

**MFR EXHIBIT NO. 2**

STATEMENT OF AGGREGATE ANNUAL INCREASE

The aggregate annual increase requested by this rate case filing is \$7.6 million in base rates, which includes \$1.3 million that is already being recovered by the Company through its Infrastructure System Replacement Surcharge ("ISRS"), resulting in a net annual increase to customers of \$6.3 million, or 13% based upon total test year revenue. This is the amount of the increase requested for base rates only, and does not include any applicable taxes which will be applied thereto.

COMMUNITIES AFFECTED BY FILING

Adrian	Hornersville	Puxico
Alexandria	Howardville	Queen City
Amoret	Hume	Quilin
Appleton City	Ironton	Rich Hill
Arbela	Jackson	Senath
Arbyrd	Kahoka	Sikeston
Arcadia	Kirksville	Steele
Archie	Knox City	Taylor
Ashton	LaBelle	Virginia
Benton	LaGrange	Wardell
Bowling Green	Lambert	Wayland
Butler	Lancaster	West Quincy
Campbell	LaPlata	
Canton	Lewistown	
Cardwell	Libourn	
Caruthersville	Luray	
Chaffee	Malden	
Charleston	Marston	
Clarkton	Matthews	
Cooter	Medill	
Doniphan	Memphis	
East Prairie	Miner	
Edina	Monticello	
Ewing	Montrose	
Gideon	Morehouse	
Gordonville	Morley	
Granger	Naylor	
Greentop	Neelyville	
Greenville	New Madrid	
Gregory Landing	North Lilbourn	
Hannibal	Oak Ridge	
Harrisonville	Oran	
Hayti	Oxly	
Hayti Heights	Palmyra	
Hollcomb	Passaic	
Holland	Piedmont	
Hollywood	Portageville	

COUNTIES AFFECTED BY FILING

Adair  
Bates  
Butler  
Cape Girardeau  
Cass  
Clark  
Dunklin  
Henry  
Iron  
Knox  
Lewis  
Macon  
Marion  
Mississippi  
New Madrid  
Pemiscot  
Pike  
Ralls  
Ripley  
Schuyler  
Scotland  
Scott  
St. Clair  
Stoddard  
Wayne

Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities

Exhibit No. 2

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4 CSR 240-3.030(3)(B)(3)(4)(5)

Division	Class	[1]			[1]	
		Average Customer	Average Customer Impact		Aggregate Annual Change	Aggregate Annual % Change
		Count	Bill Change \$	Bill Change %		
NORTHEASTERN	Residential Firm Service	15,997	108.59	13.4%	\$1,705,169	13.2%
SOUTHEASTERN	Residential Firm Service	27,977	76.80	13.1%	\$2,112,344	13.0%
WESTERN	Residential Firm Service	3,287	148.23	21.5%	\$477,215	21.3%
	Total / Average	47,260	111.21	16.0%	\$4,294,728	15.9%
NORTHEASTERN	Small General Service	2,073	86.85	21.5%	\$178,437	21.5%
SOUTHEASTERN	Small General Service	1,920	60.21	26.1%	\$113,707	26.0%
WESTERN	Small General Service	507	119.02	35.0%	\$58,452	34.8%
	Total / Average	4,500	88.69	27.5%	\$350,597	27.4%
NORTHEASTERN	Medium General Service	311	2,283.48	22.1%	\$336,057	9.4%
SOUTHEASTERN	Medium General Service	714	883.18	11.9%	\$629,875	11.9%
WESTERN	Medium General Service	40	1,617.70	17.8%	\$60,454	17.1%
	Total / Average	1,065	1,594.79	17.3%	\$1,026,386	12.8%
NORTHEASTERN	Large General Service	11	7,320.46	6.2%	\$83,575	6.2%
SOUTHEASTERN	Large General Service	16	6,925.73	8.8%	\$110,235	8.8%
WESTERN	Large General Service	4	8,208.45	14.8%	\$31,466	14.8%
	Total / Average	31	7,484.88	9.9%	\$225,275	9.9%
NORTHEASTERN	Large Interruptible Service	1	10,365.16	6.6%	\$6,046	6.6%
SOUTHEASTERN	Large Interruptible Service	5	7,068.63	10.2%	\$34,754	10.2%
WESTERN	Large Interruptible Service	5	8,825.81	12.9%	\$47,911	14.4%
	Total / Average	10	8,753.20	9.9%	\$88,712	10.4%
NORTHEASTERN	Transportation	8	11,328.04	6.5%	\$84,955	6.2%
SOUTHEASTERN	Transportation	14	19,978.84	8.5%	\$278,719	8.4%
	Total / Average	22	15,653.44	7.5%	\$363,674	7.3%
	Total Sales	52,867			\$5,985,698	15.3%
	Total Transport	22			\$363,674	7.3%
	Total Customers	52,889			\$6,349,372	
	Rounding				(\$1,804)	

Footnotes:

[1] - Both calculations are based on the total customer bill, including purchased gas cost.

PRESS RELEASE

The Company does not plan to issue a press release.

REASONS FOR PROPOSED RATE AND TARIFF CHANGES

The proposed rate increase is necessary generally to offset or reflect increases in operating costs, the construction of significant new gas service facilities, as well as return requirements on rate base. Liberty Utilities' base rates were last increased effective September 1, 2010, by virtue of Atmos Energy Corporation's previous rate case, File No. GR-2010-0192.