FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((ANEC – B) * J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR – R)

FC = Fuel Costs Incurred to Support Sales:
The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:

Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], applicable taxes, natural gas costs, alternative fuels (i.e. tires, bio-fuel), fuel quality adjustments, fuel adjustments included in commodity and transportation costs, oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off-system sales;

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((ANEC – B) * J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR – R)

FC = Fuel Costs Incurred to Support Sales:
The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:

Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], applicable taxes, natural gas costs, alternative fuels (i.e. tires, bio-fuel), fuel quality adjustments, fuel adjustments included in commodity and transportation costs, oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off-system sales;

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((ANEC – B) * J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR – R)

FC = Fuel Costs Incurred to Support Sales:
The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:

Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], applicable taxes, natural gas costs, alternative fuels (i.e. tires, bio-fuel), fuel quality adjustments, fuel adjustments included in commodity and transportation costs, oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off-system sales;

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)
(Applicable to Service Provided September 1, 2009 through June 30, 2011)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((TEC – B) * J) + C + I

CAF = FPA/RNSI

Single Accumulation Period Secondary Voltage $CAF_{Sec} = CAF * XF_{Sec}$

Single Accumulation Period Primary Voltage $CAF_{Prim} = CAF * XF_{Prim}$

Annual Secondary Voltage CAF =
Aggregation of the Single Accumulation Period Secondary Voltage CAFs still to be recovered

Annual Primary Voltage CAF =
Aggregation of the Single Accumulation Period Primary Voltage CAFs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

CAF = Cost Adjustment Factor

95% = Customer responsibility for fuel variance from base level.

TEC = Total Energy Cost = (FC + EC + PP - OSSR):

FC = Fuel Costs Incurred to Support Sales:

- The following costs reflected in Federal Energy Regulatory Commission (FERC) Account Numbers 501 & 502: coal commodity and railroad transportation, switching and demurrage charges, applicable taxes, natural gas costs, alternative fuel (i.e. tires and bio-fuel), fuel additives, quality adjustments assessed by coal suppliers, fuel hedging cost (hedging is defined as realized losses and cost minus realized gains associated with mitigating volatility in the Company's cost of fuel, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps), fuel oil adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, ash disposal revenues and expenses, fuel used for fuel handling, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses in Account 501.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0607

FUEL ADJUSTMENT CLAUSE (CONTINUED)
ELECTRIC
(Applicable to Service Provided September 1, 2009 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((TEC – B) * J) ÷ Q ÷ 1

CAF = FPA/RNSI

Single Accumulation Period Secondary Voltage CAF_{sas} = CAF * XF_{sas}

Single Accumulation Period Primary Voltage CAF_{pas} = CAF * XF_{pas}

Annual Secondary Voltage CAF =
Aggregation of the Single Accumulation Period Secondary Voltage CAFs still to be recovered

Annual Primary Voltage CAF =
Aggregation of the Single Accumulation Period Primary Voltage CAFs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

CAF = Cost Adjustment Factor

95% = Customer responsibility for fuel variance from base level.

TEC = Total Energy Cost = (FC + EC + PP - OSSR):

FC = Fuel Costs Incurred to Support Sales:

- The following costs reflected in Federal Energy Regulatory Commission (FERC) Account Numbers 501 & 502: coal commodity and railroad transportation, switching and demurrage charges, applicable taxes, natural gas costs, alternative fuel (i.e. tires and bio-fuel), fuel additives, quality adjustments assessed by coal suppliers, fuel hedging cost (hedging is defined as realized losses and cost minus realized gains associated with mitigating volatility in the Company's cost of fuel, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps), fuel oil adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, ash disposal revenues and expenses, fuel used for fuel handling, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses in Account 501.

CANCELLED
July 1, 2011
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0607

FILED
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, powder activated carbon, urea, sodium bicarbonate, trona, sulfur, and RESPond, or other consumables which perform similar functions;

Subaccount 501400 and 501420: residual costs and revenues associated with combustion product, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas, and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;
Subaccount 547300: fuel additives.

E = Net Emission Costs:
The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO_2 emission allowance costs and revenue amortizations offset by revenues from the sale of NOx and SO_2 emission allowances including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers).

PP = Purchased Power Costs:
The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, charges and credits related to the SPP Integrated Marketplace ("IM").

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, powder activated carbon, urea, sodium bicarbonate, trona, sulfur, and RESPond, or other consumables which perform similar functions;

Subaccount 501400 and 501420: residual costs and revenues associated with combustion product, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas, and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;
Subaccount 547300: fuel additives.

E = Net Emission Costs:
The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO_2 emission allowance costs and revenue amortizations offset by revenues from the sale of NOx and SO_2 emission allowances including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers).

PP = Purchased Power Costs:
The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, charges and credits related to the SPP Integrated Marketplace ("IM").

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, powder activated carbon, urea, sodium bicarbonate, trona, sulfur, and RESPond, or other consumables which perform similar functions;

Subaccount 501400 and 501420: residual costs and revenues associated with combustion product, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas, and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;
Subaccount 547300: fuel additives.

E = Net Emission Costs:
The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO_2 emission allowance costs and revenue amortizations offset by revenues from the sale of NOx and SO_2 emission allowances including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers).

PP = Purchased Power Costs:
The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, charges and credits related to the SPP Integrated Marketplace ("IM").

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)
(Applicable to Service Provided September 1, 2009 through June 30, 2011)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- The following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, fuel losses, hedging costs, fuel additives, fuel used for fuel handling, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees in Account 547.

EC = Net Emissions Costs:

- The following costs reflected in FERC Account Number 509 or any other account FERC may designate for emissions expenses in the future: Emission allowances costs and revenues from the sale of SO2 emission allowances.

PP = Purchased Power Costs:

- Purchased power costs reflected in FERC Account Numbers 555, 565, and 575: Purchased power costs, settlement proceeds, insurance recoveries, and subrogation recoveries for increased purchased power expenses in Account 555, excluding SPP and MISO administrative fees and excluding capacity charges for purchased power contracts with terms in excess of one (1) year.

OSSR = Revenues from Off-System Sales:

- Revenues from Off-system Sales shall exclude long-term full & partial requirements sales associated with GMO.

B = Base energy costs are costs as defined in the description of TEC (Total Energy Cost). Base Energy costs will be calculated as shown below:

L&P NSI x Applicable Base Energy Cost
MPS NSI x Applicable Base Energy Cost

J = Energy retail ratio = Retail kWh sales/total system kWh
Where: total system kWh equals retail and full and partial requirements sales associated with GMO.

C = Under / Over recovery determined in the true-up of prior recovery period cost, including accumulated interest, and modifications due to prudence reviews

I = Interest on deferred electric energy costs calculated at a rate equal to the weighted average interest paid on short-term debt applied to the month-end balance of deferred electric energy costs

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0607

FUEL ADJUSTMENT CLAUSE (CONTINUED)
ELECTRIC
(Applicable to Service Provided September 1, 2009 and Thereafter)

- The following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, fuel losses, hedging costs, fuel additives, fuel used for fuel handling, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees in Account 547.

EC = Net Emissions Costs:

- The following costs reflected in FERC Account Number 509 or any other account FERC may designate for emissions expenses in the future: Emission allowances costs and revenues from the sale of SO2 emission allowances.

PP = Purchased Power Costs:

- Purchased power costs reflected in FERC Account Numbers 555, 565, and 575: Purchased power costs, settlement proceeds, insurance recoveries, and subrogation recoveries for increased purchased power expenses in Account 555, excluding SPP and MISO administrative fees and excluding capacity charges for purchased power contracts with terms in excess of one (1) year.

OSSR = Revenues from Off-System Sales:

- Revenues from Off-system Sales shall exclude long-term full & partial requirements sales associated with GMO.

B = Base energy costs are costs as defined in the description of TEC (Total Energy Cost). Base Energy costs will be calculated as shown below:
L&P NSI x Applicable Base Energy Cost
MPS NSI x Applicable Base Energy Cost

J = Energy retail ratio = Retail kWh sales/total system kWh
Where: total system kWh equals retail and full and partial requirements sales associated with GMO.

C = Under / Over recovery determined in the true-up of prior recovery period cost, including accumulated interest, and modifications due to prudence reviews

I = Interest on deferred electric energy costs calculated at a rate equal to the weighted average interest paid on short-term debt applied to the month-end balance of deferred electric energy costs

CANCELLED
July 1, 2011
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0607

FILED
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Subaccount 555021: the allocation of the allowed costs in the 555000 account attributed to intercompany purchases for native load;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555031: the allocation of the allowed costs in the 555000 account attributed to intercompany purchases for off system sales.

TC = Transmission Costs:
The following costs reflected in FERC Account Number 565:
Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 39.62% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:
Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Subaccount 555021: the allocation of the allowed costs in the 555000 account attributed to intercompany purchases for native load;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555031: the allocation of the allowed costs in the 555000 account attributed to intercompany purchases for off system sales.

TC = Transmission Costs:
The following costs reflected in FERC Account Number 565:
Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 39.62% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:
Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Subaccount 555021: the allocation of the allowed costs in the 555000 account attributed to intercompany purchases for native load;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555031: the allocation of the allowed costs in the 555000 account attributed to intercompany purchases for off system sales.

TC = Transmission Costs:
The following costs reflected in FERC Account Number 565:
Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 39.62% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:
Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)
(Applicable to Service Provided September 1, 2009 through June 30, 2011)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

RNSI = Forecasted retail net system input in kWh for the Recovery Period

XF = Expansion factor by voltage level
XF_{Sec} = Expansion factor for lower than primary voltage customers
XF_{Prim} = Expansion factor for primary and higher voltage customers

NSI = Net system input (kWh) for the accumulation period

The FPA will be calculated separately for L&P and MPS, and by voltage level, and the resultant CAF's will be applied to customers in the respective divisions and voltage levels.

APPLICABLE BASE ENERGY COST

Company base energy costs per kWh:
$0.01642 for L&P
$0.02348 for MPS

TRUE-UPS AND PRUDENCE REVIEWS

There shall be prudence reviews of costs and the true-up of revenues collected with costs intended for collection. FAC costs collected in rates will be refundable based on true-up results and findings in regard to prudence. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the FAC for collection unless a separate refund is ordered by the Commission. True-ups occur at the end of each recovery period. Prudence reviews shall occur no less frequently than at 18 month intervals.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0607

FUEL ADJUSTMENT CLAUSE (CONTINUED)
ELECTRIC
(Applicable to Service Provided September 1, 2009 and Thereafter)

RNSI = Forecasted retail net system input in kWh for the Recovery Period

XF = Expansion factor by voltage level
XF_{Sec} = Expansion factor for lower than primary voltage customers
XF_{Prim} = Expansion factor for primary and higher voltage customers

NSI = Net system input (kWh) for the accumulation period

The FPA will be calculated separately for L&P and MPS, and by voltage level, and the resultant CAF's will be applied to customers in the respective divisions and voltage levels.

APPLICABLE BASE ENERGY COST

Company base energy costs per kWh:
$0.01842 for L&P.
$0.02348 for MPS

TRUE-UPS AND PRUDENCE REVIEWS

There shall be prudence reviews of costs and the true-up of revenues collected with costs intended for collection. FAC costs collected in rates will be refundable based on true-up results and findings in regard to prudence. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the FAC for collection unless a separate refund is ordered by the Commission. True-ups occur at the end of each recovery period. Prudence reviews shall occur no less frequently than at 18 month intervals.

CANCELLED
July 1, 2011
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0607

FILED
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

OSSR = Revenues from Off-System Sales:
The following revenues or costs reflected in FERC Account Number 447:
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM. Off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year shall be excluded from OSSR component;
Subaccount 447012: capacity charges for capacity sales one year or less in duration;

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

R = Renewable Energy Credit Revenue:
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

OSSR = Revenues from Off-System Sales:
The following revenues or costs reflected in FERC Account Number 447:
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM. Off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year shall be excluded from OSSR component;
Subaccount 447012: capacity charges for capacity sales one year or less in duration;

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

R = Renewable Energy Credit Revenue:
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

OSSR = Revenues from Off-System Sales:
The following revenues or costs reflected in FERC Account Number 447:
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM. Off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year shall be excluded from OSSR component;
Subaccount 447012: capacity charges for capacity sales one year or less in duration;

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

R = Renewable Energy Credit Revenue:
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th Revised Sheet No. 127.5

Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 127.5

KCP&L Greater Missouri Operations Company For Territories Served as L&P and MPS

KANSAS CITY, MO 64105

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)
(Applicable to Service Provided September 1, 2009 through June 30, 2011)

COST ADJUSTMENT FACTOR

		MPS	L&P
Accumulation Period Ending		05/31/11	05/31/11
1 Total Energy Cost (TEC)		$86,681,755	$23,497,856
2 Base energy cost (B)	-	$74,238,206	$19,256,670
3 First Interim Total		$12,443,549	$4,241,186
4 Jurisdictional Factor (J)	*	99.447%	100%
5 Second Interim Total		$12,374,736	$4,241,186
6 Customer Responsibility	*	95%	95%
7 Third Interim Total		$11,755,999	$4,029,127
8 Adjustment for Under / Over recovery for prior periods and Modifications due to prudence reviews (C)	+	($683,698)	($251,838)
9 Interest (I)	+	$461,369	$63,908
10 Fuel and Purchased Power Adjustment (FPA)		$11,533,670	$3,841,197
11 RNSI	÷	6,529,534,000	2,314,611,000
12 Fourth Interim Total		$0.0018	$0.0017
13 Current period CAF_{Prim} (= Line 12 * XF_{Prim})		$0.0019	$0.0018
14 Previous period CAF_{Prim}	+	$0.0027	$0.0008
15 Current annual CAF_{Prim}		$0.0046	$0.0026
16 Current period CAF_{Sec} (= Line 12 * XF_{Sec})		$0.0019	$0.0018
17 Previous period CAF_{Sec}	+	$0.0028	$0.0009
18 Current annual CAF_{Sec}		$0.0047	$0.0027

Expansion Factors (XF):

Network:	Primary	Secondary
MPS	1.0444	1.0679
L&P	1.0444	1.0700

Issued: July 27, 2011 Effective: September 1, 2011

Issued by: Darrin R. Ives, Sr. Director, Regulatory Affairs

FILED
Missouri Public
Service Commission
ER-2011-0419; YE-2012-0039

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)
(Applicable to Service Provided September 1, 2009 through June 30, 2011)

COST ADJUSTMENT FACTOR

		MPS	L&P
Accumulation Period Ending		11/30/10	11/30/10
1 Total Energy Cost (TEC)		$99,179,661	$21,055,370
2 Base energy cost (B)	-	$82,048,643	$19,254,831
3 First Interim Total		$17,131,018	$1,800,539
4 Jurisdictional Factor (J)	*	99.479%	100%
5 Second Interim Total		$17,041,765	$1,800,539
6 Customer Responsibility	*	95%	95%
7 Third Interim Total		$16,189,677	$1,710,512
8 Adjustment for Under / Over recovery for prior periods and Modifications due to prudence reviews (C)	+	($185,257)	$35,349
9 Interest (I)	+	$559,589	$66,475
10 Fuel and Purchased Power Adjustment (FPA)		$16,564,009	$1,812,335
11 RNSI	÷	6,428,029,000	2,298,815,000
12 Fourth Interim Total		$0.0026	$0.0008
13 Current period CAF_{Prim} (= Line 12 * XF_{Prim})		$0.0027	$0.0008
14 Previous period CAF_{Prim}	+	$0.0027	$0.0014
15 Current annual CAF_{Prim}		$0.0054	$0.0022
16 Current period CAF_{Sec} (= Line 12 * XF_{Sec})		$0.0028	$0.0009
17 Previous period CAF_{Sec}	+	$0.0027	$0.0014
18 Current annual CAF_{Sec}		$0.0055	$0.0023

Expansion Factors (XF):

Territory:	Primary	Secondary
MPS	1.0444	1.0679
L&P	1.0444	1.0700

CANCELLED
September 1, 2011
Missouri Public
Service Commission
ER-2011-0419; YE-2012-0039

FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0607

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 — 3rd — Revised Sheet No. 127.5

Canceling P.S.C. MO. No. 1 — 2nd — Revised Sheet No. 127.5

KCP&L Greater Missouri Operations Company — For Territories Served as L&P and MPS

KANSAS CITY, MO 64106

FUEL ADJUSTMENT CLAUSE (CONTINUED)
ELECTRIC
(Applicable to Service Provided September 1, 2009 and Thereafter)

COST ADJUSTMENT FACTOR

		MPS	L&P
Accumulation Period Ending		11/30/10	11/30/10
1 Total Energy Cost (TEC)		$99,179,661	$21,055,370
2 Base energy cost (B)	-	$82,048,643	$19,254,831
3 First Interim Total		$17,131,018	$1,800,539
4 Jurisdictional Factor (J)	*	99.479%	100%
5 Second Interim Total		$17,041,765	$1,800,539
6 Customer Responsibility	*	95%	95%
7 Third Interim Total		$16,189,677	$1,710,512
8 Adjustment for Under / Over recovery for prior periods and Modifications due to prudence reviews (C)	+	($185,257)	$35,349
9 Interest (I)	+	$559,589	$66,475
10 Fuel and Purchased Power Adjustment (FPA)		$16,564,009	$1,812,335
11 RNSI	÷	6,428,029,000	2,298,815,000
12 Fourth Interim Total		$0.0026	$0.0008
13 Current period CAF_{Prim} (= Line 12 * XF_{Prim})		$0.0027	$0.0008
14 Previous period CAF_{Prim}	+	$0.0027	$0.0014
15 Current annual CAF_{Prim}		$0.0054	$0.0022
16 Current period CAF_{Sec} (= Line 12 * XF_{Sec})		$0.0028	$0.0009
17 Previous period CAF_{Sec}	+	$0.0027	$0.0014
18 Current annual CAF_{Sec}		$0.0055	$0.0023

Expansion Factors (XF):

Network:	Primary	Secondary
MPS	1.0444	1.0679
L&P	1.0444	1.0700

Issued: December 23, 2010 — Effective: March 1, 2011

Issued by: Tim M Rush, Director Regulatory Affairs

CANCELLED
July 1, 2011
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0607

Filed
Missouri Public
Service Commission
JE-2011-0326

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 — 2nd — Revised Sheet No. 127.5

Canceling P.S.C. MO. No. 1 — 1st — Revised Sheet No. 127.5

KCP&L Greater Missouri Operations Company — For Territories Served as L&P and MPS

KANSAS CITY, MO 64106

FUEL ADJUSTMENT CLAUSE (CONTINUED)
ELECTRIC
(Applicable to Service Provided September 1, 2009 and Thereafter)

COST ADJUSTMENT FACTOR

		MPS	L&P
Accumulation Period Ending		5/31/10	5/31/10
1 Total Energy Cost (TEC)		$90,226,379	$22,334,031
2 Base energy cost (B)	-	$74,249,464	$19,644,937
3 First Interim Total		$15,976,915	$2,689,094
4 Jurisdictional Factor (J)	*	99.448%	100%
5 Second Interim Total		$15,888,721	$2,689,094
6 Customer Responsibility	*	95%	95%
7 Third Interim Total		$15,094,285	$2,554,639
8 Adjustment for Under / Over recovery for prior periods and Modifications due to prudence reviews (C)	+	$768,873	$377,151
9 Interest (I)	+	$421,355	$41,847
10 Fuel and Purchased Power Adjustment (FPA)		$16,284,513	$2,973,638
11 RNSI	÷	6,358,211,651	2,254,414,809
12 Fourth Interim Total		$0.0026	$0.0013
13 Current period CAF_{Prim} (= Line 12 * XF_{Prim})		$0.0027	$0.0014
14 Previous period CAF_{Prim}	+	$0.0038	$0.0008
15 Current annual CAF_{Prim}		$0.0065	$0.0022
16 Current period CAF_{Sec} (= Line 12 * XF_{Sec})		$0.0027	$0.0014
17 Previous period CAF_{Sec}	+	$0.0038	$0.0008
18 Current annual CAF_{Sec}		$0.0065	$0.0022

Expansion Factors (XF):

Network:	Primary	Secondary
MPS	1.0444	1.0679
L&P	1.0444	1.0700

Issued: June 30, 2010 — Effective: September 1, 2010

Issued by: Tim M Rush, Director Regulatory Affairs

Cancelled
March 1, 2011
Missouri Public
Service Commission
JE-2011-0326

FILED
Missouri Public
Service Commission
ER-2010-0385; JE-2010-0765

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 — 1st — Revised Sheet No. 127.5

Canceling P.S.C. MO. No. 1 — Original Sheet No. 127.5

KCP&L Greater Missouri Operations Company — For Territories Served as L&P and MPS

KANSAS CITY, MO 64106

FUEL ADJUSTMENT CLAUSE (CONTINUED)
ELECTRIC
(Applicable to Service Provided September 1, 2009 and Thereafter)

COST ADJUSTMENT FACTOR

		MPS **(1)**	L&P **(1)**
Accumulation Period Ending		11/30/09	11/30/09
1 Total Energy Cost (TEC)			
2 Base energy cost (B)	-		
3 First Interim Total			
4 Jurisdictional Factor (J)	*		
5 Second Interim Total			
6 Customer Responsibility	*	95%	95%
7 Third Interim Total			
8 Adjustment for Under / Over recovery for prior periods and Modifications due to prudence reviews (C)	+		
9 Interest (I)	+		
10 Fuel and Purchased Power Adjustment (FPA)			
11 RNSI	÷		
12 Fourth Interim Total			
13 Current period CAF_{Prim} (= Line 12 * XF_{Prim})		$0.0038	$0.0008
14 Previous period CAF_{Prim}	+	$0.0032	$0.0004
15 Current annual CAF_{Prim}		$0.0070	$0.0012
16 Current period CAF_{Sec} (= Line 12 * XF_{Sec})		$0.0038	$0.0008
17 Previous period CAF_{Sec}	+	$0.0033	$0.0004
18 Current annual CAF_{Sec}		$0.0071	$0.0012

Expansion Factors (XF):

Network:	Primary	Secondary
MPS	1.0444	1.0679
L&P	1.0444	1.0700

(1) The base rate and calculation to determine the CAF changed September 1, 2009 in Case No. ER-2009-0090. The current CAF calculation thus includes two different computations. The details of the calculations are included on supporting workpapers.

Issued: December 23, 2009 — Effective: March 1, 2010

Issued by: Tim M Rush, Director Regulatory Affairs

CANCELLED
September 1, 2010
Missouri Public
Service Commission
ER-2010-0385; JE-2010-0765

FILED
Missouri Public
Service Commission
EO-2010-0191; JE-2010-0416

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 Original Sheet No. 127.5

Canceling P.S.C. MO. No. Sheet No.

KCP&L Greater Missouri Operations Company For Territories Served as L&P and MPS

KANSAS CITY, MO 64106

FUEL ADJUSTMENT CLAUSE (CONTINUED)
ELECTRIC
(Applicable to Service Provided September 1, 2009 and Thereafter)

COST ADJUSTMENT FACTOR

		MPS	L&P
Accumulation Period Ending			
1 Total Energy Cost (TEC)			
2 Base energy cost (B)	-		
3 First Interim Total			
4 Jurisdictional Factor (J)	*		
5 Second Interim Total			
6 Customer Responsibility	*	95%	95%
7 Third Interim Total			
8 Adjustment for Under / Over recovery for prior periods and Modifications due to prudence reviews (C)	+		
9 Interest (I)	+		
10 Fuel and Purchased Power Adjustment (FPA)			
11 RNSI	+		
12 Fourth Interim Total			
13 Current period CAF_{Prim} (= Line 12 * XF_{Prim})			
14 Previous period CAF_{Prim}	+		
15 Current annual CAF_{Prim}			
16 Current period CAF_{Sec} (= Line 12 * XF_{Sec})			
17 Previous period CAF_{Sec}	+		
18 Current annual CAF_{Sec}			

Expansion Factors (XF):

Network:	Primary	Secondary
MPS	1.0444	1.0679
L&P	1.0444	1.0700

CANCELLED
March 1, 2010
Missouri Public
Service Commission
EO-2010-0191; JE-2010-0416

Issued: July 8, 2009 Effective: September 1, 2009

Issued by: Curtis D. Blanc, Sr. Director

FILED
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;

B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;

C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;

D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;

If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P;

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;

B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;

C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;

D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;

If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P;

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;

B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;

C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;

D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;

If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P;

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided July 1, 2011 through January 25, 2013)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

The two six-month accumulation periods each year through May 31, 2015, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods	**Filing Dates**	**Recovery Periods**
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the billing months during which the Cost Adjustment Factor (CAF) for each of the respective accumulation periods are applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel Adjustment Clause (FAC) will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, including costs associated with the Company's fuel hedging program; purchased power energy charges, and emission allowance costs - all as incurred during the accumulation period. These costs will be offset by off-system sales revenues, applicable net SPP revenues, and any emission allowance revenues collected during the accumulation period. Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the FAC mechanism and approval by the Missouri Public Service Commission.

The CAF is the result of dividing the Fuel and Purchased Power Adjustment (FPA) by forecasted retail net system input (RNSI) during the recovery period, expanded for losses, rounded to the nearest $.0001, and aggregating over two accumulation periods. A CAF will appear on a separate line on retail customers' bills and represents the rate charged to customers to recover the FPA.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Filed
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

January 26, 2013

FUEL ADJUSTMENT CLAUSE ELECTRIC
(Applicable to Service Provided July 1, 2011 and Thereafter)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

The two six-month accumulation periods each year through May 31, 2015, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods	**Filing Dates**	**Recovery Periods**
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the billing months during which the Cost Adjustment Factor (CAF) for each of the respective accumulation periods are applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel Adjustment Clause (FAC) will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, including costs associated with the Company's fuel hedging program; purchased power energy charges, and emission allowance costs - all as incurred during the accumulation period. These costs will be offset by off-system sales revenues, applicable net SPP revenues, and any emission allowance revenues collected during the accumulation period. Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the FAC mechanism and approval by the Missouri Public Service Commission.

The CAF is the result of dividing the Fuel and Purchased Power Adjustment (FPA) by forecasted retail net system input (RNSI) during the recovery period, expanded for losses, rounded to the nearest $.0001, and aggregating over two accumulation periods. A CAF will appear on a separate line on retail customers' bills and represents the rate charged to customers to recover the FPA.

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0607

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

FORMULAS AND DEFINITIONS OF COMPONENTS (Continued)

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of January 1 or July 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (Continued)

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of January 1 or July 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (Continued)

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of January 1 or July 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided July 1, 2011 through January 25, 2013)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((TEC – B) * J) + C + I

CAF = FPA/RNSI

Single Accumulation Period Secondary Voltage $CAF_{Sec} = CAF * XF_{Sec}$

Single Accumulation Period Primary Voltage $CAF_{Prim} = CAF * XF_{Prim}$

Annual Secondary Voltage CAF =
Aggregation of the Single Accumulation Period Secondary Voltage CAFs still to be recovered

Annual Primary Voltage CAF =
Aggregation of the Single Accumulation Period Primary Voltage CAFs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

CAF = Cost Adjustment Factor

95% = Customer responsibility for fuel variance from base level.

TEC = Total Energy Cost = (FC + EC + PP + TC - OSSR):
FC = Fuel Costs Incurred to Support Sales:

- The following costs reflected in Federal Energy Regulatory Commission (FERC) Account Numbers 501 & 502: coal commodity and railroad transportation, switching and demurrage charges, applicable taxes, natural gas costs, alternative fuel (i.e. tires and bio-fuel), fuel additives, quality adjustments assessed by coal suppliers, fuel hedging cost (hedging is defined as realized losses and costs minus realized gains associated with mitigating volatility in the Company's cost of fuel, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps), fuel oil adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, propane costs, ash disposal revenues and expenses, fuel used for fuel handling, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses in Account 501.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Filed
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)
(Applicable to Service Provided July 1, 2011 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((TEC – B) * J) + C + I

CAF = FPA/RNSI

Single Accumulation Period Secondary Voltage CAF_{Sec} = CAF * XF_{Sec}

Single Accumulation Period Primary Voltage CAF_{Prim} = CAF * XF_{Prim}

Annual Secondary Voltage CAF =
Aggregation of the Single Accumulation Period Secondary Voltage CAFs still to be recovered

Annual Primary Voltage CAF =
Aggregation of the Single Accumulation Period Primary Voltage CAFs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

CAF = Cost Adjustment Factor

95% = Customer responsibility for fuel variance from base level.

TEC = Total Energy Cost = (FC + EC + PP + TC - OSSR):
FC = Fuel Costs Incurred to Support Sales:

- The following costs reflected in Federal Energy Regulatory Commission (FERC) Account Numbers 501 & 502: coal commodity and railroad transportation, switching and demurrage charges, applicable taxes, natural gas costs, alternative fuel (i.e. tires and bio-fuel), fuel additives, quality adjustments assessed by coal suppliers, fuel hedging cost (hedging is defined as realized losses and costs minus realized gains associated with mitigating volatility in the Company's cost of fuel, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps), fuel oil adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, propane costs, ash disposal revenues and expenses, fuel used for fuel handling, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses in Account 501.

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0607

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC are listed below:

Day Ahead Regulation Down Service Amount
Day Ahead Regulation Down Service Distribution Amount
Day Ahead Regulation Up Service Amount
Day Ahead Regulation Up Service Distribution Amount
Day Ahead Spinning Reserve Amount
Day Ahead Spinning Reserve Distribution Amount
Day Ahead Supplemental Reserve Amount
Day Ahead Supplemental Reserve Distribution Amount
Real Time Contingency Reserve Deployment Failure Amount
Real Time Contingency Reserve Deployment Failure Distribution Amount
Real Time Regulation Service Deployment Adjustment Amount
Real Time Regulation Down Service Amount
Real Time Regulation Down Service Distribution Amount
Real Time Regulation Non-Performance
Real Time Regulation Non-Performance Distribution
Real Time Regulation Up Service Amount
Real Time Regulation Up Service Distribution Amount
Real Time Spinning Reserve Amount
Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount
Real Time Asset Energy Amount
Real Time Non-Asset Energy Amount
Real Time Virtual Energy Amount
Transmission Congestion Rights Funding Amount
Transmission Congestion Rights Daily Uplift Amount
Transmission Congestion Rights Monthly Payback Amount
Transmission Congestion Rights Annual Payback Amount
Transmission Congestion Rights Annual Closeout Amount
Transmission Congestion Rights Auction Transaction Amount
Auction Revenue Rights Funding Amount
Auction Revenue Rights Uplift Amount

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC are listed below:

Day Ahead Regulation Down Service Amount
Day Ahead Regulation Down Service Distribution Amount
Day Ahead Regulation Up Service Amount
Day Ahead Regulation Up Service Distribution Amount
Day Ahead Spinning Reserve Amount
Day Ahead Spinning Reserve Distribution Amount
Day Ahead Supplemental Reserve Amount
Day Ahead Supplemental Reserve Distribution Amount
Real Time Contingency Reserve Deployment Failure Amount
Real Time Contingency Reserve Deployment Failure Distribution Amount
Real Time Regulation Service Deployment Adjustment Amount
Real Time Regulation Down Service Amount
Real Time Regulation Down Service Distribution Amount
Real Time Regulation Non-Performance
Real Time Regulation Non-Performance Distribution
Real Time Regulation Up Service Amount
Real Time Regulation Up Service Distribution Amount
Real Time Spinning Reserve Amount
Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount
Real Time Asset Energy Amount
Real Time Non-Asset Energy Amount
Real Time Virtual Energy Amount
Transmission Congestion Rights Funding Amount
Transmission Congestion Rights Daily Uplift Amount
Transmission Congestion Rights Monthly Payback Amount
Transmission Congestion Rights Annual Payback Amount
Transmission Congestion Rights Annual Closeout Amount
Transmission Congestion Rights Auction Transaction Amount
Auction Revenue Rights Funding Amount
Auction Revenue Rights Uplift Amount

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC are listed below:

Day Ahead Regulation Down Service Amount
Day Ahead Regulation Down Service Distribution Amount
Day Ahead Regulation Up Service Amount
Day Ahead Regulation Up Service Distribution Amount
Day Ahead Spinning Reserve Amount
Day Ahead Spinning Reserve Distribution Amount
Day Ahead Supplemental Reserve Amount
Day Ahead Supplemental Reserve Distribution Amount
Real Time Contingency Reserve Deployment Failure Amount
Real Time Contingency Reserve Deployment Failure Distribution Amount
Real Time Regulation Service Deployment Adjustment Amount
Real Time Regulation Down Service Amount
Real Time Regulation Down Service Distribution Amount
Real Time Regulation Non-Performance
Real Time Regulation Non-Performance Distribution
Real Time Regulation Up Service Amount
Real Time Regulation Up Service Distribution Amount
Real Time Spinning Reserve Amount
Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount
Real Time Asset Energy Amount
Real Time Non-Asset Energy Amount
Real Time Virtual Energy Amount
Transmission Congestion Rights Funding Amount
Transmission Congestion Rights Daily Uplift Amount
Transmission Congestion Rights Monthly Payback Amount
Transmission Congestion Rights Annual Payback Amount
Transmission Congestion Rights Annual Closeout Amount
Transmission Congestion Rights Auction Transaction Amount
Auction Revenue Rights Funding Amount
Auction Revenue Rights Uplift Amount

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided July 1, 2011 through January 25, 2013)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- The following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, fuel losses, hedging costs, fuel additives, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees in Account 547.

EC = Net Emissions Costs:

- The following costs reflected in FERC Account Number 509 or any other account FERC may designate for emissions expenses in the future: Emission allowances costs offset by revenues from the sale of emission allowances.

PP = Purchased Power Costs:

- Purchased power costs reflected in FERC Account Numbers 555: Purchased power costs, settlement proceeds, insurance recoveries, and subrogation recoveries for increased purchased power expenses in Account 555, excluding capacity charges for purchased power contracts with terms in excess of one (1) year.

TC = Transmission Costs:

- Transmission costs for Off System Sales included in FERC Account Number 565 except for costs for the Crossroads facility.

OSSR = Revenues from Off-System Sales:

- Revenues from Off-system Sales shall exclude full and partial requirements sales to Missouri municipalities that are associated with GMO.

B = Base energy costs are costs as defined in the description of TEC (Total Energy Cost). Base Energy costs will be calculated as shown below:
L&P NSI x Applicable Base Energy Cost
MPS NSI x Applicable Base Energy Cost

J = Energy retail ratio = Retail kWh sales/total system kWh
Where: total system kWh equals retail and full and partial requirements sales associated with GMO.

C = Under / Over recovery determined in the true-up of prior recovery period cost, including accumulated interest, and modifications due to prudence reviews

I = Interest on deferred electric energy costs calculated at a rate equal to the weighted average interest paid on short-term debt applied to the month-end balance of deferred electric energy costs.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Filed
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)
(Applicable to Service Provided July 1, 2011 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- The following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, fuel losses, hedging costs, fuel additives, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees in Account 547.

EC = Net Emissions Costs:

- The following costs reflected in FERC Account Number 509 or any other account FERC may designate for emissions expenses in the future: Emission allowances costs offset by revenues from the sale of emission allowances.

PP = Purchased Power Costs:

- Purchased power costs reflected in FERC Account Numbers 555: Purchased power costs, settlement proceeds, insurance recoveries, and subrogation recoveries for increased purchased power expenses in Account 555, excluding capacity charges for purchased power contracts with terms in excess of one (1) year.

TC = Transmission Costs:

- Transmission costs for Off System Sales included in FERC Account Number 565 except for costs for the Crossroads facility.

OSSR = Revenues from Off-System Sales:

- Revenues from Off-system Sales shall exclude full and partial requirements sales to Missouri municipalities that are associated with GMO.

B = Base energy costs are costs as defined in the description of TEC (Total Energy Cost). Base Energy costs will be calculated as shown below:
L&P NSI x Applicable Base Energy Cost
MPS NSI x Applicable Base Energy Cost

J = Energy retail ratio = Retail kWh sales/total system kWh
Where: total system kWh equals retail and full and partial requirements sales associated with GMO.

C = Under / Over recovery determined in the true-up of prior recovery period cost, including accumulated interest, and modifications due to prudence reviews

I = Interest on deferred electric energy costs calculated at a rate equal to the weighted average interest paid on short-term debt applied to the month-end balance of deferred electric energy costs.

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0607

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided July 1, 2011 through January 25, 2013)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

RNSI = Forecasted recovery period net system input in kWh, at the generator

XF = Expansion factor by voltage level
XF_{Sec} = Expansion factor for lower than primary voltage customers
XF_{Prim} = Expansion factor for primary and higher voltage customers

NSI = Net system input (kWh) for the accumulation period

The FPA will be calculated separately for L&P and MPS, and by voltage level, and the resultant CAF's will be applied to customers in the respective divisions and voltage levels.

APPLICABLE BASE ENERGY COST

Company base energy costs per kWh:
$0.01936 for L&P
$0.02340 for MPS

TRUE-UPS AND PRUDENCE REVIEWS

There shall be prudence reviews of costs and the true-up of revenues collected with costs intended for collection. FAC costs collected in rates will be refundable based on true-up results and findings in regard to prudence. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the FAC for collection unless a separate refund is ordered by the Commission. True-ups occur at the end of each recovery period. Prudence reviews shall occur no less frequently than at 18 month intervals.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Filed
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)
(Applicable to Service Provided July 1, 2011 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

RNSI = Forecasted recovery period net system input in kWh, at the generator

XF = Expansion factor by voltage level
XF_{Sec} = Expansion factor for lower than primary voltage customers
XF_{Prim} = Expansion factor for primary and higher voltage customers

NSI = Net system input (kWh) for the accumulation period

The FPA will be calculated separately for L&P and MPS, and by voltage level, and the resultant CAF's will be applied to customers in the respective divisions and voltage levels.

APPLICABLE BASE ENERGY COST

Company base energy costs per kWh:
$0.01936 for L&P
$0.02340 for MPS

TRUE-UPS AND PRUDENCE REVIEWS

There shall be prudence reviews of costs and the true-up of revenues collected with costs intended for collection. FAC costs collected in rates will be refundable based on true-up results and findings in regard to prudence. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the FAC for collection unless a separate refund is ordered by the Commission. True-ups occur at the end of each recovery period. Prudence reviews shall occur no less frequently than at 18 month intervals.

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0607

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

S_{AP} x Base Factor ("BF")

S_{AP} = Net system input ("NSI") in kWh for the accumulation period, at the generation level.

BF = Company base factor costs per kWh: $0.02055

J = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh
Where: total system kWh equals retail and full and partial requirement sales associated with GMO.

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence adjustment amount, if any.

FAR = FPA/S_{RP}

Single Accumulation Period Secondary Voltage FAR_{Sec} = FAR * VAF_{Sec}
Single Accumulation Period Primary Voltage FAR_{Prim} = FAR * VAF_{Prim}

Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

S_{AP} x Base Factor ("BF")

S_{AP} = Net system input ("NSI") in kWh for the accumulation period, at the generation level.

BF = Company base factor costs per kWh: $0.02055

J = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh
Where: total system kWh equals retail and full and partial requirement sales associated with GMO.

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence adjustment amount, if any.

FAR = FPA/S_{RP}

Single Accumulation Period Secondary Voltage $FAR_{Sec} = FAR * VAF_{Sec}$
Single Accumulation Period Primary Voltage $FAR_{Prim} = FAR * VAF_{Prim}$

Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

S_{AP} x Base Factor ("BF")

S_{AP} = Net system input ("NSI") in kWh for the accumulation period, at the generation level.

BF = Company base factor costs per kWh: $0.02055

J = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh
Where: total system kWh equals retail and full and partial requirement sales associated with GMO.

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence adjustment amount, if any.

FAR = FPA/S_{RP}

Single Accumulation Period Secondary Voltage $FAR_{Sec} = FAR * VAF_{Sec}$
Single Accumulation Period Primary Voltage $FAR_{Prim} = FAR * VAF_{Prim}$

Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 — 3rd Revised Sheet No. 127.10

Canceling P.S.C. MO. No. 1 — 2nd Revised Sheet No. 127.10

KCP&L Greater Missouri Operations Company — For Territory Served as L&P and MPS

KANSAS CITY, MO

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)
(Applicable to Service Provided July 1, 2011 and Thereafter)

COST ADJUSTMENT FACTOR

		MPS	L&P
Accumulation Period Ending		11/30/12	11/30/12
1 Total Energy Cost (TEC)		$90,345,544	$26,331,657
2 Base energy cost (B)	-	$80,834,504	$22,575,425
3 First Interim Total		$9,511,040	$3,756,232
4 Jurisdictional Factor (J)	*	99.520%	100%
5 Second Interim Total		$9,465,387	$3,756,232
6 Customer Responsibility	*	95%	95%
7 Third Interim Total		$8,992,118	$3,568,420
8 Adjustment for Under / Over recovery for prior periods (C)	+	$102,750	$2,070
9 Interest (I)	+	$123,208	$85,773
10 Fuel and Purchased Power Adjustment (FPA)		$9,218,076	$3,656,263
11 RNSI	÷	6,477,337,000	2,250,785,000
12 Fourth Interim Total		$0.0014	$0.0016
13 Current period CAF_{Prim} (= Line 12 * XF_{Prim})		$0.0015	$0.0017
14 Previous period CAF_{Prim}	+	($0.0003)	$0.0001
15 Current annual CAF_{Prim}		$0.0012	$0.0018
16 Current period CAF_{Sec} (= Line 12 * XF_{Sec})		$0.0015	$0.0017
17 Previous period CAF_{Sec}	+	($0.0003)	$0.0001
18 Current annual CAF_{Sec}		$0.0012	$0.0018

Expansion Factors (XF):

Territory:	Primary	Secondary
MPS	1.0419	1.0712
L&P	1.0421	1.0701

Issued: December 19, 2012 — Effective: March 1, 2013

Issued by: Darrin R. Ives, Senior Director

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

FILED
Missouri Public
Service Commission
ER-2013-0341; JE-2013-0276

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 — 2nd Revised Sheet No. 127.10

Canceling P.S.C. MO. No. 1 — 1st Revised Sheet No. 127.10

KCP&L Greater Missouri Operations Company — For Territory Served as L&P and MPS

KANSAS CITY, MO

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)
(Applicable to Service Provided July 1, 2011 and Thereafter)

COST ADJUSTMENT FACTOR

		MPS	L&P
Accumulation Period Ending		05/31/12	05/31/12
1 Total Energy Cost (TEC)		$67,770,190	$21,583,721
2 Base energy cost (B)	-	$69,797,309	$21,362,114
3 First Interim Total		($2,027,119)	$221,607
4 Jurisdictional Factor (J)	*	99.510%	100%
5 Second Interim Total		($2,017,187)	$221,607
6 Customer Responsibility	*	95%	95%
7 Third Interim Total		($1,916,328)	$210,527
8 Adjustment for Under / Over recovery for prior periods (C)	+	($81,390)	($16,678)
9 Interest (I)	+	$199,501	$127,785
10 Fuel and Purchased Power Adjustment (FPA)		($1,798,217)	$321,634
11 RNSI	÷	6,418,224,002	2,257,200,536
12 Fourth Interim Total		($0.0003)	$0.0001
13 Current period CAF_{Prim} (= Line 12 * XF_{Prim})		($0.0003)	$0.0001
14 Previous period CAF_{Prim}	+	$0.0021	$0.0045
15 Current annual CAF_{Prim}		$0.0018	$0.0046
16 Current period CAF_{Sec} (= Line 12 * XF_{Sec})		($0.0003)	$0.0001
17 Previous period CAF_{Sec}	+	$0.0021	$0.0047
18 Current annual CAF_{Sec}		$0.0018	$0.0048

Expansion Factors (XF):

Territory:	Primary	Secondary
MPS	1.0419	1.0712
L&P	1.0421	1.0701

CANCELLED
March 1, 2013
Missouri Public
Service Commission
ER-2013-0341; JE-2013-0276

Issued: June 29, 2012
Issued by: Darrin R. Ives, Senior Director

Effective: September 1, 2012

FILED
Missouri Public
Service Commission
JE-2012-0866

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 — 1st — Revised Sheet No. 127.10

Canceling P.S.C. MO. No. 1 — Original Sheet No. 127.10

KCP&L Greater Missouri Operations Company — For Territory Served as L&P and MPS

KANSAS CITY, MO

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)
(Applicable to Service Provided July 1, 2011 and Thereafter)

COST ADJUSTMENT FACTOR

		MPS	L&P
Accumulation Period Ending		11/30/11	11/30/11
1 Total Energy Cost (TEC)		$96,894,478	$33,178,953
2 Base energy cost (B)	-	$81,334,161	$21,805,587
3 First Interim Total		$15,560,317	$11,373,365
4 Jurisdictional Factor (J)	*	99.487%	100%
5 Second Interim Total		$15,480,419	$11,373,365
6 Customer Responsibility	*	95%	95%
7 Third Interim Total		$14,706,398	$10,804,697
8 Adjustment for Under / Over recovery for prior periods and Modifications due to prudence reviews (C)	+	($2,308,607)	($640,753)
9 Interest (I)	+	$311,224	$142,857
10 Fuel and Purchased Power Adjustment (FPA)		$12,709,015	$10,306,802
11 RNSI	÷	6,397,984,427	2,319,519,285
12 Fourth Interim Total		$0.0020	$0.0044
13 Current period CAF_{Prim} (= Line 12 * XF_{Prim})		$0.0021	$0.0045
14 Previous period CAF_{Prim}	+	$0.0019	$0.0018
15 Current annual CAF_{Prim}		$0.0040	$0.0063
16 Current period CAF_{Sec} (= Line 12 * XF_{Sec})		$0.0021	$0.0047
17 Previous period CAF_{Sec}	+	$0.0019	$0.0018
18 Current annual CAF_{Sec}		$0.0040	$0.0065

Expansion Factors (XF):

Territory:	Primary	Secondary
MPS	1.0419	1.0712
L&P	1.0421	1.0701

CANCELLED
September 1, 2012
Missouri Public
Service Commission
JE-2012-0866

FILED
Missouri Public
Service Commission
ER-2012-0197; JE-2012-0296

Issued: December 22, 2012 — Effective: March 1, 2012

Issued by: Darrin R. Ives, Senior Director

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)
(Applicable to Service Provided July 1, 2011 and Thereafter)

COST ADJUSTMENT FACTOR

		MPS	L&P
Accumulation Period Ending			
1 Total Energy Cost (TEC)			
2 Base energy cost (B)	-		
3 First Interim Total			
4 Jurisdictional Factor (J)	*		
5 Second Interim Total			
6 Customer Responsibility	*	95%	95%
7 Third Interim Total			
8 Adjustment for Under / Over recovery for prior periods and Modifications due to prudence reviews (C)	+		
9 Interest (I)	+		
10 Fuel and Purchased Power Adjustment (FPA)			
11 RNSI	÷		
12 Fourth Interim Total			
13 Current period CAF_{Prim} (= Line 12 * XF_{Prim})			
14 Previous period CAF_{Prim}	+		
15 Current annual CAF_{Prim}			
16 Current period CAF_{Sec} (= Line 12 * XF_{Sec})			
17 Previous period CAF_{Sec}	+		
18 Current annual CAF_{Sec}			

Expansion Factors (XF):

Territory:	Primary	Secondary
MPS	1.0419	1.0712
L&P	1.0421	1.0701

CANCELLED
March 1, 2012
Missouri Public
Service Commission
ER-2012-0197; JE-2012-0296

FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0607

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted recovery period retail NSI in kWh, at the generation level..

VAF = Expansion factor by voltage level

VAF_{Sec} = Expansion factor for lower than primary voltage customers

VAF_{Prim} = Expansion factor for primary and higher voltage customers

TRUE-UPS

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted recovery period retail NSI in kWh, at the generation level..

VAF = Expansion factor by voltage level

VAF_{Sec} = Expansion factor for lower than primary voltage customers

VAF_{Prim} = Expansion factor for primary and higher voltage customers

TRUE-UPS

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted recovery period retail NSI in kWh, at the generation level..

VAF = Expansion factor by voltage level

VAF_{Sec} = Expansion factor for lower than primary voltage customers

VAF_{Prim} = Expansion factor for primary and higher voltage customers

TRUE-UPS

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 and Thereafter,
Effective for the Billing Months of September 2018 through February 2019)

Accumulation Period Ending:			May 2018
			GMO
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$101,881,736
2	Net Base Energy Cost (B)	-	$90,247,688
	2.1 Base Factor (BF)		0.02055
	2.2 Accumulation Period NSI (S_{AP})		4,391,615,000
3	(ANEC-B)		$11,634,048
4	Jurisdictional Factor (J)	x	99.601980%
5	(ANEC-B)*J		$11,587,742
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		$11,008,355
8	True-Up Amount (T)	+	$136,957
9	Interest (I)	+	$221,510
10	Prudence Adjustment Amount (P)	+	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	$11,366,822
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	8,785,320,152
13	Current Period Fuel Adjustment Rate (FAR)	=	$0.00129
14	Current Period FAR_{Prim} = FAR x VAF_{Prim}		$0.00134
15	Prior Period FAR_{Prim}	+	$0.00099
16	Current Annual FAR_{Prim}	=	$0.00233
17	Current Period FAR_{Sec} = FAR x VAF_{Sec}		$0.00138
18	Prior Period FAR_{Sec}	+	$0.00102
19	Current Annual FAR_{Sec}	=	$0.00240
	VAF_{Prim} = 1.0419		
	VAF_{Sec} = 1.0709		

CANCELLED
March 1, 2019
Missouri Public
Service Commission
ER-2019-0198; JE-2019-0136

FILED
Missouri Public
Service Commission
ER-2018-0400; JE-2018-0170

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 and Thereafter,
Effective for the Billing Months of March 2018 through August 2018)

Accumulation Period Ending:			November 2017
			GMO
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$101,262,789
2	Net Base Energy Cost (B)	-	$91,974,053
	2.1 Base Factor (BF) *		0.02055
	2.2 Accumulation Period NSI (S_{AP})		4,475,623,000
3	(ANEC-B)		$9,288,736
4	Jurisdictional Factor (J)	x	99.647188%
5	(ANEC-B)*J		$9,255,964
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		$8,793,166
8	True-Up Amount (T)	+	($546,583)
9	Interest (I)	+	$68,815
10	Prudence Adjustment Amount (P)	+	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	$8,315,398
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	8,761,343,321
13	Current Period Fuel Adjustment Rate (FAR)	=	$0.00095
14	Current Period FAR_{Prim} = FAR x VAF_{Prim}		$0.00099
15	Prior Period FAR_{Prim}	+	$0.00023
16	Current Annual FAR_{Prim}	=	$0.00122
17	Current Period FAR_{Sec} = FAR x VAF_{Sec}		$0.00102
18	Prior Period FAR_{Sec}	+	$0.00024
19	Current Annual FAR_{Sec}	=	$0.00126
	VAF_{Prim} = 1.0419		
	VAF_{Sec} = 1.0709		

CANCELLED
September 1, 2018
Missouri Public Service
Commission
ER-2018-0400; JE-2018-0170

FILED
Missouri Public
Service Commission
ER-2018-0180; JE-2018-0080

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 and Thereafter,
Effective for the Billing Months of September 2017 through February 2018)

Accumulation Period Ending:			May 2017
			GMO
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$88,811,581
2	Net Base Energy Cost (B)	-	$86,646,151
	2.1 Base Factor (BF) *		
	2.2 Accumulation Period NSI (S_{AP})		4,050,564,000
3	(ANEC-B)		$2,165,430
4	Jurisdictional Factor (J)	x	99.37159%
5	(ANEC-B)*J		$2,151,822
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		$2,044,231
8	True-Up Amount (T)	+	($57,081)
9	Interest (I)	+	($67,140)
10	Prudence Adjustment Amount (P)	+	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	$1,920,010
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	8,736,067,018
13	Current Period Fuel Adjustment Rate (FAR)	=	$0.00022
14	Current Period FAR_{Prim} = FAR x VAF_{Prim}		$0.00023
15	Prior Period FAR_{Prim}	+	$0.00022
16	Current Annual FAR_{Prim}	=	$0.00045
17	Current Period FAR_{Sec} = FAR x VAF_{Sec}		$0.00024
18	Prior Period FAR_{Sec}	+	$0.00022
19	Current Annual FAR_{Sec}	=	$0.00046
	VAF_{Prim} = 1.0419		
	VAF_{Sec} = 1.0709		

*The consolidation of the MPS and L&P rate districts was established as ordered by the Commission in Rate Case No. ER-2016-0156, effective February 22, 2017. From December 1, 2016 through February 21, 2017, the MPS base factor was $0.02278 and the L&P base factor was $0.02076. Effective February 22, 2017, the GMO base factor is $0.02055.

