UNION ELECT	RIC COMPANY	ELECTR	IC SERVICE		
P. S. C. MO., ILL.	C, C., IA. ST. C. C. SCHE	DULE NO. 5	FOURTEENTH REVI	SED SHEET N	<u>. 87</u>
	CANCELLING SCHE		THIRTEENTH REVI	פדח	87
			PANY SERVICE AREA	SHEET NO.	
APPLYING TO _					
-			ICATION NO. 80(M) ICE (CONTINUED)	JAN 17 (	
in service	tal authority. e areas where se e item on the b	uch tax is ap	e increased the ap plicable. Any suc	ppropriate amount h tax will be sho	only own as
will be du furnished right to n installat maximum 1 85 percen by multip	ue and payable under Company' make monthly te ion served here 5 minutes measu t, the customer	on or before s Rules and R sts to determ under. Shoul red demand du 's kilowatts um measured k	distributed at mor due date shown on egulations. The ( ine the power fact d the actual power ring the month be for billing purpos ilowatts by 85 per	bill. Service wi Company reserves a for of the customer factor at the tr determined to be ses will be adjust	ill be the er's ime of below ted
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			Fublic 3	ervice Commission	n ER-85-
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		nder order of	Mo.P.S.C., 12/28		EM-83-24
		<u>nuary 17, 198</u>		Jill 27 183	
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IA. ST. C. C. DA	TE OF ISSUE		DATE EFFECTIV	Public Sorvice Com	
Issugo ay	Charles J. Do	ugherty	Chairman	St. Louis, Mi	Issouri
	NAME OF C	PFICER	TITLE	ADDRESS	

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UNION ELI		IY ELECTRI	C SERVICE		
P.S.C. MO.,		C. SCHEDULE NO. 5		TEENTH REVISED SHEET, NINTH REVISED MELFTH REVISED SHEET,	87 (M)
APPLYING T		ALL SERVICE AF	SE	VENTH REVISED	87(IA
				REGEOVE MAY 31 1977: MISSOURI Public Service Comm	
		BLANK	SHEET *		
				DIED 1980 5. + 6.3(m) CE COMMISSION MISSOURI	
				F0LED JUN 3 0 1977	
*Indi	cates Change	•		Public Service Commis	ssion
P.S.C. No.	DATE OF ISSUE	May 31, 1977	DATE EFFEC	June 30, 1977	 7
ILL. C.C.	DATE OF ISSUE	May 31, 1977	DATE EFFEC		
1A. ST. C. C.	DATE OF ISSUE	May 31, 1977	DATE EFFEC	June 30, 197	7
ISSUED BY		es J. Dougherty	President	St. Louis, Mi	

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#### UNION ELECTRIC COMPANY

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P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

CHEDULE NO. 5 NINTH REVISED SHEET NO. 87 (M)

CANCELLING SCHEDULE NO. 5 EIGHTH REVISED SHEET NO. 87 (M)

1. 72

APPLYING TO \_\_\_\_\_\_ MISSOURI RURAL SERVICE AREAS

#### THIS RATE WITHDRAWN \*

Until the controls and submeters are physically removed, the rate will be as follows:

# SERVICE CLASSIFICATION NO. 16(M) CONTROLLED WATER HEATING RATE RATE OF LIMITED APPLICATION

(Customers transferred to Service Classification No. 15(M))

CANCELLED

JUN 3 0 1977

BY 13th RS 81 PUBLIC SERVICE COMMISSION OF MISSOURI

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ILL. C.C.	DATE OF ISSUE	DATE EFFEC	TIVE
IA. ST. C. C.	DATE OF ISSUE	DATE ÉFFEC	TIVE
ISUED AY	Charles J. Dougherty	President	St. Louis, Missourl

TITLE

NAME OF OFFICER

	UNION ELECTRIC COMPANY	ELECTRIC S	ERVICE		•
	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDU	LE NO. 5	EIGHTH	REVISED	- SHEET NO. 87 (M)
	CANCELLING SCHEDU	LE NO	SEVENTH	REVISED	SHEET NO. 87 (M)
	APPLYING TO	SOURI RURAL SE	RVICE AREAS	· · · · · · · · · · · · · · · · ·	
	SERVI	CE CLASSIFICAT	TON NO. 16(M)	REGE	
	CON	ROLLED WATER H	EATING RATE		2 1074
	RAT	E OF LIMITED A	PPLICATION		2 1974
I	tPata Paral an Marthlu M	ton Doodings		MISSI Nutito Contine	Commission
· .	* <u>Rate Based on Monthly M</u> s	ter Readings		Plane Servics	USHIN:SOLUTION
•	Each kwhr		•	1.48¢	4
	*Minimum Monthly Charge.	\$3.20 per wat	er heater cus	tomer.	1
	*Fuel Rider (Rider A).	pplicable to a	11 metered kwh	r.	1
	Tax Adjustment. Any lie	anco franchia	-	into occur	
	or similar charge or ta:	c levied by any	taxing author	rity on the	amounts
•	billed hereunder will be bills rendered to custor	-		-	
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	Payments. Bills are due	e and payable w	itnin ten day	s from date	or bill.
	<u>Term of Use</u> . Initial po days' notice.	eriod one year,	terminable t	hereaf <u>t</u> er o	n three
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	tollastas shares	BY Y	MMISSION P	ublic Service	
	*Indicates change,	OF MISSOU			
	P.S.C. NO. DATE OF ISSUE JUNE ]	2, 1974	DATE EFFECTIV	June 18,	1974 .
-	ILL. C.C. DATE OF ISSUE			/E	
			DATE EFFECTIV	/2	
	Insuzo By Charles J. Dough	erty P	resident	St. Loui	s, Missouri
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UNION ELECTRIC COMPANY	ELECTR			
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHED	JLE NO	SEVENTH	<b>KEVISED</b>	SHEET NO. <u>87 (M</u>
CANCELLING SCHED	JLE NO	FIFTH	REVISED	SHEET NO. 87 (M
APPLYING TO	SSOURI RURAL	SERVICE AREAS		·
SERV CON	ICE CLASSIF TROLLED WATH TE OF LIMITH	ICATION NO. 16 (M SR HEATING RATE ED APPLICATION	REGEI NOV 20 Elizsed Fehlie Service ( 1.30¢	1972 N
*Minimum Monthly Charge,	\$2.80 per	water heater cu	stomer.	
Tax Adjustment. Any li or similar charge or ta billed hereunder will b bills rendered to custo <u>Payments</u> . Bills are du <u>Term of Use</u> . Initial p days' notice. <u>Limited Application</u> . T premises served under t Customer, in good faith for the installation an of this rate. This rat under any other Service Customer may transfer a service, as provided un	x levied by e so design mers under t e and payabl eriod one yo he applicat: his rate pr , had made a d operation e shall not Classificat t any time t	any taxing auth ated and added a the jurisdiction le within ten da ear, terminable ion of this rate ior to October 1 a commitment pri of a water heat be available to tion on or after to uncontrolled	ority on the a s a separate of the taxing ys from date of thereafter on shall be lim , 1957, or who or to October er under the any water he October 1, 10 electric wate	amounts item to g authority. of bill. three ited to ere a 1, 1957 provisions ater served 957.
BY	JUN 18 1974 MC SERVICE COMM OF MISSOURD	<u>20</u> m	FILE NOV 2819 Case The, 12	72
Novom	ber 20, 197:		November	 28 1072
			ve <u>November</u>	
LL. C.C. DATE OF ISSUE		DATE EFFECT	IVE	···
saugo av Charles J. Dough		President	St. Louis,	Missouri
HAME OF OFF		TITLE	. <b>۵</b>	

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JNION ELECTRIC COMPANY EL	ECTRIC SERVICE		
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.		CTH REVISED	- SHEET NO. 87
CANCELLING SCHEDULE NO	<u> </u>	TH REVISED	_ SHEET NO. 87
APPLYING TO MISSOURT F	URAL SERVICE AREAS	3	
		REGE	UVED
	SIFICATION NO. 16		1 1972
	WATER HEATING RATE MITED APPLICATION	<u>£</u> j	
			usus a Commission
*Rate Based on Monthly Meter Rea	dings		
Each kwhr		1.28c	
*Minimum Monthly Charge. \$2.75	per water heater o	customer.	
*Fuel Rider (Rider A). Applicat	le to all metered	kwhr.	
Tax Adjustment. Any license, i or similar charge or tax levied billed hereunder will be so des bills rendered to customers und	l by any taxing aut signated and added	thority on the as a separate	amounts item to
Payments. Bills are due and pa	yable within ten o	days from date	of bill.
Term of Use. Initial period or days' notice.	ae year, terminable	e thereafter o	n three
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		NOV 28 1972	· ·
	. BY	Case Mr. 1	7. 133
	PUB	LIC SERVICE COMM OF MISSOURI	ISSION
*Indicates change.	· ·		
P.S.C. MO. DATE OF ISSUE March 1, 19	72 DATE EFFE	CTIVE April	1, 1972
ILL. C.G. DATE OF ISSUE		CTIVE	
IA. ST. C.C. DATE OF ISSUE	DATE EFFE	CTIVE	
the by Charles J. Dougherry	President	St. Loui	s, Missouri
NAME OF OFFICER	TITLE		Anner

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	UNION ELECTRIC COMPANY	ELECTRIC SERV	ICE	÷	
	P.S.C. MO., ILL.C.C., IA. ST. C.C. SCHEDULE N	<u>. 5</u> .	FIFTH	REVISED	- SHEET NO. 87(M)
	CANCELLING SCHEDULE +		THIRD	REVISED	SHEET NO. 87(1)
	-	RI RURAL SERVIC	E AREAS		
	CONTROL	CLASSIFICATION LED WATER HEAT) F LIMITED APPLI	NG RATE		EIVED :9 1971
-	*Rate Based on Monthly Mete			La Com	n se en en Later de la Basel de la constructiones Later de la constructiones
	Each kwhr			1.14¢	
	*Minimum Monthly Charge. \$2	.45 per water	heater cus	tomer.	
	<u>Tax Adjustment</u> . Any licen similar charge or tax levi billed hereunder will be s bills rendered to customer	se, franchise, ed by any taxir o designated ar	gross rece ng authorit nd added as	ipts, occup y on the am a separate	ounts item to
	Payments. Bills are due a	nd payable with	nin ten day	s from date	of bill.
	Term of Use. Initial peri days' notice.	od one year, te	erminable t	hereafter o	n three
6	Limited Application. The premises served under this Customer, in good faith, h for the installation and o of this rate. This rate s under any other Service Cl Customer may transfer at a service, as provided under	rate prior to ad made a commi- peration of a w hall not be available assification or ny time to unce	October 1, Itment prio vater heato hilable to h or after potrolled e	1957, or w r to Octobe r under the any water h October 1, lectric wat	here a r 1, 1957 provisions eater served 1957. er heating
	GAN	GELLED		FO	
	NC	JV 28 1972		1 DED	1 0 1971
	N 7	HARS 87	(m)		Yo. 17,107
		OF MISSOURI			
	*Indicates change.				
•	P.S.C. MO. DATE OF ISSUE		DATE EFFECT	V£	
	IA. ST. C.C. DATE OF ISSUE			IVE	
	issuep BY Charles J. Dougher	ty Pres	ident	St. Loui	is, Missouri

MISSOURI RUZAL SERVICE AREAS SERVICE CLASSIFICATION NO. 16(M) CONTROLLED MATER HEATING RATE MATE OF LIGUTED APPLICATION * Rate Based on Monthly Meter Readings. Each kwhr * I.11c * Minimum Monthly Charge. \$2.40 per water heater customer. Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate licen to bills rendered to customers under the jurisdiction of the taxing authority on the amounts billed hereunder will be so designated and added as a separate licen to bills rendered to customers under the jurisdiction of the taxing authority on the amounts billed hereunder will be so designated and added as a separate licen to bills rendered to customers under the jurisdiction of the taxing authority Payments. Bills are due and payable within ten days from date of bill. Term of Use. Initial period one year, terminable thereafter on three days' notice. Limited Application. The application of this rate shall be limited to premises served under this rate prior to October 1, 1957, or where a Customer in good faith, had made a commitment prior to October 1, 1957. Customer may transfer at any time to uncourtelled electric water heating service, as provided under applicable Service Classifications. FIG. 10: 07: 1969 MON 7 1969 MON 7 1969 MON 7 1969 MANNON 7 1969 MANNO			-		.`
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*Minimum Monthly Charge. \$2.40 per water heater customer.          Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authorit         Payments. Bills are due aud payable within ten days from date of bill.         Term of Use. Initial period one year, terminable thereafter on three days' notice.         Limited Application. The application of this rate shall be limited to premises sorved under this rate prior to October 1, 1957, or where a Customer, in good faith, had made a commitment prior to October 1, 1957. for the installation and operation of a water heater under the provision of this rate. This rate shall not be available to any water heater servu under any other Service Classification on after October 1, 1957. Customer may transfer at any time to uncontrolled electric water heating service, as provided under applicable Service Classifications.         @ANNORELLED       NOV 7 1969         wr	*Rate Based on M	onthly Meter Readings	3.	فبالوادعين بحي في في الارتمالية	ويستنهز فمعطا فتناع وتشارك
*Minimum Monthly Charge. \$2.40 per water heater customer.          Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be as designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authorit Payments. Bills are due aud payable within ten days from date of bill.         Term of Use. Initial period one year, terminable thereafter on three days' notice.         Limited Application. The application of this rate shall be limited to premises served under this rate prior to October 1, 1957, or where a Customer, in good faith, had made a commitment prior to October 1, 1957. for the installation and operation of a water heater under the provision of this rate. This rate shall not be available to any water heater servu under any other Service Classification on after October 1, 1957. Customer may transfer at any time to uncontrolled electric water heating service, as provided under applicable Service Classifications. <b>BEC 10 1971 DEC 10 1971</b> BY <b>JEAN S.87(D)</b> Windicates change. <b>FILED</b> NOV 7 1969 <i>Last Mo. 14, 65</i> Public SERVICE COMMISSION OF MISSION <b>Public formine Control</b> *Indicates change. <b>DATE EFFECTIVE</b> PATE EFFECTIVE       NOV 7 1969 <i>Luc C. Date of issue</i> <b>DATE EFFECTIVE</b> Not construction <b>DATE EFFECTIVE</b>	Each kwhr		-	1 110	
Tax Adjustmant. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority Payments. Bills are due and payable within ten days from date of bill.         Term of Use. Initial period one year, terminable thereafter on three days' notice.         Limited Application. The application of this rate shall be limited to premises served under this rate prior to October 1, 1957, or where a Customer, in good faith, had made a commitment prior to October 1, 1957. Customer may there Service Classification on or after October 1, 1957.         Customer may thus for at any time to uncontrolled electric water heater serv under any other Service Classification on or after October 1, 1957.         Customer may thansfer at any time to uncontrolled electric water heating service, as provided under applicable Service Classifications.         PUBLIC SERVICE COMMISSION or MUSCOURD         PubLIC SERVICE COMMISSION or MUSCOURD         *Indicates change.         PARE EFFECTIVE         PARE EFFECTIVE         PARE EFFECTIVE         PARE EFFECTIVE         PARE EFFECTIVE		<b>n</b> , <i>h</i>			
Similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authori <u>Payments</u> . Bills are due and payable within ten days from date of bill. <u>Term of Use</u> . Initial period one year, terminable thereafter on three days' notice. <u>Limited Application</u> . The application of this rate shall be limited to premises served under this rate prior to October 1, 1957, or where a Customer, in good faith, had made a commitment prior to October 1, 1957 for the installation and operation of a water heater under the provision of this rate. This rate shall not be available to any water heater serv under any other Service Classification on or after October 1, 1957. Customer may transfer at any time to uncontrolled electric water heating service, as provided under applicable Service Classifications. <b>FOLED</b> NOV 7 1969 <i>Lace No. 16</i> ,655 PUBLIC SERVICE COMMISSION or MISSOUR PLANE OF ISSUE PARE EFFECTIVE NOV ember 7, 1969 PLANE OF ISSUE PARE EFFECTIVE PARE EFFECTIVE	" <u>Minimum Monthly</u>	Charge. \$2.40 per t	ater heater cus	tomer.	
Term of Use.       Initial period one year, terminable thereafter on three days' notice.         Limited Application.       The application of this rate shall be limited to premises served under this rate prior to October 1, 1957, or where a Customer, in good faith, had made a commitment prior to October 1, 1957 for the installation and operation of a water heater under the provision of this rate. This rate shall not be available to any water heater serv under any other Service Classification on or after October 1, 1957.         Customer may transfer at any time to uncontrolled electric water heating sarvice, as provided under applicable Service Classifications.         BEC 1 (° 1971         BY       STARSSUM         PUBLIC SERVICE COMMISSION OF MISSOURI         *Indicates change.         PS.C. No. DATE OF ISSUE         November 7, 1969         PLC. C. DATE OF ISSUE	similar charge billed hereunde	or tax levied by any r will be so designat	taxing authorit ted and added as	y on the amo a separate	oun <b>ts</b> item to
days' notice.         Limited Application. The application of this rate shall be limited to premises served under this rate prior to October 1, 1957, or where a Customer, in good faith, had made a commitment prior to October 1, 1957 for the installation and operation of a water heater under the provision of this rate. This rate shall not be available to any water heater serv under any other Service Classification on or after October 1, 1957. Customer may transfer at any time to uncoutrolled electric water heating service, as provided under applicable Service Classifications.         BEC. 1 (0 1971       DEC. 1 (0 1971         BY       STARSSON         OF MISSOURI       FILE D         NOV 7 1969         BY       Strike Commission of missouri of the prime of missouri of missouri of the prime	Payments. Bill	s are due aud payable	e within ten day	s from date	of bill.
Premises served under this rate prior to October 1, 1957, or where a Customer, in good faith, had made a commitment prior to October 1, 1957 for the installation and operation of a water heater under the provision of this rate. This rate shall not be available to any water heater serv under any other Service Classification on or after October 1, 1957. Customer may transfer at any time to uncontrolled electric water heating service, as provided under applicable Service Classifications.		nitial period one yea	ar, terminable t	hereafter or	n three
BANGELLED         DEC 1 C 1971         BY       STR. S. 87 (D)         PUBLIC SERVICE COMMISSION         OF MISSOURI         *Indicates change.         P.S.C. MO. DATE OF ISSUE         November 7, 1969         ILL. C.C. DATE OF ISSUE         November 7, 1969         DATE EFFECTIVE         November 7, 1969         DATE EFFECTIVE         November 7, 1969         DATE EFFECTIVE         DATE EFFECTIVE	Customer, in go for the install of this rate. under any other Customer may tr	od faith, had made a ation and operation of This rate shall not h Service Classificat: ansfer at any time to	commitment prio of a water heate oe available to ion on or after o uncontrolled e	r to October r under the any water he October 1, 1 lectric wate	r 1, 1957 provision eater serv 1957.
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BY       57       R. S. 87(m)         BY       900       900         PUBLIC SERVICE COMMISSION       600         OF MISSOURI       600         VIndicates change.       600         P.S.C. MO. DATE OF 185UE       November 7, 1969         P.S.C. MO. DATE OF 185UE       November 7, 1969         DATE EFFECTIVE       November 7, 1969		GANGELL	ED		
BY       54       R. S. 87       NOV 7 1969         PUBLIC SERVICE COMMISSION       6ase No. 16,65         VIndicates change.       6ase No. 16,65         Public Survice Commission       Public Survice Commission         P.S.C. MO. DATE OF ISSUE       November 7, 1969         ILL. C.C. DATE OF ISSUE       Date Effective         November 7, 1969       Date Effective         November 7, 1969       Date Effective		NFC 1 0 197	1		ED
PUBLIC SERVICE COMMISSION OF MISSOURI       base No. 16,65         *Indicates change.       Public Sumire Commission Public Sumire Commission Publ		-tps,	an(m)	NOV	7 1060
*Indicates change.       OF MISSOURI       Edal 10, 10,000,000         *Indicates change.       Public Survice Commission         P.S.C. MO. DATE OF ISSUE       November 7, 1969         ILL. C.C. DATE OF ISSUE       DATE EFFECTIVE         NA.ST. C.C. DATE OF ISSUE       DATE EFFECTIVE		BY	MISSION	VUV V	•
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IA. ST. C.C. DATE OF ISSUE					
Issued by Charles J. Dougherty President St. Louis, Missour			DATE EFFECTI	VE	
	Issued BY Charles	J. Dougherty	President	St. Louis	a, Missour

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INION ELECTRIC COMPANY	ELEC	TRIC SERVICE				
P.S.C. MO., ILL, C.C., IA. ST. C.C. SCHE	DULE NO. 5 .	FIRST	REVISED		SHEET NO	<u>87(</u> N
CANCELLING SCHEI	DULE NO. 5		INAL		SHEET NO	87
APPLYING TO	ISSOURI RI	JRAL SERVICE	AREAS			
				 - ;	RECE	IVED
SER	VICE CLAS	SIFICATION NO	). 16 (M	2*	NEUL	.IV (
C	ONTROLLED	WATER HEATIN	G RATE		JUN 2	21 i9f
1	RATE OF L	IMITED APPLIC	ATION	) } 	Missi Public Servi	
*Net Rate Based on M	onthly Me	ter Readings.	_			
Each kwhr				1.04	45¢	
Minimum Monthly Cha	rge. \$1.	50 per water	heater	custo	mer.	ļ
tion or similar char the amounts billed a separate item to diction of the taxin Payments. Bills ar	hereunder bills ren ng author:	will be so d dered to cust ity.	lesignat comers u	ed and nder 1	d added the jur	as is~
of bill. <u>Term of Use</u> . Initi- on three days' noti-	al period			-		
Limited Application limited to premises 1957, or where a Cu ment prior to Octob- tion of a water hea This rate shall not under any other Ser	served u stomer, i er 1, 195 ter under be avail vice Clas	nder this rat n good faith, 7 for the ins the provisio able to any w sification or	e prior had ma stallati ons of t vater he or aft	to 0 de a on an his r ater er 0c	ctober conmit- d opera ate. served tober 1	-
1957. Customer may tric water heating Service Classificat	service, ions.	as provided u	nder ap			c-
	(	BANGELL Case No. 16 NOV 7 1969				
*Indicates change. **Indicates addition		UBLIC SERVICE COMM	87(14)		LED	
P.S.C. MO. DATE OF ISSUE JUNE	21, 1967		ECTIVE	JulyU2	12,1 11867	,
ILL. C.C. DATE OF ISSUE		DATE EFF	FCTIVE		VICE COMM	
IA. ST. C. C. DATE OF ISSUE		DATE EFF				
Charles J. D	ougherty	President	St.	Louis	s, Miss	ouri
NAME OF O		TITLE			ADDRESS	<u> </u>

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#### UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5 ORIGINAL

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. \_\_\_\_\_

\_\_\_\_\_\_ SHEET NO. \_\_\_\_\_

APPLYING TO \_\_\_\_\_

# ALL RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 16	A Line and
CONTROLLED WATER HEATING RATE	JUL 3 1 1930
RATE OF LIMITED APPLICATION	M. LOUR) Public Service Comm.

Net Rate Based on Monthly Meter Readings.

Each kwhr

1.10¢

Minimum Monthly Charge. \$1.50 per water heater customer.

<u>Payments.</u> Bills are due and payable within ten days from date of bill.

Term of Use. Initial period one year, terminable thereafter on three days' notice.

Limited Application. The application of this rate shall be limited to premises served under this rate prior to October 1, 1957, or where a Customer, in good faith, had made a commitment prior to October 1, 1957 for the installation and operation of a water heater under the provisions of this rate. This rate shall not be available to any water heater served under any other Service Classification on or after October 1, 1957. Customer may transfer at any time to uncontrolled electric water heating service, as provided under applicable Service Classifications.

からち、1759 **CASF** 140 - 2052 PB3117 828 7552

# CANCELLED

BY JUL 2 1 1967 PUBLIC SER M. OF MO

-	· · · ·	NAME OF	OFFICER		TITLE		ADDRES	5
ISSUED BY		J. W. 1	McAfee	•	President	St.	Louis,	Mo.
Issue	d pursuant to	order of	Illinoie	Commerce	Commission entered July 22.	1959 12	a Case No.	45465.
ILL. C.C.	DATE OF ISSUE	Jul	y 31,	1959	DATE EFFECTIVE	Augu	<u>ist 5.</u>	1959
P.S.C. Mo.	DATE OF ISSUE	Jul	<u>y 31,</u>	1959	DATE EFFECTIVE	Augu	<u>ist 5,</u>	1959

-	UNION ELE	CTRIC COMPANY	ELECTRIC	SERVICE	• • •	
	P.S.C. MO., 1	LL. C. C., IA. ST. C.C. SCHED	ULE NO. 5	7TH REVI	SED	SHEET NO88
		CANCELLING SCHEE	F	6TH REVIS	SED	SHEET NO 88
	APPLYING TO	TODARD MICCOUT	LI EDISON COMPA	NY SERVICE AN		രലസഭത
•		SER	NVICE CLASSIFIC		<u>(M)</u>	<u>りらいりにし</u> R 1 2 <sup>1985</sup>
	village: lighting open to	le: This schedule s, and other gover g of public street and reserved for i Edison Company.	nmental agencie s and roads, pu	es having app ublic parks a	palities, inc ropriate auth nd of parking to	orporated
	mercury there is bracket bulbs; a made for	er of Service Supp vapor lamps suppl adequate space. , including instal and the cost of end r other type insta systems will be ma	ied by overhead The rate inclu lation; mainter argy used by th llations as her	l circuit on Ides the cost Mance, cleani Me lamp. Add Teinunder pro	existing wood of fixtures ng and replac itional charg vided. Exist	poles where and related ement of es will be ing incan-
	Rate Per	r Unit Per Month:				
	1.	INCANDESCENT				
r future use	MS.EO-85-114EK-85-160 mission	2 500 Lumen, 14 4 000 Lumen, 24 6 000 Lumen, 44 Price includes en <u>MERCURY VAPOR</u> Lamp and Fixture 3 300 Lumen, 6 800 Lumen, 11 000 Lumen,	100 Watt, Stand 175 Watt, Stand 250 Watt, Stand	s, Standard s, Standard ole. dard dard	31 63 98 135 Kwh Usage	<u>Monthly Rate</u> \$ 3.09 4.83 5.73 8.89 <u>Monthly Rate</u> \$ 4.06 5.30 7.43
ELLED VAA	Comr Comr	20 000 Lumen, 54 000 Lumen, 1 Price includes e	000 Watt, Stand	lard .	143 357	10.79 29.63
NCEI Sel fuck	MISS	METAL HALIDE				
<b>S</b> S B	By 0 (d Public Se	Lamp and Fixture 20 000 Lumen, 25 37 000 Lumen, 40			Kwh Usage er Month 105 7 [] 169	Monthly Rate 12,81 14.89
		Price includes e	xisting wood po	ple,	APR	l 6 <b>19</b> 85
	*In	dicates Change			Public Soni	Commission
	Iss <b>P.S.C.</b> Mo.	ued pursuant to Or DATE OF ISSUE App	der of Mo.P.S. ril 12, 1985	C. in Case	Nds. E0-85-1	1917-1917-1917-1917-1917-1917-1917-1917
		DATE OF 155UE			CTIVE	
		DATE OF 185UE		DATE EFFE	CTIVE	
		William E.	Cornelius	President	St. Lou	is, Missouri
		NAME OF OF	FICER	TITLE		ADDRESS

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	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5		88
	CANCELLING SCHEDULE NO	FIFTH REVISED	SHEET NO
	APPLYING TO FORMER MISSOURI EDISON C		
		IFICATION NO. 81(M) ET LIGHTING SERVICE	
Ì	Available: This schedule is availab villages, and other governmental age lighting of public streets and roads open to and reserved for general pub Missouri Edison Company.	ole to all municipalities, encies having appropriate a s, public parks and othering	uthen for the utdoor locations
	<u>Character of Service Supplied</u> : The mercury vapor lamps supplied by over there is adequate space. The rate i bracket, including installation; mai bulbs; and the cost of energy used b made for other type installations descent systems will be maintained	rhead circuit on existing w includes the cost of fixtur intenance, cleaning and rep by the tank Additional ch bareunemeer provided. Ex but no new installations wi	ood poles where es and related lacement of
	*Rate Per Unit Per Month: APR	1 6 1985	
	1. INCANDESCENT Lamp and Fixture PUBLIC SER 1 000 Lumen, 92 Watt, Se 2 500 Lumen, 189 Watt, Se 4 000 Lumen, 295 Watt, Se	WICE COMMISSION In Missouri Pries, Standard eries, Standard eries, Standard eries, Standard eries, Standard eries, Standard 135	<u>Monthly Rate</u> \$ 2.02 3.15 3.74 5.80
	3 300 Lumen, 100 Watt, 5 6 800 Lumen, 175 Watt, 5 11 000 Lumen, 250 Watt, 5 20 000 Lumen, 400 Watt, 5 54 000 Lumen, 1 000 Watt, 5 Price includes existing woo	Standard 38 Standard 65 Standard 92 Standard 143 Standard 357	\$ 2.65 3.46 4.85 7.04 19.34
	3. <u>METAL HALIDE</u> <u>Lamp and Fixture</u> 20 000 Lumen, 250 Watt, Sta 37 000 Lumen, 400 Watt, Sta	andard 169	Monthly Rate
	Price includes existing woo *Indicates Change	JA JA	N 1 4 1985
	Issued pursuant to Order of Mo. P.S.C. MO. DATE OF ISSUE January 10, 1985	.P.S.C. in Case No. Eublic S	avice Commission
	122. C.C. DATE OF ISSUE	DATE EFFECTIVE	<u></u>
	IA. ST. C.C. DATE OF ISSUE	DATE EFFECTIVE	
	William E. Cornelius	President St.	Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

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UNION ELECTRIC COMPANY	
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MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. <u>5</u> FIFTH REVISED SHEET CANCELLING SCHEDULE NO. <u>5</u> FOURTH REVISED SHEET NG TO <u>FORMER MISSOURI EDISON COMPANY SERVICE AREA OF COMPA</u>	NO
NG TOFORMER MISSOURI EDISON COMPANY SERVICE AREA DE CINTER DE CONTRACTOR DE CONTRACTOR NO. 81 (М)	
SERVICE CLASSIFICATION NO. 81(M)	<u>,</u>
	,
MUNICIPAL STREET LIGHTING SERVICE	
lable: This schedule is available to all municipalities, incorporate	
ages, and other governmental agencies having appropriate authority for iting of public streets and roads, public parks and other outdoor local to and reserved for general public use in all areas formerly served	atio
ouri Edison Company.	Uy
acter of Service Supplied: The standard lighting fixture will be mu	
ury vapor lamps supplied by overhead circuit on existing wood poles we is adequate space. The rate includes the cost of fixtures and related the set of th	
ket, including installation; maintenance, cleaning and replacement of	
os; and the cost of energy used by the lamp. Additional charges will	
e for other type installations as hereinunder provided. Existing inc	
cent systems will be maintained but no new installations will be made	•
Per Unit Per Month:	
1. INCANDESCENT	
Kwh Usage Lamp and Fixture Per Month Monthly	Rat
	97
2 500 Luman 189 Watt Series Standard C C DR63 (P) 1 1 12 13	08
4 000 Lumen, 295 Watt, Series, Standard DAN98 ELLEU.	66
6 000 Lumen, 405 Watt, Series, Standard 135 5.	67
Price includes existing wood pole. JAN 14 1985	
Inter DC RX	
2. MERCURY VAPOR BY (DZ C)	
PUBLE AFFIYSE COMMISSION	
Lamp and Fixture Per Monthly Monthly	
3 300 Lumen, 100 Watt, Standard 38 \$ 2. 6 800 Lumen, 175 Watt, Standard 65 3.	
11 000 Lumen, 250 Watt, Standard 92 4.	
20 000 Lumen, 400 Watt, Standard 143 6.	
54 000 Lumen, 1 000 Watt, Standard 357 18.	
Price includes existing wood pole.	
3. METAL HALIDE	
Kwh Usage	
Lamp and Fixture Per Month Monthly 20 000 Lumen, 250 Watt, Standard 105 \$ 8.	
	50
	50
Price includes existing wood pole.	
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on 10 days' notice under order of Mo.P.S.C., 12/28/83, in Case No.  E Mo. Date of HSUEJanuary 17, 1984Date EffectiveJanuary 27, 27	M-83 1984
C. DATE OF ISSUE	<u>^</u>
C.C. DATE OF ISSUE DATE EFFECTIVE DATE EFFECTIVE	ا د ز ، ا <del>ر</del> ز
Charles J. Dougherty Chairman St. Louis, Mis	

TITLE

NAME OF OFFICER

ADDRESS

P.S.C. MO., ILL. C.C., IA. ST.	C.C. SCHEDULE NO. 5	FOURTH	REVISED SHEET NO
CANCEL	LING SCHEDULE NO	THIRD	REVISED SHEET NO
APPLYING TO	ALL SET	VICE AREAS	
		K	EGEIVED
			MAY 31 1977:
			MISSOURI
		Publi	c Service Commiss
	BLANK S	SHEET *	
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		GANGELLE	D)
		MAY 3 1) 1980	
		HAS 0	$\frac{3(m)}{m}$
		BY 400 AD. PUBLIC SERVICE COMMIS OF MISSOURI	51014
			FILED
			JUN 3 0 1977
*Indicates Chang	;e .	Put	olic Service Commis
0	May 31, 1977	DATE EFFECTIVE	June 30, 197
P.S.C. NO. DATE OF ISSUE			Turne 30 197
ILL. C.C. DATE OF ISSUE	<u>May 31, 1977</u>	DATE EFFECTIVE	
		•	June 30, 197

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Union I	ELECT	RIC	COMP	PANY
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ELECTRIC SERVICE

P.S.C. MO., ILL. C.C	., IA. ST. C. C.	SCHEDULE	NO
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C.C., IA. ST. C.C. SCHEDULE NO. 5	THIRD REVISED SHEET NO. 88
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CANCELLING SCHEDULE NO. \_5\_\_\_ SECOND REVISED \_\_\_\_ SHEET NO. \_88\_\_\_

APPLYING TO .

ALL SERVICE AREAS

#### SERVICE CLASSIFICATION NO. 15 AND 16 CONTROLLED WATER HEATING RATES RATES OF LIMITED APPLICATION

For the operation of automatic storage type electric water heaters conforming to the tank sizes and to the Special Rules and Regulations hereinafter set forth.

- **\*1**. Rate Application.
  - a. Service Classification No.15 is applicable in all service areas in Missouri as set forth on Sheets No. 9 through 14, all service areas in Illinois as set forth on Sheet No. 23, and in communities designated as Urban in Iowa as set forth on Sheet No. 26.

**€**-`

- Service Classification No.16 is applicable in Iowa to service areas b. outside of the communities designated as Urban in (a) above, as set forth on Sheet No. 26.
- 2. Electric water heating installations shall be suitable for 208 or 240 volt, 2 wire, single phase alternating current service.
- 3. Electric energy supplied under this schedule will be interrupted during certain hours of each day subject to determination by Company to conform to Company's load conditions, but in no event will the supply of electric energy hereunder be limited to less than 18 hours daily.
- 4. Control of electric service by Company will be applied to both heater elements of the storage tank and to effect this control, Company will install and maintain on Customer's premise at its own expense a time switch or other suitable device to control the hours of use of electric service, and a submeter of suitable size to measure the electric energy used for heating water. Controlled water heating service will be supplied through a submeter to the main meter which measures the total electric requirements of Customer's premise. 川防注

}	JUN	3 0 1977	
*Indi	icates change. By 446 R	588	
	PUBLIC SERVI	CE-COMMISSION	
P.S.C. No.	DATE OF ISSUE_ November 24, 1976	MIDOUKI DATE EFFECTIVE	December 24, 1976
	DATE OF ISSUE_ November 24, 1976		December 24, 1976
IA. ST. C.C.	DATE OF ISSUE November 24, 1976	DATE EFFECTIVE_	December 24, 1976
	Charles J. Dougherty	President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ÅDDRESS

For the oc conformin hereinaft *1. <u>Rate</u> a. <u>S</u> b. <u>S</u> c i b. <u>S</u> c i 2. Elect 240 v 3. Elect durin Compa will than 4. Contr heate compa own e the h size troll to th	SERVICE	5 CLASSIFICAT ROLLED WATE ES OF LIMIT tic storage and to the ion No. 15 in thin all serv ets No. 9 an Sheet No. 2 ion No. 16 in e areas as s ci, Sheet No side of the a) above.	FIRST SERVICE AREA ION NO. 15 AN R HEATING RA ED APPLICATION type electric Special Rule s applicable ice areas de d 10, in Mis 6 in Iowa. s applicable hown on Shee . 24 in Illi	ND 16 NOV TES MISS Public Service c water hea es and Regu in all des signated as souri, Shee throughout ts No. 11 to nois, and S	7 1969 OURI e Commission ters lations ignated Urban t No. all o 16, heet
For the o conformin hereinaft *1. <u>Rate</u> a. <u>S</u> b. <u>S</u> c i N 2. Elect 240 v 3. Elect durir Compa will than 4. Contr heate Compa own e the k	URBAN SERVICE CONT RAT Operation of automating to the tank sizes er set forth. Application. ervice Classification communities, or with is set forth on Shee 3 in Illinois, and ervice Classification f Company's service inclusive in Missour to. 26 in Iowa, outs hated as Urban in (a cric water heating in	CLASSIFICAT ROLLED WATE TES OF LIMIT tic storage and to the Lon No. 15 in hin all servets No. 9 and Sheet No. 2 Lon No. 16 in areas as so ci, Sheet No side of the a) above. Installation	SERVICE AREA ION NO. 15 AN R HEATING RA ED APPLICATION type electric Special Rule s applicable ice areas de d 10, in Mis 6 in Iowa. s applicable hown on Shee . 24 in Illi	s REPE NOV TES MISS Tublic Service c water hea es and Regu in all des signated as souri, Shee throughout ts No. 11 t nois, and S	7 1969 OURI e Commission ters lations ignated Urban t No. all o 16, heet
For the oconformin hereinaft *1. <u>Rate</u> a. <u>S</u> b. <u>S</u> c i N 2. Elect 240 v 3. Elect durir Compa will than 4. Contr heate compa own e the h size troll to th	SERVICE CONT RAT operation of automating to the tank sizes er set forth. Application. ervice Classification communities, or with is set forth on Shee 3 in Illinois, and ervice Classification f Company's service inclusive in Missour to. 26 in Iowa, outs ated as Urban in (a cric water heating in	CLASSIFICAT ROLLED WATE TES OF LIMIT tic storage and to the to No. 15 in the all serves to No. 16 in the areas as s ti, Sheet No. 2 tion No. 16 in the areas as s ti, Sheet No side of the a) above.	ION NO. 15 A) R HEATING RA ED APPLICATION type electric Special Rulo s applicable ice areas de d 10, in Mis 6 in Iowa. s applicable hown on Shee . 24 in Illi	NOV <u>ND 16</u> <u>TES</u> <u>MISS</u> <u>Public Servic</u> c water hea es and Regu in all des signated as souri, Shee throughout ts No. 11 t. nois, and Si	7 1969 OURI e Commission ters lations ignated Urban t No. all o 16, heet
conformin hereinaft *1. <u>Rate</u> a. <u>S</u> a. <u>S</u> b. <u>S</u> c b. <u>S</u> c i N 7 2. Elect 240 v 3. Elect durir Compa will than 4. Contr heate Compa own e the h size troll to th	<u>CONT</u> <u>RAT</u> operation of automating to the tank sizes er set forth. <u>Application</u> . <u>ervice Classification</u> communities, or with as set forth on Shee 3 in Illinois, and <u>ervice Classification</u> f Company's service inclusive in Missour to. 26 in Iowa, outs ated as Urban in (a	ROLLED WATE ES OF LIMIT tic storage and to the and to the in all serv ets No. 9 an Sheet No. 2 ion No. 16 i a areas as s ci, Sheet No side of the a) above. installation	R HEATING RA ED APPLICATION type electric Special Rule s applicable ice areas de d 10, in Mis 6 in Iowa. s applicable hown on Shee . 24 in Illi	In all des signated as souri, Shee throughout ts No. 11 t nois, and S	OURI e Commission ters lations ignated Urban t No. all o 16, heet
<ul> <li>*1. Rate</li> <li>a. So a</li> <li>b. So a</li> <li>b. So a</li> <li>c. a</li> <li>b. So a</li> <li>c. a</li> <li>d. So a</li> <li>d. So a</li> <li>d. So a</li> <li>d. Contrane</li> <li>will than</li> <li>4. Contrane</li> <li>d. Company</li> <li>will than</li> <li>4. Contrane</li> <li>d. Contrane</li> <li>d. Contrane</li> <li>the heate</li> <li>c. Company</li> <li>the heate</li> <li>c. Company</li> <li>the heate</li> <li>to the heate</li> </ul>	Application. ervice Classification communities, or with as set forth on Shee 3 in Illinois, and ervice Classification of Company's service inclusive in Missour to. 26 in Iowa, outs ated as Urban in (a cric water heating in	in all serv ets No. 9 an Sheet No. 2 ion No. 16 i areas as s ri, Sheet No side of the a) above.	ice areas de d 10, in Mis 6 in Iowa. s applicable hown on Shee . 24 in Illi	signated as souri, Shee throughout ts No. 11 t nois, and S	Urban t No. all o 16, heet
<ul> <li>b. S</li> <li>b. S</li> <li>c. ii</li> <li>N</li> <li>2. Elect</li> <li>240 v</li> <li>3. Elect</li> <li>durin</li> <li>Compawill</li> <li>than</li> <li>4. Contraneate</li> <li>Compawill</li> <li>than</li> <li>4. Contraneate</li> <li>the heate</li> <li>compawn eather</li> <li>the heate</li> <li>to the heate</li> </ul>	ommunities, or with is set forth on Shee 3 in Illinois, and <u>ervice Classification</u> of Company's service inclusive in Missour to. 26 in Iowa, outs hated as Urban in (a cric water heating the	in all serv ets No. 9 an Sheet No. 2 ion No. 16 i areas as s ri, Sheet No side of the a) above.	ice areas de d 10, in Mis 6 in Iowa. s applicable hown on Shee . 24 in Illi	signated as souri, Shee throughout ts No. 11 t nois, and S	Urban t No. all o 16, heet
2. Elect 240 v 3. Elect durin Compa will than 4. Contr heate Compa own e the k size troll to th	of Company's service Inclusive in Missour Io. 26 in Iowa, outs Nated as Urban in (a Aric water heating d	e areas as s ci, Sheet No side of the a) above. Installation	hown on Shee . 24 in Illi	ts No. 11 to nois, and Si	o 16, hee <b>t</b>
<ul> <li>240 w</li> <li>3. Elect durin Compa will than</li> <li>4. Contra heate Compa own ea the h size troll to th</li> </ul>					
durin Compa will than 4. Contr heate Compa own e the h size troll to th	. ,	e pnase alte			
heate Compa own e the h size troll to th	ric energy supplied ag certain hours of any to conform to Co the supply of elect 18 hours daily.	each day su ompany's loa	bject to det d conditions	ermination ` . but in no	by 'évént /
of Ci	col of electric server er elements of the server may will install and expense a time switch hours of use of elec- to measure the elec- ted water heating server he main meter which	storage tank i maintain o ch or other ctric servic ctric energy ervice will	and to effe n Customer's suitable dev e, and a sub used for he be supplied	ct this con premise at ice to cont meter of su ating water through a s	trol, its rol itable . Con- ubmeter
	istomer's premise.		E	FIL (	ED
*Indicate	es change.			NOV 71 Sace No.	
P.S.C. MO. DATE Issued pursua ILL. C.C. DATE	November 7.		DATE EFFECT	ve Novembo ber 1, 1969 in ve October	Docket No. 546
IA. ST. C.C. DATE	of 1505 nt to order of Illinois C of Issue. October 3,				

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### UNION ELECTRIC COMPANY ELECTRIC SERVICE

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P.S.C. MO. AN	DILL.C.C. SCHEDULE NO. 5 ORIGINAL	SHEET NO. 88
	SCHEDULE NOALL PRECEDING SCHEDULES	SHEET NO
APPLYING TO	אדנום תוא איז דעמום באס או אפסוו דדא אסדאכ	
APPLYING IC		The set of
For t	ELLE RVICE CLASSIFICATIONS NOS. 15 AND 16 20, 16, 159 CONTROLLED WATER HEATING RATES 7 1969 RATES OF LIMITED APPLICATION $- R \leq .8\%$ the operation of automatic storage type electric cs commissioning to the tank sizes and to the Spece BEBUILTIONS hereinafter set forth.	MalOUR) Public Sarvica Comm.
1. <u>R</u>	ate Application.	09 5 1959 SE NO 14 03
a	. <u>Service Classification No. 15</u> is applicables signated communities, or within all service signated as Urban as set forth on Sheets Nos inclusive, in Missouri, Sheet No. 23 in Ills Sheet No. 26 in Iowa.	areas de- , 9 to 13
Ъ	. <u>Service Classification No. 16</u> is applicable all of Company's service areas as shown on S 14 to 19, inclusive in Missouri, Sheet No. 24 and Sheet No. 26 in Iowa, outside of the com and areas designated as Urban in (a) above.	Sheets Nos. 4 in Illinois,
2	lectric water heating installations shall be su 08 or 240 volt, 2 wire, single phase alternation ervice.	
r m b	lectric energy supplied under this schedule will upted during certain hours of each day subject ination by Company to conform to Company's load ut in no event will the supply of electric ener e limited to less than 18 hours daily.	to deter- d conditions,
b c p d a s m	ontrol of electric service by Company will be a oth heater elements of the storage tank and to ontrol, Company will install and maintain on Cu remise at its own expense a time switch or othe evice to control the hours of use of electric s and a submeter of suitable size to measure the e nergy used for heating water. Controlled water ervice will be supplied through a submeter to t eter which measures the total electric requirer ustomer's premise.	effect this ustomer's er suitable service, electric r heating the main
- <u>-</u>	DATE OF ISSUE July 31, 1959 DATE EFFECTIVE Augu	ist 5, 1959
ILL. C.C. Issue	DATE OF ISSUE July 31, 1959 DATE EFFECTIVE Augu d pursuant to order of Illinois Commerce Commission entered July 22, 1959 J. W. McAfee President St.	1st 5, 1959 1n Case No. 45465. Louis, MO.

NAME	OF	FF	ICE	ΞR	

TITLE

		NION 51 50			RIC SERVICE			
i I	-		. C.C., IA. ST. C.C. SG	-	4TH	REVISED	89	)
1		P.S.C. MO., ILL	CANCELLING SCI		ييكنب	REVISED	SHEET NO. 89	
-				OURI EDISON CON			SHEET NO	·
1		APPLYING TO .		SERVICE CLASS	IFICATION N	O. 81(M) REO	2	
•		*4.		<u>re</u> 70 Watt, Stan 100 Watt, Stan 150 Watt, Stan 250 Watt, Stan	dard dard dard	Kwh Usage Per Month	1 2 <sup>1985</sup> <b>AISSOUPENIN</b> Rate rvice Congrission 8.96 10.46 13.77	ور به و المراجع ، الم
			Price includes	existing wood	pole.			
		*5.	SUBDIVISION LI	GHTING				
			municipality c within the sub maintain the e luminaires and	lation of unde ontracts with division, Comp ntire street 1 underground of s. The rate a	rground di Company fo any will fi ighting sy able in acc pplies to	stribution syst r street lighti urnish, install	em, and a ng service , own and poles, he below	
						Kwh Usage Per Month		-
	ficture l'		refractor ornamental	·	to 16 ft.	65	\$ 9.35 \$112.	09
	ANCELLED In Nolwed to 1	MISSOURI ************************************	Steel Pole Steel Brea	CIAL FACILITIE Pole - 20 to - Direct Embe Naway Standard nd circuit in d	30 ft. edded - 35 1 - 28 ft.	ft.	<u>Monthly Rate</u> \$ 1.78 7.03 19.34 13.18 1.78	
	007	Issued	special facili stated earlier cover costs in The annual cha 15 percent per facilities or amount to the tes Change pursuant to org	ities not usual r, the customen neurred by the arge will be co r annum charge in lieu of the Company to co	lly require shall pay Company in omputed usi on additio above, a ver the cos	d to provide no a month y char providing such ng lamp rates f nal costs relat developer may, p ts of the space	APRabove1985us a	
		P.3.C. MO. D	ATE OF ISSUE	· · · · · · · · · · · · · · · · · · ·	UAT		<u>~~~~~~</u>	
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۲		_	ATE OF ISSUE			E EFFECTIVE		
		-	ATE OF ISSUE			E EFFECTIVE	Louis, Missouri	

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	-	TRIC COMPANY ELECT	RIC SERVICE THIRD REVISI	ED
	P.S.C. MO., IL	_	SECOND REVISE	
_		CANCELLING SCHEDULE NO		
$\bullet$	APPLYING TO	FORMER MISSOORT EDISON CO	TFANI SERVICE ARE	
	* 4 <u>.</u>	SERVICE CLASS MUNICIPAL STREET LIG		
		Lamp and Fixture 5 800 Lumen, 70 Watt, Star 9 500 Lumen, 100 Watt, Star 16 000 Lumen, 150 Watt, Star 27 500 Lumen, 250 Watt, Star 50 000 Lumen, 400 Watt, Star	dard Mard MOELLE	Jona 1         Service Cosmission           39         5.41           57         5.85           99         6.83           157         8.99
	*5.	Price includes existing wood <u>SUBDIVISION LIGHTING</u> Where street lights are to b	ith OL XI	SION
		Where street lights are to t time of installation of under municipality contracts with within the subdivision, Comp maintain the entire street 1 luminaires and underground of specified rates. The rate a below (or poles with similar	Company for stree bany will furnish, lighting system, i cable in accordance applies to standar	in system, and a t lighting service , install, own and including poles, te with the below
•		6 800 Lumens, 175 Watts	<u> </u>	(wh Usage Per Month <u>Month Year</u>
		refractor mounted on 14 ornamental pole	to 16 ft.	<b>65 \$6</b> .10 \$73.16
	*6.	ADDITIONAL SPECIAL FACILITIE	<u>ES</u>	Monthly Rate
		Wood Pole Ornamental Pole - 20 to Steel Pole - Direct Embe Steel Breakaway Standard Underground circuit in o	edded - 35 ft. d - 28 ft.	\$ 1.16 4.59 12.62 8.60 1.16
-	*Indica	Where the Company, at the respectal facilities not usua stated earlier, the custome cover costs incurred by the The annual charge will be co 15 percent per annum charge facilities or in lieu of the amount to the Company to con-	r shall pay a mon Company in provid omputed using lam on additional cos e above, a develop	hly charge sufficient to ing such facilities. rates per above plus a star related to special on erunal Service Compassion
	Issued	pursuant to order of Mo.P.S. DATE OF ISSUE January 10, 1985	C. in Case No. EF	R-84-168. January 14, 1985
-	162. 6.6. 0	JATE OF \$500	DATE EFFECI	rive
	IA. ST. C.C. E	DATE OF 155UE	DATE EFFECT	tive
	ISBUED BY	William E. Cornelius NAME OF OFFICER	President	St. Louis, Missouri
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P.S.C. MO., ILI	L.C.C., IA. ST. C.C. SCHEDULE NO. 5	SECOND REVISED	SHEET NO	<u> </u>
	CANCELLING SCHEDULE NO5	FIRST REVISED		<u>. 8</u>
APPLYING TO	FORMER MISSOURI EDISON CON	MPANY SERVICE AREAD	<u>incimem</u>	
		IFICATION NO. 81(M) GHTING SERVICE (CONTI		4"
4.	HIGH PRESSURE SOD IUM VAPOR		ana ang sa	2
	Lamp and Fixture 5 800 Lumen, 70 Watt, Stan 9 500 Lumen, 100 Watt, Stan 16 000 Lumen, 150 Watt, Stan 27 500 Lumen, 250 Watt, Stan 50 000 Lumen, 400 Watt, Stan	ida rd ida rd ida rd ida rd ida rd	Usage 5.4 <u>Month 6 Month 1906</u> 28 5-29 39 5.29 57 5.72 99 6.68 57 8.79	late
	Price includes existing wood	pole.		
5.	SUBDIVISION LIGHTING			
	Where street lights are to b time of installation of under municipality contracts with within the subdivision, Comp maintain the entire street l luminaires and underground of specified rates. The rate a below (or poles with similar	rground distribution Company for street 1 any will furnish, in ighting system, incl able in accordance w pplies to standard p	system, and a ighting service stall, own and uding poles, ith the below	
			Usage <u>Month Month Y</u>	<u>(ear</u>
6.	6 800 Lumens, 175 Watts, refractor mounted on 14 ornamental pole ADDITIONAL SPECIAL FACILITIE	to 16 ft. GANDEL	65ED \$5.96 \$	\$71.5
	Wood Pole Ornamental Pole - 20 to Steel Pole - Direct Embe Steel Breakaway Standard Underground circuit in c	JANJ 4 19 30 ft. dded BY 35 Ft. 1 - 28 <sup>PI FLIC</sup> SERVICE CON	1 4.40 12.31 MISSION 8.41	3  
	Where the Company, at the respecial facilities not usual stated earlier, the customer cover costs incurred by the The annual charge will be co 15 percent per annum charge facilities or in lieu of the amount to the Company to cov	Ty required to provi shall pay a monthly Company in providing omputed using lamp ra on additional costs above, a developer	de normal service charge sufficien such facilities tes per above plu related to specia may pay a lump su	eas ntto usa al
	0 days' notice under order of ATE OF 1\$SUElanuary 17, 198			-83-2 84
111. C.C. D	ATE OF ISSUE	DATE EFFECTIVE		· · · · · · · · · · · · · · · · · · ·

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PSCNO III ~	C., IA. ST. C.C. SCHEDULE NO	. 5	FTR	ST REVISED	SHEET NO89
P. 5. C. MO., ILL. C	CANCELLING SCHEDULE N				SHEET NO
PPLYING TO	WARDLEING SUMEDUCE R		ICE AREAS	- X007 01750	SREET NO
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P.S.C. NO. DATI	E OF ISSUE May 31, 19	)77	DATE EFFEC	TIVE JUNE	30, 1977
P.S.C. NO. DATI		)77		June	
P.S.C. NO. DATI	E OF ISSUE May 31, 19	977 977	DATE EFFE	CTIVE June	30, 1977

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# UNION ELECTRIC COMPANY ELECTRIC SERVICE

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P.S.C. MC	SCHEDULE NO. 5 ORIGINAL	SHEET NO89
CANCEL	ING SCHEDULE NOALL PRECEDING SCHEDULES	5HEET NO
	ALL HORAN AND DUDAL SEDUTCE ADE	
APPLYIN		
5.	SERVICE CLASSIFICATIONS NOS. 15 A CONTROLLED WATER HEATING RATES - (CO RATES OF LIMITED APPLICATION This service is not available as a separat supply energy for water heating purposes of	NTINUED 31 150.3 MOSOUN Public Service Comm. e connection to
6.	No other electric appliance or equipment s or connected to the wiring serving the wat	
7.	Heating elements shall be non-inductive an heating units per tank, a "bottom" unit pl the entire tank, and a "top" unit placed s more than the upper one-quarter of the tan be controlled by an individual thermostat mostats interconnected electrically so tha not operate at the same time.	aced so as to heat o as to heat not k, each unit to with the ther-
8.	conform to the wattage rating specified in table: Tank size in gallons Wattage	
BAN BEL	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	750 1000 1250 1500 2000 2500 3000
BY PUBLIC ST	0110300012012040001401404000140400014040001404000140 <t< th=""><th>e bottom unit tandard element t ratings or tank or engineering se special per-</th></t<>	e bottom unit tandard element t ratings or tank or engineering se special per-
<b></b>	Tulv 31 1959	August 5, 1959
		August 5, 1959
166, CA 1	C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE seved pursuant to order of Illinois Commerce Commission entered July	22, 1959 in Case No. 45465.
ISSUED	<sup>b</sup> Y <u>J. W. McAfee</u> President	St. Louis, Mo.
		ADDRESS

#### UNION ELECTRIC COMPANY

#### ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 SECOND REVISED SHEET NO. 90 SHEET NO. 90 CANCELLING SCHEDULE NO \_\_\_\_\_ FIRST REVISED FORMER MISSOURI EDISON COMPANY SERVICE AREA APPLYING TO .. LIGUEDV SERVICE CLASSIFICATION NO. 81(M) MUNICIPAL STREET LIGHTING SERVICE (CONTINUED) JAN 17 investment which will not be supported by the rate approved for the municipality. Payments: Customers' monthly bills will be computed at the filed rates, Customer agrees to pay in full at the office of the Company within 10 days of date of bill. Tax Rider: Bills computed under this rate schedule are subject to increase by the proportionate part of any existing, new or increased rate of taxes directly related to gross revenue incurred by the Company in serving customer. Any such tax will be shown as a separate item on the bill. CANCELLED and held for future use APR 09 1986 By Order Case NOS.ED-85-174 Public Service Commission ER-85-140 MISSOURI Issued on 10 days' notice under order of Mo.P.S.C., 12/28/83, in Case No. 5EM-83-248 BACE No. Dart of True Lanuary 17, 1984 Date Effective January 27, 1984 P.S.C. MO. DATE OF ISSUE \_\_\_\_\_ JADUARY 17, 1984\_ ILL. C.C. DATE OF ISSUE\_ DATE EFFECTIVI IA. ST. C.C. DATE OF ISSUE DATE EFFECTIVE -1010 ¥31 ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

INION ELECTRIC COMPANY	ELECTRIC SERVICE		
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE	NO5	FIRST REVISED	SHEET NO. 90
CANCELLING SCHEDULE	NO	ORIGINAL	
APPLYING TO	ALL SERVICE ARE	AS	
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P.S.C. MO. DATE OF ISSUE May 31.	1977	E EFFECTIVE June	30, 1977
ILL. C.C. DATE OF ISSUE May 31,			
IA. ST. C.C. DATE OF ISSUE May 31,	1077		30, 1977
Charles J. Doug	herty Preside		ouis, Missouri

	SCHEDULE NO. 5	ORIGINAL	SHEET NO. 90
ANCEL	LING SCHEDULE NO ALL	PRECEDING SCHEDULES	SHEET NO
		BAN AND RURAL SERVI	
	IG TO ALL UK		
	CONTROLLED W RATE	LASSIFICATIONS NOS ATER HEATING RATES CS OF LIMITED APPLIC	- (CONTINUED)
8.	(Continued)		Public Sarvica Comm.
	electric service f form to or equal ' Heaters''.	from Company under "N.E.M.A. Standards	water heaters receiving this schedule must con- for Electric Water
9.	installed, Company furnace or range of furnace or range of uninsulated temper city must be used inlet connection to	y recommends discon coils, if previousl coils are to be con ring tank of not le	ss than 30 gallons capa- and the cold water er heater to avoid
10.	storage type elect the service to the on his premise, ma submeter, Company quired provided the approved by Company heaters at such part For each additiona	tric water heater o e additional tank, ay be best served t will furnish addit he location of the ny and all kilowatt remise will be cumu al submeter so inst l charge of 50 cent	because of its location hrough an additional ional submeters as re- additional submeter is hours used by the water lated for billing alled, Company Auto ELL is per month.
11.	Service under thi hot water for spa	s schedule is not a ce heating purposes	Ivailable to supply $BY_{15} + RS 90$ PUBLIC SERVICE COM
12.	after temporary d ject to the provi	isconnection of suc	water heating ser <b>wimac</b> um ch service will be sub- porary Suspension of
ц Р.S.C. М	0. DATE OF ISSUE JULY	31, 1959 DATE I	EFFECTIVE August 5, 1959
	DATE OF ISSUE July	31, 1959 DATE	EFFECTIVE August 5, 1959
LL. C.C	•	llinois Commerce Commission er	$\lambda_{a} = \lambda_{a} = \lambda_{a$

NAME OF OFFICER	_

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INION ELECTRIC COMPANY ELECTR P.S.C. MO., ILL C.C., IA. ST. C.C. SCHEDULE NO. 5	4TH REVIS	ED	-
CANCELLING SCHEDULE NO. 5	3RD REVISE	· · · · · · · · · · · · · · · · · · ·	
APPLYING TO FORMER MISSOURI EDISON COM			SING
SERVICE CLASSIFI	ICATION NO. 82(M) AVICE SCHEDULE	APR	-0 (205
Availability: This schedule is availab to any municipality which has granted to are examples of electric usage which ma field lighting, sewer pumping, water pu requirements and city hall total elect served by Missouri Edison Company.	the Company a fra ay be included un umping, fire stat	nd Pablic She; der this rate ion total ele	e lipping ctric
The rate is not intended to apply to e the municipality but leased to another	lectric usage at party.	locations own	ed by
Net Rate Based on Monthly Meter Reading	<u>qs</u> :	·	
All Kwh		@ 5.265¢	
Tax Rider: Bills computed under this by the proportionate part of any exist directly related to gross revenue incur customer. Any such tax will be shown a <u>Payments</u> : Customers <sup>1</sup> monthly bills wi Customer agrees to pay in full at the of date of bill.	ing, new or incre rred by the Compa as a separate ite 11 be computed at	ased rate of ny in serving m on the bill the net rate	taxes • s.
Terms and Conditions: Service will be and Regulations.	furnished under	the Company's	Rules
CANCELLE and W(d - APR 0 9 /9 By Order, Case Public Service Com MISSOURI	for future USE	7 7 FR-85-10	- 20
Unblie Service Com			
MISSOURI	mission		
MISSOURI	mission	序IIL APR - 9	臣D 1985
	MISSION	序肌	臣D 1985
*Indicates Change Issued pursuant to order of Mo.P.S	.C. in Case Nos.	序们L APR - 9 Public Service	ED 1985 Commissio
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*Indicates Change Issued pursuant to order of Mo.P.S P.S.C. MO. DATE OF MOULApril 5., 1985	.C. in Case Nos.	FIL APR - 9 Public Service E0-85-17 and April	ED 1985 Commissio
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UNION ELECTRIC COMPANY ELECTI	RIC SERVICE
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	THIRD REVISED SHEET NO
CANCELLING SCHEDULE NO	SECOND REVISED THE ALE OTHER
APPLYING TO FORMER MISSOURI EDISON COM	PANY SERVICE AREA RECEIVED
	ICATION NO. 82(M) RVICE SCHEDULE JAN 10 1985
to any municipality which has granted are examples of electric usage which m field lighting, sewer pumping, water p	
The rate is not intended to apply to e the municipality but leased to another	
* <u>Net Rate Based on Monthly Meter Readin</u>	igs:
All Kwh	@ 3.867
Tax Rider: Bills computed under this by the proportionate part of any exist directly related to gross revenue incu customer. Any such tax will be shown	ing, new or increased rate of taxes wrred by the Company in serving
Payments: Customers' monthly bills wi Customer agrees to pay in full at the of date of bill.	
Terms and Conditions: Service will be and Regulations.	e furnished under the Company's Rules
GAN	BELLED 1985
	APR = 9 1985 APR = 9 1985 APR = 9 1985 ALC SERVICE COMMISSION
	RUTED .
	JAN 1 4 1985 Public Service Com
*Indicates Change	Public Service Commission
Issued pursuant to order of Mo.P.S P.S.C. NO. DATE OF ISSUE January 10, 1985	.C. in Case No. ER-84-168. OATE EFFECTIVE January 14, 19
ILL. C.C. DATE OF ISSUE	
IA. ST. C.C. DATE OF ISSUE	
William E. Cornelius	President St. Louis, Missouri
WIIIIam L. Cornellus	riestaent or, hours, missouri

		VICE	
P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEI	DULE NO. 5 S	ECOND REVISED	SHEET NO
CANCELLING SCHEI	DULE NO F	IRST REVISED	\$MEET NO
PPLYING TO FORMER MISSOUT	RI EDISON COMPANY S	ERVICE AREA :	<u>) E C E HNE</u>
<u>SEI</u> <u>Availability</u> : This sched to any municipality which are examples of electric field lighting, sewer pum requirements and city hal	has granted the Co usage which may be ping, water pumping	<u>NNO. 82(M)</u> <u>SCHEDULE</u> or basic munici ompany a franch included under g, fire station	ise. The following this rate: Ball- total electric <sup>',SS.0</sup>
served by Missouri Edison			
The rate is not intended the municipality but lease			ations owned by
Net Rate Based on Monthly	Meter Readings:		
All Kwh		(a	3.78¢
Customer agrees to pay in of date of bill. <u>Terms and Conditions</u> : Se and Regulations.		·	
		GANCE	LLED
		GARGE JAN 1 PUBLIC SERVICE OF MIL	L 1985 COMMISSION
sued on 10 days' notice un P.S.C. MO. DATE OF 1550EJan	der order of Mo.P.S Wary 17, 1984	BY JUBLIC SERVICE	COMMISSION
sued on 10 days' notice un P.S.C. MO. DATE OF ISSUE	der order of Mo.P.S Wary 17, 1984	BY JUBLIC SERVICE	COMMISSION
	Ider order of Mo.P.S Wary 17, 1984	BY JAN 1 BY JUBLIC SERVICE OF MIS	in Case No- EM-83- January 27, 1984

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NAME	ØF	OFFICER	

TITLE

ADDRESS

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	FIRST REVISEI	) SHEET NO
CANCELLING SCHEDULE NO	ORIGINAI	
APPLYING TO ALL SERV	VICE AREAS	
		າຍາທີ່
	REU	BEIVED
· · ·		
	MAY	31 1977
	Ν	AISSOURI
		rvice Commissio
BLANK	SHEET *	•
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		س
	GANGELLE	SW .
	MAY 3 0 1980	)
	MATOO 1000	
	BY 4 TH R. S. # 6 PUBLIC SERVICE COMM	ISSION
	OF MISSOURI	
	FUI	ED
		· · · ·
	JUN 3	0 1977
*Indicates Change.	Public Servic	e Commission
P.S.C. MO. DATE OF ISSUE May 31, 1977	DATE EFFECTIVE Jun	e 30, 1977
ILL. C.C. DATE OF ISSUE May 31, 1977	DATE EFFECTIVE JUN	e 30, 1977
IA. ST. C.C. DATE OF ISSUE MAY 31, 1977	DATE EFFECTIVE JUN	e 30, 1977

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## UNION ELECTRIC COMPANY

P.S.C. MO. AND ILL.C.C.

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ELECTRIC SERVICE

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	SCHEDULE NO. 5	RIGINAL	SHEET NO
CANCELLING	SCHEDULE NOALL PRECEDIN	G SCHEDULES	\$HEET NO
APPLYING T	• ALL URBAN AND	RURAL SERVICE ARE	Als States
	CONTROLLED WATER HI	ICATIONS NOS. 15 A EATING RATES - (CO IMITED APPLICATION	NTINUED) ervice Comm.
13.	In addition to the above all of Company's general to the supply of service	l rules and regula	tions shall apply
		l Ca	FILE) 1 5 555 SE NO 14,039
		GA	NGELLED
			JUN 3 0 1977 <u>FRS 91</u> SERVICE COMMISSION OF MISSOURI
P.S.C. Mo.	DATE OF 155UE JULY 31, 1959		August 5, 1959
ILL. C.C. Issue	DATE OF ISSUE July 31, 1959 d pursuant to order of Illinois Commer	DATE EFFECTIVE.	August 5, 1959 2, 1959 in Case No. 45465.
ISSUED BY	J. W. McAfee	President	St. Louis, Mo.
-	NAME OF OFFICER	ŤITLE	ADDRESS

		ELECIK	IC SERVICE		
P.S.C. MO., ILL.	C.C., IA. ST. C.C. SCH	EDULE NO. 5	<u>17th</u>	REVISED	SHERT NO. 92
	. CANCELLING SCH	EDULE NO 5	<u> </u>	REVISED	SHEET NO92
APPLYING TO	FORMER MISSO	DURI EDISON COM	PANY SERVIC	e area	
•		SERVICE CLASSIF			REGENCED
	and state high nd billed separ mpany. Service	edule is availal way traffic, s rately in all a a under this sci			APR = 5 1265 y used for all lightsMISSOURI http://www.missouri autoricaccommission
* <u>Net Rate I</u>	Based on Month	ly Meter Reading	15:		
	Each Kwh	·		ø	6.303¢
by the pro directly i	oportionate par related to gros		ing, new, o rred by the	r increased Company ir	ect to increase I rate of taxes I serving the bill.
Payments: bills unde date of bi	er this schedul	onthly bills wi le shall be due	li be comput and payable	ted at the e within te	net rates. All en days from
Terms and and Regula		Service will be	furnished	under the (	Company's Rules
				م الع	L
		CAN AP ByDr Public Se	CELLED a huld for a 0 9 for rvice Comm MISSOURI	futurent le is. E0-85	-17 7 ER_85-160
		CAN AP ByDr Public Se	CELLED a huld fugg a 0 9 fry rvice Comm MISSOURI	futurent le is. E0-85	FILED
		CAN APP ByDY Public Se	CELLED a huld forg a 0 9 for nvice Comm MISSOURI	ission	序[]][[][[]] APR - 9 1935
	ates Change	ByDY Public Se	NISSOURI	ission Publ	FIILED APR - 9 1935 ic <b>Service Commissi</b> on
	pursuant to c	ByDY Public Se	Vice Comm NISSOURI	ission Publ	序[]][[][[]] APR - 9 1935
Issued	pursuant to c	ByDY Public Se Public Se	Vice Comm NISSOURI	Publ	FIILED APR - 9 1935 ic: Service Commission 5-17-end-ER-85-160.
Issued	TE OF ISSUE	ByDY Public Se Public Se	Vice Comm NISSOURI	Publ	FIILED APR - 9 1935 ic: Service Commission 5-17-end-ER-85-160.

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	UNION ELECTRIC COMPANY ELECTRIC SERVICE
	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 SIXTEENTH REVISED SHEET NO. 9
	CANCELLING SCHEDULE NO. 5 FIFTEENTH REVISED
•	APPLYING TO FORMER MISSOURI EDISON COMPANY SERVICE AREA REGENVED
	SERVICE CLASSIFICATION NO. 83(M) TRAFFIC, FLASHER AND SIGNAL LIGHT SERVICE JAN 10 1985
	Availability: This schedule is available for electric energy used Solifil municipal and state highway traffic, signal and flasher Sublici spisito be metered and billed separately in all areas previously served by Missour Minissi Edison Company. Service under this schedule does not include maintenance and lamp renewal.
ļ	* <u>Net_Rate_Based on Monthly Meter_Readings</u> :
	Each Kwh @ 4.440
	Tax Rider: Bills computed under this rate schedule are subject to increase by the proportionate part of any existing, new, or increased rate of taxes directly related to gross revenue incurred by the Company in serving customer. Any such tax will be shown as a separate item on the bill.
	<u>Payments</u> : Customers' monthly bills will be computed at the net rates. All bills under this schedule shall be due and payable within ten days from date of bill.
	Terms and Conditions: Service will be furnished under the Company's Rules and Regulations.
	BANBELLED APR - 9 1985 APR - 9 1985 APR - 9 1985
	BY THE COMMISSION PUBLIC SERVICE COMMISSION OF MISSOURI
	BY THE RS YOUN PUBLIC SERVICE COMMISSION OF MISSOUN FILED
	BY THE COMMISSION PUBLIC SERVICE COMMISSION OF MISSOUN
	BY LIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF MISSOUN JAN 14 1985 Public Service Commission
	BY JUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF AUSSOUN JAN 14 1985 Public Service Commission
	BY LIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF MISSOUN JAN 14 1985 Public Service Commission
	NULL SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF MISSION JAN 14 1985 Public Service Commission Issued pursuant to order of Mo.P.S.C. in Case No. ER-84-168.
	*Indicates Change Issued pursuant to order of Mo.P.S.C. in Case No. ER-84-168. PJ.C. MO. DATE OF ISSUE January 10, 1985 Date EFFECTIVE January 14, 1985
	*Indicates Change Issued pursuant to order of Mo.P.S.C. in Case No. ER-84-168. P.S.C. MO. DATE OF ISSUE DATE EFFECTIVE DATE EFFECTIVE

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	C SERVICE
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	FIFTEENTH REVISED SHEET NO
. CANCELLING SCHEDULE NO	FOURTEENTH REVISED
APPLYING TO FORMER MISSOURI EDISON COMP	ANY SERVICE AREA LUE GENVEN
<u>SERVICE CLASSIFI</u> TRAFFIC, FLASHER AND	CATION NO. 83(M) SIGNAL LIGHT SERVICE JAN 17
<u>Availability</u> : This schedule is availab municipal and state highway traffic, si metered and billed separately in all ar Edison Company. Service under this sch and lamp renewal.	gnal and flasher type lights to be also be an and flasher type is the served by Missouri
Net Rate Based on Monthly Meter Reading	<u>is</u> :
Each Kwh	@ 4.34e
<u>Tax Rider</u> : Bills computed under this r by the proportionate part of any existi directly related to gross revenue incur customer. Any such tax will be shown a	ng, new, or increased rate of taxes red by the Company in serving
Payments: Customers' monthly bills wil bills under this schedule shall be due date of bill.	
Terms and Conditions: Service will be and Regulations.	furnished under the Company's Rules
	CARBELLED
	JAN 14 1985 92
	JAN 141985 BY LUL PG 92 PUBLIC SERVICE COMMISSION OF MISSOURI
sued on 10 days' notice under order of N	رمة Miazon ج مال الجنب 10.P.S.C., 12/28/83, In Case No.5 EM-83
sued on 10 days' notice under order of N P.S.C. MO. DATE OF 1950E January 17, 1984	رمة Miazon ج مال الجنب 10.P.S.C., 12/28/83, In Case No.5 EM-83
1	CF MILLON E (1) (
P.S.C. MO. DATE OF ISSUE January 17. 1984	CF MILLOUN E (1) (2) (2) 10.P.S.C., 12/28/83, in Case No.5 EM-83 DATE EFFECTIVE January 27, 198 JAN 27 (2)

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	P.S.C. MO., ILL. C.C., IA ST. C.C. SCHEDULE NO.	TRIC SERVICE FOURTEENTH REVISED 92 (M
	CANCELLING SCHEDULE NO 5	THIR EENTH EXTING PTT NO. 92 (N
	APPLYING TO MISSOURI	SERVICE AREAS MEGUVEU
	APARTMEN	SEP 21 1979 SSIFICATION NO. 17 (M) T BUILDING RATE MISSOURI TITED APPLICATION Dic Service Commission
	*Rate Based on Monthly Meter Read	lings. <sup>(1)</sup>
	First 100 kWh or less	@ \$5.79 per month
	Next 150 kWh Next 350 kWh	@ 4.805¢ per kWh @ 4.345¢ per kWh
	Over 600 kWh	@ 4.245¢ per kWh
	*Minimum Monthly Charge. \$5.79	·
		yable within ten days from date of bill
	Term of Use. Initial period one days' notice	e year, terminable thereafter on three
•	to premises served hereunder pr	cation of this rate shall be limited for to August 5, 1959 in the State of ovisions of Section VI of Company's ntitled "Resale of Service".
	or similar charge or tax levied billed hereunder will be so des	ranchise, gross receipts, occupation by any taxing authority on the amounts ignated and added as a separate item under the jurisdiction of the taxing CANGELLED
		MAY 3 0 1980
		BY 4 oh R.S. # 63 (m PUBLIC SERVICE COMMISSION OF MISSOURI
	(1) Steps of the rate shall be individual apartment units	
	*Indicates change.	FALED
	P.S.C. MO. DATE OF ISSUE September 21, 1	
	ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE OCT 1 1979
-	IA. ST. C. C. DATE OF IXAUE	DATE EFFECTIVE 80-104
	Charles J. Dougherty	President Public Service Commissio

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-	UNION ELECTRIC COMPANY ELI		
-	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	THIRT	ENTH REVISED SHEET NO. 92 (M)
	CANCELLING SCHEDULE NO _5	TWI	LFTH REVISED SHEET NO. 92 (M)
	APPLYING TOMISSO	OURI SERVICE AREAS	
	APARTME	ASSIFICATION NO. 17 INT BUILDING RATE IMITED APPLICATION	0.014 T ~ 1310
	First 100 kWh or less Next 150 kWh Next 350 kWh Over 600 kWh	<pre>@ \$5.17 per @ 4.18¢ per @ 3.72¢ per @ 3.62¢ per</pre>	kWh kWh
	<u>Minimum Monthly Charge</u> . \$5.17 p <u>Fuel Rider (Rider A)</u> . Applicabl		Τh.
	* <u>Payments</u> . Bills are due and pay become delinquent after twenty-o		
	Term of Use. Initial period one days' notice.	e year, terminable t	chereafter on three
	Limited Application. The applic premises served hereunder prior and to the further provisions of Regulations entitled "Resale of	to August 5, 1959 i E Section VI of Comp	in the State of Missouri,
	Tax Adjustment. Any license, fr similar charge or tax levied by billed hereunder will be so dest bills rendered to customers under	any taxing authorit	y on the amounts
B	OCT 1 - 1919 144RS 92(M) 144RS		
F	apartment units in the buil	multiplied by the r lding.	
	ELECTRIC A UT	HORITY	FILED
	ORDER NO93	4	JUL 1 8 1978
	*Indicates change.		Public Service Commission
	P.S.C. MO. DATE OF ISSUE June 12, 1978	DATE EFFECT	JUL 1 8 1978
	ILL. C.C. DATE OF ISSUE	OATE EFFEC	11VE
	IA. ST. C.C. DATE OF ISSUE	DATE ÉFFEC	rivë
	Charles J. Dougherty	President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

	C.C., IA. ST. C.C. SCHEDULE NO	<u>,</u> 5		TWELFT		ATOPN	SHEET	NO. 7
ч. S. C. MO., ILL. C	CANCELLING SCHEDULE N	-		ELEVENT				
PPLYING TO		SOURI SE	ERVICE	AREAS		꾀ᇉᇇ	IS [IM]	F
	APA	CLASSII RTMENT BU OF LIMITI	UILDING	RATE	i	HAU N Sor Sor		
*Rate Bas	sed on Monthly Mete	r <u>Reading</u>	gs. <sup>(1)</sup>		·			
Fir: Next Next	st 100 kWh or less : 150 kWh : 350 kWh : 600 kWh		@ @	\$5.17 4.18¢ 3.72¢ 3.62¢	per per	kWh kWh		
*Minimum	Monthly Charge. \$5	.17 per	unit.					
	Application. The							
to prem: Missour General <u>Tax Adj</u> or simi billed	Application. The ises served hereund i, and to the furth Rules and Regulati ustment. Any licer lar charge or tax 1 hereunder will be s s rendered to custo	er prior er provis ons entit nse, fran evied by so design	to Aug sions o tled "B nchise, y any ta nated a	ust 5, 1 of Section (sesale of gross r axing au nd added	1959 on VI E Ser cecei thor as	in the of Com vice". pts, oc ity on a separ	State mpany's cupati the an rate it	of on con count cem
to prem: Missour General <u>Tax Adj</u> or simi billed	ises served hereund i, and to the furth Rules and Regulati ustment. Any licer lar charge or tax 1 hereunder will be s s rendered to custo ty.	er prior er provis ons entit ase, fran evied by to design omers und	to Aug sions o tled "B nchise, y any ta nated a	ust 5, 1 of Section (sesale of gross r axing au nd added	1959 on VI E Ser cecei thor as	in the of Com vice". pts, oc ity on a separ	State mpany's cupati the an rate it	of on ount em
to prem: Missour General <u>Tax Adj</u> or simi billed to bill	ises served hereund i, and to the furth Rules and Regulati ustment. Any licer lar charge or tax 1 hereunder will be s s rendered to custo	er prior er provis ons entit ase, fran evied by to design omers und	to Aug sions o tled "B nchise, y any ta nated a	ust 5, 1 of Section (sesale of gross r axing au nd added	1959 on VI E Ser cecei thor as	in the of Com vice". pts, oc ity on a separ	State mpany's cupati the an rate it	of on ount em
to prem: Missour General <u>Tax Adj</u> or simi billed to bill	ises served hereund i, and to the furth Rules and Regulati ustment. Any licer lar charge or tax 1 hereunder will be a s rendered to custo ty. GANGELLE JUL 18 1978	er prior er provis ons entit use, fram evied by o design mers und	to Aug sions o tled "B nchise, y any ta nated a	ust 5, 1 of Section (sesale of gross r axing au nd added	1959 on VI E Ser cecei thor as	in the of Com vice". pts, oc ity on a separ	State mpany's cupati the an rate it	of on ount em
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to prema Missour General Tax Adj or simi billed to bill authori (1) Sto ine	ises served hereund i, and to the furth Rules and Regulati ustment. Any licer lar charge or tax 1 hereunder will be s s rendered to custo ty.	er prior er provis ons entit see, fran evied by to design omers und (M) ISSION 11 be mu	to Aug sions o tled "R nchise, any ta nated a ler the ler the	d by the	e num FE	in the of Con vice". pts, oc ity on a separ n of th ber of B 3 1 7 7 -	State mpany's cupati the am rate it ne taxi 978 1 5 4	of on ioun iem ing
to prema Missour General Tax Adj or simi billed to bill authori (1) Sto ine	ises served hereund i, and to the furth Rules and Regulati ustment. Any licer lar charge or tax 1 hereunder will be s s rendered to custo ty.	er prior er provis ons entit see, fran evied by to design omers und (M) ISSION 11 be mu	to Aug sions o tled "R nchise, any t nated a ler the ler the the bu	d by the	e num FE	in the of Con vice". pts, oc ity on a separ n of th B 3 1 7 7 -	State mpany's cupati the am rate it ne taxi 978 1 5 4	of on iount em ing
to prem: Missour General <u>Tax Adj</u> or simi billed to bill authori (1) Ste ind *Indicat	ises served hereund i, and to the furth Rules and Regulati ustment. Any licer lar charge or tax 1 hereunder will be s s rendered to custo ty.	er prior er provis ons entit se, fran evied by to design omers und (M) issión 11 be mu units in	to Aug sions o tled "H nchise, any ta hated a ler the ler the the bu	ed by the	e num FE	in the of Con vice". pts, oc ity on a separ n of th B 3 1 7 7 -	State mpany's cupati the am rate it ne taxi 978 1 5 4 ommiss	of on hount em ing
to prem: Missour General <u>Tax Adj</u> or simi billed to bill authori (1) Ste ind *Indicat	Ises served hereund i, and to the furth Rules and Regulati ustment. Any licer lar charge or tax 1 hereunder will be s s rendered to custo ty. GANGELLE JUL 18 1978 BY/ <u>3th RS 95</u> PUBLIC SERVICE COMM eps of theograteousna dividual apartment es change.	er prior er provis ons entit se, fran evied by to design omers und (M) issión 11 be mu units in	to Aug sions o tled "R nchise, any ta hated a ler the ler the the bu	ed by the ind inding.	e num FE	in the of Con vice". pts, oc ity on a separ n of th B 3 1 7 7 -	State mpany's cupati the am rate it ne taxi 978 1 5 4 ommiss	of on hount em ing

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	CHEDULE NO		H REVISED	_ SHEET NO
CANCELLING S	CHEDULE NO. 5	TENI	H REVISED	_ SHEET NO
PPLYING TO	MISSOURI SEI	RVICE AREAS	·	
	· . ·		REG	EDVR
	SERVICE CLASSIF	CATION NO. 17	1	
· ·	APARIMENT BUT	and the second state of th	DEC	2 0 1976
	Mild Of Billing		, 1	Г· .
*Rate Based on Month	ly Meter Reading	<u>.</u> (1)	Public Serv	ISSOURI rice Comr
First 100 kWh o	or less		per month	
Next 150 kWh Next 350 kWh			per kWh per kWh	
Over 600 kWh		- +	per kWh	
*Minimum Monthly Cha	arge. \$4.81 per	unit.		•
Fuel Rider (Rider A Payments. Bills an Term of Use. Initi days' notice	re due and payable	e within ten d	lays from dat	
Limited Application to premises served				
Missouri, and to th General Rules and H		ions of Section	on VI of Com	
General Rules and H Tax Adjustment. A or similar charge billed hereunder w to bills rendered	Regulations entit ny license, franc or tax levied by fill be so designa	ions of Section led "Resale of thise, gross n any taxing au ted and added	on VI of Com f Service". ceceipts, occ ithority on f l as a separa	peny's cupation the amou ate iter
General Rules and H <u>Tax Adjustment</u> . A or similar charge billed hereunder w	Regulations entit ny license, franc or tax levied by fill be so designa	ions of Section led "Resale of hise, gross r any taxing au ited and added ar the jurisdi	on VI of Com f Service". ceceipts, occ ithority on f l as a separa	pany's cupation the amou ate item e taxing
General Rules and H <u>Tax Adjustment</u> . A or similar charge billed hereunder w to bills rendered authority. BANGELLED	Regulations entit ny license, franc or tax levied by fill be so designa	ions of Section led "Resale of any taxing au ated and added or the jurisdi ELECTE	on VI of Com f Service". ecceipts, occ thority on t as a separa iction of the	pany's cupation the amou ate iten e taxing HOR 1
General Rules and H <u>Tax Adjustment</u> . A or similar charge billed hereunder w to bills rendered authority. BANGELLED FEB 3 1978	Regulations entit ny license, franc or tax levied by fill be so designa	ions of Section led "Resale of any taxing au ated and added or the jurisdi ELECTE	on VI of Com f Service". ceceipts, occ thority on f as a separa iction of the	pany's cupation the amou ate iten e taxing HOR 1
General Rules and H <u>Tax Adjustment</u> . A or similar charge billed hereunder w to bills rendered authority. BANGELLED FEB 3 1978 DH R.S. 92(M).	Regulations entit ny license, franc or tax levied by fill be so designa	ions of Section led "Resale of any taxing au ated and added or the jurisdi ELECTE	on VI of Com f Service". ceceipts, occ thority on f as a separa iction of the	pany's cupation the amou ate iter e taxing HOR 1
General Rules and H <u>Tax Adjustment</u> . A or similar charge billed hereunder w to bills rendered authority. BANGELLED FEB 3 1978 <i>DH R.S. 92(M)</i> . IBLIC SERVICE COMMISSION OF MISSOURI (1) Steps of the s	Regulations entit ny license, franc or tax levied by fill be so designa to customers unde	ions of Section led "Resale of thise, gross r any taxing au ted and added to the jurisdi ELECTF CHUI	on VI of Com f Service". receipts, occ ithority on f as a separa iction of the C UT ER NO 9 F e number of	peny's cupation the amou ate iter e taxing HOR1 15
General Rules and H <u>Tax Adjustment</u> . A or similar charge billed hereunder w to bills rendered authority. DANGELLED FEB 3 1978 DH R.S. 92(M). BLIC SERVICE COMMISSION OF MISSOURI (1) Steps of the s	Regulations entit ny license, franc or tax levied by fill be so designa to customers unde	ions of Section led "Resale of thise, gross r any taxing au ted and added to the jurisdi ELECTF CHUI	on VI of Com f Service". ecceipts, occ ithority on 1 as a separa iction of the C UT ER NO 9 F e number of	peny's cupation the amou ate iten e taxing HORI 15 15 15
General Rules and H <u>Tax Adjustment</u> . A or similar charge billed hereunder w to bills rendered authority. BANGELLED FEB 3 1978 <i>JH R.S. 93(M)</i> . IBLIC SERVICE COMMISSION OF MISSOURI (1) Steps of the mindividual approximation individual approximation *Indicates change.	Regulations entit ny license, franc or tax levied by fill be so designa to customers unde	ions of Section led "Resale of any taxing autor any taxing autor and added or the jurisdi ELECTF UNUE	on VI of Com f Service". receipts, occ ithority on 1 as a separa iction of the C UT ER NO 9 F number of JAN	pany's cupation the amou ate iter e taxing HOR 1 15 15 1 1977 ce Comm
General Rules and H <u>Tax Adjustment</u> . A or similar charge billed hereunder w to bills rendered authority. DANGELLED FEB 3 1978 <i>DH R.S. 93(M)</i> . IBLIC SERVICE COMMISSION OF MISSOURI (1) Steps of the mindividual approximation *Indicates change.	Regulations entit ny license, franc or tax levied by fill be so designa to customers unde rate shall be mul artment units in	ions of Section led "Resale of any taxing autor any taxing autor and added or the jurisdi ELECTF UNUE	on VI of Com f Service". receipts, occ ithority on the iction of the C / UT ER NO 9 F number of JAN Public Servi	pany's cupation the amount ate item e taxing HOR 1 15 15 1 1977 ce Comm
General Rules and H <u>Tax Adjustment</u> . A or similar charge billed hereunder w to bills rendered authority. DANGELLED FEB 3 1978 <i>DH R.S. 93(M)</i> . IBLIC SERVICE COMMISSION OF MISSOURI (1) Steps of the mindividual approximation *Indicates change.	Regulations entit ny license, franc or tax levied by fill be so designant to customers under rate shall be mul artment units in	ions of Section led "Resale of thise, gross r any taxing au ted and added tr the jurisdi ELECTF CHUI tiplied by th the building.	on VI of Com f Service". receipts, occ ithority on f as a separa iction of the C / UT ER NO 9 ER NO 9 ER NO 9 ER NO 9 ER NO 9 ER JAN Public Servi	pany's cupation the amou ate item e taxing HOR 1 15 15 1 1977 ce Comm

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	, ILL. C. C., IA. ST. C. C. SCHEDUL	£	TENTH REVISE	JREE! (10) ######
• • •	CANCELLING SCHEDUL			30 SHEET NO. 32
APPLYING	TOMISSOU	RI URBAN SERVICE	AREAS	· · ·
	SRRV	ICE CLASSIFICATIO	NO. 17(M)	
	<u>A</u>	PARTHENT BUILDING	G RATE	• • •
•	RAT	E OF LIMITED APPI	LICATION	•
		(1)	- - 11-	
*Rate	e Based on Monthly Me	ter Readings. (1)		and an Araba se
	First 100 kWh or les		\$4.83 per mont	:h
	Next 150 kWh		- 3.89¢ per kWh	· .
	Next 350 kWh Over 600 kWh		3.47¢ per kWh 3.37¢ per kWh	
			•	
*Min	imum Monthly Charge.	\$4.83 per unit.		
Fue	l Rider (Rider A). A	pplicable to all	metered kWh.	·
Раут	ments. Bills are due	e and payable with	hin ten days from	
	m of Use. Initial pe s' notice	eriod one year, to	erminable therea:	fter on three
uay	8 NOLICE			
Lim	ited Application. Th	ne application of	this rate shall	be limited
	premises served hereu			
l Mis	ssouri, and to the fur			
	eral Rules and Regula			
	eral Rules and Regula			
Gen <u>Tax</u>	Adjustment. Any li	tions entitled " cense, franchise,	Resale of Service , gross receipts,	e".
Gen <u>Tax</u> or	Adjustment. Any lic similar charge or ta:	ntions entitled " cense, franchise, x levied by any t	Resale of Service , gross receipts, axing authority	e". , occupation on the amounts
Gen <u>Tax</u> or bil	Adjustment. Any li	tions entitled " cense, franchise, x levied by any t e so designated a	Resale of Service , gross receipts, axing authority and added as a se	a". , occupation on the amounts aparate item
Gen <u>Tax</u> or bil to	Adjustment. Any li similar charge or ta led hereunder will be	tions entitled " cense, franchise, x levied by any t e so designated a	Resale of Service , gross receipts, axing authority and added as a se	a". , occupation on the amounts aparate item
Gen Tax or bil to aut	Adjustment. Any lig similar charge or ta led hereunder will b bills rendered to cu	tions entitled " cense, franchise, x levied by any t e so designated a	Resale of Service , gross receipts, axing authority and added as a se e jurisdiction of	e". , occupation on the amounts parate item E the taxing
Gen <u>Tax</u> or bil to aut	Adjustment. Any lig similar charge or ta led hereunder will b bills rendered to cu	tions entitled " cense, franchise, x levied by any t e so designated a	Resale of Service , gross receipts, axing authority and added as a se e jurisdiction of	a". , occupation on the amounts aparate item
Gen <u>Tax</u> or bil to aut	Adjustment. Any lig similar charge or ta led hereunder will b bills rendered to cu	tions entitled " cense, franchise, x levied by any t e so designated a	Resale of Service , gross receipts, axing authority and added as a se ; jurisdiction of	e". , occupation on the amounts parate item the taxing NGELLED
Gen Tax or bil to aut	Adjustment. Any lig similar charge or ta led hereunder will b bills rendered to cu	tions entitled " cense, franchise, x levied by any t e so designated a	Resale of Service , gross receipts, axing authority and added as a se ; jurisdiction of	e". , occupation on the amounts parate item E the taxing
Gen <u>Tax</u> or bil to aut	Adjustment. Any lig similar charge or ta led hereunder will b bills rendered to cu	tions entitled " cense, franchise, x levied by any t e so designated a	Resale of Service , gross receipts, axing authority and added as a se e jurisdiction of	e". , occupation on the amounts parate item the taxing NGELLED
Gen Tax or bil to aut	Adjustment. Any lig similar charge or ta led hereunder will b bills rendered to cu	tions entitled " cense, franchise, x levied by any t e so designated a	Resale of Service , gross receipts, axing authority and added as a se jurisdiction of GA	a". occupation on the amounts parate item the taxing MGELLED JAN 1 1977 MI2.5.#92.M SERVICE COMMISSION
Gen <u>Tax</u> or bil to aut	Adjustment. Any li similar charge or ta led hereunder will b bills rendered to cu hority.	tions entitled " cense, franchise, x levied by any t e so designated a stomers under the	Resale of Service , gross receipts ; axing authority and added as a se ; jurisdiction of GA By PUBLIC S	a". occupation on the amounts parate item the taxing MGELLED JAN 1 1977 <u>12.5.#92M</u> SERVICE COMMISSION OF MISSOURI
Gen Tax or bil to aut	Adjustment. Any lig similar charge or ta led hereunder will b bills rendered to cu	shall be multipli	Resale of Service , gross receipts ; axing authority and added as a se ; jurisdiction of BY BY PUBLIC s ed by the number	a". occupation on the amounts parate item the taxing MGELLED JAN 1 1977 <u>12.5.#92M</u> SERVICE COMMISSION OF MISSOURI
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Gen Tax or bil to aut	Adjustment. Any lin similar charge or tak led hereunder will be bills rendered to cu hority.	shall be multipli	Resale of Service , gross receipts ; axing authority and added as a se ; jurisdiction of BY BY PUBLIC s ed by the number	a". occupation on the amounts parate item the taxing MGELLED JAN 1 1977 <u>12.5.#92M</u> SERVICE COMMISSION OF MISSOURI OF
Gen Tax or bil to aut	Adjustment. Any lig similar charge or tag led hereunder will be bills rendered to cu hority.	shall be multipli	Resale of Service , gross receipts ; axing authority and added as a se ; jurisdiction of BY BY PUBLIC s ed by the number	a". occupation on the amounts parate item the taxing NGELLED JAN 1 1977 M12.5.#92.M SERVICE COMMISSION OF MISSOURI of
Gen <u>Tax</u> or bil to aut	Adjustment. Any lic similar charge or ta led hereunder will b bills rendered to cu hority. Steps of the rate a individual apartmen dicates change.	tions entitled " cense, franchise, x levied by any t e so designated a stomers under the shall be multipli nt units in the b	Resale of Service gross receipts axing authority and added as a set jurisdiction of By <u>[[+</u> PUBLIC sed by the number uilding.	a". occupation on the amounts parate item the taxing NGELLED JAN 1 1977 MI2.S.#92.M SERVICE COMMISSION OF MISSOURI OF JUN 1 1976 6 in Case No. 17,
Gen <u>Tax</u> or bil to aut (1) *Ind Iss P.S.C. Mc	Adjustment. Any lic similar charge or ta: led hereunder will be bills rendered to cu hority. Steps of the rate a individual apartmen dicates change.	tions entitled " cense, franchise, x levied by any t e so designated a stomers under the shall be multipli nt units in the b	Resale of Service gross receipts axing authority and added as a set jurisdiction of By <u></u> By <u></u> ed by the number uilding. ed April 14, 197 DATE EFFECTIVE	a". occupation on the amounts parate item the taxing MGELLED JAN 1 1977 <u>12.5.#92.M</u> SERVICE COMMISSION OF MISSOURI OF JUIL 1 1976
Gen <u>Tax</u> or bil to aut	Adjustment. Any lic similar charge or ta: led hereunder will be bills rendered to cu hority. Steps of the rate a individual apartmen dicates change.	tions entitled " cense, franchise, x levied by any t e so designated a stomers under the shall be multipli nt units in the b	Resale of Service , gross receipts axing authority and added as a set e jurisdiction of By <u></u> By <u></u> B (b) b) b	a". occupation on the amounts parate item the taxing MGELLED JAN 1 1977 M2.5.#92M SERVICE COMMISSION OF MISSOURI OF JUN 1 1976 6 in Case No. 17, une 1, 1926
Gen <u>Tax</u> or bil to aut	Adjustment. Any lic similar charge or ta: led hereunder will be bills rendered to cu hority. Steps of the rate a individual apartmen dicates change.	tions entitled " cense, franchise, x levied by any t e so designated a stomers under the shall be multipli nt units in the b	Resale of Service gross receipts axing authority and added as a set jurisdiction of By <u></u> By <u></u> ed by the number uilding. ed April 14, 197 DATE EFFECTIVE	a". occupation on the amounts parate item the taxing MGELLED JAN 1 1977 M2.5.#92M SERVICE COMMISSION OF MISSOURI OF JUN 1 1976 6 in Case No. 17, une 1, 1926

