

**Empire District Gas Company**  
**ACA Filing Period Ending August 2014**

**Empire District Gas Company**  
**South System Gas Cost Inputs**

South System Line Loss 1.36%  
Annual Burnertip Sales 2,577,107

Total Sales Volume @ Burnertip

Nov 14	266,845
Dec 14	506,162
Jan 15	533,524
Feb 15	413,552
Mar 15	314,332
Apr 15	152,280
May 15	60,895
Jun 15	51,897
Jul 15	41,393
Aug 15	54,577
Sep 15	59,243
Oct 15	<u>122,407</u>
	2,577,107

**SSTAR Rates**

**Firm Rates**

	Tariff	
	Rate	
TSS		
No-Notice Fee (NNF)	\$ -	\$0.0000
Reservation - FTS-P (RES)	\$ 6.7768	\$0.2228
Reservation - FTS-M (RES)	\$ 4.8241	\$0.1586
FTS		
Production - Reservation (RES)	\$ 6.7768	\$0.2228
Market - Reservation (RES)	\$ 4.8241	\$0.1586

**Commodity Rates**

Production		
Commodity - FTS-P (CMD)	\$ 0.0116	
Commodity Balancing Fee (CMB)	\$ -	
Production Field Zone	\$ 0.0116	
Market		
Commodity - FTS-M (CMD)	\$ 0.0115	
Commodity Balancing Fee (CMB)	\$ -	
FERC Annual Charge Adjustment (ACA)	\$ <u>0.0012</u>	
Market Zone	\$ 0.0127	
Injection/Withdrawal - FSS	\$ 0.0132	

SSTAR Production Area Loss 1.30%  
SSTAR Market Area Loss 1.14%  
SSTAR Storage Injection Loss 3.17%

**Note:** From FERC Gas Tariff: 1st Revised Vol 1 Substitute 3rd Revised Sheet No. 8 Superseding 3rd Revised Sheet No 8 Effective 2/01/14; 1st Revised Vol 1 Su No. 10 Effective 02/01/14; 1st Revised Vol 1 Substitute 4th Revised Sheet No. 11 Superseding 4th Revised Sheet No 11 Effective 2/01/14 1st Revised Vol 1 Alternate 4th Revised Sheet No 13 Supersedes Alternate 3rd Revised Sheet No 13 Effective 04/01/14

**Empire District Gas Company**  
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**Empire District Gas Company**  
**South System Gas Cost Inputs**

**Transportation Cost**  
**Southern Star Pipeline**

Firm	Annual Volume	Monthly Capacity Reserved	No. of Mth Reserved	Tariff Rate	Annual Cost	MCF Cost
TSS						
No-Notice Fee (NNF)		39,618	12	\$ -	\$ -	\$ -
Reservation - FTS-Production (RES)		14,119	12	\$ 6.7768	\$ 1,148,180	\$ 0.4455
Reservation - FTS-Market (RES)		39,618	12	\$ 4.8241	\$ 2,293,454	\$ 0.8899
FTS						
Production - Reservation (RES)		10,651	12	\$ 6.7768	\$ 866,156	\$ 0.3361
Market - Reservation (RES)		13,491	12	\$ 4.8241	\$ 780,983	\$ 0.3030
		<u>Volume %</u>				
Cheyenne Plains Reservation	2,325,050	100.00%		\$ 0.3500	\$ 813,768	\$ 0.3158
Pipeline Commodity Costs	2,675,894			\$ 0.0238	\$ 63,686	\$ 0.0247
<b>Total Transportation Costs</b>					\$ 5,966,227	\$ 2.3150
<b>Natural Gas Purchases</b>	2,675,894			\$ 3.9839	\$ 10,660,494	\$ 4.1366
<b>Total Annual Cost</b>					\$ 16,626,721	\$ 6.4516
<b>Firm Sales Volume at Burnertip</b>	2,577,107					
<b>Cost per MCF at Burnertip</b>						<b>\$ 6.4516</b>

**Transportation Cost**  
**Cheyenne Plains**

Firm Transportation - FT	Cheyenne Plains	
		Per Mcf
Reservation Rate	\$ 10.6924	\$ 0.3500
Commodity Rate		\$ 0.0010
ACA Charge		\$ 0.0012
Fuel Percentage	0.62%	
L & U Percentage	0.44%	

Note: Cheyenne Plains From FERC Gas Tariff: First Revised Volume 1, Part II Section 1, Version 0.0.0, Supersedes 4.0.0 Effective 06/01/14

Distribution	SS	PEPL	ANR	Total
Volume Percentage	63.7%	21.3%	15.0%	100.00%
Volume Flow through Cheyenne Plains				
Nov 12	191,100	63,900	45,000	300,000
Dec 12	197,470	66,030	46,500	310,000
Jan 13	197,470	66,030	46,500	310,000
Feb 13	178,360	59,640	42,000	280,000
Mar 13	197,470	66,030	46,500	310,000
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Aug 13	197,470	66,030	46,500	310,000
Sep 13	191,100	63,900	45,000	300,000
Oct 13	197,470	66,030	46,500	310,000
	2,325,050	777,450	547,500	3,650,000



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**Empire District Gas Company  
ACA Filing Period Ending August 2014**

**Empire District Gas Company  
North System Gas Cost Inputs**

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North System Line Loss 2.74%  
Annual Burnertip Sales 854,219

**PEPL Rates**  
**PEPL EFT Reservation Rates**

	Tariff Rate
Field Zone Reservation	\$ 4.7300
Market Zone Access	\$ 3.3000
Market Zone Mileage 201-300 Block	\$ 1.8000
	\$ -
	<u>\$ 9.8300</u>

**PEPL EFT Commodity Rates**

Field Zone Commodity	\$ 0.0195
Market Zone Access	\$ 0.0006
Market Zone Mileage 201-300 Block	\$ 0.0075
ACA Unit Charge	<u>\$ 0.0012</u>
Total Market Zone Commodity	\$ 0.0093

**PEPL Storage Rates FS**

Deliverability Charge Field Area	\$ 3.3500
Capacity Charge Field Area	\$ 0.4028

PEPL Field Zone Loss (Fuel Reimbursement-Trans Chrg)	1.12%
PEPL Market Zone Loss (Mileage 201-300 Fuel Reimb)	1.62%
FIELD Injection Charge Fuel Reimbursement %	1.76%
FIELD Withdrawal Charge Fuel Reimbursement %	0.89%

Note: From FERC Gas Tariff: PEPL 4th Revised Volume 1 Part IV EFT Version 11.0.0, 4th Revised Volume 1 Part IV EIT Version 11.0.0, 4th Revised Volume 1 Part IV FS Version 4.0.0, 4th Revised Volume 1 Part IV Statement of Surcharges Version 1.0.0

**Total Sales Volume @ Burnertip**

Nov 14	101,237
Dec 14	176,194
Jan 15	179,225
Feb 15	136,177
Mar 15	101,364
Apr 15	49,627
May 15	19,599
Jun 15	9,888
Jul 15	9,253
Aug 15	13,587
Sep 15	17,664
Oct 15	<u>40,404</u>
	854,219

**Empire District Gas Company  
ACA Filing Period Ending August 2014**

**Empire District Gas Company  
North System Gas Cost Inputs**

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<u>Transportation Cost</u> <u>Panhandle Eastern Pipe Line</u> Firm	<u>Annual Volume</u>	<u>Monthly Capacity Reserved</u>	<u>No. Of Days Reserved</u>	<u>Tariff/ Contracted Rate</u>	<u>Annual Cost</u>	<u>MCF Cost</u>
<b>Contract 17005</b>						
<u>EFT Reservation Rates</u>						
Contracted Winter Volumes and rate		17,000	151	\$ 5.1000	\$ 433,500	\$ 0.5075
Contracted Summer Volumes and rate		9,000	214	\$ 4.7300	\$ 297,990	\$ 0.3488
Capacity Release Nov\Mar		2,861	151	\$ 4.7300	\$ (67,663)	\$ (0.0792)
<b>Contract 17004</b>						
FS Storage		66,667	365	\$ 0.4028	\$ 322,242	\$ 0.3772
Contracted Winter Volumes & Rate		14,000	151	\$ 3.3500	\$ 234,500	\$ 0.2745
Contracted Summer Volumes & Rate		8,700	214	\$ 3.3500	\$ 204,015	\$ 0.2388
		<u>Volume %</u>				
Cheyenne Plains Reservation	777,450	100.00%		\$ 0.3500	\$ 272,108	\$ 0.3185
Pipeline Commodity Costs	901,031			\$ 0.0280	\$ 25,229	\$ 0.0295
<b>Total Transportation Costs</b>					\$ 1,721,921	\$ 2.0156
<b>Natural Gas Purchases</b>	901,031			\$ 3.9322	\$ 3,543,033	\$ 4.1477
<b>Total Annual Cost</b>					<u>\$ 5,264,954</u>	<u>\$ 6.1633</u>
<b>Firm Sales Volume at Burnertip</b>	854,219					
<b>Cost per MCF at Burnertip</b>						<u><b>\$ 6.1633</b></u>

<u>Transportation Cost</u> <u>Cheyenne Plains</u> Firm Transportation - FT	<u>Cheyenne Plains</u>	
		<u>Per Mcf</u>
Reservation Rate	\$ 10.6924	\$ 0.3500
Commodity Rate		\$ 0.0010
ACA Charge		\$ 0.0012
Fuel Percentage	0.62%	
L & U Percentage	0.44%	

Note: Cheyenne Plains From FERC Gas Tariff: First Revised Volume 1, Part II Section 1, Version 0.0.0, Supersedes 4.0.0 Effective 06/01/14

<u>Distribution</u>	<u>SS</u>	<u>PEPL</u>	<u>ANR</u>	<u>Total</u>
Volume Percentage	63.7%	21.3%	15.0%	100.00%
Volume Flow through Cheyenne Plains				
Nov 12	191,100	63,900	45,000	300,000
Dec 12	197,470	66,030	46,500	310,000
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Sep 13	191,100	63,900	45,000	300,000
Oct 13	197,470	66,030	46,500	310,000
	<u>2,325,050</u>	<u>777,450</u>	<u>547,500</u>	<u>3,650,000</u>

**ACA Filing Period Ending August 2014**

**North System  
Current Gas Cost Calculation**

	Nov 14	Dec 14	Jan 15	Feb 15	Mar 15	Apr 15	May 15	Jun 15	Jul 15	Aug 15	Sep 15	Oct 15	Totals
<b>SUMMARY OF COMMODITY COSTS</b>													
Sales Requirements	101,237	176,194	179,225	136,177	101,364	49,627	19,599	9,888	9,253	13,587	17,664	40,404	854,219
North System Loss	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%
North System Loss Volume	2,774	4,828	4,911	3,731	2,777	1,360	537	271	254	372	484	1,107	23,406
City Gate Volume	104,011	181,022	184,136	139,908	104,141	50,987	20,136	10,159	9,507	13,959	18,148	41,511	877,625
PEPL Market Zone Fuel Loss	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%
PEPL Field Zone Fuel Loss	1.12%	1.12%	1.12%	1.12%	1.12%	1.12%	1.12%	1.12%	1.12%	1.12%	1.12%	1.12%	1.12%
PEPL - Fuel Loss	2,774	4,827	4,910	3,731	2,777	1,360	538	271	254	372	484	1,108	23,406
Cheyenne Plains Volume	0	0	0	0	0	0	0	0	0	0	0	0	0
Cheyenne Plains Fuel + L&U Loss	1.06%	1.06%	1.06%	1.06%	1.06%	1.06%	1.06%	1.06%	1.06%	1.06%	1.06%	1.06%	1.06%
Cheyenne Plains - Fuel Loss	0	0	0	0	0	0	0	0	0	0	0	0	0
Purchase Requirements at Production Area	106,785	185,849	189,046	143,639	106,918	52,347	20,674	10,430	9,761	14,331	18,632	42,619	901,031
Contracted Financial Futures	0	0	0	0	0	0	0	0	0	0	0	0	0
Contracted Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Physical Forwards	0	0	0	0	0	0	0	0	0	0	0	0	0
Average Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Natural Gas Market - Mid Continent	0	0	0	0	12,237	52,347	20,674	10,430	9,761	14,331	18,632	42,619	
Forecasted Price (NYMEX-PEPL Basis)	\$ 3.551	\$ 3.736	\$ 3.869	\$ 3.863	\$ 3.697	\$ 3.439	\$ 3.328	\$ 3.368	\$ 3.435	\$ 3.447	\$ 3.393	\$ 3.442	
Natural Gas Market - Cheyenne Plains	0	0	0	0	0	0	0	0	0	0	0	0	
Forecasted Price (NYMEX-CIG Basis)	\$ 3.576	\$ 3.827	\$ 3.943	\$ 3.941	\$ 3.745	\$ 3.367	\$ 3.315	\$ 3.345	\$ 3.414	\$ 3.426	\$ 3.400	\$ 3.410	
Total Natural Gas Purchased at Market	0	0	0	0	12,237	52,347	20,674	10,430	9,761	14,331	18,632	42,619	181,031
Total Cost	\$ -	\$ -	\$ -	\$ -	\$ 45,240	\$ 180,021	\$ 68,804	\$ 35,127	\$ 33,529	\$ 49,399	\$ 63,218	\$ 146,695	\$ 622,033
Storage Withdrawal (17007)	106,785	185,849	189,046	143,639	94,681	0	0	0	0	0	0	0	720,000
Storage WACOG (17007)	\$ 4.057	\$ 4.057	\$ 4.057	\$ 4.057	\$ 4.057	\$ 4.057	\$ 4.057	\$ 4.057	\$ 4.057	\$ 4.057	\$ 4.057	\$ 4.057	
Total Cost	\$ 433,227	\$ 753,989	\$ 766,960	\$ 582,743	\$ 384,121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,921,040
<b>Forecasted Gas Commodity Cost</b>	\$ 433,227	\$ 753,989	\$ 766,960	\$ 582,743	\$ 429,361	\$ 180,021	\$ 68,804	\$ 35,127	\$ 33,529	\$ 49,399	\$ 63,218	\$ 146,695	\$ 3,543,073
Purchase Requirements at Production Area	106,785	185,849	189,046	143,639	106,918	52,347	20,674	10,430	9,761	14,331	18,632	42,619	901,031
Gas Commodity Cost/Dth													\$ 3.9322
<b>SUMMARY OF PIPELINE COMMODITY COSTS</b>													
Panhandle Eastern Pipeline - Firm													
FT Commodity (Field Zone Volume)	104,070	181,124	184,240	139,987	104,200	51,015	20,148	10,164	9,512	13,967	18,158	41,535	
FT Commodity (Market Zone Volume)	102,904	179,095	182,176	138,419	103,033	50,444	19,922	10,051	9,405	13,811	17,955	41,070	
Cost/Dth - Field Zone	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	
Cost/Dth - Market Zone	\$0.0093	\$0.0093	\$0.0093	\$0.0093	\$0.0093	\$0.0093	\$0.0093	\$0.0093	\$0.0093	\$0.0093	\$0.0093	\$0.0093	
Total Panhandle Pipeline Commodity Costs	\$ 2,986	\$ 5,198	\$ 5,287	\$ 4,017	\$ 2,990	\$ 1,464	\$ 578	\$ 292	\$ 273	\$ 401	\$ 521	\$ 1,192	\$ 25,198
Cheyenne Plains Pipeline - Firm													
Cost/Dth - Commodity	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	
Cost/Dth - ACA	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	
Total Cheyenne Plains Comm Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Forecasted Pipeline Commodity Costs</b>	\$ 2,986	\$ 5,198	\$ 5,287	\$ 4,017	\$ 2,990	\$ 1,464	\$ 578	\$ 292	\$ 273	\$ 401	\$ 521	\$ 1,192	\$ 25,198
Purchase Requirements at Production Area	106,785	185,849	189,046	143,639	106,918	52,347	20,674	10,430	9,761	14,331	18,632	42,619	901,031
Pipeline Commodity Cost/Dth													\$ 0.0280

Production Area Cost of Gas \$ 3.9602

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Northwest System Gas Cost Inputs**

**Enclosure 3**

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Northwest System Line Loss	0.89%
Annual Burnertip Sales	554,661

Total Sales Volume @ Burnertip

Nov 14	<u>60,710</u>
Dec 14	105,266
Jan 15	114,274
Feb 15	86,550
Mar 15	68,165
Apr 15	31,645
May 15	13,077
Jun 15	12,253
Jul 15	11,478
Aug 15	6,248
Sep 15	14,505
Oct 15	<u>30,490</u>
	554,661

**ANR RATES**

Transport Charge-STS SW Area	\$ 0.9223
Annual Charge Adjustment	\$ 0.0012
Deferred Transportation Cost Adj - STS (All Segments)	\$ (0.0116)
Cashout Negative Surcharge - CNS	\$ -
	<u>\$ -</u>
	\$ 0.9119
Fuel and L & U - SW Southern Segment (ML-5)	1.16%
Fuel and L & U - SW Central Segment (ML-6)	1.64%
FSS & DSS Transporter's Use	1.07%

Note: From FERC Gas Tariff: ANR 3rd Revision Volume 1 Part 4.2 Version 0.0.0, 3rd Revision Volume 1 Part 4.17 Version 4.0.0, Superseding v.3.2.0  
3rd Revision Volume 1 Part 4.16 Version 6.0.0, Superseding v 5.0.0, 3rd Revision Volume 1 Part 4.18 Version 4.0.0 Superseding v 3.0.0

