customers on rate schedule 2(M) or 3(M) taking delivery at secondary voltage:

- 1. Metered at Primary Voltage or higher, meter readings (kWhr and kW) will be decreased by 0.68%.

For customers on rate schedule 4(M) or 11(M):

- 2. Metered at 34kV or higher, meter readings (kWhr and kW) will be decreased by 0.68%
- 3. Metered at Secondary voltage, meter readings (kWhr and kW) will be increased by 0.68%
- 4. Delivered at 34 kV or higher, served through a single transformation to secondary voltage, and metered at secondary voltage, no Rider C adjustment will apply.

Company shall not be required to provide any distribution facilities beyond the metering point except when required for engineering or other valid reasons.

*Indicates Change.

Filed

Missouri Public Service Commission

June 4, 2007

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE ~~June 24, 2007~~

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED June 30, 2013 Missouri Public Service Commission ET-2013-0546; JE-2013-0582

APPLYING TO

MISSOURI SERVICE AREA

Missouri Public Service Commission

RIDER C

REC'D MAR 23 2000

ADJUSTMENTS OF METER READINGS FOR METERING AT A VOLTAGE NOT PROVIDED FOR IN RATE SCHEDULE

Where service is metered at a voltage other than the voltage provided for under the applicable rate schedule, an adjustment in both the kilowatthour and kilowatt meter readings for the applicable service will be made as follows:

1. Primary Delivery Metered at Secondary Voltage

Add sixty-eight one hundredths of one percent (0.0068) to the secondary meter readings.

2. Secondary Delivery Metered at Primary Voltage

Deduct sixty-eight one hundredths of one percent (0.0068) from the primary meter readings. Where Company provides additional distribution facilities beyond its primary meter (limited to existing connections) said service shall be billed on Company's Primary Service Rate and no Rider C adjustment shall apply.

*3. Delivery Voltage of 34.5kV or Higher Metered at Delivery Voltage

Deduct sixty-eight one hundredths of one percent (0.0068) from the 34.5kV or higher meter readings.

Company shall not be required to provide any distribution facilities beyond the metering point except when required for engineering or other valid reasons.

*Indicates Addition

Missouri Public Service Commission

96 FILED MAR 23 2000

Issued Pursuant to the Order of the Mo.P.S.C. in Case Nos. EM-96-149 and EO-96-15.

P.S.C. No. DATE OF ISSUE March 23, 2000 DATE EFFECTIVE March 30, 2000

ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

Cancelled
June 4, 2007

APPLYING TO MISSOURI SERVICE AREA

DEC 21 1990

RIDER C

MISSOURI
Public Service Commission

ADJUSTMENTS OF METER READINGS FOR METERING AT A
VOLTAGE NOT PROVIDED FOR IN RATE SCHEDULE

* Where service is metered at a voltage other than the voltage provided for under the applicable rate schedule, an adjustment in both the kilowatthour and kilowatt meter readings for the applicable service will be made as follows:

1. Primary Delivery Metered at Secondary Voltage

Add sixty-eight one hundredths of one percent (0.0068) to the secondary meter readings.

2. Secondary Delivery Metered at Primary Voltage

Deduct sixty-eight one hundredths of one percent (0.0068) from the primary meter readings. Where Company provides additional distribution facilities beyond its primary meter (limited to existing connections) said service shall be billed on Company's Primary Service Rate and no Rider C adjustment shall apply.

Company shall not be required to provide any distribution facilities beyond the metering point except when required for engineering or other valid reasons.

CANCELLED

MAR 30 2000

By 12th RS 100
Public Service Commission
MISSOURI

FILED

FEB 23 1991

*Indicates Change.

Public Service Commission

FEB 23 1991

P.S.C. MO. DATE OF ISSUE December 21, 1990 DATE EFFECTIVE

ILL. C.C. DATE OF ISSUE DATE EFFECTIVE

IA. ST. C.C. DATE OF ISSUE DATE EFFECTIVE

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

NOV 16 1990

RIDER C*

ADJUSTMENTS OF METER READINGS FOR METERING AT A VOLTAGE NOT PROVIDED FOR IN RATE SCHEDULE MISSOURI Public Service Commission

Where service is metered at a voltage other than the voltage provided for under the applicable rate schedule, an adjustment in both the kilowatthour and kilowatt meter readings for the total service will be made as follows:

1. Primary Delivery Metered at Secondary Voltage

Add sixty-eight one hundredths of one percent (0.0068) to the secondary meter readings.

2. Secondary Delivery Metered at Primary Voltage

Deduct sixty-eight one hundredths of one percent (0.0068) from the primary meter readings. Where Company provides additional distribution facilities beyond its primary meter (limited to existing connections) said service shall be billed on Company's Primary Service Rate and no Rider C adjustment shall apply.

Company shall not be required to provide any distribution facilities beyond the metering point except when required for engineering or other valid reasons.

CANCELLED

FEB 23 1991

BY W.P.S. #100
Public Service Commission
MISSOURI

FILED

*Indicates Change.

NOV 26 1990

87 - 175

Public Service Commission

P.S.C. MO.	DATE OF ISSUE <u>November 16, 1990</u>	DATE EFFECTIVE <u>November 26, 1990</u>
ILL. C.C.	DATE OF ISSUE _____	DATE EFFECTIVE _____
IA. ST. C.C.	DATE OF ISSUE _____	DATE EFFECTIVE _____
ISSUED BY	<u>William E. Cornelius</u>	<u>Chairman</u>
	NAME OF OFFICER	TITLE
		<u>St. Louis, Missouri</u>
		ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

RIDER C*

ADJUSTMENTS OF METER READINGS FOR METERING AT A VOLTAGE NOT PROVIDED FOR IN RATE SCHEDULE APR - 5 1985

MISSOURI Public Service Commission

Where service is metered at a voltage other than the under the applicable rate schedule, an adjustment in both the kilowatthour and kilowatt meter readings for the total service will be made as follows:

- 1. Primary Delivery Metered at Secondary Voltage
Add one and one-half (1½) percent to the secondary meter readings.
- 2. Secondary Delivery Metered at Primary Voltage
Deduct one and one-half (1½) percent from the primary meter readings. Where Company provides additional distribution facilities beyond its primary meter (limited to existing connections) said service shall be billed on Company's Primary Service Rate and no Rider C adjustment shall apply.

Company shall not be required to provide any distribution facilities beyond the metering point except when required for engineering or other valid reasons.

CANCELLED
NOV 26 1990
BY 104 R S #100
Public Service Commission
MISSOURI

FILED
APR - 9 1985

*Indicates Change.

Public Service Commission

Issued pursuant to Order of Mo.P.S.C. in Case Nos. EO-85-17 and ER-85-160.

P.S.C. MO. DATE OF ISSUE April 5, 1985 DATE EFFECTIVE April 9, 1985

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius President St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

JUL 13 1981

RIDER C*

ADJUSTMENTS OF METER READINGS FOR METERING AT A VOLTAGE NOT PROVIDED FOR IN RATE SCHEDULE

MISSOURI
Public Service Commission

Where service is metered at a voltage other than the voltage provided for under the applicable rate schedule, an adjustment in both the kilowatthour and kilowatt meter readings for the total service will be made as follows:

1. Primary delivery metered at Secondary Voltage.

Add one and one-half percent to the secondary meter readings.

2. Secondary delivery metered at Primary Voltage.

Deduct one and one-half percent from the primary meter readings.

CANCELLED

APR. - 9 1985
BY *ad RS 100(M)*
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
JUL 17 1981
81-180
Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE July 13, 1981

DATE EFFECTIVE July 17, 1981

Issued pursuant to Order of Mo.P.S.C. in Case No. ER-81-180.

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

RIDER C*

APR 28 1980

ADJUSTMENTS OF METER READINGS FOR METERING AT A VOLTAGE NOT PROVIDED FOR IN RATE SCHEDULE

MISSOURI
Public Service Commission

A. Where service is metered at a voltage other than the voltage provided for under the applicable rate schedule, an adjustment in both the kilowatthour and kilowatt meter readings for the total service will be made as follows:

1. Primary delivery metered at Secondary Voltage.

Add one and one-half percent to the secondary meter readings.

2. Secondary delivery metered at Primary Voltage.

Deduct one and one-half percent from the primary meter readings.

B. The above adjustments apply to customers having transformer capacities of 5,000 kVA or less. Where the transformer capacity exceeds 5,000 kVA, Company reserves the right to apply a percentage adjustment based on the transformer capacity and load characteristics applicable to the individual customer.

CANCELLED

JUL 17 1981

BY 84/RS 100(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

RECEIVED

MAY 20 1980

80-17

*Indicates change.

P.S.C. MO. DATE OF ISSUE April 28, 1980
ILL. C.C. DATE OF ISSUE _____
IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE APRIL 28, 1980
for meters read on and after May 30, 1980
DATE EFFECTIVE _____
DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

SIXTH REVISED SHEET NO. 100(M)

CANCELLING SCHEDULE NO. 5

FIFTH REVISED SHEET NO. 100(M)

APPLYING TO MISSOURI SERVICE AREAS

FUEL RIDER - RIDER A - (Cont'd)

(This Rider withdrawn)

RECEIVED

SEP 21 1979

MISSOURI
Public Service Commission

CANCELLED

MAY 30 1980
BY 7th R.S. # 100
PUBLIC SERVICE COMMISSION
OF MISSOURI

*Indicates change.

FILED

October 1, 1979
OCT 1 1979
80-104
Public Service Commission

P.S.C. NO. DATE OF ISSUE September 21, 1979

DATE EFFECTIVE October 1, 1979

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE 80-104

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

MISSOURI SERVICE AREAS

RECEIVED

FUEL RIDER - RIDER A

(Continued)

APR 27 1978

MISSOURI

Public Service Commission

FC(NJS) = Coal Cost in dollars of non-jurisdictional energy sales made by the Company during month N-2

FC(BASE) = Base year coal and purchased energy costs per kWh (\$0.00646)

G(A) = Includable kilowatthours generated and purchased by the Company during month N-2

S(E) = Jurisdictional kilowatthour sales estimated for month N

CANCELLED

A correction amount in dollars resulting from over or under estimation of S(E) during month N-2 calculated in accordance with the following equation:

OCT 1 - 1979

FA(N-2) * (S(E) - S(A)) / 100

BY WRS 100(M) PUBLIC SERVICE COMMISSION OF MISSOURI

FA(N-2) = Fuel adjustment (¢/kWh) utilized in month N-2

S(E) = Estimated jurisdictional kilowatthour sales utilized in month N-2

S(A) = Actual jurisdictional kilowatthour sales in month N-2

Conditions of Application

1) The fuel adjustment calculated in accordance with the above equation will commence with and be applied to all billings commencing June 1, 1976 and will have a value of 0.000¢ per kilowatthour for the first month.

2) In the event that the Missouri Public Service Commission finds, by formal hearing, that the Company has applied this Rider in an inappropriate manner so as to cause an overcharge to its customers, it will refund to said customers an amount of 1.06 times the amount of the overcharge found by the Commission.

3) Company shall submit to the Commission, within fifteen (15) days after execution, every coal contract, the term of which exceeds one year, the method of obtaining the contract, other alternatives for obtaining the necessary fuel and the reasons for selecting the alternative embodied in the

P.S.C. MO. DATE OF ISSUE April 26, 1978

DATE EFFECTIVE

May 26, 1978

ILL. C.C. DATE OF ISSUE

DATE EFFECTIVE

IA. ST. C.C. DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY Charles J. Dougherty

President

Public Service Commission

St. Louis, Missouri

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

FUEL RIDER - RIDER A*

(Continued)

FC(NJS) = Coal Cost in dollars of non-jurisdictional energy sales made by the Company during month N-2

FC(BASE) = Base year coal and purchased energy costs per kWh (\$0.00646)

G(A) = Includable kilowatthours generated and purchased by the Company during month N-2

S(E) = Jurisdictional kilowatthour sales estimated for month N

C = A correction amount in dollars resulting from over or under estimation of S(E) during month N-2 calculated in accordance with the following equation:

$$\frac{FA_{(N-2)}(S_{(E)} - S_{(A)})_{(N-2)}}{100}$$

where

FA(N-2) = Fuel adjustment (¢/kWh) utilized in month N-2

S(E) = Estimated jurisdictional kilowatthour sales utilized in month N-2

S(A) = Actual jurisdictional kilowatthour sales in month N-2

Conditions of Application

1) The fuel adjustment calculated in accordance with the above equation will commence with and be applied to all billings commencing June 1, 1976 and will have a value of 0.000¢ per kilowatthour for the first month.