CANCELLED
March 1, 2018
Missouri Public
Service Commission
ER-2018-0180; JE-2018-0080

FILED
Missouri Public
Service Commission
ER-2017-0357; JE-2017-0280

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 and Thereafter,
Effective for the Billing Months of September 2017 through February 2018)

Accumulation Period Ending:			Month dd, yyyy
			GMO
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$0
2	Net Base Energy Cost (B)	-	$0
	2.1 Base Factor (BF)		$0
	2.2 Accumulation Period NSI (S_{AP})		0
3	(ANEC-B)		$0
4	Jurisdictional Factor (J)	*	0%
5	(ANEC-B)*J		$0
6	Customer Responsibility	*	95%
7	95% *((ANEC-B)*J)		$0
8	True-Up Amount (T)	+	$0
9	Interest (I)	+	$0
10	Prudence Adjustment Amount (P)	+	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	$0
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	0
13	Current Period Fuel Adjustment Rate (FAR)	=	$0.00000
14	Current Period FAR_{Prim} = FAR x VAF_{Prim}		$0.00000
15	Prior Period FAR_{Prim}	+	$0.00000
16	Current Annual FAR_{Prim}		$0.00000
17	Current Period FAR_{Sec} = FAR x VAF_{Sec}		$0.00000
18	Prior Period FAR_{Sec}	+	$0.00000
19	Current Annual FAR_{Sec}		$0.00000
	VAF_{Prim} = 1.0419		
	VAF_{Sec} = 1.0709		

CANCELLED
September 1, 2017
Missouri Public
Service Commission
ER-2017-0357; JE-2017-0280

February 22, 2017

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods	**Filing Dates**	**Recovery Periods**
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("S_{RP}") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest $0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

Internal Use Only

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods	**Filing Dates**	**Recovery Periods**
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("S_{RP}") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest $0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((ANEC – B) * J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR – R)

FC = Fuel Costs Incurred to Support Sales:
The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], applicable taxes, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.
Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;
Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off-system sales;
Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustment, powder activated carbon, urea, propane, sodium bicarbonate, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;
Subaccount 501400 and 501420: residual costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

January 9, 2023

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

Internal Use Only

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((ANEC – B) * J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR – R)

FC = Fuel Costs Incurred to Support Sales:
The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], applicable taxes, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.
Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;
Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off-system sales;
Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustment, powder activated carbon, urea, propane, sodium bicarbonate, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;
Subaccount 501400 and 501420: residual costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:
The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO_2 emission allowance costs, including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO_2 emission allowances.

PP = Purchased Power Costs:
The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555000: purchased power costs, energy charges from capacity purchases, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, excluding the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff.

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555035: purchased power costs associated with the WAPA agreement.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

Internal Use Only

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:
The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO_2 emission allowance costs, including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO_2 emission allowances.

PP = Purchased Power Costs:
The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555000: purchased power costs, energy charges from capacity purchases, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, excluding the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff.

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555035: purchased power costs associated with the WAPA agreement.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

TC = Transmission Costs:
The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 47.20% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

OSSR = Revenues from Off-System Sales:
The following revenues or costs reflected in FERC Account Number 447:

Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, excluding (1) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff, and (2) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year. Additional revenue will be added at an imputed 75% of the unsubscribed portion associated with the Solar Subscription Rider valued at market price;

Subaccount 447012: capacity charges for capacity sales;
Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.
Subaccount 447035: the off-systems sales revenues associated with the WAPA agreement.

January 9, 2023

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

TC = Transmission Costs:
The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 47.20% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

OSSR = Revenues from Off-System Sales:
The following revenues or costs reflected in FERC Account Number 447:

Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, excluding (1) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff, and (2) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year. Additional revenue will be added at an imputed 75% of the unsubscribed portion associated with the Solar Subscription Rider valued at market price;

Subaccount 447012: capacity charges for capacity sales;

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

Subaccount 447035: the off-systems sales revenues associated with the WAPA agreement.

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

R = Renewable Energy Credit Revenue:
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;

B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;

C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;

D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;

E. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

R = Renewable Energy Credit Revenue:
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;

B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;

C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;

D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;

E. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (Continued)

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of January 1 or July 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tarff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (Continued)

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of January 1 or July 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC are listed below:

Day Ahead Regulation Down Service Amount
Day Ahead Regulation Down Service Distribution Amount
Day Ahead Regulation Up Service Amount
Day Ahead Regulation Up Service Distribution Amount
Day Ahead Spinning Reserve Amount
Day Ahead Spinning Reserve Distribution Amount
Day Ahead Supplemental Reserve Amount
Day Ahead Supplemental Reserve Distribution Amount
Real Time Contingency Reserve Deployment Failure Amount
Real Time Contingency Reserve Deployment Failure Distribution Amount
Real Time Regulation Service Deployment Adjustment Amount
Real Time Regulation Down Service Amount
Real Time Regulation Down Service Distribution Amount
Real Time Regulation Non-Performance
Real Time Regulation Non-Performance Distribution
Real Time Regulation Up Service Amount
Real Time Regulation Up Service Distribution Amount
Real Time Spinning Reserve Amount
Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount
Real Time Asset Energy Amount
Real Time Non-Asset Energy Amount
Real Time Virtual Energy Amount
Transmission Congestion Rights Funding Amount
Transmission Congestion Rights Daily Uplift Amount
Transmission Congestion Rights Monthly Payback Amount
Transmission Congestion Rights Annual Payback Amount
Transmission Congestion Rights Annual Closeout Amount
Transmission Congestion Rights Auction Transaction Amount
Auction Revenue Rights Funding Amount
Auction Revenue Rights Uplift Amount

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC are listed below:

Day Ahead Regulation Down Service Amount
Day Ahead Regulation Down Service Distribution Amount
Day Ahead Regulation Up Service Amount
Day Ahead Regulation Up Service Distribution Amount
Day Ahead Spinning Reserve Amount
Day Ahead Spinning Reserve Distribution Amount
Day Ahead Supplemental Reserve Amount
Day Ahead Supplemental Reserve Distribution Amount
Real Time Contingency Reserve Deployment Failure Amount
Real Time Contingency Reserve Deployment Failure Distribution Amount
Real Time Regulation Service Deployment Adjustment Amount
Real Time Regulation Down Service Amount
Real Time Regulation Down Service Distribution Amount
Real Time Regulation Non-Performance
Real Time Regulation Non-Performance Distribution
Real Time Regulation Up Service Amount
Real Time Regulation Up Service Distribution Amount
Real Time Spinning Reserve Amount
Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount
Real Time Asset Energy Amount
Real Time Non-Asset Energy Amount
Real Time Virtual Energy Amount
Transmission Congestion Rights Funding Amount
Transmission Congestion Rights Daily Uplift Amount
Transmission Congestion Rights Monthly Payback Amount
Transmission Congestion Rights Annual Payback Amount
Transmission Congestion Rights Annual Closeout Amount
Transmission Congestion Rights Auction Transaction Amount
Auction Revenue Rights Funding Amount
Auction Revenue Rights Uplift Amount

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

S_{AP} x Base Factor ("BF")

S_{AP} = Net system input ("NSI") in kWh for the accumulation period, at the generation level.

BF = Company base factor costs per kWh: $0.02240

J = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh
Where: total system kWh equals retail and full and partial requirement sales associated with GMO.

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence adjustment amount, if any.

FAR = FPA/S_{RP}

Single Accumulation Period Secondary Voltage $FAR_{Sec} = FAR * VAF_{Sec}$
Single Accumulation Period Primary Voltage $FAR_{Prim} = FAR * VAF_{Prim}$
Single Accumulation Period Substation Voltage $FAR_{Sub} = FAR * VAF_{Sub}$
Single Accumulation Period Transmission Voltage $FAR_{Trans} = FAR * VAF_{Trans}$

Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered
Annual Substation Voltage FAR_{Sub} = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered
Annual Transmission Voltage FAR_{Trans} = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

January 9, 2023

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

S_{AP} x Base Factor ("BF")

S_{AP} = Net system input ("NSI") in kWh for the accumulation period, at the generation level.

BF = Company base factor costs per kWh: $0.02240

J = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh

Where: total system kWh equals retail and full and partial requirement sales associated with GMO.

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence adjustment amount, if any.

FAR = FPA/S_{RP}

Single Accumulation Period Secondary Voltage $FAR_{Sec} = FAR * VAF_{Sec}$
Single Accumulation Period Primary Voltage $FAR_{Prim} = FAR * VAF_{Prim}$
Single Accumulation Period Substation Voltage $FAR_{Sub} = FAR * VAF_{Sub}$
Single Accumulation Period Transmission Voltage $FAR_{Trans} = FAR * VAF_{Trans}$

Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered
Annual Substation Voltage FAR_{Sub} = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered
Annual Transmission Voltage FAR_{Trans} = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted recovery period retail NSI in kWh, at the generation level.

VAF = Expansion factor by voltage level
VAF_{Sec} = Expansion factor for lower than primary voltage customers
VAF_{Prim} = Expansion factor for primary to substation voltage customers
VAF_{Sub} = Expansion factor for substation to transmission voltage customers
VAF_{Trans} = Expansion factor for transmission voltage customers

TRUE-UPS

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted recovery period retail NSI in kWh, at the generation level.

VAF = Expansion factor by voltage level
VAF_{Sec} = Expansion factor for lower than primary voltage customers
VAF_{Prim} = Expansion factor for primary to substation voltage customers
VAF_{Sub} = Expansion factor for substation to transmission voltage customers
VAF_{Trans} = Expansion factor for transmission voltage customers

TRUE-UPS

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 and Thereafter,
Effective for the Billing Months of December 2022 through February 2023)

Accumulation Period Ending: **May 2022**			Missouri West	Large Power	Non-LP
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$142,587,458		
2	Net Base Energy Cost (B)	-	$96,513,978		
	2.1 Base Factor (BF)		$0.02240		
	2.2 Accumulation Period NSI (S_{AP})		4,308,659,751		
3	(ANEC-B)		$46,073,480		
4	Jurisdictional Factor (J)	x	99,81828%		
5	(ANEC-B)*J		$45,989,755		
6	Customer Responsibility	x	95%		
7	95% *((ANEC-B)*J)		$43,690,267		
8	True-Up Amount (T)	+	$522,660		
9	Interest (I)	+	$551,984		
10	Prudence Adjustment Amount (P)	+	($160,892)		
11	Fuel and Purchased Power Adjustment (FPA)	=	$44,604,020		
	11.1 PISA Deferral (Sec. 393.1400)		$0		
	11.2 FPA Subject to Recover in True-Up		$44,604,020	$3,527,606*	$41,076,414
12	Estimated Recovery Period Retail NSI (S_{RP})	÷		2,217,487,512	6,442,121,586
13	**Current Period Fuel Adjustment Rate (FAR)**	=		$0.00159	$0.00638
14	Current Period FAR_{Sec} = FAR x VAF_{Sec}			$0.00166	$0.00665
15	Prior Period FAR_{Sec}	+		$0.00573	$0.00573
16	Current Annual FAR_{Sec}	=		$0.00739	$0.01238
17	Current Period FAR_{Prim} = FAR x VAF_{Prim}			$0.00163	$0.00655
18	Prior Period FAR_{Prim}	+		$0.00565	$0.00565
19	Current Annual FAR_{Prim}	=		$0.00728	$0.01220
20	Current Period FAR_{Sub} = FAR x VAF_{Sub}			$0.00161	$0.00646
21	Prior Period FAR_{Sub}	+		$0.00557	$0.00557
22	Current Annual FAR_{Sub}	=		$0.00718	$0.01203
23	Current Period FAR_{Trans} = FAR x VAF_{Trans}			$0.00161	$0.00644
24	Prior Period FAR_{Trans}	+		$0.00556	$0.00556
25	Current Annual FAR_{Trans}	=		$0.00717	$0.01200
26	VAF_{Sec} = 1.0426				
27	VAF_{Prim} = 1.0268				
28	VAF_{Sub} = 1.0133				
29	VAF_{Trans} = 1.0100				

*In accordance with Section 393.1655.6, the Current Period Fuel Adjustment Rate (FAR) is calculated by limiting the Fuel and Purchased Power Adjustment (FPA) to 2% per annum for the Large Power rate class beginning December 6, 2018. Non-LP includes all other rate classes.

CANCELLED - Missouri Public Service Commission - 05/01/2023 - ER-2023-0210 - YE-2023-0187

FILED - Missouri Public Service Commission - 12/01/2022 - ER-2023-0011 - YE-2023-0092

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 and Thereafter,
Effective for the Billing Months of October 2022 through February 2023)

Accumulation Period Ending: **May 2022**			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$142,587,458
2	Net Base Energy Cost (B)	-	$96,513,978
	2.1 Base Factor (BF)		$0.02240
	2.2 Accumulation Period NSI (S_{AP})		4,308,659,751
3	(ANEC-B)		$46,073,480
4	Jurisdictional Factor (J)	x	99,81828%
5	(ANEC-B)*J		$45,989,755
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		$43,690,267
8	True-Up Amount (T)	+	$522,660
9	Interest (I)	+	$551,984
10	Prudence Adjustment Amount (P)	+	($160,892)
11	Fuel and Purchased Power Adjustment (FPA)	=	$44,604,020
	11.1 PISA Deferral (Sec. 393.1400) – Amount and Request for Deferral in Dispute in Case No. ER-2023-0011		($31,000,000)
	11.2 FPA Subject to Recover in True-Up		$13,604,020
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	8,659,609,098
13	Current Period Fuel Adjustment Rate (FAR)	**=**	$0.00157
14	Current Period FAR_{Sec} = FAR x VAF_{Sec}		$0.00164
15	Prior Period FAR_{Sec}	+	$0.00573
16	Current Annual FAR_{Sec}	=	$0.00737
17	Current Period FAR_{Prim} = FAR x VAF_{Prim}		$0.00161
18	Prior Period FAR_{Prim}	+	$0.00565
19	Current Annual FAR_{Prim}	=	$0.00726
20	Current Period FAR_{Sub} = FAR x VAF_{Sub}		$0.00159
21	Prior Period FAR_{Sub}	+	$0.00557
22	Current Annual FAR_{Sub}	=	$0.00716
23	Current Period FAR_{Trans} = FAR x VAF_{Trans}		$0.00159
24	Prior Period FAR_{Trans}	+	$0.00556
25	Current Annual FAR_{Trans}	=	$0.00715
26	VAF_{Sec} = 1.0426		
27	VAF_{Prim} = 1.0268		
28	VAF_{Sub} = 1.0133		
29	VAF_{Trans} = 1.0100		

CANCELLED - Missouri Public Service Commission - 12/01/2022 - ER-2023-0011 - YE-2023-0092

FILED
Missouri Public
Service Commission
ER-2023-0011; YE-2023-0047

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 6th Revised Sheet No. 127.23

Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 127.23

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 and Thereafter,
Effective for the Billing Months of March 2022 through August 2022)

Accumulation Period Ending: **November 2021**			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$154,378,423
2	Net Base Energy Cost (B)	-	$103,877,144
	2.1 Base Factor (BF)		$0.02240
	2.2 Accumulation Period NSI (S_{AP})		4,637,372,495
3	(ANEC-B)		$50,501,279
4	Jurisdictional Factor (J)	x	99.75558%
5	(ANEC-B)*J		$50,377,844
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		$47,858,952
8	True-Up Amount (T)	+	($567,444)
9	Interest (I)	+	$197,210
10	Prudence Adjustment Amount (P)	+	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	$47,488,718
	11.1 PISA Deferral (Sec. 393.1400)		$0
	11.2 FPA Subject to Recover in True-Up		$47,488,718
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	8,632,897,538
13	**Current Period Fuel Adjustment Rate (FAR)**	**=**	**$0.00550**
14	Current Period FAR_{Sec} = FAR x VAF_{Sec}		$0.00573
15	Prior Period FAR_{Sec}	+	$0.00077
16	Current Annual FAR_{Sec}	=	$0.00650
17	Current Period FAR_{Prim} = FAR x VAF_{Prim}		$0.00565
18	Prior Period FAR_{Prim}	+	$0.00076
19	Current Annual FAR_{Prim}	=	$0.00641
20	Current Period FAR_{Sub} = FAR x VAF_{Sub}		$0.00557
21	Prior Period FAR_{Sub}	+	$0.00075
22	Current Annual FAR_{Sub}	=	$0.00632
23	Current Period FAR_{Trans} = FAR x VAF_{Trans}		$0.00556
24	Prior Period FAR_{Trans}	+	$0.00075
25	Current Annual FAR_{Trans}	=	$0.00631
26	VAF_{Sec} = 1.0426		
27	VAF_{Prim} = 1.0268		
28	VAF_{Sub} = 1.0133		
29	VAF_{Trans} = 1.0100		

Issued: December 30, 2021
Issued by: Darrin R. Ives, Vice President

Effective: March 1, 2022
1200 Main, Kansas City, MO 64105

CANCELLED
October 1, 2022
Missouri Public
Service Commission
ER-2023-0011; YE-2023-0047

FILED
Missouri Public
Service Commission
ER-2022-0174; JE-2022-0193

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 and Thereafter,
Effective for the Billing Months of September 2021 through February 2022)

Accumulation Period Ending: **May 2021**			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$102,054,285
2	Net Base Energy Cost (B)	-	$94,667,941
	2.1 Base Factor (BF)		$0.02240
	2.2 Accumulation Period NSI (S_{AP})		4,226,247,375
3	(ANEC-B)		$7,386,344
4	Jurisdictional Factor (J)	x	99.595363%
5	(ANEC-B)*J		$7,356,456
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		$6,988,633
8	True-Up Amount (T)	+	$570,233
9	Interest (I)	+	$14,148
10	Prudence Adjustment Amount (P)	+	($984,898)
11	Fuel and Purchased Power Adjustment (FPA)	=	$6,588,116
	11.1 PISA Deferral (Sec. 393.1400)		$0
	11.2 FPA Subject to Recover in True-Up		$6,588,116
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	8,845,063,903
13	**Current Period Fuel Adjustment Rate (FAR)**	**=**	**$0.00074**
14	Current Period FAR_{Sec} = FAR x VAF_{Sec}		$0.00077
15	Prior Period FAR_{Sec}	+	$0.00117
16	Current Annual FAR_{Sec}	=	$0.00194
17	Current Period FAR_{Prim} = FAR x VAF_{Prim}		$0.00076
18	Prior Period FAR_{Prim}	+	$0.00115
19	Current Annual FAR_{Prim}	=	$0.00191
20	Current Period FAR_{Sub} = FAR x VAF_{Sub}		$0.00075
21	Prior Period FAR_{Sub}	+	$0.00113
22	Current Annual FAR_{Sub}	=	$0.00188
23	Current Period FAR_{Trans} = FAR x VAF_{Trans}		$0.00075
24	Prior Period FAR_{Trans}	+	$0.00113
25	Current Annual FAR_{Trans}	=	$0.00188
26	VAF_{Sec} = 1.0426		
27	VAF_{Prim} = 1.0268		
28	VAF_{Sub} = 1.0133		
29	VAF_{Trans} = 1.0100		

CANCELLED
March 1, 2022
Missouri Public
Service Commission
ER-2022-0174; JE-2022-0193

FILED
Missouri Public
Service Commission
ER-2022-0005, JE-2022-0002

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 and Thereafter,
Effective for the Billing Months of March 2021 through August 2021)

Accumulation Period Ending: **November 2020**			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$110,662,965
2	Net Base Energy Cost (B)	-	$101,046,332
	2.1 Base Factor (BF)		$0.02240
	2.2 Accumulation Period NSI (S_{AP})		4,510,996,979
3	(ANEC-B)		$9,616,633
4	Jurisdictional Factor (J)	x	99.70003%
5	(ANEC-B)*J		$9,587,786
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		$9,108,397
8	True-Up Amount (T)	+	$765,678
9	Interest (I)	+	$19,080
10	Prudence Adjustment Amount (P)	+	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	$9,893,155
	11.1 PISA Deferral (Sec. 393.1400)		$0
	11.2 FPA Subject to Recover in True-Up		$9,893,155
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	8,828,333,842
13	**Current Period Fuel Adjustment Rate (FAR)**	**=**	**$0.00112**
14	Current Period FAR_{Sec} = FAR x VAF_{Sec}		$0.00117
15	Prior Period FAR_{Sec}	+	($0.00036)
16	Current Annual FAR_{Sec}	=	$0.00081
17	Current Period FAR_{Prim} = FAR x VAF_{Prim}		$0.00115
18	Prior Period FAR_{Prim}	+	($0.00036)
19	Current Annual FAR_{Prim}	=	$0.00079
20	Current Period FAR_{Sub} = FAR x VAF_{Sub}		$0.00113
21	Prior Period FAR_{Sub}	+	($0.00035)
22	Current Annual FAR_{Sub}	=	$0.00078
23	Current Period FAR_{Trans} = FAR x VAF_{Trans}		$0.00113
24	Prior Period FAR_{Trans}	+	($0.00035)
25	Current Annual FAR_{Trans}	=	$0.00078
26	VAF_{Sec} = 1.0426		
27	VAF_{Prim} = 1.0268		
28	VAF_{Sub} = 1.0133		
29	VAF_{Trans} = 1.0100		

CANCELLED
September 1, 2021
Missouri Public
Service Commission
ER-2022-0005, JE-2022-0002

FILED
Missouri Public
Service Commission
ER-2021-0185; JE-2021-0136

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd Revised Sheet No. 127.23

Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 127.23

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 and Thereafter,
Effective for the Billing Months of September 2020 through February 2021)

Accumulation Period Ending: **May 2020**			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$82,423,213
2	Net Base Energy Cost (B)	-	$90,121,271
	2.1 Base Factor (BF)		$0.02240
	2.2 Accumulation Period NSI (S_{AP})		4,023,271,024
3	(ANEC-B)		($7,698,058)
4	Jurisdictional Factor (J)	x	99.71085%
5	(ANEC-B)*J		($7,675,799)
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		($7,292,009)
8	True-Up Amount (T)	+	$3,886,791
9	Interest (I)	+	$214,651
10	Prudence Adjustment Amount (P)	+	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	($3,190,567)
	11.1 PISA Deferral (Sec. 393.1400)		$0
	11.2 FPA Subject to Recover in True-Up		($3,190,567)
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	9,098,259,796
13	**Current Period Fuel Adjustment Rate (FAR)**	**=**	**($0.00035)**
14	Current Period FAR_{Sec} = FAR x VAF_{Sec}		($0.00036)
15	Prior Period FAR_{Sec}	+	$0.00034
16	Current Annual FAR_{Sec}	=	($0.00002)
17	Current Period FAR_{Prim} = FAR x VAF_{Prim}		($0.00036)
18	Prior Period FAR_{Prim}	+	$0.00034
19	Current Annual FAR_{Prim}	=	($0.00002)
20	Current Period FAR_{Sub} = FAR x VAF_{Sub}		($0.00035)
21	Prior Period FAR_{Sub}	+	$0.00033
22	Current Annual FAR_{Sub}	=	($0.00002)
23	Current Period FAR_{Trans} = FAR x VAF_{Trans}		($0.00035)
24	Prior Period FAR_{Trans}	+	$0.00033
25	Current Annual FAR_{Trans}	=	($0.00002)
26	VAF_{Sec} = 1.0426		
27	VAF_{Prim} = 1.0268		
28	VAF_{Sub} = 1.0133		
29	VAF_{Trans} = 1.0100		

CANCELLED
March 1, 20201
Missouri Public
Service Commission
ER-2021-0185; JE-2021-0136

FILED
Missouri Public
Service Commission
ER-2020-0421; JE-2020-0222

Issued: June 30, 2020
Issued by: Darrin R. Ives, Vice President

Effective: September 1, 2020
1200 Main, Kansas City, MO 64105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 127.23

Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 127.23

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 and Thereafter,
Effective for the Billing Months of March 2020 through August 2020)

Accumulation Period Ending: November 2019					
			GMO	**Large Power**	**Non-LP**
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$104,627,314		
2	Net Base Energy Cost (B)	-	$102,180,758		
	2.1 Base Factor (BF)		$0.02240		
	2.2 Accumulation Period NSI (S_{AP})		4,561,641,000		
3	(ANEC-B)		$2,446,555		
4	Jurisdictional Factor (J)	x	99.67242%		
5	(ANEC-B)*J		$2,438,541		
6	Customer Responsibility	x	95%		
7	95% *((ANEC-B)*J)		$2,316,614		
8	True-Up Amount (T)	+	$128,984		
9	Interest (I)	+	$567,995		
10	Prudence Adjustment Amount (P)	+	$0		
11	Fuel and Purchased Power Adjustment (FPA)	=	$3,013,594		
	11.1 PISA Deferral (Sec. 393.1400)		$0		
	11.2 FPA Subject to Recover in True-Up		$3,013,594	$797,189*	$2,216,405
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	9,083,449,803	2,415,723,749	6,667,726,054
13	**Current Period Fuel Adjustment Rate (FAR)**	**=**		**$0.00033**	**$0.00033**
14	Current Period FAR_{Sec} = FAR x VAF_{Sec}			$0.00034	$0.00034
15	Prior Period FAR_{Sec}	+		$0.00099	$0.00141
16	Current Annual FAR_{Sec}	=		$0.00133	$0.00175
17	Current Period FAR_{Prim} = FAR x VAF_{Prim}			$0.00034	$0.00034
18	Prior Period FAR_{Prim}	+		$0.00098	$0.00139
19	Current Annual FAR_{Prim}	=		$0.00132	$0.00173
20	Current Period FAR_{Sub} = FAR x VAF_{Sub}			$0.00033	$0.00033
21	Prior Period FAR_{Sub}	+		$0.00096	$0.00137
22	Current Annual FAR_{Sub}	=		$0.00129	$0.00170
23	Current Period FAR_{Trans} = FAR x VAF_{Trans}			$0.00033	$0.00033
24	Prior Period FAR_{Trans}	+		$0.00096	$0.00136
25	Current Annual FAR_{Trans}	=		$0.00129	$0.00169
26	VAF_{Sec} = 1.0426				
27	VAF_{Prim} = 1.0268				
28	VAF_{Sub} = 1.0133				
29	VAF_{Trans} = 1.0100				

*In accordance with Section 393.1655.6, the Current Period Fuel Adjustment Rate (FAR) is calculated by limiting the Fuel and Purchased Power Adjustment (FPA) to 2% per annum for the Large Power rate class beginning December 6, 2018. Non-LP includes all other rate classes.

CANCELLED
September 1, 2020
Missouri Public
Service Commission
ER-2020-0421; JE-2020-0222

FILED
Missouri Public
Service Commission
ER-2020-0189; JE-2020-0109

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st Revised Sheet No. 127.23

Canceling P.S.C. MO. No. _____ _____ Original Sheet No. 127.23

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 and Thereafter,
Effective for the Billing Months of September 2019 through February 2020)

Accumulation Period Ending: May 2019					
			GMO	**Large Power**	**Non-LP**
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$110,045,847		
2	Net Base Energy Cost (B)	-	$95,264,354		
	2.1 Base Factor (BF)		*		
	2.2 Accumulation Period NSI (S_{AP})		4,262,951,000		
3	(ANEC-B)		$14,781,493		
4	Jurisdictional Factor (J)	x	99.58412%		
5	(ANEC-B)*J		$14,720,020		
6	Customer Responsibility	x	95%		
7	95% *((ANEC-B)*J)		$13,984,019		
8	True-Up Amount (T)	+	($197,557)		
9	Interest (I)	+	$788,663		
10	Prudence Adjustment Amount (P)	+	$0		
11	Fuel and Purchased Power Adjustment (FPA) **	=	$14,575,125		
	11.1 PISA Deferral (Sec. 393.1400) **		($3,533,794)		
	11.2 FPA Subject to Recover in True-Up **		$11,041,331	$2,036,122***	$9,005,209
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	8,834,485,853	2,143,286,200	6,691,199,653
13	Current Period Fuel Adjustment Rate (FAR)	=		$0.00095	$0.00135
14	Current Period FAR_{Sec} = FAR x VAF_{Sec}			$0.00099	$0.00141
15	Prior Period FAR_{Sec}	+		$0.00238	$0.00354
16	Current Annual FAR_{Sec}	=		$0.00337	$0.00495
17	Current Period FAR_{Prim} = FAR x VAF_{Prim}			$0.00098	$0.00139
18	Prior Period FAR_{Prim}	+		$0.00231	$0.00345
19	Current Annual FAR_{Prim}	=		$0.00329	$0.00484
20	Current Period FAR_{Sub} = FAR x VAF_{Sub}			$0.00096	$0.00137
21	Prior Period FAR_{Sub}	+		$0.00231	$0.00345
22	Current Annual FAR_{Sub}	=		$0.00327	$0.00482
23	Current Period FAR_{Trans} = FAR x VAF_{Trans}			$0.00096	$0.00136
24	Prior Period FAR_{Trans}	+		$0.00231	$0.00345
25	Current Annual FAR_{Trans}	=		$0.00327	$0.00481
26	VAF_{Sec} = 1.0426				
27	VAF_{Prim} = 1.0268				
28	VAF_{Sub} = 1.0133				
29	VAF_{Trans} = 1.0100				

*From December 1, 2018 through December 5, 2018, the base factor was $0.02055. As ordered by the Commission in Rate Case No. ER-2018-0146, effective December 6, 2018, the base factor is $0.02240.

** In accordance with Section 393.1655.5, the Current Period Fuel Adjustment Rate (FAR) is calculated by limiting the Fuel and Purchased Power Adjustment (FPA) to 3% per annum for all rate classes beginning December 6, 2018. For this filing, the FPA has been reduced by $3,533,794 and deferred to a regulatory asset account for recovery per Section 393.1400.

***In accordance with Section 393.1655.6, the Current Period Fuel Adjustment Rate (FAR) is calculated by limiting the Fuel and Purchased Power Adjustment (FPA) to 2% per annum for the Large Power rate class beginning December 6, 2018. Non-LP includes all other rate classes.

Issued: June 28, 2019 Effective: September 1, 2019

Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

CANCELLED
March 1, 2020
Missouri Public
Service Commission
ER-2020-0189; JE-2020-0109

FILED
Missouri Public
Service Commission
ER-2019-0413; YE-2020-0033

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

Accumulation Period Ending:			
			GMO
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$0
2	Net Base Energy Cost (B)	-	$0
	2.1 Base Factor (BF)		$0.02240
	2.2 Accumulation Period NSI (S_{AP})		0
3	(ANEC-B)		$0
4	Jurisdictional Factor (J)	x	0%
5	(ANEC-B)*J		$0
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		$0
8	True-Up Amount (T)	+	$0
9	Interest (I)	+	$0
10	Prudence Adjustment Amount (P)	+	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	$0
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	0
13	Current Period Fuel Adjustment Rate (FAR)	=	$0.00000
14	Current Period FAR_{Sec} = FAR x VAF_{Sec}		$0.00000
15	Prior Period FAR_{Sec}	+	$0.00000
16	Current Annual FAR_{Sec}	=	$0.00000
17	Current Period FAR_{Prim} = FAR x VAF_{Prim}		$0.00000
18	Prior Period FAR_{Prim}	+	$0.00000
19	Current Annual FAR_{Prim}	=	$0.00000
20	Current Period FAR_{Sub} = FAR x VAF_{Sub}		$0.00000
21	Prior Period FAR_{Sub}	+	$0.00000
22	Current Annual FAR_{Sub}	=	$0.00000
23	Current Period FAR_{Trans} = FAR x VAF_{Trans}		$0.00000
24	Prior Period FAR_{Trans}	+	$0.00000
25	Current Annual FAR_{Trans}	=	$0.00000
26	VAF_{Sec} = 1.0426		
27	VAF_{Prim} = 1.0268		
28	VAF_{Sub} = 1.0133		
29	VAF_{Trans} = 1.0100		

CANCELLED
September 1, 2019
Missouri Public
Service Commission
ER-2019-0413; YE-2020-0033

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods	**Filing Dates**	**Recovery Periods**
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated jurisdictional costs for the fuel component of the Company's generating units, reservation charges, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year or costs associated with service provided to customers taking energy through Schedule MKT. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers not served under Schedule MKT will be adjusted (up or down) in March and September subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("S_{RP}") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest $0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

January 9, 2023

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((ANEC – B) * J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR – R)

FC = Fuel costs, excluding decommissioning and retirement costs, incurred to support sales and revenues associated with the Company's in-service generating plants:
The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance, leases, depreciation and applicable taxes, natural gas costs including reservation charges, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.
Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, 501400 and 501420 accounts attributed to native load;
Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, 501400 and 501420 accounts attributed to off-system sales;
Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustment, powder activated carbon, urea, propane, sodium bicarbonate, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;
Subaccount 501400 and 501420: residual costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

January 9, 2023

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547027: natural gas reservation charges;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:
The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO_2 emission allowance costs, including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO_2 emission allowances.

PP = Purchased Power Costs:
The following costs or revenues reflected in FERC Account Number 555:
Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, including energy, revenue neutrality, make whole and out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

PP = Purchased power Costs (continued):

distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits, excluding (1) the amounts associated with purchased power agreements ("PPA") associated with the Renewable Energy Rider tariff; (2) amounts associated with the purchase of power for customers served under the MKT Schedule; and (3) net costs associated with wind PPAs entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555035: purchased power costs associated with the WAPA agreement.

For solar subscription projects, factor PP shall not include costs for any undersubscribed portion of the Solar Subscription Program resources(s) allocated to shareholders under Tariff Sheet No. 109.5.

TC = Transmission Costs:
The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 74.57% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;
Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;
Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

January 9, 2023

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

OSSR = Revenues from Off-System Sales:
The following revenues or costs reflected in FERC Account Number 447:

Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits, excluding (1) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year, and (2) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff and (3) net costs associated with wind PPAs entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Subaccount 447012: capacity charges for capacity sales one year or less in duration;

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

Subaccount 447035: the off-systems sales revenues associated with the WAPA agreement.

For solar subscription projects, factor OSSR shall not include revenues for any undersubscribed portion of the Solar Subscription Program resources(s) allocated to shareholders under Tariff Sheet No. 109.5.

R = Renewable Energy Credit Revenue:
Revenues reflected in FERC account 509000 and gains or losses to be recorded in FERC accounts 411800 and 411900 from the sale of Renewable Energy Credits (RECs) that are not needed to meet the Missouri Renewable Energy Standards less the cost associated with making the sale.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC.

SPP IM charge/revenue types that are included in the FAC are listed below:

Day Ahead Ramp Capability Up Amount
Day Ahead Ramp Capability Down Amount
Day Ahead Ramp Capability Up Distribution Amount
Day Ahead Ramp Capability Down Distribution Amount
Day Ahead Regulation Down Service Amount
Day Ahead Regulation Down Service Distribution Amount
Day Ahead Regulation Up Service Amount
Day Ahead Regulation Up Service Distribution Amount
Day Ahead Spinning Reserve Amount
Day Ahead Spinning Reserve Distribution Amount
Day Ahead Supplemental Reserve Amount
Day Ahead Supplemental Reserve Distribution Amount
Real Time Contingency Reserve Deployment Failure Amount
Real Time Contingency Reserve Deployment Failure Distribution Amount
Real Time Ramp Capability Up Amount
Real Time Ramp Capablity Down Amount
Real Time Ramp Capability Up Distribution Amount

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Real Time Ramp Capability Down Distribution Amount
- Real Time Ramp Capability Non-Performance Amount
- Real Time Ramp Capability Non-Performance Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Day Ahead Combined Interest Resource Adjustment Amount
- Real Time Combined Interest Resource Adjustment Amount

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. N e t Base Energy costs will be calculated as shown below:

S_{AP} x Base Factor (“BF”)

S_{AP} = Net system input (“NSI”) in kWh for the accumulation period, at the generation level, excluding the energy used by customers served under the MKT Schedule.

BF = Company base factor costs per kWh: $0.02983

J = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh
Where: total system kWh equals retail and full and partial requirement sales associated with GMO.

T = True-up amount as defined below.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence adjustment amount, if any.

FAR = FPA/S_{RP}

Single Accumulation Period Secondary Voltage $FAR_{Sec} = FAR * VAF_{Sec}$
Single Accumulation Period Primary Voltage $FAR_{Prim} = FAR * VAF_{Prim}$
Single Accumulation Period Substation Voltage $FAR_{Sub} = FAR * VAF_{Sub}$
Single Accumulation Period Transmission Voltage $FAR_{Trans} = FAR * VAF_{Trans}$

Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered
Annual Substation Voltage FAR_{Sub} = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered
Annual Transmission Voltage FAR_{Trans} = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted Missouri jurisdictional recovery period retail NSI in kWh, at the generation level, excluding the energy used by customers served under the MKT Schedule.

VAF = Expansion factor by voltage level
VAF_{Sec} = Expansion factor for lower than primary voltage customers
VAF_{Prim} = Expansion factor for primary to substation voltage customers
VAF_{Sub} = Expansion factor for substation to transmission voltage customers
VAF_{Trans} = Expansion factor for transmission voltage customers

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

TRUE-UPS

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd Revised Sheet No. 127.34

Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 127.34

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 and Thereafter)
Effective for the Billing Months of September 2024 through February 2025

Accumulation Period Ending: **May 2024**			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$117,620,217
2	Net Base Energy Cost (B)	-	$124,225,291
	2.1 Base Factor (BF)		$0.02983
	2.2 Accumulation Period NSI (S_{AP})		4,164,441,524
3	(ANEC-B)		($6,605,074)
4	Jurisdictional Factor (J)	x	99.70624%
5	(ANEC-B)*J		($6,585,671)
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		($6,256,387)
8	True-Up Amount (T)	+	($3,556,358)
9	Interest (I)	+	$2,849,519
10	Prudence Adjustment Amount (P)	+	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	($6,963,226)
	11.1 PISA Deferral (Sec. 393.1400)		$0
	11.2 FPA Subject to Recover in True-Up		($6,963,226)
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	9,258,966,183
13	**Current Period Fuel Adjustment Rate (FAR)**	**=**	**($0.00075)**
14	Current Period FAR_{Sec} = FAR x VAF_{Sec}		($0.00081)
15	Prior Period FAR_{Sec}	+	$0.00648
16	Current Annual FAR_{Sec}	=	$0.00567
17	Current Period FAR_{Prim} = FAR x VAF_{Prim}		($0.00079)
18	Prior Period FAR_{Prim}	+	$0.00632
19	Current Annual FAR_{Prim}	=	$0.00553
20	Current Period FAR_{Sub} = FAR x VAF_{Sub}		($0.00078)
21	Prior Period FAR_{Sub}	+	$0.00625
22	Current Annual FAR_{Sub}	=	$0.00547
23	Current Period FAR_{Trans} = FAR x VAF_{Trans}		($0.00077)
24	Prior Period FAR_{Trans}	+	$0.00620
25	Current Annual FAR_{Trans}	=	$0.00543
26	VAF_{Sec} = 1.0766		
27	VAF_{Prim} = 1.0503		
28	VAF_{Sub} = 1.0388		
29	VAF_{Trans} = 1.0300		

Credits are shown in parentheses, e.g. ($0.05).

Issued: June 28, 2024
Issued by: Darrin R. Ives, Vice President

Effective: September 1, 2024
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 03/01/2025 - ER-2025-0194 - JE-2025-0099

FILED - Missouri Public Service Commission - 09/01/2024 - EO-2024-0381 - ER-2024-0382 - JE-2024-0172

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 and Thereafter)
Effective for the Billing Months of March 2024 through August 2024

Accumulation Period Ending: **November 2023**			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$140,873,518
2	Net Base Energy Cost (B)	-	$137,973,113
	2.1 Base Factor (BF)		$0.02983
	2.2 Accumulation Period NSI (S_{AP})		4,625,313,866
3	(ANEC-B)		$2,900,405
4	Jurisdictional Factor (J)	x	99.7431%
5	(ANEC-B)*J		$2,892,954
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		$2,748,306
8	True-Up Amount (T)	+	$48,031,158
9	Interest (I)	+	$3,710,800
10	Prudence Adjustment Amount (P)	+	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	$54,490,264
	11.1 PISA Deferral (Sec. 393.1400)		
	11.2 FPA Subject to Recover in True-Up		$54,490,264
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	9,054,579,113
13	**Current Period Fuel Adjustment Rate (FAR)**	**=**	**$0.00602**
14	Current Period FAR_{Sec} = FAR x VAF_{Sec}		$0.00648
15	Prior Period FAR_{Sec}	+	$0.00636
16	Current Annual FAR_{Sec}	=	$0.01284
17	Current Period FAR_{Prim} = FAR x VAF_{Prim}		$0.00632
18	Prior Period FAR_{Prim}	+	$0.00621
19	Current Annual FAR_{Prim}	=	$0.01253
20	Current Period FAR_{Sub} = FAR x VAF_{Sub}		$0.00625
21	Prior Period FAR_{Sub}	+	$0.00614
22	Current Annual FAR_{Sub}	=	$0.01239
23	Current Period FAR_{Trans} = FAR x VAF_{Trans}		$0.00620
24	Prior Period FAR_{Trans}	+	$0.00609
25	Current Annual FAR_{Trans}	=	$0.01229
26	VAF_{Sec} = 1.0766		
27	VAF_{Prim} = 1.0503		
28	VAF_{Sub} = 1.0388		
29	VAF_{Trans} = 1.0300		

CANCELLED - Missouri Public Service Commission - 09/01/2024 - ER-2024-0382 - EO-2024-0381 - JE-2024-0172

FILED - Missouri Public Service Commission - 03/01/2024 - EO-2024-0204 - ER-2024-0205 - JE-2024-0096

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 and Thereafter)
Effective for the Billing Months of September 2023 through February 2024

Accumulation Period Ending: **May 2023**			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$124,394,491
2	Net Base Energy Cost (B)	-	$121,175,931
	2.1 Base Factor (BF) *		
	2.2 Accumulation Period NSI (S_{AP})		4,324,834,355
3	(ANEC-B)		$3,218,560
4	Jurisdictional Factor (J)	x	99.463808%
5	(ANEC-B)*J		$3,201,302
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		$3,041,237
8	True-Up Amount (T)	+	$44,878,064
9	Interest (I)	+	$4,484,710
10	Prudence Adjustment Amount (P)	+	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	$52,404,011
	11.1 PISA Deferral (Sec. 393.1400)		
	11.2 FPA Subject to Recover in True-Up		$52,404,011
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	8,874,311,293
13	**Current Period Fuel Adjustment Rate (FAR)**	**=**	**$0.00591**
14	Current Period FAR_{Sec} = FAR x VAF_{Sec}		$0.00636
15	Prior Period FAR_{Sec}	+	$0.00220
16	Current Annual FAR_{Sec}	=	$0.00856
17	Current Period FAR_{Prim} = FAR x VAF_{Prim}		$0.00621
18	Prior Period FAR_{Prim}	+	$0.00217
19	Current Annual FAR_{Prim}	=	$0.00838
20	Current Period FAR_{Sub} = FAR x VAF_{Sub}		$0.00614
21	Prior Period FAR_{Sub}	+	$0.00214
22	Current Annual FAR_{Sub}	=	$0.00828
23	Current Period FAR_{Trans} = FAR x VAF_{Trans}		$0.00609
24	Prior Period FAR_{Trans}	+	$0.00213
25	Current Annual FAR_{Trans}	=	$0.00822
26	VAF_{Sec} = 1.0766		
27	VAF_{Prim} = 1.0503		
28	VAF_{Sub} = 1.0388		
29	VAF_{Trans} = 1.0300		

*From December 6, 2018 through January 8, 2023, the base factor was $0.02240. Effective January 9, 2023, the base factor is $0.02983.

CANCELLED - Missouri Public Service Commission - 03/01/2024 - EO-2024-0204 - ER-2024-0205 - JE-2024-0096

FILED - Missouri Public Service Commission - 09/01/2023 - ER-2023-0444 - JE-2023-0229

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

Accumulation Period Ending:			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		
2	Net Base Energy Cost (B)	-	
	2.1 Base Factor (BF)		$0.02983
	2.2 Accumulation Period NSI (S_{AP})		
3	(ANEC-B)		
4	Jurisdictional Factor (J)	x	
5	(ANEC-B)*J		
6	Customer Responsibility	x	
7	95% *((ANEC-B)*J)		
8	True-Up Amount (T)	+	
9	Interest (I)	+	
10	Prudence Adjustment Amount (P)	+	
11	Fuel and Purchased Power Adjustment (FPA)	=	
	11.1 PISA Deferral (Sec. 393.1400)		
	11.2 FPA Subject to Recover in True-Up		
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	
13	**Current Period Fuel Adjustment Rate (FAR)**	**=**	
14	Current Period FAR_{Sec} = FAR x VAF_{Sec}		
15	Prior Period FAR_{Sec}	+	
16	Current Annual FAR_{Sec}	=	
17	Current Period FAR_{Prim} = FAR x VAF_{Prim}		
18	Prior Period FAR_{Prim}	+	
19	Current Annual FAR_{Prim}	=	
20	Current Period FAR_{Sub} = FAR x VAF_{Sub}		
21	Prior Period FAR_{Sub}	+	
22	Current Annual FAR_{Sub}	=	
23	Current Period FAR_{Trans} = FAR x VAF_{Trans}		
24	Prior Period FAR_{Trans}	+	
25	Current Annual FAR_{Trans}	=	
26	VAF_{Sec} = 1.0766		
27	VAF_{Prim} = 1.0503		
28	VAF_{Sub} = 1.0388		
29	VAF_{Trans} = 1.0300		

CANCELLED - Missouri Public Service Commission - 09/01/2023 - ER-2023-0444 - JE-2023-0229

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

RESERVED FOR FUTURE USE

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

Filed
Missouri Public
Service Commission
JE-2014-0278

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 Original Sheet No. 128

Canceling P.S.C. MO. No. Sheet No.

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory Formerly Served by

KANSAS CITY, MO 64106 Aquila Networks - L&P and Aquila Networks - MPS

MPOWER RIDER
ELECTRIC

PURPOSE

This voluntary rider (MPOWER Rider or Rider) is designed to reduce customer load during peak periods to help defer future generation capacity additions and provide for improvements in energy supply.

AVAILABILITY

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of at least 25 kW during the Curtailment Season and within designated Curtailment Hours, and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider.

AGGREGATION OF A CUSTOMER'S MULTIPLE ACCOUNTS

For the purposes of this Rider only and at the Company's option, a Customer with multiple accounts may request that some or all of its accounts be aggregated with respect to Estimated Peak Demands, Curtailable Loads and Firm Power Levels, so long as each account in the aggregation is able to provide a Curtailable Load of at least 25 kW.

The aggregated account will be treated as a single account for purposes of calculating the Program Participation Payments, Curtailment Occurrence Payments and Penalties.

TERM OF CONTRACT

Contracts under this Rider shall be for a one-year, three-year or five-year term. Thereafter, Customers may enter into a new contract for a term of one-year, three, or five years subject to the terms and conditions of this Rider as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season.

CURTAILMENT SEASON

The Curtailment Season shall be June 1 through September 30. The Curtailment Season will exclude Independence Day and Labor Day, or the days celebrated as such.

CURTAILMENT HOURS

Curtailment will occur during the hours of 12:00 noon through 10:00 pm, Monday through Friday during the Curtailment Season. The Curtailment Hours associated with a Curtailment Event will be established at the time of the Curtailment Notification.

CURTAILMENT NOTIFICATION

Customers will receive curtailment notification a minimum of four (4) hours prior to the start time of a Curtailment Event.

