

**Evergy Missouri West, Inc. d/b/a Evergy Missouri West  
formerly KCP&L GMO  
Steam Quarterly Cost Adjustment**

<u>Qtr/Year</u>	<u>QCA Rate</u>	<u>Qtr/Year</u>	<u>Recon Rate</u>	<u>Cumulative Rate</u>	
Q115	(0.4322)	Q413	(0.0056)	(1.0652)	
Q215	(0.3904)	Q114	(0.0010)	(1.3165)	
Q315	(0.3237)	Q214	(0.0004)	(1.4403)	
Q415	(0.4396)	Q314	0.0051	(1.5878)	
Q116	(0.4843)	Q414	0.0075	(1.6268)	
Q216	(0.4781)	Q115	0.0094	(1.7041)	
Q316	(0.3357)	Q215	0.0008	(1.7149)	
Q416	(0.3722)	Q315	(0.0061)	(1.6587)	
Q117	(0.3986)	Q415	(0.0093)	(1.5898)	
Q217	(0.3596)	Q116	(0.0133)	(1.4940)	
Q317	(0.3869)	Q216	(0.0177)	(1.5637)	
Q417	(0.4661)	Q316	(0.0150)	(1.6665)	effective Mar-2018
Q118	(0.4269)	Q416	(0.0117)	(1.6972)	effective Jun-2018
Q218	(0.4319)	Q117	0.0012	(1.7550)	effective Sep-2018
Q318	(0.4092)	Q217	0.0136	(1.7460)	effective Dec-2018
Q418	(0.2328)	Q317	0.0275	(1.4702)	effective Mar-2019
Q119	(0.4111)	Q417	0.0391	(1.4036)	effective Jun-2019
Q219	(0.4835)	Q118	0.0237	(1.4327)	effective Sep-2019
Q319	(0.4312)	Q218	0.0144	(1.4539)	effective Dec-2019
Q419	(0.5365)	Q318	(0.0014)	(1.7865)	effective Mar-2020
Four quarters:	(1.8623)		0.0758	(1.7865)	

