

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 3rd Revised Sheet No. 127.2  
Canceling **P.S.C. MO. No.** 1 2nd Revised Sheet No. 127.2  
For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% \* ((ANEC – B) \* J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR – R)

FC = Fuel Costs Incurred to Support Sales:  
The following costs reflected in Federal Energy Regulatory Commission (“FERC”) Account Number 501:

Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], applicable taxes, natural gas costs, alternative fuels (i.e. tires, bio-fuel), fuel quality adjustments, fuel adjustments included in commodity and transportation costs, oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off-system sales;

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 127.2

Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 127.2

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided February 22, 2017 and Thereafter)**

**FORMULAS AND DEFINITIONS OF COMPONENTS**

FPA = 95% \* ((ANEC – B) \* J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR – R)

FC = Fuel Costs Incurred to Support Sales:

The following costs reflected in Federal Energy Regulatory Commission (“FERC”) Account Number 501:

Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], applicable taxes, natural gas costs, alternative fuels (i.e. tires, bio-fuel), fuel quality adjustments, fuel adjustments included in commodity and transportation costs, oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off-system sales;

**FILED  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068  
February 22, 2017**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 127.2  
Canceling P.S.C. MO. No. 1  Original Sheet No. 127.2  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO**

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)  
(Applicable to Service Provided September 1, 2009 through June 30, 2011)

FORMULAS AND DEFINITIONS OF COMPONENTS

$$\text{FPA} = 95\% * ((\text{TEC} - \text{B}) * \text{J}) + \text{C} + \text{I}$$

$$\text{CAF} = \text{FPA}/\text{RNSI}$$

$$\text{Single Accumulation Period Secondary Voltage CAF}_{\text{Sec}} = \text{CAF} * \text{XF}_{\text{Sec}}$$

$$\text{Single Accumulation Period Primary Voltage CAF}_{\text{Prim}} = \text{CAF} * \text{XF}_{\text{Prim}}$$

Annual Secondary Voltage CAF =  
Aggregation of the Single Accumulation Period Secondary Voltage CAFs still to be recovered

Annual Primary Voltage CAF =  
Aggregation of the Single Accumulation Period Primary Voltage CAFs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

CAF = Cost Adjustment Factor

95% = Customer responsibility for fuel variance from base level.

TEC = Total Energy Cost = (FC + EC + PP - OSSR):

FC = Fuel Costs Incurred to Support Sales:

- The following costs reflected in Federal Energy Regulatory Commission (FERC) Account Numbers 501 & 502: coal commodity and railroad transportation, switching and demurrage charges, applicable taxes, natural gas costs, alternative fuel (i.e. tires and bio-fuel), fuel additives, quality adjustments assessed by coal suppliers, fuel hedging cost (hedging is defined as realized losses and cost minus realized gains associated with mitigating volatility in the Company's cost of fuel, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps), fuel oil adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, ash disposal revenues and expenses, fuel used for fuel handling, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses in Account 501.

Issued: May 31, 2011

Issued by: Darrin R. Ives, Senior Director

Effective: July 1, 2011

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 121.2

Cancelling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

KCP&L Greater Missouri Operations Company

For Territories Served as L&P and MPS

KANSAS CITY, MO 64106

**FUEL ADJUSTMENT CLAUSE (CONTINUED)**

**ELECTRIC**

(Applicable to Service Provided September 1, 2009 and Thereafter)

**FORMULAS AND DEFINITIONS OF COMPONENTS**

$$FPA = 95\% * ((TEC - B) * J) + C + I$$

$$CAF = FPA/RNSI$$

$$\text{Single Accumulation Period Secondary Voltage } CAF_{sec} = CAF * XF_{sec}$$

$$\text{Single Accumulation Period Primary Voltage } CAF_{pri} = CAF * XF_{pri}$$

Annual Secondary Voltage CAF =

Aggregation of the Single Accumulation Period Secondary Voltage CAFs still to be recovered

Annual Primary Voltage CAF =

Aggregation of the Single Accumulation Period Primary Voltage CAFs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

CAF = Cost Adjustment Factor

95% = Customer responsibility for fuel variance from base level.

TEC = Total Energy Cost = (FC + EC + PP - OSSR):

FC = Fuel Costs Incurred to Support Sales:

- The following costs reflected in Federal Energy Regulatory Commission (FERC) Account Numbers 501 & 502: coal commodity and railroad transportation, switching and demurrage charges, applicable taxes, natural gas costs, alternative fuel (i.e. tire and bio-fuel), fuel additives, quality adjustments assessed by coal suppliers, fuel hedging cost (hedging is defined as realized losses and cost minus realized gains associated with mitigating volatility in the Company's cost of fuel, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, swaps, floors, collars, and strips), fuel oil adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, ash disposal revenues and expenses, fuel used for fuel handling, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses in Account 501.

Issued: July 8, 2009

Effective: September 1, 2009

Issued by: Curtis G. Stone, Sr. Director

FILED

Missouri Public  
Service Commission

ER-2009-0090; YE-2010-0016



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 3rd Revised Sheet No. 127.3  
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 127.3

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems (“AQCS”) operations, such as ammonia, hydrated lime, lime, limestone, powder activated carbon, urea, sodium bicarbonate, trona, sulfur, and RESPond, or other consumables which perform similar functions;

Subaccount 501400 and 501420: residual costs and revenues associated with combustion product, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas, and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;  
Subaccount 547300: fuel additives.

E = Net Emission Costs:  
The following costs and revenues reflected in FERC Account Number 509:  
Subaccount 509000: NOx and SO<sub>2</sub> emission allowance costs and revenue amortizations offset by revenues from the sale of NOx and SO<sub>2</sub> emission allowances including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers).

PP = Purchased Power Costs:  
The following costs or revenues reflected in FERC Account Number 555:  
Subaccount 555005: capacity charges for capacity purchases one year or less in duration;  
  
Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, charges and credits related to the SPP Integrated Marketplace (“IM”).

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 127.3

Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 127.3

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided February 22, 2017 and Thereafter)**

**FORMULAS AND DEFINITIONS OF COMPONENTS** (continued)

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, powder activated carbon, urea, sodium bicarbonate, trona, sulfur, and RESPond, or other consumables which perform similar functions;

Subaccount 501400 and 501420: residual costs and revenues associated with combustion product, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas, and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;  
Subaccount 547300: fuel additives.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO<sub>2</sub> emission allowance costs and revenue amortizations offset by revenues from the sale of NOx and SO<sub>2</sub> emission allowances including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers).

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, charges and credits related to the SPP Integrated Marketplace ("IM").

FILED  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068  
February 22, 2017

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 127.3  
Canceling P.S.C. MO. No. 1 1 Original Sheet No. 127.3  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO**

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)  
(Applicable to Service Provided September 1, 2009 through June 30, 2011)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- The following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, fuel losses, hedging costs, fuel additives, fuel used for fuel handling, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees in Account 547.

EC = Net Emissions Costs:

- The following costs reflected in FERC Account Number 509 or any other account FERC may designate for emissions expenses in the future: Emission allowances costs and revenues from the sale of SO<sub>2</sub> emission allowances.

PP = Purchased Power Costs:

- Purchased power costs reflected in FERC Account Numbers 555, 565, and 575: Purchased power costs, settlement proceeds, insurance recoveries, and subrogation recoveries for increased purchased power expenses in Account 555, excluding SPP and MISO administrative fees and excluding capacity charges for purchased power contracts with terms in excess of one (1) year.

OSSR = Revenues from Off-System Sales:

- Revenues from Off-system Sales shall exclude long-term full & partial requirements sales associated with GMO.

B = Base energy costs are costs as defined in the description of TEC (Total Energy Cost). Base Energy costs will be calculated as shown below:

L&P NSI x Applicable Base Energy Cost  
MPS NSI x Applicable Base Energy Cost

J = Energy retail ratio = Retail kWh sales/total system kWh  
Where: total system kWh equals retail and full and partial requirements sales associated with GMO.

C = Under / Over recovery determined in the true-up of prior recovery period cost, including accumulated interest, and modifications due to prudence reviews

I = Interest on deferred electric energy costs calculated at a rate equal to the weighted average interest paid on short-term debt applied to the month-end balance of deferred electric energy costs

Issued: May 31, 2011

Issued by: Darrin R. Ives, Senior Director

Effective: July 1, 2011

## FUEL ADJUSTMENT CLAUSE (CONTINUED)

## ELECTRIC

(Applicable to Service Provided September 1, 2009 and Thereafter)

- The following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, fuel losses, hedging costs, fuel additives, fuel used for fuel handling, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees in Account 547.

EC = Net Emissions Costs:

- The following costs reflected in FERC Account Number 509 or any other account FERC may designate for emissions expenses in the future: Emission allowances costs and revenues from the sale of SO<sub>2</sub> emission allowances.

PP = Purchased Power Costs:

- Purchased power costs reflected in FERC Account Numbers 555, 565, and 575: Purchased power costs, settlement proceeds, insurance recoveries, and subrogation recoveries for increased purchased power expenses in Account 555, excluding SPP and MISO administrative fees and excluding capacity charges for purchased power contracts with terms in excess of one (1) year.

OSSR = Revenues from Off-System Sales:

- Revenues from Off-system Sales shall exclude long-term full & partial requirements sales associated with GMO.

B = Base energy costs are costs as defined in the description of TEC (Total Energy Cost). Base Energy costs will be calculated as shown below:

L&P NSI x Applicable Base Energy Cost

MPS NSI x Applicable Base Energy Cost

J = Energy retail ratio = Retail kWh sales/total system kWh

Where: total system kWh equals retail and full and partial requirements sales associated with GMO.

C = Under / Over recovery determined in the true-up of prior recovery period cost, including accumulated interest, and modifications due to prudence reviews

I = Interest on deferred electric energy costs calculated at a rate equal to the weighted average interest paid on short-term debt applied to the month-end balance of deferred electric energy costs

Issued: July 8, 2009

Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

FILED

Missouri Public

Service Commission

ER-2009-0090; YE-2010-0016

CANCELLED

July 1, 2011

Missouri Public

Service Commission

ER-2010-0356; YE-2011-0607



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 3rd Revised Sheet No. 127.4  
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 127.4

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Subaccount 555021: the allocation of the allowed costs in the 555000 account attributed to intercompany purchases for native load;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555031: the allocation of the allowed costs in the 555000 account attributed to intercompany purchases for off system sales.

TC = Transmission Costs:

The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 39.62% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

- Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
- Schedule 8 – Non Firm Point to Point Transmission Service
- Schedule 9 – Network Integration Transmission Service
- Schedule 10 – Wholesale Distribution Service
- Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 2<sup>nd</sup>

Revised Sheet No. 127.4

Canceling P.S.C. MO. No. 1 1<sup>st</sup>

Revised Sheet No. 127.4

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided February 22, 2017 and Thereafter)**

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Subaccount 555021: the allocation of the allowed costs in the 555000 account attributed to intercompany purchases for native load;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555031: the allocation of the allowed costs in the 555000 account attributed to intercompany purchases for off system sales.

TC = Transmission Costs:

The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 39.62% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service

Schedule 8 – Non Firm Point to Point Transmission Service

Schedule 9 – Network Integration Transmission Service

Schedule 10 – Wholesale Distribution Service

Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

**FILED**  
**Missouri Public**  
**Service Commission**  
**ER-2016-0156; YE-2017-0068**  
**February 22, 2017**

Issued: November 17, 2016  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~  
1200 Main, Kansas City, MO 64105

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 127.4  
Canceling P.S.C. MO. No. 1  Original Sheet No. 127.4  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS

**KANSAS CITY, MO**

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)  
(Applicable to Service Provided September 1, 2009 through June 30, 2011)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

RNSI = Forecasted retail net system input in kWh for the Recovery Period

XF = Expansion factor by voltage level

XF<sub>Sec</sub> = Expansion factor for lower than primary voltage customers

XF<sub>Prim</sub> = Expansion factor for primary and higher voltage customers

NSI = Net system input (kWh) for the accumulation period

The FPA will be calculated separately for L&P and MPS, and by voltage level, and the resultant CAF's will be applied to customers in the respective divisions and voltage levels.

APPLICABLE BASE ENERGY COST

Company base energy costs per kWh:

\$0.01642 for L&P

\$0.02348 for MPS

TRUE-UPS AND PRUDENCE REVIEWS

There shall be prudence reviews of costs and the true-up of revenues collected with costs intended for collection. FAC costs collected in rates will be refundable based on true-up results and findings in regard to prudence. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the FAC for collection unless a separate refund is ordered by the Commission. True-ups occur at the end of each recovery period. Prudence reviews shall occur no less frequently than at 18 month intervals.

Issued: May 31, 2011

Issued by: Darrin R. Ives, Senior Director

Effective: July 1, 2011

CANCELLED  
February 22, 2017  
Missouri Public  
Service Commission

ER-2016-0156; YE-2017-0068

FILED  
Missouri Public  
Service Commission  
ER-2010-0356; YE-2011-0607

FUEL ADJUSTMENT CLAUSE (CONTINUED)

ELECTRIC

(Applicable to Service Provided September 1, 2009 and Thereafter)

RNSI = Forecasted retail net system input in kWh for the Recovery Period

XF = Expansion factor by voltage level

XF<sub>Sec</sub> = Expansion factor for lower than primary voltage customers

XF<sub>Prim</sub> = Expansion factor for primary and higher voltage customers

NSI = Net system input (kWh) for the accumulation period

The FPA will be calculated separately for L&P and MPS, and by voltage level, and the resultant CAF's will be applied to customers in the respective divisions and voltage levels.

APPLICABLE BASE ENERGY COST

Company base energy costs per kWh:

\$0.01842 for L&P

\$0.02348 for MPS

TRUE-UPS AND PRUDENCE REVIEWS

There shall be prudence reviews of costs and the true-up of revenues collected with costs intended for collection. FAC costs collected in rates will be refundable based on true-up results and findings in regard to prudence. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the FAC for collection unless a separate refund is ordered by the Commission. True-ups occur at the end of each recovery period. Prudence reviews shall occur no less frequently than at 18 month intervals.

Issued: July 8, 2009

Effective: September 1, 2009

Issued by: Curtis D. Blanc, Sr. Director

FILED

Missouri Public  
Service Commission

ER-2009-0090; YE-2010-0016

CANCELLED  
July 1, 2011  
Missouri Public  
Service Commission

ER-2010-0356; YE-2011-0607



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 7th Revised Sheet No. 127.5  
Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 127.5

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

OSSR = Revenues from Off-System Sales:  
The following revenues or costs reflected in FERC Account Number 447:  
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM. Off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year shall be excluded from OSSR component;  
Subaccount 447012: capacity charges for capacity sales one year or less in duration;  
Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

R = Renewable Energy Credit Revenue:  
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 6<sup>th</sup>

Revised Sheet No. 127.5

Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 127.5

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided February 22, 2017 and Thereafter)**

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

OSSR = Revenues from Off-System Sales:  
The following revenues or costs reflected in FERC Account Number 447:  
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM. Off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year shall be excluded from OSSR component;  
Subaccount 447012: capacity charges for capacity sales one year or less in duration;  
  
Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

R = Renewable Energy Credit Revenue:  
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

**FILED**  
**Missouri Public**  
**Service Commission**  
**ER-2016-0156; YE-2017-0068**  
**February 22, 2017**

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

Effective: ~~December 22, 2016~~  
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th Revised Sheet No. 127.5  
 Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 127.5  
**KCP&L Greater Missouri Operations Company** For Territories Served as L&P and MPS  
**KANSAS CITY, MO 64105**

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)  
 (Applicable to Service Provided September 1, 2009 through June 30, 2011)

COST ADJUSTMENT FACTOR

		MPS	L&P
Accumulation Period Ending		05/31/11	05/31/11
1 Total Energy Cost (TEC)		\$86,681,755	\$23,497,856
2 Base energy cost (B)	-	\$74,238,206	\$19,256,670
3 First Interim Total		\$12,443,549	\$4,241,186
4 Jurisdictional Factor (J)	*	99.447%	100%
5 Second Interim Total		\$12,374,736	\$4,241,186
6 Customer Responsibility	*	95%	95%
7 Third Interim Total		\$11,755,999	\$4,029,127
8 Adjustment for Under / Over recovery for prior periods and Modifications due to prudence reviews (C)	+	(\$683,698)	(\$251,838)
9 Interest (I)	+	\$461,369	\$63,908
10 Fuel and Purchased Power Adjustment (FPA)		\$11,533,670	\$3,841,197
11 RNSI	÷	6,529,534,000	2,314,611,000
12 Fourth Interim Total		\$0.0018	\$0.0017
13 Current period CAF <sub>Prim</sub> (= Line 12 * XF <sub>Prim</sub> )		\$0.0019	\$0.0018
14 Previous period CAF <sub>Prim</sub>	+	\$0.0027	\$0.0008
15 Current annual CAF <sub>Prim</sub>		\$0.0046	\$0.0026
16 Current period CAF <sub>Sec</sub> (= Line 12 * XF <sub>Sec</sub> )		\$0.0019	\$0.0018
17 Previous period CAF <sub>Sec</sub>	+	\$0.0028	\$0.0009
18 Current annual CAF <sub>Sec</sub>		\$0.0047	\$0.0027

Expansion Factors (XF):

<u>Network:</u>	<u>Primary</u>	<u>Secondary</u>
MPS	1.0444	1.0679
L&P	1.0444	1.0700

Issued: July 27, 2011  
 Issued by: Darrin R. Ives, Sr. Director, Regulatory Affairs

Effective: September 1, 2011

FILED  
 Missouri Public  
 Service Commission  
 ER-2011-0419; YE-2012-0039

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4<sup>th</sup> Revised Sheet No. 127.5  
 Canceling P.S.C. MO. No. 1 3<sup>rd</sup> Revised Sheet No. 127.5  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO**

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)  
 (Applicable to Service Provided September 1, 2009 through June 30, 2011)

COST ADJUSTMENT FACTOR

		MPS	L&P
Accumulation Period Ending		11/30/10	11/30/10
1 Total Energy Cost (TEC)		\$99,179,661	\$21,055,370
2 Base energy cost (B)	-	\$82,048,643	\$19,254,831
3 First Interim Total		\$17,131,018	\$1,800,539
4 Jurisdictional Factor (J)	*	99.479%	100%
5 Second Interim Total		\$17,041,765	\$1,800,539
6 Customer Responsibility	*	95%	95%
7 Third Interim Total		\$16,189,677	\$1,710,512
8 Adjustment for Under / Over recovery for prior periods and Modifications due to prudence reviews (C)	+	(\$185,257)	\$35,349
9 Interest (I)	+	\$559,589	\$66,475
10 Fuel and Purchased Power Adjustment (FPA)		\$16,564,009	\$1,812,335
11 RNSI	÷	6,428,029,000	2,298,815,000
12 Fourth Interim Total		\$0.0026	\$0.0008
13 Current period CAF <sub>Prim</sub> (= Line 12 * XF <sub>Prim</sub> )		\$0.0027	\$0.0008
14 Previous period CAF <sub>Prim</sub>	+	\$0.0027	\$0.0014
15 Current annual CAF <sub>Prim</sub>		\$0.0054	\$0.0022
16 Current period CAF <sub>Sec</sub> (= Line 12 * XF <sub>Sec</sub> )		\$0.0028	\$0.0009
17 Previous period CAF <sub>Sec</sub>	+	\$0.0027	\$0.0014
18 Current annual CAF <sub>Sec</sub>		\$0.0055	\$0.0023

Expansion Factors (XF):

<u>Territory:</u>	<u>Primary</u>	<u>Secondary</u>
MPS	1.0444	1.0679
L&P	1.0444	1.0700

CANCELLED  
 September 1, 2011  
 Missouri Public  
 Service Commission  
 ER-2011-0419; YE-2012-0039

Issued: May 31, 2011  
 Issued by: Darrin R. Ives, Senior Director

Effective: July 1, 2011

FILED  
 Missouri Public  
 Service Commission  
 ER-2010-0356; YE-2011-0607



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 127.5  
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 127.5  
**KCP&L Greater Missouri Operations Company** For Territories Served as L&P and MPS  
**KANSAS CITY, MO 64106**

FUEL ADJUSTMENT CLAUSE (CONTINUED)  
 ELECTRIC  
 (Applicable to Service Provided September 1, 2009 and Thereafter)

COST ADJUSTMENT FACTOR

		MPS	L&P
Accumulation Period Ending		11/30/10	11/30/10
1 Total Energy Cost (TEC)		\$99,179,661	\$21,055,370
2 Base energy cost (B)	-	\$82,048,643	\$19,254,831
3 First Interim Total		\$17,131,018	\$1,800,539
4 Jurisdictional Factor (J)	*	99.479%	100%
5 Second Interim Total		\$17,041,765	\$1,800,539
6 Customer Responsibility	*	95%	95%
7 Third Interim Total		\$16,189,677	\$1,710,512
8 Adjustment for Under / Over recovery for prior periods and Modifications due to prudence reviews (C)	+	(\$185,257)	\$35,349
9 Interest (I)	+	\$559,589	\$66,475
10 Fuel and Purchased Power Adjustment (FPA)		\$16,564,009	\$1,812,335
11 RNSI	÷	6,428,029,000	2,298,815,000
12 Fourth Interim Total		\$0.0026	\$0.0008
13 Current period CAF <sub>Prim</sub> (= Line 12 * XF <sub>Prim</sub> )		\$0.0027	\$0.0008
14 Previous period CAF <sub>Prim</sub>	+	\$0.0027	\$0.0014
15 Current annual CAF <sub>Prim</sub>		\$0.0054	\$0.0022
16 Current period CAF <sub>Sec</sub> (= Line 12 * XF <sub>Sec</sub> )		\$0.0028	\$0.0009
17 Previous period CAF <sub>Sec</sub>	+	\$0.0027	\$0.0014
18 Current annual CAF <sub>Sec</sub>		\$0.0055	\$0.0023

Expansion Factors (XF):

<u>Network:</u>	<u>Primary</u>	<u>Secondary</u>
MPS	1.0444	1.0679
L&P	1.0444	1.0700

Issued: December 23, 2010  
 Issued by: Tim M Rush, Director Regulatory Affairs

Effective: March 1, 2011

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 127.5  
 Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 127.5  
**KCP&L Greater Missouri Operations Company** For Territories Served as L&P and MPS  
**KANSAS CITY, MO 64106**

FUEL ADJUSTMENT CLAUSE (CONTINUED)  
 ELECTRIC  
 (Applicable to Service Provided September 1, 2009 and Thereafter)

COST ADJUSTMENT FACTOR

		MPS	L&P
Accumulation Period Ending		5/31/10	5/31/10
1 Total Energy Cost (TEC)		\$90,226,379	\$22,334,031
2 Base energy cost (B)	-	\$74,249,464	\$19,644,937
3 First Interim Total		\$15,976,915	\$2,689,094
4 Jurisdictional Factor (J)	*	99.448%	100%
5 Second Interim Total		\$15,888,721	\$2,689,094
6 Customer Responsibility	*	95%	95%
7 Third Interim Total		\$15,094,285	\$2,554,639
8 Adjustment for Under / Over recovery for prior periods and Modifications due to prudence reviews (C)	+	\$768,873	\$377,151
9 Interest (I)	+	\$421,355	\$41,847
10 Fuel and Purchased Power Adjustment (FPA)		\$16,284,513	\$2,973,638
11 RNSI	÷	6,358,211,651	2,254,414,809
12 Fourth Interim Total		\$0.0026	\$0.0013
13 Current period CAF <sub>Prim</sub> (= Line 12 * XF <sub>Prim</sub> )		\$0.0027	\$0.0014
14 Previous period CAF <sub>Prim</sub>	+	\$0.0038	\$0.0008
15 Current annual CAF <sub>Prim</sub>		\$0.0065	\$0.0022
16 Current period CAF <sub>Sec</sub> (= Line 12 * XF <sub>Sec</sub> )		\$0.0027	\$0.0014
17 Previous period CAF <sub>Sec</sub>	+	\$0.0038	\$0.0008
18 Current annual CAF <sub>Sec</sub>		\$0.0065	\$0.0022

Expansion Factors (XF):

<u>Network:</u>	<u>Primary</u>	<u>Secondary</u>
MPS	1.0444	1.0679
L&P	1.0444	1.0700

Issued: June 30, 2010  
 Issued by: Tim M Rush, Director Regulatory Affairs

Effective: September 1, 2010

Cancelled  
 March 1, 2011  
 Missouri Public  
 Service Commission  
 JE-2011-0326

FILED  
 Missouri Public  
 Service Commission  
 ER-2010-0385; JE-2010-0765

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 127.5  
 Canceling P.S.C. MO. No. 1 Original Sheet No. 127.5  
**KCP&L Greater Missouri Operations Company** For Territories Served as L&P and MPS  
**KANSAS CITY, MO 64106**

FUEL ADJUSTMENT CLAUSE (CONTINUED)  
 ELECTRIC  
 (Applicable to Service Provided September 1, 2009 and Thereafter)

COST ADJUSTMENT FACTOR

		MPS (1)	L&P (1)
Accumulation Period Ending		11/30/09	11/30/09
1 Total Energy Cost (TEC)			
2 Base energy cost (B)	-		
3 First Interim Total			
4 Jurisdictional Factor (J)	*		
5 Second Interim Total			
6 Customer Responsibility	*	95%	95%
7 Third Interim Total			
8 Adjustment for Under / Over recovery for prior periods and Modifications due to prudence reviews (C)	+		
9 Interest (I)	+		
10 Fuel and Purchased Power Adjustment (FPA)			
11 RNSI	÷		
12 Fourth Interim Total			
13 Current period CAF <sub>Prim</sub> (= Line 12 * XF <sub>Prim</sub> )		\$0.0038	\$0.0008
14 Previous period CAF <sub>Prim</sub>	+	\$0.0032	\$0.0004
15 Current annual CAF <sub>Prim</sub>		\$0.0070	\$0.0012
16 Current period CAF <sub>Sec</sub> (= Line 12 * XF <sub>Sec</sub> )		\$0.0038	\$0.0008
17 Previous period CAF <sub>Sec</sub>	+	\$0.0033	\$0.0004
18 Current annual CAF <sub>Sec</sub>		\$0.0071	\$0.0012

Expansion Factors (XF):

<u>Network:</u>	<u>Primary</u>	<u>Secondary</u>
MPS	1.0444	1.0679
L&P	1.0444	1.0700

(1) The base rate and calculation to determine the CAF changed September 1, 2009 in Case No. ER-2009-0090. The current CAF calculation thus includes two different computations. The details of the calculations are included on supporting workpapers.

Issued: December 23, 2009  
 Issued by: Tim M Rush, Director Regulatory Affairs

Effective: March 1, 2010

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1Original Sheet No. 127.5

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

KCP&amp;L Greater Missouri Operations Company

For Territories Served as L&amp;P and MPS

KANSAS CITY, MO 64106

## FUEL ADJUSTMENT CLAUSE (CONTINUED)

## ELECTRIC

(Applicable to Service Provided September 1, 2009 and Thereafter)

COST ADJUSTMENT FACTOR

		MPS	L&P
Accumulation Period Ending			
1 Total Energy Cost (TEC)			
2 Base energy cost (B)	-		
3 First Interim Total			
4 Jurisdictional Factor (J)	*		
5 Second Interim Total			
6 Customer Responsibility	*	95%	95%
7 Third Interim Total			
8 Adjustment for Under / Over recovery for prior periods and Modifications due to prudence reviews (C)	+		
9 Interest (I)	+		
10 Fuel and Purchased Power Adjustment (FPA)			
11 RNSI	+		
12 Fourth Interim Total			
13 Current period $CAF_{Prim}$ (= Line 12 * $XF_{Prim}$ )			
14 Previous period $CAF_{Prim}$	+		
15 Current annual $CAF_{Prim}$			
16 Current period $CAF_{Sec}$ (= Line 12 * $XF_{Sec}$ )			
17 Previous period $CAF_{Sec}$	+		
18 Current annual $CAF_{Sec}$			

Expansion Factors (XF):

<u>Network:</u>	<u>Primary</u>	<u>Secondary</u>
MPS	1.0444	1.0679
L&P	1.0444	1.0700

CANCELLED

March 1, 2010

Missouri Public

Service Commission

EO-2010-0191; JE-2010-0416

Issued: July 8, 2009

Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

FILED  
Missouri Public  
Service Commission  
ER-2009-0090; YE-2010-0016

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 3rd Revised Sheet No. 127.6

Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 127.6

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASE POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party’s right to challenge the inclusion as outlined in E. below;
- B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;

If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party’s contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company’s filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P;

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 2<sup>nd</sup>

Revised Sheet No. 127.6

Canceling P.S.C. MO. No. 1 1<sup>st</sup>

Revised Sheet No. 127.6

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided February 22, 2017 and Thereafter)**

**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

- A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;
- B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;

If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P;

**FILED**  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068  
February 22, 2017

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~  
1200 Main, Kansas City, MO 64105

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 127.6  
Canceling P.S.C. MO. No. 1 Original Sheet No. 127.6  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO**

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided July 1, 2011 through January 25, 2013)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

The two six-month accumulation periods each year through May 31, 2015, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

<u>Accumulation Periods</u>	<u>Filing Dates</u>	<u>Recovery Periods</u>
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the billing months during which the Cost Adjustment Factor (CAF) for each of the respective accumulation periods are applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel Adjustment Clause (FAC) will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, including costs associated with the Company's fuel hedging program; purchased power energy charges, and emission allowance costs - all as incurred during the accumulation period. These costs will be offset by off-system sales revenues, applicable net SPP revenues, and any emission allowance revenues collected during the accumulation period. Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the FAC mechanism and approval by the Missouri Public Service Commission.

The CAF is the result of dividing the Fuel and Purchased Power Adjustment (FPA) by forecasted retail net system input (RNSI) during the recovery period, expanded for losses, rounded to the nearest \$.0001, and aggregating over two accumulation periods. A CAF will appear on a separate line on retail customers' bills and represents the rate charged to customers to recover the FPA.

Issued: January 16, 2013

Effective: ~~February 15, 2013~~

Issued by: Darrin R. Ives, Senior Director

Filed  
Missouri Public  
Service Commission  
ER-2012-0175; YE-2013-0326

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 Original Sheet No. 127.6  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO**

FUEL ADJUSTMENT CLAUSE ELECTRIC  
(Applicable to Service Provided July 1, 2011 and Thereafter)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

The two six-month accumulation periods each year through May 31, 2015, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

<u>Accumulation Periods</u>	<u>Filing Dates</u>	<u>Recovery Periods</u>
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the billing months during which the Cost Adjustment Factor (CAF) for each of the respective accumulation periods are applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel Adjustment Clause (FAC) will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, including costs associated with the Company's fuel hedging program; purchased power energy charges, and emission allowance costs - all as incurred during the accumulation period. These costs will be offset by off-system sales revenues, applicable net SPP revenues, and any emission allowance revenues collected during the accumulation period. Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the FAC mechanism and approval by the Missouri Public Service Commission.

The CAF is the result of dividing the Fuel and Purchased Power Adjustment (FPA) by forecasted retail net system input (RNSI) during the recovery period, expanded for losses, rounded to the nearest \$.0001, and aggregating over two accumulation periods. A CAF will appear on a separate line on retail customers' bills and represents the rate charged to customers to recover the FPA.

Issued: May 31, 2011

Issued by: Darrin R. Ives, Senior Director

CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0175; YE-2013-0326

Effective: July 1, 2011

FILED  
Missouri Public  
Service Commission  
ER-2010-0356; YE-2011-0607

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.**                              1                                        3rd                              Revised Sheet No.           127.7          

Canceling P.S.C. MO. No.           1                                        2nd                              Revised Sheet No.           127.7          

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided February 22, 2017 through the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (Continued)

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of January 1 or July 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 2<sup>nd</sup>

Revised Sheet No. 127.7

Canceling P.S.C. MO. No. 1 1<sup>st</sup>

Revised Sheet No. 127.7

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided February 22, 2017 and Thereafter)**

**FORMULAS AND DEFINITIONS OF COMPONENTS (Continued)**

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of January 1 or July 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

**FILED**  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068  
February 22, 2017

Issued: November 17, 2016  
Issued by: Darrin R. Ives, Vice President

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

Effective: ~~December 22, 2016~~  
1200 Main, Kansas City, MO 64105



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 127.7  
Canceling P.S.C. MO. No. 1  Original Sheet No. 127.7  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO**

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided July 1, 2011 through January 25, 2013)

FORMULAS AND DEFINITIONS OF COMPONENTS

$$\text{FPA} = 95\% * ((\text{TEC} - \text{B}) * \text{J}) + \text{C} + \text{I}$$

$$\text{CAF} = \text{FPA}/\text{RNSI}$$

$$\text{Single Accumulation Period Secondary Voltage CAF}_{\text{Sec}} = \text{CAF} * \text{XF}_{\text{Sec}}$$

$$\text{Single Accumulation Period Primary Voltage CAF}_{\text{Prim}} = \text{CAF} * \text{XF}_{\text{Prim}}$$

Annual Secondary Voltage CAF =  
Aggregation of the Single Accumulation Period Secondary Voltage CAFs still to be recovered

Annual Primary Voltage CAF =  
Aggregation of the Single Accumulation Period Primary Voltage CAFs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

CAF = Cost Adjustment Factor

95% = Customer responsibility for fuel variance from base level.

TEC = Total Energy Cost = (FC + EC + PP + TC - OSSR):

FC = Fuel Costs Incurred to Support Sales:

- The following costs reflected in Federal Energy Regulatory Commission (FERC) Account Numbers 501 & 502: coal commodity and railroad transportation, switching and demurrage charges, applicable taxes, natural gas costs, alternative fuel (i.e. tires and bio-fuel), fuel additives, quality adjustments assessed by coal suppliers, fuel hedging cost (hedging is defined as realized losses and costs minus realized gains associated with mitigating volatility in the Company's cost of fuel, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps), fuel oil adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, propane costs, ash disposal revenues and expenses, fuel used for fuel handling, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses in Account 501.

Issued: January 16, 2013

Effective: ~~February 15, 2013~~

Issued by: Darrin R. Ives, Senior Director

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 Original Sheet No. 127.7  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO**

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)  
(Applicable to Service Provided July 1, 2011 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS

$$\text{FPA} = 95\% * ((\text{TEC} - \text{B}) * \text{J}) + \text{C} + \text{I}$$

$$\text{CAF} = \text{FPA}/\text{RNSI}$$

$$\text{Single Accumulation Period Secondary Voltage CAF}_{\text{Sec}} = \text{CAF} * \text{XF}_{\text{Sec}}$$

$$\text{Single Accumulation Period Primary Voltage CAF}_{\text{Prim}} = \text{CAF} * \text{XF}_{\text{Prim}}$$

Annual Secondary Voltage CAF =  
Aggregation of the Single Accumulation Period Secondary Voltage CAFs still to be recovered

Annual Primary Voltage CAF =  
Aggregation of the Single Accumulation Period Primary Voltage CAFs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

CAF = Cost Adjustment Factor

95% = Customer responsibility for fuel variance from base level.

TEC = Total Energy Cost = (FC + EC + PP + TC - OSSR):

FC = Fuel Costs Incurred to Support Sales:

- The following costs reflected in Federal Energy Regulatory Commission (FERC) Account Numbers 501 & 502: coal commodity and railroad transportation, switching and demurrage charges, applicable taxes, natural gas costs, alternative fuel (i.e. tires and bio-fuel), fuel additives, quality adjustments assessed by coal suppliers, fuel hedging cost (hedging is defined as realized losses and costs minus realized gains associated with mitigating volatility in the Company's cost of fuel, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps), fuel oil adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, propane costs, ash disposal revenues and expenses, fuel used for fuel handling, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses in Account 501.

Issued: May 31, 2011

Issued by: Darrin R. Ives, Senior Director

CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0175; YE-2013-0326

Effective: July 1, 2011

FILED  
Missouri Public  
Service Commission  
ER-2010-0356; YE-2011-0607

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 3rd Revised Sheet No. 127.8  
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 127.8

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through the Effective Date of This Tariff Sheet)

**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 127.8  
Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 127.8

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided February 22, 2017 and Thereafter)**

**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount

**FILED**  
**Missouri Public**  
**Service Commission**  
**ER-2016-0156; YE-2017-0068**  
**February 22, 2017**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 127.8  
Canceling P.S.C. MO. No. 1  Original Sheet No. 127.8  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO**

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided July 1, 2011 through January 25, 2013)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- The following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, fuel losses, hedging costs, fuel additives, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees in Account 547.

EC = Net Emissions Costs:

- The following costs reflected in FERC Account Number 509 or any other account FERC may designate for emissions expenses in the future: Emission allowances costs offset by revenues from the sale of emission allowances.

PP = Purchased Power Costs:

- Purchased power costs reflected in FERC Account Numbers 555: Purchased power costs, settlement proceeds, insurance recoveries, and subrogation recoveries for increased purchased power expenses in Account 555, excluding capacity charges for purchased power contracts with terms in excess of one (1) year.

TC = Transmission Costs:

- Transmission costs for Off System Sales included in FERC Account Number 565 except for costs for the Crossroads facility.

OSSR = Revenues from Off-System Sales:

- Revenues from Off-system Sales shall exclude full and partial requirements sales to Missouri municipalities that are associated with GMO.

B = Base energy costs are costs as defined in the description of TEC (Total Energy Cost). Base Energy costs will be calculated as shown below:  
L&P NSI x Applicable Base Energy Cost  
MPS NSI x Applicable Base Energy Cost

J = Energy retail ratio = Retail kWh sales/total system kWh  
Where: total system kWh equals retail and full and partial requirements sales associated with GMO.

C = Under / Over recovery determined in the true-up of prior recovery period cost, including accumulated interest, and modifications due to prudence reviews

I = Interest on deferred electric energy costs calculated at a rate equal to the weighted average interest paid on short-term debt applied to the month-end balance of deferred electric energy costs.

Issued: January 16, 2013

Issued by: Darrin R. Ives, Senior Director

Effective: ~~February 15, 2013~~

CANCELLED  
February 22, 2017  
Missouri Public  
Service Commission

ER-2016-0156; YE-2017-0068

Filed  
Missouri Public  
Service Commission  
ER-2012-0175; YE-2013-0326

January 26, 2013



FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)  
(Applicable to Service Provided July 1, 2011 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- The following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, fuel losses, hedging costs, fuel additives, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees in Account 547.

EC = Net Emissions Costs:

- The following costs reflected in FERC Account Number 509 or any other account FERC may designate for emissions expenses in the future: Emission allowances costs offset by revenues from the sale of emission allowances.

PP = Purchased Power Costs:

- Purchased power costs reflected in FERC Account Numbers 555: Purchased power costs, settlement proceeds, insurance recoveries, and subrogation recoveries for increased purchased power expenses in Account 555, excluding capacity charges for purchased power contracts with terms in excess of one (1) year.

TC = Transmission Costs:

- Transmission costs for Off System Sales included in FERC Account Number 565 except for costs for the Crossroads facility.

OSSR = Revenues from Off-System Sales:

- Revenues from Off-system Sales shall exclude full and partial requirements sales to Missouri municipalities that are associated with GMO.

B = Base energy costs are costs as defined in the description of TEC (Total Energy Cost). Base Energy costs will be calculated as shown below:

$$\begin{aligned} & \text{L\&P NSI} \times \text{Applicable Base Energy Cost} \\ & \text{MPS NSI} \times \text{Applicable Base Energy Cost} \end{aligned}$$

J = Energy retail ratio = Retail kWh sales/total system kWh

Where: total system kWh equals retail and full and partial requirements sales associated with GMO.

C = Under / Over recovery determined in the true-up of prior recovery period cost, including accumulated interest, and modifications due to prudence reviews

I = Interest on deferred electric energy costs calculated at a rate equal to the weighted average interest paid on short-term debt applied to the month-end balance of deferred electric energy costs.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 3rd Revised Sheet No. 127.9  
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 127.9

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 2<sup>nd</sup>

Revised Sheet No. 127.9

Canceling P.S.C. MO. No. 1 1<sup>st</sup>

Revised Sheet No. 127.9

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided February 22, 2017 and Thereafter)**

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

**FILED**  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068  
February 22, 2017

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 127.9  
Canceling P.S.C. MO. No. 1  Original Sheet No. 127.9  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO**

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided July 1, 2011 through January 25, 2013)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

RNSI = Forecasted recovery period net system input in kWh, at the generator

XF = Expansion factor by voltage level

XF<sub>Sec</sub> = Expansion factor for lower than primary voltage customers

XF<sub>Prim</sub> = Expansion factor for primary and higher voltage customers

NSI = Net system input (kWh) for the accumulation period

The FPA will be calculated separately for L&P and MPS, and by voltage level, and the resultant CAF's will be applied to customers in the respective divisions and voltage levels.

APPLICABLE BASE ENERGY COST

Company base energy costs per kWh:

\$0.01936 for L&P

\$0.02340 for MPS

TRUE-UPS AND PRUDENCE REVIEWS

There shall be prudence reviews of costs and the true-up of revenues collected with costs intended for collection. FAC costs collected in rates will be refundable based on true-up results and findings in regard to prudence. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the FAC for collection unless a separate refund is ordered by the Commission. True-ups occur at the end of each recovery period. Prudence reviews shall occur no less frequently than at 18 month intervals.

Issued: January 16, 2013

Effective: ~~February 15, 2013~~

Issued by: Darrin R. Ives, Senior Director

CANCELLED  
February 22, 2017  
Missouri Public  
Service Commission

Filed  
Missouri Public  
Service Commission  
ER-2012-0175; YE-2013-0326

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 Original Sheet No. 127.9  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO**

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)  
(Applicable to Service Provided July 1, 2011 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

RNSI = Forecasted recovery period net system input in kWh, at the generator

XF = Expansion factor by voltage level

XF<sub>Sec</sub> = Expansion factor for lower than primary voltage customers

XF<sub>Prim</sub> = Expansion factor for primary and higher voltage customers

NSI = Net system input (kWh) for the accumulation period

The FPA will be calculated separately for L&P and MPS, and by voltage level, and the resultant CAF's will be applied to customers in the respective divisions and voltage levels.

APPLICABLE BASE ENERGY COST

Company base energy costs per kWh:

\$0.01936 for L&P

\$0.02340 for MPS

TRUE-UPS AND PRUDENCE REVIEWS

There shall be prudence reviews of costs and the true-up of revenues collected with costs intended for collection. FAC costs collected in rates will be refundable based on true-up results and findings in regard to prudence. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the FAC for collection unless a separate refund is ordered by the Commission. True-ups occur at the end of each recovery period. Prudence reviews shall occur no less frequently than at 18 month intervals.

Issued: May 31, 2011

Issued by: Darrin R. Ives, Senior Director

CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0175; YE-2013-0326

Effective: July 1, 2011

FILED  
Missouri Public  
Service Commission  
ER-2010-0356; YE-2011-0607



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 5th Revised Sheet No. 127.10  
Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 127.10

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

**B** = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:  
 $S_{AP} \times \text{Base Factor ("BF")}$

**S<sub>AP</sub>** = Net system input ("NSI") in kWh for the accumulation period, at the generation level.

**BF** = Company base factor costs per kWh: \$0.02055

**J** = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh  
Where: total system kWh equals retail and full and partial requirement sales associated with GMO.

**T** = True-up amount as defined below.

**I** = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

**P** = Prudence adjustment amount, if any.

**FAR** = FPA/S<sub>RP</sub>

Single Accumulation Period Secondary Voltage  $FAR_{Sec} = FAR * VAF_{Sec}$

Single Accumulation Period Primary Voltage  $FAR_{Prim} = FAR * VAF_{Prim}$

Annual Secondary Voltage  $FAR_{Sec} =$  Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Annual Primary Voltage  $FAR_{Prim} =$  Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 127.10

Canceling P.S.C. MO. No. 1 3<sup>rd</sup>

Revised Sheet No. 127.10

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided February 22, 2017 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:  
 $S_{AP} \times \text{Base Factor ("BF")}$

$S_{AP}$  = Net system input ("NSI") in kWh for the accumulation period, at the generation level.

BF = Company base factor costs per kWh: \$0.02055

J = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh  
Where: total system kWh equals retail and full and partial requirement sales associated with GMO.

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence adjustment amount, if any.