2) In the event that the Missouri Public Service Commission finds, by formal hearing, that the Company has applied this Rider in an inappropriate manner so as to cause an overcharge to its customers, it will refund to said customers an amount of 1.06 times the amount of the overcharge found by the Commission.

3) Company shall submit to the Commission, within fifteen (15) days after execution, every coal contract, the term of which exceeds one year, the method of obtaining the contract, other alternatives for obtaining the necessary fuel and the reasons for selecting the alternative embodied in the

*Indicates change.

LECTFC AUTHORITY
ORDER NO 898

CANCELLED

P.S.C. No. _____ DATE OF ISSUE May 14, 1976 DATE EFFECTIVE June 1, 1976
Issued pursuant to Order of Mo.PSC entered April 14, 1976 in Case No. 17,730.

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____
IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

MAY 20 1976
BY 5th R.S. 100(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

Charles J. Dougherty President St. Louis, Missouri

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

RECEIVED

FUEL RIDER - RIDER A*

FEB 15 1974

(Continued)

MISSOURI

By the 16th of each month, the Company shall submit ~~to the Commission~~ notice of intent to change the fuel adjustment on all bills based on meter readings taken on and after the 16th of the following month. Said notice shall be accompanied by a statement containing:

- 1) The calculation of the fuel adjustment as specified above.
- 2) The calculation of the cost of fuel during the cost basis month, in cents per million Btu's.
- 3) The calculation of items a, b and c defined above.
- 4) The amount of the fuel adjustment expressed in cents per kilowatthour (rounded to the nearest 0.001¢).

If the Commission has issued no affirmative objection to the proposed adjustment prior to its effective date, it shall become effective at that time.

As used herein the term Cost Basis Month shall mean the month for which the fuel cost is computed, which month shall be the calendar month immediately preceding the month in which a notice of intent to change the fuel adjustment is submitted.

This Rider A shall expire March 17, 1976, unless extended with the approval of the Missouri Public Service Commission.

CANCELLED

JUN 1 1976

BY 4th R.S. 100 (M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
MAR 17 1974
Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE February 15, 1974

DATE EFFECTIVE March 17, 1974

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

FIRST REVISED SHEET NO. 100(M)

CANCELLING SCHEDULE NO. 5

ORIGINAL SHEET NO. 100

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

RECEIVED
 NOV 20 1972
 MISSOURI
 Public Service Commission

BLANK SHEET*

CANCELLED

JUN 18 1973
 BY 2nd C.S. 100
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

FILED
 NOV 28 1972
Case No. 17,433
 PUBLIC SERVICE COMMISSION

*Indicates change.

P.S.C. MO. DATE OF ISSUE November 20, 1972

DATE EFFECTIVE November 28, 1972

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

SECOND REVISED SHEET NO. 100

FIRST REVISED SHEET NO. 100 (M-T)
ORIGINAL SHEET NO. 100

CANCELLING SCHEDULE NO. _____

APPLYING TO _____ URBAN AND RURAL SERVICE AREAS

RECEIVED
MAY 18 1973
MISSOURI
Public Service Commission

BLANK SHEET*

(T)

CANCELLED

MAR 17 1974

BY 3rd R.S. 100 (M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
JUN 18 1973
Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE May 18, 1973

DATE EFFECTIVE June 18, 1973

ILL. C.C. DATE OF ISSUE May 18, 1973

DATE EFFECTIVE June 18, 1973

IA. ST. C.C. DATE OF ISSUE May 18, 1973

DATE EFFECTIVE June 19, 1973

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

I.I.A.

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 100

CANCELLING SCHEDULE NO. 5

ORIGINAL

SHEET NO. 100

APPLYING TO

URBAN AND RURAL SERVICE AREAS

RECEIVED
 MAR 1 1972
 MISSOURI
 Public Service Commission

BLANK SHEET*

CANCELLED

NOV 28 1972

BY *Case No. 17,433*
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

*Indicates change.

P.S.C. MO. DATE OF ISSUE March 1, 1972

DATE EFFECTIVE April 1, 1972

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

RIDER A

JUL 31 1959

MISSOURI

AUTOMATIC ADJUSTMENT OF RATES APPLICABLE TO Service Comm.

ALL RATES EMBODYING A REFERENCE TO "FUEL RIDER" - (CONTINUED)

period. For the purposes hereof, run-of-river customers shall mean those customers which are supplied 25 cycle hydro electric energy generated at the Keokuk hydro-electric plant under contracts obligating such customers to pay demand charges on the effective contract demand regardless of variations in available capacity caused by the flow of the Mississippi River.

The unit of increase or decrease so determined for any month, rounded off to the nearest thousandth of one cent, shall be applied in determining the billing charges based on meter readings taken on and after the 16th of the succeeding month.

FILED

AUG 5 1959

CASE NO. 45465
PUBLIC SERVICE COMMISSION

CANCELLED

NOV 25 1972

BY Lot R.S. 100 (m)
PUBLIC SERVICE COMMISSION
OF MISSOURI

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.
ISSUED BY J. W. McAfee President St. Louis, Mo.

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

THIRD REVISED SHEET NO. 100.1(M)

CANCELLING SCHEDULE NO. 5

SECOND REVISED SHEET NO. 100.1(M)

APPLYING TO MISSOURI SERVICE AREAS

FUEL RIDER - RIDER A - (Cont'd) *

(This Rider withdrawn)

RECEIVED

SEP 21 1979

MISSOURI
Public Service Commission

CANCELLED

MAY 30 1980

BY Pat RS 121(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

*Indicates change.

P.S.C. MO. DATE OF ISSUE September 21, 1979

DATE EFFECTIVE October 1, 1979

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE OCT 1 1979

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE 80-104

ISSUED BY Charles J. Dougherty

President

NAME OF OFFICER

TITLE

ADDRESS

FILED

Public Service Commission

St. Louis, Missouri

APPLYING TO

MISSOURI SERVICE AREAS

RECEIVED

FUEL RIDER - RIDER A

NOV 30 1978

(Continued)

MISSOURI
Public Service Commission

contract. This provision shall apply to all new coal contracts and to all existing contracts which are either renewed or renegotiated. Company, within fifteen (15) days following notification from its coal supplier, shall also provide the justification for every escalation invoked under the terms of its existing coal contracts.

*4) This Rider shall be effective until: (a) the receipt by the Commission of the court's mandate after issuance of a final order by the court exercising jurisdiction of the review proceedings of the Commission Order dated April 14, 1976 in Case No. 17,730, if the final order by said court holds that fuel adjustment clauses are unlawful; or (b) the effective date of tariffs filed pursuant to the Commission's Order in Case No. ER-79-67.

CANCELLED

OCT 1 - 1979
BY 312 RS 100.1(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

DEC 31 1978

Public Service Commission

*Indicates change.

P.S.C. NO. DATE OF ISSUE December 1, 1978

DATE EFFECTIVE December 31, 1978

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

FIRST REVISED SHEET NO. 100.1(M)

CANCELLING SCHEDULE NO. 5

ORIGINAL SHEET NO. 100.1(M)

APPLYING TO MISSOURI SERVICE AREAS

RECEIVED

APR 27 1978

MISSOURI
Public Service Commission

FUEL RIDER - RIDER A

(Continued)

contract. This provision shall apply to all new coal ~~contracts and to~~ all existing contracts which are either renewed or renegotiated. Company, within fifteen (15) days following notification from its coal supplier, shall also provide the justification for every escalation invoked under the terms of its existing coal contracts.

*4) This Rider shall be effective until the earlier of December 31, 1978 or the receipt by the Commission of the court's mandate after issuance of a final order by the court exercising jurisdiction of the review proceedings of the Commission Order dated April 14, 1976 in Case No. 17,730.

CANCELLED

DEC 31 1978

BY 2nd RS 100.1(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

MAY 26 1978

Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE April 26, 1978

DATE EFFECTIVE May 26, 1978

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

FUEL RIDER - RIDER A*

(Continued)

contract. This provision shall apply to all new coal contracts and to all existing contracts which are either renewed or renegotiated. Company, within fifteen (15) days following notification from its coal supplier, shall also provide the justification for every escalation invoked under the terms of its existing coal contracts.

4) This Rider shall expire on May 31, 1978, unless cancelled, changed or extended by order of the Commission.

Uncollected Fuel Expense Surcharge

For the twelve billing periods beginning with July, 1976, a surcharge will be added to the fuel adjustment for the purpose of collecting the fuel expense that remains uncollected as of May 31, 1976 by reason of the delay of approximately 3 months in collecting fuel expense under the fuel adjustment in effect prior to June 1, 1976. By June 21, 1976, Company will calculate the uncollected fuel expense balance at May 31, 1976. Such balance will be divided by the estimated kWh sales to be billed in the twelve billing periods beginning with July, 1976 and ending with June, 1977 to determine the cents per kWh surcharge to be added to the fuel adjustment for all kWh billed during such billing periods.

Company will review the rate of collection after the 6th and 10th billing periods of application of the surcharge. If such review indicates a need to revise the amount of the surcharge, the surcharge will be revised beginning with the 8th or 12th billing period as appropriate. At the end of the twelve billing periods, the surcharge shall cease and any under-collection or overcollection will be added to or subtracted from the correction factor for the next fuel adjustment calculation.

Company will provide the Commission Staff with all calculations concerning the surcharge.

CANCELLED

MAY 26 1978

BY R.S. 100.1 (M)

*Indicates change PUBLIC SERVICE COMMISSION

FILED

Issued pursuant to Order of Mo. PSC entered April 14, 1976 in Case No. 17,730. P.S.C. MO. DATE OF ISSUE May 14, 1976 DATE EFFECTIVE June 1, 1976

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____
IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

ELECTRIC AUTHORITY
CHLDR NO898

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

RIDER D*

TEMPORARY SERVICE

APR 28 1980

Customers desiring service for operations which are not considered permanent in nature, including, but not limited to, construction connections, carnivals, lawn parties, bazaars, fetes, etc., may contract for such service under the applicable rate, subject to all terms and conditions of said rate and applicable rules and regulations except as hereinafter modified:

1. Customer will pay Company in advance or at the option of Company, with the first bill for service rendered, the estimated cost of connection and disconnection of service, installation, reading and removing of meters, and any other cost or expense incurred by Company incident to the connection and disconnection of such service, less the estimated net salvage value of recoverable facilities and materials.
2. Customer may have service disconnected by giving written notice to Company ten (10) days prior to the date when service is to be disconnected.
3. In case of service required for carnivals, lawn parties, bazaars, fetes, etc., which is generally required for only a few days, Company may estimate the service used based upon connected load and hours of use.
4. This service may not be cumulated with any other service for billing purposes. Each connection of temporary service will be billed for separately.
5. Upon request by Company, Customer will furnish insurance to protect Company against liability for injury or damage claims incident to the supply of service to temporary installations.

FILED
MAY 30 1980
80-17

*Indicates reissue.

