

**P.S.C. MO. No. 1, Original Adoption Notice
CANCELLING All Previous Schedules.**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For **Refer to Sheet Nos. i,ii and iii**
Community, Town or City

ADOPTION NOTICE

Consistent with Ordered Paragraph No. 7 of the Commission's February 21, 2006 Order Approving Unanimous Stipulation and Agreement for the Sale of Assets and Granting a Certificate of Public Convenience and Necessity in Case No. GM-2006-0183, Laclede Gas Company hereby adopts, ratifies, and makes its own in every respect, the Schedule of Rates for Natural Gas Service of Fidelity Natural Gas, Inc., including the Rules and Regulations thereof, that was on file with and approved by the Missouri Public Service Commission as of February 28, 2006. This adoption shall be effective from February 28, 2006 until the effective date of a Commission order in Laclede Gas Company's next general rate case or until the Commission orders otherwise.

DATE OF ISSUE **March 31, 2006**
Month Day Year

DATE EFFECTIVE **May 1, 2006**
Month Day Year

ISSUED BY **K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101**
Name of Officer Title Address

FORM NO.13 P.S.C. MO. No. 1 1st (XXXXXXXXXX)
(revised)
Cancelling P.S.C. MO. No. 1 (original)
(XXXXXXXXXX)
Sheet No. i
Sheet No. i
Fidelity Natural Gas, Inc. for See below
Name of Issuing Corporation Community, Town or City

RECEIVED

FIDELITY NATURAL GAS, INC

AUG 12 1993

MO. PUBLIC SERVICE COM.

SCHEDULE OF RATES

FOR

NATURAL GAS SERVICE

APPLYING TO THE FOLLOWING TERRITORIES

The City of Sullivan, Missouri

Oak Grove Village, Missouri

and the Surrounding Certificated Areas

SEP 11 1993

93-294

MISSOURI

Public Service Commission

DATE OF ISSUE August 12, 1993 DATE EFFECTIVE September 11, 1993
month day year month day year

ISSUE BY Ken Matzdorff, A.V.P.Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 (original) Sheet No. 1
(XXXXXX)
Cancelling P.S.C. MO. No. _____ (original) Sheet No. _____
(revised)
Fidelity Natural Gas, Inc. for See below
Name of Issuing Corporation Community, Town or City

FILED

DEC 10 1992

FIDELITY NATURAL GAS, INC

MISSOURI
Public Service Commission

SCHEDULE OF RATES

FOR

NATURAL GAS SERVICE

APPLYING TO THE FOLLOWING TERRITORY

The City of Sullivan, Missouri
and the Surrounding Certificated Areas

CANCELLED

SEP 11 1993

BY 1st R.S. #1
Public Service Commission
MISSOURI

FILED

JAN 11 1993
92 - 298

MO. PUBLIC SERVICE COM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
month day year month day year

ISSUE BY Ken Matzdorff, A.V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st (XXXXXXXXXX) Sheet No. ii

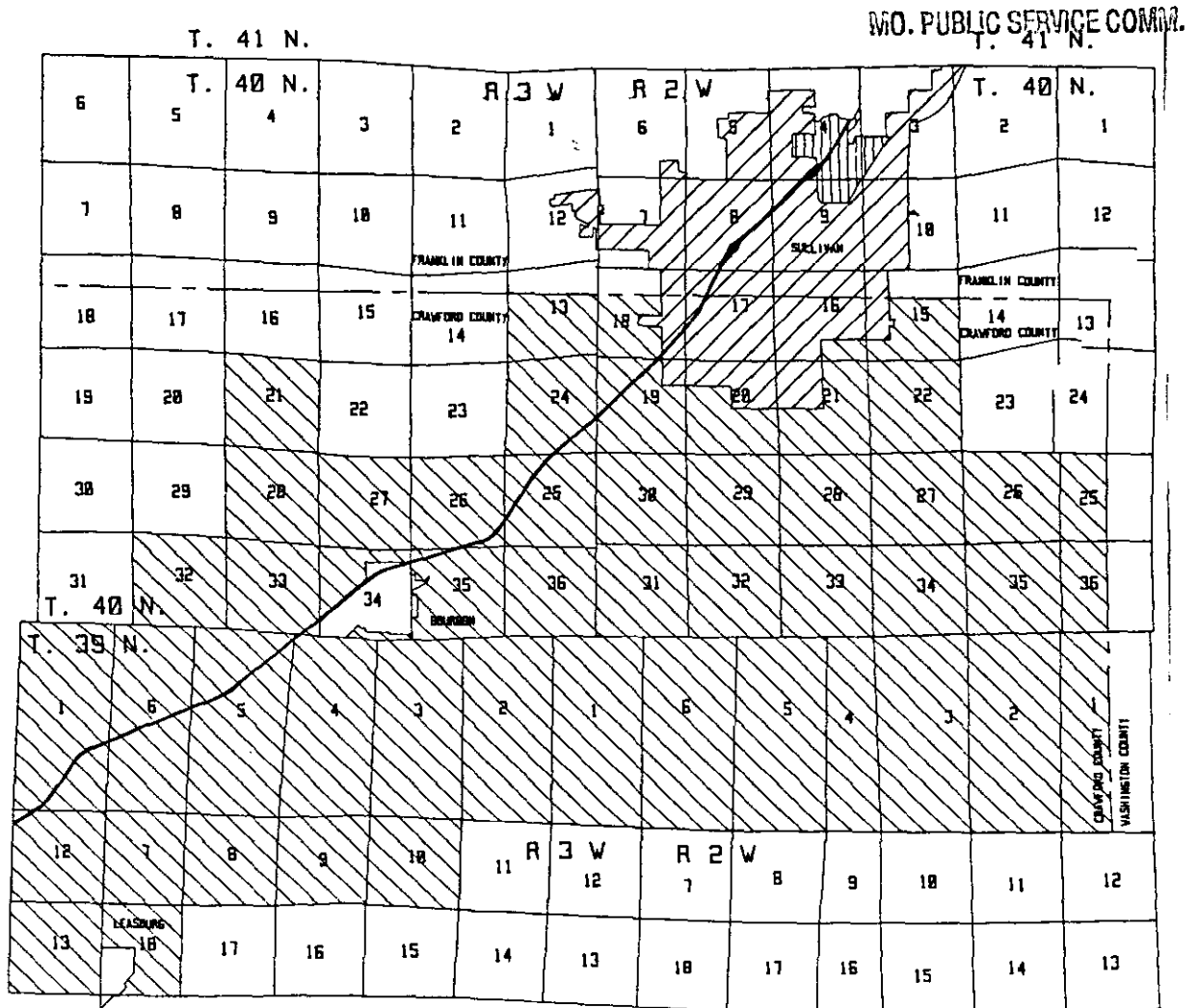
Cancelling P.S.C. MO. No. 1 (original) Sheet No. ii
(XXXXXXXXXX)

Fidelity Natural Gas, Inc. For Area Indicated Below
Name of Issuing Corporation Community, Town or City

RECEIVED

MAP OF SERVICE AREA

AUG 12 1993



DENOTES AREA CERTIFIED
IN CASE NUMBER GM-93-294.

DENOTES AREA CERTIFIED
IN CASE NUMBER GA-92-298.

DENOTES AREA CERTIFIED
IN CASE NUMBER GA-91-299.

EXCLUDING THE CITY LIMITS OF
BOURBON AND LEASBURG.

SEP 11 1993
93 - 294
MISSOURI

Public Service Commission

DATE OF ISSUE August 12, 1993 DATE EFFECTIVE September 11, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

Cancelling P.S.C. MO. No. _____

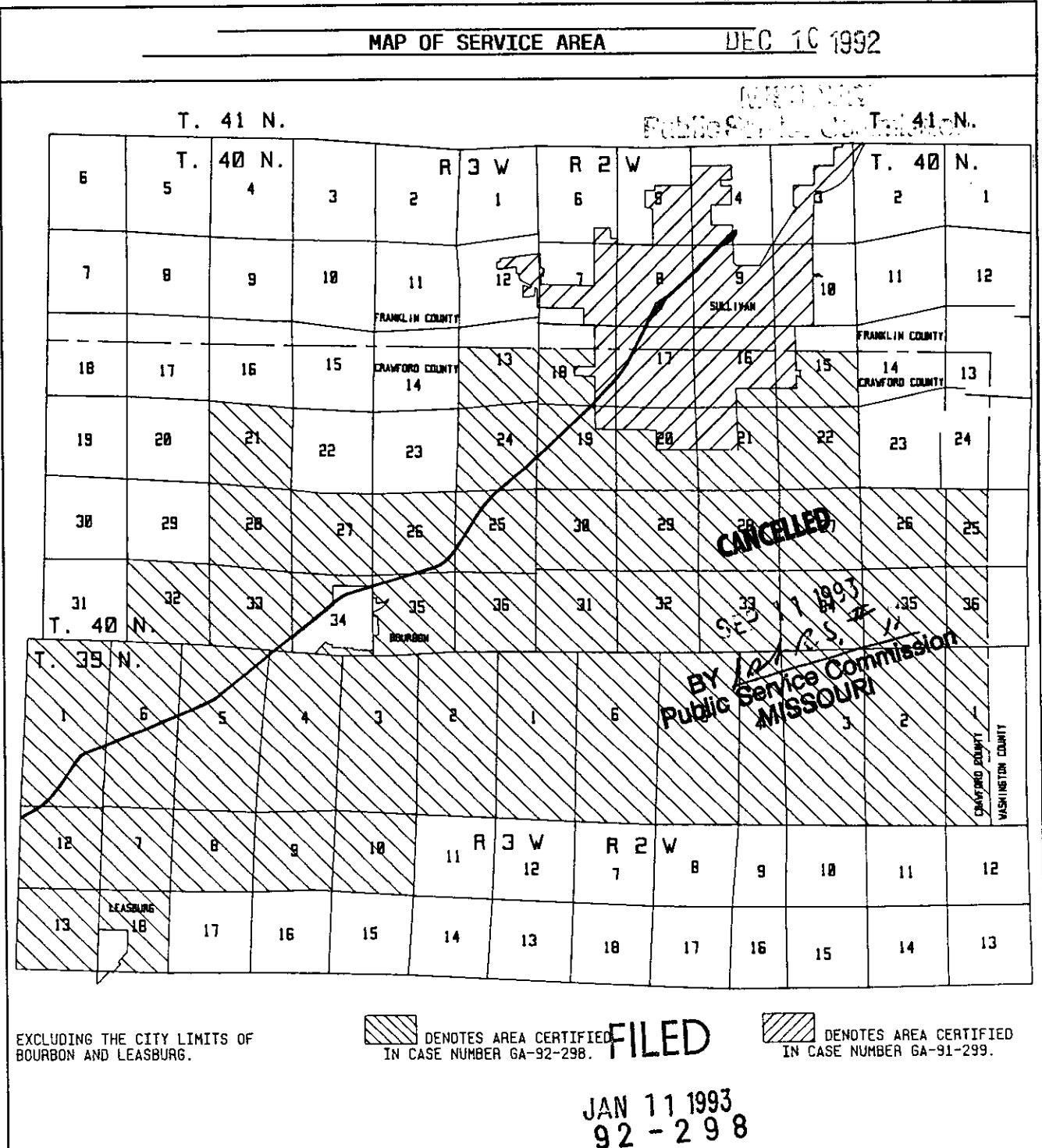
{original} Sheet No. _____

{revised}

Fidelity Natural Gas, Inc.
Name of Issuing CorporationFor Area Indicated Below
Community, Town or CityRETRACTED

MAP OF SERVICE AREA

DEC 10 1992



FORM NO.13 P.S.C. MO. No. 1 1st (XXXXXXX) Sheet No. iii
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. iii
(XXXXXXX)
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

RECEIVED

DESCRIPTION OF SERVICE TERRITORY

AUG 12 1993

MO. PUBLIC SERVICE COMM.

The City of Sullivan, Oak Grove Village and certain
unincorporated areas of Crawford County, Missouri as
described below:

East Part of Boone Township
T.39-40N.-R.2W.

Sections: 1, 2, 3, 4, 5, 6,
15, 16, 17, 18, 19,
20, 21, 22, 25, 26,
27, 28, 29, 30, 31,
32, 33, 34, 35, 36

West Part Boone Township
T.39-40N.-R.3W.

Sections: 1, 2, 3, 4, 5, 6,
13, 21, 24, 25, 26,
27, 28, 32, 33, 34,
35, 36

Benton Township
T.38-39N.-R.5-4W.

Sections: 12, 13

West Part Liberty Township
T.38-39N.-R.3W.

Sections: 7, 8, 9, 10, 18

East Part Oak Hill Township
T.39-40N.-R.4W.

Section: 1

SEP 11 1993
93 - 294

MISSOURI
Public Service Commission

DATE OF ISSUE August 12, 1993 DATE EFFECTIVE September 11, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 {original} Sheet No. iii

~~XXXXXXXXXX~~

Cancelling P.S.C. MO. No. _____ {original} Sheet No. _____

{revised}

Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

RECEIVED

DESCRIPTION OF SERVICE TERRITORY DEC 10 1992

MISSOURI
Public Service Commission

The City of Sullivan plus certain unincorporated areas of
Crawford County, Missouri as described below:

East Part of Boone Township
T.39-40N.-R.2W.

Sections: 1, 2, 3, 4, 5, 6,
15, 16, 17, 18, 19,
20, 21, 22, 25, 26,
27, 28, 29, 30, 31,
32, 33, 34, 35, 36

West Part Boone Township
T.39-40N.-R.3W.

Sections: 1, 2, 3, 4, 5, 6,
13, 21, 24, 25, 26,
27, 28, 32, 33, 34,
35, 36

Benton Township
T.38-39N.-R.5-4W.

Sections: 12, 13

West Part Liberty Township
T.38-39N.-R.3W.

Sections: 7, 8, 9, 10, 18

East Part Oak Hill Township
T.39-40N.-R.4W.

Section: 1

CANCELLED

SEP 11 1993
BY *lat R.S. #iii*
Public Service Commission
MISSOURI

FILED

JAN 11 1993

92-298
MO. PUBLIC SERVICE COM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st ~~(XXXXXXX)~~ Sheet No. 1
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 1
(XXXXXXX)
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

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FILED
JAN 11 1993
92-298
MO. PUBLIC SERVICE COM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
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name of officer title address

{revised }

Cancelling P.S.C. MO. No. _____ (original) Sheet No. _____

{revised }

Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

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Piping & Equipment	41

RECEIVED

JAN 9 1992

MISSOURI

Public Service Commission

CANCELLED

JAN 11 1993

BY 1st R.S.#1

Public Service Commission

MISSOURI

RECEIVED
CANCELLED

JAN 13 1993

JAN 11 1993

MO. PUBLIC SERVICE COMM.

Public Service Commission

MISSOURI

FILED

FEB 10 1992

97-299

MO. PUBLIC SERVICE COM. MO.

DATE OF ISSUE January 10, 1992 DATE EFFECTIVE February 10, 1992
month day year month day year
 ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXX~~ Sheet No. 1.1
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 1.1
~~XXXXXXX~~
Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

{revised }

Cancelling P.S.C. MO. No. _____

{original}

Sheet No. _____

{revised }

Fidelity Natural Gas, Inc.For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

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JAN 9 1992

RULES & REGULATIONS (cont.)

MISSOURI

Public Service Commission

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Free Conversions Rules & Regulations	52-57
Limitations Upon Company's Obligation to Supply Gas Service	58

CANCELLED

JAN 11 1993

BY 1st P.S. #1.1
Public Service Commission
MISSOURI

FILED

FEB 10 1992

91-299
MO. PUBLIC SERVICE COM. M.DATE OF ISSUE January 10, 1992DATE EFFECTIVE February 10, 1992

month day year

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

FORM NO.13 P.S.C. MO. No. 1 1st ~~xxxxxxx~~ Sheet No. 1.2
 {revised }
 Cancelling P.S.C. MO. No. 1 {original} Sheet No. 1.2
 {xxxxxxx }
Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

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MO. PUBLIC SERVICE COM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
 month day year month day year
 ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
 name of officer title address

FORM NO.13 P.S.C. MO. No. 1 (original) Sheet No. 1.2
(revised)
Cancelling P.S.C. MO. No. _____ (original) Sheet No. _____
(revised)
Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

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		CANCELLED
		JAN 11 1993
		BY <u>let R.S. #1.2</u>
		Public Service Commission
		MISSOURI
		FILED
		FEB 10 1992
		91-299
		MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 10, 1992 DATE EFFECTIVE February 10, 1992
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO. 13 P.S.C. MO. NO. 1 2nd (~~original~~) Sheet No. 2
(revised)
Cancelling P.S.C. MO. No. 1 1st (~~original~~) Sheet No. 2
(revised)

Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

RECEIVED

GENERAL SERVICE (GS)

MAR 22 1995

Availability - this rate schedule is available for all firm gas service rendered by the Company, including space heating service.

MO. PUBLIC SERVICE COMM.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge

Residential	- per month	\$ 8.00 *
Commercial	- per month	8.00 *

Commodity Charge

For all Ccfs used per month - per Ccf	\$ 0.3200
--	-----------

Minimum Monthly Charge - The Customer Charge.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or other Similar Charges or Taxes - See Original Sheet No. 20.

Purchased Gas Adjustment - the rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheet Nos. 21 through 29.

* Customer Charge Waiver - For a eighteen (18) month period from the effective date of this tariff sheet, the customer charge for residential and commercial customers is waived. The customer charge for any new customer converting to natural gas will be waived for eighteen (18) months beginning with the date of conversion. The purpose of this waiver is to promote the availability of the residential and commercial general service throughout the Company's service area. Unless extended, the customer charge waiver program will conclude eighteen (18) months from the effective date of this tariff sheet.

FILED

JUN 01 1995

DATE OF ISSUE March 22, 1995 DATE EFFECTIVE June 1, 1995
month day year month day year

ISSUED BY Kent Bliss, V.P. Revenues 64 N. Clark, Sullivan, MO 63080
Name of Officer Title Address

FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXX~~ Sheet No. 2
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 2
(XXXXXX)
Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

GENERAL SERVICE (GS)

DEC 10 1992

Availability - This rate schedule is available for all firm gas service rendered by the Company, including space heating service.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge

Residential - per month	\$ 8.00
Commercial - per month	8.00

Commodity Charge

For all Ccfs used per month - per Ccf	\$ 0.3200
--	-----------

Minimum Monthly Charge - The Customer Charge.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 20.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheet Nos. 21 through 29.

CANCELLED

JUN 01 1995
BY 2nd R.S. #2
Public Service Commission
MISSOURI

FILED

JAN 11 1993
92 - 298
MO. PUBLIC SERVICE COMM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

(copy) Sheet No. Cancelling P.S.C. MO. No. (original) Sheet No. (revised) Sheet No.

Fidelity Natural Gas, Inc.

For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

RECEIVED

GENERAL SERVICE (GS)

JAN 9 1992

MISSOURI

Public Service Commission

Availability - This rate schedule is available for all firm gas service rendered by the Company, including space heating service.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge

Residential - per month

\$ 8.00

Commercial - per month

8.00

Commodity Charge

For all Ccfs used per month -
per Ccf

\$ 0.3200

CANCELLED

JAN 11 1993

BY Let R. S.
Public Service Commission
MISSOURI

Minimum Monthly Charge - The Customer Charge.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 20.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheet Nos. 21 through 29.

FILED

FEB 10 1992

91-299
MO. PUBLIC SERVICE COM.

DATE OF ISSUE January 10, 1992

DATE EFFECTIVE February 10, 1992

month day year

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

Cancelling P.S.C. MO. No. 1

(revised)

(original) Sheet No.

(revised)

Fidelity Natural Gas, Inc.

For Refer to Sheet i

Name of Issuing Corporation

Community, Town

RECEIVED

COMMERCIAL SERVICE (CS)

JAN 23 1996

Availability - Service under this rate schedule is available for qualifying non-residential with annual usage equal to or greater than 3,000 Ccf who contract for gas service under a term of one year. The Company will offer service under this schedule to all Commercial - General Service customers with annual usage equal to or greater than 3,000 Ccf.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month	\$10.00
Commodity Charge - For all Ccf's used per month	
Maximum Commodity	\$ 0.3200 per Ccf
Minimum Commodity	\$ 0.2500 per Ccf

Minimum Monthly Charge - The Customer Charge.

Commodity Charge Flex Provisions - The Company may flex below the Maximum Commodity Charge down to the Minimum Commodity Charge where it has been determined that such reduction is necessary to compete with the cost of delivered propane. All customers in this service class will be charged the same Commodity Charge for billings during any specific month. The Company may change its Commodity Charge within the Maximum and Minimum Commodity Charge range only once every six months. The Company will maintain all documentation showing that any and all flexes it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its customers, the Office of Public Counsel and the Energy Department Manager of the MoPSC Staff of each change in flex at least 30 days before any commodity charge is billed. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the office of Public Counsel and to the Commission's Energy Department Manager upon request.

Purchased Gas Adjustment - the rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on sheets Nos. 21 through 29.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Similar Charges or Taxes - See Original Sheet No. 20.

FILED

MAR 1 1996

DATE OF ISSUE January 22, 1996

DATE EFFECTIVE March 1, 1996

MO. PUBLIC SERVICE COMM

ISSUED BY Kent Bliss,

V.P. Finance,

64 N. Clark Sullivan, MO

name of officer

title

address

FORM NO. 13 P.S.C.MO

No. 1

(original)

Sheet No. 2.2

(revised)

Cancelling P.S.C. MO

No.

(original)

Sheet No.

(revised)

Fidelity Natural Gas, Inc.

Name of Issuing Corporation

For Refer to Sheet i

Community, Town or City

OPTIONAL GENERAL SERVICE (OGS)

Availability - This rate schedule is available for all residential and commercial customers who use natural gas as their sole source of heat and do not take service under the General Service (GS) tariff. It is an optional service available in lieu of service under the GS rate. It is designed for those residential and commercial customers who do not desire to pay a monthly customer charge. In order to qualify for this optional general service, the customer must agree to maintain this service for a minimum of one (1) year and use at least 250 Ccfs on an annual basis.

Rates - The monthly charge shall consist solely of a charge for gas used as set forth below:

Residential Service

Customer Charge	\$ 0.00	per month
Commodity Charge	\$.45	per Ccf

Commercial Service

Customer Charge	\$ 0.00	per month
Commodity Charge	\$.37	per Ccf

Minimum Monthly Charge - None.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 20.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheet Nos. 21 through 29.

DATE OF ISSUE December 7, 2004
month day year

DATE EFFECTIVE February 20, 2005
~~January 6, 2005~~
month day year

ISSUE BY John Davis President 64 North Clark Sullivan, MO 63080
name of officer title address

FILED
MO PSC

FORM NO.13 P.S.C. MO. No. 1 2nd (original) Sheet No. 3
(revised)
Cancelling P.S.C. MO. No. 1 1st (original) Sheet No. 3
(revised)
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, **RECEIVED**

LARGE VOLUME SERVICE (L.V.S.)

JAN 22 1996

MISSOURI
Public Service Commission

Availability - Service under this rate schedule is available for qualifying firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to, or greater than 35,000 Ccfs, who can be expected to maintain an average load factor (as defined on Sheet No. 33) of at least 35% in the months of November-April.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month	\$50.00
Maximum Commodity Charge - for all Ccf's used per month - per Ccf	\$ 0.3200
Minimum Commodity Charge - for all Ccf's used per month - per Ccf	\$ 0.1000

Minimum Monthly Charge - The Customer Charge.

Commodity Charge Flex Provisions-The Company may flex between the Maximum Commodity Charge and the Minimum Commodity Charge for each annual L.V.S. contract, where it has determined that such reduction is necessary to compete with the cost of propane delivered to the L.V.S. customer's premises. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its L.V.S. customers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 21 through 29.

FILED

MAR 1 1996

MO. PUBLIC SERVICE COMM

DATE OF ISSUE January 22, 1996 DATE EFFECTIVE March 1, 1996
month day year month day year
ISSUED BY Kent Bliss, V.P. Finance, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st ~~(XXXXXX)~~ Sheet No. 3
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 3
(XXXXXX)
Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

DEC 10 1992							
LARGE VOLUME SERVICE (LVS)							
PUBLIC SERVICE COMMISSION							
<p><u>Availability</u> - Service under this rate schedule is available for qualifying firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to, or greater than 35,000 Ccfs, who can be expected to maintain an average load factor (as defined on Sheet No. 33) of at least 35% in the months of November-April.</p> <p><u>Rates</u> - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:</p> <table><tr><td>Customer Charge - per month</td><td style="text-align: right;">\$50.00</td></tr><tr><td>Maximum Commodity Charge - for all Ccf's used per month - per Ccf</td><td style="text-align: right;">\$ 0.3200</td></tr><tr><td>Minimum Commodity Charge - for all Ccf's used per month - per Ccf</td><td style="text-align: right;">\$ 0.2000</td></tr></table> <p><u>Minimum Monthly Charge</u> - The Customer Charge.</p> <p>The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.</p> <p><u>Purchased Gas Adjustment</u> - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 21 through 29.</p>		Customer Charge - per month	\$50.00	Maximum Commodity Charge - for all Ccf's used per month - per Ccf	\$ 0.3200	Minimum Commodity Charge - for all Ccf's used per month - per Ccf	\$ 0.2000
Customer Charge - per month	\$50.00						
Maximum Commodity Charge - for all Ccf's used per month - per Ccf	\$ 0.3200						
Minimum Commodity Charge - for all Ccf's used per month - per Ccf	\$ 0.2000						
<p>CANCELLED</p> <p>DEC 1 1996</p> <p><i>2nd RS 3</i></p> <p>PUBLIC SERVICE COMMISSION</p> <p>MISSOURI</p>	<p>FILED</p> <p>JAN 11 1993</p> <p>92 - 298</p> <p>MO. PUBLIC SERVICE COMM.</p>						

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 (original) Sheet No. 3
(revised)
Cancelling P.S.C. MO. No. _____ (original) Sheet No. _____
(revised)
Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

LARGE VOLUME SERVICE (LVS)		RECEIVED
		JAN 9 1992
		MISSOURI
<p><u>Availability</u> - Service under this rate schedule is available for qualifying firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to, or greater than 35,000 Ccfs, who can be expected to maintain an average load factor (as defined on Sheet No. 33) of at least 35% in the months of November-April.</p>		
<p><u>Rates</u> - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:</p>		
Customer Charge - per month	\$50.00	CANCELLED JAN 11 1993 BY <u>Let R.S. #3</u> Public Service Commissioner MISSOURI
Maximum Commodity Charge - for all Ccf's used per month - per Ccf	\$ 0.3200	
Minimum Commodity Charge - for all Ccf's used per month - per Ccf	\$ 0.2000	
<p><u>Minimum Monthly Charge</u> - The Customer Charge.</p>		
<p>The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.</p>		
<p><u>Purchased Gas Adjustment</u> - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 21 through 29.</p>		
		FILED FEB 10 1992 91-298 MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 10, 1992 DATE EFFECTIVE February 10, 1992
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXX~~ Sheet No. 4
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 4
~~XXXXXXX~~
Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

LARGE VOLUME SERVICE (cont.)

DEC 10 1992

Billing of License, Occupation, or Other Similar Charges or Taxes - See
Original Sheet No. 20.

Late Payment Charge - Unless otherwise required by law or other regulation,
1.5% will be added to the outstanding balance of all bills not paid by the
delinquent date stated on the bill. The late payment charge will not be
applied to amounts being collected through a pre-arranged payment agreement
with the Company that is kept up-to-date.

FILED

JAN 11 1993

92 - 298

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

{revised }

Cancelling P.S.C. MO. No. _____

{original} Sheet No. _____

{revised }

Fidelity Natural Gas, Inc.For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

LARGE VOLUME SERVICE (cont.)

RECEIVED

JAN 9 1992

MISSOURI

Public Service Commission

Billing of License, Occupation, or Other Similar Charges or Taxes - See
Original Sheet No. 20.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED

JAN 11 1993

BY Let R.S. #4Public Service Commission
MISSOURI

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91-299

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 10, 1992DATE EFFECTIVE February 10, 1992

month day year

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

Fidelity Natural Gas, Inc.For Refer to Sheet 1

Name of Issuing Corporation

Community, Town or City

DEC 29 1992

INTERRUPTIBLE SALES SERVICE

MISSOURI PUBLIC SERVICE COMMISSION

Availability - This rate schedule is available to customers contracting for metered interruptible gas service for a minimum term of one year. Under certain conditions and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term arrangements for the sale thereof.

Net Rate - The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge - per month	\$250
Maximum Commodity Charge - for all Ccf's used per month - per Ccf	\$.2600
Minimum Commodity Charge - for all Ccf's used per month - per Ccf	\$.1000

Minimum Monthly Charge - The Customer Charge

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

Penalty Charges - If during any curtailment period, any customer takes without the Company's advance approval a volume of gas in excess of the volumes authorized to be used by such customers, said excess volumes shall be considered unauthorized overrun deliveries.

Any such deliveries shall be subject to any penalties imposed by the Company's supplier(s) on the Company when said penalties are a direct result of such deliveries. Such penalty shall be in addition to any other charges for such gas as provided for under applicable rate schedules.

JAN 20 1993

DATE OF ISSUE December 29, 1992 DATE EFFECTIVE January 30, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 {original} Sheet No. 4.2

Cancelling P.S.C. MO. No. 1 {original} Sheet No.
{revised }

Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

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INTERRUPTIBLE SALES SERVICE (cont.)

DEC 29 1992

MO. PUBLIC SERVICE COM.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 21 through 29.

Billing of License, Occupation, or Other Similar Charges or Taxes - See original Sheet No. 20.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to the amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

FILED

JAN 30 1993

MO. PUBLIC SERVICE COM.

DATE OF ISSUE December 29, 1992 DATE EFFECTIVE January 30, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st ~~(XXXXXXX)~~ Sheet No. 5
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 5
~~(XXXXXXX)~~
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

DEC 10 1992
UNMETERED GAS LIGHT SERVICE (UGLS)

Availability - This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge \$2.50 per month

For lights equipped with one or more single upright mantle units or double inverted mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light	\$7.00	per month
Each additional mantle unit per light	\$7.00	per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light	\$7.00	per month
---	--------	-----------

Each additional 3 cubic feet of hourly input rating or fraction thereof per light	\$7.00	per month
---	--------	-----------

Purchased Gas Adjustment - The charges specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per Ccf shall be applied on the basis of an average consumption of 19.7 Ccfs per month per mantle unit.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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JAN 11 1993

92-298

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

(revised)

Cancelling P.S.C. MO. No. _____

(original) Sheet No. _____

(revised)

Fidelity Natural Gas, Inc.

For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

RECEIVED

UNMETERED GAS LIGHT SERVICE (UGLS)

JAN 9 1992

MISSOURI

Public Service Commission

Availability - This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

CANCELLED

Rate

JAN 11 1993

Customer Charge \$2.50 per month

BY 1st R.S. #5

Public Service Commission

For lights equipped with one or more single upright mantle units or double inverted mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

MISSOURI

Each initial mantle unit per light	\$7.00	per month
Each additional mantle unit per light	\$7.00	per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light	\$7.00	per month
---	--------	-----------

Each additional 3 cubic feet of hourly input rating or fraction thereof per light	\$7.00	per month
---	--------	-----------

Purchased Gas Adjustment - The charges specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per Ccf shall be applied on the basis of an average consumption of 19.7 Ccfs per month per mantle unit.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

FILED

FEB 10 1992

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 10, 1992

DATE EFFECTIVE February 10, 1992

month day year

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXXXXX~~ Sheet No. 6
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 6
~~XXXXXXXXXX~~
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

UNMETERED GAS LIGHT SERVICE (cont.)

DEC 10 1992

Special Provisions

(1) The gas lights and standards shall meet with the approval of the Company and shall be installed in locations that are suitable to the Company. Such lights and standards shall be supplied and installed by the customer and shall remain the property of the customer. Servicing, maintenance, repairs, or replacement of same shall be the sole responsibility of the customer.

(2) Service hereunder is applicable only where Company's existing mains and service pipe are suitable to supply such service. Customer's lights shall be connected by the Company to its facilities, however, such connections shall be limited to those which can be economically justified, as determined solely by the Company applying sound engineering and economic principles.

FILED

JAN 11 1993

92 - 298

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

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UNMETERED GAS LIGHT SERVICE (cont.)

JAN 9 1992

MISSOURI
Public Service CommissionSpecial Provisions

(1) The gas lights and standards shall meet with the approval of the Company and shall be installed in locations that are suitable to the Company. Such lights and standards shall be supplied and installed by the customer and shall remain the property of the customer. Servicing, maintenance, repairs, or replacement of same shall be the sole responsibility of the customer.

(2) Service hereunder is applicable only where Company's existing mains and service pipe are suitable to supply such service. Customer's lights shall be connected by the Company to its facilities, however, such connections shall be limited to those which can be economically justified, as determined solely by the Company applying sound engineering and economic principles.

CANCELLED

JAN 11 1993

BY let R.S. #6Public Service Commission
MISSOURI

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MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 10, 1992 DATE EFFECTIVE February 10, 1992
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

Cancelling P.S.C. MO. No. 1

1st

{XXXXXXX}

Sheet No. 7

{revised }

Fidelity Natural Gas, Inc.For Refer to Sheet 1

Name of Issuing Corporation

Community, Town or City

TRANSPORTATION SERVICE

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JAN 25 1993

AvailabilityMISSOURI
Public Service Commission

Natural Gas Transportation Service is available under Transportation Contract with Company to customers having requirements in excess of 35,000 Ccfs in any one month of a twelve month period. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below. Volumes transported pursuant to this tariff shall be included in the requirements provided for in Company's natural gas sales contract with the customer ("transporter").