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S.C. MO., HLL. C.C., IA. ST. C.C. SCHEDULE NO.	NINTH REVISED	NO. 92(h
CANCELLING SCHEDULE NO	EIGHTH REVISED	NO. 92(1
PPLYING TO MISSOURI URBAN SER	VICE AREAS	
· ·		
	•	,
SERVICE CLASSIFI APARTMENT BUI	CATION NO. 17(M) LDING RATE	
RATE OF LIMITED		
	(1)	
*Rate Based on Monthly Meter Readings		
First 100 kWh or less	\$4.52 per month	
Next 150 kWh Next 350 kWh	@ 3.58¢ per kWh @ 3.16¢ per kWh	
Over 600 kWh	$@ 3.06 \phi$ per kWh	
*Minimum Monthly Charge. \$4.52 per w	mit.	
	· · · ·	
Fuel Rider (Rider A). Applicable to Payments. Bills are due and payable		bill.
Term of Use. Initial period one yea		
days' notice	•	
Limited Application. The applicatio	n of this rate shall be limite	d
to premises served hereunder prior t		
Missouri, and to the further provisi General Rules and Regulations entitl		
Tax Adjustment. Any license, france or similar charge or tax levied by		
billed hereunder will be so designa	ted and added as a separate it	em
to bills rendered to customers unde authority.	r the jurisdiction of the taxi	ng
	•	
GANGELL		
JUN 1 197	6 <u>- E</u> D	
JUN 1 197 BY 10 4 R.S. 92	6 € [E ] (m) = 13	
JUN 1 197	6 € [E ] (m) = 13	
JUN 1 197 BY 10 the R.S. 92 PUBLIC SERVICE COMM	6 ( <u>(</u> ) USSION #13554	
JUN 1 197 BY 10 the R.S. 9: PUBLIC SERVICE COMM OF MISSOURI	$\frac{(m)}{\# 1 8 5 4}$	· · · · · · · · · · · · · · · · · · ·
JUN 1 197 BY <u>10 <sup>Po</sup> R.S. 9</u> PUBLIC SERVICE COMM OF MISSOURI (1) Steps of the rate shall be mult	$\frac{(m)}{\# 1 8 5 4}$	· · · · · · · · · · · · · · · · · · ·
JUN 1 197 BY <u>10 <sup>Po</sup> R.S. 9</u> PUBLIC SERVICE COMM OF MISSOURI (1) Steps of the rate shall be mult	$\frac{(m)}{\# 1 8 5 4}$	· · · · · · · · · · · · · · · · · · ·
JUN 1 197 BY <u>10 <sup>w</sup> R.S. 9</u> PUBLIC SERVICE COMM OF MISSOURI (1) Steps of the rate shall be mult individual apartment units in t	$\frac{(m)}{\# 1 8 5 4}$	· · · · · · · · · · · · · · · · · · ·
JUN 1 197 BY <u>10 <sup>w</sup> R.S. 9</u> PUBLIC SERVICE COMM OF MISSOURI (1) Steps of the rate shall be mult individual apartment units in t	$\frac{(m)}{\# 1 8 5 4}$	976
JUN 1 197 BY <u>D</u> R.S. 92 PUBLIC SERVICE COMM OF MISSOURI (1) Steps of the rate shall be mult individual apartment units in t *Indicates change.	# 1 3 5 4 siplied by the number of the building.	
JUN 1 197 BY <u>D</u> R.S. 92 PUBLIC SERVICE COMM OF MISSOURI (1) Steps of the rate shall be mult individual apartment units in t *Indicates change. P.S.C. MO. DATE OF ISSUE <u>December 29, 1975</u>	DATE EFFECTIVE January 3, 1	
JUN 1 197 BY <u>D</u> R.S. 93 PUBLIC SERVICE COMM OF MISSOURI (1) Steps of the rate shall be mult individual apartment units in t *Indicates change. P.S.C. MO. DATE OF ISSUE December 29, 1975 H.L. C.C. DATE OF ISSUE	DATE EFFECTIVE January 3, 1 DATE EFFECTIVE,	

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	UNION ELECTRIC COMPANY	ELECTRIC	SERVICE	
	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDU	JLE NO. 5	EIGHTH REVIS	ED SHEET NO 92 (M
	CANCELLING SCHEDU	JLE NO. 5	SEVENTH REVIS	ED SHEET NO. 92 (M
	APPLYING TOMISS	OURI URBAN SE	RVICE AREAS	
		· · · · · · · · · · · · · · · · · · ·		
	SERVI	CE CLASSIFICA	TION NO. 17 (M)	EGEIVED
	AF	ARTMENT BUILD	ING RATE	
	RATE	OF LIMITED A	PPLICATION	JUN 1 2 1974
			(1)	MISSGUD)
	*Rate Based on Monthly M	leter Readings	Public	Service Commission
	First 40 kwhr		@ 5.03¢ per	: kwhr
	Next 210 kwhr		@ 3.08¢ per	: kwhr
	Next 350 kwhr Over 600 kwhr		@ 2.74¢ per @ 2.64¢ per	
	UVEI 000 KWIII		e 2.04¢ pe	. KWIII
	*Minimum Monthly Charge.	. \$3.86 per m	eter.	
	*Fuel Rider (Rider A).	Applicable to	all metered kwhr.	Ň
	Tax Adjustment. Any li	icense, franch	ise, gross receipt:	, occupation or
	similar charge or tax 1	levied by any	taxing authority or	the amounts
	billed hereunder will b to bills rendered to cu			
	authority.		the Jurigareeron (	~
	Payments. Bills are du	a and namable	within ton dave fr	om dato of bill
	rayments, Bills ale do	ie and payable	within ten days if	om date of bill.
	<u>Term of Use</u> . Initial p days' notice.	period one yea	r, terminable there	eafter on three
	Limited Application.	The applicatio	n of this rate shall	1 be limited
•	to premises served here			
	Missouri, and to the fu General Rules and Regul	ations neht 121	elfileshief of Servi	ice".
		UANU	OGUGG	
		123	13 1976	
		ax	DC gelan)	
		ву	K.S. / L(III)	
		-	NICE COMMISSION	FILED
	(1) Steps of the rate	shall he mul+	iplied by the numb	
	apartment units in			
	*Indicates shares	_	e e e 🛛	JUN 1 8 1974
	*Indicates change.			#17972
	·		Publ	c Service Commission
	P.S.C. MO. DATE OF ISSUE JUNE	12, 1974	DATE EFFECTIVE	June 18, 1974
	ILL. C.C. DATE OF ISSUE		DATE EFFECTIVE	
	ILL, C.C. DATE OF ISSUE		DATE EFFECTIVE	
			DATE EFFECTIVE	St. Louis, Missouri

P.S.C. MO., ILL. C.C.,	A. ST. C.C. SCHEDULE NO. 5	SEVENTH RE'ISED	SHEET NO. 92 (M)
c	ANCELLING SCHEDULE NO. 5	FIFTH REVISED	SHEET NO. 92 (M)
APPLYING TO	MISSOURI URBAN	SERVICE AREAS	
First Next 2 Next 3 Over 6	SERVICE CLASSIFIC APARTMENT BULL RATE OF LIMITED on Monthly Meter Reading 40 kwhr 10 kwhr 50 kwhr 50 kwhr 00 kwhr nthly Charge. \$3.50 per	LDING RATE APPLICATION MOV Es.(1) Criblic Servi @ 4.70¢ per kwł @ 2.70¢ per kwł @ 2.38¢ per kwł @ 2.28¢ per kwł	ir ir
similar ch billed her to bills r authority. <u>Payments</u> . <u>Term of Us</u> days' noti <u>Limited Ap</u> to premise Missouri,	arge or tax levied by an eunder will be so design endered to customers und Bills are due and payab <u>e</u> . Initial period one y ce. <u>plication</u> . The applicat is served hereunder prior and to the further provi	chise, gross receipts, or y taxing authority on the ated and added as a sepan er the jurisdiction of th le within ten days from of ear, terminable thereafte ion of this rate shall be to July 24, 1958 in the sions of Section VI of Co tled "Resale of Service"	e amounts rate item be taxing date of bill. er on three e limited State of ompany's
(1) Steps apart *Indicates	PUBLIC SERVICE COMM OF MISSOURI of the rate shall be mu ment units in the buildi	<b>92(m)</b> ISSION Itiplied by the number of	17. 433
P.S.C. NO. DATE OF	November 20, 197	(	بالسمير بتهيع الجي
ILL. C.C. DATE OF	F 153UE	DATE EFFECTIVE	
	155UE	OATE EFFECTIVE	
IA. GILO. O. DATE OF			

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S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO	5 STATH REVISED SHEET NO. 9
CANCELLING SCHEDULE NO.	5 FIFTH REVISED 9
PPLYING TO MISSOURI U	IRBAN SERVICE AREAS READER
· · · · · · · · · · · · · · · · · · ·	
SEDUTCE CIA	ASSIFICATION NO. 17 (M) MAR 1 1972
	INTTED APPLICATION
	Pièlie Service Commis
*Rate Based on Monthly Mcter_R	Readings.(1)
First 40 kwhr	@ 5.23c per kwhr
Next 210 kwhr	@ 2.89¢ per kwhr
Next 350 kwhr	@ 2.32¢ per kwhr
Over 600 kwhr	@ 2.21¢ per kwhr
*Minimum Monthly Charge. \$2.7	5 per meter.
*Fuel Rider (Rider A). Applic	cable to all metered kwhr.
Tay Adjustment Any license	, franchise, gross receipts, occupation or
	by any taxing authority on the amounts
	designated and added as a separate item
	rs under the jurisdiction of the taxing
authority.	· · · · · · · · · · · · · · · · · · ·
Payments. Bills are due and	payable within ten days from date of bill
Form of Uco Initial pariod	one year, terminable thereafter on three
days' notice.	one year, terminable thereafter on three
-	
	plication of this rate shall be limited
	prior to July 24, 1958 in the State of provisions of Section VI of Company's
	s entitled "Resale of Service" I I CD
	GANGELLED
	110V 28 19 <b>72</b>
	(
	BY LOGE 16. 11. 43
	PUBLIC SERVICE COMMISSION OF MISSOURI
	be multiplied by the number of individual
apartment units in the b	building.
*Indicates change.	
	· · ·
P.S.C. MO. DATE OF ISSUE March 1, 1	972 DATE EFFECTIVE April 1, 1972
LL. C.C. DATE OF ISSUE	
A. ST. C.C. DATE OF ISSUE	DATE EFFECTIVE
A.ST.C.C. DATE OF ISSUE	

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	A. ST. C.C. SCHEDULE NO. 5	FIFTH RE	VISED SHEET NO. 92
CA	INCELLING SCHEDULE NO. 5	THIRD RE	VISED SHEET HO. 92
PPLYING TO	MISSOURI URBAN SH	RVICE AREAS	
		· · ·	REGEIVE
	00000000 01 4 4070170	17.44	
	SERVICE CLASSIFIC/ APARTMENT BUILD	The second state of the se	DEC 9 1971
	RATE OF LIMITED A		
		1	no a comencia. No Concentra de mantes
*Rate Based	on Monthly Meter Reading;	s.(1)	الأدينية بن الأورية والله عن الله. 
First 4 Next 21		@ 4.67¢ @ 2.58¢	
Next 35		@ 2.07¢	
Over 60		@ <b>1.</b> 97¢	
*Minimum Mon	thly Charge. \$2.45 per 1	notoz	
"HIII hada HOI	tilly charge. \$2.45 per i	neter.	
m 417 6		•	, • • • •
	<u>ment</u> . Any license, franch		
	arge or tax levied by any		
	under will be so designation		
	endered to customers under	r the jurisdictic	on of the taxing
authority.			<b>~</b> ≠.
Dermonte	Bills are due and payable	a within the dawn	Eman John of 111
Laymence.	BILLS are due and payable	e wrenn cen days	LLOW GALE OF DELL
Term of Use	. Initial period one yea	ar, terminable th	ereafter on three
days' notic	е.		
Limited App	lication. The application	on of this rate a	
			hall be limited
	served hereunder prior		
to premises Missouri, a	s served hereunder prior : md to the further provis	to July 24, 1 <u>958</u> ions of Section V	in_the State of
to premises Missouri, a	and to the further provis	to July 24, 1 <u>958</u> ions of Section V	in_the State of
to premises Missouri, a		to July 24, 1958 ions of Section V ted "Resale of So	in the State of I of Company's ervice
to premises Missouri, a	and to the further provis les and Regulations entities GANGELLE	to July 24, 1958 ions of Section V ted "Resale of So	in the State of I of Company's ervice
to premises Missouri, a	and to the further provis	to July 24, 1958 ions of Section V ted "Resale of So	in the State of I of Company's ervice
to premises Missouri, a	nd to the further provis les and Regulations entitie CANGELLE NOV 28 1972	to July 24, 1958 ions of Section V ted "Resale of So	In the State of I of Company's prvice"
to premises Missouri, a	nd to the further provis tes and Regulations, entiti CANGELLE NOV 28 1972 BY <u>7th R.S. 920</u>	to July 24, 1958 ions of Section V ted "Resale of So	in the State of I of Company's ervice
to premises Missouri, a	nd to the further provis les and Regulations entitie CANGELLE NOV 28 1972	to July 24, 1958 ions of Section V ted "Resale of So	In the State of I of Company's prvice"
to premises Missouri, a General Rul	NOV 28 1972 BY <u>7+A R. S. 920</u> OF MISSOURI	to July 24, 1958 ions of Section V ted "Resale of So MON	In the State of I of Company's ervice". CEC 101071 Case No. 17,107
to premises Missouri, a General Rul (1) Steps	nd to the further provis tes and Regulations entiting GANGELLE NOV 28 1972 BY <u>7+A R.S. 920</u> PUBLIC SERVICE COMMISSI	to July 24, 1958 ions of Section V ted "Resale of So MON tiplied by the nu	In the State of I of Company's ervice". CEC 101071 Case Mo. 17,107
to premises Missouri, a General Rul (1) Steps apartm	Ind to the further provis tes and Regulations entitie GANGELLE NOV 28 1972 BY <u>7+A R.S. 920</u> PUBLIC SERVICE COMMISSI OF MISSOUR of the rate shall be mul- ment units in the building	to July 24, 1958 ions of Section V ted "Resale of So MON tiplied by the nu	In the State of I of Company's ervice". CEC 101071 Case Mo. 17,107
to premises Missouri, a General Rul (1) Steps	Ind to the further provis tes and Regulations entitie GANGELLE NOV 28 1972 BY <u>7+A R.S. 920</u> PUBLIC SERVICE COMMISSI OF MISSOUR of the rate shall be mul- ment units in the building	to July 24, 1958 ions of Section V ted "Resale of So MON tiplied by the nu	In the State of I of Company's ervice". CEC 101071 Case Mo. 17,107
to premises Missouri, a General Rul (1) Steps apartm	Ind to the further provis tes and Regulations entitie GANGELLE NOV 28 1972 BY <u>7+A R.S. 920</u> PUBLIC SERVICE COMMISSI OF MISSOUR of the rate shall be mul- ment units in the building	to July 24, 1958 ions of Section V ted "Resale of So MON tiplied by the nu	In the State of I of Company's ervice". CEC 101071 Case Mo. 17,107
to premises Missouri, a General Rul (1) Steps apartm *Indicates	Ind to the further provis les and Regulations entities NOV 28 1972 BY <u>743 R.S. 920</u> PUBLIC SERVICE COMMISSI OF MISSOUR of the rate shall be mul ment units in the building change.	to July 24, 1958 ions of Section V ted "Resale of So NON tiplied by the nu g.	In the State of I of Company's ervice". CEC 101071 Case Mo. 17,107
to premises Missouri, a General Rul (1) Steps apartm *Indicates P.S.C. NO. DATE OF	Ind to the further provis les and Regulations, entitie (NOV 28 1972 BY <u>7+A R.S. 920</u> PUBLIC SERVICE COMMISSI OF MISSOURI of the rate shall be mul- ment units in the building change. BELLE	to July 24, 1958 ions of Section V ted "Resale of So NON tiplied by the nu g.	In the State of I of Company's prvice"
to premises Missouri, a General Rul (1) Steps apartm *Indicates P.S.C. NO. DATE OF HLL. C.C. DATE OF	nnd to the further provis les and Regulations entitie NOV 28 1972 BY <u>7+A R. S. 920</u> PUBLIC SERVICE COMMISSI OF MISSOUR of the rate shall be mul ment units in the building change.	to July 24, 1958 ions of Section V ted "Resale of So NON tiplied by the nu g. DATE EFFECTIVE DATE EFFECTIVE	In the State of I of Company's prvice"
to premises Missouri, a General Rul (1) Steps apartm *Indicates P.S.C. NO. DATE OF HLL. C.C. DATE OF HA. ST. C.C. DATE OF I	Ind to the further provis les and Regulations, entitie (NOV 28 1972 BY <u>7+A R.S. 920</u> PUBLIC SERVICE COMMISSI OF MISSOURI of the rate shall be mul- ment units in the building change. ISSUE December 9, 1971	to July 24, 1958 ions of Section V ted "Resale of So NON tiplied by the nu g. DATE EFFECTIVE DATE EFFECTIVE	In the State of I of Company's prvice"
to premises Missouri, a General Rul (1) Steps apartm *Indicates P.S.C. MO. DATE OF ILL. C.C. DATE OF I IA. ST. C.C. DATE OF I	Ind to the further provis les and Regulations entitie NOV 28 1972 BY <u>7+A R. S. 920</u> PUBLIC SERVICE COMMISSI OF MISSOUR of the rate shall be mul ment units in the building change. ISSUE December 9, 1971.	to July 24, 1958 ions of Section V ted "Resale of So NON tiplied by the nu g. DATE EFFECTIVE DATE EFFECTIVE	In the State of I of Company's prvice"

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UNION ELECTRIC COMPANY	ELECTR			
P.S.C. MO. ILL. C.C., IA. ST. C.C.	SCHEDULE NO. 5	THIR	D REVISED	- SHEET NO. 92(1
CANCELLING	SCHEDULE NO. 5	SECO	ND REVISED	- SHEET NO
APPLYING TO	MISSOURI URBAN	SERVICE AREAS		
				3111/200-
	SERVICE CLASSIFI APARTMENT BUI RATE OF LIMITED	LDING RATE	NOV	7 1969 Souri
*Rate Based on Month	ly Meter Readings	<u>.</u> .(1)		e Commission
First 40 kwhr		a 4.	55¢ per kwhr	
Next 210 kwhr		ē 2.	52¢ per kwhr	
Next 350 kwhr	,	a 2.	.02¢ per kwhr	
Over 600 kwhr		@ 1.	.92¢ per kwhr	
* Minimum Monthly Cha	rge. \$2.40 per n	neter.		
Tax Adjustment. Ar similar charge or t billed hereunder wi to bills rendered t authority.	tax levied by any	taxing author ed and added	ity on the amo as a separate	ounts item
Payments. Bills an	ce due and payable	e within ten d	ays from date	of bill.
Term of Use. Initidays' notice.	lal period one yea	ar, terminable	thereafter of	n three
Limited Application premises served her and to the further and Regulations ent	reunder prior to J provisions of Sec	July 24, 1958 ction VI of Co	in the State mpany's Genera	of Missouri,
	GAI	NGELLE		
	· .	0 10 1071		
	Į	DEC 1 0 1971		
• •	Š	TER. 5.921	(M)	
		SERVICE COMMISSI	ON	
		OF MISSOURI		
	rate shall be mult ts in the building	• •	iumoer-ot-ia 	
*Indicates change.			Gase V NOV	16, 16,654 7 1969
P.S.C. MO. DATE OF ISSUE	November 7, 1969	DATE EFFE	e Novemb Public Servir	er 7, 1969 e Commissi n
ILL. C.C. DATE OF ISSUE		DATE EFFE	CTIVE	
IA. ST. C.C. DATE OF ISSUE		DATE EFFE	C Y I V E	
Issued By Charles J.	Dougherty	President	St. Loui	s, Missouri
H A ME	OFOFFICER	TITLE		ADDRESS

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INION FIFE	CTRIC COMPANY	ELECTR	IC SERVICE		•
P.S.C. MO., I	ILL. C.C., IA. ST. C.C. SCHEDU	LE NO. 5 .	FIRST RE	VISED	SHEET NO. 92(M
	CANCELLING SCHEDU		ORIGIN	AL	SHEET NO. 92
	MT		AN SERVICE ARE	AS	· · · · · · · · · · · · · · · · · · ·
	·		•		RECEIVED
	SERV	ICE CLASSI	FICATION NO. 1	<u>7 (M)</u> *	
				и. 1	JUN 21 1967
	A	PARTMENT E	UILDING RATE		MISSOUR
	RAT	E OF LIMIT	ED APPLICATION	<sub>ا ا</sub>	Public Service Comm.
* <u>Net</u> H	Rate Based on Mo	nthly Mete	r Readings (1)		
ļ	First 40 kwhr		ရ	4.275c	per kwhr
L	Next 210 kwhr			-	per kwhr
1	Next 350 kwhr				per kwhr
	Over 600 kwhr		0	<b>1.805</b> ¢	per kwhr
Minin	num Monthly Char	ge. \$2.25	per meter.		
dict: <u>Paym</u> e	parate item to b ion of the taxin ents. Bills are	g authorit	:у.		-
of b	ill.				
	of Use. Initia e days' notice.	l period c	one year, termi	.nable	thereafter on
limit the Sect	ted Application. ted to premises State of Missour ion VI of Compan ale of Service".	served her i, and to y's Genera	eunder prior t the further pr	o July ovisio	24, 1958 in ns of
(1)	Steps of the ra individual apar	te shall t tment unit	CANCELL		number of
	icates change.		Gase No. 16,	,	
*Ind:			NOV 7 1969		FILED
1	icates addition.		· · / /	2(04)	
1	icates addition.	В	Y J - 6. 3. 7		
**Ind:	DATE OF ISSUE JUNE	B 21, 1967	UBLIC SERVICE COMMIS	SION Jul	x11212119667
**Ind: <b>Р.з</b> .с. но.			UBLIC SERVICE COMMIS	SION Jul	<u>y1121211967</u>
**Ind: P.S.C. Ho. ILL. C.C.	DATE OF ISSUE JUNE		UBLIC SERVICE COMMIS: 	SION Jul	VIL212119667 C SERVICE COMMISSION
**Ind: P.S.C. Ho. ILL. C.C.	DATE OF ISSUE JUNE		UBLIC SERVICE COMMIS: OPANISSDURFCTIV DATE EFFECTIV	SION Jul	<u>y1121211967</u>

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UNION ELECTRIC COM	PANY ELECTR	IC SERVICE	
P.S.C. MO. AND ILL.C.C.			
SCHEDULE N	<u>. 5</u> ORI	GINAL	SHEET NO
CANCELLING SCHEDULE N	oALL PRECEDING S	CHEDULES	\$HEET NO
APPLYING TO	ALL URBAN S	ERVICE AREAS	
	······································		
	······································	IFICATION NO. 17	
	APARTMENT B	UILDING RATE	
	RATE OF LIMIT	ED APPLICATION	
<u>Net Rate Base</u>	ed on Monthly Meter	Readings (*)	AutoOUXI Public Service Comm.
First 40			4.50¢ per kwhr
Next 210			2.50¢ per kwhr
Next 350 Over 600			2.00¢ per kwhr 1.90¢ per kwhr
Over 600	<b>NWIIL</b>	G	a road her want
Minimum Month	nly Charge. \$2.25	per meter.	
Payments. Bi of bill.	ills are due and pa	yable within ter	n days from date
Term of Use. three days' n	Initial period on notice.	e year, terminal	ole thereafter on
limited to pr the State of States of Ill	<u>ication.</u> The appli remises served here Missouri and the e linois and Iowa, an E Company's General	under prior to J ffective date he d to the further	July 24, 1958 in ereof in the c provisions of
Resale of Se	ervice.		
		$\ell \gtrsim 5$	1153
		CASE NO	
			14,009
			CANCELL
			BY JUL 2 1 1967
(*) Steps of individua	the rate shall be al apartment units	multiplied by th in the building.	ne number Ser
P.S.C. MO. DATE OF ISSU	<sub>E</sub> July 31, 1959	DATE EFFECTIVE	August 5, 1959
ILL. C.C. DATE OF ISSU	<u>July 31, 1959</u>	DATE EFFECTIVE	August 5, 1959
Issued pursuant to a	order of Illinois Commerce Con		1959 in Case No. 45465.
	J. W. McAfee	President	St. Louis, Mo.
	NAME OF OFFICER	TITLE	ADDRESS

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	_	IC SERVICE		
	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.	12TH REVIS		SHEET NO
	CANCELLING SCHEDULE NO. 5	11TH REV.S.	. [아기닉 (아)[크고	WHE RA-
	APPLYING TO FORMER MISSOURI EDISON COM	PANY SERVICE AREA	MEMEN	VEU
				1
	SERVICE CLASSIF PRIVATE STREET AND	DUTDOOR AREA NICH	APR 12	1865
			MISCU	IQI
	Available: In all areas formerly serve	18	udlic Service (	
	Applicable: To any customer in the Com for private street lighting and for out facilities are operated as an extension	tdoor area lightin	ig when such	lighting
	Company shall furnish, install, maintai automatically controlled lighting fixtu Customer shall select the type and size ard equipment offered by Company and sh such fixture. Normally, the service pr through fixtures supported by standard distribution poles of Company and bille and fixtures as provided in this schedu required, installed and utilized for th	ures conforming to a of lamps and find hall specify the or rovided herunder s upsweep brackets ad at the monthly ule. Additional f	Company's s tures from t lesired locat shall be supp attached to rate for suc facilities, v	standards. the stand- tion of olied existing th lamps when
0	service hereunder shall be billed at the ties as provided herein.			
2	* Rate Per Unit Per Month:			
-17 + 62-85-160	Lamp and Fixture Incandescent	Lumens 2 500 (1) 4 000 (1)	Kwh Usage <u>Per Month</u> 63 98	<u>Monthly R</u> \$ 7.60 8.83
17 L.	11	6 000 (1) 10 000 (1)	135 207	9.8 13.3
	Mercury Vapor	3 300	38	\$ 5.9
2 S	11 tt .	6 800 20 000	65 143	6.89
2 11 E	· · · · · ·	54 000	357	15.34 28.60
1907 funct u.e. 1981 1981 an Nos. EO-85	Commercial Promonade	6 800 <b>(2</b> )	65	\$ 8.7
	* Additional Facilities (when required)			
Http://	8			Manthly (
	Pole Standard 30 to 40 ft. wood pole			Monthly f
N N N N	as required, per pole	r		\$ 1.3
CAI API API API API		tracts for incard		With
		. IF	Public Service (	Ommission
	*Indicates Change Issued pursuant to order of Mo.P.S.C			
	P.S.C. MO. DATE OF ISSUE April 12, 1985	- DATE EFFECTIV	e <u>April</u>	
	ILL. C.C. DATE OF ISSUE	DATE EFFECTIV	e	·····
-	IA. ST. C.C. DATE OF ISSUE	DATE EFFECTIV	E	• • • • • • • • • • • • • • • • • • •
	William E. Cornelius	President	· · ·	, Missouri

		n 02
	LEVENTH REVISE	SHEET NO.
	<u>renth</u> <u>revise</u>	
APPLYING TO FORMER MISSOURI EDISON COM	PANY SERVICE ARE	
SERVICE CLASSIF	ICATION NO. 84 (M DUTDOOR AREA LIG	2
Available: In all areas formerly serve	d by Missouri Ed	
Applicable: To any customer in the Com for private street lighting and for out facilities are operated as an extension	door area righti	ing which sach might the
Company shall furnish, install, maintai automatically controlled lighting fixtu Customer shall select the type and size ard equipment offered by Company and sh such fixture. Normally, the service pr through fixtures supported by standard distribution poles of Company and bille and fixtures as provided in this schedu required, installed and utilized for th service hereunder shall be billed at th ties as provided herein.	res conforming t of lamps and fi all specify the ovided herunder upsweep brackets d at the monthly le. Additional e exclusive purp	to Company's standards. Extures from the stand- desired location of shall be supplied a attached to existing rate for such lamps facilities, when bose of rendering
* Rate Per Unit Per Month: Lamp and Fixture Incandescent Horeway Vacan PUBLIC SERVICE COMM PUBLIC SERVICE COMM	2500(1) 4000(1) 5000(1)	Kwh UsagePer MonthMonthly Ra63\$ 6.40987.431358.2920711.21
Mercury Vapor	6 800 20 000	38     \$ 4.99       65     5.80       143     12.91
	54 000	357 24.07
Commercial Promonade	6 800 (2)	65 \$ 7.39
* Additional Facilities (when required)		
<u>Pole</u> Standard 30 to 40 ft. wood pole		Monthly Ra
as required, per pole		\$ 1.16
<ul><li>(1) Limited to lamps served under October 1, 1982. No new cont be taken from and after Octob</li></ul>		JAN 14 1985
*Indicates Change		Public Service Commission
Issued pursuant to order of Mo.P.S.C P.S.C. MO. DATE OF ISSUE January 10, 1985		(-64-108. ve January 14, 1985
ILL. C.C. DATE OF ISSUE	-	ve
IA. ST. C.C. DATE OF ISSUE	DATE EFFECT:	VE
William E. Cornelius	President	St. Louis, Missouri
WILLIAM B. COLNCLIDS	TTGGTGGHC	Houros IItosoart

	5 TENTH REVISED	93
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO	· <u>····································</u>	SHEET NO,
CANCELLING SCHEDULE NO -	5 NINTH REVISED ON COMPANY SERVICE AREA $[\overline{P}]$	<u> знеет но93 (1</u> 
APPLYING TOFORMER MISSOURI EDIS	ON COMPANY SERVICE AREA [17]15	
	LASSIFICATION NO. 84(M)	
PRIVATE STREE	T AND OUTDOOR AREA LIGHTING	AN 17101
Available: In all areas formerly	y served by Missouri Edison C	ompany.
Applicable: To any customer in t	the Company's urban and Eural	Cserion compression
for private street lighting and facilities are operated as an ext		
Company shall furnish, install, m		
automatically controlled lighting Customer shall select the type ar		
ard equipment offered by Company	and shall specify the desire	d location of
such fixture. Normally, the servent through fixtures supported by sta		
distribution poles of Company and	billed at the monthly rate	for such lamps
and fixtures as provided in this required, installed and utilized		
service hereunder shall be billed		
ties as provided herein.		
Rate Per Unit Per Month:		
Lamp and Fixture		Usage Month Monthly Rai
Incandescent	2 500 (1)	63 \$ 6.26
18		98 7 <b>.</b> 26 35 8.10
		07 10.96
Mercury Vapor	3 300	38 \$ 4.88
51	6 800	65 5.67
11		43 12.62 57 23.53
	-	
Commercial Promonade	GANBELL	跑 \$ 7.22
Additional Facilities (when requ	i red)	
Pole	JAN 14 198	Monthly Ra
Standard 30 to 40 ft. wood	d pole	10
as required, per pole	BY PUBLIC SERVICE COM	MISSION \$ 1.13
	d under contracts effective p	prior to
October 1, 1982. No no be taken from and afte	ew contracts for incandescent r October 1 1982	lamps will
	1 0000001 1, 1204. 1	
	,	
4	·	
Issued on 10 days notice under orde		Case No
P.S.C. MO. DATE OF ISSUE	, - 	1
ILL. C.C. DATE OF ISSUE		<u> </u>
IA. ST. C.C. DATE OF ISSUE	DATE EFFECTIVE	
	Time 18.4€	Devila Deveningian
Charles J. Dougher	ty Chairman Public.	Service Commission Louis, Missouri-

P.S.C. MO., ILL. C.C., IA. ST	.C.C. SCHEDULE NO. 5	NINTH REVI	<u>SED</u> SHEET NO. <u>93 (M</u>
CANCE	LLING SCHEDULE NO5	EIGHTH REVI	SED SHEET NO. 93 (M
APPLYING TO	MISSOURI RURAL SER	VICE AREAS	
	SERVICE CLASSIFICA APARTMENT BUILD RATE OF LIMITED A	ING RATE	· · · · ·
	THIS RATE WITHD	RAUN *	
	(Customers transfe Service Classific		
· · ·		·	
	· .		
		GAD	IGELLED
	-	<u>ار</u> عد رر	AY 3 0 1980 A A S # 6 3 (m)
		BY 7	SERVICE COMMISSION OF MISSOURI
		-	
		•	
		Ŧ	#18814
*Indicates chang	3e.		•
P.S.C. NO. DATE OF 1510	. December 29, 1975	DATE EFFECTIVE	January 3, 1974
ILL. C.C. DATE OF ISSUE	Ē	DATE EFFECTIVE	
IA. ST. C.C. DATE OF ISSUE	د 	DATE EFFECTIVE	, 
MSSUED BY ( Charle	s J. Dougherty F	resident St	. Louis, Miscouri

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	IA. ST. C.C. SCHEDULE NO. 5		<u>EVISED</u>	- SHEET NO. 231
	CANCELLING SCHEDULE NO. 5	· SEVENTH I	EVISED	SHEET NO. 93
	MISSOURI RURAL	· ·		
PPLYING TO			MEME	
			REOE	UVGU
	SERVICE CLASSIFI			- 1 <b>4</b> 71
	APARTMENT BUI RATE OF LIMITED		JUN 1	2 19/4
		MILDIGHTION	MISSO	UN
		(1) P	ublic Service	
*Rate Based	on Monthly Meter Readin	<u>gs</u> .	<u>a</u>	
First	40 kwhr	@ 6.030	per kwhr	
Next 2	10 kwhr	@ 3.080	per kwhr	
	50 kwhr		e per kwhr	
. Over 6	00 kwhr	@ 2.640	e per kwhr	
*Minimum Mc	mthly Charge. \$4.26 per	meter.		
		•	_	
*Fuel Rider	(Rider A). Applicable	to all metered kw	hr.	
Tax Adjust	m <u>ent</u> . Any license, fran	chise, gross rece	ipts. occu	pation or
	arge or tax levied by an	· +		-
	eunder will be so design			
	endered to customers und	er the jurisdict:	ion of the	taxing
authority.			-	
Payments.	Bills are due and payab	le within ten day	s from date	e of bill.
······				
	e. Initial period one y	ear, terminable f	hereafter:	on three
days' not	.Ce •			-
Limited Ar	plication. The applicat	ion of this rate	shall be 1	imited
	es served hereunder prior			
Missouri,	and to the further provi	niona of Consistant	177 . 6 0	and a
		sions of Section	vi or comp	any s
	les and Regulations enti			any s
		tled "Resale of S		any s
	iles and Regulations enti CANCE	tled "Resale of S		any s
	GANCE	tled "Resale of s		any s
	GANCE Mas	tled "Resale of S LLED 197 <b>6</b>		any s
	GANCE Mas	tled "Resale of S LLED 197 <b>6</b>		any s
General Ru	GANGE MAIS BY <u>2<sup>m</sup> R.S.</u>	tled "Resale of S LLED 1976 <u>93(m</u> )	Service".	
General Ru (1) Steps	GANGE MARS BY <u><u><u>9</u> RS</u> PUBLIC SERVICE CO s of the rate shall<sup>Di</sup>b<sup>21</sup>Sfill</u>	tled "Resale of S LLED 1976 .93(M) OMMISSION Fftiplied by the 1	Service".	ndividual
General Ru (1) Steps	GANGE MAIS BY <u>2<sup>m</sup> R.S.</u>	tled "Resale of S LLED 1976 .93(M) OMMISSION Fftiplied by the 1	Service".	a D Individual
General Ru (1) Steps apart	GANCE MARS BY <u><b>2</b></u> PUBLIC SERVICE CO s of the rate shall <sup>ob</sup> e <sup>1</sup> shu ment units in the buildi	tled "Resale of S LLED 1976 .93(M) OMMISSION Fftiplied by the 1	FILE JUN 181	ndividual 974
General Ru (1) Steps	GANCE MARS BY <u><b>2</b></u> PUBLIC SERVICE CO s of the rate shall <sup>ob</sup> e <sup>1</sup> shu ment units in the buildi	tled "Resale of S LLED 1976 .93(M) OMMISSION Fftiplied by the 1	Service".	ndividual 974
General Ru (1) Steps apart	GANCE MARS BY <u><b>2</b></u> PUBLIC SERVICE CO s of the rate shall <sup>ob</sup> e <sup>1</sup> shu ment units in the buildi	tled "Resale of S LLED 1976 .93(m) OMMISSION Htiplied by the n ng.	FILE JUN 181	ndividual 974 2
General Ru (1) Steps apart *Indicates	GANGE MAS BY <u><u><u>2</u> <u>RS</u> PUBLIC SERVICE CO s of the rate shall<sup>o</sup>bë<sup>is</sup>fift ment units in the buildi s change.</u></u>	tled "Resale of S LLED 1976 .93( <i>m</i> ) OMMISSION Htiplied by the n ng.	Service". JUN 181 #1797	974 ommission
General Ru (1) Steps apart *Indicates .s.c. Mo. DATE O	GANGE MATS BY <u><u><u>9</u> <u>RS</u> PUBLIC SERVICE CO s of the rate shall<sup>o</sup>bë<sup>1</sup>shu ment units in the buildi s change. F ISSUE June 12, 1974</u></u>	tled "Resale of S LLED 1976 .93(M) OMMISSION Ttiplied by the n ng. DATE EFFECTIV	Service". JUN 181 #1797	974 2 0mmission 18, 1974
General Ru (1) Steps apart *Indicates s.c. Mo. DATE O	GANGE MAS BY <u><u>9</u><sup>m</sup><u>RS</u> PUBLIC SERVICE CO s of the rate shall<sup>26</sup>bë<sup>15</sup>mu tment units in the buildi s change. F ISSUE June 12, 1974 F ISSUE</u>	tled "Resale of S LED 1976 .93(M) OMMISSION Htiplied by the n ng. DATE EFFECTIV DATE EFFECTIV	Ervice". JUN 181 #1797 [ic Service C	974 2 0 <b>mmission</b> 18, 1974
General Ru (1) Steps apart *Indicates *S.C. MO. DATE O LL. C.C. DATE O	GANGE MATS BY <u><u><u>9</u> <u>RS</u> PUBLIC SERVICE CO s of the rate shall<sup>o</sup>bë<sup>1</sup>shu ment units in the buildi s change. F ISSUE June 12, 1974</u></u>	tled "Resale of S LED 1976 .93(M) OMMISSION Htiplied by the n ng. DATE EFFECTIV DATE EFFECTIV	Ervice". JUN 181 #1797 [ic Service C	974 2 0 <b>mmission</b> 18, 1974
General Ru (1) Steps apart *Indicates .s.c. Mo. Date o .L. C.C. Date o	GANGE MAS BY <u><u>9</u><sup>m</sup><u>RS</u> PUBLIC SERVICE CO s of the rate shall<sup>26</sup>bë<sup>15</sup>mu tment units in the buildi s change. F ISSUE June 12, 1974 F ISSUE</u>	tled "Resale of S LED 1976 .93(M) OMMISSION Htiplied by the n ng. DATE EFFECTIV DATE EFFECTIV	Service". JUN 181 # 1797	974 2 0 <b>mmission</b> 18, 1974

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l	UNION ELECTRIC COMPANY ELECTRIC SERVICE
	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 SEVENTH REVISED SHEET NO. 93(M)
_	CANCELLING SCHEDULE NO. 5 FIFTH REVISED SHEET NO. 93(M)
	APPLYING TO MISSOURI RURAL SERVICE AREAS
	SERVICE CLASSIFICATION NO. 18 MPEGEIVEJ APARTMENT BUILDING RATE RATE OF LIMITED APPLICATION NO. 20:972
	*Rate Based on Monthly Meter Readings.(1) Eligibility in Eligibili
	First 40 kwhr@ 5.70c per kwhrNext 210 kwhr@ 2.70c per kwhrNext 350 kwhr@ 2.38c per kwhrOver 600 kwhr@ 2.28c per kwhr
	* <u>Minimum Monthly Charge</u> . \$3.90 per meter.
	Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.
	Payments. Bills are due and payable within ten days from date of bill.
	<u>Term of Use</u> . Initial period one year, terminable thereafter on three days' notice.
	Limited Application. The application of this rate shall be limited to premises served hereunder prior to July 24, 1958 in the State of Missouri, and to the further provisions of Section VI of Company's General Rules and Regulations entitled "Resale of Service".
	GANGELLED
	JUN 18 1974
:	(1) Steps of the matrice Stavice Commission ed by the number of Endividual apartment units in the matrices of matrices and the matrix of the state o
	*Indicates change. NOV 28 1972 Case The, 17, 433 PULLS STATE
	P.S.C. MO. DATE OF ISSUE November 20, 1972 DATE EFFECTIVE November 28, 1972
-	ILL. C.C. DATE OF ISSUE DATE EFFECTIVE
	IA. ST. C.C. DATE OF ISSUE
	Issued by         Charles J. Dougherty         President         St. Louis, Missouri           NAME OF OFFICER         Title         ADDREss

P.S.C. MO ILI C /	., IA. ST. C. C. SCHEDULE NO. 5	SIXTH	REVISED	SHEET NO. 93(
,	CANCELLING SCHEDULE NO		REVISED	
		RAL SERVICE AREAS		JALL   RC1
APPLYING TO				EGEIVE
			Í	
		SIFICATION NO. 18(M		MAR 1 1972
		BUILDING RATE	1	•
				[
* <u>Rate Base</u>	d on Monthly Meter Re	adings.(1)		: Service Commi
	40 kwhr		. nor lash	~
	210 kwhr		iç per kwh Dç per kwh	
	350 kwhr		c per kwh	
Over	600 kwhr		lç per kwh	
*Minimum M	onthly Charge. \$3.35	per meter.		
* <u>Fuel Ride</u>	r (Rider A). Applica	ble to all metered 1	cwhr.	
There address	Amonto Amon Idaanaa	formalitan amana an		
وركد حادة فيستكفك مستعيلا ستعاديه	<u>tment</u> . Any license, harge or tax levied b	_	-	
	reunder will be so de			
	rendered to customers		•	
authority		~	-	ũ
<b>.</b> .				
Payments.	Bills are due and p	ayable within ten da	ays from d	ate of bill.
Term of U	se. Initial period o	me vear, terminable	thereafte	r on three
days' not		···· ),		
I imited b	pplication. The appl	icotion of this wat		11-1-03
	es served hereunder p			
Miccouri	and to the further r	rovicions of Section	VT of Co	
General F	and to the fulther p Rules and Regulations	entitled "Resale of	fery ice".	<u>ה</u> ה
		UA	NGGL	LLU
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			101 28 197	2
i .		BY	ce The. 1	17.433
i i			SERVICE COM	
	• •		OF MISSOURI	
	os of the rate shall b tment units in the bu		number of	individual
*Indiants	es change.		• •	
"Inuicate	o cuange.			
L		· · · · · · · · · · · · · · · · · · ·		41 1 1070
P.S.C. NO. DATE	· · · · · · · · · · · · · · · · · · ·	e		<u>il 1, 1972</u>
	OF \$\$5UE			
IA. ST. C.C. DATE	OF ISSUE	DATE EFFECT	VE	- <u></u>
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SSUED BY	Charles J. Dougherty	President	St. I	Louis, Missouri

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P.S.C. NO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	FIFTH REVISED SHEE
CANCELLING SCHEDULE NO 5	THIRD REVISED
PPLYING TO MISSOURI RURAL	SERVICE AREAS
	REGE
	ICATION NO. 18(M)
APARTMENT BU RATE OF LIMIT	and a second sec
NALLS OF EXERCISE	
*Rate Based on Monthly Meter Read	ngs. (1) Deffe Corriss.
First 40 kwhr Next 210 kwhr	@ 5.67¢ per kwhr @ 2.58¢ per kwhr
Next 350 kwhr	@ 2.07¢ per kwhr
Over 600 kwhr	@ 1.97¢ per kwhr
*Minimum Monthly Charge. \$3.00 pe	er meter.
Tou Minsterent Ann Mennes for	
Tax Adjustment. Any license, fra	menise, gross receipts, occupation on the amount
	nated and added as a separate it
	der the jurisdiction of the taxi
authority.	
Powmente Bille are due and now	
rayments. Diris are due and pays	ble within ten days from date of
	ble within ten days from date of year, terminable thereafter on th
Term of Use. Initial period one days' notice.	year, terminable thereafter on the
<u>Term of Use</u> . Initial period one days' notice. <u>Limited Application</u> . The applica	year, terminable thereafter on the shall be limit
Term of Use. Initial period one days' notice. <u>Limited Application</u> . The applica to premises served hereunder prio Missouri, and to the further prov	year, terminable thereafter on the ntion of this rate shall be limit for to July 24, 1958 in the State visions of Section VI of Company
Term of Use. Initial period one days' notice. <u>Limited Application</u> . The applica to premises served hereunder prio Missouri, and to the further pro- General Rules and Regulations em	year, terminable thereafter on the ntion of this rate shall be limit for to July 24, 1958 in the State visions of Section VI of Company titled "Resale of Service".
Term of Use. Initial period one days' notice. <u>Limited Application</u> . The applica to premises served hereunder prio Missouri, and to the further prov	year, terminable thereafter on the ation of this rate shall be limit or to July 24, 1958 in the State visions of Section VI of Company titled "Resale of Service".
Term of Use. Initial period one days' notice. <u>Limited Application</u> . The applica- to premises served hereunder prior Missouri, and to the further pro- General Rules and Regulations en GANCEL	year, terminable thereafter on the ation of this rate shall be limit or to July 24, 1958 in the State visions of Section VI of Company titled "Resale of Service".
Term of Use. Initial period one days' notice. <u>Limited Application</u> . The applica- to premises served hereunder prior Missouri, and to the further prov General Rules and Regulations en GANCELL	year, terminable thereafter on the ation of this rate shall be limit for to July 24, 1958 in the State visions of Section VI of Company itled "Resale of Service". CECIOI Case No.
Term of Use. Initial period one days' notice. <u>Limited Application</u> . The applica- to premises served hereunder prior Missouri, and to the further pro- General Rules and Regulations en GANCELL NOV 28 197	year, terminable thereafter on the state of this rate shall be limit for to July 24, 1958 in the State visions of Section VI of Company with the transformed service $\mathbb{C}$ and
<u>Term of Use</u> . Initial period one days' notice. <u>Limited Application</u> . The applica- to premises served hereunder prior Missouri, and to the further prov General Rules and Regulations en GANGEL NOV 28 197 BY <u>THARS</u> PUBLIC SERVICE COM	year, terminable thereafter on the state of this rate shall be limit for to July 24, 1958 in the State visions of Section VI of Company with the transformed service $\mathbb{C}$ and
Term of Use. Initial period one days' notice. <u>Limited Application</u> . The applica- to premises served hereunder prior Missouri, and to the further prov General Rules and Regulations en GANGEL NOV 28 197 BY <u>THARS</u> PUBLIC SERVICE COM OF MISSOURI	year, terminable thereafter on the state of this rate shall be limit or to July 24, 1958 in the State visions of Section VI of Company with a "Resale of Service". Cithed "Resale of Service". Cithed Cose Noi $Cose NoiMISSION$
Term of Use. Initial period one days' notice. <u>Limited Application</u> . The applica- to premises served hereunder prior Missouri, and to the further prov General Rules and Regulations en GANGEL NOV 28 197 BY <u>THARS</u> PUBLIC SERVICE COM OF MISSOURI	year, terminable thereafter on the ation of this rate shall be limit for to July 24, 1958 in the State disions of Section VI of Company: itlad "Resale of Service". Cose Non Case Non MISSION multiplied by the number of indiv
Term of Use. Initial period one days' notice. Limited Application. The applicato to premises served hereunder prior Missouri, and to the further provident General Rules and Regulations en GANCELL NOV 28 197 BY <u>THARS</u> PUBLIC SERVICE COM OF MISSOURI (1) Steps of the rate shall be n	year, terminable thereafter on the ation of this rate shall be limit for to July 24, 1958 in the State disions of Section VI of Company: itlad "Resale of Service". Cose Non Case Non MISSION multiplied by the number of indiv
Term of Use. Initial period one days' notice. Limited Application. The applica- to premises served hereunder prior Missouri, and to the further pro- General Rules and Regulations en GANCEL NOV 28 197 BY <u>THARS</u> PUBLIC SERVICE COM OF MISSOURI (1) Steps of the rate shall be r apartment units in the build	year, terminable thereafter on the ation of this rate shall be limit for to July 24, 1958 in the State disions of Section VI of Company: itlad "Resale of Service". Cose Non Case Non MISSION multiplied by the number of indiv
<u>Term of Use</u> . Initial period one days' notice. <u>Limited Application</u> . The applicato to premises served hereunder priod Missouri, and to the further providence General Rules and Regulations end GANGEL NOV 28 197 BY <u>THARS</u> PUBLIC SERVICE COM OF MISSOURI (1) Steps of the rate shall be rapartment units in the build *Indicates change.	year, terminable thereafter on the state of this rate shall be limit for to July 24, 1958 in the State of service. We company the state of service of the s
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Term of Use. Initial period one days' notice. Limited Application. The applica- to premises served hereunder priod Missouri, and to the further providence General Rules and Regulations en GANGEL NOV 28 197 BY <u>THARS</u> PUBLIC SERVICE COM OF MISSOURI (1) Steps of the rate shall be rapartment units in the build *Indicates change. P.S.C. MO. DATE OF ISSUE December 9, 1971 MLL. C.C. DATE OF ISSUE	year, terminable thereafter on the ation of this rate shall be limit for to July 24, 1958 in the State visions of Section VI of Company itled "Resale of Service". CECIOI Case Noi Case Noi MISSION multiplied by the number of individing. DATE EFFECTIVE
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Term of Use. Initial period one days' notice. Limited Application. The applicat to premises served hereunder priod Missouri, and to the further providence General Rules and Regulations end GANGEL (NOV 28 197 BY <u>THARS</u> PUBLIC SERVICE COM OF MISSOURI (1) Steps of the rate shall be a apartment units in the build *Indicates change. 2.S.C. MO. DATE OF ISSUE December 9, 1971	year, terminable thereafter on the ation of this rate shall be limit for to July 24, 1958 in the State visions of Section VI of Company itled "Resale of Service". CECIOI Case Noi Case Noi MISSION multiplied by the number of individing. DATE EFFECTIVE

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	UNION ELECTRIC COMPANY	ELECTRI	C SERVICE	•	
•	P.S.C. MO., ILL. C.C., 1A. ST. C.C. 1	CHEDULE NO. 5	THIRD	REVISED	HEET NO. 93(M) .
	CANCELLING	CHEDULE NO. 5	SECOND	REVISED	HEET NO. 93(M)
	APPLYING TO	MISSOURI RURAL	SERVICE AREAS	·	
		SERVICE CLASSIFIC APARTMENT BUIL RATE OF LIMITED	LDING RATE	REGE	0VED 7 1969
	* <u>Rate Based on Month</u>	ly Meter Readings	.(1)	MISS	. 1
	First 40 kwhr Next 210 kwhr Next 350 kwhr Over 600 kwhr		@ 2.52¢ @ 2.02¢	per kwhr per kwhr per kwhr per kwhr	
•	<ul> <li>Minimum Monthly Char Tax Adjustment. Any similar charge or to billed hereunder wi to bills rendered to authority.</li> <li>Payments. Bills are Term of Use. Initia</li> </ul>	y license, franch ax levied by any 11 be so designat o customers under e due and payable	ise, gross recei taxing authority ed and added as the jurisdictio within ten days	on the amound a separate i n of the tax from date o	nts tem ing f bill.
	days' notice. Limited Application premises served her and to the further and Regulations ent	eunder prior to J provisions of Sec	uly 24, 1958 in tion VI of Compa	the State of	Missouri,
		GANGE DEC 10			:
		BY 5-2-12 PUBLIC SERVICE C OF MISSO		FIL	ED
	<ul> <li>(1) Steps of the r apartment unit</li> <li>*Indicates change.</li> </ul>	ate shall be mult s in the building	iplied by the n	umber NOVING Case Ko.	v <b>igog</b> 1 16,654
	Indicates change.			Public Surrige	Comminati n
	P.S.C. MO. DATE OF ISSUE NO	vember 7, 1969	DATE EFFECTIV	November	7, 1969
•	ILL. C.C. DATE OF ISSUE		DATE EFFECTIV		
	IA. ST. C.C. DATE OF ISSUE	,	_ DATE EFFECTIV	/e	
٠.	Issued By Charles J.	Dougherty	President	St. Louis,	Missouri
	NAME	OF OFFICER	TITLE	A	DORESS

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NION ELECTRIC COMPANY ELE S.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO,	CTRIC SERVICE FIRST REVISEI	93
S. C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO		SHEET NO
	RURAL SERVICE AREAS	#FEET RO
PPLYING TO	KOAAL OLKVICL AKLAD	······································
SERVICE CLA	SSIFICATION NO. 18 (M	RECEIVED
APARTM	ENT BUILDING RATE	JUN 21 1967
RATE OF	LIMITED APPLICATION	MISSOURI
*Net Rate Based on Monthly M	eter Readings (1)	Public Service Com
First 40 kwhr	@ 5.2250	; per kwhr
Next 210 kwhr		per kwhr
Next 350 kwhr		per kwhr
Over 600 kwhr		per kwhr
Minimum Monthly Charge. \$2	:70 per meter.	
diction of the taxing autho <u>Payments.</u> Bills are due an of bill.	•	lays from date
<u>Term of Use.</u> Initial perio three days' notice.	d one year, terminable	e <b>t</b> hereafter o
*Limited Application. The a limited to premises served the State of Missouri, and Section VI of Company's Gen "Resale of Service".	hereunder prior to Ju to the further provisi	ly 24, 1958 in .ons of
(1) Steps of the rate shal individual apartment u		e number of
*Indicates change.	CANDELLED Case No. 16,654	
**Indicates addition.	NOV 7 1969	FILE
P.S.C. MO. DATE OF ISSUE June 21, 196	BY 5.93(1)	b) uly 21111967196
*	OF MISSOURI	
ILL. C.C. DATE OF ISSUE		AUDI 10 2000 1000
	DATE EFFECTIVE	PUBLIC SERVICE COM
A. ST. C.C. DATE OF ISSUE	DATE EFFECTIVE	
IA. ST. C.C. DATE OF ISSUE	DATE EFFECTIVE	

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## UNION ELECTRIC COMPANY

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ELECTRIC SERVICE

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SCHEDULE NO	<u>. 5</u> ORIC	GINAL	SHEET NO
ANCELLING SCHEDULE NO	ALL PRECEDING	SCHEDULES	SHEET NO
PPLYING TO	ALL RURAL SE	RVICE AREAS	
		INCU	L
	SERVICE CLASSI	FICATION NO. 18 JUL	<b>31</b> 195)
	APARTMENT BU	UILDING RATE Must	LOURI
	RATE OF LIMITE		vice Comm.
Net Rate Based	i on Monthly Meter	Readings (*)	
First 40 k	cwhr	@ 5,50c	per kwhr
Next 210			per kwhr
Next 350 k			per kwhr
Over 600 k			per kwhr
Minimum Month	<u>ly Charge.</u> \$2.70 p	er meter.	
Term of Use. on three days		e year, terminable the	reafter
limited to pre in the State of States of Illi	emises served hereu of Missouri and the inois and Iowa and Company's General	eation of this rate sh ander prior to July 24 effective date hereo to the further provis Rules and Regulations	, 1958 of in the ions of entitled
limited to pre in the State of States of Illi Section VI of	emises served hereu of Missouri and the inois and Iowa and Company's General	nder prior to July 24 effective date hereo to the further provis Rules and Regulations	, 1958 of in the ions of entitled 5 1989
limited to pre in the State of States of Illi Section VI of	emises served hereu of Missouri and the inois and Iowa and Company's General	nder prior to July 24 e effective date hereo to the further provis Rules and Regulations L	, 1958 of in the ions of entitled 5 5 1959 NO 14,039
limited to pre in the State of States of Illi Section VI of	emises served hereu of Missouri and the inois and Iowa and Company's General	nder prior to July 24 e effective date hereo to the further provis Rules and Regulations L	, 1958 of in the ions of entitled 5 1989
limited to pre in the State of States of Illi Section VI of "Resale of Sec (*) Steps of t	emises served hereu of Missouri and the inois and Iowa and Company's General rvice".	mder prior to July 24 e effective date hereo to the further provis Rules and Regulations L i CASE FURCESS multiplied by the numb	, 1958 of in the ions of entitled 5 1959 NO 14,039 NO 14,039
limited to pre in the State of States of Illi Section VI of "Resale of Sec (*) Steps of t	emises served hereu of Missouri and the inois and Iowa and Company's General rvice". the rate shall be m	mder prior to July 24 e effective date hereo to the further provis Rules and Regulations L i CASE FURCESS multiplied by the numb In the building.	, 1958 of in the ions of entitled 5 1959 NO 14,039 NO 14,039
limited to pre in the State of States of Illi Section VI of "Resale of Sec (*) Steps of t	emises served hereu of Missouri and the inois and Iowa and Company's General rvice". the rate shall be m	mder prior to July 24 e effective date hereo to the further provis Rules and Regulations I ( CASE FUELO Sa multiplied by the numb In the building.	, 1958 of in the sions of entitled 5 5 1959 NO 14, 039 NO 14, 039 NO 14, 039 NO 14, 039
limited to pre in the State of States of Illi Section VI of "Resale of Sec (*) Steps of t	emises served hereu of Missouri and the inois and Iowa and Company's General rvice". the rate shall be m	mder prior to July 24 e effective date hereo to the further provis Rules and Regulations I ( CASE FUELO Sa multiplied by the numb In the building.	4, 1958 of in the sions of entitled 5, 5, 1959 NO 14, 039 NO
limited to pre in the State of States of Illi Section VI of "Resale of Sen (*) Steps of t individual	emises served hereu of Missouri and the inois and Iowa and Company's General rvice". the rate shall be m l apartment units i	mder prior to July 24 e effective date hereo to the further provis Rules and Regulations L I CASE FURCES multiplied by the numb in the building. BY Jet P PUBLIC S OF MC	, 1958 of in the sions of entitled 5 5 1959 NO 14,039 HOLD 014,039 HOLD 014,039
limited to pre in the State of States of Illi Section VI of "Resale of Ser (*) Steps of to individual	emises served hereu of Missouri and the inois and Iowa and Company's General rvice". the rate shall be m l apartment units i	mder prior to July 24 effective date hereo to the further provis Rules and Regulations L CASE FURCES multiplied by the numb in the building. BY Jet 2 PUBLIC S OF MC DATE EFFECTIVE Augu	, 1958 of in the sions of entitled 5 5 1959 NO 14, 039 NO 14, 039
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TITLE

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ADDRESS

NAME OF OFFICER

ι	ו אסואנ	ELECTRIC COMPANY	ELECTR		
	P.S.C. N	40., ILL. C. C., IA. ST. C. C. S	CHEDULE NO. 5	FOURTH REVISE	)
		CANCELLING	SCHEDULE NO5	THIRD REVISED	SHEET NO. 94
		NG TOFORMER MIS	SOURI EDISON COMP	ANY SERVICE AREA	
		(2) Available on	TREET AND OUTDOOR		DNTINUED) JAN 17 service or to home as with undergrößund
		distribution			Public Service Commission
,	non- or o custo	standard facilitie rnamental posts, u omer shall pay to	s hereunder (such inderground condui Company in advanc	n as longer upsweep	r, Company installs b brackets, concrete lds, switches, etc.), installed cost of
	from relo prov	customer, Company cate or change any	will, in so far of its facilitie s to Company at t	s used in rendering the time such change	nd authorization tical and permissible, ng service hereunder ge is made, all costs
0	Gene	ral Provisions:			
0-85-174 EX-85-160	(a)	forms suitable to permit the instal	) it, all rights, lation and mainte cross private pro	, without cost to ( permits and easeme enance of Company's operty where and as	ents necessary to
sion	(b)	provide lighting of notice from cu	service from dusi stomer of failure	c control on each < to dawn each nigh e of light to opera able period of time ars.	nt. Upon receipt ate as provided,
(486 se no ommisi	(c)	The facilities ir Company and may b	nstalled by Compar be removed by Comp	able period of time ars. ny shall remain the pany if service is pothly intervals an	e property of discontinued.
APR 0 9	<u>J Term</u> Mand	<u>s</u> : Bills will be payable on or befo	distributed at mo ore due date shown	onthly intervals and on bill.	nd will be due
API By <sup>0</sup> rd Public Sen	to i rate or o amou	ncrease by the pro of gross receipts ther governmental	oportionate part of tax or other sin authority. Bills areas where such	of any existing, no nilar taxes levied s will be increased n tax is applicable	by a municipality d the appropriate
1	sued	on 10 days! notic	e under order of	Mo. P. S. C. 12/28/83	, in Case No.⊐ EM-83-248.
1		MO. DATE OF ISSUE			January 27, -1984
	ILL, C.	C. DATE OF ISSUE		- DATE EFFECTIVE	JAN 27 (53)
	IA. ST. C	C.C. DATE OF ISSUE		DATE EFFECTIVE	Public Service Commission
	ISSUED	Charles	J. Dougherty	Chairman	St. Louis, Missouri

CANCELLED and Meld for futur use APR 0 9 1986

Charles	J.	Dougherty
NAME C	-	FFICER

ADDRESS

In Missouri as set forth on Sheets No. 9 through 14, all servic areas in Illinois as set forth on Sheet No. 23, and in commun- ities designated as Urban in Iowa as set forth on Sheet No. 26. b. <u>Service Classification No.18</u> is applicable in Iowa to service are outside of the communities designated as Urban in (a) above, as set forth on Sheet No. 26. 2. <u>Applicable to</u> all electric service supplied through a single meter when used in a. Supplying residential requirements of the tenants of and the general building service in apartment buildings having not more than 20 individual apartments or dwelling units. Billing will be based on the rate blocks under the applicable Apart- ment Building Rate multiplied by the number of single family apartment or dwelling units in the building. The number of apartments or dwelling units shall include those in all portions of the building whether or not groups of apartments or dwelling units within the building are separated by fire walls or have more than one street entrance. A dwelling unit as applied to apartment buildings shall be considered as that portion of the apart- ment building normally occupied by a single family, whether actually occupied by a single family, whether actually occupied by a single family, whether actually occupied or not. <b>MAY 3 0 1980</b> *Indicates change. <b>MAY 3 0 1980 PAC. No. DATE OF INSUE.</b> November 24, 1976 DATE EFFECTIVE December 24, 1976 DATE EFFECTIVE December 24, 1976		LL. C. C., IA. ST. C. C. SCHE	_		SHEET NO9
<ul> <li>SERVICE CLASSIFICATIONS NO. 17 AND 18 APARTMENT BUILDING RATES NATES OF LIMITED APPLICATION</li> <li>*1. Rate Application.</li> <li>acress in linois as set forth on Sheets No. 9 through 14, all service areas in Missouri as set forth on Sheets No. 23, and in communities designated as Urban in Iowa as set forth on Sheet No. 26.</li> <li>b. Service Classification No. 18 is applicable in Iowa to service area outside of the communities designated as Urban in (a) above, as set forth on Sheet No. 26.</li> <li>Applicable to all electric service supplied through a single meter when used in</li> <li>a. Supplying residential requirements of the tenants of and the general building service in apartment buildings having not more than 20 individual apartments or dwelling units. Billing will be based on the rate blocks under the applicable Apartment Building Kate multiplied by the number of single family apartment or dwelling units in the building. The number of apartments or dwelling units shall include those in all portions of the building whether or not groups of apartments or dwelling whether or not groups of apartment buildings shall be considered as that portion of the apartment. Advelling unit as applied to apartment buildings shall be considered as that portion of the apartment. MAY 30 1980</li> <li>*Indicates change.</li> <li>PHERCHEDE MAY 30 1980</li> <li>*Indicates change.</li> </ul>		CANCELLING SCHE	EDULE NO	SECOND REVISEI	SHEET NO
<ul> <li>APARTMENT BUILDING RATES RATES OF LIMITED APPLICATION</li> <li>*1. Rate Application.</li> <li>a. Service Classification No.17 is applicable in all service areas in Missouri as set forth on Sheets No. 9 through 14, all service areas in Illinois as set forth on Sheets No. 23, and in commun- ities designated as Urban in Iowa as set forth on Sheet No. 26.</li> <li>b. Service Classification No.18 is applicable in Iowa to service are- outside of the communities designated as Urban in (a) above, as set forth on Sheet No. 26.</li> <li>2. Applicable to all electric service supplied through a single meter when used in         <ul> <li>a. Supplying residential requirements of the tenants of and the general building service in apartment buildings having not more than 20 individual apartments or dwelling units. Billing will be based on the rate blocks under the applicable Apart- ment Building Rate multiplied by the number of single family apartment or dwelling units in the building.</li> <li>The number of apartments or dwelling units shall include those in all portions of the building whether or not groups of apartment sor dwelling units within the building are separated by fire walls or have more than one street entrance.</li> <li>A dwelling unit as applied to apartment buildings shall be considered as that portion of the apart- ment building normally occupied by a single family, whether actually occupied or not.</li> <li>MAY 30 1980 *Indicates change.</li> </ul> </li> </ul>	PPLYING T	>	ALL SERVIC	E AREAS	
<ul> <li>Service Classification No.17 is applicable in all service areas in Missouri as set forth on Sheets No. 9 through 14, all service areas in 111inois as set forth on Sheet No. 23, and in communities designated as Urban in Iowa as set forth on Sheet No. 26.</li> <li>Service Classification No.18 is applicable in Iowa to service are outside of the communities designated as Urban in (a) above, as set forth on Sheet No. 26.</li> <li>Applicable to all electric service supplied through a single meter when used in</li> <li>Supplying residential requirements of the tenants of and the general building service in apartment buildings having not more than 20 individual apartments or dwelling units. Billing will be based on the rate blocks under the applicable Apartment Building state multiplied by the number of single family apartment or dwelling units in the building.</li> <li>The number of apartments or dwelling units shall include those in all portions of the building whether or not groups of apartments or dwelling units within the building are separated by fire walls or have more than one street entrance.</li> <li>A dwelling unit as applied to apartment buildings shall be considered as that portion of the apartment building normally occupied by a single family, whether actually occupied or not.</li> <li>GANGELLED</li> <li>MAY 3 0 1980</li> <li>*Indicates change.</li> <li>WHAR SO 10800</li> <li>*Indicates change.</li> </ul>		SER	APARTMENT BU	ILDING RATES	
In Missouri as set forth on Sheets No. 9 through 14, all servic areas in Illinois as set forth on Sheet No. 23, and in commun- ities designated as Urban in Iowa as set forth on Sheet No. 26. b. <u>Service Classification No.18</u> is applicable in Iowa to service are outside of the communities designated as Urban in (a) above, as set forth on Sheet No. 26. 2. <u>Applicable to</u> all electric service supplied through a single meter when used in a. Supplying residential requirements of the tenants of and the general building service in apartment buildings having not more than 20 individual apartments or dwelling units. Billing will be based on the rate blocks under the applicable Apart- ment Building Rate multiplied by the number of single family apartment or dwelling units in the building. The number of apartments or dwelling units shall include those in all portions of the building whether or not groups of apartments or dwelling units within the building are separated by fire walls or have more than one street entrance. A dwelling unit as applied to apartment buildings shall be considered as that portion of the apart- ment building normally occupied by a single family, whether actually occupied or not. <b>MAY 3 0 1980</b> *Indicates change. <b>MAY 3 0 1980 PSC. No. DATE OF INSUE_NOVEMBER 24, 1976</b> DATE EFFECTIVE _ December 24, 1976 DATE EFFECTIVE _ December 24, 1976	*1. j	ate Application.			<u>.</u> .
<ul> <li>outside of the communities designated as Urban in (a) above, as set forth on Sheet No. 26.</li> <li>Applicable to all electric service supplied through a single meter when used in         <ul> <li>Supplying residential requirements of the tenants of and the general building service in apartment buildings having not more than 20 individual apartments or dwelling units. Billing will be based on the rate blocks under the applicable Apartment Building Rate multiplied by the number of single family apartment or dwelling units in the building.</li> <li>The number of apartments or dwelling units shall include those in all portions of the building whether or not groups of apartments or dwelling units within the building are separated by fire walls or have more than one street entrance.</li> <li>A dwelling unit as applied to apartment buildings shall be considered as that portion of the apartment building normally occupied by a single family, whether actually occupied or not.</li> <li>CANDELLED</li> <li>MAY 3 0 1980</li> <li>*Indicates change.</li> <li>MAY 3 0 1980</li> </ul> </li> <li>*Indicates change.</li> <li>MAY 3 0 1980</li> <li>*Acc. Mo. DATE or HSUM. NOVEMBER 24, 1976</li> <li>DATE EFFECTIVE _ December 24, 1976</li> </ul>		in Missouri a areas in Illi	as set forth on S Inois as set fort	heets No. 9 through h on Sheet No. 23, a	14, all servic and in commun-
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<pre>include those in all portions of the building whether or not groups of apartments or dwelling units within the building are separated by fire walls or have more than one street entrance.  A dwelling unit as applied to apartment buildings shall be considered as that portion of the apart- ment building normally occupied by a single family, whether actually occupied or not.  BANGELLED  MAY 3 0 1980  *Indicates change. BY 4 MR 5 # 6 7 (m) PUBLIC SERVICE COMMISSION  P.S.C. MO. DATE OF ISSUE_NOVEMBER 24, 1976 DATE EFFECTIVEDecember 24, 1976 DATE EFFECTIVEDecember 24, 1976 </pre>	4	general build more than 20 will be based ment Building	ding service in a individual aparts d on the rate bloo g Rate multiplied	partment buildings h ments or dwelling un cks under the applic by the number of si	aving not its. Billing able Apart-
<pre>shall be considered as that portion of the apart- ment building normally occupied by a single family, whether actually occupied or not.</pre>		include	those in all port or not groups of	tions of the buildin apartments or dwell	lg .ing
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	URBAN AND R	URAL SERVICE AREAS	
PPLYING	TO		REGENVED
	SERVICE CLASS	IFICATIONS NO. 17 AN ENT BUILDING RATES	ND 18 NOV 7 1969
		LIMITED APPLICATIO	NT.
		0	MISSOURI
*1.	Rate Application.		IDNC SELAICE COMMICS
	a. <u>Service Classification No</u> communities or within all		
	as set forth on Sheets No		
	in Illinois, and Sheet No		
	b. Service Classification No	. 18 is applicable	throughout all of
	Company's service areas a	is shown on Sheets N	o. 11 to 16,
	inclusive, in Missouri, S No. 26 in Iowa, cutside o		
	nated as Urban in (a) abo		urono noo*8-
2.	Applicable to all electric se	rvice supplied thro	ugh a single meter
	when used in	· · · · · · · · · · · · · · · · · · ·	Ų · U==
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	whether actually occu	spied or not.	
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			NOV 7 1969
*Ind	licates change.		Case No. 16,6
L			Public 5 , vice C mail
P.S.C. No.	DATE OF ISSUE November 7, 1969 pursuant to order of Illinois Commarce	DATE EFFECTIV	November 7, 19
	DATE OF ISSUE October 3, 1969		<u>Cotober 3, 196</u>
A. ST. C.C	. DATE OF ISSUE	DATE EFFECTIV	£
asued an	Charles J. Dougherty	President	St. Louis, Misso

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## UNION ELECTRIC COMPANY

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ELECTRIC SERVICE

<ul> <li>RATES OF LIMT</li> <li>1. Rate Application.</li> <li>a. Service Classification signated communities or signated as Urban as seinclusive, in Missouri, Sheet No.26 in Iowa.</li> <li>b. Service Classification all of Company's service 14 to 19, inclusive, in i and Sheet No.26 in Iowa and areas designated as</li> <li>2. Applicable to all electric single meter when used in</li> <li>a. Supplying residential r and the general buildin having not more than 20 ing units. Billing will under the applicable Ap by the number of single units in the building.</li> <li>The number of apart include those in al whether or not grou units within the bu walls or have more</li> <li>A dwelling unit as shall be considered ment building norma whether actually oc</li> </ul>	GINAL	SHEET NO91
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<ul> <li>2. <u>Applicable to all electric</u> single meter when used in</li> <li>a. Supplying residential r and the general buildin having not more than 20 ing units. Billing wil under the applicable Apply the number of single units in the building.</li> <li>The number of aparts include those in al whether or not grou units within the buwalls or have more</li> <li>A dwelling unit as shall be considered ment building norma whether actually oc</li> </ul>	No. 18 is applicab e areas as shown o	le throughout n Sheets Nos.
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include those in al whether or not grou units within the bu walls or have more A dwelling unit as shall be considered ment building norma whether actually oc	individual apartm 1 be based on the artment Building R family apartment	ents or dwell- rate blocks ate multiplied or dwelling
shall be considered ment building norma whether actually oc	l portions of the ps of apartments o ilding are separat	building r dwelling ed by fire
7.1. 21 1050	as that portion o	f the apart- single family,
	BY / / / / / / /	
	PUBLIC SERVICE COMMISSION	
ILL. C.C. DATE OF ISSUE July 31, 1959 Issued pursuant to order of Illinois Commerce Ool		August 5, 1959 19 in Case No. 45465.

NAME OF OFFICER

ADDRESS

UNION ELECTRIC COMPANY ELECTRIC SERVICE P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 FIRST REVISED 95 CANCELLING SCHEDULE NO. \_5\_\_\_ 95 ORIGINAL 만토에는 图图的 FORMER MISSOURI EDISON COMPANY SERVICE AREA APPLYING TO . SERVICE CLASSIFICATION NO. 84(M) PRIVATE STREET AND OUTDOOR AREA LIGHTING (CONTINUED) 1 General Rules and Regulations: In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to SSICI service supplied under this Service Classification. By Drauf Case nob. E0-85-174 ER. 85-160 blic Service Commission CANCELLED Autoreuse ava hula for futureuse APR 09 1986 cn-85-1 Public Service Commission MISSOURI Issued on 10 days' notice under order of Mo.P.S.C., 12/28/83, in Case No. 11EM-83-248. P.S.C. MO. DATE OF ISSUE\_\_\_\_\_January 17\_\_1984\_\_\_\_\_DATE EFFECTIVE\_\_\_\_\_IJanuary 27, 1984\_\_\_\_\_ P.S.C. MO. DATE OF ISSUE \_\_\_\_ JADUARY 17, 1984\_ DATE EFFECTIVE \_\_\_ IAN 07 1934 ILL. C.C. DATE OF ISSUE. DATE EFFECTIVE IA. ST. C.C. DATE OF ISSUE \_\_ Public Service Commission ISSUED BY St. Louis, Missouri Charles J. Dougherty Chairman NAME OF OFFICER TITLE ADDRESS

## UNION ELECTRIC COMPANY

P.S.C. MO. AND ILL.C.C.

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ELECTRIC SERVICE

SCH	EDULE NO. 5 OR	IGINAL	SHEET NO
CANCELLING SCH	EDULE NO. ALL PRECEDING	SCHEDULES	SHEET NO
APPLYING TO	ALL URBAN AND R	URAL SERVICE AREA	IS
	SERVICE CLASSIFIC APARTMENT BUILDIN RATES OF LIM		
2. (Con	tinued)		
	Quarters for build constitute separat the total number o	e apartment unit	s in determining
ь.	Supplying residential and the general buildi tures consisting of bo nurses' homes, old fol and similar structures	ng service in mu arding houses, s ks' homes, nunne	lti-dwelling struc- chool dormitories,
NGELLE	Where the number of steps of the rate that the number of	will be multipli	ed by the ratio
. 20 198	will include all r (m) used as living qua MISSION pr not, except bat	nome within the	building normally
с.	Supplying the hall lig systems, identification or similar services en in a building having ments or dwelling unit individually metered. plied and metered inder the Apartment Building without extension of t services are supplied	on signs, elevato ajoyed by all ten not more than 20 is where the dwel If such common ependently from a Rate applies to the rate steps,	rs, exhaust fans ants in common individual apart- ling units are services are sup- ny dwelling unit, such service Where such common
		ANS 5 1859 CASE NO 14 PUBLIS SLAVIE 2 1415	<b>03</b> 9
P.S.C. MO. DATI	E OF ISSUE JULY 31, 1959		August 5, 1959
	of Issue_July 31, 1959 muant to order of Illinois Commerce		August 5, 1959
Issued pur Issued by	J. W. MCAfee	Commission entered July 22 President	St. LOUIS, MO.
*		TITLE	ADDRESS

P.S.C. NO., النب	C.C., IA. ST. C.C. SCHEDULE NO	FIRST REVIS	ED
	CANCELLING SCHEDULE NG	ORIGI	
	FORMER MISSOURI UTILITI	IES COMPANY SERVICE	REAT
[	TABLE OF	CONTENTS	
	RAT	JA JA	11
		Service	Sheet
Limited	Service Area Rates (1) (2)	<u>Classification</u>	
Rider fo	r Refunds	Rider MU-1	97
1	Street and or Area Lighting	90(M)	97.1
Municipa	1 Street Lighting	91 (M)	97.3
Municipa	l Pumping	92(M)	97.5
Cotton G	in '	93(M)	97.6
Irrigati	on Service	94(M)	97.7
(1)	The service classifications the service area of the form		
(2)	Bills of customers served un service classifications are proportionate part of any ex gross receipts tax or other municipality or other govern increased the appropriate am such tax is applicable. Any separate item on the bill.	subject to increase isting, new, or incr similar taxes levied mental authority. B ount only in service such tax will be sh	by the eased rate of by a ills will be areas where own as a
		CANCELLED and held for fu APR 09 1980 By Order (OSCADS, EC blic Service Commission MISSOURI	HURE USC 0-85-17 JER

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I.

	NAME OF OFFICER	TITLE	AOURESS
tarvep ev	Charles J. Dougherty	Chairman	Funitster Louis, Missouri
IA. 57. C.C.	DATE OF ISINE	OATE EFFE	TIVE
14L. C.C.	DATE OF ISSUE	GATE EFFEC	JANIZ / 100
Issued on P.t.c. Mo.	10 days' notice under order of M Date of May January 17, 1984	0.P.S.C., 12/2	8/83, 10 Case No. EM-83'-248

## UNION ELECTRIC COMPANY

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ELECTRIC SERVICE

	SCHEDULE NO. 5 ORIGINAL	EET NO
CANCEL	ALL PRECEDING SCHEDULES	EET NO
APPLYI	ALL URBAN AND RURAL SERVICE AREAS	
		JL 3 1 19:
2.		part-
3.	Character of Service Supplied. Company will specify supply a standard single phase secondary service volta under this rate schedule. Where Company supplies a s dard three phase secondary service voltage for additi- apartment building or multi-dwelling structure use, so service will be cumulated with the single phase servi- and billed as though supplied through a single meter. more than one single phase and one three phase meter be so cumulated for billing. Any additional services plied will be billed for separately.	age tan- onal uch ce Not will sup-
4.	Apartment Building Rate Not Applicable to CASE NO POJUSSION a. Service supplied through one meter (or more than meter if the readings thereof are cumulated for b ing purposes) to:	one
	i. Premises which combine one or more dwelling with one or more commercial units; or	units
	ii. Dwelling units when all or a portion of such vice is used in a commercial venture or when playing a commercial sign.	
GAR	Where any of the foregoing conditions exist, Cust Shall have the option of (1) taking all such serv MGE under the applicable General Service Rate, or (2) MAY 3 0 1980	ice
I II	$\alpha_{R,S} \neq 63(m)$	
14"		
	SERVICE COMMISSION MOOF DATE EFFECTIVE July 31, 1959 C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5,	

ADDRESS

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	P. S. C. MO., ILL. C. C., IA. ST. C. C. SCH	EDULE NO. 5	Second Revised	SHEET NO
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	* Indicates Change			Public Service Commissi
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	P.S.C. MO. DATE OF ISSUE OCTO	ver 17, 1984	DATE EFFECTIVE	November 16, 1984
	ILL. C.C. DATE OF ISSUE		DATE EFFECTIVE	·
	IA. ST. C.C. DATE OF ISSUE		DATE EFFECTIV	f
	Milliam E. Co	rnelius	President	St. Louis, Missour

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P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.       5       FIRST REVISED       SHEER         CANCELLING SCHEDULE NO.       5       ORIGINAL         CANCELLING SCHEDULE NO.       5       ORIGINAL         MUCELLING SCHEDULE NO.       5       ORIGINAL         MUCELLING SCHEDULE NO.       ORIGINAL         MULTILITIES COMPANY SERVICE AREA         MULTICITIES COMPANY SERVICE AREA
5       ORIGINAL         FORMER MISSOURI UTILITIES COMPANY SERVICE AREA         RIDER MU-1         RIDER MU-1         RIDER MU-1         RIDER FOR REFUNDS         APPLICABLE: Customers of the former Missouri Utilities Company (or subsequent Union Electric Company customers who are currently or were formerly served under the provisions of one or more of the following; former Missouri Utilities Company electric rate classifications:         Southeast Division         General Division         Southeast Division         General Division         Residential R1-1         Residential R1-2         General Service C1-1         General Service C2-1         General Service C2-1         General Service C2-2         General Service C2-1         General Service C2-2         General Service C2-2         General Service C2-2         General Service C2-2         General Service C3-1         General Service C3-2         Space Heating H-1         Private Street and Outdoor         Area Lighting 0A-1 <tr< th=""></tr<>
CARCELLING SCHEDULE NG         FORMER MISSOURI UTILITIES COMPANY SERVICE AREA         RIDER MU-1         APPLICABLE:         RIDER MU-1         RIDER MU-1         MULT OF Colspan="2">REFUNDS         APPLICABLE:       Culspan="2">Culspan="2">Culspan="2"         Subsequent Union Electric Company customers who are currently or were formerly served under the provisions of one or more of the following:         Southeast Division
RIDER MU-1RIDER FOR REFUNDSAPPLICABLE: Customers of the former Missouri Utilities Company customers who are currently or were formerly served under the provisions of one or more of the following: former Missouri Utilities Company electric rate classifications: former Missouri Utilities Company electric rate classifications: Southeast DivisionSoutheast DivisionCentral DivisionResidential R1-1 General Service C1-1 General Service C2-1 General Service C2-1 General Service C2-1 General Service C2-2 General Service CS-1 Space Heating H-1Residential R1-2 General Service CS-2 Space Heating H-1Private Street and Outdoor Area Lighting OA-1 Municipal Street Lighting ML-1Municipal Street Lighting ML-1
RIDER FOR REFUNDSAPPLICABLE: Customers of the former Missouri Utilities Company customers who are currently of were formerly served under the provisions of one or more of the following former Missouri Utilities Company electric rate classifications: 
RIDER FOR REFUNDSAPPLICABLE: Customers of the former Missouri Utilities Company customers who are currently of were formerly served under the provisions of one or more of the following former Missouri Utilities Company electric rate classifications: 
subsequent Union Electric Company customers who are currently of were formerly served under the provisions of one or more of the following former Missouri Utilities Company electric rate classifications:Southeast DivisionCentral DivisionSoutheast DivisionCentral DivisionResidential R1-1 Residential R2-1Residential R1-2 General Service C1-1General Service C1-1 General Service C2-1General Service C1-2 General Service G2-1General Service G2-1 General Service G2-1General Service G2-2 General Service G2-2 General Service G2-1Space Heating H-1 Private Street and Outdoor Area Lighting OA-1 Municipal Street Lighting ML-1Private Street Lighting ML-1
Southeast DivisionCentral DivisionResidential R1-1Residential R1-2Residential R2-1Residential R2-2General Service C1-1General Service C1-2General Service C2-1General Service C2-2General Service GES-1General Service GES-2General Service GS-1General Service GS-2Space Heating H-1Space Heating H-2Private Street and OutdoorPrivate Street and OutdoorArea Lighting OA-1Area Lighting ML-1Municipal Street Lighting ML-1Municipal Street Lighting ML-2
Residential R2-1Residential R2-2General Service C1-1General Service C1-2General Service C2-1General Service C2-2General Service GES-1General Service GES-2General Service GS-1General Service GS-2Space Heating H-1Space Heating H-2Private Street and OutdoorPrivate Street and OutdoorArea Lighting OA-1Area Lighting OA-2Municipal Street Lighting ML-1Municipal Street Lighting ML-2
Schools and Churches SC-1Schools and Churches SC-2Total Electric Schools and Churches ESC-1Total Electric Schools and Churches ESC-2Municipal Pumping MP-1Municipal Pumping MP-2Cotton Gin G-1Irrigation Service IS-1

	pulation and Agreement. If inco		greater, no
rerunds	will be made.		
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	BY U SER	pill subli	
. ]	<i>ຈີປສະເວ</i> ິ	Of 10, 10	
ssuea on 10	O days' notice under order of Mo	0.8.3.U., 14/20/	
P.J.C. Ho. 0	January 17, 1984	OATE EFFECTI	
<del>.</del> .		DATE EFFECT	JAN 27 (824
144. C.C. 0	ATE OF ISSUE	. UATE EFFECTI	· • • • • • • • • • • • • • • • • • • •
14. ST. C. C. D	ATE OF ISSUE	DATE EFFECT	la la la la la la la la la la la la la l
			Puplic Service Commission
ISUED BY	Charles J. Dougherty	Chairman '	St. Louis, Missouri
	- NAME OF OFFICER	TITLE	AODRESS

recognized by this provision, refunds will be made according to terms of

the Stipulation and Agreement. If incurred costs are greater, no refunds will be made.

