

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued)

RECEIVED

SEP 15 1983

MISSOURI  
Public Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS  
(continued)

(d) ADVANCES AND CONTRIBUTIONS IN AID OF CONSTRUCTION (continued)

(ii) Where the subdivision is developed in a uniform manner, so that the Company may restrict the construction of its underground electric distribution system to an area or areas of the subdivision in which buildings are being constructed, then the Company may not require an advance in aid of construction greater in amount than the contribution in aid of construction as calculated in accordance with Section (c) hereof.

(iii) If the amount of any such advance is in excess of the contribution required under Section (c), then such excess, without interest, shall be refunded to the Applicant, on a pro-rata basis, as each new building in the subdivision is completed and a permanent electric service connection installed.

(iv) Any portion of an advance remaining unrefunded ten years from the date the Company is first ready to render service from the extension will be retained by the Company and credited to the Company's account for contributions in aid of construction.

(e) CONSTRUCTION

(i) To the extent practicable, electric cables, communications cables, water pipes, and gas pipes may be installed in the same trench, care being taken to conform to any applicable code and utility specification.

(ii) All construction, installation, maintenance, and operation of underground distribution systems shall be in accordance with any applicable codes, orders, rules, and Company specifications in compliance with this Rule 10.03.

OCT 16 1983

KCPL FORM 81-101 (REV. 2/78)

DATE OF ISSUE September 15, 1983  
month day

DATE EFFECTIVE October 16, 1983  
month day year

ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

(e) CONSTRUCTION (continued)

(iii) The Company shall install underground feeder and service lines a minimum in depth of twenty-four (24) inches. Where the cable trench is in rock, the primary line portion of the feeder line shall be buried to a reasonable depth, but in no case shall the depth be less than sixteen (16) inches. This may be reduced to a depth of twelve (12) inches if a suitable rigid conduit is used and two (2) inches of protective concrete is installed above the conduit.

(iv) Where the secondary line portion of the feeder line or the service line is installed in rock, it shall be buried to a reasonable depth, but in no case shall the depth be less than twelve (12) inches.

(v) Relocation - If the Company is requested, for any reason, to relocate any part of its permanently installed underground distribution system in a residential subdivision, the Applicant requesting said relocation of facilities shall pay to the Company the entire estimated cost thereof, including the estimated cost of removal and any loss of investment by the Company. Where, in conjunction with said relocation of underground facilities, a service line of higher current carrying capacity is required due to additional load, the Company will provide and relocate the new service line in accordance with the provisions of Subsection (c)(i) hereof.

(f) STREET LIGHTING - All private and public underground street lighting lines shall be installed, operated, and maintained in accordance with the Company's applicable rules, regulations, and rate schedules in effect and on file with the Commission or pursuant to contracts between the Company and the political subdivision or other governmental agency.

CANCELLED

OCT 16 1983  
BY RS 1.33J  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

FILED

MAR 10 1972

ELECTRIC AUTHORITY  
ORDER NO 872

DATE OF ISSUE MAR 10 1972 DATE EFFECTIVE MAR 10 1972  
month day year month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
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GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

RECEIVED  
SEP 15 1983  
MISSOURI  
Public Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS  
(continued)

(e) CONSTRUCTION (continued)

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FILED  
OCT 16 1983  
Public Service Commission

KCPL FORM B1-101 (REV. 2/78)

CANCELLED  
November 8, 2019  
Missouri Public  
Service Commission  
JE-2020-0056

DATE OF ISSUE September 15, 1983  
month day

DATE EFFECTIVE October 16, 1983  
month day year

ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

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GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

(g) RESERVATION - This Rule 10.03 is filed pursuant to the Commission's General Order No. 52 - Section I, as amended. The Company reserves the right to apply to the Commission for relief, variances, or exceptions from any provision or provisions of this Rule 10.03, if in the sole judgment of the Company any such provision in relation to the circumstances of any subdivision appears to it to be impracticable, unjust or discriminatory to other customers. By way of example and not limitation, the Company may apply for authority to recover its excess terminal or other undergrounding costs in any subdivision containing less than twelve (12) single-metered living units.

**CANCELLED**  
OCT 16 1983  
BY 1st RS 1.33K  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

FILED  
MAR 11 1972  
PUBLIC SERVICE COMMISSION

**ELECTRIC AUTHORITY  
ORDER NO 872**

DATE OF ISSUE MAR 10 1972  
month day year

DATE EFFECTIVE MAR 10 1972  
month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

(g) RESERVATION - This Rule 10.03 is filed pursuant to the Commission's General Order No. 52 - Section I, as amended. The Company reserves the right to apply to the Commission for relief, variances, or exceptions from any provision or provisions of this Rule 10.03, if in the sole judgment of the Company any such provision in relation to the circumstances of any subdivision appears to it to be impracticable, unjust or discriminatory to other customers. By way of example and not limitation, the Company may apply for authority to recover its excess terminal or other undergrounding costs in any subdivision containing less than twelve (12) single-metered living units.

**CANCELLED**

OCT 16 1983

BY 1st RS 1.33K  
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OF MISSOURI

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**ELECTRIC AUTHORITY  
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DATE EFFECTIVE MAR 10 1972  
month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
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Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

RECEIVED

SEP 15 1983

MISSOURI  
Public Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

(g) RESERVATION - This Rule 10.03 is filed pursuant to the Commission's General Order No. 52 - Section 1, as amended. The Company reserves the right to apply to the Commission for relief, variances, or exceptions from any provision or provisions of this Rule 10.03, if in the sole judgment of the Company any such provision in relation to the circumstances of any subdivision appears to it to be impracticable, unjust or discriminatory to other customers. By way of example and not limitation, the Company may apply for authority to recover its excess terminal or other undergrounding costs in any subdivision containing less than twelve (12) single-metered living units.

(h) EXPIRATION - The provisions of this Rule 10.03 shall expire and be of no further force and effect(i) on November 16, 1983 with respect to applications for underground service in residential subdivisions received by the Company on and after such date, and (ii) on December 31, 1984 with respect to installation of underground service in residential subdivisions irrespective of the date the application for which was received by the Company.

KCPL FORM 81-101 .REV. 2/78

FILED

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November 8, 2019  
Missouri Public  
Service Commission  
JE-2020-0056

DATE OF ISSUE September 15, 1983  
month day

DATE EFFECTIVE October 16, 1983  
month day year

ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 2

Second { ~~Original~~ Revised } SHEET No. 1.34

Cancelling P. S. C. MO. No. 2

First { Original Revised } SHEET No. 1.34

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Missouri Public Service Commission

**GENERAL RULES AND REGULATIONS**  
**APPLYING TO ELECTRIC SERVICE** (continued)

REC'D DEC 23 1998

RESERVED FOR FUTURE USE

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission

FILED APR 30 1999

CANCELLED  
November 8, 2019  
Missouri Public  
Service Commission  
JE-2020-0056

DATE OF ISSUE December 22, 1998 DATE EFFECTIVE February 15, 1999  
month day year month day year  
ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address  
APR 30 1999

FORM NO. 13

P. S. C. MO. No. 2

First ~~XXXXXX~~ SHEET No. 1.34

Revised

Cancelling P. S. C. MO. No. 2

Original

~~XXXXXX~~

SHEET No. 1.34

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town or City

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**RECEIVED**

(continued)

NOV 27 1967

MISSOURI

Public Service Comm.

**11. CONVERSION TO 7,620/13,200 VOLT DISTRIBUTION SYSTEM  
(Applicable only in Company's Rate Area #1 in Missouri.)**

11.01 In order to provide a more efficient distribution system to meet the increased demands of existing Customers and the additional demands of new Customers in its Rate Area No. 1, the Company has adopted a standard primary distribution system voltage of 7620 (single phase)/13,200 (three phase) volts. The present 2300 (single phase)/4000 (three phase) volt primary distribution system will not be extended nor will its capacity be increased. All load growth in areas now served by the 2300/4000 volt system will be provided for by the extension of the 7620/13,200 volt system. As a result the areas served by the 2300/4000 volt system will gradually be decreased in size and eventually eliminated.

Customers now taking primary service from the 2300/4000 volt system will be affected by this conversion as the 7620/13,200 volt distribution system is extended and replaces the 2300/4000 volt system serving such Customers. Whenever such a conversion is made in any area, 2300/4000 volt primary service will no longer be available to such Customers and thereafter such Customers will be required to take service at either a secondary voltage or at the primary voltage of 7620/13,200 volts.

At the time a conversion is scheduled by the Company which will affect a Customer taking primary service at 2300/4000 volts, the Company will notify the Customer as to the expected date of the conversion and will assist the Customer (a) in determining the method of disposition of any substation equipment owned and used by the Customer to accept service at 2300/4000 volts, and (b) in the selection of the most advantageous rate then applicable.

If the Customer does not wish to dispose of such substation equipment elsewhere, the Company will purchase such substation equipment on the basis of the following schedule:

**CANCELLED**

**FILED**

APR 30 1999

JAN 1 1968

By *2nd RS # 1.34*  
Public Service Commission  
MISSOURI

PUBLIC SERVICE COMMISSION

DATE OF ISSUE NOV 27 1967  
month day year

DATE EFFECTIVE JAN 1 1968  
month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address





Revised

Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town or City

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(NOV 27 1967) (continued)

11. CONVERSION TO 7,620/13,200 VOLT DISTRIBUTION SYSTEM (Applicable only in Company's Rate Area #1 in Missouri.)

MISSOURI (continued)

Determination of Amount Company Will Pay Per \$100.00 of Original Cost to Customer for 4000 Volt Substation Equipment by Age of Substation Equipment

Age in Years	Amount
1	\$98.87
2	97.65
3	96.37
4	95.02
5	93.58
6	92.06
7	90.44
8	88.73
9	86.91
10	85.00
11	82.95
12	80.79
13	78.51
14	76.08
15	73.50
16	70.78
17	67.88
18	64.82
19	61.57
20	58.12
21	54.47
22	50.60
23	46.50
24	42.15
25	37.54
26	32.65
27	27.48
28	21.99
29	16.17
30	10.00
31	10.00
32	10.00
33	10.00
34	10.00
35	10.00
Over 35	10.00

CANCELLED

APR 30 1999

By 2nd P.S.C. 105 Public Service Commission MISSOURI

FILED

JAN 1 1968

PUBLIC SERVICE COMMISSION

DATE OF ISSUE NOV 27 1967 month day year

DATE EFFECTIVE JAN 1 1968 month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo. name of officer title address



KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

12. AGREEMENTS

12.01 PRIMARY - SECONDARY ELECTRIC SERVICE AGREEMENT:

RECEIVED  
DEC 10 1965  
MISSOURI  
Public Service Comm.

PRIMARY-SECONDARY ELECTRIC SERVICE AGREEMENT

In consideration of the mutual undertakings herein contained, the undersigned parties agree as of the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_, as follows:

SECTION 1. The Company shall deliver to the Customer electric power and energy in amounts equal to the Customer's requirements. The customer shall notify the Company of any proposed substantial change in its electrical equipment in sufficient time for the Company to provide such additional facilities as may be necessary. If the Company is required to make an investment in any such additional facilities, the Company may, as a condition thereof, require an extension of the term of this agreement, an increase in the minimum monthly bill or billing demand as may be provided herein, and/or other security for the protection of such investment.

SECTION 2. The Customer shall take and pay for all the electric power and energy required for the operation of all equipment at the premises occupied by it and referred to on the reverse side hereof in accordance with the Company's rates, rules and regulations applicable to the service supplied hereunder which shall, upon the date of this agreement or at any time during the term hereof, be then currently on file and in effect pursuant to State regulatory commission law. All provisions on the reverse side hereof are by reference made a part hereof as fully as if incorporated herein. Copies of the rate schedule(s), presently on file and in effect and designated on the reverse side hereof, are attached hereto.

SECTION 3. The Customer, if the owner of the premises shall grant or if not the owner of the premises shall obtain on forms furnished by the Company, an easement giving the Company the right to erect and maintain on the premises such electric transmission and distribution facilities as may be required to supply the Customer's requirements hereunder and the requirements of any other customers of the Company from a further extension of such facilities, including the right to set anchors, trim trees, clear the right-of way and do other things necessary or convenient to the safe operation of the facilities and to enter upon the premises for the purpose of erection, installation, maintenance, and operation and/or removal of any or all facilities installed by Company.

SECTION 4. The Company's undertakings shall be completed by the supplying of electric energy at the point of delivery on the Customer's premises and any appliances or equipment on the Customer's premises required further to transform, control, regulate or utilize such energy shall be furnished and maintained by the Customer.

SECTION 5. This agreement shall be effective as of the day and year first above written; shall become operative on \_\_\_\_\_ 19\_\_\_\_, or on the date of initial delivery of service hereunder, whichever is earlier; and shall continue in effect for a term of \_\_\_\_\_ ( ) years after the operative date and thereafter from month to month unless and until terminated by sixty (60) days' written notice given by either party to the other.

SECTION 6. This agreement supercedes all prior agreements between the Company and the Customer for the electric service provided for herein and all representations, promises and other inducements, written or oral, made with respect to the matters herein contained. No modification of any provision of this agreement shall be binding unless reduced to writing and signed by the parties hereto, and such written modification of any one or more provisions hereof shall not affect any of the remaining provisions hereof not so modified. This agreement shall not be assignable voluntarily by the Customer.

SECTION 7. This agreement is made in all respects subject to the terms and provisions of the Kansas-Missouri laws and regulations governing public utilities, and all acts amendatory thereof, and to the jurisdiction and authority of the State regulatory commission. Nothing herein contained shall be construed as divesting, or attempting to divest, said commission of any rights, jurisdiction, power or authority vested in said commission by law.

SECTION 8. See the Company's Options "A", "B", "B-1" and "C".

KANSAS CITY POWER & LIGHT COMPANY

By \_\_\_\_\_

Customer

By (Title) \_\_\_\_\_

FILED

JAN 10 1966

PUBLIC SERVICE COMMISSION

DATE OF ISSUE DEC 10 1965  
month day year

DATE EFFECTIVE JAN 10 1966  
month day year

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address



KANSAS CITY POWER & LIGHT COMPANY

For Rate Areas No. 1 and No. 3

Name of Issuing Corporation or Municipality

Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

12. AGREEMENTS (continued)

12.01 PRIMARY - SECONDARY ELECTRIC SERVICE AGREEMENT: (continued)  
REVERSE SIDE

RECEIVED  
DEC 10 1965  
MISSOURI  
Public Service Comm.

PREMISES		FL.	APT.	ACCT. NO.	TYPE	ID				
CITY & STATE		COUNTY	OCCUPIED AS OWNER-TENANT FOR		DEPOSIT	HDR TOWN				
CUSTOMER				PHONE NO.	CONNECT 25					
MAIL BILL TO				CONTACT	DISCONNECT 30					
DATE TAKEN				DATE WANTED	RATE	PREVIOUS ADDRESS				
DST. FOLIO NO.		RT. RATE	VOLTS	PH.	W.	DEMAND (MIN. STB DEM EST 1 2)				
						PRESUMPT LOAD NEW LOAD				
						HP KW HP KW				
						TOTAL EST. DEM. EST. ANNUAL REV.				
						TAX EXEMPT 3				
						RUN SERV. SET MTR. 75				
						REM. SERV. REM. MTR. 75				
						ALT. SERV. CHG. MTR. 75				
						VOLY INC.				
						CHG. RATE BILL. COND.				
						ISSUED BY				
CHANGE FROM						DATE COMPLETED				
CHANGE TO						COMPLETED BY				
PRI.	SEC.	STD.	IND.	GR.	KKVA	LINE EX. NO.	MO. YR.-TEST	NEW MTR. NO.	CONST. ON DEMAND	ON READING
NEVER LOCATED	DEALS	SIND CODE	7			IND INST. RD REQ.	NEW PUR. YR.	OLD MTR. NO.	CONST. OFF DEMAND	OFF READING
INSIDE	OUTSIDE	MRS. SUBMTR COME	2 2 1 8 14 9							

12-02A 10/65 - KANSAS CITY POWER & LIGHT COMPANY INDUSTRIAL & COMMERCIAL SERVICE ORDER

MTR. BOOK

FILED

JAN 10 1966

PUBLIC SERVICE COMMISSION

DATE OF ISSUE DEC 10 1965 DATE EFFECTIVE JAN 10 1966  
month day year month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address



KANSAS CITY POWER & LIGHT COMPANY

For Rate Areas No. 1 and No. 3

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GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued) DEC 10 1965

12. AGREEMENTS (continued)

MISSOURI  
Public Service Comm.

12.01 PRIMARY - SECONDARY ELECTRIC SERVICE AGREEMENT: (continued)

The Company's Option "A":

SECTION 8. The parties recognize that the estimated annual revenue to the Company for electric service to be rendered hereunder will not be sufficient to fully justify the total construction expenditures necessary to render such service. The Customer and the Company agree that the total estimated net cost to the Company of such necessary construction is \_\_\_\_\_ Dollars (\$ \_\_\_\_\_).

The Customer shall deposit with the Company at the time of signing this Agreement the sum of \_\_\_\_\_ Dollars (\$ \_\_\_\_\_), such deposit being the difference between said total estimated net cost of such construction of \_\_\_\_\_ Dollars (\$ \_\_\_\_\_) and a construction allowance of \_\_\_\_\_ Dollars (\$ \_\_\_\_\_) to the Customer based upon the estimated annual revenue to the Company from electric service for the permanent load presently connected or to be connected by the Customer. No interest or other charges will be paid by the Company to the Customer for the use of the money deposit advanced, and the Company shall have the right to commingle such money deposit with any of its other funds.

If (a) additional permanent load, not now contemplated by the Customer and the Company, is connected to the facilities of the Customer on the premises covered by this Agreement and served hereunder without cost to the Company for additional distribution facilities to serve such additional load, or (b) new customers creating additional permanent loads are connected at other premises to the line facilities constructed by the Company for service to the Customer under this Agreement without additional line extension and with the installation of only a transformer station and service drop, the Company shall refund to the Customer a portion of said money deposit in proportion to the estimated annual revenue from the additional permanent loads; provided, however, that the total amount refunded to the Customer shall never exceed the Customer's money deposit herewith, and provided further that no refund shall be made after \_\_\_\_\_ (\_\_\_\_\_) years from the effective date of this Agreement.

The Company's Option "B":

SECTION 8. The parties recognize that it will be necessary for the Company to build the additional electric line and other facilities hereinafter described in order to furnish to the Customer the electric service to be delivered by the Company under this Agreement and that the Company would lose an appreciable part of its investment in such additional line and facilities if the Customer fails to perform its obligations under this Agreement.

The Company shall \_\_\_\_\_  
\_\_\_\_\_

construct and install the additional facilities as indicated on the attached drawing No. \_\_\_\_\_, designated as Exhibit A, necessary to provide \_\_\_\_\_ phase, \_\_\_\_\_ wire, \_\_\_\_\_ volt service in accordance with this Agreement.

FILED

JAN 10 1966

PUBLIC SERVICE COMMISSION

DATE OF ISSUE DEC 10 1965  
month day year

DATE EFFECTIVE JAN 10 1966  
month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission





KANSAS CITY POWER & LIGHT COMPANY

For Rate Areas No. 1 and No. 3

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Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

12. AGREEMENTS (continued)

12.01 PRIMARY - SECONDARY ELECTRIC SERVICE AGREEMENT: (continued)

RECEIVED  
DEC 10 1965  
MISSOURI  
PUBLIC SERVICE COMMISSION

The Company's Option "B": (Continued)

If the Customer should cause termination of service under this Agreement at any time on or after the effective date hereof, but before the expiration of \_\_\_\_\_ years from and after the effective date, the Customer shall pay the Company an amount equal to (a) \_\_\_\_\_ Dollars (\$ \_\_\_\_\_) less (b) \_\_\_\_\_% of \_\_\_\_\_ Dollars (\$ \_\_\_\_\_) for each full month after the effective date hereof that service has been furnished by the company and paid for by the Customer under the terms of this Agreement.

The Company's Option "B-1":

The Customer shall indemnify the Company for the Company's investment in additional facilities hereunder by delivering to the Company, upon execution hereof, an Indemnity Bond in the principal amount of \_\_\_\_\_ Dollars (\_\_\_\_\_), subject to monthly reduction of \_\_\_\_\_% of said principal amount for each full month during which electric service has been taken and paid for hereunder. Said Indemnity Bond shall be provided by the Customer at its own expense, shall be executed by an indemnitor acceptable to and approved by the Company, shall be non-cancellable, and shall be kept in force and effect until the Customer's obligation hereunder is discharged.

The Customer shall not be liable to the Company for any amount provided for in Section 8 hereof, if the Customer duly performs this Agreement on his part for a period of \_\_\_\_\_ months after the operative date hereof and at the expiration of said period said Indemnity Bond shall be released and returned to the Customer.

The Company's Option "C":

SECTION 8. In consideration of the cost to the Company of making service available at \_\_\_\_\_, the Customer shall advance to the Company the sum of \_\_\_\_\_ Dollars (\$ \_\_\_\_\_). Refunds proportionate to the length of time service is received and paid for by the Customer under this Agreement will be made to the Customer in the following manner:

Twenty per cent (20%) of the total sum of \_\_\_\_\_ Dollars (\$ \_\_\_\_\_) for each year service is taken and paid for by the Customer after the effective date of this Agreement, or 1.66% of said total sum for each month service is taken and paid for by the Customer. Refunds shall be made at the end of each twelve-month period during which service has been taken and paid for by the Customer. No interest or other charges will be paid by the Company to the Customer for use of the money deposited, and the Company may commingle said money deposit with any of its other funds.

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month day year

CANCELLED  
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Missouri Public  
Service Commission

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address



GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE (continued)

12. AGREEMENTS (continued)

12.02 INDEMNITY BOND:

RECEIVED  
 DEC 10 1965  
 MISSOURI  
 Public Service Comm.

KNOW ALL MEN BY THESE PRESENTS: That we, \_\_\_\_\_  
 of \_\_\_\_\_ as PRINCIPAL, and  
 County of \_\_\_\_\_, State of \_\_\_\_\_  
 as SURETY, are held and firmly bound unto KANSAS CITY POWER & LIGHT COMPANY,  
 Kansas City, Missouri, OBLIGEE, its successors and assigns, in the sum of \_\_\_\_\_  
 for the payment of which  
 well and timely to be made, we hereby bind ourselves, our successors and assigns, jointly  
 and severally, firmly by these presents.

THE CONDITION OF THIS OBLIGATION IS SUCH THAT:

WHEREAS, The Principal and the Oblige entered into a \_\_\_\_\_  
 Electric Service Agreement under date of \_\_\_\_\_  
 and \_\_\_\_\_

WHEREAS, By virtue of said Agreement the Oblige has assumed the burden of con-  
 structing additional electric distribution facilities in order to furnish the Principal with  
 electric energy, and,

WHEREAS, The Principal has agreed and is required by said Agreement to furnish an  
 indemnity bond guaranteeing to reimburse the Oblige for its cost of construction of  
 distribution facilities as defined by said Agreement upon such conditions and in such  
 amount as set out therein.

NOW, THEREFORE, if the Principal shall pay to the Oblige such sum as may become  
 due the Oblige under the provisions of said Agreement, this obligation to be null and  
 void, otherwise to remain in full force and effect.

The said Surety, for value received, hereby stipulates and agrees that the extension  
 of time for making such reimbursement, the alteration of or addition to the terms of said  
 Agreement, or of the method and amount of such reimbursement thereunder shall not in any  
 wise affect the obligation of the Surety on this Indemnity Bond, and said Surety does  
 hereby consent to and waive notice of any such change, extension of time, alteration of or  
 addition to the terms of said Agreement or the method and amounts of said reimbursement  
 thereunder.

FILED  
 JAN 10 1966

PUBLIC SERVICE COMMISSION

DATE OF ISSUE DEC 10 1965 DATE EFFECTIVE JAN 10 1966  
 month day year month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
 name of officer title address



FORM NO. 13 P. S. C. MO. No. 2

Cancelling P. S. C. MO. No. 1

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Original } SHEET No. 1.41  
~~Revised~~ }  
Original } SHEET No.  
Revised }  
For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

12. AGREEMENTS (continued)

12.02 INDEMNITY BOND: (continued)

IN WITNESS WHEREOF, we have hereunto set our hands and seals this

\_\_\_\_\_

By \_\_\_\_\_

RECEIVED  
DEC 10 1965  
MISSOURI  
Public Service Comm.

PRINCIPAL

Attest:  
\_\_\_\_\_

By \_\_\_\_\_ \*

SURETY

Attest:  
\_\_\_\_\_

FILED  
JAN 10 1966  
PUBLIC SERVICE COMMISSION

\* Certified copy of Power of Attorney attached, with signed certificate of no revocation.

DATE OF ISSUE DEC 10 1965  
month day year

DATE EFFECTIVE JAN 10 1966  
month day year

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Sixth   O Sheet No. 1.42  
Revised

Cancelling P.S.C. MO. No. 2 Fifth   O Sheet No. 1.42  
Revised  
For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

### 12. AGREEMENTS (continued)

#### 12.03 PRIVATE, UNMETERED PROTECTIVE LIGHTING SERVICE INSTALLATION:

The Company may enter into agreements with customers or prospective customers as needed to complete requests for service. These requests will take various forms depending on the type of service requested. All agreements will be consistent with terms and conditions of Missouri law and the Company's Commission approved tariffs and regulations.

CANCELLED  
November 8, 2019  
Missouri Public  
Service Commission  
JE-2020-0056

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0083

Issued: November 6, 2018  
Issued by: Darrin R. Ives Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Fifth  Original 1.42  
 Revised  
 Cancelling P.S.C. MO. No. 2 Fourth  Original 1.42  
 Revised  
 For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

### 12. AGREEMENTS (continued)

#### 12.03 PRIVATE, UNMETERED PROTECTIVE LIGHTING SERVICE INSTALLATION:



#### APPLICATION FOR PRIVATE AREA LIGHTING SERVICE

Customer Name		Account #	Phone #		Date of Prior Agreement					
Service Address		Service City, State, Zip			Service County					
Billing Address		Billing City, State, Zip			Work Request #					
**Service Area:		Service Type: <input type="checkbox"/> Residential <input type="checkbox"/> Commercial (includes apts)		Action: <input type="checkbox"/> Install <input type="checkbox"/> Remove						
Equipment Description	Rate/MRU CODE	Unit Cost/Mo.*	Existing Units		Units to Be Installed		Units to Be Removed		Units Covered by Agreement	
			#	\$	#	\$	#	\$	#	\$
Sodium	70 Watt Area			\$0.00		\$0.00		\$0.00	0	\$0.00
	150 Watt Flood			\$0.00		\$0.00		\$0.00	0	\$0.00
	400 Watt Flood			\$0.00		\$0.00		\$0.00	0	\$0.00
Poles	30 Ft. Wood			\$0.00		\$0.00		\$0.00	0	\$0.00
	35 Ft. Wood			\$0.00		\$0.00		\$0.00	0	\$0.00
	30 Ft. Steel			\$0.00		\$0.00		\$0.00	0	\$0.00
	35 Ft. Steel			\$0.00		\$0.00		\$0.00	0	\$0.00
Additional Spans	Overhead			\$0.00		\$0.00		\$0.00	0	\$0.00
	Underground (max 300 ft. ea.)			\$0.00		\$0.00		\$0.00	0	\$0.00
Other				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
<b>Total Base Cost Per Month*</b>			0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Special Billing Instructions										

\*Total base cost per month is approximate and is subject to various riders and adjustments specified in the applicable rate schedule and to any rate revision subsequently approved by the state regulatory commission. Final base cost shall be determined by the applicable rate schedule in effect at the time of billing.  
 \*\*For the purposes of this Customer Agreement, "The Company" shall refer to the company as noted in the box above titled "Service Area."

#### CUSTOMER AGREEMENT

- \* I, the customer, hereby apply to The Company for the private, unmetered protective lighting service designated herein and agree to pay The Company for service received in accordance with The Company's applicable Rate Schedule and Rules and Regulations on file and in effect pursuant to state regulatory commission law during the period such service is furnished.
- \* I (if owner of premises) hereby grant to The Company the right to enter, locate, erect, install, operate, maintain, replace and remove the Company's facilities required for such service ("Entry and Exit Rights"). If I am not the owner, I will obtain from the owner written Entry and Exit Rights and provide it to The Company prior to installation of The Company's facilities. In addition, upon request from The Company I will sign any necessary documents needed to grant The Company an easement or easements with Entry and Exit Rights. If I am not the owner, I will obtain from the owner signed documents needed to grant to The Company an easement or easements with Entry and Exit Rights.
- \* After the initial term agreed to below, this agreement shall continue in effect from month to month unless terminated by mutual agreement of The Company and myself or by 60 days advance written notice by either party. The minimum initial term of agreement covering any previous existing facilities unchanged by a new contract shall continue as stated on the original contract. The minimum initial term of agreement with all new facilities and any altered facilities shall begin with the completed installation date of the new facilities.
- \* If I require underground service, I will be responsible for installing all underground ductwork to conform to The Company's specifications.
- \* No reduction in billing shall be allowed for any outage of less than ten working days after notification to The Company that a light is not operating.
- \* If I stop service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, I shall pay to The Company an amount equal to the monthly rate times the number of remaining months in the contract period.
- \* The service standards and other provisions relating to the service shall comply with applicable The Company's General Rules and Regulations.
- \* All equipment and facilities installed on the above premises will remain property of The Company.
- \* I hereby agree to indemnify, defend and save The Company harmless from all loss on account of injury, death or damage to persons or property on my real estate growing out of any intentional act, accident or mishap.

I have read and agree to the terms outlined above for a term of:  one-year  three-years  five-years

Customer Signature	Date of Customer Agreement	Representing the Company	Date Complete
--------------------	----------------------------	--------------------------	---------------

FILED  
 Missouri Public  
 Service Commission  
 JE-2011-0333

DATE OF ISSUE: December 29, 2010      DATE EFFECTIVE: January 29, 2011  
 ISSUED BY: Curtis D. Blanc, Senior Director      Kansas City, MO



KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town or City

RECEIVED

AUG 8 1988

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued)

MISSOURI

Public Service Commission

12. AGREEMENTS (continued)

12.03 PRIVATE, UNMETERED PROTECTIVE LIGHTING SERVICE INSTALLATION:

KCPL Form 661HD02 (Rev 4/88)

SERVICE ADDRESS		COUNTY	ACCOUNT NO.	RES.	COMM.	
CITY, STATE, ZIP		RATE CODE	MAIL TO STREET	INITIAL	NUMBER	
CUSTOMER NAME		PHONE #	MAIL TO CITY, STATE, ZIP	JOB NO.		
DATE WANTED	DATE TAKEN	THRU PLANNING BY	THRU REAL ESTATE BY	TO BE CONSTRUCTED	DATE OF PRIOR AGREEMENT	
KANSAS CITY POWER & LIGHT COMPANY	EQUIPMENT DESCRIPTION	UNIT COST PER MONTH*	EXISTING UNITS	UNITS TO BE INSTALLED	UNITS TO BE REMOVED	UNITS COVERED BY AGREEMENT
		70 WATT AREA				
		150 WATT FLOOD				
MERCURY WORK	EQUIPMENT DESCRIPTION	UNIT COST PER MONTH*	EXISTING UNITS	UNITS TO BE INSTALLED	UNITS TO BE REMOVED	UNITS COVERED BY AGREEMENT
		175 WATT AREA				
		400 WATT AREA				
POLES	EQUIPMENT DESCRIPTION	UNIT COST PER MONTH*	EXISTING UNITS	UNITS TO BE INSTALLED	UNITS TO BE REMOVED	UNITS COVERED BY AGREEMENT
		30 FT. WOOD				
		35 FT. WOOD				
CIRCUIT EXTENSIONS	EQUIPMENT DESCRIPTION	UNIT COST PER MONTH*	EXISTING UNITS	UNITS TO BE INSTALLED	UNITS TO BE REMOVED	UNITS COVERED BY AGREEMENT
		FEET OF WIRE	N.A.	N.A.		N.A.
		WIRE SIZE	N.A.	N.A.		N.A.
TOTAL BASE COST PER MONTH*		N.A.				

\*The total base cost per month is subject to the tax and fuel adjustments specified in the applicable rate schedule and to any rate revision subsequently approved by the State Regulatory Commission.

CONSTRUCTION DRAWING:



I have read and agree to the terms of the [ ] One Year [ ] Three Year agreement printed on the reverse side.

FILED

CUSTOMER

REPRESENTING KCPL

CUSTOMER'S SIGNATURE

DATE

SEP 8 1988

Public Service Commission

DATE OF ISSUE August 8, 1988

DATE EFFECTIVE September 8, 1988

ISSUED BY B. J. Beaudoin

Vice President

1330 Baltimore, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

RECEIVED

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)  
JAN 10 1975

12. AGREEMENTS

(continued) MISSOURI  
Public Service Commission

12.03 PRIVATE, UNMETERED PROTECTIVE LIGHTING SERVICE INSTALLATION:

FORM NO. 130-373

SERVICE ADDRESS		ACCT. NO.		P.S.		COMM.	
CITY & STATE		COUNTRY		DECODED AS		PROGRAM NO.	
EMPLOYER		PREVIOUS CUSTOMER		RGT		RSM	
METER BILLED TO		METER BILLED BY		METER TYPE		METER ID	
DATE TARIFF		DATE RATED		TAX EXEMPT		RATE CODE	
				MONTH		%	
				OPTIONAL AGREEMENT DATE		JOB NO.	
PRIVATE UNMETERED PROTECTIVE LIGHTING		MERCURY VAPOR AREA LIGHTS		MERCURY VAPOR FLOOD LIGHTS		POLES	
		175W 400W		400W 1000W		30 Ft. 36 Ft.	
BASE COST/MONTH						SPANS	
EXISTING							
REMOVALS							
ADDITIONS							
TO DATE TOTAL (INCL. CHANGES)							
ADDITIONAL CHARGES							
<input type="checkbox"/> Billing for Remaining Term of Agreement				<input type="checkbox"/> Charge for Removals or Relocations			

\* The total base cost per month is subject to the tax adjustment specified in the applicable rate schedule for Private Unmetered Protective Lighting Service on file with the State Regulatory Commission.

KANSAS CITY POWER & LIGHT COMPANY

Sec. 1. The undersigned customer hereby makes application to the Company for private, unmetered protective lighting service as designated herein and agrees to take from and pay the Company for such service in accordance with the Company's applicable Rate Schedule and Rules and Regulations as may be on file and in effect pursuant to State Regulatory Commission law during the period such service is furnished.