P.S.C. MO. DATE OF ISSUE April 28, 1980

DATE EFFECTIVE May 30, 1980
for meters read on and after May 30, 1980

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO ALL SERVICE AREAS

RIDER B*

DISCOUNTS APPLICABLE TO SUBSTATIONS OWNED BY CUSTOMER
IN LIEU OF COMPANY OWNERSHIP

A. If a substation provided by Customer transforms all or a part of the service from a delivery voltage of 138,000 volts or higher to a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

1. Where demands are measured and service is metered at:

	<u>Per kW(1)</u>	<u>Per kWh</u>
a. Delivery Voltage	17¢	.010¢
b. Primary Voltage	16¢	.005¢

B. If a substation provided by Customer transforms all or a part of the service from a delivery voltage of 34,500 or 69,000 volts to either a primary or a secondary service voltage, Company will allow a discount from its applicable rate schedule as follows:

1. Where demands are measured and service is metered at:

	<u>Per kW(1)</u>	<u>Per kWh</u>
a. Delivery Voltage	9¢	.005¢
b. Primary or Secondary Voltage	8¢	-

2. Where demands are not measured and service is metered at:

a. Delivery Voltage	.032¢ per kWh
b. Primary or Secondary Voltage	.024¢ per kWh

CANCELLED

MAY 30 1980

(1) Per kW of billing demand, 3rd R.S. # 101

PUBLIC SERVICE COMMISSION
OF MISSOURI

*Indicates change.

P.S.C. MO. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ILL. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

IA. ST. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ISSUED BY

Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

URBAN AND RURAL SERVICE AREAS

RIDER B*

RECEIVED

DISCOUNTS APPLICABLE TO SUBSTATIONS OWNED BY CUSTOMER 20 1964
IN LIEU OF COMPANY OWNERSHIP

MISSOURI
Public Service Comm.

A. If a substation provided by Customer transforms all or a part of the service from a delivery voltage of 138,000 volts or higher to a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

1. Where demands are measured and service is metered at:

	<u>Per Kw</u>	<u>Per Kwhr</u>
a. Delivery voltage	17¢	.010¢
b. Primary Voltage	16¢	.005¢

B. If a substation provided by Customer transforms all or a part of the service from a delivery voltage of 34,500 or 69,000 volts to either a primary or a secondary service voltage, Company will allow a discount from its applicable rate schedule as follows:

1. Where demands are measured and service is metered at:

	<u>Per Kw</u>	<u>Per Kwhr</u>
a. Delivery Voltage	9¢	.005¢
b. Primary or Secondary Voltage	8¢	<i>Ind R.S. #101</i>

2. Where demands are not measured and service is metered at:

a. Delivery Voltage	.032¢ per kwhr
b. Primary or Secondary Voltage	.024¢ per kwhr

FILED

DEC 21 1964

PUBLIC SERVICE COMMISSION

*Indicates change

P.S.C. MO. DATE OF ISSUE November 20, 1964

DATE EFFECTIVE December 21, 1964

ILL. C.C. DATE OF ISSUE November 20, 1964

DATE EFFECTIVE December 21, 1964

IA. ST. C.C. DATE OF ISSUE November 20, 1964

DATE EFFECTIVE December 21, 1964

ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 101

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

SHEET NO. 101
JUL 31 1959
MISSOURI
Public Service Comm

RIDER B

DISCOUNTS APPLICABLE TO SUBSTATIONS OWNED BY CUSTOMER
IN LIEU OF COMPANY OWNERSHIP.

A. If a substation provided by Customer transforms all or a part of the service from a delivery voltage which is higher than 13,800 volts to either a primary or a secondary service voltage, Company will allow a discount from its applicable rate schedule as follows:

1. Where demands are not measured and service is metered at:

- a. Delivery Voltage .032¢ per kwhr
- b. Primary or Secondary Voltage .024¢ per kwhr

2. Where demands are measured and service is metered at:

- | | <u>Per Kw</u> | <u>Per Kwhr</u> |
|---------------------------------|---------------|-----------------|
| a. Delivery Voltage | 9¢ | .005¢ |
| b. Primary or Secondary Voltage | 8¢ | - |

B. If a substation provided by Customer transforms all or a part of the service from a primary service voltage to a secondary service voltage, Company will allow a discount from its applicable rate schedule as follows:

1. Where demands are not measured and service is metered at:

- a. Primary Service Voltage .023¢ per kwhr
- b. Secondary Service Voltage .015¢ per kwhr

2. Where demands are measured and service is metered at:

- | | <u>Per Kw</u> | <u>Per Kwhr</u> |
|------------------------------|---------------|-----------------|
| a. Primary Service Voltage | 6¢ | .005¢ |
| b. Secondary Service Voltage | 5¢ | - |

CANCELLED

FILED

BY DEC 21 1964
PUBLIC SER
OF MC

AUG 5 1959
CASE NO 14,039
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.
ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

MISSOURI SERVICE AREA

APPLYING TO

RECEIVED

RIDER D

MAR 27 1991

TEMPORARY SERVICE

MISSOURI
Public Service Commission

*6. If after a customer has entered into a contract for Temporary Service, such service becomes permanent in character and customer receives electric service during the entire term specified in the rate under which service is supplied, Company may refund all or part of the payment made by customer under (1) above.

Such refund will be made by Company at the end of the first year's use of service, or sooner if full refund is earned prior to that time, under the following provisions:

*a. If customer is receiving the class of service designated by Company, the cost of the extension which was made to connect such service to customer's premises shall be determined in accordance with Section III.D - Distribution Extension Cost. Refund in full will be made if the Company's revenue for electric service during the one-year period, commencing with the fourth billing period for service, equals or exceeds the amount required to be guaranteed under the applicable provisions of said Rules. If the sum total of such revenue is less than the amount required to be guaranteed, Company shall retain the deficiency and refund to the customer the remainder, if any, of customer's payment. No refund shall exceed the amount actually paid by customer under (1) above.

b. If customer has been supplied a class of service different from that designated by Company, an estimate will be made by Company (in accordance with Section III.D - Distribution Extension Cost) of the excess cost of the extension actually made over the cost of the extension which Company would have had to make to supply the class of service designated by Company. Such estimated excess cost, to be retained by Company, will be deducted from the amount subject to refund and the balance, if any, shall be subject to refund to customer in accordance with the provisions of Section 6(a) above.

FILED

APR 27 1991

Public Service Commission

*Indicates Change.

P.S.C. NO. DATE OF ISSUE March 28, 1991 DATE EFFECTIVE April 27, 1991
ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____
IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

RIDER D

MAR 30 1990

TEMPORARY SERVICE

MISSOURI
Public Service Commission

6. If after a customer has entered into a contract for Temporary Service, such service becomes permanent in character and customer receives electric service during the entire term specified in the rate under which service is supplied, Company may refund all or part of the payment made by customer under (1) above.

Such refund will be made by Company at the end of the first three years' use of service, or sooner if full refund is earned prior to that time, under the following provisions:

*a. If customer is receiving the class of service designated by Company, the cost of the extension which was made to connect such service to customer's premises shall be determined in accordance with Section III.D - Distribution Extension Cost. Refund in full will be made if the Company's revenue for electric service during the three year period, commencing with the initial connection of service, equals or exceeds the amount required to be guaranteed under the applicable provisions of said Rules. If the sum total of such revenue is less than the amount required to be guaranteed, Company shall retain the deficiency and refund to the customer the remainder, if any, of customer's payment. No refund shall exceed the amount actually paid by customer under (1) above.

*b. If customer has been supplied a class of service different from that designated by Company, an estimate will be made by Company (in accordance with Section III.D - Distribution Extension Cost) of the excess cost of the extension actually made over the cost of the extension which Company would have had to make to supply the class of service designated by Company. Such estimated excess cost, to be retained by Company, will be deducted from the amount subject to refund and the balance, if any, shall be subject to refund to customer in accordance with the provisions of Section 6(a) above.

CANCELLED

APR 27 1991
BY 5th R.S. # 102
Public Service Commission
MISSOURI

FILED

*Indicates Change.

P.S.C. MO. DATE OF ISSUE March 30, 1990

DATE EFFECTIVE MAY 5, 1990

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE Public Service Commission

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

CANCELLED

MAY 5 1990
BY 402 R.S.#102
Public Service Commission
MISSOURI

RIDER D*

TEMPORARY SERVICE - (CONTINUED)

RECEIVED

APR 28 1980

MISSOURI
Public Service Commission

- 6. If after a customer has entered into a contract for Temporary Service, such service becomes permanent in character and customer receives electric service during the entire term specified in the rate under which service is supplied, Company may refund all or part of the payment made by customer under (1) above.

Such refund will be made by Company at the end of the first three years' use of service, or sooner if full refund is earned prior to that time, under the following provisions:

- a. If customer is receiving the class of service designated by Company, the cost of the extension which was made to connect such service to customer's premises shall be determined in accordance with Paragraphs A-1 and A-2 of Section XII - Rules Governing Extension of Overhead Distribution System. Refund in full will be made if the Company's revenue for electric service during the three year period, commencing with the initial connection of service, equals or exceeds the amount required to be guaranteed under the applicable provisions of said Rules. If the sum total of such revenue is less than the amount required to be guaranteed, Company shall retain the deficiency and refund to the customer the remainder, if any, of customer's payment. No refund shall exceed the amount actually paid by customer under (1) above.
- b. If customer has been supplied a class of service different from that designated by Company, an estimate will be made by Company (in accordance with Paragraphs A-1 and A-2 of Section XII - Rules Governing the Extension of Overhead Distribution System) of the excess cost of the extension actually made over the cost of the extension which Company would have had to make to supply the class of service designated by Company. Such estimated excess cost, to be retained by Company, will be deducted from the amount subject to refund and the balance, if any, shall be subject to refund to customer in accordance with the provisions of Section 6(a) above.

MAY 5 1980

80-17

*Indicates reissue.

P.S.C. MO. DATE OF ISSUE April 28, 1980

DATE EFFECTIVE April 30, 1980
for meters read on and after May 30, 1980

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO ALL SERVICE AREAS

RIDER B*

DISCOUNTS APPLICABLE TO SUBSTATIONS OWNED BY CUSTOMER
IN LIEU OF COMPANY OWNERSHIP - (Cont'd)

C. If a substation provided by Customer transforms all or a part of the service from a primary service voltage to a secondary service voltage, Company will allow a discount from its applicable rate schedule as follows:

1. Where demands are measured and service is metered at:

	<u>Per kW(1)</u>	<u>Per kWh</u>
a. Primary Service Voltage	6¢	.005¢
b. Secondary Service Voltage	5¢	-

2. Where demands are not measured and service is metered at:

a. Primary Service Voltage	.023¢ per kWh
b. Secondary Service Voltage	.015¢ per kWh

D. This Rider B is applicable to the following Service Classifications:

Section A service conditions:
6, 9

Section B service conditions:
3, 4, 5, 6, 7, 8, 9, 11 and 12

Section C service conditions:
3, 4, 5, 7, 8, 11 and 12

CANCELLED

MAY 30 1980
BY 3rd R.S. #102
PUBLIC SERVICE COMMISSION
OF MISSOURI

(1) Per kW of billing demand.

*Indicates change.

P.S.C. MO. DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>
ILL. C.C. DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>
IA. ST. C.C. DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>

ISSUED BY	<u>Charles J. Dougherty</u>	<u>President</u>	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

RIDER B*

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DISCOUNTS APPLICABLE TO SUBSTATIONS OWNED BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP - (CONTINUED)

MISSOURI
Public Service Comm.

C. If a substation provided by Customer transforms all or a part of the service from a primary service voltage to a secondary service voltage, Company will allow a discount from its applicable rate schedule as follows:

1. Where demands are measured and service is metered at:

	<u>Per Kw</u>	<u>Per Kwhr</u>
a. Primary Service Voltage	6¢	.005¢
b. Secondary Service Voltage	5¢	-

2. Where demands are not measured and service is metered at:

a. Primary Service Voltage	.023¢ per kwhr
b. Secondary Service Voltage	.015¢ per kwhr

D. This Rider B is applicable to the following Service Classifications:

Section A service conditions:
9

Section B service conditions:
3, 4, 7, 8, 9 and 11

Section C service conditions:
3, 4, 7, 8 and 11

CANCELLED

2nd RS #102

FILED

DEC 21 1964

PUBLIC SERVICE COMMISSION

*Indicates change

P.S.C. MO. DATE OF ISSUE November 20, 1964

DATE EFFECTIVE December 21, 1964

ILL. C.C. DATE OF ISSUE November 20, 1964

DATE EFFECTIVE December 21, 1964

IA. ST. C.C. DATE OF ISSUE November 20, 1964

DATE EFFECTIVE December 21, 1964

ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5 ORIGINAL SHEET NO. 102

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

RECEIVED

RIDER B

JUL 31 1959

MISSOURI
PUBLIC SERVICE COMM.