FAR =  $FPA/S_{RP}$

Single Accumulation Period Secondary Voltage  $FAR_{Sec} = FAR * VAF_{Sec}$

Single Accumulation Period Primary Voltage  $FAR_{Prim} = FAR * VAF_{Prim}$

Annual Secondary Voltage  $FAR_{Sec} =$  Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Annual Primary Voltage  $FAR_{Prim} =$  Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

FILED  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068  
February 22, 2017

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3<sup>rd</sup> Revised Sheet No. 127.10  
 Canceling P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 127.10  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO**

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)  
 (Applicable to Service Provided July 1, 2011 and Thereafter)

COST ADJUSTMENT FACTOR

		MPS	L&P
Accumulation Period Ending		11/30/12	11/30/12
1 Total Energy Cost (TEC)		\$90,345,544	\$26,331,657
2 Base energy cost (B)	-	\$80,834,504	\$22,575,425
3 First Interim Total		\$9,511,040	\$3,756,232
4 Jurisdictional Factor (J)	*	99.520%	100%
5 Second Interim Total		\$9,465,387	\$3,756,232
6 Customer Responsibility	*	95%	95%
7 Third Interim Total		\$8,992,118	\$3,568,420
8 Adjustment for Under / Over recovery for prior periods (C)	+	\$102,750	\$2,070
9 Interest (I)	+	\$123,208	\$85,773
10 Fuel and Purchased Power Adjustment (FPA)		\$9,218,076	\$3,656,263
11 RNSI	÷	6,477,337,000	2,250,785,000
12 Fourth Interim Total		\$0.0014	\$0.0016
13 Current period CAF <sub>Prim</sub> (= Line 12 * XF <sub>Prim</sub> )		\$0.0015	\$0.0017
14 Previous period CAF <sub>Prim</sub>	+	(\$0.0003)	\$0.0001
15 Current annual CAF <sub>Prim</sub>		\$0.0012	\$0.0018
16 Current period CAF <sub>Sec</sub> (= Line 12 * XF <sub>Sec</sub> )		\$0.0015	\$0.0017
17 Previous period CAF <sub>Sec</sub>	+	(\$0.0003)	\$0.0001
18 Current annual CAF <sub>Sec</sub>		\$0.0012	\$0.0018

Expansion Factors (XF):

<u>Territory:</u>	<u>Primary</u>	<u>Secondary</u>
MPS	1.0419	1.0712
L&P	1.0421	1.0701

Issued: December 19, 2012  
 Issued by: Darrin R. Ives, Senior Director

Effective: March 1, 2013

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 127.10  
 Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 127.10  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO**

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)  
 (Applicable to Service Provided July 1, 2011 and Thereafter)

COST ADJUSTMENT FACTOR

		MPS	L&P
Accumulation Period Ending		05/31/12	05/31/12
1 Total Energy Cost (TEC)		\$67,770,190	\$21,583,721
2 Base energy cost (B)	-	\$69,797,309	\$21,362,114
3 First Interim Total		(\$2,027,119)	\$221,607
4 Jurisdictional Factor (J)	*	99.510%	100%
5 Second Interim Total		(\$2,017,187)	\$221,607
6 Customer Responsibility	*	95%	95%
7 Third Interim Total		(\$1,916,328)	\$210,527
8 Adjustment for Under / Over recovery for prior periods (C)	+	(\$81,390)	(\$16,678)
9 Interest (I)	+	\$199,501	\$127,785
10 Fuel and Purchased Power Adjustment (FPA)		(\$1,798,217)	\$321,634
11 RNSI	÷	6,418,224,002	2,257,200,536
12 Fourth Interim Total		(\$0.0003)	\$0.0001
13 Current period CAF <sub>Prim</sub> (= Line 12 * XF <sub>Prim</sub> )		(\$0.0003)	\$0.0001
14 Previous period CAF <sub>Prim</sub>	+	\$0.0021	\$0.0045
15 Current annual CAF <sub>Prim</sub>		\$0.0018	\$0.0046
16 Current period CAF <sub>Sec</sub> (= Line 12 * XF <sub>Sec</sub> )		(\$0.0003)	\$0.0001
17 Previous period CAF <sub>Sec</sub>	+	\$0.0021	\$0.0047
18 Current annual CAF <sub>Sec</sub>		\$0.0018	\$0.0048

Expansion Factors (XF):

<u>Territory:</u>	<u>Primary</u>	<u>Secondary</u>
MPS	1.0419	1.0712
L&P	1.0421	1.0701

CANCELLED  
 March 1, 2013  
 Missouri Public  
 Service Commission  
 ER-2013-0341; JE-2013-0276

Issued: June 29, 2012  
 Issued by: Darrin R. Ives, Senior Director

Effective: September 1, 2012

FILED  
 Missouri Public  
 Service Commission  
 JE-2012-0866

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 127.10  
 Canceling P.S.C. MO. No. 1 Original Sheet No. 127.10  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO**

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)  
 (Applicable to Service Provided July 1, 2011 and Thereafter)

COST ADJUSTMENT FACTOR

		MPS	L&P
Accumulation Period Ending		11/30/11	11/30/11
1 Total Energy Cost (TEC)		\$96,894,478	\$33,178,953
2 Base energy cost (B)	-	\$81,334,161	\$21,805,587
3 First Interim Total		\$15,560,317	\$11,373,365
4 Jurisdictional Factor (J)	*	99.487%	100%
5 Second Interim Total		\$15,480,419	\$11,373,365
6 Customer Responsibility	*	95%	95%
7 Third Interim Total		\$14,706,398	\$10,804,697
8 Adjustment for Under / Over recovery for prior periods and Modifications due to prudence reviews (C)	+	(\$2,308,607)	(\$640,753)
9 Interest (I)	+	\$311,224	\$142,857
10 Fuel and Purchased Power Adjustment (FPA)		\$12,709,015	\$10,306,802
11 RNSI	÷	6,397,984,427	2,319,519,285
12 Fourth Interim Total		\$0.0020	\$0.0044
13 Current period CAF <sub>Prim</sub> (= Line 12 * XF <sub>Prim</sub> )		\$0.0021	\$0.0045
14 Previous period CAF <sub>Prim</sub>	+	\$0.0019	\$0.0018
15 Current annual CAF <sub>Prim</sub>		\$0.0040	\$0.0063
16 Current period CAF <sub>Sec</sub> (= Line 12 * XF <sub>Sec</sub> )		\$0.0021	\$0.0047
17 Previous period CAF <sub>Sec</sub>	+	\$0.0019	\$0.0018
18 Current annual CAF <sub>Sec</sub>		\$0.0040	\$0.0065

Expansion Factors (XF):

<u>Territory:</u>	<u>Primary</u>	<u>Secondary</u>
MPS	1.0419	1.0712
L&P	1.0421	1.0701

CANCELLED  
 September 1, 2012  
 Missouri Public  
 Service Commission  
 JE-2012-0866

FILED  
 Missouri Public  
 Service Commission  
 ER-2012-0197; JE-2012-0296

Issued: December 22, 2012  
 Issued by: Darrin R. Ives, Senior Director

Effective: March 1, 2012



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 Original Sheet No. 127.10  
 Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO**

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)  
 (Applicable to Service Provided July 1, 2011 and Thereafter)

COST ADJUSTMENT FACTOR

		MPS	L&P
Accumulation Period Ending			
1 Total Energy Cost (TEC)			
2 Base energy cost (B)	-		
3 First Interim Total			
4 Jurisdictional Factor (J)	*		
5 Second Interim Total			
6 Customer Responsibility	*	95%	95%
7 Third Interim Total			
8 Adjustment for Under / Over recovery for prior periods and Modifications due to prudence reviews (C)	+		
9 Interest (I)	+		
10 Fuel and Purchased Power Adjustment (FPA)			
11 RNSI	÷		
12 Fourth Interim Total			
13 Current period CAF <sub>Prim</sub> (= Line 12 * XF <sub>Prim</sub> )			
14 Previous period CAF <sub>Prim</sub>	+		
15 Current annual CAF <sub>Prim</sub>			
16 Current period CAF <sub>Sec</sub> (= Line 12 * XF <sub>Sec</sub> )			
17 Previous period CAF <sub>Sec</sub>	+		
18 Current annual CAF <sub>Sec</sub>			

Expansion Factors (XF):

<u>Territory:</u>	<u>Primary</u>	<u>Secondary</u>
MPS	1.0419	1.0712
L&P	1.0421	1.0701

CANCELLED  
 March 1, 2012  
 Missouri Public  
 Service Commission  
 ER-2012-0197; JE-2012-0296

Issued: May 31, 2011  
 Issued by: Darrin R. Ives, Senior Director

Effective: July 1, 2011

FILED  
 Missouri Public  
 Service Commission  
 ER-2010-0356; YE-2011-0607

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st Revised Sheet No. 127.11  
Canceling P.S.C. MO. No. 1  Original Sheet No. 127.11  
For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Where:

- FPA = Fuel and Purchased Power Adjustment
- SRP = Forecasted recovery period retail NSI in kWh, at the generation level..
- VAF = Expansion factor by voltage level
  - VAFSec = Expansion factor for lower than primary voltage customers
  - VAFPrim = Expansion factor for primary and higher voltage customers

TRUE-UPS

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component “T” above. Interest on the true-up adjustment will be included in component “I” above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component “P” above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component “I” above.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1

Original Sheet No. 127.11

Canceling P.S.C. MO. No. \_\_\_\_\_

Revised Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided February 22, 2017 and Thereafter)**

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Where:

FPA = Fuel and Purchased Power Adjustment

S<sub>RP</sub> = Forecasted recovery period retail NSI in kWh, at the generation level..

VAF = Expansion factor by voltage level

VAF<sub>Sec</sub> = Expansion factor for lower than primary voltage customers

VAF<sub>Prim</sub> = Expansion factor for primary and higher voltage customers

TRUE-UPS

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

**FILED**  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068  
February 22, 2017

Issued: November 17, 2016  
Issued by: Darrin R. Ives, Vice President

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

Effective: ~~December 22, 2016~~  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 3rd Revised Sheet No. 127.12

Canceling **P.S.C. MO. No.** 1 2nd Revised Sheet No. 127.12

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 and Thereafter,  
Effective for the Billing Months of September 2018 through February 2019)

Accumulation Period Ending:			May 2018
			<b>GMO</b>
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		\$101,881,736
2	Net Base Energy Cost (B)	-	\$90,247,688
	2.1 Base Factor (BF)		0.02055
	2.2 Accumulation Period NSI (S <sub>AP</sub> )		4,391,615,000
3	(ANEC-B)		\$11,634,048
4	Jurisdictional Factor (J)	x	99.601980%
5	(ANEC-B)*J		\$11,587,742
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		\$11,008,355
8	True-Up Amount (T)	+	\$136,957
9	Interest (I)	+	\$221,510
10	Prudence Adjustment Amount (P)	+	\$0
11	Fuel and Purchased Power Adjustment (FPA)	=	\$11,366,822
12	Estimated Recovery Period Retail NSI (S <sub>RP</sub> )	÷	8,785,320,152
13	Current Period Fuel Adjustment Rate (FAR)	=	\$0.00129
14	Current Period FAR <sub>Prim</sub> = FAR x VAF <sub>Prim</sub>		\$0.00134
15	Prior Period FAR <sub>Prim</sub>	+	\$0.00099
16	Current Annual FAR <sub>Prim</sub>	=	\$0.00233
17	Current Period FAR <sub>Sec</sub> = FAR x VAF <sub>Sec</sub>		\$0.00138
18	Prior Period FAR <sub>Sec</sub>	+	\$0.00102
19	Current Annual FAR <sub>Sec</sub>	=	\$0.00240
	VAF <sub>Prim</sub> = 1.0419		
	VAF <sub>Sec</sub> = 1.0709		

CANCELLED  
March 1, 2019  
Missouri Public  
Service Commission  
ER-2019-0198; JE-2019-0136

FILED  
Missouri Public  
Service Commission  
ER-2018-0400; JE-2018-0170

Issued: June 29, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: September 1, 2018  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 2nd Revised Sheet No. 127.12

Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 127.12

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
 FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
 (Applicable to Service Provided February 22, 2017 and Thereafter,  
 Effective for the Billing Months of March 2018 through August 2018)

Accumulation Period Ending:			November 2017
			<b>GMO</b>
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		\$101,262,789
2	Net Base Energy Cost (B)	-	\$91,974,053
	2.1 Base Factor (BF) *		0.02055
	2.2 Accumulation Period NSI (S <sub>AP</sub> )		4,475,623,000
3	(ANEC-B)		\$9,288,736
4	Jurisdictional Factor (J)	x	99.647188%
5	(ANEC-B)*J		\$9,255,964
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		\$8,793,166
8	True-Up Amount (T)	+	(\$546,583)
9	Interest (I)	+	\$68,815
10	Prudence Adjustment Amount (P)	+	\$0
11	Fuel and Purchased Power Adjustment (FPA)	=	\$8,315,398
12	Estimated Recovery Period Retail NSI (S <sub>RP</sub> )	÷	8,761,343,321
13	Current Period Fuel Adjustment Rate (FAR)	=	\$0.00095
14	Current Period FAR <sub>Prim</sub> = FAR x VAF <sub>Prim</sub>		\$0.00099
15	Prior Period FAR <sub>Prim</sub>	+	\$0.00023
16	Current Annual FAR <sub>Prim</sub>	=	\$0.00122
17	Current Period FAR <sub>Sec</sub> = FAR x VAF <sub>Sec</sub>		\$0.00102
18	Prior Period FAR <sub>Sec</sub>	+	\$0.00024
19	Current Annual FAR <sub>Sec</sub>	=	\$0.00126
	VAF <sub>Prim</sub> = 1.0419		
	VAF <sub>Sec</sub> = 1.0709		

CANCELLED  
 September 1, 2018  
 Missouri Public Service  
 Commission  
 ER-2018-0400; JE-2018-0170

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0180; JE-2018-0080

Issued: December 29, 2017  
 Issued by: Darrin R. Ives, Vice President

Effective: March 1, 2018  
 1200 Main, Kansas City, MO 64105  
 Schedule LAS-1







**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 127.13

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)**

**DEFINITIONS**

**ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:**

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (“FAR”). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

**Accumulation Periods**

June – November  
December – May

**Filing Dates**

By January 1  
By July 1

**Recovery Periods**

March – February  
September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

**COSTS AND REVENUES:**

Costs eligible for the Fuel and Purchased Power Adjustment (“FPA”) will be the Company’s allocated Jurisdictional costs for the fuel component of the Company’s generating units, purchased power energy charges including applicable Southwest Power Pool (“SPP”) charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits (“REC”). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

**APPLICABILITY**

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission (“MPSC” or “Commission”).

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (“S<sub>RP</sub>”) for the recovery period, expanded for Voltage Adjustment Factors (“VAF”), rounded to the nearest \$0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers’ bills is equal to the current annual FAR multiplied by kWh billed.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 **Original Sheet No.** 127.14

**Canceling P.S.C. MO. No.** \_\_\_\_\_ **Sheet No.** \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% \* ((ANEC – B) \* J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR – R)

FC = Fuel Costs Incurred to Support Sales:

The following costs reflected in Federal Energy Regulatory Commission (“FERC”) Account Number 501:

Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], applicable taxes, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off-system sales;

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems (“AQCS”) operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustment, powder activated carbon, urea, propane, sodium bicarbonate, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;

Subaccount 501400 and 501420: residual costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 127.15

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)**

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

**E = Net Emission Costs:**

The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO<sub>2</sub> emission allowance costs, including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO<sub>2</sub> emission allowances.

**PP = Purchased Power Costs:**

The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555000: purchased power costs, energy charges from capacity purchases, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, excluding the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff.

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555035: purchased power costs associated with the WAPA agreement.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 127.16

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)  
**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

**TC = Transmission Costs:**

The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 47.20% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

- Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
- Schedule 8 – Non Firm Point to Point Transmission Service
- Schedule 9 – Network Integration Transmission Service
- Schedule 10 – Wholesale Distribution Service
- Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

**OSSR = Revenues from Off-System Sales:**

The following revenues or costs reflected in FERC Account Number 447:

Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, excluding (1) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff, and (2) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year. Additional revenue will be added at an imputed 75% of the unsubscribed portion associated with the Solar Subscription Rider valued at market price;

Subaccount 447012: capacity charges for capacity sales;

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

Subaccount 447035: the off-systems sales revenues associated with the WAPA agreement.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

**Original Sheet No.** 127.17

**Canceling P.S.C. MO. No.** \_\_\_\_\_

**Sheet No.** \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)**

**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

**R = Renewable Energy Credit Revenue:**  
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

- A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;
- B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;
- E. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1

Original Sheet No. 127.18

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

<p><b>FUEL ADJUSTMENT CLAUSE – Rider FAC</b>  <b>FUEL AND PURCHASE POWER ADJUSTMENT CLAUSE</b>          (Applicable to Service Provided the Effective Date of This Tarff Sheet and Thereafter)</p>
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FORMULAS AND DEFINITIONS OF COMPONENTS (Continued)

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of January 1 or July 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 127.19

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)**

**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 127.20

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105

FILED  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 127.21

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)**

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

**B =** Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. **Net Base Energy costs will be calculated as shown below:**

$$S_{AP} \times \text{Base Factor ("BF")}$$

$S_{AP}$  = Net system input ("NSI") in kWh for the accumulation period, at the generation level.

BF = Company base factor costs per kWh: \$0.02240

**J =** Missouri Retail Energy Ratio = Retail kWh sales/total system kWh  
Where: total system kWh equals retail and full and partial requirement sales associated with GMO.

**T =** True-up amount as defined below.

**I =** Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

**P =** Prudence adjustment amount, if any.

**FAR =** FPA/SRP

$$\text{Single Accumulation Period Secondary Voltage } FAR_{Sec} = FAR * VAF_{Sec}$$

$$\text{Single Accumulation Period Primary Voltage } FAR_{Prim} = FAR * VAF_{Prim}$$

$$\text{Single Accumulation Period Substation Voltage } FAR_{Sub} = FAR * VAF_{Sub}$$

$$\text{Single Accumulation Period Transmission Voltage } FAR_{Trans} = FAR * VAF_{Trans}$$

Annual Secondary Voltage  $FAR_{Sec}$  = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Annual Primary Voltage  $FAR_{Prim}$  = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

Annual Substation Voltage  $FAR_{Sub}$  = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered

Annual Transmission Voltage  $FAR_{Trans}$  = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1

Original Sheet No. 127.22

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Where:

- FPA = Fuel and Purchased Power Adjustment
- SRP = Forecasted recovery period retail NSI in kWh, at the generation level.
- VAF = Expansion factor by voltage level
  - VAF<sub>Sec</sub> = Expansion factor for lower than primary voltage customers
  - VAF<sub>Prim</sub> = Expansion factor for primary to substation voltage customers
  - VAF<sub>Sub</sub> = Expansion factor for substation to transmission voltage customers
  - VAF<sub>Trans</sub> = Expansion factor for transmission voltage customers

TRUE-UPS

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component “T” above. Interest on the true-up adjustment will be included in component “I” above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component “P” above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component “I” above.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 8th Revised Sheet No. 127.23

Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 127.23

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
 FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
 (Applicable to Service Provided December 6, 2018 and Thereafter,  
 Effective for the Billing Months of December 2022 through February 2023)

Accumulation Period Ending: <b>May 2022</b>		Missouri West	Large Power	Non-LP
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)	\$142,587,458		
2	Net Base Energy Cost (B)	- \$96,513,978		
	2.1 Base Factor (BF)	\$0.02240		
	2.2 Accumulation Period NSI (S <sub>AP</sub> )	4,308,659,751		
3	(ANEC-B)	\$46,073,480		
4	Jurisdictional Factor (J)	x 99,81828%		
5	(ANEC-B)*J	\$45,989,755		
6	Customer Responsibility	x 95%		
7	95% *((ANEC-B)*J)	\$43,690,267		
8	True-Up Amount (T)	+ \$522,660		
9	Interest (I)	+ \$551,984		
10	Prudence Adjustment Amount (P)	+ (\$160,892)		
11	Fuel and Purchased Power Adjustment (FPA)	= \$44,604,020		
	11.1 PISA Deferral (Sec. 393.1400)	\$0		
	11.2 FPA Subject to Recover in True-Up	\$44,604,020	\$3,527,606*	\$41,076,414
12	Estimated Recovery Period Retail NSI (S <sub>RP</sub> )	÷	2,217,487,512	6,442,121,586
13	<b>Current Period Fuel Adjustment Rate (FAR)</b>	=	\$0.00159	\$0.00638
14	Current Period FAR <sub>Sec</sub> = FAR x VAF <sub>Sec</sub>		\$0.00166	\$0.00665
15	Prior Period FAR <sub>Sec</sub>	+	\$0.00573	\$0.00573
16	Current Annual FAR <sub>Sec</sub>	=	\$0.00739	\$0.01238
17	Current Period FAR <sub>Prim</sub> = FAR x VAF <sub>Prim</sub>		\$0.00163	\$0.00655
18	Prior Period FAR <sub>Prim</sub>	+	\$0.00565	\$0.00565
19	Current Annual FAR <sub>Prim</sub>	=	\$0.00728	\$0.01220
20	Current Period FAR <sub>Sub</sub> = FAR x VAF <sub>Sub</sub>		\$0.00161	\$0.00646
21	Prior Period FAR <sub>Sub</sub>	+	\$0.00557	\$0.00557
22	Current Annual FAR <sub>Sub</sub>	=	\$0.00718	\$0.01203
23	Current Period FAR <sub>Trans</sub> = FAR x VAF <sub>Trans</sub>		\$0.00161	\$0.00644
24	Prior Period FAR <sub>Trans</sub>	+	\$0.00556	\$0.00556
25	Current Annual FAR <sub>Trans</sub>	=	\$0.00717	\$0.01200
26	VA <sub>Sec</sub> = 1.0426			
27	VA <sub>Prim</sub> = 1.0268			
28	VA <sub>Sub</sub> = 1.0133			
29	VA <sub>Trans</sub> = 1.0100			

\*In accordance with Section 393.1655.6, the Current Period Fuel Adjustment Rate (FAR) is calculated by limiting the Fuel and Purchased Power Adjustment (FPA) to 2% per annum for the Large Power rate class beginning December 6, 2018. Non-LP includes all other rate classes.

Issued: November 21, 2022  
 Issued by: Darrin R. Ives, Vice President

Effective: December 1, 2022  
 1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 05/01/2023 - ER-2023-0210 - YE-2023-0187

FILED - Missouri Public Service Commission - 12/01/2022 - ER-2023-0011 - YE-2023-0092

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 7th Revised Sheet No. 127.23

Canceling **P.S.C. MO. No.** 1 6th Revised Sheet No. 127.23

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
 FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
 (Applicable to Service Provided December 6, 2018 and Thereafter,  
 Effective for the Billing Months of October 2022 through February 2023)

Accumulation Period Ending: <b>May 2022</b>			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		\$142,587,458
2	Net Base Energy Cost (B)	-	\$96,513,978
	2.1 Base Factor (BF)		\$0.02240
	2.2 Accumulation Period NSI (S <sub>AP</sub> )		4,308,659,751
3	(ANEC-B)		\$46,073,480
4	Jurisdictional Factor (J)	x	99,81828%
5	(ANEC-B)*J		\$45,989,755
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		\$43,690,267
8	True-Up Amount (T)	+	\$522,660
9	Interest (I)	+	\$551,984
10	Prudence Adjustment Amount (P)	+	(\$160,892)
11	Fuel and Purchased Power Adjustment (FPA)	=	\$44,604,020
	11.1 PISA Deferral (Sec. 393.1400) – Amount and Request for Deferral in Dispute in Case No. ER-2023-0011		(\$31,000,000)
	11.2 FPA Subject to Recover in True-Up		\$13,604,020
12	Estimated Recovery Period Retail NSI (S <sub>RP</sub> )	÷	8,659,609,098
13	Current Period Fuel Adjustment Rate (FAR)	=	\$0.00157
14	Current Period FAR <sub>Sec</sub> = FAR x VAF <sub>Sec</sub>		\$0.00164
15	Prior Period FAR <sub>Sec</sub>	+	\$0.00573
16	Current Annual FAR <sub>Sec</sub>	=	\$0.00737
17	Current Period FAR <sub>Prim</sub> = FAR x VAF <sub>Prim</sub>		\$0.00161
18	Prior Period FAR <sub>Prim</sub>	+	\$0.00565
19	Current Annual FAR <sub>Prim</sub>	=	\$0.00726
20	Current Period FAR <sub>Sub</sub> = FAR x VAF <sub>Sub</sub>		\$0.00159
21	Prior Period FAR <sub>Sub</sub>	+	\$0.00557
22	Current Annual FAR <sub>Sub</sub>	=	\$0.00716
23	Current Period FAR <sub>Trans</sub> = FAR x VAF <sub>Trans</sub>		\$0.00159
24	Prior Period FAR <sub>Trans</sub>	+	\$0.00556
25	Current Annual FAR <sub>Trans</sub>	=	\$0.00715
26	VAF <sub>Sec</sub> = 1.0426		
27	VAF <sub>Prim</sub> = 1.0268		
28	VAF <sub>Sub</sub> = 1.0133		
29	VAF <sub>Trans</sub> = 1.0100		

CANCELLED - Missouri Public Service Commission - 12/01/2022 - ER-2023-0011 - YE-2023-0092

Issued: August 31, 2022  
 Issued by: Darrin R. Ives, Vice President

Effective: October 1, 2022  
 1200 Main, Kansas City, MO 64105

FILED  
 Missouri Public  
 Service Commission  
 ER-2023-0011; YE-2023-0047

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 6th Revised Sheet No. 127.23

Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 127.23

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
 FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
 (Applicable to Service Provided December 6, 2018 and Thereafter,  
 Effective for the Billing Months of March 2022 through August 2022)

Accumulation Period Ending: <b>November 2021</b>		
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)	\$154,378,423
2	Net Base Energy Cost (B)	- \$103,877,144
	2.1 Base Factor (BF)	\$0.02240
	2.2 Accumulation Period NSI (S <sub>AP</sub> )	4,637,372,495
3	(ANEC-B)	\$50,501,279
4	Jurisdictional Factor (J)	x 99.75558%
5	(ANEC-B)*J	\$50,377,844
6	Customer Responsibility	x 95%
7	95% *((ANEC-B)*J)	\$47,858,952
8	True-Up Amount (T)	+ (\$567,444)
9	Interest (I)	+ \$197,210
10	Prudence Adjustment Amount (P)	+ \$0
11	Fuel and Purchased Power Adjustment (FPA)	= \$47,488,718
	11.1 PISA Deferral (Sec. 393.1400)	\$0
	11.2 FPA Subject to Recover in True-Up	\$47,488,718
12	Estimated Recovery Period Retail NSI (S <sub>RP</sub> )	÷ 8,632,897,538
13	<b>Current Period Fuel Adjustment Rate (FAR)</b>	<b>= \$0.00550</b>
14	Current Period FAR <sub>Sec</sub> = FAR x VAF <sub>Sec</sub>	\$0.00573
15	Prior Period FAR <sub>Sec</sub>	+ \$0.00077
16	Current Annual FAR <sub>Sec</sub>	= \$0.00650
17	Current Period FAR <sub>Prim</sub> = FAR x VAF <sub>Prim</sub>	\$0.00565
18	Prior Period FAR <sub>Prim</sub>	+ \$0.00076
19	Current Annual FAR <sub>Prim</sub>	= \$0.00641
20	Current Period FAR <sub>Sub</sub> = FAR x VAF <sub>Sub</sub>	\$0.00557
21	Prior Period FAR <sub>Sub</sub>	+ \$0.00075
22	Current Annual FAR <sub>Sub</sub>	= \$0.00632
23	Current Period FAR <sub>Trans</sub> = FAR x VAF <sub>Trans</sub>	\$0.00556
24	Prior Period FAR <sub>Trans</sub>	+ \$0.00075
25	Current Annual FAR <sub>Trans</sub>	= \$0.00631
26	VAF <sub>Sec</sub> = 1.0426	
27	VAF <sub>Prim</sub> = 1.0268	
28	VAF <sub>Sub</sub> = 1.0133	
29	VAF <sub>Trans</sub> = 1.0100	

Issued: December 30, 2021  
 Issued by: Darrin R. Ives, Vice President

CANCELLED  
 October 1, 2022  
 Missouri Public  
 Service Commission  
 ER-2023-0011; YE-2023-0047

Effective: March 1, 2022  
 1200 Main, Kansas City, MO 64105

FILED  
 Missouri Public  
 Service Commission  
 ER-2022-0174; JE-2022-0193

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 5th Revised Sheet No. 127.23

Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 127.23

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
 FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
 (Applicable to Service Provided December 6, 2018 and Thereafter,  
 Effective for the Billing Months of September 2021 through February 2022)

Accumulation Period Ending: <b>May 2021</b>		
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)	\$102,054,285
2	Net Base Energy Cost (B)	- \$94,667,941
	2.1 Base Factor (BF)	\$0.02240
	2.2 Accumulation Period NSI (S <sub>AP</sub> )	4,226,247,375
3	(ANEC-B)	\$7,386,344
4	Jurisdictional Factor (J)	x 99.595363%
5	(ANEC-B)*J	\$7,356,456
6	Customer Responsibility	x 95%
7	95% *((ANEC-B)*J)	\$6,988,633
8	True-Up Amount (T)	+ \$570,233
9	Interest (I)	+ \$14,148
10	Prudence Adjustment Amount (P)	+ (\$984,898)
11	Fuel and Purchased Power Adjustment (FPA)	= \$6,588,116
	11.1 PISA Deferral (Sec. 393.1400)	\$0
	11.2 FPA Subject to Recover in True-Up	\$6,588,116
12	Estimated Recovery Period Retail NSI (S <sub>RP</sub> )	÷ 8,845,063,903
13	<b>Current Period Fuel Adjustment Rate (FAR)</b>	<b>= \$0.00074</b>
14	Current Period FAR <sub>Sec</sub> = FAR x VAF <sub>Sec</sub>	\$0.00077
15	Prior Period FAR <sub>Sec</sub>	+ \$0.00117
16	Current Annual FAR <sub>Sec</sub>	= \$0.00194
17	Current Period FAR <sub>Prim</sub> = FAR x VAF <sub>Prim</sub>	\$0.00076
18	Prior Period FAR <sub>Prim</sub>	+ \$0.00115
19	Current Annual FAR <sub>Prim</sub>	= \$0.00191
20	Current Period FAR <sub>Sub</sub> = FAR x VAF <sub>Sub</sub>	\$0.00075
21	Prior Period FAR <sub>Sub</sub>	+ \$0.00113
22	Current Annual FAR <sub>Sub</sub>	= \$0.00188
23	Current Period FAR <sub>Trans</sub> = FAR x VAF <sub>Trans</sub>	\$0.00075
24	Prior Period FAR <sub>Trans</sub>	+ \$0.00113
25	Current Annual FAR <sub>Trans</sub>	= \$0.00188
26	VAF <sub>Sec</sub> = 1.0426	
27	VAF <sub>Prim</sub> = 1.0268	
28	VAF <sub>Sub</sub> = 1.0133	
29	VAF <sub>Trans</sub> = 1.0100	

CANCELLED  
 March 1, 2022  
 Missouri Public  
 Service Commission  
 ER-2022-0174; JE-2022-0193

FILED  
 Missouri Public  
 Service Commission  
 ER-2022-0005; JE-2022-0002

Issued: July 1, 2021  
 Issued by: Darrin R. Ives, Vice President

Effective: September 1, 2021  
 1200 Main, Kansas City, MO 64105



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 4th Revised Sheet No. 127.23

Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 127.23

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
 FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
 (Applicable to Service Provided December 6, 2018 and Thereafter,  
 Effective for the Billing Months of March 2021 through August 2021)

Accumulation Period Ending: <b>November 2020</b>		
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)	\$110,662,965
2	Net Base Energy Cost (B)	- \$101,046,332
	2.1 Base Factor (BF)	\$0.02240
	2.2 Accumulation Period NSI (S <sub>AP</sub> )	4,510,996,979
3	(ANEC-B)	\$9,616,633
4	Jurisdictional Factor (J)	x 99.70003%
5	(ANEC-B)*J	\$9,587,786
6	Customer Responsibility	x 95%
7	95% *((ANEC-B)*J)	\$9,108,397
8	True-Up Amount (T)	+ \$765,678
9	Interest (I)	+ \$19,080
10	Prudence Adjustment Amount (P)	+ \$0
11	Fuel and Purchased Power Adjustment (FPA)	= \$9,893,155
	11.1 PISA Deferral (Sec. 393.1400)	\$0
	11.2 FPA Subject to Recover in True-Up	\$9,893,155
12	Estimated Recovery Period Retail NSI (S <sub>RP</sub> )	÷ 8,828,333,842
13	<b>Current Period Fuel Adjustment Rate (FAR)</b>	<b>= \$0.00112</b>
14	Current Period FAR <sub>Sec</sub> = FAR x VAF <sub>Sec</sub>	\$0.00117
15	Prior Period FAR <sub>Sec</sub>	+ (\$0.00036)
16	Current Annual FAR <sub>Sec</sub>	= \$0.00081
17	Current Period FAR <sub>Prim</sub> = FAR x VAF <sub>Prim</sub>	\$0.00115
18	Prior Period FAR <sub>Prim</sub>	+ (\$0.00036)
19	Current Annual FAR <sub>Prim</sub>	= \$0.00079
20	Current Period FAR <sub>Sub</sub> = FAR x VAF <sub>Sub</sub>	\$0.00113
21	Prior Period FAR <sub>Sub</sub>	+ (\$0.00035)
22	Current Annual FAR <sub>Sub</sub>	= \$0.00078
23	Current Period FAR <sub>Trans</sub> = FAR x VAF <sub>Trans</sub>	\$0.00113
24	Prior Period FAR <sub>Trans</sub>	+ (\$0.00035)
25	Current Annual FAR <sub>Trans</sub>	= \$0.00078
26	VAF <sub>Sec</sub> = 1.0426	
27	VAF <sub>Prim</sub> = 1.0268	
28	VAF <sub>Sub</sub> = 1.0133	
29	VAF <sub>Trans</sub> = 1.0100	

Issued: December 30, 2020  
 Issued by: Darrin R. Ives, Vice President

CANCELLED  
 September 1, 2021  
 Missouri Public  
 Service Commission  
 ER-2022-0005, JE-2022-0002

Effective: March 1, 2021  
 1200 Main, Kansas City, MO 64105

FILED  
 Missouri Public  
 Service Commission  
 ER-2021-0185; JE-2021-0136

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 3rd Revised Sheet No. 127.23

Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 127.23

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
 FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
 (Applicable to Service Provided December 6, 2018 and Thereafter,  
 Effective for the Billing Months of September 2020 through February 2021)

Accumulation Period Ending: <b>May 2020</b>		
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)	\$82,423,213
2	Net Base Energy Cost (B)	- \$90,121,271
	2.1 Base Factor (BF)	\$0.02240
	2.2 Accumulation Period NSI (S <sub>AP</sub> )	4,023,271,024
3	(ANEC-B)	(\$7,698,058)
4	Jurisdictional Factor (J)	x 99.71085%
5	(ANEC-B)*J	(\$7,675,799)
6	Customer Responsibility	x 95%
7	95% *((ANEC-B)*J)	(\$7,292,009)
8	True-Up Amount (T)	+ \$3,886,791
9	Interest (I)	+ \$214,651
10	Prudence Adjustment Amount (P)	+ \$0
11	Fuel and Purchased Power Adjustment (FPA)	= (\$3,190,567)
	11.1 PISA Deferral (Sec. 393.1400)	\$0
	11.2 FPA Subject to Recover in True-Up	(\$3,190,567)
12	Estimated Recovery Period Retail NSI (S <sub>RP</sub> )	÷ 9,098,259,796
13	<b>Current Period Fuel Adjustment Rate (FAR)</b>	<b>= (\$0.00035)</b>
14	Current Period FAR <sub>Sec</sub> = FAR x VAF <sub>Sec</sub>	(\$0.00036)
15	Prior Period FAR <sub>Sec</sub>	+ \$0.00034
16	Current Annual FAR <sub>Sec</sub>	= (\$0.00002)
17	Current Period FAR <sub>Prim</sub> = FAR x VAF <sub>Prim</sub>	(\$0.00036)
18	Prior Period FAR <sub>Prim</sub>	+ \$0.00034
19	Current Annual FAR <sub>Prim</sub>	= (\$0.00002)
20	Current Period FAR <sub>Sub</sub> = FAR x VAF <sub>Sub</sub>	(\$0.00035)
21	Prior Period FAR <sub>Sub</sub>	+ \$0.00033
22	Current Annual FAR <sub>Sub</sub>	= (\$0.00002)
23	Current Period FAR <sub>Trans</sub> = FAR x VAF <sub>Trans</sub>	(\$0.00035)
24	Prior Period FAR <sub>Trans</sub>	+ \$0.00033
25	Current Annual FAR <sub>Trans</sub>	= (\$0.00002)
26	VA <sub>Sec</sub> = 1.0426	
27	VA <sub>Prim</sub> = 1.0268	
28	VA <sub>Sub</sub> = 1.0133	
29	VA <sub>Trans</sub> = 1.0100	

CANCELLED  
 March 1, 2020  
 Missouri Public  
 Service Commission  
 ER-2021-0185; JE-2021-0136

FILED  
 Missouri Public  
 Service Commission  
 ER-2020-0421; JE-2020-0222

Issued: June 30, 2020  
 Issued by: Darrin R. Ives, Vice President

Effective: September 1, 2020  
 1200 Main, Kansas City, MO 64105

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 2<sup>nd</sup> Revised Sheet No. 127.23

Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 127.23

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided December 6, 2018 and Thereafter,  
Effective for the Billing Months of March 2020 through August 2020)**

Accumulation Period Ending: November 2019			<b>GMO</b>	<b>Large Power</b>	<b>Non-LP</b>
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		\$104,627,314		
2	Net Base Energy Cost (B)	-	\$102,180,758		
	2.1 Base Factor (BF)		\$0.02240		
	2.2 Accumulation Period NSI (S <sub>AP</sub> )		4,561,641,000		
3	(ANEC-B)		\$2,446,555		
4	Jurisdictional Factor (J)	x	99.67242%		
5	(ANEC-B)*J		\$2,438,541		
6	Customer Responsibility	x	95%		
7	95% *((ANEC-B)*J)		\$2,316,614		
8	True-Up Amount (T)	+	\$128,984		
9	Interest (I)	+	\$567,995		
10	Prudence Adjustment Amount (P)	+	\$0		
11	Fuel and Purchased Power Adjustment (FPA)	=	\$3,013,594		
	11.1 PISA Deferral (Sec. 393.1400)		\$0		
	11.2 FPA Subject to Recover in True-Up		\$3,013,594	\$797,189*	\$2,216,405
12	Estimated Recovery Period Retail NSI (S <sub>RP</sub> )	÷	9,083,449,803	2,415,723,749	6,667,726,054
13	<b>Current Period Fuel Adjustment Rate (FAR)</b>	=		<b>\$0.00033</b>	<b>\$0.00033</b>
14	Current Period FAR <sub>Sec</sub> = FAR x VAF <sub>Sec</sub>			\$0.00034	\$0.00034
15	Prior Period FAR <sub>Sec</sub>	+		\$0.00099	\$0.00141
16	Current Annual FAR <sub>Sec</sub>	=		\$0.00133	\$0.00175
17	Current Period FAR <sub>Prim</sub> = FAR x VAF <sub>Prim</sub>			\$0.00034	\$0.00034
18	Prior Period FAR <sub>Prim</sub>	+		\$0.00098	\$0.00139
19	Current Annual FAR <sub>Prim</sub>	=		\$0.00132	\$0.00173
20	Current Period FAR <sub>Sub</sub> = FAR x VAF <sub>Sub</sub>			\$0.00033	\$0.00033
21	Prior Period FAR <sub>Sub</sub>	+		\$0.00096	\$0.00137
22	Current Annual FAR <sub>Sub</sub>	=		\$0.00129	\$0.00170
23	Current Period FAR <sub>Trans</sub> = FAR x VAF <sub>Trans</sub>			\$0.00033	\$0.00033
24	Prior Period FAR <sub>Trans</sub>	+		\$0.00096	\$0.00136
25	Current Annual FAR <sub>Trans</sub>	=		\$0.00129	\$0.00169
26	VAF <sub>Sec</sub> = 1.0426				
27	VAF <sub>Prim</sub> = 1.0268				
28	VAF <sub>Sub</sub> = 1.0133				
29	VAF <sub>Trans</sub> = 1.0100				

\*In accordance with Section 393.1655.6, the Current Period Fuel Adjustment Rate (FAR) is calculated by limiting the Fuel and Purchased Power Adjustment (FPA) to 2% per annum for the Large Power rate class beginning December 6, 2018. Non-LP includes all other rate classes.

CANCELLED  
September 1, 2020  
Missouri Public  
Service Commission  
ER-2020-0421; JE-2020-0222

FILED  
Missouri Public  
Service Commission  
ER-2020-0189; JE-2020-0109

Issued: December 31, 2019  
Issued by: Darrin R. Ives, Vice President

Effective: March 1, 2020  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 1<sup>st</sup> Revised Sheet No. 127.23

Canceling P.S.C. MO. No. \_\_\_\_\_ Original Sheet No. 127.23

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided December 6, 2018 and Thereafter,  
Effective for the Billing Months of September 2019 through February 2020)**

Accumulation Period Ending: May 2019			<b>GMO</b>	<b>Large Power</b>	<b>Non-LP</b>
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		\$110,045,847		
2	Net Base Energy Cost (B)	-	\$95,264,354		
	2.1 Base Factor (BF)		*		
	2.2 Accumulation Period NSI (SAP)		4,262,951,000		
3	(ANEC-B)		\$14,781,493		
4	Jurisdictional Factor (J)	x	99.58412%		
5	(ANEC-B)*J		\$14,720,020		
6	Customer Responsibility	x	95%		
7	95% *((ANEC-B)*J)		\$13,984,019		
8	True-Up Amount (T)	+	(\$197,557)		
9	Interest (I)	+	\$788,663		
10	Prudence Adjustment Amount (P)	+	\$0		
11	Fuel and Purchased Power Adjustment (FPA) **	=	\$14,575,125		
	11.1 PISA Deferral (Sec. 393.1400) **		(\$3,533,794)		
	11.2 FPA Subject to Recover in True-Up **		\$11,041,331	\$2,036,122***	\$9,005,209
12	Estimated Recovery Period Retail NSI (SRP)	÷	8,834,485,853	2,143,286,200	6,691,199,653
13	Current Period Fuel Adjustment Rate (FAR)	=		\$0.00095	\$0.00135
14	Current Period FAR <sub>Sec</sub> = FAR x VAF <sub>Sec</sub>			\$0.00099	\$0.00141
15	Prior Period FAR <sub>Sec</sub>	+		\$0.00238	\$0.00354
16	Current Annual FAR <sub>Sec</sub>	=		\$0.00337	\$0.00495
17	Current Period FAR <sub>Prim</sub> = FAR x VAF <sub>Prim</sub>			\$0.00098	\$0.00139
18	Prior Period FAR <sub>Prim</sub>	+		\$0.00231	\$0.00345
19	Current Annual FAR <sub>Prim</sub>	=		\$0.00329	\$0.00484
20	Current Period FAR <sub>Sub</sub> = FAR x VAF <sub>Sub</sub>			\$0.00096	\$0.00137
21	Prior Period FAR <sub>Sub</sub>	+		\$0.00231	\$0.00345
22	Current Annual FAR <sub>Sub</sub>	=		\$0.00327	\$0.00482
23	Current Period FAR <sub>Trans</sub> = FAR x VAF <sub>Trans</sub>			\$0.00096	\$0.00136
24	Prior Period FAR <sub>Trans</sub>	+		\$0.00231	\$0.00345
25	Current Annual FAR <sub>Trans</sub>	=		\$0.00327	\$0.00481
26	VAF <sub>Sec</sub> = 1.0426				
27	VAF <sub>Prim</sub> = 1.0268				
28	VAF <sub>Sub</sub> = 1.0133				
29	VAF <sub>Trans</sub> = 1.0100				

\*From December 1, 2018 through December 5, 2018, the base factor was \$0.02055. As ordered by the Commission in Rate Case No. ER-2018-0146, effective December 6, 2018, the base factor is \$0.02240.

\*\* In accordance with Section 393.1655.5, the Current Period Fuel Adjustment Rate (FAR) is calculated by limiting the Fuel and Purchased Power Adjustment (FPA) to 3% per annum for all rate classes beginning December 6, 2018. For this filing, the FPA has been reduced by \$3,533,794 and deferred to a regulatory asset account for recovery per Section 393.1400.

\*\*\*In accordance with Section 393.1655.6, the Current Period Fuel Adjustment Rate (FAR) is calculated by limiting the Fuel and Purchased Power Adjustment (FPA) to 2% per annum for the Large Power rate class beginning December 6, 2018. Non-LP includes all other rate classes.