	SCHEDULE NO. 5 ORIGINAL	SHEET NO.
ANCEL	LING SCHEDULE NO. ALL PRECEDING SCHEDULES	SHEET NO.
	ALL URBAN AND RURAL SERVICE AREAS	
	SERVICE CLASSIFICATIONS NOS. 17 AND 18	in an
	APARTMENT BUILDING RATES - (CONTINUED)	
	RATES OF LIMITED APPLICATION	JUL 3 1 1950
	Р	No Solo OUXI Ublic Service Colom.
4.	(Continued)	
	Where, by application of the above provision determines that a "commercial unit" is being Company will apply its General Service Rate, Customer certifies in writing that all such units" within the premises are and will be u "dwelling units". Any change in rate which cated by such certification shall be effecti from and after the date Company receives and the conditions included in such certificatio shall have the right to deny a rate more fav the General Service Rate at any time that Co ascertains that the statements included in s fication are no longer applicable.	served, unless "commercial sed only as may be indi ve only verifies n. Company orable than mpany
	b. Apartment buildings having more than 20 indi apartment dwelling units.	MGELLE
	c. Multi-dwelling structures catering to transi	MAP.3 0 1980
5.	General Rules and Regulations. In addition to be specific rules and regulations, wall of Company's Rules and Regulations shall apply to the supply under these rates. $\mu^{-1}$ S 5 1853 CASE NO 14 030	Generation Generation of service
	tanta Santa California de Cali	
.s.C. M	CASE NO 4 030 Ender Stand US 201 40. Date of Issue July 31, 1959 Date Effective Aug	ust 5, 1959

	pursuant	to orde	of	Illinois	Commerce	Commission	entered	July	22,	1959	in	Саве	No.	454	65.
ISSUED BY		J. 1	λ.	McAfee	e	Pre	siden	t		S	t.	Lo	uis	•	Mo.
		N AB	E O	FOFFICER		т	TLE		-			At	BROC	\$5	

ADDRESS

UNION ELECTRIC	с сомрану	ELECTRIC SE	RVICE		
P.S.C. MO., ILL.C.	C., IA. ST. C.C. SCHEDULE	NO. 5	SEVENTH	REVISED	HEET NO. 97
		NO 5	SIXTH	REVISED s	неет но. <u>97</u>
APPLYING TO	URR	AN AND RURAL S	ERVICE AREAS	3	
		• . •		REGEI	VED
			. 1	NOV 7	1969
	<u>`</u>			MISSOU	RI
			Ĩ.	Public Service (	OBINISSIC
	•	THIS SHEET WIT	HDRAWN*		
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				NOV 7 1	
*Indicates	s change		,	Gase No.	
- Indicates	· ••••α.126 •			Public Service Co	mmissica
L					7 10/0
P.S.C. MO. DATE Issued pursuan	nt to order of Illinoi:	/, 1969 s Commerce Commiss	DATE EFFECT ion entered Octo	Der 1, 1969 in Do	7, 1969 Eket No. 54
ILL. C.C. DATE	or Issue October	3. 1969	DATE EFFECT	ive_October_	1969
IA. ST. C.C. DATE	OF 155UE		DATE EFFECT	IVE	
SUED BY	Charles J. Doughe	, · ·	esident	St. Louis,	Vi

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UNION ELECTRIC COMPANY	ELECTR	IC SERVICE		•
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDI	JLE NO. 5 .	F	IFTH REVISED	AHEET NO. 97A(M).
CANCELLING SCHED	5	F	OURTH REVISED	SHEET NO. 97A
			SERVICE AREA	
IPPLYING TO HIDBOOK			BERVION AREA	
SERVI			<u>NO. 19 (M)</u> *	
	OUTDOOR A	REA LIG	HTING	
*Net Rate per Unit pe	and the second se			RECEIVED
Lamp and Fixture		mens	Monthly	Rate
<u>Incandescent</u>	-	500(1)	ş 3.09 3.47	(1) JUN 21 1967
91		000(1) 000(1)	3.75	
11		000(1)	6 99	(1) Isiblic Service Comm.
Mercury Vapor		300(2)	3.09	
11		300(4)	4.42	
11		800(2)	3.75	
88		800(3)	4.32	
5 T	6,	800(4)	5.22	
81	20,	000(3)	<b>6.</b> 98၉	
TT	54,	000(3)	11.78	
Pole		_		Case No. 16,654
Standard 30-40 f	-	ole,	<u>`</u>	NOV 7 1969
as required, per	pole		\$.95	7565316
<u>Wire</u>			an an an an an an an an an an an an an a	BLIC SERVICE COMMISSION
Standard 2-condu			-	
<ul><li>(1) Limited to lan to September 3</li></ul>				
lamps will be				
(2) Standard side				
bottom glasswa	•			
(3) Horizontal bur		osed, m	ercury vapor	luminaire.
(4) Post-top mount				
including alum	inum post.			
** <u>Tax Adjustment.</u> Any	license,	franchi	se, gross rec	eipts, occupa-
tion or similar char				
the amounts billed h	ereunder w	ill be	so designated	and added as
a separate item to b			customers und	er the juris-
diction of the taxin	ng authorit	у.		
Payments. Bills are	due and p	ayable	within ten da	ys from date
of bill.				-
Term of Contract. C	ne year, t	erminab	le thereafter	on three days
notice, where only s				
any non-standard fac	ilities in	stalled	are paid for	in advance;
ten years, terminabl				
charge of 1.5% per n	onth is ma	de for	any non-stand	ard facilities
installed.		1.14		
*Indicates change. P.S.C. MO. DATE OF ISSUE JUNE	**Indicate 21. 1967	s addit	ion. EEFFECTIVE July	y 511 4 年 世
PISICI NO. DATE OF ISSUE	<u>,</u>			
ILL. C.C. DATE OF ISSUE		DA1	EFFECTIVE	<del>JUL-21-1967</del>
IA. ST. G.C. DATE OF ISSUE		DA	TE EFFECTIVE	
HRAUED BY Chamles I De			PUP	LIC SERVICE COMMISSION
Charles J. Do		Presid		ouis, Missouri
NAME OF OF	FICER	TITL	L	

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NION ELECTRIC COMPANY	ELECTRIC SERVICE		
S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE N	<u>. 5 FC</u>	OURTH REVISED	SHEET NO978
CANCELLING SCHEDULE N		THIRD REVISED	
	ND RURAL SERVICE	E AREAS	
	E CLASSIFICATION		RECEIVEL AUG 24 196
	DOOR AREA LIGHT	فيرجها بالتكريب التكريب المراحا	ALIO
Net Rate per Unit per Mo		——	AUG 24 196
Lamp and Fixture	Lumens	Monthly R	MISSOUKI
Incandescent	2,500(1)	\$3.25(1	) Sarvieo Comm
<u>1</u>	4,000(1)	\$3.65(1	)
11	6,000(1)	\$3.95(1	)
<b>†1</b>	10,000(1)	\$5.25(1	)
Mercury Vapor	3,300(2)	\$3.25(2)	)
	*3,300(4)	*\$4.65(4)	
tt 55	6,800(2)	\$3.95(2)	
11	6,800(3)	\$4.55(3)	•
11	6,800(4) 20,000(3)	**\$5.50(4	
11	*54,000(3)	رد) د د / د ۲) ۸۵ (۲: ۲) ۸۵ (۲:	}FILED
Pole	J7,000(J)	C) VF-C-Y	,
Standard 30-40 foo	ot wood pole,		SEP 24 1965
as required, per p	oole	\$1.00	
Wire		, PUBL	IC SERVICE COMM
Standard 2-conduct	cor wire, per spa	an Ş.40	
	-	ter Sept. 30, 1	1963.
(3) Horizontal burni		ercury vapor lu	uminaire.
(4) Post-top mounted	<b>U</b> /	• -	LED,
including alumin			
Payments. Bills are due of bill.	e and payable wit	thisyten UL 21 BY 50 NS NI 9 PUBLIC SER	967 from date 7A
Term of Contract. One notice, where only stand any non-standard facilit ten years, terminable th charge of 1.5% per month installed.	dard facilities a ties installed a hereafter on thre	thereafter on are installed, re paid for in ee days' notice	three days or where advance; e, where a
*Indicates addition.	**Indicates cha	nge.	
S.C. MO. DATE OF ISSUE August 24	1965	EFFECTIVE Septem	ber 24, 196
		EFFECTIVE Septem	-
LL. C.C. DATE OF ISSUE AUGUST 24			
A. ST. C.C. DATE OF ISSUE August 24	1965 DATE	EFFECTIVE Septem	<u>ber 24, 196</u>
J. W. McA:	fee Presiden	t St. Loui	s, Missouri

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TITLE

INION ELECTRIC COMPANY	ELECTRIC SERVIC		
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEE	DULE NO. 5 .	THIRD REVISE	D
CANCELLING SCHEE	DULE NO. 5 .	SECOND REVISE	D
APPLYING TOURB	AN AND RURAL SERV	ICE AREAS	
 0.2.5	VICE CLASSIFICATI		- 2673 - 677 67 - 527 (m. 6. da - 1. da - 6. da
	OUTDOOR AREA LIG		RECEIVED
Net Rate per Unit pe			FEB 28 1964
Lamp and Fixture Incandescent	Lumens 2,500(1)	Monthly sal 25	
Incande Scent	4,000(1)	\$3.65	Usta Service Comm.
41	6,000(1)		
Ŧf	10,000(1)		
Mercury Vapor	3,300(2)	\$3.25	(2)
·····	6,800(2)	•	• •
	6,800(3)		(3)
11	*6,800(4)		
	20,000(3)	\$7.35	· · · · · · · · · · · · · · · · · · ·
Pole Standard 30-40	foot wood pole,		CANCELLE
as required, p		\$1.00	)
	er pore		, SEP 2 4 1965
<u>Wire</u> Standard 2-con	ductor wire, per	span \$.46	BLIC SERVICE CON
**(1) Limited to 1			DF MO
to September	30, 1963. No ne s will be taken f	w contracts f	or incan-
(2) Standard, si bottom glass	de mounted, mercu ware.	ry vapor hood	l with open
(3) Horizontal b	ourning, enclosed,	mercury vapo	or luminaire.
	nted, enclosed, m uminum post.	ercury vapor	luminaíre,
<u>Payments.</u> Bills are of bill.	e due and payable	within ten da	ays from date
Term of Contract. ( days' notice, where where any non-standa advance; ten years, where a charge of 1. facilities installed	only standard fac ard facilities ins terminable therea 5% per month is m	ilities are interest of the second se	installer, pr aid for in adays' notice
*Indicates addition.	**Indicates d	hange PUB	LIC SERVICE COMMISSI
P.S.C. MO. DATE OF ISSUEMarch	2, 1964	ATE EFFECTIVE AP	oril 2, 1964
ILL. C.C. DATE OF ISSUE March	2, 1964 0	ATE EFFECTIVE AP	ril 2, 1964
IA. ST. C.C. DATE OF ISSUE March			
ISSUED BY J. W. M	cAfee Presid	lent St.	Louis, Missour
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#### UNION ELECTRIC COMPANY

**ELECTRIC SERVICE** 



ADDRESS

	UNION ELECTRIC COMPANY	ELECTRIC SERVICE	
	P.S.C. MO. AND ILL.C.C.		
	SCHEDULE NO. 5	FIRST REVISED	SHEET NO97A *
	CANCELLING SCHEDULE NO	ORIGINAL	SHEET NO. 97A
	APPLYING TO URBAN AI	ND RURAL SERVICE AREAS	
			RECEIVED
	SERVICE	CLASSIFICATION NO. 19	
	PRIVATE STRE	ET AND OUTDOOR AREA LIG	HTING ** MISSOUR
	Net Rate per Unit per Mon	nth:	Public Sarvice Comm.
	Lamp and Fixture	Lumens	Monthly Rate
	Incandescent	2,500	\$3.25
I.	11	4,000	\$3.65
		6,000 10,000*	\$3.95 \$5.25 <b>*</b> *
i 🛡	Mercury Vapor	3,300#	\$4.25*
	n n	6,800	\$4.55
	• •	18,000-21,000*	\$7.35 **
	Additional Facilities (w	hen required) Unit	Monthly Rate
<b>*</b>	30 foot wood poles	ea.	\$ .85 **
	35 foot wood poles	ea.	\$1.00 **
	O.H. circuit extension		\$.004
3	Guys and anchors	set	\$ .40
	Shields	ea.	\$ .08 **
	Other (miscellaneous	) -	1.25% of the es-
		-	timated installed
			cost thereof
	*Not available for the effective date	installations ordered a hereof.	iter
	Payments. Bills are due of bill.	and payable within ten	days from date
	Term of Contract. One y required; three years wh required.	-	
		CANCELLED	FFLED
		DI 2nd R.S. MA. 87A	NEG I n 1981
	**Indicates change		BLIC SERVICE CONTRACTOR
$\bullet$	P.S.C. MO. DATE OF ISSUE January 1	3, 1961 DATE EFFECTIVE	February 13, 1961
	ILL. C.C. DATE OF ISSUE January 1		February 13, 1961
	J. W. McAfee	President St	. Louis, Missouri

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## UNION ELECTRIC COMPANY ELECTRIC SERVICE

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SCHEDULE NO	o. <u>5</u>	ORIGINAL		HEET NO. 97A
NCELLING SCHEDULE NO	ALL P	RECEDING SCHEDUL	ES	SHEET NO
PLYING TO		D RURAL SERVICE		
			RECEIV	(FD
	CEDUTOE	OT ACCTETO ANTON A		
	SERVICE	CLASSIFICATION N		1359
	DUSK-TO-DA	WN OUTDOOR AREA		-1
			Public Service	Comm.
		with Company for ing applicable m		
apply:	, the follow	ing applicable i	Cheffy 14265 W	
1. For Stand	ard installa	tions as hereina	after described:	
Type of L	amp	Lumen Rating	Monthly Rate	
			<u></u>	
Incandesc	ent	2,500	\$3.25	
		4,000	\$3.65 \$3.95	
Mercury V	apor	6,000 3,300	\$4.25	
11		6,800	\$4.55	
	ood poles wire extens	sion (2 wire)	<pre>\$.50 per pole \$.65 per pole<sup>-</sup> \$.004 per foot \$.40 each</pre>	:
An additi on the es	onal monthly	y charge of 1.25% t of any other ac tilities if requi	% will be made h iditions or rear	
Payments. Bi of bill.	lls are due	and payable with	nin ten days fro	om date
of bill.	ar for stand	lard installation	-	s where
of bill. Term. One ye	ar for stand cilities are	lard installation	ns. Three year:	s where
of bill. Term. One ye	ar for stand cilities are BY/st	lard installation required. EB 13 1961 CSNo. 974	ns. Three years	where
of bill. Term. One ye	ar for stand cilities are BY/st	Lard installation e required. EB 13 1961 CS No. 974 SERVICE CONVIN	AUG 5 1959 PUBLIC SERVICE COMM	s where
of bill. <u>Term.</u> One ye additional fa	ear for stand cilities are BY/J PUBLIC OF M	lard installation e required. EB 13 1961 CS No. 97.4 SERVICE CO.VIM.	AUG 5 1959 PUBLIC SERVICE COMM ELECTRIC ORDER	where HISSION AUTHOF
of bill. <u>Term.</u> One ye additional fa	ear for stand cilities are BY/27 PUBLIC OF M July 31,	Lard installation required. EB 13 1961 CS No. 97.4 SERVICE CO.VIM. 1959 DATE EN	AUG 5 1959 AUG 5 1959 PUBLIC SERVICE COMM ELECTRIC ORDER	Where NOSION AUTHOF NO 852 5, 1959
of bill. <u>Term.</u> One ye additional fa S.C. MO. DATE OF ISSUE L. C.C. DATE OF ISSUE	ear for stand cilities are BY/J PUBLIC DF M July 31, July 31,	Lard installation required. EB 13 1961 CS No. 97.4 SERVICE CO.VIM. 1959 DATE EN	AUG 5 1959 AUG 5 1959 PUBLIC SERVICE COMM ELECTRIC ORDER	where where AUTHOF NO 852 5, 1959 5, 1959
of bill. <u>Term.</u> One ye additional fa S.C. MO. DATE OF ISSUE L. C.C. DATE OF ISSUE ISSUED PUTSUANT to	ear for stand cilities are BY/J PUBLIC DF M July 31, July 31,	Lard installation required. EB 13 1961 CS No. 97.4 SERVICE CO.VIM. 1959 DATE EP	AUG 5 1959 AUG 5 1959 PUBLIC SERVICE COMM ELFCTRIC ORDER FRECTIVE August	s where WISSION AUTHOF NO 852 5, 1959 5, 1959 5, 1959 6, 1959

		COMPANY		ELECTRIC SE			
P.S.C. N	10., ILL. C.C.	. IA. ST. C.C.	SCHEDULE N	<u>. 5</u>	FIFTH	REVISED	SHEET NO.
	(	CANCELLING	SCHEDULE N	<u>. 5</u>	FOURTH	REVISED	_ SHEET NO.
APPLYIN	IG TO		URBAN	AND RURAL SI	ERVICE AREAS	·	
		· · · · · · · · · · · · · · · · · · ·	· ·			REGE	IVED
	• •		•			NOV	7 1969
		~				MISSI Public Service	
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			· <u>11</u>	IS SHEET WITH	HDRAWN*		
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GAI	NGELLED	, .
BY	CT 8 1970 97.7 SERVICE COMMISSION OF MISSOURI	
•		
		FILED
*Indicates change.	•	NOV 7 1969 Gase No. 16,654 Public Service Commissi n

P.S.C. MO. DAJE OF 153UE November 7, 1969 DATE EFFECTIVE November 7, 1969 Issued pursuant to order of Illinois Commerce Commission entered October 1, 1969 in Docket No. 54618. ILL. C.C. DATE OF 155UE October 3, 1969 DATE EFFECTIVE October 3, 1969 ILL. C.C. DATE OF ISSUE October 3, 1989 DATE EFFECTIVE IA. ST. C.C. DATE OF ISSUE ISSUED B President

Y	Charles	J.	Dougherty
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St. Louis, Missouri

INION EL	ECTRIC COMPANY	ELf	ECTRIC S	ERVICE		
P.S.C. MO.	, ILL. C. C., IA. ST. C. C. SC	HEDULE NO5		THIRD	REVISED	SHEET NO. 971
		HEDULE NO		SECOND	REVISED	SHEET NO. 971
	113			SERVICE AR	EAS	
PLYING	10					RECEIVED
	SI	ERVICE CL	ASSIFI	CATION NO.	<u>19</u>	NOV 20 1967
		OUTDOO	R AREA	LIGHTING		
						MIJSOURI Public Service Comm
*1.	Rate Applicat: Areas for out					
	security or s					
	Section 6 here					
	as an extensi	on of Com	pany's	distribut	ion sys	tem.
2.	Character of	Sorvice Si	ailnn	d. Compan	v ehall	furnish
	install, main	tain and (	delive	r electric	servic	e to auto-
	matically-con	trolled 1:	ightin	g fixtures	confor	ming to
	Company's star					
	and size of 1. offered by Con					
	fixtures. No:					
	be supplied by					
	by standard u					
	however, cert. hereunder in					
	stated in the				and co	ndltions
-			-			
3.	Special Facil					ts Company to ch as concrete
						t and/or cable
		-	-	-		tc.) and there
						1 or practical
	reason which					
	standard inst installation					y, in advance
	and without $r$					
	non-standard	facilitie	s. In	lieu of s	uch lum	p sum payment
	and subject t					
	to pay to Com					ten years and
	installed cos	t of such	n <b>on</b> fa		Biltie	rictu
	_			NUGGG 2e No. 16, 1		
				NOV 7 1969	/	DEC 20 1967
*Indi	lcates change.			-the p	PUBLIC	
	DATE OF HELE NOV	vember 20,	BY 3	SERVICE FORM	76 Dec	ember 20, 196
	Non	vember 20,		OF HISCOUN		ember 20, 196
LL. C.C.	DATE OF ISSUE NOV					cember 20, 196
A. ST. C. C						
PROED BJ	<u>Charles</u> J.		<u>y P</u>	TITLE	St.	Louis, Missour
	NAME O	POFFICER		I I T L B		ADDRESS

NAME OF OFFICER

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### UNION ELECTRIC COMPANY

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ELECTRIC SERVICE

URBAN AND RURAL SERVICE AREAS  SERVICE CLASSIFICATION NO. 19 OUTDOOR AREA LIGHTING*  August 20, 201503  Areas for outdoor lighting of public or private areas for security or similar purposes when such lighting facilities are operated as an extension of Company's distribution system  Character of Service Supplied. Company shall furnish, install, maintain and deliver electric service to automatically-controlled lighting fixtures conforming to Company's standards. Customer shall select the type and size of lamps and fixtures from the standard equipment offered by Company and shall specify the location of said fixtures. Normally, the service provided hereunder shall be supplied by overhead lines through fixtures supported by standard upsweep brackets attached to wood poles; however, certain non-standard facilities may be installed hereunder in accordance with the terms and conditions stated in the following Paragraph 3.  Special Facilities. Whenever Customer requests Company to install non-standard facilities hereunder (such as concrete or other ornamental posts, underground conduit and/or cable, longer upsweep brackets, shields, switches, etc.) and there is no engineering, construction, safety, legal or practical reason which would, in Company's judgment, make such non-standard facilities. In lieu of such lump sum payment, and subject to approval by Company, Customer may elect to contract for service hereunder for a term of ten years and to pay to Company and the form of ten years and to pay to Company and the customer for a term of ten years and to pay to Company and the form of ten years and to pay to Company and the customer for a term of ten years and to pay to Company and the form of ten years and to pay to Company and the supplied for a percenter September 30, 1963 *Indicates change.  *Indicates change.  DEC 20 1967 *Indicates change.  DEC 20 1967 *Indicates change.  DEC 20 1967 *Indicates change.  DEC 20 1967 *Indicates change.	IPRAN AND DUDAL SEDUTOR ADRAS	- 97
<ul> <li>SERVICE CLASSIFICATION NO. 19 OUTDOOR AREA LICHTING* AUG 301563</li> <li>Rate Application. Available in all Urban and Rural Service Areas for outdoor lighting of public or private areas for security or similar purposes when such lighting facilities are operated as an extension of Company's distribution system</li> <li>Character of Service Supplied. Company shall furnish, install, maintain and deliver electric service to auto- matically-controlled lighting fixtures conforming to Com- pany's standards. Customer shall select the type and size of lamps and fixtures from the standard equipment offered by Company and shall specify the location of said fixtures. Normally, the service provided hereunder shall be supplied by overhead lines through fixtures supported by standard upsweep brackets attached to wood poles; however, certain non-standard facilities may be installed hereunder in accordance with the terms and conditions stated in the follow ing Paragraph 3.</li> <li>Special Facilities. Whenever Customer requests Company to install non-standard facilities hereunder (such as concrete or other ornamental posts, underground conduit and/or cable, longer upsweep brackets, shields, switches, etc.) and there is no engineering, construction, safety, legal or practical reason which would, in Company's judgment, make such non- standard facilities. In lieu of such lump sum payment, and subject to approval by Company, Customer may elect to contract for service hereunder for a term of ten years and to pay to Company amonthly charge equal to 1.5% of the installed cost of such non-standard facilities. In lieu of such lump sum payment, and subject to approval by Company, Customer may elect to contract for service hereunder for a term of ten years and to pay to Company a monthly charge equal to 1.5% of the installed cost of such non-standard facilities.</li> </ul>		
<ol> <li><u>Rate Application.</u> Available in all Urban and Rural Service Areas for outdoor lighting of public or private areas for security or similar purposes when such lighting facilities are operated as an extension of Company's distribution system</li> <li><u>Character of Service Supplied.</u> Company shall furnish, install, maintain and deliver electric service to auto- matically-controlled lighting fixtures conforming to Com- pany's standards. Customer shall select the type and size of lamps and fixtures from the standard equipment offered by Company and shall specify the location of said fixtures. Normally, the service provided hereunder shall be supplied by overhead lines through fixtures supported by standard upsweep brackets attached to wood poles; however, certain non-standard facilities may be installed hereunder in accordance with the terms and conditions stated in the follow ing Paragraph 3.</li> <li><u>Special Facilities</u>. Whenever Customer requests Company to install non-standard facilities hereunder (such as concrete or other ornamental posts, underground conduit and/or cable, longer upsweep brackets, shields, switches, etc.) and there is no engineering, construction, safety, legal or practical reason which would, in Company's judgment, make such non- standard facilities. In lieu of such lump sum payment, and subject to approval by Company, Customer may elect to contract for service hereunder for a term of ten years and to pay to Company a monthly charge equal to 1.5% of the installed cost of such non-stander for a term of ten years and to pay to Company a monthly charge equal to 1.5% of the installed cost of such non-stander for a term of ten years and to pay to Company a monthly charge equal to 1.5% of the installed cost of such non-stander for a term of ten years and to pay to Company a monthly charge equal to 1.5% of the installed cost of such non-stander for a term of ten years and to pay to Company a monthly charge equal to 1.5% of the installed cost of such non-stander for a term of te</li></ol>	OUTDOOR AREA LICHTINC*	
<ul> <li>install, maintain and deliver electric service to automatically-controlled lighting fixtures conforming to Company's standards. Customer shall select the type and size of lamps and fixtures from the standard equipment offered by Company and shall specify the location of said fixtures. Normally, the service provided hereunder shall be supplied by overhead lines through fixtures supported by standard upsweep brackets attached to wood poles; however, certain non-standard facilities may be installed hereunder in accordance with the terms and conditions stated in the following Paragraph 3.</li> <li>Special Facilities. Whenever Customer requests Company to install non-standard facilities hereunder (such as concrete or other ornamental posts, underground conduit and/or cable, longer upsweep brackets, shields, switches, etc.) and there is no engineering, construction, safety, legal or practical reason which would, in Company's judgment, make such non-standard facilities. In lieu of such non-standard facilities. In lieu of such lump sum payment, and subject to approval by Company, Customer may elect to contract for service hereunder for a term of ten years and to pay to Company a monthly charge equal to 1.5% of the installed cost of such non-standard facilities.</li> <li>MEC 2 0 1967</li> <li>*Indicates change.</li> </ul>	1. <u>Rate Application</u> . Available in all Urban and Rural Service Areas for outdoor lighting of public or private areas for security or similar purposes when such lighting facilities	ce
<pre>install non-standard facilities hereunder (such as concrete or other ornamental posts, underground conduit and/or cable, longer upsweep brackets, shields, switches, etc.) and there is no engineering, construction, safety, legal or practical reason which would, in Company's judgment, make such non- standard installation inadvisable, Company will make such installation provided Customer pays to Company, in advance and without right of refund, the installed cost of such non-standard facilities. In lieu of such lump sum payment, and subject to approval by Company, Customer may elect to contract for service hereunder for a term of ten years and to pay to Company a monthly charge equal to 1.5% of the installed cost of such non-standard facilities.</pre>	install, maintain and deliver electric service to auto- matically-controlled lighting fixtures conforming to Com- pany's standards. Customer shall select the type and size of lamps and fixtures from the standard equipment offered by Company and shall specify the location of said fixtures Normally, the service provided hereunder shall be supplied by overhead lines through fixtures supported by standard upsweep brackets attached to wood poles; however, certain non-standard facilities may be installed hereunder in accordance with the terms and conditions stated in the fol	3. 1
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  J. W. McAfee	President	St. Louis, Missouri
NAME OF OFFICER	TITLE	ADDRESS

# UNION ELECTRIC COMPANY ELECTRIC SERVICE

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	SCHEDULE NO. 5 FIRST REVISED SHEET NO. 97B
ANCEL	LLING SCHEDULE NO. 5 ORIGINAL SHEET NO. 97E
	NG TO URBAN AND RURAL SERVICE AREAS
<u> </u>	RECEIVED
	SERVICE CLASSIFICATION NO. 19 JAN 12 1961
	PRIVATE STREET AND OUTDOOR AREA LIGHTING* MISSOURI
1.	Rate Application. Available in all Urban and Rural Service Comm. Areas for private street lighting and for outdoor area light- ing when such lighting facilities are operated as an exten- sion of Company's distribution system.
2.	Character of Service Supplied. Company shall furnish, in- stall, maintain and deliver electric service to automatically controlled lighting fixtures conforming to Company's stan- dards, each supported by a four foot upsweep bracket attached to a suitable distribution type wood pole. Customer shall select the type of lamp and lumen rating of the standard equipment offered by Company and shall specify the desired location of such fixture. Normally the outdoor area lighting service provided a Customer hereunder shall be supplied through fixtures attached to (a) distribution poles of Com- pany and (b) not more than one additional pole installed and utilized for the exclusive purpose of rendering service hereunder; provided, however, that in areas where similar area lighting service is not readily available through normal contracting channels, Company may install more than one such additional pole.
3.	<u>Special Facilities.</u> Whenever, at the request of Customer, Company installs non-standard facilities hereunder (such as longer upsweep brackets, concrete or ornamental posts, under- ground conduit and cable, etc.), Customer shall pay to Com- pany in advance the estimated installed cost of such special facilities. Such payment shall not be subject to refund.
4.	Relocation or Change. Upon receipt of written request and authorization from Customer, Company will, in so far as it may be practical and permissible, relocate or change any of its facilities used in rendering service hereunder providing
	Customer pays to Company a Ahe Cipe such change is made all costs incurred by Company in connection therewith. By SEP 30 1963
<u></u> _	all costs incurred by Company in connection therewith.

ISSUED B	J. W. M	cAfee		Missouri

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3.	Determinatio	n of Applicabl	le Rate.		
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	set addi cuits, s to or re applicab tional f	tional wood po et guys and an arrangements o le monthly cha acilities sha	Where Company Dles, extend its nchors, or make o of its existing f arges therefor as ll apply and be i s for standard in	secondary cir- ther additions acilities, the shown for addi- n addition to	
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	APPLYING TO	URBAN AND RURAL	SERVICE ARE	AS	
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	IA. ST. C.C. DATE OF ISSUE		DATE EFFE	C TIVE	

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ELECTRIC SERVICE

APPLYING TO	CANCELLING SCHEDULE NO.					) \$HEET NO.	<u>97</u> C
	SERVICE O	LASSIF	ICATION	NO.	<u>19</u>		

OUTDOOR AREA LIGHTING - (CONTINUED)*/406 3 0 1003
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Public Service Comm.

#### 4. Change or Relocation.

- a. Where Customer requests an increase in lamp size, Company will make whatever changes are necessary to provide the larger lamp without additional charge, provided Customer signs a new one-year or ten-year contract, as appropriate. Billing on the rate for the larger lamp will begin as of the next regular billing date after installation of said lamp. Where Customer requests a change to a smaller lamp size, Company will make whatever changes are necessary to provide the smaller lamp, provided Customer pays to Company all costs incurred by Company in connection therewith. Billing on the rate for the smaller lamp will begin as of the next regular billing date after installation of said lamp.
- b. Upon receipt of written request and authorization from Customer, Company will, insofar as it may be practical and permissible, make any other change in or relocation of its facilities used in rendering service hereunder provided Customer pays to Company at the time such change or relocation is made all costs incurred by Company in connection therewith.

### 5. General Provisions.

NAME OF OFFICER

a. Customer shall furnish to Company, without cost to Company and on forms suitable to it, all rights, permits and easements necessary to permit the installation and maintenance of Company's facilities on, over, under and across private property where and as needed by Company in providing service here and as needed by Company

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*Indi	cates cha	nge.		RY 4	14 R. S. 97C	<u>, , , , , , , , , , , , , , , , , , , </u>	<u>36. 165. – – – – – – – – – – – – – – – – – – –</u>		
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IA. ST. C. C.	DATE OF ISSUE	August	30,	1963	DATE EFFECTIVE	<u>S</u>	eptember	30,	<u> 1963</u>
	J	. W. Mc	Afee		President	St.	Louis,	Miss	ouri

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# UNION ELECTRIC COMPANY ELECTRIC SERVICE

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s	CHEDULE NO. 5	FIRST REVI	SED	SHEET NO. 97C
CANCELLING S	CHEDULE NO 5	ORIGINAL		SHEET NO. 97C
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PI	<u>SERVI</u> RIVATE STREET AN	CE CLASSIFICA		JAN 12 1961 MISSOURI ONFINUED)c# Comm.
5. <u>Ger</u>	eral Provisions	<u>.</u> .		
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Ъ)	stallation to each night. U failure of lig	provide light pon receipt o ht to operate easonable per	tomatic control ing service from f notice from C as provided, C iod of time in ing hours.	m dusk to dawn ustomer of ompany shall
c)		mpany and may	Company shall be removed by	
d)	hereof and whi street and out vided under th continue in ef contracts unti	ch provide for door area lig is Service Cl fect at the r l such contra in the facil	ct on the effec r the furnishin hting to be her assification No ate and terms s ct is terminate ity maintained	g of private eafter pro- . 19, shall tated in such d or until a
ci	neral Rules and Eic rules and re i Regulations sh rvice Classifica	gulations, al	1 of Company's	General Rules
*Įndi	cates change	BY SEP 30 PUBLIC SERVE	) <b>1963</b> 59-976 FUBLI	ntion for 1984 Breenvice goldanission
P.S.C. Mo.	TE OF ISSUE January	13, 1961	DATE EFFECTIVE Feb	oruary 13, 1961
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ISSUED BY J. W. McAfee President St. Louis. Missouri

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## UNION ELECTRIC COMPANY

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ELECTRIC SERVICE

	SCHEDULE NO. 5	ORIGINAL	SHEET NO.	<u>970</u>
ANCELLI	NG SCHEDULE NO ALL	PRECEDING SCHEDULES	\$HEET NO	
	TO URBAN A	ND RURAL SERVICE ARE	AS	
	SERVICE	E CLASSIFICATION NO.	<u>19</u>	
	DUSK-TO-I	DAWN OUTDOOR AREA LIG	HTING	
	shall remain the progrant Company the ri	The facilities instal operty of Company and lght to enter Custome s for the installation facilities.	Customer shall r's premises at	
6.	specific rules and n	egulations. In addit regulations, all of C ns shall apply to ser	Company's General	
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	CANCELLING SCHEDULE }	<u>NO5</u>	ORIGINAL	JAN 3 - 196897C.1
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	SERVICI	E CLASSIFICA	ATION NO. 19	RECEIVED
	OUTDOOR AI	REA LIGHTING	G - (CONTINUED	NOV 20 1967 MISSOURI
5.	General Provisions	- (Continue	<u>ed</u> )	Public Service Comm
	b. Company shall a installation to to dawn each ni Customer of fai Company shall h in which to mak	o provide li ight. Upon ilure of lig be allowed a	ighting servic receipt of no ght to operate a reasonable p	e from dusk tice from as provided,
	c. The facilities property of Con service is dise	mpany and ma		
	area lighting t Service Classi at the rate and	ch provide f to be hereau fication No. d terms stat is terminate	For the furnis Eter provided 19 shall con ted in such co ed or until a	hing of outdoor under this tinue in effect mtracts until change is made
*6.	Customer Owned Out Customer furnishes outdoor area light: property, service v	, installs, ing facilit:	owns and main Les on Custome	tains all r's private
	a. Company will find at the following			
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Ĩ	54,000 L	umens, 1000 GAG	IGELLED	DE5 20 1907
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		r 20, 1967		December 20, 1967
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ISSUED B	Charles J. Dough	nerty Pre	sident St	. Louis, Missouri

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	CANCELLING SCHEDULE NO.
<b>₩₽₽</b> ₽₩₩	URBAN AND RURAL SERVICE AREAS
	SERVICE CLASSIFICATION NO. 19
	OUTDOOR AREA LIGHTING - (CONTINUED) 405 3 0 1953
5.	General Provisions - (Continued)
	b. Company shall adjust the automatic control on each in- stallation to provide lighting service from dusk to dawn each night. Upon receipt of notice from Customer of failure of light to operate as provided, Company shall be allowed a reasonable period of time in which to make repairs during regular working hours.
	c. The facilities installed by Company shall remain the property of Company and may be removed by Company if service is discontinued.
	d. Contracts which are in effect on the effective date hereof and which provide for the furnishing of outdoor area lighting to be hereafter provided under this Service Classification No. 19 shall continue in effect at the rate and terms stated in such contracts until
	such contract is terminated or until a change is made in the facility maintained or the service rendered thereunder.
6.	in the facility maintained or the service rendered
6.	in the facility maintained or the service rendered thereunder. <u>General Rules and Régulations.</u> In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under
6.	in the facility maintained or the service rendered thereunder. <u>General Rules and Régulations.</u> In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Service Classification.
6.	in the facility maintained or the service rendered thereunder. <u>General Rules and Régulations.</u> In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Service Classification.
	in the facility maintained or the service rendered thereunder. <u>General Rules and Régulations.</u> In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Service Classification.
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*In P.s.c. M	in the facility maintained or the service rendered thereunder. <u>General Rules and Régulations.</u> In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Service Classification. <u>CANCELLED</u> <u>BY ILE SAME WELLED</u> <u>BY ILE SAME WELLE</u> <u>BY ILE SAME WEL</u>
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	CANCELLING SCHEDU	LE NO		SHEET NO
	; toURBAI	N AND RURAL SE	RVICE AREAS	RECEIVED
	SERV	ICE CLASSIFICA	<u>TION NO. 19</u>	NOV 20 1967
	OUTDOOR	AREA LIGHTING	- (CONTINUED	) MISSOURI
*6.	Customer Owned On	utdoor Area Li	ghting Facili	ties - (Cont'd)
	Company and a a condition a appropriate of Customer shall to reach a po secondary dia make the requ and remain th moved by Comp service herew Company with Company, all essary to per of the wire p or under priv Company in pr shall notify are made in ( refuse to make continue serve any engineers	t shall be of shall be insta satisfactory t electrical ins ll provide wir oint specified stribution sys uired connecti he property of pany at any ti under. Custo pany at any ti under. Custo out cost and o rights, permi rmit the insta provided by Cu vate property roviding servi Company immed Customer's ins ke the initial vice to any in ing, construct	lled and main o and approve pection autho e of sufficie by Company o tem and Compa on. Such wir Company and me after term mer shall fur n forms suita ts and easeme llation and m stomer on, ac when and as n ce hereunder. iately if any tallation. C connection o stallation if ion, safety,	tained in d by the rity. nt length n Company's ny will e shall be may be re- ination of nish to ble to nts nec- aintenance ross, over eeded by Customer changes ompany may r may dis- there is
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**7.	General Rules and specific rules and	d Regulations. nd regulations tions shall ap ce Classificat	, all of Comp ply to servic ion.	any's General e supplied
**7.	<u>General Rules and</u> specific rules and Rules and Regulat	d Regulations. nd regulations tions shall ap ce Classificat	, all of Comp ply to servic ion.	any's General e supplied
	<u>General Rules and</u> specific rules and Rules and Regulat under this Servic	d Regulations. nd regulations tions shall ap ce Classificat GANG Gase NOV	, all of Comp ply to servic ion. ELLED 10. 16,654 7 1969	any's General e supplied
*Ind	<u>General Rules and</u> specific rules and Rules and Regulat	d Regulations. nd regulations tions shall ap ce Classificat GANG Gase NOV by <u>2 rd</u> PUBLIC SERVI	, all of Comp ply to servic ion. ELLED 10. 16,654 7 1969 C. (, 47C.) CE COMMISSION PU	any's General e supplied
*Ind	<u>General Rules and</u> specific rules and Rules and Regulat under this Servic	d Regulations. nd regulations tions shall ap ce Classificat GANG Gase NOV BY 2 rd PUBLIC SERVI	, all of Comp ply to servic ion. ELLED 10. 16,654 7 1969 C. (, 47C.) CE COMMISSION PU	any's General e supplied FILFD DEC 20 1967
*Ind **Ind	<u>General Rules and</u> specific rules and Rules and Regulat under this Servic	d Regulations. nd regulations tions shall ap ce Classificat GANG Case NOV BY 2 <sup>rd</sup> PUBLIC SERVI er 20, 1967	, all of Comp ply to servic ion. ELLED 10. 16, 654 7 1969 C. (, 97C.) CE COMMISSION PU MISSION DATE EFFECTIVE _ L	any's General e supplied FILFD DEC 20 1967 BLIC SERVICE COMMISSION

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UNION ELE	CTRIC COM	PANT	. <b>L</b> I		SERVICE			
P.S.C. MO.,	ILL. C. C., IA. S	T.C.C. SCHE	DULE NO.	<u> </u>	FIFTH REVISED			SHEET NO. 97D(
	CANCE	ELLING SCHE	DULE NO	j	FC	URTH REV	ISED	SHEET NO. 97D(
APPLYING T	°O	MISSOU	RI URBAN	AND RUI	RAL SERVI	CE AREAS		
	<u></u>						REG	SOVED
	MARITOT	SER	VICE CLA	SSIFICAT	TION NO.	<u>20(M)</u>	11/1017 <b>-0/22</b> 379	
	MONICI	PAL STREE RA	TE OF L	MITED A	PPLICATI	N N	OURERUN	- 7 1969
						- 1	MISS	OURI
*Rate	per Lamp	per Month	•			Pu	blic Service	Commission
<u>Adec</u>	Por Damp		•		•			
		-		Incande		10.000		luorescent
		1,000 Lumen	2,500 Lumen	4,000 Lumen	6,000 Lumen	10,000 Lumen	15,000 Lumen	43,600 Lumen
Sched	ule A	Lonen	данен		Jacance II	Louise H	L'onic II	
	d Pole	•	\$2.77	\$3.81	•	\$5.45		\$13.49
Örn	amental	3.04	3.66	4.24	4.95	5.95	8.00	16.15
Sched	وتسجيعها فالاختصاص	<b>,</b>		<b>•</b>				<b>.</b>
1	d Pole	1.75		3.31		5.12		11.95
1	amental	2.64	3.28	3.86	4.59	5.58	7.46	14.34
Sched		1 / 2	2.04	2.85	3.57	4.79	5.67	10.40
1	d Pole amental	1.43		2.83	3.80	4.79	6.39	12.52
simil bille to bi	djustment ar charge d hereund lls rende rity.	or tax 1 ler will b	evied b e so de	y any ta signated	xing auth and add	nority or ed as a s	the amore eparate	unts . item
Payme	nt. Bill	s are due	and pa	yable wi	thin ten	days fro	om date o	E bill.
contr one t legal force eithe	of Contra act for a ime, may ly author thereaft r party b unnual ter	ill of an sign an a ized to c er for su	initial Igreemen Contract Iccessiv	or succ t for th , and sa	eeding t e maximu id agree	en-year o m period ment will	contract for whick continue	term at h it ís e in
Custo Servi	mer contr .ce Classi acceeding	mination acts, as fication	date. used in No. 20,	given n Irrespec the fol "gontra	ot less tive of lowing p	than 60 d the term aragraphs	lays prio for whic of this	r to h
Custo Servi or su	omer contr .ce Classi	mination acts, as fication ten-year	date. used in No. 20 per or	given n Irrespec the fol "contra NGE 0CT 8	ot less tive of lowing p ct term 1970	than 60 o the term aragraphs shall me	ays prio for whick of this can an in F ] [ NOV	r to n itial
Custo Servi or su *Indic	mer contr .ce Classi acceeding ates chan	mination acts, as fication ten-year	date. used in No. 20 per of BY PUBLIC	given n Irrespec the fol "contra NGE OCT 8	ot less tive of lowing p ct term 1970	than 60 of the term aragraphs shall me	lays prio for which of this an an in F[[] NOV Gase M	r to itial 5 E D 7 1959 60. 16, 6574
Custo Servi or su *Indic P.s.c. Mo.	CATE OF 1590	nination acts, as fication ten-year age.	date. used in No. 20 per of By PuBLO per 7, 1	given n Irrespec the fol "contra NGE 0CT 8 0CT 8	ot less tive of lowing p ct term 1970	than 60 of the term aragraphs shall me	lays prio for which of this an an in F[][ NOV Gase M Bilt Novemb	r to itia1 5 E D 7 1959
Custo Servi or su *Indic P.S.C. Mo. ILL. C.C.	CATE OF 1550	nge. Novemburg	date. used in No. 20 per Gd By PuBLO	given n Irrespec the fol "contra NGE 0CT 8 0CT 8	ot less tive of lowing p ct_tern" 1970 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	than 60 of the term aragraphs shall me shall me	lays prio for which of this an an in F[][ NOV Gase M Billy Novemb	r to itial 5 E D 7 1959 6. /6, 65 4 er 7 1969-
Custo Servi or su *Indic P.s.c. Mo. ILL. C.C. IA. ST. C.C.	DATE OF 1550 DATE OF 1550	nge. ve	date. used in No. 20 per Od BY PUBLIC per 7, 1	given n Irrespec the fol "contra NGE OCT 8	ot less tive of lowing p ct_tern" 1970 	than 60 of the term aragraphs shall me shall me effective	lays prio for which of this an an in FII NOV Gase M	r to itial 5 E D 7 1959 60. /6, 6574 er 7. 1969-
Custo Servi or su *Indic P.S.C. Mo. ILL. C.C.	DATE OF 1550 DATE OF 1550	nge. Novemburg	date. used in No. 20 per (off) BY PuBLIC per 7, 1 gherty	given n Irrespec the fol "contra NGE OCT 8	ot less tive of lowing p ct_tern" 1970 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	than 60 of the term aragraphs shall me shall me effective	lays prio for which of this an an in FII NOV Gase M	r to itial 5 E D 7 1959 6. /6, 65 4 er 7 1969-

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UNION ELECTRIC COM	PANY		ELECTRI	C SERVIC	E		
P. S. C. MO., ILL. C. C., IA. 51	.C.C. SCHE	DULE NO.	<u>5 ·</u>	, 	THIRD I	REVISED	SHEET NO. 97D (
	LLING SCHE		5		SECOND	REVISED	SHEET NO. 97D
				D RURA	L SERVI	ICE AREA	
APPLYING TO							
	SER	VICE (	CLASSI	FICATI	ON NO.	20 (M)*	and the second s
MUNICIPAL							ORESCENT
		RATE (	OF LIM	ITED A	PPLICA	<u>rion</u>	JUN 21 1967
* <u>Net Rate per</u>	Lamp p	er Moi	nth:				MISSOURI
[				descent			FludiestentComm.
		2,500		6,000	•	15,000	43,600
Schedule A	Lumen	Lumen	Lumen	Lumen	Lumen	Lumen	Lumen
Wood Pole	\$1.99	\$2.61	\$3.59	\$4.34	\$5.13	\$6.05	\$12.70
Ornamental							15.21
Schedule B		• • • •	A 4A	• • •	1 00	E (1	31 95
Wood Pole Ornamental						5.64 7.02	
Schedule C	4.49	5.09	5.05	4. 34	2.20	1.02	10.00
Wood Pole					4.51		9.79
Ornamental	1.80	2.37	2.91	3,58	4.66	6.02	11.79
a separate i diction of t	tem to he taxi	bills ng au	rende thorit	red to Y•	custor	mers und	and added as ler the juris-
<u>Payment.</u> Bi of bill.	lls are	e due .	and pa	yable	within	ten day	's from date
Term of Cont orized to co contract ter	ntract	for a	11 of	an ini	tial o	r succee	ding ten-year
imum period	for whi	ich it	is le	gally	author	ized to	contract, and
· · ·							or successive
one year per							
tion date.							nual termina-
tweete eeu	and the	-h	- 11				- C
Classificati	on No.	20, "	contra	ct ter	m" sha	11_mean	an ifillal or
succeeding t	en-year	peri	od. (f	AINU	GLL	<u>s</u> u	
*Indicates c	•				No. 16	~	UL 21 1967
**Indicates a				NOV	7 1969		
P.S.C. MO. DATE OF ISSU	Jun	e 21,	1967by Pu	5 4	CE COMMI	SSION	SERVICE COMMISSION Ly 21, 1967
ILL. C.C. DATE OF ISSU	/E				M 155 CEURY E C		
IA. ST. C.C. DATE OF ISSU	E			0	ATE EFFEC	T1VE_	
Charl	es J.	Doughe	rty				ouis, Missouri

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## UNION ELECTRIC COMPANY ELECTRIC SERVICE

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NION ELECTRIC CO	MPANY		ELEC	TRIC SER	VICE			
.S.C. MO., ILL. C.C., IA	ST. C. C. SC	HEDULE I	NO. <u>5 ·</u>	<u></u>	· SECO	ND_REVIS	SED SHEET NO9	71
CAI	NCELLING SC	HEDULE	NO. <u>5 -</u>		· FIRS	ST REVIS	SED SHEET NO. 9	71
PPLYING TO	U	IRBAN	AND RU	RAL SE	RVICE	AREAS		
							Am	
	2	SERVIC	E CLAS	SIFICA	TION NO	<u>D. 20</u> *	RECEIVED	
MUNICIPA	AL STRE	ET LIC	HTING	- INC	ANDESCE	NT AND	FLUORESCENT	
		RATE C	OF LIM	ITED A	PPLICAT	ION	MAR 10 19	66
Net Rate per	e Tamo s	nor Mo	nth.				MISSOURI	
Met Nace per	Lamp	Per no		descent			Public Service Con Fluorescent	m,
	1,000	2,500			10,000	15,000	43,600	
0-1-1-1-1	Lumen	Lumen	Lumen	Lumen	Lumen	Lumen	Lumen	
<u>Schedule A</u> Wood Pole	\$2.10	\$2.75	\$3.78	\$4.57	\$5.40	\$6.37	\$13.37	
Ornamental			4.20			7.93	16.01	
<u>Schedule B</u> Wood Pole	1.74	2.38	3.28	4,04	5.07	5.94	11.84	
Ornamental			3.82		5.53		14.21	
<u>Schedule C</u> Wood Pole	1 / 2	2 02	<u>) 2</u> )	2 5%	4 75	5.62	10.31	
Ornamental					4.91		12.41	
period for agreement w year period given not 1 Irrespectiv in the foll	which i ill con s unles ess tha e of th owing p	t is tinue s ter n 60 ne ter aragr	legall in fo minate days p m for aphs o	y auth rce th d by e rior t which f this n an i	orized ereafte ither p o any a Custom Servic nitial	to cont er for s party by annual t er conti ce Class or succ	for the maximu tract, and said successive one y written notic termination dat racts, as used sification No. ceeding ten-yea	e
						1		
					NCEL	LEU		
							<b>APR</b> 8 - 198	<b>)</b>
			1		L 2 1 19 Es Ma 97			<b>)</b> :0
*Indicates	change.	1		BY JU PUBLIC S	L 2 1 19 Es Ma 97	67 Ø	<b>APR</b> 8 - 198	<b>)</b>
	M		3, 1966	BY JU PUBLIC S OF MU	L 2 1 19 Ks /Xn 97 Ek	67 D J.M.	APR 8 - 198 PUBLIC SERVICE COM	<b>)</b>
P.S.C. NO. DATE OF	188UK <u>M</u>	arch 8		BY JU PUBLIC S OF MU	L 2 1 19 85 // 97 Ek DATE EFF	67 D JiM. ECTIVE	APR 8 - 198 PUBLIC SERVICE COM April 8, 1966 April 8, 1966	<b>)</b>
	188UE <u>M</u>	arch 8 arch 8	3, 1960	BY 3AL PUBLIC S OF MU	L 2 1 19 85 // 97 Ek DATE EFF	67 D JiM. ECTIVE	APR 8 - 198 PUBLIC SERVICE COM	<b>)</b>
P.S.C. MO. DATE OF ILL. C.C. DATE OF (	188UE <u>M</u>	arch 8 arch 8 arch 8	3, 1966 3, 1966 3, 1966	BY 30 & JU PUBLIC S QF MU 5 5	L 2 1 19 85 // 97 Ek DATE EFF	67 D JIM. ECTIVE ECTIVE ECTIVE	APR 8 - 198 PUBLIC SERVICE COM April 8, 1966 April 8, 1966	) :0 wis

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NAME	OF.	<b>UFF 1</b>	

TITLE

	ELECTRIC COMPANY ELECTRIC SERVICE
.s.c. M	NO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 SECOND REVISED SHEET NO. 971
	CANCELLING SCHEDULE NO. 5 FIRST REVISED SHEET NO. 971
	JIDRAM AND DIDAT CEDUTCE ADEAC
	SERVICE CLASSIFICATION NO. 20*
	MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT 1966 RATE OF LIMITED APPLICATION MISSIOURI
	RATE OF LIMITED APPLICATION MISSOURI Public Service Comm.
1.	Rate Application. Available to municipalities and other governmental agencies having appropriate contractual auth-
I	ority for installations having an aggregate rating of at least 10,000 lumens for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. No new installations will be made after the effective date hereof, except a small number of additional lamps in a predominately incandescent or fluorescent lamp area.
2.	Character of Service Supplied. Service supplied hereunder shall be by series incandescent and fluorescent lamps sup- plied by overhead circuit, subject to the following exceptions:
	a. Where Company determines that it is not desirable to connect lamps to series lighting circuits, Company may, at its option, install multiple lamps. The multiple lamps used in such cases shall have approximately the same lumen rating as comparable series lamps.
	<ul> <li>b. Where Customer elects to have service supplied here- under by underground circuit, additional charges shall be made in accordance with the provisions of paragraph 5.</li> </ul>
3.	Determination of Applicable Rate.
	<u>Schedule "A"</u> shall apply to (a) service delivered to a new installation during the initial contract term, and (b) ser- vice delivered during any contract term to additional in- stallations other than those additional installations for which Customer, in accordance with the provisions of para
	graph 6, shall have part for company the costs installed.
	graph 6, shall have pard to company fill costs installed. APR 8 - 1960 OCT 8 1970
*In	graph 6, shall have pand to company the costs installed. APR 8 - 1966 OCT 8 1970 PUBLIC SERVICE COMMISS
L	graph 6, shall have pand to Company Fills costs installed. APR 8 - 1366 OCT 8 1970 PUBLIC SERVICE COMMISSION March 8, 1966 of mission March 8, 1966 of mission March 8, 1966 of mission March 8, 1966
P.\$.C.	graph 6, shall have pand to Gompany Fills costs installed. APR 8 - 1365 OCT 8 1970 PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION Mo. DATE OF USUE March 8, 1966 of MISSOURTE EFFECTIVE April 8, 1966 GG. DATE OF USUE March 8, 1966 of MISSOURTE EFFECTIVE April 8, 1966
P.s.C.	graph 6, shall have pand to Gompany Fills costs installed. APR 8 - 1966 OCT 8 1970 PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION March 8, 1966 of MISSOURITE EFFECTIVE April 8, 1966

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MUN EL	CTRIC COMPANY ELECT	RIC SERVICE		
P.S.C. MO.,	ILL. C. C., IA. ST. C. C. SCHEDULE NO, 5			HEET NO
	CANCELLING SCHEDULE NO		REVISED	С НЕЕТ_NO, Э П П П с
PPLYING T	• MISSOURI URBAN	AND RURAL SERVIO	CE AREAS C	SUVE.
	SERVICE CLA	SSIFICATION NO	. 20 (MNOV	7 1969
MUNIC	<u>CIPAL STREET LIGHTING - I</u> RATE OF L	NCANDESCENT AN IMITED APPLICA	DELUORE SISS	OURICON Commis
3.	Determination of Applica	ble Rate - (Co	nt'd.)	
	Schedule "B" shall appl any contract term to ins "A" during the first eig ceding contract term, an tional installations mad contract for which Custo visions of paragraph 6, costs installed.	tallations ser ht years of th d (b) service e during the t mer, in accord	ved under So e immediate delivered to erm of the o ance with the	chedule Ly pre- addi- existin ne pro-
	Schedule "C" shall apply contract term to install Schedule "C" during the	ations served	under Schedu	ıle "B"
	Wood Pole rates shall ap on standard distribution			ounted
	Ornamental rates shall a mounted on ornamental co		e supplied N	by lamp
4.	Contract Renewals. At the renewal contract may be any time after the expirit the existing contract te has been signed, the sch cable to the service sha	signed and may ation of the f rm Abyr muil equie of Fatas	become effe irst eight spen renewa theretofor	ective years o L contr
5.	Circuit Charge.	+	, , ,	,
	*a. In the event overhea	BY 77 PUBLIC ENTITE FIRST	SelOned by Con	npany
	exceeds an average l monthly circuit char made for each foot o			
*Ind	icates change.			7 1969 <del>/6</del>
P.S.C. No.	DATE OF ISSUE NOVEmber 7, 1	969 DATE EFFECT	nve PuNkyemb	
ILL. C.C.	DATE OF 158UE	DATE EFFECT		
IA. ST. C.C.	DATE OF ISSUE	DATE EFFEC	T1VE	·
ISSUED BY	Charles J. Dougherty	President	St. Louis	. Misso
-		TITLE		,

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		RIC SERVICE THIRD RE	VISED SHEET N	97F(
P.S.C. MO.,	ILL. C.C., IA. ST. C.C. SCHEDULE NO.			
	CANCELLING SCHEDULE NO. 5		EVISED SHEET N	10, <u>97</u>
APPLYING	•MISSOURI URBAN	AND RURAL SERVI	CE AREAS	
	SERVICE CLAS	SIFICATION NO.		VED
MUNIC	IPAL STREET LIGHTING - IN	CANDESCENT AND		
		MITED APPLICATI		
3.	Determination of Applicab	le Rate <mark>- (</mark> Cont	<u>'d.)</u> MISSO Public Service	
	Schedule "B" shall apply any contract term to inst 'A" during the first eigh ceding contract term, and tional installations made contract for which Custom visions of paragraph 6, s costs installed.	allations serve t years of the (b) service de during the ter er, in accordan	delivered dur d under Schedu immediately pr livered to add m of the exist ce with the pr	ing le e- i- ing o-
·	<u>Schedule "C"</u> shall apply contract term to installa Schedule "C" during the in	tions served un mmediately prec	der Schedule " eding contract	B <sup>n</sup> or term
	Wood Pole rates shall app on standard distribution-			d
	Ornamental rates shall ap mounted on ornamental col		supplied by la	mps
	Contract Renewals. At the renewal contract may be s any time after the expira the existing contract ter has been signed, the sche cable to the service shal	igned and may b tion of the fir m, but until su	ecome effectiv st eight years ch renewal con menetoforelafo	e at of tract
5.	Circuit Charge.	NOV 7 1969	JUL 21 1	
*	a. In the event overhead exceeds an average le monthly circuit charg made for each foot of	e of 0.233¢ per	foot shall be	
*Indi	cates change.			
P.S.C. No.	DATE OF ISSUE June 21, 1967	DATE EFFECTIV	⊾July 21, 19	67
ILL. C.C.	DATE OF ISSUE	DATE EFFECTIV	£	
IA. 5T. C.C.	DATE OF ISSUE	DATE EFFECTIV	E	····
	Charles J. Dougherty	President	St. Louis, Mis	ssouri
-	NAME OF OFFICER	TITLE	ADDRESS	

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	ELECTRIC COMPANY ELECTRIC SERVICE
.s.c. w	MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 SECOND REVISED SHEET NO. 97
	CANCELLING SCHEDULE NO. 5. FIRST REVISED SHEET NO. 97
PLYIN	NG TO URBAN AND RURAL SERVICE AREAS
	SERVICE CLASSIFICATION NO. 20*
MUN	ICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT, (CONT'D)
	RATE OF LIMITED APPLICATION MAN 10 13
3.	Determination of Applicable Rate - (Cont'd.) MISSOURI Public Scrvice Com
	<u>Schedule "B"</u> shall apply to (a) service delivered during any contract term to installations served under Schedule "A" during the first eight years of the immediately preceding contract term, and (b) service delivered to additional installations made during the term of the existing contract for which Customer, in accordance with the provisions of paragraph 6, shall have paid to Company the costs installed.
	<u>Schedule "C"</u> shall apply to service delivered during any contract term to installations served under Schedule "B" or Schedule "C" during the immediately preceding contract term.
	<u>Wood Pole</u> <b>rates</b> shall apply to service by lamps <b>mounted</b> on standard distribution-type wood poles.
	Ornamental rates shall apply to service supplied by lamps mounted on ornamental columns.
4.	<u>Contract Renewals.</u> At the option of Customer, a ten-year renewal contract may be signed and may become effective at any time after the expiration of the first eight years of the existing contract term, but until such renewal contract has been signed, the schedule of rates theretofore appli- cable to the service shall continue.
5.	<u>Circuit Charge.</u>
	a. In the event overhead circuit installed by Company exceeds an average length of 500 feet per lamp, a monthl
	circuit charge of 0.245¢ per foot shall be made for each foot of such excess circuit AngtELLED
:	circuit charge of 0.245¢ per foot shall be made for each foot of such excess circuleAphreElLED APR 8-1366 BY 3 AL 2: NS 97 F PUBLIC SERVICE COMMI
*In	circuit charge of 0.245¢ per foot shall be made for each foot of such excess circule Angelled APR 8 - 1366 BY 3 AL PS NS 97 F PUBLIC SERVICE COMMINICATES change.
	circuit charge of 0.245¢ per foot shall be made for each foot of such excess circuit April 2 1 1967 APR 8 - 1366 BY 3 AL P.S. NS 97F PUBLIC SERVICE COMM OF MO. DATE OF HAVE March 8, 1966 DATE EFFECTIVE April 8, 1966
P.S.C.	circuit charge of 0.245¢ per foot shall be made for each foot of such excess circuit April 2 1 1967 APR 8 - 1366 BY 3 AL 12 N 9 77 F PUBLIC SERVICE COMM OF MO March 8, 1966 DATE EFFECTIVE April 8, 1966 March 8, 1966 DATE EFFECTIVE April 8, 1966

Charles J, Dougherry	<u></u>	
NAME OF OFFICER	TITLE	ADDRESS

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UNION ELECT	RIC COMPANY	ELECTRIC	SERVICE		
P.S.C. MO., ILL.	C.C., IA. ST. C.C. SCHEDUL	E NO	FIFTH	REVISED	SHEET NO. 97G(M
	CANCELLING SCHEDUL	.E NO	FOURTH	REVISED	SHEET NO. 97G(N
PPLYING TO	MISSOU	RI URBAN AND	RURAL SERVICE		
	SERVI	CE CLASSIF	ICATION NO.	<u>20 (1)</u> [1]	
MUNICIP	AL STREET LIGH	TING - INC.	ANDESCENT AN	D FLUORES	CNOV-(20969 D)
	RAT	E OF LIMIT	ED APPLICATI	- 1	MISSOURI
5. <u>Ci</u>	rcuit Charge -	(Cont'd.)		Public	Service Commiss
×b.	For all foot as of the ef all new unde the effectiv made, as fol	fective dat rground ci: e date her	te hereof an rcuit instal	d for eac led by Co	h foot of mpany after
			of installat rt excavatio		5¢ per foot
	in or u	nder sidew	of installat alks, street paved areas	s or	5ç per foot
c.	For provisio of undergrou this Service	nd cables,	see paragra		
d.	Footage of c the case of wire from th point exclud supporting p from the pol the case of or conduit.	overhead c e point of ing wire o ole, stand e to a cen	ircuit, by m beginning b r cable used ard and brac ter suspensi	easuring ack to th on or wi ket and t on fixtur	along the e starting thin the he wire
	than one, or of such inst the circuits	parts of allation s or parts e preceding cuit and f ermined in	more than on hall be the of circuits g paragraph. ootage of un dependently,	e circuit sum of th determine However derground an i shaf	d in accord- , footage of circuit ] [p]t [Bef]
	purposes her	eunderiNU	JELLED -		
*Indic	ates change.	OCT	8 1970		10V 7 1969 - V.s. /6,654
_ <b></b>		B¥ Joco	1 8 M		Service Commissi
	TE OF ISSUE NOVEMD	LOPIC SEKA	CE COMMISSION		aner A, 1969
ILL. C.C. DA			DATE EFFEC		· · · · · · · · · · · · · · · · · · ·
ISSUED BY	Charles J. Dou	ugherty	President		iis, Missouri
	HAME OF OFF	ICER	TITLE		AODRESS

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	_	RIC SERVICE THIRD REVISE	م م م م
P. S. C. MO., H.L.	C.C., IA. ST. C.C. SCHEDULE NO. 5		D
APPLYING TO	MISSOURT URBAN A	ND RURAL SERVICE AR	EAS
	· · · · · · · · · · · · · · · · · · ·	FICATION NO. 20 (M)	* RECEIVED
MUNICIPA	L STREET LIGHTING - IN RATE OF LIMI	CANDESCENT AND FLUO TED APPLICATION	RESCENT-(CONT'D)
5. <u>Cir</u>	cuit Charge - (Cont'd.)		MISSOURI Public Service Comm.
*b.	For all footage of un as of the effective d all new underground c the effective date he made, as follows:	ate hereof and for ircuit installed by	each foot of Company after
		of installations irt excavation	0.81¢ per foot
	in or under side	of installations walks, streets or r paved areas	2.66¢ per foot
с.	For provisions applic of underground cables this Service Classifi	, see paragraph 8,	
d.	Footage of circuit in the case of overhead wire from the point of point excluding wire supporting pole, stan from the pole to a ce the case of undergrou or conduit.	circuit, by measuri f beginning back to or cable used on or dard and bracket an nter suspension fix	ng along the the starting within the d the wire ture, and, in
	In case a street ligh than one, or parts of of such installation the circuits or parts ance with the precedi overhead circuit and shall be determined i added together to det purposes hereunder.	more than one circ shall be the sum of of circuits determ ng paragraph. Howe footage of undergro ndependently, and s ermine a total foot GANGELLED	uit, the footage the length of ined in accord- ver, footage of und circuit hall pot be age for any D
*Indica	tes change.	Case No. 16,654 NOV 7 1969	JUL 21 1967
PISICI MO. DA	P	UBLIC SERVICE COMMISSION	PUBLIC SERVICE COMMIS
IA. ST. C.C. DAT		DATE EFFECTIVE	
(\$\$UED BY	Charles J. Dougherty		Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

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UNION ELEC	TRIC COMPANY	ELECTRIC	C SERVICE			
P.S.C. MO., IL	L. C. C., IA. ST. C. C. SCHED	DULE NO. 5	FIFTH	REVISED	SHEET NO.	97J(M
	CANCELLING SCHEE	<i>r</i>	FOURTH	REVISED	SHEET NO.	97J(M
APPLYING TO	MIS	SOURI URBAN AN	ND RURAL SERVIC	EREAS		<del>7</del> -m
	SER	VICE CLASSI	FICATION NO.	20 (M)		डण
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7. <u>Lar</u>	ger Lamps - ((		ICT 8 1970		rvice Comn	AISSIGN
<b>b.</b>	(Cont'd.)	av Ø	SERVICE COMMISSIC			
	or fixtures a replacement t served under	with larger	lamps of lan	by reason ps then b	eing	eof
	may, at the o made and serv additional in existing cont	option of an vice thereto nstallations	d without co will be bil	st to Cus led as se	tomer, b rvice to	be
8. <u>Gen</u>	eral Provision	ns.		. ·		
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*b.	Where Customa all facilitie					18
	For metered at super kwhr if a service volta switching and mounting	tendard prim supplied and age. Custom d protective	nary service I metered at ner shall ins e equipment,	voltage, standard stall suit meter loo	or 2.32¢ secondan able	ry
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*Indica	tes change.			base	7 1969 No. 16,6	54
P.S.C. No.	DATE OF ISSUE NOT	7ember 7, 19	169 DATE EFF	EC PUBLIC DE	Véfiber	<u>19</u> 75-19
	DATE OF ISSUE			ECTIVE		
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ISSUED BY	Charles J.	Dougherty	President	St. L	ouis, Mi	ssou
-	······································	OFFICER	TITLE		ADDRES	

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CANCELLING SCHEDULE NO. 5 SECOND REVISED SHEET NO. 97J	ION ELECT	RIC COMPANY ELEC	TRIC SERVICE
SECOND REVISED METHOD 211 MISSOURI URBAN AND RURAL SERVICE AREAS SERVICE CLASSIFICATION NO. 20 (M) JUN 21 1967 MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENTMAGEONED D. RATE OF LIMITED APPLICATION PRODESCENTMAGEONED D. RATE OF LIMITED APPLICATION PRODESCENTMAGEONED D. RATE OF LIMITED APPLICATION PRODESCENTMAGEONE D. (Cont'd.) CALNEEL ED Care Yo. 46,15" b. (Cont'd.) To fixtures required by Customer terms of LUCENTS DEFINING or fixtures required by Customer terms of LUCENTS DEFINING served under either Schedule "B" or Schedule "C" hereof may, at the option of and without cost to Customer, be made and service thereto will be billed as service to additional installations during the remainder of the existing contract term. 8. Ceneral Provisions. a. Company will submit to Customer cuts of standards or fixtures available for installation under this service classification, and Customer may select from these the type to be installed. Wood pole service hereunder provides for the installation on wood poles of lamps on brackets, suspension or mast arm supports. Orna- mental service hereunder provides for the installation on ornamental columns of lamps on brackets, canopies or similar mountings. *b. Where Customer furnishes, installs, owns and maintains all facilities, service will be supplied as follows: For metered service, at 1.710¢ per kwhr if supplied and metered at standard primary service voltage, or 2.185¢ per kwhr if supplied and metered at standard secondary service voltage. Customer shall install suitalls for and mounting facilities for Company metering devices. JUL 21 1967	. S. C. MO., ILL.	C.C., IA. ST. C.C. SCHEDULE NO. 5	THIRD REVISED SHEET NO. 97J(M
SERVICE CLASSIFICATION NO. 20 (M)       JUN 21 1967         MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENTMEGOMMULD.       NON 211967         7. Larger Lamps - (Cont'd.)       CALL STREET LIGHTING - INCANDESCENT AND FLUORESCENTMEGOMMULD.         7. Larger Lamps - (Cont'd.)       CALL STREET LIGHTING - INCANDESCENT AND FLUORESCENTMEGOMMULT.         7. Larger Lamps - (Cont'd.)       CALL STREET LIGHTING - INCANDESCENT AND FLUORESCENTMEGOMMULT.         9. (Cont'd.)       CALL STREET LIGHTING - INCANDESCENT AND FLUORESCENTMEGOMMULT.         9. (Cont'd.)       CALL STREET LIGHTING - INCANDESCENT AND FLUORESCENTMEGOMMULT.         9. (Cont'd.)       CALL STREET LIGHTING - INCANDESCENT AND FLUORESCENTMEGOMMULT.         9. (Cont'd.)       CALL STREET LIGHTING - INCANDESCENT AND FLUORESCENTMEGOMMULT.         9. (Cont'd.)       NOV 7 1969         9. (Cont'd.)       Service to additional installation of the set the trep of the existing contract term.         8. Ceneral Provisions.       a. Company will submit to Customer and select from these the type to be installed. Wood pole service hereunder provides for the installation on wood poles of lamps on brackets, suspension or mast arm supports. Ornamental service hereunder provides for the installation on ornamental columns of lamps on brackets, canopies or similar mountings.         *b. Where Customer furnishes, installs, owns and maintains all facilities, service will be supplied as follows:         For metered service, at 1.710¢ per kwhr if supplied and metered at standard primary service volta		r	SECOND REVISED SHEET NO. 97J
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<ul> <li>RATE OF LIMITED APPLICATION [ Profit Service Comm.</li> <li>7. Larger Lamps - (Cont'd.) [AM GEL ED]</li> <li>7. (Cont'd.) [AM GEL ED]</li> <li>7. (Cont'd.) [AM GEL ED]</li> <li>7. (Cont'd.) [AM GEL ED]</li> <li>7. (Cont'd.) [AM GEL ED]</li> <li>7. (Cont'd.) [AM GEL ED]</li> <li>7. (Cont'd.) [AM GEL ED]</li> <li>7. (Cont'd.) [AM GEL ED]</li> <li>7. (Cont'd.) [AM GEL ED]</li> <li>7. (Cont'd.) [AM GEL ED]</li> <li>7. (Cont'd.) [AM GEL ED]</li> <li>7. (Cont'd.) [Am GEL ED]</li> <li>7. (Cont'd.) [Am GEL ED]</li> <li>7. (Cont'd.) [Am GEL ED]</li> <li>7. (Cont'd.) [Am GEL ED]</li> <li>7. (Cont'd.) [Am GEL ED]</li> <li>7. (Cont'd.) [Am GEL ED]</li> <li>7. (Cont'd.) [Am GEL ED]</li> <li>7. (Cont'd.) [Am GEL ED]</li> <li>7. (Cont'd.) [Am GEL ED]</li> <li>7. (Cont'd.) [Am GEL ED]</li> <li>7. (Cont'd.) [Am GEL ED]</li> <li>7. (Cont'd.) [Am GEL ED]</li> <li>7. (Cont'd.) [Am GEL ED]</li> <li>7. (Cont'd.) [Am GEL ED]</li> <li>7. (Cont'd.) [Am GEL ED]</li> <li>7. (Cont'd.) [Am GEL ED]</li> <li>7. (Cont'd.) [Am GEL ED]</li> <li>7. (Cont'd.) [Am GEL ED]</li> <li>7. (Cont'd.) [Am GEL ED]</li> <li>7. (Cont'd.) [Am GEL ED]</li> <li>7. (Cont'd.) [Am GEL ED]</li> <li>7. (Cont'd.) [Am GEL ED]</li> <li>8. (Contender end) [Am Gel ED]</li> <li>8. (Contender end) [Am Gel ED]</li> <li>8. (Contender end) [Am Gel ED]</li> <li>8. (Contender end) [Am Gel ED]</li> <li>8. (Contender end) [Am Gel ED]</li> <li>8. (Contender end) [Am Gel ED]</li> <li>8. (Company will submit to Customer cuts of standards or fixtures available for installation under this service classification, and Customer may select from these the type to be installed. Wood pole service hreeunder provides for the installation on ornamental columns of lamps on brackets, canopies or similar mountings.</li> <li>*b. Where Customer furnishes, installs, owns and maintains all facilities, service will be supplied as follows:</li> <li>For metered service, at 1.710¢ per kwhr if supplied and metered at standard primary service voltage, or 2.185¢ per kwhr if supplied and metered at s</li></ul>		SERVICE CLASS	SIFICATION NO. 20 (M)* JUN 21 1967
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<ul> <li>b. (Cont'd.)</li> <li>b. (Cont'd.)</li> <li>or fixtures required by Custored the two form of the replacement with larger lamps of lamps. The point served under either Schedule "B" or Schedule "C" hereof may, at the option of and without cost to Customer, be made and service thereto will be billed as service to additional installations during the remainder of the existing contract term.</li> <li>8. <u>General Provisions.</u></li> <li>a. Company will submit to Customer cuts of standards or fixtures available for installation under this service classification, and Customer may select from these the type to be installed. Wood pole service hereunder provides for the installation on wood poles of lamps on brackets, suspension or mast arm supports. Ornamental service hereunder provides for the installation on ornamental columns of lamps on brackets, canopies or similar mountings.</li> <li>*b. Where Customer furnishes, installs, owns and maintains all facilities, service will be supplied as follows:</li> <li>For metered service, at 1.710¢ per kwhr if supplied and metered at standard primary service voltage, or 2.185¢ per kwhr if supplied and metered at standard primary service voltage, or 2.185¢ per kwhr if supplied and metered at standard primary service voltage, or 2.185¢ per kwhr if supplied and metered at standard primary service voltage, or 2.185¢ per kwhr if supplied and metered at standard primary service voltage, or 2.185¢ per kwhr if supplied and metered at standard primary service voltage, or 2.185¢ per kwhr if supplied and metered at standard primary service voltage, or 2.185¢ per kwhr if supplied and metered at standard secondary service voltage. Customer shall install suitable supplied and meteres.</li> <li>*Indicates change.</li> </ul>	<u></u>		IMITED APPLICATION
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Customer, be made and service thereto will be billed as service to additional installations during the remainder of the existing contract term. 8. <u>General Provisions.</u> a. Company will submit to Customer cuts of standards or fixtures available for installation under this service classification, and Customer may select from these the type to be installed. Wood pole service hereunder provides for the installation on wood poles of lamps on brackets, suspension or mast arm supports. Orna- mental service hereunder provides for the installation on ornamental columns of lamps on brackets, canopies or similar mountings. *b. Where Customer furnishes, installs, owns and maintains all facilities, service will be supplied as follows: For metered service, at 1.710¢ per kwhr if supplied and metered at standard primary service voltage, or 2.185¢ per kwhr if supplied and metered at standard secondary service voltage. Customer shall install suitable switching and protective equipment, meter loop, proto- and mounting facilities for Company metering devices. JUL 21 1967 *Indicates change. *Let of the supplied and metered at standard secondary service voltage. Main and protective equipment, meter loop, proto- and mounting facilities for Company metering devices. JUL 21 1967			
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<ul> <li>remainder of the existing contract term.</li> <li>8. <u>General Provisions.</u> <ul> <li>a. Company will submit to Customer cuts of standards or fixtures available for installation under this service classification, and Customer may select from these the type to be installed. Wood pole service hereunder provides for the installation on wood poles of lamps on brackets, suspension or mast arm supports. Ornamental service hereunder provides for the installation on ornamental columns of lamps on brackets, canopies or similar mountings.</li> <li>*b. Where Customer furnishes, installs, owns and maintains all facilities, service will be supplied as follows:</li> <li>For metered service, at 1.710¢ per kwhr if supplied and metered at standard primary service voltage, or 2.185¢ per kwhr if supplied and metered at standard secondary service voltage. Customer shall install suitable switching and protective equipment, meter loop in provides.</li> </ul> </li> <li>*Indicates change.</li> </ul>		-	
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L. C.C. DATE OF ISSUE	- '	June 21, 1967	DATE EFFECTIVE July 21, 1967
	5.0. MO. DAT	E OF 0506	

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Issued by	Charles J.	Dougherty	President		Missouri
	NAME OF	FOFFICER	TITLE		DRESS

P.S.C. MO. ILL.C.C. IA. ST.C.C. SCHEDULE NO. 5 CANCELLING SCHEDULE NO. 5 CANCELLING SCHEDULE NO. 5 FIRST REVISED SHEET NO. APPLVING TO URBAN AND RURAL SERVICE AREAS SERVICE CLASSIFICATION NO. 20* MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT. RATE OF LIMITED APPLICATION S. Circuit Charge - (Cont'd.) b. For all footage of underground circuit being billed f as of the effective date hereof and for each foot of new underground circuit installed by Company after th effective date hereof, a monthly charge shall be made as follows: 1. For that portion of installations requiring only dirt excavation 0.85¢ per f ii. For that portion of installations in or under sidewalks, streets or other surfaced or paved areas 2.80¢ per f C. For provisions applicable to maintenance or replaceme of underground cables, see paragraph 8, item (h) of	97G VED Tidoo Duki se Comm. Eor all ne
CANCELLING SCHEDULE NO. 5.       FIRST REVISED       SHEET NO.         APPLYING TO       URBAN AND RURAL SERVICE AREAS       SERVICE CLASSIFICATION NO. 20*       REGEN         MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT, (CON RATE OF LIMITED APPLICATION       NIAN TO MIAN TO MIAN TO Public Service         5. Circuit Charge - (Cont'd.)       NIAN TO MIAN T	VED T 10.0 DURI te Comm. Eor all he
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SERVICE CLASSIFICATION NO. 20*       RECENT         MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT, (CON RATE OF LIMITED APPLICATION       Minor (Con MARK 10)         5. Circuit Charge - (Cont'd.)       Minor (Control of Control of	Eor all all
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<ul> <li>5. <u>Circuit Charge - (Cont'd.)</u></li> <li>b. For all footage of underground circuit being billed for as of the effective date hereof and for each foot of new underground circuit installed by Company after the effective date hereof, a monthly charge shall be made as follows: <ol> <li>For that portion of installations requiring only dirt excavation</li> <li>For that portion of installations in or under sidewalks, streets or other surfaced or paved areas</li> <li>For provisions applicable to maintenance or replaceme</li> </ol> </li> </ul>	e Comm, Eor all ne 2,
<ul> <li>b. For all footage of underground circuit being billed f as of the effective date hereof and for each foot of new underground circuit installed by Company after th effective date hereof, a monthly charge shall be made as follows: <ol> <li>For that portion of installations requiring only dirt excavation</li> <li>For that portion of installations in or under sidewalks, streets or other surfaced or paved areas</li> <li>For provisions applicable to maintenance or replaceme</li> </ol> </li> </ul>	Eor all ne 2,
<ul> <li>as of the effective date hereof and for each foot of new underground circuit installed by Company after the effective date hereof, a monthly charge shall be made as follows: <ol> <li>For that portion of installations requiring only dirt excavation</li> <li>For that portion of installations in or under sidewalks, streets or other surfaced or paved areas</li> <li>For provisions applicable to maintenance or replaceme</li> </ol> </li> </ul>	all ne ?,
requiring only dirt excavation 0.85¢ per f ii. For that portion of installations in or under sidewalks, streets or other surfaced or paved areas 2.80¢ per f c. For provisions applicable to maintenance or replaceme	foot
in or under sidewalks, streets or other surfaced or paved areas 2.80¢ per f c. For provisions applicable to maintenance or replaceme	
	ioot
this Service Classification.	ent
d. Footage of circuit installed shall be determined, in case of overhead circuit, by measuring along the wire from the point of beginning back to the starting poin excluding wire or cable used on or within the support pole, standard and bracket and the wire from the pole a center suspension fixture, and, in the case of unde ground circuit, along the cable trench or conduit.	e nt ing e to
In case a street lighting installation consists of mo than one, or parts of more than one circuit, the foot of such installation shall be the sum of the length o the circuits or parts of circuits determined in accor ance with the preceding paragraph. However, footage overhead circuit and footage of underground circuit shall be determined independently, and shall not be added together to determined independently and shall not be purposes hereunder.	age of d-
*Indicates change. BY 3 JUL 2 1 1967 PUBLIC SERVICE	e commix
March 8 196 BUBLIC SERV April 8, 196	6
OF MO April 8, 196	
ILL C.C. DATE OF ISSUE FIGLET OF 1500	0
IA. ST. C.C. DAYE OF ISSUE March 8, 1966 DATE EFFECTIVE April 8, 196	

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UNION EL	ECTRIC COMPANY ELECTRIC SERVICE
P.S.C. MO.,	ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 . SECOND REVISED SHEET NO. 97H
	CANCELLING SCHEDULE NO. 5. FIRST REVISED SHEET NO. 97H
PPLYING 1	URBAN AND RURAL SERVICE AREAS
	SERVICE CLASSIFICATION NO. 20*
MUNIC	IPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT- (CONT'D.) RATE OF LIMITED APPLICATION MAR 10 1966
	RATE OF LIMITED APPLICATION MAR 10 1966
5. <u>C</u>	ircuit Charge - (Cont'd.) MISSOURI Public Service Comm.
e	. In lieu of a circuit charge, Customer shall have the option of paying Company, at the time of installation, the installed cost of that portion of the overhead cir- cuit which is in excess of an average length of 500 feet per lamp, or in the case of underground circuit, the amount by which the estimated installed cost of under- ground circuit exceeds the estimated installed cost of overhead circuit. Payments so made shall not be subject to refund.
	dditional Installations. (Subject to the restriction set Forth in Paragraph 1 of this Service Classification.)
8	During the first eight years of any contract term, Customer may obtain the installation of additional lamps and the supply of service thereto under the existing contract for the remainder of the term thereof upon written application to the Company not less than sixty days prior to the end of such eight year period, in which case such additional lamps shall be billed on Schedule "A" in the existing contract and Schedule "B" in the renewal contract.
t	During the last two years of any contract term, Customer may obtain the installation of additional lamps and the supply of service thereto by one of the two following methods:
ANC OC BY A PUBLIC	Elil Eustomer shall enter into a ten year renewal contract providing for a continuation of the service supplied 8 1970 under the existing contract and, in addition thereto, providing for the additional lamps and service de- sired during the term of such renewal contract, in sired during the term of such renewal contract, in envice community of additional lamps shall be billed on of MUSSOUPSchedule "A" in the Renewal Contract; or APR 8-1951
	cates change.
P.8.C. No.	DATE OF USUE March 8, 1966 DATE EFFECTIVE April 8, 1966
ILL. C.C.	
	DATE OF ISSUE March 8, 1966 DATE EFFECTIVE April 8, 1966
	Charles J. Dougherty President St. Louis, Missouri

TITLE

NAME OF OFFICER

ADDRESS

ELECTRIC SERVICE

.S.C. MO., ILL	. C.C., IA. ST. C.C. SCHEDULE NO, 5	SECOND REV	ISED SHEET NO97.1
	CANCELLING SCHEDULE NO. 5.	FIRST REV	ISED SHEET NO. 97J
PPLYING TO .		L SERVICE AREAS	
	SERVICE CLASSI	FICATION NO. 20*	
MUNICIPA	L STREET LIGHTING - INCA		
	RATE OF LIMITE	D APPLICATION	RECEIVED
7. <u>La</u>	ger Lamps - (Cont'd.)		MAR 10 1966
b.	(Cont'd.)		MISSOURI Public Service Comm.
	or fixtures required by replacement with larger served under either Sch may, at the option of a made and service theret additional installation existing contract term.	lamps of lamps edule "B" or Scho nd without cost o will be billed	then being edule "C" hereof to Customer, be as service to
8. <u>Ge</u> r	meral Provisions.		
a.	Company will submit to fixtures available for classification, and Cus type to be installed. provides for the instal brackets, suspension or service hereunder provi- ornamental columns of 1 similar mountings.	installation unde tomer may select Wood pole service lation on wood po mast arm support des for the insta	er this service from these the e hereunder oles of lamps on ts. Ornamental allation on
ь.	Where Customer furnishe all facilities, service		
	For metered service, at metered at standard prim per kwhr if supplied an service voltage. Custor switching and protectiv and mounting facilities	mary service volu d metered at stan mer shall instal e equipment, mete	tage, or 2.3¢ ndard secondary l suitable er loop, spacef m
	BY	JUL 2 1 1967	APR 8 - 1986
*Indica	rus change.	HC SERV AM	PUBLIC SERVICE COMMI
P.S.C. No.	March 8, 1966	DATE EFFECTIVE	<u>April 8, 1966</u>
ILL. C.C. 4	March 8 1966	DATE EFFECTIVE.	April 8, 1966
IA. ST. C.C. I	Nexab 8 1966	DATE EPPECTIVE	April 8, 1966
		Dragidant C	t. Louis, Missouri
	Charles J. Dougherty	<u>President</u> S	C. LOULD, HISBOALL

TITLE

ADDRESS

NION EL	ECTRIC COMPANY ELECTRIC SERVICE
P. S. C. MO.	ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 · SECOND REVISED SHEET NO. 97K
	CANCELLING SCHEDULE NO. 5. FIRST REVISED SHEET NO. 97K
PPLYING '	TIDRAN AND DIDAT CEDUTCE ADEAC
	SERVICE CLASSIFICATION NO. 20*
MUNTCI	PAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT- (CONT'D.)
	RATE OF LIMITED APPLICATION MAR 10 1966
8. <u>(</u>	eneral Provisions - (Cont'd.) MISSOURI Public Service Comm
c	. All standards, brackets, fixtures, lamps, wires, cables,
	conduits, and other necessary equipment furnished,
	owned, installed and maintained by Company, will remain
	the property of Company, and may be removed by Company if service is discontinued.
	II service is disconcinded.
Ċ	. Upon receipt of written request and authorization from
	Customer, Company will relocate any of its facilities
	used in rendering service hereunder, providing Customer
	pays to Company at the time such change is made all costs incurred by Company, in connection therewith.
e	. Company will control the turning on and turning off of
	the street lighting service to provide approximately
	4,000 burning hours per year.
f	<ul> <li>Customer shall furnish to Company, without cost to Company and on forms suitable to it, all rights, permits and easements necessary to permit the installation and</li> </ul>
	pany and on forms suitable to it, all rights, permits
	and cabemented necessary to permit the instarration and
	maintenance of Company's facilities on, over, under $R = 12$ and across private property where and as needed by $R = 12$
	Company in providing service hereunder.
	PUBLIC SERVICE COM
٤	. If any bill for service delivered hereunder is not paid
	within ten days from the date of bill, it shall become delinguent and shall bear interest at the rate of 6%
	per annum from the date of the bill. Twenty days after
	a bill becomes delinquent, Company may suspend delivery
	of service hereunder. Suspension of service shall in
	no way affect Customer's obligation to continue to pay the applicable charges. No failure of the lay by Company
	in enforcing any of its rights hereunder shall be deemed
	a waiver of such rights. Nor shall the failure of Company
	OCT 8 1970
*Indi	cates change.
	BY THE COMMISSION
P.S.C. MO	
ILL. C.C.	DATE OF ISSUE March 0, 1000 Date Little April 8, 1966
1A. ST. C.	DATE OF ISSUE March 8, 1966 DATE EFFECTIVE ADT1 8, 1960
ISSUED B	Charles J. Dougherty President St. Louis, Missouri
	NAME OF OFFICER TITLE ADDRESS

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P. S. C. N	10., ILL	. C. C., IA. ST. C. C. SCHED	ULE NO. 5	ORI	GINAL	SHEET NO. 97	L
		CANCELLING SCHEE	ULE NO		•	SHEET NO	
PPLYI	IG TO _	URB	AN AND RURAL	L SERVICE ARE	<u>AS</u>		_
		SER	VICE CLASSIE	FICATION NO.	20*		
MUN	ICIP	AL STREET LIG	HTING - INCA	NDESCENT AND	FLUORESC	<u>CENT-(CONT'I</u>	) <u>.</u>
		RATE	E OF LIMITED	APPLICATION		RECEIVED	
8.	Gen	eral Provision	ns - (Cont'd	<u>.)</u>		MAR 10 196	36
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		to exercise i Company from quent deling	exercising				<i>m</i> .
		overhead circ substantial cuits becomes adjustment in the replaced elects to rec effect such s thereafter ap cable shall sions of para fication.	lengths of e s necessary, n any excess facilities quire Compan repairs or r pplicable to be determine	xisting unde in which ca circuit cha will be made y to use und eplacement, the replace d under the	rground of se appropriate rge appling If Custon erground the circu d portion applicab	cable cir- priate Leable to stomer cable to uit charge ns of Le provi-	
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IA. ST.	C,C. D	ATE OF ISSUE Mar	ch 8, 1966	- DATE EFFECT	IVE Apr	11 8, 1966	
Issuel	D 8Y	Charles J. D	ougherty_	President	St. Lo	uis, Missour	<u>ri</u>
		NAME OF Q		TITLE		ADDRESS	

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ISSUED BY	Charles J. Dougherty	President	St. Louis, Missouri
-	NAME OF OFFICER	TITLE	ADDRESS

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P.S.C. MO.	, ILL. C. C., IA. ST. C. C. SCHEDULE NO.	<u>;</u>	FIRST	REVISE	ED \$HE	ET NO.	97I
	CANCELLING SCHEDULE NO.	<u> </u>	ORI	GINAL		ET NO.	
APPLYING 1	TO URBAN AND RURAL SERVI	CE AREAS	S IN THE	STATE	OF ILLI	NOIS	
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	DATE OF ISSUE February 17,	1964	DATE EFFEC	TIVE <u>M</u>	arch 17	196	4
IA. 51. C. C.	DATE OF ISSUE		DATE EFFE	TIVE			
ISSUED BY	J. W. McAfee	Pres	ident	St.	Louis,	Miss	oui
	NAME OF OFFICER	•	TITLE		ADD	RESS	

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			CANCELLI	NG SCHEDULE	на	12TH 1	REVISED	SHEET NO	97.1
	APPL	TING TO	F	ORMER MISS	SOURI UTILI	TIES COMPAN	NY SERVINCE A		
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				PRIVATE	STREET AND	OUTDOOR AR	EA LIGHTING	1 2 1885	
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EF		Lan		Watts	Kwh Usage	Rate	Rate		
۲		Mercury Mercury		100 175	38 63	\$ 5 <b>.63</b> \$ 7 <b>.1</b> 4	\$ 5.73 \$ 7.30		
~ ~		Mercury	v Vapor	250	90	\$ 8.80	\$ 9.00		
85		Mercury Mercury	7 Vapor Vapor	400 1000	146 357	\$13.60 \$32.95	\$ 13.95 \$ 33.74		
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		PRIVAT	E STREET AND	OUTDOOR AREA		
Α Υ Δ ΤΙ	LABILITY				JAN	10 1985
	Chis privat	e stree	t and outdoor	area lighti	ing rate sch	QLe) is
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the	former Miss	ouri Ut:	ilities Compa	iny service a	area which Gov	Kercamais
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CHAR	ACTER OF SE	RVICE				
(	Company sha	11 furn	ish unmetered	i automatic o	lusk-to-dawn p	rivate
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	BY	SERVICE C	ONMISSION ONMISSION Duffonthly Kwh Usage	Monthly	Monthly	
	Lamp PUBLIC	Watts	ONMISSIE Duitonthly Kwh Usage	Rate	Rate	
	ury Vapor	100	20	\$ 5.75	\$ 6.00	
	ury Vapor	175	63	\$ 7.29	\$ 7.64	
	ury Vapor ury Vapor	250 400	90 146	\$ 8.98	\$ 9.42	
	ury Vapor	1000	357	\$.13.88 \$.33.63	\$ 14.60 \$ 35.32	
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	ates Change		of Mo D C C	in Coop N-	Tabilito Secure	Commission
LSSUED	pursuant to	o order January	or MO.P.S.C. 10, 1985	IN CASE NO. DATE EFFE	HANNIC- DERVICE	14, 1985
-	ATE OF ISSUE			DATE EFFE	CTIVE	
_	ATE OF ISSUE			DATE EFFE	CTIVE	
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UNION ELECTRIC COMPANY	ELECTRIC SER	RVICE _	••
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE N		ELEVENTH REVISED	SHEET NO. 97.
CANCELLING SCHEDULE +	<u>5</u>	TENTH REVISED	SHEET NO
FORMER MISS	OURI UTILITIES	COMPANY SERVICE	1 A 4 A 4 A 4 A 4 A 4 A 4 A 4 A 4 A 4 A

# SERVICE CLASSIFICATION NO. 90(M) PRIVATE STREET AND OUTDOOR AREA LIGHTING

JAN 17 (LC-)

#### AVAILABILITY

This private street and outdoor area lighting rate schedule is available only on contract to individual customers and municipalities in the former Missouri Utilities Company service area which do not have effective franchise agreements with Company; and for lighting that can be served with standard overhead distribution facilities.

#### CHARACTER OF SERVICE

Company shall furnish unmetered automatic dusk-to-dawn private street and outdoor area lighting service, using standard lighting hardware from Company stock. All necessary service, maintenance, and lamp renewals shall be furnished within a reasonable length of time during normal working hours.

#### RATE

			Southeast District	Central District
		Monthly	Monthly	Monthly
Lamp	Watts	Kwh Usage	Rate	Rate
Mercury Vapor	100	38	\$ 5.621	\$ 5.865
Mercury Vapor	175	63	\$ 7.127	\$ 7.472
Mercury Vapor	250	90	\$ 8.774	\$ 9.211
Mercury Vapor	400	146	\$13.566	\$14.273
Mercury Vapor	1000	357	\$32.874	\$34.531

This rate schedule contemplates standard non-decorative lighting fixtures on existing wood poles from overhead distribution facilities. Decorative fixtures, other than wood poles, additional wood poles, underground wiring, light fixture arms longer than thirty inches, and other miscellaneous work not listed above will be charged for, based on Company's estimate of labor and material costs plus other costs pertinent thereto. Payment for additional work may be made in one lump sum payment prior to installation or, in lieu of lump sum payment, Company will make a continuous monthly charge at the mate of 1-1/2% of the estimated cost of additional installations.

PUBLIC SERVICE COMMISSION OF MISSOURI

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Issued on 10 P.s.C. Mo. o	) days' notice under order of ATE of ISSUE January 17, 1984	MO.P.S.C., 12/28	8/83, 11h (ase No. EM-83) January 27, 1984
	ATE OF ISSUE	- DATE EFRECTIN	
1A. ST. C. C. D	ATE OF ISSUE	- DATE EFRECTIO	AS Corvice Commission
SSUED BY	Charles J. Dougherty	Chairman	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

	UNION ELECT		PANY	ELE		VICE	•
· -	P. S. C. MO., ILL	. C. C., IA. ST	.C.C. SCHEI	DULE NO		TEN	NTH REVISED . SHEET NO. 97.10
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	APPLYING TO	<u>.</u>		MISSOU	RI SERVIC	E AREAS	
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	GANCE	LLING SCHEDULE NO	5	SEVENTI	REVISED	SHEET NO. 97.1 (M
	APPLYING TO	MISS	OURI SERVIC	E AREAS	<u></u>	
						GEIVED
_		SERVICE MUNICIPAL STR	CLASSIFICA		ESCENT *	MENAGM !
			OF LIMITED		ON I	1070
						201976
	*Rate per Lamp pe	er Month:	•		[[:	ISSOURI
			Incandesce	and the second second second second second second second second second second second second second second secon	<u> </u>	rvice Commission
		1,000 2,500 Lumen Lumen		6,000 Lumen	10,000 Lumen	
	Wood Pole Rates		Lanen	Lanen	50mcH	1
<b>•</b> .	Schedule A	\$3.08 \$4.08	•	\$6.38	\$8.28	
•	Schedule B Schedule C	2.63 3.63 2.18 3.18		5.83	.7.73	
•	Schedule C	2.10 3.10	4.18	5.28	7.18	
<b>O</b>	Ornamental Pole		per month p Wood Pole c		LECTRIC	UTHOR
	Circuit Charge	per month:			ONDEN	NO 915
		in and under di	rt, per ft.	1.	.20¢	
		all other, per			.05¢	
· · · · ·		monthly circuit e time of insta				
		ground over ove			- except 110	carred
			<b>.</b>		•	
	Tax Adjustment. or similar char			+		
•	billed hereunde:					
•	bills rendered	to customers un	der the jur	isdiction	of the taxi	ng
	authority.					
	Payments. Bill:	s are due and p	ayable with	in ten day	ys from date	of bill.
•			-	-		
	Term of Contract contract for al			-		
	one time, may s					
	legally authori	zed to contract	, and said	agreement	will contin	ue in
	force thereafter either party by					
	annual terminat		•		17 11 1	
	contracts, as u			4		1 1
	fication No. 20	-	m" shall me	an an inii	tial or succ	eeding
	ten-year period	•	-	Г	Public Comitae	
Ţ				<u> </u>	Public Service (	Jommission ;
n an an an an an an an an an an an an an	The chan	ge.	·			
	P.S.C. No. DATE OF ISSUE	December 20	<u>. 1976</u>	DATE EFFECTI	ve January	1, 1977
F F	EBL3 c. 1978ATE OF ISSUE			DATE EFFECT		-
nH.	A STOR MATE OF ISSUE	•				·····
BY <u>900</u> /	S. TY. MARPY ISSUE	·		DATE EFFECT		<u> </u>
PUBLIC S	OF MISSOUR	rles J. Doughert	y Pres	sident	St. Lou	is, Missouri

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APPLYING TO \_

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

SEVENTH REVISED SHEET NO. 97.1(M)

SIXTH REVISED \_\_\_\_\_\_ 97.1(M)

5 CANCELLING SCHEDULE NO. .....

MISSOURI SERVICE AREAS

# SERVICE CLASSIFICATION NO. 20(M) MUNICIPAL STREET LIGHTING - INCANDESCENT \* RATE OF LIMITED APPLICATION

#### \*Rate per Lamp per Month:

			ncandescer	at .	
	1,000	2,500	4,000	6,000	10,000
•	Lumen	Lumen	Lumen	Lumen	Lumen
Wood Pole Rates					
Schedule A	\$3.10	\$4.10	\$5.20	\$6.40	\$8.30
Schedule B	2.65	3.65	4.70	5.85	
Schedule C	2.20	3.20	4.20	5.30	7.德瓜瓜仍包儿儿包

Add \$.80 per month per pole Ornamental Pole to above Wood Pole charges.

