

Atmos Energy Corporation

FOR – Area P

Name of Issuing Corporation

Community, Town or City

AREA P

TARIFF SHEETS

(Tariffs applicable to "Old" United Cities Palmyra District)

DATE OF ISSUE: August 1, 2002
month day year

DATE EFFECTIVE: October 1, 2002
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ISSUED BY: Patricia Childers
name of officer

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APPLICABLE MUNICIPALITIES

Municipalities and the unincorporated contiguous territory to which this tariff is applicable.

Municipality

County

Palmyra

Marion

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Residential Gas Service

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to residential Customers for domestic use by the Customer or by members of Customer's household for non-business, non-commercial or non-industrial purposes. Such domestic use shall include space heating, water heating, cooking, air conditioning, and other household uses.

Service hereunder is not available to locations served through a master meter or to a location other than the Customer's domicile.

This tariff is intended to satisfy the provisions of Section 144.030 (23) RSMO, by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of natural gas under this tariff to be considered as sales for domestic use.

NET MONTHLY BILL

Rate

Customer Charge:
\$9.05 per month

Commodity Charge:
\$.07495 per Ccf for all gas delivered.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum set forth by contract.

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Residential Gas Service (Continued)

PAYMENT

Bills are delinquent if unpaid after the twenty-first (21st) day following rendition. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

LATE PAYMENT

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 ½ %) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. This late payment charge may not apply in certain circumstances where it is restricted by lawful statute or regulation. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

PURCHASED GAS COST ADJUSTMENT

Bills for service are subject to the cost of purchased gas in accordance with the Purchased Gas Adjustment (PGA) Rider approved by the Missouri Public Service Commission.

RATE SCHEDULE SUBJECT TO CHANGE

The rates, terms and conditions set forth in this rate schedule are subject to change when approved by the Missouri Public Service Commission.

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Residential Gas Service (Continued)

TAXES

The amounts set out in this rate do not include any taxes which may apply to such sales. All such taxes will be computed and separately identified on the bill. Such taxes may include, but are not limited to, gross receipts taxes, franchise taxes, occupational taxes, license taxes, sales taxes, and taxes of a similar nature imposed by a municipality or other governmental unit whether based upon receipts, revenue, income, or a specified amount or percentage. In the case of taxes in the nature of a franchise or occupational tax imposed upon the Company by a governmental unit in which the Company is providing service, the amount shall be billed only to Customers located within the boundaries of the governmental unit. A pro rata portion of such tax shall be included as a separate item in the Customer's bill and shall be calculated by applying a percentage factor sufficient to produce the amount of tax due.

SERVICE REGULATIONS

Gas service pursuant to these schedules will be furnished in accordance with the Company's General Rules and Regulations and the rules and regulations of the Missouri Public Service Commission. Copies of the Company's General Rules and Regulations are available for public reference during business hours at each of the Company's offices.

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Small General Gas Service

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to commercial Customers and industrial Customers whose natural gas requirements at a single address or location do not exceed 10,000 Ccf in any one month. This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.

Transportation service is not available under this schedule.

NET MONTHLY BILL

Rate

Customer Charge: \$9.05 per month

Commodity Charge:

For all gas delivered during the billing months of November through March:

\$.11143 per Ccf for the first 600 Ccf sold, plus \$.10273 per Ccf for all additional gas sold.

For all gas delivered during the billing months of April through October:

\$.07032 per Ccf for the first 600 Ccf sold, plus \$.06163 per Ccf for all additional gas sold.

In the event that a billing cycle has usage in more than one calendar month, the commodity charge will be prorated.

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Small General Gas Service (continued)

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract.

PAYMENT

Bills are delinquent if unpaid after the twenty-first (21st) day following rendition. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

LATE PAYMENT

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 ½%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. This late payment charge may not apply in certain circumstances where it is restricted by lawful statute or regulation. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

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Small General Gas Service (continued)

TAXES

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Large General Gas Service

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to commercial Customers and industrial Customers whose natural gas requirements at a single address or location are greater than 10,000 Ccf and does not exceed 30,000 Ccf in any one month. Upon application and approval by the Company, this rate is also applicable to commercial and industrial Customers whose natural gas requirements at a single address or location exceeds 30,000 Ccf in any one month of a twelve-month billing period. Service to such Customers shall be subject to a contract between the Customer and the Company.

This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.

Transportation service is not available under this schedule.

NET MONTHLY BILL

Rate

Customer Charge:

\$65.80 per month

Commodity Charge:

\$.09120 per Ccf for all gas delivered during the billing months of November through March.

\$.04973 per Ccf for all gas delivered during the billing months of April through October.

In the event that a billing cycle has usage in more than one calendar month, the commodity charge will be prorated.

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Large General Gas Service (continued)

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract.

PAYMENT

Bills are delinquent if unpaid after the fourteenth (14th) day following rendition. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

LATE PAYMENT

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 1/2%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. This late payment charge may not apply in certain circumstances where it is restricted by lawful statute or regulation. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

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Large General Gas Service (continued)

TAXES

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SERVICE REGULATIONS

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Large Volume Service

AVAILABLE

At points on the Company’s existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied to commercial and industrial Customers whose natural gas requirements at a single address or location of the Company expects will exceed 15,000 Ccf in any one month of a 12 month billing period. Service to such Customers shall be subject to a contract between the Customer and the Company.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent 12 month period ended February, or the Company expects will exceed 15,000 Ccf in the following contract year will retain their eligibility for this rate for the following contract year beginning November 1. Any Customer failing to meet this requirement shall become ineligible for this rate at the end of the current contract year and will be served under the applicable rate schedule for such reduced requirement until such time as the Customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the Customer’s contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter or metering facility is set at a single address or location for Customer’s convenience, a separate Customer charge will be applicable for each meter or metering facility installed.

SERVICE OPTIONS

Each Customer meeting the eligibility requirements of this schedule shall elect one service option; Sales or Transportation Service. Customers must give the Company 12 months written notice before they may switch from sales to transportation service, unless the Customer has paid the Company a charge designed to reimburse the Company for any costs which have been incurred to provide sales service to the Customer and which cannot be avoided or recouped through other reasonably available means. Such costs may include interstate pipeline charges for storage and transportation and higher gas costs because of a decrease in purchase volumes. Customer must give the Company 12 months written notice to switch from

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Large Volume Service (continued)

transportation to sales service, unless sales gas is otherwise available and the Customer has paid the Company the incremental cost of providing such service in the period prior to when such notice would have otherwise become effective. Such costs may include incremental pipeline transportation and storage capacity and higher gas supply costs. For a period of six months after the effective date of this tariff, the 12 month notice requirement will be waived.

NET MONTHLY BILL

Sales Service

Sales Service, whereby the bill for each billing period shall be the sum of the Customer Charge and the Sales Charge.

Transportation Service

Transportation Service, whereby the bill for each billing period shall be the sum of Customer Charge, the Transportation Charge, the Demand Charge, and the Sales Charge, if applicable.

Rate

Customer Charge:

\$409.30 per month.

Sales or Transportation Charge:

For all gas delivered during the billing month of November through March:

\$.03555 per Ccf for the first 30,000 Ccf sold or transported, plus

\$.02750 per Ccf for all additional gas sold or transported.

For all gas delivered during the billing months of April through October:

\$.02180 per Ccf for the first 30,000 Ccf sold or transported, plus

\$.01375 per Ccf for all additional gas sold or transported.

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Large Volume Service (continued)

Rate (continued)

Maximum Transportation Charge:

The transportation charge as stated above.

Minimum Transportation Charge:

In no event may the minimum transportation charge be below an amount equivalent to:

Customer charge plus \$.0035 per Ccf.

In the event that a billing cycle has usage in more than one calendar month, the sales and transportation charge will be prorated.

The Company may from time to time at its sole discretion reduce its maximum charge for transportation service by any amount down to the minimum transportation charge for Customers who have alternative energy sources, which on an equivalent BTU basis, can be shown to be less than the sum of the Company's maximum transportation rate and the cost of natural gas available to the Customer.

Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing Customer, to re-establish service to a previous Customer or to acquire new Customers.

The Company will reduce its transportation rate on a case by case basis only after the Customer demonstrates to the Company's satisfaction that a feasible alternative energy source exists.

If the Company reduces its transportation charge hereunder, it may, unless otherwise provided for by contract upon 2 days notice to the Customer, further adjust that price within the rates set forth above.

Demand Charges

All Customers receiving transportation service under this schedule who also desire to purchase Company-supplied gas are required to specify a level of maximum daily requirements (hereinafter referred to as the "Contract Demand level"). To the extent specified by the Customer and in accordance with the provisions of this rate schedule, the Company will supply natural gas up to and including the Contract Demand level

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Large Volume Service (continued)

with purchases the Company makes from its suppliers. Gas purchase requirements in excess of the Contract Demand level will be supplied strictly on an as-available basis and only when alternative gas supplies are unavailable to the Customer. Contract Demand service and as-available service shall be subject to the applicable charges stated in the Company's Purchased Gas Cost Adjustment Schedule. Such demand charges shall be billed to the Customer each month as:

1. The product of the specified Contract Demand level and the Contract Demand charge, plus
2. The natural gas volumes delivered for sale to the Customer each month in excess of the product of the Contract Demand level and the number of days in the billing period, multiplied by the daily demand charge.

During periods of curtailment or other specified periods, the Company may, upon approval by the Commission, assess the daily demand charge based on deliveries made to the Customer each day during the billing period.

Demand Charge/Minimum Bill Credit

If the Company fails or is unable to deliver during any one or more days the quantity of natural gas which the Customer desires to purchase, up to the Contract Demand level, the Demand Charges as determined herein shall be reduced by an amount equal to the daily demand charge multiplied by the difference between the volume of natural gas actually delivered on the days involved and the volume of natural gas, up to the Contract Demand level, which the Customer in good faith demanded to receive on such days. A reduction to the Customer's minimum bill charge shall also be made to the extent the Company's failure or inability to deliver previously scheduled gas volumes to Customer, either due to curtailment, force majeure, or other reason, causes Customer's usage to fall below that level required to satisfy the minimum bill charge.

Minimum Bill

The monthly minimum bill will be higher of the monthly Customer charge or the minimum set forth by contract.