Issued: June 28, 2019  
Issued by: Darrin R. Ives, Vice President

Effective: September 1, 2019  
1200 Main, Kansas City, MO 64105

CANCELLED  
March 1, 2020  
Missouri Public  
Service Commission  
ER-2020-0189; JE-2020-0109

FILED  
Missouri Public  
Service Commission  
ER-2019-0413; YE-2020-0033



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 2nd Revised Sheet No. 127.34

Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 127.34

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
 FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
 (Applicable to Service Provided January 9, 2023 and Thereafter)  
 Effective for the Billing Months of March 2024 through August 2024

Accumulation Period Ending: <b>November 2023</b>		
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)	\$140,873,518
2	Net Base Energy Cost (B)	- \$137,973,113
	2.1 Base Factor (BF)	\$0.02983
	2.2 Accumulation Period NSI (S <sub>AP</sub> )	4,625,313,866
3	(ANEC-B)	\$2,900,405
4	Jurisdictional Factor (J)	x 99.7431%
5	(ANEC-B)*J	\$2,892,954
6	Customer Responsibility	x 95%
7	95% *((ANEC-B)*J)	\$2,748,306
8	True-Up Amount (T)	+ \$48,031,158
9	Interest (I)	+ \$3,710,800
10	Prudence Adjustment Amount (P)	+ \$0
11	Fuel and Purchased Power Adjustment (FPA)	= \$54,490,264
	11.1 PISA Deferral (Sec. 393.1400)	
	11.2 FPA Subject to Recover in True-Up	\$54,490,264
12	Estimated Recovery Period Retail NSI (S <sub>RP</sub> )	÷ 9,054,579,113
13	<b>Current Period Fuel Adjustment Rate (FAR)</b>	<b>= \$0.00602</b>
14	Current Period FAR <sub>Sec</sub> = FAR x VAF <sub>Sec</sub>	\$0.00648
15	Prior Period FAR <sub>Sec</sub>	+ \$0.00636
16	Current Annual FAR <sub>Sec</sub>	= \$0.01284
17	Current Period FAR <sub>Prim</sub> = FAR x VAF <sub>Prim</sub>	\$0.00632
18	Prior Period FAR <sub>Prim</sub>	+ \$0.00621
19	Current Annual FAR <sub>Prim</sub>	= \$0.01253
20	Current Period FAR <sub>Sub</sub> = FAR x VAF <sub>Sub</sub>	\$0.00625
21	Prior Period FAR <sub>Sub</sub>	+ \$0.00614
22	Current Annual FAR <sub>Sub</sub>	= \$0.01239
23	Current Period FAR <sub>Trans</sub> = FAR x VAF <sub>Trans</sub>	\$0.00620
24	Prior Period FAR <sub>Trans</sub>	+ \$0.00609
25	Current Annual FAR <sub>Trans</sub>	= \$0.01229
26	VA <sub>Sec</sub> = 1.0766	
27	VA <sub>Prim</sub> = 1.0503	
28	VA <sub>Sub</sub> = 1.0388	
29	VA <sub>Trans</sub> = 1.0300	

CANCELLED - Missouri Public Service Commission - 09/01/2024 - ER-2024-0382 - EO-2024-0381 - JE-2024-0172

FILED - Missouri Public Service Commission - 03/01/2024 - EO-2024-0204 - ER-2024-0205 - JE-2024-0096



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 127.34

Canceling P.S.C. MO. No. 1 Original Sheet No. 127.34

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
 FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
 (Applicable to Service Provided January 9, 2023 and Thereafter)  
 Effective for the Billing Months of September 2023 through February 2024

Accumulation Period Ending: <b>May 2023</b>		
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)	\$124,394,491
2	Net Base Energy Cost (B)	- \$121,175,931
	2.1 Base Factor (BF) *	
	2.2 Accumulation Period NSI (S <sub>AP</sub> )	4,324,834,355
3	(ANEC-B)	\$3,218,560
4	Jurisdictional Factor (J)	x 99.463808%
5	(ANEC-B)*J	\$3,201,302
6	Customer Responsibility	x 95%
7	95% *((ANEC-B)*J)	\$3,041,237
8	True-Up Amount (T)	+ \$44,878,064
9	Interest (I)	+ \$4,484,710
10	Prudence Adjustment Amount (P)	+ \$0
11	Fuel and Purchased Power Adjustment (FPA)	= \$52,404,011
	11.1 PISA Deferral (Sec. 393.1400)	
	11.2 FPA Subject to Recover in True-Up	\$52,404,011
12	Estimated Recovery Period Retail NSI (S <sub>RP</sub> )	÷ 8,874,311,293
13	<b>Current Period Fuel Adjustment Rate (FAR)</b>	<b>= \$0.00591</b>
14	Current Period FAR <sub>Sec</sub> = FAR x VAF <sub>Sec</sub>	\$0.00636
15	Prior Period FAR <sub>Sec</sub>	+ \$0.00220
16	Current Annual FAR <sub>Sec</sub>	= \$0.00856
17	Current Period FAR <sub>Prim</sub> = FAR x VAF <sub>Prim</sub>	\$0.00621
18	Prior Period FAR <sub>Prim</sub>	+ \$0.00217
19	Current Annual FAR <sub>Prim</sub>	= \$0.00838
20	Current Period FAR <sub>Sub</sub> = FAR x VAF <sub>Sub</sub>	\$0.00614
21	Prior Period FAR <sub>Sub</sub>	+ \$0.00214
22	Current Annual FAR <sub>Sub</sub>	= \$0.00828
23	Current Period FAR <sub>Trans</sub> = FAR x VAF <sub>Trans</sub>	\$0.00609
24	Prior Period FAR <sub>Trans</sub>	+ \$0.00213
25	Current Annual FAR <sub>Trans</sub>	= \$0.00822
26	VA <sub>Sec</sub> = 1.0766	
27	VA <sub>Prim</sub> = 1.0503	
28	VA <sub>Sub</sub> = 1.0388	
29	VA <sub>Trans</sub> = 1.0300	

\*From December 6, 2018 through January 8, 2023, the base factor was \$0.02240. Effective January 9, 2023, the base factor is \$0.02983.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 127.34

Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
 FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
 (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

Accumulation Period Ending:			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		
2	Net Base Energy Cost (B)	-	
	2.1 Base Factor (BF)		\$0.02983
	2.2 Accumulation Period NSI (S <sub>AP</sub> )		
3	(ANEC-B)		
4	Jurisdictional Factor (J)	x	
5	(ANEC-B)*J		
6	Customer Responsibility	x	
7	95% *((ANEC-B)*J)		
8	True-Up Amount (T)	+	
9	Interest (I)	+	
10	Prudence Adjustment Amount (P)	+	
11	Fuel and Purchased Power Adjustment (FPA)	=	
	11.1 PISA Deferral (Sec. 393.1400)		
	11.2 FPA Subject to Recover in True-Up		
12	Estimated Recovery Period Retail NSI (S <sub>RP</sub> )	÷	
13	<b>Current Period Fuel Adjustment Rate (FAR)</b>	<b>=</b>	
14	Current Period FAR <sub>Sec</sub> = FAR x VAF <sub>Sec</sub>		
15	Prior Period FAR <sub>Sec</sub>	+	
16	Current Annual FAR <sub>Sec</sub>	=	
17	Current Period FAR <sub>Prim</sub> = FAR x VAF <sub>Prim</sub>		
18	Prior Period FAR <sub>Prim</sub>	+	
19	Current Annual FAR <sub>Prim</sub>	=	
20	Current Period FAR <sub>Sub</sub> = FAR x VAF <sub>Sub</sub>		
21	Prior Period FAR <sub>Sub</sub>	+	
22	Current Annual FAR <sub>Sub</sub>	=	
23	Current Period FAR <sub>Trans</sub> = FAR x VAF <sub>Trans</sub>		
24	Prior Period FAR <sub>Trans</sub>	+	
25	Current Annual FAR <sub>Trans</sub>	=	
26	VAF <sub>Sec</sub> = 1.0766		
27	VAF <sub>Prim</sub> = 1.0503		
28	VAF <sub>Sub</sub> = 1.0388		
29	VAF <sub>Trans</sub> = 1.0300		

CANCELLED - Missouri Public Service Commission - 09/01/2023 - ER-2023-0444 - JE-2023-0229

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

January 9, 2023

Issued: December 2, 2022  
 Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~  
 1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 128  
Canceling P.S.C. MO. No. 1 Original Sheet No. 128  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO 64106**

ELECTRIC

RESERVED FOR FUTURE USE

Issued: December 30, 2013  
Issued by: Darrin R. Ives, Vice President

Effective: January 29, 2014

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

Filed  
Missouri Public  
Service Commission  
JE-2014-0278

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 128

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**Aquila, Inc., dba**

**KCP&L Greater Missouri Operations Company**

For Territory Formerly Served by

**KANSAS CITY, MO 64106**

Aquila Networks - L&P and Aquila Networks - MPS

**MPOWER RIDER  
ELECTRIC**

PURPOSE

This voluntary rider (MPOWER Rider or Rider) is designed to reduce customer load during peak periods to help defer future generation capacity additions and provide for improvements in energy supply.

AVAILABILITY

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of at least 25 kW during the Curtailment Season and within designated Curtailment Hours, and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider.

AGGREGATION OF A CUSTOMER'S MULTIPLE ACCOUNTS

For the purposes of this Rider only and at the Company's option, a Customer with multiple accounts may request that some or all of its accounts be aggregated with respect to Estimated Peak Demands, Curtailable Loads and Firm Power Levels, so long as each account in the aggregation is able to provide a Curtailable Load of at least 25 kW.

The aggregated account will be treated as a single account for purposes of calculating the Program Participation Payments, Curtailment Occurrence Payments and Penalties.

TERM OF CONTRACT

Contracts under this Rider shall be for a one-year, three-year or five-year term. Thereafter, Customers may enter into a new contract for a term of one-year, three, or five years subject to the terms and conditions of this Rider as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season.

CURTAILMENT SEASON

The Curtailment Season shall be June 1 through September 30. The Curtailment Season will exclude Independence Day and Labor Day, or the days celebrated as such.

CURTAILMENT HOURS

Curtailment will occur during the hours of 12:00 noon through 10:00 pm, Monday through Friday during the Curtailment Season. The Curtailment Hours associated with a Curtailment Event will be established at the time of the Curtailment Notification.

CURTAILMENT NOTIFICATION

Customers will receive curtailment notification a minimum of four (4) hours prior to the start time of a Curtailment Event.

October 11, 2008

Issued: August 11, 2008  
Issued by: Chris Giles, Regulatory Affairs

Effective: ~~September 10, 2008~~  
1201 Walnut, Kansas City, MO 64106

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st Revised Sheet No. 128.3  
 Canceling P.S.C. MO. No. 1 1st Original Sheet No. 128.3  
 For Missouri Retail Service Area

<p><b>STANDBY SERVICE RIDER</b>                  Schedule SSR</p>
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**RATES:**

		<u>SGS</u> <u>Secondary Voltage</u>	<u>SGS</u> <u>Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$110.00	\$110.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.161	\$0.156
	b) Winter	\$0.157	\$0.152
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.161	\$0.156
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.162	\$0.160
	B. Maintenance (per KW)	\$0.081	\$0.080
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.171	\$0.169
	B. Maintenance (per KW)	\$0.086	\$0.084
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.09952	\$0.09337
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.07228	\$0.07100

**FILED**  
 Missouri Public  
 Service Commission  
 JE-2019-0135

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 128.3  
 Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
 For Missouri Retail Service Area

<p><b>STANDBY SERVICE RIDER</b>                  Schedule SSR</p>
---

**RATES:**

		<u>SGS</u> <u>Secondary Voltage</u>	<u>SGS</u> <u>Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$110.00	\$110.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.161	\$0.156
	b) Winter	\$0.157	\$0.152
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.161	\$0.156
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up	\$0.162	\$0.160
	B. Maintenance	\$0.081	\$0.080
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up	\$0.171	\$0.169
	B. Maintenance	\$0.086	\$0.084
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. kWh in excess of Supplemental Contract Capacity	\$0.09952	\$0.09337
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. kWh in excess of Supplemental Contract Capacity	\$0.07228	\$0.07100

CANCELLED  
 January 27, 2019  
 Missouri Public  
 Service Commission  
 JE-2019-0135

Issued: November 6, 2018  
 Issued by: Darrin R. Ives, Vice President

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0146; YE-2019-0085

Effective: December 6, 2018  
 1200 Main, Kansas City, MO 64105



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st Revised Sheet No. 128.4  
 Canceling P.S.C. MO. No. 1 1st Original Sheet No. 128.4  
 For Missouri Retail Service Area

<p><b>STANDBY SERVICE RIDER</b>                  Schedule SSR</p>
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**RATES:** (Continued)

		<u>LGS</u> <u>Secondary Voltage</u>	<u>LGS</u> <u>Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$130.00	\$130.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.111	\$0.107
	b) Winter	\$0.075	\$0.072
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.111	\$0.107
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.193	\$0.139
	B. Maintenance (per KW)	\$0.097	\$0.070
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.184	\$0.130
	B. Maintenance (per KW)	\$0.092	\$0.065
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.09174	\$0.08897
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.06990	\$0.06736

**FILED**  
 Missouri Public  
 Service Commission  
 JE-2019-0135

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 128.4  
 Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
 For Missouri Retail Service Area

<p><b>STANDBY SERVICE RIDER</b>                  Schedule SSR</p>
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**RATES:** (Continued)

	<u>LGS</u> <u>Secondary Voltage</u>	<u>LGS</u> <u>Primary Voltage</u>
1. STANDBY FIXED CHARGES		
A. Administrative Charge	\$130.00	\$130.00
B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
a) Summer	\$0.111	\$0.107
b) Winter	\$0.075	\$0.072
C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.111	\$0.107
2. DAILY STANDBY DEMAND RATE – SUMMER		
A. Back-Up	\$0.193	\$0.139
B. Maintenance	\$0.097	\$0.070
3. DAILY STANDBY DEMAND RATE – WINTER		
A. Back-Up	\$0.184	\$0.130
B. Maintenance	\$0.092	\$0.065
4. BACK-UP ENERGY CHARGES – SUMMER		
A. kWh in excess of Supplemental Contract Capacity	\$0.09174	\$0.08897
5. BACK-UP ENERGY CHARGES - WINTER		
A. kWh in excess of Supplemental Contract Capacity	\$0.06990	\$0.06736

CANCELLED  
 January 27, 2019  
 Missouri Public  
 Service Commission  
 JE-2019-0135

Issued: November 6, 2018  
 Issued by: Darrin R. Ives, Vice President

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0146; YE-2019-0085

Effective: December 6, 2018  
 1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st Revised Sheet No. 128.5  
 Canceling P.S.C. MO. No. 1 1st Original Sheet No. 128.5  
 For Missouri Retail Service Area

STANDBY SERVICE RIDER Schedule SSR
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**RATES:** (Continued)

		<u>LPS</u> <u>Secondary Voltage</u>	<u>LPS</u> <u>Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$430.00	\$430.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$1.332	\$1.292
	b) Winter	\$0.693	\$0.673
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$1.332	\$1.292
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.745	\$0.702
	B. Maintenance (per KW)	\$0.372	\$0.351
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.536	\$0.499
	B. Maintenance (per KW)	\$0.268	\$0.250
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.05678	\$0.05505
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.05300	\$0.05142

FILED  
 Missouri Public  
 Service Commission  
 JE-2019-0135

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 128.5  
 Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
 For Missouri Retail Service Area

<p><b>STANDBY SERVICE RIDER</b>                  Schedule SSR</p>
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**RATES:** (Continued)

		<u>LPS</u> <u>Secondary Voltage</u>	<u>LPS</u> <u>Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$430.00	\$430.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$1.332	\$1.292
	b) Winter	\$0.693	\$0.673
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$1.332	\$1.292
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up	\$0.745	\$0.702
	B. Maintenance	\$0.372	\$0.351
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up	\$0.536	\$0.499
	B. Maintenance	\$0.268	\$0.250
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. kWh in excess of Supplemental Contract Capacity	\$0.05678	\$0.05505
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. kWh in excess of Supplemental Contract Capacity	\$0.05300	\$0.05142

CANCELLED  
 January 27, 2019  
 Missouri Public  
 Service Commission  
 JE-2019-0135

Issued: November 6, 2018  
 Issued by: Darrin R. Ives, Vice President

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0146; YE-2019-0085

Effective: December 6, 2018  
 1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st Revised Sheet No. 128.6  
 Canceling P.S.C. MO. No. 1 1st Original Sheet No. 128.6  
 For Missouri Retail Service Area

STANDBY SERVICE RIDER Schedule SSR
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**RATES:** (Continued)

		<b><u>LPS Substation Voltage</u></b>	<b><u>LPS Transmission Voltage</u></b>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$430.00	\$430.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$1.264	\$1.255
	b) Winter	\$0.658	\$0.654
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$1.264	\$1.255
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.506	\$0.502
	B. Maintenance (per KW)	\$0.253	\$0.251
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.307	\$0.305
	B. Maintenance (per KW)	\$0.154	\$0.153
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.05353	\$0.05458
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.05058	\$0.04929

FILED  
 Missouri Public  
 Service Commission  
 JE-2019-0135

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 128.6  
 Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
 For Missouri Retail Service Area

<p><b>STANDBY SERVICE RIDER</b>                  Schedule SSR</p>
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**RATES:** (Continued)

		<b><u>LPS</u></b> <b><u>Substation</u></b> <b><u>Voltage</u></b>	<b><u>LPS</u></b> <b><u>Transmission</u></b> <b><u>Voltage</u></b>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$430.00	\$430.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$1.264	\$1.255
	b) Winter	\$0.658	\$0.654
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$1.264	\$1.255
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up	\$0.506	\$0.502
	B. Maintenance	\$0.253	\$0.251
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up	\$0.307	\$0.305
	B. Maintenance	\$0.154	\$0.153
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. kWh in excess of Supplemental Contract Capacity	\$0.05353	\$0.05458
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. kWh in excess of Supplemental Contract Capacity	\$0.05058	\$0.04929

CANCELLED  
 January 27, 2019  
 Missouri Public  
 Service Commission  
 JE-2019-0135

Issued: November 6, 2018  
 Issued by: Darrin R. Ives, Vice President

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0146; YE-2019-0085

Effective: December 6, 2018  
 1200 Main, Kansas City, MO 64105



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 129

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**Aquila, Inc., dba**

**KCP&L Greater Missouri Operations Company**

For Territory Formerly Served by

**KANSAS CITY, MO 64106**

Aquila Networks - L&P and Aquila Networks - MPS

**MPOWER RIDER (Continued)  
ELECTRIC**

CURTAILMENT LIMITS

The Customer contract shall specify the Maximum Number of Curtailment Events for which the Customer agrees to curtail load during each Curtailment Season. The Maximum Number of Curtailment Events shall be at least one (1) but shall not exceed ten (10) separate occurrences per Curtailment Season. Each Curtailment Event shall be no less than two and no more than eight consecutive hours and no more than one occurrence will be required per day. The Company may call a Curtailment Event no more than three consecutive days per calendar week. The cumulative hours of Curtailment Hours per Customer shall not exceed eighty (80) hours in any Curtailment Season.

ESTIMATED PEAK DEMANDS

The Estimated Peak Demand is the average of the Customer's Monthly Maximum Demand for Monday through Friday between 12:00 noon and 10:00 pm for June 1 through September 30 from the previous year.

The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

ESTIMATED PEAK DEMAND MODIFICATIONS

The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate the Customer's Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in its Curtailable Load, the Customer shall lose and/or repay its curtailment compensation proportional to the number of days curtailment was not available and the change in the Curtailable Load.

FIRM POWER LEVELS

During the months of June through September, the Customer's Firm Power Level, which is the maximum demand level to be drawn during a Curtailment Event, shall be set at least 25 kW less than the Customer's Estimated Peak Demand.

The Company may use a Test Curtailment to establish the Firm Power Levels for the Customer.

FIRM POWER LEVEL MODIFICATIONS

After the Curtailment Season, and upon ninety (90) days written notice by the Customer, the Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. At any time the Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any adjusted Firm Power Level shall continue to provide for a Curtailable Load of at least 25 kW. Future customer compensation will be adjusted accordingly for any change in Firm Power Level.

October 11, 2008

Issued: August 11, 2008  
Issued by: Chris Giles, Regulatory Affairs

Effective: ~~September 10, 2008~~  
1201 Walnut, Kansas City, MO 64106

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 130

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**Aquila, Inc., dba  
KCP&L Greater Missouri Operations Company  
KANSAS CITY, MO 64106**

For Territory Formerly Served by  
Aquila Networks - L&P and Aquila Networks - MPS

MPOWER RIDER (Continued)  
ELECTRIC

FIRM POWER LEVEL MODIFICATIONS (continued)

Additionally, for any change in Firm Power Level that decreases Curtailable Load for the Customer shall result in re-evaluation of all curtailment compensation to the Customer including any payment or credits made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/credits made in excess of the curtailment compensation due based on the decreased level of Curtailable Load.

CURTAILABLE LOAD

Curtailable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing and able to commit for curtailment, and that the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 25 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand as determined above, and the Firm Power Level.

CUSTOMER COMPENSATION

Customer compensation shall be defined within each Customer contract and will be based on contract term, Maximum Number of Curtailment Events and the number of actual Curtailment Events per Curtailment Season. Timing of all payments/credits shall be specified in the curtailment contract with each Customer. Payments shall be paid to the Customer in the form of a check or bill credit as specified in the contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

Compensation will include:

PROGRAM PARTICIPATION PAYMENT: For each Curtailment Season, Customer shall receive a payment/credit based upon the contract term, the number of consecutive years under contract, and the Maximum Number of Curtailment Events. The Program Participation Payment for a Curtailment Season is equal to the per kilowatt of Curtailable Load rate as defined in the table below multiplied by the Maximum Number of Curtailment Events stated in the Customer's contract.

Contract Term	# of Consecutive Years Under Contract	\$/kW of Curtailable Load
One year	1	\$2.50
One year	2	\$2.50
One year	3	\$3.25
One year	4	\$3.25
One year	5 or more	\$4.50
Three years	1 to 3	\$3.25
Three years	4	\$3.25
Three years	5 or more	\$4.50
Five years	Any	\$4.50

The Program Participation Payment will be divided by the number of months in the Curtailment Season and applied as bill credits equally for each month of the Curtailment Season.

October 11, 2008

Issued: August 11, 2008

Effective: ~~September 10, 2008~~  
1201 Walnut, Kansas City, MO 64106

CANCELLED Issued by: Chris Giles, Regulatory Affairs  
January 29, 2014  
Missouri Public  
Service Commission  
JE-2014-0278

FILED  
Missouri Public  
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1  
Canceling P.S.C. MO. No. \_\_\_\_\_

Original Sheet No. 131  
Sheet No. \_\_\_\_\_

**Aquila, Inc., dba  
KCP&L Greater Missouri Operations Company  
KANSAS CITY, MO 64106**

For Territory Formerly Served by  
Aquila Networks - L&P and Aquila Networks - MPS

**MPOWER RIDER (Continued)  
ELECTRIC**

CUSTOMER COMPENSATION (continued)

**INITIAL PAYMENT:** Upon agreement with the Company, a Customer may receive a one-time payment to purchase specific equipment necessary to participate in the MPOWER Rider. The amount of any Initial Payment will be deducted from the net present value (NPV) of the Program Participation Payments expected under the contract as calculated by the Company. The Initial Payment amount, when subtracted from the NPV of the expected Program Participation Payments, may not result in an annual Program Participation Payment of less than \$2.50 per kilowatt of Curtailable Load per Curtailment Event.

**CURTAILMENT EVENT PAYMENT:** The Customer will also receive \$0.35 per kW of Curtailable Load for each Curtailment Hour during which the Customer's metered demand is less than or equal to the Customer's Firm Power Level.

NEED FOR CURTAILMENT

Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems, or to maintain the Company's capacity margin requirement. Economic curtailment may occur when the marginal cost to produce or procure energy, or the opportunity to sell the energy in the wholesale market, is greater than the Customer's retail price.

ENERGY PURCHASE OPTION

At the Company's option and the Customer's request, during a Curtailment Event called for economic reasons, the Customer may purchase energy above its Firm Power Level from the Company at a price per kilowatt-hour determined at the beginning of a Curtailment Event. A Curtailment Event Payment will not be paid to Customers for Curtailment Events where this option is used. Customer will not have the option to purchase energy during a Curtailment Event called for operational reasons.

PENALTIES

Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any Company request for curtailment shall result in the following reduction or refund of Program Participation Payments and Curtailment Occurrence Payments for each such failure as follows:

Reduction of Curtailment Occurrence Payment: Customer will forfeit Curtailment Event Payment for every Curtailment Hour during which it fails to effect load reduction to its Firm Power Level or lower.

Reduction of Program Participation Payment: Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Events, the result of which is multiplied by the percentage by which the Customer underperformed during a Curtailment Event.

Any Customer who fails to reduce load to its Firm Power Level on three or more days within any Curtailment Season may be ineligible for this Rider for a period of two years from the date of the third failure.

October 11, 2008

Issued: August 11, 2008  
Issued by: Chris Giles, Regulatory Affairs

Effective: ~~September 10, 2008~~  
1201 Walnut, Kansas City, MO 64106

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 132

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**Aquila, Inc., dba**

**KCP&L Greater Missouri Operations Company**

For Territory Formerly Served by

**KANSAS CITY, MO 64106**

Aquila Networks - L&P and Aquila Networks - MPS

MPOWER RIDER (Continued)  
ELECTRIC

CURTAILMENT CANCELLATION

The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such Curtailment Event. However, if cancellation occurs with less than two hours of the notification period remaining prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be counted as a separate occurrence with a zero-hour duration.

TEST CURTAILMENT

The Company reserves the right to request a Test Curtailment once each year and/or within three months after a Customer's failure to effect load reduction to its Firm Power Level or lower upon any Company request for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.

VOLUNTARY LOAD REDUCTION

Customers served on this Rider also will be served on the Voluntary Load Reduction Rider, subject to the paragraph entitled "Special Provisions for MPOWER Customers." A separate Contract for service on the Voluntary Load Reduction Rider is not required for customers served on the MPOWER Rider.

ADDITIONAL VOLUNTARY EVENTS

At any time while the Customer's contract is in effect, the Company may request a Customer to participate, on a voluntary basis, in additional Curtailment Events.. Customers who are asked and who participate in these additional voluntary curtailments will receive Curtailment Event Payments as outlined previously in this Rider, but will not receive additional Program Participation Payments. This provision applies to all Customers whose contracts are still in force, whether or not they have participated in a number of Curtailment Events equal to their chosen Maximum Number of Curtailment Events.

At its sole discretion, the Company will decide to apply the terms of Voluntary Load Reduction or Additional Voluntary Events for a given Curtailment Event.

CURTAILMENT EXCESS OF CUSTOMER LOAD

Upon Company's request and approval, the Customer may generate energy in excess of its load and deliver the excess energy to the Company. When excess energy is delivered to the Company during Company requested curtailments under this Rider, and with Company approval, such excess energy will be treated as negative energy consumption and will be measured to reduce the Customer's metered energy use for the month.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

October 11, 2008

Issued: August 11, 2008

Effective: ~~September 10, 2008~~

Issued by: Chris Giles, Regulatory Affairs

1201 Walnut, Kansas City, MO 64106

<b>MUNICIPAL STREET LIGHTING SERVICE          LIGHT EMITTING DIODE PILOT PROGRAM          ELECTRIC</b>
--

**AVAILABILITY**

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines in incorporated communities associated with Mid-America Regional Council (MARC) and having received grant money to install efficient street lighting. This Pilot Program will continue for a minimum of two years.

This service is exclusive to the MARC associated incorporated communities of Harrisonville, Kearney, Lawson, Liberty, Oak Grove, Platte City, Pleasant Hill, Raymore, Raytown and Smithville, consistent with the terms of their respective agreements with MARC. Applicable for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private.

**TERM**

This Pilot Program shall last a minimum of two years pursuant to the individual agreements with member MARC communities.

**EQUIPMENT AND SERVICE PROVIDED**

The MARC contractor will install the following items designated as a standard LED street lighting fixture:

1. A standard LED fixture(s) will consist of approved LED lighting – replacement retrofit or new fixture – established within the respective MARC agreements with the associated communities for use in this Pilot Program. The character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by the Company.
2. Standard LED fixtures will be installed on existing street light poles or distribution circuit poles owned by the Company. Company's standard overhead extensions consists of a properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required.
3. Standard LED fixtures may also be installed on existing street light poles or distribution circuit poles owned by the Company being served by an underground circuit. Company's standard underground extension consists of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of two hundred feet (200') of secondary circuit from the Company's underground distribution system and a transformer if required.

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Issued: October 14, 2011

Effective: November 13, 2011

Issued by: Darrin R. Ives, Senior Director

CANCELLED  
 January 26, 2013  
 Missouri Public  
 Service Commission  
 ER-2012-0175; YE-2013-0326

FILED  
 Missouri Public  
 Service Commission  
 JE-2012-0161



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 135  
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 135  
**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106** For Territories Served as MPS

MUNICIPAL STREET LIGHTING SERVICE  
 LIGHT EMITTING DIODE PILOT PROGRAM (Continued)  
 ELECTRIC

RATE MON30, MON71:

The rates charged below are exclusively for the purposes of the Pilot Project and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.

	<u>Annual Rate Per Unit <sup>(1)</sup></u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
<u>LED</u>		
≤7000 L, SMALL, enclosed fixture, wood pole.....	\$171.49	\$216.12
≤7000 L, SMALL, enclosed fixture, steel pole.....	\$202.50	\$247.20
>7000 L, LARGE, enclosed fixture, wood pole .....	\$174.45	\$219.10
>7000 L, LARGE, enclosed fixture, steel pole .....	\$205.47	\$250.14

ADDERS FOR ADDITIONAL FACILITIES

	<u>Annual Rate Per Unit <sup>(1)</sup></u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a. Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.....	\$20.67	N/A
b. Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.....	\$59.46	N/A
c. Break away bases for steel poles - each. ....	\$32.72	\$32.72
d. Rock removal per foot per year. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment. ....	N/A	\$2.33
	<u>Wood Pole</u>	<u>Steel Pole</u>
e. Special mounting heights:		
30 ft. (requiring 35 ft. wood pole or 30 ft. steel).....	\$20.13	\$68.26
35 ft. (requiring 40 ft. wood pole or 35 ft. steel).....	\$54.49	\$99.77
40 ft. (requiring 45 ft. wood pole or 40 ft. steel).....	\$60.31	\$155.99
50 ft. (requiring 55 ft. wood pole or 50 ft. steel).....	\$109.03	\$347.73

TERMS OF PAYMENT

Customers' monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup>  
 Canceling P.S.C. MO. No. 1

Revised Sheet No. 135  
 Original Sheet No. 135  
 For Territories Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

MUNICIPAL STREET LIGHTING SERVICE  
 LIGHT EMITTING DIODE PILOT PROGRAM (Continued)  
 ELECTRIC

RATE

The rates charged below are exclusively for the purposes of the Pilot Project and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.

	<u>Annual Rate Per Unit <sup>(1)</sup></u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
<u>LED</u>		
≤7000 L, SMALL, enclosed fixture, wood pole.....	\$177.20	\$223.32
≤7000 L, SMALL, enclosed fixture, steel pole.....	\$209.24	\$255.43
>7000 L, LARGE, enclosed fixture, wood pole .....	\$180.26	\$226.40
>7000 L, LARGE, enclosed fixture, steel pole .....	\$212.31	\$258.47

ADDERS FOR ADDITIONAL FACILITIES

	<u>Annual Rate Per Unit <sup>(1)</sup></u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a. Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.....	\$21.36	N/A
b. Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.....	\$61.44	N/A
c. Break away bases for steel poles - each. ....	\$33.81	\$33.81
d. Rock removal per foot per year. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment. ....	N/A	\$2.41
	<u>Wood Pole</u>	<u>Steel Pole</u>
e. Special mounting heights:		
30 ft. (requiring 35 ft. wood pole or 30 ft. steel).....	\$20.80	\$70.53
35 ft. (requiring 40 ft. wood pole or 35 ft. steel).....	\$56.31	\$103.09
40 ft. (requiring 45 ft. wood pole or 40 ft. steel).....	\$62.32	\$161.19
50 ft. (requiring 55 ft. wood pole or 50 ft. steel).....	\$112.66	\$359.31

TERMS OF PAYMENT

Customers' monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

Issued: January 16, 2013

Effective: February 15, 2013

Issued by: Darrin R. Ives, Senior Director  
CANCELLED  
 December 6, 2018  
 Missouri Public  
 Service Commission  
 ER-2018-0146; YE-2019-0085

Filed  
 Missouri Public  
 Service Commission  
 ER-2012-0175; YE-2013-0326

January 26, 2013



**MUNICIPAL STREET LIGHTING SERVICE  
LIGHT EMITTING DIODE PILOT PROGRAM (Continued)  
ELECTRIC**

RATE

The rates charged below are exclusively for the purposes of the Pilot Project and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.

	<u>Annual Rate Per Unit <sup>(1)</sup></u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
<u>LED</u>		
≤7000 L, SMALL, enclosed fixture, wood pole .....	\$173.28	\$218.38
≤7000 L, SMALL, enclosed fixture, steel pole .....	\$204.61	\$249.78
>7000 L, LARGE, enclosed fixture, wood pole.....	\$176.27	\$221.39
>7000 L, LARGE, enclosed fixture, steel pole.....	\$207.61	\$252.75

ADDERS FOR ADDITIONAL FACILITIES

	<u>Annual Rate Per Unit <sup>(1)</sup></u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a. Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year. ....	\$20.89	N/A
b. Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year. ....	\$60.08	N/A
c. Break away bases for steel poles - each.....	\$33.06	\$33.06
d. Rock removal per foot per year. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.....	N/A	\$2.36
	<u>Wood Pole</u>	<u>Steel Pole</u>
e. Special mounting heights:		
30 ft. (requiring 35 ft. wood pole or 30 ft. steel) .....	\$20.34	\$68.97
35 ft. (requiring 40 ft. wood pole or 35 ft. steel) .....	\$55.06	\$100.81
40 ft. (requiring 45 ft. wood pole or 40 ft. steel) .....	\$60.94	\$157.62
50 ft. (requiring 55 ft. wood pole or 50 ft. steel) .....	\$110.17	\$351.36

TERMS OF PAYMENT

Customers' monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

<p><b>MUNICIPAL STREET LIGHTING SERVICE</b>  <b>LIGHT EMITTING DIODE PILOT PROGRAM (Continued)</b>  <b>ELECTRIC</b></p>
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REPLACEMENT OF UNITS

During this Pilot Program the standard type and quantity of fixtures available for installation hereunder shall be established by MARC through agreement with the communities on the basis of the fixture's quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.

This Pilot Program will be only available on existing street light locations and shall replace the existing fixture at least during the Pilot Program period. Overhead service shall be provided unless the existing local distribution system is underground.

Customer shall reimburse Company or pay for the full cost to change out the existing fixture to an LED lighting fixture. Customer agrees not to propose or request changing the location of the LED fixture once installed or to remove the LED fixture prior to the end of the Pilot Program evaluation period.

Fixtures installed under this Pilot Program that fail may be replaced with standard fixtures available under the Company's existing street light tariffs if the existing fixture is no longer available or is determined by the Company to not meet the evaluation criteria for the Program.

BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

EVALUATION AND PROGRAM RESULTS

This Pilot will evaluate the feasibility and efficacy of a variety of streetlight technologies and vendors in a variety of settings. MARC will prepare quarterly reports and a final report and evaluation at the conclusion of the project. Reports and other deliverables will be provided by MARC in accordance with the Federal Assistance Reporting Checklist. The Company will utilize the evaluations in conjunction with other LED testing results to determine the suitability of LED street lighting. If the technologies are suitable, new tariffs will be established by the Company to guide further deployment.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KKCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 137  
Canceling P.S.C. MO. No. 1  Original Sheet No. 137

For Missouri Retail Service Area

**RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM  
ELECTRIC**

APPLICABILITY:

This Renewable Energy Standard Rate Adjustment Mechanism (RESRAM) is applicable to all bills rendered for service to the retail customers served by the Company. Charges or credits passed through this RESRAM reflect the Renewable Energy Standard (“RES”) compliance costs and benefits as defined in 4 CSR 240-20.100(6). In the event that the Commission orders an offset adjustment, that RESRAM Offset Rate shall be netted with the otherwise applicable RESRAM rate for the pendency of the offset adjustment.

Revised RESRAM rate schedules shall be filed to either (1) reset the RESRAM to zero when new base rates and charges become effective following a Commission report and order establishing customer rates in a general rate proceeding that fully incorporates RES compliance costs or benefits previously reflected in a RESRAM in the Company’s base rates or (2) modify the RESRAM rate as necessary to reflect any portion of the RES compliance costs or benefits reflected in a RESRAM that the Commission does not order to be placed into base rates in that proceeding and that will continue to be recovered through the RESRAM. Any over- or under-recovery of RESRAM revenues or over- or under-pass-through of RESRAM benefits that exists after the RESRAM has been modified, shall be tracked in an account and considered in the Company’s next RESRAM filing or general rate case proceeding, whichever occurs first.

DEFINITIONS:

As used in this RESRAM Rider, the following definitions shall apply:

“Effective Period” [EP] means the twelve (12) months beginning with the month of December 2014, and each twelve month period there-after.

“RESRAM Revenue Requirement” [RRR] means the RES compliance costs net of RES compliance benefits.

“Allowable RESRAM Revenue Requirement” [ARRR] means the amount of RESRAM Revenue Requirement, adjusted by any Commission-ordered reconciliations or other adjustments, that does not exceed 1% of the approved revenue requirement in the Company’s last general rate case.

“Short-Term Borrowing Rate” means (i) the daily one-month USD LIBOR rate, using the last previous actual rate for weekends and holidays or dates without an available LIBOR rate, plus (ii) the Applicable Margin for Eurodollar Advances as defined in the Pricing Schedule of the current KCP&L Revolving Credit Agreement. A simple mathematical average of all the daily rates for the month is then computed.

CANCELLED  
December 1, 2019  
Missouri Public  
Service Commission  
ET-2020-0092; JE-2020-0049

February 22, 2017

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

FILED  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068

Effective: ~~December 22, 2016~~  
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1  
Canceling P.S.C. MO. No. \_\_\_\_\_  
KCP&L Greater Missouri Operations Company  
KANSAS CITY, MO

Original Sheet No. 137  
Original Sheet No. \_\_\_\_\_  
For Territories Served as L&P and MPS

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM  
ELECTRIC

APPLICABILITY:

This Renewable Energy Standard Rate Adjustment Mechanism (RESRAM) is applicable to all bills rendered for service to the retail customers served by the Company. Charges or credits passed through this RESRAM reflect the Renewable Energy Standard (“RES”) compliance costs and benefits as defined in 4 CSR 240-20.100(6). In the event that the Commission orders an offset adjustment, that RESRAM Offset Rate shall be netted with the otherwise applicable RESRAM rate for the pendency of the offset adjustment.

Revised RESRAM rate schedules shall be filed to either (1) reset the RESRAM to zero when new base rates and charges become effective following a Commission report and order establishing customer rates in a general rate proceeding that fully incorporates RES compliance costs or benefits previously reflected in a RESRAM in the Company’s base rates or (2) modify the RESRAM rate as necessary to reflect any portion of the RES compliance costs or benefits reflected in a RESRAM that the Commission does not order to be placed into base rates in that proceeding and that will continue to be recovered through the RESRAM. Any over- or under-recovery of RESRAM revenues or over- or under-pass-through of RESRAM benefits that exists after the RESRAM has been modified, shall be tracked in an account and considered in the Company’s next RESRAM filing or general rate case proceeding, whichever occurs first.

DEFINITIONS:

As used in this RESRAM Rider, the following definitions shall apply:

“Effective Period” [EP] means the twelve (12) months beginning with the month of December 2014, and each twelve month period there-after.

“RESRAM Revenue Requirement” [RRR] means the RES compliance costs net of RES compliance benefits.

“Allowable RESRAM Revenue Requirement” [ARRR] means the amount of RESRAM Revenue Requirement, adjusted by any Commission-ordered reconciliations or other adjustments, that does not exceed 1% of the approved revenue requirement in the Company’s last general rate case.

“Short-Term Borrowing Rate” means (i) the daily one-month USD LIBOR rate, using the last previous actual rate for weekends and holidays or dates without an available LIBOR rate, plus (ii) the Applicable Margin for Eurodollar Advances as defined in the Pricing Schedule of the current KCP&L Revolving Credit Agreement. A simple mathematical average of all the daily rates for the month is then computed.

Issued: November 6, 2014  
Issued by: Darrin R. Ives, Vice President

~~December 1, 2014~~  
Effective: ~~December 6, 2014~~

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 137.1  
Canceling P.S.C. MO. No. 1  Original Sheet No. 137.1  
For Missouri Retail Service Area

**RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM  
ELECTRIC**

DETERMINATION OF RESRAM RATE:

The RESRAM charge during each applicable EP shall be applied as charge per kWh for service rendered. The charge shall be calculated as follows:

$$ARRR = RRR* + OA + RA$$

\* If the RRR is greater than the ARRR, the difference between the ARRR and the RRR shall be carried forward for future recovery. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

$$RESRAM = ARRR / PE + ROA$$

Where:

OA = Ordered Adjustment is the amount of any adjustment to the ARRR or RRR ordered by the Commission as a result of corrections under this RESRAM Rider. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

RA = Reconciliation Adjustment is equal to the cumulative difference, if any, between the revenues billed during the previous EP resulting from the application of the RESRAM and the RESRAM revenues intended to be collected through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly short-term borrowing rate.

PE = Projected Energy, in kWh, forecasted to be billed to customers during the applicable EP.

The RESRAM rate shall be rounded to the nearest \$0.00001.

CANCELLED  
December 1, 2019  
Missouri Public  
Service Commission  
ET-2020-0092; JE-2020-0049

February 22, 2017

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1  
Canceling P.S.C. MO. No. \_\_\_\_\_  
KCP&L Greater Missouri Operations Company  
KANSAS CITY, MO

Original Sheet No. 137.1  
Original Sheet No. \_\_\_\_\_  
For Territories Served as L&P and MPS

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM (Continued)  
ELECTRIC

DETERMINATION OF RESRAM RATE:

The RESRAM charge during each applicable EP shall be applied as charge per kWh for service rendered. The charge shall be calculated as follows:

$$ARRR = RRR* + OA + RA$$

\* If the RRR is greater than the ARRR, the difference between the ARRR and the RRR shall be carried forward for future recovery. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

$$RESRAM = ARRR / PE + ROA$$

Where:

OA = Ordered Adjustment is the amount of any adjustment to the ARRR or RRR ordered by the Commission as a result of corrections under this RESRAM Rider. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

RA = Reconciliation Adjustment is equal to the cumulative difference, if any, between the revenues billed during the previous EP resulting from the application of the RESRAM and the RESRAM revenues intended to be collected through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly short-term borrowing rate.

PE = Projected Energy, in kWh, forecasted to be billed to customers during the applicable EP.

The RESRAM rate shall be rounded to the nearest \$0.00001.

December 1, 2014

Issued: November 6, 2014  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 6, 2014~~

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 137.2  
Canceling P.S.C. MO. No. 1  Original Sheet No. 137.2  
For Missouri Retail Service Area

**RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM  
ELECTRIC**

RESRAM OFFSET RATE [ROA]

The RESRAM offset will be designed to reconcile costs or benefits disallowed by Commission order as the result of prudence review within the six (6)-month period immediately subsequent to any commission order regarding such disallowance of RES compliance costs or benefits.

DEP = Disallowance Effective Period means the energy projected to be sold in the six (6) months beginning with the first billing month following the promulgation of tariffs resulting from a general rate case.

DA = Disallowance Amount means the offset amount determined to be disallowed by the Commission in the event the Commission disallows, during a subsequent general rate proceeding, recovery of RES compliance costs previously in an RESRAM, or pass-through of benefits previously in an RESRAM. The offset amount shall include a calculation of interest at the electric utility's short-term borrowing rate.

$$ROA = DA / DEP$$

FILING:

The Company shall make a RESRAM filing during each calendar year. Each filing shall become effective in December of each year and such Rider RESRAM filings shall be made at least sixty (60) days prior to their effective dates.

PRUDENCE REVIEWS:

A prudence review shall be conducted no less frequently than at twenty four (24) month intervals. A prudence review shall also be conducted concurrent with any general rate case filed by the Company. Any costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider RESRAM shall be credited to customers through future adjustments to the RRR. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the RESRAM determination in OA above. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

CANCELLED  
December 1, 2019  
Missouri Public  
Service Commission  
ET-2020-0092; JE-2020-0049

FILED  
Missouri Public  
Service Commission February 22, 2017  
ER-2016-0156; YE-2017-0068

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~  
1200 Main, Kansas City, MO 64105



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1  
Canceling P.S.C. MO. No. \_\_\_\_\_  
KCP&L Greater Missouri Operations Company  
KANSAS CITY, MO

Original Sheet No. 137.2  
Original Sheet No. \_\_\_\_\_  
For Territories Served as L&P and MPS

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM (Continued)  
ELECTRIC

RESRAM OFFSET RATE [ROA]

The RESRAM offset will be designed to reconcile costs or benefits disallowed by Commission order as the result of prudence review within the six (6)-month period immediately subsequent to any commission order regarding such disallowance of RES compliance costs or benefits.

DEP = Disallowance Effective Period means the energy projected to be sold in the six (6) months beginning with the first billing month following the promulgation of tariffs resulting from a general rate case.

DA = Disallowance Amount means the offset amount determined to be disallowed by the Commission in the event the Commission disallows, during a subsequent general rate proceeding, recovery of RES compliance costs previously in an RESRAM, or pass-through of benefits previously in an RESRAM. The offset amount shall include a calculation of interest at the electric utility's short-term borrowing rate.

$$ROA = DA / DEP$$

FILING:

The Company shall make a RESRAM filing during each calendar year. Each filing shall become effective in December of each year and such Rider RESRAM filings shall be made at least sixty (60) days prior to their effective dates.