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Northwest System Gas Cost Inputs**

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<b>Transportation Cost ANR Pipeline</b>	<u>Annual/ Seasonal Volume</u>	<u>Volume %</u>	<u>No. of Mths Reserved</u>	<u>Tariff Rate</u>	<u>Annual Cost</u>	<u>MCF Cost</u>
Cheyenne Plains Reservation	547,500	100.00%		\$ 0.3500	\$ 191,625	\$ 0.3455
ANR Transportation Cost	567,662			\$ 0.9119	\$ 517,651	\$ 0.9333
Pipeline Commodity Costs	567,662			\$ -	\$ -	\$ -
<b>Total Transportation Costs</b>					\$ 709,276	\$ 1.2788
<b>Natural Gas Purchases</b>	567,662			\$ 4.0460	\$ 2,296,762	\$ 4.1408
<b>Total Annual Cost</b>					<u>\$ 3,006,038</u>	<u>\$ 5.4196</u>
<b>Sales Volume at Burnertip</b>	554,661					
<b>Cost per MCF at Burnertip</b>						<u><b>\$ 5.4196</b></u>

<b>Transportation Cost Cheyenne Plains</b>	<u>Cheyenne Plains</u>	
Firm Transportation - FT		<u>Per Mcf</u>
Reservation Rate	\$ 10.6924	\$ 0.3500
Commodity Rate		\$ 0.0010
ACA Charge		\$ 0.0012
Fuel Percentage	0.62%	
L & U Percentage	0.44%	

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Volume Percentage	63.7%	21.3%	15.0%	100.00%
Volume Flow through Cheyenne Plains				
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	<u>2,325,050</u>	<u>777,450</u>	<u>547,500</u>	<u>3,650,000</u>

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**Northwest System  
Current Gas Cost Calculation**

	Nov 14	Dec 14	Jan 15	Feb 15	Mar 15	Apr 15	May 15	Jun 15	Jul 15	Aug 15	Sep 15	Oct 15	Totals
<b>SUMMARY OF COMMODITY COSTS</b>													
Sales Requirements	60,710	105,266	114,274	86,550	68,165	31,645	13,077	12,253	11,478	6,248	14,505	30,490	554,661
Northwest System Loss	<u>0.89%</u>	<u>0.89%</u>	<u>0.89%</u>	<u>0.89%</u>	<u>0.89%</u>	<u>0.89%</u>	<u>0.89%</u>	<u>0.89%</u>	<u>0.89%</u>	<u>0.89%</u>	<u>0.89%</u>	<u>0.89%</u>	<u>0.89%</u>
Northwest System Loss Volume	540	937	1,017	770	607	282	116	109	102	56	129	271	4,936
City Gate Volume	61,250	106,203	115,291	87,320	68,772	31,927	13,193	12,362	11,580	6,304	14,634	30,761	559,597
Contract 109149	26,239	40,875	42,613	30,717	24,710	11,718	4,669	4,170	4,764	2,751	6,559	14,824	
Group 1 ANR Fuel %	<u>1.16%</u>	<u>1.16%</u>	<u>1.16%</u>	<u>1.16%</u>	<u>1.16%</u>	<u>1.16%</u>	<u>1.16%</u>	<u>1.16%</u>	<u>1.16%</u>	<u>1.16%</u>	<u>1.16%</u>	<u>1.16%</u>	<u>1.16%</u>
Group 1 Supply - Fuel Loss	304	474	494	356	287	136	54	48	55	32	76	172	2,488
Contract 109150	34,471	64,391	71,662	55,834	43,455	19,927	8,409	8,083	6,713	3,497	7,946	15,666	
Group 2 ANR Fuel %	<u>1.64%</u>	<u>1.64%</u>	<u>1.64%</u>	<u>1.64%</u>	<u>1.64%</u>	<u>1.64%</u>	<u>1.64%</u>	<u>1.64%</u>	<u>1.64%</u>	<u>1.64%</u>	<u>1.64%</u>	<u>1.64%</u>	<u>1.64%</u>
Group 2 Supply - Fuel Loss	565	1,056	1,175	916	713	327	138	133	110	57	130	257	5,577
Cheyenne Plains Volume	0	0	0	0	0	0	0	0	0	0	0	0	0
Cheyenne Plains Fuel + L&U Loss	<u>1.06%</u>	<u>1.06%</u>	<u>1.06%</u>	<u>1.06%</u>	<u>1.06%</u>	<u>1.06%</u>	<u>1.06%</u>	<u>1.06%</u>	<u>1.06%</u>	<u>1.06%</u>	<u>1.06%</u>	<u>1.06%</u>	<u>1.06%</u>
Cheyenne Plains - Fuel Loss	0	0	0	0	0	0	0	0	0	0	0	0	0
Purchase Requirements at Production Area	62,119	107,733	116,960	88,592	69,772	32,390	13,385	12,543	11,745	6,393	14,840	31,190	567,662
Contracted Financial Futures	0	0	0	0	0	0	0	0	0	0	0	0	0
Contracted Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Physical Forwards	0	0	0	0	0	0	0	0	0	0	0	0	0
Average Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Natural Gas Market - Mid Continent	0	0	0	0	65,556	32,390	13,385	12,543	11,745	6,393	14,840	31,190	
Forecasted Price (NYMEX-ANR Basis)	\$ 3.592	\$ 3.833	\$ 3.964	\$ 3.959	\$ 3.767	\$ 3.515	\$ 3.495	\$ 3.532	\$ 3.587	\$ 3.576	\$ 3.547	\$ 3.614	
Natural Gas Market - Cheyenne Plains	0	0	0	0	0	0	0	0	0	0	0	0	0
Forecasted Price (NYMEX-CIG Basis)	\$ 3.576	\$ 3.827	\$ 3.943	\$ 3.941	\$ 3.745	\$ 3.367	\$ 3.315	\$ 3.345	\$ 3.414	\$ 3.426	\$ 3.400	\$ 3.410	
Total Natural Gas Purchased at Market	0	0	0	0	65,556	32,390	13,385	12,543	11,745	6,393	14,840	31,190	188,042
Total Cost	\$ -	\$ -	\$ 2	\$ 1	\$ 246,951	\$ 113,850	\$ 46,782	\$ 44,300	\$ 42,128	\$ 22,863	\$ 52,636	\$ 112,720	\$ 682,233
Storage Withdrawal	62,119	107,733	116,960	88,592	4,216	0	0	0	0	0	0	0	379,620
Storage WACOG	\$ 4.253	\$ 4.253	\$ 4.253	\$ 4.253	\$ 4.253	\$ 4.253	\$ 4.253	\$ 4.253	\$ 4.253	\$ 4.253	\$ 4.253	\$ 4.253	
Total Cost	\$ 264,192	\$ 458,188	\$ 497,431	\$ 376,782	\$ 17,931	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,614,524
Forecasted Gas Commodity Cost	\$ 264,192	\$ 458,188	\$ 497,433	\$ 376,783	\$ 264,882	\$ 113,850	\$ 46,782	\$ 44,300	\$ 42,128	\$ 22,863	\$ 52,636	\$ 112,720	\$ 2,296,757
Purchase Requirements at Production Area	62,119	107,733	116,960	88,592	69,772	32,390	13,385	12,543	11,745	6,393	14,840	31,190	567,662
Gas Commodity Cost/Dth													\$ 4.0460
<b>SUMMARY OF PIPELINE COMMODITY COSTS</b>													
Cheyenne Plains Pipeline													
Cost/Dth - Commodity	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
Cost/Dth - ACA	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012
Total Cheyenne Plains Pipeline Comm Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Forecasted Pipeline Commodity Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchase Requirements at Production Area	62,119	107,733	116,960	88,592	69,772	32,390	13,385	12,543	11,745	6,393	14,840	31,190	567,662
Pipeline Commodity Cost/Dth													\$ -
Production Area Cost of Gas													\$ 4.0460

**HIGHLY CONFIDENTIAL IN ITS ENTIRETY**

**NP**

Empire District Gas Company  
ACA Filing Period Ending August 2014

SCHEDULE 4 - CALCULATION OF  
NEW RECOVERY BALANCE  
2013-14 ACA YEAR

Line	South System		North System		Northwest System		TOTAL	
	FIRM	INTERRUPT.	FIRM	INTERRUPT.	FIRM	INTERRUPT.		
1	ACA Recovery	\$ (56,833.40)	\$ -	\$ 1,236,900.54	\$ -	\$ 414,282.77	\$ -	\$ 1,594,349.91
2	PGA Regular Recovery	\$ 18,027,833.46	\$ -	\$ 5,468,755.78	\$ -	\$ 3,277,789.77	\$ -	\$ 26,774,379.01
3	Balancing Penalties	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Balancing Fees	\$ 333,810.21	\$ -	\$ 121,588.90	\$ -	\$ 48,578.57	\$ -	\$ 503,977.68
5	Total Recovery	\$ 18,304,810.27	\$ -	\$ 6,827,245.22	\$ -	\$ 3,740,651.11	\$ -	\$ 28,872,706.60
	LESS:							
6	Purchased Gas Cost	\$ 17,871,273.30	\$ -	\$ 6,390,541.57	\$ -	\$ 3,726,798.10	\$ -	\$ 27,988,612.97
7	Storage Costs	\$ (330,905.54)	\$ -	\$ (179,337.75)	\$ -	\$ (247,443.21)	\$ -	\$ (757,686.50)
8	Total Purchased Gas Cost	\$ 17,540,367.76	\$ -	\$ 6,211,203.82	\$ -	\$ 3,479,354.89	\$ -	\$ 27,230,926.47
9	Gross Recovery Over/(Under) Cost	\$ 764,442.51	\$ -	\$ 616,041.40	\$ -	\$ 261,296.22	\$ -	\$ 1,641,780.13
10	GR-2013-0250 Staff Corrections PE 2012	\$ (284,038.00)	\$ -	\$ 101,636.00	\$ -	\$ 186,666.00	\$ -	\$ 4,264.00
11	Carrying Costs	\$ 1,496.40	\$ -	\$ (10,427.93)	\$ -	\$ (2,482.62)	\$ -	\$ (11,414.15)
12	Total Adjustments	\$ (282,541.60)	\$ -	\$ 91,208.07	\$ -	\$ 184,183.38	\$ -	\$ (7,150.15)
13	Revenue Recovery Over/(Under) Cost for ACA Year	\$ 481,900.91	\$ -	\$ 707,249.47	\$ -	\$ 445,479.60	\$ -	\$ 1,634,629.98
14	Beginning ACA Recovery Balance, September 1, 2013	\$ 103,861.16	\$ -	\$ (1,109,030.36)	\$ -	\$ (362,558.13)	\$ -	\$ (1,367,727.33)
15	ACA Recovery Balance at 08/31/14	\$ 585,762.07	\$ -	\$ (401,780.89)	\$ -	\$ 82,921.47	\$ -	\$ 266,902.65
16	ACA Recovery Balance Sept 30, 2014, per General Ledger	\$ 599,438.17		\$ (368,375.67)		\$ 92,645.04		\$ 323,707.54
17	Less Jun Entry for ACA Revenue Recovery	\$ 2,015.24		\$ (17,082.35)		\$ (5,948.24)		\$ (21,015.35)
18	Less Jun Entry for Balancing Penalties & Fees Recovery	\$ (17,189.01)		\$ (5,894.16)		\$ (1,290.73)		\$ (24,373.90)
19	Carrying Costs	\$ 1,496.40	\$ -	\$ (10,427.93)	\$ -	\$ (2,482.62)	\$ -	\$ (11,414.15)
20	Total Adjustments	\$ (13,677.37)	\$ -	\$ (33,404.44)	\$ -	\$ (9,721.59)	\$ -	\$ (56,803.40)
21	Ending ACA Recovery Balance - Sept 30, 2014	\$ 585,760.80	\$ -	\$ (401,780.11)	\$ -	\$ 82,923.45	\$ -	\$ 266,904.14
								(1.49)
22	Sales Forecast	2,577,107		854,219	0	554,661	0	3,985,987
23	Calculated Estimated ACA Rates For 11/14 per CCF	\$ (0.02273)	\$ -	\$ 0.04703	\$ -	\$ (0.01495)	\$ -	
24	Effective Rates at 11/13 per CCF	\$ 0.00414	\$ -	\$ 0.13002	\$ -	\$ 0.06136	\$ -	
25	Change in ACA Rates	\$ (0.02687)	\$ -	\$ (0.08299)	\$ -	\$ (0.07631)	\$ -	

Empire District Gas Company  
ACA Filing Period Ending August 2014

Schedule 1 - Gas Purchases  
By Usage Month for the South System

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
<b>Purchases</b>	<b>Sep 2013</b>	<b>Oct 2013</b>	<b>207,770</b>	<b>3.2678</b>	<b>678,959</b>		<b>678,959.40</b>	<b>678,959.40</b>	<b>0.00</b>			
Commodity - Transportation	Sep 2013	Oct 2013		0.0000		29,874	29,873.91	29,873.91	0.00			
Firm Transportation	Sep 2013	Oct 2013		0.0000		380,770	380,769.90	380,769.90	0.00			
Firm Transportation-Cheyenne Plains	Sep 2013	Oct 2013		0.0000		41,414	41,413.60	41,413.60	0.00			
Capacity Release	Sep 2013	Oct 2013		0.0000		(20,767)	(20,767.20)	(20,767.20)	0.00			
Imbalance Costs	Sep 2013	Oct 2013		0.0000		(13)	(13.45)	(13.45)	0.00			
Aggregator Cashouts	Sep 2013	Oct 2013	(4,568.00)	0.0000		(24,347)	(24,346.73)	(24,346.73)	0.00			
LV Cashouts	Sep 2013	Oct 2013	(27.00)	0.0000		468	468.29	468.29	0.00			
Storage Injections	Sep 2013	Oct 2013		0.0000			0.00	0.00	0.00	(139,343.00)	(490,428.59)	
Storage Transportation	Sep 2013	Oct 2013		0.0000			0.00	0.00	0.00		(2,812.98)	
Storage Withdrawals	Sep 2013	Oct 2013		0.0000			0.00	0.00	0.00	0	0.00	
Hedging - Settlement & Commission	Sep 2013	Oct 2013		0.0000		0.00	0.00	0.00	0.00			<b>593,116.15</b>
<b>Purchases</b>	<b>Oct 2013</b>	<b>Nov 2013</b>	<b>167,429</b>	<b>3.2625</b>	<b>546,234</b>		<b>546,233.93</b>	<b>546,233.93</b>	<b>0.00</b>			
Commodity - Transportation	Oct 2013	Nov 2013		0.0000		32,950	32,950.20	32,950.20	0.00			
Firm Transportation	Oct 2013	Nov 2013		0.0000		393,462	393,462.23	393,462.23	0.00			
Firm Transportation-Cheyenne Plains	Oct 2013	Nov 2013		0.0000		41,414	41,413.60	41,413.60	0.00			
Capacity Release	Oct 2013	Nov 2013		0.0000		(25,263)	(25,262.88)	(25,262.88)	0.00			
Imbalance Costs	Oct 2013	Nov 2013		0.0000		202	201.82	201.82	0.00			
Aggregator Cashouts	Oct 2013	Nov 2013	(5,962.00)	0.0000		(11,934)	(11,933.89)	(11,933.89)	0.00			
LV Cashouts	Oct 2013	Nov 2013	(3,366.00)	0.0000		(29,177)	(29,176.69)	(29,176.69)	0.00			
Storage Injections	Oct 2013	Nov 2013		0.0000			0.00	0.00	0.00	(51,179.00)	(179,846.21)	
Storage Transportation	Oct 2013	Nov 2013		0.0000			0.00	0.00	0.00		(1,143.33)	
Storage Withdrawals	Oct 2013	Nov 2013		0.0000			0.00	0.00	0.00	23,291	86,987.23	
Hedging - Settlement & Commission	Oct 2013	Nov 2013		0.0000		5,860.00	5,860.00	5,860.00	0.00			<b>859,746.01</b>
<b>Purchases</b>	<b>Nov 2013</b>	<b>Dec 2013</b>	<b>166,770</b>	<b>3.3380</b>	<b>556,686</b>		<b>556,686.00</b>	<b>556,686.00</b>	<b>0.00</b>			
Commodity - Transportation	Nov 2013	Dec 2013		0.0000		32,974	32,973.72	32,973.72	0.00			
Firm Transportation	Nov 2013	Dec 2013		0.0000		380,770	380,769.90	380,769.90	0.00			
Firm Transportation-Cheyenne Plains	Nov 2013	Dec 2013		0.0000		68,332	68,332.44	68,332.44	0.00			
Capacity Release	Nov 2013	Dec 2013		0.0000		(16,895)	(16,895.40)	(16,895.40)	0.00			
Imbalance Costs	Nov 2013	Dec 2013		0.0000		557	557.05	557.05	0.00			
Aggregator Cashouts	Nov 2013	Dec 2013	(16,889.00)	0.0000		(90,480)	(90,480.07)	(90,480.07)	0.00			
LV Cashouts	Nov 2013	Dec 2013	(7,040.00)	0.0000		(42,273)	(42,273.17)	(42,273.17)	0.00			
Storage Injections	Nov 2013	Dec 2013		0.0000			0.00	0.00	0.00	(13,414.00)	(48,215.36)	
Storage Transportation	Nov 2013	Dec 2013		0.0000			0.00	0.00	0.00		(248.85)	
Storage Withdrawals	Nov 2013	Dec 2013		0.0000			0.00	0.00	0.00	168,671	629,581.37	
Hedging - Settlement & Commission	Nov 2013	Dec 2013		0.0000		8,980.00	8,980.00	8,980.00	0.00			<b>1,479,767.63</b>
<b>Purchases</b>	<b>Dec 2013</b>	<b>Jan 2014</b>	<b>328,693</b>	<b>3.5466</b>	<b>1,165,752</b>		<b>1,165,752.22</b>	<b>1,165,752.22</b>	<b>0.00</b>			
Commodity - Transportation	Dec 2013	Jan 2014		0.0000		38,730	38,730.10	38,730.10	0.00			
Firm Transportation	Dec 2013	Jan 2014		0.0000		576,234	576,233.89	576,233.89	0.00			
Firm Transportation-Cheyenne Plains	Dec 2013	Jan 2014		0.0000		68,332	68,332.44	68,332.44	0.00			
Capacity Release	Dec 2013	Jan 2014		0.0000		(17,797)	(17,797.15)	(17,797.15)	0.00			
Imbalance Costs	Dec 2013	Jan 2014		0.0000		2,408	2,408.44	2,408.44	0.00			
Aggregator Cashouts	Dec 2013	Jan 2014	(20,641.00)	0.0000		(131,475)	(131,474.62)	(131,474.62)	0.00			
LV Cashouts	Dec 2013	Jan 2014	(9,815.00)	0.0000		(66,403)	(66,403.41)	(66,403.41)	0.00			
Other Costs	Dec 2013	Jan 2014		0.0000			0.00	0.00	0.00			
Storage Injections	Dec 2013	Jan 2014		0.0000			0.00	0.00	0.00	(12,954.00)	(49,474.70)	
Storage Transportation	Dec 2013	Jan 2014		0.0000			0.00	0.00	0.00		(201.91)	
Storage Withdrawals	Dec 2013	Jan 2014		0.0000		0.00	0.00	0.00	0.00	242,069	904,103.51	
Hedging - Settlement & Commission	Dec 2013	Jan 2014		0.0000		(14,580.00)	(14,580.00)	(14,580.00)	0.00			<b>2,475,628.81</b>

