### P.S.C. MO. No. 1, Original Adoption Notice CANCELLING All Previous Schedules.

Laclede Gas Company	For	Refer to Sheet Nos. i,ii and iii
Name of Issuing Corporation or Municipality		Community, Town or City
		······
/144-1-44		***************************************
·	<u> </u>	
	TARREAN NAMED	
<u> </u>	DOPTION NOTICE	
Consistent with Ordered Paragraph No	7 of the Commission?	s Fahmani 21, 2006 Ordan
Approving Unanimous Stipulation and		
Certificate of Public Convenience and		
Company hereby adopts, ratifies, and		
Natural Gas Service of Fidelity Natura	ol Gas Inc. including th	e Rules and Regulations thereof
that was on file with and approved by		
28, 2006. This adoption shall be effect		
Commission order in Laclede Gas Co		
orders otherwise.	<b>F</b> ·· <b>,</b> ··· φ	

DATE OF ISSUE

March 31, 2006 Month Day

DATE EFFECTIVE

May 1, 2006 Day Month

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address



P.S.0	:.	MO.	No	1	
Cancelling	Р.	s.c.	MO.	No.	

FIDELITY NATURAL GAS, INC

RECEIVED

JAN S 1857

SCHEDULE OF RATES

MISCOUL Public Cervice Cemimission

FOR

NATURAL GAS SERVICE

APPLYING TO THE FOLLOWING TERRITORY The City of Sullivan, Missouri

Issued January 10, 1992 month day year

Effective February 10, 11992 month day year

By Ken Matzdorff Assistant V.P. Revenues name of officer

title

64 N. Clark St., Sullivan, MO 63080 address of officer

MO. PUBLE

Service Commission GT-2018-0039

FORM NO.13 P.S.C. MO. No1	¥XXXXXX} tsed }	She	eet	No.	<u>i</u>
Cancelling P.S.C. MO. No1	ginal} K&&ai}	She	eet	No.	i
Fidelity Natural Gas, Inc. Name of Issuing Corporation	 e below		or	City	
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FIDELITY NATURAL GAS, INC

AUG 121993

MO. PUBLIC SERVICE COMM.

SCHEDULE OF RATES

FOR

NATURAL GAS SERVICE

APPLYING TO THE FOLLOWING TERRITORIES The City of Sullivan, Missouri Oak Grove Village, Missouri and the Surrounding Certificated Areas

SEP 1 1 1093

Public Service Commission

August 12, 1993 DATE EFFECTIVE September 11, 1993 DATE OF ISSUE month day year month day year

ISSUE BY Ken Matzdorff, A.V.P.Revenues, 64 N. Clark Sullivan, MO name of officer

FORM NO.1	3 P.S.C. MO. No1	- (XXXXXXXX )	Sheet No. <u>i</u>
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	The City of Sull	ivan, Missour	i
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DATE OF I	SSUE December 10, 1992	DATE EFFECTIV	month day year

month day year month day year

ISSUE BY Ken Matzdorff, A.V.P.Revenues, 64 N. Clark Sullivan, MO name of officer title address

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DATE OF ISSUE August 12, 1993

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer

title address

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EXCLUDING THE CITY LIMITS OF BOURBON AND LEASBURG.

DENOTES AREA CERTIFIED FILED
IN CASE NUMBER GA-92-298.

DENOTES AREA CERTIFIED IN CASE NUMBER GA-91-299.

JAN 11 1993 92 - 298

MO. PUBLIC SERVICE COMM.

(original) Sheet No. iii Cancelling P.S.C. MO. No. 1 Fidelity Natural Gas, Inc. For Refer to Sheet i Name of Issuing Corporation Community, Town or City DESCRIPTION OF SERVICE TERRITORY AUG 121993 MO. PUBLIC SERVICE COMM. The City of Sullivan, Oak Grove Village and certain unincorporated areas of Crawford County, Missouri as described below: East Part of Boone Township T.39-40N.-R.2W. Sections: 1, 2, 3, 4, 5, 6, 15, 16, 17, 18, 19, 20, 21, 22, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 West Part Boone Township T.39-40N.-R.3W. Sections: 1, 2, 3, 4, 5, 6, 13, 21, 24, 25, 26, 27, 28, 32, 33, 34, 35, 36 Benton Township T.38-39N.-R.5-4W. Sections: 12, 13 West Part Liberty Township T.38-39N.-R.3W. Sections: 7, 8, 9, 10, 18 East Part Oak Hill Township T.39-40N.-R.4W. Section: SEP 1 1 1993 93 - 294 MISSOURI

DATE OF ISSUE August 12, 1993

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

Public Service Commission

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idelity Natural Gas, Inc.		er to Sheet i
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		27, 28, 29, 30, 31,
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T.38-39NR.5-4W.	Sections:	12, 13
West Part Liberty Township	~ ··	10 10
T.38-39NR.3W.	Sections:	7, 8, 9, 10, 18
East Part Oak Hill Township T.39-40NR.4W.	Section:	CANCELLED
1.35 40NR.4W.	Section.	
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·		Public Service Control
		BY John Service Commission MISSOURI
		FILED
		JAN 11 1993
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Name of Issuing Corporation	Community, Town or City

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Name of Issuing Corporation	Community Town or City

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		Piping & Equipment 41	MO. PUBLIC SERVICE CON

DATE OF ISSUE January 10, 1992

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

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Fidelity Natural Gas, Inc.	For_ Refer to Sheet i	
Name of Issuing Corporation	Community, Town or City	

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Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City

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DATE OF ISSUE January 10, 1992	DATE EFFECTIVE	February 10, 1992
month day year	<del> </del>	month day year
ISSUED BY Ken Matzdorff, Asst. V.P.	Revenues, 64 N.	Clark Sullivan, MO
name of officer	title	addrogg

FORM NO.13 P.S.C. MO. No. 1 1st (xxxxxxxxxx) Sheet No. 1.2
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 1.2
Fidelity Natural Cas Ing For Poter to Shoot i
Fidelity Natural Gas, Inc. For Refer to Sheet i  Name of Issuing Corporation Community, Town or City
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FILED

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer title address

JAN 11 1993

MO. PUBLIC SERVICE COMM

FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 1.2
Cancelling P.S.C. MO. No	{original} Sheet No
Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City

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# CANCELLED

JAN 11 1993 BY Lot R.S. 1, 2 Public Service Commission MISSOURI

FILED

F 5 B 1 0 1992 MO. PUBLIC SERVACE COMM.

DATE	OF	ISSUE	January 10,	1992		DATE EF	FEC'	TIVE	E Februa	ry 10, 1992	
			month	day yea	r				mont	h day yea	r
ISSUE	D E	Y Ken	<u>Matzdorff</u>	, Asst.	<u>V.</u> P.	Revenues,	64	N.	Clark	Sullivan,	MO
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ORM NO. 13 P.S.C. MO. NO.	12nc	` <b>-</b> /	Sheet No. 2
Cancelling P.S.C. MO. No.	11st		Sheet No.
Fidelity Natural Gas, In	~	{revised} For Refer t	o Sheet i
Name of Issuing Corpor			, Town or City
			RECEIVED
	GENERAL SI	ERVICE (G8)	
	- <u>-</u>		MAR 22 1995
Availability - this rate schedule is available heating service.	for all firm gas	service rendered by the Co	ompany, including space MU. PUBLIC SERVICE C
Rate - The monthly charge shall consist of	a customer ch	narge plus a charge for gas	used as set forth below:
Customer Charge			
Residential - per month		\$ 8.00 *	
Commercial - per month		8.00 *	
,			
Commodity Charge		\$ 0.3200	
For all Ccfs used per month - per Ccf		\$ 0.3200	
Minimum Monthly Charge - The Customer Late Payment Charge - Unless otherwise balance of all bills not paid by the delinque amounts being collected through a pre-arr	required by law ent date stated	on the bill. The late payme	nt charge will not be applied
amounts being wheeted through a pre-an	angeu paymen	t agreement with the Compa	any that is kept up-to-date.
Billing of License, Occupation, Franchise of	or other Similar	Charges or Taxes - See O	riginal Sheet No. 20.
Purchased Gas Adjustment - the rates and Purchased Gas Adjustment Clause contains			adjustments pursuant to the
* Customer Charge Waiver - For a eighter customer charge for residential and commonverting to natural gas will be waived for purpose of this waiver is to promote the a Company's service area. Unless extende from the effective date of this tariff sheet.	een (18) month hercial custome r eighteen (18) vailability of the	period from the effective da rs is waived. The customer months beginning with the residential and commercial	charge for any new customed date of conversion. The general service throughout to
			JUN.0 1 1995
DATE OF ISSUE <u>March 22</u> month da		DATE EFFECTIVE	Publicativicativings
SSUED BY <u>Kent Bliss, V.P.</u>	Revenues	64 N. Clark	, Sullivan, MO 630
Name of Officer	<u></u>	Title	Address

CANCELLED August 27, 2017 Missouri Public Service Commission GT-2018-0039

FORM NO.13 P.S.C. MO. No. 1		<u>lst</u>	{		No.	2
			{revised }			
Cancelling P.S.C. MO. No.	1		{original}	Sheet	No.	2
· • .			{			****
Fidelity Natural Gas. Inc.		For	Refer to	Sheet	i	

GENERAL SERVICE (GS)

Community, Town or City

Availability - This rate schedule is available for all firm gas service

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge

Name of Issuing Corporation

Residential - per month \$8.00 Commercial - per month 8.00

Commodity Charge

For all Ccfs used per month - \$ 0.3200

per Ccf

rendered by the Company, including space heating service.

Minimum Monthly Charge - The Customer Charge.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 20.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheet Nos. 21 through 29.

CANCELLED

JUN (11995

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Public Service Commission

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JAN 11 1993 92 - 298

MO. PUBLIC SERVICE COMM.

RM NO.13 P.S.C. MO. NO1		NO
Cancelling P.S.C. MO. No	{original} Sheet	No
	or Sullivan, MO	
Name of Issuing Corporation	Community, To	wn or City
		RECEIVED
GENERAL SERVICE (GS)		JAN 9 1882
Availability - This rate schedule is availar rendered by the Company, including space he Rate - The monthly charge shall consist of for gas used as set forth below:	ble for all firm gas ating service.	
Customer Charge		CANCELLED
Residential - per month	\$ 8.00 8.00	JAN 11 1993
Commercial - per month	8.00	BY Jet R. S.
Commodity Charge	Publ	ic Service Commiss
For all Ccfs used per month -	\$ 0.3200	MISSOURI
per Ccf		
Late Payment Charge - Unless otherwise req 1.5% will be added to the outstanding bala delinquent date stated on the bill. The l applied to amounts being collected through with the Company that is kept up-to-date.	nce of all bills not ate payment charge w	paid by the ill not be
Billing of License, Occupation, Franchise See Original Sheet No. 20.	or Other Similar Cha	rges or Taxes -
Purchased Gas Adjustment - The rates and of to adjustments pursuant to the Purchased Gas Sheet Nos. 21 through 29.	<del>-</del>	_
		FILED
	MO. PHA	EB 101992
		TIO SERVICE COMM.
DATE OF ISSUE January 10, 1992	_DATE EFFECTIVE_f	ebruary 10, 1992
month day year ISSUED BY Ken Matzdorff, Asst. V.P. R	evenues 6/ M cl	month day year
name of officer	title	address
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FORM NO.13 P.S.C. MO. No. 1	{original} Sheet No2.1
Cancelling P.S.C. MO. No. 1	(xxxxxxx) (original) Sheet No.
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, TownectiveD

COMMERCIAL	CEDVICE	<u> </u>	JAN 23 1996
COMMENCER	SEMVILE	(65)	JAN Z HAN
		_ <del></del> - /	4 N N 1000

Availability - Service under this rate schedule is available for qualifying non-residential annual usage equal to or greater than 3,000 Ccf who contract for gas service under this schedule to all Commercial - General Service customers with annual usage equal to or greater than 3,000 Ccf.

<u>Rates</u> - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month

\$10.00

Commodity Charge -

For all Ccf's used per month

Maximum Commodity

\$ 0.3200 per Ccf

Minimum Commodity

\$ 0.2500 per Ccf

Minimum Monthly Charge - The Customer Charge.

Commodity Charge Flex Provisions - The Company may flex below the Maximum Commodity Charge down to the Minimum Commodity Charge where it has been determined that such reduction is necessary to compete with the cost of delivered propane. All customers in this service class will be charged the same Commodity Charge for billings during any specific month. The Company may change its Commodity Charge within the Maximum and Minimum Commodity Charge range only once every six months. The Company will maintain all documentation showing that any and all flexes it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its customers, the Office of Public Counsel and the Energy Department Manager of the MoPSC Staff of each change in flex at least 30 days before any commodity charge is billed. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the office of Public Counsel and to the Commission's Energy Department Manager upon request.

<u>Purchased Gas Adjustment</u> - the rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on sheets Nos. 21 through 29.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Similar Charges or Taxes - See Original Sheep No. 1 1996

DATE OF I	SSUE_	January	22,	1996	DATE	EFFECTI	IVE March 1, 1996	MMO;
	_	month	day	year			month day year	
ISSUED BY	Kent	Bliss,_		V.P.	Finance,	64 N.	. Clark Sullivan, MO	
	name	of offi	cer		t	itle	address	

CANCELLED August 27, 2017 Missouri Public ervice Commission GT-2018-0039

FORM NO. 13 P.S.C.MO	No. <u>1</u>	(original) ( <del>revised</del> )	Sh	neet No. 2.2
Cancelling P.S.C. MO	No	(original) (revised)	Sh	neet No.
Fidelity Natural Gas, Inc.  Name of Issuing Corporation	1	For <u>R</u>	efer to Shee Community	<u>t i</u> y, Town or City
	OPTIONAL GE	NERAL SERVICE (OGS)		
Availability - This rate schedule is sole source of heat and do not tak lieu of service under the GS rate. pay a monthly customer charge. I maintain this service for a minim	e service under the G It is designed for tho In order to qualify for	eneral Service (GS) tariff. It use residential and commercial this optional general service	t is an option al customers e, the custom	al service available in who do not desire to her must agree to
Rates - The monthly charge shall	consist solely of a ch	arge for gas used as set forth	below:	
Residential Service				
Customer Charge Commodity Charg	e		\$ 0.00 \$ .45	1
Commercial Service				
Customer Charge Commodity Charge	e		\$ 0.00 \$ .37	
Minimum Monthly Charge - None	÷.			
Late Payment Charge - Unless oth balance of all bills not paid by the amounts being collected through a	delinquent date state	d on the bill. The late paym	ent charge w	ill not be applied to
Billing of License, Occupation, Fr	anchise or Other Sim	ilar Charges or Taxes - See G	Original Shee	et No. 20.
Purchased Gas Adjustment - The r Purchased Gas Adjustment Clause			djustments p	oursuant to the
DATE OF ISSUE		DATE EFFECTIVE Janua	ruary 20,	

ISSUE BY John Davis President 64 North Clark Sullivan, MO 63080 name of officer title address



FORM NO.13 P.S.C. MO. No. 1	2nd (	original) revir d )	Sheet	No	3
Cancelling P.S.c. MO. No. 1	1st 🚜	revir d } revised }	Sheet	No.	3
Fidelity Natural Gas, Inc. Name of Issuing Corporation		Refer to		i.	

LARGE VOLUME	SERVICE	(1.V.S.)	- JAN 22 1996
	OLIVIOL	\ L . V . J . ]	

# MISSOURI Public Service Commission

Availability - Service under this rate schedule is available for qualifying firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to, or greater than 35,000 Ccfs, who can be expected to maintain an average load factor (as defined on Sheet No. 33) of at least 35% in the months of November-April.

<u>Rates</u> - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month

\$50.00

Maximum Commodity Charge - for all Ccf's used per month - per Ccf \$ 0.3200 Minimum Commodity Charge - for all Ccf's used per month - per Ccf \$ 0.1000

Minimum Monthly Charge - The Customer Charge.

Commodity Charge Flex Provisions—The Company may flex between the Maximum Commodity Charge and the Minimum Commodity Charge for each annual L.V.S. contract, where it has determined that such reduction is necessary to compete with the cost of propane delivered to the L.V.S. customer's premises. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its L.V.S. customers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.

<u>Purchased Gas Adjustment</u> - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 21 through 29.

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MO. PUBLIC SERVICE COMM

CANCELLED DATE OF	ISSUE_	January	22	, 1996	DATE	EFFECTI	VE	March	1,	1996
August 27, 2017 Missouri Public ISSUED B'ervice Commission	Y Kent	month d	lāy	-	Finance,	64 N.		month		
ervice Commission GT-2018-0039	name	of offic	er			itle	CIGI	addre		1, 110

FORM NO.13 P.S.C. MO. No. 1			{		No.	3
			{revised }			
Cancelling P.S.C. MO. No.	1		{original}	Sheet	No.	
			{ XXXXXXXXXXX }			
Fidelity Natural Gas, Inc.		For	Refer to	Sheet	i	

	DEC IV 1992
LARGE VOLUME SERVICE (LVS)	
	recognition of the second

Availability - Service under this rate schedule is available for qualifying firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to, or greater than 35,000 Ccfs, who can be expected to maintain an average load factor (as defined on Sheet No. 33) of at least 35% in the months of November-April.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month

Name of Issuing Corporation

\$50.00

Community, Town or City

Maximum Commodity Charge - for all Ccf's used per month - per Ccf \$ 0.3200
Minimum Commodity Charge - for all Ccf's used per month - per Ccf \$ 0.2000

Minimum Monthly Charge - The Customer Charge.

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

<u>Purchased Gas Adjustment</u> - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 21 through 29.

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JAN 11 1993

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92-298 MO. PUBLIC SERVICE COMM.

FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. $\frac{3}{2}$
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Cancelling P.S.C. MO. No.	{original} Sheet No.
	{revised }
Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City

	REC	EIVED
LARGE VOLUME SERVICE (LVS)		
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Availability - Service under this rate schedule is available for qualifying makes on firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to, or greater than 35,000 Ccfs, who can be expected to maintain an average load factor (as defined on Sheet No. 33) of at least 35% in the months of November-April.

<u>Rates</u> - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month

\$50.00 CANCELLED

Maximum Commodity Charge - for all Ccf's used per month - JAN 11 1993 per Ccf \$ 0.3200 Minimum Commodity Charge - for all Ccf's used per month - BY LOLENS.

Minimum Commodity Charge - for all Ccf's used per month - By per Ccf \$ 0.2000 Service Commission

MISSOURI

Minimum Monthly Charge - The Customer Charge.

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

<u>Purchased Gas Adjustment</u> - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 21 through 29.

FILED

F B 1 0 1992 MO. PUBLIC SERVICE COMM.

DATE OF ISSUE Jenuary 10, 1992

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

RM NO.13 P.S.C. MO. No.	. 1 1st (XXXXXXXXX) Sheet No. 4
Cancelling P.S.C. MO. N	
idelity Natural Gas, Inc	
Name of Issuing Corpora	
Maile of Issuing Corpora	Community, Flowing of City
LARGE	VOLUME SERVICE (cont.)
	ion, or Other Similar Charges or Taxes - See
Original Sheet No. 20.	
1.5% will be added to the ordelinquent date stated on the	s otherwise required by law or other regulation, itstanding balance of all bills not paid by the ne bill. The late payment charge will not be lected through a pre-arranged payment agreement of up-to-date.
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	riled
	JAN 11 1993
	92 - 298
	AMO. PUBLIC SERVICE COMMA.

FORM NO.13 P.S.C. MO. No. 1	(Original) Sheet No. 4
	(revised )
Cancelling P.S.C. MO. No	{revised }
Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City

	REC	EIVED
LARGE VOLUME SERVICE (cont.)	- V LOSS 4	Company of the Company
	100	AAAA O
	UPTE	V 135€,

MISSOUTH

Public Service Commission

Billing of License, Occupation, or Other Similar Charges or Taxes - See

Original Sheet No. 20.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

### CANCELLED

JAN 11 1993 BY 1st R.S Public Service Commission **MISSOURI** 

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FER 101992 MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 10, 1992 DATE EFFECTIVE February 10, 1992 month day year month day year ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer title

FORM NO.13 P.S.C. MO. No. 1	$\{\text{original}\}\$ Sheet No. $\frac{4.1}{1}$
	{XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Cancelling P.S.C. MO. No. 1	{original} Sheet No.
<u> </u>	{revised }
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

	DEG 29 1992
INTERRUPTIBLE SALES SERVICE	
	0.00 Output to progress a
	109. Public Carries Day ().

Availability - This rate schedule is available to customers contracting for metered interruptible gas service for a minimum term of one year. Under certain conditions and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term arrangements for the sale thereof.

Net Rate - The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge - per month

\$250

Maximum Commodity Charge - for all Ccf's used per month - \$.2600 Minimum Commodity Charge - for all Ccf's used per month - per Ccf \$.1000

#### Minimum Monthly Charge - The Customer Charge

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

<u>Penalty Charges</u> - If during any curtailment period, any customer takes without the Company's advance approval a volume of gas in excess of the volumes authorized to be used by such customers, said excess volumes shall be considered unauthorized overrun deliveries.

Any such deliveries shall be subject to any penalties imposed by the Company's supplier(s) on the Company when said penalties are a direct result of such deliveries. Such penalty shall be in addition to any other charges for such gas as provided for under applicable rate schedules.

JAN 201993

DATE OF I	SSUE Decembe	r 29, 1992	DATE EFFECTIV	E January 30 , 1	
	month	day year	<del></del>	month day yea	
ISSUED BY	Ken Matzdorfi	, Asst. V.P.	Revenues, 64 N.	Clark Sullivan	, MC
	name of offi		title	address	

ORM NO.13 P.S.C. MO. No	<u>T</u>	{original}	Sheer	140.	7.2
Cancelling P.S.C. MO. No	1	{original}	Sheet	No.	
Fidelity Natural Gas, Inc.	Fo	r Refer to	Sheet	i	
Name of Issuing Corporat	ion	Community	, Towr		_
					CENED.
TNTERRIPTTRI	F SALES SERVIC	F (cont )	-	DF	29 1992
		(50115-)			- H U 133Z
			พูอ	. Publi	C SERVICE CO
Purchased Gas Adjustment - The	e rates and cha	rges contained	herein	are	
subject to adjustments pursuan	nt to the Purch				ı
contained on Sheets Nos. 21 th	rough 29.				
Billing of License, Occupation	n, or Other Sim	ilar Charges c	r Taxes	- Se	e
original Sheet No. 20.					
Late Payment Charge - Unless of	otherwise requi	red by law or	other r	egula	tion,
1.5% will be added to the outs	_		-	_	
delinquent date stated on the applied to the amounts being of			_		be
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agreement with the Company that					
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DATE OF ISSUE December 29, 1992

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer title address

FORM NO.13 P.S.C. MO. No. 1 ·	1st (*********** Sheet No. 5
Cancelling P.S.C. MO. No. 1	{criginal} Sheet No. 5
<u></u>	{ ********** }
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

#### UNMETERED GAS LIGHT SERVICE (UGLS)

Availability - This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

#### Rate

Customer Charge

\$2.50 per month

For lights equipped with one or more single upright mantle units or double inverted mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

\$7.00 per month Each initial mantle unit per light \$7.00 per month Each additional mantle unit per light

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light \$7.00 per month

Each additional 3 cubic feet of hourly input rating or fraction thereof per light \$7.00

Purchased Gas Adjustment - The charges specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per Ccf shall be applied on the basis of an average consumption of 19.7 Ccfs per month per mantle unit.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

JAN 11 1993

FORM NO.13 P.S.C. MO. No. 1 (original) Sheet No. 5
Cancelling P.S.C. MO. No {original} Sheet No
(revised )
Fidelity Natural Gas, Inc. For Sullivan, MO  Name of Issuing Corporation Community, Town or City
RECEIVED
UNMETERED GAS LIGHT SERVICE (UGLS) JAN 9 1992.
MISSOURI
Public Service Commission
Availability - This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder
for a minimum term of one year for unmetered gas to be used solely for the
continuous operation of gas lights.
- I
JAN 11 1993
Customer Charge \$2.50 per month BY Lat R.5 \$5
For lights equipped with one or more single upright mant service Commission double inverted mantle units with an hourly input rating MISSOUR! feet
or less per mantle unit:
Each initial mantle unit per light \$7.00 per month
Each additional mantle unit per light \$7.00 per month
For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:
First 3 cubic feet of hourly input rating per light \$7.00 per month
Each additional 3 cubic feet of hourly input
rating or fraction thereof per light \$7.00 per month
Purchased Gas Adjustment - The charges specified in this schedule shall be
subject to an adjustment per Ccf for increases and decreases in the Company's
cost of purchased gas, as set out on Sheet No. 29; and such adjustment per
Ccf shall be applied on the basis of an average consumption of 19.7 Ccfs per
month per mantle unit.
Late Payment Charge - Unless otherwise required by law or other regulation,
1.5% will be added to the outstanding balance of all bills not paid by the
delinquent date stated on the bill. The late payment charge will not be
applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.
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FFB 1.01000
EB 101992
DATE OF ISSUE January 10, 1992 DATE EFFECTIVE February 10, 1992
month day year month day year ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, 1
name of officer title address

FORM NO.13 P.S.C. MO. No. 1	1st OXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Cancalling D.S.C. MO. No. 1	{revised }
Cancelling P.S.C. MO. No. 1	(original) Sheet No. 6
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

		a=0	47 - 22
<u>UNMETERED GAS LIC</u>	GHT_SERVICE_(cont.,)	DEG	10 1003

#### Special Provisions

- (1) The gas lights and standards shall meet with the approval of the Company and shall be installed in locations that are suitable to the Company. Such lights and standards shall be supplied and installed by the customer and shall remain the property of the customer. Servicing, maintenance, repairs, or replacement of same shall be the sole responsibility of the customer.
- (2) Service hereunder is applicable only where Company's existing mains and service pipe are suitable to supply such service. Customer's lights shall be connected by the Company to its facilities, however, such connections shall be limited to those which can be economically justified, as determined solely by the Company applying sound engineering and economic principles.

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JAN 11 1993 92 - 298 MO. PUBLIC SERVICE COMM.

FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 6
Cancelling P.S.C. MO. No	{original} Sheet No
Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City  DECEMED
UNMETERED GAS LIGHT S	SERVICE (cont.)  JAN 9 1932
	MISSOURI Public Service Commission

#### Special Provisions

- (1) The gas lights and standards shall meet with the approval of the Company and shall be installed in locations that are suitable to the Company. Such lights and standards shall be supplied and installed by the customer and shall remain the property of the customer. Servicing, maintenance, repairs, or replacement of same shall be the sole responsibility of the customer.
- (2) Service hereunder is applicable only where Company's existing mains and service pipe are suitable to supply such service. Customer's lights shall be connected by the Company to its facilities, however, such connections shall be limited to those which can be economically justified, as determined solely by the Company applying sound engineering and economic principles.

CANCELLED

JAN 11 1993 BY Lot R.S. 6 Public Service Commission MISSOURI

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FER 1 0 1992 91 - 20 9 MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 10, 1992

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer title address

FORM NO.13 P.S.C. MO. No. 1	2nd (************* Sheet No. 7
Cancelling P.S.C. MO. No. 1	1st {********** Sheet No. 7
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

	RECEIVED
TRANSPORTATION SERVICE	
	JAN 25 1993

#### Availability

MISSOURI Public Service Commission

Natural Gas Transportation Service is available under Transportation Contract with Company to customers having requirements in excess of 35,000 Ccfs in any one month of a twelve month period. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below. Volumes transported pursuant to this tariff shall be included in the requirements provided for in Company's natural gas sales contract with the customer ("transporter").

#### Net Monthly Bill

#### Industrial

Customer Charge per month
(Exclusive of any consumption) \$200.00

All Gas Delivered to Transporter

Per Ccf:

Maximum Transportation Charge \$0.3200
Other Charges \$0.0000
Total Cost Per Ccf \$0.3200

Minimum Transportation \$0.1000
Other Charges \$0.0000
Total Cost Per Ccf \$0.1000

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

FILED

MAR 6 1993

END. PUBLIC SERVICE COMMA.

DATE OF IS	SUE January 25, 1993	DATE EFFECTIVE	March 6, 1993
	month day year		month day year
ISSUED BY I	Ken Matzdorff, Asst. V.P.	Revenues, 64 N.	Clark Sullivan, MC
	name of officer	title	address

FORM NO.13 P.S.C. MO. No. 1	<u>lst (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</u>
Cancelling P.S.C. MO. No. 1	{revised }
cancelling F.S.C. Mo. No 1	{{original}} Sheet No7
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

	TRANSPORTATION	SERVICE	DEC	10	1992
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Public States Countries on

#### Availability

Natural Gas Transportation Service is available under Transportation Contract with Company to firm customers having requirements in excess of 35,000 Ccfs in any one month of a twelve month period. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below. Volumes transported pursuant to this tariff shall be included in the requirements provided for in Company's natural gas sales contract with the customer ("transporter").

#### Industrial Net Monthly Bill **CANCELLED** Customer Charge per month \$200.00 (Exclusive of any consumption) MAR - 6 1993 All Gas Delivered to Transporter Per Ccf: Public Service Commission \$0.3200 Transportation Charge MISSOILE \$0.0000 Other Charges \$0.3200 Total Cost Per Ccf

Billing shall also include any other charges incurred, and any transmission and distribution losses incurred by Company from other parties for the transportation of the gas to the transporter including, but not limited to, supplier transportation and gathering charges, overrun penalties, take or pay costs, balancing charges, and any governmental fees or taxes incurred by Company on behalf of the transporter.

In addition, any customers electing to transport natural gas under this rate schedule shall be responsible for payment of an allocated pro rata share, as specified in the Purchased Gas Adjustment Clause (Sheet Nos. 21-29), of any demand, take or pay, or gas inventory charge or any similar charge levied by Company's supplier(s) that are a direct result of Company maintaining its

**FILED** 

JAN 11 1993 92 - 2 9 8 MO PUBLIC SERVICE COMM.

DATE OF	ISSUE	December	10, 1	992	DATE	EFFEC'	TIVE	Janua	ry 11,	1993
ISSUED B		month day Matzdorff,	Asst.		Revenue	s, 64	N. (	mont Clark	h day y Sulliva	ear n, MC
	nar	me of office:	r		ti	tle		add	ress	

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FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 7
	(-ROV1466 )
Cancelling P.S.C. MO. No	(Original) Sheet No.
	{revised }
Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City
	RECEIVED
TRANSPORTATION SE	ERVICE JAN 9 1992

MISSOURI
Public Service Commission

Availability

Natural Gas Transportation Service is available under Transportation Contract with Company to firm customers having requirements in excess of 35,000 Ccfs in any one month of a twelve month period. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below. Volumes transported pursuant to this tariff shall be included in the requirements provided for in Company's natural gas sales contract with the customer ("transporter").

Net Monthly Bill

Industrial

Customer Charge per month (Exclusive of any consumption) \$200.00

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All Gas Delivered to Transporter Per Ccf:

Transportation Charge

\$0.3200

Other Charges \$0.0000
Total Cost Per Ccf \$0.3200

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\$0.3200 P

Public Service Commissio

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Billing shall also include any other charges incurred, and any transmission and distribution losses incurred by Company from other parties for the transportation of the gas to the transporter including, but not limited to, supplier transportation and gathering charges, overrun penalties, take or pay costs, balancing charges, and any governmental fees or taxes incurred by Company on behalf of the transporter.

In addition, any customers electing to transport natural gas under this rate schedule shall be responsible for payment of an allocated pro rata share, as specified in the Purchased Gas Adjustment Clause (Sheet Nos. 21-29), of any demand, take or pay, or gas inventory charge or any similar charge levied by Company's supplier(s)

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DATE OF ISSUE January 10, 1992

DATE EFFECTIVE February 10, 1992

month day year

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer title address

FORM NO.13 P.S.C. MO. No. 1	1st XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Cancelling P.S.C. MO. No. 1	{original} Sheet No. 7.1
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Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Tewn Or City

TRANSPORTATION	SERVICE	(con't)		- 4000
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#### MISSOURI Public Service Commission

Billing shall also include any other charges incurred, and any transmission and distribution losses incurred by Company from other parties for the transportation of the gas to the transporter including, but not limited to, supplier transportation and gathering charges, overrun penalties, take or pay costs, balancing charges, and any governmental fees or taxes incurred by the Company on behalf of the transporter.

Any penalties or other charges incurred by the Company related to the transportation of a customer's natural gas before its delivery to the Company's city gate will be charged the individual customer who causes such penalties or other charges. Penalties or other charges shall not be included in the Purchased Gas Adjustment Clause's Actual Cost Adjustment factor computation, and will not be recoverable from sales customers.

The Company shall use either electronic meter reading or manual meter readings of its transportation customers to determine each transportation customers daily usage and the resulting responsibility of each customer for the penalties and charges.

If there are not adequate meter readings to ascertain transportation customer's individual responsibilities for such penalties or other charges, the Company will not bill any customers for such penalties or other charges.

The Company shall supply the Commission's Energy Rates Manager with all documentation showing the complete allocation of all such penalties or other charges.