Net Monthly BillIndustrial

Customer Charge per month
(Exclusive of any consumption) \$200.00

All Gas Delivered to Transporter
Per Ccf:

Maximum Transportation Charge	\$0.3200
Other Charges	\$0.0000
Total Cost Per Ccf	\$0.3200

Minimum Transportation	\$0.1000
Other Charges	\$0.0000
Total Cost Per Ccf	\$0.1000

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

FILED

MAR 6 1993

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 25, 1993 DATE EFFECTIVE March 6, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXX~~ Sheet No. 7
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 7
~~XXXXXXX~~
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

TRANSPORTATION SERVICE

DEC 10 1992

RECEIVED
PUBLIC SERVICE COMMISSION

Availability

Natural Gas Transportation Service is available under Transportation Contract with Company to firm customers having requirements in excess of 35,000 Ccfs in any one month of a twelve month period. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below. Volumes transported pursuant to this tariff shall be included in the requirements provided for in Company's natural gas sales contract with the customer ("transporter").

Net Monthly Bill

Industrial

Customer Charge per month
(Exclusive of any consumption) \$200.00

All Gas Delivered to Transporter
Per Ccf:

Transportation Charge	\$0.3200
Other Charges	\$0.0000
Total Cost Per Ccf	\$0.3200

CANCELLED
MAR -6 1993
BY 2nd RS #7
Public Service Commission
MISSOURI

Billing shall also include any other charges incurred, and any transmission and distribution losses incurred by Company from other parties for the transportation of the gas to the transporter including, but not limited to, supplier transportation and gathering charges, overrun penalties, take or pay costs, balancing charges, and any governmental fees or taxes incurred by Company on behalf of the transporter.

In addition, any customers electing to transport natural gas under this rate schedule shall be responsible for payment of an allocated pro rata share, as specified in the Purchased Gas Adjustment Clause (Sheet Nos. 21-29), of any demand, take or pay, or gas inventory charge or any similar charge levied by Company's supplier(s) that are a direct result of Company maintaining its

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JAN 11 1993

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MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

RECEIVED

TRANSPORTATION SERVICE

JAN 9 1992

MISSOURI
Public Service Commission

Availability

Natural Gas Transportation Service is available under Transportation Contract with Company to firm customers having requirements in excess of 35,000 Ccfs in any one month of a twelve month period. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below. Volumes transported pursuant to this tariff shall be included in the requirements provided for in Company's natural gas sales contract with the customer ("transporter").

Net Monthly Bill

Industrial

Customer Charge per month (Exclusive
of any consumption) \$200.00

All Gas Delivered to Transporter
Per Ccf:

Transportation Charge	\$0.3200
Other Charges	\$0.0000
Total Cost Per Ccf	\$0.3200

CANCELLED

JAN 11 1993

BY Let R.S. #7

Public Service Commissio
MISSOURI

Billing shall also include any other charges incurred, and any transmission and distribution losses incurred by Company from other parties for the transportation of the gas to the transporter including, but not limited to, supplier transportation and gathering charges, overrun penalties, take or pay costs, balancing charges, and any governmental fees or taxes incurred by Company on behalf of the transporter.

In addition, any customers electing to transport natural gas under this rate schedule shall be responsible for payment of an allocated pro rata share, as specified in the Purchased Gas Adjustment Clause (Sheet Nos. 21-29), of any demand, take or pay, or gas inventory charge or any similar charge levied by Company's supplier(s)

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MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 10, 1992 DATE EFFECTIVE February 10, 1992
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXXXXXXX~~ Sheet No. 7.1
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 7.1
~~XXXXXXXXXXXX~~
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

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TRANSPORTATION SERVICE (con't)

JAN 22 1996

**MISSOURI
Public Service Commission**

Billing shall also include any other charges incurred, and any transmission and distribution losses incurred by Company from other parties for the transportation of the gas to the transporter including, but not limited to, supplier transportation and gathering charges, overrun penalties, take or pay costs, balancing charges, and any governmental fees or taxes incurred by the Company on behalf of the transporter.

Any penalties or other charges incurred by the Company related to the transportation of a customer's natural gas before its delivery to the Company's city gate will be charged the individual customer who causes such penalties or other charges. Penalties or other charges shall not be included in the Purchased Gas Adjustment Clause's Actual Cost Adjustment factor computation, and will not be recoverable from sales customers.

The Company shall use either electronic meter reading or manual meter readings of its transportation customers to determine each transportation customers daily usage and the resulting responsibility of each customer for the penalties and charges.

If there are not adequate meter readings to ascertain transportation customer's individual responsibilities for such penalties or other charges, the Company will not bill any customers for such penalties or other charges.

The Company shall supply the Commission's Energy Rates Manager with all documentation showing the complete allocation of all such penalties or other charges.

In addition, any customers electing to transport natural gas under this rate schedule shall be responsible for payment of an allocated pro rata share, as specified in the Purchased Gas Adjustment Clause (Sheet Nos. 21-29), of any demand, take or pay, or gas inventory charge or any similar charge levied by Company's supplier(s) that are a direct result of Company maintaining its

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MAR 1 1996

MO. PUBLIC SERVICE COM'

DATE OF ISSUE January 22, 1996 DATE EFFECTIVE March 1, 1996
month day year month day year
ISSUED BY Kent Bliss, V.P. Finance, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 {original} Sheet No. 7.1
{revised}
Cancelling P.S.C. MO. No. _____ {original} Sheet No. _____
{revised}
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

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TRANSPORTATION SERVICE (cont.)

JAN 25 1993

MISSOURI
Public Service Commission

Billing shall also include any other charges incurred, and any transmission and distribution losses incurred by Company from other parties for the transportation of the gas to the transporter including, but not limited to, supplier transportation and gathering charges, overrun penalties, take or pay costs, balancing charges, and any governmental fees or taxes incurred by Company on behalf of the transporter.

In addition, any customers electing to transport natural gas under this rate schedule shall be responsible for payment of an allocated pro rata share, as specified in the Purchased Gas Adjustment Clause (Sheet Nos. 21-29), of any demand, take or pay, or gas inventory charge or any similar charge levied by Company's supplier(s) that are a direct result of Company maintaining its

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MAR 1 1993
let RS 7.1
Public Service Commission
MISSOURI

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MAR 6 1993

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 25, 1993 DATE EFFECTIVE March 6, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st {XXXXXXX} Sheet No. 8
{revised}
Cancelling P.S.C. MO. No. 1 {original} Sheet No. 8
{XXXXXX}
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

TRANSPORTATION SERVICE (cont.)

DEC 10 1992

regular sales contract with its supplier(s). Said charges shall be calculated in accordance with the terms set forth in Company's Purchased Gas Adjustment Clause and shall include all costs other than the current pipeline commodity rate and system loss factor. All revenues recovered through this provision of the transportation tariff, except the take or pay charges, shall be labeled as backup charges, documented, and included in the calculation of the Deferred Purchased Gas Cost Accounts, as specified in Section II and III of the Purchased Gas Adjustment Clause, as a cost recovery used in the determination of the Actual Cost Adjustment factor. Take or pay related revenues, collected as a result of this provision, shall be included when revising the take or pay factor provided for the Purchased Gas Adjustment clause.

Nothing contained herein shall be construed as affecting in any way the right of the Company to unilaterally make application for a change in its rates to the Missouri Public Service Commission.

Minimum Monthly Bill

The higher of the above rate for zero consumption plus applicable customer charge, demand charges and adjustments as herein described, or the minimum as set forth by contract. If both sales service and transportation service are provided in a given billing period, the Company shall assess only one customer charge.

Rules and Regulations

Service furnished under this schedule shall be subject to the Company's Rules and Regulations, and Orders of the Missouri Public Service Commission, the Federal Energy Regulatory Commission, or any other governmental body having jurisdiction.

The above rate does not include any franchise, occupational or other similar tax or license fee. These items will be applied to revenue related to the Company's charges where applicable, as provided for in Sheet No. 20.

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JAN 11 1993
92 - 298

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

(revised)

Cancelling P.S.C. MO. No. _____ (original) Sheet No. _____

(revised)

Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

TRANSPORTATION SERVICE (cont.)

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JAN 8 1992

MISSOURI

that are a direct result of Company maintaining its regular sales contracts with its supplier(s). Said charges shall be calculated in accordance with the terms set forth in Company's Purchased Gas Adjustment Clause and shall include all costs other than the then current pipeline commodity rate and system loss factor. All revenues recovered through this provision of the transportation tariff, except the take or pay charges, shall be labeled as backup charges, documented, and included in the calculation of the Deferred Purchased Gas Cost Accounts, as specified in Section II and III of the Purchased Gas Adjustment Clause, as a cost recovery used in the determination of the Actual Cost Adjustment factor. Take or pay related revenues, collected as a result of this provision, shall be included when revising the take or pay factor provided for the Purchased Gas Adjustment clause.

Nothing contained herein shall be construed as affecting in any way the right of the Company to unilaterally make application for a change in its rates to the Missouri Public Service Commission.

CANCELLED

JAN 11 1993

BY W.R.S. #8Minimum Monthly Bill

The higher of the above rate for zero consumption plus applicable customer charge, demand charges and adjustments as herein described, or the minimum as set forth by contract. If both sales service and transportation service are provided in a given billing period, the Company shall assess only one customer charge.

Rules and Regulations

Service furnished under this schedule shall be subject to the Company's Rules and Regulations, and Orders of the Missouri Public Service Commission, the Federal Energy Regulatory Commission, or any other governmental body having jurisdiction.

The above rate does not include any franchise, occupational or other similar tax or license fee. These items will be applied to revenue related to the Company's charges where applicable, as provided for in Sheet No. 20.

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MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 10, 1992 DATE EFFECTIVE February 10, 1992
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXX~~ Sheet No. 9
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 9
~~XXXXXX~~
Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

TRANSPORTATION SERVICE (cont.)

DEC 10 1992

Character of Service

Service provided under this schedule shall be subject to interruption or curtailment due to system capacity or supply constraints, to be determined in the Company's sole discretion reasonably exercised in accordance with the Company's Gas Rules and Regulations and with the terms and, if applicable, conditions of the Company's transportation tariff.

Transportation service shall also be subject to the following additional provisions:

Billing

The Company will render bills monthly for transportation service furnished the previous monthly period, which may include billings from third party transporters delivering gas to the Company on the customer's ("transporter's") behalf. Such billing shall become due and payable 15 days after receipt of the invoice. Should transporter fail to pay part or all of the amount of any such billing and, if such failure shall continue for fifteen (15) days after payment is due, then the Company, in addition to any other remedy it may have, may suspend further receipt and/or delivery of gas until such amount is paid.

Transporter agrees to reimburse the Company for all taxes and other fees levied in connection with transportation service that the company is obligated to pay to any governmental authority. The term "taxes" as used herein, shall mean any tax (other than ad valorem, income or excess profits taxes), fee or charge now or hereafter levied, assessed or made by any governmental authority on the gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling, or delivering gas, however such taxes are measured.

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JAN 11 1993
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MO. PUBLIC SERVICE COMM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

TRANSPORTATION SERVICE (cont.)

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JAN 9 1992

Character of Service

MISSOURI

Public Service Commission

Service provided under this schedule shall be subject to interruption or curtailment due to system capacity or supply constraints, to be determined in the Company's sole discretion reasonably exercised in accordance with the Company's Gas Rules and Regulations and with the terms and, if applicable, conditions of the Company's transportation tariff.

Transportation service shall also be subject to the following additional provisions:

CANCELLED

Billing

JAN 11 1993

BY let R.S. #9

Public Service Commission

The Company will render bills monthly for transportation service furnished the previous monthly period, which may include billings from independent transporters delivering gas to the Company on the customer's ("transporter's") behalf. Such billing shall become due and payable 15 days after receipt of the invoice. Should transporter fail to pay part or all of the amount of any such billing and, if such failure shall continue for fifteen (15) days after payment is due, then the Company, in addition to any other remedy it may have, may suspend further receipt and/or delivery of gas until such amount is paid.

MISSOURI

Transporter agrees to reimburse the Company for all taxes and other fees levied in connection with transportation service that the Company is obligated to pay to any governmental authority. The term "taxes" as used herein, shall mean any tax (other than ad valorem, income or excess profits taxes), fee or charge now or hereafter levied, assessed or made by any governmental authority on the gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling, or delivering gas, however such taxes are measured.

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MO. PUBLIC SERVICE COMM.

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name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st {XXXXXXXXXX} Sheet No. 10
{revised }
Cancelling P.S.C. MO. No. 1 {original} Sheet No. 10
{XXXXXXXXXX }
Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

TRANSPORTATION SERVICE (cont.) DEC 10 1992

Terms and Conditions

Service hereunder is subject to the Company's applicable rate schedule, and the contract thereunder. The term of service hereunder shall be the same as the remaining term of transporter's sales and transportation contract with Company, provided that the Company reserves the right to discontinue transportation service as set forth herein, and provided further that service shall terminate at such earlier date as transportation service ceases to be available from the interstate or intrastate pipeline company.

Conditions of Receipt and Delivery

(1) Transporter will provide for the delivery of volumes of natural gas to be transported to a mutually agreeable location on the Company's system which serves transporter's premises, and the Company shall deliver said volumes of gas to the outlet side of the Company's meters at transporter's premises. The Company agrees to deliver to transporter at the point of delivery a quantity of gas equal to the quantity received at the point of receipt, less fuel usage and/or unaccounted-for line losses as estimated by the Company for the most recent twelve month period ending August. Gas transported hereunder shall be delivered to Company in the State of Missouri and shall ultimately be consumed by transporter in the State of Missouri. Gas delivered hereunder shall not be resold by transporter.

(2) The transporter and Company shall, by mutual agreement, establish the date of commencement of receipt and delivery of gas hereunder.

(3) Any gas introduced into the system by a transporter, must have the same Btu value as that of the Company average.

(4) Monthly Balancing. Monthly balancing of transportation receipts and deliveries shall be maintained by transporter to the maximum extent practicable. Despite the best efforts of transporter to keep receipts and deliveries in balance, any imbalance which does occur, however, shall be subject to the terms and conditions of this Section.

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MO. PUBLIC SERVICE COMMISSION

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month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

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Cancelling P.S.C. MO. No.

(original) Sheet No.

(revised)

Fidelity Natural Gas, Inc.

For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

TRANSPORTATION SERVICE (cont.)

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JAN 9 1992

Terms and ConditionsMISSOURI
Public Service Commission

Service hereunder is subject to the Company's applicable rate schedule, and the contract thereunder. The term of service hereunder shall be the same as the remaining term of transporter's sales and transportation contract with Company, provided that the Company reserves the right to discontinue transportation service as set forth herein, and provided further that service shall terminate at such earlier date as transportation service is no longer available from the interstate or intrastate pipeline company.

CANCELLED

Conditions of Receipt and Delivery

JAN 11 1993

(1) Transporter will provide for the delivery of volumes of natural gas to be transported to a mutually agreeable location on the Company's system which serves transporter's premises, and the Company shall deliver said volumes of gas to the outlet side of the Company's meters at transporter's premises. The Company agrees to deliver to transporter at the point of delivery a quantity of gas equal to the quantity received at the point of receipt, less fuel usage and/or unaccounted-for line losses as estimated by the Company for the most recent twelve month period ending August. Gas transported hereunder shall be delivered to Company in the State of Missouri and shall ultimately be consumed by transporter in the state of Missouri. Gas delivered hereunder shall not be resold by transporter.

BY let R.S.#10
Public Service Commission
MISSOURI

(2) The transporter and Company shall, by mutual agreement, establish the date of commencement of receipt and delivery of gas hereunder.

(3) Any gas introduced into the system by a transporter, must have the same Btu value as that of the Company average.

(4) Monthly Balancing. Monthly balancing of transportation receipts and deliveries shall be maintained by transporter to the maximum extent practicable. Despite the best efforts of transporter to keep receipts and deliveries in balance, any imbalance which does occur, however, shall be subject to the terms and conditions of this Section.

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MO. PUBLIC SERVICE COMM.

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month day year

month day year

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FORM NO.13 P.S.C. MO. No. 1 1st {XXXXXXX} Sheet No. 11
{revised}
Cancelling P.S.C. MO. No. 1 {original} Sheet No. 11
{XXXXXXX}
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

TRANSPORTATION SERVICE (cont.)

DEC 10 1992

(a) Positive Imbalance. Where the imbalance is the result of transporter delivering or causing delivery to the Company at the Receipt Point(s) a quantity of gas which, after appropriate reductions, exceeds the quantity of gas taken by the transporter during the same billing period ("positive imbalance"), the Company shall notify transporter of the existence and extent of the imbalance and transporter shall take all appropriate actions to eliminate this positive imbalance within the two (2) billing periods next following the billing period in which the transporter is notified of the imbalance.

(b) Excess Positive Imbalance

(1) To the extent that transporter's deliveries to the Company plus any previous positive imbalance, if any, exceed the quantities taken that month by transporter from the Company by more than 5% of the monthly average consumption of customer during the most recent three-month period, not including the most recent billing period ("excess positive imbalance"), the transporter and the Company shall promptly confer to establish a mutually agreeable schedule to eliminate the excess positive imbalance and transporter shall take appropriate action to eliminate the excess positive imbalance in accordance with the agreed upon schedule.

(2) If the parties are unable to agree to a reduction schedule, and the transporter fails to eliminate the excess positive imbalance by the end of the second billing period following the period in which the imbalance occurs, the Company shall be authorized to take any action necessary to reduce or eliminate the excess positive imbalance including, but not limited to, retention by the Company of the volumes of gas constituting the excess positive imbalance at no cost to the Company and free and clear of any adverse claim, or restricting or refusing to accept additional deliveries eliminated. The dollar effect of gas so acquired by the Company shall be credited to the Company's sales customers through the operation of the Purchased Gas Adjustment Clause.

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

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Cancelling P.S.C. MO. No. _____

(original) Sheet No. _____

(revised)

Fidelity Natural Gas, Inc.
Name of Issuing CorporationFor Sullivan, MO
Community, Town or City

TRANSPORTATION SERVICE (cont.)

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JAN 9 1992

MISSOURI

(a) Positive Imbalance. Where the imbalance is the result of transporter delivering or causing delivery to the Company at the Receipt Point(s) a quantity of gas which, after appropriate reductions, exceeds the quantity of gas taken by the transporter during the same billing period ("positive imbalance"), the Company shall notify transporter of the existence and extent of the imbalance and transporter shall take all appropriate actions to eliminate this positive imbalance within the two (2) billing periods next following the billing period in which the transporter is notified of the imbalance.

CANCELLED

(b) Excess Positive Imbalance

JAN 11 1992

BY

1st R.S. #11

Public Service Commission

(1) To the extent that transporter's deliveries to the Company plus any previous positive imbalance, if any, exceed the quantity of gas that month by transporter from the Company by more than 5% of the monthly average consumption of customer during the most recent three-month period, not including the most recent billing period ("excess positive imbalance"), the transporter and the Company shall promptly confer to establish a mutually agreeable schedule to eliminate the excess positive imbalance and transporter shall take appropriate action to eliminate the excess positive imbalance in accordance with the agreed upon schedule.

(2) If the parties are unable to agree to a reduction schedule, and the transporter fails to eliminate the excess positive imbalance by the end of the second billing period following the period in which the imbalance occurs, the Company shall be authorized to take any action necessary to reduce or eliminate the excess positive imbalance including, but not limited to, retention by the Company of the volumes of gas constituting the excess positive imbalance at no cost to the Company and free and clear of any adverse claim, or restricting or refusing to accept additional deliveries eliminated. The dollar effect of gas so acquired by the Company shall be credited to the Company's sales customers through the operation of the Purchased Gas Adjustment Clause.

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name of officer

title

address

FORM NO.13 P.S.C. MO. No. 1 1st {XXXXXXXXXX} Sheet No. 12
{revised}
Cancelling P.S.C. MO. No. 1 {original} Sheet No. 12
{XXXXXXXXXX}
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

TRANSPORTATION SERVICE (cont.)

DEC 10 1992

(c) Negative Imbalance

(1) Where the imbalance is the result of transporter delivering or causing delivery to the Company of a quantity of gas during any billing period which, after appropriate reductions, is less than the quantity taken from the Company during the same billing period ("negative imbalance"), and such negative imbalance is not intended to eliminate a prior positive imbalance, the quantity of gas constituting the negative imbalance shall be deemed purchased from the Company and the Company shall charge the transporter an amount equal to the product of the negative imbalance and the Company's resale rate in effect at the time that the negative imbalance is incurred. Payment of such charge shall eliminate the imbalance and no further corrective action shall be required.

(2) In the event a negative imbalance occurs which, in the sole and reasonable opinion of the Company, is not caused by the transporter, the transporter's agents, or other transporters on the Company system or their agents, transporter may correct the negative imbalance during the two billing periods after the billing period in which transporter was notified of the negative imbalance, by delivering gas to the Company, which after appropriate reductions is in excess of gas taken by the transporter from the Company during said billing periods, and if the Company is able to receive such volumes, such excess volumes may, at the request of the transporter, be used to offset the negative imbalance and transporter shall receive a credit equal to the product of the excess volumes delivered and the tariff rate charged at the time the imbalance was incurred.

(d) Emergency Corrective Actions. Without regard to the foregoing, and except as limited by Paragraph 8(d) on Sheet No. 14 of this tariff, the Company shall have the right to take, or require transporter to take, such actions of whatever nature as may be required to correct imbalances which threaten the integrity of the system, including maintenance of service to other customers.

(e) Sequence of Deliveries. Unless otherwise agreed between the Company and transporter, gas taken by transporter from the Company shall be deemed to be delivered to the transporter in the following sequence:

(1) All currently nominated transportation volumes, if any;

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name of officer title address

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MO. PUBLIC SERVICE COMM.

(revised)

Cancelling P.S.C. MO. No. _____

(original) Sheet No. _____

(revised)

Fidelity Natural Gas, Inc.For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

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TRANSPORTATION SERVICE (cont.)

JAN 9 1992

(c) Negative imbalance

MISSOURI
Public Service Commission

(1) Where the imbalance is the result of transporter delivering or causing delivery to the Company of a quantity of gas during any billing period which, after appropriate reductions, is less than the quantity taken from the Company during the same billing period ("negative imbalance"), and such negative imbalance is not intended to eliminate a prior positive imbalance, the quantity of gas constituting the negative imbalance shall be deemed purchased from the Company and the Company shall charge the transporter an amount equal to the product of the negative imbalance and the Company's resale rate in effect at the time that the negative imbalance is incurred. Payment of such charge shall eliminate the imbalance and no further corrective action shall be required.

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BY 1st R.S. #12Public Service Commission
MISSOURI

(2) In the event a negative imbalance occurs which, in the sole and reasonable opinion of the Company, is not caused by the transporter, the transporter's agents, or other transporters on the the Company system, their agents, transporter may correct the negative imbalance during the two billing periods after the billing period in which transporter was notified of the negative imbalance, by delivering gas to the Company, which after appropriate reductions is in excess of gas taken by the transporter from the Company during said billing periods, and if the Company is able to receive such volumes, such excess volumes may, at the request of the transporter, be used to offset the negative imbalance and transporter shall receive a credit equal to the product of the excess volumes delivered and the tariff rate charged at the time the imbalance was incurred.

(d) Emergency Corrective Actions. Without regard to the foregoing, and except as limited by Paragraph 8(d) on Sheet No. 14 of this tariff, the Company shall have the right to take, or require transporter to take, such actions of whatever nature as may be required to correct imbalances which threaten the integrity of the system, including maintenance of service to other customers.

(e) Sequence of Deliveries. Unless otherwise agreed between the Company and transporter, gas taken by transporter from the Company shall be deemed to be delivered to the transporter in the following sequence:

(1) All currently nominated transportation volumes, if any;

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month day year

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXX~~ Sheet No. 13
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 13
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Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

TRANSPORTATION SERVICE (cont.)

DEC 10 1992

(2) Any gas which is used to eliminate or reduce any imbalance incurred by the transporter;

(3) Gas deemed purchased from the Company in the current billing period pursuant to the Company's applicable sales rate schedule.

(f) The Company shall not be obligated to perform post contract termination balancing to the extent that, in the sole discretion of the transporting interstate or intrastate pipeline company and/or the Company reasonably exercised, such is deemed to be "transportation" as defined by either the Federal Energy Regulatory Commission or the Missouri Public Service Commission.

(4) Should transporter be unable to accept the volume tendered at the point of delivery by the Company on any day(s), then the Company may refuse to receive gas at the point of receipt to the Company on such day(s).

(5) Deliveries of gas at the point of receipt shall be at a pressure sufficient to enter the Company's pipeline system at such point. Deliveries of gas at the point of delivery shall be at such pressure as may exist in the Company's pipeline at such point from time to time.

(6) The Company shall have the unqualified right to commingle gas transported hereunder with gas from other sources, and to treat and handle all such gas as its own even though title to the transported gas is vested in transporter. It is recognized that gas delivered will not necessarily be the same molecules as those received at the point of receipt.

(7) Before commencing delivery of any natural gas to the Company for transport to the transporter, transporter shall furnish the Company with written certification demonstrating to the Company's satisfaction that the supplies to be purchased, and the third party transportation to be provided thereunder, will conform to the delivery specifications of this tariff and the transporting interstate pipeline's tariff, and that such supplies are reasonably reliable for the purpose of meeting transporter's daily transport volume requirements.

(8) The Company's obligation to transport gas of transporter shall be as follows:

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Cancelling P.S.C. MO. No. (original) Sheet No. (revised)

Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

TRANSPORTATION SERVICE (cont.)

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JAN 9 1992

(2) Any gas which is used to eliminate or reduce any imbalance incurred by the transporter; MISSOURI Public Service Commission

(3) Gas deemed purchased from the Company in the current billing period pursuant to the Company's applicable sales rate schedule.

(f) The Company shall not be obligated to perform post contract termination balancing to the extent that, in the sole discretion of the transporting interstate or intrastate pipeline company and/or the company reasonably exercised, such is deemed to be "transportation" as defined by either the Federal Energy Regulatory Commission or the Missouri Public Service Commission. CANCELLED JAN 11 1993 BY L.R.S. #13

(4) Should transporter be unable to accept the volume of gas at the point of delivery by the Company on any day(s), then the Company may refuse to receive gas at the point of receipt to the Company on such day(s). MISSOURI Public Service Commission

(5) Deliveries of gas at the point of receipt shall be at a pressure sufficient to enter the Company's pipeline system at such point. Deliveries of gas at the point of delivery shall be at such pressure as may exist in the Company's pipeline at such point from time to time.

(6) The Company shall have the unqualified right to commingle gas transported hereunder with gas from other sources, and to treat and handle all such gas as its own even though title to the transported gas is vested in transporter. It is recognized that gas delivered will not necessarily be the same molecules as those received at the point of receipt.

(7) Before commencing delivery of any natural gas to the Company for transport to the transporter, transporter shall furnish the Company with written certification demonstrating to the Company's satisfaction that the supplies to be purchased, and the third party transportation to be provided thereunder, will conform to the delivery specifications of this tariff and the transporting interstate pipeline's tariff, and that such supplies are reasonably reliable for the purpose of meeting transporter's daily transport volume requirements. FILED

(8) The Company's obligation to transport gas of transporter shall be as follows: FEB 10 1992 97-299

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

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Cancelling P.S.C. MO. No. 1 (original) Sheet No. 14
(XXXXXXXXXX)
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

TRANSPORTATION SERVICE (cont.)

DEC 10 1992

(a) If the Company's system capacity is inadequate to meet transporter's demands for sales and transportation service, the service supplied under this tariff will be curtailed in accordance with the Company's Gas Rules and Regulations.

(b) If a supply deficiency occurs in the volumes being delivered to the Company on behalf of transporter, and sales gas of the same priority is available without penalty to the Company, transporter may continue to be served sales volumes in lieu of transportation volumes at the applicable sales rate.

(c) If a supply deficiency occurs in the volume of gas available to the Company for resale, and the transporter's supply delivered to the Company for transportation continues to be available, then transporter may continue to receive full transportation service even though sales gas of the same priority is being curtailed.

(d) In the event that the Company has inadequate supplies of natural gas resulting from any of the circumstances identified in the Company Gas Rules and Regulations and because of such inadequate supplies the Company in its sole judgement believes it will be required within the next twenty-four (24) hours to interrupt service to any customer where the interruption received ("Deferred Gas") for a period not to exceed the duration of the circumstance causing the inadequate supply or as soon as the Company is reasonably able to obtain a supply of gas to alleviate such circumstances. Deferred Gas may be used by the Company to avoid interruption of service to the aforementioned customers. The Company shall reimburse transporter for the amount per MMBtu by which the applicable price of number 6 fuel oil published by the Federal Energy Regulatory Commission pursuant to 18 CFR Sec. 282.404, or the published price for each other alternate fuel ordinarily used by transporter to replace natural gas for the deferment period exceeds the delivered cost to transporter of the Deferred Gas (inclusive of all transportation and other charges), provided that

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Cancelling P.S.C. MO. No. _____

(original) Sheet No. _____

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Fidelity Natural Gas, Inc.For Sullivan, MO

Name of Issuing Corporation

Community, Town or City
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TRANSPORTATION SERVICE (cont.)

JAN 9 1992

MISSOURI

Public Service Commission

(a) If the Company's system capacity is inadequate to meet transporter's demands for sales and transportation service, the service supplied under this tariff will be curtailed in accordance with the Company's Gas Rules and Regulations.

(b) If a supply deficiency occurs in the volumes being delivered to the Company on behalf of transporter, and sales gas of the same priority is available without penalty to the Company, transporter may continue to be served sales volumes in lieu of transportation volumes at the applicable sales rate.

(c) If a supply deficiency occurs in the volume of gas available to the Company for resale, and the transporter's supply delivered to the Company for transportation continues to be available, then transporter may continue to receive full transportation service even though sales gas of the same priority is being curtailed.

(d) In the event that the Company has inadequate supplies of natural gas resulting from any of the circumstances identified in the Company Gas Rules and Regulations and because of such inadequate supplies the Company in its sole judgement believes it will be required within the next twenty-four (24) hours to interrupt service to any customer where the interruption received ("Deferred Gas") for a period not to exceed the duration of the circumstance causing the inadequate supply or as soon as the Company is reasonably able to obtain a supply of gas to alleviate such circumstances. Deferred Gas may be used by the Company to avoid interruption of service to the aforementioned customers. The Company shall reimburse transporter for the amount per MMBtu by which the applicable price of number 6 fuel oil published by the Federal Energy Regulatory Commission pursuant to 18 CFR Sec. 282.404, or the published price for such other alternate fuel ordinarily used by transporter to replace natural gas for the deferment period exceeds the delivered cost to transporter of the Deferred Gas (inclusive of all transportation and other charges), provided that

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BY LSA R.S. #14FEB 10 1992
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Public Service Commission MO. PUBLIC SERVICE COM. AM.

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month day year

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title

address

FORM NO.13 P.S.C. MO. No. 1 1st ~~(XXXXXXX)~~ Sheet No. 15
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 15
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Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

TRANSPORTATION SERVICE (cont.)

DEC 10 1992

such Deferred Gas would not otherwise have been interrupted. Such reimbursement shall be accounted for by the Company as a purchased gas expense. The Company shall use its best efforts to notify transporter twenty-four (24) hours in advance of any such deferral, but shall not be liable for failure to give such advance notice. The Company shall not impose any storage charge upon transporter for deferral of gas pursuant to this paragraph.

(9) The determination of system capacity limitation shall be in the sole discretion, reasonably exercised, of the Company. If capacity limitations restrict the volume of gas which transporter desires to be transported, transporter may request the Company to make reasonable enlargements in its existing facilities, which requests the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements are borne by the transporter pursuant to a contract entered into by the Company and transporter. Title to such expanded facilities shall be and remain in the Company free and clear of any lien or equity by transporter. Nothing herein contained shall be construed as obligating the Company to construct any extensions of its facilities.

(10) In the event that transportation hereunder causes the incurrence of demand charges, standby charges, reservation charges, penalties or like charges from the Company's gas suppliers or transporters, which charges are in addition to charges for gas actually received by the Company, such charges shall be billed to customer in addition to amounts for service rendered hereunder. Any disputes regarding customer responsibility for such charges shall be referred to the agency having jurisdiction herein for resolution.

Scheduling

Schedules of receipts must be received by the Company by the times provided herein, and may be changed pursuant to this tariff only as necessitated by operating difficulties not reasonably foreseeable at the time such schedules were tendered. All schedules and changes thereto shall specify volumes by point of receipt and point of delivery. The Company may refuse to receive or deliver any gas not timely and properly scheduled, and transporter shall

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(revised)

Cancelling P.S.C. MO. No.

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Fidelity Natural Gas, Inc.

For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

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TRANSPORTATION SERVICE (cont.)

JAN 8 1992

MISSOURI

Public Service Commission

such Deferred Gas would not otherwise have been interrupted. Such reimbursement shall be accounted for by the Company as a purchased gas expense. The Company shall use its best efforts to notify transporter twenty-four (24) hours in advance of any such deferral, but shall not be liable for failure to give such advance notice. The Company shall not impose any storage charge upon transporter for deferral of gas pursuant to this paragraph.

(9) The determination of system capacity limitation shall be in the sole discretion, reasonably exercised, of the Company. If capacity limitations restrict the volume of gas which transporter desires to be transported, transporter may request the Company to make reasonable enlargements in its existing facilities, which requests the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements are borne by the transporter pursuant to a contract entered into by the Company and transporter. Title to such expanded facilities shall be and remain in the Company free and clear of any lien or equity by transporter. Nothing herein contained shall be construed as obligating the Company to construct any extensions of its facilities.