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
Purchases	Jan 2014	Feb 2014	628,894	4.4395	2,791,989		2,791,989.01	2,791,989.01	0.00			
Commodity - Transportation	Jan 2014	Feb 2014		0.0000		34,018	34,017.67	34,017.67	0.00			
Firm Transportation	Jan 2014	Feb 2014		0.0000		576,234	576,233.89	576,233.89	0.00			
Firm Transportation-Cheyenne Plains	Jan 2014	Feb 2014		0.0000		68,332	68,332.44	68,332.44	0.00			
Capacity Release	Jan 2014	Feb 2014		0.0000		(18,814)	(18,814.47)	(18,814.47)	0.00			
Imbalance Costs	Jan 2014	Feb 2014		0.0000		1,846	1,846.03	1,846.03	0.00			
Aggregator Cashouts	Jan 2014	Feb 2014	(14,460.00)	0.0000		(99,401)	(99,401.22)	(99,401.22)	0.00			
LV Cashouts	Jan 2014	Feb 2014	(4,351.00)	0.0000		(35,764)	(35,763.53)	(35,763.53)	0.00			
Storage Injections	Jan 2014	Feb 2014		0.0000			0.00	0.00	0.00	(112,059.00)	(535,396.57)	
Storage Transportation	Jan 2014	Feb 2014		0.0000			0.00	0.00	0.00		(2,827.18)	
Storage Withdrawals	Jan 2014	Feb 2014		0.0000			0.00	0.00	0.00	129,836	519,876.33	
Hedging - Settlement & Commission	Jan 2014	Feb 2014		0.0000		(124,090.00)	(124,090.00)	(124,090.00)	0.00			3,176,002.40
						0.00						
Purchases	Feb 2014	Mar 2014	373,852	5.1262	1,916,454		1,916,454.44	1,916,454.44	0.00			
Commodity - Transportation	Feb 2014	Mar 2014		0.0000		23,928	23,927.74	23,927.74	0.00			
Firm Transportation	Feb 2014	Mar 2014		0.0000		413,955	413,955.08	413,955.08	0.00			
Firm Transportation-Cheyenne Plains	Feb 2014	Mar 2014		0.0000		66,061	66,061.24	66,061.24	0.00			
Capacity Release	Feb 2014	Mar 2014		0.0000		(20,988)	(20,987.54)	(20,987.54)	0.00			
Imbalance Costs	Feb 2014	Mar 2014		0.0000		(595)	(594.71)	(594.71)	0.00			
Aggregator Cashouts	Feb 2014	Mar 2014	(1,877.00)	0.0000		(87,420)	(87,420.04)	(87,420.04)	0.00			
LV Cashouts	Feb 2014	Mar 2014	2,141.00	0.0000		(30,640)	(30,639.85)	(30,639.85)	0.00			
Storage Injections	Feb 2014	Mar 2014		0.0000			0.00	0.00	0.00	(20,219.00)	(111,509.11)	
Storage Transportation	Feb 2014	Mar 2014		0.0000			0.00	0.00	0.00		(279.20)	
Storage Withdrawals	Feb 2014	Mar 2014		0.0000			0.00	0.00	0.00	185,289	758,980.80	
Hedging - Settlement & Commission	Feb 2014	Mar 2014		0.0000		(21,300.00)	(21,300.00)	(21,300.00)	0.00			2,906,648.85
						0.00						
Purchases	Mar 2014	Apr 2014	287,703	4.9533	1,425,071		1,425,071.44	1,425,071.44	0.00			
Commodity - Transportation	Mar 2014	Apr 2014		0.0000		14,628	14,628.27	14,628.27	0.00			
Firm Transportation	Mar 2014	Apr 2014		0.0000		458,460	458,459.96	458,459.96	0.00			
Firm Transportation-Cheyenne Plains	Mar 2014	Apr 2014		0.0000		68,082	68,082.12	68,082.12	0.00			
Capacity Release	Mar 2014	Apr 2014		0.0000		(24,022)	(24,021.52)	(24,021.52)	0.00			
Imbalance Costs	Mar 2014	Apr 2014		0.0000		(1,588)	(1,587.69)	(1,587.69)	0.00			
Aggregator Cashouts	Mar 2014	Apr 2014	(1,339.00)	0.0000		(28,575)	(28,574.65)	(28,574.65)	0.00			
LV Cashouts	Mar 2014	Apr 2014	4,437.00	0.0000		(8,391)	(8,390.56)	(8,390.56)	0.00			
Storage Injections	Mar 2014	Apr 2014		0.0000			0.00	0.00	0.00	(43,046.00)	(229,429.03)	
Storage Transportation	Mar 2014	Apr 2014		0.0000			0.00	0.00	0.00		(696.93)	
Storage Withdrawals	Mar 2014	Apr 2014		0.0000			0.00	0.00	0.00	116,888	511,408.38	
Hedging - Settlement & Commission	Mar 2014	Apr 2014		0.0000		0.00	0.00	0.00	0.00			2,184,949.79
						0.00						
Purchases	Apr 2014	May 2014	210,000	4.3200	907,200		907,200.00	907,200.00	0.00			
Commodity - Transportation	Apr 2014	May 2014		0.0000		10,881	10,880.52	10,880.52	0.00			
Firm Transportation	Apr 2014	May 2014		0.0000		444,439	444,438.60	444,438.60	0.00			
Firm Transportation-Cheyenne Plains	Apr 2014	May 2014		0.0000		65,951	65,951.16	65,951.16	0.00			
Capacity Release	Apr 2014	May 2014		0.0000		(18,169)	(18,169.19)	(18,169.19)	0.00			
Imbalance Costs	Apr 2014	May 2014		0.0000		498	497.83	497.83	0.00			
Aggregator Cashouts	Apr 2014	May 2014	2,133.00	0.0000		5,958	5,958.44	5,958.44	0.00			
LV Cashouts	Apr 2014	May 2014	2,348.00	0.0000		5,602	5,602.06	5,602.06	0.00			
Storage Injections	Apr 2014	May 2014		0.0000			0.00	0.00	0.00	(83,979.00)	(385,020.49)	
Storage Transportation	Apr 2014	May 2014		0.0000			0.00	0.00	0.00		(1,239.01)	
Storage Withdrawals	Apr 2014	May 2014		0.0000			0.00	0.00	0.00	22,860	102,712.27	
Hedging - Settlement & Commission	Apr 2014	May 2014		0.0000		0.00	0.00	0.00	0.00			1,138,812.19
						0.00						

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
Purchases	May 2014	Jun 2014	155,000	4.4998	697,463		697,463.04	697,463.04	0.00			
Commodity - Transportation	May 2014	Jun 2014		0.0000		13,577	13,577.44	13,577.44	0.00			
Firm Transportation	May 2014	Jun 2014		0.0000		227,887	227,887.34	227,887.34	0.00			
Firm Transportation-Cheyenne Plains	May 2014	Jun 2014		0.0000		65,951	65,951.16	65,951.16	0.00			
Capacity Release	May 2014	Jun 2014		0.0000		(12,951)	(12,951.18)	(12,951.18)	0.00			
Imbalance Costs	May 2014	Jun 2014		0.0000		(700)	(699.66)	(699.66)	0.00			
Aggregator Cashouts	May 2014	Jun 2014	3,542.00	0.0000		12,032	12,032.31	12,032.31	0.00			
LV Cashouts	May 2014	Jun 2014	6,291.00	0.0000		22,681	22,681.17	22,681.17	0.00			
Storage Injections	May 2014	Jun 2014		0.0000			0.00	0.00	0.00	(85,929.00)	(410,280.89)	
Storage Transportation	May 2014	Jun 2014		0.0000			0.00	0.00	0.00		(1,171.41)	
Storage Withdrawals	May 2014	Jun 2014		0.0000			0.00	0.00	0.00	4,147	19,104.40	
Hedging - Settlement & Commission	May 2014	Jun 2014		0.0000		0.00	0.00	0.00	0.00			633,593.72
						0.00						
Purchases	Jun 2014	Jul 2014	150,000	4.2400	636,000		636,000.00	636,000.00	0.00			
Commodity - Transportation	Jun 2014	Jul 2014		0.0000		18,235	18,234.57	18,234.57	0.00			
Firm Transportation	Jun 2014	Jul 2014		0.0000		444,439	444,438.60	444,438.60	0.00			
Firm Transportation-Cheyenne Plains	Jun 2014	Jul 2014		0.0000		65,951	65,951.16	65,951.16	0.00			
Capacity Release	Jun 2014	Jul 2014		0.0000		(2,872)	(2,871.90)	(2,871.90)	0.00			
Imbalance Costs	Jun 2014	Jul 2014		0.0000		54	53.82	53.82	0.00			
Aggregator Cashouts	Jun 2014	Jul 2014	(2,029.00)	0.0000		(13,097)	(13,097.09)	(13,097.09)	0.00			
LV Cashouts	Jun 2014	Jul 2014	3,671.00	0.0000		14,083	14,082.76	14,082.76	0.00			
Storage Injections	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00	(101,595.00)	(457,125.95)	
Storage Transportation	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00		(1,384.96)	
Storage Withdrawals	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00	0	0.00	
Hedging - Settlement & Commission	Jun 2014	Jul 2014		0.0000		0.00	0.00	0.00	0.00			704,281.01
						0.00						
Purchases	Jul 2014	Aug 2014	139,500	4.2600	594,270		594,270.00	594,270.00	0.00			
Commodity - Transportation	Jul 2014	Aug 2014		0.0000		23,827	23,826.52	23,826.52	0.00			
Firm Transportation	Jul 2014	Aug 2014		0.0000		459,253	459,253.22	459,253.22	0.00			
Firm Transportation-Cheyenne Plains	Jul 2014	Aug 2014		0.0000		65,951	65,951.16	65,951.16	0.00			
Capacity Release	Jul 2014	Aug 2014		0.0000		(2,968)	(2,967.63)	(2,967.63)	0.00			
Imbalance Costs	Jul 2014	Aug 2014		0.0000		(1,711)	(1,711.48)	(1,711.48)	0.00			
Aggregator Cashouts	Jul 2014	Aug 2014	(1,420.00)	0.0000		(13,334)	(13,333.63)	(13,333.63)	0.00			
LV Cashouts	Jul 2014	Aug 2014	2,883.00	0.0000		4,547	4,546.84	4,546.84	0.00			
Storage Injections	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00	(95,567.00)	(432,054.87)	
Storage Transportation	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00		(1,302.82)	
Storage Withdrawals	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00	0	0.00	
Hedging - Settlement & Commission	Jul 2014	Aug 2014		0.0000		0.00	0.00	0.00	0.00			696,477.31
						0.00						
Purchases	Aug 2014	Sep 2014	175,230	3.6242	635,071		635,070.86	635,070.86	0.00			
Commodity - Transportation	Aug 2014	Sep 2014		0.0000		31,005	31,004.53	31,004.53	0.00			
Firm Transportation	Aug 2014	Sep 2014		0.0000		459,253	459,253.22	459,253.22	0.00			
Firm Transportation-Cheyenne Plains	Aug 2014	Sep 2014		0.0000		65,951	65,951.16	65,951.16	0.00			
Capacity Release	Aug 2014	Sep 2014		0.0000		(2,968)	(2,967.63)	(2,967.63)	0.00			
Imbalance Costs	Aug 2014	Sep 2014		0.0000		355	355.22	355.22	0.00			
Aggregator Cashouts	Aug 2014	Sep 2014	6,458.00	0.0000		19,629	19,628.79	19,628.79	0.00			
LV Cashouts	Aug 2014	Sep 2014	1,861.00	0.0000		4,617	4,617.22	4,617.22	0.00			
Storage Injections	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00	(134,998.00)	(519,481.68)	
Storage Transportation	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00		(2,087.80)	
Storage Withdrawals	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00	0	0.00	
Hedging - Settlement & Commission	Aug 2014	Sep 2014		0.0000		0.00	0.00	0.00	0.00			691,343.89
						0.00						
			2,932,822		12,551,150.34	5,320,122.96	17,871,273.30	17,871,273.30	-	(1,231)	(330,905.54)	17,540,367.76