In addition, any customers electing to transport natural gas under this rate schedule shall be responsible for payment of an allocated pro rata share, as specified in the Purchased Gas Adjustment Clause (Sheet Nos. 21-29), of any demand, take or pay, or gas inventory charge or any similar charge levied by Company's supplier(s) that are a direct result of Company maintaining its

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DATE OF ISSUE January 22, 1996 DATE EFFECTIVE March 1, 1996

CANCELLED month day year month day year

August 27, 2017 ISSUED BY Kent Bliss, V.P. Finance, 64 N. Clark Sullivan, MO

Missouri Public name of officer title address

Service Commission GT-2018-0039

FORM NO.13 P.S.C. MO. No. 1	(Original) Sheet No. 7.1
Cancelling P.S.C. MO. No.	{original} Sheet No.
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

TRANSPORTATION SERVICE (cont.)
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MISSOURI
Public Service Commission

Billing shall also include any other charges incurred, and any transmission and distribution losses incurred by Company from other parties for the transportation of the gas to the transporter including, but not limited to, supplier transportation and gathering charges, overrun penalties, take or pay costs, balancing charges, and any governmental fees or taxes incurred by Company on behalf of the transporter.

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Service Commission
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MAR 6 1993

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 25, 1993 DATE EFFECTIVE March 6, 1993

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer title address

FORM NO.13 P.S.C. MO. No. 1	1st {*********** Sheet No. 8
Cancelling P.S.C. MO. No. 1	{original} Sheet No. 8
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

TRANSPORTATION SERVICE (cont.)

regular sales contract with its supplier(s). Said charges shall be calculated in accordance with the terms set forth in Company's Purchased Gas Adjustment Clause and shall include all costs other than the current pipeline commodity rate and system loss factor. All revenues recovered through this provision of the transportation tariff, except the take or pay charges, shall be labeled as backup charges, documented, and included in the calculation of

the Deferred Purchased Gas Cost Accounts, as specified in Section II and III of the Purchased Gas Adjustment Clause, as a cost recovery used in the determination of the Actual Cost Adjustment factor. Take or pay related revenues, collected as a result of this provision, shall be included when revising the take or pay factor provided for the Purchased Gas Adjustment clause.

Nothing contained herein shall be construed as affecting in any way the right of the Company to unilaterally make application for a change in its rates to the Missouri Public Service Commission.

#### Minimum Monthly Bill

The higher of the above rate for zero consumption plus applicable customer charge, demand charges and adjustments as herein described, or the minimum as set forth by contract. If both sales service and transportation service are provided in a given billing period, the Company shall assess only one customer charge.

#### Rules and Regulations

Service furnished under this schedule shall be subject to the Company's Rules and Regulations, and Orders of the Missouri Public Service Commission, the Federal Energy Regulatory Commission, or any other governmental body having jurisdiction.

The above rate does not include any franchise, occupational or other similar tax or license fee. These items will be applied to revenue related to the Company's charges where applicable, as provided for in Sheet No. 20

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MO. PUBLIC SERVICE COMM.

FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 8
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Cancelling P.S.C. MO. No	(original) Sheet No
_Fidelity Natural Gas, Inc	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City

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DATE OF ISSUE January 10, 1992 DATE EFFECTIVE February 10, 1992 month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer title address

FORM NO.13 P.S.C. MO. No. 1	1st {XXXXXXXXXXX Sheet No. 9
Cancelling P.S.C. MO. No. 1	{original} Sheet No.
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

TRANSPORTATION	SERVICE	(cont.)	<del></del>	, ,	~ .	er (Constitution)
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# Character of Service

Service provided under this schedule shall be subject to interruption or curtailment due to system capacity or supply constraints, to be determined in the Company's sole discretion reasonably exercised in accordance with the Company's Gas Rules and Regulations and with the terms and, if applicable, conditions of the Company's transportation tariff.

Transportation service shall also be subject to the following additional provisions:

# Billing

The Company will render bills monthly for transportation service furnished the previous monthly period, which may include billings from third party transporters delivering gas to the Company on the customer's ("transporter's") behalf. Such billing shall become due and payable 15 days after receipt of the invoice. Should transporter fail to pay part or all of the amount of any such billing and, if such failure shall continue for fifteen (15) days after payment is due, then the Company, in addition to any other remedy it may have, may suspend further receipt and/or delivery of gas until such amount is paid.

Transporter agrees to reimburse the Company for all taxes and other fees levied in connection with transportation service that the company is obligated to pay to any governmental authority. The term "taxes" as used herein, shall mean any tax (other than ad valorem, income or excess profits taxes), fee or charge now or hereafter levied, assessed or made by any governmental authority on the gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling, or delivering gas, however such taxes are measured.

FILED

JAN 1 1 1993 92 - 2 9 8 MO. PUBLIC SERVICE COMM.

DATE OF IS	SSUE <u>December 10, 199</u> 2	DATE EFFECTIVE	January 11, 1993
ISSUED BY	month day year Ken Matzdorff, Asst. V.	P. Rovenues 64 N	month day year
	name of officer	title	address

FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 9
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Cancelling P.S.C. MO. No	(original) Sheet No.
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Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City

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Character of Service

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JAN 11 1993

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Transporter agrees to reimburse the Company for all taxes and other fees levied in connection with transportation service that the Company is obligated to pay to any governmental authority. The term "taxes" as used herein, shall mean any tax (other than ad valorem, income or excess profits taxes), fee or charge now or hereafter levied, assessed or made by any governmental authority on the gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling, or delivering gas, however such taxes are measured.

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DATE OF ISSUE January 10, 1992

DATE EFFECTIVE February 10, 1992

month day year

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer title address

FORM NO.13 P.S.C. MO. No. 1	1st {*XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
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Cancelling P.S.C. MO. No. 1	(original) Sheet No. 10
	{ = XXXXXXXXX }
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

TRANSPORTATION	SERVICE (cont.)	n	-	an eran
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# Terms and Conditions

Service hereunder is subject to the Company's applicable rate schedule, and the contract thereunder. The term of service hereunder shall be the same as the remaining term of transporter's sales and transportation contract with Company, provided that the Company reserves the right to discontinue transportation service as set forth herein, and provided further that service shall terminate at such earlier date as transportation service ceases to be available from the interstate or intrastate pipeline company.

# Conditions of Receipt and Delivery

- (1) Transporter will provide for the delivery of volumes of natural gas to be transported to a mutually agreeable location on the Company's system which serves transporter's premises, and the Company shall deliver said volumes of gas to the outlet side of the Company's meters at transporter's premises. The Company agrees to deliver to transporter at the point of delivery a quantity of gas equal to the quantity received at the point of receipt, less fuel usage and/or unaccounted-for line losses as estimated by the Company for the most recent twelve month period ending August. Gas transported hereunder shall be delivered to Company in the State of Missouri and shall ultimately be consumed by transporter in the State of Missouri. Gas delivered hereunder shall not be resold by transporter.
- (2) The transporter and Company shall, by mutual agreement, establish the date of commencement of receipt and delivery of gas hereunder.
- (3) Any gas introduced into the system by a transporter, must have the same Btu value as that of the Company average.
- (4) Monthly Balancing. Monthly balancing of transportation receipts and deliveries shall be maintained by transporter to the maximum extent practicable. Despite the best efforts of transporter to keep receipts and deliveries in balance, any imbalance which does occur, however, shall be subject to the terms and conditions of this Section.

JAN 11 1993

MO. PUBLIC SERVICE COMM

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993

month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

CANCELLED August 27, 2017 Missouri Public service Commission GT-2018-0039 2

FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 10
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Cancelling P.S.C. MO. No.	{original} Sheet No.
Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City

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TRANSPORTATION SERVICE (cont.)	JAN	9 <u>1992</u>

**MISSCU**は Public Service Committee

# Terms and Conditions

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JAN 11 1993

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MO. PUBLIC SERVICE COMM.

DATE OF ISSUE	January 10, 1992	DATE EFFECTIVE	E February 10, 1992
ISSUED BY_Ken	month day year Matzdorff, Asst. V.P.		month day year
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FORM NO.13 P.S.C. MO. No. 1	1st {XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Cancelling P.S.C. MO. No. 1	{original} Sheet No.
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

TRANSPORTATION	SERVICE	(cont.)	- DEC	19 1982
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(a) Positive Imbalance. Where the imbalance is the result of transporter delivering or causing delivery to the Company at the Receipt Point(s) a quantity of gas which, after appropriate reductions, exceeds the quantity of gas taken by the transporter during the same billing period ("positive imbalance"), the Company shall notify transporter of the existence and extent of the imbalance and transporter shall take all appropriate actions to eliminate this positive imbalance within the two (2) billing periods next following the billing period in which the transporter is notified of the imbalance.

# (b) Excess Positive Imbalance

- (1) To the extent that transporter's deliveries to the Company plus any previous positive imbalance, if any, exceed the quantities taken that month by transporter from the Company by more than 5% of the monthly average consumption of customer during the most recent three-month period, not including the most recent billing period ("excess positive imbalance"), the transporter and the Company shall promptly confer to establish a mutually agreeable schedule to eliminate the excess positive imbalance and transporter shall take appropriate action to eliminate the excess positive imbalance in accordance with the agreed upon schedule.
- (2) If the parties are unable to agree to a reduction schedule, and the transporter fails to eliminate the excess positive imbalance by the end of the second billing period following the period in which the imbalance occurs, the Company shall be authorized to take any action necessary to reduce or eliminate the excess positive imbalance including, but not limited to, retention by the Company of the volumes of gas constituting the excess positive imbalance at no cost to the Company and free and clear of any adverse claim, or restricting or refusing to accept additional deliveries eliminated. The dollar effect of gas so acquired by the Company shall be credited to the Company's sales customers through the operation of the Purchased Gas Adjustment Clause.

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JAN 11 1993 92 - 298 MO. PUBLIC SERVICE COMM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993 month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer title address

FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 11
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Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City

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(a) Positive Imbalance. Where the imbalance is the resultion Commission transporter delivering or causing delivery to the Company at the Receipt Point(s) a quantity of gas which, after appropriate reductions, exceeds the quantity of gas taken by the transporter during the same billing period ("positive imbalance"), the Company shall notify transporter of the existence and extent of the imbalance and transporter shall take all appropriate actions to eliminate this positive imbalance within the two ( price LED periods next following the billing period in which the transporter is the period of the period in which the transporter is the period of the notified of the imbalance. JAN 11 1993 #//
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# (b) Excess Positive Imbalance

- (1) To the extent that transporter's deliveries bio Sarvica Commission plus any previous positive imbalance, if any, exceed the quantifiles Calen that month by transporter from the Company by more than 5% of the monthly average consumption of customer during the most recent three-month period, not including the most recent billing period ("excess positive imbalance"), the transporter and the Company shall promptly confer to establish a mutually agreeable schedule to eliminate the excess positive imbalance and transporter shall take appropriate action to eliminate the excess positive imbalance in accordance with the agreed upon schedule.
- (2) If the parties are unable to agree to a reduction schedule, and the transporter fails to eliminate the excess positive imbalance by the end of the second billing period following the period in which the imbalance occurs, the Company shall be authorized to take any action necessary to reduce or eliminate the excess positive imbalance including, but not limited to, retention by the Company of the volumes of gas constituting the excess positive imbalance at no cost to the Company and free and clear of any adverse claim, or restricting or refusing to accept additional deliveries eliminated. The dollar effect of gas so acquired by the Company shall be credited to the Company's sales customers through the operation of the Purchased Gas Adjustment Clause.

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DATE OF	ISSUE	January 10, 1992		DATE E	FFECTIV	E February	/ 10, 1992	
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ISSUED :	BY <u>Ken</u>	Matzdorff, As	sst. V.P.	Revenues	, 64 N.	Clark S	Sullivan,	MO
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FORM NO.13 P.S.C. MO. No. 1	1st { <xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx< th=""></xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx<>
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Cancelling P.S.C. MO. No. 1	Sheet No. 12
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Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

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TRANSPORTATION	SERVICE	(cont )	IJ	ᆫ	U	1.1	U	1992
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# (c) Negative Imbalance

- (1) Where the imbalance is the result of transporter delivering or causing delivery to the Company of a quantity of gas during any billing period which, after appropriate reductions, is less than the quantity taken from the Company during the same billing period ("negative imbalance"), and such negative imbalance is not intended to eliminate a prior positive imbalance, the quantity of gas constituting the negative imbalance shall be deemed purchased from the Company and the Company shall charge the transporter an amount equal to the product of the negative imbalance and the Company's resale rate in effect at the time that the negative imbalance is incurred. Payment of such charge shall eliminate the imbalance and no further corrective action shall be required.
- and reasonable opinion of the Company, is not caused by the transporter, the transporter's agents, or other transporters on the Company system or their agents, transporter may correct the negative imbalance during the two billing periods after the billing period in which transporter was notified of the negative imbalance, by delivering gas to the Company, which after appropriate reductions is in excess of gas taken by the transporter from the Company during said billing periods, and if the Company is able to receive such volumes, such excess volumes may, at the request of the transporter, be used to offset the negative imbalance and transporter shall receive a credit equal to the product of the excess volumes delivered and the tariff rate charged at the time the imbalance was incurred.
- (d) Emergency Corrective Actions. Without regard to the foregoing, and except as limited by Paragraph 8(d) on Sheet No. 14 of this tariff, the Company shall have the right to take, or require transporter to take, such actions of whatever nature as may be required to correct imbalances which threaten the integrity of the system, including maintenance of service to other customers.
- (e) Sequence of Deliveries. Unless otherwise agreed between the Company and transporter, gas taken by transporter from the Company shall be deemed to be delivered to the transporter in the following sequence:
  - (1) All currently nominated transportation volumes, if any;

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64(N) Clark Sullivan, MO

name of officer title daddress

JAN 11 1993 92 - 29 8 MO. PUBLIC SERVICE COMM.

RM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 12
Cancelling P.S.C. MO. No	{original} Sheet No.
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Name of Issuing Corporation	Community, Town or City
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TRANSPORTATION SERVICE	(cont.) JAN \$ 1992
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period which, after appropriate reduction from the Company during the same billing	•
such negative imbalance is not intended t	
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deemed purchased from the Company and the	
transporter an amount equal to the produc	
Company's resale rate in effect at the ti	me that the negative imbalance is
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and reasonable opinion of the Company, is	not caused by the transporter the
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equal to the product of the excess volume charged at the time the imbalance was inc	
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(d) Emergency Corrective Actions.	Without regard to the foregoing, and
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Company shall have the right to take, or	<del>-</del>
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other customers.	ordering marnicendine of service to
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(1) All currently nominated t	ransportation volumes, if any;
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DATE OF ISSUE January 10, 1992

month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1	1st {************* Sheet No. 13
Cancelling P.S.C. MO. No. 1	{original} Sheet No. 13
_Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town-or-City

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TRANSPORTATION SERVICE	(cont.)	020		, U U %

- (2) Any gas which is used to eliminate or reduce any imbalance incurred by the transporter;
- (3) Gas deemed purchased from the Company in the current billing period pursuant to the Company's applicable sales rate schedule.
- (f) The Company shall not be obligated to perform post contract termination balancing to the extend that, in the sole discretion of the transporting interstate or intrastate pipeline company and/or the Company reasonably exercised, such is deemed to be "transportation" as defined by either the Federal Energy Regulatory Commission or the Missouri Public Service Commission.
- (4) Should transporter be unable to accept the volume tendered at the point of delivery by the Company on any day(s), then the Company may refuse to receive gas at the point of receipt to the Company on such day(s).
- (5) Deliveries of gas at the point of receipt shall be at a pressure sufficient to enter the Company's pipeline system at such point. Deliveries of gas at the point of delivery shall be at such pressure as may exist in the Company's pipeline at such point from time to time.
- (6) The Company shall have the unqualified right to commingle gas transported hereunder with gas from other sources, and to treat and handle all such gas as its own even though title to the transported gas is vested in transporter. It is recognized that gas delivered will not necessarily be the same molecules as those received at the point of receipt.
- (7) Before commencing delivery of any natural gas to the Company for transport to the transporter, transporter shall furnish the Company with written certification demonstrating to the Company's satisfaction that the supplies to be purchased, and the third party transportation to be provided thereunder, will conform to the delivery specifications of this tariff and the transporting interstate pipeline's tariff, and that such supplies are reasonably reliable for the purpose of meeting transporter's daily transport volume requirements.
- (8) The Company's obligation to transport gas of transporter shall be as follows:

DATE OF ISSU	E <u>December 10, 1992</u>	DATE EFFECTIVE January 11, 1993
	month day year	month day year
ISSUED BY Kei	n Matzdorff, Asst. V.P.	Revenues, 64 N. Clark Sullivan, MC
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ORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 13
Cancelling P.S.C. MO. No	(covined)  (covined)
Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City
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TRANSPORTATION SERVICE	<del></del>
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(2) Any gas which is used to incurred by the transporter;	eliminate or reduce any imbalance of Public Service Commissio
(3) Gas deemed purchased from period pursuant to the Company's application	n the Company in the current billing able sales rate schedule.
reasonably exercised, such is deemed to either the Federal Energy Regulatory Cor Service Commission.	t, in the sole discretion of the ELLED ipeline company and/or the company be "transportation" as defined by mmission or the Missouri PublAN 11 1993  BY LAR.S. 73
(4) Should transporter be und the point of delivery by the Company on refuse to receive gas at the point of re	
(5) Deliveries of gas at the pressure sufficient to enter the Company Deliveries of gas at the point of deliveries in the Company's pipeline at such	ery shall be at such pressure as may
transported hereunder with gas from oth all such gas as its own even though tit	le to the transported gas is vested in delivered will not necessarily be the
(7) Before commencing deliver for transport to the transporter, transwritten certification demonstrating to supplies to be purchased, and the third thereunder, will conform to the deliver the transporting interstate pipeline's reasonably reliable for the purpose of volume requirements.	the Company's satisfaction that the diparty transportation to be provided by specifications of this tariff and tariff, and that such supplies are
(8) The Company's obligation be as follows:	n to transport gas of transporter shall, FEB 1 01992 97 - 29 9 MO. PUBLIC SERVICE COMIN.
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DATE OF ISSUE January 10, 1992

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
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FORM NO.13 P.S.C. MO. No. 1	1st ********* Sheet No. 14
Cancelling P.S.C. MO. No. 1	{criginal} Sheet No. 14
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

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TRANSPORTATION	SERVICE	(cont.)	)	DLU	10	1004

- (a) If the Company's system capacity is inadequate to meet transporter's demands for sales and transportation service, the service supplied under this tariff will be curtailed in accordance with the Company's Gas Rules and Regulations.
- (b) If a supply deficiency occurs in the volumes being delivered to the Company on behalf of transporter, and sales gas of the same priority is available without penalty to the Company, transporter may continue to be served sales volumes in lieu of transportation volumes at the applicable sales rate.
- (c) If a supply deficiency occurs in the volume of gas available to the Company for resale, and the transporter's supply delivered to the Company for transportation continues to be available, then transporter may continue to receive full transportation service even though sales gas of the same priority is being curtailed.
- (d) In the event that the Company has inadequate supplies of natural gas resulting from any of the circumstances identified in the Company Gas Rules and Regulations and because of such inadequate supplies the Company in its sole judgement believes it will be required within the next twenty-four (24) hours to interrupt service to any customer where the interruption received ("Deferred Gas") for a period not to exceed the duration of the circumstance causing the inadequate supply or as soon as the Company is reasonably able to obtain a supply of gas to alleviate such circumstances. Deferred Gas may be used by the Company to avoid interruption of service to the aforementioned customers. The Company shall reimburse transporter for the amount per MMBtu by which the applicable price of number 6 fuel oil published by the Federal Energy Regulatory Commission pursuant to 18 CFR Sec. 282.404, or the published price for each other alternate fuel ordinarily used by transporter to replace natural gas for the deferment period exceeds the delivered cost to transporter of the Deferred Gas (inclusive of all transportation and other charges), provided that

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idelity Natural Gas, Inc.	For Sullivan, MO
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	system capacity is inadequate to meet
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applicable sales rate.	
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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1		Sheet No. 15
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Fidelity Natural Gas, Inc.		Refer to Sheet i
Name of Issuing Corporation		Community, Town or City

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TRANSPORTATION SERVICE (cont.)	ひこし	10 1337

such Deferred Gas would not otherwise have been interrupted. Such reimbursement shall be accounted for by the Company as a purchased gas expense. The Company shall use its best efforts to notify transporter twenty-four (24) hours in advance of any such deferral, but shall not be liable for failure to give such advance notice. The Company shall not impose any storage charge upon transporter for deferral of gas pursuant to this paragraph.

- (9) The determination of system capacity limitation shall be in the sole discretion, reasonably exercised, of the Company. If capacity limitations restrict the volume of gas which transporter desires to be transported, transporter may request the Company to make reasonable enlargements in its existing facilities, which requests the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements are borne by the transporter pursuant to a contract entered into by the Company and transporter. Title to such expanded facilities shall be and remain in the Company free and clear of any lien or equity by transporter. Nothing herein contained shall be construed as obligating the Company to construct any extensions of its facilities.
- (10) In the event that transportation hereunder causes the incurrence of demand charges, standby charges, reservation charges, penalties or like charges from the Company's gas suppliers or transporters, which charges are in addition to charges for gas actually received by the Company, such charges shall be billed to customer in addition to amounts for service rendered hereunder. Any disputes regarding customer responsibility for such charges shall be referred to the agency having jurisdiction herein for resolution.

# Scheduling

Schedules of receipts must be received by the Company by the times provided herein, and may be changed pursuant to this tariff only as necessitated by operating difficulties not reasonably foreseeable at the time such schedules were tendered. All schedules and changes thereto shall specify volumes by point of receipt and point of delivery. The Company may refuse to receive or deliver any gas not timely and properly scheduled, and transporter shall

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ISSUED	BY Ken	Matzdorff,	Asst.	V.P.	Revenues	, 64	N.	Clark	Sulli	van, MC
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FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 15
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Fidelity Natural Gas, Inc. Name of Issuing Corporation	For Sullivan, MO Community, Town or City
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DATE OF ISSUE January 10, 1992

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer

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FORM NO.13 P.S.C. MO. No. 1	1st (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
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Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

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indemnify and hold the Company harmless from any liability to the Company or any other person for such refusal.

At least ten (10) days prior to the first day of each billing period, transporter or its designee shall furnish to the Company a schedule, commonly referred to as a "nomination letter", showing the estimated daily quantity of gas it desires the Company to transport during such billing period.

Transporter shall give the Company at least twenty-four (24) hours notice prior to any proposed change in its schedule. Such changes shall be kept to a minimum, as permitted by operating conditions, and the dispatchers for the transporter and Company shall diligently cooperate to this end. The Company and transporter shall inform each other of any other changes of deliveries immediately. Telephonic notice is acceptable for said scheduling changes.

Upon receiving written permission from customer, the Company shall provide customer consumption information and/or receive transportation nominations from those individuals or firms so indicated by customer.

### Nominations

Upon mutual written agreement, and at no additional charge to customer, the Company, will act as customer's agent with regard to nominating transportation volumes. In no event will the Company, in its role as agent, purchase transportation volumes on behalf of a customer.

# Responsibility During Transportation

The Company shall be deemed to be in control and possession of the transporter owned gas transported hereunder only after the gas is received at the point of receipt by the Company, and before it is delivered at the point of delivery to transporter. Transporter shall be deemed to be in control and possession of the gas transported at the point of delivery and thereafter.

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DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer title address

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FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 16
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Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City

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DATE OF ISSUE January 10, 1992

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

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Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community Town or City

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The party deemed to be in control and possession of the gas shall indemnify and hold harmless the other party with respect to any losses, injuries, claims, liabilities or damages caused by the gas transported and occurring while the gas is in its possession. Title to the gas shall remain vested in transporter at all times during transportation.

# Warranty

Transporter shall warrant that it will, at the time of delivery of gas to the Company, have good title to all such gas, and that such gas will be free from all liens, encumbrances and claims whatsoever. Transporter shall, as to the gas which is delivered to the Company and the transporting interstate pipeline company, indemnify and save the Company harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of any adverse claims of any and all persons to said gas and/or to royalties, taxes, fees or charges thereon.

# Installation of Meters and Regulators

The Company shall install, maintain and operate at no additional expense, at or near the point of delivery, a meter or meters and other necessary measuring equipment by which the volume of gas delivered to transporter shall be measured. The Company shall also install, maintain and operate at its own expense, at or near the point of delivery, such pressure regulating equipment as may be necessary. No charge shall be made by the transporter for the use of the premises occupied by the Company's metering and regulating equipment.

# Transporter's Installation

Transporter shall, at his own risk and expense, install all suitable apparatus on his side of the Company's meter, such as shut-off valves, regulators, relief valves, safety pilots and all other devices necessary to adequately protect his facilities. Such installation shall be of such character that they will not introduce injurious disturbances in the Company's line, and the apparatus shall be selected and used so as to secure the highest practicable point of efficiency and safety. Transporter shall install and maintain his gas apparatus so as to conform to good practice.

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month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64-N.-Clark Sullivan, MO

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FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 17
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Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City

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MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 10, 1992 DATE EFFECTIVE February 10, 1992 month day year month day year ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer title address

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Name of Issuing Corporation	Community, Town or City

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applying to such installation. The Company assumes no responsibility for the design or condition of the transporter's installation.

# Company's Facilities

Transporter agrees to protect at all times the property of the Company on the premises of the transporter and shall permit no one but the agents of the Company, and other persons authorized by law, to inspect or handle the piping, meters or other apparatus of the Company. Transporter shall not make, or permit to be made, any changes on his premises which will endanger the Company's facilities or cause an unsafe condition to exist relating to persons or property on or adjacent to transporter's premises.

# Access

The Company shall have the right to enter the premises of transporter at all reasonable times for the purpose of installing, inspecting, testing, repairing, or changing its apparatus or facilities, or for the removal of its property from the transportation under this tariff.

# Quality

It shall be the responsibility of the transporter to assure that the quality of the gas delivered to the interstate pipeline(s) for ultimate delivery hereunder meets all specifications of the transporting interstate pipeline(s). Acceptance by the Company of any gas not meeting the applicable quality requirements shall not obligate the Company to continue such receipts, nor shall it remove customer's obligations under this tariff or any contract pursuant thereto.

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MO. PUBLIC SERVICE COMM

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

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FORM NO.13 P.S.C. MO. No. 1	(coviding) Sheet No. 18
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Fidelity Natural Gas, Inc.	_For_ Sullivan, MO
Name of Issuing Corporation	Community, Town or City

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

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FORM NO.13 P.S.C. MO. No. 1	1st OXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
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Name of Issuing Corporation	For Refer to Sheet i Community, Town or City

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## Force Majeure

Neither the Company nor transporter shall be liable in damages to the other for any act, omission or circumstances occasioned by, or in consequence of, any acts of God, any acts of third parties selling, delivering or transporting gas to or for transporter, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, temporary failure of gas supply, the binding order of any court of governmental authority, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the one claiming suspension and which, by the exercise of due diligence, it is unable to prevent or overcome.

# Requesting Transportation

A transporter shall request transportation by transmitting to the Company an executed Transportation Agreement. Nothing in this tariff shall preclude the Company and transporter from negotiating additional terms and conditions ("additional terms") which are for their mutual benefit, so long as the additional terms do not conflict with the other terms and conditions of these tariffs. Any additional terms negotiated which are general in nature shall be offered by the Company to any other transporters similarly situated.

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DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 19
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Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City

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DATE OF ISSUE January 10, 1992 DATE EFFECTIVE February 10, 1992 month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer title address

FORM NO.13 P.S.C. MO. No. 1	1st {********* Sheet No. 20	
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Fidelity Natural Gas, Inc.	For Refer to Sheet i	_
Name of Issuing Corporation	Community, Town or City	_

TRANSPORTATION SERVICE (cont.) DEC 10 1992

There shall be added to the customer's bill, as a separate item, an amount equal to any license, occupation, or other similar charge or tax now or hereafter imposed upon the Company, whether imposed by ordinance or franchise or otherwise, applicable to gas service by the Company to the customer.

Where such charge or tax is imposed as a percentage of gross or net receipts or revenues from sales of gas, the amount of such charge or tax applicable to gas service to a customer shall be determined by applying the rate imposed by the taxing authority.

Where such charge or tax is not imposed as a percentage of gross or net receipts or revenues from sales of gas, the amount of such charge or tax applicable to gas service to a customer shall be determined by applying the rate imposed by the taxing authority billed during the previous billing month.

Where more than one such charge or tax is imposed by a taxing authority, the total of such charges or taxes applicable to a customer may be billed to the customer as a single amount.

Charges or taxes referred to in this schedule shall in all instances be billed to customers on the basis of Company rates effective at the time of billing. There shall be returned or credited to customers, in accordance with the Purchased Gas Adjustment Clause, that part of such charges or taxes which is collected from customers but is not paid by the Company to taxing authorities because of refunds which the Company may receive and subsequently does receive from the Company's suppliers and which refunds are returned or credited to the Company's customers.

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

RM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 20
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Name of Issuing Corporation	Community, Town or City RECEIVED
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amount equal to any license, occupation or hereafter imposed upon the Company,	Public Service Commisson, or other similar charge or tax now, whether imposed by ordinance or gas service by the the Company to the
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**Public Service Commission** MISSOURI

DATE OF ISSUE January 10, 1992 DATE EFFECTIVE February 10, 1992 month day year month day year ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer title address

FORM NO.13 P.S.C. MO. No. 1  Cancelling P.S.C. MO. No. 1	{\forestart \forestart
Fidelity Natural Gas, Inc.	For_ Refer to Sheet i
Name of Issuing Corporation	Community, Town or City RECEIVED

TRANSPORTATION SERVICE (cont.)					
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# MISSOURI Public Service Commission

# BILLING SERVICE

GT-2018-0039

When requested, the Company will provide a billing service for marketers whereby it will add to the Company's transportation service billing, the marketer charges for gas supplies. Any partial payment of a combined bill will first be credited to pay Company Transportation Service and any related regulated utility charges with any remainder then credited to pay the marketer's charges.

A customer will not be subject to discontinuance for failure to pay any part of a marketer's charges. Company will at no time be deemed to have title to the volumes of gas transported.

The Company will bill the marketer a billing service charge of \$15.00 per bill per month.

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FORM NO. 13 P.S.C. MO. No. 1

Cancelling P.S.C. MO. No.

{Original} SHEET NO. 20.2 {Revised} {Original} SHEET NO. {Revised}

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Name of Issuing Corporation

For Refer to Sheet i

Community, Town or City

# Missouri School Pilot Program Transportation Service Rate Schedule

1. Availability

This service is available to any eligible school entity as defined in Section 393.310.2(3), RSMo. (Cum.Supp. 2002) within Fidelity Natural Gas, Inc.'s (Company's) service area who has purchased natural gas from a third party supplier and desires transportation of those volumes through the Company's facilities. All provisions of the Transportation Service, Tariff Sheet Nos. 7-20.1, inclusive, shall apply to this program, unless otherwise indicated below. Transporter shall be required to execute a Transportation Agreement prior to receiving service under this Rate Schedule. This service shall be offered upon approval by the Missouri Public Service Commission as a pilot program in accordance with Section 393.310, RSMo. (Cum.Supp. 2002). As a condition of taking this transportation service, an eligible school entity must agree to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, in a manner similar to the way such taxes would be paid if service were not taken under the experimental school program but under rate schedules GS, CS or LVS.

- 2. Applicability of Missouri School Pilot Program
  - a. This Pilot Program will become effective upon approval by the Commission and continue as a pilot program through June 30, 2005.

    Participants should notify the Company no later than sixty (60) days prior to

service beginning date. Transporter shall agree to remain on this Rate Schedule for a period of not less than one year.

Transporter may return to sales service on November 1 of any year by giving the Company notice no later than September 1 of that year.

Filed MO PSC

DATE OF ISSUE: August 1, 2002

Effective : November 1, 2002

ISSUED BY: <u>Dave Beier</u> <u>Vice- President--Regulatory</u> 64 North Clark, Sullivan, MO 63080

name of officer title address

FORM NO. 13 P.S.C. MO. No. 1

Cancelling P.S.C. MO. No.

{Original} SHEET NO. 20.3 {Revised} {Original} SHEET NO. {Revised}

Fidelity Natural Gas, Inc.

Name of Issuing Corporation

For Refer to Sheet i

Community, Town or City

# Missouri School Pilot Program Transportation Service Rate Schedule

- b. Company will prepare a contract for execution by the Pool Operator addressing its obligations in respect to Nominations, Balancing Charges and Cash-Out provisions and other applicable charges.
- c. Pool Operator is defined as the entity responsible on the Transporter's behalf, to contract for, and cause delivery of, adequate natural gas supplies necessary to meet the Transporter's Forecasted Daily Gas Supply Requirements. The Missouri School Board Association will select the Pool Operator for this Pilot Program.
- d. Pool Group is defined as the transporters or schools participating in this Pilot Project. A customer is assigned to a specific pool group on the basis of the connecting pipeline which serves the respective customer.
- e. The Pool Operator will be responsible for forecasting the Daily Gas Supply Requirements of participating eligible school entities. The Company will initially provide historical monthly consumption information to the Pool Operator to assist it in the determination of the Daily Gas Supply Requirements of participating school entities. The Pool Operator will be responsible for taking the Forecasted Daily Gas Supply Requirement determined by the Pool Operator and the Company and provide a nomination to the interstate pipeline supplier and the Company. Nomination Procedures and Balancing Charges will be handled in accordance with Sections 3, and 4 set forth below.
- f. The Pool Operator shall be responsible for pipeline imbalances, cash-outs, penalties, overrun gas charges or other charges it may create with the pipeline suppliers. All balancing charges or balancing-related obligations shall be the responsibility of the Pool Operator. Should the Pool Operator fail to satisfy such obligation, each individual transporter within such Pool Group shall remain responsible for their obligations. The Pool Operator shall enter into a group balancing agreement with the Company for a term of not less than one year.