(10) In the event that transportation hereunder causes the incurrence of demand charges, standby charges, reservation charges, penalties or like charges from the Company's gas suppliers or transporters, which charges are in addition to charges for gas actually received by the Company, such charges shall be billed to customer in addition to amounts for service rendered hereunder. Any disputes regarding customer responsibility for such charges shall be referred to the agency having jurisdiction herein for resolution.

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Scheduling

JAN 11 1993

Schedules of receipts must be received by the Company by the times provided herein, and may be changed pursuant to Public Service Commission orders necessitated by operating difficulties not reasonably foreseeable at the time such schedules were tendered. All schedules and changes thereto shall specify volumes by point of receipt and point of delivery. The Company may refuse to receive or deliver any gas not timely and properly scheduled, and transporter shall

BY *12/15/92*
Public Service Commission
MISSOURI

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month day year

month day year

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name of officer

title

address

FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXXXXX~~ Sheet No. 16
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 16
~~XXXXXXXXXX~~
Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

TRANSPORTATION SERVICE (cont.)

DEC 10 1992

indemnify and hold the Company harmless from any liability to the Company or any other person for such refusal.

At least ten (10) days prior to the first day of each billing period, transporter or its designee shall furnish to the Company a schedule, commonly referred to as a "nomination letter", showing the estimated daily quantity of gas it desires the Company to transport during such billing period.

Transporter shall give the Company at least twenty-four (24) hours notice prior to any proposed change in its schedule. Such changes shall be kept to a minimum, as permitted by operating conditions, and the dispatchers for the transporter and Company shall diligently cooperate to this end. The Company and transporter shall inform each other of any other changes of deliveries immediately. Telephonic notice is acceptable for said scheduling changes.

Upon receiving written permission from customer, the Company shall provide customer consumption information and/or receive transportation nominations from those individuals or firms so indicated by customer.

Nominations

Upon mutual written agreement, and at no additional charge to customer, the Company, will act as customer's agent with regard to nominating transportation volumes. In no event will the Company, in its role as agent, purchase transportation volumes on behalf of a customer.

Responsibility During Transportation

The Company shall be deemed to be in control and possession of the transporter owned gas transported hereunder only after the gas is received at the point of receipt by the Company, and before it is delivered at the point of delivery to transporter. Transporter shall be deemed to be in control and possession of the gas transported at the point of delivery and thereafter.

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Cancelling P.S.C. MO. No. _____ (original) Sheet No. _____
(revised)
Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

TRANSPORTATION SERVICE (cont.)		RECEIVED
		JAN 9 1992
		MISSOURI Public Service Commission
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(XXXXXXX)
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City
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TRANSPORTATION SERVICE (cont.)

DEC 10 1992

REPORT
Public Service Commission
The party deemed to be in control and possession of the gas shall indemnify and hold harmless the other party with respect to any losses, injuries, claims, liabilities or damages caused by the gas transported and occurring while the gas is in its possession. Title to the gas shall remain vested in transporter at all times during transportation.

Warranty

Transporter shall warrant that it will, at the time of delivery of gas to the Company, have good title to all such gas, and that such gas will be free from all liens, encumbrances and claims whatsoever. Transporter shall, as to the gas which is delivered to the Company and the transporting interstate pipeline company, indemnify and save the Company harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of any adverse claims of any and all persons to said gas and/or to royalties, taxes, fees or charges thereon.

Installation of Meters and Regulators

The Company shall install, maintain and operate at no additional expense, at or near the point of delivery, a meter or meters and other necessary measuring equipment by which the volume of gas delivered to transporter shall be measured. The Company shall also install, maintain and operate at its own expense, at or near the point of delivery, such pressure regulating equipment as may be necessary. No charge shall be made by the transporter for the use of the premises occupied by the Company's metering and regulating equipment.

Transporter's Installation

Transporter shall, at his own risk and expense, install all suitable apparatus on his side of the Company's meter, such as shut-off valves, regulators, relief valves, safety pilots and all other devices necessary to adequately protect his facilities. Such installation shall be of such character that they will not introduce injurious disturbances in the Company's line, and the apparatus shall be selected and used so as to secure the highest practicable point of efficiency and safety. Transporter shall install and maintain his gas apparatus so as to conform to good practice.

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(revised) Sheet No. _____

Fidelity Natural Gas, Inc.For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

TRANSPORTATION SERVICE (cont.)

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JAN 9 1992

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Installation of Meters and Regulators

JAN 11 1993

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(XXXXXX)
Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

TRANSPORTATION SERVICE (cont.)

DEC 10 1992

applying to such installation. The Company assumes no responsibility for the design or condition of the transporter's installation.

Company's Facilities

Transporter agrees to protect at all times the property of the Company on the premises of the transporter and shall permit no one but the agents of the Company, and other persons authorized by law, to inspect or handle the piping, meters or other apparatus of the Company. Transporter shall not make, or permit to be made, any changes on his premises which will endanger the Company's facilities or cause an unsafe condition to exist relating to persons or property on or adjacent to transporter's premises.

Access

The Company shall have the right to enter the premises of transporter at all reasonable times for the purpose of installing, inspecting, testing, repairing, or changing its apparatus or facilities, or for the removal of its property from the transportation under this tariff.

Quality

It shall be the responsibility of the transporter to assure that the quality of the gas delivered to the interstate pipeline(s) for ultimate delivery hereunder meets all specifications of the transporting interstate pipeline(s). Acceptance by the Company of any gas not meeting the applicable quality requirements shall not obligate the Company to continue such receipts, nor shall it remove customer's obligations under this tariff or any contract pursuant thereto.

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(revised)

Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

TRANSPORTATION SERVICE (cont.)

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JAN 8 1992

MISSOURI
Public Service Commission

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MISSOURI

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~~XXXXXXXXXX~~
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

DEC 10 1992
<u>TRANSPORTATION SERVICE (cont.)</u>
<p><u>Force Majeure</u></p> <p>Neither the Company nor transporter shall be liable in damages to the other for any act, omission or circumstances occasioned by, or in consequence of, any acts of God, any acts of third parties selling, delivering or transporting gas to or for transporter, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, temporary failure of gas supply, the binding order of any court of governmental authority, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the one claiming suspension and which, by the exercise of due diligence, it is unable to prevent or overcome.</p> <p><u>Requesting Transportation</u></p> <p>A transporter shall request transportation by transmitting to the Company an executed Transportation Agreement. Nothing in this tariff shall preclude the Company and transporter from negotiating additional terms and conditions ("additional terms") which are for their mutual benefit, so long as the additional terms do not conflict with the other terms and conditions of these tariffs. Any additional terms negotiated which are general in nature shall be offered by the Company to any other transporters similarly situated.</p> <p style="text-align: right;">FILED</p> <p style="text-align: right;">JAN 11 1993 92 - 298 MO. PUBLIC SERVICE COMM.</p>

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(original) Sheet No.

(revised)

Fidelity Natural Gas, Inc.

For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

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TRANSPORTATION SERVICE (cont.)

JAN 8 1992

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Public Service CommissionForce Majeure

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Requesting Transportation

A transporter shall request transportation by transmitting to the Company an executed Transportation Agreement. Nothing in this tariff shall preclude the Company and transporter from negotiating additional terms and conditions ("additional terms") which are for their mutual benefit, so long as the additional terms do not conflict with the other terms and conditions of these tariffs. Any additional terms negotiated which are general in nature shall be offered by the Company to any other transporters similarly situated.

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name of officer

title

address

FORM NO.13 P.S.C. MO. No. 1 1st {XXXXXXXX} Sheet No. 20
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Cancelling P.S.C. MO. No. 1 {original} Sheet No. 20
{XXXXXXXX}

Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

TRANSPORTATION SERVICE (cont.)

DEC 10 1992

MISSOURI
Public Service Commission

There shall be added to the customer's bill, as a separate item, an amount equal to any license, occupation, or other similar charge or tax now or hereafter imposed upon the Company, whether imposed by ordinance or franchise or otherwise, applicable to gas service by the Company to the customer.

Where such charge or tax is imposed as a percentage of gross or net receipts or revenues from sales of gas, the amount of such charge or tax applicable to gas service to a customer shall be determined by applying the rate imposed by the taxing authority.

Where such charge or tax is not imposed as a percentage of gross or net receipts or revenues from sales of gas, the amount of such charge or tax applicable to gas service to a customer shall be determined by applying the rate imposed by the taxing authority billed during the previous billing month.

Where more than one such charge or tax is imposed by a taxing authority, the total of such charges or taxes applicable to a customer may be billed to the customer as a single amount.

Charges or taxes referred to in this schedule shall in all instances be billed to customers on the basis of Company rates effective at the time of billing. There shall be returned or credited to customers, in accordance with the Purchased Gas Adjustment Clause, that part of such charges or taxes which is collected from customers but is not paid by the Company to taxing authorities because of refunds which the Company may receive and subsequently does receive from the Company's suppliers and which refunds are returned or credited to the Company's customers.

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Name of Issuing Corporation Community, Town or City

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TRANSPORTATION SERVICE (cont.)

JAN 9 1992

MISSOURI
Public Service Commission

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{original} Sheet No. _____

{revised }

Fidelity Natural Gas, Inc.For Refer to Sheet 1

Name of Issuing Corporation

Community, Town or City

RECEIVEDTRANSPORTATION SERVICE (cont.)

FEB 7 1996

BILLING SERVICEMISSOURI
Public Service Commission

When requested, the Company will provide a billing service for marketers whereby it will add to the Company's transportation service billing, the marketer charges for gas supplies. Any partial payment of a combined bill will first be credited to pay Company Transportation Service and any related regulated utility charges with any remainder then credited to pay the marketer's charges.

A customer will not be subject to discontinuance for failure to pay any part of a marketer's charges. Company will at no time be deemed to have title to the volumes of gas transported.

The Company will bill the marketer a billing service charge of \$15.00 per bill per month.

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{Revised}

Fidelity Natural Gas, Inc.

For Refer to Sheet i

Name of Issuing Corporation

Community, Town or City

**Missouri School Pilot Program
Transportation Service
Rate Schedule**

1. Availability

This service is available to any eligible school entity as defined in Section 393.310.2(3), RSMo. (Cum.Supp. 2002) within Fidelity Natural Gas, Inc.'s (Company's) service area who has purchased natural gas from a third party supplier and desires transportation of those volumes through the Company's facilities. All provisions of the Transportation Service, Tariff Sheet Nos. 7-20.1, inclusive, shall apply to this program, unless otherwise indicated below. Transporter shall be required to execute a Transportation Agreement prior to receiving service under this Rate Schedule. This service shall be offered upon approval by the Missouri Public Service Commission as a pilot program in accordance with Section 393.310, RSMo. (Cum.Supp. 2002). As a condition of taking this transportation service, an eligible school entity must agree to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, in a manner similar to the way such taxes would be paid if service were not taken under the experimental school program but under rate schedules GS, CS or LVS.

2. Applicability of Missouri School Pilot Program

- a. This Pilot Program will become effective upon approval by the Commission and continue as a pilot program through June 30, 2005. Participants should notify the Company no later than sixty (60) days prior to service beginning date. Transporter shall agree to remain on this Rate Schedule for a period of not less than one year. Transporter may return to sales service on November 1 of any year by giving the Company notice no later than September 1 of that year.

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MO PSC**

DATE OF ISSUE: August 1, 2002
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Effective : November 1, 2002
month day year

ISSUED BY: Dave Beier Vice- President--Regulatory 64 North Clark, Sullivan, MO 63080
name of officer title address

Cancelling P.S.C. MO. No.

{Original} SHEET NO.

{Revised}

Fidelity Natural Gas, Inc.

For Refer to Sheet i

Name of Issuing Corporation

Community, Town or City

**Missouri School Pilot Program
Transportation Service
Rate Schedule**

- b. Company will prepare a contract for execution by the Pool Operator addressing its obligations in respect to Nominations, Balancing Charges and Cash-Out provisions and other applicable charges.
- c. Pool Operator is defined as the entity responsible on the Transporter's behalf, to contract for, and cause delivery of, adequate natural gas supplies necessary to meet the Transporter's Forecasted Daily Gas Supply Requirements. The Missouri School Board Association will select the Pool Operator for this Pilot Program.
- d. Pool Group is defined as the transporters or schools participating in this Pilot Project. A customer is assigned to a specific pool group on the basis of the connecting pipeline which serves the respective customer.
- e. The Pool Operator will be responsible for forecasting the Daily Gas Supply Requirements of participating eligible school entities. The Company will initially provide historical monthly consumption information to the Pool Operator to assist it in the determination of the Daily Gas Supply Requirements of participating school entities. The Pool Operator will be responsible for taking the Forecasted Daily Gas Supply Requirement determined by the Pool Operator and the Company and provide a nomination to the interstate pipeline supplier and the Company. Nomination Procedures and Balancing Charges will be handled in accordance with Sections 3, and 4 set forth below.
- f. The Pool Operator shall be responsible for pipeline imbalances, cash-outs, penalties, overrun gas charges or other charges it may create with the pipeline suppliers. All balancing charges or balancing-related obligations shall be the responsibility of the Pool Operator. Should the Pool Operator fail to satisfy such obligation, each individual transporter within such Pool Group shall remain responsible for their obligations. The Pool Operator shall enter into a group balancing agreement with the Company for a term of not less than one year.

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{Revised}

Fidelity Natural Gas, Inc.

For

Refer to Sheet i

Name of Issuing Corporation

Community, Town or City

**Missouri School Pilot Program
Transportation Service
Rate Schedule**

3. Nomination Procedures

- a. The Pool Operator will actively confirm with the Company's Gas Supply Department by 3:00 p.m. (CST) six (6) working days prior to the end of the preceding month the aggregated daily volumes and associated upstream transportation contract number(s) to be delivered for the Pool Group on whose behalf they are supplying natural gas requirements. This information will be relayed using Company's standard nomination form.
- b. In the event the Pool Operator must make any changes to the nomination during the month, the Pool Operator must directly advise Company's Gas Supply Department of those changes by 9:00 a.m. (CST) on the day preceding the effective date of the change. The Pool Operator must obtain prior approval from the Company to change the total daily volumes to be delivered to the city gate.

4. Transporter (s) Balancing Obligation

- a. The Transporters will be responsible for any imbalances between the Forecasted Daily Gas Supply Requirement and the actual consumption caused by differences between actual weather and forecasted weather. An aggregation and balancing charge of \$.04 per Mcf on all throughput will be collected to offset the costs incurred by the Company to provide this service during the first year of availability and as approved by the Commission for subsequent years. Balancing charges will be collected and credited to the monthly cost of the Purchased Gas Adjustment Clause.
- b. Transporters within the Pool Group for respective Company pricing zones on common pipeline will have the obligation to insure that their Pool Operator delivers the Forecasted Daily Gas Supply Requirement volume to the Company's city gate. Transporters will be held responsible for any and all charges levied against their Pool Operator which are not paid.
- c. Transporters within one Pool Group will be treated as one customer for balancing. Consumption for all Transporters under this Pilot Program will be aggregated to be compared to monthly aggregated Confirmed Nominations to calculate the Monthly Imbalance. Any imbalances and cash-outs will be treated pursuant to the terms of Tariff Sheet Nos. 10-12, inclusive.

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{Revised}

Fidelity Natural Gas, Inc.

For

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Community, Town or City

**Missouri School Pilot Program
Transportation Service
Rate Schedule**

5. Capacity Release Provisions

It shall be the obligation of the Transporter or the Pool Operator, as Transporter's agent, to obtain sufficient pipeline capacity to deliver Transporter's gas to the Transporter. However, to the extent that the Company has excess capacity available that may be released, the Transporter or Pool Operator, shall purchase Company's excess capacity, at Company's cost, prior to obtaining capacity from other sources.

6. Billing

- a. Each Pool Operator shall pay the Company an Administrative Fee of \$250.00 per month.
- b. Customer will be billed any pipeline transition cost recovery factor which would otherwise be applicable as a system sales customer.
- c. ACA charges related to prior periods approved by the Commission will apply and will be billed to the customer.
- d. The Pool Operator will be billed all Overrun charges and cash-outs.

7. Taxes

In addition to local franchise taxes specified under Paragraph 1, above, schools shall agree to pay franchise tax on commodity transportation if applicable to Sales service for schools. Transportation shall be billed any applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by a governmental authority, which is assessed or levied against the Company or affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenues from gas or service sold, or on the volume of gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible, including the present Missouri State Sales Tax now in effect.

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Cancelling P.S.C. MO. No.

{Original} SHEET NO.

{Revised}

Fidelity Natural Gas, Inc.

For

Refer to Sheet i

Name of Issuing Corporation

Community, Town or City

**Missouri School Pilot Program
Transportation Service
Rate Schedule**

8. Terms of Payment

Bills are delinquent if unpaid after the twenty-first (21st) day following rendition. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1-1/2%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of the rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

9. Rules and Regulations

Service will be furnished in accordance with Company's Standard Rules and Regulations.

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month day year

ISSUED BY Dave Beier Vice-President-Regulatory 64 North Clark, Sullivan, MO 63080
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Cancelling P.S.C. MO. No.

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{Revised}

Fidelity Natural Gas, Inc.

For

Refer to Sheet i

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**Missouri School Pilot Program
Transportation Service
Rate Schedule**

10. Reporting Requirements

The company shall, no later than June 1st of each year of the experimental program, provide records of the revenues and expenses incurred as a result of this experimental program. These records shall be provided to the Staff of the Missouri Public Service Commission and the Office of the Public Counsel and shall be categorized in sufficient detail to permit the PSC Staff and Office of the Public Counsel to determine what under or over recovery of expenses may be taking place at that time and to determine what changes in rates, if any, may be appropriate at that time to prevent any harm to the groups identified in RSMo section 393.310. The Commission may, no later than November 1st of each year of the experimental program, implement any adjustments in rates it deems appropriate to comply with RSMO section 393.310.

DATE OF ISSUE: August 1, 2002
month day yearEffective : November 1, 2002
month day yearISSUED BY Dave Beier Vice-President-Regulatory 64 North Clark, Sullivan, MO 63080
name of officer title address

Filed
MO PSC

FORM NO. 13 P.S.C. MO No. 1

Cancelling P.S.C. No. No. 1

(original)
4th (revised)
(original)
3rd (revised)

Sheet No. 21

Sheet No. 21

Fidelity Natural Gas, Inc.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE

I. PGA Filing Requirements and Applicability:

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas.

As an alternative to proration, the Company may bill its customers the newly effective rates only when all service being billed is service taken after the effective date of the new rates. As long as any of the service periods being billed a customer contains service taken prior to the period before the new rates are effective, the Company can change only the old rates.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the ACA review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period of ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchased gas cost to be effective thenceforth.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation demand levels, transportation options, storage options, and other miscellaneous charges and revenues that affect the PGA rate calculation.

The Company shall file a "Total PGA" factor which shall consist of two parts:

- a) The Purchased Gas Adjustment "RPGA" factor as defined in Section II; and
- b) The Actual Cost Adjustment "ACA" which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described in Section III of this clause.

DATE OF ISSUE August 20, 2003
month day year

DATE EFFECTIVE September 19, 2003
month day year

ISSUED BY Dave Beier
Name of Officer

Vice-President
Title

64 N. Clark Ave. Sullivan, MO 63080
Address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 21

Cancelling P.S.C. MO No. 1

3rd (revised)

(original)

Sheet No. 21

2nd (revised)

Fidelity Natural Gas, Inc.
Name of Issuing Corporation

For Sullivan, MO
Community, Town or City

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DEC 9 1997

PURCHASED GAS ADJUSTMENT CLAUSE

MO. PUBLIC SERVICE COMM

I. PGA Filing Requirements and Applicability

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas.

As an alternative to proration, the Company may bill its customers the newly effective rates only when all service being billed is service taken after the effective date of the new rates. As long as any of the service period being billed a customer contains service taken prior to the period before the new rates are effective, the Company can charge only the old rates.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the ACA review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchased gas cost to be effective thenceforth.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the PGA rate calculation.

The Company shall file a "Total PGA" factor which shall consist of four parts:

- The Purchased Gas Adjustment "RPGA" factor as defined in Section II;
- The Take-or-Pay Cost Recovery factor as defined later in Section III;
- The Actual Cost Adjustment "ACA" which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described later in Section IV of this clause, and;
- The "Refund" factor which is described later in Section V of this clause.

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SEP 19 2003

By 4/11/03 RS 21
Public Service Commission

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FILED

JAN 9 1998

MO. PUBLIC SERVICE COMM

DATE OF ISSUE December 9, 1997
month day year

DATE EFFECTIVE January 9, 1998
month day year

ISSUE BY Kent Bliss Vice President--Revenues 64 N. Clark Ave. Sullivan, MO 63080
name of officer title address

FORM NO. 13 P.S.C. MO No. 1(original)
2nd (revised)Sheet No. 21Cancelling P.S.C. MO No. 1(original)
1st (revised)Sheet No. 21Fidelity Natural Gas, Inc.
Name of Issuing CorporationFor Sullivan, MO
Community, Town or City**RECEIVED**

NOV 14 1997

PURCHASED GAS ADJUSTMENT CLAUSE**I. PGA Filing Requirements and Applicability****MISSOURI**
Public Service Commission

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas.

As an alternative to proration, the Company may bill its customers the newly effective rates only when all service being billed is service taken after the effective date of the new rates. As long as any of the service period being billed a customer contains service taken prior to the period before the new rates are effective, the Company can charge only the old rates.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the ACA review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchased gas cost to be effective thenceforth.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the PGA rate calculation.

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- The Purchased Gas Adjustment "RPGA" factor as defined in Section II;
- The Take-or-Pay Cost Recovery factor as defined later in Section III;
- The Actual Cost Adjustment "ACA" which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described later in Section IV of this clause, and;
- The "Refund" factor which is described later in Section V of this clause.

JAN 9 1998

3rd RS 21**Public Service Commission**
MISSOURI**FILED**

DEC - 1 1997

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MO. PUBLIC SERVICE COMMDATE OF ISSUE November 14, 1997
month day yearDATE EFFECTIVE December 1, 1997
month day yearISSUE BY Kent Bliss
name of officerPresident
title64 N. Clark Ave. Sullivan, MO 63080
address

FORM NO.13 P.S.C. MO. No. 1 1st ~~(XXXXXXX)~~ Sheet No. 21
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 21
(XXXXXXX)
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE

DEC 10 1992

(I) Calculation of the Purchased Gas Cost

The charges which the Company makes for gas shall be subject to increases or decreases due to increases or decreases in the cost of gas charged by the Company's suppliers. For the purpose of the computations herein, the Purchased Gas Adjustment (PGA) computational volumes to be used in determining the cost of gas for each customer group shall be those set forth in Section V of this Clause.

In the event of increases or decreases in the Company's cost of purchased gas, charges for gas service contained in the Company's then effective Purchased Gas Cost Adjustment Statement on file with the Commission shall be increased or decreased. The new charges shall be calculated for all customers including transportation customers where applicable in accordance with the following formula:

$$(a) \text{ Purchased Gas Cost} = \frac{P}{V}$$

Where:

Purchased Gas Cost - The \$/Ccf charge included in the retail bills to customers to reflect the estimated cost of purchased gas charged by the Company's wholesale suppliers - rounded to the nearest \$0.0001.

P = The estimated total dollar cost of purchased gas including lost and unaccounted for and Company use gas (L&U).

The gas costs shall be calculated by summing the products of the most recent unit cost of purchased gas from each supplier and the estimated annual volumes to be purchased from said supplier. The total purchase volumes of all sources shall be restricted to the total purchase volume listed in Section V of this Clause.

Purchased gas costs used in the calculation of the estimated total dollar cost are those costs properly included in the FERC uniform chart of account; designated as account numbers 800, 801, 802, 803, 804, 805 and 806.

DEC 1 1997

2nd R521

Public Service Commission

DATE OF ISSUE December 10, 1992 month day year DATE EFFECTIVE January 11, 1993 month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO name of officer title address

JAN 11 1993
92 - 298

MO. PUBLIC SERVICE COMM.

(revised)

Cancelling P.S.C. MO. No. _____

(original)

Sheet No. _____

(revised)

Fidelity Natural Gas, Inc.

For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

TRANSPORTATION SERVICE (cont.)

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JAN 9 1992

(I) Calculation of the Purchased Gas Cost

MISSOURI
Public Service Commission

The charges which the Company makes for gas shall be subject to increases or decreases due to increases or decreases in the cost of gas charged by the Company's suppliers. For the purpose of the computations herein, the Purchased Gas Adjustment (PGA) computational volumes to be used in determining the cost of gas for each customer group shall be those set forth in Section V of this Clause.

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Where:

Purchased Gas Cost = The \$/Ccf charge included in the retail bills to customers to reflect the estimated cost of purchased gas charged by the Company's wholesale suppliers - rounded to the nearest \$0.0001

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The gas costs shall be calculated by summing the products of the most recent unit cost of purchased gas from each supplier and the estimated annual volumes to be purchased from said supplier. The total purchase volumes of all sources shall be restricted to the total purchase volume listed in Section V of this Clause.

Purchased gas costs used in the calculation of the estimated total dollar cost are those costs properly includable in the FERC uniform chart of account; designated as account numbers 800, 801, 802, 803, 804, 805 and

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MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 10, 1992

DATE EFFECTIVE February 10, 1992

month day year

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

FORM NO. 13 P.S.C. MO No. 1 (original) Sheet No. 22
5th (revised)
Cancelling P.S.C. No. No. 1 (original) Sheet No. 22
4th (revised)

Fidelity Natural Gas, Inc.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

At least ten (10) business days before applying November and any optional filings, the Company shall file with the Commission an Adjustment Statement and related information showing:

- a) The computation of the revised purchased gas costs factors as described herein; and,
- b) A revised Sheet No. 29 setting forth the service classifications of the Company to which the cost changes are to be applied, the net amount per Ccf, expressed to the nearest \$0.0001 to be used in computing customers' bills, and the effective date of such revised change.

The Company shall also file with the Commission copies of any orders, contracts, or other pertinent information applicable to the wholesale rates charged the Company by its natural gas suppliers. The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.

Electronic Format Submittal of Worksheets for PGA Changes. All PGA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format. Sufficient detail should be provided for Staff to ascertain the level of hedging that is used to develop the gas supply commodity charge for the PGA factor.

A. PGA Filings:

The Company shall have the opportunity to make up to four (4) PGA filings each year; a required Winter PGA and three (3) Optional PGAs. The Winter PGA shall be filed between October 15 and November 4 of each calendar year. The Optional PGAs shall be filed when the Company determines that elements have changed significantly from the currently effective factor. The Optional PGAs shall not become effective in two consecutive months unless specifically ordered by the Commission.

The Winter PGA shall contain rates reflecting: (1) all of the Company's ACA adjustments and Refund factor adjustments relating to or arising during the immediately preceding 12-month ACA period; (2) Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA filing; and (3) any interest adjustments.

If the Company chooses to make Optional PGA filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the Company's ACA adjustments and Refund adjustments relating to or arising during the immediately preceding 12-month ACA period; (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and the next Winter PGA filing; and (3) any interest. The Optional PGA shall contain rates maintaining (1) all of the LDC's ACA adjustments and Refund adjustments relating to or arising during the prior ACA period; and adjusting rates for (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Optional PGA and the effective date of its next Winter PGA; and (3) any interest.

DATE OF ISSUE August 20, 2003
month day year

DATE EFFECTIVE September 19, 2003
month day year

ISSUED BY Dave Beier
name of officer

Vice-President
Title

64 N. Clark Ave. Sullivan, MO 63080
Address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 22Cancelling P.S.C. MO No. 1

4th (revised)

(original)

Sheet No. 22

3rd (revised)

RECEIVEDFidelity Natural Gas, Inc.
Name of Issuing CorporationFor Sullivan, MO
Community, Town or City**DEC - 9 1997****PURCHASED GAS ADJUSTMENT CLAUSE (cont.)****MO. PUBLIC SERVICE COMM**

At least ten (10) business days before applying November and April effective filed rates, the Company shall file with the Commission an Adjustment Statement and related information showing:

- a) The computation of the revised purchased gas costs factors as described herein; and,
- b) A revised Sheet No. 27 setting forth the service classifications of the Company to which the cost changes are to be applied, the net amount per Ccf, expressed to the nearest \$0.0001 to be used in computing customers' bills, and the effective date of such revised change.

The Company shall also file with the Commission copies of any orders, contracts, or other pertinent information applicable to the wholesale rates charged the Company by its natural gas suppliers. The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.

A. Scheduled PGA Filings:

The Company shall have the opportunity to make two Scheduled PGA Filings each year: A Winter PGA and a Summer PGA. The Winter PGA shall be filed to be effective November 1 and the Summer PGA shall be filed to be effective April 1. The Company must file a Winter PGA each year, but is not required to file a Summer PGA.

If the Company chooses to make only one Scheduled PGA Filing, it shall file a Winter PGA that shall contain rates reflecting: (1) all of the Company's ACA adjustments, TOP adjustments and Refund factor adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) the Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing; and (3) any DCCB adjustments.

If the Company chooses to make both Scheduled PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the LDC's ACA adjustments, TOP adjustments and Refund adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) the Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and effective date of the Summer PGA; and (3) any DCCB adjustments. The Summer PGA shall contain rates maintaining (1) all of the LDC's ACA adjustments, TOP adjustments and Refund adjustments relating to or arising during the prior ACA period; and adjusting rates for (2) the Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Summer PGA and the effective date of its next Winter PGA; and (3) any DCCB adjustments.

CANCELLED**FILED****SEP 19 2003****JAN 9 1998****Public Service Commission**
MISSOURI**MO. PUBLIC SERVICE COMM**DATE OF ISSUE December 9, 1997
month day yearDATE EFFECTIVE January 9, 1998
month day yearISSUE BY Kent Bliss Vice President--Revenues 64 N. Clark Ave. Sullivan, MO 63080
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

Cancelling P.S.C. MO No. 1

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2nd (revised)

Sheet No. 22

Sheet No. 22

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Fidelity Natural Gas, Inc.
Name of Issuing Corporation

For Sullivan, MO
Community, Town or City

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MISSOURI
Public Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

At least ten (10) business days before applying November and April effective filed rates, the Company shall file with the Commission an Adjustment Statement and related information showing:

- a) The computation of the revised purchased gas costs factors as described herein; and
- b) A revised Sheet No. 27 setting forth the service classifications of the Company to which the cost changes are to be applied, the net amount per Ccf, expressed to the nearest \$0.0001 to be used in computing customers' bills, and the effective date of such revised change.

The Company shall also file with the Commission copies of any orders, contracts, or other pertinent information applicable to the wholesale rates charged the Company by its natural gas suppliers. The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.

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If the Company chooses to make only one Scheduled PGA Filing, it shall file a Winter PGA that shall contain rates reflecting: (1) all of the Company's ACA adjustments, TOP adjustments and Refund factor adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) the Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing; and (3) any DCCB adjustments.

If the Company chooses to make both Scheduled PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the LDC's ACA adjustments, TOP adjustments and Refund adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) the Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and effective date of the Summer PGA; and (3) any DCCB adjustments. The Summer PGA shall contain rates maintaining (1) all of the LDC's ACA adjustments, TOP adjustments and Refund adjustments relating to or arising during the prior ACA period; and adjusting rates for (2) the Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Summer PGA and the effective date of its next Winter PGA; and (3) any DCCB adjustments.

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DATE OF ISSUE November 14, 1997
month day year

Public Service Commission
MISSOURI

December 1, 1997
month day year

MO. PUBLIC SERVICE COMM

ISSUE BY Kent Bliss
name of officer

President
title

64 N. Clark Ave. Sullivan, MO 63080
address

Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

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PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

DEC 13 1995

MISSOURI
Public Service Commission

V = Sales as listed in Section V herein.

(b) The Purchased Gas Cost so determined shall remain in effect until the next Purchased Gas Cost becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each Purchased Gas Cost filed hereunder shall cancel and supersede the previously effective Purchased Gas Cost and shall reflect the Purchased Gas Cost to be effective thenceforth.

(c) No new purchased gas adjustment will be submitted unless the current increase or decrease in cost of purchased gas amounts to more than \$50,000. The Company may temporarily waive the filing of cost increases due to extenuating circumstances.

The amount of the revised Purchased Gas Cost per Ccf shall be applied to bills rendered to the Company's customers receiving service based on sales made on and after the effective date of the wholesale rate change provided, however, that the adjustment shall not be made until the revised Purchased Gas Cost hereinafter provided for shall have first been on file with the Commission for a period of fifteen (15) days. The "Total PGA" is made up of four parts:

(1) "The Purchased Gas Cost" is the adjustment reflecting purchased gas costs and changes in purchased gas costs;

(2) The "Actual Cost Adjustment" which is due to the corrections made through the Deferred Purchased Gas Cost Account described in Section II and III of this Purchased Gas Cost Adjustment Clause:

(3) The "Refund" portion as described in Section IV of this Purchased Gas Cost Adjustment Clause;

(4) The "TOP Factor" as described in Section VI of this Purchased Gas Cost Adjustment Clause.

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Service Commission
MISSOURI

FILED

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MO. PUBLIC SERVICE COMM

DATE OF ISSUE December 13, 1995 DATE EFFECTIVE January 12, 1996
month day year month day year
ISSUED BY Kent Bliss, V.P. Finance, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st ~~(XXXXXX)~~ Sheet No. 22
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 22
~~(XXXXXX)~~
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.) DEC 10 1992

V = Sales as listed in Section V herein.