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Large Volume Service (continued)

PAYMENT

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LATE PAYMENT

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 1/2%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. This late payment charge may not apply in certain circumstances where it is restricted by lawful statute or regulation. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

OTHER TERMS AND CONDITIONS

- 1. To the extent permitted by the Company's gas sales and transportation or gas coordination agreements, initial Contract Demand levels will be accepted at any time and will continue through October 31. Customers receiving service hereunder may elect to amend their Contract Demand level effective on each November 1 beginning in 1991 on at least 180 days prior written notice to the Company by executing and transmitting the Company's standard form for such purposes to the Company. The Customer's Contract Demand level may be decreased by any amount on each November 1. Customer's failure to make a Contract Demand election at the required time shall be sufficient cause for the Company to reduce the Contract Demand to zero for the following year. Such reductions shall relieve the Company of the obligation to serve the Customer's needs in excess of the Contract demand level. Increases in the Contract Demand level may be made only with approval of the Company which shall not be withheld if the net change by all Customers eligible to specify Contract Demand levels results in a decreased requirement for such gas large enough to accommodate the requested increase or if the net change results in an increased requirement and the Company is able to secure a sufficient supply of gas to meet such increased requirements. If the Company is unable to secure a sufficient gas supply for this purpose, the added supply, if any, will be allocated among the Customers requesting an increase in their Contract Demand level based on the proportion each Customer's requested increase

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Large Volume Service (continued)

bears to the total increase requested by all Customers. The balance of the Customer's daily requirements in excess of the sum of the Contract Demand level and the transportation volumes owned by the Customer and delivered to the Company on the Customer's behalf will be met by the Company from other sources strictly on an as-available basis.

2. Whenever the Customer expects its daily requirements will be greater by 10% or more than the sum of its Contract Demand level (as may be reduced by curtailment orders of the Company) and the amount of transportation gas scheduled to be delivered daily to the Company for the Customer's account, the Customer shall notify the Company not less than 24 hours in advance of that fact and provide an estimate of its daily requirements to the Company.
3. During curtailment as specified in the Company's General Terms and Conditions, use of gas in excess of the sum of transportation volumes and the Customer's Contract Demand level without prior approval of the Company shall subject the Customer to interruption of service and/or overrun penalties.
4. Deliveries of as-available gas will be curtailed before any other category of service on the Company's system and may be curtailed by the Company when it determines that it has insufficient volumes of such gas to provide for the requirements of all its Customers for whom such supplies were acquired or if the Company, in its sole discretion, determines the continued purchase and delivery of such gas to be uneconomic. In such event, the Company may require the Customer to curtail its use of as available natural gas. The Company shall use its best efforts to provide advance notice of such curtailment to the Customer. In the event the Customer, after such notice, fails to conform its usage to the level specified by the Company, it shall be liable for any demand charge, standby charge, reservation charge, overrun penalty, or any other charge or penalty attributable to such failure to curtail gas usage in the amounts specified in the Company's General Terms and Conditions and as may be billed to the Company by its gas supplier(s) and/or transporter(s).
5. The Company shall be bound only to provide natural gas to satisfy the Customer's Contract Demand level to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority Customers according to the Company's curtailment schedule contained in its General Terms and Conditions and shall not be liable for loss or damage to the Customer in the event of curtailment of gas supply. In such event Company may require the Customer to curtail its usage below its Contract Demand. In the event that the Customer, after such notice, fails to conform its usage to the level specified by the Company, it shall be liable for any demand charge, standby charge,

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Large Volume Service (continued)

reservation charge, overrun penalty or any other charge or penalty attributable to such failure to curtail gas usage in the amounts specified in the Company's General Terms and Conditions and as may be billed to the Company by its gas supplier (s) and/or transporter (s).

PURCHASED GAS COST ADJUSTMENT

Bills for service are subject to the cost of purchased gas in accordance with the Purchased Gas Adjustment (PGA) Rider approved by the Missouri Public Service Commission.

RATE SCHEDULE SUBJECT TO CHANGE

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Unmetered Gaslight Service

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to Customer operating one or more outdoor gaslights where, the connection through which gas is supplied is at a distribution main or the Customer's service line at a point ahead of the metering of other gas requirements.

As of May 1, 1990, no new or expanded service shall be provided under this schedule.

NET MONTHLY BILL

Rate

\$2.95 per gaslight unit.

For the purpose of this rate, a gaslight unit shall consist of a standard single mantle, or a pair of smaller mantles, and is assumed to require 15 Ccf of natural gas per month.

PAYMENT

Bills are delinquent if unpaid after the fourteenth (14th) day following rendition. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

LATE PAYMENT

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 1/2%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. This late payment charge may not apply in certain circumstances where it is restricted by lawful statute or regulation. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

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Atmos Energy Corporation

FOR – Area P

Name of Issuing Corporation

Community, Town or City

Unmetered Gaslight Service (continued)

PURCHASED GAS COST ADJUSTMENT

Bills for service are subject to the cost of purchased gas in accordance with the Purchased Gas Adjustment (PGA) Rider approved by the Missouri Public Service Commission.

RATE SCHEDULE SUBJECT TO CHANGE

The rates, terms and conditions set forth in this rate schedule are subject to change when approved by the Missouri Public Service Commission.

TAXES

The amounts set out in this rate do not include any taxes which may apply to such sales. All such taxes will be computed and separately identified on the bill. Such taxes may include, but are not limited to, gross receipts taxes, franchise taxes, occupational taxes, license taxes, sales taxes, and taxes of a similar nature imposed by a municipality or other governmental unit whether based upon receipts, revenue, income or a specified amount or percentage. In the case of taxes in the nature of a franchise or occupational tax imposed upon the Company by a governmental unit in which the Company is providing service, the amount shall be billed only to Customers located within the boundaries of the governmental unit. A pro rata portion of such tax shall be included as a separate item in the Customer's bill and shall be calculated by applying a percentage factor sufficient to produce the amount of tax due.

SERVICE REGULATIONS

Gas service pursuant to these schedules will be furnished in accordance with the Company's General Rules and Regulations and the rules and regulations of the Missouri Public Service Commission. Copies of the Company's General Rules and Regulations are available for public reference during business hours at each of the Company's offices.

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FOR – Area P

Name of Issuing Corporation

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High Pressure Gas Service

The Company's gas is normally supplied by the Company from a service regulator normally operating at two pounds per square inch gauge pressure (psig) or from a main or service regulator normally operating at seven inches of water column pressure, subject to the following provisions:

- (a) Gas will be delivered at a higher than normal pressure to non-residential Customers only. Such higher delivery pressure shall be agreed upon by the Company and the Customer, and supplied within the range of accuracy provided by a standard service regulator.
- (b) For billing purposes, the volume of gas registered in cubic feet by the meter shall be corrected to a basis of four ounces (0.25 pounds) per square inch above an assumed atmospheric pressure of 14.4 pounds per square inch, or 14.65 pounds per square inch absolute pressure; the Company reserves the right to correct gas deliveries to a temperature standard of 60 degrees Fahrenheit and to apply deviation factors for super-compressibility.

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PURCHASED GAS ADJUSTMENT CLAUSE

I. PGA FILING REQUIREMENTS AND APPLICABILITY

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term “cost of gas” shall include the cost paid to suppliers for the purchase, transportation and storage of gas. The Company shall compute separate PGA Clause Rates for the Consolidated and Neelyville districts. The Consolidated district is comprised of the historical districts of Bowling Green, Palmyra and Hannibal/Canton.

For the purpose of applying this clause, sales service shall be classified as firm or interruptible. Firm service shall consist of service provided under the residential rate schedules and general gas service rate schedules. Interruptible sales service shall be considered all sales service not classified as firm. No demand costs shall be applied to interruptible sales service.

As an alternative to proration, the Company may bill its Customers the newly effective rates only when all service being billed is service taken after the effective date of the new rates. As long as any of the service period being billed a Customer contains service taken prior to the period before the new rates are effective, the Company can charge only the old rates.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the Annual Cost Adjustment (ACA) review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchase gas cost to be effective thenceforth.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company’s gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the PGA rate calculation. All PGA filings shall be accompanied by detailed work-papers supporting the filing in an electronic format. Sufficient detail should be provided to ascertain the level of hedging that is used to develop the gas supply commodity charge for the PGA factor.

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Purchased Gas Adjustment Clause

Service Commission

I. PGA FILING REQUIREMENTS AND APPLICABILITY

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas. The Company shall compute separate PGA Clause Rates for the Consolidated and Neelyville districts. The Consolidated district is comprised of the historical districts of Bowling Green, Palmyra and Hannibal/Canton.

For the purpose of applying this clause, sales service shall be classified as firm or interruptible. Firm service shall consist of service provided under the residential rate schedules and general gas service rate schedules. Interruptible sales service shall be considered all sales service not classified as firm. No demand costs shall be applied to interruptible sales service.

As an alternative to proration, the Company may bill its Customers the newly effective rates only when all service being billed is service taken after the effective date of the new rates. As long as any of the service period being billed a Customer contains service taken prior to the period before the new rates are effective, the Company can charge only the old rates.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the Annual Cost Adjustment (ACA) review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchase gas cost to be effective thenceforth.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the PGA rate calculation.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Company shall file a "Total PGA" factor which shall consist of two parts:

- a) The Purchased Gas Adjustment "RPGA" factor as defined in Section II; and
- b) The Actual Cost Adjustment "ACA" which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described later in Section III of this clause.

At least ten (10) business days before applying the filed rates, Company shall file with the Commission an Adjustment Statement and related information showing:

- a) The computation of the revised purchased gas costs factors as described herein; and,
- b) A revised Sheet No. 113 setting forth the net amount per Ccf, expressed to the nearest \$0.0001, to be used in computing the PGA applicable to the Customer's bills, and the effective date of such adjustments.
- c) Company shall also file with the Commission copies of any FERC orders or other pertinent information applicable to the wholesale rate charged the Company by its natural gas supplier.
- d) The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.

A. PGA Filings:

Company shall have the opportunity to make up to four (4) PGA Filings each year; a required Winter PGA and three (3) Optional PGA's. The Winter PGA shall be filed between October 15 and November 4 of each calendar year. The Optional PGA's shall be filed when the Company determines that elements have changed significantly from the currently effective factor. No PGA shall become effective in two consecutive months unless specifically ordered by the Commission.

The Winter PGA that shall contain rates reflecting: (1) all of Company's ACA adjustments and (2) Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing.

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Purchased Gas Adjustment Clause (continued)

Service Commission

Company shall file a "Total PGA" factor which shall consist of three parts:

- d) The Purchase Gas Adjustment "RPGA" factor as defined in Section II;
- e) The Actual Cost Adjustment "ACA" which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described later in Section III of this clause, and;
- f) The "Refund" factor which is described later in Section IV of this clause.

At least ten (10) business days before applying the filed rates, Company shall file with the Commission an Adjustment Statement and related information showing:

- d) The computation of the revised purchased gas costs factors as described herein; and,
- e) A revised Sheet No. 113 setting forth the net amount per Ccf, expressed to the nearest \$0.0001, to be used in computing the PGA applicable to the Customer's bills, and the effective date of such adjustments.
- f) Company shall also file with the Commission copies of any FERC orders or other pertinent information applicable to the wholesale rate charged the Company by its natural gas supplier.