Filed MO PSC

DATE OF ISSUE: August 1, 2002 Effective: November 1, 2002

ISSUED BY: Dave Beier Vice-President—Regulatory 64 North Clark, Sullivan, MO 63080

name of officer title address

FORM NO. 13 P.S.C. MO. No. 1

Cancelling P.S.C. MO. No.

(Original) SHEET NO. 20.4 {Revised} **{Original} SHEET NO.** {Revised}

Refer to Sheet i Community, Town or City

For

Fidelity Natural Gas, Inc.

Name of Issuing Corporation

Missouri School Pilot Program **Transportation Service** Rate Schedule

#### 3. Nomination Procedures

- The Pool Operator will actively confirm with the Company's Gas Supply a. Department by 3:00 p.m. (CST) six (6) working days prior to the end of the preceding month the aggregated daily volumes and associated upstream transportation contract number(s) to be delivered for the Pool Group on whose behalf they are supplying natural gas requirements. This information will be relayed using Company's standard nomination form.
- b. In the event the Pool Operator must make any changes to the nomination during the month, the Pool Operator must directly advise Company's Gas Supply Department of those changes by 9:00 a.m. (CST) on the day preceding the effective date of the change. The Pool Operator must obtain prior approval from the Company to change the total daily volumes to be delivered to the city gate.

#### Transporter (s) Balancing Obligation 4.

- a. The Transporters will be responsible for any imbalances between the Forecasted Daily Gas Supply Requirement and the actual consumption caused by differences between actual weather and forecasted weather. An aggregation and balancing charge of \$.04 per Mcf on all throughput will be collected to offset the costs incurred by the Company to provide this service during the first year of availability and as approved by the Commission for subsequent years. Balancing charges will be collected and credited to the monthly cost of the Purchased Gas Adjustment Clause.
- b. Transporters within the Pool Group for respective Company pricing zones on common pipeline will have the obligation to insure that their Pool Operator delivers the Forecasted Daily Gas Supply Requirement volume to the Company's city gate. Transporters will be held responsible for any and all charges levied against their Pool Operator which are not paid.
- Transporters within one Pool Group will be treated as one customer for balancing. C. Consumption for all Transporters under this Pilot Program will be aggregated to be compared to monthly aggregated Confirmed Nominations to calculate the Monthly Imbalance. Any imbalances and cash-outs will be treated pursuant to the terms of Tariff Sheet Nos. 10-12, inclusive.

Effective: November 1 2002

address

DATE OF ISSUE: August 1, 2002

name of officer

Dave Beier Vice- President—Regulatory 4 North Clark, Sullivan, MO 63080

CANCELLED SUED BY: August 27, 2017 Missouri Public ervice Commission GT-2018-0039

FORM NO. 13 P.S.C. MO. No. 1

Cancelling P.S.C. MO. No.

Fidelity Natural Gas, Inc.

Name of Issuing Corporation

{Original} SHEET NO. 20.5 {Revised} {Original} SHEET NO. {Revised}

Refer to Sheet i

# Missouri School Pilot Program Transportation Service Rate Schedule

# 5. Capacity Release Provisions

It shall be the obligation of the Transporter or the Pool Operator, as Transporter's agent, to obtain sufficient pipeline capacity to deliver Transporter's gas to the Transporter. However, to the extent that the Company has excess capacity available that may be released, the Transporter or Pool Operator, shall purchase Company's excess capacity, at Company's cost, prior to obtaining capacity from other sources.

For

# 6. Billing

- Each Pool Operator shall pay the Company an Administrative Fee of \$250.00 per month.
- b. Customer will be billed any pipeline transition cost recovery factor which would otherwise be applicable as a system sales customer.
- c. ACA charges related to prior periods approved by the Commission will apply and will be billed to the customer.
- d. The Pool Operator will be billed all Overrun charges and cash-outs.

## Taxes

In addition to local franchise taxes specified under Paragraph 1, above, schools shall agree to pay franchise tax on commodity transportation if applicable to Sales service for schools. Transportation shall be billed any applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by a governmental authority, which is assessed or levied against the Company or affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenues from gas or service sold, or on the volume of gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible, including the present Missouri State Sales Tax now in effect.

Filed MO PSC

DATE OF ISSUE: August 1, 2002 month day year

Effective : November 1, 2002

ISSUED BY Dave Beier

Vice-President—Regulatory 64 North Clark, Sullivan, MO 63080

CANCELLED August 27, 2017 Missouri Public ervice Commission GT-2018-0039 FORM NO. 13 P.S.C. MO. No. 1

Cancelling P.S.C. MO. No.

(Original) SHEET NO. 20.6 {Revised} (Original) SHEET NO. {Revised}

Refer to Sheet i

Community, Town or City

For

Fidelity Natural Gas, Inc.

Name of Issuing Corporation

Missouri School Pilot Program **Transportation Service** Rate Schedule

8. Terms of Payment

> Bills are delinquent if unpaid after the twenty-first (21st) day following rendition. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

> The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1-1/2%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of the rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

Rules and Regulations 9.

Service will be furnished in accordance with Company's Standard Rules and Regulations.

**Filed** MO PSC

DATE OF ISSUE:

August 1, 2002

Effective: November 1, 2002

CANCELLED ISSUED BY Dave Beier

Vice-President-Regulatory title

64 North Clark, Sullivan, MO 63080

address

August 27, 2017

FORM NO. 13 P.S.C. MO. No. 1

Cancelling P.S.C. MO. No.

(Original) SHEET NO. 20.7 {Revised} (Original) SHEET NO. {Revised}

Fidelity Natural Gas, Inc. Name of Issuing Corporation

For

Refer to Sheet i Community, Town or City

# Missouri School Pilot Program **Transportation Service** Rate Schedule

#### 10. Reporting Requirements

The company shall, no later than June 1st of each year of the experimental program, provide records of the revenues and expenses incurred as a result of this experimental program. These records shall be provided to the Staff of the Missouri Public Service Commission and the Office of the Public Counsel and shall be categorized in sufficient detail to permit the PSC Staff and Office of the Public Counsel to determine what under or over recovery of expenses may be taking place at that time and to determine what changes in rates, if any, may be appropriate at that time to prevent any harm to the groups identified in RSMo section 393.310. The Commission may, no later than November 1st of each year of the experimental program, implement any adjustments in rates it deems appropriate to comply with RSMO section 393.310.

DATE OF ISSUE: August 1, 2002 Effective: November 1, 2002

ISSUED BY Dave Beier Vice-President-Regulatory 64 North Clark, Sullivan, MO 63080 name of officer title

address



Name of Issuing Corporation	For <u>Receiving Natural Gas Servi</u> Community, Town or City	_
Fidelity Natural Gas, Inc.	All Communities and Rural A For Receiving Natural Gas Servi	
Cancelling P.S.C. No. No. 1	(original) Sheet No 3rd (revised)	21
	4 <sup>th</sup> (revised)	
FORM NO. 13 P.S.C. MO No. 1	( <del>original</del> ) Sheet No.	21

#### PURCHASED GAS ADJUSTMENT CLAUSE

# I. PGA Filing Requirements and Applicability:

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas.

As an alternative to proration, the Company may bill its customers the newly effective rates only when all service being billed is service taken after the effective date of the new rates. As long as any of the service periods being billed a customer contains service taken prior to the period before the new rates are effective, the Company can change only the old rates.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the ACA review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period of ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchased gas cost to be effective thenceforth.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation demand levels, transportation options, storage options, and other miscellaneous charges and revenues that affect the PGA rate calculation.

The Company shall file a "Total PGA" factor which shall consist of two parts:

- a) The Purchased Gas Adjustment "RPGA" factor as defined in Section II; and
- b) The Actual Cost Adjustment "ACA" which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described in Section III of this clause.

DATE OF ISSUE August 20, 2003 month day year		DATE EFFECTIVE September 19, 2003				
			month day		year	
ISSUED BY	ED BY <u>Dave Beier</u>		Vice-President	64 N. Clark Ave.		Sullivan, MO 63080
1	Name of Officer		Title		ddress	



FORM NO. 13 P.S Cancelling P.S.C. N	_	_L	( <del>original</del> ) 3rd (revised) ( <del>original</del> ) 2nd (revised)	Sheet No.	<del>-</del>	
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I. PGA Filin	Pi Requirements an	JRCHASED GAS AI	DJUSTMENT CL	AUSE	MO. PUBLIC	SERVICE CON
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service being bil	led is service taken tomer contains serv	, the Company may after the effective da ice taken prior to the	te of the new rate	es. As long as a	iny of the servi	ce period
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and other misce	ellaneous charges an	d revenues that affect	t the PGA rate cal	culation.	CANC	
a) The b) The c) The ma Acc	e Purchased Gas Adj e Take-or-Pay Cost e Actual Cost Adjus de through the Defe counts, described lat	iustment "RPGA" fact Recovery factor as d tment "ACA" which i erred Purchased Gas ter in Section IV of th nich is described later	tor as defined in Section of the contract of t	ection II; tion III; prrections Adjustmentut	SEP 1. By HUL R Block Service MISSI FILE	ואתו
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DATE OF ISSUE	December 9, 19 month day ye		DATE EFFEC		<u>iary 9, 1998</u> lay year	
ISSUE BY	Kent Bliss name of officer	Vice PresidentRe	evenues 64 l	V, Clark Ave. address	Sullivan, MO 6	3080_

FORM NO. 13 P.S Cancelling P.S.C. N		_	(original) 2nd (revised) (original) 1st (revised)	Sheet No Sheet No		
	ural Gas, Inc. ling Corporation			Sullivan, MO nunity, Town or (	•	
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I. PGA Filing	g Requirements and Ap	pplicability		Þ	MISS ublic Service	OURI e Commiss
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file with the Com remain in effect of Commission. Ea shall reflect the All necessal the calculation of demand levels, su	tment as part of the AC mission for a period ter intil the next PGA become th PGA factor filed here current purchased gas of the estimate of the Co ipply options, transportat	n (10) business da nes effective here under shall cance cost to be effectiv tion must be pro- company's gas cos- tion demand levels	ys. The PGA fact under, or until oth if and supersede the e thenceforth. vided with the PG ts, volumes purch i, supply options, ti	tors approved by nerwise changed he previously effe A filings, includin ased for resale, ransportation op	the Commission by law or order ective PGA factors worksheets should be projected me	of the ors and oowing onthly
	llaneous charges and re				CANCEL	LED
The Comp	pany shall file a "Total Po	GA" factor which	shall consist of fo	ur parts:		
b) The c) The mad Acc	e Purchased Gas Adjustre Take-or-Pay Cost Reco Actual Cost Adjustmer de through the Deferred Counts, described later in "Refund" factor which	overy factor as de nt "ACA" which r I Purchased Gas n Section IV of th	efined later in Sect esults from the co Cost-Actual Cost is clause, and;	tion III; prrections Adjustment PUD	3rd K	LG1
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SSUE BY	Kent Bliss	<u>President</u>	64 N. Cla	-	MO 63080	
	name of officer	title	addr	ess		

FORM NO.13 P.S.C. MO. No. 1 1st	$\{x, x, x, x, x, x, x\}$ Sheet No. $\frac{21}{x}$
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Cancelling P.S.C. MO. No. 1	{original} Sheet No. 21
Fidelity Natural Gas, Inc For	r Refer to Sheet i

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PURCHASED GAS ADJUSTMENT CLAUSE

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Community, Town or City

# (I) Calculation of the Purchased Gas Cost

Name of Issuing Corporation

The charges which the Company makes for gas shall be subject to increases or decreases due to increases or decreases in the cost of gas charged by the Company's suppliers. For the purpose of the computations herein, the Purchased Gas Adjustment (PGA) computational volumes to be used in determining the cost of gas for each customer group shall be those set forth in Section V of this Clause.

In the event of increases or decreases in the Company's cost of purchased gas, charges for gas service contained in the Company's then effective Purchased Gas Cost Adjustment Statement on file with the Commission shall be increased or decreased. The new charges shall be calculated for all customers including transportation customers where applicable in accordance with the following formula:

(a) Purchased Gas Cost =  $\frac{P}{V}$ 

Where:

Purchased Gas Cost - The \$/Ccf charge included in the retail bills to customers to reflect the estimated cost of purchased gas charged by the Company's wholesale suppliers - rounded to the nearest \$0.0001.

P = The estimated total dollar cost of purchased gas including lost and unaccounted for and Company use gas (L&U).

The gas costs shall be calculated by summing the products of the most recent unit cost of purchased gas from each supplier and the estimated annual volumes to be purchased from said supplier. The total purchase volumes of all sources shall be restricted to the total purchase volume listed in Section V of this Clause.

Purchased gas costs used in the calculation of the estimated total dollar cost are those costs properly inclassific in the FERC uniform chart of account; designated as account numbers 800, 801, 802, 803, 804, 805 and 806.

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DATE OF ISSUE December 10, 1992 "DATE EFFECTIVE January 11, 1993

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FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 21
Cancelling P.S.C. MO. No.	(original) Sheet No.
Fidelity Natural Gas, Inc. Name of Issuing Corporation	For Sullivan, MO Community, Town or City

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TRANSPORTATION SERVICE (cont.)	THE VEIVED

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## (I) Calculation of the Purchased Gas Cost

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Public Service Commission

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(a) Purchased Gas Cost =  $\frac{P}{V}$ 

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Where:

JAN 11 1993

P = The estimated total dollar cost of purchased gas including lost and unaccounted for and Company use gas (L&U).

The gas costs shall be calculated by summing the products of the most recent unit cost of purchased gas from each supplier and the estimated annual volumes to be purchased from said supplier. The total purchase volumes of all sources shall be restricted to the total purchase volume listed in Section V of this Clause.

Purchased gas costs used in the calculation of the estimated total dollar cost are those costs properly includable in the FERC uniform chart of account; designated as account numbers 800, 801, 802, 803, 804, 805 and 806 1

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ISSUED	BY Ken	Matzdorff	, Asst.	V.P.	Revenues,	64	Ν.	Clark	Sulli	van,	MO
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FORM NO. 13 P.S.C. MO	No.	1_	5 <sup>th</sup>	( <del>original</del> )	Sheet No.	22
Cancelling P.S.C. No.	No.	_1_	4 <sup>th</sup>	(revised) ( <del>original</del> ) (revised)	Sheet No.	22
Fidelity Natural Gas, Inc. Name of Issuing Corporation	<u></u>		For	Receiving Na	ties and Rural Ar atural Gas Servic	

At least ten (10) business days before applying November and any optional filings, the Company shall file with the Commission an Adjustment Statement and related information showing:

- a) The computation of the revised purchased gas costs factors as described herein; and,
- b) A revised Sheet No. 29 setting forth the service classifications of the Company to which the cost changes are to be applied, the net amount per Ccf, expressed to the nearest \$0.0001 to be used in computing customers' bills, and the effective date of such revised change.

The Company shall also file with the Commission copies of any orders, contracts, or other pertinent information applicable to the wholesale rates charged the Company by its natural gas suppliers. The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.

<u>Electronic Format Submittal of Worksheets for PGA Changes</u>. All PGA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format. Sufficient detail should be provided for Staff to ascertain the level of hedging that is used to develop the gas supply commodity charge for the PGA factor.

#### A. PGA Filings:

The Company shall have the opportunity to make up to four (4) PGA filings each year; a required Winter PGA and three (3) Optional PGAs. The Winter PGA shall be filed between October 15 and November 4 of each calendar year. The Optional PGAs shall be filed when the Company determines that elements have changed significantly from the currently effective factor. The Optional PGAs shall not become effective in two consecutive months unless specifically ordered by the Commission.

The Winter PGA shall contain rates reflecting: (1) all of the Company's ACA adjustments and Refund factor adjustments relating to or arising during the immediately preceding 12-month ACA period; (2) Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA filing; and (3) any interest adjustments.

If the Company chooses to make Optional PGA filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the Company's ACA adjustments and Refund adjustments relating to or arising during the immediately preceding 12-month ACA period; (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and the next Winter PGA filing; and (3) any interest. The Optional PGA shall contain rates maintaining (1) all of the LDC's ACA adjustments and Refund adjustments relating to or arising during the prior ACA period; and adjusting rates for (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Optional PGA and the effective date of its next Winter PGA; and (3) any interest.

DATE OF ISSUE	August 20, 2003	_ DATE EFFECTIV	VE September 19,	2003
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ISSUED BY	Dave Beier	Vice-President	64 N. Clark Ave.	Sullivan, MO 63080
	name of officer	Title	Address	<u> </u>



FORM NO. 13 P.S.C. MO No	( <del>original</del> )	Sheet No.	າາ	
Cancelling P.S.C. MO No	4th (revised) (o <del>riginal</del> ) 3rd (revised)	Sheet No.		ED
Fidelity Natural Gas, Inc.  Name of Issuing Corporation	For	Sullivan, MO Junity, Town or Cit	DEC - 9 19	97
PURCHASED GAS	ADJUSTMENT CLAUS	E (cont.)	O. PUBLIC SERVIC	COMM
At least ten (10) business days before applying with the Commission an Adjustment Statement ar	•		e Company shall file	
a) The computation of the revised purch b) A revised Sheet No. 27 setting forth of the cost changes are be applied, the n to be used in computing customers' b	the service classifications let amount per Ccf, expr	of the Company t essed to the neare	o which est \$0.0001	
The Company shall also file with the Co information applicable to the wholesale rates charge adequately and completely document purchasing a	d the Company by its nat	tural gas suppliers.	The Company shall	
A. Scheduled PGA Filings:				
The Company shall have the opportunit and a Summer PGA. The Winter PGA shall be filed to be effective April 1. The Company must file a W	to be effective Novembe	r I and the Summ	er PGA shall be filed	
If the Company chooses to make only contain rates reflecting; (I) all of the Company's ACA relating to or arising during the immediately prestimate of gas cost revenue requirements for the PGA Filing; and (3) any DCCB adjustments	A adjustments, TOP adjusteding 12 month ACA p	stments and Refun eriod; (2) the Con	d factor adjustments npany's then current	
If the Company chooses to make both Schoreflecting: (1) all of the LDC's ACA adjustments, during the immediately preceding 12 month ACA perequirements for the period between the effective and (3) any DCCB adjustments. The Summer adjustments, TOP adjustments and Refund adjust adjusting rates for (2) the Company's estimate of an the effective date of the Summer PGA and the effective	TOP adjustments and Re riod; (2) the Company's e date of the Winter PGA PGA shall contain rates tments relating to or aris nualized gas cost revenue	efund adjustments estimate of annuality and effective date maintaining (1) all sing during the pri e requirements for	relating to or arising zed gas cost revenue of the Summer PGA; I of the LDC's ACA or ACA period; and the period between	
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ISSUE BY Kent Bliss Vice President	entRevenues 64 N	N. Clark Ave. Sull	ivan, MO 63080	

name of officer

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RM NO. 13 P.S.C. MO No	( <del>original</del> ) 3rd (revised) ( <del>original</del> )	Sheet No. 22	RECEIVED
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Fidelity Natural Gas, Inc.	For	Sullivan, MO	_ NOV 1.4 1997
Name of Issuing Corporation	Con	nmunity, Town or City	MICCOURI
		. Duh	MISSOURI lic Service Commis
PURCHASED G	AS ADJUSTMENT CLAU	JSE (cont.)	100011100
At least ten (10) business days before apply ith the Commission an Adjustment Statemen			Company shall file
<ul> <li>a) The computation of the revised posts</li> <li>b) A revised Sheet No. 27 setting for the cost changes are be applied, the to be used in computing customer</li> </ul>	th the service classificatione net amount per Ccf, ex	ns of the Company to v pressed to the nearest	which \$0.000 I
The Company shall also file with the formation applicable to the wholesale rates cha dequately and completely document purchasi	rged the Company by its	natural gas suppliers. T	he Company shall
A. Scheduled PGA Filings:			i I
The Company shall have the opportund a Summer PGA. The Winter PGA shall be find be effective April 1. The Company must file a	iled to be effective Novem	ber I and the Summer	PGA shall be filed
If the Company chooses to make ontain rates reflecting; (1) all of the Company's a elating to or arising during the immediately stimate of gas cost revenue requirements for GA Filing; and (3) any DCCB adjustments	ACA adjustments, TOP ac preceding 12 month ACA	fjustments and Refund f a period; (2) the Compa	factor adjustments any's then current
If the Company chooses to make both a effecting: (1) all of the LDC's ACA adjustment uring the immediately preceding 12 month ACA equirements for the period between the effect and (3) any DCCB adjustments. The Summa djustments, TOP adjustments and Refund aca djusting rates for (2) the Company's estimate of the effective date of the Summer PGA and the effective date of the Effective date of the Effective date of the Summer PGA and the effective date of t	nts, TOP adjustments and A period; (2) the Company ive date of the Winter PG ner PGA shall contain rat djustments relating to or f annualized gas cost reve	Refund adjustments related as the sestimate of annualized in and effective date of the maintaining (1) all operating during the prior the requirements for the sestions of the sestions are sequirements.	lating to or arising d gas cost revenue the Summer PGA; of the LDC's ACA ACA period; and ne period between
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Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City
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PURCHASED GAS ADJUSTMENT CLAUSE	(cont.)

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V = Sales as listed in Section V herein.

- (b) The Purchased Gas Cost so determined shall remain in effect until the next Purchased Gas Cost becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each Purchased Gas Cost filed hereunder shall cancel and supersede the previously effective Purchased Gas Cost and shall reflect the Purchased Gas Cost to be effective thenceforth.
- (c) No new purchased gas adjustment will be submitted unless the current increase or decrease in cost of purchased gas amounts to more than \$50,000. The Company may temporarily waive the filing of cost increases due to extenuating circumstances.

The amount of the revised Purchased Gas Cost per Ccf shall be applied to bills rendered to the Company's customers receiving service based on sales made on and after the effective date of the wholesale rate change provided, however, that the adjustment shall not be made until the revised Purchased Gas Cost hereinafter provided for shall have first been on file with the Commission for a period of fifteen (15) days. The "Total PGA" is made up of four parts:

- (1) "The Purchased Gas Cost" is the adjustment reflecting purchased gas costs and changes in purchased gas costs;
- (2) The "Actual Cost Adjustment" which is due to the corrections made through the Deferred Purchased Gas Cost Account described in Section II and III of this Purchased Gas Cost Adjustment Clause:
- (3) The "Refund" portion as described in Section IV of this Purchased Gas Cost Adjustment Clause;
- (4) The "TOP Factor" as described in Section VI of this Purchased Gas Cost Adjustment Clause.

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December 13, 1995 DATE OF ISSUE DATE EFFECTIVE January 12, 1996 month day year month day year ISSUED BY Kent Bliss, V.P. Finance, 64 N. Clark Sullivan, MO name of officer title

FORM NO.13 P.S.C. MO. No. 1	1st (xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
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Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

PURCHASED	GAS	ADJUSTMENT	CLAUSE	(cont)	DEC	10	1002
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- (3) The "Refund" portion as described in Section IV of this Purchased Gas Cost Adjustment Clause;
- (4) The "TOP Factor" as described in Section VI of this Purchased Gas Cost Adjustment Clause.
- (d) Customer billing of the "Purchased Gas Cost" only final Leeprorated between the old and the new rate by billing cycle. The "Refund", "Actual Cost Adjustment" and "TOP Factor" shall not be prorated.

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DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Glark Sullivan, MO name of officer title daddress

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Cancellin	q P.S.C. MO. No.	{original} Sheet No.
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Fidelity Na	tural Gas, Inc.	For Sullivan, MO
Name of I	ssuing Corporation	Community, Town or City
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	PUROHASED GAS ADJ	USTMENT CLAUSE (CONT.) RECEIVED
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the next Pu changed by hereunder s	rchased Gas Cost becomes law or order of the Commi shall cancel and supersede	determined shall remain in effect until effective hereunder, or until otherwise ission. Each Purchased Gas Cost filed the previously effective Purchased Gas d Gas Cost to be effective thenceforth.
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made throu	• •	ustment" which is due to the corrections I Gas Cost Account described in Section II Adjustment Clause;
	(3) The "Refund" portion Gas Cost Adjustment Claus	
Gas Cost A	(4) The "TOP Factor" as adjustment Clause.	described in Section VI of this Purchased
(d) prorated b	adjustment Clause. Customer billing of the ' between the old and the ne	Public Service Commission "Purchased Gas [CossOlemly shall be ew rate by billing cycle. The "Refund" D
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(d) prorated b	adjustment Clause. Customer billing of the ' between the old and the ne	Public Service Commission "Purchased Gas [CossOlemly shall be ew rate by billing cycle. The "Refund" D
(d) prorated b	Customer billing of the 'cetween the old and the neet Adjustment" and "TOP I	Public Service Commission "Purchased Gas Cossolunty shall be ew rate by billing cycle. The "Refund" Pactor" shall not be prorated.    101992   101992   MO. PUBLIC SERVICE COM     DATE EFFECTIVE   February 10, 1992
(d) prorated b "Actual Co	Customer billing of the 'cetween the old and the newst Adjustment" and "TOP Interpretation of the 'Cost Adjustment and "TOP Interpretation of the 'Cost Adjustment' and "TOP Interpretation of the 'Cost Adjustment' and "TOP Interpretation of the 'Cost Adjustment and "TOP Interpretation of the 'Cost Adjustment' and "TOP Interpretation of the 'Cost Adjustment and 'Cos	Public Service Commission "Purchased Gas Cossolunty shall be ew rate by billing cycle. The "Refund" Pactor" shall not be prorated.  MO. PUBLIC SERVICE COM  DATE EFFECTIVE February 10, 1992

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P.S.C. MO. No. 1 P.S.C. MO. No. 1 6th Revised 5th Revised Sheet No. 23 Sheet No. 23

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Name of leauing Corporation

All Communities and Rural Areas Receiving Natural Gas Service Community, Town or City

## PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

## B. ACA Approach for Interest Calculations:

For each month during the ACA period beginning September 1, 2003, and for each month thereafter, interest at a simple rate equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly over- or under-recoveries of all PGA related costs that exceed \$200,000. The Company shall maintain detailed workpapers that provide the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustment to the Company's monthly entries to the interest calculation.

DATE OF ISSUE

August 24, 2006

DATE EFFECTIVE

September 24, 2006

Month Day Month Day

ISSUED BY

K.J. Neises

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

y Year

Name of Officer

Address



			( <del>original</del> )	Sheet No.	- 43
No.	_1_	5 <sup>th</sup> 4 <sup>th</sup>	(revised) ( <del>original</del> ) (revised)	Sheet No	23
		For	Receiving Na	atural Gas Service	as
			No. <u>1</u> 4 <sup>th</sup> For	No.         1         (original)           4th         (revised)           All Community         For Receiving Name	No1

#### B. ACA Approach for Interest Calculations:

For each month during the ACA period beginning September 1, 2003, and for each month thereafter, interest at a simple rate equal to the prime bank lending rate (as published in *The Wall Street Journal* on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly over- or under-recoveries of all PGA related costs that exceed \$200,000. The Company shall maintain detailed workpapers that provide the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustment to the Company's monthly entries to the interest calculation.

The ACA method for tracking gas costs over- and under-recoveries and how interest levels and provisions, natural gas service related refunds, and the PGA is calculated and changed shall be reviewed by the Missouri Public Service Commission Staff, the Office of the Public Counsel, and Fidelity Natural Gas, Inc. starting no later than April 1, 2005. The PGA and ACA method provisions as delineated in this tariff shall expire on July 1, 2006 unless an agreement is reached by the parties and approved by the Commission, or approved by an Order of the Commission, which reinstates PGA and ACA method provision tariffs before July 1, 2006. When these experimental tariffs, expire the Company will no longer be authorized to calculate interest on the ACA balance through any approach (including the previous Deferred Carrying Cost Balance method) until new tariffs are approved that address interest on the ACA balance. After these experimental tariffs expire, refunds will continue to be treated pursuant to the pre-experimental method.

DATE OF ISSUE August 20, 2003			DATE EFFECTIVE September 19, 2003				
	month	day	year			month	day year
ISSUED BY <u>Dav</u>	e Beier			Vice-President	64 N.	. Clark Av	e. Sullivan, MO 63080
1	name of offic	er		Title		A	ddress



4th (revised)	et No. <u>23</u> et No. <u>23</u>	
Fidelity Natural Gas, Inc. For Sullivan,	RECEIV	/ED
Name of Issuing Corporation Community, To	own or City	1997
PURCHASED GAS ADJUSTMENT CLAUSE (cont.  B. Unscheduled Winter PGA Filing:	MO. PUBLIC SERV	ICE COMM
In addition to the two Scheduled PGA Filings mentioned above, the Comp. Winter PGA to be effective during the Winter PGA effective period, provided that at Winter PGA filing, there is: (a) a projected under recovery in Fidelity Natural Gas, Balance (DCCB), as defined below, equal to or greater than fifteen percent (15% Annual Gas Cost Level, as defined below; or (b) a projected over recovery in the E 10% of Fidelity Natural Gas, Inc.'s Annual Gas Cost Level. The projected under or ove by adding: (1) the actual net over or under recovery amount in the DCCB at the time Filing is made, and (2) the estimated over or under recovery amount which, base on Fi gas commodity costs at the time of the Winter PGA Filing, would other wise occur absent the filing.  The Deferred Carrying Cost Balance (DCCB) shall include the cumulative use costs at the end of each month for each month for each annual ACA period. The use costs at the end of each month to include in the DCCB will be defined and comput difference between Fidelity Natural Gas, Inc.'s actual annualized unit cost of gas estimated annualized unit cost of gas factor included in Fidelity Natural Gas, Inc.'s there	the time of such Unscheduled, Inc.'s Deferred Carrying Cost, Inc.'s Deferred Carrying Cost of Fidelity Natural Gas, Inc.'s DCCB equal to or greater than recovery shall be determined the Unscheduled Winter PGA delity Natural Gas, Inc.'s actual in the ensuing monthly period, ander or over recoveries of gas under or over recoveries of gas uted as the product of: (a) the (blended with storage and the	
(b) the total volumes of gas sold during such month.  Annual Gas Cost Level is defined as the annual gas cost level as determine latest effective PGA rate calculation. Under no circumstances will the Company make PGA Filing per year.		
If the Company qualifies for, and chooses to make, an Unscheduled Winte contain a factor adjustment not to exceed five cents (\$0.05) per Ccf; (2) must contain then current estimate of the annualized gas cost revenue requirements for the period filing to the next scheduled filing; and (3) may contain a further adjustment factor to return to, or receive from, ratepayers any under or over recoveries of gas costs rebeen deferred by the Fidelity Natural Gas, Inc. since its last PGA filing. The Unschede effective through action of the Commission shall remain in effect only until the next such defended Winter PGA, the Company shall file a current estimate of annualized good between the date of such filing and the effective date of the next Scheduled PGA.	rates reflecting the Company's from the effective date of such o such rates, which is designed evenue requirements that have fuled Winter PGA Factor made scheduled PGA filing. With its	
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Fidelity Natural Gas, Inc.  Name of Issuing Corporation	For <u>Sullivan, N</u> Community, To	own or City NOV 1 4 1997
PURCHASED (	GAS ADJUSTMENT CLAUSE (cont.)	MISSOURI Public Service Commission
B. Unscheduled Winter PGA Filing:		

In addition to the two Scheduled PGA Filings mentioned above, the Company may file one Unscheduled Winter PGA to be effective during the Winter PGA effective period, provided that at the time of such Unscheduled Winter PGA filing, there is: (a) a projected under recovery in Fidelity Natural Gas, Inc.'s Deferred Carrying Cost Balance (DCCB), as defined below, equal to or greater than fifteen percent (15%) of Fidelity Natural Gas, Inc.'s Annual Gas Cost Level, as defined below; or (b) a projected over recovery in the DCCB equal to or greater than 10% of Fidelity Natural Gas, Inc.'s Annual Gas Cost Level. The projected under or over recovery shall be determined by adding: (1) the actual net over or under recovery amount in the DCCB at the time the Unscheduled Winter PGA Filing is made, and (2) the estimated over or under recovery amount which, base on Fidelity Natural Gas, Inc.'s actual gas commodity costs at the time of the Winter PGA Filing, would other wise occur in the ensuing monthly period, absent the filing.

The <u>Deferred Carrying Cost Balance</u> (DCCB) shall include the cumulative under or over recoveries of gas costs at the end of each month for each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of: (a) the difference between Fidelity Natural Gas, Inc.'s actual annualized unit cost of gas (blended with storage and the estimated annualized unit cost of gas factor included in Fidelity Natural Gas, Inc.'s then most recent PGA filing, times (b) the total volumes of gas sold during such month.

Annual Gas Cost Level is defined as the annual gas cost level as determined in Fidelity Natural Gas, Inc.'s latest effective PGA rate calculation. Under no circumstances will the Company make more than one Unscheduled PGA Filing per year.

If the Company qualifies for, and chooses to make, an Unscheduled Winter PGA filing, that filing: (1) shall contain a factor adjustment not to exceed five cents (\$0.05) per Ccf; (2) must contain rates reflecting the Company's then current estimate of the annualized gas cost revenue requirements for the period from the effective date of such filing to the next scheduled filing; and (3) may contain a further adjustment factor to such rates, which is designed to return to, or receive from, ratepayers any under or over recoveries of gas costs revenue requirements that have been deferred by the Fidelity Natural Gas, Inc. since its last PGA filing. The Unscheduled Winter PGA Factor made effective through action of the Commission shall remain in effect only until the next scheduled PGA filing. With its Unscheduled Winter PGA, the Company shall file a current estimate of annualized gas costs revenue requirements between the date of such filing and the effective date of the next Scheduled PGA.