DISCOUNTS APPLICABLE TO SUBSTATIONS OWNED BY CUSTOMER
IN LIEU OF COMPANY OWNERSHIP - (CONTINUED)

C. This Rider B is applicable to the following Service Classifications:

Section A service conditions:

3, 4, 7, 8, 9 and 11.

Section B service conditions:

3, 4, 7, 8 and 11.

FILED

AUG 5 1959

CASE NO. 4,039
PUBLIC SERVICE COMMISSION

CANCELLED

BY DEC 21 1964
1st R.S. No 102
PUBLIC ST.

P.S.C. MO. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

RIDER E

DEC 21 1990

SUPPLEMENTARY SERVICE

MISSOURI
Public Service Commission

A. Definition

Where the service supplied by Company is available in the event of failure or shutdown of customer's private plant service or any other source of electrical energy or motive power through electrical or mechanical means or by means of operational procedure, or where the service in effect serves to relieve, sustain or augment any other source of power, such service shall constitute Supplementary Service.

B. Availability

Supplementary Service will be supplied whenever, in the opinion of the Company, it will have capacity available for the supply of such service during the term of the proposed Electric Service Agreement.

C. Rate for Service

- *1. Supplementary Service will be delivered to customer under the Primary Service Rate at a primary service voltage to be selected by Company. All provisions of the Primary Service Rate under which supplementary service is to be supplied shall remain in effect, except as hereinafter specifically provided.
- 2. Electric service actually used each month shall be charged for under the applicable rate specified in customer's Electric Service Agreement.
- *3. The monthly bill to be paid by customer, whether or not any electric service is actually used, shall in no case be less than the minimum charge specified in the applicable rate or the amount based on the Contract Demand (as hereinafter defined) computed on the schedule of charges set forth on Sheet No. 67.4, Miscellaneous Charges, whichever is greater.

*Indicates Change.

FILED

FEB 23 1991

Public Service Commission

FEB 23 1991

P.S.C. MO.	DATE OF ISSUE	December 21, 1990	DATE EFFECTIVE	January 1, 1991
ILL. C.C.	DATE OF ISSUE		DATE EFFECTIVE	
IA. ST. C.C.	DATE OF ISSUE		DATE EFFECTIVE	

ISSUED BY	William E. Cornelius	Chairman	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

RECEIVED

CANCELLED

FEB 23 1991
BY 402 R.S. # 103
Public Service Commission
MISSOURI

RIDER E*

SUPPLEMENTARY SERVICE

OCT 28 1983
MISSOURI
Public Service Commission

A. Definition

Where the service supplied by Company is available in the event of failure or shut down of customer's private plant service or any other source of electrical energy or motive power through electrical or mechanical means or by means of operational procedure, or where the service in effect serves to relieve, sustain or augment any other source of power, such service shall constitute Supplementary Service.

B. Availability

Supplementary Service will be supplied whenever, in the opinion of the Company, it will have capacity available for the supply of such service during the term of the proposed Electric Service Agreement.

C. Rate for Service

1. Supplementary Service will be delivered to customer under the Primary Service Rate at a primary service voltage to be selected by Company. Company may, at its option and for engineering reasons, elect to deliver Supplementary Service under the Large General Service Rate at a secondary service voltage to be selected by Company. All provisions of the rate under which supplementary service is to be supplied shall remain in effect, except as hereinafter specifically provided.

2. Electric service actually used each month shall be charged for under the applicable rate specified in customer's Electric Service Agreement.

**3. The monthly bill to be paid by customer, whether or not any electric service is actually used, shall in no case be less than the minimum charge specified in the applicable rate or the amount based on the Contract Demand (as hereinafter defined) computed on the schedule of charges set forth on Sheet No. 67(M), Miscellaneous Charges, whichever is greater.

*Indicates Reissue.

**Indicates Change.

FILED
NOV - 2 1983
83 - 163
Public Service Commission

Issued pursuant to Order of Mo. P.S.C. in Case No. ER-83-163.

P.S.C. MO. DATE OF ISSUE October 28, 1983

DATE EFFECTIVE November 2, 1983

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

APR 23 1980

MISSOURI Public Service Commission

RIDER E*

SUPPLEMENTARY SERVICE

A. Definition

Where the service supplied by Company is available in the event of failure or shut down of customer's private plant service or any other source of electrical energy or motive power through electrical or mechanical means or by means of operational procedure, or where the service in effect serves to relieve, sustain or augment any other source of power, such service shall constitute Supplementary Service.

B. Availability

Supplementary Service will be supplied ~~wherever~~, in the opinion of the Company, it will have capacity available for the supply of such service during the term of the proposed Electric Service Agreement.

C. Rate for Service

- **1. Supplementary Service will be delivered ~~to customer~~ under the Primary Service Rate at a primary service voltage to be selected by Company. Company may, at its option and for engineering reasons, elect to deliver Supplementary Service under the Large General Service Rate at a secondary service voltage to be selected by Company. All provisions of the rate under which supplementary service is to be supplied shall remain in effect, except as hereinafter specifically provided.
- 2. Electric service actually used each month shall be charged for under the applicable rate specified in customer's Electric Service Agreement.
- **3. The monthly bill to be paid by customer, whether or not any electric service is actually used, shall in no case be less than the minimum charge specified in the applicable rate or the amount based on the Contract Demand (as hereinafter defined) computed on the schedule of charges set forth on Sheet No. 62 (M), Miscellaneous Charges, whichever is greater.

CANCELLED
NOV 2 1981
BY 3rd RS 103(M)
PUBLIC SERVICE COMMISSION

APR 30 1980
80-17

*Indicates reissue.
**Indicates change.

P.S.C. MO. DATE OF ISSUE April 28, 1980
ILL. C.C. DATE OF ISSUE _____
IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____
for meters read on and after May 30, 1980
DATE EFFECTIVE _____
DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO ALL SERVICE AREAS

RIDER C*

ADJUSTMENTS OF METER READINGS FOR METERING AT A VOLTAGE NOT PROVIDED FOR IN RATE SCHEDULE

A. Where Company provides a substation for all or a part of Customer's service and service is metered at a voltage other than the voltage provided for under the applicable rate schedule, an adjustment in both the kilowatthour and kilowatt meter readings for the total service will be made as follows:

1. Primary delivery metered at Secondary Voltage.

a. Add two and one-half per cent to the secondary meter readings if the total capacity of transformers is 150 kVA or less.

b. Add one and one-half per cent to the secondary meter readings if the total capacity of transformers is over 150 kVA.

CANCELLED

MAY 30 1980

2. Secondary delivery metered at Primary Voltage.

a. Deduct two and one-half per cent from the primary meter readings if the total capacity of transformers is 150 kVA or less.

b. Deduct one and one-half per cent from the primary meter readings if total capacity of transformers is over 150 kVA.

BY 2nd R.S. #103
PUBLIC SERVICE COMMISSION
OF MISSOURI

3. The above adjustments apply to Customers having transformer capacities of 5,000 kVA or less. Where the transformer capacity exceeds 5,000 kVA, Company reserves the right to apply a percentage adjustment based on the transformer capacity and load characteristics applicable to the individual customer.

B. This Rider C is applicable to the following service classifications:

Nos. 3, 4, 5, 7, 8, 9 and 11

*Indicates change.

P.S.C. No. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ILL. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

IA. ST. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 103

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

SHEET NO. RESERVED

JUL 31 1959

MISSOURI
Public Service Comm.

RIDER C

ADJUSTMENTS OF METER READINGS FOR METERING AT A VOLTAGE
NOT PROVIDED FOR IN RATE SCHEDULE

A. Where Company provides a substation for all or a part of Customer's service and service is metered at a voltage other than the voltage provided for under the applicable rate schedule, an adjustment in both the kilowatthour and kilowatt meter readings for the total service will be made as follows:

1. Primary delivery metered at Secondary Voltage.

- a. Add two and one-half per cent to the secondary meter readings if the total capacity of transformers is 150 kva or less.
- b. Add one and one-half per cent to the secondary meter readings if the total capacity of transformers is over 150 kva.

2. Secondary delivery metered at Primary Voltage.

- a. Deduct two and one-half per cent from the primary meter readings if the total capacity of transformers is 150 kva or less.
- b. Deduct one and one-half per cent from the primary meter readings if total capacity of transformers is over 150 kva.

3. The above adjustments apply to Customers having transformer capacities of 5,000 kva or less. Where the transformer capacity exceeds 5,000 kva, Company reserves the right to apply a percentage adjustment based on the transformer capacity and load characteristics applicable to the individual customer.

AUG 5 1959
CASE NO 14,039

P.S.C. MO. DATE OF ISSUE July 31, 1959

PUBLIC SERVICE COMMISSION
DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER E*

SUPPLEMENTARY SERVICE - (CONTINUED)

RECEIVED

APR 28 1980

MISSOURI

Public Service Commission

D. General Provisions

1. Contract Demand is defined as the higher of
 - a. The number of kilowatts mutually agreed upon by Company with customer as representing customer's maximum service requirements under all conditions of use, and such demand shall be specified in customer's Electric Service Agreement; or
 - b. The maximum demand established by customer in use of Company's service.
2. Contract demand may not be reduced and shall remain in effect during the initial term specified in customer's Electric Service Agreement and thereafter until said Agreement is terminated.
3. If at any time customer desires to increase the Contract Demand above the capacity of Company's facilities used in supplying said service, customer will sign new agreement for the full capacity of service required.
4. Company will make such extension of its service facilities as may be required to supply the Supplementary Service contracted for hereunder in accordance with its applicable rules governing extension of its overhead distribution system. Where an enlargement of existing service facilities is required, the estimated additional revenue to be received by Company from customer from such enlargement shall be used in place of the estimated total revenue.
5. Customer's generating equipment shall not be operated in parallel with Company's service except when such operation is approved by Company and permitted under a written agreement with Company.

MAY 30 1980

80-17

*Indicates reissue.

P.S.C. MO. DATE OF ISSUE April 28, 1980

DATE EFFECTIVE APR 30 1980
for meters read on and after May 30, 1980

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO ALL SERVICE AREAS

CANCELLED

MAY 30 1980

BY 2nd R.S. #104
PUBLIC SERVICE COMMISSION
OF MISSOURI

BLANK SHEET*

(T)

*Indicates change.

P.S.C. MO. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ILL. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

IA. ST. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 104

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

RIDER C

ADJUSTMENTS OF METER READINGS FOR METERING AT A VOLTAGE NOT PROVIDED FOR IN RATE SCHEDULE - (CONTINUED)

B. This Rider C is applicable to the following service classifications:

Nos. 3, 4, 7, 8, 9 and 11.

JUL 31 1959
PUBLIC SERVICE COMM.

1st R.S. #104

FILED

AUG 5 1959

CASE NO. 4,039
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER E*

SUPPLEMENTARY SERVICE - (CONTINUED)

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APR 28 1980

MISSOURI
Public Service Commission

D. General Provisions - (Continued)

- 6. When required at any time by Company, customer will provide, install and maintain a circuit breaker of size and type approved by Company. Circuit breaker will be controlled, locked or sealed by Company and set to limit the demand in kW to that contracted for by customer. Circuit breaker will be set for a kilovolt-ampere demand limit of 120% of the Contract Demand in kilowatts.
- 7. Company will install and maintain necessary suitable meters for measurement of service rendered hereunder.
- 8. Annually recurring service with extended periods of shut down (Rider F) is not available to customers purchasing Supplementary Service.

FILED

MAY 30 1980

80-17

*Indicates reissue.