Sec. 2. The undersigned, if the owner of the premises, hereby grants, or if not the owner, will obtain from the owner upon request by the Company, as easement or easements granting to the Company the right to enter, locate, erect, install, operate, maintain, replace and remove the Company's facilities required for such service, together with any necessary rights of ingress and egress thereto.

Sec. 3. The minimum initial term of this Agreement shall be one year. However, if service to the customer requires an extension of the Company's secondary circuit in excess of the installation of one pole and one span, this Agreement shall be for an initial term of three (3) years. After the initial term, this Agreement shall continue in effect from month to month unless and until terminated by mutual agreement of the Company and the customer or by sixty (60) days advance written notice by either party. The minimum initial term of this Agreement covering any previous existing facilities unchanged by a new contract shall continue as stated in the original contract. The minimum initial term of Agreement of all new facilities and any altered facilities shall begin as of completed installation date of the new facilities.

Sec. 4. If the undersigned customer terminates service during the initial term of the Agreement, and a succeeding customer does not assume the same Agreement for private lighting service at the same service address, the undersigned customer shall pay to the Company an amount equal to the monthly rate times the number of remaining months in the contract period.

Sec. 5. The service standards and other provisions relating to service hereunder shall be in accordance with the Company's General Rules and Regulations applicable thereto.

CANCELLED  
SEP 8 1988  
BY KARS #142  
Public Service Commission  
MISSOURI

KCP&L EMPLOYEE'S NAME

APPLICANT'S SIGNATURE

MAR 10 1975  
Protective Lighting Service

CONTRACT FILE COPY

FILED  
MAR 10 1975  
Public Service Commission

DATE OF ISSUE January 10, 1975  
month day year

DATE EFFECTIVE February 10, 1975  
month day year

ISSUED BY W. C. McCarthy, Vice-President  
name of officer title

1330 Baltimore, Kansas City, Mo.  
address

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First  Original Sheet No. 1.42A  
 Revised  
Cancelling P.S.C. MO. No. 2  Original Sheet No. 1.42A  
 Revised  
For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

RESERVED FOR FUTURE USE

FILED  
Missouri Public  
Service Commission  
JE-2011-0333

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DATE OF ISSUE: December 29, 2010 DATE EFFECTIVE: January 29, 2011  
ISSUED BY: Curtis D. Blanc, Senior Director Kansas City, MO

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community No. \_\_\_\_\_

**RECEIVED**  
**AUG 8 1988**

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

(continued) **MISSOURI  
Public Service Commission**

**12. AGREEMENTS (continued)**

**12.03 PRIVATE, UNMETERED PROTECTIVE LIGHTING SERVICE INSTALLATION:**

KCPL Form 661H002 (Rev 4/88)

**KANSAS CITY POWER & LIGHT COMPANY**

Sec. 1. The customer hereby applies to the Company for the private, unmetered protective lighting service designated herein and agrees to pay the Company for service received in accordance with the Company's applicable Rate Schedule and Rules and Regulations on file and in effect pursuant to State Regulatory Commission law during the period such service is furnished.

Sec. 2. The customer, if the owner of the premises, hereby grants, or if not the owner, will obtain from the owner upon request by the Company, an easement or easements granting to the Company the right to enter, locate, erect, install, operate, maintain, replace and remove the Company's facilities required for such service, together with any necessary entry and exit rights.

Sec. 3. The minimum initial term of this Agreement shall be one year. However, if service to the customer requires an extension of the Company's secondary circuit in excess of the installation of one pole, one circuit extension and/or the installation of additional transformer facilities, this Agreement shall be for an initial term of three (3) years. After the initial term, this Agreement shall continue in effect from month to month unless terminated by mutual agreement of the Company and the customer or by sixty (60) days advance written notice by either party. The minimum initial term of Agreement covering any previous existing facilities unchanged by a new contract shall continue as stated on the original contract. The minimum initial term of Agreement of all new facilities and any altered facilities shall begin with the completed installation date of the new facilities.

Sec. 4. If the customer requires underground service, the customer will be responsible for installing all underground ductwork to conform with Company specifications.

Sec. 5. If the customer stops service during the initial term of the Agreement, and a succeeding customer does not assume the same Agreement for private lighting service at the same service address, the customer who signed this Agreement shall pay to the Company an amount equal to the monthly rate times the number of remaining months in the contract period.

Sec. 6. The service standards and other provisions relating to this service shall comply with applicable Company's General Rules and Regulations.

Sec. 7. All equipment and facilities installed on the customer's premises will remain property of Kansas City Power & Light Company.

**FILED**

**SEP 8 1988**

**Public Service Commission**

DATE OF ISSUE August 8, 1988  
month day year

DATE EFFECTIVE September 8, 1988  
month day year

ISSUED BY B. J. Beaudoin Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 2

First { Original } SHEET No. 1.43  
          { Revised }

Cancelling P. S. C. MO. No. 2

{ Original } SHEET No. 1.43  
          { Revised }

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For **Missouri Retail Service Area**  
Community, Town or City

**Missouri Public Service Commission**

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE** **REC'D DEC 23 1998** (continued)

**RESERVED FOR FUTURE USE**

KCPL Form 661H002 (Rev 1/97)

**Missouri Public Service Commission**

**FILED APR 30 1999**

DATE OF ISSUE **December 22, 1998** DATE EFFECTIVE **February 10, 1999**  
month day year month day year

ISSUED BY **J. S. Latz** **Senior Vice President** **APR 30 1999**  
name of officer title address **1201 Walnut, Kansas City, Mo.**

CANCELLED  
November 8, 2019  
Missouri Public  
Service Commission  
JE-2020-0056

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Original Revised SHEET No. 1.43  
Original Revised SHEET No.  
For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

12. AGREEMENTS (continued)

12.04 GUARANTEED OPERATING COST PROGRAM FOR RESIDENTIAL  
ELECTRIC SPACE HEATING OF ALL ELECTRIC HOMES

KANSAS CITY POWER & LIGHT COMPANY  
GUARANTEED OPERATING COST PROGRAM  
FOR RESIDENTIAL ELECTRIC SPACE HEATING

RECEIVED  
DEC 10 1965  
MISSOURI  
Public Service Comm.

CUSTOMER'S APPLICATION

I wish to participate in the Guaranteed Operating Cost Program, under which Kansas City Power & Light Company will guarantee a maximum cost for electric space heating of the premises to be heated, during the first three heating seasons, and I will agree to adhere to the Company's minimum construction standards for eligibility in the program as set forth on the reverse side of this application.

Size of House \_\_\_\_\_ sq. ft. No. of Rooms \_\_\_\_\_ No. of Bathrooms \_\_\_\_\_  
Basement  Yes  No Heated  Yes  No Full Time  Yes  No  
Total Heated Area \_\_\_\_\_ sq. ft. Total Heated Volume \_\_\_\_\_ cu. ft.  
Fireplace  Yes  No Anticipated Thermostat Settings  
Number in Family \_\_\_\_\_ Living Room \_\_\_\_\_ °F  
Number of Children Under Ten Years of Age \_\_\_\_\_ Kitchen \_\_\_\_\_ °F  
Bedrooms \_\_\_\_\_ °F  
Basement \_\_\_\_\_ °F

Address of Premises to be Heated  
\_\_\_\_\_  
(Street No. and Apt. No.) (City) (State) (County)

**CANCELLED**  
APR 30 1999  
By *lsr* #1.43  
Public Service Commission  
MISSOURI

**FILED**  
JAN 10 1966

\_\_\_\_\_  
(Applicant's Signature) (Date)

AUTHORIZED DEALER'S CERTIFICATION

I (We) \_\_\_\_\_  
(Authorized Dealer's Name)  
certify to \_\_\_\_\_  
(Customer's Name and Address)

that the premises located at the above address has been constructed in compliance with Kansas City Power & Light Company's minimum standards for construction, wiring, insulation, glazing and related installations for electrically heated residential dwellings, as set forth on the reverse side of this certification.

I (We) further certify that I (We) have obtained satisfactory performance assurance from the manufacturer of the electric heating equipment within the above premises.

In the event that heating costs are in excess of the amounts set forth in the KCPL Certificate of Guarantee, I (We) agree to take whatever steps are necessary to correct the installation so as to bring the operating costs within the limits of the Guarantee.

\_\_\_\_\_  
(Authorized Dealer's Address) (City and State) (Phone)

\_\_\_\_\_  
(Signature) (Date)

DATE OF ISSUE DEC 10 1965  
month day year

DATE EFFECTIVE JAN 10 1966  
month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 2

First { Original } SHEET No. 1.44  
          { Revised }

Cancelling P. S. C. MO. No. 2

{ Original } SHEET No. 1.44  
          { Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City  
Missouri Public  
Service Commission

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

REC'D DEC 23 1998  
(continued)

RESERVED FOR FUTURE USE

KCPL Form 661H002 (Rev 1/97)

Missouri Public  
Service Commission

FILED APR 30 1999

DATE OF ISSUE December 22, 1998 DATE EFFECTIVE [REDACTED]  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

APR 30 1999

CANCELLED  
November 8, 2019  
Missouri Public  
Service Commission  
JE-2020-0056

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

CANCELLED

APR 30 1999  
By *RS 1.44*  
Public Service Commission  
MISSOURI  
12.04

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

12. AGREEMENTS (continued)

12.04 GUARANTEED OPERATING COST PROGRAM FOR RESIDENTIAL  
ELECTRIC SPACE HEATING OF ALL ELECTRIC HOMES: (continued)

MINIMUM CONSTRUCTION STANDARDS FOR ELIGIBILITY IN  
KANSAS CITY POWER & LIGHT COMPANY'S  
GUARANTEED OPERATING COST PROGRAM  
FOR ELECTRICALLY HEATED HOMES

RECEIVED

DEC 10 1965

MISSOURI  
Public Service Comm.

FILED

JAN 10 1966

PUBLIC SERVICE COMMISSION

1. INSULATION MATERIALS having the following thermal resistances (R values) shall be installed in accordance with the manufacturer's recommendations:

	Bulk Material Between Framing Members	Board Type Materials Continuously Applied
a. Ceilings	R = 24	
b. Sidewalls - Frame or Masonry Veneer Solid Masonry	R = 13.4	R = 11.7
c. Basement Walls - 50% or more exposed Less than 50% exposed	R = 13.4 R = 7.4	R = 7.8 R = 3.9
d. Floors - Wood over unheated enclosed spaces Wood over outside air Wood over spaces ventilated to outside air Concrete adjoining exterior grade	R = 7.4 R = 11.1 R = 11.1	R = 7.8*
e. Ductwork - Where ductwork is used for heating and passes through unheated spaces, it must be insulated to the same R value as the area which it touches or adjoins.		
f. Sill plate - Insulation and caulking shall be provided between sill plate and foundation for airtight seal.		

\*Perimeter type installation

2. A SEPARATE CONTINUOUS VAPOR BARRIER shall be installed on the warm (during winter) side of all insulated walls and floors unless the insulation material itself is recognized as an effective vapor barrier. Acceptable methods are foil backed drywall or 0.002" thick polyethylene film. When slab construction is used 0.006" thick polyethylene vapor barrier shall be placed under the slab and 2" rigid perimeter insulation will be required to frost line depth.

3. STORM DOORS AND WINDOWS (or dual glazing such as Thermopane or the like) shall be used on all exterior doors and windows which shall be effectively weatherstripped. Doors to unheated areas, such as garages, attics, etc., shall also be weatherstripped. Whenever practicable, it is suggested that the installation of windows and swinging doors be such that no through-metallic path is provided from inside the structure to the outside air.

4. Whenever exhaust fans are used, they must be ducted to exterior of the house and be equipped with an automatic closing damper. It is recommended that time switches be used to control exhaust fans wherever possible.

5. VENTILATION

a. Attic

1. Cross ventilation shall be provided with a ratio of total net free ventilating area to ceiling area of not less than 1/300.

2. Minimum of 50% of the above ventilating area shall be located in the upper portion of the space to be ventilated with the balance of the required area provided by eave or cornice vents. If eave or cornice vents are not practical, the above ratio shall be increased to 1/150.

3. Where blown insulation is used in the ceiling, a baffled louver will be required.

b. Unheated crawl spaces

1. Total net vent area installed shall not be less than 1/1500 of the crawl space area.

2. A minimum of 4 ventilators shall be installed; one near each corner of the crawl space.

DATE OF ISSUE DEC 10 1965  
month day year

DATE EFFECTIVE JAN 10 1966  
month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address



FORM NO. 13

P. S. C. MO. No. 2

First { Original } SHEET No. 1.45  
          { Revised }

Cancelling P. S. C. MO. No. 2

{ Original } SHEET No. 1.45  
          { Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

Missouri Public  
Service Commission

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

REC'D DEC 23 1998

(continued)

RESERVED FOR FUTURE USE

KCPL Form 661H002 (Rev 1/97)

Missouri Public  
Service Commission

FILED APR 30 1999

DATE OF ISSUE December 22, 1998 DATE EFFECTIVE [REDACTED]

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

CANCELLED  
November 8, 2019  
Missouri Public  
Service Commission  
JE-2020-0056

APR 30 1999

**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued) RECEIVED

12. AGREEMENTS (continued)

DEC 10 1965

12.04 GUARANTEED OPERATING COST PROGRAM FOR RESIDENTIAL  
ELECTRIC SPACE HEATING OF ALL ELECTRIC HOMES: (continued) MISSOURI  
Public Service Commission

CERTIFICATE OF GUARANTEE

ELECTRIC HEATING COST

KANSAS CITY POWER & LIGHT COMPANY, hereinafter referred to as KCPL, guarantees the cost of electric service for home heating for the residential electric space heating system installed

for \_\_\_\_\_

at \_\_\_\_\_

to be \$ \_\_\_\_\_ per Heating Season, subject to adjustment based on degree-day variations from the normal Heating Season. If in any of the three Heating Seasons covered by this Guarantee, the actual electric space heating cost exceeds the above amount, as adjusted, by more than 10%, KCPL will reimburse the above named occupant for the amount of the excess over 10%. This Guarantee is based on and subject to the terms and conditions set forth on the reverse of this certificate and information provided in the customer's application and the Authorized Dealer's Heating Cost Calculations, hereby made a part of this Guarantee.

FILED

JAN 10 1966

CANCELLED

APR 30 1999  
By [Signature] #1.45  
Public Service Commission  
MISSOURI

KANSAS CITY POWER & LIGHT COMPANY

PUBLIC SERVICE COMMISSION

Signed \_\_\_\_\_  
Vice President - Marketing

Countersigned \_\_\_\_\_

Date \_\_\_\_\_ Location \_\_\_\_\_

DATE OF ISSUE DEC 10 1965  
month day year

DATE EFFECTIVE JAN 10 1966  
month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 2

First { Original } SHEET No. 1.46  
          { Revised }

Cancelling P. S. C. MO. No. 2

{ Original } SHEET No. 1.46  
          { Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

Missouri Public  
Service Commission

GENERAL RULES AND REGULATIONS **REC'D DEC 23 1998**  
APPLYING TO ELECTRIC SERVICE (continued)

RESERVED FOR FUTURE USE

KCPL Form 661H002 (Rev 1/97)

Missouri Public  
Service Commission

**FILED APR 30 1999**

DATE OF ISSUE December 22, 1998 DATE EFFECTIVE January 15, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**APR 30 1999**

CANCELLED  
November 8, 2019  
Missouri Public  
Service Commission  
JE-2020-0056

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

RECEIVED  
DEC 10 1965

12. AGREEMENTS (continued)

MISSOURI  
Public Service Comm.

12.04 GUARANTEED OPERATING COST PROGRAM FOR RESIDENTIAL  
ELECTRIC SPACE HEATING OF ALL ELECTRIC HOMES: (continued)

TERMS AND CONDITIONS  
of  
KANSAS CITY POWER & LIGHT COMPANY'S  
GUARANTEED OPERATING COST PROGRAM  
FOR RESIDENTIAL ELECTRIC SPACE HEATING  
OF ALL ELECTRIC HOMES

CANCELLED

APR 30 1999

By *SR* #146  
Public Service Commission  
MISSOURI

Kansas City Power & Light Company, in cooperation with those builders who will participate in this program, will guarantee a maximum cost of electric space heating to a customer residing in a home or individually metered apartment or flat, or to a builder of an apartment project qualifying for single metering, where electric space heating of a type approved by the Company has been installed as the source of heat for the entire premises, under the following terms and conditions:

1. Builder shall guarantee compliance with Company's standard requirements for construction, wiring, insulation, double glazing, and related installations, and shall agree to remedy any defects which are found to cause excessive heating costs during the guarantee period.
2. Builder shall obtain a satisfactory performance guarantee from the manufacturer and from the installer, for the electric space heating equipment within the premises.
3. Builder shall make provision in the wiring for the installation of separate meter (sub-meter off the general service master meter) to measure the kwh use of the electric space heating and cooling equipment in a home or individually metered apartment or flat. There is to be no separate meter to measure the kwh use of the electric space heating and cooling equipment in single metered apartment projects, but the kwh use of the electric space heating will be estimated instead.
4. Company will estimate the normal annual heating cost based on actual construction and heat loss estimates, and related to normal degree days.
5. Company, at the end of the first complete Heating Season and at the end of each of the two succeeding Heating Seasons, will adjust the estimate described in Paragraph 4 above to reflect actual weather conditions (by multiplying said estimate by the ratio of actual to normal daily degree days of heating requirements between the beginning and end of the Heating Season). The adjusted estimate for each Heating Season will constitute the guaranteed operating cost for each such Heating Season.
6. Company will install a separate meter to measure the kwh use of the electric space heating and cooling equipment in a home or individually metered apartment or flat. Company, for all of the first complete Heating Season and for the two succeeding Heating Seasons, will determine from Company's meter records for homes and individually metered apartments and flats, the Heating Season kwh use for space heating and the cost of this use. The Heating Season kwh use for space heating in single metered apartment projects and the cost of this use will be estimated.
7. Company will refund to Customer at end of each of the three Heating Seasons the amount by which the actual space heating cost exceeds 110% of the guaranteed operating cost, if any, for each such Heating Season.
8. When a refund is made to Customer, in accordance with Paragraph 7 above, Company will review with Customer all factors connected with Customer's use of service. Where additions to, or changes in operation of electric space heating equipment have been made, Company shall have the right to revise its guaranteed operating cost for electric space heating for each subsequent Heating Season to which the Guaranteed Operating Cost Plan is applicable to take into account such additions or changes.
9. The guarantee plan for any premises may be transferred to succeeding occupants, but in any case shall terminate at the end of the third complete Heating Season.
10. The guarantee plan shall be available to existing premises which are converted to electric space heating, provided that the contractor making such conversion provides guarantees acceptable to Customer and Company similar to those provided in Paragraphs 1 and 2 above and provided that the contractor makes provision in the wiring for the installation of a separate meter (sub-meter off the general service master meter) to measure the kwh use of the electric space heating and cooling equipment in a home or individually metered apartment or flat. There is to be no separate meter to measure the kwh use of the electric space heating and cooling equipment in a single metered existing apartment project which is converted to electric space heating, but the kwh use of the electric space heating will be estimated instead.

FILED

JAN 10 1966

PUBLIC SERVICE COMMISSION

DATE OF ISSUE DEC 10 1965  
month day year

DATE EFFECTIVE JAN 10 1966  
month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 2

First { ~~XXXXXX~~ } SHEET No. 1.46A  
Revised

Cancelling P. S. C. MO. No. 2

{ Original } SHEET No. 1.46A  
{ ~~XXXXXX~~ }

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For \_\_\_\_\_  
Community, Town or City

RECEIVED  
APR 29 1976  
MISSOURI  
Public Service Commission

B L A N K

KCPL FORM 8 1-101 1/74

FILED  
MAY 4 1976  
# 1 8 4 3 3  
Public Service Commission

DATE OF ISSUE April 29, 1976  
month day year

DATE EFFECTIVE May 4, 1976  
month day year

ISSUED BY J. A. Mayberry, Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

CANCELLED  
November 8, 2019  
Missouri Public  
Service Commission  
JE-2020-0056

FORM NO. 13

P. S. C. MO. No. 2

First  Original  Revised

SHEET No. 1.46B

Cancelling P. S. C. MO. No. 2

Original  SHEET No. 1.46B

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For \_\_\_\_\_  
Community, Town or City

RECEIVED  
APR 29 1976  
MISSOURI  
Public Service Commission

B L A N K

KCPL FORM 8-101 1/76

FILED  
MAY 4 1976  
# 18433  
DATE EFFECTIVE  
Public Service Commission

DATE OF ISSUE April 29, 1976 DATE EFFECTIVE May 4, 1976  
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ISSUED BY J. A. Mayberry, Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 2

First

~~Original~~  
Revised

SHEET No. 1.46C

Cancelling P. S. C. MO. No. 2

Original ~~Revised~~ SHEET No. 1.46C

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For

Community, Town or City

APR 29 1976

MISSOURI  
Public Service Commission

B L A N K

KCP&L FORM 81-101 1/76

FILED

MAY 4 1976

# 18483

Public Service Commission

DATE OF ISSUE April 29, 1976 DATE EFFECTIVE May 4, 1976  
month day year month day year

ISSUED BY J. A. Mayberry, Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

CANCELLED  
November 8, 2019  
Missouri Public  
Service Commission  
JE-2020-0056

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For

Community, Town or City

APR 29 1976

MISSOURI  
Public Service Commission

B L A N K

KCPL FORM 81-101 1/76

**FILED**  
MAY 4 1976  
DATE EFFECTIVE  
#18433  
Public Service Commission  
1330 Baltimore, Kansas City, Mo.

DATE OF ISSUE April 29, 1976  
month day year

May 4, 1976  
month day year

ISSUED BY J. A. Mayberry,  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address



KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For

RECEIVED  
Community, Town or City  
APR 29 1976  
MISSOURI  
Public Service Commission

B L A N K

KCPL FORM 5-1-101 1/76

FILED  
MAY 4 1976  
# 18433  
Public Service Commission

DATE OF ISSUE April 29, 1976  
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DATE EFFECTIVE May 4, 1976  
month day year

ISSUED BY J. A. Mayberry, Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For

Community, Town or City

APR 29 1976

MISSOURI Public Service Commission

B L A N K

KCPPL FORM 81-101 1/75

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MAY 4 1976  
# 18432  
DATE EFFECTIVE  
Public Service Commission

DATE OF ISSUE April 29, 1976  
month day year

May 4, 1976  
month day year

ISSUED BY J. A. Mayberry,  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

FORM NO. 13

P. S. C. MO. No. 2

First ~~XXXXXX~~ SHEET No. 1.46G  
Revised

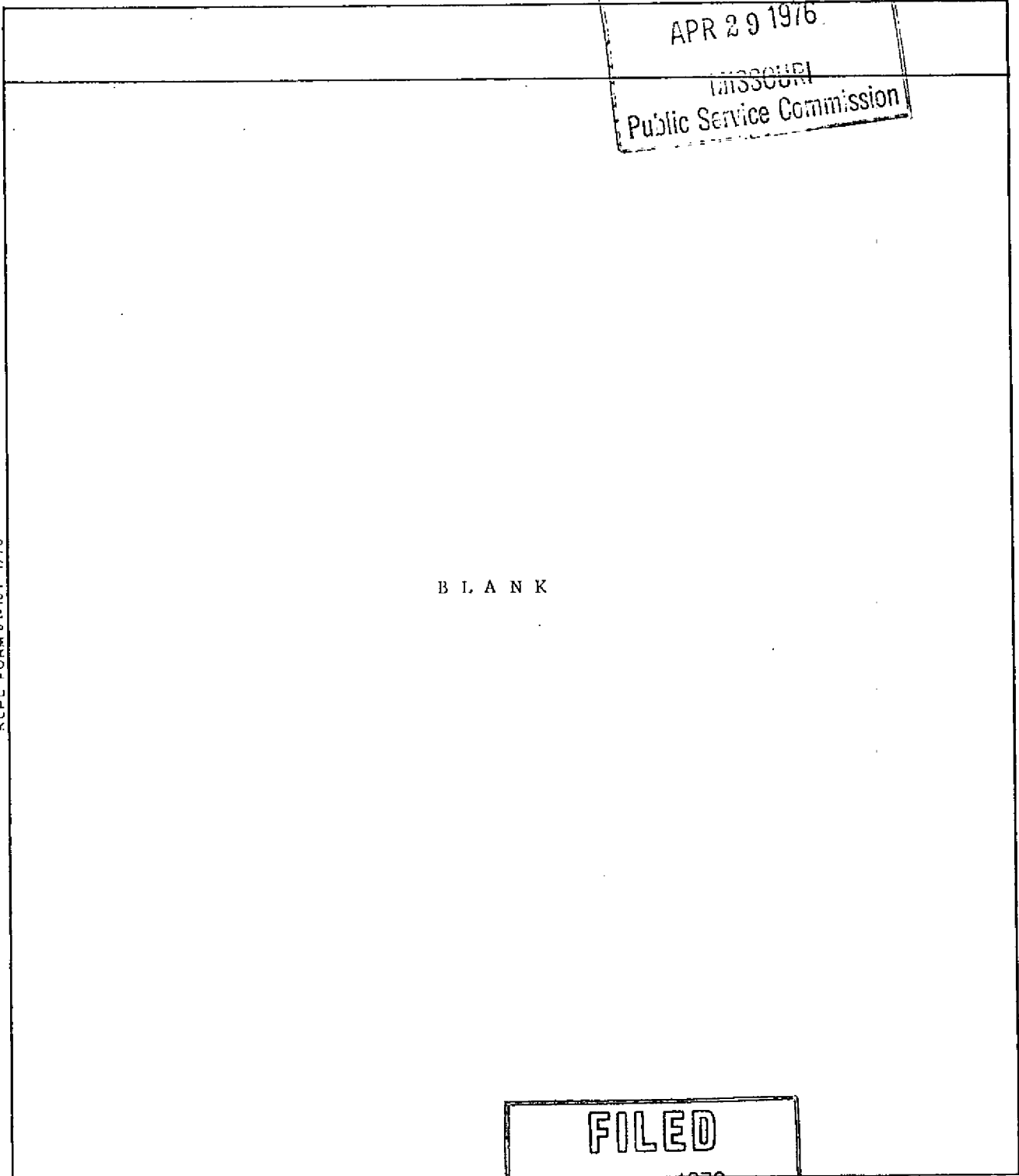
Cancelling P. S. C. MO. No. 2

Original SHEET No. 1.46G  
~~XXXXXX~~

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For \_\_\_\_\_  
Community, Town, or City

RECEIVED  
APR 29 1976  
MISSOURI  
Public Service Commission



B L A N K

KCPL FORM 8-1-101 1/76

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MAY 4 1976  
# 1 8 4 3 3  
Public Service Commission

DATE OF ISSUE April 29, 1976  
month day year

May 4, 1976  
month day year

ISSUED BY J. A. Mayberry,  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

CANCELLED  
November 8, 2019  
Missouri Public  
Service Commission  
JE-2020-0056

FORM NO. 13

P. S. C. MO. No. 2

First SHEET No. 1.46H

Cancelling P. S. C. MO. No. 2

XXXXXX  
Revised  
Original  
XXXXXX  
SHEET No. 1.46H

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For  
Community, Town or City  
APR 29 1976

MISSOURI  
Public Service Commission

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KCPL FORM 91-101 1/76

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MAY 4 1976  
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Public Service Commission

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month day year

May 4, 1976  
month day year

ISSUED BY J. A. Mayberry, Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 2

First SHEET No. 1.46I

Cancelling P. S. C. MO. No. 2

XXXXXX  
 Revised  
 Original  
 XXXXXX

SHEET No. 1.46I

Community of 1976  
 APR 29 1976  
 City

MISSOURI  
 Public Service Commission

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For

B L A N K

KCPL FORM 61-101 1/76

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MAY 4 1976  
 # 18433  
 Public Service Commission

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month day year

DATE EFFECTIVE May 4, 1976  
month day year

ISSUED BY J. A. Mayberry,  
name of officer

Vice President  
title  
1380 Main Street, Kansas City, Mo.  
address

FORM NO. 13

P. S. C. MO. No. 2

First

XXXXXX  
Revised

SHEET No. 1.46J

Cancelling P. S. C. MO. No. 2

Original  
RECEIVED

SHEET No. 1.46J

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For

Community, Town or City  
APR 29 1976

MISSOURI  
Public Service Commission

B L A N K

KCPL FORM 91-101 1/76

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MAY 4 1976

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# 18433

month day year

Public Service Commission

DATE OF ISSUE April 29, 1976

month day year

ISSUED BY J. A. Mayberry,

name of officer

title

1550 Baltimore, Kansas City, Mo.

address

CANCELLED  
November 8, 2019  
Missouri Public  
Service Commission  
JE-2020-0056

FORM NO. 13

P. S. C. MO. No. 2

First

~~Original~~  
Revised

SHEET No. 1.46K

Cancelling P. S. C. MO. No. 2

RECEIVED  
Original  
Revised  
Community, Town or City  
APR 29 1976  
MISSOURI  
Public Service Commission

For

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

KCPL FORM 91-101 1/76

B L A N K

FILED

DATE OF ISSUE April 29, 1976

month day year

MAY 4 1976

May 4, 1976

month day year

# 18433

ISSUED BY

J. A. Mayberry,

name of officer

Vice President

Public Service Commission

1330 Baltimore, Kansas City, Mo.

address

CANCELLED  
November 8, 2019  
Missouri Public  
Service Commission  
JE-2020-0056

FORM NO. 13

P. S. C. MO. No. 2

First ~~XXXXXX~~ SHEET No. 1.46L  
Revised

Cancelling P. S. C. MO. No. 2

Original SHEET No. 1.46L  
~~XXXXXX~~ RECEIVED

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Community, Town or City  
APR 29 1976

MISSOURI  
Public Service Commission

B L A N K

KCPL FORM 81-101 1/76

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MAY 4 1976  
# 18433

ISSUED BY J. A. Mayberry, Baltimore, Kansas City, Mo.  
name of officer title address

Public Service Commission



KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For

Community, Town or City

APR 29 1976

MISSOURI  
Public Service Commission

B L A N K

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#18433

FILED  
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Public Service Commission

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DATE EFFECTIVE May 4, 1976  
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ISSUED BY J. A. Mayberry,  
name of officer

Vice President  
title

1530-Baltimore, Kansas City, Mo.  
address

FORM NO. 13

P. S. C. MO. No. 2

Second { Original } SHEET No. 1.47  
          { Revised }

Cancelling P. S. C. MO. No. 2

First { Original } SHEET No. 1.47  
      { Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City  
Missouri Public Service Commission

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

REC'D DEC 23 1998

RESERVED FOR FUTURE USE

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission

FILED APR 30 1999

DATE OF ISSUE December 22, 1998 DATE EFFECTIVE [REDACTED]

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

CANCELLED  
November 8, 2019  
Missouri Public  
Service Commission  
JE-2020-0056

APR 30 1999

FORM NO. 13 P. S. C. MO. No. 2 First ~~XXXXXX~~ Revised } SHEET No. 1.47  
 Cancellling P. S. C. MO. No. 2 } Original ~~XXXXXX~~ } SHEET No. 1.47  
 KANSAS CITY POWER & LIGHT COMPANY For Rate Area No. 1  
 Name of Issuing Corporation or Municipality Community, Town or City  
 Urban Area

RECEIVED

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)	MAR 15 1968 MISSOURI Public Service Comm.
<p style="text-align: center;"><u>13. LEASE OF STATIC RECTIFIERS</u></p> <p>Any Customer leasing a static rectifier from the Company as of March 1, 1968, shall pay to the Company in addition to his bill for alternating current electric service a monthly rental charge therefor equal to one and one-third percent of the Company's purchase price of such rectifier. The Customer shall have the option to purchase such rectifier at the Company's purchase price and apply to such purchase price 75 percent of the rental payments made by the Customer but not to exceed 50 percent of the Company's purchase price.</p> <p style="text-align: center;"><b>CANCELLED</b></p> <p style="text-align: center;">APR 30 1968          By <i>2nd RS #1.47</i>          Public Service Commission          MISSOURI</p> <p style="text-align: right;"><b>FILED</b></p> <p style="text-align: right;">APR 15 1968</p> <p style="text-align: right;"><b>PUBLIC SERVICE COMMISSION</b></p>	

DATE OF ISSUE MAR 15 1968 month day year DATE EFFECTIVE APR 15 1968 month day year  
 ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
 name of officer title address

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE

**RECEIVED**  
 (continued)  
 DEC 12 1980  
 MISSOURI  
 Public Service Commission

14. MOBILE HOME SERVICE

14.01 PERMANENT MOBILE HOME SERVICE: The Company will supply individually metered electric service to each non-transient permanent mobile homes court (one constructed comparable to a residential development with such facilities as paved roadways and walkways, underground water and sewer connections, finish graded, arranged in an orderly contiguous manner) who shall be responsible for the payment of electric service bills incurred under the applicable Residence Service or Rural Residence Service rate schedule.

14.02 TRANSIENT MOBILE HOME SERVICE: Where a court is non-permanent or where some or all residents of a permanent court are transient, the Company, at its election, may

- (a) supply individually metered electric service to each unit in such non-permanent court or to each unit in such otherwise permanent court and the Owner/Operator shall be responsible for payment of the electric service bills incurred at such units. The Owner/Operator may not charge any resident of such unit more than the amount actually billed by the Company for usage by such unit under the Residence Service or Rural Residence Service rate schedule and shall post in several conspicuous places on the premises a copy of the Company's applicable Residence Service or Rural Residence rate schedule together with a statement as follows:

"The charge for electric service for each trailer space will be billed in accordance with the above rate, except that the minimum charge shall be prorated for partial month's service."

or

**FILED**  
 JAN 19 1981  
 81-181  
 Public Service Commission

KCPL FORM 81-101 (REV. 2/78)

DATE OF ISSUE December 5 1980 DATE EFFECTIVE January 19 1981  
month day year month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For. Rate Areas No. 1 and No. 3  
Community, Town, City

**RECEIVED**  
**JUN 26 1970**  
(continued)  
**MISSOURI**  
**Public Service Commission**

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

14. MOBILE HOME SERVICE

14.01 PERMANENT MOBILE HOME SERVICE: The Company will supply individually metered electric service to each non-transient resident in a permanent mobile homes court (one constructed comparable to a residential development with such facilities as paved roadways and walkways, underground water and sewer connections, finish graded, and (at least 20 home units) arranged in an orderly contiguous manner) who shall be responsible for the payment of electric service bills incurred under the applicable Residence Service or Rural Residence Service rate schedule.

