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Canceling P.S.C. MO. No	2	First	Revised Sheet No	1.01
			For Missouri Retail Ser	vice Area

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- .10 Authority
- .11 Waiver

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December 28, 2006

Chris B. Giles

Vice President

January 1, 2007

DATE EFFECTIVE. January 29, 2007

1201 Walnut, Kansas City, Mo. 64106

					
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ISSUED BY

W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.

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			For Missouri Retail Ser	vice Area

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			For Missouri Retail Ser	vice Area

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W. C. McCarthy. nome of officer

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SHEET No. 1.03

Cancelling P. S. C. MO. No.

SHEET No. 1.03

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3 Community, Town or City

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Vice President

title

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address

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1SSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.

P.S.C. MO. No	2	Thirteenth	Revised Sheet No	1.04
Canceling P.S.C. MO. No	2	Twelfth	Revised Sheet No	1.04
			For Missouri Retail Ser	vice Area

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,				For _	Missouri Retail Servi	ice Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

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Cancell	ing P. S. C. MO. No. 2	Ninth {	Original SHEET No. 1.04 Revised
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Senior Vice President

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Vice President title

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L. C. Rasmussen

Vice President

1330 Baltimore, Kansas City, Mo.

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Public Service Commission

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Service Commission
P-2014-0370: VF-2016-00

ER-2014-0370; YE-2016-0077 September 29

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Issued by: Darrin R. Ives, Vice President

P.S.C. MO. No.	2	Sixth	Origin	al Sheet No.	1.04B
			Revise	ed	
Cancelling P.S.C. MO. No.	2	Fifth	Origin	al Sheet No.	1.04B
			Revise	ed	
			For	Missouri Retail Servi	ce Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

- 18. RESERVED FOR FUTURE USE
- 19. AVERAGE PAYMENT PLAN
 - .01 Availability
 - .02 Eligibility
 - .03 Election
 - .04 Rate
 - .05 Payment of Arrears Under the Plan
 - .06 Average Payment Amount
 - .07 Payment
 - .08 Termination
 - .09 General Rules and Regulations Applicable
- 20. PROMOTIONAL PRACTICE WAIVERS
 - .01 Farmland Industries Thermal Storage Project
- 21. SEPARATE METERING VARIANCES
- 22. MEEIA PROGRAMS
 - .01 Commercial & Industrial Demand-Side Management
 - .02 Building Operator Certification
 - .03 Business Energy Analyzer
 - .04 Business Energy Efficiency Rebates Custom
 - .05 Business Energy Efficiency Rebates Standard
 - .06 Residential Demand-Side Management
 - .07 Home Appliance Recycling Rebate
 - .08 Air Conditioning Upgrade Rebate
 - .09 Home Energy Report Pilot
 - .10 Income-Eligible Home Energy Report Program Pilot
 - .11 Home Lighting Rebate
 - .12 Income-Eligible Weatherization
 - .13 Programmable Thermostat (available to Commercial & Industrial and Residential)
 - .14 Home Energy Analyzer

Vice President

DATE OF ISSUE: June 6, 2014 DATE EFFECTIVE: July 6, 2014

ISSUED BY: Darrin R. Ives Kansas City, MO

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EO-2014-0095, YE-2014-0532

FORM NO. 13	P. S. C. MO. No	2	Fifth	{ Original }	SHEET No	1.04B
Ca	ncelling P. S. C. MO. No	2	Fourth		SHEET No	1.04B
KANSAS CITY F	POWER & LIGHT COMPANY			Revised or Retail Ser	vice Area	• • • • • • • • • • • • •
Name of Iss	ruing Corporation or Municipality		***************************************	Community	, Town or City	
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APPLYING TO ELECTRIC SERVICE

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18. RESERVED FOR FUTURE USE

AVERAGE PAYMENT PLAN 19.

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Public Service Commission

.01 Availability

.02 Eligibility

.03 Election

.04 Rate

.05 Payment of Arrears Under the Plan

.06 Average Payment Amount

.07 Payment

.08 Termination

.09 General Rules and Regulations Applicable

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.01 Farmland Industries Thermal Storage Project

SEPARATE METERING VARIANCES 21.

FILED

MAY 3 0 2000

Public Service Commission

CANCELED July 6, 2014 Missouri Public

KCPL Form 661H002 (Rev 1/97)

April 30, 2000 May 30, 2000 DATE OF ISSUE ISSUED BY W.G Mage of officer W.G Riggins General Counsel

Service Commission EO-2014-0095, YE-2014-0532

1201 Walnut, Kansas City, Mo.

im.m.	ANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality		FOL. 1411350711	i Retail Service Area Community, Town of City Missouri Public Service Commission
		GENERAL RULES ANI APPLYING TO ELEC		RECD DEC 23 1998 (continued)
	18.	RESERVED FOR FUTURE USE		
	19.	AVERAGE PAYMENT PLAN		
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SHEET No. 1.04B

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P. S. C. MO. No. 2

Cancelling P. S. C. MO. No.

FORM NO. 13

Missouri Public Sorvice Commission

FILED APR 3 0 1999

DATE OF ISSUE	December 22, 1998		DATE EFFECTIVE	April 30, 1999			
	month	day	year	2,	month	day	year
ISSUED BY	J. S. Latz			ce President	1201 Wal	nut, Kansas	City, Mo.
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title

Third P. S. C. MO. No. 2 SHEET No. FORM NO. 13 Revised 1.04B Second Cancelling P. S. C. MO. No. SHEET No. Original KANSAS CITY POWER & LIGHT COMPANY 1-Urban Area & Rate Area No. For Name of Issuing Corporation or Municipality Community, Town or City Rate Area No. 3-Suburban Area

GENERAL RULES AND REGULATIONS (continued) APPLYING TO ELECTRIC SERVICE RECEIVED 18. LEVELIZED PAYMENT PLAN MAR 10 1992 Availability Eligibility .02 Election .03 MO. PUBLIC SERVICE COMM .04 Rate .05 Adjustment .06 Termination .07 General Rules and Regulations Applicable Expiration .08 19. AVERAGE PAYMENT PLAN .01 Availability .02 Election .03 Rate .04 Payment .05 Termination General Rules & Regulations Applicable 20. PROMOTIONAL PRACTICE WAIVERS

.01 Farmland Industries Thermal Storage Project

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By Apr 3 0 1993 Public Service Commission MISSOURI

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92 - 120 Public Service Commission

DATE OF ISSUE March 6, 1992

DATE EFFECTIVE March 16, 1992

ISSUED BY B. J. Beaudoin

Vice President

1330 Baltimore, Kansas City, Mo.

name of officer

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address

KCPL Form 661H002 (Rev 4/88)

SHEET No. 1.04B P. S. C. MO. No. 2 Second FORM NO. 13 Printer (SHEET No. 1.04B (xQxinixxk) Cancelling P. S. C. MO. No. 2 Revised S Rate Areas No. 1 and No. 3 KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality Community, Town or City GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE 18. LEVELIZED PAYMENT PLAN .01 Availability Po Service Commission .02 Eligibility .03 Election .04 Rate .05 Adjustment .06 Termination .07 General Rules and Regulations Applicable .08 Expiration 19. Average Payment Plan .01 Availability .02 Election .03 Rate .04 Payment .05 Termination .06 General Rules & Regulations Applicable CANCELLED MAR 16 1992 BY 3 rd RS 1,04B **Public Service Commission** MISSOUR! FILED AUG - 1 1984 85-11

ISSUED BY L. C. Rasmussen Sr

DATE OF ISSUE January 13, 1984

Sr. Vice President

DATE EFFECTIVE

1330 Baltimore, Kansas City, Mo.

Public Service Commission

August 1, 1984

	Cancelling P.	s. c. mo. no. 2 s. c. mo. no. 2 LIGHT COMPANY	{	SHEET No. 1.04B Original SHEET No. 1.04B REXESSA: Teas No. 1 and No. 3
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18	. LEVELIZED .01 .02 .03 .04 .05 .06	PAYMENT PLAN Availability Eligibility Election Rate Adjustment Termination General Rules and Re	egulations Appl	REGEIVED SEP - 3 1982 MISSOURI Public Service Commission
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				FILED OCT -4 1982 8 2 - 6 5 Public Service Commission

DATE OF ISSUE September 3, 1982

month day year ISSUED BY L. C. Rasmussen
name of officer

DATE EFFECTIVE October 4, 1982

month day year

Vice President 1330 Baltimore, Kansas City, Mo.

		AS CITY PO	P. S. C. MO. No		Rate Ar	Priginal SHEET No. 1.04B Priginal SHEET No. 1.04B Priginal SHEET No. 1.04B Priginal SHEET No. 1.04B Community, Town or City
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ISSUED BY 1...C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.

P.S.C. MO. No	2	First	Revised Sheet No	1.04C
Canceling P.S.C. MO. No	2		Original Sheet No	1.04C
			For Missouri Retail Se	rvice Area

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.0 .0 .0	6 Strategic Energy Management 7 Small Business Direct Install 8 Business Programmable Thermostat 9 Demand Response Incentive 0 Reserved for Future Use 1 Reserved for Future Use 2 Reserved for Future Use	2.05 2.06 2.07 2.09 2.14 2.15 2.16
.1 .1 .1 .1 .1 .2 .2 .2	Reserved for Future Use Reserved for Future Use Residential Demand-Side Management Reserved for Future Use Whole House Efficiency Home Energy Report Program Income-Eligible Home Energy Report Program Home Lighting Rebate Income-Eligible Multi-Family Reserved for Future Use Residential Programmable Thermostat	2.17 2.18 2.19 2.20 2.25 2.26 2.27 2.28 2.29 2.30 2.31 2.32 2.34

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0083

Issued: November 6, 2018 CANCELLED November 8, 2019 Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018 1200 Main, Kansas City, MO 64105

CANCELLED

P.S.C. MO. No	2	Original Sheet No. 1.04C
Canceling P.S.C. MO. No		Sheet No
		For Missouri Retail Service Area

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April 1, 2016

Issued: March 16, 2016 Effective: April 15, 2016

Lancelled Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY **P.S.C. MO. No.** 2 Fourth Revised Sheet No. 1.05 Canceling P.S.C. MO. No. _____2_ Revised Sheet No. 1.05 Third

RULES AND REGULATIONS	
ELECTRIC	

DEFINITIONS

The following terms, when used in these General Rules and Regulations, in Rate Schedules and in Service Agreements, shall, unless otherwise indicated therein, have the meanings given below:

- 1.01 COMPANY: KANSAS CITY POWER & LIGHT COMPANY, any successor or assignee thereof, acting through its duly authorized officers, agents or employees within the scope of their respective duties and authorities.
- 1.02 COMMISSION: THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI and any successor of such Commission having jurisdiction of the subject matter hereof.
- 1.03 PERSON: Any individual, partnership, co-partnership, firm, company, public or private corporation, association, joint stock company, trust, estate, political subdivision, governmental agency or other legal entity recognized by law.
- 1.04 CUSTOMER: Any Person applying for, receiving, using, or agreeing to take a class of electric service supplied by the Company under one rate schedule at a single point of delivery at and for use within the premises either (a) occupied by such persons, or (b) as may, with the consent of the Company, be designated in the service application or by other means acceptable to the Company.
- 1.05 ELECTRIC SERVICE: The availability of electric power and energy supplied by the Company at a point of delivery within the Company's service territory on or near the Customer's premises, at approximately the standard voltage and frequency for a class of service made available by the Company in that area, which source is adequate to meet the Customer's requirements as stated or implied in the Customer's service agreement, irrespective of whether or not the Customer makes use of such electric service.

FILED Missouri Public Service Commission ER-2014-0370; YE-2016-0077 September 29

Issued: September 8, 2015 Issued by: Darrin R. Ives, Vice President For Missouri Retail Service Area

CANCELLED

Cancelling P. S. C. MO. No.2

Second SHEET No. 1.05 Original

KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

For Rate Areas No. 2 and Nov 12 1

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

DEFINITIONS

Public Service Commission

The following terms, when used in these General Rules and Regulations, in Rate Schedules and in Service Agreements, shall, unless otherwise indicated therein, have the meanings given below:

- 1.01 COMPANY: KANSAS CITY POWER & LIGHT COMPANY, any successor or assignee thereof, acting through its duly authorized officers, agents or employees within the scope of their respective duties and authorities.
- 1.02 COMMISSION: THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI and any successor of such Commission having jurisdiction of the subject matter hereof.
- 1.03 PERSON: Any individual, partnership, co-partnership, firm, company, public or private corporation, association, joint stock company, trust, estate, political subdivision, governmental agency or other legal entity recognized by law.
- 1.04 CUSTOMER: Any person applying for, receiving, using, or agreeing to take a class of electric service supplied by the Company under one rate schedule at a single point of delivery at and for use within the premises either (a) occupied by such persons, or (b) as may, with the consent of the Company, be designated in the service application or by other means acceptable to the Company.
- 1.05 RURAL CUSTOMER: A customer taking electric service (except electric service used in connection with a commercial enterprise not related to residential or farming purposes) who uses such electric service for residential purposes in a district which has not been platted and recorded, or in connection with the carrying on of farming or other agricultural pursuits. The Company reserves the right in all instances to designate whether a Customer is or is not a rural Customer.
- 1.06 ELECTRIC SERVICE: The availability of electric power and energy supplied by the Company at a point of delivery within the Company's service territory on or near the Customer's premises, at approximately the standard voltage and frequency for a class of service made available by the Company in that area, which source is adequate to meet the Customer's requirements as stated or implied in the Customer's service agreement, irrespective of whether or not the Customer makes use of such electric service!

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JUL 12 1978

1978 DATE OF ISSUE..... year DATE EFFECTIVES July Commission 1978

CANCELLED September 29, 2015
Missouri Public ISSUED BY L. C. Rasmussen Vice President

name of officer

1330 Baltimore, Kansas City, Mo.

title

address

P.S.C. MO. No	2	<u>Third</u>	Revised Sheet No	1.06
Canceling P.S.C. MO. No.	2	Second	_ Revised Sheet No	1.06
			For Missouri Retail Ser	vice Area
		REGULATIONS ECTRIC		

DEFINITIONS (continued)

- 1.06 SERVICE TERRITORY: All areas included within that portion of the territory within the State in which the Company is duly certificated and authorized by the Commission to supply electric service.
- 1.07 PREMISES: That separate walled portion of a single building undivided by any common area, or that separate portion of a single contiguous tract of land (including all improvements thereon) undivided by any way used by the public, which portion is occupied by the Customer, or as may, with the consent of the Company, be designated in the service application or by other means acceptable to the Company. All common areas in any such building and on any such tract of land may be deemed by the Company to be occupied by the owner or lessee of such building or tract of land or his authorized agent, as another Customer. A "common area" shall include all halls, lobbies, passageways and other areas of a Building or a tract of land used or usable by persons other than the Customer.
- 1.08 BUILDING: A single structure which is unified in its entirety, both physically and in operation. Separate structures on the same tract of land, or separate structures on adjoining tracts of land (even through separated by a public or private way), may be considered as a building if such separate structures are physically joined by an enclosed and unobstructed passageway at or above ground level and both are occupied and used by the Customer for one single business enterprise.
- 1.09 CUSTOMER'S INSTALLATION: All wiring, appliances and apparatuses of every kind and nature on the Customer's Premises on the Customer's side of the point of delivery (except the Company's meter installation) used or useful by the Customer in connection with the receipt and utilization of electric service supplied by the Company. Normally, a residential Customer's wiring installation terminates on the load side of the Company's meter.
- 1.10 POINT OF DELIVERY: The point at which the Company's conductors and/or equipment (other than the Company's meter installation) make electrical connection with the Customer's Installation, unless otherwise specified in the Customer's service agreement. Normally, for a residential Customer, the point of delivery is at the Company's meter where the Company's service conductors terminate.

FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0077

September 29

P. S. C. MO. No. ____2

Second

For Rate Areas NOS Pared NB E30

SHEET No. 1.06

Cancelling P. S. C. MO. No. 2

First **CXXXXXX**

SHEET No. 1.06

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Community, Foundation 15 U

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

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DEFINITIONS

(continued) Service Commission

- 1.07 SERVICE TERRITORY: All areas included within that portion of the territory within the State in which the Company is duly certificated and authorized by the Commission to supply electric service.
- 1.08 PREMISES: That separate walled portion of a single building undivided by any common area, or that separate portion of a single contiguous tract of land (including all improvements thereon) undivided by any way used by the public, which portion is occupied by the Customer, or as may, with the consent of the Company, be designated in the service application or by other means acceptable to the Company. All common areas in any such building and on any such tract of land may be deemed by the Company to be occupied by the owner or lessee of such building or tract of land or his authorized agent, as another Customer. A "common area" shall include all halls, lobbies, passageways and other areas of a building or a tract of land used or usable by persons other than the Customer.
- 1.09 BUILDING: A single structure which is unified in its entirety, both physically and in operation. Separate structures on the same tract of land, or separate structures on adjoining tracts of land (even though separated by a public or private way), may be considered as a building if such separate structures are physically joined by an enclosed and unobstructed passageway at or above ground level and both are occupied and used by the Customer for one single business enterprise.
- 1.10 CUSTOMER'S INSTALLATION: All wiring, appliances and apparatuses of every kind and nature on the Customer's premises on the Customer's side of the point of delivery (except the Company's meter installation) used or useful by the Customer in connection with the receipt and utilization of electric service supplied by the Company. Normally, a residential Customer's wiring installation terminates on the load side of the Company's meter.
- 1.11 POINT OF DELIVERY: The point at which the Company's conductors and/or equipment (other than the Company's meter installation) make electrical connection with the Customer's installation, unless otherwise specified in the Customer's service agreement. Normally, for a residence Customer, the point of delivery is at the Company's meter where the Gompany's service conductors terminate.

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JUL 12 1978

DATE OF ISSUE June 2 1978

Public Service Commission 1 DATE EFFECTIVE July -- 12-1978 month

CANCELLED

Service Commission ER-2014-0370; YE-2016-0077

September 29, 2015
Missouri Public ISSUED BY
I.. C. Rasmussen
Vice President

1330 Baltimore, Kansas City, Mo.

P.S.C. MO. No	2	Fourth	Revised Sheet No	1.07
Canceling P.S.C. MO. No.	2	Third	Revised Sheet No	1.07
			For Missouri Retail Serv	vice Area
		D REGULATIONS ECTRIC		

DEFINITIONS (continued)

- 1.11 METER INSTALLATION: The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed by the Company to measure the class of electric service supplied to a Customer at a single point of delivery.
- 1.12 MONTH: An interval of approximately thirty (30) days, unless specified or appearing from the context to be a calendar month.
- 1.13 SERVICE AGREEMENT: The application, agreement or contract, expressed or implied, pursuant to which the Company supplies electric service to the Customer.
- 1.14 ADULT: One who has reached the legal age of majority; generally 18 years.
- 1.15 BILLING ERROR: The incorrect billing of an account due to a Company or Customer error, which results in incorrect charges.
- 1.16 FIELD ERROR: Shall be considered to include lost/mishandled paperwork, installing metering incorrectly, or failure to close the meter potential or test switches; also considered a Billing Error.
- 1.17 FRAUD: The misrepresentation of material facts by a customer, or other person, by giving false or misleading information, or by concealment of that which should have been disclosed, as a deceptive means to gain or maintain utility service, avoid payment for past, present or future service, or obtain a refund and so cause the Company, or others to rely upon such misrepresentations to the Company's financial detriment. Includes, but is not limited to: (a) furnishing Company with false names, or customer information not legally assigned to such person (b) furnishing false, or altered customer identification (c) furnishing false, or altered residency history (d) furnishing false, or altered ownership, or lease papers (e) rendering false reports of unauthorized electronic fund transfers to the Company.
- 1.18 INDIVIDUAL LIABILITY: Where two, or more adults occupy the same premises, they shall be jointly and severally liable for electric consumption and the associated costs thereof.
- 1.19 METER ERROR: The incorrect registration of electric consumption resulting from a malfunctioning or defective meter.
- 1.20 RESPONSIBLE PARTY: Any adult, landlord, property management company, or owner applying for agreeing to take, and or receiving substantial use and benefit of electric service at a given premise.
- 1.21 TAMPERING: To rearrange, damage, injure, destroy, alter, or interfere with, Company facilities, service wires, electric meters and associated wiring, locking devices, or seals or otherwise prevent any Company equipment from performing a normal or customary function.

FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0077

September 29

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

P.S.C. MO. No.	2	Third		Original	Sheet No.	1.07
				Revised		
Cancelling P.S.C. MO. No.	2	Second		Original	Sheet No.	1.07
			\boxtimes	Revised		
		For Rate Are		Areas No. 1 and	No. 3	

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

- 1.12 METER INSTALLATION: The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed by the Company to measure the class of electric service supplied to a Customer at a single point of delivery.
- 1.13 MONTH: An interval of approximately thirty (30) days, unless specified or appearing from the context to be a calendar month.
- 1.14 SERVICE AGREEMENT: The application, agreement or contract, expressed or implied, pursuant to which the Company supplies electric service to the Customer.
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- 1.17 FIELD ERROR: Shall be considered to include lost/mishandled paperwork, installing metering incorrectly, or failure to close the meter potential or test switches; also considered a Billing Error.
- 1.18 FRAUD: The misrepresentation of material facts by a customer, or other person, by giving false or misleading information, or by concealment of that which should have been disclosed, as a deceptive means to gain or maintain utility service, avoid payment for past, present or future service, or obtain a refund and so cause the Company, or others to rely upon such misrepresentations to the Company's financial detriment. Includes, but is not limited to: (a) furnishing Company with false names, or customer information not legally assigned to such person (b) furnishing false, or altered customer identification (c) furnishing false, or altered residency history (d) furnishing false, or altered ownership, or lease papers (e) rendering false reports of unauthorized electronic fund transfers to the Company.
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- 1.20 METER ERROR: The incorrect registration of electric consumption resulting from a malfunctioning or defective meter.
- 1.21 RESPONSIBLE PARTY: Any adult, landlord, property management company, or owner applying for agreeing to take, and or receiving substantial use and benefit of electric service at a given premise.
- 1.22 TAMPERING: To rearrange, damage, injure, destroy, alter, or interfere with, Company facilities, service wires, electric meters and associated wiring, locking devices, or seals or otherwise prevent any Company equipment from performing a normal or customary function.

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

DATE EFFECTIVE:

January 1, 2007 January 29, 2007

Chris B. Giles, Vice-President

1201 Walnut, Kansas City, Mo. 64106

September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0077

CANCELLED



Cancelling P. S. C. MO. No. 2

First ---SHEET-No. OXXXII NOT For Rate Areas No.5 Wand No.

Community, Town or City

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

CANCELLED

JUN 2 - 1978

JAN 0 1 2007 3rd RS 1107 GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

continuedSSOURI Ublic Service Commission

Public Service Commission

DEFINITIONS

(continued)

- 1.12 METER INSTALLATION: The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed by the Company to measure the class of electric service supplied to a Customer at a single point of delivery.
- 1.13 MONTH: An interval of approximately thirty (30) days, unless specified or appearing from the context to be a calendar month.
- 1.14 SERVICE AGREEMENT: The application, agreement or contract, express or implied, pursuant to which the Company supplies electric service to the Customer.

SERVICE AGREEMENT

- 2.01 APPLICATION FOR SERVICE: A customer applying for electric service shall, if requested by the Company, furnish sufficient information on the size and characteristics of the load and the location of the premises to be served and such additional information as to enable the Company to designate the class or classes of electric service it will supply to the Customer and the conditions under which they will be supplied. A separate application shall be made for each class of electric service to a Customer at each premises of the Customer.
- 2.02 PROVISIONS: Electric service will be supplied to the Customer under the provisions of the Customer's service agreement which shall also include the provisions of (a) the Company's applicable rate schedule, rules and regulations in effect and on file with the Commission, (b) the Commission's applicable rules and general orders, and (c) any special contract with the Customer. The taking of electric service by a Customer will constitute acceptance of, and an agreement to be bound by, all such provisions. The Company may require all or any portion of the Customer's service agreement to be executed in writing on a form furnished by the Company. Service agreements for electric service to residential customers shall, with respect to the Company's billing practices for such customers, be further subject to the provisions of 4 C.S.R. 240, Chapter 13, Utility Billing Practices, as promulgated by the Commission, and said Chapter 13 is expressly incorporated herein by reference. To the extent any of the Company's General Rules and Regulations Applying to Electric Service are in conflict with the provisions of said Chapter 13, the provisions of said ELTECT RICHALD BET 9479 PAINS.

URDER NO930

DATE OF ISSUE June 1978

Public Segure Commissioners

ISSUED BY L. C. Rasmussen Vice President name of afficer

1330 Baltimore, Kansas City, Mo.

JSL 12 1978

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. _____ First Revised Sheet No. 1.07A Original Sheet No. 1.07A Canceling P.S.C. MO. No. For Missouri Retail Service Area **RULES AND REGULATIONS ELECTRIC**

DEFINITIONS (continued)

- 1.22 TIME OF APPLICATION: Effective 30-day period following a Customer's notice to the Company of a new request for service, or those instances where Customer responsibility changes without notice to the Company, e.g., revision to landlord responsibility, change of occupant in terms of ownership or lease.
- 1.23 UNAUTHORIZED USE: To use or receive the direct benefit of all, or a portion of, the utility service with knowledge of, or reason to believe that diversion, tampering or other unauthorized connection existed at the time of the use, or that the use or receipt was fraudulent and/or without the authorization or consent of the utility. Includes but is not limited to: (a) tampering with or reconnection of service wires and/or electric meters to obtain metered use of electricity, (b) the unmetered use of electricity resulting from unauthorized connections, alterations or modifications to service wires and or electric meters, (c) placing conductive material in the meter socket to allow unmetered electricity to flow from the line-side to load-side of the service, (d) installing an unauthorized electric meter in place of the meter assigned to the account, (e) inverting or repositioning the meter to alter registration, (f) disrupting the magnetic field or wireless communication of the meter causing altered registration, (g) damaging or altering the electric meter to stop registration, (h) using electric service without compensation to the utility.

SERVICE AGREEMENTS

- 2.01 APPLICATION FOR SERVICE: A customer applying for electric service shall, if requested by the Company, furnish sufficient information on the size and characteristics of the load and the location of the premises to be served and such additional information as to enable the Company to designate the class or classes of electric service it will supply to the Customer and the conditions under which they will be supplied. A separate application shall be made for each class of electric service to a Customer at each premises of the Customer.
- 2.02 PROVISIONS: Electric service will be supplied to the Customer under the provisions of the Customer's service agreement which shall also include the provisions of (a) the Company's applicable rate schedule, rules, and regulations in effect and on file with the Commission, (b) the Commission's applicable rules and general orders, and (c) any special contract with the Customer. The taking of electric service by a Customer will constitute acceptance of, and an agreement to be bound by, all such provisions. The Company may require all or any portion of the Customer's service agreement to be executed in writing on a form furnished by the Company. Service agreements for electric service to residential customers shall, with respect to the Company's billing practices for such customers, be further subject to the provisions of 4 C.S.R. 240, Chapter 13, Utility Billing Practices, as promulgated by the Commission, and said Chapter 13 is expressly incorporated herein by reference. To the extent any of the Company's General Rules and Regulations Applying to Electric Service are in conflict with the provisions of said Chapter 13, the provisions of said Chapter 13 shall be controlling.

FILED Missouri Public Service Commission ER-2014-0370; YE-2016-0077 September 29

Service Commission JE-2020-0056

P.S.C. MO. No.	2	Original		Original	Sheet No.	1.07A
			Ш	Revised		
Cancelling P.S.C. MO. No.				Original Revised	Sheet No	
				For Rate	e Areas No. 1 and	No. 3

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

1. DEFINITIONS (continued)

1.23 TIME OF APPLICATION: Effective 30-day period following a Customer's notice to the Company of a new request for service, or those instances where Customer responsibility changes without notice to the Company, e.g., revision to landlord responsibility, change of occupant in terms of ownership or lease.

1.24 UNAUTHORIZED USE: To use or receive the direct benefit of all, or a portion of, the utility service with knowledge of, or reason to believe that diversion, tampering or other unauthorized connection existed at the time of the use, or that the use or receipt was fraudulent and/or without the authorization or consent of the utility. Includes but is not limited to: (a) tampering with or reconnection of service wires and/or electric meters to obtain metered use of electricity, (b) the unmetered use of electricity resulting from unauthorized connections, alterations or modifications to service wires and or electric meters, (c) placing conductive material in the meter socket to allow unmetered electricity to flow from the line-side to load-side of the service, (d) installing an unauthorized electric meter in place of the meter assigned to the account, (e) inverting or repositioning the meter to alter registration, (f) disrupting the magnetic field or wireless communication of the meter causing altered registration, (g) damaging or altering the electric meter to stop registration, (h) using electric service without compensation to the utility.

2. SERVICE AGREEMENTS

2.01 APPLICATION FOR SRVICE: A customer applying for electric service shall, if requested by the Company, furnish sufficient information on the size and characteristics of the load and the location of the premises to be served and such additional information as to enable the Company to designate the class or classes of electric service it will supply to the Customer and the conditions under which they will be supplied. A separate application shall be made for each class of electric service to a Customer at each premises of the Customer.

2.02 PROVISIONS: Electric service will be supplied to the Customer under the provisions of the Customer's service agreement which shall also include the provisions of (a) the Company's applicable rate schedule, rules, and regulations in effect and on file with the Commission, (b) the Commission's applicable rules and general orders, and (c) any special contract with the Customer. The taking of electric service by a Customer will constitute acceptance of, and an agreement to be bound by, all such provisions. The Company may require all or any portion of the Customer's service agreement to be executed in writing on a form furnished by the Service agreements for electric service to residential customers shall, with respect to the Company's billing practices for such customers, be further subject to the provisions of 4 C.S.R. 240, Chapter 13, Utility Billing Practices, as promulgated by the Commission, and said Chapter 13 is expressly incorporated herein by reference. To the extent any of the Company's General Rules and Regulations Applying to Electric Service are in conflict with the provisions of said Chapter 13, the provisions of said Chapter 13 shall be controlling.

January 1, 2007

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: January 29, 2007

ISSUED BY: Chris B. Giles, Vice-President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0077

Missouri Public

2	Third		Original	Sheet No.	1.08
		\boxtimes	Revised	_	
2Se	Second	_	Original	Sheet No. 1.08	1.08
		\boxtimes	Revised		
			For Rate A	reas No. 1 and	No. 3
	2			Z Second ☐ Coriginal ☐ Revised ☐ Revised	Z Second ☐ Original Sheet No. ✓ Revised

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

2. SERVICE AGREEMENTS (continued)

- 2.03 MODIFICATIONS: A service agreement shall be subject to modification, and shall be deemed modified, from time to time during the term thereof in accordance with all applicable changes in the Company's rate schedules, rules and regulations, and the Commission's general orders, as authorized by law.
- 2:04 TERM: Normally, all service agreements, except those under which the applicable rate schedule expressly permits a shorter term, shall be effective for a minimum initial term of one year from the date electric service commences (unless terminated by mutual agreement of the Customer and the Company) and after the initial term shall continue from month to month until terminated by the Customer; provided that any Customer supplied electric service under the Residence Service rate schedule may terminate such electric service at any time upon notice to the Company, except that any such termination shall not relieve the Customer of any minimum bills under Rule 9 hereof.
- 2:05 UNUSUAL LOADS: When the Customer's load requirements are unusually large or otherwise necessitate a substantial investment by the Company in special or additional equipment or facilities to serve the Customer's requirements, the Company may require the service agreement to be for an initial term of more than one year and, upon termination or cancellation, the payment by the Customer of such secured or unsecured charges and amounts (which may be required to be deposited before construction of such equipment or facilities) as may be necessary to protect the investment of the Company.
- 2.06 TEMPORARY ELECTRIC SERVICE: The Customer shall pay to the Company the Company's estimated cost of connecting and disconnecting its facilities to supply temporary electric service. A temporary electric service installation may include any required overhead or underground extensions of primary and secondary lines, transformers, underground or overhead service conductors and metering equipment. The Company may require payment of such amount in advance. Temporary service will be made available to carnivals, fairs and circuses and for construction purposes and other temporary or transient businesses.

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles, Vice-President

DATE EFFECTIVE.

January 1, 2007 January 29, 2007

1201 Walnut, Kansas City, Mo. 64106



SHEET No.

1.08

JUN 2 - 1978

Cancelling P. S. C. MO. No.2

KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

SHEET_No.__ COXMIXM P

For Rate Areas No. 1 Nand No. 3 WE

Community, Town or City

CANCELLED

JAN 0 1 2007

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued) MISSOURI

Public Service Commission

274 RS 1:08 Public Service Commission

SERVICE AGREEMENTS

(continued)

- MISSOURI 2.03 MODIFICATIONS: A service agreement shall be subject to modification, and shall be deemed modified, from time to time during the term thereof in accordance with all applicable changes in the Company's rate schedules, rules and regulations, and the Commission's general orders, as authorized by law.
- 2.04 TERM: Normally, all service agreements, except those under which the applicable rate schedule expressly permits a shorter term, shall be effective for a minimum initial term of one year from the date electric service commences (unless terminated by mutual agreement of the Customer and the Company) and after the initial term shall continue from month to month until terminated by the Customer; provided that any Customer supplied electric service under the Residence Service rate schedule may terminate such electric service at any time upon notice to the Company, except that any such termination shall not relieve the Customer of any minimum bills under Rule 9 hereof.
- 2.05 UNUSUAL LOADS: When the Customer's load requirements are unusually large or otherwise necessitate a substantial investment by the Company in special or additional equipment or facilities to serve the Customer's requirements, the Company may require the service agreement to be for an initial term of more than one year and, upon termination or cancellation, the payment by the Customer of such secured or unsecured charges and amounts (which may be required to be deposited before construction of such equipment or facilities) as may be necessary to protect the investment of the Company.
- 2.06 TEMPORARY AND SEASONAL ELECTRIC SERVICE: The Customer shall pay to the Company's estimated cost of connecting and disconnecting its facilities to supply temporary or seasonal electric service. A temporary or seasonal electric service installation may include any required overhead or underground extensions of primary and secondary lines, transformers, underground or overhead service conductors and metering equipment. The Company may require payment of such amount in advance. Temporary service will be made available to carnivals, fairs and circuses and for construction purposes and other temporary or transient businesses. Seasonal service will be made available in accordance with an applicable rate schedule therefor.