P.S.C. MO. DATE OF ISSUE April 28, 1980

DATE EFFECTIVE ██████████
for meters read on and after May 30, 1980

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO ALL SERVICE AREAS

RIDER D

TEMPORARY SERVICE

*Customers desiring service for operations which are not considered permanent in nature, including, but not limited to, construction connections, carnivals, lawn parties, bazaars, fetes, etc., may contract for such service under the applicable rate, subject to all terms and conditions of said rate and applicable rules and regulations except as hereinafter modified:

(C)

- *1. Customer will pay Company in advance or at the option of Company, with the first bill for service rendered, the estimated cost of connection and disconnection of service, installation, reading and removing of meters, and any other cost or expense incurred by Company incident to the connection and disconnection of such service, less the estimated net salvage value of recoverable facilities and materials.
- 2. Customer may have service disconnected by giving written notice to Company ten (10) days prior to the date when service is to be disconnected.
- 3. In case of service required for carnivals, lawn parties, bazaars, fetes, etc., which is generally required for only a few days, Company may estimate the service used based upon connected load and hours of use.
- 4. This service may not be cumulated with any other service for billing purposes. Each connection of temporary service will be billed for separately.
- 5. Upon request by Company, Customer will furnish insurance to protect Company against liability for injury or damage claims incident to the supply of service to temporary installations.

(C)

CANCELLED

MAY 30 1980

*Indicates change BY 2nd R.S. #105
PUBLIC SERVICE COMMISSION
OF MISSOURI

P.S.C. MO. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ILL. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

IA. ST. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 105

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

RECEIVED
 JUL 31 1959
 MISSOURI
 Public Service Comm.

RIDER D

TEMPORARY SERVICE

Customers desiring service for (a) periods less than the standard term specified in the rate under which Customer's service is to be supplied, or (b) construction purposes, or (c) operations which are not considered permanent in character, may contract for such service under the applicable rate, subject to all terms and conditions of said rate and applicable rules and regulations except as hereinafter modified:

1. Customer will pay Company in advance or at the option of Company, with the first bill for service rendered, the estimated cost of connection and disconnection of service, installation, reading and removing of meters, and any other cost or expense incurred by Company incident to the connection and disconnection of such service, less the estimated salvage value of recoverable facilities and materials.
2. Customer may have service disconnected by giving written notice to Company ten (10) days prior to the date when service is to be disconnected.
3. In case of service required for carnivals, lawn parties, bazaars, fetes, etc., which is generally required for only a few days, Company may estimate the service used based upon connected load and hours of use.
4. This service may not be cumulated with any other service for billing purposes. Each connection of temporary service will be billed for separately. *1st R S # 105*
5. Upon request by Company, Customer will furnish insurance to protect Company against liability for injury or damage claims incident to the supply of service to temporary installations.

FILED

AUG 5 1959

CASE NO. 45465

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

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ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA **RECEIVED**

RIDER F

DEC 21 1990

ANNUALLY RECURRING SERVICE WITH EXTENDED PERIODS OF SHUT DOWN **MISSOURI**
Public Service Commission

Customers desiring service for other than residential use during recurring portions of successive years, where all service is normally discontinued or curtailed during the remaining portion of the year, have the option of contracting for service under either of the two following plans:

- A. Pay for all service used under the applicable service rate subject to the minimum bill provisions of such rate during periods of shut down, or
- B. Receive service under provisions stated in the following paragraphs 1 to 8, inclusive.
 - 1. Customer shall pay the total installed cost of all facilities initially utilized for the supply of service, and any subsequent replacements thereof, under the provisions of Section III.Q - Special Facilities. Such installed cost shall include all facilities from the metering point back to the point on the Company's system where adequate capacity exists to provide for the customer's requirements.
 - 2. Facilities supplied by Company will be predicated upon customer's statement of his maximum load requirements.
 - *3. Customer shall give Company reasonable advance notice when service is required or is to be discontinued or curtailed. All provisions of the applicable rate shall apply to service used within each such period of use. The reconnection charge shown on Sheet No. 67.4, Miscellaneous Charges, will be made for each connection point each time normal use of service is resumed. Minimum monthly charges, as provided for under the applicable rate schedule, will be waived during the period in which service is discontinued or curtailed.

FILED

FEB 23 1991

Public Service Commission

*Indicates Change.

P.S.C. MO.	DATE OF ISSUE	<u>December 21, 1990</u>	DATE EFFECTIVE	<u>December 21, 1990</u>
ILL. C.C.	DATE OF ISSUE	_____	DATE EFFECTIVE	_____
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FEB 23 1991

ISSUED BY	<u>William E. Cornelius</u>	Chairman	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

RIDER F

MAR 30 1990

ANNUALLY RECURRING SERVICE WITH EXTENDED PERIODS OF SHUT DOWN MISSOURI Public Service Commission

Customers desiring service for other than residential use during recurring portions of successive years, where all service is normally discontinued or curtailed during the remaining portion of the year, have the option of contracting for service under either of the two following plans:

A. Pay for all service used under the applicable service rate subject to the minimum bill provisions of such rate during periods of shut down, or

B. Receive service under provisions stated in the following paragraphs 1 to 8, inclusive.

*1. Customer shall pay the total installed cost of all facilities initially utilized for the supply of service, and any subsequent replacements thereof, under the provisions of Section III.Q - Special Facilities. Such installed cost shall include all facilities from the metering point back to the point on the Company's system where adequate capacity exists to provide for the customer's requirements.

2. Facilities supplied by Company will be predicated upon customer's statement of his maximum load requirements.

3. Customer shall give Company reasonable advance notice when service is required or is to be discontinued or curtailed. All provisions of the applicable rate shall apply to service used within each such period of use. The reconnection charge shown on Sheet No. 67, Miscellaneous Charges, will be made for each connection point each time normal use of service is resumed. Minimum monthly charges, as provided for under the applicable rate schedule, will be waived during the period in which service is discontinued or curtailed.

CANCELLED

FEB 23 1991

BY 5th R.S. #106

Public Service Commission

MISSOURI

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ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED
OCT 28 1983
MISSOURI
Public Service Commission

RIDER F

ANNUALLY RECURRING SERVICE WITH
EXTENDED PERIODS OF SHUT DOWN

Customers desiring service for other than residential use during recurring portions of successive years, where all service is not curtailed during the remaining portion of the year have the option of contracting for service under either of the two following plans:

- A. Pay for all service used under the applicable service rate subject to the minimum bill provisions of such rate during periods of shut down, or
- B. Receive service under provisions stated in the following paragraphs 1 to 8, inclusive.
 - *1. Customer shall pay the total installed cost of all facilities initially utilized for the supply of service, and any subsequent replacements thereof, under the provisions of Section II.B.7. - Special Facilities. Such installed cost shall include all facilities from the metering point back to the point on the Company's system where adequate capacity exists to provide for the customer's requirements.
 - 2. Facilities supplied by Company will be predicated upon customer's statement of his maximum load requirements.
 - 3. Customer shall give Company reasonable advance notice when service is required or is to be discontinued or curtailed. All provisions of the applicable rate shall apply to service used within each such period of use. The reconnection charge shown on Sheet No. 67(M), Miscellaneous Charges, will be made for each connection point each time normal use of service is resumed. Minimum monthly charges as provided for under the applicable rate schedule will be waived during the period in which service is discontinued or curtailed.

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MAY 5 1990
BY 40 R.S. #106
Public Service Commission
MISSOURI

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NOV - 2 1983
83 - 163
Public Service Commission

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IA. ST. C.C. DATE OF ISSUE _____

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ISSUED BY

Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

RIDER F

ANNUALLY RECURRING SERVICE WITH
EXTENDED PERIODS OF SHUT DOWN

JUL 13 1981

MISSOURI

Customers desiring service for other than residential use during recurring portions of successive years, where all service is normally discontinued or curtailed during the remaining portion of the year have the option of contracting for service under either of the two following plans:

- A. Pay for all service used under the applicable service rate subject to the minimum bill provisions of such rate during periods of shut down, or
- B. Receive service under provisions stated in the following paragraphs 1 to 8, inclusive.
 - *1. Customer will pay Company in advance, or at the option of Company, with the first bill for service rendered, the estimated cost of connection, such connection to include all existing, new or enlarged facilities required for the supply of service to customer back to a point on Company's system where the normal reserve capacity available equals the maximum load to be supplied. In addition customer shall pay 0.30% per month of the installed cost of such facilities for maintenance of said facilities. Such payments are not subject to refund.
 - 2. Facilities supplied by Company will be predicated upon customer's statement of his maximum load requirements.
 - 3. Customer shall give Company reasonable advance notice when service is required or is to be discontinued or curtailed. All provisions of the applicable rate shall apply to service used within each such period of use. The reconnection charge shown on Sheet No. 62 (M), Miscellaneous Charges, will be made for each connection point each time normal use of service is resumed. Minimum monthly charges as provided for under the applicable rate schedule will be waived during the period in which service is discontinued or curtailed.

CANCELLED

FILED

JUL 17 1981

81-180

Public Service Commission

NOV - 2 1983
BY 3rd RS 106(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

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ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

APR 28 1980

MISSOURI
Public Service Commission

RIDER F*

ANNUALLY RECURRING SERVICE WITH
EXTENDED PERIODS OF SHUT DOWN

Customers desiring service for other than residential use during recurring portions of successive years, where all service is normally discontinued or curtailed during the remaining portion of the year have the option of contracting for service under either of the two following plans:

- A. Pay for all service used under the applicable service rate subject to the minimum bill provisions of such rate during periods of shut down, or
- B. Receive service under provisions stated in the following paragraphs 1 to 8, inclusive.
 - 1. Customer will pay Company in advance, or at the option of Company, with the first bill for service rendered, the estimated cost of connection, such connection to include all existing, new or enlarged facilities required for the supply of service to Customer back to a point on Company's system where the normal reserve capacity available equals the maximum load to be supplied. Such payments are not subject to refund.
 - 2. Facilities supplied by Company will be predicated upon Customer's statement of his maximum load requirements.
 - 3. Customer shall give Company reasonable advance notice when service is required or is to be discontinued or curtailed. All provisions of the applicable rate shall apply to service used within each such period of use. The reconnection charge shown on Sheet No. 62 (M), Miscellaneous Charges, will be made for each connection point each time normal use of service is resumed. Minimum monthly charges as provided for under the applicable rate schedule will be waived during the period in which service is discontinued or curtailed.

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JUL 17 1981
BY 2nd RS 106(M)
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OF MISSOURI

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MAY 30 1980
80-17

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for meters read on and after May 30, 1980
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IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

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CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

SHEET NO.

JUL 31 1959

MISSOURI
Public Service Comm.

RIDER D

TEMPORARY SERVICE - (CONTINUED)

6. If after a Customer has entered into a contract for Temporary Service, such service becomes permanent in character and Customer receives electric service during the entire term specified in the rate under which service is supplied, Company may refund all or part of the payment made by Customer under (1) above.

Such refund will be made by Company at the end of the first three years' use of service, or sooner if full refund is earned prior to that time, under the following provisions:

a. If Customer is receiving the class of service designated by Company, the cost of the extension which was made to connect such service to Customer's premises shall be determined in accordance with Paragraphs A-1 and A-2 of Section XII - Rules Governing Extension of Overhead Distribution System. Refund in full will be made if the Company's revenue for electric service during the three year period, commencing with the initial connection of service, equals or exceeds the amount required to be guaranteed under the applicable provisions of said Rules. If the sum total of such revenue is less than the amount required to be guaranteed, Company shall retain the deficiency and refund to the Customer the remainder, if any, of Customer's payment. No refund shall exceed the amount actually paid by Customer under (1) above.

b. If Customer has been supplied a class of service different from that designated by Company, an estimate will be made by Company (in accordance with Paragraphs A-1 and A-2 of Section XII - Rules Governing the Extension of Overhead Distribution System) of the excess cost of the extension actually made over the cost of the extension which Company would have had to make to supply the

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MAY 30 1980

BY 1st R.S.# 106
PUBLIC SERVICE COMMISSION
OF MISSOURI

AUG 5 1959

CASE NO 14,039

P.S.C. MO. DATE OF ISSUE July 31, 1959 PUBLIC SERVICE COMMISSION August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5 ORIGINAL

SHEET NO. 107

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

RIDER D

TEMPORARY SERVICE - (CONTINUED)

RECEIVED
JUL 31 1959
MISSOURI
Public Service Comm.