PRUDENCE REVIEWS:

A prudence review shall be conducted no less frequently than at twenty four (24) month intervals. A prudence review shall also be conducted concurrent with any general rate case filed by the Company. Any costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider RESRAM shall be credited to customers through future adjustments to the RRR. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the RESRAM determination in OA above. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

December 1, 2014

Issued: November 6, 2014  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 6, 2014~~

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 10th Revised Sheet No. 137.3  
Canceling P.S.C. MO. No. 1 9th Revised Sheet No. 137.3  
For Missouri Retail Service Area

**RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM  
ELECTRIC**

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of the RESRAM Rider for the billing months of December 2022 through November 2023:

Total RESRAM Revenue Requirement:	\$ 17,533,086
Allowable RESRAM Revenue Requirement:	\$ 7,207,581
Allowable RESRAM per kWh rate:	\$ 0.00088
RESRAM Offset Adjustment (ROA) per kWh rate:	\$ 0.00000
RESRAM per kWh rate:	\$ 0.00088

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 9th Revised Sheet No. 137.3  
Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 137.3  
For Missouri Retail Service Area

**RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM  
ELECTRIC**

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of the RESRAM Rider for the billing months of December 2021 through November 2022:

Total RESRAM Revenue Requirement:	\$ 22,854,267
Allowable RESRAM Revenue Requirement:	\$ 7,207,581
Allowable RESRAM per kWh rate:	\$ 0.00089
RESRAM Offset Adjustment (ROA) per kWh rate:	\$ 0.00000
RESRAM per kWh rate:	\$ 0.00089

CANCELLED - Missouri Public Service Commission - 12/01/2022 - ET-2023-0118 - JE-2023-0059

Issued: September 30, 2021  
Issued by: Darrin R. Ives, Vice President

Effective: December 1, 2021  
1200 Main, Kansas City, MO 64105

**FILED**  
Missouri Public  
Service Commission  
ET-2022-0092; JE-2022-0064

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 8th Revised Sheet No. 137.3  
Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 137.3  
For Missouri Retail Service Area

**RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM  
ELECTRIC**

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of the RESRAM Rider for the billing months of December 2020 through November 2021:

Total RESRAM Revenue Requirement:	\$ 27,792,908
Allowable RESRAM Revenue Requirement:	\$ 7,207,581
Allowable RESRAM per kWh rate:	\$ 0.00090
RESRAM Offset Adjustment (ROA) per kWh rate:	\$ 0.00000
RESRAM per kWh rate:	\$ 0.00090

Issued: September 30, 2020  
Issued by: Darrin R. Ives, Vice President

Effective: December 1, 2020  
1200 Main, Kansas City, MO 64105

CANCELLED  
December 1, 2021  
Missouri Public  
Service Commission  
ET-2022-0092; JE-2022-0064

FILED  
Missouri Public  
Service Commission  
ET-2021-0094; JE-2021-0088

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 7th Revised Sheet No. 137.3  
Canceling **P.S.C. MO. No.** 1 6th Revised Sheet No. 137.3  
For Missouri Retail Service Area

**RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM  
ELECTRIC**

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of the RESRAM Rider for the billing months of December 2019 through November 2020:

Total RESRAM Revenue Requirement:	\$ 31,964,539
Allowable RESRAM Revenue Requirement:	\$ 7,207,581
Allowable RESRAM per kWh rate:	\$ 0.00088
RESRAM Offset Adjustment (ROA) per kWh rate:	\$ 0.00000
RESRAM per kWh rate:	\$ 0.00088

CANCELLED  
December 1, 2020  
Missouri Public  
Service Commission  
ET-2021-0094; JE-2021-0088

FILED  
Missouri Public  
Service Commission  
ET-2020-0092; JE-2020-0049

Issued: September 30, 2019  
Issued by: Darrin R. Ives, Vice President

Effective: December 1, 2019  
1200 Main, Kansas City, MO 64105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 6th  
Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 137.3  
Revised Sheet No. 137.3  
For Missouri Retail Service Area

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM (Continued)  
ELECTRIC

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of the RESRAM Rider for the billing months of December 2018 through November 2019:

Total RESRAM Revenue Requirement:	\$ 32,927,025
Allowable RESRAM Revenue Requirement:	\$ 7,207,581
Allowable RESRAM per kWh rate:	\$ 0.00083
RESRAM Offset Adjustment (ROA) per kWh rate:	\$ 0.00000
RESRAM per kWh rate:	\$ 0.00083

CANCELLED  
December 1, 2019  
Missouri Public  
Service Commission  
ET-2020-0092; JE-2020-0049

Issued: September 28, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 1, 2018

FILED  
Missouri Public  
Service Commission  
ET-2019-0092; JE-2019-0058

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 5th  
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 137.3  
Revised Sheet No. 137.3  
For Missouri Retail Service Area

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM (Continued)  
ELECTRIC

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of the RESRAM Rider for the billing months of December 2017 through November 2018:

Total RESRAM Revenue Requirement:	\$ 38,822,199
Allowable RESRAM Revenue Requirement:	\$ 7,401,052
Allowable RESRAM per kWh rate:	\$ 0.00085
RESRAM Offset Adjustment (ROA) per kWh rate:	\$ 0.00000
RESRAM per kWh rate:	\$ 0.00085

CANCELLED  
December 1, 2018  
Missouri Public  
Service Commission  
ET-2019-0092; JE-2019-0058

Issued: September 29, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: December 1, 2017

FILED  
Missouri Public  
Service Commission  
ET-2018-0090; JE-2018-0035



KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 4th  
Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 137.3  
Revised Sheet No. 137.3  
For Missouri Retail Service Area

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM (Continued)  
ELECTRIC

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of the RESRAM Rider for the billing months of June 2017 through November 2017:

Total RESRAM Revenue Requirement:	\$ 44,618,302*
Allowable RESRAM Revenue Requirement:	\$ 7,401,052
Allowable RESRAM per kWh rate:	\$ 0.00091
RESRAM Offset Adjustment (ROA) per kWh rate:	\$ 0.00000
RESRAM per kWh rate:	\$ 0.00091

\*Total RESRAM Revenue Requirement amount of \$44,618,302 consists of actuals at August 2016.

CANCELLED  
December 1, 2017  
Missouri Public  
Service Commission  
ET-2018-0090; JE-2018-0035

Issued: March 31, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 1, 2017

FILED  
Missouri Public  
Service Commission  
ET-2017-0097; YE-2017-0190

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 3<sup>rd</sup> Revised Sheet No. 137.3  
Canceling P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 137.3  
For Missouri Retail Service Area

**RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM  
ELECTRIC**

Applicable to determination of RESRAM Rider for the months of December 2016 through May 2017:

Total RESRAM Revenue Requirement:	\$ 44,618,302*
Allowable RESRAM Revenue Requirement:	\$ 7,401,052
Allowable RESRAM per kWh rate:	\$ 0.00091
RESRAM Offset Adjustment (ROA) per kWh rate:	(\$ 0.00032)*
RESRAM per kWh rate:	\$ 0.00059

\*Total RESRAM Revenue Requirement amount of \$44,618,302 consists of actuals at August 2016. This balance does not include the ROA disallowance of \$1.3 million from MPSC Order Approving Stipulations and Agreements, Rejecting Tariffs, Cancelling True-Up Hearing, and Ordering Filing of Compliance Tariffs, issued on September 28, 2016 in the GMO Rate Case ER-2016-0156.

The \$1.3 million disallowance has been reflected in the ROA per kWh rate of \$ (0.00032).

Credits are shown in parentheses, e.g. (\$ 0.05).

CANCELLED  
June 1, 2017  
Missouri Public  
Service Commission  
ET-2017-0097; YE-2017-0190

FILED  
Missouri Public  
Service Commission February 22, 2017  
ER-2016-0156; YE-2017-0068

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~  
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1  
Canceling P.S.C. MO. No. 1  
KCP&L Greater Missouri Operations Company  
KANSAS CITY, MO

2nd  
1st

Revised Sheet No. 137.3  
Revised Sheet No. 137.3  
For Territories Served as L&P and MPS

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM (Continued)  
ELECTRIC

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of RESRAM Rider for the months of December 2016 through May 2017:

Total RESRAM Revenue Requirement:	\$ 44,618,302*
Allowable RESRAM Revenue Requirement:	\$ 7,401,052
Allowable RESRAM per kWh rate:	\$ 0.00091
RESRAM Offset Adjustment (ROA) per kWh rate:	(\$ 0.00032)*
RESRAM per kWh rate:	\$ 0.00059

\*Total RESRAM Revenue Requirement amount of \$44,618,302 consists of actuals at August 2016. This balance does not include the ROA disallowance of \$1.3 million from MPSC Order Approving Stipulations and Agreements, Rejecting Tariffs, Cancelling True-Up Hearing, and Ordering Filing of Compliance Tariffs, issued on September 28, 2016 in the GMO Rate Case ER-2016-0156.

The \$1.3 million disallowance has been reflected in the ROA per kWh rate of \$ (0.00032).

Credits are shown in parentheses, e.g. (\$ 0.05).

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 8, 2016~~  
December 1, 2016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 137.3  
Canceling P.S.C. MO. No. 1 Original Sheet No. 137.3  
KCP&L Greater Missouri Operations Company For Territories Served as L&P and MPS  
KANSAS CITY, MO

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM (Continued)  
ELECTRIC

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of RESRAM Rider for the months of December 2015 through November 2016:

Total RESRAM Revenue Requirement:	\$ 50,139,860.35
Allowable RESRAM Revenue Requirement:	\$ 7,582,117.18
Allowable RESRAM per kWh rate:	\$ 0.00094
RESRAM Ordered Adjustment per kWh rate:	\$ 0.00000
RESRAM per kWh rate:	\$ 0.00094

Issued: November 2, 2015  
Issued by: Darrin R. Ives, Vice President

CANCELLED  
December 1, 2016  
Missouri Public  
Service Commission  
ET-2017-0097; YE-2017-0067

Effective: ~~December 2, 2015~~  
December 1, 2015  
FILED  
Data center  
Missouri Public  
Service Commission  
EO-2016-0100; JE-2016-0113

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1  
Canceling P.S.C. MO. No. \_\_\_\_\_  
KCP&L Greater Missouri Operations Company  
KANSAS CITY, MO

Original Sheet No. 137.3  
Original Sheet No. \_\_\_\_\_  
For Territories Served as L&P and MPS

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM (Continued)  
ELECTRIC

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of RESRAM Rider for the months of December 2014 through November 2015:

Total RESRAM Revenue Requirement:	\$ 27,772,754.34
Allowable RESRAM Revenue Requirement:	\$ 7,582,117.18
Allowable RESRAM per kWh rate:	\$ 0.00094
RESRAM Ordered Adjustment per kWh rate:	\$ 0.00000
RESRAM per kWh rate:	\$ 0.00094

Issued: November 6, 2014  
Issued by: Darrin R. Ives, Vice President

CANCELLED  
December 1, 2015  
Missouri Public  
Service Commission  
EO-2016-0100; JE-2016-0113

December 1, 2014  
Effective: ~~December 6, 2014~~

FILED  
Missouri Public  
Service Commission  
EO-2014-0151; YE-2015-0204

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st  
Canceling P.S.C. MO. No. 1  
KCP&L Greater Missouri Operations Company  
KANSAS CITY, MO

Revised Sheet No. 138  
Original Sheet No. 138  
For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER  
Schedule DSIM

**APPLICABILITY:**

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers.

Charges passed through this DSIM Rider reflect the charges approved to be collected from the implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 3 Plan & any remaining unrecovered charges from the MEEIA Cycles 1 and 2 Plan DSIM. Those charges include:

- 1) Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the MEEIA Cycle 3 Plan, as well as Program Costs, TD and EO for commission approved business program projects completed by June 30, 2020 that will be counted under the MEEIA Cycle 2 Plan, as outlined in the Stipulation and Agreement found in EO-2015-0241 and any earned Earnings Opportunity earned (and ordered) attributable to MEEIA Cycle 2 as set out in File No EO-2015-0241.Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:
  - i) Program Costs incurred in Cycle 3 and/or remaining unrecovered amounts for MEEIA Cycles 1 and 2.
  - ii) TD incurred in Cycle 3, and/or remaining unrecovered amounts for MEEIA Cycles 1 and 2.
  - iii) Amortization of any Earnings Opportunity ordered by the Missouri Public Service Commission (Commission), as set out in EO-2015-0241 or EO-2018-0299 and/or remaining true-ups or unrecovered amounts for MEEIA Cycles 1 and 2.
- 2) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated 36-month plan period of MEEIA Cycle 3 (72 month plan period with regard to the Income-Eligible Multi-Family program) until such time as the charges described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 3 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 3 Plan demand-side management programs approved under the MEEIA. This may also include any unrecovered amounts for Program Costs, TD from MEEIA Cycle 2 and any Earnings Opportunity, etc. earned/remaining from MEEIA Cycle 2 that is expected to begin payout in early 2020. The Cycle 2 Earnings Opportunity Award methodology can be found in the November 23, 2015 Non-Unanimous Stipulation & Agreement found in EO-2015-0241.

**DEFINITIONS:**

As used in this DSIM Rider, the following definitions shall apply:

"Company's Throughput Disincentive (TD) is meant to represent the utility's lost margins associated with the successful implementation of the MEEIA programs. The detailed methodology for calculating the TD is described beginning in Tariff Sheet No. 138.4.

"Effective Period" (EP) means the six (6) months beginning with January of 2019, and each six month period thereafter.

Issued: November 29, 2018  
Issued by: Darrin R. Ives, Vice President

Effective April 1, 2019

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1  
Canceling P.S.C. MO. No. \_\_\_\_\_  
KCP&L Greater Missouri Operations Company  
KANSAS CITY, MO

Original Sheet No. 138  
Original Sheet No. \_\_\_\_\_  
For Territories Served as L&P and MPS

DEMAND SIDE INVESTMENT MECHANISM RIDER  
Schedule DSIM

APPLICABILITY:

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers.

Charges passed through this DSIM Rider reflect the charges approved to be collected from the implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 2 Plan & any remaining unrecovered charges from the MEEIA Cycle 1 Plan DSIM. Those charges include:

- 1) Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO), if any, for the MEEIA Cycle 2 Plan; as well as, Program Costs and TD-NSB Share for any unrecovered balances from the MEEIA Cycle 1 Plan, as outlined in Stipulation & Agreement in Docket No EO-2015-0241 and any earned Performance Incentive earned (and ordered) attributable to MEEIA Cycle 1, as set out in Case No. EO-2012-0009.
- 2) Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:
  - i) Program Costs incurred in Cycle 2 and/or remaining unrecovered amounts for MEEIA Cycle 1.
  - ii) TD incurred in Cycle 2, and/or remaining unrecovered amounts for MEEIA Cycle 1.
  - iii) Amortization of any Performance Incentive Award or Earnings Opportunity ordered by the Missouri Public Service Commission (Commission), as set out in EO-2012-0009 or EO-2015-0241.
- 3) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated 36 month plan period of MEEIA Cycle 2 until such time as the charges described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 2 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 2 Plan demand-side management programs approved under the MEEIA. This may also include any unrecovered amounts for Program Costs, TD-NSB Share from MEEIA Cycle 1 and any Performance Incentive, etc. earned/remaining from MEEIA Cycle 1 that is expected to begin payout in January 2017. The Cycle 1 Performance Incentive Award methodology can be found in the October 29, 2012 Non-Unanimous Stipulation & Agreement found in EO-2012-0009.

DEFINITIONS:

As used in this DSIM Rider, the following definitions shall apply:

"Company's Throughput Disincentive (TD) is meant to represent the utility's lost margins associated with the successful implementation of the MEEIA programs. The detailed methodology for calculating the TD is described beginning in Tariff Sheet No. 138.4.

"Effective Period" (EP) means the six (6) months beginning with January of 2016, and each six month period there-after.

Issued: March 16, 2016  
Issued by: Darrin R. Ives, Vice President

Effective: ~~April 15, 2016~~  
April 1, 2016



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1  
Canceling P.S.C. MO. No. 1  
KCP&L Greater Missouri Operations Company  
KANSAS CITY, MO

~~1st~~  
2nd  
1st Revised

Revised Sheet No. 138.1  
~~Original~~ Sheet No. 138.1  
For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER  
Schedule DSIM (Continued)

"Evaluation Measurement & Verification (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, utility lost revenue, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures. "MEEIA Cycle 2 Plan" consists of the 16 demand-side programs and the DSIM described in the MEEIA Cycle 2 Filing, which became effective following Commission order and approval of the MEEIA Cycle 2 Plan under Docket No EO-2015-0241.

"MEEIA Cycle 3 Plan" consists of the 12 demand-side programs and the DSIM described in the MEEIA Cycle 3 Filing, following Commission approval and order granted under Docket No. EO-2018-0299.

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Cycle 2 Earnings Opportunity" (EO) means the incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Company's EO will be \$10.4M if 100% achievement of the planned targets are met. EO is capped at \$20.0M, which reflects adjustment for TD verified by EM&V. Potential Earnings Opportunity adjustments are described on Sheet No. 138.6. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found at Sheet No. 138.8.

"Cycle 3 EO" means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Company's EO will be \$10,055,885 if 100% achievement of the planned targets are met. EO is capped at \$14,373,509. Potential Earnings Opportunity adjustments are described on Sheet No. 138.6. The Earnings Opportunity Matrix outlining the payout rates, weightings and caps can be found at 138.8.

"Short term Borrowing Rate" means the daily one month USD LIBOR rate, using the last actual rate for weekends and holidays or dates without an available LIBOR rate, plus (ii) the Applicable Margin for Eurodollar Advances as defined in the Pricing Schedule of the current GMO Revolving Credit Agreement. A simple mathematical average of all the daily rates for the month is then computed.

"AFUDC Rate" means the Allowance for Funds Used During Construction rate computed in accordance with the formula prescribed in the Code of Federal Regulations Title 18, Part 101.

Recovery Period (RP) includes the day the DSIM Rider Tariff becomes effective through July 31, 2019 and each six month period thereafter.

Issued: November 29, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: April 1, 2019

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 First  
Canceling P.S.C. MO. No. 1  
KCP&L Greater Missouri Operations Company  
KANSAS CITY, MO

Revised Sheet No. 138.1  
Original Sheet No. 138.1  
For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER  
Schedule DSIM (Continued)

"Evaluation Measurement & Verification (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, utility lost revenue, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"MEEIA Cycle 1 Plan" consists of the 12 demand-side programs and the DSIM (including Program Costs, TD-NSB Share, Performance Incentive, etc.) described in the approved MEEIA Cycle 1 Filing in Docket No. EO-2012-0009 and its corresponding tariffs.

"MEEIA Cycle 2 Plan" consists of the 16 demand-side programs and the DSIM described in the MEEIA Cycle 2 Filing, which became effective following Commission order and approval of the MEEIA Cycle 2 Plan under Docket No EO-2015-0241, including the extension of Cycle 2 (Extension) following Commission approval and order granted under Docket No EO-2015-0241.

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Cycle 2 Earnings Opportunity" (EO) means the incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Company's EO will be \$10.4M if 100% achievement of the planned targets are met. EO is capped at \$20.0M, which reflects adjustment for TD verified by EM&V. Potential Earnings Opportunity adjustments are described on Sheet No. 138.6. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found in 138.8.

"Short term Borrowing Rate" means the daily one month USD LIBOR rate, using the last actual rate for weekends and holidays or dates without an available LIBOR rate, plus (ii) the Applicable Margin for Eurodollar Advances as defined in the Pricing Schedule of the current GMO Revolving Credit Agreement. A simple mathematical average of all the daily rates for the month is then computed.

"AFUDC Rate" means the Allowance for Funds Used During Construction rate computed in accordance with the formula prescribed in the Code of Federal Regulations Title 18, Part 101.

Recovery Period (RP) includes the day the DSIM Rider Tariff becomes effective through July 31, 2016 and each six month period thereafter.

Issued: February 15, 2019  
Issued by: Darrin R. Ives, Vice President

Effective: March 17, 2019

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1  
Canceling P.S.C. MO. No. \_\_\_\_\_  
KCP&L Greater Missouri Operations Company  
KANSAS CITY, MO

Original Sheet No. 138.1  
Original Sheet No. \_\_\_\_\_  
For Territories Served as L&P and MPS

DEMAND SIDE INVESTMENT MECHANISM RIDER  
Schedule DSIM (Continued)

"Evaluation Measurement & Verification (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, utility lost revenue, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"MEEIA Cycle 1 Plan" consists of the 12 demand-side programs and the DSIM (including Program Costs, TD-NSB Share, Performance Incentive, etc.) described in the approved MEEIA Cycle 1 Filing in Docket No. EO-2012-0009 and its corresponding tariffs.

"MEEIA Cycle 2 Plan" consists of the 16 demand-side programs and the DSIM described in the MEEIA Cycle 2 Filing, which became effective following Commission order and approval of the MEEIA Cycle 2 Plan under Docket No EO-2015-0241.

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Cycle 2 Earnings Opportunity" (EO) means the incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Company's EO will be \$10.4M if 100% achievement of the planned targets are met. EO is capped at \$20.0M, which reflects adjustment for TD verified by EM&V. Potential Earnings Opportunity adjustments are described on Sheet No. 138.6. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found in 138.8.

"Short term Borrowing Rate" means the daily one month USD LIBOR rate, using the last actual rate for weekends and holidays or dates without an available LIBOR rate, plus (ii) the Applicable Margin for Eurodollar Advances as defined in the Pricing Schedule of the current GMO Revolving Credit Agreement. A simple mathematical average of all the daily rates for the month is then computed.

"AFUDC Rate" means the Allowance for Funds Used During Construction rate computed in accordance with the formula prescribed in the Code of Federal Regulations Title 18, Part 101.

Recovery Period (RP) includes the day the DSIM Rider Tariff becomes effective through July 31, 2016 and each six month period thereafter.

Issued: March 16, 2016  
Issued by: Darrin R. Ives, Vice President

April 1, 2016  
Effective: ~~April 15, 2016~~

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st  
Canceling P.S.C. MO. No. 1  
KCP&L Greater Missouri Operations Company  
KANSAS CITY, MO

Revised Sheet No. 138.2  
Original Sheet No. 138.2  
For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER  
Schedule DSIM (Continued)

**DETERMINATION OF DSIM RATES:**

The DSIM during each applicable EP is a dollar per kWh rate for each rate schedule calculated as

$$\text{follows: DSIM} = [\text{NPC} + \text{NTD} + \text{NEO} + \text{NOA}] / \text{PE}$$

Where:

NPC = Net Program Costs for the applicable EP as defined below,

$$\text{NPC} = \text{PPC} + \text{PCR}$$

PPC = Projected Program Costs is an amount equal to Program Costs projected by the Company to be incurred during the applicable EP plus the succeeding EP, including any unrecovered Cycle 2 Program Costs associated with long-lead projects, final EM&V costs and other cost true-ups..

PCR = Program Costs Reconciliation is equal to the cumulative difference, if any, between the NPC revenues billed resulting from the application of the DSIM through the end of the previous EP and the actual Program Costs incurred through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short- Term Borrowing Rate.

NTD = Net Throughput Disincentive for the applicable EP as defined below,

$$\text{NTD} = \text{PTD} + \text{TDR}$$

PTD = Projected Throughput Disincentive is the Company's TD projected by the Company to be incurred during the applicable EP plus the succeeding EP, including any unrecovered Cycle 2 TD associated with MEEIA Cycle 2. For the detailed methodology for calculating the TD, see Sheet 138.4.

TDR = Throughput Disincentive Reconciliation is equal to the cumulative difference, if any, between the NTD revenues billed during the previous EP resulting from the application of the DSIM and the Company's TD through the end of the previous EP calculated pursuant to the MEEIA Cycle 2 or 3 application, as applicable (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NEO = Net Earnings Opportunity for the applicable EP as defined below,

$$\text{NEO} = \text{EO} + \text{EOR}$$

EO = Earnings Opportunity is equal to the Earnings Opportunity Award monthly amortization multiplied by the number of billing months in the applicable EP plus the succeeding EP. This will also include any Earnings Opportunity as set out in Cycle 2.

MEEIA Cycle 2 – The monthly amortization shall be determined by dividing the Earnings Opportunity Award by the number of billing months from the billing month of the first DSIM after the determination of the Earnings Opportunity Award and 24 calendar months following that first billing month.

MEEIA Cycle 3 – The monthly amortization shall be determined by dividing the annual Earnings Opportunity Award by the number of billing months from the billing month of the first DSIM after the determination of the annual Earnings Opportunity Award and 12 calendar months following that first billing month.

Issued: November 29, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: April 1, 2019

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1  
Canceling P.S.C. MO. No. \_\_\_\_\_  
KCP&L Greater Missouri Operations Company  
KANSAS CITY, MO

Original Sheet No. 138.2  
Original Sheet No. \_\_\_\_\_  
For Territories Served as L&P and MPS

DEMAND SIDE INVESTMENT MECHANISM RIDER  
Schedule DSIM (Continued)

**DETERMINATION OF DSIM RATES:**

The DSIM during each applicable EP is a dollar per kWh rate for each rate schedule calculated as

$$\text{follows: DSIM} = [\text{NPC} + \text{NTD} + \text{NEO} + \text{NOA}]/\text{PE}$$

Where:

NPC = Net Program Costs for the applicable EP as defined below,

$$\text{NPC} = \text{PPC} + \text{PCR}$$

PPC = Projected Program Costs is an amount equal to Program Costs projected by the Company to be incurred during the applicable EP, including any unrecovered Cycle 1 Program Costs that will utilize an amortization as outlined in Stipulation & Agreement filed in Docket EO-2015-0241.

PCR = Program Costs Reconciliation is equal to the cumulative difference, if any, between the PPC revenues billed resulting from the application of the DSIM through the end of the previous EP and the actual Program Costs incurred through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short- Term Borrowing Rate.

NTD = Net Throughput Disincentive for the applicable EP as defined below,

$$\text{NTD} = \text{PTD} + \text{TDR}$$

PTD = Projected Throughput Disincentive is the Company's TD projected by the Company to be incurred during the applicable EP, including any any unrecovered Cycle 1 TD-NSB that will utilize an amortization as outlined in Stipulation & Agreement filed in Docket No. EO-2015-0241. For the detailed methodology for calculating the TD, see Sheet 138.4.

TDR = Throughput Disincentive Reconciliation is equal to the cumulative difference, if any, between the PTD revenues billed during the previous EP resulting from the application of the DSIM and the Company's TD through the end of the previous EP calculated pursuant to the MEEIA Cycle 1 or 2 application, as applicable(which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NEO = Net Earnings Opportunity for the applicable EP as defined below,

$$\text{NEO} = \text{EO} + \text{EOR}$$

EO = Earnings Opportunity is equal to the Earnings Opportunity Award monthly amortization multiplied by the number of billing months in the applicable EP.

The monthly amortization shall be determined by dividing the Earnings Opportunity Award by the number of billing months from the billing month of the first DSIM after the determination of the Earnings Opportunity Award and 24 calendar months following that first billing month.

Issued: March 16, 2016  
Issued by: Darrin R. Ives, Vice President

Effective: ~~April 15, 2016~~  
April 1, 2016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st  
Canceling P.S.C. MO. No. 1  
KCP&L Greater Missouri Operations Company  
KANSAS CITY, MO

Revised Sheet No. 138.3  
Original Sheet No. 138.3  
For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER  
Schedule DSIM (Continued)

EOR = Earnings Opportunity Reconciliation is equal to the cumulative difference, if any, between the NEO revenues billed during the previous EP resulting from the application of the DSIM and the monthly amortization of the EO Award through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NOA = Net Ordered Adjustment for the applicable EP as defined below,

$$\text{NOA} = \text{OA} + \text{OAR}$$

OA = Ordered Adjustment is the amount of any adjustment to the DSIM ordered by the Commission as a result of prudence reviews and/or corrections under this DSIM Rider. Such amounts shall include monthly interest at the Company's monthly Short-Term Borrowing Rate.

OAR = Ordered Adjustment Reconciliation is equal to the cumulative difference, if any, between the NOA revenues billed during the previous EP resulting from the application of the DSIM and the actual OA ordered by the Commission through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short- Term Borrowing Rate.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the DSIM Rider applies during the applicable RP plus the succeeding RP.

The DSIM components and total DSIM applicable to the individual rate schedules shall be rounded to the nearest \$0.00001.

Allocation of costs for each rate schedule for the MEEIA Cycle 2 Plan will be made in accordance with the Stipulation in Docket No EO-2015-0241. MEEIA Cycle 3 Plans will be allocated as outlined in the Stipulation in Docket No EO-2018-0299.

This DSIM Rider shall not be applicable to customers that have satisfied the opt-out provisions contained in Section 393. Section 393.1075.7, RSMo.1075.7, RSMo.

Issued: November 29, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: April 1, 2019

CANCELLED  
July 4, 2019  
Missouri Public  
Service Commission  
EO-2019-0132; YE-2019-0221

FILED  
Missouri Public  
Service Commission  
EO-2019-0133; YE-2019-0105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1  
Canceling P.S.C. MO. No. \_\_\_\_\_  
KCP&L Greater Missouri Operations Company  
KANSAS CITY, MO

Original Sheet No. 138.3  
Original Sheet No. \_\_\_\_\_  
For Territories Served as L&P and MPS

DEMAND SIDE INVESTMENT MECHANISM RIDER  
Schedule DSIM (Continued)

EOR = Earnings Opportunity Reconciliation is equal to the cumulative difference, if any, between the EO revenues billed during the previous EP resulting from the application of the DSIM and the monthly amortization of the Performance Incentive Award through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NOA = Net Ordered Adjustment for the applicable EP as defined below,

$$\text{NOA} = \text{OA} + \text{OAR}$$

OA = Ordered Adjustment is the amount of any adjustment to the DSIM ordered by the Commission as a result of prudence reviews and/or corrections under this DSIM Rider. Such amounts shall include monthly interest at the Company's monthly Short-Term Borrowing Rate.

OAR = Ordered Adjustment Reconciliation is equal to the cumulative difference, if any, between the OA revenues billed during the previous EP resulting from the application of the DSIM and the actual OA ordered by the Commission through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short- Term Borrowing Rate.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the DSIM Rider applies during the applicable RP.

The DSIM components and total DSIM applicable to the individual rate schedules shall be rounded to the nearest \$0.00001.

Allocation of costs for each rate schedule for the MEEIA Cycle 1 Plan will be made in accordance with the Stipulation in Docket No EO-2012-0009. MEEIA Cycle 2 Plans will be allocated as outlined in the Stipulation in Docket No EO-2015-0241.

This DSIM Rider shall not be applicable to customers that have satisfied the opt-out provisions contained in Section 393. Section 393.1075.7, RSMo.1075.7, RSMo.

Issued: March 16, 2016  
Issued by: Darrin R. Ives, Vice President

Effective: ~~April 15, 2016~~

April 1, 2016

FILED

Missouri Public  
Service Commission

EO-2015-0241; YE-2016-0232



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 138.4  
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 138.4  
 KCP&L Greater Missouri Operations Company For Territories Served as L&P and MPS  
 KANSAS CITY, MO

DEMAND SIDE INVESTMENT MECHANISM RIDER  
 Schedule DSIM (Continued)

**CALCULATION OF TD:**

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and (2) Non-Residential customers.

For purposes of this tariff, the term "Residential Class" and "Non-Residential Class" shall refer to the rates as outlined in Table of Contents, Sheet No 1 and 2. Residential Class includes General Use and Electric Space Heating, Other Use, Space Heating/Water Heating-Separate Meter Frozen and Residential Service Time-Of-Day. Non-Residential Class all categories under General Service, Large General Service, Large Power Service, Gemneral Service Time-Of-Day, Thermal energy Storage Pilot Program Frozen, Real-Time Price Program and Special Contract Rate. All classes include both L&P and MPS territories.

Throughput Disincentive Calculation

The Throughput Disincentive Calculation for each program shall be determined by the formula:

$$TD\$ = MS \times NMR \times NTGF$$

Where:

TD\$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to this MEEIA Cycle 2. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to this MEEIA Cycle 2, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation..

LS = Load Shape. The Load Shape is the monthly loadshape percent for each program, (attached as Appendix G to the Stipulation filed in EO-2015-0241).

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided on Tariff Sheet No.138.8.

NTGF = Net to Gross Factor. The Net to Gross Factor is 0.85.

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$MS = (MAS_{CM} + CAS_{PM} - RB) \times LS + HER$$

Issued: June 14, 2019  
 Issued by: Darrin R. Ives, Vice President

Effective: ~~July 14, 2019~~  
 July 4, 2019

FILED  
 Missouri Public  
 Service Commission  
 EO-2019-0132; YE-2019-0221

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st  
 Canceling P.S.C. MO. No. 1  
 KCP&L Greater Missouri Operations Company  
 KANSAS CITY, MO

Revised Sheet No. 138.4  
 Original Sheet No. 138.4  
 For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER  
 Schedule DSIM (Continued)

**CALCULATION OF TD:**

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and Non-Residential customers; (2) Small General Service (SGS), (3) Large General Service (LGS) and (4) Large Power Service (LPS).

For purposes of this tariff, the term "Residential Class" and "Non-Residential Classes" shall refer to the rates as outlined in Table of Contents, Sheet No 1 and 2. Residential Class includes General Use and Electric Space Heating, Other Use, Space Heating/Water Heating-Separate Meter Frozen and Residential Service Time-Of-Day. Non-Residential Classes include all categories under General Service, Large General Service, Large Power Service, General Service Time-Of-Day, Thermal energy Storage Pilot Program Frozen, Real-Time Price Program and Special Contract Rate.

**Throughput Disincentive Calculation**

The Throughput Disincentive Calculation for each program shall be determined by the formula:

$$TD\$ = MS \times NMR \times NTGF$$

Where:

TD\$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to MEEIA Cycle 2 and MEEIA Cycle 3. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to this MEEIA Cycle 2 and MEEIA Cycle 3, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The MEEIA Cycle 3 Load Shape is the monthly loadshape percent for each program as follows:

Program Name	January	February	March	April	May	June	July	August	September	October	November	December	Total
Business Standard	8.59%	7.78%	8.61%	8.19%	8.62%	8.24%	8.46%	8.62%	8.02%	8.60%	8.12%	8.16%	100.00%
Business Custom	8.57%	7.74%	8.57%	8.20%	8.58%	8.23%	8.46%	8.62%	8.05%	8.62%	8.16%	8.19%	100.00%
Business Process Efficiency	8.57%	7.74%	8.57%	8.20%	8.58%	8.23%	8.46%	8.62%	8.05%	8.62%	8.16%	8.19%	100.00%
Small Business Targeted	8.60%	7.77%	8.61%	8.18%	8.62%	8.24%	8.45%	8.64%	8.01%	8.64%	8.14%	8.10%	100.00%
Business Demand Response	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	53.33%	46.67%	0.00%	0.00%	0.00%	0.00%	100.00%
Business Smart Thermostat	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	53.33%	46.67%	0.00%	0.00%	0.00%	0.00%	100.00%
Online Business Energy Audit	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Energy Saving Products	10.16%	9.18%	8.67%	8.39%	8.67%	6.81%	7.08%	7.12%	7.35%	8.35%	8.08%	10.16%	100.00%
Heating, Cooling & Weatherization	6.73%	6.00%	7.14%	6.74%	7.72%	11.07%	13.48%	12.30%	8.22%	7.17%	6.77%	6.65%	100.00%
Home Energy Report	6.75%	5.96%	7.84%	7.59%	7.96%	10.26%	10.59%	10.53%	9.80%	8.24%	7.88%	6.59%	100.00%
Income-Eligible Multi-Family	7.42%	6.59%	8.02%	7.77%	8.10%	9.59%	9.91%	9.87%	9.28%	8.26%	7.93%	7.29%	100.00%
Residential Demand Response	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	53.33%	46.67%	0.00%	0.00%	0.00%	0.00%	100.00%
Online Home Energy Audit	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Research & Pilot	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	100.00%

Issued: November 29, 2018  
 Issued by: Darrin R. Ives, Vice President

Effective: April 1, 2019

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1  
 Canceling P.S.C. MO. No. \_\_\_\_\_  
 KCP&L Greater Missouri Operations Company  
 KANSAS CITY, MO

Original Sheet No. 138.4  
 Original Sheet No. \_\_\_\_\_  
 For Territories Served as L&P and MPS

DEMAND SIDE INVESTMENT MECHANISM RIDER  
 Schedule DSIM (Continued)

**CALCULATION OF TD:**

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and (2) Non-Residential customers.

For purposes of this tariff, the term "Residential Class" and "Non-Residential Class" shall refer to the rates as outlined in Table of Contents, Sheet No 1 and 2. Residential Class includes General Use and Electric Space Heating, Other Use, Space Heating/Water Heating-Separate Meter Frozen and Residential Service Time-Of-Day. Non-Residential Class all categories under General Service, Large General Service, Large Power Service, Gemneral Service Time-Of-Day, Thermal energy Storage Pilot Program Frozen, Real-Time Price Program and Special Contract Rate. All classes include both L&P and MPS territories.

Throughput Disincentive Calculation

The Throughput Disincentive Calculation for each program shall be determined by the formula:

$$TD\$ = MS \times NMR \times NTGF$$

Where:

TD\$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to this MEEIA Cycle 2. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to this MEEIA Cycle 2, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation..

LS = Load Shape. The Load Shape is the monthly loadshape percent for each program, (attached as Appendix G to the Stipulation filed in EO-2015-0241).

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided on Tariff Sheet No.138.8.

NTGF = Net to Gross Factor. The Net to Gross Factor is 0.85.

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$MS = (MAS_{CM} + CAS_{PM} - RB) \times LS + HER$$

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1  
 Canceling P.S.C. MO. No. \_\_\_\_\_

Original Sheet No. 138.4.1  
 Revised Sheet No. \_\_\_\_\_

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

**For Missouri Retail Service Area**

RULES AND REGULATIONS  
 ELECTRIC

**CALCULATION OF TD (continued)**

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided on Tariff Sheet No.138.8.

NTGF = Net to Gross Factor for MEEIA Cycle 2 is 0.85. Net to Gross Factors by MEEIA Cycle 3 program are as follows:

Factors by MEEIA Cycle 3 program are as follows:

<b>Program</b>	<b>NTG</b>
Business Standard	0.96
Business Custom	0.92
Business Process Efficiency	0.90
Business Demand Response	1.00
Business Smart Thermostat	1.00
Energy Saving Products	0.84
Heating, Cooling & Weatherization	0.82
Home Energy Report	1.00
Income-Eligible Multi-Family	1.00
Residential Demand Response	1.00
Research & Pilot	1.00

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$MS = (MAS_{CM} + CAS_{PM} - RB) \times LS + HER$$

Issued: November 29, 2018  
 Issued by: Darrin R. Ives, Vice President

Effective: April 1, 2019

TATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st  
Canceling P.S.C. MO. No. 1  
KCP&L Greater Missouri Operations Company  
KANSAS CITY, MO

Revised Sheet No. 138.5  
Original Sheet No. 138.5  
For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER  
Schedule DSIM (Continued)

**CALCULATION OF TD (Cont.):**

Where:

MC = Measure Count. Measure Count, for a given month, for a given class, for each measure is the number of each measure installed in the current calendar month.

ME = Measure Energy. Measure Energy will be determined as follows, for each Measure:

- a. Prior to finalization of EM&V for Cycle 3, Year 1 programs, for Measures not listed under those programs listed in (c) below, the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the TRM.
- b. After finalization of EM&V for Cycle 3, Year 1 programs, for Measures not listed under those programs listed in (c) below, the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the updated TRM (which will be updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 3).
- c. For Measures in MEEIA Cycle programs Business Energy Efficiency Rebate – Custom, Strategic Energy Management, Block Bidding and Income-Eligible Multi-Family and in MEEIA Cycle 3 programs Business Custom, Business Process Efficiency, and Income-Eligible Multi-Family (programs with custom measures), the ME will be the annual value attributable to the installations reported monthly by the program implementer.

MAS = The sum of MC multiplied by ME for all measures in a program in the current calendar month.

CAS = Cumulative sum of MAS for each program for MEEIA Cycle 2 and Cycle 3

CM = Current calendar month

PM = Prior calendar month

HER = Monthly kWh savings for the Home Energy Reports program measured and reported monthly by the program implementer.

Measure – Energy efficiency measures described for each program in the Technical Resource Manual.

Programs – MEEIA Cycle 2 programs listed in Tariff Sheet No. R-3.01 and Cycle 3 programs listed in Tariff Sheet No. R-3, and added in accordance with the Commission's rule 4 CSR 240-20.094(4).

TRM – Commission-Approved Technical Resource Manual and updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 3.

Issued: November 29, 2018

CANCELLED  
July 4, 2019  
Missouri Public  
Service Commission  
EO-2019-0132; YE-2019-0221

Effective: April 1, 2019

FILED  
Missouri Public  
Service Commission  
EO-2019-0133; YE-2019-0105

Issued by: Darrin R. Ives, Vice President

CANCELLED  
July 4, 2019  
Missouri Public  
Service Commission  
EO-2019-0132; YE-2019-0221

FILED  
Missouri Public  
Service Commission  
EO-2019-0133; YE-2019-0105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1  
Canceling P.S.C. MO. No. \_\_\_\_\_  
KCP&L Greater Missouri Operations Company  
KANSAS CITY, MO

Original Sheet No. 138.5  
Original Sheet No. \_\_\_\_\_  
For Territories Served as L&P and MPS

DEMAND SIDE INVESTMENT MECHANISM RIDER  
Schedule DSIM (Continued)

**CALCULATION OF TD (Cont.):**

Where:

MC = Measure Count. Measure Count, for a given month, for a given class, for each measure is the number of each measure installed in the current calendar month.

ME = Measure Energy. Measure Energy will be determined is given as follows, for each Measure:

- a. Prior to finalization of EM&V for Cycle 2, Year 1 programs, for Measures not listed under those programs listed in (c) below, the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the TRM (attached as Appendix F to the Stipulation filed in EO-2015-0241).
- b. After finalization of EM&V for Cycle 2, Year 1 programs, for Measures not listed under those programs listed in (c) below, the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the updated TRM (which will be updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 2).
- c. For Measures Business Energy Efficiency Rebate – Custom, Strategic Energy Management, Block Bidding, Whole House Efficiency, Income-Eligible Multi-Family, the ME will be the annual value attributable to the installations reported monthly by the program implementer.

MAS = The sum of MC multiplied by ME for all measures in a program in the current calendar month.

CAS = Cumulative sum of MAS for each program for MEEIA Cycle 2

CM = Current calendar month

PM = Prior calendar month

HER = Monthly kWh savings for the Home Energy Reports program measured and reported monthly by the program implementer.

Measure – Energy efficiency measures described for each program attached as Appendix A.

Programs – MEEIA Cycle 2 programs listed in Tariff Sheet No. R-3.01 and added in accordance with the Commission's rule 4 CSR 240-20.094(4).

TRM – Company Technical Resource Manual (attached as Appendix F) and updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 2.

Issued: March 16, 2016  
Issued by: Darrin R. Ives, Vice President

April 1, 2016  
Effective: ~~April 15, 2016~~



DEMAND SIDE INVESTMENT MECHANISM RIDER Schedule DSIM (Continued)
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Earnings Opportunity Adjustments

The MEEIA Cycle 2 EO Award shall be calculated using the matrix in tariff Sheet No. 138.8. The cumulative EO will not go below \$0. The EO target at 100% is \$10,383,855. Before adjustments reflecting TD EM&V including NTG, the EO cannot go above \$14,290,195.

The annual MEEIA Cycle 3 EO Award shall be calculated using the matrix in tariff Sheet No. 138.8. The cumulative EO will not go below \$0. The EO target at 100% is 10,055,885. Before adjustments reflecting TD EM&V including NTG, the EO cannot go above \$14,373,509. The cap is based on current program levels. If Commission-approved new programs are added in the years 2020, 2021 and any program plan extensions through 2024, the Company may seek Commission approval to have the targets for the cap of the EO scale proportionately to the increase in savings targets.

The MEEIA Cycle 2 and MEEIA Cycle 3 Earnings Opportunity Awards shall be adjusted for the difference between the TD\$ billed and what the TD\$ billed would have been if:

- (1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year, and,
- (2) The NTGFs used in the calculation was the net-to-gross values determined through EM&V, except that if the NTG value determined through EM&V is less than 0.80, the recalculation shall use 0.80 and if the NTG value determined through EM&V is greater than 1.0, the recalculation shall use 1.0.
- (3) If the above adjustments are negative in an amount greater than the otherwise applicable Earnings Opportunity, these adjustments shall be limited to the value of the otherwise applicable Earnings Opportunity.
- (4) If the above adjustments plus the otherwise applicable Earnings Opportunity related to MEEIA Cycle 2, are greater than \$20M, these adjustments shall be limited to the difference between the otherwise applicable Earnings Opportunity and \$20M.

Other DSIM Provisions

The Company shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in KCP&L/GMO's TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

MEEIA Cycle 3 NTG Factors by program will be updated prospectively no later than 24 months after the commencement of the Plan based on EM&V net-to-gross percentages for each program determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report. MEEIA Cycle 2 – KCP&L/GMO shall each file a general rate case at some point before the end of year 5 of the Cycle 2 period to address the TD through the rebasing of revenues used to establish base rates, and if KCP&L/GMO fails to do so, the accrual and collection of the TD terminates beginning in year 6 of the Cycle 2 period. The Signatories agree that the filing of a rate case by each company utilizing an update or true-up period that ends between 30 months and 60 months after the effective date of the tariffs implementing MEEIA Cycle 2 satisfies this requirement.