(b) The Purchased Gas Cost so determined shall remain in effect until the next Purchased Gas Cost becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each Purchased Gas Cost filed hereunder shall cancel and supersede the previously effective Purchased Gas Cost and shall reflect the Purchased Gas Cost to be effective thenceforth.

(c) No new purchased gas adjustment will be submitted unless the current increase or decrease in cost of purchased gas amounts to more than \$50,000. The Company may temporarily waive the filing of cost increases due to extenuating circumstances.

The amount of the revised Purchased Gas Cost per Ccf shall be applied to bills rendered to the Company's customers receiving service based on sales made on and after the effective date of the wholesale rate change provided, however, that the adjustment shall not be made until the revised Purchased Gas Cost hereinafter provided for shall have first been on file with the Commission for a period of fifteen (15) days. The "Total PGA" is made up of four parts:

(1) "The Purchased Gas Cost" is the adjustment reflecting purchased gas costs and changes in purchased gas costs;

(2) The "Actual Cost Adjustment" which is due to the corrections made through the Deferred Purchased Gas Cost Account described in Section II and III of this Purchased Gas Cost Adjustment Clause:

(3) The "Refund" portion as described in Section IV of this Purchased Gas Cost Adjustment Clause;

(4) The "TOP Factor" as described in Section VI of this Purchased Gas Cost Adjustment Clause.

(d) Customer billing of the "Purchased Gas Cost" only shall be prorated between the old and the new rate by billing cycle. The "Refund", "Actual Cost Adjustment" and "TOP Factor" shall not be prorated.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

JAN 12 1996
BY RS 2nd 22
Public Service Commission
MISSOURI
JAN 11 1993
92 - 298
MO. PUBLIC SERVICE COMM

(revised)

Cancelling P.S.C. MO. No.

(original) Sheet No.

(revised)

Fidelity Natural Gas, Inc.

For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

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JAN 8 1992

MISSOURI

Public Service Commission

V = Sales as listed in Section V herein.

(b) The Purchased Gas Cost so determined shall remain in effect until the next Purchased Gas Cost becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each Purchased Gas Cost filed hereunder shall cancel and supersede the previously effective Purchased Gas Cost and shall reflect the Purchased Gas Cost to be effective thenceforth.

(c) No new purchased gas adjustment will be submitted unless the current increase or decrease in cost of purchased gas amounts to more than \$50,000. The Company may temporarily waive the filing of cost increases due to extenuating circumstances.

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(1) "The Purchased Gas Cost" is the adjustment reflecting purchased gas costs and changes in purchased gas costs;

(2) The "Actual Cost Adjustment" which is due to the corrections made through the Deferred Purchased Gas Cost Account described in Section II and III of this Purchased Gas Cost Adjustment Clause;

(3) The "Refund" portion as described in Section IV of this Purchased Gas Cost Adjustment Clause;

(4) The "TOP Factor" as described in Section V of this Purchased Gas Cost Adjustment Clause.

(d) Customer billing of the "Purchased Gas Cost" shall be prorated between the old and the new rate by billing cycle. The "Refund", "Actual Cost Adjustment" and "TOP Factor" shall not be prorated.

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Public Service Commission

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97-299

DATE OF ISSUE January 10, 1992

DATE EFFECTIVE February 10, 1992

month day year

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

Laclede Gas Company
Name of Issuing CorporationFor All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

B. ACA Approach for Interest Calculations:

For each month during the ACA period beginning September 1, 2003, and for each month thereafter, interest at a simple rate equal to the prime bank lending rate (as published in *The Wall Street Journal* on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly over- or under-recoveries of all PGA related costs that exceed \$200,000. The Company shall maintain detailed workpapers that provide the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustment to the Company's monthly entries to the interest calculation.

DATE OF ISSUE	August 24, 2006	DATE EFFECTIVE	September 24, 2006
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

FORM NO. 13 P.S.C. MO No. 1 5th (original) Sheet No. 23
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Cancelling P.S.C. No. No. 1 4th (original) Sheet No. 23
(revised)

Fidelity Natural Gas, Inc.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

B. ACA Approach for Interest Calculations:

For each month during the ACA period beginning September 1, 2003, and for each month thereafter, interest at a simple rate equal to the prime bank lending rate (as published in *The Wall Street Journal* on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly over- or under-recoveries of all PGA related costs that exceed \$200,000. The Company shall maintain detailed workpapers that provide the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustment to the Company's monthly entries to the interest calculation.

The ACA method for tracking gas costs over- and under-recoveries and how interest levels and provisions, natural gas service related refunds, and the PGA is calculated and changed shall be reviewed by the Missouri Public Service Commission Staff, the Office of the Public Counsel, and Fidelity Natural Gas, Inc. starting no later than April 1, 2005. The PGA and ACA method provisions as delineated in this tariff shall expire on July 1, 2006 unless an agreement is reached by the parties and approved by the Commission, or approved by an Order of the Commission, which reinstates PGA and ACA method provision tariffs before July 1, 2006. When these experimental tariffs expire the Company will no longer be authorized to calculate interest on the ACA balance through any approach (including the previous Deferred Carrying Cost Balance method) until new tariffs are approved that address interest on the ACA balance. After these experimental tariffs expire, refunds will continue to be treated pursuant to the pre-experimental method.

DATE OF ISSUE August 20, 2003
month day year

DATE EFFECTIVE September 19, 2003
month day year

ISSUED BY Dave Beier
name of officer

Vice-President
Title

64 N. Clark Ave. Sullivan, MO 63080
Address

Cancelled

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 23Cancelling P.S.C. MO No. 1

4th (revised)

(original)

Sheet No. 23

3rd (revised)

Fidelity Natural Gas, Inc.
Name of Issuing CorporationFor Sullivan, MO
Community, Town or City

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PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

MO. PUBLIC SERVICE COMM

B. Unscheduled Winter PGA Filing:

In addition to the two Scheduled PGA Filings mentioned above, the Company may file one Unscheduled Winter PGA to be effective during the Winter PGA effective period, provided that at the time of such Unscheduled Winter PGA filing, there is: (a) a projected under recovery in Fidelity Natural Gas, Inc.'s Deferred Carrying Cost Balance (DCCB), as defined below, equal to or greater than fifteen percent (15%) of Fidelity Natural Gas, Inc.'s Annual Gas Cost Level, as defined below; or (b) a projected over recovery in the DCCB equal to or greater than 10% of Fidelity Natural Gas, Inc.'s Annual Gas Cost Level. The projected under or over recovery shall be determined by adding: (1) the actual net over or under recovery amount in the DCCB at the time the Unscheduled Winter PGA Filing is made, and (2) the estimated over or under recovery amount which, based on Fidelity Natural Gas, Inc.'s actual gas commodity costs at the time of the Winter PGA Filing, would otherwise occur in the ensuing monthly period, absent the filing.

The Deferred Carrying Cost Balance (DCCB) shall include the cumulative under or over recoveries of gas costs at the end of each month for each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of: (a) the difference between Fidelity Natural Gas, Inc.'s actual annualized unit cost of gas (blended with storage and the estimated annualized unit cost of gas factor included in Fidelity Natural Gas, Inc.'s then most recent PGA filing, times (b) the total volumes of gas sold during such month.

Annual Gas Cost Level is defined as the annual gas cost level as determined in Fidelity Natural Gas, Inc.'s latest effective PGA rate calculation. Under no circumstances will the Company make more than one Unscheduled PGA Filing per year.

If the Company qualifies for, and chooses to make, an Unscheduled Winter PGA filing, that filing: (1) shall contain a factor adjustment not to exceed five cents (\$0.05) per Ccf; (2) must contain rates reflecting the Company's then current estimate of the annualized gas cost revenue requirements for the period from the effective date of such filing to the next scheduled filing; and (3) may contain a further adjustment factor to such rates, which is designed to return to, or receive from, ratepayers any under or over recoveries of gas costs revenue requirements that have been deferred by the Fidelity Natural Gas, Inc. since its last PGA filing. The Unscheduled Winter PGA Factor made effective through action of the Commission shall remain in effect only until the next scheduled PGA filing. With its Unscheduled Winter PGA, the Company shall file a current estimate of annualized gas costs revenue requirements between the date of such filing and the effective date of the next Scheduled PGA.

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SEP 19 2003

JAN 9 1998

Public Service Commission
MISSOURI

MO. PUBLIC SERVICE COMM

DATE OF ISSUE December 9, 1997
month day yearDATE EFFECTIVE January 9, 1998
month day yearISSUE BY Kent Bliss Vice President--Revenues 64 N. Clark Ave. Sullivan, MO 63080
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 23Cancelling P.S.C. MO No. 1

3rd (revised)

(original)

Sheet No. 23

2nd (revised)

RECEIVEDFidelity Natural Gas, Inc.
Name of Issuing CorporationFor Sullivan, MO
Community, Town or City

NOV 14 1997

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

MISSOURI
Public Service CommissionB. Unscheduled Winter PGA Filing:

In addition to the two Scheduled PGA Filings mentioned above, the Company may file one Unscheduled Winter PGA to be effective during the Winter PGA effective period, provided that at the time of such Unscheduled Winter PGA filing, there is: (a) a projected under recovery in Fidelity Natural Gas, Inc.'s Deferred Carrying Cost Balance (DCCB), as defined below, equal to or greater than fifteen percent (15%) of Fidelity Natural Gas, Inc.'s Annual Gas Cost Level, as defined below; or (b) a projected over recovery in the DCCB equal to or greater than 10% of Fidelity Natural Gas, Inc.'s Annual Gas Cost Level. The projected under or over recovery shall be determined by adding: (1) the actual net over or under recovery amount in the DCCB at the time the Unscheduled Winter PGA Filing is made, and (2) the estimated over or under recovery amount which, base on Fidelity Natural Gas, Inc.'s actual gas commodity costs at the time of the Winter PGA Filing, would other wise occur in the ensuing monthly period, absent the filing.

The Deferred Carrying Cost Balance (DCCB) shall include the cumulative under or over recoveries of gas costs at the end of each month for each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of: (a) the difference between Fidelity Natural Gas, Inc.'s actual annualized unit cost of gas (blended with storage and the estimated annualized unit cost of gas factor included in Fidelity Natural Gas, Inc.'s then most recent PGA filing, times (b) the total volumes of gas sold during such month.

Annual Gas Cost Level is defined as the annual gas cost level as determined in Fidelity Natural Gas, Inc.'s latest effective PGA rate calculation. Under no circumstances will the Company make more than one Unscheduled PGA Filing per year.

If the Company qualifies for, and chooses to make, an Unscheduled Winter PGA filing, that filing: (1) shall contain a factor adjustment not to exceed five cents (\$0.05) per Ccf; (2) must contain rates reflecting the Company's then current estimate of the annualized gas cost revenue requirements for the period from the effective date of such filing to the next scheduled filing; and (3) may contain a further adjustment factor to such rates, which is designed to return to, or receive from, ratepayers any under or over recoveries of gas costs revenue requirements that have been deferred by the Fidelity Natural Gas, Inc. since its last PGA filing. The Unscheduled Winter PGA Factor made effective through action of the Commission shall remain in effect only until the next scheduled PGA filing. With its Unscheduled Winter PGA, the Company shall file a current estimate of annualized gas costs revenue requirements between the date of such filing and the effective date of the next Scheduled PGA.

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DATE OF ISSUE November 14, 1997 Public Service Commission
month day year MISSOURIDecember 1, 1997
month day year MO PUBLIC SERVICE COMMISSUE BY Kent Bliss President 64 N. Clark Ave. Sullivan, MO 63080
name of officer title address

Fidelity Natural Gas, Inc.
Name of Issuing CorporationFor Refer to Sheet i
Community, Town or City

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PURCHASED GAS ADJUSTMENT CLAUSE (cont.) DEC 13 1995

MISSOURI
Public Service Commission

(d) At least fifteen (15) days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing:

(1) The computation of the revised purchased gas costs described in Section No. I (a) above.

(2) A Revised Sheet No. 29 setting forth the Company's rate schedule(s) to which the Purchased Gas Adjustment is to be applied, the net amount per Ccf, expressed to the nearest \$.0001 to be used in computing the Total Purchased Gas Adjustment applicable to customers' bills under each rate schedule, and the effective date of such adjustment.

(3) The Company shall also file with the Commission as soon as available, copies of any orders or other pertinent information applicable to the wholesale rates(s) charged by its natural gas supplier(s).

(II) Interim Deferred Purchased Gas Cost - Actual Cost Adjustment Accounts

Effective upon approval by the Commission, an interim deferred accounting procedure shall become effective whereby the Company separately accounts for undercollections and/or overcollections under its Purchased Gas Adjustment Clause. Only supplier increases and decreases (and their related recovery) occurring subsequent to the approval of this procedure are subject thereto. In the event an overcollection occurs, such overcollection shall be credited to an "Actual Cost Adjustment" (ACA) account. In the event an undercollection occurs, it shall be debited to an ACA account. Any resulting overcollection or undercollection will be amortized through rates over a twelve-month period beginning with the November, 1993 revenue month. This deferred accounting procedure shall terminate with the end of the October, 1994, revenue month and all other ACA procedures of this tariff shall then apply.

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4th RS 23Public Service Commission
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MO. PUBLIC SERVICE COMM

DATE OF ISSUE December 13, 1995 DATE EFFECTIVE January 12, 1996
month day year month day year
ISSUED BY Kent Bliss, V.P. Finance, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXXXXX~~ Sheet No. 23
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 23
~~XXXXXXXXXX~~
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

DEC 10 1992

(e) At least fifteen (15) days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing:

(1) The computation of the revised purchased gas costs described in Section No. I (a) above.

(2) A Revised Sheet No. 29 setting forth the Company's rate schedule(s) to which the Purchased Gas Adjustment is to be applied, the net amount per Ccf, expressed to the nearest \$.0001 to be used in computing the Total Purchased Gas Adjustment applicable to customers' bills under each rate schedule, and the effective date of such adjustment.

(3) The Company shall also file with the Commission as soon as available, copies of any orders or other pertinent information applicable to the wholesale rates(s) charged by its natural gas supplier(s).

(II) Interim Deferred Purchased Gas Cost - Actual Cost Adjustment Accounts

Effective upon approval by the Commission, an interim deferred accounting procedure shall become effective whereby the Company separately accounts for undercollections and/or overcollections under its Purchased Gas Adjustment Clause. Only supplier increases and decreases (and their related recovery) occurring subsequent to the approval of this procedure are subject thereto. In the event an overcollection occurs, such overcollection shall be credited to an "Actual Cost Adjustment" (ACA) account. In the event an undercollection occurs, it shall be debited to an ACA account. Any resulting overcollection or undercollection will be amortized through rates over a twelve-month period beginning with the November, 1993 revenue month. This deferred accounting procedure shall terminate with the end of the October, 1994, revenue month and all other ACA procedures of this tariff shall then apply.

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BY RS 2nd #23
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JAN 11 1993
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MO. PUBLIC SERVICE CO.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

(revised)

Cancelling P.S.C. MO. No. _____

(original) Sheet No. _____

(revised)

Fidelity Natural Gas, Inc.

For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

RECEIVED

JAN 9 1992

(c) At least fifteen (15) days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjusted Statement showing:

(1) The computation of the revised purchased gas costs described in Section No. I (a) above.

(2) A Revised Sheet No. 29 setting forth the Company's rate schedule(s) to which the Purchased Gas Adjustment is to be applied, the net amount per Ccf, expressed to the nearest \$.0001 to be used in computing the Total Purchased Gas Adjustment applicable to customers' bills under each rate schedule, and the effective date of such adjustment.

(3) The Company shall also file with the Commission as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged by its natural gas supplier(s).

(II) Interim Deferred Purchased Gas Cost - Actual Cost Adjustment Accounts

Effective upon approval by the Commission, an interim deferred accounting procedure shall become effective whereby the Company separately accounts for undercollections and/or overcollections under its Purchased Gas Adjustment Clause. Only supplier increases and decreases (and their related recovery) occurring subsequent to the approval of this procedure are subject thereto. In the event an overcollection occurs, such overcollection shall be credited to an "Actual Cost Adjustment" (ACA) account. In the event an undercollection occurs, it shall be debited to an ACA account. Any resulting overcollection or undercollection will be amortized through rates over a twelve-month period beginning with the November, 1993 revenue month. This deferred accounting procedure shall terminate with the end of the October, 1994, revenue month and all other ACA procedures of this tariff shall then apply.

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JAN 11 1993

FILED

BY 124 R.S. #23

Public Service Commission

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MISSOURI

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 10, 1992

DATE EFFECTIVE February 10, 1992

month day year

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

FORM NO. 13 P.S.C. MO No. 1 (original) Sheet No. 24
4th (revised)
Cancelling P.S.C. No. No. 1 (original) Sheet No. 24
3rd (revised)

Fidelity Natural Gas, Inc.
Name of Issuing Corporation

For All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

II. REGULAR PURCHASED GAS ADJUSTMENTS:

Charges for gas service contained in the Company's then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA), determined in the following manner.

1. Computation of RPGA Factors:

The Company's RPGA factors shall be calculated based on the best estimate of the Company's gas costs and volumes purchased for resale, as calculated by the Company and approved by the Commission. Calculation of the best estimate of the Company's gas costs and volumes purchased for resale shall consider the Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to the Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in the Company's PGA Clause.

For the gas commodity component of the RPGA factor, including variable transportation costs, gas supply commodity costs, and other FERC-authorized commodity charges, the Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing. The commodity-related charges shall include, but not be limited to, producer gas supply commodity charges, pipeline transmission and gathering commodity charges, expected costs or cost reductions to be realized for the entire winter period, related storage withdrawals, gas purchases under fixed-price contracts, the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected.

DATE OF ISSUE August 20, 2003
month day year

DATE EFFECTIVE September 19, 2003
month day year

ISSUED BY Dave Beier
name of officer

Vice-President
Title

64 N. Clark Ave. Sullivan, MO 63080
Address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 24Cancelling P.S.C. MO No. 1

3rd (revised)

(original)

Sheet No. 24

2nd (revised)

RECEIVEDFidelity Natural Gas, Inc.
Name of Issuing CorporationFor Sullivan, MO
Community, Town or City**DEC 9 1997****PURCHASED GAS ADJUSTMENT CLAUSE (cont.)****MO. PUBLIC SERVICE COMM**

All necessary supporting documentation must be provided with the Unscheduled PGA Filing, including a worksheet of the actual monthly ACA balances along with all entries that have been used to record changes in the monthly balances. In addition all workpapers supporting the newly proposed PGA rate shall be provided with the filing. This newly proposed PGA rate will be calculated using the same methodology approved for the Scheduled PGA rates and will only reflect changes to the elements that have changed significantly from the currently effective factor.

II. REGULAR PURCHASED GAS ADJUSTMENTS:

Charges for gas service contained in the Company's then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA), determined in the following manner.

I. Computation of RPGA Factors:

The Company's RPGA factors shall be calculated based on the best estimate of the Company's gas costs and volumes purchased for resale, as calculated by the Company and approved by the Commission. Calculation of the best estimate of the Company's gas costs and volumes purchased for resale shall consider the Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to the Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in the Company's PGA Clause.

For the gas commodity component of the RPGA factor, including variable transportation costs, gas supply commodity costs, and other FERC authorized commodity charges, the Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing, provided that:

CANCELLED**FILED****SEP 19 2003****JAN 9 1998****Public Service Commission
MISSOURI****MO. PUBLIC SERVICE COMM**DATE OF ISSUE December 9, 1997
month day yearDATE EFFECTIVE January 9, 1998
month day yearISSUE BY Kent Bliss
name of officerVice President--Revenues
title64 N. Clark Ave. Sullivan, MO 63080
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 24Cancelling P.S.C. MO No. 1

2nd (revised)

Sheet No. 24

(original)

1st (revised)

RECEIVEDFidelity Natural Gas, Inc.For Sullivan, MO

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Name of Issuing Corporation

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

MISSOURI
Public Service Commission

All necessary supporting documentation must be provided with the Unscheduled PGA Filing, including a worksheet of the actual monthly ACA balances along with all entries that have been used to record changes in the monthly balances. In addition all workpapers supporting the newly proposed PGA rate shall be provided with the filing. This newly proposed PGA rate will be calculated using the same methodology approved for the Scheduled PGA rates and will only reflect changes to the elements that have changed significantly from the currently effective factor.

II. REGULAR PURCHASED GAS ADJUSTMENTS:

Charges for gas service contained in the Company's then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA), determined in the following manner.

I. Computation of RPGA Factors:

The Company's RPGA factors shall be calculated based on the best estimate of the Company's gas costs and volumes purchased for resale, as calculated by the Company and approved by the Commission. Calculation of the best estimate of the Company's gas costs and volumes purchased for resale shall consider the Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to the Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in the Company's PGA Clause.

For the gas commodity component of the RPGA factor, including variable transportation costs, gas supply commodity costs, and other FERC authorized commodity charges, the Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing, provided that:

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Public Service Commission
MISSOURI97-406
MO. PUBLIC SERVICE COMMDATE OF ISSUE November 14, 1997
month day yearDATE EFFECTIVE December 1, 1997
month day yearISSUE BY Kent Bliss President 64 N. Clark Ave. Sullivan, MO 63080
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXXX~~ Sheet No. 24
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 24
(XXXXXX)
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

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PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

DEC 10 1992

MISSOURI

(III) Deferred Purchased Gas Cost - Actual Cost Adjustment Accounts

The Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment Account (ACA) which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from same. Such over or under-recovery shall be determined by a monthly comparison of the actual total cost of gas and the cost recovery for the same month.

The "Cost of Gas" for a particular month will be calculated by using the as billed cost of gas shown on the books and records of the Company, but exclusive of refunds and fixed TOP charges. Any penalty charges incurred by the Company will not automatically be included as gas costs. A complete justification and explanation of why the penalty costs were incurred will be provided before the recovery of these costs will be considered through the ACA procedure.

The "Cost Recovery" for a particular month shall be determined by calculating the product of the volumes billed during the month and the sum of that month's regular Purchased Gas Cost and the prior year "Actual Cost Adjustment" (ACA), as hereinafter defined. The cost recovery shall include the revenues collected from the backup charges provided for in the transportation tariff for firm customers. The fixed TOP recovery factor and the refund factor shall be excluded from this calculation.

For each twelve-month billing period ended August 31, the differences of the cost of gas and the cost recovery comparisons as described herein, including any balance for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An "Actual Cost Adjustment" (ACA) shall be computed by dividing the cumulative balance of under-recoveries or over-recoveries by the estimated volume of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings beginning with the first billing cycle of the billing month of November and ending with the last billing cycle of the billing month of October in the following year.

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The "Actual Cost Adjustment" shall remain in effect until superseded by a subsequent "Actual Cost Adjustment" calculated according to this provision.

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Public Service Commission

MISSOURI

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FILED

JAN 11 1993

92 - 298

MO. PUBLIC SERVICE COMM.

(revised)

Cancelling P.S.C. MO. No. _____

(original) Sheet No. _____

(revised)

Fidelity Natural Gas, Inc.

For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

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JAN 9 1992

(III) Deferred Purchased Gas Cost - Actual Cost Adjustment Accounts MISSOURI Public Service Commission

The Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment Account (ACA) which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from same. Such over or under-recovery shall be determined by a monthly comparison of the actual total cost of gas and the cost recovery for the same month.

The "Cost of Gas" for a particular month will be calculated by using the as billed cost of gas shown on the books and records of the Company, but exclusive of refunds and fixed TOP charges. Any penalty charges incurred by the Company will not automatically be included as gas costs. A complete justification and explanation of why the penalty costs were incurred will be provided before the recovery of these costs will be considered through the ACA procedure.

The "Cost Recovery" for a particular month shall be determined by calculating the product of the volumes billed during the month and the sum of that month's regular Purchased Gas Cost and the prior year "Actual Cost Adjustment" (ACA), as hereinafter defined. The cost recovery shall include the revenues collected from the backup charges provided for in the transportation tariff for firm customers. The fixed TOP recovery factor and the refund factor shall be excluded from this calculation.

For each twelve-month billing period ended August 31, the differences of the cost of gas and the cost recovery comparisons as described herein, including any balance for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An "Actual Cost Adjustment" (ACA) shall be computed by dividing the cumulative balance of under-recoveries or over-recoveries by the estimated volume of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings beginning with the first billing cycle of the billing month of November and ending with the last billing cycle of the billing month of October in the following year.

The "Actual Cost Adjustment" shall remain in effect until superseded by a subsequent "Actual Cost Adjustment" calculated according to this provision.

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JAN 11 1993

BY 1st R. S. 24

Public Service Commission

MISSOURI

FEB 10 1992
91-299

DATE OF ISSUE January 10, 1992

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

FORM NO. 13 P.S.C. MO No. 1

(original)
3rd (revised)
(original)
2nd (revised)

Sheet No. 25

Cancelling P.S.C. MO No. 1

Sheet No. 25

Fidelity Natural Gas, Inc.
Name of Issuing Corporation

For Sullivan, MO
Community, Town or City

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DEC 9 1997

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

MO. PUBLIC SERVICE COMM

(a) for any Scheduled PGA Filing, such estimate shall not exceed a per Ccf cost equal to the higher of:

(1) the Company's actual commodity gas cost per Ccf for currently purchased gas supplies in the month in which the PGA filing is made; or

(2) the average of (i) the single highest average commodity gas cost per Ccf and (ii) the overall weighted average commodity gas cost per Ccf actually incurred by Fidelity Natural Gas, Inc. for the currently purchased gas supplies in the applicable winter or summer period during the then three most recent ACA periods.

(b) for any Unscheduled Winter PGA Filing, such estimate shall not exceed the per Ccf cost equal to Fidelity Natural Gas, Inc.'s actual per Ccf commodity cost of gas for currently purchased gas supplies in the month in which such Unscheduled Winter PGA Filing is made; and,

(c) Fidelity Natural Gas, Inc. must justify the gas costs included in its filings.

For transportation customers that purchases gas from the Company, Fidelity Natural Gas, Inc. shall bill transportation customers the highest price gas taken during the billing month instead of the average rates contained in the RPGA computation. The Company shall use the revenues of such billings as gas cost recovery for the development of the ACA factor herein provided.

III. TAKE-OR-PAY COST RECOVERY FACTOR:

Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs shall be recovered from all classes of customers on a volumetric basis by the application of TOP Cost Recovery factors applicable to all Ccfs billed for both natural gas sales and transportation volumes under rate schedules and under contracts on file with the Missouri Public Service Commission.

The TOP account balance will be the net balance of all revenue recovered from the application of the TOP Cost Recovery factor using the monthly actual billed sales by cycle for sales customers and each unit transported for transportation service customers and all fixed FERC-authorized TOP charges paid to its suppliers for service in the TOP period.

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by *4/11 RS 25*
Public Service Commission
MISSOURI

MO. PUBLIC SERVICE COMM

DATE OF ISSUE December 9, 1997
month day year

DATE EFFECTIVE January 9, 1998
month day year

ISSUE BY Kent Bliss Vice President--Revenues 64 N. Clark Ave. Sullivan, MO 63080
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 25

Cancelling P.S.C. MO No. 1

2nd (revised)

(original)

Sheet No. 25

1st (revised)

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Fidelity Natural Gas, Inc.
Name of Issuing Corporation

For Sullivan, MO
Community, Town or City

NOV 14 1997

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

MISSOURI
Public Service Commission

(a) for any Scheduled PGA Filing, such estimate shall not exceed a per Ccf cost equal to the higher of:

(1) the Company's actual commodity gas cost per Ccf for currently purchased gas supplies in the month in which the PGA filing is made; or

(2) the average of (i) the single highest average commodity gas cost per Ccf and (ii) the overall weighted average commodity gas cost per Ccf actually incurred by Fidelity Natural Gas, Inc. for the currently purchased gas supplies in the applicable winter or summer period during the then three most recent ACA periods.

(b) for any Unscheduled Winter PGA Filing, such estimate shall not exceed the per Ccf cost equal to Fidelity Natural Gas, Inc.'s actual per Ccf commodity cost of gas for currently purchased gas supplies in the month in which such Unscheduled Winter PGA Filing is made; and,

(c) Fidelity Natural Gas, Inc. must justify the gas costs included in its filings.

For transportation customers that purchases gas from the Company, Fidelity Natural Gas, Inc. shall bill transportation customers the highest price gas taken during the billing month instead of the average rates contained in the RPGA computation. The Company shall use the revenues of such billings as gas cost recovery for the development of the ACA factor herein provided.

III. TAKE-OR-PAY COST RECOVERY FACTOR:

Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs shall be recovered from all classes of customers on a volumetric basis by the application of TOP Cost Recovery factors applicable to all Ccfs billed for both natural gas sales and transportation volumes under rate schedules and under contracts on file with the Missouri Public Service Commission.

The TOP account balance will be the net balance of all revenue recovered from the application of the TOP Cost Recovery factor using the monthly actual billed sales by cycle for sales customers and each unit transported for transportation service customers and all fixed FERC-authorized TOP charges paid to its suppliers for service in the TOP period.

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Public Service Commission
MISSOURI

9-7-406
MO. PUBLIC SERVICE COMM

DATE OF ISSUE November 14, 1997
month day year

DATE EFFECTIVE December 1, 1997
month day year

ISSUE BY Kent Bliss
name of officer

President
title

64 N. Clark Ave. Sullivan, MO 63080
address

FORM NO.13 P.S.C. MO. No. 1 1st ~~(XXXXXXX)~~ Sheet No. 25
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 25
~~(XXXXXXX)~~
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

DEC 10 1992

The Company shall file any revised ACA on Sheet No. 29 in the same manner as all other Purchased Gas Cost Adjustments.

(IV) Refund Provision

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds or a balance in the refund account in excess of \$2,000 (including interest from suppliers) received by the Company from charges paid for natural gas resold to customers, shall be refunded to such customers as a reduction in their Purchased Gas Adjustment. Within 90 days of the Receipt of a refund in excess of \$2,000 or the balance reaching \$2,000, the Company shall file with the Commission and propose to make effective, the appropriate Purchased Gas Cost Adjustment Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment.

The Company shall add interest to the refunds received from its suppliers applicable to (1) the amount of the refund from the date of its receipt by the Company to the beginning date of the refund adjustment period, and (2) the average amount of the total refund estimated to be outstanding during the refund adjustment period.

The refund interest rate shall be equal to the prime bank lending rate as published in The Wall Street Journal less two percentage points. The refund interest rate to be applied to the refund balance at the end of each month shall be equal to the arithmetic average of the refund interest rates in effect on each day during such month. The refund interest rate to be used to make the initial estimate of the interest that will be included in each refund distribution shall be equal to the refund interest rate in effect on the day of the receipt of the supplier refund which results in the accumulation of over \$2,000 in new supplier refunds. At the conclusion of each refund distribution, the refund interest rate used in such distribution shall be reconciled with the actual average refund interest rate in effect for each month during the distribution period.

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Public Service Commission
MISSOURI

FILED

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MO. PUBLIC SERVICE COMM.

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month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

(revised)

Cancelling P.S.C. MO. No. _____

(original) Sheet No. _____

(revised)

Fidelity Natural Gas, Inc.For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

RECEIVED

JAN 9 1992

The Company shall file any revised ACA on Sheet No. 29 in the same manner as all other Purchased Gas Cost Adjustments.

MISSOURI

Public Service Commission

(IV) Refund Provision

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds or a balance in the refund account in excess of \$2,000 (including interest from suppliers) received by the Company from charges paid for natural gas resold to customers, shall be refunded to such customers as a reduction in their Purchased Gas Adjustment. Within 90 days of the receipt of a refund in excess of \$2,000 or the balance reaching \$2,000, the Company shall file with the Commission and propose to make effective, the appropriate Purchased Gas Cost Adjustment Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment.

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Public Service Commission

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MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 10, 1992

month day year

DATE EFFECTIVE February 10, 1992

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 26Cancelling P.S.C. MO No. 1

3rd (revised)

(original)

Sheet No. 26

2nd (revised)

Fidelity Natural Gas, Inc.
Name of Issuing CorporationFor Sullivan, MO
Community, Town or City

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PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

MO. PUBLIC SERVICE COMM

TOP Cost Recovery factors will be computed by dividing the estimated annualized TOP costs by the estimated volumes of the total sales and transportation Ccfs for the twelve-month period beginning with the effective date of the TOP Cost Recovery factor. Annualized TOP costs shall be the fixed TOP charges, including supplier paid interest, the Company has been billed and/or reasonably expects to be billed, for service in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP by the Company's natural gas suppliers, plus any over or under recovery of such costs from the previous period as discussed below. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings beginning with the first billing cycle of the billing month of November and ending with the last billing cycle of the billing month of October in the following year.

The TOP account balance will be the net balance of all revenue recovered from the application of the TOP Cost Recovery factor using the monthly actual billed sales by cycle for sales customers and each unit transported for transportation service customers and all fixed FERC-authorized TOP charges billed for service by its suppliers for the above twelve month period.

TOP Review. The TOP accounts will be audited simultaneously with the Company's Deferred Purchased Gas Cost Accounts (Section III of this PGA Clause). The Company will keep such records so as to allow for an accurate accounting of such costs actually paid to suppliers and recovery actually received from customers. Any over or under-recovery of such costs shall be refunded or recovered by inclusion in the subsequent TOP Cost Recovery factor determination. Notwithstanding the foregoing, the lump sum direct billed take-or-pay refunds made to the Company by its suppliers pursuant to FERC action will be refunded by the Company to customers in a manner consistent with the recovery of such TOP costs from customers.

TOP Termination. After termination of the TOP Cost Recovery factor, any remaining over or under-recovery TOP account balance shall be carried forward and included in the calculation of the next Actual Cost Adjustment (ACA) factor.