JAN 1 1977

#### Circuit Charge per month:

NY 8th RS#97.1M

Underground, in and under dirt, per ft. 1.20¢ PUBLIC SERVICE COMMISSION OF IAISSOURI Underground, all other, per ft. 4.05c (In lieu of a monthly circuit charge, Customer may elect to pay to Company at the time of installation the estimated excess installed cost of underground over overhead circuit.)

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Contract. Ten years. Customer, if not legally authorized to contract for all of an initial or succeeding ten-year contract term at one time, may sign an agreement for the maximum period for which it is legally authorized to contract, and said agreement will continue in force thereafter for successive one year periods unless terminated by either party by written notice given not less than 60 days prior to any annual termination date. Irrespective of the term for which Customer contracts, as used in the following paragraphs of this Service Classification No. 20, "contract term" shall mean an initial or succeeding ten-year period.

*Indi	cates change.	<u></u>	
P.S.C. No.	DATE OF ISSUE November 24, 1976	DATE EFFECTIVE	December 24, 1976
ILL. C.C.	DATE OF ISSUE	DATE EFFECTIVE	
IA. ST. C.C.	DATE OF ISSUE	DATE EFFECTIVE	
IRSUED BY	Charles J. Dougherty	President	St. Louis, Missouri
	NAME OF OFFICER		ADORESS

APPLYING TO .

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C.	SCHEDULE NO. 5	<u> </u>

CANCELLING SCHEDULE NO. \_\_\_\_\_

SIXTH REVISED SHEET NO. 97.1(M) FIFTH REVISED SHEET NO. 97.1(M)

MISSOURI UREAN AND RURAL SERVICE AREAS

SERVICE CLASSIFICATION NO. 20(M) MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT RATE OF LIMITED APPLICATION

\*Rate per Lamp per Month:

	Incandescent							
	1,000	2,500	4,000	6,000	10,000			
	Lumen	Lumen	Lumen	Lumen	Lumen			
<u>Schedule A</u>								
Wood Pole	\$3.10	\$4.10	\$5.20	\$6.40	\$8.30			
Ornamental	3.90	4.90	6.00	7.20	9.10			
Schedule B					·			
Wood Pole	2.65	3.65	4.70	5.85	7.75			
Ornamental	3.45	4.45	5.50	6.65	. 8.55			
Schedule C								
Wood Pole	2.20	3.20	4.20	5.30	7.20			
<b>Ornamental</b>	3.00	4.00	5.00	6.10	8.00			

# \*Circuit Charge per month:

Underground, in and under dirt, per ft. 1.20¢ Underground, all other, per ft. 4.05¢

th R S# 97.1M

S. M.S. (2:3

(In lieu of a monthly circuit charge, Customer may elect to pay to Company at the time of installation the estimated excess installed cost of underground over overhead circuit.)

<u>Tax Adjustment</u>. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten days from date of bill.

Term of Contract. Ten years. Customer, if not legally authorized to contract for all of an initial or succeeding ten-year contract term at one time, may sign an agreement for the maximum period for which it is legally authorized to contract, and said agreement will continue in force thereafter for successive one year periods unless terminated by either party by written notice given not less than 60 days prior to any annual termination date. Irrespective of the term for which Customer contracts, as used in the following paragraphs of this Service Classification No. 20, "contract term" shall mean an initial or succeeding ten-year period.

· · ·	#18814
*Indicates change.	
P.S.C. MO. DATE OF ISSUE December 29, 1975	DATE EFFECTIVE January 3, 1970
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE
IA. ST. C.C. DATE OF ISSUE	DATE EFFECTIVE
Charles J. Dougherty	President St. Louis, Missouri

	UNION ELECTRIC COMPANY ELECTRIC SERVICE
·	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 FIFTH REVISED SHEET NO. 97.1(M
4	CANCELLING SCHEDULE NO. 5 FOURTH REVISED SHEET NO. 97.1(M
	APPLYING TO MISSOURI UREAN AND RURAL SERVICE AREAS
<b>.</b>	
	SERVICE CLASSIFICATION NO. 20(M) MUNICIPAL STREET LIGHTING - INCANDESCENT AND FHICKESCENT (M/CE 10)
	MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUGRESCENT WED
	*Rate per Lamp per Month: JUN1 2 1974
•	Incandescent MESODUEL
	1,000 2,500 4,000 6,000 10,000 public Service Commission Lumen Lumen Lumen Lumen Lumen
	Schedule A
	Wood Pole \$2.72 \$3.57 \$4.90 \$5.93 \$7.03
	Ornamental 3.92 4.72 5.47 6.38 7.67 Schedule B
	Wood Pole 2.25 3.10 4.26 5.26 6.61
•	Ornamental 3.41 4.23 4.98 5.91 7.19
	Schedule C Wood Pole 1.85 2.63 3.67 4.61 6.17
	Ornamental 2.47 3.25 3.99 4.89 6.38
	Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.
	Payments. Bills are due and payable within ten days from date of bill.
•	Term of Contract. Ten years. Customer, if not legally authorized to con- tract for all of an initial or succeeding ten-year contract term at one time, may sign an agreement for the maximum period for which it is legally authorized to contract, and said agreement will continue in force thereafter for successive one year periods unless terminated by either party by written notice given not less than 60 days prior to any annual termination date. Irrespective of the term for which Customer contracts, as used in the following paragraphs of this Simpler Classification New 201 contract term shall mean an initial or succeeding ten-year period.
<b>Q</b>	$\frac{JAN5}{676} \frac{1976}{17972}$ BY $\frac{676}{85.97.1(m)} \frac{JUN 181974}{\# 17972}$
	*Indicates change. PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION Public Service Commission
	P.S.C. NO. DATE OF ISSUE JUNE 12, 1974 DATE EFFECTIVE JUNE 18, 1974
	ILL. C.C. DATE OF ISSUE
	IA. ST. C.C. DATE OF ISSUE
	Insump By Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

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ELECTRIC SERVICE

	. Sr. c.c. \$¢	HET ULE NO.				KEV IOED	- SHEET NO. 97.
CAN	ACELLING SC	HEQULE NO.	5		SECOND	REVISED	- SHEET NO. 97.
PPLYING TO	MISS	OURI URI	BAN AND I	RURAI. SEF	VICE ARE	AS	
		ERVICE (		CATION NO	) 20(M)	····	
MUN IC						FLUORESCEN	<u>T</u>
		RATE OF	F LIMITEI	) APPLICA	TION P		
*Rate per Lamp	per Mont	<u>:h</u> :			1	REGE	UVEJ /
		_	Turana		1		
	1,000	2,500	<u>Incande</u> 4,000	6,000	10,000	NUV 2	zu¦972 ∦
	Lumen	Lumen	Lumen	•	Lumen	Erron	n tata i ka
Schedule A				المتخدمين يوريا مراجع	1 ~	مدينيا مانيا والماني	
Wood Pole	\$2.38	\$3.12	\$4.29	\$5.19	\$6.15	1.4 2811.9	e Commicsi a
Ornamental	3.43	4.13	4.79	5.58	6.71		
Schedule B							
Wood Pole	1.97			4.60			
Ornamental Schedule C	2.98	3.70	4.36	5.17	6.29		
Wood Pole	1.62	2,30	3.21	4.03	5.40		
Ornamental	2.16						
ground over Tax Adjustmen	overhea <u>t</u> . Any	d circui license,	.t.) franchi	se, gros:	s receipt	s, occupat	
	overhea <u>t</u> . Any e or tax l be so	d circui license, levied designat	.t.) franchi by any t ed and a	se, gros axing au dded as a	s receipt thority o a separat	s, occupation the amount of the the second sec	tion or unts billed bills
<u>Tax Adjustmen</u> similar charge hereunder wil	overhea <u>t</u> . Any e or tax l be so ustomers	d circui license, levied designat under t	t.) franchi by any t ed and a he juris	se, gross axing au dded as diction d	s receipt thority o a separat of the ta	s, occupation the amount of the the second sec	tion or unts billed bills ority.
Tax Adjustmen similar charge hereunder wil rendered to co	overhea <u>t</u> . Any e or tax l be so ustomers ls are d <u>act</u> . Te of an i n an agr contrac e one ye not less of the t agraphs	d circui license, levied designat under t ue and p n years. nitial o eement f t, and s ar perio than 60 erm for	t.) franchi by any t ed and a he juris ayable w Custom custom or succee for the m aid agre days pr which Cu	se, gross axing au dded as diction ithin ten er, if n ding ten aximum p ement wi s termin ior to a stomer c composifi	s receipt thority o a separat of the ta n days fr ot legall -year con eriod for 11 contin ated by e ny annual ontracts, cation No	s, occupation the amount is item to axing authorization of date of authorization tract term which it us in for- either par terminat as used	tion or ints billed bills ority. f bill. zed to con- n at one is legally ce thereaften ty by written ion date. in the
Tax Adjustmen similar charge hereunder wil rendered to co <u>Payment</u> . Bil <u>Term of Contr</u> tract for all time, may sig authorized to for successiv notice given Irrespective following par shall mean an	overhea <u>t</u> . Any e or tax l be so ustomers ls are d <u>act</u> . Te of an i n an agr contrac e one ye not less of the t agraphs initia	d circui license, levied designat under t ue and p n years. nitial o eement f t, and s ar perio than 60 erm for	t.) franchi by any t ed and a he juris ayable w Custom custom or succee for the m aid agre days pr which Cu	se, gross axing au dded as diction ithin ten er, if n ding ten aximum p ement wi s termin ior to a stomer c composifi	s receipt thority o a separat of the ta n days fr ot legall -year con eriod for 11 contin ated by e ny annual ontracts, cation No period.	s, occupation the amount is item to axing authorization com date of y authorization y authorization which it which it which it ither par terminat as used	tion or ints billed bills ority. E bill. zed to con- m at one is legally ce thereaften ty by written ion date. in the htract term"
Tax Adjustmen similar charge hereunder wil rendered to co <u>Payment</u> . Bil <u>Term of Contr</u> tract for all time, may sig authorized to for successiv notice given Irrespective following par	overhea <u>t</u> . Any e or tax l be so ustomers ls are d <u>act</u> . Te of an i n an agr contrac e one yes not less of the t agraphs initia	d circui license, levied designat under t ue and p n years. nitial o eement f t, and s ar perio than 60 erm for Det servi	t.) franchi by any t ed and a he juris ayable w Custom or succee or the m aid agre days pr which Cu failes 18 1974	se, gross axing aud dded as diction ithin ten er, if no ding ten aximum p ement wi s termin ior to aud stomer c composifi entrear	s receipt thority o a separat of the ta n days fr ot legall -year con eriod for 11 contin ated by e ny annual ontracts, cation No period.	s, occupation the amount in the amount is item to axing authorization of date of authorization intract term which it is used ither par terminat	tion or ints billed bills ority. E bill. zed to con- m at one is legally ce thereaften ty by written ion date. in the htract term"
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Tax Adjustmen similar charge hereunder wil rendered to co <u>Payment</u> . Bil <u>Term of Contr</u> tract for all time, may sig authorized to for successiv notice given Irrespective following par shall mean an *Indicates ch	overhea t. Any e or tax l be so ustomers ls are d act. Te of an i n an agr contrac e one ye not less of the t agraphs initia ange. Pr ssueN	d circui license, levied designat under t ue and p n years. nitial o eement f t, and s ar perio than 60 erm for pf this JUN JBLIC SERVI	t.) franchi by any t ed and a he juris ayable w Custom or succee or the m aid agre days pr which Cu fail 1974 R 1974 CE COMMIS MISSOUR 20, 1972	se, gross axing au dded as diction ithin ten er, if n ding ten aximum p ement wi s termin ior to a stomer c chresifi entrear	s receipt thority of a separat of the ta n days fr ot legall -year con eriod for 11 contin ated by en ny annual ontracts, cation No period.	s, occupation the amount of the term to be item to be item to be item to be item to be item to be item the terminat term	tion or unts billed bills prity. f bill. red to con- m at one is legally ce thereaften ty by written ion date. in the htract term" 972 972 793 3

NAME OF OFFICER TITLE

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# ELECTRIC SERVICE

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.S.C. MO., ILL. C.C., IA	. st. c.c. sc	HEDULE NO.	5	<u></u>	THIRD	REVISED	SHEET NO97.1
CAI	NCELLING SC	HEDULE NO.	_5_		SECOND	REVISED	
PLYING TO	MISS	SOURI UR	BAN AND I	RURAL SET	RVICE ARE	٨٩ 🔂 🗖	
							的投机物度合
			CLASSIFIC			-	
MUNIC	CIPAL STR	and the supervised of the local division of the supervised states of the supervised states and t				FLUORESCE	NT 1 1972
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			Incand	escent			The strength of the strength o
	1,000	2,500	4,000	6,000	10,000	<u> </u>	
	Lumen	Lumen	Lumen	Lumen	Lumen		
Schedule A	40.10	40.00		A	A. 0.0		
Wood Pole Ornamental	\$2.42 3.49	\$3.18 4.20	\$4.37 4.87	\$5.29 5.68	\$6.26 6.83		
Schedule B	5.49	4.20	4.0/	2.00	. 0.03		
Wood Pole	2.00	2.76	3.80	4.68	5.88	•	
Ornamenta1	3.04	3.76	4.44	5.26	6.41		
<u>Schedule C</u>							
Wood Pole	1.65	2.34	3.27		5.50		
Ornamental	2.20	2.89	3.55	4.36	5.68		
Tax Adjustmen similar charge hereunder wil	e or tax 1 be so	levied designat	by any t ed and a	axing au dded as	thority c a separat	on the amo	ounts billed b bills
rendered to c	ustomers	under t	he juris	diction	of the ta	ixing auth	nority.
Payment. Bil	ls are d	ue and p	ayable w	ithin te	n days fr	com date o	of bill.
Term of Contr. tract for all							
time, may sig:				-	-		
		•	-				rce thereafter
	-	-			•	-	rty by written
notice given ' Irrespective							
following par	or the t agraphs	of this	Service	Slomer c Classifi	cation Nr		ntfladE fferm"
shall mean an	initial	or succ	eeding t	en=year	period.		TEECO-
			-	-	•	100.00	
						NOV 28	1972
					BY	ano the	. /7
*Indicates ch	ange.				PUBL	C SERVICE C	OMMISSION
						OF MISSO	URI
····		erch 1	1072			Anni 1	1, 1972
S.C. NO. DATE OF U	55VE <sup>1*1;</sup>	accii Ly	<u>-</u> //2	- DAT	E EFFECTIVE	- <u></u>	
L. C.C. DATE OF	55UE	<u> </u>	<b></b>		E EFFECTIVE	•	
	SHE			DAT	EEFFECTIVE		
. ST. C. C. DATE OF IS	· · · · · · · · · · · · · · · · · · ·						

President

TITLE

NAME OF OFFICER	NAME	OF	ÔFF	ICER
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Charles J. Dougherty

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St. Louis, Missouri

ADDRESS

	UNION ELECTRIC COMPANY ELECTRIC SERVICE
	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 SECOND REVISED SHEET NO. 97.1(M)
	CANCELLING SCHEDULE NO. 5 ORIGINAL SHEET NO. 97.1 (M)
	APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS
9	SERVICE CLASSIFICATION NO. 20(M)
	MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT
· <b>· · · ·</b> · · · · · · · · · · · · · ·	NATE OF LIMITED APPLICATION REGEIVED
	*Rate per Lamp per Month:
	Incandescent DEC 9 197
	1,000 2,500 4,000 6,000 10,000
!	Schedule A Lumen Lumen Lumen Lumen
	Wood Pole \$2.16 \$2.84 \$3.90 \$4.72 \$5.59
	Ornamental 3.12 3.75 4.35 5.07 6.10 Schedule B
	Wood Pole 1.79 2.46 3.39 4.18 5.25
	Ornamental 2.71 3.36 3.96 4.70 5.72 Schedule C
-	Wood Pole         1.47         2.09         2.92         3.66         4.91           Ornamental         1.96         2.58         3.17         3.89         5.07
	· ·
	* <u>Circuit Charge per month:</u> Underground, in and under dirt, per ft. 0.87¢
i	Underground, all other, per ft. 2.92¢
	(In lieu of a monthly circuit charge, Customer may elect to pay to Company at the time of installation the estimated excess installed cost of under-
	ground over overhead circuit.)
•	Tax Adjustment. Any license, franchise, gross receipts, occupation or
	similar charge or tax levied by any taxing authority on the amounts billed
	hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.
	Payment. Bills are due and payable within ten days from date of bill.
-	Term of Contract. Ten years. Customer, if not legally authorized to con-
	tract for all of an initial or succeeding ten-year contract term at one time, may sign an agreement for the maximum period for which it is legally
1992 - 24 1	authorized to contract, and said agreement will continue in force thereafter for successive one year periods unless terminated by either party by written
i	notice given not less than 60 days prior to any annual termination_date.
	Irrespective of the term for which Gustomer contracts, as used in the following paragraphs of this Service Ilassification No. 20, "contract term"
1	shall mean an initial or succeeding ten-year period.
	(NOV 28 1972 DEC 1 0 1971
	BY 4th R. S. 97.1(m) Gase No. 17,107
	*Indicates change. PUBLIC SERVICE COMMISSION OF MISSOURI
	P.S.C. MO. DATE OF ISSUE December 9, 1971 DATE EFFECTIVE December 10, 1971
•	ILL. C.C. DATE OF ISSUE
	IA. ST. C.C. DATE OF ISSUE
.	ISSUED BY Charles J. Dougherty President St. Louis, Missouri

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# UNION ELECTRIC COMPANY ELECTRIC SERVICE

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.s.c. MO., ILL. C.C	., 1 <del>4.</del> st. c. c. sci	ECULE NO.			ORIGIN	AL	SHEET NO	97.1
	CANCELLING SCI	REDULE NO.	5	(SEE	SHEET NO	). 97.7)	SHEET NO	-
PPLYING TO	MISS	OUR <b>I</b> URE	AN AND R	URAL SEF	VICE ARE	EAS ·		
MU	<u>S</u> NICIPAL STR	EET LIGH	LASSIFIC	NCANDESC	ENT AND	REG FLUORESC SEF	ENT	
*Rate per La	mp per Mont	<u>h</u> :					SSOURI	. 1
			Incande	scont	<b>j</b> F	_	ice Commis:	sicn
	1,000	2,500	4,000	6,000	10,000		<u>nindaga Tri- A Pata - Ang</u>	للمحصصة
	Lumen	Lumen	Lumen	Lumen	Lumen	·		
Schedule A						•		
Wood Pole	\$2.11.	\$2.77 <sup>,</sup>	\$3.81·	\$4.61	\$5.45			
Ornamenta	1 3.04.	3.66	4.24.	4.95	5.95			
Schedule B								
Wood Pole		2.40		4.08				
Ornamenta	1 2.64	3.28.	3.86.	4.59	5.58 ·			
Schedule C			,				-	
Wood Pole			2.85				-	
Ornamenta	<b>L</b> 1.91.	2.52.	3.09	3.80.	4.95.			
similar cha hereunder w	ment. Any large or tax will be so do customers	levied   lesignate	by any ta ed and ac	axing au ided as a	thority a separa	on the an te item t	nounts bil :o bills	Led
<u>Payment</u> . E	Bills are du	ie and p	ayable w	ithin te	n days f	rom date	of bill.	
tract for a time, may s authorized for success notice give	ntract. Ter all of an in sign an agre to contract sive one yea en not less ve of the te paragraphs of an initial	ement f ement f , and s ar perio than 60 erm for of this to or suce	r succeed or the ma aid agreed ds unles days pr	ling ten aximum p ement wi s termin ior to a stomer c Classifi en-ye <u>ar</u>	-year co eriod fo 11 conti ated by ny annua	ntract to r which i nue in fo either pa l termina	erm at one It is lega orce there arty by wr ation date	lly after itten
*Indicates		-			1	001	0.010	
I	change.		DEC 101	971 S. <u>97./(</u>	(m)	Public Serv	ice Commis	sien
P.S.C. MO. DATE	· <u>····································</u>		nd R.	S. 97./				
P.S.C. HO. DATE	OF ISSUE Sept	BY 2 ambeurblac	SEDVISE CO	S. <u>97./(</u> DMMISSION JRI DAT	EEFFECTIV		per 8, 197	
	OF ISSUE SEPT	BY 2 ambeurblac	SEDVISE CO	S97./( DMMISSION JRI DAT	EEFFECTIV	e Octol	per 8, 197	
ILL, C.C. DATE (	OF ISSUE SEPT	BY 2 ambeurbl&C	SEDVISE CO	S97./( DMMISSION JRI DAT	E EFFECTIV E EFFECTIV	e <u>Octol</u> e	per 8, 197	0

# ELECTRIC SERVICE

P.S.C. MO., 1LL. C	. C., IA. ST. C. C. SCHEDULE NO			SECOND	REVISED	- SHEET NO. 97.2
	CANCELLING SCHEDULE NO. 5			FIRST	REVISED	- SHEET NO. 97.2
APPLYING TO	FORMER MISSOURI UTIL					·
· ·	SERVICE CLASSI PRIVATE STREET AND OUTDO	FICATIO	ON NO. 9 A LIGHTI	0(M) NG (CONT		

MINIMUM BILL

Amount as calculated under RATE.

JAN 17 -

GENERAL

Service will be furnished under the Company's Rules and Regulations on file with the Public Service Commission, and is subject to the commission following special conditions:

(1) Customers receiving service under this schedule shall be required to sign a contract for a period of one year.

CANCELLED Future USC and Wild for APR 09 1986 By Order , Case NDS-ED-85-174ER-85-160 By Order , Case NDS-ED-85-174ER-85-160 By Order , Case NDS-ED-85-174ER-85-160 By Order , Case NDS-ED-85-174ER-85-160

	- NAME OF OFFICER	TITLE	ADDRESS
136UED 67	Charles J. Dougherty	Chairman	Public Sarticaregumassourt
IA. ST. C.C. DAT	TOP ISSUE	DATE EFFE	₫ ĞT!¥E
ILL C.C. DAT	re of Issue	- DATE EFFE	TIVE JAN 27 (834)
1550ed on 10 <b>P.S.C. Mo. 0</b> A1	days' notice under order of Ma January 17, 1984	0.7.5.6., 12/2 OATE EFFE	20703, In Uase No.) EM-834244 27. Janua (y) 27, 1984
1		0.0.0 10/0	

	0., ILL. C.C., IA. ST. C.C. SCHEDULE NO	FIRST REVISED	_ SHEET NO. 97.
,	CANCELLING SCHEDULE HO	ORIGINAL	_ SHEET NO. 27.2
PPLYIN	0 TO ALL	SERVICE AREAS	
	SERVICE CLASSIFI		
•	RATE OF LIMITED	HTING - INCANDESCENT *	
*1.	<u>Rate Application</u> . Available to mu agencies having appropriate contra having an aggregate rating of at 1 of public streets and roads, publi open to and reserved for general p	ctual authority for insta east 10,000 lumons for th c parks and other outdoor	llations e lighting locations
•	will be made after the effective d	ate hereof, except a smal	1 number
	of additional lamps in a predomina	tely incandescent lamp ar	ea.
*2.	Character of Service Supplied. Se by series incandescent lamps suppl to the following exceptions:	rvice supplied hercunder ied by overhead circuit,	shall be subject
	a. Where Company determines that lamps to series lighting circu install multiple lamps. The m shall have approximately the s series lamps.	its, Company may, at its witiple lamps used in suc	option, h cases
	b. Where Customer elects to have underground circuit, additions on Sheet No. 97.1.		•
	c. Wherever practical, Company ma circuits when major repair or of existing underground cable which case appropriate adjustm cable to the replaced faciliti elects to require Company to u such repairs or replacement, t applicable to the replaced por on Sheet No. 97.1.	replacement of substantia circuits becomes necessar ent in the circuit charge as will be made. If Cust ise underground cable to a the circuit charge thereaf	l lengths y, in appli- omer ffect ter
4	GANGELLED		, · ·
	MAY 30 1980	>	
*In		>	
L	MAY 30 1980 BY 4th R.S.#63(M) BUBLIC SERVICE COMMISSION	DATE EFFECTIVE DECEMI	ver 24, 1976
P.S.C. 1	MAY 3 0 1980 BY <u>4</u> th <u>B. 5. #63(m)</u> PUBLIC SERVICE COMMISSION OF MISSOURI		per 24, 1976 per 24, 1976

- ----

TITLE

ADDRESS

	UNION ELECTRIC COMPAN	NY ELECTR	IC SERVICE	
· .	Р.S.C. MO., ILL. C.C., IA. ST. C	.C. SCHEDULE NO. 5	ORIGINAI	SHEET NO. 97.2
	CANCELL	ING SCHEDULE NO. 5	(SEE SHEET NO.	
	APPLYING TO	URBAN AND RURA	L SERVICE AREAS	RECEIVED
	MUNICIP	L STREET LIGHTING	FICATION NO. 20* - INCANDESCENT AND D ED APPLICATION	SEP 8 1970 FLUORESCENT MASSOURI ublic Service Commission
	agencies havi having an agg of public str open to and r will be made	ng appropriate cont regate rating of at eets and roads, pub eserved for general after the effective	municipalities and o ractual authority fo least 10,000 lument lic parks and other public use. No new date hereof, except nately incandescent	or installations s for the lighting outdoor locations w installations t a small number
1	by series inc		Service supplied he escent lamps supplig g exceptions:	
	lamps to install m shall hav series la b. Where Cus undergrou on Sheet c. Wherever circuits of existi which cas cable to elects to such repa applicabl	series lighting cir ultiple lamps. The e approximately the mps. tomer elects to hav nd circuit, additio No. 97.1. practical, Company when major repair o ng underground cabl e appropriate adjus the replaced facili require Company to irs or replacement, e to the replaced p	t it is not desirab cuits, Company may, multiple lamps used same lumen rating, e service supplied nal charges shall be may elect to substi r replacement of su e circuits becomes tment in the circui ties will be made. use underground ca the circuit charge ortions of cable sh	at its option, d in such cases as. comparable hereunder by the made as shown l > + E > # 97.2 tute overhead bstantial lengths hecessary, in t charge appli- If Custemer ble to effect thereafter
	on Sneet	No. 97.1.		F0LED OCT 81970
	*Indicates change	•	Publ	ic Service Commission
	P.S.C. MO. DATE OF ISSUE	September 8, 1970	DATE EFFECTIVE	0 + c + c + 3 = 1970
	IA. ST. C.C. DATE OF ISSUE			October 8, 1970
		J. Dougherty	President	St. Louis, Missouri
1		AME OF OFFICER		ADDRESS

UNION	ELECTRIC	COMPANY
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#### ELECTRIC SERVICE

S. C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO	5		5TH	REVISED	1HTET NO
	5	•*	<b>ፈ</b> ጥዝ	REVISED	97,3

CANCELLING SCHEDULE NO.

APPLYING TO	FORMER MISSOURI UTILITIE		the second second second second second second second second second second second second second second second s	
	SERVICE CLASSIFICA MUNICIPAL STRE	- A.		VEU
AVAILABIL This	·		APR 12	1985
which hav	ities in the former Missouri we effective franchise agreeme be served with standard distr	ents with Cou	pany; and of	UKghting

CHARACTER OF SERVICE

Company shall furnish unmetered automatic dusk-to-dawn street lighting service, using standard lighting hardware from Company stock. All necessary service, maintenance, and lamp renewals shall be furnished within a reasonable length of time during normal working hours.

Southeast

Central

#### \* RATE PER UNIT PER MONTH

071-58-177FL

1-28-03

ssion

ye ust

	NAME OF OFFICER			AODRESS
HUGD BY	William E. Cornelius	Pres	ident	St. Louis, Missouri
. ST. C.C. DATE	O7 1850 E	o	ATE EFFECTIVE	•
LL. C.C. DATE	o change.	o	ATE EFFECTIVE	• <u></u>
*Indicate	s change	0	ATE EFFECTIVE	Aprilip
Issued put	rsuant to order of Mo. 1 April 12, 10	P.S.C. in C 985	ase Nos.	U-WE LICIARCE CUHANSSAO
20	foot pole			Rubbin-Contron Bonora
	Watt Mercury Vapor on	90	\$19 <b>.</b> 37	\$ 23.73
	foot pole			APR 16 1985
	Watt Mercury Vapor on	63	\$18.13	\$ 22.52
	Watt Mercury Vapor on foot pole	63	313.07	° TPITILIEID)
	foot pole	63	\$15.87	e 207 577 E
	Watt Mercury Vapor on	38	\$16.84	\$ 21.08
	Watt Mercury Vapor on foot pole	00	\$ T4*00	\$ 77.02
or Fib	erglass Pole	- 38	£14.60	s 19.09
	op Fixture and Aluminum	1		
	Watt High Pressure dium, Enclosed Type	130	9 T.4* 70	ο τ <del>π</del> .υσ
	dium, Enclosed Type	156	\$14.53	\$ 14.05
250	Watt High Pressure	100	<b>\$12.43</b>	\$ <b>11.9</b> 5
	Watt High Pressure dium, Open Type	27	ş 0.0Z -	ç 0.J
	closed Type	39	\$ 8.62	s 8.35
	Watt Mercury Vapor,	357	\$20.37	\$ 21.15
	Watt Mercury Vapor, closed Type	146	\$10.06	\$ 10.43
0p	en Type		A10 06	A 10 /3
	en Type Watt Mercury Vapor,	90	\$ 6.52	ş 6.74
	Watt Mercury Vapor,	63	<b>\$ 5.64</b>	<b>\$</b> 5.86
	en Type			
	Natt Mercury Vapor,	38	\$ 3,95	\$ 4.07
Fixture	e Oply	Kwh Usage	Rate	Rate
	• •	Monthly	Monthly	
			District	District

UNION ELECTRIC COMPANY	r Ei	ECTRIC SERVI	CE	•	
P.S.C. MQ., ILL. C.C., IA: ST. C.C	SCHEDULE NO	5	FOURTH	REVISED	9
CANCELLING	SCHEDULE NO	5	THIRD	REVISED	91
50	RMER_MISSOURI		OMPANY SER		
APPLYING TO FUI	SERVICE	CLASSIFICATI	UN NU. DICA	<u>NIBUSIY</u>	1210)-
	MUNI	CIPAL STREET	LIGHTING		
AVAILABILITY				14 N 4 0 10	
	lighting rat	e schedule i	s only avai	JAN 10 198	50
• municipalities f	In the former	Missouri Ut	ilities Com	panyMig Spine	area
which have effect that can be serv	tive franchi	se agreement	s with Com	any: and for	lighti
that can be serv	red with stan	dard distrib	ution facil	It lessing ton	mission
CHARACTER OF SER	RVICE	_			
Company shall	11 furnish un	nepereduto	matic dusk-	to-dawn stre	et
lighting service	- using Att	balls Hightin	g hardware	from Company	stock.
All necessary se	317710618,0181111	enance, and	lamb renewa	is snall de	IULUISU
within a reasona	abre length o	t time durin	g normal wo	rking hours.	
within a reasona * RATE PER UNIT PR	ER MONTH	013			
	Ct/k	CE COMMISSION MISSIMULTIN	Southeast	Central	
	BY	CE COMMISS.	District	District	
	PUBLIC SERVE	Miss Wohthly	Monthly	Monthly	
Fixture Only		<u>Kwh Usage</u> 38	kate	Rate	
100 Watt Merce Open Type	ary vapor,	20	\$ 2.90	\$ 3.04	
175 Watt Mercu	iry Vapor,	63	\$ 4.14	<b>\$ 4.</b> 38	
Open Type					
250 Watt Merci	ury Vapor,	90	\$ 4.78	\$ 5.04	
Open Type		146	A 7 30	\$ 7.80	
400 Watt Mercy Enclosed Typ		146	\$ 7.38	\$ 7.00	
1000 Watt Mercu	•	357	\$14.94	\$ 15.81	
Enclosed Typ					
100 Watt High		39	\$ <b>6.</b> 32	\$ 6.24	
Sodium, Open		100	ê o 10	¢ 0.00	
250 Watt High Sodium, Enc		100	\$ 9.12	\$ 8.93	
400 Watt High		156	\$ 10.66	\$ 10.50	
Sodium, Enc.	losed Type		. – • – –		
Post Top Fixture					•
or Fiberglass Po			August miges	A 44 0A	
100 Watt Merce 14 foot pole	-	38	\$10.71	\$ 14.27	
100 Watt Merc		38	\$.12.3 <u>5</u>	<u>\$</u> 15.76	
20 foot pol					· · · · · · · · · · · · · · · · · · ·
175 Watt Merce		63	\$11.64	。局肌是医	10)
14 foot pol		63	0.1.2 20		
175 Watt Merc 20 foot pol		63	\$13.30	<b>SIAN 8</b> 74 1	985
250 Watt Merc		90	\$ 14.21	\$ 17.74	
20 foot pol	e		Pu	blic Service Co	mmionie.
Issued pursuant to	order of Mo.	P.S.C. in Ca			
*Indicates change.	January 10, 1	.70.3 5/	ATE EFFECTIVE	January 14.	7300
ILL. C.C. DATE OF ISSUE		0.	ATE EFFECTIVE	· · · · · · · · · · · · · · · · · · ·	
IA. ST. C.C. DATE OF ISSUE		o.	ATE EFFECTIVE		
tasuen av Uilliam	E. Cornelius	Droc	ident	Con Taula .	
	E OF OFFICER	<u>, гіер</u> Тіт		St. Louis, 1	
	- VF VFFIGER	1° ! <b>T</b>		A00:	R KAS

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UNION ELECTRIC COMPANY	ELECTRIC SERVICE				
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO		THIRD	REVISED	. \$HEET NO.	<u>9</u> 7.
CANCELLING SCHEDULE H		SECOND	REVISED	SHEET NO.	9-
					-

APPLYING TO	
[	SERVICE CLASSIFICATION NO. 91(A)
	MUNICIPAL STREET LIGHTING (15 11/1 C)

#### AVAILABILITY

ls

This street lighting rate schedule is only available to municipalities in the former Missouri Utilities Companylservice area which have effective franchise agreements with Company; and for lighting that can be served with standard distribution facilities.

#### CHARACTER OF SERVICE

Public Service Commission

Central

Company shall furnish unmetered automatic dusk-to-dawn street lighting service, using standard lighting hardware from Company stock. All necessary service, maintenance, and lamp renewals shall be furnished within a reasonable length of time during normal working hours.

Southeast

#### RATE PER UNIT PER MONTH

			Southeast	Central	
			District	District	l
. <b>.</b>		Monthly	Monthly	Monthly	
Fixture Only		<u>Kwh</u> Usage		Rate	
100 Watt Mercury	y Vapor,	38	\$ 2.835	\$ 2.975	
Open Type					
175 Watt Mercury	y Vapor,	63	\$ 4.048	\$ 4.282	
Open Type					
250 Watt Mercury	y Vapor,	90	\$ 4.673	\$ 4.931	
Open Type					
400 Watt Mercury	y Vapor,	146	\$ 7.210	\$ 7.623	
Enclosed Type			_		
1000 Watt Mercury	y Vapor,	357	\$14.600	\$15.451	
Enclosed Type					
100 Watt High Pr		39	\$ 6.177	\$ 6.097	÷ <del>1</del> .
Sodium, Open 1			RAN PH		
250 Watt High Pr		100	U\$ <u>8</u> .915	<b>⇒ -</b> \$ <b>-</b> 8.726	
Sodium, Enclos				1 1005 010	
400 Watt High Pr		156	\$10,41,91	4 1986 268	·
Sodium, Enclos	sed Type		ILA_L	(41.3)	
Post Top Fixture a	and Aluminum	n	BY YUSE F	D-LC	
or Fiberglass Pole	e	-	PUBLIC SERVIC	E COMMISSION	
100 Watt Mercury	y Vapor on	38	\$10.465 M	us50\$型3.945	1
14 foot pole					
100 Watt Mercury	y Vapor on	38	\$12.075	\$15.405	
20 foot pole					
175 Watt Mercury	y Vapor on	63	\$11.378	\$14.992	
14 foot pole					
175 Watt Mercury	y Vapor on	63	\$12.998	\$16.452	
20 foot pole					
250 Watt Mercury	y Vapor on	90	\$13,893	\$17.341	
20 foot pole					
ued on 10 days i notic s.c. Ho. DATE OF ISSUE	e under orde	er of Mo.P.	S.C., 12/28	/83, 11h, Case, N	o. [EM, 8]
S.C. HO. DATE OF ISSUE	anuary 1/,		DATE EFFECTIVE		<u>+ 1204</u>
L. C.C. DATE OF ISSUE			DATE EFFECTIVE	JAN 27 1834	<u> </u>
. ST. C.C. DATE OF ISSUE			DATE EFFECTIVE	in Sanino Commi	
	T. Daughant		i i i	ic Service Commi	
	J. Doughert		airman	St. Louis, Mi	ssouri
NAME O	FOFFICER	Ţι	TLE	ADDRE	.33 /

NION EL	ECTRIC COMPANY	ELECTRI	L JERVICE		
P. S. C. MO	, ILL. C. C., IA. ST. C. C. SCH	TEDULE NO. 5	SECO	ND REVISED	_ SHEET NO97.
	CANCELLING SC	HEDULE NO5	FIE	ST REVISED	_ SHEET NO97 .
PPLYING	to	ALL SERVI	CE_AREAS		
			·		
· .	MUNICIPAL ST	SERVICE CLASSI TREET LIGHTING RATE OF LIMIT		(CONT D)	
				JAN J	L 7_1977
*3.	Determination of			MIS	SSOURI
	Schedule "A" sha during the initia	ll apply to ser al contract ter	vice delivered m.	Public Servi	fer Copyrission
	Schedule "B" sha term to installar ately preceding	tions served un			
	Schedule "C" sha term to installat during the immed	tions served un	der Schedule '	B" or Schedu	
	Wood Pole rates distribution-type		service by lan	ps mounted a	on standard
	Ornamental rates on ornamental co		service suppl	ied by lamps	s mounted
4.	Contract Renewal contract may be expiration of the but until such re rates theretofor	signed and may e first eight y enewal contract	become effecti ears of the ex has been sign	ve any time isting contr ed, the sche	after the ract term, edule of
5.	Additional Insta Paragraph 1 of t installation of Such additional continue as out1	his Service Cla additional lamp lamps shall be ined in Paragra	ssification, C s and the supp billed on Sche ph 3 hereof.	ustomer may ly of service	obtain the ce thereto.
	-	NGELLED	Γ	FIL(	ξD
		MAY 3 0 1980 # R.5.#63	(h)	FEB 17	1977
*Ind:	BY PUBLIC cates change.	SERVICE COMMISSIC	N	Public Service	Commission
P.S.C. No	DATE OF ISSUE JA	nuary 17, 1977	DATE EFFEC	rive <u>Febru</u> a	ary 17, 1977
ILL. C.C.	DATE OF ISSUEJa	nuary 17, 1977	DATE EFFEC	TIVE Februa	ary 17, 1977
		17 1077	DATE EFFEC	Februa	ary 17, 1977
ia. St. C. (	. DATE OF ISSUE	nuary 17, 1977	DATE EFFEC		
IA. ST, C. (		. Dougherty	President		ouis, Missouri

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P. S. C. N	AO., ILL. C.C., IA. ST. C.C. SCHEDULE	с <u>но. 5</u>	FIRST RE	VISED	PHEET NO 97 .
	CANCELLING SCHEDULE	<u> No 5</u>	ORI	GINAL	SHEET NO. 97
PPLYN	KG TO	AI	L SERVICE AREAS		
	MUNICIPAL	STREET LI	IFICATION NO. 20 IGHTING - INCANDESC TED APPLICATION	<u>:ent - (co</u>	<u>NT'D</u> )*
3.	Determination of Applic	able Rate	•		
• .	Schedule "A" shall app during the initial cont contract term to addit installations for which Paragraph 5, shall have	tract term ional inst h Customer	, and (b) service ( allations other the , in accordance with	delivered an those th the pr	during any additional covisions of
	Schedule "B" shall app term to installations years of the immediate delivered to additional existing contract for sions of Paragraph 5, a	served und ly precedi l installa which Cust	er Schedule "A" du: ng contract term, a tions made during t omar, in accordance	ring the and (b) a the term a with th	first eight ervice of the ne provi-
	Schedule "C" shall app to installations served immediately preceding of	ly to serv d under Sc contract t	ice delivered duri: hedule "B" or Sche erm.	ng any co dolla ANGE	ontract term
	Wood Pole rates shall a distribution-type wood	apply to s poles.			standard 1977 5#973
	Ornamental rates shall ornamental columns.	apply to	service supplie	IC SERVICE	•
4.	<u>Contract Renewals</u> . At tract may be signed and expiration of the firs until such renewal con theretofore applicable	d may beco t eight ye tract has	me effective any a ars of the existin been signed, the s	ny time a g contrac chedule (	after the ct term, but
*5.	Additional Installatio Paragraph 1 of this Se installation of additi Such additional lamps continue as outlined in	rvice Clas onal lamps shall be b	sification, Custom and the supply of illed on Schedule	er may ol service	btain the thereto.
				, -	
*In	dicates change.			•••••••••••••••••••••••••••••••••••••••	· · ·
P.s.c. 1	NO. DATE OF ISSUE NOVEMBE	<u>r 24, 1976</u>	DATE EFFECTIVE	Decem	per 24, 1976
ILL. C.	C. DATE OF ISSUE Novembe	r 24, 1976			ber 24, 1976
IA. <b>ST.</b> (	C.C. DATE OF ISSUE Novembe:	<u>r 24, 1976</u>	DATE EFFECTIVE	Decem	ber 24, 1976
	Charles J. Doughe	rty	President	St. Lou	is, Missouri
	NAME OF OFFIC	:ER	TITLE		ADDRESS

PPL YI					ET NO. 97
PPI. YI	CANCEL	LING SCHEDULE NO. 5	(SEE SHEET	NO. 97.7) SHE	ET NO
	ING TO	URBAN AND RUI	RAI. SERVICE AREAS		
	**************************************	REET LIGHTING - INC/ RATE OF LIM	ITED APPLICATION		11976) JRI
3.	Determination	n of Applicable Rate	<u>e</u> .	L LUDIIC SSIAICS	CURIN: 55
	during the in contract term installation Paragraph 5, <u>Schedule "B"</u> term to inst years of the	shall apply to (a) nitial contract term m to additional inst s for which Customer shall have paid to shall apply to (a) allations served und immediately preced: additional installa	n, and (b) servic tallations other r, in accordance Company the cost service delivere der Schedule "A" ing contract terr	e delivered duri than those addit with the provisi is installed. ed during any con during the first a, and (b) service	ing any ional ons of tract eight e
	existing con sions of Par Schedule "C"	tract for which Cust agraph 5, shall have shall apply to serv	tomer, in accorda e paid to Company vice delivered du	nce with the prov the costs instanting any contract	ovi- illed. :t term
	immediately	ions served under So preceding contract	term.		
		tes shall apply to a -type wood poles.	service by lamps	mountéd on stand	lard
		ates shall apply to olumns.		i by lamps mounte (うドルら世9	ed on つ. 3
4.	tract may be expiration o until such r	ewals. At the opti- signed and may beco f the first eight y- enewal contract has applicable to the so	ome effective any ears of the exist been signed, the	vany time after ing contract ter schedule of rat	the m, but
1			ľ		
				F ( ( ( ( (	D
				「「」」」「」 OCT 8 1970	- 1
*1r	ndicates chang	e.			)
P.3.C.	MO. DATE OF ISSUE	September 8, 1970	DATE EFFECT	OCT 8 1970 Public Service Comn	n <b>issicn</b> 1970
P.3.C.	MO. DATE OF ISSUE	September 8, 1970 September 8, 1970	DATE EFFECT	OCT 8 1970 Public Service Comm IVE October 8, IVE October 8,	nissicn 1970 1970
P.3.C.	MO. DATE OF ISSUE C.C. DATE OF ISSUE C.C. DATE OF ISSUE	September 8, 1970	DATE EFFECT	OCT 8 1970 Public Service Comn	1970 1970 1970

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INION ELECTRIC COMPANY	ELECTR	C SERVICE				
P.S. C. MO., ILL. C. C., IA. ST. C. G. SCHEDULE	но. 5		4TH	REVISED	- SHEET NO	97.
CANCELLING SCHEDULE	на <u>5</u>		3RD	REVISED	- SHEET NO	97.4
FORMER MISSOU	IRI UTILITI	ES COMPANY	SERVIC	DAME		
	CLASSIFICA STREET LIG			APR 1		
* RATE PER UNIT PER MONTH (CON	TINUED)	Southea	st 6	MISS	JURI	
30 - 35 foot wood pole and wire span	1	Distric \$ 6.73		6.46	Commissi	on

This rate schedule contemplates standard equipment as outlined above. Excess costs for nonstandard or additional material such as decorative fixtures, special or additional poles, underground wiring in overhead areas, underground wiring in excess of 175 feet in underground areas, additional conductor, street light arms longer than 6 feet, and other additional work not listed above, will be charged for based on Company's estimate of labor and material costs, plus other costs pertinent thereto. Payment for additional work may be made in one lump sum payment prior to installation or as mutually agreeable to both parties. In lieu of lump sum payment for additional work, the Company will make a continuous monthly charge at the rate of 1 1/2% of the estimated cost of additional installations.

#### MINIMUM BILL

Amount as caluclated under RATE PER UNIT PER MONTH.

#### GENERAL

Service will be furnished under the Company's Rules and Regulations on file with the Public Service Commission, and is subject to the following special conditions:

(1) Municipalities receiving service under this schedule shall be required to have an effective franchise agreement with the Company.

	CANCELLET and Wlafor APR 09 G By Order Case Public Service Com MISSOURI *Indicates Change	NDS-EU.85-1 mission	FILED APR 16 1985 Public Service Commission
•	Issued pursuant to order of Mo.P.S.C. P.S.C. MG. DATE OF ISSUE April 12, 1985		EO-85-17 and ER-85-160. April 16, 1985
	ILL. G.C. OATE OF ISSUE	DATE EFFECT	riva
i	A. ST. C.C. DATE OF ISSUE	- DATE EFFECT	
	William E. Cornelius	President	St. Louis. Missouri
	NAME OF OFFICER	TITLE	AGGRESS

UNION ELECTRIC COMPANY	ELECTRI	C SERVICE				
P.S.C. MO., ILL. C.C., 14. ST. C.C. SCHEDULE	NO. 5	TH	IRD	REVISED		97.4
CANCELLING SCHEDULE	NG 5	SECC	ND	REVISED		97.4
FORMER MISSOU	RI UTILITI	ES COMPANY SE	RVICE	AREA	_	
		TION NO. 91() HTING (CONTIN		EGEN	/ED	
* RATE PER UNIT PER MONTH (COM	TINUED)	· .		JAN 10 <sup>1</sup>	985	
30 - 35 foot wood pole and wire span	1	Southeast District \$4.94	Cen D1 s Puşu	trallssou		

This rate schedule contemplates standard equipment as outlined above. Excess costs for nonstandard or additional material such as decorative fixtures, special or additional poles, underground wiring in overhead areas, underground wiring in excess of 175 feet in underground areas, additional conductor, street light arms longer than 6 feet, and other additional work not listed above, will be charged for based on Company's estimate of labor and material costs, plus other costs pertinent thereto. Payment for additional work may be made in one lump sum payment prior to installation or as mutually agreeable to both parties. In lieu of lump sum payment for additional work, the Company will make a continuous monthly charge at the rate of 1 1/2% of the estimated cost of additional installations.

#### MINIMUM BILL

Amount as caluclated under RATE PER UNIT PER MONTH.

#### GENERAL

Service will be furnished under the Company's Rules and Regulations on file with the Public Service Commission, and is subject to the following special conditions:

(1) Municipalities receiving service under this schedule shall be required to have an effective franchise agreement with the Company.



FILED

JAN 14 1985

Public	Service	Commission
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#### \*Indicates Change

	NAME OF OFFICER	TITUE	AGCRESS
12020 47	William E. Cornelius	President	St. Louis. Missouri
IA. ST. C. C.	DATE OF ISSUE	DATE EFFECTIVE.	<u> </u>
ic C.C.	DATE OF ISSUE	DATE EFFECTIVE	
P.S.C. No.	DATE OF HAVE JANUARY 10, 1985	DATE EFFECTIVE	January 14, 1985
	pursuant to order of Mo.P.S.C. in		

NION ELECTRIC COMPANY	ELECTRIC	SERVICE				
P.S.C. MO., ILL C.C., IA. ST. C.C. SCHEDULE NO.	5	<u></u>	SECOND	REVISED	SHEET NO	97.4
CANCELLING SCHEDULE NO.	5		FIRST	REVISED	SHEET NO	97.4
FORMER MISSOURI	UTILITIE	S COMPANY SE	RVICE	AREA		
SERVICE CL MUNICIPAL ST	ASSIFICAT REET LIGH	ION NO. 91(N TING (CONTIN	<u>1)</u> [n] NUED), ':	ECEN	7ED	· · · · · · · · · · · · · · · · · · ·
RATE PER UNIT PER MONTH (CONTI	NUED)	•		JAH 175		,۱
•		Southeast	Cent	ral		:
30 - 35 foot wood pole and				trict:3000 72007/03 G		הם

This rate schedule contemplates standard equipment as outlined above. Excess costs for nonstandard or additional material such as decorative fixtures, special or additional poles, underground wiring in overhead areas, underground wiring in excess of 175 feet in underground areas, additional conductor, street light arms longer than 6 feet, and other additional work not listed above, will be charged for based on Company's estimate of labor and material costs, plus other costs pertinent thereto. Payment for additional work may be made in one lump sum payment prior to installation or as mutually agreeable to both parties. In lieu of lump sum payment for additional work, the Company will make a continuous monthly charge at the rate of 1 1/2% of the estimated cost of additional installations.

#### MINIMUM BILL

Amount as caluclated under RATE PER UNIT PER MONTH.

#### GENERAL

Service will be furnished under the Company's Rules and Regulations on file with the Public Service Commission, and is subject to the following special conditions:

(1) Municipalities receiving service under this schedule shall be required to have an effective franchise agreement with the Company.

(PAR BELLED

PUBLIC SERVICE COMMISSION

	- NAME OF OFFICER	TITLE	ACCRESS
tasuso av	Charles J. Dougherty	Chairman	ublic fervice femmissiour 1
1A. ST. C. C.	DATE OF ISSUE	DATE EFFEC	TIVE
1LL_ C.C.	DATE OF ISSUE	GATE EFFEC	JAN 27 1934
Issued on P.S.C. No.	10 days' notice under order of Mo DATE OF 1990E January 17, 1984	.P.S.C., 12/28	3/83, [in]Case No. EM-83-24:0 nvr

ELECTRIC SERVICE

.C., IA. ST. C.C. SCHEDULE NO. 5	FIRST REVISED SHEET NO. 97.4	
CANCELLING SCHEDULE NO. 5	ORIGINAL SHEET NO. 97.4	

**(T)** 

(C)

APPLYING TO .

### ALL SERVICE AREAS

## SERVICE CLASSIFICATION NO. 20 MUNICIPAL STREET LIGHTING - INCANDESCENT - (CONT'D)\* RATE OF LIMITED APPLICATION

#### 6. Larger Lamps.

At any time during any contract term, Customer may upon written request obtain the replacement by larger lamps of any or all lamps then being served under the existing contract, in accordance with the following terms and conditions:

- If the lamp replacement does not require a change in existing standards or fixtures, such replacement shall be made without cost to Customer, and Customer shall, from the date of such replacement, be billed for service thereto at the rate applicable to the larger lamps under the schedule applicable to the replaced smaller lamps.
- \*b. If the lamp replacement requires, or Customer requests, a change in Existing standards or fixtures, Customer shall pay in advance, without right of refund, Company's estimated cost of making such changes, and Customer shall, from the date of such replacement, be billed for service thereto at the rate applicable to the larger lamps under the schedule applicable to the replaced smaller lamps.

#### 7. General Provisions.

Company will submit to Customer cuts of standards or fixtures available for installation under this service classification. and Customer may select from these the type to be installed. Wood pole service hereunder provides for the installation on wood poles of lamps on brackets, suspension or mast arm supports. Ornamental service hereunder provides for the installation on ornamental columns of lamps of brankets, canopies or similar mountings. mountings.

MAY 3 0 1980 PUBLIC SERVICE COMMISSION OF MISSOURI

\*Indicates change.

P.S.C. MO. DATE OF ISSUE November 24, 1976	DATE EFFECTIVE	December 24, 1976
ILL. C.C. DATE OF ISSUE November 24, 1976	DATE EFFECTIVE	December 24, 1976
IA. ST. C.C. DATE OF ISSUE November 24, 1976	DATE EFFECTIVE	December 24, 1976
Charles J. Dougherty	President	St. Louis, Missouri

TITLE

ADDRESS

	UNION ELECTRIC COMPANY ELECTRIC SERVICE
	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 ORIGINAL SHEET NO. 97.4
-	CANCELLING SCHEDULE NO. 5 (SEE SHEET NO. 97.7) SHEET NO
	APPLYING TO URBAN AND RURAL SERVICE AREAS
	SERVICE CLASSIFICATION NO. 20* SEP 8 1970 MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT - (CONTINUED)
-	RATE OF LIMITED APPLICATION
	5. Additional Installations. (Subject to the restriction-set-forth-in Paragraph 1 of this Service Classification.)
	a. During the first eight years of any contract term, Customer may obtain the installation of additional lamps and the supply of service thereto under the existing contract for the remainder of the term thereof upon written application to the Company not less than sixty days prior to the end of such eight year period, in which case such additional lamps shall be billed on Schedule "A" in the existing contract and Schedule "B" in the renewal contract.
	b. During the last two years of any contract term, Customer may obtain the installation of additional lamps and the supply of service thereto by one of the two following methods:
	<ul> <li>(1) Customer shall enter into a ten year renewal contract providing for a continuation of the service supplied under the existing contract and, in addition thereto, providing for the additional lamps and service desired during the term of such renewal contract, in which case such additional lamps shall be billed on Schedule "A" in the Renewal Contract; or ISTRS# 97.4</li> </ul>
	(2) Customer, without entering into a ten year renewal con- tract, shall pay to Company the cost installed of the additional lamps desired and obtain service thereto for the remainder of the existing contract term in which case such additional lamps shall be billed on Schedule "B" in the existing contract. Payments so made shall not be subject to refund.
	FILED
	<b>OCT</b> 8 1970
	*Indicates change.
	P.S.C. NO. DATE OF ISSUE September 8, 1970 DATE EFFECTIVE October 8, 1970
	ILL. C.C. DATE OF ISSUE September 8, 1970 DATE EFFECTIVE October 8, 1970
	IA. ST. C.C. DATE OF ISSUE September 8, 1970 DATE EFFECTIVE October 8, 1970
	Issued BY Charles J. Dougherty President St. Louis, Missouri
	NAME OF OFFICER TITLE ADDRESS

	.C., IA. ST. C.C. SCHEDULE HO	4TH	REVISED
	5	3rd	SHEET NO.
	FORMER MISSOURI UTILI		INEET NO.
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		PAL PUMPING	
AVAILAB	ILITY		APR T5 1985
· Thí Missour	s rate schedule is availabl i Utilities Company service	e to municipalit: area for water,	Les Michieligarmer and sewage pumping, IC Service Commissio
* <u>RATE</u>			
		Southeast	Central
		District	District
	2,500 kWh used per month 6	.911 ¢ per kWh	6.885¢ per kWh
Next Over		.711 ¢ per kWh -	5.707¢ per kWh 4 5074 per kWh
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* <u>MINIMU</u>	1 BILL		
	per month per connected hor per month per connected hor		
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	) This schedule contemplate m bill paid each month in th		vice with at least
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UNION ELECTRI	C COMPANY	ELECTRIC SI	ERVICE			
P.S.C. MO., ILL. C.	C., IA. ST. C.C. SCHEDULE N	<u> </u>	T	HIRD	REVISED	. SHEET N
	CANCELLING SCHEDULE N	5	SE	COND	REVISED	SHEET N
APPLYING TO	FORMER MISSO	URI UTILITI	ES COMPANY	SERV	CE AREA	
<b></b>	SERVI	CE CLASSIFIC		2(1)		WEN
		MUNICIPAL	PUMPING			បចច្រ

AVAILABILITY

JAN 10 1985 This rate schedule is available to municipalities in the former Missouri Utilities Company service area for water and several proping. Public Service Commission

<u>97.5</u> 97.5

\* <u>RATE</u>

		Sourneasr	Central
		District	District_
First	2,500 kWh used per month	5.596¢ per kWh	5.980¢ per kWh
Next	2,500 kWh used per month	4.625¢ per kWh	4.957¢ per kWh
0ver	5,000 kWh used per month	3.632¢ per kWh	3.914¢ per kWh

#### \* MINIMUM BILL

\$1.974 per month per connected horsepower. (Southeast District) \$2.066 per month per connected horsepower. (Central District)

#### GENERAL

Service will be furnished under the Company's Rules and Regulations on file with the Public Service Commission and is subject to the following special conditions:

(1) This schedule contemplates year-round service with at least a minimum bill paid each month in the year.

(2) Customer shall be furnished standard single phase three wire service or three phase four wire service, except that other service may be furnished under the conditions of the company's Rules and Regulation.

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	91985 97 5	
AFA	PS 41.3	
BY	AICE COMMISSION	1
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		JAN 14 1985
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*Indicates Change		Public Service Commission
Issued pursuant to order of Mo.P.S.C	, in Case No	
P.S.C. No. DATE OF ISSUE January 10, 1985	DATE EFFS	
ILL. C.G. DATE OF ISSUE	- DATE EFFE	¢TIVE
IA. ST. C. C. DATE OF ISSUE		CTIVE
William E. Cornelius	President	St. Louis, Missouri
NAME OF OFFICER	TITLE	ADDRESS

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UNION ELECTR	IC COMPANY ELECT	RIC SERVICE
P.S.C. MO., ILL. C	.C., IA. ST. C.C. SCHEDULE NO. 5	SECOND REVISED SHEET NO. 97
	CANCELLING SCHEDULE NO 5	FIRST REVISED SHEET NO. 97
APPLYING TO	FORMER MISSOURI UTI	LITIES COMPANY SERVICE AREA (M-
		SIFICATION NO. 92(M) UEUV (20)
· AVAILA	BILITY	JAN 17 1.5 1
Th: Missou	ls rate schedule is availa ri Utilities Company servi	ble to municipalities in the former ce area for water and sewage pumping.
RATE		الم معادلة عليه المعادلة المعادلة المعادية المعادية المعادلة المعادلة المعادلة المعادلة المعادلة المعادلة المع الم
First Next Over	2,500 kWh used per month	4.521 <sub>c</sub> per kWh 4.846 <sub>c</sub> per kWh
MINIMU	M BILL	
		orsepower. (Southeast District) orsepower. (Central District)
GENERA	L	
on fil		der the Company's Rules and Regulations Commission and is subject to the
•	) This schedule contempla m bill paid each month in	tes year-round service with at least a the year.
servic	e or three phase four wire	shed standard single phase three wire service, except that other service may s of the Company's Rules and Regulation.
		GARBELLED
		BY JAN 1A 1985 BY JAN 1A 1985 PUBLIC SERVICE COMMISSION OF MISSOURI
ued on 10 d	ays' notice under order of of 1990 January 17, 1984	Mo.P.S.C., 12/28/83, in Case No. EM-83 DATE EFFECTIVE 11 January 27, 1984
	: OF ISSUE	DATE EPPECTIVE
IA. ST. C.C. DATE		OATE EFFREHULO Satina Counting
	Charles J. Dougherty	Chairman St. Louis, Missouri
	NAME OF OFFICER	TITLE ADDRESS

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ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.\_

CANCELLING SCHEDULE NO. \_\_\_\_\_

FIRST REVISED SHEET NO. 97.5 (M- 1

ORIG

INAL	SHEET NO	97.5
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MISSOURI AND IOWA SERVICE AREAS

APPLYING TO \_\_\_\_\_

SERVICE	CLASSIFICATION	NO.	20

MUNICIPAL STREET LIGHTING - INCANDESCENT - (CONT'D)\* RATE OF LIMITED APPLICATION

7. (Continued)

- b. All standard, brackets, fixtures, lamps, wires, cables, conduits, and other necessary equipment furnished, owned, installed and maintained by Company, will remain the property of Company, and may be removed by Company if service is discontinued.
- c. Upon receipt of written request and authorization from Customer, Company will relocate any of its facilities used in rendering service hereunder, providing Customer pays to Company at the time such change is made all costs incurred by Company, in connection therewith.
- d. Company will control the turning on and turning off of the street lighting service to provide approximately 4,000 burning hours per year.
- e. Customer shall furnish to Company, without cost to Company and on forms suitable to it, or Customer shall reimburse Company for all costs incurred in obtaining all rights, permits and easements necessary to permit the installation and maintenance of Company's facilities on, over, under and across both public and private property where and as needed by Company in providing service hereunder.
- f. If any bill for service delivered hereunder is not paid within ten days from the date of bill, it shall become delinquent and shall bear interest at the rate of 6% per annum from the date of the bill. Twenty days after a bill becomes delinquent, Company may suspend delivery of service hereunder. Suspension of service shall in no way affect Customer's obligation to continue to pay the applicable charges. No failure or delay by Company in enforcing any of its rights hereunder shall be deemed a waiver of such rights, nor shall the failure of Company to exercise its rights in case of delinquency bar the Company from exercising its rights in case of subsequent deline of Company from exercising its rights in case of

* Indi	icates change.	MAY 30 19 BY 4th R.S.A		the new top 20 and 2000
P.S.C. No.	DATE OF ISSUE	November 24, 1976	DATE EFFECTIVE	December 24, 1976
	DATE OF ISSUE	November 24, 1976	- DATE EFFECTIVE. - DATE EFFECTIVE.	December 24, 1976
	Charles J.	. Dougherty	President	St. Louis, Missouri
-	. NAM	E OF OFFICER	TITLE	ADDRESS

	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 ORIGINAL SHEET NO. 97.5
	CANCELLING SCHEDULE NO. 5 (SEE SHEET NO. 97.7) SHEET NO
	APPLYING TO URBAN AND RURAL SERVICE AREAS
	SERVICE CLASSIFICATION NO. 20* MUNICIPAL STREET LIGHTING - INCANDESCENT AND FLUORESCENT SEPONTOMERO RATE OF LIMITED APPLICATION MISSOURI Public Service Commission
	At any time during any contract term, Customer may upon written request obtain the replacement by larger lamps of any or all lamps then being served under the existing contract, in accordance with
	the following terms and conditions:
	a. If the lamp replacement does not require a change in existing standards or fixtures, such replacement shall be made without cost to Customer, and Customer shall, from the date of such replacement, be billed for service thereto at the rate appli- cable to the larger lamps under the schedule applicable to the replaced smaller lamps.
	<ul> <li>b. If the lamp replacement requires, or Customer requests, a change in existing standards or fixtures, Customer shall pay in advance, without right of refund, Company's estimated cost of making such changes, and Customer shall, from the date of such replacement, be billed for service thereto at the rate applicable to the larger lamps under the schedule applicable to the replaced smaller lamps; PROVIDED, HOWEVER, that during the first eight years of any contract term, any change in standards or fixtures required by Customer or by reason of the replacement with larger lamps of lamps then being served under either Schedule "B" or Schedule "C" hereof may, at the option of and without cost to Customer, be made and service thereto will be billed as service to additional installations during the remainder of the existing</li> </ul>
	contract term. G. 1stR.S.497.5
•	7. <u>General Provisions</u> .
	a. Company will submit to Customer cuts of standards or fixtures available for installation under this service classification, and Customer may select from these the type to be installed. Wood pole service hereunder provides for the installation on wood poles of lamps on brackets, suspension or mact arm supports. Ornamental service hereunder provides for the installation on ornamental columns of lamps on brackets, canopies or similar mountings.
	<b>OCT 8</b> 1970
	*Indicates change.
	Public Service Commission
	P.S.C. MO. DATE OF ISSUE September 8, 1970 DATE EFFECTIVE
	ILL. C.C. DATE OF ISSUE September 8, 1970 DATE EFFECTIVE October 8, 1970
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-	IA.ST.C.C. DATE OF ISSUE September 8, 1970 DATE EFFECTIVE October 8, 1970
	IA.ST.C.C. DATE OF ISSUE September 8, 1970 DATE EFFECTIVE October 8, 1970 Issued by Charles J. Dougherty President St. Louis, Missouri

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U	NION ELECT		E	LECTRIC SER	VICE	•	
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			ERVICE CLASS	SIFICATION			
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0	A power option.	er voltage o	ther than 4	80 volts ma	y be furnish	led, at Com	pany
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L L	MINIMUM B	ILL.					
hur use ED-85-172 EK-85-160	· ·	· · ·	m shall be	\$2.466 per	kVA of insta	alled trans	former
utu s. Ed sion	GENERAL						
	ton file w	ce will be f ith the Publ special con	ic Service	der the Con Commission	npany's Rules and is subje	s and Regul act to the	ations
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CA AP By 0/0		The power se	ervice shall	l be discon	nected durin	s the non-s	
nd			•	, •		APR -9	1985
	*Indica	tes Change			Pu	hlic Service (	Commission
	Issued p	ursuant to			Case Nos.	EO-85-17 a	nd-ER-85-160.
		TE OF 18546	<u>April 5.</u>	1707	DATE SPRECTIVE	<u>April 9</u>	<u>. 1702</u>
	ILL. C.C. 04				DATE EFFECTIVE	` <b></b>	· ·
	LA. ST. C.C. DA	TE OF 125UE			DATE EFFECTIVE		
			Cornelius		resident		, Missouri
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NION ELECTRIC COMPANY ELE	CTRIC SERVICE	
S. C. MO., ILL. C. C., IA. ST. C. G. SCHEDULE NO. 5	EIGHTH	REVISED SHEET NO. 97
CANCELLING SCHEDULE NO	SEVENTH	REVISED SHEET NO. 97
FORMER MISSOURI UTI	LITIES COMPANY SERVI	
ابيب مستعربي محامده مناخلي ومندكا بشنتا الالافيس كالمرجعا الشقي والتعقيب المتعاد والمحاصر المتعاد المتعاد	FICATION NO. 93(M)	MEDEUVEN
المحمد نيد المحمد بالا المحقان الا المحمد بينا المحمد بينا	TON GIN	
AVAILABILITY	]	JAN 1 0 1985
This schedule is available on gin customers in the Southeast Dis	contract only, for strict of the forme	service 1000000000000000000000000000000000000
Company. Availability to cotton g	ins is for ginning p	HUNCES AUTINE
normal ginning season and for inci round basis.	dental lighting serv	vice on a year-
found basis.		
CHARACTER OF SERVICE		
Alternating current, 60 cycle,	480 volt three phase	se, three wire for
power, and 120/240 volt single pha		
power and one lighting voltage wil transformation for each voltage.	.1 be provided, with	a single
,	) 1	what an Comment
A power voltage other than 480 option.	_	
-		ELLED
<u>RATE</u>	GANO	56666
All energy delivered, per mont		_kWh 1985
	APK	Valla
MINIMUM BILL	your t	D ILV
The annual minimum shall be \$2	2.946 per kVAUBLIC SERV	tabled transformer
capacity.	•	
GENERAL		
Service will be furnished unde	er the Company's Rule	es and Regulations
on file with the Public Service Co		
following special conditions:		
(1) The Company may, at its o	option, meter at prin	mary voltage.
(2) The power service shall h	be disconnected duri:	ng the non-ginning
season.	Г	A REAL PROPERTY AND ADDRESS OF THE OWNER OWNER
		FULED
		JAN 14 1985
*Indicates Change Issued pursuant to order of Mo.H	PS C in Case No P	ublic Service Commission
P.S.C. MO. DATE OF ISSUE January 10, 198		R=84-168. • January 14, 1985
ILL, C.C. DATE OF ISSUE		
IA. ST. C.C. DATE OF ISSUE	DATE EFFECTIV	
William E. Cornelius	President	St. Louis, Missouri
NAME OF OFFICER	TITLE	ADORESS

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.s.c. Mo. ILL. C.	G., IA. ST. G.C. SCHEDU	ILE NO. 5	SEVENTH REVISED	SHERT NO. 97
	CANCELLING SCHEDU	E	SIXTH REVISED	
			OMPANY SERVICE AREA	SHEET NO. <u>~</u>
PPLYING TO			NO. 93(M) [개군(J) 문]	WISIM
	<u>BARTIO</u>	COTTON GIN		$\int \Gamma (0)$
AVAILABILIT	Y			,
			JAN 17	
gin custome Company. A	rs in the South vailability to ing season and	east District of cotton gins is i	only, for service to the former Missouri - for ginning purposes du Lighting service on a y	Itilities
CHARACTER O	F SERVICE			
power, and power and o	120/140 volt si	ngle phase for the stage will be pro-	lt three phase, three w incidental lighting. ( ovided, with a single	
1		h = 480 = 16a		າມມາຍ
option.	Vortage other	than 400 voits i	nay be furnished, at Co	smpany
-	Vollage other	than 400 VOILS	aay be furnished, at Co	, mpcary
option. RATE	-		ay be furnished, at Co 6.911ç per kWh	
option. <u>RATE</u> All ene <u>MINIMUM BIL</u>	rgy delivered,	per month	6.911¢ per kWh	LLED
option. <u>RATE</u> All ene <u>MINIMUM BIL</u>	rgy delivered,	per month		LLED
option. <u>RATE</u> All ene <u>MINIMUM BIL</u> The ann	rgy delivered,	per month	6.911¢ per kWh GANGE r kVA of installed tran ev X ANJ4	LLED Insformer 1985 17.6
option. <u>RATE</u> All ene <u>MINIMUM BIL</u> The ann capacity. <u>GENERAL</u> Service on file wit	rgy delivered, <u>L</u> ual minimum sha	per month all be \$2.880 per shed under the C ervice Commission	6.911¢ per kWh GANGE r kVA of installed tran	LLED nsformer 1985 916 OMMISSION HPations
option. <u>RATE</u> All ene <u>MINIMUM BIL</u> The ann capacity. <u>GENERAL</u> <u>Service</u> on file wit following s	ergy delivered, <u>L</u> ual minimum sha will be furnis th the Public Se special condition	per month all be \$2.880 per shed under the Ca ervice Commission ons:	6.911¢ per kWh GANGE r kVA of installed tran ev PUBLIC SERVICE C pupany's Rules and Reg	LLED nsformer 1985 1985 000000000000000000000000000000000000
option. <u>RATE</u> All ene <u>MINIMUM BIL</u> The ann capacity. <u>GENERAL</u> <u>Service</u> on file wit following s (1) Th	ergy delivered, <u>L</u> ual minimum sha will be furnis the Public Se special condition the Company may,	per month all be \$2.880 per shed under the C ervice Commission ons: at its option, r	6.911¢ per kWh GANGE r kVA of installed tran ev PUBLIC SERVICE C ompany's Rules and Reg n and is subject to the	LLED insformer 1985 0 0 MMISSION HFations e ge.
option. <u>RATE</u> All ene <u>MINIMUM BIL</u> The ann capacity. <u>GENERAL</u> Service on file wit following s (1) Th (2) Th	ergy delivered, <u>L</u> ual minimum sha will be furnis the Public Se special condition the Company may,	per month all be \$2.880 per shed under the C ervice Commission ons: at its option, r	6.911¢ per kWh GANGE r kVA of installed tran ev PUBLIC SERVICE C ompany's Rules and Reg n and is subject to the meter at primary voltage	LLED insformer 1985 0 0 0 0 0 0 0 0
option. <u>RATE</u> All ene <u>MINIMUM BIL</u> The ann capacity. <u>GENERAL</u> Service on file wit following s (1) Th (2) Th season.	ergy delivered, <u>L</u> ual minimum sha will be furnis the Public Se special condition the Company may, the power service	per month all be \$2.880 per shed under the C ervice Commission ons: at its option, n e shall be disco	6.911¢ per kWh GANGE r kVA of installed tran PUBLIC SERVICE C ompany's Rules and Reg n and is subject to the meter at primary voltage nnected during the non-	LLED nsformer 1985 J.C. OMMISSION HTations e ge. -ginning
option. <u>RATE</u> All ene <u>MINIMUM BIL</u> The ann capacity. <u>GENERAL</u> Service on file wit following s (1) Th (2) Th season. Seed on 10 d	ergy delivered, <u>L</u> ual minimum sha will be furnis the Public Se special condition the Company may, the power service	per month all be \$2.880 per shed under the Ca ervice Commission ons: at its option, m e shall be disco	6.911c per kWh GANGE r kVA of installed tran PUBLIC SERVICE C ompany's Rules and Regon and is subject to the meter at primary voltage nnected during the non- P.S.C., 12/28/83, Th'C DATE EFFECTIVE Janua	LLED nsformer 1985 J.C. OMMISSION HTations e ge. -ginning

Charles	J.	Dougher	cty
NAME	0F 01	FRICER	

ISSUED BY

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TITLE

Chairman

ADDRESS

St. Louis, Missouri

UNION ELECTRIC COMPANY ELECTRIC SERVICE SIXTH REVISED SHEET NO. 97.6(M) 5 EVISED FL MEET NO. 97.6(M) CANCELLING SCHEDULE NO. \_\_\_ D) ጋብ ក្រា MISSOURI SERVICE AREAS APPLYING TO SERVICE CLASSIFICATION ND. 20 MUNICIPAL STREET LIGHTING - INCANDESCENT RATE OF LIMITED APPLICATION MISSOURI Public Service Commission \*8. (This paragraph withdrawn.) GANGELLED MAY 3 0 1980 5.#63(m) BY PUBLIC SERVICE COMMISSION OF MISSOURI \*Indicates change. F 15 P.S.C. MO. DATE OF ISSUE September 21, 1979 DATE EFFE ILL. C.C. DATE OF ISSUE. τU 4 IA. ST. C.C. DATE OF ISSUE DATE EFF Public Service Commission ISSUED BY Charles J. Dougherty President St. Louis, Missouri NAME OF OFFICER TITLE ADDRESS

				•
S.C. MO., ILL.C.	C., IA. ST. C.C. S	CHEDULE NO. 5	FIFTH R	EVISED SHEET NO. 9
		CHEDULE NO 5	FOURTH R	EVISED E MILE FINO. 9
PPLYING TO		MISSOURI SERV		
· · · · · · · · · · · · · · · · · · ·				1781 1 3 1070
		SERVICE CLASSIFI		JAN 13 1973
	MUNICIPAL	STREET LIGHTING RATE OF LIMITED		
_				Elic Service Commission
				ghting service provide shall be subject to the
				The kilowatthour con-
				e determined by a photo
				manufacturer's rated erstion for the month,
		th the following	•	· · · · · · · · · · · · · · · · · · ·
Lamp	5170	Rating	Billing	Burning
(Lune		(Watts/Hour)	Month	Hours
1.00	<u> </u>	102	• <u> </u>	<u> </u>
1,00 2,50		103 202	Janua <del>ry</del> February	408 347
4,00	0	327	March	346
6,00		448 690	April	301 279
10,00		090	May June	255
			July	272
			August September	298 322
			October	368
			November	387
			December	417
RANC	ELLED	í		
	ELLED	í		
0.01	r 1 - 1519			
001	1 - 1515 c 97.6 (M	2		FILED
DCT BY 6th R	5 1 - 1519 5 97.6 (M	2		
DCT BY 6th R	r 1 - 1519	2		FEB 3 1978
DCT BY 64 RC PUBLIC SER	5 1 - 1519 5 97.6 (M	2	١٩	FEB 3 1978 77 - 154
DCT BY 64 RC PUBLIC SER	5 1 - 1519 5 97-6 (M RVICE COMMISS OF MISSOURI	2	Pu	FEB 3 1978
DCT BY 6# RC PUBLIC SER *Indicates	T 1 - 1519 S 97.6 (M RVICE COMMISS OF MISSOURI addition.	2		FEB 3 1978 77 - 154
DCT BY 6# RC PUBLIC SER *Indicates	1 - 1519 <u>5 97.6 (M</u> RVICE COMMISS OF MISSOURI addition.	) íon		FEB 3 1978 77 - 154 blic Service Commission February 3, 1978
DCT BY 6# RC PUBLIC SER *Indicates	T 1 - 1519 S 97.6 (M RVICE COMMISS OF MISSOURI addition. E OF ISSUE	) íon	DATE EFFECTI	FEB 3 1978 77 - 154 blic Service Commission February 3, 1978
DCT BY 6# RC PUBLIC SER *Indicates *.S.C. MO. DATE	T 1 - 1519 S 97.6 (M RVICE COMMISS OF MISSOURI addition. addition. F of Issue	) íon	DATE EFFECTI	FEB 3 1978 77 - 154 blic Service Commission February 3, 1978

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UNION ELECTRIC COMPANY	EL	ECTRIC	SERVICE				
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO	5				REVISED	SHEET	NO. 97-6
CANCELLING SCHEDULE NO				FIRST	REVISED REVISED	SHEET	97.6( No. 97.6
APPLYING TO	LL S	ERVICE	AREAS				
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	BL	ANK SHI	ET*				
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GANGELLED							
UANUGLEEU							
FEB 3 1978					: •	'	
BY 5th RS 97.6 (M)					• - •	•	
PUBLIC SERVICE COMMISSION OF MISSOURI						· -	
					· • • · · ·		
*Indicates change.							
P.S.C. MO. DATE OF ISSUE November 2	4,	1976	DATE	EEFFECTIV	E Decemb	er 24,	1976
ILL. C.C. DATE OF ISSUE November 2					E Decemb		
TEL. OICE DATE OF ISSUE MOVEMEDEL A						-	

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Acoress

UNION ELECTRIC COMPANY	ELECTRIC SERVICE		
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.		FIRST	Ri

.s.c. Mo., IL	L.C.C., IA. ST.C.C. SCHEDULE NO. 5	FIRST REVISED	SHEET NO. 97.6
	CANCELLING SCHEDULE NO	ORIGINAL	
PPLYING TO	URBAN AND RURAL	SERVICE AREAS	
MUNIC	SERVICE CLASSIFIC IPAL STREET LIGHTING - INCANDES RATE OF LIMITED	CATION NO. 20 SCENT AND FLUORESCENT S.	
7. (Co	nt inued)	t saint Bar	in tanniseite
b.	All standard, brackets, fixtur and other necessary equipment maintained by Company, will re may be removed by Company if a	furnished, owned, instal emain the property of Com	led and
с.	Upon receipt of written reques Company will relocate any of service hereunder, providing ( such change is made all costs therewith.	its facilities used in re Customer pays to Company	ndering at the time
d.	Company will control the turn lighting service to provide a year.		
*e.	Customer shall furnish to Com forms suitable to it, or Custo costs incurred in obtaining a necessary to permit the insta facilities on, over, under any property where and as needed b hereunder.	omer shall reimburse Comp 11 rights, permits and ea 11ation and maintenance o 1 across both public and by Company in providing s	any for-all sements f Company's private
f.	If any bill for service delive ten days from the date of bill shall bear interest at the rat the bill. Twenty days after a may suspend delivery of servic shall in no way affect Custome the applicable charges. No fa any of its rights hereunder sh nor shall the failure of Compa delinquency bar the Company for subsequent delinquency.	1, it shall become deling te of 6% per annum from t a bill becomes delinquent ce hereunder. Suspension er's obligation to contin ailure or delay by Compan hall be deemed a waiver o any to exercise its, right	uent and he date of , Company of service ue to pay y in enforcing f such rights, s in case of , in case of
* Indic	ates change.		· · · · · · · · · · · · · · · · · · ·
111. C.C. D	DATE OF ISSUE September 17, 1973 DATE OF ISSUE September 17, 1973	DATE EFFECTIVE OCTO	ber 17, 1973
IA. ST. C.C. D	Charles J. Dougherty		<u>ber 17, 1973</u> nis, Missouri

TITLE

ADDRESS

INION ELECT	TRIC COMPANY	ELECTR	IC SERVICE		
P.S.C. MO., ILL	. C. C., IA. ST. C. C. SCHEDULE	мо5	ORIG	INAL	_ SHEET NO. 97.6
	CANCELLING SCHEDULE	NO. <u>5</u>	(SFE SHEET	NO. 97.7)	_ SHEET NO
PPLYING TO .	URBAN A	ND RURAL	SERVICE AREAS	1	
MUNICI	PAL STREET LIGHTING	- INCANDE	CATION NO. 20* SCENT AND FLUOR APPLICATION	J	EUVE <sup>MT&amp;N</sup> #70 SOURI
7. (Co	ntinued)			Public Servi	e Commission
b.	All standards, brac conduits, and other installed and maint of Company, and may continued.	necessar tained by	ry equipment fur Company, will r	nished, owne emain the pr	d, operty
с.	Upon receipt of wri Company will reloca service hereunder, time such change is connection therewit	ate any of providing s made all	E its facilities g Customer pays	used in ren to Company a	dering t the
đ.	Company will contro street lighting ser burning hours per y	rvice to p			the
e.	Customer shall furn and on forms suitab necessary to permit pany's facilities of where and as needed	ole to it, t the inst on, over,	, all rights, pe callation and ma under and acros	rmits and ea intenance of s private pr	sements Com- operty
f.	If any bill for set ten days from the of shall bear interest of the bill. Twent Company may suspend of service shall in continue to pay the by Company in enfor deemed a waiver of to exercise its rig from exerciping	date of b t at the n ty days at d delivery n no way a e applical rcing any such right ghts in ca	ill, it shall be cate of 6% per a fter a bill beco y of service her affect Customer' ble charges. No of its rights h hts, nor shall t ase of delinguen	come delingu nnum from th mes delingue eunder. Sus s obligation failure or hereunder sha he failure o cy bar the O	ent and ent, pension to delay all be of Company company
*Indicat	es change, BY	1 / 1973	<u>97.6</u>		8-1970 e Commission
P.S.C. Mo. n	ATE OF ISSUE Septembe	er 8, 1970	DATE EFFECT	rive <u>Octobe</u>	ليناعد ويراجع ويرجع والمتعادية الت
		er 8, 1970		TIVE Octobe	
-		er 8, 1970	DATE EFFEC	TIVE Octobe	r 8, 1970
ISSUED BY	Charles J. Dougher	ty	President	St. Loui	s, Missouri
- <b></b>	NAME OF OFFICE	ER			ADDRESS

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UNI	ON ELECTRIC COMPANY	ELECTI	RIC SERVICE		
P.3	. C. MO., HLL C.C., IA. ST. C.C	SCHEDULE NO. 5	3RD	REVISED	-
	CANCELLING		2ND	REVISED	
	FORME	MISSOURT UTILIT	IES COMPANY SER	VCEAREA	
Γ		SERVICE CLASSIFIC			WE T
		IRRIGATION	SERVICE	APR -	E (205
Ä	VAILABILITY				
	This schedule is rrigation pumping s tilities Company fo		ast District of	FEDRE SEANIOR	
6	:00 p.m. and 10:00	a.m., except that	24 hour per da	y pumping wil	1 be
P	llowed on Saturday, eak" and subject to onditions set out b	the "On Peak Dem			-0 <u>n</u>
⊆	HARACTER OF SERVICE		•		*
t	Alternating curr hree phase, three w	ent, 60 cycle, th ire 480 volts.	ree phase, thre	e wire 240 wo	lts or
Ŀ	ATE		•	•	
	Charges for serv	ice hereunder sha	11 consist of:		
1	A. An Availabil ber month; (2) \$0.30 apacity; and (3) th for under <u>GENERAL</u> ; p	e appropriate amo	A of installed	transformer	
1	B. An "On Peak billing demand"; plu	Demand Charge" of 18	\$6.677 per KW	of monthly "	on peak
	C. An Energy Ch	arge of 5.459¢ pe	r KWH used per	month.	-
1	TINIMUM BILL				
	The monthly mini and B under <u>RATE</u> .	imum bill hereunde	er shall be the	sum of subsec	tions A
Ē	DETERMINATION OF "O	N-PEAK BILLING DEN	fand"	-	;
	Monthly "on-peal minute kilowatt dem "on peak" for the t month.	k billing demand" and established du welve month period	oring hours desi	gnated by Con	pany as ling
	*Indicates Change Issued pursuant t	o order of Mo.P.S	.C. in Case Nos	Public Sonice	nd-ER-85-160.
	S.G. NO. DATE OF SEUR		DATE EFFE		1.71202
	LL. C.C. DATE OF ISSUE				•
	William	E. Cornelius	President	32, L911	is, Missouri

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CANCELLED a M Wald For Anneuse APR 09 - 4080

TITLE

.S. C. MO., SLL C.C., SA. ST.	C.C. SCHEDULE NO	5	SECOND	REVISED	
CANCEL	LING SCHEDULE NO	5	FIRST R	EVISED	3HEE
FOR	MER MISSOURI UT	TILITIES CO	MPANY SERV	KE-ABEA no	
<u>.</u>	SERVICE CLASS IRRIGA	SIFICATION I	10. 94(M) CE	MEGEN	15U
AVAILABILITY				JAN 10 *	_
This schedule irrigation pumping Utilities Company 6:00 p.m. and 10:0 allowed on Saturda Peak" and subject conditions set out	for a period of 00 a.m., except ay, Sunday, and to the "On Peal	outheast Di f 16 hours that 24 ho Holidays.	strict <b>day</b> per day be ur per day Other hou	pumping will rs shall be	1 be
CHARACTER OF SERVI	ICE		0		ព ៤
	urrent, 60 cycla		ase, three	APR - 91	
RATE			BY	212 K	, Y
Charges for se	ervice hereunde:	r shall con	sist of:pu	BLIC SERVICE CC.	181 JWW120
per month; (2) \$0. capacity; and (3) for under <u>GENERAL</u> B. An "On Pea	the appropriat; ; plus ak Demand Charg	er KVA of i e amount fo	nstalled t r line ext	ransformer ension as pr	covide
billing demand"; ;	plus				
C. An Energy	Charge of 4.43	3¢ per KWH	used per m	onth.	•
MINIMUM BILL					
The monthly mand B under <u>RATE</u> .	inimum bill her	eunder shal	l be the s	um of subsec	tions
DETERMINATION OF	"ON-PEAK BILLIN	G DEMAND"			
Monthly "on-p minute kilowatt d "on peak" for the wonth.		ed during h	ours desig	natedabynCon	PHUS PHUS
*Indicates Chang					
Issued pursuant	to order of Mo January 10, 19	P.S.C. in	Case No.	erug Service (	
			DATE EFFECT	172	

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UNION ELECTRIC COMPANY	r ELECTRIC S	IERVICE	
P.S.C. MO., ILL' C.C., IA. ST. C.C	SCHEDULE NO. 5	FIRST REVISED	- SHERT NO. 97 -1
CANCELLIN	SCHEDULE NO 5	ORIGINAL	SHEET NO. 97.7
APPLYING TO	R MISSOURI UTILITIES	COMPANY SERVICE AREA	
		N NO. 94(M)	"/IEIM
	TRRIGATION SER	VICE	

## AVAILABILITY

JAN 17 LEL

This schedule is available on contract only, for service to a single irrigation pumping site in the Southeast District of the former-Missouri Utilities Company for a period of 16 hours per day between the hours for 6:00 p.m. and 10:00 a.m., except that 24 hour per day pumping will be allowed on Saturday, Sunday, and Holidays. Other hours shall be "On Peak" and subject to the "On Peak Demand Charge" and the general conditions set out below.

#### CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, three wire 240 volts or three phase, three wire 480 volts.

RATE

Charges for service hereunder shall consist of:

A. An Availability Charge equal to the sum of (1) \$11.47 per meter per month; (2) \$0.24 per month per KVA of installed transformer capacity; and (3) the appropriate amount for line extension as provided for under <u>GENERAL</u>; plus

B. An "On Peak Demand Charge" of \$5.30 per KW of monthly on peak billing demand"; plus

C. An Energy Charge of 4.333c per XWH used per mont

#### MINIMUM BILL

PUBLIC SERVICE COMMISSION

The monthly minimum bill hereunder shall be the sum of subsections A and B under <u>RATE</u>.

#### DETERMINATION OF "ON-PEAK BILLING DEMAND"

Monthly "on-peak billing demand" shall be the customer's maximum 15minute kilowatt demand established during hours designated by Company as "on peak" for the twelve month period ending with the current billing month.