14.02 TRANSIENT MOBILE HOME SERVICE: Where a court is non-permanent, (where there are less than 20 units in an otherwise permanent court,) or where some or all residents of a permanent court are transient, the Company, at its election, may

- (a) supply individually metered electric service to each unit in such non-permanent court or to each unit in such otherwise permanent court or to each transient unit in such permanent court and the Owner/Operator shall be responsible for payment of the electric service bills incurred at such units. The Owner/Operator may not charge any resident of such unit more than the amount actually billed by the Company for usage by such unit under the Residence Service or Rural Residence Service rate schedule and shall post in several conspicuous places on the premises a copy of the Company's applicable Residence Service or Rural Residence rate schedule together with a statement as follows:

"The charge for electric service for each trailer space will be billed in accordance with the above rate, except that the minimum charge shall be prorated for partial month's service."

**CANCELLED**  
JAN 19 1981  
BY 2nd RS 148  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

**FILED**  
JUL 27 1970  
Public Service Commission

DATE OF ISSUE JUN 26 1970  
month day year

DATE EFFECTIVE JUL 27 1970  
month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

**RECEIVED**  
**DEC 12 1980**  
**MISSOURI**  
**Public Service Commission**

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE

14. MOBILE HOME SERVICE (continued)

14.02 TRANSIENT MOBILE HOME SERVICE: (continued)

(b) supply single metered electric service under an applicable general service schedule to the premises of the Owner/ Operator for redistribution to the individual units and the Owner/Operator shall be responsible for payment of the electric service bill to the premises. Electric service to the occupant of a mobile home is here considered an incident of occupancy and to be without a specific or separate charge by the Owner/ Operator to the mobile home occupant.

14.03 RESALE OF ELECTRIC SERVICE: No court Owner/Operator shall attempt to meter or to sell electric energy to any occupant of mobile home space other than is herein specified. Evidence of any attempt to resell electric service shall give the Company the right to discontinue service upon 48 hours prior written notice.

14.04 PUBLIC SERVICE IN MOBILE HOME COURT: All electric service in any court for use other than by the occupants renting mobile home space shall be billed to the Owner/Operator on the applicable General Service rate schedule.

14.05 DISTRIBUTION FACILITIES: Subject to the requirements of Rules 9 and 10, as applicable, and Rules 3.05, 3.07 and 6.01, but with the words "Owner/Operator" in place of the word "Customer", the Company under the conditions of 14.01 and 14.02(a) will install, own, operate and maintain the electric distribution facilities to the points of delivery.

**FILED**  
**JAN 19 1981**  
**81 - 181**  
**Public Service Commission**

KCPL FORM 81-101 (REV. 2/78)

DATE OF ISSUE December 5 1980 DATE EFFECTIVE January 19 1981  
month day year month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

RECEIVED

JUN 26 1970  
(continued)

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

14. MOBILE HOME SERVICE

MISSOURI  
Public Service Commission

14.02 TRANSIENT MOBILE HOME SERVICE: (continued)

(b) supply single metered electric service under an applicable general service schedule to the premises of the Owner/Operator for redistribution to the individual units and the Owner/Operator shall be responsible for payment of the electric service bill to the premises. Electric service to the occupant of a mobile home is here considered an incident of occupancy and to be without a specific or separate charge by the Owner/Operator to the mobile home occupant.

14.03 RESALE OF ELECTRIC SERVICE: No court Owner/Operator shall attempt to meter or to sell electric energy to any occupant of mobile home space other than is herein specified. Evidence of any attempt to resell electric service shall give the Company the right to discontinue service upon 48 hours prior written notice.

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14.05 DISTRIBUTION FACILITIES: Subject to the requirements of Rules 9 and 10, as applicable, and Rules 3.05, 3.07 and 6.01, but with the words "Owner/Operator" in place of the word "Customer", the Company under the conditions of 14.01 and 14.02(a) will install, own, operate and maintain the electric distribution facilities to the points of delivery.

CANCELLED

JAN 19 1981  
BY 3rd RS 1.49  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

FILED

JUL 27 1970

Public Service Commission

DATE OF ISSUE JUN 26 1970  
month day year

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ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community of Kansas City, Missouri

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

JAN 19 1978

(continued)  
MISSOURI

Public Service Commission

15. MUNICIPAL STREET LIGHTING SERVICE

15.01 TERMS AND CONDITIONS: The Company will provide street lighting service within the corporate limits of a Municipality under terms and conditions of applicable Rate Schedules, and Rules and Regulations of the Company.

15.02 MUNICIPALITY RESPONSIBILITY: The governing body of the Municipality recognizes its continuing duty to provide and operate such street lighting equipment as the Municipality deems necessary at and along the public ways and their intersections within the corporate limits of the Municipality in order to insure the safety of its inhabitants and to promote the free flow of persons and commerce in such public ways.

15.03 COMPANY SERVICE RESPONSIBILITY: The Company will provide street lighting service within the corporate limits of the Municipality to the extent that it now owns or is willing to provide and own electric street lighting facilities at locations selected by the Municipality at and along such public ways and their intersections in those portions within the corporate limits of the Municipality located within the certificated service territory of the Company and to operate such electric street lighting facilities pursuant to directions and in the manner designated by the Municipality for the purpose of the free flow and safety of persons and commerce at such locations.

15.04 STREET LIGHTING SYSTEM: The Street Lighting System shall be defined as and shall consist of street lighting luminaires, bracket arms, poles, lamps, control equipment, conductors and all other facilities necessary for the operation of electrically operated street lights in those portions of the corporate limits of the Municipality now or hereafter located within the Company's certificated territory. Such Street Lighting System shall include all facilities presently owned by the Company and located within such portions of the Municipality as such facilities now exist, together with all additions thereto, changes therein, and removals therefrom as may be made by the Company at the direction of the Municipality during the term hereof. All facilities included within the Street Lighting System shall be furnished, installed, owned, operated and maintained by the Company. The Company shall supply all electric energy required for the operation of the Street Lighting System as part of the Street Lighting Service to be furnished by the Company to the Municipality.

FILED

FEB 20 1978

Public Service Commission

DATE OF ISSUE January 20, 1978  
month day year

DATE EFFECTIVE February 20, 1978  
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ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

KCPL FORM 81-101 1/78



{ Original Revised }

Cancelling P. S. C. MO. No. ....

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SHEET No. 1.51

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town or City

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

NOV 7 1989

MISSOURI

15. MUNICIPAL STREET LIGHTING SERVICE (continued)

15.05 STREET LAMPS EXHIBIT: The Company will develop an exhibit which will indicate the number, size and type of the street lights on order or now owned and installed by the Company, operated and maintained by the Company and paid for by the Municipality. The number of street lights set forth in the exhibit shall be the minimum number of street lights which shall be used and paid for by the Municipality, and, if, when and as additional street lights are installed from time to time, the minimum number as set forth shall be increased to the extent of such additional street lights which shall be used and paid for by the Municipality under applicable rates and charges.

15.06 APPLICABLE RATE SCHEDULE: The Municipality shall pay to the Company for Municipal Street Lighting Service furnished by the Company at the rates and charges provided for in the Company's Rate Schedule for Municipal Street Lighting Service or any superseding schedule therefor as then in effect and on file with the State Regulatory Commission from time to time.

15.07 ADDITIONS TO THE STREET LIGHTING SYSTEM: Additions to the Street Lighting System may be ordered by and on behalf of the Municipality from time to time by written order of a legally authorized officer of the Municipality, and upon receipt the Company will institute action to furnish and install street lighting facilities of the type and design specified by the Municipality at the locations designated by the Municipality provided that the Company shall have the right to reject such order if the facilities specified are not of a standard type or design then being furnished and installed by the Company under its Standards for Municipal Street Lighting Facilities; provided further that the Company may accept an order from the Municipality for the installation of nonstandard street lighting facilities upon terms and conditions satisfactory to the Company and to a legally authorized officer of the Municipality, as evidenced by a written acceptance of any such order.

15.08 CHANGES AND REMOVALS: Changes in the location or direction of Street Lighting System facilities on public rights of way will be performed by the Company at the City's request. Changes made in conjunction with and because of a public improvement project which is paid for by public funds and requires public rights of way alterations, shall be done at the Company's expense. For all other changes, the City shall reimburse and pay to the Company the Company's cost of labor, transportation and materials incurred for such change (including, without limitation, applicable overheads, insurance and taxes).

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DEC 16 1989

KCPL Form 661H002 (Rev 4/88)

DATE OF ISSUE November 6, 1989

DATE EFFECTIVE December 16, 1989 Public Service Commission

ISSUED BY B. J. Beaudoin Vice President 1330 Baltimore, Kansas City, Mo.

Cancelling P. S. C. MO. No. \_\_\_\_\_

{ Original } SHEET No. \_\_\_\_\_  
{ Revised } **RECEIVED**

**KANSAS CITY POWER & LIGHT COMPANY**

For Rate Areas No. 1 and No. 3

Name of Issuing Corporation or Municipality

Community, Town or City

APR 29 1976

**CANCELLED**

DEC 16 1988

BY R.S. #1.51  
Public Service Commission

MISSOURI  
GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

Public Service Commission  
(continued)

MUNICIPAL STREET LIGHTING SERVICE (continued)

15.05 STREET LAMPS EXHIBIT: The Company will develop an exhibit which will indicate the number, size and type of the street lights on order or now owned and installed by the Company, operated and maintained by the Company and paid for by the Municipality. The number of street lights set forth in the exhibit shall be the minimum number of street lights which shall be used and paid for by the Municipality, and, if, when and as additional street lights are installed from time to time, the minimum number as set forth shall be increased to the extent of such additional street lights which shall be used and paid for by the Municipality under applicable rates and charges.

15.06 APPLICABLE RATE SCHEDULE: The Municipality shall pay to the Company for Municipal Street Lighting Service furnished by the Company at the rates and charges provided for in the Company's Rate Schedule for Municipal Street Lighting Service or any superseding schedule therefor as then in effect and on file with the State Regulatory Commission from time to time.

15.07 ADDITIONS TO THE STREET LIGHTING SYSTEM: Additions to the Street Lighting System may be ordered by and on behalf of the Municipality from time to time by written order of a legally authorized officer of the Municipality, and upon receipt the Company will institute action to furnish and install street lighting facilities of the type and design specified by the Municipality at the locations designated by the Municipality provided that the Company shall have the right to reject such order if the facilities specified are not of a standard type or design then being furnished and installed by the Company under its Standards for Municipal Street Lighting Facilities; provided further that the Company may accept an order from the Municipality for the installation of nonstandard street lighting facilities upon terms and conditions satisfactory to the Company and to a legally authorized officer of the Municipality, as evidenced by a written acceptance of any such order.

15.08 CHANGES AND REMOVALS: The Municipality by written order of a legally authorized officer of the Municipality may require the Company to change the type, location or direction of any facilities included in the Street Lighting System or to discontinue and remove any such street lighting facilities. Such change or discontinuances shall be completed by the Company as soon as reasonably practical after receipt of the order. The Municipality shall reimburse and pay to the Company for each such change or removal the cost to the Company of labor, transportation and materials incurred by the Company in such change or removal, including, without limitation, applicable overheads, insurance and taxes, and remaining value of such facilities. As

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DATE OF ISSUE April 29, 1976  
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MAY 4 1976

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ISSUED BY J. A. Mayberry,  
name of officer

Vice President

1380 Baltimore, Kansas City, Mo.

Public Service Commission

address

# 18433

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community/Town/City

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NOV 7 1989

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

15. MUNICIPAL STREET LIGHTING SERVICE (continued)

15.08 CHANGES AND REMOVALS: (continued) Removals of Street Lighting System facilities, or portions thereof, will be performed by the Company at the Municipality's request. For all such removals, the Municipality shall reimburse and pay to the Company the Company's cost of labor, transportation and materials incurred for such removal (including, without limitation, applicable overheads, insurance and taxes), as well as the original cost of such facilities, less accrued depreciation and salvage value. A salvage credit will be allowed only when the particular items being removed have current reusable value to the Company. Such changes and removals shall be performed as soon as reasonably practical after receipt of a written order of a legally authorized officer of the Municipality requiring the same.

15.09 PROTECTION OF COMPANY PROPERTY: Property of the Company shall be protected by the Municipality against malicious destruction thereof as is the property of its inhabitants.

15.10 MUNICIPALITY PAYMENT LIABILITY: The Municipality shall pay all bills rendered by the Company for services furnished within fifteen (15) days after receipt thereof. If any such bill is not paid within such period, a default shall have incurred and the Municipality shall become liable to pay the Company interest on such bill at the rate of ten percent (10%) per annum until such bill is paid. If any bill shall remain in default for ninety (90) days, the Company may, at its option, discontinue the furnishing of services provided until such time as the delinquent payments, together with all interest thereon, shall have been paid, and the Municipality shall also be liable to the Company for the value of its investment (undepreciated original cost) in the Street Lighting System.

15.11 FORCE MAJEURE: The Company shall not be liable on account of any interruption or delay of service occasioned by, and shall have no obligation to furnish service during the time service is interrupted by, an Act of God or any other cause not within the control of the Company, including but not limited to, failure of facilities, load shedding for the protection or restoration of system operations, flood, drought, earthquake, storm, lightning, fire, explosion, epidemic, war, riot, civil disturbance, invasion, insurrection, labor disturbance, strike, sabotage, collision, or restraint or order by any court or public or military authority having jurisdiction. Any strike or labor disturbance may be settled at the discretion of the Company.

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ISSUED BY B. J. Beaudoin Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

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KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 13

Community, Town or City

**CANCELLED**

DEC 16 1988

BY P.S.C. # 1.52

Public Service Commission  
MISSOURI

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued)

Public Service Commission

MUNICIPAL STREET LIGHTING SERVICE

(continued)

CHANGES AND REMOVALS: (continued)

used herein the term "remaining value" shall mean the original cost of any facilities actually removed as a result of an order from the Municipality, less salvage value thereof, less depreciation on unrecovered original cost, plus the cost of removal, unless the Municipality requires the Company to discontinue and remove street lighting facilities in the Street Lighting System so that it may install Municipally-owned street lighting facilities at the same location. In that case the Municipality shall reimburse and pay to the Company for each such removal the reproduction cost new, less depreciation, plus labor and transportation costs for removal of the street lighting facilities. A salvage credit will be allowed only when the particular pieces of equipment being removed have current reusable value to the Company.

15.09 PROTECTION OF COMPANY PROPERTY: Property of the Company shall be protected by the Municipality against malicious destruction thereof as is the property of its inhabitants.

15.10 MUNICIPALITY PAYMENT LIABILITY: The Municipality shall pay all bills rendered by the Company for services furnished within fifteen (15) days after receipt thereof. If any such bill is not paid within such period, a default shall have incurred and the Municipality shall become liable to pay the Company interest on such bill at the rate of ten percent (10%) per annum until such bill is paid. If any bill shall remain in default for ninety (90) days, the Company may, at its option, discontinue the furnishing of services provided until such time as the delinquent payments, together with all interest thereon, shall have been paid, and the Municipality shall also be liable to the Company for the value of its investment (undepreciated original cost) in the Street Lighting System.

15.11 FORCE MAJEURE: The Company shall not be liable on account of any interruption or delay of service occasioned by, and shall have no obligation to furnish service during the time service is interrupted by, an Act of God or any other cause not within the control of the Company, including but not limited to, failure of facilities, load shedding for the protection or restoration of system operations, flood, drought, earthquake, storm, lightning, fire, explosion, epidemic, war, riot, civil disturbance, invasion, insurrection, labor disturbance, strike, sabotage, collision, or restraint or order by any court or public or military authority having jurisdiction. Any strike or labor disturbance may be settled at the discretion of the Company.

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ISSUED BY J. A. Mayberry,  
name of officer

Vice President 1330 Baltimore, Kansas City, Mo.  
address

# 18433

NOV 7 1989

**GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE (continued)**

**15. MUNICIPAL STREET LIGHTING SERVICE (continued)**

**15.12 MUNICIPALITY PURCHASE OF STREET LIGHTING SERVICE:** The Municipality shall have the right and option to purchase on a mutually agreed specified purchase date, upon one (1) year's written notice to the Company prior to the specified purchase date, only that portion of the Street Lighting System determined by the Company in use and useful and devoted exclusively to furnishing street lighting service within the corporate limits of the Municipality (the "property to be sold"). The purchase price for the property to be sold shall be and consist of all of the following:

- [a] the reproduction cost new less depreciation;
- [b] consequential and severance damages which will result or accrue to the Company from the sale and transfer of said property to the Municipality;
- [c] an allowance for the loss of a portion of the Company's going concern value;
- [d] all materials and supplies related uniquely to the property to be sold;
- [e] all expenses in connection with such sale; and
- [f] all other damages sustained by the Company by reason of such sale.

The Municipality may purchase a portion or portions of the Street Lighting System from time to time by giving written notice to the Company at least three months before the intended purchase date. The purchase price for said portion or portions shall be calculated pursuant to the above pricing formula for purchase of the entire System.

**15.13 MUNICIPALITY PURCHASE OF ELECTRIC ENERGY:** In the event the Municipality, pursuant to Rule 15.12 hereof elects to and does purchase the property to be sold, the Municipality shall purchase and receive from the Company and the Company shall sell and deliver to the Municipality for a period of ten (10) years from the purchase date all of the electric energy required for the operation of all Municipally-owned street lighting facilities then or thereafter located within the certificated service territory of the Company at the applicable rate schedule for such service then or thereafter filed with and approved by the Missouri Public Service Commission.

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**Public Service Commission**

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ISSUED BY B. J. Beaudoin Vice President 1330 Baltimore, Kansas City, Mo.  
 name of officer title address

Cancelling P. S. C. MO. No. ....

{ Original  
Revised }

SHEET No. ....

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

APR 29 1976  
(continued)

15. MUNICIPAL STREET LIGHTING SERVICE

MISSOURI

(continued) Missouri Public Service Commission

15.12 MUNICIPALITY PURCHASE OF STREET LIGHTING SYSTEM: The Municipality shall have the right and option to purchase on a mutually agreed specified purchase date, upon one (1) year's written notice to the Company prior to the specified purchase date, only that portion of the Street Lighting System determined by the Company in use and useful and devoted exclusively to furnishing street lighting service within the corporate limits of the Municipality (the "property to be sold"). The purchase price for the property to be sold shall be and consist of all of the following:

- [a] the reproduction cost new less depreciation;
- [b] consequential and severance damages which will result or accrue to the Company from the sale and transfer of said property to the Municipality;
- [c] an allowance for the loss of a portion of the Company's going concern value;
- [d] all materials and supplies related uniquely to the property to be sold;
- [e] all expenses in connection with such sale; and
- [f] all other damages sustained by the Company by reason of such sale.

15.13 MUNICIPALITY PURCHASE OF ELECTRIC ENERGY: In the event the Municipality, pursuant to Rule 15.12 hereof elects to and does purchase the property to be sold, the Municipality shall purchase and receive from the Company and the Company shall sell and deliver to the Municipality for a period of ten (10) years from the purchase date all of the electric energy required for the operation of all Municipally-owned street lighting facilities then or thereafter located within the certificated service territory of the Company at the applicable rate schedule for such service then or thereafter filed with and approved by the Missouri Public Service Commission.

**CANCELLED**

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Public Service Commission  
MISSOURI

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month day year

ISSUED BY J. A. Mayberry,

name of officer

Vice President

title

1330 Baltimore, Kansas City, Mo.

address

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Cancelling P. S. C. MO. No. ....

{ Original }  
Revised

SHEET No. ....

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Area No. 1211/110  
Community, Town or City  
Urban Area

APR 29 1976

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MISSOURI  
(continued)  
Public Service Commission

16. MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE

16.01 TERMS AND CONDITIONS: The Company will supply Traffic Control Signal Service within the corporate limits of the Municipality under the terms and conditions provided for in the Rules and Regulations of the Company.

16.02 MUNICIPALITY TRAFFIC CONTROL RESPONSIBILITY: The governing body of the Municipality recognizes its continuing duty to provide Traffic Control Signal Service at and along the public ways and their intersections within the corporate limits of the Municipality in order to insure the safety of its inhabitants and to promote the free flow of persons and commerce in such public ways.

16.03 COMPANY SERVICE RESPONSIBILITY: The Company will supply Traffic Control Signal Service within the corporate limits of the Municipality to the extent that the Company now owns or is willing to provide and own electric traffic control facilities at locations selected by the Municipality at and along such public ways and their intersections in those portions of the corporate limits of the Municipality now or hereafter located within the certificated service territory of the Company and to operate such electric traffic control facilities as nearly as practical pursuant to directions and in the manner designated by the Municipality for the purpose of controlling traffic at such locations.

16.04 TRAFFIC CONTROL SYSTEM:

(a) The Traffic Control System used by the Company to provide Traffic Control Signal Service shall be defined as and shall consist of traffic control signals, poles, lamps, control cables, conductors and all other facilities necessary for the operation of electrically operated signals in those portions of the corporate limits of the Municipality now or hereafter located within the certificated service territory of the Company. Such Traffic Control System shall include all such facilities presently owned by the Company and located within such portions of the Municipality as such facilities now exist, together with all additions thereto, changes therein, and removals therefrom as may be made by the Company at the direction of the Municipality.

(b) The Company will develop an exhibit which will indicate the locations of the existing or authorized traffic control facilities included in the Traffic Control System.

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DATE EFFECTIVE May 4, 1976  
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ISSUED BY J. A. Mayberry,  
name of officer

Vice President  
title address



KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Area No. 1  
Community, Town or City  
Urban Area

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

APR 23 1976

(continued)

Public Service Commission

16. MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE (continued)

16.05 TRAFFIC CONTROL SIGNAL SERVICE:

(a) All facilities included within the Traffic Control System shall be furnished, installed, owned, operated and maintained by the Company. However, the Municipality shall reimburse and pay to the Company, for any maintenance of traffic control facilities made necessary by inadequate maintenance of the roadways of the Municipality, the cost to the Company of labor, transportation and materials incurred by the Company in such maintenance of traffic control facilities including, without limitation, applicable overheads, insurance and taxes.

(b) The Municipality shall have the sole responsibility and authority to establish the timing of all traffic signals included in the Traffic Control System. The Company shall regulate its facilities so as to establish the timing of traffic control signals as nearly as practical in accordance with the schedules and instructions thereof submitted to the Company by a legally authorized officer of the Municipality.

(c) The Company shall supply all electric energy required for the operation of the Traffic Control System as part of the Traffic Control Signal Service to be furnished by the Company to the Municipality.

(d) All traffic control signal units shall be operated by the Company twenty-four hours per day. In the event of an interruption in such continuous operation, the Company will, after notice of such interruption is received by the Company through its Customer Service Center, restore such traffic control signal units to operation as soon as reasonably practical. During the period of any such interruption, the Municipality shall use its best efforts to obtain appropriate police control of the traffic affected thereby.

16.06 APPLICABLE RATE SCHEDULE FOR TRAFFIC CONTROL SIGNAL SERVICE: The Municipality shall pay to the Company for Traffic Control Signal Service furnished by the Company at the rates and charges as provided for in Company's Rate Schedule for Municipal Traffic Control Signal Service or any superseding schedule therefor as then in effect and on file with the State Regulatory Commission from time to time.

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1330 Baltimore, Kansas City, Mo.

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DATE EFFECTIVE MAY 4, 1976  
# 18433 month day year

ISSUED BY J. A. Mayberry,  
name of officer

Vice President  
title

address



Cancelling P. S. C. MO. No. ....

{ Original } SHEET No. ....  
Revised

**KANSAS CITY POWER & LIGHT COMPANY**

For Rate Area No. 1  
Community, Town or City  
Urban Area

Name of Issuing Corporation or Municipality

APR 29 1976

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MISSOURI  
(continued) Public Service Commission

16. MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE (continued)

16.07 ADDITIONS TO TRAFFIC CONTROL SYSTEM: Additions to the Traffic Control System may be ordered by and on behalf of the Municipality from time to time by written order of a legally authorized officer of the Municipality, and upon receipt the Company will institute action to furnish and install traffic control facilities of the type and design specified by the Municipality at the locations designated by the Municipality, provided that the Company shall have the right to reject such order if the facilities specified are not of a standard type or design then being furnished and installed by the Company under its Standards for Municipal Traffic Control Facilities; provided further that the Company may accept an order from the Municipality for the installation of non-standard traffic control facilities upon terms and conditions satisfactory to the Company and to a legally authorized officer of the Municipality, as evidenced by a written acceptance of any such order.

16.08 CHANGES AND REMOVALS OF TRAFFIC CONTROL SYSTEM: The Municipality by written order of a legally authorized officer of the Municipality may require the Company to change the type, location or direction of any facilities included in the Traffic Control System or to discontinue and remove any such traffic control facilities. Such changes or discontinuances shall be completed by the Company as soon as reasonably practical after receipt of the order. The Municipality shall reimburse and pay to the Company for each such change or removal the cost to the Company of labor, transportation and materials incurred by the Company in such change or removal, including, without limitation, applicable overheads, insurance and taxes, and remaining value of such facilities. As used herein the term "remaining value" shall mean the original cost of any facilities removed, less salvage value thereof, less depreciation on unrecovered original cost, plus the cost of removal, unless the Municipality requires the Company to discontinue and remove traffic control facilities in the Traffic Control System so that it may install Municipally-owned traffic control facilities at the same location. In that case the Municipality shall reimburse and pay to the Company for each such removal the reproduction cost new, less depreciation, plus labor and transportation costs for removal of the traffic control facilities. A salvage credit will be allowed only when the particular pieces of equipment being removed have current, reusable value to the Company.

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Vice President  
Public Service Commission

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May 4, 1976  
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ISSUED BY J. A. Mayberry,  
name of officer

Baltimore, Kansas City, Mo.  
address

Cancelling P. S. C. MO. No. ....

{ Original  
Revised }

SHEET No. RECEIVED

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Area No. 1

Community, Town or City

Urban Area

APR 20 1976

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MISSOURI  
(continued) Service Commission

16. MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE (continued)

16.09 MUNICIPALITY PAYMENT LIABILITY: The Municipality shall pay all bills rendered by the Company for Traffic Control Signal Service within fifteen (15) days after receipt thereof. If any such bill is not paid within such period, a default shall have incurred and the Municipality shall become liable to pay the Company interest on such bill at the rate of ten percent (10%) per annum until such bill is paid. If any bill shall remain in default for ninety (90) days, the Company may, at its option, discontinue the furnishing of Traffic Control Signal Service until such time as the delinquent payments, together with all interest thereon, shall have been paid, and the Municipality shall also be liable to the Company for the value of its investment (undepreciated original cost) in the Traffic Control System.

16.10 FORCE MAJEURE: The Company shall not be liable on account of any interruption or delay of service occasioned by, and shall have no obligation to furnish service during the time service is interrupted by, an Act of God or any other cause not within the control of the Company, including but not limited to, failure of facilities, load shedding for the protection or restoration of system operations, flood, drought, earthquake, storm, lightning, fire, explosion, epidemic, war, riot, civil disturbance, invasion, insurrection, labor disturbance, strike, sabotage, collision, or restraint or order by any court or public or military authority having jurisdiction. Any strike or labor disturbance may be settled at the discretion of the Company.

16.11 MUNICIPALITY PURCHASE OF TRAFFIC CONTROL SYSTEM: The Municipality shall have the right and option to purchase on a mutually agreed specified "purchase date", upon one (1) year's written notice to the Company prior to the specified purchase date, only that portion of the Traffic Control System determined by the Company in use and useful and devoted exclusively to furnishing Traffic Control Signal Service within the corporate limits of the Municipality (the "property to be sold"). The purchase price for the property to be sold shall be and consist of all of the following:

- [a] the reproduction cost new less depreciation;
- [b] consequential and severance damages which will result or accrue to the Company from the sale and transfer of said property to the Municipality;
- [c] an allowance for the loss of a portion of the Company's going concern value;
- [d] all materials and supplies related uniquely to the property to be sold;
- [e] all expenses in connection with such sale; and
- [f] all other damages sustained by the Company by reason of such sale.

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ISSUED BY J. A. Mayberry,  
name of officer

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# 18433  
Vice President  
Public Service Commission

1330 Baltimore, Kansas City, Mo.  
address

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Cancelling P. S. C. MO. No. ....

{ Original } SHEET No. ....  
Revised

**KANSAS CITY POWER & LIGHT COMPANY**

For Rate Area No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

Urban Area APP 29 1976

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MISSOURI  
Public Service Commission

16. MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE (continued)

16.12 MUNICIPALITY PURCHASE OF ELECTRIC ENERGY: In the event the Municipality, pursuant to Rule 16.11 hereof elects to and does purchase the property to be sold, the Municipality shall purchase and receive from the Company and the Company shall sell and deliver to the Municipality for a period of ten (10) years from the purchase date all of the electric energy required for the operation of all Municipally-owned traffic control facilities then or thereafter located within the certificated service territory of the Company at the applicable rate schedule for such service then or thereafter filed with and approved by the State Regulatory Commission.

KCPL FORM 8-1-10 1/76

FILED  
MAY 4 1976  
# 18433  
Public Service Commission

DATE OF ISSUE April 29, 1976  
month day year

DATE EFFECTIVE May 4, 1976  
month day year

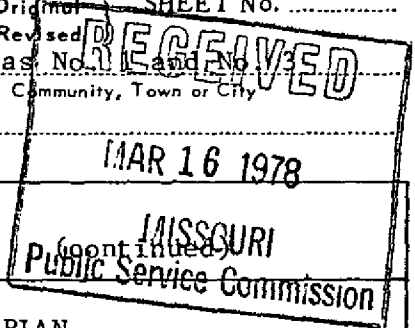
ISSUED BY J. A. Mayberry,  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Original Revised For Rate Areas No. and No. Community, Town or City



GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

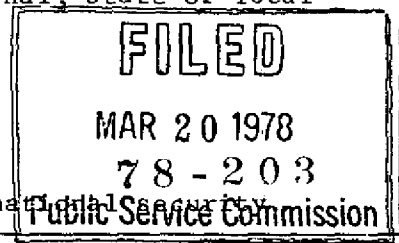
17. EMERGENCY ENERGY CONSERVATION PLAN

17.01 ANTICIPATED EMERGENCY: In the event emergency conditions are anticipated by the Company on its system or on the interconnected electric systems of which the Company's system is a party, which conditions may result in (a) an inability by the Company to meet all electric requirements of its customers, or (b) a general inability by the interconnected systems to meet all electric requirements of customers on the interconnected systems of which the Company's system is a part, due to a lack of (i) available electric generating capacity or (ii) fuels therefor, and an emergency has been duly declared on account thereof by proper State or Federal authorities having jurisdiction, the Company may, upon written notice by the Company to the Commission, implement an Emergency Energy Conservation Plan pursuant to this Rule 17.

17.02 CUSTOMER NOTIFICATION: The Company will give prompt notice to its customers of the implementation of this Emergency Energy Conservation Plan by appropriate releases to the news media and, to the extent practical and in accordance with procedures deemed appropriate by the Company, by direct contact (telephonic, written or personal) with its large commercial and industrial customers who will be advised that this Emergency Energy Conservation Plan has been implemented by the Company.

17.03 EXEMPT FACILITIES: Customers operating facilities of the type listed in this Rule 17.03 shall be exempt from application of the Company's Emergency Energy Conservation Plan, provided such customers undertake the reduction of electric energy usage to the fullest extent practical consistent with continued operation of such facility to provide the services, functions or activities for which such customer is responsible.

- (a) Any facility whose function is necessary to the support of life, such as, but not limited to,
  - (i) hospital services and nursing homes, or
  - (ii) non-hospital life sustaining facilities, including iron lungs, kidney machines and shaker beds.
- (b) Any facility whose function is necessary for national, state or local security, such as, but not limited to,
  - (i) missile sites,
  - (ii) defense communication network centers,
  - (iii) civil defense facilities,
  - (iv) prisons, or
  - (v) other governmental activities essential to national security.



KCPL FORM 81-101 (REV. 2/78)

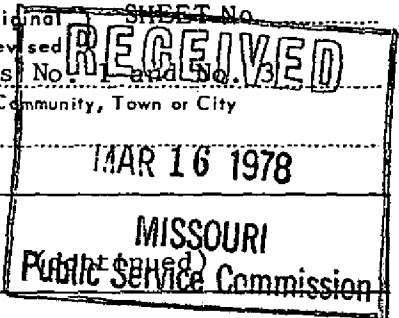
DATE OF ISSUE March 16, 1978 DATE EFFECTIVE March 20, 1978

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.

CANCELLED November 8, 2019 Missouri Public Service Commission JE-2020-0056

KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3 Community, Town or City



GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

17. EMERGENCY ENERGY CONSERVATION PLAN (continued)

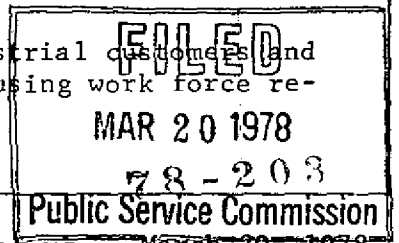
17.03 EXEMPT FACILITIES: (continued)

- (c) Any facility whose function is necessary to provide essential public services, such as, but not limited to, (i) police and fire control facilities, (ii) essential public services, including water, telephone, gas, trash and sewage services, (iii) transportation facilities, (iv) communications media, (v) fuels and energy supply facilities, (vi) food processing, storage and distribution facilities, (vii) medical supply facilities, or (viii) community centers used to house groups of persons affected by curtailment of electric or other forms of public service.

17.04 DAILY MONITORING: Upon implementation by the Company of its Emergency Energy Conservation Plan under this Rule 17, the Company will monitor daily the need for continuation thereof and/or the need to implement, as the Company in its sole discretion deems appropriate, further action hereunder in the following stages.

17.05 FIRST STAGE CONSERVATION: The first stage in energy conservation will be directed at securing voluntary reductions in energy usage by all Company customers to the extent that such reductions do not endanger health, safety or employment within the Company's service territory, and will include the following:

- (a) The Company will reduce its own usage of electric energy in any way that will not jeopardize essential operations. (b) The Company will make public appeals through appropriate news media, asking all customers to voluntarily reduce their usage of electric energy. (c) The Company will request all its wholesale electric customers to seek voluntary curtailments on their systems. (d) The Company will contact large commercial and industrial customers and request voluntary curtailment of energy without causing work force reductions.



DATE OF ISSUE March 16, 1978 DATE EFFECTIVE March 20, 1978

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.

CANCELLED November 8, 2019 Missouri Public Service Commission JE-2020-0056

KCPL FORM 81-101 (REV. 2/78)

Cancelling P. S. C. MO. No. ....