HR-2009-0092, effective for service provided on or after July 1, 2009													
		Q218			Q318			Q418			Q119		
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
<b>Total Steam mmBtu Sales - 2018-2019</b>		237,083	219,071	212,897	214,979	220,497	190,263	235,586	244,830	253,121	259,759	240,633	227,449
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
<b>Fuel Costs</b>	\$	622,843	534,113	553,275	574,867	592,453	506,610	809,351	1,012,565	896,596	613,604	872,971	753,578
Coal Costs	\$	269,635	308,140	306,015	297,275	342,608	154,254	-	13,221	354,022	196,340	537,302	225,133
Gas Costs	\$	343,401	225,973	247,259	277,592	249,845	352,356	809,351	999,256	542,574	399,533	327,721	429,560
Oil Costs	\$	9,807		-					88		17,731	7,948	98,885
Hedge Costs	\$												
Coal mmBtu Input Blr Nos. 5	mmBtu	131,547	148,151	147,086	141,890	164,481	72,494	-	6,679	173,628	190,352	165,466	109,480
Gas mmBtu Input Blr Nos. 1-5 & 8	mmBtu	137,783	103,737	102,640	109,577	100,948	163,436	285,168	273,775	134,757	132,392	123,872	160,534
No. 2 Oil mmBtu Input Blr Nos. 1-4	mmBtu	661	-	-	-	-	-	-	4	-	1,177	526	6,569
<b>Blr 1-5 Fuel to Steam Input</b>	mmBtu	269,991	251,888	249,726	251,467	265,429	235,930	285,168	280,458	308,385	323,921	289,864	276,583
Production Test - Q1 (current quarter)	mmBtu			<b>426,784</b>	33,216		<b>378,865</b>	4,468		<b>180,307</b>	3,693		<b>465,298</b>
Production Test - Q4 (four quarters)	mmBtu			<b>1,922,693</b>	0		<b>1,849,267</b>	0		<b>1,523,601</b>	33,440		<b>1,484,694</b>
Production Coal Costs - Q1				2,0708			2,0961			2,0368			2,0606
Production Coal Costs - Q4				2,5473			2,0580			2,0626			2,0699
Production Gas Costs - Q1				2,3728			2,3526			3,3893			2,7755
Production Gas Costs - Q4				2,5070			2,4396			2,7721			2,8461
<b>Appendix D</b>													
Adjusted Production Standards - Q1	mmBtu			<b>460,000</b>			<b>383,333</b>			<b>184,000</b>			<b>460,000</b>
Adjusted Production Standards - Q4	mmBtu			<b>1,920,000</b>			<b>1,841,096</b>			<b>1,557,041</b>			<b>1,557,041</b>
Production Standards - Q1	mmBtu			<b>460,000</b>			<b>460,000</b>			<b>460,000</b>			<b>460,000</b>
Production Standards - Q4	mmBtu			<b>1,920,000</b>			<b>1,920,000</b>			<b>1,920,000</b>			<b>1,920,000</b>
12 Months Actual Sales Test % (min 2,594,975 sales)				100.0000%			100.0000%			100.0000%			100.0000%
Days Boiler #5 had Major Maintenance - scheduled outage only		0	0	0	0	0	15	31	23	0	0	0	0
Boiler #5 Major Maintenance Adjustment Q1				100.0000%			83.3333%			40.0000%			100.0000%
Boiler #5 Major Maintenance Adjustment Q4				100.0000%			95.8904%			81.0959%			81.0959%
Quarterly Fuel Costs - Actual	\$			1,710,231			1,673,930			2,718,512			2,240,153
Production Standards - Coal		68,784	0	68,784	9,366	0	9,366	7,522	68,974	68,974	0	149,751	149,751
Production Standards - Gas		(78,816)	0	(78,816)	(10,512)	0	(10,512)	(12,517)	(92,699)	(92,699)	0	(205,906)	(205,906)
Quarterly Fuel Costs - Adjusted	\$	(10,032)	0	1,700,199	(1,146)	0	1,672,784	(4,995)	(23,725)	2,694,787	0	(56,155)	2,183,998
Quarterly Blr 1-5 & 8 Fuel to Steam Input	mmBtu			771,605			752,826			874,011			890,368
				2.20			2.22			3.08			2.45
<b>Base fuel amount (per million BTU)</b>	mmBtu	3.9500	3.9500	3.9500	3.9500	3.9500	3.9500	3.9500	3.9500	3.9500	3.9500	3.9500	3.9500
Quarterly Fuel Costs - Collected	\$			3,047,840			2,973,663			3,452,343			3,516,954
<b>(Over) or Under Collected Fuel Costs</b>	\$			(1,347,641)			(1,300,879)			(757,557)			(1,332,956)
85% of change in actual fuel costs	\$			(1,145,495)			(1,105,747)			(643,923)			(1,133,013)
Rolling 12-months Steam Btu Sales	mmBtu			2,651,960			2,702,107			2,766,196			2,756,168
Quarterly Cost Adjustment				(0.4319)			(0.4092)			(0.2328)			(0.4111)
Cumulative - QCA				(1.7118)			(1.7341)			(1.5008)			(1.4850)