**FILING:**

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

**PRUDENCE REVIEWS:**

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 4 CSR 240-20.093(11). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

Issued: November 29, 2018

Effective: April 1, 2019

Issued by: Darrin R. Ives, Vice President

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd  
Canceling P.S.C. MO. No. 1 1st  
KCP&L Greater Missouri Operations Company  
KANSAS CITY, MO

Revised Sheet No. 138.6  
Revised Sheet No. 138.6  
For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER  
Schedule DSIM (Continued)

Earnings Opportunity Adjustments

The Earnings Opportunity shall be adjusted for the difference between the TD\$ billed and what the TD\$ billed would have been if:

- (1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year, and,
- (2) The NTGF used in the calculation was the net-to-gross values determined through EM&V, except that if the NTG value determined through EM&V is less than 0.80, the recalculation shall use 0.80 and if the NTG value determined through EM&V is greater than 1.0, the recalculation shall use 1.0.
- (3) If the above adjustments are greater than the otherwise applicable Earnings Opportunity, these adjustments shall be limited to the value of the otherwise applicable Earnings Opportunity.
- (4) If the above adjustments plus the otherwise applicable Earnings Opportunity, are greater than \$20M, these adjustments shall be limited to the difference between the otherwise applicable Earnings Opportunity and \$20M.

Other DSIM Provisions

COMPANY shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in KCP&L/GMO's TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1.

KCP&L/GMO shall each file a general rate case at some point before the end of year 6 of the Cycle 2 period to address the TD through the rebasing of revenues used to establish base rates, and if KCP&L/GMO fails to do so, the accrual and collection of the TD terminates beginning in year 7 of the Cycle 2 period. The Signatories agree that the filing of a rate case by each company utilizing an update or true-up period that ends between 39 months and 69 months after the effective date of the tariffs implementing MEEIA Cycle 2 satisfies this requirement.

**FILING:**

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

**PRUDENCE REVIEWS:**

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 4 CSR 240-20.093(10). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

Issued: February 15, 2019  
Issued by: Darrin R. Ives, Vice President

Effective: March 17, 2019

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 138.6  
Canceling P.S.C. MO. No. 1                      Original Sheet No. 138.6  
KCP&L Greater Missouri Operations Company For Territories Served as L&P and MPS  
KANSAS CITY, MO

DEMAND SIDE INVESTMENT MECHANISM RIDER  
Schedule DSIM (Continued)

Earnings Opportunity Adjustments

The Earnings Opportunity shall be adjusted for the difference between the TD\$ billed and what the TD\$ billed would have been if:

- (1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year, and,
- (2) The NTGF used in the calculation was the net-to-gross values determined through EM&V, except that if the NTG value determined through EM&V is less than 0.80, the recalculation shall use 0.80 and if the NTG value determined through EM&V is greater than 1.0, the recalculation shall use 1.0.
- (3) If the above adjustments are greater than the otherwise applicable Earnings Opportunity, these adjustments shall be limited to the value of the otherwise applicable Earnings Opportunity.
- (4) If the above adjustments plus the otherwise applicable Earnings Opportunity, are greater than \$20M, these adjustments shall be limited to the difference between the otherwise applicable Earnings Opportunity and \$20M.

Other DSIM Provisions

COMPANY shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in KCP&L/GMO's TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1.

KCP&L/GMO shall each file a general rate case at some point before the end of year 5 of the Cycle 2 period to address the TD through the rebasing of revenues used to establish base rates, and if KCP&L/GMO fails to do so, the accrual and collection of the TD terminates beginning in year 6 of the Cycle 2 period. The Signatories agree that the filing of a rate case by each company utilizing an update or true-up period that ends between 30 months and 60 months after the effective date of the tariffs implementing MEEIA Cycle 2 satisfies this requirement.

**FILING:**

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

**PRUDENCE REVIEWS:**

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 4 CSR 240-20.093(10). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

Issued: June 1, 2016  
Issued by: Darrin R. Ives, Vice President

Effective: August 1, 2016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1  
Canceling P.S.C. MO. No. \_\_\_\_\_  
KCP&L Greater Missouri Operations Company  
KANSAS CITY, MO

Original Sheet No. 138.6  
Original Sheet No. \_\_\_\_\_  
For Territories Served as L&P and MPS

DEMAND SIDE INVESTMENT MECHANISM RIDER  
Schedule DSIM (Continued)

Earnings Opportunity Adjustments

The Earnings Opportunity shall be adjusted for the difference between the TD\$ billed and what the TD\$ billed would have been if:

- (1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year, and,
- (2) The NTGF used in the calculation was the net-to-gross values determined through EM&V, except that if the NTG value determined through EM&V is less than 0.80, the recalculation shall use 0.80 and if the NTG value determined through EM&V is greater than 1.0, the recalculation shall use 1.0.
- (3) If the above adjustments are negative, and the absolute value of such negative adjustments are greater than the otherwise applicable Earnings Opportunity, these adjustments shall be limited to the value of the otherwise applicable Earnings Opportunity.
- (4) If the above adjustments are positive and the value of such adjustments plus the otherwise applicable Earnings Opportunity, are greater than \$20M, these adjustments shall be limited to the difference between the otherwise applicable Earnings Opportunity and \$20M.

Other DSIM Provisions

COMPANY shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in KCP&L/GMO's TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1.

KCP&L/GMO shall each file a general rate case at some point before the end of year 5 of the Cycle 2 period to address the TD through the rebasing of revenues used to establish base rates, and if KCP&L/GMO fails to do so, the accrual and collection of the TD terminates beginning in year 6 of the Cycle 2 period. The Signatories agree that the filing of a rate case by each company utilizing an update or true-up period that ends between 30 months and 60 months after the effective date of the tariffs implementing MEEIA Cycle 2 satisfies this requirement.

April 1, 2016

Issued: March 16, 2016  
Issued by: Darrin R. Ives, Vice President

Effective: ~~April 15, 2016~~



KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 9th  
 Canceling P.S.C. MO. No. 1 8th

Revised Sheet No. 138.7  
 Revised Sheet No. 138.7  
 For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER  
 Schedule DSIM (Continued)

**Discontinuing the DSIM:**

The Company reserves the right to discontinue the entire MEEIA Cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

Effective upon Commission approval in Case No. EO-2015-0241 of MEEIA Cycle 2 Filing.

DSIM Components and Total DSIM

Rate Schedule	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
Residential Service	\$0.00321	\$0.00053	\$(0.00001)	\$0.00000	\$0.00373
Non- Residential Service	\$0.00386	\$0.00050	\$0.00001	\$0.00000	\$0.00437

Issued: June 17, 2019  
 Issued by: Darrin R. Ives, Vice President

Effective: August 1, 2019

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th  
 Canceling P.S.C. MO. No. 1 7th

Revised Sheet No. 138.7  
 Revised Sheet No. 138.7  
 For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER  
 Schedule DSIM (Continued)

**Discontinuing the DSIM:**

The Company reserves the right to discontinue the entire MEEIA Cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

Effective upon Commission approval in Case No. EO-2015-0241 of MEEIA Cycle 2 Filing.

DSIM Components and Total DSIM

Rate Schedule	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
Residential Service	\$0.00003	\$0.00001	\$0.00015	\$0.00000	\$0.00019
Non- Residential Service	\$0.00198	\$0.00038	\$0.00022	\$0.00000	\$0.00258

CANCELLED  
 August 1, 2019  
 Missouri Public  
 Service Commission  
 ER-2019-0397; JE-2019-0224

FILED  
 Missouri Public  
 Service Commission  
 EO-2019-0132; YE-2019-0215

Issued: May 30, 2019  
 Issued by: Darrin R. Ives, Vice President

Effective: ~~June 29, 2019~~  
 June 15, 2019

<b>DEMAND SIDE INVESTMENT MECHANISM RIDER</b> Schedule DSIM (Continued)
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**Discontinuing the DSIM:**

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

Effective upon Commission approval in Case No. EO-2018-0299 of MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
Residential Service	\$0.00246	\$0.00083	\$0.00000	\$0.00000	\$0.00329
Non- Residential Service - SGS	\$0.00284	\$0.00061	\$0.00000	\$0.00000	\$0.00345
Non- Residential Service - LGS	\$0.00280	\$0.00054	\$0.00000	\$0.00000	\$0.00334
Non- Residential Service - LPS	\$0.00249	\$0.00015	\$0.00000	\$0.00000	\$0.00264

Issued: November 29, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: April 1, 2019

CANCELLED  
June 15, 2019  
Missouri Public  
Service Commission  
EO-2019-0132; YE-2019-0215

FILED  
Missouri Public  
Service Commission  
EO-2019-0133; YE-2019-0105



KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 6th  
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 138.7  
 Revised Sheet No. 138.7  
 For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER  
 Schedule DSIM (Continued)

**Discontinuing the DSIM:**

The Company reserves the right to discontinue the entire MEEIA Cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

Effective upon Commission approval in Case No. EO-2015-0241 of MEEIA Cycle 2 Filing.

DSIM Components and Total DSIM

Rate Schedule	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
Residential Service	\$0.00003	\$0.00001	\$0.00015	\$0.00000	\$0.00019
Non- Residential Service	\$0.00198	\$0.00038	\$0.00022	\$0.00000	\$0.00258

Issued: November 30, 2018  
 Issued by: Darrin R. Ives, Vice President

Effective: February 1, 2019

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 5th  
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 138.7  
 Revised Sheet No. 138.7  
 For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER  
 Schedule DSIM (Continued)

**Discontinuing the DSIM:**

The Company reserves the right to discontinue the entire MEEIA Cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

Effective upon Commission approval in Case No. EO-2015-0241 of MEEIA Cycle 2 Filing.

DSIM Components and Total DSIM

Rate Schedule	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
Residential Service	\$0.00258	\$0.00169	\$0.00016	\$0.00000	\$0.00443
Non- Residential Service	\$0.00219	\$0.00105	\$0.00024	\$0.00000	\$0.00348

CANCELLED  
 February 1, 2019  
 Missouri Public  
 Service Commission  
 ER-2019-0166; JE-2019-0109

Issued: June 1, 2018  
 Issued by: Darrin R. Ives, Vice President

Effective: August 1, 2018  
 FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0358; JE-2018-0162

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 4th  
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 138.7  
 Revised Sheet No. 138.7  
 For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER  
 Schedule DSIM (Continued)

**Discontinuing the DSIM:**

The Company reserves the right to discontinue the entire MEEIA Cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

Effective upon Commission approval in Case No. EO-2015-0241 of MEEIA Cycle 2 Filing.

DSIM Components and Total DSIM

Rate Schedule	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
Residential Service	\$0.00267	\$0.00093	\$0.00034	\$0.00000	\$0.00394
Non- Residential Service	\$0.00625	\$0.00157	\$0.00050	\$0.00000	\$0.00832

CANCELLED  
 August 1, 2018  
 Missouri Public  
 Service Commission  
 ER-2018-0358; JE-2018-0162

Issued: November 30, 2017  
 Issued by: Darrin R. Ives, Vice President

Effective: February 1, 2018

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0153; JE-2018-0071

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 3rd  
 Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 138.7  
 Revised Sheet No. 138.7  
 For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER  
 Schedule DSIM (Continued)

**Discontinuing the DSIM:**

The Company reserves the right to discontinue the entire MEEIA Cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

Effective upon Commission approval in Case No. EO-2015-0241 of MEEIA Cycle 2 Filing.

DSIM Components and Total DSIM

Rate Schedule	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
Residential Service	\$0.00247	\$0.00093	\$0.00032	\$0.00000	\$0.00372
Non- Residential Service	\$0.00842	\$0.00104	\$0.00049	\$0.00000	\$0.00995

CANCELLED  
 February 1, 2018  
 Missouri Public  
 Service Commission  
 ER-2018-0153; JE-2018-0071

Issued: June 1, 2017  
 Issued by: Darrin R. Ives, Vice President

Effective: August 1, 2017

FILED  
 Missouri Public  
 Service Commission  
 ER-2017-0317; JE-2017-0253

DEMAND SIDE INVESTMENT MECHANISM RIDER Schedule DSIM (Continued)
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**Discontinuing the DSIM:**

The Company reserves the right to discontinue the entire MEEIA Cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

Effective upon Commission approval in Case No. EO-2015-0241 of MEEIA Cycle 2 Filing.

Current DSIM Components

Rate Schedule	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
Residential Service	\$0.00107	\$(0.00001)	\$0.00033	\$0.00000	\$0.00139
Non- Residential Service	\$0.00650	\$0.00052	\$0.00049	\$0.00000	\$0.00751

Transition Adjustment for MEEIA Cost Recovery and Base Rates to Recovery through the DSIM Effective for the Period February 1, 2017 through February 21, 2017:

Rate Schedule	Base DSIM* (\$/kWh)	Adjustment (\$/kWh)	Total DSIM* (\$/kWh)
Residential Service	\$0.00311	\$(0.00172)	\$0.00139
Non- Residential Service	\$0.00202	\$0.00549	\$0.00751

\*It is the intent of the Company to remove the Base DSIM (\$/kWh) from base tariffs in the Company's next rate case, Case No. ER-2016-0156, effective February 22, 2017. At such time as the Base DSIM (\$/kWh) in base rates is removed, the Total DSIM (\$/kWh) shall continue under this tariff and the rate shall be as identified above.

- Total DSIM (\$/kWh) per Case No. EO-2015-0241 (MEEIA Cycle 2) effective April 1, 2016. The Total DSIM includes any over / under recovery of the Base DSIM rate.
- Base DSIM (\$/kWh) per Case No. EO-2012-0009 as reflected in each base rate tariff sheet.

*Credits are shown in parentheses, e.g. (\$.05).*

Issued: December 1, 2016  
Issued by: Darrin R. Ives, Vice President

Effective: February 1, 2017

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1  
 Canceling P.S.C. MO. No. 1  
 KCP&L Greater Missouri Operations Company  
 KANSAS CITY, MO

1st

Revised Sheet No. 138.7  
 Original Sheet No. 138.7

For Territories Served as L&amp;P and MPS

**DEMAND SIDE INVESTMENT MECHANISM RIDER**  
 Schedule DSIM (Continued)

**Discontinuing the DSIM:**

The Company reserves the right to discontinue the entire MEEIA Cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

Effective upon Commission approval in Case No. EO-2015-0241 of MEEIA Cycle 2 Filing.

Current DSIM Components

Rate Schedule	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	DSIM Charge* (\$/kWh)
Residential Service	\$0.00138	\$0.00024	\$0.00000	\$0.00000	\$0.00162
Non- Residential Service	\$0.00544	\$0.00045	\$0.00000	\$0.00000	\$0.00589

Reconciliation of Base DSIM and DSIM Charge

Rate Schedule	Base DSIM* (\$/kWh)	Adjustment (\$/kWh)	DSIM Charge* (\$/kWh)
Residential Service	\$0.00311	\$(0.00149)	\$0.00162
Non- Residential Service	\$0.00202	\$0.00387	\$0.00589

\*It is the intent of the Company to remove the Base DSIM (\$/kWh) from base tariffs in the Company's next rate case. At such time as the Base DSIM (\$/kWh) in base rates is removed, the DSIM Charge (\$/kWh) shall continue under this tariff and the rate shall be as identified above.

- DSIM Charge (\$/kWh) per Case No. EO-2015-0241 (MEEIA Cycle 2) effective April 1, 2016. The DSIM Charge includes any over / under recovery of the Base DSIM rate.
- Base DSIM (\$/kWh) per Case No. EO-2012-0009 as reflected in each base rate tariff sheet.

Issued: June 1, 2016  
 Issued by: Darrin R. Ives, Vice President

Effective: August 1, 2016

**CANCELLED**  
 February 1, 2017  
 Missouri Public  
 Service Commission  
 ER-2017-0166; JE-2017-0110

**FILED**  
 Missouri Public  
 Service Commission  
 ER-2016-0327; JE-2016-0345

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1  
 Canceling P.S.C. MO. No. \_\_\_\_\_  
 KCP&L Greater Missouri Operations Company  
 KANSAS CITY, MO

Original Sheet No. 138.7  
 Original Sheet No. \_\_\_\_\_  
 For Territories Served as L&P and MPS

DEMAND SIDE INVESTMENT MECHANISM RIDER  
 Schedule DSIM (Continued)

**FILING:**

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

**PRUDENCE REVIEWS:**

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 4 CSR 240-20.093(10). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

**Discontinuing the DSIM:**

The Company reserves the right to discontinue the entire MEEIA Cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

Effective immediately following Commission approval of MEEIA Cycle 2 Filing.

Because the current identified DSIM charge for Cycle 1 is reflected in the base tariff amount and the Company wishes to reflect only one DSIM charge on the customer bill, the overall DSIM rate on this tariff sheet includes an offset equal to the rate in base rate\* as follows:

DSIM Components and Total DSIM

Rate Schedule	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM* (\$/kWh)
Residential Service	\$0.00089	\$0.00004	\$0.00000	\$0.00000	\$(0.00218)
Non- Residential Service	\$0.00334	\$0.00006	\$0.00000	\$0.00000	\$0.00138

\*It is the intent of the Company to remove the DSIM Charge from the base tariffs in the Company's next rate case. At such time as the DSIM Charge in base rates is removed or modified, the DSIM Charge shall continue under this tariff and the rate shall be as identified above.

Issued: March 16, 2016  
 Issued by: Darrin R. Ives, Vice President

Effective: ~~April 15, 2016~~  
 April 1, 2016



KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 ~~4th~~ 6th  
 Canceling P.S.C. MO. No. 1 ~~3rd~~ 5th

Revised Sheet No. 138.8  
 Revised Sheet No. 138.8  
 For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER  
 Schedule DSIM (Continued)

**Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:**

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.04587	\$0.04881	\$0.05136	\$0.05152	\$0.05603	\$0.09250	\$0.09373	\$0.09373	\$0.09274	\$0.05383	\$0.05502	\$0.05090
SGS Margin less fuel	\$0.04227	\$0.04250	\$0.04279	\$0.04673	\$0.04727	\$0.07450	\$0.07316	\$0.07340	\$0.07381	\$0.04685	\$0.04716	\$0.04273
LGS Margin less fuel	\$0.02848	\$0.03011	\$0.03035	\$0.03006	\$0.03165	\$0.03709	\$0.03572	\$0.03616	\$0.03664	\$0.03039	\$0.03124	\$0.02984
LP Margin less fuel	\$0.01263	\$0.01243	\$0.01251	\$0.01178	\$0.01233	\$0.01467	\$0.01453	\$0.01452	\$0.01487	\$0.01175	\$0.01184	\$0.01269

Proposed Metric	GMO						
	Payout rate	Payout unit	% of Target EO	GMO 100% payout	GMO Cap	Cap/100% Multiplier	Target @ 100%
Opower: criteria will be effective, prudent spend of budget	N/A		5.06%	\$525,000	\$525,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	\$12.97	\$/MWh	19.17%	\$1,990,436	\$2,587,567	130%	153,464.602
EE Coincident MW (Excl. Opower, DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	\$122,507.02	\$/MW	33.40%	\$3,468,419	\$5,202,628	150%	28.312
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	\$92,799.91	\$/MW	15.17%	\$1,575,000	\$2,362,500	150%	16.972
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	\$75,000.00	\$/MW	25.28%	\$2,625,000	\$3,412,500	130%	35.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	N/A		1.93%	\$200,000	\$200,000		
			100%	\$10,383,855	\$14,290,195		
Total Cap Including TD Adjustments					\$20,000,000		

Note:

1. Targets based on cumulative savings at the meter
2. The payout rate will be multiplied by the payout unit up to the maximum
3. MWh & MW targets are rounded to the nearest kWh & kW
4. Payout rate rounded to the nearest \$0.01

The Earnings Opportunity Matrix for Program Year 4 is contained in Exhibit B with the MEEIA Cycle 2 Extension Stipulation.

Issued: June 14, 2019  
 Issued by: Darrin R. Ives, Vice President

July 4, 2019  
 Effective: ~~July 14, 2019~~  
 1200 Main, Kansas City, MO 64105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1  
 Canceling P.S.C. MO. No. 1

~~3rd~~ ~~5th~~  
~~2nd~~ ~~4th~~

Revised Sheet No. 138.8  
 Revised Sheet No. 138.8

For Missouri Retail Service Area

**DEMAND SIDE INVESTMENT MECHANISM RIDER**  
 Schedule DSIM (Continued)

**Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrices:**

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.04587	\$0.04881	\$0.05136	\$0.05152	\$0.05603	\$0.09250	\$0.09373	\$0.09373	\$0.09274	\$0.05383	\$0.05502	\$0.05090
SGS Margin less fuel	\$0.04227	\$0.04250	\$0.04279	\$0.04673	\$0.04727	\$0.07450	\$0.07316	\$0.07340	\$0.07381	\$0.04685	\$0.04716	\$0.04273
LGS Margin less fuel	\$0.02848	\$0.03011	\$0.03035	\$0.03006	\$0.03165	\$0.03709	\$0.03572	\$0.03616	\$0.03664	\$0.03039	\$0.03124	\$0.02984
LP Margin less fuel	\$0.01263	\$0.01243	\$0.01251	\$0.01178	\$0.01233	\$0.01467	\$0.01453	\$0.01452	\$0.01487	\$0.01175	\$0.01184	\$0.01269

**MEEIA Cycle 3 EO Matrix**

Proposed Metric	Unit	\$/unit	Cumulative Cap	PY1 Cumulative MWh/MW		PY1 Cumulative EO \$		PY2 Cumulative MWh/MW		PY2 Cumulative EO \$		PY3 Cumulative MWh/MW		PY3 Cumulative EO \$		Cycle 3 Cumulative MWh/MW		Cycle 3 Cumulative EO \$	
				Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap
HER: criteria will be whether or not program implemented each year	Program Year	\$175,000	100%	-	-	\$175,000	\$175,000	-	-	\$350,000	\$350,000	-	-	\$525,000	\$525,000	-	-	\$525,000	\$525,000
Income-Eligible Multi-family: criteria will be average project savings as % of baseline and spend > 85% of budget	Program Year	\$66,666.66	130%	-	-	\$66,667	\$86,667	-	-	\$133,333	\$173,333	-	-	\$200,000	\$260,000	-	-	\$400,000	\$520,000
Energy MWh (excluding HER & Multi-Fam.): criteria will be annualization of each program years installations TBD by EM&V	MWh	\$12.97	130%	43,185	56,140	\$560,104	\$728,135	92,452	120,188	\$1,199,107	\$1,558,839	141,796	184,334	\$1,839,091	\$2,390,818	141,796	184,334	\$1,839,091	\$2,390,818
MW (excluding HER, Bus DR, Bus Smart Tstats, & Res DR): criteria will be annualization of each program years installations TBD by EM&V	MW	\$122,507.02	150%	6.703	10.054	\$821,122	\$1,231,683	14.173	21.260	\$1,736,300	\$2,604,450	21.801	32.702	\$2,670,791	\$4,006,186	21.801	32.702	\$2,670,791	\$4,006,186
Bus Smart Tstat & Res DR MW: criteria will be annualization of each program years installations TBD by EM&V	MW	\$92,799.91	150%	9.428	14.142	\$874,932	\$1,312,399	20.452	30.678	\$1,897,951	\$2,846,927	32.848	49.272	\$3,048,288	\$4,572,432	32.848	49.272	\$3,048,288	\$4,572,432
Bus DR MW & R&P: criteria will be annualization of each program years installations TBD by EM&V	MW	\$10,000	150%	49.759	74.639	\$497,595	\$746,392	102.142	153.214	\$1,021,425	\$1,532,137	157.272	235.907	\$1,572,716	\$2,359,074	157.272	235.907	\$1,572,716	\$2,359,074
Notes:						\$2,995,420	\$4,280,275			\$6,338,116	\$9,065,686			\$9,855,885	\$14,113,509			\$10,055,885	\$14,373,509

Issued: November 29, 2018  
 Issued by: Darrin R. Ives, Vice President

Effective: April 1, 2019

**DEMAND SIDE INVESTMENT MECHANISM RIDER**  
 Schedule DSIM (Continued)

**Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:**

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.04587	\$0.04881	\$0.05136	\$0.05152	\$0.05603	\$0.09250	\$0.09373	\$0.09373	\$0.09274	\$0.05383	\$0.05502	\$0.05090
SGS Margin less fuel	\$0.04227	\$0.04250	\$0.04279	\$0.04673	\$0.04727	\$0.07450	\$0.07316	\$0.07340	\$0.07381	\$0.04685	\$0.04716	\$0.04273
LGS Margin less fuel	\$0.02848	\$0.03011	\$0.03035	\$0.03006	\$0.03165	\$0.03709	\$0.03572	\$0.03616	\$0.03664	\$0.03039	\$0.03124	\$0.02984
LP Margin less fuel	\$0.01263	\$0.01243	\$0.01251	\$0.01178	\$0.01233	\$0.01467	\$0.01453	\$0.01452	\$0.01487	\$0.01175	\$0.01184	\$0.01269

Proposed Metric	GMO						
	Payout rate	Payout unit	% of Target EO	GMO 100% payout	GMO Cap	Cap/100% Multiplier	Target @ 100%
Opower: criteria will be effective, prudent spend of budget	N/A		5.06%	\$525,000	\$525,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	\$12.97	\$/MWh	19.17%	\$1,990,436	\$2,587,567	130%	153,464.602
EE Coincident MW (Excl. Opower, DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	\$122,507.02	\$/MW	33.40%	\$3,468,419	\$5,202,628	150%	28.312
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	\$92,799.91	\$/MW	15.17%	\$1,575,000	\$2,362,500	150%	16.972
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	\$75,000.00	\$/MW	25.28%	\$2,625,000	\$3,412,500	130%	35.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	N/A		1.93%	\$200,000	\$200,000		
			100%	\$10,383,855	\$14,290,195		
Total Cap Including TD Adjustments					\$20,000,000		
Note:							
1. Targets based on cumulative savings at the meter							
2. The payout rate will be multiplied by the payout unit up to the maximum							
3. MWh & MW targets are rounded to the nearest kWh & kW							
4. Payout rate rounded to the nearest \$0.01							

The Earnings Opportunity Matrix for Program Year 4 is contained in Exhibit B with the MEEIA Cycle 2 Extension Stipulation.

Issued: February 15, 2019  
 Issued by: Darrin R. Ives, Vice President

Effective: March 17, 2019  
 1200 Main, Kansas City, MO 64105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 3rd  
 Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 138.8  
 Revised Sheet No. 138.8  
 For Missouri Retail Service Area

**DEMAND SIDE INVESTMENT MECHANISM RIDER**  
 Schedule DSIM (Continued)

**Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:**

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.04587	\$0.04881	\$0.05136	\$0.05152	\$0.05603	\$0.09250	\$0.09373	\$0.09373	\$0.09274	\$0.05383	\$0.05502	\$0.05090
SGS Margin less fuel	\$0.04227	\$0.04250	\$0.04279	\$0.04673	\$0.04727	\$0.07450	\$0.07316	\$0.07340	\$0.07381	\$0.04685	\$0.04716	\$0.04273
LGS Margin less fuel	\$0.02848	\$0.03011	\$0.03035	\$0.03006	\$0.03165	\$0.03709	\$0.03572	\$0.03616	\$0.03664	\$0.03039	\$0.03124	\$0.02984
LP Margin less fuel	\$0.01263	\$0.01243	\$0.01251	\$0.01178	\$0.01233	\$0.01467	\$0.01453	\$0.01452	\$0.01487	\$0.01175	\$0.01184	\$0.01289

Proposed Metric	GMO						
	Payout rate	Payout unit	% of Target EO	GMO 100% payout	GMO Cap	Cap/100% Multiplier	Target @ 100%
Opower: criteria will be effective, prudent spend of budget	N/A		5.06%	\$525,000	\$525,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	\$12.97	\$/MWh	19.17%	\$1,990,436	\$2,587,567	130%	153,464.602
EE Coincident MW (Excl. Opower, DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	\$122,507.02	\$/MW	33.40%	\$3,468,419	\$5,202,628	150%	28.312
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	\$92,799.91	\$/MW	15.17%	\$1,575,000	\$2,362,500	150%	16.972
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	\$75,000.00	\$/MW	25.28%	\$2,625,000	\$3,412,500	130%	35.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	N/A		1.93%	\$200,000	\$200,000		
			100%	\$10,383,855	\$14,290,195		
Total Cap Including TD Adjustments					\$20,000,000		

Note:

1. Targets based on cumulative savings at the meter
2. The payout rate will be multiplied by the payout unit up to the maximum
3. MWh & MW targets are rounded to the nearest kWh & kW
4. Payout rate rounded to the nearest \$0.01

Issued: November 6, 2018  
 Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
 1200 Main, Kansas City, MO 64105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 2nd  
 Canceling P.S.C. MO. No. 1 1st

Revised Sheet No. 138.8  
 Revised Sheet No. 138.8  
 For Missouri Retail Service Area

**DEMAND SIDE INVESTMENT MECHANISM RIDER**  
 Schedule DSIM (Continued)

**Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:**

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.04857	\$0.05075	\$0.05106	\$0.05885	\$0.06327	\$0.09855	\$0.09856	\$0.09858	\$0.09855	\$0.06149	\$0.05976	\$0.05091
SGS Margin less fuel	\$0.04980	\$0.04991	\$0.04993	\$0.05048	\$0.05068	\$0.08092	\$0.07929	\$0.07911	\$0.07931	\$0.05069	\$0.05064	\$0.04997
LGS Margin less fuel	\$0.03804	\$0.03932	\$0.03929	\$0.04116	\$0.04110	\$0.05063	\$0.04836	\$0.04818	\$0.04813	\$0.04156	\$0.04181	\$0.03850
LP Margin less fuel	\$0.01767	\$0.01789	\$0.01802	\$0.01801	\$0.01805	\$0.02248	\$0.02259	\$0.02205	\$0.02225	\$0.01772	\$0.01838	\$0.01775

Proposed Metric	GMO						
	Payout rate	Payout unit	% of Target EO	GMO 100% payout	GMO Cap	Cap/100% Multiplier	Target @ 100%
Opower: criteria will be effective, prudent spend of budget	N/A		5.06%	\$525,000	\$525,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	\$12.97	\$/MWh	19.17%	\$1,990,436	\$2,587,567	130%	153,464.602
EE Coincident MW (Excl. Opower, DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	\$122,507.02	\$/MW	33.40%	\$3,468,419	\$5,202,628	150%	28.312
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	\$92,799.91	\$/MW	15.17%	\$1,575,000	\$2,362,500	150%	16.972
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	\$75,000.00	\$/MW	25.28%	\$2,625,000	\$3,412,500	130%	35.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	N/A		1.93%	\$200,000	\$200,000		
			100%	\$10,383,855	\$14,290,195		
<b>Total Cap Including TD Adjustments</b>					<b>\$20,000,000</b>		

Note:

1. Targets based on cumulative savings at the meter
2. The payout rate will be multiplied by the payout unit up to the maximum
3. MWh & MW targets are rounded to the nearest kWh & kW
4. Payout rate rounded to the nearest \$0.01

Issued: June 1, 2017  
 Issued by: Darrin R. Ives, Vice President

Effective: August 1, 2017

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st  
 Canceling P.S.C. MO. No. 1

Revised  
 Original Sheet No. 138.8  
 Original Sheet No. 138.8  
 For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER  
 Schedule DSIM (Continued)

**Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:**

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.05479	\$0.05757	\$0.05784	\$0.06408	\$0.06687	\$0.09855	\$0.09856	\$0.09858	\$0.09855	\$0.06437	\$0.06432	\$0.05696
SGS Margin less fuel	\$0.05794	\$0.05796	\$0.05791	\$0.05758	\$0.05728	\$0.08539	\$0.08437	\$0.08424	\$0.08441	\$0.05725	\$0.05752	\$0.05778
LGS Margin less fuel	\$0.03852	\$0.03980	\$0.03980	\$0.04159	\$0.04154	\$0.05071	\$0.04841	\$0.04820	\$0.04815	\$0.04202	\$0.04225	\$0.03902
LP Margin less fuel	\$0.01758	\$0.01777	\$0.01781	\$0.01784	\$0.01783	\$0.02236	\$0.02257	\$0.02217	\$0.02225	\$0.01772	\$0.01825	\$0.01772

Proposed Metric	GMO						
	Payout rate	Payout unit	% of Target EO	GMO 100% payout	GMO Cap	Cap/100% Multiplier	Target @ 100%
Opower: criteria will be effective, prudent spend of budget	N/A		5.06%	\$525,000	\$525,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	\$12.97	\$/MWh	19.17%	\$1,990,436	\$2,587,567	130%	153,464.602
EE Coincident MW (Excl. Opower, DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	\$122,507.02	\$/MW	33.40%	\$3,468,419	\$5,202,628	150%	28.312
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	\$92,799.91	\$/MW	15.17%	\$1,575,000	\$2,362,500	150%	16.972
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	\$75,000.00	\$/MW	25.28%	\$2,625,000	\$3,412,500	130%	35.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	N/A		1.93%	\$200,000	\$200,000		
			100%	\$10,383,855	\$14,290,195		
Total Cap Including TD Adjustments					\$20,000,000		

Note:

1. Targets based on cumulative savings at the meter
2. The payout rate will be multiplied by the payout unit up to the maximum
3. MWh & MW targets are rounded to the nearest kWh & kW
4. Payout rate rounded to the nearest \$0.01

Issued: November 22, 2016  
 Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~  
 February 22, 2017

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1  
 Canceling P.S.C. MO. No. \_\_\_\_\_  
 KCP&L Greater Missouri Operations Company  
 KANSAS CITY, MO

Original Sheet No. 138.8  
 Original Sheet No. \_\_\_\_\_  
 For Territories Served as L&P and MPS

**DEMAND SIDE INVESTMENT MECHANISM RIDER**  
 Schedule DSIM (Continued)

**Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:**

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.04213	\$0.04346	\$0.04341	\$0.05014	\$0.05415	\$0.09378	\$0.09496	\$0.09506	\$0.09500	\$0.05233	\$0.05109	\$0.04383
SGS Margin less fuel	\$0.04105	\$0.04199	\$0.04167	\$0.04438	\$0.04512	\$0.06367	\$0.06163	\$0.06159	\$0.06179	\$0.04328	\$0.04447	\$0.04169
LGS Margin less fuel	\$0.02868	\$0.02884	\$0.02870	\$0.02924	\$0.02928	\$0.03831	\$0.03776	\$0.03771	\$0.03805	\$0.02883	\$0.02932	\$0.02896
LP Margin less fuel	\$0.01782	\$0.01796	\$0.01811	\$0.01806	\$0.01815	\$0.02081	\$0.02059	\$0.02053	\$0.02040	\$0.01784	\$0.01822	\$0.01788

Proposed Metric	GMO						
	Payout rate	Payout unit	% of Target EO	GMO 100% payout	GMO Cap	Cap/100% Multiplier	Target @ 100%
Opower: criteria will be effective, prudent spend of budget	N/A		5.06%	\$525,000	\$525,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	\$12.97	\$/MWh	19.17%	\$1,990,436	\$2,587,567	130%	153,464.602
EE Coincident MW (Excl. Opower, DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	\$122,507.02	\$/MW	33.40%	\$3,468,419	\$5,202,628	150%	28.312
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	\$92,799.91	\$/MW	15.17%	\$1,575,000	\$2,362,500	150%	16.972
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	\$75,000.00	\$/MW	25.28%	\$2,625,000	\$3,412,500	130%	35.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	N/A		1.93%	\$200,000	\$200,000		
			100%	\$10,383,855	\$14,290,195		
Total Cap Including TD Adjustments					\$20,000,000		

Note:

1. Targets based on cumulative savings at the meter
2. The payout rate will be multiplied by the payout unit up to the maximum
3. MWh & MW targets are rounded to the nearest kWh & kW
4. Payout rate rounded to the nearest \$0.01

Issued: March 16, 2016  
 Issued by: Darrin R. Ives, Vice President

Effective: ~~April 15, 2016~~  
 April 1, 2016



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1st Revised Sheet No. 138.09  
Canceling P.S.C. MO. No. 1 1st Original Sheet No. 138.09

For Missouri Retail Service Area

**DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)**  
**Schedule DSIM**

**APPLICABILITY**

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers. The Demand Side Investment Mechanism Rider will be calculated and applied separately to the following rate classes: (1) Residential and Non-Residential customers; (2) Small General Service (SGS), (3) Large General Service (LGS) and (4) Large Power Service (LPS).

Charges passed through this DSIM Rider reflect the charges approved to be collected from the implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 3 Plan and any remaining unrecovered charges from the MEEIA Cycle 2 Plan DSIM. Those charges include:

- 1) Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the MEEIA Cycle 3 Plan, as well as Program Costs, TD and EO for commission approved business program projects completed by June 30, 2020 that will be counted under the MEEIA Cycle 2 Plan and any earned Earnings Opportunity earned (and ordered) attributable to MEEIA Cycle 2 Plan.
- 2) Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:
  - i. Program Costs incurred in Cycle 3 and/or remaining unrecovered amounts for MEEIA Cycle 2.
  - ii. TD incurred in Cycle 3, and/or remaining unrecovered amounts for MEEIA Cycle 2.
  - iii. Amortization of any Earnings Opportunity ordered by the Missouri Public Service Commission (Commission), and/or remaining true-ups or unrecovered amounts for MEEIA Cycle 2.
- 3) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated 48-month plan period of MEEIA Cycle 3 (72 month plan period with regard to the Income-Eligible Multi-Family program) until such time as the charges described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 3 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 3 Plan demand-side management programs approved under the MEEIA. This will include any unrecovered amounts for Program Costs, TD from MEEIA Cycle 2 and any Earnings Opportunity, etc. earned/remaining from MEEIA Cycle 2 that is expected to begin recovery in early 2020.

**DEFINITIONS**

As used in this DSIM Rider, the following definitions shall apply:

Company's "Throughput Disincentive" (TD) is meant to represent the utility's lost margins associated with the successful implementation of the MEEIA programs. The detailed methodology for calculating the TD is described beginning in Tariff Sheet No. 138.13.

"Effective Period" (EP) means the six (6) months beginning with January 2020, and each six month period thereafter.

Issued: December 13 2022  
Issued by: Darrin R. Ives, Vice President

January 01, 2023  
Effective: ~~January 12, 2023~~  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/01/2024 - EO-2019-0132 - JE-2024-0078

FILED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 138.09  
Canceling P.S.C. MO. No. \_\_\_\_\_ Original Sheet No. \_\_\_\_\_

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)  
Schedule DSIM

**APPLICABILITY:**

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers. The Demand Side Investment Mechanism Rider will be calculated and applied separately to the following rate classes: (1) Residential and Non-Residential customers; (2) Small General Service (SGS), (3) Large General Service (LGS) and (4) Large Power Service (LPS).

Charges passed through this DSIM Rider reflect the charges approved to be collected from the implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 3 Plan and any remaining unrecovered charges from the MEEIA Cycle 2 Plan DSIM. Those charges include:

- 1) Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the MEEIA Cycle 3 Plan, as well as Program Costs, TD and EO for commission approved business program projects completed by June 30, 2020 that will be counted under the MEEIA Cycle 2 Plan and any earned Earnings Opportunity earned (and ordered) attributable to MEEIA Cycle 2 Plan.
- 2) Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:
  - i. Program Costs incurred in Cycle 3 and/or remaining unrecovered amounts for MEEIA Cycle 2.
  - ii. TD incurred in Cycle 3, and/or remaining unrecovered amounts for MEEIA Cycle 2.
  - iii. Amortization of any Earnings Opportunity ordered by the Missouri Public Service Commission (Commission), and/or remaining true-ups or unrecovered amounts for MEEIA Cycle 2.
- 3) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated 36-month plan period of MEEIA Cycle 3 (72 month plan period with regard to the Income-Eligible Multi-Family program) until such time as the charges described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 3 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 3 Plan demand-side management programs approved under the MEEIA. This will include any unrecovered amounts for Program Costs, TD from MEEIA Cycle 2 and any Earnings Opportunity, etc. earned/remaining from MEEIA Cycle 2 that is expected to begin recovery in early 2020.

**DEFINITIONS:**

As used in this DSIM Rider, the following definitions shall apply:

Company's "Throughput Disincentive" (TD) is meant to represent the utility's lost margins associated with the successful implementation of the MEEIA programs. The detailed methodology for calculating the TD is described beginning in Tariff Sheet No. 138.13.

"Effective Period" (EP) means the six (6) months beginning with January 2020, and each six month period thereafter.

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

FILED - Missouri Public Service Commission - 01/01/2020 - EO-2019-0132 - YE-2020-0103

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1st Revised Sheet No. 138.10  
Canceling P.S.C. MO. No. 1 1st Original Sheet No. 138.10

For Missouri Retail Service Area

**DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)**  
**Schedule DSIM (Continued)**

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, utility lost revenue, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"MEEIA Cycle 3 Plan" consists of the demand-side programs and the DSIM described in the MEEIA Cycle 3 Filing, which became effective following Commission order and approval of the MEEIA Cycle 3 Plan under EO-2019-0133.

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Cycle 3 Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Company's EO for 2020-2022 will be \$9,065,667 if 100% achievement of the planned targets are met. EO is capped at \$14,511,690. Potential Earnings Opportunity adjustments are described on Sheet No. 138.16. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found at Sheet No. 138.18. The Combined Companies' (Evergy Missouri Metro and Evergy Missouri West) EO for 2023 (Extension) will be \$4,733,030 if 100% achievement of the planned targets are met. The Combined Companies' EO is capped at \$4,926,305. Potential Earnings Opportunity adjustments are described on Sheet No. 138.19. The Combined Companies' EO will be allocated to each jurisdiction by respective program cost spend.

"Short-Term Borrowing Rate" means the daily one month USD LIBOR rate, using the last actual rate for weekends and holidays or dates without an available LIBOR rate, plus the Applicable Margin for Eurodollar Advances as defined in the Pricing Schedule of the current Evergy Missouri West Revolving Credit Agreement until such as LIBOR ceases to be posted. At that time the Federal Reserve Secured Overnight Financing Rate (SOFR) using the last actual rate for weekends and holidays or dates without an available SOFR rate plus applicable term adjustment plus the Applicable Margin for SOFR as defined in the Pricing Schedule of the current Evergy Missouri West Revolving Credit Agreement will be utilized. A simple mathematical average of all the daily rates for the month is then computed.

"AFUDC Rate" means the Allowance for Funds Used During Construction rate computed in accordance with the formula prescribed in the Code of Federal Regulations Title 18, Part 101.

Recovery Period (RP) includes the day the DSIM Rider Tariff becomes effective through July 31, 2020 and each six month period thereafter.

**January 01, 2023**

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Issued: December 13, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 12, 2023~~  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/01/2024 - EO-2019-0132 - JE-2024-0078

FILED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 138.10  
Canceling P.S.C. MO. No. \_\_\_\_\_ Original Sheet No. \_\_\_\_\_

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)  
Schedule DSIM (Continued)

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, utility lost revenue, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"MEEIA Cycle 3 Plan" consists of the demand-side programs and the DSIM described in the MEEIA Cycle 3 Filing, which became effective following Commission order and approval of the MEEIA Cycle 3 Plan under EO-2019-0133.

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Cycle 3 Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Company's EO will be \$10,055,855 if 100% achievement of the planned targets are met. EO is capped at \$14,373,509. Potential Earnings Opportunity adjustments are described on Sheet No. 138.16. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found at Sheet No. 138.18.

"Short-Term Borrowing Rate" means the daily one month USD LIBOR rate, using the last actual rate for weekends and holidays or dates without an available LIBOR rate, plus the Applicable Margin for Eurodollar Advances as defined in the Pricing Schedule of the current Evergy Missouri West Revolving Credit Agreement. A simple mathematical average of all the daily rates for the month is then computed.

"AFUDC Rate" means the Allowance for Funds Used During Construction rate computed in accordance with the formula prescribed in the Code of Federal Regulations Title 18, Part 101.

Recovery Period (RP) includes the day the DSIM Rider Tariff becomes effective through July 31, 2020 and each six month period thereafter.

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

FILED - Missouri Public Service Commission - 01/01/2020 - EO-2019-0132 - YE-2020-0103

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 ~~1st~~ <sup>2nd</sup> Revised Sheet No. 138.13  
 Canceling P.S.C. MO. No. 1 ~~1st~~ <sup>1st</sup> Original Sheet No. 138.13

For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)  
 Schedule DSIM (Continued)

**CALCULATION OF TD**

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and Non-Residential customers: (2) Small General Service (SGS), (3) Large General Service (LGS) and (4) Large Power Service (LPS).

**Throughput Disincentive Calculation**

The Throughput Disincentive Calculation for each program shall be determined by the formula:

$$TD\$ = MS \times NMR \times NTGF$$

Where:

TD\$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided on Tariff Sheet No.138.18.