ELECTR'C AUTHORITY ORDER NO.930

12 1978 [الل

PUDIC Service Commission

DATE OF ISSUE June 2 1978

DATE EFFECTIVE July

1978 year

ISSUED BY L. C. Rasmussen

Vice President

1330 Baltimore, Kansas City, Mo.

NANSAS (CITT POWER & LI	GHICOMPANT			
	P.S.C. MO. No.	2	<u>Third</u>	Revised Sheet No	1.09
Canceling	P.S.C. MO. No	2	Second	_ Revised Sheet No	1.09
				For Missouri Retail Ser	vice Area

SERVICE AGREEMENTS (continued)

2.07 CREDIT REGULATIONS:

(A) A cash security deposit, surety bond, irrevocable letter of credit, or other guarantees acceptable to the Company may be required on all new nonresidential customers. A <u>new</u> nonresidential customer is defined as a customer not currently receiving nonresidential service from the Company at another Missouri location or has less than twelve (12) months of service at all other locations.

A cash security deposit, surety bond, irrevocable letter of credit, or other guarantees acceptable to the Company may be required as a condition of continued service to any nonresidential customer at a new or existing location due to any of the following:

- 1. The service of the customer has been discontinued by the Company for nonpayment of a delinquent account not in dispute.
- 2. The customer has failed to pay an undisputed bill before the delinquency date for two (2) billing periods during the past year or has had a payment returned for any reason other than bank error.
- 3. The customer has in an unauthorized manner interfered with or diverted the service.
- 4. The customer has an unsatisfactory credit rating from a financial institution or credit rating agency commonly recognized in the financial community, or has filed a petition for bankruptcy during the previous seven (7) years.
- 5. Misrepresentation of identity for the purpose of obtaining utility service.
- 6. The Company has become aware through a public medium that the customer is experiencing financial difficulties.
- (B) The Company may require a security deposit or other guarantee as a condition of service to any residential customer at a new or existing location as provided in 4 CSR 240-13.030.

FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0077

September 29

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

P. S. C. MO. No. 2

2

Second

1.09 SHEET No. ...

First

Revised

{ Original }

1.09

Cancelling P. S. C. MO. No.

SHEET No. ∫ Original } Rate Area No. 1-Urban Area & For

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Rate Area No. 3-Suburban Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(Continued) (Continued)

SEP 23 1992

SERVICE AGREEMENTS (Continued)

2.07 CREDIT REGULATIONS:

MISSOURI Public Service Commission

A cash security deposit, surety bond, irrevocable letter of credit, or other quarantees acceptable to the Company may be required on all new nonresidential customers. A new nonresidential customer is defined as a customer not currently receiving nonresidential service from the Company at another Missouri location or has less than twelve (12) months of service at all other locations.

A cash security deposit, surety bond, irrevocable letter of credit, or other quarantees acceptable to the Company may be required as a condition of continued service to any nonresidential customer at a new or existing location due to any of the following:

- The service of the customer has been discontinued by the Company 1) for nonpayment of a delinquent account not in dispute.
- The customer has failed to pay an undisputed bill before the 2) delinquency date for three (3) billing periods during the past year or has had any checks returned for insufficient funds, excluding bank error.
- The customer has in an unauthorized manner interfered with or 3) diverted the service.
- The customer has an unsatisfactory credit rating from a financial 4) institution or credit rating agency commonly recognized in the financial community, or has filed a petition for bankruptcy during the previous seven (7) years.
- Misrepresentation of identity for the purpose of obtaining utility 5) service.
- The Company has become aware through a public medium that the 6) customer is experiencing financial difficulties.
- The Company may require a security deposit or other guarantee as a (B) condition of service to any residential customer at a new or existing location as provided in 4 CSR 240-13.030.

DATE OF ISSUE September 21, 1992

MO. PHBLIC SERVICE CONTY DATE EFFECTIVE mon th

CANCELLED September 29, 2015 Missouri Public
Service CommissionSSUED BY

B. J. Beaudoin

KCPL Form 661H002 (Rev 4/88)

month

Vice President

1330 Baltimore, Kansas City, Mo.

day

name of officer

ER-2014-0370; YE-2016-0077

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F	ORM NO. 13 P. S. C. MO. No. 2 First { CXXXXXX } SHEET No. 1.09 Revised }
	Cancelling P. S. C. MO. No. 2 Original SHEET No. 1.09
Ī	ANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality For Rate Areas (No) Community: Town-or City [5]
	GENERAL RULES AND REGULATIONS JUN 2-1978 APPLYING TO ELECTRIC SERVICE (continued) MISSOURI
	2. SERVICE AGREEMENTS (Continuedice Commission
REV. 2/78,	2.07 CREDIT REGULATIONS: A cash deposit, indemnity bond, or other credit arrangement to secure the prompt payment of electric service bills may be required by the Company as a condition of supplying or continuing to supply electric service to a Customer. Such credit arrangement shall be in an amount to be determined by the Company but not to exceed such amount as may be permitted by general order or rule of the Commission. Such credit arrangement may be terminated and any cash deposit refunded by the Company at any time when the Customer has established a credit rating satisfactory to the Company, or in the case of residential customers, as provided in 4 C.S.R. 240-13.020. Interest will accrue on any cash deposit held by the Company as and to the extent required by general order or rule of the Commission or other applicable State law. Upon termination of electric service to a Customer, the Company shall refund to the Customer the amount of any such cash deposit (and interest, if any, thereon) remaining after the application of such deposit and interest to any indebtedness of the Customer to the Company.
KCPL FORM 81- 101 . R	2.08 CUSTOMER INSOLVENCY: A service agreement shall, at the option of the Company, cease and terminate and all amounts due the Company thereunder shall become immediately payable without further notice in company there act of bankruptcy is made or committed by the Customer, or any petition in bankruptcy, either voluntary or involuntary, is filed by or against NOV 1 1992 Customer. 2.09 SUCCESSION AND ASSIGNMENT: A service agreement should be commissioned the benefit of and be binding upon the Customer's successors by operations of law but shall not be assignable voluntarily by the Customer.
	2.10 AUTHORITY: Except as provided in 4 C.S.R. 240-13.040, no representative, agent or employee of the Company, except a corporate officer, shall have authority to amend, alter, waive or change any of the Company's rules and regulations or otherwise bind the Company by promises or representations.
	2.11 WAIVER: Waiver by the Company with respect to any default by a Customer in complying with the provisions of his service agreement shall not be deemed to be a waiver with respect to any other or subsequent default by such Customer. ELECTRIC AUTHORITY
	OHDER NO930
	DATE OF ISSUE June 2 1978 DATE EFFECTIVE July 12 1978

ISSUED BY 1...C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.

P.S.C. MO. No.	2	Third		Original	Sheet No.	1.09A
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Cancelling P.S.C. MO. No.	2	Second		Original	Sheet No.	1.09A
			\boxtimes	Revised		
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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

2. SERVICE AGREEMENTS (continued)

2.07 CREDIT REGULATIONS: (Continued)

- (C) No deposit shall be required by the Company because of a customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, disability or geographical location.
- (D) A security deposit required pursuant to these Rules and Regulations is subject to the following terms and conditions:
 - 1) For residential customers, a security deposit shall not exceed two (2) times the highest bill of that customer during the preceding twelve (12) months. In the case of a new customer who is billed a deposit under the terms of 4 CSR 240-13.030 (1)(c) the deposit shall not exceed one-sixth (1/6) of the estimated annual bill of the customer. For non-residential customers, a security deposit shall not exceed an estimated bill covering one (1) billing period plus thirty (30) days.
 - 2) Interest on deposits shall be paid at a per annum rate equal to the prime bank lending rate plus one percentage point as published in The Wall Street Journal for the first business day of December of the preceding calendar year, compounded annually.
- (E) Deposit refunds The credit of the residential customer will be established and the deposit and accrued interest, if any, will be refunded or the guarantor released, upon satisfactory payment before the delinquency date of all proper charges for service for a period of twelve (12) consecutive months, or if the customer has closed the account. The credit of the nonresidential customer will be reviewed after thirty-six (36) consecutive months of satisfactory payment before the delinquency date and the deposit refunded or the guarantor released if, in the opinion of the Company, the customer has established satisfactory credit in accordance with Section (A) of this Rule. If, after thirty-six (36) consecutive months of payments before the delinquency date, the nonresidential customer has not established satisfactory credit in accordance with Section (A), then such customer's

DATE OF ISSUE:

July 8, 2009

ISSUED BY:

Curtis D. Blanc, Sr. Director

DATE EFFECTIVE:

September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

P.S.C. MO. No.	2	Second		Origina	al Sheet No.	1.09A
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Cancelling P.S.C. MO. No.	2	First		Origina	Sheet No.	1.09A
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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

2. SERVICE AGREEMENTS (continued)

2.07 CREDIT REGULATIONS: (Continued)

- (C) No deposit shall be required by the Company because of a customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, disability or geographical location.
- (D) A security deposit required pursuant to these Rules and Regulations is subject to the following terms and conditions:
 - 1) For residential customers, a security deposit shall not exceed two (2) times the highest bill of that customer during the preceding twelve (12) months. In the case of a new customer who is billed a deposit under the terms of 4 CSR 240-13.030 (1)(c) the deposit shall not exceed one-sixth (1/6) of the estimated annual bill of the customer. For non-residential customers, a security deposit shall not exceed an estimated bill covering one (1) billing period plus thirty (30) days.
 - 2) Interest on deposits shall be paid at a per annum rate equal to the prime bank lending rate plus one percentage point as published in The Wall Street Journal for the last business day of the preceding calendar year, compounded annually.
- (E) Deposit refunds The credit of the residential customer will be established and the deposit and accrued interest, if any, will be refunded or the guarantor released, upon satisfactory payment before the delinquency date of all proper charges for service for a period of twelve (12) consecutive months, or if the customer has closed the account. The credit of the nonresidential customer will be reviewed after thirty-six (36) consecutive months of satisfactory payment before the delinquency date and the deposit refunded or the guarantor released if, in the opinion of the Company, the customer has established satisfactory credit in accordance with Section (A) of this Rule. If, after thirty-six (36) consecutive months of payments before the delinquency date, the nonresidential customer has not established satisfactory credit in accordance with Section (A), then such customer's

DATE OF ISSUE: ISSUED BY:

December 28, 2006

Chris B. Giles, Vice-President

DATE EFFECTIVE:

January 1, 2007 January 29, 2007

1201 Walnut, Kansas City, Mo. 64106





	FORM NO. 1	3	P. S	. C. MO. No2	First { -Orig	
		Cano	celling P. S	. С. мо. _{No.} 2		
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	(C)	creed,	national	I be required by the Co origin, marital status ty or geographical locat	, age, number of de	
	(D)			sit required pursuant to ms and conditions:	o these Rules and Reg	julations is subject to
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		· <u> </u>				

DATE OF ISSUE October 7, 1994

month day year PUBLIC SCIVICY COMMITTEE UT1

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kanasa City, Mo.

name of officer title address

GENERAL	RULES	AND	REG	ULATIONS
APPLYIN	G TO	ELECT	RIC	SERVICE

RECEIVED

SEP 23 1992

SERVICE AGREEMENTS (Continued)

MISSOURI Public Service Commission

2.07 CREDIT REGULATIONS: (Continued)

- (C) No deposit shall be required by the Company because of a customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, or geographical location.
- (D) A security deposit required pursuant to these Rules and Regulations is subject to the following terms and conditions:
 - 1) For residential customers, a security deposit shall not exceed the utility charges applicable to one (1) billing period plus thirty (30) days and shall be computed on the basis of the estimated annual billing for service, unless the security deposit is required under the terms of 4 CSR 240-13.030 (2); in such case, the deposit shall not exceed two (2) times the highest hill of that customer during the preceding twelve (12) month an Charletonresidential customers, a security deposit shall not exceed an estimated bill covering one (1) billing period plus thirty (3Q) NOV 16 1994 days.
 - Simple interest at the rate of nine (9) percent per annual shall accrue on paid cash deposits. Interest shall annual to the Customer or applied to the Customer Shall account interest shall account interest shall be rated to the Customer Shall account interest shall be rated to the Customer Shall account interest shall be rated to the Customer Shall account interest shall be rated to the Customer Shall account interest shall be rated to the Customer Shall account interest shall be rated to the Customer Shall be rated to th 2) All accrued interest shall be paid upon the return of the deposit.

 Interest shall not account the deposit. Interest shall not accrue on any cash deposit after the date the Company has made a reasonable effort to return such deposit to the customer.
- Deposit refunds The credit of the residential customer will be (E) established and the deposit and accrued interest, if any, will be refunded or the guarantor released, upon satisfactory payment before the delinquency date of all proper charges for service for a period of twelve (12) consecutive months, or if the customer has closed the The credit of the nonresidential customer will be reviewed account. after thirty-six (36) consecutive months of satisfactory payment before the delinquency date and the deposit refunded or the guarantor released if, in the opinion of the Company, the customer has established satisfactory credit in accordance with Section (A) of this Rule. after thirty-six (36) consecutive months of payments delinquency date, the nonresidential customer has not satisfactory credit in accordance with Section (A), then such customer's

DATE OF ISSUE September 21, 1992

DATE EFFECTIVE November 1, 1992

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Vice President

vear

1330 Baltimore, Kansas City, Mo.

name of officer

address

KCPL Form 661H002 (Rev 4/88)

ISSUED BY B. J. Beaudoin Vi

title

KANSAS CITY POWER & LIC	SHT COMPANY			
P.S.C. MO. No.	2	First	_ Revised Sheet No	1.09B
Canceling P.S.C. MO. No	2		Original Sheet No	1.09B
			For Missouri Retail Se	rvice Area
		REGULATIONS ECTRIC		

SERVICE AGREEMENTS (continued)

2.07 CREDIT REGULATIONS (continued)

(E) Deposit refunds: (continued)

account shall be reviewed annually thereafter for refund consideration. The Company may withhold refund of the deposit or release of the guarantor pending the resolution of a matter in dispute involving disconnection for nonpayment or unauthorized interference by the customer. The Company may apply all deposits subject to refund and accrued interest, if any, against undisputed utility charges. The amount of the refund will be identified and disclosed on the Customer's bill.

2.08 CUSTOMER INSOLVENCY:

A service agreement shall, at the option of the Company, cease and terminate and all amounts due the Company thereunder shall become immediately payable without further notice in case any act of bankruptcy is made or committed by the Customer, or any petition in bankruptcy, either voluntary or involuntary, is filed by or against the Customer.

2.09 SUCCESSION AND ASSIGNMENT:

A service agreement shall inure to the benefit of, and be binding upon, the Customer's successors by operation of law but shall not be assignable voluntarily by the Customer.

Customers having a change in status of the designated account holder, having lived in the household for a minimum of 6 months shall not be required to apply for service. A change in the status of the designated account holder could be due to but not limited to: death, divorce, or other similar circumstance whereby the designated account holder no longer resides at the premise.

Upon notification to the Company the Customer remaining at the premise will become the designated account holder with no new deposit requirements or changes to the payment plans required. All rights and responsibilities of the designated account holder shall inure to the remaining Customer.

2.10 AUTHORITY

Except as provided in 4 CSR 240-13.040, no representative, agent or employee of the Company, except a corporate officer, shall have authority to amend, alter, waive or change any of the Company's rules and regulations or otherwise bind the Company by promises or representations.

2.11 WAIVER

Waiver by the Company with respect to any default by a Customer in complying with the provisions of his service agreement shall not be deemed to be a waiver with respect to any other or subsequent default by such Customer.

> **FILED** Missouri Public Service Commission ER-2014-0370; YE-2016-0077 September 29

Issued: September 8, 2015 Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015 1200 Main, Kansas City, MO 64105

SHEET No. Original (Revised

Cancelling P. S. C. MO. No.

..... | Original | SHEET No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Rate Area No. 1-Urban Area & For

Community, Town or City
Rate Area No. 3-Suburban Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

2. SERVICE AGREEMENTS (Continued)

SEP 23 1992

2.07 CREDIT REGULATIONS: (Continued)

MISSOURI Public Service Commission

Deposit refunds: (Continued) account shall be reviewed annually thereafter for refund consideration. The Company may withhold refund of the deposit or release of the guarantor pending the resolution of a matter in dispute involving disconnection for nonpayment or unauthorized interference by the customer. The Company may apply all deposits subject to refund and accrued interest, if any, against undisputed utility charges. amount of the refund will be identified and disclosed on the Customer's bill.

2.08 CUSTOMER INSOLVENCY:

A service agreement shall, at the option of the Company, cease and terminate and all amounts due the Company thereunder shall become immediately payable without further notice in case any act of bankruptcy is made or committed by the Customer, or any petition in bankruptcy, either voluntary or involuntary, is filed by or against the Customer.

2.09 SUCCESSION AND ASSIGNMENT:

A service agreement shall inure to the benefit of and be binding upon the Customer's successors by operation of law but shall not be assignable voluntarily by the Customer.

2.10 AUTHORITY:

Except as provided in 4 CSR 240-13.040, no representative, agent or employee of the Company, except a corporate officer, shall have authority to amend, alter, waive or change any of the Company's rules and regulations or otherwise bind the Company by promises of the entations.

2.11 WAIVER:

MO. PUBLIC SERVICE COMES.

NOV 1 1392

Waiver by the Company with respect to any default by a complying with the provisions of his service agreement shall not be deemed to be a waiver with respect to any other or subsequent default by such Customer.

DATE OF ISSUE September 21, 1992

DATE EFFECTIVE November 1, 1992

CANCELLED September 29, 2015 Missouri Public ISSUED BY B. J. Beaudoin Service Commission SUED BY

Form 661H002 (Rev 4/88)

Vice President

vear

1330 Baltimore, Kansas City, Mo.

day

name of officer

month

address

ER-2014-0370; YE-2016-0077

6/94)

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KCPL Form 661H002

First

Revised

-Original-Revised

SHEET No ...

1.10

Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For.... Rate Area No. 1-Urban Area & Community, Town or City

Rate Area No. 3 Suburban Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(Continued) OCT - 7 1994

3. SUPPLYING ELECTRIC SERVICE

MO. PUBLIC SERVICE COMM.

- 3.01 SUPPLYING OF ELECTRIC SERVICE: Except as otherwise provided by Rules 9 and 10 hereof, electric service will be supplied by the Company under an available rate schedule only at such premises as are adjacent to the Company's existing distribution facilities which are adequate and suitable, as to capacity, voltage, phase and other characteristics to supply electric service for the requirements of the Customer, unless special arrangements are made between the Customer and the Company.
- 3.02 CLASS OF SERVICE: Except as may be otherwise provided under an applicable and available rate schedule of the Company, all electric service will be supplied in the form of 60 cycle alternating current and at primary and secondary voltages as available and as designated by the Company. The class or classes of electric service which will be designated by the Company will depend on the location, size, type and other characteristics of the Customer's load requirements.
- 3.03 LINE CONSTRUCTION: Normally, all transmission and distribution lines of the Company will be of overhead construction. Underground distribution lines in an area or on the Customer's premises will be made available pursuant to Rule 10 hereof. However, the Company reserves the right to place any transmission or distribution line underground where it is more economical or convenient for the Company to do so.
- 3.04 PRIOR INDEBTEDNESS OF CUSTOMER: If, at the time of application, a Customer or any member of the Customer's household is indebted to the Company for that same class of electric service previously supplied at the same or any other premises, and if the Customer received substantial use and benefit of the previous electric service, the Company shall not be required to commence supplying electric service to the Customer, or if commenced the Company may terminate such service until payment of the indebtedness has been made.
- 3.05 CUSTOMER TO FURNISH RIGHT-OF-WAY: The Customer will provide or procure for the Company such rights-of-way (including permission to trim or remove any trees that may interfere with the operation of the Company's facilities) as are satisfactory to the Company, across property owned or otherwise controlled by the Customer, for the construction, operation and maintenance by the Company of its facilities necessary or incidental to the supplying of such electric service.

NOV 1 6 1994

MISSOURI

DATE OF ISSUE October 7, 1994 DATE EFFECTIVE PUTNOVERNIES OF MONTH DAY YEAR

CANCELLED November 8, 2019 Missouri Public Service Commission JE-2020-0056

ISSUED BY S. W. Cattron name of officer

Vice President

1201 Walnut, Kansas City, Mo. address

DATE OF ISSUE June 2 1978 DATE EFFECTIVE STRICTURE Month day year

ISSUED BY L. C. Rasmussen

UKUER NO930

Vice President

1330 Baltimore, Kansas City, Mo.

name of officer

title

address

JUL 12 1978

P.S.C. MO. No.	2	Fifth		Origin	nal	Sheet No.	1.11
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Cancelling P.S.C. MO. No.	2	Fourth	□	Origin		Sheet No	1,11
				For	Misso	ouri Retail Service	e Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

3. SUPPLYING ELECTRIC SERVICE (continued)

- 3.06 ACCESS TO CUSTOMER PREMISES: The Customer shall give the duly authorized agents and employees of the Company, when properly identified, full and free access to the premises of the Customer at all reasonable hours for the purpose of constructing, installing, inspecting, adjusting, repairing, maintaining, replacing or removing any of the Company's facilities on the premises of the Customer, reading meters, or for any other purpose incidental to the electric service supplied by the Company.
- 3.07 DELIVERY OF ELECTRIC SERVICE TO CUSTOMER: The Company shall supply electric service to the Customer at the Customer's point of delivery. The Customer shall provide a service entrance to be located at a suitable point on or near the Customer's premises as specified by the Company. Only authorized Company employees shall be permitted to energize the Customer's installation from the Company's facilities.
- 3.08 COMPANY RESPONSIBILITY: The obligation of the Company to supply electric service to the Customer shall be completed by the supplying of such electric service at the Customer's point of delivery for the operation of all electrical equipment on the premises of the Customer. The Company shall not be obligated to supply electric service to a Customer for a portion of the electrical requirements on the premises of the Customer, except pursuant to an applicable rate schedule therefore. The responsibility of the Company for the quality of service and the operation of its facilities ends at the point of delivery. The Company shall be required only to furnish, install and maintain one connection from its distribution facilities, service conductors from such connection to the Customer's point of delivery and one meter installation to measure such electric service to the Customer.
- 3.09 CONTINUITY OF SERVICE: The Company will use reasonable diligence to supply continuous electric service to the Customer but does not guarantee the supply of electric service against irregularities and interruptions. Except where due to the Company's willful misconduct or gross negligence, the Company shall not be considered in default of its service agreement and shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect, economic, special or consequential damage) regardless of cause.

DATE OF ISSUE:

February 23, 2007

ISSUED BY:

Chris B. Giles, Vice President DATE EFFECTIVE:

March 30, 2007

1201 Walnut, Kansas City, Mo. 64106



P.S.C. MO. No.	2	<u>Fourth</u>	🗆	Origin	al Sheet No.	1.11
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Cancelling P.S.C. MO. No.	2	Third		Origin	al Sheet No.	1.11
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				For	Missouri Retail Service	e Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

3. SUPPLYING ELECTRIC SERVICE (continued)

- 3.06 ACCESS TO CUSTOMER PREMISES: The Customer shall give the duly authorized agents and employees of the Company, when properly identified, full and free access to the premises of the Customer at all reasonable hours for the purpose of constructing, installing, inspecting, adjusting, repairing, maintaining, replacing or removing any of the Company's facilities on the premises of the Customer, reading meters, or for any other purpose incidental to the electric service supplied by the Company.
- 3.07 DELIVERY OF ELECTRIC SERVICE TO CUSTOMER: The Company shall supply electric service to the Customer at the Customer's point of delivery. The Customer shall provide a service entrance to be located at a suitable point on or near the Customer's premises as specified by the Company. Only authorized Company employees shall be permitted to energize the Customer's installation from the Company's facilities.
- 3.08 COMPANY RESPONSIBILITY: The obligation of the Company to supply electric service to the Customer shall be completed by the supplying of such electric service at the Customer's point of delivery for the operation of all electrical equipment on the premises of the Customer. The Company shall not be obligated to supply electric service to a Customer for a portion of the electrical requirements on the premises of the Customer, except pursuant to an applicable rate schedule therefore. The responsibility of the Company for the quality of service and the operation of its facilities ends at the point of delivery. The Company shall be required only to furnish, install and maintain one connection from its distribution facilities, service conductors from such connection to the Customer's point of delivery and one meter installation to measure such electric service to the Customer.

CONTINUITY OF SERVICE AND LIABILITY OF COMPANY: The Company will use reasonable diligence to supply continuous electric service to the Customer but does not guarantee the supply of electric service against irregularities and interruptions. Except where due to the Company's willful misconduct or gross negligence, the Company shall not be considered in default of its service agreement and shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect, economic, special or consequential damage) on account of fluctuations, interruptions in, or curtailment of electric service, or for any delivery delay, breakdown, or failure of or damage to facilities, an electric disturbance originating on or transmitted through electric systems with which the Company's system is interconnected, act of God or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military or governmental authority.

ANCELLEN

DATE OF ISSUE:

December 28, 2006

Chris B. Giles, Vice President DATE EFFECTIVE:---

January 1, 2007 January 29, 2007

1201 Walnut, Kansas City, Mo. 64106

Filed

ER-2006-0314

Missouri Public Service Commission -

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		01 2007 th RS 1111		AND REGULATION LECTRIC SERVICE	(Continued) MISSOURI	
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	3.06	and employees of premises of the Conspecting, adjusting facilities on the pre-	of the Company, who ustomer at all reasonaing, repairing, maintai	en properly identified able hours for the pu ining, replacing or re er, reading meters, or	give the duly authorized agents d, full and free access to the rpose of constructing, installing emoving any of the Company's for any other purpose incidenta	e .,
(Rev 6/94)	3.07	service to the Cus service entrance to specified by the	stomer at the Custometo be located at a su	er's point of delivery. itable point on or ne horized Company er	e Company shall supply electric The Customer shall provide a ar the Customer's premises as apployees shall be permitted to lities.	a S
KCPL Form 661H002 (3.08	the Customer sha point of delivery fo The Company sh the electrical req applicable rate sch and the operation only to furnish, in conductors from	Il be completed by the price the operation of all example to the properation of the properation of the properation of its facilities ends at a stall and maintain or	e supplying of such e electrical equipment of supply electric service remises of the Cust responsibility of the Cust the point of delivery, ne connection from the Customer's point	any to supply electric service to lectric service at the Customer's in the premises of the Customer be to a Customer for a portion of tomer, except pursuant to an ompany for the quality of service. The Company shall be required its distribution facilities, service int of delivery and one meter.	s f n e d
	3.09	continuous electri service against irr misconduct or gro agreement and sh or damage (include fluctuations, inter- breakdown, or fa transmitted through of God or public	ic service to the Cust regularities and interrous res negligence, the Co nall not be liable in neg ding indirect, economoruptions in, or curtail filture of or damage to the electric systems wit	tomer but does not outpose. Except whe impany shall not be or gligence or otherwise lic, special or consected the confection of facilities, an electric the which the Companier labor disturbance.	reasonable diligence to supply guarantee the supply of electristic due to the Company's willfur onsidered in default of its service for any claims for loss, expensionantial damage) on account of the company of the company or the company or the guarantee that the company or th	cul e e of /, or ct

DATE OF ISSUE November 20, 1996

FILED

JAN 1 1 1997

MO. PUBLIC SERVICE COMM Month day year Vice President 1201 Walnut, Kenses City, Mo.
title eddrese

ISSUED BY S. W. Cattron
name of officer

Cancelling P. S. C. MO. No.2

SHEET No. 1.11 For Rate Areas No.51 and No.53

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

HIN 2 - 1978

Community, Town of City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

∦(continued)SOURI

SUPPLYING ELECTRIC SERVICE 3.

3.06 ACCESS TO CUSTOMER PREMISES: The Customer shall give the duly authorized agents and employees of the Company, when properly identified, full and free access to the premises of the Customer at all reasonable hours for the purpose of constructing, installing, inspecting, adjusting, repairing, maintaining, replacing or removing any of the Company's facilities on the premises of the Customer, reading meters, or for any other purpose incidental to the electric service supplied by the Company.

- 3.07 DELIVERY OF ELECTRIC SERVICE TO CUSTOMER: The Company shall supply electric service to the Customer at the Customer's point of delivery. The Customer shall provide a service entrance to be located at a suitable point on or near the Customer's premises as specified by the Company. Only authorized Company employees shall be permitted to energize the Customer's installation from the Company's facilities.
- 3.08 COMPANY RESPONSIBILITY: The obligation of the Company to supply electric service to the Customer shall be completed by the supplying of such electric service at the Customer's point of delivery for the operation of all electrical equipment on the premises of the Customer. The Company shall not be obligated to supply electric service to a Customer for a portion of the electrical requirements on the premises of the Customer, except pursuant to an applicable rate schedule therefor. The responsibility of the Company for the quality of service and the operation of its facilities ends at the point of delivery. The Company shall be required only to furnish, install and maintain one connection from its distribution facilities, service conductors from such connection to the Customer's point of delivery and one meter installation to measure such electric service to the Customer.
- 3.09 CONTINUITY OF SERVICE: The Company will use reasonable diligence to supply continuous electric service to the Customer but does not guarantee the supply of electric service against irregularities or interruptions. The Company shall not be considered in default of its service agreement with the Customer and shall not otherwise be liable for any damages occasioned by any irregularity of interruption of electric service.

ELECTR C A UTHOMNTY 1997 CHUER NO930 3nd RS 1.11 JUL 12 1978

DATE OF ISSUE June 2 1978 DATE EFFECTIVE July

ISSUED BY L. C. Rasmussen name of officer

Vice President

1330 Baltimore, Kansas City, Mo.

Cancelling P. S. C. MO. No. 2

Third

Rate Areas No. 1 and No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

MISSOURI Pant Serve Commission

SUPPLYING ELECTRIC SERVICE

(continued)

- 3.10 CURTAILMENT, INTERRUPTION OR SUSPENSION OF SERVICE: The Company shall have the right to curtail (including voltage reduction), interrupt or suspend electric service to the Customer for temporary periods as may be necessary for the inspection, maintenance, alteration, change, replacement or repair of electric facilities, or for the preservation or restoration of its system operations or of operations on the interconnected electric systems of which the Company's system is a part. During any period of emergency conditions on the Company's system or on the interconnected electric systems of which the Company's system is a part, the Company shall have the right of selective curtailment, interruption, suspension, or restoration of electric service, both within and without its system and as among Customers served directly from its system, through the operation of protective devices or equipment, or by other means deemed by it to be appropriate to preserve or restore the operational integrity of any portion of its generating resources and transmission facilities or those of the interconnected electric systems of which the Company's system is a part. During the continuance of any such emergency conditions and depending upon the operating characteristics of the Company's system and its interconnected electric systems, the nature of the deficiency, and to the extent of time availability, the Company's procedures for curtailment, interruption or suspension to Customers served directly from the Company's system shall generally provide that:
 - (a) interruptible electric service will be suspended;
- (b) voluntary reduction of use of electric service will be requested directly by the Company of major use customers and will be requested by the Company of all customers by public appeals through the news media;
- (c) selective curtailment, interruption or suspension of service will be made by the Company either manually or through the automatic operation of protective devices or equipment pursuant to load shedding programs coordinated by the Company with other regional interconnected electric systems; and
- (d) news media will, insofar as practicable, be kept informed of the Company's progress in the restoration of electric service during the period of such emergency conditions.

The Company, in its sole judgment, may effect any additional or alternative procedures during the period of such emergency conditions as it deems necessary or more appropriate in the preservation or restoration of electric service on its system and the interconnected systems of which the Company's system is a part; provided that, if such emergency conditions would previous the young Relatem or its interconnected systems for JUL 12 1978

ORDER NO93C

DATE OF ISSUE June 2 1978

DATE EFFECTIVE CONTURS OF 1978 month-#-- "day --- year

ISSUED BY L. C. Rasmussen Vice President 1330

1330 Baltimore, Kansas City, Mo.

name of officer

address

P. S. C. MO. No. _____2____

Third (OXXXX

SHEET No. 1.13

1.13

Cancelling P. S. C. MO. No. 2

Name of Issuing Corporation or Municipality

Second SHEET No.

KANSAS CITY POWER & LIGHT COMPANY For Rate Areas No. 日間

Community, Town or City

JUN 2 - 1978

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

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Public Service Commission

(continued)

3. SUPPLYING ELECTRIC SERVICE

3.10 CURTAILMENT, INTERRUPTION OR SUSPENSION OF SERVICE: (continued)

substantially more than two hours, then, to the extent that the Company's system resources and facilities are available to serve a portion but not all of the less critical categories of its system electric loads under such coordinated plans, the Company will manually rotate service among such less critical categories of loads served directly from its system so as to limit the continuous period of interruption to such loads. Upon restoration of the operational integrity of the interconnected electric systems of which the Company's system is a part, the re-energizing of the Company's system or those parts upon which service has been curtailed, interrupted or suspended will proceed as rapidly as practicable, dependent upon the availability of generation and/or the stability of the interconnected electric systems.

- 3.11 RESTORATION OF SERVICE: In all cases of interruption or suspension of service, the Company will make reasonable efforts to restore service without unnecessary delay. Labor disturbances affecting the Company or involving employees of the Company may be resolved by the Company at its sole discretion.
- 3.12 APPLICATION OF RATE SCHEDULE: Neither interruption nor suspension of electric service by the Company shall relieve the Customer from charges provided for in the Customer's service agreement.
- 3.13 DISCONTINUANCE OF ELECTRIC SERVICE: The Customer shall at all times observe and perform his obligations to the Company under his service agreement. The Company shall have the right to discontinue electric service to a Customer and remove its facilities or any portion thereof from the Customer's premises upon any default by the Customer of any provision thereof. The Company reserves the right, in addition to any and all other legal remedies, to refuse to reconnect electric service to any Customer disconnected hereunder until such default shall have been remedied by the Customer. Except in cases of (a) tampering in violation of Rule 4.10 hereof, (b) dangerous or disturbing uses in violation of Rule 4.05, or (c) an order or directive of the Commission or other governmental agency or court requiring the discontinuance of service, the Company shall give to the Customer written notice of its intention to discontinue such electric The contents of such notice shall be as determined by the Company, or as required by general order or rule of the Commission. Such notice shall be mailed to or served upon the Customer as may be provided for by general order or rule of the Commission or other applicable State law.

EPETE PE ISSUE A LITHUR 1 TY 2 1978

DATE EFFECTIVE ...

12 1978

OKDER NO930

Vice President

Public Service Commission 1330 Baltimore, Kansas City, Mo.