•	600	
Issued on 10 days' notice under order of P.S.C. No. Date of USUE January 17, 198	f Mo.P.S.C., 12/28/83, 15 n Ces	SE NO. EM-83-248.
P.S.C. No. DATE OF ISSUE JANUARY 17, 198	A DATE SPECTIVE JAND	7 1924
ILL, C.C. DATE OF ISSUE	DATE EFFECTIVE	
IA. ST. C. C. DATE OF ISSUE	DATE EFECTIVE CONTROL	Commission
Charles J. Jougherty		uis, Missouri
HANE OF OFFICER	TITLE	ADDRESS

P.S.C. MO., ILL.	C.C., IA. ST. C.C. SCHEDULE NO. 5	ORIGINAL	
	CANCELLING SCHEDULE NO. 5	(SEE BELON	97A 7 SHEET NO. 97L
APPLYING TO	URBAN AND RU	JRAL SERVICE AREAS	REREIME
		29 	SEP 8 1970
			MISSOUL
1	The following sheets	s have been withdraw	ablic Service Commission
	Seventh Revised	Sheet No. 974	
	Fifth Revised	Sheet No. 97B	
	Fourth Revised Third Revised	Sheet No. 97C Sheet No. 97C.1	
		Sheet No. 970.1	
		Sheet No. 97D(M)	9
		Sheet No. 97D(I) Sheet No. 97D(IA)	
	Second Revised	Sheet No. 97E	
		Sheet No. 97F(M) Sheet No. 97F(I)	
	Third Revised	Sheet No. 97F(IA)	
]		Sheet No. 97G(M) Sheet No. 97G(I)	
		Sheet No. 97G(IA)	υ <b>ε</b> .
	Second Revised Second Revised		
		Sheet No. 97J(M)	
		Sheet No. 97J(I)	•
	Third Revised Second Revised	Sheet No. 97J(IA) Sheet No. 97K	
	Original	Sheet No. 97L	
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	GANGELLE	ע	
	A 1980		
	MAY 3 0 1980	>m)	
	BY 4 th B. S. # 6		
	PUBLIC SERVICE COMMISS		FILED
ł			<b>OCT 8</b> 1970
{			
[		Publ	ic Service Commission
P.S.C. No	TE OF 135UESeptember 8, 197	0 DATE EFFECTIVE	October 8, 1970
	re of Issue September 8, 197		October 8, 1970
	re of Issue <u>September 8, 197</u>		October 8, 1970
ISJUED BY	Charles J. Dougherty	President	St. Louis, Missouri
	Chartes of Dongherey	**********	

NAME OF OFFICER

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	UNION ELECT	RIC COMPANY	ELECTRIC S	ERVICE	
	P.S.C. MO., ILL.	G.G., IA. ST. C.G. SCHEDULE NO.		EIGHTH REVISE	D SHEET NO. 97-8
		CANCELLING SCHEDULE NO.		SEVENTH REVISE	D SHEET NO. 97.E
	APPLYING TO	FORMER MISSOURI	UTILITIES	COMPANY SERVICE AREA	·····
				on no. 94(m) MEU (continued)	SUVEU
	GENERAL			JAN	17
	on file	ice will be furnished with the Public Servic g special conditions:	under the e Commissi	Company's Rules and R on and is subject to	egylations the Commission
-	(1)	equal to one and one line extension in exc all line extensions n Company shall be rein	customer el cordance wi bject to a half perce cess of the made on or mbursed by	ected to increase the	annual tariff, n charge ost of such mile. For the m customer
)	(2)	notify the customer l system peaks and foll has ceased pumping be	upon advan by telephon lowing dail etween thes	ce written request at e prior to anticipate y system peaks. If t	tempt to d daily he customer
	(3)	Customer must execute each irrigation pumpt	•	÷	ontract for
•				CANCELLE and held-fc APR 09-14 By Dider, case A Public Service Com MISSOURI	future v.e.
	P.S.C. Ma. a	0 days' notice under Aft of Maue January 1	order of Mo 7, 1984	D.P.S.C., 12/28/83, 11	Case No. EM-83- nuary 27, 1984 27 1984
•	(A. ST. C. C. D	ATE OF ISSUE		DATE EPPECTIVE	a Damminhi M
			hart		COMMISSION Louis, Missouri
		Charles J. Douz	nerty	Title	ADDRESS

NION ELECTRIC CO	MPANY	ELECTRI	Cackalo	2		
.S. C. MO., ILL. C. C., IA.	ST.C.C. SCHEDULE	но, <u>5</u>		SEVE	NTH REVISED	SHEET NO. 97.8
CANC	ELLING SCHEPULE	NO. 5		<u>\$1</u>	XTH REVISED	TTT // 5 T-NO. 97 .8
PPLYING TO	·	MIS	SOURI S	ERVICE	AREAS	
	<u> </u>					
		MISCELLANE	OUS_CHA	RGES	SEP 2	1 1979
A. Reconnects	lon Charges	er Connect	ion Poi	nt i	MIS: Public Servic	OUR6nchly e Commission
Sheet No.	112, Par. B. 154, Par. C. 158, Par. B.	-1 (Discon	nection	& Reci	onnection)	\$10.00 10.00 10.00
B. Supplement	ary Service	Minimum Mo	nthly C	harges		
(Sheet No.	. 109, Par. (	3-3)			Primary Service Rate	General Service Rate
First	: 200 kW of a	contract de	mand (	e	\$3.40	\$4.05
	800 kW of a 1000 kW of a			9 9	2.95	3.60 3.15
	. 113, Par.	5)				-
Sheet No. First Next	. 113, Par. 1 300 kWh per 300 kWh per	5) r month r month		ng Shui Q Q	12.975¢ pe 9.825¢ pe	r kWh r kWh
Sheet No. First Next	. 113, Par. : : 300 kWh per	5) r month r month	(	2	12.975¢ pe	r kWh r kWh
Sheet No. First Next Over	. 113, Par. 1 300 kWh per 300 kWh per	5) r month r month r month	(	3	12.975¢ pe 9.825¢ pe	r kWh r kWh r kWh
Sheet No. First Next Over	113, Par. 300 kWh per 300 kWh per 600 kWh per num Monthly ( at. Any lice ge or tax ler ader will be	5) r month r month r month Charge ense, franc vied by any so designa	chise, g taxing	2 9 9 1085 r autho added	12.975¢ pe 9.825¢ pe 6.675¢ pe \$4.55 pe eceipts, oc rity on the as a separ	r kWh r kWh r kWh r month cupation or amounts ate item
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				SIXTH RE	VISED	
P.S.C. MC	D., ILL, C.C., IA. ST. C.C. SCHEDULE I			-	VICTO	- SHEET NO
	CANCELLING SCHEDULE				تقاتل	
PPLYING	• 10	MISSO	URI SERVI	CE AREAS		
				- f- •		6 1973
	1	ISCELLANEOU	S CHARGES	. /	10185	GUR:
	_			Fullic	Samier	Monthigher
*A.	Reconnection Charges p	er Connectio	n Point	had -		Charge
	Sheet No. 112, Par. B-3					\$10.00
	Sheet No. 154, Par. C-1 Sheet No. 158, Par. B-1				ion)	10.00
			n of Gerv	100/		10.00
±₽.	Supplementary Service !	Vinimum Mant	hlw Charg			
	(Sheet No. 109, Par. C.					
	(0.000	-07		Primar		General
				Servic Rate		Service Rate
	First 200 kW of co	ontract dema	nd Ø	\$3.40	-	\$4.05
	Next 800 kW of co	ontract dema	nd @	\$3.40 2.95		\$4.05 3.60
	Over 1000 kW of co	ontract dema	nd @	2.50		3.15
* G.	Annually Recurring Sea Sheet No. 113, Par. 5)		During S	hutdown	Period	
* C.	Sheet No. 113, Par. 5) First 300 kWh per	month	During S	12.35	ç per	kWh
* C.	Sheet No. 113, Par. 5) First 300 kWh per Next 300 kWh per	month month	_	12.35 9.20	ç per	kWh kWh
* C.	Sheet No. 113, Par. 5 First 300 kWh per Next 300 kWh per Over 600 kWh per	month month month	_	12.35 9.20 6.05	c per c per	kWh kWh kWh
* G.	Sheet No. 113, Par. 5) First 300 kWh per Next 300 kWh per	month month month	_	12.35 9.20 6.05	c per c per	kWh kWh
* C.	Sheet No. 113, Par. 5 First 300 kWh per Next 300 kWh per Over 600 kWh per	month month month harge	0) (†	12.35 9.20 6.05 \$4.30	c per c per c per	kWh kWh kWh month
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	UNION	ELECTRIC COMPANY	ELECTR	IC SERVICE		s '
	P.S.C. )	10., ILL. C. C., IA. ST. C. C. S	CHEDULE NO. 5	FIF.	TH REVISED	SHEET NO. 97.
			SCHEDULE NO	FOUR	CH REVISED	SHEET NO. 97
	APPLYIN	ий то	MI:	SSOURI SERVI	CE AREAS	
						REGENVE
			MISCELLAX	EOUS CHARGES		
			mooloun	LOUD CHARGES		DEC 201976
	* A.	Reconnection Cha	arges per Conne	ction Point	Í	
					Sarvi cá	MISSOURI -
		Sheet No. 112, 1 Sheet No. 154, 1	Par. C-1 (Disco	nnection & R	econnectio	n) 5 00 0mm
		Sheet No. 158, 1				5.00
•	B.	Supplementary So	ervice Minimum M	onthly Charg	es	
		(Sheet No. 109,	Par. C-3)		Bainary	General
					Primary Service	Service
-			•		Rate	Rate
			kW of contract d	-	\$3.15 2.75	\$3.75 3.35
			kW of contract d kW of contract d		2.35	2.95
		Sheet No. 113,	Par. 5)			
			kWh per month	@	11.50¢	per kWh
	1					
		Next 300 1 Over 600 1		Ø	8,55¢	per kWh per kWh
		Over 600 1	kWh per month	Ø	5.60¢	per kWh
		Over 600 1				•
		Over 600 l Minimum Mor	kWh per month	Ø	5.60¢ \$3.98	per kWh per month
		Over 600 i Minimum Mon <u>Fuel Rider</u> <u>1x Adjustment</u> . A	kWh per month nthly Charge <u>(Rider A)</u> . App ny license, fram	@ olicable to a nchise, gross	5.60¢ \$3.98 11 metered ; receipts	per kWh per month kWh. , occupation or
	si bi	Over 600 i Minimum Mon <u>Fuel Rider</u> <u>ex Adjustment</u> . A imilar charge or illed hereunder w	kWh per month nthly Charge (Rider A). App ny license, fran tax levied by an ill be so design	Olicable to a nchise, gross ny taxing aut nated and add	5.60¢ \$3.98 11 metered receipts hority on ied_as_a_s	per kWh per month kWh. , occupation or the amounts eparate item
	si bi	Over 600 i Minimum Mon <u>Fuel Rider</u> <u>ex Adjustment</u> . A imilar charge or illed hereunder w	kWh per month nthly Charge (Rider A). App ny license, fran tax levied by an ill be so design	Olicable to a nchise, gross ny taxing aut nated and add	5.60¢ \$3.98 11 metered receipts hority on ied_as_a_s	per kWh per month kWh. , occupation or the amounts eparate item
GA	ร์ 51 () () () ()	Over 600 M Minimum Mon <u>Fuel Rider</u> <u>ex Adjustment</u> . A milar charge or illed hereunder w obile rendered	kWh per month nthly Charge (Rider A). App ny license, fran tax levied by an ill be so design to customers und	Olicable to a nchise, gross ny taxing aut nated and add der the juris	5.60¢ \$3.98 11 metered receipts hority on ied_as_a_s	per kWh per month kWh. , occupation or the amounts eparate item
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GA BY <u>bt</u> PUBLIC		Over 600 M Minimum Mon <u>Fuel Rider</u> <u>ex Adjustment</u> . A milar charge or liled hereunder w bills rendered ELE 1978 <i>G 7. S(M)</i> dicetes change. COMMISSION	kWh per month hthly Charge (Rider A). App ny license, fran- tax levied by an ill be so design to customers und CTR'C UT KDEK NO S	Icable to a anchise, gross any taxing autorise and add and add and add art the jurise THORITY 015	5.60¢ \$3.98 11 metered s receipts thority on ded_as_a_s diction[9 JAN Public Ser	per kWh per month kWh. , occupation or the amounts eparate item f the taxing 1 1977
GA BY <u>b</u> t PUBLIC		Over 600 I Minimum Mon <u>Fuel Rider</u> <u>Adjustment</u> . A milar charge or liled hereunder w <u>bills rendered</u> <u>ELE</u> 1978 <u>97.8(M)</u> <u>idicates change</u> . <u>COMMISSION</u> <u>SSOUR</u> <u>10. Date of HUL</u>	kWh per month hthly Charge (Rider A). App ny license, fran- tax levied by an ill be so design to customers und CTR'C UT KDEK NO S	Icable to a anchise, gross any taxing autorise and add and add and add art the jurise THORITY 015	5.60¢ \$3.98 11 metered s receipts thority on ded_as_a_s diction[9 JAN Public Ser	per kWh per month kWh. , occupation or the amounts eparate item thestaxing 1 1977 Vice Commission
GA BY <u>bt</u> PUBLIC	FLB 3 FLB 3 KRVICE OF ME P.S.C. M	Over 600 I Minimum Mon <u>Fuel Rider</u> <u>Adjustment</u> . A milar charge or liled hereunder w <u>bills rendered</u> <u>ELE</u> 1978 <u>97.8(M)</u> <u>idicates change</u> . <u>COMMISSION</u> <u>SSOUR</u> <u>10. Date of HUL</u>	kWh per month hthly Charge (Rider A). App ny license, fran- tax levied by an ill be so design to customers und CTR'C UT KDEK NO S	Icable to a anchise, gross any taxing autorise and add and add and add art the jurise THORITY 015	5.60¢ \$3.98 11 metered receipts hority on ied_as_a_s diction[9 JAN Public Ser	per kWh per month kWh. , occupation or the amounts eparate item thestaxing 1 1977 Vice Commission
GA BY <u>b</u> t PUBLIC	FLB 3 FLB 3 KRVICE OF ME P.S.C. M	Over 600 1 Minimum Mon <u>Fuel Rider</u> <u>Ex Adjustment</u> . A milar charge or liled hereunder w <u>Fuel Rider</u> <u>ELE</u> <u>Fuel Rider</u> <u>Fuel Rider</u>	kWh per month hthly Charge (Rider A). App ny license, fran- tax levied by an ill be so design to customers und CTR'C UT KDEK NO S	Olicable to a anchise, gross any taxing autorized and add der the jurise of the furite of the fur	5.60¢ \$3.98 11 metered receipts thority on ied_as_a s diction[9 JAN Public Ser	per kWh per month kWh. , occupation or the amounts eparate item thestaxing 1 1977 Vice Commission

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	ELECTRIC COMPANY ELECTRI		H REVISED	SHEET NO. 97.8
P. S. C. I	10., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	· · · · · · · · · · · · · · · · · · ·		SHEET NOSHEET NO
	CANCELLING SCHEDULE NO	SOURI SERVIC	· · · · · · · · · · · · · · · · · · ·	SHEET NO
APP1 VI)	G TOMIS	SUURI SERVIC		
	MISCELLANI	EOUS CHARGES	• •	
* A.	Reconnection Charges per Connec	tion Point		
	Sheet No. 112, Par. B-3 (Annual Sheet No. 154, Par. C-1 (Discon Sheet No. 158, Par. B-1 (Divers	nnection & Re	connection)	\$5.00 5.00 5.00
B.	Supplementary Service Minimum Ma	meble Chama		-
De	(Sheet No. 109, Par. C-3)	onunty onarge	- 3	
	First 200 kW of contract de Next 800 kW of contract de Over 1000 kW of contract de Fuel Rider (Rider A). App)	emand @ emand @	Primary Service <u>Rate</u> \$3.15 2.75 2.35	General Service <u>Rate</u> \$3.75 3.35 3.35
				JAN 1 1977
C.	Annually Recurring Service - Ra	ate During Sh	utdown Peric	15mRS#97.8
	Sheet No. 113, Par. 5)		PUBLIC	OF MISSOURI
]	First 300 kWh per month	Ø	•	er kWh
	Next 300 kWh per month Over 600 kWh per month	@ @		er kWh er kWh
	Minimum Monthly Charge	•		er month
	Fuel Rider (Rider A). App	licable to al	•	
si bi to	Adjustment. Any license, fram milar charge or tax levied by an illed hereunder will be so design bills rendered to customers und thority.	chise, gross by taxing aut ated and add	receipts, o hority on th ed as a sepa	ccupation or e amounts rate item
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*I1	dicates change.			
P.S.C. 1	No. DATE OF USUE November 24, 1976		ECTIVE Decen	ber 24, 1976
ILL. C.	G. DATE OF ISSUE	DATE EFF	ECTIVE	<u> </u>
1A. ST. C	C. DATE OF ISSUE	- DATE EFF	ECTIVE	
ISSUED	• Charles J. Dougherty	President	St.	Louis, Missouri

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	UNION ELECTRIC COMPANY ELECTR	IC SERVICE	
	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.	THIRD REVISED	SHEET NO. 97.8(M)
	CANCELLING SCHEDULE NO. 5	SECOND REVISED	SHEET NO. 97.8(M)
	APPLYING TO MISSOURT URBAN AND	RURAL SERVICE AREAS	
<b>O</b>	MISCELLAN	EOUS CHARGES	
	A. <u>Reconnection Charges</u> Sheet No. 112, Par. B-3 (Annua Sheet No. 154, Par. C-1 (Disco Sheet No. 158, Par. B-1 (Diver	nnection & Reconnectio	
	B. Supplementary Service Minimum M	onthly Charges	
	(Sheet No. 109, Par. C-3)	Primary Service <u>Rate</u>	Service <u>Rate</u>
	First 200 kW of contract d Next 800 kW of contract d	emand @ 2.75	3.35
	Over 1000 kW of contract d	emand @ 2.35	2.95
	*C. <u>Annually Recurring Service - R</u> Sheet No. 113, Par. 5)		n RS# 97.8M
	First 300 kWh per month		per kWh
	Next 300 kWh per month Over 600 kWh per month		per kWh per kWh
R	Minimum Monthly Charge	\$4.02	per month
40	Fuel Rider (Rider A). App	licable to all metered	l kWh.
ELECTPIC UTHORITU	Tax Adjustment. Any license, fram similar charge or tax levied by an billed hereunder will be so design to bills rendered to customers und authority.	ny taxing authority on nated and added as a s	the amounts eparate item
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ELF.		· .	FILED
	Issued pursuant to Order of Mo.PSC P.S.C. NO. DATE OF ISSUE May 14, 1976	entered April 14, 197 DATE EFFECTIVE	6 in Case No5 17,730. 1, 1976
	ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE	an service Commission
	IA. ST. C.C. DATE OF ISSUE	DATE EFFECTIVE	
	Charles J. Dougherty	President S	t. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

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•	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 SECO	ND REVISED SHEET NO. 97.8(
	CANCELLING SCHEDULE NO 5 FIR	ST REVISED SHEET NO. 97.8(
<b>.</b>	APPLYING TO MISSOURI URBAN AND RURAL SERVICE	AREAS
h.		
	·	
	MISCELLANEOUS CHARGES	
•	A. <u>Reconnection Charges</u>	Monthly Charge
	Sheet No. 112, Par. B-3 (Annually Recurring	
	Sheet No. 154, Par. C-1 (Disconnection & Rec	connection) 5.00
	Sheet No. 158, Par. B-1 (Diversion of Servic	ce) 5.00
•		
	*B. Supplementary Service Minimum Monthly Charges	
	(Sheet No. 109, Par. C-3)	
	· ·	Primary General
		Service Service Rate Rate
	First 200 kW of contract demand @	\$3.15 \$3.75
	Next 800 kW of contract demand @	<b>2.75 3.</b> 35
	Over 1000 kW of contract demand @	2.35 2.95
	Fuel Rider (Rider A). Applicable to all	
		metered KOANGELLE
		stdown Period JUN 1 1976
	* C. Annually Recurring Service - Rate During Shu	
	Sheet No. 113, Par. 5)	BY 3 2 R.S. 97.8
	First 300 kWh per month	11,200 PUBLIC SERVICE COMMIS
	Next 300 kWh per month @	8.25¢ per kWh <sup>OF</sup> MISSOURI
	Over 600 kWh per month @	5.30¢ per kWh
	Minimum Monthly Charge	\$3.90 per month
·		1
	Fuel Rider (Rider A). Applicable to all	I metered kwh.
	Tox Adjustment Any Linense Frenchise	
	Tax Adjustment. Any license, franchise, gross similar charge or tax levied by any taxing auth-	receipts, occupation or or ority on the amounts billed
	hereunder will be so designated and added as a	separate item to bills
	rendered to customers under the jurisdiction of	the taxing authority.
•		A. 1673 1673
	*Indicates change.	
<b>N</b>	"Indicates change.	#1024
	P.S.C. MO. DATE OF HOUS DECEMber 29, 1975 DATE EFFE	CTIVE January 3, 1976
	ILL. C.C. DATE OF LUCY DATE STOR	CTIVE
	IA. ST. C.C. DATE OF ISSUE	CTIVE

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	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	FIRST REVISED SHEET NO. 97.8(M)
	CANCELLING SCHEDULE NO	ORIGINAL SHEET NO. 97.8(M)
<b>.</b>	APPLYING TO MISSOURI URBAN AND R	WRAL SERVICE AREAS RECEIVED
<b>e</b>	MISCELLANEOU A. Reconnection Charges	Entasourai Public Service Commission
	Sheet No. 31, Par. 4 (Temporary Sheet No. 112, Par. B-3 (Annual) Sheet No. 154, Par. C-1 (Discom Sheet No. 158, Par. B-1 (Diversi	y Recurring Service) \$5.00 mection & Reconnection) \$5.00 on of Service) \$5.00
I	*B. Supplementary Service Minimum Mon	thly Charges
•	(Sheet No. 109, Par. C-3)	Primary General Service Service <u>Rate</u> <u>Rate</u>
· · ·	First 200 kw of contract dem Next 800 kw of contract dem Over 1000 kw of contract dem	and @ 2.40 2.90 and @ 2.05 2.55
	<u>Fuel Rider (Rider A)</u> . Appli	cable to all metered k RANGELLED
	*C. Annually Recurring Service - Rate	During Shutdown Period JANUS 1976.
•	(Sheet No. 113, Par. 5)	BY 2 P.S. 97.8 (M) PUBLIC SERVICE COMMISSION
	First 300 kwhr per month Next 300 kwhr per month Over 600 kwhr per month	<ul> <li>@ 9.70¢ per kwhr<sup>2</sup> Missour</li> <li>@ 7.15¢ per kwhr</li> <li>@ 4.60¢ per kwhr</li> </ul>
<sup>с</sup> и	Minimum monthly charge	\$3.20 per month
<b>e</b> r	Fuel Rider (Rider A). Appli	cable to all metered kwhr.
•	similar charge or tax levied by a	nchise, gross receipts, occupation or my taxing auth <u>erity on the uncente</u> mated and added as a Eseparate inem to the jurisdiction of the taxing JUN 181974 # 17972
		Public Service Commission
	P.S.C. MO. DATE OF ISSUE JUNE 12, 1974	DATE EFFECTINE LINE CONDITION
-	ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE
	IA. ST. C. C. DATE OF ISSUE	DATE EFFECTIVE
	Charles J. Dougherty	President St. Louis, Missouri TITLE ADDRESS
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UNION E	LECTRIC	COMPANY
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# ELECTRIC SERVICE

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		r, B-1 (Divers				\$5.00
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(5	heet No. 109, H	Par. C-3)				
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					Rate	Rate
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		of contract de		ଜ ଜ	2.10 1.80	2.55 2.25
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## UNION ELECTRIC COMPANY ELECTRIC SERVICE

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CA APPLYING TO	NCELLING MO.P.S.C. SCHEDULE NO. <u>5</u> <u>17th Revi</u>	sedSHEET
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ERR	ECONOMIC RE-DEVELOPMENT RIDER	122.8
ERR	ECONOMIC RE-DEVELOPMENT RIDER	FILED
*Indica	tes Addition.	Missouri Publ Service Commis ER-2008-0318; YE-20

Missouri Public ISSUED BY	T. R. Voss	President & CEO	St. Louis, Missouri
Service Commission ET-2013-0546; JE-2013-0582	NAME OF OFFICER	TITLE	ADDRESS

# UNION ELECTRIC COMPANY ELECTRIC SERVICE

P. S. C. M	IO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5		
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ISSUED BY	T. R. Voss F	President & CEO	St. Louis, Missouri ADDRESS

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### UNION ELECTRIC COMPANY

ELECTRIC SERVICE

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EDR	ECONOMIC DEVELOPMENT RIDER		122.1	
Indicat	es Change.			

Cancelled June 4, 2007

C. W. Mueller NAME OF OFFICER ISSUED BY Chairman & CEO St. Louis, Missouri TITLE ADDRESS

P.S.C. Mo. DATE OF ISSUE February 10, 2003 DATE EFFECTIVE March 14, 2003

Missouri Public Service Commission

Service Commission

P. S. C. MO, LL. C. C. A. ST. C. G.SCHEDULE NO.       5       13th Revised       SHET NO.         CANCELLING SCHEDULE NO.       5       14th Revised       Service AREA         MISSOURI SERVICE AREA       Service Contents       REC0 DEC 19.         RIDERS       RIDERS       SHEET         NO.       NO.       SHEET         B       DISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS       SHEET         OWNED BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP       95         C       ADJUSTMENTS OF METER READINGS FOR METERING AT A       NO.         VOLITAGE NOT PROVIDED FOR IN RATE SCHEDULE       100         D       TEMPORARY SERVICE       103         F       ANNUALLY RECURRING SERVICE WITH EXTENDED PERIODS       06         G       CURTAILABLE FORE PROJECT       106         H       PROVIDING FOR CONNECTION BETWEEN UNITS OF A       110 (M)         I       SECONDARY SERVICE - OFF-PEAK DEMAND FROVISIONS       113         J       PROVIDING FOR SUPPLY OF SERVICE TO A CUSTOMER       114 (M)         I       SECONDARY SERVICE - OFF-PEAK DEMAND FROVISIONS       113         J       PROVIDING FOR SUPPLY OF SERVICE TO A CUSTOMER       114 (M)         L       VOLUNTARY CURTAILMENT RIDER       116         MO PUTION BASED CURTAILMENT RID	UNION EL	ECTRIC COMPANY ELECTRIC SERVICE	
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P.S.C. Mo. DAT	E OF ISSUE May 30, 2001	DATE EFFECTIVE	June 30, 2001
ISSUED BY	C. W. Mueller	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

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## UNION ELECTRIC COMPANY

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NAME OF OFFICER

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IA. ST. C.C. DATE OF ISSUE \_\_\_\_

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December 24, 1976

St. Louis, Missouri

ADDRESS

DATE EFFECTIVE. December 24, 1976

DATE EFFECTIVE

President

TITLE

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	Charles J. Dougherty Pr	<u>esident</u>	St. Lou	is, Missouri
-	NAME OF OFFICER	TITLE		ADDRESS

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ISSUED BY	J. W. McAfee President St. Louis,	
	NAME OF OFFICER TITLE AD	DRESS

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	J. W. McAfee President St. Louis,	Missouri
	NAME OF OFFICER TITLE A	DDRESS

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ELECTRIC SERVICE

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	UNION ELECTRIC COMPANY ELECTRIC SERVICE	
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	J. W. McAfee President St. Louis,	
	NAME OF OFFICER TITLE AD	DRESS

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MO.P.S.C. SCHEDULE NO 5

CANCELLING MO.P.S.C. SCHEDULE NO 5

Original

lst Revised

SHEET NO 98.1

SHEET NO 98.1

APPLYING TO

### MISSOURI SERVICE AREA

### \* <u>RIDER FAC</u>

### FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

(Applicable To Service Provided Prior To The Effective Date Of This Tariff)

#### APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 7(M), 8(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation, net of Off-System Sales Revenues (OSSR) (i.e., Actual Net Fuel Costs) and Net Base Fuel Costs (factor NBFC, as defined below), calculated and recovered as provided for herein.

For purposes of this FAC, the true-up year shall be from March 1 through the last day of February of the following year. The Accumulation Periods and Recovery Periods are as set forth in the following table:

Accumulation Period (AP)	Filing Date	Recovery Period (RP)
February through May	By August 1	October through September
June through September	By December 1	February through January
October through January	By April 1	June through May

Accumulation Period (AP) means the historical calendar months during which fuel and purchased power costs, including transportation, net of OSSR for all kWh of energy supplied to Missouri retail customers are determined.

Recovery Period (RP) means the billing months as set forth in the above table during which the difference between the Actual Net Fuel Costs during an Accumulation Period and NBFC are applied to and recovered through retail customer billings on a per kWh basis, as adjusted for service voltage level.

The Company will make a Fuel and Purchased Power Adjustment (FPA) filing by each Filing Date. The new FPA rates for which the filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FPA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format.

#### FPA DETERMINATION

Ninety five percent (95%) of the difference between Actual Net Fuel Costs and NBFC for all kWh of energy supplied to Missouri retail customers during the respective Accumulation Periods shall be reflected as an FPA<sub>c</sub> credit or debit, stated as a separate line item on the customer's bill and will be calculated according to the following formulas.

For the FPA filing made by each Filing Date, the  $FPA_c$  rate, applicable starting with the Recovery Period following the applicable Filing Date, to recover fuel and purchased power costs, including transportation, net of OSSR, to the extent they vary from Net Base Fuel Costs (NBFC), as defined below, during the recently-completed Accumulation Period is calculated as:

\* Indicates Reissue.

FILED Missouri Public Service Commission ER-2010-0036, YE-2010-0697

	Issued	pursuant	to the	Order	of	the	MoPSC	in	Case	No.	ER-2010-0036 June 21, 2010
	DATE OF ISSUE			, 201					E EFFEC		July 8, 2010
June 30, 2013											

Missouri Public ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
Service Commission	NAME OF OFFICER	TITLE	ADDRESS
ET-2013-0546; JE-2013-0582			

**ELECTRIC SERVICE** 

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO.

Original SHEET NO. 98.1

SHEET NO.

APPLYING TO

MISSOURI SERVICE AREA

### \* RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

#### APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 7(M), 8(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation, net of Off-System Sales Revenues (OSSR) (i.e., Actual Net Fuel Costs) and Net Base Fuel Costs (factor NBFC, as defined below), calculated and recovered as provided for herein.

For purposes of this FAC, the true-up year shall be from March 1 through the last day of February of the following year. The Accumulation Periods and Recovery Periods are as set forth in the following table:

Accumulation Period (AP)	Filing Date	Recovery Period (RP)
February through May	By August 1	October through September
June through September	By December 1	February through January
October through January	By April 1	June through May

Accumulation Period (AP) means the historical calendar months during which fuel and purchased power costs, including transportation, net of OSSR for all kWh of energy supplied to Missouri retail customers are determined.

Recovery Period (RP) means the billing months as set forth in the above table during which the difference between the Actual Net Fuel Costs during an Accumulation Period and NBFC are applied to and recovered through retail customer billings on a per kWh basis, as adjusted for service voltage level.

The Company will make a Fuel and Purchased Power Adjustment (FPA) filing by each Filing Date. The new FPA rates for which the filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FPA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format.

#### FPA DETERMINATION

Ninety five percent (95%) of the difference between Actual Net Fuel Costs and NBFC for all kWh of energy supplied to Missouri retail customers during the respective Accumulation Periods shall be reflected as an FPA<sub>c</sub> credit or debit, stated as a separate line item on the customer's bill and will be calculated according to the following formulas.

For the FPA filing made by each Filing Date, the FPAc rate, applicable starting with the Recovery Period following the applicable Filing Date, to recover fuel and purchased power costs, including transportation, net of

CANCELLEDOSSR, to the extent they vary from Net Base Fuel Costs (NBFC), as defined June 21, 2010below, during the recently-completed Accumulation Period is calculated as: Missouri Public FILED Service Commission Indicates Addition. Missouri Public

ER-2010-0036, YE-2010-0697 pursuant to the Order of the MoPSC in Case No. ER-2008-0318. ER-2008-0318; YE-2009-0561 DATE OF ISSUE January 30, 2009 DATE EFFECTIVE March 1, 2009

ISSUED BY	T. R. Voss	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

MO.P.	S.C. SCHEDULE NO 5		1st Revised	SHEET NO 98
CANCELLING MO.P.	S.C. SCHEDULE NO 5		Original	SHEET NO 98
	MISSOU	RI SERVICI	E AREA	
			<u>AC</u> STMENT CLAUSE (CONT'D The Effective Date Of T	
$FPA_{(RP)} = [$	[(CF+CPP-OSSR-T	S-S) - (NI	BFC x S <sub>AP</sub> )]x 95% + I -	+ R]/S <sub>RP</sub>
	n below, applica		the voltage level ad ing with the following	-
	$FPA_{C} = FPA_{(}$	<sub>RP)</sub> + FPA <sub>(R</sub>	$P-1)$ + $FPA_{(RP-2)}$	
where:				
	h the Recovery		justment rate applica llowing the applicabl	
und	_	ion during	mponent calculated to g the Accumulation Pe le Filing Date.	
	Recovery Perio culation, if an		mponent from prior FP	$PA_{RP}$
. ,	Recovery Period or to $FPA_{(RP-1)}$ ,		mponent from $\mathtt{FPA}_{\mathtt{RP}}$ cal	lculation
and ope Com	Off-System Sal rations, includ	es allocat ing transp	ort sales to all reta ted to Missouri retai portation, associated . These costs consis	l electric With the
a	) For fossil f	uel or hyd	droelectric plants:	
	Regulatory C commodity, a fuel additiv suppliers, r demurrage ch railcar depr costs associ transportati factor CF, h costs minus volatility i power, inclu of futures, including, w	ommission pplicable es, Btu ac ailroad tr arges, ra: eciation, ated with on, fuel h edging is realized on the Comp ding but n options an ithout lin	costs reflected in For (FERC) Account Number taxes, gas, alternate djustments assessed by ransportation, switch ilcar repair and insp railcar lease costs, other applicable mode hedging costs (for put defined as realized gains associated with pany's cost of fuel a not limited to, the Con d over-the-counter of mitation, futures con- collars, and swaps),	er 501: coal tive fuels, by coal ding and bection costs, similar des of losses of losses and mitigating and purchased company's use derivatives atracts, puts,

\* Indicates Reissue.

swaps), hedging costs FILED Missouri Public Service Commission ER-2010-0036, YE-2010-0697

	Issued pursuant	to the	Order	of	the	MoPSC	in	Case	No.	ER-2010-0036 June 21, 2010
CANCELLED June 30, 2013	DATE OF ISSUE	June 8						E EFFEC		July 8, 2010

Missouri Public ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
Service Commission	NAME OF OFFICER	TITLE	ADDRESS
ET-2013-0546; JE-2013-0582	NAME OF OFFICER	IIIEE	ADDRESS

/	APPLYING TO	M.	ISSOURI SERVICE AREA	
		FUEL AND PURCHAS	* <u>RIDER FAC</u> SED POWER ADJUSTMENT CLA	AUSE (CONT'D.)
	F	$PA_{(RP)} = [[(CF+CPP-OS)]]$	SSR-TS-S) - (NBFC x S <sub>AP</sub> )]	]x 95% + I + R]/S <sub>RP</sub>
	factors		e multiplied by the volta oplicable starting with	
		FPA <sub>C</sub> =	$= FPA_{(RP)} + FPA_{(RP-1)} + FPA_{(RP-1)}$	RP-2)
	where:			
	FPA <sub>C</sub>		hased Power Adjustment r very Period following th	rate applicable starting ne applicable Filing
	FPA <sub>RP</sub>	under/over col	Period rate component ca llection during the Accu o the applicable Filing	mulation Period that
	$\mathtt{FPA}_{(\mathtt{R})}$	P-1) = FPA Recovery H calculation, i	Period rate component fr if any.	com prior FPA <sub>RP</sub>
	$\mathtt{FPA}_{(\mathtt{R})}$	P-2) = FPA Recovery H prior to FPA <sub>(R)</sub>	Period rate component fr $_{P-1}$ , if any.	com $FPA_{RP}$ calculation
	CF	and Off-System operations, in	curred to support sales n Sales allocated to Mis ncluding transportation, erating plants. These c	associated with the
		a) For foss	sil fuel or hydroelectri	c plants:
CANCELL		Regulato commodit fuel add supplien demurrag railcar costs as transpon factor ( costs mi volatili power, i of futun includir calls, (	bry Commission (FERC) Ac ty, applicable taxes, ga ditives, Btu adjustments rs, railroad transportat ge charges, railcar repa depreciation, railcar 1 ssociated with other app rtation, fuel hedging co CF, hedging is defined a inus realized gains asso ity in the Company's cos including but not limite res, options and over-th ng, without limitation,	as, alternative fuels, assessed by coal tion, switching and tir and inspection costs, ease costs, similar blicable modes of osts (for purposes of as realized losses and ociated with mitigating at of fuel and purchased ed to, the Company's use ne-counter derivatives futures contracts, puts, and swaps), hedging costs
June 21, 20 Missouri Pu	blic			Missouri Public Service Commission
Service Comm	<mark>isston</mark> Indica	tes Addition.		ER-2008-0318; YE-2009-0561
LIX-2010-0030, TE-	DATE OF ISSUE	January 30, 20	of the MoPSC in Case No. 1 009 DATE EFFECTIVE	ER-2008-0318. March 1, 2009
ŀ	SSUED BY	T. R. Voss	President & CEO TITLE	St. Louis, Missouri ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO	5

CANCELLING MO.P.S.C. SCHEDULE NO 5

1st Revised SHEET NO 98.3

Original SHEET NO 98.3

	* RIDER FAC
FI	UEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)
(Applicabl	e To Service Provided Prior To The Effective Date Of This Tariff)
	adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, ash disposal revenues and expenses, and revenues and expenses resulting from fu and transportation portfolio optimization activities; and
	(ii) the following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, capacity reservation charges, fuel losses, hedging costs, and revenues and expenses resulting from fuel and transportation portfolio optimization activities;
	b) Costs in FERC Account Number 518 (Nuclear Fuel Expense).
CPP =	Costs of purchased power reflected in FERC Account Numbers 555, 565, and 575, excluding MISO administrative fees arisis under MISO Schedules 10, 16, 17, and 24, and excluding capacity charges for contracts with terms in excess of one (1) year, incurred to support sales to all Missouri retail customers and Off-System Sales allocated to Missouri retail electric operations. Also included in factor "CPP" are insurance premiums in FERC Account Number 924 for replacement power insurance (other than relating to the Tau Sauk Plant) to the extent those premiums are not reflected base rates. Changes in replacement power insurance premium (other than those relating to the Taum Sauk Plant) from the level reflected in base rates shall increase or decrease purchased power costs. Additionally, costs of purchased power will be reduced by expected replacement power insuran recoveries (other than those relating to the Taum Sauk Plan qualifying as assets under Generally Accepted Accounting Principles. Notwithstanding the foregoing, concurrently witthe date the "TS" factor is eliminated as provided for in this tariff, the premiums and recoveries relating to replacement power insurance coverage for the Taum Sauk Plan shall be included in this CPP Factor.
OSSR =	Revenues from Off-System Sales allocated to Missouri electr operations.
* Indicates R	Off-System Sales shall include all sales transactions (including MISO revenues in FERC Account Number 447), excluding Missouri retail sales and long-term full and partial requirements sales, that are associated with (1) AmerenUE Missouri jurisdictional generating units, (2) powe purchases made to serve Missouri retail load, and F(BEDany related transmission. Reissue. Missouri Public Service Commission
	ER-2010-0036, YE-2010- ant to the Order of the MoPSC in Case No. ER-2010-0036 June 21, 2010

Missouri Public ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
Service Commission ET-2013-0546; JE-2013-0582	NAME OF OFFICER	TITLE	ADDRESS

**ELECTRIC SERVICE** 

MISSOURI SERVICE AREA

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO.

Original SHEET NO. 98.3

SHEET NO.

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adjus costs price exper and t and
(ii) Numbe

\* RIDER FAC CHASED POWER ADJUSTMENT CLAUSE (CONT'D.) stments included in commodity and transportation s, broker commissions and fees associated with e hedges, oil costs, ash disposal revenues and nses, and revenues and expenses resulting from fuel transportation portfolio optimization activities; the following costs reflected in FERC Account er 547: natural gas generation costs related to commodity, oil, transportation, storage, capacity reservation charges, fuel losses, hedging costs, and revenues and expenses resulting from fuel and transportation portfolio optimization activities; Costs in FERC Account Number 518 (Nuclear Fuel b) Expense). CPP = Costs of purchased power reflected in FERC Account Numbers 555, 565, and 575, excluding MISO administrative fees arising under MISO Schedules 10, 16, 17, and 24, and excluding capacity charges for contracts with terms in excess of one (1) year, incurred to support sales to all Missouri retail customers and Off-System Sales allocated to Missouri retail electric operations. Also included in factor "CPP" are insurance premiums in FERC Account Number 924 for replacement power insurance (other than relating to the Taum Sauk Plant) to the extent those premiums are not reflected in base rates. Changes in replacement power insurance premiums (other than those relating to the Taum Sauk Plant) from the level reflected in base rates shall increase or decrease purchased power costs. Additionally, costs of purchased power will be reduced by expected replacement power insurance recoveries (other than those relating to the Taum Sauk Plant) qualifying as assets under Generally Accepted Accounting Principles. Notwithstanding the foregoing, concurrently with the date the "TS" factor is eliminated as provided for in this tariff, the premiums and recoveries relating to replacement power insurance coverage for the Taum Sauk Plant

OSSR = Revenues from Off-System Sales allocated to Missouri electric operations.

Off-System Sales shall include all sales transactions (including MISO revenues in FERC Account Number 447), excluding Missouri retail sales and long-term full and partial requirements sales, that are associated with (1) AmerenUE Missouri jurisdictional generating units, (2) power purchases made to serve Missouri retail load, and (3) any FILED Missouri Public related transmission. Service Commission ER-2008-0318; YE-2009-0561

Missouri Public Service Commission Indicates Addition.

CANCELLED

June 21, 2010

ER-2010-0036, YE-2010 pursuant to the Order of the MoPSC in Case No. ER-2008-0318. DATE OF ISSUE January 30, 2009 DATE EFFECTIVE March 1, 2009

shall be included in this CPP Factor.

ISSUED BY	T. R. Voss	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO	5	lst Revised	SHEET NO 98.4

CANCELLING MO.P.S.C. SCHEDULE NO 5

MISSOURI SERVICE AREA

Original

SHEET NO 98.4

APPLYING TO

### \* RIDER FAC

#### FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

(Applicable To Service Provided Prior To The Effective Date Of This Tariff)

- TS = The Accumulation Period value of Taum Sauk. This factor will be used to reduce actual fuel costs to reflect the value of Taum Sauk, and will be credited in FPA filings (of which there are three each year as shown in the table above), until the next rate case or, if sooner, until Taum Sauk is placed back in service. This value is \$22.7 million annual for each true-up year as determined in the rate proceeding in which this FAC was established, one third of which (i.e., \$7.56 million) will be applied to each Accumulation Period.
- S = The Accumulation Period value of Blackbox Settlement Amount of \$3 million annually, which shall expire on September 1, 2010. One third of the annual value (\$1 million) shall be applied to each Accumulation Period. For the Accumulation Period during which the factor expires, the factor shall be prorated according to the number of days during which it was effective during that Accumulation Period.
- I = Interest applicable to (i) the difference between Actual Net Fuel Costs (adjusted for Taum Sauk and factor "S") and NBFC for all kWh of energy supplied to Missouri retail customers during an Accumulation Period until those costs have been recovered; (ii) refunds due to prudence reviews (a portion of factor R, below); and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the annual true-up filings provided for herein (a portion of factor R, below). Interest shall be calculated monthly at a rate equal to the weighted average interest rate paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.
- R = Under/over recovery (if any) from currently active and prior Recovery Periods as determined for the annual FAC true-up adjustments, and modifications due to adjustments ordered by the Commission (other than the adjustment for Taum Sauk as already reflected in the TS factor), as a result of required prudence reviews or other disallowances and reconciliations, with interest as defined in item I.
- $S_{AP}$  = Supplied kWh during the Accumulation Period that ended prior to the applicable Filing Date, at the generation level.
- $S_{RP}$  = Applicable Recovery Period estimated kWh, at the generation level, subject to the FPA<sub>RP</sub> to be billed.

									FI	LED	
	* Indica	ates Reis	ssue.						Missou	uri Public	
									Service C	Commission	
									ER-2010-0036	3, YE-2010-06	697
	Issued	pursuant	to the	Order of	the 1	MoPSC	in Case	No.	ER-2010-0036 June 21	1 2010	
CANCELLED June 30, 2013	DATE OF ISSUE		June 8	, 2010			DATE EFFEC		July 8,	2010	
Missouri Public Service Commission	ISSUED BY	Warner I	. Baxt	er	Pre	esiden	nt & CEO	)	St. Louis	s, Missour	i
ET-2013-0546: JE-2013-		NAME OF	OFFICER			TITI	LE		А	DDRESS	

MO.P.S.C. S	SCHEDULE	NO.	5
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CANCELLING MO.P.S.C. SCHEDULE NO.

Original SHEET NO. 98.4

SHEET NO.

		MISSOURI SERVICE AREA
		* <u>RIDER FAC</u> FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)
	TS	= The Accumulation Period value of Taum Sauk. This factor will be used to reduce actual fuel costs to reflect the value of Taum Sauk, and will be credited in FPA filings (of which there are three each year as shown in the table above), until the next rate case or, if sooner, until Taum Sauk is placed back in service. This value is \$22.7 million annual for each true-up year as determined in the rate proceeding in which this FAC was established, one third of which (i.e., \$7.56 million) will be applied to each Accumulation Period.
	S	The Accumulation Period value of Blackbox Settlement Amount of \$3 million annually, which shall expire on September 1, 2010. One third of the annual value (\$1 million) shall be applied to each Accumulation Period. For the Accumulation Period during which the factor expires, the factor shall be prorated according to the number of days during which it was effective during that Accumulation Period.
	I	Interest applicable to (i) the difference between Actual Net Fuel Costs (adjusted for Taum Sauk and factor "S") and NBFC for all kWh of energy supplied to Missouri retail customers during an Accumulation Period until those costs have been recovered; (ii) refunds due to prudence reviews (a portion of factor R, below); and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the annual true-up filings provided for herein (a portion of factor R, below). Interest shall be calculated monthly at a rate equal to the weighted average interest rate paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.
	R	Under/over recovery (if any) from currently active and prior Recovery Periods as determined for the annual FAC true-up adjustments, and modifications due to adjustments ordered by the Commission (other than the adjustment for Taum Sauk as already reflected in the TS factor), as a result of required prudence reviews or other disallowances and reconciliations, with interest as defined in item I.
	S <sub>AP</sub>	Supplied kWh during the Accumulation Period that ended prior to the applicable Filing Date, at the generation level.
	S <sub>RP</sub>	= Applicable Recovery Period estimated kWh, at the generation level, subject to the $\text{FPA}_{RP}$ to be billed.
Service Comn ER-2010-0036, YE	010 blić Indicate ission -2010-99927d pu:	ER-2008-0318; YE-2009-0561 csuant to the Order of the MoPSC in Case No. ER-2008-0318.
	DATE OF ISSUE	January 30, 2009 DATE EFFECTIVE March 1, 2009

ISSUED BY	T. R. Voss	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO 5

CANCELLING MO.P.S.C. SCHEDULE NO 5

Original

1st Revised

SHEET NO 98.5

SHEET NO 98.5

APPLYING TO

### MISSOURI SERVICE AREA

### \* RIDER FAC

### FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

#### (Applicable To Service Provided Prior To The Effective Date Of This Tariff)

NBFC = Net Base Fuel Costs are the net costs determined by the Commission's order as the normalized test year value (and reflecting an adjustment for Taum Sauk, consistent with the term TS) for the sum of allowable fuel costs (consistent with the term CF), plus cost of purchased power (consistent with the term CPP), less revenues from off-system sales (consistent with the term OSSR), less an adjustment (consistent with the term "S"), expressed in cents per kWh, at the generation level, as included in the Company's retail rates. The NBFC rate applicable to June through September calendar months ("Summer NBFC Rate") is 1.001 cents per kWh. The NBFC rate applicable to October through May calendar months ("Winter NBFC Rate") is 0.690 cents per kWh.

To determine the FPA rates applicable to the individual Service Classifications, the  $\mbox{FPA}_{c}$  rate determined in accordance with the foregoing will be multiplied by the following voltage level adjustment factors:

Secondary Voltage Service	1.0888
Primary Voltage Service	1.0492
Large Transmission Voltage Service	1.0147

The FPA rates applicable to the individual Service Classifications shall be rounded to the nearest 0.001 cents, to be charged on a cents/kWh basis for each applicable kWh billed.

#### TRUE-UP OF FAC

After the completion of each true-up year, the Company will make a true-up filing by May 1 of each year (starting by May 1, 2010) with the Commission. Such filings shall be made by May 1 of every subsequent year until all fuel and purchased power costs accumulated during the effective period of the FAC have been recovered and trued-up. Any true-up adjustments or refunds shall be reflected in item R above, and shall include interest calculated as provided for in item I above.

The true-up adjustment shall be the difference between the revenues billed and the revenues authorized for collection during the true-up year.

#### GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this Fuel and Purchased Power Adjustment Clause, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Missouri Public Service Commission order implementing or continuing this Fuel and

\*Indicates Reissue.

FILED Missouri Public Service Commission ER-2010-0036, YE-2010-0697

	Issued	pursuant	to	the	Order	of	the	MoPSC	in	Case	No.	ER-2010-0036 June 21, 2010	
CANCELLED	DATE OF ISSUE		Jun		, 2010					E EFFEC			
June 30, 2013	-										-		Ĩ

Missouri Public ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
Service Commission	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C.	SCHEDULE NO.	5
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CANCELLING MO.P.S.C. SCHEDULE NO.

APPLYING TO

#### MISSOURI SERVICE AREA

SHEET NO.

Original SHEET NO. 98.5

*	RIDER	FAC	
	VIDEV	FAC	

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

NBFC = Net Base Fuel Costs are the net costs determined by the Commission's order as the normalized test year value (and reflecting an adjustment for Taum Sauk, consistent with the term TS) for the sum of allowable fuel costs (consistent with the term CF), plus cost of purchased power (consistent with the term CPP), less revenues from off-system sales (consistent with the term OSSR), less an adjustment (consistent with the term "S"), expressed in cents per kWh, at the generation level, as included in the Company's retail rates. The NBFC rate applicable to June through September calendar months ("Summer NBFC Rate") is 1.001 cents per kWh. The NBFC rate applicable to October through May calendar months ("Winter NBFC Rate") is 0.690 cents per kWh.

To determine the FPA rates applicable to the individual Service Classifications, the  $FPA_c$  rate determined in accordance with the foregoing will be multiplied by the following voltage level adjustment factors:

Secondary Voltage Service	1.0888
Primary Voltage Service	1.0492
Large Transmission Voltage Service	1.0147

The FPA rates applicable to the individual Service Classifications shall be rounded to the nearest 0.001 cents, to be charged on a cents/kWh basis for each applicable kWh billed.

#### TRUE-UP OF FAC

After the completion of each true-up year, the Company will make a true-up filing by May 1 of each year (starting by May 1, 2010) with the Commission. Such filings shall be made by May 1 of every subsequent year until all fuel and purchased power costs accumulated during the effective period of the FAC have been recovered and trued-up. Any true-up adjustments or refunds shall be reflected in item R above, and shall include interest calculated as provided for in item I above.

The true-up adjustment shall be the difference between the revenues billed and the revenues authorized for collection during the true-up year.

#### GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this Fuel and Purchased Power Adjustment Clause, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new CANCELLEDrates to be no later than four years after the effective date of a Missouri June 21, 2010 Public Service Commission order implementing or continuing this Fuel and Missouri Public **Missouri Public** Service Commission

Service Commission

ER-2010-0036, YE-2010-0697 pursuant to the Order of the MOPSC in Case No. ER-2008-0318; YE-2009-0561 DATE OF ISSUE January 30, 2009 DATE EFFECTIVE March 1, 2009

ISSUED BY	T. R. Voss	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO 5

CANCELLING MO.P.S.C. SCHEDULE NO 5

\_\_\_\_ Original

lst Revised

SHEET NO 98.6

SHEET NO 98.6

APPLYING TO

MISSOURI SERVICE AREA

#### \* RIDER FAC

### FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

#### (Applicable To Service Provided Prior To The Effective Date Of This Tariff)

Purchased Power Adjustment Clause. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this Fuel and Purchased Power Adjustment Clause, or any period for which charges hereunder must be fully refunded. In the event a court determines that this Fuel and Purchased Power Adjustment Clause is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this Fuel and Purchased Power Adjustment Clause to file such a rate case.

Prudence reviews of the costs subject to this Fuel and Purchased Power Adjustment Clause shall occur no less frequently than every eighteen months, and any such costs which are determined by the Missouri Public Service Commission to have been imprudently incurred shall be returned to customers with interest at a rate equal to the weighted average interest rate paid on the Company's short-term debt.

		es Reissue.		FILED Missouri Public Service Commission ER-2010-0036, YE-2010-0697
	Issued	pursuant to the Order of	the MoPSC in Case No.	ER-2010-0036
CANCELLED June 30, 2013	DATE OF ISSUE	June 8, 2010	DATE EFFECTIVE	July 8, 2010
Missouri Public Service Commission		Warner L. Baxter NAME OF OFFICER	President & CEO TITLE	St. Louis, Missouri ADDRESS
ET-2013-0546; JE-2013-0	1582			

APPLYING TO

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO.

Original SHEET NO. 98.6 SHEET NO.

MISSOURI SERVICE AREA \* RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

Purchased Power Adjustment Clause. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this Fuel and Purchased Power Adjustment Clause, or any period for which charges hereunder must be fully refunded. In the event a court determines that this Fuel and Purchased Power Adjustment Clause is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this Fuel and Purchased Power Adjustment Clause to file such a rate case.

Prudence reviews of the costs subject to this Fuel and Purchased Power Adjustment Clause shall occur no less frequently than every eighteen months, and any such costs which are determined by the Missouri Public Service Commission to have been imprudently incurred shall be returned to customers with interest at a rate equal to the weighted average interest rate paid on the Company's short-term debt.

CANCELLED	
June 21, 2010	FILED
Missouri Publigndicates Addition.	Missouri Public
Service Commission	Service Commission
ER-2010-0036, YE-2010-0697d pursuant to the Order of the MoPSC in Case No. ER-2008-0318.	ER-2008-0318; YE-2009-0561
DATE OF ISSUE January 30, 2009 DATE EFFECTIVE March	1, 2009

ISSUED BY	T. R. Voss	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

14.3 Large Transmission

MO.P.S.C. SCHEDULE NO. 5 4th Revised SHEET NO. 98.7 CANCELLING MO.P.S.C. SCHEDULE NO. 5 3rd Revised SHEET NO. 98.7 APPLYING TO MISSOURI SERVICE AREA RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.) \*(Applicable through the billing months of September 2010) \*\*Calculation of Current FPA<sub>c</sub> Rate: Accumulation Period Ending: Jan. 31, 2010 \$137,483,785 1. Total Energy Cost (CF+CPP-OSSR-TS-S) 2. Base Energy Cost 89,976,721 2.1 NBFC \$0.00690 (\$/kWh) х 2.2 Accumulation Period Sales kWh  $(S_{AP})$ 13,040,104,426 3. First Subtotal (1.-2.) \$47,507,064 4. Customer Responsibility 95% х Second Subtotal \$45,131,711 5. 6. Adjustment for Under / Over recovery for \$171,177 ± Prior Periods Plus Interest (I + R) 7. Third Subtotal \$45,302,888 8. Estimated Recovery Period Sales kWh  $(S_{RP})$ 39,749,995,000 ÷ 9.  $FPA_{RP}$ \$ 0.00114 \$ 0.00046 10.  $FPA_{RP-1}$ + \$(0.00033) 11.  $FPA_{RP-2}$ + 12. FPA<sub>c</sub> (without Voltage Level Adjustment) \$ 0.00127 13. Voltage Level Adjustment Factor 13.1 Secondary 1.0888 х 13.2 Primary 1.0492 х 13.3 Large Transmission 1.0147 х 14. FPA<sub>c</sub> (with voltage level adjustment) 14.1 Secondary \$ 0.00138 14.2 Primary \$ 0.00133

\$ 0.00129

				FILED
	* Indica	ates Addition.		Missouri Public
	** Indica	ates Reissue.		Service Commission
				ER-2010-0036, YE-2010-0697
	Issued	pursuant to the Order of	the MoPSC in Case No.	ER-2010-0036
	DATE OF ISSUE	June 8, 2010	DATE EFFECTIVE	July 8, 2010
June 30, 2013 Missouri Public	ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
Service Commission ET-2013-0546; JE-2013-0		NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5

3rd Revised SHEET NO. 98.7

CANCELLING MO.P.S.C. SCHEDULE NO. 5	2nd Revised	SHEET NO. 98.7
APPLYING TO MISSOURI SERVIC	E AREA	
RIDER FA		D.)
* <u>Calculation of Current FPA<sub>c</sub> Rate:</u>		
Accumulation Period Ending:		Jan. 31, 2010
1. Total Energy Cost (CF+CPP-OSSR-TS	-S)	\$137,483,785
2. Base Energy Cost	-	89,976,721
2.1 NBFC (\$/kWh)	х	\$0.00690
2.2 Accumulation Period Sales kW	h (S <sub>AP</sub> )	13,040,104,426
3. First Subtotal (12.)		\$47,507,064
4. Customer Responsibility	х	95%
5. Second Subtotal		\$45,131,711
6. Adjustment for Under / Over recover Prior Periods Plus Interest (I + 1	-	\$171,177
7. Third Subtotal		\$45,302,888
8. Estimated Recovery Period Sales k	Wh $(S_{RP})$ ÷	39,749,995,000
9. $FPA_{RP}$		\$ 0.00114
10. FPA <sub>RP-1</sub>	+	\$ 0.00046
11. $FPA_{RP-2}$	+	\$(0.00033)
12. FPA $_{ m c}$ (without Voltage Level Adjust	tment)	\$ 0.00127
13. Voltage Level Adjustment Factor		
13.1 Secondary	х	1.0888
13.2 Primary	х	1.0492
13.3 Large Transmission	х	1.0147
14. FPA <sub>c</sub> (with voltage level adjustment	nt)	
14.1 Secondary		\$ 0.00138
14.2 Primary		\$ 0.00133
14.3 Large Transmission		\$ 0.00129
		FILED
CANCELLED June 21, 2010		issouri Public
Missouri Puplic Indicates Change.		ice Commission 0264; YE-2010-0577
Service Commission	ER-2010-	020 <del>4</del> , 12-2010-00/7
ER-2010-0036, YE-2010-0697		05 0010
DATE OF ISSUE <u>March 25, 2010</u> DA	ATE EFFECTIVE May	<u>7 25, 2010</u>

APPLYING TO

**ELECTRIC SERVICE** 

MO.P.S.C. SCHEDULE NO. 5 2nd Revised SHEET NO. 98.7 CANCELLING MO.P.S.C. SCHEDULE NO. 5 1st Revised SHEET NO. 98.7 MISSOURI SERVICE AREA <u>RIDER FAC</u> FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

\* Calculation of Current FPA<sub>C</sub> Rate: Accumulation Period Ending: Sept. 30, 2009 1. Total Energy Cost (CF+CPP-OSSR-TS-S) \$152,992,169 2. Base Energy Cost 133,185,194 \_ 2.1 NBFC (\$/kWh) \$0.01001 х 2.2 Accumulation Period Sales kWh  $(S_{AP})$ 13,305,214,156 First Subtotal (1.-2.) \$19,806,975 3. 4. Customer Responsibility 95% х 5. Second Subtotal \$18,816,626 6. Adjustment for Under / Over recovery for ± \$136,961 Prior Periods Plus Interest (I + R) 7. Third Subtotal \$18,953,587 8. Estimated Recovery Period Sales kWh  $(S_{RP})$ 40,800,048,000 ÷ 9.  $FPA_{RP}$ \$ 0.00046 10.  $FPA_{RP-1}$ \$(0.00033) + 11.  $FPA_{RP-2}$ \$ 0.00000 + 12. FPA<sub>c</sub> (without Voltage Level Adjustment) \$ 0.00013 13. Voltage Level Adjustment Factor 13.1 Secondary 1.0888 х 13.2 Primary 1.0492 х 1.0147 13.3 Large Transmission x 14. FPA<sub>c</sub> (with voltage level adjustment) 14.1 Secondary \$ 0.00014 \$ 0.00014 14.2 Primary 14.3 Large Transmission \$ 0.00013

CANCELLED May 25, 2010 Missouri Public Service Commission ER-2010-0264; YE-2010-0577 \* Indicates Change.

FILED Missouri Public Service Commission ER-2010-0165; YE-2010-0356

DATE OF ISSUE	Nove	ember 25,	2009	DATE EFFECTIVE	Januar	y 27,	2010
	Warner I	Davtor		Dragidant ( CEO	C+ 1		Miggouri

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

	MO.P.S.C. SCHEDULE NO. 5		SHEET NO. 98.
С	ANCELLING MO.P.S.C. SCHEDULE NO. 5	Original	SHEET NO98.7
PLYING TO	MISSOURI SERVICE ARE	A	
	RIDER FAC FUEL AND PURCHASED POWER ADJUSTMEN	T CLAUSE (CONT'	D.)
* <u>Calcul</u>	ation of Current FPA <sub>c</sub> Rate:		
Accu	mulation Period Ending:		May 31, 2009
1.	Total Energy Cost (CF+CPP-OSSR-TS-S)		\$43,875,102
2.	Base Energy Cost	_	57,146,229
	2.1 NBFC (\$/kWh)	x	\$0.0069
	2.2 Accumulation Period Sales kWh $(S_{AP})$	, )	8,282,062,155
3.	First Subtotal (12.)		\$(13,271,127)
4.	Customer Responsibility	x	95%
5.	Second Subtotal		\$(12,607,571)
б.	Adjustment for Under / Over recovery for Periods Plus Interest (I + R)	or ±	\$(41,393)
7.	Third Subtotal		\$(12,648,964)
8.	Estimated Recovery Period Sales kWh (S	<sub>RP</sub> ) ÷	38,165,464,965
9.	FPA <sub>RP</sub>		\$(0.00033)
10.	FPA <sub>RP-1</sub>	+	\$ 0.00000
11.	FPA <sub>RP-2</sub>	+	\$ 0.00000
12.	FPA <sub>c</sub> (without Voltage Level Adjustment)	)	\$(0.00033)
13.	Voltage Level Adjustment Factor		
	13.1 Secondary	x	1.0888
	13.2 Primary	x	1.0492
	13.3 Large Transmission	x	1.0147
14.	$FPA_c$ (with voltage level adjustment)		
	14.1 Secondary		\$(0.00036)
	14.2 Primary		\$(0.00035)
	14.3 Large Transmission		\$(0.00033)
			Ç(0.00000)
			FILED
* India	cates Change.	Sei	Missouri Public rvice Commission 0-0044; YE-2010-006
TE OF ISSUE	E July 31, 2009 DATE EFFE	CTIVE Septer	mber 24, 2009

CANCELLED DATE OF ISSUE	July 31, 2009	DATE EFFECTIVE	September 24, 2009
January 27, 2010 Missouri Public ISSUED BY Service Commission	Warner L. Baxter	President & CEO TITLE	St. Louis, Missouri ADDRESS
ER-2010-0165; YE-2010-0356			

NAME OF OFFICER

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO	Original	SHEET NO. 98.7
C/	ANCELLING MO.P.S.C. SCHEDULE NO		SHEET NO.
APPLYING TO	MISSOURI SERVICE AREA		
	* <u>RIDER FAC</u> FUEL AND PURCHASED POWER ADJUSTMENT	CLAUSE (CONT'D.)	
Calcula	ation of Current FPA <sub>c</sub> Rate:		
Accu	mulation Period Ending:		mm/dd/yy
1.	Total Energy Cost (CF+CPP-OSSR-TS-S)		\$0
2.	Base Energy Cost	-	
	2.1 NBFC (\$/kWh)	x	\$0.0000
	2.2 Accumulation Period Sales kWh $(S_{AP})$		0
3.	First Subtotal (12.)		\$0
4.	Customer Responsibility	x	95%
5.	Second Subtotal		\$0
6.	Adjustment for Under / Over recovery for	· ±	\$0
	Prior Periods Plus Interest (I + R)		
7.	Third Subtotal		\$0
8.	Estimated Recovery Period Sales kWh $(\mathbf{S}_{\text{RP}})$	÷	О
9.	FPA <sub>RP</sub>		\$0.0000
10.	FPA <sub>RP-1</sub>	+	\$0.0000
11.	FPA <sub>RP-2</sub>	+	\$0.0000
12.	$\mathtt{FPA}_\mathtt{C}$ (without Voltage Level Adjustment)		\$0.0000
13.	Voltage Level Adjustment Factor		
	13.1 Secondary	x	1.0888
	13.2 Primary	x	1.0492
	13.3 Large Transmission	x	1.0147
14.	$\mathtt{FPA}_\mathtt{C}$ (with voltage level adjustment)		
	14.1 Secondary		\$0.0000
	14.2 Primary		\$0.0000
	14.3 Large Transmission		\$0.0000
	ANCELLED		
	ember 24, 2009		
	ssouri Public ce Commission		
ER-2010-0	044: YE-2010-0065		FILED
* Indic	ates Addition.		Missouri Public
Т е ст. с	pursuant to the Order of the MoPSC in Case N		Service Commissi R-2008-0318 <sup>,</sup> YF-200
LSSUED	January 30, 2009 DATE EFFECTI	VE March 1	, 2009
	T. R. Voss President & CEO		

TITLE

ADDRESS

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO. 5

Original

1st Revised

APPLYING TO

MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

\*\*(Applicable To Billed Revenues For Service Provided Between June 21, 2010 And The Day Before The Effective Date Of This Tariff)

### APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 7(M), 8(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation, net of Off-System Sales Revenues (OSSR) (i.e., Actual Net Fuel Costs) and Net Base Fuel Costs (factor NBFC, as defined below), calculated and recovered as provided for herein.

The Accumulation Periods and Recovery Periods are as set forth in the following table:

Accumulation Period (AP)	Filing Date	Recovery Period (RP)
February through May	By August 1	October through September
June through September	By December 1	February through January
October through January	By April 1	June through May

Accumulation Period (AP) means the historical calendar months during which fuel and purchased power costs, including transportation, net of OSSR for all kWh of energy supplied to Missouri retail customers are determined.

Recovery Period (RP) means the billing months as set forth in the above table during which the difference between the Actual Net Fuel Costs during an Accumulation Period and NBFC are applied to and recovered through retail customer billings on a per kWh basis, as adjusted for service voltage level.

The Company will make a Fuel and Purchased Power Adjustment (FPA) filing by each Filing Date. The new FPA rates for which the filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FPA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format with all formulas intact.

#### FPA DETERMINATION

Ninety five percent (95%) of the difference between Actual Net Fuel Costs and NBFC for all kWh of energy supplied to Missouri retail customers during the respective Accumulation Periods shall be reflected as an  $FPA_c$  credit or debit, stated as a separate line item on the customer's bill and will be calculated according to the following formulas.

For the FPA filing made by each Filing Date, the FPA<sub>c</sub> rate, applicable starting with the Recovery Period following the applicable Filing Date, to recover fuel and purchased power costs, including transportation, net of OSSR, to the extent they vary from Net Base Fuel Costs (NBFC), as defined below, during the recently-completed Accumulation Period is calculated Files:

\*\*Indicates Change.

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Issued	pursuant to the Order of	the Mo.P.S.C in Case No.	ER-2011-0028. July 31, 2011
CANCELLED DATE OF ISSUE	July 18, 2011	DATE EFFECTIVE	<del>August 17, 2011</del>
June 30, 2013			
Missouri Public Service Commission	Warner L. Baxter	President & CEO	<u>St. Louis, Missouri</u>
-2013-0546: JE-2013-0582	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

Original

MO.P.S.C. SCHEDULE NO 5

CANCELLING MO.P.S.C. SCHEDULE NO

SHEET NO 98.8

SHEET NO

APPLYING TO

MISSOURI SERVICE AREA

#### RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter

#### APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 7(M), 8(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation, net of Off-System Sales Revenues (OSSR) (i.e., Actual Net Fuel Costs) and Net Base Fuel Costs (factor NBFC, as defined below), calculated and recovered as provided for herein.

The Accumulation Periods and Recovery Periods are as set forth in the following table:

Accumulation Period (AP)	Filing Date	Recovery Period (RP)
February through May	By August 1	October through September
June through September	By December 1	February through January
October through January	By April 1	June through May

Accumulation Period (AP) means the historical calendar months during which fuel and purchased power costs, including transportation, net of OSSR for all kWh of energy supplied to Missouri retail customers are determined.

Recovery Period (RP) means the billing months as set forth in the above table during which the difference between the Actual Net Fuel Costs during an Accumulation Period and NBFC are applied to and recovered through retail customer billings on a per kWh basis, as adjusted for service voltage level.

The Company will make a Fuel and Purchased Power Adjustment (FPA) filing by each Filing Date. The new FPA rates for which the filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FPA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format with all formulas intact.

#### FPA DETERMINATION

Ninety five percent (95%) of the difference between Actual Net Fuel Costs and NBFC for all kWh of energy supplied to Missouri retail customers during the respective Accumulation Periods shall be reflected as an  $FPA_c$  credit or debit, stated as a separate line item on the customer's bill and will be calculated according to the following formulas.

CANCELLED<br/>July 31, 2011<br/>Missouri Public<br/>Service CommissionFor the FPA filing made by each Filing Date, the FPAc rate, applicable<br/>starting with the Recovery Period following the applicable Filing Date, to<br/>recover fuel and purchased power costs, including transportation, net of<br/>OSSR, to the extent they vary from Net Base Fuel Costs (NBFC), as defined<br/>below, during the recently-completed Accumulation Period is calculated as:<br/>FILEDER-2011-0028; YE-2012-0021FILED

FILED Missouri Public Service Commission ER-2010-0036, YE-2010-0697

Issued	pursuant	to	the	Order	of	the	MoPSC	in	Case	No.	ER-2010-0036 June 21, 2010
DATE OF ISSUE		Jur	ne 8	, 2010	)				EFFEC		July 8, 2010

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
_	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO. 5 1st Revised SHEET NO. 98.9 SHEET NO. 98.9 Original CANCELLING MO.P.S.C. SCHEDULE NO. 5 APPLYING TO MISSOURI SERVICE AREA RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D) \*\*(Applicable To Billed Revenues For Service Provided Between June 21, 2010 And The Day Before The Effective Date Of This Tariff)  $FPA_{(RP)} = [[(CF+CPP-OSSR-TS-S-W) - (NBFC \times S_{AP})] \times 95\% + I + R - N]/S_{RP}$ The FPA rate, which will be multiplied by the voltage level adjustment factors set forth below, applicable starting with the following Recovery Period is calculated as:  $FPA_{C} = FPA_{(RP)} + FPA_{(RP-1)} + FPA_{(RP-2)}$ where: FPA = Fuel and Purchased Power Adjustment rate applicable starting with the Recovery Period following the applicable Filing Date.  $FPA_{RP}$ = FPA Recovery Period rate component calculated to recover under/over collection during the Accumulation Period that ended prior to the applicable Filing Date. FPA(RP-1) = FPA Recovery Period rate component from prior FPARP calculation, if any. FPA(RP-2) = FPA Recovery Period rate component from FPARP calculation prior to  $FPA_{(RP-1)}$ , if any. CF = Fuel costs incurred to support sales to all retail customers and Off-System Sales allocated to Missouri retail electric operations, including transportation, associated with the Company's generating plants. These costs consist of the following: a) For fossil fuel or hydroelectric plants: (i) the following costs reflected in Federal Energy Regulatory Commission (FERC) Account Number 501: coal commodity, applicable taxes, gas, alternative fuels, fuel additives, Btu adjustments assessed by coal suppliers, quality adjustments related to the sulfur content of coal assessed by coal suppliers, costs and revenues for  $SO_2$  and  $NO_x$  emission allowances, railroad transportation, switching and demurrage charges, railcar repair and inspection costs, railcar depreciation, railcar lease costs, similar costs associated with other applicable modes of transportation, fuel hedging costs (for purposes of factor CF, hedging is defined as realized losses and costs minus realized gains associated with mitigating volatility in the Company's cost of fuel and purchased power, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps), hedging costs associated with SO2 and fuel oil Filed **Missouri Public** \*\* Indicates Change. Service Commission 2011-0028: YE-2012-0021

Issued pursuant to the Order of the Mo.P.S.C in Case No. ER-2011-0028. July 31, 2011 CANCELLED DATE OF ISSUE July 18, 2011 DATE EFFECTIVE August 17, 2011

Missouri Public ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
Service Commission	NAME OF OFFICER	TITLE	ADDRESS
ET-2013-0546; JE-2013-0582	NAME OF OFFICER	IIIEE	ADDRE35

MO.P.S.C. SCHEDULE NO 5

CANCELLING MO.P.S.C. SCHEDULE NO

ER-2011-0028;

SHEET NO 98.9

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Original

	APPLYING TO	MISSOURI SERVICE AREA
	Applical	<u>RIDER FAC</u> <u>FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)</u> Dle To Service Provided On The Effective Date Of This Tariff And Thereafter
	FPA	$_{RP}$ = [[(CF+CPP-OSSR-TS-S-W) - (NBFC x $S_{AP}$ )]x 95% + I + R - N]/ $S_{RP}$
	factors	rate, which will be multiplied by the voltage level adjustment set forth below, applicable starting with the following Recovery is calculated as:
		$FPA_{C} = FPA_{(RP)} + FPA_{(RP-1)} + FPA_{(RP-2)}$
	where:	
	FPA <sub>C</sub>	= Fuel and Purchased Power Adjustment rate applicable starting with the Recovery Period following the applicable Filing Date.
	FPA	FPA Recovery Period rate component calculated to recover under/over collection during the Accumulation Period that ended prior to the applicable Filing Date.
	FPA,	RP-1) = FPA Recovery Period rate component from prior FPA <sub>RP</sub> calculation, if any.
	FPA,	$_{RP-2)}$ = FPA Recovery Period rate component from FPA <sub>RP</sub> calculation prior to FPA <sub>(RP-1)</sub> , if any.
	CF	Fuel costs incurred to support sales to all retail customers and Off-System Sales allocated to Missouri retail electric operations, including transportation, associated with the Company's generating plants. These costs consist of the following:
		a) For fossil fuel or hydroelectric plants:
CANCELLED July 31, 2011 Missouri Public Service Commissio 2011-0028; YE-2012		(i) the following costs reflected in Federal Energy Regulatory Commission (FERC) Account Number 501: coal commodity, applicable taxes, gas, alternative fuels, fuel additives, Btu adjustments assessed by coal suppliers, quality adjustments related to the sulfur content of coal assessed by coal suppliers, costs and revenues for SO <sub>2</sub> and NO <sub>x</sub> emission allowances, railroad transportation, switching and demurrage charges, railcar repair and inspection costs, railcar depreciation, railcar lease costs, similar costs associated with other applicable modes of transportation, fuel hedging costs (for purposes of factor CF, hedging is defined as realized losses and costs minus realized gains associated with mitigating volatility in the Company's cost of fuel and purchased power, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps) hedging costs missociated with SO2 and fuel oil
	Issued	pursuant to the Order of the MoPSC in Case No. ER-2010-0036 June 21, 2010
	DATE OF ISSUE	June 8, 2010 DATE EFFECTIVE July 8, 2010
	ISSUED BY	Warner L. BaxterPresident & CEOSt. Louis, MissouriNAME OF OFFICERTITLEADDRESS

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO.		Original	SHEET NO.	20.1
APPLYING TO	MIS	SOURI SERVI	CE AREA		
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			g costs reflected gas generation		
			sportation, stor		.0
	reservati	on charges,	fuel losses, he	dging costs, an	ıd
			s resulting from		
	transport	ación porti	olio optimizatio	activities,	
			t Number 518 (Nu	clear Fuel	
	Expense).				
CPP =			eflected in FERC		
			ng MISO administ: 6, 17, and 24, a:		.sing
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			FERC Account Num		
			e (other than re	~	
			those premiums a placement power		
	(other than the	se relating	to the Taum Sau	k Plant) from t	
			tes shall increa		
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			Generally Accep		
			g the foregoing, s eliminated as j		
	this tariff, th	ne premiums	and recoveries r	elating to	
	replacement pow shall be includ		e coverage for t CDD Factor	ne Taum Sauk Pl	.ant
	Shall De Includ		CPP FACLOF.		
OSSR =		)ff-System S	ales allocated t	o Missouri elec	tric
	operations.	_			
			lude all sales t: n FERC Account N		
			sales and long-to		
	partial require	ements sales	to Missouri mun	icipalities, th	lat
			erenUE Missouri r purchases made		iled
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** Indicates		_		Service C	
				ER-2011-0028	

Missouri Public ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
Service Commission	NAME OF OFFICER	TITLE	ADDRESS
ET-2013-0546; JE-2013-0582	NAME OF OFFICER	IIILL	ADDRE35

 MO.P.S.C. SCHEDULE NO
 5
 Original
 SHEET NO
 98.10

 CANCELLING MO.P.S.C. SCHEDULE NO
 SHEET NO
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,	APPLYING TO	MISSOURI SERVICE AREA
		RIDER FAC
		FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)
	Applicable	To Service Provided On The Effective Date Of This Tariff And Thereafter
		adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, ash disposal revenues and expenses, and revenues and expenses resulting from fuel and transportation portfolio optimization activities; and
		(ii) the following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, capacity reservation charges, fuel losses, hedging costs, and revenues and expenses resulting from fuel and transportation portfolio optimization activities;
		b) Costs in FERC Account Number 518 (Nuclear Fuel Expense).
	CPP	= Costs of purchased power reflected in FERC Account Numbers 555, 565, and 575, excluding MISO administrative fees arising under MISO Schedules 10, 16, 17, and 24, and excluding capacity charges for contracts with terms in excess of one (1) year, incurred to support sales to all Missouri retail customers and Off-System Sales allocated to Missouri retail electric operations. Also included in factor "CPP" are insurance premiums in FERC Account Number 924 for replacement power insurance (other than relating to the Taum Sauk Plant) to the extent those premiums are not reflected in base rates. Changes in replacement power insurance premiums (other than those relating to the Taum Sauk Plant) from the level reflected in base rates shall increase or decrease purchased power costs. Additionally, costs of purchased power will be reduced by expected replacement power insurance recoveries (other than those relating to the Taum Sauk Plant) qualifying as assets under Generally Accepted Accounting Principles. Notwithstanding the foregoing, concurrently with the date the "TS" factor is eliminated as provided for in this tariff, the premiums and recoveries relating to replacement power insurance coverage for the Taum Sauk Plant be included in this CPP Factor.
	OSSR	Revenues from Off-System Sales allocated to Missouri electric operations.
CANCELLED July 31, 2011 Missouri Public Service Commission ER-2011-0028; YE-2012	0021	Off-System Sales shall include all sales transactions (including MISO revenues in FERC Account Number 447), excluding Missouri retail sales and long-term full and partial requirements sales to Missouri municipalities, that are associated with (1) AmerenUE Missouri jurisdiquepal generating units, (2) power purchases made to Missouri Performeri retail load, and (3) any related transmission ER-2010-0036, YE-2010-0697
	Issued pu	rsuant to the Order of the MoPSC in Case No. ER-2010-0036
1	DATE OF ISSUE	June 8, 2010 DATE EFFECTIVE July 8, 2010
1	SSUED BY Wa	rner L. Baxter President & CEO St. Louis, Missouri NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 5 Ist Revised SHEET NO. 98.11 CANCELLING MO.P.S.C. SCHEDULE NO. 5 Original SHEET NO. 98.11

*(Applica	RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D) ble To Billed Revenues For Service Provided Between June 21, 2010 And The
	Day Before The Effective Date Of This Tariff)
	Adjustment For Reduction of Service Classification 12(M) Billing Determinants:
	Should the level of monthly billing determinants under Service Classification 12(M) fall below the level of normalized 12(M) monthly billing determinants as established in Case No. ER-2010- 0036 an adjustment to OSSR shall be made in accordance with the following levels:
	a) A reduction of less than 40,000,000 kWh in a given month - No adjustment will be made to OSSR.
	b) A reduction of 40,000,000 kWh or greater in a given month - All Off-System revenues derived from all kWh of energy sold off-system due to the entire reduction shall be excluded from OSSR.
TS	The Accumulation Period value of Taum Sauk. This factor will be used to reduce actual fuel costs to reflect the value of Taum Sauk, and will be credited in FPA filings (of which there are three each year as shown in the table above), until the next rate case or, if sooner, until Taum Sauk is placed back in service. This value is \$26.8 million annually, one third of which (i.e., \$8.93 million) will be applied to each Accumulation Period.
S	The Accumulation Period value of Blackbox Settlement Amount of \$3 million annually, which shall expire on September 1, 2010. One third of the annual value (\$1 million) shall be applied to each Accumulation Period. For the Accumulation Period during which the factor expires, the factor shall be prorated according to the number of days during which it was effective during that Accumulation Period.
W	<pre>= \$300,000 per month for the months, July 1, 2010 through, June 30, 2011. This factor "W" expires on June 30, 2011.</pre>
Ν	= The positive amount by which, over the course of the Accumulation Period, (a) revenues derived from the off-system sale of power made possible as a result of reductions in the level of 12(M) sales (as addressed in the definition of OSSR above) exceeds (b) the reduction of 12(M) revenues compared to normalized 12(M) revenues as determined in Case No. ER- 2010-0036.
I	<pre>= Interest applicable to (i) the difference between Actual Net Fuel Costs (adjusted for Taum Sauk, factor "S", and factor "W") and NBFC for all kWh of energy supplied to Missouri retail customers during an Accumulation Period until those costs have been recovered; (ii) refunds due to prudence reviews (a portion of factor R, below); and (iii) all under- or over-recovery Filed Missouri Dublic</pre>
* Indicat	Missouri Public tes Change. Service Commissio ER-2011-0028: YE-201

	Issueu	pursuant to the order of	L LIE MO.P.S.C III Case NO.	ER-2011-0020.
	TE OF ISSUE	July 18, 2011	DATE EFFECTIVE	August 17, 2011
June 30, 2013	-	· ·		· · · ·
Missouri Public Service Commission	SUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
Service Commission ET-2013-0546; JE-2013-058		NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

SHEET NO

APPLYING T	
Appl	<u>RIDER FAC</u> <u>FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)</u> icable To Service Provided On The Effective Date Of This Tariff And Thereafter
	Adjustment For Reduction of Service Classification 12(M) Billing Determinants:
	Should the level of monthly billing determinants under Service Classification 12(M) fall below the level of normalized 12(M) monthly billing determinants as established in Case No. ER-2010- 0036 an adjustment to OSSR shall be made in accordance with the following levels:
	a) A reduction of less than 40,000,000 kWh in a given month - No adjustment will be made to OSSR.
	b) A reduction of 40,000,000 kWh or greater in a given month - All Off-System revenues derived from all kWh of energy sold off-system due to the entire reduction shall be excluded from OSSR.
	TS = The Accumulation Period value of Taum Sauk. This factor will be used to reduce actual fuel costs to reflect the value of Taum Sauk, and will be credited in FPA filings (of which there are three each year as shown in the table above), until the next rate case or, if sooner, until Taum Sauk is placed back in service. This value is \$26.8 million annually, one third of which (i.e., \$8.93 million) will be applied to each Accumulation Period.
	S = The Accumulation Period value of Blackbox Settlement Amount of \$3 million annually, which shall expire on September 1, 2010. One third of the annual value (\$1 million) shall be applied to each Accumulation Period. For the Accumulation Period during which the factor expires, the factor shall be prorated according to the number of days during which it was effective during that Accumulation Period.
	<pre>W = \$300,000 per month for the months, July 1, 2010 through, June 30, 2011. This factor "W" expires on June 30, 2011.</pre>
	N = The positive amount by which, over the course of the Accumulation Period, (a) revenues derived from the off-system sale of power made possible as a result of reductions in the level of 12(M) sales (as addressed in the definition of OSSR above) exceeds (b) the reduction of 12(M) revenues compared to normalized 12(M) revenues as determined in Case No. ER- 2010-0036.
CANCELLED July 31, 2011 Missouri Public ervice Commission 11-0028; YE-2012-0021	<pre>I = Interest applicable to (i) the difference between Actual Net Fuel Costs (adjusted for Taum Sauk, factor "S", and factor "W") and NBFC for all kWh of energy supplied to Missouri retail customers during an Accumulation Period until those costs have been recovered; (ii) refunds due to prudence reviews (a portion of factor R, below); and (iii)Souri Public or over-recovery ER-2010-0036, YE-2010-06</pre>

Issued pursuant to the Order of the MoPSC in Case No. ER-2010-0036June 21, 2010DATE OF ISSUEJune 8, 2010DATE OF ISSUEJune 8, 2010

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

## UNION ELECTRIC COMPANY ELEC

ELECTRIC SERVICE

CANCEL	MO.P.S.C. SCHEDULE NO. 5	lst Revised Original	SHEET NO. 98.1 SHEET NO. 98.1
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**(Applicab	le To Billed Revenues For Service	e Provided Between June	
	Day Before The Effective	Date Of This Tariff)	
	balances created through c		
	in the true-up filings pro factor R, below). Interes		
	rate equal to the weighted		
	Company's short-term debt,	applied to the mont	h-end balance
	of items (i) through (iii)	in the preceding se	ntence.
R	= Under/over recovery (if ar	y) from currently ac	tive and prior
	Recovery Periods as determ		
	adjustments, and modificat the Commission (other thar		
	already reflected in the T	-	
	prudence reviews or other	disallowances and re	
	with interest as defined i	n item I.	
$S_{AP}$	= Supplied kWh during the Ac		
	to the applicable Filing I		
	the kWh reductions up to t associated with the 12(M)		
	associated with the 12(M)		- ·
$S_{RP}$	= Applicable Recovery Period		he generation
	level, subject to the $\mathtt{FPA}_{\mathtt{R}}$	$_{\rm P}$ to be billed.	
NBFC	= Net Base Fuel Costs are th		
	Commission's order as the		
	reflecting an adjustment f term TS) for the sum of al		
	the term CF), plus cost of		
	the term CPP), less revenu	es from off-system sa	ales
	(consistent with the term		
	(consistent with the terms per kWh, at the generatior		
	Company's retail rates.		
	through September calendar		
	1.236 cents per kWh. The		
	through May calendar month cents per kWh.	ns ("Winter NBFC Rate	") is 1.044
	cents per kwn.		
	ne the FPA rates applicable t		
	tions, the FPA <sub>c</sub> rate determine ltiplied by the following vol		
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	tes applicable to the individ		
	the nearest 0.001 cents, to 1	be charged on a cents	/kWh basis for Filed
each appli	cable kWh billed.		Missouri Put
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			ER-2011-0028; YE-2
Issued put	rsuant to the Order of the Mo.P.S	.C in Case No. ER-2011-	0028. July 31, 2011
TE OF ISSUE	July 18, 2011	DATE EFFECTIVE Augu	<del>ist 17, 2011</del>

June 30, 2013			
Missouri Public ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
Service Commission	NAME OF OFFICER	TITLE	ADDRESS
ET-2013-0546; JE-2013-0582	NAME OF OFFICER	IIIEE	ADDICESS

ELECTRIC SERVICE

Original SHEET NO 98.12

CANCELLING MO.P.S.C. SCHEDULE NO

MO.P.S.C. SCHEDULE NO 5

SHEET NO

APPLYING TO

### MISSOURI SERVICE AREA

RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.) Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter balances created through operation of this FAC, as determined in the true-up filings provided for herein (a portion of factor R, below). Interest shall be calculated monthly at a rate equal to the weighted average interest rate paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence. R = Under/over recovery (if any) from currently active and prior Recovery Periods as determined for the FAC true-up adjustments, and modifications due to adjustments ordered by the Commission (other than the adjustment for Taum Sauk as already reflected in the TS factor), as a result of required prudence reviews or other disallowances and reconciliations, with interest as defined in item I. = Supplied kWh during the Accumulation Period that ended prior  $S_{AP}$ to the applicable Filing Date, at the generation level, plus the kWh reductions up to the kWh of energy sold off-system associated with the 12(M) OSSR adjustment above.  $S_{\mathtt{RP}}$ = Applicable Recovery Period estimated kWh, at the generation level, subject to the  $FPA_{RP}$  to be billed. = Net Base Fuel Costs are the net costs determined by the NBFC Commission's order as the normalized test year value (and reflecting an adjustment for Taum Sauk, consistent with the term TS) for the sum of allowable fuel costs (consistent with the term CF), plus cost of purchased power (consistent with the term CPP), less revenues from off-system sales (consistent with the term OSSR), less adjustments (consistent with the terms "S" and "W"), expressed in cents per kWh, at the generation level, as included in the Company's retail rates. The NBFC rate applicable to June through September calendar months ("Summer NBFC Rate") is 1.236 cents per kWh. The NBFC rate applicable to October through May calendar months ("Winter NBFC Rate") is 1.044 cents per kWh. To determine the FPA rates applicable to the individual Service Classifications, the FPAc rate determined in accordance with the foregoing will be multiplied by the following voltage level adjustment factors: Secondary Voltage Service 1.0789 Primary Voltage Service 1.0459 CANCELLED Large Transmission Voltage Service 1.0124 July 31, 2011 Missouri Public The FPA rates applicable to the individual Service Classifications shall be ER-2011-0028; YE-2012-0021 ch and it is in the list of the list of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s each applicable kWh billed. Missouri Public Service Commission ER-2010-0036, YE-2010-0697 Issued pursuant to the Order of the MoPSC in Case No. ER-2010-0036. June 21, 2010 DATE OF ISSUE June 8, 2010 DATE EFFECTIVE July 8, 2010

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO. 5

Original

lst Revised

SHEET NO. 98.13 SHEET NO. 98.13

APPLYING TO

### MISSOURI SERVICE AREA

RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D) \*\*(Applicable To Billed Revenues For Service Provided Between June 21, 2010 And The

Day Before The Effective Date Of This Tariff)

#### TRUE-UP OF FAC

After completion of each Recovery Period, the Company will make a true-up filing in conjunction with an adjustment to its FAC, where applicable. The true-up filings shall be made on the first Filing Date that occurs at least two (2) months after completion of each Recovery Period. Any true-up adjustments or refunds shall be reflected in item R above, and shall include interest calculated as provided for in item I above.

The true-up adjustments shall be the difference between the revenues billed and the revenues authorized for collection during the Recovery Period.

#### GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this Fuel and Purchased Power Adjustment Clause, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Missouri Public Service Commission order implementing or continuing this Fuel and Purchased Power Adjustment Clause. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this Fuel and Purchased Power Adjustment Clause, or any period for which charges hereunder must be fully refunded. In the event a court determines that this Fuel and Purchased Power Adjustment Clause is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this Fuel and Purchased Power Adjustment Clause to file such a rate case.

Prudence reviews of the costs subject to this Fuel and Purchased Power Adjustment Clause shall occur no less frequently than every eighteen months, and any such costs which are determined by the Missouri Public Service Commission to have been imprudently incurred shall be returned to customers with interest at a rate equal to the weighted average interest rate paid on the Company's short-term debt.

\*\* Indicates Change.

Filed **Missouri Public** Service Commission 2011-0028: YE-2012-0021

CANCELLED DATE OF ISSUE July 18, 2011 June 30, 2013 ET-2013-0546: JE-2013-0582

MISSOURI Public ISSUED BY Warner L. President <u>& CEO</u> St. Louis, Missouri Baxter NAME OF OFFICER TITI F ADDRESS

Issued pursuant to the Order of the Mo.P.S.C in Case No. ER-2011-0028. July 31, 2011

DATE EFFECTIVE <u>August 17, 2011</u>

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO 5
-------------------------

CANCELLING MO.P.S.C. SCHEDULE NO

SHEET NO 98.13

SHEET NO

FILED

Missouri Public

ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

#### RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter

Original

#### TRUE-UP OF FAC

After completion of each Recovery Period, the Company will make a true-up filing in conjunction with an adjustment to its FAC, where applicable. The true-up filings shall be made on the first Filing Date that occurs at least two (2) months after completion of each Recovery Period. Any true-up adjustments or refunds shall be reflected in item R above, and shall include interest calculated as provided for in item I above.

The true-up adjustments shall be the difference between the revenues billed and the revenues authorized for collection during the Recovery Period.

#### GENERAL RATE CASE/PRUDENCE REVIEWS

NAME OF OFFICER

The following shall apply to this Fuel and Purchased Power Adjustment Clause, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Missouri Public Service Commission order implementing or continuing this Fuel and Purchased Power Adjustment Clause. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this Fuel and Purchased Power Adjustment Clause, or any period for which charges hereunder must be fully refunded. In the event a court determines that this Fuel and Purchased Power Adjustment Clause is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this Fuel and Purchased Power Adjustment Clause to file such a rate case.

Prudence reviews of the costs subject to this Fuel and Purchased Power Adjustment Clause shall occur no less frequently than every eighteen months, and any such costs which are determined by the Missouri Public Service Commission to have been imprudently incurred shall be returned to customers with interest at a rate equal to the weighted average interest rate paid on the Company's short-term debt.