Empire District Gas Company  
ACA Filing Period Ending August 2014

Schedule 2 - Gas Purchases  
By Usage Month for the North System

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
<b>Purchases</b>	Sep 2013	Oct 2013	128,000	3.3011	422,540.00		422,540.00	422,540.00	0.00			
Commodity - Transportation	Sep 2013	Oct 2013		0.0000		3,204.29	3,204.29	3,204.29	0.00			
Firm Transportation - Storage (17004)	Sep 2013	Oct 2013		0.0000		55,998.47	55,998.47	55,998.47	0.00			
Firm Transportation - Commodity (17005)	Sep 2013	Oct 2013		0.0000		88,470.00	88,470.00	88,470.00	0.00			
Firm Transportation - Cheyenne Plains	Sep 2013	Oct 2013		0.0000		41,413.60	41,413.60	41,413.60	0.00			
Capacity Release (17005)	Sep 2013	Oct 2013		0.0000		(530.82)	(530.82)	(530.82)	0.00			
Penalty Credit (17005)	Sep 2013	Oct 2013		0.0000		(105.78)	(105.78)	(105.78)	0.00			
Storage Injections	Sep 2013	Oct 2013		0.0000			0.00	0.00	0.00	(103.801)	(355,466.69)	
Storage Transportation	Sep 2013	Oct 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Sep 2013	Oct 2013		0.0000			0.00	0.00	0.00			
Aggregator Cashouts	Sep 2013	Oct 2013	224	0.0000		551.83	551.83	551.83	0.00			
LV Cashouts	Sep 2013	Oct 2013	(155)	0.0000		(2,765.05)	(2,765.05)	(2,765.05)	0.00			
Hedging - Settlement & Commission	Sep 2013	Oct 2013		0.0000			0.00	0.00	0.00			253,309.85
<b>Purchases</b>	Oct 2013	Nov 2013	142,000	3.2883	466,935.00		466,935.00	466,935.00	0.00			
Commodity - Transportation	Oct 2013	Nov 2013		0.0000		3,577.15	3,577.15	3,577.15	0.00			
Firm Transportation - Storage (17004)	Oct 2013	Nov 2013		0.0000		55,998.47	55,998.47	55,998.47	0.00			
Firm Transportation - Commodity (17005)	Oct 2013	Nov 2013		0.0000		88,470.00	88,470.00	88,470.00	0.00			
Firm Transportation - Cheyenne Plains	Oct 2013	Nov 2013		0.0000		41,413.60	41,413.60	41,413.60	0.00			
Capacity Release (17005)	Oct 2013	Nov 2013		0.0000		(4,099.11)	(4,099.11)	(4,099.11)	0.00			
Penalty Credit (17005)	Oct 2013	Nov 2013		0.0000		(131.83)	(131.83)	(131.83)	0.00			
Storage Injections	Oct 2013	Nov 2013		0.0000			0.00	0.00	0.00	(91,318)	(312,328.62)	
Storage Transportation	Oct 2013	Nov 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Oct 2013	Nov 2013		0.0000			0.00	0.00	0.00			
Aggregator Cashouts	Oct 2013	Nov 2013	(714)	0.0000		(41.49)	(41.49)	(41.49)	0.00			
LV Cashouts	Oct 2013	Nov 2013	(2,971)	0.0000		(13,715.43)	(13,715.43)	(13,715.43)	0.00			
Hedging - Settlement & Commission	Oct 2013	Nov 2013		0.0000			0.00	0.00	0.00			326,077.74
<b>Purchases</b>	Nov 2013	Dec 2013	2,000	3.1050	6,210.00		6,210.00	6,210.00	0.00			
Commodity - Transportation	Nov 2013	Dec 2013		0.0000		1,371.05	1,371.05	1,371.05	0.00			
Firm Transportation - Storage (17004)	Nov 2013	Dec 2013		0.0000		73,753.47	73,753.47	73,753.47	0.00			
Firm Transportation - Commodity (17005)	Nov 2013	Dec 2013		0.0000		129,270.00	129,270.00	129,270.00	0.00			
Firm Transportation - Cheyenne Plains	Nov 2013	Dec 2013		0.0000		22,777.48	22,777.48	22,777.48	0.00			
Capacity Release (17005)	Nov 2013	Dec 2013		0.0000		(4,521.81)	(4,521.81)	(4,521.81)	0.00			
Penalty Credit (17005)	Nov 2013	Dec 2013		0.0000		(264.04)	(264.04)	(264.04)	0.00			
Storage Injections	Nov 2013	Dec 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Transportation	Nov 2013	Dec 2013		0.0000			0.00	0.00	0.00		0.00	
Storage Withdrawals	Nov 2013	Dec 2013		0.0000			0.00	0.00	0.00	117,710	432,784.36	
Aggregator Cashouts	Nov 2013	Dec 2013	(2,084)	0.0000		(11,716.41)	(11,716.41)	(11,716.41)	0.00			
LV Cashouts	Nov 2013	Dec 2013	(8,096)	0.0000		(42,172.51)	(42,172.51)	(42,172.51)	0.00			
Hedging - Settlement & Commission	Nov 2013	Dec 2013		0.0000			0.00	0.00	0.00			607,491.59
<b>Purchases</b>	Dec 2013	Jan 2014	6,000	5.2000	31,200.00		31,200.00	31,200.00	0.00			
Commodity - Transportation	Dec 2013	Jan 2014		0.0000		2,294.12	2,294.12	2,294.12	0.00			
Firm Transportation - Storage (17004)	Dec 2013	Jan 2014		0.0000		73,753.46	73,753.46	73,753.46	0.00			
Firm Transportation - Commodity (17005)	Dec 2013	Jan 2014		0.0000		129,270.00	129,270.00	129,270.00	0.00			
Firm Transportation - Cheyenne Plains	Dec 2013	Jan 2014		0.0000		22,777.48	22,777.48	22,777.48	0.00			
Capacity Release (17005)	Dec 2013	Jan 2014		0.0000		(5,473.96)	(5,473.96)	(5,473.96)	0.00			
Penalty Credit (17005)	Dec 2013	Jan 2014		0.0000		(798.34)	(798.34)	(798.34)	0.00			
Storage Injections	Dec 2013	Jan 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Transportation	Dec 2013	Jan 2014		0.0000			0.00	0.00	0.00		0.00	
Storage Withdrawals	Dec 2013	Jan 2014		0.0000			0.00	0.00	0.00	190,298	699,649.63	
Aggregator Cashouts	Dec 2013	Jan 2014	(3,473)	0.0000		(14,588.06)	(14,588.06)	(14,588.06)	0.00			
LV Cashouts	Dec 2013	Jan 2014	(5,551)	0.0000		(33,542.92)	(33,542.92)	(33,542.92)	0.00			
Hedging - Settlement & Commission	Dec 2013	Jan 2014		0.0000			0.00	0.00	0.00			904,541.41

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
<b>Purchases</b>	Jan 2014	Feb 2014	80,000	4.8341	386,725.00		386,725.00	386,725.00	0.00			
Commodity - Transportation	Jan 2014	Feb 2014		0.0000		3,919.60	3,919.60	3,919.60	0.00			
Firm Transportation - Storage (17004)	Jan 2014	Feb 2014		0.0000		73,753.47	73,753.47	73,753.47	0.00			
Firm Transportation - Commodity (17005)	Jan 2014	Feb 2014		0.0000		129,269.99	129,269.99	129,269.99	0.00			
Firm Transportation - Cheyenne Plains	Jan 2014	Feb 2014		0.0000		22,777.48	22,777.48	22,777.48	0.00			
Capacity Release (17005)	Jan 2014	Feb 2014		0.0000		(5,534.54)	(5,534.54)	(5,534.54)	0.00			
Penalty Credit (17005)	Jan 2014	Feb 2014		0.0000		(822.95)	(822.95)	(822.95)	0.00			
Storage Injections	Jan 2014	Feb 2014		0.0000			0.00	0.00	0.00	(4,069)	(20,615.97)	
Storage Transportation	Jan 2014	Feb 2014		0.0000			0.00	0.00	0.00		0.00	
Storage Withdrawals	Jan 2014	Feb 2014		0.0000			0.00	0.00	0.00	151,578	559,307.66	
Aggregator Cashouts	Jan 2014	Feb 2014	(3,097)	0.0000		(24,738.53)	(24,738.53)	(24,738.53)	0.00			
LV Cashouts	Jan 2014	Feb 2014	(1,910)	0.0000		(13,019.36)	(13,019.36)	(13,019.36)	0.00			
Hedging - Settlement & Commission	Jan 2014	Feb 2014		0.0000			0.00	0.00	0.00			1,111,021.85
<b>Purchases</b>	Feb 2014	Mar 2014	10,000	0.0000	82,250.00		82,250.00	82,250.00	0.00			
Commodity - Transportation	Feb 2014	Mar 2014		0.0000		2,320.50	2,320.50	2,320.50	0.00			
Firm Transportation - Storage (17004)	Feb 2014	Mar 2014		0.0000		73,753.48	73,753.48	73,753.48	0.00			
Firm Transportation - Commodity (17005)	Feb 2014	Mar 2014		0.0000		129,270.00	129,270.00	129,270.00	0.00			
Firm Transportation - Cheyenne Plains	Feb 2014	Mar 2014		0.0000		22,020.42	22,020.42	22,020.42	0.00			
Capacity Release (17005)	Feb 2014	Mar 2014		0.0000		(7,300.32)	(7,300.32)	(7,300.32)	0.00			
Penalty Credit (17005)	Feb 2014	Mar 2014		0.0000		(935.54)	(935.54)	(935.54)	0.00			
Storage Injections	Feb 2014	Mar 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Transportation	Feb 2014	Mar 2014		0.0000			0.00	0.00	0.00		0.00	
Storage Withdrawals	Feb 2014	Mar 2014		0.0000			0.00	0.00	0.00	182,612	673,838.28	
Aggregator Cashouts	Feb 2014	Mar 2014	(2,111)	0.0000		(41,614.48)	(41,614.48)	(41,614.48)	0.00			
LV Cashouts	Feb 2014	Mar 2014	29	0.0000		(18,316.31)	(18,316.31)	(18,316.31)	0.00			
Hedging - Settlement & Commission	Feb 2014	Mar 2014		0.0000			0.00	0.00	0.00			915,286.03
<b>Purchases</b>	Mar 2014	Apr 2014	74,000	4.9257	364,498.21		364,498.21	364,498.21	0.00			
Commodity - Transportation	Mar 2014	Apr 2014		0.0000		2,815.98	2,815.98	2,815.98	0.00			
Firm Transportation - Storage (17004)	Mar 2014	Apr 2014		0.0000		73,753.47	73,753.47	73,753.47	0.00			
Firm Transportation - Commodity (17005)	Mar 2014	Apr 2014		0.0000		129,270.00	129,270.00	129,270.00	0.00			
Firm Transportation - Cheyenne Plains	Mar 2014	Apr 2014		0.0000		22,694.04	22,694.04	22,694.04	0.00			
Capacity Release (17005)	Mar 2014	Apr 2014		0.0000		(5,552.32)	(5,552.32)	(5,552.32)	0.00			
Penalty Credit (17005)	Mar 2014	Apr 2014		0.0000		(1,142.39)	(1,142.39)	(1,142.39)	0.00			
Storage Injections	Mar 2014	Apr 2014		0.0000			0.00	0.00	0.00	(26,452)	(136,213.25)	
Storage Transportation	Mar 2014	Apr 2014		0.0000			0.00	0.00	0.00		0.00	
Storage Withdrawals	Mar 2014	Apr 2014		0.0000			0.00	0.00	0.00	76,814	308,538.79	
Aggregator Cashouts	Mar 2014	Apr 2014	199	0.0000		(6,037.55)	(6,037.55)	(6,037.55)	0.00			
LV Cashouts	Mar 2014	Apr 2014	4,121	0.0000		16,158.75	16,158.75	16,158.75	0.00			
Hedging - Settlement & Commission	Mar 2014	Apr 2014		0.0000			0.00	0.00	0.00			768,783.73
<b>Purchases</b>	Apr 2014	May 2014	150,000	4.2950	644,250.00		644,250.00	644,250.00	0.00			
Commodity - Transportation	Apr 2014	May 2014		0.0000		3,783.43	3,783.43	3,783.43	0.00			
Firm Transportation - Storage (17004)	Apr 2014	May 2014		0.0000		55,998.47	55,998.47	55,998.47	0.00			
Firm Transportation - Commodity (17005)	Apr 2014	May 2014		0.0000		88,470.00	88,470.00	88,470.00	0.00			
Firm Transportation - Cheyenne Plains	Apr 2014	May 2014		0.0000		22,052.74	22,052.74	22,052.74	0.00			
Capacity Release (17005)	Apr 2014	May 2014		0.0000		(5,476.19)	(5,476.19)	(5,476.19)	0.00			
Penalty Credit (17005)	Apr 2014	May 2014		0.0000		(1,480.41)	(1,480.41)	(1,480.41)	0.00			
Storage Injections	Apr 2014	May 2014		0.0000			0.00	0.00	0.00	(93,919)	(419,669.27)	
Storage Transportation	Apr 2014	May 2014		0.0000			0.00	0.00	0.00		0.00	
Storage Withdrawals	Apr 2014	May 2014		0.0000			0.00	0.00	0.00	99	428.71	
Aggregator Cashouts	Apr 2014	May 2014	334	0.0000		514.03	514.03	514.03	0.00			
LV Cashouts	Apr 2014	May 2014	4,121	0.0000		15,798.83	15,798.83	15,798.83	0.00			
Hedging - Settlement & Commission	Apr 2014	May 2014		0.0000			0.00	0.00	0.00			404,670.34

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
Purchases -	May 2014	Jun 2014	93,000	4.3050	400,365.00		400,365.00	400,365.00	0.00			
Commodity - Transportation	May 2014	Jun 2014		0.0000		2,292.41	2,292.41	2,292.41	0.00			
Firm Transportation - Storage (17004)	May 2014	Jun 2014		0.0000		55,998.47	55,998.47	55,998.47	0.00			
Firm Transportation - Commodity (17005)	May 2014	Jun 2014		0.0000		88,470.01	88,470.01	88,470.01	0.00			
Firm Transportation - Cheyenne Plains	May 2014	Jun 2014		0.0000		22,052.74	22,052.74	22,052.74	0.00			
Capacity Release (17005)	May 2014	Jun 2014		0.0000		(1,663.49)	(1,663.49)	(1,663.49)	0.00			
Penalty Credit (17005)	May 2014	Jun 2014		0.0000		(380.92)	(380.92)	(380.92)	0.00			
Storage Injections	May 2014	Jun 2014		0.0000			0.00	0.00	0.00	(70,006)	(312,874.16)	
Storage Transportation	May 2014	Jun 2014		0.0000			0.00	0.00	0.00		0.00	
Storage Withdrawals	May 2014	Jun 2014		0.0000			0.00	0.00	0.00	0	0.00	
Aggregator Cashouts	May 2014	Jun 2014	385	0.0000		497.72	497.72	497.72	0.00			
LV Cashouts	May 2014	Jun 2014	1,839	0.0000		6,088.13	6,088.13	6,088.13	0.00			
Hedging - Settlement & Commission	May 2014	Jun 2014		0.0000			0.00	0.00	0.00			260,845.91
Purchases -	Jun 2014	Jul 2014	105,000	0.0000	435,750.00		435,750.00	435,750.00	0.00			
Commodity - Transportation	Jun 2014	Jul 2014		0.0000		2,538.64	2,538.64	2,538.64	0.00			
Firm Transportation - Storage (17004)	Jun 2014	Jul 2014		0.0000		55,998.47	55,998.47	55,998.47	0.00			
Firm Transportation - Commodity (17005)	Jun 2014	Jul 2014		0.0000		88,470.00	88,470.00	88,470.00	0.00			
Firm Transportation - Cheyenne Plains	Jun 2014	Jul 2014		0.0000		22,052.74	22,052.74	22,052.74	0.00			
Capacity Release (17005)	Jun 2014	Jul 2014		0.0000		(1,642.50)	(1,642.50)	(1,642.50)	0.00			
Penalty Credit (17005)	Jun 2014	Jul 2014		0.0000		(220.39)	(220.39)	(220.39)	0.00			
Storage Injections	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00	(90,160)	(387,804.44)	
Storage Transportation	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00		0.00	
Storage Withdrawals	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00	0	0.00	
Aggregator Cashouts	Jun 2014	Jul 2014	(118)	0.0000		(919.69)	(919.69)	(919.69)	0.00			
LV Cashouts	Jun 2014	Jul 2014	180	0.0000		(2,067.12)	(2,067.12)	(2,067.12)	0.00			
Hedging - Settlement & Commission	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00			212,155.71
Purchases -	Jul 2014	Aug 2014	124,350	4.1155	511,762.75		511,762.75	511,762.75	0.00			
Commodity - Transportation	Jul 2014	Aug 2014		0.0000		3,012.24	3,012.24	3,012.24	0.00			
Firm Transportation - Storage (17004)	Jul 2014	Aug 2014		0.0000		55,998.47	55,998.47	55,998.47	0.00			
Firm Transportation - Commodity (17005)	Jul 2014	Aug 2014		0.0000		88,470.00	88,470.00	88,470.00	0.00			
Firm Transportation - Cheyenne Plains	Jul 2014	Aug 2014		0.0000		22,052.74	22,052.74	22,052.74	0.00			
Capacity Release (17005)	Jul 2014	Aug 2014		0.0000		(1,663.48)	(1,663.48)	(1,663.48)	0.00			
Penalty Credit (17005)	Jul 2014	Aug 2014		0.0000		(88.82)	(88.82)	(88.82)	0.00			
Storage Injections	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00	(105,502)	(450,116.28)	
Storage Transportation	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00		0.00	
Storage Withdrawals	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00	0	0.00	
Aggregator Cashouts	Jul 2014	Aug 2014	(269)	0.0000		(1,618.47)	(1,618.47)	(1,618.47)	0.00			
LV Cashouts	Jul 2014	Aug 2014	(847)	0.0000		(5,077.34)	(5,077.34)	(5,077.34)	0.00			
Hedging - Settlement & Commission	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00			222,731.81
Purchases -	Aug 2014	Sep 2014	144,500	3.6024	520,553.75		520,553.75	520,553.75	0.00			
Commodity - Transportation	Aug 2014	Sep 2014		0.0000		3,499.51	3,499.51	3,499.51	0.00			
Firm Transportation - Storage (17004)	Aug 2014	Sep 2014		0.0000		55,998.47	55,998.47	55,998.47	0.00			
Firm Transportation - Commodity (17005)	Aug 2014	Sep 2014		0.0000		88,469.99	88,469.99	88,469.99	0.00			
Firm Transportation - Cheyenne Plains	Aug 2014	Sep 2014		0.0000		22,052.74	22,052.74	22,052.74	0.00			
Capacity Release (17005)	Aug 2014	Sep 2014		0.0000		(1,663.49)	(1,663.49)	(1,663.49)	0.00			
Penalty Credit (17005)	Aug 2014	Sep 2014		0.0000		(112.90)	(112.90)	(112.90)	0.00			
Storage Injections	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00	(122,767)	(458,796.50)	
Storage Transportation	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00		0.00	
Storage Withdrawals	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00	0	0.00	
Aggregator Cashouts	Aug 2014	Sep 2014	(1,327)	0.0000		(7,101.57)	(7,101.57)	(7,101.57)	0.00			
LV Cashouts	Aug 2014	Sep 2014	514	0.0000		1,387.85	1,387.85	1,387.85	0.00			
Hedging - Settlement & Commission	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00			224,287.85
			1,038,073.00		4,273,039.71	2,117,501.86	6,390,541.57	6,390,541.57	0.00	11,117	(179,337.75)	6,211,203.82