October 11, 2008

Issued: August 11, 2008 Effective: ~~September 10, 2008~~

Issued by: Chris Giles, Regulatory Affairs 1201 Walnut, Kansas City, MO 64106

CANCELLED
January 29, 2014
Missouri Public
Service Commission
JE-2014-0278

FILED
Missouri Public
Service Commision

STANDBY SERVICE RIDER
Schedule SSR

RATES:

			SGS Secondary Voltage	SGS Primary Voltage
1.	STANDBY FIXED CHARGES			
	A.	Administrative Charge	$110.00	$110.00
	B.	Facilities Charge (per month per KW of Contracted Standby Capacity)		
		a) Summer	$0.159	$0.154
		b) Winter	$0.155	$0.151
	C.	Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	$0.159	$0.154
2.	DAILY STANDBY DEMAND RATE – SUMMER			
	A.	Back-Up (per KW)	$0.160	$0.158
	B.	Maintenance (per KW)	$0.080	$0.079
3.	DAILY STANDBY DEMAND RATE – WINTER			
	A.	Back-Up (per KW)	$0.158	$0.157
	B.	Maintenance (per KW)	$0.079	$0.078
4.	BACK-UP ENERGY CHARGES – SUMMER			
	A.	Per kWh in excess of Supplemental Contract Capacity	$0.09747	$0.09144
5.	BACK-UP ENERGY CHARGES - WINTER			
	A.	Per kWh in excess of Supplemental Contract Capacity	$0.07080	$0.06953

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

STANDBY SERVICE RIDER
Schedule SSR

RATES:

			SGS Secondary Voltage	**SGS Primary Voltage**
1.	STANDBY FIXED CHARGES			
	A.	Administrative Charge	$110.00	$110.00
	B.	Facilities Charge (per month per KW of Contracted Standby Capacity)		
		a) Summer	$0.161	$0.156
		b) Winter	$0.157	$0.152
	C.	Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	$0.161	$0.156
2.	DAILY STANDBY DEMAND RATE – SUMMER			
	A.	Back-Up (per KW)	$0.162	$0.160
	B.	Maintenance (per KW)	$0.081	$0.080
3.	DAILY STANDBY DEMAND RATE – WINTER			
	A.	Back-Up (per KW)	$0.171	$0.169
	B.	Maintenance (per KW)	$0.086	$0.084
4.	BACK-UP ENERGY CHARGES – SUMMER			
	A.	Per kWh in excess of Supplemental Contract Capacity	$0.09952	$0.09337
5.	BACK-UP ENERGY CHARGES - WINTER			
	A.	Per kWh in excess of Supplemental Contract Capacity	$0.07228	$0.07100

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
JE-2019-0135

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 Original Sheet No. 128.3

Canceling P.S.C. MO. No. _____ Sheet No. _____

For Missouri Retail Service Area

STANDBY SERVICE RIDER
Schedule SSR

RATES:

			SGS Secondary Voltage	**SGS Primary Voltage**
1.	STANDBY FIXED CHARGES			
	A.	Administrative Charge	$110.00	$110.00
	B.	Facilities Charge (per month per KW of Contracted Standby Capacity)		
		a) Summer	$0.161	$0.156
		b) Winter	$0.157	$0.152
	C.	Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	$0.161	$0.156
2.	DAILY STANDBY DEMAND RATE – SUMMER			
	A.	Back-Up	$0.162	$0.160
	B.	Maintenance	$0.081	$0.080
3.	DAILY STANDBY DEMAND RATE – WINTER			
	A.	Back-Up	$0.171	$0.169
	B.	Maintenance	$0.086	$0.084
4.	BACK-UP ENERGY CHARGES – SUMMER			
	A.	kWh in excess of Supplemental Contract Capacity	$0.09952	$0.09337
5.	BACK-UP ENERGY CHARGES - WINTER			
	A.	kWh in excess of Supplemental Contract Capacity	$0.07228	$0.07100

CANCELLED
January 27, 2019
Missouri Public
Service Commission
JE-2019-0135

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

STANDBY SERVICE RIDER
Schedule SSR

RATES: (Continued)

			LGS Secondary Voltage	LGS Primary Voltage
1.	STANDBY FIXED CHARGES			
	A.	Administrative Charge	$130.00	$130.00
	B.	Facilities Charge (per month per KW of Contracted Standby Capacity)		
		a) Summer	$0.113	$0.110
		b) Winter	$0.076	$0.074
	C.	Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	$0.113	$0.110
2.	DAILY STANDBY DEMAND RATE – SUMMER			
	A.	Back-Up (per KW)	$0.198	$0.143
	B.	Maintenance (per KW)	$0.099	$0.071
3.	DAILY STANDBY DEMAND RATE – WINTER			
	A.	Back-Up (per KW)	$0.181	$0.126
	B.	Maintenance (per KW)	$0.090	$0.063
4.	BACK-UP ENERGY CHARGES – SUMMER			
	A.	Per kWh in excess of Supplemental Contract Capacity	$0.08973	$0.08701
5.	BACK-UP ENERGY CHARGES - WINTER			
	A.	Per kWh in excess of Supplemental Contract Capacity	$0.06836	$0.06588

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

January 9, 2023

STANDBY SERVICE RIDER
Schedule SSR

RATES: (Continued)

			LGS Secondary Voltage	LGS Primary Voltage
1.	STANDBY FIXED CHARGES			
	A.	Administrative Charge	$130.00	$130.00
	B.	Facilities Charge (per month per KW of Contracted Standby Capacity)		
		a) Summer	$0.111	$0.107
		b) Winter	$0.075	$0.072
	C.	Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	$0.111	$0.107
2.	DAILY STANDBY DEMAND RATE – SUMMER			
	A.	Back-Up (per KW)	$0.193	$0.139
	B.	Maintenance (per KW)	$0.097	$0.070
3.	DAILY STANDBY DEMAND RATE – WINTER			
	A.	Back-Up (per KW)	$0.184	$0.130
	B.	Maintenance (per KW)	$0.092	$0.065
4.	BACK-UP ENERGY CHARGES – SUMMER			
	A.	Per kWh in excess of Supplemental Contract Capacity	$0.09174	$0.08897
5.	BACK-UP ENERGY CHARGES - WINTER			
	A.	Per kWh in excess of Supplemental Contract Capacity	$0.06990	$0.06736

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
JE-2019-0135

STANDBY SERVICE RIDER
Schedule SSR

RATES: (Continued)

		LGS Secondary Voltage	LGS Primary Voltage
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	$130.00	$130.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	$0.111	$0.107
	b) Winter	$0.075	$0.072
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	$0.111	$0.107
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up	$0.193	$0.139
	B. Maintenance	$0.097	$0.070
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up	$0.184	$0.130
	B. Maintenance	$0.092	$0.065
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. kWh in excess of Supplemental Contract Capacity	$0.09174	$0.08897
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. kWh in excess of Supplemental Contract Capacity	$0.06990	$0.06736

CANCELLED
January 27, 2019
Missouri Public
Service Commission
JE-2019-0135

STANDBY SERVICE RIDER
Schedule SSR

RATES: (Continued)

			LPS Secondary Voltage	LPS Primary Voltage
1.	STANDBY FIXED CHARGES			
	A.	Administrative Charge	$430.00	$430.00
	B.	Facilities Charge (per month per KW of Contracted Standby Capacity)		
		a) Summer	$1.349	$1.309
		b) Winter	$0.702	$0.681
	C.	Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	$1.349	$1.309
2.	DAILY STANDBY DEMAND RATE – SUMMER			
	A.	Back-Up (per KW)	$0.754	$0.711
	B.	Maintenance (per KW)	$0.377	$0.356
3.	DAILY STANDBY DEMAND RATE – WINTER			
	A.	Back-Up (per KW)	$0.453	$0.418
	B.	Maintenance (per KW)	$0.226	$0.209
4.	BACK-UP ENERGY CHARGES – SUMMER			
	A.	Per kWh in excess of Supplemental Contract Capacity	$0.05445	$0.05279
5.	BACK-UP ENERGY CHARGES - WINTER			
	A.	Per kWh in excess of Supplemental Contract Capacity	$0.05083	$0.04930

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

January 9, 2023

STANDBY SERVICE RIDER
Schedule SSR

RATES: (Continued)

			LPS Secondary Voltage	**LPS Primary Voltage**
1.	STANDBY FIXED CHARGES			
	A.	Administrative Charge	$430.00	$430.00
	B.	Facilities Charge (per month per KW of Contracted Standby Capacity)		
		a) Summer	$1.332	$1.292
		b) Winter	$0.693	$0.673
	C.	Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	$1.332	$1.292
2.	DAILY STANDBY DEMAND RATE – SUMMER			
	A.	Back-Up (per KW)	$0.745	$0.702
	B.	Maintenance (per KW)	$0.372	$0.351
3.	DAILY STANDBY DEMAND RATE – WINTER			
	A.	Back-Up (per KW)	$0.536	$0.499
	B.	Maintenance (per KW)	$0.268	$0.250
4.	BACK-UP ENERGY CHARGES – SUMMER			
	A.	Per kWh in excess of Supplemental Contract Capacity	$0.05678	$0.05505
5.	BACK-UP ENERGY CHARGES - WINTER			
	A.	Per kWh in excess of Supplemental Contract Capacity	$0.05300	$0.05142

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
JE-2019-0135

STANDBY SERVICE RIDER
Schedule SSR

RATES: (Continued)

		LPS Secondary Voltage	LPS Primary Voltage
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	$430.00	$430.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	$1.332	$1.292
	b) Winter	$0.693	$0.673
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	$1.332	$1.292
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up	$0.745	$0.702
	B. Maintenance	$0.372	$0.351
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up	$0.536	$0.499
	B. Maintenance	$0.268	$0.250
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. kWh in excess of Supplemental Contract Capacity	$0.05678	$0.05505
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. kWh in excess of Supplemental Contract Capacity	$0.05300	$0.05142

CANCELLED
January 27, 2019
Missouri Public
Service Commission
JE-2019-0135

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

STANDBY SERVICE RIDER
Schedule SSR

RATES: (Continued)

			LPS Substation Voltage	**LPS Transmission Voltage**
1.	STANDBY FIXED CHARGES			
	A.	Administrative Charge	$430.00	$430.00
	B.	Facilities Charge (per month per KW of Contracted Standby Capacity)		
		a) Summer	$1.280	$1.271
		b) Winter	$0.667	$0.667
	C.	Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	$1.280	$1.271
2.	DAILY STANDBY DEMAND RATE – SUMMER			
	A.	Back-Up (per KW)	$0.512	$0.508
	B.	Maintenance (per KW)	$0.256	$0.254
3.	DAILY STANDBY DEMAND RATE – WINTER			
	A.	Back-Up (per KW)	$0.226	$0.224
	B.	Maintenance (per KW)	$0.113	$0.112
4.	BACK-UP ENERGY CHARGES – SUMMER			
	A.	Per kWh in excess of Supplemental Contract Capacity	$0.05132	$0.05234
5.	BACK-UP ENERGY CHARGES - WINTER			
	A.	Per kWh in excess of Supplemental Contract Capacity	$0.04850	$0.04727

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

January 9, 2023

STANDBY SERVICE RIDER
Schedule SSR

RATES: (Continued)

		LPS Substation Voltage	**LPS Transmission Voltage**
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	$430.00	$430.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	$1.264	$1.255
	b) Winter	$0.658	$0.654
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	$1.264	$1.255
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	$0.506	$0.502
	B. Maintenance (per KW)	$0.253	$0.251
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	$0.307	$0.305
	B. Maintenance (per KW)	$0.154	$0.153
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	$0.05353	$0.05458
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	$0.05058	$0.04929

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
JE-2019-0135

STANDBY SERVICE RIDER
Schedule SSR

RATES: (Continued)

			LPS Substation Voltage	**LPS Transmission Voltage**
1.	STANDBY FIXED CHARGES			
	A.	Administrative Charge	$430.00	$430.00
	B.	Facilities Charge (per month per KW of Contracted Standby Capacity)		
		a) Summer	$1.264	$1.255
		b) Winter	$0.658	$0.654
	C.	Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	$1.264	$1.255
2.	DAILY STANDBY DEMAND RATE – SUMMER			
	A.	Back-Up	$0.506	$0.502
	B.	Maintenance	$0.253	$0.251
3.	DAILY STANDBY DEMAND RATE – WINTER			
	A.	Back-Up	$0.307	$0.305
	B.	Maintenance	$0.154	$0.153
4.	BACK-UP ENERGY CHARGES – SUMMER			
	A.	kWh in excess of Supplemental Contract Capacity	$0.05353	$0.05458
5.	BACK-UP ENERGY CHARGES - WINTER			
	A.	kWh in excess of Supplemental Contract Capacity	$0.05058	$0.04929

CANCELLED
January 27, 2019
Missouri Public
Service Commission
JE-2019-0135

MPOWER RIDER (Continued)
ELECTRIC

CURTAILMENT LIMITS

The Customer contract shall specify the Maximum Number of Curtailment Events for which the Customer agrees to curtail load during each Curtailment Season. The Maximum Number of Curtailment Events shall be at least one (1) but shall not exceed ten (10) separate occurrences per Curtailment Season. Each Curtailment Event shall be no less than two and no more than eight consecutive hours and no more than one occurrence will be required per day. The Company may call a Curtailment Event no more than three consecutive days per calendar week. The cumulative hours of Curtailment Hours per Customer shall not exceed eighty (80) hours in any Curtailment Season.

ESTIMATED PEAK DEMANDS

The Estimated Peak Demand is the average of the Customer's Monthly Maximum Demand for Monday through Friday between 12:00 noon and 10:00 pm for June 1 through September 30 from the previous year.

The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

ESTIMATED PEAK DEMAND MODIFICATIONS

The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate the Customer's Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in its Curtailable Load, the Customer shall lose and/or repay its curtailment compensation proportional to the number of days curtailment was not available and the change in the Curtailable Load.

FIRM POWER LEVELS

During the months of June through September, the Customer's Firm Power Level, which is the maximum demand level to be drawn during a Curtailment Event, shall be set at least 25 kW less than the Customer's Estimated Peak Demand.

The Company may use a Test Curtailment to establish the Firm Power Levels for the Customer.

FIRM POWER LEVEL MODIFICATIONS

After the Curtailment Season, and upon ninety (90) days written notice by the Customer, the Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. At any time the Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any adjusted Firm Power Level shall continue to provide for a Curtailable Load of at least 25 kW. Future customer compensation will be adjusted accordingly for any change in Firm Power Level.

CANCELLED
January 29, 2014
Missouri Public
Service Commission
JE-2014-0278

FILED
Missouri Public
Service Commision

MPOWER RIDER (Continued)
ELECTRIC

FIRM POWER LEVEL MODIFICATIONS (continued)

Additionally, for any change in Firm Power Level that decreases Curtailable Load for the Customer shall result in re-evaluation of all curtailment compensation to the Customer including any payment or credits made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/credits made in excess of the curtailment compensation due based on the decreased level of Curtailable Load.

CURTAILABLE LOAD

Curtailable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing and able to commit for curtailment, and that the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 25 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand as determined above, and the Firm Power Level.

CUSTOMER COMPENSATION

Customer compensation shall be defined within each Customer contract and will be based on contract term, Maximum Number of Curtailment Events and the number of actual Curtailment Events per Curtailment Season. Timing of all payments/credits shall be specified in the curtailment contract with each Customer. Payments shall be paid to the Customer in the form of a check or bill credit as specified in the contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

Compensation will include:

PROGRAM PARTICIPATION PAYMENT: For each Curtailment Season, Customer shall receive a payment/credit based upon the contract term, the number of consecutive years under contract, and the Maximum Number of Curtailment Events. The Program Participation Payment for a Curtailment Season is equal to the per kilowatt of Curtailable Load rate as defined in the table below multiplied by the Maximum Number of Curtailment Events stated in the Customer's contract.

Contract Term	# of Consecutive Years Under Contract	$/kW of Curtailable Load
One year	1	$2.50
One year	2	$2.50
One year	3	$3.25
One year	4	$3.25
One year	5 or more	$4.50
Three years	1 to 3	$3.25
Three years	4	$3.25
Three years	5 or more	$4.50
Five years	Any	$4.50

The Program Participation Payment will be divided by the number of months in the Curtailment Season and applied as bill credits equally for each month of the Curtailment Season.

CANCELLED
January 29, 2014
Missouri Public
Service Commission
JE-2014-0278

FILED
Missouri Public
Service Commision

MPOWER RIDER (Continued)
ELECTRIC

CUSTOMER COMPENSATION (continued)

INTIAL PAYMENT: Upon agreement with the Company, a Customer may receive a one-time payment to purchase specific equipment necessary to participate in the MPOWER Rider. The amount of any Initial Payment will be deducted from the net present value (NPV) of the Program Participation Payments expected under the contract as calculated by the Company. The Initial Payment amount, when subtracted from the NPV of the expected Program Participation Payments, may not result in an annual Program Participation Payment of less than $2.50 per kilowatt of Curtailable Load per Curtailment Event.

CURTAILMENT EVENT PAYMENT: The Customer will also receive $0.35 per kW of Curtailable Load for each Curtailment Hour during which the Customer's metered demand is less than or equal to the Customer's Firm Power Level.

NEED FOR CURTAILMENT

Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems, or to maintain the Company's capacity margin requirement. Economic curtailment may occur when the marginal cost to produce or procure energy, or the opportunity to sell the energy in the wholesale market, is greater than the Customer's retail price.

ENERGY PURCHASE OPTION

At the Company's option and the Customer's request, during a Curtailment Event called for economic reasons, the Customer may purchase energy above its Firm Power Level from the Company at a price per kilowatt-hour determined at the beginning of a Curtailment Event. A Curtailment Event Payment will not be paid to Customers for Curtailment Events where this option is used. Customer will not have the option to purchase energy during a Curtailment Event called for operational reasons.

PENALTIES

Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any Company request for curtailment shall result in the following reduction or refund of Program Participation Payments and Curtailment Occurrence Payments for each such failure as follows:

Reduction of Curtailment Occurrence Payment: Customer will forfeit Curtailment Event Payment for every Curtailment Hour during which it fails to effect load reduction to its Firm Power Level or lower.

Reduction of Program Participation Payment: Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Events, the result of which is multiplied by the percentage by which the Customer underperformed during a Curtailment Event.

Any Customer who fails to reduce load to its Firm Power Level on three or more days within any Curtailment Season may be ineligible for this Rider for a period of two years from the date of the third failure.

CANCELLED
January 29, 2014
Missouri Public
Service Commission
JE-2014-0278

FILED
Missouri Public
Service Commision

MPOWER RIDER (Continued)
ELECTRIC

CURTAILMENT CANCELLATION

The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such Curtailment Event. However, if cancellation occurs with less than two hours of the notification period remaining prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be counted as a separate occurrence with a zero-hour duration.

TEST CURTAILMENT

The Company reserves the right to request a Test Curtailment once each year and/or within three months after a Customer's failure to effect load reduction to its Firm Power Level or lower upon any Company request for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.

VOLUNTARY LOAD REDUCTION

Customers served on this Rider also will be served on the Voluntary Load Reduction Rider, subject to the paragraph entitled "Special Provisions for MPOWER Customers." A separate Contract for service on the Voluntary Load Reduction Rider is not required for customers served on the MPOWER Rider.

ADDITIONAL VOLUNTARY EVENTS

At any time while the Customer's contract is in effect, the Company may request a Customer to participate, on a voluntary basis, in additional Curtailment Events.. Customers who are asked and who participate in these additional voluntary curtailments will receive Curtailment Event Payments as outlined previously in this Rider, but will not receive additional Program Participation Payments. This provision applies to all Customers whose contracts are still in force, whether or not they have participated in a number of Curtailment Events equal to their chosen Maximum Number of Curtailment Events.

At its sole discretion, the Company will decide to apply the terms of Voluntary Load Reduction or Additional Voluntary Events for a given Curtailment Event.

CURTAILMENT EXCESS OF CUSTOMER LOAD

Upon Company's request and approval, the Customer may generate energy in excess of its load and deliver the excess energy to the Company. When excess energy is delivered to the Company during Company requested curtailments under this Rider, and with Company approval, such excess energy will be treated as negative energy consumption and will be measured to reduce the Customer's metered energy use for the month.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

CANCELLED
January 29, 2015
Missouri Public
Service Commission
JE-2014-0278

FILED
Missouri Public
Service Commision

MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE PILOT PROGRAM
ELECTRIC

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

AVAILABILITY

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines in incorporated communities associated with Mid-America Regional Council (MARC) and having received grant money to install efficient street lighting. This Pilot Program will continue for a minimum of two years.

This service is exclusive to the MARC associated incorporated communities of Harrisonville, Kearney, Lawson, Liberty, Oak Grove, Platte City, Peculiar, Pleasant Hill, Raymore, Raytown and Smithville, consistent with the terms of their respective agreements with MARC. Applicable for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private.

TERM

This Pilot Program shall last a minimum of two years pursuant to the individual agreements with member MARC communities.

EQUIPMENT AND SERVICE PROVIDED

The MARC contractor will install the following items designated as a standard LED street lighting fixture:

1. A standard LED fixture(s) will consist of approved LED lighting – replacement retrofit or new fixture – established within the respective MARC agreements with the associated communities for use in this Pilot Program. The character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by the Company.

2. Standard LED fixtures will be installed on existing street light poles or distribution circuit poles owned by the Company. Company's standard overhead extensions consists of a properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required.

3. Standard LED fixtures may also be installed on existing street light poles or distribution circuit poles owned by the Company being served by an underground circuit. Company's standard underground extension consists of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of two hundred feet (200') of secondary circuit from the Company's underground distribution system and a transformer if required.

Filed
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326
January 26, 2013

MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE PILOT PROGRAM
ELECTRIC

AVAILABILITY

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines in incorporated communities associated with Mid-America Regional Council (MARC) and having received grant money to install efficient street lighting. This Pilot Program will continue for a minimum of two years.

This service is exclusive to the MARC associated incorporated communities of Harrisonville, Kearney, Lawson, Liberty, Oak Grove, Platte City, Pleasant Hill, Raymore, Raytown and Smithville, consistent with the terms of their respective agreements with MARC. Applicable for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private.

TERM

This Pilot Program shall last a minimum of two years pursuant to the individual agreements with member MARC communities.

EQUIPMENT AND SERVICE PROVIDED

The MARC contractor will install the following items designated as a standard LED street lighting fixture:

1. A standard LED fixture(s) will consist of approved LED lighting – replacement retrofit or new fixture – established within the respective MARC agreements with the associated communities for use in this Pilot Program. The character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by the Company.

2. Standard LED fixtures will be installed on existing street light poles or distribution circuit poles owned by the Company. Company's standard overhead extensions consists of a properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required.

3. Standard LED fixtures may also be installed on existing street light poles or distribution circuit poles owned by the Company being served by an underground circuit. Company's standard underground extension consists of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of two hundred feet (200') of secondary circuit from the Company's underground distribution system and a transformer if required.

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
JE-2012-0161

MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE PILOT PROGRAM (Continued)
ELECTRIC

RATE MON30, MON71:

The rates charged below are exclusively for the purposes of the Pilot Project and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.

	Annual Rate Per Unit (1)	
	Overhead Wiring	Underground Wiring
LED		
≤7000 L, SMALL, enclosed fixture, wood pole	$171.49	$216.12
≤7000 L, SMALL, enclosed fixture, steel pole	$202.50	$247.20
>7000 L, LARGE, enclosed fixture, wood pole	$174.45	$219.10
>7000 L, LARGE, enclosed fixture, steel pole	$205.47	$250.14

ADDERS FOR ADDITIONAL FACILITIES	Annual Rate Per Unit (1)	
	Overhead Wiring	Underground Wiring
a. Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.	$20.67	N/A
b. Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.	$59.46	N/A
c. Break away bases for steel poles - each.	$32.72	$32.72
d. Rock removal per foot per year. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.	N/A	$2.33

e. Special mounting heights:	Wood Pole	Steel Pole
30 ft. (requiring 35 ft. wood pole or 30 ft. steel)	$20.13	$68.26
35 ft. (requiring 40 ft. wood pole or 35 ft. steel)	$54.49	$99.77
40 ft. (requiring 45 ft. wood pole or 40 ft. steel)	$60.31	$155.99
50 ft. (requiring 55 ft. wood pole or 50 ft. steel)	$109.03	$347.73

TERMS OF PAYMENT

Customers' monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE PILOT PROGRAM (Continued)
ELECTRIC

RATE

The rates charged below are exclusively for the purposes of the Pilot Project and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.

	Annual Rate Per Unit (1) Overhead Wiring	Underground Wiring
LED		
≤7000 L, SMALL, enclosed fixture, wood pole	$177.20	$223.32
≤7000 L, SMALL, enclosed fixture, steel pole	$209.24	$255.43
>7000 L, LARGE, enclosed fixture, wood pole	$180.26	$226.40
>7000 L, LARGE, enclosed fixture, steel pole	$212.31	$258.47

ADDERS FOR ADDITIONAL FACILITIES	Annual Rate Per Unit (1) Overhead Wiring	Underground Wiring
a. Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.	$21.36	N/A
b. Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.	$61.44	N/A
c. Break away bases for steel poles - each.	$33.81	$33.81
d. Rock removal per foot per year. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.	N/A	$2.41

	Wood Pole	Steel Pole
e. Special mounting heights:		
30 ft. (requiring 35 ft. wood pole or 30 ft. steel)	$20.80	$70.53
35 ft. (requiring 40 ft. wood pole or 35 ft. steel)	$56.31	$103.09
40 ft. (requiring 45 ft. wood pole or 40 ft. steel)	$62.32	$161.19
50 ft. (requiring 55 ft. wood pole or 50 ft. steel)	$112.66	$359.31

TERMS OF PAYMENT

Customers' monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085
Filed
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326
January 26, 2013

MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE PILOT PROGRAM (Continued)
ELECTRIC

RATE

The rates charged below are exclusively for the purposes of the Pilot Project and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.

	Annual Rate Per Unit (1) Overhead Wiring	Underground Wiring
LED		
≤7000 L, SMALL, enclosed fixture, wood pole	$173.28	$218.38
≤7000 L, SMALL, enclosed fixture, steel pole	$204.61	$249.78
>7000 L, LARGE, enclosed fixture, wood pole	$176.27	$221.39
>7000 L, LARGE, enclosed fixture, steel pole	$207.61	$252.75

ADDERS FOR ADDITIONAL FACILITIES

		Annual Rate Per Unit (1) Overhead Wiring	Underground Wiring
a.	Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.	$20.89	N/A
b.	Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.	$60.08	N/A
c.	Break away bases for steel poles - each.	$33.06	$33.06
d.	Rock removal per foot per year. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.	N/A	$2.36

		Wood Pole	Steel Pole
e.	Special mounting heights:		
	30 ft. (requiring 35 ft. wood pole or 30 ft. steel)	$20.34	$68.97
	35 ft. (requiring 40 ft. wood pole or 35 ft. steel)	$55.06	$100.81
	40 ft. (requiring 45 ft. wood pole or 40 ft. steel)	$60.94	$157.62
	50 ft. (requiring 55 ft. wood pole or 50 ft. steel)	$110.17	$351.36

TERMS OF PAYMENT

Customers' monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
JE-2012-0161

MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE PILOT PROGRAM (Continued)
ELECTRIC

REPLACEMENT OF UNITS

During this Pilot Program the standard type and quantity of fixtures available for installation hereunder shall be established by MARC through agreement with the communities on the basis of the fixture's quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.

This Pilot Program will be only available on existing street light locations and shall replace the existing fixture at least during the Pilot Program period. Overhead service shall be provided unless the existing local distribution system is underground.

Customer shall reimburse Company or pay for the full cost to change out the existing fixture to an LED lighting fixture. Customer agrees not to propose or request changing the location of the LED fixture once installed or to remove the LED fixture prior to the end of the Pilot Program evaluation period.

Fixtures installed under this Pilot Program that fail may be replaced with standard fixtures available under the Company's existing street light tariffs if the existing fixture is no longer available or is determined by the Company to not meet the evaluation criteria for the Program.

BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

EVALUATION AND PROGRAM RESULTS

This Pilot will evaluate the feasibility and efficacy of a variety of streetlight technologies and vendors in a variety of settings. MARC will prepare quarterly reports and a final report and evaluation at the conclusion of the project. Reports and other deliverables will be provided by MARC in accordance with the Federal Assistance Reporting Checklist. The Company will utilize the evaluations in conjunction with other LED testing results to determine the suitability of LED street lighting. If the technologies are suitable, new tariffs will be established by the Company to guide further deployment.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

FILED
Missouri Public
Service Commission
JE-2012-0161

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM ELECTRIC

APPLICABILITY:

This Renewable Energy Standard Rate Adjustment Mechanism (RESRAM) is applicable to all bills rendered for service to the retail customers served by the Company. Charges or credits passed through this RESRAM reflect the Renewable Energy Standard ("RES") compliance costs and benefits as defined in 4 CSR 240-20.100(6). In the event that the Commission orders an offset adjustment, that RESRAM Offset Rate shall be netted with the otherwise applicable RESRAM rate for the pendency of the offset adjustment.

Revised RESRAM rate schedules shall be filed to either (1) reset the RESRAM to zero when new base rates and charges become effective following a Commission report and order establishing customer rates in a general rate proceeding that fully incorporates RES compliance costs or benefits previously reflected in a RESRAM in the Company's base rates or (2) modify the RESRAM rate as necessary to reflect any portion of the RES compliance costs or benefits reflected in a RESRAM that the Commission does not order to be placed into base rates in that proceeding and that will continue to be recovered through the RESRAM. Any over- or under-recovery of RESRAM revenues or over- or under-pass-through of RESRAM benefits that exists after the RESRAM has been modified, shall be tracked in an account and considered in the Company's next RESRAM filing or general rate case proceeding, whichever occurs first.

DEFINITIONS:

As used in this RESRAM Rider, the following definitions shall apply:

"Effective Period" [EP] means the twelve (12) months beginning with the month of December 2014, and each twelve month period there-after.

"RESRAM Revenue Requirement" [RRR] means the RES compliance costs net of RES compliance benefits.

"Allowable RESRAM Revenue Requirement" [ARRR] means the amount of RESRAM Revenue Requirement, adjusted by any Commission-ordered reconciliations or other adjustments, that does not exceed 1% of the approved revenue requirement in the Company's last general rate case.

"Short-Term Borrowing Rate" means (i) the daily one-month USD LIBOR rate, using the last previous actual rate for weekends and holidays or dates without an available LIBOR rate, plus (ii) the Applicable Margin for Eurodollar Advances as defined in the Pricing Schedule of the current KCP&L Revolving Credit Agreement. A simple mathematical average of all the daily rates for the month is then computed.

CANCELLED
December 1, 2019
Missouri Public
Service Commission
ET-2020-0092; JE-2020-0049

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM
ELECTRIC

APPLICABILITY:

This Renewable Energy Standard Rate Adjustment Mechanism (RESRAM) is applicable to all bills rendered for service to the retail customers served by the Company. Charges or credits passed through this RESRAM reflect the Renewable Energy Standard ("RES") compliance costs and benefits as defined in 4 CSR 240-20.100(6). In the event that the Commission orders an offset adjustment, that RESRAM Offset Rate shall be netted with the otherwise applicable RESRAM rate for the pendency of the offset adjustment.

Revised RESRAM rate schedules shall be filed to either (1) reset the RESRAM to zero when new base rates and charges become effective following a Commission report and order establishing customer rates in a general rate proceeding that fully incorporates RES compliance costs or benefits previously reflected in a RESRAM in the Company's base rates or (2) modify the RESRAM rate as necessary to reflect any portion of the RES compliance costs or benefits reflected in a RESRAM that the Commission does not order to be placed into base rates in that proceeding and that will continue to be recovered through the RESRAM. Any over- or under-recovery of RESRAM revenues or over- or under-pass-through of RESRAM benefits that exists after the RESRAM has been modified, shall be tracked in an account and considered in the Company's next RESRAM filing or general rate case proceeding, whichever occurs first.

DEFINITIONS:

As used in this RESRAM Rider, the following definitions shall apply:

"Effective Period" [EP] means the twelve (12) months beginning with the month of December 2014, and each twelve month period there-after.

"RESRAM Revenue Requirement" [RRR] means the RES compliance costs net of RES compliance benefits.

"Allowable RESRAM Revenue Requirement" [ARRR] means the amount of RESRAM Revenue Requirement, adjusted by any Commission-ordered reconciliations or other adjustments, that does not exceed 1% of the approved revenue requirement in the Company's last general rate case.

"Short-Term Borrowing Rate" means (i) the daily one-month USD LIBOR rate, using the last previous actual rate for weekends and holidays or dates without an available LIBOR rate, plus (ii) the Applicable Margin for Eurodollar Advances as defined in the Pricing Schedule of the current KCP&L Revolving Credit Agreement. A simple mathematical average of all the daily rates for the month is then computed.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

FILED
Missouri Public
Service Commission
EO-2014-0151; YE-2015-0204

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM ELECTRIC

DETERMINATION OF RESRAM RATE:

The RESRAM charge during each applicable EP shall be applied as charge per kWh for service rendered. The charge shall be calculated as follows:

$$ARRR = RRR^* + OA + RA$$

* If the RRR is greater than the ARRR, the difference between the ARRR and the RRR shall be carried forward for future recovery. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

$$RESRAM = ARRR / PE + ROA$$

Where:

OA = Ordered Adjustment is the amount of any adjustment to the ARRR or RRR ordered by the Commission as a result of corrections under this RESRAM Rider. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

RA = Reconciliation Adjustment is equal to the cumulative difference, if any, between the revenues billed during the previous EP resulting from the application of the RESRAM and the RESRAM revenues intended to be collected through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly short-term borrowing rate.

PE = Projected Energy, in kWh, forecasted to be billed to customers during the applicable EP.

The RESRAM rate shall be rounded to the nearest $0.00001.

CANCELLED
December 1, 2019
Missouri Public
Service Commission
ET-2020-0092; JE-2020-0049

February 22, 2017

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM (Continued)
ELECTRIC

DETERMINATION OF RESRAM RATE:

The RESRAM charge during each applicable EP shall be applied as charge per kWh for service rendered. The charge shall be calculated as follows:

ARRR = RRR* + OA + RA

* If the RRR is greater than the ARRR, the difference between the ARRR and the RRR shall be carried forward for future recovery. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

RESRAM = ARRR / PE + ROA

Where:

OA = Ordered Adjustment is the amount of any adjustment to the ARRR or RRR ordered by the Commission as a result of corrections under this RESRAM Rider. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

RA = Reconciliation Adjustment is equal to the cumulative difference, if any, between the revenues billed during the previous EP resulting from the application of the RESRAM and the RESRAM revenues intended to be collected through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly short-term borrowing rate.

PE = Projected Energy, in kWh, forecasted to be billed to customers during the applicable EP.

The RESRAM rate shall be rounded to the nearest $0.00001.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

FILED
Missouri Public
Service Commission
EO-2014-0151; YE-2015-0204

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM
ELECTRIC

RESRAM OFFSET RATE [ROA]

The RESRAM offset will be designed to reconcile costs or benefits disallowed by Commission order as the result of prudence review within the six (6)-month period immediately subsequent to any commission order regarding such disallowance of RES compliance costs or benefits.

DEP = Disallowance Effective Period means the energy projected to be sold in the six (6) months beginning with the first billing month following the promulgation of tariffs resulting from a general rate case.

DA = Disallowance Amount means the offset amount determined to be disallowed by the Commission in the event the Commission disallows, during a subsequent general rate proceeding, recovery of RES compliance costs previously in an RESRAM, or pass-through of benefits previously in an RESRAM. The offset amount shall include a calculation of interest at the electric utility's short-term borrowing rate.

$$ROA = DA / DEP$$

FILING:

The Company shall make a RESRAM filing during each calendar year. Each filing shall become effective in December of each year and such Rider RESRAM filings shall be made at least sixty (60) days prior to their effective dates.

PRUDENCE REVIEWS:

A prudence review shall be conducted no less frequently than at twenty four (24) month intervals. A prudence review shall also be conducted concurrent with any general rate case filed by the Company. Any costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider RESRAM shall be credited to customers through future adjustments to the RRR. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the RESRAM determination in OA above. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

CANCELLED
December 1, 2019
Missouri Public
Service Commission
ET-2020-0092; JE-2020-0049

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM (Continued)
ELECTRIC

RESRAM OFFSET RATE [ROA]

The RESRAM offset will be designed to reconcile costs or benefits disallowed by Commission order as the result of prudence review within the six (6)-month period immediately subsequent to any commission order regarding such disallowance of RES compliance costs or benefits.

DEP = Disallowance Effective Period means the energy projected to be sold in the six (6) months beginning with the first billing month following the promulgation of tariffs resulting from a general rate case.

DA = Disallowance Amount means the offset amount determined to be disallowed by the Commission in the event the Commission disallows, during a subsequent general rate proceeding, recovery of RES compliance costs previously in an RESRAM, or pass-through of benefits previously in an RESRAM. The offset amount shall include a calculation of interest at the electric utility's short-term borrowing rate.

$$ROA = DA / DEP$$

FILING:

The Company shall make a RESRAM filing during each calendar year. Each filing shall become effective in December of each year and such Rider RESRAM filings shall be made at least sixty (60) days prior to their effective dates.

PRUDENCE REVIEWS:

A prudence review shall be conducted no less frequently than at twenty four (24) month intervals. A prudence review shall also be conducted concurrent with any general rate case filed by the Company. Any costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider RESRAM shall be credited to customers through future adjustments to the RRR. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the RESRAM determination in OA above. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

FILED
Missouri Public
Service Commission
EO-2014-0151; YE-2015-0204

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM
ELECTRIC

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of the RESRAM Rider for the billing months of December 2024 through November 2025:

Total RESRAM Revenue Requirement:	$ 5,415,275
Allowable RESRAM Revenue Requirement:	$ 7,500,363
Allowable RESRAM per kWh rate:	$ 0.00062
RESRAM Offset Adjustment (ROA) per kWh rate:	$ 0.00000
RESRAM per kWh rate:	$ 0.00062

CANCELLED - Missouri Public Service Commission - 12/4/2025 - ET-2026-0086 - JE-2026-0048

FILED - Missouri Public Service Commission - 12/01/2024 - ET-2025-0121 - JE-2025-0044

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM
ELECTRIC

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of the RESRAM Rider for the billing months of December 2023 through November 2024:

Total RESRAM Revenue Requirement:	$ 11,854,577
Allowable RESRAM Revenue Requirement:	$ 7,500,363
Allowable RESRAM per kWh rate:	$ 0.00092
RESRAM Offset Adjustment (ROA) per kWh rate:	$ 0.00000
RESRAM per kWh rate:	$ 0.00092

CANCELLED - Missouri Public Service Commission - 12/01/2024 - ET-2025-0121 - JE-2025-0044

FILED - Missouri Public Service Commission - 12/01/2023 - ET-2024-0117 - JE-2024-0042

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM ELECTRIC

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of the RESRAM Rider for the billing months of December 2022 through November 2023:

Total RESRAM Revenue Requirement:	$ 17,533,086
Allowable RESRAM Revenue Requirement:	$ 7,207,581
Allowable RESRAM per kWh rate:	$ 0.00088
RESRAM Offset Adjustment (ROA) per kWh rate:	$ 0.00000
RESRAM per kWh rate:	$ 0.00088

CANCELLED - Missouri Public Service Commission - 12/01/2023 - ET-2024-0117 - JE-2024-0042

FILED - Missouri Public Service Commission - 12/01/2022 - ET-2023-0118 - JE-2023-0059

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM ELECTRIC

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of the RESRAM Rider for the billing months of December 2021 through November 2022:

Total RESRAM Revenue Requirement:	$ 22,854,267
Allowable RESRAM Revenue Requirement:	$ 7,207,581
Allowable RESRAM per kWh rate:	$ 0.00089
RESRAM Offset Adjustment (ROA) per kWh rate:	$ 0.00000
RESRAM per kWh rate:	$ 0.00089

CANCELLED - Missouri Public Service Commission - 12/01/2022 - ET-2023-0118 - JE-2023-0059

FILED
Missouri Public
Service Commission
ET-2022-0092; JE-2022-0064

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM ELECTRIC

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of the RESRAM Rider for the billing months of December 2020 through November 2021:

Total RESRAM Revenue Requirement:	$ 27,792,908
Allowable RESRAM Revenue Requirement:	$ 7,207,581
Allowable RESRAM per kWh rate:	$ 0.00090
RESRAM Offset Adjustment (ROA) per kWh rate:	$ 0.00000
RESRAM per kWh rate:	$ 0.00090

CANCELLED
December 1, 2021
Missouri Public
Service Commission
ET-2022-0092; JE-2022-0064

FILED
Missouri Public
Service Commission
ET-2021-0094; JE-2021-0088

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM
ELECTRIC

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of the RESRAM Rider for the billing months of December 2019 through November 2020:

Total RESRAM Revenue Requirement:	$ 31,964,539
Allowable RESRAM Revenue Requirement:	$ 7,207,581
Allowable RESRAM per kWh rate:	$ 0.00088
RESRAM Offset Adjustment (ROA) per kWh rate:	$ 0.00000
RESRAM per kWh rate:	$ 0.00088

CANCELLED
December 1, 2020
Missouri Public
Service Commission
ET-2021-0094; JE-2021-0088

FILED
Missouri Public
Service Commission
ET-2020-0092; JE-2020-0049

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM (Continued)
ELECTRIC

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of the RESRAM Rider for the billing months of December 2018 through November 2019:

Total RESRAM Revenue Requirement:	$ 32,927,025
Allowable RESRAM Revenue Requirement:	$ 7,207,581
Allowable RESRAM per kWh rate:	$ 0.00083
RESRAM Offset Adjustment (ROA) per kWh rate:	$ 0.00000
RESRAM per kWh rate:	$ 0.00083

CANCELLED
December 1, 2019
Missouri Public
Service Commission
ET-2020-0092; JE-2020-0049

FILED
Missouri Public
Service Commission
ET-2019-0092; JE-2019-0058

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM (Continued)
ELECTRIC

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of the RESRAM Rider for the billing months of December 2017 through November 2018:

Total RESRAM Revenue Requirement:	$ 38,822,199
Allowable RESRAM Revenue Requirement:	$ 7,401,052
Allowable RESRAM per kWh rate:	$ 0.00085
RESRAM Offset Adjustment (ROA) per kWh rate:	$ 0.00000
RESRAM per kWh rate:	$ 0.00085

CANCELLED
December 1, 2018
Missouri Public
Service Commission
ET-2019-0092; JE-2019-0058

FILED
Missouri Public
Service Commission
ET-2018-0090; JE-2018-0035

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM (Continued)
ELECTRIC

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of the RESRAM Rider for the billing months of June 2017 through November 2017:

Total RESRAM Revenue Requirement:	$ 44,618,302*
Allowable RESRAM Revenue Requirement:	$ 7,401,052
Allowable RESRAM per kWh rate:	$ 0.00091
RESRAM Offset Adjustment (ROA) per kWh rate:	$ 0.00000
RESRAM per kWh rate:	$ 0.00091

*Total RESRAM Revenue Requirement amount of $44,618,302 consists of actuals at August 2016.

CANCELLED
December 1, 2017
Missouri Public
Service Commission
ET-2018-0090; JE-2018-0035

FILED
Missouri Public
Service Commission
ET-2017-0097; YE-2017-0190

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM ELECTRIC

Applicable to determination of RESRAM Rider for the months of December 2016 through May 2017:

Total RESRAM Revenue Requirement:	$ 44,618,302*
Allowable RESRAM Revenue Requirement:	$ 7,401,052
Allowable RESRAM per kWh rate:	$ 0.00091
RESRAM Offset Adjustment (ROA) per kWh rate:	($ 0.00032)*
RESRAM per kWh rate:	$ 0.00059

*Total RESRAM Revenue Requirement amount of $44,618,302 consists of actuals at August 2016. This balance does not include the ROA disallowance of $1.3 million from MPSC Order Approving Stipulations and Agreements, Rejecting Tariffs, Cancelling True-Up Hearing, and Ordering Filing of Compliance Tariffs, issued on September 28, 2016 in the GMO Rate Case ER-2016-0156.

The $1.3 million disallowance has been reflected in the ROA per kWh rate of $ (0.00032).

Credits are shown in parentheses, e.g. ($ 0.05).

CANCELLED
June 1, 2017
Missouri Public
Service Commission
ET-2017-0097; YE-2017-0190

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM (Continued)
ELECTRIC

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of RESRAM Rider for the months of December 2016 through May 2017:

Total RESRAM Revenue Requirement:	$ 44,618,302*
Allowable RESRAM Revenue Requirement:	$ 7,401,052
Allowable RESRAM per kWh rate:	$ 0.00091
RESRAM Offset Adjustment (ROA) per kWh rate:	($ 0.00032)*
RESRAM per kWh rate:	$ 0.00059

*Total RESRAM Revenue Requirement amount of $44,618,302 consists of actuals at August 2016. This balance does not include the ROA disallowance of $1.3 million from MPSC Order Approving Stipulations and Agreements, Rejecting Tariffs, Cancelling True-Up Hearing, and Ordering Filing of Compliance Tariffs, issued on September 28, 2016 in the GMO Rate Case ER-2016-0156.

The $1.3 million disallowance has been reflected in the ROA per kWh rate of $ (0.00032).

Credits are shown in parentheses, e.g. ($ 0.05).

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

FILED
Missouri Public
Service Commission
ET-2017-0097; YE-2017-0067

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM (Continued)
ELECTRIC

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of RESRAM Rider for the months of December 2015 through November 2016:

Total RESRAM Revenue Requirement:	$ 50,139,860.35
Allowable RESRAM Revenue Requirement:	$ 7,582,117.18
Allowable RESRAM per kWh rate:	$ 0.00094
RESRAM Ordered Adjustment per kWh rate:	$ 0.00000
RESRAM per kWh rate:	$ 0.00094

CANCELLED
December 1, 2016
Missouri Public
Service Commission
ET-2017-0097; YE-2017-0067

FILED
Data center
Missouri Public
Service Commission
EO-2016-0100; JE-2016-0113

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM (Continued)
ELECTRIC

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of RESRAM Rider for the months of December 2014 through November 2015:

Total RESRAM Revenue Requirement:	$ 27,772,754.34
Allowable RESRAM Revenue Requirement:	$ 7,582,117.18
Allowable RESRAM per kWh rate:	$ 0.00094
RESRAM Ordered Adjustment per kWh rate:	$ 0.00000
RESRAM per kWh rate:	$ 0.00094

CANCELLED
December 1, 2015
Missouri Public
Service Commission
EO-2016-0100; JE-2016-0113

FILED
Missouri Public
Service Commission
EO-2014-0151; YE-2015-0204

CANCELLED - Missouri Public Service Commission - 02/01/2026 - EO-2026-0139 - JE-2026-0074

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM

APPLICABILITY:

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers.

Charges passed through this DSIM Rider reflect the charges approved to be collected from the implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 2 Plan & any remaining unrecovered charges from the MEEIA Cycle 1 Plan DSIM. Those charges include:

1) Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) ,if any, for the MEEIA Cycle 2 Plan; as well as, Program Costs and TD-NSB Share for any unrecovered balances from the MEEIA Cycle 1 Plan, as outlined in Stipulation & Agreement in Docket No EO-2015-0241 and any earned Performance Incentive earned (and ordered) attributable to MEEIA Cycle 1, as set out in Case No. EO-2012-0009.

2) Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:

i) Program Costs incurred in Cycle 2 and/or remaining unrecovered amounts for MEEIA Cycle 1.

ii) TD incurred in Cycle 2, and/or remaining unrecovered amounts for MEEIA Cycle 1.

iii) Amortization of any Performance Incentive Award or Earnings Opportunity ordered by the Missouri Public Service Commission (Commission), as set out in EO-2012-0009 or EO-2015-0241.

3) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated 36 month plan period of MEEIA Cycle 2 until such time as the charges described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 2 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 2 Plan demand-side management programs approved under the MEEIA. This may also include any unrecovered amounts for Program Costs, TD-NSB Share from MEEIA Cycle 1 and any Performance Incentive, etc. earned/remaining from MEEIA Cycle 1 that is expected to begin payout in January 2017. The Cycle 1 Performance Incentive Award methodology can be found in the October 29, 2012 Non-Unanimous Stipulation & Agreement found in EO-2012-0009.

DEFINITIONS:

As used in this DSIM Rider, the following definitions shall apply:

"Company's Throughput Disincentive (TD) is meant to represent the utility's lost margins associated with the successful implementation of the MEEIA programs. The detailed methodology for calculating the TD is described beginning in Tariff Sheet No. 138.4.

"Effective Period" (EP) means the six (6) months beginning with January of 2016, and each six month period there-after.

FILED
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0221

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM

APPLICABILITY:

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers.

Charges passed through this DSIM Rider reflect the charges approved to be collected from the implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 3 Plan & any remaining unrecovered charges from the MEEIA Cycles 1 and 2 Plan DSIM. Those charges include:

1) Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the MEEIA Cycle 3 Plan, as well as Program Costs, TD and EO for commission approved business program projects completed by June 30,, 2020 that will be counted under the MEEIA Cycle 2 Plan, as outlined in the Stipulation and Agreement found in EO-2015-0241 and any earned Earnings Opportunity earned (and ordered) attributable to MEEIA Cycle 2 as set out in File No EO-2015-0241.Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:
   i) Program Costs incurred in Cycle 3 and/or remaining unrecovered amounts for MEEIA Cycles 1 and 2.
   ii) TD incurred in Cycle 3, and/or remaining unrecovered amounts for MEEIA Cycles 1 and 2.
   iii) Amortization of any Earnings Opportunity ordered by the Missouri Public Service Commission (Commission), as set out in EO-2015-0241 or EO-2018-0299 and/or remaining true-ups or unrecovered amounts for MEEIA Cycles 1 and 2.

2) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated 36-month plan period of MEEIA Cycle 3 (72 month plan period with regard to the Income-Eligible Multi-Family program) until such time as the charges described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 3 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 3 Plan demand-side management programs approved under the MEEIA. This may also include any unrecovered amounts for Program Costs, TD from MEEIA Cycle 2 and any Earnings Opportunity, etc. earned/remaining from MEEIA Cycle 2 that is expected to begin payout in early 2020. The Cycle 2 Earnings Opportunity Award methodology can be found in the November 23, 2015 Non-Unanimous Stipulation & Agreement found in EO-2015-0241.

DEFINITIONS:

As used in this DSIM Rider, the following definitions shall apply:

"Company's Throughput Disincentive (TD) is meant to represent the utility's lost margins associated with the successful implementation of the MEEIA programs. The detailed methodology for calculating the TD is described beginning in Tariff Sheet No. 138.4.

"Effective Period" (EP) means the six (6) months beginning with January of 2019, and each six month period thereafter.

CANCELLED
July 4, 2019
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0221

FILED
Missouri Public
Service Commission
EO-2019-0133; YE-2019-0105

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM

APPLICABILITY:

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers.

Charges passed through this DSIM Rider reflect the charges approved to be collected from the implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 2 Plan & any remaining unrecovered charges from the MEEIA Cycle 1 Plan DSIM. Those charges include:

1) Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) ,if any, for the MEEIA Cycle 2 Plan; as well as, Program Costs and TD-NSB Share for any unrecovered balances from the MEEIA Cycle 1 Plan, as outlined in Stipulation & Agreement in Docket No EO-2015-0241 and any earned Performance Incentive earned (and ordered) attributable to MEEIA Cycle 1, as set out in Case No. EO-2012-0009.

2) Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:

i) Program Costs incurred in Cycle 2 and/or remaining unrecovered amounts for MEEIA Cycle 1.

ii) TD incurred in Cycle 2, and/or remaining unrecovered amounts for MEEIA Cycle 1.

iii) Amortization of any Performance Incentive Award or Earnings Opportunity ordered by the Missouri Public Service Commission (Commission), as set out in EO-2012-0009 or EO-2015-0241.

3) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated 36 month plan period of MEEIA Cycle 2 until such time as the charges described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 2 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 2 Plan demand-side management programs approved under the MEEIA. This may also include any unrecovered amounts for Program Costs, TD-NSB Share from MEEIA Cycle 1 and any Performance Incentive, etc. earned/remaining from MEEIA Cycle 1 that is expected to begin payout in January 2017. The Cycle 1 Performance Incentive Award methodology can be found in the October 29, 2012 Non-Unanimous Stipulation & Agreement found in EO-2012-0009.

DEFINITIONS:

As used in this DSIM Rider, the following definitions shall apply:

"Company's Throughput Disincentive (TD) is meant to represent the utility's lost margins associated with the successful implementation of the MEEIA programs. The detailed methodology for calculating the TD is described beginning in Tariff Sheet No. 138.4.

"Effective Period" (EP) means the six (6) months beginning with January of 2016, and each six month period there-after.

CANCELLED
April 1, 2019
Missouri Public
Service Commission
EO-2019-0133; YE-2019-0105

FILED
Missouri Public
Service Commission
EO-2015-0241; YE-2016-0232

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

CANCELLED - Missouri Public Service Commission - 02/01/2026 - EO-2026-0139 - JE-2026-0074

"Evaluation Measurement & Verification (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, utility lost revenue, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns,rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"MEEIA Cycle 1 Plan" consists of the 12 demand-side programs and the DSIM (including Program Costs, TD-NSB Share, Performance Incentive, etc.) described in the approved MEEIA Cycle 1 Filing in Docket No. EO-2012-0009 and its corresponding tariffs.

"MEEIA Cycle 2 Plan" consists of the 16 demand-side programs and the DSIM described in the MEEIA Cycle 2 Filing, which became effective following Commission order and approval of the MEEIA Cycle 2 Plan under Docket No EO-2015-0241, including the extension of Cycle 2 (Extension) following Commission approval and order granted under Docket No EO-2015-0241.

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Cycle 2 Earnings Opportunity" (EO) means the incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Company's EO will be $10.4M if 100% achievement of the planned targets are met. EO is capped at $20.0M , which reflects adjustment for TD verified by EM&V. Potential Earnings Opportunity adjustments are described on Sheet No. 138.6. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found in 138.8.

"Short term Borrowing Rate" means the daily one month USD LIBOR rate, using the last actual rate for weekends and holidays or dates without an available LIBOR rate, plus (ii) the Applicable Margin for Eurodollar Advances as defined in the Pricing Schedule of the current GMO Revolving Credit Agreement. A simple mathematical average of all the daily rates for the month is then computed.

"AFUDC Rate" means the Allowance for Funds Used During Construction rate computed in accordance with the formula prescribed in the Code of Federal Regulations Title 18, Part 101.

Recovery Period (RP) includes the day the DSIM Rider Tariff becomes effective through July 31, 2016 and each six month period thereafter.

FILED
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0221

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

"Evaluation Measurement & Verification (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, utility lost revenue, cost effectiveness, and other effects from demand-side programs.
"Incentive" means any consideration provided by the Company, including buy downs, markdowns,rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures."MEEIA Cycle 2 Plan" consists of the 16 demand-side programs and the DSIM described in the MEEIA Cycle 2 Filing, which became effective following Commission order and approval of the MEEIA Cycle 2 Plan under Docket No EO-2015-0241.

"MEEIA Cycle 3 Plan" consists of the 12 demand-side programs and the DSIM described in the MEEIA Cycle 3 Filing, following Commission approval and order granted under Docket No. EO-2018-0299.

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Cycle 2 Earnings Opportunity" (EO) means the incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Company's EO will be $10.4M if 100% achievement of the planned targets are met. EO is capped at $20.0M, which reflects adjustment for TD verified by EM&V. Potential Earnings Opportunity adjustments are described on Sheet No. 138.6. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found at Sheet No. 138.8.

"Cycle 3 EO" means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Company's EO will be $10,055,885 if 100% achievement of the planned targets are met. EO is capped at $14,373,509. Potential Earnings Opportunity adjustments are described on Sheet No. 138.6. The Earnings Opportunity Matrix outlining the payout rates, weightings and caps can be found at 138.8.

"Short term Borrowing Rate" means the daily one month USD LIBOR rate, using the last actual rate for weekends and holidays or dates without an available LIBOR rate, plus (ii) the Applicable Margin for Eurodollar Advances as defined in the Pricing Schedule of the current GMO Revolving Credit Agreement. A simple mathematical average of all the daily rates for the month is then computed.

"AFUDC Rate" means the Allowance for Funds Used During Construction rate computed in accordance with the formula prescribed in the Code of Federal Regulations Title 18, Part 101.

Recovery Period (RP) includes the day the DSIM Rider Tariff becomes effective through July 31, 2019 and each six month period thereafter.

CANCELLED
July 4, 2019
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0221

FILED
Missouri Public
Service Commission
EO-2019-0133; YE-2019-0105

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

"Evaluation Measurement & Verification (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, utility lost revenue, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns,rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"MEEIA Cycle 1 Plan" consists of the 12 demand-side programs and the DSIM (including Program Costs, TD-NSB Share, Performance Incentive, etc.) described in the approved MEEIA Cycle 1 Filing in Docket No. EO-2012-0009 and its corresponding tariffs.

"MEEIA Cycle 2 Plan" consists of the 16 demand-side programs and the DSIM described in the MEEIA Cycle 2 Filing, which became effective following Commission order and approval of the MEEIA Cycle 2 Plan under Docket No EO-2015-0241, including the extension of Cycle 2 (Extension) following Commission approval and order granted under Docket No EO-2015-0241.

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Cycle 2 Earnings Opportunity" (EO) means the incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Company's EO will be $10.4M if 100% achievement of the planned targets are met. EO is capped at $20.0M, which reflects adjustment for TD verified by EM&V. Potential Earnings Opportunity adjustments are described on Sheet No. 138.6. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found in 138.8.

"Short term Borrowing Rate" means the daily one month USD LIBOR rate, using the last actual rate for weekends and holidays or dates without an available LIBOR rate, plus (ii) the Applicable Margin for Eurodollar Advances as defined in the Pricing Schedule of the current GMO Revolving Credit Agreement. A simple mathematical average of all the daily rates for the month is then computed.

"AFUDC Rate" means the Allowance for Funds Used During Construction rate computed in accordance with the formula prescribed in the Code of Federal Regulations Title 18, Part 101.

Recovery Period (RP) includes the day the DSIM Rider Tariff becomes effective through July 31, 2016 and each six month period thereafter.

CANCELLED
April 1, 2019
Missouri Public
Service Commission
EO-2019-0133; YE-2019-0105

FILED
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0157

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

"Evaluation Measurement & Verification (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, utility lost revenue, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns,rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"MEEIA Cycle 1 Plan" consists of the 12 demand-side programs and the DSIM (including Program Costs, TD-NSB Share, Performance Incentive, etc.) described in the approved MEEIA Cycle 1 Filing in Docket No. EO-2012-0009 and its corresponding tariffs.

"MEEIA Cycle 2 Plan" consists of the 16 demand-side programs and the DSIM described in the MEEIA Cycle 2 Filing, which became effective following Commission order and approval of the MEEIA Cycle 2 Plan under Docket No EO-2015-0241.

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Cycle 2 Earnings Opportunity" (EO) means the incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Company's EO will be $10.4M if 100% achievement of the planned targets are met. EO is capped at $20.0M, which reflects adjustment for TD verified by EM&V. Potential Earnings Opportunity adjustments are described on Sheet No. 138.6. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found in 138.8.