TOP Factor Procedures. The TOP Cost Recovery factor shall remain in effect until superseded by a subsequent TOP Cost Recovery factor calculated according to this provision. The Company shall file any revised TOP Cost Recovery factor on Sheet No. 27 in the same manner as all other Purchased Gas Adjustments. The TOP Accounts shall be reviewed concurrently with the Refund and ACA factor audits.

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Public Service Commission
MISSOURI

MO. PUBLIC SERVICE COMM

DATE OF ISSUE December 9, 1997
month day yearDATE EFFECTIVE January 9, 1998
month day yearISSUE BY Kent Bliss Vice President--Revenues 64 N. Clark Ave. Sullivan, MO 63080
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 26Cancelling P.S.C. MO No. 1

2nd (revised)

Sheet No. 26

(original)

1st (revised)

RECEIVEDFidelity Natural Gas, Inc.
Name of Issuing CorporationFor Sullivan, MO
Community, Town or City

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PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

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Public Service Commission

TOP Cost Recovery factors will be computed by dividing the estimated annualized TOP costs by the estimated volumes of the total sales and transportation Ccfs for the twelve-month period beginning with the effective date of the TOP Cost Recovery factor. Annualized TOP costs shall be the fixed TOP charges, including supplier paid interest, the Company has been billed and/or reasonably expects to be billed, for service in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP by the Company's natural gas suppliers, plus any over or under recovery of such costs from the previous period as discussed below. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings beginning with the first billing cycle of the billing month of November and ending with the last billing cycle of the billing month of October in the following year.

The TOP account balance will be the net balance of all revenue recovered from the application of the TOP Cost Recovery factor using the monthly actual billed sales by cycle for sales customers and each unit transported for transportation service customers and all fixed FERC-authorized TOP charges billed for service by its suppliers for the above twelve month period.

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TOP Termination. After termination of the TOP Cost Recovery factor, any remaining over or under-recovery TOP account balance shall be carried forward and included in the calculation of the next Actual Cost Adjustment (ACA) factor.

TOP Factor Procedures. The TOP Cost Recovery factor shall remain in effect until superseded by a subsequent TOP Cost Recovery factor calculated according to this provision. The Company shall file any revised TOP Cost Recovery factor on Sheet No. 27 in the same manner as all other Purchased Gas Adjustments. The TOP Accounts shall be reviewed concurrently with the Refund and ACA factor audits.

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Public Service Commission
MISSOURI

MO. PUBLIC SERVICE COM

DATE OF ISSUE November 14, 1997
month day yearDATE EFFECTIVE December 1, 1997
month day yearISSUE BY Kent Bliss President 64 N. Clark Ave. Sullivan, MO 63080
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st ~~(XXXXXXX)~~ Sheet No. 26
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 26
(XXXXXXX)
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation. Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

DEC 10 1992

The refund adjustment per Ccf shall be determined by dividing the appropriate refund amount, by the Ccf sales to such group during the first twelve of the previous fourteen calendar months receding the date of receipt of the refund. The amount of the unit refund adjustment shall be computed to the nearest \$0.0001 per Ccf.

The length of the refund period shall generally be twelve months, except that each refund period may be lengthened or shortened by the Company, to avoid a total refund materially above or below the refundable amount.

After the refunding period is completed, the difference between the refunds received from the Company's suppliers and the amounts refunded to the customers shall be determined and the difference retained in the refund accounts until such time as a subsequent refund is received. The balance in said refund accounts (excluding any refund in progress) shall be added to any subsequent refund before computing a new refund adjustment.

In the event any refund received from the Company's suppliers is less than \$2,000 said refund shall be credited to the refund account. The credit balance in said account, exclusive of those amounts which have been included in the calculation of refunds then in progress, shall be accumulated to \$2,000 before commencing a subsequent refund as hereinabove provided.

The Company shall file refund factors in the same manner as all other Purchased Gas Adjustments.

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(V) PGA Computational Volumes

Purchases (P) = 246,257 Dth

Sales Volumes (V) = 2,437,943 Ccfs

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Public Service Commission
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(VI) Take or Pay Recovery Factor

Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs shall be recovered from all classes of customers equally on a volumetric basis by the application of the TOP Cost Recovery Factor to all

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title FILED address

JAN 11 1993

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Cancelling P.S.C. MO. No. _____

(original)

Sheet No. _____

(revised)

Fidelity Natural Gas, Inc.

For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

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PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

JAN 9 1992

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Public Service Commission

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DATE EFFECTIVE February 10, 1992

MO. PUBLIC SERVICE COMM.

month day year

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 27Cancelling P.S.C. MO No. 1

3rd (revised)

(original)

Sheet No. 27

2nd (revised)

RECEIVEDFidelity Natural Gas, Inc.
Name of Issuing CorporationFor Sullivan, MO
Community, Town or City**DEC 9 1997****PURCHASED GAS ADJUSTMENT CLAUSE (cont.)****MO. PUBLIC SERVICE COMM****IV. DEFERRED PURCHASED GAS COST - ACTUAL COST ADJUSTMENT ACCOUNTS:**

The Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from the same.

Such over- or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of the Company for each cost month, exclusive of refunds, TOP costs and penalties, to the cost recovery by the Company for the revenue month corresponding to the cost month.

The cost recovery shall be calculated by multiplying the PGA class Ccf sales by the applicable effective revenue components [the RPGA factor and the ACA factor] related to the cost of gas purchased.

For each twelve month billing period ended with the August revenue month, differences of the comparisons described above, including the balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of sales, by PGA class during the subsequent twelve month period. These ACA factors shall be rounded to the nearest \$0.0001 per Ccf and applied to billings, beginning with the November revenue month. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. The Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

Carrying costs shall be determined in the following manner:

(a) No carrying costs shall be applied in connection with any PGA-related item, until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of the Fidelity Natural Gas, Inc.'s average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding the 1997/98 winter period, which shall initially (until the 1998 Winter PGA Filing) be based on the three ACA periods immediately preceding the 1997/98 winter period.

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by *Hill RS 2/7*
Public Service Commission
MISSOURI**MO. PUBLIC SERVICE COMM**DATE OF ISSUE December 9, 1997
month day yearDATE EFFECTIVE January 9, 1998
month day yearISSUE BY Kent Bliss Vice President--Revenues 64 N. Clark Ave. Sullivan, MO 63080
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 27Cancelling P.S.C. MO No. 1

2nd (revised)

Sheet No. 27

(original)

1st (revised)

RECEIVEDFidelity Natural Gas, Inc.

Name of Issuing Corporation

For Sullivan, MO

Community, Town or City

NOV 14 1997

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

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Public Service Commission

IV. DEFERRED PURCHASED GAS COST - ACTUAL COST ADJUSTMENT ACCOUNTS:

The Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from the same.

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MISSOURI

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MO. PUBLIC SERVICE COMM

DATE OF ISSUE November 14, 1997
month day yearDATE EFFECTIVE December 1, 1997
month day yearISSUE BY Kent Bliss
name of officerPresident
title64 N. Clark Ave. Sullivan, MO 63080
address

FORM NO.13 P.S.C. MO. No. 1 1st ~~(XXXXXX)~~ Sheet No. 27
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 27
(XXXXXX)
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

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PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

DEC 10 1992

MISSOURI
Public Service Commission

Ccfs billed for both natural gas sales and transportation volumes under rate schedules on file with the Missouri Public Service Commission.

The TOP Cost Recovery Factor will be computed by dividing the annualized TOP costs by the estimated volumes of the total sales and transportation Ccfs for the twelve-month period beginning with the effective date of the TOP Cost Recovery Factor. Annualized TOP costs shall be the fixed TOP costs, including interest, the Company has paid or reasonably expects to pay, in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP and contract reformation costs by the Company's natural gas suppliers, plus any over or under-recovery of such costs from the previous period as discussed below. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings beginning with the first billing cycle of the billing month of November and ending with the last billing cycle of the billing month of October in the following year.

The TOP account balance will be the net balance of all revenue recovered from the application of the TOP recovery factor using the monthly actual billed sales by cycle for retail customers and each unit transported for transportation service customers and all fixed FERC-authorized TOP charges paid to its wholesale suppliers in the above twelve-month period.

This account will be audited simultaneously with Company's Deferred Purchased Gas Cost Accounts (Sections II and III of this PGA Clause). The period for recovering TOP costs shall generally mirror the recovery period ordered in each applicable FERC proceeding. The Company will keep such records so as to allow for an accurate accounting of such costs actually paid to suppliers and recovery actually received from customers. Any over or under-recovery of such costs shall be refunded or recovered by inclusion in a subsequent TOP Cost Recovery Factor determination. After the permanent cessation of billing of TOP costs to the Company by its suppliers, a request to terminate the TOP Cost Recovery Factor will be filed accordingly.

After termination of the TOP Cost Recovery Factor, any remaining over or under-recovery balance shall be carried forward and included in the calculation of the next Actual Cost Adjustment (ACA).

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Service Commission

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JAN 11 1993

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DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

(revised)

Cancelling P.S.C. MO. No. _____

(original) Sheet No. _____

(revised)

Fidelity Natural Gas, Inc.

For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

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JAN 5 1992

Ccfs billed for both natural gas sales and transportation volumes under rate schedules on file with the Missouri Public Service Commission.

The TOP Cost Recovery Factor will be computed by dividing the annualized TOP costs by the estimated volumes of the total sales and transportation Ccfs for the twelve-month period beginning with the effective date of the TOP Cost Recovery Factor. Annualized TOP costs shall be the fixed TOP costs, including interest, the Company has paid or reasonably expects to pay, in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP and contract reformation costs by the Company's natural gas suppliers, plus any over or under-recovery of such costs from the previous period as discussed below. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings beginning with the first billing cycle of the billing month of November and ending with the last billing cycle of the billing month of October in the following year.

The TOP account balance will be the net balance of all revenue received less the application of the TOP recovery factor using the monthly actual billed sales by cycle for retail customers and each unit transported for transportation service customers and all fixed FERC-authorized TOP charges paid to its wholesale suppliers in the above twelve-month period.

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Public Service Commission

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After termination of the TOP Cost Recovery Factor, any remaining over or under-recovery balance shall be carried forward and included in the calculation of the next Actual Cost Adjustment (ACA).

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DATE OF ISSUE January 10, 1992

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month day year

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

FORM NO. 13 P.S.C. MO	No. <u>1</u>	(original)	Sheet No. <u>28</u>
		4th (revised)	
Cancelling P.S.C. No.	No. <u>1</u>	(original)	Sheet Nos. <u>28 and 28.1</u>
		3rd (revised)	

<u>Fidelity Natural Gas, Inc.</u>	For <u>All Communities and Rural Areas</u>
Name of Issuing Corporation	Receiving Natural Gas Service
	Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

The refund interest rate shall be equal to the prime bank lending rate as published in *The Wall Street Journal* less two percentage points. The refund interest rate to be applied to the refund balance at the end of each month shall be equal to the arithmetic average of the refund interest rates in effect on each day during each month. The refund interest rate shall be used to make the initial estimate of the interest that will be included in each refund distribution and shall be equal to the refund interest rate in effect on the day of receipt of the supplier refund.

After the refunding period is completed, the difference between the refunds received from the Company's suppliers (including the Company's own additional interest) and the amounts refunded to the respective customer groups shall be determined and the difference retained in the refund accounts until such time as a subsequent refund.

The Company shall file refund factors in the same manner as all other adjustments made to this clause.

DATE OF ISSUE <u>August 20, 2003</u>	DATE EFFECTIVE <u>September 19, 2003</u>
month day year	month day year
ISSUED BY <u>Dave Beier</u>	<u>Vice-President</u>
name of officer	Title
	<u>64 N. Clark Ave. Sullivan, MO 63080</u>
	Address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 28Cancelling P.S.C. MO No. 1

3rd (revised)

Sheet No. 28

(original)

2nd (revised)

RECEIVEDFidelity Natural Gas, Inc.
Name of Issuing CorporationFor Sullivan, MO
Community, Town or City**DEC - 9 1997****PURCHASED GAS ADJUSTMENT CLAUSE (cont.)****MO. PUBLIC SERVICE COMM**

The Deferred Carrying Cost Balance shall include the cumulative under or over recoveries of gas costs at the end of each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of: (a) the difference between Fidelity Natural Gas, Inc.'s actual annualized unit cost of gas (blended with storage and the estimated annualized unit cost of gas factor included in Fidelity Natural Gas, Inc.'s then most recent PGA filing, times (b) the total volumes of gas sold during such month.

(b) In the event the DCCB exceeds ten percent of the LDC's Annual Gas Cost Level, a carrying cost equal to simple interest at the prime rate minus one percentage point shall be applied to such portion of the balance amounts as exceeds five percent for the period such excess balance amounts exist. The prime lending rate, (prime), is that rate reported in *The Wall Street Journal* on the first business day of the following month.

V. REFUNDS:

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds or a balance in the refund account received by the Company from charges paid for natural gas resold to its customers, shall be refunded to such customers as a reduction in their PGA.

The Company shall file with the Commission and propose to make effective, the appropriate PGA Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment in the same manner as all other adjustments performed in the PGA clause. The length of the refund period shall generally be twelve months. The Refund accounts shall be reviewed concurrently with the TOP and ACA factor audits.

The Company will add interest to the refunds received from its suppliers applicable to (1) the amount of the refund from the date of its receipt by the Company to the beginning date of the refund adjustment period, and (2) the average amount of the total refund estimated to be outstanding during the refund adjustment period.

CANCELLED**FILED**

SEP 19 2003

JAN 9 1998

Public Service Commission
MISSOURI**MO. PUBLIC SERVICE COMM**DATE OF ISSUE December 9, 1997
month day yearDATE EFFECTIVE January 9, 1998
month day yearISSUE BY Kent Bliss Vice President--Revenues 64 N. Clark Ave. Sullivan, MO 63080
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 28Cancelling P.S.C. MO No. 1

2nd (revised)

(original)

Sheet No. 28

1st (revised)

RECEIVEDFidelity Natural Gas, Inc.
Name of Issuing CorporationFor Sullivan, MO
Community, Town or City

NOV 14 1997

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)**MISSOURI**
Public Service Commission

The Deferred Carrying Cost Balance shall include the cumulative under or over recoveries of gas costs at the end of each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of: (a) the difference between Fidelity Natural Gas, Inc.'s actual annualized unit cost of gas (blended with storage and the estimated annualized unit cost of gas factor included in Fidelity Natural Gas, Inc.'s then most recent PGA filing, times (b) the total volumes of gas sold during such month.

(b) In the event the DCCB exceeds ten percent of the LDC's Annual Gas Cost Level, a carrying cost equal to simple interest at the prime rate minus one percentage point shall be applied to such portion of the balance amounts as exceeds five percent for the period such excess balance amounts exist. The prime lending rate, (prime), is that rate reported in *The Wall Street Journal* on the first business day of the following month.

V. REFUNDS:

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds or a balance in the refund account received by the Company from charges paid for natural gas resold to its customers, shall be refunded to such customers as a reduction in their PGA.

The Company shall file with the Commission and propose to make effective, the appropriate PGA Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment in the same manner as all other adjustments performed in the PGA clause. The length of the refund period shall generally be twelve months. The Refund accounts shall be reviewed concurrently with the TOP and ACA factor audits.

The Company will add interest to the refunds received from its suppliers applicable to (1) the amount of the refund from the date of its receipt by the Company to the beginning date of the refund adjustment period, and (2) the average amount of the total refund estimated to be outstanding during the refund adjustment period.

CANCELLED**FILED**

JAN 9 1998

3RD RS 28

Public Service Commission
MISSOURI

DEC - 1 1997

97-406

MO. PUBLIC SERVICE COMDATE OF ISSUE November 14, 1997
month day yearDATE EFFECTIVE December 1, 1997
month day yearISSUE BY Kent Bliss President 64 N. Clark Ave. Sullivan, MO 63080
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXX~~ Sheet No. 28
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 28
(XXXXXXX)
Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

DEC 10 1992

MISSOURI
Public Service Commission

The TOP Cost Recovery Factor shall remain in effect until superseded by a subsequent TOP Cost Recovery Factor calculated according to this provision. The Company shall file any revised TOP Cost Recovery Factor on Sheet No. 29 in the same manner as all other Purchased Gas Cost Adjustments.

CANCELLED

DEC 1 1997

2nd RS 28
Public Service Commission
MISSOURI

FILED

JAN 11 1993

92 - 298

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 (original) Sheet No. 28
(revised)
Cancelling P.S.C. MO. No. _____ (original) Sheet No. _____
(revised)
Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

RECEIVED

JAN 9 1992

MISSOURI

The TOP Cost Recovery Factor shall remain in effect until superseded by a subsequent TOP Cost Recovery Factor calculated according to this provision. The Company shall file any revised TOP Cost Recovery Factor on Sheet No. 29 in the same manner as all other Purchased Gas Cost Adjustments.

CANCELLED

JAN 11 1993

BY Let R. S. #28

Public Service Commission
MISSOURI

FILED

FEB 10 1992

91-299

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 10, 1992 DATE EFFECTIVE February 10, 1992
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO. 13 P.S.C. MO No. 1(original)
1st (revised)
(original)
(revised)Sheet No. 28.1Cancelling P.S.C. MO No. 1Sheet No. 28.1**RECEIVED**Fidelity Natural Gas, Inc.
Name of Issuing CorporationFor Sullivan, MO
Community, Town or City**DEC 9 1997****PURCHASED GAS ADJUSTMENT CLAUSE (cont.)****MO. PUBLIC SERVICE COMM**

The refund interest rate shall be equal to the prime bank lending rate as published in *The Wall Street Journal* less two percentage points. The refund interest rate to be applied to the refund balance at the end of each month shall be equal to the arithmetic average of the refund interest rates in effect on each day during each month. The refund interest rate shall be used to make the initial estimate of the interest that will be included in each refund distribution shall be equal to the refund interest rate in effect on the day of receipt of the supplier refund.

After the refunding period is completed, the difference between the refunds received from the Company's suppliers (including the Company's own additional interest) and the amounts refunded to the respective customer groups shall be determined and the difference retained in the refund accounts until such time as a subsequent refund

The Company shall file refund factors in the same manner as all other adjustments made to this clause.

CANCELLED**FILED**

SEP 19 2003

JAN 8 1998

by Hth RS 28
Public Service Commission
MISSOURI**MO. PUBLIC SERVICE COMM**DATE OF ISSUE December 9, 1997
month day yearDATE EFFECTIVE January 9, 1998
month day yearISSUE BY Kent Bliss Vice President--Revenues 64 N. Clark Ave. Sullivan, MO 63080
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 28.1Cancelling P.S.C. MO No.

(revised)

Sheet No. **RECEIVED**

(original)

(revised)

Fidelity Natural Gas, Inc.
Name of Issuing CorporationFor Sullivan, MO
Community, Town or City

NOV 14 1997

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

MISSOURI
Public Service Commission

The refund interest rate shall be equal to the prime bank lending rate as published in *The Wall Street Journal* less two percentage points. The refund interest rate to be applied to the refund balance at the end of each month shall be equal to the arithmetic average of the refund interest rates in effect on each day during each month. The refund interest rate shall be used to make the initial estimate of the interest that will be included in each refund distribution shall be equal to the refund interest rate in effect on the day of receipt of the supplier refund.

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The Company shall file refund factors in the same manner as all other adjustments made to this clause.

CANCELLED**FILED**

JAN 9 1998

Let RS 28.1

Public Service Commission
MISSOURI

DEC - 1 1997

97-406

MO. PUBLIC SERVICE COM

DATE OF ISSUE November 14, 1997
month day yearDATE EFFECTIVE December 1, 1997
month day yearISSUE BY Kent Bliss President 64 N. Clark Ave. Sullivan, MO 63080
name of officer title address

Laclede Gas Company

For

All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City

Name of Issuing Corporation

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$.8856	(\$.0357)	0	0	\$.8499
LVS	\$.8856	(\$.0357)	0	0	\$.8499
UGLS	\$.8856	(\$.0357)	0	0	\$.8499

The TOP Factor, as provided in Sheet No. 7, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE

November 3, 2006

Month Day Year

DATE EFFECTIVE

November 20, 2006

Month Day Year

ISSUED BY

K.J. Neises

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

FORM NO. 13 P.S.C. MO. No. 1 18th(original) Sheet No. 29

(revised)

Cancelling P.S.C. MO. No. 1 17th(original) Sheet No. 29

(revised)

Fidelity Natural Gas, Inc.For Refer to Sheet i

Name of Issuing Corporation

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
* GS	\$1.2073	(\$.0090)	0	0	\$1.1983
* LVS	\$1.2073	(\$.0090)	0	0	\$1.1983
* UGLS	\$1.2073	(\$.0090)	0	0	\$1.1983

The TOP Factor, as provided in Sheet No. 7, shall also apply to all Ccfs delivered to transportation customers.

* Indicates new rate or text

+ Indicates change

DATE OF ISSUE October 14, 2005

month day year

DATE EFFECTIVE November 1, 2005

month day year

ISSUED BY John Davis President

name of officer

title

64 North Clark Sullivan, MO 63080

address

Cancelled

November 20, 2006

Missouri Public

Service Commission

Filed

Missouri Public

Service Commission

GR-2004-0466

FORM NO. 13 P.S.C. MO. No. 1 17th

(original)

Sheet No. 29Cancelling P.S.C. MO. No. 1 16th

(revised)

Sheet No. 29Fidelity Natural Gas, Inc.

For

Refer to Sheet i

Name of Issuing Corporation

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
* GS	\$.7960	\$.0406	0	0	\$.8366
* LVS	\$.7960	\$.0406	0	0	\$.8366
* UGLS	\$.7960	\$.0406	0	0	\$.8366

CANCELLED

NOV 01 2005

by 184HRS 29
Public Service Commission
MISSOURI

The TOP Factor, as provided in Sheet No. 7, shall also apply to all Ccfs delivered to transportation customers.

* Indicates new rate or text
+ Indicates change

DATE OF ISSUE October 15, 2004
month day yearDATE EFFECTIVE November 1, 2004
month day yearISSUED BY John Davis President
name of officer title64 North Clark Sullivan, MO 63080
address

Filed

MO PSC

GR-2004-0466

FORM NO. 13 P.S.C. MO. No. 1 16th

(original)

Sheet No. 29Cancelling P.S.C. MO. No. 1 15th

(revised)

(original)

Sheet No. 29

(revised)

Fidelity Natural Gas, Inc.

For

Refer to Sheet i

Name of Issuing Corporation

Community, Town or City

Missouri PublicPURCHASED GAS ADJUSTMENT CLAUSE (cont.)

REC'D MAR 15 2004

Service Commission

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
* GS	\$.6912	\$.0489	0	0	\$.7401
* LVS	\$.6912	\$.0489	0	0	\$.7401
* UGLS	\$.6912	\$.0489	0	0	\$.7401

The TOP Factor, as provided in Sheet No. 7, shall also apply to all Ccfs delivered to transportation customers.

* Indicates new rate or text

† Indicates change

CANCELLED

NOV 01 2004

by 174HR S29
Public Service Commission
MISSOURIDATE OF ISSUE March 15, 2004DATE EFFECTIVE April 1, 2004

month day year

month day year

ISSUED BY John Davis President64 North Clark Sullivan, MO 63080

name of officer

title

address

**Missouri Public
Service Commission**GR-2004-0466**FILED APR 01 2004**

FORM NO. 13 P.S.C. MO. No. 1 15th

(original)

Sheet No. 29Cancelling P.S.C. MO. No. 1 14th

(revised)

(original)

Sheet No. 29

(revised)

Fidelity Natural Gas, Inc.

For

Refer to Sheet i

Name of Issuing Corporation

Community, Town or City

Missouri PublicPURCHASED GAS ADJUSTMENT CLAUSE (cont.)

REC'D OCT 15 2003

Service Commission

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
* GS	\$.6275	\$0.0488	0	0	\$0.6763
* LVS	\$.6275	\$0.0488	0	0	\$0.6763
* UGLS	\$.6275	\$0.0488	0	0	\$0.6763

The TOP Factor, as provided in Sheet No. 7, shall also apply to all Ccfs delivered to transportation customers.

* Indicates new rate or text
+ Indicates change

CANCELLED

APR 01 2004

By 16th RS
Public Service Commission
MISSOURI

DATE OF ISSUE October 15, 2003
month day yearDATE EFFECTIVE November 1, 2003
month day yearISSUED BY John Davis President 64 North Clark Sullivan, MO 63080
name of officer title address**Missouri Public
Service Commission**GR-03-323
FILED NOV 01 2003

FORM NO. 13 P.S.C. MO. No. 1 14th

(original)

Sheet No. 29Cancelling P.S.C. MO. No. 1 13th

(revised)

(original)

Sheet No. 29

(revised)

Fidelity Natural Gas, Inc.For Refer to Sheet i

Name of Issuing Corporation

Community, Town or City

Missouri Public
Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

REC'D MAR 14 2003

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
* GS	\$.6481	(\$.0242)	0	0	\$0.6239
* LVS	\$.6481	(\$.0242)	0	0	\$0.6239
* UGLS	\$.6481	(\$.0242)	0	0	\$0.6239

The TOP Factor, as provided in Sheet No. 7, shall also apply to all Ccfs delivered to transportation customers.

* Indicates new rate or text

+ Indicates change

CANCELLED

NOV 01 2003

by 15th RS 29
Public Service Commission
MISSOURIDATE OF ISSUE March 14, 2003DATE EFFECTIVE April 1, 2003

month day year

month day year

ISSUED BY John Davis President

64 North Clark Sullivan, MO 63080

name of officer

title

address

Missouri Public
Service Commission

FILED APR 01 2003

FORM NO. 13 P.S.C. MO. No. 1 13th

(original)

Sheet No. 29Cancelling P.S.C. MO. No. 1 12th

(revised)

Sheet No. 29

(original)

(revised)

Fidelity Natural Gas, Inc.

Name of Issuing Corporation

For Refer to Sheet i

Community, Town or City

Missouri Public
Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

REC'D OCT 15 2002

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
* GS	\$.5676	(\$.0242)	0	0	\$.5434
* LVS	\$.5676	(\$.0242)	0	0	\$.5434
* UGLS	\$.5676	(\$.0242)	0	0	\$.5434

CANCELLED

APR 01 2003

by 144RS29
Public Service Commission
MISSOURI

The TOP Factor, as provided in Sheet No. 7, shall also apply to all Ccfs delivered to transportation customers.

* Indicates new rate or text

+ Indicates change

DATE OF ISSUE October 15, 2002

month day year

DATE EFFECTIVE November 1, 2002

month day year

ISSUED BY John Davis

name of officer

President

title

64 North Clark Sullivan, MO 63080

address

Missouri Public
Service Commission

FILED NOV 01 2002

FORM NO. 13 P.S.C. MO. No. 1 12th

(original)

Sheet No. 29Cancelling P.S.C. MO. No. 1 11th

(revised)

Sheet No. 29

(original)

(revised)

Fidelity Natural Gas, Inc.

For

Refer to Sheet i

Name of Issuing Corporation

Community, Town or City

Missouri Public

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

REC'D OCT 15 2001

Service Commission

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
* GS	\$.4459	\$.0088	0	0	\$.4547
* LVS	\$.4459	\$.0088	0	0	\$.4547
* UGLS	\$.4459	\$.0088	0	0	\$.4547

CANCELLED

NOV 01 2002

13th RS 29
Public Service Commission
MISSOURI

The TOP Factor, as provided in Sheet No. 7, shall also apply to all Ccfs delivered to transportation customers.

* Indicates new rate or text

+ Indicates change

Missouri Public

FILED NOV 01 2001

Service Commission

DATE OF ISSUE October 15, 2001DATE EFFECTIVE November 1, 2001

month day year

month day year

ISSUED BY John Davis President64 North Clark Sullivan, MO 63080

name of officer

title

address

FORM NO. 13 P.S.C. MO. No. 1 11th

(original)

Sheet No. 29Cancelling P.S.C. MO. No. 1 10th

(revised)

(original)

Sheet No. 29

(revised)

Fidelity Natural Gas, Inc.

For

Refer to Sheet i

Name of Issuing Corporation

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

Missouri Public
Service Commission

REC'D MAR 19 2001

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
* GS	\$.4745	\$.0172	0	0	\$.4917
* LVS	\$.4745	\$.0172	0	0	\$.4917
* UGLS	\$.4745	\$.0172	0	0	\$.4917

CANCELLED

NOV 01 2000

by 1211RB #29
Public Service Commission
MISSOURI

The TOP Factor, as provided in Sheet No. 7, shall also apply to all Ccfs delivered to transportation customers.

* Indicates new rate or text

+ Indicates change

Missouri Public
Service Commission01-495
FILED APR 01 2001DATE OF ISSUE March 19, 2001DATE EFFECTIVE April 1, 2001

month day year

month day year

ISSUED BY John Davis President64 North Clark Sullivan, MO 63080

name of officer

title

address

FORM NO. 13 P.S.C. MO. No. 1 10th

(original)

Sheet No. 29Cancelling P.S.C. MO. No. 1 9th

(revised)

Sheet No. 29

(original)

(revised)

Fidelity Natural Gas, Inc.For Refer to Sheet i

Name of Issuing Corporation

Community, Town or City

RECEIVEDPURCHASED GAS ADJUSTMENT CLAUSE (cont.)

OCT 16 2000

MISSOURI
Public Service Commission

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
* GS	\$.3767	\$.0172	0	0	\$.3939
* LVS	\$.3767	\$.0172	0	0	\$.3939
* UGLS	\$.3767	\$.0172	0	0	\$.3939

CANCELLED

APR 01 2001

By 11th R 529
Public Service Commission
MISSOURI

The TOP Factor, as provided in Sheet No. 7, shall also apply to all Ccfs delivered to transportation customers.

FILED

* Indicates new rate or text
+ Indicates change

NOV 01 2000

MISSOURI
Public Service CommissionDATE OF ISSUE October 16 2000DATE EFFECTIVE November 1, 2000

month day year

month day year

ISSUED BY John Davis President64 North Clark Sullivan, MO 63080

name of officer

title

address

FORM NO. 13 P.S.C. MO. No. 1 9th

(original)

Sheet No. 29Cancelling P.S.C. MO. No. 1 8th

(revised)

Sheet No. 29

(original)

(revised)

Fidelity Natural Gas, Inc.For Refer to Sheet i

Name of Issuing Corporation

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

Missouri Public
Service Commission

RECD OCT 14 1999

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
* GS	\$2888	\$0013	0	0	\$2901
* LVS	\$2888	\$0013	0	0	\$2901
* UGLS	\$2888	\$0013	0	0	\$2901

CANCELLED

NOV 01 2000

By 10/14/99
Public Service Commission
MISSOURI

The TOP Factor, as provided in Sheet No. 7, shall also apply to all Ccfs delivered to transportation customers.

* Indicates new rate or text
+ Indicates change

Missouri Public
Service Commission

00-285

FILED NOV 01 1999

DATE OF ISSUE October 15, 1999DATE EFFECTIVE November 1, 1999ISSUED BY John Davis President
name of officer title64 North Clark Sullivan, MO 63080
address

FORM NO. 13 P.S.C. MO. No. 1 8th

(original)

Sheet No. 29Cancelling P.S.C. MO. No. 1 7th

(revised)

Sheet No. 29

(original)

(revised)

Fidelity Natural Gas, Inc.For Refer to Sheet i

Name of Issuing Corporation

Community, Town or City

Missouri Public
Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

RECD OCT 15 1998

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
* GS	\$.2803	<\$.0079>	0	0	\$.2724
* LVS	\$.2803	<\$.0079>	0	0	\$.2724
* UGLS	\$.2803	<\$.0079>	0	0	\$.2724

CANCELLED

NOV 01 1999
By 944 RS #29
Public Service Commission
MISSOURI

The TOP Factor, as provided in Sheet No. 7, shall also apply to all Ccfs delivered to transportation customers.

* Indicates new rate or text
+ Indicates change

Missouri Public
Service Commission99-160
FILED NOV 01 1998DATE OF ISSUE October 15, 1998DATE EFFECTIVE November 1, 1998

month day year

month day year

ISSUED BY John Davis President64 North Clark Sullivan, MO 63080

name of officer

title

address

FORM NO.13 P.S.C. MO. No. 1 7th {original} Sheet No. 29
{revised}
Cancelling P.S.C. MO. No. 1 6th {original} Sheet No. 29
{revised}
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

RECEIVED

OCT 15 1997

ADJUSTMENT STATEMENT

MISSOURI
Public Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$.2758	\$.0051	0	0	\$2.2809
LVS	\$.2758	\$.0051	0	0	\$2.2809
UGLS	\$.2758	\$.0051	0	0	\$2.2809

CANCELLED

NOV 01 1998

By *Sh R8#29*
Public Service Commission
MISSOURI

The TOP Factor, as provided in Sheet No. 7 shall also apply to all Ccfs delivered to transportation customers.

* Indicates new rate or text
+Indicates change

FILED

NOV 1 1997
9 8 - 1 6 4

MO. PUBLIC SERVICE COM

DATE OF ISSUE October 16, 1997 DATE EFFECTIVE November 1, 1997
month day year month day year
ISSUED BY Kent Bliss, V.P.Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 6th ~~(original)~~ Sheet No. 29
(revised)
Cancelling P.S.C. MO. No. 1 5th ~~(original)~~ Sheet No. 29
(revised)
Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE (cont.) NOV 10 1996

ADJUSTMENT STATEMENT

MISSOURI
Public Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$.2475	<\$.0042>	0	0	\$.2433
LVS	\$.2475	<\$.0042>	0	0	\$.2433
UGLS	\$.2475	<\$.0042>	0	0	\$.2433

CANCELLED

NOV 1 1997

7th RS29
Public Service Commission
MISSOURI

The TOP Factor, as provided in Sheet No. 7 shall also apply to all Ccfs delivered to transportation customers.