Empire District Gas Company  
ACA Filing Period Ending August 2014

Schedule 2 - Gas Purchases  
By Usage Month for the North System

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
<b>Purchases</b>	Sep 2013	Oct 2013	68,000	3.3666	228,930.00		228,930.00	228,930.00	0.00			
Commodity - Transportation (109149)	Sep 2013	Oct 2013		0.0000		47,888.29	47,888.29	47,888.29	0.00			
Commodity - Transportation (109150)	Sep 2013	Oct 2013		0.0000		12,904.52	12,904.52	12,904.52	0.00			
Firm Transportation - Cheyenne Plains	Sep 2013	Oct 2013		0.0000		20,706.80	20,706.80	20,706.80	0.00			
Storage Injections	Sep 2013	Oct 2013		0.0000			0.00	0.00	0.00	(46,929)	(160,356.39)	
Storage Transportation	Sep 2013	Oct 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Sep 2013	Oct 2013		0.0000			0.00	0.00	0.00	232	883.73	
LV Cashouts	Sep 2013	Oct 2013	160	0.0000		(2,298.60)	(2,298.60)	(2,298.60)	0.00			
Aggregator Cashouts	Sep 2013	Oct 2013	0	0.0000		(275.87)	(275.87)	(275.87)	0.00			
Hedging - Settlement & Commission	Sep 2013	Oct 2013		0.0000			0.00	0.00	0.00			148,382.48
<b>Purchases</b>	Oct 2013	Nov 2013	94,984	3.4240	325,226.76		325,226.76	325,226.76	0.00			
Commodity - Transportation (109149)	Oct 2013	Nov 2013		0.0000		53,227.78	53,227.78	53,227.78	0.00			
Commodity - Transportation (109150)	Oct 2013	Nov 2013		0.0000		31,581.18	31,581.18	31,581.18	0.00			
Firm Transportation - Cheyenne Plains	Oct 2013	Nov 2013		0.0000		20,706.80	20,706.80	20,706.80	0.00			
Storage Injections	Oct 2013	Nov 2013		0.0000			0.00	0.00	0.00	(46,690)	(162,191.72)	
Storage Transportation	Oct 2013	Nov 2013		0.0000			0.00	0.00	0.00	0	(81,401.73)	
Storage Withdrawals	Oct 2013	Nov 2013		0.0000			0.00	0.00	0.00	1,563	6,216.99	
LV Cashouts	Oct 2013	Nov 2013	(1,106)	0.0000		(6,612.89)	(6,612.89)	(6,612.89)	0.00			
Aggregator Cashouts	Oct 2013	Nov 2013	(33)	0.0000		(998.21)	(998.21)	(998.21)	0.00			
Hedging - Settlement & Commission	Oct 2013	Nov 2013		0.0000			0.00	0.00	0.00			185,754.96
<b>Purchases</b>	Nov 2013	Dec 2013	2,000	3.2500	6,500.00		6,500.00	6,500.00	0.00			
Commodity - Transportation (109149)	Nov 2013	Dec 2013		0.0000		1,790.45	1,790.45	1,790.45	0.00			
Commodity - Transportation (109150)	Nov 2013	Dec 2013		0.0000		0.00	0.00	0.00	0.00			
Firm Transportation - Cheyenne Plains	Nov 2013	Dec 2013		0.0000		12,424.08	12,424.08	12,424.08	0.00			
Storage Injections	Nov 2013	Dec 2013		0.0000			0.00	0.00	0.00	(895)	(2,953.32)	
Storage Transportation	Nov 2013	Dec 2013		0.0000			0.00	0.00	0.00	0	(778.20)	
Storage Withdrawals	Nov 2013	Dec 2013		0.0000			0.00	0.00	0.00	79,826	317,547.83	
LV Cashouts	Nov 2013	Dec 2013	428	0.0000		(1,551.50)	(1,551.50)	(1,551.50)	0.00			
Aggregator Cashouts	Nov 2013	Dec 2013	(815)	0.0000		(5,808.98)	(5,808.98)	(5,808.98)	0.00			
Hedging - Settlement & Commission	Nov 2013	Dec 2013		0.0000			0.00	0.00	0.00			327,170.36
<b>Purchases</b>	Dec 2013	Jan 2014	9,000	4.8500	43,650.00		43,650.00	43,650.00	0.00			
Commodity - Transportation (109149)	Dec 2013	Jan 2014		0.0000		5,369.00	5,369.00	5,369.00	0.00			
Commodity - Transportation (109150)	Dec 2013	Jan 2014		0.0000		2,653.05	2,653.05	2,653.05	0.00			
Firm Transportation - Cheyenne Plains	Dec 2013	Jan 2014		0.0000		12,424.08	12,424.08	12,424.08	0.00			
Storage Injections	Dec 2013	Jan 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Transportation	Dec 2013	Jan 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Dec 2013	Jan 2014		0.0000			0.00	0.00	0.00	115,330	458,782.74	
LV Cashouts	Dec 2013	Jan 2014	341	0.0000		422.95	422.95	422.95	0.00			
Aggregator Cashouts	Dec 2013	Jan 2014	(1,636)	0.0000		(9,794.67)	(9,794.67)	(9,794.67)	0.00			
Hedging - Settlement & Commission	Dec 2013	Jan 2014		0.0000			0.00	0.00	0.00			513,507.15

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
<b>Purchases</b>	Jan 2014	Feb 2014	120,000	4.7173	566,075.00		566,075.00	566,075.00	0.00			
Commodity - Transportation (109149)	Jan 2014	Feb 2014		0.0000		59,580.73	59,580.73	59,580.73	0.00			
Commodity - Transportation (109150)	Jan 2014	Feb 2014		0.0000		47,310.56	47,310.56	47,310.56	0.00			
Firm Transportation - Cheyenne Plains	Jan 2014	Feb 2014		0.0000		12,424.08	12,424.08	12,424.08	0.00			
Storage Injections	Jan 2014	Feb 2014		0.0000			0.00	0.00	0.00	(26,589)	(128,039.54)	
Storage Transportation	Jan 2014	Feb 2014		0.0000			0.00	0.00	0.00	0	(23,353.90)	
Storage Withdrawals	Jan 2014	Feb 2014		0.0000			0.00	0.00	0.00	50,267	210,075.85	
LV Cashouts	Jan 2014	Feb 2014	1,192	0.0000		3,980.45	3,980.45	3,980.45	0.00			
Aggregator Cashouts	Jan 2014	Feb 2014	(584)	0.0000		(5,596.09)	(5,596.09)	(5,596.09)	0.00			
Hedging - Settlement & Commission	Jan 2014	Feb 2014		0.0000			0.00	0.00	0.00			742,457.14

<b>Purchases</b>	Feb 2014	Mar 2014	24,752	6.3319	156,726.60		156,726.60	156,726.60	0.00			
Commodity - Transportation (109149)	Feb 2014	Mar 2014		0.0000		12,286.59	12,286.59	12,286.59	0.00			
Commodity - Transportation (109150)	Feb 2014	Mar 2014		0.0000		9,740.60	9,740.60	9,740.60	0.00			
Firm Transportation - Cheyenne Plains	Feb 2014	Mar 2014		0.0000		12,011.14	12,011.14	12,011.14	0.00			
Storage Injections	Feb 2014	Mar 2014		0.0000			0.00	0.00	0.00	(2,267)	(14,467.31)	
Storage Transportation	Feb 2014	Mar 2014		0.0000			0.00	0.00	0.00	0	(1,971.16)	
Storage Withdrawals	Feb 2014	Mar 2014		0.0000			0.00	0.00	0.00	101,398	427,828.58	
LV Cashouts	Feb 2014	Mar 2014	648	0.0000		2,723.93	2,723.93	2,723.93	0.00			
Aggregator Cashouts	Feb 2014	Mar 2014	(101)	0.0000		(4,782.10)	(4,782.10)	(4,782.10)	0.00			
Hedging - Settlement & Commission	Feb 2014	Mar 2014		0.0000			0.00	0.00	0.00			600,096.87

<b>Purchases</b>	Mar 2014	Apr 2014	37,140	5.7309	212,845.80		212,845.80	212,845.80	0.00			
Commodity - Transportation (109149)	Mar 2014	Apr 2014		0.0000		15,222.13	15,222.13	15,222.13	0.00			
Commodity - Transportation (109150)	Mar 2014	Apr 2014		0.0000		17,932.88	17,932.88	17,932.88	0.00			
Firm Transportation - Cheyenne Plains	Mar 2014	Apr 2014		0.0000		12,378.57	12,378.57	12,378.57	0.00			
Storage Injections	Mar 2014	Apr 2014		0.0000			0.00	0.00	0.00	(4,603)	(26,608.56)	
Storage Transportation	Mar 2014	Apr 2014		0.0000			0.00	0.00	0.00	0	(4,002.31)	
Storage Withdrawals	Mar 2014	Apr 2014		0.0000			0.00	0.00	0.00	51,335	224,097.81	
LV Cashouts	Mar 2014	Apr 2014	(380)	0.0000		(6,386.30)	(6,386.30)	(6,386.30)	0.00			
Aggregator Cashouts	Mar 2014	Apr 2014	11	0.0000		(2,437.99)	(2,437.99)	(2,437.99)	0.00			
Hedging - Settlement & Commission	Mar 2014	Apr 2014		0.0000			0.00	0.00	0.00			443,042.03

<b>Purchases</b>	Apr 2014	May 2014	90,083	4.3704	393,702.73		393,702.73	393,702.73	0.00			
Commodity - Transportation (109149)	Apr 2014	May 2014		0.0000		26,489.76	26,489.76	26,489.76	0.00			
Commodity - Transportation (109150)	Apr 2014	May 2014		0.0000		53,182.26	53,182.26	53,182.26	0.00			
Firm Transportation - Cheyenne Plains	Apr 2014	May 2014		0.0000		15,530.10	15,530.10	15,530.10	0.00			
Storage Injections	Apr 2014	May 2014		0.0000			0.00	0.00	0.00	(54,758)	(244,653.65)	
Storage Transportation	Apr 2014	May 2014		0.0000			0.00	0.00	0.00	0	(48,125.96)	
Storage Withdrawals	Apr 2014	May 2014		0.0000			0.00	0.00	0.00	3,184	16,037.17	
LV Cashouts	Apr 2014	May 2014	(6)	0.0000		(3,076.02)	(3,076.02)	(3,076.02)	0.00			
Aggregator Cashouts	Apr 2014	May 2014	687	0.0000		1,643.12	1,643.12	1,643.12	0.00			
Hedging - Settlement & Commission	Apr 2014	May 2014		0.0000			0.00	0.00	0.00			210,729.51

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
<b>Purchases</b>	May 2014	Jun 2014	61,890	4.4500	275,410.50		275,410.50	275,410.50	0.00			
Commodity - Transportation (123147)	May 2014	Jun 2014		0.0000		27,348.12	27,348.12	27,348.12	0.00			
Commodity - Transportation (123148)	May 2014	Jun 2014		0.0000		27,409.56	27,409.56	27,409.56	0.00			
Firm Transportation - Cheyenne Plains	May 2014	Jun 2014		0.0000		15,530.10	15,530.10	15,530.10	0.00			
Storage Injections	May 2014	Jun 2014		0.0000			0.00	0.00	0.00	(44,982)	(204,592.41)	
Storage Transportation	May 2014	Jun 2014		0.0000			0.00	0.00	0.00	0	(39,533.56)	
Storage Withdrawals	May 2014	Jun 2014		0.0000			0.00	0.00	0.00	47	243.50	
LV Cashouts	May 2014	Jun 2014	336	0.0000		711.53	711.53	711.53	0.00			
Aggregator Cashouts	May 2014	Jun 2014	55	0.0000		(302.42)	(302.42)	(302.42)	0.00			
Hedging - Settlement & Commission	May 2014	Jun 2014		0.0000			0.00	0.00	0.00			102,224.92
<b>Purchases</b>	Jun 2014	Jul 2014	60,000	4.2050	252,300.00		252,300.00	252,300.00	0.00			
Commodity - Transportation (123147)	Jun 2014	Jul 2014		0.0000		26,516.06	26,516.06	26,516.06	0.00			
Commodity - Transportation (123148)	Jun 2014	Jul 2014		0.0000		26,738.48	26,738.48	26,738.48	0.00			
Firm Transportation - Cheyenne Plains	Jun 2014	Jul 2014		0.0000		15,530.10	15,530.10	15,530.10	0.00			
Storage Injections	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00	(48,339)	(207,893.78)	
Storage Transportation	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00	0	(42,484.64)	
Storage Withdrawals	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00	0	0.00	
LV Cashouts	Jun 2014	Jul 2014	606	0.0000		2,161.70	2,161.70	2,161.70	0.00			
Aggregator Cashouts	Jun 2014	Jul 2014	(23)	0.0000		(230.52)	(230.52)	(230.52)	0.00			
Hedging - Settlement & Commission	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00			72,637.40
<b>Purchases</b>	Jul 2014	Aug 2014	46,079	4.2800	197,218.12		197,218.12	197,218.12	0.00			
Commodity - Transportation (123147)	Jul 2014	Aug 2014		0.0000		27,153.78	27,153.78	27,153.78	0.00			
Commodity - Transportation (123148)	Jul 2014	Aug 2014		0.0000		13,604.30	13,604.30	13,604.30	0.00			
Firm Transportation - Cheyenne Plains	Jul 2014	Aug 2014		0.0000		15,530.10	15,530.10	15,530.10	0.00			
Storage Injections	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00	(35,397)	(154,902.92)	
Storage Transportation	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00	0	(31,107.23)	
LV Cashouts	Jul 2014	Aug 2014	254	0.0000		782.78	782.78	782.78	0.00			
Aggregator Cashouts	Jul 2014	Aug 2014	(152)	0.0000		(1,037.14)	(1,037.14)	(1,037.14)	0.00			
Hedging - Settlement & Commission	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00			67,241.79
<b>Purchases</b>	Aug 2014	Sep 2014	82,500	3.6772	303,370.00		303,370.00	303,370.00	0.00			
Commodity - Transportation (123147)	Aug 2014	Sep 2014		0.0000		29,613.98	29,613.98	29,613.98	0.00			
Commodity - Transportation (123148)	Aug 2014	Sep 2014		0.0000		43,374.31	43,374.31	43,374.31	0.00			
Firm Transportation - Cheyenne Plains	Aug 2014	Sep 2014		0.0000		15,530.10	15,530.10	15,530.10	0.00			
Storage Injections	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00	(70,972)	(267,363.80)	
Storage Transportation	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00	0	(62,375.32)	
Storage Withdrawals	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00	0	0.00	
LV Cashouts	Aug 2014	Sep 2014	1,315	0.0000		3,846.22	3,846.22	3,846.22	0.00			
Aggregator Cashouts	Aug 2014	Sep 2014	51	0.0000		114.79	114.79	114.79	0.00			
Hedging - Settlement & Commission	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00			66,110.28
			697,676.00		2,961,955.51	764,842.59	3,726,798.10	3,726,798.10	0.00	20,761	(247,443.21)	3,479,354.89

Empire District Gas Company  
ACA Filing Period Ending August 2014

Record of Recovery for Enclosure 4 - Schedule 4R

North System

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Residential	9/13	39,201.45	0.00	8,341.13	0.00	0.00	0.00	73,141	7,314	47,542.58
	10/13	49,402.14	0.00	10,513.05	0.00	0.00	0.00	92,177	9,218	59,915.19
	11/13	186,404.35	0.00	40,122.55	0.00	0.00	0.00	347,847	34,785	226,526.90
	12/13	456,954.95	0.00	101,389.97	0.00	0.00	0.00	786,180	78,618	558,344.92
	1/14	825,506.87	0.00	183,652.99	0.00	0.00	0.00	1,412,621	141,262	1,009,159.86
	2/14	742,999.21	0.00	165,294.09	0.00	0.00	0.00	1,271,424	127,142	908,293.30
	3/14	648,443.81	0.00	144,256.16	0.00	0.00	0.00	1,109,618	110,962	792,699.97
	4/14	391,079.63	0.00	86,997.96	0.00	0.00	0.00	669,210	66,921	478,077.59
	5/14	120,247.90	0.00	26,749.58	0.00	0.00	0.00	205,766	20,577	146,997.48
	6/14	94,427.23	0.00	21,005.82	0.00	0.00	0.00	161,583	16,158	115,433.05
	7/14	35,847.44	0.00	7,974.46	0.00	0.00	0.00	61,342	6,134	43,821.90
	8/14	34,599.33	0.00	7,696.66	0.00	0.00	0.00	59,205	5,921	42,295.99
	TOTAL		3,625,114.31	0.00	803,994.42	0.00	0.00	0.00	6,250,114	625,011

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Commercial Sm Comm, Res, LV	9/13	40,294.99	0.00	8,576.13	0.00	0.00	0.00	75,180	7,518	48,871.12
	10/13	57,149.47	0.00	12,163.32	0.00	0.00	0.00	106,626	10,663	69,312.79
	11/13	103,771.84	0.00	22,358.24	0.00	0.00	0.00	189,263	18,926	126,130.08
	12/13	210,162.04	0.00	46,655.05	0.00	0.00	0.00	361,294	36,129	256,817.09
	1/14	365,642.69	0.00	81,353.22	0.00	0.00	0.00	625,703	62,570	446,995.91
	2/14	328,478.35	0.00	73,084.03	0.00	0.00	0.00	562,105	56,211	401,562.38
	3/14	272,363.08	0.00	60,598.31	0.00	0.00	0.00	466,078	46,608	332,961.39
	4/14	174,725.07	0.00	38,873.99	0.00	0.00	0.00	298,995	29,900	213,599.06
	5/14	36,355.84	0.00	8,088.42	0.00	0.00	0.00	62,213	6,221	44,444.26
	6/14	62,911.41	0.00	13,996.90	0.00	0.00	0.00	107,656	10,766	76,908.31
	7/14	42,493.20	0.00	9,454.29	0.00	0.00	0.00	72,716	7,272	51,947.49
	8/14	37,452.85	0.00	8,332.90	0.00	0.00	0.00	64,091	6,409	45,785.75
	TOTAL		1,731,800.83	0.00	383,534.80	0.00	0.00	0.00	2,991,920	299,192