"Short term Borrowing Rate" means the daily one month USD LIBOR rate, using the last actual rate for weekends and holidays or dates without an available LIBOR rate, plus (ii) the Applicable Margin for Eurodollar Advances as defined in the Pricing Schedule of the current GMO Revolving Credit Agreement. A simple mathematical average of all the daily rates for the month is then computed.

"AFUDC Rate" means the Allowance for Funds Used During Construction rate computed in accordance with the formula prescribed in the Code of Federal Regulations Title 18, Part 101.

Recovery Period (RP) includes the day the DSIM Rider Tariff becomes effective through July 31, 2016 and each six month period thereafter.

CANCELLED
March 17, 2019
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0157

FILED
Missouri Public
Service Commission
EO-2015-0241; YE-2016-0232

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

DETERMINATION OF DSIM RATES:

The DSIM during each applicable EP is a dollar per kWh rate for each rate schedule calculated as follows: DSIM = [NPC + NTD + NEO + NOA]/PE

Where:

NPC = Net Program Costs for the applicable EP as defined below,

NPC = PPC + PCR

PPC = Projected Program Costs is an amount equal to Program Costs projected by the Company to be incurred during the applicable EP, including any unrecovered Cycle 1 Program Costs that will utilize an amortization as outlined in Stipulation & Agreement filed in Docket EO-2015-0241.

PCR = Program Costs Reconciliation is equal to the cumulative difference, if any, between the PPC revenues billed resulting from the application of the DSIM through the end of the previous EP and the actual Program Costs incurred through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short- Term Borrowing Rate.

NTD = Net Throughput Disincentive for the applicable EP as defined below,

NTD = PTD + TDR

PTD = Projected Throughput Disincentive is the Company's TD projected by the Company to be incurred during the applicable EP, including any any unrecovered Cycle 1 TD-NSB that will utilize an amortization as outlined in Stipulation & Agreement filed in Docket No. EO-2015-0241. For the detailed methodology for calculating the TD, see Sheet 138.4.

TDR = Throughput Disincentive Reconciliation is equal to the cumulative difference, if any, between the PTD revenues billed during the previous EP resulting from the application of the DSIM and the Company's TD through the end of the previous EP calculated pursuant to the MEEIA Cycle 1 or 2 application, as applicable(which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NEO = Net Earnings Opportunity for the applicable EP as defined below,

NEO = EO + EOR

EO = Earnings Opportunity is equal to the Earnings Opportunity Award monthly amortization multiplied by the number of billing months in the applicable EP.

The monthly amortization shall be determined by dividing the Earnings Opportunity Award by the number of billing months from the billing month of the first DSIM after the determination of the Earnings Opportunity Award and 24 calendar months following that first billing month.

CANCELLED - Missouri Public Service Commission - 02/01/2026 - EO-2026-0139 - JE-2026-0074

FILED
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0221

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

DETERMINATION OF DSIM RATES:

The DSIM during each applicable EP is a dollar per kWh rate for each rate schedule calculated as follows: DSIM = [NPC + NTD + NEO + NOA]/PE

Where:

NPC = Net Program Costs for the applicable EP as defined below,

NPC = PPC + PCR

PPC = Projected Program Costs is an amount equal to Program Costs projected by the Company to be incurred during the applicable EP plus the succeeding EP, including any unrecovered Cycle 2 Program Costs associated with long-lead projects, final EM&V costs and other cost true-ups..

PCR =Program Costs Reconciliation is equal to the cumulative difference, if any, between the NPC revenues billed resulting from the application of the DSIM through the end of the previous EP and the actual Program Costs incurred through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short- Term Borrowing Rate.

NTD = Net Throughput Disincentive for the applicable EP as defined below,

NTD = PTD + TDR

PTD = Projected Throughput Disincentive is the Company's TD projected by the Company to be incurred during the applicable EP plus the succeeding EP, including any any unrecovered Cycle 2 TD associated with MEEIA Cycle 2. For the detailed methodology for calculating the TD, see Sheet 138.4.

TDR = Throughput Disincentive Reconciliation is equal to the cumulative difference, if any, between the NTD revenues billed during the previous EP resulting from the application of the DSIM and the Company's TD through the end of the previous EP calculated pursuant to the MEEIA Cycle 2 or 3 application, as applicable (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NEO = Net Earnings Opportunity for the applicable EP as defined below,

NEO = EO + EOR

EO = Earnings Opportunity is equal to the Earnings Opportunity Award monthly amortization multiplied by the number of billing months in the applicable EP plus the succeeding EP. This will also include any Earnings Opportunity as set out in Cycle 2.

MEEIA Cycle 2 – The monthly amortization shall be determined by dividing the Earnings Opportunity Award by the number of billing months from the billing month of the first DSIM after the determination of the Earnings Opportunity Award and 24 calendar months following that first billing month.

MEEIA Cycle 3 – The monthly amortization shall be determined by dividing the annual Earnings Opportunity Award by the number of billing months from the billing month of the first DSIM after the determination of the annual Earnings Opportunity Award and 12 calendar months following that first billing month.

CANCELLED
July 4, 2019
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0221

FILED
Missouri Public
Service Commission
EO-2019-0133; YE-2019-0105

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

DETERMINATION OF DSIM RATES:

The DSIM during each applicable EP is a dollar per kWh rate for each rate schedule calculated as follows: DSIM = [NPC + NTD + NEO + NOA]/PE

Where:

NPC = Net Program Costs for the applicable EP as defined below,

NPC = PPC + PCR

PPC = Projected Program Costs is an amount equal to Program Costs projected by the Company to be incurred during the applicable EP, including any unrecovered Cycle 1 Program Costs that will utilize an amortization as outlined in Stipulation & Agreement filed in Docket EO-2015-0241.

PCR = Program Costs Reconciliation is equal to the cumulative difference, if any, between the PPC revenues billed resulting from the application of the DSIM through the end of the previous EP and the actual Program Costs incurred through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short- Term Borrowing Rate.

NTD = Net Throughput Disincentive for the applicable EP as defined below,

NTD = PTD + TDR

PTD = Projected Throughput Disincentive is the Company's TD projected by the Company to be incurred during the applicable EP, including any any unrecovered Cycle 1 TD-NSB that will utilize an amortization as outlined in Stipulation & Agreement filed in Docket No. EO-2015-0241. For the detailed methodology for calculating the TD, see Sheet 138.4.

TDR = Throughput Disincentive Reconciliation is equal to the cumulative difference, if any, between the PTD revenues billed during the previous EP resulting from the application of the DSIM and the Company's TD through the end of the previous EP calculated pursuant to the MEEIA Cycle 1 or 2 application, as applicable(which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NEO = Net Earnings Opportunity for the applicable EP as defined below,

NEO = EO + EOR

EO = Earnings Opportunity is equal to the Earnings Opportunity Award monthly amortization multiplied by the number of billing months in the applicable EP.

The monthly amortization shall be determined by dividing the Earnings Opportunity Award by the number of billing months from the billing month of the first DSIM after the determination of the Earnings Opportunity Award and 24 calendar months following that first billing month.

CANCELLED
April 1, 2019
Missouri Public
Service Commission
EO-2019-0133; YE-2019-0105

FILED
Missouri Public
Service Commission
EO-2015-0241; YE-2016-0232

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

EOR = Earnings Opportunity Reconciliation is equal to the cumulative difference, if any, between the EO revenues billed during the previous EP resulting from the application of the DSIM and the monthly amortization of the Performance Incentive Award through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NOA = Net Ordered Adjustment for the applicable EP as defined below,

$$NOA = OA + OAR$$

OA = Ordered Adjustment is the amount of any adjustment to the DSIM ordered by the Commission as a result of prudence reviews and/or corrections under this DSIM Rider. Such amounts shall include monthly interest at the Company's monthly Short-Term Borrowing Rate.

OAR = Ordered Adjustment Reconciliation is equal to the cumulative difference, if any, between the OA revenues billed during the previous EP resulting from the application of the DSIM and the actual OA ordered by the Commission through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short- Term Borrowing Rate.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the DSIM Rider applies during the applicable RP.

The DSIM components and total DSIM applicable to the individual rate schedules shall be rounded to the nearest $0.00001.

Allocation of costs for each rate schedule for the MEEIA Cycle 1 Plan will be made in accordance with the Stipulation in Docket No EO-2012-0009. MEEIA Cycle 2 Plans will be allocated as outlined in the Stipulation in Docket No EO-2015-0241.

This DSIM Rider shall not be applicable to customers that have satisfied the opt-out provisions contained in Section 393. Section 393.1075.7, RSMo.1075.7, RSMo.

CANCELLED - Missouri Public Service Commission - 02/01/2026 - EO-2026-0139 - JE-2026-0074

FILED
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0221

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

EOR = Earnings Opportunity Reconciliation is equal to the cumulative difference, if any, between the NEO revenues billed during the previous EP resulting from the application of the DSIM and the monthly amortization of the EO Award through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NOA = Net Ordered Adjustment for the applicable EP as defined below,

NOA = OA + OAR

OA = Ordered Adjustment is the amount of any adjustment to the DSIM ordered by the Commission as a result of prudence reviews and/or corrections under this DSIM Rider. Such amounts shall include monthly interest at the Company's monthly Short-Term Borrowing Rate.

OAR = Ordered Adjustment Reconciliation is equal to the cumulative difference, if any, between the NOA revenues billed during the previous EP resulting from the application of the DSIM and the actual OA ordered by the Commission through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short- Term Borrowing Rate.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the DSIM Rider applies during the applicable RP plus the succeeding RP.

The DSIM components and total DSIM applicable to the individual rate schedules shall be rounded to the nearest $0.00001.

Allocation of costs for each rate schedule for the MEEIA Cycle 2 Plan will be made in accordance with the Stipulation in Docket No EO-2015-0241. MEEIA Cycle 3 Plans will be allocated as outlined in the Stipulation in Docket No EO-2018-0299.

This DSIM Rider shall not be applicable to customers that have satisfied the opt-out provisions contained in Section 393. Section 393.1075.7, RSMo.1075.7, RSMo.

CANCELLED
July 4, 2019
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0221

FILED
Missouri Public
Service Commission
EO-2019-0133; YE-2019-0105

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

EOR = Earnings Opportunity Reconciliation is equal to the cumulative difference, if any, between the EO revenues billed during the previous EP resulting from the application of the DSIM and the monthly amortization of the Performance Incentive Award through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NOA = Net Ordered Adjustment for the applicable EP as defined below,

$$NOA = OA + OAR$$

OA = Ordered Adjustment is the amount of any adjustment to the DSIM ordered by the Commission as a result of prudence reviews and/or corrections under this DSIM Rider. Such amounts shall include monthly interest at the Company's monthly Short-Term Borrowing Rate.

OAR = Ordered Adjustment Reconciliation is equal to the cumulative difference, if any, between the OA revenues billed during the previous EP resulting from the application of the DSIM and the actual OA ordered by the Commission through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short- Term Borrowing Rate.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the DSIM Rider applies during the applicable RP.

The DSIM components and total DSIM applicable to the individual rate schedules shall be rounded to the nearest $0.00001.

Allocation of costs for each rate schedule for the MEEIA Cycle 1 Plan will be made in accordance with the Stipulation in Docket No EO-2012-0009. MEEIA Cycle 2 Plans will be allocated as outlined in the Stipulation in Docket No EO-2015-0241.

This DSIM Rider shall not be applicable to customers that have satisfied the opt-out provisions contained in Section 393. Section 393.1075.7, RSMo.1075.7, RSMo.

CANCELLED
April 1, 2019
Missouri Public
Service Commission
EO-2019-0133; YE-2019-0105

FILED
Missouri Public
Service Commission
EO-2015-0241; YE-2016-0232

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

CALCULATION OF TD:

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and (2) Non-Residential customers.

For purposes of this tariff, the term "Residential Class" and "Non-Residential Class" shall refer to the rates as outlined in Table of Contents, Sheet No 1 and 2. Residential Class includes General Use and Residential Service Time-Of-Day. Non-Residential Class all categories under General Service, Large General Service, Large Power Service, Gemneral Service Time-Of-Day, Thermal energy Storage Pilot Program Frozen, Real-Time Price Program and Special Contract Rate. All classes include both L&P and MPS territories.

Throughput Disincentive Calculation

The Throughput Disincentive Calculation for each program shall be determined by the formula:

$$TD\$ = MS \times NMR \times NTGF$$

Where:

TD$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to this MEEIA Cycle 2. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to this MEEIA Cycle 2, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation..

LS = Load Shape. The Load Shape is the monthly loadshape percent for each program, (attached as Appendix G to the Stipulation filed in EO-2015-0241).

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided on Tariff Sheet No.138.8.

NTGF = Net to Gross Factor. The Net to Gross Factor is 0.85.

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$MS = (MAS_{CM} + CAS_{PM} - RB) \times LS + HER$$

CANCELLED - Missouri Public Service Commission - 02/01/2026 - EO-2026-0139 - JE-2026-0074

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

CALCULATION OF TD:

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and (2) Non-Residential customers.

For purposes of this tariff, the term "Residential Class" and "Non-Residential Class" shall refer to the rates as outlined in Table of Contents, Sheet No 1 and 2. Residential Class includes General Use and Electric Space Heating, Other Use, Space Heating/Water Heating-Separate Meter Frozen and Residential Service Time-Of-Day. Non-Residential Class all categories under General Service, Large General Service, Large Power Service, Gemneral Service Time-Of-Day, Thermal energy Storage Pilot Program Frozen, Real-Time Price Program and Special Contract Rate. All classes include both L&P and MPS territories.

Throughput Disincentive Calculation
The Throughput Disincentive Calculation for each program shall be determined by the formula:

$$TD\$ = MS \times NMR \times NTGF$$

Where:

TD$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to this MEEIA Cycle 2. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to this MEEIA Cycle 2, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation..

LS = Load Shape. The Load Shape is the monthly loadshape percent for each program, (attached as Appendix G to the Stipulation filed in EO-2015-0241).

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided on Tariff Sheet No.138.8.

NTGF = Net to Gross Factor. The Net to Gross Factor is 0.85.

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$MS = (MAS_{CM} + CAS_{PM} - RB) \times LS + HER$$

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0221

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

CALCULATION OF TD:

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and Non-Residential customers; (2) Small General Service (SGS), (3) Large General Service (LGS) and (4) Large Power Service (LPS).

For purposes of this tariff, the term "Residential Class" and "Non-Residential Classes" shall refer to the rates as outlined in Table of Contents, Sheet No 1 and 2. Residential Class includes General Use and Electric Space Heating, Other Use, Space Heating/Water Heating-Separate Meter Frozen and Residential Service Time-Of-Day. Non-Residential Classes include all categories under General Service, Large General Service, Large Power Service, General Service Time-Of-Day, Thermal energy Storage Pilot Program Frozen, Real-Time Price Program and Special Contract Rate.

Throughput Disincentive Calculation
The Throughput Disincentive Calculation for each program shall be determined by the formula:

TD$ = MS x NMR x NTGF

Where:

TD$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 2 and MEEIA Cycle 3. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to this MEEIA Cycle 2 and MEEIA Cycle 3, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The MEEIA Cycle 3 Load Shape is the monthly loadshape percent for each program
as follows:

Program Name	January	February	March	April	May	June	July	August	September	October	November	December	Total
Business Standard	8.59%	7.78%	8.61%	8.19 %	8.62 %	8.24%	8.46%	8.62%	8.02%	8.60%	8.12%	8.16%	100.00 %
Business Custom	8.57%	7.74%	8.57%	8.20 %	8.58 %	8.23%	8.46%	8.62%	8.05%	8.62%	8.16%	8.19%	100.00 %
Business Process Efficiency	8.57%	7.74%	8.57%	8.20 %	8.58 %	8.23%	8.46%	8.62%	8.05%	8.62%	8.16%	8.19%	100.00 %
Small Business Targeted	8.60%	7.77%	8.61%	8.18 %	8.62 %	8.24%	8.45%	8.64%	8.01%	8.64%	8.14%	8.10%	100.00 %
Business Demand Response	0.00%	0.00%	0.00%	0.00 %	0.00 %	0.00%	53.33%	46.67 %	0.00%	0.00%	0.00%	0.00%	100.00 %
Business Smart Thermostat	0.00%	0.00%	0.00%	0.00 %	0.00 %	0.00%	53.33%	46.67 %	0.00%	0.00%	0.00%	0.00%	100.00 %
Online Business Energy Audit	0.00%	0.00%	0.00%	0.00 %	0.00 %	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Energy Saving Products	10.16 %	9.18%	8.67%	8.39 %	8.67 %	6.81%	7.08%	7.12%	7.35%	8.35%	8.08%	10.16%	100.00 %
Heating, Cooling & Weatherization	6.73%	6.00%	7.14%	6.74 %	7.72 %	11.07 %	13.48%	12.30 %	8.22%	7.17%	6.77%	6.65%	100.00 %
Home Energy Report	6.75%	5.96%	7.84%	7.59 %	7.96 %	10.26 %	10.59%	10.53 %	9.80%	8.24%	7.88%	6.59%	100.00 %
Income-Eligible Multi-Family	7.42%	6.59%	8.02%	7.77 %	8.10 %	9.59%	9.91%	9.87%	9.28%	8.26%	7.93%	7.29%	100.00 %
Residential Demand Response	0.00%	0.00%	0.00%	0.00 %	0.00 %	0.00%	53.33%	46.67 %	0.00%	0.00%	0.00%	0.00%	100.00 %
Online Home Energy Audit	0.00%	0.00%	0.00%	0.00 %	0.00 %	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Research & Pilot	8.33%	8.33%	8.33%	8.33 %	8.33 %	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	100.00 %

CANCELLED
July 4, 2019
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0221

FILED
Missouri Public
Service Commission
EO-2019-0133; YE-2019-0105

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

CALCULATION OF TD:

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and (2) Non-Residential customers.

For purposes of this tariff, the term "Residential Class" and "Non-Residential Class" shall refer to the rates as outlined in Table of Contents, Sheet No 1 and 2. Residential Class includes General Use and Electric Space Heating, Other Use, Space Heating/Water Heating-Separate Meter Frozen and Residential Service Time-Of-Day. Non-Residential Class all categories under General Service, Large General Service, Large Power Service, Gemneral Service Time-Of-Day, Thermal energy Storage Pilot Program Frozen, Real-Time Price Program and Special Contract Rate. All classes include both L&P and MPS territories.

Throughput Disincentive Calculation

The Throughput Disincentive Calculation for each program shall be determined by the formula:

$$TD\$ = MS \times NMR \times NTGF$$

Where:

TD$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to this MEEIA Cycle 2. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to this MEEIA Cycle 2, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation..

LS = Load Shape. The Load Shape is the monthly loadshape percent for each program, (attached as Appendix G to the Stipulation filed in EO-2015-0241).

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided on Tariff Sheet No.138.8.

NTGF = Net to Gross Factor. The Net to Gross Factor is 0.85.

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$MS = (MAS_{CM} + CAS_{PM} - RB) \times LS + HER$$

CANCELLED
April 1, 2019
Missouri Public
Service Commission
EO-2019-0133; YE-2019-0105

FILED
Missouri Public
Service Commission
EO-2015-0241; YE-2016-0232

KCP&L Greater Missouri Operations Company **For Missouri Retail Service Area**
KANSAS CITY, MO 64106

RULES AND REGULATIONS
ELECTRIC

CALCULATION OF TD (continued)

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided on Tariff Sheet No.138.8.

NTGF = Net to Gross Factor for MEEIA Cycle 2 is 0.85. Net to Gross Factors by MEEIA Cycle 3 program are as follows:

Factors by MEEIA Cycle 3 program are as follows:

Program	**NTG**
Business Standard	0.96
Business Custom	0.92
Business Process Efficiency	0.90
Business Demand Response	1.00
Business Smart Thermostat	1.00
Energy Saving Products	0.84
Heating, Cooling & Weatherization	0.82
Home Energy Report	1.00
Income-Eligible Multi-Family	1.00
Residential Demand Response	1.00
Research & Pilot	1.00

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$\mathbf{MS = (MAS_{CM} + CAS_{PM} - RB) \times LS + HER}$$

CANCELLED
July 4, 2019
Missouri Public
Service Commission
EO-2019-0132; 6/24/2019 Order

FILED
Missouri Public
Service Commission
EO-2019-0133; YE-2019-0105

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

CALCULATION OF TD (Cont.):

Where:

MC = Measure Count. Measure Count, for a given month, for a given class, for each measure is the number of each measure installed in the current calendar month.

ME = Measure Energy. Measure Energy will be determined is given as follows, for each Measure:

a. Prior to finalization of EM&V for Cycle 2, Year 1 programs, for Measures not listed under those programs listed in (c) below , the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the TRM (attached as Appendix F to the Stipulation filed in EO-2015-0241).
b. After finalization of EM&V for Cycle 2, Year 1 programs, for Measures not listed under those programs listed in (c) below , the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the updated TRM (which will be updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 2).
c. For Measures Business Energy Efficiency Rebate – Custom, Strategic Energy Management, Block Bidding , Whole House Efficiency, Income-Eligible Multi-Family, the ME will be the annual value attributable to the installations reported monthly by the program implementer.

MAS = The sum of MC multiplied by ME for all measures in a program in the current calendar month.

CAS = Cumulative sum of MAS for each program for MEEIA Cycle 2

CM = Current calendar month

PM = Prior calendar month

HER = Monthly kWh savings for the Home Energy Reports program measured and reported monthly by the program implementer.

Measure – Energy efficiency measures described for each program attached as Appendix A.

Programs – MEEIA Cycle 2 programs listed in Tariff Sheet No. R-3.01and added in accordance with the Commission's rule 4 CSR 240-20.094(4).

TRM – Company Technical Resource Manual (attached as Appendix F) and updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 2.

CANCELLED - Missouri Public Service Commission - 02/01/2026 - EO-2026-0139 - JE-2026-0074

FILED
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0221

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

CALCULATION OF TD (Cont.):

Where:

MC = Measure Count. Measure Count, for a given month, for a given class, for each measure is the number of each measure installed in the current calendar month.

ME = Measure Energy. Measure Energy will be determined as follows, for each Measure:

a. Prior to finalization of EM&V for Cycle 3, Year 1 programs, for Measures not listed under those programs listed in (c) below , the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the TRM.
b. After finalization of EM&V for Cycle 3, Year 1 programs, for Measures not listed under those programs listed in (c) below , the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the updated TRM (which will be updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 3).
c. For Measures in MEEIA Cycle programs Business Energy Efficiency Rebate – Custom, Strategic Energy Management, Block Bidding and Income-Eligible Multi-Family and in MEEIA Cycle 3 programs Business Custom, Business Process Effiiciency, and Income-Eligible Multi-Family (programs with custom measures), the ME will be the annual value attributable to the installations reported monthly by the program implementer.

MAS = The sum of MC multiplied by ME for all measures in a program in the current calendar month.

CAS = Cumulative sum of MAS for each program for MEEIA Cycle 2 and Cycle 3

CM = Current calendar month

PM = Prior calendar month

HER = Monthly kWh savings for the Home Energy Reports program measured and reported monthly by the program implementer.

Measure – Energy efficiency measures described for each program in the Technical Resource Manual.

Programs – MEEIA Cycle 2 programs listed in Tariff Sheet No. R-3.01 and Cycle 3 programs listed in Tariff Sheet No. R-3, and added in accordance with the Commission's rule 4 CSR 240-20.094(4).

TRM – Commission-Approved Technical Resource Manual and updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 3.

CANCELLED
July 4, 2019
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0221

FILED
Missouri Public
Service Commission
EO-2019-0133; YE-2019-0105

Issued by: Darrin R. Ives, Vice President

CANCELLED
July 4, 2019
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0221

FILED
Missouri Public
Service Commission
EO-2019-0133; YE-2019-0105

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

CALCULATION OF TD (Cont.):

Where:

MC = Measure Count. Measure Count, for a given month, for a given class, for each measure is the number of each measure installed in the current calendar month.

ME = Measure Energy. Measure Energy will be determined is given as follows, for each Measure:

a. Prior to finalization of EM&V for Cycle 2, Year 1 programs, for Measures not listed under those programs listed in (c) below , the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the TRM (attached as Appendix F to the Stipulation filed in EO-2015-0241).
b. After finalization of EM&V for Cycle 2, Year 1 programs, for Measures not listed under those programs listed in (c) below , the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the updated TRM (which will be updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 2).
c. For Measures Business Energy Efficiency Rebate – Custom, Strategic Energy Management, Block Bidding , Whole House Efficiency, Income-Eligible Multi-Family, the ME will be the annual value attributable to the installations reported monthly by the program implementer.

MAS = The sum of MC multiplied by ME for all measures in a program in the current calendar month.

CAS = Cumulative sum of MAS for each program for MEEIA Cycle 2

CM = Current calendar month

PM = Prior calendar month

HER = Monthly kWh savings for the Home Energy Reports program measured and reported monthly by the program implementer.

Measure – Energy efficiency measures described for each program attached as Appendix A.

Programs – MEEIA Cycle 2 programs listed in Tariff Sheet No. R-3.01and added in accordance with the Commission's rule 4 CSR 240-20.094(4).

TRM – Company Technical Resource Manual (attached as Appendix F) and updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 2.

CANCELLED
April 1, 2019
Missouri Public
Service Commission
EO-2019-0133; YE-2019-0105

FILED
Missouri Public
Service Commission
EO-2015-0241; YE-2016-0232

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

CANCELLED - Missouri Public Service Commission - 02/01/2026 - EO-2026-0139 - JE-2026-0074

Earnings Opportunity Adjustments

The Earnings Opportunity shall be adjusted for the difference between the TD$ billed and what the TD$ billed would have been if:

(1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year, and,
(2) The NTGF used in the calculation was the net-to-gross values determined through EM&V, except that if the NTG value determined through EM&V is less than 0.80, the recalculation shall use 0.80 and if the NTG value determined through EM&V is greater than 1.0, the recalculation shall use 1.0.
(3) If the above adjustments are greater than the otherwise applicable Earnings Opportunity, these adjustments shall be limited to the value of the otherwise applicable Earnings Opportunity.
(4) If the above adjustments plus the otherwise applicable Earnings Opportunity, are greater than $20M, these adjustments shall be limited to the difference between the otherwise applicable Earnings Opportunity and $20M.

Other DSIM Provisions

COMPANY shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in KCP&L/GMO's TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1.

KCP&L/GMO shall each file a general rate case at some point before the end of year 6 of the Cycle 2 period to address the TD through the rebasing of revenues used to establish base rates, and if KCP&L/GMO fails to do so, the accrual and collection of the TD terminates beginning in year 7 of the Cycle 2 period. The Signatories agree that the filing of a rate case by each company utilizing an update or true-up period that ends between 39months and 69 months after the effective date of the tariffs implementing MEEIA Cycle 2 satisfies this requirement.

FILING:

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

PRUDENCE REVIEWS:

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 4 CSR 240-20.093(10). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

FILED
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0221

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Earnings Opportunity Adjustments

The MEEIA Cycle 2 EO Award shall be calculated using the matrix in tariff Sheet No. 138.8. The cumulative EO will not go below $0. The EO target at 100% is $10,383,855. Before adjustments reflecting TD EM&V including NTG, the EO cannot go above $14,290,195.

The annual MEEIA Cycle 3 EO Award shall be calculated using the matrix in tariff Sheet No. 138.8. The cumulative EO will not go below $0. The EO target at 100% is 10,055,885. Before adjustments reflecting TD EM&V including NTG, the EO cannot go above $14,373,509. The cap is based on current program levels. If Commission-approved new programs are added in the years 2020, 2021 and any program plan extensions through 2024, the Company may seek Commission approval to have the targets for the cap of the EO scale proportionately to the increase in savings targets.

The MEEIA Cycle 2 and MEEIA Cycle 3 Earnings Opportunity Awards shall be adjusted for the difference between the TD$ billed and what the TD$ billed would have been if:

(1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year, and,

(2) The NTGFs used in the calculation was the net-to-gross values determined through EM&V, except that if the NTG value determined through EM&V is less than 0.80, the recalculation shall use 0.80 and if the NTG value determined through EM&V is greater than 1.0, the recalculation shall use 1.0.

(3) If the above adjustments are negative in an amount greater than the otherwise applicable Earnings Opportunity, these adjustments shall be limited to the value of the otherwise applicable Earnings Opportunity.

(4) If the above adjustments plus the otherwise applicable Earnings Opportunity related to MEEIA Cycle 2, are greater than $20M, these adjustments shall be limited to the difference between the otherwise applicable Earnings Opportunity and $20M.

Other DSIM Provisions

The Company shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in KCP&L/GMO's TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

MEEIA Cycle 3 NTG Factors by program will be updated prospectively no later than 24 months after the commencement of the Plan based on EM&V net-to-gross percentages for each program determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.MEEIA Cycle 2 – KCP&L/GMO shall each file a general rate case at some point before the end of year 5 of the Cycle 2 period to address the TD through the rebasing of revenues used to establish base rates, and if KCP&L/GMO fails to do so, the accrual and collection of the TD terminates beginning in year 6 of the Cycle 2 period. The Signatories agree that the filing of a rate case by each company utilizing an update or true-up period that ends between 30 months and 60 months after the effective date of the tariffs implementing MEEIA Cycle 2 satisfies this requirement.

FILING:

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

PRUDENCE REVIEWS:

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 4 CSR 240-20.093(11). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

CANCELLED
July 4, 2019
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0221

FILED
Missouri Public
Service Commission
EO-2019-0133; YE-2019-0105

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Earnings Opportunity Adjustments

The Earnings Opportunity shall be adjusted for the difference between the TD$ billed and what the TD$ billed would have been if:

(1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year, and,
(2) The NTGF used in the calculation was the net-to-gross values determined through EM&V, except that if the NTG value determined through EM&V is less than 0.80, the recalculation shall use 0.80 and if the NTG value determined through EM&V is greater than 1.0, the recalculation shall use 1.0.
(3) If the above adjustments are greater than the otherwise applicable Earnings Opportunity, these adjustments shall be limited to the value of the otherwise applicable Earnings Opportunity.
(4) If the above adjustments plus the otherwise applicable Earnings Opportunity, are greater than $20M, these adjustments shall be limited to the difference between the otherwise applicable Earnings Opportunity and $20M.

Other DSIM Provisions

COMPANY shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in KCP&L/GMO's TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1.

KCP&L/GMO shall each file a general rate case at some point before the end of year 6 of the Cycle 2 period to address the TD through the rebasing of revenues used to establish base rates, and if KCP&L/GMO fails to do so, the accrual and collection of the TD terminates beginning in year 7 of the Cycle 2 period. The Signatories agree that the filing of a rate case by each company utilizing an update or true-up period that ends between 39months and 69 months after the effective date of the tariffs implementing MEEIA Cycle 2 satisfies this requirement.

FILING:

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

PRUDENCE REVIEWS:

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 4 CSR 240-20.093(10). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

CANCELLED
April 1, 2019
Missouri Public
Service Commission
EO-2019-0133; YE-2019-0105

FILED
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0157

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Earnings Opportunity Adjustments

The Earnings Opportunity shall be adjusted for the difference between the TD$ billed and what the TD$ billed would have been if:

(1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year, and,
(2) The NTGF used in the calculation was the net-to-gross values determined through EM&V, except that if the NTG value determined through EM&V is less than 0.80, the recalculation shall use 0.80 and if the NTG value determined through EM&V is greater than 1.0, the recalculation shall use 1.0.
(3) If the above adjustments are greater than the otherwise applicable Earnings Opportunity, these adjustments shall be limited to the value of the otherwise applicable Earnings Opportunity.
(4) If the above adjustments plus the otherwise applicable Earnings Opportunity, are greater than $20M, these adjustments shall be limited to the difference between the otherwise applicable Earnings Opportunity and $20M.

Other DSIM Provisions

COMPANY shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in KCP&L/GMO's TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1.

KCP&L/GMO shall each file a general rate case at some point before the end of year 5 of the Cycle 2 period to address the TD through the rebasing of revenues used to establish base rates, and if KCP&L/GMO fails to do so, the accrual and collection of the TD terminates beginning in year 6 of the Cycle 2 period. The Signatories agree that the filing of a rate case by each company utilizing an update or true-up period that ends between 30 months and 60 months after the effective date of the tariffs implementing MEEIA Cycle 2 satisfies this requirement.

FILING:

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

PRUDENCE REVIEWS:

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 4 CSR 240-20.093(10). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

CANCELLED
March 17, 2019
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0157

FILED
Missouri Public
Service Commission
ER-2016-0327; JE-2016-0345

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Earnings Opportunity Adjustments

The Earnings Opportunity shall be adjusted for the difference between the TD$ billed and what the TD$ billed would have been if:

(1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year, and,

(2) The NTGF used in the calculation was the net-to-gross values determined through EM&V, except that if the NTG value determined through EM&V is less than 0.80, the recalculation shall use 0.80 and if the NTG value determined through EM&V is greater than 1.0, the recalculation shall use 1.0.

(3) If the above adjustments are negative, and the absolute value of such negative adjustments are greater than the otherwise applicable Earnings Opportunity, these adjustments shall be limited to the value of the otherwise applicable Earnings Opportunity.

(4) If the above adjustments are positive and the value of such adjustments plus the otherwise applicable Earnings Opportunity, are greater than $20M, these adjustments shall be limited to the difference between the otherwise applicable Earnings Opportunity and $20M.

Other DSIM Provisions

COMPANY shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in KCP&L/GMO's TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1.

KCP&L/GMO shall each file a general rate case at some point before the end of year 5 of the Cycle 2 period to address the TD through the rebasing of revenues used to establish base rates, and if KCP&L/GMO fails to do so, the accrual and collection of the TD terminates beginning in year 6 of the Cycle 2 period. The Signatories agree that the filing of a rate case by each company utilizing an update or true-up period that ends between 30 months and 60 months after the effective date of the tariffs implementing MEEIA Cycle 2 satisfies this requirement.

CANCELLED
August 1, 2016
Missouri Public
Service Commission
ER-2016-0327; JE-2016-0345

FILED
Missouri Public
Service Commission
EO-2015-0241; YE-2016-0232

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2015-0241 of MEEIA Cycle 2 Filing.

DSIM Components and Total DSIM– please refer to Sheet No. ~~138.17~~

CANCELLED - Missouri Public Service Commission - 02/01/2026 - EO-2026-0139 - JE-2026-0074

FILED
Missouri Public
Service Commission
ER-2020-0155; YE-2020-0113

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2015-0241 of MEEIA Cycle 2 Filing.

DSIM Components and Total DSIM

Rate Schedule	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	$0.00321	$0.00053	$(0.00001)	$0.00000	$0.00373
Non- Residential Service	$0.00386	$0.00050	$0.00001	$0.00000	$0.00437

CANCELLED
March 1, 2020
Missouri Public
Service Commission
ER-2020-0155; YE-2020-0113

FILED
Missouri Public
Service Commission
ER-2019-0397; JE-2019-0224

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2015-0241 of MEEIA Cycle 2 Filing.

DSIM Components and Total DSIM

Rate Schedule	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	$0.00003	$0.00001	$0.00015	$0.00000	$0.00019
Non- Residential Service	$0.00198	$0.00038	$0.00022	$0.00000	$0.00258

CANCELLED
August 1, 2019
Missouri Public
Service Commission
ER-2019-0397; JE-2019-0224

FILED
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0215

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2018-0299 of MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	$0.00246	$0.00083	$0.00000	$0.00000	$0.00329
Non- Residential Service - SGS	$0.00284	$0.00061	$0.00000	$0.00000	$0.00345
Non- Residential Service - LGS	$0.00280	$0.00054	$0.00000	$0.00000	$0.00334
Non- Residential Service - LPS	$0.00249	$0.00015	$0.00000	$0.00000	$0.00264

CANCELLED
June 15, 2019
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0215

FILED
Missouri Public
Service Commission
EO-2019-0133; YE-2019-0105

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2015-0241 of MEEIA Cycle 2 Filing.

DSIM Components and Total DSIM

Rate Schedule	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	$0.00003	$0.00001	$0.00015	$0.00000	$0.00019
Non- Residential Service	$0.00198	$0.00038	$0.00022	$0.00000	$0.00258

FILED
Missouri Public
Service Commission
ER-2019-0166; JE-2019-0109

CANCELLED
April 1, 2019
Missouri Public
Service Commission
EO-2019-0133; YE-2019-0105

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2015-0241 of MEEIA Cycle 2 Filing.

DSIM Components and Total DSIM

Rate Schedule	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	$0.00258	$0.00169	$0.00016	$0.00000	$0.00443
Non- Residential Service	$0.00219	$0.00105	$0.00024	$0.00000	$0.00348

CANCELLED
February 1, 2019
Missouri Public
Service Commission
ER-2019-0166; JE-2019-0109

FILED
Missouri Public
Service Commission
ER-2018-0358; JE-2018-0162

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2015-0241 of MEEIA Cycle 2 Filing.

DSIM Components and Total DSIM

Rate Schedule	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	$0.00267	$0.00093	$0.00034	$0.00000	$0.00394
Non- Residential Service	$0.00625	$0.00157	$0.00050	$0.00000	$0.00832

CANCELLED
August 1, 2018
Missouri Public
Service Commission
ER-2018-0358; JE-2018-0162

FILED
Missouri Public
Service Commission
ER-2018-0153; JE-2018-0071

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2015-0241 of MEEIA Cycle 2 Filing.

DSIM Components and Total DSIM

Rate Schedule	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	$0.00247	$0.00093	$0.00032	$0.00000	$0.00372
Non- Residential Service	$0.00842	$0.00104	$0.00049	$0.00000	$0.00995

CANCELLED
February 1, 2018
Missouri Public
Service Commission
ER-2018-0153; JE-2018-0071

FILED
Missouri Public
Service Commission
ER-2017-0317; JE-2017-0253

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2015-0241 of MEEIA Cycle 2 Filing.

Current DSIM Components

Rate Schedule	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	$0.00107	$(0.00001)	$0.00033	$0.00000	$0.00139
Non- Residential Service	$0.00650	$0.00052	$0.00049	$0.00000	$0.00751

Transition Adjustment for MEEIA Cost Recovery and Base Rates to Recovery through the DSIM Effective for the Period February 1, 2017 through February 21, 2017:

Rate Schedule	Base DSIM* ($/kWh)	Adjustment ($/kWh)	Total DSIM* ($/kWh)
Residential Service	$0.00311	$(0.00172)	$0.00139
Non- Residential Service	$0.00202	$0.00549	$0.00751

*It is the intent of the Company to remove the Base DSIM ($/kWh) from base tariffs in the Company's next rate case, Case No. ER-2016-0156, effective February 22, 2017. At such time as the Base DSIM ($kWh) in base rates is removed, the Total DSIM ($/kWh) shall continue under this tariff and the rate shall be as identified above.

- Total DSIM ($/kWh) per Case No. EO-2015-0241 (MEEIA Cycle 2) effective April 1, 2016. The Total DSIM includes any over / under recovery of the Base DSIM rate.
- Base DSIM ($/kWh) per Case No. EO-2012-0009 as reflected in each base rate tariff sheet.

Credits are shown in parentheses, e.g. ($.05).

CANCELLED
August 1, 2017
Missouri Public
Service Commission
ER-2017-0317; JE-2017-0253

FILED
Missouri Public
Service Commission
ER-2017-0166; JE-2017-0110

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2015-0241 of MEEIA Cycle 2 Filing.

Current DSIM Components

Rate Schedule	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	DSIM Charge* ($/kWh)
Residential Service	$0.00138	$0.00024	$0.00000	$0.00000	$0.00162
Non- Residential Service	$0.00544	$0.00045	$0.00000	$0.00000	$0.00589

Reconciliation of Base DSIM and DSIM Charge

Rate Schedule	Base DSIM* ($/kWh)	Adjustment ($/kWh)	DSIM Charge* ($/kWh)
Residential Service	$0.00311	$(0.00149)	$0.00162
Non- Residential Service	$0.00202	$0.00387	$0.00589

*It is the intent of the Company to remove the Base DSIM ($/kWh) from base tariffs in the Company's next rate case. At such time as the Base DSIM ($kWh) in base rates is removed, the DSIM Charge ($/kWh) shall continue under this tariff and the rate shall be as identified above.

- DSIM Charge ($/kWh) per Case No. EO-2015-0241 (MEEIA Cycle 2) effective April 1, 2016. The DSIM Charge includes any over / under recovery of the Base DSIM rate.
- Base DSIM ($/kWh) per Case No. EO-2012-0009 as reflected in each base rate tariff sheet.

CANCELLED
February 1, 2017
Missouri Public
Service Commission
ER-2017-0166; JE-2017-0110

FILED
Missouri Public
Service Commission
ER-2016-0327; JE-2016-0345

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

FILING:

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

PRUDENCE REVIEWS:

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 4 CSR 240-20.093(10). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective immediately following Commission approval of MEEIA Cycle 2 Filing.

Because the current identified DSIM charge for Cycle 1 is reflected in the base tariff amount and the Company wishes to reflect only one DSIM charge on the customer bill, the overall DSIM rate on this tariff sheet includes an offset equal to the rate in base rate* as follows:

DSIM Components and Total DSIM

Rate Schedule	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM* ($/kWh)
Residential Service	$0.00089	$0.00004	$0.00000	$0.00000	$(0.00218)
Non- Residential Service	$0.00334	$0.00006	$0.00000	$0.00000	$0.00138

*It is the intent of the Company to remove the DSIM Charge from the base tariffs in the Company's next rate case. At such time as the DSIM Charge in base rates is removed or modified, the DSIM Charge shall continue under this tariff and the rate shall be as identified above.

.

CANCELLED
August 1, 2016
Missouri Public
Service Commission
ER-2016-0327; JE-2016-0345

FILED
Missouri Public
Service Commission
EO-2015-0241; YE-2016-0232

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	$0.04292	$0.04384	$0.04791	$0.04995	$0.05106	$0.09039	$0.09182	$0.09203	$0.09207	$0.05023	$0.05266	$0.04781
SGS Margin less fuel	$0.03858	$0.03770	$0.03903	$0.04170	$0.04265	$0.06572	$0.06394	$0.06354	$0.06357	$0.04235	$0.04198	$0.04088
LGS Margin less fuel	$0.02072	$0.02106	$0.02249	$0.02387	$0.02548	$0.02957	$0.02738	$0.02703	$0.02692	$0.02242	$0.02380	$0.02209
LP Margin less fuel	$0.00382	$0.00384	$0.00366	$0.00369	$0.00410	$0.00763	$0.00738	$0.00743	$0.00760	$0.00362	$0.00388	$0.00405

	GMO						
Proposed Metric	**Payout rate**	**Payout unit**	**% of Target EO**	**GMO 100% payout**	**GMO Cap**	**Cap/100% Multiplier**	**Target @ 100%**
Opower: criteria will be effective, prudent spend of budget	*N/A*		5.06%	**$525,000**	$525,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	$12.97	$/MWh	19.17%	**$1,990,436**	$2,587,567	130%	153,464.602
EE Coincident MW (Excl. Opower,DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	$122,507.02	$/MW	33.40%	**$3,468,419**	$5,202,628	150%	28.312
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	$92,799.91	$/MW	15.17%	**$1,575,000**	$2,362,500	150%	16.972
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	$75,000.00	$/MW	25.28%	**$2,625,000**	$3,412,500	130%	35.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	*N/A*		1.93%	**$200,000**	$200,000		
			100%	**$10,383,855**	**$14,290,195**		
Total Cap Including TD Adjustments					**$20,000,000**		

Note:
1. Targets based on cumulative savings at the meter
2. The payout rate will be multiplied by the payout unit up to the maximum
3. MWh & MW targets are rounded to the nearest kWh & kW
4. Payout rate rounded to the nearest $0.01

The Earnings Opportunity Matrix for Program Year 4 is contained in Exhibit B with the MEEIA Cycle 2 Extension Stipulation.

January 9, 2023

CANCELLED - Missouri Public Service Commission - 02/01/2026 - EO-2026-0139 - JE-2026-0074
FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	$0.04587	$0.04881	$0.05136	$0.05152	$0.05603	$0.09250	$0.09373	$0.09373	$0.09274	$0.05383	$0.05502	$0.05090
SGS Margin less fuel	$0.04227	$0.04250	$0.04279	$0.04673	$0.04727	$0.07450	$0.07316	$0.07340	$0.07381	$0.04685	$0.04716	$0.04273
LGS Margin less fuel	$0.02848	$0.03011	$0.03035	$0.03006	$0.03165	$0.03709	$0.03572	$0.03616	$0.03664	$0.03039	$0.03124	$0.02984
LP Margin less fuel	$0.01263	$0.01243	$0.01251	$0.01178	$0.01233	$0.01467	$0.01453	$0.01452	$0.01487	$0.01175	$0.01184	$0.01269

	GMO						
Proposed Metric	**Payout rate**	**Payout unit**	**% of Target EO**	**GMO 100% payout**	**GMO Cap**	**Cap/100% Multiplier**	**Target @ 100%**
Opower: criteria will be effective, prudent spend of budget	*N/A*		5.06%	**$525,000**	$525,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	$12.97	$/MWh	19.17%	**$1,990,436**	$2,587,567	130%	153,464.602
EE Coincident MW (Excl. Opower,DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	$122,507.02	$/MW	33.40%	**$3,468,419**	$5,202,628	150%	28.312
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	$92,799.91	$/MW	15.17%	**$1,575,000**	$2,362,500	150%	16.972
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	$75,000.00	$/MW	25.28%	**$2,625,000**	$3,412,500	130%	35.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	*N/A*		1.93%	**$200,000**	$200,000		
			100%	**$10,383,855**	**$14,290,195**		
Total Cap Including TD Adjustments					**$20,000,000**		

Note:
1. Targets based on cumulative savings at the meter
2. The payout rate will be multiplied by the payout unit up to the maximum
3. MWh & MW targets are rounded to the nearest kWh & kW
4. Payout rate rounded to the nearest $0.01

The Earnings Opportunity Matrix for Program Year 4 is contained in Exhibit B with the MEEIA Cycle 2 Extension Stipulation.

FILED
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0221

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

	P.S.C. MO. No.	1	~~3rd~~ 5th	Revised Sheet No. 138.8
Canceling	P.S.C. MO. No.	1	~~2nd~~ 4th	Revised Sheet No. 138.8

For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrices:

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	$0.04587	$0.04881	$0.05136	$0.05152	$0.05603	$0.09250	$0.09373	$0.09373	$0.09274	$0.05383	$0.05502	$0.05090
SGS Margin less fuel	$0.04227	$0.04250	$0.04279	$0.04673	$0.04727	$0.07450	$0.07316	$0.07340	$0.07381	$0.04685	$0.04716	$0.04273
LGS Margin less fuel	$0.02848	$0.03011	$0.03035	$0.03006	$0.03165	$0.03709	$0.03572	$0.03616	$0.03664	$0.03039	$0.03124	$0.02984
LP Margin less fuel	$0.01263	$0.01243	$0.01251	$0.01178	$0.01233	$0.01467	$0.01453	$0.01452	$0.01487	$0.01175	$0.01184	$0.01269

MEEIA Cycle 3 EO Matrix

				PY1 Cumulative MWh/MW		PY1 Cumulative EO $		PY2 Cumulative MWh/MW		PY2 Cumulative EO $		PY3 Cumulative MWh/MW		PY3 Cumulative EO $		Cycle 3 Cumulative MWh/MW		Cycle 3 Cumulative EO $	
Proposed Metric	Unit	$/unit	Cumulative Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap
HER: criteria will be whether or not program implemented each year	Program Year	$175,000	100%	-	-	$175,000	$175,000	-	-	$350,000	$350,000	-	-	$525,000	$525,000	-	-	$525,000	$525,000
Income-Eligible Multi-family: criteria will be average project savings as % of baseline and spend > 85% of budget	Program Year	$66,666.66	130%	-	-	$66,667	$86,667	-	-	$133,333	$173,333	-	-	$200,000	$260,000	-	-	$400,000	$520,000
Energy MWh (excluding HER & Multi-Fam.): criteria will be annualization of each program years installations TBD by EM&V	MWh	$12.97	130%	43,185	56,140	$560,104	$728,135	92,452	120,188	$1,199,107	$1,558,839	141,796	184,334	$1,839,091	$2,390,818	141,796	184,334	$1,839,091	$2,390,818
MW (excluding HER, Bus DR, Bus Smart Tstats, & Res DR): criteria will be annualization of each program years installations TBD by EM&V	MW	$122,507.02	150%	6.703	10.054	$821,122	$1,231,683	14.173	21.260	$1,736,300	$2,604,450	21.801	32.702	$2,670,791	$4,006,186	21.801	32.702	$2,670,791	$4,006,186
Bus Smart Tstat & Res DR MW: criteria will be annualization of each program years installations TBD by EM&V	MW	$92,799.91	150%	9.428	14.142	$874,932	$1,312,399	20.452	30.678	$1,897,951	$2,846,927	32.848	49.272	$3,048,288	$4,572,432	32.848	49.272	$3,048,288	$4,572,432
Bus DR MW & R&P: criteria will be annualization of each program years installations TBD by EM&V	MW	$10,000	150%	49.759	74.639	$497,595	$746,392	102.142	153.214	$1,021,425	$1,532,137	157.272	235.907	$1,572,716	$2,359,074	157.272	235.907	$1,572,716	$2,359,074
						$2,995,420	$4,280,275			$6,338,116	$9,065,686			$9,855,885	$14,113,509			$10,055,885	$14,373,509

Notes:
1. Targets based on Cumulative Savings at the meter
2. EO Targets and Caps for PY 4 - PY 6 are the same values as PY 1 - PY 3.
3. See MEEIA 3 Report for additional detail on the IEMF criteria for EO.

Issued: November 29, 2018
Issued by: Darrin R. Ives, Vice President

Effective: April 1, 2019

CANCELLED
July 4, 2019
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0221

FILED
Missouri Public
Service Commission
EO-2019-0133; YE-2019-0105

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	$0.04587	$0.04881	$0.05136	$0.05152	$0.05603	$0.09250	$0.09373	$0.09373	$0.09274	$0.05383	$0.05502	$0.05090
SGS Margin less fuel	$0.04227	$0.04250	$0.04279	$0.04673	$0.04727	$0.07450	$0.07316	$0.07340	$0.07381	$0.04685	$0.04716	$0.04273
LGS Margin less fuel	$0.02848	$0.03011	$0.03035	$0.03006	$0.03165	$0.03709	$0.03572	$0.03616	$0.03664	$0.03039	$0.03124	$0.02984
LP Margin less fuel	$0.01263	$0.01243	$0.01251	$0.01178	$0.01233	$0.01467	$0.01453	$0.01452	$0.01487	$0.01175	$0.01184	$0.01269

	GMO						
Proposed Metric	**Payout rate**	**Payout unit**	**% of Target EO**	**GMO 100% payout**	**GMO Cap**	**Cap/100% Multiplier**	**Target @ 100%**
Opower: criteria will be effective, prudent spend of budget	*N/A*		5.06%	**$525,000**	$525,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	$12.97	$/MWh	19.17%	**$1,990,436**	$2,587,567	130%	153,464.602
EE Coincident MW (Excl. Opower,DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	$122,507.02	$/MW	33.40%	**$3,468,419**	$5,202,628	150%	28.312
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	$92,799.91	$/MW	15.17%	**$1,575,000**	$2,362,500	150%	16.972
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	$75,000.00	$/MW	25.28%	**$2,625,000**	$3,412,500	130%	35.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	*N/A*		1.93%	**$200,000**	$200,000		
			100%	**$10,383,855**	**$14,290,195**		
Total Cap Including TD Adjustments					**$20,000,000**		

Note:
1. Targets based on cumulative savings at the meter
2. The payout rate will be multiplied by the payout unit up to the maximum
3. MWh & MW targets are rounded to the nearest kWh & kW
4. Payout rate rounded to the nearest $0.01

The Earnings Opportunity Matrix for Program Year 4 is contained in Exhibit B with the MEEIA Cycle 2 Extension Stipulation.