HR-2009-0092, effective for service provided on or after July 1, 2009										
		Q219			Q319			Q419		
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<b>Total Steam mmBtu Sales - 2019</b>		238,218	228,185	208,387	206,575	210,624	180,602	217,481	221,918	230,983
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<b>Fuel Costs</b>	\$	585,189	568,940	497,318	482,677	468,925	409,974	497,234	578,999	520,344
Coal Costs	\$	324,960	356,183	341,211	184,054	296,816	256,197	303,337	256,709	343,887
Gas Costs	\$	260,229	212,757	156,107	298,623	172,109	153,777	193,897	322,290	176,457
Oil Costs	\$									
Hedge Costs	\$									
Coal mmBtu Input Blr Nos. 5	mmBtu	158,757	173,550	164,203	88,539	142,838	123,703	140,551	130,362	168,041
Gas mmBtu Input Blr Nos. 1-5 & 8	mmBtu	129,219	102,609	87,512	143,423	99,488	92,500	125,198	147,133	118,782
No. 2 Oil mmBtu Input Blr Nos. 1-4	mmBtu	-	-	-	-	-	-	-	-	-
<b>Blr 1-5 Fuel to Steam Input</b>	mmBtu	287,976	276,159	251,715	231,962	242,326	216,203	265,749	277,495	286,823
Production Test - Q1 (current quarter)	mmBtu			<b>496,510</b>	0		<b>355,080</b>	104,920		<b>438,954</b>
Production Test - Q4 (four quarters)	mmBtu			<b>1,626,767</b>	0		<b>1,602,982</b>	32,963		<b>1,861,152</b>
Production Coal Costs - Q1				2.0591			2.0758			2.0593
Production Coal Costs - Q4				2.4797			2.0608			2.0629
Production Gas Costs - Q1				1.9700			1.8619			1.7710
Production Gas Costs - Q4				2.7813			2.6974			2.1215
<b>Appendix D</b>										
Adjusted Production Standards - Q1	mmBtu			<b>460,000</b>			<b>460,000</b>		0	<b>460,000</b>
Adjusted Production Standards - Q4	mmBtu			<b>1,557,041</b>			<b>1,635,945</b>			<b>1,920,000</b>
Production Standards - Q1	mmBtu			<b>460,000</b>			<b>460,000</b>			<b>460,000</b>
Production Standards - Q4	mmBtu			<b>1,920,000</b>			<b>1,920,000</b>			<b>1,920,000</b>
12 Months Actual Sales Test % (min 2,594,975 sales)				100.0000%			100.0000%			100.0000%
Days Boiler #5 had Major Maintenance - scheduled outage only		0	0	0	0	0	0	0	0	0
Boiler #5 Major Maintenance Adjustment Q1				100.0000%			100.0000%			100.0000%
Boiler #5 Major Maintenance Adjustment Q4				81.0959%			85.2055%			100.0000%
Quarterly Fuel Costs - Actual	\$	Q1	Q4	1,651,447	Q1	Q4	1,361,576	Q1	Q4	1,596,577
Production Standards - Coal		0	0	0	0	67,931	67,931	0	121,398	121,398
Production Standards - Gas		0	0	0	0	(88,915)	(88,915)	0	(124,847)	(124,847)
Quarterly Fuel Costs - Adjusted	\$	0	0	1,651,447	0	(20,984)	1,340,592	0	(3,449)	1,593,128
Quarterly Blr 1-5 & 8 Fuel to Steam Input	mmBtu			815,850			690,491			830,067
				2.02			1.94			1.92
<b>Base fuel amount (per million BTU)</b>	mmBtu	3.9500	3.9500	3.9500	3.9500	3.9500	3.9500	3.9500	3.9500	3.9500
Quarterly Fuel Costs - Collected	\$			3,222,608			2,727,439			3,278,765
<b>(Over) or Under Collected Fuel Costs</b>	\$			(1,571,161)			(1,386,848)			(1,685,637)
85% of change in actual fuel costs	\$			(1,335,486)			(1,178,820)			(1,432,791)
Rolling 12-months Steam Btu Sales	mmBtu			2,761,907			2,733,969			2,670,814
Quarterly Cost Adjustment				(0.4835)			(0.4312)			(0.5365)
Cumulative - QCA				(1.5366)			(1.5586)			(1.8623)

**Total Steam mmBtu Sales - 12-month rolling total**

	<b><u>2016</u></b>	<b><u>15-16 rolling</u></b>	<b><u>2017</u></b>	<b><u>16-17 rolling</u></b>	<b><u>2018</u></b>	<b><u>17-18 rolling</u></b>	<b><u>2019</u></b>	<b><u>18-19 rolling</u></b>
January	243,642		239,472		253,851		259,759	
February	230,350		214,673		228,382		240,633	
March	243,120	2,679,975	226,401	2,632,064	255,636	2,617,316	227,449	2,756,168
April	229,452		219,250		237,083		238,218	
May	228,887		214,477		219,071		228,185	
June	216,287	2,688,803	200,680	2,591,845 *	212,897	2,651,960	208,387	2,761,907
July	203,604		194,024		214,979		206,575	
August	192,981		203,091		220,497		210,624	
September	205,601	2,665,771	178,477	2,565,251 *	190,263	2,702,107	180,602	2,733,969
October	224,840		215,896		235,586		217,481	
November	218,519		213,520		244,830		221,918	
December	231,347	2,668,630	240,032	2,559,993 *	253,121	2,766,196	230,983	2,670,814