FILED

NOV 1 1996

* Indicates new rate or text
+ Indicates change

97-151
MO. PUBLIC SERVICE COM

DATE OF ISSUE October 16, 1996 DATE EFFECTIVE November 1, 1996
month day year month day year
ISSUED BY Kent Bliss, V.P. Finance, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 5th (*****) Sheet No. 29
(revised)
Cancelling P.S.C. MO. No. 1 4th (*****) Sheet No. 29
(revised)
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

RECEIVED

OCT 16 1995

ADJUSTMENT STATEMENT

MISSOURI
Public Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$.2635	<\$.0655>	0	0	\$.1980
LVS	\$.2635	<\$.0655>	0	0	\$.1980
UGLS	\$.2635	<\$.0655>	0	0	\$.1980

CANCELLED

NOV 1 1996

F 6th RS29
Service Commission

The TOP Factor, as provided in Sheet No. 7 shall also apply to all Ccfs delivered to transportation customers.

FILED

NOV 1 1995

96 - 125

MO. PUBLIC SERVICE COMM.

* Indicates new rate or text
+ Indicates change

DATE OF ISSUE October 16, 1995 DATE EFFECTIVE November 1, 1995
month day year month day year
ISSUED BY Kent Bliss, V.P. Finance, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 4th (XXXXXXX) Sheet No. 29
(revised)
Cancelling P.S.C. MO. No. 1 3rd (XXXXXXX) Sheet No. 29
(revised)
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

NOV 4 1994

ADJUSTMENT STATEMENT

MISSOURI
Public Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$.2596	<\$.0026>	0	0	\$.2570
LVS	\$.2596	<\$.0026>	0	0	\$.2570
UGLS	\$.2596	<\$.0026>	0	0	\$.2570

CANCELLED

NOV 1 1995
BY 5th RS 29
Public Service Commission
MISSOURI

The TOP Factor, as provided in Sheet No. 7 shall also apply to all Ccfs delivered to transportation customers.

FILED

DEC 1 1994
95 - 155

* Indicates new rate or text
+ Indicates change

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE November 4, 1994 DATE EFFECTIVE December 1, 1994
month day year month day year
ISSUED BY Kent Bliss, Asst. V.P. Finance, 64 N. Clark Sullivan, MO
name of officer title address

Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

OCT 15 1993

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$.2782	<\$.0131>	0	0	\$.2651
LVS	\$.2782	<\$.0131>	0	0	\$.2651
UGLS	\$.2782	<\$.0131>	0	0	\$.2651

CANCELLED

DEC 1 1994
BY 4th R.S. #29
Public Service Commission
MISSOURI

The TOP Factor, as provided in Sheet No. 7 shall also apply to all Ccfs delivered to transportation customers.

FILED

NOV 1 1993

93-135

DATE OF ISSUE October 15, 1993 DATE EFFECTIVE November 1, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 2nd ~~XXXXXX~~ Sheet No. 29
(revised)
Cancelling P.S.C. MO. No. 1 1st ~~XXXXXX~~ Sheet No. 29
(revised)
Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

RECEIVED

DEC 10 1992

ADJUSTMENT STATEMENT

MISSOURI
Public Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$.2664	0	0	0	\$.2664
LVS	\$.2664	0	0	0	\$.2664
UGLS	\$.2664	0	0	0	\$.2664

CANCELLED

NOV 01 1993
BY 3rd R.S. #29
Public Service Commission
MISSOURI

The TOP Factor, as provided in Sheet No. 7 shall also apply to all Ccfs delivered to transportation customers.

FILED

JAN 11 1993
92 - 298

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO. 13 P.S.C. MO. NO. 1 first (~~original~~) Sheet No. 29
(revised)
Cancelling P.S.C. MO. No. 1 (~~original~~) Sheet No. 29
(revised)

Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

RECEIVED

OCT 13 1992

ADJUSTMENT STATEMENT

MO. PUBLIC SERVICE COMMISSION

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$.2664	0	0	0	\$.2664
LVS	\$.2664	0	0	0	\$.2664
UGLS	\$.2664	0	0	0	\$.2664

CANCELLED

JAN 11 1993

BY J. R. S. #29

Public Service Commission
MISSOURI

The TOP Factor, as provided in Sheet No. 7 shall also apply to all Ccfs delivered to transportation customers.

FILED

OCT 23 1992

93 135

Public Service Commission

DATE OF ISSUE October 13, 1992 DATE EFFECTIVE October 23, 1992

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues 64 N. Clark Sullivan, MO
Name of Officer Title Address

FORM NO.13 P.S.C. MO. No. 1 (original) Sheet No. 29
(revised)
Cancelling P.S.C. MO. No. _____ (original) Sheet No. _____
(revised)
Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

RECEIVED

JAN 9 1992

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules: MISSOURI Public Service Commission

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	0	0	0	0	0
LVS	0	0	0	0	0
UGLS	0	0	0	0	0

CANCELLED

OCT 23 1992
BY Let R.S. #29
Public Service Commission
MISSOURI

The TOP Factor, as provided in Sheet No. 7 shall also apply to all Ccfs delivered to transportation customers.

FILED

FEB 10 1992
91-299
MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 10, 1992 DATE EFFECTIVE February 10, 1992
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 2nd ~~(XXXXXXX)~~ Sheet No. 30
(revised)
Cancelling P.S.C. MO. No. 1 1st ~~(XXXXXXX)~~ Sheet No. 30
(revised)
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

RECEIVED

GENERAL ITEMS

AUG 12 1993

MO. PUBLIC SERVICE COMM.

Effective with the effective date of this tariff sheet, charges for disconnect/reconnection of service as described in Rule No. 14, Page 45 of this tariff, shall be as follows:

(1) Residential customer - \$30.00

(2) Commercial or industrial customer, the greater of:

(a) The applicable charge set out in (1) above; or

(b) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.

(3) Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:

(a) The applicable charge set out in (1) or (2) above; or

(b) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or service pipe.

(4) Residential, commercial, or industrial customers who experience natural catastrophies as the result of flood, earthquake or tornado will be exempt from charges for disconnect/reconnection of service described in (1) above. It is the responsibility of the customer to notify the company to ensure the exemption is applied.

FILED

SEP 11 1993

93 - 294

MISSOURI

Public Service Commission

DATE OF ISSUE August 12, 1993 DATE EFFECTIVE September 11, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st ~~(XXXXXXX)~~ Sheet No. 30
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 30
(XXXXXXX)
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation. Community, Town or City
RECEIVED

GENERAL ITEMS

DEC 10 1992

MISSOURI
Public Service Commission

Effective with the effective date of this tariff sheet, charges for disconnect/reconnection of service as described in Rule No. 14, Page 45 of this tariff, shall be as follows:

- (1) Residential customer - \$30.00
- (2) Commercial or industrial customer, the greater of:
- (a) The applicable charge set out in (1) above; or
- (b) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.
- (3) Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
- (a) The applicable charge set out in (1) or (2) above; or
- (b) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or service pipe.
- CANCELLED**
SEP 11 1993
BY 2nd R.S. #30
Public Service Commission
MISSOURI

SPECIAL METER READING CHARGE

Effective with the effective date of this tariff sheet, charges for a customer-requested special meter reading by appointment as described in Rule No. 30, Page 60, of this tariff shall be as follows:

Special Meter Reading Charge - \$8.00

FILED

JAN 11 1993
92 - 298

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 (original) Sheet No. 30
(revised)
Cancelling P.S.C. MO. No. _____ (original) Sheet No. _____
(revised)
Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

GENERAL ITEMS

RECEIVED

Effective with the effective date of this tariff sheet, charges for disconnect/reconnection of service as described in Rule No. 14, page 45 of this tariff, shall be as follows: JAN 9 1992
MISSOURI
Public Service Commission

(1) Residential customer - \$30.00

(2) Commercial or industrial customer, the greater of:

(a) The applicable charge set out in (1) above; or

(b) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.

(3) Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:

(a) The applicable charge set out in (1) or (2) above; or

(b) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

SPECIAL METER READING CHARGE

Effective with the effective date of this tariff sheet, charges for a customer-requested special meter reading by appointment as described in Rule No. 30, Page 60, of this tariff shall be as follows:

Special Meter Reading Charge - \$8.00

CANCELLED

JAN 11 1993

BY let R.S. 30

FILED

Public Service Commission

MISSOURI

FEB 10 1992

91-299

MO. PUBLIC SERVICE COM.

DATE OF ISSUE January 10, 1992 DATE EFFECTIVE February 10, 1992
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 2nd ~~XXXXXXXXXX~~ Sheet No. 31
(revised)
Cancelling P.S.C. MO. No. 1 1st ~~XXXXXXXXXX~~ Sheet No. 31
(revised)
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

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GENERAL ITEMS

AUG 12 1993

MO. PUBLIC SERVICE COMM.

SPECIAL METER READING CHARGE

Effective with the effective date of this tariff sheet, charges for a customer-requested special meter reading by appointment as described in Rule No. 30, Page 60, of this tariff shall be as follows:

Special Meter Reading Charge - \$8.00

COLLECTION TRIP CHARGE

Effective with the effective date of this tariff sheet, the collection trip charge as described in Rule No. 31, Page 60, of this tariff shall be as follows:

Collection Trip Charge - \$8.00

FILED

SEP 11 1993
93 - 294

MISSOURI
Public Service Commission

DATE OF ISSUE August 12, 1993 DATE EFFECTIVE September 11, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXXXXX~~ Sheet No. 31
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 31
~~XXXXXXXXXX~~
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

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GENERAL ITEMS (cont.)

DEC 10 1992

MISSOURI
Public Service Commission

COLLECTION TRIP CHARGE

Effective with the effective date of this tariff sheet, the collection trip charge as described in Rule No. 31, Page 60, of this tariff shall be as follows:

Collection Trip Charge - \$8.00

CANCELLED

SEP 11 1993
BY 2nd R.S. #31
Public Service Commission
MISSOURI

FILED

JAN 11 1993
92-298
MO. PUBLIC SERVICE COMM.

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

GENERAL ITEMS (cont.)	
RECEIVED JAN 9 1992	
MISSOURI Public Service Commission	
<u>COLLECTION TRIP CHARGE</u>	
Effective with the effective date of this tariff sheet, the collection trip charge as described in Rule No. 31, Page 60, of this tariff shall be as follows:	
Collection Trip Charge -	\$8.00
CANCELLED JAN 11 1993 BY <u>Let R.S. #31</u> Public Service Commission MISSOURI	
FILED FEB 10 1992 91-299 MO. PUBLIC SERVICE COMMISSION	

DATE OF ISSUE January 10, 1992 DATE EFFECTIVE February 10, 1992
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

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RULES AND REGULATIONS

FEB 7 1996

MISSOURI
Public Service Commission(1) Definitions

Company. The word "Company" as used herein means the Fidelity Natural Gas, Inc. acting through its duly authorized officers, employees, or other agents within the scope of their regular duties.

Customer. Any person or legal entity responsible for payment for service at any single specified location on Fidelity's distribution system, except one denoted as a guarantor. A customer of Fidelity must be the end-user of natural gas at any single specified location on its distribution system. Fidelity will not offer any natural gas service (sales or transportation) to any person or legal entity who is not an end-user of natural gas on Fidelity's distribution system.

Gas Service. The availability of gas at delivery characteristics, irrespective of whether any gas is actually used.

Gas Main. The term "Main" shall mean a gas pipe, owned, operated and maintained by the Company but does not include "gas service pipes".

Gas Service Facilities. The facilities joining the gas main to the point of delivery. These facilities include:

- (a) Gas Service Pipe
- (b) Gas Meter
- (c) Gas Regulator

Gas Service Pipe. The piping including valves and fittings joining the gas main to the inlet of the gas meter, but exclusive of gas regulators.

Gas Meter. The meter, or meters, together with any required auxiliary devices installed to measure the quantity of gas delivered to any individual customer at a single point of delivery.

Gas Regulator. The regulator, or regulators, if required, together with any auxiliary devices, installed to reduce or regulate the pressure of gas.

Load. The amount of gas delivered or required at any specific point or points on a system; load originates primarily at the gas consuming equipment of the customer.

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MAR 10 1996

96 - 134

MO. PUBLIC SERVICE COMM

DATE OF ISSUE February 9, 1996 DATE EFFECTIVE March 10, 1996
month day year month day year
ISSUED BY Kent Bliss, V.P. Finance, 64 N. Clark Sullivan, MO
name of officer title address

RULES AND REGULATIONS

OCT 10 1994

MO. PUBLIC SERVICE COMMISSION

(1) Definitions

Company. The word "Company" as used herein means the Fidelity Natural Gas, Inc. acting through its duly authorized officers, employees, or other agents within the scope of their regular duties.

Customer. Any person or legal entity responsible for payment for service, except one denoted as a guarantor.

Gas Service. The availability of gas at delivery characteristics, irrespective of whether any gas is actually used.

Gas Main. The term "Main" shall mean a gas pipe, owned, operated and maintained by the Company but does not include "gas service pipes".

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- (a) Gas Service Pipe
- (b) Gas Meter
- (c) Gas Regulator

Gas Service Pipe. The piping including valves and fittings joining the gas main to the inlet of the gas meter, but exclusive of gas regulators.

Gas Meter. The meter, or meters, together with any required auxiliary devices installed to measure the quantity of gas delivered to any individual customer at a single point of delivery.

Gas Regulator. The regulator, or regulators, if required, together with any auxiliary devices, installed to reduce or regulate the pressure of gas.

Load. The amount of gas delivered or required at any specific point or points on a system; load originates primarily at the gas consuming equipment of the customer.

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MAR 1 1996

3rd RG 32

DEC 18 1994

* Indicates new rate or text
+ Indicates change

MISSOURI

MISSOURI
Public Service Commission

DATE OF ISSUE October 19, 1994 DATE EFFECTIVE November 18, 1994
month day year month day year
ISSUED BY Kent Bliss, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

RULES AND REGULATIONS

DEC 10 1992

(1) Definitions

Company. The word "Company" as used herein means the Fidelity Natural Gas, Inc. acting through its duly authorized officers, employees, or other agents within the scope of their regular duties.

Customer. Any individual, firm, partnership, association, corporation, municipality, governmental agency, or similar organization supplied with gas service by the Company at any single specified location.

Gas Service. The availability of gas at delivery characteristics, irrespective of whether any gas is actually used.

Gas Main. The term "Main" shall mean a gas pipe, owned, operated and maintained by the Company but does not include "gas service pipes".

Gas Service Facilities. The facilities joining the gas main to the point of delivery. These facilities include:

- (a) Gas Service Pipe
- (b) Gas Meter
- (c) Gas Regulator

Gas Service Pipe. The piping including valves and fittings joining the gas main to the inlet of the gas meter, but exclusive of gas regulators.

Gas Meter. The meter, or meters, together with any required auxiliary devices installed to measure the quantity of gas delivered to any individual customer at a single point of delivery.

Gas Regulator. The regulator, or regulators, if required, together with any auxiliary devices, installed to reduce or regulate the pressure of gas.

Load. The amount of gas delivered or required at any specific point or points on a system; load originates primarily at the gas consuming equipment of the customer.

DEC 18 1994

BY 2nd R.S. #32
Public Service Commission
MISSOURI

FILED

JAN 11 1993
92-298

(revised)

Cancelling P.S.C. MO. No. _____

(original) Sheet No. _____

(revised)

Fidelity Natural Gas, Inc.

For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

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RULES AND REGULATIONS

JAN 8 1992

(1) DefinitionsMISSOURI
Public Service Commission

Company. The word "Company" as used herein means the Fidelity Natural Gas, Inc. acting through its duly authorized officers, employees, or other agents within the scope of their regular duties.

Customer. Any individual, firm, partnership, association, corporation, municipality, governmental agency, or similar organization supplied with gas service by the Company at any single specified location.

Gas Service. The availability of gas at delivery characteristics, irrespective of whether any gas is actually used.

Gas Main. The term "Main" shall mean a gas pipe, owned, operated and maintained by the Company but does not include "gas service pipes."

Gas Service Facilities. The facilities joining the gas main to the point of delivery. These facilities include:

CANCELLED

- (a) Gas Service Pipe
- (b) Gas Meter
- (c) Gas Regulator

JAN 11 1993

BY 1st R.S. 32

Public Service Commission
MISSOURI

Gas Service Pipe. The piping including valves and fittings joining the gas main to the inlet of the gas meter, but exclusive of gas regulators.

Gas Meter. The meter, or meters, together with any required auxiliary devices installed to measure the quantity of gas delivered to any individual customer at a single point of delivery.

Gas Regulator. The regulator, or regulators, if required, together with any auxiliary devices, installed to reduce or regulate the pressure of gas.

Load. The amount of gas delivered or required at any specific point or points on a system; load originates primarily at the gas consuming equipment of the customer.

FILED

FEB 10 1992
91 - 299

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 10, 1992

DATE EFFECTIVE February 10, 1992

month day year

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

FORM NO.13 P.S.C. MO. No. 1 1st ~~(XXXXXXXXXX)~~ Sheet No. 33
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 33
(XXXXXXXXXX)
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

RULES AND REGULATIONS (cont.)

DEC 10 1992

(1) Definitions (continued)

Points of Delivery. The point at which the Company's piping extending from the outlet of the gas meter is joined to the piping forming part of the customer's installation. The point of delivery shall be located within three feet of the meter outlet.

Customer's Installation. All piping, fixtures, valves, appliances, and apparatus of any kind or nature on the customer's side of the point of delivery, useful in connection with the customer's ability to take gas service.

Customer Extension. Any branch from, or continuation of, existing facilities to the point of delivery to the customer, including increases of capacity of any of the Company's facilities, or the changing of any facilities to meet customer's requirements and including all mains, service pipe, pressure regulators, and meters.

Load Factor. The ratio of the average requirement to the maximum requirements for the same time period.

(2) General

The Company shall furnish service under its Rate Schedules and these Rules and Regulations as authorized by Public Service Commission of the State of Missouri. Copies of these as filed are available at the offices of the Company.

The Rules and Regulations shall govern except as modified by special terms and conditions of the individual rates or written contracts.

Certain classes of customers may qualify for service under more than one rate schedule. The availability of rates and the conditions under which they are applicable are set forth in the rate schedules of the Company.

Unless otherwise specifically provided in any rate applicable or in a contract between the customer and the utility, the term of any agreement shall commence on the day the customer's installation is connected to

DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

JAN 11 1993

92 - 298

MO. PUBLIC SERVICE COMM.

FORM NO.13 P.S.C. MO. No. 1 (original) Sheet No. 33
(revised)
Cancelling P.S.C. MO. No. (original) Sheet No. (revised)
Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

RULES AND REGULATIONS (cont.)

JAN 9 1992

MISSOURI
Public Service Commission

(1) Definitions (continued)

Point of Delivery. The point at which the Company's piping extending from the outlet of the gas meter is joined to the piping forming part of the customer's installation. The point of delivery shall be located within three feet of the meter outlet.

Customer's Installation. All piping, fixtures, valves, appliances, and apparatus of any kind or nature on the customer's side of the point of delivery, useful in connection with the customer's ability to take gas service.

Customer Extension. Any branch from, or continuation of, existing facilities to the point of delivery to the customer, including increases of capacity of any of the Company's facilities, or the changing of any facilities to meet customer's requirements and including all mains, service pipe, pressure regulators, and meters.

Load Factor - The ratio of the average requirement to the maximum requirements for the same time period.

(2) General

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These Rules and Regulations shall govern except as modified by special terms and conditions of the individual rates or written contracts.

Certain classes of customers may qualify for service under more than one rate schedule. The availability of rates and the conditions under which they are applicable are set forth in the rate schedules of the Company.

Unless otherwise specifically provided in any rate applicable or in a contract between the customer and the utility, the term of any agreement shall commence on the day the customers' installation is connect to

CANCELLED

JAN 11 1993

BY Let R.S. #33

Public Service Commission
MISSOURI

FILED

FEB 10 1992
91-299

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 10, 1992 DATE EFFECTIVE February 10, 1992
month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXXXXX~~ Sheet No. 34
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 34
~~XXXXXXXXXX~~
Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

RULES AND REGULATIONS (cont.)

DEC 10 1992

the Company's service for the purpose of taking gas and shall continue thereafter until cancelled by either party.

(3) Applications

An application for service will be required of each customer. Such application shall contain the information necessary to determine the type of service required by the customer, the condition under which service will be rendered, and such credit information as the Company may require. The customer will elect which of the applicable rates is best suited to his requirements. Upon request the Company will assist the customer in making such election. The Company does not guarantee that customer will be served under the most favorable rate at all times, and will not be held responsible to notify customers of the most advantageous rate. No refund will be made representing the difference in charge under different rates applicable to the same class of service. The Company may require that the application or contract for service be in writing.

(4) Rate Changes

The customer shall agree to notify the Company promptly in writing of any material changes in his installation or load condition. Upon such notification, the Company will assist in determining if a change in rate schedules is appropriate or required. Not more than one optional change in rate schedules will be made within any twelve-month period unless the customer experienced a substantial change in the equipment in which the gas is used.

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MO. PUBLIC SERVICE COMM.

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month day year month day year
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name of officer title address

(revised)

Cancelling P.S.C. MO. No. _____

(original) Sheet No. _____

(revised)

Fidelity Natural Gas, Inc.For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

RULES AND REGULATIONS (cont.)

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the Company's service for the purpose of taking gas and ~~Public Service Commission~~ thereafter until cancelled by either party.

(3) Applications

An application for service will be required of each customer. Such application shall contain the information necessary to determine the type of service required by the customer, the condition under which service will be rendered, and such credit information as the Company may require. The customer will elect which of the applicable rates is best suited to his requirements. Upon request the Company will assist the customer in making such election. The Company does not guarantee that customer will be served under the most favorable rate at all times, and will not be held responsible to notify customers of the most advantageous rate. No refund will be made representing the difference in charge under different rates applicable to the same class of service. The Company may require that the application or contract for service be in writing.

(4) Rate Changes

The customer shall agree to notify the Company promptly in writing of any material changes in his installation or load condition. Upon such notification, the Company will assist in determining if a change in rate schedules is appropriate or required. Not more than one optional change in rate schedules will be made within any twelve-month period unless the customer experienced a substantial change in the equipment in which the gas is used.

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BY let R.S. #34

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXX~~ Sheet No. 35
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 35
~~XXXXXXX~~
Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

RULES AND REGULATIONS (cont.)

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(5) Deposits

Residential Customers

The Company may require a security deposit or other guarantee from residential customers as a condition of new service due to any of the following:

(a) The customer has outstanding with a utility providing the same type of service, an unpaid service account which accrued within the last five (5) years and at a time of request for service, remains unpaid and not in dispute.

(b) The customer has in an unauthorized manner interfered with or diverted the service of a utility providing the same service situated on or about or delivered to the customer's premises within the last five (5) years.

(c) The customer is unable to establish credit rating under standards contained in tariffs filed with and approved by the commission. Pending approval of such tariffs, the customer shall be deemed to have established an acceptable credit rating if the customer meets any of the following criteria: owns or is purchasing a home; is and has been regularly employed on a full time basis for at least one (1) year; has an adequate regular source of income; or can provide adequate credit references from a commercial credit source.

(d) The Company may require a security deposit or other guarantee as a condition of continued service due to any of the following:

(1) The service of the customer has been discontinued by the Company for nonpayment of a delinquent account not in dispute.

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FORM NO.13 P.S.C. MO. No. 1 {original} Sheet No. 35
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Cancelling P.S.C. MO. No. _____ {original} Sheet No. _____
{revised}
Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

RULES AND REGULATIONS (cont.)		RECEIVED JAN 9 1992
(5) <u>Deposits</u>	MISSOURI Public Service Commission	
<u>Residential Customers</u>		
<p>The Company may require a security deposit or other guarantee from residential customers as a condition of new service due to any of the following:</p> <p>(a) The customer has outstanding with a utility providing the same type of service, an unpaid service account which accrued within the last five (5) years and at a time of request for service, remains unpaid and not in dispute.</p> <p>(b) The customer has in an unauthorized manner interfered with or diverted the service of a utility providing the same service situated on or about or delivered to the customer's premises within the last five (5) years.</p> <p>(c) The customer is unable to establish credit rating under standards contained in tariffs filed with and approved by the commission. Pending approval of such tariffs, the customer shall be deemed to have established an acceptable credit rating if the customer meets any of the following criteria: owns or is purchasing a home; is and has been regularly employed on a full time basis for at least one (1) year; has an adequate regular source of income; or can provide adequate credit references from a commercial credit source.</p> <p>(d) The Company may require a security deposit or other guarantee as a condition of continued service due to any of the following:</p> <p>(1) The service of the customer has been discontinued by the Company for nonpayment of a delinquent account not in dispute.</p>		
		CANCELLED JAN 11 1993 BY <u>let R.S. #35</u> Public Service Commission MISSOURI FEB 10 1992 91-299 MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 10, 1992 DATE EFFECTIVE February 10, 1992
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FORM NO.13 P.S.C. MO. No. 1 2nd (XXXXXXX) Sheet No. 36
(revised)
Cancelling P.S.C. MO. No. 1 1st (XXXXXXX) Sheet No. 36
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Fidelity Natural Gas, Inc. For Refer to Sheet i
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RULES AND REGULATIONS (cont.)

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(2) In an unauthorized manner, the customer interfered with or ~~diverted~~ the service of the Company on or about or delivered to the customer's premises.

(3) The customer has failed to pay an undisputed bill before the delinquency date for five (5) billing periods out of twelve (12) consecutive billing periods. Deposits for gas service assessed under the provisions of subsections (d) (1) or (d) (3) of this section 5 during the months of November, December, and January may, if the customer is unable to pay the entire deposit, be paid by installments over a six (6) month period. Prior to requiring a customer to post a deposit under this subsection, the Company shall send the customer a written notice explaining the Company's right to require a deposit or include such explanation with each written discontinuance notice.

(e) No deposit shall be required by the Company because of a customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, disability, or geographical area of residence.

(f) A security deposit required pursuant to these rules is subject to the following terms and conditions:

(1) A deposit shall not exceed two (2) times the highest bill for the Company charges actually incurred or estimated to be incurred by the customer during the most proximate twelve (12) month period at the service location or in the case of a new customer, who is assessed a deposit under subsection (c) of this rule, one-sixth (1/6) of the estimated annual bill for monthly billed customers at the requested service location

(2) Interest at the rate of six percent (6%) per annum compounded annually shall be payable on all deposits. Interest shall be either credited annually upon the account of the customer on an annual basis, or paid upon the return of the deposit, whichever comes first. Interest shall not accrue on any deposit after the date the Company has made a reasonable effort to return such deposit to the customer. The Company shall keep in its records evidence of its efforts to return such deposit. This rule shall not preclude the Company from crediting interest upon each service account during one (1) complete billing cycle annually.

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* Indicates new rate or text
+ Indicates change

MISSOURI
Public Service Commission

DATE OF ISSUE October 19, 1994 DATE EFFECTIVE November 18, 1994
month day year month day year
ISSUED BY Kent Bliss, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

RULES AND REGULATIONS (cont.)

DEC 10 1992

(2) In an unauthorized manner, the customer interfered with or diverted the service of the Company on or about or delivered to the customer's premises.

(3) The customer has failed to pay an undisputed bill before the delinquency date for five (5) billing periods out of twelve (12) consecutive billing periods or two (2) quarters out of four (4) consecutive quarters; provided, however, that deposits for gas service assessed under the provisions of subsections (d) (1) or (d) (3) of this section 5 during the months of November, December, and January may, if the customer is unable to pay the entire deposit, be paid by installments over a six (6) month period, unless the Company can show a likelihood that the customer does not intend to pay for continued service.

(e) No deposit shall be required by the Company because of a customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, or geographical area of residence.

(f) A security deposit required pursuant to these rules is subject to the following terms and conditions:

(1) A deposit shall not exceed the Company charges applicable to one (1) billing period plus thirty (30) days and shall be computed on the basis of the estimated annual billing for service, unless the security deposit is required under the terms of Section 5(d), in which case the deposit shall not exceed two (2) times the highest bill of that customer during the preceding twelve (12) months.

(2) Interest at the rate of six percent (6%) per annum compounded annually shall be payable on all deposits. Interest shall be either credited to the service account of the customer on an annual basis, or paid upon the return of the deposit. Interest shall not accrue on any cash deposit after the date the Company has made a reasonable effort to return such deposit to the customer. The Company shall keep in its records evidence of its efforts to return such deposit. This rule shall not preclude the Company from crediting interest upon each service account during one (1) complete billing cycle annually.

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BY 2nd R.S. #36
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DATE OF ISSUE December 10, 1992 Public Service Commission January 11, 1993
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MO. PUBLIC SERVICE COMM.

(revised)

Cancelling P.S.C. MO. No. _____

(original) Sheet No. _____

(revised)

Fidelity Natural Gas, Inc.

For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

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RULES AND REGULATIONS (cont.)

JAN 9 1992

MISSOURI

Public Service Commission

(2) In an unauthorized manner, the customer interfered with or diverted the service of the Company on or about or delivered to the customer's premises.

(3) The customer has failed to pay an undisputed bill before the delinquency date for five (5) billing periods out of twelve (12) consecutive billing periods or two (2) quarters out of four (4) consecutive quarters; provided, however, that deposits for gas service assessed under the provisions of subsections (d)(1) or (d)(3) of this section 5 during the months of November, December, and January may, if the customer is unable to pay the entire deposit, be paid by installments over a six (6) month period, unless the Company can show a likelihood that the customer does not intend to pay for continued service.

(e) No deposit shall be required by the Company because of a customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, or geographical area of residence.

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(f) A security deposit required pursuant to these rules is subject to the following terms and conditions:

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BY *WRS* #36

(1) A deposit shall not exceed the Company charges applicable to one (1) billing period plus thirty (30) days and shall be computed on the basis of the estimated annual billing for service, unless the security deposit is required under the terms of Section 5(d), in which case the deposit shall not exceed two (2) times the highest bill of that customer during the preceding twelve (12) months.

(2) Interest at the rate of six percent (6%) per annum compounded annually shall be payable on all deposits. Interest shall be either credited to the service account of the customer on an annual basis, or paid upon the return of the deposit. Interest shall not accrue on any cash deposit after the date the Company has made a reasonable effort to return such deposit to the customer. The Company shall keep in its records evidence of its efforts to return such deposit. This rule shall not preclude the Company from crediting interest upon each service account during one (1) complete cycle annually.

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MO. PUBLIC SERVICE COMMISSION

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

FORM NO.13 P.S.C. MO. No. 1 2nd {XXXXXXXXXX} Sheet No. 37
(revised)
Cancelling P.S.C. MO. No. 1 1st {XXXXXXXXXX} Sheet No. 37
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Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

RULES AND REGULATIONS (cont.)

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MO. PUBLIC SERVICE COMMISSION

(3) Upon discontinuance or termination other than for a change of service address, the deposit, with accrued interest, shall be credited to the final bill and the balance, if any, shall be returned to the customer within twenty-one (21) days of the rendition of the final bill. *

(4) Upon satisfactory payment of all undisputed Company charges during the last twelve (12) billing months, it shall be promptly refunded or credited, with accrued interest, against charges stated on subsequent bills. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. The Company may withhold refund of a deposit pending the resolution of a dispute with respect to charges secured by the deposit. *

(5) The Company shall maintain a record of all deposits received from customers, showing the name of each customer who posted a deposit, the current address of the customer, the date and amount of the deposit, and the amount of interest paid and information to determine the earliest possible refund date. *

(6) Each customer posting a security deposit shall receive in writing at the time of tender of deposit or with the first bill a receipt as evidence thereof, unless the Company shows the existence or non-existence of a deposit on the customer's bill in which event the receipt shall not be required unless requested by the customer. The receipt shall contain the following minimum information: name of the customer; date of payment; amount of payment; identifiable name, signature, and title of the Company employee receiving payment; and statement of the terms and conditions governing the payment, retention and return of deposits.

(7) The Company shall provide means whereby a person entitled to return of a deposit is not deprived of the deposit even though he may be unable to produce the original receipt for the deposit, provided he can produce adequate identification to insure that he is the customer entitled to refund to the deposit.

(8) The Company shall provide means whereby a customer, required to make a deposit, may pay such deposit by installments unless the Company

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* Indicates new rate or text
+ Indicates change

MISSOURI
Public Service Commission

DATE OF ISSUE October 19, 1994 DATE EFFECTIVE November 1, 1994
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ISSUED BY Kent Bliss, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st ~~(XXXXXXXXXX)~~ Sheet No. 37
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 37
(XXXXXXXXXX)
Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

RULES AND REGULATIONS (cont.)

DEC 10 1992

(3) Upon termination of service, the deposit, with accrued interest, shall be credited to the final bill and the balance, if any, shall be returned promptly to the customer.

(4) The credit of a customer shall be established and the deposit and accrued interest shall be refunded promptly by the Company upon satisfactory payment by the customer of all proper charges for utility service for a period not to exceed twelve (12) successive months. For purposes of this rule, payment is satisfactory if made prior to the date upon which the bill becomes delinquent. The Company may withhold refund of the deposit funds pending the resolution of a matter in dispute involving discontinuance for nonpayment or unauthorized interference by the customer.

(5) The Company shall maintain a record of all deposits received from customers, showing the name of each customer, the location of the premises occupied by the customer at the time the deposit was required and each successive location while the deposit is retained, the date and amount of the deposit, and the amount of interest paid.