CANCELLED
April 1, 2019
Missouri Public
Service Commission
EO-2019-0133; YE-2019-0105

FILED
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0157

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	$0.04587	$0.04881	$0.05136	$0.05152	$0.05603	$0.09250	$0.09373	$0.09373	$0.09274	$0.05383	$0.05502	$0.05090
SGS Margin less fuel	$0.04227	$0.04250	$0.04279	$0.04673	$0.04727	$0.07450	$0.07316	$0.07340	$0.07381	$0.04685	$0.04716	$0.04273
LGS Margin less fuel	$0.02848	$0.03011	$0.03035	$0.03006	$0.03165	$0.03709	$0.03572	$0.03616	$0.03664	$0.03039	$0.03124	$0.02984
LP Margin less fuel	$0.01263	$0.01243	$0.01251	$0.01178	$0.01233	$0.01467	$0.01453	$0.01452	$0.01487	$0.01175	$0.01184	$0.01269

	GMO						
Proposed Metric	**Payout rate**	**Payout unit**	**% of Target EO**	**GMO 100% payout**	**GMO Cap**	**Cap/100% Multiplier**	**Target @ 100%**
Opower: criteria will be effective, prudent spend of budget	*N/A*		5.06%	**$525,000**	$525,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	$12.97	$/MWh	19.17%	**$1,990,436**	$2,587,567	130%	153,464.602
EE Coincident MW (Excl. Opower,DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	$122,507.02	$/MW	33.40%	**$3,468,419**	$5,202,628	150%	28.312
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	$92,799.91	$/MW	15.17%	**$1,575,000**	$2,362,500	150%	16.972
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	$75,000.00	$/MW	25.28%	**$2,625,000**	$3,412,500	130%	35.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	*N/A*		1.93%	**$200,000**	$200,000		
			100%	**$10,383,855**	**$14,290,195**		
Total Cap Including TD Adjustments					**$20,000,000**		

Note:
1. Targets based on cumulative savings at the meter
2. The payout rate will be multiplied by the payout unit up to the maximum
3. MWh & MW targets are rounded to the nearest kWh & kW
4. Payout rate rounded to the nearest $0.01

CANCELLED
March 17, 2019
Missouri Public
Service Commission
EO-2019-0132; YE-2019-0157

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	$0.04857	$0.05075	$0.05106	$0.05885	$0.06327	$0.09855	$0.09856	$0.09858	$0.09855	$0.06149	$0.05976	$0.05091
SGS Margin less fuel	$0.04980	$0.04991	$0.04993	$0.05048	$0.05068	$0.08092	$0.07929	$0.07911	$0.07931	$0.05069	$0.05064	$0.04997
LGS Margin less fuel	$0.03804	$0.03932	$0.03929	$0.04116	$0.04110	$0.05063	$0.04836	$0.04818	$0.04813	$0.04156	$0.04181	$0.03850
LP Margin less fuel	$0.01767	$0.01789	$0.01802	$0.01801	$0.01805	$0.02248	$0.02259	$0.02205	$0.02225	$0.01772	$0.01838	$0.01775

	GMO						
Proposed Metric	**Payout rate**	**Payout unit**	**% of Target EO**	**GMO 100% payout**	**GMO Cap**	**Cap/100% Multiplier**	**Target @ 100%**
Opower: criteria will be effective, prudent spend of budget	*N/A*		5.06%	**$525,000**	$525,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	$12.97	$/MWh	19.17%	**$1,990,436**	$2,587,567	130%	153,464.602
EE Coincident MW (Excl. Opower,DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	$122,507.02	$/MW	33.40%	**$3,468,419**	$5,202,628	150%	28.312
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	$92,799.91	$/MW	15.17%	**$1,575,000**	$2,362,500	150%	16.972
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	$75,000.00	$/MW	25.28%	**$2,625,000**	$3,412,500	130%	35.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	*N/A*		1.93%	**$200,000**	$200,000		
			100%	**$10,383,855**	**$14,290,195**		
Total Cap Including TD Adjustments					**$20,000,000**		

Note:
1. Targets based on cumulative savings at the meter
2. The payout rate will be multiplied by the payout unit up to the maximum
3. MWh & MW targets are rounded to the nearest kWh & kW
4. Payout rate rounded to the nearest $0.01

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FILED
Missouri Public
Service Commission
ER-2017-0317; JE-2017-0253

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	$0.05479	$0.05757	$0.05784	$0.06408	$0.06687	$0.09855	$0.09856	$0.09858	$0.09855	$0.06437	$0.06432	$0.05696
SGS Margin less fuel	$0.05794	$0.05796	$0.05791	$0.05758	$0.05728	$0.08539	$0.08437	$0.08424	$0.08441	$0.05725	$0.05752	$0.05778
LGS Margin less fuel	$0.03852	$0.03980	$0.03980	$0.04159	$0.04154	$0.05071	$0.04841	$0.04820	$0.04815	$0.04202	$0.04225	$0.03902
LP Margin less fuel	$0.01758	$0.01777	$0.01781	$0.01784	$0.01783	$0.02236	$0.02257	$0.02217	$0.02225	$0.01772	$0.01825	$0.01772

	GMO						
Proposed Metric	**Payout rate**	**Payout unit**	**% of Target EO**	**GMO 100% payout**	**GMO Cap**	**Cap/100% Multiplier**	**Target @ 100%**
Opower: criteria will be effective, prudent spend of budget	*N/A*		5.06%	**$525,000**	$525,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	$12.97	$/MWh	19.17%	**$1,990,436**	$2,587,567	130%	153,464.602
EE Coincident MW (Excl. Opower,DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	$122,507.02	$/MW	33.40%	**$3,468,419**	$5,202,628	150%	28.312
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	$92,799.91	$/MW	15.17%	**$1,575,000**	$2,362,500	150%	16.972
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	$75,000.00	$/MW	25.28%	**$2,625,000**	$3,412,500	130%	35.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	*N/A*		1.93%	**$200,000**	$200,000		
			100%	**$10,383,855**	**$14,290,195**		
Total Cap Including TD Adjustments					**$20,000,000**		

Note:
1. Targets based on cumulative savings at the meter
2. The payout rate will be multiplied by the payout unit up to the maximum
3. MWh & MW targets are rounded to the nearest kWh & kW
4. Payout rate rounded to the nearest $0.01

Issued: November 22, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
February 22, 2017

CANCELLED
August 1, 2017
Missouri Public
Service Commission
ER-2017-0317; JE-2017-0253

FILED
Missouri Public
Service Commission
JE-2017-0080

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 Original Sheet No. 138.8

Canceling P.S.C. MO. No. Original Sheet No.

KCP&L Greater Missouri Operations Company For Territories Served as L&P and MPS

KANSAS CITY, MO

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	$0.04213	$0.04346	$0.04341	$0.05014	$0.05415	$0.09378	$0.09496	$0.09506	$0.09500	$0.05233	$0.05109	$0.04383
SGS Margin less fuel	$0.04105	$0.04199	$0.04167	$0.04438	$0.04512	$0.06367	$0.06163	$0.06159	$0.06179	$0.04328	$0.04447	$0.04169
LGS Margin less fuel	$0.02868	$0.02884	$0.02870	$0.02924	$0.02928	$0.03831	$0.03776	$0.03771	$0.03805	$0.02883	$0.02932	$0.02896
LP Margin less fuel	$0.01782	$0.01796	$0.01811	$0.01806	$0.01815	$0.02081	$0.02059	$0.02053	$0.02040	$0.01784	$0.01822	$0.01788

	GMO						
Proposed Metric	**Payout rate**	**Payout unit**	**% of Target EO**	**GMO 100% payout**	**GMO Cap**	**Cap/100% Multiplier**	**Target @ 100%**
Opower: criteria will be effective, prudent spend of budget	*N/A*		5.06%	**$525,000**	$525,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	$12.97	$/MWh	19.17%	**$1,990,436**	$2,587,567	130%	153,464.602
EE Coincident MW (Excl. Opower,DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	$122,507.02	$/MW	33.40%	**$3,468,419**	$5,202,628	150%	28.312
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	$92,799.91	$/MW	15.17%	**$1,575,000**	$2,362,500	150%	16.972
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	$75,000.00	$/MW	25.28%	**$2,625,000**	$3,412,500	130%	35.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	*N/A*		1.93%	**$200,000**	$200,000		
			100%	**$10,383,855**	**$14,290,195**		
Total Cap Including TD Adjustments					**$20,000,000**		

Note:

1. Targets based on cumulative savings at the meter
2. The payout rate will be multiplied by the payout unit up to the maximum
3. MWh & MW targets are rounded to the nearest kWh & kW
4. Payout rate rounded to the nearest $0.01

Issued: March 16, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~April 15, 2016~~
April 1, 2016

CANCELLED
February 22, 2017
Missouri Public
Service Commission
JE-2017-0080

FILED
Missouri Public
Service Commission
EO-2015-0241; YE-2016-0232

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM

APPLICABILITY

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers. The Demand Side Investment Mechanism Rider will be calculated and applied separately to the following rate classes: (1) Residential and Non-Residential customers: (2) Small General Service (SGS), (3) Large General Service (LGS) and (4) Large Power Service (LPS).

Charges passed through this DSIM Rider reflect the charges approved to be collected from the implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 3 Plan and any remaining unrecovered charges from the MEEIA Cycle 2 Plan DSIM. Those charges include:

1) Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the MEEIA Cycle 3 Plan, as well as Program Costs, TD and EO for commission approved business program projects completed by June 30, 2020 that will be counted under the MEEIA Cycle 2 Plan and any earned Earnings Opportunity earned (and ordered) attributable to MEEIA Cycle 2 Plan.
2) Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:
    i. Program Costs incurred in Cycle 3 and/or remaining unrecovered amounts for MEEIA Cycle 2.
    ii. TD incurred in Cycle 3, and/or remaining unrecovered amounts for MEEIA Cycle 2.
    iii. Amortization of any Earnings Opportunity ordered by the Missouri Public Service Commission (Commission), and/or remaining true-ups or unrecovered amounts for MEEIA Cycle 2.
3) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated 48-month plan period of MEEIA Cycle 3 (72 month plan period with regard to the Income-Eligible Multi-Family program) until such time as the charges described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 3 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 3 Plan demand-side management programs approved under the MEEIA. This will include any unrecovered amounts for Program Costs, TD from MEEIA Cycle 2 and any Earnings Opportunity, etc. earned/remaining from MEEIA Cycle 2 that is expected to begin recovery in early 2020.

DEFINITIONS

As used in this DSIM Rider, the following definitions shall apply:

Company's "Throughput Disincentive" (TD) is meant to represent the utility's lost margins associated with the successful implementation of the MEEIA programs. The detailed methodology for calculating the TD is described beginning in Tariff Sheet No. 138.13.

"Effective Period" (EP) means the six (6) months beginning with January 2020, and each six month period thereafter.

CANCELLED - Missouri Public Service Commission - 01/01/2024 - EO-2019-0132 - JE-2024-0078

FILED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM

APPLICABILITY:

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers. The Demand Side Investment Mechanism Rider will be calculated and applied separately to the following rate classes: (1) Residential and Non-Residential customers: (2) Small General Service (SGS), (3) Large General Service (LGS) and (4) Large Power Service (LPS).

Charges passed through this DSIM Rider reflect the charges approved to be collected from the implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 3 Plan and any remaining unrecovered charges from the MEEIA Cycle2 Plan DSIM. Those charges include:

1) Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the MEEIA Cycle 3 Plan, as well as Program Costs, TD and EO for commission approved business program projects completed by June 30, 2020 that will be counted under the MEEIA Cycle 2 Plan and any earned Earnings Opportunity earned (and ordered) attributable to MEEIA Cycle 2 Plan.
2) Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:
    i. Program Costs incurred in Cycle 3 and/or remaining unrecovered amounts for MEEIA Cycle 2.
    ii. TD incurred in Cycle 3, and/or remaining unrecovered amounts for MEEIA Cycle 2.
    iii. Amortization of any Earnings Opportunity ordered by the Missouri Public Service Commission (Commission), and/or remaining true-ups or unrecovered amounts for MEEIA Cycle 2.
3) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated 36-month plan period of MEEIA Cycle 3 (72 month plan period with regard to the Income-Eligible Multi-Family program) until such time as the charges described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 3 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 3 Plan demand-side management programs approved under the MEEIA. This will include any unrecovered amounts for Program Costs, TD from MEEIA Cycle 2 and any Earnings Opportunity, etc. earned/remaining from MEEIA Cycle 2 that is expected to begin recovery in early 2020.

DEFINITIONS:

As used in this DSIM Rider, the following definitions shall apply:

Company's "Throughput Disincentive" (TD) is meant to represent the utility's lost margins associated with the successful implementation of the MEEIA programs. The detailed methodology for calculating the TD is described beginning in Tariff Sheet No. 138.13.

"Effective Period" (EP) means the six (6) months beginning with January 2020, and each six month period there-after.

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

FILED - Missouri Public Service Commission - 01/01/2020 - EO-2019-0132 - YE-2020-0103

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

CANCELLED - Missouri Public Service Commission - 02/01/2026 - EO-2026-0139 - JE-2026-0074

FILED - Missouri Public Service Commission - 01/01/2024 - EO-2019-0132 - JE-2024-0078

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, utility lost revenue, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"MEEIA Cycle 3 Plan" consists of the demand-side programs and the DSIM described in the MEEIA Cycle 3 Filing, which became effective following Commission order and approval of the MEEIA Cycle 3 Plan under EO-2019-0133.

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Cycle 3 Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Company's EO for 2020-2022 will be $9,065,667 if 100% achievement of the planned targets are met. EO is capped at $14,511,690. Potential Earnings Opportunity adjustments are described on Sheet No. 138.16. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found at Sheet No. 138.18. The Combined Companies' (Evergy Missouri Metro and Evergy Missouri West) EO for 2023 (Extension) will be $4,733,030 if 100% achievement of the planned targets are met. The Combined Companies' EO is capped at $4,926,305. . The total EO for 2024 (Extension) will be $4,927,399. The formula for calculating the EO is $4,927,399 x (actual spend / $29,038,471). The EO vests at $22,750,000 of actual spend. Potential Earnings Opportunity adjustments are described on Sheet No. 138.19 and Sheet No. 138.20. The Combined Companies' EO will be allocated to each jurisdiction by respective program cost spend.

"Short-Term Borrowing Rate" means the daily one Federal Reserve Secured Overnight Financing Rate (SOFR) using the last actual rate for weekends and holidays or dates without an available SOFR rate plus applicable term adjustment plus the Applicable Margin for SOFR as defined in the Pricing Schedule of the current Evergy Missouri West Revolving Credit Agreement will be utilized. A simple mathematical average of all the daily rates for the month is then computed.

"AFUDC Rate" means the Allowance for Funds Used During Construction rate computed in accordance with the formula prescribed in the Code of Federal Regulations Title 18, Part 101.

Recovery Period (RP) includes the day the DSIM Rider Tariff becomes effective through July 31, 2020 and each six month period thereafter.

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, utility lost revenue, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"MEEIA Cycle 3 Plan" consists of the demand-side programs and the DSIM described in the MEEIA Cycle 3 Filing, which became effective following Commission order and approval of the MEEIA Cycle 3 Plan under EO-2019-0133.

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Cycle 3 Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Company's EO for 2020-2022 will be $9,065,667 if 100% achievement of the planned targets are met. EO is capped at $14,511,690. Potential Earnings Opportunity adjustments are described on Sheet No. 138.16. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found at Sheet No. 138.18. The Combined Companies' (Evergy Missouri Metro and Evergy Missouri West) EO for 2023 (Extension) will be $4,733,030 if 100% achievement of the planned targets are met. The Combined Companies' EO is capped at $4,926,305. Potential Earnings Opportunity adjustments are described on Sheet No. 138.19. The Combined Companies' EO will be allocated to each jurisdiction by respective program cost spend.

"Short-Term Borrowing Rate" means the daily one month USD LIBOR rate, using the last actual rate for weekends and holidays or dates without an available LIBOR rate, plus the Applicable Margin for Eurodollar Advances as defined in the Pricing Schedule of the current Evergy Missouri West Revolving Credit Agreement until such as LIBOR ceases to be posted. At that time the Federal Reserve Secured Overnight Financing Rate (SOFR) using the last actual rate for weekends and holidays or dates without an available SOFR rate plus applicable term adjustment plus the Applicable Margin for SOFR as defined in the Pricing Schedule of the current Evergy Missouri West Revolving Credit Agreement will be utilized. A simple mathematical average of all the daily rates for the month is then computed.

"AFUDC Rate" means the Allowance for Funds Used During Construction rate computed in accordance with the formula prescribed in the Code of Federal Regulations Title 18, Part 101.

Recovery Period (RP) includes the day the DSIM Rider Tariff becomes effective through July 31, 2020 and each six month period thereafter.

CANCELLED - Missouri Public Service Commission - 01/01/2024 - EO-2019-0132 - JE-2024-0078

FILED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, utility lost revenue, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"MEEIA Cycle 3 Plan" consists of the demand-side programs and the DSIM described in the MEEIA Cycle 3 Filing, which became effective following Commission order and approval of the MEEIA Cycle 3 Plan under EO-2019-0133.

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Cycle 3 Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Company's EO will be $10,055,855 if 100% achievement of the planned targets are met. EO is capped at $14,373,509. Potential Earnings Opportunity adjustments are described on Sheet No. 138.16. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found at Sheet No. 138.18.

"Short-Term Borrowing Rate" means the daily one month USD LIBOR rate, using the last actual rate for weekends and holidays or dates without an available LIBOR rate, plus the Applicable Margin for Eurodollar Advances as defined in the Pricing Schedule of the current Evergy Missouri West Revolving Credit Agreement. A simple mathematical average of all the daily rates for the month is then computed.

"AFUDC Rate" means the Allowance for Funds Used During Construction rate computed in accordance with the formula prescribed in the Code of Federal Regulations Title 18, Part 101.

Recovery Period (RP) includes the day the DSIM Rider Tariff becomes effective through July 31, 2020 and each six month period thereafter.

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

FILED - Missouri Public Service Commission - 01/01/2020 - EO-2019-0132 - YE-2020-0103

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

CALCULATION OF TD

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and Non-Residential customers: (2) Small General Service (SGS), (3) Large General Service (LGS) and (4) Large Power Service (LPS).

Throughput Disincentive Calculation

The Throughput Disincentive Calculation for each program shall be determined by the formula:

TD$ = MS x NMR x NTGF

Where:

TD$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided on Tariff Sheet No.138.18.

NTGF = Net to Gross Factors by MEEIA Cycle 3 programs are as follows:

Factors by MEEIA Cycle 3 program are as follows:

Program	NTG-PY1-PY2	NTG-PY3
Business Standard	0.96	0.96
Business Custom	0.92	0.80
Business Process Efficiency	0.90	0.90
Business Demand Response	1.00	1.00
Business Smart Thermostat	1.00	1.00
Energy Saving Products	0.84	0.59
Heating, Cooling & Home Comfort	0.82	0.72
Home Energy Report	1.00	1.00
Income-Eligible Multi-Family	1.00	1.00
Income-Eligible Single Family	N/A	1.00
Residential Demand Response	1.00	1.00
Pay As You Save	1.00	1.00
Research & Pilot	1.00	1.00

NTG Factor for Throughput Disincentive based on Extension kWh savings is 0.835 for all programs

CANCELLED - Missouri Public Service Commission - 01/01/2024 - EO-2019-0132 - JE-2024-0078

FILED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

CALCULATION OF TD:

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and Non-Residential customers: (2) Small General Service (SGS), (3) Large General Service (LGS) and (4) Large Power Service (LPS).

Throughput Disincentive Calculation

The Throughput Disincentive Calculation for each program shall be determined by the formula:

TD$ = MS x NMR x NTGF

Where:

TD$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided on Tariff Sheet No.138.18.

NTGF = Net to Gross Factors by MEEIA Cycle 3 programs are as follows:

Factors by MEEIA Cycle 3 program are as follows:

Program	**NTG**
Business Standard	0.96
Business Custom	0.92
Business Process Efficiency	0.90
Business Demand Response	1.00
Business Smart Thermostat	1.00
Energy Saving Products	0.84
Heating, Cooling & Home Comfort	0.82
Home Energy Report	1.00
Income-Eligible Multi-Family	1.00
Residential Demand Response	1.00
Research & Pilot	1.00

CANCELLED
July 1, 2022
Missouri Public
Service Commission
EO-2019-0132; YE-2022-0269

FILED
Missouri Public
Service Commission
EO-2019-0132; YE-2020-0103

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

CALCULATION OF TD (Continued):

Where:

MC = Measure Count. Measure Count, for a given month, for a given class, for each measure is the number of each measure installed in the current calendar month.

ME = Measure Energy. Measure Energy will be determined as follows, for each Measure:

i. Prior to finalization of EM&V for Cycle 3, Year 1 programs, for Measures not listed under those programs listed in (c) below , the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the Technical Resource Manual (TRM).

ii. After finalization of EM&V for Cycle 3, Year 1 programs, for Measures not listed under those programs listed in (c) below , the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the updated TRM (which will be updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 3).

iii. For Measures in MEEIA Cycle 3 programs: Business Custom, Business Process Effiiciency, and Income-Eligible Multi-Family (programs with custom measures), the ME will be the annual value attributable to the installations reported monthly by the program implementer.

MAS = The sum of MC multiplied by ME for all measures in a program in the current calendar month.

CAS = Cumulative sum of MAS for each program for MEEIA Cycle 3

CM = Current calendar month

PM = Prior calendar month

HER = Monthly kWh savings for the Home Energy Reports program measured and reported monthly by the program implementer.

Measure – Energy efficiency measures described for each program in the Technical Resource Manual.

Programs – MEEIA Cycle 3 programs listed in Tariff Sheet No. R-3 and added in accordance with the Commission's rule 20 CSR 4240-20.094(4).

TRM – Commission-Approved Technical Resource Manual updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 3.

CANCELLED - Missouri Public Service Commission - 01/01/2024 - EO-2019-0132 - JE-2024-0078

FILED
Missouri Public
Service Commission
EO-2019-0132; YE-2020-0103

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

CANCELLED - Missouri Public Service Commission - 02/01/2026 - EO-2026-0139 - JE-2026-0074

FILED - Missouri Public Service Commission - 01/01/2024 - EO-2019-0132 - JE-2024-0078

Earnings Opportunity Adjustments

The annual MEEIA Cycle 3 EO Award for 2020-2022 shall be calculated using the matrix in tariff Sheet No. 138.18. The cumulative EO will not go below $0. The EO target at 100% is $9,065,667. Before adjustments reflecting TD EM&V including NTG, the EO cannot go above $14,511,690. The cap is based on current program levels. If Commission-approved new programs are added in the years 2021 and any program plan extensions through 2025, the Company may seek Commission approval to have the targets for the cap of the EO scale proportionately to the increase in savings targets

The Earnings Opportunity Award for 2020-2022 shall be adjusted for the difference between the TD$ billed and what the TD$ billed would have been if:

(1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year, and,
(2) The NTGFs used in the calculation was the net-to-gross values determined through EM&V, except that if the NTG value determined through EM&V is less than 0.80, the recalculation shall use 0.80 and if the NTG value determined through EM&V is greater than 1.0, the recalculation shall use 1.0.
(3) If the above adjustments are negative in an amount greater than the otherwise applicable EO, these adjustments shall be limited to the value of the otherwise applicable EO.

The Combined Companies' (Evergy Missouri Metro and Evergy Missouri West) EO for 2023 (Extension) will be $4,733,030 if 100% achievement of the planned targets are met. The Combined Companies' EO is capped at $4,926,305. The total EO for 2024 (Extension) will be $4,927,399. The formula for calculating the EO is $4,927,399 x (actual spend / $29,038,471). The EO vests at $22,750,000 of actual spend. Potential Earnings Opportunity adjustments are described on Sheet No. 138.19 and Sheet No. 138.20. The Combined Companies' EO will be allocated to each jurisdiction by respective program cost spend.

Other DSIM Provisions

The Company shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in the TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

MEEIA Cycle 3 NTG Factors by program will be updated prospectively no later than 24 months after the commencement of the Plan based on EM&V net-to-gross percentages for each program determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

Filing

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

Prudence Reviews

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 20 CSR 4240-20.093(11). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Earnings Opportunity Adjustments

The annual MEEIA Cycle 3 EO Award for 2020-2022 shall be calculated using the matrix in tariff Sheet No. 138.18. The cumulative EO will not go below $0. The EO target at 100% is $9,065,667. Before adjustments reflecting TD EM&V including NTG, the EO cannot go above $14,511,690. The cap is based on current program levels. If Commission-approved new programs are added in the years 2021 and any program plan extensions through 2025, the Company may seek Commission approval to have the targets for the cap of the EO scale proportionately to the increase in savings targets

The Earnings Opportunity Award for 2020-2022 shall be adjusted for the difference between the TD$ billed and what the TD$ billed would have been if:

(1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year, and,
(2) The NTGFs used in the calculation was the net-to-gross values determined through EM&V, except that if the NTG value determined through EM&V is less than 0.80, the recalculation shall use 0.80 and if the NTG value determined through EM&V is greater than 1.0, the recalculation shall use 1.0.
(3) If the above adjustments are negative in an amount greater than the otherwise applicable EO, these adjustments shall be limited to the value of the otherwise applicable EO.

The Combined Companies' (Evergy Missouri Metro and Evergy Missouri West) EO for 2023 (Extension) will be $4,733,030 if 100% achievement of the planned targets are met. The Combined Companies' EO is capped at $4,926,305. Potential Earnings Opportunity adjustments are described on Sheet No. 138.19. The Combined Companies' EO will be allocated to each jurisdiction by respective program cost spend.

Other DSIM Provisions

The Company shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in the TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

MEEIA Cycle 3 NTG Factors by program will be updated prospectively no later than 24 months after the commencement of the Plan based on EM&V net-to-gross percentages for each program determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

Filing

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

Prudence Reviews

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 20 CSR 4240-20.093(11). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

CANCELLED - Missouri Public Service Commission - 01/01/2024 - EO-2019-0132 - JE-2024-0078

FILED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Earnings Opportunity Adjustments

The annual MEEIA Cycle 3 EO Award shall be calculated using the matrix in tariff Sheet No. 138.18. The cumulative EO will not go below $0. The EO target at 100% is 10,055,885. Before adjustments reflecting TD EM&V including NTG, the EO cannot go above $14,373,509. The cap is based on current program levels. If Commission-approved new programs are added in the years 2021 and any program plan extensions through 2024, the Company may seek Commission approval to have the targets for the cap of the EO scale proportionately to the increase in savings targets

The Earnings Opportunity Award shall be adjusted for the difference between the TD$ billed and what the TD$ billed would have been if:

(1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year, and,
(2) The NTGFs used in the calculation was the net-to-gross values determined through EM&V, except that if the NTG value determined through EM&V is less than 0.80, the recalculation shall use 0.80 and if the NTG value determined through EM&V is greater than 1.0, the recalculation shall use 1.0.
(3) If the above adjustments are negative in an amount greater than the otherwise applicable EO, these adjustments shall be limited to the value of the otherwise applicable EO.

Other DSIM Provisions

The Company shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in the TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

MEEIA Cycle 3 NTG Factors by program will be updated prospectively no later than 24 months after the commencement of the Plan based on EM&V net-to-gross percentages for each program determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

Filing

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

Prudence Reviews

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 20 CSR 4240-20.093(11). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

FILED - Missouri Public Service Commission - 01/01/2020 - EO-2019-0132 - YE-2020-0103

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

CANCELLED - Missouri Public Service Commission - 08/01/2025 - EO-2025-0326 - JE-2025-0172

FILED - Missouri Public Service Commission - 8/1/2024 - ER-2024-0352 - JE-2024-0164

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2019-0133 (consolidated in EO-2019-0132) MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	Cycle 2	0.00000	0.00005	0.00000	0.00000	0.00005
	Cycle 3	0.00105	0.00049	0.00076	(0.00002)	0.00228
	Cycle 4	0.00001	0.00000	0.00000	0.00000	0.00001
	Total	**0.00106**	**0.00054**	**0.00076**	**(0.00002)**	**0.00234**
Non- Residential Service - SGS	Cycle 2	0.00000	0.00003	0.00001	0.00000	0.00004
	Cycle 3	0.00078	0.00056	0.00040	0.00000	0.00174
	Cycle 4	0.00001	0.00000	0.00000	0.00000	0.00001
	Total	**0.00079**	**0.00059**	**0.00041**	**0.00000**	**0.00179**
Non- Residential Service - LGS	Cycle 2	0.00000	0.00004	0.00001	0.00000	0.00005
	Cycle 3	0.00035	0.00062	0.00070	0.00000	0.00167
	Cycle 4	0.00001	0.00000	0.00000	0.00000	0.00001
	Total	**0.00036**	**0.00066**	**0.00071**	**0.00000**	**0.00173**
Non- Residential Service - LPS	Cycle 2	0.00000	0.00002	0.00001	0.00000	0.00003
	Cycle 3	(0.00030)	0.00017	0.00077	0.00000	0.00064
	Cycle 4	0.00002	0.00000	0.00000	0.00000	0.00002
	Total	**(0.00028)**	**0.00019**	**0.00078**	**0.00000**	**0.00069**

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2019-0133 (consolidated in EO-2019-0132) MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	Cycle 2	$0.00000	$0.00007	($0.00002)	($0.00001)	$0.00004
	Cycle 3	$0.00245	$0.00041	$0.00072	($0.00003)	$0.00355
	Total	**$0.00245**	**$0.00048**	**$0.00070**	**($0.00004)**	**$0.00359**
Non- Residential Service - SGS	Cycle 2	($0.00001)	$0.00007	$0.00003	$0.00000	$0.00009
	Cycle 3	$0.00172	$0.00031	$0.00031	$0.00000	$0.00234
	Total	**$0.00171**	**$0.00038**	**$0.00034**	**$0.00000**	**$0.00243**
Non- Residential Service - LGS	Cycle 2	($0.00001)	$0.00009	$0.00003	$0.00000	$0.00011
	Cycle 3	$0.00348	$0.00040	$0.00076	$0.00000	$0.00464
	Total	**$0.00347**	**$0.00049**	**$0.00079**	**$0.00000**	**$0.00475**
Non- Residential Service - LPS	Cycle 2	$0.00000	$0.00004	$0.00002	$0.00000	$0.00006
	Cycle 3	$0.00174	$0.00004	$0.00079	$0.00000	$0.00257
	Total	**$0.00174**	**$0.00008**	**$0.00081**	**$0.00000**	**$0.00263**

CANCELLED - Missouri Public Service Commission - 8/1/2024 - ER-2024-0352 - JE-2024-0164

FILED - Missouri Public Service Commission - 02/01/2024 - ER-2024-0186 - JE-2024-0085

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

CANCELLED - Missouri Public Service Commission - 02/01/2024 - ER-2024-0186 - JE-2024-0085

FILED - Missouri Public Service Commission - 08/01/2023 - ER-2023-0411 - JE-2023-0216

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2019-0133 (consolidated in EO-2019-0132) MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	Cycle 2	$0.00000	$0.00016	($0.00001)	($0.00001)	$0.00014
	Cycle 3	$0.00132	$0.00036	$0.00049	($0.00007)	$0.00210
	Total	**$0.00132**	**$0.00052**	**$0.00048**	**($0.00008)**	**$0.00224**
Non- Residential Service - SGS	Cycle 2	($0.00001)	$0.00014	$0.00005	$0.00000	$0.00018
	Cycle 3	$0.00126	$0.00015	$0.00020	$0.00000	$0.00161
	Total	**$0.00125**	**$0.00029**	**$0.00025**	**$0.00000**	**$0.00179**
Non- Residential Service - LGS	Cycle 2	($0.00003)	$0.00017	$0.00006	$0.00000	$0.00020
	Cycle 3	$0.00176	$0.00034	$0.00047	$0.00000	$0.00257
	Total	**$0.00173**	**$0.00051**	**$0.00053**	**$0.00000**	**$0.00277**
Non- Residential Service - LPS	Cycle 2	($0.00001)	$0.00009	$0.00004	$0.00000	$0.00012
	Cycle 3	$0.00117	$0.00002	$0.00031	$0.00000	$0.00150
	Total	**$0.00116**	**$0.00011**	**$0.00035**	**$0.00000**	**$0.00162**

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

CANCELLED - Missouri Public Service Commission - 08/01/2023 - ER-2023-0411 - JE-2023-0216

FILED - Missouri Public Service Commission - 02/01/2023 - ER-2023-0184 - JE-2023-0100

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2019-0133 (consolidated in EO-2019-0132) MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	Cycle 2	$0.00000	$0.00020	($0.00003)	($0.00001)	$0.00016
	Cycle 3	$0.00233	$0.00043	$0.00013	($0.00012)	$0.00277
	Total	**$0.00233**	**$0.00063**	**$0.00010**	**($0.00013)**	**$0.00293**
Non- Residential Service - SGS	Cycle 2	($0.00003)	$0.00019	$0.00012	$0.00000	$0.00028
	Cycle 3	$0.00173	$0.00043	$0.00008	$0.00000	$0.00224
	Total	**$0.00170**	**$0.00062**	**$0.00020**	**$0.00000**	**$0.00252**
Non- Residential Service - LGS	Cycle 2	($0.00003)	$0.00023	$0.00014	$0.00000	$0.00034
	Cycle 3	$0.00340	$0.00058	$0.00009	$0.00000	$0.00407
	Total	**$0.00337**	**$0.00081**	**$0.00023**	**$0.00000**	**$0.00441**
Non- Residential Service - LPS	Cycle 2	($0.00002)	$0.00011	$0.00007	$0.00000	$0.00016
	Cycle 3	$0.00163	$0.00016	$0.00009	$0.00000	$0.00188
	Total	**$0.00161**	**$0.00027**	**$0.00016**	**$0.00000**	**$0.00204**

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

CANCELLED - Missouri Public Service Commission - 02/01/2023 - ER-2023-0184 - JE-2023-0100

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2019-0133 (consolidated in EO-2019-0132) MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	Cycle 2	$0.00000	$0.00041	($0.00005)	($0.00004)	$0.00032
	Cycle 3	$0.00281	$0.00062	$0.00024	$0.00000	$0.00367
	Total	**$0.00281**	**$0.00103**	**$0.00019**	**($0.00004)**	**$0.00399**
Non- Residential Service - SGS	Cycle 2	($0.00005)	$0.00057	$0.00027	$0.00000	$0.00079
	Cycle 3	$0.00369	$0.00052	$0.00017	$0.00000	$0.00438
	Total	**$0.00364**	**$0.00109**	**$0.00044**	**$0.00000**	**$0.00517**
Non- Residential Service - LGS	Cycle 2	($0.00006)	$0.00053	$0.00033	$0.00000	$0.00080
	Cycle 3	$0.00455	$0.00051	$0.00017	$0.00000	$0.00523
	Total	**$0.00449**	**$0.00104**	**$0.00050**	**$0.00000**	**$0.00603**
Non- Residential Service - LPS	Cycle 2	($0.00003)	$0.00016	$0.00013	$0.00000	$0.00026
	Cycle 3	$0.00309	$0.00014	$0.00018	$0.00000	$0.00341
	Total	**$0.00306**	**$0.00030**	**$0.00031**	**$0.00000**	**$0.00367**

FILED
Missouri Public
Service Commission
ER-2022-0335; JE-2022-0267

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2019-0133 (consolidated in EO-2019-0132) MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	Cycle 2	$0.00000	$0.00084	$0.00002	$0.00000	$0.00086
	Cycle 3	$0.00347	$0.00155	$0.00042	$0.00000	$0.00544
	Total	$0.00347	$0.00239	$0.00044	$0.00000	$0.00630
Non- Residential Service - SGS	Cycle 2	($0.00008)	$0.00106	$0.00050	$0.00000	$0.00148
	Cycle 3	$0.00209	$0.00062	$0.00026	$0.00000	$0.00297
	Total	$0.00201	$0.00168	$0.00076	$0.00000	$0.00445
Non- Residential Service - LGS	Cycle 2	($0.00010)	$0.00100	$0.00056	$0.00000	$0.00146
	Cycle 3	$0.00387	$0.00068	$0.00026	$0.00000	$0.00481
	Total	$0.00377	$0.00168	$0.00082	$0.00000	$0.00627
Non- Residential Service - LPS	Cycle 2	($0.00005)	$0.00031	$0.00024	$0.00000	$0.00050
	Cycle 3	$0.00290	$0.00020	$0.00030	$0.00000	$0.00340
	Total	$0.00285	$0.00051	$0.00054	$0.00000	$0.00390

CANCELLED
August 1, 2022
Missouri Public
Service Commission
ER-2022-0335; JE-2022-0267

FILED
Missouri Public
Service Commission
ER-2022-0150; JE-2022-0173

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2019-0133 (consolidated in EO-2019-0132) MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	Cycle 2	$0.00000	$0.00040	$0.00022	$0.00000	$0.00062
	Cycle 3	$0.00242	$0.00129	$0.00000	$0.00000	$0.00371
	Total	$0.00242	$0.00169	$0.00022	$0.00000	$0.00433
Non- Residential Service - SGS	Cycle 2	($0.00005)	$0.00051	$0.00093	$0.00000	$0.00139
	Cycle 3	$0.00138	$0.00049	$0.00000	$0.00000	$0.00187
	Total	$0.00133	$0.00100	$0.00093	$0.00000	$0.00326
Non- Residential Service - LGS	Cycle 2	($0.00005)	$0.00044	$0.00104	$0.00000	$0.00143
	Cycle 3	$0.00248	$0.00043	$0.00000	$0.00000	$0.00291
	Total	$0.00243	$0.00087	$0.00104	$0.00000	$0.00434
Non- Residential Service - LPS	Cycle 2	($0.00003)	$0.00011	$0.00051	$0.00000	$0.00059
	Cycle 3	$0.00200	$0.00019	$0.00000	$0.00000	$0.00219
	Total	$0.00197	$0.00030	$0.00051	$0.00000	$0.00278

CANCELLED
February 1, 2022
Missouri Public
Service Commission
ER-2022-0150; JE-2022-0173

FILED
Missouri Public
Service Commission
ER-2021-0411; JE-2021-0215

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2019-0133 (consolidated in EO-2019-0132) MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	Cycle 2	$0.00000	$0.00082	$0.00058	$0.00000	$0.00140
	Cycle 3	$0.00257	$0.00109	$0.00000	$0.00000	$0.00366
	Total	**$0.00257**	**$0.00191**	**$0.00058**	**$0.00000**	**$0.00506**
Non- Residential Service - SGS	Cycle 2	($0.00021)	$0.00122	$0.00153	$0.00000	$0.00254
	Cycle 3	$0.00209	$0.00054	$0.00000	$0.00000	$0.00263
	Total	**$0.00188**	**$0.00176**	**$0.00153**	**$0.00000**	**$0.00517**
Non- Residential Service - LGS	Cycle 2	($0.00016)	$0.00073	$0.00112	$0.00000	$0.00169
	Cycle 3	$0.00227	$0.00029	$0.00000	$0.00000	$0.00256
	Total	**$0.00211**	**$0.00102**	**$0.00112**	**$0.00000**	**$0.00425**
Non- Residential Service - LPS	Cycle 2	($0.00009)	$0.00023	$0.00069	$0.00000	$0.00083
	Cycle 3	$0.00307	$0.00019	$0.00000	$0.00000	$0.00326
	Total	**$0.00298**	**$0.00042**	**$0.00069**	**$0.00000**	**$0.00409**

CANCELLED
August 1, 2021
Missouri Public
Service Commission
ER-2021-0411; JE-2021-0215

FILED
Missouri Public
Service Commission
ER-2021-0153; JE-2021-0128

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2019-0133 (consolidated in EO-2019-0132) MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	Cycle 2	$0.00001	$0.00085	$0.00068	$0.00000	$0.00154
	Cycle 3	$0.00258	$0.00066	$0.00000	$0.00000	$0.00324
	Total	**$0.00259**	**$0.00151**	**$0.00068**	**$0.00000**	**$0.00478**
Non- Residential Service - SGS	Cycle 2	($0.00041)	$0.00112	$0.00116	$0.00000	$0.00187
	Cycle 3	$0.00204	$0.00030	$0.00000	$0.00000	$0.00234
	Total	**$0.00163**	**$0.00142**	**$0.00116**	**$0.00000**	**$0.00421**
Non- Residential Service - LGS	Cycle 2	($0.00032)	$0.00067	$0.00085	$0.00000	$0.00120
	Cycle 3	$0.00193	$0.00017	$0.00000	$0.00000	$0.00210
	Total	**$0.00161**	**$0.00084**	**$0.00085**	**$0.00000**	**$0.00330**
Non- Residential Service - LPS	Cycle 2	($0.00018)	$0.00020	$0.00055	$0.00000	$0.00057
	Cycle 3	$0.00256	$0.00009	$0.00000	$0.00000	$0.00265
	Total	**$0.00238**	**$0.00029**	**$0.00055**	**$0.00000**	**$0.00322**

CANCELLED
February 1, 2021
Missouri Public
Service Commission
ER-2021-0153; JE-2021-0128

FILED
Missouri Public
Service Commission
ER-2020-0389; JE-2020-0211

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2019-0133 (consolidated in EO-2019-0132) MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	Cycle 2	$0.00029	$0.00085	$0.00071	$0.00000	$0.00185
	Cycle 3	$0.00258	$0.00061	$0.00000	$0.00000	$0.00319
	Total	**$0.00287**	**$0.00146**	**$0.00071**	**$0.00000**	**$0.00504**
Non- Residential Service - SGS	Cycle 2	$0.00054	$0.00104	$0.00120	$0.00000	$0.00278
	Cycle 3	$0.00159	$0.00012	$0.00000	$0.00000	$0.00171
	Total	**$0.00213**	**$0.00116**	**$0.00120**	**$0.00000**	**$0.00449**
Non- Residential Service - LGS	Cycle 2	$0.00041	$0.00061	$0.00088	$0.00000	$0.00190
	Cycle 3	$0.00166	$0.00007	$0.00000	$0.00000	$0.00173
	Total	**$0.00207**	**$0.00068**	**$0.00088**	**$0.00000**	**$0.00363**
Non- Residential Service - LPS	Cycle 2	$0.00018	$0.00019	$0.00044	$0.00000	$0.00081
	Cycle 3	$0.00156	$0.00003	$0.00000	$0.00000	$0.00159
	Total	**$0.00174**	**$0.00022**	**$0.00044**	**$0.00000**	**$0.00240**

CANCELLED
August 1, 2020
Missouri Public
Service Commission
ER-2020-0389; JE-2020-0211

FILED
Missouri Public
Service Commission
ER-2020-0155; YE-2020-0113

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2019-0133 MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
Non- Residential Service - SGS	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
Non- Residential Service - LGS	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
Non- Residential Service - LPS	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000

CANCELLED
March 1, 2020
Missouri Public
Service Commission
ER-2020-0155; YE-2020-0113

FILED
Missouri Public
Service Commission
EO-2019-0132; YE-2020-0103

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	$0.04292	$0.04384	$0.04791	$0.04995	$0.05106	$0.09039	$0.09182	$0.09203	$0.09207	$0.05023	$0.05266	$0.04781
SGS Margin less fuel	$0.03858	$0.03770	$0.03903	$0.04170	$0.04265	$0.06572	$0.06394	$0.06354	$0.06357	$0.04235	$0.04198	$0.04088
LGS Margin less fuel	$0.02072	$0.02106	$0.02249	$0.02387	$0.02548	$0.02957	$0.02738	$0.02703	$0.02692	$0.02242	$0.02380	$0.02209
LP Margin less fuel	$0.00382	$0.00384	$0.00366	$0.00369	$0.00410	$0.00763	$0.00738	$0.00743	$0.00760	$0.00362	$0.00388	$0.00405

				PY1 Cumulative MWh/MW		PY1 Cumulative EO $		PY2 Cumulative MWh/MW		PY2 Cumulative EO $		PY3 Cumulative MWh/MW		PY3 Cumulative EO $	
Metric	Unit	$/unit	Cumulative Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap
HER: criteria will be whether or not program implemented each year	Program Year	$175,000	100%	-	-	$175,000	$175,000	-	-	$350,000	$350,000	-	-	$525,000	$525,000
Income-Eligible Multi-family: criteria will be average project savings as % of baseline and spend > 85% of budget	Program Year	$66,666.66	130%	-	-	$66,667	$86,667	-	-	$133,333	$173,333	-	-	$200,000	$260,000
Energy MWh (excluding HER & Multi-Fam.): criteria will be annualization of each program years installations TBD by EM&V	MWh	$12.97	130%	43,185	56,140	$560,104	$728,135	92,452	120,188	$1,199,107	$1,558,839	144,799	188,239	$1,878,045	$2,441,459
MW (excluding HER, Bus DR, Bus Smart Tstats, & Res DR): criteria will be annualization of each program years installations TBD by EM&V	MW	$122,507.02	150%	6.703	10.054	$821,122	$1,231,683	14.173	21.260	$1,736,292	$2,604,438	22.740	34.110	$2,785,810	$4,178,714
Bus Smart Tstat & Res DR MW: criteria will be annualization of each program years installations TBD by EM&V	MW	$92,799.91	150%	9.428	14.142	$874,932	$1,312,399	20.452	30.678	$1,897,951	$2,846,927	32.848	49.272	$3,048,291	$4,572,437
Bus DR MW ~~& R&P~~: criteria will be annualization of each program years installations TBD by EM&V	MW	$10,000	150%	49.759	74.639	$497,595	$746,392	102.142	153.213	$1,021,420	$1,532,130	157.272	235.908	$1,572,720	$2,359,080
PAYS projects: criteria will be $ invested in Tier 4 projects	$ invested	1-5%	100%									$3,500,000	$3,500,000	$175,000	$175,000
						$2,995,420	$4,280,275			$6,338,103	$9,065,667			$10,184,866	$14,511,690

CANCELLED - Missouri Public Service Commission - 08/01/2025 - EO-2025-0326 - JE-2025-0172

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 Original Sheet No. 138.18

Canceling P.S.C. MO. No. Original Sheet No.

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	$0.04587	$0.04881	$0.05136	$0.05152	$0.05603	$0.09250	$0.09373	$0.09373	$0.09274	$0.05383	$0.05502	$0.05090
SGS Margin less fuel	$0.04227	$0.04250	$0.04279	$0.04673	$0.04727	$0.07450	$0.07316	$0.07340	$0.07381	$0.04685	$0.04716	$0.04273
LGS Margin less fuel	$0.02848	$0.03011	$0.03035	$0.03006	$0.03165	$0.03709	$0.03572	$0.03616	$0.03664	$0.03039	$0.03124	$0.02984
LP Margin less fuel	$0.01263	$0.01243	$0.01251	$0.01178	$0.01233	$0.01467	$0.01453	$0.01452	$0.01487	$0.01175	$0.01184	$0.01269

				PY1 Cumulative MWh/MW		PY1 Cumulative EO $		PY2 Cumulative MWh/MW		PY2 Cumulative EO $		PY3 Cumulative MWh/MW		PY3 Cumulative EO $		Cycle 3 Cumulative MWh/MW		Cycle 3 Cumulative EO $	
Proposed Metric	Unit	$/unit	Cumulative Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap
HER: criteria will be whether or not program implemented each year	Program Year	$175,000	100%	-	-	$175,000	$175,000	-	-	$350,000	$350,000	-	-	$525,000	$525,000	-	-	$525,000	$525,000
Income-Eligible Multi-family: criteria will be average project savings as % of baseline and spend >85% of budget	Program Year	$66,666.66	130%	-	-	$66,667	$86,667	-	-	$133,333	$173,333	-	-	$200,000	$260,000	-	-	$400,000	$520,000
Energy MWh (excluding HER & Multi-Fam.): criteria will be annualization of each program years installations TBD by EM&V	MWh	$12.97	130%	43,185	56,140	$560,104	$728,135	92,452	120,188	$1,199,107	$1,558,839	141,796	184,334	$1,839,091	$2,390,818	141,796	184,334	$1,839,091	$2,390,818
MW (excluding HER, Bus DR, Bus Smart Tstats, & Res DR): criteria will be annualization of each program years installations TBD by EM&V	MW	$122,507.02	150%	6.703	10.054	$821,122	$1,231,683	14.173	21.260	$1,736,300	$2,604,450	21.801	32.702	$2,670,791	$4,006,186	21.801	32.702	$2,670,791	$4,006,186
Bus Smart Tstat & Res DR MW: criteria will be annualization of each program years installations TBD by EM&V	MW	$92,799.91	150%	9.428	14.142	$874,932	$1,312,399	20.452	30.678	$1,897,951	$2,846,927	32.848	49.272	$3,048,288	$4,572,432	32.848	49.272	$3,048,288	$4,572,432
Bus DR MW & R&P: criteria will be annualization of each program years installations TBD by EM&V	MW	$10,000	150%	49.759	74.639	$497,595	$746,392	102.142	153.214	$1,021,425	$1,532,137	157.272	235.907	$1,572,716	$2,359,074	157.272	235.907	$1,572,716	$2,359,074
						$2,995,420	$4,280,275			$6,338,116	$9,065,686			$9,855,885	$14,113,509			$10,055,885	$14,373,509

Notes:
1. Targets based on Cumulative Savings at the meter
2. EO Targets and Caps for PY 4 - PY 6 are the same values as PY 1 - PY 3.
3. See MEEIA 3 Report for additional detail on the EMF criteria for EO.

January 1, 2020

Issued: December 16, 2019 Effective: ~~January 15, 2020~~

Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

FILED
Missouri Public
Service Commission
EO-2019-0132; YE-2020-0103

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Earnings Opportunity Matrix – continued, 2024 (Extension):

Evergy – (Missouri Metro & Missouri West combined)	
Program	**Budget Cap/Floor**
Residential	$4,500,000 (floor)
Business	$6,000,000 (floor)
Pay As You Save®	$650,000 (floor)
Income-Eligible	$2,000,000 (floor)
Demand Response	$6,200,000 (floor)
Total PY 5 Budget Cap	**$29,038,471**
	Earnings Opportunity Vests - $22,750,000

EVERGY (EMM & EMW combined)	
Penalties to EO	**Penalty**
Incentive/Non-incentive ratio of 65/35 (with formula exceptions in paragraph 5 above) is not achieved	$500,000
Spend Floor Penalties	
Residential	$246,370
Business	$246,370
Pay As You Save®	$246,370
Income-Eligible	$246,370
Demand Response	$246,370

Additional Penalties	
Business Small Business - minimum spend of $908,650	$246,370
Business non-lighting – minimum spend of at least $3,790,469	$246,370
Residential Demand Response – less than 8 events per participant are called	$500,000
Business Demand Response – less than 8 events per participant are called	$246,370

CANCELLED - Missouri Public Service Commission - 01/01/2025 - EO-2023-0370 - JE-2025-0053

FILED - Missouri Public Service Commission - 01/01/2024 - EO-2019-0132 - JE-2024-0078

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

CANCELLED - Missouri Public Service Commission - 08/01/2025 - EO-2025-0326 - JE-2025-0172

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2023-0370 - JE-2025-0053

Throughput Disincentive Calculation

The Throughput Disincentive Calculation for each program shall be determined by the formula:

TD$ = MS x NMR x NTGF

Where:
TD$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class. The Throughput Disincentive Dollars calculated for each program will be allocated to the rate classes (1) Residential and (2) Non-Residential: Small General Service (SGS), (3) Non-Residential: Large General Service (LGS), and (4) Non-Residential: Large Power Service (LPS) as described on Tariff Sheet No. 138.23.1. The Residential allocation will be calculated by summing the product of MS, NMR, and NTGF for (a) Residential non-Modified PAYS™, subdivided by peak, off-peak, and super off-peak time periods, and (b) Modified PAYS™ for each Residential rate plan, subdivided by peak, off-peak, and super off-peak time periods.