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DATE OF ISSUE	November 14, 1997 month day year	Public Service		onth day MO-PUBLIC SERVICE COMM
ISSUE BY	Kent Bliss name of officer	President title	64 N. Clark Ave. address	Sullivan, MO 63080

FORM NO.13 P.S.C. MO. No. 1 2nd	xxxxxxxxx Sheet No. 23
Cancelling P.S.C. MO. No. 1 1st	XXXXXXXXXXX Sheet No. 23
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City RECEIVED

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- (d) At least fifteen (15) days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing:
- (1) The computation of the revised purchased gas costs described in Section No. I (a) above.
- (2) A Revised Sheet No. 29 setting forth the Company's rate schedule(s) to which the Purchased Gas Adjustment is to be applied, the net amount per Ccf, expressed to the nearest \$.0001 to be used in computing the Total Purchased Gas Adjustment applicable to customers' bills under each rate schedule, and the effective date of such adjustment.
- (3) The Company shall also file with the Commission as soon as available, copies of any orders or other pertinent information applicable to the wholesale rates(s) charged by its natural gas supplier(s).
- (II) Interim Deferred Purchased Gas Cost Actual Cost Adjustment Accounts

Effective upon approval by the Commission, an interim deferred accounting procedure shall become effective whereby the Company separately accounts for undercollections and/or overcollections under its Purchased Gas Adjustment Clause. Only supplier increases and decreases (and their related recovery) occurring subsequent to the approval of this procedure are subject thereto. In the event an overcollection occurs, such overcollection shall be credited to an "Actual Cost Adjustment" (ACA) account. In the event an undercollection occurs, it shall be debited to an ACA account. Any resulting overcollection or undercollection will be amortized through rates over a twelve-month period beginning with the November, 1993 revenue month. This deferred accounting procedure shall terminate with the end of the October, 1994, revenue month and all other ACA procedures of this tariff shall then apply.

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JAN 12 1996 95 - 155 MO. PUBLIC SERVICE COMM

DATE OF ISSUE December 13, 1995

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ISSUED BY Kent Bliss,

name of officer

DATE EFFECTIVE January 12, 1996

month day year

V.P. Finance, 64 N. Clark Sullivan, MO

address

FORM NO.13 P.S.C. MO. No. 1 1st	TXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	et No.	23
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DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer title address

FORM NO.13 P.S.C. MO. No. 1	(ortginal) Sheet No. 23
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Fidelity Natural Gas, Inc.	For <u>Sul</u> livan, MO
Name of Issuing Corporation	Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)	RECEIVE
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Public Service Commission

MISSOURI MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 10, 1992

DATE EFFECTIVE February 10, 1992

month day year month day year ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer

address

FORM NO. 13 P.S.C. MO	No.	_1_		( <del>original</del> )	Sheet No	24
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Fidelity Natural Gas, In	ıc.		For	Receiving Na	atural Gas Servic	<u>:e</u>
Name of Issuing Corpora	tion			Communit	y, Town or City	

#### II. REGULAR PURCHASED GAS ADJUSTMENTS:

Charges for gas service contained in the Company's then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA), determined in the following manner.

#### 1. Computation of RPGA Factors:

The Company's RPGA factors shall be calculated based on the best estimate of the Company's gas costs and volumes purchased for resale, as calculated by the Company and approved by the Commission. Calculation of the best estimate of the Company's gas costs and volumes purchased for resale shall consider the Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to the Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in the Company's PGA Clause.

For the gas commodity component of the RPGA factor, including variable transportation costs, gas supply commodity costs, and other FERC-authorized commodity charges, the Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing. The commodity-related charges shall include, but not be limited to, producer gas supply commodity charges, pipeline transmission and gathering commodity charges, expected costs or cost reductions to be realized for the entire winter period, related storage withdrawals, gas purchases under fixed-price contracts, the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected.

DATE OF ISSUE August 20, 2003				DATE EFFECTIVE	E Septe	ember 1	9, 2003			
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ISSUED BY _	Dave	Beier			Vice-President	64 N	. Clark A	ve. Si	ullivan, MO	63080
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FORM NO. 13 P.S.C. MO No  Cancelling P.S.C. MO No	( <del>original</del> ) 3rd (revised) ( <del>original</del> ) 2nd (revised)	Sheet No	24 -24REC	EIVED
Fidelity Natural Gas, Inc.  Name of Issuing Corporation	For	Sullivan, MO nunity, Town or C	DEC	9 1997
PURCHASED	GAS ADJUSTMENT CLAUS	SE (cont.)	MO. PUBLIC S	ERVICE COMM
All necessary supporting documentation worksheet of the actual monthly ACA balances monthly balances. In addition all workpapers filing. This newly proposed PGA rate will be PGA rates and will only reflect changes to the factor.	es along with all entries that he supporting the newly propose calculated using the same me	ne Unscheduled P ave been used to sed PGA rate shall ethodology appro	GA Filing, inclured the cord changes be provided word for the School	iding a in the ith the eduled
II. REGULAR PURCHASED GAS ADJUS	STMENTS:			
Charges for gas service contained in the C Public Service Commission shall be adjusted following manner.				
Computation of RPGA Factors:				
and volumes purchased for resale, as calculated the best estimate of the Company's gas comprojected monthly demand levels, supply option charges and revenues that affect the RPGA rashall be limited to the projected costs necessangate. The actual gas costs shall include the compostorage injections.	ests and volumes purchased forms, transportation options, state calculation. The costs to bury to deliver the volumes pur-	or resale shall con corage options, and le included in the l chased for resale t	nsider the Com d other miscella RPGA rate calc to the Company	pany's ineous ulation y's city
The gas cost revenue requirement cor and storage charges, fixed gas supply charge manner similar to the way they have historic	es, and other fixed FERC auth	norized charges, w	vill be determin	
For the gas commodity component of commodity costs, and other FERC authors method it deems reasonable for purposes of component in each RPGA filing, provided the	zed commodity charges, the estimating the gas cost reven	Company will uti	ilize any technic	que or
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DATE OF ISSUE <u>December 9, 1997</u> month day year	wh RS At ervice Commission MISSOURI DATE EFFEC	TIVE <u>Januar</u> month day	-	
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Cancelling P.S.C. MO No.	( <del>original</del> ) 2nd (revised) ( <del>original</del> ) 1st (revised)	Sheet No	RECEIVED
Fidelity Natural Gas, Inc.	For	Sullivan, MO	NOV 1 4 1997
Name of Issuing Corporation	c	ommunity, Town or (	City
PURCI	HASED GAS ADJUSTMENT CL	AUSE (cont.) Pul	MISSOURI blic Service Commiss
All necessary supporting documents worksheet of the actual monthly ACA monthly balances. In addition all worfiling. This newly proposed PGA rates and will only reflect change factor.	kpapers supporting the newly pro e will be calculated using the sam	at have been used to oposed PGA rate shal e methodology appro	record changes in the Il be provided with the oved for the Scheduled
II. REGULAR PURCHASED GAS	S ADJUSTMENTS:		
Charges for gas service contained Public Service Commission shall be a following manner.	I in the Company's then effective readjusted by a Regular Purchased		
I. Computation of RPGA Fact	ors:		
and volumes purchased for resale, as of the best estimate of the Company's projected monthly demand levels, supporting the shall be limited to the projected costs gate. The actual gas costs shall include of storage injections.	s gas costs and volumes purchas bly options, transportation option PGA rate calculation. The costs necessary to deliver the volumes	ed for resale shall co is, storage options, ar to be included in the purchased for resale	onsider the Company's and other miscellaneous RPGA rate calculation to the Company's city
The gas cost revenue requires and storage charges, fixed gas supp manner similar to the way they have		authorized charges,	will be determined in a
For the gas commodity component in each RPGA filing, pro	ooses of estimating the gas cost r	the Company will u	tilize any technique or
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DATE OF ISSUE November 14, 19 month day year	97 DATE EFFECTI	VE <u>December I</u> month da	·
ISSUE BYKent Bliss	_ President64 N	I, Clark Ave. Sullivar	MO (3000

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Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

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## (III) Deferred Purchased Gas Cost - Actual Cost Adjustment Accounts

The Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment Account (ACA) which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from same. Such over or under-recovery shall be determined by a monthly comparison of the actual total cost of gas and the cost recovery for the same month.

The "Cost of Gas" for a particular month will be calculated by using the as billed cost of gas shown on the books and records of the Company, but exclusive of refunds and fixed TOP charges. Any penalty charges incurred by the Company will not automatically be included as gas costs. A complete justification and explanation of why the penalty costs were incurred will be provided before the recovery of these costs will be considered through the ACA procedure.

The "Cost Recovery" for a particular month shall be determined by calculating the product of the volumes billed during the month and the sum of that month's regular Purchased Gas Cost and the prior year "Actual Cost Adjustment" (ACA), as hereinafter defined. The cost recovery shall include the revenues collected from the backup charges provided for in the transportation tariff for firm customers. The fixed TOP recovery factor and the refund factor shall be excluded from this calculation.

For each twelve-month billing period ended August 31, the differences of the cost of gas and the cost recovery comparisons as described herein, including any balance for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An "Actual Cost Adjustment" (ACA) shall be computed by dividing the cumulative balance of under-recoveries or over-recoveries by the estimated volume of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings beginning with the first billing cycle of the billing month of November and ending with the last billing cycle of the billing month of November in the following year.

The "Actual Cost Adjustment" shall remain in effect until superseded by a subsequent "Actual Cost Adjustment" calculated according to this provision. DEC = 1.997

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DATE OF ISSUE December 10, 1992

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DATE EFFECTIVE January 11, 1993

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer title TIL Taddress

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FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 24
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Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City

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MISSOURI (III) Deferred Purchased Gas Cost - Actual Cost Adjustmer e Commission.

The Company shall establish and maintain a Deferred Purchased Gas Cost -Actual Cost Adjustment Account (ACA) which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from same. Such over or under-recovery shall be determined by a monthly comparison of the actual total cost of gas and the cost recovery for the same month.

The "Cost of Gas" for a particular month will be calculated by using the as billed cost of gas shown on the books and records of the Company, but exclusive of refunds and fixed TOP charges. Any penalty charges incurred by the Company will not automatically be included as gas costs. A complete justification and explanation of why the penalty costs were incurred will be provided before the recovery of these costs will be considered through the ACA procedure.

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For each twelve-month billing period ended August 31, the differences of the cost of gas and the cost recovery comparisons as described herein, including any balance for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An "Actual Cost Adjustment" (ACA) shall be computed by dividing the cumulative balance of under-recoveries or over-recoveries by the estimated volume of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings beginning with the first billing cycle of the billing month of November and ending with the last billing cycle of the billing month of October in the following year.

The "Actual Cost Adjustment" shall remain CANCE introsuperseded by a subsequent "Actual Cost Adjustment" calculated according to this provision! JAN 11 1993\_\_

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				All Communi	ties and Rural Ar	reas
<u>Fidelity Natural Gas, Inc</u>	<u>c.</u>		For	Receiving Na	atural Gas Servic	e
Name of Issuing Corporat	ion			Communit	v Town or City	_

For transportation customers that purchase gas from the Company, Fidelity Natural Gas, Inc. shall bill transportation customers the highest price gas taken during the billing month instead of the average rates contained in the RPGA computation. The Company shall use the revenues of such billings as gas cost recovery for the development of the ACA factor herein provided.

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ISSUED BY	Dave	Beier			Vice-President	64 N	. Clark Av	e. Su	llivan, MO	63080
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Fidelity Natural Gas, Inc. For Sullivan, MO  Name of Issuing Corporation Community, Town or City NFC 9 1997						
Name of Issuing Corporation Community, Town or City DEC 9 1997						
PURCHASED GAS ADJUSTMENT CLAUSE (cont.) MO. PUBLIC SERVICE CO	MM					
(a) for any Scheduled PGA Fling, such estimate shall not exceed a per Ccf cost equal to the higher of:						
(1) the Company's actual commodity gas cost per Ccf for currently purchased gas supplies in the month in which the PGA filing is made; or (2) the average of (i) the single highest average commodity gas—cost per Ccf and (ii) the overall weighted average commodity gas cost per Ccf actually incurred by Fidelity Natural Gas, Inc. for the currently purchased gas supplies in the applicable winter or summer period during the then three most recent ACA periods.						
(b) for any Unscheduled Winter PGA Filing, such estimate shall not exceed the per Ccf cost equal to Fidelity Natural Gas, Inc.'s actual per Ccf commodity cost of gas for currently purchased gas supplies in the month in which such Unscheduled Winter PGA Filing is made; and,						
(c) Fidelity Natural Gas, Inc. must justify the gas costs included in its filings.						
For transportation customers that purchases gas from the Company, Fidelity Natural Gas, Inc. shall bill transportation customers the highest price gas taken during the billing month instead of the average rates contained in the RPGA computation. The Company shall use the revenues of such billings as gas cost recovery for the development of the ACA factor herein provided.						
III. TAKE-OR-PAY COST RECOVERY FACTOR:						
Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs shall be recovered from all classes of customers on a volumetric basis by the application of TOP Cost Recovery factors applicable to all Ccfs billed for both natural gas sales and transportation volumes under rate schedules and under contracts on file with the Missouri Public Service Commission.						
The TOP account balance will be the net balance of all revenue recovered from the application of the TOP Cost Recovery factor using the monthly actual billed sales by cycle for sales customers and each unit transported for transportation service customers and all fixed FERC-authorized TOP charges paid to its suppliers for service in the TOP period.						
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FORM NO. 13 P.S.C. MO No (original) Sheet No 25	
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Fidelity Natural Gas, Inc.   For Sullivan, MO   Name of Issuing Corporation   Community, Town or City   NOV 1 4 199	7
PURCHASED GAS ADJUSTMENT CLAUSE (cont.) Public Service Cont.	l nmission
(a) for any Scheduled PGA Fling, such estimate shall not exceed a per Ccf cost equal to the higher of:	
(I) the Company's actual commodity gas cost per Ccf for currently purchased gas supplies in the month in which the PGA filing is made; or  (2) the average of (i) the single highest average commodity gas cost per Ccf and (ii) the overall weighted average commodity gas cost per Ccf actually incurred by Fidelity Natural Gas, Inc. for the currently purchased gas supplies in the applicable winter or summer period during the then three most recent ACA periods.	
(b) for any Unscheduled Winter PGA Filing, such estimate shall not exceed the per Ccf cost equal to Fidelity Natural Gas, Inc.'s actual per Ccf commodity cost of gas for currently purchased gas supplies in the month in which such Unscheduled Winter PGA Filing is made; and,	
(c) Fidelity Natural Gas, Inc. must justify the gas costs included in its filings.	
For transportation customers that purchases gas from the Company, Fidelity Natural Gas, Inc. shall bill transportation customers the highest price gas taken during the billing month instead of the average rates contained in the RPGA computation. The Company shall use the revenues of such billings as gas cost recovery for the development of the ACA factor herein provided.	
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The TOP account balance will be the net balance of all revenue recovered from the application of the TOP Cost Recovery factor using the monthly actual billed sales by cycle for sales customers and each unit transported for transportation service customers and all fixed FERC-authorized TOP charges paid to its suppliers for service in the TOP period.  CANCELLED	
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ISSUE BY Kent Bliss President 64 N, Clark Ave. Sullivan, MO 63080  name of officer title address	

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Fidelity Natural Gas, Inc.
Name of Issuing Corporation

For Refer to Sheet i
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

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The Company shall file any revised ACA on Sheet No. 29 in the same manner as all other Purchased Gas Cost Adjustments.

### (IV) Refund Provision

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds or a balance in the refund account in excess of \$2,000 (including interest from suppliers) received by the Company from charges paid for natural gas resold to customers, shall be refunded to such customers as a reduction in their Purchased Gas Adjustment. Within 90 days of the Receipt of a refund in excess of \$2,000 or the balance reaching \$2,000, the Company shall file with the Commission and propose to make effective, the appropriate Purchased Gas Cost Adjustment Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment.

The Company shall add interest to the refunds received from its suppliers applicable to (1) the amount of the refund from the date of its receipt by the Company to the beginning date of the refund adjustment period, and (2) the average amount of the total refund estimated to be outstanding during the refund adjustment period.

The refund interest rate shall be equal to the prime bank lending rate as published in The Wall Street Journal less two percentage points. The refund interest rate to be applied to the refund balance at the end of each month shall be equal to the arithmetic average of the refund interest rates in effect on each day during such month. The refund interest rate to be used to make the initial estimate of the interest that will be included in each refund distribution shall be equal to the refund interest rate in effect on the day of the receipt of the supplier refund which results in the accumulation of over \$2,000 in new supplier refunds. At the conclusion of each refund distribution, the refund interest rate used in such distribution shall be reconciled with the refund interest rate in effect for each month during the distribution period.

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Service Commission

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JAN 11 1993 92 - 298 **MO. PUBLIC SERVICE COMM** 

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1	(Original) Sheet No. 25
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Fidelity Natural Gas, Inc.	ForSullivan,_MO
Name of Issuing Corporation	Community, Town or City

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The Company shall file any revised ACA on Sheet No. 29 in the same manner as all other Purchased Gas Cost Adjustments.

Public Service Commission

## (IV) Refund Provision

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds or a balance in the refund account in excess of \$2,000 (including interest from suppliers) received by the Company from charges paid for natural gas resold to customers, shall be refunded to such customers as a reduction in their Purchased Gas Adjustment. Within 90 days of the receipt of a refund in excess of \$2,000 or the balance reaching \$2,000, the Company shall file with the Commission and propose to make effective, the appropriate Purchased Gas Cost Adjustment Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment.

The Company shall add interest to the refunds received from its suppliers applicable to (1) the amount of the refund from the date of its receipt by the Company to the beginning date of the refund adjustment period, and (2) the average amount of the total refund estimated to be outstanding during the refund adjustment period.

The refund interest rate shall be equal to the prime bank lending rate as published in The Wall Street Journal less two percentage points. The refund interest rate to be applied to the refund balance at the end of each month shall be equal to the arithmetic average of the refund interest rates in effect on each day during such month. The refund interest rate to be used to make the initial estimate of the interest that will be included in each refund distribution shall be equal to the refund interest rate in effect on the day of the receipt of the supplier refund which results in the accumulation of over \$2,000 in new supplier refunds. At the conclusion of each refund distribution, the refund interest rate used in such distribution shall be reconciled with the actual average refund interest rate in effect for each month during the distribution period.

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				All Communi	ties and Rural Ar	eas
Fidelity Natural Gas, In	c.		For	Receiving Na	atural Gas Servic	e
Name of Issuing Corpora	tion			Communit	y, Town or City	

#### III. DEFERRED PURCHASED GAS COST - ACTUAL COST ADJUSTMENT ACCOUNTS:

The Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from the same.

Such over- or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of the Company for each cost month, exclusive of refunds and penalties, to the cost recovery by the Company for the revenue month corresponding to the cost month.

The cost recovery shall be calculated by multiplying the PGA class Ccf sales by the applicable effective revenue components [the RPGA factor and the ACA factor] related to the cost of gas purchased.

For each twelve-month billing period ended with the August revenue month, differences of the comparisons described above, including the balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of sales, by PGA class during the subsequent twelve-month period. These ACA factors shall be rounded to the nearest \$0.0001 per Ccf and applied to billings, beginning with the November revenue month. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. The Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

DATE OF ISSUE August 20, 2003				DATE EFFECTIVE	ESept	ember 1	9, 2003			
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ISSUED BY _	Dave	Beier			Vice-President	64 N	. Clark A	ve. Su	illivan, MO	63080
	na	me of of	ficer		Title	- Intro		Address		



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For Sullivan, MO ·  Name of Issuing Corporation  For Sullivan, MO ·  Community, Town or City	
DEC - 9 1997	
PURCHASED GAS ADJUSTMENT CLAUSE (cont.)	
TOP Cost Recovery factors will be computed by dividing the estimated annualized TOP costs by the estimated volumes of the total sales and transportation Ccfs for the twelve-month period beginning with the effective date of the TOP Cost Recovery factor. Annualized TOP costs shall be the fixed TOP charges, including supplier paid interest, the Company has been billed and/or reasonably expects to be billed, for service in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP by the Company's natural gas	MM
suppliers, plus any over or under recovery of such costs from the previous period as discussed below. This adjustment shall be rounded to the nearest \$0.000! per Ccf and applied to billings beginning with the first billing cycle of the billing month of November and ending with the last billing cycle of the billing month of October in the following year.	
The TOP account balance will be the net balance of all revenue recovered from the application of the TOP Cost Recovery factor using the monthly actual billed sales by cycle for sales customers and each unit transported for transportation service customers and all fixed FERC-authorized TOP charges billed for service by its suppliers for the above twelve month period.	
TOP Review. The TOP accounts will be audited simultaneously with the Company's Deferred Purchased Gas Cost Accounts (Section III of this PGA Clause). The Company will keep such records so as to allow for an accurate accounting of such costs actually paid to suppliers and recovery actually received from customers. Any over or under-recovery of such costs shall be refunded or recovered by inclusion in the subsequent TOP Cost Recovery factor determination. Notwithstanding the foregoing, the lump sum direct billed take-or-pay refunds made to the Company by its suppliers pursuant to FERC action will be refunded by the Company to customers in a manner consistent with the recovery of such TOP costs from customers.	
TOP Termination. After termination of the TOP Cost Recovery factor, any remaining over or under-recovery TOP account balance shall be carried forward and included in the calculation of the next Actual Cost Adjustment (ACA) factor.	
TOP Factor Procedures. The TOP Cost Recovery factor shall remain in effect until superseded by a subsequent TOP Cost Recovery factor calculated according to this provision. The Company shall file any revised TOP Cost Recovery factor on Sheet No. 27 in the same manner as all other Purchased Gas Adjustments. The TOP Accounts shall be reviewed concurrently with the Refund and ACA factor audits.	
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ISSUE BY Kent Bliss Vice PresidentRevenues 64 N, Clark Ave. Sullivan, MO 63080  name of officer title address	

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Fidelity Natural Name of Issuing (		For	Sullivan, MO Community, Town or	City N:0V 1 4 1997
volumes of the total sathe TOP Cost Recointerest, the Company as a result of the applies suppliers, plus any cadjustment shall be recycle of the billing mosfollowing year.  The TOP accooncost Recovery factor for transportation sefor the above twelve  TOP Review. To Cost Accounts (Section accounting of such counder-recovery of suffactor determination)	very factors will be compales and transportation overy factor. Annualize whas been billed and/or cation of FERC approved over or under recovery rounded to the nearest out of November and elements and all month period.  The TOP accounts will be not lill of this PGA Clause; costs actually paid to suich costs shall be refund.	GAS ADJUSTMENT Couted by dividing the estinance of such costs from the solution with the last billing with the last billing and the sales by cycle for fixed FERC-authorized audited simultaneously in The Company will kee ppliers and recovery action will be refunded action will be refunded.	nated annualized TOP th period beginning with fixed TOP charges, e billed, for service in covery of TOP by the previous period as plied to billings beginn g cycle of the billing me e recovered from the or sales customers and TOP charges billed for with the Company's D p such records so as to tually received from clusion in the subseque direct billed take-or-p	ith the effective date of including supplier paid a twelve-month period Company's natural gas discussed below. This ing with the first billing onth of October in the application of the TOP deach unit transported service by its suppliers beferred Purchased Gas to allow for an accurate ustomers. Any over or nt TOP Cost Recovery ay refunds made to the
TOP Termination TOP account balance (ACA) factor.  TOP Factor subsequent TOP Co TOP Cost Recovery for	e shall be carried forwar r <u>Procedures</u> . The TO st Recovery factor calcu actor on Sheet No. 27 in	the TOP Cost Recovery for and included in the case of the Cost Recovery factor lated according to this the same manner as all of the Refund and ACA CANCEL	shall remain in effect provision. The Compa other Purchased Gas A factor audits.	ctual Cost Adjustment until superseded by a uny shall file any revised
	lovember 14, 1997 nonth day year	JAN 9 1  Budlio Service Co  MISSOUL  DATE EFFECT	R! <b>MO.</b> [	DEC - 1 1997 9 7 - 4 0 6 PUBLIC SERVICE COMM
ISSUE BY Ke	• •	resident 64 title		n, MO 63080

FORM NO.13 P.S.C. MO. No. 1	1st (xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
Cancelling P.S.C. MO. No. 1	{original} Sheet No. 26
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City
	(Single State )
	DEC 10 1992

The refund adjustment per Ccf shall be determined by dividing the appropriate refund amount, by the Ccf sales to such group during the first twelve of the previous fourteen calendar months receding the date of receipt of the refund. The amount of the unit refund adjustment shall be computed to the nearest \$0.0001 per Ccf.

The length of the refund period shall generally be twelve months, except that each refund period may be lengthened or shortened by the Company, to avoid a total refund materially above or below the refundable amount.

After the refunding period is completed, the difference between the refunds received from the Company's suppliers and the amounts refunded to the customers shall be determined and the difference retained in the refund accounts until such time as a subsequent refund is received. The balance in said refund accounts (excluding any refund in progress) shall be added to any subsequent refund before computing a new refund adjustment.

In the event any refund received from the Company's suppliers is less than \$2,000 said refund shall be credited to the refund account. The credit balance in said account, exclusive of those amounts which have been included in the calculation of refunds then in progress, shall be accumulated to \$2,000 before commencing a subsequent refund as hereinabove provided.

The Company shall file refund factors in the same manner as all other Purchased Gas Adjustments.

(V) PGA Computational Volumes

Purchases (P) = 246,257 Dth

Sales Volumes (V) = 2,437,943 Ccfs

DEC 1 1997

2 NRS 26

Page Service Commission
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(VI) Take or Pay Recovery Factor

Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs shall be recovered from all classes of customers equally on a volumetric basis by the application of the TOP Cost Recovery Factor to all

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer title daddress

JAN 111993 92-298 MO. PUBLIC SERVICE COMM.

	· ·
RM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 26
Cancelling P.S.C. MO. No.	(original) Sheet No.
· · · · · · · · · · · · · · · · · · ·	{revised }
	r Sullivan, MO
Name of Issuing Corporation	Community, Town or City
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PURCHASED GAS ADJUSTMENT CLAUSE	(cont.)
ולוויוונטטטא פאס עביפא אוני ווערייוונטטטא פאס עביפא אוני	(cont.) JAN 9 1932
	MISSOURI
The refund adductment and Cof shall be doton	Public Service Commissi
The refund adjustment per Ccf shall be deter refund amount, by the Ccf sales to such grow	
previous fourteen calendar months receding t	
The amount of the unit refund adjustment sha	all be computed to the nearest
\$0.0001 per Ccf.	
The length of the refund period shall generate	ally be twelve months, except that
each refund period may be lengthened or sho	
total refund materially above or below the	4
After the refunding period is completed, th	
received from the Company's suppliers and t customers shall be determined and the diffe	
accounts until such time as a subsequent re	
said refund accounts (excluding any refund	
subsequent refund before computing a new re	fund adjustment.
In the event any refund received from the C	company's suppliers is loss than
\$2,000 said refund shall be credited to the	
balance in said account, exclusive of those	
in the calculation of refunds them in progr	
\$2,000 before commencing a subsequent refur	nd as hereinabove provided.
The Company shall file refund factors in the	ne same manner as all other
Purchased Gas Adjustments.	
(II) PGN Gamentational Values	CANCELLED
(V) PGA Computational Volumes	VAINCELLED
Purchases $(P) = 246,257$ Dth	JAN 11 1993
	JAN 11 1993 BY 101-R. 5 26
Sales Volumes $(V) = 2,437,943$ Ccfs	
(VI) Take or Pay Recovery Factor	Public Service Commissic
(12) Estat Madarety Labour	MISSOURI
Federal Energy Regulatory Commission (FERC	
(TOP) costs shall be recovered from all cl volumetric basis by the application of the	asses of customers equally on a
volumetric basis by the application of the	TOD Cook Podovova Podkov kovaldeno i

January 10, 1992 DATE OF ISSUE

MO. PUBLIC SERVICE COMM. February 10, 1992

DATE EFFECTIVE month day year

month day year ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer title address

FORM NO. 13 P.S.C. MO	No.	_1_		( <del>original</del> )	Sheet No	27
			4 <sup>th</sup>	(revised)		
Cancelling P.S.C. No.	No.	_1		( <del>original</del> )	Sheet No	27
			3 <sup>rd</sup>	(revised)		
				All Communit	ties and Rural Ar	eas
<u>Fidelity Natural Gas, In</u>	<u>c.</u>		For	Receiving Na	atural Gas Servic	<u>e</u>
Name of Issuing Corporat	tion			Communit	y, Town or City	

#### IV. REFUNDS:

Unless the Missouri Public Service Commission shall otherwise order, refunds received by the Company including interest from charges paid for natural gas resold to its customers, shall be refunded to such customers as a reduction in their PGA.

The Company shall file with the Commission and propose to make effective, the appropriate PGA Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment in the same manner as all other adjustments performed in the PGA clause. The length of the refund period shall generally be twelve months. The Refund accounts shall be reviewed concurrently with the ACA factor audit.

The Company will add interest to the refunds received from its suppliers applicable to (1) the amount of the refund from the date of its receipt by the Company to the beginning date of the refund adjustment period, and (2) the average amount of the total refund estimated to be outstanding during the refund adjustment period.

<u>Pipeline Refund Booking.</u> Any refunds the Company receives in connection with natural gas services purchased together with any interest included in such refunds, will be refunded to the Company's applicable customers unless otherwise ordered by the Commission. Such refunds shall be credited to the ACA account in the month received and shall receive interest as part of the overall ACA interest calculation.

DATE OF ISSUE	August 20, 2003	DATE EFFECTI	2003	
	month day year		month day	year
ISSUED BY	Dave Beier	Vice-President	64 N. Clark Ave.	Sullivan, MO
03000	name of officer	Title	Address	



FORM NO. 13 P.	SC MO No	1	( <del>original</del> )	Sheet No.	27		
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Cancelling P.S.C.	MO No	<u> </u>	( <del>original</del> ) 2nd (revised)	Sheet No.		REC	EIVED
	Natural Gas, Inc.		For	Şulliyan, MO	<u> </u>	_	
Name of Is	suing Corporation		Con	nmunity, Town or	City	DEC	9 1997
	PURC	HASED GAS ADJUS	STMENT CLAU	JSE (cont.)	MO. P	UBLIC S	SERVICE COMM
IV. DEFERR	ED PURCHASED GA	AS COST - ACTUA	L COST ADJU	STMENT ACCO	UNTS:		
Account which	pany shall establish an shall be credited wi debited for any under-	ith any over-recover	y resulting from		•		
gas as shown or	er- or under-recovery n the books and record e cost recovery by th	is of the Company fo	or each cost mo	nth, exclusive of	refunds, TC	OP costs	
	recovery shall be calcul he RPGA factor and t				licable effec	tive rev	enue
described above balance of over by dividing the c PGA class durin per Ccf and ap effect until sup	twelve month billing pe, including the balance recovered or under- cumulative balance of the subsequent twelvelied to billings, beginderseded by subsequent the same the same	e or credit for the prevence or credit for the prevence of the over-recoveries of the month period. The ining with the Novernt ACA factors calcu	vious year, shall ctual Cost Adjus r under-recover se ACA factors mber revenue m lated according	be accumulated to stment" (ACA) farries by the estimate shall be-rounded north. These ACA to this provision	to produce ctors shall to ted volume I to the nea A factors shall The Comp	a cumul be comp s of sale rest \$0. nall rema	ative outed es, by 0001 ain in
Carrying	costs shall be determ	nined in the following	manner:				
"Deferred Carr average annual beginning with	o carrying costs shall bying Cost Balance" exc level of gas costs for th the three ACA period or PGA Filing) be based	teeds an amount equ e then most three rec Is immediately prece	al to ten percer ent ACA period ding the 1997/9	nt (10%) of the Fid ds (hereinafter "A 8 winter period, v	delity Natur Innual Gas ( Which shall	ral Gas, Cost Le initially	Inc.'s vel"), (until
		CAN	CELLED		FI	LED	
		SEP 1	1 9 2003		JAN	9 199	98
		ablia Servic Miss	e Commiss	ion MO.F	PUBLICSE		<del></del>
DATE OF ISSUE	December 9, 199		DATE EFFE		ary 9, 199 <u>8</u> ay year		_
ISSUE BY	Kent Bliss	Vice PresidentRe	venues 6	4 N, Clark Ave.	•	O 6308	0
	name of officer	tide		address			

FORM NO. 13 P.S.C. MO N Cancelling P.S.C. MO N		( <del>original</del> ) 2nd (revised) ( <del>original</del> ) 1st (revised)	Sheet No. <u>27</u> Sheet No. <u>27</u>	
Fidelity Natural Gas, Name of Issuing Corpo			Gullivan, MO unity, Town or City	NOV 1 4 1997
IV. DEFERRED PURCH	PURCHASED GAS AD ASED GAS COST - ACT	•	Pul	MISSOURI blic Service Commission s:
The Company shall es Account which shall be cr procedure or debited for a	•	very resulting from t		· · · · · · · · · · · · · · · · · · ·
Such over- or under- gas as shown on the books a penalties, to the cost recov		y for each cost mont	n, exclusive of refund	is, TOP costs and
The cost recovery shall components [the RPGA fac	be calculated by multiplying tor and the ACA factor] r			effective revenue
described above, including the balance of over-recovered by dividing the cumulative bath PGA class during the subsequer Ccf and applied to billifeffect until superseded by any revised ACA factors in	or under-recovered costs. lance of the over-recoverie uent twelve month period. Ings, beginning with the Nosubsequent ACA factors of	"Actual Cost Adjustness or under-recoveries These ACA factors showember revenue mosalculated according to	nent" (ACA) factors of some street of the estimated votable between the country of the section of the provision. The section of this provision. The section of this provision.	shall be computed blumes of sales, by see nearest \$0.0001 ors shall remain in Company shall file
Carrying costs shall b	e determined in the follow	ing manner:		
(a) No carrying co "Deferred Carrying Cost Ba average annual level of gas o beginning with the three Ad the 1998 Winter PGA Filing	osts for the then most three CA periods immediately pr I be based on the three AC	equal to ten percent recent ACA periods eceding the 1997/98	(10%) of the Fidelity   (hereinafter "Annual winter period, which	Natural Gas, Inc.'s Gas Cost Level"), shall initially (until
	JAN	9 1998 1 RS 27	•	FILED
	Sen Sen	vice Commission	<u>D</u> [	<u>C - 1 1997</u>
	4 Julio par	SSOURI	9 Mo.Publ	7 - 4 0 6 ICSERVICE COMM
	day year	DATE EFFECTIVE	December I, 199 month day y	
ISSUE BY Kent Blis		64 N, Cla	rk Ave. Sullivan, MC	O 63080

FORM NO.13 P.S.C. MO. No. 1	1st {XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
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Cancelling P.S.C. MO. No. 1	{original} Sheet No. 27
-	-{XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Fidelity Natural Gas, Inc.	_For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

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Ccfs billed for both natural gas sales and transportation volumes under rate schedules on file with the Missouri Public Service Commission.