NTGF = Net to Gross Factors by MEEIA Cycle 3 programs are as follows:

Factors by MEEIA Cycle 3 program are as follows:

Program	NTG-PY1- PY2	NTG-PY3
Business Standard	0.96	0.96
Business Custom	0.92	0.80
Business Process Efficiency	0.90	0.90
Business Demand Response	1.00	1.00
Business Smart Thermostat	1.00	1.00
Energy Saving Products	0.84	0.59
Heating, Cooling & Home Comfort	0.82	0.72
Home Energy Report	1.00	1.00
Income-Eligible Multi-Family	1.00	1.00
Income-Eligible Single Family	N/A	1.00
Residential Demand Response	1.00	1.00
Pay As You Save	1.00	1.00
Research & Pilot	1.00	1.00

NTG Factor for Throughput Disincentive based on Extension kWh savings is 0.835 for all programs

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Issued: December 13, 2022 January 01, 2023  
 Issued by: Darrin R. Ives, Vice President Effective: ~~January 12, 2023~~  
 1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/01/2024 - EO-2019-0132 - JE-2024-0078

FILED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 138.13  
Canceling P.S.C. MO. No. \_\_\_\_\_ Original Sheet No. \_\_\_\_\_

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)  
Schedule DSIM (Continued)

**CALCULATION OF TD:**

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and Non-Residential customers: (2) Small General Service (SGS), (3) Large General Service (LGS) and (4) Large Power Service (LPS).

**Throughput Disincentive Calculation**

The Throughput Disincentive Calculation for each program shall be determined by the formula:

**TD\$ = MS x NMR x NTGF**

Where:

TD\$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided on Tariff Sheet No.138.18.

NTGF = Net to Gross Factors by MEEIA Cycle 3 programs are as follows:

Factors by MEEIA Cycle 3 program are as follows:

<b>Program</b>	<b>NTG</b>
Business Standard	0.96
Business Custom	0.92
Business Process Efficiency	0.90
Business Demand Response	1.00
Business Smart Thermostat	1.00
Energy Saving Products	0.84
Heating, Cooling & Home Comfort	0.82
Home Energy Report	1.00
Income-Eligible Multi-Family	1.00
Residential Demand Response	1.00
Research & Pilot	1.00

Issued: December 16, 2019  
Issued by: Darrin R. Ives, Vice President

January 1, 2020  
Effective: ~~January 15, 2020~~  
1200 Main, Kansas City, MO 64105

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 138.15  
Canceling P.S.C. MO. No. \_\_\_\_\_ Original Sheet No. \_\_\_\_\_

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)  
Schedule DSIM (Continued)

**CALCULATION OF TD (Continued):**

Where:

MC = Measure Count. Measure Count, for a given month, for a given class, for each measure is the number of each measure installed in the current calendar month.

ME = Measure Energy. Measure Energy will be determined as follows, for each Measure:

- i. Prior to finalization of EM&V for Cycle 3, Year 1 programs, for Measures not listed under those programs listed in (c) below , the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the Technical Resource Manual (TRM).
- ii. After finalization of EM&V for Cycle 3, Year 1 programs, for Measures not listed under those programs listed in (c) below , the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the updated TRM (which will be updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 3).
- iii. For Measures in MEEIA Cycle 3 programs: Business Custom, Business Process Efficiency, and Income-Eligible Multi-Family (programs with custom measures), the ME will be the annual value attributable to the installations reported monthly by the program implementer.

MAS = The sum of MC multiplied by ME for all measures in a program in the current calendar month.

CAS = Cumulative sum of MAS for each program for MEEIA Cycle 3

CM = Current calendar month

PM = Prior calendar month

HER = Monthly kWh savings for the Home Energy Reports program measured and reported monthly by the program implementer.

Measure – Energy efficiency measures described for each program in the Technical Resource Manual.

Programs – MEEIA Cycle 3 programs listed in Tariff Sheet No. R-3 and added in accordance with the Commission’s rule 20 CSR 4240-20.094(4).

TRM – Commission-Approved Technical Resource Manual updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 3.

January 1, 2020

Issued: December 16, 2019  
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 15, 2020~~  
1200 Main, Kansas City, MO 64105



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1st Revised Sheet No. 138.16  
Canceling P.S.C. MO. No. 1 1st Original Sheet No. 138.16

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)  
Schedule DSIM (Continued)

**Earnings Opportunity Adjustments**

The annual MEEIA Cycle 3 EO Award for 2020-2022 shall be calculated using the matrix in tariff Sheet No. 138.18. The cumulative EO will not go below \$0. The EO target at 100% is \$9,065,667. Before adjustments reflecting TD EM&V including NTG, the EO cannot go above \$14,511,690. The cap is based on current program levels. If Commission-approved new programs are added in the years 2021 and any program plan extensions through 2025, the Company may seek Commission approval to have the targets for the cap of the EO scale proportionately to the increase in savings targets

The Earnings Opportunity Award for 2020-2022 shall be adjusted for the difference between the TD\$ billed and what the TD\$ billed would have been if:

- (1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year, and,
- (2) The NTGFs used in the calculation was the net-to-gross values determined through EM&V, except that if the NTG value determined through EM&V is less than 0.80, the recalculation shall use 0.80 and if the NTG value determined through EM&V is greater than 1.0, the recalculation shall use 1.0.
- (3) If the above adjustments are negative in an amount greater than the otherwise applicable EO, these adjustments shall be limited to the value of the otherwise applicable EO.

The Combined Companies' (Evergy Missouri Metro and Evergy Missouri West) EO for 2023 (Extension) will be \$4,733,030 if 100% achievement of the planned targets are met. The Combined Companies' EO is capped at \$4,926,305. Potential Earnings Opportunity adjustments are described on Sheet No. 138.19. The Combined Companies' EO will be allocated to each jurisdiction by respective program cost spend.

**Other DSIM Provisions**

The Company shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in the TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

MEEIA Cycle 3 NTG Factors by program will be updated prospectively no later than 24 months after the commencement of the Plan based on EM&V net-to-gross percentages for each program determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

**Filing**

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

**Prudence Reviews**

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 20 CSR 4240-20.093(11). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

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Issued: December 13, 2022 January 01, 2023  
 Issued by: Darrin R. Ives, Vice President Effective: ~~January 12, 2023~~  
 1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/01/2024 - EO-2019-0132 - JE-2024-0078

FILED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 138.16  
Canceling P.S.C. MO. No. \_\_\_\_\_ Original Sheet No. \_\_\_\_\_

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)  
Schedule DSIM (Continued)

**Earnings Opportunity Adjustments**

The annual MEEIA Cycle 3 EO Award shall be calculated using the matrix in tariff Sheet No. 138.18. The cumulative EO will not go below \$0. The EO target at 100% is 10,055,885. Before adjustments reflecting TD EM&V including NTG, the EO cannot go above \$14,373,509. The cap is based on current program levels. If Commission-approved new programs are added in the years 2021 and any program plan extensions through 2024, the Company may seek Commission approval to have the targets for the cap of the EO scale proportionately to the increase in savings targets

The Earnings Opportunity Award shall be adjusted for the difference between the TD\$ billed and what the TD\$ billed would have been if:

- (1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year, and,
- (2) The NTGFs used in the calculation was the net-to-gross values determined through EM&V, except that if the NTG value determined through EM&V is less than 0.80, the recalculation shall use 0.80 and if the NTG value determined through EM&V is greater than 1.0, the recalculation shall use 1.0.
- (3) If the above adjustments are negative in an amount greater than the otherwise applicable EO, these adjustments shall be limited to the value of the otherwise applicable EO.

**Other DSIM Provisions**

The Company shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in the TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

MEEIA Cycle 3 NTG Factors by program will be updated prospectively no later than 24 months after the commencement of the Plan based on EM&V net-to-gross percentages for each program determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

**Filing**

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

**Prudence Reviews**

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 20 CSR 4240-20.093(11). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

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Issued: December 16, 2019 January 01, 2020  
 Issued by: Darrin R. Ives, Vice President Effective: ~~January 15, 2020~~  
 1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

FILED - Missouri Public Service Commission - 01/01/2020 - EO-2019-0132 - YE-2020-0103

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 9th Revised Sheet No. 138.17  
 Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 138.17

**DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)**  
**Schedule DSIM (Continued)**

**Discontinuing the DSIM:**

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

Effective upon Commission approval in Case No. EO-2019-0133 (consolidated in EO-2019-0132)  
 MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
<b>Residential Service</b>	Cycle 2	\$0.00000	\$0.00007	(\$0.00002)	(\$0.00001)	\$0.00004
	Cycle 3	\$0.00245	\$0.00041	\$0.00072	(\$0.00003)	\$0.00355
	<b>Total</b>	<b>\$0.00245</b>	<b>\$0.00048</b>	<b>\$0.00070</b>	<b>(\$0.00004)</b>	<b>\$0.00359</b>
<b>Non- Residential Service - SGS</b>	Cycle 2	(\$0.00001)	\$0.00007	\$0.00003	\$0.00000	\$0.00009
	Cycle 3	\$0.00172	\$0.00031	\$0.00031	\$0.00000	\$0.00234
	<b>Total</b>	<b>\$0.00171</b>	<b>\$0.00038</b>	<b>\$0.00034</b>	<b>\$0.00000</b>	<b>\$0.00243</b>
<b>Non- Residential Service - LGS</b>	Cycle 2	(\$0.00001)	\$0.00009	\$0.00003	\$0.00000	\$0.00011
	Cycle 3	\$0.00348	\$0.00040	\$0.00076	\$0.00000	\$0.00464
	<b>Total</b>	<b>\$0.00347</b>	<b>\$0.00049</b>	<b>\$0.00079</b>	<b>\$0.00000</b>	<b>\$0.00475</b>
<b>Non- Residential Service - LPS</b>	Cycle 2	\$0.00000	\$0.00004	\$0.00002	\$0.00000	\$0.00006
	Cycle 3	\$0.00174	\$0.00004	\$0.00079	\$0.00000	\$0.00257
	<b>Total</b>	<b>\$0.00174</b>	<b>\$0.00008</b>	<b>\$0.00081</b>	<b>\$0.00000</b>	<b>\$0.00263</b>

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 8th Revised Sheet No. 138.17  
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 138.17

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)  
 Schedule DSIM (Continued)

**Discontinuing the DSIM:**

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

Effective upon Commission approval in Case No. EO-2019-0133 (consolidated in EO-2019-0132)  
 MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
<b>Residential Service</b>	Cycle 2	\$0.00000	\$0.00016	(\$0.00001)	(\$0.00001)	\$0.00014
	Cycle 3	\$0.00132	\$0.00036	\$0.00049	(\$0.00007)	\$0.00210
	<b>Total</b>	<b>\$0.00132</b>	<b>\$0.00052</b>	<b>\$0.00048</b>	<b>(\$0.00008)</b>	<b>\$0.00224</b>
<b>Non- Residential Service - SGS</b>	Cycle 2	(\$0.00001)	\$0.00014	\$0.00005	\$0.00000	\$0.00018
	Cycle 3	\$0.00126	\$0.00015	\$0.00020	\$0.00000	\$0.00161
	<b>Total</b>	<b>\$0.00125</b>	<b>\$0.00029</b>	<b>\$0.00025</b>	<b>\$0.00000</b>	<b>\$0.00179</b>
<b>Non- Residential Service - LGS</b>	Cycle 2	(\$0.00003)	\$0.00017	\$0.00006	\$0.00000	\$0.00020
	Cycle 3	\$0.00176	\$0.00034	\$0.00047	\$0.00000	\$0.00257
	<b>Total</b>	<b>\$0.00173</b>	<b>\$0.00051</b>	<b>\$0.00053</b>	<b>\$0.00000</b>	<b>\$0.00277</b>
<b>Non- Residential Service - LPS</b>	Cycle 2	(\$0.00001)	\$0.00009	\$0.00004	\$0.00000	\$0.00012
	Cycle 3	\$0.00117	\$0.00002	\$0.00031	\$0.00000	\$0.00150
	<b>Total</b>	<b>\$0.00116</b>	<b>\$0.00011</b>	<b>\$0.00035</b>	<b>\$0.00000</b>	<b>\$0.00162</b>

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 7th Revised Sheet No. 138.17  
 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 138.17

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)  
 Schedule DSIM (Continued)

**Discontinuing the DSIM:**

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

Effective upon Commission approval in Case No. EO-2019-0133 (consolidated in EO-2019-0132)  
 MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
<b>Residential Service</b>	Cycle 2	\$0.00000	\$0.00020	(\$0.00003)	(\$0.00001)	\$0.00016
	Cycle 3	\$0.00233	\$0.00043	\$0.00013	(\$0.00012)	\$0.00277
	<b>Total</b>	<b>\$0.00233</b>	<b>\$0.00063</b>	<b>\$0.00010</b>	<b>(\$0.00013)</b>	<b>\$0.00293</b>
<b>Non- Residential Service - SGS</b>	Cycle 2	(\$0.00003)	\$0.00019	\$0.00012	\$0.00000	\$0.00028
	Cycle 3	\$0.00173	\$0.00043	\$0.00008	\$0.00000	\$0.00224
	<b>Total</b>	<b>\$0.00170</b>	<b>\$0.00062</b>	<b>\$0.00020</b>	<b>\$0.00000</b>	<b>\$0.00252</b>
<b>Non- Residential Service - LGS</b>	Cycle 2	(\$0.00003)	\$0.00023	\$0.00014	\$0.00000	\$0.00034
	Cycle 3	\$0.00340	\$0.00058	\$0.00009	\$0.00000	\$0.00407
	<b>Total</b>	<b>\$0.00337</b>	<b>\$0.00081</b>	<b>\$0.00023</b>	<b>\$0.00000</b>	<b>\$0.00441</b>
<b>Non- Residential Service - LPS</b>	Cycle 2	(\$0.00002)	\$0.00011	\$0.00007	\$0.00000	\$0.00016
	Cycle 3	\$0.00163	\$0.00016	\$0.00009	\$0.00000	\$0.00188
	<b>Total</b>	<b>\$0.00161</b>	<b>\$0.00027</b>	<b>\$0.00016</b>	<b>\$0.00000</b>	<b>\$0.00204</b>

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 6th Revised Sheet No. 138.17  
 Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 138.17

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)  
 Schedule DSIM (Continued)

**Discontinuing the DSIM:**

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

Effective upon Commission approval in Case No. EO-2019-0133 (consolidated in EO-2019-0132)  
 MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
<b>Residential Service</b>	Cycle 2	\$0.00000	\$0.00041	(\$0.00005)	(\$0.00004)	\$0.00032
	Cycle 3	\$0.00281	\$0.00062	\$0.00024	\$0.00000	\$0.00367
	<b>Total</b>	<b>\$0.00281</b>	<b>\$0.00103</b>	<b>\$0.00019</b>	<b>(\$0.00004)</b>	<b>\$0.00399</b>
<b>Non- Residential Service - SGS</b>	Cycle 2	(\$0.00005)	\$0.00057	\$0.00027	\$0.00000	\$0.00079
	Cycle 3	\$0.00369	\$0.00052	\$0.00017	\$0.00000	\$0.00438
	<b>Total</b>	<b>\$0.00364</b>	<b>\$0.00109</b>	<b>\$0.00044</b>	<b>\$0.00000</b>	<b>\$0.00517</b>
<b>Non- Residential Service - LGS</b>	Cycle 2	(\$0.00006)	\$0.00053	\$0.00033	\$0.00000	\$0.00080
	Cycle 3	\$0.00455	\$0.00051	\$0.00017	\$0.00000	\$0.00523
	<b>Total</b>	<b>\$0.00449</b>	<b>\$0.00104</b>	<b>\$0.00050</b>	<b>\$0.00000</b>	<b>\$0.00603</b>
<b>Non- Residential Service - LPS</b>	Cycle 2	(\$0.00003)	\$0.00016	\$0.00013	\$0.00000	\$0.00026
	Cycle 3	\$0.00309	\$0.00014	\$0.00018	\$0.00000	\$0.00341
	<b>Total</b>	<b>\$0.00306</b>	<b>\$0.00030</b>	<b>\$0.00031</b>	<b>\$0.00000</b>	<b>\$0.00367</b>

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 5th Revised Sheet No. 138.17  
 Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 138.17

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)  
 Schedule DSIM (Continued)

**Discontinuing the DSIM:**

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

Effective upon Commission approval in Case No. EO-2019-0133 (consolidated in EO-2019-0132) MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
<b>Residential Service</b>	Cycle 2	\$0.00000	\$0.00084	\$0.00002	\$0.00000	\$0.00086
	Cycle 3	\$0.00347	\$0.00155	\$0.00042	\$0.00000	\$0.00544
	<b>Total</b>	\$0.00347	\$0.00239	\$0.00044	\$0.00000	\$0.00630
<b>Non- Residential Service - SGS</b>	Cycle 2	(\$0.00008)	\$0.00106	\$0.00050	\$0.00000	\$0.00148
	Cycle 3	\$0.00209	\$0.00062	\$0.00026	\$0.00000	\$0.00297
	<b>Total</b>	\$0.00201	\$0.00168	\$0.00076	\$0.00000	\$0.00445
<b>Non- Residential Service - LGS</b>	Cycle 2	(\$0.00010)	\$0.00100	\$0.00056	\$0.00000	\$0.00146
	Cycle 3	\$0.00387	\$0.00068	\$0.00026	\$0.00000	\$0.00481
	<b>Total</b>	\$0.00377	\$0.00168	\$0.00082	\$0.00000	\$0.00627
<b>Non- Residential Service - LPS</b>	Cycle 2	(\$0.00005)	\$0.00031	\$0.00024	\$0.00000	\$0.00050
	Cycle 3	\$0.00290	\$0.00020	\$0.00030	\$0.00000	\$0.00340
	<b>Total</b>	\$0.00285	\$0.00051	\$0.00054	\$0.00000	\$0.00390

Issued: December 2, 2021  
 Issued by: Darrin R. Ives, Vice President

Effective: February 1, 2022  
 1200 Main, Kansas City, MO 64105

CANCELLED  
 August 1, 2022  
 Missouri Public  
 Service Commission  
 ER-2022-0335; JE-2022-0267

**FILED**  
 Missouri Public  
 Service Commission  
 ER-2022-0150; JE-2022-0173



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 4th Revised Sheet No. 138.17  
 Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 138.17

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)  
 Schedule DSIM (Continued)

**Discontinuing the DSIM:**

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

Effective upon Commission approval in Case No. EO-2019-0133 (consolidated in EO-2019-0132)  
 MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
<b>Residential Service</b>	Cycle 2	\$0.00000	\$0.00040	\$0.00022	\$0.00000	\$0.00062
	Cycle 3	\$0.00242	\$0.00129	\$0.00000	\$0.00000	\$0.00371
	<b>Total</b>	\$0.00242	\$0.00169	\$0.00022	\$0.00000	\$0.00433
<b>Non- Residential Service - SGS</b>	Cycle 2	(\$0.00005)	\$0.00051	\$0.00093	\$0.00000	\$0.00139
	Cycle 3	\$0.00138	\$0.00049	\$0.00000	\$0.00000	\$0.00187
	<b>Total</b>	\$0.00133	\$0.00100	\$0.00093	\$0.00000	\$0.00326
<b>Non- Residential Service - LGS</b>	Cycle 2	(\$0.00005)	\$0.00044	\$0.00104	\$0.00000	\$0.00143
	Cycle 3	\$0.00248	\$0.00043	\$0.00000	\$0.00000	\$0.00291
	<b>Total</b>	\$0.00243	\$0.00087	\$0.00104	\$0.00000	\$0.00434
<b>Non- Residential Service - LPS</b>	Cycle 2	(\$0.00003)	\$0.00011	\$0.00051	\$0.00000	\$0.00059
	Cycle 3	\$0.00200	\$0.00019	\$0.00000	\$0.00000	\$0.00219
	<b>Total</b>	\$0.00197	\$0.00030	\$0.00051	\$0.00000	\$0.00278

CANCELLED  
 February 1, 2022  
 Missouri Public  
 Service Commission  
 ER-2022-0150; JE-2022-0173

Issued: June 1, 2021  
 Issued by: Darrin R. Ives, Vice President

Effective: August 1, 2021  
 1200 Main, Kansas City, MO 64105

FILED  
 Missouri Public  
 Service Commission  
 ER-2021-0411; JE-2021-0215

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 3rd Revised Sheet No. 138.17  
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 138.17

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)  
 Schedule DSIM (Continued)

**Discontinuing the DSIM:**

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

Effective upon Commission approval in Case No. EO-2019-0133 (consolidated in EO-2019-0132)  
 MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
<b>Residential Service</b>	Cycle 2	\$0.00000	\$0.00082	\$0.00058	\$0.00000	\$0.00140
	Cycle 3	\$0.00257	\$0.00109	\$0.00000	\$0.00000	\$0.00366
	<b>Total</b>	<b>\$0.00257</b>	<b>\$0.00191</b>	<b>\$0.00058</b>	<b>\$0.00000</b>	<b>\$0.00506</b>
<b>Non- Residential Service - SGS</b>	Cycle 2	(\$0.00021)	\$0.00122	\$0.00153	\$0.00000	\$0.00254
	Cycle 3	\$0.00209	\$0.00054	\$0.00000	\$0.00000	\$0.00263
	<b>Total</b>	<b>\$0.00188</b>	<b>\$0.00176</b>	<b>\$0.00153</b>	<b>\$0.00000</b>	<b>\$0.00517</b>
<b>Non- Residential Service - LGS</b>	Cycle 2	(\$0.00016)	\$0.00073	\$0.00112	\$0.00000	\$0.00169
	Cycle 3	\$0.00227	\$0.00029	\$0.00000	\$0.00000	\$0.00256
	<b>Total</b>	<b>\$0.00211</b>	<b>\$0.00102</b>	<b>\$0.00112</b>	<b>\$0.00000</b>	<b>\$0.00425</b>
<b>Non- Residential Service - LPS</b>	Cycle 2	(\$0.00009)	\$0.00023	\$0.00069	\$0.00000	\$0.00083
	Cycle 3	\$0.00307	\$0.00019	\$0.00000	\$0.00000	\$0.00326
	<b>Total</b>	<b>\$0.00298</b>	<b>\$0.00042</b>	<b>\$0.00069</b>	<b>\$0.00000</b>	<b>\$0.00409</b>

Issued: December 1, 2020  
 Issued by: Darrin R. Ives, Vice President

Effective: February 1, 2021  
 1200 Main, Kansas City, MO 64105

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 2nd Revised Sheet No. 138.17  
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 138.17

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)  
 Schedule DSIM (Continued)

**Discontinuing the DSIM:**

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

Effective upon Commission approval in Case No. EO-2019-0133 (consolidated in EO-2019-0132) MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
<b>Residential Service</b>	Cycle 2	\$0.00001	\$0.00085	\$0.00068	\$0.00000	\$0.00154
	Cycle 3	\$0.00258	\$0.00066	\$0.00000	\$0.00000	\$0.00324
	<b>Total</b>	<b>\$0.00259</b>	<b>\$0.00151</b>	<b>\$0.00068</b>	<b>\$0.00000</b>	<b>\$0.00478</b>
<b>Non- Residential Service - SGS</b>	Cycle 2	(\$0.00041)	\$0.00112	\$0.00116	\$0.00000	\$0.00187
	Cycle 3	\$0.00204	\$0.00030	\$0.00000	\$0.00000	\$0.00234
	<b>Total</b>	<b>\$0.00163</b>	<b>\$0.00142</b>	<b>\$0.00116</b>	<b>\$0.00000</b>	<b>\$0.00421</b>
<b>Non- Residential Service - LGS</b>	Cycle 2	(\$0.00032)	\$0.00067	\$0.00085	\$0.00000	\$0.00120
	Cycle 3	\$0.00193	\$0.00017	\$0.00000	\$0.00000	\$0.00210
	<b>Total</b>	<b>\$0.00161</b>	<b>\$0.00084</b>	<b>\$0.00085</b>	<b>\$0.00000</b>	<b>\$0.00330</b>
<b>Non- Residential Service - LPS</b>	Cycle 2	(\$0.00018)	\$0.00020	\$0.00055	\$0.00000	\$0.00057
	Cycle 3	\$0.00256	\$0.00009	\$0.00000	\$0.00000	\$0.00265
	<b>Total</b>	<b>\$0.00238</b>	<b>\$0.00029</b>	<b>\$0.00055</b>	<b>\$0.00000</b>	<b>\$0.00322</b>

Issued: June 1, 2020  
 Issued by: Darrin R. Ives, Vice President

Effective: August 1, 2020  
 1200 Main, Kansas City, MO 64105

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1st Revised Sheet No. 138.17  
 Canceling P.S.C. MO. No. 1  Original Sheet No. 138.17

**DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)**  
**Schedule DSIM (Continued)**

**Discontinuing the DSIM:**

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

Effective upon Commission approval in Case No. EO-2019-0133 (consolidated in EO-2019-0132) MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
<b>Residential Service</b>	Cycle 2	\$0.00029	\$0.00085	\$0.00071	\$0.00000	\$0.00185
	Cycle 3	\$0.00258	\$0.00061	\$0.00000	\$0.00000	\$0.00319
	<b>Total</b>	<b>\$0.00287</b>	<b>\$0.00146</b>	<b>\$0.00071</b>	<b>\$0.00000</b>	<b>\$0.00504</b>
<b>Non- Residential Service - SGS</b>	Cycle 2	\$0.00054	\$0.00104	\$0.00120	\$0.00000	\$0.00278
	Cycle 3	\$0.00159	\$0.00012	\$0.00000	\$0.00000	\$0.00171
	<b>Total</b>	<b>\$0.00213</b>	<b>\$0.00116</b>	<b>\$0.00120</b>	<b>\$0.00000</b>	<b>\$0.00449</b>
<b>Non- Residential Service - LGS</b>	Cycle 2	\$0.00041	\$0.00061	\$0.00088	\$0.00000	\$0.00190
	Cycle 3	\$0.00166	\$0.00007	\$0.00000	\$0.00000	\$0.00173
	<b>Total</b>	<b>\$0.00207</b>	<b>\$0.00068</b>	<b>\$0.00088</b>	<b>\$0.00000</b>	<b>\$0.00363</b>
<b>Non- Residential Service - LPS</b>	Cycle 2	\$0.00018	\$0.00019	\$0.00044	\$0.00000	\$0.00081
	Cycle 3	\$0.00156	\$0.00003	\$0.00000	\$0.00000	\$0.00159
	<b>Total</b>	<b>\$0.00174</b>	<b>\$0.00022</b>	<b>\$0.00044</b>	<b>\$0.00000</b>	<b>\$0.00240</b>

CANCELLED  
 August 1, 2020  
 Missouri Public  
 Service Commission  
 ER-2020-0389; JE-2020-0211

Issued: January 10, 2020  
 Issued by: Darrin R. Ives, Vice President

Effective: March 1, 2020  
 1200 Main, Kansas City, MO 64105

**FILED**  
 Missouri Public  
 Service Commission  
 ER-2020-0155; YE-2020-0113

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1  
Canceling P.S.C. MO. No. \_\_\_\_\_

Original Sheet No. 138.17  
Original Sheet No. \_\_\_\_\_

**DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)  
Schedule DSIM (Continued)**

**Discontinuing the DSIM:**

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

Effective upon Commission approval in Case No. EO-2019-0133 MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

<b>Rate Schedule</b>	<b>NPC/PE (\$/kWh)</b>	<b>NTD/PE (\$/kWh)</b>	<b>NEO/PE (\$/kWh)</b>	<b>NOA/PE (\$/kWh)</b>	<b>Total DSIM (\$/kWh)</b>
Residential Service	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Non- Residential Service - SGS	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Non- Residential Service - LGS	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Non- Residential Service - LPS	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

**January 1, 2020**

Issued: December 16, 2019  
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 15, 2020~~  
1200 Main, Kansas City, MO 64105

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1

Original Sheet No. 138.18

Canceling P.S.C. MO. No. \_\_\_\_\_

Original Sheet No. \_\_\_\_\_

**DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)  
Schedule DSIM (Continued)**

**Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:**

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.04587	\$0.04881	\$0.05136	\$0.05152	\$0.05603	\$0.09250	\$0.09373	\$0.09373	\$0.09274	\$0.05383	\$0.05502	\$0.05090
SGS Margin less fuel	\$0.04227	\$0.04250	\$0.04279	\$0.04673	\$0.04727	\$0.07450	\$0.07316	\$0.07340	\$0.07381	\$0.04685	\$0.04716	\$0.04273
LGS Margin less fuel	\$0.02848	\$0.03011	\$0.03035	\$0.03006	\$0.03165	\$0.03709	\$0.03572	\$0.03616	\$0.03664	\$0.03039	\$0.03124	\$0.02984
LP Margin less fuel	\$0.01263	\$0.01243	\$0.01251	\$0.01178	\$0.01233	\$0.01467	\$0.01453	\$0.01452	\$0.01487	\$0.01175	\$0.01184	\$0.01269

Proposed Metric	Unit	\$/unit	Cumulative Cap	PY1 Cumulative MWh/MW		PY1 Cumulative EO \$		PY2 Cumulative MWh/MW		PY2 Cumulative EO \$		PY3 Cumulative MWh/MW		PY3 Cumulative EO \$		Cycle 3 Cumulative MWh/MW		Cycle 3 Cumulative EO \$	
				Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap
HER: criteria will be whether or not program implemented each year	Program Year	\$175,000	100%	-	-	\$175,000	\$175,000	-	-	\$350,000	\$350,000	-	-	\$525,000	\$525,000	-	-	\$525,000	\$525,000
Income-Eligible Multi-family: criteria will be average project savings as % of baseline and spend > 85% of budget	Program Year	\$66,666.66	130%	-	-	\$66,667	\$86,667	-	-	\$133,333	\$173,333	-	-	\$200,000	\$260,000	-	-	\$400,000	\$520,000
Energy MWh (excluding HER & Multi Fam. ): criteria will be annualization of each program years installations TBD by EM&V	MWh	\$12.97	130%	43,185	56,140	\$560,104	\$728,135	92,452	120,188	\$1,199,107	\$1,558,839	141,796	184,334	\$1,839,091	\$2,390,818	141,796	184,334	\$1,839,091	\$2,390,818
MW (excluding HER, Bus DR, Bus Smart Tstats, & Res DR): criteria will be annualization of each program years installations TBD by EM&V	MW	\$122,507.02	150%	6.703	10.054	\$821,122	\$1,231,683	14.173	21.260	\$1,736,300	\$2,604,450	21.801	32.702	\$2,670,791	\$4,006,186	21.801	32.702	\$2,670,791	\$4,006,186
Bus Smart Tstat & Res DR MW: criteria will be annualization of each program years installations TBD by EM&V	MW	\$92,799.91	150%	9.428	14.142	\$874,932	\$1,312,399	20.452	30.678	\$1,897,951	\$2,846,927	32.848	49.272	\$3,048,288	\$4,572,432	32.848	49.272	\$3,048,288	\$4,572,432
Bus DR MW & R&P: criteria will be annualization of each program years installations TBD by EM&V	MW	\$10,000	150%	49.759	74.639	\$497,595	\$746,392	102.142	153.214	\$1,021,425	\$1,532,137	157.272	235.907	\$1,572,716	\$2,359,074	157.272	235.907	\$1,572,716	\$2,359,074
						\$2,995,420	\$4,280,275			\$6,338,116	\$9,065,686			\$9,855,885	\$14,113,509			\$10,055,885	\$14,373,509

Notes:

1. Targets based on Cumulative Savings at the meter
2. EO Targets and Caps for PY 4 - PY 6 are the same values as PY 1 - PY 3.
3. See MEEIA 3 Report for additional detail on the EMF criteria for EO.

Issued: December 16, 2019  
Issued by: Darrin R. Ives, Vice President

January 1, 2020  
Effective: ~~January 15, 2020~~  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

**Original Sheet No.** 139

**Canceling P.S.C. MO. No.** \_\_\_\_\_

**Sheet No.** \_\_\_\_\_

For Missouri Retail Service Area

**RENEWABLE ENERGY RIDER  
Schedule RER**

**PURPOSE:**

This Program is designed to provide non-Residential Customers a voluntary opportunity to purchase Renewable Energy, in addition to service provided through a generally available rate, from Renewable Energy sources that the Company contracts.

Following Commission approval of this Rider, the Company will endeavor to procure the Renewable Energy sources necessary to fulfill Customer requests for service under this Program. Pricing and related terms will be updated to reflect these sources.

**AVAILABILITY:**

Customer accounts receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This Program is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

Service under this Program is available on a limited and voluntary basis, at the Company's option, to non-residential customers currently receiving permanent electric service from the Company through its Small General Service, Large General Service, and Large Power Service rate schedules, with an annual average monthly peak demand greater than 200 kW. At the Company's sole approval, Customers that have an aggregate electric load of at least 2.5 MW based upon peak annual demand and an average of 200 kW per account, or Governmental/Municipal Customers as established by Section 46.040, RSMo, or pursuant to Article VI, Section 15 of the Missouri Constitution and applicable enabling statutes enacted by the General Assembly thereunder, may combine separate accounts to participate in this Program.

For the initial offering of each resource tranche, customers will be enrolled and subscribed on a first-come, first-served basis until customer interest exceeds a PPA limit. If customer interest exceeds a PPA limit, participation will be allocated to each customer proportional to their expressed interest and customers may opt to be placed on the waiting list in the amount of the remainder of the full subscription request. After the initial enrollment of a tranche, customers applying but not allowed to subscribe due to Renewable Energy resource unavailability will be placed on a waiting list and may be offered the opportunity to subscribe if subscription cancellations or forfeitures occur. Customers approved for aggregation of accounts may choose to participate in part or remain on the list as a consolidated group, depending on resource availability. Separate waiting lists will be used for this Rider in each company. Participants may cancel their subscription at any time subject to any net cost of the remaining Renewable Energy for the term. Service hereunder is provided to one end-use Customer and may not be redistributed or resold.

Within any limits prescribed by the individual tariffs, the Company will combine the subscription requirements for both KCP&L Missouri and KCP&L Greater Missouri Operation Company jurisdictions in executing the power purchase agreement(s) for the Renewable Energy resource. The Renewable Energy resource will be initially limited to a minimum total load of 100 MW and a maximum total load of 200 MW. Once obtained, the PPA will be split equally between the Company jurisdictions based on the same ratio as the expected Customer subscriptions. Once the PPA split is established, that amount will be fixed for the duration of the PPA. Any subsequent PPA established under this tariff will also be split between the jurisdictions based on the same ratio as the expected Customer subscription and similarly fixed for the duration of that PPA. The limit will be re-evaluated if or when the 200 MW limit is reached and additional subscriptions resulting from a subsequent PPA will be made available at the sole discretion of the Company. The Company must demonstrate 90% subscription at the initial PPA level for a minimum of two years before additional renewable subscriptions are offered.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 \_\_\_\_\_

Original Sheet No. 139.7

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

<p><b>RENEWABLE ENERGY RIDER</b> Schedule RER</p>
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**SUBSCRIPTION CHARGE PRICING & RESOURCE SPECIFICATION:**

PPA Group	Resource Capacity (MW)	Admin Cost (\$/MWh)	Not-To-Exceed Resource Price (\$/MWh)	Resource	Resource Price (\$/MWh)	Risk Premium	State	RTO
A	--	\$--	\$--	--	\$--	\$--	--	--

CANCELLED  
May 8, 2021  
Missouri Public  
Service Commission  
JE-2021-0181

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105

FILED  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 138.09  
Canceling P.S.C. MO. No. \_\_\_\_\_ Original Sheet No. \_\_\_\_\_

**DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)**  
**Schedule DSIM**

**APPLICABILITY:**

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers. The Demand Side Investment Mechanism Rider will be calculated and applied separately to the following rate classes: (1) Residential and Non-Residential customers; (2) Small General Service (SGS), (3) Large General Service (LGS) and (4) Large Power Service (LPS).

Charges passed through this DSIM Rider reflect the charges approved to be collected from the implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 3 Plan and any remaining unrecovered charges from the MEEIA Cycle 2 Plan DSIM. Those charges include:

- 1) Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the MEEIA Cycle 3 Plan, as well as Program Costs, TD and EO for commission approved business program projects completed by June 30, 2020 that will be counted under the MEEIA Cycle 2 Plan and any earned Earnings Opportunity earned (and ordered) attributable to MEEIA Cycle 2 Plan.
- 2) Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:
  - i. Program Costs incurred in Cycle 3 and/or remaining unrecovered amounts for MEEIA Cycle 2.
  - ii. TD incurred in Cycle 3, and/or remaining unrecovered amounts for MEEIA Cycle 2.
  - iii. Amortization of any Earnings Opportunity ordered by the Missouri Public Service Commission (Commission), and/or remaining true-ups or unrecovered amounts for MEEIA Cycle 2.
- 3) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated 36-month plan period of MEEIA Cycle 3 (72 month plan period with regard to the Income-Eligible Multi-Family program) until such time as the charges described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 3 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 3 Plan demand-side management programs approved under the MEEIA. This will include any unrecovered amounts for Program Costs, TD from MEEIA Cycle 2 and any Earnings Opportunity, etc. earned/remaining from MEEIA Cycle 2 that is expected to begin recovery in early 2020.

**DEFINITIONS:**

As used in this DSIM Rider, the following definitions shall apply:

Company's "Throughput Disincentive" (TD) is meant to represent the utility's lost margins associated with the successful implementation of the MEEIA programs. The detailed methodology for calculating the TD is described beginning in Tariff Sheet No. 138.13.

"Effective Period" (EP) means the six (6) months beginning with January 2020, and each six month period thereafter.

Issued: December 16, 2019  
Issued by: Darrin R. Ives, Vice President

January 1, 2020  
Effective: ~~January 15, 2020~~  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 138.10  
Canceling P.S.C. MO. No. \_\_\_\_\_ Original Sheet No. \_\_\_\_\_

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)  
Schedule DSIM (Continued)

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, utility lost revenue, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"MEEIA Cycle 3 Plan" consists of the demand-side programs and the DSIM described in the MEEIA Cycle 3 Filing, which became effective following Commission order and approval of the MEEIA Cycle 3 Plan under EO-2019-0133.

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Cycle 3 Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Company's EO will be \$10,055,855 if 100% achievement of the planned targets are met. EO is capped at \$14,373,509. Potential Earnings Opportunity adjustments are described on Sheet No. 138.16. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found at Sheet No. 138.18.

"Short-Term Borrowing Rate" means the daily one month USD LIBOR rate, using the last actual rate for weekends and holidays or dates without an available LIBOR rate, plus the Applicable Margin for Eurodollar Advances as defined in the Pricing Schedule of the current Evergy Missouri West Revolving Credit Agreement. A simple mathematical average of all the daily rates for the month is then computed.

"AFUDC Rate" means the Allowance for Funds Used During Construction rate computed in accordance with the formula prescribed in the Code of Federal Regulations Title 18, Part 101.

Recovery Period (RP) includes the day the DSIM Rider Tariff becomes effective through July 31, 2020 and each six month period thereafter.

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

Issued: December 16, 2019  
Issued by: Darrin R. Ives, Vice President

January 1, 2020  
Effective: ~~January 15, 2020~~  
1200 Main, Kansas City, MO 64105

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1st Revised Sheet No. 138.13  
Canceling P.S.C. MO. No. 1  Original Sheet No. 138.13

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)  
Schedule DSIM (Continued)

**CALCULATION OF TD:**

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and Non-Residential customers: (2) Small General Service (SGS), (3) Large General Service (LGS) and (4) Large Power Service (LPS).

**Throughput Disincentive Calculation**

The Throughput Disincentive Calculation for each program shall be determined by the formula:

**TD\$ = MS x NMR x NTGF**

Where:

TD\$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided on Tariff Sheet No.138.18.

NTGF = Net to Gross Factors by MEEIA Cycle 3 programs are as follows:

Factors by MEEIA Cycle 3 program are as follows:

<b>Program</b>	<b>NTG eff 01/01/2020</b>	<b>NTG eff 01/01/2022</b>
Business Standard	0.96	0.96
Business Custom	0.92	0.80
Business Process Efficiency	0.90	0.90
Business Demand Response	1.00	1.00
Business Smart Thermostat	1.00	1.00
Energy Saving Products	0.84	0.59
Heating, Cooling & Home Comfort	0.82	0.72
Home Energy Report	1.00	1.00
Income-Eligible Multi-Family	1.00	1.00
Residential Demand Response	1.00	1.00
Pay As You Save		1.00
Research & Pilot	1.00	1.00

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1

Original Sheet No. 138.14

Canceling P.S.C. MO. No. \_\_\_\_\_

Original Sheet No. \_\_\_\_\_

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)  
Schedule DSIM (Continued)

**CALCULATION OF TD (continued)**

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$MS = (MAS_{CM} + CAS_{PM} - RB) \times LS + HER$$

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to MEEIA Cycle 3. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to MEEIA Cycle 3, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The Load Shape is the monthly loadshape percent for each program as follows:

Program Name	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Total
Business Standard	8.59%	7.78%	8.61%	8.19%	8.62%	8.24%	8.46%	8.62%	8.02%	8.60%	8.12%	8.16%	100.00%
Business Custom	8.57%	7.74%	8.57%	8.20%	8.58%	8.23%	8.46%	8.62%	8.05%	8.62%	8.16%	8.19%	100.00%
Business Process Efficiency	8.57%	7.74%	8.57%	8.20%	8.58%	8.23%	8.46%	8.62%	8.05%	8.62%	8.16%	8.19%	100.00%
Business Demand Response	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	53.33%	46.67%	0.00%	0.00%	0.00%	0.00%	100.00%
Business Smart Thermostat	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	53.33%	46.67%	0.00%	0.00%	0.00%	0.00%	100.00%
Online Business Energy Audit	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Energy Saving Products	10.16%	9.18%	8.67%	8.39%	8.67%	6.81%	7.08%	7.12%	7.35%	8.35%	8.08%	10.16%	100.00%
Heating, Cooling & Home Comfort	6.73%	6.00%	7.14%	6.74%	7.72%	11.07%	13.48%	12.30%	8.22%	7.17%	6.77%	6.65%	100.00%
Home Energy Report	6.75%	5.96%	7.84%	7.59%	7.96%	10.26%	10.59%	10.53%	9.80%	8.24%	7.88%	6.59%	100.00%
Income-Eligible Multi-Family	7.42%	6.59%	8.02%	7.77%	8.10%	9.59%	9.91%	9.87%	9.28%	8.26%	7.93%	7.29%	100.00%
Residential Demand Response	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	53.33%	46.67%	0.00%	0.00%	0.00%	0.00%	100.00%
Online Home Energy Audit	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Research & Pilot	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	100.00%

January 1, 2020

Issued: December 16, 2019  
Issued by: Darrin R. Ives, Vice President

Effective: January 15, 2020

1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 138.16  
Canceling P.S.C. MO. No. \_\_\_\_\_ Original Sheet No. \_\_\_\_\_

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)  
Schedule DSIM (Continued)

**Earnings Opportunity Adjustments**

The annual MEEIA Cycle 3 EO Award shall be calculated using the matrix in tariff Sheet No. 138.18. The cumulative EO will not go below \$0. The EO target at 100% is 10,055,885. Before adjustments reflecting TD EM&V including NTG, the EO cannot go above \$14,373,509. The cap is based on current program levels. If Commission-approved new programs are added in the years 2021 and any program plan extensions through 2024, the Company may seek Commission approval to have the targets for the cap of the EO scale proportionately to the increase in savings targets

The Earnings Opportunity Award shall be adjusted for the difference between the TD\$ billed and what the TD\$ billed would have been if:

- (1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year, and,
- (2) The NTGFs used in the calculation was the net-to-gross values determined through EM&V, except that if the NTG value determined through EM&V is less than 0.80, the recalculation shall use 0.80 and if the NTG value determined through EM&V is greater than 1.0, the recalculation shall use 1.0.
- (3) If the above adjustments are negative in an amount greater than the otherwise applicable EO, these adjustments shall be limited to the value of the otherwise applicable EO.

**Other DSIM Provisions**

The Company shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in the TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

MEEIA Cycle 3 NTG Factors by program will be updated prospectively no later than 24 months after the commencement of the Plan based on EM&V net-to-gross percentages for each program determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

**Filing**

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

**Prudence Reviews**

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 20 CSR 4240-20.093(11). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

Issued: December 16, 2019  
Issued by: Darrin R. Ives, Vice President

January 1, 2020  
Effective: ~~January 15, 2020~~  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 140

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**PRIMARY DISCOUNT RIDER  
ELECTRIC**

AVAILABILITY

Available to customers served under Large General Service or Large Power rate schedules who receive three-phase alternating-current electric service at a primary voltage level or above, and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW..... \$(1.00)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

FILED  
Missouri Public  
Service Commission February 22, 2017  
ER-2016-0156; YE-2017-0068



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1

Original Sheet No. 141

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**SPECIAL CONTRACT RATE  
ELECTRIC**

PURPOSE

This tariff is designed for two purposes. First, it permits Company to meet specific competitive threats, which if not responded to would result in lost margin to Company. By attempting to meet competition, Company will try to preserve some contribution to margin through customer retention. Second, the tariff can be used to serve customers who require a service structure not found in Company's standard tariffs.

AVAILABILITY

This service is available to all customers that either have competitive alternatives for serving all or a portion of their electric load requirements or require a special form of service not otherwise available. In order to receive service under this schedule, customers must have an annual peak demand measured on a fifteen minute basis that meets or exceeds 1,000 kW and agree to abide by the terms and conditions of the service. This tariff is not available for standby, back-up, or supplemental service but might be used in conjunction with tariffs that provide for these services.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company-owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides.