{ Original } RECEIVED  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

MAR 16 1978

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MISSOURI  
Public Service Commission  
(continued)

17. EMERGENCY ENERGY CONSERVATION PLAN (continued)

17.05 FIRST STAGE CONSERVATION: (continued)

- (e) The Company will require elimination of outdoor flood lighting, advertising and decorative lighting, except for the minimum level necessary to protect life and property, and permitting a single illuminated sign identifying commercial facilities that are open after dark.
- (f) The Company will request reduction in parking lot lighting, street and alley lighting, and dusk-to-dawn lighting to minimum functional and safety levels where practical.
- (g) The Company will request adjustment of work schedules for building cleaning, maintenance, restocking, etc., which require office or industrial facilities to be lighted, heated or cooled beyond normal office of plant hours.

17.06 SECOND STAGE CONSERVATION: If further voluntary energy conservation efforts are necessary in the judgment of the Company, it will request its customers to:

- (a) curtail sports, entertainment and recreational activities consistent with energy conservation; e.g., eliminate sports events requiring lighting and close theaters requiring energy for heating or cooling facilities;
- (b) reduce hours of operation, or close, all public museums, art galleries, historic buildings, and other nonessential facilities requiring lighting, heating or cooling;
- (c) reduce usage of electricity in residences, stores, offices and factories to minimum functional and safety levels, by reduction of general lighting levels, the number of elevators operating during non-peak hours and the elimination of show windows, display and other decorative lighting;
- (d) minimize energy usage in all commercial, industrial and residential establishments by maintaining a temperature of no more than 65° F during operation of heating equipment, and no less than 80° F during operation of cooling equipment and by reducing the temperature level of heated water to 140° F or less; and

MAR 20 1978  
78 - 203  
Public Service Commission

DATE OF ISSUE March 16, 1978  
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DATE EFFECTIVE March 20, 1978  
month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KCPL FORM 81-101 (REV. 2/78)

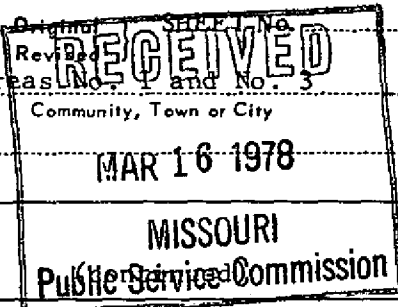


Cancelling P. S. C. MO. No. ....

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Original SHEET No. 1 and No. 3  
Revised  
For Rate Areas  
Community, Town or City



GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

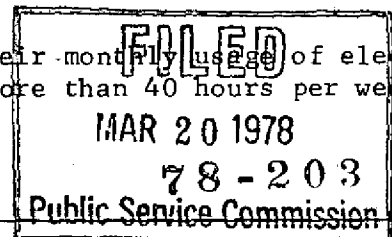
17. EMERGENCY ENERGY CONSERVATION PLAN (continued)

17.06 SECOND STAGE CONSERVATION: (continued)

- (e) request commercial establishments, i.e., department stores, shopping centers and the like, to operate on a schedule not to exceed six days per week with a maximum of 48 hours of operation per week, and
- (f) request all industrial and commercial facilities, and the City of Kansas City, Missouri, which are known to have emergency reduction plans, to implement such plans.

17.07 MANDATORY CURTAILMENT: In the event that the voluntary energy conservation measures implemented under Rules 17.05 and 17.06 hereof are not adequate, in the judgment of the Company, to achieve the necessary level of energy conservation on its system, the Company may, at its discretion, request the Commission to approve mandatory energy curtailment under this Rule 17.07. Upon receipt of such Commission approval, the provisions of Rules 17.05 and 17.06 shall become mandatory and binding on all the Company's customers. In the event of failure by any customer to comply thereafter with the provisions of this Rule 17.07, electric service to such customer may be discontinued by the Company unless the facilities are exempt under Rule 17.03 hereof. Additionally, the following mandatory energy curtailment steps may be implemented as requested by the Company and approved by the Commission:

- (a) effect system voltage reductions up to 5%;
- (b) deenergize circuits on a manual rotation basis, except circuits which include exempt facilities under Rule 17.03 hereof;
- (c) direct industrial customers with relatively few employees, but large electric energy usage, to cease operations, except as necessary for safety and security;
- (d) direct all other industrial customers to curtail monthly usage of electric service by at least 30% of their respective average monthly usage during the preceding 12 full calendar months;
- (e) direct all commercial customers to curtail their monthly usage of electric service to a maximum equivalent to not more than 40 hours per week of their respective normal operations; and



DATE OF ISSUE March 16, 1978  
month day year

DATE EFFECTIVE March 20, 1978  
month day year

ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

KCPL FORM 81-101 (REV. 2/78)

**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For Rate Areas No. \_\_\_\_\_ and No. \_\_\_\_\_  
Community City of \_\_\_\_\_

**RECEIVED**  
**MAR 16 1978**  
(continued)  
**MISSOURI**  
**Public Service Commission**  
(continued)

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**17. EMERGENCY ENERGY CONSERVATION PLAN**

**17.07 MANDATORY CURTAILMENT: (continued)**

(f) direct all industrial and commercial customers to further curtail usage of electric service, on a progressive reduction basis, as may be required to that level needed for employee and plant safety and security.

**17.08 LIABILITY OF COMPANY:** The Company shall not be considered in default of its service agreement and shall not otherwise be liable to any customer or other person by reason of implementation by the Company of any or all of the procedures described in this Rule 17.

KCPL FORM 81-101 (REV. 2/78)

**FILED**  
**MAR 20 1978**  
**78-203**  
**Public Service Commission**

DATE OF ISSUE March 16, 1978  
month day year

DATE EFFECTIVE March 20, 1978  
month day year

ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address



FORM NO. 13

P. S. C. MO. No. 2

Second

{ Original }  
{ Revised }

SHEET No. 1.64

Cancelling P. S. C. MO. No. 2

First

{ Original }  
{ Revised }

SHEET No. 1.64

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

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APR 25 1988

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued)  
MISSOURI  
Public Service Commission

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FILED

MAY 27 1988

Public Service Commission

KCPL FORM 81-101 (REV. 2/78)

DATE OF ISSUE April 27, 1988  
month day year

DATE EFFECTIVE May 27, 1988  
month day year

ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Community, Town or City

RECEIVED

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)  
OCT 25 1983

18. LEVELIZED PAYMENT PLAN

MISSOURI  
Public Service Commission

18.01 AVAILABILITY: This Plan is available to service under rate schedules for Residence Service or Rural Residence Service. Such Customers may elect to be billed, and must pay for, all electric service provided by the Company under said Schedules, in accordance with the terms and provisions of the Company's Levelized Payment Plan.

18.02 ELIGIBILITY: To be eligible to elect to be billed under the terms and provisions of the Levelized Payment Plan, the Customer must meet the following requirements:

- (a) The Customer must be currently receiving service under one of said schedules.
- (b) The Customer must have received service continuously at his present premises for at least twelve (12) months prior to the election.
- (c) The Customer must not owe the Company any amount nor have a record of delinquency in payment for the last twenty-four (24) months prior to the election.
- (d) The Customer must satisfy, and be in conformance with, the Company's General Rules and Regulations Applying to Electric Service.

CANCELLED

MAY 27 1988

BY R.S. #1.64  
Public Service Commission  
MISSOURI

18.03 ELECTION: The Company shall choose a period of time in each year, designated as the "enrollment period" for those Customers then eligible under the plan. The bills rendered to these Customers during the enrollment period shall contain two amounts: the actual amount due, and the amount due under the Plan. The Customer elects to pay under the Plan if he pays the amount shown to be due under the Plan. The next bill rendered to Customers who have not elected to pay under the Plan shall contain two amounts: the actual amount due, and the amount due under the Plan, adjusted for any difference between the prior month's actual amount due and the amount due under the Plan for the prior month, and the Customer again will have the option to elect to pay under the Plan. Thereafter, no such Customer may elect to pay under the Plan until the next enrollment period for such Customer.

FILED  
NOV - 1 1983  
EAO 960  
Public Service Commission

KCPL FORM 81-101 REV. 2/78

DATE OF ISSUE October 25, 1983  
month day

DATE EFFECTIVE November 1, 1983  
month day year

ISSUED BY L. C Rasmussen S. V. President 1330 Baltimore, Kansas City, Mo.  
name of issuer title address

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)**

**18. LEVELIZED PAYMENT PLAN**

18.01 AVAILABILITY: This Plan is available to Customers receiving service under rate schedules for Residence Service or Rural Residence Service. Such Customers may elect to be billed, and must pay for, all electric service provided by the Company under said Schedules, in accordance with the terms and provisions of the Company's Levelized Payment Plan.

RECEIVED  
SEP 23 1981  
MISSOURI  
Public Service Commission

18.02 ELIGIBILITY: To be eligible to elect to be billed under the terms and provisions of the Levelized Payment Plan, the Customer must meet the following requirements:

- (a) The Customer must be currently receiving service under one of said schedules.
- (b) The Customer must have received service continuously at his present premises for at least eighteen (18) months prior to the election.
- (c) The Customer must not owe the Company any amount nor have a record of delinquency in payment for the last twenty-four (24) months prior to the election.
- (d) The Customer must satisfy, and be in conformance with, the Company's General Rules and Regulations Applying to Electric Service.

KCPL FORM 81-101, REV. 2/78

18.03 ELECTION: The Company shall choose a period of time in each year, designated as the "enrollment period" for those Customers then eligible under the plan. The bills rendered to these Customers during the enrollment period shall contain two amounts: the actual amount due, and the amount due under the Plan. The Customer elects to pay under the Plan if he pays the amount shown to be due under the Plan. The next bill rendered to Customers who have not elected to pay under the Plan shall contain two amounts: the actual amount due, and the amount due under the Plan, adjusted for any difference between the prior month's actual amount due and the amount due under the Plan for the prior month, and the Customer again will have the option to pay under the Plan. Thereafter, no such Customer may elect to pay under the Plan until the next enrollment period for such Customer.

CANCELLED  
NOV - 1 1983  
RS 1.64  
FILED  
SEP 30 1981  
82 - 65  
Public Service Commission

DATE OF ISSUE September 23, 1981 DATE EFFECTIVE September 30, 1981  
month day year month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13 P. S. C. MO. No. 2

Second { Original Revised } SHEET No. 1.65

Cancelling P. S. C. MO. No. 2

First { Original Revised } SHEET No. 1.65

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For \_\_\_\_\_  
Community, Town or City

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APR 25 1988

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued) MISSOURI  
Public Service Commission

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KCPL FORM 81-101 (REV. 2/78)

FILED

MAY 27 1988

Public Service Commission

DATE OF ISSUE April 27, 1988  
month day year

DATE EFFECTIVE May 27, 1988  
month day year

ISSUED BY I. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

CANCELLED  
November 8, 2019  
Missouri Public  
Service Commission  
JE-2020-0056

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

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GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued)  
SEP - 3 1982

18. LEVELIZED PAYMENT PLAN

(continued)  
**MISSOURI**  
**Public Service Commission**

18.04 RATE: The total amount billed during any year shall be equal to the amount which would have been billed to the Customer for his usage during that year had he not elected the levelized payment plan.

18.05 ADJUSTMENT: The monthly amounts payable under the Plan may be adjusted from time to time by the Company, at its option, to reflect any rate schedule changes and the Customer's recent consumption history. The twelfth bill rendered shall be for the actual amount owed by the Customer to the Company for the twelfth month's actual consumption of electricity, plus any deficiency or minus any excess necessary to correct to an actual use basis the amount paid by the Customer for the Plan year.

18.06 TERMINATION: The election shall continue from year to year, unless terminated upon the occurrence of any of the following events:

- (a) The Customer closes his account with the Company at that premises. The Company will render a final bill to the Customer based upon actual unpaid usage to date.
- (b) The Customer requests termination of Plan billing. Upon termination, the Customer's unpaid usage to the latest billing date shall be due and payable.
- (c) If the Customer fails to make timely payment of amounts due on any bill rendered under this Plan, Plan billing will be terminated, the Customer's unpaid usage shall be due and payable, and bills based on actual usage will be subsequently issued.
- (d) After termination, the Customer must wait until the next applicable enrollment period to elect to be billed under the Plan, and further must, at the time of election, be again eligible to be billed under the Plan pursuant to Section 18.02.

**CANCELLED**

MAY 21 1988  
BY 207.S. 4.65

**Public Service Commission**  
**MISSOURI**

18.07 GENERAL RULES AND REGULATIONS APPLICABLE: Except as expressly set forth above, this Plan in no way modifies, terminates or suspends any of the Company's rights, or Customer's obligations, under the General Rules and Regulations Applying to Electric Service, including but not limited to payment of bills and discontinuance of service provisions.

OCT - 4 1982

82-65  
**Public Service Commission**

KCPL FORM 81-101 (REV. 2/78)

DATE OF ISSUE September 3, 1982  
month day year

DATE EFFECTIVE October 4, 1982  
month day year

ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3 Community, Town or City

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

18. LEVELIZED PAYMENT PLAN (continued) SEP 25 1981

18.04 RATE: The total amount billed during any Plan year shall be equal to the amount which would have been billed to the Customer for his usage during that year had he not elected the levelized payment plan. MISSOURI PUBLIC SERVICE COMMISSION

18.05 ADJUSTMENT: The monthly amounts payable under the Plan may be adjusted from time to time by the Company, at its option, to reflect any rate schedule changes and the Customer's recent consumption history. The twelfth bill rendered shall be for the actual amount owed by the Customer to the Company for the twelfth month's actual consumption of electricity, plus any deficiency or minus any excess necessary to correct to an actual use basis the amount paid by the Customer for the Plan year.

18.06 TERMINATION: The election shall continue from year to year, unless terminated upon the occurrence of any of the following events or pursuant to Rule 18.08:

- (a) The Customer closes his account with the Company at that premises. The Company will render a final bill to the Customer based upon actual unpaid usage to date.
(b) The Customer requests termination of Plan billing. Upon termination, the Customer's unpaid usage to the latest billing date shall be due and payable.
(c) If the Customer fails to make timely payment of any bill rendered under this Plan, Plan billing will be terminated, the Customer's unpaid usage shall be due and payable, and bills based on actual usage will be subsequently issued.
(d) After termination, the Customer must wait until the next applicable enrollment period to elect to be billed under the Plan, and further must, at the time of election, be again eligible to be billed under the Plan pursuant to Section 18.02.

CANCELLED OCT 4 1982 PUBLIC SERVICE COMMISSION OF MISSOURI

18.07 GENERAL RULES AND REGULATIONS APPLICABLE: Except as expressly set forth above, this Plan in no way modifies, terminates or suspends any of the Company's rights, or Customer's obligations, under the General Rules and Regulations Applying to Electric Service, including but not limited to payment of bills and discontinuance of service provisions.

FILED SEP 30 1981 82-65 Public Service Commission

KCPL FORM 81-101 (REV. 2/78)

DATE OF ISSUE September 23, 1981 DATE EFFECTIVE September 30, 1981

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 2

Third { Original Revised } SHEET No. 1.66

Cancelling P. S. C. MO. No. 2

Second { Original Revised } SHEET No. 1.66

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and 3  
Community, Town or City

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GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

MISSOURI  
Public Service Commission

B L A N K

FILED

MAY 27 1988

Public Service Commission

KCPL Form 661H002 (Rev 4/88)

DATE OF ISSUE April 27, 1988  
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DATE EFFECTIVE May 27, 1988  
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ISSUED BY B. J. Beaudoin Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

CANCELLED  
November 8, 2019  
Missouri Public  
Service Commission  
JE-2020-0056

FORM NO. 13

P. S. C. MO. No. 2

Second {XXXXX} Revised

SHEET No. 1.66

Cancelling P. S. C. MO. No. 2

First {XXXXX} Revised

SHEET No. 1.66

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

REMOVED (continued)

18. LEVELIZED PAYMENT PLAN (continued)

18.08 EXPIRATION: This Rule 18, Levelized Payment Plan; shall expire on November 30, 1984.

MISSOURI Public Service Commission

KCPL FORM 81-101 (REV. 2/78)

CANCELLED

MAY 27 1988

BY 3rd R.S. #1.66

Public Service Commission MISSOURI

FILED

AUG - 1 1984

85-11

Public Service Commission

DATE OF ISSUE January 13, 1984

DATE EFFECTIVE August 1, 1984

ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, Mo.



FORM NO. 13

P. S. C. MO. No. 2

First { ~~XXXXX~~ }  
Revised

SHEET No. 1.66

Cancelling P. S. C. MO. No. 2

{ Original }  
{ ~~XXXXXX~~ }

SHEET No. 1.66

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

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SEP - 3 1982

MISSOURI  
Public Service Commission

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KCPL FORM 81-101 (REV. 2/78)

**CANCELLED**

AUG - 1 1984

BY Jul RS 1.66  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

**FILED**

OCT - 4 1982

82 - 65

Public Service Commission

DATE OF ISSUE September 3, 1982  
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DATE EFFECTIVE October 4, 1982  
month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

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RECEIVED

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

18. LEVELIZED PAYMENT PLAN (continued)

18.08 EXPIRATION: This Rule 18, Levelized Payment Plan, shall expire on December 15, 1982, unless otherwise ordered by the Missouri Public Service Commission.

CANCELLED

OCT - 4 1982  
BY Let RS 166  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

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SEP 30 1981

82 - 65

Public Service Commission

KCPL FORM 81-101 REV. 2/78

DATE OF ISSUE September 23, 1981  
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DATE EFFECTIVE September 30, 1981  
month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Third Revised Sheet No. 1.67  
Canceling P.S.C. MO. No. 2 Second Revised Sheet No. 1.67  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

AVERAGE PAYMENT PLAN

19.01 AVAILABILITY: This Plan is available to Customers receiving service under rate schedules for Residential Service or Small General Service. Such Customers may elect to be billed, and must pay for, all electric service provided by the Company under said Schedules, in accordance with the terms and provisions of the Company's Average Payment Plan.

See Section 2.09 SUCCESSION AND ASSIGNMENT, for rules regarding successor Customers.

19.02 ELIGIBILITY: To be eligible for billing under the terms and provisions of the Average Payment Plan, the Customer must meet the following requirements:

- (A) The Customer must be currently receiving service under one of said schedules.
- (B) The Customer must have received service continuously at the Customer's present premises for at least twelve (12) months prior to the election or agree to Company's estimate for such service.
- (C) The Customer must not have any delinquent amount not in dispute with the Company.
- (D) The Customer must satisfy, and be in conformance with, the Company's General Rules and Regulations Applying to Electric Service.
- (E) A Customer who has been delinquent three (3) or more times in the last twelve (12) months at the current or any previous location may be refused participation in the Average Payment Plan until the customer has established a twelve (12) consecutive month payment period with no more than two (2) delinquent payments.

19.03 ELECTION: Each month the Company will notify eligible Customers then served under Residential Service or Small General Service rate schedules of the Plan by issuing a bill containing two amounts: The actual amount due, and the amount due under the Plan. The Customer elects to pay under the Plan if the Customer pays the Average Payment amount. A Customer may also elect to pay under the Plan at any time by contacting the Company's Customer Care Center. All qualified new Customers will be offered the Plan on their first bill. The Customer must pay any past due amount owed for electric service, except as provided in Missouri Commission Rule 4 CSR 240-13.045, before billing under the Plan will be commenced.

FILED  
Missouri Public  
Service Commission  
ET-2018-0158; YE-2018-0115

Issued: March 16, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: May 7, 2018  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER & LIGHT COMPANY**

**P.S.C. MO. No.** 2 Second **Revised Sheet No.** 1.67  
**Canceling P.S.C. MO. No.** 2 First **Revised Sheet No.** 1.67  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

AVERAGE PAYMENT PLAN

19.01 AVAILABILITY: This Plan is available to Customers receiving service under rate schedules for Residential Service. Such Customers may elect to be billed, and must pay for, all electric service provided by the Company under said Schedules, in accordance with the terms and provisions of the Company’s Average Payment Plan.

See Section 2.09 SUCCESSION AND ASSIGNMENT, for rules regarding successor Customers.

19.02 ELIGIBILITY: To be eligible to elect to be billed under the terms and provisions of the Average Payment Plan, the Customer must meet the following requirements:

- (A) The Customer must be currently receiving service under one of said schedules.
- (B) The Customer must have received service continuously at his present premises for at least twelve (12) months prior to the election or agree to Company’s estimate for such service.
- (C) The Customer must not have outstanding with the Company any delinquent amount not in dispute.
- (D) The Customer must satisfy, and be in conformance with, the Company’s General Rules and Regulations Applying to Electric Service.

19.03 ELECTION: The Company shall choose a period of time in each year, designated as the “enrollment period” for those Customers then eligible under the Plan. The bills rendered to these Customers during the enrollment period shall contain two amounts: The actual amount due, and the amount due under the Plan. The Customer elects to pay under the Plan if he pays the amount shown to be due under the Plan. The next bill rendered to Customers who have not elected to pay under the Plan shall contain two amounts: the actual amount due, and the amount due under the Plan, adjusted for any difference between the prior month’s actual amount due and the amount due under the Plan for the prior month, and the Customer again will have the option to elect to pay under the Plan. Thereafter, a Customer may also elect to pay under the Plan at any time by contacting the Company’s Customer Service Center. All qualified new Customers will be offered the Plan on their first bill. The Customer must pay any past due amount owed for electric service, except as provided in Missouri Commission Rule 4 CSR 240-13.045, before billing under the Plan will be commenced.

CANCELLED  
May 7, 2018  
Missouri Public  
Service Commission  
ET-2018-0158; YE-2018-0115

**FILED**  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0077 September 29

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

FORM NO. 13 P. S. C. MO. No. 2

First { Original } SHEET No. 1.67  
          { Revised }

Cancelling P. S. C. MO. No. 2

{ Original } SHEET No. 1.67  
          { Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Missouri Retail Service Area  
For.....  
Community, Town or City

Missouri Public Service Commission

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

REC'D DEC 23 1998

19. AVERAGE PAYMENT PLAN

KCPL Form 661H002 (Rev 1/97)

19.01 AVAILABILITY: This Plan is available to Customers receiving service under rate schedules for Residential Service. Such Customers may elect to be billed, and must pay for, all electric service provided by the Company under said Schedules, in accordance with the terms and provisions of the Company's Average Payment Plan.

19.02 ELIGIBILITY: To be eligible to elect to be billed under the terms and provisions of the Average Payment Plan, the Customer must meet the following requirements:

- (a) The Customer must be currently receiving service under one of said schedules.
- (b) The Customer must have received service continuously at his present premises for at least twelve (12) months prior to the election or agree to Company's estimate for such service.
- (c) The Customer must not have outstanding with the Company any delinquent amount not in dispute.
- (d) The Customer must satisfy, and be in conformance with, the Company's General Rules and Regulations Applying to Electric Service.

19.03 ELECTION: The Company shall choose a period of time in each year, designated as the "enrollment period" for those Customers then eligible under the Plan. The bills rendered to these Customers during the enrollment period shall contain two amounts: The actual amount due, and the amount due under the Plan. The Customer elects to pay under the Plan if he pays the amount shown to be due under the Plan. The next bill rendered to Customers who have not elected to pay under the Plan shall contain two amounts: the actual amount due, and the amount due under the Plan, adjusted for any difference between the prior month's actual amount due and the amount due under the Plan for the prior month, and the Customer again will have the option to elect to pay under the Plan. Thereafter, a Customer may also elect to pay under the Plan at any time by contacting the Company's Customer Service Center. All qualified new Customers will be offered the Plan on their first bill. The Customer must pay any past due amount owed for electric service, except as provided in Missouri Commission Rule 4 CSR 240-13.045, before billing under the Plan will be commenced.

Missouri Public Service Commission

FILED APR 30 1999

DATE OF ISSUE December 22, 1998 DATE EFFECTIVE April 30, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

CANCELLED September 29, 2015

Missouri Public Service Commission  
ER-2014-0370; YE-2016-0077

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE

(continued)

19. AVERAGE PAYMENT PLAN

19.01 AVAILABILITY: This Average Payment Plan (Plan) is available to Customers receiving service under rate schedules for Residence Service or Rural Residence Service except those customers with a history of energy diversion. Qualified Customers may elect to be billed, and may pay, for all electric service provided by the Company under residential rate schedules in accordance with the terms and provisions of the Plan. The Plan is a self-adjusting program that tends to smooth out monthly fluctuations of electric service bills.

19.02 ELECTION: Each year the Company will notify those Customers then served under rate schedules for Residence or Rural Residence Service of the Plan by issuing a bill which shall contain two amounts: the actual amount due, and the average amount due under the Plan. The Customer elects to pay under the Plan if he pays the average amount. The next bill rendered to Customers who have not elected to pay under the Plan shall also contain two amounts: the actual amount due, and the average amount due. The Customer will again have the option to elect to pay under the Plan. A Customer may also elect to be billed under the Plan at any time by contacting the Company's Customer Service Center. All qualified new Customers will be offered the Plan on their first bill. The Customer must pay any past due amount owed for electric service, except as provided in Rule 14.0, before billing under the Plan will be commenced.

19.03 RATE:

(a) The Company will calculate the Customer's total annual bill based on current rate schedules, appropriate taxes, fuel charges and usage for the past 12 months. The first average amount due under the plan will be this total annual bill divided by twelve. If a record of actual usage is not available, the Customer's usage will be estimated. Each succeeding month, the first

**CANCELLED**

APR 30 1999

By *[Signature]*  
 Public Service Commission  
 MISSOURI

**FILED**  
 AUG - 1 1984  
 85 - 11  
 Public Service Commission

KCPL FORM 85-101 (REV. 2/78)

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Third Revised Sheet No. 1.68  
Canceling P.S.C. MO. No. 2 Second Revised Sheet No. 1.68  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

AVERAGE PAYMENT PLAN (continued)

19.04 RATE: The total amount billed during any billing period shall be equal to the amount which would have been billed to the Customer for his/her usage during that billing period had the Customer not elected the Average Payment Plan.

19.05 PAYMENT OF ARREARS UNDER THE PLAN: Any Customer who fails to make timely payments of the Average Payment plus one-twelfth of the arrears amount, or who causes or permits diversion of electric service, shall be considered in default, and subject to disconnection in accordance with the provisions of Rule 3.13. The Company may require payment in full of the total amount in arrears as a condition of reconnection.

19.06 AVERAGE PAYMENT AMOUNT:

- (A) Initial enrollment with a minimum of nine (9) months of recent usage history  
For those Customers at a premise with a minimum of nine (9) months of recent usage history, the Company will calculate the Customer's average monthly bill based on current rate schedules, appropriate taxes, and Customer's usage using the available premise history. The first Average Payment amount due under the Plan will be this average.
- (B) Initial enrollment with less than (9) months of usage history  
For those Customers at a premise with less than nine (9) months of usage history, the Customer must speak to a Customer Service Representative (CSR). At that time, the CSR will manually calculate an average payment amount by viewing a nearby premise usage history that is served under the same rate schedule.
- (C) Adjustment  
Commencing sixty (60) days after the implementation of the Customer Care and Billing (CCB) system, with each monthly bill CCB will total up to and including, the last twelve (12) months' bills plus any over/under amount due, and divide by the number of months available to calculate a new Average Payment amount. If there is more than a 10% variance in the calculation from the current Average Payment Plan amount, the Plan payment will automatically adjust on the next month's bill.

FILED  
Missouri Public  
Service Commission  
ET-2018-0158; YE-2018-0115

Issued: April 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: May 7, 2018  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER & LIGHT COMPANY**

**P.S.C. MO. No.** 2 Second Revised Sheet No. 1.68  
Canceling P.S.C. MO. No. 2 First Revised Sheet No. 1.68

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

AVERAGE PAYMENT PLAN (continued)

19.04 RATE: The total amount billed during any Plan year shall be equal to the amount which would have been billed to the Customer for his usage during that year had he not elected the average payment plan. The amount billed in the final month of the enrollment year will be the Average Payment amount due plus an adjustment, which is equal to the difference between Customer's annual billing under the Plan and Customer's annual billing under the appropriate Residential Service rate schedule.

19.05 PAYMENT OF ARREARS UNDER THE PLAN: Any Customer who fails to make timely payments of the Average Payment plus one-twelfth of the arrears amount, or who causes or permits diversion of electric service, shall be considered in default, and subject to disconnection in accordance with the provisions of Rule 3.13. The Company may require payment in full of the total amount in arrears as a condition of reconnection.

19.06 AVERAGE PAYMENT AMOUNT:

(1) Initial enrollment year

The Company will calculate the Customer's total annual bill based on current rate schedules, appropriate taxes, and Customer's usage for the past 12 months. The first Average Payment amount due under the Plan will be this total annual bill divided by twelve. If a record of actual usage is not available, the Customer's usage will be estimated.

(2) Subsequent enrollment year

The Company will calculate the Customer's subsequent enrollment year total annual bill based on current rate schedules, appropriate taxes, and Customer's usage for the past 12 months. Each subsequent Average Payment amount due under the plan will be this total annual bill divided by twelve, plus any adjustment, if applicable.

(3) Adjustment

(a) The monthly amounts payable under the Plan will be adjusted to reflect any rate schedule changes.

(b) The monthly amounts payable under the Plan may be adjusted for abnormal weather conditions, historical usage at the current premise, or other factors. The estimated annual adjusted billing, and thus the monthly level payment amount, may be revised if the earlier estimate was underestimated or overestimated due to customer use, weather conditions, rate tariff changes, or other factors.

(c) The amount billed in the final month of the enrollment year will be the Average Payment amount due, plus an adjustment, which is equal to the difference between Customer's annual billing under the Plan and Customer's annual billing under the appropriate Residential Service rate schedule. However, at the Customer's option, the customer may pay only the Average Payment amount due. Any difference remaining in the annual amount paid by the Customer and the Customer's annual billing under the appropriate Residential Service rate schedule will be divided by twelve, and the result shall be an adjustment to the Average Payment amount due each month in the subsequent enrollment year. No interest ~~shall~~ be due from or payable to the Customer on this adjustment amount.

CANCELLED  
May 7, 2018  
Missouri Public  
Service Commission  
ET-2018-0158; YE-2018-0115

Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0077    September 29



FORM NO. 13 P. S. C. MO. No. 2 First SHEET No. 1.68  
 { Original }  
 { Revised }  
 Cancelling P. S. C. MO. No. 2 SHEET No. 1.68  
 { Original }  
 { Revised }  
**KANSAS CITY POWER & LIGHT COMPANY**  
 Name of Issuing Corporation or Municipality  
**Missouri Retail Service Area**  
 For.....  
 Community, Town or City

**Missouri Public Service Commission**

**GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE**

**REC'D DEC 23 1998**

KCPL Form 661H002 (Rev 1/97)

**19. AVERAGE PAYMENT PLAN (Continued)**

19.04 RATE: The total amount billed during any Plan year shall be equal to the amount which would have been billed to the Customer for his usage during that year had he not elected the average payment plan. The amount billed in the final month of the enrollment year will be the Average Payment amount due plus an adjustment, which is equal to the difference between Customer's annual billing under the Plan and Customer's annual billing under the appropriate Residential Service rate schedule.

19.05 PAYMENT OF ARREARS UNDER THE PLAN: Any Customer who fails to make timely payments of the Average Payment plus one-twelfth of the arrears amount, or who causes or permits diversion of electric service, shall be considered in default, and subject to disconnection in accordance with the provisions of Rule 3.13. The Company may require payment in full of the total amount in arrears as a condition of reconnection.

19.06 AVERAGE PAYMENT AMOUNT:

(1) Initial enrollment year

The Company will calculate the Customer's total annual bill based on current rate schedules, appropriate taxes, and Customer's usage for the past 12 months. The first Average Payment amount due under the Plan will be this total annual bill divided by twelve. If a record of actual usage is not available, the Customer's usage will be estimated.

(2) Subsequent enrollment year

The Company will calculate the Customer's subsequent enrollment year total annual bill based on current rate schedules, appropriate taxes, and Customer's usage for the past 12 months. Each subsequent Average Payment amount due under the plan will be this total annual bill divided by twelve, plus any adjustment, if applicable.

(3) Adjustment

(a) The monthly amounts payable under the Plan will be adjusted to reflect any rate schedule changes.

(b) The amount billed in the final month of the enrollment year will be the Average Payment amount due plus an adjustment, which is equal to the difference between Customer's annual billing under the Plan and Customer's annual billing under the appropriate Residential Service rate schedule. However, at the Customer's option, the customer may pay only the Average Payment amount due. Any difference remaining in the annual amount paid by the Customer and the Customer's annual billing under the appropriate Residential Service rate schedule will be divided by twelve, and the result shall be an adjustment to the Average Payment amount due each month in the subsequent enrollment year. Any interest shall be due from or payable to the Customer on this adjustment amount.

**Missouri Public Service Commission**

**December 22, 1998**

**FILED APR 30 1999**

**CANCELLED** DATE OF ISSUE ..... DATE EFFECTIVE .....  
 September 29, 2015 month day year month day year  
 Missouri Public Service Commission ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
 ER-2014-0370; YE-2016-0077 name of officer title address

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE (continued)

19. AVERAGE PAYMENT PLAN (continued)

19.03 RATE: (continued)

month's usage included in the total annual bill will be deleted and the most recent month's usage added, a new total annual bill calculated and divided by twelve to determine the average amount then due.

(b) After twelve months participation in the Plan the total of the Customer's actual billings for twelve months is compared to the total amount paid by the Customer under the Plan during the same period. The difference between the amount billed and the total amount paid under the Plan will be added to the total annual bill calculated above (a), before the Customer's next average amount due is determined.

Adjustments in the calculations may be made from time to time to reflect any rate schedule changes and the Customer's recent usage history. Settlement of accounts occur when participation in the plan is terminated. No interest shall be due from or payable to the Customer on the difference between actual and average usage.

19.04 PAYMENT: If the average amount due is not paid by the due date stated on the bill and the account has a debit balance the Customer will be billed a late payment charge in an amount equal to two percent (2%) of the average amount due.

19.05 TERMINATION: The election shall continue from year to year, unless terminated upon the occurrence of any of the following events:

(a) The Customer closes his account with the Company at that Premises. The Company will render a final bill to the Customer based upon actual unpaid usage to date.

KCPL FORM 81-101 (REV. 2/78)

**CANCELLED**

APR 30 1999  
 By *LR* # 1.68  
 Public Service Commission  
 MISSOURI

FILED  
 AUG - 1 1984  
 85 - 11  
 Public Service Commission

DATE OF ISSUE January 13, 1984 DATE EFFECTIVE August 1, 1984  
 month day month day year

ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, Mo.  
 name of officer title address

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Second

Revised Sheet No. 1.69

Cancelling P.S.C. MO. No. 2 First

Revised Sheet No. 1.69

For Missouri Retail Service Area

## RULES AND REGULATIONS ELECTRIC

### 19. AVERAGE PAYMENT PLAN (continued)

19.07 PAYMENT: Payment shall be in accordance with Company's General Rules and Regulations. (See Rule 8. Billing and Payment).