The TOP Cost Recovery Factor will be computed by dividing the annualized TOP costs by the estimated volumes of the total sales and transportation Ccfs for the twelve-month period beginning with the effective date of the TOP Cost Recovery Factor. Annualized TOP costs shall be the fixed TOP costs, including interest, the Company has paid or reasonably expects to pay, in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP and contract reformation costs by the Company's natural gas suppliers, plus any over or under-recovery of such costs from the previous period as discussed below. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings beginning with the first billing cycle of the billing month of November and ending with the last billing cycle of the billing month of October in the following year.

The TOP account balance will be the net balance of all revenue recovered from the application of the TOP recovery factor using the monthly actual billed sales by cycle for retail customers and each unit transported for transportation service customers and all fixed FERC-authorized TOP charges paid to its wholesale suppliers in the above twelve-month period.

This account will be audited simultaneously with Company's Deferred Purchased Gas Cost Accounts (Sections II and III of this PGA Clause). The period for recovering TOP costs shall generally mirror the recovery period ordered in each applicable FERC proceeding. The Company will keep such records so as to allow for an accurate accounting of such costs actually paid to suppliers and recovery actually received from customers. Any over or under-recovery of such costs shall be refunded or recovered by inclusion in a subsequent TOP Cost Recovery Factor determination. After the permanent cessation of billing of TOP costs to the Company by its suppliers, a request to terminate the TOP Cost Recovery Factor will be filed accordingly.

After termination of the TOP Cost Recovery Factor, any remaining over or under-recovery balance shall be carried forward and included in the calculation of the next Actual Cost Adjustment (ACA).

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MO. PUBLIC SERVICE COMM.

DATE OF ISSUE December 10, 1992

DATE EFFECTIVE January 11, 1993

month day year

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer title address

FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 27
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Cancelling P.S.C. MO. No	(original) Sheet No.
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Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City

PURCHASED	GAS	ADJUSTMENT	CLAUSE (cont.)

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Ccfs billed for both natural gas sales and transportation volumes Minde D'rate schedules on file with the Missouri Public Service Commission

The TOP Cost Recovery Factor will be computed by dividing the annualized TOP costs by the estimated volumes of the total sales and transportation Ccfs for the twelve-month period beginning with the effective date of the TOP Cost Recovery Factor. Annualized TOP costs shall be the fixed TOP costs, including interest, the Company has paid or reasonably expects to pay, in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP and contract reformation costs by the Company's natural gas suppliers, plus any over or under-recovery of such costs from the previous period as discussed below. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings beginning with the first billing cycle of the billing month of November and ending with the last billing cycle of the billing month of October in the following year.

The TOP account balance will be the net balance of all revenue reconstruction of the TOP recovery factor using the monthly actual billed sales by cycle for retail customers and each unit transported for JAN 11 1993 transportation service customers and all fixed FERC-authorized TOP charges paid to its wholesale suppliers in the above twelve-month period by the same of the same

This account will be audited simultaneously with Company's Deferred Gas Cost Accounts (Sections II and III of this PGA Clause). The period for recovering TOP costs shall generally mirror the recovery period ordered in each applicable FERC proceeding. The Company will keep such records so as to allow for an accurate accounting of such costs actually paid to suppliers and recovery actually received from customers. Any over or under-recovery of such costs shall be refunded or recovered by inclusion in a subsequent TOP Cost Recovery Factor determination. After the permanent cessation of billing of TOP costs to the Company by its suppliers, a request to terminate the TOP Cost Recovery Factor will be filed accordingly.

After termination of the TOP Cost Recovery Factor, any remaining over or under-recovery balance shall be carried forward and included in the calculation of the next Actual Cost Adjustment (ACA).

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DATE OF ISSUE January 10, 1992

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

DATE EFFECTIVE February 10, 1992

month day year

title address

27

FORM NO. 13 P.S.C. MO	No.	_1_		( <del>original</del> )	Sheet No	28
			4th	(revised)		
Cancelling P.S.C. No.	No.	_1_		( <del>original</del> )	Sheet Nos	28 and 28.1
			3rd	(revised)		
			All Communities and Rural A			eas
Fidelity Natural Gas, Inc.			For _	Receiving Natural Gas Service		
Name of Issuing Corporat	ion			Communit	y, Town or City	

The refund interest rate shall be equal to the prime bank lending rate as published in *The Wall Street Journal* less two percentage points. The refund interest rate to be applied to the refund balance at the end of each month shall be equal to the arithmetic average of the refund interest rates in effect on each day during each month. The refund interest rate shall be used to make the initial estimate of the interest that will be included in each refund distribution and shall be equal to the refund interest rate in effect on the day of receipt of the supplier refund.

After the refunding period is completed, the difference between the refunds received from the Company's suppliers (including the Company's own additional interest) and the amounts refunded to the respective customer groups shall be determined and the difference retained in the refund accounts until such time as a subsequent refund.

The Company shall file refund factors in the same manner as all other adjustments made to this clause.

DATE OF ISSUE	August 20, 200	03	DATE EFFECTI	VE <u>Septe</u>	mber 19,	2003
	month day	year		month	day	year
ISSUED BY	Dave Beier	****	Vice-President	64 N. Cla	ırk Ave.	Sullivan, MO 63080
	name of officer		Title	A	.ddress	-



FORM NO. 13 P.S.C. N			( <del>original</del> ) (revised) ( <del>original</del> )	Sheet No		
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Fidelity N	atural Gas, Inc.			Sullivan, MO		
Name of Iss	uing Corporation		Comm	iunity, Town or C	by DEC	9 1997
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at the end of ead month to include Natural Gas, Inc	h month for each annu in the DCCB will be 's actual annualized u uded in Fidelity Natu	ost Balance shall include ial ACA period. The un- defined and computed unit cost of gas (blende ral Gas, Inc.'s then mos	der or over rec as the product d with storage	overies of gas co of : (a) the differ and the estimate	ests at the end ence betweer ad annualized u	of each Fidelity unit cost
to simple intere	est at the prime rate eds five percent for the	kceeds ten percent of th minus one percentage e period such excess bal eet Journal on the first	point shall be a ance amounts e	applied to such pexist. The prime	ortion of the lending rate,	balance
V. REFUND	S:					
balance in the re	fund account receive	the Missouri Public Se d by the Company from as a reduction in their	n charges paid i			
reflecting the dec manner as all ot	rease and an associate her adjustments perf	Commission and propo ed statement showing t formed in the PGA clau s shall be reviewed con	he computation se. The length	n of the refund a of the refund pe	djustment in t riod shall gene	he same erally be
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	Kent Bliss	Vice PresidentReven	ues <u>64 N</u>	I <u>, Clark Ave. Su</u> address	ıllivan MO 63	080

FORM NO. 13 P.S Cancelling P.S.C. 1		_	(original) d (revised) (original)	Sheet No	28 28 RECE	IVED
	atural Gas, Inc. uing Corporation	150	For <u>S</u>		City NOV 1	
	PURCHA	SED GAS ADJUST	MENT CLAUSE	(cont.) p	MISS Public Service	<del>OUR </del> e Commission
at the end of eac month to include Natural Gas, Inc	e Deferred Carrying Cost th month for each annual a e in the DCCB will be de c.'s actual annualized uni- luded in Fidelity Natural n month.	ACA period. The un fined and computer t cost of gas (blend	nder or over rec d as the product ed with storage a	under or over over over over of the contract of the different the estimate	recoveries of gas osts at the end of rence between Fi ed annualized unit	costs each delity cost
to simple intere amounts as exce	the event the DCCB exce est at the prime rate mi eds five percent for the ported in The Wall Street	nus one percentage eriod such excess ba	e point shall be a alance amounts e	applied to such xist. The prim	portion of the ba e lending rate, (pr	lance
V. REFUND	S:					
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ISSUE BY	Kent Bliss	President title	64 N, Cla	<u>rk Ave. Sulliva</u> ess	n, MO 63080	

FORM NO.13 P.S.C. MO. No. 1 1st OKKXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	et No.	28
Cancelling P.S.C. MO. No. 1 (original) She	et No.	28
Fidelity Natural Gas, Inc. For Refer to She	et i	
Name of Issuing Corporation Community, T	own or	
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PURCHASED GAS ADJUSTMENT CLAUSE (cont.)	EC 10	1992
Chalanies 6	WISCO	
The TOP Cost Recovery Factor shall remain in effect until supe		Ogramador by a
subsequent TOP Cost Recovery Factor calculated according to th	is prov	ision.
The Company shall file any revised TOP Cost Recovery Factor on in the same manner as all other Purchased Gas Cost Adjustments		No. 29
·		
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DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

DRM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 28
Cancelling P.S.C. MO. No	(original) Sheet No.
Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City
PURCHASED GAS ADJUSTMENT	CLAUSE (cont.)  RECEIVED
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	MISSOUR! main in effect until superseied by a calculated according to this provision. Commiss P Cost Recovery Factor on Sheet No. 29 ased Gas Cost Adjustments.
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	FILED
	FEB 11 0 1992 MO. PUBLIC SERVICE COMM.
DATE OF ISSUE January 10, 1992	DATE EFFECTIVE February 10, 1992
month day year	month day year P. Revenues, 64 N. Clark Sullivan, MO title address

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	latural Gas, Inc.		For	Sullivan		- DEC	9 1997
Name of Iss	suing Corporation			Community,	Town or City	DEG	0 1331
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less two percent shall be equal to refund interest	d interest rate shall be tage points. The refu the arithmetic aver trate shall be used to the refual to the ref	nd interest rate age of the refund o make the initia	to be applied to d interest rates al estimate of th	the refund bin effect on eare interest that	alance at the er ch day during e t will be include	nd of each each monti ed in each	month h. The
suppliers (includ	refunding period is ing the Company's o determined and the di	wn additional int	terest) and the	amounts refur	ded to the res	pective cus	stomer
The Com	pany shall file refund	factors in the sa	ime manner as	all other adjus	tments made to	o this claus	se.
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		C <sub>2</sub>	ANCELLE	D	F	ILED	)
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	month day ye				onth day ye		
SSUE BY	Kent Bliss name of officer	<u>Vice Presiden</u> title	tRevenues		k Ave. Sullivai Idress	n, MO 630	080

FORM NO. 13 P.S Cancelling P.S.C. N		-	(original) ( <del>revised</del> ) (original) (revised)		- RECEIV	ED
	atural Gas, Inc. uing Corporation			Sullivan, MO munity, Town o	NOV 1 4 19	97
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	PURCHAS	SED GAS ADJUST	MENT CLAUS	SE (cont.)	Public Service Co	mmiss
less two percents shall be equal to refund interest distribution shall After the	age points. The refund in the arithmetic average of rate shall be used to ma I be equal to the refund refunding period is com	nterest rate to be of the refund inter like the initial estin interest rate in eff pleted, the differe	applied to the rest rates in effective fraction and control of the interection the day once between the	efund balance ct on each day rest that will b of receipt of th e refunds rece	at the end of each month during each month. The e included in each refund e supplier refund.  ived from the Company's the respective customer	
					ne as a subsequent refund	
The Com	pany shall file refund fact	ors in the same m	anner as all oth	er adjustments	made to this clause.	
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DATE OF ISSUE	November 14, 1997 month day year	DA <sup>-</sup>	TE EFFECTIVE	<u>Decembe</u> month	r I, 1997 day year	
ISSUE BY	Kent Bliss	President tide		ark Ave. Sulli Iress	van, MO 63080	

FORM NO. 13 **CANCELLING**  P.S.C. MO. No. 1 P.S.C. MO. No. 1 19<sup>th</sup> Revised 18th Revised Sheet No. 29 Sheet No. 29

Lack	ede (	Gas	Com	pany
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For

All Communities and Rural Areas Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

### PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

### ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$.8856	(\$.0357)	0	0	\$.8499
LVS	\$.8856	(\$.0357)	0	0	\$.8499
UGLS	\$.8856	(\$.0357)	0	0	\$.8499

The TOP Factor, as provided in Sheet No. 7, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE

November 3, 2006

Year

DATE EFFECTIVE

November 20, 2006

Day Month

Month Day

St. Louis, MO 63101

Year

**ISSUED BY** 

K.J. Neises

Executive Vice President,

720 Olive St.,

Name of Officer

Title

Address



FORM NO. 13 P.S.C. MO. No	1	18 <sup>th</sup>		( <del>original</del> )	Sheet No	29
				(revised)		
Cancelling P.S.C. MO. No	1	17 <sup>th</sup>	_	( <del>original</del> )	Sheet No	29
-				(revised)		
Fidelity Natural Gas, Inc.			For _	Refer to	Sheet i	
Name of Issuing Corporation				Community,	Γown or City	

### ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
* GS	\$1.2073	(\$.0090)	0	0	\$1.1983
* LVS	\$1.2073	(\$.0090)	0	0	\$1.1983
* UGLS	\$1.2073	(\$.0090)	0	0	\$1.1983

The TOP Factor, as provided in Sheet No. 7, shall also apply to all Ccfs delivered to transportation customers.

- \* Indicates new rate or text
- + Indicates change

DATE OF ISSU	JE October 14	, 2005	DATE EFFECTIVE	E <u>November 1, 2005</u>
	month day	year year		month day year
ISSUED BY	John Davis	President	64 North Clark	Sullivan, MO 63080
	name of officer	title	ade	dress



ORM NO. 13 P.S.C. MO. No. 1 17 <sup>th</sup>	_	( <del>original</del> ) (revised)	Sheet No	29
Cancelling P.S.C. MO. No. 1 16 <sup>th</sup>		( <del>original</del> )	Sheet No.	29
Fidelity Natural Gas, Inc.	For	(revised) <u>Refer to</u>	Sheet i	
Name of Issuing Corporation		Community, 7	Town or City	

### ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
* GS	\$.7960	\$.0406	0	0	\$.8366
* LVS	\$.7960	\$.0406	0	0	\$.8366
* UGLS	\$.7960	\$.0406	0	0	\$.8366

# **CANCELLED**

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Public Service Commission
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The TOP Factor, as provided in Sheet No. 7, shall also apply to all Ccfs delivered to transportation customers.

- Indicates new rate or text
- Indicates change

DATE OF ISSU	EOctober	15, 2	004	DATE EFFECTIVE	November 1, 2004
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ISSUED BY	John Davis		President	64 North Clark	Sullivan, MO 63080
	name of officer		title		ress

- Filed MO PSC GR-2004-0466

FORM NO. 13 P.S.C. MO. No116 <sup>th</sup>		( <del>original</del> )	Sheet No	29
Cancelling P.S.C. MO. No. 1 15 <sup>th</sup>	lı	(revised) ( <del>original</del> )	Sheet No	29
Fidelity Natural Gas, Inc.	For _	(revised) Refer to	Sheet i	
Name of Issuing Corporation		Community, 7	Town or City	

**REC'D MAR 1 5 2004** 

ADJUSTMENT STATEMENT

Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
* GS	\$.6912	\$.0489	0	0	\$.7401
* LVS	\$.6912	\$.0489	0	0	\$.7401
* UGLS	\$.6912	\$.0489	0	0	\$.7401

The TOP Factor, as provided in Sheet No. 7, shall also apply to all Cofs delivered to transportation customers.

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Public Service Commission

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DATE OF ISSU	EMarch 1	15, 200	4	DATE EFFEC	TIVE <u>April 1, 2004</u>	
	month	day	year		month day year	
ISSUED BY	John Davis		President _	64 North Clark	Sullivan, MO 63080	
	name of officer		title	ad	dress	

Missouri Public Service Commission 6R-2004-0466 FILED APR 01 2004

PURCHASED GAS AD.Л.	STMENT (	CLAUSE (con		ouri Pu	blic
Fidelity Natural Gas, Inc. Name of Issuing Corporation	For	(revised) Refer to ! Community, T			-
Cancelling P.S.C. MO. No. 1 14 <sup>th</sup>		(revised) ( <del>original</del> )	Sheet No	29	_
FORM NO. 13 P.S.C. MO. No115 <sup>th</sup>	<del></del>	( <del>original</del> )	Sheet No	29_	_

### ADJUSTMENT STATEMENT

Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
* GS	\$.6275	\$0.0488	0	0	\$0.6763
* LVS	\$.6275	\$0.0488	0	0	\$0.6763
* UGLS	\$.6275	\$0.0488	0	0	\$0.6763

The TOP Factor, as provided in Sheet No. 7, shall also apply to all Ccfs delivered to transportation customers.

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Public Service Commission

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DATE OF ISSUE	EOctober	r 15, 2	003	DATE EFFECTIVE	November 1, 2003
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ISSUED BY	John Davis_	-	President	64 Nort <u>h Cl</u> ark _	Sullivan, MO 63080
	name of officer		title	ado	iress

Missouri Public Service Commission CR-63-323 FILED NOV 01 2003

FORM NO. 13 P.S.C. MO. No. 1 14 <sup>th</sup>		( <del>original</del> )	Sheet No	29	
Cancelling P.S.C. MO. No. 1 13 <sup>th</sup>	_	(revised) ( <del>original</del> ) (revised)	Sheet No	29	
Fidelity Natural Gas, Inc.	For _	Refer to	Sheet i		
Name of Issuing Corporation		Community, 7	Town or Cityliss Service	ouri Pu	iblic
PURCHASED GAS ADJUST	TMENT	CLAUSE (con	t.) <b>RE(;1)</b> I	MAR 14	£ 200:

### ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
* GS	\$.6481	(\$.0242)	0	0	\$0.6239
* LVS	\$.6481	(\$.0242)	0	0	\$0.6239
* UGLS	\$.6481	(\$.0242)	0	0	\$0.6239

The TOP Factor, as provided in Sheet No. 7, shall also apply to all Ccfs delivered to transportation customers.

Indicates new rate or text

+ Indicates change

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Public Service Commission

DATE OF ISS	UE March 1	4, 2003	DATE EFFEC	CTIVE Apr	il 1, 2003
	month	day year		month	day year
ISSUED BY _	John Davis	President	64 North Clark	Sullivan, MO	63080
	name of officer	title	ad	ldress	

FORM NO. 13 P.S.C. MO. No 1 13	3 <sup>th</sup>		( <del>original</del> )	Sheet No	29
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Cancelling P.S.C. MO. No1	12 <sup>th</sup>		( <del>original</del> )	Sheet No	29
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Fidelity Natural Gas, Inc.		For _	Refer to S	Sheet i	
Name of Issuing Corporation			Community, T	own of this sou	iri Public Commission
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# PURCHASED GAS ADJUSTMENT CLAUSE (cont.) RECD-OCT 15 2002

### ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
* GS	\$.5676	(\$.0242)	0	0	\$.5434
* LVS	\$.5676	(\$.0242)	0	0	\$.5434
* UGLS	\$.5676	(\$.0242)	0	0	\$.5434

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Public Service Commission
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The TOP Factor, as provided in Sheet No. 7, shall also apply to all Ccfs delivered to transportation customers.

\* Indicates new rate or text

+ Indicates change

DATE OF ISSUE	October October	15, 2002	DATE EFFECTIVE	November 1, 2002
	month	day year		month day year
ISSUED BY	John Davis	President	64 North Clark	Sullivan MQ 63080 blic
	name of officer	title	ado	<u>Sullivitis∰Ouff@ublio</u> itService Commissior

	3 P.S.C. MO. No. 1 g P.S.C. MO. No. 1		( <del>origi</del> (revis ( <del>origi</del> (revis	sed) <del>nal</del> ) Sh	neet No	
	Natural Gas, Inc.  Issuing Corporation		For R	efer to Sheet unity, Town	or City Missouri P	ublio
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	in this Purchased Gas Ac basic natural gas service		, the following	adjustment(s	s) per Ccf will be	
Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA	
* GS	\$.4459	\$.0088	0	0	\$.4547	
* LVS	\$.4459	\$.0088	0	0	\$.4547	
* UGLS	\$.4459	\$.0088	0	0	\$.4547	
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FORM NO. 13 P.S.C. MO. No1_	11 <sup>th</sup>		( <del>original</del> )	Sheet No	29
Cancelling P.S.C. MO. No1_	10 <sup>th</sup>		(revised) ( <del>original</del> )	Sheet No	29
Fidelity Natural Gas, Inc.		For	(revised) _Refer to	Sheet i	
Name of Issuing Corporation		_	Community, T		

PURCHASED GAS ADJUSTMENT CLAUSE (cont.) Missouri Public Service Commission

**REC'D MAR 1 \$ 2001** 

### ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
* GS	\$.4745	\$.0172	0	0	\$.4917
* LVS	\$.4745	\$.0172	0	0	\$.4917
* UGLS	\$.4745	\$.0172	0	0	\$.4917

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NOV 0 1 2000 Public Service Commission MISSOURI

The TOP Factor, as provided in Sheet No. 7, shall also apply to all Ccfs delivered to transportation customers.

Indicates new rate or text

+ Indicates change

Missouri Public Service Commission FILED APR 01 2001

DATE OF ISSUE	March 19,	2001	DATE EFFECTIVEApril 1, 2001		
	month da	y year		month day year	
ISSUED BY	John Davis	President	64 North Clark	Sullivan, MO 63080	
	name of officer	title	ad	dress	

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	Natural Gas, Inc. Issuing Corporation	<del> </del>		efer to Sheet i unity, Town or		
Name of	issuing Corporation		Comm	• .	-	
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	PURCHAS	ED GAS ADJUST	TMENT CLAUS			
· · · · · ·					OCT 16	2000
		ADJUSTMENT S	STATEMENT	Public S	MISSOL Service C	JRI Ommiss
-	in this Purchased Gas basic natural gas service	-	e, the following	adjustment(s) <sub>]</sub>	per Ccf wi	ll be
		Actual		man	m . ·	
Schedule	Purchased Gas Cost	Cost	Refunds	TOP Factor	Tota PGA	
chedule	Gas Cost	Adjustment	Refulids	ractor	rga	•
GS	\$.3767	\$.0172	0	0	\$.393	39
LVS	\$.3767	\$.0172	0	0	\$.393	39
UGLS	\$.3767	\$.0172	0	0	\$.393	39
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SUED BY	John Davis	President	64 North Cla	irk Sullivan		
	name of officer	title		address		

FORM NO. 13 P.S.C. MO. No	_1	9 <sup>th</sup>		( <del>original</del> )	Sheet No.	29
Cancelling P.S.C. MO. No	1	8 <sup>th</sup>		(revised) ( <del>original</del> ) (revised)	Sheet No.	29
Fidelity Natural Gas, Inc.			For _	Refer to	Sheet i	
Name of Issuing Corporation				Community, T	own or City	

PURCHASED GAS ADJUSTMENT CLAUSE (cont.) Solvies Commission

RECD OCT 1 4 1999

#### ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
* GS	\$.2888	\$.0013	0	0	\$.2901
* LVS	\$.2888	\$.0013	0	0	\$.2901
* UGLS	\$.2888	\$.0013	0	0	\$.2901

# **CANCELLED**

NOV 01 2000 By IOHAS#39 Public Service Commiss

Public Service Commission MISSOURI

The TOP Factor, as provided in Sheet No. 7, shall also apply to all Ccfs delivered to transportation customers.

\* Indicates new rate or text

+ Indicates change

Missouri Public Services Commission 0 0 - 2 8 5 FILED NOV 0 1 1999

DATE OF ISSUE	October 15, 1999		DATE EFFECTIVE	November 1, 1999	
ISSUED BY	month John Davis	day	year President	64 North Clark	month day year Sullivan, MO 63080
	name of officer		title		fress

FORM NO.	13 P.S.C. MO. No	8 <sup>th</sup>	. •		et No29
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	f Issuing Corporation			unity, Town or	
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	PURCHAS	ED GAS ADJUST	MENT CLAU		<del>) 001 I 5 199</del> 8
				NLOL	, 001 10 1000
		ADJUSTMENT S'	TATEMENT		
	d in this Purchased Gas as basic natural gas service		, the following	adjustment(s)	per Ccf will be
		Actual			
	Purchased	Cost		TOP	Total
Schedule	Gas Cost	Adjustment	Refunds	Factor	PGA
* GS	\$.2803	<\$.0079>	0	0	\$.2724
* LVS	\$.2803	<\$.0079>	0	0	\$.2724
* UGLS	\$.2803	<\$.0079>	0	0	\$.2724
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DATE OF IS	SSUE October 15		DATE EFFEC	TIVE <u>Nov</u>	
SSUED BY	month da John Davis	y year President	64 North Cla	mo ark Sullivan	nth day year MO 63080
	name of officer	title	2 : 2 : 01:01	address	<u> </u>

FORM NO.13 P.S.C. MO. No. 1 7th	(revised)
Cancelling P.S.C. MO. No. 1 6th	{original} Sheet No. 29
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

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OCT 1 5 1997

MISSOURI | Public Service Commission

### ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$.2758	\$.0051	0	0	\$.2809
LVS	\$.2758	\$.0051	0	0	\$.2809
UGLS	\$.2758	\$.0051	0	0	\$.2809

## **CANCELLED**

NOV 01 1998

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Public Service Commission
MISSOURI

The TOP Factor, as provided in Sheet No. 7 shall also apply to all Ccfs delivered to transportation customers.

\* Indicates new rate or text

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DATE OF I	SSUE	October	16,	1997	DATE	EFFEC	TIVE	November		
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	name	of offic	er		: t	itle		address	3	

FORM NO.13 P.S.C. MO. No. 1 6th	(revised)	
Cancelling P.S.C. MO. No. 1 5th	tortgingly Sheet No. 29	
Fidelity Natural Gas, Inc.	For Refer to Sheet i	

Name of Issuing Corporation

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.) -7 10 1996

ADJUSTMENT STATEMENT

MISSOURI Public Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$.2475	<\$.0042>	o	0	\$.2433
LVS	\$.2475	<\$.0042>	0	0	\$.2433
UGLS	\$.2475	<\$.0042>	0	0	\$.2433

## CANCELLED

**Public Service Commission** MISSOURI

The TOP Factor, as provided in Sheet No. 7 shall also apply to all Ccfs delivered to transportation customers.

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DATE OF ISSUE October 16, 1996 DATE EFFECTIVE November 1, 1996 month day year month day year ISSUED BY Kent Bliss, V.P. Finance, 64 N. Clark Sullivan, MO name of officer title address

FORM NO.13 P.S.C. MO. No. 1 5t	th (************* Sheet No. 29
· Cancelling P.S.C. MO. No. 1 4t	th (*********** Sheet No. 29
	{revised }
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

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ADJUSTMENT STATEMENT

MISSOURI Public Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$.2635	<\$.0655>	0	0	<b>\$.</b> 1980
LVS	\$.2635	<\$.0655>	0	o	<b>\$.</b> 1980
UGLS	\$.2635	<\$.0655>	o <sup>ź</sup>	0	\$.1980

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The TOP Factor, as provided in Sheet No. 7 shall also apply to all Ccfs delivered to transportation customers.

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\* Indicates new rate or text

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DATE OF ISSUE October 16, 1995 DATE EFFECTIVE November 1, 1995 month day year month day year ISSUED BY Kent Bliss, V.P. Finance, 64 N. Clark Sullivan, MO name of officer title address

Sheet No. 4th FORM NO.13 P.S.C. MO. No. 1 {revised } (XXXXXXXX) Sheet No. 3rd Cancelling P.S.C. MO. No. 1 {revised }

Fidelity Natural Gas, Inc. Name of Issuing Corporation For Refer to Sheet i

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont

4 1994

MISSOURI Public Service Commission

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$.2596	<\$.0026>	o	0	\$.2570
LVS	\$.2596	<\$.0026>	o	o	\$.2570
UGLS	<b>\$.</b> 2596	<\$.0026>	0	0	\$.2570

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NOV 1 1995 Public Service Commission MISSOURI

The TOP Factor, as provided in Sheet No. 7 shall also apply to all Ccfs delivered to transportation customers.

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\* Indicates new rate or text

+ Indicates change

DATE OF ISSUE November 4, 1994 DATE EFFECTIVE December 1, 1994 month day year month day year ISSUED BY Kent Bliss, Asst. V.P. Finance, 64 N. Clark Sullivan, MO name of officer address title

FORM NO.13 P.S.C. MO. No. 1 'xxxxxxxxx' Sheet No. 29 3rd Cancelling P.S.C. MO. No. 1 2nd 'XXXXXXXXX Sheet No. 29 {revised }

For

Fidelity Natural Gas, Inc. Name of Issuing Corporation Refer to Sheet i Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

OCT 15 1993

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#### ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$.2782	< <b>\$.</b> 0131>	0	0	\$.2651
LVS	\$.2782	<\$.0131>	o	o	\$.2651
UGLS	<b>\$.</b> 2782	<\$.0131>	0	0	\$.2651

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The TOP Factor, as provided in Sheet No. 7 shall also apply to all Ccfs delivered to transportation customers.

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DATE OF ISSUE October 15, 1993 DATE EFFECTIVE November 1, 1993 month day year month day year ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer title address

Fidelity Natural Gas, Inc.
Name of Issuing Corporation

For Refer to Sheet i
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

DEC 10 1002

ADJUSTMENT STATEMENT

NUSSOURI Public Scribu Scrimission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$.2664	0	0	0	\$.2664
LVS	\$.2664	0	0	0	\$.2664
UGLS	\$.2664	0	o	0	\$.2664

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BY Service Commission MISSOURI

The TOP Factor, as provided in Sheet No. 7 shall also apply to all Ccfs delivered to transportation customers.

**FILED** 

JAN 11 1993 92 - 298

### MO. PUBLIC SERVICE COMM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993 month day year month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer title address

Cancelling	g P.S.C. MO.	No. <u>1</u>	(revise		eet No	29
	<u>Natural Gas,</u> f Issuing Cor					<del></del>
Name o	f Issuing Cor	poration	Comm	unity, To	wn or City	
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_	PURCHA	SED GAS ADJUS	TMENT CLAUSE	(cont.)	<u> </u>	
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		ADJUSTMEN	T STATEMENT		MO. PUBLIC:	SERVICE
	d in this Pur (s) per Ccf w					
Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA	
GS	\$ .2664	0	0	0	\$ .2664	ſ
LAZ	\$ .2664	o	0	0	\$ .2664	
UGLS	\$ .2664	0	0	0	\$ .2664	
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					Public Service C	ommissis

FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 29
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Cancelling P.S.C. MO. No	{revised }
Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City

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PURCHASED GAS ADJUSTMENT	CLAUSE	(cont.)	
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ADJUSTMENT STATEMENT

JAN \$ 1992

As provided in this Purchased Gas Adjustment Clause, the for Lowing Service Commission, adjustment(s) per Ccf will be made to the basic natural gas service Commission, schedules:

Schedule	Purchased Gas Cost	Acutal Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	0	0	0	0	0
LVS	0	0	0	o	0
UGLS	0	0	O	0	0

CANCELLED

Public Service Commission
MISSOURI

The TOP Factor, as provided in Sheet No. 7 shall also apply to all Ccfs delivered to transportation customers.

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FEB 1 0 1992 91 - 2 9 9 MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 10, 1992

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer title address

FORM NO.13 P.S.C. MO. No. 1	2nd (&XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Cancelling P.S.C. MO. No. 1	1st {XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town of City

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GENERAL	ITEMS		AUG	12	1993

MO. PUBLIC SERVICE COMM.

Effective with the effective date of this tariff sheet, charges for disconnect/reconnection of service as described in Rule No. 14, Page 45 of this tariff, shall be as follows:

- (1) Residential customer \$30.00
- (2) Commercial or industrial customer, the greater of:
  - (a) The applicable charge set out in (1) above; or
- (b) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.
- (3) Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
  - (a) The applicable charge set out in (1) or (2) above; or
- (b) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or service pipe.
- (4) Residential, commercial, or industrial customers who experience natural catastrophies as the result of flood, earthquake or tornado will be exempt from charges for disconnect/reconnection of service described in (1) above. It is the responsibility of the customer to notify the company to ensure the exemption is applied.