MONTHLY RATE

General Characterization:

Special contracts will be structured as far as possible to meet customer needs. Departures from the applicable standard tariff must be documented according to the specifications listed in the "Contract Documentation" section below. Company's starting point for special contracts will feature a two-part structure. The first part will involve a lump sum charge that collects as much as circumstances will allow on a contract quantity called the customer baseline load. The second part will feature a marginal cost-based price applied to departures from the contract quantity. In conjunction these parts will satisfy a requirement that they collect at least the expected average marginal cost incurred by Company to serve the customer. These expected average marginal costs will be calculated using the same approach as that used for marginal cost calculation in Company's real-time pricing tariff. (Note, however, that the details of marginal cost forecasting may change as the degree of advance notice changes.) The following is an example of the default form of the contract; however, the actual form of the contract may differ.

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

FILED  
Missouri Public  
Service Commission February 22, 2017  
ER-2016-0156; YE-2017-0068

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

**Original Sheet No.** 142

**Canceling P.S.C. MO. No.** \_\_\_\_\_

**Sheet No.** \_\_\_\_\_

For Missouri Retail Service Area

**SPECIAL CONTRACT RATE  
ELECTRIC**

MONTHLY RATE (continued)

Contract Bill = Base Bill + Incremental Energy Charge + Contract Service Charge + Reactive Demand Adjustment.

The components of the Contract Bill are defined below.

Base Bill = Standard Tariff Bill +  $\beta$  \* (Standard Tariff Bill -  $\sum_h (P_h^{RTP} * CBL_h)$ )

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

$\beta$  is an adjustment to the Standard Tariff Bill. Company will offer Basic Contract Service with  $\beta$  equal to zero and may offer Premium Contract Service with  $\beta$  equal to 0.05

Incremental Energy Charge =  $\sum_h P_h^{MCB} * (Actual Load_h - CBL_h)$

$\sum_h$  indicates a summation across all hours in the billing month.

Actual Load<sub>h</sub> is the customer's actual energy use in the hour (kWh).

CBL<sub>h</sub> is the baseline hourly energy use. (See below.)

$P_h^{MCB}$ , the marginal cost based price, is calculated as:

$$P_h^{MCB} = \alpha * MC_h + (1 - \alpha) * P_h^{base}$$

$MC_h$  is the day-ahead forecast of hourly short-run marginal cost of providing energy to customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

$P_h^{base}$  is the average price implicit in the Customer's Base Bill, calculated by dividing the base bill by the usage in the customer baseline load. The price may vary by hour or be fixed across some or all hours of the contract period.

$\alpha$  is the weight of marginal cost in defining retail price, with value of 0.8 for regular Contract service and 0.95 for Premium Contract service.

Marginal cost of transmission: for service during non holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.04770 per kWh will be applied for primary voltage level, and \$0.04900 per kWh will be applied for secondary voltage level. (This charge applies only for consumption above the CBL.) For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

FILED  
Missouri Public  
Service Commission February 22, 2017  
ER-2016-0156; YE-2017-0068

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 143

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**SPECIAL CONTRACT RATE  
ELECTRIC**

MONTHLY RATE (continued)

Contract Service Charge: \$297.80 per month and includes Administrative and Facilities Charges. Administrative charge equals that of the customer's standard tariff unless modified by the special contract, plus any additional administrative costs attributable to the contract. These charges are to be collected for the duration of the special contract even if the special contract is terminated. Facilities include any costs not otherwise specified. They include the transmission and distribution fees described below, should they be incurred.

Reactive Demand Charge: Reactive Demand Adjustment is the adjustment found in the tariff that served the customer prior to joining the Special Contract Service. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents an electricity consumption pattern agreed upon in the contract. The CBL is specific to each individual customer. The CBL is determined in advance of the customer's taking service and is part of the customer's service agreement. The CBL will be based, whenever possible, on existing load information. It can consist of hourly data or data representing average usage. The CBL must be mutually agreed upon by both the customer and Company before service commences. The CBL will be in force for the duration of the customer's service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If Company is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

REACTIVE DEMAND CHARGE

The Reactive Demand Charge will be billed, where applicable, in accordance with the customer's otherwise applicable standard tariff. The customer's Base Bill does not include any specific charges for reactive power.

PRICE DISPATCH AND CONFIRMATION

Where the customer's special contract makes use of day-ahead hourly real-time prices, Company will transmit hourly prices for the following day by no later than 4:00 p.m. Company may provide forecasts of prices several days in advance; however, these prices may subsequently be revised or updated as conditions warrant. Company is not responsible for failure of Customer to receive and act upon the Price Quote. It is Customer's responsibility to inform Company by 5:00 p.m. of failure to receive the Price Quote for the following day. The actions taken by the Customer based on the Price Quote are the Customer's responsibility.

SPECIAL RIDERS

Applicable riders will be addressed with provisions in the Special Contract.

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

February 22, 2017

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~  
1200 Main, Kansas City, MO 64105

FILED  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1

Original Sheet No. 144

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**SPECIAL CONTRACT RATE  
ELECTRIC**

DURATION OF SERVICE AGREEMENT

Each service agreement will apply for a minimum of one year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed without reassessment of the CBL. The customer may return to service under a standard, generally available tariff if they no longer require the specific service arrangement provided in the Special Contract. The conditions for return to a standard tariff must be negotiated as part of the Special Contract. However, any incremental facilities or administrative costs must continue to be paid for the remainder of the Special Contract term. The Special Contract must contain provisions to address pricing and service conditions, and to provide pricing options if required by the customer, in the event that the choice of electric power suppliers becomes available to the customer's standard tariff class subsequent to the effective date of the Special Contract.

CONTRACT DOCUMENTATION

Prior to the effective date of the Special Contract, Company will provide a copy of the Special Contract and supporting documentation to the Commission Staff. The supporting documentation will include the following eight (8) items:

1. Customer Needs: Company shall provide a narrative description of the reasons why the Special Contract Customer should not or cannot use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer. In addition, this description shall include the consequences to the Customer if the Special Contract is approved.
2. Customer Alternatives: Company shall provide its estimate of the cost to the Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract, or by each year for multi-year contracts.
3. Incremental and Assignable Costs: Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract, or by each year for multi-year contracts. All significant assumptions shall be identified that affect this quantification.
4. Profitability: Company shall quantify the profitability of the Special Contract as the difference between the revenues generated from the pricing provisions in the Special Contract compared to Company's incremental costs. All significant assumptions shall be identified that affect this quantification.

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

February 22, 2017

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

FILED  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068

Effective: ~~December 22, 2016~~  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 145

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**SPECIAL CONTRACT RATE  
ELECTRIC**

CONTRACT DOCUMENTATION (Continued)

5. Revenue Change: Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may occur without the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.
6. Other Ratepayer Benefits: Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
7. Other Economic Benefits to the Area: Company shall quantify the economic benefits to the state, metropolitan area, and/or local area that Company projects to be realized as a result of the Special Contract.
8. Documentation: Company shall provide references to each internal policy, procedure and practice that it has developed and used in its negotiation of the Special Contract and make available copies of said policies, procedures and practices.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

February 22, 2017

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

FILED  
Missouri Public Service Commission  
1200 Main, Kansas City, MO 64105  
ER-2016-0156; YE-2017-0068

Effective: ~~December 22, 2016~~

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1st Revised Sheet No. 146  
Canceling P.S.C. MO. No. 1  Original Sheet No. 146  
For Missouri Retail Service Area

**RESIDENTIAL SERVICE  
ELECTRIC**

**AVAILABILITY**

The General Use rate (rate codes MORG or MORN) is available to single phase electric service for residential customers that have dwelling unit(s) each having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise. Customers currently served with separately metered space heat may be served under the single meter heat rate (Rate B).

This rate is available for service until Customers are transitioned to the 2-period Time of Use rate, Schedule RTOU-2 beginning October 1, 2023 and no later than December 31, 2023 with the date of transition based on billing cycle.

Three-phase electric service is available for residential use solely at the Company's discretion. Customers approved for three-phase shall bear all incremental costs related to provision of three-phase service.

The Space Heat rate (rate code MORNH) is available to single phase electric service for permanently installed electric space heating and must be the primary heating source and able to provide whole house heating.

<sup>(1)</sup>The Heat and Water Separate Meter rate (formerly rate code MO922 now MORH) is not available to new installations as of June 15, 1995. This is for residential separate meter space heating and/or electric water heating at the same location on a residential rate schedule. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter. Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company. Water heaters must be permanently installed and size and design approved by the Company. Remaining separately metered customers will have the separate meter usage combined with their general use meter usage and billed under the appropriate Residential General Use (MORG or MORN) or Space Heating (MORH or MORNH) rate.

A "residential" or "domestic" customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service.

Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under the Net Metering Interconnection Application Agreement will only be serviced under this rate until applicable customers are transitioned to the Peak Adjustment rate, Schedule RPKA beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle.

Temporary or seasonal service will not be supplied under this schedule.

January 9, 2023

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 10/08/2023 - ET-2024-0061 - JE-2024-0037

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1

Original Sheet No. 146

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**RESIDENTIAL SERVICE  
ELECTRIC**

AVAILABILITY

The General Use rate (rate codes MORG<sup>(1)</sup> or MORN) is available to single phase, single family residences, individually metered living units in multiple occupancy buildings, and private rooming houses for all residential uses of electric service. Three-phase electric service is available for residential use solely at the Company's discretion. Customers approved for three-phase shall bear all incremental costs related to provision of three-phase service.

The Space Heat rate (rate codes MORH<sup>(1)</sup> or MORNH) is available to single phase electric service for permanently installed electric space heating and must be the primary heating source and able to provide whole house heating.

<sup>(1)</sup>The Heat and Water Separate Meter rate (formerly rate code MO922 now MORH) is not available to new installations as of June 15, 1995. This is for residential separate meter space heating and/or electric water heating at the same location on a residential rate schedule. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter. Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company. Water heaters must be permanently installed and size and design approved by the Company. Remaining separately metered customers will have the separate meter usage combined with their general use meter usage and billed under the appropriate Residential General Use (MORG or MORN) or Space Heating (MORH or MORNH) rate.

A "residential" or "domestic" customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service.

Temporary or seasonal service will not be supplied under this schedule.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

February 22, 2017



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st Revised Sheet No. 146.1  
Canceling P.S.C. MO. No. 1                      Original Sheet No. 146.1  
For Missouri Retail Service Area

<b>RESIDENTIAL SERVICE ELECTRIC</b>
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A. MONTHLY RATE FOR: GENERAL USE MORG<sup>(1)</sup>, WITH NET METERING, MORN

a. CUSTOMER CHARGE	\$11.47	
b. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 600 kWh:	\$0.10938 per kWh	\$0.09888 per kWh
Next 400 kWh :	\$0.10938 per kWh	\$0.07800 per kWh
Over 1000 kWh:	\$0.11927 per kWh	\$0.07800 per kWh

B. MONTHLY RATE FOR: SPACE HEATING – ONE METER MORH<sup>(1)</sup>, WITH NET METERING, MORNH

a. CUSTOMER CHARGE	\$11.47	
b. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 600 kWh:	\$0.11927 per kWh	\$0.09888 per kWh
Next 400 kWh:	\$0.11927 per kWh	\$0.06035 per kWh
Over 1000 kWh:	\$0.11927 per kWh	\$0.05005 per kWh

<sup>(1)</sup>Heat and Water Separate Meter (MO922 now MORG or MORH) is frozen effective June 15, 1995.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1

Original Sheet No. 146.1

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**RESIDENTIAL SERVICE  
ELECTRIC**

**A. MONTHLY RATE FOR: GENERAL USE MORG<sup>(1)</sup>, WITH NET METERING, MORN**

a. CUSTOMER CHARGE	\$10.43	
b. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 600 kWh:	\$0.12050 per kWh	\$0.10625 per kWh
Next 400 kWh :	\$0.12050 per kWh	\$0.07800 per kWh
Over 1000 kWh:	\$0.12050 per kWh	\$0.07800 per kWh

**B. MONTHLY RATE FOR: SPACE HEATING – ONE METER MORH<sup>(1)</sup>, WITH NET METERING, MORNH**

a. CUSTOMER CHARGE	\$10.43	
b. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 600 kWh:	\$0.12050 per kWh	\$0.10625 per kWh
Next 400 kWh:	\$0.12050 per kWh	\$0.06035 per kWh
Over 1000 kWh:	\$0.12050 per kWh	\$0.04991 per kWh

<sup>(1)</sup>Heat and Water Separate Meter (MO922 now MORG or MORH) is frozen effective June 15, 1995.

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

February 22, 2017

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

FILED  
Missouri Public Service Commission  
1200 Main, Kansas City, MO 64105  
ER-2016-0156; YE-2017-0068

Effective: ~~December 22, 2016~~

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 146.3  
Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 146.3

For Missouri Retail Service Area

**RESIDENTIAL SERVICE – OTHER USE  
ELECTRIC**

AVAILABILITY

This schedule is available to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. For lighting service, power service, or combined lighting and power service. This rate schedule cannot be used for any commercial or industrial customer.

This rate is available for service until Customers are transitioned to the 2-Period Time of Use Rate, Schedule RTOU-2 beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle.

Temporary or seasonal service will not be supplied under this schedule.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

MONTHLY RATE FOR: MORO

A. CUSTOMER CHARGE	\$12.00	
B. ENERGY CHARGE:		
All kWh:	<u>Summer Season</u> \$0.15520 per kWh	<u>Winter Season</u> \$0.11638 per kWh

CANCELLED - Missouri Public Service Commission - 10/08/2023 - ET-2024-0061 - JE-2024-0037

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st Revised Sheet No. 146.3  
Canceling P.S.C. MO. No. 1                      Original Sheet No. 146.3  
For Missouri Retail Service Area

RESIDENTIAL SERVICE – OTHER USE  
ELECTRIC

AVAILABILITY

This schedule is available to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. For lighting service, power service, or combined lighting and power service. This rate schedule cannot be used for any commercial or industrial customer.

Temporary or seasonal service will not be supplied under this schedule.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

MONTHLY RATE FOR: MORO

A. CUSTOMER CHARGE	\$17.18				
B. ENERGY CHARGE:					
All kWh:	<table style="display: inline-table; vertical-align: middle;"> <tr> <td style="text-align: center; padding-right: 10px;"><u>Summer Season</u></td> <td><u>Winter Season</u></td> </tr> <tr> <td style="text-align: center;">\$0.14664 per kWh</td> <td>\$0.10996 per kWh</td> </tr> </table>	<u>Summer Season</u>	<u>Winter Season</u>	\$0.14664 per kWh	\$0.10996 per kWh
<u>Summer Season</u>	<u>Winter Season</u>				
\$0.14664 per kWh	\$0.10996 per kWh				

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1

Original Sheet No. 146.3

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

RESIDENTIAL SERVICE – OTHER USE  
ELECTRIC

AVAILABILITY

This schedule is available to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. For lighting service, power service, or combined lighting and power service. This rate schedule cannot be used for any commercial or industrial customer.

Temporary or seasonal service will not be supplied under this schedule.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

MONTHLY RATE FOR: MORO

A. CUSTOMER CHARGE	\$17.18	
B. ENERGY CHARGE:		
All kWh:	<u>Summer Season</u> \$0.14815 per kWh	<u>Winter Season</u> \$0.11109 per kWh

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

February 22, 2017

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

FILED  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068

Effective: ~~December 22, 2016~~  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1

Original Sheet No. 146.4

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

RESIDENTIAL SERVICE – OTHER USE  
ELECTRIC

SUMMER AND WINTER BILLING PERIOD

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

February 22, 2017

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

FILED  
Missouri Public Service Commission  
1200 Main, Kansas City, MO 64105  
ER-2016-0156; YE-2017-0068

Effective: ~~December 22, 2016~~

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1

Original Sheet No. 146.5

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**RESIDENTIAL SERVICE – TIME OF USE  
ELECTRIC**

AVAILABILITY

This rate is available to single metered Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after October 1, 2019.

This rate is not available to Customers that own and operate generation connected in parallel with the Company’s electric system, or that receive service under the Net Metering Interconnection Application Agreement. This rate is not available for Temporary, Seasonal, Three-phase, Standby, Supplemental, Resale, or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company’s Residential Service to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

If a Customer exits the program, is disconnected for non-payment, or is on a pay agreement, this Customer may not be allowed to participate in this rate, at the Company’s discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice. A Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

RATE, MORT

A. Customer Charge (Per month)	\$11.47		
B. Energy Charge per Pricing Period (Per kWh)		<u>Summer Season</u>	<u>Winter Season</u>
Peak	\$0.26577		\$0.21629
Off-Peak	\$0.08859		\$0.08727
Super Off-Peak	\$0.04429		\$0.03667

FILED  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 1st **Revised Sheet No.** 146.6  
**Canceling P.S.C. MO. No.** 1  **Original Sheet No.** 146.6  
For Missouri Retail Service Area

**RESIDENTIAL SERVICE – TIME OF USE  
ELECTRIC**

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

- On-Peak: 4pm-8pm, Monday through Friday, excluding holidays
- Super Off-Peak: 12am-6am every day
- Off-Peak: All other hours

Holidays are New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**FILED**  
Missouri Public  
Service Commission  
ET-2019-0238; YE-2019-0167

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 146.6

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**RESIDENTIAL SERVICE – TIME OF USE  
ELECTRIC**

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours of the pricing periods for each season are as follows:

- On-Peak: 4pm-8pm, Monday through Friday
- Super Off-Peak: 12am-6am every day
- Off-Peak: All other hours

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED  
April 5, 2019  
Missouri Public  
Service Commission  
ET-2019-0238; YE-2019-0167

FILED  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1

Original Sheet No. 146.7

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**RESIDENTIAL SERVICE TIME OF USE- Two Period  
Schedule RTOU-2**

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service as an optional rate.

Beginning on October 1, 2023, all new Residential Customers and accounts initiated will be placed directly on this rate schedule. Additionally, Residential Customers with AMI metering on non-Time of Use rates will be transitioned to this rate beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle. Customers on this rate schedule will have the option to request service under all other eligible rate options subject to the terms of those rates and can return to this rate at any time.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE: MORT2

A. Customer Charge (Per month) \$12.00

B. Energy Charge per Pricing Period (Per kWh)

	<u>Summer Season</u>
On-Peak	\$0.32412
Off-Peak	\$0.08103
	<u>Winter Season</u>
Off-Peak	\$0.09466
Super-Off Peak	\$0.04733

January 9, 2023

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 10/08/2023 - ET-2024-0061 - JE-2024-0037

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 146.9  
Canceling P.S.C. MO. No. \_\_\_\_\_ Revised Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**RESIDENTIAL PEAK ADJUSTMENT SERVICE**  
**Schedule RPKA**

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after January 1, 2023.

This rate is available to all residential customers as an optional rate. Beginning October 1, 2023, and no later than December 1, 2023, with the date of transition based on billing cycle, and thereafter, Residential Customers that own and operate generation connected in parallel with the Company’s electric system or that receive service under the Net Metering tariff (Schedule NM) must receive service under this rate.

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for residential customers being served residential three-phase prior to the effective date of this revision or, at the Company’s discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

As of October 1, 2023, the Company’s Residential Service (Schedule R) will no longer be available. This rate shall be available as an optional rate to customers otherwise served under the Company’s Residential Service (Schedule R) subject to the Availability and Applicability sections herein. Customers with usage during on-peak periods will be charged an additional amount for that usage, and Customers with usage during the super off-peak periods will receive a credit for that usage.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

CANCELLED - Missouri Public Service Commission - 10/08/2023 - ET-2024-0061 - JE-2024-0037

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

January 9, 2023

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Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 147

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**SMALL GENERAL SERVICE  
ELECTRIC**

AVAILABILITY

**ALL SERVICE:**

All service will be supplied at one (1) point of delivery and Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes. For electric service to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule.

Standby, breakdown or supplementary service is not available under this schedule

Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

**SERVICE WITHOUT DEMAND METER:**

The Service without Demand Meter rate (rate codes MOSGS or MOSNS) is available for general service to any non-residential customer whose monthly usage is no more than 5,400 kWh in two (2) billing periods out of the most recent twelve (12) billing periods.

The Service for Separately Metered Space Heat and Water Heat (rate code MOSHS) is not available to new installations as of June 15, 1995. This is for non-residential customers with separately metered space heating and/or electric water heating receiving service at the same location on a non-residential rate schedule. No equipment, other than space heating and/or water heating, will be served through this meter. Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company. Water heaters must be permanently installed and size and design approved by the Company.

**SERVICE WITH DEMAND METER:**

The Service with Demand Meter rate (rate codes MOSDS, MOSND, or MOSGP) is available for all general service use, such as combined lighting and power service to any non-residential customer who shall contract for a minimum capacity of twenty-five (25) kilowatts (kW).

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

February 22, 2017

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st Revised Sheet No. 147.1  
 Canceling P.S.C. MO. No. 1  Original Sheet No. 147.1  
 For Missouri Retail Service Area

SMALL GENERAL SERVICE ELECTRIC
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A. MONTHLY RATE FOR SERVICE WITHOUT DEMAND METER, MOSGS, WITH NET METERING, MOSNS

- a. CUSTOMER CHARGE: \$23.14
- b. BASE ENERGY CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
All kWh	\$0.13542 per kWh	\$0.08508 per kWh
- c. SEASONAL ENERGY CHARGE: \$0.13542 per kWh \$0.04364 per kWh

B. MONTHLY RATE FOR: SERVICE FOR SEPARATELY METERED HEAT and/or WATER HTG. MOSHS (FROZEN)

When the customer has electric space heating equipment for the premise and the equipment is of a size and design approved by the Company and connected through a separately metered circuit, the kWh shall be billed as follows:

- a. CUSTOMER CHARGE: \$9.43
- b. BASE ENERGY CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
All kWh	\$0.13542 per kWh	\$0.06335 per kWh
- c. SEASONAL ENERGY CHARGE: \$0.13542 per kWh \$0.04364 per kWh

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0146; YE-2019-0085

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 147.1  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

SMALL GENERAL SERVICE ELECTRIC
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**A. MONTHLY RATE FOR SERVICE WITHOUT DEMAND METER, MOSGS, WITH NET METERING, MOSNS**

- a. CUSTOMER CHARGE: \$23.91
- b. BASE ENERGY CHARGE:  
All kWh 

<u>Summer Season</u>	<u>Winter Season</u>
\$0.13992 per kWh	\$0.08791 per kWh
- c. SEASONAL ENERGY CHARGE: \$0.13992 per kWh \$0.04509 per kWh

**B. MONTHLY RATE FOR: SERVICE FOR SEPARATELY METERED HEAT and/or WATER HTG, MOSHS (FROZEN)**

When the customer has electric space heating equipment for the premise and the equipment is of a size and design approved by the Company and connected through a separately metered circuit, the kWh shall be billed as follows:

- a. CUSTOMER CHARGE: \$9.74
- b. BASE ENERGY CHARGE:  
All kWh 

<u>Summer Season</u>	<u>Winter Season</u>
\$0.13992 per kWh	\$0.06546 per kWh
- c. SEASONAL ENERGY CHARGE: \$0.13992 per kWh \$0.04509 per kWh

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

February 22, 2017

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

FILED  
Missouri Public Service Commission  
ER-2016-0156; YE-2017-0068

Effective: ~~December 22, 2016~~  
1200 Main, Kansas City, MO 64105



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st Revised Sheet No. 147.2  
 Canceling P.S.C. MO. No. 1                      Original Sheet No. 147.2  
 For Missouri Retail Service Area

SMALL GENERAL SERVICE ELECTRIC
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**A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT SECONDARY VOLTAGE, MOSDS, WITH NET METERING, MOSND**

a.	CUSTOMER CHARGE:	\$23.14
b.	FACILITIES CHARGE:	
	Per kW of Facilities Demand	
	All kW	\$1.398
c.	DEMAND CHARGE:	
	Per kW of Billing Demand	<u>Summer Season</u> <u>Winter Season</u>
	Base Billing Demand	\$1.227            \$1.199
	Seasonal Billing Demand	\$1.227            \$0.000
d.	BASE ENERGY CHARGE:	
		<u>Summer Season</u> <u>Winter Season</u>
	First 180 Hours Use	\$0.09494 per kWh    \$0.06896 per kWh
	Over 180 Hours Use	\$0.07144 per kWh    \$0.06224 per kWh
e.	SEASONAL ENERGY CHARGE:	
		<u>Summer Season</u> <u>Winter Season</u>
	First 180 Hours Use	\$0.09494 per kWh    \$0.04364 per kWh
	Over 180 Hours Use	\$0.07144 per kWh    \$0.04364 per kWh

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0146; YE-2019-0085

Issued: November 6, 2018  
 Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
 1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 147.2  
 Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
 For Missouri Retail Service Area

SMALL GENERAL SERVICE ELECTRIC
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C. MONTHLY RATE FOR: SERVICE WITH DEMAND AT SECONDARY VOLTAGE, MOSDS, WITH NET METERING, MOSND

- a. CUSTOMER CHARGE: \$23.91
  
- b. FACILITIES CHARGE:
  - Per kW of Facilities Demand
  - All kW \$1.445
  
- c. DEMAND CHARGE:
 

Per kW of Billing Demand	<u>Summer Season</u>	<u>Winter Season</u>
Base Billing Demand	\$1.268	\$1.239
Seasonal Billing Demand	\$1.268	\$0.000
  
- d. BASE ENERGY CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.09810 per kWh	\$0.07125 per kWh
Over 180 Hours Use	\$0.07382 per kWh	\$0.06431 per kWh
  
- e. SEASONAL ENERGY CHARGE:
 

First 180 Hours Use	\$0.09810 per kWh	\$0.04509 per kWh
Over 180 Hours Use	\$0.07382 per kWh	\$0.04509 per kWh

CANCELLED  
 December 6, 2018  
 Missouri Public  
 Service Commission  
 ER-2018-0146; YE-2019-0085

February 22, 2017

Issued: November 8, 2016  
 Issued by: Darrin R. Ives, Vice President

FILED  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068

Effective: ~~December 22, 2016~~  
 1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 147.3  
Canceling P.S.C. MO. No. 1                      Original Sheet No. 147.3  
For Missouri Retail Service Area

SMALL GENERAL SERVICE ELECTRIC
-----------------------------------

**A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT PRIMARY VOLTAGE, MOSGP**

a. CUSTOMER CHARGE:	\$23.14		
b. FACILITIES CHARGE:			
Per kW of Facilities Demand			
All kW	\$1.398		
c. DEMAND CHARGE:			
Per kW of Billing Demand	<u>Summer Season</u>	<u>Winter Season</u>	
Base Billing Demand	\$1.190	\$1.163	
Seasonal Billing Demand	\$1.190	\$0.000	
d. BASE ENERGY CHARGE:			
First 180 Hours Use	<u>Summer Season</u>	<u>Winter Season</u>	
Over 180 Hours Use	\$0.08907 per kWh	\$0.06773 per kWh	
	\$0.06702 per kWh	\$0.06113 per kWh	
e. SEASONAL ENERGY CHARGE:	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use	\$0.08907 per kWh	\$0.04193 per kWh	
Over 180 Hours Use	\$0.06702 per kWh	\$0.04193 per kWh	

FILED  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1

Original Sheet No. 147.3

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

SMALL GENERAL SERVICE ELECTRIC
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D. MONTHLY RATE FOR: SERVICE WITH DEMAND AT PRIMARY VOLTAGE, MOSGP

- a. CUSTOMER CHARGE: \$23.91
  
- b. FACILITIES CHARGE:  
  
Per kW of Facilities Demand  
All kW \$1.445
  
- c. DEMAND CHARGE:  
  
Per kW of Billing Demand  
Base Billing Demand Summer Season  
\$1.230 Winter Season  
\$1.202  
Seasonal Billing Demand \$1.230 \$0.000
  
- d. BASE ENERGY CHARGE:  
  
Summer Season Winter Season  
First 180 Hours Use \$0.09203 per kWh \$0.06998 per kWh  
Over 180 Hours Use \$0.06925 per kWh \$0.06316 per kWh
  
- e. SEASONAL ENERGY CHARGE:  
  
First 180 Hours Use \$0.09203 per kWh \$0.04332 per kWh  
Over 180 Hours Use \$0.06925 per kWh \$0.04332 per kWh

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

February 22, 2017

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

FILED  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068

Effective: ~~December 22, 2016~~  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1

Original Sheet No. 147.4

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**SMALL GENERAL SERVICE  
ELECTRIC**

**ALL SERVICE**

SUMMER AND WINTER BILLING PERIOD

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

UNMETERED SERVICE

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it has been determined by the Company to be impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**SERVICE WITHOUT DEMAND METER**

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge.

ANNUAL BASE ENERGY

The Annual Base Energy shall be 100% of the maximum measured energy established during the preceding four (4) summer billing months. Company will determine the Annual Base Energy each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the Annual Base Energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY

Monthly Seasonal Energy shall be the customer's monthly measured energy in excess of the customer's Annual Base Energy. The Monthly Base Energy shall be the measured energy in excess of the Monthly Seasonal Energy.

MAXIMUM MONTHLY USAGE

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month in two (2) billing periods out of the most recent twelve (12) billing periods, or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter.

February 22, 2017

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No.     1         1st     Revised Sheet No.   148.1    
 Canceling P.S.C. MO. No.     1                          Original Sheet No.   148.1    
 For Missouri Retail Service Area

LARGE GENERAL SERVICE  
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOLGS, WITH NET METERING, MOLNS

a. CUSTOMER CHARGE:		\$72.26
b. FACILITIES CHARGE:		
Per kW of Facilities Demand		
All kW		\$2.211
c. DEMAND CHARGE:		
Per kW of Demand	<u>Summer Season</u>	<u>Winter Season</u>
Base Billing Demand	\$0.875	\$0.590
Seasonal Billing Demand	\$0.875	\$0.000
d. BASE ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.08736 per kWh	\$0.06655 per kWh
Next 180 Hours Use	\$0.06610 per kWh	\$0.06100 per kWh
Over 360 Hours Use	\$0.04625 per kWh	\$0.04177 per kWh
e. SEASONAL ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.08736 per kWh	\$0.03654 per kWh
Next 180 Hours Use	\$0.06610 per kWh	\$0.03654 per kWh
Over 360 Hours Use	\$0.04625 per kWh	\$0.03654 per kWh

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0146; YE-2019-0085

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1

Original Sheet No. 148.1

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

<b>LARGE GENERAL SERVICE ELECTRIC</b>
---

**A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOLGS, WITH NET METERING, MOLNS**

a. CUSTOMER CHARGE:	\$72.26	
b. FACILITIES CHARGE:		
Per kW of Facilities Demand		
All kW	\$2.211	
c. DEMAND CHARGE:		
Per kW of Demand	<u>Summer Season</u>	<u>Winter Season</u>
Base Billing Demand	\$0.875	\$0.590
Seasonal Billing Demand	\$0.875	\$0.000
d. BASE ENERGY CHARGE:		
First 180 Hours Use	<u>Summer Season</u>	<u>Winter Season</u>
Next 180 Hours Use	\$0.09075 per kWh	\$0.06915 per kWh
Over 360 Hours Use	\$0.06867 per kWh	\$0.06338 per kWh
	\$0.04806 per kWh	\$0.04340 per kWh
e. SEASONAL ENERGY CHARGE:		
First 180 Hours Use	<u>Summer Season</u>	<u>Winter Season</u>
Next 180 Hours Use	\$0.09075 per kWh	\$0.03796 per kWh
Over 360 Hours Use	\$0.06867 per kWh	\$0.03796 per kWh
	\$0.04806 per kWh	\$0.03796 per kWh

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

February 22, 2017

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

FILED  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068

Effective: ~~December 22, 2016~~  
1200 Main, Kansas City, MO 64105



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st Revised Sheet No. 148.2  
 Canceling P.S.C. MO. No. 1                      Original Sheet No. 148.2  
 For Missouri Retail Service Area

LARGE GENERAL SERVICE ELECTRIC
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**A. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOLGP, WITH NET METERING, MOLNP**

a. CUSTOMER CHARGE:	\$237.71	
b. FACILITIES CHARGE:		
Per kW of Facilities Demand		
All kW	\$1.432	
c. DEMAND CHARGE:		
Per kW of Demand	<u>Summer Season</u>	<u>Winter Season</u>
Base Billing Demand	\$0.848	\$0.572
Seasonal Billing Demand	\$0.848	\$0.000
d. BASE ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.08471 per kWh	\$0.06414 per kWh
Next 180 Hours Use	\$0.06410 per kWh	\$0.05878 per kWh
Over 360 Hours Use	\$0.04484 per kWh	\$0.04023 per kWh
e. SEASONAL ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.08471 per kWh	\$0.03562 per kWh
Next 180 Hours Use	\$0.06410 per kWh	\$0.03562 per kWh
Over 360 Hours Use	\$0.04484 per kWh	\$0.03562 per kWh

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 148.2  
 Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
 For Missouri Retail Service Area

<p><b>LARGE GENERAL SERVICE ELECTRIC</b></p>
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**B. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOLGP, WITH NET METERING, MOLNP**

a. CUSTOMER CHARGE:		\$237.71	
b. FACILITIES CHARGE:			
Per kW of Facilities Demand			
All kW		\$1.432	
c. DEMAND CHARGE:			
Per kW of Demand	<u>Summer Season</u>	<u>Winter Season</u>	
Base Billing Demand	\$0.848	\$0.572	
Seasonal Billing Demand	\$0.848	\$0.000	
d. BASE ENERGY CHARGE:			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use	\$0.08801 per kWh	\$0.06664 per kWh	
Next 180 Hours Use	\$0.06659 per kWh	\$0.06107 per kWh	
Over 360 Hours Use	\$0.04659 per kWh	\$0.04180 per kWh	
e. SEASONAL ENERGY CHARGE:			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use	\$0.08801 per kWh	\$0.03701 per kWh	
Next 180 Hours Use	\$0.06659 per kWh	\$0.03701 per kWh	
Over 360 Hours Use	\$0.04659 per kWh	\$0.03701 per kWh	

CANCELLED  
 December 6, 2018  
 Missouri Public  
 Service Commission  
 ER-2018-0146; YE-2019-0085

February 22, 2017

Issued: November 8, 2016  
 Issued by: Darrin R. Ives, Vice President

FILED  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068

Effective: ~~December 22, 2016~~  
 1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1

Original Sheet No. 148.4

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

LARGE GENERAL SERVICE  
ELECTRIC

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

February 22, 2017

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

FILED  
 Missouri Public Service Commission  
 1200 Main, Kansas City, MO 64105  
 ER-2016-0156; YE-2017-0068

Effective: ~~December 22, 2016~~

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 149

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**LARGE POWER SERVICE  
ELECTRIC**

AVAILABILITY

This schedule is available for all general service use, such as combined lighting and power service to any customer who shall contract for a minimum capacity of five-hundred (500) kilowatts (kW) for a period of twelve consecutive months.

Service is available under this schedule to the following types of customers based on voltage level:

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary Voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
- Substation voltage customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.
- Transmission voltage customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service except as noted below.

The restriction against "submetering" and reselling" found in the Company's Rules and Regulations 3.02 (A) and (B) shall not apply where a vacated single tenant premise to which the Company provided service through a single meter for a minimum of five contiguous years has been repurposed as a multi-tenant premise that provides an economic benefit to the immediate area by creating or retaining jobs and avoiding or alleviating economic blight in the immediate area.

Charges to the tenants for electric utility service with respect to any given period shall not exceed the amount of the Company's billing to the customer for that period.

Tenants of such repurposed premise are not customers of the Company and as such are not subject to the Company's tariff. The landlord/property manager shall retain a copy of all individual tenant billings for a period of five years and provide such billing information within ten (10) days to the Company and/or the Missouri Public Service Commission upon request.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformer.

February 22, 2017

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

**FILED**  
**Missouri Public**  
**Service Commission**  
ER-2016-0156; YE-2017-0068

Effective: ~~December 22, 2016~~  
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CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 149.1  
 Canceling P.S.C. MO. No. 1  Original Sheet No. 149.1  
 For Missouri Retail Service Area

<p><b>LARGE POWER SERVICE ELECTRIC</b></p>
--

**A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOPGS, WITH NET METERING, MOPNS**

- a. CUSTOMER CHARGE: \$659.84
  
- b. FACILITIES CHARGE:
  - Per kW of Facilities Demand
  - All kW \$3.148
  
- c. DEMAND CHARGE:
 

Per kW of Demand	<u>Summer Season</u>	<u>Winter Season</u>
Base Billing Demand	\$10.539	\$5.488
Seasonal Billing Demand	\$10.539	\$0.000
  
- d. BASE ENERGY CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.05359 per kWh	\$0.05002 per kWh
Next 180 Hours Use	\$0.04219 per kWh	\$0.03936 per kWh
Over 360 Hours Use	\$0.03699 per kWh	\$0.03451 per kWh
  
- e. SEASONAL ENERGY CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.05359 per kWh	\$0.03139 per kWh
Next 180 Hours Use	\$0.04219 per kWh	\$0.03139 per kWh
Over 360 Hours Use	\$0.03699 per kWh	\$0.03139 per kWh
  
- f. REACTIVE DEMAND ADJUSTMENT: \$0.420 per kVar

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0146; YE-2019-0085

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 149.1  
 Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
 For Missouri Retail Service Area

**LARGE POWER SERVICE  
ELECTRIC**

**A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOPGS, WITH NET METERING, MOPNS**

a. CUSTOMER CHARGE:		\$659.84	
b. FACILITIES CHARGE:			
Per kW of Facilities Demand			
All kW		\$3.148	
c. DEMAND CHARGE:			
Per kW of Demand	<u>Summer Season</u>	<u>Winter Season</u>	
Base Billing Demand	\$10.539	\$5.488	
Seasonal Billing Demand	\$10.539	\$0.000	
d. BASE ENERGY CHARGE:			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use	\$0.05618 per kWh	\$0.05244 per kWh	
Next 180 Hours Use	\$0.04423 per kWh	\$0.04127 per kWh	
Over 360 Hours Use	\$0.03878 per kWh	\$0.03617 per kWh	
e. SEASONAL ENERGY CHARGE:			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use	\$0.05618 per kWh	\$0.03291 per kWh	
Next 180 Hours Use	\$0.04423 per kWh	\$0.03291 per kWh	
Over 360 Hours Use	\$0.03878 per kWh	\$0.03291 per kWh	
f. REACTIVE DEMAND ADJUSTMENT:		\$0.420 per kVar	

CANCELLED  
 December 6, 2018  
 Missouri Public  
 Service Commission  
 ER-2018-0146; YE-2019-0085

February 22, 2017

Issued: November 8, 2016  
 Issued by: Darrin R. Ives, Vice President

FILED  
 Missouri Public Service Commission  
 Effective: ~~December 22, 2016~~  
 1200 Main, Kansas City, MO 64105  
 ER-2016-0156; YE-2017-0068

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 149.2  
 Canceling P.S.C. MO. No. 1                      Original Sheet No. 149.2  
 For Missouri Retail Service Area

<b>LARGE POWER SERVICE ELECTRIC</b>
---

**A. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOPGP, WITH NET METERING, MOPNP**

- a. CUSTOMER CHARGE: \$659.84
  
- b. FACILITIES CHARGE:
  - Per kW of Facilities Demand
  - All kW \$2.750
  
- c. DEMAND CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Demand		
Base Billing Demand	\$10.227	\$5.325
Seasonal Billing Demand	\$10.227	\$0.000
  
- d. BASE ENERGY CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.05195 per kWh	\$0.04852 per kWh
Next 180 Hours Use	\$0.04088 per kWh	\$0.03818 per kWh
Over 360 Hours Use	\$0.03584 per kWh	\$0.03346 per kWh
  
- e. SEASONAL ENERGY CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.05195 per kWh	\$0.03139 per kWh
Next 180 Hours Use	\$0.04088 per kWh	\$0.03139 per kWh
Over 360 Hours Use	\$0.03584 per kWh	\$0.03139 per kWh
  
- f. REACTIVE DEMAND ADJUSTMENT: \$0.420 per kVar

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 149.2  
 Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
 For Missouri Retail Service Area

<p><b>LARGE POWER SERVICE ELECTRIC</b></p>
--

**B. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOPGP, WITH NET METERING, MOPNP**

- a. CUSTOMER CHARGE: \$659.84
  
- b. FACILITIES CHARGE:
  - Per kW of Facilities Demand
  - All kW \$2.750
  
- c. DEMAND CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Demand		
Base Billing Demand	\$10.227	\$5.325
Seasonal Billing Demand	\$10.227	\$0.000
  
- d. BASE ENERGY CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.05446 per kWh	\$0.05087 per kWh
Next 180 Hours Use	\$0.04286 per kWh	\$0.04003 per kWh
Over 360 Hours Use	\$0.03757 per kWh	\$0.03508 per kWh
  
- e. SEASONAL ENERGY CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.05446 per kWh	\$0.03291 per kWh
Next 180 Hours Use	\$0.04286 per kWh	\$0.03291 per kWh
Over 360 Hours Use	\$0.03757 per kWh	\$0.03291 per kWh
  
- f. REACTIVE DEMAND ADJUSTMENT: \$0.420 per kVar

CANCELLED  
 December 6, 2018  
 Missouri Public  
 Service Commission  
 ER-2018-0146; YE-2019-0085

Issued: November 8, 2016  
 Issued by: Darrin R. Ives, Vice President

February 22, 2017

FILED  
 Missouri Public  
 Service Commission  
 ER-2016-0156; YE-2017-0068

Effective: ~~December 22, 2016~~  
 1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 149.3  
Canceling P.S.C. MO. No. 1                      Original Sheet No. 149.3  
For Missouri Retail Service Area

**LARGE POWER SERVICE  
ELECTRIC**

**A. MONTHLY RATE FOR SERVICE AT SUBSTATION VOLTAGE, MOPSU**

- a. CUSTOMER CHARGE: \$659.84
  
- b. FACILITIES CHARGE:  
  
    Per kW of Facilities Demand  
    All kW \$0.000
  
- c. DEMAND CHARGE:  
  
    Per kW of Demand Summer Season Winter Season  
    Base Billing Demand \$10.005 \$5.211  
    Seasonal Billing Demand \$10.005 \$0.000
  
- d. BASE ENERGY CHARGE:  
  
    Summer Season Winter Season  
    First 180 Hours Use \$0.05051 per kWh \$0.04773 per kWh  
    Next 180 Hours Use \$0.03977 per kWh \$0.03756 per kWh  
    Over 360 Hours Use \$0.03484 per kWh \$0.03292 per kWh
  
- e. SEASONAL ENERGY CHARGE:  
  
    Summer Season Winter Season  
    First 180 Hours Use \$0.05051 per kWh \$0.03139 per kWh  
    Next 180 Hours Use \$0.03977 per kWh \$0.03139 per kWh  
    Over 360 Hours Use \$0.03484 per kWh \$0.03139 per kWh
  
- f. REACTIVE DEMAND ADJUSTMENT: \$0.420 per kVar

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 149.3  
 Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
 For Missouri Retail Service Area

<p><b>LARGE POWER SERVICE ELECTRIC</b></p>
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C. MONTHLY RATE FOR SERVICE AT SUBSTATION VOLTAGE, MOPSU

- a. CUSTOMER CHARGE: \$659.84
  
- b. FACILITIES CHARGE:
  - Per kW of Facilities Demand
  - All kW \$0.000
  
- c. DEMAND CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Demand		
Base Billing Demand	\$10.005	\$5.211
Seasonal Billing Demand	\$10.005	\$0.000
  
- d. BASE ENERGY CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.05296 per kWh	\$0.05004 per kWh
Next 180 Hours Use	\$0.04169 per kWh	\$0.03938 per kWh
Over 360 Hours Use	\$0.03653 per kWh	\$0.03451 per kWh
  
- e. SEASONAL ENERGY CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.05296 per kWh	\$0.03291 per kWh
Next 180 Hours Use	\$0.04169 per kWh	\$0.03291 per kWh
Over 360 Hours Use	\$0.03653 per kWh	\$0.03291 per kWh
  
- f. REACTIVE DEMAND ADJUSTMENT: \$0.420 per kVar

CANCELLED  
 December 6, 2018  
 Missouri Public  
 Service Commission  
 ER-2018-0146; YE-2019-0085

Issued: November 8, 2016  
 Issued by: Darrin R. Ives, Vice President

FILED  
 Missouri Public  
 Service Commission  
 ER-2016-0156; YE-2017-0068

February 22, 2017  
 Effective: ~~December 22, 2016~~

1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 149.4  
Canceling P.S.C. MO. No. 1                      Original Sheet No. 149.4  
For Missouri Retail Service Area

**LARGE POWER SERVICE  
ELECTRIC**

**A. MONTHLY RATE FOR SERVICE AT TRANSMISSION VOLTAGE, MOPTR**

- a. CUSTOMER CHARGE: \$659.84
  
- b. FACILITIES CHARGE:  
  
    Per kW of Facilities Demand  
    All kW \$0.000
  
- c. DEMAND CHARGE:  
  
    Per kW of Demand Summer Season Winter Season  
    Base Billing Demand \$9.934 \$5.173  
    Seasonal Billing Demand \$9.934 \$0.000
  
- d. BASE ENERGY CHARGE:  
  
    Summer Season Winter Season  
    First 180 Hours Use \$0.05151 per kWh \$0.04652 per kWh  
    Next 180 Hours Use \$0.04054 per kWh \$0.03660 per kWh  
    Over 360 Hours Use \$0.03554 per kWh \$0.03207 per kWh
  
- e. SEASONAL ENERGY CHARGE:  
  
    Summer Season Winter Season  
    First 180 Hours Use \$0.05151 per kWh \$0.03139 per kWh  
    Next 180 Hours Use \$0.04054 per kWh \$0.03139 per kWh  
    Over 360 Hours Use \$0.03554 per kWh \$0.03139 per kWh
  
- f. REACTIVE DEMAND ADJUSTMENT: \$0.420 per kVar

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1

Original Sheet No. 149.4

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**LARGE POWER SERVICE  
ELECTRIC**

**D. MONTHLY RATE FOR SERVICE AT TRANSMISSION VOLTAGE, MOPTR**

a. CUSTOMER CHARGE:		\$659.84	
b. FACILITIES CHARGE:			
Per kW of Facilities Demand			
All kW		\$0.000	
c. DEMAND CHARGE:			
Per kW of Demand	<u>Summer Season</u>	<u>Winter Season</u>	
Base Billing Demand	\$9.934	\$5.173	
Seasonal Billing Demand	\$9.934	\$0.000	
d. BASE ENERGY CHARGE:			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use	\$0.05400 per kWh	\$0.04877 per kWh	
Next 180 Hours Use	\$0.04250 per kWh	\$0.03837 per kWh	
Over 360 Hours Use	\$0.03726 per kWh	\$0.03362 per kWh	
e. SEASONAL ENERGY CHARGE:			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use	\$0.05400 per kWh	\$0.03291 per kWh	
Next 180 Hours Use	\$0.04250 per kWh	\$0.03291 per kWh	
Over 360 Hours Use	\$0.03726 per kWh	\$0.03291 per kWh	
f. REACTIVE DEMAND ADJUSTMENT:			
		\$0.420 per kVar	

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

February 22, 2017

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

FILED  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068

Effective: ~~December 22, 2016~~  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 149.6  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**LARGE POWER SERVICE  
ELECTRIC**

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge shall be made for each kVar by which the maximum reactive demand is greater or less than fifty-percent (50%) of customer's maximum kW demand for that month. The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and any applicable minimum Facilities Charge and Demand Charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

WEB USAGE SERVICE

Customers served under this rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

February 22, 2017

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

FILED  
Missouri Public Service Commission  
Effective: ~~December 22, 2016~~  
1200 Main, Kansas City, MO 64105  
ER-2016-0156; YE-2017-0068

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st Revised Sheet No. 150  
 Canceling P.S.C. MO. No. 1                      Original Sheet No. 150  
 For Missouri Retail Service Area

<p><b>MUNICIPAL STREET LIGHTING SERVICE ELECTRIC</b></p>
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AVAILABILITY

Available for overhead lighting of roadways through a Company-owned Street Lighting system to incorporated municipalities and other governmental entities. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)), MOMLL

1.0 Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit and installed on and after October 1, 2018<sup>(1)</sup>: (Code OWA)

	<u>Size and Type of Luminaire</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month<sup>(2)</sup></u>
1.1	5000 Lumen LED (Class A)(Type V pattern) <sup>(3)</sup>	16	\$19.36
1.2	5000 Lumen LED (Class B)(Type II pattern) <sup>(3)</sup>	16	\$19.36
1.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(3)</sup>	23	\$21.77
1.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(3)</sup>	36	\$23.23
1.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(3)</sup>	74	\$25.16

2.0 Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit and installed prior to October 1, 2018<sup>(1)</sup>: (Code OWB)

	<u>Size and Type of Luminaire</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month<sup>(2)</sup></u>
2.1	5000 Lumen LED (Class A)(Type V pattern) <sup>(3)</sup>	16	\$11.50
2.2	5000 Lumen LED (Class B)(Type II pattern) <sup>(3)</sup>	16	\$11.50
2.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(3)</sup>	23	\$12.30
2.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(3)</sup>	36	\$16.40
2.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(3)</sup>	74	\$19.70

3.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size and Type of Luminaire</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month<sup>(2)</sup></u>
3.1	5000 Lumen LED (Class A)(Type II pattern) <sup>(3)</sup>	16	\$10.65
3.2	5000 Lumen LED (Class B)(Type II pattern) <sup>(3)</sup>	16	\$10.65
3.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(3)</sup>	23	\$11.42
3.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(3)</sup>	36	\$15.39
3.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(3)</sup>	74	\$18.58

<sup>(1)</sup> October 1, 2018 represents the completion date of the structured conversion of municipal light to LED luminaires. Rates set in section 2.0 represent a transitional rate.