CANCELLED July 31, 2011 Missouri Public Service Commission ER-2011-0028; YE-2012-0021

			Service Commission
			ER-2010-0036, YE-2010-0697
Issued	pursuant to the Order of	the MoPSC in Case No.	ER-2010-0036
DATE OF ISSUE	June 8, 2010	DATE EFFECTIVE	
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri

TITI F

MO.P.S.C. SCHEDULE NO. 5

5th Revised SHEET NO. 98.14

CANCELLING MO.P.S.C. SCHEDULE NO 5

4th Revised

SHEET NO. 98.14

C	CANCELLING MO.P.S.C. SCHEDULE NO. 5	4th Revised	SHEET NO. 98.1
PLYING TO	MISSOURI SERVICE AR	EA	
	RIDER FAC		
	FUEL AND PURCHASED POWER ADJUSTME		
*	(Applicable for the billing months of Octobe	er 2011 through Ja	inuary 2012)
Calcul	ation of Current FPA <sub>c</sub> Rate:		
Accı	umulation Period Ending:		May 31, 2013
1.	Total Energy Cost (CF+CPP-OSSR-TS-S-W)	)	\$131,274,998
2.		_	\$125,408,92
	2.1 NBFC $(\$/kWh)$	х	\$0.0104
	2.2 Accumulation Period Sales kWh (Sp	ر مر م	12,012,348,79
3.	First Subtotal (12.)	11	\$5,866,07
4.		х	9
5.	Second Subtotal		\$5,572,77
6.	Adjustment for Interest plus Under / (		\$(15,306,68)
0.	<pre>recovery for Prior Periods less Factor (I + R - N)</pre>	cN ÷	Ŷ(10 <b>,</b> 000, 00
7.	(I + K - N) Third Subtotal		\$(9,733,91)
8.	Estimated Recovery Period Sales kWh (S	S <sub>₽₽</sub> ) ÷	25,926,961,34
9.	FPA <sub>RP</sub>	SRP/	\$ (0.0003)
10.	FPA <sub>RP-1</sub>	+	\$ 0.0005
11.		+	\$ 0.0015
12.			\$ 0.0017
13.		- /	+ 0.001/
	13.1 Secondary	х	1.078
	13.2 Primary	x	1.045
	13.3 Large Transmission	х	1.012
14.	FPA <sub>c</sub> (with voltage level adjustment)		
	14.1 Secondary		\$0.0018
	14.2 Primary		\$0.0018
	14.3 Large Transmission		\$0.0017
Indi	cates Change.	Sei	Filed Missouri Public rvice Commission 2-0028; YE-2012-00
E OF ISSU	EAugust 16, 2011 DATE EFF	ECTIVE Septer	nber 23, 2011
UED BY	Warner L. Baxter President & C	EO St.	Louis, Missouri

Missouri Public ISSUED BY Warner L. Baxter ET-2013-0546; JE-2013-0582

CANCELLED June 30, 2013

TITLE

NAME OF OFFICER

ADDRESS

#### **ELECTRIC SERVICE** UNION ELECTRIC COMPANY

MO.P.S.C. SCHEDULE NO. 5

4th Revised

SHEET NO. 98.14

APPLYING TO

CANCELLING MO.P.S.C. SCHEDULE NO. 5 3rd Revised SHEET NO. 98.14 MISSOURI SERVICE AREA RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.) \*\*(Applicable through the billing month of September 2011) \* Calculation of Current FPAc Rate: Accumulation Period Ending: January 31, 2011 1. Total Energy Cost (CF+CPP-OSSR-TS-S-W) \$163,832,252 2. Base Energy Cost \$138,583,131 2.1 NBFC (\$/kWh) \$0.01044 x 2.2 Accumulation Period Sales kWh  $(S_{AP})$ 13,274,246,228 First Subtotal (1.-2.) \$25,249,121 3. 4. Customer Responsibility 95% х 5. Second Subtotal \$23,986,665 Adjustment for Interest plus Under / Over 6. recovery for Prior Periods less Factor N: (I \$64,709 ± + R - N) 7. Third Subtotal \$24,051,374 8. Estimated Recovery Period Sales kWh  $(S_{RP})$ 41,442,815,629 ÷ 9.  $FPA_{RP}$ \$0.00058 10.  $FPA_{RP-1}$ \$0.00154 + 11.  $FPA_{RP-2}$ \$0.00176 + 12. FPA<sub>c</sub> (without Voltage Level Adjustment) \$0.00388 13. Voltage Level Adjustment Factor 13.1 Secondary 1.0789 х 13.2 Primary 1.0459 х 13.3 Large Transmission 1.0124 х 14. FPA<sub>c</sub> (with voltage level adjustment) 14.1 Secondary \$0.00419 14.2 Primary \$0.00406 14.3 Large Transmission \$0.00393 CANCELLED September 23, 2011 **Missouri Public** Service Commission ER-2012-0028; YE-2012-0065 Filed Indicates Reissue. Missouri Public \*\* Indicates Change. Service Commission 2011-0028: YE-2012-0021 Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2011-0028. July 31, 2011 DATE OF ISSUE July 18, 2011 DATE EFFECTIVE August 17, 2011

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO. 5

3rd Revised SHEET NO. 98.14

SHEET NO. 98.14

		RIDER FAC		۲. ( ۲. )
	(2	FUEL AND PURCHASED POWER ADJUSTMENT CL pplicable for the billing months beginning Octob		
<u>*Ca</u>	lcul	ation of Current FPA <sub>C</sub> Rate:		
	Accu	mulation Period Ending:		January 31, 201
	1.	Total Energy Cost (CF+CPP-OSSR-TS-S-W)		\$163,832,25
	2.	Base Energy Cost	-	\$138,583,13
		2.1 NBFC (\$/kWh)	x	\$0.0104
		2.2 Accumulation Period Sales kWh $(S_{AP})$		13,274,246,22
	3.	First Subtotal (12.)		\$25,249,12
	4.	Customer Responsibility	x	95
	5.	Second Subtotal		\$23,986,66
	6.	Adjustment for Interest plus Under / Over recovery for Prior Periods less Factor N: + R - N)	(I ±	\$64,70
	7.	Third Subtotal		\$24,051,3
	8.		÷	41,442,815,62
	9.	FPA <sub>RP</sub>		\$0.000
	10.	FPA <sub>RP-1</sub>	+	\$0.0015
	11.	FPA <sub>RP-2</sub>	+	\$0.001
		FPA <sub>c</sub> (without Voltage Level Adjustment)		\$0.0038
		Voltage Level Adjustment Factor		
		13.1 Secondary	x	1.078
		13.2 Primary	x	1.045
		13.3 Large Transmission	x	1.012
	14.	$FPA_{c}$ (with voltage level adjustment)		
		14.1 Secondary		\$0.0041
		14.2 Primary		\$0.004
		14.3 Large Transmission		\$0.0039

ISSUED BY <u>Warner L. Baxter</u> NAME OF OFFICER St. Louis, Missouri ADDRESS President & CEO TITLE

 MO.P.S.C. SCHEDULE NO.
 5
 2nd Revised
 SHEET NO.
 20.11

 SMO.P.S.C. SCHEDULE NO.
 5
 1st Revised
 SHEET NO.
 98.14

APPLYING TO

# RIDER FAC

MISSOURI SERVICE AREA

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

(Applicable for the billing months beginning October 2010 and thereafter)

#### \*Calculation of Current FPA<sub>c</sub> Rate:

Accu	umulation Period Ending:		September 30, 2010
1.	Total Energy Cost (CF+CPP-OSSR-TS-S-W)		\$249,802,845
2.	Base Energy Cost	-	\$183,733,223
	2.1 NBFC (\$/kWh)	x	\$0.01198
	2.2 Accumulation Period Sales kWh $(S_{AP})$		15,338,492,326
3.	First Subtotal (12.)		\$66,069,622
4.	Customer Responsibility	x	95%
5.	Second Subtotal		\$62,766,141
б.	Adjustment for Interest plus Under / Over recovery for Prior Periods less Factor N: ( + R - N)	I ±	\$410,353
7.	Third Subtotal		\$63,176,494
8.	Estimated Recovery Period Sales kWh ( $S_{\ensuremath{\mathtt{RP}}})$	÷	41,068,370,000
9.	FPA <sub>RP</sub>		\$0.00154
10.	FPA <sub>RP-1</sub>	+	\$0.00176
11.	FPA <sub>RP-2</sub>	+	\$0.00114
12.	$\mathtt{FPA}_\mathtt{C}$ (without Voltage Level Adjustment)		\$0.00444
13.	Voltage Level Adjustment Factor		
	13.1 Secondary	x	1.0789
	13.2 Primary	x	1.0459
	13.3 Large Transmission	x	1.0124
14.	$\mathtt{FPA}_\mathtt{C}$ (with voltage level adjustment)		
	14.1 Secondary		\$0.00479
	14.2 Primary		\$0.00464
	14.3 Large Transmission		\$0.00450

### CANCELED May 25, 2011 **Missouri Public** Service Commission ER-2011-0317, YE-2011-0485 \* Indicates Change.

FILED Missouri Public Service Commission ER-2011-0153, YE-2011-0266

DATE OF ISSUE \_\_\_\_\_ November 24, 2010 DATE EFFECTIVE \_\_\_\_\_ January 26, 2011

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri	
	NAME OF OFFICER	TITLE	ADDRESS	

#### ELECTRIC SERVICE UNION ELECTRIC COMPANY

CANCELLING MO.P.S.C. SCHEDULE NO. 5

APPLYING TO

# RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.) (Applicable for the billing months beginning October 2010 and thereafter)

### \*Calculation of Current FPA<sub>C</sub> Rate:

Accumulation Period Ending: May 31, 2010					
1.	Total Energy Cost (CF+CPP-OSSR-TS-S-W) \$159,987				
2.	Base Energy Cost	-	\$85,013,117		
	2.1 NBFC (\$/kWh)	x	\$0.0069		
	2.2 Accumulation Period Sales kWh $(S_{AP})$		12,320,741,546		
3.	First Subtotal (12.)		\$74,974,480		
4.	Customer Responsibility	x	95%		
5.	Second Subtotal		\$71,225,756		
б.	Adjustment for Interest plus Under / Over recovery for Prior Periods less Factor N: (I + R - N)	±	\$392,705		
7.	Third Subtotal		\$71,618,461		
8.	Estimated Recovery Period Sales kWh ( $S_{\mbox{\scriptsize RP}}$ )	÷	40,791,485,000		
9.	FPA <sub>RP</sub>		\$0.00176		
10.	FPA <sub>RP-1</sub>	+	\$0.00114		
11.	. FPA <sub>RP-2</sub> + \$0.0004				
12.	FPA <sub>c</sub> (without Voltage Level Adjustment) \$0.00336				
13.	Voltage Level Adjustment Factor				
	13.1 Secondary	x	1.0888		
	13.2 Primary	х	1.0492		
	13.3 Large Transmission	х	1.0147		
14.	$\mathtt{FPA}_{\mathtt{C}}$ (with voltage level adjustment)				
	14.1 Secondary		\$0.00366		
	14.2 Primary		\$0.00353		
	14.3 Large Transmission		\$0.00341		

### CANCELLED January 26, 2011 **Missouri Public** Service Commission ER-2011-0153, YE-2011-0266 \* Indicates Change.

FILED Missouri Public Service Commission YE-2011-0041

	ISSUE	

MO.P.S.C. SCHEDULE NO. 5

Original SHEET NO. 98.14

CANCELLING MO.P.S.C. SCHEDULE NO.

SHEET NO.

PLYING TO	MISSOURI SERVICE AREA <u>RIDER FAC</u> FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (		
(A	pplicable for the billing months beginning October 201	0 and there	after)
Calcula	ation of Current FPA <sub>c</sub> Rate:		
Accu	mulation Period Ending:		mm/dd/yy
1.	Total Energy Cost (CF+CPP-OSSR-TS-S-W)		\$0
2.	Base Energy Cost	_	70
	2.1 NBFC (\$/kWh)	x	\$0.0000
	2.2 Accumulation Period Sales kWh $(S_{AP})$		0
3.	First Subtotal (12.)		\$0
4.	Customer Responsibility	x	95%
5.	Second Subtotal		\$0
6.	Adjustment for Interest plus Under / Over recove for Prior Periods less Factor N: (I + R - N)	ery ±	\$0
7.	Third Subtotal		\$0
8.	Estimated Recovery Period Sales kWh $(S_{RP})$	÷	0
9.	FPARD		\$0.0000
10.	FPA <sub>RP-1</sub>	+	\$0.0000
11.	FPA <sub>RP-2</sub>	+	\$0.0000
12.	FPA <sub>c</sub> (without Voltage Level Adjustment)		\$0.0000
13.	Voltage Level Adjustment Factor		
	13.1 Secondary	x	1.0789
	13.2 Primary	x	1.0459
	13.3 Large Transmission	x	1.0124
14.	$FPA_{c}$ (with voltage level adjustment)		
	14.1 Secondary		\$0.0000
	14.2 Primary		\$0.0000
	14.3 Large Transmission		\$0.0000
	CELLED		
	per 23, 2010 puri Public		_ED ri Public
	Commission		ommission
YE-2	011-0041 F	R-2010-0036	YE-2010-06
Issued E OF ISSUE	d pursuant to the Order of the MoPSC in Case No. ER-203	<sup>10-0036</sup> June 21 July 8,	, <mark>2010</mark> 2010
	Warner L. Baxter President & CEO	St. Louis	. Missouri

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO. 5

Original

lst Revised

SHEET NO. 98.15

SHEET NO. 98.15

APPLYING TO

MISSOURI SERVICE AREA

#### RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE To Service Provided Between July 31, 2011 And Th

\*\*(Applicable To Service Provided Between July 31, 2011 And The Day Before The Effective Date Of This Tariff)

### APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 7(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation, net of Off-System Sales Revenues (OSSR) (i.e., Actual Net Fuel Costs) and Net Base Fuel Costs (factor NBFC, as defined below), calculated and recovered as provided for herein.

The Accumulation Periods and Recovery Periods are as set forth in the following table:

Accumulation Period (AP)	Filing Date	Recovery Period (RP)
February through May	By August 1	October through May
June through September	By December 1	February through September
October through January	By April 1	June through January

Accumulation Period (AP) means the historical calendar months during which fuel and purchased power costs, including transportation, net of OSSR for all kWh of energy supplied to Missouri retail customers are determined.

Recovery Period (RP) means the billing months as set forth in the above table during which the difference between the Actual Net Fuel Costs during an Accumulation Period and NBFC are applied to and recovered through retail customer billings on a per kWh basis, as adjusted for service voltage level.

The Company will make a Fuel and Purchased Power Adjustment (FPA) filing by each Filing Date. The new FPA rates for which the filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FPA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format with all formulas intact.

#### FPA DETERMINATION

Ninety five percent (95%) of the difference between Actual Net Fuel Costs and NBFC for all kWh of energy supplied to Missouri retail customers during the respective Accumulation Periods shall be reflected as an  $FPA_c$  credit or debit, stated as a separate line item on the customer's bill and will be calculated according to the following formulas.

For the FPA filing made by each Filing Date, the  $FPA_c$  rate, applicable starting with the Recovery Period following the applicable Filing Date, to recover fuel and purchased power costs, including transportation, net of OSSR, to the extent they vary from Net Base Fuel Costs (NBFC), as defined below, during the recently-completed Accumulation Period is calculated as:

\*\*Indicates Change.

Missouri Public Service Commission ER-2012-0166; YE-2013-0269

	Issued purs	suant to the Order of	the Mo.P.S.C. in Case N	No. ER-2012-0166.	January 2, 2013
CANCELLED June 30, 2013	DATE OF ISSUE	December 17,	2012 DATE EFFECT	IIVE January 16	<del>, 2013</del>
Missouri Public Service Commission	ISSUED BY	Warner L. Baxter	President & CEO	St. Louis,	Missouri
ET-2013-0546; JE-2013-		NAME OF OFFICER	TITLE	ADI	DRESS
MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO.

SHEET NO. 98.15

SHEET NO.

Original

APPLYING TO

MISSOURI SERVICE AREA

**ELECTRIC SERVICE** 

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter

#### APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 7(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation, net of Off-System Sales Revenues (OSSR) (i.e., Actual Net Fuel Costs) and Net Base Fuel Costs (factor NBFC, as defined below), calculated and recovered as provided for herein.

The Accumulation Periods and Recovery Periods are as set forth in the following table:

Accumulation Period (AP)	Filing Date	Recovery Period (RP)
February through May June through September	By August 1 By December 1	October through May February through September
October through January	By April 1	June through January

Accumulation Period (AP) means the historical calendar months during which fuel and purchased power costs, including transportation, net of OSSR for all kWh of energy supplied to Missouri retail customers are determined.

Recovery Period (RP) means the billing months as set forth in the above table during which the difference between the Actual Net Fuel Costs during an Accumulation Period and NBFC are applied to and recovered through retail customer billings on a per kWh basis, as adjusted for service voltage level.

The Company will make a Fuel and Purchased Power Adjustment (FPA) filing by each Filing Date. The new FPA rates for which the filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FPA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format with all formulas intact.

#### FPA DETERMINATION

Ninety five percent (95%) of the difference between Actual Net Fuel Costs and NBFC for all kWh of energy supplied to Missouri retail customers during the respective Accumulation Periods shall be reflected as an  $FPA_c$  credit or debit, stated as a separate line item on the customer's bill and will be calculated according to the following formulas.

For the FPA filing made by each Filing Date, the  $FPA_c$  rate, applicable starting with the Recovery Period following the applicable Filing Date, to recover fuel and purchased power costs, including transportation, net of OSSR, to the extent they vary from Net Base Fuel Costs (NBFC), as defined below, during the recently-completed Accumulation Period is calculated as:

## Filed Missouri Public

Service Commission ER-2011-0028: YE-2012-0021

CANCELLED [ January 2, 2013 Missouri Public Service Commission ER-2012-0166; YE-2013-026

Public ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
nmission	NAME OF OFFICER	TITLE	ADDRESS
(E-2013-0269			

	MO.P.S.C. SCHEDULE NO. 5	1st Revised	SHEET NO. 98.16
CANCELLING MO.P.S.C. SCHEDULE NO. 5		Original	SHEET NO. 98.16
APPLYING TO	MISSOURI SERV	ICE AREA	
**(Applica	<u>RIDER</u> <u>FUEL AND PURCHASED POWER AD</u> able To Service Provided Betwee Effective Date O	JUSTMENT CLAUSE (CONT' n July 31, 2011 And The	
The FPA rat factors set	e) = [[(CF+CPP-OSSR-W) - (NBF e, which will be multiplied forth below, applicable sta alculated as:	by the voltage level	adjustment
	$FPA_C = FPA_{(RP)} + FP.$	$A_{(RP-1)} + FPA_{(RP-2)}$	
Effective w to:	ith the Company's April 1, 2	012 filing, $FPA_c$ shall	l be revised
	$FPA_C = FPA_{(RP)}$	+ FPA <sub>(RP-1)</sub>	
where: FPA <sub>C</sub>	Fuel and Purchased Power A with the Recovery Period A Date.		
$\mathtt{FPA}_{\mathtt{RP}}$	= FPA Recovery Period rate of under/over collection dura ended prior to the application	ing the Accumulation H	
$FPA_{(RP-1)}$	= FPA Recovery Period rate of calculation, if any.	component from prior B	PA <sub>RP</sub>
$FPA_{(RP-2)}$	<pre>= FPA Recovery Period rate of prior to FPA(RP-1), if any.</pre>	component from $\mathtt{FPA}_{\mathtt{RP}}$ ca	alculation
CF	Fuel costs incurred to sup and Off-System Sales alloc operations, including tran Company's generating plant following:	cated to Missouri retansportation, associate	ail electric ed with the
	a) For fossil fuel or l	hydroelectric plants:	
	Regulatory Commission commodity, applicable fuel additives, Btu suppliers, quality a content of coal asso transportation, swith railcar repair and a depreciation, railcat associated with othe transportation, fuel factor CF, hedging a costs minus realized volatility in the Co power, including but	costs reflected in Fed on (FERC) Account Numk le taxes, gas, alterna adjustments assessed adjustments related to essed by coal supplier tching and demurrage of inspection costs, rail ar lease costs, similater er applicable modes of l hedging costs (for p is defined as realized d gains associated wit ompany's cost of fuel t not limited to, the and over-the-counter	per 501: coal ative fuels, by coal o the sulfur rs, railroad charges, lear ar costs burposes of a losses and ch mitigating and purchased Company's use
**Indicates	Change.		FILED Missouri Public Service Commission ER-2012-0166; YE-2013-0269
LISSUED PURSUANT	to the Order of the Mo.P.S.C. December 17, 2012	in Case No. ER-2012-016	·

 CANCELLED
 DATE OF ISSUE
 December 17, 2012
 DATE EFFECTIVE
 January 16, 2013

 June 30, 2013
 Missouri Public
 ISSUED BY
 Warner L. Baxter
 President & CEO
 St. Louis, Missouri

 Service Commission
 NAME OF OFFICER
 TITLE
 ADDRESS

2013

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO.

SHEET NO. 98.16

Original

APPL	YING	то

SHEET NO. MISSOURI SERVICE AREA RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.) Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter  $FPA_{(RP)} = [[(CF+CPP-OSSR-W) - (NBFC \times S_{AP})] \times 95\% + I + R - N]/S_{RP}$ The FPA rate, which will be multiplied by the voltage level adjustment factors set forth below, applicable starting with the following Recovery Period is calculated as:  $FPA_{C} = FPA_{(RP)} + FPA_{(RP-1)} + FPA_{(RP-2)}$ Effective with the Company's April 1, 2012 filing,  $\text{FPA}_{\text{C}}$  shall be revised to:  $FPA_{C} = FPA_{(RP)} + FPA_{(RP-1)}$ where:  $FPA_{C}$ = Fuel and Purchased Power Adjustment rate applicable starting with the Recovery Period following the applicable Filing Date. = FPA Recovery Period rate component calculated to recover  $FPA_{RP}$ under/over collection during the Accumulation Period that ended prior to the applicable Filing Date.  $FPA_{(RP-1)}$  = FPA Recovery Period rate component from prior  $FPA_{RP}$ calculation, if any.  $FPA_{(R^{D-2})}$  = FPA Recovery Period rate component from  $FPA_{RP}$  calculation prior to  $FPA_{(RP-1)}$ , if any. = Fuel costs incurred to support sales to all retail customers CF and Off-System Sales allocated to Missouri retail electric operations, including transportation, associated with the Company's generating plants. These costs consist of the following: a) For fossil fuel or hydroelectric plants: (i) the following costs reflected in Federal Energy Regulatory Commission (FERC) Account Number 501: coal commodity, applicable taxes, gas, alternative fuels, fuel additives, Btu adjustments assessed by coal suppliers, quality adjustments related to the sulfur content of coal assessed by coal suppliers, railroad transportation, switching and demurrage charges, railcar repair and inspection costs, railcar depreciation, railcar lease costs, similar costs associated with other applicable modes of transportation, fuel hedging costs (for purposes of factor CF, hedging is defined as realized losses and costs minus realized gains associated with mitigating volatility in the Company's cost of fuel and purchased power, including but not limited to, the Company's use of futures, options and over-the-counter derivatives Filed **Missouri Public** Service Commission 2011-0028: YE-2012-0021 Issued pursuant to the Order of the Mo.P.S.C in Case No. ER-2011-0028. July 31, 2011 DATE OF ISSUE July 18, 2011 DATE EFFECTIVE <u>August 17, 2011</u>

January 2, 2013 Missouri Public Service Commission ER-2012-0166; YE-2013-0269

CANCELLED

ISSUED BY Warner L President St. Louis, Missouri Baxter & CEO NAME OF OFFICER TITI F ADDRESS

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO. 5	1st Revised	SHEET NO. 98.17
CANCELLING	MO.P.S.C. SCHEDULE NO. 5	Original	SHEET NO. 98.17
APPLYING TO	MISSOURI SER	/ICE AREA	
	RIDER TUEL AND PURCHASED POWER A Dle To Service Provided Betwe Effective Date	DJUSTMENT CLAUSE (CO en July 31, 2011 And	
	calls, caps, floor associated with SO in commodity and t commissions and fe costs, ash disposa and expenses resul	limitation, futures s, collars, and swap 2 and fuel oil adjus cansportation costs es associated with p 1 revenues and expen- ting from fuel and t cion activities; and	os), hedging costs stments included , broker price hedges, oil nses, and revenues cransportation
	(ii) the following Number 547: nature commodity, oil, tr reservation charge revenues and expen	g costs reflected in al gas generation co ansportation, storag s, fuel losses, hed ses resulting from s tfolio optimization	n FERC Account osts related to ge, capacity ging costs, and fuel and
	(iii) costs and reallowances;	venues for $SO_2$ and N	$O_{\rm x}$ emission
	b) Costs in FERC Acco Expense).	unt Number 518 (Nuc	lear Fuel
CPP =	Costs of purchased power 555, 565, and 575, exclu- under MISO Schedules 10, capacity charges for con (1) year, incurred to sur customers and Off-System electric operations. Al are insurance premiums is replacement power insurat not reflected in base ra insurance premiums from shall increase or decrea Additionally, costs of p expected replacement power assets under Generally A	ding MISO administra 16, 17, and 24, and tracts with terms in oport sales to all M Sales allocated to so included in factor on FERC Account Number once to the extent th tes. Changes in rep the level reflected se purchased power of urchased power will er insurance recover	ative fees arising d excluding n excess of one Missouri retail Dr "CPP" er 924 for nose premiums are placement power in base rates costs. be reduced by ries qualifying as
OSSR =	All revenues in FERC Acc	ount 447.	
**Indicates (	Change.		FILED Missouri Public Service Commission
Issued pursuant	to the Order of the Mo.P.S.C.	in Case No. ER-2012-	ER-2012-0166; YE-2013-0269
DATE OF ISSUE	December 17, 2012		January 2,

ELECTRIC SERVICE

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Original SHEET NO. 98.17

CANCELLING MO.P.S.C. SCHEDULE NO.

MO.P.S.C. SCHEDULE NO. 5

SHEET NO.

	Applicable		RIDER FAC ED POWER ADJUSTMENT CLAU d On The Effective Date Of	
		calls, c associat in commo commissi costs, a and expe portfoli	ng, without limitation, f caps, floors, collars, an ed with SO2 and fuel oil odity and transportation ons and fees associated ash disposal revenues and enses resulting from fuel to optimization activitie	nd swaps), hedging costs adjustments included costs, broker with price hedges, oil d expenses, and revenues and transportation es; and
		Number 5 commodit reservat revenues	ne following costs reflect 547: natural gas generat by, oil, transportation, cion charges, fuel losses and expenses resulting station portfolio optimiz	tion costs related to storage, capacity s, hedging costs, and from fuel and
		(iii) co allowanc	osts and revenues for $SO_2$ ces;	and $NO_x$ emission
		b) Costs in Expense)	n FERC Account Number 518	3 (Nuclear Fuel
		under MISO Sch capacity charg (1) year, incu customers and electric opera are insurance replacement po not reflected insurance prem shall increase Additionally, expected repla assets under G	575, excluding MISO adminedules 10, 16, 17, and 2 ges for contracts with tearred to support sales to Off-System Sales allocated ations. Also included in premiums in FERC Account ower insurance to the ext in base rates. Changes atiums from the level refine e or decrease purchased power acement power insurance reference of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set	24, and excluding erms in excess of one o all Missouri retail ted to Missouri retail n factor "CPP" t Number 924 for tent those premiums are in replacement power lected in base rates power costs. t will be reduced by recoveries qualifying as
	OSSE	₹ = All revenues i	n FERC Account 447.	
				Filed Missouri Public Service Commission ER-2011-0028; YE-2012
LED DA		ursuant to the Order July 18, 201	of the Mo.P.S.C in Case No 1 DATE EFFECTIVE	. ER-2011-0028. July 31, 2011
2013		arner L. Baxter	President & CEO	St. Louis, Missouri

ER-2012-0166; YE-2013-0269

MO.P.S.C. SCHEDULE NO. 5

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1st Revised SHEET NO. 98.18 \_\_\_\_\_ Omiginal

SHEET NO 08 18

**(Appl:	RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.) icable To Service Provided Between July 31, 2011 And The Day Effective Date Of This Tariff)	
	Adjustment For Reduction of Service Classification 12 Determinants:	(M) Billing
	Should the level of monthly billing determinants under Classification 12(M) fall below the level of normaliz monthly billing determinants as established in Case N 0028 an adjustment to OSSR shall be made in accordance following levels:	ed 12(M) No. ER-2011-
	a) A reduction of less than 40,000,000 kWh in a give - No adjustment will be made to OSSR.	n month
	b) A reduction of 40,000,000 kWh or greater in a giv - All Off-System Sales revenues derived from all energy sold off-system due to the entire reduc be excluded from OSSR.	l kWh of
W	<pre>= \$300,000 per month for the months, July 1, 2010 th 30, 2011. This factor "W" expires on June 30, 201</pre>	
N	The positive amount by which, over the course of t Accumulation Period, (a) revenues derived from the sale of power made possible as a result of reducti level of 12(M) sales (as addressed in the definiti above) exceeds (b) the reduction of 12(M) revenues to normalized 12(M) revenues as determined in Case 2011-0028.	off-syster ons in the on of OSSR compared
I	Interest applicable to (i) the difference between Fuel Costs (adjusted for factor "W") and NBFC for energy supplied to Missouri retail customers durin Accumulation Period until those costs have been re (ii) refunds due to prudence reviews (a portion of below); and (iii) all under- or over-recovery bala created through operation of this FAC, as determin true-up filings provided for herein (a portion of below). Interest shall be calculated monthly at a to the weighted average interest rate paid on the short-term debt, applied to the month-end balance (i) through (iii) in the preceding sentence.	all kWh of g an covered; factor R, nces led in the factor R, rate equal Company's
**Indicate		FILED Missouri Public ervice Commission 12-0166; YE-2013-0:

ELECTRIC SERVICE

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MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO.

Original SHEET NO. 98.18

SHEET NO.

Applicable	FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.) To Service Provided On The Effective Date Of This Tariff And Thereafter
	Adjustment For Reduction of Service Classification 12(M) Billing Determinants:
	Should the level of monthly billing determinants under Service Classification 12(M) fall below the level of normalized 12(M) monthly billing determinants as established in Case No. ER-2011- 0028 an adjustment to OSSR shall be made in accordance with the following levels:
	a) A reduction of less than 40,000,000 kWh in a given month - No adjustment will be made to OSSR.
	b) A reduction of 40,000,000 kWh or greater in a given month - All Off-System Sales revenues derived from all kWh of energy sold off-system due to the entire reduction shall be excluded from OSSR.
W	<pre>= \$300,000 per month for the months, July 1, 2010 through, June 30, 2011. This factor "W" expires on June 30, 2011.</pre>
Ν	The positive amount by which, over the course of the Accumulation Period, (a) revenues derived from the off-system sale of power made possible as a result of reductions in the level of 12(M) sales (as addressed in the definition of OSSR above) exceeds (b) the reduction of 12(M) revenues compared to normalized 12(M) revenues as determined in Case No. ER- 2011-0028.
I	Interest applicable to (i) the difference between Actual Net Fuel Costs (adjusted for factor "W") and NBFC for all kWh of energy supplied to Missouri retail customers during an Accumulation Period until those costs have been recovered; (ii) refunds due to prudence reviews (a portion of factor R, below); and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings provided for herein (a portion of factor R, below). Interest shall be calculated monthly at a rate equal to the weighted average interest rate paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.
	Filed Missouri Public

CANCELLED DATE OF ISSUE \_\_\_\_\_ July 18, 2011 DATE EFFECTIVE \_\_\_\_\_ August 17, 2011 January 2, 2013 Missouri Public ER-2012-0166; YE-2013-0269

Missouri Public<br/>Service CommissionISSUED BYWarner L. BaxterPresident & CEONAME OF OFFICERNAME OF OFFICERTITLE St. Louis, Missouri ADDRESS

Issued pursuant to the Order of the Mo.P.S.C in Case No. ER-2011-0028. July 31, 2011

MO.P.S.C. SCHEDULE NO. 5	1st Revised	SHEET NO. 98.19		
CANCELLING MO.P.S.C. SCHEDULE NO. 5	Original	SHEET NO. 98.19		
APPLYING TO MISSOURI SER	VICE AREA			
<u>RIDER FAC</u> <u>FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)</u> **(Applicable To Service Provided Between July 31, 2011 And The Day Before The Effective Date Of This Tariff)				
<pre>R = Under/over recovery (if Recovery Periods as dete adjustments, and modific the Commission , as a re other disallowances and defined in item I.</pre>	rmined for the FAC true ations due to adjustmer sult of required pruder	e-up nts ordered by nce reviews or		
<pre>S<sub>AP</sub> = kWh during the Accumulat applicable Filing Date, component of the Company (AMMO.UE or successor no the kWh of energy sold o OSSR adjustment above.</pre>	as measured by taking t 's load settled at its de), plus the kWh reduc	the retail MISO CP node ctions up to		
$S_{RP}$ = Applicable Recovery Peri expected retail componen its MISO CP node (AMMO.U FPA <sub>RP</sub> to be billed.	t of the Company's load	d settled at		
<pre>NBFC = Net Base Fuel Costs are Commission's order as th sum of allowable fuel co plus cost of purchased p less revenues from off-s OSSR), less an adjustmen expressed in cents per k net output calculation i determine Net Base Fuel retail rates. The NBFC September calendar month per kWh. The NBFC rate calendar months ("Winter</pre>	e normalized test year sts (consistent with th ower (consistent with th ystem sales (consistent t (consistent with the Wh, based on the retail n the fuel run used in Costs, as included in t rate applicable to June s ("Summer NBFC Rate") applicable to October t	value for the he term CF), the term CPP), t with the term term "W"), l kWh from the part to the Company's e through is 1.319 cents through May		
To determine the FPA rates applicable to the individual Service Classifications, the FPA <sub>c</sub> rate determined in accordance with the foregoing will be multiplied by the following voltage level adjustment factors:				
Secondary Voltage Service1.0557Primary Voltage Service1.0234Large Transmission Voltage Service0.9906				
The FPA rates applicable to the indivi rounded to the nearest 0.001 cents, to each applicable kWh billed.				
**Indicates Change.		FILED Missouri Public Service Commission ER-2012-0166; YE-2013-0269		

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2012-0166.

 

 CANCELLED June 30, 2013
 DATE OF ISSUE
 December 17, 2012
 DATE EFFECTIVE
 January 16, 2013

 Missouri Public Service Commission
 ISSUED BY
 Warner L. Baxter
 President & CEO
 St. Louis, Missouri

 ET-2013-0546; JE-2013-0582
 NAME OF OFFICER
 TITLE
 ADDRESS

ELECTRIC SERVICE

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MO.P.S.C. SCHEDULE NO.	5

CANCELLING MO.P.S.C. SCHEDULE NO.

SHEET NO.

Original SHEET NO. 98.19

APPLYING TO	MISSOURI SERVICE AREA
Applicable	<u>RIDER FAC</u> <u>FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)</u> To Service Provided On The Effective Date Of This Tariff And Thereafter
R	Under/over recovery (if any) from currently active and prior Recovery Periods as determined for the FAC true-up adjustments, and modifications due to adjustments ordered by the Commission, as a result of required prudence reviews or other disallowances and reconciliations, with interest as defined in item I.
$S_{AP}$	= kWh during the Accumulation Period that ended prior to the applicable Filing Date, as measured by taking the retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node), plus the kWh reductions up to the kWh of energy sold off-system associated with the 12(M) OSSR adjustment above.
$S_{RP}$	= Applicable Recovery Period estimated kWh representing the expected retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node), subject to the $FPA_{RP}$ to be billed.
NBFC	Net Base Fuel Costs are the net costs determined by the Commission's order as the normalized test year value for the sum of allowable fuel costs (consistent with the term CF), plus cost of purchased power (consistent with the term CPP), less revenues from off-system sales (consistent with the term OSSR), less an adjustment (consistent with the term "W"), expressed in cents per kWh, based on the retail kWh from the net output calculation in the fuel run used in part to determine Net Base Fuel Costs, as included in the Company's retail rates. The NBFC rate applicable to June through September calendar months ("Summer NBFC Rate") is 1.319 cents per kWh. The NBFC rate applicable to October through May calendar months ("Winter NBFC Rate") is 1.213 cents per kWh.
Classifica	ne the FPA rates applicable to the individual Service tions, the FPA <sub>c</sub> rate determined in accordance with the foregoing ltiplied by the following voltage level adjustment factors:
Prim	ndary Voltage Service 1.0557 ary Voltage Service 1.0234 e Transmission Voltage Service 0.9906
rounded to	tes applicable to the individual Service Classifications shall be the nearest 0.001 cents, to be charged on a cents/kWh basis for cable kWh billed.
	Filed Missouri Public Service Commission <u>ER-2011-0028; YE-201</u> 2-00 July 31, 2011

CANCELLED DATE OF ISSUE July 18, 2011 DATE EFFECTIVE August 17, 2011 January 2, 2013 Missouri Public ER-2012-0166; YE-2013-0269

 
 Missouri Public
 ISSUED BY
 Warner L. Baxter
 President & CEO

 Service Commission
 NAME OF OFFICER
 TITLE
 St. Louis, Missouri ADDRESS

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO. 5

Original

lst Revised

SHEET NO. 98.20 SHEET NO. 98.20

APPLYING TO

CANCELLED

June 30, 2013

MISSOURI SERVICE AREA

## RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

\*\*(Applicable To Service Provided Between July 31, 2011 And The Day Before The Effective Date Of This Tariff)

#### TRUE-UP OF FAC

After completion of each Recovery Period, the Company will make a true-up filing in conjunction with an adjustment to its FAC. The true-up filing shall be made on the same day as the filing made to adjust its FAC. Any true-up adjustments or refunds shall be reflected in item R above, and shall include interest calculated as provided for in item I above.

The true-up adjustments shall be the difference between the revenues billed and the revenues authorized for collection during the Recovery Period.

#### GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this Fuel and Purchased Power Adjustment Clause, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Missouri Public Service Commission order implementing or continuing this Fuel and Purchased Power Adjustment Clause. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this Fuel and Purchased Power Adjustment Clause, or any period for which charges hereunder must be fully refunded. In the event a court determines that this Fuel and Purchased Power Adjustment Clause is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this Fuel and Purchased Power Adjustment Clause to file such a rate case.

Prudence reviews of the costs subject to this Fuel and Purchased Power Adjustment Clause shall occur no less frequently than every eighteen months, and any such costs which are determined by the Missouri Public Service Commission to have been imprudently incurred or incurred in violation of the terms of this rider shall be returned to customers with interest at a rate equal to the weighted average interest rate paid on the Company's short-term debt.

 

 \*\*Indicates Change.
 FILED Missouri Public Service Commission ER-2012-0166; YE-2013-0269

 Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2012-0166.
 January 2, 2013

 DATE OF ISSUE
 December 17, 2012
 DATE EFFECTIVE
 January 16, 2013

Missouri Public ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
Service Commission	NAME OF OFFICER	TITLE	ADDRESS
ET-2013-0546; JE-2013-0582	NAME OF OFFICER	IIIEE	ADDITEOS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO.

SHEET NO.

Original SHEET NO. 98.20

## MISSOURI SERVICE AREA RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter

#### TRUE-UP OF FAC

APPLYING TO

After completion of each Recovery Period, the Company will make a true-up filing in conjunction with an adjustment to its FAC. The true-up filing shall be made on the same day as the filing made to adjust its FAC. Any true-up adjustments or refunds shall be reflected in item R above, and shall include interest calculated as provided for in item I above.

The true-up adjustments shall be the difference between the revenues billed and the revenues authorized for collection during the Recovery Period.

#### GENERAL RATE CASE/PRUDENCE REVIEWS

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Prudence reviews of the costs subject to this Fuel and Purchased Power Adjustment Clause shall occur no less frequently than every eighteen months, and any such costs which are determined by the Missouri Public Service Commission to have been imprudently incurred or incurred in violation of the terms of this rider shall be returned to customers with interest at a rate equal to the weighted average interest rate paid on the Company's short-term debt.

> Filed Missouri Public Service Commission ER-2011-0028: YE-2012-0021

CANCELLED D/ January 2, 2013 Missouri Public IS Service Commission ER-2012-0166; YE-2013-0269

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
n	NAME OF OFFICER	TITLE	ADDRESS

NON ELI	ECTRIC COMPANY ELECTRIC SERVICE		
	MO.P.S.C. SCHEDULE NO. 5 4th Re	evised	SHEET NO. 98.21
С	CANCELLING MO.P.S.C. SCHEDULE NO. 5 3rd Re	evised	SHEET NO. 98.21
PLYING TO	MISSOURI SERVICE AREA		
	RIDER FAC		
	FUEL AND PURCHASED POWER ADJUSTMENT CLA	AUSE (Cont'd	.)
* ( Aj	pplicable For The Billing Months Of February	2013 Through	n May 2013)
*Calcu	lation of Current FPA <sub>c</sub> Rate:		
Accu	umulation Period Ending:	Sept	ember 30, 2012
1.	Total Energy Cost (CF+CPP-OSSR-W)		\$277,767,604
2.	Base Energy Cost	-	191,274,586
	2.1 NBFC (\$/kWh)	x	\$0.01319
	2.2 Accumulation Period Sales kWh $(S_{\mbox{\scriptsize AP}})$		14,501,484,910
3.	First Subtotal (12.)		\$86,493,018
4.	Customer Responsibility	x	95%
5.	Second Subtotal		\$82,168,367
б.	Adjustment for Interest plus Under / Over recovery for Prior Periods less Factor N (I + R - N)	±	\$1,399,860
7.	Third Subtotal		\$83,568,227
8.	Estimated Recovery Period Sales kWh $(\mathbf{S}_{\mathtt{RP}})$	÷	24,483,956,796
9.	FPA <sub>RP</sub>		\$ 0.00328
10.	FPA <sub>RP-1</sub>	+	\$ 0.00112
11.	$\mathtt{FPA}_\mathtt{C}$ (without Voltage Level Adjustment)		\$ 0.00440
12.			
	12.1 Secondary	x	1.0557
	12.2 Primary	x	1.0234
	12.3 Large Transmission	x	0.9906
13.	$\mathtt{FPA}_\mathtt{C}$ (with voltage level adjustment)		

\$ 0.00465 13.1 Secondary 13.2 Primary \$ 0.00450 13.3 Large Transmission \$ 0.00436

FILED Missouri Public \* Indicates Change. Service Commission ER-2013-0310; YE-2013-0240 
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 June 30, 2013 
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 ISSUED BY
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 Service Commission
 NAME OF OFFICER
 President & CEO St. Louis, Missouri ADDRESS TITLE

ET-2013-0546; JE-2013-0582

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO. 5

3rd Revised 2nd Revised

SHEET NO. 98.21

SHEET NO. 98.21

Appli	RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLA cable To Service Provided On The Effective Thereafter		
* <u>Calcu</u> l	lation of Current FPA <sub>c</sub> Rate:		
Accu	mulation Period Ending:		May 31, 201
1.	Total Energy Cost (CF+CPP-OSSR-W)		\$173,100,12
2.	Base Energy Cost	-	142,363,61
	2.1 NBFC (\$/kWh)	x	\$0.0121
	2.2 Accumulation Period Sales kWh $(S_{AP})$		11,736,489,49
3.	First Subtotal (12.)		\$30,736,50
4.	Customer Responsibility	x	95
5.	Second Subtotal		\$29,199,67
6.	Adjustment for Interest plus Under / Over recovery for Prior Periods less Factor N (I + R - N)	±	-\$1,501,89
7.	Third Subtotal		\$27,697,78
8.	Estimated Recovery Period Sales kWh $(S_{RP})$	÷	24,637,361,36
9.	FPA <sub>RP</sub>		\$ 0.0011
10.	FPA <sub>RP-1</sub>	+	\$ 0.0014
11.	FPA <sub>c</sub> (without Voltage Level Adjustment)		\$ 0.0025
12.	Voltage Level Adjustment Factor		
	12.1 Secondary	x	1.055
	12.2 Primary	x	1.023
	12.3 Large Transmission	x	0.990
13.	$\mathtt{FPA}_\mathtt{C}$ (with voltage level adjustment)		
	13.1 Secondary		\$ 0.0026
	13.2 Primary		\$ 0.0026
	13.3 Large Transmission		\$ 0.0025
Indica	tes Change.	Servic	FILED souri Public e Commission
			030, ER-2013-0031, 033, YE-2013-0057

CANCELLED January 25, 2013 ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri Missouri Public NAME OF OFFICER TITLE ADDRESS Service Commission ER-2013-0310; YE-2013-0240

13.3 Large Transmission

UNION ELE	ECTRIC COMPANY ELECTRIC SERVICE			
	MO.P.S.C. SCHEDULE NO. 5 2nd Rev:	ised	SHEET NO. 98.21	
C	ANCELLING MO.P.S.C. SCHEDULE NO. 5 1st Rev:	ised	SHEET NO. 98.21	
APPLYING TO	MISSOURI SERVICE AREA			
<u>RIDER FAC</u> <u>FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)</u> Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter				
*Calcu	lation of Current FPA <sub>c</sub> Rate:			
Accu	mulation Period Ending:	J	anuary 31, 2012	
1.	Total Energy Cost (CF+CPP-OSSR-W)		\$184,529,834	
2.	Base Energy Cost	-	149,157,813	
	2.1 NBFC (\$/kWh)	x	\$0.01213	
	2.2 Accumulation Period Sales kWh $(S_{\mbox{\scriptsize AP}})$		12,296,604,568	
3.	First Subtotal (12.)		\$35,372,021	
4.	Customer Responsibility	х	95%	
5.	Second Subtotal		\$33,603,420	
б.	Adjustment for Interest plus Under / Over recovery for Prior Periods less Factor N (I + R - N)	±	\$4,766,188	
7.	Third Subtotal		\$38,369,608	
8.	Estimated Recovery Period Sales kWh $(S_{\text{RP}})$	÷	26,763,696,113	
9.	FPA <sub>RP</sub>		\$ 0.00143	
10.	FPA <sub>RP-1</sub>	+	\$ 0.00130	
11.	$\mathtt{FPA}_\mathtt{C}$ (without Voltage Level Adjustment)		\$ 0.00273	
12.	Voltage Level Adjustment Factor			
	12.1 Secondary	x	1.0557	
	12.2 Primary	x	1.0234	
	12.3 Large Transmission	х	0.9906	
13.	$\mathtt{FPA}_{\mathtt{C}}$ (with voltage level adjustment)			
	13.1 Secondary		\$ 0.00288	
	13.2 Primary		\$ 0.00279	

CANCELED Septmeber 24, 2012 * Indicates Change. Missouri Public Service Commission	FILED Missouri Public
ER-2013-0030, ER-2013-0031,	Service Commission
ER-2013-0033 and YE-2013-0057	ER-2012-0319; YE-2012-051

\$ 0.00270

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

 DATE OF ISSUE
 March 23, 2012
 DATE EFFECTIVE
 May 24, 2012

NION ELI	ECTRIC COMPANY ELECTRIC SER	VICE	
	MO.P.S.C. SCHEDULE NO. 5	1st Revised	SHEET NO. 98.2
С	ANCELLING MO.P.S.C. SCHEDULE NO.	Original	SHEET NO. 98.2
PLYING TO	MISSOURI SERVIO	CE AREA	
Appl	RIDER F FUEL AND PURCHASED POWER ADJU icable To Service Provided On The Thereaft	JSTMENT CLAUSE (Cont Effective Date Of I	
* <u>Calcu</u>	lation of Current FPA <sub>c</sub> Rate:		
Αςςι	umulation Period Ending:	S	eptember 30, 2011
1.	Total Energy Cost (CF+CPP-OSSR-W)		\$220,372,707
2.	Base Energy Cost	-	189,416,096
	2.1 NBFC (\$/kWh)	х	\$0.01275
	2.2 Accumulation Period Sales kW	(S <sub>AP</sub> )	14,855,829,323
3.	First Subtotal (12.)		\$30,956,611
4.	Customer Responsibility	х	· 95 <sup>s</sup>
5.	Second Subtotal		\$29,408,78
б.	Adjustment for Interest plus Under recovery for Prior Periods less F (I + R - N)		\$4,945,11
7.	Third Subtotal		\$34,353,89
8.	Estimated Recovery Period Sales k	$Wh (S_{RP}) \div$	26,492,563,23
9.	FPA <sub>RP</sub>		\$ 0.0013
10.	FPA <sub>RP-1</sub>	+	\$(0.0003
11.	FPA <sub>RP-2</sub>	+	\$ 0.0005
12.	$\mathtt{FPA}_\mathtt{C}$ (without Voltage Level Adjus	tment)	\$ 0.0015
13.	Voltage Level Adjustment Factor		
	13.1 Secondary	х	1.055
	13.2 Primary	х	1.023
	13.3 Large Transmission	х	0.990
14.	$\mathtt{FPA}_{\mathtt{C}}$ (with voltage level adjustme	nt)	
	14.1 Secondary		\$ 0.0015
	14.2 Primary		\$ 0.0015
	14.3 Large Transmission		\$ 0.0014

CANCELLED May 24, 2012 Missouri Public Service Commission ER-2012-0319; YE-2012-0511

\* Indicates Change.

Filed Missouri Public Service Commission ER-2012-0164; ER-2012-0165; YE-2012-0241

DATE OF ISSUE	November 28, 20	11 DATE EFFECTIVE	January 26, 2012
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

	MO.P.S.C. SCHEDULE NO. 5	Original	SHEET NO. 98.21
С	ANCELLING MO.P.S.C. SCHEDULE NO.		SHEET NO.
APPLYING TO	MISSOURI SERVI	CE AREA	
Appl	<u>RIDER 1</u> FUEL AND PURCHASED POWER ADJ icable To Service Provided On The Thereaf	USTMENT CLAUSE (CONT'D Effective Date Of This	
Calcul	ation of Current FPA <sub>c</sub> Rate:		
Accu	umulation Period Ending:		, 2011
1.	Total Energy Cost (CF+CPP-OSSR-W	)	\$
2.	Base Energy Cost	-	
	2.1 NBFC (\$/kWh)	х	\$
	2.2 Accumulation Period Sales k	Wh (S <sub>AP</sub> )	
3.	First Subtotal (12.)		\$
4.	Customer Responsibility	х	95%
5.	Second Subtotal		\$
б.	Adjustment for Interest plus Und recovery for Prior Periods less ( (I + R - N)		\$
7.	Third Subtotal		\$
8.	Estimated Recovery Period Sales	$kWh (S_{RP}) \div$	
9.	FPA <sub>RP</sub>		\$
10.	FPA <sub>RP-1</sub>	+	\$
11.	FPA <sub>RP-2</sub>	+	\$
12.	$\mathtt{FPA}_\mathtt{C}$ (without Voltage Level Adjust	stment)	\$
13.	Voltage Level Adjustment Factor		
	13.1 Secondary	Х	1.0557
	13.2 Primary	Х	1.0234
	13.3 Large Transmission	Х	0.9906
14.	$\mathtt{FPA}_\mathtt{C}$ (with voltage level adjustme	ent)	
	14.1 Secondary		\$
	14.2 Primary		\$
	14.3 Large Transmission		\$

## CANCELLED January 26, 2012 Missouri Public Service Commission ER-2012-0164; ER-2012-0165; YE-2012-0241

Filed Missouri Public Service Commission

ER-2011-0028; YE-2012-0021

Issued pursuant to the Order of the Mo.P.S.C in case No. ER-2011-0028. July 31, 2011
DATE OF ISSUE \_\_\_\_\_\_ July 18, 2011 \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_\_ August 17, 2011

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

**ELECTRIC SERVICE** 

Original SHEET NO. 98.22

CANCELLING MO.P.S.C. SCHEDULE NO.

MISSOURI SERVICE AREA

SHEET NO.

APPLYING TO

RIDER FAC\*\* FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter

#### APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 7(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation and emissions costs and revenues, net of offsystem sales revenues (OSSR) (i.e., Actual Net Energy Costs (ANEC)) and Net Base Energy Costs (B), calculated and recovered as provided for herein.

The Accumulation Periods and Recovery Periods are as set forth in the following table:

Recovery Period (RP)
October through May
February through September
June through January

AP means the four (4) calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (FAR).

RP means the billing months during which the FAR is applied to retail customer usage on a per kWh basis, as adjusted for service voltage.

The Company will make a FAR filing no later than sixty (60) days prior to the first billing cycle read date of the applicable Recovery Period above. All FAR filings shall be accompanied by detailed workpapers supporting the filing in an electronic format with all formulas intact.

#### FAR DETERMINATION

Ninety five percent (95%) of the difference between ANEC and B for each respective AP will be utilized to calculate the FAR under this rider pursuant to the following formula with the results stated as a separate line item on the customers' bills.

\*\*Indicates Change.

FILED Missouri Public Service Commission ER-2012-0166; YE-2013-0269

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2012-0166. CANCELLED DATE OF ISSUE December 17, 2012 DATE EFFECTIVE January 16, 2013 June 30, 2013

Missouri Public ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
Service Commission —	NAME OF OFFICER	TITLE	ADDRESS
ET-2013-0546; JE-2013-0582	IN THE OF OFFICER		ABBREEGO

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO.

SHEET NO. 98.23

SHEET NO.

ADDRESS

Original

Where:	<pre>FAR filing made, the FAR<sub>RP</sub> is calculated as: FAR<sub>RP</sub> = [(ANEC - B) x 95% + I ± P ± T]/S<sub>RP</sub> = FC + PP + E - OSSR = Fuel costs and revenues associated with the Company's generating plants. These consist of the following: 1. For fossil fuel plants:</pre>
ANEC	<ul> <li>= FC + PP + E - OSSR</li> <li>= Fuel costs and revenues associated with the Company's generating plants. These consist of the following:</li> </ul>
ANEC	= Fuel costs and revenues associated with the Company's generating plants. These consist of the following:
	= Fuel costs and revenues associated with the Company's generating plants. These consist of the following:
	1. For fossil fuel plants:
	1. TOT TODDIT THET Planed
	A. the following costs and revenues (including applicable taxes) reflected in Federal Energy Regulatory Commission (FERC) Account 501 for: coal commodity, gas, alternative fuels, fuel additives, Btu adjustments assessed by coal suppliers, quality adjustments related to the sulfur content of coal assessed by coal suppliers, railroad transportation, switching and demurrage charges, railcan repair and inspection costs, railcar depreciation, railcar lease costs, similar costs associated with other applicable modes of transportation, fuel hedging costs, fuel oil adjustments included in commodity and transportation costs, oil costs, ash disposal costs and revenues, and revenues and expenses resulting from fuel and transportation portfolio optimization activities; and transportation portfolio optimization activities; and transportation portfolio optimization activities;
	B. the following costs and revenues reflected in FERC Account 502 for: consumable costs related to Air Qualit Control System (AQCS) operation, such as urea, limestone and powder activated carbon; and
	C. the following costs and revenues reflected in FERC Account 547 for: natural gas generation costs related to commodity, oil, transportation, storage, capacity reservation, fuel losses, hedging, and revenues and expenses resulting from fuel and transportation portfol: optimization activities; and
	<ol> <li>Costs and revenues in FERC Account 518 (Nuclear Fuel Expense), including nuclear fuel commodity and waste disposal expense, and nuclear fuel hedging costs.</li> </ol>
PP	= Purchased power costs and revenues and consists of the following:
	1. Costs and revenues for purchased power reflected in FERC Accounts 555 and 575, excluding all charges under Midwest Independent Transmission System Operator, Inc. ("MISO") Schedules 10, 16, 17 and 24 (or any successor to those MISC Schedules), and excluding generation capacity charges for contracts with terms in excess of one (1) year. Such costs and revenues include: FILED Missouri Public
**Indicate	s Change. Service Commission ER-2012-0166; YE-2013

TITLE

Service Commission ISSUED BY \_\_\_\_\_ ET-2013-0546; JE-2013-0582

NAME OF OFFICER

MO.P.S.C. SCHEDU	JLE NO. <u>5</u>	Original	SHEET NO. 98.24
CANCELLING MO.P.S.C. SCHEDU	JLE NO		SHEET NO.
APPLYING TO	MISSOURI SERVI	CE AREA	
		JUSTMENT CLAUSE (CONT'I fective Date Of This Tari	
reserv	e market settlem	for MISO's energy and ent charge types and c ring costs or revenues	apacity
i. E	nergy;		
ii. L	osses;		
	ongestion manage . Congestion;	ment including:	
	<ul><li>Financial Tran</li><li>Auction Revenue</li></ul>	smission Rights; and Ne Rights;	
a	uction or market	ty acquired in MISO's ; provided such capaci erm of one (1) year or	ty is
v. R	evenue sufficier	cy guarantees;	
vi. R	evenue neutralit	y uplift;	
vii. N	et inadvertent e	nergy distribution amo	unts;
viii.A	ncillary Service	s, including:	
a	. Regulating res its successor)	erve service (MISO Sch ;	edule 3, or
d	. Energy imbalar successor);	ce service (MISO Sched	ule 4, or its
	successor);and		
d	. Supplemental r its successor)	reserve service (MISO S ; and	chedule 6, or
	emand response,	-	
		e allocation uplift; a	
d		nd response cost alloc or its successor);	ation (MISO
B. Non-MI	SO costs or reve	nues as follows:	
( n	e.g. PJM/SPP), c ature to those i	a centrally administer costs or revenues of an dentified for the MISC ed in subpart A of part	equivalent costs or
	f not received f arket:	rom a centrally admini	stered
a	. Costs for purc	hases of energy; and	
d		hases of generation ca capacity is acquired f or less; and	

\*\* Indicates Change.

 Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2012-0166.
 January 2, 2013

 CANCELLED June 30, 2013
 DATE OF ISSUE
 December 17, 2012

DATE OF ISSUE

Service Commission

ER-2012-0166; YE-2013-0269

Missouri Public ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
Service Commission — — — — — — — — — — — — — — — — — — —	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO.	5
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MO.P.S.C. SC	CHEDULE NO. 5	Original	SHEET NO. 98.25
CANCELLING MO.P.S.C. SC	CHEDULE NO.		SHEET NO
APPLYING TO	MISSOURI SERVI	CE AREA	
		JUSTMENT CLAUSE (CON fective Date Of This T	
and tra for wit spe suf loa qua ene len	fees) minus realizensactions for electric the purpose of mit h anticipated purchacific time periods ficient economic en- d obligations, so lentity of electrical rgy shortfall and fe	sts (including broke ed gains for financi rical energy that ar igating price volati ases of electrical e when the Company doe ergy resources to me ong as such swaps ar energy equal to the or a duration up to uring which the shor	al swap ce entered into lity associated energy for those es not have eet its native ce for up to a e expected the expected
insura expect	nce. Costs of purched replacement power	C Account 924 for re hased power will be r insurance recoveri Accepted Accounting	reduced by es qualifying
and al	l transmission serv t 456.1. Such tran	costs reflected in F ice revenues reflect smission service cos	ed in FERC
A. MIS i.	<pre>0 costs and revenue: network transmiss successor);</pre>	s associated with: ion service (MISO So	chedule 9 or its
ii.	point-to-point tr 7 and 8 or their	ansmission service ( successors);	MISO Schedules
iii	. System control an successor);	d dispatch, (MISO So	chedule 1 or its
iv.	Reactive supply a or its successor)	nd voltage control ;	(MISO Schedule 2
v.	MISO Schedule 11	or its successor;	
vi.	MISO Schedules 26 successors; and	, 26A, 37 and 38 or	their
vii	. MISO Schedule 33;		
	-MISO costs associa	ted with:	
i.	network transmiss		
ii.		ansmission service;	
	. System control an		
iv.	keactive supply a	nd voltage control.	FILED
** Indicates Change.			Missouri Public Service Commission ER-2012-0166; YE-2013-0269

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2012-0166. 
 CANCELLED
 DATE OF ISSUE
 December 17, 2012
 DATE EFFECTIVE
 January 16, 2013
 June 30, 2013 St. Louis, Missouri ADDRESS 
 Missouri Public Service Commission
 Use Service Commission
 Warner L. Baxter
 President & CEO

 2013.0546: JE-2013.0582
 NAME OF OFFICER
 TITLE

 	-	-	
TIT	<b>LE</b>		

		SHEET NO. 98.2
CANCELI	LING MO.P.S.C. SCHEDULE NO.	SHEET NO
LYING TO	MISSOURI SERVICE AREA	
	RIDER FAC**	
2mm] d anh	FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (C ole To Service Provided On The Effective Date Of This	
Applicat	Thereafter	; Tariff Sneet And
E =	Costs and revenues for $SO_2$ and $NO_x$ emissions al Accounts 411.8, 411.9, and 509, including thos hedging.	
OSSR =	Costs and revenues in FERC Account 447 for:	
	1. Capacity;	
	2. Energy;	
	3. Ancillary services, including:	
	A. Regulating reserve service (MISO Schedul successor);	le 3, or its
	B. Energy Imbalance Service (MISO Schedule successor;	4, or its
	C. Spinning reserve service (MISO Schedule successor); and	5, or its
	D. Supplemental reserve service (MISO Sched successor);	lule 6, or its
	4. Make-whole payments, including:	
	A. Price volatility; and	
	B. Revenue sufficiency guarantee; and	
	5. Hedging.	
<u>Adjustr</u> Determi	ment For Reduction of Service Classification 12	(M) Billing
Should Classif billing	the level of monthly billing determinants under fication 12(M) fall below the level of normalize g determinants as established in Case No. ER-20 ment to OSSR shall be made in accordance with th	ed 12(M) monthly 12-0166, an
	a) A reduction of less than 40,000,000 kWh in	a given month
	- No adjustment will be made to OSSR.	
	b) A reduction of 40,000,000 kWh or greater in	ı a given month
	<ul> <li>An adjustment excluding off-system sales OSSR will be made equal to the lesser of system sales revenues derived from all k off-system due to the entire reduction, sales revenues up to the reduction of 12 compared to normalized 12(M) revenues as Case No. ER-2012-0166.</li> </ul>	<pre>(1) all off- Wh of energy sold or (2) off-system 2(M) revenues</pre>
		FILED Missouri Public

 Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2012-0166.
 January 2, 2013

 CANCELLED June 30, 2013
 DATE OF ISSUE
 December 17, 2012

Service Commission

ER-2012-0166; YE-2013-0269

Missouri Public ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
Service Commission – ET-2013-0546: JE-2013-0582	NAME OF OFFICER	TITLE	ADDRESS

\*\* Indicates Change.

**ELECTRIC SERVICE** 

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO.

Original SHEET NO. 98.27

SHEET NO.

APPLYING TO

MISSOURI SERVICE AREA

#### <u>RIDER FAC\*\*</u> <u>FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D)</u> Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter

For purposes of factors FC, E, and OSSR, "hedging" is defined as realized losses and costs (including broker commissions and fees associated with the hedging activities) minus realized gains associated with mitigating volatility in the Company's cost of fuel, off-system sales and emission allowances, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps.

Costs and revenues not specifically detailed in Factors FC, PP, E, or OSSR shall not be included in the Company's FAR filings; provided however, in the case of Factors PP or OSSR the market settlement charge types under which MISO or another centrally administered market (e.g., PJM or SPP) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the MISO or another centrally administered market (e.g. PJM or SPP) implement a market settlement charge type not listed in Exhibit H of the Non-Unanimous Stipulation and Agreement Regarding Class Kilowatt-Hours, Revenues And Billing Determinants, Net Base Energy Costs, and Fuel Adjustment Clause Tariff Sheets approved in Case No. ER-2012-0166 (a "new charge type"):

- A. The Company may include the new charge type cost or revenue in its FAR filings if the Company believes the new charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP or OSSR, as the case may be, subject to another party's right to challenge the inclusion (or failure to include) as outlined in E. below;
- B. The Company will include in its monthly reports required by the Commission's fuel adjustment clause rules notice of the new charge type no later than 60 days prior to the Company including the new charge type cost or revenue in a FAR filing. Such notice shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP or OSSR as the case may be, and identify the preexisting market settlement charge type(s) which the new charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues; and

FILED Missouri Public Service Commission \*\*Indicates Change. ER-2012-0166; YE-2013-0269 Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2012-0166. CANCELLED June 30, 2013 Missouri Public St. Louis, Missouri ISSUED BY Warner L. Baxter President & CEO Service Commission NAME OF OFFICER TITI F ADDRESS ET-2013-0546: JE-2013-0582

**ELECTRIC SERVICE** 

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO.

SHEET NO. 98.28

SHEET NO.

Original

APPI YING TO

MISSOURI SERVICE AREA

RIDER FAC\*\* FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D) Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter

E. If the Company includes a new charge type cost or revenue in a FAR filing and a party challenges the inclusion (or if the Company does not include a new charge type cost or revenue and a party challenges the failure to include it), such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new charge type, a party shall make a filing with the Commission based upon that party's contention that the new charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the costs or revenues listed in Factors PP or OSSR, as the case may be. To challenge the failure to include a new charge type, a party shall make a filing with the Commission based upon that party's contention that the new charge type costs or revenues at issue should have been included, because they do possess the characteristics of the costs or revenues listed in Factors PP or OSSR, as the case may be. In the event of a challenge, the Company shall bear the burden of proof to support its decision to include or exclude or its failure to include or exclude a new charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

Should FERC require any item covered by factors FC, PP, E or OSSR to be recorded in an account different than the FERC accounts listed in such factors, such items shall nevertheless be included in factor FC, PP, E or OSSR. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through this Rider FAC are to be recorded in the account.

В = BF x  $S_{AP}$ 

= The Base Factor, which is equal to the normalized value for the BF sum of allowable fuel costs (consistent with the term FC), plus cost of purchased power (consistent with the term PP), and emissions costs and revenues (consistent with the term E), less revenues from off-system sales (consistent with the term OSSR) divided by corresponding normalized retail kWh as adjusted for applicable losses. The normalized values referred to in the prior sentence shall be those values used to determine the revenue requirement in the Company's most recent rate case. The BF applicable to June through September calendar months (BF<sub>SUMMER</sub>) is \$0.01496 per kWh. The BF applicable to October through May calendar months  $(BF_{WINTER})$  is \$0.01454 per kWh.

	** Indic	cates Chang	e.			Miss Service	FILED couri Public Commission 66; YE-2013-0269
CANCELLED June 30, 2013	Issued pur DATE OF ISSUE		order o: mber 17,		. in Case No. DATE EFFECTIVE	ER-2012-0166. January 16,	January 2, 2013
March 1 D. Barr		Warner L. NAME OF O		Presid	ent & CEO TITLE	St. Louis, ADD	Missouri DRESS

ELECTRIC SERVICE

SHEET NO. 98.29

SHEET NO.

MO.P.S.C. SCHEDULE NO. 5 Original CANCELLING MO.P.S.C. SCHEDULE NO. APPI YING TO MISSOURI SERVICE AREA RIDER FAC\*\* FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D) Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter  $S_{AP}$ = kWh during the AP that ended immediately prior to the FAR filing, as measured by taking the retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node), plus the kWh reductions up to the kWh of energy sold off-system associated with the 12(M) OSSR adjustment above plus the metered net energy output of any generating station operating within its certificated service territory as a behind the meter resource in MISO, the output of which served to reduce the Company's load settled at its MISO CP node (AMMO.UE or successor node). = Applicable RP estimated kWh representing the expected retail  $S_{\text{RP}}$ component of the Company's load settled at its MISO CP node (AMMO.UE or successor node) plus the metered net energy output of any generating station operating within its certificated service territory as a behind the meter resource in MISO, the output of which served to reduce the Company's load settled at its MISO CP node (AMMO.UE or successor node). = Interest applicable to (i) the difference between ANEC and B Ι for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest rate paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence. = Prudence disallowance amount, if any, as defined below. Ρ т = True-up amount as defined below. The FAR, which will be multiplied by the Voltage Adjustment Factors (VAF) set forth below is calculated as:  $FAR = FAR_{RP} + FAR_{(RP-1)}$ where: FAR = Fuel Adjustment Rate applied to retail customer usage on a per kWh basis starting with the applicable Recovery Period following the FAR filing.  $FAR_{PD}$ = FAR Recovery Period rate component calculated to recover under- or over-collection during the Accumulation Period that ended immediately prior to the applicable filing. FAR(RP-1) = FAR Recovery Period rate component for the under- or overcollection during the Accumulation Period immediately preceding the Accumulation Period that ended immediately prior to the application filing for  $FAR_{RP}$ . **FILED** Missouri Public \*\*Indicates Change.

Service Commission ER-2012-0166; YE-2013-0269

	Issued purs		the Mo.P.S.C. in Case No. 2012 DATE EFFECTIVE	January 2, 2	2013
June 30, 2013	DATE OF ISSUE	December 17,	ZUIZ DATE EFFECTIVE	- January 10, 2013	
Missouri Public Service Commissio	ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri	
		NAME OF OFFICER	TITLE	ADDRESS	

ET-2013-0546: JE-2013-0582

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO.

SHEET NO.

SHEET NO. 98.30

FILED

ADDRESS

Original

APPLYING TO

#### MISSOURI SERVICE AREA

RIDER FAC\*\* FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D)

Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter

To determine the FAR applicable to the individual Service Classifications, the FAR determined in accordance with the foregoing will be multiplied by the following Voltage Adjustment Factors (VAF):

Secondary Voltage Service (VAF <sub>SEC</sub> )	1.0575
Primary Voltage Service (VAF <sub>PRI</sub> )	1.0252
Large Transmission Voltage Service (VAF <sub>TRAN</sub> )	0.9917

The FAR applicable to the individual Service Classifications shall be rounded to the nearest 0.00001 to be charged on a /kWh basis for each applicable kWh billed.

#### TRUE-UP

After completion of each RP, the Company shall make a true-up filing on the same day as its FAR filing. Any true-up adjustments shall be reflected in T above. Interest on the true-up adjustment will be included in I above.

The true-up adjustments shall be the difference between the revenues billed and the revenues authorized for collection during the RP.

#### GENERAL RATE CASE/PRUDENCE REVIEWS

NAME OF OFFICER

The following shall apply to this FAC, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Commission order implementing or continuing this FAC. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this FAC, or any period for which charges hereunder must be fully refunded. In the event a court determines that this FAC is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this FAC to file such a rate case.

Prudence reviews of the costs subject to this FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this rider shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in P above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in I above.

 

 Missouri Public Service Commission ER-2012-0166; YE-2013-0269

 Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2012-0166.

 January 2, 2013

 Missouri Public Service Commission

 CANCELLED June 30, 2013

 Missouri Public Super Commission

 Missouri Public Super Commission

 Missouri Public Super Commission

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TITI F

	MO.P.S.C. SCHEDULE NO. 5	1st Revised	SHEET NO. 98.3
CANCELLING	G MO.P.S.C. SCHEDULE NO. 5		SHEET NO. 98.3
	MISSOURI SERVICE ARE		
	RIDER FAC** FUEL AND PURCHASED POWER ADJUSTMEN To Calculation of Fuel Adjustment Rate 2013 through September	e for the Bill:	
Calculat	ion of Current Fuel Adjustment Rat	e (FAR):	
Accumu	lation Period Ending:	J	Manuary, 31, 2013
1. Ac	tual Net Energy Cost (ANEC) (FC+P	P+E-OSSR)	\$215,139,881
2. Ne	et Base Energy Cost (B)	-	\$159,767,211
	1 Base Factor (BF)	x	\$0.01279
2.	2 Accumulation Period Sales ( $S_{AP}$ )	)	12,495,397,199 kt
	otal Company Fuel and Purchased Po fference		\$55,372,670
3.	1 Customer Responsibility	x	95%
	ael and Purchased Power Amount to ecovered		\$52,604,037
4.	1 Interest (I)	+	\$36,723
	2 True-Up Amount (T)	-	\$1,248,391
4.	3 Prudence Adjustment Amount (P)	±	
5. Fu	el and Purchased Power Adjustment	(FPA) =	\$51,392,369
6. Es	stimated Recovery Period Sales ( $S_{\scriptscriptstyle \mathrm{RF}}$	·) ÷	26,469,255,257 k
7. Cı	arrent Period Fuel Adjustment Rate	$(FAR_{RP}) =$	\$0.00194/k
8. Pr	rior Period Fuel Adjustment Rate (	FAR <sub>RP-1</sub> ) +	\$0.00328/k
9. Fi	ael Adjustment Rate (FAR)	=	\$0.00522/k
10. Se	econdary Voltage Adjustment Factor	(VAF <sub>SEC</sub> )	1.0575
11. F <i>P</i>	AR for Secondary Customers (FAR $_{\rm SEC}$ )		\$0.00552/k
12. Pr	rimary Voltage Adjustment Factor (	VAF <sub>PRI</sub> )	1.0252
13. FA	AR for Primary Customers (FAR $_{PRI}$ )		\$0.00535/k
14. Tr	ansmission Voltage Adjustment Fac	tor (VAF <sub>TRAN</sub> )	0.9917
15. F <i>P</i>	AR for Transmission Customers (FAR	<sub>TRAN</sub> )	\$0.00518/k
		Missou	led ri Public ommission

 YE-2013-0408

 CANCELLED DATE OF ISSUE
 March 22, 2013
 DATE EFFECTIVE
 May 24, 2013

 June 30, 2013
 Missouri Public
 ISSUED BY
 Warner L. Baxter
 President & CEO
 St. Louis, Missouri

 Service Commission
 NAME OF OFFICER
 TITLE
 ADDRESS

\*\* Indicates Change.

ER-2013-0433; ER-2013-0434;

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5	Original	SHEET NO. 9	8.31
CELLING MO.P.S.C. SCHEDULE NO.		SHEET NO.	
MISSOUR	I SERVICE AREA		
FUEL AND PURCHASED PO able To Calculation of Fuel			ugh
	ch, day, year])		
alation of Current Fuel Ad	_		
cumulation Period Ending:		Month, Day, Yea	r
. Actual Net Energy Cost	(ANEC) (FC+PP+E-OSSR)	\$	
. Net Base Energy Cost (H	3)	- \$	
2.1 Base Factor (BF)		x \$	
2.2 Accumulation Perio	od Sales $(S_{AP})$	k₩h	
. Total Company Fuel and			
3.1 Customer Responsi	oility	x 95%	
. Fuel and Purchased Powe	er Amount to be Recovered	d = \$	
4.1 Interest (I)		+ \$	
4.2 True-Up Amount (T		± \$	
4.3 Prudence Adjustme	nt Amount (P)	±	
. Fuel and Purchased Powe	er Adjustment (FPA)	= \$	
. Estimated Recovery Peri	od Sales $(S_{RP})$	÷ kWh	
. Current Period Fuel Ad	justment Rate (FAR $_{RP}$ )	= \$/kWh	
. Prior Period Fuel Adjus	stment Rate (FAR $_{\rm RP-1}$ )	+ \$/kWh	
. Fuel Adjustment Rate (B	FAR )	= \$/kWh	
0. Secondary Voltage Adjus	stment Factor (VAF <sub>SEC</sub> )	1.0575	
1. FAR for Secondary Custo	omers (FAR $_{\rm SEC}$ )	\$/kWh	
2. Primary Voltage Adjustr	nent Factor (VAF <sub>PRI</sub> )	1.0252	
3. FAR for Primary Custome	ers (FAR <sub>PRI</sub> )	\$/kWh	
4. Transmission Voltage Ad	ljustment Factor (VAF <sub>TRAN</sub> )	0.9917	
5. FAR for Transmission Cu	stomers (FAR <sub>TRAN</sub> )	\$/kWh	
CANCELLE May 24, 20 Missouri Put Service Commi tes Change ER-2013-0433; ER-2 VE-2013-0433; ER-2	13 blic ission 2013-0434;	FILED Missouri Public Service Commissi	on
5. FAR for Transmission Cu CANCELLE May 24, 20 Missouri Put Service Commi	ED 13 Dlic ission 2013-0434; 08 P.S.C. in Case No. ER-2012-0	\$/kWh FILED Missouri Public Service Commissis ER-2012-0166; YE-201	

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
-	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO. 5

\_\_\_\_\_ 21st Revised

ed SHEI

22nd Revised

SHEET NO. 99

SHEET NO. 99

ET-2013-0546; JE-2013-0582

## MISSOURI SERVICE AREA

Rider BDISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNEDBY CUSTOMER IN LIEU OF COMPANY OWNERSHIP

Where a Customer served under rate schedules 4(M) or 11 (M) takes delivery of power and energy at a delivery voltage of 34kV or higher, Company will allow discounts from its applicable rate schedule as follows:

- \*1. A monthly credit of \$1.14/kW of billing demand for customers taking service at 34.5 or 69kV
- \*2. A monthly credit of \$1.35/kW of billing demand for customers taking service at 115kV or higher

	*Indicates Change.			FILED Missouri Publit Service Commiss ER-2012-0166; YE-20		
	Issued purs	suant to the Order of	the Mo.P.S.C. in Case No.	ER-2012-0166.	January 2	2013
CANCELLED June 30, 2013	DATE OF ISSUE	December 17,	2012 DATE EFFECTIVE	ER-2012-0166. January 16,	-2013	2010
Missouri Public Service Commission	ISSUED BY	Warner L. Baxter	President & CEO		, Missouri	
	0500	NAME OF OFFICER	TITLE	ADD	RESS	

#### **ELECTRIC SERVICE** UNION ELECTRIC COMPANY

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO. 5

20th Revised

21st Revised

SHEET NO. 99 SHEET NO. 99

APPLYING TO	)
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#### MISSOURI SERVICE AREA

Rider B DISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNED BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP

Where a Customer served under rate schedules 4(M) or 11 (M) takes delivery of power and energy at a delivery voltage of 34kV or higher, Company will allow discounts from its applicable rate schedule as follows:

- \*1. A monthly credit of \$1.04/kW of billing demand for customers taking service at 34.5 or 69kV
- \*2. A monthly credit of \$1.23/kW of billing demand for customers taking service at 115kV or higher

Filed	
Missouri Public	
Service Commissi	on
ER-2011-0028; YE-201	2-0021

July 31, 2011

2011

August 17,

\*Indicates Change.

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2011-0028. CANCELLED DATE OF ISSUE July 18, 2011 January 2, 2013 Missouri Public ER-2012-0166; YE-2013-0269

 
 Missouri Public
 ISSUED BY
 Warner L. Baxter

 Service Commission
 ISSUED BY
 Image: Commission
 Image: Commission
 President & CEO <u>St. Louis, Missouri</u> NAME OF OFFICER TITLE ADDRESS

DATE EFFECTIVE

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO. 5

19th Revised

20th Revised

SHEET NO. 99

SHEET NO. 99

APPLYING TO

## MISSOURI SERVICE AREA

Rider BDISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNEDBY CUSTOMER IN LIEU OF COMPANY OWNERSHIP

Where a Customer served under rate schedules 4(M) or 11 (M) takes delivery of power and energy at a delivery voltage of 34kV or higher, Company will allow discounts from its applicable rate schedule as follows:

- \*1. A monthly credit of \$0.99/kW of billing demand for customers taking service at 34.5 or 69kV
- \*2. A monthly credit of \$1.17/kW of billing demand for customers taking service at 115kV or higher

CANCELLED July 31, 2011 Missouri Public Service Commission ER-2011-0028; YE-2012-0021

\*Indicates Change.

FILED Missouri Public Service Commission ER-2010-0036, YE-2010-0697

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2010-0036. June 21, 2010 DATE OF ISSUE \_\_\_\_\_\_ June 8, 2010 \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_\_ July 8, 2010

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO.	5	19th Revised	SHEET NO.	99
	<b>.</b>		UNEET NO.	

CANCELLING MO.P.S.C. SCHEDULE NO. 5 18th Revised SHEET NO. 99

APPLYING TO

MISSOURI SERVICE AREA

	<u>Rider B</u> DISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNED BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP	
	Where a Customer served under rate schedules 4(M) or 11 (M delivery of power and energy at a delivery voltage of 34kV or Company will allow discounts from its applicable rate sche follows:	higher,
	*1. A monthly credit of \$0.90/kW of billing demand for cr taking service at 34.5 or 69kV	ustomers
	*2. A monthly credit of \$1.06/kW of billing demand for contaking service at 115kV or higher	ustomers
i.		
NCELLED		
ne 21, 2010	ndicates Change.	FILED Missouri Pu

ER-2010-0036, YE-2010 pursuant to the Order of the MoPSC in Case No. ER-2008-0318. ER-2008-0318; YE-2009-0561 DATE OF ISSUE January 30, 2009 DATE EFFECTIVE March 1, 2009

ISSUED BY	T. R. Voss	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO.	5	18th	Revised	SHEET NO.	99	
CANCELLING SCHEDULE NO.	5	17th	Revised	SHEET NO.	99	

APPL	YING TO		MISS	SOURI SERVICI	AREA		
				Rider B LE FOR SERVI IN LIEU OF (	CE TO SUBSTA		
*	del Com	ivery of	power and e	d under rat nergy at a d scounts from	elivery volt	age of 34kV	or higher,
	1.	A mont taking	hly credit service at	of \$0.83/kW 34.5 or 69k	/ of billing V	demand for	customers
	2.			of \$0.98/kW 115kV or hi		demand for	customers
CANCELLED March 1, 2009							
Aissouri Public	504						Filed
-0318; YE-2009-0; *	Indicate	s Change.					Missouri Pul Service Comm
Issue	ed Pursuant to	the Order of the	e Mo. P.S.C. in Ca	se No. ER-2007-000	2.	June 4	
P.S.C	Mo.DATE OF I	SSUE	May 25, 20	007	DATE EFFECTIVE	J <del>une 24</del> ,	, 2007
ISSUE	ED BY	T. R. VO		President TITLE	& CEO	St. Loui	s, Missouri

ER-2007-0002

ALGET D       DISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNED         BY CUSTOMER IN LIEU OF COMPANY OWNERSHIPREC'D MAY 3         *A.       Where a substation provided or leased by Customer Status Company of the service from a delivery voltage of 34,500 volts or h to a lower voltage, the Company will adjust meter readings and discounts from its applicable rate schedule as follows:         Delivery       Meter         Voltage       Metering Level         Adjustment       Discount (138,000         138,000       138,000 Volts       See Rider         \$0.95/kW       Volts or         Volts or       Or Higher         138,000       Primary         None       \$0.95/kW         Volts or       Voltage         Higher       34,500 Volts         34,500 or       34,500 Volts         See Rider       \$0.81/kW         69,000 Volts       or Higher	APPLYING TO						
Rider B       Missouri         DISCOUNTS APPLICABLE POR SERVICE TO SUBSTATIONS OWNED BY CUSTOMER IN LIEU OF COMPANY OWNERSHIPRECD MAY 3         *A. Where a substation provided or leased by CustomerSHERECD MAY 3         *A. Where a substation provided or leased by CustomerSHERECD MAY 3         *A. Where a substation provided or leased by CustomerSHERECD MAY 3         *Discourt of the service from a delivery voltage of 34,500 volts or h to a lower voltage. the Company will adjust meter readings and discounts from its applicable rate schedule as follows:         Delivery Meter Billing M         Voltage Metering Level Adjustment Discount of 138,000 138,000 Volts See Rider \$0.95/km         Voltage Metering Level None \$0.95/km         Voltage None \$0.95/km         Voltage None \$0.95/km         Voltage None \$0.95/km         Voltage None \$0.95/km         Voltage None \$0.95/km         Voltage None \$0.95/km         Voltage None \$0.95/km         Voltage None \$0.95/km         Missouri Public         Generation of Higher         34,500 or Brimary None \$0.81/km         Missouri Public         Missouri Public         FILED JUN 3 0 2001			MISSOURI SERVICE	AREA			
DISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNED BY CUSTOMER IN LIEU OF COMPANY CWNERSHIFFECD MAY 3 *A. Where a substation provided or leased by CustomerStateWicGermCode part of the service from a delivery voltage of 34,500 volts or h to a lower voltage, the Company will adjust meter readings and discounts from its applicable rate schedule as follows: Delivery Notage Metering Level Adjustment Discount ( 138,000 138,000 Volts See Rider \$0.95/km Volts or or Higher C Higher 34,500 or 34,500 Volts See Rider \$0.81/km 69,000 Volts or Higher C 34,500 or Primary None \$0.81/km 69,000 Volts Voltage (1) Per kW of billing demand. Missouri Public FLED JUN 3 0 2001 Service Commission *Indicates Change.		a secondate 11 an		TO THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE RE	Missouri F		
*A. Where a substation provided or leased by Customer Cost String of the service from a delivery voltage of 34,500 volts or h to a lower voltage, the Company will adjust meter readings and discounts from its applicable rate schedule as follows: Delivery       Meter       Billing #         Voltage       Metering Level       Adjustment       Discount for the service for the schedule as follows:         Delivery       Meter       Billing #         Voltage       Metering Level       Adjustment       Discount for the service for the schedule as follows:         138,000       138,000 volts       See Rider       \$0.95/km         Voltage       or Higher       C       #         138,000       Primary       None       \$0.95/km         Volts or       Voltage       None       \$0.95/km         Volts or       Voltage       None       \$0.95/km         34,500 or       State       \$0.81/km       \$0.81/km         69,000 Volts       or Higher       C       \$0.81/km         (1) Per kW of billing demand.       None       \$0.81/km         Missouri Public         FLED JUN 3 0 2001         Service Commission         *Indicates Change.		DISCOUNTS APP	LICABLE FOR SERVIC	CE TO SUBSTATIONS	OWNED		
*A. Where a substation provided or leased by Customer@GBWiCGING.GMM part of the service from a delivery voltage of 34,500 volts or h to a lower voltage, the Company will adjust meter readings and discounts from its applicable rate schedule as follows: Delivery       Meter       Billing #         Voltage       Metering Level       Adjustment       Discount for the service for the schedule as follows:         Delivery       Metering Level       Adjustment       Discount for the service for the schedule as follows:         Delivery       Metering Level       Adjustment       Discount for the service for the schedule as follows:         138,000       138,000 volts       See Rider       \$0.95/km         Volts or       or Higher       C       \$0.95/km         138,000 or       Primary       None       \$0.95/km         Volts or       Voltage       None       \$0.95/km         34,500 or       See Rider       \$0.81/km         69,000 Volts       or Higher       C       \$0.81/km         (1) Fer kW of billing demand.       None       \$0.81/km         Missouri Public         FLED JUN 3 0 2001         Service Commission         *Indicates Change.		BY CUS	FOMER IN LIEU OF C	OMPANY OWNERSHIP	REC'D MAY 3		
part of the service from a delivery voltage of 34,500 volts or h to a lower voltage, the Company will adjust meter readings and discounts from its applicable rate schedule as follows: Delivery       Meter       Billing Metering Level         Voltage       Metering Level       Adjustment       Discount ( Discount ( 138,000         138,000       138,000 Volts       See Rider       \$0.95/km         Volts or       or Higher       C       \$0.95/km         138,000       Primary       None       \$0.95/km         Volts or       Voltage       See Rider       \$0.95/km         Volts or       Voltage       C       \$0.95/km         Volts or       Voltage       See Rider       \$0.81/km         34,500 or       \$4,500 Volts       See Rider       \$0.81/km         69,000 Volts       or Higher       C       \$0.81/km         (1) Per kW of billing demand.       Missouri Public         FILED JUN 3 0 2001         Service Commission         *Indicates Change.							
part of the service from a delivery voltage of 34,500 volts or h to a lower voltage, the Company will adjust meter readings and discounts from its applicable rate schedule as follows: Delivery       Meter       Billing Metering Level         Voltage       Metering Level       Adjustment       Discount ( Discount ( 138,000         138,000       138,000 Volts       See Rider       \$0.95/km         Volts or       or Higher       C       \$0.95/km         138,000       Primary       None       \$0.95/km         Volts or       Voltage       See Rider       \$0.95/km         Volts or       Voltage       C       \$0.95/km         Volts or       Voltage       See Rider       \$0.81/km         34,500 or       \$4,500 Volts       See Rider       \$0.81/km         69,000 Volts       or Higher       C       \$0.81/km         (1) Per kW of billing demand.       Missouri Public         FILED JUN 3 0 2001         Service Commission         *Indicates Change.	*A. V	Where a substation	provided or lease	ed by CustomerSte	avicence oth		
discounts from its applicable rate schedule as follows: Delivery Voltage       Metering Level       Meter Adjustment       Billing R Discount ( Adjustment         138,000       138,000 Volts volts or Higher       See Rider C       \$0.95/kH C         138,000       Primary Voltage       None       \$0.95/kH C         34,500 or 69,000 Volts       See Rider C       \$0.81/kH C         34,500 or 69,000 Volts       Primary Voltage       None       \$0.81/kH C         34,500 or 69,000 Volts       Primary Voltage       None       \$0.81/kH C         (1) Per kW of billing demand.       Missouri Public         FLED JUN 3 0 2001 Service Commission         Service Commission	I	part of the servic	ce from a delivery	voltage of 34,50	0 volts or hi		
Delivery Voltage       Metering Level       Meter Adjustment       Billing % Discount ( Adjustment         138,000       138,000 Volts or Higher       138,000 or Higher       See Rider C       \$0.95/k% C         34,500 or Higher       90.95/k% Volts or See Rider       \$0.95/k% C         34,500 or Higher       34,500 Volts Or Higher       See Rider C       \$0.81/k% C         34,500 or B9,000 Volts       Primary Voltage       None       \$0.81/k% C         34,500 or B9,000 Volts       Primary Voltage       None       \$0.81/k% C         (1) Per kW of billing demand.       Missouri Public FLED JUN 3 0 2001 Service Commission							
Voltage       Metering Level       Adjustment       Discount (         138,000       138,000 Volts       See Rider       \$0.95/km         Volts or       or Higher       C       \$0.95/km         138,000       Primary       None       \$0.95/km         Volts or       Voltage       None       \$0.95/km         Volts or       Voltage       None       \$0.95/km         Volts or       Voltage       See Rider       \$0.81/km         34,500 or       34,500 Volts       See Rider       \$0.81/km         69,000 Volts       or Higher       C       \$0.81/km         (1) Per kW of billing demand.       Missouri Public       FLED JUN 3 0 2001         FLED JUN 3 0 2001       Service Commission       *Indicates Change.	,	discounts from its applicable rate schedule as follows:					
138,000       138,000 Volts or Higher       See Rider C       \$0.95/kW C         138,000       Primary Volts or Higher       None       \$0.95/kW C         34,500 or 69,000 Volts       34,500 Volts or Higher       See Rider C       \$0.81/kW 69,000 Volts         34,500 or 69,000 Volts       Primary Voltage       None       \$0.81/kW 69,000 Volts         (1) Per kW of billing demand.       Missouri Public         FLED JUN 3 0 2001       Service Commission         *Indicates Change.       *		Delivery		Meter	Billing KW		
Volts or or Higher C Higher 138,000 Primary None \$0.95/kW Volts or Voltage Higher 34,500 or 34,500 Volts See Rider \$0.81/kW 69,000 Volts or Primary None \$0.81/kW 69,000 Volts Voltage (1) Per kW of billing demand. Missouri Public FLED JUN 3 0 2001 Service Commission *Indicates Change.		Voltage	Metering Level	Adjustment	Discount (1		
Volts or or Higher C Higher 138,000 Primary None \$0.95/kW Volts or Voltage Higher 34,500 or 34,500 Volts See Rider \$0.81/kW 69,000 Volts or Higher C 34,500 or Primary None \$0.81/kW 69,000 Volts Voltage (1) Per kW of billing demand. Missouri Public FLED JUN 3 0 2001 Service Commission *Indicates Change.		139 000	139 000 Volte	See Dider	60 05/W		
Higher 138,000 Primary None \$0.95/km Volts or Voltage Higher 34,500 or 34,500 Volts See Rider \$0.81/km 69,000 Volts or Higher C 34,500 or Primary None \$0.81/km 69,000 Volts Voltage (1) Per kW of billing demand. Missouri Public FLED JUN 3 0 2001 Service Commission *Indicates Change.			the second second second second second second second second second second second second second second second s		\$0.957 KW		
Volts or Voltage Higher 34,500 or 34,500 Volts See Rider \$0.81/k# 69,000 Volts Orlage (1) Per kW of billing demand. Missouri Public FLED JUN 3 0 2001 Service Commission *Indicates Change.			or night	Ŭ			
Volts or Voltage Higher 34,500 or 34,500 Volts See Rider \$0.81/k# 69,000 Volts or Higher C 34,500 or Primary None \$0.81/k# (1) Per kW of billing demand. (1) Per kW of billing demand. Missouri Public FLED JUN 3 0 2001 Service Commission *Indicates Change.		138 000	Defeasers	Nama	60 DE /1-W		
Higher 34,500 or 34,500 Volts See Rider \$0.81/km 69,000 Volts Voltage (1) Per kW of billing demand. Missouri Public FLED JUN 3 0 2001 Service Commission *Indicates Change.			-	None	90.937 KM		
69,000 Volts or Higher C 34,500 or Primary None \$0.81/km 69,000 Volts Voltage (1) Per kW of billing demand. Missouri Public FILED JUN 3 0 2001 Service Commission *Indicates Change.							
69,000 Volts or Higher C 34,500 or Primary None \$0.81/km 69,000 Volts Voltage (1) Per kW of billing demand. Missouri Public FILED JUN 3 0 2001 Service Commission *Indicates Change.		24 500 05	24 500 Volta	See Diday	¢0 01/1-10		
69,000 Volts Voltage (1) Per KW of billing demand. Missouri Public FILED JUN 3 0 2001 Service Commission *Indicates Change.					90.01/KW		
69,000 Volts Voltage (1) Per KW of billing demand. Missouri Public FILED JUN 3 0 2001 Service Commission *Indicates Change.		34,500 or	Primary	None	\$0.81/kW		
Missouri Public FLED JUN 3 0 2001 Service Commission *Indicates Change.							
FILED JUN 3 0 2001 Service Commission		(1) Per kW o	f billing demand.				
FILED JUN 3 0 2001 Service Commission							
FILED JUN 3 0 2001 Service Commission *Indicates Change.							
FILED JUN 3 0 2001 Service Commission *Indicates Change.							
FILED JUN 3 0 2001 Service Commission *Indicates Change.							
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FILED JUN 3 0 2001 Service Commission *Indicates Change.							
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Service Commission			*	Missour	i Public		
Service Commission							
*Indicates Change.				FILED JUN	3 0 2001		
*Indicates Change.				Service Co	mmission		
P.S.C. Mo.DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 20	*Indic	ates Change.					
P.S.C. Mo.DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 20							
					Report of the second second		

Missouri Public Service Commission

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P. S. C. MO., I	LL. C. C., IA. ST. C. C. SCHEDUL	e no. <u>5</u>	16th Revised	SHEET NO99
	CANCELLING SCHEDUL	E NO. <u>5</u>	15th Revised	SHEET NO. 99
APPLYING TO		MISSOURI SERVICE	AREA	
		*Rider B	80	Missouri Publ
	DISCOUNTS APP	LICABLE FOR SERVIC		
	BI CUS	TOMER IN BIED OF CO	MPANI OWNERSHIP	ECD MAR 23 20
*A.		provided or lease	-	
	-	e from a delivery , the Company will	-	_
		applicable rate s	_	
	Delivery Voltage	Metering Level	Meter Adjustment	Billing KW Credit(1)
	VOILage	Metering hever	Aujustment	Clearc(1)
	138,000	138,000 Volts	See Rider	\$0.95/kW
	Volts or	or Higher	с	
	Higher			
1	138,000	Primary	None	\$0.95/kW
	Volts or	Voltage		
l	Higher			
	34,500 or	34,500 Volts	See Rider	\$0.81/kW
	69,000 Volts	or Higher	С	,
	24 500	<b>B</b>	N	00.01/147
	34,500 or 69,000 Volts	Primary Voltage	None	\$0.81/kW
	(1) Per kW o	f billing demand.		
+в.	The above energy	and demand discour	ts are fully an	plicable to firm
		providing transfor		-
		nigher. Interrupt		_
		rvice shall rece c shall receive der		
	of Assurance Power		nand discounce of	I CHEIL KIIOWACUS
		<b>.</b>		
		CANCE		
		UNNUE		
Í		JUN 3	0.2004	
			R599	
		Public Sarvice MISSO	URI	
			6. El es	
			Service	Commusion
			9	6-145
*Indi	cates Change		FILED	MAR 30 2000
	issued Pursuant to the Or	der of the Mo.P.S.C. in Case	Nos. EM-96-149 and EO-9	06-15.