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93 - 29 4

Public Service Commission

DATE OF ISSUE August 12, 1993

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

ORM NO.13	P.S.C. MO. No. 1 1st (************* Sheet No. 30
Cancelli	ng P.S.C. MO. No. 1 (original) Sheet No. 30
Eidolite Ne	(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Name of	Issuing Corporation For Refer to Sheet i Community, Town or City
	750 10 4000
	GENERAL ITEMS DEC 10 1992
	MISSOURI Public Service Commission
	tive with the effective date of this tariff sheet, charges for
	reconnection of service as described in Rule No. 14, Page 45 of
	Residential customer - \$30.00
	Commonaid on industrial systems the greater of:
(	(a) The applicable charge set out in (1) above; or
that are in service.	(a) The applicable charge set out in (1) above; or  BY Service Commission  (b) A charge that is equal to the actual labor analyticer; is soots  neurred to complete the disconnection and the reconnection of
was disconn	Residential, commercial, or industrial customer whose service pipe nected and/or whose meter was removed by reason of fraudulent use ng, the greater of:
(	(a) The applicable charge set out in (1) or (2) above; or
that are in	(b) A charge that is equal to the actual labor and material costs neurred in the removal of the meter or disconnection of the service ne reinstallation of the meter or service pipe.
	SPECIAL METER READING CHARGE
customer-re	cive with the effective date of this tariff sheet, charges for a equested special meter reading by appointment as described in Rule ge 60, of this tariff shall be as follows:
Specia	al Meter Reading Charge - \$8.00
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	JAN 11 1993 92 - 29 8

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

MO. PUBLIC SERVICE COMM.

FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 30
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Cancelling P.S.C. MO. No.	(original) Sheet No.
	{revised }
Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City

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  - (a) The applicable charge set out in (1) or (2) above; or
- (b) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

### SPECIAL METER READING CHARGE

Effective with the effective date of this tariff sheet, charges for a customer-requested special meter reading by appointment as described in Rule No. 30, Page 60, of this tariff shall be as follows:

Special Meter Reading Charge - \$8.00

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JAN 11 1993 🚜

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**Public Service Commission** 

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MO. PUBLIC SERVICE CO AM.

DATE OF ISSUE	January 10, 1992	DATE EFFECTIVE	E February 10, 1992
ISSUED BY Ken	month day year Matzdorff, Asst. V.P.	Revenues, 64 N.	month day year Clark Sullivan, MO
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FORM	NO.13 P.S.C. MO. No. 1	2nd	<pre>{XXXXXXXXXXXXXXX} {revised }</pre>	Sheet No.	_31
Ca	ncelling P.S.C. MO. No. 1	1st	(K&KXXXXXXXXX)	Sheet No.	31
Fide	lity Natural Gas, Inc.	Fo	r Refer to	Sheet i	
	me of Issuing Corporation			y, Town or	City
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}				MA BUDLIA	SERVICE COMM.
	SPECIAL METE	ER READIN	IG CHARGE	INIO: LODEIO (	SENVICE COMMINI
	-		<del></del>		
	Effective with the effective da stomer-requested special meter rea				
	. 30, Page 60, of this tariff shal			is described	III Kule
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	Special Meter Reading Charge -	\$8.00	)		
	COLLECTIO	ON TRIP C	CHARGE		
	Effective with the effective da	ate of th	nis tariff she	et, the coll	ection
tr:	ip charge as described in Rule No.				
	llows:				
}	Collection Trip Charge -	\$8.00			
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DATE OF ISSUE August 12, 1993 DATE EFFECTIVE September 11, 1993 month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer title address

Cancelling P.S.C. MO. No. 1 (original) Sheet No. 31  WXXXXXXXXXXX  Fidelity Natural Gas, Inc. For Refer to Sheet i	I
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Name of Issuing Corporation Community, Town or Ci	ty
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GENERAL ITEMS (cont.) DEC 10 1992	2
MISSOURI Public Service Com	ımissi <b>o</b> n
COLLECTION TRIP CHARGE	
Effective with the effective date of this tariff sheet, the collective trip charge as described in Rule No. 31, Page 60, of this tariff shall be follows:	
Collection Trip Charge - \$8.00	
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BY Service Commission MISSOURI	
FILED	
JAN 1 1 1993	
92-298 MO. PUBLIC SERVICE C	
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DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993 month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer title address

ORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 31
Cancelling P.S.C. MO. No.	
Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City
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GENERAL ITEMS (O	JAN 9 1007
COLLECTION	MISSOURI TRIP CHARGE Public Service Commissio
Effective with the effective date trip charge as described in Rule No. 31 follows:	of this tariff sheet, the collection , Page 60, of this tariff shall be as
Collection Trip Charge -	\$8.00
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DATE OF ISSUE January 10, 1992	DATE EFFECTIVE February 10, 1992

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FORM NO.13 P.S.C. MO. No. 1 3rd	Direct No.
Cancelling P.S.C. MO. No. 1 2n	Direct No.
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

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### (1) Definitions

MISSOURI **Public Service Commission** 

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Company. The word "Company" as used herein means the Fidelity Natural Gas, Inc. acting through its duly authorized officers, employees, or other agents within the scope of their regular duties.

Any person or legal entity responsible for payment for service at any single specified location on Fidelity's distribution system, except one denoted as a guarantor. A customer of Fidelity must be the end-user of natural gas at any single specified location on its distribution system. Fidelity will not offer any natural gas service (sales or transportation) to any person or legal entity who is not an end-user of natural gas on Fidelity's distribution system.

Gas Service. The availability of gas at delivery characteristics, irrespective of whether any gas is actually used.

Gas Main. The term "Main" shall mean a gas pipe, owned, operated and maintained by the Company but does not include "gas service pipes".

Gas Service Facilities. The facilities joining the gas main to the point of delivery. These facilities include:

- (a) Gas Service Pipe
- (b) Gas Meter
- (c) Gas Regulator

Gas Service Pipe. The piping including valves and fittings joining the gas main to the inlet of the gas meter, but exclusive of gas regulators.

Gas Meter. The meter, or meters, together with any required auxiliary devices installed to measure the quantity of gas delivered to any individual customer at a single point of delivery.

Gas Regulator. The regulator, or regulators, if required, together with any auxiliary devices, installed to reduce or regulate the pressure of gas.

Load. The amount of gas delivered or required at any specific point or points on a system; load originates primarily at the gas consuming equipment of the customer. of the customer.

> MAR 1 0 1996 96-134

MO. PUBLIC SERVICE COMM

DATE OF ISSUE February 9, 1996 DATE EFFECTIVE March 10, 1996

month day year

month day year

name of officer

V.P. Finance, title

64 N. Clark Sullivan, MO address

FORM NO.13 P.S.C. MO. No. 1	2nd XXXXXXXXXX Sheet No. 32
Cancelling P.S.C. MO. No. 1	1st (revised)  (revised)
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

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\* Indicates new rate or text abic Service Commissio.

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MISSOURI Public Service Commission

DATE OF ISSUE October 19, 1994 DATE EFFECTIVE Movember 19, 1994

month day year

ISSUED BY Kent Bliss, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1		XXX } Sheet	No. 32	
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Cancelling P.S.C. MO. No. 1		nal} Sheet	No. $^{32}$	
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Fidelity Natural Gas, Inc.	For Refer	to Sheet	i	

Name of Issuing Corporation Community, Town or City

## **RULES AND REGULATIONS**

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### (1) Definitions

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- (b) Gas Meter
- (c) Gas Regulator

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Load. The amount of gas delivered or required at any specific point or points on a system; load originates primarily at the gas consuming equipment of the customer.

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993 month day year month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer title address

FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 32
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Cancelling P.S.C. MO. No.	{original} Sheet No.
	{revised }
Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City

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RULES AND REGULATIONS	
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### (1) Definitions

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**Public Service Commission** 

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- (b) Gas Meter
- (c) Gas Regulator

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Gas Meter. The meter, or meters, together with any required auxiliary devices installed to measure the quantity of gas delivered to any individual customer at a single point of delivery.

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January 10, 1992 DATE OF ISSUE February 10, 1992 DATE EFFECTIVE month day year month day year ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer title address

Name of Issuing Corporation	Community, Town or City
Fidelity Natural Gas, Inc.	For_ Refer to Sheet i
	{ XXXXXXXXXXX }
Cancelling P.S.C. MO. No. 1	{Original} Sheet No. 33
	{revised }
FORM NO.13 P.S.C. MO. No. 1	1st (*************** Sheet No. 33

RULES AND REGULATIONS (cont.) DEC 10 1202

### (1) Definitions (continued)

Points of Delivery. The point at which the Company's piping extending from the outlet of the gas meter is joined to the piping forming part of the customer's installation. The point of delivery shall be located within three feet of the meter outlet.

<u>Customer's Installation.</u> All piping, fixtures, valves, appliances, and apparatus of any kind or nature on the customer's side of the point of delivery, useful in connection with the customer's ability to take gas service.

<u>Customer Extension.</u> Any branch from, or continuation of, existing facilities to the point of delivery to the customer, including increases of capacity of any of the Company's facilities, or the changing of any facilities to meet customer's requirements and including all mains, service pipe, pressure regulators, and meters.

Load Factor. The ratio of the average requirement to the maximum requirements for the same time period.

#### (2) General

The Company shall furnish service under its Rate Schedules and these Rules and Regulations as authorized by Public Service Commission of the State of Missouri. Copies of these as filed are available at the offices of the Company.

The Rules and Regulations shall govern except as modified by special terms and conditions of the individual rates or written contracts.

Certain classes of customers may qualify for service under more than one rate schedule. The availability of rates and the conditions under which they are applicable are set forth in the rate schedules of the Company.

Unless otherwise specifically provided in any rate applicable or in a contract between the customer and the utility, the term of any agreement shall commence on the day the customer's installation is connected to

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer title dadress

JAN 11 1993 92 - 29 8 MO. PUBLIC SERVICE COMM.

ORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 33
Cancelling P.S.C. MO. No.	(original) Sheet No.
Fidelity Natural Gas, Inc.	For Sullivan MO
Name of Issuing Corporation	Community, Town of City
RULES AND REGULATIONS (	
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(1) Definitions (continued)	Public Service Commission
Point of Delivery. The point at wh from the outlet of the gas meter is join customer's installation. The point of d feet of the meter outlet.	
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Load Factor - The ratio of the aver	rage requirement to the maximum
requirements for the same time period.	JAN 11 1993
(2) General	BY 1 et R.S. #33
The Company shall furnish service Rules and Regulations as authorized by of Missouri. Copies of these as filed Company.	Public Service Commission under its Rate Schedules and these Public Service commission of the State
These Rules and Regulations shall terms and conditions of the individual	govern except as modified by special rates or written contracts.
	qualify for service under more than one tes and the conditions under which they te schedules of the Company.
Unless otherwise specifically provious contract between the customer and the ushall commence on the day the customers	
	FER 101992 97-29 9 MO. PUBLIC SERVICE COMM.
DATE OF ISSUE January 10, 1992  month day year ISSUED BY Ken Matzdorff, Asst. V.P.  name of officer	DATE EFFECTIVE February 10, 1992  month day year Revenues, 64 N. Clark Sullivan, MC

FORM NO.13 P.S.C. MO. No. 1	1st (xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
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Cancelling P.S.C. MO. No. 1	{original} Sheet No. 34
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Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

RULES AND REGULATIONS (cont.) DEC 10 1882

the Company's service for the purpose of taking gas and shall continue thereafter until cancelled by either party.

## (3) Applications

An application for service will be required of each customer. Such application shall contain the information necessary to determine the type of service required by the customer, the condition under which service will be rendered, and such credit information as the Company may require. The customer will elect which of the applicable rates is best suited to his requirements. Upon request the Company will assist the customer in making such election. The Company does not guarantee that customer will be served under the most favorable rate at all times, and will not be held responsible to notify customers of the most advantageous rate. No refund will be made representing the difference in charge under different rates applicable to the same class of service. The Company may require that the application or contract for service be in writing.

## (4) Rate Changes

The customer shall agree to notify the Company promptly in writing of any material changes in his installation or load condition. Upon such notification, the Company will assist in determining if a change in rate schedules is appropriate or required. Not more than one optional change in rate schedules will be made within any twelve-month period unless the customer experienced a substantial change in the equipment in which the gas is used.

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JAN 11 1993 92 - 298 MO. PUBLIC SERVICE COMM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer title address

FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 34
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Cancelling P.S.C. MO. No	(original) Sheet No
Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City

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RULES AND REGULATIONS (cont.)	
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Public Service Commission

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DATE OF ISSUE January 10, 1992

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer title address

FORM NO.13 P.S.C. MO. No. 1	1st (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Cancelling P.S.C. MO. No. 1	{original} Sheet No.
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Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

RULES AND REGULATIONS (cont.)

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# (5) Deposits

## Residential Customers

The Company may require a security deposit or other guarantee from residential customers as a condition of new service due to any of the following:

- (a) The customer has outstanding with a utility providing the same type of service, an unpaid service account which accrued within the last five (5) years and at a time of request for service, remains unpaid and not in dispute.
- (b) The customer has in an unauthorized manner interfered with or diverted the service of a utility providing the same service situated on or about or delivered to the customer's premises within the last five (5) years.
- (c) The customer is unable to establish credit rating under standards contained in tariffs filed with and approved by the commission. Pending approval of such tariffs, the customer shall be deemed to have established an acceptable credit rating if the customer meets any of the following criteria: owns or is purchasing a home; is and has been regularly employed on a full time basis for at least one (1) year; has an adequate regular source of income; or can provide adequate credit references from a commercial credit source.
- (d) The Company may require a security deposit or other guarantee as a condition of continued service due to any of the following:
- (1) The service of the customer has been discontinued by the Company for nonpayment of a delinquent account not in dispute.

**FILED** 

JAN 11 1993 92 - 29 8a MO. PUBLIC SERVICE COMM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer title address

ORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 35
Cancelling P.S.C. MO. No.	(original) Sheet No
idelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City
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The Company may require a securesidential customers as a condition following:	rity deposit or other guarantee from on of new service due to any of the
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(d) The Company may require a condition of continued service due	a security deposit or other guarantee as a to any of the following:
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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

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FORM NO.13 P.S.C. MO. No. 1 2nd	(XXXXXXXXXXXX) Sheet No. 36
Cancelling P.S.C. MO. No. 1 1st	
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

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RULES AND REGULATIONS	(cont )	UUT	7 )	1994
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- (2) In an unauthorized manner, the customer interfered with or Coll.
  diverted the service of the Company on or about or delivered to the customer's premises.
- (3) The customer has failed to pay an undisputed bill before the delinquency date for five (5) billing periods out of twelve (12) consecutive billing periods. Deposits for gas service assessed under the provisions of subsections (d) (1) or (d) (3) of this section 5 during the months of November, December, and January may, if the customer is unable to pay the entire deposit, be paid by installments over a six (6) month period. Prior to requiring a customer to post a deposit under this subsection, the Company shall send the customer a written notice explaining the Company's right to require a deposit or include such explanation with each written discontinuance notice.
- (e) No deposit shall be required by the Company because of a customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, disability, or geographical area of residence.
- (f) A security deposit required pursuant to these rules is subject to the following terms and conditions:
- (1) A deposit shall not exceed two (2) times the highest bill for the Company charges actually incurred or estimated to be incurred by the customer during the most proximate twelve (12) month period at the service location or in the case of a new customer, who is assessed a deposit under subsection (c) of this rule, one-sixth (1/6) of the estimated annual bill for monthly billed customers at the requested service location
- (2) Interest at the rate of six percent (6%) per annum compounded annually shall be payable on all deposits. Interest shall be either credited annually upon the account of the customer on an annual basis, or paid upon the return of the deposit, whichever comes first. Interest shall not accrue on any deposit after the date the Company has made a reasonable effort to return such deposit to the customer. The Company shall keep in its records evidence of its efforts to return such deposit. This rule shall not preclude the Company from crediting interest upon each service account during one (1) complete billing cycle annually.

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\* Indicates new rate or text

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MISSOURI Public Service Commission

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FORM NO.13 P.S.C. MO. No. 1	1st	{	Sheet	No.	36
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Cancelling P.S.C. MO. No. 1		{original}	Sheet	No.	36
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Fidelity Natural Gas, Inc. For Refer to Sheet i Name of Issuing Corporation Community, Town or City TOTAL TOTAL

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RULES	and	REGULATIONS	(cont.	) UE	.U	<u> 7 ()</u> .	12000
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(2) In an unauthorized manner, the customer interfered with or diverted the service of the Company on or about or delivered to the customer's premises.

- (3) The customer has failed to pay an undisputed bill before the delinquency date for five (5) billing periods out of twelve (12) consecutive billing periods or two (2) quarters out of four (4) consecutive quarters; provided, however, that deposits for gas service assessed under the provisions of subsections (d) (1) or (d) (3) of this section 5 during the months of November, December, and January may, if the customer is unable to pay the entire deposit, be paid by installments over a six (6) month period, unless the Company can show a likelihood that the customer does not intend to pay for continued service.
- (e) No deposit shall be required by the Company because of a customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, or geographical area of residence.
- (f) A security deposit required pursuant to these rules is subject to the following terms and conditions:
- (1) A deposit shall not exceed the Company charges applicable to one (1) billing period plus thirty (30) days and shall be computed on the basis of the estimated annual billing for service, unless the security deposit is required under the terms of Section 5(d), in which case the deposit shall not exceed two (2) times the highest bill of that customer during the preceding twelve (12) months.
- (2) Interest at the rate of six percent (6%) per annum compounded annually shall be payable on all deposits. Interest shall be either credited to the service account of the customer on an annual basis, or paid upon the return of the deposit. Interest shall not accrue on any cash deposit after the date the Company has made a reasonable effort to return such deposit to the customer. The Company shall keep in its records evidence of its efforts to return such deposit. This rule shall net predicte the Company from crediting interest upon each service account during one (1) complete billing cycle annually.

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> JAN 11 1993 92 - 298 MO. PUBLIC SERVICE COMM.

FORM NO.13 P.S.C. MO. No. 1 (0)	riginal) Sheet No. 36
Cancelling P.S.C. MO. No.	riginal) Sheet No.
Fidelity Natural Gas, Inc. For	Sullivan, MO
Name of Issuing Corporation	Community, Town or City
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(3) The customer has failed to pay a delinquency date for five (5) billing periods o billing periods or two (2) quarters out of four provided, however, that deposits for gas service provisions of subsections (d)(1) or (d)(3) of the months of November, December, and January may, pay the entire deposit, be paid by installments unless the Company can show a likelihood that the pay for continued service.	that of twelve (12) consecutive (4) consecutive quarters; ce assessed under the chis section 5 during the if the customer is unable to sover a six (6) month period,
(e) No deposit shall be required by the C race, sex, creed, national origin, marital state source of income, or geographical area of residuals.	dence. CANCELLED
(f) A security deposit required pursuant the following terms and conditions:	DV 1.10(#1)
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(2) Interest at the rate of six per annually shall be payable on all deposits. In to the service account of the customer on an a return of the deposit. Interest shall not acc the date the Company has made a reasonable eff the customer. The Company shall keep in its r to return such deposit. This rule shall not p crediting interest upon each service account decycle annually.	therest shall be either credited innual basis, or paid upon the crue on any cash deposit after fort to return such deposit to records evidence of its efforts preclude the Company from
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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1	2nd {**************** Sheet No. 37
Cancelling P.S.C. MO. No. 1	1st {************ Sheet No. 37
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town -or City

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<b>RULES AND</b>	REGULATIONS	(cont.)	OCT	¥ 9	1994

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- (3) Upon discontinuance or termination other than for a change of service address, the deposit, with accrued interest, shall be credited to the final bill and the balance, if any, shall be returned to the customer within twenty-one (21) days of the rendition of the final bill.
- (4) Upon satisfactory payment of all undisputed Company charges during the last twelve (12) billing months, it shall be promptly refunded or credited, with accrued interest, against charges stated on subsequent bills. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. The Company may withhold refund of a deposit pending the resolution of a dispute with respect to charges secured by the deposit.
- (5) The Company shall maintain a record of all deposits received from customers, showing the name of each customer who posted a deposit, the current address of the customer, the date and amount of the deposit, and the amount of interest paid and information to determine the earliest possible refund date.
- (6) Each customer posting a security deposit shall receive in writing at the time of tender of deposit or with the first bill a receipt as evidence thereof, unless the Company shows the existence or non-existence of a deposit on the customer's bill in which event the receipt shall not be required unless requested by the customer. The receipt shall contain the following minimum information: name of the customer; date of payment; amount of payment; identifiable name, signature, and title of the Company employee receiving payment; and statement of the terms and conditions governing the payment, retention and return of deposits.
- (7) The Company shall provide means whereby a person entitled to return of a deposit is not deprived of the deposit even though he may be unable to produce the original receipt for the deposit, provided he can produce adequate identification to insure that he is the customer entitled to refund to the deposit.
- (8) The Company shall provide means whereby a customer required to make a deposit, may pay such deposit by installments unless the Company

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\* Indicates new rate or text

+ Indicates change

MISSOURI Public Service Commission

DATE OF ISSUE_		DATE EFFECTIVE	DEC 1 8 1994
ISSUED BY Kent	month day year Bliss, Asst. V.P.	-	month day year
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FORM NO.13 P.S.C. MO. No. 1 1st	$\{x, x, x$	7
Cancelling P.S.C. MO. No. 1	{original} Sheet No. 3	7
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Fidelity Natural Gas, Inc. For	r Refer to Sheet i	

Fidelity Natural Gas, Inc. Name of Issuing Corporation Refer to Sheet i Community, Town or City

DEC 10 1302 RULES AND REGULATIONS (cont.)

(3) Upon termination of service, the deposit, with accrued interest, shall be credited to the final bill and the balance, if any, shall be returned promptly to the customer.

- (4) The credit of a customer shall be established and the deposit and accrued interest shall be refunded promptly by the Company upon satisfactory payment by the customer of all proper charges for utility service for a period not to exceed twelve (12) successive months. For purposes of this rule, payment is satisfactory if made prior to the date upon which the bill becomes delinquent. The Company may withhold refund of the deposit funds pending the resolution of a matter in dispute involving discontinuance for nonpayment or unauthorized interference by the customer.
- (5) The Company shall maintain a record of all deposits received from customers, showing the name of each customer, the location of the premises occupied by the customer at the time the deposit was required and each successive location while the deposit is retained, the date and amount of the deposit, and the amount of interest paid.
- (6) Each customer posting a security deposit shall receive in writing at the time of tender of deposit or with the first bill a receipt as evidence thereof, unless the Company shows the existence or non-existence of a deposit on the customer's bill in which event the receipt shall not be required unless requested by the customer. the receipt shall contain the following minimum information: name of the customer; date of payment; amount of payment; identifiable name, signature, and title of the Company employee receiving payment; and statement of the terms and conditions governing the payment, retention and return of deposits.
- (7) The Company shall provide means whereby a person entitled to return of a deposit is not deprived of the deposit even though he may be unable to produce the original receipt for the deposit, provided he can produce adequate identification to insure that he is the customer reputaled to refund to the deposit. refund to the deposit.

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RM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 37
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Name of Issuing Corporation	Community, Town or City RECEIVED
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from customers, showing the name of earnemises occupied by the customer at the	tain a record of all deposits required ach customer, the location of the LED the time the deposit was required and posit is retained, the date and and another the deposit are paid.  BY 11 R.S. #37
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(6) Each customer posting a writing at the time of tender of depose evidence thereof, unless the Company a deposit on the customer's bill in wrequired unless requested by the cust following minimum information: name of payment; identifiable name, signat receiving payment; and statement of t payment, retention and return of deposition of a depositio	a security deposit shall revise Commission sit or with the first bill soft that as shows the existence or non-existence of thich event the receipt shall not be omer. The receipt shall contain the of the customer; date of payment; amount ture, and title of the Company employee the terms and conditions governing the sits.  The receipt shall not be of the customer entitled to of the deposit even though he may be of the deposit, provided he can assure that he is the customer entitled to
(6) Each customer posting a writing at the time of tender of depose evidence thereof, unless the Company a deposit on the customer's bill in wrequired unless requested by the cust following minimum information: name of payment; identifiable name, signat receiving payment; and statement of t payment, retention and return of deposition of a depositio	a security deposit shall revise Commission sit or with the first bill soft that as shows the existence or non-existence of thich event the receipt shall not be omer. The receipt shall contain the of the customer; date of payment; amount ture, and title of the Company employee the terms and conditions governing the sits.  Vide means whereby a person entitled to of the deposit even though he may be not for the deposit, provided he can assure that he is the customer entitled to be a sure that he is the customer entitled to the deposit standards uniformly as a second transport of the deposit standards uniformly as a s

DATE OF ISSUE January 10, 1992

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer

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FORM NO.13 P.S.C. MO. No. 1	2nd (***************** Sheet No. 38
Cancelling P.S.C. MO. No. 1	{revised }
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town-or-City

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<b>RULES AND</b>	REGULATIONS (	(cont.)	001	±υ	1334

MO. PUBLIC SERVICE COMM.

can show a likelihood that the customer does not intend to pay for such service.

- (g) In lieu of a security deposit the Company may accept the written guarantee. The limit of the guarantee shall not exceed the amount of a cash deposit.
- (h) A guarantor shall be released upon satisfactory payment of all undisputed Company charges during the last twelve (12) billing months. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute.

### Nonresidential Customers

A cash security deposit, surety bond, irrevocable letter of credit, expedited billing agreement or other guarantees acceptable to the Company as may be required on all new nonresidential customers. A new nonresidential customer is a customer that is not currently receiving nonresidential service from the Company at another location.

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\* Indicates new rate or text

+ Indicates change

MISSOURI Public Service Commission

DATE OF ISSU	E_ October 19, 1994	DATE EFFECTIVE	DEC 18 1994
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ISSUED BY Ke	nt Bliss, Asst. V	.P. Revenues, 64 N.	Clark Sullivan, MC
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CANCELLED
August 27, 2017
Missouri Public
Service Commission
GT-2018-0039

FORM NO.13 P.S.C. MO. No. 1		1st	{ <b>XXXXXXXXXX</b> }	Sheet	No.	38
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 RULES	AND	REGULATIONS	(CONT.)			

Community, Town or City

(9) The Company shall provide means whereby a customer, required to make a deposit, may pay such deposit by installments unless the Company can show a likelihood that the customer does not intend to pay for such service.

- (g) In lieu of a security deposit required by these rules, the Company may accept the written guarantee of a responsible party as surety for a customer service account.
- (h) A guarantee accepted by the Company is subject to the following terms and conditions:
- (1) It shall be in writing and shall state the terms of guarantee and the maximum amount guaranteed. The Company shall not hold the guarantor liable for sums in excess of the maximum amount of required cash deposit unless the quarantor consents thereto in a separate written instrument.
- (2) Credit shall be established for the customer and guarantor shall be released upon satisfactory payment by the customer of all proper charges for gas service for a period of twelve (12) successive months. For purposes of this rule, payment is satisfactory if, as to undisputed bills, it is made prior to the date upon which the bill becomes delinquent. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. The Company may withhold the release of the quarantor pending the resolution of a matter in dispute involving discontinuance for nonpayment or unauthorized interference by the customer.
- (i) The Company may apply all deposits subject to refund against existing undisputed utility charges, provided the amount of the matth List D identified and disclosed on the bill. Deposits otherwise subject may be withheld pending the outcome of any dispute. DEC 181994

# Nonresidential Customers

Name of Issuing Corporation

2 md R.S. 3 A cash security deposit, surety bond, irrevocable letter But redte Commission expedited billing agreement or other guarantees acceptable publice by any las may be required on all new nonresidential customers. A new nonresidential customer is a customer that is not currently receiving nonresidential service from the Company at another location.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993 month day year month day year ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO FII F ) address name of officer

RM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 38
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Cancelling P.S.C. MO. No.	(original) Sheet No.
idelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City
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(9) The Company shall provi	de means whereby by a customer,
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	it required by these rules, the Company
may accept the written guarantee of a	responsible party as surety for a
customer service account.	
(h) A guarantee accepted by the	Company is subject to the following
terms and conditions:	company to spojece to the tottowing
terms and conditions:	
(1) It shall be in writing	and shall state the terms of guarantee
and the maximum amount quaranteed. T	he Company shall not hold the guarantor
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unless the guarantor consents thereto	in a separace written instrument.
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shall be released upon satisfactory p	ayment by the customer of all proper
charges for gas service for a period	of twelve (12) successive months. For
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DATE OF ISSUE January 10, 1992

month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

from the Company at another location.

FORM NO.13 P.S.C. MO. No. 1	1st (*********** Sheet No. 39
Cancelling P.S.C. MO. No. 1	{revised } {original} Sheet No. 39
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Fidelity Natural Gas, Inc.	ForRefer to Sheet i
Name of Issuing Corporation	Community, Town or City

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RULES	AND	REGULATIONS	(cont.)		To 1227

The Company may require an existing nonresidential customer to make a cash security deposit or other suitable guarantee acceptable to the Company if the Company can show likelihood that the customer will be unable to pay for continued service.

# (6) Rendering and Payment of Bills

Bills based on meter readings will be determined by the Company on a monthly basis and rendered to the customer monthly in accordance with the terms of the applicable rate schedule. Bills are payable on or before the due date stated thereon. Failure to receive a bill will not entitle the customer to any discount or to the omission of any charge for nonpayment within the time specified. The word "month" as used herein and in the rates is hereby defined to be the elapsed time of approximately thirty days.

- (a) The Company shall attempt to secure an actual reading at least annually. Such attempt shall include personal contact with the customer to advise the customer of the regular meter reading date, or the Company will offer appointments for meter readings on Saturday or prior to 9:00 p.m. on weekdays.
- (b) The Company may render a bill based on estimated usage under the following conditions:
- (1) When extreme weather conditions, emergencies, labor agreements or work stoppages prevent actual meter reading.
- (2) When the Company is unable to obtain access to the customer's premises for the purpose of reading the meter, or in situations where the customer makes reading the meter unnecessarily difficult. If the Company is unable to obtain an actual meter reading for these reasons, where practicable it shall undertake reasonable alternatives to obtain a customer readings of the meter, such as mailing or leaving postpaid, preaddressed postcards upon which the customer may note the reading unless the customer requests otherwise.
- (c) Estimated bills shall be computed on the basis of the customer's previous use, weather conditions, season of the year, and other information available bearing the customer's use.

DATE OF ISSUE	December 10, 1992	DATE EFFECTIVE	January 11, 1993
ISSUED BY Ken	month day year Matzdorff, Asst. V.P.	Revenues, 64 N.	month day year Clark Sullivan, MC
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Cancelling P.S.C. MO. No	{original} Sheet No.
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Name of Issuing Corporation	For Sullivan, MO Community, Town or City RECEIVED
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(6) Rendering and Payment of Bills	
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(b) The Company may render a bill b following conditions:	BY 121 RS 39
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(2) When the Company is unable premises for the purpose of reading the m customer makes reading the meter unnecess	
unable to obtain an actual meter unnecess it shall undertake reasonable alternative the meter, such as mailing or leaving pos which the customer may note the reading to otherwise.	for these reasons, where practicable es to obtain a customer readings of stpaid, preaddressed postcards upon
unable to obtain an actual meter reading it shall undertake reasonable alternative the meter, such as mailing or leaving poswhich the customer may note the reading a	for these reasons, where practicable es to obtain a customer readings of stpaid, preaddressed postcards upon unless the customer requests ted on the basis of the customer's of the year, and other information
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DATE OF ISSUE January 10, 1992

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer title address

FORM NO.13 P.S.C. MO. No. 1	1st ( xxxxxxx xx ) Sheet No. 40
Cancelling P.S.C. MO. No. 1	(criginal) Sheet No. 40
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City RECEIVED

RULES AND REGULATIONS (cont.) DEC 10 1992

# MISSOURI Public Service Commission

- (d) Estimated bills shall not be rendered as a customer's initial or final bill for service unless conditions beyond the control of the Company prevent an actual reading.
- (e) If the Company underestimates a customer's usage, the customer shall be given the opportunity, if requested, to make payments in installments.
- (f) Estimated bills should not be rendered for more than three consecutive billing periods except under conditions described in Section 6 (b)(1) and (b)(2) above, but if for some reason actual readings cannot be obtained, the Company shall advise the customer of the following: The bills being rendered are estimated; such estimation may or may not reflect actual usage; and, the customer may read and report his usage to the Company.

# (7) Metering for Billing

If Company owns and installs more than one metered supply, except for the convenience of Company, on the customer premises, the rate for service furnished through each metered supply shall be determined as if such service were rendered to a separate customer.

#### (8) Resale

The gas supplied to a customer shall be for the use of the customer only and shall not be remetered or submetered for resale to another or others.

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JAN 111993 92-298 MO. PUBLIC SERVICE COMM.

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FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No.
Cancelling P.S.C. MO. No.	(original) Sheet No.
Fidelity Natural Gas, Inc.	For _Sullivan, MO
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Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

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RULES AND REGULATIONS (cont.)

Public Sector Counties or

## (9) Meter Tests

Meters are the property of the Company and shall be tested at regular intervals.

The Company at any time, upon the written or verbal request of a customer, will test the meter of such customer, provided only one such test shall be made free of charge within a twelve-month period, and the customer shall pay the cost of any additional tests within this period unless meter is shown to be inaccurate in excess of 2%. The customer may, if he notifies the Company, be present at such tests. In the event the registration is proved, by this test by the Company under standard methods, to be inaccurate in excess or deficiency for a period equal to one half of the time elapsed since the previous meter test, but not to exceed 3 months, no part of a minimum charge will be refunded.