A. PGA Filings

Company shall have the opportunity to make up to four (4) PGA Filings each year; a required Winter PGA and three (3) Optional PGA's. The Winter PGA shall be filed between October 15 and November 4 of each calendar year. The Optional PGA's shall be filed when the Company determines that elements have changed significantly from the currently effective factor. The Optional PGA's shall not become effective in two consecutive months unless specifically ordered by the Commission.

The Winter PGA that shall contain rates reflecting: (1) all of Company's ACA adjustments and Refund factor adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing; and (3) any Deferred Carrying Cost Balance ("DCCB") adjustments.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

If Company chooses to make Optional PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the Company's ACA adjustments, and (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and next Winter PGA filing. The Optional PGA shall contain rates maintaining (1) all of the LDC's ACA adjustments; and adjusting rates for (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Optional PGA and the effective date of its next Winter PGA.

II. REGULAR PURCHASED GAS ADJUSTMENTS

Charges for gas service contained in Company's then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA). The Company shall maintain RPGA factors for its Consolidated and Neelyville districts as determined in the following manner:

1. Computation of RPGA Factors:

Company's RPGA factors shall be calculated based on the best estimate of Company's gas costs and volumes purchased for resale, as calculated by Company and approved by the Commission. Calculation of the best estimate of Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in Company's PGA Clause.

For the gas commodity component of the RPGA factor, commodity related charges shall include but not be limited to producer gas supply commodity charges, pipeline transmission and gathering commodity charges, expected costs or cost reductions to be realized for the entire winter period, related storage withdrawals, gas purchases under fixed-price contracts, the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected. The Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing.

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Purchased Gas Adjustment Clause (continued)

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If Company chooses to make Optional PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the Company's ACA adjustments and Refund adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and next Winter PGA filing; and (3) any DCCB adjustments. The Optional PGA shall contain rates maintaining (1) all of the LDC's ACA adjustments and Refund adjustments relating to or arising during the prior ACA period; and adjusting rates for (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Optional PGA and the effective date of its next Winter PGA; and (3) any DCCB adjustments.

B. Deferred Carrying Cost Balance:

The Deferred Carrying Cost Balance (DCCB) shall include the cumulative under or over recoveries of gas costs at the end of each month for each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of: (a) the difference between Company's actual annualized unit cost of gas (blended with storage) and the estimated annualized unit cost of gas factor included in Company's then most recent PGA filing, times (b) the total volumes of gas sold during such month.

The Company may file a rate change not to exceed five cents (\$.05) per Ccf which is designed to refund to, or recover from, Customers any DCCB related over or under recoveries of gas costs that have accumulated since the Company's last ACA filing.

II. REGULAR PURCHASED GAS ADJUSTMENTS

Charges for gas service contained in Company's then effective retail rate schedule shall be adjusted by a Regular Purchased Gas Adjustment (RPGA). The Company shall maintain RPGA factors for its Consolidated and Neelyville districts as determined in the following manner:

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1. Computation of RPGA Factors:

Company's RPGA factors shall be calculated based on the best estimate of Company's gas costs and volumes purchased for resale, as calculated by Company and approved by the Commission. Calculation of the best estimate of Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

III. DEFERRED PURCHASED GAS COST – ACTUAL COST ADJUSTMENT ACCOUNTS:

Company shall establish and maintain a Deferred Purchased Gas Cost – Actual Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of Company’s PGA procedure or debited for any under-recovery resulting from the same. The Company shall maintain ACA accounts for its Consolidated and Neelyville districts.

Such over-or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of Company, and the cost recovery for the same month calculated by multiplying the volumes sold during said month by the sum of the currently effective cost components (the regular PGA factor and the prior period “Actual Cost Adjustment” ACA factor as herein defined).

For each twelve month billing period ended with the May revenue month, the difference of the comparisons described above, including any balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. ACA factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings, beginning with the effective date of the Winter PGA. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

Carrying costs shall be determined in the following manner:

For each month during the ACA period and for each month thereafter, at a simple rate equal to the prime bank lending rate (as published in the *Wall Street Journal* on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly over or under recoveries of all PGA related costs. The Company shall maintain detailed workpapers that provides the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustments to the Company’s monthly entries to the interest calculation.

The carrying costs determination is experimental, and shall expire on July 1, 2006, unless an agreement is reached by the parties and approved by the Commission, or approved by an Order of the Commission, before July 1, 2006. The Missouri Public Service Commission Staff, the Office of the Public Counsel, and Atmos Energy shall review this process beginning no later than April 1, 2005.

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Purchased Gas Adjustment Clause (continued)

Service Commission

Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in Company's PGA Clause.

For the gas commodity component of the RPGA factor, including variable transportation costs, gas supply commodity costs, and other FERC authorized commodity charges, Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing, provided that:

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(a) for any PGA Filing, such estimate shall not exceed a per Ccf cost equal to the higher of:

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- (1) Company's actual commodity gas cost per Ccf for currently purchased gas supplies in the month in which the PGA filing is made; or
- (2) the average of (i) the single highest average commodity gas cost per Ccf and (ii) the overall weighted average commodity gas cost per Ccf actually incurred by Company for the currently purchased gas supplies in the applicable winter or summer period during the then three most recent ACA periods.

BY PUBLIC SERVICE COMMISSION MISSOURI

(b) Company must justify the gas costs included in its filings.

III. DEFERRED PURCHASED GAS COST - ACTUAL COST ADJUSTMENT ACCOUNTS:

Company shall establish and maintain a Deferred Purchase Gas Cost - Actual Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of Company's PGA procedure or debited for any under-recovery resulting from the same. The Company shall maintain ACA accounts for its Consolidated and Neelyville districts.

Such over-or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of Company, and the cost recovery for the same month calculated by multiplying the volumes sold during said month by the sum of the currently effective cost components (the regular PGA factor and the prior period "Actual Cost Adjustment" ACA factor as herein defined).

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

IV. REFUNDS

Any refunds the Company receives in connection with natural gas services purchased, together with any interest included in such refunds, will be refunded to the Company's applicable customers unless otherwise ordered by the Commission. Such refunds shall be credited to the ACA account in the month received and shall receive interest as part of the overall ACA interest calculation.

The crediting of refunds to the ACA account is experimental, and shall expire on July 1, 2006, unless an agreement is reached by the parties and approved by the Commission, or approved by an Order of the Commission, before July 1, 2006. The Missouri Public Service Commission Staff, the Office of the Public Counsel, and Atmos Energy shall review this process beginning no later than April 1, 2005. Should this process expire on July 1, 2006, the refunds will be treated in the same manner approved and in effect before the experimental process began.

V. TAKE-OR-PAY (TOP) FACTORS

- A. Company shall maintain a separate Take-or-Pay (TOP) account for its Consolidated and Neelyville districts which shall contain fixed FERC approved charges paid by Company to its wholesale supplier(s) or transporter(s). TOP charges shall be recovered on a per Ccf basis from the retail sales Customers and from transportation service Customers. Retail sales Customers shall be billed by applying the per Ccf TOP factor included in Company's Total PGA factor and transportation Customers shall be billed the same per Ccf TOP factor for each unit transported. TOP charges may be waived for certain Customers consistent with the provisions contained in the Negotiated Gas Service Rate, Sheet No. 173-175, and Contract Rate, Sheet No. 176-177.

1. Company shall file proposed TOP factors and prior year TOP reconciliation for each of its districts with its Annual ACA filing. The reconciliation shall consist of the comparison of the actual as-billed TOP cost incurred during the ACA period with the recovery of the TOP costs during the ACA period. A proposed factor for each district shall be determined by dividing the TOP account balance plus an annualized figure representing monthly TOP payments due over the succeeding twelve (12) months by the estimated number total Ccf throughput (sales and transportation volumes). The resulting factor, rounded to the nearest \$.00001 per Ccf, shall be applied to all Customer bills over the succeeding twelve (12) months by multiplying such factor by the total Ccfs delivered to each Customer in each monthly billing period.

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Purchased Gas Adjustment Clause (continued)

Service Commission

For each twelve month billing period ended with the May revenue month, the difference of the comparisons described above, including any balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. ACA factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings, beginning with the November revenue month. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

Carrying costs shall be determined in the following manner:

- (a) No carrying costs shall be applied in connection with any PGA-related item until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of Company's average annual level of gas costs for the then most three recent ACA periods.

The DCCB shall include the cumulative under or over recoveries of gas costs at the end of each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of (a) the difference between Company's actual annualized unit cost of gas (blended with storage and the estimated annualized unit cost of gas factor included in Company's then most recent PGA filing) times (b) the total volumes of gas sold during such month.

- (b) In the event the DCCB exceeds ten percent of the LDC's Annual Gas Cost Level, a carrying cost equal to simple interest at the prime rate minus one percentage point shall be applied to such portion of the balance amounts as exceeds five percent for the period such excess balance amounts exist. The prime lending rate, (prime), is that rate reported in *The Wall Street Journal* on the first business day of the following month.

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Atmos Energy Corporation

Name of Issuing Corporation Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

2. The period over which each district's TOP factors are to be charged shall be in one year increments or more.
3. Each district's TOP account balances shall be the net balance of all revenue recovered from the application of the TOP factor rate using the monthly actual billed sales by cycle for retail sales Customers and each unit transported for transportation service Customers and all prudently incurred fixed FERC approved TOP charges paid to its wholesale supplier(s) or transporter(s).
4. After the permanent cessation of billing TOP settlement costs to Company by its supplier(s) or transporter(s), Company shall carry forward any remaining over or under recovery balance and include it in the calculation of the Annual PGA Filing.
5. The Missouri Public Service Commission will review the reconciliation of each TOP account simultaneously with the annual PGA filing.

VI. TRANSITION COSTS (TC) FACTORS

Company shall maintain a separate Transition Cost (TC) account for each of its districts which shall contain prudently incurred fixed FERC approved TC charges paid to Company's wholesale supplier(s) or transporter(s). TC charges will be recovered on a per Ccf basis from the retail sales Customers and from transportation service Customers. Retail sales Customers will be billed by applying the per Ccf TC factor included in each of the Company's districts Total PGA factor times each Customer's billed sales, and transportation Customers will be billed the per Ccf TC factor for the applicable Company district times each unit transported. TC charges may be waived for certain Customers consistent with the provisions contained in the Negotiated Gas Service Rate, Sheet No. 173-175, and Contract Rate, Sheet No. 176-177. The TC factor shall be calculated and reported in accordance with the following:

- A. Company shall file annually, simultaneously with its Annual ACA filing, proposed TC factors and prior year TC reconciliation for each district. The reconciliation shall consist of the comparison of the actual as-billed TC amounts incurred during the ACA period with the recovery of the TC amounts during the ACA period. A proposed factor for each district shall be determined by dividing the TC account balance plus an estimated annualized figure representing monthly TC payments due over the succeeding twelve (12) months by the estimated total Ccf throughput (sales and transportation volumes). The resulting factor,

DATE OF ISSUE: August 20, 2003
 month day year

DATE EFFECTIVE: September 19, 2003
 month day year

ISSUED BY: Patricia Childers
 name of officer

VP-Rates and Regulatory Affairs, Middle States
 title

Franklin, TN
 address

Cancelled

April 1, 2007
 Missouri Public
 Service Commission

GR-2006-0387

Filed

Missouri Public
 Service Commission

Cancelling P.S.C. MO. No.