NMR = Net Margin Revenue. Net margin revenue values are shown below. The Company shall file an update to NMR rates by month by rate class/rate plan contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

i. Non-Residential

	January	February	March	April	May	June	July	August	September	October	November	December
SGS Margin less fuel	$ 0.03858	$ 0.03770	$ 0.03903	$ 0.04170	$ 0.04265	$ 0.06572	$ 0.06394	$ 0.06354	$ 0.06357	$ 0.04235	$ 0.04198	$ 0.04088
LGS Margin less fuel	$ 0.02072	$ 0.02106	$ 0.02249	$ 0.02387	$ 0.02548	$ 0.02957	$ 0.02738	$ 0.02703	$ 0.02692	$ 0.02242	$ 0.02380	$ 0.02209
LPS Margin less fuel	$ 0.00382	$ 0.00384	$ 0.00366	$ 0.00369	$ 0.00410	$ 0.00763	$ 0.00738	$ 0.00743	$ 0.00760	$ 0.00362	$ 0.00388	$ 0.00405

ii. Residential non-Modified PAYS™, subdivided by peak, off-peak, and super off-peak time periods

	January	February	March	April	May	June	July	August	September	October	November	December
RES-Peak Margin less fuel	$ 0.06983	$ 0.06983	$ 0.06983	$ 0.06983	$ 0.06983	$ 0.12487	$ 0.12487	$ 0.12487	$ 0.12487	$ 0.06983	$ 0.06983	$ 0.06983
RES-Off-Peak Margin less fuel	$ 0.05783	$ 0.05783	$ 0.05783	$ 0.05783	$ 0.05783	$ 0.08261	$ 0.08261	$ 0.08261	$ 0.08261	$ 0.05783	$ 0.05783	$ 0.05783
RES-Super Off-Peak Margin less fuel	$ 0.04086	$ 0.04086	$ 0.04086	$ 0.04086	$ 0.04086	$ 0.06886	$ 0.06886	$ 0.06886	$ 0.06886	$ 0.04086	$ 0.04086	$ 0.04086

iii. Modified PAYS™, subdivided by peak, off-peak, and super off-peak time periods

	January	February	March	April	May	June	July	August	September	October	November	December
RPKA Rate-PeakMargin less fuel	$ 0.06034	$ 0.06034	$ 0.06034	$ 0.06034	$ 0.06034	$ 0.09724	$ 0.09724	$ 0.09724	$ 0.09724	$ 0.06034	$ 0.06034	$ 0.06034
RPKA Rate-Off-PeakMargin less fuel	$ 0.05784	$ 0.05784	$ 0.05784	$ 0.05784	$ 0.05784	$ 0.08724	$ 0.08724	$ 0.08724	$ 0.08724	$ 0.05784	$ 0.05784	$ 0.05784
RPKA Rate-Super Off-PeakMargin less fuel	$ 0.04784	$ 0.04784	$ 0.04784	$ 0.04784	$ 0.04784	$ 0.07724	$ 0.07724	$ 0.07724	$ 0.07724	$ 0.04784	$ 0.04784	$ 0.04784
RTOU Rate-PeakMargin less fuel	$ 0.19681	$ 0.19681	$ 0.19681	$ 0.19681	$ 0.19681	$ 0.24918	$ 0.24918	$ 0.24918	$ 0.24918	$ 0.19681	$ 0.19681	$ 0.19681
RTOU Rate-Off-PeakMargin less fuel	$ 0.06026	$ 0.06026	$ 0.06026	$ 0.06026	$ 0.06026	$ 0.06165	$ 0.06165	$ 0.06165	$ 0.06165	$ 0.06026	$ 0.06026	$ 0.06026
RTOU Rate-Super Off-PeakMargin less fuel	$ 0.00670	$ 0.00670	$ 0.00670	$ 0.00670	$ 0.00670	$ 0.01477	$ 0.01477	$ 0.01477	$ 0.01477	$ 0.00670	$ 0.00670	$ 0.00670
RTOU2 Rate-PeakMargin less fuel	$ 0.06255	$ 0.06255	$ 0.06255	$ 0.06255	$ 0.06255	$ 0.29201	$ 0.29201	$ 0.29201	$ 0.29201	$ 0.06255	$ 0.06255	$ 0.06255
RTOU2 Rate-Off-PeakMargin less fuel	$ 0.06255	$ 0.06255	$ 0.06255	$ 0.06255	$ 0.06255	$ 0.04892	$ 0.04892	$ 0.04892	$ 0.04892	$ 0.06255	$ 0.06255	$ 0.06255
RTOU2 Rate-Super Off-PeakMargin less fuel	$ 0.01522	$ 0.01522	$ 0.01522	$ 0.01522	$ 0.01522	$ 0.04892	$ 0.04892	$ 0.04892	$ 0.04892	$ 0.01522	$ 0.01522	$ 0.01522
RTOU3 Rate-PeakMargin less fuel	$ 0.17088	$ 0.17088	$ 0.17088	$ 0.17088	$ 0.17088	$ 0.23330	$ 0.23330	$ 0.23330	$ 0.23330	$ 0.17088	$ 0.17088	$ 0.17088
RTOU3 Rate-Off-PeakMargin less fuel	$ 0.04908	$ 0.04908	$ 0.04908	$ 0.04908	$ 0.04908	$ 0.07405	$ 0.07405	$ 0.07405	$ 0.07405	$ 0.04908	$ 0.04908	$ 0.04908
RTOU3 Rate-Super Off-PeakMargin less fuel	$ (0.01181)	$ (0.01181)	$ (0.01181)	$ (0.01181)	$ (0.01181)	$ (0.00557)	$ (0.00557)	$ (0.00557)	$ (0.00557)	$ (0.01181)	$ (0.01181)	$ (0.01181)

NTGF = Net to Gross Factors by MEEIA Cycle 4 programs are as follows:

Factors by MEEIA Cycle 4 program are as follows:

Program	**NTGF**
Whole Business Efficiency	0.70
Business Demand Response	N/A
Modified PAYS™	1.00
Income-Eligible Multi-Family	1.00
Home Demand Response	N/A

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

CANCELLED - Missouri Public Service Commission - 08/01/2026 - EO-2026-0347 - JE-2026-0159

FILED - Missouri Public Service Commission - 02/01/2026 - EO-2026-0139 - JE-2026-0074

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 4 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2023-0370 (consolidated in EO-2023-0369) MEEIA Cycle 4 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	Cycle 3	0.00017	0.00009	0.00028	(0.00003)	0.00051
	Cycle 4	0.00112	0.00001	0.00000	0.00000	0.00113
	Total	**0.00129**	**0.00010**	**0.00028**	**(0.00003)**	**0.00164**
Non- Residential Service - SGS	Cycle 3	0.00010	0.00029	0.00018	(0.00002)	0.00055
	Cycle 4	0.00167	0.00009	0.00000	0.00000	0.00176
	Total	**0.00177**	**0.00038**	**0.00018**	**(0.00002)**	**0.00231**
Non- Residential Service - LGS	Cycle 3	0.00004	0.00023	0.00028	(0.00002)	0.00053
	Cycle 4	0.00213	0.00005	0.00000	0.00000	0.00218
	Total	**0.00217**	**0.00028**	**0.00028**	**(0.00002)**	**0.00271**
Non- Residential Service - LPS	Cycle 3	(0.00015)	0.00008	0.00019	(0.00001)	0.00011
	Cycle 4	0.00158	(0.00001)	0.00000	0.00000	0.00157
	Total	**0.00143**	**0.00007**	**0.00019**	**(0.00001)**	**0.00168**

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

CANCELLED - Missouri Public Service Commission - 02/01/2026 - EO-2026-0139 - JE-2026-0074

FILED - Missouri Public Service Commission - 08/01/2025 - EO-2025-0326 - JE-2025-0172

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 4 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2023-0370 (consolidated in EO-2023-0369) MEEIA Cycle 4 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	Cycle 2	0.00000	0.00001	0.00000	0.00000	0.00001
	Cycle 3	0.00038	0.00008	0.00051	(0.00006)	0.00091
	Cycle 4	0.00131	0.00002	0.00000	0.00000	0.00133
	Total	**0.00169**	**0.00011**	**0.00051**	**(0.00006)**	**0.00225**
Non- Residential Service - SGS	Cycle 2	0.00000	0.00001	0.00000	0.00000	0.00001
	Cycle 3	0.00037	0.00034	0.00043	(0.00005)	0.00109
	Cycle 4	0.00122	0.00005	0.00000	0.00000	0.00127
	Total	**0.00159**	**0.00040**	**0.00043**	**(0.00005)**	**0.00237**
Non- Residential Service - LGS	Cycle 2	0.00000	0.00001	0.00001	0.00000	0.00002
	Cycle 3	0.00018	0.00030	0.00063	(0.00006)	0.00105
	Cycle 4	0.00237	0.00004	0.00000	0.00000	0.00241
	Total	**0.00255**	**0.00035**	**0.00064**	**(0.00006)**	**0.00348**
Non- Residential Service - LPS	Cycle 2	0.00000	0.00001	0.00000	0.00000	0.00001
	Cycle 3	(0.00043)	0.00010	0.00059	(0.00006)	0.00020
	Cycle 4	0.00349	0.00001	0.00000	0.00000	0.00350
	Total	**0.00306**	**0.00012**	**0.00059**	**(0.00006)**	**0.00371**

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

CANCELLED - Missouri Public Service Commission - 08/01/2025 - EO-2025-0326 - JE-2025-0172

FILED - Missouri Public Service Commission - 02/01/2025 - EO-2025-0174 - JE-2025-0104

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 4 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2023-0370 (consolidated in EO-2023-0369) MEEIA Cycle 4 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	Cycle 2	$0.00000	$0.00002	($0.00001)	$0.00000	$0.00001
	Cycle 3	$0.00068	$0.00006	$0.00038	($0.00011)	$0.00101
	Cycle 4	$0.00152	$0.00004	$0.00000	$0.00000	$0.00156
	Total	$0.00220	$0.00012	$0.00037	($0.00011)	$0.00258
Non- Residential Service - SGS	Cycle 2	$0.00000	$0.00002	$0.00001	$0.00000	$0.00003
	Cycle 3	$0.00119	$0.00024	$0.00023	($0.00010)	$0.00156
	Cycle 4	$0.00100	$0.00001	$0.00000	$0.00000	$0.00101
	Total	$0.00219	$0.00027	$0.00024	($0.00010)	$0.00260
Non- Residential Service - LGS	Cycle 2	$0.00000	$0.00002	$0.00000	$0.00000	$0.00002
	Cycle 3	$0.00057	$0.00025	$0.00044	($0.00012)	$0.00114
	Cycle 4	$0.00239	$0.00001	$0.00000	$0.00000	$0.00240
	Total	$0.00296	$0.00028	$0.00044	($0.00012)	$0.00356
Non- Residential Service - LPS	Cycle 2	$0.00000	$0.00001	$0.00001	$0.00000	$0.00002
	Cycle 3	$0.00004	$0.00008	$0.00045	($0.00013)	$0.00044
	Cycle 4	$0.00421	$0.00001	$0.00000	$0.00000	$0.00422
	Total	$0.00425	$0.00010	$0.00046	($0.00013)	$0.00468

RENEWABLE ENERGY RIDER
Schedule RER

PURPOSE:

This Program is designed to provide non-Residential Customers a voluntary opportunity to purchase Renewable Energy, in addition to service provided through a generally available rate, from Renewable Energy sources that the Company contracts.

Following Commission approval of this Rider, the Company will endeavor to procure the Renewable Energy sources necessary to fulfill Customer requests for service under this Program. Pricing and related terms will be updated to reflect these sources.

AVAILABILITY:

Customer accounts receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This Program is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

Service under this Program is available on a limited and voluntary basis, at the Company's option, to non-residential customers currently receiving permanent electric service from the Company through its Small General Service, Large General Service, and Large Power Service rate schedules, with an annual average monthly peak demand greater than 200 kW. At the Company's sole approval, Customers that have an aggregate electric load of at least 2.5 MW based upon peak annual demand and an average of 200 kW per account, or Governmental/Municipal Customers as established by Section 46.040, RSMo, or pursuant to Article VI, Section 15 of the Missouri Constitution and applicable enabling statutes enacted by the General Assembly thereunder, may combine separate accounts to participate in this Program.

For the initial offering of each resource tranche, customers will be enrolled and subscribed on a first-come, first-served basis until customer interest exceeds a PPA limit. If customer interest exceeds a PPA limit, participation will be allocated to each customer proportional to their expressed interest and customers may opt to be placed on the waiting list in the amount of the remainder of the full subscription request. After the initial enrollment of a tranche, customers applying but not allowed to subscribe due to Renewable Energy resource unavailability will be placed on a waiting list and may be offered the opportunity to subscribe if subscription cancellations or forfeitures occur. Customers approved for aggregation of accounts may choose to participate in part or remain on the list as a consolidated group, depending on resource availability. Separate waiting lists will be used for this Rider in each company. Participants may cancel their subscription at any time subject to any net cost of the remaining Renewable Energy for the term. Service hereunder is provided to one end-use Customer and may not be redistributed or resold.

Within any limits prescribed by the individual tariffs, the Company will combine the subscription requirements for both KCP&L Missouri and KCP&L Greater Missouri Operation Company jurisdictions in executing the power purchase agreement(s) for the Renewable Energy resource. The Renewable Energy resource will be initially limited to a minimum total load of 100 MW and a maximum total load of 200 MW. Once obtained, the PPA will be split equally between the Company jurisdictions based on the same ratio as the expected Customer subscriptions. Once the PPA split is established, that amount will be fixed for the duration of the PPA. Any subsequent PPA established under this tariff will also be split between the jurisdictions based on the same ratio as the expected Customer subscription and similarly fixed for the duration of that PPA. The limit will be re-evaluated if or when the 200 MW limit is reached and additional subscriptions resulting from a subsequent PPA will be made available at the sole discretion of the Company. The Company must demonstrate 90% subscription at the initial PPA level for a minimum of two years before additional renewable subscriptions are offered.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

RENEWABLE ENERGY RIDER
Schedule RER

SUBSCRIPTION CHARGE PRICING & RESOURCE SPECIFICATION:

PPA Group	Resource Capacity (MW)	Admin Cost ($/MWh)	Not-To-Exceed Resource Price ($/MWh)	Resource	Resource Price ($/MWh)	Risk Premium	State	RTO
A	--	$--	$--	--	$--	$--	--	--

CANCELLED
May 8, 2021
Missouri Public
Service Commission
JE-2021-0181

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM

APPLICABILITY:

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers. The Demand Side Investment Mechanism Rider will be calculated and applied separately to the following rate classes: (1) Residential and Non-Residential customers: (2) Small General Service (SGS), (3) Large General Service (LGS) and (4) Large Power Service (LPS).

Charges passed through this DSIM Rider reflect the charges approved to be collected from the implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 3 Plan and any remaining unrecovered charges from the MEEIA Cycle2 Plan DSIM. Those charges include:

1) Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the MEEIA Cycle 3 Plan, as well as Program Costs, TD and EO for commission approved business program projects completed by June 30, 2020 that will be counted under the MEEIA Cycle 2 Plan and any earned Earnings Opportunity earned (and ordered) attributable to MEEIA Cycle 2 Plan.
2) Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:
    i. Program Costs incurred in Cycle 3 and/or remaining unrecovered amounts for MEEIA Cycle 2.
    ii. TD incurred in Cycle 3, and/or remaining unrecovered amounts for MEEIA Cycle 2.
    iii. Amortization of any Earnings Opportunity ordered by the Missouri Public Service Commission (Commission), and/or remaining true-ups or unrecovered amounts for MEEIA Cycle 2.
3) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated 36-month plan period of MEEIA Cycle 3 (72 month plan period with regard to the Income-Eligible Multi-Family program) until such time as the charges described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 3 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 3 Plan demand-side management programs approved under the MEEIA. This will include any unrecovered amounts for Program Costs, TD from MEEIA Cycle 2 and any Earnings Opportunity, etc. earned/remaining from MEEIA Cycle 2 that is expected to begin recovery in early 2020.

DEFINITIONS:

As used in this DSIM Rider, the following definitions shall apply:

Company's "Throughput Disincentive" (TD) is meant to represent the utility's lost margins associated with the successful implementation of the MEEIA programs. The detailed methodology for calculating the TD is described beginning in Tariff Sheet No. 138.13.

"Effective Period" (EP) means the six (6) months beginning with January 2020, and each six month period there-after.

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

FILED
Missouri Public
Service Commission
EO-2019-0132; YE-2020-0103

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, utility lost revenue, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"MEEIA Cycle 3 Plan" consists of the demand-side programs and the DSIM described in the MEEIA Cycle 3 Filing, which became effective following Commission order and approval of the MEEIA Cycle 3 Plan under EO-2019-0133.

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Cycle 3 Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Company's EO will be $10,055,855 if 100% achievement of the planned targets are met. EO is capped at $14,373,509. Potential Earnings Opportunity adjustments are described on Sheet No. 138.16. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found at Sheet No. 138.18.

"Short-Term Borrowing Rate" means the daily one month USD LIBOR rate, using the last actual rate for weekends and holidays or dates without an available LIBOR rate, plus the Applicable Margin for Eurodollar Advances as defined in the Pricing Schedule of the current Evergy Missouri West Revolving Credit Agreement. A simple mathematical average of all the daily rates for the month is then computed.

"AFUDC Rate" means the Allowance for Funds Used During Construction rate computed in accordance with the formula prescribed in the Code of Federal Regulations Title 18, Part 101.

Recovery Period (RP) includes the day the DSIM Rider Tariff becomes effective through July 31, 2020 and each six month period thereafter.

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

FILED
Missouri Public
Service Commission
EO-2019-0132; YE-2020-0103

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

CALCULATION OF TD:

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and Non-Residential customers: (2) Small General Service (SGS), (3) Large General Service (LGS) and (4) Large Power Service (LPS).

Throughput Disincentive Calculation

The Throughput Disincentive Calculation for each program shall be determined by the formula:

TD$ = MS x NMR x NTGF

Where:

TD$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided on Tariff Sheet No.138.18.

NTGF = Net to Gross Factors by MEEIA Cycle 3 programs are as follows:

Factors by MEEIA Cycle 3 program are as follows:

Program	NTG eff 01/01/2020	NTG eff 01/01/2022
Business Standard	0.96	0.96
Business Custom	0.92	0.80
Business Process Efficiency	0.90	0.90
Business Demand Response	1.00	1.00
Business Smart Thermostat	1.00	1.00
Energy Saving Products	0.84	0.59
Heating, Cooling & Home Comfort	0.82	0.72
Home Energy Report	1.00	1.00
Income-Eligible Multi-Family	1.00	1.00
Residential Demand Response	1.00	1.00
Pay As You Save		1.00
Research & Pilot	1.00	1.00

FILED
Missouri Public
Service Commission
EO-2019-0132; YE-2022-0269

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

CALCULATION OF TD (continued)

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$MS = (MAS_{CM} + CAS_{PM} - RB) \times LS + HER$$

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 3. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 3, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The Load Shape is the monthly loadshape percent for each program as follows:

Program Name	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Total
Business Standard	8.59%	7.78%	8.61%	8.19%	8.62%	8.24%	8.46%	8.62%	8.02%	8.60%	8.12%	8.16%	100.00%
Business Custom	8.57%	7.74%	8.57%	8.20%	8.58%	8.23%	8.46%	8.62%	8.05%	8.62%	8.16%	8.19%	100.00%
Business Process Efficiency	8.57%	7.74%	8.57%	8.20%	8.58%	8.23%	8.46%	8.62%	8.05%	8.62%	8.16%	8.19%	100.00%
Business Demand Response	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	53.33%	46.67%	0.00%	0.00%	0.00%	0.00%	100.00%
Business Smart Thermostat	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	53.33%	46.67%	0.00%	0.00%	0.00%	0.00%	100.00%
Online Business Energy Audit	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Energy Saving Products	10.16%	9.18%	8.67%	8.39%	8.67%	6.81%	7.08%	7.12%	7.35%	8.35%	8.08%	10.16%	100.00%
Heating, Cooling & Home Comfort	6.73%	6.00%	7.14%	6.74%	7.72%	11.07%	13.48%	12.30%	8.22%	7.17%	6.77%	6.65%	100.00%
Home Energy Report	6.75%	5.96%	7.84%	7.59%	7.96%	10.26%	10.59%	10.53%	9.80%	8.24%	7.88%	6.59%	100.00%
Income-Eligible Multi-Family	7.42%	6.59%	8.02%	7.77%	8.10%	9.59%	9.91%	9.87%	9.28%	8.26%	7.93%	7.29%	100.00%
Residential Demand Response	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	53.33%	46.67%	0.00%	0.00%	0.00%	0.00%	100.00%
Online Home Energy Audit	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Research & Pilot	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	100.00%

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

FILED
Missouri Public
Service Commission
EO-2019-0132; YE-2020-0103

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Earnings Opportunity Adjustments

The annual MEEIA Cycle 3 EO Award shall be calculated using the matrix in tariff Sheet No. 138.18. The cumulative EO will not go below $0. The EO target at 100% is 10,055,885. Before adjustments reflecting TD EM&V including NTG, the EO cannot go above $14,373,509. The cap is based on current program levels. If Commission-approved new programs are added in the years 2021 and any program plan extensions through 2024, the Company may seek Commission approval to have the targets for the cap of the EO scale proportionately to the increase in savings targets

The Earnings Opportunity Award shall be adjusted for the difference between the TD$ billed and what the TD$ billed would have been if:

(1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year, and,
(2) The NTGFs used in the calculation was the net-to-gross values determined through EM&V, except that if the NTG value determined through EM&V is less than 0.80, the recalculation shall use 0.80 and if the NTG value determined through EM&V is greater than 1.0, the recalculation shall use 1.0.
(3) If the above adjustments are negative in an amount greater than the otherwise applicable EO, these adjustments shall be limited to the value of the otherwise applicable EO.

Other DSIM Provisions

The Company shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in the TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

MEEIA Cycle 3 NTG Factors by program will be updated prospectively no later than 24 months after the commencement of the Plan based on EM&V net-to-gross percentages for each program determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

Filing

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

Prudence Reviews

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 20 CSR 4240-20.093(11). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0111

FILED
Missouri Public
Service Commission
EO-2019-0132; YE-2020-0103

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

CANCELLED - Missouri Public Service Commission - 02/01/2025 - EO-2025-0174 - JE-2025-0104

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2023-0370 - JE-2025-0053

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 4 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2023-0370 (consolidated in EO-2023-0369) MEEIA Cycle 4 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	Cycle 2	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Cycle 3	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Cycle 4	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Total	**$0.00000**	**$0.00000**	**$0.00000**	**$0.00000**	**$0.00000**
Non- Residential Service - SGS	Cycle 2	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Cycle 3	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Cycle 4	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Total	**$0.00000**	**$0.00000**	**$0.00000**	**$0.00000**	**$0.00000**
Non- Residential Service - LGS	Cycle 2	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Cycle 3	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Cycle 4	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Total	**$0.00000**	**$0.00000**	**$0.00000**	**$0.00000**	**$0.00000**
Non- Residential Service - LPS	Cycle 2	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Cycle 3	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Cycle 4	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Total	**$0.00000**	**$0.00000**	**$0.00000**	**$0.00000**	**$0.00000**

PRIMARY DISCOUNT RIDER
ELECTRIC

AVAILABILITY

Available to customers served under Large General Service or Large Power rate schedules who receive three-phase alternating-current electric service at a primary voltage level or above, and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW..... $(1.00)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

SPECIAL CONTRACT RATE
ELECTRIC

PURPOSE

This tariff is designed for two purposes. First, it permits Company to meet specific competitive threats, which if not responded to would result in lost margin to Company. By attempting to meet competition, Company will try to preserve some contribution to margin through customer retention. Second, the tariff can be used to serve customers who require a service structure not found in Company's standard tariffs.

AVAILABILITY

This service is available to all customers that either have competitive alternatives for serving all or a portion of their electric load requirements or require a special form of service not otherwise available. In order to receive service under this schedule, customers must have an annual peak demand measured on a fifteen minute basis that meets or exceeds 1,000 kW and agree to abide by the terms and conditions of the service This tariff is not available for standby, back-up, or supplemental service but might be used in conjunction with tariffs that provide for these services.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company-owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides.

MONTHLY RATE

General Characterization:

Special contracts will be structured as far as possible to meet customer needs. Departures from the applicable standard tariff must be documented according to the specifications listed in the "Contract Documentation" section below. Company's starting point for special contracts will feature a two-part structure. The first part will involve a lump sum charge that collects as much as circumstances will allow on a contract quantity called the customer baseline load. The second part will feature a marginal cost-based price applied to departures from the contract quantity. In conjunction these parts will satisfy a requirement that they collect at least the expected average marginal cost incurred by Company to serve the customer. These expected average marginal costs will be calculated using the same approach as that used for marginal cost calculation in Company's real-time pricing tariff. (Note, however, that the details of marginal cost forecasting may change as the degree of advance notice changes.) The following is an example of the default form of the contract; however, the actual form of the contract may differ.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

SPECIAL CONTRACT RATE
ELECTRIC

MONTHLY RATE (continued)

Contract Bill = Base Bill + Incremental Energy Charge + Contract Service Charge + Reactive Demand Adjustment.

The components of the Contract Bill are defined below.

Base Bill = Standard Tariff Bill + β*(Standard Tariff Bill - Σ_h (P_h^{RTP} * CBL_h))

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. Company will offer Basic Contract Service with β equal to zero and may offer Premium Contract Service with β equal to 0.05

Incremental Energy Charge = Σ_h P_h^{MCB} * (Actual $Load_h$ - CBL_h)

Σ_h indicates a summation across all hours in the billing month.
Actual $Load_h$ is the customer's actual energy use in the hour (kWh).
CBL_h is the baseline hourly energy use. (See below.)
P_h^{MCB}, the marginal cost based price, is calculated as:

$$P_h^{MCB} = \alpha * MC_h + (1 - \alpha) * P_h^{base}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{base} is the average price implicit in the Customer's Base Bill, calculated by dividing the base bill by the usage in the customer baseline load. The price may vary by hour or be fixed across some or all hours of the contract period.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular Contract service and 0.95 for Premium Contract service.

Marginal cost of transmission: for service during non holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of $0.04770 per kWh will be applied for primary voltage level, and $0.04900 per kWh will be applied for secondary voltage level. (This charge applies only for consumption above the CBL.) For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

SPECIAL CONTRACT RATE
ELECTRIC

MONTHLY RATE (continued)

Contract Service Charge: $297.80 per month and includes Administrative and Facilities Charges. Administrative charge equals that of the customer's standard tariff unless modified by the special contract, plus any additional administrative costs attributable to the contract. These charges are to be collected for the duration of the special contract even if the special contract is terminated. Facilities include any costs not otherwise specified. They include the transmission and distribution fees described below, should they be incurred.

Reactive Demand Charge: Reactive Demand Adjustment is the adjustment found in the tariff that served the customer prior to joining the Special Contract Service. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents an electricity consumption pattern agreed upon in the contract. The CBL is specific to each individual customer. The CBL is determined in advance of the customer's taking service and is part of the customer's service agreement. The CBL will be based, whenever possible, on existing load information. It can consist of hourly data or data representing average usage. The CBL must be mutually agreed upon by both the customer and Company before service commences. The CBL will be in force for the duration of the customer's service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If Company is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

REACTIVE DEMAND CHARGE

The Reactive Demand Charge will be billed, where applicable, in accordance with the customer's otherwise applicable standard tariff. The customer's Base Bill does not include any specific charges for reactive power.

PRICE DISPATCH AND CONFIRMATION

Where the customer's special contract makes use of day-ahead hourly real-time prices, Company will transmit hourly prices for the following day by no later than 4:00 p.m. Company may provide forecasts of prices several days in advance; however, these prices may subsequently be revised or updated as conditions warrant. Company is not responsible for failure of Customer to receive and act upon the Price Quote. It is Customer's responsibility to inform Company by 5:00 p.m. of failure to receive the Price Quote for the following day. The actions taken by the Customer based on the Price Quote are the Customer's responsibility.

SPECIAL RIDERS

Applicable riders will be addressed with provisions in the Special Contract.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

SPECIAL CONTRACT RATE
ELECTRIC

DURATION OF SERVICE AGREEMENT

Each service agreement will apply for a minimum of one year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed without reassessment of the CBL. The customer may return to service under a standard, generally available tariff if they no longer require the specific service arrangement provided in the Special Contract. The conditions for return to a standard tariff must be negotiated as part of the Special Contract. However, any incremental facilities or administrative costs must continue to be paid for the remainder of the Special Contract term. The Special Contract must contain provisions to address pricing and service conditions, and to provide pricing options if required by the customer, in the event that the choice of electric power suppliers becomes available to the customer's standard tariff class subsequent to the effective date of the Special Contract.

CONTRACT DOCUMENTATION

Prior to the effective date of the Special Contract, Company will provide a copy of the Special Contract and supporting documentation to the Commission Staff. The supporting documentation will include the following eight (8) items:

1. Customer Needs: Company shall provide a narrative description of the reasons why the Special Contract Customer should not or cannot use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer. In addition, this description shall include the consequences to the Customer if the Special Contract is approved.
2. Customer Alternatives: Company shall provide its estimate of the cost to the Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract, or by each year for multi-year contracts.
3. Incremental and Assignable Costs: Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract, or by each year for multi-year contracts. All significant assumptions shall be identified that affect this quantification.
4. Profitability: Company shall quantify the profitability of the Special Contract as the difference between the revenues generated from the pricing provisions in the Special Contract compared to Company's incremental costs. All significant assumptions shall be identified that affect this quantification.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

February 22, 2017

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

SPECIAL CONTRACT RATE
ELECTRIC

CONTRACT DOCUMENTATION (Continued)

5. Revenue Change: Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may occur without the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.
6. Other Ratepayer Benefits: Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
7. Other Economic Benefits to the Area: Company shall quantify the economic benefits to the state, metropolitan area, and/or local area that Company projects to be realized as a result of the Special Contract.
8. Documentation: Company shall provide references to each internal policy, procedure and practice that it has developed and used in its negotiation of the Special Contract and make available copies of said policies, procedures and practices.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

February 22, 2017

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

RESIDENTIAL STANDARD TIER SERVICE
ELECTRIC

AVAILABILITY

Service under this rate schedule is limited to Customers without AMI metering, either due to opt out or technological barriers preventing installation. As of April 1, 2026, this rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Peak Adjustment Service (Schedule RPKA).

Service under this schedule is available to single phase electric service for residential customers that have dwelling unit(s) each having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise. Customers currently served with separately metered space heat may be served under the single meter heat rate (Rate B).

Three-phase electric service is available for residential use solely at the Company's discretion. Customers approved for three-phase shall bear all incremental costs related to provision of three-phase service.

A "residential" or "domestic" customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service.

Temporary or seasonal service will not be supplied under this schedule.

CANCELLED - Missouri Public Service Commission - 07/01/2026 - JE-2026-0139

FILED - Missouri Public Service Commission - 02/04/2026 - ET-2026-0074 - JE-2026-0082

RESIDENTIAL SERVICE-AMI OPT OUT
ELECTRIC

AVAILABILITY

Service under this rate schedule is limited to Customers without AMI metering due to opt out AMI metering or due to technological barriers limiting the installation of AMI metering, Rate codes MORG, available to single phase electric service for residential customers that have dwelling unit(s) each having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise. Customers currently served with separately metered space heat may be served under the single meter heat rate (Rate B).

Three-phase electric service is available for residential use solely at the Company's discretion. Customers approved for three-phase shall bear all incremental costs related to provision of three-phase service.

A "residential" or "domestic" customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Temporary or seasonal service will not be supplied under this schedule.

CANCELLED - Missouri Public Service Commission - 02/04/2026 - ET-2026-0074 - JE-2026-0082

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

RESIDENTIAL SERVICE
ELECTRIC

AVAILABILITY

The General Use rate (rate codes MORG or MORN) is available to single phase electric service for residential customers that have dwelling unit(s) each having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise. Customers currently served with separately metered space heat may be served under the single meter heat rate (Rate B).

This rate is available for service until Customers are transitioned to the Residential Peak Adjustment Service rate, Schedule RPKA beginning October 1, 2023 and no later than December 31, 2023 with the date of transition based on billing cycle.

Three-phase electric service is available for residential use solely at the Company's discretion. Customers approved for three-phase shall bear all incremental costs related to provision of three-phase service.

The Space Heat rate (rate code MORNH) is available to single phase electric service for permanently installed electric space heating and must be the primary heating source and able to provide whole house heating.

(1)The Heat and Water Separate Meter rate (formerly rate code MO922 now MORH) is not available to new installations as of June 15, 1995. This is for residential separate meter space heating and/or electric water heating at the same location on a residential rate schedule. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter. Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company. Water heaters must be permanently installed and size and design approved by the Company. Remaining separately metered customers will have the separate meter usage combined with their general use meter usage and billed under the appropriate Residential General Use (MORG or MORN) or Space Heating (MORH or MORNH) rate.

A "residential" or "domestic" customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service.

Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under the Net Metering Interconnection Application Agreement will only be serviced under this rate until applicable customers are transitioned to the Peak Adjustment rate, Schedule RPKA beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle.

Temporary or seasonal service will not be supplied under this schedule.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 10/08/2023 - ET-2024-0061 - JE-2024-0037

RESIDENTIAL SERVICE
ELECTRIC

AVAILABILITY

The General Use rate (rate codes MORG or MORN) is available to single phase electric service for residential customers that have dwelling unit(s) each having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise. Customers currently served with separately metered space heat may be served under the single meter heat rate (Rate B).

This rate is available for service until Customers are transitioned to the 2-period Time of Use rate, Schedule RTOU-2 beginning October 1, 2023 and no later than December 31, 2023 with the date of transition based on billing cycle.

Three-phase electric service is available for residential use solely at the Company's discretion. Customers approved for three-phase shall bear all incremental costs related to provision of three-phase service.

The Space Heat rate (rate code MORNH) is available to single phase electric service for permanently installed electric space heating and must be the primary heating source and able to provide whole house heating.

(1)The Heat and Water Separate Meter rate (formerly rate code MO922 now MORH) is not available to new installations as of June 15, 1995. This is for residential separate meter space heating and/or electric water heating at the same location on a residential rate schedule. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter. Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company. Water heaters must be permanently installed and size and design approved by the Company. Remaining separately metered customers will have the separate meter usage combined with their general use meter usage and billed under the appropriate Residential General Use (MORG or MORN) or Space Heating (MORH or MORNH) rate.

A "residential" or "domestic" customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service.

Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under the Net Metering Interconnection Application Agreement will only be serviced under this rate until applicable customers are transitioned to the Peak Adjustment rate, Schedule RPKA beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle.

Temporary or seasonal service will not be supplied under this schedule.

CANCELLED - Missouri Public Service Commission - 10/08/2023 - ET-2024-0061 - JE-2024-0037

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

RESIDENTIAL SERVICE
ELECTRIC

AVAILABILITY

The General Use rate (rate codes MORG[(1)] or MORN) is available to single phase, single family residences, individually metered living units in multiple occupancy buildings, and private rooming houses for all residential uses of electric service. Three-phase electric service is available for residential use solely at the Company's discretion. Customers approved for three-phase shall bear all incremental costs related to provision of three-phase service.

The Space Heat rate (rate codes MORH[(1)] or MORNH) is available to single phase electric service for permanently installed electric space heating and must be the primary heating source and able to provide whole house heating.

[(1)]The Heat and Water Separate Meter rate (formerly rate code MO922 now MORH) is not available to new installations as of June 15, 1995. This is for residential separate meter space heating and/or electric water heating at the same location on a residential rate schedule. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter. Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company. Water heaters must be permanently installed and size and design approved by the Company. Remaining separately metered customers will have the separate meter usage combined with their general use meter usage and billed under the appropriate Residential General Use (MORG or MORN) or Space Heating (MORH or MORNH) rate.

A "residential" or "domestic" customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service.

Temporary or seasonal service will not be supplied under this schedule.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

February 22, 2017

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

RESIDENTIAL SERVICE- AMI OPT OUT
ELECTRIC

TERMS OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date.

RATE:

A. MONTHLY RATE FOR: AMI OPT OUT, MORG[1], MORGS, MORGLIS

a. CUSTOMER CHARGE $12.90

b. ENERGY CHARGE:

	Summer Season	Winter Season
First 600 kWh:	$0.12450 per kWh	$0.11254 per kWh
Next 400 kWh :	$0.12450 per kWh	$0.08877 per kWh
Over 1000 kWh:	$0.13575 per kWh	$0.08877 per kWh

CANCELLED - Missouri Public Service Commission - 02/04/2026 - ET-2026-0074 - JE-2026-0082

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

RESIDENTIAL SERVICE
ELECTRIC

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

RATE

A. MONTHLY RATE FOR: GENERAL USE MORG(1), WITH NET METERING, MORN

Starting on October 1, 2023 service under this rate schedule will be limited to Customers without AMI metering due to opt-out of AMI metering or due to technological barriers limiting the installation of AMI metering.

a. CUSTOMER CHARGE $12.00

b. ENERGY CHARGE:

	Summer Season	Winter Season
First 600 kWh:	$0.11577 per kWh	$0.10465 per kWh
Next 400 kWh :	$0.11577 per kWh	$0.08255 per kWh
Over 1000 kWh:	$0.12623 per kWh	$0.08255 per kWh

B. MONTHLY RATE FOR: SPACE HEATING – ONE METER MORH(1), WITH NET METERING, MORNH

a. CUSTOMER CHARGE $12.00

b. ENERGY CHARGE:

	Summer Season	Winter Season
First 600 kWh:	$0.12623 per kWh	$0.10465 per kWh
Next 400 kWh:	$0.12623 per kWh	$0.06387 per kWh
Over 1000 kWh:	$0.12623per kWh	$0.05297 per kWh

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

RESIDENTIAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: GENERAL USE MORG[1], WITH NET METERING, MORN

a. CUSTOMER CHARGE $11.47

b. ENERGY CHARGE:

	Summer Season	Winter Season
First 600 kWh:	$0.10938 per kWh	$0.09888 per kWh
Next 400 kWh :	$0.10938 per kWh	$0.07800 per kWh
Over 1000 kWh:	$0.11927 per kWh	$0.07800 per kWh

B. MONTHLY RATE FOR: SPACE HEATING – ONE METER MORH[1], WITH NET METERING, MORNH

a. CUSTOMER CHARGE $11.47

b. ENERGY CHARGE:

	Summer Season	Winter Season
First 600 kWh:	$0.11927 per kWh	$0.09888 per kWh
Next 400 kWh:	$0.11927 per kWh	$0.06035 per kWh
Over 1000 kWh:	$0.11927 per kWh	$0.05005 per kWh

[1] Heat and Water Separate Meter (MO922 now MORG or MORH) is frozen effective June 15, 1995.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

RESIDENTIAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: GENERAL USE MORG[(1)], WITH NET METERING, MORN

a. CUSTOMER CHARGE $10.43

b. ENERGY CHARGE:

	Summer Season	Winter Season
First 600 kWh:	$0.12050 per kWh	$0.10625 per kWh
Next 400 kWh :	$0.12050 per kWh	$0.07800 per kWh
Over 1000 kWh:	$0.12050 per kWh	$0.07800 per kWh

B. MONTHLY RATE FOR: SPACE HEATING – ONE METER MORH[(1)], WITH NET METERING, MORNH

a. CUSTOMER CHARGE $10.43

b. ENERGY CHARGE:

	Summer Season	Winter Season
First 600 kWh:	$0.12050 per kWh	$0.10625 per kWh
Next 400 kWh:	$0.12050 per kWh	$0.06035 per kWh
Over 1000 kWh:	$0.12050 per kWh	$0.04991 per kWh

[(1)] Heat and Water Separate Meter (MO922 now MORG or MORH) is frozen effective June 15, 1995.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

February 22, 2017

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

RESIDENTIAL SERVICE- AMI OPT OUT
ELECTRIC

SUMMER AND WINTER BILLING PERIOD:
For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL:
The Minimum Monthly Bill shall be the Customer Charge.

MEEIA TRUE-UP AND PRUDENCE REVIEW:
See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES:
The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS:
Subject to Rules and Regulations filed with the State Regulatory Commission

CANCELLED - Missouri Public Service Commission - 02/04/2026 - ET-2026-0074 - JE-2026-0082

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

RESIDENTIAL SERVICE
ELECTRIC

SUMMER AND WINTER BILLING PERIOD

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

February 22, 2017

FILED
Missouri Public Service Commission
ER-2016-0156; YE-2017-0068

RESIDENTIAL SERVICE – OTHER USE
ELECTRIC

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 10/08/2023 - ET-2024-0061 - JE-2024-0037

AVAILABILITY

This schedule is available to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. For lighting service, power service, or combined lighting and power service. This rate schedule cannot be used for any commercial or industrial customer.

This rate is available for service until Customers are transitioned to the Residential Peak Adjustment Service rate, Schedule RPKA beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle.

Temporary or seasonal service will not be supplied under this schedule.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

MONTHLY RATE FOR: MORO

A. CUSTOMER CHARGE $12.00

B. ENERGY CHARGE:

	Summer Season	Winter Season
All kWh:	$0.15520 per kWh	$0.11638 per kWh

RESIDENTIAL SERVICE – OTHER USE
ELECTRIC

AVAILABILITY

This schedule is available to residential customers who do not qualify under any other residentialrate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. For lighting service, power service, or combined lighting and power service. This rate schedule cannot be used for any commercial or industrial customer.

This rate is available for service until Customers are transitioned to the 2-Period Time of Use Rate, Schedule RTOU-2 beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle.

Temporary or seasonal service will not be supplied under this schedule.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

MONTHLY RATE FOR: MORO

A. CUSTOMER CHARGE $12.00

B. ENERGY CHARGE:

	Summer Season	Winter Season
All kWh:	$0.15520 per kWh	$0.11638 per kWh

CANCELLED - Missouri Public Service Commission - 10/08/2023 - ET-2024-0061 - JE-2024-0037

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

RESIDENTIAL SERVICE – OTHER USE
ELECTRIC

AVAILABILITY

This schedule is available to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. For lighting service, power service, or combined lighting and power service. This rate schedule cannot be used for any commercial or industrial customer.

Temporary or seasonal service will not be supplied under this schedule.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

MONTHLY RATE FOR: MORO

A. CUSTOMER CHARGE $17.18

B. ENERGY CHARGE:

	Summer Season	Winter Season
All kWh:	$0.14664 per kWh	$0.10996 per kWh

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

RESIDENTIAL SERVICE – OTHER USE
ELECTRIC

AVAILABILITY

This schedule is available to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. For lighting service, power service, or combined lighting and power service. This rate schedule cannot be used for any commercial or industrial customer.

Temporary or seasonal service will not be supplied under this schedule.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

MONTHLY RATE FOR: MORO

A. CUSTOMER CHARGE $17.18

B. ENERGY CHARGE:

	Summer Season	Winter Season
All kWh:	$0.14815 per kWh	$0.11109 per kWh

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

February 22, 2017

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

RESIDENTIAL SERVICE – OTHER USE
ELECTRIC

SUMMER AND WINTER BILLING PERIOD

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

RESIDENTIAL SERVICE – OTHER USE
ELECTRIC

SUMMER AND WINTER BILLING PERIOD

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

February 22, 2017

RESIDENTIAL SERVICE – TIME OF USE – Three Period
ELECTRIC

AVAILABILITY:

This rate is available to single metered Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

This rate is available to all residential customers as an optional rate.

Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

A "residential" or domestic" customer under the residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

Customers may transfer from this rate to another residential TOU rate schedule at any time, however, a Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice.

RATE: MONTHLY RATE FOR MORT, WITH NET METERING, MORTN (Marketed as "Nights and Weekends Plan")

A. Customer Charge (Per month) $12.90

B. Energy Charge per Pricing Period (Per kWh)

	Summer Season	Winter Season
Peak	$0.30250	$0.24618
Off-Peak	$0.10083	$0.09933
Super Off-Peak	$0.05041	$0.04174

CANCELLED - Missouri Public Service Commission - 02/04/2026 - ET-2026-0074 - JE-2026-0082

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

RESIDENTIAL SERVICE – TIME OF USE – Three Period
ELECTRIC

AVAILABILITY

This rate is available to single metered Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

This rate is available to all residential customers as an optional rate.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Reseale or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

Customers may transfer from this rate to another residential TOU rate schedule at any time, however, a Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice.

RATE, MORT

A. Customer Charge (Per month) $12.00

B. Energy Charge per Pricing Period (Per kWh)

	Summer Season	Winter Season
Peak	$0.28129	$0.22892
Off-Peak	$0.09376	$0.09237
Super Off-Peak	$0.04688	$0.03881

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

RESIDENTIAL SERVICE – TIME OF USE ELECTRIC

AVAILABILITY

This rate is available to single metered Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after October 1, 2019.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under the Net Metering Interconnection Application Agreement. This rate is not available for Temporary, Seasonal, Three-phase, Standby, Supplemental, Resale, or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

If a Customer exits the program, is disconnected for non-payment, or is on a pay agreement, this Customer may not be allowed to participate in this rate, at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice. A Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

RATE, MORT

A. Customer Charge (Per month) $11.47

B. Energy Charge per Pricing Period (Per kWh)

	Summer Season	Winter Season
Peak	$0.26577	$0.21629
Off-Peak	$0.08859	$0.08727
Super Off-Peak	$0.04429	$0.03667

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

RESIDENTIAL SERVICE – TIME OF USE
ELECTRIC

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	4pm-8pm, Monday through Friday, excluding holidays
Super Off-Peak:	12am-6am every day
Off-Peak:	All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ET-2019-0238; YE-2019-0167

RESIDENTIAL SERVICE – TIME OF USE
ELECTRIC

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours of the pricing periods for each season are as follows:

On-Peak:	4pm-8pm, Monday through Friday
Super Off-Peak:	12am-6am every day
Off-Peak:	All other hours

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED
April 5, 2019
Missouri Public
Service Commission
ET-2019-0238; YE-2019-0167

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

RESIDENTIAL SERVICE TIME OF USE- Two Period
Schedule RTOU-2

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service as an optional rate. Not available for Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

A "residential" or "domestic" customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered mult-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer. Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Temporary or seasonal service will not be supplied under this servie.

APPLICABILITY

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE: MORT2 (Marketed as "Summer Peak Time Based Plan")

A. Customer Charge (Per month) $12.90

B. Energy Charge per Pricing Period (Per kWh)

	Summer Season
On-Peak	$0.34856
Off-Peak	$0.08714

	Winter Season
Off-Peak	$0.10180
Super-Off Peak	$0.05090

CANCELLED - Missouri Public Service Commission - 02/04/2026 - ET-2026-0074 - JE-2026-0082

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

RESIDENTIAL SERVICE TIME OF USE- Two Period
Schedule RTOU-2

AVAILABILITY
Available to single metered Residential customers receiving AMI-metered secondary electric service as an optional rate.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY
Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

TERM OF CONTRACT
Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.
RATE: MORT2

A. Customer Charge (Per month) $12.00

B. Energy Charge per Pricing Period (Per kWh)

	Summer Season
On-Peak	$0.32412
Off-Peak	$0.08103

	Winter Season
Off-Peak	$0.09466
Super-Off Peak	$0.04733

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 10/08/2023 - ET-2024-0061 - JE-2024-0037

RESIDENTIAL SERVICE TIME OF USE- Two Period
Schedule RTOU-2

AVAILABILITY
Available to single metered Residential customers receiving AMI-metered secondary electric service as an optional rate.

Beginning on October 1, 2023, all new Residential Customers and accounts initiated will be placed directly on this rate schedule. Additionally, Residential Customers with AMI metering on non-Time of Use rates will be transitioned to this rate beginning October 1,2023 and no later than December 31, 2023, with date of transition based on billing cycle. Customers on this rate schedule will have the option to request service under all other eligible rate options subject to the terms of those rates and can return to this rate at any time.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY
Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

TERM OF CONTRACT
Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE: MORT2

A. Customer Charge (Per month) $12.00

B. Energy Charge per Pricing Period (Per kWh)

	Summer Season
On-Peak	$0.32412
Off-Peak	$0.08103

	Winter Season
Off-Peak	$0.09466
Super-Off Peak	$0.04733

January 9, 2023

CANCELLED - Missouri Public Service Commission - 10/08/2023 - ET-2024-0061 - JE-2024-0037

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

RESIDENTIAL PEAK ADJUSTMENT SERVICE
Schedule RPKA

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings. All new Residential Customers and accounts initiated will be placed directly on this rate schedule. Customers on this rate schedule will have the option to request service under all other eligible rate options subject to the terms of those rates and can return to this rate at any time.

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.Three-phase electric service for residential customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential. A "residential" or "domestic" customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer. Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Temporary or seasonal service will not be supplied under this schedule.

Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

Customers with usage during on-peak periods will be charged an additional amount for that usage, and Customers with usage during the super off-peak periods will receive a credit for that usage.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

CANCELLED - Missouri Public Service Commission - 02/04/2026 - ET-2026-0074 - JE-2026-0082

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

RESIDENTIAL PEAK ADJUSTMENT SERVICE
Schedule RPKA

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after January 1, 2023.

Beginning on October 1, 2023, all new Residential Customers and accounts initiated will be placed directly on this rate schedule. Additionally, Residential Customers with AMI metering on non-Time of Use rates will be transitioned to this rate beginning October 1,2023 and no later than December 31, 2023, with date of transition based on billing cycle. Customers on this rate schedule will have the option to request service under all other eligible rate options subject to the terms of those rates and can return to this rate at any time. Residential Customers that own and operate generation connected in parallel with the Company's electric system or that receive service under the Net Metering tariff (Schedule NM) must receive service under this rate.

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for residential customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

As of October 1, 2023, the Company's Residential Service (Schedule R) will no longer be available. This rate shall be available as an optional rate to customers otherwise served under the Company's Residential Service (Schedule R) subject to the Availability and Applicability sections herein. Customers with usage during on-peak periods will be charged an additional amount for that usage, and Customers with usage during the super off-peak periods will receive a credit for that usage.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 10/08/2023 - ET-2024-0061 - JE-2024-0037

RESIDENTIAL PEAK ADJUSTMENT SERVICE
Schedule RPKA

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after January 1, 2023.

This rate is available to all residential customers as an optional rate. Beginning October 1, 2023, and no later than December 1, 2023, with the date of transition based on billing cycle, and thereafter, Residential Customers that own and operate generation connected in parallel with the Company's electric system or that receive service under the Net Metering tariff (Schedule NM) must receive service under this rate.

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for residential customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

As of October 1, 2023, the Company's Residential Service (Schedule R) will no longer be available. This rate shall be available as an optional rate to customers otherwise served under the Company's Residential Service (Schedule R) subject to the Availability and Applicability sections herein. Customers with usage during on-peak periods will be charged an additional amount for that usage, and Customers with usage during the super off-peak periods will receive a credit for that usage.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

CANCELLED - Missouri Public Service Commission - 10/08/2023 - ET-2024-0061 - JE-2024-0037

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

RESIDENTIAL PEAK ADJUSTMENT SERVICE
Schedule RPKA

RATE, General Use MORPA, With Net Metering MORPANM, With Parallel Generation MORPAPG

CUSTOMER CHARGE (Per month) $12.00

ENERGY CHARGE (Per kWh)

	Summer Season	Winter Season
First 600 kWh:	$0.11829	$0.09784
Next 400 kWh:	$0.11829	$0.07718
Over 1000 kWh:	$0.12829	$0.07718
Peak Adjustment Charge per On-Peak kWh:	$0.01000	$0.00250
Peak Adjustment Credit per Super Off-Peak kWh:	$0.01000	$0.01000

PRICING PERIODS

Pricing periods are established in Central Time, every day, year-round. The hours for each pricing period are as follows:

On-Peak: 4pm-8pm
Super Off-Peak: 12am-6am

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season for purposes of blocked energy charge billing. For purposes of Peak Adjustment billing, when meter reading periods include one or more days in both seasons, the time-related charges and credits will reflect the usage for each period occurring in each season.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

January 9, 2023

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

SMALL GENERAL SERVICE
ELECTRIC

AVAILABILITY

ALL SERVICE:

All service will be supplied at one (1) point of delivery and Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes. For electric service to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule.

Standby, breakdown or supplementary service is not available under this schedule

Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

SERVICE WITHOUT DEMAND METER:

The Service without Demand Meter rate (rate codes MOSGS or MOSNS) is available for general service to any non-residential customer whose monthly usage is no more than 5,400 kWh in two (2) billing periods out of the most recent twelve (12) billing periods.

The Service for Separately Metered Space Heat and Water Heat (rate code MOSHS) is not available to new installations as of June 15, 1995. This is for non-residential customers with separately metered space heating and/or electric water heating receiving service at the same location on a non-residential rate schedule. No equipment, other than space heating and/or water heating, will be served through this meter. Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company. Water heaters must be permanently installed and size and design approved by the Company.

SERVICE WITH DEMAND METER:

The Service with Demand Meter rate (rate codes MOSDS, MOSND, or MOSGP) is available for all general service use, such as combined lighting and power service to any non-residential customer who shall contract for a minimum capacity of twenty-five (25) kilowatts (kW).