\*12-months actual sales test, minimum 2,594,975 sales

Evergy Missouri West (formerly KCP&L GMO) - STEAM QCA RECON  
GL A/C 254002

Fuel Costs - Recovered with Quarterly Cost Adjustment Table Factor:

Qtrly filing	Journal	rate	ck	(0.4835) Q219	(0.4111) Q119	(0.2328) Q418	(0.4092) Q318	(0.4319) Q218	(0.4269) Q118	(0.4661) Q417	(0.3869) Q317	(0.3596) Q217
Mar-17	373STMQCA	(0.3986) effective Jun-2017										
Jun-17	373STMQCA	(0.3596) effective Sep-2017										(931,924)
Sep-17	373STMQCA	(0.3869) effective Dec-2017									(992,455)	
Dec-17	373STMQCA	(0.4661) effective Mar-2018								(1,193,304)		
Mar-18	373STMQCA	(0.4269) effective Jun-2018										
Jun-18	373STMQCA	(0.4319) effective Sep-2018						(1,145,495)	(1,117,357)			
Sep-18	373STMQCA	(0.4092) effective Dec-2018					(1,105,747)					
Dec-18	373STMQCA	(0.2328) effective Mar-2019				(643,923)						
Mar-19	373STMQCA	(0.4111) effective Jun-2019			(1,133,013)							
Jun-19	373STMQCA	(0.4835) effective Sep-2019		(1,335,486.43)								

Usage Month	Billed Month	Billed per CIS+	Billed QCA MMBTU									
Sep-17	Oct-17	\$ 266,644.64	178,477	-								64,180.33
Oct-17	Nov-17	\$ 322,548.62	215,896	-								77,636.20
Nov-17	Dec-17	\$ 318,998.89	213,520	-								76,781.79
Transfer Q215 Bal to Q316 r factor				-								
Dec-17	Jan-18	\$ 375,338.04	240,032	-							92,868.38	86,315.51
Jan-18	Feb-18	\$ 396,946.81	253,851	-							98,214.95	91,284.82
Feb-18	Mar-18	\$ 357,120.93	228,382	-							88,361.00	82,126.17
Transfer Q315 Bal to Q416 r factor				-								
Mar-18	Apr-18	\$ 426,017.40	255,636	-						119,151.94	98,905.57	91,926.71
Apr-18	May-18	\$ 395,098.82	237,083	-						110,504.39	91,727.41	85,255.05
May-18	Jun-18	\$ 365,081.83	219,071	-						102,108.99	84,758.57	78,777.93
Transfer Q415 Bal to Q117 r factor				-								
Jun-18	Jul-18	\$ 361,328.79	212,897	-					90,885.73	99,231.29	82,369.85	76,557.76
Jul-18	Aug-18	\$ 364,862.36	214,979	-					91,774.54	100,201.71	83,175.38	77,306.44
Aug-18	Sep-18	\$ 377,313.98	220,497	(3,086.47)					94,130.17	102,773.65	85,310.29	79,290.72
Transfer Q116 Bal to Q217 r factor				-								1,190.66
Sep-18	Oct-18	\$ 333,911.58	190,263	-				82,174.59	81,223.27	88,681.58	73,612.77	
Oct-18	Nov-18	\$ 410,366.98	235,586	3,086.47				101,749.59	100,571.66	109,806.63	91,148.25	
Nov-18	Dec-18	\$ 429,186.55	244,830	490.10				105,742.08	104,517.93	114,115.26	94,724.73	
Transfer Q216 Bal to Q317 r factor				-							3,356.28	
Dec-18	Jan-19	\$ 441,949.27	253,121	-			103,577.11	109,322.96	108,057.35	117,979.71		
Jan-19	Feb-19	\$ 453,539.21	259,759	-			106,293.38	112,189.91	110,891.12	121,073.66		
Feb-19	Mar-19	\$ 420,145.21	240,633	-			98,467.02	103,929.39	102,726.23	112,159.03		
Transfer Q316 Bal to Q417 r factor				-							3,371.22	
Mar-19	Apr-19	\$ 334,395.51	227,449	-		52,950.13	93,072.13	98,235.22	97,097.98			
Apr-19	May-19	\$ 350,228.10	238,218	-		55,457.15	97,478.81	102,886.35	101,695.26			
May-19	Jun-19	\$ 332,114.62	228,185	3,362.96		53,121.47	93,373.30	98,553.10	97,412.18			
Transfer Q416 Bal to Q118 r factor				-							1,870.90	
Jun-19	Jul-19	\$ 296,345.08	208,387	(3,853.07)		85,667.90	48,512.49	85,271.96	90,002.35			
Jul-19	Aug-19	\$ 289,948.68	206,575	-		84,922.98	48,090.66	84,530.49	89,219.75			
Aug-19	Sep-19	\$ 295,631.84	210,624	-		86,587.53	49,033.27	86,187.34	90,968.50			
Transfer Q117 Bal to Q218 r factor				-					(124.01)			
Sep-19	Oct-19	\$ 258,747.06	180,602	-	87,321.07	74,245.48	42,044.15	73,900.92				
Oct-19	Nov-19	\$ 311,585.03	217,481	-	105,152.06	89,406.44	50,629.58	88,993.23				
Nov-19	Dec-19	\$ 317,941.90	221,918	-	107,297.35	91,230.49	51,662.51	90,808.83				
Transfer Q217 Bal to Q318 r factor				-								81.94