19.08 TERMINATION: The election shall continue from month to month, unless terminated upon the occurrence of any of the following events:

- (A) The Customer closes his/her account with the Company at that premises. The Company will render a final bill to the Customer based upon actual unpaid balance to date.
- (B) The Customer requests termination of Plan billing. Upon termination, the Customer's unpaid balance to the latest billing date shall be due and payable.
- (C) If the Customer fails to make timely payment of amounts due on any bill rendered under this Plan, Plan billing will be terminated. The Customer's unpaid balance shall be due and payable, and bills based on actual usage will be subsequently issued. The Customer may reelect to be billed under the Plan by paying all amounts due and notifying the Company's Customer Care Center.
- (D) No interest shall be due from or payable to the Customer as a result of Plan termination.

19.09 GENERAL RULES AND REGULATIONS APPLICABLE: Except as expressly set forth above, this Plan in no way modifies, terminates or suspends any of the Company's or Customer's rights or obligations, under the General Rules and Regulations Applying to Electric Service, including but not limited to payment of bills and discontinuance of service provisions.

DATE OF ISSUE: April 6, 2018  
ISSUED BY: Darrin R. Ives, Vice President

EFFECTIVE: May 7, 2018  
1200 Main, Kansas City, Mo. 64105

FORM NO. 13 P. S. C. MO. No. 2

Cancelling P. S. C. MO. No. 2

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

First { Original } SHEET No. 1.69  
          { Revised }

{ Original } SHEET No. 1.69  
          { Revised }

For Missouri Retail Service Area  
Community, Town or City

Missouri Public  
Service Commission

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

REC'D DEC 23 1998

19. AVERAGE PAYMENT PLAN (Continued)

19.07 PAYMENT: Payment shall be in accordance with Company's General Rules and Regulations. (See Rule 8. Billing and Payment).

19.08 TERMINATION: The election shall continue from year to year, unless terminated upon the occurrence of any of the following events:

- (a) The Customer closes his account with the Company at that premises. The Company will render a final bill to the Customer based upon actual unpaid usage to date.
- (b) The Customer requests termination of Plan billing. Upon termination, the Customer's unpaid usage to the latest billing date shall be due and payable.
- (c) If the Customer fails to make timely payment of amounts due on any bill rendered under this Plan, Plan billing will be terminated. The Customer's unpaid usage shall be due and payable, and bills based on actual usage will be subsequently issued.

The Customer may reelect to be billed under the Plan by paying all amounts due and notifying the Company's Customer Service Center.

19.09 GENERAL RULES AND REGULATIONS APPLICABLE: Except as expressly set forth above, this Plan in no way modifies, terminates or suspends any of the Company's or Customer's rights or obligations, under the General Rules and Regulations Applying to Electric Service, including but not limited to payment of bills and discontinuance of service provisions.

Missouri Public  
Service Commission

FILED APR 30 1999

KCPL Form 661H002 (Rev 1/97)

CANCELLED  
May 7, 2018  
Missouri Public  
Service Commission  
ET-2018-0158; YE-2018-0115

DATE OF ISSUE December 22, 1998 DATE EFFECTIVE April 30, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

(continued) (m)

**19. AVERAGE PAYMENT PLAN (continued)**

**19.05 TERMINATION: (continued)**

Public Service Commission

(b) The Customer requests termination of Plan billing. Upon termination, the Customer's unpaid usage to the latest billing date shall be due and payable.

(c) If the Customer fails to make payment before the due date stated on any bill rendered under this Plan, pursuant to Rule 8.03(c), Plan billing may be terminated. The Customer's unpaid usage shall be due and payable, and bills based on actual usage will be subsequently issued. The Customer may reelect to be billed under the Plan by paying all amounts due and notifying the Company's Customer Service Center.

19.06 GENERAL RULES AND REGULATIONS APPLICABLE: Except as expressly set forth above, this Plan in no way modifies, terminates or suspends any of the Company's or Customer's rights or obligations, under the General Rules and Regulations Applying to Electric Service, including but not limited to payment of bills and discontinuance of service provisions.

KCPL FORM 81-101 (REV. 2/78)

**CANCELLED**

**APR 30 1999**  
By *1st RS #1169*  
**Public Service Commission**  
**MISSOURI**

**FILED**  
**AUG - 1 1984**  
**85 - 11**  
Public Service Commission

DATE OF ISSUE January 13, 1984  
month day

DATE EFFECTIVE August 1, 1984  
month day year

ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No.       2             First       Revised Sheet No.       1.70        
Canceling P.S.C. MO. No.       2                          Original Sheet No.       1.70        
For Missouri Retail Service Area

RULES AND REGULATIONS  
ELECTRIC

RESERVED FOR FUTURE USE

**FILED**  
**Missouri Public**  
**Service Commission**  
**ER-2014-0370; YE-2016-0077**    **September 29**

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

CANCELLED  
November 8, 2019  
Missouri Public  
Service Commission  
JE-2020-0056

**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For Rate Area No. 1-Urban Area &  
Community, Town or City  
Rate Area No. 3-Suburban Area

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)**

20. PROMOTIONAL PRACTICE WAIVERS

**RECEIVED**

20.01 **FARMLAND INDUSTRIES THERMAL STORAGE PROJECT**

**MAR 10 1992**

VARIANCES:

**MO. PUBLIC SERVICE COMMISSION**

THE COMPANY WILL:

1. Provide a one-time payment to Farmland Industries (Farmland), in the amount of \$50,000, to assist Farmland in installing a thermal storage system at its corporate headquarters, located at 3315 North Oak Trafficway, Kansas City, Missouri;
2. Calculate Farmland's billing demand during the Summer Season as the highest demand that occurs that month during the period 12 p.m. to 8 p.m., Monday through Friday (except holidays).

KCPL Form 66TH002 (Rev 4/88)

**FILED**

**MAR 16 1992**  
**92 - 120**  
**Public Service Commission**

DATE OF ISSUE March 6, 1992  
month day year

DATE EFFECTIVE March 16, 1992  
month day year

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

ISSUED BY B. J. Beaudoin Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Fourth  Original Sheet No. 1.71  
 Revised  
 Cancelling P.S.C. MO. No. 2 Third  Original Sheet No. 1.71  
 Revised  
 For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 21. SEPARATE METERING VARIANCES

Variations from the Commission's Rule, 4 CSR 240-20.050 Individual Electric Meters-When Required, have been granted by the Missouri Public Service Commission for the following buildings:

<u>Case/Order Number</u>	<u>Name/Address</u>	<u>Units</u>	<u>Code</u>
1. EO-2000-251	Bickford House 9110 E. 63 <sup>rd</sup> Raytown, MO	65	1MGSE
2. EE-2001-663	David Cole Place 11301 Grandview Rd Kansas City, MO	65	1LGSE
3. EE-2002-32	Stonecroft Ministries 10121 Grandview Road Kansas City, MO	37	1MGSE
4. EE-2003-0282	Bishop Spencer Place 4301 Madison Avenue Kansas City, MO	126	1MGAE
5. EE-2003-0199	David Postlewait 212 W. 39 <sup>th</sup> St. Kansas City, MO	6	1SGSE
6. EE-2006-0123	Wall Street Towers 1101 Walnut Kansas City, MO	143 Res 4 Comm	1LGAE
7. EE-2015-0177	reStart Housing Services, Inc. 7540 Washington Kansas City, MO	15	1MGSE

DATE OF ISSUE: March 4, 2015 DATE EFFECTIVE: April 3, 2015  
 ISSUED BY: Darrin R. Ives, Vice President Kansas City, Mo.



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Third  Original Sheet No. 1.71  
 Revised  
Cancelling P.S.C. MO. No. 2 Second  Original Sheet No. 1.71  
 Revised  
For Rate Area No. 1-Urban Area &  
Rate Area No. 3-Suburban

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 21. SEPARATE METERING VARIANCES

Variations from the Commission's Rule, 4 CSR 240-20.050 Individual Electric Meters-When Required, have been granted by the Missouri Public Service Commission for the following buildings:

<u>Case/Order Number</u>	<u>Name/Address</u>	<u>Units</u>	<u>Code</u>
1. EO-2000-251	Bickford House 9110 E. 63 <sup>rd</sup> Raytown, MO	65	1MGSE
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3. EE-2002-32	Stonecroft Ministries 10121 Grandview Road Kansas City, MO	37	1MGSE
4. EE-2003-0282	Bishop Spencer Place 4301 Madison Avenue Kansas City, MO	126	1MGAE
5. EE-2003-0199	David Postlewait 212 W. 39 <sup>th</sup> St. Kansas City, MO	6	1SGSE
6. EE-2006-0123	Wall Street Towers 1101 Walnut Kansas City, MO	143 Res 4 Comm	1LGAE

**FILED**  
**MO PSC**  
EE-2006-0123

DATE OF ISSUE: January 30, 2006

DATE EFFECTIVE: March 8, 2006

ISSUED BY: Chris B. Giles  
Vice President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
April 3, 2015  
Missouri Public

Service Commission

EE-2015-0177; JE-2015-0270

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Second  Original Sheet No. 1.71  
 Revised  
 Cancelling P.S.C. MO. No. 2 First  Original Sheet No. 1.71  
 Revised  
 For Rate Area No. 1-Urban Area & Rate Area No. 3-Suburban

**GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE**

**Missouri Public  
 Service Commission**

**21. SEPARATE METERING VARIANCES**

**REC'D MAY 30 2003**

Variations from the Commission's Rule, 4 CSR 240-20.050 Individual Electric Meters-When Required, have been granted by the Missouri Public Service Commission for the following buildings:

<u>Case/Order Number</u>	<u>Name/Address</u>	<u>Units</u>	<u>Code</u>
1. EO-2000-251	Bickford House 9110 E. 63 <sup>rd</sup> Raytown, MO	65	1MGSE
2. EE-2001-663	David Cole Place 11301 Grandview Rd Kansas City, MO	65	1LGSE
3. EE-2002-32	Stonecroft Ministries 10121 Grandview Road Kansas City, MO	37	1MGSE
4. EE-2003-0282	Bishop Spencer Place 4301 Madison Avenue Kansas City, MO	126	1MGAE

**CANCELLED**

MAR 08 2006  
 by 3<sup>rd</sup> RS 1.71  
 Missouri Public Service Commission  
 MISSOURI

Missouri Public  
 Service Commission  
 EE-03-0529  
 FILED JUL 01 2003

DATE OF ISSUE: May 30, 2003  
 ISSUED BY: William H. Downey  
 President

DATE EFFECTIVE: July 1, 2003  
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Area No. 1-Urban Area &  
Community, Town or City

Rate Area No. 3-Surburban Area

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

Missouri Public  
Service Commission

(continued)

REC'D AUG 15 2001

**21. SEPARATE METERING VARIANCES**

Variances from the Commission's Rule, 4 CSR 240-20.050 Individual Electric Meters-When Required, have been granted by the Missouri Public Service Commission for the following buildings:

<u>Case/Order Number</u>	<u>Name/Address</u>	<u>Units</u>	<u>Code</u>
1. EO-2000-251	Bickford House 9110 E. 63 <sup>rd</sup> Raytown, MO	65	1MGSE
2. EE-2001-663	David Cole Place 11301 Grandview Rd65 Kansas City, MO	65	1LGSE
3. EE-2002-32	Stonecroft Ministries 10121 Grandview Road Kansas City, MO	37	1MGSE
4.			
5.			

KCPL Form 061H002 (Rev 1/97)

**CANCELLED**

JUL 01 2003

*2nd RS 1.71*  
Missouri Public Service Commission  
MISSOURI

Missouri Public  
Service Commission

*01-663*  
FILED SEP 30 2001

DATE OF ISSUE August 30, 2001 DATE EFFECTIVE September 30, 2001  
month day year month day year

ISSUED BY William Downey Executive Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1-Urban Area &  
Community, Town or City  
Rate Area No. 3-Surburban Area

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

21. SEPARATE METERING VARIANCES

Variations from the Commission's Rule, 4 CSR 240-20.050 Individual Electric Meters-When Required, have been granted by the Missouri Public Service Commission for the following buildings:

	Case/Order Number	Name/Address	Units	Code
1.	EO-2000-251	Bickford House 9110 E. 63 <sup>rd</sup> Raytown, MO	65	1MGSE
2.				
3.				
4.				
5.				

KCPL Form 661H002 (Rev 1/97)

RECEIVED

APR 10 2000

MISSOURI  
Public Service Commission

CANCELLED

SEP 30 2001  
157 R51.71  
Public Service Commission  
MISSOURI

FILED

MAY 30 2000

MISSOURI  
Public Service Commission

DATE OF ISSUE April 30, 2000 DATE EFFECTIVE May 30, 2000  
month day year month day year

ISSUED BY W.G Riggins General Counsel 1201 Walnut, Kansas City, Mo.  
name of officer title address

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.72  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.01 COMMERCIAL & INDUSTRIAL DEMAND-SIDE MANAGEMENT

#### PURPOSE:

The Commercial & Industrial (C&I) Demand-Side Management (DSM) Programs (Programs), which consist of five programs, are designed to encourage C&I customers to proactively use energy in such a way as to reduce consumption of electricity or to shift consumption from times of peak demand to times of non-peak demand.

These Programs are offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act or MEEIA) and the Commission's rules to administer MEEIA.

#### AVAILABILITY:

Except as otherwise provided in the terms governing a particular program, these Programs are available to any of KCP&L's customers served under SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules. The Programs are not available to customers electing to opt-out of DSM program funding under 4 CSR 240-20.094(6), and monetary incentives that otherwise would be payable under a program are not available to those that have received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission's rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

A customer may elect not to participate (opt-out) in an electric utility's DSM programs under 4 CSR 240-20.094(6) if they:

- Have at least one account with a demand of 5,000 kW in the previous 12 months with that electric utility, or;
- Operate an interstate pipeline pumping station, or;
- Have multiple accounts with aggregate coincident demand of 2,500 kW in the previous 12 months with that utility and have a comprehensive demand-side or energy efficiency program with achieved savings at least equal to those expected from the utility-provided programs.

A customer electing to opt-out must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year but shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Unless otherwise provided for in the tariff sheets or schedules governing a particular program, customers may participate in multiple programs, but may receive only one Incentive per Measure.

DATE OF ISSUE: June 6, 2014 DATE EFFECTIVE: July 6, 2014  
ISSUED BY: Darrin R. Ives Vice President Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.73  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.01 COMMERCIAL & INDUSTRIAL DEMAND-SIDE MANAGEMENT

(continued)

#### DEFINITIONS:

Unless otherwise defined, terms used in tariff sheets or schedules in Section 22 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or trade ally.

Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission in KCP&L’s filing for demand-side programs approval in Case No. EO-2014-0095.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Evaluator – The independent entity selected by KCP&L to provide evaluation, measurement and verification of KCP&L’s demand-side program portfolio.

Incentive – Any consideration provided by KCP&L directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of Measures.

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

Program Administrator – The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that KCP&L or the Program Administrator has approved to provide specific program services through execution of a KCP&L approved service agreement.

Program Period – The period from July 6, 2014 through December 31, 2015, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier termination dates for certain activities, as noted on the KCP&L website – [www.kcpl.com](http://www.kcpl.com).

Project – One or more Measures proposed by an Applicant in a single application.

DATE OF ISSUE: June 6, 2014  
ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: July 6, 2014  
Kansas City, MO

CANCELLED  
November 8, 2019  
Missouri Public  
Service Commission  
JE-2020-0056

FILED  
Missouri Public  
Service Commission  
EO-2014-0095, YE-2014-0532

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.74  
 Revised  
 Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
 For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.01 COMMERCIAL & INDUSTRIAL DEMAND-SIDE MANAGEMENT

**(continued)**

Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both KCP&L and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

**TERM:**

These tariff sheets and the tariff sheets reflecting each specific C&I DSM program shall be effective from July 6, 2014 through December 31, 2015, unless another termination date is approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been installed prior to the Programs' termination will be provided to the customer.

**DESCRIPTION:**

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Building Operator Certification
- Business Energy Efficiency Rebates - Custom
- Business Energy Efficiency Rebates - Standard
- Programmable Thermostat

In addition, KCP&L customers also have access to the Business Energy Analyzer.

Program details regarding the interaction between KCP&L or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the Program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each Program, and other details such as process flows, application instructions, and application forms will be provided by the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

**CHANGE PROCESS:**

The change process is applicable to changes in program detail regarding the interaction between KCP&L or Program Administrators and Participants, and excludes changes to the ranges of Incentive amounts for each Measure.

- 1) Identify need for program detail change regarding the interaction between KCP&L or Program Administrators and Participants;
- 2) Discuss proposed change with Program Administrator;
- 3) Discuss proposed change with Evaluator;
- 4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);
- 5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five

CANCELLED  
 November 8, 2019  
 Missouri Public  
 Service Commission  
 JE-2020-0056

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 Vice President

DATE EFFECTIVE: July 6, 2014  
 FILED  
 Missouri Public  
 Kansas City, MO

Service Commission  
 EO-2014-0095, YE-2014-0532

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.75  
 Revised  
 Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
 For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.01 COMMERCIAL & INDUSTRIAL DEMAND-SIDE MANAGEMENT

(continued)

business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided the above-referenced analysis);

- 6) Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate to do so;
- 7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes;
- 8) Make changes to forms and promotional materials;
- 9) Update program website;
- 10) File updated web pages and, if appropriate, updated list of Measures and Incentives amounts in Case No. EO-2014-0095; and
- 11) Inform Customer, trade allies, etc.

KCP&L will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory advisory group update meetings.

#### PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:

Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

	<i>Incremental Annual kWh Savings Targets at Customer Side of Meter</i>		<i>Cumulative Annual Total by Program</i>
	2014	2015	
<b>Building Operator Certification</b>	759,251	1,518,500	2,277,751
<b>Business Energy Efficiency Rebates-Custom</b>	9,481,194	20,704,037	30,185,231
<b>Business Energy Efficiency Rebates-Standard</b>	9,804,201	16,419,078	26,223,279
<b>TOTAL</b>	<b>20,044,646</b>	<b>38,641,615</b>	<b>58,686,261</b>

DATE OF ISSUE: June 6, 2014  
 ISSUED BY: Darrin R. Ives  
 Vice President

DATE EFFECTIVE: July 6, 2014  
 Kansas City, MO



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.76  
 Revised  
 Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
 For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.01 COMMERCIAL & INDUSTRIAL DEMAND-SIDE MANAGEMENT

(continued)

	<i>Incremental Annual kW Demand Savings Targets at Customer Side of Meter</i>		<i>Cumulative Annual Total by Program</i>
	2014	2015	
<b>Building Operator Certification</b>	87	173	260
<b>Business Energy Efficiency Rebates-Custom</b>	2,590	5,411	8,001
<b>Business Energy Efficiency Rebates-Standard</b>	2,012	3,304	5,316
<b>TOTAL*</b>	<b>4,689</b>	<b>8,888</b>	<b>13,577</b>

\*Programmable Thermostat is included in the C&I program offering; however, the demand savings associated with the program are only shown in the Residential Demand-Side Management tariff and the program costs are assigned to the C&I program.

#### PROGRAM COSTS AND INCENTIVES:

Costs of and Incentives for the C&I DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules. All customers taking service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.

#### PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

#### CHANGES IN MEASURES OR INCENTIVES:

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2014-0095. The offering of Measures not contained within the aforesaid filing must be approved by the Commission pursuant to 4 CSR 240-20.094(4). Measures being offered and Incentives available to customers will be listed on KCP&L's website, [www.kcpl.com](http://www.kcpl.com). The Measures and Incentives being offered are subject to change. Customers must consult [www.kcpl.com](http://www.kcpl.com) for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2014-0095, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

DATE OF ISSUE: June 6, 2014  
 ISSUED BY: Darrin R. Ives  
 Vice President

DATE EFFECTIVE: July 6, 2014  
 Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.77  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.02 BUILDING OPERATOR CERTIFICATION

#### PURPOSE:

This voluntary program is designed to establish and encourage Building Operator Certification through the Northwest Energy Efficiency Council's Building Operator Certification Level 1 and Level 2 curriculums. This effort will include certification update and refresh as appropriate. The partners for the program are the Missouri Department of Economic Development, Division of Energy (MDED) and the Midwest Energy Efficiency Alliance (MEEA).

#### AVAILABILITY:

The certification courses funded by this program will be available through MDED for any Building Operator employed by a company having at least one Missouri commercial property receiving electrical service from KCP&L.

#### PROGRAM PROVISIONS:

The program will be administered by the MDED and MEEA. This program is a competency-based training and certification program for building operators offering improved job skills and more comfortable, efficient facilities. Operators earn certification by attending training and completing project assignments in their facilities. KCP&L will:

- Reimburse MDED for the annual cost to license the Level 1 and Level 2 curriculums for KCP&L's Missouri service territory.
- Reimburse 50% of the tuition costs for Building Operators associated with properties in KCP&L's service area who successfully complete the certifications.

Tuition reimbursements will be paid to the company or individual paying the tuition. To receive the reimbursement, the company or individual paying the tuition or the utility account holder associated with at least one Missouri commercial property must complete a reimbursement request and submit it to KCP&L. The reimbursement form is available at the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

DATE OF ISSUE: June 6, 2014  
ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: July 6, 2014  
Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First  Original Sheet No. 1.78  
 Revised  
Cancelling P.S.C. MO. No. 2  Original Sheet No. 1.78  
 Revised  
For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.03 BUSINESS ENERGY ANALYZER (FROZEN)

#### PURPOSE:

This program allows customers who have their account number to access, through [www.kcpl.com](http://www.kcpl.com), their historical billing information, to make comparisons of electric usage on a monthly or yearly basis, analyze electric usage on an estimated end use basis, and research energy savings by end use through a searchable resource center. Additionally, on the KCP&L website, customers can access the tool without their account number to compare their business to a similar business in terms of average energy usage using the Energy Guide label concept.

#### PROGRAM PROVISIONS:

This program is not available after December 31, 2015.

This energy efficiency program is considered educational. Customers must register their account with KCP&L's "Account Link" to access their specific information. Additional details are available at the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

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DATE OF ISSUE: December 11, 2015  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~January 10, 2016~~  
January 1, 2016  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.78  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.03 BUSINESS ENERGY ANALYZER

#### PURPOSE:

This program allows customers who have their account number to access, through [www.kcpl.com](http://www.kcpl.com), their historical billing information, to make comparisons of electric usage on a monthly or yearly basis, analyze electric usage on an estimated end use basis, and research energy savings by end use through a searchable resource center. Additionally, on the KCP&L website, customers can access the tool without their account number to compare their business to a similar business in terms of average energy usage using the Energy Guide label concept.

#### PROGRAM PROVISIONS:

This energy efficiency program is considered educational. Customers must register their account with KCP&L's "Account Link" to access their specific information. Additional details are available at the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

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DATE OF ISSUE: June 6, 2014  
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Vice President

DATE EFFECTIVE: July 6, 2014  
Kansas City, MO

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ET-2016-0145; JE-2016-0151

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Missouri Public  
Service Commission  
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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 1st  Original Sheet No. 1.79  
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Cancelling P.S.C. MO. No. 2  Original Sheet No. 1.79  
 Revised

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.04 BUSINESS ENERGY EFFICIENCY REBATES – CUSTOM

#### PURPOSE:

The Business Energy Efficiency Rebates - Custom program is designed to encourage more effective utilization of electric energy through Energy Efficiency improvement opportunities which are available at the time of new equipment purchases, facility modernization, and industrial process improvement. This program provides rebates for Energy Efficiency measures that are not specifically covered under the Business Energy Efficiency Rebates – Standard program. A "Custom Incentive" is a direct payment or bill credit to a participant for installation of Measures that are part of projects that have been pre-approved by the Program Administrator.

#### AVAILABILITY:

This program is available during the Program Period, and is available to all customers in the classes identified in the Commercial & Industrial Demand-Side Management section that also meet Custom Rebate Program Provisions below. The last day to submit an application for this program is December 15, 2015. The last day for approval of an application is January 31, 2016. The last day for completion of customer projects and submission of complete paperwork by customers is June 30, 2016. The final payment by KCP&L of rebates for all projects under this program is July 31, 2016.

#### PROGRAM PROVISIONS:

This program provides a rebate for installing qualifying high efficiency equipment or systems, or replacing or retrofitting HVAC systems, motors, lighting, pumps or other qualifying equipment or systems with higher energy efficiency equipment or systems. Both new construction projects and retrofit projects are eligible to apply. To become a Participant in the program customers must request a rebate for a project by submitting an application through the KCP&L website ([www.kcpl.com](http://www.kcpl.com)) or on paper. Projects must be pre-approved by the Program Administrator before the project start date to be eligible for a rebate. Customer applications will be evaluated and the rebates will be distributed on a first-come basis according to the date of the customer's application.

Rebate applications for different energy saving measures at the same facility may be submitted. An entity with multiple facilities may participate for each facility by submitting an application for each facility. The maximum amount of each rebate will be calculated as the lesser of the buy down to a two-year payback, 50% of the incremental cost of the higher efficiency equipment, system, or energy saving measure, up to the customer annual maximum. The total amount of program (Business Energy Efficiency Rebate – Custom and Standard) rebates that a Participant can receive during a program year is limited to the greater of \$250,000 per customer or up to two-times the customer's projected annual Demand-Side Investment Mechanism (DSIM) charge. The rebate for the measure will be issued upon completion of the project.

After KCP&L reviews projects approved and/or paid during the first six months of a program year, KCP&L may approve application for additional rebates if the customer has reached its maximum and if Program funds are available.

By applying for the Custom Rebate Program, the customer agrees that the project may be subject to random on-site inspections by the Program Administrator.

DATE OF ISSUE: November 12, 2015

ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: December 12, 2015

Kansas City, MO

FILED

Data center

Missouri Public  
Service Commission  
JE-2016-0117

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.79  
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Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.04 BUSINESS ENERGY EFFICIENCY REBATES – CUSTOM

#### PURPOSE:

The Business Energy Efficiency Rebates - Custom program is designed to encourage more effective utilization of electric energy through Energy Efficiency improvement opportunities which are available at the time of new equipment purchases, facility modernization, and industrial process improvement. This program provides rebates for Energy Efficiency measures that are not specifically covered under the Business Energy Efficiency Rebates – Standard program. A “Custom Incentive” is a direct payment or bill credit to a participant for installation of Measures that are part of projects that have been pre-approved by the Program Administrator.

#### AVAILABILITY:

This program is available during the Program Period, and is available to all customers in the classes identified in the Commercial & Industrial Demand-Side Management section that also meet Custom Rebate Program Provisions below.

#### PROGRAM PROVISIONS:

This program provides a rebate for installing qualifying high efficiency equipment or systems, or replacing or retrofitting HVAC systems, motors, lighting, pumps or other qualifying equipment or systems with higher energy efficiency equipment or systems. Both new construction projects and retrofit projects are eligible to apply. To become a Participant in the program customers must request a rebate for a project by submitting an application through the KCP&L website ([www.kcpl.com](http://www.kcpl.com)) or on paper. Projects must be pre-approved by the Program Administrator before the project start date to be eligible for a rebate. Customer applications will be evaluated and the rebates will be distributed on a first-come basis according to the date of the customer’s application.

Rebate applications for different energy saving measures at the same facility may be submitted. An entity with multiple facilities may participate for each facility by submitting an application for each facility. The maximum amount of each rebate will be calculated as the lesser of the buy down to a two-year payback, 50% of the incremental cost of the higher efficiency equipment, system, or energy saving measure, up to the customer annual maximum. The total amount of program (Business Energy Efficiency Rebate – Custom and Standard) rebates that a Participant can receive during a program year is limited to the greater of \$250,000 per customer or up to two-times the customer’s projected annual Demand-Side Investment Mechanism (DSIM) charge. The rebate for the measure will be issued upon completion of the project.

After KCP&L reviews projects approved and/or paid during the first six months of a program year, KCP&L may approve application for additional rebates if the customer has reached its maximum and if Program funds are available.

By applying for the Custom Rebate Program, the customer agrees that the project may be subject to random on-site inspections by the Program Administrator.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.80  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.05 BUSINESS ENERGY EFFICIENCY REBATES – STANDARD

#### PURPOSE:

The Business Energy Efficiency Rebates - Standard program is designed to encourage installation of energy efficient measures in existing facilities. The primary objectives of this program are to provide pre-set incentives to facility owners and operators for the installation of high efficiency equipment and controls and to provide a marketing mechanism for electrical contractors, mechanical contractors, and their distributors to promote energy efficient equipment to end users.

#### AVAILABILITY:

This program is available during the Program Period, and is available to all customers in the classes identified in the Commercial & Industrial Demand-Side Management section that also meet Standard Rebate Program Provisions below.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy and demand savings targets. Standard Measures and Incentives will be provided to qualifying customers that provide completed Standard Rebate Applications as indicated below:

- Customer must complete a Standard Rebate Application form, available at [www.kcpl.com](http://www.kcpl.com);
- Customer must provide proof of equipment purchase and installation;
- Measures must be purchased and installed after the effective date of this tariff;
- Measures which receive an Incentive under the Custom Rebate Program are not eligible for this Standard Rebate Program; and
- Standard Measures must be installed as a retrofit in an existing facility.

By applying for the Standard Rebate Program, the customer agrees that the project may be subject to random on-site inspections by the Program Administrator.

The total amount of program (Business Energy Efficiency Rebate – Custom and Standard) rebates that a Participant can receive during a program year (2014 and 2015) is limited to the greater of \$250,000 per customer or up to two-times the customer’s projected annual Demand-Side Investment Mechanism (DSIM) charge. The rebate for the measure will be issued upon completion of the project.

#### ELIGIBLE MEASURES AND INCENTIVES:

Standard Incentives filed in Case No. EO-2014-0095 are eligible for program benefits and Incentives and may be offered during the Program Period. These include, but are not limited to, the following equipment types:

- Lighting and Controls
- Motors, Pumps and Variable Frequency Drives
- HVAC (Heating, Ventilation and Air-Conditioning)
- Business Computing
- Food Service and Refrigeration

Eligible Incentives directly paid to customers and Measures can be found at [www.kcpl.com](http://www.kcpl.com).

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ISSUED BY: Darrin R. Ives Vice President Kansas City, MO



# KANSAS CITY POWER & LIGHT COMPANY

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 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.06 RESIDENTIAL DEMAND-SIDE MANAGEMENT

#### PURPOSE:

The Residential Demand-Side Management (DSM) Programs (Programs), which consist of eight programs, are designed to encourage residential customers to proactively use energy in such a way as to reduce consumption of electricity or to shift consumption from times of peak demand to times of non-peak demand.

These Programs are offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act or MEEIA) and the Commission’s rules to administer MEEIA.

#### AVAILABILITY:

Except as otherwise provided in the terms governing a particular program, these Programs are available to residential customers in KCP&L’s Missouri service area being served under any residential rate schedule.

Monetary incentives are not payable to customers that have received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission’s rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

Unless otherwise provided for in the tariff sheets or schedules governing a particular program, customers may participate in multiple programs, but may receive only one Incentive per Measure.

#### DEFINITIONS:

Unless otherwise defined, terms used in tariff sheets or schedules in Section 22 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf.

Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission in KCP&L’s filing for demand-side program approval in Case No. EO-2014-0095.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Evaluator – The independent entity selected by KCP&L to provide evaluation, measurement and verification of KCP&L’s demand-side program portfolio.

Incentive – Any consideration provided by KCP&L directly or through the Program Administrator and Program Partners, including buydowns, markdowns, rebates, bill credits, payment to third parties, direct installations, giveaways and education, which encourages the adoption of Measures.

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# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.06 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

Program Administrator – The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that KCP&L or the Program Administrator has approved to provide specific program services through execution of a KCP&L approved service agreement.

Program Period – The period from July 6, 2014 through December 31, 2015, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier deadlines for certain activities, as noted on the KCP&L website – [www.kcpl.com](http://www.kcpl.com).

Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both KCP&L and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

#### TERM:

These tariff sheets and the tariff sheets reflecting each specific residential DSM program shall be effective from July 6, 2014 through December 31, 2015, unless another termination date is approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been installed prior to the Programs' termination will be provided to the customer.

#### DESCRIPTION:

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Home Appliance Recycling Rebate
- Air Conditioning Upgrade Rebate
- Home Energy Report Pilot
- Income-Eligible Home Energy Report Pilot
- Home Lighting Rebate
- Income-Eligible Weatherization
- Programmable Thermostat

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# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.06 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

In addition, KCP&L residential customers have access to the Home Energy Analyzer.

Program details regarding the interaction between KCP&L or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each program, and other details such as process flows, application instructions, and application forms will be provided on the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

#### CHANGE PROCESS:

The change process is applicable to changes in program detail regarding the interaction between KCP&L or Program Administrators and Participants in the Programs, and excludes changes to the ranges of Incentive amounts for each Measure.

- 1) Identify need for program detail change regarding the interaction between KCP&L or Program Administrators and Participants in the Programs;
- 2) Discuss proposed change with Program Administrator;
- 3) Discuss proposed change with Evaluator;
- 4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);
- 5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided the above-referenced analysis);
- 6) Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate to do so;
- 7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes;
- 8) Make changes to forms and promotional materials;
- 9) Update program website;
- 10) File updated web pages and, if appropriate updated list of Measures and Incentive amounts in Case No. EO-2014-0095; and
- 11) Inform Customers, trade allies, Program Partners, etc.

KCP&L will also continue to discuss and provide information on ongoing program and portfolio progress at quarterly regulatory advisory group update meetings.

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 For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.06 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

#### PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:

Note that targeted energy and demand savings may be shifted between programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

	<i>Incremental Annual kWh Savings Targets at Customer Side of Meter</i>		<i>Cumulative Annual Total by Program</i>
	2014	2015	
Home Appliance Recycling Rebate	204,943	743,606	948,549
Air Conditioning Upgrade Rebate	2,165,320	1,992,012	4,157,332
Home Energy Report Pilot	3,922,043	13,397,205	17,319,248
Income-Eligible Home Energy Report Pilot	723,966	2,478,148	3,202,114
Home Lighting Rebate	6,632,643	10,883,754	17,516,397
Income Eligible Weatherization	178,465	580,631	759,096
<b>TOTAL</b>	<b>13,827,380</b>	<b>30,075,356</b>	<b>43,902,736</b>

	<i>Incremental Annual kW Demand Savings Targets at Customer Side of Meter</i>		<i>Cumulative Annual Total by Program</i>
	2014	2015	
Home Appliance Recycling Rebate	33	119	152
Air Conditioning Upgrade Rebate	1,260	1,153	2,413
Home Energy Report Pilot		4,124	4,124
Income-Eligible Home Energy Report Pilot		769	769
Home Lighting Rebate	704	1,155	1,859
Income Eligible Weatherization	65	173	238
Programmable Thermostat*	17,590	2,371	19,961
<b>TOTAL</b>	<b>19,652</b>	<b>9,864</b>	<b>29,516</b>

\*Programmable Thermostat includes the demand savings associated with the C&I program offering.