(6) Each customer posting a security deposit shall receive in writing at the time of tender of deposit or with the first bill a receipt as evidence thereof, unless the Company shows the existence or non-existence of a deposit on the customer's bill in which event the receipt shall not be required unless requested by the customer. the receipt shall contain the following minimum information: name of the customer; date of payment; amount of payment; identifiable name, signature, and title of the Company employee receiving payment; and statement of the terms and conditions governing the payment, retention and return of deposits.

(7) The Company shall provide means whereby a person entitled to return of a deposit is not deprived of the deposit even though he may be unable to produce the original receipt for the deposit, provided he can produce adequate identification to insure that he is the customer entitled to refund to the deposit.

(8) The Company shall apply deposit standards uniformly as condition of gas service to all residential customers.

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BY 2nd R.S. #37
Public Service Commission
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DATE OF ISSUE December 10, 1992 DATE EFFECTIVE January 11, 1993
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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

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MO PUBLIC SERVICE COMM

{revised}

Cancelling P.S.C. MO. No. _____

{original} Sheet No. _____

{revised}

Fidelity Natural Gas, Inc.

For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

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RULES AND REGULATIONS (cont.)

JAN 9 1992

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(3) Upon termination of service, the deposit, with accrued interest, shall be credited to the final bill and the balance, if any, shall be returned promptly to the customer.

(4) The credit of a customer shall be established and the deposit and accrued interest shall be refunded promptly by the Company upon satisfactory payment by the customer of all proper charges for utility service for a period not to exceed twelve (12) successive months. For purposes of this rule, payment is satisfactory if made prior to the date upon which the bill becomes delinquent. The Company may withhold refund of the deposit funds pending the resolution of a matter in dispute involving discontinuance for nonpayment or unauthorized interference by the customer.

(5) The Company shall maintain a record of all deposits received from customers, showing the name of each customer, the location of the premises occupied by the customer at the time the deposit was required and each successive location while the deposit is retained, the date and amount of the deposit, and the amount of interest paid.

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BY 121 B.S. #37

Public Service Commission

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(6) Each customer posting a security deposit shall receive a receipt as writing at the time of tender of deposit or with the first bill as evidence thereof, unless the Company shows the existence or non-existence of a deposit on the customer's bill in which event the receipt shall not be required unless requested by the customer. The receipt shall contain the following minimum information: name of the customer; date of payment; amount of payment; identifiable name, signature, and title of the Company employee receiving payment; and statement of the terms and conditions governing the payment, retention and return of deposits.

(7) The Company shall provide means whereby a person entitled to return of a deposit is not deprived of the deposit even though he may be unable to produce the original receipt for the deposit, provided he can produce adequate identification to insure that he is the customer entitled to refund to the deposit.

(8) The Company shall apply deposit standards uniformly as a condition of gas service to all residential customers.

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FORM NO.13 P.S.C. MO. No. 1 2nd (XXXXXX) Sheet No. 38
(revised)
Cancelling P.S.C. MO. No. 1 1st (XXXXXX) Sheet No. 38
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Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

RULES AND REGULATIONS (cont.)

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MO. PUBLIC SERVICE COMM.

can show a likelihood that the customer does not intend to pay for such service.

(g) In lieu of a security deposit the Company may accept the written guarantee. The limit of the guarantee shall not exceed the amount of a cash deposit.

(h) A guarantor shall be released upon satisfactory payment of all undisputed Company charges during the last twelve (12) billing months. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute.

Nonresidential Customers

A cash security deposit, surety bond, irrevocable letter of credit, expedited billing agreement or other guarantees acceptable to the Company as may be required on all new nonresidential customers. A new nonresidential customer is a customer that is not currently receiving nonresidential service from the Company at another location.

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Public Service Commission

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ISSUED BY Kent Bliss, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

RULES AND REGULATIONS (CONT.)

DEC 10 1992

(9) The Company shall provide means whereby a customer, required to make a deposit, may pay such deposit by installments unless the Company can show a likelihood that the customer does not intend to pay for such service.

(g) In lieu of a security deposit required by these rules, the Company may accept the written guarantee of a responsible party as surety for a customer service account.

(h) A guarantee accepted by the Company is subject to the following terms and conditions:

(1) It shall be in writing and shall state the terms of guarantee and the maximum amount guaranteed. The Company shall not hold the guarantor liable for sums in excess of the maximum amount of required cash deposit unless the guarantor consents thereto in a separate written instrument.

(2) Credit shall be established for the customer and guarantor shall be released upon satisfactory payment by the customer of all proper charges for gas service for a period of twelve (12) successive months. For purposes of this rule, payment is satisfactory if, as to undisputed bills, it is made prior to the date upon which the bill becomes delinquent. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. The Company may withhold the release of the guarantor pending the resolution of a matter in dispute involving discontinuance for nonpayment or unauthorized interference by the customer.

(i) The Company may apply all deposits subject to refund against existing undisputed utility charges, provided the amount of the identified and disclosed on the bill. Deposits otherwise subject to refund may be withheld pending the outcome of any dispute.

Nonresidential Customers

A cash security deposit, surety bond, irrevocable letter of expedited billing agreement or other guarantees acceptable may be required on all new nonresidential customers. A new nonresidential customer is a customer that is not currently receiving nonresidential service from the Company at another location.

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2nd R.S. 38

BY Credit Commission
Public Service
Missouri

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name of officer title address

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(revised)

Cancelling P.S.C. MO. No. _____

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Fidelity Natural Gas, Inc.

For Sullivan, MO

Name of Issuing Corporation

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RULES AND REGULATIONS (cont.)

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(9) The Company shall provide means whereby by a customer, required to make a deposit, may pay such deposit by installments unless the Company can show a likelihood that the customer does not intend to pay for such service.

(g) In lieu of a security deposit required by these rules, the Company may accept the written guarantee of a responsible party as surety for a customer service account.

(h) A guarantee accepted by the Company is subject to the following terms and conditions:

(1) It shall be in writing and shall state the terms of guarantee and the maximum amount guaranteed. The Company shall not hold the guarantor liable for sums in excess of the maximum amount of required cash deposit unless the guarantor consents thereto in a separate written instrument.

(2) Credit shall be established for the customer and guarantor shall be released upon satisfactory payment by the customer of all proper charges for gas service for a period of twelve (12) successive months. For purposes of this rule, payment is satisfactory if, as to undisputed bills, it is made prior to the date upon which the bill becomes delinquent. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. The Company may withhold the release of the guarantor pending the resolution of a matter in dispute involving discontinuance for nonpayment or unauthorized interference by the customer.

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(i) The Company may apply all deposits subject to refund against existing undisputed utility charges, provided the amount of the refund is identified and disclosed on the bill. Deposits otherwise subject to refund may be withheld pending the outcome of any dispute.

JAN 11 1993 BY L.H.R.S. #38

Public Service Commission
MISSOURINonresidential Customers

A cash security deposit, surety bond, irrevocable letter of credit, expedited billing agreement or other guarantees acceptable to the Company, as may be required on all new nonresidential customers. A new nonresidential customer is a customer that is not currently receiving nonresidential service from the Company at another location.

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DATE OF ISSUE January 10, 1992

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name of officer

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FORM NO.13 P.S.C. MO. No. 1 1st ~~(XXXXXX)~~ Sheet No. 39
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 39
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Fidelity Natural Gas, Inc. For Refer to Sheet 1
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RULES AND REGULATIONS (cont.)

DEC 10 1992

The Company may require an existing nonresidential customer to make a cash security deposit or other suitable guarantee acceptable to the Company if the Company can show likelihood that the customer will be unable to pay for continued service.

(6) Rendering and Payment of Bills

Bills based on meter readings will be determined by the Company on a monthly basis and rendered to the customer monthly in accordance with the terms of the applicable rate schedule. Bills are payable on or before the due date stated thereon. Failure to receive a bill will not entitle the customer to any discount or to the omission of any charge for nonpayment within the time specified. The word "month" as used herein and in the rates is hereby defined to be the elapsed time of approximately thirty days.

(a) The Company shall attempt to secure an actual reading at least annually. Such attempt shall include personal contact with the customer to advise the customer of the regular meter reading date, or the Company will offer appointments for meter readings on Saturday or prior to 9:00 p.m. on weekdays.

(b) The Company may render a bill based on estimated usage under the following conditions:

(1) When extreme weather conditions, emergencies, labor agreements or work stoppages prevent actual meter reading.

(2) When the Company is unable to obtain access to the customer's premises for the purpose of reading the meter, or in situations where the customer makes reading the meter unnecessarily difficult. If the Company is unable to obtain an actual meter reading for these reasons, where practicable it shall undertake reasonable alternatives to obtain a customer readings of the meter, such as mailing or leaving postpaid, preaddressed postcards upon which the customer may note the reading unless the customer requests otherwise.

(c) Estimated bills shall be computed on the basis of the customer's previous use, weather conditions, season of the year, and other information available bearing the customer's use.

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Cancelling P.S.C. MO. No. _____

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{revised }

Fidelity Natural Gas, Inc.For Sullivan, MO

Name of Issuing Corporation

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RULES AND REGULATIONS (cont.)

JAN 9 1992

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Public Service Commission

The Company may require an existing nonresidential customer to make a cash security deposit or other suitable guarantee acceptable to the Company if the Company can show likelihood that the customer will be unable to pay for continued service.

(6) Rendering and Payment of Bills

Bills based on meter readings will be determined by the Company on a monthly basis and rendered to the customer monthly in accordance with the terms of the applicable rate schedule. Bills are payable on or before the due date stated thereon. Failure to receive a bill will not entitle the customer to any discount or to the omission of any charge for nonpayment within the time specified. The word "month" as used herein and in the rates is hereby defined to be the elapsed time of approximately thirty days.

(a) The Company shall attempt to secure an actual reading at least annually. Such attempt shall include personal contact with the customer to advise the customer of the regular meter reading date, or the Company will offer appointments for meter readings on Saturday or prior to 5:00 p.m. weekdays.

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(b) The Company may render a bill based on estimated usage under the following conditions:

JAN 11 1992

BY 121 RS 39

(1) When extreme weather conditions, emergencies, labor agreements or work stoppages prevent actual meter reading.

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(2) When the Company is unable to obtain access to the customer's premises for the purpose of reading the meter, or in situations where the customer makes reading the meter unnecessarily difficult. If the Company is unable to obtain an actual meter reading for these reasons, where practicable it shall undertake reasonable alternatives to obtain a customer readings of the meter, such as mailing or leaving postpaid, preaddressed postcards upon which the customer may note the reading unless the customer requests otherwise.

(c) Estimated bills shall be computed on the basis of the customer's previous use, weather conditions, season of the year, and other information available bearing the customer's use.

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MO. PUBLIC SERVICE COMM

DATE OF ISSUE January 10, 1992DATE EFFECTIVE February 10, 1992

month day year

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

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RULES AND REGULATIONS (cont.)

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MISSOURI
Public Service Commission

(d) Estimated bills shall not be rendered as a customer's initial or final bill for service unless conditions beyond the control of the Company prevent an actual reading.

(e) If the Company underestimates a customer's usage, the customer shall be given the opportunity, if requested, to make payments in installments.

(f) Estimated bills should not be rendered for more than three consecutive billing periods except under conditions described in Section 6 (b)(1) and (b)(2) above, but if for some reason actual readings cannot be obtained, the Company shall advise the customer of the following: The bills being rendered are estimated; such estimation may or may not reflect actual usage; and, the customer may read and report his usage to the Company.

(7) Metering for Billing

If Company owns and installs more than one metered supply, except for the convenience of Company, on the customer premises, the rate for service furnished through each metered supply shall be determined as if such service were rendered to a separate customer.

(8) Resale

The gas supplied to a customer shall be for the use of the customer only and shall not be remetered or submetered for resale to another or others.

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MO. PUBLIC SERVICE COMM.

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month day year month day year
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name of officer title address

(revised)

Cancelling P.S.C. MO. No. _____

(original) Sheet No. _____

(revised)

Fidelity Natural Gas, Inc.For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

RULES AND REGULATIONS (cont.)

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BY let R.S. #40

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MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 10, 1992DATE EFFECTIVE February 10, 1992

month day year

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXX~~ Sheet No. 41
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 41
~~XXXXXXXX~~
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

RULES AND REGULATIONS (cont.)

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Public Service Commission

(9) Meter Tests

Meters are the property of the Company and shall be tested at regular intervals.

The Company at any time, upon the written or verbal request of a customer, will test the meter of such customer, provided only one such test shall be made free of charge within a twelve-month period, and the customer shall pay the cost of any additional tests within this period unless meter is shown to be inaccurate in excess of 2%. The customer may, if he notifies the Company, be present at such tests. In the event the registration is proved, by this test by the Company under standard methods, to be inaccurate in excess or deficiency for a period equal to one half of the time elapsed since the previous meter test, but not to exceed 3 months, no part of a minimum charge will be refunded.

In the event of the stoppage or the failure of any meter to register, the customer shall be billed for such period not to begin prior to a point in time six months prior to the date customer was notified of a malfunction, on an estimated consumption based upon his use of gas in a similar period of like use.

(10) Piping and Equipment

All pipe and equipment beyond the Company's meter and accessories necessary to utilize service furnished by the Company, shall be maintained at all times in safe operating conditions and at the customer's expense. The customer, or owner, shall bring his piping to a point for connection to Company's meter or meters at a location satisfactory to the Company which provides easy access to the meter or meters. Any change of location of service line or meter requested by the customer shall be done by the Company at the expense of the customer, or owner. Upon written request of the customer, or owner, the Company will at its convenience make repairs to, replacements of, or clear obstructions in lines of the customer, or owner, and may charge the customer, or owner, for such labor and material as is necessary to place his lines in good operating condition.

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month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
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Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

RULES AND REGULATIONS (cont.)

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BY Let R. 5th

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st {XXXXXXXX} Sheet No. 42
{revised}
Cancelling P.S.C. MO. No. 1 {original} Sheet No. 42
{XXXXXXXX}
Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation: Community, Town or City

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RULES AND REGULATIONS (cont.)

DEC 10 1992

(11) Customer's Liability

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Public Service Commission

The customer will be held responsible for broken seals, tampering or interfering with the Company's meter or meters or other equipment of the Company installed on the customer's premises, and no one except employees of the Company shall be allowed to make any repairs or adjustments to any meter or regulator belonging to the Company.

Properly authorized employees of the Company shall have the right to enter the premises of the customer, or owner, at all reasonable hours and at any time in the case of an emergency, for the purpose of making such inspection of the customer's installation as may be necessary for the proper application of the Company's rates, rules and regulations; for installing, removing, testing or replacing its apparatus or property; for reading meters and for the removal of the Company's property in event of termination for any reason of service to the customer.

Notwithstanding the foregoing, the Company shall not discontinue service to a customer, pursuant to paragraph (a)(4) of Rule 13, solely by reason of a refusal of that customer to grant access to the Company when the sole purpose of such access is to discontinue service to another customer. In addition, the Company shall not discontinue or threaten to discontinue service to a non-delinquent customer due solely to the delinquency of another customer.

When, during normal working hours, the Company is unable to regularly secure access to the customer's premises for the purpose of obtaining meter readings, the Company may, when practical to do so, install on the meter a remote reading attachment. The attachment shall be installed upon agreement of the customer to pay 100% of the initial installation costs. The remote reading attachment and all parts and portions thereof, shall remain the property of the Company and shall be maintained by the Company. Any customer, whether or not access to his premises is a problem, may request the installation of such remote reading attachment and the Company shall install same subject to the charge and conditions set out above. When the Company is unable for twelve successive regular meter reading times to secure access to a customer's premises for the purpose of obtaining a meter reading, the Company may discontinue service to the customer, upon giving the notice required by paragraph (a) of Rule 13, unless and until the customer shall contract for and permit the installation of a remote reading attachment

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month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title **FILED** Address

(revised)

Cancelling P.S.C. MO. No. _____

(original) Sheet No. _____

(revised)

Fidelity Natural Gas, Inc.

For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

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RULES AND REGULATIONS (cont.)

JAN 9 1992

(11) Customer's LiabilityMISSOURI
Public Service Commission

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Notwithstanding the foregoing, the Company shall not discontinue service to a customer, pursuant to paragraph (a)(4) of Rule 13, solely by reason of a refusal of that customer to grant access to the Company when the sole purpose of such access is to discontinue service to another customer. In addition, the Company shall not discontinue or threaten to discontinue service to a non-delinquent customer due solely to the delinquency of another customer.

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BY let R.S. 42

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MO. PUBLIC SERVICE COMMISSION

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DATE EFFECTIVE February 10, 1992

month day year

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

RULES AND REGULATIONS (cont.)

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subject to the charge and conditions set out above or until the customer has made provisions for future access acceptable to the Company. MISSOURI PUBLIC SERVICE COMMISSION

(12) Tampering Prohibited

No person shall willfully destroy, injure, molest, tamper with, cover or introduce foreign substances into any of Company's mains, services, meters, valves, regulators, or any other equipment of the Company either directly or indirectly through a customer's installation, or otherwise. Neither shall any person willfully create any unsafe condition in or about any of the Company's said facilities and equipment, or willfully create any false indicia of any unsafe condition in any thereof.

(13) Discontinuance of Service

The Company may discontinue its service to the customer for any one of the following reasons subject to the Missouri Public Service Commission's rules in 240-13.055 "Cold Weather Maintenance of Service":

(a) Upon written notice, delivered at least 96 hours prior to discontinuance, or sent by first-class mail at least ten (10) days prior to discontinuance for:

(1) Nonpayment of an undisputed delinquent account.

(2) Failure to post a security deposit or guarantee acceptable to the Company.

(3) Failure to comply with the terms and conditions of a settlement agreement.

(4) Refusal after reasonable notice to permit purposes of inspection, meter reading, maintenance or replacement of Company equipment. If the utility has a reasonable belief that health or safety is at risk, notice at the time inspection is attempted is reasonable.

(5) Misrepresentation of identity for the purpose of obtaining service.

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* Indicates new rate or text
+ Indicates change

MISSOURI
Public Service Commission

DATE OF ISSUE October 19, 1994 DATE EFFECTIVE November 1, 1994
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ISSUED BY Kent Bliss, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

RULES AND REGULATIONS (cont.)

DEC 10 1992

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No person shall willfully destroy, injure, molest, tamper with, cover or introduce foreign substances into any of Company's mains, services, meters, valves, regulators, or any other equipment of the Company either directly or indirectly through a customer's installation, or otherwise. Neither shall any person willfully create any unsafe condition in or about any of the Company's said facilities and equipment, or willfully create any false indicia of any unsafe condition in any thereof.

(13) Discontinuance of Service

The Company may discontinue its service to the customer for any one of the following reasons subject to the Missouri Public Service Commission's rules in 240-13.055 "Cold Weather Maintenance of Service":

(a) Upon written notice, delivered at least 48 hours prior to discontinuance, or sent by first-class mail at least six (6) days prior to discontinuance for:

- (1) Nonpayment of a delinquent account.
- (2) Failure to post a security deposit or guarantee acceptable to the Company.
- (3) Failure to comply with the terms and conditions of a settlement agreement.
- (4) Refusal to grant access to the Company at reasonable times to equipment installed upon the premises of the customer for purposes of inspection, meter reading, maintenance or replacement.
- (5) Misrepresentation of identity for the purpose of obtaining service.

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name of officer title address

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MO. PUBLIC SERVICE COMM.

FORM NO.13 P.S.C. MO. No. 1 {original} Sheet No. 43
{revised}
Cancelling P.S.C. MO. No. _____ {original} Sheet No. _____
{revised}
Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

RULES AND REGULATIONS (cont.)		RECEIVED
		JAN 9 1992
MISSOURI Public Service Commission		
subject to the charge and conditions set out above or until the customer has made provisions for future access acceptable to the Company.		
(12) <u>Tampering Prohibited</u>		
No person shall willfully destroy, injure, molest, tamper with, cover or introduce foreign substances into any of Company's mains, services, meters, valves, regulators, or any other equipment of the Company, either directly or indirectly through a customer's installation, or otherwise. Neither shall any person willfully create any unsafe condition in or about any of the Company's said facilities and equipment, or willfully create any false indicia of any unsafe condition in any thereof.		
(13) <u>Discontinuance of Service</u>		
The Company may discontinue its service to the customer for any one of the following reasons subject to the Missouri Public Service Commission's rules in 240-13.055 "Cold Weather Maintenance of Service":		
(a) Upon written notice, delivered at least 48 hours prior to discontinuance, or sent by first-class mail at least six (6) days prior to discontinuance for:		
CANCELLED JAN 11 1993 BY <u>104RS#43</u> Public Service Commission MISSOURI		
(1) Nonpayment of a delinquent account.		
(2) Failure to post a security deposit or guarantee acceptable to the Company.		
(3) Failure to comply with the terms and conditions of a settlement agreement.		
(4) Refusal to grant access to the Company at reasonable times to equipment installed upon the premises of the customer for purposes of inspection, meter reading, maintenance or replacement.		
FILED FEB 10 1992 91-299 MO. PUBLIC SERVICE COMM.		
(5) Misrepresentation of identity for the purpose of obtaining service.		

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month day year month day year
ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

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RULES AND REGULATIONS (cont)

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(6) Violation of any other rules of the Company on file with and approved by the Commission which adversely affects the safety of the customer or other persons, or the integrity of the Company's delivery service.

(7) As provided by state or federal law.

(8) Unauthorized interference, diversion or use of the Company service situated or delivered on or about the customer's premises.

(b) On the date specified on the notice of discontinuance or within eleven (11) business days after that, and subject to the requirements of these rules, a Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 4:00 p.m. Service shall not be discontinued on a day when utility personnel are not available to reconnect the customer's service, or on a day immediately preceding such a day. After the eleven (11) business day effective period of the notice, all notice procedures required by this rule shall again be followed before the Company may discontinue service.

(c) The Company shall not discontinue residential service pursuant to Section (a) of Rule 13 unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. If written notice is delivered to the customer, it shall be done at least ninety-six (96) hours prior to discontinuance. Service of notice by mail is complete upon mailing. The Company shall maintain an accurate record of the date of the mailing. A notice of discontinuance of service shall not be issued as to a bill or portion of a bill currently the subject of a dispute pending the Company or the commission or shall such a notice be issued as to any bill or portion of a bill which is the subject of a settlement agreement except after breach of a settlement agreement, unless the Company inadvertently issues such notice in which case the Company shall take necessary steps to withdraw or cancel such notice.

(d) The notice of discontinuance shall contain the following information:

(1) The name and address of the customer and the address, if different, where service is rendered.

(2) A clear and concise statement of the reason for the proposed discontinuance of service and the cost of reconnection.

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* Indicates new rate or text
+ Indicates change

MISSOURI
Public Service Commission

DEC 18 1994

DATE OF ISSUE October 19, 1994 DATE EFFECTIVE November 18, 1994
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ISSUED BY Kent Bliss, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXX~~ Sheet No. 44
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 44
(XXXXXX)
Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation: Community, Town or City

RULES AND REGULATIONS (cont.)

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(6) Violation of any other rules of the Company on file with and approved by the Commission which adversely affects the safety of the customer or other persons, or the integrity of the Company's delivery service.

(b) Subject to the requirements of these rules the Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of discontinuance or within a reasonable time thereafter. Service shall not be discontinued on a day when utility personnel are not readily available to reconnect the customer's service or on a day immediately preceding such day. Service shall not be discontinued for nonpayment of a delinquent account within five (5) days after an account becomes delinquent except where written notice is delivered to a customer in which case discontinuance may be effected not less than forty-eight (48) hours after delivery of notice.

(c) The Company shall not discontinue residential service pursuant to Section (a) of Rule 13 unless written notice by first class mail is sent to the customer at least six (6) days prior to the date of the proposed discontinuance. If written notice is delivered to the customer, it shall be done at least forty-eight (48) hours prior to discontinuance. Service of notice by mail is complete upon mailing. The Company shall maintain an accurate record of the date of the mailing. A notice of discontinuance of service shall not be issued as to a bill or portion of a bill currently the subject of a dispute pending the Company or the commission or shall such a notice be issued as to any bill or portion of a bill which is the subject of a settlement agreement except after breach of a settlement agreement, unless the Company inadvertently issues such notice in which case the Company shall take necessary steps to withdraw or cancel such notice.

(d) The notice of discontinuance shall contain the following information:

(1) The name and address of the customer and the address, if different, where service is rendered.

(2) A clear and concise statement of the reason for the proposed discontinuance of service and the cost of reconnection.

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MO. PUBLIC SERVICE COMM.

(revised)

Cancelling P.S.C. MO. No.

(original) Sheet No.

(revised)

Fidelity Natural Gas, Inc.

For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

RULES AND REGULATIONS (cont.)

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(6) Violation of any other rules of the Company ~~on file with and~~ approved by the Commission which adversely affects the safety of the customer or other persons, or the integrity of the Company's delivery service.

(b) Subject to the requirements of these rules the Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of discontinuance or within a reasonable time thereafter. Service shall not be discontinued on a day when utility personnel are not readily available to reconnect the customer's service or on a day immediately preceding such day. Service shall not be discontinued for nonpayment of a delinquent account within five (5) days after an account becomes delinquent except where written notice is delivered to a customer in which case discontinuance may be effected not less than forty-eight (48) hours after delivery of notice.

(c) The Company shall not discontinue residential service pursuant to Section (a) of Rule 13 unless written notice by first class mail is sent to the customer at least six (6) days prior to the date of the proposed discontinuance. If written notice is delivered to the customer, it shall be done at least forty-eight (48) hours prior to discontinuance. Service of notice by mail is complete upon mailing. The Company shall maintain an accurate record of the date of the mailing. A notice of discontinuance of service shall not be issued as to a bill or portion of a bill currently the subject of a dispute pending the Company or the commission or shall such a notice be issued as to any bill or portion of a bill which is the subject of a settlement agreement except after breach of a settlement agreement, unless the Company inadvertently issues such notice in which case the Company shall take necessary steps to withdraw or cancel such notice.

(d) The notice of discontinuance shall contain the following information:

(1) The name and address of the customer and the address, if different, where service is rendered.

(2) A clear and concise statement of the reason for the proposed discontinuance of service and the cost of reconnection.

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BY *lat RS #44*

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month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

RULES AND REGULATIONS (cont.)

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(3) The date on or after which service will be disconnected unless MO. PUBLIC SERVICE COMMISSION
the customer takes appropriate action.

(4) Terms under which customer may avoid discontinuance.

(5) The possibility of a settlement agreement if the claim is for
a charge not in dispute and the customer is unable to pay the charge in full
at one (1) time. *

(6) The telephone number and address of the Company where the
customer may make inquiry of file complaint.

(e) At least twenty-four (24) hours preceding discontinuance of
service, the Company shall make reasonable effort to contact the customer to
advise of the pending action and what steps must be taken to avoid
discontinuance. Reasonable efforts shall include either a written notice
following the notice pursuant to section (4), a doorhanger or at least two
(2) telephone call attempts reasonably calculated to reach the customer. *

(f) The Company may discontinue service without notice under the
following conditions:

(1) Because of a dangerous condition on the customer's premises in
piping or gas consuming devices or for violation of any rules of the Company
on file with and approved by the Commission which adversely affects the
safety of the customer or other persons, or the integrity of the Company's
delivery systems.

(2) On the request of the customer, subject to any existing
agreement between the customer and the Company as to unexpired term of
service.

(14) Reconnection of Service

Upon the customer's request, the Company shall restore service promptly
when the cause for discontinuance of service has been eliminated, applicable
restoration charges paid and, if required, satisfactory credit arrangements
have been made. At all times, a reasonable effort shall be made to restore
service upon the day restoration is requested, and, in any event, restoration

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* Indicates new rate or text
+ Indicates change

MISSOURI
Public Service Commission
DEC 18 1994

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ISSUED BY Kent Bliss, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st ~~(XXXXXXXXXX)~~ Sheet No. 45
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Cancelling P.S.C. MO. No. 1 (original) Sheet No. 45
(XXXXXXXXXX)
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

RULES AND REGULATIONS (cont.)

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(3) The date on or after which service will be disconnected unless the customer takes appropriate action.

(4) Terms under which customer may avoid discontinuance.

(5) A statement that if the customer is unable to pay the amount due the Company in full he may contact the Company and request the opportunity to make deferred payment.

(6) The telephone number and address of the Company where the customer may make inquiry of file complaint.

(e) At least twenty-four (24) hours preceding discontinuance of service, the Company shall make reasonable effort to contact the customer to advise of the pending action and what steps must be taken to avoid discontinuance.

(f) The Company may discontinue service without notice under the following conditions:

(1) Because of a dangerous condition on the customer's premises in piping or gas consuming devices or for violation of any rules of the Company on file with and approved by the Commission which adversely affects the safety of the customer or other persons, or the integrity of the Company's delivery systems.

(2) On the request of the customer, subject to any existing agreement between the customer and the Company as to unexpired term of service.

(14) Reconnection of Service

Upon the customer's request, the Company shall restore service promptly when the cause for discontinuance of service has been eliminated, applicable restoration charges paid and, if required, satisfactory credit arrangements have been made. At all times, a reasonable effort shall be made to restore service upon the day restoration is requested, and, in any event, restoration

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MO. PUBLIC SERVICE COMM.

(revised)

Cancelling P.S.C. MO. No. _____ (original) Sheet No. _____

(revised)

Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

RULES AND REGULATIONS (cont.)

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(3) The date on or after which service will be disconnected unless the customer takes appropriate action.

(4) Terms under which customer may avoid discontinuance.

(5) A statement that if the customer is unable to pay the amount due the Company in full he may contact the Company and request the opportunity to make deferred payment.

(6) The telephone number and address of the Company where the customer may make inquiry of file complaint.

(e) At least twenty-four (24) hours preceding discontinuance of service, the Company shall make reasonable effort to contact the customer to advise of the pending action and what steps must be taken to avoid discontinuance.

(f) The Company may discontinue service without notice under the following conditions:

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MO. PUBLIC SERVICE COMMISSION

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Shall be made no later than the next working day following the day requested by the customer.

(15) Company Inspection of Customer Premises

(a) When gas is being supplied to any customer, and the Company receives notice that such customer intends to vacate the premises occupied, the Company shall promptly, but in no event later than four days (excluding Sundays and holidays) following such vacation, or if said notice of vacation is received by the Company after date of vacation, the Company shall promptly, but in no event later than four days (excluding Sundays and holidays) following date of said notice, shut off the gas supply to the premises unless owner or other person in charge thereof requests the Company to continue the gas supply. If continuance of gas supply is requested, the Company shall inspect the premises to determine that they are in a gas safe condition. Such owner or other person in charge of such premises shall make access to the premises available to the Company at all hours between 8:00 a.m. and 5:00 p.m. or at any time in case of emergency, so that such cut-off or inspection may be made.

(b) Where service has been discontinued by shutting off the gas supply and service is requested by a new customer, before such service is reestablished, the Company shall make an inspection of the premises to determine that they are in a gas safe condition. Such new customer shall make access to the premises available to the Company at all hours between 8:00 a.m. and 5:00 p.m. so that such inspection may be made.

(16) Temporary Service

Temporary service will be supplied under the applicable rate provided the customer pays all installation and removal costs for the required customer extension.

(17) Auxiliary Service

The Company reserves the right to refuse auxiliary or breakdown service.

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Fidelity Natural Gas, Inc.For Sullivan, MO

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RULES AND REGULATIONS (cont.)

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(16) Temporary Service

Temporary service will be supplied under the applicable rules and regulations if the customer pays all installation and removal costs for the required customer extension.

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The Company reserves the right to refuse auxiliary or breakdown service.

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FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXX~~ Sheet No. 47
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RULES AND REGULATIONS (cont.)

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(18) Extensions of Distribution Facilities

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(a) General. The Company will install gas distribution main extensions in permanently established public streets, roads, and highways along the shortest practical route, as determined by the Company. Extensions of mains into or across private property will be made by the Company at its option, provided, that the right-of-way agreement and other conditions are satisfactory to the Company.

The Company will install service pipe along the shortest and most practical route that will avoid future construction on applicant's property and permit a safe and satisfactory service pipe installation. Installation of service pipe across private property other than the property of the customer will be made only in those cases where the customer has secured and furnished the Company a right-of-way, for such service pipe, satisfactory to the Company.

The customer shall provide a meter location on his property that is satisfactory to the Company.

The customer shall protect the portions of the customer extension installed within his premises and shall, unless otherwise authorized by the Company, permit no one but the Company's employees or its authorized agents to handle same. In the event of loss or damage to such property of the Company arising out of carelessness, negligence, or misuse by the customer or his authorized agent the cost of making good such loss or repairing such damages shall be borne by the customer. Customer shall permit access to the Company's employees, or other authorized agents, for the purpose of inspecting, modifying, maintaining, or operating the Company's facilities at all times.

(b) Sizing of Customer Extension. The Company will install only certain standard sizes of mains, service pipes, meters, and regulators in conjunction with the extension of its distribution facilities. The Company reserves the right, as economic or other conditions warrant, to change or modify its standards in this regard. Estimates of the cost of customer extensions will be based on the minimum size facilities which will adequately distribute the gas load to be served.

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Fidelity Natural Gas, Inc.

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RULES AND REGULATIONS (cont.)

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(18) Extensions of Distribution Facilities

MISSOURI

Public Service Commission

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BY let R.S. #47

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Fidelity Natural Gas, Inc. For Refer to Sheet 1
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(c) Estimated Cost of Customer Extension. Upon receipt of application from a prospective customer, the Company will estimate the cost of installing the customer extension necessary to provide the requested service. This estimate will control the amount of deposit which may be required of the prospective customer.