Atmos Energy Corporation

Missouri Public Service Commission

Name of Issuing Corporation

Community, Town or City

REC'D AUG 28 2002

Purchased Gas Adjustment Clause (continued)

IV. REFUNDS

Service Commission

A separate refund factor shall be computed for each of the historical districts and for each PGA rate classification. Any portion of refunds which Company receives from its wholesale supplier(s), together with any interest included in such refund amounts, will be refunded to Company's Customers. Such refunds will be accumulated and filed with the Annual PGA Filing. To extent that refund accumulations by system exceed \$100,000 between November 1 and April 1, the refunds will be filed in an Optional PGA filing. The updated refund factor will be based on projected volumes for the period from the implementation date to November 1.

CANCELLED

The refund factors shall be calculated in accordance with the following:

SEP 19 2003

A. Firm Customers:

1st RS 109 Missouri Public Service Commission

The portion of the refund allocated to the Firm Customers and received from the applicable wholesale supplier, including interest paid by the supplier, shall be divided by the estimated number of Ccfs to be sold in the succeeding twelve (12) months to Company's regular firm sales Customers. The resulting per Ccf factor, rounded to the nearest \$.00001 per Ccf, shall be applied as a credit to each firm sales Customer's bill over the succeeding twelve (12) months by multiplying such unit refund credit by the total Ccfs billed to each Customer in each billing period.

The length of the refund period shall generally be twelve (12) months, with any over/under payment rolling into the next Annual PGA Filing. Company shall add interest to the balance of refunds received from its suppliers remaining to be distributed to its firm Customers. The interest shall be at a rate of 1% below the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published in the "Federal Reserve Bulletin; or in the Federal Reserve's "Selected Interest Rates" for the previous 3 months preceding the 1st of the calendar quarter for which the new rate is to apply. For each twelve (12) month refund distribution period, an estimate of the interest to be so added by Company shall be included in determining the per Ccf refund rate to be applied to bills pursuant to the above paragraphs.

Missouri Public

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Service Commission

DATE OF ISSUE: August 1, 2002 month day year

DATE EFFECTIVE: October 1, 2002 month day year

ISSUED BY: Patricia Childers name of officer

Vice President-Rates and Regulatory Affairs title

Franklin, TN address

Cancelling P.S.C. MO. No.

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

rounded to the nearest \$.00001 per Ccf, shall be applied to all Customer bills over the succeeding twelve (12) months by multiplying such factor by the total Ccfs delivered to each Customer in each monthly billing period.

- B. The period over which each of the TC factors are to be charged shall be in increments of one year or more.
- C. Each of the district's TC account balances shall be the net balance of all revenue recovered from the application of the TC factor rate using the monthly actual billed sales for the retail sales Customers and each unit transported for transportation service Customers and all prudently incurred fixed FERC approved TC charges paid to its wholesale supplier(s) or transporter(s).
- D. After the permanent cessation of billing of TC charges to Company by its supplier(s) or transporter(s), Company shall carry forward any remaining over or under recovery balance and include it in the calculation of the next Annual ACA Filing.
- E. The Missouri Public Service Commission will review the reconciliation of each TC account simultaneously with the annual ACA Filing.

DATE OF ISSUE: August 20, 2003
month day year

DATE EFFECTIVE: September 19, 2003
month day year

ISSUED BY: Patricia Childers
name of officer

VP-Rates and Regulatory Affairs, Middle States
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Franklin, TN
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Service Commission

GR-2006-0387

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Missouri Public
Service Commission

Cancelling P.S.C. MO. No.

Missouri Public

Atmos Energy Corporation

FOR - Area P

Name of Issuing Corporation

Community, Town or City

REC'D AUG 26 2002

Purchased Gas Adjustment Clause (continued)

Service Commission

B. Interruptible Customers:

The portion of the refund allocated to interruptible sales Customers and received from the wholesale supplier, including interest paid by the supplier, shall be included in the winter PGA filing. Where the amount allocated to interruptible Customers includes supplier refunds resulting from more than one proceeding, a single refund period may be selected for the computation of the refund amounts due interruptible Customers, whereby this period would most nearly correspond to the period of the proceeding during which the greater portion of the refund was generated. The amount to be refunded to each interruptible Customer shall be computed by dividing the respective Ccf sales for each interruptible Customer during the refund period by the total interruptible Ccf sales during the same refund period, and then multiplying by the amount allocated to the interruptible class. The amount so computed shall be refunded by a single payment to each Customer within 30 days after the approval of the Annual PGA filing.

CANCELLED

V. TAKE-OR-PAY (TOP) FACTORS

A. Company shall maintain a separate Take-or-Pay (TOP) account for its Consolidated and Neelyville districts which shall contain fixed FERC approved charges paid by Company to its wholesale supplier(s) or transporter(s). TOP charges shall be recovered on a per Ccf basis from the retail sales Customers and from transportation service Customers. Retail sales Customers shall be billed by applying the per Ccf TOP factor included in Company's Total PGA factor and transportation Customers shall be billed the same per Ccf TOP factor for each unit transported.

SEP 19 2003
1st RS 110
Public Service Commission
MISSOURI

1. Company shall file proposed TOP factors and prior year TOP reconciliation for each of its districts with its Annual ACA filing. The reconciliation shall consist of the comparison of the actual as-billed TOP cost incurred during the ACA period with the recovery of the TOP costs during the ACA period. A proposed factor for each district shall be determined by dividing the TOP account balance plus an annualized figure representing monthly TOP payments due over the succeeding twelve (12) months by the estimated number total Ccf throughput (sales and transportation volumes). The resulting factor, rounded to the nearest \$.00001 per Ccf, shall be applied to all Customer bills over the succeeding twelve (12) months by multiplying such factor by the total Ccfs delivered to each Customer in each monthly billing period.

Missouri Public

DATE OF ISSUE: August 1, 2002
month day year

DATE EFFECTIVE: October 1, 2002
month day year

ISSUED BY: Patricia Childers
name of officer

Vice President-Rates and Regulatory Affairs
title

FILED OCT 01 2002
Franklin, TN
address
Service Commission

Cancelling P.S.C. MO. No.

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

RESERVED FOR FUTURE USE

DATE OF ISSUE: August 20, 2003
month day year

DATE EFFECTIVE: September 19, 2003
month day year

ISSUED BY: Patricia Childers
name of officer

VP-Rates and Regulatory Affairs, Middle States
title

Franklin, TN
address

Cancelled

April 1, 2007
Missouri Public
Service Commission

GR-2006-0387

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Missouri Public
Service Commission

Cancelling P.S.C. MO. No.

{Original} SHEET NO. Missouri Public
{Revised}

Atmos Energy Corporation

FOR - Area P
REC'D AUG 26 2002

Name of Issuing Corporation

Community, Town or City

Purchased Gas Adjustment Clause (continued) Service Commission

- 2. The period over which each district's TOP factors are to be charged shall be in one year increments or more.
- 3. Each district's TOP account balances shall be the net balance of all revenue recovered from the application of the TOP factor rate using the monthly actual billed sales by cycle for retail sales Customers and each unit transported for transportation service Customers and all prudently incurred fixed FERC approved TOP charges paid to its wholesale supplier(s) or transporter(s).
- 4. After the permanent cessation of billing TOP settlement costs to Company by its supplier(s) or transporter(s), Company shall carry forward any remaining over or under recovery balance and include it in the calculation of the Annual PGA Filing.
- 5. The Missouri Public Service Commission will review the reconciliation of each TOP account simultaneously with the annual PGA filing.

VI. TRANSITION COSTS (TC) FACTORS

Company shall maintain a separate Transition Cost (TC) account for each of its districts which shall contain prudently incurred fixed FERC approved TC charges paid to Company's wholesale supplier(s) or transporter(s). TC charges will be recovered on a per Ccf basis from the retail sales Customers and from transportation service Customers. Retail sales Customers will be billed by applying the per Ccf TC factor included in each of the Company's districts Total PGA factor times each Customer's billed sales, and transportation Customers will be billed the per Ccf TC factor for the applicable Company district times each unit transported. The TC factor shall be calculated and reported in accordance with the following:

- A. Company shall file annually, simultaneously with its Annual ACA filing, proposed TC factors and prior year TC reconciliation for each district. The reconciliation shall consist of the comparison of the actual as-billed TC amounts incurred during the ACA period with the recovery of the TC amounts during the ACA period. A proposed factor for each district shall be determined by dividing the TC account balance plus an estimated

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Missouri Public

SEP 19 2003

FILED OCT 01 2002

DATE OF ISSUE: August 1, 2002
month day year

Public Service Commission MISSOURI **Service Commission**
DATE EFFECTIVE: October 1, 2002
month day year

ISSUED BY: Patricia Childers
name of officer

Vice President-Rates and Regulatory Affairs
title

Franklin, TN
address

Cancelling P.S.C. MO. No.

{Original} SHEET NO. 112
1st {Revised}
{Original} SHEET NO. 112
{Revised}
FOR – Area P

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

RESERVED FOR FUTURE USE

DATE OF ISSUE: August 20, 2003
month day year

DATE EFFECTIVE: September 19, 2003
month day year

ISSUED BY: Patricia Childers
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VP-Rates and Regulatory Affairs, Middle States
title

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April 1, 2007
Missouri Public
Service Commission

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Missouri Public
Service Commission

Atmos Energy Corporation

Missouri Public Service Commission

Name of Issuing Corporation

Community, Town or City

REC'D AUG 26 2002

Purchased Gas Adjustment Clause (continued)

annualized figure representing monthly TC payments due over the succeeding twelve (12) months by the estimated total Ccf throughput (sales and transportation volumes). The resulting factor, rounded to the nearest \$.00001 per Ccf, shall be applied to all Customer bills over the succeeding twelve (12) months by multiplying such factor by the total Ccfs delivered to each Customer in each monthly billing period.

- B. The period over which each of the TC factors are to be charged shall be in increments of one year or more.
- C. Each of the district's TC account balances shall be the net balance of all revenue recovered from the application of the TC factor rate using the monthly actual billed sales for the retail sales Customers and each unit transported for transportation service Customers and all prudently incurred fixed FERC approved TC charges paid to its wholesale supplier(s) or transporter(s).
- D. After the permanent cessation of billing of TC charges to Company by its supplier(s) or transporter(s), Company shall carry forward any remaining over or under recovery balance and include it in the calculation of the next Annual ACA Filing.
- E. The Missouri Public Service Commission will review the reconciliation of each TC account simultaneously with the annual ACA Filing.