July

name of officer

title

CANCELLED November 8, 2019 Missouri Public Service Commission JE-2020-0056

address

JUL 12 1978

P.S.C. MO. No	2	Eighth	Revised Sheet No	1.14
Canceling P.S.C. MO. No.	2	Seventh	Revised Sheet No	1.14
			For Missouri Retail Sei	rvice Area
		REGULATIONS ECTRIC		

3. SUPPLYING ELECTRIC SERVICE (continued)

- 3.14 RECONNECTION OF ELECTRIC SERVICE: The Company may impose a reconnection charge as a condition precedent to the restoration of electric service to a Customer whose electric service has been discontinued for any reason whatsoever, including discontinuance at the request of the Customer. If electric service is discontinued for nonpayment by the Customer of any delinquent electric service bill, the Company shall not be required to restore electric service to the Customer until all such delinquent bills have been paid, together with any such reconnection charge, and the Customer shall have complied with the credit regulations of the Company.
- 3.15 REFUSAL TO SERVE: The Company may refuse to supply electric service to any customer who fails or refuses to comply with any provisions of any applicable law, general order or rule of the Commission or rate schedule, rule or regulation of the Company in effect and on file with the Commission. However, nothing in this Rule 3.15 shall be construed as a reason for discrimination against a customer or applicant for service for exercising any right granted by 4 CSR 240-13, Utility Billing Practices.
- 3.16 PROPERTY OF THE COMPANY: All facilities furnished and installed by the Company on the premises of the Customer for the supply of electric service to the Customer shall be and remain the exclusive property of the Company. All facilities on the premises of the Customer which are or become the property of the Company shall be operated and maintained by and at the expense of the Company, may be replaced by the Company at any time, and may be removed by the Company upon termination of the Customer's service agreement or upon discontinuance by the Company of electric service to the Customer for any reason.
- 3.17 LIABILITY OF COMPANY: Except where due to the Company's willful misconduct or gross negligence, the Company shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect, economic, special or consequential damage) on account of fluctuations, interruption in, or curtailment of electric service; or for any delivery delay, breakdown; or failure of or damage to facilities; or any electric disturbance originating on or transmitted through electric systems with which the Company's system is interconnected, act of God or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military or governmental authority.
- 3.18 ELECTRIC VEHICLE CHARGING STATIONS: The sale or furnishing of electric vehicle charging services by a customer of the Company to a third party does not constitute the resale of electricity.

4. TAKING ELECTRIC SERVICE

4.01 CUSTOMER'S INSTALLATION: Any and all wiring, appliance or equipment required to transform, control, regulate or utilize beyond the point of delivery the electric service supplied by the Company shall be furnished, installed and maintained by, and shall be the sole responsibility of, the Customer.

Issued: May 9, 2017 Effective: June 8, 2017
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No.	2	Seventh		Original	Sheet No.	1.14
		7	\boxtimes	Revised		
Cancelling P.S.C. MO. No.	2	Sixth		Original Revised	Sheet No	1.14
				For Misso	ouri Retail Servic	e Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

3. SUPPLYING ELECTRIC SERVICE (continued)

- 3.14 RECONNECTION OF ELECTRIC SERVICE: The Company may impose a reconnection charge as a condition precedent to the restoration of electric service to a Customer whose electric service has been discontinued for any reason whatsoever, including discontinuance at the request of the Customer. If electric service is discontinued for nonpayment by the Customer of any delinquent electric service bill, the Company shall not be required to restore electric service to the Customer until all such delinquent bills have been paid, together with any such reconnection charge, and the Customer shall have complied with the credit regulations of the Company.
- 3.15 REFUSAL TO SERVE: The Company may refuse to supply electric service to any customer who fails or refuses to comply with any provisions of any applicable law, general order or rule of the Commission or rate schedule, rule or regulation of the Company in effect and on file with the Commission. However, nothing in this Rule 3.15 shall be construed as a reason for discrimination against a customer or applicant for service for exercising any right granted by 4 CSR 240-13, Utility Billing Practices.
- 3.16 PROPERTY OF THE COMPANY: All facilities furnished and installed by the Company on the premises of the Customer for the supply of electric service to the Customer shall be and remain the exclusive property of the Company. All facilities on the premises of the Customer which are or become the property of the Company shall be operated and maintained by and at the expense of the Company, may be replaced by the Company at any time, and may be removed by the Company upon termination of the Customer's service agreement or upon discontinuance by the Company of electric service to the Customer for any reason.
- 3.17 LIABILITY OF COMPANY: Except where due to the Company's willful misconduct or gross negligence, the Company shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect, economic, special or consequential damage) on account of fluctuations, interruption in, or curtailment of electric service; or for any delivery delay, breakdown; or failure of or damage to facilities; or any electric disturbance originating on or transmitted through electric systems with which the Company's system is interconnected, act of God or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military or governmental authority.

4. TAKING ELECTRIC SERVICE

4.01 CUSTOMER'S INSTALLATION: Any and all wiring, appliance or equipment required to transform, control, regulate or utilize beyond the point of delivery the electric service supplied by the Company shall be furnished, installed and maintained by, and shall be the sole responsibility of, the Customer.

DATE OF ISSUE:

February 23, 2007

ISSUED BY:

Chris B. Giles, Vice-President DATE EFFECTIVE:

March 30, 2007

1201 Walnut, Kansas City, Mo. 64106



P.S.C. MO. No.	2	Sixth		Origin	al	Sheet No.	1.14
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Cancelling P.S.C. MO. No.	2	_Fifth_	🗆	Origin	al	Sheet No	1,14
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				For	Missouri I	Retail Service	e Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

3. SUPPLYING ELECTRIC SERVICE (continued)

- 3.14 RECONNECTION OF ELECTRIC SERVICE: The Company may impose a reconnection charge as a condition precedent to the restoration of electric service to a Customer whose electric service has been discontinued for any reason whatsoever, including discontinuance at the request of the Customer. If electric service is discontinued for nonpayment by the Customer of any delinquent electric service bill, the Company shall not be required to restore electric service to the Customer until all such delinquent bills have been paid, together with any such reconnection charge, and the Customer shall have complied with the credit regulations of the Company.
- 3.15 REFUSAL TO SERVE: The Company may refuse to supply electric service to any customer who fails or refuses to comply with any provisions of any applicable law, general order or rule of the Commission or rate schedule, rule or regulation of the Company in effect and on file with the Commission. However, nothing in this Rule 3.15 shall be construed as a reason for discrimination against a customer or applicant for service for exercising any right granted by 4 CSR 240-13, Utility Billing Practices.
- 3.16 PROPERTY OF THE COMPANY: All facilities furnished and installed by the Company on the premises of the Customer for the supply of electric service to the Customer shall be and remain the exclusive property of the Company. All facilities on the premises of the Customer which are or become the property of the Company shall be operated and maintained by and at the expense of the Company, may be replaced by the Company at any time, and may be removed by the Company upon termination of the Customer's service agreement or upon discontinuance by the Company of electric service to the Customer for any reason.

4. TAKING ELECTRIC SERVICE

4.01 CUSTOMER'S INSTALLATION: Any and all wiring, appliance or equipment required to transform, control, regulate or utilize beyond the point of delivery the electric service supplied by the Company shall be furnished, installed and maintained by, and shall be the sole responsibility of, the Customer.

MAR 3 0 2007

DATE OF ISSUE:

December 28, 2006

January 1, 2007
DATE EFFECTIVE:—— January 29, 2007

ISSUED BY:

Chris B. Giles, Vice-President

1201 Walnut, Kansas City, Mo. 64106

Filed

ER-2006-0314

Missouri Public

Service Commission

	FORM NO.	P. S. C. MO. No. 2 Fifth SHEET No.1.14 Revised
		Cancelling P. S. C. MO. No. 2 Fourth SHEET No. 1.14 Revised SHEET No. 1.14
	************	CITY POWER & LIGHT COMPANY For Missouri Retail Service Area
	CAK	se of leaving Community. Town or City
	<i>UN</i> II	CELLED. GECEINED
	JAN 67	RS 1.14 GENERAL RULES AND REGULATIONS NOV 20 1996 APPLYING TO ELECTRIC SERVICE (Continued)
₽Ա	Mic Serv MI	SOURI 3. SUPPLYING ELECTRIC SERVICE PUBLIC SERVICE
	3.14	RECONNECTION OF ELECTRIC SERVICE: The Company may impose a reconnection charge as a condition precedent to the restoration of electric service to a Customer whose electric service has been discontinued for any reason whatsoever, including discontinuance at the request of the Customer. If electric service is discontinued for nonpayment by the Customer of any delinquent electric service bill, the Company shall not be required to restore electric service to the Customer until all such delinquent bills have been paid, together with any such reconnection charge, and the Customer shall have complied with the credit regulations of the Company.
(Rev 6/94)	3.15	REFUSAL TO SERVE: The Company may refuse to supply electric service to any customer who fails or refuses to comply with any provisions of any applicable law, general order or rule of the Commission or rate schedule, rule or regulation of the Company in effect and on file with the Commission. However, nothing in this Rule 3.15 shall be construed as a reason for discrimination against a customer or applicant for service for exercising any right granted by 4 CSR 240-13, Utility Billing Practices.
KCPL Form 661H002	3.16	PROPERTY OF THE COMPANY: All facilities furnished and installed by the Company on the premises of the Customer for the supply of electric service to the Customer shall be and remain the exclusive property of the Company. All facilities on the premises of the Customer which are or become the property of the Company shall be operated and maintained by and at the expense of the Company, may be replaced by the Company at any time, and may be removed by the Company upon termination of the Customer's service agreement or upon discontinuance by the Company of electric service to the Customer for any reason.
	3.17	LIABILITY OF COMPANY: The Company will use reasonable diligence to supply continuous electric service to the Customer but does not guarantee the supply of electric service against irregularities and interruptions. Except where due to the Company's willful misconduct or gross negligence, the Company shall not be considered in default of its service agreement and shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect, economic, special or consequential damage) on account of fluctuations, interruptions in, or curtailment of electric service, or for any delivery delay, breakdown, or failure of or damage to facilities, an electric disturbance originating on or transmitted through electric systems with which the Company's system is interconnected, act of God or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military or governmental authority.
		4. TAKING ELECTRIC SERVICE
	4.01	CUSTOMER'S INSTALLATION: Any and all wiring, appliance or equipment required to transform, control, regulate or utilize beyond the point of delivery the electric service supplied by the Company shall be furnished, installed and maintained by, and shall be furnished.

MO. PUBLIC SERVICE COMM ISSUED BY S. W. Cattron name of officer 1201 Walnut, Kansas City, Mo. Vice President title

DATE OF ISSUE November 20, 1996 month day

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İ	FORM NO. 1		Fourth SHEET No1.					
		Cancelling P. S. C. MO. No2	Third -Original SHEET No	4				
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			Rate Area No. 3 Suburban Area	••••				
		GENERAL RULES AND APPLYING TO ELECT	REGULATIONS					
		3. SUPPLYING ELE	ectric service (coathlibid) Service com	VI.				
	3.14	3.14 RECONNECTION OF ELECTRIC SERVICE: The Company may impose a reco charge as a condition precedent to the restoration of electric service to a Custome electric service has been discontinued for any reason whatsoever, including discontate the request of the Customer. If electric service is discontinued for nonpaymer Customer of any delinquent electric service bill, the Company shall not be recreatore electric service to the Customer until all such delinquent bills have be together with any such reconnection charge, and the Customer shall have company the credit regulations of the Company.						
02 (Rev 6/94)	3.15	REFUSAL TO SERVE: The Company may refuse to supply electric service to any customer who fails or refuses to comply with any provisions of any applicable law, general order or rule of the Commission or rate schedule, rule or regulation of the Company in effect and on file with the Commission. However, nothing in this Rule 3.15 shall be construed as a reason for discrimination against a customer or applicant for service for exercising any right granted by 4 CSR 240-13, Utility Billing Practices.						
KCPL Form 661H002	3.16 PROPERTY OF THE COMPANY: All facilities furnished and installed by the Companthe premises of the Customer for the supply of electric service to the Customer shall and remain the exclusive property of the Company. All facilities on the premises of Customer which are or become the property of the Company shall be operated maintained by and at the expense of the Company, may be replaced by the Company time, and may be removed by the Company upon termination of the Custom service agreement or upon discontinuance by the Company of electric service to Customer for any reason.							
JAN 33 1997	3.17 7/1/52 22.5	LIABILITY OF COMPANY: The Company service agreement and shall not otherwise Company to perform any obligation if prevente any delivery delay, breakdown or failure of or originating on or transmitted through electrica is interconnected, act of God or public enemy the Company or the Customer, civil, militar beyond the control of the Company.	ted from fulfilling such obligation by reason of r damage to facilities, an electric disturbance al systems with which the Company's system y, strike, or other labor disturbance involving					
		4. TAKING ELECTRI	IC SERVICE					

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ISSUED BY S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

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P. S. C. MO. No. _____2____

SHEET No. 1.14

Cancelling P. S. C. MO. No. _____2___

Second

Revised Jo SHEET No. [

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KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

MISSOURI P(continued) Commission

SUPPLYING ELECTRIC SERVICE 3.

(continued)

- 3.14 RECONNECTION OF ELECTRIC SERVICE: The Company may impose a reconnection charge as a condition precedent to the restoration of electric service to a Customer whose electric service has been discontinued for any reason whatsoever, including discontinuance at the request of the Customer. If electric service is discontinued for nonpayment by the Customer of any delinquent electric service bill, the Company shall not be required to restore electric service to the Customer until all such delinquent bills have been paid, together with any such reconnection charge, and the Customer shall have complied with the credit regulations of the Company.
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- 3.17 LIABILITY OF COMPANY: The Company shall not be considered to R. S. 1.14 default of its service agreement and shall not otherwise be liable to complesion account of any failure by the Company to perform any obligat Poblic Service Commission from fulfilling such obligation by from fulfilling such obligation by reason of any delivery delay, breakdown or failure of or damage to facilities, an electric disturbance originating on or transmitted through electrical systems with which the Company's system is interconnected, act of God or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military or governmental authority, or any cause beyond the control of the Company.

TAKING ELECTRIC SERVICE

4.01 CUSTOMER'S INSTALLATION: Any and all wiring, appliances or equipment required to transform, control, regulate or utilize beyond the point of delivery the electric service supplied by the Company shall be furnished, installed and maintained by, and shall be the sole responsibility of, the Customer. Jb. 12 1978

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DATE EFFECTIVE July 12 . 197 . 1978

CHUER NO930

Vice President

1330 Baltimore, Kansas City, Mo.

P. S. C. MO. No. _____2____

Third

Second

SHEET No. 1.15

Cancelling P. S. C. MO. No. 2

SHEET No. 1.15 **COXOLINO!** For Rate Areas No.D. Tand No. W3 C n

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

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TAKING ELECTRIC SERVICE

THE CONTENTION COMMISSION

- 4.02 PROTECTION EQUIPMENT: Any Customer desiring protection against interruptions, phase failure, phase reversal, voltage variations or other temporary irregularities in electric service shall, at his own expense, furnish on such Customer's installation such protective equipment for such purpose.
- 4.03 CUSTOMER RESPONSIBILITY: The Customer shall be responsible for determining in advance, through application to the Company, the class or classes of electric service which will be designated by the Company and made available to the Customer and the applicable conditions of such electric service. The Customer shall be responsible for determining whether the Customer's installation, and all portions thereof, are and will be suitable for operation at the voltage, phase and other characteristics of the class of service to be supplied by the Company. Replacement of service conductors for a residential Customer due solely to an increase in On-Peak Load will be done at the expense of the Customer.
- 4.04 STANDARDS AND APPROVALS: The Customer's installation must conform with all applicable laws, the requirements of all governmental authorities having jurisdiction, the provisions of the National Electrical Code and the National Electrical Safety Code, and all rules, regulations, standards and reasonable requirements of the Company. All required approvals of the Customer's installation must be obtained by the Customer before the Company shall be obligated to commence or continue supplying electric service to the Customer.
- 4.05 DANGEROUS OR DISTURBING USES: The Customer shall use the electric service supplied by the Company with due regard to the effect of such use on the Company's electric service to its other Customer and on the facilities and equipment of the Company. The Company may refuse to supply electric service or may suspend electric service to a Customer, without notice, if the Customer's installation is in an unsafe or dangerous condition or is so designated or operated as to disturb the electric service supplied by the Company to other Customers. Welding machines, large hoists and x-ray machines, primary capacitors, electric furnaces, equipment with excessive starting currents or intermittent or rapidly fluctuating load characteristics which adversely affect load regulation, and any experimental or unusual electric devices are expressly designated as disturbing uses and shall not be connected to the Customer's installation, except upon such prior special arrangements as may be made with the Company. If the Customer's installation of any such equipment requires the installation of separate or additional transformer capacity, the Company shall, upon request of the Customer,

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DATE EFFECTIVE July

JUL 12 1978

ORDER NO930 L. C. Rasmussen

Vice President

Public Service Commiss on 1330 Baltimore, Kansas City, Mo.

name of officer

address

SHEET No. 1.16

Cancelling P. S. C. MO. No.

Second

For Rate Areas No. 1 and No. 3

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Community, Town or City 일구 1978

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

Recht Bueth Commission

TAKING ELECTRIC SERVICE

(continued)

furnish and maintain such separate or additional transformer capacity and the Customer shall pay to the Company, in addition to his bill for electric service under the applicable rate schedule, a monthly rental charge therefor as set out in an applicable rate schedule.

- 4.06 INSPECTIONS AND RECOMMENDATIONS: The responsibility of the Customer regarding his use of the electric service supplied by the Company is not set aside, and the Company shall in no way be liable, on account of any inspections or recommendations by the Company which are made as a courtesy to the Customer or as a protection to the electric service supplied by the Company to its other Customers. The Company reserves the right, but assumes no duty, to inspect the Customer's installation.
- 4.07 INCREASING CONNECTED LOAD: An industrial or commercial Customer shall assume full responsibility for impairing the quality of his service if the Customer's connected load is substantially increased without prior written notice to the Company. Any such Customer may substantially increase his connected load or exceed his total estimated demand therefrom as provided for in his service agreement, only after written request by the Customer and written notice from the Company that the Company's facilities are adequate to supply such increased load requirements of the Customer. For the purpose of this Rule, the term "substantial" shall mean fifteen percent (15%) or more.
- 4.08 FACILITIES LOCATION: In the event the initial or subsequent demand of the Customer requires transformer capacity of 75 kva or more, the Customer shall, if required by the Company, provide on his premises necessary space and right-of-way for the installation by the Company of its transformation equipment and other necessary facilities. Such space, if enclosed, shall be adequately ventilated and otherwise acceptable to the Company. The Company shall have the right of full and free ingress to and egress from all of its electric facilities. After any such facilities have been located on the premises of the Customer, the cost of any subsequent change in the location thereof, made at the request of the Customer, shall be paid by the Customer, if required by the Company.

ELECTIC AUTHORITY URDER NO930

FILED JUL 12 1978

DATE OF ISSUE June

DATE EFFECTIVE Public Servical Commission 1978

ISSUED BY L. C. Rasmussen

Vice President

1330 Baltimore, Kansas City, Mo.

address

CANCELLED November 8, 2019 Missouri Public Service Commission JE-2020-0056

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P.S.C. MO. No.	2	Second		Original	Sheet No.	1.17
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Cancelling P.S.C. MO. No.	2	First	Original	Original	Sheet No.	1.17
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				For Misso	ouri Retail Servic	ce Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

4. TAKING ELECTRIC SERVICE (continued)

- 4.09 PROTECTION OF COMPANY'S PROPERTY: The Customer at all times shall protect the property of the Company on the premises of the Customer and shall permit no person other than the employees and agents of the Company and other person authorized by law to inspect, work on, open or otherwise handle the wires, meters or other facilities of the Company. In case of loss or damage to the property of the Company on account of any carelessness, neglect or misuse by the Customer, any member of his family, or his agents, servants or employees, the Customer shall, at the request of the Company, pay to the Company the cost of any necessary repairs or replacements of such facilities or the value of such facilities.
- 4.10 TAMPERING WITH COMPANY FACILITIES: The Company may discontinue service to a Customer and remove its facilities from the Customer's premises, without notice, in case evidence is found that any portion of the Company's facilities has been tampered with in such manner that the Customer may have received unmetered service or unauthorized use. In such event the Company may require the Customer to pay for such amount of electric service as the Company may estimate, from available information, to have been used by not registered by the Company's meter and to increase the amount of his cash deposit or indemnity bond or other credit arrangement before electric service is restored; and, in addition thereto, the Customer shall be required to bear all associated costs incurred by Company, including, but not limited to, estimated labor charges, investigation and prosecution costs, material charges, and such protective equipment as, in the judgment of the Company, may be necessary.
- 4.11 ATTACHMENTS TO COMPANY'S FACILITIES: Except upon prior written consent of the Company, no person shall attach anything of any kind or nature to the electric facilities of the Company wherever located and the Company reserves the right to remove forthwith and without notice any unauthorized attachment to its facilities.
- 4.12 INDEMNITY TO COMPANY: The customer shall indemnify, save harmless and defend the Company against all claims, demands, cost or expense, for loss, damage or injury to persons or property, in any manner directly or indirectly connected with, or growing out of the distribution or use of electric service by the Customer at or on the Customer's side of the point of delivery.

DATE OF ISSUE:

ISSUED BY:

April 18, 2011

Darrin R. Ives, Senior Director

DATE EFFECTIVE: May 4, 2011

May 18, 2011

- carelessness, neglect or misuse by the Customer, any member of his family, or his agents, servants or employees, the Customer shall, at the request of the Company, pay to the Company the cost of any necessary repairs or replacements of such facilities or the value of such facilities.
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May 4, 201 Missouri Public Service Commission ELECTRIC AUTHORITY ER-2010-0355; YE-2011-0524 UKDER NO930

JUL 12 1978

Public Service Commission

DATE OF	ISSUE	June	2	1978	DATE EFFECTIVE July 12	1978
		month	day	year	month day	year

Vice President ISSUED BY L. C. Rasmussen

1330 Baltimore, Kansas City, Mo.

P.S.C. MO. No.	22	Third	[] (Original	Sheet No.	1.18
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Cancelling P.S.C. MO. No.	2	Second		Original	Sheet No.	1.18
			⊠ F	Revised		
			F	For <u>Mis</u>	souri Retail Servic	e Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

4. TAKING ELECTRIC SERVICE (continued)

- 4.13 PRORATION OF DEMAND CHARGES: In the event the Customer's electric load requirements are temporarily curtailed or substantially reduced because of damage to or destruction of the Customer's premises or equipment due to an Act of God or because of a labor strike of the Customer's own employees employed at the premises of the Customer, the Company shall, upon request by the Customer, prorate the demand charges which would otherwise be applicable for the electric service supplied to the Customer during not more than six (6) months of curtailed or reduced load requirements of the Customer.
- 4.14 PARALLEL OPERATIONS: No Customer shall operate or permit operation of electric generating equipment in parallel with electric service supplied by the Company except as may be permitted under the Customer's service agreement.

5. MULTIPLE OCCUPANCY PREMISES

- 5.01 INDIVIDUAL METERING FOR SEPARATE PREMISES: Except as otherwise provided in this Rule 5, or if the Commission has granted a variance pursuant to Commission Rule 4 CSR 240-20.050(5) permitting otherwise, the occupant of each separate premises in or on any multiple occupancy premises will be individually metered and supplied electric service as the Customer of the Company, which electric service shall be utilized by the Customer only for operation of the Customer's installation located in or on the separate premises for which such electric service is supplied pursuant to the Customer's service agreement.
- 5.02 PUBLIC SERVICE METERING FOR LESSOR: All public service use in or on any multiple occupancy premises, where each separate premises therein is individually metered by the Company, will be separately metered and billed under an applicable non-residential rate schedule. Such public service use may include the electric requirements of all common areas and equipment in or on such multiple occupancy premises and the electric requirements of any separate premises therein occupied by the lessor or manager. Where, in any building used for residential purposes, the public service use consists solely of incidental hall or entrance way lighting, such public service use may for billing purposes be combined with the residential use of any separate premises therein so designated by the lessor.

DATE OF ISSUE:

ISSUED BY:

August 28, 2013

Darrin R. Ives, Vice President

DATE EFFECTIVE:

September 27, 2013

Kansas City, Mo. 64105

FILED
Missouri Public
Service Commission
JE-2014-0103

Cancelling P. S. C. MO. No.

SHEET No. .. **WAYNOK**

Rate Areas No. 1 and No. 3 Community, Town or City

KANSAS CITY POWER & LIGHT COMPANY

FORM NO. 13

Name of Issuing Corporation or Municipality

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

TAKING ELECTRIC SERVICE

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September 27, 2013 Missouri Public ISSUED BY L. C. Rasmussen

Vice President

1330 Baltimore, Kansas City, Mo.

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Service Commission JE-2014-0103

title.

P. S. C. MO. No. 25

SHEET No. 1.18 KKKK

Cancelling P. S. C. MO. No. 28

OF SHEET NO SHEET NO DELIVERY For Rate Areas No. 1 and No.

Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Community, Town or City UM 9 . 1978

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

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TAKING ELECTRIC SERVICE

(continued)

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MULTIPLE OCCUPANCY PREMISES 5.

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ISSUED BY L. C. Rasmussen

Vice President

1330 Baltimore, Kansas City, Mo.

name of officer

address

P. S. C. MO. No.2

Second **Pxiging**k SHEET No. 1.19

Cancelling P. S. C. MO. No.2

First (XXXXXXX) Revised

SHEET No. 1.19

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

and No. Rate Areas-No

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

DEC 1 2 1980 continued)

MULTIPLE OCCUPANCY PREMISES

MISSOUR Public Service Commission

5.03 RESALE AND DISTRIBUTION: Except as provided in Rules 5.05, 5.06 and 5.07 hereof, the Company will not supply electric service to a Customer for resale or redistribution by the Customer.

- "Resale" shall mean the furnishing of electric service by a (a) Customer to another person under any arrangement whereby the Customer makes a specific or separate charge for the electric service so furnished, either in whole or in part, and whether the amount of such charge is determined by submetering, remetering, estimating or rebilling as an additional, flat, or excess charge, or otherwise.
- (b) "Redistribution" shall mean the furnishing of electric service by the Customer (i) to another building occupied by the Customer and located on the same premises of the Customer but used by the Customer for a separate business enterprise, or (ii) to separate premises occupied by another person, whether or not such premises are owned, leased or controlled by the Customer, without making a specific or separate charge for the electric service so furnished. With respect to any multiple-occupancy premises, the Company will not suply electric service to the owner, lessee, or operator thereof, as the Customer of the Company, and permit redistribution by such Customer to his office or residential tenants therein, except for those premises being supplied such service on the effective date of this schedule. The restriction against "redistribution" may be waived by the Company where the operation of certain types of multiple occupancy premises, either in whole or in part, makes it impractical for the Company, in its judgment, to separately meter and supply electric service to each occupant as a Customer of the Company. Such exceptions may include:
 - (i) An operation catering predominantly to transients, such as hotels, motels, and hospitals;
 - An operation where the individual dwelling quarters are (ii) not equipped with kitchen and bathroom facilities, such as recognized rooming houses, dormitories, old folks' homes, orphanages and eleemosynary institutions;
 - (iii) An operation of a building used essentially for general office or commercial purposes where the separate premises leased to office or commercial tellands to adjustable and subject to rearrangement or reloc to conform to the needs of the tenants and the

DATE OF ISSUE December

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name of officer

ISSUED BY 1.. C. Rasmussen Vice President

1330 Baltimore, Kansas City, Mo.

address

F	ORM NO. 13 P. S. C. MO. No. 2 First SHEET No. 1.19	
!	Cancelling P. S. C. MO. No. 2 (ANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality Community, Town or City	
	JUN 2 - 1978	
	GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued) SOURI PUblic Service Commission	
	5. MULTIPLE OCCUPANCY PREMISES (Continued)	
	5.03 RESALE AND DISTRIBUTION: Except as provided in Rules 5.05, 5.06 and 5.07 hereof, the Company will not supply electric service to a Customer for resale or redistribution by the Customer.	
	(a) "Resale" shall mean the furnishing of electric service by a Customer to another person under any arrangement whereby the Customer makes a specific or separate charge for the electric service so furnished, either in whole or in part, and whether the amount of such charge is determined by submetering, remetering, estimating or rebilling as an additional, flat, or excess charge, or otherwise.	
KCPL FORM 81-101 (REV. 2/78)	(b) "Redistribution" shall mean the furnishing of electric service by the Customer (i) to another building occupied by the Customer and located on the same premises of the Customer but used by the Customer for a separate business enterprise, or (ii) to separate premises occupied by another person, whether or not such premises are owned, leased or controlled by the Customer, without making a specific or separate charge for the electric service so furnished. The restriction against "redistribution" may be waived by the Company where the operation of certain types of multiple occupancy premises, either in whole or in part, makes it impractical for the Company, in its judgment, to separately meter and supply electric service to each occupant as a Customer of the Company. Such exceptions may include: (i) An operation catering predominantly to transients, such as hotels, motels, and hospitals;	
	(ii) An operation where the individual dwelling quarters are CANCELLED recognized with kitchen and bathroom facilities, such recognized rooming houses, dormitories, old folks' homes, orphanages and eleemosynary institutions;	
	JAN 1 gi i An operation of a building used essentially for general office or commercial purposes where the separate premises leased to office or commercial tenants are adjustable public service commission subject to rearrangement or relocation to conform to the needs of the tenants and the Company deems it would be impractical to rearrange wiring to conform to any such changes;	
	CADER NO930	
	DATE OF ISSUE June 2 1978 DATE FFECTIVE July 12 197 month day year month day year	'8

DATE OF ISSUE June 1330 Baltimore, Kansas City, Mo. Vice President ISSUED BY L. C. Rasmussen

P. S. C. MO. No. 2

Second (xOrtomak Revised

SHEET No. 1.20

Cancelling P. S. C. MO. No. ____2

First (Maketak)

SHEET No. 1.20

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Revised For Rate Areas No. 1 and No. 3 Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

MULTIPLE OCCUPANCY PREMISES

(continued) MISSOURI

5.03 RESALE AND REDISTRIBUTION: (continued) Public Service Commission

deems it would be impractical to rearrange wiring to conform to any such changes;

(iv) An operation of a transient mobile home court (see Rule 14.02) where electric service is supplied by the Company to the operator, as the Customer of the Company, pursuant to an applicable rule or rate. schedule of the Company.

In cases where redistribution is permitted under this Rule 5.03, the Company will supply electric service to the owner, lessee, or operator of such multiple occupancy premises, as the Customer of the Company, under an applicable rate schedule and the Customer may, by redistribution, furnish electric service to his tenants in or on such multiple occupancy premises on a rent inclusion basis; i.e., as an incident of the tenancy and without a specific or separate charge for the electric service so furnished by the Customer to his tenant, or a variable rental on account thereof.

- 5.04 RENT INCLUSION BY LESSOR: Any lessor of a multiple occupancy premise may, by prior arrangement with the Company, elect to receive, and pay to the Company, the electric service bills of his tenants in such premises whose separate premises therein are individually metered and supplied electric service by the Company, provided that each such tenancy includes electric service on a rent inclusion basis. Under such an arrangement the Company may consider the lessor as the Customer for billing and collection purposes but shall individually meter the separate premises of each such tenant.
- 5.05 PRESENT RESALE PRACTICES: In those few instances where on January 10, 1966, a Customer was engaged, as the lessor of multiple occupancy premises, in the resale of electric service to his tenants therein, such practice as established by the Customer and in effect on January 10, 1966, shall be permitted to continue; provided that,
 - (a) if such electric service to the Customer is terminated aparts time for any reason, the Customer, upon reconnection, or any terminated aparts. Customer at such multiple occupancy premises shall thereafter charge each tenant therein no more for resale electric Jewic 1981 than such tenant would be charged by the Company for su81 - 181 electric service if individually metered and supplied by the commission Company to such tenant's separate premises; and

DATE OF ISSUE December 5 1980

DATE EFFECTIVE January

day

1330 Baltimore, Kansas City, Mo.

ISSUED BY L. C. Rasmussen Vice President

name of officer

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Cancelling P. S. C. MO. No.

SHEET No. Rate Areas No. F and No. 3

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

DN 2 - 1978

Community, Town or City

1.20

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued)OURI Du La Canica Commission

MULTIPLE OCCUPANCY PREMISES (continued)

5.03 RESALE AND REDISTRIBUTION: (continued)

> (iv) An operation of a mobile home court where electric service is supplied by the Company to the operator, as the Customer of the Company, pursuant to an applicable rule or rate schedule of the Company.

In cases where redistribution is permitted under this Rule 5.03, the Company will supply electric service to the owner, lessee, or operator of such multiple occupancy premises, as the Customer of the Company, under an applicable rate schedule and the Customer may, by redistribution, furnish electric service to his tenants in or on such multiple occupancy premises on a rent inclusion basis; i.e., as an incident of the tenancy and without a specific or separate charge for the electric service so furnished by the Customer to his tenant, or a variable rental on account thereof.

- 5.04 RENT INCLUSION BY LESSOR: Any lessor of a multiple occupancy premise may, by prior arrangement with the Company, elect to receive, and pay to the Company, the electric service bills of his tenants in such premises whose separate premises therein are individually metered and supplied electric service by the Company, provided that each such tenancy includes electric service on a rent inclusion basis. Under such an arrangement the Company may consider the lessor as the Customer for billing and collection purposes but shall individually meter the separate premises of each such tenant.
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 - (a) if such electric service to the Customer is terminated at any time for any reason, the Customer, upon reconnection, or any new Customer at such multiple occupancy premises shall thereafter charge each tenant therein no more for resale electric service than such tenenty with the Company for such electric service if it will be the and supplied by the Company to such tenant's separate premises; and

AUTHORITYIAN 1 9 1981 ELECTRIC .