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Industrial SV, Sm Comm, LV	9/13	5,925.78	0.00	1,261.27	0.00	0.00	0.00	11,056	1,106	7,187.05
	10/13	3,607.69	0.00	767.87	0.00	0.00	0.00	6,731	673	4,375.56
	11/13	6,680.24	0.00	1,434.44	0.00	0.00	0.00	12,262	1,226	8,114.68
	12/13	9,823.77	0.00	2,184.74	0.00	0.00	0.00	16,827	1,683	12,008.51
	1/14	14,165.73	0.00	3,151.80	0.00	0.00	0.00	24,241	2,424	17,317.53
	2/14	14,690.49	0.00	3,268.56	0.00	0.00	0.00	25,139	2,514	17,959.05
	3/14	11,382.95	0.00	2,532.66	0.00	0.00	0.00	19,479	1,948	13,915.61
	4/14	3,463.57	0.00	770.63	0.00	0.00	0.00	5,927	593	4,234.20
	5/14	1,473.20	0.00	327.78	0.00	0.00	0.00	2,521	252	1,800.98
	6/14	3,915.87	0.00	871.26	0.00	0.00	0.00	6,701	670	4,787.13
	7/14	494.38	0.00	110.00	0.00	0.00	0.00	846	85	604.38
	8/14	559.24	0.00	124.43	0.00	0.00	0.00	957	96	683.67
	TOTAL		76,182.91	0.00	16,805.44	0.00	0.00	0.00	132,687.00	13,269

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Industrial LV Interruptible	9/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	10/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	11/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	12/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	1/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	2/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	3/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	4/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	5/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	6/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	7/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	8/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	TOTAL		0.00	0.00	0.00	0.00	0.00	0.00	0	0

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Municipal Bldgs Sm Comm, SV	9/13	314.10	0.00	66.82	0.00	0.00	0.00	586	59	380.92
	10/13	369.84	0.00	78.69	0.00	0.00	0.00	690	69	448.53
	11/13	1,185.44	0.00	254.70	0.00	0.00	0.00	2,173	217	1,440.14
	12/13	4,096.97	0.00	908.00	0.00	0.00	0.00	7,067	707	5,004.97
	1/14	8,499.69	0.00	1,891.12	0.00	0.00	0.00	14,545	1,455	10,380.81
	2/14	7,746.45	0.00	1,723.52	0.00	0.00	0.00	13,256	1,326	9,469.97
	3/14	6,379.59	0.00	1,419.41	0.00	0.00	0.00	10,917	1,092	7,799.00
	4/14	3,721.31	0.00	827.93	0.00	0.00	0.00	6,368	637	4,549.24
	5/14	748.58	0.00	166.54	0.00	0.00	0.00	1,281	128	915.12
	6/14	871.30	0.00	193.85	0.00	0.00	0.00	1,491	149	1,065.15
	7/14	163.63	0.00	36.40	0.00	0.00	0.00	280	28	200.03
	8/14	111.60	0.00	24.83	0.00	0.00	0.00	191	19	136.43
	TOTAL		34,208.50	0.00	7,591.81	0.00	0.00	0.00	58,845	5,885

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
SV Transport	9/13	0.00	0.00	44.83	0.00	0.00	0.00	6,526	653	44.83

Comm Firm, Ind Firm	10/13	0.00	0.00	48.61	0.00	0.00	0.00	8,111	811	48.61
	11/13	0.00	0.00	1,264.12	0.00	0.00	0.00	32,659	3,266	1,264.12
	12/13	0.00	0.00	2,614.83	0.00	0.00	0.00	79,707	7,971	2,614.83
	1/14	0.00	0.00	3,444.76	0.00	0.00	0.00	123,555	12,356	3,444.76
	2/14	0.00	0.00	3,932.05	0.00	0.00	0.00	161,648	16,165	3,932.05
	3/14	0.00	0.00	3,942.96	0.00	0.00	0.00	176,308	17,631	3,942.96
	4/14	0.00	0.00	3,410.56	0.00	0.00	0.00	126,271	12,627	3,410.56
	5/14	0.00	0.00	2,313.19	0.00	0.00	0.00	56,598	5,660	2,313.19
	6/14	0.00	0.00	1,453.87	0.00	0.00	0.00	24,580	2,458	1,453.87
	7/14	0.00	0.00	1,205.13	0.00	0.00	0.00	16,656	1,666	1,205.13
	8/14	0.00	0.00	977.35	0.00	0.00	0.00	13,716	1,372	977.35
	<b>TOTAL</b>	0.00	0.00	24,652.26	0.00	0.00	0.00	826,335	82,634	24,652.26

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
<b>LV Transport</b>	9/13	0.00	0.00	0.00	6,377.33	0.00	5,575.38	448,100	44,810	11,952.71
<b>Industrial Interruptible &amp; Commercial Intr</b>	10/13	0.00	0.00	0.00	2,162.92	0.00	5,903.01	420,050	42,005	8,065.93
	11/13	0.00	0.00	0.00	14,494.65	0.00	8,451.58	558,930	55,893	22,946.23
	12/13	0.00	0.00	0.00	57,736.35	0.00	16,179.88	655,630	65,563	73,916.23
	1/14	0.00	0.00	0.00	55,765.65	0.00	15,060.53	837,800	83,780	70,826.18
	2/14	0.00	0.00	0.00	40,550.75	0.00	15,484.53	892,710	89,271	56,035.28
	3/14	0.00	0.00	0.00	59,955.47	0.00	15,749.47	771,180	77,118	75,704.94
	4/14	0.00	0.00	0.00	(11,097.66)	0.00	13,384.78	720,760	72,076	2,287.12
	5/14	0.00	0.00	0.00	(16,008.00)	0.00	7,842.22	546,860	54,686	(8,165.78)
	6/14	0.00	0.00	0.00	(6,715.42)	0.00	7,006.49	497,570	49,757	291.07
	7/14	0.00	0.00	0.00	2,985.23	0.00	6,532.95	505,100	50,510	9,518.18
	8/14	0.00	0.00	0.00	8,960.96	0.00	4,418.08	408,090	40,809	13,379.04
	<b>TOTAL</b>	0.00	0.00	0.00	215,168.23	0.00	121,588.90	7,262,780	726,278	336,757.13

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
<b>Interdepartmental</b>	9/13	9.65	0.00	2.05	0.00	0.00	0.00	18	2	11.70
	10/13	11.79	0.00	2.51	0.00	0.00	0.00	22	2	14.30
	11/13	61.53	0.00	13.27	0.00	0.00	0.00	112	11	74.80
	12/13	220.89	0.00	49.15	0.00	0.00	0.00	378	38	270.04
	1/14	411.40	0.00	91.53	0.00	0.00	0.00	704	70	502.93
	2/14	371.66	0.00	82.69	0.00	0.00	0.00	636	64	454.35
	3/14	179.98	0.00	40.05	0.00	0.00	0.00	308	31	220.03
	4/14	127.98	0.00	28.47	0.00	0.00	0.00	219	22	156.45
	5/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	6/14	31.56	0.00	7.02	0.00	0.00	0.00	54	5	38.58
	7/14	11.10	0.00	2.47	0.00	0.00	0.00	19	2	13.57
	8/14	11.69	0.00	2.60	0.00	0.00	0.00	20	2	14.29
	<b>TOTAL</b>	1,449.23	0.00	321.81	0.00	0.00	0.00	2,490	249	1,771.04

Total North System	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Check #s		Total Sales Usage - CCF	Total Sales Usage - MCF	Total Transport Usage - CCF	Total Transport Usage - MCF	Total Usage - CCF	Total Usage - CCF
								Total Usage - CCF	Total Usage - MCF						
	9/13	85,745.97	0.00	18,292.23	6,377.33	0.00	5,575.38	614,607	61,461	159,981	15,998	454,626	45,463	614,607	61,461
	10/13	110,540.93	0.00	23,574.05	2,162.92	0.00	5,903.01	634,407	63,441	206,246	20,625	428,161	42,816	634,407	63,441
	11/13	298,103.40	0.00	65,447.32	14,494.65	0.00	8,451.58	1,143,246	114,325	551,657	55,166	591,589	59,159	1,143,246	114,325
	12/13	681,258.62	0.00	153,801.74	57,736.35	0.00	16,179.88	1,907,083	190,708	1,171,746	117,175	735,337	73,534	1,907,083	190,708
	1/14	1,214,226.38	0.00	273,585.42	55,765.65	0.00	15,060.53	3,039,169	303,917	2,077,814	207,781	961,355	96,136	3,039,169	303,917
	2/14	1,094,286.16	0.00	247,384.94	40,550.75	0.00	15,484.53	2,926,918	292,692	1,872,560	187,256	1,054,358	105,436	2,926,918	292,692
	3/14	938,749.41	0.00	212,789.55	59,955.47	0.00	15,749.47	2,553,888	255,389	1,606,400	160,640	947,488	94,749	2,553,888	255,389
	4/14	573,117.56	0.00	130,909.54	(11,097.66)	0.00	13,384.78	1,827,750	182,775	980,719	98,072	847,031	84,703	1,827,750	182,775
	5/14	158,825.52	0.00	37,645.51	(16,008.00)	0.00	7,842.22	875,239	87,524	271,781	27,178	603,458	60,346	875,239	87,524
	6/14	162,157.37	0.00	37,528.72	(6,715.42)	0.00	7,006.49	799,635	79,964	277,485	27,749	522,150	52,215	799,635	79,964
	7/14	79,009.75	0.00	18,782.75	2,985.23	0.00	6,532.95	656,959	65,696	135,203	13,520	521,756	52,176	656,959	65,696
	8/14	72,734.71	0.00	17,158.77	8,960.96	0.00	4,418.08	546,270	54,627	124,464	12,446	421,806	42,181	546,270	54,627
	<b>TOTAL</b>	5,468,755.78	0.00	1,236,900.54	215,168.23	0.00	121,588.90	17,525,171	1,752,517	9,436,056	943,606	8,089,115	808,912	17,525,171	1,752,517

**South System**

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
<b>Residential</b>	9/13	151,836.20	0.00	4,958.79	0.00	0.00	0.00	262,450	26,245	156,794.99
	10/13	208,414.11	0.00	6,812.05	0.00	0.00	0.00	360,144	36,014	215,226.16
	11/13	623,179.48	0.00	14,170.56	0.00	0.00	0.00	1,039,228	103,923	637,350.04
	12/13	1,558,919.05	0.00	(6,211.13)	0.00	0.00	0.00	2,346,966	234,697	1,552,707.92
	1/14	2,709,953.37	0.00	(16,748.04)	0.00	0.00	0.00	4,043,760	404,376	2,693,205.33
	2/14	2,543,252.32	0.00	(15,709.98)	0.00	0.00	0.00	3,795,056	379,506	2,527,542.34
	3/14	2,152,004.63	0.00	(13,402.32)	0.00	0.00	0.00	3,210,575	321,058	2,138,602.31
	4/14	1,280,722.83	0.00	(7,910.62)	0.00	0.00	0.00	1,911,112	191,111	1,272,812.21
	5/14	430,868.30	0.00	(2,660.32)	0.00	0.00	0.00	642,953	64,295	428,207.98
	6/14	369,427.29	0.00	(2,278.91)	0.00	0.00	0.00	551,264	55,126	367,148.38
	7/14	180,941.51	0.00	(1,113.88)	0.00	0.00	0.00	270,009	27,001	179,827.63
	8/14	179,418.99	0.00	(1,103.91)	0.00	0.00	0.00	267,742	26,774	178,315.08
	<b>TOTAL</b>	12,388,938.08	0.00	(41,197.71)	0.00	0.00	0.00	18,701,259	1,870,126	12,347,740.37

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
<b>Commercial</b>	9/13	114,991.01	0.00	3,759.62	0.00	0.00	0.00	198,712	19,871	118,750.63
<b>Sm Comm, Res, LV</b>	10/13	162,366.64	0.00	5,308.63	0.00	0.00	0.00	280,580	28,058	167,675.27
	11/13	239,795.06	0.00	5,726.03	0.00	0.00	0.00	401,555	40,156	245,521.09
	12/13	583,976.41	0.00	(1,960.91)	0.00	0.00	0.00	881,402	88,140	582,015.50
	1/14	1,046,295.71	0.00	(6,455.86)	0.00	0.00	0.00	1,561,333	156,133	1,039,839.85
	2/14	1,001,618.98	0.00	(6,188.51)	0.00	0.00	0.00	1,494,613	149,461	995,430.47
	3/14	886,286.60	0.00	(5,475.15)	0.00	0.00	0.00	1,322,520	132,252	880,811.45



4/14	515,068.71	0.00	(3,181.65)	0.00	0.00	0.00	768,588	76,859	511,887.66
5/14	205,035.20	0.00	(1,266.29)	0.00	0.00	0.00	305,955	30,596	203,768.91
6/14	184,305.54	0.00	(1,137.79)	0.00	0.00	0.00	275,022	27,502	183,167.75
7/14	118,165.66	0.00	(729.17)	0.00	0.00	0.00	176,328	17,633	117,436.49
8/14	111,665.74	0.00	(689.11)	0.00	0.00	0.00	166,629	16,663	110,976.63
<b>TOTAL</b>	<b>5,169,571.26</b>	<b>0.00</b>	<b>(12,290.16)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>7,833,237</b>	<b>783,324</b>	<b>5,157,281.10</b>

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
<b>Industrial</b>	9/13	6,844.63	0.00	223.79	0.00	0.00	0.00	11,828	1,183	7,068.42
<b>SV, Sm Comm, LV</b>	10/13	8,640.85	0.00	282.52	0.00	0.00	0.00	14,932	1,493	8,923.37
	11/13	11,295.50	0.00	275.29	0.00	0.00	0.00	18,949	1,895	11,570.79
	12/13	28,273.01	0.00	(55.68)	0.00	0.00	0.00	42,911	4,291	28,217.33
	1/14	62,268.99	0.00	(384.68)	0.00	0.00	0.00	92,918	9,292	61,884.31
	2/14	54,264.06	0.00	(335.22)	0.00	0.00	0.00	80,973	8,097	53,928.84
	3/14	52,939.16	0.00	(327.04)	0.00	0.00	0.00	78,996	7,900	52,612.12
	4/14	30,810.13	0.00	(190.32)	0.00	0.00	0.00	45,975	4,598	30,619.81
	5/14	11,164.66	0.00	(69.96)	0.00	0.00	0.00	16,660	1,666	11,095.70
	6/14	12,864.85	0.00	(79.47)	0.00	0.00	0.00	19,197	1,920	12,785.38
	7/14	4,167.67	0.00	(25.75)	0.00	0.00	0.00	6,219	622	4,141.92
	8/14	3,616.81	0.00	(22.34)	0.00	0.00	0.00	5,397	540	3,594.47
<b>TOTAL</b>		<b>287,150.32</b>	<b>0.00</b>	<b>(707.86)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>434,955</b>	<b>43,496</b>	<b>286,442.46</b>

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
<b>Industrial</b>	9/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
<b>LV Interruptible</b>	10/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	11/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	12/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	1/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	2/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	3/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	4/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	5/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	6/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	7/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	8/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
<b>TOTAL</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
<b>Municipal Bldgs</b>	9/13	1,532.44	0.00	50.06	0.00	0.00	0.00	2,648	265	1,582.50
<b>Sm Comm, SV</b>	10/13	1,442.14	0.00	47.12	0.00	0.00	0.00	2,492	249	1,489.26
	11/13	5,245.97	0.00	130.63	0.00	0.00	0.00	8,817	882	5,376.60
	12/13	20,063.24	0.00	(75.57)	0.00	0.00	0.00	30,232	3,023	19,987.67
	1/14	42,153.81	0.00	(260.41)	0.00	0.00	0.00	62,902	6,290	41,893.40
	2/14	38,697.33	0.00	(237.89)	0.00	0.00	0.00	57,751	5,775	38,459.44
	3/14	34,278.17	0.00	(211.76)	0.00	0.00	0.00	51,150	5,115	34,066.41
	4/14	18,836.56	0.00	(116.35)	0.00	0.00	0.00	28,108	2,811	18,720.21
	5/14	6,534.65	0.00	(40.39)	0.00	0.00	0.00	9,751	975	6,494.26
	6/14	4,206.52	0.00	(25.97)	0.00	0.00	0.00	6,277	628	4,180.55
	7/14	1,320.20	0.00	(8.14)	0.00	0.00	0.00	1,970	197	1,312.06
	8/14	1,680.73	0.00	(10.36)	0.00	0.00	0.00	2,508	251	1,670.37
<b>TOTAL</b>		<b>175,991.76</b>	<b>0.00</b>	<b>(759.03)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>264,606</b>	<b>26,461</b>	<b>175,232.73</b>