CANCELLED

SEP 19 2003

1st RS 112
Missouri Public Service Commission
MISSOURI

Missouri Public

FILED OCT 01 2002

Service Commission

DATE OF ISSUE: August 1, 2002
month day year

DATE EFFECTIVE: October 1, 2002
month day year

ISSUED BY: Patricia Childers
name of officer

Vice President-Rates and Regulatory Affairs
title

Franklin, TN
address

Atmos Energy Corporation
 Name of Issuing Corporation

FOR: AREA P

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.9307	\$ 0.8550	\$ 0.9307	\$ 0.8550	\$ 0.9307	\$ 0.8550	\$ 1.0124	\$ 0.9196
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.0900)	\$ (0.0607)	\$ (0.0900)	\$ (0.0607)	\$ (0.0900)	\$ (0.0607)	\$ 0.1655	\$ 0.1858
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total PGA	\$ 0.8407	\$ 0.7943	\$ 0.8407	\$ 0.7943	\$ 0.8407	\$ 0.7943	\$ 1.1779	\$ 1.1054

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: October 16, 2006

DATE EFFECTIVE: November 1, 2006

ISSUED BY: Patricia Childers
 Name of Officer

Vice President-Rates and Regulatory Affairs
 Title

Franklin, TN
 Address

Cancelled

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA P

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.9952	\$ 0.9218	\$ 0.9952	\$ 0.9218	\$ 0.9952	\$ 0.9218	\$ 0.8883	\$ 0.7987
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.0997)	\$ (0.0727)	\$ (0.0997)	\$ (0.0727)	\$ (0.0997)	\$ (0.0727)		
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.1604)	\$ (0.1472)
Total PGA	\$ 0.8955	\$ 0.8491	\$ 0.8955	\$ 0.8491	\$ 0.8955	\$ 0.8491	\$ 0.7279	\$ 0.6515

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -		\$ -		\$ -		\$ -
Consolidated Take-Or-Pay Adjust.	\$ -		\$ -		\$ -		\$ -
Transition Cost Adjustment	\$ -		\$ -		\$ -		\$ -

DATE OF ISSUE: January 17, 2006

DATE EFFECTIVE: ~~February 1, 2006~~

ISSUED BY: Patricia Childers

Vice President-Rates and Regulatory Affairs

January 20, 2006
Franklin, TN

Name of Officer

Title

Address

Cancelled

November 1, 2006

Missouri Public

Service Commission

GR-2006-0300

Filed

Missouri Public
Service Commission

Atmos Energy Corporation
 Name of Issuing Corporation

FOR: AREA P

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 1.2627	\$ 1.1893	\$ 1.2627	\$ 1.1893	\$ 1.2627	\$ 1.1893	\$ 1.0257	\$ 0.9361
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.0997)	\$ (0.0727)	\$ (0.0997)	\$ (0.0727)	\$ (0.0997)	\$ (0.0727)	\$ (0.1604)	\$ (0.1472)
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total PGA	\$ 1.1630	\$ 1.1166	\$ 1.1630	\$ 1.1166	\$ 1.1630	\$ 1.1166	\$ 0.8653	\$ 0.7889

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -		\$ -		\$ -		\$ -
Consolidated Take-Or-Pay Adjust.	\$ -		\$ -		\$ -		\$ -
Transition Cost Adjustment	\$ -		\$ -		\$ -		\$ -

DATE OF ISSUE: October 20, 2005

DATE EFFECTIVE: November 4, 2005

ISSUED BY: Patricia Childers
 Name of Officer

Vice President-Rates and Regulatory Affairs
 Title

Franklin, TN
 Address

Cancelled

January 20, 2006

Public Service Commission
 MISSOURI

GR-2005-0311

Atmos Energy Corporation
Name of Issuing Corporation

FOR: AREA P

CANCELLED

NOV 04 2005

By *844RS113* PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*
Public Service Commission
MISSOURI

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.8109	\$ 0.7415	\$ 0.8109	\$ 0.7415	\$ 0.8109	\$ 0.7415	\$ 0.8307	\$ 0.7503
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.2411)	\$ (0.2170)	\$ (0.2411)	\$ (0.2170)	\$ (0.2411)	\$ (0.2170)	\$ (0.2773)	\$ (0.2662)
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total PGA	\$ 0.5698	\$ 0.5245	\$ 0.5698	\$ 0.5245	\$ 0.5698	\$ 0.5245	\$ 0.5534	\$ 0.4841

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: March 18, 2005

DATE EFFECTIVE: April 1, 2005

ISSUED BY: Patricia Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Address

FILED
NO PSC

Atmos Energy Corporation
Name of Issuing Corporation

FOR: AREA P

CANCELLED

APR 01 2005

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

By *JHRS 113*

SALES SERVICE PGA FACTORS
Public Service Commission
MISSOURI

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.8403	\$ 0.7709	\$ 0.8403	\$ 0.7709	\$ 0.8403	\$ 0.7709	\$ 0.9134	\$ 0.8330
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.2411)	\$ (0.2170)	\$ (0.2411)	\$ (0.2170)	\$ (0.2411)	\$ (0.2170)		
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.2773)	\$ (0.2662)
Total PGA	\$ 0.5992	\$ 0.5539	\$ 0.5992	\$ 0.5539	\$ 0.5992	\$ 0.5539	\$ 0.6361	\$ 0.5668

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -		\$ -		\$ -		\$ -
Consolidated Take-Or-Pay Adjust.	\$ -		\$ -		\$ -		\$ -
Transition Cost Adjustment	\$ -		\$ -		\$ -		\$ -

DATE OF ISSUE: October 14, 2004

DATE EFFECTIVE: November 1, 2004

ISSUED BY: Patricia Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Address

GR-2004-0479

FILED
MO PSC

Atmos Energy Corporation
Name of Issuing Corporation

FOR: AREA P

CANCELLED

NOV 01 2004
By *lch*
Public Service Commission
MISSOURI

Missouri Public

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

REC'D MAR 18 2004

SALES SERVICE PGA FACTORS:

Service Commission

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.7812	\$ 0.7184	\$ 0.7812	\$ 0.7184	\$ 0.7812	\$ 0.7184	\$ 0.8381	\$ 0.7711
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.05590)	\$ (0.03620)	\$ (0.05590)	\$ (0.03620)	\$ (0.05590)	\$ (0.03620)		
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.1063)	\$ (0.0898)
Total PGA	\$ 0.7253	\$ 0.6822	\$ 0.7253	\$ 0.6822	\$ 0.7253	\$ 0.6822	\$ 0.7318	\$ 0.6813

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -		\$ -		\$ -		\$ -
Consolidated Take-Or-Pay Adjust.	\$ -		\$ -		\$ -		\$ -
Transition Cost Adjustment	\$ -		\$ -		\$ -		\$ -

DATE OF ISSUE: March 16, 2004

DATE EFFECTIVE: April 1, 2004

ISSUED BY: Patricia Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Address

Missouri Public
Service Commission
GR-2004-0479
FILED APR 01 2004

Atmos Energy Corporation
Name of Issuing Corporation

FOR: AREA P

Missouri Public

REC'D OCT 21 2003

Service Commission
PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.8640	\$ 0.8017	\$ 0.8640	\$ 0.8017	\$ 0.8640	\$ 0.8017	\$ 0.8328	\$ 0.7658
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.05590)	\$ (0.03620)	\$ (0.05590)	\$ (0.03620)	\$ (0.05590)	\$ (0.03620)		
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.1063)	\$ (0.0898)
Total PGA	\$ 0.8081	\$ 0.7655	\$ 0.8081	\$ 0.7655	\$ 0.8081	\$ 0.7655	\$ 0.7265	\$ 0.6760

* All rates are \$/Ccf.

CANCELLED

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

APR 01 2004
By *5th RS 113*
Public Service Commission
MISSOURI

DATE OF ISSUE: October 20, 2003

DATE EFFECTIVE: November 1, 2003

ISSUED BY: Patricia Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Address

Missouri Public Service Commission
BR-03-2A
FILED NOV 01 2003

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA P

Missouri Public Service Commission

REC'D MAR 14 2003

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.8343	\$ 0.7650	\$ 0.8343	\$ 0.7650	\$ 0.8343	\$ 0.7650	\$ 0.9651	\$ 0.8885
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
December 1, 2002	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0007	\$ 0.0007
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.08630)	\$ (0.03590)	\$ (0.08630)	\$ (0.03590)	\$ (0.08630)	\$ (0.03590)	\$ (0.1223)	\$ (0.1228)
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total PGA	\$ 0.7500	\$ 0.7311	\$ 0.7500	\$ 0.7311	\$ 0.7500	\$ 0.7311	\$ 0.8435	\$ 0.7664

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

CANCELLED

NOV 01 2003

By 444 RS 113
Public Service Commission
MISSOURI

DATE OF ISSUE: March 14, 2003

DATE EFFECTIVE: April 1, 2003

ISSUED BY: Patricia Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Missouri Public Service Commission

FILED APR 01 2003

Atmos Energy Corporation
Name of Issuing Corporation

FOR: Missouri Public Service Commission

REC'D DEC 18 2002

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.6094	\$ 0.5391	\$ 0.6094	\$ 0.5391	\$ 0.6094	\$ 0.5391	\$ 0.6844	\$ 0.6067
Refund Adjustment In Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
December 1, 2002	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0007	\$ 0.0007
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.08630)	\$ (0.03590)	\$ (0.08630)	\$ (0.03590)	\$ (0.08630)	\$ (0.03590)	\$ (0.1223)	\$ (0.1228)
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total PGA	\$ 0.5251	\$ 0.5052	\$ 0.5251	\$ 0.5052	\$ 0.5251	\$ 0.5052	\$ 0.5628	\$ 0.4848

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: December 18, 2002

DATE EFFECTIVE: January 6, 2003

ISSUED BY: Patricia Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Address

CANCELLED

APR 01 2003

3rd RS 113

Missouri Public Service Commission
MISSOURI

Missouri Public Service Commission

FILED JAN 06 2003

Atmos Energy Corporation
Name of Issuing Corporation

FOR: **AREA P**
Missouri Public

REC'D OCT 18 2002

Service Commission

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.5430	\$ 0.4727	\$ 0.5430	\$ 0.4727	\$ 0.5430	\$ 0.4727	\$ 0.6032	\$ 0.5255
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
December 1, 2002	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0007	\$ 0.0007
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.08630)	\$ (0.03590)	\$ (0.08630)	\$ (0.03590)	\$ (0.08630)	\$ (0.03590)		
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.1223)	\$ (0.1228)
Total PGA	\$ 0.4587	\$ 0.4388	\$ 0.4587	\$ 0.4388	\$ 0.4587	\$ 0.4388	\$ 0.4816	\$ 0.4034

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: October 17, 2002

DATE EFFECTIVE: November 1, 2002

ISSUED BY: Patricia Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Address

CANCELLED

Missouri Public Service Commission

JAN 06 2003

FILED NOV 01 2002

by 2nd AS 113
Public Service Commission
MISSOURI

Cancelling P.S.C. MO. No.