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Charles W. Mueller President & CEO NAME OF OFFICER TITLE

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St. Louis, Missouri ADDRESS

•••••	ILL. C. C., IA.	ST, C. C. SCHEDULE NO.		15th Re	evised	SHEET NO
	CAI	CELLING SCHEDULE NO.		14th Re	vised	SHEET NO
APPLYING TO	·	MI	SSOURI SERVI	CE AREA	<u> </u>	
			Rider	B	JUL 2	6 1995
			<u>AAAGT</u>	<u> </u>	MIOS	SOURI
				Pt		e Commission
	* <u>D</u>	ISCOUNTS APPLIC	ABLE FOR SERV R IN LIEU OF			NED
		<u>D1 00010111</u>	<u> 18 2120 01</u>	COMPANY ONN	SKOTIT	
А.	Ifas	ubstation provi	ded or lease	d by Custom	er transfo	orms all or
	part o	f the service	from a deli	very voltag	e of 138,	000 volts o
	-	to 34,500 volt vill allow a			-	-
	follows					
	Where d	lemands are meas	sured and ser	vice is mete	red at:	
				<u>Per_kk</u>	<u>1(1)</u> .	Per_kWh
		elivery Voltage		\$1.28	3	.10¢
	b. P	rimary, 34,500,	or 69,000 Va	olts \$1.22		.08¢
в.		ubstation provi		-		
		the service fr				
	_	able rate schedu		-		
	Where c	lemands are meas	sured and ser	vice is mete	red at:	
				<u>Per_kv</u>	7(1)	Per kWh
		elivery Voltage		\$0.99		.06¢
		elivery Voltage rimary or Secon		-		.06¢ .04¢
	b. P		dary Voltage	\$0.93		
с.	b. Р (	rimary or Secon	dary Voltage lling demand.	\$0.93	3	.04¢
c.	b. P ( The abo service	rimary or Second 1) Per kW of bi ove energy and a customers prov	dary Voltage lling demand. demand disco viding transf	\$0.93 ounts are fu ormation fro	lly appli m a delive	.04¢ cable to fir ery voltage o
c.	b. P ( The abo service 34,500	rimary or Secon 1) Per kW of bi ove energy and	dary Voltage lling demand demand disco viding transf er. Interru	\$0.93 punts are fu ormation fro ptible custo	lly appli m a delive omers rece	.04¢ cable to fir ery voltage o iving simila
с.	b. P ( The abo service 34,500 high kilowat	rimary or Second 1) Per kW of bi eve energy and e customers provided volts or higher voltage services thours, but sha	dary Voltage lling demand. demand disco viding transf er. Interru re shall re all receive o	\$0.93 ounts are fu ormation fro ptible custo sceive ener	lly appli m a delive omers rece gy disco	.04¢ cable to fir ery voltage o iving simila unts on al
c.	b. P ( The abo service 34,500 high kilowat	rimary or Second 1) Per kW of bi eve energy and e customers provide volts or higher volts or higher voltage service thours, but shall arance Power only	dary Voltage lling demand demand disco viding transf er. Interru e shall re all receive o	\$0.93 ounts are fu ormation fro ptible custo sceive ener	lly appli m a delive omers rece gy disco	.04¢ cable to fir ery voltage o iving simila unts on al
c.	b. P ( The abo service 34,500 high kilowat	rimary or Second 1) Per kW of bi eve energy and e customers provide volts or higher volts or higher voltage service thours, but shall arance Power only	dary Voltage lling demand. demand disco viding transf er. Interru re shall re all receive o	\$0.93 ounts are fu ormation fro ptible custo sceive ener	lly appli m a delive omers rece gy disco	.04¢ cable to fir ery voltage o iving simila unts on al
c.	b. P ( The abo service 34,500 high kilowat	rimary or Second 1) Per kW of bi ove energy and customers provide volts or higher voltage service thours, but shall irance Power on CANC MAR	dary Voltage lling demand. demand disco viding transf er. Interru e shall re all receive o ty. ELLED	\$0.93 ounts are fu ormation fro ptible custo sceive ener	lly appli m a delive omers rece gy disco	.04¢ cable to fir ery voltage o iving simila unts on al
c.	b. P ( The abo service 34,500 high kilowat	rimary or Second 1) Per kW of bi tove energy and a customers provide volts or higher voltage service thours, but shall irance Power on CANC MAR	dary Voltage lling demand. demand disco viding transf er. Interru e shall re all receive o y. ELLED 8 0 2000	\$0.93 ounts are fu ormation fro ptible custo ceive ener demand disco	lly appli m a delive omers rece gy discounts on th	.04¢ cable to fir ery voltage o iving simila unts on al meir kilowatt <b>fiLEO</b> UG 1 1995
с.	b. P ( The abo service 34,500 high kilowat	rimary or Second 1) Per kW of bi to ve energy and a customers provide volts or higher voltage service thours, but shall trance Power on CANC MAR By (6 <sup>4</sup> Public Servic	dary Voltage lling demand. demand disco viding transf er. Interru e shall re- all receive o y. ELLED 0 2000 C 2000 C 2000	\$0.93 ounts are fu ormation fro ptible custo ceive ener demand disco	lly appli m a delive omers rece gy discounts on th	.04¢ cable to fir ery voltage o iving simila unts on al meir kilowatt <b>fiLEO</b> UG 1 1995
C. *Indicat	b. P ( The abo service 34,500 high kilowat of Asso	rimary or Second 1) Per kW of bi ove energy and a customers provide volts or higher volts or higher voltage service thours, but sha arance Power on CANC MAR By 16 Public Service MISS	dary Voltage lling demand. demand disco viding transf er. Interru e shall re all receive o y. ELLED 8 0 2000	\$0.93 ounts are fu ormation fro ptible custo ceive ener demand disco	lly appli m a delive omers rece gy discounts on th	.04¢ cable to fir ery voltage o iving simila unts on al meir kilowatt <b>fiLEO</b> UG 1 1995
*Indicat	b. P ( The abo service 34,500 high kilowat of Assu	rimary or Second 1) Per kW of bi ove energy and customers provide volts or higher voltage service thours, but sha irance Power on CANC MAR By (6 Public Service MISS ge suant to the Ore	dary Voltage lling demand. demand disco viding transf er. Interru e shall re- all receive of y. ELLED 0 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 2000 C 200	\$0.93 ounts are fu ormation fro ptible custo sceive ener iemand disco lemand disco	A A A A A A A A A A A A A A A A A A A	.04¢ cable to fir ery voltage o iving simila unts on al heir kilowatt r 1 L E 0 UG 1 1995 5 - 4 1 1 UIC SERVICE (C
*Indicat Ise P.S.C. Mo. DA	b. P ( The abo service 34,500 high kilowat of Asso of Asso tes Chan	rimary or Second 1) Per kW of bi ove energy and customers provide volts or higher volts or higher voltage service thours, but sha irance Power on CANC MAR By (6 Public Service MISS ge	dary Voltage lling demand. demand disco viding transf er. Interru e shall re- all receive of y. EELLED 3 0 2000 Commission SOURI der of the Mo 1995	\$0.93 ounts are fu ormation fro ptible custo sceive ener iemand disco lemand disco DATE EFFECTIVE	A A A A A A A A A A A A A A A A A A A	.04¢ cable to fir ery voltage o iving simila unts on al heir kilowatt r 1 L E 0 UG 1 1995 5 - 4 1 1

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P. S. C. MO.,	ILL. C. C., IA. ST. C. C. SCHEDULE NO	th Revised	SHE
	CANCELLING SCHEDULE NO. 5	RECE	
APPLYING TO	MISSOURI SERVICE 7	AREA	
	<u>Rider B</u>	NOV 13	1992
		MISSO	
		Public Service	Commis
	* <u>DISCOUNTS APPLICABLE FOR SERVICE</u> BY CUSTOMER IN LIEU OF CON		DWNED
	BI CUSTOMER IN LIEU OF COM	MERNI OWNERSHIF	
А.	If a substation provided or leased	by Customer trans	forms al
	part of the service from a deliver		
	higher to 34,500 volts, 69,000 volts Company will allow a discount from		
	follows:	200 approants 1	
	Where demands are measured and servic	ce is metered at:	
	<b>、</b>	Per kW(1)	Per
	a. Delivery Voltage	\$1.30	.10
	b. Primary, 34,500, or 69,000 Volt:	s \$1.24	.08
в.	If a substation provided or leased part of the service from a delivery v to a primary service voltage, Compan	voltage of 34,500	or 69,00
	applicable rate schedule as follows:	, , , , , , , , , , , , , , , , , , ,	Jeoune
	Where demands are measured and servic	ce is metered at:	
		Per kW(1)	Per
	a. Delivery Voltage b. Primary or Secondary Voltage	\$1.01 \$0.95	.0
	2. IIImary of boothaary fordage	<i>Q</i> <b>0</b> .75	
	<ol> <li>Per kW of billing demand.</li> </ol>		
с.	The above energy and demand discoun	ts are fully app	licable
	service customers providing transform		
	34,500 volts or higher. Interrupti high voltage service shall rece		
	kilowatthours, but shall receive dem		
	of Assurance Power only.		
11	CANCELLED		
	01		
*Ind			FILED
*Indi	icates Change. AUG 11995	lon J	• • • • • • •
*Indi	icates Change. AUG 11995	ion Ji 9	AN 1 K 3 - 5 2
*Indi	11995	ion Ji 9 <b>MO. PUB</b>	AN 1 19 3 - 5 2
Is	icates Change. AUG 11995 BY 15th RS #99 BY 15th RS #90 BY 15th RS	MO. PUB P.S.C. in Case No.	AN 1 19 3 - 5 2 LIC SERVIC
I≤ P.S.C. Mo.D	icates Change. AUG 11995 BY 15 <sup>th</sup> RS <sup>#99</sup> BY 15 <sup>th</sup> RS <sup>#99</sup> Public Service Commissi MISSOURI Basued pursuant to the Order of the Mo.1 DATE OF ISSUE <u>November 16, 1992</u>	MO. PUB	nuary 1,

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P.S.C. MO., ILL.C	.C., IA. ST. C.C. SCHEDULE NO, 5	13th Revised	*HEE	т но. <u>99</u>
	CANCELLING SCHEDULE No. 5	12th Revised	\$HE	T NO. 99
APPLYING TO	MISSOURI SER	VICE AREA		IVED
		RIDER B	DEC 2	1 1990
	*DISCOUNTS APPLICABLE BY CUSTOMER IN	FOR SERVICE TO SU LIEU OF COMPANY O	BSTATIONS OWNED	
А.	If a substation provided part of the service from higher to 34,500 volts, 6 Company will allow a dis follows:	m a delivery volt 59,000 volts, or a	age of 138,000 · primary service	volts o voltage
	Where demands are measure	ed and service is ;	metered at:	
	a. Delivery Voltage b. Primary, 34,500, or	69,000 Volts	<u>Per kW(1)</u> \$1.33 \$1.27	<u>Per kW</u> .10¢ .08¢
В.	If a substation provided part of the service fro volts to a primary servi from its applicable rate	m a delivery volt ice voltage, Compa	age of 34,500 o ny will allow a	r 69,00
	Where demands are measure	ed and service is :	metered at:	
	a. Delivery Voltage b. Primary or Secondary	y Voltage	<u>Per kW(1)</u> \$1.04 \$0.97	<u>Per kW</u> .06¢ .04¢
	(1) Per kW of billin	ng demand.		
.**C.	The above energy and dem service customers provid of 34,500 volts or hi similar high voltage ser kilowatthours, but sha kilowatts of Assurance Pe	ing transformation gher. Interrupti vice shall receive ll receive dema ower only.	n from a delivery ble customers n e energy discount	voltag receivin s on al
		CANCELLED		
		JAN 1 1993 BY 14th B.S.H 9 IC Service Commiss MISSOURI	FEB 23	1991
			Public Service C	
P.S.C. No. DATE	December 21, 199	0 DATE EFFECT	TEB 2 3 1	991 1994
ILL. C.C. DATE	. of issue	DATE EFFECT	IVE	<u></u>
IA. ST. C.C. DATE	OF ISSUE	DATE EFFECT		·
ISSUED BY W	illiam E. Cornelius	Chairman	St. Louis,	Missour

NAME	0 F	OFF	ICER	
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ADDRESS

TITLE

P.S.C. MO. ILL	. C. C., IA. ST. C. C. SCHEDULE NO	12th Revised	L	-99
	CANCELLING SCHEDULE NO.	llth Revised	l	99
APPLYING TO _	MISSOURI SE	RVICE AREA		TWEN
		RIDER B	9/0A	161990
	DISCOUNTS APPLICABLE OR LEASED BY	TO SUBSTATIONS ( CUSTOMER FROM THI	DWNED BY CUSTOMER COMPANY Mic Public Serv	ica Commi
* A.	If a substation provided part of the service fro higher to 34,500 volts, Company will allow a dis follows:	om a delivery vo 69,000 volts, or	ltage of 138,000 a primary servio	) volts or e voltage,
	Where demands are measur	ed and service is	s metered at:	
	a. Delivery Voltage b. Primary, 34,500, or	- 69,000 Volts	<u>Per kW</u> (1) \$1.33 \$1.27	<u>Per kWh</u> .10¢ .08¢
* В.	If a substation provided part of the service from volts to a primary serv from its applicable rate	om a delivery vo vice voltage, Com	ltage of 34,500 pany will allow	or 69,000
	Where demands are measur	red and service is	s metered at:	
	a. Delivery Voltage b. Primary or Secondar	y Voltage	<u>Per kW</u> (1) \$1.04 \$0.97	<u>Per kWh</u> .06¢ .04¢
	(1) Per kW of bills	ing demand.		
	CANCE	LLED		
	FEB 23 BY 13th Public Service (	5.7799		
	Public Service C MISSO	URI	FILE	D
*Ind	licates Change.		NOV 26 8 7 - 1 Public Service C	
P.S.C. NO. DA	TE OF ISSUE November 16, 199	0 DATE EFFI	ECTIVE November 2	6, 1990
ILL. C.C. DA	TE OF ISSUE	DATE EFF	ECTIVE	
IA. ST. C. C. DA	TE OF 158UE	DATE EFF	ECTIVE	
ISSUED BY	William E. Cornelius	Chairman	St. Loui	s, Missour:
	NAME OF OFFICER	TITLE	Ac	DRESS

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.s.c. MO., IL	L. C. C., IA. ST. C. C. SCHEDULE NO. 5		Revised	SHEET NO
	CANCELLING SCHEDULE NO	10th	Revised	SHEET NO
PPLYING TO	MISS	OURI SERVICE AREA		
			RECEIVE	D
	1	RIDER B	MAR 2 4 198	37
	- DISCOUNTS APPLICABLE T	O SUBSTATIONS OWNE		
	DISCOUNTS APPLICABLE TO OR LEASED BY CU	STOMER FROM THE CO	MPAMISSOUR	nmissio
* A.	If a substation provided on part of the service from higher to 34,500 volts, 69, Company will allow a discou follows:	a delivery voltag 000 volts, or a p	e of 138,000 rimary servic	volts e voltag
	Where demands are measured	and service is met	ered at:	
			Per kW(1)	Per kl
	<ul><li>a. Delivery Voltage</li><li>b. Primary, 34,500, or 69</li></ul>		56¢ 49¢	.11c
	Where demands are measured a. Delivery Voltage b. Primary or Secondary V	oltage	Per kW(1) 38¢ 31¢	<u>Per k</u> .07¢ .05¢
	(1) Per kW of billing	demand.		
	• •	CELLED		
	CAN NO BY	V 26 1990 V 26 1990 V 26 1990 V 1 Sthansion	FILE	1987
*Ind	CAN NO BY PUD <sup>ID G</sup> Icates Change.	Der Startission	FILE APR 9 5-17 85-160 ublic Service	1987
Issued p	NO BY Puiching G Puiching G Interest Change.	26 to # 99 26 to # 99 A for the commission ervice Counting this counting Provide Counting this counting Provide Counting this counting Provide Counting this counting Provide Counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this counting this c	87-48.	1987 × 87-ダ Commiss
Issued p P.S.C. Mo.	NO BY Public S Public	C. In Case No. AO- DATE EFFECT	87-48. NE April	1987 × 87-4 <b>Commiss</b> 9, 1987
Issued p P. <b>s.c.</b> Mo.	NO BY Puiching G Puiching G Interest Change.	C. In Case No. AO- DATE EFFECT	87-48.	1987 × 87-4 Commiss 9, 1987
Issued p P. <b>s.c. Mo</b> .	NO BY FLICHIG S FLICHIG br>FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FLICHIG FL	C. In Case No. AO- DATE EFFECT	87-48. NE <u>April</u>	1987 × 87-4/ Commiss 9, 1987

UNION ELE	ECTRIC COMPANY EI	ECTRIC SERVICE		
P.S.C. MO.,	ILL. C. C., IA. ST. C. C. SCHEDULE NO	510th Re	vised DP	
	CANCELLING SCHEDULE NO.	59th Re	vised DL	
	MISSO	URI SERVICE AREA	9 	
APPLYING T				<del>17</del>
		RIDER B	ţ۲ ۲	MIS20111
				min Barnet
	DISCOUNTS APPLICABLE	USTOMER FROM THE CO	OMPANY	
*A.	If a substation provided part of the service from higher to 34,500 volts, 6 Company will allow a disc follows:	n a delivery volta 9,000 volts, or a p	ge of 138,000 primary servio	) volts or ce voltage,
	Where demands are measure	d and service is me	tered at:	
			Per kW(1)	Per kWh
	a. Delivery Voltage		52¢	.10¢
	b. Primary, 34,500, or	69,000 Volts	46¢	.08¢
*8.	If a substation provided part of the service from volts to a primary servi- from its applicable rate Where demands are measure	m a delivery volta ce voltage, Company schedule as follows	nge of 34,500 y will allow :	or 69,000
	where demands are measure	d and service is me	tereu at:	
			<u>Per kW</u> (1) 36¢	Per kWh
	<ul> <li>a. Delivery Voltage</li> <li>b. Primary or Secondary</li> </ul>	Voltage	29¢	.04¢
	(1) Per kW of billin	g demand.		
	~	ANCELLED		
	0	ANCELLED		
	Į	IPR 9 1987		1 (216) 1 (216)
	BY	11th K.S. 99		
		ervice Commission	ब ब होस्टे	(+ <b>1</b> 988
		MISSOURI	ي تو	85-16 (
*15	dicates Change.			ce Lommission
	arcasso Augubai		(	an an an an an an an an an an an an an a
Issued F.S.C. Mo.	pursuant to Order of Mo.P. DATE OF ISSUE May 3, 1985	S.C. in Case Nos. I	EO-85-17 and I	R-85-160 1 9, 1986
		DATE EFFE		
	DATE OF ISSUE	DATE EFFE	CTIVE	
ISUED BY				
	William E. Cornelius	President	St. Lou	is, Missouri
	NAME OF OFFICER	TITLE		ADDRESS

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NON EL	ECTRIC COMPANY				
.S.C. MO.,	ILL. C. C., IA. ST. C.C. SCHED	ULE NO. 5	9th Rev	vised	SHEET NO
	CANCELLING SCHED	NULE NO	8th Rev	vised	
PPLYING '	MIS	SSOURI SERVICE	AREA		
				RE	GENVIED
:		RIDER	B*		
	DISCOUNTS APPL			AP CUCTAP	<b>R -</b> 5 1265
	OR LEAS	SED BY CUSTOME	R FROM THE COM	ATD & NTV7	Missouri
					ervice Commission
A.	If a substation pro			er transform	ns all or a
	part of the servic higher to 34,500 vo				
	Company will allow follows:				
	Where demands are m	neasured and s	ervice is mete	ered at:	
	a. Delivery Volta		<u>1</u>	<u>er kW(1)</u> 45c	Per kWh
	a. Delivery Volta b. Primary, 34,50		Volts ·	40¢	.10¢
в.	If a substation pr part of the servic volts to a primary	ce from a dei y service volt	livery voltage tage, Company		
2.	part of the servi	ce from a de y service volt e rate schedul	livery voltage tage, Company e as follows: ervice is mete	will allow	a discount
	part of the servic volts to a primary from its applicable Where demands are n a. Delivery Volta	ce from a de y service volt e rate schedul measured and s age	livery voltage tage, Company e as follows: ervice is mete	will allow ered at: Per kW(1) 3lc	a discount <u>Per kWh</u> .06¢
	part of the servic volts to a primary from its applicable Where demands are n a. Delivery Volta b. Primary or Sec	ce from a de y service volt e rate schedul measured and s age	livery voltage tage, Company e as follows: ervice is mete l	will allow ered at: Per kW(1)	a discount Per kWh
	part of the servic volts to a primary from its applicable Where demands are n a. Delivery Volta b. Primary or Sec	ce from a de y service volt e rate schedul measured and s age condary Voltag	livery voltage tage, Company e as follows: ervice is mete l	will allow ered at: Per kW(1) 3lc	a discount <u>Per kWh</u> .06¢
	part of the servic volts to a primary from its applicable Where demands are n a. Delivery Volta b. Primary or Sec	ce from a de y service volt e rate schedul measured and s age condary Voltag billing deman	livery voltage tage, Company e as follows: ervice is mete l	will allow ered at: Per kW(1) 3lc	a discount <u>Per kWh</u> .06¢
	part of the service volts to a primary from its applicable Where demands are n a. Delivery Volta b. Primary or Sec (1) Per kW of	ce from a de y service volt e rate schedul measured and s age condary Voltag billing deman	livery voltage tage, Company e as follows: ervice is mete l	will allow ered at: Per kW(1) 3lc	a discount <u>Per kWh</u> .06¢
	part of the service volts to a primary from its applicable Where demands are n a. Delivery Volta b. Primary or Sec (1) Per kW of	ce from a de y service volt e rate schedul measured and s age condary Voltag billing deman	livery voltage tage, Company e as follows: ervice is mete l	will allow ered at: Per kW(1) 31c 26c	a discount <u>Per kWh</u> .06¢
	part of the service volts to a primary from its applicable Where demands are n a. Delivery Volta b. Primary or Sec (1) Per kW of (1) Per kW of APR.9 sy APR.9 sy APR.9 sy APR.9	ce from a de y service volt e rate schedul measured and s age condary Voltag billing deman 1986 5. <u># 99</u> COMMISSION	livery voltage tage, Company e as follows: ervice is mete l	will allow ered at: Per kW(1) 31c 26c	A discount <u>Per kWh</u> .06c .04c
	part of the service volts to a primary from its applicable Where demands are not a. Delivery Volta b. Primary or Sec (1) Per kW of (1) Per kW of APR.9 BY /D A.S.	ce from a de y service volt e rate schedul measured and s age condary Voltag billing deman 1986 5. <u># 99</u> COMMISSION	livery voltage tage, Company e as follows: ervice is mete l	will allow ered at: Per kW(1) 31c 26c	a discount <u>Per kWh</u> .06¢ .04¢
	part of the service volts to a primary from its applicable Where demands are n a. Delivery Volta b. Primary or Sec (1) Per kW of (1) Per kW of APR.9 sy APR.9 sy APR.9 sy APR.9	ce from a de y service volt e rate schedul measured and s age condary Voltag billing deman 1986 5. <u># 99</u> COMMISSION	livery voltage tage, Company e as follows: ervice is mete l	will allow ered at: Per kW(1) 31c 26c	a discount <u>Per kWh</u> .06ç .04c
*Ind Issu	part of the service volts to a primary from its applicable Where demands are n a. Delivery Volta b. Primary or Sec (1) Per kW of (1) Per kW of APR.9 sy /O & A S PUBLIC SERVICE O OF MISSI icates Change.	ce from a de y service volt e rate schedul measured and s age condary Voltag billing deman 1986 . <u># 99</u> commission out	livery voltage tage, Company e as follows: ervice is mete d.	will allow ered at: Per kW(1) 31c 26c FII APR Public Serv E0-85-17 a	A discount Per kWh .06c .04c .04c - 9 1985 ice Commission and ER-85-160.
*Ind Issu P.S.C. Mo	part of the service volts to a primary from its applicable Where demands are n a. Delivery Volta b. Primary or Sec (1) Per kW of (1) Per kW of APR.9 BY MAR.9 BY MAR.	ce from a de y service volt e rate schedul measured and s age condary Voltag billing deman 1986 . <u># 99</u> commission out	livery voltage tage, Company e as follows: ervice is mete d. . in Case Nos. Date Effect	will allow ered at: Per kW(1) 31c 26c Fill APR Public Serv EO-85-17 a	A discount Per kWh .06c .04c .04c - 9 1985 ice Commission and ER-85-160.
*Ind Issu P.S.C. MO FLL. C.C.	part of the service volts to a primary from its applicable Where demands are n a. Delivery Volta b. Primary or Sec (1) Per kW of (1) Per kW of APR.9 sy /O & A S PUBLIC SERVICE O OF MISSI icates Change.	ce from a de y service volt e rate schedul measured and s age condary Voltag billing deman 1986 . <u># 99</u> commission out	livery voltage tage, Company e as follows: ervice is mete d.	will allow ered at: Per kW(1) 31c 26c FINA APR Public Serv EO-85-17 a APT CTIVE	A discount Per kWh .06c .04c .04c - 9 1985 ice Commission and ER-85-160.
*Ind Issu P.S.C. MO HLL. C.C.	part of the service volts to a primary from its applicable Where demands are not a. Delivery Volta b. Primary or Sec (1) Per kW of (1) Per kW of (1) Per kW of APR.9 BY /O A SEC PUBLIC SERVICE O OF MISSI icates Change. ed pursuant to Orde Date of ISSUE Date of ISSUE	ce from a de y service volt a rate schedul measured and s age condary Voltag billing deman ULED 1986 5. # 99 COMMISSION OUN ar of Mo.P.S.C 1 5. 1985	livery voltage tage, Company e as follows: ervice is mete d. . in Case Nos. Date Effect	will allow ered at: Per kW(1) 31c 26c FII APR Public Serv EO-85-17 a APT TIVE	A discount Per kWh .06c .04c .04c - 9 1985 ice Commission and ER-85-160.

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NION ELECTRIC	COMPANY ELECTR	C SERVICE	
P. S. C. MO., ILL. C. C	, IA. ST. C.C. SCHEDULE NO. 5	EIGHTH	REVISED SHEET NO. 991
	CANCELLING SCHEDULE NO	SEVENTH	REVISED SHEET NO. 991
PPLYING TO	MISSOURI SE	RVICE AREA	REREINER
	RID	ER B*	
	DISCOUNTS APPLICABLE TO SU	RETATIONS OUNT	RV 000000000000000000000000000000000000
2	OR LEASED BY CUSTO		PANY
A. If a su	bstation provided or lease	d by Customer 🙀	MISSOURI
or the	service from a delivery vo	itage of 138,000	volts or migher to a
	service voltage, Company ate schedule as follows:	will allow a dis	count from its appli-
Where d	emands are measured and se	rvice is metered	at:
	indiana die medodied and be		
a. De	livery Voltage	<u>Per kW(1)</u> 78c	Per kWh .05¢
b. 34	,500 or 69,000 Volts	76¢	.03¢
c. Pr	imary Voltage	74¢	-
	ubstation provided or leas		
	f the service from a deliv rimary service voltage, Co		
	able rate schedule as foll		
Where	demands are measured and s	ervice is metere	d at:
a. De	livery Voltage	$\frac{\text{Per } kW(1)}{49c}$	Per kWh
b. Pr	imary Voltage	470 200	-
		NOELLED	
	GA	NUBBE	-
	0.	APR = 9 1985	(u)
		- "A [// \ \	
	18	JELIC SERVICE COMMISS	5101
	¢i Qi	UBLIC SERVE MISSOUR	
		r	
			FILED
	f billing demand.	h i	NOV 0.4000
(1)Per kW o			NOV - 2 1983
			<b>83 - 163</b>
(1)Per kW o *Indicates	Change.	Publ	
*Indicates	suant to Order of Mo.P.S.C	in Case No. ER	8 3 ~ 1 6 3 ic Service Commission
*Indicates Issued pur P.S.C. MO. DATE C	suant to Order of Mo.P.S.C DE ISSUE October 28, 1983	DATE EFFECTIV	83~163 ic Service Commission -83-163. November 2, 1983
*Indicates Issued pur P.S.C. MO. DATE C	suant to Order of Mo.P.S.C of Issue October 28, 1983	DATE EFFECTIV	8 3 ~ 1 6 3 ic Service Commission
*Indicates Issued pur P.S.C. MO. DATE C	suant to Order of Mo.P.S.C DE ISSUE October 28, 1983	DATE EFFECTIV	83~163 ic Service Commission -83-163. November 2, 1983

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· · ·	UNION ELECTRIC COMPANY ELECT	RIC SERVICE
	P.S. C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	SEVENTH REVISED SHEET NO. 99 (M)
•	GANCELLING SCHEDULE NO. 5	SIXTH REVISED SHEET NO. 99(M)
	APPLYING TO MISSOURI	SERVICE AREA
		KEUVED
	RID	<u>2R B*</u>
•	DISCOUNTS APPLICABLE TO	SUBSTATIONS OWNED BY CUSTOMER
		COMPANY OWNERSHIP
		Public Service Commissie
•	service from a delivery voltag	stomer transforms all or a part of the e of 138,000 volts or higher to a ny will allow a discount from its llows:
	Where demands are measured and	service is metered at:
		Per kW(1) Per kWh
	a. Delivery Voltage	41¢ .05¢
	<ul> <li>b. 34,500 or 69,000 Volts</li> <li>c. Primary Voltage</li> </ul>	34¢ .03¢ 25¢ -
		-24
	Where demands are measured and	
	a. Delivery Voltage	$\frac{\text{Per } kW(1)}{24c} \qquad \frac{\text{Per } kWh}{.03c}$
	b. Primary Voltage	15¢ -
•	GANGE NOV	2 1983 COMMISSION NICE COMMISSION OF MISSOURI
	POL	COM 0 0 1000
-		_
	(1)Per kW of billing demand.	80-17
	*Indicates change.	
•	P.S.C. MO. DATE OF ISSUEApril 28, 1980	for meters read on and after May 30
	ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE
	IA. ST. C.C. DATE OF ISSUE	DATE EFFECTIVE
	Issued by Charles J. Dougherty	Chairman St. Louis, Missouri
	NAME OF OFFICER	TITLE ADDRESS

		TRIC SERVICE	
	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	SIX	TH REVISED
	CANCELLING SCHEDULE NO5	FIE	TH REVISED
	APPLYING TOMISSOUR	I SERVICE AREAS	REGENVED
	<u>FUEL RI</u>	DER - RIDER A*	SEP 21 1979 Missouri
I	(This B	ider withdrawn)	Public Service Commission
1			-
	GANGELL MAY 30 IS	国 # 99	
	BY 2 HAR BERVICE C PUBLIC SERVICE C PUBLIC SERVICE	OMMISSIO	• .
•			
	*Indicates change.		FILED
	P.S.C. NO. DATE OF ISSUE September 21, 19	DATE EFFEC	October 1, 1979
	ILL. C.C. DATE OF ISSUE	. DATE EFFEC	
	A. ST. C.C. DATE OF ISSUE	DATE EFFEC	
1	Charles J. Dougherty	President	Public Service Commission
	NAME OF OFFICER	TITLE	ADORESS

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UNION ELECTRIC COMPANY	ELECTRIC SE	RYICE			
P.S. C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE N	<u>. 5</u>	FIF	TH REVISED	. SHEET NO	<u>99 (M)</u>
CANCELLING SCHEDULE N			TH REVISED		
APPLYING TO	MISSOURI	SERVICE AR	EASREGE	<u>IVED</u>	
	· · · · · · · · · · · · · · · · · · ·				1

# FUEL RIDER - RIDER A

# APR 2 7 1978

### Applicability

MISSOURI

To compensate for changes in the cost of coal burned at the Company's thermal generating plants and for changes in the cost of the fuel component (excluding oil, if any) of purchased power, with due regard for hydroelectric generation, a charge or credit shall be applied monthly to kilowatthours used under all rates.

### Fuel Adjustment

For each increase or decrease of 0.001c per kilowatthour (or major fraction thereof) in the cost of Company's power sources includable under the terms of this Rider above or below a base cost of 0.646c per kilowatthour, the monthly unit of increase or decrease per kilowatthour (rounded to the nearest one-thousandth of a cent) shall be determined in accordance with the following equation:

$$FA_{(N)} = \frac{100 \left[FC_{(G)} + 0.85 \left(FC_{(PP)} - 0FC_{(PP)}\right) - FC_{(IS)} - FC_{(NJS)} - \left(FC_{(BASE)}\right) \left(G_{(A)}\right) + C\right]}{S_{(B)}}$$

where

FA(N)

GANGELLE

oct 1 - 1979

PUBLIC SERVICE COMMIS

OF MISSIO P85

Fuel Adjustment (c/kWh) applicable to billings for month N

- Coal Cost in dollars for energy generated in Company's own plants and in Joppa Plant of EEInc in month N-2. Coal Cost shall include only those items includable in FPC Account 151, excluding the cost of oil and natural gas, and shall be based upon the use of the "average" cost method of computing fuel inventories.
- The factor assumed to be the fuel component of the purchased energy charge incurred by the Company
- Energy component in dollars of the cost of electricity pur-FC (PP) chased by the Company in month N-2
- Energy component in dollars of the cost of electricity gen-OFC (PP) erated by oil and purchased by the Company in month N-2

FC(IS) Coal Cost in dollars of interchange energy sales made by the Company during month N-2 give the contract of an end of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second se

INCLU UT	Guarteo pe sougherey		the second second second second second second second second second second second second second second second s
	Charles J. Dougherty	President	Public Service Commission
IA. ST. C. C. D	ATE OF ISSUE	DATE EFFE	CTIVE
ILL. C.C. D.	ATE OF ISSUE	DATE EFFE	сті <b>ўг.<u>!!</u>4</b> Ү <u>2.6.1978</u>
P.S.C. No. D.	ATE OF ISSUEApril 26, 1978		criveMay 26; 1978

UNION ELECTRIC COMPANY	ELECTRIC	SERVICE	
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULI	E NO. 5	FOURTH REVISED SHEET NO.	<u>99 (</u> мј
CANCELLING SCHEDUL	E NO. 5	THIRD REVISED W THEET NO.	<u>99 (</u> M)
APPLYING TO	MISSO	URI SERVICE AREAS	

# FUEL RIDER - RIDER A

# \*Applicability

To compensate for changes in the cost of coal burned at the Company's thermal generating plants and for changes in the cost of the fuel component (excluding oil, if any) of purchased power, with due regard for hydroelectric generation, a charge or credit shall be applied monthly to kilowatthours used under all rates.

### Fuel Adjustment

For each increase or decrease of 0.001c per kilowatthour (or major fraction thereof) in the cost of Company's power sources includable under the terms of this Rider above or below a base cost of 0.646c per kilowatthour, the monthly unit of increase or decrease per kilowatthour (rounded to the nearest one-thousandth of a cent) shall be determined in accordance with the following equation:

$$FA_{(N)} = \frac{100 \left[FC_{(G)} + 0.85 \left(FC_{(PP)} - 0FC_{(PP)}\right) - FC_{(IS)} - FC_{(NJS)} - \left(FC_{(BASE)}\right) \left(G_{(A)}\right) + C\right]}{S_{(R)}}$$

where

OFC (PP)

GANCELLE

MAY 2 0 19/8

5th R.S. 99(M)

FA (N) Fuel Adjustment (c/kWh) applicable to billings for month N

- FC(G) Coal Cost in dollars for energy generated in Company's own plants and in Joppa Plant of EEInc in month N-2. Coal Cost shall include only those items includable in FPC Account 151, excluding the cost of oil and natural gas, and shall be based upon the use of the "average" cost method of computing fuel inventories.
- 0.85 The factor assumed to be the fuel component of the purchased energy charge incurred by the Company
  - Energy component in dollars of the cost of electricity purchased by the Company in month N-2
    - Energy component in dollars of the cost of electricity generated by oil and purchased by the Company in month N-2

PUBLIC SERVICE COMMISSION OF MISSOURI FC (IS) Coal Cost in dollars of interchange energy sales made by the Company during month N-2

	NAME OF OFFICER	TITLE	ADDRESS
ISSUED BY	Charles J. Dougherty	President	Public Service Commission Ser Louis, Missouri
A. ST. C.C. D	ATE OF ISSUE	DATE EFF	Public Control Commiscion
LL. C.C. D	ATE OF ISSUE	DATE EFF	ETIVE FEB 3 1978
P.S.C. No. D	ATE OF HAUE January 27, 1978	DATE EFFI	TTD 9 1070
	27 1978		Pebruary 3, 1978
*Indicat	es change		

NAME OF OFFICER

TITLE

#### UNION ELECTRIC COMPANY

#### ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

THIRD REVISED

SHEET NO. 99 (M) SECOND REVISED

SHEET NO. 99 (M)

MISSOURI URBAN AND RURAL SERVICE AREAS APPLYING TO .

CANCELLING SCHEDULE NO. \_5

#### FUEL RIDER - RIDER A\*

Applicability

To compensate for changes in the cost of coal burned at the Company's thermal generating plants and for changes in the cost of the fuel component (excluding oil, if any) of purchased power, with due regard for hydroelectric generation, a charge or credit shall be applied monthly to kilowatthours used under all rates, except Service Classifications No. 12. 13. 14 and 20, as follows:

#### Fuel Adjustment

where

1978 FA(N)

FEB 3

KULER KJ3898

PUBLIC SERVICE COMMISSION OF MILSOURI

For each increase or decrease of 0.001c per kilowatthour (or major fraction thereof) in the cost of Company's power sources includable under the terms of this Rider above or below a base cost of 0.646c per kilowatthour, the monthly unit of increase or decrease per kilowatthour (rounded to the nearest one-thousandth of a cent) shall be determined in accordance with the following equation:

 $=\frac{100 \left[FC_{(G)} + 0.85 \left(FC_{(PP)} - 0FC_{(PP)}\right) - FC_{(IS)} - FC_{(NJS)} - \left(FC_{(BASE)}\right) \left(G_{(A)}\right) + C\right]}{S_{(E)}}$ FAIN BANGE

Fuel Adjustment (c/kWh) applicable to billings for month N

Coal Cost in dollars for energy generated in Company's own	n
plants and in Joppa Plant of EEInc in month N-2. Coal Coa	st
shall include only those items includable in FPC Account	
151, excluding the cost of oil and natural gas, and shall	
be based upon the use of the "average" cost method of com-	-
puting fuel inventories.	

- 0.85 The factor assumed to be the fuel component of the purchased energy charge incurred by the Company
- FC(PP) Energy component in dollars of the cost of electricity purchased by the Company in month N-2
- Energy component in dollars of the cost of electricity gen-OFC (PP) = erated by oil and purchased by the Company in month N-2

FC(IS) Coal Cost in dollars of interchange energy sales made by the Company during month N-2

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*Indicates change,	
Issued pursuant to Order of Mo.PSC ent	ered April 14, 1976 in Case No!] 17,730.
P.S.C. MO. DATE OF ISSUE May 14, 1976	_ DATE EFFECTIVE JUDE 1. 1976
ILL. G.C. DATE OF ISSUE	DATE EFFECTIVE JURI 1 1976
IA. ST. C.C. DATE OF ISSUE	DATE EFFECTIVE
HESUED BY Charles J. Dougherty	President St. Louis, Missouri

NAME	OF O	FFICER
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· *_	UNION ELECTRIC COMPANY ELECTRIC	
	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO	SECOND REVISED SHEET NO. 99(M)
	CANCELLING SCHEDULE NO _5	FIRST REVISED SHEET NO. 99(M
	APPLYING TOMISSOURI URBAN AND RURAL	SERVICE AREAS I ERENVI
	<u>FUEL RIDER -</u>	RIDER A* 1601 51974
	fossil-fired plant efficiencies and t a charge or credit shall be applied m under all rates except Service Classi	of fuel burned, with due regard for the effect of <u>hydroelectric</u> generation, monthly to metered kilowatthours used difications No. 12, 13, 14 and 20, when al burned during the month (cost basis per million Btu, as follows:
	For each increase or decrease of ( the cost of fuel burned above or b	
	unit of increase or decrease per b	cilowatthour (rounded to the nearest
	one thousandth of a cent) shall be with the following equation:	e determined monthly in accordance
		CANCELLED
	$cents/kilowatthour = \frac{a}{2}$	10,000,000 JUN 1 1976
	where -	BY 3 nd R. 5. 99 (m)
		kilowatthour of net Busice Hoion CipAALSKON hts during the 12 months endingosaith
	the average cost of fuel burns or is less than 39.9¢ per mill clude only those items includ:	ent or major fraction thereof by which ed during the cost basis month exceeds lion Btu. The cost of fuel shall in- ible in account 151 of the FFC Uniform be based on the "first in - first out" of fuel burned.
	of Company's fossil-fired plan the cost basis month to the to generating plants exclusive of and taken by the run-of-river the purposes hereof, run-of-ri tomers which are supplied 25 at the Keokuk hydroelectric p customers to pay demand charge regardless of variations in a of the Mississippi River,	y, of the total net generation in all nts during the 12 months ending with otal net generation in all of Company's f the kilowatthours generated by hydro customers during the same period. For iver customers shall mean those cus- cycle hydro electric energy generated lant under contracts obtigating such es on the effective gongract genand vailable capacity caused by the flow MAR 1 7 1974
• •	1.064 = a factor to adjust for lo pany's generating stations to	sses in transmitting energy from Com- its customers Public Service Commission
)	*Indicates change February 15 1974	DATE EFFECTIVE March 17, 1974
	P.S.C. MO. DATE OF ISSUE February 15, 1974	
	ILL. G.C. DATE OF ISSUE	DATE EFFECTIVE
• •	IA.ST.C.C. DATE OF ISSUE	DATE EFFECTIVE
	Issueper Charles J. Dougherty	President St. Louis, Missouri

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NION ELECTRIC COMPANY	ELECTRI	CSERVICE	$\mathcal{I}$ .
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHE	DULE NO. 5	FIRST	REVISED
CANCELLING SCHE	CULE NO. 5		ORIGERAE GENERG
PPLYING TO UR	BAN AND RURAL	SERVICE AREAS	
			MAR 1 1972
	FUEL RIDER	- RIDER A*	14:2803:11
			1 Public Service Commiss
To compensate automati			
regard to steam plant eration, the charges f			
above rates shall be s			
average cost of heat u			
delivered during the m			
burners in all steam p		ny is greater (	or less than 34¢ per
million Btu as follows	:		
For each increase	or decrease of	0.1c or major	fraction thereof
in the cost of fue	l above or bel	ow 34¢ per mili	lion Btu, the
unit of increase o	r decrease per	kilowatthour a	TRIAN AND TO THE
monthly bills rend		determined mon	回知机的母母母母日
with the following	equation:		
cents/ki	lowatthour =	<u>axbxcx1</u>	.064 NOV 28 1972
		10,000,000	C
where -	•		1 Lase The. 17. 45
			PUBLIC SERVICE COMMISSION
a = the weighted a			of net generation
in all of Comp with the curre		ants during the	e 12 months ending
with the curre	nt month.		
b = the number of	tenths of one	cent or major i	fraction thereof
			ne current month
exceeds or is	less than 34¢	per million Bta	i.
c = the ratio, exp	ressed decimal	ly, of the tota	al net generation
			a 12 months ending
with the curre	nt month to th	e total net ger	neration in all of
			ne kilowatthours
			-river customers
• •	•		nereof, run-of-river are supplied 25
			ne Keokuk hydro-
			such customers to
	-		ct demand regardless
		apacity caused	by the flow of the
Mississippi Ri	ver.		
The unit of increase o			
to the nearest thousan			
the billing charges ba of the succeeding mont		eadings taken (	on and after the 16th
	·····		
* Indicates change. P.S.C. MO. DATE OF ISSUE Ma	rch 1 1979	DATE FEEFS	TIVE April 1, 1972
P.3.C. MO. DATE OF ISSUE114	<u></u>	_	
ILL. C.C. DATE OF HOUSE		- DATE EFFEC	
IA. ST. C.C. DATE OF ISSUE		DATE EFFEC	
Charles J. Do	ugherty	President	St. Louis, Missou

NAME	OF	OFFICER	

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P. S. C. MO., ILL	. C.C., IA. ST. C.C. SCHEDUL	E NO. 5	FIR	ST REVISED	SHEET NO	99 (
	CANCELLING SCREDU	E NO		ORIGINAL	SHEET NO.	. 99
PPLYING TO -	MISSOURI URBAN	AND RURAL	SERVICE AREAS	REGE	<u>nven</u>	
To comr	ensate automatical	FUEL RIDER	1		30 1972 Gilili due	
regard eration above r average deliver burners	to steam plant eff , the charges for ates shall be subj cost of heat unit ed during the mont in all steam plan Btu as follows:	ficiencies a the applica ject to mont ts, as deter th to the co	nd the effect ble kilowatth hly adjustmen mined by Comp al bunkers an	of hydraele ours used un t when the w any, in all d to the gas	ctricgen- der the eighted fuel and oil	244 244 2
in uni mor	e each increase or the cost of fuel a t of increase or o thly bills rendere th the following each	above or bel lecrease per ed shall be	ow 34¢ per mi kilowatthour	llion Btu, t applicable	he to	le
	cents/kilo	watthour =	<u>a x b x c x</u> 10,000,00	<u>1.064</u> 0	MAR 1 7 19	74
	ere -			BY	A.S.99	m
æ ≃	the weighted aven in all of Company with the current	y's sceam pi	kilowatthour ants during th	of net gene he 12 months	C SERVICE CON rationssour ending	MISSI
b =	the number of ter by which the aver exceeds or is les	rage cost of	fuel during	the current		
C =	the ratio, express in all of Company with the current Company's generate generated by hydr during the same y customers shall n cycle hydro elect electric plant un pay demand charge of variations in Mississippi River	y's steam pl month to th ting plants to and taken period. For mean those c tric energy ader contrac es on the ef available c	ants during the e total net g exclusive of by the run-o the purposes ustomers which generated at ts obligating fective contra	he 12 months eneration in the kilowatt f-river cust hereof, run h are suppli the-Keokuk h suchScustom act demand-r	ending all of hours omers -of-river ed 25 ydro	
to the the bil	t of increase or of nearest thousandth ling charges based succeeding month.	n of one cen	t, shall be a	r any month, pplied, in, de	rounded of termining,	
* Indic	ates change.	aber 20 107	2	CTIVE NOVE	mber 28 10	
	ATE OF ISSUE NOVER					5 du
	ATE OF ISSUE			GTIVE		
IA.ST.C.C. D	Charles J. Dough	erty	- DATE EFFE President		uis, Missou	ri
	NAME OF OFF		TITLE		• ·	

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# UNION ELECTRIC COMPANY ELECTRIC SERVICE

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JUL 3 1 1950JUL 3 1 1950AUTOMATIC ADJUSTMENT OF RATES APPLICABLE TO "INFORM ALL RATES EMBODYING A REFERENCE TO "FUEL RIDER"To compensate automatically for changes in the cost of fuel, with due regard to steam plant efficiencies and the effect of hydroelectric generation, the charges for the applicable kilo- watthours used under the above rates shall be subject to monthly adjustment when the weighted average cost of heat units, as determined by Company, in all fuel delivered during the month to the coal bunkers and to the gas and oil burners in all steam plants of Company is greater or less than 20c per million Btu as follows:For each increase or decrease of 0.1c or major fraction thereof in the cost of fuel above or below 20c per million Btu, the unit of increase or decrease per kilowatthour applicable to monthly bills rendered shall be determined induction; 20 1972 cents/kilowatthour = $\frac{a \times b \times c \times 1.064}{10,000,000}$ AUG 5 1959 CASE MO 4.035	P.S.C. MO. AND ILI	_			
ALL URBAN AND RURAL SERVICE AREAS       JUL 3 1 1950         RIDER A       JUL 3 1 1950         AUTOMATIC ADJUSTMENT OF RATES APPLICABLE - OWNERSHIP Comm.       ALL RATES EMBODYING A REFERENCE TO "FUEL RIDER"         To compensate automatically for changes in the cost of fuel, with due regard to steam plant efficiencies and the effect of hydroelectric generation, the charges for the applicable kilo-watthours used under the above rates shall be subject to monthly adjustment when the weighted average cost of heat units, as determined by Company, in all fuel delivered during the month to the coal bunkers and to the gas and oil burners in all steam plants of Company is greater or less than 20c per million Btu as follows:         For each increase or decrease of 0.1c or major fraction thereof in the cost of fuel above or below 20c per million Btu as follows:         For each increase or decrease of 0.1c or major fraction thereof in the cost of fuel above or below 20c per million Btu as follows:         For each increase or decrease of 0.1c or major fraction thereof in the cost of fuel above or below 20c per million Btu as follows:         For each increase or decrease per kilowatthour applicable to monthly bills rendered shall be determined         Exe OWNERSE       AUG 5 1959         Case MO       4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 Cose MOR 4 C					SHEET NO
JUL 3 1 1950         MinSOURI         AUTOMATIC ADJUSTMENT OF RATES APPLICABLE TOME Serve Comm ALL RATES EMBODYING A REFERENCE TO "FUEL RIDER"         To compensate automatically for changes in the cost of fuel, with due regard to steam plant efficiencies and the effect of hydroelectric generation, the charges for the applicable kilo- watthours used under the above rates shall be subject to monthly adjustment when the weighted average cost of heat units, as determined by Company in all fuel delivered during the month to the coal bunkers and to the gas and oil burners in all steam plants of Company is greater or less than 20c per million Btu as follows:         For each increase or decrease of 0.1c or major fraction thereof in the cost of fuel above or below 20c per million Btu, the unit of increase or decrease per kilowatthour applicable to monthly bills rendered shall be determined         20 1972       Cents/kilowatthour =	CANCELLING SCH				SHEET NO
AUTOMATIC ADJUSTMENT OF RATES APPLICABLE TO <sup>MIC Service Comm.</sup> ALL RATES EMBODYING A REFERENCE TO "FUEL RIDER"         To compensate automatically for changes in the cost of fuel, with due regard to steam plant efficiencies and the effect of hydroelectric generation, the charges for the applicable kilo- watthours used under the above rates shall be subject to monthly adjustment when the weighted average cost of heat units, as determined by Company, in all fuel delivered during the month to the coal bunkers and to the gas and oil burners in all steam plants of Company is greater or less than 20c per million Btu as follows:         For each increase or decrease of 0.1c or major fraction thereof in the cost of fuel above or below 20c per million Btu, the unit of increase or decrease per kilowatthour applicable to monthly bills rendered shall be determined Btu, the unit of increase or decrease per kilowatthour applicable to monthly bills rendered shall be determined Btu. the unit of increase or decrease per kilowatthour applicable to monthly bills rendered shall be determined Btu. the unit of company's steam plants during the 12 months ending with the current month.         26 1972       cents/kilowatthour = a the weighted average Btu per kilowatthour of net gener- ation in all of Company's steam plants during the 12 months ending with the current month.         b = the number of tenths of one cent or major fraction thered by which the average cost of fuel during the current month exceeds or is less than 20c per million Btu.         c = the ratio, expressed decimally, of the total net gen- eration in all of Company's generating plants exclusive of the kilowatthours generated by hydro and taken by the run-of-river customers during the same         PACC. DATE or soleJuly 31, 1959	APPLYING TO	ALL	URBAN AND RU	RAL SERVICE AREA	AS h
To compensate automatically for changes in the cost of fuel, with due regard to steam plant efficiencies and the effect of hydroelectric generation, the charges for the applicable kilo- watthours used under the above rates shall be subject to monthly adjustment when the weighted average cost of heat units, as determined by Company, in all fuel delivered during the month to the coal bunkers and to the gas and oil burners in all steam plants of Company is greater or less than 20c per million Btu as follows: For each increase or decrease of 0.1c or major fraction thereof in the cost of fuel above or below 20c per million Btu, the unit of increase or decrease per kilowatthour applicable to monthly bills rendered shall be determined in accordance with the following equation: 20 1972 cents/kilowatthour = $\frac{a \times b \times c \times 1.064}{10,000,000}$ RS 99(m) AUG 5 1959 CASE MC 4 C33 PUBLIC STRUCE COMMISSION a = the weighted average Btu per kilowatthour of ne gener- ation in all of Company's steam plants during the 12 months ending with the current month. b = the number of tenths of one cent or major fraction thered by which the average cost of fuel during the current month exceeds or is less than 20c per million Btu. c = the ratio, expressed decimally, of the total net gen- eration in all of Company's steam plants during the 12 months ending with the current month to the total net generation in all of Company's generating plants exclusive of the kilowatthours generated by hydro and taken by the run-of-river customers during the same Place Max Dark of the kilowatthours generated by hydro and taken by the run-of-river customers during the same Place dermant de order of Ultimate domeare Generated Diverse August 5, 1959 Incode present act of the diverse Generated Diverse August 5, 1959 Incode Present State of the diverse Generated Diverse August 5, 1959 Incode Present of the diverse Generated Diverse August 5, 1959 Incode Present of Ultimate Generate Generated Diverse August 5, 1959 Incode Pres		AUTOMATIC	ADJUSTMENT	OF RATES APPLIC	ALOSOURI CABLE TOblic Service Comm.
For each increase or decrease of 0.1c or major fraction thereof in the cost of fuel above or below 20c per million Btu, the unit of increase or decrease per kilowatthour applicable to monthly bills rendered shall be determined [] monthly in accordance with the following equation: 20 1972 cents/kilowatthour = <u>a x b x c x 1.064</u> R 5 99(n) CC COMMISSION - AUG 5 1959 CASE FAC 4 C3C PUBLIC SERVICE COMMISSION a = the weighted average Btu per kilowatthour of net gener- ation in all of Company's steam plants during the 12 months ending with the current month. b = the number of tenths of one cent or major fraction thereof by which the average cost of fuel during the current month exceeds or is less than 20c per million Btu. c = the ratio, expressed decimally, of the total net gen- eration in all of Company's steam plants during the 12 months ending with the current month to the total net generation in all of Company's generating plants exclusive of the kilowatthours generated by hydro and taken by the run-of-river customers during the same P.S.C. MO. DATE OF ISSUE July 31, 1959 Lawed pursues to order of Ullingts Commarce Concision endered July 22, 1959 in Case No. 4965. Lawed pursues to order of Ullingts Commarce Concision endered July 22, 1959 in Case No. 4965. Lawed pursues to order of Ullingts Commarce Concision endered July 22, 1959 in Case No. 4965. Lawed pursues to order of Ullingts Commarce Concision endered July 22, 1959 in Case No. 4965.	with due hydroele watthour adjustme determin the coal plants o	nsate automa regard to s ctric genera s used under nt when the ed by Compan bunkers and f Company is	tically for team plant e tion, the ch the above r weighted ave y, in all fu to the gas	changes in the officiencies and arges for the ap ates shall be so rage cost of hea el delivered dur and oil burners	cost of fuel, the effect of pplicable kilo- ubject to monthly at units, as ring the month to in all steam
<ul> <li>CASE NO 4 CSG PUBLIC SERVICE COMMISSION         <ul> <li>a = the weighted average Btu per kilowatthour of net generation in all of Company's steam plants during the 12 months ending with the current month.</li> <li>b = the number of tenths of one cent or major fraction thereody which the average cost of fuel during the current month exceeds or is less than 20¢ per million Btu.</li> <li>c = the ratio, expressed decimally, of the total net generation in all of Company's steam plants during the 12 months ending with the current month to the total net generation in all of Company's generating plants exclusive of the kilowatthours generated by hydro and taken by the rum-of-river customers during the same</li> </ul> </li> <li>PS.C. MO. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959         <ul> <li>Issue July 31, 1959 DATE EFFECTIVE August 5, 1959</li> <li>Issue July 31, 1959 DATE EFFECTIVE August 5, 1959</li> </ul> </li> </ul>	ther Btu, appl	eof in the c the unit of icable to mo hly in accor	ost of fuel increase or nthly bills dance with t	above or below decrease per k rendered shall	20¢ per million ilowatthour be determined
<ul> <li>by which the average cost of fuel during the current month exceeds or is less than 20¢ per million Btu.</li> <li>c = the ratio, expressed decimally, of the total net generation in all of Company's steam plants during the 12 months ending with the current month to the total net generation in all of Company's generating plants exclusive of the kilowatthours generated by hydro and taken by the run-of-river customers during the same</li> <li>P.S.C. MO. DATE OF ISSUEJuly 31, 1959 DATE EFFECTIVEAugust 5, 1959</li> <li>ILL. C.C. DATE OF ISSUE_July 31, 1959 DATE EFFECTIVE_August 5, 1959</li> <li>Issued pursuant to order of Illing's Commerce Constission entered July 22, 1959 in Case No. 45465.</li> </ul>	R.5.99() VICE COMMISSIE MISSOURI a =	9) A - the weighted ation in all	l average Btu . of Company'	per kilowattho s steam plants o	CASE NO 4 CBS PUBLIC SERVICE COMMISSIO or of net gener-
<ul> <li>eration in all of Company's steam plants during the 12 months ending with the current month to the total net generation in all of Company's generating plants exclusive of the kilowatthours generated by hydro and taken by the run-of-river customers during the same</li> <li>P.S.C. MO. DATE OF ISSUE July 31, 1959</li> <li>DATE EFFECTIVE August 5, 1959</li> <li>ILL. C.C. DATE OF ISSUE July 31, 1959</li> <li>DATE EFFECTIVE August 5, 1959</li> <li>DATE EFFECTIVE August 5, 1959</li> <li>DATE EFFECTIVE August 5, 1959</li> </ul>		by which the	e average cos	t of fuel durin	g the current
ILL. C.C. DATE OF ISSUE JULY 31, 1959 DATE EFFECTIVE August 5, 1959 Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.		eration in a 12 months en net generati exclusive of	all of Compan ding with th lon in all of the kilowat	y's steam plant e current month Company's gene thours generate	s during the to the total erating plants ed by hydro and
Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.		Tes 1			
	Issued pure	OF 1330C			

TITLE

NAME OF OFFICER

ADDRESS

## UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO.	5	13th Revised	SHEET NO.	100
CANCELLING SCHEDULE NO.	5	12th Revised	SHEET NO.	100

CANCELLING SCHEDULE NO. 5

APPLYING TO

MISSOURI SERVICE AREA

#### RIDER C \*

#### ADJUSTMENTS OF METER READINGS FOR METERING AT A VOLTAGE NOT PROVIDED FOR IN RATE SCHEDULE

Where service is metered at a voltage other than the voltage provided for under the applicable rate schedule, an adjustment in both the kilowatthour and kilowatt meter readings for the applicable service will be made as follows:

For customers on rate schedule 2(M) or 3(M) taking delivery at secondary voltage:

1. Metered at Primary Voltage or higher, meter readings (kWhr and kW) will be decreased by 0.68%.

For customers on rate schedule 4(M) or 11(M):

- Metered at 34kV or higher, meter readings (kWhr and kW) 2. will be decreased by 0.68%
- Metered at Secondary voltage, meter readings (kWhr and з. kW) will be increased by 0.68%
- Delivered at 34 kV or higher, served through a single 4. transformation to secondary voltage, and metered at secondary voltage, no Rider C adjustment will apply.

Company shall not be required to provide any distribution facilities beyond the metering point except when required for engineering or other valid reasons.



-Service Commission

\*Indicates Change.

	Jacuard Durau	ant to the O	rdor	of the Me DSC i	n Case No. ER-2007-00	200	June 4, 2007
	P.S.C. Mo.DAT		der	May 25		DATE EFFECTIVE	J <del>une 24, 2007 -</del>
June 30, 2013 Missouri Public		т. Т	D	Voss	President		St. Louis, Missouri
Service Commissio ET-2013-0546; JE-2013	on —			FOFFICER	TITL		ADDRESS

P. S. C. MO., ILL. C. C., IA. S CANCI	T. C. C. SCHEDULE NO.			Revised	SHEET NO.	100
CANC	LUNG SCHEDULE NO.	5				
		<u> </u>	llth	Revised	SHEET NO.	100
APPLYING TO	MISSO	URI SERVICE	AREA	SaMa	Sour P	plid
		RIDER C		ĎĊÔ:	1488 0 a	
		MIDER C		RECD	MAR 23	200
	ADJUSTMENTS OF M	ETER READING	S FOR MI	TERING AT A		
	VOLTAGE NOT PI	ROVIDED FOR	IN RATE	SCHEDULE		

#### 1. Primary Delivery Metered at Secondary Voltage

Add sixty-eight one hundredths of one percent (0.0068) to the secondary meter readings.

2. Secondary Delivery Metered at Primary Voltage

Deduct sixty-eight one hundredths of one percent (0.0068) from the primary meter readings. Where Company provides additional distribution facilities beyond its primary meter (limited to existing connections) said service shall be billed on Company's Primary Service Rate and no Rider C adjustment shall apply.

#### \*3. Delivery Voltage of 34.5kV or Higher Metered at Delivery Voltage

Deduct sixty-eight one hundredths of one percent (0.0068) from the 34.5kV or higher meter readings.

Company shall not be required to provide any distribution facilities beyond the metering point except when required for engineering or other valid reasons.



\*Indicates Addition



Issued Pursuant to the Order of the Mo.P.S.C. in Case Nos. EM-96-149 and EO-96-15.

Cancelled P.s.d

P.S.C. Mo.DATE OF ISSUE March 23, 2000 DATE EFFECTIVE March 30, 2000
ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER THLE ADDRESS

Missouri Public Service Commission

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO	5 11th Revised	
CANCELLING SCHEDULE NO	5 10th Revised	DGRETHOF 10
MISSOURI	SERVICE AREA	
APPLYING TO		DEC 21 1990
	DIDED C	1.2100 MI 1131
	RIDER C	MISSOURI Public Service Comm
	METER READINGS FOR M	ETERING AT A
VOLTAGE NOT	PROVIDED FOR IN RATE	SCHEDULE
* Where service is metered		
for under the applicabl kilowatthour and kilowat	e rate schedule, an	adjustment in both th
will be made as follows:	L MELEL LEADINGS 10	r che appricable Servic
1 Defense Daller - Main		
1. Primary Delivery Meter	red at Secondary Volta	ige
		percent (0.0068) to th
secondary meter reading	ıgs.	
2. Secondary Delivery Met	tered at Primary Volta	ige
Deduct sixty-eight on primary meter read		percent (0.0068) from th ny provides additiona
		mary meter (limited t
		be billed on Company'
Primary Service Rate a	and no Rider C adjustm	ent shall apply.
Company shall not be re-		
beyond the metering point valid reasons.	t except when required	I for engineering or othe
Vallu leasons.		
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Public Se	rvice Commission	FILED
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*Indicates Change.		Public Service Commiss
		REB 2 3 1991

William	Ε.	Cornelius	
	NAM	E OF OFFICER	

IA. ST. C.C. DATE OF ISSUE,

ISSUED BY

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St. Louis, Missouri

DATE EFFECTIVE.

Chairman

TITLE

### UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.,

CANCELLING SCHEDULE NO. -

5 10th Re

10th Revised

SHEET NO. \_\_\_\_\_

100

MISSOURI SERVICE AREA

5

APPLYING TO \_\_\_\_

## RECEIVED

NOV 1 6 1990

# RIDER C\*

MISEOUT

ADJUSTMENTS OF METER READINGS FOR METERING, AT A VOLTAGE NOT PROVIDED FOR IN RATE SCHEDULE

Where service is metered at a voltage other than the voltage provided for under the applicable rate schedule, an adjustment in both the kilowatthour and kilowatt meter readings for the total service will be made as follows:

#### 1. Primary Delivery Metered at Secondary Voltage

Add sixty-eight one hundredths of one percent (0.0068) to the secondary meter readings.

2. Secondary Delivery Metered at Primary Voltage

Deduct sixty-eight one hundredths of one percent (0.0068) from the primary meter readings. Where Company provides additional distribution facilities beyond its primary meter (limited to existing connections) said service shall be billed on Company's Primary Service Rate and no Rider C adjustment shall apply.

Company shall not be required to provide any distribution facilities beyond the metering point except when required for engineering or other valid reasons.

CANCELLED FEB 23 1991 BY 11 P.S. #100 Public Service Commission MISSOURI

FILED

\*Indicates Change.

NOV 26 1990 87 - 175 Public Service Commission

P.S.C. NO. DATE OF ISSUE November 16, 19	90 DATE EFFECTIVE	November 26, 1990
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE	
IA. ST. C.C. DATE OF ISSUE	DATE EFFECTIVE	
William E. Cornelius	Chairman	St. Louis, Missouri
NAME OF OFFICER	TITLE	AODRESS



9th Revised

# UNION ELECTRIC COMPANY

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# ELECTRIC SERVICE

	L, C.C., IA. ST. C.C. SCHEDULE NO.		· ·
	CANCELLING SCHEDULE NO	8th Revise	d SHEET NO. 1000
PLYING TO	MISSOURI SERVIC	E AREA	•
			REGEIVED
	RIDE	1	
	ADJUSTMENTS OF METER RE VOLTAGE NOT PROVIDED	ADINGS FOR METERIN FOR IN RATE SCHED	ULE
under kilowat	service is metered at a voltag the applicable rate sched thour and kilowatt meter rea follows:	lule, an adjustm	ient in both the
1. <u>P</u> 1	cimary Delivery Metered at Sec	ondary Voltage	
Ad	d one and one-half (1½) perce	nt to the secondar	y meter readings.
2. <u>S</u> e	econdary Delivery Metered at P	rimary Voltage	
້ນ ຮ	eadings. Where Company provid eyond its primary meter (lin ervice shall be billed on Co ider C adjustment shall apply.	mited to existing ompany's Primary S	connections) said
Company	y shall not be required to	provide any dist	ribution facilities
beyond	y shall not be required to the metering point except wh reasons.		
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beyond valid *Indic Issued	the metering point except wh reasons.	C. in Case Nos. EQ	ngineering or other Solo APR - 9 1935 Public Service Commission
*Indic Issued P.S.C. Mo.	the metering point except wh reasons. Put stes Change. d pursuant to Order of Mo.P.S.	C. in Case Nos. EQ	ngineering or other Solor APR - 9 1935 Public Service Commission -85-17 and ER-85=1607 April 9, 1985
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<pre>beyond valid *Indic Issued P.S.C. MO. HLL. C.C.</pre>	the metering point except wh reasons. Puic stes Change. I pursuant to Order of Mo.P.S. DATE OF HAUE	CANCELLED NOV 26 1990 DY 10 271100 DY 10 271100 DY 10 2000 NOV 26 1990 DY 10 2000 DY 100	ngineering or other Solor APR - 9 1935 Public Service Commission -85-17 and ER-85=160. April 9, 1985

	UNION ELECTRIC COMPANY ELECTRIC P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	EIGHTH REVISED 1000
•	GANCELLING SCHEDULE NO 5	SEVENTH REVISED
		RVICE AREA KEUGENVELD
		JUI 1 3 1981
	RIDE	
-	ADJUSTMENTS OF METER REA VOLTAGE_NOT PROVIDED	ADINGS FOR METERING ATC Service Commissio
· ·	Where service is metered at a voltage under the applicable rate schedule, and and kilowatt meter readings for the t	a adjustment in both the kilowatthour
	1. Primary delivery matered at Second	lary Voltage.
	Add one and one-half percent to t	he secondary meter readings.
	2. Secondary delivery metered at Prin	
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	Deduct one and one-half percent f	
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		FILED
		JUL 1 7 1981
		1 01-180
	*Indicates change.	Public Service Commission
	Tula 10 1001	DATE EFFECTIVE July 17, 1981
	P.S.C. MO. DATE OF 1930E July 13, 1981 Issued pursuant to Order of Mo.P.S.	C. in Case No. ER-81-180.
	ILL. C.C. DATE OF ISSUE	- DATE EFFECTIVE
	faugo by Charles J. Dougherty	Chairman St. Louis, Missour
	NAME OF OFFICER	TITLE ADDRESS

P. S. C. MO.	ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	SEVE	INTH REVISED SHEET NO. 100(M)
	CANCELLING SCHEDULE NO. 5	S1	IXTH REVISED SHEET NO. 100 (M)
APPLYING	MISSCURI S	RVICE AREA	<u></u>
	<u>RIDER</u> ADJUSTMENTS OF METER RE VOLTAGE NOT PROVIDED	ADINGS FOR METER	i Colette Atrial (
f k b 1 2 B. T c e c	here service is metered at a vo by under the applicable rate sci ilowatthour and kilowatt meter a made as follows: <u>Primary delivery metered at</u> Add one and one-half percent <u>Secondary delivery metered a</u> Deduct one and one-half percent he above adjustments apply to c apacities of 5,000 kVA or less. xceeds 5,000 kVA, Company reser entage adjustment based on the haracteristics applicable to th	itage other than hedule, an adjust readings for the decondary Voltage to the secondar Primary Voltage ent from the pri- ustomers having Where the transformer capa	Public Service Committs a the voltage provided stment in both the e total service will ge. ry meter readings. ge. imary meter readings. transformer nsformer capacity o apply a per- acity and load
	BANGELS JUL 17 BY State SERVI PUBLIC SERVI		
			ENY E 0 1900 80-17
*Indi	cates change.		00-11
P.S.C. MO.	DATE OF ISSUE APRIL 28, 1980	for meters	read on and after May 30,
ILL. C.C.	DATE OF ISSUE		ve
IA. ST. C. C	DATE OF ISSUE	DATE EFFSCTI	ve
Issued an	Charles J. Dougherty	Chairman	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADORESS

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. S. C. MO., ILL.	C.C., IA. ST. C.C. SCHEDULE NO	\$IX	TH REVISED SHEET NO. 100(
	CANCELLING SCHEDULE NO. 5		TH REVISED SHEET NO. 100(
PPLYING TO _	MISSOURI	SERVICE AREAS	
			REGEIVED
	FUEL RIDER - RID	ERA - (Cont'd)	SEP 21 1979
	(This Ri	der withdrawn)	MISSOURI Public Scruice Commission
		Ĺ	Public Service Commission
		BANGELLE	M
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	C C	on 108	n
		MAY 30 190	6
		MAY 30 1981 The R.S. H	UISSION
		BY 2 TH R.S. PUBLIC SERVICE COM OF MISSOURI	W(201-
		PUBLIC OF MISSES	
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	co change.		FILED
	rs of May September 21, 19		October 1, 1979
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ILL, C.C. DA	TE OF ISSUE	DATE EFFEC	
ILL, C.C. DA			
			St. Louis, Missouri

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UNION ELECTRIC COMPANY	ELECTRIC SERVIC	Ê	
P.S.C. MO., ILL.C.C., IA. ST. C.C. SCHEDI	ULE NO. 5	FIFTH REVISED	SHEET NO. 100 (M)
CANCELLING SCHED	ULE NO 5	FOURTH REVISED	
APPLYING TO	MISSOURI SER	VICE AREAS MED	BUVEU
	FUEL RIDER - RIDER A	APR :	2 7 1978
	(Continued)	[91]	SSOURI
FC(NJS) = Coal Cost by the Co	in dollars of non-j mpany during month N	urisdictions lienergy -2	iosalesmiaden
FC <sub>(BASE)</sub> = Base year	coal and purchased	energy costs per kWh	1 (\$0.00646)
	e kilowatthours gene uring month N-2	rated and purchased	by the
S(E) = Jurisdict	ional kilowatthour s	ales estimated for n	aonth N
CANCELLED estimation with the	ion amount in dollar n of S <sub>(E)</sub> during mon following equation:	th N-2 calculated in	
OCT 1 - 1979 BY (14 R.S. 100(M)	$\frac{FA_{(N-2)}(S_{(E)})}{10}$	$\frac{-s_{(A)}}{(N-2)}$	
BY DE REVICE COMMISSION where			
FA(N-2)	• Fuel adjustment (ç	:/kWh) utilized in mo	mth N-2
S(E) "	<ul> <li>Estimated jurisdic utilized in month</li> </ul>		sales
S <sub>(A)</sub> =	Actual jurisdictio month N-2	onal kilowatthour sal	les in
Conditions of Application	L		
1) The fuel adjust tion will commence with a 1976 and will have a valu		billings commencing	g June 1,
2) In the event th formal hearing, that the manner so as to cause an customers an amount of 1.	overcharge to its cu	this Rider in an ina stomers, it will ref	ppropriate fund to said

Company shall submit to the Commission, within fifteen (15) days 3) after execution, every coal contract, the term of which exceeds one year, the method of obtaining the contract, other alternatives for obtaining the necessary fuel and the reasons for selecting the alternative embodied in the

	NAME OF OFFICER	TITLE	ADDRESS
ISSUED BY	Charles J. Dougherty	President	St. Louis, Missouri
IA. ST. C.C.	DATE OF 1880 E	DATE EFFECTIVE	Public Service Commission
ILL. C.C.	DATE OF ISSUE	DATE EFFECTIVE	<u> </u>
P.S.C. No.	DATE OF ISSUE April 26, 1978	DATE EFFECTIVE	May 26, 1978

Commission.

- 	UNION ELECTRIC CO	MPANY ELECT	RIC SERVICE		
	P.S.C. MO., ILL. C.C., IA.	ST.C.C. SCHEDULE NO. 5	FOULT	H REVISED SHEET NO. 100(M)	
•	CAN	ELLING SCHEDULE NO. 5	THÍ	ND REVISED SHEET NO. 100 (M)	
i 👘	APPLYING TO	MISSOURI URBAN AND	RURAL SERVICE AREA	AS	
•			- RIDER A*		
	FC (NJS)	Coal Cost in dollars by the Company duris	s of non-jurisdict ng month N-2	onal energy sales made	
	FC (BASE)=	Base year coal and	purchased energy co	osts per kWh (\$0.00646)	
	<sup>G</sup> (A) =	Includable kilowatt Company during mont	_	l purchased by the	
	\$ <sub>(E)</sub> =	Jurisdictional kilo	watthour sales est:	imated for month N	
:	C =		during month N-2 ca	ing from over or under alculated in accordance	
		FA	$\frac{(s_{(E)} - s_{(A)})_{(N-1)}}{100}$	-2)	
		where			
		FA <sub>(N-2)</sub> = Fuel adj	ustment (¢/kWh) ut	ilized in month N-2	
			d jurisdictional k in month N-2	ilowatthour sales	
1		S(A) = Actual j month N-	urisdic⊏ional kilov 2	vatthour sales in	
حر ا	Conditions of A	pplication			
 ^^^UTHORITY 0893	tion will comme	ence with and be appl	ied to all billing	e with the above equa- s commencing June 1, for the first month.	
LOTE C FUTH	2) In the event that the Missouri Public Service Commission finds, by formal hearing, that the Company has applied this Rider in an inappropriate manner so as to cause an overcharge to its customers, it will refund to said customers an amount of 1.06 times the amount of the overcharge found by the Commission.				
5 🥐 :	3) Company shall submit to the Commission, within fifteen (15) days after execution, every coal contract, the term of which exceeds one year, the method of obtaining the contract, other alternatives for obtaining the nec-				
	2 us sued pursuant	nge. May 14, 1976 to Order of Mo.PSC	DATE EFFECTIV entered April 14,	June 1, 1976 1976 in Case No. 17,730.	
5th R.S.	11L. C.C. DATE OF 13: .(00 (M)		DATE EFFECTIV	ELDUSIA Parvice Commission	
PUBLIC SERVI	CE COMMISSION	es J. Dougherty	President	St. Louis, Missouri	
-		NAME OF OFFICER	TITLE	ADDRESS	

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• • •		SERVICE
	P. S. C. MO., H.L. C. C., IA. ST. C. C. SCHEDULE NO. 5	THIRD REVISED SHEET NO. 100 (M)
	CANCELLING SCHEDULE NO	SECOND REVISED SHEET NO. 100
	APPLYING TO MISSOURI URBAN AND	RURAL SERVICE AREAS
	FUEL RIDER - (Continu	
	By the 16th of each month, the Company notice of intent to change the fuel ad readings taken on and after the 16th of shall be accompanied by a statement co	justment on all bills based on meter-
<b>.</b>	1) The calculation of the fuel adj	ustment as specified above.
	<ol> <li>The calculation of the cost of in cents per million Btu's.</li> </ol>	fuel during the cost basis month,
	3) The calculation of items a, b a	and c defined above.
	<ol> <li>The amount of the fuel adjustme (rounded to the nearest 0.001¢)</li> </ol>	ent expressed in cents per kilowatthour
-	If the Commission has issued no affirm ment prior to its effective date, it s	mative objection to the proposed adjust- shall become effective at that time.
	As used herein the term Cost Basis Mon fuel cost is computed, which month sha preceding the month in which a notice ment is submitted.	
	This Rider A shall expire March 17, 19 of the Missouri Public Service Commiss	976, unless extended with the approval sion. GANGELLED
_		JUN 1 1976
		BY 4 R.S. 100 (m) PUBLIC SERVICE COMMISSION OF MISSOURI
_ <b>*</b>	•	FILED
		MAR 1 7 1074
	*Indicates change.	Public Service Commission
<b>e</b>	P.S.C. MO. DATE OF ISSUEFebruary 15, 1974	DATE EFFECTIVE March 17, 1974
	ILL. C.C. DATE OF ISSUE	DATE ÉFFECTIVE
	IA. ST. C.C. DATE OF ISSUE	DATE ÉFFECTIVE
	Charles J. Dougherty	President St. Louis, Missouri
-	NAME OF OFFICER	TITLE ADDRESS

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P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. <u>5</u> CANCELLING SCHEDULE NO. <u>5</u> ORIGINAL SHEET NO. <u>100</u> APPLYING TO <u>MISSOURI URBAN AND RURAL SERVICE AREAS</u> REGEIVE. NOV 201972
APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS
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BLANK SHEET*
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UN 18 1973
PUBLIC SERVICE COMMISSION NOV 2 8 1972
OF MISSOURI Case No. 17. 433
*Indicates change.
P.S.C. MO. DATE OF ISSUE November 20, 1972 DATE EFFECTIVE November 28, 1972
ILL. C.C. DATE OF ISSUE DATE EFFECTIVE DATE EFFECTIVE
Issued by Charles J. Dougherty President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

P.S.C. MO., ILL. C.C., 1/	A. ST. C.C. SCHEDULE NO. 5		SECOND REVISE	
CA	NCELLING SCHEDULE NO.		FIRST REVISE ORIGINA	) L SHERT NO.
APPLYING TO	URBAN AND	RURAL SERVIC	E AREAS	
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			Public Service	Commission
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	BY 3 R.S. 100 (M	)	J	-
	PUBLIC SERVICE COMMISSION OF MISSOURI		ublic Service Co	mmissir a
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*Indicates	change.		<b></b>	
P.S.C. NO. DATE OF	155UE May 18, 1973	DATE E	FFECTIVE JU	ne 18, 1973
ILL, C.C. DATE OF	Issue May 18, 1973		FRECTIVE JU	
IA. ST. C.C. DATE OF	ssue <u>May 18, 1973</u>	OATE E	FFECTIVE JU	ne 19, 1973
HOUED BY Cha	rles J. Dougherty	President	St. Lo	ouis, Missou
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	UNION ELECTI	RIC COMPANY	ELECTRI	C SERVICE		I.IA.
	P.S.C. MO., ILL.	C.C., IA. ST. C.C. SCHED	NULE NO.		IRST REVISED	_ SHEET NO101
		CANCELLING SCHED	ULE NO. <u>5</u>		ORIGINAL	_ SHEET NO. 10
	APPLYING TO	UR	BAN AND RURAL	SERVICE ARE	AS	
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*					OF MISSOURI	
	*Indicat	es change.		·		
	P.S.C. Mo. DA1	E OF ISSUE MATC	h 1, 1972	DATE EF	ECTIVE April	1, 1972
		E OF ISSUE		_	FECTIVE	
	IA. ST. C.C. DAY			DATE EFI		
	INSUED BY	Charles J. Doug	herty	President	St. Loui	s, Missouri
		NAME OF O		TITLE		ADDRESS

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# UNION ELECTRIC COMPANY

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ELECTRIC SERVICE

	5 ORI(	GINAL	100		
SCHEDULE NO.	ALL PRECEDING		SHEET NO.		
PPLYING TO		URAL SERVICE AREAS	SHEET NO.		
AUTO	<u>RI</u> MATIC ADJUSTMENT	DER A OF RATES APPLICAB	JUL 3 1 1950 M.SOURI LEULTOService Comm.		
ALL RATES EMBODYING A REFERENCE TO "FUEL RIDER" - (CONTINUED) period. For the purposes hereof, run-of-river customers shall mean those customers which are supplied 25 cycle hydro electric energy generated at the Keokuk hydro- electric plant under contracts obligating such customers to pay demand charges on the effective contract demand regardless of variations in available capacity caused by the flow of the Mississippi River. The unit of increase or decrease so determined for any month, rounded off to the nearest thousandth of one cent, shall be applied in determining the billing charges based on meter read-					
ings taken on a	ind after the lot	h of the succeeding	ig month.		
			FILED		
		CΔ	FILED AUG 5 1959 SERVICE COMMISSION		
	GAN	CΔ	AUG 5 1959		
	BY Lot PUBLIC SER	C A Public	AUG 5 1959		

NAME OF OFFICER

TITLE

ADDRESS

	ELECTRIC COMPANY			11920	100
P. S. C.	MO., ILL. C. C., IA. ST. C. C. SC			VISED SHEET N	
	CANCELLING SC	HEDULE NO. 5	SECOND_RE	VISED SHEET N	+o. <u>100 .</u>
APPLY	'ING TO	MISSOURI SER			
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	FUE	EL RIDER - RIDER A	- (Cont'd) *	<b>.</b>	
				SEP 21 1979	
		(This Rider	withdrawn)	MISSOURI	
Ì			Pub	lic Service Comn	nission
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P.\$.C	NO. DATE OF ISSUE	otember 21, 1979	DATE EFFECTIVE	October 1, 19	79
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IA. ST	.C.C. DATE OF ISSUE	<u></u>	DATE EFFICTIVE	80-104	
	D BY		Public	Service Commis	ssion L

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UNION ELECTRIC COMPANY	ELECTRIC SERVICE					
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE	NO. <u>5</u>	SECOND	REVISED	EET NO.1	<u>00.1</u> 0	1)
CANCELLING SCHEDULE	NO	FIRST	REVISED SH	HEET NO.	.00.1(I	1)
,	ISSOURI SERVICE AREAS	3	REVEN	1៤៣		
	FUEL RIDER - RIDER A	1	NOV 3019	73		

(Continued)

contract. This provision shall apply to all new coal contracts and tossion all existing contracts which are either renewed or renegotiated. Company, within fifteen (15) days following notification from its coal supplier, shall also provide the justification for every escalation invoked under the terms of its existing coal contracts.

\*4) This Rider shall be effective until: (a) the receipt by the Commission of the court's mandate after issuance of a final order by the court exercising jurisdiction of the review proceedings of the Commission Order dated April 14, 1976 in Case No. 17,730, if the final order by said court holds that fuel adjustment clauses are unlawful; or (b) the effective date of tariffs filed pursuant to the Commission's Order in Case No. ER-79-67.

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	BY SLARS 1001

\*Indicates change.

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DEC 31 1978

**MISSOURI** 

		TITLE	ADDRESS
	Charles J. Dougherty	President	St. Louis, Missouri
IA. ST. C. C.	DATE OF ISSUE	DATE EFFECTIVE	
ILL. C.C.	DATE OF ISSUE	DATE EFFECTIVE	· ····································
P.S.C. Mo.	DATE OF ISSUE December 1, 1978	DATE EFFECTIVE	December 31, 1978

	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	FIRS	REVISED SHEET NO. 100.
	CANCELLING SCHEDULE NO		ORIGINAL SHEET NO. 100.
	APPLYING TO MISSO	URI SERVICE AREAS	REGENVED
	FUEL	RIDER - RIDER A	APR 2 7 1978
		(Continued)	MISSOURI
	contract. This provision shall a all existing contracts which are within fifteen (15) days following shall also provide the justificat the terms of its existing coal cos	either renewed or re g notification from ion for every escala	negotiated. Company, its coal supplier,
•	*4) This Rider shall be effe 1978 or the receipt by the Commiss issuance of a final order by the review proceedings of the Commiss No. 17,730.	sion of the court's p court exercising jur	mandate after isdiction of the
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-	DEC 31 1978		
	BY 2NR RS 100.1 (M)	bros	and a construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the
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	*Indicates change.		Public Service Commission
	P.S.C. MO. DATE OF ISSUE April 26, 197	8 DATE EFFECTIVE	May 26, 1978
-	ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE	
	IA. ST. C.C. DATE OF ISSUE	DATE EFFECTIVE	
	tasued by Charles J. Dougherty	President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

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UNION	ELECTRIC	COMPANY
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LECTE C FUTHORITY CHLER NO898

# ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

CANCELLING SCHEDULE NO.

ORIGINAL SHEET NO. 100.1

------ SHEET NO. ------

APPLYING TO \_\_\_\_\_\_MISSOURI\_URBAN\_AND\_RURAL\_SERVICE\_AREAS

# FUEL RIDER - RIDER A\*

(Continued)

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contract. This provision shall apply to all new coal contracts and to all existing contracts which are either renewed or renegotiated. Company, within fifteen (15) days following notification from its coal supplier, shall also provide the justification for every escalation invoked under the terms of its existing coal contracts.

4) This Rider shall expire on May 31, 1978, unless cancelled, changed or extended by order of the Commission.

#### Uncollected Fuel Expense Surcharge

For the twelve billing periods beginning with July, 1976, a surcharge will be added to the fuel adjustment for the purpose of collecting the fuel expense that remains uncollected as of May 31, 1976 by reason of the delay of approximately 3 months in collecting fuel expense under the fuel adjustment in effect prior to June 1, 1976. By June 21, 1976, Company will calculate the uncollected fuel expense balance at May 31, 1976. Such balance will be divided by the estimated kWh sales to be billed in the twelve billing periods beginning with July, 1976 and ending with June, 1977 to determine the cents per kWh surcharge to be added to the fuel adjustment for all kWh billed during such billing periods.

Company will review the rate of collection after the 6th and 10th billing periods of application of the surcharge. If such review indicates a need to revise the amount of the surcharge, the surcharge will be revised beginning with the 8th or 12th billing period as appropriate. At the end of the twelve billing periods, the surcharge shall cease and any undercollection or overcollection will be added to or subtracted from the correction factor for the next fuel adjustment calculation.

Company will provide the Commission Staff with all calculations concerning the surcharge.

	MAY 26 1978		ENGM
	BY 1St R.S. 100.1(M) *Indefibilite SERVICESCOMMISSION		
1	Issued pursuant Stor Porder of Mo.PSC e P.S.C. MO. DATE OF ISSUE May 14, 1976	ntered April 14, 197	6 in Case No. 17,730. June 1, 1976
۱	ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE	slic Service Commission
		DATE EFFECTIVE	
ł.	IA. ST. C.C. DATE OF ISSUE		
	ISSUED BY Charles J. Dougherty		St. Louis, Missouri

P. S. C. MO.		C.C. SCHEDULE NO			REVISED	SHEET NO. <u>101 (M</u>
	CANCELL	LING SCHEDULE NO			REVISED	SHEET NO. 101
PPLYING	to	MISSOUR	I SERVICE	AREA		
					REGE	IVED
			RIDER D	*		- 1000 I
		TE	MPORARY SE	RVICE	APR 2	8 1980
con trac and	manent in na nections, ca ct for such	ring service f ature, includi arnivals, lawn service under of said rate modified:	ng, but no parties, the appli	ot limited to bazaars, fe cable rate,	tes, etc., subject to	may con- all terms
1.	with the fi connection and removin by Company service, le	ill pay Compan irst bill for and disconnec ng of meters, incident to t ess the estima and materials	service re tion of se and any ot he connect ted net sa	ndered, the rvice, inst ther cost or tion and dis	estimated allation, p expense in connection	cost of ceading ncu <del>r</del> red of such
2.		ay have servic ten (10) days ed,				
3.	fetes, etc.	service requi ., which is ge y estimate the of use.	nerally re	quired for	only a few	days,
4.	billing pur	ce may not be rposes. Each separately.		•		
5.	tect Compan	st by Company, ny against lia o the supply o	bility for	injury or	damage cla:	ims
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					ENY 3 80.	0 1000
*In	dicates rei:	ssue.			-	1
		April 28,	1980	DATE EFFECT		d after May 30
	DATE OF ISSUE			DATE EFFECT		
	C. DATE OF ISSUE			DAIC		

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	1331
CANCELLED	
June 30, 2013	
Missouri Public	
Service Commission	1
ET-2013-0546; JE-2013-	0582

#### UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

SECOND REVISED \_\_\_\_\_ SHEET NO. 101 CANCELLING SCHEDULE NO. \_\_\_\_

FIRST REVISED \_\_\_\_\_ SHEET NO. 101

C.

APPLYING TO \_

#### ALL SERVICE AREAS

#### RIDER B\*

# DISCOUNTS APPLICABLE TO SUBSTATIONS OWNED BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP

A. If a substation provided by Customer transforms all or a part of the service from a delivery voltage of 138,000 volts or higher to a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

1. Where demands are measured and service is metered at:

		Per $kW(1)$	<u>Per kWh</u>
a.	Delivery Voltage	17¢	.010¢
Ъ.	Primary Voltage	16¢	.005¢

B. If a substation provided by Customer transforms all or a part of the service from a delivery voltage of 34,500 or 69,000 volts to either a primary or a secondary service voltage, Company will allow a discount from its applicable rate schedule as follows:

1. Where demands are measured and service is metered at:

		Per $kW(1)$	<u>Per kWh</u>
<b>a</b> .	Delivery Voltage	9¢	.005¢
Ъ.	Primary or Secondary Voltage	8¢	-

2. Where demands are not measured and service is metered at:

a. Delivery Voltage b. Primary or Secondary Voltage

GANGELLED

.032¢ per kWh .024c per kWh

(1)	Per	kw	of	billing	deppand.3 PUBLIC S	ERVIC	0 198 <u>R.5.</u> E COM	MISSION
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\*Indicates change.

P.S.C. MO. DATE OF ISSUE November 24, 1976	DATE EFFECTIVE December 24, 1976
ILL. C.C. DATE OF ISSUE November 24, 1976	DATE EFFECTIVE December 24, 1976
IA. ST. C. C. DATE OF ISSUE November 24, 1976	DATE EFFECTIVE. December 24, 1976
issued BY Charles J. Dougherty	President St. Louis, Missouri

TITLE

ADDRESS
P.S.C. MC	D., IUL. C.C., IA. ST. C.C. SCHEDUL	.E NO	FIRST REVIS	
	CANCELLING SCHEDUL			SHEET NO
PPLYING	URBAI	N AND RURAL S	ERVICE AREAS	
		RIDER	R *	RECEIVED
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	DISCOUNTS APPLICA	ABLE TO SUBST. LEU OF COMPAN		CUSTOMER 20 19
	<u>IN 1</u> .	ILU OF COMPAN	I OWNERSHIF	MISSOUK Public Service Cor
<b>A.</b>	If a substation pro	ovided by Cus	tomer transforms	
	of the service from higher to a primary	m a delivery <sup>-</sup> y service vol	voltage of 138,0 tage, Company wi	00 volts or 11 allow a
	discount from its a	applicable ra	te schedule as f	ollows:
	1. Where demands a	are measured	and service is m	
	a. Delivery v	oltage	Per Kw 17¢	Per Kwhr .010¢
	b. Primary Vol	<b>.</b>	16¢	.005¢
	1 Whome demands	awa maaanina d	and complete the	atomod at -
	<ol> <li>Where demands a</li> <li>a. Delivery Volume</li> </ol>		and service is m <u>Per Kw</u> 9ç	etered at: <u>Per Kwhr</u> .005¢
	a. Delivery Vo		<u>Per Kw</u> 9ç	Per Kwhr .005¢
	a. Delivery Vo b. Primary or	oltage Secondary Vo	<u>Per Kw</u> 9ç	Per Kuthr .005¢ Trod R.S.#
	a. Delivery Vo b. Primary or	oltage Secondary Vo are not measu	<u>Per Kw</u> 9ç ltage 8ç	Per Kwhr .005¢ Zurd R.S.# is metered at
	<ul> <li>a. Delivery Vo</li> <li>b. Primary or</li> <li>2. Where demands a</li> <li>a. Delivery Vo</li> </ul>	oltage Secondary Vo are not measu oltage	<u>Per Kw</u> 9ç ltage 8¢ red and service	Per Kwhr .005¢ Zurd R.S.#/ is metered at r kwhr
	<ul> <li>a. Delivery Vo</li> <li>b. Primary or</li> <li>2. Where demands a</li> <li>a. Delivery Vo</li> </ul>	oltage Secondary Vo are not measu oltage	<u>Per Kw</u> 9ç ltage 8¢ red and service .032¢ pe	Per Kwhr .005¢ Zurd R.S.#/ is metered at r kwhr
	<ul> <li>a. Delivery Vo</li> <li>b. Primary or</li> </ul> 2. Where demands a <ul> <li>a. Delivery Vo</li> </ul>	oltage Secondary Vo are not measu oltage	<u>Per Kw</u> 9ç ltage 8¢ red and service .032¢ pe	Per Kwhr .005¢ Zurd R.S.#/ is metered at r kwhr
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	<ul> <li>a. Delivery Vo</li> <li>b. Primary or</li> </ul> 2. Where demands a <ul> <li>a. Delivery Vo</li> </ul>	oltage Secondary Vo are not measu oltage	<u>Per Kw</u> 9¢ ltage 8¢ red and service .032¢ pe ltage .024¢ pe	Per Kwhr .005¢ Zwd R S.# is metered at r kwhr r kwhr F I L E D DEC 21 1964
	<ul> <li>a. Delivery Vo</li> <li>b. Primary or</li> </ul> 2. Where demands a <ul> <li>a. Delivery Vo</li> <li>b. Primary or</li> </ul>	oltage Secondary Vo are not measu oltage	<u>Per Kw</u> 9¢ ltage 8¢ red and service .032¢ pe ltage .024¢ pe	Per Kwhr .005¢ Zurd R.S.# is metered at r kwhr r kwhr F I L E D
*Inc	<ul> <li>a. Delivery Va</li> <li>b. Primary or</li> </ul> 2. Where demands a <ul> <li>a. Delivery Va</li> <li>b. Primary or</li> </ul>	oltage Secondary Vo are not measu oltage Secondary Vo	Per Kw 9¢ ltage 8¢ red and service .032¢ pe ltage .024¢ pe PUB	Per Kwhr .005¢ Zwod R.S.#/ is metered at r kwhr r kwhr F I L E D DEC 21 1964 LIC SERVICE COMMISS
*Inc	<ul> <li>a. Delivery Value</li> <li>b. Primary or</li> </ul> 2. Where demands and a Delivery Value <ul> <li>b. Primary or</li> </ul> dicates change Dayme of 1850	oltage Secondary Vo are not measu oltage Secondary Vo	Per Kw 9¢ ltage 8¢ red and service .032¢ pe ltage .024¢ pe PUB PUB	Per Kwhr .005¢ Zwod R.S.#/ is metered at r kwhr r kwhr F I L E D DEC 21 1964 LIC SERVICE COMMISS cember 21, 19
*Inc P.S.C. MO ILL. C.C.	<ul> <li>a. Delivery Va</li> <li>b. Primary or</li> <li>2. Where demands a</li> <li>a. Delivery Va</li> <li>b. Primary or</li> <li>b. Primary or</li> </ul>	oltage Secondary Vo are not measu oltage Secondary Vo	Per Kw 9¢ ltage 8¢ red and service .032¢ pe ltage .024¢ pe PUB DATE EFFECTIVE De DATE EFFECTIVE De	Per Kwhr .005¢ Zwad R S.# is metered at r kwhr r kwhr F I L E D DEC 21 1964 LIC SERVICE COMMISS <u>cember 21, 19</u> <u>cember 21, 19</u>
*Inc P.S.C. MO ILL. C.C.	<ul> <li>a. Delivery Value</li> <li>b. Primary or</li> </ul> 2. Where demands and a Delivery Value <ul> <li>b. Primary or</li> </ul> dicates change Dayme of 1850	oltage Secondary Vo are not measu oltage Secondary Vo	Per Kw 9¢ ltage 8¢ red and service .032¢ pe ltage .024¢ pe PUB Date EFFECTIVE Date EFFECTIVE Date EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE DETE EFFECTIVE DETE EFFECTIVE DETE	Per Kwhr .005¢ 2~d R S. + is metered at r kwhr r kwhr F I L E D DEC 21 1964 LIC SERVICE COMMISS <u>cember 21, 19</u> <u>cember 21, 19</u> <u>cember 21, 19</u>
*Inc s.c. Mo L. c.c.	<ul> <li>a. Delivery Va b. Primary or</li> <li>2. Where demands and a. Delivery Va b. Primary or</li> <li>b. Primary or</li> <li>dicates change</li> <li>DATE OF ISSUE November</li> <li>DATE OF ISSUE November</li> <li>C. DATE OF ISSUE November</li> </ul>	oltage Secondary Vo are not measu oltage Secondary Vo er 20, 1964 er 20, 1964 er 20, 1964	Per Kw 9¢ ltage 8¢ red and service .032¢ pe ltage .024¢ pe PUB Date EFFECTIVE Date EFFECTIVE Date EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE Dete EFFECTIVE DETE EFFECTIVE DETE EFFECTIVE DETE	Per Kwhr .005¢ 2. J R.S. 1 is metered r kwhr r kwhr F I L E D DEC 21 1964 LIC SERVICE COMM <u>cember 21,</u> <u>cember 21,</u>

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### UNION ELECTRIC COMPANY ELECTRIC SERVICE

P.S.C. MO. AND ILL.C.C.