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PUBLIC SERVICE COMMISSION

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1998 MISSOURI DATE EFFECTIVEC SQULY CONTRISSES 1978 2 DATE OF ISSUE June – month = day

ISSUED BY L. C. Rasmussen Vice President

1330 Baltimore, Kansas City, Mo.

P. S. C. MO. No. 2 Fourth { Original Revised }

SHEET No. 1.21

Cancelling P. S. C. MO. No. 2

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Third Original SHEET No. Revised FoRate Areas No. 1 and No. 3

SHEET No. 1.21

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NOV 9 1987

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

MULTIPLE OCCUPANCY PREMISES (continued)

5.05 PRESENT RESALE PRACTICES: (continued)

- (b) the right to resell electric service, as provided for herein, shall cease with respect to any such multiple occupancy premises if the improvements thereon are substantially destroyed by any means whatsoever.
- 5.06 PRESENT REDISTRIBUTION PRACTICE: In those few instances where on January 10, 1966, a Customer was engaged, as the lessor of multiple occupancy premises, in the redistribution of electric service to his tenant therein, such practice as established by the Customer and in effect on January 10, 1966, shall be permitted to continue, provided that such redistribution is continued on a rent inclusion basis.
- 5.07 RENOVATION: Where an apartment building presently receiving electric service for redistribution undergoes renovation to the extent that the cost of such renovation is fifty percent or more of the value of the building, then the building shall no longer be eligible for redistribution.
- 5.08 WHOLESALE SALES: Nothing in this Rule 5 shall apply to electric service supplied by the Company at wholesale for resale under the provisions of a separate written agreement by the Company with any electric public utility, rural electric cooperative or political subdivision supplying electric service at retail to the public.

6. METERING

6.01 METER INSTALLATION: The Company shall furnish and install its meter without expense to the Customer. The Customer shall provide and at all times maintain, at the place specified by the Company, space for the meter The Customer shall provide the necessary meter mounting facilities (including the meter socket beginning January 1, 1988) in a manner satisfactory to the Company and in full compliance with the provisions of the National Electrical Code and all laws and governmental regulations applicable The Company shall supply the meter socket for those installations that require a Current Transformer rated meter socket. the meter installation has been located on the premises of the Customer, any subsequent change in the location thereof, if permitted or required by the Company for safety reasons or inaccessibility, shall be paid by the Customer.

JAN 1 1988

Nov. 9, 1987 DATE OF ISSUE....

Public Service Commission 1, 1988 DATE EFFECTIVE

CANCELLED November 8, 2019 Missouri Public Service Commission JE-2020-0056

Vice President

1330 Baltimore, Kansas City, Mo.

addtess

ISSUED BY L. C. Rasmussen name of officer

title

XantassOc

SHEET No.

Cancelling P. S. C. MO. No.2

Second... Actornet

1.21 SHEET No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Revised For Rate Areas No. 1 and No. 3 Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued)

MULTIPLE OCCUPANCY PREMISE

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5.05 PRESENT RESALE PRACTICES: (continued)

MISSOURI Public Service Commission

- (b) the right to resell electric service, as p shall cease with respect to any such multiple occupancy premises if the improvements thereon are substantially destroyed by any means whatsoever.
- 5.06 PRESENT REDISTRIBUTION PRACTICE: In those few instances where on January 10, 1966, a Customer was engaged, as the lessor of multiple occupancy premises, in the redistribution of electric service to his tenant therein, such practice as established by the Customer and in effect on January 10, 1966, shall be permitted to continue, provided that such redistribution is continued on a rent inclusion basis.
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- 5.08 WHOLESALE SALES: Nothing in this Rule 5 shall apply to electric service supplied by the Company at wholesale for resale under the provisions of a separate written agreement by the Company with any electric public utility, rural electric cooperative or political subdivision supplying electric service at retail to the public.

METERING

6.01 METER INSTALLATION: The Company shall furnish and install, without expense to the Customer, its meter installation at a suitable place as determined by the Company. The Customer shall provide and at all times maintain at the place specified by the Company space for the installation of the Company's meter installation. The Customer shall provide the necessary meter mounting facilities, when required by the Company, in a manner satisfactory to the Company and in full compliance with the provisions of the National Electrical Code and all laws and governmental regulations applicable to the same. After the meter installation has been located on the premises of the Customer, the cost of any subsequent-change-in-thelocation thereof shall, if required by the Combby, be paid by the Costomer if the relocation is made at the Castomer.

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JAN 1 9 1981

81 - 181 Public Service Commission

DATE OF ISSUE December

PANSSOUDATE EFFECTIVE January

1330 Baltimore, Kansas City, Mo.

ISSUED BY L. C. Rasmussen Vice President

Second

SHEET No. 1.21

Cancelling P. S. C. MO. No.2

For Rate Areas No. 1 and No.

Community, Town or City

-JUN-2---1978-----

Name of Issuing Corporation or Municipality

KANSAS CITY POWER & LIGHT COMPANY

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

MISSOURI Pu (continued) Commission

5. MULTIPLE OCCUPANCY PREMISES

(continued)

- 5.05 PRESENT RESALE PRACTICES: (continued)
- (b) the right to resell electric service, as provided for herein, shall cease with respect to any such multiple occupancy premises if the improvements thereon are substantially destroyed by any means whatsoever.
- 5.06 PRESENT REDISTRIBUTION PRACTICE: In those few instances where on January 10, 1966, a Customer was engaged, as the lessor of multiple occupancy premises, in the redistribution of electric service to his tenant therein, such practice as established by the Customer and in effect on January 10, 1966, shall be permitted to continue, provided that such redistribution is continued on a rent inclusion basis.
- 5.07 LARGE OFFICE OR RESIDENTIAL REDISTRIBUTION: With respect to any multiple occupancy premises, the Company will not supply electric service to the owner, lessee or operator thereof, as the Customer of the Company, and permit redistribution by such Customer to his office or residential tenants therein, except for those premises being supplied such service on the effective date of this schedule.
- 5.08 WHOLESALE SALES: Nothing in this Rule Company at wholesale for resale under the provisions of a separate written agreement by the Company with any electric public utility, rural electric cooperative or political Ashibal vilolon supplying electric service at retail to the public.

METERING

PUBLIC SERVICE COMMISSION

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AUTHORITY ELECTRIC

ORDER NO930 DATE OF ISSUE 2 1978

name of officer

DATE EFFECTIVE prinduly mmiss 121 . 1978 - _---- year

ISSUED BY L. C. Rasmussen Vice President

1330 Baltimore, Kansas City, Mo.

Cancelling P. S. C. MO. No.

Fourth -Original-Revised

1.22 SHEET No....

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For.....Rate-Area No..1-Urban Area & Community, Town or City

Rate Area No. 3-Suburban Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(Conftifitied)7 1994

6. METERING

(continue 410. PUBLIC SERVICE COMM.

6.01 METER INSTALLATION: (continued)

Nothing in the preceding sentence shall preclude the Company, on its own initiative, from relocating meters at the Company's expense when such relocation becomes necessary as a result of changes in Company's operating practices.

- MULTIPLE METERING: When more than one meter installation is used to measure the electric service supplied by the Company to a customer, a separate bill in accordance with the applicable rate schedule will be rendered for the electric service supplied through each meter installation. The Company may combine consumption of electric service registered, and render a single bill, for the same class of electric service supplied to a Customer at his premises through two or more meter installations if, at the option of the Company, such multiple metering is installed as a convenience to the Company or because it is more economical for the Company to do so.
- 6.03 MULTIPLE-OCCUPANCY BUILDINGS: When a building, construction of which began after June 1, 1981, is occupied by more than one Customer, the Company will set as many meters as there are separate Customers within the building, and will furnish electric service conductors to the building sufficient to supply the requirements of all Customers within the building. The internal building wiring and meter board shall be so arranged as to permit individual metering of each separate premises and the installation of the Company's meters immediately adjacent to each other.
- 6.04 METER READING: The Company uses the plan of continuous cycle meter reading in its service territory which is divided into meter reading districts. Except as otherwise provided herein or in applicable rate schedules of the Company, each meter in each such district will be read monthly on or about the same day of the month, and such readings shall be the basis for the Company's billing for electric service during the period ending with the latter reading. The Company reserves the right to redesignate meter reading districts. If the Company changes a meter reading district and the change results in a change of nine (9) days or more in a billing cycle, notice will be given to each affected customer at least 15 days prior to the date the affected customers receive a bill based on the new cycle. Residential customers whose meters are inaccessible for normal reading may contact the Company and make appointment for a special reading on a Saturday or prior to 9:00 p.m. on a weekday.

NOV 1 6 1994

MISSOURI Public Service Commission

DATE OF ISSUE October 7, 1994 DATE EFFECTIVE November 16, 1994 Month day year

KCPL Form 661H002 (Rev 6/94)

1201 Walnut, Kansas City, Mo.

CANCELLED November 8, 2019 Missouri Public Service Commission JE-2020-0056

ISSUED BY S. W. Cattron Vice President name of officer

title

Form 661H002 (Rev 4/88)

P. S. C. MO. No. __2____

Fourth.... { Original } Revised }

SHEET No. 22

Cancelling P. S. C. MO. No. 2

SHEET No. 1.22 Third ∫ Original } Rate Areas No. 1 and No. 3

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

METERING

(continued) A

Public Service Commission

6.01 METER INSTALLATION: (continued)

Nothing in the preceding sentence shall preclude the Company, on its own initiative, from relocating meters at the Company's expense when such relocation becomes necessary as a result of changes in Company's operating practices.

- 6.02 MULTIPLE METERING: When more than one meter installation is used to measure the electric service supplied by the Company to a Customer, a separate bill in accordance with the applicable rate schedule will be rendered for the electric service supplied through each meter installation. The Company may combine consumption of electric service registered, and render a single bill, for the same class of electric service supplied to a Customer at his premises through two or more meter installations if, at the option of the Company, such multiple metering is installed as a convenience to the Company or because it is more economical for the Company to do so.
- 6.03 MULTIPLE-OCCUPANCY BUILDINGS: When a building, construction of which began after June 1, 1981, is occupied by more than one Customer, the Company will set as many meters as there are separate Customers within the building, and will furnish electric service conductors to the building sufficient to supply the requirements of all Customers within the building. The internal building wiring and meter board shall be so arranged as to permit individual metering of each separate premises and the installation of the Company's meters immediately adjacent to each other.
- METER READING: The Company uses the plan of continuous cycle meter reading in its service territory which is divided into meter reading Except as otherwise provided herein or in applicable rate schedules of the Company, each meter in each such district will be read monthly on or about the same day of the month, and such readings shall be the bases for the Company's billing for electric service during the period ending with the latter reading. The Company reserves the right to redesignate meter reading districts. Residential customers whose meters are inaccessible for normal reading may contact the Company and make appointment for a special reading on a Saturday or prior charge the company on a weekday.

NOV 161994

Public Services Commission

DATE OF ISSUE. September 25, 1990 MISSOURI

ISSUED BY 8. 3

DATE EFFECTIVEOctober 27, 1990 month.

1330 Baltimore, Kansas City, Mo.

name of officer

title

Form 661H002 (Rev 4/88)

P. S. C. MO. No. 2 Third Revised

SHEET No. 1.22

1989

Second

Original)

SHEET No. 1.22

For Rate Areas No. 1 and No. 3

Community, Town or City RECEIVED

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Cancelling P. S. C. MO. No.2

CANCELLED

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued) URL

MAR 8

METERING

Public Service Commission

Service Commission RICE ON BITTER INSTALLATION: (continued)

Nothing in the preceding sentence shall preclude the Company, on its own initiative, from relocating meters at the Company's expense when such relocation becomes necessary as a result of changes in Company's operating practices.

- 6.02 MULTIPLE METERING: When more than one meter installation is used to measure the electric service supplied by the Company to a Customer, a separate bill in accordance with the applicable rate schedule will be rendered for the electric service supplied through each meter installation. The Company may combine consumption of electric service registered, and render a single bill, for the same class of electric service supplied to a Customer at his premises through two or more meter installations if, at the option of the Company, such multiple metering is installed as a convenience to the Company or because it is more economical for the Company to do so.
- When a building is occupied by 6.03 MULTIPLE-OCCUPANCY BUILDINGS: more than one Customer, the Company will set as many meters as there are separate Customers within the building, and will furnish electric service conductors to the building sufficient to supply the requirements of all Customers within the building. The internal building wiring and meter board shall be so arranged as to permit individual metering of each separate premises and the installation of the Company's meters immediately adjacent to each other. The application of residential rate schedules using multiple turning points in bill calculations of single-metered multiple-occupancy premises will not be available to Customer applying for electric service or to Customers presently receiving service under a non-residential rate schedule after the effective date of this Rule 6.03.
- 6.04 METER READING: The Company uses the plan of continuous cycle meter reading in its service territory which is divided into meter reading districts. Except as otherwise provided herein or in applicable rate schedules of the Company, each meter in each such district will be read monthly on or about the same day of the month, and such readings shall be the bases for the Company's billing for electric service during the period ending with the latter reading. The Company reserves the right to redesignate meter reading districts. Residential customers whose meters are inaccessible for normal reading may contact the Company and make appointment for a special reading on a Saturday or prior to 9:00 p.m. on a weekday.

APR :: 1989

DATE OF ISSUE March 8, 1989

DATE EFFECTIVE Pubaprative;e (1989mission

ISSUED BY B. J. Beaudoin

Vice President

1330 Baltimore, Kansas City, Mo.

name of officer

title

FORM NO. 13

P. S. C. MO. No. _____2

Second MINIONEX SHEET No. 1.22

Cancelling P. S. C. MO. No. _____2

First (KXXXKXXX) Revised (SHEET No. 1.22

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3 Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued)

METERING

(continued)

- 6.02 MULTIPLE METERING: When more than one meter installation is used to measure the electric service supplied by the Company to a Customer, a separate bill in accordance with the applicable rate schedule will be rendered for the electric service supplied through each meter installation. The Company may combine consumption of electric service registered, and render a single bill, for the same class of electric service supplied to a Customer at his premises through two or more meter installations if, at the option of the Company, such multiple metering is installed as a convenience to the Company or because it is more economical for the Company to do so.
- 6.03 MULTIPLE-OCCUPANCY BUILDINGS: When a building is occupied by more than one Customer, the Company will set as many meters as there are separate Customers within the building, and will furnish electric service conductors to the building sufficient to supply the requirements of all Customers within the building. The internal building wiring and meter board shall be so arranged as to permit individual metering of each separate premises and the installation of the Company's meters immediately adjacent to each other. The application of residential rate schedules using multiple turning points in bill calculations of single-metered multiple-occupancy premises will not be available to Customer applying for electric service or to Customers presently receiving service under a non-residential rate schedule after the effective date of this Rule 6.03.
 - 6.04 METER READING: The Company uses the plan of continuous cycle meter reading in its service territory which is divided into meter reading districts. Except as otherwise provided herein or in applicable rate schedules of the Company, each meter in each such district will be read monthly on or about the same day of the month, and such readings shall be the bases for the Company's billing for electric service during the period ending with the latter reading. The Company reserves the right to redesignate meter reading districts. Residential customers whose meters are inaccessible for normal reading may contact the Company and make appointment for a special reading on a Saturday or prior to 9:00 p.m. on a weekday.
 - 6.05 METER SEALS: Seals will be placed by the Company on all meters and meter enclosures. Such seals shall not be broken or disturbed by any person other than persons and orized by the Company or by law.

DATE OF ISSUE.

DATE EFFECTIVE April 30, 1981

ISSUED BY 1.. C. Rasmussen name of officer

Vice President

title

1330 Baltimore, Kansas City, Mo.

multiple-occupancy premises will not be available to Customer applying for electric service or to Customers presently receiving service under a nonresidential rate schedule after the effective date of this Rule 6.03.

6.04 METER READING: The Company uses the plan of continuous cycle meter reading in its service territory which is divided into meter reading districts. Except as otherwise provided herein or in applicable rate schedules of the Company, each meter in each such district will be read bi-monthly or monthly on or about the same day of the month, and such readings shall be the bases for the Company's billing for electric service during the period ending with the latter reading. The Company reserves the right to redesignate meter reading districts. Residential customers whose meters are inaccessible for normal reading may contact the Company and make appointment for a special reading on a Saturday or prior to 9:00 p.m. on a weekday.

6.05 METER SEALS: Seals will be placed by the Company on all meters and meter enclosures. Such seas that the finken or disturbed by any person other than persons authorized the finken or by law.

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ORDER NO930

APR 3 0 1981

JUL 12 1978

PUBLIC SERVICE COMMISSION PUBLIC CO. FLOR OUT. INTESSION OF MISSOURIATE EFFECTIVE July 1978 month

DATE OF ISSUE.....

1330 Baltimore, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	2	Eighth	Revised	Sheet No.	1.23
Cancelling P.S.C. MO. No.	2	Seventh	Revised	Sheet No.	1.23

For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

6. METERING (continued)

6.05 METER SEALS: Seals will be placed by the Company on all meters and meter enclosures. Such seals shall not be broken or disturbed by any person other than persons authorized by the Company or by law.

6.06 ESTIMATED BILLING DUE TO UNREAD METERS: If, due to circumstances or conditions beyond the control of the Company or if it is otherwise impractical for the Company to read the meter on a scheduled meter reading day, the Company may, at its discretion, deliver to the premises of the Customer a business reply card with instructions thereon as to how the Customer shall read the meter and mail the information to the Company. In any event, if no meter reading is obtained in time for billing as scheduled, then subject to 4 C.S.R. 240-13.020, the Company shall render an "estimated bill" based on usage as estimated by the Company. Estimated bills shall be adjusted in the next subsequent billing based upon a reading of the meter by the Company.

ESTIMATED BILL PROCEDURE:

- A. For Customers with Advanced Metering Infrastructure (AMI) meters, when a current meter read is unavailable, the Meter Data Management (MDM) system will average consumption from the three-prior days to estimate the daily meter read. If the daily meter reads from the three prior days are not available, a second estimation attempt will be made. In the second attempt the MDM system will average the usage from five historical reads from the previous year. It will average the usage from the read in the prior year from a comparable date as being estimated along with the three days prior and one day after. If the second estimation attempt is not successful, then the process to estimate the daily meter read will be a manual process. The Company will estimate the daily meter read based on historical usage information from the same premise and if not available, the usage of Customers with like premises.
- B. For Customers with non-AMI meters, when a current meter read is unavailable, the MDM system will average the usage from the prior year in the same billing month and the following billing month. If that information is not available, a second read estimation attempt will be made by averaging the usage from the prior two readings. If the second estimation attempt is not successful, then the estimation is a manual process. The Company will estimate usage based on historical usage information from the same premise and if not available, the usage of Customers with like premises.
- 6.07 ACCURACY AND TESTS: The accuracy and testing of the Company's meters shall be in accordance with the general orders of the Commission applying thereto.
- 6.08 EVIDENCE OF CONSUMPTION: The registration of the Company's meters will be accepted and received at all times and places as prima facie evidence of the amount of power and energy taken by the Company.

FILED
Missouri Public
Service Commission
ET-2018-0158; YE-2018-0115

CANCELLED DATE OF ISSUE: April 6, 2018 EFFECTIVE: May 7, 2018

Darrin R. Ives, Vice President 1200 Main, Kansas City, Mo. 64105

ISSUED BY:

P. S. C. MO. No. ____2____

....Seventh Original Revised

SHEET No. ...1_23.

Cancelling P. S. C. MO. No. 2

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Sixth Original } Revised

SHEET No. 1.23

For Rate Areas No. 1 and No. 3

Community

1989

GENERAL RULES & REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)SOURI

Public Service Commission

METERING (continued)

- 6.05 METER SEALS: Seals will be placed by the Company on all meters and meter enclosures. Such seals shall not be broken or disturbed by any person other than persons authorized by the Company or by law.
- 6.06 ESTIMATED BILLING DUE TO UNREAD METERS: If, due to circumstances or conditions beyond the control of the Company or if it is otherwise impractical for the Company to read the meter on a scheduled meter reading day, the Company may, at its discretion, deliver to the premises of the Customer a business reply card with instructions thereon as to how the Customer shall read the meter and mail the information to the Company. In any event if no meter reading is obtained in time for billing as scheduled, then subject to 4 C.S.R. 240-13.020, the Company shall render an "estimated bill" based on usage as estimated by the Company. Estimated bills shall be adjusted in the next subsequent billing based upon a reading of the meter by the Company.
- 6.07 ACCURACY AND TESTS: The accuracy and testing of the Company's meters shall be in accordance with the general orders of the Commission applying thereto.
- 6.08 EVIDENCE OF CONSUMPTION: The registration of the Company's meters will be accepted and received at all times and places as prima facie evidence of the amount of power and energy taken by the Customer.

FILED

APR 9 1989

Public Service Commission

CANCELLED May 7, 2018 Missouri Public Service Commission

March 8, 1989 DATE OF ISSUE

DATE EFFECTIVE

April 9, 1989

ET-2018-0158; YE-2018-0115

ISSUED BY

661H002 (Rev 4/88)

Form

B. J. Beaudoin

Vice President

1330 Baltimore, Kansas City, Mo.

name of officer

title

P. S. C. MO. No.

SHEET No.

Cancelling P. S. C. MO. No.

Fifth -Original)

SHEET No. 1.25

Rate Areas No. 1 and No. 3 For Community, Town or City

Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

RECEIVED

GENERAL RULES & REGULATIONS MAY 1 1 1987 APPLYING TO ELECTRIC SERVICE (continued)

Sixth

METERING (continued) MISSOURI Public Service Commission

- 6.06 ESTIMATED BILLING DUE TO UNREAD METERS: If, due to circumstances or conditions beyond the control of the Company or if it is otherwise impractical for the Company to read the meter on a scheduled meter reading day, the Company may, at its discretion, deliver to the premises of the Customer a business reply card with instructions thereon as to how the Customer shall read the meter and mail the information to the Company. In any event if no meter reading is obtained in time for billing as scheduled, then subject to 4 C.S.R. 240-13.020, the Company shall render an "estimated bill" based on usage as estimated by the Company. Estimated bills shall be adjusted in the next subsequent billing based upon a reading of the meter by the Company.
- 6.07 ACCURACY AND TESTS: The accuracy and testing of the Company's meters shall be in accordance with the general orders of the Commission applying thereto.
- 6.08 EVIDENCE OF CONSUMPTION: The registration of the Company's meters will be accepted and received at all times and places as prima facie evidence of the amount of power and energy taken by the Customer.

CANCELLED
APR 9 1989 Public Service Commission MISSOURI

FILED

JUN 121987

Public Service Commission:

May 11, 1987 DATE OF ISSUE

June 12, 1987

day year

DATE EFFECTIVE

FORM 81-101 (REV. 2/78)

ISSUED BY L. C. Rasmussen name of officer

Vice President

1330 Baltimore, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. ____2____

Fifth

SHEET No. 1.23

Cancelling P. S. C. MO. No.2

SHEET No. 1.23 Fourth CATACHER) Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3 Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued) 3 5 1381

METERING

(continued)

- 6.06 ESTIMATED BILLING DUE TO UNREAD METERS: If, due to circumstances or conditions beyond the control of the Company or if it is otherwise impractical for the Company to read the meter on a scheduled meter reading day, the Company may, at its discretion, deliver to the premises of the Customer a business reply card with instructions thereon as to how the Customer shall read the meter and mail the information to the Company. any event if no meter reading is obtained in time for billing as scheduled, then subject to 4 C.S.R. 240-13.020, the Company shall render an "estimated bill" based on usage as estimated by the Company. Estimated bills shall be adjusted in the next subsequent billing based upon a reading of the meter by the Company,
- 6.07 ACCURACY AND TESTS: The accuracy and testing of the Company's ELLED meters shall be in accordance with the general orders of the Commission JUN 12 1987 applying thereto.
- 6.08 EVIDENCE OF CONSUMPTION: The registration of the Company's 1.33 meters will be accepted and received at all times and places as prima facility evidence of the amount of power and energy taken by the Control of the control of the amount of power and energy taken by the Control of the amount of power and energy taken by the Control of the control of the amount of power and energy taken by the Control of t

6.09 BILLING ADJUSTMENTS:

- (a) Where, upon test, the average kilowatt-hour meter error is found to be 2% or less, no billing adjustment will be made therefor.
- (b) Except as provided in (c), (d), (e) and (f) of this Rule, where, upon test, the average kilowatt-hour meter error is found to be in excess of 2%, a billing adjustment therefor will be made to compensate the Customer for a "fast" meter and to compensate the Company for a "slow" meter; provided that any such billing adjustment will be applicable retroactively only to the beginning of the billing period immediately preceding the billing period in which the test is made.
- (c) Where an average kilowatt-hour meter error is in excess of 10% or a non-registering kilowatt-hour meter is found, the Company will determine from all related and available information the facts and probable period during which such condition existed and make billing adjustments for the period involved, provided that no such billing adjustment therefor will be made applicable for service under a rate schedule classified as "Residence Service" including "Rural Residence Service" prior to the beginning of the twelfth billing period immediately preceding the billing period in which such condition is found to have existed. For service

title

DATE OF ISSUE March 30, 1981

DATE EFFECTIVE April 30, 1981

1330 Baltimore, Kansas City, Mo.

ISSUED BY. L. C. Rasmussen Vice President

name of officer

Cancelling P. S. C. MO. No.

Third { XXXXX SHEET No. 1.23

Revised Figure No. 53

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

MIN 2 - 1978

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued)SOURI

Community, Town of City

6. METERING

(continued)

- 6.06 ESTIMATED BILLING DUE TO UNREAD METERS: If, due to circumstances or conditions beyond the control of the Company or if it is otherwise impractical for the Company to read the meter on a scheduled meter reading day, the Company may, at its discretion, deliver to the premises of the Customer a business reply card with instructions thereon as to how the Customer shall read the meter and mail the information to the Company. In any event if no meter reading is obtained in time for billing as scheduled, then subject to 4 C.S.R. 240-13.020, the Company shall render an "estimated bill" based on usage as estimated by the Company. Estimated bills shall be adjusted in the next subsequent billing base productions the meter by the Company.
- 6.07 ACCURACY AND TESTS: The accuracy and testing of the Company's meters shall be in accordance with the general orders of the Commission applying thereto.
- 6.08 EVIDENCE OF CONSUMPTION: The republic service formula facie evidence of the amount of power and energy taken by the Customer.
 - 6.09 BILLING ADJUSTMENTS:
 - (a) Where, upon test, the average kilowatt-hour meter error is found to be 2% or less, no billing adjustment will be made therefor.
 - (b) Except as provided in (c), (d) and (e) of this Rule, where, upon test, the average kilowatt-hour meter error is found to be in excess of 2%, a billing adjustment therefor will be made to compensate the Customer for a "fast" meter and to compensate the Company for a "slow" meter; provided that any such billing adjustment will be applicable retroactively only to the beginning of the billing period immediately preceding the billing period in which the test is made.
 - (c) Where an average kilowatt-hour meter error is in excess of 10% or a non-registering kilowatt-hour meter is found, the Company will determine from all related and available information the facts and probable period during which such condition existed and make billing adjustments for the period involved, provided that no such billing adjustment therefor will be made applicable prior to the beginning of the sixth billing period immediately

ELECTPreceding the bioling period in which such condition is found to have existed.

URDER NO930

DATE	OF	ISSUE	June	2	1978
			month	dav	vear

DATE EFFECTIVE CONJULY On 12 in 1978

ISSUED BY I. C. Rasmussen

Vice President

1330 Baltimore, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No	2	Sixth	_ Revised Sheet No	1.24
Canceling P.S.C. MO. No.	2	Fifth	_ Revised Sheet No	1.24
			For Missouri Retail Ser	vice Area
		REGULATIONS ECTRIC		

METERING (continued)

BILLING ADJUSTMENTS: 6.09

- A. For all billing errors, Company will determine from all related and available information the probable period during which this condition existed and shall make billing adjustments for the estimated period involved as follows:
 - (1) Residential Customers.
 - (a) In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first.
 - (b) In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed twelve (12) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first.
 - (2) Customers Other Than Residential.
 - (a) In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first.
 - (b) In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry or actual notification of Company, whichever was first.
- B. No billing adjustment will be made where the full amount of the adjustment is less than one dollar (\$1.00).
- C. Where, upon test, a meter error is found to be three percent (3%) or less, no billing adjustment will be made.
- D. The under- or over-collection of sales, use or franchise taxes is not considered a billing error for the purpose of this Section, and is subject to collection or refund per the statute of limitations.

FILED Missouri Public Service Commission ER-2014-0370; YE-2016-0077 September 29

Issued: September 8, 2015 Issued by: Darrin R. Ives Vice President

FURM	NO.	1.

(4/88)

Form 661H002 (Rev

P. S. C. MO. No. ____2

Cancelling P. S. C. MO. No.

Fourth { Original } Revised)

APPLYING TO ELECTRIC SERVICE (continued) Se Commission

SHEET No. 1.24

| Original |

SHEET No.

Rate Areas No.

Community, Town or City

-----1989 -----

MISSOURI

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

METERING

(continued)

6.09 Billing Adjustments:

Where, upon test, the kilowatt-hour meter error is found to be 2% or (a) less, no billing adjustment will be made.

GENERAL RULES AND REGULATIONS

- (b) Except as provided in (c), (d), (e), (g), (h) and (i) of this Rule, where upon test, the kilowatt-hour meter error is found to be in excess of 2%, a billing adjustment shall be made to compensate the Customer for a "fast" meter. The Company will determine from all related and available information the probable period during which such condition existed and shall make billing adjustments for the period estimated to be involved, provided that no such billing adjustment shall be made prior to the beginning of the twelfth billing called immediately preceding the billing period in which a fast meter was found to have existed. No compensation for a "slow" meter will be sought from the Customer. NOV $1^{\circ}1994$
- Any bill based upon defective demand metering and pment incorrections of demand due to improper demand meterisspice croms, the application of improper demand constants, or, any other softward that it is a subject to the softward of the subject to the softward to to the (c) resulting in billing error, shall be subject to adjustment for the entire period during which such condition existed, in the event the Customer was overcharged, not to exceed sixty consecutive billing periods, calculated from date of discovery, inquiry or actual notification to Company. In the event the Customer was undercharged, no billing adjustment shall be made prior to the beginning of the twelfth billing period immediately preceding the billing period in which such condition was found to have existed.
- (d) When a non-registering meter is found or incorrect meter readings are recorded, the Company shall determine from all related and available information the facts and probable period during which such condition existed and make billing adjustments for the period involved, provided that no such billing adjustment therefor will be made applicable for service under a rate schedule classified as "Residence Service" including "Rural Residence Service" prior to the beginning of the sixth billing period immediately preceding the billing period in which such condition is found to have existed. For service under any other rate schedule, the Company shall make billing adjustments for the entire period during which such condition existed, not to exceed twelve consecutive billing periods.

SEP 1- 1989

August 8, 1989

Public Seseptemberrand 2897 DATE EFFECTIVE

DATE OF ISSUE

ISSUED BY B. J. Beaudoin

Vice President

1330 Baltimore, Kansas City, Mo.

	FORM NO. 13	P. S. C. MO. No	2	Third	Original }	SHEET N	o
	C	ancelling P. S. C. MO. No	2	Second	Revised }	SHEET N	1.24
		POWER & LIGHT COMPA		ForRate	}		
		ssuing Corporation or Municipality		r or	Community.	ζĔΊνε̈́Ď	
					MAY	1 1-1997	<u> </u>
	!	GENERA	AL RULE	S & REGULATION:			
		APPLYII	NG TO E	LECTRIC SERVICE	E Midi ublic Serv	in Comp	กเรยเกษ
			6. <u>M</u>	ETERING	co) (co	ontinued)	11133101
	6.09	Billing Adjustments:					:
	(a)	Where, upon test, the or less, no billing ac				found to	o be 2%
REV. 2/78)	(b)	Except as provided in where upon test, the excess of 2%, a billi Customer for a "fast" related and available such condition existe period estimated to adjustment shall be billing period immedifast meter was found meter will be sought	kilowang adjumeter informed and be involumede pately patel	tt-hour meter is tment shall be a timent shall be a the probability make bill olved, provider to the be a text of the because	error is be made to will det bable period that recording adjusted that recording period billing period to the peri	found to compens ermine fod during stments no such of the eriod in	be in ate the rom all g which for the billing twelfth which a
KCPL FORM 81-101 (REV. 2/78)		Any bill based upon of registrations of demathe application of instances shall be subjected by the such condition charged, not to exceed from date of dicompany. In the ever adjustment shall be billing period immedisuch condition was for	nd due nproper ect to existed sixty scovery the made piately	to improper of demand constant adjustment for d, in the even consecutive by, inquiry or Customer was rior to the byreceding the	demand met nts, or, the enti- t the Cus illing pe acture acture acture acture acture acture acture acture acture acture acture acture acture acture acture bischar bischar	related related re period tomer wa riods can be fical ged, no of 8 the period in	ctions, circum- l during s over- lculat- tion to billing twelfth
	(d)	When a non-registering are recorded, the Contained available informations such condition existed involved, provided the made applicable for "Residence Service" the beginning of the billing period in where service under any billing adjustments of the too existed, not to	og meter company the f d and r at no s service includi sixth b ich suc y other	r is found gry shall determi acts and prob make billing ad uch billing ad under a rate ng "Rural Res illing period th condition i rate schedule	ne free in the state of the series of the se	opener rall rela od during for the therefor e classi rvice ply preceding shape the control of th	readings ted and g which period will be fied as rior to ling the existed. all make
	DATE OF 15	May 11, 1987				June :	12, 1987
	DATE OF 18:	month day	year	L DATE EF	FECTIVE	month	day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo. name of officer

P. S. C. MO. No. ____2____

Second CCXXXXX SHEET No. 1.24

Cancelling P. S. C. MO. No.2

First (CXXXX) Revised

SHEET No. 1.24

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3 Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued)

METERING

(continued) 3 (1)81

6.09 BILLING ADJUSTMENTS: (continued)

under any other rate schedule the Company will make billing adjustments for the entire period during which such particular condition existed.

- (d) Any bill based upon defective demand metering equipment, incorrect registrations of demand due to improper meter connections, the application of improper demand constants, or similar reasons, shall be subject to adjustment for the entire period during which D such particular condition existed.
- (e) No billing adjustment will be made where the full amount of the 987
- (f) When evidence of tampering is found, the Company reserves the Commission right to calculate the billing adjustment period in accordance with the applicable statute of limitations for the prosecution of such claim after determined. such claim after determining from all related and available information the probable period during which such condition existed.

CHOICE AND APPLICATION OF RATE SCHEDULES

- 7.01 POSTING: The rate schedules of the Company currently in effect and on file with the Commission, and a copy of 4 C.S.R. 240, Chapter 13, Utility Billing Practices, will be made available by the Company for inspection by any Customer during working hours at the regular business offices of the Company.
- 7.02 CHOICE BY CUSTOMER: If a Customer is eligible to take electric service from the Company under any one of two or more applicable rate schedules available for the class of electric service to be supplied by the Company, the choice of such rate schedule shall lie with the Customer.
- 7.03 ASSISTANCE BY COMPANY: A customer will be assisted by the Company in the selection of the rate schedule under which electric service will be supplied to such Customer, based on the information at hand, but the responsibility for the selection of such rate schedule shall lie with the Customer.

DATE OF ISSUE March 30, 1981

DATE EFFECTIVE . April 30, 1981

1330 Baltimore, Kansas City, Mo.

title

address

ISSUED BY L. C. Rasmussen Vice President

	Name of Issuing Corporation or Municipality	Community, Lown or City
		JUN 2 - 1978
	GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE	MISSOURI (continued) Pu lie Service Commission
	6. METERING	(continued)
ļ	6.09 BILLING ADJUSTMENTS: (continued)	
•	(d) Any bill based upon defective demand metering rect registrations of demand and/or kilowatt- proper meter connections, the application of and/or kilowatt-hour meter constants, or similar be subject to adjustment for the entire period particular condition existed.	-hours due to im- improper demand ilar reasons, shall
	(e) No billing adjustment will be made where the adjustment is less than \$1.00	郊外机构等作名析
	7. CHOICE AND APPLICATION OF RATE SCHEDULES	APR 3 0 1981
REV. 2/781	7.01 POSTING: The rate schedules of the Company and on file with the Commission, and a copy of 4 C.S.R Utility Billing Practices, will be made available by the tion by any Customer during working hours at the regulation of the Company.	he Company for inspec-
CPL FORM 81-101	Company, the choice of such rate schedule shall lie wi	applicable rate to be supplied by the
¥	7.03 ASSISTANCE BY COMPANY: A customer will be	assisted by the

P. S. C. MO. No.

Cancelling P. S. C. MO. No. ____2

KANSAS CITY POWER & LIGHT COMPANY

FORM NO. 13

the responsibility for the selection of such rate schedule shall lie with the Customer.

7.04 CHANGE OF RATE SCHEDULES: After a Customer has selected an applicable rate schedule under which he elects to take electric service from the Company, he will not have the right to change his selection of his applicable rate schedule available for that class of electric service for a

Company in the selection of the rate schedule under which electric service will be supplied to such Customer, based on the information at hand, but

applicable rate schedule available for that class of electric service for a period of one year. However, the Company may permit the Customer to terminate his existing service agreement during such one year period and enter into a new service agreement under a different applicable rate schedule available for that class of service if the Customer's electrical requirements prove to be different from those originally estimated of lifthere is a change in the character or conditions of the Customer's electric require-

ments and such change is based upon permanent rather than temporary or seasonal conditions.

EDECTOR CSUEAUTHORITY 2

1978

DATE EFFECTIVE TUIL July 11 1978

ORDER NO930 day

ISSUED BY L. C. Rasmussen

1330 Baltimore, Kansas City, Mo.

SHEET No. 1.24

-SHEET-No...

Vice President

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	2	Third	_ Revised Sheet No	1.24A
Canceling P.S.C. MO. No.	2	Second	_ Revised Sheet No	1.24A
			For Missouri Retail Se	rvice Area
RULES AND REGULATIONS ELECTRIC				

METERING (continued)

6.09 BILLING ADJUSTMENTS: (continued)

- E. When the customer has been undercharged, except as provided in Section 4.10 of this Rule, and a billing adjustment is made, the customer may elect to pay the amount of the adjustment in equal installments over a period of at least double the period covered by the adjusted bill.
- F. The under- or over-collection of sales, use or franchise taxes is not considered a billing error for the purpose of this Section, and is subject to collection or refund per the statute of limitations.
- G. Rate Schedule Designation:

When a Customer who currently qualifies for the "Residence" rate schedule has been billed on a non-Residential rate, and there is no evidence that the Customer would not have qualified for service under a Residence rate schedule during the period the billing occurred, the Company shall adjust the billing for the entire period such condition existed not to exceed twelve consecutive billing periods from date of discovery or inquiry.

When a Customer is billed on a "Residence" rate schedule for which the Customer does not qualify, the Customer's account shall be transferred to a rate schedule for which the Customer is eligible and the Company shall adjust the billing for the entire period such condition existed not to exceed sixty consecutive billing periods from date of discovery or inquiry.

Issued: May 9, 2017 Effective: June 8, 2017
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	2	Second	Revised Sheet No	1.24A
Canceling P.S.C. MO. No	2	First	Revised Sheet No	1.24A
			For Missouri Retail Se	rvice Area
RULES AND REGULATIONS ELECTRIC				

METERING (continued)

6.09 BILLING ADJUSTMENTS: (continued)

- E. When the customer has been undercharged, except as provided in Section 5.04 (D) of this Rule, and a billing adjustment is made, the customer may elect to pay the amount of the adjustment in equal installments over a period not to exceed the period for which the billing adjustment was applicable.
- F. The under- or over-collection of sales, use or franchise taxes is not considered a billing error for the purpose of this Section, and is subject to collection or refund per the statute of limitations.
- G. Rate Schedule Designation:

When a Customer who currently qualifies for the "Residence" rate schedule has been billed on a non-Residential rate, and there is no evidence that the Customer would not have qualified for service under a Residence rate schedule during the period the billing occurred, the Company shall adjust the billing for the entire period such condition existed not to exceed twelve consecutive billing periods from date of discovery or inquiry.

When a Customer is billed on a "Residence" rate schedule for which the Customer does not qualify, the Customer's account shall be transferred to a rate schedule for which the Customer is eligible and the Company shall adjust the billing for the entire period such condition existed not to exceed sixty consecutive billing periods from date of discovery or inquiry.

CANCELLED
June 8, 2017
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0236

FILED
Missouri Public
Service Commission
ER-2014-0370: YE-2016-00

ER-2014-0370; YE-2016-0077 September 29

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015
1200 Main, Kansas City, MO 64105

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		Rate Area	No.3-Subura Aren ED
		GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE	(Continued) 7 - 7 1994
		6. <u>METERING</u> (continued)	MO. PUBLIC SERVICE CON
	6.09	BILLING ADJUSTMENTS: (continued)	
		In the event the customer was overcharged as a result of incor Company shall make billing adjustments for the entire period du was overcharged, not to exceed sixty consecutive billing periods inquiry or notification.	ring which the Customer
Industrial	(e)	When two or more meters are incorrectly wired or labeled so registering usage of another customer (i.e. apartments), or in electric service (i.e. general usage recorded on heat met Customers' bill shall be subject to adjustment in the even overcharged, for the entire period such condition existed consecutive billing periods calculated from date of disconnotification to the Company. In the event the Customer was adjustment shall be made prior to the beginning of the twelfth be preceding the billing period in which such condition was found to	nappropriate use of the ser) the Customer's or ent the Customer was and to exceed sixty very, inquiry or actual undercharged, no billing illing period immediately
NOTE FORM 901 MOZ	(f)	Rate Schedule Designation When a Customer who currently qualifies for the "Residence" of schedule has been billed on a non-Residential rate, and there Customer would not have qualified for service under a Reside rate schedule during the period the billing occurred, the Compart for the entire period such condition existed not to exceed	is no evidence that the nce or Rural Residence ny shall adjust the billing

P. S. C. MO. No.

Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

NOV 16 1994

MISSOURI Public Service Commission

applicable.

\$1.00.

DATE OF ISSUE October 7, 1994

periods from date of discovery or inquiry.

.... DATE EFFECTIVE

November 16, 1994

month

Original

Revised

Original

Revised

For.... Rate Area No. 1-Urban Area & ...

Community, Town or City

SHEET No.

1.24a

SHEET No.....

day

(g)

Vice President

When a Customer is billed on a "Residence" or "Rural Residence" rate schedule for which the Customer does not qualify, the Customer's account shall be transferred to a rate schedule for which the Customer is eligible and no billing adjustments shall be

No billing adjustment will be made where the full amount of the adjustment is less than

1201 Walnut, Kansas City, Mo.

CANCELLED September 29, 2015 Missouri Public ISSUED BY S. W. Cattron Service Commission

ER-2014-0370; YE-2016-0077

name of officer

FORM NO. 13

F	ORM NO. 13	P. S. C. MO. No2	Original SHEET No. 1.24a
ŀ	CANSAS CITY	POWER & LIGHT COMPANY	For Rate APPA No. 3 Community, Town or City MAY 1 1 1987
		GENERAL RULE APPLYING TO E	MISSOURI S & REGULATIONS Service Commission LECTRIC SERVICE (continued)
		6. <u>M</u>	ETERING (continued)
	6.09 BII	LING ADJUSTMENTS: (continue	d)
		meter readings, the Company entire period during which	as overcharged as a result of incorrect shall make billing adjustments for the the Customer was overcharged, not to lling periods from date of discovery,
81-101 (REV. 2778)	(e)	the meters are registering ments), or inappropriate use usage recorded on heat met shall be subject to adjus overcharged, for the entire exceed sixty consecutive bidiscovery, inquiry or actual event the Customer was under made prior to the beginning preceding the billing perior	incorrectly wired or labeled such that usage of another customer i.e. (aparte of the electric service i.e. (general er) the Customer's or Customers' bill tment in the event the Customer was period such condition existed, not to lling periods calculated from date of l notification to the Company. In the charged, no billing adjustment shall be of the sixth billing period immediately d in which such condition was found to
KCPL FORM 81-10	(f)	Residence rate schedule duri Company shall adjust the	NOV 161994 Itly qualifies for the residence or schedule has been considered on a here is no evidence what the Customer or service under a Residence or Rural ng the period the billing occurred, the billing for the entire period such sceed sixty consecutive billing periods equiry.
		rate schedule for which Customer's account shall b	on a "Residence" or "Rural Residence" the Customer does not qualify, the e transferred to a rate schedule for ble and no billing adjustments shall be
	(g)	No billing adjustment will adjustment is less than \$1.0	

DATE EFFECTIVE June 12, 1987 DATE OF ISSUE May 11, 1987 year ISSUED BY L. C. Rasmussen 1330 Baltimore, Kansas City, Mo. Vice President

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No	2	Second	_ Revised Sheet No	1.24B
Canceling P.S.C. MO. No.	2	First	_ Revised Sheet No	1.24B
			For Missouri Retail Ser	vice Area
RULES AND REGULATIONS ELECTRIC				

METERING (continued)

6.10 Inquires

- (A) A customer shall advise Company that all or part of a charge is in dispute by written notice, in person, or by a telephone message directed to Company during normal business hours. A dispute must be registered with Company at least twenty-four (24) hours prior to the date of the proposed discontinuance for a customer to avoid discontinuance of service as provided by these Rules.
- (B) When a customer advises Company that all or part of a charge is in dispute, Company shall record the date, time and place the contact is made; investigate the contact promptly and thoroughly; and attempt to resolve the dispute in a manner satisfactory to both parties.
- (C) Failure of a customer to participate with Company in efforts to resolve an inquiry which has the effect of placing charges in dispute shall constitute a waiver of the customer's right to continuance of service, and Company may not less than five (5) days after provision of the notification required by Section (I) of this Rule, may proceed to discontinue service unless the customer files an informal complaint with the Commission within the five (5) day period.
- (D) Customers presenting frivolous disputes shall have no right to continued service. Company, before proceeding to discontinue the service of a customer presenting a dispute it deems frivolous, shall advise the Consumer Services Department of the Commission of the circumstances. The Consumer Services Department shall attempt to contact the customer by telephone and ascertain the basis of the dispute. If telephone contact cannot be made, the Consumer Services Department shall send the customer a notice by first class mail stating that Company may discontinue service unless the customer contacts the Consumer Services Department within twenty-four (24) hours. If it appears to the Consumer Services Department that the dispute is frivolous, or if contact with the customer cannot be made within seventy-two (72) hours following Company's report, Company shall be advised that it may proceed to discontinue service. If it appears that the dispute is not frivolous, service shall not be discontinued until ten (10) days after the notice required under Section 2.05 (E) has been sent to the customer by Company. The customer shall retain the right to lodge an informal complaint with the Commission.

FILED
Missouri Public
Service Commission
ER-2018-0145: YE-2019-0083

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

November 8, 2019 Missouri Public Service Commission JE-2020-0056

CANCELLED

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. _____ First Revised Sheet No. 1.24B Original Sheet No. 1.24B Canceling P.S.C. MO. No. For Missouri Retail Service Area **RULES AND REGULATIONS ELECTRIC**

METERING (continued)

6.10 Inquires

- (A) A customer shall advise Company that all or part of a charge is in dispute by written notice, in person, or by a telephone message directed to Company during normal business hours. A dispute must be registered with Company at least twenty-four (24) hours prior to the date of the proposed discontinuance for a customer to avoid discontinuance of service as provided by these Rules.
- (B) When a customer advises Company that all or part of a charge is in dispute, Company shall record the date, time and place the contact is made; investigate the contact promptly and thoroughly; and attempt to resolve the dispute in a manner satisfactory to both parties.
- (C) Failure of a customer to participate with Company in efforts to resolve an inquiry which has the effect of placing charges in dispute shall constitute a waiver of the customer's right to continuance of service, and Company may not less than five (5) days after provision of the notification required by Section (I) of this Rule, may proceed to discontinue service unless the customer files an informal complaint with the Commission within the five (5) day period.
- (D) Customers presenting frivolous disputes shall have no right to continued service. Company, before proceeding to discontinue the service of a customer presenting a dispute it deems frivolous, shall advise the Consumer Services Department of the Commission of the circumstances. The Consumer Services Department shall attempt to contact the customer by telephone and ascertain the basis of the dispute. If telephone contact cannot be made, the Consumer Services Department shall send the customer a notice by first class mail stating that Company may discontinue service unless the customer contacts the Consumer Services Department within twenty-four (24) hours. If it appears to the Consumer Services Department that the dispute is frivolous, or if contact with the customer cannot be made within seventytwo (72) hours following Company's report, Company shall be advised that it may proceed to discontinue service. If it appears that the dispute is not frivolous, service shall not be discontinued until ten (10) days after the notice required under Section 2.05 (E) has been sent to the customer by Company. The customer shall retain the right to lodge an informal complaint with the Commission.

FILED Missouri Public Service Commission ER-2014-0370; YE-2016-0077 September 29

Issued: September 8, 2015 Issued by: Darrin R. Ives. Vice President

FORM NO. 13	P. S. C. MO. No2	Original SHEET No. 1.24b
Cano	relling P. S. C. MO. No.	Original SHEET No. Revised STORM Rate Areas No. 1 and No. 3 Communication Communicat
KANSAS CITY P	OWER & LIGHT COMPANY	For Rate Areas No. 1 and No. 3
Name of Issu	ing Corporation or Municipality	Community F. C. F. D.
		MAY 1 1 1987

GENERAL RULES & REGULATIONS MISSOURI APPLYING TO ELECTRIC SERVICE LIBERTIC SERVICE
> METERING 6.

(continued)

6.09 BILLING ADJUSTMENTS: (continued)

- (h) When evidence of tampering is found, or misrepresentation of the use of service by the Customer, the Company reserves the right to calculate the billing adjustment period in accordance with the applicable statute of limitations for the prosecution of such claim after determining the probable period during which such condition existed from all related and available information.
- (i) When the Customer has been undercharged, except as provided in (h) of this Rule, and a billing adjustment is made, the Customer may elect to pay the amount of the adjustment in equal installments over a period not to exceed the period for which the billing adjustment was applicable.

FILED

JUN 12 1987 E0-87-69 Public Service Commission.

DATE OF ISSUE month

May 11, 1987

DATE EFFECTIVE

June 12, 1987

CANCELLED September 29, 2015

Missouri Public Service Commission ISSUED BY L. C. Rasmussen

Vice President

1330 Baltimore, Kansas City, Mo.

ER-2014-0370; YE-2016-0077

name of officer

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No	2	First	Revised Sheet No	1.24C
Canceling P.S.C. MO. No.	2		Original Sheet No	1.24C
			For Missouri Retail Se	rvice Area
	RULES AND REGULATIONS ELECTRIC			

METERING (continued)

6.10 Inquires (continued)

- (E) If a customer disputes a charge, s/he shall pay to Company an amount equal to that part of the charge not in dispute. The amount not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors in determining the amount not in dispute.
- (F) If the parties are unable to mutually determine the amount not in dispute, the customer shall pay to Company, at Company's option, an amount not to exceed fifty percent (50%) of the charge in dispute or an amount based on usage during a like period under similar conditions which shall represent the amount not in dispute.
- (G) Failure of the customer to pay to Company the amount not in dispute within four (4) business days from the date that the dispute is registered or by the delinquent date of the disputed bill, whichever is later, shall constitute a waiver of the customer's right to continuance of service, and Company may then proceed to discontinue service as provided in these Rules.
- (H) If the dispute is ultimately resolved in favor of the customer in whole or in part, any excess moneys paid by the customer shall be refunded promptly.
- (I) If Company does not resolve the dispute to the satisfaction of the customer, Company representative shall notify the customer that each party has a right to make an informal complaint to the Commission, and of the address and telephone number where the customer may file an informal complaint with the Commission. If a customer files an informal complaint with the Commission prior to advising Company that all or a portion of a bill is in dispute, the Commission shall notify the customer of the payment required by Sections (E) or (F) of this Rule.
- (J) Company may treat a customer complaint or dispute involving the same question or issue based upon the same facts as already determined, and is not required to comply with these Rules more than once prior to discontinuance of service.

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0083

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

CANCELLED November 8, 2019 Missouri Public Service Commission JE-2020-0056

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. _____2 Original Sheet No. 1.24C Sheet No. Canceling P.S.C. MO. No. For Missouri Retail Service Area **RULES AND REGULATIONS ELECTRIC**

METERING (continued)

6.10 Inquires (continued)

- If a customer disputes a charge, s/he shall pay to Company an amount equal to that part of the charge not in dispute. The amount not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors in determining the amount not in dispute.
- (F) If the parties are unable to mutually determine the amount not in dispute, the customer shall pay to Company, at Company's option, an amount not to exceed fifty percent (50%) of the charge in dispute or an amount based on usage during a like period under similar conditions which shall represent the amount not in dispute.
- (G) Failure of the customer to pay to Company the amount not in dispute within four (4) business days from the date that the dispute is registered or by the delinquent date of the disputed bill, whichever is later, shall constitute a waiver of the customer's right to continuance of service, and Company may then proceed to discontinue service as provided in these Rules.
- (H) If the dispute is ultimately resolved in favor of the customer in whole or in part, any excess moneys paid by the customer shall be refunded promptly.
- If Company does not resolve the dispute to the satisfaction of the customer, Company representative shall notify the customer that each party has a right to make an informal complaint to the Commission, and of the address and telephone number where the customer may file an informal complaint with the Commission. If a customer files an informal complaint with the Commission prior to advising Company that all or a portion of a bill is in dispute, the Commission shall notify the customer of the payment required by Sections (E) or (F) of this Rule.
- (J) Company may treat a customer complaint or dispute involving the same question or issue based upon the same facts as already determined, and is not required to comply with these Rules more than once prior to discontinuance of service.

FILED Missouri Public Service Commission ER-2014-0370; YE-2016-0077 September 29

Issued: September 8, 2015 Issued by: Darrin R. Ives, Vice President

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 2 Original Sheet No. 1.24D Canceling P.S.C. MO. No. Sheet No. For Missouri Retail Service Area RULES AND REGULATIONS ELECTRIC

METERING (continued)

- 6.11 Non-Standard Metering Service
 - (A) Non-Standard Metering Service is available for any individual Residential Customer whose premise(s) is metered with a Company standard digital meter (Standard Meter) and requests to have metering service utilizing a Company Standard Meter without radio frequency (Non-Standard Meter).
 - (B) In order to begin receiving Non-Standard Metering service under this Rule 6.11, the Customer must complete the following requirements:
 - (1) The Customer must sign and return to the Company the Residential Non-Standard Metering Service Acknowledgment Form (Acknowledgement Form) thereby accepting all fees, requirements, and limitations of this Rule 6.11. The Acknowledgement Form can be obtained by the Customer from the Company website at http://www.kcpl.com, or by contacting the Company Customer Care Center and requesting a hard copy be mailed to their premise(s).
 - (2) The Customer must pay the required, and non-refundable, Non-Standard Meter Initial Setup Charge of \$150.00 per Non-Standard Meter.
 - (3) The Customer must pay the monthly recurring Non-Standard Meter Charge of \$45.00 per Non-Standard Meter in addition to their applicable residential rates for electric service.
 - (4) The Customer must have no past-due balance and be current on all monthly bill payments at the time of their request for service under this Rule 6.11.
 - (C) Once the Company has received the signed Acknowledgement Form from the Customer, and payment of the Non-Standard Meter Initial Setup Charge has been processed by the Company, the Company will furnish and install, a Non-Standard Meter to be used for billing purposes and service under this Rule 6.11 and the Non-Standard Meter Charge will be added to the customer's monthly bill.
 - (D) All Company rules shall apply under this Rule 6.11.
 - (E) Any customer who has requested service under this Rule 6.11 may, at any time, terminate this Non-Standard Metering Service and request that the Company install a Standard Meter on their premise(s); at which point the monthly Non-Standard Meter Charge will no longer be applicable. There is no subsequent charge for a Customer to request that a Standard Meter be installed on their premise(s) that previously opted for service under this Rule 6.11.

Issued: May 9, 2017 Effective: June 8, 2017
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P. S. C. MO. No.

Fifth

1.25 SHEET No.

Cancelling P. S. C. MO. No. _____2

Revised Fourth Seiglnol-

APPLYING TO ELECTRIC SERVICE (SARTER POR Commission

-Original-)

SHEET No. 1.25

Revised Revised For Rate Areas No. 1 and No. 3

Community Clay to VIV

MAY 1 1 1987

MISSOURI

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

7. CHOICE AND APPLICATION OF RATE SCHEDULES

GENERAL RULES AND REGULATIONS

- 7.01 POSTING: The rate schedules of the Company currently in effect and on file with the Commission, and a copy of 4 C.S.R. 240, Chapter 13, Utility Billing Practices, will be made available by the Company for inspection by any Customer during working hours at the regular business offices of the Company.
- 7.02 CHOICE BY CUSTOMER: If a Customer is eligible to take electric service from the Company under any one of two or more applicable rate schedules available for the class of electric service to be supplied by the Company, the choice of such rate schedule shall lie with the Customer.
- 7.03 ASSISTANCE BY COMPANY: A customer will be assisted by the Company in the selection of the rate schedule under which electric service will be supplied to such Customer, based on the information at hand, but the responsibility for the selection of such rate schedule shall lie with the Customer.
- 7.04 CHANGE OF RATE SCHEDULES: After a Customer has selected an applicable rate schedule under which he elects to take electric service from the Company, he will not have the right to change his selection of his applicable rate schedule available for that class of electric service for a period of one year. However, the Company may permit the Customer to terminate his existing service agreement during such one year period and enter into a new service agreement under a different applicable rate schedule available for that class of service if the Customer's electrical requirements prove to be different from those originally estimated or if there is a change in the character or conditions of the Customer's electric requirements and such change is based upon permanent rather than temporary or seasonal conditions.

FILED

JUN 12 1987 E0-87-69 Public Service Commission

DATE OF ISSUE.

May 11, 1987

June 12, 1987

DATE EFFECTIVE

November 8, 2019 Missouri Public Service Commission

ISSUED BY L. C. Rasmussen

Vice President

1330 Baltimore, Kansas City, Mo.

name of officer

title

address

CANCELLED JE-2020-0056

FORM NO. 13

P. S. C. MO. No. ____2

Fourth (THE)

SHEET No. 1.25

Cancelling P. S. C. MO. No. ____2

Third { SHEET No. 1.25 Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued) 1381

7. CHOICE AND APPLICATION OF RATE SCHEDULES

(Continued)

7.04 CHANGE OF RATE SCHEDULES: After a Customer has selected an applicable rate schedule under which he elects to take electric service from the Company, he will not have the right to change his selection of his applicable rate schedule available for that class of electric service for a period of one year. However, the Company may permit the Customer to terminate his existing service agreement during such one year period and enter into a new service agreement under a different applicable rate schedule available for that class of service if the Customer's electrical requirements prove to be different from those originally estimated or if there is a change in the character or conditions of the Customer's electric requirements and such change is based upon permanent rather than temporary or seasonal conditions.

CANCELLED

JUN 1.0 1987

SY SHARS #128

PUBLIC SOLVER

MISSOURI

KCPL FORM 81-101 (REV. 2/76)

DATE OF ISSUE March 30, 1981

DATE EFFECTIVE April 30, 1981

ISSUED BY L. C. Rasmussen

Vice President

1330 Baltimore, Kansas City, Mo.

name of officer

øddres s

P. S. C. MO. No. ____2____

Third

SHEET No. 1.25

Cancelling P. S. C. MO. No.2

Second

CKXXXX

SHEET No. 1.25

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Revised J For Rate Areas No. 1 and No. 3 Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued)

BILLING AND PAYMENT 8.

MISSOURI

8.01 BILLING PERIOD: Normally, the Company will read the Custom meter monthly and bills based on such monthly readings will be rendered intervals of approximately one month. In the interval between June 18, 1979, and December 31, 1979, the Company may continue to read a Customer's meter bi-monthly and bills based on such bi-monthly readings will be rendered at intervals of approximately two months. For residential customers the billing period shall be not less than 26 nor more than 95 days, except for initial, corrected or final bills. If the Customer's bill includes a separate variable demand charge, or is for Mobile Home Court Service, the Company will read such Customer's meter monthly and bills based on such meter readings will be rendered at intervals of approximately one month. In either event, the Company shall have the right to read meters and render bills more frequently. If bills are rendered more frequently than monthly, the total of the minimums of such bills for any one month shall not exceed the monthly minimum required under the applicable rate schedule.

- 8.02 COMPUTATION OF BILLS ON BI-MONTHLY BASIS: In computing bills on the bi-monthly basis, the number of kilowatt-hours specified to be charged for at a given rate per kilowatt-hour, as provided for under the applicable rate schedule, shall be doubled; the fuel adjustment applicable shall be that in effect at the time of billing; and monthly minimum charges, demand charges, excess capacity charges, and charges for excess facilities, if applicable, shall be doubled.
- 8.03 BI-MONTHLY BUDGET PAYMENTS: If a Customer being billed on a bi-monthly basis desires to make budget type payments on a monthly basis, the Company may, at its option, permit such arrangement. Any payments so received shall be accepted by the Company and credited to the Customer's account.



Public Service Commission

JUL 27 1979

DATE OF ISSUE May 18, 1979

DATE EFFECTIVE

ISSUED BY L. C. Rasmussen

Vice President

title

1330 Baltimore, Kansas City, Mo.

name of officer

oddress

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 2 Ninth Revised Sheet No. 1.26 Canceling P.S.C. MO. No. 2 Eighth Revised Sheet No. 1.26 For Missouri Retail Service Area RULES AND REGULATIONS

ELECTRIC

BILLING AND PAYMENT

8.01 BILLING PERIOD: Normally, the Company will read the Customer's meter monthly and bills based on such monthly readings will be rendered at intervals of approximately one month. For all customers the billing period shall normally be not less than 26 nor more than 35 days. The Company shall have the right to read meters and render bills more frequently. If bills are rendered more frequently than monthly, the total of the minimums of such bills for any one month shall not exceed the monthly minimum required under the applicable rate schedule. For all customers if a bill is rendered for less than 26 or more than 35 days the bill may be prorated.

8.02 PAYMENT OF BILLS: A bill for electric service supplied by the Company shall, upon rendition (by mailing, electronic posting or serving), become due and payable in the net amount thereof. Bills for electric service may be paid in cash or check. Additionally residential service customers may also pay by approved credit and debit card.

- (A) Any unpaid bill for service under a rate schedule classified as "Residential Service," shall become delinquent on the twenty-second (22nd) day after rendition. The Company may add a sum equal to two percent (2%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (B) Any unpaid bill for service under any other rate schedule shall become delinquent on the fifteenth (15th day) after rendition; provided, however, that bills for service rendered to the State of Missouri and its agencies shall not become delinquent until thirty days (30 days) after rendition. The Company may add a sum equal to five percent (5%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (C) Interest at the rate of six percent (6%) per annum on the net amount of such bill may be added to any unpaid bill commencing thirty days (30 days) after it becomes delinquent.

FILED
Missouri Public
Service Commission
R-2014-0370: YE-2016-00

ER-2014-0370; YE-2016-0077 September 29

Effective: October 8, 2015

1200 Main, Kansas City, MO 64105

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Seventh Original Sheet No. 1.26 Revised Cancelling P.S.C. MO. No. Original 2 Sixth Sheet No. 1.26 \bowtie Revised Rate Areas No. 1-Urban Area & Rate Area No. 3-Suburban **GENERAL RULES AND REGULATIONS** Missouri Public Service Commission APPLYING TO ELECTRIC SERVICE 8. BILLING AND PAYMENT RÉC'D JUN 02 2003 8.01 **BILLING PERIOD:** Normally, the Company will read the Customer's meter monthly and bills based on such monthly readings will be rendered at intervals of approximately one month. For all customers the billing period shall normally be not less than 26 nor more than 35 days. The Company shall have the right to read meters and render bills more frequently. If bills are rendered more frequently than monthly, the total of the minimums of such bills for any one month shall not exceed the monthly minimum required under the applicable rate schedule. For all customers if a bill is rendered for less than 26 or more than 35 days the bill may be prorated. PAYMENT OF BILLS: 8.02 A bill for electric service supplied by the Company shall, upon rendition (by mailing, electronic posting or serving), become due and payable in the net amount thereof. (a) Any unpaid bill for service under a rate schedule classified as "Residence Service," including "Rural Residence Service," shall become delinquent on the twenty-second (22nd) day after rendition. Company may add a sum equal to two percent (2%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent. (b) Any unpaid bill for service under any other rate schedule shall become delinquent on the fifteenth (15th day) after rendition; provided, however, that bills for service rendered to the State of Missouri and its agencies shall not become delinquent until thirty days (30 days) after rendition. The Company may add a sum equal to five percent (5%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent. (c) Interest at the rate of six percent (6%) per annum on the net amount of such bill may be added to any unpaid bill commencing thirty days (30 days) after it becomes delinquent. CANCELLED JAN 0 1 2007 Missouri Public Service Commission Public Service Commission

DATE OF ISSUE:

June 4, 2003

ISSUED BY:

William H. Downey President DATE EFFECTIVE:

July 7, 2003

FILED JUL 07 2003

1201 Walnut, Kansas City, Mo. 64106

F	ORM NO.	13 P. S. C. MO. No2 Sixth				
		Cancelling P. S. C. MO. No2 Fifth				
į		CITY POWER & LIGHT COMPANY arms of Issuing Corporation or Municipality For Rate Area Non-1-17 and Area &				
	, a	Rate Area No. 3-Suburban Area				
[GENERAL RULES AND REGULATIONS				
		GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (Continues)				
		OCT 5 1994 8. BILLING AND PAYMENT				
		MISSOURI				
	8.01	Normally, the Company will read the Customer's meter monthly and bills based on such monthly readings will be rendered at intervals of approximately one month. For all customers the billing period shall normally be not less than 26 nor more than 35 days. The Company shall have the right to read meters and render bills more frequently. If bills are rendered more frequently than monthly, the total of the minimums of such bills for any one month shall not exceed the monthly minimum required under the applicable rate schedule. For all customers if a bill is rendered for less than 26 or more than 35 days the bill may be prorated.				
(Rev 6/94)	8.02	PAYMENT OF BILLS: A bill for electric service supplied by the Company shall, upon rendition (by mailing or serving), become due and payable in the net amount thereof.				
KCPL Form 861H002	(a)	Any unpaid bill for service under a rate schedule classified as "Residence Service," including "Rural Residence Service," shall become delinquent on the twenty-second (22nd) day after rendition. The Company may add a sum equal to two percent (2%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.				
(b) Any unpaid bill for service under any other rate schedule shall become delinquer fifteenth (15th day) after rendition; provided, however, that bills for service rendere State of Missouri and its agencies shall not become delinquent until thirty days (30 days rendition. The Company may add a sum equal to five percent (5%) on the first \$50.00 percent (1%) on the remainder of the net amount of such bill, and the Customer shall the gross amount of such bill if delinquent.						
	(c)	(c) Interest at the rate of six percent (6%) per annum on the net amount of such bill may be added to any unpaid bill commencing thirty days (30 days) after it becomes delinquent.				
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KCPL Form 661H002 (Rev 4/88)

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P. S. C. MO. No. _____2

SHEET No. 1.26

Cancelling P. S. C. MO. No. 2

Fourth SHEET No. Rate Area No. 1 aRECEPTED

KANSAS CITY POWER & LIGHT COMPANY

For Community, Town or City

Revised

Fifth & Original }

Name of Issuing Corporation or Municipality

APR 21 1989

MISSOURI GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICEUDIC Servicioned) mission

8. BILLING AND PAYMENT

- Normally, the Company will read the BILLING PERIOD: Customer's meter monthly and bills based on such monthly readings will be rendered at intervals of approximately one month. For residential customers the billing period shall be not less than 26 nor more than 95 days, except for initial, corrected or final bills. If the Customer's bill includes a separate variable demand charge, or is for Mobile Home Court Service, the Company will read such Customer's meter monthly and bills based on such meter readings will be rendered at intervals of approximately one month. In either event, the Company shall have the right to read meters and render bills more frequently. If bills are rendered more frequently than monthly, the total of the minimums of such bills for any one month shall not exceed the monthly minimum required under the applicable rate schedule.
- 8.02 PAYMENT OF BILLS: A bill for electric service supplied by the Company shall, upon rendition (by mailing or serving), become due and payable in the net amount thereof.
 - (a) Any unpaid bill for service under a rate schedule classified as "Residence Service," including "Rural Residence Service," shall become delinquent on the twenty-second (22nd) day after rendition. The Company may add a sum equal to two percent (2%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
 - Any unpaid bill for service under any other rate schedule shall become delinquent on the fifteenth (15th day) after rendition; provided, however, that bills for service rendered to the State of Missouri and its agencies shall not become delinquent until thirty days (30 days) after rendition. Company may add a sum equal to five percent (5%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
 - Interest at the rate of six percent (6%) per annum on the net (c) amount of such bill may be added to any unpaid bill commencing thirty (30 days) after it become delinquent. FILED

MAY 25 1989

April 20, 1989

Public Service 25, mings slore DATE EFFECTIVE

DATE OF ISSUE

ISSUED BY B. J. Beaudoin

Vice President

1330 Baltimore, Kansas City, Mo.

FOR	M NO. 13	P. S. C. MO. No.	22	F <u>ourth</u>	{ Original }	SHEET No1.26
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V. 2/781	Company si	:PAYMENT OF BILLS hall, upon renditio n the net amount th	n (by maili			
KCPL FORM 81-101 , REV.		Any unpaid bill fo as "Residence Serv with the exception twenty-second (22n sum equal to two p percent (1%) on th and the Customer s delinquent.	ice," inclu of (d) bel d) day afte ercent (2%) e remainder	ding "Rural ow, shall be r rendition on the fire of the net	Residence ecome delin . The Comp st \$50.00 a amount of	Service," nquent on the pany may add a and one such bill,
ANC!	ELLED) 25 1989	Any unpaid bill fo the exception of (fifteenth (15th da equal to five perc (16) on the remain tustomer shall the delinquent. Interest at the ra amount of such bil	d) below, s	hall become	delinquent	t on the
iic Ser	vice Com NISSO(c)	Interest at the ra amount of such bil thirty (30) days a			ab.a	on the net commencing UL30 1980
-	(d)	Any unpaid bill fo agencies shall be pursuant to Section	assessed la	te payment	change siland	i ei niteresiti MISSI

June 30, 1986 July 30, 1986 DATE EFFECTIVE month day year DATE OF ISSUE.... month day year ISSUED BY I.. C. Rasmussen Vice President

name of officer

effect.

RSMo Supplement 1985, as amended from time to time and then in

1330 Baltimore, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. ____2

SHEET No. 1.26

Cancelling P. S. C. MO. No. _____2___

SHEET No. 1.26 Revised S

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Rate Areas No. 1 and No. 3 Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

HAR 30 1081 (continued)

BILLING AND PAYMENT

- 8.01 BILLING PERIOD: Normally, the Company will read the Customer's meter monthly and bills based on such monthly readings will be rendered at intervals of approximately one month. For residential customers the billing period shall be not less than 26 nor more than 95 days, except for initial, corrected or final bills. If the Customer's bill includes a separate variable demand charge, or is for Mobile Home Court Service, the Company will read such Customer's meter monthly and bills based on such meter readings will be rendered at intervals of approximately one month. In either event, the Company shall have the right to read meters and render bills more frequently. If bills are rendered more frequently than monthly, the total of the minimums of such bills for any one month shall not exceed the monthly minimum required under the applicable rate schedule.
- 8.02 PAYMENT OF BILLS: A bill for electric service supplied by the Company shall, upon rendition (by mailing or serving), become due and payable in the net amount thereof.
 - Any unpaid bill for service under a rate schedule classified as "Residence Service," including "Rural Residence Service," shall become delinquent on the twenty-second (22nd) day after rendition. The Company may add a sum equal to two percent (2%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
 - (b) Any unpaid bill for service under any other rate schedule shall become delinquent on the fifteenth (15th) day after rendition. The Company may add a sum equal to five percent (5%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
 - Interest at the rate of six percent (6%) per annum on the net amount of such bill may be added to any unpaid bill commencing thirty (30) days after it becomes delinquent.

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JUL 3 0 1986

PUBLIC SERVICE COMMISSION

March 30, 1981 DATE OF ISSUE..... month

April 30, 1981 DATE EFFECTIVE

1330 Baltimore, Kansas City, Mo.

ISSUED BY L. C. Rasmussen

name of officer

Vice President

title

oddress.

	CITY POWER	P. S. C. MO. No.	MPANY	First For Rate	Revised L Arjeas No	
Name	ne of Issuing Corp	oration or Municipal	lity	••	11	y, Town or City
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P.S.C. MO. No.	2	Fifth		Original	Sheet No.	1.27
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	2	Fourth		Original Revised	Sheet No.	1.27
				R	ate Areas No. 1-Urb Rate Area No. 3-Su	

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

8. BILLING AND PAYMENT (continued)

8.03 DEFAULT:

Failure of the Customer to pay any amount due the Company under the Customer's service agreement in the full amount due before the same becomes delinquent shall constitute a default by the Customer in his service agreement. The Customer's obligation to pay the amount due the Company under the Customer's service agreement shall be separate from other obligations and claims between the Company and the Customer. Failure by the Customer to pay obligations to and claims by the Company, other than amounts due the Company under the Customer's service agreement, shall not constitute a default justifying discontinuance of electric service under Rule 3.13 and the failure of the Company to pay obligations to or claims by the Customer, or to give the Customer cred it therefore shall not justify failure by the Customer to pay the amount due the Company under the Customer's service agreement nor prevent default by the Customer.

8.04 MAILING BILLS:

Normally bills will be sent by mail; however, the Company reserves the rig
 ht to deliver bills or to use electronic posting for qualified customers at their request. The non -receipt of a bill by a customer shall not release or diminish the obligation of the Customer with respect to the full payment thereof, including penalties and interest.

*8.05 RECONNECTION CHARGE:

If electric service is disconnected for violation of any provision of the Customer's service agreement, the following applicable reconnection charge shall be assessed to the customer by the Company to cover its cost of disconnecting and reconnecting the Company facilities before electric service will be resumed. Also, reference General Rules and Regulations 3.14 for the terms and conditions of reconnection of electric service.

Reconnection charge at meter: \$25 Reconnection charge at pole: \$50

Minimum reconnection charge after tampering: \$150

(Excessive damage of Company property will result in additional charges.)

8.06 PARTIAL PAYMENT:

If a partial payment is made on a billing including only current charges, the Company shall first credit all payments to the balance outstanding for electric charges before crediting a deposit. If a partial payment is made on a billing which includes a previous balance, the Company will credit all payments first to previous electric charges, then to previous deposit charges before applying any payment to current charges. (This section contains a variance from Rule 4 CSR 240 -13.020(11) per Commission order in case No. EO -95-117.)

*Indicates change

DATE OF ISSUE: April 6, 2004 DATE EFFECTIVE: May 6, 2004

ISSUED BY: William H. Downey 1201 Walnut, Kansas City, Mo. 64106

President



		8. BILLING AND PAYMENT (Continued) MISSOURI	
Ì	8.03	DEFAULT: Public Service Comm	88101
(nev 0/54/		Failure of the Customer to pay any amount due the Company under the Customer's service agreement in the full amount due before the same becomes delinquent shall constitute a default by the Customer in his service agreement. The Customer's obligation to pay the amount due the Company under the Customer's service agreement shall be separate from other obligations and claims between the Company and the Customer. Failure by the Customer to pay obligations to and claims by the Company, other than amounts due the Company under the Customer's service agreement, shall not constitute a default justifying discontinuance of electric service under Rule 3.13 and the failure of the Company to pay obligations to or claims by the Customer, or to give the Customer credit therefor shall not justify failure by the Customer to pay the amount due the Company under the Customer's service agreement nor prevent default by the Customer.	
בטטחו פפ ווואסר	8.04	MAILING BILLS: Normally bills will be sent by mail; however, the Company reserves the right to deliver bills. The non-receipt of a bill by a customer shall not release or diminish the obligation of the Customer with respect to the full payment thereof, including penalties and interest.	
NCPL.	8.05	RECONNECTION CHARGE: If electric service is disconnected for violation of any provision of the Customer's service agreement, a charge may be made by the Company to cover its cost of disconnecting and reconnecting the Company facilities before electric service will be resumed.	

P. S. C. MO. No. .2.....

Cancelling P. S. C. MO. No. .2....

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

FORM NO. 13

DATE OF ISSUE March 31, 1995 DATE EFFECTIVE May 5, 1995 day year Vice President ISSUED BY S. W. Cattron 1201 Walnut, Kansas City, Mo.

CANCELLED

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Second....

GENERAL RULES AND REGULATIONS

APPLYING TO ELECTRIC SERVICE

-Original-Revised

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For Rate Area No. 1-Urban Area &.....

Community, Town or City -----Rate Area No. 3-Suburban Area

(Continued) ECEIVED

SHEET No. ..1.27......

SHEET No...1.27

MAR 3 1 1995

name of officer

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FORM NO. 13

P. S. C. MO. No. 2

Second (many keys)

SHEET No. ...1.27...

Cancelling P. S. C. MO. No.2

SHEET No. 1.27 First (DXXXXX) Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3 Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

FNR 5 1 1381 (continued)

BILLING AND PAYMENT

(Continued)

- 8.03 DEFAULT: Failure of the Customer to pay any amount due the Company under the Customer's service agreement in the full amount due before the same becomes delinquent shall constitute a default by the Customer in his service agreement. The Customer's obligation to pay the amount due the Company under the Customer's service agreement shall be separate from other obligations and claims between the Company and the Customer. Failure by the Customer to pay obligations to and claims by the Company, other than amounts due the Company under the Customer's service agreement, shall not constitute a default justifying discontinuance of electric service under Rule 3.13 and the failure of the Company to pay obligations to or claims by the Customer, or to give the Customer credit therefor shall not justify failure by the Customer to pay the amount due the Company under the Customer's service agreement nor prevent default by the Customer.
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CANCELLED

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MISSOURI

DATE OF ISSUE March 30, 1981

year

DATE EFFECTIVE April 30, 1981

ISSUED BY L. C. Rasmussen name of officer

Vice President

1330 Baltimore, Kansas City, Mo.

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FORM NO. 13	P. S. C. MO. No2	Revised }
KANSAS CIT	Cancelling P. S. C. MO. No	For Rate Areas No. 1 27 Community, Town or City JN 2 - 1978
	GENERAL RULES AND APPLYING TO ELECT	REGULATIONS MISSOURI
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	CTER AUTHORITY RDER NO930	FULED JA 12 1978 Public Service Commission
DATE OF	ISSUE June 2 1978 month day year	DATE EFFECTIVE July 12 19

ISSUED BY J. A. Mayberry, Vice President 1330 Baltimore, Kansas City, Mo.

P.S.C. MO. No	2	Seventh	_ Revised Sheet No	1.28
Canceling P.S.C. MO. No.	2	Sixth	Revised Sheet No	1.28
			For Missouri Retail Ser	vice Area
		REGULATIONS ECTRIC		

BILLING AND PAYMENT (continued)

8.07 RETURN PAYMENT CHARGE: A charge not to exceed \$30.00 may be assessed when a Customer's payment is returned due to any reason other than bank error.

8.08 COLLECTION CHARGE: When it is necessary for a representative of Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount a Collection Charge in the amount of \$20.00 shall be assessed to the customer.

8.09 NON-MEEIA OPT-OUT PROVISIONS: Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

- 1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
- 2. The customer operates an interstate pipeline pumping station, regardless of size; or
- 3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
 - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of the Non-MEEIA rate will receive an offset of the Non-MEEIA rate amount on the same bill, based on their actual usage. The Non-MEEIA rate is \$0.00068 per kWh.

FILED
Missouri Public
Service Commission
ER-2018-0145: YE-2019-0083

Issued: November 6, 2018 Effective: December 6, 2018
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

CANCELLED

P.S.C. MO. No	2	Sixth	_ Revised Sheet No	1.28
Canceling P.S.C. MO. No	2	Fifth	Revised Sheet No	1.28
			For Missouri Retail Ser	vice Area
	RULES AND REGULATIONS ELECTRIC			

BILLING AND PAYMENT (continued)

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Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of the Non-MEEIA rate will receive an offset of the Non-MEEIA rate amount on the same bill, based on their actual usage. The Non-MEEIA rate is \$0.00154 per kWh.

Issued: May 9, 2017 Effective: June 8, 2017
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No	2	Fifth	Revised Sheet No	1.28
Canceling P.S.C. MO. No	2	Fourth	_ Revised Sheet No	1.28
			For Missouri Retail Ser	vice Area
	RULES AND REGULATIONS FLECTRIC			

BILLING AND PAYMENT (continued)

8.07 RETURN PAYMENT CHARGE: A charge not to exceed \$30.00 may be assessed when a Customer's payment is returned due to any reason other than bank error.

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 - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of the Non-MEEIA rate will receive an offset of the Non-MEEIA rate amount on the same bill, based on their actual usage. The Non-MEEIA rate is \$0.00167 per Kwh.

CANCELLED
June 8, 2017
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0236

FILED
Missouri Public
Service Commission
FR-2014-0370: YE-2016-00

ER-2014-0370; YE-2016-0077 September 29

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY 1.28 P.S.C. MO. No. 2 Fourth Original Sheet No. \boxtimes Revised Cancelling P.S.C. MO. No. 2 Third Original Sheet No. 1.28 Revised For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

BILLING AND PAYMENT (continued)

8.07 RETURN CHECK CHARGE: A charge not to exceed \$30.00 may be assessed when a Customer's check is returned due to insufficient funds.

8.08 COLLECTION CHARGE: When it is necessary for a representative of Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount a Collection Charge in the amount of \$20.00 shall be assessed to the customer.

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- 2. The customer operates an interstate pipeline pumping station, regardless of size; or
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 - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of the Non-MEEIA rate will receive an offset of the Non-MEEIA rate amount on the same bill, based on their actual usage. The Non-MEEIA rate is \$0.00081 per Kwh.

DATE OF ISSUE: October 10, 2013

DATE EFFECTIVE: October 9, 2013

November 9, 2013

ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No.	2	Third		Original	Sheet No.	1.28
				Revised	_	
Cancelling P.S.C. MO.	2	Second		Original	Sheet No.	1.28
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				For Miss	ouri Retail Servic	e Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

8. BILLING AND PAYMENT (continued)

8.07 RETURN CHECK CHARGE

A charge not to exceed \$30.00 may be assessed when a Customer's check is returned due to insufficient funds.

8.08 COLLECTION CHARGE

When it is necessary for a representative of Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount a Collection Charge in the amount of \$20.00 shall be assessed to the customer.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 4, 2011 May 18, 2011

Darrin R. Ives, Senior Director

Kansas City, MO Filed Missouri Public Service Commission ER-2010-0355; YE-2011-0524

ISSUED BY:

P.S.C. MO. No.	2	Second	□	Origin	nal	Sheet No.	1.28
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Cancelling P.S.C. MO. No.	2	First	D	Origin Revis		Sheet No.	1.28
				For	Rate Are	eas No. 1 and	No. 3

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

8.07 RETURN CHECK CHARGE

A charge not to exceed \$30.00 may be assessed when a Customer's check is returned due to insufficient funds.

CANCELLED
May 4, 2011
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0524

DATE OF ISSUE:

December 28, 2006

DATE EFFECTIVE:-

January 1, 2007 January 29, 2007

ISSUED BY: Chris B. Giles, Vice-President 1201 Walnut, Kansas City, Mo. 64106



FORM NO. 13	P. S	. C. MO. No	2	First	{ XXXXXXXX } Revised }	SHEET No.	
		LIGHT COMPAN		h		Town or City	\
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DATE OF		June 2	1978	DATE E	Public Son		
ISSUED BY	, <u>J</u> . A.		year Vice Pr title	esident		timore, Kans	

SHEET No. 1.29 Third P. S. C. MO. No. ____2____ FORM NO. 13 Cancelling P. S. C. MO. No. ____2 Second -XHXXHIQK-Areas Non Early KANSAS CITY POWER & LIGHT COMPANY Community, Town or City Name of Issuing Corporation or Municipality JUN 2 - 1978 GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE BLANK FILED ELECTRIC AUTHORITY JUL 12 1978 GRUER NO930 Public Service Commission 1978 12 DATE OF ISSUE.....June 1978 July DATE EFFECTIVE ... ISSUED BY J. A. Mayberry,

CANCELLED November 8, 2019 Missouri Public ervice Commission JE-2020-0056

name of afficer

Vice President

1330 Baltimore, Kansas City, Mo.

title

address

P.S.C. MO. No.	2	Fourth	Revised Sheet No. 1.30	
Canceling P.S.C. MO. No	2	Third	Revised Sheet No. 1.30	
			For Missouri Retail Service Area	

9. EXTENSION OF ELECTRIC FACILITIES

SECTIONS 9.01 THROUGH 9.11 SHALL BE APPLICABLE TO FACILITY EXTENSION AGREEMENTS EXECUTED ON AND AFTER JANUARY 1, 2018.

SECTIONS 9.12 THROUGH 9.14 SHALL BE APPLICABLE TO FACILITY EXTENSION AGREEMENTS EXECUTED BEFORE JANUARY 1, 2018.

ANY PROVISIONS OF THE FACILITY EXTENSION AGREEMENT, EXECUTED BEFORE JANUARY 1, 2018, SHALL REMAIN IN EFFECT IF THEY CARRY OVER INTO THE NEW POLICY PERIOD.

9.01 Purpose

The purpose of this policy is to set forth the service connection and distribution system extension requirements when one (1) or more applicants request overhead or underground electric service at premises not connected to Company's distribution system or request an alteration in service to premises already connected where such change necessitates additional investment.

9.02 Definition of Terms

- (A). Applicant: The developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency or other legal entity recognized by law applying for the construction of an electric Distribution Extension, Extension Upgrade, or Relocation.
- (B). Basic Extension Request: A request by Applicant for a Distribution Extension for which Company specified facilities are provided free of charge to the Applicant.
- (C). Construction Allowance: The cost of that portion of the Distribution Extension which is for economically justifiable and necessary construction and which is made by Company. The formula used to determine the appropriate Construction Allowance will be based on Company's feasibility model. Generally, the formula used by the feasibility model is the Estimated Margin divided by the Fixed Carrying Cost percentage as measured over the first five (5) year life of the Distribution Extension.

CANCELLED November 8, 2019 Missouri Public Service Commission JE-2020-0056

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0236

Issued: May 9, 2017 Effective: June 8, 2017 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Third { CKNSXXX } Revised } SHEET No. 1.30 P. S. C. MO. No. ____2 FORM NO. 13 Cancelling P. S. C. MO. No.2 SHEET No. 1.30 Second { XXXXXXXX } Revised } KANSAS CITY POWER & LIGHT COMPANY For Rate Areas No. 1 and No. 3 Name of Issuing Carporation or Municipality Community, Town or City GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

DATE OF ISSUE March 30, 1981

DATE EFFECTIVE April 30, 1981 month

CANCELLED June 8, 2017

Missouri Public ISSUED BY L. C. Rasmussen Vice President

1330 Baltimore, Kansas City, Mo.

name of officer

title

Service Commission ER-2016-0285; YE-2017-0236

address

Cancelling P. S. C. MO. No.2

First {X@H&DANKX} SHEET No. 1.30

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas SECTIVED

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

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8. BILLING AND PAYMENT

Public Service Commission

- 8.04 PAYMENT OF BILLS: A bill for electric service supplied by the Company shall, upon rendition (by mailing or serving), become due and payable in the net amount thereof.
 - (a) Any unpaid bill for service under a rate schedule classified as "Residence Service," including "Rural Residence Service," shall become delinquent on the twenty-second (22nd) day after rendition. The Company may add a sum equal to two percent (2%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
 - (b) Any unpaid bill for service under any other rate schedule shall become delinquent on the fifteenth (15th) day after rendition. The Company may add a sum equal to five percent (5%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the standard such bill if delinquent.
 - (c) Interest at the rate of six percent (6%) per annum on the net amount of such bill may be added to any unpaid bill kommencing thirty (30) days after it becomes delinquent.

8.05 DEFAULT: Failure of the Customer to pay anyoramsement due the Company under the Customer's service agreement in the full amount due before the same becomes delinquent shall constitute a default by the Customer in his service agreement. The Customer's obligation to pay the amount due the Company under the Customer's service agreement shall be separate from other obligations and claims between the Company and the Customer. Failure by the Customer to pay obligations to and claims by the Company, other than amounts due the Company under the Customer's service agreement, shall not constitute a default justifying discontinuance of electric service under Rule 3.13 and the failure of the Company to pay obligations to or claims by the Customer, or to give the Customer credit therefor shall not justify failure by the Customer to pay the amount due the Company under the Customer's service agreement nor prevent default by the Customer.

8.06 MAILING BILLS: Normally bills will be sent by mail; however, the Company reserves the right to deliver bills. The non-receipt of a bill by a customer shall not release or diminish the obligation of the customer with respect to the full payment thereof, including penalties and interest.

DATE	OF	ISSUE	March	8,	1979	
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DATE EFFECTIVE March 16, 1979

ISSUED BY L. C. Rasmussen

Vice President

1330 Baltimore, Kansas City, Mo.

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PL FORM 81-101 (REV. 2/78)

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. ______ Original Sheet No. _____ Sheet No. _____ Canceling P.S.C. MO. No. _____ Sheet No. _____ For Missouri Retail Service Area RULES AND REGULATIONS ELECTRIC

9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.02 Definition of Terms (Continued)

- (D). Construction Charges: That portion of the Distribution Extension's construction costs for which the Applicant is responsible. The Electric Service Standards and the provisions in this extension policy specify which segments of service shall be furnished by Applicant and which segments are provided by Company at cost to Applicant. These charges may consist of the following components:
 - Nonrefundable charges represent the portion of Construction Charges which are not supported by the expected revenue stream or for non-standard costs associated with the Distribution Extension and will not be reimbursable to Applicant. (Exception: Non-standard costs for Excess Facilities may be recovered on a surcharge basis as mutually agreed to by Applicant and Company and specified in the Facilities Extension Agreement.)
 - 2. Refundable charges represent the portion of Construction Charges that may be reimbursed to the Applicant during the Open Extension Period, dependent upon the Applicant's requisite performance as outlined in the Facilities Extension Agreement.
- (E). Distribution Extension: Distribution facilities including primary and secondary distribution lines, transformers, service laterals and all appurtenant facilities and meter installation facilities installed by Company.
- (F). Electric Service Standards: Company's Electric Service Standards available upon request to any Applicant, defines Company's uniform standards and requirements for installation, wiring and system design.
- (G). Estimated Construction Costs: The Estimated Construction Costs shall be the necessary cost of the Distribution Extension and shall include the cost of all materials, labor, rights-of-way, trench and backfill, together with all incidental underground and overhead expenses connected therewith. Where special items, not incorporated in the Electric Service Standards, are required to meet construction conditions, the cost thereof shall also be included as a non-standard cost.
- (H). Estimated Margin: The Estimated Margin will be determined by first multiplying the effective rates for each customer class by the estimated incremental usage – and then subtracting 1) applicable margin allocation for network and infrastructure support costs; and 2) incremental power and energy supply costs.
- (I). Extension Completion Date: The date on which the construction of a Distribution Extension, Extension Upgrade or Relocation is completed as shown by Company records.

CANCELLED
November 8, 2019
Missouri Public
Service Commission
JE-2020-0056

FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0236

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Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. ______ Original Sheet No. ______ Sheet No. _____ Sheet No. _____ For Missouri Retail Service Area RULES AND REGULATIONS ELECTRIC

9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.02 Definition of Terms (Continued)

- (J). Extension Upgrade: The increase in capacity of existing electric distribution facilities necessitated by Applicant's estimated electric requirements and for which Company determines that such facilities can be reasonably installed.
- (K). Facilities Extension Agreement: Written agreement between Applicant and Company setting out the contractual provisions of Construction Allowance, Construction Charges, payment arrangements, the Open Extension Period, etc. in accordance with this extension policy.
- (L). Fixed Carrying Cost: Company's cost of capital to provide the requisite return on its investment as well as the costs for depreciation, property taxes and property insurance.
- (M). Indeterminate Service: Service that is of an indefinite or indeterminate nature where the amount and permanency of service cannot be reasonably assured in order to predict the revenue stream from Applicant. For purposes of uniform application, "Indeterminate Service" may include such service as may be required for the speculative development of property, mobile buildings, mines, quarries, oil or gas wells, sand pits and other ventures that may reasonably be deemed to be speculative in nature.
- (N). Open Extension Period: The period of time, five (5) years, during which Company shall calculate and pay refunds of Construction Charges according to the provisions of this extension policy. The five (5) year period begins on the Extension Completion Date.
- (O). Permanent Service: Overhead or underground electric line extensions for primary or secondary service where the use of service is to be permanent and where a continuous return to Company of sufficient revenue to support the necessary investment is reasonably assured.
- (P). Temporary Service: Any service that is of a known temporary nature, excluding service for temporary meter sets, and shall not be continued for a period longer than twelve (12) months.

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RANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 2 Original Sheet No. 1.30C Canceling P.S.C. MO. No. Sheet No.

		For Missouri Retail Service Area
	RULES AND REGULAT	TIONS

9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.03 General Provisions

- (A). Company at its sole discretion, after consideration of Applicant's electric requirements, will designate the class of service requested as Permanent, Indeterminate or Temporary in accordance with the definitions set forth herein.
- (B). The determination of facility type and routing will be made by Company to be consistent with the characteristics of an Applicant's requirements and for the territory in which service is to be rendered and the nature of Company's existing facilities in the area.
- (C). The facilities provided will be constructed to conform to the Electric Service Standards. Except as otherwise provided (Section 9.09 Excess Facilities), the type of construction required to serve the Applicant appropriately will be determined by Company.
- (D). Facilities Extension Agreements will be based upon Company's Estimated Construction Cost for providing the facilities necessary to supply the service requested by Applicant. Company shall exercise due diligence with respect to providing the estimate of total costs to the customer. If it is necessary or desirable to use private, public and/or government rights-of-way to furnish service, Applicant may, at Company's discretion, be required to pay the cost of providing such rights-of way. All Distribution Extensions, with the exception of service conduits, provided wholly, or in part, at the expense of an Applicant shall become the property of Company once approved and accepted by Company.
- (E). Company shall construct, own, operate and maintain new overhead and/or underground feeder lines, service lines and related distribution system facilities only on or along public streets, roads and highways which Company has the legal right to occupy, and on or along private property across which right-of-ways and easements satisfactory to Company have been received.
- (F). Rights-of-way and easements which are satisfactory to Company including those as may be required for street lighting, must be furnished by the Applicant in reasonable time to meet construction and service requirements and before Company shall be required to commence its installation; such rights-of-way and easements must be cleared of trees, tree stumps, and other obstructions, and graded to within six (6) inches of final grade by Applicant at no charge to Company. Such clearance and grading must be maintained by the Applicant during construction by Company. If the grade is changed subsequent to construction of the distribution system in such a way as to require relocation of any of the electric facilities, the estimated cost of such relocation shall be paid by the Applicant or its successors as a non-refundable Construction Charge.

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KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. ______ Original Sheet No. _____ Sheet No. _____ Canceling P.S.C. MO. No. _____ Sheet No. _____ For Missouri Retail Service Area RULES AND REGULATIONS ELECTRIC

9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.03 General Provisions (continued)

(G). An additional Construction Charge shall be paid by the applicant to Company for any ditching required to be performed by Company due to soil conditions including, but not limited to, the presence of rock or other environmental issues which prevent the use of normal trenching and backfilling practices used in trenchable soil. The charge under this provision shall be the estimated trenching and backfilling costs to be incurred by Company including conduit or padding for feeder lines, if required, less the estimated cost of normal trenching and backfilling. Applicant may be required to perform said ditching.

9.04 Permanent Service

- (A). Each application to Company for electric service of a permanent nature to premises requiring extension of Company's existing distribution facilities will be evaluated by Company in order that Company may determine the amount of investment (Construction Allowance) warranted by Company in making such extension. In the absence of special financing arrangements between the Applicant and Company, the Construction Charges as specified in the Facilities Extension Agreement shall be paid by the Applicant to Company before Company's construction commences.
- (B). The Construction Charges may be refundable in part, or in their entirety, to the original Applicant during the Open Extension Period. The Facilities Extension Agreement, to be executed by Applicant and Company, shall outline the applicable refund mechanism as related to the performance required by Applicant. In no event shall refunds aggregate an amount greater than the Construction Charges. Refundable Construction Charges shall not accrue interest. No interest in any potential refunds may be assigned. Applicant shall be responsible for notifying Company within six (6) months' time of qualifying permanent loads connected to Company's system. On a periodic basis, Company shall make the applicable refund(s) as specified in the Facilities Extension Agreement. No refunds will be made for performance after the Open Extension Period.
- (C). Company will evaluate the feasibility of growth for an existing area when determining the amount of Construction Charges. Where sufficient growth is anticipated, the extension may be made without an additional charge or at a reduced rate.

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KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. _____2 Original Sheet No. 1.30E Sheet No. Canceling P.S.C. MO. No. For Missouri Retail Service Area **RULES AND REGULATIONS ELECTRIC**

9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.05 Indeterminate Service

- (A). For all types of electric service of an indeterminate character, Applicant shall be required to pay to Company in advance of Company's construction all of the Estimated Construction Costs as Construction Charges as outlined in the Facilities Extension Agreement.
- (B). The Construction Charges will be considered non-refundable unless, at the sole discretion of Company and upon written request of the Applicant, the Applicant is reclassified to Permanent Service during the Open Extension Period. In that event, the refund procedure applicable to Permanent Service Applicants will apply.
- (C). Where the length or cost of an extension is so great and the anticipated revenue to be derived is so limited as to make it doubtful whether the necessary operating costs on the investment would be recovered an additional charge to Applicant may be required. The additional charge will cover the cost of insurance, cost of removal, license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses of such facilities.

9.06 Temporary Service

- (A). For electric service of a temporary nature, Applicant shall be required to pay to Company as nonrefundable Construction Charges as outlined in the Facilities Extension Agreement an amount egual to the estimated net cost of installing, owning and removing the Distribution Extension including non-salvageable materials. Applicant shall pay Company before Company's construction commences.
- (B). This classification does not include temporary meter sets furnished to service an Applicant's construction requirements. Such temporary service is normally a 40 Amp self-contained meter set.

9.07 Extension Upgrade

Where an electric distribution Extension Upgrade is required to serve a non-residential customer's load requirements, the Facilities Extension Agreement between Company and Applicant shall apply the Estimated Construction Costs, Construction Allowance, and Construction Charges provisions contained in this extension policy to the Extension Upgrade.

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Missouri Public Service Commission JE-2020-0056

CANCELLED

P.S.C. MO. No. 2 Original Sheet No. 1.30F Canceling P.S.C. MO. No. Sheet No. For Missouri Retail Service Area RULES AND REGULATIONS ELECTRIC

9. EXTENSION OF ELECTRIC FACILITIES (continued)

KANSAS CITY POWER & LIGHT COMPANY

9.08 Relocation or Conversion Request

An Applicant desiring to have Company's existing overhead facilities installed underground or to have existing overhead or underground facilities relocated may request Company to make such changes. If Company determines that such conversion or relocation can reasonably be made, Company will make such conversion or relocation on the following basis: The cost of removing and relocating such facilities, the related net cost of non-salvageable materials and the cost of any new facilities to be installed shall be paid by the Applicant as non-refundable Construction Charges as outlined in the Facilities Extension Agreement.

9.09 Excess Facilities Request

In those instances where Company chooses to provide facilities at Applicant's request in variance with the Electric Service Standards, Applicant shall be required to pay Company for the cost of such facilities, and to pay Company a Nonrefundable Construction Charge or a surcharge as outlined in the Facilities Extension Agreement. The charge is designed to recover the cost of insurance, replacement (or cost of removal); license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses associated with such distribution facilities.

9.10 Applicability Limitation

The applicability of this extension policy is limited by the following conditions:

- (A). Facilities Extension Agreement Not Timely Executed: Company's Estimated Construction Costs and Construction Charges requirements as calculated for each extension may become void, at Company's discretion, after 120 days from the time a proposed Facilities Extension Agreement is provided by Company to Applicant. If a Facilities Extension Agreement is not fully executed before that time, it may become necessary for new estimates to be made incorporating the then current construction costs and the terms and conditions of Company's extension policy as on file and in effect with the Commission at that time.
- (B). Accurate Estimates Doubtful -- True-Up For Actual Costs: The Estimated Construction Costs will typically be the amount used in calculating the Construction Allowance and Construction Charges. In situations where the accuracy of the estimate is known to be highly uncertain, a true up to reflect actual costs at the Extension Completion date will be made. The intention to adjust the Estimated Construction Costs to reflect actual costs shall be specified and agreed to by both Applicant and Company in the Facilities Extension Agreement.

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KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 2 Original Sheet No. 1.30G Canceling P.S.C. MO. No. Sheet No. For Missouri Retail Service Area

RULES AND REGULATIONS	
ELECTRIC	

- 9. EXTENSION OF ELECTRIC FACILITIES (continued)
 - 9.11 Summary Of Policy Administration
 - (A). Company has segmented Applicants into the following general categories for administration of this Extension Policy and also requires Applicants to provide the specified facilities as referenced in the Electric Service Standards:
 - (B). Residential Single Family
 - 1. Free of Charge Basic Extension Request: All Applicants, classified as Permanent Service, will receive up to one-quarter (1/4) mile extension from the existing distribution lines. The extension may include provision to the Customer's property line, onto the Customers property, or a combination providing extension to the Customer's property line and onto the Customer's property.

The Company will build the first one-eight (1/8) mile and the last one-eighth (1/8) mile of single-phase line per residential or rural residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential or rural residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.

- 2. Excess Charge Non Basic Extension Request: Applicants requiring a Distribution Extension in excess of the basic installed facilities which are provided free of charge may incur a non-refundable construction charge as described below:
 - (a) Individual Projects: Projects defined as including at least one (1) and no more than four (4) residential dwelling(s). The applicable Construction Allowance will be subtracted from the Estimated Construction Costs for the Applicant's project in order to determine the Nonrefundable Construction Charge to be paid by Applicant to Company. The cost of the distribution extension on public right-of-way will be included in the Estimated Construction Costs.
 - (b) Subdivision Projects: Projects defined as including five (5) or more residential dwellings. The Nonrefundable Construction Charge is calculated based on a per lot basis and is determined by subtracting the applicable standard Construction Allowance from the standard Estimated Construction Costs. Applicant will also be responsible for all Estimated Construction Costs related to the cost of connecting the subdivision project to Company's existing and adequate distribution facilities when the length is greater than 100 feet. Applicant will pay these costs to Company as a Nonrefundable Construction Charge.
 - (c) Construction Allowance is set equal to the cost of facilities provided free of charge plus standard adders, determined from the feasibility model, based on the electric end-use and project type committed to by Applicant.

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CANCELLED

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 2 Original Sheet No. 1.30H Canceling P.S.C. MO. No. Sheet No. For Missouri Retail Service Area RULES AND REGULATIONS ELECTRIC

- 9. EXTENSION OF ELECTRIC FACILITIES (continued)
 - 9.11 Summary Of Policy Administration (continued)
 - (C). Residential Multi-Family or Residential Mobile Home Trailer Parks

All applicants, classified as permanent service, will have a Construction Allowance calculated per the feasibility model (Section 9.02 C. Construction Allowance) for the customized project. The Construction Allowance is subtracted from the Estimated Construction Cost for the Applicant's project in order to determine the Nonrefundable Construction Charge to be paid by Applicant. Applicant will also be responsible for all Estimated Construction Charges related to the cost of connecting to Company's existing and adequate distribution facilities when the length is greater than 100 feet. Applicant will pay these costs to Company as a Nonrefundable Construction Charge.

(D). Commercial or Industrial

All applicants, classified as permanent service, will have a Construction Allowance calculated per the feasibility model (Section 9.02 C. Construction Allowance) for the customized project. The Construction Allowance is subtracted from the Estimated Construction Cost for the Applicant's project in order to determine the Nonrefundable Construction Charge to be paid by Applicant. The cost of the Distribution Extension on public right-of-way is generally included in the Estimated Construction Cost except where the Applicant requires an extension other than a standard overhead extension. Where underground service on public right-of-way is required and agreed to by Company, the Applicant will be required to pay for the required facilities as either a Nonrefundable Construction Charge or as a surcharge on its monthly bill, at Company's discretion.

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P.S.C. MO. No	2	Sixth	_ Revised Sheet No	1.31
Canceling P.S.C. MO. No	2	Fifth	_ Revised Sheet No	1.31
			For Missouri Retail Ser	vice Area

9. EXTENSION OF ELECTRIC FACILITIES (continued)

EXTENSION POLICY

SECTIONS 9.12 THROUGH 9.14 SHALL BE APPLICABLE TO FACILITY EXTENSION AGREEMENTS EXECUTED BEFORE JANUARY 1, 2018, ANY AGREEMENT EXECUTED AFTER JANUARY 1, 2018 SHALL BE GOVERNED BY SECTIONS 9.01 THROUGH 9.11.

NO AGREEMENT EXECUTED AFTER THE EFFECTIVE DATE OF THIS SHEET THROUGH JANUARY 1, 2018 MAY HAVE A TERM TO EXCEED JUNE 9, 2022.

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy. All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

9.12 OVERHEAD SINGLE-PHASE RESIDENTIAL EXTENSIONS:

- (A) Company will make free extensions of its distribution lines as and when necessary to serve any and all prospective customers applying for electric service, located within one-quarter (1/4) mile of existing distribution lines in which utility holds certificates of convenience and necessity from the Missouri Public Service Commission. Extensions may involve application of the quarter-mile (1/4 mile) provision to a Customer's property line, onto a Customer's property, or a combination providing extension to the Customer's property line and onto a Customer's property.
- (B) The Company will build the first one-eight (1/8) mile and the last one-eight (1/8) mile of single-phase line per residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.
- (C) Residential service as provided under this Rule 9.12 is defined as electric service to a permanent single-family residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy.
- (D) As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.

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P.S.C. MO. No. _____ Fifth Revised Sheet No. 1.31 Fourth_ Canceling P.S.C. MO. No. Revised Sheet No. 1.31 For Missouri Retail Service Area **RULES AND REGULATIONS ELECTRIC**

EXTENSION POLICY

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy. All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL EXTENSIONS:

KANSAS CITY POWER & LIGHT COMPANY

- (A) Company will make free extensions of its distribution lines as and when necessary to serve any and all prospective customers applying for electric service, located within one-quarter (1/4) mile of existing distribution lines in which utility holds certificates of convenience and necessity from the Missouri Public Service Commission. Extensions may involve application of the quarter-mile (1/4 mile) provision to a Customer's property line, onto a Customer's property, or a combination providing extension to the Customer's property line and onto a Customer's property.
- (B) The Company will build the first one-eight (1/8) mile and the last one-eight (1/8) mile of single-phase line per residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.
- (C) Residential service as provided under this Rule 9.01 is defined as electric service to a permanent singlefamily residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy.
- (D) As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.

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FILED Missouri Public Service Commission ER-2014-0370; YE-2016-0077 September 29

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P.S.C. MO. No.	2	Fourth		Original	Sheet No.	1.31
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Canceling P.S.C. MO. No.	2	Third	☐ Original ⊠ Revised	Original Revised	Sheet No	1.31
				For Misso	uri Retail Servic	e Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

9. EXTENSION POLICY

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy. All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AND RURAL RESIDENTIAL EXTENSIONS:

- (A) Company will make free extensions of its distribution lines as and when necessary to serve any and all prospective customers applying for electric service, located within one-quarter (1/4) mile of existing distribution lines in rural areas in which utility holds certificates of convenience and necessity from the Missouri Public Service Commission. Extensions may involve application of the quarter-mile (1/4 mile) provision to a Customer's property line, onto a Customer's property, or a combination providing extension to the Customer's property line and onto a Customer's property.
- (B) The Company will build the first one-eight (1/8) mile and the last one-eighth (1/8) mile of single-phase line per residential or rural residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential or rural residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.
- (C) Residential and rural residential service as provided under this Rule 9.01 is defined as electric service to a permanent single-family residence or rural residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential or rural residential occupancy.
- (D) As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.

DATE OF ISSUE: December 28, 2006

Chris B. Giles, Vice-President

DATE EFFECTIVE: January 29, 2007

1201 Walnut, Kansas City, Mo. 64106

CANCELLED September 29, 2015

ISSUED BY:

Missouri Public Service Commission ER-2014-0370; YE-2016-0077



January 1, 2007

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(Rev 6/94)	9.01	OVERHEAD SINGLE-PHASE RE	SIDENTIA L AN D RURAL RES	SIDENTIAL
Form 661H002 (Re	(A)	Company will make free extensionall prospective customers applying existing distribution lines in rural necessity from the Missouri Pub	ng for electric service, located areas in which utility holds cer	within one-
CPL Form	(B)	The Company will build the first or line per residential or rural resident the event the line extension e	ential customer under its estab	lished rates

P. S. C. MO. No.2....

Cancelling P. S. C. MO. No.2

Third SHEET No. ...1.31....... Original Revised

Second

Original

SHEET No. 1.31

Revised For Missouri Retail Service Area

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Community, Town or City

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

FORM NO. 13

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(cpntinued) 1996

JAN 0 1 2007

xisting distribution facilities racteristics for the electric n policy. All costs of the material and labor costs supervision, engineering, actual construction. The or allocation percentages, f the cost of construction t prior to construction.

EXTENSIONS:

- ecessary to serve any and guarter (1/4) mile of convenience and
- h(1/8) mile of single-phase and minimum charges. tial or rural residential Customer, a monthly Customer Charge or an increase in the existing monthly Customer Charge in the amount of one and one-half percent (11/2%) of the construction cost of the intermediate line will be required.
- (C) Residential and rural residential service as provided under this Rule 9.01 is defined as electric service to a permanent single-family residence or rural residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential or rural residential occupancy.
- As evidence that the Customer accepts service under the terms of this extension policy, the (D) Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.

FILED

FEB 2 7 1997

DATE OF IS	SUE	November	27, 1996		LIGHTANE	∧ repruary	27, 1997
		month	day	year		month	day

ISSUED BY S. W. Cattron

Vice President 1201 Walnut, Kansas City, Mo.

address

P. S. C. MO. No. ___2____

Second Second 1

SHEET No. ...1...31....

Cancelling P. S. C. MO. No.2

Name of Issuing Corporation or Municipality

KANSAS CITY POWER & LIGHT COMPANY

First { | SHEET No. 13.31; | Revised | Sheet No. 1 and 3 | |

Community, Town or City

GENERAL RULES AND REGULATIONS DIC Service Continued MISSION I

EXTENSION POLICY

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy. All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of engineering, transportation, material supervision. handling administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AMD RURAL RESIDENTIAL **EXTENSIONS:**

The Company will extend its existing distribution facilities to supply overhead single-phase electric service to the premises of a residential or rural residential customer under and in accordance with an available rate schedule of the Company when the Company's cost of the required extension, as estimated by the Company, does not exceed \$1,000. Company's estimated cost of the required extension exceeds \$1,000, the minimum monthly bill for electric service to such premises, as provided for under an available rate schedule, shall be increased by one and one-third percent (1-1/3%) of the amount by which the Company's estimated cost of the required extension exceeds \$1,000. The increased minimum monthly bill at such premises shall be and remain in effect for 60 months.

Public Pervice Commission

DATE OF ISSUE November 18, 1986

DATE EFFECTIVE January 30, 1987

ISSUED BY L. C. Rasmussen Vice President

1330 Baltimore, Kansas City, Mo.

name of officer

address

EB 27 1997

FORM 81-101 (REV.

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P. S. C. MO. No. ____2

First) SALIGORIAN I SHEET No. 1.31

Cancelling P. S. C. MO. No. ____2

Original } XXXXXX

Revised

SHEET No. 1.31

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3 Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued)

EXTENSION POLICY

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The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy:

- 9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AND RURAL RESIDENTIAL **EXTENSIONS:**
 - (a) The Company will extend its existing distribution facilities to supply overhead single-phase electric service to the premises of a residential or rural residential customer under and in accordance with an available rate schedule of the Company when the Company's cost of the required extension, as estimated by the Company, does not exceed \$1,000. If the Company's estimated cost of the required extension exceeds \$1,000, the minimum monthly bill for electric service to such premises, as provided for under an available rate schedule, shall be increased by one and one-third percent (1-1/3%) of the amount by which the Company's estimated cost of the required extension exceeds \$1,000. The increased minimum monthly bill at such premises shall be and remain in effect for 60 months.

GANGELLED

JAN 3-0-1987

PUBLIC SERVICE COMMISSION

OF MISSOURI

DATE OF ISSUE March 30, 1981

DATE EFFECTIVE April 30, 1981

1330 Baltimore, Kansas City, Mo.

ISSUED BY L. C. Rasmussen

name of officer

title

year

address

Vice President

DEC 10 1965

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year

JAN 10 1966

PUBLIC SERVICE CHMMISSIG

JAN 10

DATE EFFECTIVE

ISSUED BY

DATE OF ISSUE

W. C. McCarthy,

Vice-President

PUBLIC SERVICE COMMISSION

1330 Baltimore, Kansas City, Mo.

P.S.C. MO. No	2	Fifth	Revised Sheet No	1.32
Canceling P.S.C. MO. No	2	Fourth	_ Revised Sheet No	1.32
			For Missouri Retail Ser	vice Area
	RULES AND REGULATIONS ELECTRIC			

- 9. EXTENSION OF ELECTRIC FACILITIES (continued)
 - 9.12 OVERHEAD SINGLE-PHASE RESIDENTIAL EXTENSIONS: (continued)
 - (E) The Company may require a contribution-in-aid of construction with respect to all costs to be incurred by the Company in extending its required primary and secondary lines in excess of one-quarter mile.
 - 9.13 OTHER PERMANENT EXTENSIONS: Each application to the Company for electric service (other than an overhead single-phase extension for residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of the deposit. No interest shall accrue or be payable on any such deposit held by the Company.
 - 9.14 EXCESS FACILITIES REQUEST: In those instances where Company chooses to provide facilities at Applicant's request in variance with the Line Extension Standards, Applicant shall be required to pay Company for the cost of such facilities including appropriate carrying charges, cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate allocable administrative and general expenses associated with such transmission, substation and or distribution facilities. Specific Terms and Conditions shall be mutually agreed upon between Company and Customer.

Issued: May 9, 2017 Effective: June 8, 2017
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No. _____ Fourth Revised Sheet No. 1.32 Third Canceling P.S.C. MO. No. Revised Sheet No. 1.32 For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC

EXTENSION POLICY (continued)

KANSAS CITY POWER & LIGHT COMPANY

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL EXTENSIONS: (continued)

(E) The Company may require a contribution-in-aid of construction with respect to all costs to be incurred by the Company in extending its required primary and secondary lines in excess of one-quarter mile.

9.02 OTHER PERMANENT EXTENSIONS: Each application to the Company for electric service (other than an overhead single-phase extension for residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of the deposit. No interest shall accrue or be payable on any such deposit held by the Company.

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CANCELLED June 8, 2017 Missouri Public Service Commission ER-2016-0285; YE-2017-0236

FILED Missouri Public Service Commission ER-2014-0370; YE-2016-0077 September 29

Issued: September 8, 2015 Effective: October 8, 2015 1200 Main, Kansas City, MO 64105 Issued by: Darrin R. Ives, Vice President

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	2	Third		Origina	l Sheet No.	1.32
				Revise	d	
Cancelling P.S.C. MO. No.	2	Second	□ ⊠	Origina Revise	-	1.32
				For _	Missouri Retail Servic	e Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

9. EXTENSION POLICY (continued)

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AND RURAL RESIDENTIAL EXTENSIONS: (continued)

(E) The Company may require a contribution-in-aid of construction with respect to all costs to be incurred by the Company in extending its required primary and secondary lines in excess of one-quarter mile.

9.02 OTHER PERMANENT EXTENSIONS:

Each application to the Company for electric service (other than an overhead single-phase extension for residential or rural residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of the deposit. No interest shall accrue or be payable on any such deposit held by the Company.

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In those instances where Company chooses to provide facilities at Applicant's request in variance with the Line Extension Standards, Applicant shall be required to pay Company for the cost of such facilities including appropriate carrying charges, cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate allocable administrative and general expenses associated with such transmission, substation and or distribution facilities. Specific Terms and Conditions shall be mutually agreed upon between Company and Customer.

DATE OF ISSUE:

December 28, 2006

DATE EFFECTIVE:___

January 1, 2007 January 29, 2007

ISSUED BY: Chris B. Giles, Vice-President

1201 Walnut, Kansas City, Mo. 64106

Missouri Public Service Commission -

FORM NO. 13

			YING TO ELECTRIC		(continued) 2 7 1996
		9. <u>EXTE</u>	NSION POLICY	(continued)	M.S.T.E. Fl. 13 Se nice Collins.
		OVERHEAD SINGLE-PHASE RES	SIDE N TIAL AND RUF	RAL RESIDENTI.	AL EXTENSIONS:
	(E)	The "Company's estimated cost the Company in extending any r distribution facilities which are a Customer and all costs to be incline of the Customer a distance Customer's premises, but shall not be continued in the Customer's premises.	equired primary and dequate and suitable curred by the Compa ont to exceed 210	secondary lines to the property ny in extending feet therefrom t	from the Company's existing Inle of the premises of the its facilities from the property to a point of delivery on the
-0/0 ABU! 700	(F)	The Company may require a concurred by the Company in external on the Customer's premises.			
00100	9.02	OTHER EXTENSIONS:			
NOTE FORM 08 INCOM	distrik the al the C Custo the al in ex Comp Custo Comp the de	Each application to the Company sidential or rural residential electric oution facilities will be studied by the mount of investment warranted by sustomer's load requirements and amer during the term of the Custon osence of special arrangements because of the investment warranted any. Should additional interventionary to be appropriate in each case aposit. The Company shall not be of the deposit. No interest shall according to the second of the deposit.	service) to premises a Company, as receive the Company in mak characteristics and mer's service agreement ween the Customer by the Company shing Customers be be refunded to the e, but in no event shobligated to refund ar	requiring extensived, in order that ing such extensithe Company's ment as may be rand the Companhall be deposite attached to the Customer to thall refunds aggreing portion of a defined.	ion of the Company's existing the Company may determine on giving full consideration to estimated revenue from the equired by the Company. Ir y, any cost of such extension d by the Customer with the extension covered by the extent determined by the egate an amount greater than eposit after five years from the
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GENERAL RULES AND REGULATIONS

P. S. C. MO. No.2.....

Cancelling P. S. C. MO. No.2

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Second

First

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Revised

For Missouri Retail Service Area Community, Town or City

SHEET No. ...1.32......

SHEET No. 1.32

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FILED

FEB 2 7 1997

MO. PUBLIC SERVICE COMM

DATE EFFECTIVE February 27, 1997 DATE OF ISSUE November 27, 1996 month month ISSUED BY S. W. Cattron Vice President

name of officer title 1201 Walnut, Kansas City, Mo.

JAN 0 1 2007 3rd RS 1.32

Public Service Commission

XXXXXXXXXXX Revised

Cancelling P. S. C. MO. No.2

Original SHEET No. 1.32

KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipolity

For Rate Areas No. 1 and No. 3

Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued) 1975

EXTENSION POLICY

(continued) in tournal sich !

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AND RURAL RESIDENTIAL EX-SNSIONS: (continued)

FEB 27

- The "Company's estimated cost of the required extension" shall (b) include all costs to be incurred by the Company in extending any required primary and secondary lines from the Company's existing distribution facilities which are adequate and suitable to the property line of the premises of the Customer and all costs to be incurred by the Company in extending its facilities from the property line of the Customer a distance not to exceed 210 feet therefrom to a point of delivery on the Customer's premises, but shall not include the cost of any transformers or meters.
- The Company may require a contribution-in-aid of construction with respect to all costs to be incurred by the Company in extending its required primary and secondary lines in excess of 210 feet on the Customer's premises.
- 9.02 OTHER EXTENSIONS: Each application to the Company for electric service (other than an overhead single-phase extension for residential or rural residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greaterthan the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of the deposit No interest shall accrue or be payable on any such deposit held by the Company. MAY 30 19/5

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DATE OF ISSUE January 10, 1975 doy month

DATE EFFECTIVE

- MAY 2

ISSUED BY

W. C. McCarthy.

Vice-President

1330 Baltimore, Kansas City, Mo.

name of officer

oddress

title

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	2	Second	Revised Sheet No. 1.32A
Canceling P.S.C. MO. No.	2	First	Revised Sheet No. 1.32A
			For Missouri Retail Service Area
		D REGULATIONS LECTRIC	

10. UNDERGROUND DISTRIBUTION POLICY

SECTION 10 IS APPLICABLE ONLY TO FACILITY EXTENSION AGREEMENTS EXECUTED BEFORE JANUARY 1, 2018

SECTIONS 9.12 THROUGH 9.14 SHALL BE APPLICABLE TO FACILITY EXTENSION AGREEMENTS EXECUTED BEFORE JANUARY 1, 2018, ANY AGREEMENT EXECUTED AFTER JANUARY 1, 2018 SHALL BE GOVERNED BY SECTIONS 9.01 THROUGH 9.11.

NO AGREEMENT EXECUTED AFTER THE EFFECTIVE DATE OF THIS SHEET THROUGH JANUARY 1, 2018 MAY HAVE A TERM TO EXCEED JUNE 9, 2022.

10.01 UNDERGROUND SERVICE CONDUCTORS:

All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

- (a) In any area where the Company's existing primary and secondary distribution facilities are of underground construction, only underground service conductors to Commercial and Industrial Customer installations will be permitted.
 - (i) If the Company's transformer is on the Commercial or Industrial Customer's premise or at his property line, the Commercial or Industrial Customer shall furnish, install and own the concrete pad for the Company's transformer and the Company will terminate, at its expense, the underground primary and secondary conductors to its transformer. The Commercial or Industrial Customer shall furnish, install, own, operate and maintain, at his expense, the underground service conductor from the Company's transformer to the Customer's load facilities.
 - (ii) If the Company's transformer is not located on the Commercial or Industrial Customer's premise or at his property line, the Commercial or Industrial Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and shall extend his underground service conductors to his property line at a point designated by the Company, and shall leave an added length of continuous conductor, as specified by the Company. The Company will purchase from the Commercial or Industrial Customer, and will own, operate, and maintain the added length of continuous conductors, as specified by the Company and will complete, at its expense, the installation of the underground service conductor beyond the Commercial or Industrial Customer's property line.

CANCELLED November 8, 2019 Missouri Public Service Commission JE-2020-0056 FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0236

Issued: May 9, 2017 Effective: June 8, 2017 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

January 10, 1975 DATE OF ISSUE month

DATE EFFECTIVE

W. C. McCarthy, Vice-President ISSUED BY rame of officer

P. S. C. MO. No. 2 First { Original Revised }

SHEET No. ... 1... 32B.

Cancelling P. S. C. MO. No. 2

| Original | SHEET NOTA 32B|
| Revised | UCIV |
| For Rate Areas No. 1 and 3

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Community, Town or City NOV 1.9.1986

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE Public (Senign Commission

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10. UNDERGROUND DISTRIBUTION POLICY (continued)

- 10.01 UNDERGROUND SERVICE CONDUCTORS (continued)
- The Commercial or Industrial Customer may be required to pay (iii) to the Company an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of construction of such underground service conductors beyond the property line. Each such application will be studied by the Company, as received, and if the expected load requirements of the Commercial or Industrial Customers in such areas and the revenues to the Company therefrom are such as to warrant and justify the Company's assumption of all or any portion of the excess of the underground service conductors beyond the property line of the Customer, the Company may make such arrangements therefor, as the Company may deem appropriate, to reduce the amount thereof to be paid by the Customer.
- (b) In those areas where the Company determines to provide underground network service, the Company shall furnish, install, own, operate, and maintain the underground service conductor, at its own cost and expense, a maximum of 10 feet onto the Customer's premises. additional length service conductors are required, the Customer shall reimburse the Company for its added expense. The Company will make all electrical connections to the Customer's distribution system.
- (c) In any area where the Company's existing primary and secondary distribution facilities are of overhead construction, Commercial or Industrial Customer may elect to have either overhead or underground service conductors on his premises.
 - If the Commercial or Industrial Customer elects to have underground service conductors served from a terminal pole located on his premises or at his property line, the Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and leave an added length of continuous conductor at the terminal pole has specified by the Company, to allow connection to the Company's distribution system. The Company will complete, at its own expense, the installation on the terminal pole.

November 18, 1986

DATE EFFECTIVE

CANCELLED November 8, 2019 Missouri Public Service Commission JE-2020-0056

DATE OF ISSUE.....

ISSUED BY L. C. Rasmussen

Vice President

APPLYING TO ELECTRIC SERVICE

(continued)

Public Service No. UNDERGROUND DISTRIBUTION POLICY (continued)

10.01 UNDERGROUND SERVICE CONDUCTORS: (continued)

- In those areas where the Company determines to provide underground network service, the Company shall furnish, install, own, operate, and maintain the underground service conductor, at its own cost and expense, a maximum of 10 feet onto the Customer's premises. If additional length service conductors are required, the Customer shall reimburse the Company for its added expense. The Company will make all electrical connections to the Customer's distribution system.
- (c) In any area where the Company's existing primary and secondary distribution facilities are of overhead construction, the Commercial or Industrial Customer may elect to have either overhead or underground service conductors on his premises.
 - (i) If the Commercial or Industrial Customer elects to have underground service conductors served from a terminal pole located on his premises or at his property line, the Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and leave an added length of continuous conductor at the terminal pole, as specified by the Company, to allow connection to the Company's distribution system. The Company will complete, at its own expense, the installation on the terminal pole.
 - (ii) If the terminal pole, pedestal, transformer, or other origin of the service conductor is not located on the Commercial or Industrial Customer's premises or at his property line, the Commercial or Industrial Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and shall extend his underground service conductors to his property line at a point designated by the Company, and shall leave an added length of continuous conductor, as specified by the Company. The Company will complete, at its expense, the installation of the underground service dentiluit Edvoid The Commercial or Industrial Customer's property line.

JAN 3 0 1987

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DATE OF ISSUE

OF MISSOURI January 10, 1975

SERVICE COMMISSION

DATE EFFECTIVE

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Vice-President

title

P. S. C. MO. No. 2 First | Original | Revised

SHEET No. 1.32C

Cancelling P. S. C. MO. No. 2

For Rate Areas No. 1 and 3 VEU

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE Public Sentitous dimmission

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UNDERGROUND DISTRIBUTION POLICY

(continued)

10.01 UNDERGROUND SERVICE CONDUCTORS: (continued) (c) (continued)

- (ii) If the terminal pole, pedestal, transformer, or other origin of the service conductor is not located on the Commercial or Industrial Customer's premises or at his property line, the Commercial or Industrial Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and shall extend his underground service conductors to his property line at a point designated by the Company, and shall leave an added length of continuous conductor, as specified by the Company. The Company will complete, at its expense, the installation of the underground service conductor beyond the Commercial or Industrial Customer's property line.
- (iii) The Company will purchase from the Commercial or Industrial Customer, and will own, operate, and maintain the added length of continuous conductors, as specified by the Company, to extend the underground service conductor beyond the Commercial or Industrial Customer's property line and/or extending it up the terminal pole.
- When a Customer is being served from overhead service conductors, and for any reason not initiated by the Company, the service conductors are to be converted to an underground installation, the Customer shall bear the full cost of the service conductor installation on his premises as set forth in Subsection (c). If the conversion is at the Customer's request, the Customer shall also pay for the underground service installation beyond the Customer's premises, plus the cost of removal, less salvage, of the Company's existing overhead facilities.
- (e) If a Residential Customer, not covered under Rule 10.03, elects to have underground service conductors on his premises, the underground service conductors shall be installed in accordance with the physical specifications set out in Rule 10.03. The Customer Shall pay to the Company an amount not to exceed that portion of the Company's estimated cost of such underground construction! In exceed that of the Company's estimated cost of overhead construction.
- All underground service facilities installed by the customere stall hission meet the Company's specifications and be approved by the Company in advance of their installation.

CANCELLED November 8, 2019 Missouri Public Service Commission JE-2020-0056

DATE OF ISSUE November 18, 1986

DATE EFFECTIVE January 30, 1987

ISSUED BY L. C. Rasmussen V name of officer

Vice President

ORM NO	D. 13	P. S. C. MO. No2	Origina Rowks	SHEET No	1.320
	Cance	elling P. S. C. MO. No	Origina Revise		**********
		POWER & LIGHT COMPANY uing Corporation or Municipality	For Rate_Areas_l	No. 1_and_No.	3
		GENERAL RULES AND I APPLYING TO ELECTI		1975 ontinued)	
		10. <u>UNDERGROUND DISTR</u>	Public Service		
	10.01	UNDERGROUND SERVICE CONDUCTORS	S: (continued)		
(c)	(conti	nued)			
	(iii)	The Company will purchase from Customer, and will own, operate length of continuous conductor pany, to extend the undergroup Commercial or Industrial Customercial it up the terminal	te, and maintain these, as specified by and service conductonmer's property li	ne added y the Com- or beyond the	
(b)	and for ductors Custome tion or version for the premise	Customer is being served from r any reason not initiated by s are to be converted to an under shall bear the full cost of n his premises as set forth in n is at the Customer's request e underground service installates, plus the cost of removal, ng overhead facilities.	the Company, the sederground installation the service conductor (c). The Customer shation beyond the Customer the Customer shation beyond the Customer shating the Custom	ervice con- tion, the ctor installa- If the con- ll also pay stomer's	
(e)	have uservice ical sto the estima	esidential Customer, not covered and erground service conductors e conductors shall be installed pecifications set out in Rule Company an amount not to exceuted cost of such underground cy's estimated cost of overhead	on his premises, to d in accordance wi 10.03. The Custom ed that portion of construction in exc	he underground th the phys- er shall pay the Company's	
(f)	me et t	derground service facilities i he Company's specifications an e of their installation.			
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		PUBLIC SERVICE COMMISSION OF MISSOURI	1 #18	320	
ATE (OF ISSUI	E January 10, 1975	DATE EFFECTIV	E MAY 201	

ISSUED BY W. C. McCarthy, Vice-President nome of officer title

Fourth... {

SHEET No. 1..33.....

Cancelling P. S. C. MO. No. 2

Third

SHEET No. 1.33

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Revised) For Rate Areas No. 1 & No. 3 Community, Town or City

Original)

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

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10. UNDERGROUND DISTRIBUTION POLICY

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Public Service Commission

UNDERGROUND PRIMARY AND SECONDARY DISTRIBUTION FACILITIES: 10.02

- Upon application by an owner, builder, or developer for an extension by the Company of underground primary and secondary distribution facilities in an area not served by existing overhead distribution facilities, the Company may install underground primary and secondary distribution facilities on public ways or utility easements in such area, provided that the applicant pays to the Company, or makes arrangement's to pay to the Company, an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such primary and secondary distribution facilities. Each such application will be studied by the Company, as received, and, if the expected load requirements of the proposed Customers in such areas and the revenues to the Company therefrom are such as to warrant and justify the Company assumption of all or any portion of the excess cost of the underground primary and secondary distribution facilities, the Company may make such arrangements with the applicant, as the Company may deem appropriate, to reduce the amount thereof to be paid by the applicant.
 - (b) In any area where a Customer is being served from overhead primary and/or secondary facilities, and these facilities are to be converted to an underground installation at the request of the Customer, the Customer shall reimburse the Company for the total cost of the underground facilities plus the cost of removal, less salvage, of the Company's existing overhead facilities.
 - All underground facilities installed by the Customer shall meet the Company's specifications and be approved by the Company in advance of their installation.
 - Applicants for electric service in platted residential subdivisions may elect to have such underground distribution and service facilities installed on the Applicant's building lots along or near the front lot lines, or along or near the rear lot lines, as determined by the Company, provided that, in the case of either front or rear lot line location, the Applicant shall at his own cost and expense

September 15, 1983 DATE OF ISSUE

DATE EFFECTIVE ______

Cotober 16, 1983

CANCELLED November 8, 2019 Missouri Public Service Commission JE-2020-0056

FORM 81-101 . REV. 2/78

ISSUED BY L. C. Rasmussen

Sr. Vice President

P. S. C. MO. No.2....

Revised

SHEET No. 1.33 •

Cancelling P. S. C. MO. No.2

y xxxxxxxxxxx (Second Revised

SHEET No. 1.33 .

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3 Community, Town or City

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued)

M(Continued) 10. UNDERGROUND DISTRIBUTION POLICY

10.02 UNDERGROUND PRIMARY AND SECONDARY DISTRIBUTION

- Upon application by an owner, builder, or developer for an extension by the Company of underground primary and secondary distribution facilities in an area not served by existing overhead distribution facilities, the Company may install underground primary and secondary distribution facilities on public ways or utility easements in such area, provided that the applicant pays to the Company, or makes arrangements to pay to the Company, an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such primary and secondary distribution facilities. Each such application will be studied by the Company, as received, and, if the expected load requirements of the proposed Customers in such areas and the revenues to the Company therefrom are such as to warrant and justify the Company assumption of all or any portion of the excess cost of the underground primary and secondary distribution facilities the Company may make such arrangements with the applicant, as the Company may deem appropriate, to reduce the amount thereof to be paid by the applicant.
- (b) In any area where a Customer is being served from overhead primary and/or secondary facilities, and these facilities are to be converted to an underground installation at the request of the Customer, the Customer shall reimburse the Company for the total cost of the underground facilities plus the cost of removal, less salvage, of the Company's existing overhead facilities.
- All underground facilities installed by the Customer shall meet the (c) Company's specifications and be approved by the Company in advance of their installation.

CANCELLED OCT 1 6 1983

PUBLIC SERVICE COMMISSION OF MISSOURI

FILED

MAR 1 0 1975

Public Service Commission

DATE OF ISSUE January 10, 1975

DATE EFFECTIVE February 10, 197

MAR 1 0 1975

ISSUED BY

W. C. McCarthy, name of officer

Vice-President

DATE OF ISSUE

thereof to be paid by the applicant.

DATE EFFECTIVE

1 1986

ISSUED BY W. C. McCarthy,

nome of officer

Vice-President

applicant, as the Company may deem appropriate, to reduce the amount

P. S. C. MO. No. ____2____

...Third.... { Original } Revised }

SHEET No. ...1.33A.

Cancelling P. S. C. MO. No. 2

Second Original) Revised For Rate Areas No. 1 & No. 3

SHEET No. 1.33A

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

ublic Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.02 UNDERGROUND PRIMARY AND SECONDARY DISTRIBUTION FACILITIES:

furnish and install to the company's specifications service conduits (including meter socket and meter socket riser) and shall provide and install conduit for feeder and service lines under all public streets, driveways, paved areas, culverts, creeks and extensively landscaped areas. In addition, the Applicant for such underground electric service shall pay to the Company:

- (i) for underground distribution and service facilities installed on the Applicant's building lots along or near the front lot lines an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such facilities; or
- (ii) for underground distribution and service facilities installed on the Applicant's building lots along or near the rear lot lines an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such facilities, plus an amount for the estimated additional maintenance costs associated with and caused by such rear lot line construction.

This subsection shall apply to (i) all applications for underground service in residential subdivisions received by the Company on and after November 16, 1983, and (ii) all installations of underground service in residential subdivisions after December 31, 1984, irrespective of the date the application for which was received by the Company.

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JAN 21 1988

Public Service Commission

November 8, 2019 Missouri Public Service Commission JF-2020-0056

Dec. 21, 1987 DATE OF ISSUE

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Jan. 21, 1988

ISSUED BY L. C. Rasmussen

name of officer

Vice President

1330 Baltimore, Kansas City, Mo.

title

REV. 2/78

P. S. C. MO. No.2.....

Second.... { Original }

SHEET No. 1.33A...

Cancelling P. S. C. MO. No. 2

First Original Revised

SHEET No. 1.33A

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 & No. 3 Community, Town or City

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued)

10. UNDERGOUND DISTRIBUTION POLICY (continued)

MISSOURI

UNDERGROUND PRIMARY AND SECONDARY DISTRIBUTION FACILITIES ON 10.02

furnish and install to the company's specifications service conduits (including meter socket riser) and shall provide and install conduit for feeder and service lines under all public streets, driveways, paved areas, culverts, creeks and extensively landscaped areas. Applicant shall at his own expense install Company furnished meter socket. In addition, the Applicant for such underground electric service shall pay to the Company:

- for underground distribution and service facilities installed on the Applicant's building lots along or near the front lot lines an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such facilities; or
- (ii) for underground distribution and service facilities installed on the Applicant's building lots along or near the rear lot lines an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such facilities, plus an amount for the estimated additional maintenance costs associated with and caused by such rear lot line construction.

This subsection shall apply to (i) all applications for underground service in residential subdivisions received by the Company on and after November 16, 1983, and (ii) all installations of underground service in residential subdivisions after December 31,1984, irrespective of the date the application for which was received by the Company.

Public Service Commission MISSOURI

DATE OF ISSUE.....

September 15, 1983 DATE EFFECTIVE October 16, 1983

ISSUED BY L. C. Rasmussen Sr. Vice name of officer

Sr. Vice President

1330 Baltimore Kansas City, Mo.

title

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town of City

RAL RULES AND REGULATIONS

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued)

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS: With respect to any service application to the Company received by it on or after 1972, requiring construction of an electric distribution system in a platted residential subdivision, primary and secondary distribution lines and conductors thereafter installed solely for residential service to permanent housing units therein shall be installed underground.