6. (Continued)

b. (Continued)

class of service designated by Company. Such estimated excess cost, to be retained by Company, will be deducted from the amount subject to refund and the balance, if any, shall be subject to refund to Customer in accordance with the provisions of Section 6(a) above.

CANCELLED

MAY 30 1980
BY W. R. S. # 107
PUBLIC SERVICE COMMISSION
OF MISSOURI

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ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 4th Revised SHEET NO. 108

CANCELLING SCHEDULE NO. 5 3rd Revised SHEET NO. 108

APPLYING TO MISSOURI SERVICE AREA

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*Indicates Change

CANCELLED
June 30, 2013

Missouri Public
Service Commission

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P.S.C. No. DATE OF ISSUE February 10, 2003 DATE EFFECTIVE March 14, 2003

ISSUED BY C. W. Mueller Chairman & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

RECEIVED

APPLYING TO

MISSOURI SERVICE AREA

JUL 22 1994

*RIDER G

CURTAILABLE POWER PILOT PROJECT

MO. PUBLIC SERVICE COMM.

1. Purpose. The purpose of this pilot project is to examine the potential for development of curtailable load blocks as small as 1,000 kW as a demand-side resource.

2. Rate Application. The application of this Rider will be limited to customers who have curtailable load of 1,000 kW or more and electronic load profile metering. Load curtailment may be provided via customer standby generation, load interruption, or any combination thereof.

Applicants for the Rider must provide the Company with an acceptable action plan for complying with the provisions of the Rider. The Company may use its sole discretion in accepting customers and their plans for participation in this Rider.

This Rider is not applicable in conjunction with any other Company interruptible rate, interruptible rider, Rider EDR, or optional Time-of-Use adjustments. Furthermore, the rate is limited, at the Company's sole discretion, to a total aggregate curtailable load of 10,000 kW from all participants.

3. Notification Equipment. The Customer shall furnish, install, and maintain a dedicated telephone line to be used by the Company to notify customers of curtailment periods.

The Customer shall pay a one-time, non-refundable, fee of \$500 and a monthly fee of \$16 to the Company to supply, install, maintain, and upgrade a standardized notification system on the customer's premises.

Company will work with participants to interface the notification system with customer controls or monitors, if any. However, the Company will not be responsible for controlling the customer's generation and/or shedding the customer's load via its notification system or any other customer equipment.

4. Additional Metering Equipment. The customer shall pay a monthly fee of \$21 for each electronic load profile meter required solely for the application and billing of this Rider.

5. Monthly Billing Credit. Bills rendered under the provisions of this Rider shall be initially calculated on the Customer's standard rate for service. Effective with the first billing period for which load curtailment is requested by Company, a monthly credit of \$3.00 per Customer's Average Curtailed Kilowatts will be given based on the following formula:

$$\left[\begin{array}{l} \text{Average} \\ \text{Curtailed kW} \end{array} \right] = \left[\begin{array}{l} \text{Average kW Demand During} \\ \text{All Equivalent Periods}^1 \end{array} \right] - \left[\begin{array}{l} \text{Average kW Demand During} \\ \text{Curtailment Period(s)} \end{array} \right]$$

¹ Excluding the curtailment period(s)

*Indicates Addition

P.S.C. Mo. DATE OF ISSUE July 22, 1994

ILL. C.C. DATE OF ISSUE _____

IA. ST. C. C. DATE OF ISSUE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

CANCELLED

FILED

MAR 14 2003

SEP 20 1994

By 4/11/RS/108
Public Service Commission MISSOURI
Public Service Commission

SEP 20 1994

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

SECOND REVISED SHEET NO. 108(M)

CANCELLING SCHEDULE NO. 5

FIRST REVISED SHEET NO. 108(M)

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MISSOURI
Public Service Commission

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SEP 20 1994
BY 3 M.R.S. #108
Public Service Commission
MISSOURI

FILED
JUL 17 1981
81-180
Public Service Commission

*Indicates change.

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ISSUED BY	<u>Charles J. Dougherty</u>	Chairman	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

RIDER G*

SERVICE TO FIRE PROTECTION APPARATUS

APR 28 1980

MISSOURI

For customers desiring to install fire protection apparatus under special conditions and where Company desires to supply electric service for the operation of said fire protection apparatus.

1. Customer, at its own expense, will provide and install all wiring, meter loops, equipment, etc., necessary for its fire protection purposes.
2. A separate circuit may be installed by customer to which will be connected only apparatus intended for fire protection purposes exclusively, and that circuit may be connected to Company's service ahead of customer's main service switch. The installation made by customer shall be inspected and approved by the duly constituted authorities having jurisdiction prior to connection to Company's service.
3. Service used by said fire protection apparatus shall be measured by a separate main kilowattour meter to be installed by Company. The kilowattour registration of said meter shall be added to the registration of the meter measuring the electric service supplied to customer for general use. Billing for both services shall be based upon the arithmetical sum of the kilowattour readings of both meters.
4. Customer shall reimburse Company for public utility costs incurred by Company in making extensions, enlargement or changes in its service facilities, including transformers and meters, required to provide adequate capacity for the operation of customer's fire protection equipment. Such payment is not subject to refund.
5. Customer shall indemnify and hold Company harmless from and against all suite for damages or claims, expenses and/or costs of every kind resulting from or claimed to have resulted from the installation, maintenance, operation, or failure of operation of such fire protection circuit and/or apparatus, or the failure of electric service supplied for the operation of said apparatus.

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JUL 17 1981
BY 2nd 125 1864
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MAY 30 1980
80-17

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DATE EFFECTIVE _____

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DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 108

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

RIDER E

SUPPLEMENTARY SERVICE

RECEIVED
JUL 31 1959
MISSOURI
Public Service Comm.

A. Definition.

Where the service supplied by Company is available in the event of failure or shut down of Customer's private plant service or any other source of electrical energy or motive power through electrical or mechanical means or by means of operational procedure, or where the service in effect serves to relieve, sustain or augment any other source of power, such service shall constitute Supplementary Service.

B. Availability.

Supplementary Service will be supplied whenever, in the opinion of the Company, it will have capacity available for the supply of such service during the term of the proposed Electric Service Agreement.

CANCELLED

C. Rate for Service.

1. Supplementary Service will be delivered to Customer under the Primary Service Rate at a primary service voltage to be selected by Company. Company may, at its option and for engineering reasons, elect to deliver Supplementary Service under the General Service Rate at a secondary service voltage to be selected by Company. In those cases where Customer owns or desires to supply the substation which would normally be supplied by Company, suitable credits will be allowed Customer in accordance with the applicable provisions of Rider B. All provisions of the rate under which supplementary service is to be supplied shall remain in effect, except as hereinafter specifically provided.

MAY 30 1980
BY 1st R.S. # 108
PUBLIC SERVICE COMMISSION

FILED

AUG 5 1959
CASE NO 14,039
PUBLIC SERVICE COMMISSION

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ILL. C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee President St. Louis, Mo.
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 12th Revised SHEET NO. 109

CANCELLING SCHEDULE NO. 5 11th Revised SHEET NO. 109

APPLYING TO MISSOURI SERVICE AREA

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June 30, 2013

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ET-2013-0546; JE-2013-0582

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ISSUED BY C. W. Mueller Chairman & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

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APPLYING TO

MISSOURI SERVICE AREA

JUL 22 1994

*RIDER G

Curtailable Power Pilot Project (Cont'd) MO. PUBLIC SERVICE COMM.

The credit will continue in subsequent billing periods until an additional curtailment is requested, whereby a new "Average Curtailed kW" is calculated. In no event, however, shall the Average Curtailed kW exceed the customer's monthly billing demand.

Equivalent periods are defined as those instances during a billing period in which a customer's demand is expected to be "equivalent to" that which would have been experienced during the requested curtailment. Equivalent periods include all time intervals occurring within selected day types.

Time Intervals: Time intervals are determined by the timing of the requested curtailment(s) within the current billing period. They begin at the earliest time that a curtailment(s) started and conclude at the latest time that a curtailment(s) ended.

Day Types: Day types are determined based on the day in which the curtailment(s) were requested during the billing period. When weekday curtailments are called, all other non-holiday weekdays are considered in the equivalent period calculation. When Saturday curtailments are requested, all other Saturdays within the billing period are considered. When Sunday or tariffed holiday curtailments are requested, all other Sundays within the billing period are considered.

6. Minimum Curtailment Requirements. As the minimum curtailable load requirement for this Rider is 1,000 kW, any customer providing the Company with Average Curtailed kW less than 1,000 kW shall be surcharged at the rate of \$3.00 per kW for any such deficiency during the billing month of such occurrence. In subsequent billing periods until an additional curtailment is requested, the customer would receive credit for the average curtailled kW provided during the surcharged month.

Non-compliance with this minimum curtailment requirement by Customer shall constitute a violation of the provisions of this Rider and the Company, at its sole discretion, may terminate service under the provisions of this Rider upon thirty days notice.

7. Curtailments. At the Company's sole discretion, curtailments under this Rider may be requested at any time for operating or other reasons necessary to maintain the integrity of its interconnected generation and transmission system.

The Company will normally endeavor to provide the customer with at least one (1) hour advance notice of a curtailment, but reserves the right to request immediate curtailment under conditions of system emergency. In all instances, customer shall receive curtailment notice via the installed telephone line and notification system. The Customer shall also utilize this system to acknowledge receipt of such notice from Company.

8. Term. Customer shall sign a contract for an initial term of three (3) years. The contract shall be automatically renewed for successive terms of one (1) year each, subject to termination by the giving of written notice, by either Company or Customer, of at least sixty (60) days prior to the expiration of any renewal term.

CANCELLED

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SEP 20 1994

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ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

MAR 14 2003
Public Service Commission MISSOURI
MISSOURI Public Service Commission
SEP 20 1994

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

TENTH REVISED SHEET NO. 109(M)

CANCELLING SCHEDULE NO. 5

NINTH REVISED SHEET NO. 109(M)

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Public Service Commission

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81-180
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DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

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APPLYING TO MISSOURI SERVICE AREA

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RIDER G*

APR 28 1980

SERVICE TO FIRE PROTECTION APPARATUS - (CONTINUED)

MISSOURI

Public Service Commission

- 6. Customer agrees to reimburse Company for all damage to Company's property resulting from the installation, maintenance, operation or failure or operation of such fire protection equipment.

CANCELLED

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BY 10th RS 109CM
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OF MISSOURI

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80-17

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for meters read on and after May 30, 1980

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ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

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EIGHTH REVISED SHEET NO. 109

SEVENTH REVISED SHEET NO. 109(M)

CANCELLING SCHEDULE NO. 5

SIXTH REVISED SHEET NO. 109(I)

FOURTH REVISED SHEET NO. 109(IA)

APPLYING TO URBAN AND RURAL SERVICE AREAS

RIDER E

SUPPLEMENTARY SERVICE - (CONTINUED) OCT 23 1973

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MISSOURI
Public Service Commission

C. Rate for Service - (Continued)

- 2. Electric service actually used each month shall be charged for under the applicable rate specified in Customer's Electric Service Agreement.
- *3. The monthly bill to be paid by Customer, whether or not any electric service is actually used, shall in no case be less than the minimum charge specified in the applicable rate or the amount based on the Contract Demand (as hereinafter defined) computed on the schedule of charges set forth on Sheet No. 97.8, Miscellaneous Charges, whichever is greater.

D. General Service Provisions.

- 1. Contract Demand is defined as the higher of either:
 - a. The number of kilowatts mutually agreed upon by Company with Customer as representing Customer's maximum service requirements under all conditions of use, and such demand shall be specified in Customer's Electric Service Agreement; or
 - b. The maximum demand established by Customer in use of Company's service.

CANCELLED

MAY 30 1980
BY 9th R.S. # 109
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
NOV 27 1973
Public Service Commission

*Indicates change.

P.S.C. No. DATE OF ISSUE October 23, 1973

DATE EFFECTIVE November 23, 1973

ILL. C.C. DATE OF ISSUE October 23, 1973

DATE EFFECTIVE November 23, 1973

IA. ST. C.C. DATE OF ISSUE October 23, 1973

DATE EFFECTIVE November 23, 1973

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

RECEIVED

RIDER E (M)
SUPPLEMENTARY SERVICE - (CONTINUED)

NOV 20 1972

C. Rate for Service - (Continued)

2. Electric service actually used each month shall be charged for under the applicable rate specified in Customer's Electric Service Agreement.