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SCI	HEDULE NO	5	ORIG	INAL		SHEET NO101
CANCELLING SCI		<b>ΛΤΤ</b>	PRECEDII	NG SCHEDULES		SHEET NO.
APPLYING TO			N AND RUI	RAL SERVICE	AREAS	
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		IN LIE	U OF COM	PANY OWNERSH	IIP.	
part thar volt	: of the 13,800 age, Co	service volts to	from a do either a l allow a	Customer tra elivery volt a primary or a discount f	age which a second	is higher ary service
1.	Where d	emands ar	e not me	asured and s	service is	metered at:
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2.				ed and servi	<u>Per Kw</u>	<u>Per Kwhr</u>
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1.	Where d	emands ar	e not me	asured and s	service is	metered at:
		mary Serv ondary Se		-		per kwhr per kwhr
2.	Where d	emands ar	e measur	ed and servi		
	a. Pri	mary Serv	ice Volt	age	<u>Per kw</u> 6ç	Per Kwhr .005¢
		ondary Se			5¢	
			CAN	CELLED		ILED
			BY IST D.S.	2 1 1964	AU	<b>G</b> 5 1959
			PUBLIC SER	У <mark>А</mark> .		NO 14,039 RVICE COMMISSION
REC No. D.		T	1959			at 5 1050
T SIGI MOL DAT	TE OF ISSUE.	JULY DL,		- DATE ETTES		<u>186 J. 1737</u>
ILL. C.C. DAT		July 31, July 31,			-	ist 5, 1959
ILL. C.C. DAT	re of issue	July 31,	1959 s Commerce Co		uly 22, 1959 in	ist 5, 1959

	TRIC COMPANY	5	Sth Revise	ed	. 1
P.S.C. MO., ILI	L. C. C., 1A. ST. C. C. SCHEDU	_	4th Revis	- d	SHEET NO]
	CANCELLING SCHEDU	SSOURI SERVI	-	~u	\$KEET NO
APPLYING TO .				RECE	IVED
		RI	DER D	MAR 27	7 1991
		TEMPORAR	Y SERVICE	MISSC Public Service	
	If after a custon Service, such serv receives electric rate under which se of the payment made	vice becomes service dur ervice is su	permanent ing the ent pplied, Comp	in character an ire term specif Dany may refund	ied in the
1 1	Such refund will b use of service, or time, under the fo	r sooner if	full refund		
*;	Company, the such service accordance wi Refund in fu electric serv the fourth bi amount requi provisions of less than the retain the des	cost of the to custome th Section all will be vice during alling perio red to be said Rules. amount req ficiency and customer's p	e extension r's premise III.D - Dis made if t the one-yea d for servi guarantee If the su uired to be refund to to payment. No	of service des which was made s shall be det stribution Exter the Company's r r period, comme ce, equals or e d under the m total of such guaranteed, Con the customer the refund shall er (1) above.	to connect ermined in nsion Cost. evenue for encing with exceeds the applicable revenue is mpany shall remainder,
	that designate (in accordance Cost) of the the cost of t to supply the estimated exc deducted from	ed by Company ce with Sec excess cost he extension e class of cess cost, the amount subject to	by, an estimation III.D to f the ext which Comp service des to be reta subject to refund to c	s of service dif ate will be made - Distribution tension actually any would have is ignated by Company ined by Company refund and the sustomer in acco	by Company Extension y made over had to make pany. Such y, will be balance, if
				F	ILED
				APR	27 1991
*Indi	cates Change.			Public Serv	ice Commiss
P.S.C. No. D	ATE OF ISSUE March 2	28, 1991	DATE E	FFECTIVE April 2	27, 1991
	ATE OF ISSUE			FFECTIVE	
а. ST. C. C. D.	ATE OF ISSUE		DATE E	PFECTIVE	
Sion	William E. Cornel	lius	Chairman	St. L	ouis, Misson
13-0582	NAME OF OF	FICER	TITLE		ADDRESS

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UNION ELE	CTRIC COMPANY	ELECTR	IC SERVICE	•		
P.S.C. MO., 1	LL.C.C., IA. ST.C.C. SCHEDUL	E NO	4th Revised		SHEET NO.	102
	CANCELLING SCHEDUL	E NO5	3rd Revised		SHEET NO.	102(
APPLYING TO	MIS	SOURI SERVI	CE AREA	RECEIV	ED	
- ·		RI	DER D	MAR 3 0 19	390	
		TEMPORAR	<u>Y SERVICE</u>	MISSOU	11 ommissio	n
6.	If after a custome Service, such servi receives electric s rate under which set of the payment made	ice becomes service dur rvice is su	permanent in ing the entire pplied, Compan	character and e term specific y may refund a	custome ed in tl	er he
	Such refund will be years' use of servi that time, under the	ce, or soo	ner if full re	end of the fi efund is earned	rst thre prior f	ee to
	Company, the c such service accordance wit Refund in ful electric servic the initial con required to be said Rules. I: amount require deficiency and	cost of the to custome h Section l will be ce during t nnection of guarantee f the sum t ed to be g refund to ment. No r	e extension wh r's premises III.D - Distr made if the the three year service, equa d under the a total of such to guaranteed, Co the customer t efund shall ex	f service desi ich was made t shall be deter ibution Extens Company's rep period, commer ls or exceeds to applicable prov revenue is less mpany shall rep he remainder, is ceed the amount	o connect rmined : ion Cost venue for cing with the amount isions of than the etain the if any, of	ct in t. or th nt of he of
· · · · · · · · · · · · · · · · · · ·	that designated (in accordance Cost) of the e the cost of th to supply the estimated exce deducted from	d by Compan e with Sec excess cost e extension class of ess cost, the amount subject to	y, an estimate tion III.D - of the exten which Company service design to be retaine subject to re: refund to cust	f service diffe will be made h Distribution sion actually would have ha nated by Company, fund and the ba tomer in accord	by Compar Extension made over ad to mal ny. Suc will h alance, f	ny on er ke ch be if
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		Put	APR 27 199 BY 5 4 A.S Dic Service Con MISSOUF	<u>,#</u> 102 nmission	30	
	eates Change				1990	
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	ATE OF ISSUE			стīv <u>sblic Service</u>		55101
	DATE OF ISSUE		DATE EFFE	CTIVE		
SUED BY	William E. Ċorneli	us	Chairman	St. Lou	is, Miss	ouri

NAME	OF	OFF	ICER

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TITLE

St. Louis, Missouri

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### ELECTRIC SERVICE

P.S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5	THIRD REVISED SHEET NO. 102 (M)
CANCELLING SCHEDULE NO. 5	SECOND REVISED SHEET NO. 102
MISSOURI	SERVICE AREA
CANCELLED MAY 5 1990 MAY 5 1990 BY 4 FR St 102 BY PORARY SER Sublic Service Commission TEMPORARY SER TEMPORARY SER Such refund will be made by Com	ER D* APR 28 1980 VICE - (CONTINUED) into a contract for Temporary Service, in character and customer receives ire term specified in the rate under any may refund all or part of the
Company, the cost of the ex such service to customer's accordance with Paragraphs Governing Extension of Over in full will be made if the service during the three ye initial connection of servi required to be guaranteed u said Rules. If the sum tot amount required to be guara deficiency and refund to th	Company's revenue for electric ar period, commencing with the ce, equals or exceeds the amount ander the applicable provisions of al of such revenue is less than the nteed, Company shall retain the se customer the remainder, if any, refund shall exceed the amount
<ul> <li>b. If customer has been supplite that designated by Company, (in accordance with Paragra Governing the Extension of excess cost of the extension extension which Company wou class of service designated cost, to be retained by Com subject to refund and the b</li> </ul>	ed a class of service different from an estimate will be made by Company phs A-1 and A-2 of Section XII - Rules Overhead Distribution System) of the on actually made over the cost of the ald have had to make to supply the by Company. Such estimated excess apany, will be deducted from the amount balance, if any, shall be subject to dance with the provisions of Section
*Indicates reissue.	80-17
P.S.C. MO. DATE OF ISSUE APril 28, 1980	DATE EFFECTIVE APTTI-DOUTOON
ILL. C.C. DATE OF ISSUE	for meters read on and after May 30,
IA. ST. C. C. DATE OF ISSUE	DATE EFFECTIVE
ssuep ev Charles J. Dougherty	Chairman St. Louis, Missouri

TITLE

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NAME OF OFFICER

ADDRESS

CANCELLING SCHEDULE NO	FIRST REVISED SHEET NO. 1
PPLYING TO ALL SERVIC	TE AREAS
· · · ·	
RIDER	<u>B</u> *
DISCOUNTS APPLICABLE TO SU	JESTATIONS OWNED BY CUSTOMER
IN LIEU OF COMPANY	OWNERSHIP - (Cont'd)
	• • • • • • •
C. If a substation provided by Custo the service from a primary service voltage, Company will allow a dis schedule as follows:	e voltage to a secondary service
1. Where demands are measured ar	d service is metered at:
<ul> <li>a. Primary Service Voltage</li> <li>b. Secondary Service Voltage</li> </ul>	$\frac{\text{Per } kW(1)}{6c} \qquad \frac{\text{Per } kWh}{.005c}$
2, Where demands are not measure	ed and service is metered at:
<ul><li>a. Primary Service Voltage</li><li>b. Secondary Service Voltage</li></ul>	• •
D. This Rider B is applicable to the	e following Service Classifications
Section A service conditions: 6, 9	GANGELLED
Section B service conditions: 3, 4, 5, 6, 7, 8, 9, 11 and 1	$MAY_{0}^{30} = \frac{1980}{1980}$
Section C service conditions: 3, 4, 5, 7, 8, 11 and 12	BY 3 SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF MISSOURI
(1) Per kW of billing demand.	· · · · · · · · · · · · · · · · · · ·
*Indicates change.	
P.S.C. MO. DATE OF ISSUE November 24, 1976	DATE EFFECTIVE December 24, 197
ILL. C.C. DATE OF ISSUE November 24, 1976	DATE EFFECTIVE December 24, 197
A ST C C DATE OF ISSUE November 24, 1976	DATE EFFECTIVE December 24, 197

UNION ELECTRIC		RIC SERVICE	
P.S.C. MO., ILL. C.C.	, IA. ST. C.C. SCHEDULE NO. 5 .		EVISED SHEET NO. 1
c	CANCELLING SCHEDULE NO	ORIGI	SHEET NO
PPLYING TO	URBAN AND RUP	AL SERVICE AREAS	
	0.7.1		RECEIVED
	<u>K11</u>	<u>)ER B</u> *	1.LOILIACD
	UNTS APPLICABLE TO SU IN LIEU OF COMPANY OV		
<u>-</u>	IN LIED OF COMPANY OF		Public Service Comm.
part o: seconda	ubstation provided by f the service from a ary service voltage, ts applicable rate so	primary service Company will all	orms all or a voltage to a ow a discount
1. Wh	ere demands are measu		
a.	Primary Service Vol	Ltage 6¢	
ь.	-		-
2. Wh	ere demands are not m	measured and serv	ice is metered at
	Primary Service Vo		· · · · · · · · · · · · · · · · · · ·
b.	Secondary Service	/oltage .01	5¢ per kwhr
D. This R fication	ider B is applicable ons:	to the following	Service Classi-
Section 9	n A service condition	<b>15:</b>	
	n B service condition	ns:	r · _
3,	4, 7, 8, 9 and 11		2nd RS # 102
	n C service condition 4, 7, 8 and 11	<b>ns:</b>	
			FILED
			DEC 21 1964
			PUBLIC SERVICE COMMISS
*Indicates	s change		
P.S.C. No. DATE O	F HAUE November 20, 194	54 DATE EFFECTIVE	December 21, 19
	FINNE November 20, 19	64 DATE EFFECTIVE	December 21, 19
	November 20, 19		December 21, 19
INCUED BY	J. W. McAfee	President	St. Louis, Misso
	NAME OF OFFICER	TITLE	A, ان≺ترية¢

NION EL	ECTRIC COMPANY ELECTRIC SERVICE	
9.5.C. MO, A	SCHEDULE NO 5 ORIGINAL	SHEET NO. 102
	IG SCHEDULE NO ALL PRECEDING SCHEDULES	\$HEET NO
PPLYING	TO ALL URBAN AND RURAL SERVICE	AREAS
	RIDER B	JUL 3 1 1950
		MISSOURI
	DISCOUNTS APPLICABLE TO SUBSTATIONS OF IN LIEU OF COMPANY OWNERSHIP - (CO	
	This Rider B is applicable to the follo fications:	<u>_</u>
:	Section A service conditions: 3, 4, 7, 8, 9 and 11.	
;	Section B service conditions: 3, 4, 7, 8 and 11.	FILED
	-, ., /,	AUG 5 1959
		CASE NO 4,03
		PUBLIC SERVICE COMMISSION
		CANCELLED
		BY DEC 2 1 1964 PUBLIC SE
		August 5, 1959
		August 5, 1959
IS: ISSUED BY	sued pursuant to order of Illinois Commerce Commission entere J. W. McAfee President	ed July 22, 1959 in Care No. 45465. St. Louis, Mo.
_	NAME OF OFFICER TITLE	ADDRESS

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UNION ELECTRIC COMPANY	ELECTR	IC SERVICE	
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDI	JLE NO	4th Revised	
CANCELLING SCHED	-	3rd Revised	
APPLYING TO	SSOURI SERVI	CE AREA	
			Hiedelved

### <u>RIDER E</u>

### DEC 21 1990

SUPPLEMENTARY SERVICE

MISSOURI

Public Service Commission

#### A. <u>Definition</u>

Where the service supplied by Company is available in the event of failure or shutdown of customer's private plant service or any other source of electrical energy or motive power through electrical or mechanical means or by means of operational procedure, or where the service in effect serves to relieve, sustain or augment any other source of power, such service shall constitute Supplementary Service.

#### B. Availability

Supplementary Service will be supplied whenever, in the opinion of the Company, it will have capacity available for the supply of such service during the term of the proposed Electric Service Agreement.

- C. Rate for Service
  - \*1. Supplementary Service will be delivered to customer under the Primary Service Rate at a primary service voltage to be selected by Company. All provisions of the Primary Service Rate under which supplementary service is to be supplied shall remain in effect, except as hereinafter specifically provided.
  - Electric service actually used each month shall be charged for under the applicable rate specified in customer's Electric Service Agreement.
  - \*3. The monthly bill to be paid by customer, whether or not any electric service is actually used, shall in no case be less than the minimum charge specified in the applicable rate or the amount based on the Contract Demand (as hereinafter defined) computed on the schedule of charges set forth on Sheet No. 67.4, Miscellaneous Charges, whichever is greater.

					FILED
	*]	Indicates Char	ıge.		FEB 23 1991
				PL	ublic Service Commission
	P.S.C. MO.	DATE OF ISSUE	December 21, 1	.990 DATE EFFECTIV	
	ILL, C.C.	DATE OF ISSUE		DATE EFFECTIVE	E
CANCELLED June 30, 2013	IA. ST. C.C.	DATE OF ISSUE		DATE EFFECTIVE	E
Missouri Public Service Commissio		William E.	Cornelius	Chairman	St. Louis, Missouri
ET-2013-0546; JE-2013	-0582	N A)	E OF OFFICER		ADDRESS

#### ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHE	DULE NO. 5	THIRD REVISED SHEET NO. 103	L(M)
CANCELLING SCHE	DULE NO. 5	SECOND REVISED 103	<u>{(M)</u>
	MISSOURI SERVICE AREA	REGENVED	
CANCELLED		i i	$\square$
FFB 23 1991 -	RIDER E*	OCT 28 1983	
FEB 23 1991 BY HELS # 103 Public Service Commission MISSOURI	SUPPLEMENTARY SERVICE	MISSOURI Public Service Commission	

### A. Definition

Where the service supplied by Company is available in the event of failure or shut down of customer's private plant service or any other source of electrical energy or motive power through electrical or mechanical means or by means of operational procedure, or where the service in effect serves to relieve, sustain or augment any other source of power, such service shall constitute Supplementary Service.

#### B. Availability

Supplementary Service will be supplied whenever, in the opinion of the Company, it will have capacity available for the supply of such service during the term of the proposed Electric Service Agreement.

### C. Rate for Service

- 1. Supplementary Service will be delivered to customer under the Primary Service Rate at a primary service voltage to be selected by Company. Company may, at its option and for engineering reasons, elect to deliver Supplementary Service under the Large General Service Rate at a secondary service voltage to be selected by Company. All provisions of the rate under which supplementary service is to be supplied shall remain in effect, except as hereinafter specifically provided.
- 2. Electric service actually used each month shall be charged for under the applicable rate specified in customer's Electric Service Agreement.
- \*\*3. The monthly bill to be paid by customer, whether or not any electric service is actually used, shall in no case be less than the minimum charge specified in the applicable rate or the amount based on the Contract Demand (as hereinafter defines) computed on the schedule of charges set forth on Sheet No. 67(M), Miscellaneous Charges, whichever is greater. NOV - 2 1983

_		T171 C	4009E11
	Charles J. Dougherty	Chairman	St. Louis, Missouri
IA. ST. C.C.	DATE OF ISSUE	DATE EFFEC	TIVE
ILL. C.C.	DATE OF ISSUE	DATE EFFEC	TIVE
5 5 UG P.S.C. Mo.	ed pursuant to Order of Mo.P. DATE OF ISSUE October 28, 198	S.C. in Case No.	ER-83-163. Tive November 2, 1983
**Indi	cates Reissue. cates Change.		83 - 163 Public Service Commission

### UNION ELECTRIC COMPANY ELECTRIC SERVICE

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.s.c. Mc	D., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	SECO	ND REVISED SHEET NO. 103 (
	CANCELLING SCHEDULE NO5	FIR	ST REVISED SHEET NO. 103
PPLYING	MISSOURI SE	RVICE AREA	
A. <u>I</u>	RIDE	<u>ER E*</u> CARY SERVICE	RECEIVED APR 23 1980 Missouria Public Service Comparis le in the event of
f s tu	failure or shut down of customer source of electrical energy or m mechanical means or by means of service in effect serves to reli source of power, such service sh	r's private plant notive power thro operational proc leve, sustain or	service or any other ugh electrical or edure, or where the augment any other
5 t C. <u>F</u>	Availability Supplementary Service will be su the Company, it will have capaci service during the term of the p Rate for Service 1. Supplementary Service will b Primary Service Rate at a pr by Company. Company may, at reasons, elect to deliver Su General Service Rate at a se ected by Company. All provi supplementary service is to except as hereinafter specif	broposed Electric BY 372 F be delivered Electric cimary service vo its option and upplementary Service isions of the rat be supplied shal	Source Agreement. Source Agreement. Source COMMISSION Support of the selected for engineering ice under the Large voltage to be sel- e under which l remain in effect,
**3	<ol> <li>Electric service actually us under the applicable rate sp Service Agreement.</li> <li>The monthly bill to be paid electric service is actually the minimum charge specified based on the Contract Demand on the schedule of charges s Miscellaneous Charges, which</li> </ol>	by customer, whe y used, shall in in the applicab d (as hereinafter set forth on Shee	ther or not any no case be less than le rate or the amount defined) computed t No. 62(M),
	dicates reissue. dicates change.		
P.S.C. M	0. DATE OF ISSUE APTI1 28, 1980	DATE EFFECTIV	
	DATE OF ISSUE	for meters	read on and after May 3
1A. ST. C.	.C. DATE OF ISSUE	OATE EFFECT:	v E
issusto a	Charles J. Dougherty	Chairman	St. Louis, Missouri

7.

UNION EI	ECTRIC	COMF	PANY
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#### ELECTRIC SERVICE

				5
P.S.C. MO.,	ILL. C. C.,	IA. ST. C.C.	SCHEDULE	NO

FIRST REVI

SED	SHEET	NO.	103

(1)

CANCELLING SCHEDULE NO. 5 ORIGINAL SHEET NO. 103

APPLYING TO \_\_\_\_\_

### ALL SERVICE AREAS

### RIDER C\*

### ADJUSTMENTS OF METER READINGS FOR METERING AT A VOLTAGE NOT PROVIDED FOR IN RATE SCHEDULE

- A. Where Company provides a substation for all or a part of Customer's service and service is metered at a voltage other than the voltage provided for under the applicable rate schedule, an adjustment in both the kilowatthour and kilowatt meter readings for the total service will be made as follows:
  - 1. Primary delivery metered at Secondary Voltage.
    - a. Add two and one-half per cent to the secondary meter readings if the total capacity of transformers is 150 kVA or less.
    - b. Add one and one-half per cent to the secondary metallic readings if the total capacity of transformers is over 150 kVA. MAY 30 1980

2. Secondary delivery metered at Primary Voltage in 2nd R.S. #

- a. Deduct two and one-half per cent from the PUBLIC SERVICE COMMISSION readings if the total capacity of transformers is 150 kVA or less.
- b. Deduct one and one-half per cent from the primary meter readings if total capacity of transformers is over 150 kVA.
- 3. The above adjustments apply to Customers having transformer capacities of 5,000 kVA or less. Where the transformer capacity exceeds 5,000 kVA, Company reserves the right to apply a percentage adjustment based on the transformer capacity and load characteristics applicable to the individual customer.

B. This Rider C is applicable to the following service classifications: Nos. 3, 4, 5, 7, 8, 9 and 11

\*Indicates change.

-	NAME OF OFFICER	TITLE	ADDRESS
	Charles J. Dougherty	President	St. Louis, Missouri
	DATE OF ISSUE November 24, 1976	DATE EFFECTIVE	December 24, 1976
ILL. C.C.	DATE OF ISSUE November 24, 1976	DATE EFFECTIVE	December 24, 1976
P.S.C. No.	DATE OF 193UE November 24, 1976	DATE EFFECTIVE	December 24, 1976
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ANCEL	ING SC	HEDULE NOALL PRECEDING SCHEDULES	SHEET NO
PPLYIN	<u>g to _</u>	ALL URBAN AND RURAL SERVICE AREAS	
			JUL 3 1 195 )
		RIDER C	M.SSOURI Public Service Comm.
	<u>A</u> I	JUSTMENTS OF METER READINGS FOR METERING AT	A VOLTAGE
		NOT PROVIDED FOR IN RATE SCHEDULE	
A.	Cust other rate kile	re Company provides a substation for all or comer's service and service is metered at a er than the voltage provided for under the a e schedule, an adjustment in both the kilowa owatt meter readings for the total service w e as follows:	voltage applicable atthour and
	1.	Primary delivery metered at Secondary Volta	lge.
		a. Add two and one-half per cent to the se readings if the total capacity of trans 150 kva or less.	formers is
		b. Add one and one-half per cent to the se meter readings if the total capacity of is over 150 kva.	
	2.	Secondary delivery metered at Primary Volta	
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		b. Deduct one and one-half per cent from t meter readings if total capacity of tra is over 150 kva.	he primary
	3.	The above adjustments apply to Customers has former capacities of 5,000 kva or less. We former capacity exceeds 5,000 kva, Company right to apply a percentage adjustment base transformer capacity and load characterists to the individual customer.	nere the trans- reserves the ed on the
		AUG 5 1959 CASE NO 14,039	
		PUBLIC SERVICE COMMISSION	

	ME OF OFFICER	TITLE		ADDRESS	<u> </u>
ла С.	W. McAfee	President	St	Louis, Mo	۱.
Issued pursuant to c	order of Illinoi	s Commerce Commission entered July	22. 1959	in Case No. 451	465.

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ISSUED BY

	S. C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 SECOND REVISED SHEET NO. 104 (M) CANCELLING SCHEDULE NO. 5 FIRST REVISED SHEET NO. 104
	MISSOURI SERVICE APEA
	PPLYING TO
	RIDER E* SUPPLEMENTARY SERVICE - (CONTINUED) APR 28 1980
	D Ceneral Provisions
	1. Contract Demand is defined as the higher of effetive Service Commission
	a. The number of kilowatts mutually agreed upon by Company with customer as representing customer's maximum service requirements under all conditions of use, and such demand shall be specified in customer's Electric Service Agree- ment; or
	b. The maximum demand established by customer in use of Company's service.
	<ol> <li>Contract demand may not be reduced and shall remain in effect during the initial term specified in customer's Electric Service Agreement and thereafter until said Agreement is terminated.</li> </ol>
	3. If at any time customer desires to increase the Contract Demand above the capacity of Company's facilities used in supplying said service, customer will sign new agreement for the full capacity of service required.
	4. Company will make such extension of its service facilities as may be required to supply the Supplementary Service contracted for hereunder in accordance with its applicable rules governing extension of its overhead distribution system. Where an en- largement of existing service facilities is required, the estimated additional revenue to be received by Company from customer from such enlargement shall be used in place of the estimated total revenue.
	5. Customer's generating equipment shall not be operated in parallel with Company's service except when such operation is approved by Company and permitted under a written agreement with Company.
	TAY 2 0 1900
	80-17
	*Indicates reissue.
	P.S.C. MO. DATE OF ISSUE April 28, 1980 for meters read on and after May 30,
	ILL. C.C. DATE OF ISSUE
CELLED 30, 2013	INTERPRETIVE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE
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ILL. C.C. DATE	OF ISSUE November	24, 1976	DATE EFFECTIVE	December	: 24, 197
IA. ST. C.C. DATE	of issue November	24, 1976	DATE EFFECTIVE	December	24, 197
ISSUED BY	Charles J. Dough	herty	President	St. Lou	is, Misso
<del></del>	NAME OF OFFICE	· · · · · · · · · · · · · · · · · · ·	TITLE		ADDRESS

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UN	IION ELECTRIC COMPANY	ELECTRIC SERVICE		
P.:	S.C. MO. AND ILL.C.C.			
	SCHEDULE NO. 5	ORIGINAL	. <u>.</u>	SHEET NO.
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			CASE NO	4 039
			PUBLIC SERVIC	e commission
₽	S.C. MO. DATE OF ISSUE July 31	., 1959 DATE	EFFECTIVE Augus	st 5, 1959
ſı	LL. C.C. DATE OF ISSUE JULY 3	-	EFFECTIVE Augus	
	Issued pursuant to order of Illi SUED BY J. W. MCA	ois Commerce Commission ente		Case No. 45465. Louis, Mo.
	NAME OF OFFI			ADDRESS

		CTRIC COMPANY		SERVICE	
	P. S. C. MO., 1	LL. C. C., IA. ST. C. C. SCHEDU	E NO. 5	SECO	ND REVISED SHEET NO. 105 (M
		GANCELLING SCHEDU	E NO. 5	FIF	ST REVISED SHEET NO. 105
	APPLYING TO	)]	MISSOURI SER	VICE AREA	
			RIDER	: E <u>*</u>	REGEIVED
		SUPP	LEMENTARY SE	RVICE - (CONTIN	(UED) APR 28 1980
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	D. Ger	neral Provisions -	(Continued)		l – MISSOCKI – I Public Service Grunnission –
	6.	by Company. Circ sealed by Company contracted for by	ain a circui uit breaker and set to customer.	t breaker of si will be control limit the deman Circuit breaken	ize and type approved lled, locked or nd in kW to that
	7.	Company will inst measurement of se			suitable meters for
	8.	Annually recurrin (Rider F) is not mentary Service.			
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	L.		28, 1980		80-17 read on and after May 30.
CELLED	P.S.C. NO.	DATE OF ISSUEApril	28, 1980	for meters	80-17 80-17 read on and after May 30,

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Service Commission	
ET-2013-0546; JE-2013-0582	2

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TITLE

NAME OF OFFICER

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ADDRESS

ELECTRIC SERVICE

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P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.

CANCELLING SCHEDULE NO. \_\_\_\_\_

FIRST REVISED \_\_\_\_\_ BHEET NO. 105\_\_\_

ORIGINAL SHEET NO. 105

AODRESS

APPLYING TO ...

### ALL SERVICE AREAS

### RIDER D

#### TEMPORARY SERVICE

\*Customers desiring service for operations which are not considered permanent in nature, including, but not limited to, construction connections, carnivals, lawn parties, bazaars, fetes, etc., may contract for such service under the applicable rate, subject to all terms and conditions of said rate and applicable rules and regulations except as hereinafter modified:

- \*1. Customer will pay Company in advance or at the option of Company, with the first bill for service rendered, the estimated cost of connection and disconnection of service, installation, reading and removing of meters, and any other cost or expense incurred by Company incident to the connection and disconnection of such service, less the estimated net salvage value of recoverable facilities and materials.
- 2. Customer may have service disconnected by giving written notice to Company ten (10) days prior to the date when service is to be disconnected.
- In case of service required for carnivals, lawn parties, bazaars, 3. fetes, etc., which is generally required for only a few days, Company may estimate the service used based upon connected load and hours of use.
- 4. This service may not be cumulated with any other service for billing purposes. Each connection of temporary service will be billed for separately.
- 5. Upon request by Company, Customer will furnish insurance to protect Company against liability for injury or damage claims incident to the supply of service to temporary installations.

GANGELLED	
MAY 3 0 1980 *Indicates changer R. 5. H. PUBLIC SERVICE COMMISS OF MISSOURI	05 SION
P.S.C. NO. DATE OF ISSUE November 24, 1976	DATE EFFECTIVE December 24, 1976
ILL. C.C. DATE OF ISSUE November 24, 1976	DATE EFFECTIVE December 24, 1976
IA. ST. C. C. DATE OF ISSUE November 24, 1976	DATE EFFECTIVE December 24, 1976
Charles J. Dougherty	President St. Louis, Missouri

NAME OF OFFICER

TITLE

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ELECTRIC SERVICE

	SCHEDULE NO. 5 ORIGINAL	SHEET NO
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	ALL URBAN AND RURAL SERVICE AREAS	<u></u>
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	TEMPORARY SERVICE	M'53OURI Public Service Comm.
dar is tio con to	tomers desiring service for (a) periods less the d term specified in the rate under which Custom to be supplied, or (b) construction purposes, on ns which are not considered permanent in charace tract for such service under the applicable rate all terms and conditions of said rate and applic regulations except as hereinafter modified:	er's service or (c) opera- ter, may e, subject
1.	Customer will pay Company in advance or at the Company, with the first bill for service rende estimated cost of connection and disconnection installation, reading and removing of meters, cost or expense incurred by Company incident t tion and disconnection of such service, less t salvage value of recoverable facilities and ma	ered, the of service, and any other to the connec- the estimated
2.	Customer may have service disconnected by give notice to Company ten (10) days prior to the c service is to be disconnected.	
3.	In case of service required for carnivals, law bazaars, fetes, etc., which is generally require a few days, Company may estimate the service upon connected load and hours of use.	red for only ised based
4.	This service may not be cumulated with any off for billing purposes. Each connection of temp will be billed for separately.	
5.	Upon request by Company, Customer will furnish to protect Company against liability for injur claims incident to the supply of service to te stallations.	y or damage
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1LL. C.C.	DATE OF ISSUE July 31, 1959 DATE EFFECTIVE A	ugust 5, 1959
IS ISSUED B	sued pursuant to order of Illinois Commerce Commission entered July 22, 19	
	J. W. McAfee President S	<u>t. Louis, Mo.</u>

UNION ELECTRIC COMPANY	ELECT	TRIC SERVICE	
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE	жо. <u>5</u>	5th Revised	
CANCELLING SCHEDULE			SHEET NO. 106
APPLYING TO MISSOURI SERVICE AREA			RECEIVED

### RIDER F

### DEC 21 1990

#### ANNUALLY RECURRING SERVICE WITH MISSOURI EXTENDED PERIODS OF SHUT DOWN ublic Service Commission

Customers desiring service for other than residential use during recurring portions of successive years, where all service is normally discontinued or curtailed during the remaining portion of the year, have the option of contracting for service under either of the two following plans:

- A. Pay for all service used under the applicable service rate subject to the minimum bill provisions of such rate during periods of shut down, or
- B. Receive service under provisions stated in the following paragraphs
   1 to 8, inclusive.
  - Customer shall pay the total installed cost of all facilities initially utilized for the supply of service, and any subsequent replacements thereof, under the provisions of Section III.Q - Special Facilities. Such installed cost shall include all facilities from the metering point back to the point on the Company's system where adequate capacity exists to provide for the customer's requirements.
  - 2. Facilities supplied by Company will be predicated upon customer's statement of his maximum load requirements.
  - \*3. Customer shall give Company reasonable advance notice when service is required or is to be discontinued or curtailed. All provisions of the applicable rate shall apply to service used within each such period of use. The reconnection charge shown on Sheet No. 67.4, Miscellaneous Charges, will be made for each connection point each time normal use of service is resumed. Minimum monthly charges, as provided for under the applicable rate schedule, will be waived during the period in which service is discontinued or curtailed.

## FILED

FEB 23 1991

\*Indicates Change.

Public Service Commission

•	P.S.C. Ko.	DATE OF ISSUE	December 21	, 1990 DATE EFFECTIVE	FEB 2 3 1991
	(LL. C.C.	DATE OF ISSUE		DATE EFFECTIVE	<u> </u>
CANCELLED June 30, 2013	IA. ST. C. C.	DATE OF ISSUE		DATE EFFECTIVE	· · ·
Missouri Public Service Commissio	ISSUED BY	William E.	Cornelius	Chairman	St. Louis, Missouri
ET-2013-0546; JE-2013	3-0582	NA	ME OF OFFICER	TITLE	ADDRESS

UNION ELECTRIC COMPANY EL	ECTRIC SERVICE	
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	4th Revised	SHEET NO. 106
CANCELLING SCHEDULE NO. 5	3rd Revised	SHEET NO. 106(M)

APPLYING TO
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MISSOURI SERVICE AREA

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ANNUALLY R EXTENDED	ECURRING SERVICE WITH PERIODS OF SHUT DOWNPUBLIC	MCSOUN Service Commission
Customers desiring service f recurring portions of successi discontinued or curtailed durin the option of contracting for s	or other than resident ve years, where all serv g the remaining portion o	ial use during vice is normally f the year, have

- Pay for all service used under the applicable service rate subject Α. to the minimum bill provisions of such rate during periods of shut down, or
- Receive service under provisions stated in the following paragraphs Β. 1 to 8, inclusive.
  - ×1. Customer shall pay the total installed cost of all facilities initially utilized for the supply of service, and any subsequent replacements thereof, under the provisions of Section III.Q - Special Facilities. Such installed cost shall include all facilities from the metering point back to the point on the Company's system where adequate capacity exists to provide for the customer's requirements.
    - 2. Facilities supplied by Company will be predicated upon customer's statement of his maximum load requirements.
    - 3. Customer shall give Company reasonable advance notice when service is required or is to be discontinued or curtailed. All provisions of the applicable rate shall apply to service used within each such period of use. The reconnection charge shown on Sheet No. 67, Miscellaneous Charges, will be made for each connection point each time normal use of service is resumed. Minimum monthly charges, as provided for under the applicable rate schedule, will be waived during the period in which service is discontinued or curtailed.

## CANCELLED

FFB 23 1991

BY 5th R.S. #106

Public Service Commission MISSOURI

\*Indicates Change.

MAY 5 1000

P.S.C. Mo.	DATE OF ISSUEMarch 30, 199	DATE EFFECTIVE	May 5, 1990
ILL. C.C.	DATE OF ISSUE.	DATE EFFECTIVE	
IA. ST. C. C.	DATE OF ISSUE	DATE EFFECTIVE	
ISSUED BY	William E. Cornelius	Chairman	St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

	C. C., 1A. ST. C. C. 3CHED	5	тн	IRD REVISED	
P.S.C. MO., ILL		-			
	CANCELLING SCHED			SHO REVISED SH	EET NO.
PPLYING TO .		MISSOURI SE	KVICE AREA	REGEN	/15M
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*Indica	tes Change. Put	MISSOU	IAI	83-16 Public Service Com	
ssued P.s.c. Mo. 0.	pursuant to Orde	r of Mo.P.S.C er 28, 1983	. in Case No. 	ER-83-163. CTIVE November	2,10
	TE OF ISSUE			CTIVE	
	TE OF ISSUE		DATE EFFE	CTIVE	
ISSUED BY	Charles J.	Dougharty	Chairman	St. Louis,	Mieco
	Ullaries J.	FICER	TITLE	ADD	

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	L. C. C., IA. ST. C. C. SCHEDI		5TD	ST REVISED SHEET NO. 1
	CANCELLING SCHEDU			UL REVISED SHEET NO. 1
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		RIDER	F	
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			OF SHUT DOWN	JUL 1 3 1981
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				have the option of
	ing for service u			
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or				
		provisions s	tated in the fo	llowing paragraphs
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*1.	Customer will pay	v Company in a	dvance, or at t	he option of Company,
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	back to a point.			
	capacity availabl	le equals the	maximum load to	be supplied. In
	addition customer			
	payments are not			id facilities. Such
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APPLYING TO \_

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CANCELLING	SCHEDULE	NO. <u>5</u>

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

### MISSOURI SERVICE AREA

RIDE	R F
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### ANNUALLY RECURRING SERVICE WITH EXTENDED PERIODS OF SHUT DOWN

APR 28 1980

MISSOURI Public Service Commission

Customers desiring service for other than residential use during recurring portions of successive years, where all service is normally discontinued or curtailed during the remaining portion of the year have the option of contracting for service under either of the two following plans:

- A. Pay for all service used under the applicable service rate subject to the minimum bill provisions of such rate during periods of shut down, or
- B. Receive service under provisions stated in the following paragraphs 1 to 8, inclusive.
  - Customer will pay Company in advance, or at the option of Company, with the first bill for service rendered, the estimated cost of connection, such connection to include all existing, new or enlarged facilities required for the supply of service to Customer back to a point on Company's system where the normal reserve capacity available equals the maximum load to be supplied. Such payments are not subject to refund.
  - 2. Facilities supplied by Company will be predicated upon Customer's statement of his maximum load requirements.
  - 3. Customer shall give Company reasonable advance notice when service is required or is to be discontinued or curtailed. All provisions of the applicable rate shall apply to service used within each such period of use. The reconnection charge shown on Sheet No. 62(M), Miscellaneous Charges, will be made for each connection point each time normal use of service is resumed. Minimum monthly charges as provided for under the applicable rate schedule will be waived during the period in which refrice is discontinued or curtailed.

JUL 17 1981 OF MISSOURI

\*Indicates reissue.

P.S.C. MO. DATE OF ISSUE April 28, 1980 DATE EFFECTIVE for meters read on and after May 30, OATE EFFECTIVE DATE OF ISSUE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE DATE EFFECTIVE	-	NAME OF OFFICER	TITLE	ADDRESS	
for meters read on and after May 30,	HARUED BY	Charles J. Dougherty	Chairman	St. Louis, Missouri	
for meters read on and after May 30,	A. ST. C.C.	DATE OF ISSUE	DATE EFFECT	VE	
F.S.C. HO. DATE OF ISSUE	ILL. C.C.	DATE OF ISSUE		read on and arter May 30, 1	1900
	P.S.C. ₩0.	DATE OF ISSUEAPTI1 28, 1980	-		1980

### UNION ELECTRIC COMPANY ELECTRIC SERVICE

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P.S.C. MO.	AND ILL.C.C.	5	ORIGINAL		
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			AND RURAL SER		SHEET NO.
APPLYING	то <u>—                                    </u>				
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			RIDER D		M-SOURI
		TEMPORAR	Y SERVICE - (C	ONTINIED)	Public Service Comm.
		1440144	<u> </u>	0112210227	
6.	porary Ser and Custom term speci	vice, such her receive fied in t ay refund	es electric se he rate under all or part of	mes permanen rvice during which servio	nt in character g the entire ce is supplied,
	three year	s' use of:	service, or s	ooner if fu	nd of the first ll refund is ng provisions:
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1LL, C.C.		July 31	, 1959PUBLIC SERVI	ATE EFFECTIVE	August 5, 1959
1LL, C.C.	DATE OF ISSUE.	July 31	, 1959PUBLIC SERVI , 1959 Dois Commerce Commission	ATE EFFECTIVE n entered July 22,	

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ELECTRIC SERVICE

FIRST	REVISED	SHEET NO. 107 (M)
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	CANCELLING SCHEDULE NO	<b>.</b>	ORIGINAL SHEET NO. 107
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	RI	DER F*	APR 28 1980
	ANNUALLY RECURI	RING SERVICE WITH SHUT DOWN - (CONT	
4.	Where service is used at the e as for air conditioning, ball manufacturing, seasonal use by water systems, summer refreshme normally rendered on regular me used between regular meter read customer shall be entitled to for service during each calend or disconnected or curtailed be Where use of service during em and not subject to control by flood water, or pumping of gas acquisition of gas from pipe 1 bills rendered based on the re customer.	park lighting, dr: municipal or priv- ent stands, etc., onthly schedules : ding dates, provid- not more than two ar year where serv- etween regular med ergencies is irre; customer, such as during emergencies ine operator, Comp	iving tees, ice vate sewage and/or bills will be for all service ded, however, that prorated bills vice is reconnected ter reading dates. gular, indeterminate for pumping of es incident to the pany will prorate all
**S .	Customer who, in lieu of complo of normal use of service, requ the period of shut down, may o under the Small General Servic	ires a small amound btain such service	nt of service during
	Company reserves the right to service entrance for the servi down.		
6	. This schedule is not available mentary Service Customers unde		
7.	. <u>Term</u> . Upon completion of paym with paragraph (1) above, cust at any time thereafter upon 3	omer may cancel c	ontract for service
8	. This service may not be cumula purposes.	ted with any othe	r service for billing
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1	*Indicates reissue. *Indicates change.		80-17
	. Mo. DATE OF ISSUE April 28, 1980	DATE EFFECTIO	
	C.C. DATE OF ISSUE	for meters	read on and after May 30, 19
IA. ST	T.C.C. DATE OF ISSUE	DATE EFFECTI	ve
), 2013 <b>i se u i</b> i Public	Charles J. Dougherty	Chairman	St. Louis, Missouri
ommission ; JE-2013-0582	NAME OF OFFICER	TITLE	ADDRESS

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ELECTRIC SERVICE

P.S.C. MO. AND ILL.C.C.	P.S.C.	мο,	AND	ILL.C.C.
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SHEET NO. \_107

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SCHEDULE NO. \_5\_\_ CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO.

APPLYING TO \_\_\_\_

### ALL URBAN AND RURAL SERVICE AREAS

ORIGINAL

### RIDER D

### TEMPORARY SERVICE - (CONTINUED)

6. (Continued)

> Ъ. (Continued)

> > class of service designated by Company. Such estimated excess cost, to be retained by Company, will be deducted from the amount subject to refund and the balance, if any, shall be subject to refund to Customer in accordance with the provisions of Section 6(a)above.

# FILED

AUG 5 1959 CASE NO 14,039 PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE JULY 31, 1959 DATE EFFECTIVE August 5, 1959 DATE EFFECTIVE. August 5, 1959 ILL. C.C. DATE OF ISSUE JULY 31, 1959 Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465. ISSUED BY J. W. McAfee President St. Louis, Mo. NAME OF OFFICER TITLE ADDRESS

GANGELLED MAY 3 0 1980 PUBLIC SERVICE COMMISSION

### UNION ELECTRIC COMPANY ELECTRIC SERVICE

P. S. C. MO., ILL. C	. C., IA. ST. C. C. SCHEDULE	NO	5		4th	Revised	SHEET NO.	108
	CANCELLING SCHEDULE	NO	5		3rd	Revised	SHEET NO.	108
APPLYING TO		MIS	SOURI	SERVICE A	REA			
			BI	ANK PAGE*				
*Indicates	Chargo							

CANCELLED<br/>June 30, 2013P.S.C. Mo.DATE OF ISSUEFebruary 10, 2003DATE EFFECTIVEMarch 14, 2003Missouri Public<br/>Service CommissionISSUED BYC. W. MuellerChairman & CEOSt. Louis, MissouriET-2013-0546; JE-2013-0582NAME OF OFFICERTITLEADDRESS

ELECTRIC SERVICE

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Ρ.	S.	С.	MO.,	ILL.	C.	C.,	IA.	ST.	C.	C. SC	HED	ULE	NO.	

CANCELLING SCHEDULE NO. \_

#### 3rd Revised SHEET NO. \_108 "No. 108

### 2nd Revised

APPLYING TO

### MISSOURI SERVICE AREA

### JUL 22 1994

### \*RIDER\_G

# CURTAILABLE POWER PILOT PROJECT MO. PUBLIC SERVICE COMM.

Purpose. The purpose of this pilot project is to examine the 1. potential for development of curtailable load blocks as small as 1,000 kW as a demand-side resource.

The application of this Rider will be limited to Rate Application. customers who have curtailable load of 1,000 kW or more and electronic load profile metering. Load curtailment may be provided via customer standby generation, load interruption, or any combination thereof.

Applicants for the Rider must provide the Company with an acceptable action plan for complying with the provisions of the Rider. The Company may use its sole discretion in accepting customers and their plans for participation in this Rider.

This Rider is not applicable in conjunction with any other Company interruptible rate, interruptible rider, Rider EDR, or optional Time-of-Use adjustments. Furthermore, the rate is limited, at the Company's sole discretion, to a total aggregate curtailable load of 10,000 kW from all participants.

3. Notification Equipment. The Customer shall furnish, install, and maintain a dedicated telephone line to be used by the Company to notify customers of curtailment periods.

The Customer shall pay a one-time, non-refundable, fee of \$500 and a monthly fee of \$16 to the Company to supply, install, maintain, and upgrade a standardized notification system on the customer's premises.

Company will work with participants to interface the notification system with customer controls or monitors, if any. However, the Company will not be responsible for controlling the customer's generation and/or shedding the customer's load via its notification system or any other customer equipment.

4. <u>Additional Metering Equipment.</u> The customer shall pay a monthly fee of \$21 for each electronic load profile meter required solely for the application and billing of this Rider.

Monthly Billing Credit. Bills rendered under the provisions of this 5. Rider shall be initially calculated on the Customer's standard rate for service. Effective with the first billing period for which load curtailment is requested by Company, a monthly credit of \$3.00 per Customer's Average Curtailed Kilowatts will be given based on the following formula:

$\begin{bmatrix} Average \\ Curtailed \\ kW \end{bmatrix} = \begin{bmatrix} Average \\ All \\ Equivalent \\ Periods^1 \end{bmatrix} - \begin{bmatrix} Average \\ KW \\ Curtailment \\ Period(s) \end{bmatrix}$	)
<sup>1</sup> Excluding the curtailment period(s) MAR 1 4 2003 SEP 2 0 199	34
*Indicates Addition Wission Missouri	
P.S.C. Mo. DATE OF ISSUE July 22, 1994 Public Service Com	mission
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IA.ST.C.C. DATE OF ISSUE DATE EFFECTIVE	
ISSUED BY C. W. Mueller President & CEO St. Louis, Miss NAME OF OFFICER TITLE ADDRESS	ouri

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		JUL 1 7 1981
· .		81-180
	*Indicates change.	Public Service Commission
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	P.S.C. MO. DATE OF ISSUE July 13, 1981 Issued pursuant to Order of MO.P.S.C. in	DATE EFFECTIVE July 17, 1981 Case No. ER-81-180.
	ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE
	IA. ST. C.C. DATE OF ISSUE	DATE EFFECTIVE
	Issued BY Charles J. Dougherty Ch	airman St. Louis, Missour

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P. S. C. MO	, ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	P IRO.	T REVISED SHEET NO	
	CANCELLING SCHEDULE NO		ORIGINAL SHEET NO	108
	TOMISSOURI S	SERVICE AREA		
			REGEIVED	
	RIDE	R G*		
	<u></u>		us APR 28 1980	ľ
	SERVICE TO FIRE P	ROTECTION APPARAT		ŀ
	customers desiring to install i ial conditions and where Compar			
for	the operation of said fire pro-	tection apparatus	•	
•	Customer, at its own expense, meter loops, equipment, etc., m purposes.			
	A separate circuit may be insta connected only apparatus inten- exclusively, and that circuit a ahead of customer's main servi customer shall be inspected an- authorities having jurisdiction service.	ded for fire prot may be connected ce switch. The i d approved by the	ection purposes to Company's servi nstallation made b duly constituted	
	Service used by said fire prote by a separate main kilowatthou The kilowatthour registration registration of the meter meas to customer for general use. based upon the arithmetical su both meters.	r meter to be to be of satisfied to be uring the electri Billing fon hoth m of the killowett	de Hell by Company. It be added to the c service supplied services shall be hours readings of	e L
4.	both meters. Customer shall reimburse Compa by Company in making extension service facilities, including to provide adequate capacity f fire protection equipment. Su	s, enlargement or transformers and or the operation	meters, required of customer's	1.
	Customer shall indemnify and h all suite for damages or claim kind resulting from or claimed maintenance, operation, or fai tection circuit and/or apparat supplied for the operation of	s, expenses and/o to have resulted lure of operation us, or the failur	or costs of every from the installa of such fire pro- re of electric serv	ution, vice
			1000 U 1900	
*Ind	icates reissue.		80-17	[ 
P.S.C. Mc	- DATE OF ISSUE April 28, 1980	DATE EFFECTIV	×⊊	
	DATE OF ISSUE	for meters	read on and after I	May 30
	. DATE OF ISSUE	DATE EFFECTI		<b>.</b>
ISSUED B	Y Charles J. Dougherty	Chairman	St. Louis, Miss	ouri
	NAME OF OFFICER	TITLE	ADDRESS	

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.S.C. MO.	AND ILL.C.C.			
	SCHEDULE NO5	ORIGINAL	SH	EET NO. 108
CANCELL	ING SCHEDULE NO ALL	PRECEDING SCHEDUL	ESs⊦	IEET NO
	<b>ATT</b> 11	RBAN AND RURAL SE		
А. В.	Definition. Where the service event of failure service or any o power through el- of operational p serves to reliev power, such serv <u>Availability</u> . Supplementary Se opinion of the C the supply of su Electric Service Rate for Service 1. Supplementar under the Pr voltage to b option and f Supplementar at a seconda pany. In th to supply th plied by Com Customer in of Rider B. supplementar	RIDER E SUPPLEMENTARY SE e supplied by Com or shut down of ther source of el- ectrical or mechan rocedure, or where e, sustain or augu- ice shall constitu- rvice will be sup- ompany, it will h- ch service during Agreement. y Service will be imary Service Rat e selected by Com- or engineering re y Service under t- ry service voltag ose cases where C- e substation which pany, suitable cr accordance with t- All provisions o- y service is to b	RVICE JUL 3 1 Monopoly Public Survice of Public	195) N Comm. In the plant notive eans Eect ce of ervice. The for oposed OS ssiON mer ice at its iver Rate Com- ires sup- ed sions ich main in med. 59 14,035
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ILL. C.C.	DATE OF ISSUE July	<u>y 31, 1959</u> D	ATE EFFECTIVE <u>August</u> ATE EFFECTIVE <u>August</u> 1 entered July 22, 1959 in Oase	5, 1959

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### UNION ELECTRIC COMPANY ELECTRIC SERVICE

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IA. ST. C. C. SCHEDULE	LE NO. <u>5</u>	JRI SERVICE	llth i			
		JRI SERVICE	AREA	Revised	SHEET NO,	10
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CANCELLED P.S.C. Mo.DATE OF ISSUE \_\_\_\_\_ February 10, 2003 \_\_\_\_ DATE EFFECTIVE \_\_\_\_\_ March 14, 2003 June 30, 2013 Missouri Public Chairman & CEO St. Louis, Missouri Missouri Public Service Commission ISSUED BY C. W. Mueller 2013-0546; JE-2013-0582 NAME OF OFFICER TITLE ADDRESS ET-2013-0546; JE-2013-0582

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

CANCELLING SCHEDULE NO. \_\_\_\_5

11th Revised 10th Revised

APPLYING TO

#### MISSOURI SERVICE AREA

JUL 22 1994

#### \*<u>RIDER\_G</u>

### Curtailable Power Pilot Project (Cont'd MO, PUBLIC SERVICE COMM.

The credit will continue in subsequent billing periods until an additional curtailment is requested, whereby a new "Average Curtailed kW" is calculated. In no event, however, shall the Average Curtailed kW exceed the customer's monthly billing demand.

Equivalent periods are defined as those instances during a billing period in which a customer's demand is expected to be "equivalent to" that which would have been experienced during the requested curtailment. Equivalent periods include all time intervals occurring within selected day types.

**Time Intervals:** Time intervals are determined by the timing of the requested curtailment(s) within the current billing period. They begin at the earliest time that a curtailment(s) started and conclude at the latest time that a curtailment(s) ended.

Day Types: Day types are determined based on the day in which the curtailment(s) were requested during the billing period. When weekday curtailments are called, all other non-holiday weekdays are considered in the equivalent period calculation. When Saturday curtailments are requested, all other Saturdays within the billing period are considered. When Sunday or tariffed holiday curtailments are requested, all other Saturdays within the billing period, all other Sundays within the billing period.

6. <u>Minimum Curtailment Requirements.</u> As the minimum curtailable load requirement for this Rider is 1,000 kW, any customer providing the Company with Average Curtailed kW less than 1,000 kW shall be surcharged at the rate of \$3.00 per kW for any such deficiency during the billing month of such occurrence. In subsequent billing periods until an additional curtailment is requested, the customer would receive credit for the average curtailed kW provided during the surcharged month.

Non-compliance with this minimum curtailment requirement by Customer shall constitute a violation of the provisions of this Rider and the Company, at its sole discretion, may terminate service under the provisions of this Rider upon thirty days notice.

7. <u>Curtailments.</u> At the Company's sole discretion, curtailments under this Rider may be requested at any time for operating or other reasons necessary to maintain the integrity of its interconnected generation and transmission system.

The Company will normally endeavor to provide the customer with at least one (1) hour advance notice of a curtailment, but reserves the right to request immediate curtailment under conditions of system emergency. In all instances, customer shall receive curtailment notice via the installed telephone line and notification system. The Customer shall also utilize this system to acknowledge receipt of such notice from Company.

8. <u>Term.</u> Customer shall sign a contract for an initial term of three (3) years. The contract shall be automatically renewed for successive terms of one (1) year each, subject to termination by the giving of written ret c, by either Company or Customer, of any renewal term called sixty (60) days prior to the expiration of any renewal term called sixty (60) days prior to the

	MAR 1 4 2003	SEP 2 0 1994
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P.S.C. Mo. DATE OF ISSUE July 22	2, 1994 LAM COMPECTIVE	mission in the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s
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IA.ST.C.C. DATE OF ISSUE	DATE EFFECTIVE	
ISSUED BY <u>C. W. Mueller</u>	President & CEO	<u>St. Louis, Missouri</u>
NAME OF OFFICER	TITLE	ADDRESS



	UNION ELECTRIC COMPANY	ELECTRIC	SERVICE	<b>,</b> ·	
	P.S.C. NO., ILL. C.C., IA. ST. C.C. SCHEDU	<u>E NO. 5</u>	TE	NTH REVISED	SHEET NO. 109 (
	CANCELLING SCHEDU			NTH REVISED	SHEET NO. 109 (1
	APPLYING TO	MISSOURI SER	VICE AREA		
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· ·		<u>13, 1981</u>	DATE EFFE		<u>17, 1981</u>
	Issued pursuant to Order	of Mo.P.S.C.	in Case No	. ER-81-180.	
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	P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO.	NIN	TH REVISED SHEET NO. 109 (1
	CANCELLING SCHEDULE NO 5		TH REVISED SHEET NO. 109
	APPLYING TOMISSOURI	SERVICE AREA	F
•	· · · · · · · · · · · · · · · · · · ·		KEGEIVED
	RID	ER G*	APR 28 1980
	SERVICE TO FIRE PROTEC	TION APPARATUS -	
	6. Customer agrees to reimburse C property resulting from the in or failure or operation of such	stallation, maint	enance, operation
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	ILL. C.C. DATE OF ISSUE		
	IA. ST. C.C. DATE OF ISSUE	OATE EFFECT	
	Charles J. Dougherty	Chairman	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

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UNION ELECTI	RIC COMPANY	ELECTRIC SE	RVICE			
P.S.C. MO., ILL.	C.C., IA. ST. C.C. SCHEDULE	5	SEVENTH	REVISED	SMEET NO	109 109(1 109(1 109(1
APPLYING TO -	URBAN A	AND RURAL SERV				
		RIDER	-	REGE		
	SUPPLE	MENTARY SERVIC	E - (CONTINUED	) OCT 23	\$ 1973	
C. <u>Rate</u>	e for Service - (C	ontinued)	e Pu	nnisson Mic Scruico		n
2.	Electric service for under the app Electric Service	licable rate s			ged .	
*3.	The monthly bill electric service than the minimum the amount based defined) computed Sheet No. 97.8, M	is actually us charge specifi on the Contrac on the schedu	ed, shall in n ed in the appl t Demand (as h le of charges	o case be icable rata ereinafter set forth	less e or on	
D. <u>Gen</u>	eral Service Provi	sions.				
1.	Contract Demand i	s defined as t	he higher of e	ither:		
· .	requirements	as representi under all cond ified in Custo	ually agreed un ng Customer's itions of use, mer's Electric	maximum se and such	rvice	
	b. The maximum d Company's ser		hed by Custome	r in use o	£	. •
		GANCEL	LED			-
		MAY 3 (	1980 C# 109	FDL	E D	7
	,	BY 9 M		NOV 2 R 1		
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IA. ST. C.C. DAT	e of issue <u>Octoben</u>	23. 1973	DATE EFFECTIVE	Novembe	r 23, 19	73
1620/2D BY	Charles J. Doughe	rcy Pr	esident	St. Louis	, Missou	ri
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UNION ELECT	RIC COMPANY ELEC	TRIC SERVICE
P.S.C. MO., ILL.	C.C., IA. ST. C.C. SCHEDULE NO. 5	SEVENTH REVISED SHEET NO. 109(
	CANCELLING SCHEDULE NO. 5	FIFTH REVISED SHEET NO. 191
APPLYING TO	MISSOURI URBAN A	ND RURAL SERVICE AREAS
	the second second second second second second second second second second second second second second second s	REGEIVEU BERVICE - (CONTINUED) NOV 20 1972
	e for Service - (Continue	
2.	Electric service actual for under the applicable Service Agreement.	ly used each month shall be charged in Customer's Electric
*3.	electric service is actu than the minimum charge the amount based on the	paid by Customer, whether or not any sally used, shall in no case be less specified in the applicable rate or Contract Demand (as hereinafter de- collowing)schedule of charges, whichever
	NOV 2 Monthly Charges: 8 K PUBLIC SERVICE First 200 kw of contract Next 800 kw of contract Over 1000 kw of contract	Service Service Rate Rate COMMISSION COMMISSION Construction Commission Rate Service Rate ce Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service S
	occupation or similar cl authority on the amounts designated and added as	cense, franchise, gross receipts, harge or tax levied by any taxing s billed hereunder will be so a separate item to bills rendered jurisdiction of the taxing authority.
D. Ger	neral Service Provisions.	
1.	Contract Demand is defin	ned as the higher of either:
	with Customer as represented a requirements under a shall be specified a ment; or	atts mutually agreed upon by Company presenting Customer's maximum service all conditions of use, and such demand in Customer's Electric Service Agree-
	b. The maximum demand a Company's service.	established by Customer In Use of W
*Indic:	ates change.	Case 70, 17, 433
P.S.C. NO. DA	TE OF ISSUE November 20, 1	972 DATE EFFECTIVE 11. November 28 : 1972-
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	Charles J. Dougherty	President St. Louis, Missour
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NION ELECTI	RIC COMPANY ELECTI	RICSERVICE
P.S.C. MO., R.L.	C.C., HA. ST. C.C. SCHEDULE NO. 5	SIXTH REVISED SHEET NO. 109
	CANCELLING SCHEDULE NO. 5	FIFTH REVISED
APPLYING TO	MISSOURI URBAN AN	D RURAL SERVICE AREAS EGENVED
C. <u>Rat</u>		<u>E (M)</u> <u>RVICE - (CONTINUED)</u> MAR 1 1972 LIECOULI Public Service Commission
2.		used each month shall be charged rate specified in Customer's Electric
*3.	electric service is actua than the minimum charge s the amount based on the C	id by Customer, whether or not any lly used, shall in no case be less pecified in the applicable rate or ontract Demand (as hereinafter de- llowing schedule of charges, whichever
	Monthly Charge:	Primary General Service Service <u>Rate Rate</u>
	First 200 kw of contract Next 800 kw of contract Over 1000 kw of contract	demand @ 2.15 2.60
	Fuel Rider (Rider A). Ap	plicable to all metered kwhr.
	occupation or similar cha authority on the amounts designated and added as a	nse, franchise, gross receipts, rge or tax levied by any taxing billed hereunder will be so separate item to bills rendered risdiction of the taxing authority.
D. <u>Ger</u>	neral Service Provisions.	
1.	Contract Demand is define	d as the higher of either:
	with Customer as repr reguirements under al	ts mutually agreed upon by Company esenting Customer's maximum service 1 conditions of use, and such demand Customer's Electric Carviro Agree
	<ul> <li>b. The maximum demand es Company's service.</li> </ul>	tablished by Customer in use of NOV 28 1972
*Indica	ates change.	BY Cace The. 17. 4
P.S.C. MO. DA1	TE OF ISSUE March 1, 1972	DATE EFFECTIVE APPLIMADUL 972
ILL. C.C. DAT	TE OF 155UE	DATE EFFECTIVE
IA. ST. C. C. DAT	E OF 155UE	DATE EFFECTIVE
ISSUED BY	Charles J. Dougherty	President St. Louis, Missour
	NAME OF OFFICER	TITLE ADDRESS

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	UNION ELECTR	RIC COMPANY ELECTRIC		
	P.S.C. MO., ILL. (	C. C., IA. ST. C.C. SCHEDULE NO. 5		ISED SHEET NO. 109(M
		CANCELLING SCHEDULE NO		DEORUMED
<b>*</b>	APPLYING TO	MISSOURI URBAN AND I	RUPAL SERVICE AREAS	KEGELVED.
		RIDER E SUPPLEMENTARY SERV		DEC 9 1971
τ.	C. <u>Rat</u>	<u>e for Service - (Continued</u> )		lie Sorrine Grandseir
	2.	Electric service actually us for under the applicable ra Service Agreement.		
•	*3.	The monthly bill to be paid electric service is actually than the minimum charge spec the amount based on the Con- fined) computed on the follo is greater.	y used, shall in no cified in the appli tract Demand (as h	case be less cable rate or ereinafter de-
		· · · · · · · · · · · · · · · · · · ·	Primary	General
		Monthly Charge:	Service <u>Rate</u>	Service <u>Rate</u>
		First 200 kw of contract d Next 800 kw of contract d Over 1000 kw of contract d	emand @ 1.92	\$2.59 2.33 2.07
-	-			
· .		Tax Adjustment. Any license occupation or similar charg authority on the amounts bi designated and added as a se to customers under the juri	e or tax levied by lled hercunder will eparate item to bil	any_taxing be so    E    1s rendered E = ing authority.
	D. Gen	eral Service Provisions.		070101071
		Contract Demand is defined	as the higher of ei	Case No. 17,10-
		a. The number of kilowatts with Customer as represe requirements under all shall be specified in Co ment; or	enting Customer's m conditions of use,	aximum service and such demand
Â		b. The maximum demand estable Company's service.	•	in use of V 건강 1972
<b>V</b>	*Indica	tes change.	<b>.</b> .	R.S. 109(m)
	P.S.C. NO. DAT	E OF ISSUE December 9, 1971	كالأشتاذ الشويين فالألد بجران فالمكالي والبسو بالفاقي والمتعادي فالمتعاد والمتعا	NICE COMMISSION
	ILL. C.C. DAT	E OF ISSUE	DATE EFFECTIVE	
	IA. ST. C.C. DAT	E OF ISSUE	DATE EFFECTIVE	
	ISSUED BY	Charles J. Dougherty	Fresident	St. Louis, Missouri
		NAME OF OFFICER	Τιτιε	ADDRESS

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<u>_</u>	UNION ELECTRI	C COMPANY	ELECTRIC S	SERVICE		
	P.S.C. MO., ILL. C.	C., IA. ST. C.C. SCHEDULE	мо. 5	THIRD	REVISED	SHEET NO. 109 (M).
		CANCELLING SCHEDULE	NO	SECOND	REVISED	
	APPLYING TO	MISSOURI U	<u>RBAN AND R</u>	URAL SERVI	E ABEAD	
. ●		· · · · · · · · · · · · · · · · · · ·	RIDER E		NOV	7 1969
	C. Rat	e for Service	- (Continu	ed)		SOURI ce Commicsion
•	2.	Electric serve charged for un Customer's Ele	nder the a	pplicable	rate spe <mark>ci</mark>	
•	*3.	The monthly b not any elect no case be let the applicable Contract Dema the following	ric servic ss than th e rate or nd (as her	e is actua e minimum the amount einafter d	lly used, charge spe based on efined) co	shall in cified in the omputed on
		Monthly Charg	e per Kw (	1):	Primary Service Rate	General Service Rate
		First 200 kw Next 800 kw Over 1000 kw	of contrac of contrac	t demand @ t demand @	\$2.13 1.87	\$2.53 2.27 2.02
	D. Ger	eral Service P	rovisions.			
	1.	Contract Dema	nd is defi	ned as the	higher of	either:
•		maximum s of use, a	ith Custom ervice req nd such de	er as repr	esenting under all be specif	Customer's conditions ied in
			um demand mpany's se	establishe rvice.	d by Custo	omer in
	occupa author and ac under	ljustment. An ition or simila ity on the amo lded as a separ the jurisdicti	r charge o unts bille ate item t on of the	or tax levi ed hereunde to bills re	ed by any r will be neered to herity. NOV	taxing sp designated enstoners
	P.S.C. NO. DATI	2 OF 135UE NOVEMBE	DEC 1 (° 197		TIVE Novem	
	IA. ST. C.C. DATE	BY 2	IC SERVICE CON	MISSION	,	
		Charles J. Doug NAME OF OFFIC	the . OF YMISSOURI	President TITLE	St. Lou	113, Missouri Adorean

	LECTRIC COMPANY	ELECTRIC SE	RVICE	
	O., ILL. C.C., IA. ST. C.C. SCHEDUL	-	FIRST REVISED	SHEET NO. 109 (M),
	CANCELLING SCHEDUL	_	ORIGINAL	SHEET NO. 109
APPLYING	MTSSOURT		JRAL SERVICE AREA	
		RIDER E	( <u>M)</u> *	RECEIVED
	<b>SUPPLEME</b>	NTARY SERVICE	E - (CONTINUED)	JUN 21 1987
с.	Rate for Service	- (Continued)	2	MISSOURI
	2. Electric serv charged for u Customer's El	nder the appl	licable rate spec	
<b>1</b> ฏเญญด	no case be le the applicabl Demand (as he 511 [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] ] [ ] ] ] ] ]	ric service : ss than the r e rate or the reinafter de	Id by Customer, w is actually used, minimum charge sp e amount based on fined) computed or whichever is grea	shall in ecified in the Contract
Care NOV	$\frac{5}{7} \frac{1969}{9} (\Lambda_i)$	e per Kw (1)	Primary Service Rate	General Service Rate
BY BY PUBLIC SERVI	ICE COMMISSION 200 kw MISSOURI Next 800 kw	of contract of contract of	demand @ \$2.042	\$2.375 2.137
D.	General Service P	rovisions.		
	1. Contract Dema	and is define	d as the higher o	f either:
	Company w maximum s of use, a	vith Customer Service requit and such deman	ts mutually agree as representing rements under all nd shall be speci ervice Agreement;	Customer's conditions fied in E
	of Compan	y's service.	tablished by Cust	
th	ax Adjustment. Any lon or similar char he amounts billed h separate item to b lction of the taxin	nereunder wil Dills rendere	l be so designate d to customers un	d and added as
×In P.s.c. M	ndicates change.	**Indicates 21, 1967	addition. Jul	y 21, 1967
ILL. C.C	DATE OF ISSUE		DATE EFFECTIVE	
(A. ST. C.	.C. DATE OF ISSUE		DATE EFFECTIVE	
taauro n	Charles J. Dou		esident St. L	ouis, Missouri

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	SCHE	DULE NO. <u>5</u>	ORIGIN	AL		- SHEET NO1
CANCELL		DULE NO.	ALL PRECEDING	SCHEDUL	ES	
APPLYIN	G TO	ALL	URBAN AND RURA	L SERVIC	E AREAS	
			RIDER	E	ſ	REDI
		SUPF	LEMENTARY SERVI	CE - (CO	NTINUED)	JUL 3 1 1951
c.	Rate	for Servic	e - (Continued)			NoSSOURI Public Service Comm
	c	harged for	rvice actually under the appl Electric Servic	icable r	ate specif	
	a b c (	ny electri pe less that able rate (as hereina	bill to be pai c service is ac n the minimum c or the amount b fter defined) c charges, which	tually u harge sp ased on omputed	sed, shall ecified in the Contra on the fol	in no case the appli- ict Demand
	<u> </u>	ionthly Cha	rge per Kw:		Primary Service 	General Service <u>Rate</u>
	M	Next 800 k	w of contract d w of contract d 000 kw of contr	emand @	1.85 1.60	\$2.50 2.25 2.00
D.	Gener	al Service	Provisions.		BY IN PUBLIC	<b>JL 2 1 1967</b> 25 <i>Ne 109</i> SER1,
	1. 0	Contract De	emand is defined	as the	higher For	either:
	é	Company maximur of use	mber of kilowatt with Customer service requir and such deman er's Electric Se	as repre ements u d shall	esenting Cu under all d be specifi	istomer's conditions led in
	ł		cimum demand est bany's service.			ner in use
					5 1959 NO 14, 0	39
				PUBLIC SERV	ICE COMMISSIO	N
			y 31, 1959 y 31, 1959		-	ust 5, 1959 ust 5, 1959
			Illinois Commerce Commi			

NAME OF OFFICER

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TITLE

ADORESS

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ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.	P. S. C. M	., ILL. C. C.,	IA. ST. C. C.	SCHEDULE	NO. 5
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FIRST REVISED SHEET NO. 110(M)

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	CANCELLING SCHEDULE NO		ORIGINAL SHEET NO. 110
		ERVICE AREA	
			RECEIVED
•	RID	ER H*	APR 28 1980
	PROVIDING FOR ELECTRICAL SINGLE ENTERPRISE UND MANAGEMENT BUT SEPA	ER IDENTICAL OWNE	REN UNITS OF A RESHIP AND IN SOUURI ROPERTY Service Commission
	Customers operating a single enter ment where the property is interse the jurisdiction of a municipality may arrange for the necessary cros to purchase their entire electrica ments of the enterprise at one poi supply all service at a single poi following terms and conditions:	cted by public pr or other tax sup sing of such publ l requirements of nt provided the C	operty subject to ported public agency, ic property in order the separated seg- company agrees to
	<ol> <li>Municipality or public authori the necessary permits and ease property in form satisfactory</li> </ol>	ments required to	
$\bullet$	<ol> <li>None of the electricity crossi or distributed to tenants or o</li> </ol>		y may be resold
	<ol> <li>The customer will pay with the after the crossing goes into s by Company in making the insta specifications:</li> </ol>	ervice, the total	cost incurred
	a. The Company will install t between terminal supports, located on customer's prop crossing, or	provided by the	customer and
	b. The Company will install t or ducts across the public can extend them on custome facilities.	property so that	the customer
	c. The customer shall provide at his own expense, all of all cable (if the crossing connections to the wiring	her facilities re is in underground	equired dingluding J ad conduit) and the crossing, 1000
_	*Indicates reissue.		80-12
	P.S.C. MO. DATE OF ISSUE APril 28, 1980	DATE EFFECTIV	
	P.S.C. No. QATE OF ISSUE APTIT 20, 1900		read on and after May 30, 198
	A. ST. C. C. DATE OF 155UE	DATE SFRECT!	VE
Missouri Public	Charles J. Dougherty	Chairman	St. Louis, Missouri
Service Commission ET-2013-0546; JE-2013-05	32 NAME OF OFFICER	TITLE	ACORE33

UNION ELECTRI	C COMPANY	ELECT	RIC SERVICE	
P.S.C. MO. AND ILL	.c.c.			
SCHE	DULE NO. 5	ORI	GINAL	SHEET NO. 110
CANCELLING SCHE	DULE NOALL	PRECEDING	SCHEDULES	SHEET NO
APPLYING TO	ALL UR	BAN AND RU	JRAL SERVICE AR	EAS
		<u>R11</u>	DER E	
	SUPPLEM	ENTARY SEI	WICE - (CONTIN	UED) JUL 3 1 1950
D. <u>Gene</u>	ral Service 1	Provisions	s - (Continued)	MUSSOURI Public Service Comm.
2.	effect during	g the init vice Agree	ial term speci ment and there	and shall remain in fied in Customer's after until said
3.	tract Demand used in suppl	above the lying said	e capacity of C l service, Cust	Increase the Con- Company's facilities comer will sign new service required.
MAY 30 19	ities as may Service cont: Its applicable head distribute additional re Customer from WFSThe estim	be requir racted for le rules g ution syst vice facil evenue to m such en	red to supply t thereunder in governing exten tem. Where an lities is requi be received by largement shall	its service facil- the Supplementary accordance with sion of its over- enlargement of tred, the estimated y Company from be used in place
5.	Customer's go in parallel v	with Compa approved	any's service e by Company and	ll not be operated except when such d permitted under
6.	provide, ins size and typ will be cont set to limit by Customer.	tall and n e approved rolled, lo the deman Circuit demand lin	maintain a circ d by Company. ocked or sealed nd in kw to tha breaker will b	y, Customer will cuit breaker of Circuit breaker i by Company and at contracted for be set for a kilo- the Contract De-
			AUG 5 19	
P.S.C. MO. DATE	OF ISSUE July	31, 1959		MISSIOAugust 5, 1959
ILL. C.C. DATE	OF ISSUE July	31, 1959	DATE EFFECTIV	ve. August 5, 1959
Issued pure	uant to order of Ill	incis Commerce	Commission entered Jul	y 22, 1959 in Case No. 45465.
<u></u>	J. W. MC		President	St. Louis, Mo

UNION ELECTRIC COMPANY	ELECTRIC SERVI	CE	
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCH	EDULE NO	FIRST REVISED SHEET N	
CANCELLING SCH	EDULE HO	ORIGINAL SHEET N	<u>111</u>
APPLYING TO	MISSOURI SERVICE A	AREA	
	RIDER H*	REGEIV	ED

PROVIDING FOR ELECTRICAL CONNECTION BETWEEN UNITSAOF & 8 1980 SINGLE ENTERPRISE UNDER IDENTICAL OWNERSHIP AND' MANAGEMENT BUT SEPARATED BY PUBLIC PROPERTY # (CONTINUED)

> Public Servi `cramination

NO. 111(M)

No. 111

3. c. (Continued)

> including switches, fuses, protective and other similar equipment as required for the operation and control of customer's circuits.

- d. All work shall be done in accordance with the rules and regulations of public authorities applicable thereto, and all cable and duct work shall be in accordance with plans and specifications approved by the Company.
- e. Company, at its option, may install the facilities under (a) or (b) above, or may sublet the work to the contractor, or authorize the customer to make or subcontract the installation.
- The wires, conduits, ducts and incidental equipment installed by 4. or in behalf of Company, and the cable crossing public property installed by customer, as provided under the preceding Section 3. shall be and remain permanently the property of Company and may be removed by Company at any time after the termination of this Rider. In cases in which installation, upon Company's request, has been made by customer, or customer's contractor, customer shall transfer to Company by Bill of Sale or other appropriate document, as determined by Company, title to and ownership of said installation.
- 5. It is customer's responsibility to determine the need for repair or maintenance of the wires, conduits, ducts and equipment installed by Company under this Rider. However, all such repair and maintenance work shall be performed by Company and Company, upon its own volition, may undertake such repairs or maintenance whenever in its judgment such work is necessary or desirable. The expense incurred by Company in repair or maintenance work shall be reimbursed to it by the customer. - NY 0 0 1000

) *	*Indi	cates reissue.	,	80-17	
	P.S.C. No.	DATE OF ISSUE April 28, 1980	DATE EFFECT	MVE	
	ILL. C.C.	DATE OF ISSUE	Tor meters	read on and after May 30,	1980
	IA. 57, C. C.	DATE OF ISSUE	OATE EFFEC	FIYE	-
CANCELLED June 30, 2013 Missouri Public	ISSUED BY	Charles J. Dougherty	Chairman	St. Louis, Missouri	
Service Commission	-	NAME OF OFFICER	TITLE	ADORESS	-

ET-2013-0546; JE-2013-0582

ADDRESS

# UNION ELECTRIC COMPANY ELECTRIC SERVICE

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ALL PRECEDING SCHEDULES SHEET NO.	APPLYING TO ALL PRECEDING SCHEDULES SHEET NO. APPLYING TO ALL URBAN AND RURAL SERVICE AREAS RIDER E JUL 3 1 135 SUPPLEMENTARY SERVICE - (CONTINUED) D. General Service Provisions - (Continued) 7. Company will install and maintain necessary suitable meters for measurement of service rendered hereunder. 8. Annually recurring service with extended periods of shut down (Rider F) is not available to Customers purchasing Supplementary Service. AUDITION	ID ILL.C.C.						
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shut down (Rider F) is not available to Customers purchasing Supplementary Service.	shut down (Rider F) is not available to Customers purchasing Supplementary Service.							
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				GAMBE NA BY LAT	30 1980 A.S. CON SERVICE MISSON	INISSION BU	CA	AUG 5 1959 SE NO 14 0
P.S.C. MO. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 195 ILL. C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 195		DATE OF ISSUE	July	y 31, 195	9	DATE EFFEC	TIVE	August 5, 195
		DATE OF ISSUE pursuant to	July order of	y 31, 195 Illinois Comm	9 erce Coumissi	DATE EFFEC	TIVE <u> </u>	August 5, 195 959 in Case No. 4546
			SCHEDULE NO SCHEDULE NO O General 7. Compa meter 8. Annua shut	SCHEDULE NO. <u>5</u> SCHEDULE NO. <u>ALL</u> <u>SUPP</u> <u>General Servic</u> 7. Company wi meters for 8. Annually r shut down purchasing	SCHEDULE NO. <u>5</u> SCHEDULE NO. <u>ALL PRECEDIN</u> <u>ALL URBAN AN</u> <u>SUPPLEMENTARY</u> <u>General Service Provisi</u> 7. Company will instal meters for measurem 8. Annually recurring shut down (Rider F) purchasing Suppleme	SCHEDULE NO. <u>5</u> ORIGINAL SCHEDULE NO. <u>ALL PRECEDING SCHEDU</u> <u>0</u> <u>ALL URBAN AND RURAL</u> <u>RIDER H</u> <u>SUPPLEMENTARY SERVICE</u> <u>General Service Provisions - (C</u> 7. Company will install and ma meters for measurement of s 8. Annually recurring service shut down (Rider F) is not purchasing Supplementary Se	SCHEDULE NO. <u>5</u> ORIGINAL SCHEDULE NO. <u>ALL PRECEDING SCHEDULES</u> <u>ALL URBAN AND RURAL SERVICE</u> <u>RIDER E</u> <u>SUPPLEMENTARY SERVICE - (CONT</u> <u>General Service Provisions - (Continued</u> 7. Company will install and maintain r meters for measurement of service r 8. Annually recurring service with ext shut down (Rider F) is not availabl purchasing Supplementary Service.	SCHEDULE NO. 5 ORIGINAL SCHEDULE NO. ALL PRECEDING SCHEDULES O ALL URBAN AND RURAL SERVICE AREAS <u>RIDER E</u> <u>SUPPLEMENTARY SERVICE - (CONTINUED</u> <u>General Service Provisions - (Continued)</u> 7. Company will install and maintain necessa meters for measurement of service render 8. Annually recurring service with extended shut down (Rider F) is not available to a purchasing Supplementary Service.

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P. S.	с. мо., іць. с	I.C., IA. ST. C.C. SCHEDULE NO. 5	<u>S</u> 1	IXTH REVISED SHEET NO. 112 (M)
		CANCELLING SCHEDULE NO 5	FI	IFTH REVISED SHEET NO. 112
APP	LYING TO	MISSOURI	SERVICE AREA	DEOCHUCEL
		RI	DER H*	APR 28 1980
		PROVIDING FOR ELECTRICAL	CONNECTION BETWE	EN UNITS OF A SJUUKI
		SINGLE ENTERPRISE UND MANAGEMENT BUT SEPARATED	ER IDENTICAL OWNE BY PUBLIC PROPERT	RSHIP AND Sarvice Commission Y - (CONTINUED)
e	perso other ducts this Compa	sustomer assumes responsible ons and to any and all pro- rs, directly or indirectly and equipment installed b Rider, whether due to neg- any against any and all claim for therefrom.	perty, whether ow caused by the sa by either of the ligence or not, a	whed by customer or hid wires, conduits, parties hereto under and shall protect the
7		Rider may be terminated by written notice to Company		s option upon thirty
	This	Rider may be terminated f	orthwith by Compa	iny
•		Jpon violation or default b of the terms of this Rider		mplying with any
		Jpon expiration or cancell ment by the parties theret		
	۲.	Jpon termination or cancel under which the connection or maintained, or	•	
	d. l	Jpon order of the regulato	ry authority havi	ing jurisdiction.
8	remov estin value	ne termination of this Rid yed, the Company will refu nated salvage value thereo e exceeds the estimated or	nd to the custome f less cost of re	er the actual or emoval, if such salvage
	by Co	mpany.		U L L U
				101Y 0 9 1980
				80-17
,	Indicate	es reissue.		n an an an an an an an an an an an an an
	-	April 28, 1980		read on and after May 30,
		TE OF ISSUE	DATE EFFECT	
	UEDBY	Charles J. Dougherty	Chairman	St. Louis, Missouri
n		NAME OF OFFICER	TITLE	ADORESS

ELECTRIC SERVICE

P.S.C. NO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

FIFTH REVISED SHEET NO. 112

CANCELLING SCHEDULE NO. \_5\_\_\_

FOURTH REVISED SHEET NO. 112

APPLYING TO \_\_\_\_

#### ALL SERVICE AREAS

#### RIDER F

#### ANNUALLY RECURRING SERVICE WITH EXTENDED PERIODS OF SHUT DOWN

Customers desiring service for other than residential use during recurring portions of successive years, where all service is normally discontinued or curtailed during the remaining portion of the year have the option of contracting for service under either of the two following plans:

- A. Pay for all service used under the applicable service rate subject to the minimum bill provisions of such rate during periods of shut down, or
- B. Receive service under provisions stated in the following paragraphs 1 to 8, inclusive.
  - Customer will pay Company in advance, or at the option of Company, with the first bill for service rendered, the estimated cost of connection, such connection to include all existing, new or enlarged facilities required for the supply of service to Customer back to a point on Company's system where the normal reserve capacity available equals the maximum load to be supplied. Such payments are not subject to refund.
  - 2. Facilities supplied by Company will be predicated upon Customer's statement of his maximum load requirements.
  - \*3. Customer shall give Company reasonable advance notice when service is required or is to be discontinued or curtailed. All provisions of the applicable rate shall apply to service used within each such period of use. The reconnection charge shown on Sheet No. 97.8, Miscellaneous Charges, will be made for each connection point each time normal use of service is resumed. Minimum monthly charges as provided for under the applicable rate schedule will be waived during the period in which service is discontinued or curtailed.



MAY 30 1989

*Indicates change. BY 6 R.S.#12 PUBLIC SERVICE COMMISSION OF MISSOURI	
P.S.C. MO. DATE OF ISSUE NOVEmber 24, 1976 DATE E	FFECTIVE December 24, 1976
ILL. C.C. DATE OF ISSUE November 24, 1976 DATE D	EFFECTIVE December 24, 1976
	December 24, 1976
Charles J. Dougherty President	St. Louis, Missouri

NAME OF OFFICER TITLE

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ELECTRIC SERVICE

P.S.C. MO., ILL.C.C	. IA. ST. C.C. SCHEDULE NO. 5	FOU	RTH REVISED	EET NO. 112
	CANCELLING SCHEDULE NO. 5	TH	TRD REVISED SH	EET NO. <u>112</u>
APPLYING TO	URBAN AND RUR	AL SERVICE AREAS		
			REGE	VED
	RID	ER F	OCT 23	1973
	المحمد الألب والمراجع المراجع	ING SERVICE WITH	MISSEL	
	EXTENDED PERIO	DS OF SHUT DOWN	Public Service (	locataisei <b>o</b> n
portions o or curtail contractin A. Pay fo to the shut d B. Receiv 1 to 8 1. Cu wi co en to se Su	desiring service for othe f successive years, where ed during the remaining p g for service under eithe r all service used under minimum bill provisions own, or e service under provision , inclusive. stomer will pay Company i th the first bill for ser nnection, such connection larged facilities require mer back to a point on Co rve capacity available eq ch payments are not subje	all service is a ortion of the ye r of the two fol the applicable so of such rate dur s stated in the n advance, or at vice rendered, th to include all d for the supply mpany's system wh uals the maximum ct to refund.	normally discon ar have the opt lowing plans: ervice rate sub ing periods of following parag the option of he estimated co existing, new o of service to here the normal load to be sup	tinued ion of ject raphs Company, st of r Cus- re- plied.
	cilities supplied by Comp atement of his maximum lo			
is of pe Mi is ap	stomer shall give Company required or is to be dis the applicable rate shal ricd of use. The reconne scellaneous Charges, will resumed. Minimum monthl plicable rate schedule wi rvice is discontinued or	continued or cur l apply to servi- ction charge sho be made each tin y charges as pro- 11 be waived dur	tailed. All pr ce used within wn on Sheet No. me normal use o vided for under	ovisions each such 97.8, f service the in which
*Indicates	change.	Pul	blic Service Comm	ission
P.S.C. NO. DATE	of 133UE October 23, 1973		veNovember 2	
ILL. C.C. DATE	Detector 22 1072	DATE EFFECT	November 2	3, 1973
IA. ST. C.C. DATE	Fissue October 23, 1973	DATE EFFECT:	November 2	3, 1973
INSUED BY C	harles J. Dougherty	President	St. Louis, 1	lissouri
	NAME OF DESIGN	TITLE	100	HESS

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NAME OF GESTERR

UNION ELEC	CTRIC COMPANY	ELECTRIC	SERVICE		
P.S.C. MO., II	LL.C.C., IA. ST. C.C. SCHE	DULE NO. 5	THIR FIRS	D REVISED T REVISED	SHEET NO. 112
	CANCELLING SCHE	•	SECON	D REVISED	- SHEET NO. 112 (
APPLYING TO	)	URBAN AND R	URAL SERV		WED-
	-	RIDER	<u>F</u>	MAY 1 8	1973
	ANNIIAT	LY RECURRING	SERVICE W	TTH MISSOU	RI
	EXTEN	DED PERIODS	OF SHUT DO	Fullic Service (	Commission
during vice i ing po	ers desiring s recurring por s normally dis rtion of the y e under either	tions of suc continued or ear have the	cessive ye curtailed option of	ars, where a during the contracting	all ser- remain-
su	y for all serv bject to the m riods of shut	inimum bill	er the app provisions	ANDELLE	vice rate
pa	ceive service ragraphs 1 to	ð, inclusive	· BY_	4 KIS	112
<b>1</b> .	the estimate include all required for to a point o serve capaci	I pay Compan with the fir d cost of co existing, ne the supply on Company's ty available Such payme	st bill fo nnection, w or enlar of service system whe equals th	r service re such connect ged facilit: to Custome: re the norm e maximum lo	endered, tion to ies r back al re- oad to
2.		upplied by C tatement of			
3.	when service curtailed. shall apply of use. A r each time no monthly char rate schedul	all give Comp is required All provisio to service u econnection ormal use of ges as provi te will be wa discontinued	or is to ns of the sed within charge of service is ded for un ived durin	be discontin pplicable each such 5.00 will resumed. / er the app the period	nued or nate period be made Miginum licable d in which
*Indi	cates change.	<u> </u>			
P.S.C. Ng.	DATE OF INDUE MAY	<u>, 18, 1973</u>	DATE EFFE	CTIVE June 1	8, 1973
	DATE OF ISSUE May			стіув Липе ]	8, 1973
	DATE OF ISSUE May		- DATE EFF	icnvs_June_]	1973

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UNION ELE	CTRIC COMPANY	ELECTRIC SE	RVICE	
P.S.C. MO., I	LL. C. C., IA. ST. C.C. SCHEDULE N	io. <u>5</u>	FIRST REVIS	SED SHEET NO. 112(M).
	CANCELLING SCHEDULE N	<u>. 5</u>	ORIGINAL	SHEET NO. 112
APPLYING TO	MISSOURI	<u>URBAN AND F</u>	RURAL SERVICE A	
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su	bject to the minim riods of shut down	um bill pr		
	ceive service unde ragraphs 1 to 8, i		ns stated in th	e following
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2.	Facilities suppl Customer's state	-		- 1
*3.	Customer shall g when service is curtailed. All shall apply to s of use. A recor each time normal	required o provisions service use mection ch	r is to be disc of the applica d within each s arge of \$5.0 <u>0 b</u>	continued or able rate such period vill be made
*10	monthly charges rate schedule wi service is disco dicates change.	as provide 11 be waiv	d for under the ed during the p	e applieable <sup>U</sup> period in which
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	DATE OF ISSUE		DATE EFFECTIVE	
IA. ST. C. C.	Charles J. Doug	· · · · · · · · · · · · · · · · · · ·	esident St.	Louis, Missouri
-	NAME OF OFFICE		TITLE	ADDRESS

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ncelled 115/69	3.	when se curtail shall a of use. each ti monthly rate sc	ervice is ed. All apply to s A recor me normal charges thedule wi	requir provis service mection use of as prov	ed or is t ions of th used with n charge of f service vided <u>f</u> or	to be di ne appli nin each of <b>\$3</b> .00 is resu under t ing (the	advance notice scontinued or cable rate such period will be made med. Minimum he applicable period in which
<u>16</u> -1					CASE	5 1959 NO 14	
P.S.C. M	O. DAT	E OF ISSUE	July 31,	1959	_PUBLIC SERVE	CE COMMISS	August 5, 1959
			Taalaa 21	1050			August 5 1050