<sup>(2)</sup> Existing LED luminaires installed under the MARC Pilot (Light Emitting Diode Pilot Program – Sheet 134) will be converted to these rates based on their installed lumen size.

<sup>(3)</sup> Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 150

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE  
ELECTRIC**

AVAILABILITY

Available for overhead lighting of roadways through a Company-owned Street Lighting system to incorporated municipalities and other governmental entities. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)), MOMLL

1.0 Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit and installed on and after October 1, 2018<sup>(1)</sup>: (Code OWA)

	<u>Size and Type of Luminaire-</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month<sup>(2)</sup></u>
1.1	5000 Lumen LED (Class A)(Type V pattern) <sup>(3)</sup>	16	\$20.00
1.2	5000 Lumen LED (Class B)(Type II pattern) <sup>(3)</sup>	16	\$20.00
1.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(3)</sup>	23	\$22.50
1.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(3)</sup>	36	\$24.00
1.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(3)</sup>	74	\$26.00

2.0 Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit and installed prior to October 1, 2018<sup>(1)</sup>: (Code OWB)

	<u>Size and Type of Luminaire-</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month<sup>(2)</sup></u>
2.1	5000 Lumen LED (Class A)(Type V pattern) <sup>(3)</sup>	16	\$11.50
2.2	5000 Lumen LED (Class B)(Type II pattern) <sup>(3)</sup>	16	\$11.50
2.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(3)</sup>	23	\$12.30
2.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(3)</sup>	36	\$16.40
2.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(3)</sup>	74	\$19.70

3.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size and Type of Luminaire-</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month<sup>(2)</sup></u>
3.1	5000 Lumen LED (Class A)(Type II pattern) <sup>(3)</sup>	16	\$11.00
3.2	5000 Lumen LED (Class B)(Type II pattern) <sup>(3)</sup>	16	\$11.00
3.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(3)</sup>	23	\$11.80
3.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(3)</sup>	36	\$15.90
3.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(3)</sup>	74	\$19.20

<sup>(1)</sup> October 1, 2018 represents the completion date of the structured conversion of municipal light to LED luminaires. Rates set in section 2.0 represent a transitional rate.

<sup>(2)</sup> Existing LED luminaires installed under the MARC Pilot (Light Emitting Diode Pilot Program – Sheet 134) will be converted to these rates based on their installed lumen size.

<sup>(3)</sup> Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st Revised Sheet No. 150.1  
 Canceling P.S.C. MO. No. 1                      Original Sheet No. 150.1  
 For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE  
ELECTRIC**

RATE (Light Emitting Diode (LED)), MOMLL (continued)

3.0 Street luminaires on 14 foot decorative poles served from a new underground circuit extension not in excess of 200 feet per unit: (Code UD)

	<u>Size and Type of Luminaire</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month</u>
3.1	4300 Lumen LED (Class K) (Acorn Style) <sup>(1)</sup>	26	\$62.14
3.2	10000 Lumen LED (Class L) (Acorn Style) <sup>(1)</sup>	41	\$63.54

<sup>(1)</sup> Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

RATE (Optional Equipment), MOMLL

4.0 Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

- 4.1 Metal pole instead of wood pole, additional charge per unit per month \$5.15 (New installations are available with underground service only).
- 4.2 Underground Service extension, under sod, (section 1.0 or 2.0 only). Additional charge per unit per month \$4.84.
- 4.3 Underground Service extension under concrete. Additional charge per unit per month \$23.40
- 4.4 Rock Removal or other specialized trenching/boring for installation of underground service. Additional charge of \$19.36 per service, per month.
- 4.5 Breakaway Base, additional charge per unit per month \$3.35. (Available with underground service on metal poles only).

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 150.1  
 Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
 For Missouri Retail Service Area

<p><b>MUNICIPAL STREET LIGHTING SERVICE ELECTRIC</b></p>
--

RATE (Light Emitting Diode (LED)), MOMLL (continued)

3.0 Street luminaires on 14 foot decorative poles served from a new underground circuit extension not in excess of 200 feet per unit: (Code UD)

	<u>Size and Type of Luminaire-</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month</u>
3.1	4300 Lumen LED (Class K) (Acorn Style) <sup>(1)</sup>	26	\$64.21
3.2	10000 Lumen LED (Class L) (Acorn Style) <sup>(1)</sup>	41	\$65.66

<sup>(1)</sup> Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

RATE (Optional Equipment), MOMLL

- 4.0 Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.
- 4.1 Metal pole instead of wood pole, additional charge per unit per month \$5.32 (New installations are available with underground service only).
  - 4.2 Underground Service extension, under sod, (section 1.0 or 2.0 only). Additional charge per unit per month \$5.00.
  - 4.3 Underground Service extension under concrete, (section 1.0 or 2.0 only). Additional charge per unit per month \$24.18
  - 4.4 Rock Removal or other specialized trenching/boring for installation of underground service. Additional charge of \$20.00 per service, per month.
  - 4.5 Breakaway Base, additional charge per unit per month \$3.46. (Available with underground service on metal poles only).

Issued: April 19, 2017  
 Issued by: Darrin R. Ives, Vice President

**FILED**  
 Missouri Public  
 Service Commission  
 JE-2017-0203

Effective: May 19, 2017  
 1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 150.2

Canceling P.S.C. MO. No. 1 Original Sheet No. 150.2

For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE  
ELECTRIC**

RATE (Optional Equipment), MOMLL (continued)

5.0 Special Mounting Heights: The standard mounting height is 31ft or less. The following rates for Special Mounting Heights may be added to the rate for new, basic installations listed in section 1.0 or 2.0.

		<u>Wood Pole</u>	<u>Metal Pole</u>
5.1	Between 31 and 41 ft.	\$2.06	\$3.27
5.2	Greater than 41 ft.	\$4.35	\$7.64

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing mercury vapor or high pressure sodium street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) street luminaires.

OPERATING HOURS

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

SPECIAL RULES AND REGULATIONS

These rates contemplate Company having the option of type and frequency of patrol as well as lamp replacement or repair, except that the lamps may not be permitted to be left off for unreasonable periods when Company is aware such lights are not burning, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred (200) feet and individual installations of not more than two hundred (200) feet. Service requested in excess of this length may be subject to additional charge.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 150.2

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE  
ELECTRIC**

RATE (Optional Equipment), MOMLL (continued)

5.0 Special Mounting Heights: The standard mounting height is 31ft or less. The following rates for Special Mounting Heights may be added to the rate for new, basic installations listed in section 1.0 or 2.0.

		<u>Wood Pole</u>	<u>Metal Pole</u>
5.1	Between 31 and 41 ft.	\$2.13	\$3.38
5.2	Greater than 41 ft.	\$4.49	\$7.89

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing mercury vapor or high pressure sodium street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) street luminaires.

OPERATING HOURS

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

SPECIAL RULES AND REGULATIONS

These rates contemplate Company having the option of type and frequency of patrol as well as lamp replacement or repair, except that the lamps may not be permitted to be left off for unreasonable periods when Company is aware such lights are not burning, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred (200) feet and individual installations of not more than two hundred (200) feet. Service requested in excess of this length may be subject to additional charge.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: April 19, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: May 19, 2017  
1200 Main, Kansas City, MO 64105

**FILED**  
Missouri Public  
Service Commission  
JE-2017-0203

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 151  
Canceling P.S.C. MO. No. 1                      Original Sheet No. 151  
For Missouri Retail Service Area

**MUNICIPAL OFF-PEAK LIGHTING SERVICE  
ELECTRIC**

AVAILABILITY

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE, MOOLL

1.0 The Customer will pay a monthly charge for all lighting service as follows:

- 1.1 Customer Charge \$10.08
- 1.2 Energy Charge (All usage) \$0.05639 per kWh

2.0 The monthly kWh usage for unmetered service will be calculated as follows:

2.1 kWh Usage = Total Watts × MBH<sup>1</sup> × BLF<sup>2</sup> ÷ 1000

- 1) MBH = Monthly Burning Hours (4100 hours divided by 12).
- 2) BLF = Ballast Loss Factor, which is one (1) plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit if applicable.

3.0 For unmetered service, the Company shall have the right to verify or audit the type, wattage, and number of lights installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 151

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**MUNICIPAL OFF-PEAK LIGHTING SERVICE  
ELECTRIC**

AVAILABILITY

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE, MOOLL

1.0 The Customer will pay a monthly charge for all lighting service as follows:

1.1	Customer Charge	\$10.43
1.2	Energy Charge (All usage)	\$0.05830 per kWh

2.0 The monthly kWh usage for unmetered service will be calculated as follows:

2.1 kWh Usage = Total Watts × MBH<sup>1</sup> × BLF<sup>2</sup> ÷ 1000

1) MBH = Monthly Burning Hours (4100 hours divided by 12).

2) BLF = Ballast Loss Factor, which is one (1) plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit if applicable.

3.0 For unmetered service, the Company shall have the right to verify or audit the type, wattage, and number of lights installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: April 19, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: May 19, 2017  
1200 Main, Kansas City, MO 64105

**FILED**  
Missouri Public  
Service Commission  
JE-2017-0203



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 152

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**PRIVATE UNMETERED LED LIGHTING SERVICE  
SCHEDULE PL**

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street lighting or for temporary service. Customers will be required to sign an Application for Private Area Lighting Service Agreement before service will be provided.

RATE: MORPL, MOCPL

1. Base Charge:

The monthly rate for each private lighting unit installed using existing secondary circuits is as follows:

	Monthly <u>kWh</u>	Monthly <u>Rate</u>
4,500 Lumen LED (Type A-PAL)	11	\$11.27
8,000 Lumen LED (Type C-PAL)	21	\$14.66
14,000 Lumen LED (Type D-PAL)	39	\$19.32
10,000 Lumen LED (Type C-FL)	27	\$14.66
23,000 Lumen LED (Type E-FL)	68	\$26.63
45,000 Lumen LED (Type F-FL)	134	\$51.79

Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

2. Additional Charges:

Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot metal pole installed (SP30)	\$5.01
Each 35-foot metal pole installed (SP35)	\$5.47
Each 30-foot wood pole installed (WP30)	\$6.71
Each 35-foot wood pole installed (WP35)	\$6.90
Each overhead span of circuit installed (SPAN)	\$3.99
Optional Breakaway Base (for metal pole only) (BKWY)	\$3.35

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.57 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

**Original Sheet No.** 153.1

**Canceling P.S.C. MO. No.** \_\_\_\_\_

**Sheet No.** \_\_\_\_\_

For Missouri Retail Service Area

**LARGE POWER OFF-PEAK RIDER  
SCHEDULE MOPS-1**

CONDITIONS (continued)

- 5. The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all, or part, of such Off-Peak Demand which is in excess of the On-Peak Demand.
- 6. That portion of any demand established in a month during the Off-Peak Hours which is above the Off-Peak Demand allowed by the Company shall be added to the highest demand established during On-Peak Hours in such month for the purpose of determining the Monthly Maximum Demand.
- 7. In the event that service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands if sufficient capacity is not available to supply the total amount requested.
- 8. Depending upon energy supply and cost conditions, the Company may temporarily extend the Off-Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who have made a written request to the Company for Extended Off-Peak Hours. The Company may alter, or cancel, all, or a portion, of the Extended Off-Peak Hours upon by telephone or fax notice to the Customer. Upon notification of the cancellation of Extended Off-Peak Hours, the Customer shall adjust demand at the time the cancellation is to take effect, or within sixty minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at, or below, the then current On-Peak Demand during any portion of the canceled Extended Off-Peak Hours, then 15-minute Demands established after the effective time of the cancellation, or after the 60-minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand and that Customer may be ineligible for Extended Off-Peak Hours for a period of twelve (12) months.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 154

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**CLEAN CHARGE NETWORK  
SCHEDULE CCN**

PURPOSE

The Company owns electric vehicle (EV) charging stations throughout its territory that are available to the public for purpose of charging an EV and may be used by any EV owner who resides either within or outside the Company's service territory.

AVAILABILITY

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at the Company-owned EV charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

HOST PARTICIPATION

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company EV charging stations upon their premise(s). Host applications will be evaluated for acceptance based on each individual site and application. If a Host's application is approved, the Host must execute an agreement with the Company covering the terms and provisions applicable to the EV charging station(s) upon their premise(s). No Host shall receive any compensation for locating an EV charging station upon their premise(s).

The maximum number of EV charging stations identified by the Company under this Schedule CCN is 250. The Company may not exceed 250 EV charging stations under this tariff without approval of the State Regulatory Commission.

PROGRAM ADMINISTRATION

Charges under this Schedule CCN will be administered and billed through either the Company's third party vendor on behalf of the Company, or directly by the Company depending on the Billing Option chosen by the Host.

BILLING OPTIONS

The charges applicable to an EV charging station session shall include an Energy Charge for each kilowatt-hour (kWh) provided to charge an EV dependent on the Billing Option chosen by the Host.

A Host may choose between one of two Billing Options for all EV charging stations located upon their premise(s). The Host's agreement with the Company will identify the chosen Billing Option applicable to the EV charging stations located on its premise(s). The EV charging station screen, and third party vendor's customer web portal, identify the applicable Energy Charges that will be the responsibility of the user at each EV charging station location.

Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.

Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.

CANCELLED  
March 31, 2022  
Missouri Public  
Service Commission  
ET-2021-0151; YE-2022-0229

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

FILED  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 154.1

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**CLEAN CHARGE NETWORK  
SCHEDULE CCN**

RATES FOR SERVICE

The EV charging station screen and third party vendor's customer web portal will identify the per kWh rate as equal to the Energy Charge plus applicable taxes and fees to that charging station.

A. Energy Charge (per kWh)

Level 2:	\$0.20000
Level 3:	\$0.25000

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of all energy rate adjustment mechanisms, such as the: (1) Demand-Side Investment Mechanism Rider (DSIM); (2) Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM); and (3) Fuel Adjustment Clause (FAC).

BILLING

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account can be found on the Company's website at <http://kcpl.chargepoint.com>.

All charges applicable to the Host under Billing Option 1 will be billed directly through the Company. All charges applicable to any user of an EV charging station under Billing Option 2, will be billed directly through the Company's third party vendor.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 155  
Canceling P.S.C. MO. No. \_\_\_\_\_ Revised Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER**  
**Schedule PED**

**PURPOSE**

The purpose of this Limited Large Customer Economic Development Rider (Rider) is to comply with Mo. Rev. Stat. § 393.1640 (2018).

**EXPIRATION**

This Rider shall expire on December 31, 2023, unless extension is requested by the Company and approved by the Commission. All discounts under this Rider shall expire no later than December 31, 2028. This provision shall control any Contract provisions to the contrary.

**AVAILABILITY/ELIGIBILITY**

Electric service under this Rider shall be limited to industrial and commercial facilities which are not in the business of selling or providing goods and/or services directly to the general public, and shall be made available if all of the following criteria are met:

1. If an otherwise qualifying Customer is receiving any economic development or retention-related discounts as of the date it would otherwise qualify for service under this Rider, the Customer shall agree to relinquish the prior discount concurrently with the date it begins to receive Service under this Rider; otherwise, the Customer shall not be eligible to receive any service under this Rider;
2. Electric service under this Rider is not available in conjunction with service provided pursuant to any other Special Contract Service tariff agreements;
3. The Customer submits a completed Application prior to public announcement of the growth project for which service under this Rider is sought. Such Application, and an application for service if not already submitted, shall be submitted at least ninety (90) days prior to the date the Customer requests the discounts provided for by this Rider;
4. The Customer adds qualifying incremental load with average monthly demand that is reasonably projected to be at least three hundred (300) kilowatts with a load factor of at least fifty-five (55) percent within two (2) years after the date the Application is submitted.
  - a. Qualifying incremental load shall be calculated as additional load net of any associated offsetting load reductions due to the termination of other accounts of the customer or an affiliate of the customer within twelve (12) months prior to the commencement of service to the new load;
  - b. The projected annual Customer load factor shall be determined by the following relationship:

$$\text{Load Factor} = \text{PAE} / (\text{PCD} \times \text{HRS})$$

where:

PAE = Projected Annual Energy (kWh)  
HRS = Hours in year (8760)  
PCD = Projected Customer Peak Demand (kW)

5. Prior to execution of a Contract for Service under this Rider, the Customer shall provide sufficiently detailed information and documentation to enable the Company to determine whether the incremental load is qualified for service under this Rider;

Issued: August 27, 2018  
Issued by: Darrin R. Ives, Vice President

FILED  
Missouri Public  
Service Commission  
ET-2019-0081; JE-2019-0026

~~Effective: September 26, 2018~~  
**November 3, 2018**  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 06/09/2023 - ET-2023-0290 - YE-2023-0200

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 155A  
Canceling P.S.C. MO. No. \_\_\_\_\_ Revised Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER**  
**Schedule PED**

AVAILABILITY/ELIGIBILITY (continued)

- 6. The Customer shall execute a Contract for Service under this Rider. In the case of a Customer locating a new facility in GMO's service territory or expanding an existing facility in GMO's service territory, the contract will contain a statement that the Customer would not locate new facilities in GMO's service territory or expand its existing facilities in GMO's service territory but for receiving service under this Rider along with other incentives;
- 7. The Customer receives local, regional, or state economic development incentives in conjunction with the incremental load; and
- 8. The Customer is otherwise qualified for service under the Company's LGS, LPS, or LGA rate schedules.

APPLICABILITY

- 1. For facilities of a Customer contracting under this Rider due to expansion, the Company may install metering equipment necessary to measure load subject to this Rider. The Company reserves the right to make the determination of whether such load will be separately metered or Sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, qualifies as incremental load eligible for this Rider.
- 2. The Customer's load subject to service under this Rider is the qualifying incremental load. If the demand associated with the qualifying incremental load is not separately metered, the Company's determination of the incremental demand shall control.
- 3. Customer demand existing at the time the customer begins to receive discounted rates under this section shall not constitute incremental demand.
- 4. Service under this Rider shall begin on the date when the meter associated with the qualifying incremental load is permanently set. However, if the permanent meter is set prior to occupancy and operation of the associated facility, the customer will notify Company when operation begins and service of this Rider shall begin at such time as operation begins. If the qualifying incremental load is measured rather than metered, service under this Rider shall begin upon notification to the Company by the Customer when operation begins.
- 5. For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any existing delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.
- 6. Unless terminated pursuant to a Termination provision, service is available under this Rider up to five (5) years. However, an eligible Customer shall also receive a ten (10) percent discount of all base rate components of the bill applied to such qualifying incremental load for one (1) year after the initial discount period ends if the Company determines that the Customer is taking service from an under-utilized circuit. In no event shall a Customer receive a discount for taking service from an under-utilized circuit after December 31, 2028.

Issued: August 27, 2018  
Issued by: Darrin R. Ives, Vice President

FILED  
Missouri Public  
Service Commission  
ET-2019-0081; JE-2019-0026

November 3, 2018  
Effective: ~~September 26, 2018~~  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 06/09/2023 - ET-2023-0290 - YE-2023-0200

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 155B

Canceling P.S.C. MO. No. \_\_\_\_\_

Revised Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER**  
**Schedule PED**

**INCENTIVE PROVISIONS**

1. Bills for separately metered (or measured) service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.
2. The discount shall be a percentage applied to only the base rate components of the bill. The charges or credits arising from any rate adjustment mechanism shall be billed or applied to Customers taking service under this Rider in the same manner as otherwise applicable. All other billing, operational and related provisions of the otherwise applicable rate schedules shall remain in effect.
3. The percentage applicable to each year of service under this Rider shall be set out in the Contract and shall not be modified during the operation of the Contract, except as provided in paragraph 6 of the Applicability section of this Rider. As contracted, the average of the annual discount percentages applicable to years one (1) through five (5) shall equal forty (40) percent and shall not be less than thirty (30) percent nor more than fifty (50) percent in any year prior to the sixth year, if applicable.
4. In establishing the contracted percentages, the cents per kilowatt-hour realization resulting from application of the discounted rate as calculated shall be higher than the Company's variable cost to serve such accounts in aggregate and the discounted rate also shall make a positive contribution to fixed costs associated with such service. To reasonably ensure the sufficiency of such revenues, the Company shall utilize the analysis of the Company's incremental cost of service as set forth in Sheet No. 123.6 within Schedule EDR.
5. If in a subsequent general rate proceeding the Commission determines that application of such discounted rate is not adequate to cover the variable cost to serve such accounts and provide a positive contribution to fixed costs, then the Commission shall order modification of the contracted percentages to the extent necessary to do so.

**TERMINATION**

Failure of the Customer to meet any of the availability and applicability criteria of this Rider used to qualify the Customer for acceptance on the Rider shall result in termination of service under this Rider. Failure to meet and maintain compliance with each of the items contained in this Rider shall result in termination of service under this Rider. Company shall review and verify compliance with the Rider and the Contract on a semi-annual basis. Company shall verify and retain documentation of each of the following items:

1. Electric service is limited to industrial and commercial facilities that are not in the business of selling or providing goods and/or services directly to the general public;
2. The local, regional, or state economic development incentives relied upon to initially qualify for service under this Rider have been received, retained, and the Customer has met all conditions upon the incentive receipt and retention.
3. The Customer's qualifying incremental demand is at least three-hundred (300) kW and the customer must maintain a load factor of fifty-five (55) percent or greater in years three (3) through five (5) of the service under this Rider.

**FILING REQUIREMENTS**

1. Service under this Rider shall be evidenced by a Contract between the Customer and the Company. Within thirty (30) days of executing said Contract, the Contract shall be submitted along with documentation supporting the qualification of the Customer and the Company's review of qualification to EFIS as a Non-Case-Related Submission.
2. Company shall file in File No. EO-2019-0045 under affidavit the results of all semi-annual reviews required under the Termination section of this Rider. Such filing shall include a Public and a Confidential version including copies of all Contracts executed since its last annual review filing. All documentation relied upon by the Company for its conclusion that compliance has been maintained, or that there is basis for termination of service under this Rider, shall be included.
3. Company shall annually, for each Customer taking service under this Rider, update the revenue sufficiency calculation prescribed under Incentive Provisions paragraph 4 to reflect actual historical usage, revised projections, and updated inputs to the calculation set forth in Sheet No. 123.6 within Schedule EDR.

Issued: August 27, 2018  
Issued by: Darrin R. Ives, Vice President

~~November 3, 2018~~  
Effective: ~~September 26, 2018~~  
**FILED**  
Missouri Public Service Commission  
1200 Main, Kansas City, MO 64105  
ET-2019-0081; JE-2019-0026

CANCELLED - Missouri Public Service Commission - 06/09/2023 - ET-2023-0290 - YE-2023-0200



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1

Original Sheet No. 156

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**MARKET BASED DEMAND RESPONSE PROGRAM**  
**Schedule MBDR**

**PURPOSE:**

The Market Based Demand Response Program (MBDR) offers qualified business demand response (BDR) (formerly known as demand response incentive (DRI)) participants an additional opportunity to reduce their electric costs through participation with GMO in the wholesale Southwest Power Pool (SPP) energy market by providing load reduction during high price periods in the market and declared emergency events. Participation in this Program authorizes GMO to offer the Customer's Curtailment Amount in the SPP Integrated Marketplace and to compensate Participants based on any SPP settlement payments.

**AVAILABILITY:**

This Program is available to BDR participants whose demand response (DR) resources are compliant with the SPP tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during a Curtailment Event. The Participant's DR Resources will be registered in the SPP Day Ahead Energy Market as either Bulk Demand Response Resources or Dispatchable Demand Response Resources.

The technical and operational requirements for each DR Resource type are outlined in the MBDR Contract and the SPP Marketplace Protocol, as it may change from time-to-time.

**DEFINITIONS:**

1. Aggregation - the process of combining of multiple DR Curtailment Amounts into a single Curtailment Amount.
2. Curtailment Amount - the difference between the Participant's HCLP and the actual Participant load during each hour of a Curtailment event.
3. Curtailment Event - when the Company instructs Participants to curtail load for a defined period of time.
4. Customer Representative – an entity that the Customer has designated to facilitate all or some of the customer offers, notifications and transactions under this program
5. Demand Response - the ability for a Participant to engage DR Resources and reduce its Load when so instructed.
6. DR Resource (DRR) - a controllable load, including behind the meter generation and/or storage, that can reduce the Customer's withdrawal of energy from the electric grid.
7. Hourly Customer Load Profile (HCLP) - an hourly estimate of the Participant's electric consumption amount absent load curtailment for a DR event.
8. Incentive – Any consideration provided by GMO directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of customer behaviors or measures.
9. Marginal Forgone Retail Rate (MFRR) - The amount forgone by the Company for the energy not consumed by the Customer at the full marginal retail rate.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1st Revised Sheet No. 156.1  
Canceling P.S.C. MO. No. \_\_\_\_\_ Original Sheet No. 156.1  
For Missouri Retail Service Area

**MARKET BASED DEMAND RESPONSE PROGRAM**  
**Schedule MBDR**

**DEFINITIONS** (Continued)

- 10. Participant – The end-use Customer or Customer Representative.
- 11. Program Administrator – The entity selected by the Company to provide program design, promotion, administration, implementation, and delivery of services.
- 12. Program Partner – A service provider that the Company or the Program Administrator has approved

**Curtailment Season**

This program's Curtailment Season will be annually from January 1 through December 31.

**Contract Curtailment Amount**

The Participant's MBDR Contract will specify the agreed upon Contract Curtailment Amount and shall be the same Curtailment Amount for each month of the contract. Under no circumstances shall the Contract Curtailment Amount be less than 1 MW and not more than the Participant's BDR Contract Curtailment Amount. The Curtailment Amount is calculated as the difference between the Participant's HCLP and the Participant actual average load during each hour of a DR event.

**Aggregation of BDR Curtailment Amounts**

For the purposes of this program, and at the Company's option, a Participant with service at multiple premise locations may request that the BDR Curtailment Amounts from some, or all, of the Participants premises be aggregated to achieve the minimum MBDR Contract Curtailment Amount. Availability of the Participant premise aggregation is further subject to the technical feasibility of the installation of required Company metering and communication equipment and SPP requirements.

**Metering and Communication Requirements**

Participants must have Company installed metering capable of providing the interval load metering and telemetry required by SPP on each participating service point. The Participant shall be responsible for the incremental cost of any additional Company metering, communications or control equipment required beyond that which is normally provided.

**Daily Market Participation**

A Participant shall have the option of market participation on any particular day except for days on which the Company has scheduled a potential BDR Curtailment Event. Participant Curtailable Amounts will be included in the daily Day Ahead Energy Offers by the Company to SPP unless the Participant specifies that it does not wish to participate on a specific day. Upon enrollment, the Participant will establish a default Offer for their Contract Curtailment Amount that will remain valid until updated or declared unavailable by the Participant.

January 9, 2023

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 07/19/2023 - ER-2022-0130 - YE-2023-0223

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

**Original Sheet No.** 156.1

**Canceling P.S.C. MO. No.** \_\_\_\_\_

**Sheet No.** \_\_\_\_\_

For Missouri Retail Service Area

**MARKET BASED DEMAND RESPONSE PROGRAM**  
**Schedule MBDR**

**DEFINITIONS:** (Continued)

- 10. Participant – The end-use Customer or Customer Representative.
- 11. Program Administrator – The entity selected by GMO to provide program design, promotion, administration, implementation, and delivery of services.
- 12. Program Partner – A service provider that GMO or the Program Administrator has approved

**Curtailment Season:**

This program’s Curtailment Season will be annually from January 1 through December 31.

**Contract Curtailment Amount:**

The Participant’s MBDR Contract will specify the agreed upon Contract Curtailment Amount and shall be the same Curtailment Amount for each month of the contract. Under no circumstances shall the Contract Curtailment Amount be less than 1 MW and not more than the Participant’s BDR Contract Curtailment Amount. The Curtailment Amount is calculated as the difference between the Participant’s HCLP and the Participant actual average load during each hour of a DR event.

**Aggregation of BDR Curtailment Amounts:**

For the purposes of this program, and at the Company's option, a Participant with service at multiple premise locations may request that the BDR Curtailment Amounts from some, or all, of the Participants premises be aggregated to achieve the minimum MBDR Contract Curtailment Amount. Availability of the Participant premise aggregation is further subject to the technical feasibility of the installation of required Company metering and communication equipment and SPP requirements.

**Metering and Communication Requirements:**

Participants must have Company installed metering capable of providing the interval load metering and telemetry required by SPP on each participating service point. The Participant shall be responsible for the incremental cost of any additional Company metering, communications or control equipment required beyond that which is normally provided.

**Daily Market Participation:**

A Participant shall have the option of market participation on any particular day except for days on which the Company has scheduled a potential BDR Curtailment Event. Participant Curtailable Amounts will be included in the daily Day Ahead Energy Offers by the Company to SPP unless the Participant specifies that it does not wish to participate on a specific day. Upon enrollment, the Participant will establish a default Offer for their Contract Curtailment Amount that will remain valid until updated or declared unavailable by the Participant.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1

Original Sheet No. 159

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**ELECTRIC TRANSIT SERVICE  
Schedule ETS**

**AVAILABILITY**

Electric service is available under this schedule through one (1) meter point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

**APPLICABILITY**

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric transit vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric transit vehicle charging, such as area lighting.

**TERM OF SERVICE**

Service shall be provided for a fixed term of not less than one (1) year.

**CARBON FREE ENERGY OPTION**

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

**RATE FOR SERVICE**

A. Customer Charge (Per Month)		\$ 72.26
B. Facility Charge (Per kW of Billing Demand per month)		\$ 2.211
C. Energy Charge per Pricing Period (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>
On-Peak Period	\$ 0.14612	\$ 0.10683
Off-Peak Period	\$ 0.04625	\$ 0.04177
D. Carbon Free Energy Option Charge (Per kWh)		\$ 0.00250

Issued: March 1, 2022  
Issued by: Darrin Ives, Vice President

Effective: March 31, 2022  
1200 Main, Kansas City, MO 64105

FILED  
Missouri Public  
Service Commission  
ET-2021-0151; YE-2022-0229

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 159.1

Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**ELECTRIC TRANSIT SERVICE  
Schedule ETS**

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

**SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

**PRICING PERIODS**

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

- On-Peak: 6 a.m. - 6 p.m., Monday through Friday, excluding Holidays
- Off- Peak Period: All other hours

**HOLIDAYS**

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**MONTHLY MAXIMIM DEMAND**

The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

**FACILITIES DEMAND**

Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

**MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS**

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2).

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: March 1, 2022  
Issued by: Darrin Ives, Vice President

Effective: March 31, 2022  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1

Original Sheet No. 161.3

Canceling P.S.C. MO. No. 1

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**COMMERCIAL EV CHARGER REBATE**  
Schedule CEVCR

**PURPOSE:**

The Commercial EV Charging Rebate is designed to encourage development of EVSE at commercial customer sites. The primary objective of this rebate is to provide incentives to EV charging station site hosts to reduce the cost of make-ready infrastructure and EVSE.

**AVAILABILITY:**

This incentive is available to commercial customers being served under the Business EV Charging Service rate schedule while funds remain.

**ELIGIBLE MEASURES AND INCENTIVES:**

The Program provides a rebate to existing or potential commercial customers that commit to installing, owning, and operating qualifying EVSE at public, workplace, fleet, or multifamily sites. Projects at both new and existing buildings are eligible to apply.

The maximum incentive for any project will be the lesser of:

1. Forty percent (40%) of project costs associated with EV charging equipment and customer-side wiring, or
2. The sum, for all port types, of the number of qualifying equipment ports/units times the incentive rate where the incentive rate is \$2,500 for Level 2 ports and \$20,000 per DCFC.

The maximum number of qualified EVSE ports at each site are as follows:

<u>Category</u>	<u>Level 2 Ports</u>	<u>DCFC Units</u>	<u>Maximum per Site</u>
Commercial Public	0	2	\$40,000
Commercial Fleet	10	2	\$65,000
Commercial Workplace <sup>(1)</sup>	10	0	\$25,000
Commercial Multifamily <sup>(2)</sup>	10	0	\$25,000

- (1) Ports eligible by number of onsite employees: 10-34 (2 ports); 35-54 (4 ports); 55-74 (6 ports); 75-94 (8 ports); 95+ (10 ports).
- (2) The number of eligible ports is equivalent to 25% of the housing units up to the maximum.

Notwithstanding the limits on incentives at each individual site, a single affiliate entity installing highway corridor charging stations may not receive total incentives under the Program of more than \$500,000. A single affiliate entity installing non-highway public, workplace, fleet, or multifamily charging stations may not receive total incentives under the Program of more than \$150,000.

January 9, 2023

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 04/29/2023 - ER-2022-0130 - YE-2023-0182

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1

Original Sheet No. 161.4

Canceling P.S.C. MO. No. 1

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**COMMERCIAL EV CHARGER REBATE**  
**Schedule CEVCR**

**PROGRAM PROVISIONS:**

Evergy will develop and maintain a list of qualified EVSE eligible for rebates and criteria for the individual site types. These lists will be available on the Evergy website ([www.evergy.com](http://www.evergy.com)). At a minimum, EVSE will be network-capable, Energy Star certified for Level 2, safety certified and managed charging capable. Additionally, EVSE that receives a rebate cannot require a membership for use.

Customers must request a rebate for a project by submitting an application through the Company website ([www.evergy.com](http://www.evergy.com)). Projects must be pre-approved by the Company before the project start date to be eligible for a rebate. Applications will be evaluated based on site suitability and the rebates will be distributed on a first-come basis according to the date of the customer's application. Eligible customers must comply with the application instructions and agree to the Terms and Conditions to receive the rebate. By applying for the rebate, the applicant agrees that the project may be subject to on-site inspections by the Company.

A business entity with multiple sites may participate by submitting an application for each site. The maximum amount of each rebate will be calculated based on the number of L2 and/or DCFC EVSE installed up to the maximum allowable amount per site.

The rebate will be issued upon completion of the project's final application process, which will require the customer to provide proof of equipment purchase, installation, costs, and dates. Customers must agree to provide the Company access to charger utilization data, install stations in dedicated EV parking spaces, and agree to participate in potential future demand response events, if deemed necessary. Additionally, rebate recipients must agree to participate in the Company's surveys related to their experience with the rebate and other relevant topics.

A Commercial Rebate application will expire nine months (9) after it has been accepted and pre-approved by Evergy and the project has not met all the completion requirements upon the earlier of:

1. Nine (9) months from the date of the Rebate pre-approval, or
2. March 31, 2028

Payment will be made within sixty (60) days of receipt of a final approved application and validation of customer's W-9 information.

January 9, 2023



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 168.1

Canceling P.S.C. MO. No. \_\_\_\_\_ Revised Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**SECURITIZED UTILITY TARIFF RIDER  
Schedule SUR**

**APPLICABILITY (continued)**

Rates under this Schedule SUR will be adjusted no less frequently than annually in order to ensure that the expected collection of amounts authorized in Case No. EF-2022-0155 is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the bonds and pay on a timely basis other financing costs. Schedule SUR rates shall be calculated by dividing the total securitized revenue requirement by the forecasted period projected sales at generation voltage and multiplied by the voltage expansion factor, as shown in the following formula:

$$SURR_x = ((TSRR + CA_{RP} + \text{True-Up Amount}_{\text{NextRP}}) \div S_{RP}) \times VAF_x$$

where,

SURR = Schedule SUR Rate for the period, applicable to indicated VAF;

TSRR = Total Securitized Revenue Requirement shall consist of the following items:

1. Principal
2. Interest
3. Financing Costs inclusive of Servicing Fee, Administration Fee, Trustee's/Trustee's Counsel Fees and Expenses, Auditing/Accounting Fees, Legal Fees/Expenses for Company's/Issuer's Counsel, Rating Agency Surveillance Fees, Return on Capital Account, Printing/Edgarizing Fees, Independent Manager's Fees, and Miscellaneous.
5. Bad debts net of prior period collections.
6. For each of the above, separately, any variations calculated through a reconciliation of the current period TSRR actuals to the projections, forecasts, or estimates to the extent that actuals are available.

CA<sub>RP</sub> = An allowance to the extent necessary to align revenue recovery with payment obligations. This allowance will be returned to ratepayers when no longer necessary;

S<sub>RP</sub> = Forecasted recovery period retail sales to all applicable customers, at the generation level;

VAF<sub>x</sub> = Expansion factor by voltage level<sup>1</sup>

VAF<sub>Trans</sub> = Expansion factor for transmission voltage customers

VAF<sub>Sub</sub> = Expansion factor for substation to transmission voltage customers

VAF<sub>Prim</sub> = Expansion factor for primary to substation voltage customers

VAF<sub>Sec</sub> = Expansion factor for lower than primary voltage customers

<sup>1</sup>In the event more delineated voltage adjustments become implemented in the Fuel Adjustment Clause, such service levels shall be incorporated into this rider at the next true-up.

January 15, 2024

Issued: November 16, 2023  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 16, 2023~~  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 02/26/2024 - EF-2022-0155 - JE-2024-0114

FILED - Missouri Public Service Commission - 01/15/2024 - EF-2022-0155 - JE-2024-0070

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 168.2

Canceling P.S.C. MO. No. \_\_\_\_\_ Revised Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**SECURITIZED UTILITY TARIFF RIDER  
Schedule SUR**

**RECOVERY PERIODS**

“Recovery Period” (RP) means the period for which a given SURR tariff sheet is in effect. The initial Recovery Period shall begin on the effective date of the first tariff providing an effective SURR and conclude the day prior to the next occurring [Insert the first calendar day of 2 months 6 months apart to optimize operation in conjunction with payment dates]. Subsequent RPs will occur until all TSRR has been paid in full.

RPs will generally begin [INDICATED DATES], unless required to accommodate a True-Up, and will be 12 months in duration unless required to accommodate a True-Up. If an RP is less than 12 months in duration the Recovery Period Amount and related calculations shall be prorated accordingly.

To accommodate timing of SURR tariff sheet filings, some required data contemplated to be actual may be projected as of the time of filing. To the extent projected data for one or more months is used to calculate subsequent SURRs, in subsequent SURR filings such projections will be reconciled against actual data as it becomes available.

**TRUE-UP**

The Company as servicer shall file proposed SURR tariff sheets implementing a True-Up and bearing a 30-day effective date, no less frequently than annually. At the servicer’s discretion, SURR tariff sheet filings implementing a True-Up may be made semi-annually, or more frequently, by tariff filing bearing a 30-day effective date. All supporting materials shall be included in such filings. Workpapers and necessary documentation supporting each element of the TSRR shall be included under affidavit with each SURR tariff sheet filing. If cost to Evergy to perform its servicing and administrative services under the Servicing Agreement and the Administration Agreement is less than what the Company is paid for those services, then that difference in cost shall be tracked by Evergy and included in a regulatory liability account to be addressed in Evergy’s next general rate case.

The Company shall time the tariff filing such that the effective date of the tariff is the first day of a calendar month.

SURR tariff sheet filings implementing a True-Up and incorporating revised SURRs calculations shall be made quarterly beginning twelve months prior to the final scheduled payment date of the last tranche of the securitized utility tariff bonds.

January 15, 2024

Issued: November 16, 2023  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 16, 2023~~  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 02/23/2024 - EF-2022-0155 - JE-2024-0112

FILED - Missouri Public Service Commission - 01/15/2024 - EF-2022-0155 - JE-2024-0070

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 168.5  
 Canceling P.S.C. MO. No. \_\_\_\_\_ Revised Sheet No. \_\_\_\_\_  
 For Missouri Retail Service Area

<p><b>SECURITIZED UTILITY TARIFF RIDER</b>  <b>Schedule SUR</b></p>
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**SECURITIZED REVENUE REQUIREMENT AND SUR RATE**

These rates shall apply to the Billing Months on and after [NAME OF CALENDAR MONTH FOLLOWING SHEET EFFECTIVE DATE].

EXAMPLE LINE NAMES AND AMOUNTS

[AFTER INITIAL FILING, ALTERNATE BETWEEN TWO SHEETS TO MAINTAIN PRESENCE IN TARIFF OF EFFECTIVE RATES DURING OVERLAP MONTH]

1	Principal and Interest		\$0
2	Prior Securitized Revenue Requirement True-Up Amount	+	\$0
3	Other Financing Costs	+	\$0
4	Total Securitized Revenue Requirement	=	\$0
5	Forecasted Sales at Generation Level (SRP) for [INSERT DATES]	÷	0
6	SUR Rate	=	\$0
	Loss Adjusted SUR Rates		
7	Secondary (SUR Rate x VAF <sub>Sec</sub> 1.0426) per kWh	=	\$0
8	Primary (SUR Rate x VAF <sub>Prim</sub> 1.0268) per kWh	=	\$0
9	Substation (SUR Rate x VAF <sub>Sub</sub> 1.0133) per kWh	=	\$0
10	Transmission (SUR Rate x VAF <sub>Trans</sub> 1.0100) per kWh	=	\$0

January 15, 2024

Issued: November 16, 2023  
 Issued by: Darrin R. Ives, Vice President

Effective: ~~December 16, 2023~~  
 1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 02/23/2024 - EF-2022-0155 - JE-2024-0112

FILED - Missouri Public Service Commission - 01/15/2024 - EF-2022-0155 - JE-2024-0070