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 Vice President

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.06 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

#### PROGRAM COSTS AND INCENTIVES

Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.

#### PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

#### CHANGES IN MEASURES OR INCENTIVES:

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2014-0095. The offering of Measures not contained within the aforesaid filing must be approved by the Commission pursuant to 4 CSR 240-20.094(4). Measures being offered and Incentives available to customers will be listed on KCP&L's website, [www.kcpl.com](http://www.kcpl.com). The Measures and Incentives being offered are subject to change. Customers must consult [www.kcpl.com](http://www.kcpl.com) for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2014-0095, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

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# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.07 HOME APPLIANCE RECYCLING REBATE

#### PURPOSE:

This voluntary program is designed to encourage retirement of operating secondary refrigerators and freezers by providing an Incentive to take the units out of homes and recycle them in an environmentally safe manner.

#### AVAILABILITY:

The Home Appliance Recycling Rebate is available during the Program Period. All KCP&L customers receiving service under any residential rate schedule are eligible for this program.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and strive to attain the energy and demand savings targets. The following process will be followed to serve Participants in the program:

- Participants may schedule the appliance pickup at the KCP&L website, [www.kcpl.com](http://www.kcpl.com).
- At the Participant's address, the Program Partner verifies the unit is eligible and removes it from the home.
- The unit is taken to the Program Partner facility and all materials are recovered for recycling or disposed of in accordance with the Environmental Protection Agency's approved practices.
- Incentives are sent to Participant following the appliance pickup appointment.

#### ELIGIBLE MEASURES AND INCENTIVES:

Recycling-related Measures filed in Case No. EO-2014-0095 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Appliances shall be in working order at the time of turn in and manufactured before 2002. Refrigerators or freezers must be clean, empty, defrosted and at least 10 cubic feet and no more than 32 cubic feet in size. Program details and Incentives paid directly to customers or Program Partners may be found at [www.kcpl.com](http://www.kcpl.com).

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# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.08 AIR CONDITIONING UPGRADE REBATE

#### PURPOSE:

This voluntary program is designed to encourage residential customers to have existing operating cooling systems evaluated and if feasible, brought back to factory specifications (re-commissioned), or replace less efficient, working central cooling systems with high efficiency central cooling systems.

#### AVAILABILITY:

The Air Conditioning Upgrade Rebate is available during the Program Period. The program is available to any KCP&L customer receiving service under any residential rate schedule.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and strive to attain the energy and demand savings targets. KCP&L will provide Incentives to encourage sales of energy efficiency products and for properly installed air conditioning energy saving upgrades.

The program will employ the Program Administrator's preferred protocols to verify system eligibility for program measures. Customers with working equipment that can be re-commissioned to operate above an energy efficiency ratio of 8.0 will be offered an opportunity to return the equipment as close as possible to manufacturer specifications at no cost to the customer. Re-commissioning efforts will be limited to refrigerant charge, non-ductwork air flow system adjustments, and basic filters.

Additional program provisions may be found at [www.kcpl.com](http://www.kcpl.com).

#### ELIGIBLE MEASURES AND INCENTIVES

Air conditioning-related program Measures filed in Case No. EO-2014-0095 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Program details and Incentives paid directly to contractors or Program Partners may be found at [www.kcpl.com](http://www.kcpl.com).

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# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.08 AIR CONDITIONING UPGRADE REBATE

#### PURPOSE:

This voluntary program is designed to encourage residential customers to have existing operating cooling systems evaluated and if feasible, brought back to factory specifications (re-commissioned), or replace less efficient, working central cooling systems with high efficiency central cooling systems.

#### AVAILABILITY:

The Air Conditioning Upgrade Rebate is available during the Program Period. The program is available to any KCP&L customer receiving service under any residential rate schedule.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and strive to attain the energy and demand savings targets. KCP&L will provide Incentives to encourage sales of energy efficiency products and for properly installed air conditioning energy saving upgrades.

The program will employ the Program Administrator's CheckME!<sup>TM</sup> protocol to determine eligibility. Customers with working equipment that can be re-commissioned to operate above an energy efficiency ratio of 8.0 will be offered an opportunity to return the equipment as close as possible to manufacturer specifications at no cost to the customer. Re-commissioning efforts will be limited to refrigerant charge, non-ductwork air flow system adjustments, and basic filters.

Additional program provisions may be found at [www.kcpl.com](http://www.kcpl.com).

#### ELIGIBLE MEASURES AND INCENTIVES

Air conditioning-related program Measures filed in Case No. EO-2014-0095 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Program details and Incentives paid directly to contractors or Program Partners may be found at [www.kcpl.com](http://www.kcpl.com).

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.09 HOME ENERGY REPORT PROGRAM - PILOT (FROZEN)

**PURPOSE:**

The Home Energy Report Pilot program provides residential customers with an energy report that provides a comparison of the household energy usage information with similar type customers or “neighbors.” The intention of the energy report is to provide information that will influence customers’ behavior in such a way that they lower their energy usage. This is a behavioral modification program.

**AVAILABILITY:**

This program is not available after December 31, 2015.

The program is directed to customers currently receiving service under any residential rate schedule. KCP&L will conduct an 18 month pilot of the program, selecting 90,000 customers for participation. The program will operate as an opt-out only program, meaning KCP&L will select customers for participation in the program and will allow opt-out if desired. A Customer choosing to opt-out of the program should contact KCP&L to have their premise removed from the reporting group.

**PROGRAM PROVISIONS:**

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will deliver a turn-key program with responsibility for all aspects of customer selection, report generation, energy savings quantification, customer communications and reporting.

Additional program provisions may be found at [www.kcpl.com](http://www.kcpl.com).

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1200 Main, Kansas City, MO 64105



# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.09 HOME ENERGY REPORT PROGRAM - PILOT

#### PURPOSE:

The Home Energy Report Pilot program provides residential customers with an energy report that provides a comparison of the household energy usage information with similar type customers or "neighbors." The intention of the energy report is to provide information that will influence customers' behavior in such a way that they lower their energy usage. This is a behavioral modification program.

#### AVAILABILITY:

The program is directed to customers currently receiving service under any residential rate schedule. KCP&L will conduct an 18 month pilot of the program, selecting 90,000 customers for participation. The program will operate as an opt-out only program, meaning KCP&L will select customers for participation in the program and will allow opt-out if desired. A Customer choosing to opt-out of the program should contact KCP&L to have their premise removed from the reporting group.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will deliver a turn-key program with responsibility for all aspects of customer selection, report generation, energy savings quantification, customer communications and reporting.

Additional program provisions may be found at [www.kcpl.com](http://www.kcpl.com).

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# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.10 INCOME-ELIGIBLE HOME ENERGY REPORT PROGRAM – PILOT (FROZEN)

**PURPOSE:**

The Income-Eligible Home Energy Report Pilot program provides income-eligible residential customers with an energy report that provides a comparison of the household energy usage information with similar type customers or “neighbors.” The intention of the energy report is to provide information that will influence customers’ behavior in such a way that they lower their energy usage. This is a behavioral modification program.

**AVAILABILITY:**

This program is not available after December 31, 2015.

The program is directed to customers currently receiving service under any residential rate schedule and who qualify under income-eligible guidelines. KCP&L will conduct an 18 month pilot of the program, selecting 20,000 customers for participation. The program will operate as an opt-out only program, meaning KCP&L will select customers for participation in the program and will allow opt-out if desired. A customer choosing to opt-out of the program should contact KCP&L to have their premise removed from the reporting group.

**PROGRAM PROVISIONS:**

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will deliver a turn-key program with responsibility for all aspects of customer selection, report generation, energy savings quantification, customer communications and reporting.

Additional program provisions may be found at [www.kcpl.com](http://www.kcpl.com).

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For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.10 INCOME-ELIGIBLE HOME ENERGY REPORT PROGRAM - PILOT

#### PURPOSE:

The Income-Eligible Home Energy Report Pilot program provides income-eligible residential customers with an energy report that provides a comparison of the household energy usage information with similar type customers or “neighbors.” The intention of the energy report is to provide information that will influence customers’ behavior in such a way that they lower their energy usage. This is a behavioral modification program.

#### AVAILABILITY:

The program is directed to customers currently receiving service under any residential rate schedule and who qualify under income-eligible guidelines. KCP&L will conduct an 18 month pilot of the program, selecting 20,000 customers for participation. The program will operate as an opt-out only program, meaning KCP&L will select customers for participation in the program and will allow opt-out if desired. A customer choosing to opt-out of the program should contact KCP&L to have their premise removed from the reporting group.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will deliver a turn-key program with responsibility for all aspects of customer selection, report generation, energy savings quantification, customer communications and reporting.

Additional program provisions may be found at [www.kcpl.com](http://www.kcpl.com).

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.11 HOME LIGHTING REBATE

**PURPOSE:**

This voluntary program is designed to promote energy efficient lighting. The program promotes several products that are energy efficient, such as solid state lighting and light emitting diode technologies.

**AVAILABILITY:**

The Home Lighting Rebate is available during the Program Period and residential customers may participate in the program by acquiring qualifying products from participating Program Partners through purchase or other approved distribution methods, such as social marketing distribution, kits and or direct installation. Additionally, KCP&L may offer lighting measures through an online store with the proper protocols to verify the Participant is a KCP&L Missouri customer and will utilize best practices for number of purchases per transaction.

**PROGRAM PROVISIONS:**

KCP&L will implement this program. A Program Administrator may be responsible for items such as incentive processing, rebate processing, communication with the customer to resolve application issues and status reporting associated with the program, as directed by KCP&L.

The program uses a two-pronged approach:

- 1. Increasing supply of qualifying products through partnerships with retailers, manufacturers and distributors; and
- 2. Creating demand through consumer awareness and understanding of the ENERGY STAR® label and the benefits of energy efficiency.

Program promotions will be made available at Program Partner locations within the KCP&L's electric service territory. Participating Program Partners will be listed on the KCP&L website, [www.kcpl.com](http://www.kcpl.com), with store name and location listed as well as any in-store promotions being offered.

**ELIGIBLE MEASURES AND INCENTIVES:**

Home Lighting Rebate Measures filed in Case No. EO-2014-0095 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Eligible lighting products and Incentives paid directly to customers or Program Partners may be found at [www.kcpl.com](http://www.kcpl.com).

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ISSUED BY: Darrin R. Ives  
Vice President Kansas City, MO

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Service Commission  
EO-2014-0095, YE-2014-0532

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.91  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.12 INCOME-ELIGIBLE WEATHERIZATION

#### PURPOSE:

This voluntary program is intended to assist residential customers in reducing their energy usage by weatherizing the homes of qualified customers.

#### AVAILABILITY:

This program is available for the Program Period to any customer currently receiving service under any residential rate schedule for a minimum of one year prior to completion of an application for weatherization assistance and who also meets the additional customer eligibility requirements defined in the agreement between KCP&L and the Social Service Agency.

#### PROGRAM PROVISIONS:

The program will be administered by Missouri-based Social Service Agencies that are directly involved in qualifying and assisting customers under this program.

Program funds cannot be used for administrative costs except those incurred by the Social Service Agency that is directly related to qualifying and assisting customers under this program. The amount of reimburseable administrative costs per program year shall not exceed 13% of the total program funds that are utilized by the Social Service Agency within a program year, as defined in the agreement between KCP&L and the Social Service Agency.

The total amount of grants offered to a qualifying customer will be defined in the agreement between KCP&L and the Social Service Agency using established criteria for Income-Eligible Weatherization. The average expenditure per customer in each program year shall not exceed the Adjusted Average Expenditure Limit for weatherization determined by the U.S. Department of Energy (DOE) that is applicable for the month that the weatherization is completed.

#### CUSTOMER ELIGIBILITY:

The Social Service Agency will determine an Applicant's eligibility for Income-Eligible Weatherization using the following criteria: the customer's household earnings meet the low income guidelines for weatherization specified by the DOE for the number of persons in the residence, the residence must have energy consumption greater than 3,000 kWh per year, the customer has received electric service from KCP&L for a minimum of one year to completion of an application and other eligibility requirements defined in the agreement between KCP&L and the Social Service Agency.

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ISSUED BY: Darrin R. Ives Vice President Kansas City, MO

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# KANSAS CITY POWER & LIGHT COMPANY

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 Revised  
Missouri Retail Service  
For Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.12 INCOME-ELIGIBLE WEATHERIZATION

(continued)

#### FUNDING ALLOCATIONS:

Funding allocations for Program Year 2014 are outlined below. Annually, KCP&L will consult with the DSM Advisory Group regarding allocation and distribution of the income-eligible weatherization funds.

Central Missouri Community Action	\$13,299.00
United Services	\$456,475.00
Green Hills Community Action	\$13,634.00
Missouri Valley Community Action-KCP&L	\$59,409.00
West Central Missouri Community Action	\$31,071.00
<b>2014 TOTAL</b>	<b>\$573,888.00</b>

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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First  Original Sheet No. 1.93  
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Cancelling P.S.C. MO. No. 2  Original Sheet No. 1.93  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.13 PROGRAMMABLE THERMOSTAT (FROZEN)

#### PURPOSE:

The voluntary Programmable Thermostat Program is intended to help reduce system peak load and thus defer the need for additional capacity. The program accomplishes this by cycling the Participants' air conditioning unit temporarily in a KCP&L coordinated effort to limit overall system peak load.

#### AVAILABILITY:

This program is not available after December 31, 2015.

The program is available for the Program Period to any customer currently receiving service under any residential, small general service or medium general service rate schedule. Customers must also have adequate paging and/or radio coverage or Wi-Fi enabled internet service and have a working, central air conditioning system of suitable size and technology to be controlled by the programmable thermostat. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required for a tenant to participate.

#### CONTROLS AND INCENTIVES:

Participants will receive a programmable thermostat that can be controlled via radio or Wi-Fi signals sent to the unit by KCP&L or its assignees. During a curtailment event, KCP&L or its assignee will send a radio or Wi-Fi signal to the thermostat that will cycle the Participant's air conditioner. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency.

#### CYCLING METHODS:

KCP&L may elect to cycle Participants' air conditioner units either by raising the thermostat setting one degree per hour, or by directly cycling the compressor unit.

#### NOTIFICATION:

KCP&L will notify Participants of a curtailment event via a website and/or on the thermostat. The notification can occur prior to or at the start of a curtailment event.

#### CURTAILMENT SEASON:

The Curtailment Season will extend from June 1 to September 30.

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ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~January 1, 2016~~  
~~January 10, 2016~~  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.93  
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Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.13 PROGRAMMABLE THERMOSTAT

#### PURPOSE:

The voluntary Programmable Thermostat Program is intended to help reduce system peak load and thus defer the need for additional capacity. The program accomplishes this by cycling the Participants' air conditioning unit temporarily in a KCP&L coordinated effort to limit overall system peak load.

#### AVAILABILITY:

The program is available for the Program Period to any customer currently receiving service under any residential, small general service or medium general service rate schedule. Customers must also have adequate paging and/or radio coverage or Wi-Fi enabled internet service and have a working, central air conditioning system of suitable size and technology to be controlled by the programmable thermostat. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required for a tenant to participate.

#### CONTROLS AND INCENTIVES:

Participants will receive a programmable thermostat that can be controlled via radio or Wi-Fi signals sent to the unit by KCP&L or its assignees. During a curtailment event, KCP&L or its assignee will send a radio or Wi-Fi signal to the thermostat that will cycle the Participant's air conditioner. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency.

#### CYCLING METHODS:

KCP&L may elect to cycle Participants' air conditioner units either by raising the thermostat setting one degree per hour, or by directly cycling the compressor unit.

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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First  Original Sheet No. 1.94  
 Revised  
Cancelling P.S.C. MO. No. 2  Original Sheet No. 1.94  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.13 PROGRAMMABLE THERMOSTAT (FROZEN)

(continued)

#### CURTAILMENT LIMITS:

KCP&L may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day officially designated as such. A curtailment event occurs whenever the thermostat is being controlled by KCP&L. KCP&L may call a maximum of one curtailment event per day lasting no longer than four (4) hours per Participant. KCP&L is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

#### CURTAILMENT OPT OUT PROVISION:

A Participant may opt out of one air conditioning cycling curtailment event each month during the Curtailment Season by notifying KCP&L at any time prior to or during a curtailment event. Notification must be communicated to KCP&L by using KCP&L's website ([www.kcpl.com](http://www.kcpl.com)) or by calling KCP&L at the telephone number provided with the air conditioner cycling agreement. If a curtailment event does not occur on the day the Participant requested to opt out, the Participant is not considered as having used their once-per-month opt out provision.

#### NEED FOR CURTAILMENT:

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approaches a constraint on the generation, transmission or distribution systems or to maintain KCP&L's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a customer's retail price.

#### CONTRACT TERM:

Initial contracts will be for a period of three years, terminable thereafter on 90 days written notice. At the end of the initial term, the thermostat becomes the Participant's property; however, so long as the contract is in force, KCP&L will provide maintenance and repair to the programmable thermostat as may be required due to normal use. KCP&L may retain ownership of KCP&L supplied control equipment after the initial term. If the Participant leaves the program prior to the end of the initial contract, KCP&L will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, it becomes the Participant's property.

KCP&L will also have a separate Customer Program Participation Agreement outlining Customer and KCP&L responsibilities, and additional information concerning data privacy and Program termination for customers who participate in any studies that will analyze and evaluate customers' behavior and usage of thermostat, and associated software.

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# KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.13 PROGRAMMABLE THERMOSTAT

(continued)

#### CURTAILMENT LIMITS:

KCP&L may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day officially designated as such. A curtailment event occurs whenever the thermostat is being controlled by KCP&L. KCP&L may call a maximum of one curtailment event per day lasting no longer than four (4) hours per Participant. KCP&L is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

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#### CONTRACT TERM:

Initial contracts will be for a period of three years, terminable thereafter on 90 days written notice. At the end of the initial term, the thermostat becomes the Participant's property; however, so long as the contract is in force, KCP&L will provide maintenance and repair to the programmable thermostat as may be required due to normal use. KCP&L may retain ownership of KCP&L supplied control equipment after the initial term. If the Participant leaves the program prior to the end of the initial contract, KCP&L will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, it becomes the Participant's property.

KCP&L will also have a separate Customer Program Participation Agreement outlining Customer and KCP&L responsibilities, and additional information concerning data privacy and Program termination for customers who participate in any studies that will analyze and evaluate customers' behavior and usage of thermostat, and associated software.

DATE OF ISSUE: June 6, 2014

DATE EFFECTIVE: July 6, 2014

ISSUED BY: Darrin R. Ives  
Vice President

Kansas City, MO

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# KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. 2  Original Sheet No. 1.95  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.14 HOME ENERGY ANALYZER (FROZEN)

#### PURPOSE:

This program allows customers who have their account number to access, through [www.kcpl.com](http://www.kcpl.com), their historical billing information, make comparisons of electric usage on a monthly or yearly basis, analyze electric usage on an estimated end use basis, and research energy savings by end use through a searchable resource center. Customers can also compare their bills to analyze changes from one month to another. Additionally, on the KCP&L website, customers can access the tool without their account number to get a generic analysis based on inputs such as residence size, age, and heating and cooling system. Website data privacy and security policies are outlined at [www.kcpl.com/privacy-policy](http://www.kcpl.com/privacy-policy).

#### PROGRAM PROVISIONS:

This program is not available after December 31, 2015.

This energy efficiency program is considered educational. Customers must register their account with KCP&L's "Account Link" to access their specific information. Additional details are available at the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

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DATE EFFECTIVE: ~~January 10, 2016~~  
January 1, 2016  
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# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.14 HOME ENERGY ANALYZER

#### PURPOSE:

This program allows customers who have their account number to access, through [www.kcpl.com](http://www.kcpl.com), their historical billing information, make comparisons of electric usage on a monthly or yearly basis, analyze electric usage on an estimated end use basis, and research energy savings by end use through a searchable resource center. Customers can also compare their bills to analyze changes from one month to another. Additionally, on the KCP&L website, customers can access the tool without their account number to get a generic analysis based on inputs such as residence size, age, and heating and cooling system. Website data privacy and security policies are outlined at [www.kcpl.com/privacy-policy](http://www.kcpl.com/privacy-policy).

#### PROGRAM PROVISIONS:

This energy efficiency program is considered educational. Customers must register their account with KCP&L's "Account Link" to access their specific information. Additional details are available at the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

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DATE OF ISSUE: June 6, 2014  
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Vice President

DATE EFFECTIVE: July 6, 2014  
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# KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.01 BUSINESS DEMAND-SIDE MANAGEMENT

#### PURPOSE:

The Business Demand-Side Management (DSM) Programs (Programs), which consist of eight programs, are designed to encourage business customers to proactively use energy in such a way as to reduce consumption of electricity or to shift consumption from times of peak demand to times of non-peak demand.

These Programs are offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act or MEEIA) and the Commission's rules to administer MEEIA.

#### AVAILABILITY:

Except as otherwise provided in the terms governing a particular program, these Programs are available to any of KCP&L's customers served under SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules. The Programs are not available to customers electing to opt-out of DSM program funding under 4 CSR 240-20.094(6), and monetary incentives that otherwise would be payable under a program are not available to those that have received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission's rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

A customer may elect not to participate (opt-out) in an electric utility's DSM programs under 4 CSR 240-20.094(6) if they:

- Have at least one account with a demand of 5,000 kW in the previous 12 months with that electric utility, or;
- Operate an interstate pipeline pumping station, or;
- Have multiple accounts with aggregate coincident demand of 2,500 kW in the previous 12 months with that utility and have a comprehensive demand-side or energy efficiency program with achieved savings at least equal to those expected from the utility-provided programs.

A customer electing to opt-out must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year but shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Unless otherwise provided for in the tariff sheets or schedules governing a particular program, customers may participate in multiple programs, but may receive only one Incentive per Measure.

The Company reserves the right to discontinue the entire MEEIA cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission.

DATE OF ISSUE: March 16, 2016 DATE EFFECTIVE: ~~April 15, 2016~~ April 1, 2016  
ISSUED BY: Darrin R. Ives Vice President Kansas City, MO

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Third Revised Sheet No. 1.97  
Canceling P.S.C. MO. No. 2 Second Revised Sheet No. 1.97  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**23.01 BUSINESS DEMAND-SIDE MANAGEMENT**

**DEFINITIONS:**

**(continued)**

Unless otherwise defined, terms used in tariff sheets or schedules in Section 22 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or trade ally.

Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission in KCP&L’s filing for demand-side programs approval in Case No. EO-2015-0240.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Incentive – Any consideration provided by KCP&L directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of Measures.

Long-Lead Project- A project committed to by a Customer, accepted by the Company, and a signed commitment offer received by the program administrator by the end of the Program Period according to the terms and implementation of the MEEIA 2016-2018 Energy Efficiency Plan that will require until a date 12 months from the end of the Program Period to certify completion.

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

Program Administrator – The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that KCP&L or the Program Administrator has approved to provide specific program services through execution of a KCP&L approved service agreement.

Program Period – The period from April 1, 2016 through December 31, 2019, unless earlier terminated under the TERM provision of this tariff. Programs may have slightly earlier termination dates for certain activities, as noted on the KCP&L website – [www.kcpl.com](http://www.kcpl.com).

Project – One or more Measures proposed by an Applicant in a single application.

Issued: February 15, 2019  
Issued by: Darrin R. Ives, Vice President

Effective: March 17, 2019  
1200 Main Kansas City, MO 64105

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Second Revised Sheet No. 1.97  
Canceling P.S.C. MO. No. 2 First Revised Sheet No. 1.97

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**23.01 BUSINESS DEMAND-SIDE MANAGEMENT**

**DEFINITIONS:**

**(continued)**

Unless otherwise defined, terms used in tariff sheets or schedules in Section 22 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or trade ally.

Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission in KCP&L’s filing for demand-side programs approval in Case No. EO-2015-0240.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Incentive – Any consideration provided by KCP&L directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of Measures.

Long-Lead Project- A project committed to by a Customer, accepted by the Company, and a signed commitment offer received by the program administrator by March 31, 2019, according to the terms and implementation of the MEEIA 2016-2018 Energy Efficiency Plan that will require until a date after March 31, 2019, but no later than March 31, 2020, to certify completion.

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

Program Administrator – The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that KCP&L or the Program Administrator has approved to provide specific program services through execution of a KCP&L approved service agreement.

Program Period – The period from April 1, 2016 through March 31, 2019, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier termination dates for certain activities, as noted on the KCP&L website – [www.kcpl.com](http://www.kcpl.com).

Project – One or more Measures proposed by an Applicant in a single application.

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Issued by: Darrin R. Ives, Vice President

Effective: November 30, 2017  
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**Service Commission**  
**EO-2015-0240; YE-2018-0050**







# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.01 BUSINESS DEMAND-SIDE MANAGEMENT

(continued)

#### DEFINITIONS:

Unless otherwise defined, terms used in tariff sheets or schedules in Section 22 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or trade ally.

Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission in KCP&L’s filing for demand-side programs approval in Case No. EO-2015-0095.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Incentive – Any consideration provided by KCP&L directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of Measures.

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

Program Administrator – The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that KCP&L or the Program Administrator has approved to provide specific program services through execution of a KCP&L approved service agreement.

Program Period – The three year period from the effective date of the tariffs, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier termination dates for certain activities, as noted on the KCP&L website – [www.kcpl.com](http://www.kcpl.com).

Project – One or more Measures proposed by an Applicant in a single application.

DATE OF ISSUE: March 16, 2016  
ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: ~~April 15, 2016~~ April 1, 2016  
Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First Revised Sheet No. 1.98

Cancelling P.S.C. MO. No. 2 Original Sheet No. 1.98

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)

Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both KCP&L and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

#### TERM:

These tariff sheets and the tariff sheets reflecting each specific Business DSM program shall be effective from the effective date of the tariff sheets to December 31, 2019, unless an earlier termination date is ordered or approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been preapproved or installed prior to the Programs' termination will be provided to the customer.

#### DESCRIPTION:

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Business Energy Efficiency Rebates - Custom
- Business Energy Efficiency Rebates - Standard
- Business Programmable Thermostat
- Strategic Energy Management
- Block Bidding
- Small Business Direct Install
- Demand Response Incentive

In addition, KCP&L customers have access to the Online Business Energy Audit.

Program details regarding the interaction between KCP&L or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the Program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each Program, and other details such as process flows, application instructions, and application forms will be provided by the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

#### CHANGE PROCESS:

The change process is applicable to changes in program detail regarding the interaction between KCP&L or Program Administrators and Participants, and excludes changes to the ranges of Incentive amounts for each Measure.

- 1) Identify need for program detail change regarding the interaction between KCP&L or Program Administrators and Participants;
- 2) Discuss proposed change with Program Administrator;
- 3) Discuss proposed change with Evaluator;
- 4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);
- 5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five

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DATE OF ISSUE:	February 15, 2019	Effective:	March 17, 2019
ISSUED BY:	Darrin R. Ives Vice President		Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.98  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)

Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both KCP&L and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

#### TERM:

These tariff sheets and the tariff sheets reflecting each specific Business DSM program shall be effective for three years from the effective date of the tariff sheets, unless another termination date is approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been preapproved or installed prior to the Programs' termination will be provided to the customer.

#### DESCRIPTION:

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Business Energy Efficiency Rebates - Custom
- Business Energy Efficiency Rebates - Standard
- Business Programmable Thermostat
- Strategic Energy Management
- Block Bidding
- Small Business Direct Install
- Demand Response Incentive

In addition, KCP&L customers have access to the Online Business Energy Audit.

Program details regarding the interaction between KCP&L or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the Program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each Program, and other details such as process flows, application instructions, and application forms will be provided by the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

#### CHANGE PROCESS:

The change process is applicable to changes in program detail regarding the interaction between KCP&L or Program Administrators and Participants, and excludes changes to the ranges of Incentive amounts for each Measure.

- 1) Identify need for program detail change regarding the interaction between KCP&L or Program Administrators and Participants;
- 2) Discuss proposed change with Program Administrator;
- 3) Discuss proposed change with Evaluator;
- 4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);
- 5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five

DATE OF ISSUE: March 16, 2016 DATE EFFECTIVE: ~~April 15, 2016~~ April 1, 2016  
ISSUED BY: Darrin R. Ives Vice President Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First Revised Sheet No. 1.99

Cancelling P.S.C. MO. 2 Original Sheet No. 1.99

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.01 BUSINESS DEMAND-SIDE MANAGEMENT

(continued)

- business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided the above-referenced analysis);
- 6) Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate to do so;
  - 7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes;
  - 8) Make changes to forms and promotional materials;
  - 9) Update program website;
  - 10) File updated web pages and, if appropriate, updated list of Measures and Incentives amounts in Case No. EO-2015-0240; and
  - 11) Inform Customer, trade allies, etc.

KCP&L will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory advisory group update meetings.

#### PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:

Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

	Incremental Annual kWh Savings Targets at Customer Side of Meter			Program Plan Year 4		Cumulative Incremental Annual Targets by Program to 12/31/2019
	Program Plan Year 1	Program Plan Year 2	Program Plan Year 3	Program Plan Year 4		
				09/30/2019	12/31/2019	
Strategic Energy Management	3,009,084	3,009,084	3,009,084	1,505,294	2,256,813	11,284,066
Business Energy Efficiency Rebates-Custom	14,310,148	15,025,656	15,025,656	7,397,273	11,090,365	55,451,825
Business Energy Efficiency Rebates-Standard	19,445,405	19,446,710	19,478,576	9,733,313	14,592,673	72,963,363
Block Bidding	2,514,850	2,514,850	5,029,699	1,677,405	2,514,850	12,574,248
Small Business Direct Install	698,711	1,402,385	1,408,537	585,231	877,408	4,387,042
Business Programmable Thermostat	32,802	32,802	32,802	22,141	24,602	123,008
<b>TOTAL</b>	<b>40,011,000</b>	<b>41,431,487</b>	<b>43,984,354</b>	<b>20,902,658</b>	<b>31,356,710</b>	<b>156,783,552</b>

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

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ISSUED BY: Darrin R. Ives  
Vice President

Kansas City, MO

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Missouri Public  
Service Commission  
EO-2019-0132; YE-2019-0158

# KANSAS CITY POWER & LIGHT COMPANY

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 Revised  
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 Revised  
 For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.01 BUSINESS DEMAND-SIDE MANAGEMENT

(continued)

business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided the above-referenced analysis);

- 6) Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate to do so;
- 7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes;
- 8) Make changes to forms and promotional materials;
- 9) Update program website;
- 10) File updated web pages and, if appropriate, updated list of Measures and Incentives amounts in Case No. EO-2015-0240; and
- 11) Inform Customer, trade allies, etc.

KCP&L will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory advisory group update meetings.

#### PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:

Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

	<i>Expected Annual kWh Savings Targets at Customer Side of Meter</i>			<i>Sum of Annual by Program</i>
	Program Plan Year 1	Program Plan Year 2	Program Plan Year 3	
<b>Strategic Energy Management</b>	3,009,084	3,009,084	3,009,084	9,027,252
<b>Business Energy Efficiency Rebates-Custom</b>	14,310,148	15,025,656	15,025,656	44,361,460
<b>Business Energy Efficiency Rebates-Standard</b>	19,445,405	19,446,710	19,478,576	58,370,691
<b>Block Bidding</b>	2,514,850	2,514,850	5,029,699	10,059,399
<b>Small Business Direct Install</b>	698,711	1,402,385	1,408,537	3,509,633
<b>Business Programmable Thermostat</b>	32,802	32,802	32,802	98,406
<b>TOTAL</b>	<b>40,011,000</b>	<b>41,431,487</b>	<b>43,984,354</b>	<b>125,426,841</b>

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

DATE OF ISSUE: March 16, 2016  
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 Vice President

DATE EFFECTIVE: ~~April 15, 2016~~ April 1, 2016  
 Kansas City, MO

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Third Revised Sheet No. 2  
 Canceling P.S.C. MO. No. 2 Second Revised Sheet No. 2

For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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**23.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)**

	<i>Incremental Annual kW Demand Savings Targets at Customer Side of Meter</i>					<i>Cumulative Incremental/Annual Targets by Program to 12/31/2019</i>
	Program Plan Year 1	Program Plan Year 2	Program Plan Year 3	Program Plan Year 4		
				Extension 09/30/2019	Extension 12/31/2019	
Strategic Energy Management	674	674	674	337	505	2,527
Business Energy Efficiency Rebates-Custom	3,912	4,108	4,108	2,022	3,032	15,160
Business Energy Efficiency Rebates-Standard	3,645	3,645	3,645	1,823	2,733	13,667
Block Bidding	436	436	872	291	436	2,180
Small Business Direct Install	113	225	225	94	140	702
Business Programmable Thermostat	89	89	89	60	67	335
Demand Response Incentive	10,000	3,000	2,000	0	0	15,000
<b>TOTAL</b>	<b>18,869</b>	<b>12,177</b>	<b>11,613</b>	<b>4,627</b>	<b>21,914</b>	<b>49,571</b>

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

**PROGRAM COSTS AND INCENTIVES:**

Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate **schedules**. **All customers taking service under said rate schedules shall pay the charge regardless of** whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.

**PROGRAM DESCRIPTIONS:**

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

**\*\*CHANGES IN MEASURES OR INCENTIVES:**

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2015-0240. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on KCP&L's website, [www.kcpl.com](http://www.kcpl.com). The Measures and Incentives being offered are subject to change. Customers must consult [www.kcpl.com](http://www.kcpl.com) for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2015-0240, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

\*\*

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 Issued by: Darrin R. Ives, Vice President

Effective: March 17, 2019  
 1200 Main Kansas City, MO 64105

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Second Revised Sheet No. 2  
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For Missouri Retail Service Area

RULES AND REGULATIONS  
ELECTRIC

**23.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)**

	<i>Expected Annual kW Demand Savings Targets at Customer Side of Meter</i>			<i>Sum of Annual by Program</i>
	Program Plan Year 1	Program Plan Year 2	Program Plan Year 3	
<b>Strategic Energy Management</b>	674	674	674	2,022
<b>Business Energy Efficiency Rebates-Custom</b>	3,912	4,108	4,108	12,128
<b>Business Energy Efficiency Rebates-Standard</b>	3,645	3,645	3,645	10,935
<b>Block Bidding</b>	436	436	872	1,744
<b>Small Business Direct Install</b>	113	225	225	563
<b>Business Programmable Thermostat</b>	89	89	89	267
<b>Demand Response Incentive</b>	10,000	13,000	15,000	38,000
<b>TOTAL</b>	<b>18,869</b>	<b>22,177</b>	<b>24,613</b>	<b>65,659</b>

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

**PROGRAM COSTS AND INCENTIVES:**

Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate **schedules**. **All customers taking service under said rate schedules shall pay the charge regardless of** whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.