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
<b>SV Transport</b>	9/13	0.00	0.00	189.72	0.00	0.00	0.00	32,745	3,275	189.72
<b>Commercial Firm</b>	10/13	0.00	0.00	184.90	0.00	0.00	0.00	60,630	6,063	184.90
	11/13	0.00	0.00	498.41	0.00	0.00	0.00	126,100	12,610	498.41
	12/13	0.00	0.00	(233.78)	0.00	0.00	0.00	272,342	27,234	(233.78)
	1/14	0.00	0.00	(301.10)	0.00	0.00	0.00	380,134	38,013	(301.10)
	2/14	0.00	0.00	(386.12)	0.00	0.00	0.00	481,512	48,151	(386.12)
	3/14	0.00	0.00	(342.43)	0.00	0.00	0.00	414,427	41,443	(342.43)
	4/14	0.00	0.00	(258.35)	0.00	0.00	0.00	291,955	29,196	(258.35)
	5/14	0.00	0.00	(146.78)	0.00	0.00	0.00	120,212	12,021	(146.78)
	6/14	0.00	0.00	(58.57)	0.00	0.00	0.00	64,437	6,444	(58.57)
	7/14	0.00	0.00	(85.63)	0.00	0.00	0.00	55,154	5,515	(85.63)
	8/14	0.00	0.00	(74.95)	0.00	0.00	0.00	46,233	4,623	(74.95)
<b>TOTAL</b>		<b>0.00</b>	<b>0.00</b>	<b>(1,014.68)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2,345,881.00</b>	<b>234,588</b>	<b>(1,014.68)</b>

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
SV Transport	9/13	0.00	0.00	0.00	0.00	0.00	0.00	317	32	0.00
Industrial Firm	10/13	0.00	0.00	0.00	0.00	0.00	0.00	304	30	0.00
	11/13	0.00	0.00	0.00	0.00	0.00	0.00	1,077	108	0.00
	12/13	0.00	0.00	0.00	0.00	0.00	0.00	4,894	489	0.00
	1/14	0.00	0.00	0.00	0.00	0.00	0.00	15,148	1,515	0.00
	2/14	0.00	0.00	0.00	0.00	0.00	0.00	21,491	2,149	0.00
	3/14	0.00	0.00	0.00	0.00	0.00	0.00	19,328	1,933	0.00
	4/14	0.00	0.00	0.00	0.00	0.00	0.00	11,031	1,103	0.00
	5/14	0.00	0.00	0.00	0.00	0.00	0.00	2,779	278	0.00
	6/14	0.00	0.00	0.00	0.00	0.00	0.00	718	72	0.00
	7/14	0.00	0.00	0.00	0.00	0.00	0.00	398	40	0.00
	8/14	0.00	0.00	0.00	0.00	0.00	0.00	377	38	0.00
TOTAL		0.00	0.00	0.00	0.00	0.00	0.00	77,862	7,786	0.00

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
LV Transport	9/13	0.00	0.00	(169.15)	(1,406.28)	0.00	(2,247.85)	139,580	13,958	(3,823.28)
Comm Interruptible	10/13	0.00	0.00	160.25	(1,025.55)	0.00	1,028.16	143,310	14,331	162.86
	11/13	0.00	0.00	179.55	633.43	0.00	1,293.25	185,060	18,506	2,106.23
	12/13	0.00	0.00	(43.10)	5,585.97	0.00	1,307.76	274,000	27,400	6,850.63
	1/14	0.00	0.00	(49.23)	10,255.51	0.00	1,702.69	369,430	36,943	11,908.97
	2/14	0.00	0.00	(60.53)	6,716.93	0.00	1,475.31	465,500	46,550	8,131.71
	3/14	0.00	0.00	(47.07)	5,773.69	0.00	1,234.17	459,470	45,947	6,960.79
	4/14	0.00	0.00	(48.73)	6,266.73	0.00	1,020.75	517,590	51,759	7,238.75
	5/14	0.00	0.00	(50.59)	1,388.89	0.00	921.03	491,530	49,153	2,259.33
	6/14	0.00	0.00	(35.23)	(457.03)	0.00	630.09	481,050	48,105	137.83
	7/14	0.00	0.00	(73.40)	827.96	0.00	572.20	482,040	48,204	1,326.76
	8/14	0.00	0.00	(72.70)	(7,510.86)	0.00	1,074.62	363,150	36,315	(6,508.94)
TOTAL		0.00	0.00	(309.93)	27,049.39	0.00	10,012.18	4,371,710	437,171	36,751.64

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
LV Transport	9/13	0.00	0.00	(460.89)	8,771.81	0.00	8,470.27	2,098,340	209,834	16,781.19
Industrial Interruptible	10/13	0.00	0.00	0.00	24,318.20	0.00	17,846.37	2,084,730	208,473	42,164.57
	11/13	0.00	0.00	0.00	40,874.13	0.00	23,101.00	2,412,370	241,237	63,975.13
	12/13	0.00	0.00	0.00	116,588.33	0.00	45,268.19	2,470,780	247,078	161,856.52
	1/14	0.00	0.00	0.00	179,923.67	0.00	34,447.60	2,885,840	288,584	214,371.27
	2/14	0.00	0.00	0.00	123,813.48	0.00	47,116.76	3,137,580	313,758	170,930.24
	3/14	0.00	0.00	0.00	116,987.26	0.00	29,671.73	2,776,440	277,644	146,658.99
	4/14	0.00	0.00	0.00	42,332.39	0.00	31,528.81	2,743,070	274,307	73,861.20
	5/14	0.00	0.00	0.00	(11,844.57)	0.00	26,874.08	2,368,080	236,808	15,029.51
	6/14	0.00	0.00	0.00	(34,538.29)	0.00	20,813.89	2,121,320	212,132	(13,724.40)
	7/14	0.00	0.00	(32.58)	3,516.47	0.00	18,732.33	2,133,790	213,379	22,216.22
	8/14	0.00	0.00	(30.47)	14,840.74	0.00	19,927.00	2,064,720	206,472	34,737.27
TOTAL		0.00	0.00	(523.94)	625,583.62	0.00	323,798.03	29,297,060	2,929,706	948,857.71

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Interdepartmental	9/13	16.79	0.00	0.55	0.00	0.00	0.00	29	3	17.34
	10/13	26.04	0.00	0.85	0.00	0.00	0.00	45	5	26.89
	11/13	162.21	0.00	3.29	0.00	0.00	0.00	268	27	165.50
	12/13	830.93	0.00	(2.99)	0.00	0.00	0.00	1,253	125	827.94
	1/14	1,513.19	0.00	(9.34)	0.00	0.00	0.00	2,258	226	1,503.85
	2/14	1,509.17	0.00	(9.32)	0.00	0.00	0.00	2,252	225	1,499.85
	3/14	1,166.73	0.00	(7.21)	0.00	0.00	0.00	1,741	174	1,159.52
	4/14	665.47	0.00	(4.11)	0.00	0.00	0.00	993	99	661.36
	5/14	158.83	0.00	(0.98)	0.00	0.00	0.00	237	24	157.85
	6/14	87.79	0.00	(0.55)	0.00	0.00	0.00	131	13	87.24
	7/14	22.78	0.00	(0.14)	0.00	0.00	0.00	34	3	22.64
	8/14	22.11	0.00	(0.14)	0.00	0.00	0.00	33	3	21.97
TOTAL		6,182.04	0.00	(30.09)	0.00	0.00	0.00	9,274	927	6,151.95

**Total South System**

MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Sales		Total Transport		Total	
									Usage - CCF	Usage - MCF	Usage - CCF	Usage - MCF	Usage - CCF	Usage - MCF
9/13	275,221.07	0.00	8,552.49	7,365.53	0.00	6,222.42	2,746,649	274,665	475,667	47,567	2,270,982	227,098	2,746,649	274,665
10/13	380,889.78	0.00	12,796.32	23,292.65	0.00	18,874.53	2,947,167	294,717	65,819	2,288,974	228,897	2,746,649	274,665	
11/13	879,678.22	0.00	20,983.76	41,507.56	0.00	24,394.25	4,193,424	419,342	146,882	2,724,607	272,461	4,193,424	419,342	
12/13	2,192,062.64	0.00	(8,583.16)	122,174.30	0.00	46,575.95	6,324,780	632,478	3,302,764	330,276	3,022,016	302,202	6,324,780	632,478
1/14	3,862,185.07	0.00	(24,208.66)	190,179.18	0.00	36,150.29	9,413,723	941,372	5,763,171	576,317	3,650,552	365,055	9,413,723	941,372
2/14	3,639,341.86	0.00	(22,927.57)	130,530.41	0.00	48,592.07	9,536,728	953,673	5,430,645	543,065	4,106,083	410,608	9,536,728	953,673
3/14	3,126,675.29	0.00	(19,812.98)	122,760.95	0.00	30,905.90	8,334,647	833,465	4,664,982	466,498	3,669,665	366,967	8,334,647	833,465
4/14	1,846,103.70	0.00	(11,710.13)	48,599.12	0.00	32,549.56	6,318,422	631,842	2,754,776	275,478	3,563,646	356,365	6,318,422	631,842
5/14	653,761.64	0.00	(4,234.31)	(10,455.68)	0.00	27,995.11	3,958,157	395,816	975,556	97,556	2,982,601	298,260	3,958,157	395,816
6/14	570,891.99	0.00	(3,616.49)	(34,995.32)	0.00	21,443.98	3,519,416	351,942	851,891	85,189	2,667,525	266,753	3,519,416	351,942
7/14	304,617.82	0.00	(2,068.69)	4,344.43	0.00	19,304.53	3,125,942	312,594	454,560	45,456	2,671,382	267,138	3,125,942	312,594
8/14	296,404.38	0.00	(2,003.98)	7,329.88	0.00	21,001.62	2,916,789	291,679	442,309	44,231	2,474,480	247,448	2,916,789	291,679
TOTAL	18,027,833.46	0.00	(56,833.40)	652,633.01	0.00	333,810.21	63,335,844	6,333,584	27,243,331	2,724,333	36,092,513	3,609,251	63,335,844	6,333,584

Check #'s

**Northwest**

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Residential	9/13	18,207.19	0.00	2,535.75	0.00	0.00	0.00	39,816	3,982	20,742.94

10/13	33,465.69	0.00	4,662.97	0.00	0.00	0.00	73,190	7,319	38,128.66
11/13	104,015.83	0.00	13,828.99	0.00	0.00	0.00	219,593	21,959	117,844.82
12/13	285,849.51	0.00	34,609.99	0.00	0.00	0.00	563,168	56,317	320,459.50
1/14	423,440.37	0.00	50,971.22	0.00	0.00	0.00	830,712	83,071	474,411.59
2/14	390,525.05	0.00	47,009.99	0.00	0.00	0.00	766,140	76,614	437,535.04
3/14	284,499.24	0.00	34,246.97	0.00	0.00	0.00	558,137	55,814	318,746.21
4/14	185,914.16	0.00	22,379.57	0.00	0.00	0.00	364,730	36,473	208,293.73
5/14	53,234.39	0.00	6,408.13	0.00	0.00	0.00	104,436	10,444	59,642.52
6/14	49,463.23	0.00	5,952.46	0.00	0.00	0.00	97,035	9,704	55,415.69
7/14	18,627.66	0.00	2,239.48	0.00	0.00	0.00	36,538	3,654	20,867.14
8/14	18,322.14	0.00	2,202.47	0.00	0.00	0.00	35,938	3,594	20,524.61
<b>TOTAL</b>	<b>1,865,564.46</b>	<b>0.00</b>	<b>227,047.99</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3,689,433</b>	<b>368,943</b>	<b>2,092,612.45</b>

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
<b>Commercial</b>	9/13	25,836.85	0.00	3,600.88	0.00	0.00	0.00	56,506	5,651	29,437.73
Sm Comm, Res, LV	10/13	85,671.73	0.00	11,940.79	0.00	0.00	0.00	187,367	18,737	97,612.52
	11/13	98,220.48	0.00	13,231.53	0.00	0.00	0.00	209,381	20,938	111,452.01
	12/13	222,845.01	0.00	27,629.29	0.00	0.00	0.00	446,710	44,671	250,474.30
	1/14	230,488.38	0.00	27,745.59	0.00	0.00	0.00	452,177	45,218	258,233.97
	2/14	281,811.39	0.00	33,923.78	0.00	0.00	0.00	552,864	55,286	315,735.17
	3/14	156,631.92	0.00	18,854.82	0.00	0.00	0.00	307,284	30,728	175,486.74
	4/14	115,878.90	0.00	13,949.13	0.00	0.00	0.00	227,334	22,733	129,828.03
	5/14	32,394.74	0.00	3,899.63	0.00	0.00	0.00	63,553	6,355	36,294.37
	6/14	39,681.80	0.00	4,776.55	0.00	0.00	0.00	77,848	7,785	44,458.35
	7/14	25,925.18	0.00	3,120.52	0.00	0.00	0.00	50,860	5,086	29,045.70
	8/14	21,335.96	0.00	2,568.15	0.00	0.00	0.00	41,857	4,186	23,904.11
<b>TOTAL</b>	<b>1,336,722.34</b>	<b>0.00</b>	<b>165,240.66</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2,673,741</b>	<b>267,374</b>	<b>1,501,963.00</b>	

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
<b>Industrial</b>	9/13	1,014.17	0.00	141.35	0.00	0.00	0.00	2,218	222	1,155.52
SV, Sm Comm, LV	10/13	1,752.59	0.00	244.28	0.00	0.00	0.00	3,833	383	1,996.87
	11/13	4,081.59	0.00	564.79	0.00	0.00	0.00	8,878	888	4,646.38
	12/13	5,392.94	0.00	667.33	0.00	0.00	0.00	10,795	1,080	6,060.27
	1/14	9,618.60	0.00	1,157.87	0.00	0.00	0.00	18,870	1,887	10,776.47
	2/14	11,093.26	0.00	1,335.38	0.00	0.00	0.00	21,763	2,176	12,428.64
	3/14	8,643.48	0.00	1,040.49	0.00	0.00	0.00	16,957	1,696	9,683.97
	4/14	6,805.40	0.00	819.22	0.00	0.00	0.00	13,351	1,335	7,624.62
	5/14	3,287.76	0.00	395.77	0.00	0.00	0.00	6,450	645	3,683.53
	6/14	3,009.44	0.00	362.28	0.00	0.00	0.00	5,904	590	3,371.72
	7/14	1,992.03	0.00	239.79	0.00	0.00	0.00	3,908	391	2,231.82
	8/14	2,038.92	0.00	245.44	0.00	0.00	0.00	4,000	400	2,284.36
<b>TOTAL</b>	<b>58,730.18</b>	<b>0.00</b>	<b>7,213.99</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>116,927</b>	<b>11,693</b>	<b>65,944.17</b>	

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
<b>Municipal Bldgs</b>	9/13	22.40	0.00	3.12	0.00	0.00	0.00	49	5	25.52
Sm Comm, SV	10/13	58.54	0.00	8.14	0.00	0.00	0.00	128	13	66.68
	11/13	596.81	0.00	81.04	0.00	0.00	0.00	1,280	128	677.85
	12/13	2,041.78	0.00	246.99	0.00	0.00	0.00	4,020	402	2,288.77
	1/14	3,463.62	0.00	416.94	0.00	0.00	0.00	6,795	680	3,880.56
	2/14	2,881.49	0.00	346.87	0.00	0.00	0.00	5,653	565	3,228.36
	3/14	1,867.16	0.00	224.75	0.00	0.00	0.00	3,663	366	2,091.91
	4/14	1,247.31	0.00	150.14	0.00	0.00	0.00	2,447	245	1,397.45
	5/14	381.81	0.00	45.95	0.00	0.00	0.00	749	75	427.76
	6/14	150.88	0.00	18.16	0.00	0.00	0.00	296	30	169.04
	7/14	26.51	0.00	3.18	0.00	0.00	0.00	52	5	29.69
	8/14	21.42	0.00	2.56	0.00	0.00	0.00	42	4	23.98
<b>TOTAL</b>	<b>12,759.73</b>	<b>0.00</b>	<b>1,547.84</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>25,174</b>	<b>2,517</b>	<b>14,307.57</b>	

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
<b>SV Transport</b>	9/13	0.00	0.00	29.56	0.00	0.00	0.00	3,994	399	29.56
Commercial Firm	10/13	0.00	0.00	30.98	0.00	0.00	0.00	4,434	443	30.98
	11/13	0.00	0.00	11.79	0.00	0.00	0.00	14,086	1,409	11.79
	12/13	0.00	0.00	0.00	0.00	0.00	0.00	44,747	4,475	0.00
	1/14	0.00	0.00	0.00	0.00	0.00	0.00	65,552	6,555	0.00
	2/14	0.00	0.00	0.00	0.00	0.00	0.00	82,972	8,297	0.00
	3/14	0.00	0.00	0.00	0.00	0.00	0.00	70,461	7,046	0.00
	4/14	0.00	0.00	0.00	0.00	0.00	0.00	48,993	4,899	0.00
	5/14	0.00	0.00	0.00	0.00	0.00	0.00	21,203	2,120	0.00
	6/14	0.00	0.00	0.00	0.00	0.00	0.00	8,409	841	0.00
	7/14	0.00	0.00	5.52	0.00	0.00	0.00	4,835	484	5.52
	8/14	0.00	0.00	4.30	0.00	0.00	0.00	3,335	334	4.30
<b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>82.15</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>373,021</b>	<b>37,302</b>	<b>82.15</b>