<b>Balance per QCA period - Reconciliation Amount</b>	(0.01)	(1,035,715.95)	(620,952.18)	(192,421.59)	(3,710.54)	39,354.78	65,497.32	107,855.06	76,078.43	36,706.09
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Fuel Costs - Recovered with Reconciliation Table factor:

	Q219	Q119	Q418	Q318	Q218	Q118	Q417	Q317	Q217
Balance per QCA period - Reconciliation Amount:				\$ (3,710.54)	\$ 39,354.78	\$ 65,497.32	\$ 107,855.06	\$ 76,078.43	\$ 36,706.09
Rolling 12-months Steam Btu Sales:				2,670,814	2,733,969	2,761,907	2,756,168	2,766,196	2,702,107
R-Factor:				(0.0014)	0.0144	0.0237	0.0391	0.0275	0.0136
effective:				Mar-2020	Dec-2019	Sep-2019	Jun-2019	Mar-2019	Dec-2018

Usage Month	Billed Month								
Dec-18	Jan-19								(3,442.45)
Jan-19	Feb-19								(3,532.72)
Feb-19	Mar-19								(3,272.61)
Transfer Q316 Bal to Q417 r factor				-					
Mar-19	Apr-19							(6,254.85)	(3,093.31)
Apr-19	May-19							(6,551.00)	(3,239.76)
May-19	Jun-19							(6,275.09)	(3,103.32)
Transfer Q416 Bal to Q118 r factor				-					
Jun-19	Jul-19						(8,147.93)	(5,730.64)	(2,834.06)
Jul-19	Aug-19						(8,077.08)	(5,680.81)	(2,809.42)
Aug-19	Sep-19						(8,235.40)	(5,792.16)	(2,864.49)
Transfer Q117 Bal to Q218 r factor				-					
Sep-19	Oct-19					(4,280.27)	(7,061.54)	(4,966.56)	(2,456.19)
Oct-19	Nov-19					(5,154.30)	(8,503.51)	(5,980.73)	(2,957.74)
Nov-19	Dec-19					(5,259.46)	(8,676.99)	(6,102.75)	(3,018.08)
Transfer Q217 Bal to Q318 r factor				-					(81.94)

<b>Balance per QCA period - After R-Factor Recovery</b>	(1,035,715.95)	(620,952.18)	(192,421.59)	(3,710.54)	39,354.78	50,803.29	59,152.61	22,743.84	(0.00)
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