*3. The monthly bill to be paid by Customer, whether or not any electric service is actually used, shall in no case be less than the minimum charge specified in the applicable rate or the amount based on the Contract Demand (as hereinafter defined) computed on the following schedule of charges, whichever is greater.

CANCELLED

NOV 23 1973

Monthly Charges:

8th R.S. 109

Primary Service Rate	General Service Rate

PUBLIC SERVICE COMMISSION

First 200 kw of contract demand @	\$2.40	\$2.85
Next 800 kw of contract demand @	2.10	2.55
Over 1000 kw of contract demand @	1.80	2.25

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

D. General Service Provisions.

1. Contract Demand is defined as the higher of either:

- a. The number of kilowatts mutually agreed upon by Company with Customer as representing Customer's maximum service requirements under all conditions of use, and such demand shall be specified in Customer's Electric Service Agreement; or
- b. The maximum demand established by Customer in use of Company's service.

*Indicates change.

FILED

NOV 28 1972

Case No. 17,433

P.S.C. MO. DATE OF ISSUE November 20, 1972

DATE EFFECTIVE November 28, 1972

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY

Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

MISSOURI URBAN AND RURAL SERVICE AREAS

RECEIVED

RIDER E (M)

SUPPLEMENTARY SERVICE - (CONTINUED)

MAR 1 1972

MISSOURI

Public Service Commission

C. Rate for Service - (Continued)

- 2. Electric service actually used each month shall be charged for under the applicable rate specified in Customer's Electric Service Agreement.
- *3. The monthly bill to be paid by Customer, whether or not any electric service is actually used, shall in no case be less than the minimum charge specified in the applicable rate or the amount based on the Contract Demand (as hereinafter defined) computed on the following schedule of charges, whichever is greater.

<u>Monthly Charge:</u>	<u>Primary</u>	<u>General</u>
	<u>Service</u>	<u>Service</u>
	<u>Rate</u>	<u>Rate</u>
First 200 kw of contract demand @	\$2.45	\$2.90
Next 800 kw of contract demand @	2.15	2.60
Over 1000 kw of contract demand @	1.85	2.30

Fuel Rider (Rider A). Applicable to all metered kwhr.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

D. General Service Provisions.

- 1. Contract Demand is defined as the higher of either:
 - a. The number of kilowatts mutually agreed upon by Company with Customer as representing Customer's maximum service requirements under all conditions of use, and such demand shall be specified in Customer's Electric Service Agreement; or
 - b. The maximum demand established by Customer in use of Company's service.

*Indicates change.

CANCELLED

NOV 28 1972

BY Loe 76.12.112
PUBLIC SERVICE COMMISSION
April 1972

P.S.C. MO. DATE OF ISSUE March 1, 1972

DATE EFFECTIVE April 1972

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY

Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

RECEIVED

RIDER E (M)
SUPPLEMENTARY SERVICE - (CONTINUED)

DEC 9 1971

C. Rate for Service - (Continued)

- 2. Electric service actually used each month shall be charged for under the applicable rate specified in Customer's Electric Service Agreement.
- *3. The monthly bill to be paid by Customer, whether or not any electric service is actually used, shall in no case be less than the minimum charge specified in the applicable rate or the amount based on the Contract Demand (as hereinafter defined) computed on the following schedule of charges, whichever is greater.

<u>Monthly Charge:</u>	<u>Primary</u>	<u>General</u>
	<u>Service</u>	<u>Service</u>
	<u>Rate</u>	<u>Rate</u>
First 200 kw of contract demand @	\$2.18	\$2.59
Next 800 kw of contract demand @	1.92	2.33
Over 1000 kw of contract demand @	1.66	2.07

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

D. General Service Provisions.

- 1. Contract Demand is defined as the higher of either:
 - a. The number of kilowatts mutually agreed upon by Company with Customer as representing Customer's maximum service requirements under all conditions of use, and such demand shall be specified in Customer's Electric Service Agreement; or
 - b. The maximum demand established by Customer in use of Company's service.

*Indicates change.

CANCELLED
NOV 28 1972

BY J.H.R.S. 109(M)
PUBLIC SERVICE COMMISSION

P.S.C. No. DATE OF ISSUE December 9, 1971

DATE EFFECTIVE December 10, 1971

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE

RECEIVED
NOV 7 1969
MISSOURI
Public Service Commission

RIDER E (M)
SUPPLEMENTARY SERVICE - (CONTINUED)

C. Rate for Service - (Continued)

- 2. Electric service actually used each month shall be charged for under the applicable rate specified in Customer's Electric Service Agreement.
- *3. The monthly bill to be paid by Customer, whether or not any electric service is actually used, shall in no case be less than the minimum charge specified in the applicable rate or the amount based on the Contract Demand (as hereinafter defined) computed on the following schedule of charges, whichever is greater.

<u>Monthly Charge per Kw (1):</u>	<u>Primary Service Rate</u>	<u>General Service Rate</u>
First 200 kw of contract demand @	\$2.13	\$2.53
Next 800 kw of contract demand @	1.87	2.27
Over 1000 kw of contract demand @	1.62	2.02

D. General Service Provisions.

- 1. Contract Demand is defined as the higher of either:
 - a. The number of kilowatts mutually agreed upon by Company with Customer as representing Customer's maximum service requirements under all conditions of use, and such demand shall be specified in Customer's Electric Service Agreement; or
 - b. The maximum demand established by Customer in use of Company's service.

(1) Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

*Indicates change.

CANCELLED

FILED
NOV 7 1969
Case No. 16,654
Public Service Commission

P.S.C. NO. DATE OF ISSUE November 7, 1969 DATE EFFECTIVE November 7, 1969

ILL. C.C. DATE OF ISSUE DEC 10 1971 DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty PUBLIC SERVICE COMMISSION MISSOURI President St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

RIDER E (M)*

SUPPLEMENTARY SERVICE - (CONTINUED)

RECEIVED
JUN 21 1967
MISSOURI
Public Service Comm.

C. Rate for Service - (Continued)

2. Electric service actually used each month shall be charged for under the applicable rate specified in Customer's Electric Service Agreement.

*3. The monthly bill to be paid by Customer, whether or not any electric service is actually used, shall in no case be less than the minimum charge specified in the applicable rate or the amount based on the Contract Demand (as hereinafter defined) computed on the following schedule of charges, whichever is greater.

CANCELLED
Case No. 16,654
NOV 7 1969
BY PUBLIC SERVICE COMMISSION OF MISSOURI

Monthly Charge per Kw (1):	Primary Service Rate	General Service Rate
200 kw of contract demand @	\$2.042	\$2.375
Next 800 kw of contract demand @	1.757	2.137
Over 1,000 kw of contract demand @	1.520	1.900

D. General Service Provisions.

1. Contract Demand is defined as the higher of either:

- a. The number of kilowatts mutually agreed upon by Company with Customer as representing Customer's maximum service requirements under all conditions of use, and such demand shall be specified in Customer's Electric Service Agreement; or
- b. The maximum demand established by Customer of Company's service.

FILED

** (1) Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

*Indicates change. **Indicates addition.

P.S.C. MO. DATE OF ISSUE June 21, 1967 DATE EFFECTIVE July 21, 1967

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

RIDER E

SUPPLEMENTARY SERVICE - (CONTINUED)

RECEIVED
JUL 31 1959
MISSOURI
Public Service Comm.

C. Rate for Service - (Continued)

- 2. Electric service actually used each month shall be charged for under the applicable rate specified in Customer's Electric Service Agreement.
- 3. The monthly bill to be paid by Customer, whether or not any electric service is actually used, shall in no case be less than the minimum charge specified in the applicable rate or the amount based on the Contract Demand (as hereinafter defined) computed on the following schedule of charges, whichever is greater.

<u>Monthly Charge per Kw:</u>	<u>Primary Service Rate</u>	<u>General Service Rate</u>
First 200 kw of contract demand @	\$2.15	\$2.50
Next 800 kw of contract demand @	1.85	2.25
All over 1,000 kw of contract demand @	1.60	2.00

CANCELLED

JUL 21 1967
BY *lcs* *RS* *Ne 109*
PUBLIC SERV. *AM.*

D. General Service Provisions.

- 1. Contract Demand is defined as the higher of either:
 - a. The number of kilowatts mutually agreed upon by Company with Customer as representing Customer's maximum service requirements under all conditions of use, and such demand shall be specified in Customer's Electric Service Agreement; or
 - b. The maximum demand established by Customer in use of Company's service.

FILED

AUG 5 1959
CASE NO 14,039

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.
ISSUED BY J. W. McAfee President St. Louis, Missouri

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

APR 28 1980

RIDER H*

PROVIDING FOR ELECTRICAL CONNECTION BETWEEN UNITS OF A SINGLE ENTERPRISE UNDER IDENTICAL OWNERSHIP AND MANAGEMENT BUT SEPARATED BY PUBLIC PROPERTY Missouri Service Commission

Customers operating a single enterprise under one ownership and management where the property is intersected by public property subject to the jurisdiction of a municipality or other tax supported public agency, may arrange for the necessary crossing of such public property in order to purchase their entire electrical requirements of the separated segments of the enterprise at one point provided the Company agrees to supply all service at a single point and under one contract, under the following terms and conditions:

1. Municipality or public authority shall have granted to Company the necessary permits and easements required to cross the public property in form satisfactory to the Company.
2. None of the electricity crossing public property may be resold or distributed to tenants or others.
3. The customer will pay with the first bill for electric service after the crossing goes into service, the total cost incurred by Company in making the installation under the following specifications:
 - a. The Company will install the necessary overhead wires between terminal supports, provided by the customer and located on customer's property at either end of the crossing, or
 - b. The Company will install the necessary underground conduits or ducts across the public property so that the customer can extend them on customer property to convenient terminal facilities.
 - c. The customer shall provide, install and thereafter maintain at his own expense, all other facilities required including all cable (if the crossing is in underground conduit) and connections to the wiring at either end of the crossing,

*Indicates reissue.

80-17

P.S.C. MO. DATE OF ISSUE April 28, 1980

DATE EFFECTIVE APR 28 1980
for meters read on and after May 30, 1980

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

RIDER E

SUPPLEMENTARY SERVICE - (CONTINUED)

RECEIVED
JUL 31 1959
MISSOURI
Public Service Comm.

D. General Service Provisions - (Continued)

- 2. Contract demand may not be reduced and shall remain in effect during the initial term specified in Customer's Electric Service Agreement and thereafter until said Agreement is terminated.
- 3. If at any time Customer desires to increase the Contract Demand above the capacity of Company's facilities used in supplying said service, Customer will sign new agreement for the full capacity of service required.
- 4. Company will make such extension of its service facilities as may be required to supply the Supplementary Service contracted for hereunder in accordance with its applicable rules governing extension of its overhead distribution system. Where an enlargement of existing service facilities is required, the estimated additional revenue to be received by Company from Customer from such enlargement shall be used in place of the estimated total revenue.
- 5. Customer's generating equipment shall not be operated in parallel with Company's service except when such operation is approved by Company and permitted under a written agreement with Company.
- 6. When required at any time by Company, Customer will provide, install and maintain a circuit breaker of size and type approved by Company. Circuit breaker will be controlled, locked or sealed by Company and set to limit the demand in kw to that contracted for by Customer. Circuit breaker will be set for a kilovolt-ampere demand limit of 120% of the Contract Demand in kilowatts.