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
<b>LV Transport</b>	9/13	0.00	0.00	0.00	(535.25)	0.00	1,331.93	169,370	16,937	796.68
<b>Comm Interruptible</b>	10/13	0.00	0.00	0.00	(1,493.53)	0.00	1,657.26	135,540	13,554	163.73
	11/13	0.00	0.00	94.07	6,618.05	0.00	3,480.81	272,490	27,249	10,192.93
	12/13	0.00	0.00	2,146.19	1,553.32	0.00	4,971.70	325,160	32,516	8,671.21
	1/14	0.00	0.00	2,081.33	12,515.19	0.00	6,173.53	433,690	43,369	20,770.05
	2/14	0.00	0.00	1,889.27	(3,981.07)	0.00	4,212.32	429,290	42,929	2,120.52
	3/14	0.00	0.00	1,426.62	(5,462.11)	0.00	3,586.88	377,260	37,726	(448.61)
	4/14	0.00	0.00	1,589.22	6,386.62	0.00	5,742.65	323,350	32,335	13,718.49
	5/14	0.00	0.00	1,059.69	3,084.05	0.00	4,252.42	237,960	23,796	8,396.16
	6/14	0.00	0.00	909.36	(703.27)	0.00	2,471.47	185,610	18,561	2,677.56
	7/14	0.00	0.00	738.16	(2,161.42)	0.00	1,475.54	161,120	16,112	52.28
	8/14	0.00	0.00	728.96	(598.29)	0.00	1,440.34	152,630	15,263	1,571.01
	TOTAL	0.00	0.00	12,662.87	15,222.29	0.00	40,796.85	3,203,470	320,347	68,682.01

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
<b>LV Transport</b>	9/13	0.00	0.00	0.00	437.21	0.00	437.82	0	0	875.03
<b>Industrial Interruptible</b>	10/13	0.00	0.00	0.00	469.89	0.00	416.31	0	0	886.20
	11/13	0.00	0.00	0.00	993.78	0.00	267.71	0	0	1,261.49
	12/13	0.00	0.00	0.00	8,706.07	0.00	850.25	0	0	9,556.32
	1/14	0.00	0.00	0.00	1,081.20	0.00	1,245.45	0	0	2,326.65
	2/14	0.00	0.00	0.00	4,085.42	0.00	1,576.62	0	0	5,662.04
	3/14	0.00	0.00	0.00	11,662.47	0.00	1,338.93	0	0	13,001.40
	4/14	0.00	0.00	0.00	2,426.41	0.00	930.81	0	0	3,357.22
	5/14	0.00	0.00	0.00	(1,940.15)	0.00	402.80	0	0	(1,537.35)
	6/14	0.00	0.00	0.00	221.11	0.00	159.79	0	0	380.90
	7/14	0.00	0.00	0.00	188.99	0.00	91.96	0	0	280.95
	8/14	0.00	0.00	0.00	(244.92)	0.00	63.27	0	0	(181.65)
	TOTAL	0.00	0.00	0.00	28,087.48	0.00	7,781.72	0	0	35,869.20

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
<b>Interdepartmental</b>	9/13	42.98	0.00	5.99	0.00	0.00	0.00	94	9	48.97
	10/13	30.64	0.00	4.27	0.00	0.00	0.00	67	7	34.91
	11/13	191.10	0.00	25.03	0.00	0.00	0.00	399	40	216.13
	12/13	662.41	0.00	80.53	0.00	0.00	0.00	1,309	131	742.94
	1/14	869.10	0.00	104.61	0.00	0.00	0.00	1,705	171	973.71
	2/14	812.52	0.00	97.81	0.00	0.00	0.00	1,594	159	910.33
	3/14	396.06	0.00	47.67	0.00	0.00	0.00	777	78	443.73
	4/14	580.09	0.00	69.81	0.00	0.00	0.00	1,138	114	649.90
	5/14	190.64	0.00	22.95	0.00	0.00	0.00	374	37	213.59
	6/14	217.66	0.00	26.20	0.00	0.00	0.00	427	43	243.86
	7/14	(5.11)	0.00	(0.61)	0.00	0.00	0.00	(10)	(1)	(5.72)
	8/14	24.97	0.00	3.01	0.00	0.00	0.00	49	5	27.98
	TOTAL	4,013.06	0.00	487.27	0.00	0.00	0.00	7,923	792	4,500.33

**Total Northwest**

MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Sales		Total Transport		Check #s	
									Usage - CCF	Usage - MCF	Usage - CCF	Usage - MCF	Total Usage - CCF	Total Usage - CCF
9/13	45,123.59	0.00	6,316.65	(98.04)	0.00	1,769.75	272,047	27,205	98,683	9,868	173,364	17,336	272,047	27,205
10/13	120,979.19	0.00	16,891.43	(1,023.64)	0.00	2,073.57	404,559	40,456	264,585	26,459	139,974	13,997	404,559	40,456
11/13	207,105.81	0.00	27,837.24	7,611.83	0.00	3,748.52	726,107	72,611	439,531	43,953	286,576	28,658	726,107	72,611
12/13	516,791.65	0.00	65,380.32	10,259.39	0.00	5,821.95	1,395,909	139,591	1,026,002	102,600	369,907	36,991	1,395,909	139,591
1/14	667,880.07	0.00	82,477.56	13,596.39	0.00	7,418.98	1,809,501	180,950	1,310,259	131,026	499,242	49,924	1,809,501	180,950
2/14	687,123.71	0.00	84,603.10	104.35	0.00	5,788.94	1,860,276	186,028	1,348,014	134,801	512,262	51,226	1,860,276	186,028
3/14	452,037.86	0.00	55,841.32	6,200.36	0.00	4,925.81	1,334,539	133,454	886,818	88,682	447,721	44,772	1,334,539	133,454
4/14	310,425.86	0.00	38,957.09	8,813.03	0.00	6,673.46	981,343	98,134	609,000	60,900	372,343	37,234	981,343	98,134
5/14	89,489.34	0.00	11,832.12	1,143.90	0.00	4,655.22	434,725	43,473	175,562	17,556	259,163	25,916	434,725	43,473
6/14	92,523.01	0.00	12,045.01	(482.16)	0.00	2,631.26	375,529	37,553	181,510	18,151	194,019	19,402	375,529	37,553
7/14	46,566.27	0.00	6,346.04	(1,972.43)	0.00	1,567.50	257,303	25,730	91,348	9,135	165,955	16,596	257,303	25,730
8/14	41,743.41	0.00	5,754.89	(843.21)	0.00	1,503.61	237,851	23,785	81,886	8,189	155,965	15,597	237,851	23,785
TOTAL	3,277,789.77	0.00	414,282.77	43,309.77	0.00	48,578.57	10,089,689	1,008,969	6,513,198	651,320	3,576,491	357,649	10,089,689	1,008,969

**Empire District Gas Company  
ACA Carrying Cost  
2013-2014 ACA Year Ending 8/31/14  
South System**

**Enclosure 5  
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	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Total
Firm ACA Recovery Balance - Under/(Over)	3.00 \$ (103,861.16)	\$ 199,259.01	\$ 646,444.39	\$ 1,201,155.79	\$ 1,446,729.17	\$ 1,032,642.87	\$ 274,285.36	\$ (678,533.06)	\$ (1,406,664.00)	\$ (1,450,392.72)	\$ (1,334,831.19)	\$ (960,207.54)	\$ (584,265.67)	
Interruptible ACA Recovery Balance - Under/(Over)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Prime Rate		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%
minus 2 percentage points		-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%
Interest Rate per Tariff		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest credited to Customers on Firm Over Recovered Balance								\$ (217.56)	\$ (1,086.04)	\$ (1,537.65)	\$ (1,450.64)	\$ (1,235.18)	\$ (831.23)	\$ (6,358.30)
Interest credited to EDG on Firm Under Recovered Balance		\$ 49.69	\$ 455.15	\$ 962.29	\$ 1,425.08	\$ 1,334.38	\$ 635.31							\$ 4,861.90
														<b>\$ (1,496.40)</b>
Interest credited to Customers on Interrup. Over Recovered Balance														\$ -
Interest credited to EDG on Interrup. Under Recovered Balance														\$ -
														\$ -
<b>Grand Total</b>														<b>\$ (1,496.40)</b>

**Empire District Gas Company  
ACA Carrying Cost  
2013-2014 ACA Year Ending 8/31/14  
North System**

	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Total
Firm ACA Recovery Balance - Under/(Over)	\$ 1,109,030.36	\$ 1,252,726.63	\$ 1,438,786.38	\$ 1,674,275.67	\$ 1,727,576.84	\$ 1,234,090.36	\$ 792,220.76	\$ 393,716.06	\$ 80,974.52	\$ 137,507.18	\$ 142,970.31	\$ 261,376.67	\$ 391,352.96	
Interruptible ACA Recovery Balance - Under/(Over)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Prime Rate		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
minus 2 percentage points		-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	
Interest Rate per Tariff		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest credited to Customers on Firm Over Recovered Balance														\$ -
Interest credited to EDG on Firm Under Recovered Balance	\$ 1,230.08	\$ 1,448.56	\$ 1,621.39	\$ 1,830.86	\$ 1,593.95	\$ 985.01	\$ 638.26	\$ 247.23	\$ 117.59	\$ 146.08	\$ 217.62	\$ 351.30	\$ 10,427.93	\$ 10,427.93
Interest credited to Customers on Interrup. Over Recovered Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest credited to EDG on Interrup. Under Recovered Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Grand Total</b>														<b>\$ 10,427.93</b>

**Empire District Gas Company  
ACA Carrying Cost  
2013-2014 ACA Year Ending 8/31/14  
Northwest System**

	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Total
Firm ACA Recovery Balance - Under/(Over)	\$ 362,558.13	\$ 457,730.62	\$ 503,541.39	\$ 592,020.18	\$ 517,533.41	\$ 315,547.94	\$ 138,129.06	\$ 68,366.10	\$ (76,960.80)	\$ (80,712.56)	\$ (115,274.44)	\$ (102,512.46)	\$ (85,404.09)	
Interruptible ACA Recovery Balance - Under/(Over)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Prime Rate		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%
minus 2 percentage points		-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%
Interest Rate per Tariff		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest credited to Customers on Firm Over Recovered Balance									\$ (4.48)	\$ (84.86)	\$ (102.08)	\$ (117.21)	\$ (101.14)	\$ (409.76)
Interest credited to EDG on Firm Under Recovered Balance		\$ 427.23	\$ 517.35	\$ 570.60	\$ 597.16	\$ 448.36	\$ 220.54	\$ 111.13						\$ 2,892.38
														\$ <b>2,482.62</b>
Interest credited to Customers on Interrup. Over Recovered Balance														\$ -
Interest credited to EDG on Interrup. Under Recovered Balance														\$ -

**Grand Total**      \$ 2,482.62

**ACA Filing Period Ending August 2014**

**Enclosure 6**

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**Empire District Gas Company  
South System**

**2013-2014 Winter Season Residential Revenue Impact from Winter PGA/ACA Filing**

**Original Calculation Filed**

PGA/ACA per MCF

Month	Previous PGA/ACA Rates Factor	Month	New PGA/ACA Rates Factor	PGA/ACA Rate Change	Revenue Impact (Winter Season)
11/13	6.6601	11/14	6.2243	(0.4358)	(\$85,135)
12/13	6.6601	12/14	6.2243	(0.4358)	(\$156,782)
01/14	6.6601	01/15	6.2243	(0.4358)	(\$167,663)
02/14	6.6601	02/15	6.2243	(0.4358)	(\$128,804)
03/14	6.6601	03/15	6.2243	(0.4358)	(\$94,204)

**Estimated Winter Season Change in Revenue (\$632,588)**

**Percent Change Between PGA/ACA Factors -6.54%**

Residential Sales Volume Forecast 1,773,818

Month	Estimated Customer Usage Mcf/Mnth	Estimated % Mcf/Yr	Estimated Company Sales Mcf/Mnth
Jan	14.59	21.69%	384,724
Feb	11.20	16.66%	295,557
Mar	8.26	12.19%	216,164
Apr	4.39	6.36%	112,876
May	1.83	2.62%	46,453
Jun	1.28	1.81%	32,083
Jul	0.78	1.10%	19,485
Aug	0.97	1.36%	24,100
Sep	1.10	1.55%	27,464
Oct	2.36	3.37%	59,801
Nov	7.59	11.01%	195,355
Dec	13.83	20.28%	359,757
<b>TOTAL</b>	<b>68.18</b>	<b>100%</b>	<b>1,773,818</b>



**North System**  
**2013-2014 Winter Season Residential Revenue Impact from Winter PGA/ACA Filing**

**Original Calculation Filed**

PGA/ACA per MCF

Month	Previous PGA/ACA Rates Factor	Month	New PGA/ACA Rates Factor	PGA/ACA Rate Change	Revenue Impact (Winter Season)
11/13	7.1439	11/14	6.6336	(0.5103)	(\$35,795)
12/13	7.1439	12/14	6.6336	(0.5103)	(\$58,984)
01/14	7.1439	01/15	6.6336	(0.5103)	(\$69,409)
02/14	7.1439	02/15	6.6336	(0.5103)	(\$52,340)
03/14	7.1439	03/15	6.6336	(0.5103)	(\$39,027)

**Estimated Winter Season Change in Revenue** **(\$255,556)**

**Percent Change Between PGA/ACA Factors** **-7.14%**

Residential Sales Volume Forecast      599,930

Month	Estimated Customer Usage Mcf/Mnth	Estimated % Mcf/Yr	Estimated Company Sales Mcf/Mnth
Jan	16.36	22.67%	136,017
Feb	12.31	17.10%	102,567
Mar	9.24	12.75%	76,479
Apr	5.24	7.08%	42,470
May	2.46	3.28%	19,668
Jun	0.38	0.50%	2,979
Jul	0.62	0.81%	4,839
Aug	0.79	1.02%	6,133
Sep	0.71	0.91%	5,474
Oct	2.22	2.93%	17,572
Nov	8.63	11.69%	70,144
Dec	13.97	19.27%	115,588
<b>TOTAL</b>	<b>72.93</b>	<b>100%</b>	<b>599,930</b>

**Empire District Gas Company  
ACA Filing Period Ending August 2014**

**Enclosure 8  
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**Empire District Gas Company  
Northwest System  
2013-2014 Winter Season Residential Revenue Impact from Winter PGA/ACA Filing**

**Original Calculation Filed**

PGA/ACA per MCF

Month	Previous PGA/ACA Rates Factor	Month	New PGA/ACA Rates Factor	PGA/ACA Rate Change	Revenue Impact (Winter Season)
11/13	5.7109	11/14	5.2701	(0.4408)	(\$18,430)
12/13	5.7109	12/14	5.2701	(0.4408)	(\$29,557)
01/14	5.7109	01/15	5.2701	(0.4408)	(\$36,653)
02/14	5.7109	02/15	5.2701	(0.4408)	(\$25,459)
03/14	5.7109	03/15	5.2701	(0.4408)	(\$21,528)

**Estimated Winter Season Change in Revenue (\$131,627)**

**Percent Change Between PGA/ACA Factors -7.72%**

Residential Sales Volume Forecast 358,221

Month	Estimated Customer Usage Mcf/Mnth	Estimated % Mcf/Yr	Estimated Company Sales Mcf/Mnth
Jan	17.23	23.21%	83,152
Feb	11.97	16.12%	57,755
Mar	10.16	13.63%	48,839
Apr	4.79	6.30%	22,556
May	1.97	2.56%	9,168
Jun	0.80	1.03%	3,680
Jul	0.69	0.88%	3,165
Aug	0.87	1.12%	4,001
Sep	1.10	1.40%	5,002
Oct	2.60	3.36%	12,038
Nov	8.90	11.67%	41,811
Dec	14.11	18.72%	67,053
<b>TOTAL</b>	<u>75.19</u>	100%	<u>358,221</u>

**Empire District Gas Company  
ACA Filing Period Ending August 2014**

**Schedule 9 - Analysis of Change in Overall PGA Rates per CCF  
2013-2014 ACA Year Ending 8/31/14**

**Enclosure 9**

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	South System				North System				Northwest System			
	Current Rates	Proposed Rates	Change		Current Rates	Proposed Rates	Change		Current Rates	Proposed Rates	Change	
			\$	%			\$	%			\$	%
<b>Transportation</b>	\$ 0.27924	\$ 0.23150	\$ (0.04774)	-17.1%	\$ 0.19186	\$ 0.20156	\$ 0.00970	5.1%	\$ 0.11317	\$ 0.12788	\$ 0.01471	13.0%
<b>Gas Cost</b>	\$ 0.39091	\$ 0.41366	\$ 0.02275	5.8%	\$ 0.39251	\$ 0.41477	\$ 0.02226	5.7%	\$ 0.39656	\$ 0.41408	\$ 0.01752	4.4%
<b>PGA</b>	\$ 0.67015	\$ 0.64516	\$ (0.02499)	-3.7%	\$ 0.58437	\$ 0.61633	\$ 0.03196	5.5%	\$ 0.50973	\$ 0.54196	\$ 0.03223	6.3%
<b>ACA</b>	\$ (0.00414)	\$ (0.02273)	\$ (0.01859)	449.0%	\$ 0.13002	\$ 0.04703	\$ (0.08299)	-63.8%	\$ 0.06136	\$ (0.01495)	\$ (0.07631)	-124.4%
<b>Total Rate</b>	\$ 0.66601	\$ 0.62243	\$ (0.04358)	-6.5%	\$ 0.71439	\$ 0.66336	\$ (0.05103)	-7.1%	\$ 0.57109	\$ 0.52701	\$ (0.04408)	-7.7%