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

February 22, 2017

SMALL GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR SERVICE WITHOUT DEMAND METER, MOSGS, WITH NET METERING, MOSNS

a. CUSTOMER CHARGE: $23.97

b. BASE ENERGY CHARGE:

	Summer Season	Winter Season
All kWh	$0.13902 per kWh	$0.08734 per kWh

c. SEASONAL ENERGY CHARGE: $0.13902 per kWh $0.04480 per kWh

B. MONTHLY RATE FOR: SERVICE FOR SEPARATELY METERED HEAT and/or WATER HTG, MOSHS (FROZEN)

When the customer has electric space heating equipment for the premise and the equipment is of a size and design approved by the Company and connected through a separately metered circuit, the kWh shall be billed as follows:

a. CUSTOMER CHARGE: $9.77

b. BASE ENERGY CHARGE:

	Summer Season	Winter Season
All kWh	$0.13902 per kWh	$0.06504 per kWh

c. SEASONAL ENERGY CHARGE: $0.13902 per kWh $0.04480 per kWh

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

SMALL GENERAL SERVICE ELECTRIC

A. MONTHLY RATE FOR SERVICE WITHOUT DEMAND METER, MOSGS, WITH NET METERING, MOSNS

a. CUSTOMER CHARGE: $23.14

b. BASE ENERGY CHARGE:

	Summer Season	Winter Season
All kWh	$0.13542 per kWh	$0.08508 per kWh

c. SEASONAL ENERGY CHARGE: $0.13542 per kWh $0.04364 per kWh

B. MONTHLY RATE FOR: SERVICE FOR SEPARATELY METERED HEAT and/or WATER HTG, MOSHS (FROZEN)

When the customer has electric space heating equipment for the premise and the equipment is of a size and design approved by the Company and connected through a separately metered circuit, the kWh shall be billed as follows:

a. CUSTOMER CHARGE: $9.43

b. BASE ENERGY CHARGE:

	Summer Season	Winter Season
All kWh	$0.13542 per kWh	$0.06335 per kWh

c. SEASONAL ENERGY CHARGE: $0.13542 per kWh $0.04364 per kWh

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

SMALL GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR SERVICE WITHOUT DEMAND METER, MOSGS, WITH NET METERING, MOSNS

a. CUSTOMER CHARGE: $23.91

b. BASE ENERGY CHARGE:

	Summer Season	Winter Season
All kWh	$0.13992 per kWh	$0.08791 per kWh

c. SEASONAL ENERGY CHARGE: $0.13992 per kWh $0.04509 per kWh

B. MONTHLY RATE FOR: SERVICE FOR SEPARATELY METERED HEAT and/or WATER HTG, MOSHS (FROZEN)

When the customer has electric space heating equipment for the premise and the equipment is of a size and design approved by the Company and connected through a separately metered circuit, the kWh shall be billed as follows:

a. CUSTOMER CHARGE: $9.74

b. BASE ENERGY CHARGE:

	Summer Season	Winter Season
All kWh	$0.13992 per kWh	$0.06546 per kWh

c. SEASONAL ENERGY CHARGE: $0.13992 per kWh $.04509 per kWh

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

February 22, 2017

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

SMALL GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT SECONDARY VOLTAGE, MOSDS, WITH NET METERING, MOSND

a. CUSTOMER CHARGE: $23.97

b. FACILITIES CHARGE:

Per kW of Facilities Demand	
All kW	$1.448

c. DEMAND CHARGE:

Per kW of Billing Demand	Summer Season	Winter Season
Base Billing Demand	$1.271	$1.242
Seasonal Billing Demand	$1.271	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.09747 per kWh	$0.07080 per kWh
Over 180 Hours Use	$0.07334 per kWh	$0.06390 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.09747 per kWh	$0.04480 per kWh
Over 180 Hours Use	$0.07334 per kWh	$0.04480 per kWh

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

SMALL GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT SECONDARY VOLTAGE, MOSDS, WITH NET METERING, MOSND

a. CUSTOMER CHARGE: $23.14

b. FACILITIES CHARGE:

Per kW of Facilities Demand
All kW $1.398

c. DEMAND CHARGE:

Per kW of Billing Demand	Summer Season	Winter Season
Base Billing Demand	$1.227	$1.199
Seasonal Billing Demand	$1.227	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.09494 per kWh	$0.06896 per kWh
Over 180 Hours Use	$0.07144 per kWh	$0.06224 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.09494 per kWh	$0.04364 per kWh
Over 180 Hours Use	$0.07144 per kWh	$0.04364 per kWh

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

SMALL GENERAL SERVICE
ELECTRIC

C. MONTHLY RATE FOR: SERVICE WITH DEMAND AT SECONDARY VOLTAGE, MOSDS, WITH NET METERING, MOSND

a. CUSTOMER CHARGE: $23.91

b. FACILITIES CHARGE:

Per kW of Facilities Demand
All kW $1.445

c. DEMAND CHARGE:

Per kW of Billing Demand	Summer Season	Winter Season
Base Billing Demand	$1.268	$1.239
Seasonal Billing Demand	$1.268	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.09810 per kWh	$0.07125 per kWh
Over 180 Hours Use	$0.07382 per kWh	$0.06431 per kWh

e. SEASONAL ENERGY CHARGE:

First 180 Hours Use	$0.09810 per kWh	$0.04509 per kWh
Over 180 Hours Use	$0.07382 per kWh	$0.04509 per kWh

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

February 22, 2017

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

SMALL GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT PRIMARY VOLTAGE, MOSGP

a. CUSTOMER CHARGE: $23.97

b. FACILITIES CHARGE:

Per kW of Facilities Demand
All kW $1.448

c. DEMAND CHARGE:

Per kW of Billing Demand	Summer Season	Winter Season
Base Billing Demand	$1.233	$1.205
Seasonal Billing Demand	$1.233	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.09144 per kWh	$0.06953 per kWh
Over 180 Hours Use	$0.06880 per kWh	$0.06276 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.09144 per kWh	$0.04305 per kWh
Over 180 Hours Use	$0.06880 per kWh	$0.04305 per kWh

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

SMALL GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT PRIMARY VOLTAGE, MOSGP

a. CUSTOMER CHARGE: $23.14

b. FACILITIES CHARGE:

Per kW of Facilities Demand	
All kW	$1.398

c. DEMAND CHARGE:

Per kW of Billing Demand	Summer Season	Winter Season
Base Billing Demand	$1.190	$1.163
Seasonal Billing Demand	$1.190	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.08907 per kWh	$0.06773 per kWh
Over 180 Hours Use	$0.06702 per kWh	$0.06113 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.08907 per kWh	$0.04193 per kWh
Over 180 Hours Use	$0.06702 per kWh	$0.04193 per kWh

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

SMALL GENERAL SERVICE
ELECTRIC

D. MONTHLY RATE FOR: SERVICE WITH DEMAND AT PRIMARY VOLTAGE, MOSGP

a. CUSTOMER CHARGE: $23.91

b. FACILITIES CHARGE:

Per kW of Facilities Demand
All kW $1.445

c. DEMAND CHARGE:

Per kW of Billing Demand	Summer Season	Winter Season
Base Billing Demand	$1.230	$1.202
Seasonal Billing Demand	$1.230	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.09203 per kWh	$0.06998 per kWh
Over 180 Hours Use	$0.06925 per kWh	$0.06316 per kWh

e. SEASONAL ENERGY CHARGE:

First 180 Hours Use	$0.09203 per kWh	$0.04332 per kWh
Over 180 Hours Use	$0.06925 per kWh	$0.04332 per kWh

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

February 22, 2017

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

SMALL GENERAL SERVICE
ELECTRIC

ALL SERVICE

SUMMER AND WINTER BILLING PERIOD

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

UNMETERED SERVICE

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it has been determined by the Company to be impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

SERVICE WITHOUT DEMAND METER

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge.

ANNUAL BASE ENERGY

The Annual Base Energy shall be 100% of the maximum measured energy established during the preceding four (4) summer billing months. Company will determine the Annual Base Energy each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the Annual Base Energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY

Monthly Seasonal Energy shall be the customer's monthly measured energy in excess of the customer's Annual Base Energy. The Monthly Base Energy shall be the measured energy in excess of the Monthly Seasonal Energy.

MAXIMUM MONTHLY USAGE

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month in two (2) billing periods out of the most recent twelve (12) billing periods, or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter.

February 22, 2017

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

LARGE GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOLGS, WITH NET METERING, MOLNS

a. CUSTOMER CHARGE: $74.84

b. FACILITIES CHARGE:

Per kW of Facilities Demand	
All kW	$2.290

c. DEMAND CHARGE:

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$0.906	$0.611
Seasonal Billing Demand	$0.906	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.08973 per kWh	$0.06836 per kWh
Next 180 Hours Use	$0.06790 per kWh	$0.06266 per kWh
Over 360 Hours Use	$0.04751 per kWh	$0.04291 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.08973 per kWh	$0.03753 per kWh
Next 180 Hours Use	$0.06790 per kWh	$0.03753 per kWh
Over 360 Hours Use	$0.04751 per kWh	$0.03753 per kWh

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

LARGE GENERAL SERVICE ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOLGS, WITH NET METERING, MOLNS

a. CUSTOMER CHARGE: $72.26

b. FACILITIES CHARGE:

Per kW of Facilities Demand	
All kW	$2.211

c. DEMAND CHARGE:

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$0.875	$0.590
Seasonal Billing Demand	$0.875	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.08736 per kWh	$0.06655 per kWh
Next 180 Hours Use	$0.06610 per kWh	$0.06100 per kWh
Over 360 Hours Use	$0.04625 per kWh	$0.04177 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.08736 per kWh	$0.03654 per kWh
Next 180 Hours Use	$0.06610 per kWh	$0.03654 per kWh
Over 360 Hours Use	$0.04625 per kWh	$0.03654 per kWh

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

LARGE GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOLGS, WITH NET METERING, MOLNS

a. CUSTOMER CHARGE: $72.26

b. FACILITIES CHARGE:

Per kW of Facilities Demand
All kW $2.211

c. DEMAND CHARGE:

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$0.875	$0.590
Seasonal Billing Demand	$0.875	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.09075 per kWh	$0.06915 per kWh
Next 180 Hours Use	$0.06867 per kWh	$0.06338 per kWh
Over 360 Hours Use	$0.04806 per kWh	$0.04340 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.09075 per kWh	$0.03796 per kWh
Next 180 Hours Use	$0.06867 per kWh	$0.03796 per kWh
Over 360 Hours Use	$0.04806 per kWh	$0.03796 per kWh

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

LARGE GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOLGP, WITH NET METERING, MOLNP

a. CUSTOMER CHARGE: $246.21

b. FACILITIES CHARGE:

Per kW of Facilities Demand
All kW $1.483

c. DEMAND CHARGE:

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$0.878	$0.592
Seasonal Billing Demand	$0.878	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.08701 per kWh	$0.06588 per kWh
Next 180 Hours Use	$0.06584per kWh	$0.06038 per kWh
Over 360 Hours Use	$0.04606 per kWh	$0.04132 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.08701 per kWh	$0.03659 per kWh
Next 180 Hours Use	$0.06584 per kWh	$0.03659 per kWh
Over 360 Hours Use	$0.04606 per kWh	$0.03659 per kWh

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

LARGE GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOLGP, WITH NET METERING, MOLNP

a. CUSTOMER CHARGE: $237.71

b. FACILITIES CHARGE:

Per kW of Facilities Demand
All kW $1.432

c. DEMAND CHARGE:

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$0.848	$0.572
Seasonal Billing Demand	$0.848	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.08471 per kWh	$0.06414 per kWh
Next 180 Hours Use	$0.06410 per kWh	$0.05878 per kWh
Over 360 Hours Use	$0.04484 per kWh	$0.04023 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.08471 per kWh	$0.03562 per kWh
Next 180 Hours Use	$0.06410 per kWh	$0.03562 per kWh
Over 360 Hours Use	$0.04484 per kWh	$0.03562 per kWh

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

LARGE GENERAL SERVICE
ELECTRIC

B. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOLGP, WITH NET METERING, MOLNP

a. CUSTOMER CHARGE: $237.71

b. FACILITIES CHARGE:

Per kW of Facilities Demand
All kW $1.432

c. DEMAND CHARGE:

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$0.848	$0.572
Seasonal Billing Demand	$0.848	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.08801 per kWh	$0.06664 per kWh
Next 180 Hours Use	$0.06659 per kWh	$0.06107 per kWh
Over 360 Hours Use	$0.04659 per kWh	$0.04180 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.08801 per kWh	$0.03701 per kWh
Next 180 Hours Use	$0.06659 per kWh	$0.03701 per kWh
Over 360 Hours Use	$0.04659 per kWh	$0.03701 per kWh

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

February 22, 2017

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

LARGE GENERAL SERVICE
ELECTRIC

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

February 22, 2017

LARGE POWER SERVICE ELECTRIC

AVAILABILITY

This schedule is available for all general service use, such as combined lighting and power service to any customer who shall contract for a minimum capacity of five-hundred (500) kilowatts (kW) for a period of twelve consecutive months.

Service is available under this schedule to the following types of customers based on voltage level:

Secondary voltage customer -	Receives service on the low side of the line transformer.
Primary voltage customer -	Receives service at Primary Voltage of 2,400 volts or over but not exceeding 69,000 volts. Normally, the customer will own all equipment necessary for transformation including the line transformer.
Substation voltage customer -	Service is taken directly out of a distribution substation at primary voltage. Normally, the customer will own the feeder circuits out of this substation.
Transmission voltage customer -	The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Normally, service is taken off of the Company's transmission system.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service except as noted below.

The restriction against "submetering" and reselling" found in the Company's Rules and Regulations 3.02 (A) and (B) shall not apply where a vacated single tenant premise to which the Company provided service through a single meter for a minimum of five contiguous years has been repurposed as a multi-tenant premise that provides an economic benefit to the immediate area by creating or retaining jobs and avoiding or alleviating economic blight in the immediate area.

Charges to the tenants for electric utility service with respect to any given period shall not exceed the amount of the Company's billing to the customer for that period.

Tenants of such repurposed premise are not customers of the Company and as such are not subject to the Company's tariff. The landlord/property manager shall retain a copy of all individual tenant billings for a period of five years and provide such billing information within ten (10) days to the Company and/or the Missouri Public Service Commission upon request.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformer.

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

LARGE POWER SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for all general service use, such as combined lighting and power service to any customer who shall contract for a minimum capacity of five-hundred (500) kilowatts (kW) for a period of twelve consecutive months.

Service is available under this schedule to the following types of customers based on voltage level:

Secondary voltage customer -	Receives service on the low side of the line transformer.
Primary voltage customer -	Receives service at Primary Voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
Substation voltage customer -	Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.
Transmission voltage customer -	The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service except as noted below.

The restriction against "submetering" and reselling" found in the Company's Rules and Regulations 3.02 (A) and (B) shall not apply where a vacated single tenant premise to which the Company provided service through a single meter for a minimum of five contiguous years has been repurposed as a multi-tenant premise that provides an economic benefit to the immediate area by creating or retaining jobs and avoiding or alleviating economic blight in the immediate area.

Charges to the tenants for electric utility service with respect to any given period shall not exceed the amount of the Company's billing to the customer for that period.

Tenants of such repurposed premise are not customers of the Company and as such are not subject to the Company's tariff. The landlord/property manager shall retain a copy of all individual tenant billings for a period of five years and provide such billing information within ten (10) days to the Company and/or the Missouri Public Service Commission upon request.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformer.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOPGS, WITH NET METERING, MOPNS

a. CUSTOMER CHARGE: $675.46

b. FACILITIES CHARGE:

Per kW of Facilities Demand
All kW $3.223

c. DEMAND CHARGE:

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$10.788	$5.618
Seasonal Billing Demand	$10.788	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05445 per kWh	$0.05083 per kWh
Next 180 Hours Use	$0.04287 per kWh	$0.03999 per kWh
Over 360 Hours Use	$0.03759 per kWh	$0.03507 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05445 per kWh	$0.03274 per kWh
Next 180 Hours Use	$0.04287 per kWh	$0.03274 per kWh
Over 360 Hours Use	$0.03759 per kWh	$0.03274 per kWh

f. REACTIVE DEMAND ADJUSTMENT: $0.430 per kVar

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOPGS, WITH NET METERING, MOPNS

a. CUSTOMER CHARGE: $659.84

b. FACILITIES CHARGE:

Per kW of Facilities Demand
All kW $3.148

c. DEMAND CHARGE:

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$10.539	$5.488
Seasonal Billing Demand	$10.539	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05359 per kWh	$0.05002 per kWh
Next 180 Hours Use	$0.04219 per kWh	$0.03936 per kWh
Over 360 Hours Use	$0.03699 per kWh	$0.03451 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05359 per kWh	$0.03139 per kWh
Next 180 Hours Use	$0.04219 per kWh	$0.03139 per kWh
Over 360 Hours Use	$0.03699 per kWh	$0.03139 per kWh

f. REACTIVE DEMAND ADJUSTMENT: $0.420 per kVar

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOPGS, WITH NET METERING, MOPNS

a. CUSTOMER CHARGE: $659.84

b. FACILITIES CHARGE:

Per kW of Facilities Demand
All kW $3.148

c. DEMAND CHARGE:

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$10.539	$5.488
Seasonal Billing Demand	$10.539	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05618 per kWh	$0.05244 per kWh
Next 180 Hours Use	$0.04423 per kWh	$0.04127 per kWh
Over 360 Hours Use	$0.03878 per kWh	$0.03617 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05618 per kWh	$0.03291 per kWh
Next 180 Hours Use	$0.04423 per kWh	$0.03291 per kWh
Over 360 Hours Use	$0.03878 per kWh	$0.03291 per kWh

f. REACTIVE DEMAND ADJUSTMENT: $0.420 per kVar

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOPGP, WITH NET METERING, MOPNP

a. CUSTOMER CHARGE: $675.46

b. FACILITIES CHARGE:

Per kW of Facilities Demand
All kW $2.815

c. DEMAND CHARGE:

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$10.469	$5.451
Seasonal Billing Demand	$10.469	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05279 per kWh	$0.04930 per kWh
Next 180 Hours Use	$0.04154 per kWh	$0.03879 per kWh
Over 360 Hours Use	$0.03642 per kWh	$0.03400 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05279 per kWh	$0.03193 per kWh
Next 180 Hours Use	$0.04154 per kWh	$0.03193 per kWh
Over 360 Hours Use	$0.03642 per kWh	$0.03193 per kWh

f. REACTIVE DEMAND ADJUSTMENT: $0.430 per kVar

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOPGP, WITH NET METERING, MOPNP

a. CUSTOMER CHARGE: $659.84

b. FACILITIES CHARGE:

Per kW of Facilities Demand
All kW $2.750

c. DEMAND CHARGE:

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$10.227	$5.325
Seasonal Billing Demand	$10.227	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05195 per kWh	$0.04852 per kWh
Next 180 Hours Use	$0.04088 per kWh	$0.03818 per kWh
Over 360 Hours Use	$0.03584 per kWh	$0.03346 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05195 per kWh	$0.03139 per kWh
Next 180 Hours Use	$0.04088 per kWh	$0.03139 per kWh
Over 360 Hours Use	$0.03584 per kWh	$0.03139 per kWh

f. REACTIVE DEMAND ADJUSTMENT: $0.420 per kVar

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

LARGE POWER SERVICE
ELECTRIC

B. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOPGP, WITH NET METERING, MOPNP

a. CUSTOMER CHARGE: $659.84

b. FACILITIES CHARGE:

Per kW of Facilities Demand
All kW $2.750

c. DEMAND CHARGE:

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$10.227	$5.325
Seasonal Billing Demand	$10.227	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05446 per kWh	$0.05087 per kWh
Next 180 Hours Use	$0.04286 per kWh	$0.04003 per kWh
Over 360 Hours Use	$0.03757 per kWh	$0.03508 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05446 per kWh	$0.03291 per kWh
Next 180 Hours Use	$0.04286 per kWh	$0.03291 per kWh
Over 360 Hours Use	$0.03757 per kWh	$0.03291 per kWh

f. REACTIVE DEMAND ADJUSTMENT: $0.420 per kVar

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR SERVICE AT SUBSTATION VOLTAGE, MOPSU

a. CUSTOMER CHARGE: $675.46

b. FACILITIES CHARGE:

Per kW of Facilities Demand	
All kW	$0.000

c. DEMAND CHARGE:

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$10.242	$5.334
Seasonal Billing Demand	$10.242	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05132 per kWh	$0.04850 per kWh
Next 180 Hours Use	$0.04041 per kWh	$0.03816 per kWh
Over 360 Hours Use	$0.03540 per kWh	$0.03345 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05132 per kWh	$0.03159 per kWh
Next 180 Hours Use	$0.04041 per kWh	$0.03159 per kWh
Over 360 Hours Use	$0.03540 per kWh	$0.03159 per kWh

f. REACTIVE DEMAND ADJUSTMENT: $0.430 per kVar

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR SERVICE AT SUBSTATION VOLTAGE, MOPSU

a. CUSTOMER CHARGE: $659.84

b. FACILITIES CHARGE:

Per kW of Facilities Demand	
All kW	$0.000

c. DEMAND CHARGE:

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$10.005	$5.211
Seasonal Billing Demand	$10.005	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05051 per kWh	$0.04773 per kWh
Next 180 Hours Use	$0.03977 per kWh	$0.03756 per kWh
Over 360 Hours Use	$0.03484 per kWh	$0.03292 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05051 per kWh	$0.03139 per kWh
Next 180 Hours Use	$0.03977 per kWh	$0.03139 per kWh
Over 360 Hours Use	$0.03484 per kWh	$0.03139 per kWh

f. REACTIVE DEMAND ADJUSTMENT: $0.420 per kVar

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

LARGE POWER SERVICE
ELECTRIC

C. MONTHLY RATE FOR SERVICE AT SUBSTATION VOLTAGE, MOPSU

a. CUSTOMER CHARGE: $659.84

b. FACILITIES CHARGE:

Per kW of Facilities Demand
All kW $0.000

c. DEMAND CHARGE:

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$10.005	$5.211
Seasonal Billing Demand	$10.005	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05296 per kWh	$0.05004 per kWh
Next 180 Hours Use	$0.04169 per kWh	$0.03938 per kWh
Over 360 Hours Use	$0.03653 per kWh	$0.03451 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05296 per kWh	$0.03291 per kWh
Next 180 Hours Use	$0.04169 per kWh	$0.03291 per kWh
Over 360 Hours Use	$0.03653 per kWh	$0.03291 per kWh

f. REACTIVE DEMAND ADJUSTMENT: $0.420 per kVar

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR SERVICE AT TRANSMISSION VOLTAGE, MOPTR

a. CUSTOMER CHARGE: $675.46

b. FACILITIES CHARGE:

Per kW of Facilities Demand	
All kW	$0.000

c. DEMAND CHARGE:

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$10.169	$5.295
Seasonal Billing Demand	$10.169	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05234 per kWh	$0.04727 per kWh
Next 180 Hours Use	$0.04119 per kWh	$0.03719 per kWh
Over 360 Hours Use	$0.03611 per kWh	$0.03259 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05234 per kWh	$0.03132 per kWh
Next 180 Hours Use	$0.04119 per kWh	$0.03132 per kWh
Over 360 Hours Use	$0.03611 per kWh	$0.03132 per kWh

f. REACTIVE DEMAND ADJUSTMENT: $0.430 per kVar

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR SERVICE AT TRANSMISSION VOLTAGE, MOPTR

a. CUSTOMER CHARGE: $659.84

b. FACILITIES CHARGE:

Per kW of Facilities Demand	
All kW	$0.000

c. DEMAND CHARGE:

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$9.934	$5.173
Seasonal Billing Demand	$9.934	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05151 per kWh	$0.04652 per kWh
Next 180 Hours Use	$0.04054 per kWh	$0.03660 per kWh
Over 360 Hours Use	$0.03554 per kWh	$0.03207 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05151 per kWh	$0.03139 per kWh
Next 180 Hours Use	$0.04054 per kWh	$0.03139 per kWh
Over 360 Hours Use	$0.03554 per kWh	$0.03139 per kWh

f. REACTIVE DEMAND ADJUSTMENT: $0.420 per kVar

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

LARGE POWER SERVICE
ELECTRIC

D. MONTHLY RATE FOR SERVICE AT TRANSMISSION VOLTAGE, MOPTR

a. CUSTOMER CHARGE: $659.84

b. FACILITIES CHARGE:

Per kW of Facilities Demand
All kW $0.000

c. DEMAND CHARGE:

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$9.934	$5.173
Seasonal Billing Demand	$9.934	$0.000

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05400 per kWh	$0.04877 per kWh
Next 180 Hours Use	$0.04250 per kWh	$0.03837 per kWh
Over 360 Hours Use	$0.03726 per kWh	$0.03362 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.05400 per kWh	$0.03291 per kWh
Next 180 Hours Use	$0.04250 per kWh	$0.03291 per kWh
Over 360 Hours Use	$0.03726 per kWh	$0.03291 per kWh

f. REACTIVE DEMAND ADJUSTMENT: $0.420 per kVar

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

LARGE POWER SERVICE
ELECTRIC

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge shall be made for each kVar by which the maximum reactive demand is greater or less than fifty-percent (50%) of customer's maximum kW demand for that month. The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and any applicable minimum Facilities Charge and Demand Charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

WEB USAGE SERVICE

Customers served under this rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

MUNICIPAL STREET LIGHTING SERVICE
ELECTRIC

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

AVAILABILITY

Available for overhead lighting of roadways through a Company-owned Street Lighting system to incorporated municipalities and other governmental entities. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)), MOMLL

1.0 Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit and installed on and after October 1, 2018[1]: (Code OWA)

	Size and Type of Luminaire	Monthly kWh	Rate
1.1	5000 Lumen LED (Class A)(Type V pattern)[3] (L0AAG)	16	$19.38
1.2	5000 Lumen LED (Class B)(Type II pattern)[3] (L0BAG)	16	$19.38
1.3	7500 Lumen LED (Class C)(Type III pattern)[3] (L0CAG)	23	$21.79
1.4	12500 Lumen LED (Class D)(Type III pattern)[3] (L0DAG)	36	$23.25
1.5	24500 Lumen LED (Class E)(Type III pattern)[3] (L0EAG)	74	$25.19

2.0 Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit and installed prior to October 1, 2018[1]: (Code OWB)

	Size and Type of Luminaire	Monthly kWh	Rate
2.1	5000 Lumen LED (Class A)(Type V pattern)[3] (L0ABG)	16	$13.47
2.2	5000 Lumen LED (Class B)(Type II pattern)[3] (L0BBG)	16	$13.47
2.3	7500 Lumen LED (Class C)(Type III pattern)[3] (L0CBG)	23	$14.67
2.4	12500 Lumen LED (Class D)(Type III pattern)[3] (L0DBG)	36	$18.11
2.5	24500 Lumen LED (Class E)(Type III pattern)[3] (L0EBG)	74	$21.07

3.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

	Size and Type of Luminaire	Monthly kWh	Rate
3.1	5000 Lumen LED (Class A)(Type II pattern)[3] (L0AEG)	16	$10.66
3.2	5000 Lumen LED (Class B)(Type II pattern)[3] (L0BEG)	16	$10.66
3.3	7500 Lumen LED (Class C)(Type III pattern)[3] (L0CEG)	23	$11.43
3.4	12500 Lumen LED (Class D)(Type III pattern)[3] (L0DEG)	36	$15.41
3.5	24500 Lumen LED (Class E)(Type III pattern)[3] (L0EEG)	74	$18.60

[1] October 1, 2018 represents the completion date of the structured conversion of municipal light to LED luminaires. Rates set in section 2.0 represent a transitional rate.

[3] Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

January 9, 2023

MUNICIPAL STREET LIGHTING SERVICE
ELECTRIC

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

AVAILABILITY

Available for overhead lighting of roadways through a Company-owned Street Lighting system to incorporated municipalities and other governmental entities. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)), MOMLL

1.0 Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit and installed on and after October 1, 2018[1]: (Code OWA)

	Size and Type of Luminaire	Monthly kWh	Rate per Luminaire per Month[2]
1.1	5000 Lumen LED (Class A)(Type V pattern)[3]	16	$19.36
1.2	5000 Lumen LED (Class B)(Type II pattern)[3]	16	$19.36
1.3	7500 Lumen LED (Class C)(Type III pattern)[3]	23	$21.77
1.4	12500 Lumen LED (Class D)(Type III pattern)[3]	36	$23.23
1.5	24500 Lumen LED (Class E)(Type III pattern)[3]	74	$25.16

2.0 Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit and installed prior to October 1, 2018[1]: (Code OWB)

	Size and Type of Luminaire	Monthly kWh	Rate per Luminaire per Month[2]
2.1	5000 Lumen LED (Class A)(Type V pattern)[3]	16	$11.50
2.2	5000 Lumen LED (Class B)(Type II pattern)[3]	16	$11.50
2.3	7500 Lumen LED (Class C)(Type III pattern)[3]	23	$12.30
2.4	12500 Lumen LED (Class D)(Type III pattern)[3]	36	$16.40
2.5	24500 Lumen LED (Class E)(Type III pattern)[3]	74	$19.70

3.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

	Size and Type of Luminaire	Monthly kWh	Rate per Luminaire per Month[2]
3.1	5000 Lumen LED (Class A)(Type II pattern)[3]	16	$10.65
3.2	5000 Lumen LED (Class B)(Type II pattern)[3]	16	$10.65
3.3	7500 Lumen LED (Class C)(Type III pattern)[3]	23	$11.42
3.4	12500 Lumen LED (Class D)(Type III pattern)[3]	36	$15.39
3.5	24500 Lumen LED (Class E)(Type III pattern)[3]	74	$18.58

[1] October 1, 2018 represents the completion date of the structured conversion of municipal light to LED luminaires. Rates set in section 2.0 represent a transitional rate.

[2] Existing LED luminaires installed under the MARC Pilot (Light Emitting Diode Pilot Program – Sheet 134) will be converted to these rates based on their installed lumen size.

[3] Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

MUNICIPAL STREET LIGHTING SERVICE
ELECTRIC

AVAILABILITY

Available for overhead lighting of roadways through a Company-owned Street Lighting system to incorporated municipalities and other governmental entities. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)), MOMLL

1.0 Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit and installed on and after October 1, 2018[1]: (Code OWA)

	Size and Type of Luminaire–	Monthly kWh	Rate per Luminaire per Month[2]
1.1	5000 Lumen LED (Class A)(Type V pattern)[3]	16	$20.00
1.2	5000 Lumen LED (Class B)(Type II pattern)[3]	16	$20.00
1.3	7500 Lumen LED (Class C)(Type III pattern)[3]	23	$22.50
1.4	12500 Lumen LED (Class D)(Type III pattern)[3]	36	$24.00
1.5	24500 Lumen LED (Class E)(Type III pattern)[3]	74	$26.00

2.0 Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit and installed prior to October 1, 2018[1]: (Code OWB)

	Size and Type of Luminaire–	Monthly kWh	Rate per Luminaire per Month[2]
2.1	5000 Lumen LED (Class A)(Type V pattern)[3]	16	$11.50
2.2	5000 Lumen LED (Class B)(Type II pattern)[3]	16	$11.50
2.3	7500 Lumen LED (Class C)(Type III pattern)[3]	23	$12.30
2.4	12500 Lumen LED (Class D)(Type III pattern)[3]	36	$16.40
2.5	24500 Lumen LED (Class E)(Type III pattern)[3]	74	$19.70

3.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

	Size and Type of Luminaire–	Monthly kWh	Rate per Luminaire per Month[2]
3.1	5000 Lumen LED (Class A)(Type II pattern)[3]	16	$11.00
3.2	5000 Lumen LED (Class B)(Type II pattern)[3]	16	$11.00
3.3	7500 Lumen LED (Class C)(Type III pattern)[3]	23	$11.80
3.4	12500 Lumen LED (Class D)(Type III pattern)[3]	36	$15.90
3.5	24500 Lumen LED (Class E)(Type III pattern)[3]	74	$19.20

[1] October 1, 2018 represents the completion date of the structured conversion of municipal light to LED luminaires. Rates set in section 2.0 represent a transitional rate.

[2] Existing LED luminaires installed under the MARC Pilot (Light Emitting Diode Pilot Program – Sheet 134) will be converted to these rates based on their installed lumen size.

[3] Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FILED
Missouri Public
Service Commission
JE-2017-0203

MUNICIPAL STREET LIGHTING SERVICE
ELECTRIC

RATE (Light Emitting Diode (LED), MOMLL (continued)

3.0 Street luminaires on 14 foot decorative poles served from a new underground circuit extension not in excess of 200 feet per unit: (Code UD)

	Size and Type of Luminaire	Monthly kWh	Monthly Rate
3.1	4300 Lumen LED (Class K) (Acorn Style)[1] (L0KDG)	26	$62.20
3.2	10000 Lumen LED (Class L) (Acorn Style)[1] (L0LDG)	41	$63.60

[1] Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

RATE (Optional Equipment), MOMLL

4.0 Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

		Monthly Rate
4.1	Metal pole instead of wood pole, (New installations are available with underground service only). (OMPLG)	$5.16
4.2	Underground Service extension, under sod, (section 1.0 or 2.0 only). (OEUSG)	$4.84
4.3	Underground Service extension under concrete. (OEUCG)	$23.42
4.4	Rock Removal or other specialized trenching/boring for installation of underground service. (OEACG)	$19.38
4.5	Breakaway Base, (Available with underground service on metal poles only). (OBABG)	$3.35

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

MUNICIPAL STREET LIGHTING SERVICE
ELECTRIC

RATE (Light Emitting Diode (LED)), MOMLL (continued)

3.0 Street luminaires on 14 foot decorative poles served from a new underground circuit extension not in excess of 200 feet per unit: (Code UD)

	Size and Type of Luminaire	Monthly kWh	Rate per Luminaire per Month
3.1	4300 Lumen LED (Class K) (Acorn Style)(1)	26	$62.14
3.2	10000 Lumen LED (Class L) (Acorn Style)(1)	41	$63.54

(1) Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

RATE (Optional Equipment), MOMLL

4.0 Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

4.1 Metal pole instead of wood pole, additional charge per unit per month $5.15 (New installations are available with underground service only).

4.2 Underground Service extension, under sod, (section 1.0 or 2.0 only). Additional charge per unit per month $4.84.

4.3 Underground Service extension under concrete. Additional charge per unit per month $23.40

4.4 Rock Removal or other specialized trenching/boring for installation of underground service. Additional charge of $19.36 per service, per month.

4.5 Breakaway Base, additional charge per unit per month $3.35. (Available with underground service on metal poles only).

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

MUNICIPAL STREET LIGHTING SERVICE
ELECTRIC

RATE (Light Emitting Diode (LED)), MOMLL (continued)

3.0 Street luminaires on 14 foot decorative poles served from a new underground circuit extension not in excess of 200 feet per unit: (Code UD)

	Size and Type of Luminaire–	Monthly kWh	Rate per Luminaire per Month
3.1	4300 Lumen LED (Class K) (Acorn Style)(1)	26	$64.21
3.2	10000 Lumen LED (Class L) (Acorn Style)(1)	41	$65.66

(1) Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

RATE (Optional Equipment), MOMLL

4.0 Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

4.1 Metal pole instead of wood pole, additional charge per unit per month $5.32 (New installations are available with underground service only).

4.2 Underground Service extension, under sod, (section 1.0 or 2.0 only). Additional charge per unit per month $5.00.

4.3 Underground Service extension under concrete, (section 1.0 or 2.0 only). Additional charge per unit per month $24.18

4.4 Rock Removal or other specialized trenching/boring for installation of underground service. Additional charge of $20.00 per service, per month.

4.5 Breakaway Base, additional charge per unit per month $3.46. (Available with underground service on metal poles only).

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FILED
Missouri Public
Service Commission
JE-2017-0203

MUNICIPAL STREET LIGHTING SERVICE
ELECTRIC

RATE (Optional Equipment), MOMLL (continued)

5.0 Special Mounting Heights: The standard mounting height is 31ft or less. The following rates for Special Mounting Heights may be added to the rate for new, basic installations listed in section 1.0 or 2.0.

		Monthly Wood Pole	Monthly Metal Pole
5.1	Between 31 and 41 ft.	(SW31) $2.06	(SM31) $3.27
5.2	Greater than 41 ft.	(SW41) $4.35	(SM41) $7.65

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing mercury vapor or high pressure sodium street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) street luminaires.

OPERATING HOURS

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

SPECIAL RULES AND REGULATIONS

These rates contemplate Company having the option of type and frequency of patrol as well as lamp replacement or repair, except that the lamps may not be permitted to be left off for unreasonable periods when Company is aware such lights are not burning, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred (200) feet and individual installations of not more than two hundred (200) feet. Service requested in excess of this length may be subject to additional charge.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

MUNICIPAL STREET LIGHTING SERVICE
ELECTRIC

RATE (Optional Equipment), MOMLL (continued)

5.0 Special Mounting Heights: The standard mounting height is 31ft or less. The following rates for Special Mounting Heights may be added to the rate for new, basic installations listed in section 1.0 or 2.0.

		Wood Pole	Metal Pole
5.1	Between 31 and 41 ft.	$2.06	$3.27
5.2	Greater than 41 ft.	$4.35	$7.64

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing mercury vapor or high pressure sodium street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) street luminaires.

OPERATING HOURS

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

SPECIAL RULES AND REGULATIONS

These rates contemplate Company having the option of type and frequency of patrol as well as lamp replacement or repair, except that the lamps may not be permitted to be left off for unreasonable periods when Company is aware such lights are not burning, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred (200) feet and individual installations of not more than two hundred (200) feet. Service requested in excess of this length may be subject to additional charge.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

MUNICIPAL STREET LIGHTING SERVICE
ELECTRIC

RATE (Optional Equipment), MOMLL (continued)

5.0 Special Mounting Heights: The standard mounting height is 31ft or less. The following rates for Special Mounting Heights may be added to the rate for new, basic installations listed in section 1.0 or 2.0.

		Wood Pole	Metal Pole
5.1	Between 31 and 41 ft.	$2.13	$3.38
5.2	Greater than 41 ft.	$4.49	$7.89

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing mercury vapor or high pressure sodium street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) street luminaires.

OPERATING HOURS

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

SPECIAL RULES AND REGULATIONS

These rates contemplate Company having the option of type and frequency of patrol as well as lamp replacement or repair, except that the lamps may not be permitted to be left off for unreasonable periods when Company is aware such lights are not burning, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred (200) feet and individual installations of not more than two hundred (200) feet. Service requested in excess of this length may be subject to additional charge.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FILED
Missouri Public
Service Commission
JE-2017-0203

MUNICIPAL OFF-PEAK LIGHTING SERVICE
ELECTRIC

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

AVAILABILITY

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE, MOOLL

1.0 The Customer will pay a monthly charge for all lighting service as follows:

1.1	Customer Charge	$10.51
1.2	Energy Charge (All usage)	$0.05881 per kWh

2.0 The monthly charge for unmetered service will be calculated as follows:

2.1 For unmetered service, there is no Customer Charge.

2.2 kWh Usage = Total Watts × MBH[1] × BLF[2] ÷ 1000

1) MBH = Monthly Burning Hours (4100 hours divided by 12).
2) BLF = Ballast Loss Factor, which is one (1) plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit if applicable.

3.0 For unmetered service, the Company shall have the right to verify or audit the type, wattage, and number of lights installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 9, 2023

MUNICIPAL OFF-PEAK LIGHTING SERVICE
ELECTRIC

AVAILABILITY

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE, MOOLL

1.0 The Customer will pay a monthly charge for all lighting service as follows:

1.1	Customer Charge	$10.08
1.2	Energy Charge (All usage)	$0.05639 per kWh

2.0 The monthly kWh usage for unmetered service will be calculated as follows:

2.1 kWh Usage = Total Watts × MBH[1] × BLF[2] ÷ 1000

1) MBH = Monthly Burning Hours (4100 hours divided by 12).
2) BLF = Ballast Loss Factor, which is one (1) plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit if applicable.

3.0 For unmetered service, the Company shall have the right to verify or audit the type, wattage, and number of lights installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

MUNICIPAL OFF-PEAK LIGHTING SERVICE
ELECTRIC

AVAILABILITY

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE, MOOLL

1.0 The Customer will pay a monthly charge for all lighting service as follows:

1.1	Customer Charge	$10.43
1.2	Energy Charge (All usage)	$0.05830 per kWh

2.0 The monthly kWh usage for unmetered service will be calculated as follows:

2.1 kWh Usage = Total Watts × MBH[1] × BLF[2] ÷ 1000

1) MBH = Monthly Burning Hours (4100 hours divided by 12).
2) BLF = Ballast Loss Factor, which is one (1) plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit if applicable.

3.0 For unmetered service, the Company shall have the right to verify or audit the type, wattage, and number of lights installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FILED
Missouri Public
Service Commission
JE-2017-0203

PRIVATE UNMETERED LED LIGHTING SERVICE
SCHEDULE PL

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street lighting or for temporary service. Customers will be required to sign an Application for Private Area Lighting Service Agreement before service will be provided.

RATES: MORPL, MOCPL

1. Base Charge:
   The monthly rate for each private lighting unit installed using existing secondary circuits is as follows:

	Monthly kWh	Monthly Rate
4,500 Lumen LED (Type A–PAL) (L45AP)	11	$11.28
8,000 Lumen LED (Type C–PAL) (L80CP)	21	$14.67
14,000 Lumen LED (Type D–PAL) (L14DP)	39	$19.34
10,000 Lumen LED (Type C–FL) (L10CF)	27	$14.67
23,000 Lumen LED (Type E–FL) (L23EF)	68	$26.66
45,000 Lumen LED (Type F–FL) (L45FF)	134	$56.92

   Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

2. Additional Charges:
   Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

   If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot metal pole installed (SP30)	$5.02
Each 35-foot metal pole installed (SP35)	$5.48
Each 30-foot wood pole installed (WP30)	$6.72
Each 35-foot wood pole installed (WP35)	$6.91
Each overhead span of circuit installed (SPAN)	$3.99
Optional Breakaway Base (for metal pole only) (BKWY)	$3.35

   If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

   If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional $3.57 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

PRIVATE UNMETERED LED LIGHTING SERVICE
SCHEDULE PL

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street lighting or for temporary service. Customers will be required to sign an Application for Private Area Lighting Service Agreement before service will be provided.

RATE: MORPL, MOCPL

1. Base Charge:
The monthly rate for each private lighting unit installed using existing secondary circuits is as follows:

	Monthly kWh	Monthly Rate
4,500 Lumen LED (Type A–PAL)	11	$11.27
8,000 Lumen LED (Type C–PAL)	21	$14.66
14,000 Lumen LED (Type D–PAL)	39	$19.32
10,000 Lumen LED (Type C–FL)	27	$14.66
23,000 Lumen LED (Type E–FL)	68	$26.63
45,000 Lumen LED (Type F–FL)	134	$51.79

Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

2. Additional Charges:
Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot metal pole installed (SP30)	$5.01
Each 35-foot metal pole installed (SP35)	$5.47
Each 30-foot wood pole installed (WP30)	$6.71
Each 35-foot wood pole installed (WP35)	$6.90
Each overhead span of circuit installed (SPAN)	$3.99
Optional Breakaway Base (for metal pole only) (BKWY)	$3.35

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional $3.57 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

LARGE POWER OFF-PEAK RIDER
SCHEDULE MOPS-1

CONDITIONS (continued)

5. The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all, or part, of such Off-Peak Demand which is in excess of the On-Peak Demand.

6. That portion of any demand established in a month during the Off-Peak Hours which is above the Off-Peak Demand allowed by the Company shall be added to the highest demand established during On-Peak Hours in such month for the purpose of determining the Monthly Maximum Demand.

7. In the event that service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands if sufficient capacity is not available to supply the total amount requested.

8. Depending upon energy supply and cost conditions, the Company may temporarily extend the Off-Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who have made a written request to the Company for Extended Off-Peak Hours. The Company may alter, or cancel, all, or a portion, of the Extended Off-Peak Hours upon by telephone or fax notice to the Customer. Upon notification of the cancellation of Extended Off-Peak Hours, the Customer shall adjust demand at the time the cancellation is to take effect, or within sixty minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at, or below, the then current On-Peak Demand during any portion of the canceled Extended Off-Peak Hours, then 15-minute Demands established after the effective time of the cancellation, or after the 60-minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand and that Customer may be ineligible for Extended Off-Peak Hours for a period of twelve (12) months.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

CLEAN CHARGE NETWORK
SCHEDULE CCN

PURPOSE

The Company owns electric vehicle (EV) charging stations throughout its territory that are available to the public for purpose of charging an EV and may be used by any EV owner who resides either within or outside the Company's service territory.

AVAILABILITY

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at the Company-owned EV charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

HOST PARTICIPATION

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company EV charging stations upon their premise(s). Host applications will be evaluated for acceptance based on each individual site and application. If a Host's application is approved, the Host must execute an agreement with the Company covering the terms and provisions applicable to the EV charging station(s) upon their premise(s). No Host shall receive any compensation for locating an EV charging station upon their premise(s).

The maximum number of EV charging stations identified by the Company under this Schedule CCN is 250. The Company may not exceed 250 EV charging stations under this tariff without approval of the State Regulatory Commission.

PROGRAM ADMINISTRATION

Charges under this Schedule CCN will be administered and billed through either the Company's third party vendor on behalf of the Company, or directly by the Company depending on the Billing Option chosen by the Host.

BILLING OPTIONS

The charges applicable to an EV charging station session shall include an Energy Charge for each kilowatt-hour (kWh) provided to charge an EV dependent on the Billing Option chosen by the Host.

A Host may choose between one of two Billing Options for all EV charging stations located upon their premise(s). The Host's agreement with the Company will identify the chosen Billing Option applicable to the EV charging stations located on its premise(s). The EV charging station screen, and third party vendor's customer web portal, identify the applicable Energy Charges that will be the responsibility of the user at each EV charging station location.

Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.

Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.

CANCELLED
March 31, 2022
Missouri Public
Service Commission
ET-2021-0151; YE-2022-0229

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

CLEAN CHARGE NETWORK
SCHEDULE CCN

RATES FOR SERVICE

The EV charging station screen and third party vendor's customer web portal will identify the per kWh rate as equal to the Energy Charge plus applicable taxes and fees to that charging station.

A. Energy Charge (per kWh)

Level 2:	$0.21126
Level 3:	$0.26408

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of all energy rate adjustment mechanisms, such as the: (1) Demand-Side Investment Mechanism Rider (DSIM); (2) Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM); and (3) Fuel Adjustment Clause (FAC).

BILLING

All users of the Company's public EV charging stations must have an account with the Company's third- party vendor. Information on opening an account can be found on the Company's website at http://evergy.chargepoint.com.

All charges applicable to the Host under Billing Option 1 will be billed directly through the Company. All charges applicable to any user of an EV charging station under Billing Option 2, will be billed directly through the Company's third- party vendor.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

CLEAN CHARGE NETWORK
SCHEDULE CCN

RATES FOR SERVICE

The EV charging station screen and third party vendor's customer web portal will identify the per kWh rate as equal to the Energy Charge plus applicable taxes and fees to that charging station.

A. Energy Charge (per kWh)

Level 2:	$0.20000
Level 3:	$0.25000

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of all energy rate adjustment mechanisms, such as the: (1) Demand-Side Investment Mechanism Rider (DSIM); (2) Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM); and (3) Fuel Adjustment Clause (FAC).

BILLING

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account can be found on the Company's website at http://kcpl.chargepoint.com.

All charges applicable to the Host under Billing Option 1 will be billed directly through the Company. All charges applicable to any user of an EV charging station under Billing Option 2, will be billed directly through the Company's third party vendor.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER
Schedule PED

CANCELLED - Missouri Public Service Commission - 06/09/2023 - ET-2023-0290 - YE-2023-0200

PURPOSE

The purpose of this Limited Large Customer Economic Development Rider (Rider) is to comply with Mo. Rev. Stat. § 393.1640 (2018).

EXPIRATION

This Rider shall expire on December 31, 2023, unless extension is requested by the Company and approved by the Commission. All discounts under this Rider shall expire no later than December 31, 2028. This provision shall control any Contract provisions to the contrary.

AVAILABILITY/ELIGIBILITY

Electric service under this Rider shall be limited to industrial and commercial facilities which are not in the business of selling or providing goods and/or services directly to the general public, and shall be made available if all of the following criteria are met:

1. If an otherwise qualifying Customer is receiving any economic development or retention-related discounts as of the date it would otherwise qualify for service under this Rider, the Customer shall agree to relinquish the prior discount concurrently with the date it begins to receive Service under this Rider; otherwise, the Customer shall not be eligible to receive any service under this Rider;

2. Electric service under this Rider is not available in conjunction with service provided pursuant to any other Special Contract Service tariff agreements;

3. The Customer submits a completed Application prior to public announcement of the growth project for which service under this Rider is sought. Such Application, and an application for service if not already submitted, shall be submitted at least ninety (90) days prior to the date the Customer requests the discounts provided for by this Rider;

4. The Customer adds qualifying incremental load with average monthly demand that is reasonably projected to be at least three hundred (300) kilowatts with a load factor of at least fifty-five (55) percent within two (2) years after the date the Application is submitted.
   a. Qualifying incremental load shall be calculated as additional load net of any associated offsetting load reductions due to the termination of other accounts of the customer or an affiliate of the customer within twelve (12) months prior to the commencement of service to the new load;
   b. The projected annual Customer load factor shall be determined by the following relationship:

      Load Factor = PAE / (PCD x HRS)

      where:

      PAE = Projected Annual Energy (kWh)
      HRS = Hours in year (8760)
      PCD = Projected Customer Peak Demand (kW)

5. Prior to execution of a Contract for Service under this Rider, the Customer shall provide sufficiently detailed information and documentation to enable the Company to determine whether the incremental load is qualified for service under this Rider;

FILED
Missouri Public
Service Commission
ET-2019-0081; JE-2019-0026

LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER
Schedule PED

AVAILABILITY/ELIGIBILITY (continued)

6. The Customer shall execute a Contract for Service under this Rider. In the case of a Customer locating a new facility in GMO's service territory or expanding an existing facility in GMO's service territory, the contract will contain a statement that the Customer would not locate new facilities in GMO's service territory or expand its existing facilities in GMO's service territory but for receiving service under this Rider along with other incentives;

7. The Customer receives local, regional, or state economic development incentives in conjunction with the incremental load; and

8. The Customer is otherwise qualified for service under the Company's LGS, LPS, or LGA rate schedules.

APPLICABILITY

1. For facilities of a Customer contracting under this Rider due to expansion, the Company may install metering equipment necessary to measure load subject to this Rider. The Company reserves the right to make the determination of whether such load will be separately metered or Sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, qualifies as incremental load eligible for this Rider.

2. The Customer's load subject to service under this Rider is the qualifying incremental load. If the demand associated with the qualifying incremental load is not separately metered, the Company's determination of the incremental demand shall control.

3. Customer demand existing at the time the customer begins to receive discounted rates under this section shall not constitute incremental demand.

4. Service under this Rider shall begin on the date when the meter associated with the qualifying incremental load is permanently set. However, if the permanent meter is set prior to occupancy and operation of the associated facility, the customer will notify Company when operation begins and service of this Rider shall begin at such time as operation begins. If the qualifying incremental load is measured rather than metered, service under this Rider shall begin upon notification to the Company by the Customer when operation begins.

5. For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any existing delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.

6. Unless terminated pursuant to a Termination provision, service is available under this Rider up to five (5) years. However, an eligible Customer shall also receive a ten (10) percent discount of all base rate components of the bill applied to such qualifying incremental load for one (1) year after the initial discount period ends if the Company determines that the Customer is taking service from an under-utilized circuit. In no event shall a Customer receive a discount for taking service from an under-utilized circuit after December 31, 2028.

FILED
Missouri Public
Service Commission
ET-2019-0081; JE-2019-0026

CANCELLED - Missouri Public Service Commission - 06/09/2023 - ET-2023-0290 - YE-2023-0200

LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER
Schedule PED

INCENTIVE PROVISIONS

1. Bills for separately metered (or measured) service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.
2. The discount shall be a percentage applied to only the base rate components of the bill. The charges or credits arising from any rate adjustment mechanism shall be billed or applied to Customers taking service under this Rider in the same manner as otherwise applicable. All other billing, operational and related provisions of the otherwise applicable rate schedules shall remain in effect.
3. The percentage applicable to each year of service under this Rider shall be set out in the Contract and shall not be modified during the operation of the Contract, except as provided in paragraph 6 of the Applicability section of this Rider. As contracted, the average of the annual discount percentages applicable to years one (1) through five (5) shall equal forty (40) percent and shall not be less than thirty (30) percent nor more than fifty (50) percent in any year prior to the sixth year, if applicable.
4. In establishing the contracted percentages, the cents per kilowatt-hour realization resulting from application of the discounted rate as calculated shall be higher than the Company's variable cost to serve such accounts in aggregate and the discounted rate also shall make a positive contribution to fixed costs associated with such service. To reasonably ensure the sufficiency of such revenues, the Company shall utilize the analysis of the Company's incremental cost of service as set forth in Sheet No. 123.6 within Schedule EDR.
5. If in a subsequent general rate proceeding the Commission determines that application of such discounted rate is not adequate to cover the variable cost to serve such accounts and provide a positive contribution to fixed costs, then the Commission shall order modification of the contracted percentages to the extent necessary to do so.

TERMINATION

Failure of the Customer to meet any of the availability and applicability criteria of this Rider used to qualify the Customer for acceptance on the Rider shall result in termination of service under this Rider. Failure to meet and maintain compliance with each of the items contained in this Rider shall result in termination of service under this Rider. Company shall review and verify compliance with the Rider and the Contract on a semi-annual basis. Company shall verify and retain documentation of each of the following items:

1. Electric service is limited to industrial and commercial facilities that are not in the business of selling or providing goods and/or services directly to the general public;
2. The local, regional, or state economic development incentives relied upon to initially qualify for service under this Rider have been received, retained, and the Customer has met all conditions upon the incentive receipt and retention.
3. The Customer's qualifying incremental demand is at least three-hundred (300) kW and the customer must maintain a load factor of fifty-five (55) percent or greater in years three (3) through five (5) of the service under this Rider.

FILING REQUIREMENTS

1. Service under this Rider shall be evidenced by a Contract between the Customer and the Company. Within thirty (30) days of executing said Contract, the Contract shall be submitted along with documentation supporting the qualification of the Customer and the Company's review of qualification to EFIS as a Non-Case-Related Submission.
2. Company shall file in File No. EO-2019-0045 under affidavit the results of all semi-annual reviews required under the Termination section of this Rider. Such filing shall include a Public and a Confidential version including copies of all Contracts executed since its last annual review filing. All documentation relied upon by the Company for its conclusion that compliance has been maintained, or that there is basis for termination of service under this Rider, shall be included.
3. Company shall annually, for each Customer taking service under this Rider, update the revenue sufficiency calculation prescribed under Incentive Provisions paragraph 4 to reflect actual historical usage, revised projections, and updated inputs to the calculation set forth in Sheet No. 123.6 within Schedule EDR.

FILED
Missouri Public
Service Commission
ET-2019-0081; JE-2019-0026

CANCELLED - Missouri Public Service Commission - 06/09/2023 - ET-2023-0290 - YE-2023-0200

MARKET BASED DEMAND RESPONSE PROGRAM
Schedule MBDR

PURPOSE:

The Market Based Demand Response Program (MBDR) offers qualified business demand response (BDR) (formerly known as demand response incentive (DRI)) participants an additional opportunity to reduce their electric costs through participation with GMO in the wholesale Southwest Power Pool (SPP) energy market by providing load reduction during high price periods in the market and declared emergency events. Participation in this Program authorizes GMO to offer the Customer's Curtailment Amount in the SPP Integrated Marketplace and to compensate Participants based on any SPP settlement payments.