**PROGRAM DESCRIPTIONS:**

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

**\*\*CHANGES IN MEASURES OR INCENTIVES:**

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2015-0240. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on KCP&L's website, [www.kcpl.com](http://www.kcpl.com). The Measures and Incentives being offered are subject to change. Customers must consult [www.kcpl.com](http://www.kcpl.com) for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2015-0240, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

\*\* The original effective date of this tariff sheet was April 1, 2016. However, due to an incorrect reference to 4 CSR 240-20.094(4), the tariff sheet was revised to remove the reference, changing the effective date to April 7, 2017. This tariff sheet shall be effective for three years from the original effective date.

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Missouri Public  
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ER-2018-0145; YE-2019-0083

Issued: November 6, 2018  
 Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
 1200 Main Kansas City, MO 64105



**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 First Revised Sheet No. 2  
 Canceling P.S.C. MO. No. 2 Original Sheet No. 2

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**23.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)**

	<i>Expected Annual kW Demand Savings Targets at Customer Side of Meter</i>			<i>Sum of Annual by Program</i>
	Program Plan Year 1	Program Plan Year 2	Program Plan Year 3	
<b>Strategic Energy Management</b>	674	674	674	2,022
<b>Business Energy Efficiency Rebates-Custom</b>	3,912	4,108	4,108	12,128
<b>Business Energy Efficiency Rebates-Standard</b>	3,645	3,645	3,645	10,935
<b>Block Bidding</b>	436	436	872	1,744
<b>Small Business Direct Install</b>	113	225	225	563
<b>Business Programmable Thermostat</b>	89	89	89	267
<b>Demand Response Incentive</b>	10,000	13,000	15,000	38,000
<b>TOTAL</b>	<b>18,869</b>	<b>22,177</b>	<b>24,613</b>	<b>65,659</b>

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

**PROGRAM COSTS AND INCENTIVES:**

Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules. **All customers taking service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.**

**PROGRAM DESCRIPTIONS:**

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

**\*\*CHANGES IN MEASURES OR INCENTIVES:**

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2015-0240. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on KCP&L's website, [www.kcpl.com](http://www.kcpl.com). The Measures and Incentives being offered are subject to change. Customers must consult [www.kcpl.com](http://www.kcpl.com) for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2015-0240, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

\*\* The original effective date of this tariff sheet was April 1, 2016. However, due to an incorrect reference to 4 CSR 240-20.094(4), the tariff sheet was revised to remove the reference, changing the effective date to April 7, 2017. This tariff sheet shall be effective for three years from the original effective date.

Issued: March 8, 2017  
 Issued by: Darrin R. Ives, Vice President

Effective: April 7, 2017  
 1200 Main Kansas City, MO 64105



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 2  
 Revised  
 Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)

	<i>Expected Annual kW Demand Savings Targets at Customer Side of Meter</i>			<i>Sum of Annual by Program</i>
	Program Plan Year 1	Program Plan Year 2	Program Plan Year 3	
Strategic Energy Management	674	674	674	2,022
Business Energy Efficiency Rebates-Custom	3,912	4,108	4,108	12,128
Business Energy Efficiency Rebates-Standard	3,645	3,645	3,645	10,935
Block Bidding	436	436	872	1,744
Small Business Direct Install	113	225	225	563
Business Programmable Thermostat	89	89	89	267
Demand Response Incentive	10,000	13,000	15,000	38,000
<b>TOTAL</b>	<b>18,869</b>	<b>22,177</b>	<b>24,613</b>	<b>65,659</b>

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

#### PROGRAM COSTS AND INCENTIVES:

Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules. All customers taking service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.

#### PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

#### CHANGES IN MEASURES OR INCENTIVES:

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2015-0240. The offering of Measures not contained within the aforesaid filing must be approved by the Commission pursuant to 4 CSR 240-20.094(4). Measures being offered and Incentives available to customers will be listed on KCP&L's website, [www.kcpl.com](http://www.kcpl.com). The Measures and Incentives being offered are subject to change. Customers must consult [www.kcpl.com](http://www.kcpl.com) for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2015-0240, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

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 April 07, 2017  
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 Vice President

DATE EFFECTIVE: ~~April 15, 2016~~ <sup>April 1, 2016</sup>  
 Kansas City, MO

FILED  
 Missouri Public  
 Service Commission  
 EO-2015-0240; YE-2016-0230

# KANSAS CITY POWER & LIGHT COMPANY

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 Revised  
For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.02 ONLINE BUSINESS ENERGY AUDIT

#### PURPOSE:

This program provides business customers access, through [www.kcpl.com](http://www.kcpl.com), to analyze the energy efficiency of their businesses, educational materials regarding energy efficiency and conservation, and information on KCP&L's other demand-side management programs.

#### PROGRAM PROVISIONS:

This energy efficiency program is considered educational. Additional details are available at the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

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Vice President

DATE EFFECTIVE: ~~April 15, 2016~~ April 1, 2016  
Kansas City, MO

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# KANSAS CITY POWER & LIGHT COMPANY

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 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.03 BUSINESS ENERGY EFFICIENCY REBATES – CUSTOM

#### PURPOSE:

The Business Energy Efficiency Rebates - Custom program is designed to encourage more effective utilization of electric energy through Energy Efficiency improvement opportunities which are available at the time of new equipment purchases, facility modernization, and industrial process improvement. This program provides rebates for Energy Efficiency measures that are not specifically covered under the Business Energy Efficiency Rebates – Standard program. A “Custom Incentive” is a direct payment or bill credit to a Participant for installation of Measures that are part of projects that have been pre-approved by the Program Administrator.

#### AVAILABILITY:

This program is available during the Program Period, and is available to all customers in the classes identified in the Business Demand-Side Management section that also meet Custom Rebate Program Provisions below.

#### PROGRAM PROVISIONS:

This program provides a rebate for installing qualifying high efficiency equipment or systems, or replacing or retrofitting HVAC systems, motors, lighting, pumps or other qualifying equipment or systems with higher energy efficiency equipment or systems. Both new construction projects and retrofit projects are eligible to apply. To become a Participant in the program customers must request a rebate for a project by submitting an application through the KCP&L website ([www.kcpl.com](http://www.kcpl.com)) or on paper. Projects must be pre-approved by the Program Administrator before the project start date to be eligible for a rebate. Customer applications will be evaluated and the rebates will be distributed on a first-come basis according to the date of the customer’s application.

Rebate applications for different energy saving measures at the same facility may be submitted. An entity with multiple facilities may participate for each facility by submitting an application for each facility. The maximum amount of each rebate will be calculated as a flat rate in cents per kWh saved, up to the customer annual maximum. The cents per kWh range and customer annual maximum can be found at [www.kcpl.com](http://www.kcpl.com). The total amount of program (Business Energy Efficiency Rebate- Custom and Standard) rebates that a Participant can receive during a program year is initially set and limited to a program cap of \$500,000 per customer. The program cap can be adjusted for each program year during the Program Period by filing an updated tariff sheet. The rebate for the measure will be issued upon completion of the project’s final application process.

After KCP&L reviews projects approved and/or paid during the first six months of a program year, KCP&L may approve applications for additional rebates if the customer has reached its maximum and if Program funds are available.

By applying for the Custom Rebate Program, the customer agrees that the project may be subject to random on-site inspections by the Program Administrator.

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ISSUED BY: Darrin R. Ives Vice President Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.04 BUSINESS ENERGY EFFICIENCY REBATES – STANDARD

**PURPOSE:**

The Business Energy Efficiency Rebates - Standard program is designed to encourage installation of energy efficient measures in existing facilities. The primary objectives of this program are to provide pre-set incentives to facility owners and operators for the installation of high efficiency equipment and controls and to provide a marketing mechanism for electrical contractors, mechanical contractors, and their distributors to promote energy efficient equipment to end users.

**AVAILABILITY:**

This program is available during the Program Period, and is available to all customers in the classes identified in the Business Demand-Side Management section that also meet Standard Rebate Program Provisions below.

**PROGRAM PROVISIONS:**

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy and demand savings targets. Standard Measures and Incentives will be provided to qualifying participants that provide completed Standard Rebate Applications as indicated below:

- Participant must complete a Standard Rebate Application form, or purchase from pre-qualified equipment distributors, available at [www.kcpl.com](http://www.kcpl.com);
- Participant must provide proof of equipment purchase and installation;
- Measures must be purchased and installed after the effective date of this tariff;
- Measures which receive an Incentive under the Custom Rebate Program are not eligible for this Standard Rebate Program; and
- Standard Measures can be installed as a retrofit in an existing facility

By applying for the Standard Rebate Program, the participant agrees that the project may be subject to random on-site inspections by the Program Administrator.

The total amount of program (Business Energy Efficiency Rebate – Custom and Standard) rebates that a Participant can receive during a program year of the Program Period is initially set and limited to a program cap of \$500,000 per customer. The program cap can be adjusted for each program year during the Program Period by filing an updated tariff sheet. The rebate for the measure will be issued upon completion of the project.

**ELIGIBLE MEASURES AND INCENTIVES:**

Standard Incentives filed in Case No. EO-2015-0240 are eligible for program benefits and Incentives and may be offered during the Program Period. These include, but are not limited to, the following equipment types:

- Lighting and Controls
- Motors, Pumps and Variable Frequency Drives
- HVAC (Heating, Ventilation and Air-Conditioning)
- Business Computing
- Food Service and Refrigeration

DATE OF ISSUE: March 16, 2016 DATE EFFECTIVE: ~~April 15, 2016~~ April 1, 2016  
ISSUED BY: Darrin R. Ives Vice President Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

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 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.05 BLOCK BIDDING

#### PURPOSE:

The Block Bidding program is designed to encourage high-volume energy savings projects from customers and third-party suppliers working on behalf of customers at a lower cost than traditional programs.

#### AVAILABILITY:

This program is available during the Program Period, and is available to all customers in the classes identified in the Business Demand-Side Management section that also meet Block Bidding Program Provisions below.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy and demand savings targets.

This program seeks to purchase blocks of electric savings by issuing a Request for Proposal (RFP) to eligible customers and third-party suppliers. The RFP details the proposal requirements, as well as the electric savings that must be achieved. Customers and/or third parties submit proposals to deliver the requested block of cost-effective electric energy and/or demand savings.

Bidder proposals are reviewed to (1) verify customer eligibility; (2) ensure completeness and accuracy of proposed energy savings; and (3) screen the proposed measures for cost-effectiveness.

Qualifying bidder proposals are ranked based upon the proposed cost per kW and kWh saved (\$/kW, \$/kWh). Program funds are awarded to bidders who meet the above three point criteria and meet Company objectives including lowest \$/kW, \$/kWh saved until funding is depleted. KCP&L enters into contracts with bidders that receive program funding. All projects must receive pre- and post-implementation inspections to verify the existing and upgraded equipment.

Further program details can be found at [www.kcpl.com](http://www.kcpl.com).

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Vice President Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

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 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.06 STRATEGIC ENERGY MANAGEMENT

#### PURPOSE:

The Strategic Energy Management program is designed to provide energy education, technical assistance and company-wide coaching to business customers to encourage behavioral change and transformation with respect to energy use and management. The program provides customers consultative resources and incentives.

#### AVAILABILITY:

This program is available during the Program Period, and is available to all customers in the classes identified in the Business Demand-Side Management section that also meet Strategic Energy Management Program Provisions below.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator and Energy Management Provider to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy and demand savings targets. The Energy Management Provider will serve as project manager, organizational facilitator and savings modeler.

The program includes two programs options:

1. One-on-One Consultative Strategy Energy Management providing the customer with access to an energy expert who works intensively with the customer to integrate energy management into the organization.
2. Strategic Energy Management Cohort which places companies into groups that work together for one year or longer and share best practices.

#### ELIGIBLE MEASURES AND INCENTIVES:

Measures filed in Case No. EO-2015-0240 are eligible for program benefits and Incentives and may be offered during the Program Period. Eligible Incentives directly paid to customers and Measures can be found at [www.kcpl.com](http://www.kcpl.com).

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ISSUED BY: Darrin R. Ives Vice President Kansas City, MO April 1, 2016

# KANSAS CITY POWER & LIGHT COMPANY

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 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.07 SMALL BUSINESS DIRECT INSTALL

#### PURPOSE:

The Small Business Direct Install program is designed to provide targeted, cost-effective measures to small business customers in a quickly deployable program delivery mechanism.

#### AVAILABILITY:

This program is available to small and medium business customers with an average electric demand of less than or equal to 100 kW per year.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy and demand savings targets.

This program offers customers an energy assessment which includes potential energy savings and anticipated payback, as well as incentives that cover a portion of equipment and installation costs.

#### ELIGIBLE MEASURES AND INCENTIVES:

Measures filed in Case No. EO-2015-0240 are eligible for program benefits and Incentives and may be offered during the Program Period. These include, but are not limited to, the following:

- Occupancy sensors
- LED exit signs
- Fluorescent lamps

Eligible Incentives directly paid to customers and Measures can be found at [www.kcpl.com](http://www.kcpl.com).

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Vice President

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Kansas City, MO

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# KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. 2 Original Sheet No. 2.07

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.08 BUSINESS PROGRAMMABLE THERMOSTAT

#### PURPOSE:

The voluntary Business Programmable Thermostat Program is intended to help reduce system peak load and thus defer the need for additional capacity. The program accomplishes this by cycling the Participants' air conditioning unit(s) temporarily in a KCP&L coordinated effort to limit overall system peak load.

#### AVAILABILITY:

The program is available for the Program Period to any customer currently receiving service under any small general service or medium general service rate schedule. Customers must also have adequate paging and/or radio coverage or constantly connected, Wi-Fi enabled internet service and have a working, central air conditioning system of suitable size and technology to be controlled by the programmable thermostat. Commercial property owner's permission may be required for a tenant to participate. The Company reserves the right to limit program participation.

#### CONTROLS AND INCENTIVES:

Participants will receive a free programmable thermostat that can be controlled via radio or Wi-Fi signals sent to the unit by KCP&L or its assignees. If Participant has a Wi-Fi enabled, programmable thermostat designated as compatible with KCP&L and/or its assignee's communication network, the Participant may elect to enroll their thermostat into the Program. During a curtailment event, KCP&L or its assignee will send a radio or Wi-Fi signal to the thermostat that will cycle the Participant's air conditioner. Participants may also receive additional monetary incentives to participate in the Program, pursuant to the Program's parameters as outlined on the KCP&L website and/or Program enrollment portal. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency.

#### CYCLING METHODS:

KCP&L may elect to cycle Participants' air conditioner units either by raising the thermostat setting two to four degrees during the curtailment event, or by directly cycling the compressor unit.

#### NOTIFICATION:

KCP&L will notify Participants of a curtailment event via a website and/or on the thermostat or via push notification on their smart phone. The notification can occur prior to or at the start of a curtailment event.

#### CURTAILMENT SEASON:

The Curtailment Season will extend from June 1 to September 30.

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Vice President

DATE EFFECTIVE: June 3, 2018  
1200 Main, Kansas City, MO 64105



# KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.08 BUSINESS PROGRAMMABLE THERMOSTAT

#### PURPOSE:

The voluntary Business Programmable Thermostat Program is intended to help reduce system peak load and thus defer the need for additional capacity. The program accomplishes this by cycling the Participants' air conditioning unit(s) temporarily in a KCP&L coordinated effort to limit overall system peak load.

#### AVAILABILITY:

The program is available for the Program Period to any customer currently receiving service under any small general service or medium general service rate schedule. Customers must also have adequate paging and/or radio coverage or constantly connected, Wi-Fi enabled internet service and have a working, central air conditioning system of suitable size and technology to be controlled by the programmable thermostat. Commercial property owner's permission may be required for a tenant to participate.

#### CONTROLS AND INCENTIVES:

Participants will receive a free programmable thermostat that can be controlled via radio or Wi-Fi signals sent to the unit by KCP&L or its assignees. If Participant has a Wi-Fi enabled, programmable thermostat designated as compatible with KCP&L and/or its assignee's communication network, the Participant may elect to enroll their thermostat into the Program. During a curtailment event, KCP&L or its assignee will send a radio or Wi-Fi signal to the thermostat that will cycle the Participant's air conditioner. Participants may also receive additional monetary incentives to participate in the Program, pursuant to the Program's parameters as outlined on the KCP&L website and/or Program enrollment portal. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency.

#### CYCLING METHODS:

KCP&L may elect to cycle Participants' air conditioner units either by raising the thermostat setting two to four degrees during the curtailment event, or by directly cycling the compressor unit.

#### NOTIFICATION:

KCP&L will notify Participants of a curtailment event via a website and/or on the thermostat or via push notification on their smart phone. The notification can occur prior to or at the start of a curtailment event.

#### CURTAILMENT SEASON:

The Curtailment Season will extend from June 1 to September 30.

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# KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.08 BUSINESS PROGRAMMABLE THERMOSTAT

(continued)

#### CURTAILMENT LIMITS:

KCP&L may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day officially designated as such. A curtailment event occurs whenever the thermostat is being controlled by KCP&L or its assignees. KCP&L may call a maximum of one curtailment event per day per Participant lasting no longer than four (4) hours per Participant. KCP&L is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

#### CURTAILMENT OPT OUT PROVISION:

A Participant may opt out of any air conditioning cycling curtailment event during the Curtailment Season by notifying KCP&L at any time prior to or during a curtailment event. Participant may opt out of an ongoing event via their smart phone or by the thermostat itself. Notification must be communicated to KCP&L by using KCP&L's website ([www.kcpl.com](http://www.kcpl.com)) or by calling KCP&L at the telephone number provided with the air conditioner cycling agreement.

#### NEED FOR CURTAILMENT:

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approaches a constraint on the generation, transmission or distribution systems or to maintain KCP&L's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a customer's retail price.

#### CONTRACT TERM:

Initial contracts will be for a period of three years, terminable thereafter on 90 days written notice. At the end of the initial term, if the thermostat was provided free of charge to the Participant, then the thermostat becomes the Participant's property. The customer will remain subject to curtailment unless they make a request with KCP&L or its assignees to be removed from the program. However, so long as the agreement to participate in the Program is in force, KCP&L will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the Participant has the KCP&L provided thermostat and leaves the program prior to the end of the initial contract, KCP&L will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, it becomes the Participant's property. KCP&L will also have a separate Customer Program Participation Agreement outlining Customer and KCP&L responsibilities, and additional information concerning data privacy and Program termination for customers who participate in any studies that will analyze and evaluate customers' behavior and usage of thermostat, and associated software.

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Vice President

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Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First Revised Sheet No. 2.09

Cancelling P.S.C. MO. No. 2 Original Sheet No. 2.09

For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.09 DEMAND RESPONSE INCENTIVE

Demand Response Incentive is a replacement for the MPower Rider. References to MPower found in other tariffs shall be considered references to Demand Response Incentive.

#### PURPOSE:

This voluntary program is designed to reduce customer load during peak periods to help defer future generation capacity additions and provide for improvements in energy supply. The maximum recurring monthly and/or annual bill credit will not cause the Program's cost to be higher than the benefits realized from the avoided capacity.

#### AVAILABILITY:

This program is available during the Program Period, and is available to all customers in the classes identified in the Business Demand-Side Management section that also meet Demand Response Incentive provisions. The Customer (or participant) must have a load curtailment capability of at least 25 kW during the Curtailment Season and within designated Curtailment Hours, and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this program.

A customer may enroll directly with KCP&L or with a KCP&L-approved Aggregator. A KCP&L-approved Aggregator is an entity, appointed by a customer to act on behalf of said Customer with respect to all aspects of the Program, including but not limited to: a) the receipt of notices from KCP&L under this Program; and b) the receipt of incentive payments from KCP&L.

#### AGGREGATION OF A CUSTOMER'S MULTIPLE ACCOUNTS:

For the purposes of this program only and at the Company's option, a Customer with multiple accounts may request that some or all of its accounts be aggregated with respect to Estimated Peak Demands, Curtailable Loads and Firm Power Levels, so long as each account in the aggregation is able to provide a Curtailable Load of at least 25 kW. The aggregated account will be treated as a single account for purposes of calculating the Program Participation Payments, Curtailment Occurrence Payments and Penalties.

#### TERM OF CONTRACT:

Contracts under this program shall be a standard contract for each program provision and shall be effective as of the date of contract execution and will expire as indicated in the customer contract but no later than the end of the Program Period. Thereafter, Customers may enter into a new contract subject to the terms and conditions of this program as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season. The Company shall provide Commission Staff and The Office of the Public Counsel with the standard contracts to be used for each program provision. Customers may view standard contract forms at [www.kcpl.com/save-energy-and-money/for-business](http://www.kcpl.com/save-energy-and-money/for-business).

KCP&L is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

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# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.09 DEMAND RESPONSE INCENTIVE

Demand Response Incentive is a replacement for the MPower Rider. References to MPower found in other tariffs shall be considered references to Demand Response Incentive.

**PURPOSE:**

This voluntary program is designed to reduce customer load during peak periods to help defer future generation capacity additions and provide for improvements in energy supply.

**AVAILABILITY:**

This program is available during the Program Period, and is available to all customers in the classes identified in the Business Demand-Side Management section that also meet Demand Response Incentive provisions. The Customer must have a load curtailment capability of at least 25 kW during the Curtailment Season and within designated Curtailment Hours, and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this program.

A customer may enroll directly with KCP&L or with a KCP&L-approved Aggregator. A KCP&L-approved Aggregator is an entity, appointed by a customer to act on behalf of said Customer with respect to all aspects of the Program, including but not limited to: a) the receipt of notices from KCP&L under this Program; and b) the receipt of incentive payments from KCP&L.

**AGGREGATION OF A CUSTOMER'S MULTIPLE ACCOUNTS:**

For the purposes of this program only and at the Company's option, a Customer with multiple accounts may request that some or all of its accounts be aggregated with respect to Estimated Peak Demands, Curtailable Loads and Firm Power Levels, so long as each account in the aggregation is able to provide a Curtailable Load of at least 25 kW. The aggregated account will be treated as a single account for purposes of calculating the Program Participation Payments, Curtailment Occurrence Payments and Penalties.

**TERM OF CONTRACT:**

Contracts under this program shall be effective as of the date of contract execution and will expire at the end of the Program Period. Thereafter, Customers may enter into a new contract subject to the terms and conditions of this program as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season.

**CURTAILMENT SEASON:**

The Curtailment Season shall be determined based upon the method of curtailment, with Customers contracting directly with KCP&L participating in a curtailment season period of June 1 through September 30. The Curtailment Season directly contracted Customers will exclude Independence Day and Labor Day, or the days celebrated as such. Customers contracted with and participating in a KCP&L-approved Aggregator's portfolio shall experience a mutually agreed upon curtailment season pursuant to the terms of the KCP&L-approved Aggregator's contract with the Customer, which may extend the Curtailment Season from January 1 through December 31.

KCP&L is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

DATE OF ISSUE: March 16, 2016 DATE EFFECTIVE: ~~April 15, 2016~~ April 1, 2016  
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# KANSAS CITY POWER & LIGHT COMPANY

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Canceling P.S.C. MO. No. 2 Original Sheet 2.10  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.09 DEMAND RESPONSE INCENTIVE

(continued)

#### PROGRAM PROVISIONS:

This Program may be executed by either of two methods:

##### Traditional Demand Response Incentive (DRI)

A Participant with load curtailment potential during the Curtailment Season and designated Curtailment hours enrolls directly with KCP&L or KCP&L-approved Aggregator. The Participant agrees to curtail load at or below their contracted Firm Power Level during a KCP&L Curtailment Event. The Participant or Aggregator receives an event notice from KCP&L and they manually execute their facility curtailment plan to fulfill their contract. The Participant receives financial incentives from June through September for Program participation and payments for successful hourly event performance or penalties for non-performance. Participants are notified in advance of scheduled curtailment events and may opt not to participate in an event, but KCP&L reserves the right to assess financial penalties and or contract termination for non-participation as described in Participant's individual contract.

##### Automated Demand Side Management (ADSM)

A Participant with load curtailment potential during the Curtailment Season and designated Curtailment hours enrolls directly with KCP&L or a KCP&L-approved ADSM Aggregator. KCP&L then utilizes the Participant's building energy management system to measure analyze and report near real time curtailable load capacity. This two-way communication system creates a near real-time bridge between the Program and the Participant's curtailable equipment. The Participant or their Aggregator receives the curtailment event notice from KCP&L then sends the signal to the energy management system to control individual equipment loads to meet necessary kW load reduction. The Participant may override this automated signal before or during an event. Participant receives a financial incentive for participation, but no per event payment. Any limitations on event overrides or associated penalties are detailed in the Participant's individual contract. The Aggregator delivering the ADSM method will provide specific terms of participation in Participant's agreement that may vary from the following Program Provisions.

#### CURTAILMENT SEASON:

The Curtailment Season shall be determined based upon the method of curtailment, with Customers contracting directly with KCP&L participating in a curtailment season period of June 1 through September 30. The Curtailment Season directly contracted Customers will exclude Independence Day and Labor Day, or the days celebrated as such. Customers contracted with and participating in a KCP&L-approved Aggregator's portfolio shall experience a mutually agreed upon curtailment season pursuant to the terms of the KCP&L-approved Aggregator's contract with the Customer, which may extend the Curtailment Season from January 1 through December 31.

KCP&L is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

#### CURTAILMENT LIMITS:

The Customer contract shall specify the Maximum Number of Curtailment Events for which the Customer agrees to curtail load during each Curtailment Season. For customers contracting directly with KCP&L, the Maximum Number of Curtailment Events shall be at least one (1) but shall not exceed ten (10) separate occurrences per Curtailment Season. Each Curtailment Event shall be no more than eight consecutive hours and no more than one occurrence will be required per day. The Company may call a Curtailment Event no more than three consecutive days per calendar week. The cumulative hours of Curtailment Hours per Customer shall not exceed eighty (80) hours in any Curtailment Season.

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ISSUED BY: Darrin R. Ives Vice-President Kansas City, MO

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# KANSAS CITY POWER & LIGHT COMPANY

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Canceling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.09 DEMAND RESPONSE INCENTIVE

(continued)

#### CURTAILMENT LIMITS:

The Customer contract shall specify the Maximum Number of Curtailment Events for which the Customer agrees to curtail load during each Curtailment Season. For customers contracting directly with KCP&L, the Maximum Number of Curtailment Events shall be at least one (1) but shall not exceed ten (10) separate occurrences per Curtailment Season. Each Curtailment Event shall be no more than eight consecutive hours and no more than one occurrence will be required per day. The Company may call a Curtailment Event no more than three consecutive days per calendar week. The cumulative hours of Curtailment Hours per Customer shall not exceed eighty (80) hours in any Curtailment Season.

For Customers contracted through a KCP&L-approved Aggregator, the Maximum Number of Curtailment Events, Duration of Curtailment Events and Frequency of Curtailment Events shall be defined within the Customer's contract and mutually agreed upon by KCP&L, the Customer and the Aggregator.

#### ESTIMATED PEAK DEMANDS:

The Estimated Peak Demand is the average of the Customer's Monthly Maximum Demand for Monday through Friday between 12:00 noon and 8:00 pm for June 1 through September 30 from the previous year.

The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

#### ESTIMATED PEAK DEMAND MODIFICATIONS:

The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate the Customer's Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in its Curtailable Load, the Customer shall lose and/or repay its curtailment compensation proportional to the number of days curtailment was not available and the change in the Curtailable Load.

#### FIRM POWER LEVELS:

The Customer's Firm Power Level, which is the maximum demand level to be drawn during a Curtailment Event, shall be set at least 25 kW less than the Customer's Estimated Peak Demand.

The Company may use a Test Curtailment to establish the Firm Power Levels for the Customer.

#### FIRM POWER LEVEL MODIFICATIONS:

The Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. At any time the Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any adjusted Firm Power Level shall continue to provide for a Curtailable Load of at least 25 kW. Future customer compensation will be adjusted accordingly for any change in Firm Power Level.

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# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.09 DEMAND RESPONSE INCENTIVE

(continued)

#### **CURTAILMENT LIMITS: (continued)**

For Customers contracted through a Company-approved Aggregator, the Maximum Number of Curtailment Events, Duration of Curtailment Events and Frequency of Curtailment Events shall be defined within the Customer's contract and mutually agreed upon by Company, the Customer and the Aggregator.

#### **ESTIMATED PEAK DEMANDS:**

The Estimated Peak Demand is the average of the Customer's Monthly Maximum Demand for Monday through Friday between 12:00 noon and 8:00 p.m. for June 1 through September 30 from the previous year.

The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

#### **ESTIMATED PEAK DEMAND MODIFICATIONS:**

The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change significantly from the Estimated Peak Demand currently being used to calculate the Customer's Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in its Curtailable Load, the Customer shall lose and/or may be required to repay its curtailment compensation proportional to the number of days curtailment was not available and the change in the Curtailable Load.

#### **FIRM POWER LEVELS:**

The Customer's Firm Power Level, which is the maximum demand level to be drawn during a Curtailment Event, shall be set at least 25 kW less than the Customer's Estimated Peak Demand.

The Company may use a Test Curtailment to establish the Firm Power Levels for the Customer.

#### **FIRM POWER LEVEL MODIFICATIONS:**

The Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. At any time, the Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any adjusted Firm Power Level shall continue to provide for a Curtailable Load of at least 25 kW. Future customer compensation will be adjusted accordingly for any change in Firm Power Level.

Additionally, any change in Firm Power Level that decreases Curtailable Load for the Customer shall result in re-evaluation of all curtailment compensation to the Customer including any payment or credits made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/credits made in excess of the curtailment compensation due based on the decreased level of Curtailable Load.

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DATE OF ISSUE:	May 4, 2018	DATE EFFECTIVE:	June 3, 2018
ISSUED BY:	Darrin R. Ives Vice-President		Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 2.11  
 Revised  
Canceling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.09 DEMAND RESPONSE INCENTIVE

(continued)

#### FIRM POWER LEVEL MODIFICATIONS: (continued)

Additionally, for any change in Firm Power Level that decreases Curtailable Load for the Customer shall result in re-evaluation of all curtailment compensation to the Customer including any payment or credits made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/credits made in excess of the curtailment compensation due based on the decreased level of Curtailable Load.

#### CURTAILABLE LOAD:

Curtailable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing and able to commit for curtailment, and that the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 25 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand as determined above, and the Firm Power Level.

#### SELF GENERATION:

Self-generation as a curtailment method is restricted to customers who can provide documentation validating compliance pursuant to Environmental Protection Agency ("EPA") regulations (summarized at [www.epa.gov/ttn/atw/icengines/comply.html](http://www.epa.gov/ttn/atw/icengines/comply.html)) that affect the use of reciprocating internal combustion engines.

#### CUSTOMER COMPENSATION:

Customer compensation shall be defined within each Customer contract and will be based on contract term, Maximum Number of Curtailment Events and the number of actual Curtailment Events per Curtailment Season. Timing of all payments/credits shall be specified in the curtailment contract with each Customer. Payments shall be paid to the Customer by KCP&L in the form of a check or bill credit as specified in the contract or by a KCP&L-approved Aggregator as defined within the Customer's contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

Compensation will include:

#### PROGRAM PARTICIPATION PAYMENT:

For each Curtailment Season, Customer shall receive a payment/credit based upon the incentive structure outlined within the contract term. The Program Participation Payment for a Curtailment Season is equal to the per kilowatt of Curtailable Load rate as defined in the Customer's contract.

The Program Participation Payment will be divided by the number of months in the Curtailment Season and applied as bill credits equally for each month of the Curtailment Season.

Curtailment Occurrence Payment: The Customer may also receive an Event Payment for each Curtailment Hour during which the Customer's metered demand is less than or equal to his Firm Power Level.

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DATE EFFECTIVE: ~~April 15, 2016~~ April 1, 2016

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Vice-President

Kansas City, MO



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First Revised Sheet No. 2.12

Canceling P.S.C. MO. No. 2 Original Sheet No. 2.12

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.09 DEMAND RESPONSE INCENTIVE

(continued)

#### **CURTAILABLE LOAD:**

Curtable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing and able to commit for curtailment, and that the Company agrees to accept for curtailment. The Curtable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtable Load be less than 25 kW. Curtable Load is calculated as the difference between the Estimated Peak Demand as determined above, and the Firm Power Level.

#### **SELF GENERATION:**

Self-generation as a curtailment method is restricted to customers who can provide documentation validating Compliance pursuant to Environmental Protection Agency ("EPA") regulations (summarized at [www.epa.gov/ttn/atw/icengines/comply.html](http://www.epa.gov/ttn/atw/icengines/comply.html)) that affect the use of reciprocating internal combustion engines.

#### **CUSTOMER COMPENSATION:**

Customer compensation shall be defined within each Customer contract. Timing of all payments/credits shall be specified in the curtailment contract with each Customer. Payments shall be paid to the Customer by Company in the form of a check or bill credit as specified in the contract or by a Company-approved Aggregator as defined within the Customer's contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

Compensation will include:

#### **PROGRAM PARTICIPATION PAYMENT:**

For each Curtailment Season, Customer shall receive a payment/credit based upon the incentive structure outlined within the contract term. The Program Participation Payment for a Curtailment Season is equal to the per kilowatt of Curtable Load rate as defined in the Customer's contract.

The Program Participation Payment will be divided by the number of months in the Curtailment Season and may be applied as bill credits equally for each month of the Curtailment Season or as a combined Participation and Curtailment Event net payment check after the close of the DRI Season.

Curtailment Event Payment: The Customers may also receive an Event Payment for each Curtailment Hour during which the Customer's metered demand is less than or equal to his Firm Power Level.

#### **NEED FOR CURTAILMENT:**

Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems, or to maintain the Company's capacity margin requirement. Economic curtailment may occur when the marginal cost to produce or procure energy, or the opportunity to sell the energy in the wholesale market, is greater than the Customer's retail price.