In the event of the stoppage or the failure of any meter to register, the customer shall be billed for such period not to begin prior to a point in time six months prior to the date customer was notified of a malfunction, on an estimated consumption based upon his use of gas in a similar period of like use.

## (10) Piping and Equipment

All pipe and equipment beyond the Company's meter and accessories necessary to utilize service furnished by the Company, shall be maintained at all times in safe operating conditions and at the customer's expense. The customer, or owner, shall bring his piping to a point for connection to Company's meter or meters at a location satisfactory to the Company which provides easy access to the meter or meters. Any change of location of service line or meter requested by the customer shall be done by the Company at the expense of the customer, or owner. Upon written request of the customer, or owner, the Company will at its convenience make repairs to, replacements of, or clear obstructions in lines of the customer, or owner, and may charge the customer, or owner, for such labor and material as is necessary to place his lines in good operating condition.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
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JAN 11 1993 92 → 2 9 8 MO. PUBLIC SERVICE COMM.

FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 41
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Cancelling P.S.C. MO. No.	{original} Sheet No.
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Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City

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Public Service Commission

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JAN 11 1993

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FORM NO.13 P.S.C. MO. No. 1	1st {********** Sheet No. 42
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Cancelling P.S.C. MO. No. 1	Sheet No. 42
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Fidelity Natural Gas, Inc.	ForRefer to Sheet i
Name of Issuing Corporation	Community, Town or City

RULES AND P	REGULATIONS	(cont.	)	<u>DEC</u>	10	1002

(11) Customer's Liability

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The customer will be held responsible for broken seals, tampering or interfering with the Company's meter or meters or other equipment of the Company installed on the customer's premises, and no one except employees of the Company shall be allowed to make any repairs or adjustments to any meter or regulator belonging to the Company.

Properly authorized employees of the Company shall have the right to enter the premises of the customer, or owner, at all reasonable hours and at any time in the case of an emergency, for the purpose of making such inspection of the customer's installation as may be necessary for the proper application of the Company's rates, rules and regulations; for installing, removing, testing or replacing its apparatus or property; for reading meters and for the removal of the Company's property in event of termination for any reason of service to the customer.

Notwithstanding the foregoing, the Company shall not discontinue service to a customer, pursuant to paragraph (a)(4) of Rule 13, solely by reason of a refusal of that customer to grant access to the Company when the sole purpose of such access is to discontinue service to another customer. In addition, the Company shall not discontinue or threaten to discontinue service to a non-delinquent customer due solely to the delinquency of another customer.

When, during normal working hours, the Company is unable to regularly secure access to the customer's premises for the purpose of obtaining meter readings, the Company may, when practical to do so, install on the meter a remote reading attachment. The attachment shall be installed upon agreement of the customer to pay 100% of the initial installation costs. The remote reading attachment and all parts and portions thereof, shall remain the property of the Company and shall be maintained by the Company. Any customer, whether or not access to his premises is a problem, may request the installation of such remote reading attachment and the Company shall install same subject to the charge and conditions set out above. When the Company is unable for twelve successive regular meter reading times to secure access to a customer's premises for the purpose of obtaining a meter reading, the Company may discontinue service to the customer, upon giving the notice required by paragraph (a) of Rule 13, unless and until the customer shall contract for and permit the installation of a remote reading attachment

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993 month day year month day year ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Glark Sullivan, MO name of officer title Laddress

> JAN 11 1993 92 - 298 MO. PUBLIC SERVICE COMM.

FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 42
Cancelling P.S.C. MO. No	{original} Sheet No
Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City

RULES AND REGULATIONS (cont.)

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MISSOURI
Public Service Commission

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
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FORM NO.13 P.S.C. MO. No. 1	2nd {**XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Cancelling P.S.C. MO. No. 1	1st {********** Sheet No. 43
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

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subject to the charge and conditions set out above or until the customer has made provisions for future access acceptable to the Company.

# (12) Tampering Prohibited

No person shall willfully destroy, injure, molest, tamper with, cover or introduce foreign substances into any of Company's mains, services, meters, valves, regulators, or any other equipment of the Company either directly or indirectly through a customer's installation, or otherwise. Neither shall any person willfully create any unsafe condition in or about any of the Company's said facilities and equipment, or willfully create any false indicia of any unsafe condition in any thereof.

# (13) Discontinuance of Service

The Company may discontinue its service to the customer for any one of the following reasons subject to the Missouri Public Service Commission's rules in 240-13.055 "Cold Weather Maintenance of Service":

- (a) Upon written notice, delivered at least 96 hours prior to discontinuance, or sent by first-class mail at least ten (10) days prior to discontinuance for:
  - (1) Nonpayment of an undisputed delinquent account.
- (2) Failure to post a security deposit or guarantee acceptable to the Company.
- (3) Failure to comply with the terms and conditions of a settlement agreement.
- (4) Refusal after reasonable notice to permit purposes of inspection, meter reading, maintenance or replacement of Company equipment. If the utility has a reasonable belief that health or safety is at risk, notice at the time inspection is attempted is reasonable.
- (5) Misrepresentation of identity for the purpose of obtaining service.

DEC 1 8 1994

\* Indicates new rate or text

+ Indicates change

MISSOURI Public Service Commission

DATE OF ISS	JE October	19, 1994	_DATE EFFECT	IVE	DEC 1	8 1994	<b>₽9</b> 94
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FORM NO.13 P.S.C. MO. No. 1		( XXXXXXXX )	Sheet	No.	43
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Fidelity Natural Gas, Inc.	For	Refer to	Sheet	i	

Name of Issuing Corporation Community, Town or City

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## (13) Discontinuance of Service

The Company may discontinue its service to the customer for any one of the following reasons subject to the Missouri Public Service Commission's rules in 240-13.055 "Cold Weather Maintenance of Service":

- (a) Upon written notice, delivered at least 48 hours prior to discontinuance, or sent by first-class mail at least six (6) days prior to discontinuance for:
  - (1) Nonpayment of a delinquent account.
- (2) Failure to post a security deposit or guarantee acceptable to the Company.
- (3) Failure to comply with the terms and conditions of a settlement agreement.
- (4) Refusal to grant access to the Company at reasonable times to equipment installed upon the premises of the customer for purposes of inspection, meter reading, maintenance or replacement.
- (5) Misrepresentation of identity for the purpose ANTO publishing service.

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Public Service Commission

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE JANUARY 11, 1993 month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Torerk Sullivan, MO name of officer title LLD address

JAN 11 1993 92 - 298 MO. PUBLIC SERVICE COMM.

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DATE OF ISSUE January 10, 1992

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer

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FORM NO.13 P.S.C. MO. No. 1	2nd {XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
Cancelling P.S.C. MO. No. 1	1st (SPYSYXXX) Sheet No. 44	
Fidelity Natural Gas, Inc.	For Refer to Sheet i	
Name of Issuing Corporation	Community, Town or City	

RULES AND	REGULATIONS	(cont)	- 	10400
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- (6) Violation of any other rules of the Company on file with and approved by the Commission which adversely affects the safety of the customer or other persons, or the integrity of the Company's delivery service.
  - (7) As provided by state or federal law.
- (8) Unauthorized interference, diversion or use of the Company service situated or delivered on or about the customer's premises.
- (b) On the date specified on the notice of discontinuance or within eleven (11) business days after that, and subject to the requirements of these rules, a Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 4:00 p.m. Service shall not be discontinued on a day when utility personnel are not available to reconnect the customer's service, or on a day immediately preceding such a day. After the eleven (11) business day effective period of the notice, all notice procedures required by this rule shall again be followed before the Company may discontinue service.
- (c) The Company shall not discontinue residential service pursuant to Section (a) of Rule 13 unless written notice by first class main is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. If written notice is delivered to the customer, it shall be done at least ninety-six (96) hours prior to discontinuance. Service of notice by mail is complete upon mailing. The Company shall maintain an accurate record of the date of the mailing. A notice of discontinuance of service shall not be issued as to a bill or portion of a bill currently the subject of a dispute pending the Company or the commission or shall such a notice be issued as to any bill or portion of a bill which is the subject of a settlement agreement except after breach of a settlement agreement, unless the Company inadvertently issues such notice in which case the Company shall take necessary steps to withdraw or cancel such notice.
- (d) The notice of discontinuance shall contain the following information:
- (1) The name and address of the customer and the address, if different, where service is rendered.
- (2) A clear and concise statement of the reason for the proposed discontinuance of service and the cost of reconnection.

DEC 1 8 1994

- \* Indicates new rate or text
- + Indicates change

MISSOURI Public Service Commission

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FORM NO.13 P.S.C. MO. No. 1	1st (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Cancelling P.S.C. MO. No. 1	{criginal} Sheet No. 44
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

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- Public Services (6) Violation of any other rules of the Company on file with and approved by the Commission which adversely affects the safety of the customer or other persons, or the integrity of the Company's delivery service.
- (b) Subject to the requirements of these rules the Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of discontinuance or within a reasonable time thereafter. Service shall not be discontinued on a day when utility personnel are not readily available to reconnect the customer's service or on a day immediately preceding such day. Service shall not be discontinued for nonpayment of a delinquent account within five (5) days after an account becomes delinquent except where written notice is delivered to a customer in which case discontinuance may be effected not less than forty-eight (48) hours after delivery of notice.
- (c) The Company shall not discontinue residential service pursuant to Section (a) of Rule 13 unless written notice by first class main is sent to the customer at least six (6) days prior to the date of the proposed discontinuance. If written notice is delivered to the customer, it shall be done at least forty-eight (48) hours prior to discontinuance. Service of notice by mail is complete upon mailing. The Company shall maintain an accurate record of the date of the mailing. A notice of discontinuance of service shall not be issued as to a bill or portion of a bill currently the subject of a dispute pending the Company or the commission or shall such a notice be issued as to any bill or portion of a bill which is the subject of a settlement agreement except after breach of a settlement agreement, unless the Company inadvertently issues such notice in which case the Company shall take necessary steps to withdraw or cancel such notice.
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- (1) The name and address of the customer and the address, if different, where service is rendered.
- (2) A clear and concise statement of the reason (TANGED proposed discontinuance of service and the cost of reconnection.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE JAMSSOURI

month day year

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64-N. Clark Sullivan, MO name of officer title daddress

JAN 11 1993

RM NO.13 P.S.C. MO. No. $1$	(original) Sheet No. 44
Cancelling P.S.C. MO. No	{original} Sheet No.
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delity Natural Gas, Inc. Name of Issuing Corporation	For Sullivan, MO Community, Town or City
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RULES AND REGULATIO	
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	MISSOURI
	rules of the Companyponofileswith and missing
<del>-</del>	ersely affects the safety of the customer
or other persons, or the integrity of	the Company's delivery service.
	of these rules the Company may
	customer between the hours of 8:00 a.m.
	on the notice of discontinuance or within ce shall not be discontinued on a day
	ly available to reconnect the customer's
	eding such day. Service shall not be
discontinued for nonpayment of a deli	- · · · - · · · · · · · · · · · · · · ·
=	except where written notice is delivered
to a customer in which case disconting forty-eight (48) hours after delivery	
Torry ergite (40) mound arter derryers	y of housest
	continue residential service pursuant to
• •	n notice by first class mail is sent to
the customer at least six (6) days pr	rior to the date of the proposed s delivered to the customer, it shall be
	prior to discontinuance. Service of
notice by mail is complete upon mail:	<del>-</del>
	ailing. A notice of discontinuance of
	bill or portion of a bill currently the
· · · · · · · · · · · · · · · · · · ·	pany or the commission or shall such a
	ortion of a bill which is the subject of breach of a settlement agreement, unless
the Company inadvertently issues suc	premon of a pecerement adreement, antena
4 4	h notice in which case the Company shall
take necessary steps to withdraw or	h notice in which case the Company chat
2 2	th notice in which case the Company CELLE cancel such notice.
(d) The notice of discontinua	cancel such notice.  CANCELLE
(d) The notice of discontinua information:	cancel such notice.  CANCELLE  ance shall contain the following JAN 11 1993  BY STREET
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<pre>(d) The notice of discontinua information:</pre>	of the customer and the address Service Commission.  MISSOURI
<pre>(d) The notice of discontinua information:</pre>	of the customer and the address Service Commission.  MISSOURI
<pre>(d) The notice of discontinua information:</pre>	of the customer and the address Service Commission.  Statement of the reason for the proposed opt of reconnection.
(d) The notice of discontinua information:  (1) The name and address different, where service is rendered  (2) A clear and concise s	of the customer and the address Service Commission.  Statement of the reason for the proposed

DATE OF ISSUE January 10, 1992

month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1	2nd (****XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Cancelling P.S.C. MO. No. 1	1st (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town of Gity

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RULES AND REGULATIONS (cont.)	OCT 10 1994
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- MO. PUBLIC SERVICE COMM

  (3) The date on or after which service will be disconnected unless OMM
  the customer takes appropriate action.
  - (4) Terms under which customer may avoid discontinuance.
- (5) The possibility of a settlement agreement if the claim is for a charge not in dispute and the customer is unable to pay the charge in full at one (1) time.
- (6) The telephone number and address of the Company where the customer may make inquiry of file complaint.
- (e) At least twenty-four (24) hours preceding discontinuance of service, the Company shall make reasonable effort to contact the customer to advise of the pending action and what steps must be taken to avoid discontinuance. Reasonable efforts shall include either a written notice following the notice pursuant to section (4), a doorhanger or at least two (2) telephone call attempts reasonably calculated to reach the customer.
- (f) The Company may discontinue service without notice under the following conditions:
- (1) Because of a dangerous condition on the customer's premises in piping or gas consuming devices or for violation of any rules of the Company on file with and approved by the Commission which adversely affects the safety of the customer or other persons, or the integrity of the Company's delivery systems.
- (2) On the request of the customer, subject to any existing agreement between the customer and the Company as to unexpired term of service.

## (14) Reconnection of Service

Upon the customer's request, the Company shall restore service promptly when the cause for discontinuance of service has been eliminated, applicable restoration charges paid and, if required, satisfactory credit arrangements have been made. At all times, a reasonable effort shall be made to restore service upon the day restoration is requested, and, in any event restoration

DEC 1 8 1994

- \* Indicates new rate or text
- + Indicates change

MISSOURI Public Service Commission

DATE OF ISSUE October 19, 1994 DATE EFFECTIVE 18 1994

month day year

month day year
Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

ISSUED BY Kent Bliss, A name of officer

title

address

FORM NO.13 P.S.C. MO. No. 1	1st {*********** Sheet No. 45		
Cancelling P.S.C. MO. No. 1	{original} Sheet No. 45		
Fidelity Natural Gas, Inc.	For Refer to Sheet i		
Name of Issuing Corporation	Community, Town or City		

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RULES	<u>and</u>	REGULATIONS	(cont.)	 10 1392

- (3) The date on or after which service will be disconnected unless the customer takes appropriate action.
  - (4) Terms under which customer may avoid discontinuance.
- (5) A statement that if the customer is unable to pay the amount due the Company in full he may contact the Company and request the opportunity to make deferred payment.
- (6) The telephone number and address of the Company where the customer may make inquiry of file complaint.
- (e) At least twenty-four (24) hours preceding discontinuance of service, the Company shall make reasonable effort to contact the customer to advise of the pending action and what steps must be taken to avoid discontinuance.
- (f) The Company may discontinue service without notice under the following conditions:
- (1) Because of a dangerous condition on the customer's premises in piping or gas consuming devices or for violation of any rules of the Company on file with and approved by the Commission which adversely affects the safety of the customer or other persons, or the integrity of the Company's delivery systems.
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ORM NO.13 P.S.C. MO. No. 1	(Original) Sheet No. 45
Cancelling P.S.C. MO. No	{original} Sheet No.
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Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City
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	Public Service Commission
(3) The date on or after wh the customer takes appropriate action.	ich service will be disconnected unless
(4) Terms under which custo	mer may avoid discontinuance.
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(5) A statement that if the due the Company in full he may contact	customer is unable to pay the amount the Company and request the
opportunity to make deferred payment.	
(6) The telephone number an customer may make inquiry of file comp	nd address of the Company where the plaint.
	nours preceding discontinuance of nable effort to contact the customer to steps must be taken to avoid
(f) The Company may discontinue following conditions:	service without notice under the
piping or gas consuming devices or for on file with and approved by the Comm.	condition on the customer's premises in r violation of any rules of the Company ission which adversely affects the ons, or the integrity of the Company's
(2) On the request of the	customer, subject to any CANCELLED
agreement between the customer and the service.	the Company as to unexpired term of JAN 11 1993
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(14) Reconnection of Service	<del> </del>
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	service has been eliminated, applicable
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have been made. At all times, a reas	sonable effort shall be made to restore
service upon the day restoration is r	requested, and, in any event, restoration
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	MO. PUBLIC SERVICE CO
DATE OF ISSUE January 10, 1992	DATE EFFECTIVE February 10, 1992
month day year	month day year
	P. Revenues, 64 N. Clark Sullivan, MO
name of officer	title address

FORM NO.13 P.S.C. MO. No. 1	1st (XXXXXXXXXX) Sheet No. 46
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Cancelling P.S.C. MO. No. 1	Sheet No. 46
	{ XXXXXXX }
Fidelity Natural Gas, Inc.	For Refer to Sheet in the same
Name of Issuing Corporation	Community, Town or City

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RULES AND REGU	LATIONS (cont.	) A (10) (3) (15):
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		" WALL FRANCE COLL HELD SECTION

Shall be made no later than the next working day following the day requested by the customer.

## (15) Company Inspection of Customer Premises

- (a) When gas is being supplied to any customer, and the Company receives notice that such customer intends to vacate the premises occupied, the Company shall promptly, but in no event later than four days (excluding Sundays and holidays) following such vacation, or if said notice of vacation is received by the Company after date of vacation, the Company shall promptly, but in no event later than four days (excluding Sundays and holidays) following date of said notice, shut off the gas supply to the premises unless owner or other person in charge thereof requests the Company to continue the gas supply. If continuance of gas supply is requested, the Company shall inspect the premises to determine that they are in a gas safe condition. Such owner or other person in charge of such premises shall make access to the premises available to the Company at all hours between 8:00 a.m. and 5:00 p.m. or at any time in case of emergency, so that such cut-off or inspection may be made.
- (b) Where service has been discontinued by shutting off the gas supply and service is requested by a new customer, before such service is reestablished, the Company shall make an inspection of the premises to determine that they are in a gas safe condition. Such new customer shall make access to the premises available to the Company at all hours between 8:00 a.m. and 5:00 p.m. so that such inspection may be made.

## (16) Temporary Service

Temporary service will be supplied under the applicable rate provided the customer pays all installation and removal costs for the required customer extension.

# (17) Auxiliary Service

**CANCELLED** 

August 27, 2017 Missouri Public

ervice Commission GT-2018-0039 The Company reserves the right to refuse auxiliary or breakdown service.

DATE OF I		DATE EFFECTIVE January 11, 1993
	month day year	month day year
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	name of officer	title     LL   Jaddress

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idelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City
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(15) Company Inspection of Customer	Premises
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Company shall inspect the premises to condition. Such owner or other persuccess to the premises available to a.m. and 5:00 p.m. or at any time in or inspection may be made.  (b) Where service has been distant service is requested by a new concept reestablished, the Company shall make determine that they are in a gas sat make access to the premises available 8:00 a.m. and 5:00 p.m. so that such (16) Temporary Service  Temporary service will be supp the customer pays all installation customer extension.	son in charge of such premises shall make the Company at all hours between 8:00 in case of emergency, so that such cut-off scontinued by shutting off the gas supply ustomer, before such service is ke an inspection of the premises to fe condition. Such new customer shall the to the Company at all hours feel by the inspection may be made.  JAN 11 1993  BY LATERS THE Police under the application of the require Commission and removal costs for the require Output
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Company shall inspect the premises to condition. Such owner or other persuccess to the premises available to a.m. and 5:00 p.m. or at any time in or inspection may be made.  (b) Where service has been distand service is requested by a new conceptablished, the Company shall make determine that they are in a gas satisfactory and 5:00 p.m. so that such that they are in a gas satisfactory and 5:00 p.m. so that such the customer pays all installation customer extension.	to determine that they are in a gas safe son in charge of such premises shall make the Company at all hours between 8:00 in case of emergency, so that such cut-off scontinued by shutting off the gas supply ustomer, before such service is ke an inspection of the premises to fe condition. Such new customer shall le to the Company at all hours free ED in inspection may be made.  JAN 11 1993  BY LATERS 46  Colied under the application pervice Commission and removal costs for the requireDURI
Company shall inspect the premises to condition. Such owner or other persuccess to the premises available to a.m. and 5:00 p.m. or at any time in or inspection may be made.  (b) Where service has been distant service is requested by a new conceptablished, the Company shall make determine that they are in a gas satisfactory and 5:00 p.m. so that such that they are in a gas satisfactory and 5:00 p.m. so that such the customer pays all installation customer extension.	son in charge of such premises shall make the Company at all hours between 8:00 in case of emergency, so that such cut-off scontinued by shutting off the gas supply ustomer, before such service is ke an inspection of the premises to fe condition. Such new customer shall the to the Company at all hours feel by the inspection may be made.  JAN 11 1993  BY LATERS THE Police under the application of the require Commission and removal costs for the require Output

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DATE EFFECTIVE February 10, 1992 DATE OF ISSUE January 10, 1992 month day year month day year ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer title address

FORM NO.13 P.S.C. MO. No. 1	1st (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
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Cancelling P.S.C. MO. No. 1	{original} Sheet No. 47
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Fidelity Natural Gas, Inc.	For <u>Refer</u> to Sheet i
Name of Issuing Corporation	Community, Town or City

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RULES AND REGULATIONS (cont.)

DEC 10 1992

MISSOUR! Public Series Commission

## (18) Extensions of Distribution Facilities

(a) General. The Company will install gas distribution main extensions in permanently established public streets, roads, and highways along the shortest practical route, as determined by the Company. Extensions of mains into or across private property will be made by the Company at its option, provided, that the right-of-way agreement and other conditions are satisfactory to the Company.

The Company will install service pipe along the shortest and most practical route that will avoid future construction on applicant's property and permit a safe and satisfactory service pipe installation. Installation of service pipe across private property other than the property of the customer will be made only in those cases where the customer has secured and furnished the Company a right-of-way, for such service pipe, satisfactory to the Company.

The customer shall provide a meter location on his property that is satisfactory to the Company.

The customer shall protect the portions of the customer extension installed within his premises and shall, unless otherwise authorized by the Company, permit no one but the Company's employees or its authorized agents to handle same. In the event of loss or damage to such property of the Company arising out of carelessness, negligence, or misuse by the customer or his authorized agent the cost of making good such loss or repairing such damages shall be borne by the customer. Customer shall permit access to the Company's employees, or other authorized agents, for the purpose of inspecting, modifying, maintaining, or operating the Company's facilities at all times.

(b) Sizing of Customer Extension. The Company will install only certain standard sizes of mains, service pipes, meters, and regulators in conjunction with the extension of its distribution facilities. The Company reserves the right, as economic or other conditions warrant, to change or modify its standards in this regard. Estimates of the cost of customer extensions will be based on the minimum size facilities which will adequately distribute the gas load to be served.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993

month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title | | | | address

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FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 47
Cancelling P.S.C. MO. No.	{original} Sheet No.
Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City

RULES AND REGULATIONS	(cont.)	 	REC	EIVED
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# (18) Extensions of Distribution Facilities

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Public Service Commission

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DATE OF ISSUE January 10, 1992

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer title address

FORM NO.13 P.S.C. MO. No. 1	1st XXXXXXXXXX Sheet No. 48	
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Cancelling P.S.C. MO. No. 1	YXXXXXXX Sheet No.	
Fidelity Natural Gas, Inc.	, — — · — · ,	
	For_ Refer to Sheet i	
Name of Issuing Corporation	Community, Town or City	

RULES AND REGULATIONS (cont.) DEC 10 1992

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(c) Estimated Cost of Customer Extension. Upon receipt of application from a prospective customer, the Company will estimate the cost of installing the customer extension necessary to provide the requested service. This estimate will control the amount of deposit which may be required of the prospective customer.

The estimate will include all direct, indirect, and overhead costs. Overhead construction costs include administrative and general salaries and expenses, charges for injuries and damages, pensions, and other fringe benefits. Overheads transferred to construction are determined based on the percentage that construction payroll bears to total payroll and are distributed to construction work orders on a percentage allocation basis.

## (19) Extensions of Mains

## (a) General Terms

- (1) The Company will install distribution main extensions (pipe) in established public streets, roads, and highways along the shortest practical route. Extensions into or across private property will be made at the Company's option, provided, that the right-of-way agreement(s) and other conditions are satisfactory.
- (2) The Company will install service lines (pipe) on the applicant's property along the shortest and most practical route to permit a safe and satisfactory service line installation. Service lines installed across private property other than the property of the applicant will be made in those cases where the applicant has secured and furnished the Company a satisfactory right-of-way agreement.

## (20) Service Line Extensions

- (a) The Company will furnish meters, regulators, and accessories at no cost to measure the consumption of gas by the customer. The Company also will furnish at no cost a portion of the service extending from the main distribution tap to the service meter.
- (b) For residential or commercial applicants, the Company will furnish at its own expense an average of 75 feet of service line per meter from right-of-way line to owner's access point. Applicants requiring the

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Glark Sullivan, MO

name of officer title

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FORM NO.13 P.S.C. MO. No. 1  Cancelling P.S.C. MO. No.	(original) Sheet No. 48 (original) Sheet No.
Fidelity Natural Gas, Inc. Name of Issuing Corporation	For Sullivan, MO Community, Town or City
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RULES AND REGULATIONS (CONT.)

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FORM NO.13 P.S.C. MO. No. 1	1st (*********** Sheet No. 49
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Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community Town or Gity

	DEC 10 1992
RULES AND REGULATIONS (cont.)	
	MISSOUTH
	Public Service Commission

installation of pipe over 75 feet will be required to pay in advance non-refundable aid-to-construction charges equal to \$4.50 per foot.

- (c) Service lines placed for the industrial applicants (as defined by the tariff) will be installed and billed on an individual case basis depending on the economic feasibility of the extension.
- (d) All parts and portions of service line and main distribution line extensions shall remain the property of the Company.

#### (21) Main Distribution Line Extensions

- (a) When at the request of residential or commercial applicant(s), it is necessary to extend a main distribution line, the Company will furnish at its own expense an average of 120 feet of main distribution pipe per service meter.
- (b) For extensions in excess of the 120 feet per meter, the Company will require an advance deposit from the applicant(s) an amount equal to \$12.50 per foot. The Company will refund with interest a prorated share of the extension deposit to the participating customer(s) for each additional customer connected to the extension within a five (5) year period. After five years, the Company will retain any unrefunded deposits for partial compensation of maintenance and operation of the extension.
- (c) Where an applicant along the extension refuses to participate in the extension and within three (3) years after completion of the extension, the applicant will be considered in redetermining the cost of the original extension. The applicant then will be required to make a deposit on the prorated share of the extension as specified in (b) above.
- (d) Customers with aid-to-construction deposits held by the Company and discontinuing service within the five (5) year period will not be eligible for deposit refunds.
- (e) Distribution line extensions placed for industrial customers (as defined by the tariff) will be installed and billed on an individual case basis depending in the economic feasibility of the extension.

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FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 49
Cancelling P.S.C. MO. No.	{original} Sheet No.
Fidelity Natural Gas, Inc. Name of Issuing Corporation	For Sullivan, MO CONTRACTOR COMMUNITY, Town or City
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RULES AND REGULATIONS	(cont.) MISSOURI
	Public Service Commission
installation of pipe over 75 feet will be non-refundable aid-to-construction charge	
(c) Service lines placed for the in the tariff) will be installed and billed depending on the economic feasibility of	
(d) All parts and portions of servex extensions shall remain the property of	ice line and main distribution line
(21) Main Distribution Line Extensions	BY <u>Lat R.S.</u> Public Service Commission
(a) When at the request of residen is necessary to extend a main distributi it's own expense an average of 120 feet meter.	on line, the Company will furnish at
(b) For extensions in excess of the will require an advance deposit from the \$12.50 per foot. The Company will refund the extension deposit to the participation customer connected to the extension with five years, the Company will retain any compensation of maintenance and operation	e applicant(s) an amount equal to ad with interest a prorated share of ang customer(s) for each additional ain a five (5) year period. After unrefunded deposits for partial
(c) Where an applicant along the extension and within three (3) years the applicant will be considered in rede extension. The applicant then will be prorated share of the extension as speci	etermining the cost of the original required to make a deposit on the
(d) Customers with aid-to-construction discontinuing service within the five (for deposit refunds.	ction deposits held by the Company and 5) year period will not be eligible
(e) Distribution line extensions defined by the tariff) will be installe basis depending in the economic feasibi	placed for industrial customers (as d and billed on an individual case lity of the extension.
	FEB 101992 91-299 MO. PUBLIC SERVICE DUMM.
DATE OF ISSUE January 10, 1992  month day year ISSUED BY Ken Matzdorff, Asst. V.P. name of officer	DATE EFFECTIVE February 10, 1992  month day year  Revenues, 64 N. Clark Sullivan, MO title address

FORM NO.13 P.S.C. MO. No. 1	1st (********** Sheet No. 50
Cancelling P.S.C. MO. No. 1	{original} Sheet No. 50
•	{ XXXXXXXXXX }
Fidelity Natural Gas, Inc.	For_ Refer to Sheet i
Name of Issuing Corporation	Community, Town or City
<u> </u>	RECEIVED

RULES AND REGULATIONS (cont.) DEC 10 1992

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Public Service Commission

- (22) Main Distribution Line Extensions To Undeveloped Subdivision, Trailer Parks, And Industrial Parks.
- (a) Before the Company will consider extending a main distribution line to undeveloped areas, i.e., subdivisions, trailer parks, industrial parks, the developer(s) must present to the Company a subdivided plat specifying the size and number of building lots and all planned streets, roads, alleys, and available easements. Furthermore, the Company will require the developer(s) to provide a copy of the property deed(s) and evidence that they meet all local and/or county zoning requirements. The Company reserves the right to develop a forecast and make a decision regarding construction of the main based on the feasibility of the project.
- (b) The Company will install distribution main lines in planned streets, roads, alleys, and right-of-ways along the shortest practical route provided that the applicable right-of-way agreement(s) and other conditions are satisfactory.
- (c) For extensions of main distribution lines into undeveloped subdivisions and trailer parks, the Company will require an advance deposit from the developer(s) an amount equal to the estimated cost of constructing such facilities.

**FILED** 

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DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer title address

FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 50
Cancelling P.S.C. MO. No	(original) Sheet No.
Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City
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RULES AND REGULAT.	IONS (cont.)  JAN 9 1992
	JAN 9 1992
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(22) Main Distribution Line Extension	ns To Undeveloped Public Service Commissio
Subdivision, Trailer Parks, And	Industrial Parks.
to undeveloped areas, i.e., subdivis the developer(s) must present to th the size and number of building lots and available easements. Furthermor developer(s) to provide a copy of th meet all local and/or county zoning right to develop a forecast and make main based on the feasibility of the  (b) The Company will install developed to the company will be company	requirements. The Company reserves the a decision regarding construction of the project.  distribution main lines in planned
_	-ways along the shortest practical route of-way agreement(s) and other conditions
subdivisions and trailer parks, the	Company will require an advance deposit al to the estimated cost of constructing
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FORM NO.13 P.S.C. MO. No. 1	1st (*********** Sheet No. 51
Cancelling P.S.C. MO. No. 1	{criginal} Sheet No. 51
	{ X#XXXXXX }
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

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- (1) For the purpose of determining the amount of advance payment, cost will include labor, materials, and indirect costs, i.e., supervision, engineering, freight and transportation, material handling, administrative costs and payroll costs that actually support construction.
- (2) The estimated cost of construction will be divided by the number of planned building lots specified on the plat for the purpose of determining the amount of refund per customer or building served.
- (d) The Company will refund with interest a prorated share of the advance deposit to the participating developer(s) for each customer connected to the extension within a five (5) year period. After five years, the Company will retain any unrefunded deposits for partial compensation of maintenance and operation of the extension, not to exceed 100% of the deposit.
- (e) Service lines will be extended to customers within the subdivision, trailer park, or industrial park according to the guidelines specified under the General Terms and Service Line Extension sections of this policy.

#### (23) Main and Service Pipe Extensions Beyond the Free Allowance

Investment in the extension of mains and service pipes, in excess of that provided by the free allowance as determined under Section (d) or (e), whichever is applicable, will be made by the Company, provided the applicant requiring such extension deposits, as a contribution in aid-of-construction, the Company's estimated cost of such excess.

#### (24) Title to the Customer Extension

All parts and portions thereof, regardless of any contribution made by the customer, shall be and remain in the Company.