AVAILABILITY:

This Program is available to BDR participants whose demand response (DR) resources are compliant with the SPP tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during a Curtailment Event. The Participant's DR Resources will be registered in the SPP Day Ahead Energy Market as either Bulk Demand Response Resources or Dispatchable Demand Response Resources.

The technical and operational requirements for each DR Resource type are outlined in the MBDR Contract and the SPP Marketplace Protocol, as it may change from time-to-time.

DEFINITIONS:

1. Aggregation - the process of combining of multiple DR Curtailment Amounts into a single Curtailment Amount.

2. Curtailment Amount - the difference between the Participant's HCLP and the actual Participant load during each hour of a Curtailment event.

3. Curtailment Event - when the Company instructs Participants to curtail load for a defined period of time.

4. Customer Representative – an entity that the Customer has designated to facilitate all or some of the customer offers, notifications and transactions under this program

5. Demand Response - the ability for a Participant to engage DR Resources and reduce its Load when so instructed.

6. DR Resource (DRR) - a controllable load, including behind the meter generation and/or storage, that can reduce the Customer's withdrawal of energy from the electric grid.

7. Hourly Customer Load Profile (HCLP) - an hourly estimate of the Participant's electric consumption amount absent load curtailment for a DR event.

8. Incentive – Any consideration provided by GMO directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of customer behaviors or measures.

9. Marginal Forgone Retail Rate (MFRR) - The amount forgone by the Company for the energy not consumed by the Customer at the full marginal retail rate.

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

MARKET BASED DEMAND RESPONSE PROGRAM
Schedule MBDR

DEFINITIONS (Continued)

10. Participant – The end-use Customer or Customer Representative.

11. Program Administrator – The entity selected by the Company to provide program design, promotion, administration, implementation, and delivery of services.

12. Program Partner – A service provider that the Company or the Program Administrator has approved

Curtailment Season

This program's Curtailment Season will be annually from January 1 through December 31.

Contract Curtailment Amount

The Participant's MBDR Contract will specify the agreed upon Contract Curtailment Amount and shall be the same Curtailment Amount for each month of the contract. Under no circumstances shall the Contract Curtailment Amount be less than 1 MW and not more than the Participant's BDR Contract Curtailment Amount. The Curtailment Amount is calculated as the difference between the Participant's HCLP and the Participant actual average load during each hour of a DR event.

Aggregation of BDR Curtailment Amounts

For the purposes of this program, and at the Company's option, a Participant with service at multiple premise locations may request that the BDR Curtailment Amounts from some, or all, of the Participants premises be aggregated to achieve the minimum MBDR Contract Curtailment Amount. Availability of the Participant premise aggregation is further subject to the technical feasibility of the installation of required Company metering and communication equipment and SPP requirements.

Metering and Communication Requirements

Participants must have Company installed metering capable of providing the interval load metering and telemetry required by SPP on each participating service point. The Participant shall be responsible for the incremental cost of any additional Company metering, communications or control equipment required beyond that which is normally provided.

Daily Market Participation

A Participant shall have the option of market participation on any particular day except for days on which the Company has scheduled a potential BDR Curtailment Event. Participant Curtailable Amounts will be included in the daily Day Ahead Energy Offers by the Company to SPP unless the Participant specifies that it does not wish to participate on a specific day. Upon enrollment, the Participant will establish a default Offer for their Contract Curtailment Amount that will remain valid until updated or declared unavailable by the Participant.

CANCELLED - Missouri Public Service Commission - 07/19/2023 - ER-2022-0130 - YE-2023-0223

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

MARKET BASED DEMAND RESPONSE PROGRAM
Schedule MBDR

DEFINITIONS: (Continued)

10. Participant – The end-use Customer or Customer Representative.

11. Program Administrator – The entity selected by GMO to provide program design, promotion, administration, implementation, and delivery of services.

12. Program Partner – A service provider that GMO or the Program Administrator has approved

Curtailment Season:

This program's Curtailment Season will be annually from January 1 through December 31.

Contract Curtailment Amount:

The Participant's MBDR Contract will specify the agreed upon Contract Curtailment Amount and shall be the same Curtailment Amount for each month of the contract. Under no circumstances shall the Contract Curtailment Amount be less than 1 MW and not more than the Participant's BDR Contract Curtailment Amount. The Curtailment Amount is calculated as the difference between the Participant's HCLP and the Participant actual average load during each hour of a DR event.

Aggregation of BDR Curtailment Amounts:

For the purposes of this program, and at the Company's option, a Participant with service at multiple premise locations may request that the BDR Curtailment Amounts from some, or all, of the Participants premises be aggregated to achieve the minimum MBDR Contract Curtailment Amount. Availability of the Participant premise aggregation is further subject to the technical feasibility of the installation of required Company metering and communication equipment and SPP requirements.

Metering and Communication Requirements:

Participants must have Company installed metering capable of providing the interval load metering and telemetry required by SPP on each participating service point. The Participant shall be responsible for the incremental cost of any additional Company metering, communications or control equipment required beyond that which is normally provided.

Daily Market Participation:

A Participant shall have the option of market participation on any particular day except for days on which the Company has scheduled a potential BDR Curtailment Event. Participant Curtailable Amounts will be included in the daily Day Ahead Energy Offers by the Company to SPP unless the Participant specifies that it does not wish to participate on a specific day. Upon enrollment, the Participant will establish a default Offer for their Contract Curtailment Amount that will remain valid until updated or declared unavailable by the Participant.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

Special Rate for Incremental Load Service
Schedule SIL

PURPOSE

This rate schedule is designed to provide certain Customers with new or incremental increases in load, access to a special rate that is not based on the Company's cost of service like generally available tariff rates, but is designed to recover no less than the incremental costs of serving the new load. The Customer load will be served primarily by renewable energy resources separate from energy resources used to serve general customers of the Company.

AVAILABILITY

This special rate is available to customers with new, incremental load who:

- Have a facility whose primary industry is the smelting of aluminum and primary metals, (Standard Industrial Classification Code 3334) or
- Have a facility whose primary industry is the production or fabrication of steel (North American Industrial Classification System 331110) or
- Operate a facility with an increase in load equal to or in excess of a monthly demand of fifty megawatts

Each customer must demonstrate the new, incremental load can:

- Show a competitive need, documenting the facility would not commence operations absent the special rate,
- Show the special rate is in the interest of the state of Missouri when considering the interests of the customers of the Company, considering the incremental cost of serving the facility to receive the special rate, and the interests of the citizens of the state generally in promoting economic development, improving the tax base, providing employment opportunities in the state, and promoting such other benefits to the state as the commission may determine are created by approval of the special rate

This rate is not available for standby, breakdown, supplementary, maintenance or resale service except as noted below. Sub-metering or the reselling of electricity is prohibited.

Availability of service under this tariff may be limited by the Company due to constraints with, or protection for, Company generation resources or the transmission grid.

Service under this tariff may not be combined with service under an Economic Development Rider, an Economic Redevelopment Rider, the Renewable Energy Rider, Community Solar program, service as a Special Contract, or be eligible for participation in programs offered pursuant to the Missouri Energy Efficiency Investment Act, or for participation in programs related to demand response or off-peak discounts, unless otherwise ordered by the Commission when approving a contract for service under this tariff.

Service under this tariff shall be excluded from projected energy calculations used to establish charges under Riders FAC and RESRAM, and programs offered pursuant to the Missouri Energy Efficiency Investment Act, unless otherwise ordered by the Commission when approving a contract for service under this tariff.

FILED
Missouri Public
Service Commission
EO-2019-0244; YE-2020-0092

Special Rate for Incremental Load Service
Schedule SIL

TERMS & CONDITIONS

Service under this rate schedule requires a written contract between the Company and the Customer. Each Special Incremental Load Rate Contract shall collect at least the incremental cost incurred by the Company to serve the Customer. Incremental costs shall be calculated, and profitability must be demonstrated at the time the contract is approved to confirm that revenues to be received from Customers under this Schedule are expected to be sufficient to cover the Company's increased costs to offer service pursuant to each Special Incremental Load Rate Contract. All charges for service under this rate schedule shall be limited to the charges contained in the contract between the Company and the Customer.

CONTRACT DOCUMENTATION

At least 60 days prior to the effective date of the Special Incremental Load Rate Contract, the Company will file the individual Special Incremental Load Rate Contract and supporting documentation with the Commission for approval. The supporting documentation will include the following items:

1. Customer Needs: Company shall provide a narrative description of the reasons why the Special Incremental Load Rate is necessary for this Customer.

2. Customer Alternatives: Company shall describe competitive alternatives available to the Customer.

3. Incremental Costs: Company shall quantify the expected incremental cost associated with the Special Incremental Load Rate Contract Customer.

4. Profitability: Company shall quantify the expected profitability of the Special Incremental Load Rate Contract as the difference between the revenues expected to be generated from the pricing provisions in the Special Incremental Load Rate Contract compared to Company's expected incremental costs. All significant assumptions shall be identified that affect this quantification.

5. Other Ratepayer Benefits: Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Incremental Load Rate Contract. All significant assumptions shall be identified that affect this quantification.

6. Other Economic Benefits to the Area: the Company and/or local economic development agency shall quantify the economic benefits to the state, metropolitan area, and/or local area that Company projects to be realized as a result of the Special Incremental Load Rate Contract. The Company will also file an affidavit from the state, metropolitan area and/or local area economic development agency that is also providing benefits to the customer.

FILED
Missouri Public
Service Commission
EO-2019-0244; YE-2020-0092

Special Rate for Incremental Load Service
Schedule SIL

TERM

The initial term may vary for each customer served under this rate schedule but in no instance, should the term be greater than ten (10) years. Prior to the end of the term, the Company and Customer will work together to evaluate an extension of the term and if mutually appropriate, work together to secure any required approvals for an extension of the term. Each subsequent extension shall not exceed an additional ten (10) years.

SPECIAL RATE, PROVISIONS, AND TERMS

1. The Special Incremental Load Rate will be determined for each Customer based on expected loads and the renewable energy resource planned to serve the Customer. Details about the rate including all terms and conditions related to the Special Incremental Load Rate will be documented through a Special Incremental Load Rate Contract.

2. The Special Incremental Load Rate will be designed to recover no less than the incremental cost to serve the Customer over the term of the Special Incremental Load Rate Contract. Non-participating customers shall be held harmless from any deficit in revenues provided by any customer served under this tariff.

3. All Special Incremental Load Rate Contracts executed under this tariff will include the following provisions:
    a. Special Rate – details about the structure and rate to be paid by the Customer.
    b. Agreement Term – clear identification of the dates associated with the Special Rate, particularly the start date for contract term.
    c. Confidentiality – terms to establish protections needed to protect data under competitive conditions.
    d. Operational Parameters – details about the expected operation of the facility to be served.

4. The Company will make provisions to uniquely identify the costs and revenues for each respective Special Incremental Load Rate Contract within its books and records. This information will be available to support periodic reporting as ordered by the Commission. At the time of a general rate proceeding the portion of the Company's revenue requirement associated with the incremental costs net of PPA net revenues to serve the Customer shall be assigned to the Customer. The Customer's rate revenues shall be reflected in Company's net revenue requirement. If the Customer's rate revenues do not exceed the incremental cost to serve the Customer as reflected in the revenue requirement calculation, the Company shall make an additional revenue adjustment covering the shortfall to the revenue requirement calculation through the true-up period, to ensure that non-Schedule SIL customers will be held harmless from such effects from the service under Schedule SIL. In no event shall any revenue deficiency (that is, a greater amount of the Customer's incremental costs compared to the Customer's revenues) be reflected in the Company's cost of service in each general rate proceeding for the duration of service to the Customer(s) during the terms of the contract between Company and Customer served under this tariff.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED
Missouri Public
Service Commission
EO-2019-0244; YE-2020-0092

Special Rate for Incremental Load Service
Schedule SIL

SPECIAL INCREMENTAL LOAD RATE CONTRACTS

Start Date of Special Incremental Load Rate Contract	Name of Customer	Address	Term of Special Incremental Rate
January 1, 2020	Nucor Steel Sedalia, LLC	500 Rebar Rd, Sedalia, MO	10 years

FILED
Missouri Public
Service Commission
EO-2019-0244; YE-2020-0092

ELECTRIC TRANSIT SERVICE
Schedule ETS

AVAILABILTY

Electric service is available under this schedule through one (1) meter point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric transit vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric transit vehicle charging, such as area lighting.

TERM OF SERVICE

Service shall be provided for a fixed term of not less than one (1) year.

CARBON FREE ENERGY OPTION

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

RATE FOR SERVICE

A. Customer Charge (Per Month)	$75.32	
B. Facility Charge (Per kW of Billing Demand per month)	$2.305	
C. Energy Charge per Pricing Period (Per kWh)	Summer Season	Winter Season
On-Peak Period	$0.15232	$0.11136
Off-Peak Period	$0.04821	$0.04354
D. Carbon Free Energy Option Charge (Per kWh)	$ 0.00260	

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

ELECTRIC TRANSIT SERVICE
Schedule ETS

AVAILABILTY

Electric service is available under this schedule through one (1) meter point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric transit vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric transit vehicle charging, such as area lighting.

TERM OF SERVICE

Service shall be provided for a fixed term of not less than one (1) year.

CARBON FREE ENERGY OPTION

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

RATE FOR SERVICE

A. Customer Charge (Per Month)		$ 72.26
B. Facility Charge (Per kW of Billing Demand per month)		$ 2.211
C. Energy Charge per Pricing Period (Per kWh)	Summer Season	Winter Season
On-Peak Period	$ 0.14612	$ 0.10683
Off-Peak Period	$ 0.04625	$ 0.04177
D. Carbon Free Energy Option Charge (Per kWh)		$ 0.00250

FILED
Missouri Public
Service Commission
ET-2021-0151; YE-2022-0229

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

ELECTRIC TRANSIT SERVICE
Schedule ETS

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	6 a.m. - 6 p.m., Monday through Friday, excluding Holidays
Off- Peak Period:	All other hours

HOLIDAYS

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MONTHLY MAXIMIM DEMAND

The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ET-2021-0151; YE-2022-0229

COMMERCIAL EV CHARGER REBATE
Schedule CEVCR

PURPOSE:

The Commercial EV Charging Rebate is designed to encourage development of EVSE at commercial customer sites. The primary objective of this rebate is to provide incentives to EV charging station site hosts to reduce the cost of make-ready infrastructure and EVSE.

AVAILABILITY:

This incentive is available to commercial customers being served under the Business EV Charging Service rate schedule while funds remain.

ELIGIBLE MEASURES AND INCENTIVES:

The Program provides a rebate to existing or potential commercial customers that commit to installing, owning, and operating qualifying EVSE at public, workplace, fleet, or multifamily sites. Projects at both new and existing buildings are eligible to apply.

The maximum incentive for any project will be the lesser of:

1. Forty percent (40%) of project costs associated with EV charging equipment and customer-side wiring, or

2. The sum, for all port types, of the number of qualifying equipment ports/units times the incentive rate where the incentive rate is $2,500 for Level 2 ports and $20,000 per DCFC.

The maximum number of qualified EVSE ports at each site are as follows:

Category	Level 2 Ports	DCFC Units	Maximum per Site
Commercial Public	0	2	$40,000
Commercial Fleet	10	2	$65,000
Commercial Workplace(1)	10	0	$25,000
Commercial Multifamily(2)	10	0	$25,000

(1) Ports eligible by number of onsite employees: 10-34 (2 ports); 35-54 (4 ports); 55-74 (6 ports); 75-94 (8 ports); 95+ (10 ports).

(2) The number of eligible ports is equivalent to 25% of the housing units up to the maximum.

Notwithstanding the limits on incentives at each individual site, a single affiliate entity installing highway corridor charging stations may not receive total incentives under the Program of more than $500,000. A single affiliate entity installing non-highway public, workplace, fleet, or multifamily charging stations may not receive total incentives under the Program of more than $150,000.

CANCELLED - Missouri Public Service Commission - 04/29/2023 - ER-2022-0130 - YE-2023-0182

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

COMMERCIAL EV CHARGER REBATE
Schedule CEVCR

PROGRAM PROVISIONS:

Evergy will develop and maintain a list of qualified EVSE eligible for rebates and criteria for the individual site types. These lists will be available on the Evergy website (www.evergy.com). At a minimum, EVSE will be network-capable, Energy Star certified for Level 2, safety certified and managed charging capable. Additionally, EVSE that receives a rebate cannot require a membership for use.

Customers must request a rebate for a project by submitting an application through the Company website (www.evergy.com). Projects must be pre-approved by the Company before the project start date to be eligible for a rebate. Applications will be evaluated based on site suitability and the rebates will be distributed on a first-come basis according to the date of the customer's application. Eligible customers must comply with the application instructions and agree to the Terms and Conditions to receive the rebate. By applying for the rebate, the applicant agrees that the project may be subject to on-site inspections by the Company.

A business entity with multiple sites may participate by submitting an application for each site. The maximum amount of each rebate will be calculated based on the number of L2 and/or DCFC EVSE installed up to the maximum allowable amount per site.

The rebate will be issued upon completion of the project's final application process, which will require the customer to provide proof of equipment purchase, installation, costs, and dates. Customers must agree to provide the Company access to charger utilization data, install stations in dedicated EV parking spaces, and agree to participate in potential future demand response events, if deemed necessary. Additionally, rebate recipients must agree to participate in the Company's surveys related to their experience with the rebate and other relevant topics.

A Commercial Rebate application will expire nine months (9) after it has been accepted and pre-approved by Evergy and the project has not met all the completion requirements upon the earlier of:

1. Nine (9) months from the date of the Rebate pre-approval, or
2. March 31, 2028

Payment will be made within sixty (60) days of receipt of a final approved application and validation of customer's W-9 information.

CANCELLED - Missouri Public Service Commission - 04/29/2023 - ER-2022-0130 - YE-2023-0182

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

LIMITED TIME-RELATED PRICING (TRP) SERVICE
ELECTRIC

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

PURPOSE

Time-Related Pricing (TRP) offers customers energy pricing that is time differentiated and based on historical locational marginal prices from the Market. This rate allows customers the ability to respond to pricing reflective of the hourly cost of energy and associated demand costs. Customers benefit from having visibility to hourly pricing for predefined periods.

AVAILABILITY

This schedule is available to customers for electric service through one meter with an average capacity of at least one hundred and fifty (150) kilowatts (kW) over the past twelve months, and for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This rate is not available for standby, breakdown, supplementary, maintenance, auxiliary, or resale service.

Participation in TRP is limited to 100 customers.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction and the customer provides transformation.

BILL DETERMINATION for General Load MOLGSP and MOLGST, and Power Load MOPGPT, MOPGST, MOPSUT, and MOPTRT

A TRP Bill is rendered after each monthly billing period and is calculated using the following formula:

TRP Bill = Customer Charge + (Facilities Charge * kW of Facilities Demand) +
((Hourly Energy Charge^{EC} * Hourly kWh) $_{\text{For all hours of the billing month}}$) + Reactive Demand Adjustment*

^{EC} = Energy Charge varies by season, day-type, and hour. See following tables.
* Reactive Demand Adjustment only applicable to Power Load Customers

CUSTOMER CHARGE:	General Load at Secondary Voltage	$74.84
	General Load at Primary Voltage	$246.21
	Power Load at Secondary Voltage	$675.46
	Power Load at Primary Voltage	$675.46
	Power Load at Substation Voltage	$675.46
	Power Load at Transmission Voltage	$675.46
FACILITIES CHARGE:	General Load at Secondary Voltage	$2.290 per kW of Facilities Demand
	General Load at Primary Voltage	$1.483 per kW of Facilities Demand
	Power Load at Secondary Voltage	$3.223 per kW of Facilities Demand
	Power Load at Primary Voltage	$2.815 per kW of Facilities Demand
	Power Load at Substation Voltage	$0.000 per kW of Facilities Demand
	Power Load at Transmission Voltage	$0.000 per kW of Facilities Demand

LIMITED TIME-RELATED PRICING (TRP) SERVICE
ELECTRIC

ENERGY CHARGE: The energy charge is calculated based on kWh used during the billing period multiplied by that hour's pricing. The hourly TRP energy pricing reflects time-variable energy and demand costs into static hourly pricing.

Hourly TRP Pricing of Energy per hour, day-type, and season is as follows:

GENERAL LOAD (MOLGSP, MOLGST):

Hour Ending	Summer Weekday	Winter Weekday	Summer Weekend	Winter Weekend
1	$0.04163	$0.04864	$0.04143	$0.05777
2	$0.03833	$0.04666	$0.03882	$0.05546
3	$0.03672	$0.04648	$0.03702	$0.05344
4	$0.03611	$0.04696	$0.03627	$0.05397
5	$0.03844	$0.05049	$0.03696	$0.05679
6	$0.04335	$0.05895	$0.03916	$0.06128
7	$0.04842	$0.07388	$0.04097	$0.06611
8	$0.05147	$0.07594	$0.04479	$0.07256
9	$0.05619	$0.07428	$0.04895	$0.07975
10	$0.05873	$0.07695	$0.05150	$0.08599
11	$0.06387	$0.07350	$0.05466	$0.08207
12	$0.07072	$0.06975	$0.06024	$0.07741
13	$0.07666	$0.06755	$0.06555	$0.07437
14	$0.09456	$0.06684	$0.06948	$0.07210
15	$0.11713	$0.06490	$0.08403	$0.07130
16	$0.15113	$0.06382	$0.08901	$0.07162
17	$0.17039	$0.06620	$0.09170	$0.07494
18	$0.15645	$0.07280	$0.08705	$0.08393
19	$0.11745	$0.07408	$0.07899	$0.08552
20	$0.09693	$0.07235	$0.07298	$0.08315
21	$0.07077	$0.07062	$0.05432	$0.07965
22	$0.05516	$0.06200	$0.05025	$0.07122
23	$0.04897	$0.05554	$0.04519	$0.06369
24	$0.04399	$0.04863	$0.04134	$0.05612

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

LIMITED TIME-RELATED PRICING (TRP) SERVICE
ELECTRIC

ENERGY CHARGE (cont'd):

POWER LOAD (MOPGPT, MOPGST, MOPSUT, MOPTRT):

Hour Ending	Summer Weekday	Winter Weekday	Summer Weekend	Winter Weekend
1	$0.03742	$0.04266	$0.03514	$0.04694
2	$0.03408	$0.04079	$0.03275	$0.04503
3	$0.03244	$0.04061	$0.03111	$0.04336
4	$0.03183	$0.04107	$0.03042	$0.04379
5	$0.03419	$0.04441	$0.03105	$0.04614
6	$0.03917	$0.05243	$0.03307	$0.04986
7	$0.04430	$0.06658	$0.03472	$0.05387
8	$0.04739	$0.06853	$0.03821	$0.05922
9	$0.05218	$0.06695	$0.04201	$0.06519
10	$0.05476	$0.06949	$0.04435	$0.07037
11	$0.05996	$0.06622	$0.04724	$0.06712
12	$0.06691	$0.06267	$0.05234	$0.06324
13	$0.07293	$0.06058	$0.05720	$0.06072
14	$0.08233	$0.05991	$0.06079	$0.05884
15	$0.09313	$0.05807	$0.06560	$0.05818
16	$0.10863	$0.05704	$0.07005	$0.05844
17	$0.11016	$0.05930	$0.07236	$0.06120
18	$0.09870	$0.06556	$0.06789	$0.06866
19	$0.08104	$0.06676	$0.06034	$0.06998
20	$0.07072	$0.06512	$0.05478	$0.06801
21	$0.05914	$0.06349	$0.04693	$0.06510
22	$0.05114	$0.05532	$0.04320	$0.05811
23	$0.04486	$0.04920	$0.03858	$0.05186
24	$0.03981	$0.04265	$0.03506	$0.04558

REACTIVE DEMAND ADJUSTMENT (*POWER LOAD ONLY*): $0.430 per kVar

LOAD DISTINCTIONS

Customers with maximum demand of 1000 kW or above shall be considered Power Load customers for the purposes of this tariff. All customers meeting the minimum capacity requirements of this tariff, but with maximum demands below 1000 kW shall be considered General Load customers for the purposes of this tariff.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

Residential High Differential Time of Use
Schedule RTOU-3

AVAILABILITY:

This rate is available to single metered Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings. Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

A "residential" or "domestic customer under the residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service to encourage customers to shift consumption from higher cost time periods to lower cost time periods.

Customers may transfer from this rate to another residential TOU rate schedule at any time, however, a Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice.

RATE: MORT3 (Marketed as "Nights & Weekends Max Plan")

A. Customer Charge (Per month)	$12.90	
B. Energy Charge per Pricing Period (Per kWh)	Summer Season	Winter Season
Peak	$0.28542	$0.21830
Off-Peak	$0.11416	$0.08731
Super Off-Peak	$0.02854	$0.02183

CANCELLED - Missouri Public Service Commission - 02/04/2026 - ET-2026-0074 - JE-2026-0082

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

Residential High Differential Time of Use
Schedule RTOU-3

AVAILABILITY

This rate is available to single metered Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

This rate is available to all residential Customers as an optional rate except that it is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service to encourage customers to shift consumption from higher cost time periods to lower cost time periods.

Customers may transfer from this rate to another residential TOU rate schedule at any time, however, a Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice.

RATE: MORT3

A. Customer Charge (Per month)	$12.00	
B. Energy Charge per Pricing Period (Per kWh)	Summer Season	Winter Season
Peak	$0.26541	$0.20299
Off-Peak	$0.10616	$0.08119
Super Off-Peak	$0.02654	$0.02030

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

Separately Metered Electric Vehicle Time of Use
Schedule RTOU-EV

AVAILABILITY:

This rate is available to Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence and who receive electric service under an existing single metered residential rate at the same premise. For customers with electric vehicle charging at the residence connected through a separately metered circuit.

This rate is available to all residential Customers as an optional rate except that it is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY:

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service to encourage customers to shift consumption from higher cost time periods to lower cost time periods.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice. A Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

RATE, MORTEV:

A. Customer Charge (Per Month)	$3.49	
B. Energy Charge per Pricing Period (Per kWh)	Summer Season	Winter Season
Peak	$0.28542	$0.21830
Off-Peak	$0.11416	$0.08731
Super Off-Peak	$0.02854	$0.02183

CANCELLED - Missouri Public Service Commission - 02/04/2026 - ET-2026-0074 - JE-2026-0082

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

Separately Metered Electric Vehicle Time of Use
Schedule RTOU-EV

AVAILABILITY

This rate is available to Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence and who receive electric service under an existing single metered residential rate at the same premise. For customers with electric vehicle charging at the residence connected through a separately metered circuit.

This rate is available to all residential Customers as an optional rate except that it is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service to encourage customers to shift consumption from higher cost time periods to lower cost time periods.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice. A Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

RATE, MORT-EV

A. Customer Charge (Per Month)	$3.25	
B. Energy Charge per Pricing Period (Per kWh)	Summer Season	Winter Season
Peak	$0.26541	$0.20299
Off-Peak	$0.10616	$0.08119
Super Off-Peak	$0.02654	$0.02030

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

BUSINESS EV CHARGING SERVICE
Schedule BEVCS

AVAILABILTY:

Electric service is available under this schedule through one meter at point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY:

To any non-residential customer using electric service for the exclusive use of charging electric vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric vehicle charging, such as area lighting.

TERM OF SERVICE:

Service shall be provided for a fixed term of not less than one (1) year.

RATE FOR SERVICE MOBEVCS:

A. Customer Charge (Per Month) $74.84

B. Facility Charge (Per kW of Facility Demand per month) $2.290

C. Energy Charge per Pricing Period (Per kWh)

	Summer Season	Winter Season
On-Peak Period	$0.22572	$0.11301
Off-Peak Period	$0.06584	$0.06179
Super Off-Peak Period	$0.03762	$0.03762

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

SECURITIZED UTILITY TARIFF RIDER
Schedule SUR

APPLICABILITY (continued)

Rates under this Schedule SUR will be adjusted no less frequently than annually in order to ensure that the expected collection of amounts authorized in Case No. EF-2022-0155 is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the bonds and pay on a timely basis other financing costs. Schedule SUR rates shall be calculated by dividing the total securitized revenue requirement by the forecasted period projected sales at generation voltage and multiplied by the voltage expansion factor, as shown in the following formula:

$$SURR_x = ((TSRR + CA_{RP} + \text{True-Up Amount}_{NextRP}) \div S_{RP}) \times VAF_x$$

where,

SURR = Schedule SUR Rate for the period, applicable to indicated VAF;

TSRR = Total Securitized Revenue Requirement shall consist of the following items:

1. Principal
2. Interest
3. Financing Costs inclusive of Servicing Fee, Administration Fee, Trustee's/Trustee's Counsel Fees and Expenses, Auditing/Accounting Fees, Legal Fees/Expenses for Company's/Issuer's Counsel, Rating Agency Surveillance Fees, Return on Capital Account, Printing/Edgarizing Fees, Independent Manager's Fees, and Miscellaneous.
5. Bad debts net of prior period collections.
6. For each of the above, separately, any variations calculated through a reconciliation of the current period TSRR actuals to the projections, forecasts, or estimates to the extent that actuals are available.

CA_{RP} = An allowance to the extent necessary to align revenue recovery with payment obligations. This allowance will be returned to ratepayers when no longer necessary;

S_{RP} = Forecasted recovery period retail sales to all applicable customers, at the generation level;

VAF_x = Expansion factor by voltage level[1]

VAF_{Trans} = Expansion factor for transmission voltage customers
VAF_{Sub} = Expansion factor for substation to transmission voltage customers
VAF_{Prim} = Expansion factor for primary to substation voltage customers
VAF_{Sec} = Expansion factor for lower than primary voltage customers

[1]In the event more delineated voltage adjustments become implemented in the Fuel Adjustment Clause, such service levels shall be incorporated into this rider at the next true-up.

CANCELLED - Missouri Public Service Commission - 02/26/2024 - EF-2022-0155 - JE-2024-0114

FILED - Missouri Public Service Commission - 01/15/2024 - EF-2022-0155 - JE-2024-0070

SECURITIZED UTILITY TARIFF RIDER
Schedule SUR

RECOVERY PERIODS

"Recovery Period" (RP) means the period for which a given SURR tariff sheet is in effect. The initial Recovery Period shall begin on the effective date of the first tariff providing an effective SURR and conclude the day prior to the next occurring for the Billing Months of April 2024 through October 2024. Subsequent RPs will occur until all TSRR has been paid in full.

RPs will generally begin with the November Billing Month unless required to accommodate a True-Up, and will be 12 months in duration unless required to accommodate a True-Up. If an RP is less than 12 months in duration the Recovery Period Amount and related calculations shall be prorated accordingly.

To accommodate timing of SURR tariff sheet filings, some required data contemplated to be actual may be projected as of the time of filing. To the extent projected data for one or more months is used to calculate subsequent SURRs, in subsequent SURR filings such projections will be reconciled against actual data as it becomes available.

TRUE-UP

The Company as servicer shall file proposed SURR tariff sheets implementing a True-Up and bearing a 30-day effective date, no less frequently than annually. At the servicer's discretion, SURR tariff sheet filings implementing a True-Up may be made semi-annually, or more frequently, by tariff filing bearing a 30-day effective date. All supporting materials shall be included in such filings. Workpapers and necessary documentation supporting each element of the TSRR shall be included under affidavit with each SURR tariff sheet filing. If cost to Evergy to perform its servicing and administrative services under the Servicing Agreement and the Administration Agreement is less than what the Company is paid for those services, then that difference in cost shall be tracked by Evergy and included in a regulatory liability account to be addressed in Evergy's next general rate case.

The Company shall time the tariff filing such that the effective date of the tariff is the first day of a calendar month.

SURR tariff sheet filings implementing a True-Up and incorporating revised SURRs calculations shall be made quarterly beginning twelve months prior to the final scheduled payment date of the last tranche of the securitized utility tariff bonds.

CANCELLED - Missouri Public Service Commission - 12/25/2024 - EF-2022-0155 - JE-2025-0079

FILED - Missouri Public Service Commission - 02/23/2024 - EF-2022-0155 - JE-2024-0112

SECRURITIZED UTILITY TARIFF RIDER
Schedule SUR

RECOVERY PERIODS

"Recovery Period" (RP) means the period for which a given SURR tariff sheet is in effect. The initial Recovery Period shall begin on the effective date of the first tariff providing an effective SURR and conclude the day prior to the next occurring [Insert the first calendar day of 2 months 6 months apart to optimize operation in conjunction with payment dates]. Subsequent RPs will occur until all TSRR has been paid in full.

RPs will generally begin [INDICATED DATES], unless required to accommodate a True-Up, and will be 12 months in duration unless required to accommodate a True-Up. If an RP is less than 12 months in duration the Recovery Period Amount and related calculations shall be prorated accordingly.

To accommodate timing of SURR tariff sheet filings, some required data contemplated to be actual may be projected as of the time of filing. To the extent projected data for one or more months is used to calculate subsequent SURRs, in subsequent SURR filings such projections will be reconciled against actual data as it becomes available.

TRUE-UP

The Company as servicer shall file proposed SURR tariff sheets implementing a True-Up and bearing a 30-day effective date, no less frequently than annually. At the servicer's discretion, SURR tariff sheet filings implementing a True-Up may be made semi-annually, or more frequently, by tariff filing bearing a 30-day effective date. All supporting materials shall be included in such filings. Workpapers and necessary documentation supporting each element of the TSRR shall be included under affidavit with each SURR tariff sheet filing. If cost to Evergy to perform its servicing and administrative services under the Servicing Agreement and the Administration Agreement is less than what the Company is paid for those services, then that difference in cost shall be tracked by Evergy and included in a regulatory liability account to be addressed in Evergy's next general rate case.

The Company shall time the tariff filing such that the effective date of the tariff is the first day of a calendar month.

SURR tariff sheet filings implementing a True-Up and incorporating revised SURRs calculations shall be made quarterly beginning twelve months prior to the final scheduled payment date of the last tranche of the securitized utility tariff bonds.

January 15, 2024

CANCELLED - Missouri Public Service Commission - 02/23/2024 - EF-2022-0155 - JE-2024-0112

FILED - Missouri Public Service Commission - 01/15/2024 - EF-2022-0155 - JE-2024-0070

SECURITIZED UTILITY TARIFF RIDER
Schedule SUR

SECURITIZED REVENUE REQUIREMENT AND SUR RATE

These rates shall apply to the Billing Months on and after January 2025.

1	Principal and Interest		$32,315,397
2	Prior Securitized Revenue Requirement True-Up Amount	+	($2,055,459)
3	Other Financing Costs	+	$540,000
4	Total Securitized Revenue Requirement	=	$30,799,938
5	Forecasted Sales at Generation Level (S_{RP}) for January 2025 - December 2025	÷	9,087,623,330
6	SUR Rate	=	$0.00339
	Loss Adjusted SUR Rates		
7	Secondary (SUR Rate x VAF_{Sec} 1.0766) per kWh	=	$0.00365
8	Primary (SUR Rate x VAF_{Prim} 1.0503) per kWh	=	$0.00356
9	Substation (SUR Rate x VAF_{Sub} 1.0388) per kWh	=	$0.00352
10	Transmission (SUR Rate x VAF_{Trans} 1.0300) per kWh	=	$0.00349

These rates shall apply to the Billing Months April 2024 through December 2024.

1	Principal and Interest		$24,572,060
2	Prior Securitized Revenue Requirement True-Up Amount	+	$0
3	Other Financing Costs	+	$417,000
4	Total Securitized Revenue Requirement	=	$24,989,060
5	Forecasted Sales at Generation Level (S_{RP}) for April 2024 - October 2024	÷	5,063,002,764
6	SUR Rate	=	$0.00494
	Loss Adjusted SUR Rates		
7	Secondary (SUR Rate x VAF_{Sec} 1.0766) per kWh	=	$0.00532
8	Primary (SUR Rate x VAF_{Prim} 1.0503) per kWh	=	$0.00519
9	Substation (SUR Rate x VAF_{Sub} 1.0388) per kWh	=	$0.00513
10	Transmission (SUR Rate x VAF_{Trans} 1.0300) per kWh	=	$0.00509

CANCELLED - Missouri Public Service Commission - 12/25/2025 - EF-2022-0155 - JE-2026-0071

FILED - Missouri Public Service Commission - 12/25/2024 - EF-2022-0155 - JE-2025-0079

SECURITIZED UTILITY TARIFF RIDER
Schedule SUR

SECURITIZED REVENUE REQUIREMENT AND SUR RATE

These rates shall apply to the Billing Months on and after April 2024.

1	Principal and Interest		$24,572,060
2	Prior Securitized Revenue Requirement True-Up Amount	+	$0
3	Other Financing Costs	+	$417,000
4	Total Securitized Revenue Requirement	=	$24,989,060
5	Forecasted Sales at Generation Level (S_{RP}) for April 2024 – October 2024	÷	5,063,002,764
6	SUR Rate	=	$0.00494
	Loss Adjusted SUR Rates		
7	Secondary (SUR Rate x VAF_{Sec} 1.0766) per kWh	=	$0.00532
8	Primary (SUR Rate x VAF_{Prim} 1.0503) per kWh	=	$0.00519
9	Substation (SUR Rate x VAF_{Sub} 1.0388) per kWh	=	$0.00513
10	Transmission (SUR Rate x VAF_{Trans} 1.0300) per kWh	=	$0.00509

CANCELLED - Missouri Public Service Commission - 12/25/2024 - EF-2022-0155 - JE-2025-0079

FILED - Missouri Public Service Commission - 02/23/2024 - EF-2022-0155 - JE-2024-0112

SECURITIZED UTILITY TARIFF RIDER
Schedule SUR

SECURITIZED REVENUE REQUIREMENT AND SUR RATE

These rates shall apply to the Billing Months on and after [NAME OF CALENDAR MONTH FOLLOWING SHEET EFFECTIVE DATE].

EXAMPLE LINE NAMES AND AMOUNTS

[AFTER INITIAL FILING, ALTERNATE BETWEEN TWO SHEETS TO MAINTAIN PRESENCE IN TARIFF OF EFFECTIVE RATES DURING OVERLAP MONTH]

1	Principal and Interest		$0
2	Prior Securitized Revenue Requirement True-Up Amount	+	$0
3	Other Financing Costs	+	$0
4	Total Securitized Revenue Requirement	=	$0
5	Forecasted Sales at Generation Level (S_{RP}) for [INSERT DATES]	÷	0
6	SUR Rate	=	$0
	Loss Adjusted SUR Rates		
7	Secondary (SUR Rate x VAF_{Sec} 1.0426) per kWh	=	$0
8	Primary (SUR Rate x VAF_{Prim} 1.0268) per kWh	=	$0
9	Substation (SUR Rate x VAF_{Sub} 1.0133) per kWh	=	$0
10	Transmission (SUR Rate x VAF_{Trans} 1.0100) per kWh	=	$0

CANCELLED - Missouri Public Service Commission - 02/23/2024 - EF-2022-0155 - JE-2024-0112

FILED - Missouri Public Service Commission - 01/15/2024 - EF-2022-0155 - JE-2024-0070

January 15, 2024

CANCELLED - Missouri Public Service Commission - 8/26/2026 - JE-2027-0009

FILED - Missouri Public Service Commission - 03/09/2026 - EO-2025-0154 - JE-2026-0105

REACTIVE DEMAND ADJUSTMENT

Company shall determine the customer's monthly maximum 15-minute reactive demand in kilovars. In each month a charge of $0.46 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

CONTRACT CAPACITY

The LLPS Service Agreement will include a Contract Capacity schedule specifying the Customer's forecasted annual steady-state peak load requirement for the post-load ramp period of the Term. The Contract Capacity schedule will specify the peak load requirement during the Load Ramp, if any.

Unless otherwise agreed by the parties, the Contract Capacity during any Extension Term shall be the same as the steady-state Contract Capacity for the last year of the Term.

A Customer taking service under Schedule LLPS may request to reduce the Contract Capacity during the Term or any Extension Term, with the effective date of any such reduction occurring at any time after the first five (5) years of the term by up to twenty-five megawatts (25 MW) or ten (10) percent of the Contract Capacity (whichever figure is lower on a MW basis) ("Permissible Capacity Reduction"), in total, without charge for such reduction. To do so, the Customer must provide the Company with written notice prior to the beginning of the year for which the reduction is sought.

For Permissible Capacity Reductions of twenty-five megawatts (25 MW) or less, the Customer must provide at least twenty-four (24)-months' prior notice. In addition, the Customer may request to reduce its Contract Capacity beyond the Permissible Capacity Reduction, with the effective date of any such reduction occurring at any time after the first five (5) years of the term by giving the Company at least thirty-six (36) months' written notice prior to the beginning of the year for which the reduction is sought, subject to payment of a Capacity Reduction Fee.

The Capacity Reduction Fee shall be calculated as the difference between (a) the nominal value of the remaining Minimum Monthly Bill using the Contract Capacity specified in the Customer's LLPS Service Agreement, minus the Permissible Capacity Reduction, times the number of months remaining in the Term or Extension Term, or for twelve (12) months, whichever is greater, and (b) the nominal value of the remaining Minimum Monthly Bill following the reduction in capacity, times the number of months remaining in the Term or Extension Term, or for twelve (12) months, whichever is greater.

The Company will use reasonable efforts to mitigate the Capacity Reduction Fee amount owed by the Customer. The Company shall invoice the Customer no earlier than ninety (90) days prior to the date the Customer has indicated the capacity reduction will occur for any unmitigated amounts of the Capacity Reduction Fee based on the calculation described above. The Customer shall pay the Capacity Reduction Fee within thirty (30) days of the date it receives an invoice from the Company for the fee.

To the extent the Customer seeks to reduce its Contract Capacity on less notice, and the Company can reasonably reassign Contract Capacity, the Company in its sole reasonable discretion may agree to a variance from these provisions. Any notice to reduce capacity is irrevocable once given by the Customer unless the Company in its sole reasonable discretion determines that it can accommodate a revocation of such notice. Any capacity reduction is permanent for the Term and any Extension Term, and any request by the customer to reinstate such capacity will be subject to following the terms of Section 2.05 of the General Rules and Regulations.

LARGE LOAD POWER SERVICE
Schedule LLPS

MINIMUM MONTHLY BILL

Customers taking service under Schedule LLPS shall be subject to a Minimum Monthly Bill that includes and is the sum of each of the following charges:

1. Demand Charge;
2. Customer Charge;
3. Grid Charge;
4. Reactive Demand Adjustment;
5. Other Demand-Based Riders approved by the Commission in the future; and,
6. Cost Stabilization Rider.

The Customer's Minimum Demand shall be used to determine these charges.

SUMMER AND WINTER SEASONS

For determination of seasonal periods, the four (4) summer months shall be defined as the four (4) calendar months of June through September. The eight (8) winter months shall be defined as the eight (8) calendar months of October through May. Customer billing periods shall align with calendar months. In the event that a rate or rider rate changes within a calendar month, Customer charges and demand-based rates will be prorated based on the number of days of the month subject to each rate, and energy rates will be calculated based on actual usage under each applicable rates.

TERMINATION OR CHANGE OF SCHEDULE

In order to terminate or change rate schedules before the end of the Term or any Extension Term, the Customer must provide written notice thirty-six (36) months prior to the requested date of termination or schedule change. In such circumstance, the Customer will be subject to an Exit Fee equal to the nominal value of the Minimum Monthly Bill times the number of months remaining in the Term or Extension Term, or for twelve (12) months, whichever is greater (the "Exit Fee"). An additional fee shall apply if the Customer seeks to terminate with less than thirty-six (36)-months' notice (the "Early Termination Fee"). In such case, the Early Termination Fee shall be equal to the Exit Fee plus two (2) times the nominal value of the Minimum Monthly Bill times the number months less than the thirty-six (36)-months' notice required for termination.

The Company will use reasonable efforts to mitigate the Exit Fee amount owed by the Customer. The Company shall invoice the Customer no earlier than ninety (90) days prior to the date the Customer has indicated the termination will occur for any unmitigated costs of the Exit Fee and Early Termination Fee based on the calculation described above. The Exit Fee and Early Termination Fee (if applicable) shall be due in full within thirty (30) days of the date it receives an invoice from the Company for such fees.

If the Customer seeks to change to another rate schedule for which it qualifies, such change will require prior approval from the Company, in its sole reasonable discretion. In the event that the Company approves Customer's change to another rate schedule, the Company, in its sole reasonable discretion, may waive the thirty-six (36) months' notice requirement, the Exit Fee, and the Early Termination Fee (if applicable) if the Company reasonably determines that such costs are fully covered by the Customer under the new rate schedule and not borne by other Customers.

CUSTOMER CREDITWORTHINESS

The Schedule LLPS Customer, or the entity who owns the facility where the Customer takes service and assumes all financial obligations associated with the facility under Schedule LLPS and the LLPS Service Agreement, or an entity who otherwise assumes all financial obligations associated with the facility under Schedule LLPS and the LLPS Service Agreement, must be reasonably creditworthy as determined in the Company's sole reasonable discretion. As such, the Company retains discretion to evaluate the creditworthiness and credit support of the entity who assumes all contractual obligations under Schedule LLPS and the LLPS Service Agreement, and to require reasonable assurances if necessary to address Customer creditworthiness.

CANCELLED - Missouri Public Service Commission - 8/26/2026 - JE-2027-0009

FILED - Missouri Public Service Commission - 03/09/2026 - EO-2025-0154 - JE-2026-0105

CANCELLED - Missouri Public Service Commission - 8/26/2026 - JE-2027-0009

FILED - Missouri Public Service Commission - 03/09/2026 - EO-2025-0154 - JE-2026-0105

COLLATERAL REQUIREMENTS

The Company will require Schedule LLPS Customers to provide collateral in an amount equal to two (2) years of Minimum Monthly Bills, as calculated by the Company (the "Collateral Requirement").

A Customer together with a guarantor, which can include its ultimate parent, corporate affiliate, a tenant, or any other entity with a financial interest in the Customer ("Guarantor") that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement (i) has a credit rating of at least A- from Standard & Poor's ("S&P") and A3 from Moody's, (ii) and if rated A- or A3 has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the collateral requirement as of the end of applicable period (and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the period) (collectively, "60% Eligibility Requirements") will be exempt from sixty (60) percent of the Collateral Requirement, with the sixty (60) percent discount not to exceed $175 million.

A Customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement) (i) has at least a BBB+ credit rating from S&P and Baa1 credit rating from Moody's, (ii) has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "50% Eligibility Requirements") will be exempt from fifty (50) percent of the Collateral Requirement, with the fifty (50) percent discount not to exceed $150 million.

A Customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement) (i) has at least a BBB- credit rating from S&P and Baa3 credit rating from Moody's, (ii) has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "40% Eligibility Requirements") will be exempt from forty (40) percent of the Collateral Requirement, with the forty (40) percent discount not to exceed $125 million.

A Customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement) either (i) has at least a BBB- credit rating from S&P and Baa3 credit rating from Moody's, and has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, or (ii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "25% Eligibility Requirements") will be exempt from twenty-five (25) percent of the Collateral Requirement, with the twenty-five (25) percent discount not to exceed $75 million.

The 60% Eligibility Requirements, the 50% Eligibility Requirements, the 40% Eligibility Requirements, and the 25% Eligibility Requirements are collectively referred to as the "Discount Eligibility Requirements."

The Collateral Requirement must be provided in one or more of the following forms:

LARGE LOAD POWER SERVICE
Schedule LLPS

1. A guarantee from the Customer's Guarantor for the applicable Collateral Requirement, so long as the Guarantor meets the applicable Discount Eligibility Requirement, provided that the dollar amount of the Collateral Requirement that may be provided under the guarantee is subject to credit review by the Company. The guarantee must be in a format acceptable to and approved by the Company, and must include (i) if the Guarantor's creditworthiness is considered for determining the Discount Eligibility Requirements, a commitment from the Guarantor to pay the Collateral Requirement if the Customer fails to make such payments (without a dollar limit), and (ii) a provision that automatically increases the dollar amount of collateral covered by the guarantee if either the Customer or Guarantor no longer satisfies the applicable Discount Eligibility Requirement; or,

2. A standby irrevocable Letter of Credit ("Letter of Credit") for the applicable Collateral Requirement. The Letter of Credit must be issued by a U.S. bank or the U.S. branch of a foreign bank, which is not affiliated with the Schedule LLPS Customer or its Guarantor, with a credit rating of at least A- from S&P and A3 from Moody's and a minimum of $2 billion in assets. Such security must be issued for a minimum term of three hundred sixty (360) days. The Customer must cause the renewal or extension of the security for additional consecutive terms of three hundred sixty (360) days or more, no later than thirty (30) days prior to each expiration date of the security. If the Customer no longer satisfies the applicable Discount Eligibility Requirement, it must increase the amount covered by the Letter of Credit within ten (10) days. If the security is not renewed, extended, or increased as required herein, the Company will have the right to draw immediately upon the Letter of Credit and/or demand cash collateral in the amount of the required increase and be entitled to hold the amounts so drawn or received as security until the Customer has either (i) come back into compliance with the requirements for use of a Letter of Credit or, (ii) if required by the Company, has provided an alternative form of collateral consistent with Schedule LLPS. The Letter of Credit must be in a format acceptable to and approved by the Company; or,

3. A cash deposit for the applicable Collateral Requirement.

The Collateral Requirement must be provided at the time of executing the LLPS Service Agreement.

Any collateral provided to satisfy the Collateral Requirement shall not accrue interest while held by the Company.

The Company will, in its sole reasonable discretion, after the Customer has achieved their peak load and has been operating above seventy-five megawatts (75 MWs) for at least three (3) years, annually consider reducing the Schedule LLPS Customer's collateral obligation over the course of its contract period, on a schedule generally corresponding to the reduction of risk to the Company and its Customers. The Company will consider the customer's performance criteria, which includes, but is not limited to the customer's: (i) financial condition, (ii) load performance, (iii) payment history (including timeliness and amounts paid), (iv) credit rating, and (v) any default history.

The amount of the Collateral Requirement under the foregoing calculation will be recomputed quarterly based upon the Customer's rolling twenty-four (24)-month load forecast as of the first date of the next quarter, and the Customer shall provide the recomputed amount if greater than the current amount held. A Customer must notify the Company within ten (10) business days if it no longer meets the applicable Discount Eligibility Requirements, including if the Customer has been placed on credit watch, if applicable to such eligibility.

In case of an uncured breach by the Customer of the LLPS Service Agreement, an uncured breach of the Guarantor under the parent guaranty, or any notice of termination or refusal to continue the Letter of Credit by the issuing bank, the Company may draw on the applicable collateral, as further set forth in the LLPS Service Agreement.

If, at any time after Customer's initial delivery of the collateral, the Customer fails to comply with the Collateral Requirement, the Company may thereafter pursue any and all rights and remedies at law or in equity, and may take any other action consistent with the LLPS Service Agreement, Schedule LLPS, and the Company's General Rules and Regulations, including but not limited to suspension or curtailment of service.

CANCELLED - Missouri Public Service Commission - 8/26/2026 - JE-2027-0009

FILED - Missouri Public Service Commission - 03/09/2026 - EO-2025-0154 - JE-2026-0105

LARGE LOAD POWER SERVICE
Schedule LLPS

To the extent the Company draws on a cash deposit provided by a Customer, the Company draws funds from a Letter of Credit or Guarantee, or the Company receives a cash credit, the Company will defer the amount received minus any amount used to pay for services rendered, together with the Company's weighted average cost of capital, as a regulatory liability to be addressed in the next general ratemaking proceeding.

ADDITIONAL TERMS

Customers receiving service under this schedule are required to enter in a written service agreement (the LLPS Service Agreement) that specifies certain provisions of their electric service, including Contract Capacity. Riders applicable to Customer's service will be specified in an exhibit attached to the LLPS Service Agreement, which may be periodically amended subject to the mutual agreement of the Company and Customer to reflect Customer's participation in Company-offered programs.

Service to Customers under this schedule shall not commence until the Company has sufficient capacity to meet the Customer's Contract Capacity requirements.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Tax Adjustment (TA)
- Demand Side Investment Mechanism Rider (DSIM)
- Cost Stabilization Rider (CSR)
- Securitized Utility Tariff Rider (SUR)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available.

2. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the Missouri Public Service Commission and any modifications subsequently approved.

3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

CANCELLED - Missouri Public Service Commission - 8/26/2026 - JE-2027-0009

FILED - Missouri Public Service Commission - 03/09/2026 - EO-2025-0154 - JE-2026-0105

be periodically amended subject to the mutual agreement of the Company and Customer to reflect Customer's participation in Company-offered programs.
Service to Customers under this schedule shall not commence until the Company has sufficient capacity to meet the Customer's Contract Capacity requirements.

ADJUSTMENTS AND SURCHARGES
The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Tax Adjustment (TA)
- Demand Side Investment Mechanism Rider (DSIM)
- Cost Stabilization Rider (CSR)
- Securitized Utility Tariff Rider (SUR)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available.

2. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the Missouri Public Service Commission and any modifications subsequently approved.

3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

CANCELLED - Missouri Public Service Commission - 8/26/2026 - JE-2027-0009

FILED - Missouri Public Service Commission - 03/09/2026 - EO-2025-0154 - JE-2026-0105