CANCELLED

MAY 30 1988
BY WRS # 110
PUBLIC SERVICE COMMISSION
OF MISSOURI

AUG 5 1959

CASE NO 14 034

P.S.C. MO. DATE OF ISSUE July 31, 1959

PUBLIC SERVICE COMMISSION DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

RIDER H*

PROVIDING FOR ELECTRICAL CONNECTION BETWEEN UNITS OF A SINGLE ENTERPRISE UNDER IDENTICAL OWNERSHIP AND MANAGEMENT BUT SEPARATED BY PUBLIC PROPERTY (CONTINUED)

APR 30 1980
Missouri
Public Service Commission

- 3. c. (Continued) including switches, fuses, protective and other similar equipment as required for the operation and control of customer's circuits.
- d. All work shall be done in accordance with the rules and regulations of public authorities applicable thereto, and all cable and duct work shall be in accordance with plans and specifications approved by the Company.
- e. Company, at its option, may install the facilities under (a) or (b) above, or may sublet the work to the contractor, or authorize the customer to make or subcontract the installation.
- 4. The wires, conduits, ducts and incidental equipment installed by or in behalf of Company, and the cable crossing public property installed by customer, as provided under the preceding Section 3. shall be and remain permanently the property of Company and may be removed by Company at any time after the termination of this Rider. In cases in which installation, upon Company's request, has been made by customer, or customer's contractor, customer shall transfer to Company by Bill of Sale or other appropriate document, as determined by Company, title to and ownership of said installation.
- 5. It is customer's responsibility to determine the need for repair or maintenance of the wires, conduits, ducts and equipment installed by Company under this Rider. However, all such repair and maintenance work shall be performed by Company and Company, upon its own volition, may undertake such repairs or maintenance whenever in its judgment such work is necessary or desirable. The expense incurred by Company in repair or maintenance work shall be reimbursed to it by the customer.

MAY 30 1980
80-17

*Indicates reissue.

P.S.C. MO. DATE OF ISSUE April 28, 1980

DATE EFFECTIVE APRIL 30, 1980
for meters read on and after May 30, 1980
DATE EFFECTIVE _____

ILL. C.C. DATE OF ISSUE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 111

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

RIDER E

SUPPLEMENTARY SERVICE - (CONTINUED)

RECEIVED

JUL 31 1959

MISSOURI
Public Service Comm.

D. General Service Provisions - (Continued)

- 7. Company will install and maintain necessary suitable meters for measurement of service rendered hereunder.
- 8. Annually recurring service with extended periods of shut down (Rider F) is not available to Customers purchasing Supplementary Service.

CANCELLED

MAY 30 1980
BY Let R.S. # 111
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

AUG 5 1959
CASE NO 14,039
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

RECEIVED

RIDER H*

APR 28 1980

PROVIDING FOR ELECTRICAL CONNECTION BETWEEN UNITS OF A SINGLE ENTERPRISE UNDER IDENTICAL OWNERSHIP AND MANAGEMENT BUT SEPARATED BY PUBLIC PROPERTY - (CONTINUED)

- 6. The customer assumes responsibility for all injury to any and all persons and to any and all property, whether owned by customer or others, directly or indirectly caused by the said wires, conduits, ducts and equipment installed by either of the parties hereto under this Rider, whether due to negligence or not, and shall protect the Company against any and all claims for damages caused thereby or arising therefrom.
- 7. This Rider may be terminated by customer at its option upon thirty days written notice to Company.

This Rider may be terminated forthwith by Company
 - a. Upon violation or default by customer in complying with any of the terms of this Rider, or
 - b. Upon expiration or cancellation of the electric service agreement by the parties thereto to which this Rider is attached, or
 - c. Upon termination or cancellation of the permits or easements under which the connection covered by this Rider is installed or maintained, or
 - d. Upon order of the regulatory authority having jurisdiction.
- 8. On the termination of this Rider or at any time the crossing is removed, the Company will refund to the customer the actual or estimated salvage value thereof less cost of removal, if such salvage value exceeds the estimated or actual cost of removal, as determined by Company.

RECEIVED
MAY 29 1980
80-17

*Indicates reissue.

P.S.C. MO. DATE OF ISSUE April 28, 1980

DATE EFFECTIVE for meters read on and after May 30, 1980

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO ALL SERVICE AREAS

RIDER F

ANNUALLY RECURRING SERVICE WITH
EXTENDED PERIODS OF SHUT DOWN

Customers desiring service for other than residential use during recurring portions of successive years, where all service is normally discontinued or curtailed during the remaining portion of the year have the option of contracting for service under either of the two following plans:

- A. Pay for all service used under the applicable service rate subject to the minimum bill provisions of such rate during periods of shut down, or
- B. Receive service under provisions stated in the following paragraphs 1 to 8, inclusive.
 - 1. Customer will pay Company in advance, or at the option of Company, with the first bill for service rendered, the estimated cost of connection, such connection to include all existing, new or enlarged facilities required for the supply of service to Customer back to a point on Company's system where the normal reserve capacity available equals the maximum load to be supplied. Such payments are not subject to refund.
 - 2. Facilities supplied by Company will be predicated upon Customer's statement of his maximum load requirements.
 - * 3. Customer shall give Company reasonable advance notice when service is required or is to be discontinued or curtailed. All provisions of the applicable rate shall apply to service used within each such period of use. The reconnection charge shown on Sheet No. 97.8, Miscellaneous Charges, will be made for each connection point each time normal use of service is resumed. Minimum monthly charges as provided for under the applicable rate schedule will be waived during the period in which service is discontinued or curtailed.

CANCELLED

MAY 30 1980

*Indicates change.

BY 6th R.S.# 112
PUBLIC SERVICE COMMISSION
OF MISSOURI

P.S.C. MO.	DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>
ILL. C.C.	DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>
IA. ST. C.C.	DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

APPLYING TO URBAN AND RURAL SERVICE AREAS

RECEIVED

OCT 23 1973

MISSOURI
Public Service Commission

RIDER F

ANNUALLY RECURRING SERVICE WITH
EXTENDED PERIODS OF SHUT DOWN

Customers desiring service for other than residential use during recurring portions of successive years, where all service is normally discontinued or curtailed during the remaining portion of the year have the option of contracting for service under either of the two following plans:

- A. Pay for all service used under the applicable service rate subject to the minimum bill provisions of such rate during periods of shut down, or
- B. Receive service under provisions stated in the following paragraphs 1 to 8, inclusive.
 - 1. Customer will pay Company in advance, or at the option of Company, with the first bill for service rendered, the estimated cost of connection, such connection to include all existing, new or enlarged facilities required for the supply of service to Customer back to a point on Company's system where the normal reserve capacity available equals the maximum load to be supplied. Such payments are not subject to refund.
 - 2. Facilities supplied by Company will be predicated upon Customer's statement of his maximum load requirements. *5 MRS. # 112*
 - * 3. Customer shall give Company reasonable advance notice when service is required or is to be discontinued or curtailed. All provisions of the applicable rate shall apply to service used within each such period of use. The reconnection charge shown on Sheet No. 97.8, Miscellaneous Charges, will be made each time normal use of service is resumed. Minimum monthly charges as provided for under the applicable rate schedule will be waived during the period in which service is discontinued or curtailed.

*Indicates change.

FILED
NOV 23 1973
Public Service Commission

P.S.C. MO. DATE OF ISSUE October 23, 1973

DATE EFFECTIVE November 23, 1973

ILL. C.C. DATE OF ISSUE October 23, 1973

DATE EFFECTIVE November 23, 1973

IA. ST. C.C. DATE OF ISSUE October 23, 1973

DATE EFFECTIVE November 23, 1973

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

APPLYING TO

URBAN AND RURAL SERVICE AREAS

RECEIVED

RIDER F

MAY 18 1973

ANNUALLY RECURRING SERVICE WITH MISSOURI
EXTENDED PERIODS OF SHUT DOWN PUBLIC Service Commission

Customers desiring service for other than residential use during recurring portions of successive years, where all service is normally discontinued or curtailed during the remaining portion of the year have the option of contracting for service under either of the two following plans:

- A. Pay for all service used under the applicable service rate subject to the minimum bill provisions of such rate during periods of shut down, or
- B. Receive service under provisions stated in the following paragraphs 1 to 8, inclusive.

CANCELLED

NOV 23 1973

BY 4th R.S. 112

PUBLIC SERVICE COMMISSION

1. Customer will pay Company in advance, ~~or~~ ^{at the option of Company,} with the first bill for service rendered, the estimated cost of connection, such connection to include all existing, new or enlarged facilities required for the supply of service to Customer back to a point on Company's system where the normal reserve capacity available equals the maximum load to be supplied. Such payments are not subject to refund.
2. Facilities supplied by Company will be predicated upon Customer's statement of his maximum load requirements.
3. Customer shall give Company reasonable advance notice when service is required or is to be discontinued or curtailed. All provisions of the applicable rate shall apply to service used within each such period of use. A reconnection charge of \$5.00 will be made each time normal use of service is resumed. 12/1/73 under the applicable rate schedule will be waived during the period in which service is discontinued or curtailed. Public Service Commission

FILED
12/1/73
Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE May 18, 1973

DATE EFFECTIVE June 18, 1973

ILL. C.C. DATE OF ISSUE May 18, 1973

DATE EFFECTIVE June 18, 1973

IA. ST. C.C. DATE OF ISSUE May 18, 1973

DATE EFFECTIVE June 18, 1973

ISSUED BY

Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREA

CANCELLED

RIDER F

RECEIVED
NOV 14 1969
MISSOURI
Public Service Commission

JUN 18 1973 ANNUALLY RECURRING SERVICE WITH EXTENDED PERIODS OF SHUT DOWN

BY 34 P. S. 112
PUBLIC SERVICE COMMISSION
OF MISSOURI

...existing service for other than residential use during recurring portions of successive years, where all service is normally discontinued or curtailed during the remaining portion of the year have the option of contracting for service under either of the two following plans:

- A. Pay for all service used under the applicable service rate subject to the minimum bill provisions of such rate during periods of shut down, or
- B. Receive service under provisions stated in the following paragraphs 1 to 8, inclusive.
 - 1. Customer will pay Company in advance, or at the option of Company, with the first bill for service rendered, the estimated cost of connection, such connection to include all existing, new or enlarged facilities required for the supply of service to Customer back to a point on Company's system where the normal reserve capacity available equals the maximum load to be supplied. Such payments are not subject to refund.
 - 2. Facilities supplied by Company will be predicated upon Customer's statement of his maximum load requirements.
 - *3. Customer shall give Company reasonable advance notice when service is required or is to be discontinued or curtailed. All provisions of the applicable rate shall apply to service used within each such period of use. A reconnection charge of \$5.00 will be made each time normal use of service is resumed. Minimum monthly charges as provided for under the applicable rate schedule will be waived during the period in which service is discontinued or curtailed.

*Indicates change.

FILED
DEC 15 1969
Public Service Commission

P.S.C. MO. DATE OF ISSUE November 14, 1969

DATE EFFECTIVE _____

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 112

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

RIDER F

ANNUALLY RECURRING SERVICE WITH
EXTENDED PERIODS OF SHUT DOWN

RECEIVED
JUL 31 1959
PUBLIC SERVICE COMM.

Customers desiring service for other than residential use during recurring portions of successive years, where all service is normally discontinued or curtailed during the remaining portion of the year have the option of contracting for service under either of the two following plans:

A. Pay for all service used under the applicable service rate subject to the minimum bill provisions of such rate during periods of shut down, or

B. Receive service under provisions stated in the following paragraphs 1 to 8, inclusive.

1. Customer will pay Company in advance, or at the option of Company, with the first bill for service rendered, the estimated cost of connection, such connection to include all existing, new or enlarged facilities required for the supply of service to Customer back to a point on Company's system where the normal reserve capacity available equals the maximum load to be supplied. Such payments are not subject to refund.

2. Facilities supplied by Company will be predicated upon Customer's statement of his maximum load requirements.

3. Customer shall give Company reasonable advance notice when service is required or is to be discontinued or curtailed. All provisions of the applicable rate shall apply to service used within each such period of use. A reconnection charge of \$3.00 will be made each time normal use of service is resumed. Minimum monthly charges as provided for under the applicable rate schedule will be waived during the period in which service is discontinued or curtailed.

*Cancelled
12/15/69*

AUG 5 1959

CASE NO 14, 039

P.S.C. MO. DATE OF ISSUE July 31, 1959

PUBLIC SERVICE COMMISSION DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS