

Percentage of PGA Increase/Decrease for November 2008
All Areas of Missouri by Division - FIRM CUSTOMERS

West Area

FIRM

| | <u>PGA</u> | <u>ACA</u> | <u>Total PGA</u> | <u>Vs Jun 08</u> | <u>Vs Nov 07</u> | <u>Vs May 07</u> |
|-----------|------------|-------------|------------------|------------------|------------------|------------------|
| 11/1/2008 | \$1.12030 | (\$0.05050) | \$1.06980 | 16.54% | 52.89% | 82.72% |
| 6/1/2008 | \$1.07620 | (\$0.15820) | \$0.91800 | | 31.20% | 56.79% |
| 11/1/2007 | \$0.85790 | (\$0.15820) | \$0.69970 | | | |
| 5/1/2007 | \$0.72090 | (\$0.13540) | \$0.58550 | | | |

Kirksville Area

FIRM

| | <u>PGA</u> | <u>ACA</u> | <u>Total PGA</u> | <u>Vs Jun 08</u> | <u>Vs Nov 07</u> | <u>Vs May 07</u> |
|-----------|------------|-------------|------------------|------------------|------------------|------------------|
| 11/1/2008 | \$1.18690 | (\$0.08850) | \$1.09840 | 6.29% | 39.48% | 86.11% |
| 6/1/2008 | \$1.18840 | (\$0.15500) | \$1.03340 | | 31.23% | 75.09% |
| 11/1/2007 | \$0.94250 | (\$0.15500) | \$0.78750 | | | |
| 5/1/2007 | \$0.80710 | (\$0.21690) | \$0.59020 | | | |

Southeast Missouri Area

FIRM

| | <u>PGA</u> | <u>ACA</u> | <u>Total PGA</u> | <u>Vs Jun 08</u> | <u>Vs Nov 07</u> | <u>Vs May 07</u> |
|-----------|------------|-------------|------------------|------------------|------------------|------------------|
| 11/1/2008 | \$1.26850 | (\$0.10820) | \$1.16030 | -1.28% | 25.67% | 42.00% |
| 6/1/2008 | \$1.28970 | (\$0.11440) | \$1.17530 | | 27.29% | 43.84% |
| 11/1/2007 | \$1.03770 | (\$0.11440) | \$0.92330 | | | |
| 5/1/2007 | \$0.87680 | (\$0.05970) | \$0.81710 | | | |

Northeast Missouri Area (Bowling Green/Hannibal/Canton/Palmyra)

FIRM

| | <u>PGA</u> | <u>ACA</u> | <u>Total PGA</u> | <u>Vs Jun 08</u> | <u>Vs Nov 07</u> | <u>Vs May 07</u> |
|-----------|------------|-------------|------------------|------------------|------------------|------------------|
| 11/1/2008 | \$1.20690 | (\$0.07440) | \$1.13250 | 11.86% | 43.79% | 64.04% |
| 6/1/2008 | \$1.12420 | (\$0.11180) | \$1.01240 | | 28.54% | 46.64% |
| 11/1/2007 | \$0.89940 | (\$0.11180) | \$0.78760 | | | |
| 5/1/2007 | \$0.78040 | (\$0.09000) | \$0.69040 | | | |

Southeast Missouri Area (Old Neelyville)

FIRM

| | <u>PGA</u> | <u>ACA</u> | <u>Total PGA</u> | <u>Vs Jun 08</u> | <u>Vs Nov 07</u> | <u>Vs May 07</u> |
|-----------|------------|-------------|------------------|------------------|------------------|------------------|
| 11/1/2008 | \$1.26850 | (\$0.15370) | \$1.11480 | 2.51% | 33.43% | 6.96% |
| 6/1/2008 | \$1.28970 | (\$0.20220) | \$1.08750 | | 30.16% | 4.34% |
| 11/1/2007 | \$1.03770 | (\$0.20220) | \$0.83550 | | | |
| 5/1/2007 | \$0.87680 | \$0.16550 | \$1.04230 | | | |

West Area (Old Greeley)

FIRM

| | <u>PGA</u> | <u>ACA</u> | <u>Total PGA</u> | <u>Vs Jun 08</u> | <u>Vs Nov 07</u> | <u>Vs May 07</u> |
|-----------|------------|-------------|------------------|------------------|------------------|------------------|
| 11/1/2008 | \$1.12030 | (\$0.18385) | \$0.93645 | -23.69% | -7.17% | -8.72% |
| 6/1/2008 | \$1.07620 | \$0.15090 | \$1.22710 | | 21.64% | 19.61% |
| 11/1/2007 | \$0.85790 | \$0.15090 | \$1.00880 | | | |
| 5/1/2007 | \$0.72090 | \$0.30500 | \$1.02590 | | | |

Percentage of PGA Increase/Decrease for November 2008
All Areas of Missouri by Division - INTERRUPTIBLE CUSTOMERS

West Area

INTERRUPTIBLE

| | <u>PGA</u> | <u>ACA</u> | <u>Total PGA</u> | <u>Vs Jun 08</u> | <u>Vs Nov 07</u> | <u>Vs May 07</u> |
|-----------|------------|-------------|------------------|------------------|------------------|------------------|
| 11/1/2008 | \$1.08750 | (\$0.04230) | \$1.04520 | 19.55% | 59.33% | 92.24% |
| 6/1/2008 | \$1.03340 | (\$0.15910) | \$0.87430 | | 33.28% | 60.81% |
| 11/1/2007 | \$0.81510 | (\$0.15910) | \$0.65600 | | | |
| 5/1/2007 | \$0.67370 | (\$0.13000) | \$0.54370 | | | |

Kirksville Area

INTERRUPTIBLE

| | <u>PGA</u> | <u>ACA</u> | <u>Total PGA</u> | <u>Vs Jun 08</u> | <u>Vs Nov 07</u> | <u>Vs May 07</u> |
|-----------|------------|-------------|------------------|------------------|------------------|------------------|
| 11/1/2008 | \$1.10900 | (\$0.07920) | \$1.02980 | 9.63% | 48.51% | 94.45% |
| 6/1/2008 | \$1.10180 | (\$0.16250) | \$0.93930 | | 35.46% | 77.36% |
| 11/1/2007 | \$0.85590 | (\$0.16250) | \$0.69340 | | | |
| 5/1/2007 | \$0.71230 | (\$0.18270) | \$0.52960 | | | |

Southeast Missouri Area

INTERRUPTIBLE

| | <u>PGA</u> | <u>ACA</u> | <u>Total PGA</u> | <u>Vs Jun 08</u> | <u>Vs Nov 07</u> | <u>Vs May 07</u> |
|-----------|------------|-------------|------------------|------------------|------------------|------------------|
| 11/1/2008 | \$1.15670 | (\$0.09330) | \$1.06340 | 4.88% | 39.57% | 2.74% |
| 6/1/2008 | \$1.17230 | (\$0.15840) | \$1.01390 | | 33.08% | -2.04% |
| 11/1/2007 | \$0.92030 | (\$0.15840) | \$0.76190 | | | |
| 5/1/2007 | \$0.74560 | \$0.28940 | \$1.03500 | | | |

Northeast Missouri Area (Bowling Green/Hannibal/Canton/Palmyra)

INTERRUPTIBLE

| | <u>PGA</u> | <u>ACA</u> | <u>Total PGA</u> | <u>Vs Jun 08</u> | <u>Vs Nov 07</u> | <u>Vs May 07</u> |
|-----------|------------|-------------|------------------|------------------|------------------|------------------|
| 11/1/2008 | \$1.13970 | (\$0.04790) | \$1.09180 | 12.80% | 46.93% | 69.53% |
| 6/1/2008 | \$1.05770 | (\$0.08980) | \$0.96790 | | 30.25% | 50.30% |
| 11/1/2007 | \$0.83290 | (\$0.08980) | \$0.74310 | | | |
| 5/1/2007 | \$0.70470 | (\$0.06070) | \$0.64400 | | | |

EXHIBIT II

ATMOS ENERGY CORPORATION
 CALCULATION OF ACA FACTOR
 NORTHEAST AREA (BOWLING GREEN/HANNIBAL/CANTON/PALMYRA)
 SEPTEMBER 1, 2007 THROUGH AUGUST 31, 2008

| | |
|---|-----------------------|
| 1. Invoiced Demand Cost (Exhibit II-A) | \$644,158.52 |
| 2. ACA Balance for the period June 1, 2006 to August 31, 2007 | \$ (346,238.81) |
| 3. Demand Cost Recovered (Exhibits II-B and II-D) | (\$696,422.22) |
| 4. Interest on Under/(Over) Recovery | <u>(\$15,266.17)</u> |
| 5. Demand Under/(Over)-Recovery | <u>(\$413,768.68)</u> |
| 6. Invoiced Commodity Cost (Exhibit II-A) | \$12,889,288.02 |
| 7. ACA Balance for the period June 1, 2006 to August 31, 2007 | \$ (1,497,181.94) |
| 8. Commodity Cost Recovered (Exhibits II-B and II-D) | (\$12,131,973.17) |
| 9. Interest on Under/(Over) Recovery | <u>(\$34,188.78)</u> |
| 10. Commodity Under/(Over)-Recovery | <u>(\$774,055.87)</u> |
| 11. Firm Sales | <u>15,618,600</u> |
| 12. Demand ACA (Item 5 divided by Item 11) | <u>(\$0.0265)</u> |
| 13. Total Sales (exluding transportation sales) | <u>16,166,060</u> |
| 14. Commodity ACA (Item 10 divided by Item 13) | <u>(\$0.0479)</u> |
| 15. Total ACA Applicable to Firm Customers (Items 12+14) | <u>(\$0.0744)</u> |
| 16. Total ACA Applicable to Non-Firm Customers (Item 14) | <u>(\$0.0479)</u> |

ATMOS ENERGY CORPORATION
 INVOICED COST OF GAS
 NORTHEAST AREA (BOWLING GREEN/HANNIBAL/CANTON/PALMYRA)
 SEPTEMBER 1, 2007 THROUGH AUGUST 31, 2008

PANHANDLE EASTERN PIPE LINE COMPANY

| <u>MONTH</u> | <u>DEMAND COSTS</u> | <u>COMMODITY VOLUME</u> | <u>COMMODITY COST</u> | <u>TRANS COST</u> | <u>SPOT COMMODITY VOLUMES</u> | <u>SPOT COMMODITY COST</u> | <u>PROPANE STORAGE COST</u> | <u>HEDGING COSTS</u> | <u>CASHOUTS</u> | <u>STORAGE INJECTION</u> | <u>STORAGE WITHDRAWALS</u> | <u>TOTAL COMMODITY COSTS</u> | <u>TOTAL GAS COST</u> |
|-----------------|-------------------------|-----------------------------|---------------------------|-----------------------|---------------------------------------|------------------------------------|-------------------------------------|--------------------------|-----------------|------------------------------|--------------------------------|----------------------------------|---------------------------|
| SEPTEMBER, 2007 | \$52,572.97 | 171,814 | \$77,744.32 | \$3,786.04 | 81,000 | \$392,748.74 | \$0.00 | \$0.00 | (\$7,403.22) | (\$202,515.26) | \$0.00 | \$264,360.62 | \$316,933.59 |
| OCTOBER | \$52,591.86 | 240,997 | \$68,742.53 | \$4,483.89 | 108,500 | \$590,250.98 | \$0.00 | \$0.00 | (\$5,332.53) | (\$260,342.32) | \$18,941.74 | \$416,744.29 | \$469,336.15 |
| NOVEMBER | \$55,422.26 | 259,605 | \$112,313.88 | \$6,631.89 | 55,410 | \$350,745.30 | \$0.00 | \$20,490.75 | (\$30,943.57) | (\$20,792.30) | \$733,008.67 | \$1,171,454.62 | \$1,226,876.88 |
| DECEMBER | \$55,393.71 | 463,719 | \$111,114.29 | \$11,669.07 | 103,534 | \$662,193.85 | \$0.00 | \$78,360.71 | (\$546.23) | (\$15,060.46) | \$1,307,370.36 | \$2,155,101.59 | \$2,210,495.30 |
| JANUARY, 2008 | \$54,035.06 | 726,467 | \$126,608.02 | \$13,378.90 | 244,748 | \$1,631,477.99 | \$0.00 | \$108,943.93 | (\$50,400.64) | (\$66,653.38) | \$666,121.80 | \$2,429,476.62 | \$2,483,511.68 |
| FEBRUARY | \$54,270.68 | 673,710 | \$128,161.82 | \$12,605.33 | 210,400 | \$1,596,648.16 | \$0.00 | \$38,509.58 | (\$19,445.53) | (\$17,021.10) | \$629,228.85 | \$2,368,687.11 | \$2,422,957.79 |
| MARCH | \$55,882.30 | 300,774 | \$115,620.76 | \$9,419.07 | 69,150 | \$579,617.25 | \$0.00 | (\$24,409.38) | (\$52,964.31) | (\$74,248.87) | \$856,669.34 | \$1,409,703.86 | \$1,465,586.16 |
| APRIL | \$52,778.55 | 507,550 | \$84,676.88 | \$8,418.58 | 193,700 | \$1,626,981.52 | \$0.00 | \$0.00 | (\$18,453.82) | (\$856,751.19) | \$157,002.13 | \$1,001,874.10 | \$1,054,652.65 |
| MAY | \$52,799.48 | 375,209 | \$83,682.42 | \$4,537.11 | 167,400 | \$1,586,132.84 | \$0.00 | \$0.00 | \$19,087.93 | (\$1,102,672.36) | \$4,602.60 | \$595,370.54 | \$648,170.02 |
| JUNE | \$52,910.24 | 385,685 | \$84,891.11 | \$4,332.36 | 184,500 | \$1,790,669.05 | \$0.00 | \$0.00 | \$6,045.75 | (\$1,523,780.14) | \$0.01 | \$362,158.14 | \$415,068.38 |
| JULY | \$52,824.87 | 300,180 | \$82,945.86 | \$3,886.47 | 159,589 | \$1,777,042.86 | \$0.00 | \$0.00 | (\$23,467.01) | (\$1,429,689.70) | \$0.00 | \$410,718.48 | \$463,543.35 |
| AUGUST | \$52,676.54 | 233,039 | \$83,119.34 | \$3,338.60 | 107,266 | \$820,935.34 | \$0.00 | \$0.00 | (\$874.85) | (\$602,880.38) | \$0.00 | \$303,638.05 | \$356,314.59 |
| TOTAL | \$644,158.52 | 4,638,749 | \$1,159,621.23 | \$86,487.31 | 1,685,207 | \$13,405,443.88 | \$0.00 | \$221,895.59 | (\$184,698.03) | (\$6,172,407.46) | \$4,372,945.50 | \$12,889,288.02 | \$13,533,446.54 |

ATMOS ENERGY CORPORATION
 COST RECOVERIES FROM TARIFF CUSTOMERS
 NORTHEAST AREA (BOWLING GREEN/HANNIBAL/CANTON/PALMYRA)
 SEPTEMBER 1, 2007 THROUGH AUGUST 31, 2008

| MONTH | FIRM SALES | DEMAND RATE | DEMAND RECOVERIES | FIRM & INTERRUPTIBLE SALES | COMMODITY RATE | COMMODITY RECOVERIES | SCHOOL PROGRAM SALES | AGGREGATION & BALANCING FACTOR | SCHOOL PILOT PROGRAM RECOVERIES | TOTAL SALES | TOTAL RECOVERIES |
|-----------------|-------------------|----------------|----------------------|----------------------------------|-------------------|-------------------------|----------------------------|--------------------------------------|---------------------------------------|-------------------|------------------------|
| SEPTEMBER, 2007 | 334,460 | \$0.0464 | \$15,518.94 | 351,580 | \$0.6440 | \$226,417.52 | 4,590 | \$0.0040 | \$18.36 | 356,170 | \$241,954.82 |
| OCTOBER | 399,500 | \$0.0464 | \$18,536.80 | 426,000 | \$0.6440 | \$274,344.00 | 13,240 | \$0.0040 | \$52.96 | 439,240 | \$292,933.76 |
| NOVEMBER | 879,640 | \$0.0445 | \$39,143.98 | 940,390 | \$0.7431 | \$698,803.81 | 39,490 | \$0.0040 | \$157.96 | 979,880 | \$738,105.75 |
| DECEMBER | 2,114,210 | \$0.0445 | \$94,082.35 | 2,243,700 | \$0.7431 | \$1,667,293.47 | 117,680 | \$0.0040 | \$470.72 | 2,361,380 | \$1,761,846.54 |
| JANUARY, 2008 | 3,067,270 | \$0.0445 | \$136,493.52 | 3,139,160 | \$0.7431 | \$2,332,709.80 | 131,070 | \$0.0040 | \$524.28 | 3,270,230 | \$2,469,727.59 |
| FEBRUARY | 3,060,630 | \$0.0445 | \$136,198.04 | 3,127,900 | \$0.7431 | \$2,324,342.49 | 116,610 | \$0.0040 | \$466.44 | 3,244,510 | \$2,461,006.97 |
| MARCH | 2,445,020 | \$0.0445 | \$108,803.39 | 2,505,760 | \$0.7431 | \$1,862,030.26 | 57,240 | \$0.0040 | \$228.96 | 2,563,000 | \$1,971,062.61 |
| APRIL | 1,668,140 | \$0.0445 | \$74,232.23 | 1,715,470 | \$0.7431 | \$1,274,765.76 | 69,770 | \$0.0040 | \$279.08 | 1,785,240 | \$1,349,277.07 |
| MAY | 708,570 | \$0.0445 | \$31,531.37 | 735,280 | \$0.7431 | \$546,386.57 | 7,250 | \$0.0040 | \$29.00 | 742,530 | \$577,946.93 |
| JUNE | 330,010 | \$0.0445 | \$14,685.45 | 350,490 | \$0.9679 | \$339,239.27 | 3,470 | \$0.0040 | \$13.88 | 353,960 | \$353,938.60 |
| JULY | 349,350 | \$0.0445 | \$15,546.08 | 360,450 | \$0.9679 | \$348,879.56 | 4,050 | \$0.0040 | \$16.20 | 364,500 | \$364,441.83 |
| AUGUST | 261,800 | \$0.0445 | \$11,650.10 | 269,880 | \$0.9679 | \$261,216.85 | 2,950 | \$0.0040 | \$11.80 | 272,830 | \$272,878.75 |
| ADJ TO BOOKS | <u>0</u> | \$0.0000 | <u>\$0.00</u> | <u>0</u> | \$0.0000 | <u>(\$24,456.18)</u> | <u>0</u> | <u>\$0.0040</u> | <u>\$0.00</u> | <u>0</u> | <u>(\$24,456.18)</u> |
| TOTAL | <u>15,618,600</u> | | <u>\$696,422.22</u> | <u>16,166,060</u> | | <u>\$12,131,973.17</u> | <u>567,410</u> | | <u>\$2,269.64</u> | <u>16,733,470</u> | <u>\$12,830,665.03</u> |

ATMOS ENERGY CORPORATION
CALCULATION OF INTEREST ON UNDER/(OVER) RECOVERY BALANCE
NORTHEAST AREA (BOWLING GREEN/HANNIBAL/CANTON/PALMYRA)
SEPTEMBER 1, 2007 THROUGH AUGUST 31, 2008

DEMAND

Average of Ending and Beginning Balances Plus Interest as of:

| | <u>Beginning Balance</u> <u>Demand</u> | <u>Demand</u> <u>Recoveries</u> | <u>Demand</u> <u>Gas Costs</u> | <u>Monthly</u> <u>Ending Balance</u> | <u>Average Balance</u> | <u>Interest</u> <u>Rate</u> | <u>Interest</u> |
|-----------------|---|------------------------------------|-----------------------------------|---|------------------------|--------------------------------|----------------------|
| SEPTEMBER, 2007 | (\$346,238.81) | (\$15,518.94) | \$52,572.97 | (\$309,184.78) | (\$327,711.80) | 5.75% | (\$1,570.29) |
| OCTOBER | (\$309,184.78) | (\$18,536.80) | \$52,591.86 | (\$275,129.72) | (\$292,157.25) | 5.50% | (\$1,339.05) |
| NOVEMBER | (\$275,129.72) | (\$39,143.98) | \$55,422.26 | (\$258,851.44) | (\$266,990.58) | 5.50% | (\$1,223.71) |
| DECEMBER | (\$258,851.44) | (\$94,082.35) | \$55,393.71 | (\$297,540.08) | (\$278,195.76) | 5.25% | (\$1,217.11) |
| JANUARY, 2008 | (\$297,540.08) | (\$136,493.52) | \$54,035.06 | (\$379,998.53) | (\$338,769.31) | 4.00% | (\$1,129.23) |
| FEBRUARY | (\$379,998.53) | (\$136,198.04) | \$54,270.68 | (\$461,925.89) | (\$420,962.21) | 4.00% | (\$1,403.21) |
| MARCH | (\$461,925.89) | (\$108,803.39) | \$55,882.30 | (\$514,846.98) | (\$488,386.43) | 3.25% | (\$1,322.71) |
| APRIL | (\$514,846.98) | (\$74,232.23) | \$52,778.55 | (\$536,300.66) | (\$525,573.82) | 3.00% | (\$1,313.93) |
| MAY | (\$536,300.66) | (\$31,531.37) | \$52,799.48 | (\$515,032.54) | (\$525,666.60) | 3.00% | (\$1,314.17) |
| JUNE | (\$515,032.54) | (\$14,685.45) | \$52,910.24 | (\$476,807.75) | (\$495,920.15) | 3.00% | (\$1,239.80) |
| JULY | (\$476,807.75) | (\$15,546.08) | \$52,824.87 | (\$439,528.95) | (\$458,168.35) | 3.00% | (\$1,145.42) |
| AUGUST | (\$439,528.95) | (\$11,650.10) | \$52,676.54 | (\$398,502.51) | (\$419,015.73) | 3.00% | (\$1,047.54) |
| TOTALS | | (\$696,422.22) | \$644,158.52 | | | | (\$15,266.17) |

ATMOS ENERGY CORPORATION
CALCULATION OF INTEREST ON UNDER/(OVER) RECOVERY BALANCE
NORTHEAST AREA (BOWLING GREEN/HANNIBAL/CANTON/PALMYRA)
SEPTEMBER 1, 2007 THROUGH AUGUST 31, 2008

COMMODITY

Average of Ending and Beginning Balances Plus Interest as of:

| | <u>Beginning Balance</u> <u>Commodity</u> | <u>Commodity</u> <u>Recoveries</u> | <u>Commodity</u> <u>Gas Costs</u> | <u>Monthly</u> <u>Ending Balance</u> | <u>Average Balance</u> | <u>Interest</u> <u>Rate</u> | <u>Interest</u> |
|----------------|--|---------------------------------------|--------------------------------------|---|------------------------|--------------------------------|----------------------|
| SEPTEMBER, 200 | (\$1,494,847.94) | (\$225,107.35) | \$264,360.62 | (\$1,455,594.67) | (\$1,475,221.30) | 5.75% | (\$7,068.77) |
| OCTOBER | (\$1,455,594.67) | (\$274,142.91) | \$416,744.29 | (\$1,312,993.29) | (\$1,384,293.98) | 5.50% | (\$6,344.68) |
| NOVEMBER | (\$1,312,993.29) | (\$697,903.35) | \$1,171,454.62 | (\$839,442.02) | (\$1,076,217.65) | 5.50% | (\$4,932.66) |
| DECEMBER | (\$839,442.02) | (\$1,666,867.88) | \$2,155,101.59 | (\$351,208.30) | (\$595,325.16) | 5.25% | (\$2,604.55) |
| JANUARY, 2008 | (\$351,208.30) | (\$2,332,197.93) | \$2,429,476.62 | (\$253,929.61) | (\$302,568.95) | 4.00% | (\$1,008.56) |
| FEBRUARY | (\$253,929.61) | (\$2,323,433.64) | \$2,368,687.11 | (\$208,676.13) | (\$231,302.87) | 4.00% | (\$771.01) |
| MARCH | (\$208,676.13) | (\$1,852,418.75) | \$1,409,703.86 | (\$651,391.02) | (\$430,033.58) | 3.25% | (\$1,164.67) |
| APRIL | (\$651,391.02) | (\$1,271,628.98) | \$1,001,874.10 | (\$921,145.90) | (\$786,268.46) | 3.00% | (\$1,965.67) |
| MAY | (\$921,145.90) | (\$544,888.15) | \$595,370.54 | (\$870,663.51) | (\$895,904.70) | 3.00% | (\$2,239.76) |
| JUNE | (\$870,663.51) | (\$342,405.23) | \$362,158.14 | (\$850,910.59) | (\$860,787.05) | 3.00% | (\$2,151.97) |
| JULY | (\$850,910.59) | (\$340,179.56) | \$410,718.48 | (\$780,371.67) | (\$815,641.13) | 3.00% | (\$2,039.10) |
| AUGUST | (\$780,371.67) | (\$260,799.47) | \$303,638.05 | (\$737,533.09) | (\$758,952.38) | 3.00% | (\$1,897.38) |
| TOTALS | | (\$12,131,973.17) | \$12,889,288.02 | | | | (\$34,188.78) |

EXHIBIT II

ATMOS ENERGY CORPORATION
 CALCULATION OF ACA BALANCE
 NORTHEAST AREA (KIRKSVILLE)
 SEPTEMBER 1, 2007 TO AUGUST 31, 2008

| | |
|--|-----------------------|
| 1. Invoiced Demand Costs (Exhibit II-A) | \$528,824.54 |
| 2. Demand ACA Balance for the period September 1, 2006 to August 31, 2007 | \$49,340.32 |
| 3. Demand Costs Recovered (Exhibit II-B) | (\$641,319.64) |
| 4. Interest on Under/(Over) Recovery (Exhibit II-D) | <u>(\$228.96)</u> |
| 5. Demand Under/(Over)-Recovery | <u>(\$63,383.74)</u> |
| 6. Invoiced Commodity Costs (Exhibit II-A) | \$5,831,708.90 |
| 7. Commodity ACA Balance for the period September 1, 2006 to August 31, 2007 | (\$1,160,156.63) |
| 8. Commodity Costs Recovered (Exhibit II-B) | (\$5,233,117.39) |
| 9. Interest on Under/(Over) Recovery (Exhibit II-D) | <u>(\$32,630.54)</u> |
| 10. Commodity Under/(Over)-Recovery | <u>(\$594,195.66)</u> |
| 11. Firm Sales | <u>6,813,120</u> |
| 12. Demand ACA (Item 5 divided by Item 11) | <u>(\$0.0093)</u> |
| 13. Total Sales | <u>7,498,940</u> |
| 14. Commodity ACA (Item 10 divided by Item 13) | <u>(\$0.0792)</u> |
| 15. Total ACA Applicable to Firm Customers (Items 12+14) | (\$0.0885) |
| 16. Total ACA Applicable to Non-Firm Customers (Item 14) | (\$0.0792) |

ATMOS ENERGY CORPORATION
 INVOICED COST OF GAS
 NORTHEAST AREA (KIRKSVILLE)
 SEPTEMBER 1, 2007 TO AUGUST 31, 2008

ANR PIPELINE

| MONTH | DEMAND | COMMODITY COSTS | SPOT COMMODITY VOLUMES | SPOT COMMODITY COSTS | HEDGING COSTS | STORAGE INJECTIONS | STORAGE WITHDRAWALS | CASHOUTS | TOTAL COMMODITY COSTS | TOTAL GAS COSTS |
|----------------|---------------------|---------------------|------------------------|-----------------------|--------------------|-------------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| SEPTEMBER 2007 | \$31,590.88 | \$52,164.22 | 70,205 | \$336,703.18 | \$0.00 | (\$247,418.03) | \$343.93 | \$1,623.55 | \$143,416.85 | \$175,007.73 |
| OCTOBER | \$31,590.88 | \$51,085.31 | 88,350 | \$479,387.10 | \$0.00 | (\$329,161.16) | \$40,744.48 | (\$1,272.14) | \$240,783.59 | \$272,374.47 |
| NOVEMBER | \$61,420.78 | \$51,383.84 | 18,000 | \$111,330.00 | \$8,533.53 | (\$16,486.30) | \$366,913.15 | (\$6,390.83) | \$515,283.39 | \$576,704.17 |
| DECEMBER | \$61,420.78 | \$49,891.20 | 21,700 | \$306,459.50 | \$25,579.02 | (\$50,760.38) | \$555,036.32 | (\$18,983.64) | \$867,222.02 | \$928,642.80 |
| JANUARY 2008 | \$61,420.78 | \$49,616.63 | 34,100 | \$281,116.15 | \$33,158.16 | (\$77,343.70) | \$711,741.16 | (\$40,621.82) | \$957,666.58 | \$1,019,087.36 |
| FEBRUARY | \$61,420.78 | \$48,792.56 | 45,200 | \$340,968.50 | \$11,263.00 | (\$48,025.63) | \$632,808.56 | (\$26,249.43) | \$959,557.56 | \$1,020,978.34 |
| MARCH | \$61,761.48 | \$49,346.45 | 73,270 | \$592,882.00 | (\$18,519.53) | (\$94,362.12) | \$199,779.85 | (\$1,665.04) | \$727,461.61 | \$789,223.09 |
| APRIL | \$31,579.22 | \$52,550.60 | 96,800 | \$804,677.50 | \$0.00 | (\$436,941.06) | \$102,375.69 | (\$5,832.19) | \$516,830.54 | \$548,409.76 |
| MAY | \$31,654.74 | \$51,582.88 | 80,600 | \$770,939.00 | \$0.00 | (\$520,808.73) | \$11,429.34 | (\$12,375.86) | \$300,766.63 | \$332,421.37 |
| JUNE | \$31,654.74 | \$51,653.99 | 75,000 | \$726,375.00 | \$0.00 | (\$562,969.06) | \$0.00 | (\$8,867.71) | \$206,192.22 | \$237,846.96 |
| JULY | \$31,654.74 | \$49,751.41 | 80,582 | \$910,979.51 | \$0.00 | (\$731,572.15) | \$0.00 | (\$948.03) | \$228,210.74 | \$259,865.48 |
| AUGUST | \$31,654.74 | \$50,015.03 | 83,550 | \$488,381.75 | \$0.00 | (\$361,171.76) | \$0.00 | (\$8,907.85) | \$168,317.17 | \$199,971.91 |
| TOTAL | <u>\$528,824.54</u> | <u>\$607,834.12</u> | <u>767,357</u> | <u>\$6,150,199.19</u> | <u>\$60,014.18</u> | <u>(\$3,477,020.08)</u> | <u>\$2,621,172.48</u> | <u>(\$130,490.99)</u> | <u>\$5,831,708.90</u> | <u>\$6,360,533.44</u> |

EXHIBIT II-B

ATMOS ENERGY CORPORATION
 COST RECOVERIES FROM FIRM AND INTERRUPTIBLE CUSTOMERS
 NORTHEAST AREA (KIRKSVILLE)
 SEPTEMBER 1, 2007 TO AUGUST 31, 2008

| MONTH | FIRM SALES | FIRM DEMAND RATE | FIRM DEMAND RECOVERIES | FIRM COMMODITY RATE | FIRM COMMODITY RECOVERIES | INTERRUPTIBLE SALES | INTERRUPTIBLE COMMODITY RATE | INTERRUPTIBLE COMMODITY RECOVERIES | SCHOOL PROGRAM SALES | SCHOOL & BALANCING FACTOR | SCHOOL PROGRAM RECOVERIES | TOTAL SALES | TOTAL RECOVERIES |
|----------------|---------------|------------------------|------------------------------|---------------------------|---------------------------------|------------------------|------------------------------------|--|----------------------------|---------------------------------|---------------------------------|----------------|---------------------|
| SEPTEMBER 2007 | 125,190 | \$0.09480 | \$11,868.01 | \$0.49540 | \$62,019.13 | 41,110 | \$0.52960 | \$21,771.86 | 3,450 | \$0.0040 | \$13.80 | 169,750 | \$95,672.79 |
| OCTOBER | 167,740 | \$0.09480 | \$15,901.75 | \$0.49540 | \$83,098.40 | 55,090 | \$0.52960 | \$29,175.66 | 5,140 | \$0.0040 | \$20.56 | 227,970 | \$128,196.37 |
| NOVEMBER | 468,390 | \$0.09410 | \$44,075.50 | \$0.69340 | \$324,781.63 | 70,680 | \$0.69340 | \$49,009.51 | 15,080 | \$0.0040 | \$60.32 | 554,150 | \$417,926.96 |
| DECEMBER | 991,110 | \$0.09410 | \$93,263.45 | \$0.69340 | \$687,235.67 | 89,100 | \$0.69340 | \$61,781.94 | 48,230 | \$0.0040 | \$192.92 | 1,128,440 | \$842,473.99 |
| JANUARY 2008 | 1,296,920 | \$0.09410 | \$122,040.17 | \$0.69340 | \$899,284.33 | 87,360 | \$0.69340 | \$60,575.42 | 36,780 | \$0.0040 | \$147.12 | 1,421,060 | \$1,082,047.04 |
| FEBRUARY | 1,284,380 | \$0.09410 | \$120,860.16 | \$0.69340 | \$890,589.09 | 82,130 | \$0.69340 | \$56,948.94 | 40,420 | \$0.0040 | \$161.68 | 1,406,930 | \$1,068,559.87 |
| MARCH | 1,052,000 | \$0.09410 | \$98,993.20 | \$0.69340 | \$729,456.80 | 66,390 | \$0.69340 | \$46,034.83 | 17,880 | \$0.0040 | \$71.52 | 1,136,270 | \$874,556.35 |
| APRIL | 701,950 | \$0.09410 | \$66,053.50 | \$0.69340 | \$486,732.13 | 52,880 | \$0.69340 | \$36,666.99 | 21,170 | \$0.0040 | \$84.68 | 776,000 | \$589,537.30 |
| MAY | 310,120 | \$0.09410 | \$29,182.29 | \$0.69340 | \$215,037.21 | 43,670 | \$0.69340 | \$30,280.78 | 4,960 | \$0.0040 | \$19.84 | 358,750 | \$274,520.12 |
| JUNE | 139,890 | \$0.09410 | \$13,163.65 | \$0.93930 | \$131,398.68 | 30,260 | \$0.93930 | \$28,423.22 | 1,870 | \$0.0040 | \$7.48 | 172,020 | \$172,993.02 |
| JULY | 150,430 | \$0.09410 | \$14,155.46 | \$0.93930 | \$141,298.90 | 32,370 | \$0.93930 | \$30,405.14 | 1,750 | \$0.0040 | \$7.00 | 184,550 | \$185,866.50 |
| AUGUST | 125,000 | \$0.09410 | \$11,762.50 | \$0.93930 | \$117,412.50 | 34,780 | \$0.93930 | \$32,668.85 | 2,550 | \$0.0040 | \$10.20 | 162,330 | \$161,854.05 |
| ADJ TO BOOKS | 0 | | \$0.00 | 0 | (\$18,970.21) | 0 | | (\$0.01) | | | | | (\$18,970.22) |
| TOTAL | 6,813,120 | | \$641,319.64 | | \$4,749,374.25 | 685,820 | | \$483,743.14 | 199,280 | | \$797.12 | 7,698,220 | \$5,875,234.15 |

ATMOS ENERGY CORPORATION
 CALCULATION OF INTEREST ON UNDER/(OVER) RECOVERY BALANCE
 NORTHEAST AREA (KIRKSVILLE)
 SEPTEMBER 1, 2007 TO AUGUST 31, 2008

DEMAND

Average of Ending and Beginning Balances Plus Interest as of:

| | <u>Beginning Balance</u> <u>Demand</u> | <u>Demand</u> <u>Recoveries</u> | <u>Demand</u> <u>Gas Costs</u> | <u>Monthly</u> <u>Ending Balance</u> | <u>Interest</u> <u>Rate</u> | <u>Interest</u> |
|----------------|---|------------------------------------|-----------------------------------|---|--------------------------------|-------------------|
| SEPTEMBER 2007 | \$45,963.32 | (\$11,868.01) | \$31,590.88 | \$65,686.19 | 5.75% | \$314.75 |
| OCTOBER | \$65,686.19 | (\$15,901.75) | \$31,590.88 | \$81,375.32 | 5.50% | \$372.97 |
| NOVEMBER | \$81,375.32 | (\$44,075.50) | \$61,420.78 | \$98,720.60 | 5.50% | \$452.47 |
| DECEMBER | \$98,720.60 | (\$93,263.45) | \$61,420.78 | \$66,877.93 | 5.25% | \$292.59 |
| JANUARY 2008 | \$66,877.93 | (\$122,040.17) | \$61,420.78 | \$6,258.53 | 4.00% | \$20.86 |
| FEBRUARY | \$6,258.53 | (\$120,860.16) | \$61,420.78 | (\$53,180.84) | 4.00% | (\$177.27) |
| MARCH | (\$53,180.84) | (\$98,993.20) | \$61,761.48 | (\$90,412.56) | 3.25% | (\$244.87) |
| APRIL | (\$90,412.56) | (\$66,053.50) | \$31,579.22 | (\$124,886.84) | 3.00% | (\$312.22) |
| MAY | (\$124,886.84) | (\$29,182.29) | \$31,654.74 | (\$122,414.39) | 3.00% | (\$306.04) |
| JUNE | (\$122,414.39) | (\$13,163.65) | \$31,654.74 | (\$103,923.30) | 3.00% | (\$259.81) |
| JULY | (\$103,923.30) | (\$14,155.46) | \$31,654.74 | (\$86,424.02) | 3.00% | (\$216.06) |
| AUGUST | (\$86,424.02) | (\$11,762.50) | \$31,654.74 | (\$66,531.78) | 3.00% | (\$166.33) |
| TOTALS | | (\$641,319.64) | \$528,824.54 | | | (\$228.96) |

ATMOS ENERGY CORPORATION
CALCULATION OF INTEREST ON UNDER/(OVER) RECOVERY BALANCE
NORTHEAST AREA (KIRKSVILLE)
SEPTEMBER 1, 2007 TO AUGUST 31, 2008

COMMODITY

Average of Ending and Beginning Balances Plus Interest as of:

| | <u>Begin Balance</u> <u>Commodity</u> | <u>Commodity</u> <u>Recoveries</u> | <u>Commodity</u> <u>Gas Costs</u> | <u>Monthly</u> <u>Ending Balance</u> | <u>Average Balance</u> | <u>Interest</u> <u>Rate</u> | <u>Interest</u> |
|----------------|--|---|--|---|-------------------------------|--|------------------------|
| SEPTEMBER 2007 | (\$1,157,211.63) | (\$83,713.83) | \$143,416.85 | (\$1,097,508.61) | (\$1,127,360.12) | 5.75% | (\$5,401.93) |
| OCTOBER | (\$1,097,508.61) | (\$112,166.48) | \$240,783.59 | (\$968,891.50) | (\$1,033,200.05) | 5.50% | (\$4,735.50) |
| NOVEMBER | (\$968,891.50) | (\$383,704.94) | \$515,283.39 | (\$837,313.05) | (\$903,102.27) | 5.50% | (\$4,139.22) |
| DECEMBER | (\$837,313.05) | (\$748,800.77) | \$867,222.02 | (\$718,891.80) | (\$778,102.42) | 5.25% | (\$3,404.20) |
| JANUARY 2008 | (\$718,891.80) | (\$945,656.82) | \$957,666.58 | (\$706,882.03) | (\$712,886.92) | 4.00% | (\$2,376.29) |
| FEBRUARY | (\$706,882.03) | (\$947,451.62) | \$959,557.56 | (\$694,776.10) | (\$700,829.07) | 4.00% | (\$2,336.10) |
| MARCH | (\$694,776.10) | (\$776,110.61) | \$727,461.61 | (\$743,425.10) | (\$719,100.60) | 3.25% | (\$1,947.56) |
| APRIL | (\$743,425.10) | (\$519,668.49) | \$516,830.54 | (\$746,263.04) | (\$744,844.07) | 3.00% | (\$1,862.11) |
| MAY | (\$746,263.04) | (\$243,780.23) | \$300,766.63 | (\$689,276.64) | (\$717,769.84) | 3.00% | (\$1,794.42) |
| JUNE | (\$689,276.64) | (\$160,109.71) | \$206,192.22 | (\$643,194.13) | (\$666,235.38) | 3.00% | (\$1,665.59) |
| JULY | (\$643,194.13) | (\$171,159.52) | \$228,210.74 | (\$586,142.91) | (\$614,668.52) | 3.00% | (\$1,536.67) |
| AUGUST | (\$586,142.91) | <u>(\$140,794.38)</u> | <u>\$168,317.17</u> | (\$558,620.12) | (\$572,381.51) | 3.00% | <u>(\$1,430.95)</u> |
| TOTALS | | (\$5,233,117.39) | \$5,831,708.90 | | | | (\$32,630.54) |

EXHIBIT II

ATMOS ENERGY CORPORATION
 CALCULATION OF ACA BALANCE
 SOUTHEAST AREA
 SEPTEMBER 1, 2007 TO AUGUST 31, 2008

| | |
|--|-------------------------|
| 1. Invoiced Demand Costs (Exhibit II-A, Pages 1-4) | \$2,870,174.83 |
| 2. Demand ACA Balance for the period September 1, 2006 to August 31, 2007 | \$1,172,896.05 |
| 3. Demand Costs Recovered (Exhibit II-B) | (\$4,478,111.76) |
| 4. Interest on Demand Under/(Over) Recovery (Exhibit II-D) | <u>\$18,466.15</u> |
| 5. Demand Under/(Over)-Recovery | <u>(\$416,574.73)</u> |
| 6. Invoiced Commodity Costs (Exhibit II-A, Pages 1-4) | \$24,068,820.89 |
| 7. Commodity ACA Balance for the period September 1, 2006 to August 31, 2007 | (\$4,663,481.15) |
| 8. Commodity Costs Recovered (Exhibit II-B) | (\$21,914,163.56) |
| 9. Interest on Commodity Under/(Over) Recovery (Exhibit II-D) | <u>(\$135,009.86)</u> |
| 10. Commodity Under/(Over)-Recovery | <u>(\$2,643,833.68)</u> |
| 11. Firm Sales | <u>28,044,000</u> |
| 12. Demand ACA (Item 5 divided by Item 15) | <u>(\$0.0149)</u> |
| 13. Total Sales | <u>28,338,980</u> |
| 14. Commodity ACA (Item 10 divided by Item 11) | <u>(\$0.0933)</u> |
| 15. Total ACA Applicable to Firm Customers (Items 12 + 14) | (\$0.1082) |
| 16. Total ACA Applicable to Non-Firm Customers (Item 14) | (\$0.0933) |

ATMOS ENERGY CORPORATION
INVOICED COST OF GAS
SOUTHEAST AREA
SEPTEMBER 1, 2007 TO AUGUST 31, 2008

INTERCONNECTED

| MONTH | DEMAND | COMMODITY COSTS | SPOT VOLUMES | SPOT COMMODITY COSTS | STORAGE INJECTIONS | STORAGE WITHDRAWALS | CASHOUTS | TOTAL COMMODITY COSTS | TOTAL GAS COSTS |
|----------------|-----------------------|---------------------|------------------|------------------------|-------------------------|-----------------------|---------------------|------------------------|------------------------|
| SEPTEMBER 2007 | \$187,563.82 | \$71,552.22 | 182,820 | \$960,724.80 | (\$575,652.06) | \$0.00 | \$7,211.44 | \$463,836.40 | \$651,400.22 |
| OCTOBER | \$187,445.58 | \$71,576.54 | 215,730 | \$1,338,212.82 | (\$550,412.16) | \$0.00 | \$5,046.41 | \$864,423.61 | \$1,051,869.19 |
| NOVEMBER | \$217,123.04 | \$71,058.51 | 145,350 | \$990,945.60 | (\$58,006.61) | \$626,156.49 | \$27,712.42 | \$1,657,866.41 | \$1,874,989.45 |
| DECEMBER | \$220,009.28 | \$67,307.21 | 288,149 | \$1,909,165.39 | (\$140,967.23) | \$500,567.88 | \$43,157.87 | \$2,379,231.12 | \$2,599,240.40 |
| JANUARY 2008 | \$217,232.15 | \$72,502.60 | 289,913 | \$1,952,382.23 | (\$102,588.09) | \$1,270,164.25 | \$4,095.49 | \$3,196,556.48 | \$3,413,788.63 |
| FEBRUARY | \$217,865.14 | \$76,401.23 | 124,758 | \$1,494,328.10 | (\$60,539.14) | \$1,363,423.10 | (\$32,218.80) | \$2,841,394.49 | \$3,059,259.63 |
| MARCH | \$217,811.97 | \$67,948.36 | 111,275 | \$1,357,736.10 | (\$10,662.78) | \$718,514.02 | (\$18,034.36) | \$2,115,501.34 | \$2,333,313.31 |
| APRIL | \$131,333.54 | \$66,818.90 | 135,750 | \$1,253,308.05 | (\$233,518.65) | \$243,111.09 | (\$13,306.22) | \$1,316,413.17 | \$1,447,746.71 |
| MAY | \$131,353.01 | \$68,321.43 | 174,693 | \$1,916,168.26 | (\$1,192,058.35) | \$0.00 | \$26,407.54 | \$818,838.88 | \$950,191.89 |
| JUNE | \$131,045.39 | \$68,484.72 | 177,579 | \$2,052,858.34 | (\$1,375,043.23) | \$0.00 | \$29,662.22 | \$775,962.05 | \$907,007.44 |
| JULY | \$129,240.52 | \$68,142.16 | 175,987 | \$2,261,539.13 | (\$1,496,065.85) | \$0.00 | (\$3,560.40) | \$830,055.04 | \$959,295.56 |
| AUGUST | <u>\$129,265.84</u> | <u>\$67,832.10</u> | <u>152,360</u> | <u>\$1,359,829.74</u> | <u>(\$882,252.01)</u> | <u>\$26,854.65</u> | <u>(\$2,180.36)</u> | <u>\$570,084.12</u> | <u>\$699,349.96</u> |
| TOTAL | <u>\$2,117,289.28</u> | <u>\$837,945.98</u> | <u>2,174,364</u> | <u>\$18,847,198.56</u> | <u>(\$6,677,766.16)</u> | <u>\$4,748,791.48</u> | <u>\$73,993.25</u> | <u>\$17,830,163.11</u> | <u>\$19,947,452.39</u> |

ATMOS ENERGY CORPORATION
 INVOICED COST OF GAS
 SOUTHEAST AREA
 SEPTEMBER 1, 2007 TO AUGUST 31, 2008

NATURAL GAS PIPELINE (NGPL)

| <u>MONTH</u> | <u>DEMAND</u> | <u>COMMODITY COSTS</u> | <u>SPOT VOLUMES</u> | <u>SPOT COMMODITY COSTS</u> | <u>STORAGE INJECTIONS</u> | <u>STORAGE WITHDRAWALS</u> | <u>CASHOUTS</u> | <u>TOTAL COMMODITY COSTS</u> | <u>TOTAL GAS COSTS</u> |
|----------------|---------------------|------------------------|---------------------|-----------------------------|---------------------------|----------------------------|--------------------|------------------------------|------------------------|
| SEPTEMBER 2007 | \$54,609.03 | \$3,643.33 | 58,500 | \$283,950.00 | (\$206,063.48) | \$0.00 | \$3,246.17 | \$84,776.02 | \$139,385.05 |
| OCTOBER | \$54,609.03 | \$15,208.79 | 34,600 | \$188,163.00 | (\$110,520.95) | \$0.00 | \$848.99 | \$93,699.83 | \$148,308.86 |
| NOVEMBER | \$70,158.20 | \$17,558.19 | 27,000 | \$167,670.00 | (\$9,992.63) | \$199,529.56 | \$7,058.84 | \$381,823.96 | \$451,982.16 |
| DECEMBER | \$70,203.20 | \$18,384.67 | 62,900 | \$391,646.00 | (\$32,510.24) | \$255,939.51 | \$1,722.18 | \$635,182.12 | \$705,385.32 |
| JANUARY 2008 | \$70,203.20 | \$18,559.79 | 68,200 | \$420,794.00 | (\$22,362.70) | \$397,386.76 | (\$11,323.44) | \$803,054.41 | \$873,257.61 |
| FEBRUARY | \$70,113.20 | \$17,268.32 | 54,200 | \$399,584.92 | (\$23,967.09) | \$367,730.84 | (\$600.35) | \$760,016.64 | \$830,129.84 |
| MARCH | \$70,203.20 | \$18,248.44 | 67,500 | \$552,302.76 | (\$101,475.48) | \$132,506.52 | \$2,695.43 | \$604,277.67 | \$674,480.87 |
| APRIL | \$54,609.03 | \$17,427.84 | 41,500 | \$354,487.36 | (\$111,512.00) | \$59,965.71 | \$943.16 | \$321,312.07 | \$375,921.10 |
| MAY | \$54,609.03 | \$17,449.06 | 51,150 | \$506,943.00 | (\$329,482.15) | \$0.00 | \$9,814.88 | \$204,724.79 | \$259,333.82 |
| JUNE | \$54,609.03 | \$17,437.14 | 48,000 | \$492,240.00 | (\$357,323.59) | \$0.00 | \$5,768.41 | \$158,121.96 | \$212,730.99 |
| JULY | \$54,609.03 | \$17,417.15 | 43,800 | \$512,760.00 | (\$362,762.01) | \$1,158.36 | \$5,511.93 | \$174,085.43 | \$228,694.46 |
| AUGUST | \$54,609.03 | \$16,259.07 | 51,150 | \$411,540.50 | (\$308,960.97) | \$0.00 | \$4,514.04 | \$123,352.64 | \$177,961.67 |
| TOTAL | <u>\$733,144.21</u> | <u>\$194,861.79</u> | <u>608,500</u> | <u>\$4,682,081.54</u> | <u>(\$1,976,933.29)</u> | <u>\$1,414,217.26</u> | <u>\$30,200.24</u> | <u>\$4,344,427.54</u> | <u>\$5,077,571.75</u> |

ATMOS ENERGY CORPORATION
INVOICED COST OF GAS
SOUTHEAST AREA
SEPTEMBER 1, 2007 TO AUGUST 31, 2008

MRT ENERGY

| MONTH | DEMAND | COMMODITY COST | COMMODITY VOLUMES | SPOT COMMODITY COSTS | STORAGE INJECTIONS | STORAGE WITHDRAWALS | CASHOUTS | TOTAL COMMODITY COSTS | TOTAL GAS COSTS |
|----------------|-------------|-------------------|----------------------|----------------------------|-----------------------|------------------------|--------------|-----------------------------|--------------------|
| SEPTEMBER 2007 | \$1,464.94 | \$133,929.52 | 0 | \$0.00 | (\$118,565.05) | \$0.00 | \$0.00 | \$15,364.47 | \$16,829.41 |
| OCTOBER | \$1,464.94 | \$153,431.44 | 0 | \$0.00 | (\$112,220.67) | \$57,705.76 | (\$17.01) | \$98,899.52 | \$100,364.46 |
| NOVEMBER | \$1,464.94 | \$56,665.51 | 0 | \$0.00 | \$0.00 | \$50,628.77 | (\$31.54) | \$107,262.74 | \$108,727.68 |
| DECEMBER | \$1,852.75 | \$15,838.71 | 0 | \$0.00 | \$0.00 | \$128,749.29 | (\$33.93) | \$144,554.07 | \$146,406.82 |
| JANUARY 2008 | \$2,322.40 | \$27,616.21 | 0 | \$0.00 | \$0.00 | \$178,847.92 | (\$926.73) | \$205,537.40 | \$207,859.80 |
| FEBRUARY | \$1,912.70 | \$59,677.87 | 0 | \$0.00 | \$0.00 | \$121,750.13 | (\$1,051.68) | \$180,376.32 | \$182,289.02 |
| MARCH | \$1,933.97 | \$47,593.16 | 0 | \$0.00 | \$0.00 | \$99,553.60 | (\$96.18) | \$147,050.58 | \$148,984.55 |
| APRIL | \$1,464.94 | (\$727.43) | 0 | \$0.00 | \$0.00 | \$71,897.65 | (\$1,381.23) | \$69,788.99 | \$71,253.93 |
| MAY | \$1,464.94 | \$104,764.94 | 0 | \$0.00 | (\$11,037.38) | \$0.00 | \$27.32 | \$93,754.88 | \$95,219.82 |
| JUNE | \$1,464.94 | \$247,265.53 | 0 | \$0.00 | (\$180,122.31) | \$0.00 | \$134.08 | \$67,277.30 | \$68,742.24 |
| JULY | \$1,464.94 | \$314,033.53 | 0 | \$0.00 | (\$263,947.44) | \$0.00 | (\$288.45) | \$49,797.64 | \$51,262.58 |
| AUGUST | \$1,464.94 | \$226,659.35 | 0 | \$0.00 | (\$197,708.81) | \$0.00 | (\$126.52) | \$28,824.02 | \$30,288.96 |
| TOTAL | \$19,741.34 | \$1,386,748.34 | 0 | \$0.00 | (\$883,601.66) | \$709,133.12 | (\$3,791.87) | \$1,208,487.93 | \$1,228,229.27 |

ATMOS ENERGY CORPORATION
INVOICED COST OF GAS
SOUTHEASTERN AREA
SEPTEMBER 1, 2007 TO AUGUST 31, 2008

| <u>MONTH</u> | <u>HEDGING COSTS</u> |
|----------------|--------------------------|
| SEPTEMBER 2007 | \$0.00 |
| OCTOBER | \$0.00 |
| NOVEMBER | \$51,766.93 |
| DECEMBER | \$251,488.71 |
| JANUARY 2008 | \$310,170.12 |
| FEBRUARY | \$102,210.76 |
| MARCH | (\$29,894.21) |
| APRIL | \$0.00 |
| MAY | \$0.00 |
| JUNE | \$0.00 |
| JULY | \$0.00 |
| AUGUST | <u>\$0.00</u> |
| TOTAL | \$685,742.31 |

ATMOS ENERGY CORPORATION
COST RECOVERIES FROM FIRM AND INTERRUPTIBLE CUSTOMERS
SOUTHEAST AREA
SEPTEMBER 1, 2007 TO AUGUST 31, 2008

| MONTH | FIRM SALES | FIRM DEMAND RATE | FIRM DEMAND RECOVERIES | FIRM COMMODITY RATE | FIRM COMMODITY RECOVERIES | INTERRUPTIBLE SALES | INTERRUPTIBLE COMMODITY RATE | INTERRUPTIBLE COMMODITY RECOVERIES | SCHOOL PILOT PROGRAM SALES | AGGREGATION & BALANCING FACTOR | SCHOOL PILOT PROGRAM RECOVERIES | TOTAL SALES | TOTAL RECOVERIES |
|----------------|---------------|------------------------|------------------------------|---------------------------|---------------------------------|------------------------|------------------------------------|--|----------------------------------|--------------------------------------|---------------------------------------|----------------|---------------------|
| SEPTEMBER 2007 | 657,630 | \$0.13120 | \$86,281.06 | \$0.68590 | \$451,068.42 | 27,030 | \$1.03500 | \$27,976.05 | 11,530 | \$0.0040 | \$46.12 | 696,190 | \$565,371.65 |
| OCTOBER | 938,060 | \$0.13120 | \$123,073.47 | \$0.68590 | \$643,415.35 | 65,400 | \$1.03500 | \$67,689.00 | 14,939 | \$0.0040 | \$59.76 | 1,018,399 | \$834,237.58 |
| NOVEMBER | 1,828,190 | \$0.16140 | \$295,069.87 | \$0.76190 | \$1,392,897.96 | 41,050 | \$0.76190 | \$31,276.00 | 68,540 | \$0.0040 | \$274.16 | 1,937,780 | \$1,719,517.99 |
| DECEMBER | 3,511,660 | \$0.16140 | \$566,781.92 | \$0.76190 | \$2,675,533.75 | 23,600 | \$0.76190 | \$17,980.84 | 146,180 | \$0.0040 | \$584.72 | 3,681,440 | \$3,260,881.23 |
| JANUARY 2008 | 5,324,250 | \$0.16140 | \$859,333.95 | \$0.76190 | \$4,056,546.08 | 14,810 | \$0.76190 | \$11,283.74 | 196,210 | \$0.0040 | \$784.84 | 5,535,270 | \$4,927,948.60 |
| FEBRUARY | 5,293,150 | \$0.16140 | \$854,314.41 | \$0.76190 | \$4,032,850.99 | 15,640 | \$0.76190 | \$11,916.12 | 200,950 | \$0.0040 | \$803.80 | 5,509,740 | \$4,899,885.31 |
| MARCH | 4,523,660 | \$0.16140 | \$730,118.72 | \$0.76190 | \$3,446,576.55 | 29,010 | \$0.76190 | \$22,102.72 | 136,220 | \$0.0040 | \$544.88 | 4,688,890 | \$4,199,342.87 |
| APRIL | 2,804,690 | \$0.16140 | \$452,676.97 | \$0.76190 | \$2,136,893.31 | 15,800 | \$0.76190 | \$12,038.02 | 69,890 | \$0.0040 | \$279.56 | 2,890,380 | \$2,601,887.86 |
| MAY | 1,262,450 | \$0.16140 | \$203,759.43 | \$0.76190 | \$961,860.66 | (15,520) | \$0.76190 | (\$11,824.69) | 19,230 | \$0.0040 | \$76.92 | 1,266,160 | \$1,153,872.32 |
| JUNE | 658,160 | \$0.16140 | \$106,227.02 | \$1.01390 | \$667,308.42 | 27,690 | \$1.01390 | \$28,074.89 | 18,400 | \$0.0040 | \$73.60 | 704,250 | \$801,683.94 |
| JULY | 688,390 | \$0.16140 | \$111,106.15 | \$1.01390 | \$697,958.62 | 28,790 | \$1.01390 | \$29,190.18 | 5,250 | \$0.0040 | \$21.00 | 722,430 | \$838,275.95 |
| AUGUST | 553,710 | \$0.16140 | \$89,368.79 | \$1.01390 | \$561,406.57 | 21,680 | \$1.01390 | \$21,981.35 | 7,600 | \$0.0040 | \$30.40 | 582,990 | \$672,787.11 |
| ADJ TO BOOKS | 0 | | \$0.00 | | (\$79,119.59) | | | (\$717.75) | | | | | (\$79,837.33) |
| TOTAL | 28,044,000 | | \$4,478,111.76 | | \$21,645,197.09 | 294,980 | | \$268,966.47 | 894,939 | | \$3,579.76 | 29,233,919 | \$26,395,855.08 |

ATMOS ENERGY CORPORATION
 CALCULATION OF INTEREST ON UNDER/(OVER) RECOVERY BALANCE
 SOUTHEAST AREA
 SEPTEMBER 1, 2007 TO AUGUST 31, 2008

DEMAND

Average of Ending and Beginning Balances Plus Interest as of:

| | Beginning Balance <u>Demand</u> | Demand <u>Recoveries</u> | Demand <u>Gas Costs</u> | Monthly <u>Ending Balance</u> | Interest <u>Rate</u> | <u>Interest</u> |
|----------------|--|---|--|--|---------------------------------------|------------------------|
| SEPTEMBER 2007 | \$1,172,896.05 | (\$86,281.06) | \$243,637.79 | \$1,330,252.78 | 5.75% | \$6,374.13 |
| OCTOBER | \$1,330,252.78 | (\$123,073.47) | \$243,519.55 | \$1,450,698.86 | 5.50% | \$6,649.04 |
| NOVEMBER | \$1,450,698.86 | (\$295,069.87) | \$288,746.18 | \$1,444,375.17 | 5.50% | \$6,620.05 |
| DECEMBER | \$1,444,375.17 | (\$566,781.92) | \$292,065.23 | \$1,169,658.48 | 5.25% | \$5,117.26 |
| JANUARY 2008 | \$1,169,658.48 | (\$859,333.95) | \$289,757.75 | \$600,082.28 | 4.00% | \$2,000.27 |
| FEBRUARY | \$600,082.28 | (\$854,314.41) | \$289,891.04 | \$35,658.91 | 4.00% | \$118.86 |
| MARCH | \$35,658.91 | (\$730,118.72) | \$289,949.14 | (\$404,510.67) | 3.25% | (\$1,095.55) |
| APRIL | (\$404,510.67) | (\$452,676.97) | \$187,407.51 | (\$669,780.13) | 3.00% | (\$1,674.45) |
| MAY | (\$669,780.13) | (\$203,759.43) | \$187,426.98 | (\$686,112.58) | 3.00% | (\$1,715.28) |
| JUNE | (\$686,112.58) | (\$106,227.02) | \$187,119.36 | (\$605,220.24) | 3.00% | (\$1,513.05) |
| JULY | (\$605,220.24) | (\$111,106.15) | \$185,314.49 | (\$531,011.90) | 3.00% | (\$1,327.53) |
| AUGUST | (\$531,011.90) | <u>(\$89,368.79)</u> | <u>\$185,339.81</u> | (\$435,040.88) | 3.00% | <u>(\$1,087.60)</u> |
| TOTALS | | (\$4,478,111.76) | \$2,870,174.83 | | | \$18,466.15 |

ATMOS ENERGY CORPORATION
CALCULATION OF INTEREST ON UNDER/(OVER) RECOVERY BALANCE
SOUTHEAST AREA
SEPTEMBER 1, 2007 TO AUGUST 31, 2008

COMMODITY

Average of Ending and Beginning Balances Plus Interest as of:

| | <u>Begin Balance</u> <u>Commodity</u> | <u>Commodity</u> <u>Recoveries</u> | <u>Commodity</u> <u>Gas Costs</u> | <u>Monthly</u> <u>Ending Balance</u> | <u>Average Balance</u> | <u>Interest</u> <u>Rate</u> | <u>Interest</u> |
|----------------|--|---|--|---|-------------------------------|--|------------------------|
| SEPTEMBER 2007 | (\$4,659,258.15) | (\$478,021.18) | \$563,976.89 | (\$4,573,302.44) | (\$4,616,280.30) | 5.75% | (\$22,119.68) |
| OCTOBER | (\$4,573,302.44) | (\$710,641.98) | \$1,057,022.96 | (\$4,226,921.46) | (\$4,400,111.95) | 5.50% | (\$20,167.18) |
| NOVEMBER | (\$4,226,921.46) | (\$1,423,917.66) | \$2,198,720.04 | (\$3,452,119.08) | (\$3,839,520.27) | 5.50% | (\$17,597.80) |
| DECEMBER | (\$3,452,119.08) | (\$2,692,596.57) | \$3,410,456.02 | (\$2,734,259.63) | (\$3,093,189.36) | 5.25% | (\$13,532.70) |
| JANUARY 2008 | (\$2,734,259.63) | (\$4,065,217.00) | \$4,515,318.41 | (\$2,284,158.22) | (\$2,509,208.93) | 4.00% | (\$8,364.03) |
| FEBRUARY | (\$2,284,158.22) | (\$4,040,934.49) | \$3,883,998.21 | (\$2,441,094.50) | (\$2,362,626.36) | 4.00% | (\$7,875.42) |
| MARCH | (\$2,441,094.50) | (\$3,459,265.75) | \$2,836,935.38 | (\$3,063,424.87) | (\$2,752,259.69) | 3.25% | (\$7,454.04) |
| APRIL | (\$3,063,424.87) | (\$2,111,374.93) | \$1,707,514.23 | (\$3,467,285.57) | (\$3,265,355.22) | 3.00% | (\$8,163.39) |
| MAY | (\$3,467,285.57) | (\$944,000.76) | \$1,117,318.55 | (\$3,293,967.78) | (\$3,380,626.68) | 3.00% | (\$8,451.57) |
| JUNE | (\$3,293,967.78) | (\$682,058.57) | \$1,001,361.31 | (\$2,974,665.04) | (\$3,134,316.41) | 3.00% | (\$7,835.79) |
| JULY | (\$2,974,665.04) | (\$718,941.21) | \$1,053,938.11 | (\$2,639,668.14) | (\$2,807,166.59) | 3.00% | (\$7,017.92) |
| AUGUST | (\$2,639,668.14) | (\$587,193.46) | <u>\$722,260.78</u> | (\$2,504,600.82) | (\$2,572,134.48) | 3.00% | <u>(\$6,430.34)</u> |
| TOTALS | | (\$21,914,163.56) | \$24,068,820.89 | | | | (\$135,009.86) |

EXHIBIT II

ATMOS ENERGY CORPORATION
CALCULATION OF ACA FACTOR
SOUTHEAST AREA (NEELYVILLE)
SEPTEMBER 1, 2007 TO AUGUST 31, 2008

| | |
|---|----------------------|
| 1. Invoiced Demand Cost (Exhibit II-A) | \$19,183.99 |
| 2. ACA Balance for the period June 1, 2006 to August 31, 2007 | (\$7,920.03) |
| 3. Demand Cost Recovered (Exhibit II-B) | (\$27,802.86) |
| 4. Interest on Under/(Over) Recovery | <u>(\$461.53)</u> |
| 5. Demand Under/(Over)-Recovery | <u>(\$17,000.43)</u> |
| 6. Invoiced Commodity Cost (Exhibit II-A) | \$255,898.89 |
| 7. ACA Balance for the period June 1, 2006 to August 31, 2007 | (\$55,934.47) |
| 8. Commodity Cost Recovered (Exhibit II-B) | (\$227,548.93) |
| 9. Interest on Under/(Over) Recovery | <u>(\$1,432.26)</u> |
| 10. Commodity Under/(Over)-Recovery | <u>(\$29,016.77)</u> |
| 11. Firm Sales | <u>299,540</u> |
| 12. Demand ACA (Item 5 divided by Item 11) | <u>(\$0.0568)</u> |
| 13. Total Sales | <u>299,540</u> |
| 14. Commodity ACA (Item 10 divided by Item 13) | <u>(\$0.0969)</u> |
| 15. Total ACA Applicable to Firm Customers (Items 12+14) | <u>(\$0.1537)</u> |
| 16. Total ACA Applicable to Non-Firm Customers (Item 14) | <u>(\$0.0969)</u> |

ATMOS ENERGY CORPORATION
 INVOICED COST OF GAS
 SOUTHEAST AREA (NEELYVILLE)
 SEPTEMBER 1, 2007 TO AUGUST 31, 2008

| MONTH | NATURAL GAS PIPELINE COMPANY OF AMERICA | | | | SPOT MARKET | | TEXAS EASTERN TRANSMISSION CORP | | | | TOTAL COMMODITY COSTS | TOTAL GAS COSTS |
|-----------------|---|---------------------|--------------------|------------------|---------------------|--------------------|---------------------------------|---------------------|--------------------|------------------|-----------------------------|--------------------|
| | DEMAND | COMMODITY VOLUME | COMMODITY COSTS | STORAGE COSTS | COMMODITY VOLUME | COMMODITY COSTS | DEMAND | COMMODITY VOLUME | COMMODITY COSTS | HEDGING COSTS | | |
| SEPTEMBER, 2007 | \$1,508.42 | 769 | \$2,165.84 | (\$637.94) | 60 | \$309.00 | \$12.85 | 39 | \$246.21 | \$0.00 | \$2,083.11 | \$3,604.38 |
| OCTOBER | \$1,508.42 | 713 | \$4,475.70 | (\$401.67) | 124 | \$751.44 | \$131.05 | 4,188 | \$2,440.92 | \$0.00 | \$7,266.39 | \$8,905.86 |
| NOVEMBER | \$1,705.43 | 2,151 | \$12,117.15 | \$1,579.58 | 480 | \$3,302.40 | \$123.25 | 811 | (\$905.08) | \$658.41 | \$16,752.46 | \$18,581.14 |
| DECEMBER | \$1,705.43 | 7,393 | \$21,836.32 | \$3,628.79 | 1,612 | \$10,494.12 | \$116.17 | 1,599 | \$4,506.50 | \$3,794.36 | \$44,260.09 | \$46,081.69 |
| JANUARY, 2008 | \$1,705.43 | 5,024 | \$27,512.46 | \$5,420.86 | 2,449 | \$16,726.67 | \$107.80 | 2,287 | \$1,819.17 | \$6,001.65 | \$57,480.81 | \$59,294.04 |
| FEBRUARY | \$1,705.43 | 8,452 | \$30,681.57 | \$2,387.76 | 2,291 | \$17,549.06 | \$100.90 | 1,909 | \$948.66 | \$2,106.22 | \$53,673.27 | \$55,479.60 |
| MARCH | \$1,705.43 | 2,793 | \$21,647.27 | \$993.61 | 1,953 | \$16,522.38 | \$25.65 | 1,232 | (\$1,371.35) | (\$817.90) | \$36,974.01 | \$38,705.09 |
| APRIL | \$1,505.80 | 2,743 | \$11,013.35 | \$329.90 | 1,260 | \$11,478.60 | \$24.85 | 538 | (\$5,405.15) | \$0.00 | \$17,416.70 | \$18,947.35 |
| MAY | \$1,310.96 | 819 | \$8,664.41 | (\$1,656.20) | 961 | \$10,330.75 | \$25.65 | 230 | (\$6,436.80) | \$0.00 | \$10,902.16 | \$12,238.77 |
| JUNE | \$1,346.91 | 347 | \$6,389.53 | (\$2,722.94) | 293 | \$3,269.88 | \$12.85 | 173 | (\$7,570.30) | \$0.00 | (\$633.83) | \$725.93 |
| JULY | \$1,384.45 | 321 | \$6,663.21 | (\$2,886.71) | 217 | \$2,742.88 | \$13.25 | 174 | (\$1,360.65) | \$0.00 | \$5,158.73 | \$6,556.43 |
| AUGUST | \$1,384.36 | 338 | \$6,087.85 | (\$3,051.97) | 208 | \$1,828.32 | \$13.25 | 292 | (\$299.21) | \$0.00 | \$4,564.99 | \$5,962.60 |
| TOTAL | \$18,476.47 | 31,863 | \$159,254.66 | \$2,983.07 | 11,908 | \$95,305.50 | \$707.52 | 13,472 | (\$13,387.08) | \$11,742.74 | \$255,898.89 | \$275,082.88 |

ATMOS ENERGY CORPORATION
 COST RECOVERIES FROM TARIFF CUSTOMERS
 SOUTHEAST AREA (NEELYVILLE)
 SEPTEMBER 1, 2007 TO AUGUST 31, 2008

| <u>MONTH</u> | <u>FIRM SALES</u> | <u>DEMAND RATE</u> | <u>DEMAND RECOVERIES</u> | <u>TOTAL SALES</u> | <u>COMMODITY RATE</u> | <u>COMMODITY RECOVERIES</u> | <u>TOTAL RECOVERIES</u> |
|-----------------|-----------------------|------------------------|------------------------------|------------------------|---------------------------|---------------------------------|-----------------------------|
| SEPTEMBER, 2007 | 3,360 | \$0.1109 | \$372.62 | 3,360 | \$0.9314 | \$3,129.50 | \$3,502.12 |
| OCTOBER | 4,990 | \$0.1109 | \$553.39 | 4,990 | \$0.9314 | \$4,647.69 | \$5,201.08 |
| NOVEMBER | 15,240 | \$0.0923 | \$1,406.65 | 15,240 | \$0.7432 | \$11,326.37 | \$12,733.02 |
| DECEMBER | 36,990 | \$0.0923 | \$3,414.18 | 36,990 | \$0.7432 | \$27,490.97 | \$30,905.15 |
| JANUARY, 2008 | 59,440 | \$0.0923 | \$5,486.31 | 59,440 | \$0.7432 | \$44,175.81 | \$49,662.12 |
| FEBRUARY | 63,650 | \$0.0923 | \$5,874.90 | 63,650 | \$0.7432 | \$47,304.68 | \$53,179.58 |
| MARCH | 58,630 | \$0.0923 | \$5,411.55 | 58,630 | \$0.7432 | \$43,573.82 | \$48,985.37 |
| APRIL | 30,050 | \$0.0923 | \$2,773.62 | 30,050 | \$0.7432 | \$22,333.16 | \$25,106.78 |
| MAY | 12,900 | \$0.0923 | \$1,190.67 | 12,900 | \$0.7432 | \$9,587.28 | \$10,777.95 |
| JUNE | 4,920 | \$0.0923 | \$454.12 | 4,920 | \$0.9952 | \$4,896.38 | \$5,350.50 |
| JULY | 5,140 | \$0.0923 | \$474.42 | 5,140 | \$0.9952 | \$5,115.33 | \$5,589.75 |
| AUGUST | 4,230 | \$0.0923 | \$390.43 | 4,230 | \$0.9952 | \$4,209.70 | \$4,600.13 |
| ADJ TO BOOKS | <u>0</u> | \$0.0000 | <u>\$0.00</u> | <u>0</u> | \$0.0000 | <u>(\$241.76)</u> | <u>(\$241.76)</u> |
| TOTAL | <u>299,540</u> | | <u>\$27,802.86</u> | <u>299,540</u> | | <u>\$227,548.93</u> | <u>\$255,351.79</u> |

ATMOS ENERGY CORPORATION
CALCULATION OF INTEREST ON UNDER/(OVER) RECOVERY BALANCE
SOUTHEAST AREA (NEELYVILLE)
SEPTEMBER 1, 2007 TO AUGUST 31, 2008

DEMAND

Average of Ending and Beginning Balances Plus Interest as of:

| | Beginning Balance | Demand | Demand | Monthly | | Interest | |
|-----------------|--------------------------|--------------------------|-------------------------|------------------------------|-------------------------------|--------------------|------------------------|
| | <u>Demand</u> | <u>Recoveries</u> | <u>Gas Costs</u> | <u>Ending Balance</u> | <u>Average Balance</u> | <u>Rate</u> | <u>Interest</u> |
| SEPTEMBER, 2007 | (\$7,920.03) | (\$372.62) | \$1,521.27 | (\$6,771.38) | (\$7,345.71) | 5.75% | (\$35.20) |
| OCTOBER | (\$6,771.38) | (\$553.39) | \$1,639.47 | (\$5,685.30) | (\$6,228.34) | 5.50% | (\$28.55) |
| NOVEMBER | (\$5,685.30) | (\$1,406.65) | \$1,828.68 | (\$5,263.27) | (\$5,474.29) | 5.50% | (\$25.09) |
| DECEMBER | (\$5,263.27) | (\$3,414.18) | \$1,821.60 | (\$6,855.85) | (\$6,059.56) | 5.25% | (\$26.51) |
| JANUARY, 2008 | (\$6,855.85) | (\$5,486.31) | \$1,813.23 | (\$10,528.93) | (\$8,692.39) | 4.00% | (\$28.97) |
| FEBRUARY | (\$10,528.93) | (\$5,874.90) | \$1,806.33 | (\$14,597.50) | (\$12,563.22) | 4.00% | (\$41.88) |
| MARCH | (\$14,597.50) | (\$5,411.55) | \$1,731.08 | (\$18,277.97) | (\$16,437.74) | 3.25% | (\$44.52) |
| APRIL | (\$18,277.97) | (\$2,773.62) | \$1,530.65 | (\$19,520.94) | (\$18,899.46) | 3.00% | (\$47.25) |
| MAY | (\$19,520.94) | (\$1,190.67) | \$1,336.61 | (\$19,375.00) | (\$19,447.97) | 3.00% | (\$48.62) |
| JUNE | (\$19,375.00) | (\$454.12) | \$1,359.76 | (\$18,469.36) | (\$18,922.18) | 3.00% | (\$47.31) |
| JULY | (\$18,469.36) | (\$474.42) | \$1,397.70 | (\$17,546.08) | (\$18,007.72) | 3.00% | (\$45.02) |
| AUGUST | (\$17,546.08) | (\$390.43) | \$1,397.61 | (\$16,538.90) | (\$17,042.49) | 3.00% | (\$42.61) |
| TOTALS | | (\$27,802.86) | \$19,183.99 | | | | (\$461.53) |

ATMOS ENERGY CORPORATION
CALCULATION OF INTEREST ON UNDER/(OVER) RECOVERY BALANCE
SOUTHEAST AREA (NEELYVILLE)
SEPTEMBER 1, 2007 TO AUGUST 31, 2008

COMMODITY

Average of Ending and Beginning Balances Plus Interest as of:

| | <u>Begin Balance</u> <u>Commodity</u> | <u>Commodity</u> <u>Recoveries</u> | <u>Commodity</u> <u>Gas Costs</u> | <u>Monthly</u> <u>Ending Balance</u> | <u>Average Balance</u> | <u>Interest</u> <u>Rate</u> | <u>Interest</u> |
|-----------------|--|---------------------------------------|--------------------------------------|---|------------------------|--------------------------------|---------------------|
| SEPTEMBER, 2007 | (\$55,934.47) | (\$3,101.16) | \$2,083.11 | (\$56,952.52) | (\$56,443.50) | 5.75% | (\$270.46) |
| OCTOBER | (\$56,952.52) | (\$4,651.07) | \$7,266.39 | (\$54,337.20) | (\$55,644.86) | 5.50% | (\$255.04) |
| NOVEMBER | (\$54,337.20) | (\$11,324.17) | \$16,752.46 | (\$48,908.91) | (\$51,623.06) | 5.50% | (\$236.61) |
| DECEMBER | (\$48,908.91) | (\$27,487.52) | \$44,260.09 | (\$32,136.34) | (\$40,522.63) | 5.25% | (\$177.29) |
| JANUARY, 2008 | (\$32,136.34) | (\$44,074.31) | \$57,480.81 | (\$18,729.84) | (\$25,433.09) | 4.00% | (\$84.78) |
| FEBRUARY | (\$18,729.84) | (\$47,302.70) | \$53,673.27 | (\$12,359.27) | (\$15,544.56) | 4.00% | (\$51.82) |
| MARCH | (\$12,359.27) | (\$43,572.01) | \$36,974.01 | (\$18,957.27) | (\$15,658.27) | 3.25% | (\$42.41) |
| APRIL | (\$18,957.27) | (\$22,263.96) | \$17,416.70 | (\$23,804.53) | (\$21,380.90) | 3.00% | (\$53.45) |
| MAY | (\$23,804.53) | (\$9,588.74) | \$10,902.16 | (\$22,491.11) | (\$23,147.82) | 3.00% | (\$57.87) |
| JUNE | (\$22,491.11) | (\$4,898.05) | (\$633.83) | (\$28,022.99) | (\$25,257.05) | 3.00% | (\$63.14) |
| JULY | (\$28,022.99) | (\$5,088.11) | \$5,158.73 | (\$27,952.37) | (\$27,987.68) | 3.00% | (\$69.97) |
| AUGUST | (\$27,952.37) | <u>(\$4,197.13)</u> | <u>\$4,564.99</u> | (\$27,584.51) | (\$27,768.44) | 3.00% | <u>(\$69.42)</u> |
| TOTALS | | (\$227,548.93) | \$255,898.89 | | | | (\$1,432.26) |

EXHIBIT II

ATMOS ENERGY CORPORATION
 CALCULATION OF ACA FACTOR
 WEST AREA (BUTLER)
 SEPTEMBER 1, 2007 TO AUGUST 31, 2008

| | |
|--|-----------------------|
| 1. Invoiced Demand Costs (Exhibit II-A) | \$163,589.64 |
| 2. Demand ACA Balance for the period September 1, 2006 to August 31, 2007 | \$3,248.69 |
| 3. Demand Costs Recovered (Exhibit II-B) | (\$204,268.77) |
| 4. Interest on Demand Under/(Over) Recovery | <u>(\$759.48)</u> |
| 5. Demand Under/(Over)-Recovery | <u>(\$38,189.92)</u> |
| 6. Invoiced Commodity Costs (Exhibit II-A) | \$3,880,191.20 |
| 7. Commodity ACA Balance for the period September 1, 2006 to August 31, 2007 | (\$715,181.33) |
| 8. Commodity Costs Recovered (Exhibit II-B) | (\$3,362,254.64) |
| 9. Interest on Commodity Under/(Over) Recovery | <u>(\$17,084.31)</u> |
| 10. Commodity Under/(Over)-Recovery | <u>(\$214,329.08)</u> |
| 11. Firm Sales | 4,657,090 |
| 12. Demand ACA (Item 5 divided by Item 11) | (\$0.00820) |
| 13. Total Sales | 5,071,490 |
| 14. Commodity ACA (Item 10 divided by Item 13) | (\$0.04230) |
| 15. Total ACA Applicable to Firm Customers (Items 12 + 14) | <u>(\$0.05050)</u> |
| 16. Total ACA Applicable to Non-Firm Customers (Item 14) | <u>(\$0.04230)</u> |

EXHIBIT II-A

ATMOS ENERGY CORPORATION
 INVOICED COST OF GAS
 WEST AREA (BUTLER)
 SEPTEMBER 1, 2007 TO AUGUST 31, 2008

PANHANDLE EASTERN PIPELINE COMPANY

| <u>MONTH</u> | <u>DEMAND COSTS</u> | <u>COMMODITY COSTS</u> | <u>SPOT VOLUMES</u> | <u>SPOT COMMODITY COST</u> | <u>HEDGING COSTS</u> | <u>STORAGE INJECTIONS</u> | <u>STORAGE WITHDRAWALS</u> | <u>TOTAL COMMODITY COSTS</u> | <u>TOTAL GAS COST</u> |
|----------------|-------------------------|----------------------------|-------------------------|--------------------------------|--------------------------|-------------------------------|--------------------------------|--------------------------------------|---------------------------|
| SEPTEMBER 2007 | \$13,413.47 | \$13,818.97 | 33,000 | \$156,255.00 | \$0.00 | (\$103,589.85) | \$0.00 | \$66,484.12 | \$79,897.59 |
| OCTOBER | \$13,413.47 | \$20,285.08 | 48,400 | \$231,105.00 | \$0.00 | (\$110,581.60) | \$0.00 | \$140,808.48 | \$154,221.95 |
| NOVEMBER | \$13,953.47 | \$21,982.37 | 24,000 | \$148,260.00 | \$6,196.47 | (\$1,071.49) | \$175,871.30 | \$351,238.65 | \$365,192.12 |
| DECEMBER | \$13,940.47 | \$40,517.25 | 55,241 | \$347,399.39 | \$24,800.07 | (\$3,910.95) | \$176,515.49 | \$585,321.25 | \$599,261.72 |
| JANUARY 2008 | \$13,924.97 | \$40,669.25 | 43,300 | \$268,784.75 | \$34,358.95 | (\$32,510.55) | \$307,016.03 | \$618,318.43 | \$632,243.40 |
| FEBRUARY | \$13,928.22 | \$38,938.45 | 37,700 | \$279,507.78 | \$11,894.61 | \$0.00 | \$361,555.73 | \$691,896.57 | \$705,824.79 |
| MARCH | \$13,948.22 | \$38,940.53 | 65,100 | \$531,158.25 | (\$6,717.17) | (\$58,664.75) | \$60,428.39 | \$565,145.25 | \$579,093.47 |
| APRIL | \$13,413.47 | \$28,757.69 | 55,600 | \$465,173.54 | \$0.00 | (\$139,050.27) | \$9,025.90 | \$363,906.86 | \$377,320.33 |
| MAY | \$13,413.47 | \$18,476.40 | 43,400 | \$407,851.50 | \$0.00 | (\$250,672.60) | \$0.00 | \$175,655.30 | \$189,068.77 |
| JUNE | \$13,413.47 | \$16,192.21 | 43,500 | \$419,666.25 | \$0.00 | (\$307,925.31) | \$0.00 | \$127,933.15 | \$141,346.62 |
| JULY | \$13,413.47 | \$15,050.67 | 37,200 | \$411,711.01 | \$0.00 | (\$324,796.89) | \$0.00 | \$101,964.79 | \$115,378.26 |
| AUGUST | \$13,413.47 | \$12,936.25 | 31,000 | \$234,592.50 | \$0.00 | (\$156,010.40) | \$0.00 | \$91,518.35 | \$104,931.82 |
| TOTAL | <u>\$163,589.64</u> | <u>\$306,565.12</u> | <u>517,441</u> | <u>\$3,901,464.97</u> | <u>\$70,532.93</u> | <u>(\$1,488,784.66)</u> | <u>\$1,090,412.84</u> | <u>\$3,880,191.20</u> | <u>\$4,043,780.84</u> |

EXHIBIT II-B

ATMOS ENERGY CORPORATION
 COST RECOVERIES FROM FIRM CUSTOMERS
 WEST AREA (BUTLER)
 SEPTEMBER 1, 2007 TO AUGUST 31, 2008

| <u>MONTH</u> | <u>FIRM SALES</u> | <u>FIRM DEMAND RATE</u> | <u>FIRM DEMAND RECOVERIES</u> | <u>FIRM COMMODITY RATE</u> | <u>FIRM COMMODITY RECOVERIES</u> | <u>INTERRRUPTIBLE SALES</u> | <u>INTERRUPTIBLE COMMODITY RATE</u> | <u>INTERRUPTIBLE COMMODITY RECOVERIES</u> | <u>TOTAL SALES</u> | <u>TOTAL RECOVERIES</u> |
|----------------|-----------------------|---------------------------------|---------------------------------------|------------------------------------|--|---------------------------------|---|---|------------------------|-----------------------------|
| SEPTEMBER 2007 | 96,340 | \$0.04720 | \$4,547.25 | \$0.53830 | \$51,859.82 | 45,860 | \$0.54370 | \$24,934.08 | 142,200 | \$81,341.15 |
| OCTOBER | 119,070 | \$0.04720 | \$5,620.10 | \$0.53830 | \$64,095.38 | 37,770 | \$0.54370 | \$20,535.55 | 156,840 | \$90,251.03 |
| NOVEMBER | 268,220 | \$0.04370 | \$11,721.21 | \$0.65600 | \$175,952.32 | 29,870 | \$0.65600 | \$19,594.72 | 298,090 | \$207,268.25 |
| DECEMBER | 640,420 | \$0.04370 | \$27,986.35 | \$0.65600 | \$420,115.52 | 35,880 | \$0.65600 | \$23,537.28 | 676,300 | \$471,639.15 |
| JANUARY 2008 | 856,630 | \$0.04370 | \$37,434.73 | \$0.65600 | \$561,949.28 | 46,740 | \$0.65600 | \$30,661.44 | 903,370 | \$630,045.45 |
| FEBRUARY | 901,070 | \$0.04370 | \$39,376.76 | \$0.65600 | \$591,101.92 | 43,030 | \$0.65600 | \$28,227.68 | 944,100 | \$658,706.36 |
| MARCH | 768,390 | \$0.04370 | \$33,578.64 | \$0.65600 | \$504,063.84 | 32,790 | \$0.65600 | \$21,510.24 | 801,180 | \$559,152.72 |
| APRIL | 509,170 | \$0.04370 | \$22,250.73 | \$0.65600 | \$334,015.52 | 33,890 | \$0.65600 | \$22,231.84 | 543,060 | \$378,498.09 |
| MAY | 239,170 | \$0.04370 | \$10,451.73 | \$0.65600 | \$156,895.52 | 35,670 | \$0.65600 | \$23,399.52 | 274,840 | \$190,746.77 |
| JUNE | 93,520 | \$0.04370 | \$4,086.82 | \$0.87430 | \$81,764.54 | 23,070 | \$0.87430 | \$20,170.10 | 116,590 | \$106,021.46 |
| JULY | 89,010 | \$0.04370 | \$3,889.74 | \$0.87430 | \$77,821.44 | 21,420 | \$0.87430 | \$18,727.51 | 110,430 | \$100,438.69 |
| AUGUST | 76,080 | \$0.04370 | \$3,324.70 | \$0.87430 | \$66,516.74 | 28,410 | \$0.87430 | \$24,838.86 | <u>104,490</u> | \$94,680.30 |
| ADJ TO BOOKS | <u>0</u> | | <u>\$0.00</u> | | <u>(\$1,336.39)</u> | <u>0</u> | | <u>(\$929.63)</u> | | <u>(\$2,266.02)</u> |
| TOTAL | <u>4,657,090</u> | | <u>\$204,268.77</u> | | <u>\$3,084,815.45</u> | <u>414,400</u> | | <u>\$277,439.19</u> | <u>5,071,490</u> | <u>\$3,566,523.41</u> |

ATMOS ENERGY CORPORATION
 CALCULATION OF INTEREST ON UNDER/(OVER) RECOVERY BALANCE
 WEST AREA (BUTLER)
 SEPTEMBER 1, 2007 TO AUGUST 31, 2008

DEMAND

Average of Ending and Beginning Balances Plus Interest as of:

| | Beginning Balance | Demand | Demand | Monthly | Interest | |
|----------------|--------------------------|--------------------------|-------------------------|------------------------------|--------------------|------------------------|
| | <u>Demand</u> | <u>Recoveries</u> | <u>Gas Costs</u> | <u>Ending Balance</u> | <u>Rate</u> | <u>Interest</u> |
| SEPTEMBER 2007 | \$3,248.69 | (\$4,547.25) | \$13,413.47 | \$12,114.91 | 5.75% | \$58.05 |
| OCTOBER | \$12,114.91 | (\$5,620.10) | \$13,413.47 | \$19,908.28 | 5.50% | \$91.25 |
| NOVEMBER | \$19,908.28 | (\$11,721.21) | \$13,953.47 | \$22,140.54 | 5.50% | \$101.48 |
| DECEMBER | \$22,140.54 | (\$27,986.35) | \$13,940.47 | \$8,094.65 | 5.25% | \$35.41 |
| JANUARY 2008 | \$8,094.65 | (\$37,434.73) | \$13,924.97 | (\$15,415.11) | 4.00% | (\$51.38) |
| FEBRUARY | (\$15,415.11) | (\$39,376.76) | \$13,928.22 | (\$40,863.65) | 4.00% | (\$136.21) |
| MARCH | (\$40,863.65) | (\$33,578.64) | \$13,948.22 | (\$60,494.07) | 3.25% | (\$163.84) |
| APRIL | (\$60,494.07) | (\$22,250.73) | \$13,413.47 | (\$69,331.33) | 3.00% | (\$173.33) |
| MAY | (\$69,331.33) | (\$10,451.73) | \$13,413.47 | (\$66,369.59) | 3.00% | (\$165.92) |
| JUNE | (\$66,369.59) | (\$4,086.82) | \$13,413.47 | (\$57,042.94) | 3.00% | (\$142.61) |
| JULY | (\$57,042.94) | (\$3,889.74) | \$13,413.47 | (\$47,519.21) | 3.00% | (\$118.80) |
| AUGUST | (\$47,519.21) | (\$3,324.70) | \$13,413.47 | (\$37,430.44) | 3.00% | (\$93.58) |
| TOTALS | | (\$204,268.77) | \$163,589.64 | | | (\$759.48) |

ATMOS ENERGY CORPORATION
INVOICED COST OF GAS
WEST AREA (BUTLER)
SEPTEMBER 1, 2006 TO AUGUST 31, 2007

COMMODITY

Average of Ending and Beginning Balances Plus Interest as of:

| | Begin Balance | Commodity | Commodity | Monthly | | Interest | |
|----------------|-------------------------|--------------------------|-------------------------|------------------------------|-------------------------------|--------------------|------------------------|
| | <u>Commodity</u> | <u>Recoveries</u> | <u>Gas Costs</u> | <u>Ending Balance</u> | <u>Average Balance</u> | <u>Rate</u> | <u>Interest</u> |
| SEPTEMBER 2007 | (\$720,128.33) | (\$76,632.32) | \$66,484.12 | (\$730,276.53) | (\$725,202.43) | 5.75% | (\$3,474.93) |
| OCTOBER | (\$730,276.53) | (\$84,574.13) | \$140,808.48 | (\$674,042.18) | (\$702,159.36) | 5.50% | (\$3,218.23) |
| NOVEMBER | (\$674,042.18) | (\$195,320.46) | \$351,238.65 | (\$518,123.99) | (\$596,083.08) | 5.50% | (\$2,732.05) |
| DECEMBER | (\$518,123.99) | (\$443,572.33) | \$585,321.25 | (\$376,375.06) | (\$447,249.52) | 5.25% | (\$1,956.72) |
| JANUARY 2008 | (\$376,375.06) | (\$592,713.88) | \$618,318.43 | (\$350,770.51) | (\$363,572.79) | 4.00% | (\$1,211.91) |
| FEBRUARY | (\$350,770.51) | (\$619,322.67) | \$691,896.57 | (\$278,196.61) | (\$314,483.56) | 4.00% | (\$1,048.28) |
| MARCH | (\$278,196.61) | (\$525,578.67) | \$565,145.25 | (\$238,630.03) | (\$258,413.32) | 3.25% | (\$699.87) |
| APRIL | (\$238,630.03) | (\$356,067.64) | \$363,906.86 | (\$230,790.81) | (\$234,710.42) | 3.00% | (\$586.78) |
| MAY | (\$230,790.81) | (\$180,286.26) | \$175,655.30 | (\$235,421.77) | (\$233,106.29) | 3.00% | (\$582.77) |
| JUNE | (\$235,421.77) | (\$100,462.13) | \$127,933.15 | (\$207,950.75) | (\$221,686.26) | 3.00% | (\$554.22) |
| JULY | (\$207,950.75) | (\$96,363.20) | \$101,964.79 | (\$202,349.16) | (\$205,149.96) | 3.00% | (\$512.87) |
| AUGUST | (\$202,349.16) | <u>(\$91,360.96)</u> | <u>\$91,518.35</u> | (\$202,191.77) | (\$202,270.47) | 3.00% | <u>(\$505.68)</u> |
| TOTALS | | (\$3,362,254.64) | \$3,880,191.20 | | | | (\$17,084.31) |

EXHIBIT II

ATMOS ENERGY CORPORATION
 CALCULATION OF ACA FACTOR
 WEST AREA (RICH HILL / HUME)
 SEPTEMBER 1, 2007 THROUGH AUGUST 31, 2008

| | |
|---|-----------------------|
| 1. Invoiced Demand Costs (Exhibit II-A) | \$55,493.15 |
| 2. Demand ACA Balance for the period June 1, 2006 to August 31, 2007 | \$70,830.87 |
| 3. Demand Costs Recovered (Exhibit II-B) | (\$67,583.54) |
| 4. Interest on Under/(Over) Recovery | <u>\$2,671.78</u> |
| 5. Demand Under/(Over) Recovery | <u>\$61,412.26</u> |
| 6. Invoiced Commodity Costs (Exhibit II-A) | \$182,805.10 |
| 7. Commodity ACA Balance for the period June 1, 2006 to August 31, 2007 | (\$16,663.89) |
| 8. Commodity Costs Recovered (Exhibit II-B) | (\$289,379.64) |
| 9. Interest on Under/(Over) Recovery | <u>(\$2,618.23)</u> |
| 10. Commodity Under/(Over)-Recovery | <u>(\$125,856.66)</u> |
| 11. Firm Sales | 350,520 |
| 12. Demand ACA (Item 5 divided by Item 11) | \$0.17520 |
| 13. Total Sales | 350,520 |
| 14. Commodity ACA (Item 10 divided by Item 13) | (\$0.35906) |
| 15. Total ACA Applicable to Firm Customers (Items 12+14) | <u>(\$0.18385)</u> |
| 16. Total ACA Applicable to Non-Firm Customers (Item 14) | <u>(\$0.35906)</u> |

EXHIBIT II-A

ATMOS ENERGY CORPORATION
 INVOICED COST OF GAS
 WEST AREA (RICH HILL / HUME)
 SEPTEMBER 1, 2007 THROUGH AUGUST 31, 2008

| <u>MONTH</u> | <u>TENASKA</u> | | | <u>STORAGE</u> | | <u>HEDGING COSTS</u> | <u>TOTAL COMMODITY COSTS</u> | <u>TOTAL GAS COST</u> |
|-----------------|-------------------------|------------------------------|----------------------------|-------------------------------|--------------------------------|--------------------------|--------------------------------------|---------------------------|
| | <u>DEMAND COSTS</u> | <u>COMMODITY VOLUMES</u> | <u>COMMODITY COSTS</u> | <u>STORAGE INJECTIONS</u> | <u>STORAGE WITHDRAWALS</u> | | | |
| SEPTEMBER, 2007 | \$4,980.13 | 1,526 | \$6,781.01 | (\$4,481.40) | \$5,907.30 | \$0.00 | \$8,206.91 | \$13,187.04 |
| OCTOBER | \$5,208.19 | 2,136 | \$10,752.49 | (\$4,394.17) | \$4,953.53 | \$0.00 | \$11,311.85 | \$16,520.04 |
| NOVEMBER | \$4,668.07 | 4,115 | \$24,382.33 | (\$2,944.97) | \$0.00 | \$843.91 | \$22,281.27 | \$26,949.34 |
| DECEMBER | \$4,788.35 | 5,977 | \$35,122.89 | (\$56,217.47) | \$5,724.92 | \$4,707.13 | (\$10,662.53) | (\$5,874.18) |
| JANUARY, 2008 | \$4,768.85 | 7,072 | \$41,695.41 | (\$42,367.04) | \$3,460.76 | \$7,037.20 | \$9,826.33 | \$14,595.18 |
| FEBRUARY | \$4,440.73 | 7,200 | \$50,646.86 | \$0.00 | \$809.47 | \$2,615.85 | \$54,072.18 | \$58,512.91 |
| MARCH | \$4,724.03 | 4,434 | \$34,346.97 | \$0.00 | \$3,390.37 | (\$931.81) | \$36,805.53 | \$41,529.56 |
| APRIL | \$4,264.44 | 2,703 | \$21,533.26 | \$0.00 | \$1,032.36 | \$0.00 | \$22,565.62 | \$26,830.06 |
| MAY | \$4,422.74 | 2,079 | \$19,466.54 | (\$9,104.89) | \$0.00 | \$0.00 | \$10,361.65 | \$14,784.39 |
| JUNE | \$4,299.28 | 1,666 | \$15,794.36 | (\$9,552.50) | \$0.00 | \$0.00 | \$6,241.86 | \$10,541.14 |
| JULY | \$4,465.36 | 1,181 | \$12,876.91 | (\$5,936.11) | \$0.00 | \$0.00 | \$6,940.80 | \$11,406.16 |
| AUGUST | \$4,462.98 | 1,027 | \$7,656.10 | (\$2,802.47) | \$0.00 | \$0.00 | \$4,853.63 | \$9,316.61 |
| TOTAL | <u>\$55,493.15</u> | <u>41,116</u> | <u>\$ 281,055.13</u> | <u>(\$137,801.02)</u> | <u>\$25,278.71</u> | <u>\$14,272.28</u> | <u>\$182,805.10</u> | <u>\$238,298.25</u> |

ATMOS ENERGY CORPORATION
 COST RECOVERIES FROM TARIFF CUSTOMERS
 WEST AREA (RICH HILL / HUME)
 SEPTEMBER 1, 2007 THROUGH AUGUST 31, 2008

| <u>MONTH</u> | <u>RICH HILL</u> | <u>HUME</u> | <u>RURALS</u> | <u>TOTAL SALES</u> | <u>DEMAND PGA</u> | <u>COMMODITY PGA</u> | <u>DEMAND RECOVERIES</u> | <u>COMMODITY RECOVERIES</u> | <u>TOTAL RECOVERIES</u> |
|-----------------|----------------------|---------------|---------------|------------------------|-----------------------|--------------------------|------------------------------|---------------------------------|-----------------------------|
| SEPTEMBER, 2007 | 3,340 | 460 | 400 | 4,200 | \$0.0472 | \$0.9787 | \$198.24 | \$4,110.54 | \$4,308.78 |
| OCTOBER | 5,010 | 580 | 470 | 6,060 | \$0.0472 | \$0.9787 | \$286.03 | \$5,930.92 | \$6,216.95 |
| NOVEMBER | 14,940 | 2,150 | 1,250 | 18,340 | \$0.1972 | \$0.8116 | \$3,616.65 | \$14,884.74 | \$18,501.39 |
| DECEMBER | 38,580 | 5,780 | 3,410 | 47,770 | \$0.1972 | \$0.8116 | \$9,420.24 | \$38,770.13 | \$48,190.38 |
| JANUARY, 2008 | 55,940 | 9,080 | 5,180 | 70,200 | \$0.1972 | \$0.8116 | \$13,843.44 | \$56,974.32 | \$70,817.76 |
| FEBRUARY | 57,230 | 8,070 | 5,240 | 70,540 | \$0.1972 | \$0.8116 | \$13,910.49 | \$57,250.26 | \$71,160.75 |
| MARCH | 49,010 | 8,480 | 4,820 | 62,310 | \$0.1972 | \$0.8116 | \$12,287.53 | \$50,570.80 | \$62,858.33 |
| APRIL | 32,180 | 4,850 | 2,900 | 39,930 | \$0.1972 | \$0.8116 | \$7,874.20 | \$32,407.19 | \$40,281.38 |
| MAY | 11,660 | 1,910 | 1,110 | 14,680 | \$0.1972 | \$0.8116 | \$2,894.90 | \$11,914.29 | \$14,809.18 |
| JUNE | 4,550 | 560 | 480 | 5,590 | \$0.1972 | \$1.1957 | \$1,102.35 | \$6,683.96 | \$7,786.31 |
| JULY | 5,070 | 550 | 510 | 6,130 | \$0.1972 | \$1.1957 | \$1,208.84 | \$7,329.64 | \$8,538.48 |
| AUGUST | 3,890 | 480 | 400 | 4,770 | \$0.1972 | \$1.1957 | \$940.64 | \$5,703.49 | \$6,644.13 |
| ADJ TO BOOKS | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>\$0.0000</u> | | <u>\$0.00</u> | <u>(\$3,150.65)</u> | <u>(\$3,150.65)</u> |
| TOTAL | <u>281,400</u> | <u>42,950</u> | <u>26,170</u> | <u>350,520</u> | | | <u>\$67,583.54</u> | <u>\$289,379.64</u> | <u>\$356,963.18</u> |

ATMOS ENERGY CORPORATION
 CALCULATION OF INTEREST ON UNDER/(OVER) RECOVERY BALANCE
 WEST AREA (RICH HILL / HUME)
 SEPTEMBER 1, 2007 THROUGH AUGUST 31, 2008

DEMAND

Average of Ending and Beginning Balances Plus Interest as of:

| | <u>Beginning Balance</u> <u>Demand</u> | <u>Demand</u> <u>Recoveries</u> | <u>Demand</u> <u>Gas Costs</u> | <u>Monthly</u> <u>Ending Balance</u> | <u>Average Balance</u> | <u>Interest</u> <u>Rate</u> | <u>Interest</u> |
|-----------------|---|------------------------------------|-----------------------------------|---|------------------------|--------------------------------|-------------------|
| SEPTEMBER, 2007 | \$70,830.87 | (\$198.24) | \$4,980.13 | \$75,612.76 | \$73,221.82 | 5.75% | \$350.85 |
| OCTOBER | \$75,612.76 | (\$286.03) | \$5,208.19 | \$80,534.92 | \$78,073.84 | 5.50% | \$357.84 |
| NOVEMBER | \$80,534.92 | (\$3,616.65) | \$4,668.07 | \$81,586.34 | \$81,060.63 | 5.50% | \$371.53 |
| DECEMBER | \$81,586.34 | (\$9,420.24) | \$4,788.35 | \$76,954.45 | \$79,270.39 | 5.25% | \$346.81 |
| JANUARY, 2008 | \$76,954.45 | (\$13,843.44) | \$4,768.85 | \$67,879.86 | \$72,417.15 | 4.00% | \$241.39 |
| FEBRUARY | \$67,879.86 | (\$13,910.49) | \$4,440.73 | \$58,410.10 | \$63,144.98 | 4.00% | \$210.48 |
| MARCH | \$58,410.10 | (\$12,287.53) | \$4,724.03 | \$50,846.60 | \$54,628.35 | 3.25% | \$147.95 |
| APRIL | \$50,846.60 | (\$7,874.20) | \$4,264.44 | \$47,236.84 | \$49,041.72 | 3.00% | \$122.60 |
| MAY | \$47,236.84 | (\$2,894.90) | \$4,422.74 | \$48,764.68 | \$48,000.76 | 3.00% | \$120.00 |
| JUNE | \$48,764.68 | (\$1,102.35) | \$4,299.28 | \$51,961.62 | \$50,363.15 | 3.00% | \$125.91 |
| JULY | \$51,961.62 | (\$1,208.84) | \$4,465.36 | \$55,218.14 | \$53,589.88 | 3.00% | \$133.97 |
| AUGUST | \$55,218.14 | (\$940.64) | \$4,462.98 | \$58,740.48 | \$56,979.31 | 3.00% | \$142.45 |
| TOTALS | | (\$67,583.54) | \$55,493.15 | | | | \$2,671.78 |

ATMOS ENERGY CORPORATION
 CALCULATION OF INTEREST ON UNDER/(OVER) RECOVERY BALANCE
 WEST AREA (RICH HILL / HUME)
 SEPTEMBER 1, 2007 THROUGH AUGUST 31, 2008

COMMODITY

Average of Ending and Beginning Balances Plus Interest as of:

| | <u>Begin Balance</u> <u>Commodity</u> | <u>Commodity</u> <u>Recoveries</u> | <u>Commodity</u> <u>Gas Costs</u> | <u>Monthly</u> <u>Ending Balance</u> | <u>Average Balance</u> | <u>Interest</u> <u>Rate</u> | <u>Interest</u> |
|-----------------|--|---------------------------------------|--------------------------------------|---|------------------------|--------------------------------|---------------------|
| SEPTEMBER, 2007 | (\$16,663.89) | (\$4,050.13) | \$8,206.91 | (\$12,507.11) | (\$14,585.50) | 5.75% | (\$69.89) |
| OCTOBER | (\$12,507.11) | (\$5,664.28) | \$11,311.85 | (\$6,859.54) | (\$9,683.32) | 5.50% | (\$44.38) |
| NOVEMBER | (\$6,859.54) | (\$14,886.00) | \$22,281.27 | \$535.73 | (\$3,161.90) | 5.50% | (\$14.49) |
| DECEMBER | \$535.73 | (\$38,768.01) | (\$10,662.53) | (\$48,894.81) | (\$24,179.54) | 5.25% | (\$105.79) |
| JANUARY, 2008 | (\$48,894.81) | (\$56,877.51) | \$9,826.33 | (\$95,945.99) | (\$72,420.40) | 4.00% | (\$241.40) |
| FEBRUARY | (\$95,945.99) | (\$57,245.49) | \$54,072.18 | (\$99,119.30) | (\$97,532.64) | 4.00% | (\$325.11) |
| MARCH | (\$99,119.30) | (\$50,571.71) | \$36,805.53 | (\$112,885.48) | (\$106,002.39) | 3.25% | (\$287.09) |
| APRIL | (\$112,885.48) | (\$32,405.31) | \$22,565.62 | (\$122,725.17) | (\$117,805.32) | 3.00% | (\$294.51) |
| MAY | (\$122,725.17) | (\$11,919.05) | \$10,361.65 | (\$124,282.57) | (\$123,503.87) | 3.00% | (\$308.76) |
| JUNE | (\$124,282.57) | (\$5,744.31) | \$6,241.86 | (\$123,785.03) | (\$124,033.80) | 3.00% | (\$310.08) |
| JULY | (\$123,785.03) | (\$6,336.32) | \$6,940.80 | (\$123,180.55) | (\$123,482.79) | 3.00% | (\$308.71) |
| AUGUST | (\$123,180.55) | <u>(\$4,911.51)</u> | <u>\$4,853.63</u> | (\$123,238.43) | (\$123,209.49) | 3.00% | <u>(\$308.02)</u> |
| TOTALS | | (\$289,379.64) | \$182,805.10 | | | | (\$2,618.23) |