- (a) <u>DEFINITIONS</u> The following words and terms, when used in this Rule 10.03, shall have the meanings given below:
 - (i) Applicant the developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency, or other legal entity recognized by law, applying for the construction of an electric distribution system in a subdivision.
 - (ii) Building a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for singlefamily residential occupancy in a subdivision.
 - (iii) Multiple-occupancy building a structure which stands alone, enclosed with exterior walls or which is cut off from adjoining structures by fire walls, built for permanent use, erected, framed of component structural parts and unified in entirety, both physically and in operation for reasonably permanent occpancy as two or more single-family residences, where electric service is metered and a bill rendered by the utility to each individual residence therein.

(iv) Subdivision - a lot, tract, or parcel of land divided into two or more told, plots, sites, or other divisibilities in the subdivided plant thereof.

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PUBLIC SERVICE COMMISSION

DATE OF ISSUE

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ISSUED BY W. C. McCarthy,

Vice-President

FORM NO. 13	P. S. C. MO. Na2	Original SHEET No. 1.33
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KANSAS CITY	POWER & LIGHT COMPANY	For Rate Areas No. 1 and No. 3
Name of Issui	ng Corporation or Municipality	Community, Town or City
		AND REGULATIONS MIV 2 4 197 (continued)
	10. UNDERGROUND DIST	TRIBUTION POLICY (continued)
DIVISIONS: received by struction o subdivision thereafter therein sha	With respect to any service it on or after January 1, 1 f an electric distribution s, primary and secondary distinstalled solely for residen	YSTEMS IN NEW RESIDENTIAL SUB- e application to the Company 1972, requiring initial con- system in a platted residential tribution lines and conductors ntial service to housing units except portions thereof located es.
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ISSUED BY W. C. McCarthy, Vice-President

P. S. C. MO. No. ____2

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SHEET No. 1.33B

Cancelling P. S. C. MO. No.

Original

1.33B SHEET No.

Rate Areas No. For

1 and No. 3 🗸

Community, Town or City

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

SEP 15 1983

UNDERCROUND DISTRIBUTION POLICY

(continued) MISSOURI

10.03 UNDERCROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBJIVISION SERVICE COMMISSION With respect to any service application to the Company received by it on or after March 13 , 1972, requiring construction of an electric distribution system in a platted residential subdivision, primary and secondary distribution lines and conductors thereafter installed solely for residential service to permanent housing units therein shall be installed underground.

- (a) DEFINITIONS The following words and terms, when used in this Rule 10.03, shall have the meanings given below:
 - (i) Applicant the developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency, or other legal entity recognized by law, applying for the construction of an electric distribution system in a subdivision.
 - (ii) Building a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single family residential occupancy in a subdivision.
 - (iii) Multiple-occupancy building a structure which stands alone, enclosed with exterior walls or which is cut off from adjoining structures by fire walls, built for permanent use, erected, framed of component structural parts and unified in entirety, both physically and in operation for reasonably permanent occupancy as two or more single-family residences, where electric service is metered and a bill rendered by the utility to each individual residence therein.
 - (iv) Subdivision a lot, tract, or parcel of land divided into two or more lots, plots, sites, or other divisions for use for residential purposes, per a recorded plat thereof.

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CANCELLED November 8, 2019 Missouri Public Service Commission JF-2020-0056

September 15, 1983 DATE OF ISSUE

DATE EFFECTIVE

October 16, 1983 month day

ISSUED BY L C. Rasmussen

Sr. Vice President

1330 Baltimore, Kansas City, Mo.

name of officer

address

.RE.Y.

FORM 81-101

10. UNDERGROUND DISTRIBUTION POLICY

(continued) :

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS: (continued)

- (a) DEFINITIONS (continued)
 - Service line that portion of a circuit extending from a pad-mounted transformer, submersible transformer, pedestal, or pole, directly to a point of delivery to the Customer.
 - (vi) Feeder line that portion of a single-phase or threephase primary circuit extending from the terminal pole or manhole at or near the perimeter of the subdivision into and throughout the subdivision and used to provide service within the subdivision and from which the submersible or pad-mounted transformers are energized, and also including that portion of the secondary circuit extending from a transformer to pedestals, excluding service lines and power lines as herein defined.
 - (vii) Distribution system - terminal poles, manholes, conduit, feeder lines, service lines, pad-mounted or submersible transformers, switchgear and pedestals.
 - (viii) Power line that portion of a circuit designed to serve the diversified load requirements of an area and not solely residential subdivisions, extending (1) from a distribution substation to a terminal pole or manhole at or near the perimental the multivision, and (2) beyond the subdivision and the subdivision be used to provide electric service to customers within and outside the subdivision. OCT 1 6 1983

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ORDER NO 872

DATE OF ISSUE

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DATE EFFECTIVE

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W. C. McCarthy, Vice-a ...

Vice-President

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Cancelling P. S. C. MO. No.

{ Original }

SHEET No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town or City

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE

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SEP 13 1363

MISSOURI

10. UNDERCROUND DISTRIBUTION POLICY

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS: (continued)

- (a) <u>DEFINITIONS</u> (continued)
 - (v) Service line that portion of a circuit extending from a pad-mounted transformer, submersible transformer, pedestal, or pole, directly to a point of delivery to the Customer.
 - (vi) Feeder line that portion of a single-phase or three-phase primary circuit extending from the terminal pole or manhole at or near the perimeter of the subdivision into and throughout the subdivision and used to provide service within the subdivision and from which the submersible or pad-mounted transformers are energized, and also including that portion of the secondary circuit extending from a transformer to pedestals, excluding service lines and power lines as herein defined.
 - (vii) <u>Distribution system</u> terminal poles, manholes, conduit, feeder lines, service lines, pad-mounted or submersible transformers, switchgear and pedestals.
 - (viii) Power line that portion of a circuit designed to serve the diversified load requirements of an area and not solely residential subdivisions, extending (1) from a distribution substation to a terminal pole or manhole at or near the perimeter of the subdivision, and (2) beyond the subdivision and which is or may be used to provide electric service to customers within and outside the subdivision.

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Price Commission
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ISSUED BY L. C. Rasmussen

Sr. Vice President

1330 Baltimore, Kansas City, Mo.

name of officer

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FORM NO. 13 P.	S. C. MO. No2		Original / SH	EET No. 1.33C
	S. C. MO. No			
	& LIGHT COMPANY	· · · · · · · · · · · · · · · · · · ·		d No. 3
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	GENERAL RULES AND APPLYING TO ELECT		(continued)
	10. UNDERGROUND DIST	RIBUTION POLIC	<u>Y</u> (conti	nued)
10.03 UNDERG	GROUND DISTRIBUTION SY	STEMS IN RESID	DENTIAL SUBDI	visions:
(b) RIGHTS-	OF-WAY AND EASEMENTS			
(i)	Within the Applicant' construct, own, opera feeder lines, undergr distribution faciliti ground, only on or al highways which the Co cupy, and on or along rights-of-way and eas pany have been receiv to or condemnation by	te, and mainta ound service I es whether ove ong public str mpany has the private prope ements satisfa ed by it witho	ain new under lines, and re crhead or und reets, roads, legal right erty across wactory to the	ground lated er- and to oc- which Com-
(ii)	Rights-of-way and eas including those as maing, must be furnishe time to meet constructions be cleared of tractions, and must	y be required d by the Applition and services, tree stu	for street licant in reas ice requireme mps, and othe	ight- sonable ents, er ob-
OCT 1 6 1983	pense to the Company, quired to commence co grading must be maint construction by the Company.	ained by the A	Applicant dur	ing
BY DE ROSE COMMINICATION OF MISSOURI	subsequent to constru simulation a way as to r of any of the undergr such required modific to the Company by the additional costs or e on account of constru	ction of the of equire modification or relocation or relocation or responses incursion delays	distribution cation or reles, the cost cation shall his successored by the Cocaused by App	system location of any be paid or. Any ompany oli-
	cant's failure to comborne by the Applican less such delays were control of the Applic	t by payment occasioned by	to the Compan	ıy, un-
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ISSUED BY W. C. McCarthy,

Vice-President

First

SHEET No.

Cancelling P. S. C. MO. No.

Original KXXXXX

1.33D SHEET No. ...

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Rate Areas No. 1 and No. 3 For ...

Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued) EGEIVED

SEP 15 123

UNDERGROUND DISTRIBUTION POLICY

LAISSOURI (continued Public Service Commission

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS: (continued)

(b) RIGHTS-OF-WAY AND EASEMENTS

- (i) Within the Applicant's subdivision the Company shall construct, own, operate, and maintain new underground feeder lines, underground service lines, and related distribution facilities whether overhead or underground, only on or along public streets, roads, and highways which the Company has the legal right to occupy, and on or along private property across which rights-of-way and easements satisfactory to the Company have been received by it without cost or expense to or condemnation by it.
- (ii) Rights-of-way and easements suitable to the Company, including those as may be required for street lighting, must be furnished by the Applicant in reasonable time to meet construction and service requirements, must be cleared of trees, tree stumps, and other obstructions, and must be graded to within six inches of final grade by the Applicant, all at no cost or expense to the Company, before the Company will be required to commence construction. Such clearance and grading must be maintained by the Applicant during construction by the Company. If the grade is changed subsequent to construction of the distribution system in such a way as to require modification or relocation of any of the underground facilities, the cost of any such required modification or relocation shall be paid to the Company by the Applicant or his successor. Any additional costs or expenses incurred by the Company on account of construction delays caused by Applicant's failure to comply with these rules shall be borne by the Applicant by payment to the Company, unless such delays were occasioned by causes beyond

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CANCELLED November 8, 2019 Missouri Public Service Commission JE-2020-0056

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ISSUED BY L. C. Rasmussen

Sr. Vice President

1330 Baltimore, Kansas City, Mo.

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	FORM NO. 13 P.	S. C. MO. No2	Original (SHE XXXXXXXX)	ET No. 1.33D
	Cancelling P.	S. C. MO. No.	Original SHE	EET No.
)		R & LIGHT COMPANY	For Rate Areas No. 1 and Community, Fown of	or City
		GENERAL RULES AND APPLYING TO ELECTR		972
		10. UNDERGROUND DIST	RIBUTION POLICY (contin	nued)
	10.03 UNDERGE (continued)	ROUND DISTRIBUTION SYST	TEMS IN RESIDENTIAL SUBDIVIS	SIONS:
	(c) <u>INSTALLAT</u> <u>DIVISION</u>	TION OF UNDERGROUND DIS	STRIBUTION SYSTEM WITHIN SUI	<u>B-</u>
	(i) <u>i</u>	Applicant's Facilities	-	
		(1) Single-family Buil	dings	
,	OCT 1	utilizing above ment, shall be sion on the Apple for maintain to the proper service ment, risers a commission way and areas any portion of Applicant under lic rights-of pletion theree street and curpropriate governing sion of the street and curpropriate governing sion on the street and curpropriate governing sion on the Apple sion	electric distribution system of ground surface pad mount is installed throughout a subsplicant's building lots alook lot lines as determined by Applicant shall at his own arnish, install, own, operated Company's specifications is entrance conductors and earn conduit for feeder and all public streets and rights to be paved or landscaped. If the conduit is installed for areas which are or becomeway, the Company will upon of (including acceptance of the and sidewalk, if any, by ernmental bodies) assume ow to it, and operate and main	equip- bdivi- ong or y the cost te and , quip- service s-of- Where by the e pub- com- the ap- mership
	FILES MYDICUTE	such portions Applicant sha to be furnishe Company. In a in Subsection	of the conduit thereafter. ll install meter sockets wh ed, owned and maintained by addition to the charges spe (c)(iv) hereof, the Compan	The ich are the cified y shall
ELECT	RC AUTHOR1	front lot line each running cess of 100 fe	ch building to be served free distribution system \$1.00 foot of service line length eet, which additional charged. The service line length	for in ex- e shall shall
	AUTHOR!	to the point	rom the building service en of attachment to the transf	ormer,
ONDE	R NO 872		ole, or the point at which crosses the building lot li	

DATE OF ISSUE

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ISSUED BY W. C. McCarthy, Vice-President

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P. S. C. MO. No. 2

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Cancelling P. S. C. MO. No. 2

Second SHEET No. 1.33E Original } Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Areas No. 1 & No. 3

GENERAL RULES AND REGULATIONS MISSOURI APPLYING TO ELECTRIC SERVICE Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS: (continued)

- (c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBDIVISION
 - (i) Applicant's Facilities
 - (1) Single-family Buildings
 - (A) The Company's electric distribution system utilizing above ground surface pad mount equipment, shall be installed throughout a subdivision on the Applicant's building lots along or near the front lot lines as determined by the Company. The Applicant shall at his own cost and expense furnish, install, own, operate and maintain to the Company's specifications, proper service entrance conductors and equipment, meter sockets and meter socket risers and conduit for feeder and service lines under all public streets and rights-of-way, and areas to be paved or landscaped. Where any portion of the conduit is installed by the Applicant under areas which are or become public rights-of-way, the Company will upon completion thereof (including acceptance of the street and curb and sidewalk, if any, by appropriate governmental bodies) assume ownership without cost to it, and operate and maintain such portions of the In addition to the charges thereafter. specified in Subsection (c)(iv) hereof, the Company shall charge for each building to be served from the front lot line distribution system \$1.00 for each running foot of service line length in excess of 100 feet, which additional charge shall not be reduced. The service line length shall be measured from the building service entrance to the point of attachment to the transformer, pedestal or pole, or the point at which the service line crosses the building lot line, whichever is FILED

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Public Service Commission

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Dec. 21, 1987

DATE EFFECTIVE ______

Jan. 21, 1988

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ISSUED BY L. C. Rasmussen

Vice President

1330 Baltimore, Kansas City, Mo.

name of officer

title

P. S. C. MO. No. 2

Cancelling P. S. C. MO. No. 2

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SHEET No. 1.33E

Rate Areas No.

1 and No. 3

Community, Town or City

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

GENERAL RULES AND REGULATIONS

APPLYING TO ELECTRIC SERVICE (continued)

SEP 10 WUJ

UNDERGROUND DISTRIBUTION POLICY

(continued)

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10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS Service Commission (continued)

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBRINOTELLED

(i) Applicant's Facilities -

(1) Single-family Buildings

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(A) The Company's electric distribution system utilizing amount equipment. During throughout a subdivision ground surface pad mount equipment, PhiDi Ge Pristalled ICI along or near the front lot lines as determined by the Company. The Applicant shall at his own cost and expense furnish, install, own, operate and maintain to the Company's specifications, proper service entrance conductors and equipment, risers and conduit for feeder and service lines under all public streets and rights-of-way and areas to be paved or landscaped. Where any portion of the conduit is installed by the Applicant under areas which are or become public rights-of-way, the Company will upon completion thereof (including acceptance of the street and curb and sidewalk, if any, by appropriate governmental bodies) assume ownership without cost to it, and operate and maintain such portions of the conduit thereafter. The Applicant shall install meter sockets which are to be furnished, owned and maintained by the Company. In addition to the charges specified in Subsection (c)(iv) hereof, the Company shall charge for each building to be served from the front lot line distribution system \$1.00 for each running foot of service line length in excess of 100 feet, which additional charge shall not be reduced. The service line length shall be measured from the building service entrance to the point of attachment to the transformer, pedestal or pole, or the point at which the Common Common at which the Common service line crosses the building lot line, whichever is-

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September 15, 1983 DATE OF ISSUE

DATE EFFECTIVE

October 16, 1983

ISSUED BY L. C. Rasmussen Sr. Vi name of officer

closer.

Sr. Vice President

1330 Baltimore, Kansas City, Mo.

ISSUED BY L. C. Rasmussen

Vice President

1330 Baltimore, Kansas City, Mo.

name of officer

			Original SHEET No. 1.33
K	Cancelling P. S. C. CANSAS CITY POWER & Name of Issuing Corporation	LIGHT COMPANY	For Rate Areas No. 1 and No. 3 Community, Town or City
	(continued) (c) <u>INSTALLATION</u> <u>DIVISION</u>	OF UNDERGROUND DISTI	SERVICE (continued) IBUTION POLICY (continued) MS IN RESIDENTIAL SUBDIVISIONS: RIBUTION SYSTEM WITHIN SUB-
A N		bution system the the electric disabove ground sustalled through cant's building lines as determ Applicant electronghout any at his own costown, operate, a specifications, ductors and equivalent electrons and equivalent shall in the system of the system	
	(2) [F] [] [5 [5] [X 10 1272	Multiple-occupancy at his own cost and operate, and mainta tions, proper servi equipment, risers, and conduit for all cept under public s landscaped areas. meter sockets which and maintained by t	
			CTRIC AUTHORITY RDER NO 872

DATE OF ISSUE MAR 1 0 1972 DATE EFFECTIVE MAR 1 0 1972 ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo. P. S. C. MO. No. ____2____

...Second.. { Original } Revised }

SHEET No. ...1...33F.

Cancelling P. S. C. MO. No.2

First { Original } Revised }

SHEET No. 1.33F

Forate Areas No. 1 By No. 2

GENERAL RULES AND REGULATIONS WISSOUTH APPLYING TO ELECTRIC SERVICE UDIC SERVICE COmmission

DEC 21 1987

MISSOURI

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

10. UNDERGROUND DISTRIBUTION POLICY (continued)

- 10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS: (continued)
- INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBDIVISION (c) (continued)
 - (i) Applicant's Facilities (continued)
 - (1) Single-family Buildings (continued)
 - In cases where front lot line distribution, in the judgement of the Company, is impractical uneconomical, the Company may elect to install the electric distribution system utilizing above ground surface pad mount equipment throughout a subdivision on the Applicant's building lots along or near the rear lot lines as determined by the Company. The Applicant shall, at his own cost and expense, furnish, install, operate and maintain to specifications, proper service entrance conductors and equipment, meter sockets and meter socket risers, conduit for all service lines, and conduit for all feeder lines under paved (except under public streets and rights-of-way) or landscaped areas.
 - (2) Multiple-occupancy Buildings The Applicant shall, at his own cost and expense, furnish, install own, operate and maintain to the Company's specifications, proper service entrance conductors and equipment, meter sockets and meter socket risers, conduit for all service lines, and conduit for all feeder lines under paved (except under public streets and rights-of-way) or landscaped areas.

FILED

JAN 21 1988

Public Service Commission

CANCELLED November 8, 2019 Missouri Public Service Commission JE-2020-0056

81-101 (REV. 2/78)

Dec. 21, 1987 DATE OF ISSUE Dec. 21, 1907

DATE EFFECTIVE DATE OF ISSUE

name of officer

Jan. 21, 1988

ISSUED BY L. C. Rasmussen Vice President

1330 Baltimore, Kansas City, Mo.

. F(DRM NO. 13	P. S. C. MO. No		Revised SHEET NO. 12221
	Cancelling	P. S. C. MO. No2		Original SHEET No. 1.33F
K	ANSAS CITY POWER	R & LIGHT COMPANY	For Rate	xRavxsex 5 Areas No. 1 and No. 3
•	Name of Issuing Cor	peration or Municipolity	**************************************	Community, Town or City
<u>,-</u> -				
		GENERAL RULES AND REGUL APPLYING TO ELECTRIC SE		inued/EWEINEW
KCPL FORM 81-101 REV. 2/78	(continued) (c) <u>INSTALLA</u> I (continue	UNDERGROUND DISTRIBUTION POL ROUND DISTRIBUTION SYSTEMS IN ION OF UNDERGROUND DISTRIBUTION Single-family Buildings (con (B) In cases where front lo of the Company, is impr may elect to install th utilizing above ground out a subdivision on th near the rear lot lines Applicant shall, at his install, own, operate a fications, proper servi ment, risers, conduit f for all feeder lines ur streets and rights-of-w cant shall install mete owned, and maintained b Multiple-occupancy Buildings cost and expense, furnish, i the Company's specifications and equipment, risers, condu duit for all feeder lines ur streets and rights-of-way) o shall install meter sockets	RESIDENTIAL SUBDICES ON SYSTEM WITH A ded) Stinued) Time distribution of the electric distribution of the entrance conductor all service line of the entrance conductor all service line of the electric despendent of the electric distribution of the e	SEP 10 333 MISSOURI Wisions: Service Commission MISSOURI AN 21 1988 AN 21 1988 On, in the judgment omical, the Company bution system equipment through- lding lots along or the Company. The ense, furnish, e Company's speci- ctors and equip- nes, and conduit under public areas. The Appli- re to be furnished, shall, at his own ate and maintain to entrance conductors e lines, and con- under public s. The Applicant
		maintained by the Company.		
		_		COT 16 (139)
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First

ISSUED BY L. C. Rasmussen Sr. Vice President

DATE OF ISSUE September 15, 1983

1330 Baltimore, Kansas City, M .

DATE EFFECTIVE October 16, 1983

	FORM NO. 13	P. S. C. MO. No2	Original SI	HEET No. 1.33F
	Cancelling l	P. S. C. MO. No	Original SI	HEET No.
	KANSAS CITY PO₩ Nome of Issuing Co	ER & LIGHT COMPANY poration or Municipality		and No. 3
		GENERAL RULES AND I)
		10. UNDERGROUND DIST	RIBUTION POLICY (cont	inued)
	10.03 UNDER	GROUND DISTRIBUTION SYST	EMS IN RESIDENTIAL SUBDIV	ISIONS:
	(c) <u>INSTALL</u> <u>DIVISIO</u>		TRIBUTION SYSTEM WITHIN S	UB-
BY BY	OCT 1 6 1983 DE RS 1.33 BLIC SERVICE COMMISSI OF MISSOURI	Obe required to install area of the subdivision	Except as provided in Sub 03, the electric distribued, owned, operated, and ith sufficient capacity a the judgment of the Compic service for the reason vided that the Company shervice or feeder lines i until the Applicant has	tion main- nd suit- any will ably all not n any properly
	(iii)	compiled with Section ((d)(i) of this Rule 10. Rock Excavation - If in tribution system open u the Company are not oth individual use and the requiring excavation by normal trenching equipm	the installation of such tility trenches satisfact erwise provided for its j Company encounters diffic means other than the use ent, the Applicant shall	dis- ory to oint or ult rock of reim-
	(iv)	single-family Buildings Applicant, as a non-ref construction, \$50.00 fo the subdivision. These \$10.00 each succeeding	11 such difficult rock so t thereof to the Company. The Company shall char undable contribution in a reach building construct charges shall be reduced twelve (12) months follow uch charge shall be made	ge the id of ed in by ing
	FILED	five years next followi If the lot or lots upon		e con-
	MT 10073	the charges per buildin stated charges, provide means of a service line sion is required to pro	g shall be one-half the add service can be extended only. If a feeder line vide such service, then reachers shall be made in	bove by exten- no re-
		OR	DER NO 872	

DATE OF ISSUE

MAR 1 0 1972

DATE EFFECTIVE

MAR 1 0 1972

ISSUED BY W. C. McCarthy,

Vice-President

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE

(continued) EGEIVED

SEP 15 1083

10. UNDERGROUND DISTRIBUTION POLICY

(continued)

MISSOURI

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS. Service Commission (continued)

- (c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBDIVISION (continued)
 - (ii) Company's Facilities Except as provided in Subsection (c)(i) of this Rules 10.03, the electric distribution system shall be installed, owned, operated, and maintained by the Company with sufficient capacity and suitable materials which in the judgment of the Company will provide reliable electric service for the reasonably foreseeable future; provided that the Company shall not be required to install service or feeder lines in any area of the subdivision until the Applicant has properly complied with Section (b) and Subsections (c)(i) and (d)(i) of this Rule 10.03.
 - (iii) Rock Excavation If in the installation of such distribution system open utility trenches satisfactory to the Company are not otherwise provided for its joint or individual use and the Company encounters difficult rock requiring excavation by means other than the use of normal trenching equipment, the Applicant shall reimburse the Company for all such difficult rock so excavated at the actual cost thereof to the Company.
 - (iv) <u>Single-family Buildings</u> The Company shall charge the Applicant, as a non-refundable contribution in aid of construction, \$50.00 for each building constructed in the subdivision. These charges shall be reduced by \$10.00 each succeeding twelve (12) months following July 14, 1971, and no such charge shall be made after five years next following July 14, 1971.

If the lot or lots upon which a building is to be constructed abuts an existing overhead feeder line, then the charges per building shall—be one-half the above stated charges, provided service can be extend; and extends of a service line only. If a feeder line extension is required to provide such service, then no reduction in applicable charges shall be made.

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DATE OF ISSUE....

September 15, 1983

DATE EFFECTIVE

October 16, 1983

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CANCELLED November 8, 2019 Missouri Public Service Commission JF-2020-0056

ISSUED BY L. C. Rasmussen

Sr. Vice President

1330 Baltimore, Kansas City, Mo.

month

	P. S. C. MO. No2		
Cancelling F	P. S. C. MO. No	Original Revised	SHEET No.
	ER & LIGHT COMPANY		
Name of Issuing Cor	poration or Municipality	Community,	Town or City
		. •	. 1
	GENERAL RULES AND RE APPLYING TO ELECTRIC	GULATIONS C SERVICE (continu	ied)14
	10. UNDERGROUND DISTR	IBUTION POLICY (co	ontinued)
10.03 UNDERG	GROUND DISTRIBUTION SYSTEM	4S IN RESIDENTIAL SUBI	DIVISIONS:
(c) INSTALLA DIVISION	ATION OF UNDERGROUND DISTI (continued)	RIBUTION SYSTEM WITHIN	N SUB-
(iv)	Single-family Buildings	- (continued)	
	In addition to the charge the Company shall charge running foot of lot widtl property lines in the castion, or the front proper lot line distribution, is charge of \$1.50 per runnishall not be reduced.	the Applicant \$1.50 th per lot measured at see of rear lot line dirty line in the case on excess of 210 feet.	for each the rear istribu- of front This
NIPELLED OUT 16 1983 OUT DS 1.33601	single-family residence obuilding, whichever is a twelve (12) months follow charge shall be made after	e than one point of decompany shall charge the contribution in aid agle-family residence per multiple-occupant be reduced by \$2.00 or \$10.00 per multiple pplicable, each successing July 14, 1971, and	elivery be- ne Appli- of con- therein, cy build- per e-occupancy eding nd no such
FILED	If the lot or lots upon building is to be construed feeder line, then the residence or multiple-oc applicable, shall be one provided service can be line only. If a feeder	ucted abuts an existing he charges per single cupancy building, which half the above stated extended by means of a	ng over- -family chever is d charges, a service
0.11.22	provide such service, the charges shall be made.		plicable

DATE OF ISSUE

MAR 1 0 1972

DATE EFFECTIVE.

ORDER NO 872

ISSUED BY W. C. McCarthy, Vice-President

P. S. C. MO. No. 2

SHEET No

Cancelling P. S. C. MO. No.

Original Rate Areas No. 1 and No. 3

SHEET No. 1.33H

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued) EGEIVED

SEP 15 1063

MISSOURI

UNDERGROUND DISTRIBUTION POLICY

(continued) Public Service Commission

10.03 UNDERCROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS: (continued)

- INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBDIVISION (continued)
 - (iv) Single-family Buildings (continued)

In addition to the charges specified in this Subsection, the Company shall charge the Applicant \$1.50 for each running foot of lot width per lot measured at the rear property lines in the case of rear lot line distribution, or the front property line in the case of front lot line distribution, in excess of 210 feet. This charge of \$1.50 per running foot of excess lot width shall not be reduced.

(v) Multiple-occupancy Buildings - Electric service is to be provided with not more than one point of delivery between fire walls. The Company shall charge the Applicant, as a non-refundable contribution in aid of construction, \$10.00 per single-family residence therein, but not less than \$50.00 per multiple-occupancy building. These charges shall be reduced by \$2.00 per single-family residence or \$10.00 per multiple-occupancy building, whichever is applicable, each succeeding twelve (12) months following July 14, 1971, and no such charge shall be made after five years next following July 14, 1971.

If the lot or lots upon which the multiple-occupancy building is to be constructed abuts an existing overhead feeder line, then the charges per single-family residence or multiple-occupancy building, whichever is applicable, shall be one-half the above stated charges, provided service can be extended by means of a service line only. If a feeder line extension is required to provide such service, then no reduction in applicable charges shall be made.

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September 15, DATE OF ISSUE.

DATE EFFECTIVE October

Missouri Public

ISSUED BY L. C. Rasmussen

Sr. Vice President

1330 Baltimore, Kansas City, Mo.

name of officer

FORM NO. 13	P. S. C. MO. No2	Original	SHEET No. 1.33H	
Cancelling	P. S. C. MO. No	Original Revised	SHEET No.	
KANSAS CITY PO	WER & LIGHT COMPANY corporation of Municipality	For Rate Areas N	Io. 1 and No. 3	
	GENERAL RULES AND APPLYING TO ELECTR		nued)	
	10. UNDERGROUND DIST	RIBUTION POLICY (continued)	
10.03 UNDE	RGROUND DISTRIBUTION SYST	EMS IN RESIDENTIAL SU	JBDIVISIONS:	
(c) <u>INSTAL</u> <u>DIVISI</u>	LATION OF UNDERGROUND DIS	TRIBUTION SYSTEM WITH	IIN SUB-	
(v)	Multiple-occupancy Buil	dings - (continued)		
	In addition to the char the Company shall charg running foot of feeder dence, in excess of an family residence. This of excess feeder length	ge the Applicant \$1.50 length per single-far average of 40 feet pe charge of \$1.50 per) for each mily resi- er single- running foot	
OCT 1 6 1983 OCT 1 6 1983 OCT 1 6 1983 PUBLIC SERVICE COMM PUBLIC SERVICE COMM PUBLIC SERVICE COMM	Other Buildings and Ser in new residential subd flat charges as provide (c)(v) hereof, and with service within such subcharge the Applicant, a aid of construction, installed cost of the utherefor less the estimated distribution systems.	livisions which do not ed for in Subsections o respect to any non-	qualify for (c)(iv) or cesidential	
(d) ADVANO	CES AND CONTRIBUTIONS IN A	AID OF CONSTRUCTION		
(i)	Where, due to the manner in which a subdivision is developed, the Company is required to construct an underground electric distribution system through an area			
FILSO	der construction, the Company may require a reasonable advance in aid of construction from the Applicant before construction by the Company is commenced, in order			
. 1 1072	to guarantee performance. Applicant's advance payment shall be based on the estimated cost of constructing that portion of the underground distribution system			
	within such area or are	ELECTRIC AUT	THOR ITY	
	······································	ORDER NO 8	72	
DATE OF ISSUE	MAR 1 0 1972	DATE EFFECTIVE	MAR 1 0 1972	
ISSUED BY	W. C. McCarthy, Vice-I	President 1330 Bal	timore, Kansas City, Mo.	

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continue)GEIVED

SEP 15 1983

10. UNDERGROUND DISTRIBUTION POLICY

(continued) MISSOURI

Public Service Commission

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDITITIONS: (continued)

- (c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBDIVISION (continued)
 - (v) Multiple-occupancy Buildings (continued)

In addition to the charges specified in this Subsection, the Company shall charge the Applicant \$1.50 for each running foot of feeder length per single-family residence, in excess of an average of 40 feet per single-family residence. This charge of \$1.50 per running foot of excess feeder length shall not be reduced.

- (vi) Other Buildings and Services With respect to buildings in new residential subdivisions which do not qualify for flat charges as provided for in Subsections (c)(iv) or (c)(v) hereof, and with respect to any non-residential service within such subdivisions, the Company shall charge the Applicant, as a non-refundable contribution in aid of construction, an amount equal to the estimated installed cost of the underground distribution system therefor less the estimated installed cost of an overhead distribution system therefor.
- (d) ADVANCES AND CONTRIBUTIONS IN AID OF CONSTRUCTION
 - (i) Where, due to the manner in which a subdivision is developed, the Company is required to construct an underground electric distribution system through an area or areas of the subdivision where buildings are not under construction, the Company may require a reasonable advance in aid of construction from the Applicant before construction by the Company is commenced, in order to guarantee performance.

 Applicant's advance payment shall be based on the estimated cost-of constructing that portion of the underground distribution system within such area or areas.

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Public Coming Commission

DATE OF ISSUE.....

September 15, 1983

DATE EFFECTIVE

October 16, 1983

month

CANCELLED November 8, 2019 Missouri Public Service Commission JE-2020-0056

FORM 81-101 , REV.

ISSUED BY L. C. Rasmussen Sr. Vi

Sr. Vice President

FORM NO. 13	P. S. C. MO. No2	Original }	SHEET No. 1.331
Cancelling I	P. S. C. MO. No		
KANSAS CITY POWI	ER & LIGHT COMPANY	For Rate Areas No.	
	·	. /	<u> </u>
	GENERAL RULES AND APPLYING TO ELECTI	REGULATIONS RIC SERVICE (contin	nued)
	10. UNDERGROUND DIST	RIBUTION POLICY (co	ontinued)
10.03 UNDER	GROUND DISTRIBUTION SYSTE	EMS IN RESIDENTIAL SUBI	DIVISIONS:
(d) ADVANCE	S AND CONTRIBUTIONS IN A	ID OF CONSTRUCTION	(continued)
(ii)	Where the subdivision is so that the Company may underground electric di- areas of the subdivision constructed, then the Co- in aid of construction of tribution in aid of con- cordance with Section (restrict the construct stribution system to an n in which buildings an ompany may not require greater in amount than struction as calculated	tion of its n area or ce being an advance the con-
(iii)	If the amount of any succontribution required uncess, without interest, cant, on a pro-rata base subdivision is complete ice connection installed	nder Section (c), then shall be refunded to i is, as each new buildin d and a permanent elec	such ex- the Appli- ng in the
(iv)	Any portion of an advan- from the date the Compa- ice from the extension and credited to the Com- in aid of construction.	ny is first ready to rewill be retained by the	ender serv- e Company
(e) <u>CONSTRU</u>	CTION		
(i)	To the extent practicab tions cables, water pip stalled in the same tre form to any applicable	es, and gas pipes may l nch, care being taken	be in- to con-
(ii)	All construction, instation of underground discordance with any applications	twilution quatoma shall	1 ho in no-
المال الله الله الله	1 6 1983		
1 0 1872 X	OCT 1 6 1983 AL PS 1.331 AL PS 1.331	CTRIC AUTHOR	1 TY
BY D	LIC SERVICE COMMISSION ELE	RDER NO 872	

DATE OF ISSUE MAR 1 0 1972 DATE EFFECTIVE MAR 1.0 1972

W. C. McCarthy, ISSUED BY

Vice-President