{Revised}
{Original} SHEET NO.
{Revised}

Atmos Energy Corporation

FOR - Area P

Name of Issuing Corporation

Community, Town or City

Missouri Public

PURCHASED GAS ADJUSTMENT FOR:

REC'D AUG 26 2002

SALES SERVICE PGA FACTORS:

Service Commission

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$0.4724	\$ 0.3989	\$0.4724	\$ 0.3989	\$0.4724	\$ 0.3989	\$0.5007	\$ 0.4387
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below								
November 1, 2001	\$0.0000	0.0000	\$0.0008	\$ 0.0008	\$(0.0017)	\$(0.0017)	\$0.0000	0.0000
Take-or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Actual Cost Adjustment	\$(0.0145)	\$ 0.0165	\$(0.0145)	\$ 0.0165	\$(0.0145)	\$ 0.0165	\$0.0826	0.0959
Total PGA	\$0.4579	\$ 0.4154	\$0.4587	\$ 0.4162	\$0.4562	\$ 0.4137	\$0.5833	0.5346

All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-or-Pay Adjustment	\$0.00050	\$ 0.0005	\$ 0.0005	\$ (0.0002)
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

CANCELLED

NOV 01 2002

ISRS 113

Missouri Public

FILED OCT 01 2002

Service Commission

DATE OF ISSUE: August 1, 2002
month day year

DATE EFFECTIVE: October 1, 2002
month day year

ISSUED BY: Patricia Childers
name of officer

Vice President-Rates and Regulatory Affairs
title

Franklin, TN
address

Atmos Energy Corporation

FOR – Area S

Name of Issuing Corporation

Community, Town or City

AREA S

TARIFF SHEETS

(Tariffs applicable to "Old" ANG Southeast Missouri District)

DATE OF ISSUE: August 1, 2002
month day year

DATE EFFECTIVE: October 1, 2002
month day year

ISSUED BY: Patricia Childers
name of officer

Vice President-Rates and Regulatory Affairs
title

Franklin, TN
address

Cancelled

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Service Commission

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Missouri Public
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FORM NO. 13 P.S.C. MO. No. 1

{Original} SHEET NO. 115

Cancelling P.S.C. MO. No.

{Revised}

{Original} SHEET NO.

{Revised}

Atmos Energy Corporation

FOR – Area S

Name of Issuing Corporation

Community, Town or City

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DATE OF ISSUE: August 1, 2002
month day year

DATE EFFECTIVE: October 1, 2002
month day year

ISSUED BY: Patricia Childers
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Vice President-Rates and Regulatory Affairs
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Franklin, TN
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Atmos Energy Corporation

FOR – Area S

Name of Issuing Corporation

Community, Town or City

APPLICABLE MUNICIPALITIES

<u>Municipality</u>	<u>County</u>
Arbyrd	Dunklin
Arcadia	Iron
Benton	Scott
Campbell	Dunklin
Cardwell	Dunklin
Caruthersville	Pemiscot
Chaffee	Scott
Charleston	Mississippi
Clarkton	Dunklin
Cooter	Pemiscot
Doniphan	Ripley
East Prairie	Mississippi
Gideon	New Madrid
Gordonville	Cape Girardeau
Greenville	Wayne
Hayti	Pemiscot
Holcomb	Dunklin
Holland	Pemiscot
Hollywood	Dunklin
Hornersville	Dunklin
Howardville	New Madrid
Ironton	Iron
Jackson	Cape Girardeau
Lilbourn	New Madrid
Malden	Dunklin
Marston	New Madrid
Matthews	New Madrid
Morehouse	New Madrid/Stoddard
Morley	Scott
New Madrid	New Madrid
North Lilbourn	New Madrid
Oak Ridge	Cape Girardeau
Oran	Scott
Oxly	Ripley
Piedmont	Wayne
Portageville	New Madrid/Pemiscot
Puxico	Stoddard
Senath	Dunklin
Sikeston	Scott/New Madrid
Steele	Pemiscot
Wardell	Pemiscot

DATE OF ISSUE: August 1, 2002
 month day year

DATE EFFECTIVE: October 1, 2002
 month day year

ISSUED BY: Patricia Childers
 name of officer

Vice President-Rates and Regulatory Affairs
 title

Franklin, TN
 address

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Filed

Cancelling P.S.C. MO. No.

Atmos Energy Corporation

FOR – Area S

Name of Issuing Corporation

Community, Town or City

RESIDENTIAL FIRM SERVICE

AVAILABILITY:

To domestic Customers consuming gas for space heating, water heating, cooking, air conditioning and other proper purposes in private residences, individual apartments and in a multi-family dwelling. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 219 through 221 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY AND VOLUMETRIC RATES:

Customer Charge	\$7.00	per meter
Commodity Rate	.12529	per Ccf

RATE ADJUSTMENTS:

- Purchased Gas Adjustment: To the rates stated above the Total Purchased Gas Adjustment (PGA) factor will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.
- Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.

MINIMUM BILL: The Monthly Customer Charge - \$7.00.

SEASONAL USE:

This schedule is a continuous service schedule. If service is disconnected at the request of the Customer, and thereafter restored at the same location for the same occupant within a twelve (12) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge shall be computed by multiplying the Customer charge by the number of months and fractions of months that service is disconnected, plus an additional charge of \$37.50. If the reconnection is required outside normal working hours, an additional charge of \$40.00 will be levied to cover overtime costs.

TERMS OF PAYMENT:

Customers' monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within 21 days after the rendition of the bill.

RULES AND REGULATIONS:

Service will be rendered in accordance with the Company's standard Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

DATE OF ISSUE: August 1, 2002
 month day year

DATE EFFECTIVE: October 1, 2002
 month day year

ISSUED BY: Patricia Childers
 name of officer

Vice President-Rates and Regulatory Affairs
 title

Franklin, TN
 address:

Cancelled

Filed

Atmos Energy Corporation

FOR – Area S

Name of Issuing Corporation

Community, Town or City

SMALL GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations. Those Customers whose use is greater than 15,500 Ccf in any 31 day period may not take sales service under this schedule. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 219 through 221 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY AND VOLUMETRIC RATES:

Customer Charge	\$12.50 per meter
Commodity Rate	.13619 per Ccf

RATE ADJUSTMENTS.

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the SGS Customer receiving firm sales service and the total PGA factor for interruptible sales service will be applicable for the SGS Customer receiving interruptible sales service. The firm and interruptible sales total PGA factors are billed to recover the cost of gas pursuant to the Company's PGA Clause. The SGS Customer may not switch between the firm and interruptible sales services except after at least six months notice to the Company.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.

MINIMUM BILL: The Monthly Customer Charge - \$12.50 per meter.

RECONNECT CHARGE:

This schedule is a continuous service schedule. If service is disconnected at the request of the Customer, and thereafter restored at the same location for the same occupant within a twelve (12) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge shall be computed by multiplying the Customer charge by the number of months and fractions of months that service is disconnected, plus an additional charge of \$37.50. If the reconnection is required outside normal working hours, an additional charge of \$40.00 will be levied to cover overtime costs.

DATE OF ISSUE: August 1, 2002
month day year

DATE EFFECTIVE: October 1, 2002
month day year

ISSUED BY: Patricia Childers
name of officer

Vice President-Rates and Regulatory Affairs
title

Franklin, TN
address

Cancelled

April 1, 2007
Missouri Public
Service Commission

GR-2006-0387

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Missouri Public
Service Commission

FORM NO. 13 P.S.C. MO. No. 1

{Original} SHEET NO. 119

{Revised}

Cancelling P.S.C. MO. No.

{Original} SHEET NO.

{Revised}

Atmos Energy Corporation

FOR – Area S

Name of Issuing Corporation

Community, Town or City

SMALL GENERAL SERVICE (CONT'D)

TERMS OF PAYMENT:

The Customers' monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within 21 days after the rendition of the bill.

RULES AND REGULATIONS:

Service will be rendered in accordance with the Company's standard Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

DATE OF ISSUE: August 1, 2002
month day year

DATE EFFECTIVE: October 1, 2002
month day year

ISSUED BY: Patricia Childers
name of officer

Vice President-Rates and Regulatory Affairs
title

Franklin, TN
address

Cancelled

April 1, 2007
Missouri Public
Service Commission

GR-2006-0387

Filed

Missouri Public
Service Commission

Cancelling P.S.C. MO. No.

Atmos Energy Corporation

FOR – Area S

Name of Issuing Corporation

Community, Town or City

LARGE GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is greater than 15,500 Ccf in any 31 day period. Service may not be shared or resold. In order to assure adequate supplies of natural gas for electric generation, such generation Customer must provide Company prior notice and confirmation of gas supply availability before consumption for electric generation begins. Any volumes not confirmed by Company for electric generation will be considered "unauthorized use" and subject to the charges provided below.

CHARACTER OF SERVICE:

Service hereunder will be subject to curtailment only as may become necessary under Curtailment Provisions, Sheet Numbers 219 through 221 of the Company's tariff. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY AND VOLUMETRIC RATES:

Customer Charge	\$215.00 per meter
Commodity Rate	.09790 per Ccf

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the Total Purchased Gas Adjustment (PGA) factor for interruptible service, as applicable, will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.

Any sales volumes taken in excess of those allowed by the Company during a period of curtailment, pursuant to its Curtailment Provisions, Sheet Nos. 219 through 221, will be "unauthorized use" and will be billed pursuant to the Unauthorized Use Charges below.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Unauthorized Use Charges: All metered volumes of natural gas taken by a sales Customer in excess of those authorized by the Company, during a period of curtailment, per the Curtailment Provisions contained on Sheet Nos. 219 through 221 will be considered "unauthorized use" and will be assessed "Unauthorized Use Charges" as follows:

DATE OF ISSUE: August 1, 2002
 month day year

DATE EFFECTIVE: October 1, 2002
 month day year

ISSUED BY: Patricia Childers
 name of officer

Vice President-Rates and Regulatory Affairs
 title

Franklin, TN
 address:

Cancelled

April 1, 2007
 Missouri Public
 Service Commission

GR-2006-0387

Filed

Missouri Public
 Service Commission

Atmos Energy Corporation

FOR – Area S

Name of Issuing Corporation

Community, Town or City

LARGE GENERAL SERVICE (CONT'D)

Unauthorized Use Charges:

- 1. \$1.50 (one dollar and fifty cents) for each Ccf of unauthorized use, plus
- 2. 150% (one-hundred and fifty percent) of the highest cost of gas purchased by the Company, for supplying the district in which the Customer receives service, during the month of the Unauthorized Use Charge period, plus
- 3. All intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a Customer's unauthorized use.

All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to Unauthorized Use by specific sales Customer.