The estimate will include all direct, indirect, and overhead costs. Overhead construction costs include administrative and general salaries and expenses, charges for injuries and damages, pensions, and other fringe benefits. Overheads transferred to construction are determined based on the percentage that construction payroll bears to total payroll and are distributed to construction work orders on a percentage allocation basis.

(19) Extensions of Mains

(a) General Terms

(1) The Company will install distribution main extensions (pipe) in established public streets, roads, and highways along the shortest practical route. Extensions into or across private property will be made at the Company's option, provided, that the right-of-way agreement(s) and other conditions are satisfactory.

(2) The Company will install service lines (pipe) on the applicant's property along the shortest and most practical route to permit a safe and satisfactory service line installation. Service lines installed across private property other than the property of the applicant will be made in those cases where the applicant has secured and furnished the Company a satisfactory right-of-way agreement.

(20) Service Line Extensions

(a) The Company will furnish meters, regulators, and accessories at no cost to measure the consumption of gas by the customer. The Company also will furnish at no cost a portion of the service extending from the main distribution tap to the service meter.

(b) For residential or commercial applicants, the Company will furnish at its own expense an average of 75 feet of service line per meter from right-of-way line to owner's access point. Applicants requiring the

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(19) Extensions of Mains(a) General Terms

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BY *1st RS #48*

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installation of pipe over 75 feet will be required to pay in advance non-refundable aid-to-construction charges equal to \$4.50 per foot.

(c) Service lines placed for the industrial applicants (as defined by the tariff) will be installed and billed on an individual case basis depending on the economic feasibility of the extension.

(d) All parts and portions of service line and main distribution line extensions shall remain the property of the Company.

(21) Main Distribution Line Extensions

(a) When at the request of residential or commercial applicant(s), it is necessary to extend a main distribution line, the Company will furnish at its own expense an average of 120 feet of main distribution pipe per service meter.

(b) For extensions in excess of the 120 feet per meter, the Company will require an advance deposit from the applicant(s) an amount equal to \$12.50 per foot. The Company will refund with interest a prorated share of the extension deposit to the participating customer(s) for each additional customer connected to the extension within a five (5) year period. After five years, the Company will retain any unrefunded deposits for partial compensation of maintenance and operation of the extension.

(c) Where an applicant along the extension refuses to participate in the extension and within three (3) years after completion of the extension, the applicant will be considered in redetermining the cost of the original extension. The applicant then will be required to make a deposit on the prorated share of the extension as specified in (b) above.

(d) Customers with aid-to-construction deposits held by the Company and discontinuing service within the five (5) year period will not be eligible for deposit refunds.

(e) Distribution line extensions placed for industrial customers (as defined by the tariff) will be installed and billed on an individual case basis depending in the economic feasibility of the extension.

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RULES AND REGULATIONS (cont.)

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Public Service Commission

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RULES AND REGULATIONS (cont.)

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(22) Main Distribution Line Extensions To Undeveloped
Subdivision, Trailer Parks, And Industrial Parks.

(a) Before the Company will consider extending a main distribution line to undeveloped areas, i.e., subdivisions, trailer parks, industrial parks, the developer(s) must present to the Company a subdivided plat specifying the size and number of building lots and all planned streets, roads, alleys, and available easements. Furthermore, the Company will require the developer(s) to provide a copy of the property deed(s) and evidence that they meet all local and/or county zoning requirements. The Company reserves the right to develop a forecast and make a decision regarding construction of the main based on the feasibility of the project.

(b) The Company will install distribution main lines in planned streets, roads, alleys, and right-of-ways along the shortest practical route provided that the applicable right-of-way agreement(s) and other conditions are satisfactory.

(c) For extensions of main distribution lines into undeveloped subdivisions and trailer parks, the Company will require an advance deposit from the developer(s) an amount equal to the estimated cost of constructing such facilities.

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(1) For the purpose of determining the amount of advance payment, cost will include labor, materials, and indirect costs, i.e., supervision, engineering, freight and transportation, material handling, administrative costs and payroll costs that actually support construction.

(2) The estimated cost of construction will be divided by the number of planned building lots specified on the plat for the purpose of determining the amount of refund per customer or building served.

(d) The Company will refund with interest a prorated share of the advance deposit to the participating developer(s) for each customer connected to the extension within a five (5) year period. After five years, the Company will retain any unrefunded deposits for partial compensation of maintenance and operation of the extension, not to exceed 100% of the deposit.

(e) Service lines will be extended to customers within the subdivision, trailer park, or industrial park according to the guidelines specified under the General Terms and Service Line Extension sections of this policy.

(23) Main and Service Pipe Extensions Beyond the Free Allowance

Investment in the extension of mains and service pipes, in excess of that provided by the free allowance as determined under Section (d) or (e), whichever is applicable, will be made by the Company, provided the applicant requiring such extension deposits, as a contribution in aid-of-construction, the Company's estimated cost of such excess.

(24) Title to the Customer Extension

All parts and portions thereof, regardless of any contribution made by the customer, shall be and remain in the Company.

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For Sullivan, MO

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RULES AND REGULATIONS (cont.)

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(e) Service lines will be extended to customers within the subdivision, trailer park, or industrial park according to the guidelines specified in the General Terms and Service Line Extension sections of this policy.

BY *Ken Matzdorff* #51

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(25) Free Conversion Rules and Regulations

(a) Definitions

(1) Building Conversion - The placement, connection, and testing of interior pipe, fittings, and/or orifice(s) from the point of connection to a customer unit where propane is used.

(2) Building Installation - The placement, connection, and testing of interior pipe and fittings from the point of connection to a customer unit where propane is not used.

(3) Commercial Customer - One who uses or will use natural gas in a business establishment for the primary purposes of space heating or cooling, water heating, the operation of appliances, and/or meets the tariff specifications.

(4) Construction Window - A period of time beginning three (3) months prior to construction completion of a distribution line(s).

(5) Customer Unit - An approved device or appliance designed to consume energy and produce heat according to the manufacturer's design and operating specifications. Approved units are listed in Sheet No. 57.

(6) Industrial Customer - One who uses or will use natural gas in a business establishment for the primary purpose of producing and/or manufacturing a product and meets tariff specifications including annual usage greater than 35,000 Ccfs.

(7) Point of Connection - Generally described as the connection of inside pipe to the service line at a building entrance near the service meter.

(8) Residential Customer - One who uses or will use natural gas for the primary purposes of space heating or cooling, water heating, and/or other appliances.

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 (original) Sheet No. 52
(revised)
Cancelling P.S.C. MO. No. _____ (original) Sheet No. _____
(revised)
Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

<u>RULES AND REGULATIONS (cont.)</u>		RECEIVED
		JAN 9 1992
(25) <u>Free Conversion Rules and Regulations</u>		MISSOURI Public Service Commission
(a) Definitions		
(1) <u>Building Conversion</u> - The placement, connection, and testing of interior pipe, fittings, and/or orifice(s) from the point of connection to a customer unit where propane is used.		
(2) <u>Building Installation</u> - The placement, connection, and testing of interior pipe and fittings from the point of connection to a customer unit where propane is not used.		
(3) <u>Commercial Customer</u> - One who uses or will use natural gas in a business establishment for the primary purposes of space heating or cooling, water heating, the operation of appliances, and/or meets the tariff specifications.		CANCELLED JAN 11 1993 BY <u>K.R.S.</u> 52 Public Service Commission MISSOURI
(4) <u>Construction Window</u> - A period of time beginning the _____ months prior to construction completion of a distribution line(s).		
(5) <u>Customer Unit</u> - An approved device or appliance designed to consume energy and produce heat according to the manufacturer's design and operating specifications. Approved units are listed in Sheet No. 57.		
(6) <u>Industrial Customer</u> - One who uses or will use natural gas in a business establishment for the primary purpose of producing and/or manufacturing a product and meets tariff specifications including annual usage greater than 35,000 Ccfs.		
(7) <u>Point of Connection</u> - Generally described as the connection of inside pipe to the service line at a building entrance near the service meter.		
(8) <u>Residential Customer</u> - One who uses or will use natural gas for the primary purposes of space heating or cooling, water heating, and/or other appliances.		FILED FEB 10 1992 91-299 MO. PUBLIC SERVICE COMM.

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
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FORM NO.13 P.S.C. MO. No. 1 1st ~~(XXXXXXX)~~ Sheet No. 53
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 53
(XXXXXXX)
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

RULES AND REGULATIONS (cont.)

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MISSOURI
Public Service Commission

(b) General Terms

(1) The Company performs building installations and conversions where feasible and only according to local, state and federal codes and regulations. Also, the Company reserves the right to inspect and test all installations and conversions performed by other providers.

(2) Installations and conversions are performed for residential, commercial, and industrial customers. Unit conversions are limited to the availability to standard orifice conversion kits and to specific qualifications of the Company certified personnel. Under no circumstances will the Company convert customer units that adversely affects manufacturer's warranties, specifications, or safety of the unit.

(3) When customer units require conversion by certified manufacturer's personnel, the Company will assist such activity whenever possible to provide for safe and timely conversions.

(4) Where feasible, the point of connection (building entrance) will be located near the service meter.

(5) After installation or conversion and connection to the service meter, customers are billed for gas usage according to the rates and regulations specified in the tariff.

(6) All customers who receive no-cost conversions will be required to pay the monthly customer demand charge as determined by class of service which is defined in the tariff.

(c) Charges

(1) Installations and unit conversions (including pipe, fittings, standard orifice kits, and labor) requested by the customer outside the construction window, are billed according to charges specified on Sheet Nos. 55-56.

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MO. PUBLIC SERVICE COMM.

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(revised)

Cancelling P.S.C. MO. No. _____ (original) Sheet No. _____

(revised)

Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

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RULES AND REGULATIONS (cont.)

JAN 9 1992

MISSOURI

Public Service Commission

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(3) When customer units require conversion by certified manufacturer's personnel, the Company will assist such activity whenever possible to provide for safe and timely conversions.

JAN 11 1993

BY *let R.S.* #5-3

Public Service Commission

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(4) Where feasible, the point of connection (building entrance) will be located near the service meter.

(5) After installation or conversion and connection to the service meter, customers are billed for gas usage according to the rates and regulations specified in the tariff.

(6) All customers who receive no-cost conversions will be required to pay the monthly customer demand charge as determined by class of service which is defined in the tariff.

(c) Charges

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
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FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXX~~ Sheet No. 54
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 54
(xxxxxxx)
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, ~~Town or City~~ RECEIVED

RULES AND REGULATIONS (cont.)

DEC 10 1992

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Public Service Commission

(2) Installations and unit conversions (including pipe, fittings, standard orifice kits, and labor) requested by the customer during the construction window are billed at "no charge" under certain conditions.

(a) Three (3) months prior to construction, the Company will notify potential customers (building owners) of the availability of natural gas service. To become eligible for a no charge conversion, potential customers must sign a service order requesting conversion or installation of approved units, as specified on Sheet 57.

(b) No-charge installations and conversions for residential and commercial customers are limited to 35 feet of one inch or less pipe and standard orifice conversion kits for approved units.

(c) No-charge installations and conversions for single family buildings are limited to one occupied building for each building lot.

(d) The building owner of multi-family dwellings will be responsible for notifying occupants of the conversion or installation.

(e) The owner of trailer parks will be responsible for notifying occupants of the conversion or installation.

(f) Industrial customers using natural gas for production purposes and requiring over one inch diameter inside piping will be billed at charges based on actual costs of the installation or conversion. Furthermore, these customers are eligible for an installation credit on the initial conversion according to an amount specified on Sheet Nos. 55-56.

(g) Where conditions are feasible and qualified personnel are available, the Company may install concealed piping, additional piping, and special conversion kits. Under these circumstances, customers are billed according to charges specified on Sheet Nos. 55-56.

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MO. PUBLIC SERVICE COMM

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

(revised)

Cancelling P.S.C. MO. No. _____

(original) Sheet No. _____

(revised)

Fidelity Natural Gas, Inc.

For Sullivan, MO

Name of Issuing Corporation

Community, Town **RECEIVED**

RULES AND REGULATIONS (cont.)

JAN 8 1992

MISSOURI

Public Service Commission

(2) Installations and unit conversions (including pipe, fittings, standard orifice kits, and labor) requested by the customer during the construction window are billed at "no charge" under certain conditions.

(a) Three (3) months prior to construction, the Company will notify potential customers (building owners) of the availability of natural gas service. To become eligible for a no charge conversion, potential customers must sign a service order requesting conversion or installation of approved units, as specified on Sheet 57.

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JAN 11 1992

BY 1st R.S. 57

Public Service Commission

MISSOURI

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month day year

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

FORM NO.13 P.S.C. MO. No. 1 1st ~~(XXXXXX)~~ Sheet No. 55
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 55
(XXXXXX)
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

RULES AND REGULATIONS (cont.)

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DEC 10 1992

INSTALLATION & CONVERSION PRICES

MISSOURI
Public Service Commission

Residential & Commercial

- o Inside Pipe & Fittings - Installed
 - One inch diameter or less (0 - 35 ft) No charge
 - One inch diameter or less (Over 35 ft) \$4.00 per ft.
 - Over one inch in diameter cost + credit
not to exceed
\$140.00

o Conversion Kits

Standard Kit	No charge
Non-standard Kit	Cost + credit not to exceed \$60.00 per unit

Industrial

- o Inside Pipe & Fittings - Installed Cost *

o Conversion Kits

Standard Kit	No charge
Non-standard Kit	Cost *

- * Industrial customers are eligible for a credit up to and not exceeding \$5,000 in actual costs for the initial conversion.

Labor Rates

- o Technician, vehicle, tools & equipment \$21.00 per hour

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name of officer title address

FORM NO.13 P.S.C. MO. No. 1 (original) Sheet No. 55
(revised)
Cancelling P.S.C. MO. No. _____ (original) Sheet No. _____
(revised)
Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

RULES AND REGULATIONS (cont.)

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JAN 9 1992

INSTALLATION & CONVERSION PRICES

MISSOURI
Public Service Commission

Residential & Commercial

- o Inside Pipe & Fittings - Installed
 - One inch diameter or less (0 - 35 ft) No charge
 - One inch diameter or less (Over 35 ft) \$4.00 per ft.
 - Over one inch in diameter Cost + credit
not to exceed
\$140.00

CANCELLED

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BY 1st RS #55

Public Service Commission
MISSOURI

- o Conversion Kits
 - Standard Kit No charge
 - Non-standard Kit Cost + credit
Not to exceed
\$60 per unit

Industrial

- o Inside Pipe & Fittings - Installed Cost*
- o Conversion Kits
 - Standard Kit No charge
 - Non-standard Kit Cost*

- * Industrial customers are eligible for a credit up to
and not exceeding \$5,000 in actual costs for the initial
conversion.

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Labor Rates

- o Technician, vehicle, tools & equipment \$21.00 per hour

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 1st {XXXXXXXXXX} Sheet No. 56
{revised}
Cancelling P.S.C. MO. No. 1 {original} Sheet No. 56
{XXXXXXXXXX}
Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City

<u>RULES AND REGULATIONS (cont.)</u>	
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MISSOURI Public Service Commission	
Technician only	\$11.00 per hour
Note: Prices are subject to change without notice. Credits only apply when work is being done by Company representatives.	
FILED JAN 11 1993 92-298 MO. PUBLIC SERVICE COMM.	

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

FORM NO.13 P.S.C. MO. No. 1 (original) Sheet No. 56
(revised)
Cancelling P.S.C. MO. No. _____ (original) Sheet No. _____
(revised)
Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

RULES AND REGULATIONS (cont.)

Technician only

\$11.00 per hour

Note: Prices are subject to change without notice.
Credits only apply when work is being done by
Company representatives.

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BY Let R.S. #56

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MISSOURI

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
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FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXXXXX~~ Sheet No. 57
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 57
(XXXXXX)
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

<u>RULES AND REGULATIONS (cont.)</u>		RECEIVED
		DEC 10 1992
APPROVED UNIT LIST		MISSOURI Public Service Commission
Residential Units:		
Gas Furnace		
Gas Hot Water Heater		
Gas Range & Oven		
Gas Range Top		
Gas Built-In Oven		
Gas Clothes Dryer		
Gas Fireplace		
Commercial Units:		
Gas Furnace		
Gas Hot Water Heater		
Gas Range Top		
Gas Built-In Oven		
Gas Clothes Dryer		
Gas Deep Fryer		
Gas Grill		
Gas Cooling Unit (Refrigerator)		
Gas Cooling Unit (Air Conditioning)		
Industrial Units:		
Gas Furnace		
Gas Hot Water Heater		
Gas Operated Production Equipment		
Gas Cooling Unit (Air Conditioning)		
Gas Cooling Unit (Refrigerator)		
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(revised)

Cancelling P.S.C. MO. No. _____

(original) Sheet No. _____

(revised)

Fidelity Natural Gas, Inc.For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

RULES AND REGULATIONS (cont.)

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APPROVED UNIT LIST

MISSOURI
Public Service Commission

Residential Units:

Gas Furnace
Gas Hot Water Heater
Gas Range & Oven
Gas Range Top
Gas Built-In Oven
Gas Clothes Dryer
Gas Fireplace

Commercial Units:

Gas Furnace
Gas Hot Water Heater
Gas Range & Oven
Gas Range Top
Gas Built-In Oven
Gas Clothes Dryer
Gas Deep Fryer
Gas Grill
Gas Cooling Unit (Refrigerator)
Gas Cooling Unit (Air Conditioning)

Industrial Units:

Gas Furnace
Gas Hot Water Heater
Gas Operated Production Equipment
Gas Cooling Unit (Air Conditioning)
Gas Cooling Unit (Refrigerator)

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BY let R.S. #57
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address

FORM NO.13 P.S.C. MO. No. 1 1st ~~(XXXXXXXXXX)~~ Sheet No. 58
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 58
(XXXXXXXXXX)
Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community, Town or City
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RULES AND REGULATIONS (cont.)

DEC 10 1992

MISSOURI

Public Service Commission

(26) Limitations Upon Company's Obligation to Supply Gas Service

(a) Whenever there is insufficient gas available to serve an applicant for gas service, the Company shall keep all such applications on file in chronological order by date of application within each priority and daily requirement group set out above. When the gas supply available permits applicants to become eligible for gas service in accordance with the system of priorities set out herein, the Company shall notify said applicants in writing of their eligibility. Such notice shall state the date upon which gas service will be available.

(b) The Company shall, at its sole judgment and based upon all pertinent information available, make determinations of the quantity of gas service which can be provided from time to time. Whenever there are unfulfilled applications for gas service, such determinations shall be made with sufficient frequency to recognize any substantial change in the Company's gas supply and demand balance.

(27) Notice of Acceptance

(a) Any applicant who receives a notice of eligibility for gas service shall notify the Company in writing, within thirty (30) days after the notice of eligibility, of his intention to accept gas service. In the event such notice of acceptance is not so received by the Company then applicant's eligibility shall be void and transferred to another applicant in accordance with the priorities set out herein.

(b) Any applicant who becomes eligible for gas service shall present to the Company, within ninety (90) days of the notice of eligibility sufficient evidence that the necessary equipment has or is being installed or that applicant has otherwise committed to the purchase and installation of such equipment. In the event such evidence is not so presented to the Company, then applicant's eligibility shall be void and transferred to another applicant in accordance with the priorities set out herein.

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(revised)

Cancelling P.S.C. MO. No. _____

(original) Sheet No. _____

(revised)

Fidelity Natural Gas, Inc.For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

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RULES AND REGULATIONS (cont.)

JAN 9 1992

(26) Limitations Upon Company's Obligation to Supply Gas Service MISSOURI Public Service Commission

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JAN 11 1993

BY Let R.S. #58

Public Service Commission

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name of officer

title

address

FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXX~~ Sheet No. 59
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 59
(XXXXXXX)
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

RULES AND REGULATIONS (cont.)

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DEC 10 1992

MISSOURI
Public Service Commission

(28) Existing Commitments

(a) Notwithstanding the provisions hereinabove set out, gas service will be supplied to any customer who has received specific approval for such service from the Company prior to the effective date hereof provided that the customer submits satisfactory evidence that prior to the effective date hereof: (a) an expense has been incurred specifically for the design, purchase or installation of gas equipment, or (b) that gas equipment has been ordered prior to said date, or (c) that detailed engineering plans for the use of gas equipment has been prepared prior to said date.

(29) Emergency Curtailment Plan

In the event curtailment is warranted, commercial and industrial customers having facilities wherein the interruption thereof will not imperil human life or health will be interrupted first in a sequence of largest to smallest. Service will be restored in the reverse order.

(29.1) Relief from Liability

The Company shall be relieved of all liabilities, penalties, charges, payments, and claims of whatever kind, contractual or otherwise, resulting from or arising out of the Company's failure to deliver all or any portion of the volumes of gas desired by any particular customer or group of customers to the extent that such failure results from the implementation of the Emergency Curtailment Plan herein prescribed or from any other orders or directives of duly constituted authorities, including, but not limited to, all regulatory agencies having jurisdiction in the premises.

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Cancelling P.S.C. MO. No. _____

(original) Sheet No. _____

(revised)

Fidelity Natural Gas, Inc.For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

RULES AND REGULATIONS (cont.)

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JAN 9 1992

MISSOURI
Public Service Commission(28) Existing Commitments

(a) Notwithstanding the provisions hereinabove set out, gas service will be supplied to any customer who has received specific approval for such service from the Company prior to the effective date hereof provided that the customer submits satisfactory evidence that prior to the effective date hereof: (a) an expense has been incurred specifically for the design, purchase or installation of gas equipment, or (b) that gas equipment has been ordered prior to said date, or (c) that detailed engineering plans for the use of gas equipment has been prepared prior to said date.

CANCELLED

JAN 11 1993

BY let RS #59Public Service Commission
MISSOURI(29) Emergency Curtailment Plan

In the event curtailment is warranted, commercial and industrial customers having facilities wherein the interruption thereof will interrupt human life or health will be interrupted first in a sequence of largest to smallest. Service will be restored in the reverse order.

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The Company shall be relieved of all liabilities, penalties, charges, payments, and claims of whatever kind, contractual or otherwise, resulting from or arising out of the Company's failure to deliver all or any portion of the volumes of gas desired by any particular customer or group of customers to the extent that such failure results from the implementation of the Emergency Curtailment Plan herein prescribed or from any other orders or directives of duly constituted authorities, including, but not limited to, all regulatory agencies having jurisdiction in the premises.

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month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXX~~ Sheet No. 60
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 60
~~XXXXXXX~~
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

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RULES AND REGULATIONS (cont.)

DEC 10 1992

MISSOURI

Public Service Commission

(29.2) Precedence

To the extent that this rule, or any provision(s) hereof, conflict with any other provision(s) of the Company's filed tariff, Rules and Regulations, or contracts, this rule shall take precedence.

(30) Special Meter Readings

At the customer's request, the Company will read a customer's meter at a special time by appointment when the meter cannot be read or is not being read by the regular meter reader. When such a meter reading is made, a special meter reading charge shall be made.

(31) Collection Trip Charge

When Company makes a service trip for the purpose of disconnection of service because of non-payment, and customer pays Company's personnel, at customer's premises, to prevent said disconnect, an additional charge (a trip charge) will be billed to the customer for the recovery of the expense of Company personnel traveling to customer's premises.

(32) Average Payment Plan

By mutual agreement between the customer and the Company any residential customer may be billed on the Average Payment Plan (the Plan), providing the customer satisfies the Company's credit requirements. Although customers may enter the Plan program any month of the year by contacting the business office, the Company will encourage customers to enter the program during the month of July each year. During July residential customers will be notified of the Plan by the Company issuing a bill containing two amounts, the actual amount and the payment due under the Plan. If the customer elects to go with the Plan, he pays the average amount. If the customer pays the actual amount, the next month's bill will also contain the two amounts, giving the customer another opportunity to sign up.

The Company will calculate the customer's total annual bill based on twelve months of historical usage as adjusted for any significant rate change, abnormal weather conditions or other factors. The first average amount due will be that total divided by twelve. If the customer is new and

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name of officer title address

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MO. PUBLIC SERVICE COMM.

(revised)

Cancelling P.S.C. MO. No. _____

(original) Sheet No. _____

(revised)

Fidelity Natural Gas, Inc.For Sullivan, MO

Name of Issuing Corporation

Community, Town or City

RULES AND REGULATIONS (cont.)

JAN 9 1992

MISSOURI
Public Service Commission(29.2) Precedence

To the extent that this rule, or any provision(s) hereof, conflict with any other provision(s) of the Company's filed tariff, Rules and Regulations, or contracts, this rule shall take precedence.

(30) Special Meter Readings

At the customer's request, the Company will read a customer's meter at a special time by appointment when the meter cannot be read or is not being read by the regular meter reader. When such a meter reading is made, a special meter reading charge shall be made.

JAN 11 1993

BY Let R.S. #60

Public Service Commission

(31) Collection Trip Charge

When Company makes a service trip for the purpose of disconnecting service because of non-payment, and customer pays Company's personnel at customer's premises, to prevent said disconnect, an additional charge (a trip charge) will be billed to the customer for the recovery of the expense of Company personnel traveling to customer's premises.

MISSOURI

(32) Average Payment Plan

By mutual agreement between the customer and the Company any residential customer may be billed on the Average Payment Plan (the Plan), providing the customer satisfies the Company's credit requirements. Although customers may enter the Plan program any month of the year by contacting the business office, the Company will encourage customers to enter the program during the month of July each year. During July residential customers will be notified of the Plan by the Company issuing a bill containing two amounts, the actual amount and the payment due under the Plan. If the customer elects to go with the Plan, he pays the average amount. If the customer pays the actual amount, the next month's bill will also contain the two amounts, giving the customer another opportunity to sign up.

The Company will calculate the customer's total annual bill based on twelve months of historical usage as adjusted for any significant rate change, abnormal weather conditions or other factors. The first average amount due will be that total divided by twelve. If the customer is new and

DATE OF ISSUE January 10, 1992DATE EFFECTIVE February 10, 1992

month day year

month day year

ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO

name of officer

title

address

FEB 10 1992
97-299

MO. PUBLIC SERVICE COMMISSION

FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXXXXX~~ Sheet No. 61
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 61
~~XXXXXXXXXX~~
Fidelity Natural Gas, Inc. For Refer to Sheet 1
Name of Issuing Corporation Community Revere City

DEC 10 1992

RULES AND REGULATIONS (cont.)

MISSOURI

Public Service Commission

historical data is not available, the customer will be billed on the most accurate information that is available at the time of the request. Fidelity will use one of two methods to estimate the annual usage, either the average Ccf usage stated in the feasibility study or on the average actual annual usage of all residential customers in service.

The Company will adjust the average billing during the fourth and eighth months of each twelve month period under the Plan, if the recalculated average payment amount reflects an increase of \$5.00 or more. Settlement of accounts will occur when participation in the Plan is terminated. No interest shall be due from or payable to the customer on the difference between actual and average usage.

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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
name of officer title address

(revised)

Cancelling P.S.C. MO. No. _____ (original) Sheet No. _____

(revised)

Fidelity Natural Gas, Inc. For Sullivan, MO
Name of Issuing Corporation Community, Town or City

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RULES AND REGULATIONS (cont.)

JAN 9 1992

MISSOURI

Public Service Commission

historical data is not available, the customer will be billed on the most accurate information that is available at the time of the request. Fidelity will use one of two methods to estimate the annual usage, either the average Ccf usage stated in the feasibility study or on the average actual annual usage of all residential customers in service.

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BY 1st R.S. # 61Public Service Commission
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ISSUED BY Ken Matzdorff, Asst. V.P. Revenues, 64 N. Clark Sullivan, MO
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FORM NO. 13 P.S.C. MO. NO. 1 (~~original~~) Sheet No. 62
1st(revised)
Cancelling P.S.C. MO. No. 1 (~~original~~) Sheet No. 62
(revised)
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

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RULES AND REGULATIONS (cont.)

MAR 20 1995

(33) Promotional Practices

MISSOURI
Public Service Commission

In compliance with rules prescribed by 4 CSR 240-14.040(2), a schedule is herein set forth prescribing all promotional practices being engaged in by the utility as of the effective date which are not in violation of 4 CSR 240-14:

Conversion Policy

A variance to 4 CSR 240-14.020(5) was granted by the Missouri Public Service Commission in Case No. GA-91-299 on January 10, 1993. This promotional practice is being provided on a uniform basis to all classes of customers as described in the terms and conditions contained in Section 25 - Free Conversion Rules and Regulations of Fidelity's Natural Gas Tariff Number 1.

The purpose of this promotional practice is to encourage the connection of more customers, some of whom may not be able to afford the conversion, and should result in safer, more cost-saving construction and lower rates to all customers. See Report and Order, Case No. GA-91-299, p: 4. This promotional practice is provided by Fidelity Natural Gas, Inc., pursuant to its Tariff Sheet Nos. 52-57. No affiliate of Fidelity Natural Gas, Inc. is directly involved in the conversion policy.

Gas Purchasing Arrangements

The purpose of this arrangement is to meet unregulated competition. Fidelity Natural Gas, Inc. seeks to obtain its natural gas supplies at the lowest possible cost while maintaining reliability. Fidelity Natural Gas has arranged for natural gas supplies from Fidelity Energy Resources, an affiliated gas marketing, exploration and development company at prices that may be more favorable than the average market prices available on the open market. All customers receive the benefit of this supply arrangement without complying with any additional terms or conditions. The Company plans no additional advertising or publicity related to its purchasing arrangements. To the extent that Fidelity Natural Gas's gas purchasing arrangements may fall within the definition of a promotional practice as defined in 4 CSR 240-14.010(6)(L), Fidelity Natural Gas has described its gas purchasing arrangements herein to ensure compliance with 4 CSR 240-14.040(2).

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ISSUED BY Kent Bliss, Asst. V.P. Finance 64 N. Clark, Sullivan, MO 63080
Name of Officer Title Address

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93 - 135
MO. PUBLIC SERVICE COMM

FORM NO. 13 P.S.C. MO. NO. 1 {original} Sheet No. 62
{revised}
Cancelling P.S.C. MO. No. _____ {original} Sheet No. _____
{revised}
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

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RULES AND REGULATIONS (cont.)

JUN 21 1993

(33) Promotional Practices

**MISSOURI
Public Service Commission**

In compliance with rules prescribed by 4 CSR 240-14.010(1), a schedule is herein set forth prescribing all promotional practices being engaged in by the utility as of the effective date which are not in violation of 4 CSR 240-14:

Conversion Policy

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The purpose of this promotional practice is to encourage the connection of more customers, some of whom may not be able to afford the conversion, and should result in safer, more cost-saving construction and lower rates to all customers. See Report and Order, Case No. GA-91-299, p. 4. This promotional practice is provided by Fidelity Natural Gas, Inc., pursuant to its Tariff Sheet Nos. 52-57. No affiliate of Fidelity Natural Gas, Inc. is directly involved in the conversion policy.

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BY 1st R.S. #62
Public Service Commission
MISSOURI

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MO. PUBLIC SERVICE COMM.

FORM NO.13 P.S.C. MO. No. 1 1st ~~XXXXXXXXXX~~ Sheet No. 63
(revised)
Cancelling P.S.C. MO. No. 1 (original) Sheet No. 63
~~XXXXXXXXXX~~
Fidelity Natural Gas, Inc. For Refer to Sheet i
Name of Issuing Corporation Community, Town or City

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RULES AND REGULATION (cont)

FEB 7 1996

CUSTOMER CHARGE WAIVER

MISSOURI
Public Service Commission

For an eighteen (18) month period from the effective date of Second Revised Sheet No. 2, the Company's customer charge is waived for residential and commercial customers. The customer charge for any new customer converting to natural gas will be waived for eighteen months beginning with the date of conversion. The purpose of this waiver is to meet unregulated competition and generally promote the availability and affordability of natural gas in the Company's service area. All residential and commercial customers receive the benefit of this customer charge waiver program without complying with any additional terms or conditions. To the extent that Fidelity Natural Gas' customer charge waiver program may fall within the definition or a promotional practice as defined in 4 CSR 240-14.010(6)(L), Fidelity Natural Gas has described its customer charge waiver program herein to ensure compliance with 4 CSR 240-14.040(2).

RESALE

Natural gas service supplied to a customer shall be for the exclusive use of the customer and shall not be remetered, submetered, redistributed or resold to another or others. The Company shall not offer any natural gas service (including sales and transportation service) to any entity which is not a customer (end-user).

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96 - 134
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name of officer title address

FORM NO. 13 P.S.C. MO. NO. 1 {original} Sheet No. 63

Cancelling P.S.C. MO. No. _____ {revised}
_____ {original} Sheet No. _____
_____ {revised}

Fidelity Natural Gas, Inc.
Name of Issuing Corporation

For _____
Community, Town or City

RECEIVED

RULES AND REGULATIONS (cont.)

MAR 22 1995

MO. PUBLIC SERVICE COMM.

CUSTOMER CHARGE WAIVER

For an eighteen (18) month period from the effective date of Second Revised Sheet No. 2, the Company's customer charge is waived for residential and commercial customers. The customer charge for any new customer converting to natural gas will be waived for eighteen (18) months beginning with the date of conversion. The purpose of this waiver is to meet unregulated competition and generally promote the availability and affordability of natural gas in the Company's service area. All residential and commercial customers receive the benefit of this customer charge waiver program without complying with any additional terms or conditions. To the extent that Fidelity Natural Gas' customer charge waiver program may fall within the definition of a promotional practice as defined in 4 CSR 240-14.010(6)(L), Fidelity Natural Gas has described its customer charge waiver program herein to ensure compliance with 4 CSR 240-14.040(2).

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1st RS 63
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ISSUED BY Kent Bliss, V.P. Revenues 64 N. Clark, Sullivan, MO 63080
Name of Officer Title Address