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Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

2

Original

Sheet No. 2.12

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Canceling P.S.C. MO. No.

Original

Sheet No. \_\_\_\_\_

Revised

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.09 DEMAND RESPONSE INCENTIVE

(continued)

#### NEED FOR CURTAILMENT:

Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems, or to maintain the Company's capacity margin requirement. Economic curtailment may occur when the marginal cost to produce or procure energy, or the opportunity to sell the energy in the wholesale market, is greater than the Customer's retail price.

#### ENERGY PURCHASE OPTION:

At the Company's option and the Customer's request, during a Curtailment Event called for economic reasons, the Customer may purchase energy above its Firm Power Level from the Company at a price per kilowatt-hour determined at the beginning of a Curtailment Event. A Curtailment Event Payment will not be paid to Customers for Curtailment Events where this option is used. Customer will not have the option to purchase energy during a Curtailment Event called for operational reasons.

#### PENALTIES:

Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any Company request for curtailment shall result in the following reduction or refund of Program Participation Payments and Curtailment Occurrence Payments for each such failure as follows:

Reduction of Program Participation Payment: Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Events, the result of which is multiplied by the percentage by which the Customer underperformed during a Curtailment Event.

Any Customer who fails to reduce load to its Firm Power Level on three or more days within any Curtailment Season may be ineligible for this program for a period of two years from the date of the third failure.

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ISSUED BY: Darrin R. Ives  
Vice-President

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April 1, 2016  
Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First Revised Sheet No. 2.13

Canceling P.S.C. MO. 2 Original Sheet No. 2.13

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.09 DEMAND RESPONSE INCENTIVE

(continued)

#### ENERGY PURCHASE OPTION:

At the Company's option and the Customer's request, during a Curtailment Event called for economic reasons, the Customer may purchase energy above its Firm Power Level from the Company at a price per kilowatt-hour determined at the beginning of a Curtailment Event. A Curtailment Event Payment will not be paid to Customers for Curtailment Events where this option is used. Customer will not have the option to purchase energy during a Curtailment Event called for operational reasons.

#### PENALTIES:

Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any Company request for curtailment shall result in the following reduction or refund of Program Participation Payments and Curtailment Occurrence Payments for each such failure as follows:

Reduction of Program Participation Payment: Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Event Hours, the result of which is multiplied by the percentage by which the Customer underperformed during a Curtailment Event Hour.

Any Customer who fails to reduce load to its Firm Power Level as described within their Customer Contract may be removed from the program and/or be ineligible for this program for a period of two years from the date of the third failure.

#### CURTAILMENT CANCELLATION:

The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such Curtailment Event. However, if cancellation occurs with less than two hours of the notification period remaining prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be counted as a separate occurrence with a zero-hour duration.

#### TEST CURTAILMENT:

The Company reserves the right to request a Test Curtailment once each year and/or within three months after a Customer's failure to effect load reduction to its Firm Power Level or lower upon any Company request for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.

#### VOLUNTARY LOAD REDUCTION:

Customers served in this Program also will be served on the Voluntary Load Reduction Rider (Schedule VLR), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule MP." A separate Contract for service on Schedule VLR is not required for customers served under this Program.

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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2

Original  
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Sheet No. 2.13

Canceling P.S.C. MO. \_\_\_\_\_

Original  
 Revised

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.09 DEMAND RESPONSE INCENTIVE

(continued)

#### CURTAILMENT CANCELLATION:

The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such Curtailment Event. However, if cancellation occurs with less than two hours of the notification period remaining prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be counted as a separate occurrence with a zero-hour duration.

#### TEST CURTAILMENT:

The Company reserves the right to request a Test Curtailment once each year and/or within three months after a Customer's failure to effect load reduction to its Firm Power Level or lower upon any Company request for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.

#### VOLUNTARY LOAD REDUCTION:

Customers served in this Program also will be served on the Voluntary Load Reduction Rider (Schedule VLR), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule MP." A separate Contract for service on Schedule VLR is not required for customers served under this Program.

#### ADDITIONAL VOLUNTARY EVENTS

At any time while the Customer's contract is in effect, the Company may request a Customer to participate, on a voluntary basis, in additional Curtailment Events. Customers who are asked and who participate in these additional voluntary curtailments will receive Curtailment Event Payments as outlined previously in this tariff, but will not receive additional Program Participation Payments. This provision applies to all Customers whose contracts are still in force, whether or not they have participated in a number of Curtailment Events equal to their chosen Maximum Number of Curtailment Events.

At its sole discretion, the Company will decide to apply the terms of Voluntary Load Reduction or Additional Voluntary Events for a given Curtailment Event.

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ISSUED BY: Darrin R. Ives  
Vice-President

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Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original ~~Sheet No. 2.14~~  
 Revised 1st Revised Sheet No. 2.14  
Cancels Original Sheet No. 2.14  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.09 Demand Response Incentive

(continued)

#### ADDITIONAL VOLUNTARY EVENTS

At any time while the Customer's contract is in effect, the Company may request a Customer to Participate, on a voluntary basis, in additional Curtailment Events. Customers who are asked and who participate in these voluntary curtailments will receive Curtailment Event Payments as outlined previously in this tariff, but will not receive additional Program Participation Payments. This provision applies to all Customers whose contracts are still in force, whether or not they have participated in a number of Curtailment Events equal to their chosen Maximum Number of Curtailment Events.

At its sole discretion, the Company will decide to apply the terms of Voluntary Load Reduction or Additional Voluntary Events for a given Curtailment Event.

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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 2.14

Revised

Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

23.10 Reserved for Future Use

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# KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

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# KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

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# KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
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For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

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# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

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# KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.16 RESIDENTIAL DEMAND-SIDE MANAGEMENT

#### PURPOSE:

The Residential Demand-Side Management (DSM) Programs (Programs), which consist of eight programs, are designed to encourage residential customers to proactively use energy in such a way as to reduce consumption of electricity or to shift consumption from times of peak demand to times of non-peak demand.

These Programs are offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act or MEEIA) and the Commission's rules to administer MEEIA.

#### AVAILABILITY:

Except as otherwise provided in the terms governing a particular program, these Programs are available to residential customers in KCP&L's Missouri service area being served under any residential rate schedule.

Monetary incentives are not payable to customers that have received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission's rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

Unless otherwise provided for in the tariff sheets or schedules governing a particular program, customers may participate in multiple programs, but may receive only one Incentive per Measure.

The Company reserves the right to discontinue the entire MEEIA cycle 2 portfolio, if Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission.

#### DEFINITIONS:

Unless otherwise defined, terms used in tariff sheets or schedules in Section 23 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf.

Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission in KCP&L's filing for demand-side program approval in Case No. EO-2015-0240.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Incentive – Any consideration provided by KCP&L directly or through the Program Administrator and Program Partners, including buydowns, markdowns, rebates, bill credits, payment to third parties, direct installations, giveaways and education, which encourages the adoption of Measures.

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Vice President Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.16 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

Program Administrator – The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that KCP&L or the Program Administrator has approved to provide specific program services through execution of a KCP&L approved service agreement.

Program Period – The period from April 1, 2016 through December 31, 2019, , unless earlier terminated under the TERM provision of this tariff. Programs may have slightly earlier deadlines for certain activities, as noted on the KCP&L website – [www.kcpl.com](http://www.kcpl.com).

Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both KCP&L and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

#### TERM:

These tariff sheets and the tariff sheets reflecting each specific residential DSM program shall be effective from the effective date of the tariff sheets, to December 31, 2019, unless an earlier termination date is ordered or approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been preapproved or installed prior to the Programs' termination will be provided to the customer.

#### DESCRIPTION:

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Home Appliance Recycling Rebate
- Whole House Efficiency
- Home Energy Report
- Income-Eligible Home Energy Report
- Income-Eligible Multi-Family
- Home Lighting Rebate
- Residential Programmable Thermostat

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Vice President

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# KANSAS CITY POWER & LIGHT COMPANY

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 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.16 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

In addition, KCP&L residential customers have access to the Online Home Energy Audit.

Program details regarding the interaction between KCP&L or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each program, and other details such as process flows, application instructions, and application forms will be provided on the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

#### CHANGE PROCESS:

The change process is applicable to changes in program detail regarding the interaction between KCP&L or Program Administrators and Participants in the Programs, and excludes changes to the ranges of Incentive amounts for each Measure.

- 1) Identify need for program detail change regarding the interaction between KCP&L or Program Administrators and Participants in the Programs;
- 2) Discuss proposed change with Program Administrator;
- 3) Discuss proposed change with Evaluator;
- 4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);
- 5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided the above-referenced analysis);
- 6) Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate to do so;
- 7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes;
- 8) Make changes to forms and promotional materials;
- 9) Update program website;
- 10) File updated web pages and, if appropriate updated list of Measures and Incentive amounts in Case No. EO-2015-0240; and
- 11) Inform Customers, trade allies, Program Partners, etc.

KCP&L will also continue to discuss and provide information on ongoing program and portfolio progress at quarterly regulatory advisory group update meetings.

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ISSUED BY: Darrin R. Ives Vice President Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First Revised Sheet No. 2.23

Cancelling P.S.C. MO. No. 2 Original Sheet No. 2.23

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.16 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

#### PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:

Note that targeted energy and demand savings may be shifted between programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

	<i>Incremental Annual kWh Savings Targets at Customer Side of Meter</i>					<i>Cumulative Incremental Annual Targets by Program to 12/31/2019</i>
	Program Plan Year 1	Program Plan Year 2	Program Plan Year 3	Program Plan Year 4		
				Extension 09/30/2019	Extension 12/31/2019	
Home Appliance Recycling Rebate	1,932,870	2,186,690	2,210,710	1,186,926	1,582,568	7,912,838
Whole House Efficiency	2,496,098	4,060,710	4,581,178	2,088,372	2,784,496	13,922,482
Home Energy Report	12,374,415	1,130,048	357,478	0	0	13,861,941
Income-Eligible Home Energy Report	1,832,469	(11,928)	(137,785)	0	0	1,682,756
Home Lighting Rebate	6,906,611	8,085,489	9,700,770	4,117,536	6,173,218	30,866,088
Income-Eligible Multi-Family	3,755,980	3,454,647	3,366,505	1,763,737	2,644,283	13,221,415
Residential Programmable Thermostat	1,462,692	1,462,692	1,462,692	987,317	1,097,019	5,485,095
<b>TOTAL</b>	<b>30,761,135</b>	<b>34,575,232</b>	<b>36,866,552</b>	<b>10,143,888</b>	<b>14,281,583</b>	<b>86,952,614</b>

	<i>Incremental Annual kW Demand Savings Targets at Customer Side of Meter</i>					<i>Cumulative Incremental Annual Targets by Program to 12/31/2019</i>
	Program Plan Year 1	Program Plan Year 2	Program Plan Year 3	Program Plan Year 4		
				Extension 09/30/2019	Extension 12/31/2019	
Home Appliance Recycling Rebate	323	365	369	198	264	1,321
Whole House Efficiency	701	1,210	1,355	612	816	4,082
Home Energy Report	2,866	0	0	0	0	2,866
Income-Eligible Home Energy Report	467	7	0	0	0	474
Home Lighting Rebate	692	816	990	416	624	3,122
Income-Eligible Multi-Family	464	491	587	257	386	1,929
Residential Programmable Thermostat	3,989	3,989	3,989	2,693	2,922	14,959
<b>TOTAL</b>	<b>9,502</b>	<b>6,878</b>	<b>7,290</b>	<b>4,177</b>	<b>5,083</b>	<b>28,753</b>

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

CANCELLED  
November 8, 2019  
Missouri Public  
Service Commission  
JE-2020-0056

DATE OF ISSUE: February 15, 2019  
ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: March 17, 2019  
Kansas City, MO

FILED  
Missouri Public  
Service Commission  
EO-2019-0132; YE-2019-0158

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Second Revised Sheet No. 2.24  
Canceling P.S.C. MO. No. 2 First Revised Sheet No. 2.24

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**23.16 RESIDENTIAL DEMAND-SIDE MANAGEMENT**

**(continued)**

**PROGRAM COSTS AND INCENTIVES**

Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.

**PROGRAM DESCRIPTIONS:**

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

**\*\*CHANGES IN MEASURES OR INCENTIVES:**

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2015-0240. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on KCP&L's website, [www.kcpl.com](http://www.kcpl.com). The Measures and Incentives being offered are subject to change. Customers must consult [www.kcpl.com](http://www.kcpl.com) for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2015-0240, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

\*\* The original effective date of this tariff sheet was April 1, 2016. However, due to an incorrect reference to 4 CSR 240-20.094(4), the tariff sheet was revised to remove the reference, changing the effective date to April 7, 2017. This tariff sheet shall be effective for three years from the original effective date.

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0083

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main Kansas City, MO 64105

CANCELLED  
November 8, 2019  
Missouri Public  
Service Commission  
JE-2020-0056



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 2.24  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.16 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

#### PROGRAM COSTS AND INCENTIVES

Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.

#### PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

#### CHANGES IN MEASURES OR INCENTIVES:

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2015-0240. The offering of Measures not contained within the aforesaid filing must be approved by the Commission pursuant to 4 CSR 240-20.094(4). Measures being offered and Incentives available to customers will be listed on KCP&L's website, [www.kcpl.com](http://www.kcpl.com). The Measures and Incentives being offered are subject to change. Customers must consult [www.kcpl.com](http://www.kcpl.com) for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2015-0240, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

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ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: ~~April 15, 2016~~ <sup>April 1, 2016</sup>  
Kansas City, MO

CANCELLED  
April 07, 2017  
Missouri Public  
Service Commission

EO-2015-0240; YE-2017-0172

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Missouri Public  
Service Commission  
EO-2015-0240; YE-2016-0230

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 1st  Original Sheet No. 2.25  
 Revised  
Cancelling P.S.C. MO. No. 2  Original Sheet No. 2.25  
 Revised  
For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

RESERVED FOR FUTURE USE

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ISSUED BY: Darrin R. Ives  
Vice President

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Kansas City, MO

CANCELLED  
November 8, 2019  
Missouri Public  
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JE-2020-0056

**FILED**  
Missouri Public  
Service Commission  
ET-2016-0268; JE-2016-0264

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 2.25  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.17 HOME APPLIANCE RECYCLING REBATE

#### PURPOSE:

This voluntary program is designed to incentivize residential customers to remove inefficient refrigerators and freezers from the electric system and dispose of them in an environmentally safe and responsible manner.

#### AVAILABILITY:

The Home Appliance Recycling Rebate is available during the Program Period. All KCP&L customers receiving service under any residential rate schedule are eligible for this program.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and strive to attain the energy and demand savings targets. The following process will be followed to serve Participants in the program:

- Participants may schedule the appliance pickup at the KCP&L website, [www.kcpl.com](http://www.kcpl.com).
- At the Participant's address, the Program Partner verifies the unit is eligible and removes it from the home.
- The unit is taken to the Program Partner facility and materials are recovered for recycling or disposed of in accordance with the Environmental Protection Agency's approved practices.
- Incentives are sent to Participants following the pick-up of the qualified unit.

#### ELIGIBLE MEASURES AND INCENTIVES:

Recycling-related Measures filed in Case No. EO-2015-0240 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Appliances shall be in working order at the time of turn in and a 2001 model or older. Refrigerators or freezers must be empty, defrosted and at least 10 cubic feet. Program details and Incentives paid directly to customers or Program Partners may be found at [www.kcpl.com](http://www.kcpl.com).

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ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: ~~April 15, 2016~~ <sup>April 1, 2016</sup>  
Kansas City, MO

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Second Revised Sheet No. 2.26  
Canceling P.S.C. MO. No. 2 First Revised Sheet No. 2.26  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**23.18 WHOLE HOUSE EFFICIENCY**

PURPOSE

The Whole House Efficiency program is designed to encourage residential Customers to implement whole-house improvements by promoting home energy assessments, comprehensive retrofit services and high efficiency mechanical equipment.

AVAILABILITY

This program is available during the Program Period, and is available to any Customer receiving service under any generally available residential rate schedule offered by the Company in a structure containing four units or less. Residential customers that rent a residence must receive the written approval of the homeowner/landlord to participate in the program.

PROGRAM PROVISIONS

KCP&L will hire a Program Administrator to implement this program. Options 1 and 2 of the program will be delivered jointly with Spire Energy so that eligible customers utilizing both utilities' services may receive energy savings from each respective utility. Spire Energy will enter into a contract with KCP&L, and KCP&L will be responsible for implementing and delivering all services associated with the program. This may include Contractor/Consultant recruiting, training and certification, management of the lead generation process, installation of program measures and quality assurance including resolution of any reported customer complaints. customer complaints. KCP&L's program offering is not contingent upon joint-delivery with Spire Energy.

The program consists of three options:

- Option 1: Home Energy Assessment. Customer receives an in-home energy assessment and direct installation of low-cost measures. The assessment will identify potential efficiency improvements.
- Option 2: Weatherization Measures. Customers that have completed a comprehensive energy audit are eligible to receive incentives for the purchase and installation of air sealing and insulation.
- Option 3: HVAC Equipment. Customers are eligible to receive incentives for qualifying HVAC equipment installed by an authorized contractor. These measures will not be delivered jointly with Spire Energy.

ELIGIBLE MEASURES AND INCENTIVES

Measures filed in Case No. EO-2015-0240 are eligible for program benefits and Incentives and may be offered during the Program Period. Eligible Incentives directly paid to customers and Measures can be found at [www.kcpl.com](http://www.kcpl.com).

Issued: May 4, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: June 3, 2018  
1200 Main Kansas City, MO 64105



# KANSAS CITY POWER & LIGHT COMPANY

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 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.18 WHOLE HOUSE EFFICIENCY

#### PURPOSE:

The Whole House Efficiency program is designed to encourage residential Customers to implement whole-house improvements to homes by promoting home energy audits, comprehensive retrofit services and high efficiency mechanical equipment.

#### AVAILABILITY:

This program is available during the Program Period, and is available to any Customer receiving service under any generally available residential rate schedule offered by the Company. Residential customers that rent a residence must receive the written approval of the homeowner/landlord to participate in the program.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy and demand savings targets.

The program consists of three tiers:

**Tier 1: Home Energy Audit.** Customer receives an in-home energy audit and direct installation of low-cost measures. The audit will identify potential efficiency improvements.

**Tier 2: Weatherization Measures.** Customers that have completed Tier 1 are eligible to receive incentives for the purchase and installation of air sealing, insulation and ENERGY STAR® windows.

**Tier 3: HVAC Equipment.** Customers are eligible to receive incentives for qualifying HVAC equipment installed by a participating contractor. Customers are not required to participate in Tier 1 or 2 to participate in Tier 3.

#### ELIGIBLE MEASURES AND INCENTIVES:

Measures filed in Case No. EO-2015-0240 are eligible for program benefits and Incentives and may be offered during the Program Period. Eligible Incentives directly paid to customers and Measures can be found at [www.kcpl.com](http://www.kcpl.com).

April 1, 2016

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Vice President

DATE EFFECTIVE: ~~April 15, 2016~~  
Kansas City, MO

CANCELLED  
October 21, 2016  
Missouri Public  
Service Commission  
JE-2017-0044

FILED  
Missouri Public  
Service Commission  
EO-2015-0240; YE-2016-0230

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 2.27  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.19 HOME ENERGY REPORT PROGRAM

#### PURPOSE:

The Home Energy Report program provides residential customers with an energy report that provides a comparison of the household energy usage information with similar type customers or “neighbors.” The intention of the energy report is to provide information that will influence customers’ behavior in such a way that they lower their energy usage. This is a behavioral modification program.

#### AVAILABILITY:

The program is directed to customers currently receiving service under any residential rate schedule. KCP&L will select 90,000 customers for participation during the Program Period. The program will operate as an opt-out only program, meaning KCP&L will select customers for participation in the program and will allow opt-out if desired. A customer choosing to opt-out of the program should contact KCP&L to have their premise removed from the reporting group.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will deliver a turn-key program with responsibility for all aspects of customer selection, report generation, energy savings quantification, customer communications and reporting.

Additional program provisions may be found at [www.kcpl.com](http://www.kcpl.com).

DATE OF ISSUE: March 16, 2016  
ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: ~~April 15, 2016~~  
April 1, 2016  
Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 2.28  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.20 INCOME-ELIGIBLE HOME ENERGY REPORT PROGRAM

#### PURPOSE:

The Income-Eligible Home Energy Report program provides income-eligible residential customers with an energy report that provides a comparison of the household energy usage information with similar type customers or “neighbors.” The intention of the energy report is to provide information that will influence customers’ behavior in such a way that they lower their energy usage. This is a behavioral modification program.

#### AVAILABILITY:

The program is directed to customers currently receiving service under any residential rate schedule and who qualify under income-eligible guidelines. KCP&L will select 20,000 customers for participation during the Program Period. The program will operate as an opt-out only program, meaning KCP&L will select customers for participation in the program and will allow opt-out if desired. A customer choosing to opt-out of the program should contact KCP&L to have their premise removed from the reporting group.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will deliver a turn-key program with responsibility for all aspects of customer selection, report generation, energy savings quantification, customer communications and reporting.

Additional program provisions may be found at [www.kcpl.com](http://www.kcpl.com).

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DATE OF ISSUE: March 16, 2016  
ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: ~~April 15, 2016~~ <sup>April 1, 2016</sup>  
Kansas City, MO



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 2.29  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.21 HOME LIGHTING REBATE

**PURPOSE:**

This voluntary program is designed to promote energy efficient lighting. The program incentivizes the purchase of efficient lighting by providing customers incentives on qualifying Light Emitting Diode (LED) technology.

**AVAILABILITY:**

The Home Lighting Rebate is available during the Program Period and residential customers may participate in the program by acquiring qualifying products from participating retailers. Customers receive an instant incentive at the point-of-purchase. Additionally, KCP&L may offer lighting measures through an online store with the proper protocols to verify the Participant is a KCP&L Missouri customer and will utilize best practices for number of purchases per transaction.

**PROGRAM PROVISIONS:**

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and strive to attain the energy and demand savings targets.

A Program Administrator may be responsible for items such as incentive processing, rebate processing, communication with the customer to resolve application issues and status reporting associated with the program, as directed by KCP&L.

The program uses a two-pronged approach:

- 1. Increasing supply of qualifying products through partnerships with retailers, manufacturers and distributors; and
- 2. Creating demand through consumer awareness and understanding of the lighting technology and the benefits of energy efficiency.

Program promotions will be made available at participating retailers within KCP&L's electric service territory. Participating Program Partners will be listed on the KCP&L website, [www.kcpl.com](http://www.kcpl.com), with store name and location listed as well as any in-store promotions being offered.

**ELIGIBLE MEASURES AND INCENTIVES:**

Home Lighting Rebate Measures filed in Case No. EO-2015-0240 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Eligible lighting products and Incentives paid directly to customers or Program Partners may be found at [www.kcpl.com](http://www.kcpl.com).

DATE OF ISSUE: March 16, 2016 DATE EFFECTIVE: ~~April 15, 2016~~ <sup>April 1, 2016</sup>  
ISSUED BY: Darrin R. Ives Vice President Kansas City, MO

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 First Revised Sheet No. 2.30  
Canceling P.S.C. MO. No. 2                      Original Sheet No. 2.30  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**23.22 INCOME-ELIGIBLE MULTI-FAMILY**

**PURPOSE:**

The objective of this program is to deliver long-term energy savings and bill reductions to income-eligible customers in multi-family housing. This will be achieved through directly installed energy savings measures and comprehensive retrofits. The program also distributes free CFLs to the income-eligible community through food banks and other not-for-profit organizations.

**AVAILABILITY:**

The Income-Eligible Multi-Family program is available for the Program Period to any customer receiving service from KCP&L under any residential rate schedule or business customers served under SGS, SGA, MGS or MGA rate schedules, meeting one of the following building eligibility requirements:

- Reside in federally-subsidized housing units and fall within the federal program's income guidelines. State Low-Income Housing Tax Credit buildings will be eligible only to the extent allowed under state law.
- Reside in non-subsidized housing with income levels at or below 200% of federal poverty guidelines. Where a property has a combination of qualifying tenants and non-qualifying tenants, at least 51% of the tenants must be eligible to receive incentives for the entire building to qualify. For Income-Eligible Multi-Family properties with less than 51% qualifying tenants, the building owner will be required to verify installation of comparable qualified energy efficiency measures at their expense in all non-qualifying units. Upon verification and approval, the program may upgrade the entire building, common areas and all of the remaining eligible units with qualified energy efficiency measures.

**PROGRAM PROVISIONS:**

KCP&L will jointly deliver the Program with Spire Energy so that eligible customers utilizing both utilities' services may receive energy savings from each respective utility. Spire Energy will enter into a contract with KCP&L, and KCP&L will be responsible for implementing and delivering all services associated with the program. This may include Contractor/Consultant recruiting, training and certification, management of the lead generation process, installation of program measures and quality assurance including resolution of any reported customer complaints. KCP&L will also direct the necessary services to provide the installation of Program-specified measures noted and is responsible for oversight of the Contractor/Consultants and will also be responsible for resolving any reported customer complaints.

Issued: May 4, 2018  
Issued by: Darrin Ives, Vice President

Effective: June 3, 2018  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 2.30  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.22 INCOME-ELIGIBLE MULTI-FAMILY

#### PURPOSE:

The objective of this program is to deliver long-term energy savings and bill reductions to income-eligible customers in multi-family housing. This will be achieved through directly installed energy savings measures and comprehensive retrofits. The program also distributes free CFLs to the income-eligible community through food banks and other not-for-profit organizations.

#### AVAILABILITY:

The Income-Eligible Multi-Family program is available for the Program Period to any customer receiving service from KCP&L under any residential rate schedule or business customers served under SGS, SGA, MGS or MGA rate schedules, meeting one of the following building eligibility requirements:

- Reside in federally-subsidized housing units and fall within the federal program's income guidelines. State Low-Income Housing Tax Credit buildings will be eligible only to the extent allowed under state law.
- Reside in non-subsidized housing with income levels at or below 200% of federal poverty guidelines. Where a property has a combination of qualifying tenants and non-qualifying tenants, at least 51% of the tenants must be eligible to receive incentives for the entire building to qualify. For Income-Eligible Multi-Family properties with less than 51% qualifying tenants, the building owner will be required to verify installation of comparable qualified energy efficiency measures at their expense in all non-qualifying units. Upon verification and approval, the program may upgrade the entire building, common areas and all of the remaining eligible units with qualified energy efficiency measures.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program, including but not limited to direct installation of low-cost measures for income-eligible homeowners and renters in multi-family housing, as well as installation of lighting measures in multi-family common areas at no cost to the customer in the multi-family housing. Comprehensive retrofits and measures will be available to the multi-family housing owner, as a custom incentive, for building, non-lighting common area and individual unit improvements,

Additional program provisions may be found at [www.kcpl.com](http://www.kcpl.com).

#### ELIGIBLE MEASURES AND INCENTIVES:

Income-Eligible Measures filed in File No. EO-2015-0240 are eligible for program benefits and incentives and may be offered for promotion during the Program Period. Eligible Measures and Incentives directly paid to customers may be found at [www.kcpl.com](http://www.kcpl.com).

DATE OF ISSUE: March 16, 2016 DATE EFFECTIVE: ~~April 15, 2016~~ April 1, 2016  
ISSUED BY: Darrin R. Ives Vice President Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2

Original ~~Sheet No. 2.31~~

Revised 1st Revised Sheet No. 2.31  
Cancels Original Sheet No. 2.31

Cancelling P.S.C. MO. No. \_\_\_\_\_

Original Sheet No. \_\_\_\_\_

Revised

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.22 INCOME-ELIGIBLE MULTI-FAMILY

#### PROGRAM PROVISIONS (continued):

The Program Administrator will provide the necessary services to effectively implement the program, including but not limited to direct installation of low-cost measures for income-eligible homeowners and renters in multi-family housing, as well as installation of lighting measures in multi-family common areas at no cost to the customer in the multi-family housing. Comprehensive retrofits and measures will be available to the multi-family housing owner, as a custom incentive, for building, non-lighting common area and individual unit improvements. KCP&L's program offering is not contingent upon joint delivery with Spire Energy.

Additional program provisions may be found at [www.kcpl.com](http://www.kcpl.com).

#### ELIGIBLE MEASURES AND INCENTIVES:

Income-Eligible Measures filed in File No. EO-2015-0240 are eligible for program benefits and incentives and may be offered for promotion during the Program Period. Eligible Measures and Incentives directly paid to customers may be found at [www.kcpl.com](http://www.kcpl.com).

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ISSUED BY: Darrin R. Ives  
Vice President

Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 2.31  
 Revised  
Cancelling P.S.C. MO. No.             Original Sheet No.             
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For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

RESERVED FOR FUTURE USE

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Vice President

DATE EFFECTIVE: ~~April 15, 2016~~  
April 1, 2016  
Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First Revised Sheet No. 2.32

Cancelling P.S.C. MO. No. 2 Original Sheet No. 2.32

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.24 RESIDENTIAL PROGRAMMABLE THERMOSTAT

#### PURPOSE:

The voluntary Programmable Thermostat Program is intended to help reduce system peak load and thus defer the need for additional capacity. The program accomplishes this by cycling the Participants' air conditioning unit(s) or heat pump(s) temporarily in a KCP&L coordinated effort to limit overall system peak load.

#### AVAILABILITY:

The program is available for the Program Period to any customer currently receiving service under any residential rate schedule. Customers must also have adequate paging and/or radio coverage or constantly connected, Wi-Fi enabled internet service and have a working, central air conditioning system of suitable size and technology to be controlled by the programmable thermostat. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. The Company reserves the right to limit program participation.

#### CONTROLS AND INCENTIVES:

Participants will receive a free programmable thermostat that can be controlled via radio or Wi-Fi signals sent to the unit by KCP&L or its assignees. If customers have a Wi-Fi enabled programmable thermostat designated as compatible with KCP&L and/or its assignee's communication network, the customer may elect to enroll their thermostat into the Program. During a curtailment event, KCP&L or its assignee will send a radio or Wi-Fi signal to the thermostat that will cycle the Participant's air conditioning unit. Participants may also receive additional monetary incentives to participate in the program, pursuant to the Program's parameters as shown on the KCP&L website and/or Program enrollment portal. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency.

#### CYCLING METHODS:

KCP&L may elect to cycle Participants' air conditioning units either by raising the thermostat setting two to four degrees during the curtailment event, or by directly cycling the compressor unit.

#### NOTIFICATION:

KCP&L will notify Participants of a curtailment event via a website and/or on the thermostat or via push notification to their smart phone. The notification can occur prior to or at the start of a curtailment event.

#### CURTAILMENT SEASON:

The Curtailment Season will extend from June 1 to September 30.

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ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: June 3, 2018  
1200 Main, Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

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 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.24 RESIDENTIAL PROGRAMMABLE THERMOSTAT

#### PURPOSE:

The voluntary Programmable Thermostat Program is intended to help reduce system peak load and thus defer the need for additional capacity. The program accomplishes this by cycling the Participants' air conditioning unit(s) or heat pump(s) temporarily in a KCP&L coordinated effort to limit overall system peak load.

#### AVAILABILITY:

The program is available for the Program Period to any customer currently receiving service under any residential rate schedule. Customers must also have adequate paging and/or radio coverage or constantly connected, Wi-Fi enabled internet service and have a working, central air conditioning system of suitable size and technology to be controlled by the programmable thermostat. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate.

#### CONTROLS AND INCENTIVES:

Participants will receive a free programmable thermostat that can be controlled via radio or Wi-Fi signals sent to the unit by KCP&L or its assignees. If customers have a Wi-Fi enabled programmable thermostat designated as compatible with KCP&L and/or its assignee's communication network, the customer may elect to enroll their thermostat into the Program. During a curtailment event, KCP&L or its assignee will send a radio or Wi-Fi signal to the thermostat that will cycle the Participant's air conditioning unit. Participants may also receive additional monetary incentives to participate in the program, pursuant to the Program's parameters as shown on the KCP&L website and/or Program enrollment portal. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency.

#### CYCLING METHODS:

KCP&L may elect to cycle Participants' air conditioning units either by raising the thermostat setting two to four degrees during the curtailment event, or by directly cycling the compressor unit.

#### NOTIFICATION:

KCP&L will notify Participants of a curtailment event via a website and/or on the thermostat or via push notification to their smart phone. The notification can occur prior to or at the start of a curtailment event.

#### CURTAILMENT SEASON:

The Curtailment Season will extend from June 1 to September 30.

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ISSUED BY: Darrin R. Ives  
Vice President Kansas City, MO



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 2.33  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.24 RESIDENTIAL PROGRAMMABLE THERMOSTAT

(continued)

#### CURTAILMENT LIMITS:

KCP&L may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day officially designated as such. A curtailment event occurs whenever the thermostat is being controlled by KCP&L or its assignees. KCP&L may call a maximum of one curtailment event per day per Participant, lasting no longer than four (4) hours per Participant. KCP&L is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

#### CURTAILMENT OPT OUT PROVISION:

A Participant may opt out of any air conditioning cycling curtailment event during the Curtailment Season by notifying KCP&L at any time prior to or during a curtailment event and requesting to be opted out. Participant may opt out of an ongoing event via their smart phone or the thermostat itself. Notification must be communicated to KCP&L by using KCP&L's website ([www.kcpl.com](http://www.kcpl.com)) or by calling KCP&L at the telephone number provided with the air conditioner cycling agreement.

#### NEED FOR CURTAILMENT:

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approaches a constraint on the generation, transmission or distribution systems or to maintain KCP&L's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a customer's retail price.

#### CONTRACT TERM:

Initial contracts will be for a period of three years, terminable thereafter on 90 days written notice. At the end of the initial term, if the thermostat was provided free of charge to the Participant, the thermostat becomes the Participant's property. The customer will remain subject to curtailment unless they make a request with the Company or its assignees to be removed from the program. However, so long as the agreement to participate in the Program is in force, KCP&L will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the Participant has the KCP&L provided thermostat and leaves the program prior to the end of the initial contract, KCP&L will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, it becomes the Participant's property.

KCP&L will also have a separate Customer Program Participation Agreement outlining Customer and KCP&L responsibilities, and additional information concerning data privacy and Program termination for customers who participate in any studies that will analyze and evaluate customers' behavior and usage of thermostat, and associated software.

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.25 ONLINE HOME ENERGY AUDIT

**PURPOSE:**

This program provides residential customers access, through [www.kcpl.com](http://www.kcpl.com), to analyze the energy efficiency of their homes, educational materials regarding energy efficiency and conservation, and information on KCP&L's other demand-side management programs.

**PROGRAM PROVISIONS:**

This energy efficiency program is considered educational. Additional details are available at the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

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