All "Unauthorized Use Charges" revenues billed Customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

MINIMUM BILL: The Monthly Customer Charge - \$215.00 per meter

RECONNECT CHARGE:

This schedule is a continuous service schedule. If service is disconnected at the request of the consumer and thereafter restored at the same location for the same occupant within the twelve (12) month period following the date service is disconnected, a reconnect charge will become due and payable when service is restored. The charge shall be computed by multiplying the Customer charge by the number of months and fractions of months that service is disconnected, plus a charge of \$37.50. If reconnection is required outside normal working hours, an additional charge of \$40.00 will be levied to cover overtime cost.

TERMS OF PAYMENT:

The Customer's monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within 21 days after rendition of the bill. Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up to date.

RULES AND REGULATIONS:

Service will be rendered in accordance with the Company's Regulations for Gas Service on file with the Missouri Public Service Commission.

DATE OF ISSUE: August 1, 2002
month day year

DATE EFFECTIVE: October 1, 2002
month day year

ISSUED BY: Patricia Childers
name of officer

Vice President-Rates and Regulatory Affairs
title

Franklin, TN
address:

Cancelled

April 1, 2007
Missouri Public
Service Commission

GR-2006-0387

Filed

Missouri Public
Service Commission

Atmos Energy Corporation

FOR – Area S

Name of Issuing Corporation

Community, Town or City

LARGE VOLUME SERVICE

AVAILABILITY:

This schedule is available to any Large Customer for separately metered interruptible gas service whose normal natural gas requirements exceed 55,000 Mcf per month. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will be subject to curtailment as may become necessary under the Curtailment Provisions, Sheet Numbers 219 through 221 of the Company's tariff. Gas supplied will have a nominal heating value of approximately 1,000 Btu's per cubic foot.

MONTHLY AND VOLUMETRIC RATES:

Customer Charge	\$12,500 per meter
Commodity Rate .	.03373 per Ccf

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the Total Purchased Gas Adjustment (PGA) for interruptible service will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.

Any interruptible volumes taken In excess of those allowed by the Company pursuant to its Curtailment Provisions, Sheet Numbers 219 through 221, during a period of curtailment will be "unauthorized use" and will be billed pursuant to the Unauthorized Use Charges explained below.

2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.

UNAUTHORIZED USE CHARGES:

All volumes of natural gas taken by an interruptible sales Customer in excess of those authorized by the Company, during a period of curtailment, per the Curtailment Provisions contained on Sheet Numbers 219 through 221, will be considered "unauthorized use" and will be assessed "Unauthorized Use Charges" as follows:

Unauthorized Use Charges

1. \$1.50 (one dollar and fifty cents) for each Ccf of unauthorized use, plus

DATE OF ISSUE: August 1, 2002
month day year

DATE EFFECTIVE: October 1, 2002
month day year

ISSUED BY: Patricia Childers
name of officer

Vice President-Rates and Regulatory Affairs
title

Franklin, TN
address:

Cancelled

Filed

Atmos Energy Corporation

FOR – Area S

Name of Issuing Corporation

Community, Town or City

LARGE VOLUME SERVICE (CONT'D)

- 2. 150% (One-hundred and fifty percent) of the highest cost of gas purchased by the Company, for supplying the district in which the Customer receives service, during the month of the Unauthorized Use Charge period, plus
- 3. All intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a Customer's unauthorized use.

All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to Unauthorized Use by specific sales Customer.

All "Unauthorized Use Charge" revenues billed Customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

MINIMUM MONTHLY BILL: The Monthly Customer Charge - \$12,500 per month

RECONNECT CHARGE:

This schedule is a continuous service schedule. If service is disconnected at the request of the consumer and thereafter restored at the same location for the same occupant within the twelve (12) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge shall be computed by multiplying the Customer charge by the number of months and fractions of month that service is disconnected, plus a charge of \$37.50. If reconnection is required outside normal working hours, an additional charge of \$40.00 will be levied to cover overtime costs.

TERMS OF PAYMENT:

The Customer's monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within 21 days after rendition of the bill. Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up to date.

RULES AND REGULATIONS:

Service will be rendered in accordance with the Company's standard Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

DATE OF ISSUE: August 1, 2002
month day year

DATE EFFECTIVE: October 1, 2002
month day year

ISSUED BY: Patricia Childers
name of officer

Vice President-Rates and Regulatory Affairs
title

Franklin, TN
address:

Cancelled

Filed

Cancelling P.S.C. MO. No.

Atmos Energy Corporation

FOR – Area S

Name of Issuing Corporation

Community, Town or City

FLEXIBLE RATES FOR LARGE VOLUME TRANSPORTATION CUSTOMERS

AVAILABILITY:

Service under this rate schedule is available to those Customers who qualify for Service under the Natural Gas Transportation Service tariff whose normal gas requirements exceed 55,000 Mcf per month.

MONTHLY AND VOLUMETRIC RATES:

Maximum Transportation Rate:	
Customer Charge	\$12,500 per meter
Commodity Rate	\$.03373 per Ccf
EGM Charge	\$25 per meter
Minimum Transportation Rate:	
Commodity Rate	\$.01212 per Ccf
EGM charge	\$25 per meter

The Company may from time to time, at its sole discretion, reduce its maximum transportation rate by any amount down to the minimum transportation rate for Customers who have bypass alternatives, which can be shown by the Customer to be less than the sum of the Company's maximum commodity rate plus Customer charge and EGM charge. Such reduction will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing Customer, to reestablish service to a previous Customer or to acquire new Customers. Rate making treatment of any reduced transportation charges may be reviewed and considered by the Commission in subsequent rate proceedings.

MINIMUM BILL:

The minimum bill shall be equal to the minimum transportation rate times the monthly volumes transported plus the EGM charge.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the Total Purchased Gas Adjustment (PGA) for interruptible transportation service will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause except that the Company may be allowed to extend the period for payment of Certain Take-or-Pay Costs related to the order of the Circuit Court of Cole County, Missouri, in Case No. CV195-107 ICC, for a period of sixty (60) months in lieu of the twenty-four (24) month recovery period as otherwise provided for in the PGA tariff. In addition the Company may be allowed to extend the period for payment of the pre-March 1996 transition cost for a period of sixty (60) months from October 1, 1998.

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Atmos Energy Corporation

FOR – Area S

Name of Issuing Corporation

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FLEXIBLE RATES FOR LARGE VOLUME TRANSPORTATION CUSTOMERS (CONT'D)

Any interruptible volumes taken in excess of those allowed by the Company pursuant to its Curtailment Provisions, Sheet Number 219 through 221, during a period of curtailment will be "unauthorized use" and will be billed pursuant to the Unauthorized Use Charges.

- 2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff; including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.

TERMS AND CONDITIONS:

All terms and conditions of the Natural Gas Transportation Service tariff shall be applicable to this tariff except as may be expressly modified above.

RULES AND REGULATIONS:

Service will be rendered in accordance with the Company's standard Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

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Atmos Energy Corporation

FOR – Area S

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NATURAL GAS TRANSPORTATION SERVICE

AVAILABILITY:

Gas transportation service pursuant to this tariff is available to any Customer contracting for separately metered gas transportation service for a minimum term of one year with the execution of a "Gas Transportation Contract." This schedule is available to any Customer whose average monthly usage exceeds 15,500 Ccf per meter location, and whom can have gas transported to the Company pursuant to the State or Federal Energy Regulatory Commission (FERC) authorized transportation agreements. Any Customer receiving transportation service from the Company under this schedule (a "transportation Customer") shall purchase its own gas and arrange to have it delivered to a "City Gate Receipt Point" on the Company's pipeline system acceptable to the Company.

The "transportation Customer" shall be responsible for the purchase and transportation of all gas delivered to the "City Gate Receipt Point" of the Company's pipeline system, over which the transportation service is provided to the Customer's premises. The Customer taking service under this rate schedule is responsible for all costs (including all intrastate and interstate pipeline capacity and storage needs) related to the delivery of its gas to the Company's "City Gate Receipt Point." Ownership of volumes transported pursuant to this schedule shall at all times remain vested in the Customer.

The Company will not resell any upstream pipeline capacity (capacity release, including pre-arranged deals) or storage to any transportation Customer, or their marketing agents, unless such capacity or storage is made available for competitive bidding on the electronic bulletin boards of the transporting upstream pipelines.

The Customer receiving transportation service under this tariff shall purchase its own gas supply for delivery to the Company's "City Gate Receipt Point."

The Company will not offer this service to any Customer who uses such gas to heat a premises that provides temporary or permanent living quarters for individuals, unless the Customer demonstrates that he has contracted for firm capacity with the supplying intrastate and interstate pipelines to meet the Customer's peak needs, or unless the Customer can demonstrate that he has adequate and usable alternative fuel facilities to meet all of his energy needs.

Gas transportation service is not available under this schedule for resale. Customers taking service under this rate schedule shall have no right to, and shall not receive sales gas from the Company.

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

The Company will provide gas transportation service only to an end-use Customer, for the exclusive use of that end-user Customer, whose premises to be serviced is located on the Company's pipeline system over which the Customer's gas is to be transported.

Eligibility for transportation service under this rate schedule will be determined at the beginning of each contract period and annually thereafter, or upon commencement of service for new Customers at the new "Customer Receipt Point" on the Company's pipeline system.

For the purpose of determining the availability of transportation service to a Customer based on "average monthly usage of 15,500 Ccf per meter location:" Availability shall be determined at the end of each contract year using the most current 12 month period of actual Customer usage per meter location. Any Customer failing to meet this requirement shall become ineligible for this service and rate at the end of the current contract year and will be served under the applicable sales service rate schedule for such reduced requirement until such time as the Customer may re-qualify for service hereunder.

Transportation service, or increased transportation service, under this tariff will be made available to qualifying Customers, upon request, only when the Company has sufficient pipeline system capacity. If the Company determines that it does not have sufficient pipeline system capacity to provide the requested service, it will provide to the Customers requesting the transportation service a written explanation of its pipeline system capacity determination and a preliminary indication of the necessary changes to facilities, the approximate cost and the time required to provide such requested transportation service. This written explanation shall be provided to the Customer requesting the service within thirty (30) days of the Company's initial receipt of the Customer's request for service. The Company will not enter into transportation contracts where capacity of the pipeline system serving the Customer is exceeded.

This schedule shall continue in effect until superseded by a revised schedule approved by the Missouri Public Service Commission (Commission).

GAS TRANSPORTATION CONTRACTS:

The "Gas Transportation Contract" shall specify the rates, changes and terms set forth in this schedule.

The Gas Transportation Contract for service hereunder shall not be for a term of less than one year. Upon the expiration of any such contract, the contract shall be automatically renewed for a

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FOR – Area S

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

period of one year. At any time following the first contract year, service may be terminated by either party following at least six months written notice to the other party.

CHARACTER OF SERVICE:

Customers taking service under this rate schedule shall not have right to, and shall not receive, sales gas from the Company.