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JAN 11 1993 92-298

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DATE OF ISSUE		DATE EFFECTIV	E <u>January</u> 11, 1993
	month day year		month day year
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na	me of officer	title	address

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FORM NO.13	P.S.C. MO. No. 1	{original}		51	
Cancelli	ing P.S.C. MO. No	{original}	Sheet No.		
Fidelity N	Natural Gas, Inc F	or Sullivan			
Name of	Issuing Corporation	Communit	y, Town or <b>RE</b> (	CITY	
_	RULES AND REQULATIONS (co	nt.)	<u> </u>	9 1902	
			Public Serv	SSOURI ice Commissio	n
engineeri	(1) For the purpose of determin include labor, materials, and in ng, freight and transportation, m payroll costs that actually supp	direct costs, aterial handli	i.e., supervi ng, administr	lsion,	
	(2) The estimated cost of const planned building lots specified ng the amount of refund per custo	on the plat fo	r the purpose		
advance d to the ex Company w	The Company will refund with int deposit to the participating devel stension within a five (5) year pe will retain any unrefunded deposit nce and operation of the extension	loper(s) for ear eriod. After f cs for partial	ch customer of ive years, to compensation and 100% of the	connected PANCELLEE	)
trailer p	Service lines will be extended to park, or industrial park according ral Terms and Service Line Extens:	g to the guide.	rives sbecitri	BOI MORECOIIIIII	/ <u>ک</u> :iss
(23) <u>Main</u>	n and Service Pipe Extensions Beyo	ond the Free A	llowance		
that prov whichever requiring	estment in the extension of mains vided by the free allowance as der is applicable, will be made by g such extension deposits, as a cany's estimated cost of such exce	termined under the Company, p ontribution in	Section (d) rovided the a	or (e),	
(24) <u>Titl</u>	le to the Customer Extension				

All parts and portions thereof, regardless of any contribution made by the customer, shall be and remain in the Company.

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DATE OF	ISSUE	January 10, 199	2		_ DATE EF	FECT	IVE	Februar	y 10, 1992	
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ISSUED	BY <u>Ken</u>	Matzdorff,	Asst.	V.P.	Revenues,	64	N.	Clark	Sullivan,	_MO
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FORM NO.13 P.S.C. MO. No. 1	1st (XXXXXXXXX) Sheet No. 52
Cancelling P.S.C. MO. No. 1	{revised }  {original} Sheet No. 52
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community Town or City

 RULES AND REGULATIONS	DEC 10 1992
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	Fublic Service Commission

# (25) Free Conversion Rules and Regulations

- (a) Definitions
- (1) <u>Building Conversion</u> The placement, connection, and testing of interior pipe, fittings, and/or orifice(s) from the point of connection to a customer unit where propane is used.
- (2) <u>Building Installation</u> The placement, connection, and testing of interior pipe and fittings from the point of connection to a customer unit where propane is not used.
- (3) <u>Commercial Customer</u> One who uses or will use natural gas in a business establishment for the primary purposes of space heating or cooling, water heating, the operation of appliances, and/or meets the tariff specifications.
- (4) <u>Construction Window</u> A period of time beginning three (3) months prior to construction completion of a distribution line(s).
- (5) <u>Customer Unit</u> An approved device or appliance designed to consume energy and produce heat according to the manufacturer's design and operating specifications. Approved units are listed in Sheet No. 57.
- (6) Industrial Customer One who uses or will use natural gas in a business establishment for the primary purpose of producing and/or manufacturing a product and meets tariff specifications including annual usage greater that 35,000 Ccfs.
- (7) Point of Connection Generally described as the connection of inside pipe to the service line at a building entrance near the service meter.
- (8) Residential Customer One who uses or will use natural gas for the primary purposes of space heating or cooling, water heating, and/or other appliances.

JAN 11 1993

DATE OF	ISSUE_	December 1	10, 19	992	DATE EF	FECT	IVE	Janua	ry 11,	199	93
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RM NO.13 P.S.C. MO. No. 1 (original)	Sheet No. 52
	Sheet No.
idelity Natural Gas, Inc. For Sullivan	
Name of Issuing Corporation Communit	cy, Town or City
RULES AND REGULATIONS (cont.)	- RECEIVED
	<del>- Jan 9 1992 -</del>
(25) Free Conversion Rules and Regulations	MISSOURI
(a) Definitions	Public Service Commissi
(1) <u>Building Conversion</u> - The placement, conne of interior pipe, fittings, and/or orifice(s) from the pa a customer unit where propane is used.	
(2) <u>Building Installation</u> - The placement, c testing of interior pipe and fittings from the point of customer unit where propane is not used.	
(3) <u>Commercial Customer</u> - One who uses or will a business establishment for the primary purposes of spacooling, water heating, the operation of appliances, and specifications.	ace heating <b>CANCELL</b> door meets the tariff
-	JAN 11 199
(4) Construction Window - A period of time be	eginning they (3) (J.
months prior to constitution completion of a distribution	" The liblic Service Con
(5) <u>Customer Unit</u> - An approved device or approxime energy and produce heat according to the manufactoperating specifications. Approved units are listed in	cuter a design and
(6) Industrial Customer - One who uses or will a business establishment for the primary purpose of product and meets tariff specifications usage greater than 35,000 Ccfs.	ducing and/or
(7) Point of Connection - Generally described inside pipe to the service line at a building entrance meter.	
(8) Residential Customer - One who uses or w for the primary purposes of space heating or cooling, w other appliances.	
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FORM NO.13 P.S.C. MO. No. 1	1st (*********** Sheet No. 53
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Cancelling P.S.C. MO. No. 1	{eriginal} Sheet No. 53
Fidelity Natural Gas, Inc.	For_ Refer to Sheet i
Name of Issuing Corporation	Community Town or City

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LES	AND REGULATIONS	(cont)	DEC 10 4000

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WISSCUM Public Service Commission

#### (b) General Terms

- (1) The Company performs building installations and conversions where feasible and only according to local, state and federal codes and regulations. Also, the Company reserves the right to inspect and test all installations and conversions performed by other providers.
- (2) Installations and conversions are performed for residential, commercial, and industrial customers. Unit conversions are limited to the availability to standard orifice conversion kits and to specific qualifications of the Company certified personnel. Under no circumstances will the Company convert customer units that adversely affects manufacturer's warranties, specifications, or safety of the unit.
- (3) When customer units require conversion by certified manufacturer's personnel, the Company will assist such activity whenever possible to provide for safe and timely conversions.
- (4) Where feasible, the point of connection (building entrance) will be located near the service meter.
- (5) After installation or conversion and connection to the service meter, customers are billed for gas usage according to the rates and regulations specified in the tariff.
- (6) All customers who receive no-cost conversions will be required to pay the monthly customer demand charge as determined by class of service which is defined in the tariff.

#### (c) Charges

(1) Installations and unit conversions (including pipe, fittings, standard orifice kits, and labor) requested by the customer outside the construction window, are billed according to charges specified on Sheet Nos. 55-56.

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JAN 11 1993 92 - 298

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993 month day year month day year ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer title

RM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 53
Cancelling P.S.C. MO. No.	{original} Sheet No
idelity Natural Gas, Inc Fo	
Name of Issuing Corporation	Community, Town or City RECEIVED
RULES AND REGULATIONS (cont	JAN 8 1992
(b) General Terms	MISSOURI Public Service Commissi
(1) The Company performs building where feasible and only according to local, regulations. Also, the Company reserves the installations and conversions performed by	state and federal codes and e right to inspect and test all
commercial, and industrial customers. Unit availability to standard orifice conversion qualifications of the Company certified per will the Company convert customer units tha warranties, specifications, or safety of the	kits and to specific sonnel. Under no circumstance LLED t adversely affects manufacture LLED to unit.
(3) When customer units require manufacturer's personnel, the Company will possible to provide for safe and timely con	conversion by certified whenever assist such activity whenever
(4) Where feasible, the point of will be located near the service meter.	
(5) After installation or convermeter, customers are billed for gas usage a regulations specified in the tariff.	rsion and connection to the service according to the rates and
(6) All customers who receive no to pay the monthly customer demand charge a which is defined in the tariff.	o-cost conversions will be required as determined by class of service
(c) Charges	·
standard orifice kits, and labor) requested construction window, are billed according	
55-56 <b>.</b>	FILED
	F B 1 0 1992 MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 10, 1992 DATE EFFECTIVE February 10, 1992 month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer title address

FORM NO.13 P.S.C. MO. No. 1	lst {XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
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Cancelling P.S.C. MO. No. 1	Sheet No.
	{XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

RULES AND REGULATIONS (cont.)	DEC 10 3995
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	Public Service Commission

- (2) Installations and unit conversions (including pipe, fittings, standard orifice kits, and labor) requested by the customer during the construction window are billed at "no charge" under certain conditions.
- (a) Three (3) months prior to construction, the Company will notify potential customers (building owners) of the availability of natural gas service. To become eligible for a no charge conversion, potential customers must sign a service order requesting conversion or installation of approved units, as specified on Sheet 57.
- (b) No-charge installations and conversions for residential and commercial customers are limited to 35 feet of one inch or less pipe and standard orifice conversion kits for approved units.
- (c) No-charge installations and conversions for single family buildings are limited to one occupied building for each building lot.
- (d) The building owner of multi-family dwellings will be responsible for notifying occupants of the conversion or installation.
- (e) The owner of trailer parks will be responsible for notifying occupants of the conversion or installation.
- (f) Industrial customers using natural gas for production purposes and requiring over one inch diameter inside piping will be billed at charges based on actual costs of the installation or conversion. Furthermore, these customers are eligible for an installation credit on the initial conversion according to an amount specified on Sheet Nos. 55-56.
- (g) Where conditions are feasible and qualified personnel are available, the Company may install concealed piping, additional piping, and special conversion kits. Under these circumstances, customers are billed according to charges specified on Sheet Nos. 55-56.

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DATE OF ISSUE	December 10, 1992	DATE EFFECTIVE	
ISSUED BY Ken	month day year Matzdorff, Asst. V.P.	Revenues, 64 N.	month day year Clark Sullivan, M
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ORM NO.13 P.S.C. MO. No. 1	Sheet No. 54
Grandling D.C. C. MO. No.	(original) Sheet No.
Cancelling P.S.C. MO. No.	(revised)
idelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town protty D
RULES AND REGULATION	JAN 8 1982
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(2) Installations and unit	conversions (including pipe, fittings,
standard orifice kits, and labor) req	·
construction window are billed at "no	charge" under certain conditions.
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-	requesting conversion or installation of
approved units, as specified on Sheet	t 57.
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, , , =	lations and conversions for residential to 35 feet of one inch or less pipe and
standard orifice conversion kits for	
atandard office conversion area for	approved units.
(c) No-charge instal	lations and conversions for single family
buildings are limited to one occupie	lations and conversions for single family d building for each building lot CANCELL
responsible for notifying occupants	er of multi-family dwellings will be of the conversion or installation JAN 11 199
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(e) The owner of tra	ailer parks will be responsible BY Ist R.
notifying occupants of the conversion	of Installation.
(6) Tablestal such	MISSOUR
	omers using natural gas for production diameter inside piping will be billed at
charges based on actual costs of the	
	igible for an installation credit on the
initial conversion according to an a	amount specified on Sheet Nos. 55-56.
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	concealed piping, additional piping, and se circumstances, customers are billed
according to charges specified on Si	
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FORM NO.13 P.S.C. MO. No. 1	1st (********** Sheet No. 55
Cancelling P.S.C. MO. No. 1	{revised }  {original} Sheet No. 55
Fidolity Natural Cos. Inc.	(XXXXXXXXXX)
Fidelity Natural Gas, Inc. Name of Issuing Corporation	For Refer to Sheet i Community, Town or City
RULES AND REGULAT	いこくことらし
HOLLS AND REGULA	DEC 10 1992
INSTALLATION & C	conversion prices MISSOURI Public Service Commission
Residential & Commercial	
o Inside Pipe & Fittings - Installe One inch diameter or less (O One inch diameter or less (O Over one inch in diameter	over 35 ft) No charge over 35 ft) \$4.00 per ft.
o Conversion Kits	
Standard Kit Non-standard Kit	No charge Cost + credit not to exceed \$60.00 per unit
Industrial	
o Inside Pipe & Fittings - Ins	stalled Cost *
o Conversion Kits	
Standard Kit Non-standard Kit	No charge Cost *
1	gible for a credit up to and not costs for the initial conversion.
Labor Rates	FILED
o Technician, vehicle, tools &	JAN 11 1993 92-298 MO. PUBLIC SERVICE COMM.
DATE OF ISSUE December 10, 1992	
month day year	month day year
ISSUED BY Ken Matzdorff, Asst. V.P name of officer	. Revenues, 64 N. Clark Sullivan, MO title address

Name	of	Natural Gas, Inc. Issuing Corporation	Communi	ty, Town or City
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	-	RULES AND REGUI	LATIONS (cont.)	
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				JAN 9 1992
		INSTALLATIO	ON & CONVERSION PRICE	S MISSOURI
				Public Service Commis
Resid	enti	al & Commercial		
0	Insi	de Pipe & Fittings - Inst One inch diameter or les One inch diameter or les Over one inch in diamete	s (0 - 35 ft) No cha s (Over 35 ft) \$4.00 r Cost + credit	
			not to exceed \$140.00	CANCELLED
	0	Conversion Kits		JAN 11 1993
		Standard Kit Non-standard Kit	No charge Cost + credit Not to exceed \$60 per unit	BY Later S. #55 Public Service Commiss MISSOURI
	Indi	ustrial		
	0	Inside Pipe & Fittings	- Installed Cost*	
	0	Conversion Kits		
		Standard Kit Non-standard Kit	No charge Cost*	
	*	Industrial customers ar and not exceeding \$5,00 conversion.	-	
	Lab	oor Rates		FER 10199 91-29
	0	Technician, vehicle, to	ools & equipment \$21	.00 per hour PUBLIC SERVICE

FORM NO.	3 P.S.C. MO. No. 1 1st (********** Sheet No. 56
Cance	ling P.S.C. MO. No. 1 (original) Sheet No. 56
Fidelity Name o	Natural Gas, Inc. For Refer to Sheet i  f Issuing Corporation Community, Town or City
	neceived neceived
	RULES AND REGULATIONS (cont.)  DEC 10 1992
Tec	MISSOURI Public Service Commission hnician only \$11.00 per hour
Note:	Prices are subject to change without notice.  Credits only apply when work is being done by  Company representatives.
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	JAN 1 1 1993
	MO. PUBLIC SERVICE COMM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer title address

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lity Nat me of Is	ural Gas, Inc. suing Corporation	For Sullivan, MO Community, Town or Ci	ty
	RULES AND REGULAT	ONS (cont.)	
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Note:	Prices are subject to Credits only apply wh Company representative	Change without notice. Public Service en work is being done by	OURI Our
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FORM NO.13 P.S.C. MO. No. 1	1st ********* Sheet No. 57
Cancelling P.S.C. MO. No. 1	{revised }  {original} Sheet No. 57
Fidelity Natural Gas, Inc. Name of Issuing Corporation	For Refer to Sheet i Community, Town or City
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RULES AND REGULATIONS (cont.)

DEC 10 1992

APPROVED UNIT LIST

MISSOURI
Public Service Commission

#### Residential Units:

Gas Furnace

Gas Hot Water Heater

Gas Range & Oven

Gas Range Top

Gas Built-In Oven

Gas Clothes Dryer

Gas Fireplace

#### Commercial Units:

Gas Furnace

Gas Hot Water Heater

Gas Range Top

Gas Built-In Oven

Gas Clothes Dryer

Gas Deep Fryer

Gas Grill

Gas Cooling Unit (Refrigerator)

Gas Cooling Unit (Air Conditioning)

#### Industrial Units:

Gas Furnace

Gas Hot Water Heater

Gas Operated Production Equipment

Gas Cooling Unit (Air Conditioning)

Gas Cooling Unit (Refrigerator)

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DATE OF I	SSUE <u>Dece</u> n	ber 10, 1992	DATE E	FFECTIVE	January	11, 1993	,
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delity Natural Gas, Inc. For	Sullivan, MO
Name of Issuing Corporation	Community, Town or City
RULES AND REGULATIONS (cont.	RECEIVED
	JAN 9 1992
APPROVED UNIT L	IST Public Service Commiss
Residential Units:	
Gas Furnace	
Gas Hot Water Heater	
Gas Range & Oven	
Gas Range Top	<b>0.1110</b> m
Gas Built-In Oven	CANCELLED
Gas Clothes Dryer	
Gas Fireplace	JAN 11 1993
Commercial Units:	BY Jot R.S # S
	Public Service Commis
Gas Furnace	MISSOURI
Gas Hot Water Heater	
Gas Range & Oven	
Gas Range Top	
Gas Built-In Oven	
Gas Clothes Dryer	
Gas Deep Fryer	
Gas Grill	
Gas Cooling Unit (Refrigerator) Gas Cooling Unit (Air Conditioning)	
Industrial Units:	
Gas Furnace	
Gas Hot Water Heater	
Gas Operated Production Equipment	•
Gas Cooling Unit (Air Conditioning)	
Gas Cooling Unit (Refrigerator)	
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FORM NO.13 P.S.C. MO. No. 1	1st {*********** Sheet No. 58
Cancelling P.S.C. MO. No. 1	{criginal} Sheet No. 58
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Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

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RULES	AND REGULATIONS	(cont.)	DLO	ΤO	IJJE

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(26) Limitations Upon Company's Obligation to Supply Gas Service Commission

- (a) Whenever there is insufficient gas available to serve an applicant for gas service, the Company shall keep all such applications on file in chronological order by date of application within each priority and daily requirement group set out above. When the gas supply available permits applicants to become eligible for gas service in accordance with the system of priorities set out herein, the Company shall notify said applicants in writing of their eligibility. Such notice shall state the date upon which gas service will be available.
- (b) The Company shall, at its sole judgment and based upon all pertinent information available, make determinations of the quantity of gas service which can be provided from time to time. Whenever there are unfulfilled applications for gas service, such determinations shall be made with sufficient frequency to recognize any substantial change in the Company's gas supply and demand balance.

# (27) Notice of Acceptance

- (a) Any applicant who receives a notice of eligibility for gas service shall notify the Company in writing, within thirty (30) days after the notice of eligibility, of his intention to accept gas service. In the event such notice of acceptance is not so received by the Company then applicant's eligibility shall be void and transferred to another applicant in accordance with the priorities set out herein.
- (b) Any applicant who becomes eligible for gas service shall present to the Company, within ninety (90) days of the notice of eligibility sufficient evidence that the necessary equipment has or is being installed or that applicant has otherwise committed to the purchase and installation of such equipment. In the event such evidence is not so presented to the Company, then applicant's eligibility shall be void and transferred to another applicant in accordance with the priorities set out herein.

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JAN 11 1993 92 - 29 8 MO. PUBLIC SERVICE COMM.

DATE OF ISSUE	December 10, 1992	DATE EFFECTIVE	E_January 11, 1993
ISSUED BY Ken	month day year Matzdorff, Asst. V.P.	Revenues, 64 N.	month day year Clark Sullivan, Mo
nai	me of officer	title	address

FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 58
	{-revised }
Cancelling P.S.C. MO. No	(original) Sheet No.
<del>- 1.0</del> -	(revised )
Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City
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RULES AND REGULATIONS (cont.)	JAN	9 1992

MISSOURI

# (26) Limitations Upon Company's Obligation to Supply Gas service Service Commission

- (a) Whenever there is insufficient gas available to serve an applicant for gas service, the Company shall keep all such applications on file in chronological order by date of application within each priority and daily requirement group set out above. When the gas supply available permits applicants to become eligible for gas service in accordance with the system of priorities set out herein, the Company shall notify said applicants in writing of their eligibility. Such notice shall state the date upon which gas service will be available.
- (b) The Company shall, at its sole judgment and based upon all pertinent information available, make determinations of the quantity of gas service which can be provided from time to time. Whenever there are unfulfilled applications for gas service, such determinations shal CANGELLED with sufficient frequency to recognize any substantial change in the Company's gas supply and demand balance. JAN 11 1993

# (27) Notice of Acceptance

BY Ist R.S. 2

Public Service Commission

- (a) Any applicant who receives a notice of eligibility for gashes the shall notify the Company in writing, within thirty (30) days after the not of eligibility, of his intention to accept gas service. In the event such notice of acceptance is not so received by the Company then applicant's eligibility shall be void and transferred to another applicant in accordance with the priorities set out herein.
- (b) Any applicant who becomes eligible for gas service shall present to the Company, within ninety (90) days of the notice of eligibility sufficient evidence that the necessary equipment has or is being installed or that applicant has otherwise committed to the purchase and installation of such equipment. In the event such evidence is not so presented to the Company, then applicant's eligibility shall be void and transferred to another applicant in accordance with the priorities set out herein.

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DATE	OF	ISSUE_	January 10,	1992	 DATE EF	FECTIV	E Februar	ry 10, 1992	
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FORM NO.13 P.S.C. MO. No. 1	1st $\{XYYXXXY\}$ Sheet No. $\frac{59}{}$	
Cancelling P.S.C. MO. No. 1	{original} Sheet No.	
Fidelity Natural Gas, Inc.	For Refer to Sheet i	
Name of Issuing Corporation	Community Town or City	

RULES AND REGULATIONS (cont.)

DEC 10 1992

# (28) Existing Commitments

MISSOURI Public Service Commission

(a) Notwithstanding the provisions hereinabove set out, gas service will be supplied to any customer who has received specific approval for such service from the Company prior to the effective date hereof provided that the customer submits satisfactory evidence that prior to the effective date hereof: (a) an expense has been incurred specifically for the design, purchase or installation of gas equipment, or (b) that gas equipment has been ordered prior to said date, or (c) that detailed engineering plans for the use of gas equipment has been prepared prior to said date.

# (29) Emergency Curtailment Plan

In the event curtailment is warranted, commercial and industrial customers having facilities wherein the interruption thereof will not imperil human life or health will be interrupted first in a sequence of largest to smallest. Service will be restored in the reverse order.

# (29.1) Relief from Liability

The Company shall be relieved of all liabilities, penalties, charges, payments, and claims of whatever kind, contractual or otherwise, resulting from or arising out of the Company's failure to deliver all or any portion of the volumes of gas desired by any particular customer or group of customers to the extent that such failure results from the implementation of the Emergency Curtailment Plan herein prescribed or from any other orders or directives of duly constituted authorities, including, but not limited to, all regulatory agencies having jurisdiction in the premises.

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JAN 11 1993 92 - 298 MO. PUBLIC SERVICE COMM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer title address

CANCELLED August 27, 2017 Missouri Public Service Commission GT-2018-0039

FORM NO.13 P.S.C. MO. No. 1	(crayland) Sheet No. 59
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Cancelling P.S.C. MO. No	(revised)
Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City

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MISSOURI Public Service Commission

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FEB 101992 91-299 MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 10, 1992 DATE EFFECTIVE February 10, 1992 month day year month day year ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer address

FORM NO.13 P.S.C. MO. No. 1	1st %XXXXXXXXX Sheet No. 60
Cancelling P.S.C. MO. No. 1	{revised }  {original} Sheet No. 60
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Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

RULES AND REGULATIONS (cont.) DEC 10 1992

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Public Service Commission

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# (29.2) Precedence

To the extent that this rule, or any provision(s) hereof, conflict with any other provision(s) of the Company's filed tariff, Rules and Regulations, or contracts, this rule shall take precedence.

#### (30) Special Meter Readings

At the customer's request, the Company will read a customer's meter at a special time by appointment when the meter cannot be read or is not being read by the regular meter reader. When such a meter reading is made, a special meter reading charge shall be made.

# (31) Collection Trip Charge

When Company makes a service trip for the purpose of disconnection of service because of non-payment, and customer pays Company's personnel, at customer's premises, to prevent said disconnect, an additional charge (a trip charge) will be billed to the customer for the recovery of the expense of Company personnel traveling to customer's premises.

# (32) Average Payment Plan

By mutual agreement between the customer and the Company any residential customer may be billed on the Average Payment Plan (the Plan), providing the customer satisfies the Company's credit requirements. Although customers may enter the Plan program any month of the year by contacting the business office, the Company will encourage customers to enter the program during the month of July each year. During July residential customers will be notified of the Plan by the Company issuing a bill containing two amounts, the actual amount and the payment due under the Plan. If the customer elects to go with the Plan, he pays the average amount. If the customer pays the actual amount, the next month's bill will also contain the two amounts, giving the customer another opportunity to sign up.

The Company will calculate the customer's total annual bill based on twelve months of historical usage as adjusted for any significant rate change, abnormal weather conditions or other factors. The first average amount due will be that total divided by twelve. If the customer is new and

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JAN 1 1 1993 92 - 298 MO. PUBLIC SERVICE COMM.

FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 60
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Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City

RULES AND REGULATIONS (cont.)	JAN	9 1992

Public Service Commission

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JAN 11 1993

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BY Lat R.S. #60

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DATE OF ISSUE <u>January 10, 1992</u>	DATE EFFECTIVE February 10, 1992	_
month day year ISSUED BY Ken Matzdorff, Asst. V.P.	month day year Revenues, 64 N. Clark Sullivan,	Ol
name of officer	title address F <b>5</b> 9 10199	

FORM NO.13 P.S.C. MO. No. 1	1st (************* Sheet No. 61
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Cancelling P.S.C. MO. No. 1	{XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
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Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Prown-oracity

DEC 10 1992

### RULES AND REGULATIONS (cont.)

MISSOURI

Public Service Commission

historical data is not available, the customer will be billed on the most accurate information that is available at the time of the request. Fidelity will use one of two methods to estimate the annual usage, either the average Ccf usage stated in the feasibility study or on the average actual annual usage of all residential customers in service.

The Company will adjust the average billing during the fourth and eighth months of each twelve month period under the Plan, if the recalculated average payment amount reflects an increase of \$5.00 or more. Settlement of accounts will occur when participation in the Plan is terminated. No interest shall be due from or payable to the customer on the difference between actual and average usage.

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JAN 111993 92-298

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1	(original) Sheet No. 61
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Cancelling P.S.C. MO. No.	{original} Sheet No.
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Fidelity Natural Gas, Inc.	For Sullivan, MO
Name of Issuing Corporation	Community, Town or City RECEIVED
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JAN 11 1993

BY Lat R.S. # 6/
Public Service Commission
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FORM NO. 13 P.S.C. MO. NO1	<pre>(original) Sheet No. 62 1st(revised)</pre>
Cancelling P.S.C. MO. No1	{original} Sheet No. 62
Fidelity Natural Gas. Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City
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RULES AND REGUL	MAR 20 1995
(33) Promotional Practices	MISSOURI Public Service Commission
In compliance with rules prescribed by 4 CSR 240-promotional practices being engaged in by the utility as a 240-14:	14.040(2), a schedule is herein set forth prescribing all of the effective date which are not in violation of 4 CSR
Conversion Policy	
A variance to 4 CSR 240-14.020(5) was granted by GA-91-299 on January 10, 1993. This promotional practicustomers as described in the terms and conditions contain of Fidelity's Natural Gas Tariff Number 1.	
The purpose of this promotional practice is to encourage not be able to afford the conversion, and should result in scustomers. See Report and Order, Case No. GA-91-299 Natural Gas, Inc., pursuant to its Tariff Sheet Nos. 52-57. in the conversion policy.	p. 4. This promotional practice is provided by Fidelity
Gas Purchasing Arrangements	
The purpose of this arrangement is to meet unregulated natural gas supplies at the lowest possible cost while manatural gas supplies from Fidelity Energy Resources, a company at prices that may be more favorable than the customers receive the benefit of this supply arrangement. The Company plans no additional advertising or publicity refidelity Natural Gas's gas purchasing arrangements may fain 4 CSR 240-14.010(6)(L), Fidelity Natural Gas has descompliance with 4 CSR 240-14.040(2).	n affiliated gas marketing, exploration and development everage market prices available on the open market. All without complying with any additional terms or conditions, elated to its purchasing arrangements. To the extent that all within the definition of a promotional practice as defined
DATE OF ISSUE <u>March 20, 1995</u> month day year	DATE EFFECTIVE April 20, 1995  month day year
ISSUED BY Kent Blics. Asst V.P. finar	oce 64 N Clark Sullivan MO 63080

Title

APR 20 1995 93 - 135 MO. PUBLIC SERVICE COMM

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Address

Name of Officer

,	FORM NO. 13 P.S.C. MO. NO1 {original} Sheet No62
	(revised)
	Cancelling P.S.C. MO. No {original} Sheet No
_	Fidelity Natural Gas, Inc. For Refer to Sheet i
	Name of Issuing Corporation Community, Town or City
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	RULES AND REGULATIONS (cont.)
	JUN 21 1993
	(33) Promotional Practices  MISSOURI  Public Service Commission
	In compliance with rules prescribed by 4 CSR 240-14.010(1), a schedule is herein set forth prescribing all promotional practices being engaged in by the utility as of the effective date which are not in violation of 4 CSR 240-14:
:	Conversion Policy
	A variance to 4 CSR 240-14.020(5) was granted by the Missouri Public Service Commission in Case No. GA-91-299 on January 10, 1993. This promotional practice is being provided on a uniform basis to all classes of customers as described in the terms and conditions contained in Section 25 - Free Conversion Rules and Regulations of Fidelity's Natural Gas Tariff Number 1.
	The purpose of this promotional practice is to encourage the connection of more customers, some of whom may not be able to afford the conversion, and should result in safer, more cost-saving construction and lower rates to all customers. See Report and Order, Case No. GA-91-299, p. 4. This promotional practice is provided by Fidelity Natural Gas, Inc., pursuant to its Tariff Sheet Nos. 52-57. No affiliate of Fidelity Natural Gas, Inc. is directly involved in the conversion policy.  CANCELLED
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DATE OF ISSUE	June 21,	1993	DATE EFFECTIVE	August	1, 1993
	month day	year	_	month	day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark, Sullivan, MO Name of Officer Title Address

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FORM NO.13 P.S.C. MO. No. 1 1st	$^{\chi_{X_1X_2X_1X_3X_1X_4X_4X_1X_1}}$ Sheet No. $^{63}$
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Cancelling P.S.C. MO. No. 1	(original) Sheet No. 63
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Fidelity Natural Gas, Inc.	For Refer to Sheet i
Name of Issuing Corporation	Community, Town or City

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RULES AND	REGULATION (cont)	•
		FCR 7 1996

#### CUSTOMER CHARGE WAIVER

MISSOURI **Public Service Commission** 

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For an eighteen (18) month period from the effective date of Second Revised Sheet No. 2, the Company's customer charge is waived for residential and commercial customers. The customer charge for any new customer converting to natual gas will be waived for eighteen months beginning with the date of conversion. The purpose of this waiver is to meet unregulated competion and generally promote the availability and affordability of natural gas in the Company's service area. All residential and commercial customers receive the benefit of this customer charge waiver program without complying with any additional terms or conditions. To the extent that Fidelity Natural Gas' customer charge waiver program may fall within the definition or a promotional practice as defined in 4 CSR 240-14.010(6)(L), Fidelity Natural Gas has described its customer charge waiver program herein to ensure compliance with 4 CSR 240-14.040(2).

#### RESALE

Natural gas service supplied to a customer shall be for the exclusive use of the customer and shall not be remetered, submetered, redistributed or resold to another or others. The Company shall not offer any natural gas service (including sales and transportation service) to any entitiy which is not a customer (end-user).

FILED

MAR 1 0 1996 96-134 MO. PUBLIC SERVICE COMM

February 9, 1996 DATE EFFECTIVE March 10. DATE OF ISSUE month day year month day year **CANCELLED** August 27, 2017 ISSUED BY Kent Bliss, V.P. Finance, 64 N. Clark Sullivan, MO

Missouri Public name of officer ervice Commission

Cancelling P.S.C. MO. No.   (original)   Sheet No.						
Cancelling P.S.C. MO. No. (original) (revised)  Fidelity Natural Gas, Inc.  Name of Issuing Corporation  RULES AND REGULATIONS (cont.)  MAR 22 19  MO. PUBLICSERVIO  CUSTOMER CHARGE WAIVER  For an eighteen (18) month period from the effective date of Second Revised Sheet No. 2, the Company's customer charge is waived for residential and commercial customers. The customer charge for any new customen charge for any new customer charge is waived for reighteen (18) months beginning with the date of conversion. The purpose of this waiver is to meet unregulated competition and generally promote the availability and affordability natural gas in the Company's service area. All residential and commercial customers receive the benefit of this customer charge waiver program without complying with any additional terms or conditions. The extent that Fidelity Natural Gas' customer charge waiver program may fall within the definition of a promotional practice as defined in 4 CSR 240-14.010(6)(1.), Fidelity Natural Gas has described its customer charge waiver program he ensure compliance with 4 CSR 240-14.040(2).  CANCELLED  CANCELLED  JUN. 0 1 1995  MMSSOURI	FORM NO. 13	P.S.C. MO. NO.			Sheet No	63
RULES AND REGULATIONS (cont.)  MAR 22 19  MO. PUBLIC SERVICE  CUSTOMER CHARGE WAIVER  For an eighteen (18) month period from the effective date of Second Revised Sheet No. 2, the Company's customer charge is waived for residential and commercial customers. The customer charge for any new custom converting to natural gas will be waived for eighteen (18) months beginning with the date of conversion. The purpose of this waiver is to meet unregulated competition and generally promote the availability and affordability natural gas in the Company's service area. All residential and commercial customers receive the benefit of this customer charge waiver program without complying with any additional terms or conditions. To the extent that Fidelity Natural Gas' customer charge waiver program may fall within the definition of a promotional practice as defined in 4 CSR 240-14.010(6)(L). Fidelity Natural Gas has described its customer charge waiver program he ensure compliance with 4 CSR 240-14.040(2).  CANCELLED  CANCELLED  JUN. 0 1 1995  MISSOURI	Cancelling	P.S.C. MO. No	{	original}	Sheet No	·
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ISSUED BY Kent Bliss, V.P. Revenues 64 N. Clark, Sullivan, MO 63080

Name of Officer Title Address