Each Customer meeting the eligibility requirements of this schedule and choosing to be a transportation Customer, must give the Company six (6) months written notice before they may switch from transportation service to sales service, unless the Company can obtain additional transportation capacity or storage, or both from the supplying pipeline(s) at an economic rate, to serve the Customer. Customers switching from transportation service to sales service at any time not at the end of the term of the "Gas Transportation Contract" may not switch back to transportation service for a period of at least one year from the contracted end of the transportation period.

ELECTRONIC GAS METERING EQUIPMENT:

All transportation service volumes delivered by the Company to a "Customer's Receipt Point" must be measured with an Electronic Gas Metering (EGM) device with telecommunication capabilities. Customers shall pay the cost of installation, maintenance and any monthly usage charges associated with telephone, power or other utility or energy source costs required for the operation of the EGM device. Customers are also required to provide adequate space in new or existing facilities for the installation of the EGM device.

For safety, billing and efficiency-related reasons, the Company will install and operate all EGM equipment. Such equipment will provide for the on-site measurement of natural gas consumed by the Customer. Company will provide the data link or contact from the Company's EGM equipment to the Customer at the meter's site so the Customer can receive data in the same fashion that it is available to the Company. At the Customer's request Company will inspect and evaluate the Customer's connection to the Company-owned EGM equipment during normal working hours. The Company will also provide and bill the Customer the actual cost for any requested assistance beyond maintenance to the Company's EGM equipment connection.

The Company will coordinate the installation of all facilities required herein with the Customer as soon as practicable.

The Customer shall hold Company harmless from all claims for trespass, injury to person, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

installation, operation, or replacement of the EGM equipment or Customer connection and other necessary equipment to service the Customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of the Company or its personnel.

RECEIPT POINTS:

The transportation Customer will provide for the delivery of volumes of natural gas to be transported to a mutually agreeable location on the Company's distribution system ("City Gate Receipt Point") which serves the Customer's premises, and the Company will deliver such volumes of gas, less any retainables, to the outlet side of the Company's meters at the Customer's premises ("Customer Receipt Point"). The Company shall retain a loss and unaccounted for (L&UG) percentage equivalent to the actual percentage for the proceeding 24 month period, for the district in which the transportation service is being provided.

The Company will receive only transportation volumes of gas equal to the EGM device measurement plus the applicable L&UG percentage. No volumes will be accepted from an upstream pipeline in excess of this level. All volumes of gas a Customer takes in excess of what the Company receives for the Customer's account (the EGM meter reading + the applicable L&UG %) from the upstream transporting pipeline will be unauthorized use.

NOMINATIONS:

At least seven business days prior to the beginning of each month, the Customer shall notify the Company in writing of its daily nomination of volumes to be transported for the subsequent month. Should the daily requirement for transportation volumes change during the month, the Customer shall notify the Company of its new nomination level 24 hours prior to making any such change. Customer will provide this information on a Company-supplied reporting form.

Prior to the commencement of deliveries of gas hereunder, the Customer and the upstream transportation pipeline(s) shall notify the Company of the Customer's daily nomination of MMBtu's to be transported. Should the Customer's daily requirement for transportation volumes change, the Customer shall notify the transporting pipelines of its new nomination level with at least twenty-six (26) hours advance notice prior to the nomination deadline of the transporting pipeline(s). The transporting pipeline(s) and Customer will notify the Company of any such nomination change.

Company shall not accept a nomination change which reduces the average daily volume to less than fifty percent (50%) or increases the average daily volume by more than fifty percent (50%) of the average daily volume previously confirmed by the Company. Nomination changes will be accepted during any regular business day. The Company shall, by telefax, confirm Customer's

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nomination prior to 3:00 p.m. on the business day prior to the date such nomination or nomination change is to become effective. Such confirmation shall be subject to the Company's confirmation of a nomination from Customer's gas supplier that the volume of gas nominated by Customer shall be delivered at the Receipt Point(s). If a nomination is not received from Customer's gas supplier and confirmed by the Company, the Company shall not confirm the Customer's nomination or change and the prior confirmed nomination shall remain in effect.

In the event that nominations for delivery to the Company's "City Gate Receipt Point" serving the Customer, exceeds the capacity available for delivery to the applicable "Customer Receipt Point," the Company shall notify the Customer of the unavailability of such capacity within twenty-four (24) hours of the time the Company becomes aware of such capacity constraint.

Quantity and Pressure of Gas Delivered for Transportation:

The Customer will, as nearly as practicable, have delivered to the Company, and shall take re-delivery from the Company at the same uniform rate. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts or deliveries or both of such gas until such variations are corrected.

The upstream pipeline will deliver, as transported gas, to the Company the Customer's actual usage EGM meter reading plus the applicable L&UG percentage retained for distribution system losses.

The gas delivered by a Customer, producer and/or supplier to Company's "City Gate Receipt Point" for delivery to the Customer, shall at all times be merchantable gas continuously conforming to the pipeline quality and safety requirements of the Company.

The Customer will bear all expenses associated with the determination of the quality of the gas being delivered.

The gas delivered by the Company to the Customer's Receipt Point, shall at all times conform to the standards of quality and safety prescribed by the regulatory agencies having jurisdiction.

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The Btu content of the gas delivered to the Customer by the Company shall be the Btu content available in the system at the Customer's Receipt Point at the time of the delivery. The Btu content at the Company's "City Gate Receipt Point(s)" will vary from point to point and from time to time and nothing herein contained shall be construed as obligating Company to alter the operation of its system to achieve deliveries to the Customer at a prescribed heating value at any point or points.

Delivery pressures to Customers shall be mutually agreed upon from time to time based on system capacity, Customer requirements, and other pertinent factors. The maintenance of delivery pressure shall be subject to the demands of sales Customers of the Company being served at any particular time. The delivery pressures to a Customer may be reduced or transportation deliveries interrupted under emergency conditions if the demands of higher priority Customers of the Company so require, subject to the applicable curtailment provisions contained in this tariff. The Company will not enter into transportation contracts where capacity of the distribution system serving the Customer is exceeded.

PRIORITY OF SERVICE:

All transportation is interruptible in nature.

If the Company's pipeline system capacity is inadequate to meet all of its demands for service, the services supplied under this schedule will be curtailed in accordance with the Curtailment of Service Schedule contained in the Company's Rules and Regulations.

If a system supply deficiency occurs in the volume of gas available to the Company for resale, and the Customer's supply delivered to the Company for transportation continues to be available, then the Customer may continue to receive full transportation service even though sales gas of the same or higher priority is being curtailed.

RESPONSIBILITY FOR TRANSPORTED GAS:

By accepting natural gas service hereunder, the Customer warrants the gas delivered to the Company for transport shall be free from all adverse claims, liens and encumbrances and shall indemnify and save the Company harmless from and against all suits, actions, causes of action, claims and demands, including attorney's fees and costs, arising from or out of any adverse claims by third parties claiming ownership of or an interest in said gas, caused by the failure to provide clear title to the gas.

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

MINIMUM BILL:

A minimum bill will be billed to each Customer for each meter consisting of the Customer charge and the monthly EGM operation charge.

RECONNECTION CHARGES:

This schedule is a continuous service schedule. If service is disconnected at the request of the Customer and thereafter restored at the same location for the same occupant within a twelve month period following the date service is disconnected, a reconnection charge will become due and payable when service is restored. This transportation service reconnection charge will equal the monthly Customer charge times the number of months and fractions of months that service was disconnected.

UNAUTHORIZED USE CHARGES:

All volumes of natural gas taken by the transportation Customer in excess of the volumes delivered to the "Company's Receipt Point" for that Customer (the EGM meter reading adjusted for the appropriate L&UG%), will be assessed "Unauthorized Use Charges." Unauthorized Use Charges shall be billed as follows:

Unauthorized Use Charges

- 1) 150% (one-hundred and fifty percent) of the highest cost of gas purchased by the Company, for supplying the district in which the Customer receives service, during the Unauthorized Use Charge period, plus
- 2) all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a Customer's unauthorized use.

All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to Unauthorized Use by specific transportation Customer.

All "Unauthorized Use Charge" revenues billed Customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

TAX CHARGES:

The rates in this schedule do not include any taxes which may apply to such sales. All such taxes will be computed and separately identified on the Customer's bill. Such taxes may include, but are not limited to, gross receipts taxes, franchise taxes, occupational taxes, license taxes, sales tax, and taxes of a similar nature imposed by a municipality or other governmental unit whether based upon receipts, revenue, income or a specified amount or percentage. In the case of taxes in the nature of a franchise or occupational tax imposed upon the Company by a governmental unit in which the Company is providing service, the amount shall be billed only to Customers located within

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

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MINIMUM BILL:

A minimum bill will be billed to each Customer for each meter consisting of the Customer charge and the monthly EGM operation charge.

RECONNECTION CHARGES:

This schedule is a continuous service schedule. If service is disconnected at the request of the Customer and thereafter restored at the same location for the same occupant within a twelve month period following the date service is disconnected, a reconnection charge will become due and payable when service is restored. This transportation service reconnection charge will equal the monthly Customer charge times the number of months and fractions of months that service was disconnected.

UNAUTHORIZED USE CHARGES:

All volumes of natural gas taken by the transportation Customer in excess of the volumes delivered to the "Company's Receipt Point" for that Customer (the EGM meter reading adjusted for the appropriate L&UG%), will be assessed "Unauthorized Use Charges." Unauthorized Use Charges shall be billed as follows:

Unauthorized Use Charges

- 1) \$15 (fifteen dollars) for each Mcf of unauthorized use, plus
- 2) 150% (one-hundred and fifty percent) of the highest cost of gas purchased by the Company, for supplying the district in which the Customer receives service, during the Unauthorized Use Charge period, plus
- 3) all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a Customer's unauthorized use.

All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to Unauthorized Use by specific transportation Customer.

All "Unauthorized Use Charge" revenues billed Customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

TAX CHARGES:

The rates in this schedule do not include any taxes which may apply to such sales. All such taxes will be computed and separately identified on the Customer's bill. Such taxes may include, but are not limited to, gross receipts taxes, franchise taxes, occupational taxes, license taxes, sales tax, and taxes of a similar nature imposed by a municipality or other governmental unit whether based upon receipts, revenue, income or a specified amount or percentage. In the case of taxes in the nature of a franchise or occupational tax imposed upon the Company by a governmental unit in which the Company is providing service, the amount shall be billed only to Customers located within

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FOR – Area S

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

the boundaries of the government unit. A pro rata portion of such tax shall be included as a separate item in the Customer's bill and shall be calculated by applying a percentage factor sufficient to produce the amount of tax due.

PAYMENT FOR SERVICE:

Customer's monthly bills will be computed at the Missouri Public Service Commission approved rates plus any applicable Missouri Public Service Commission approved adjustments.

Bills are considered delinquent if unpaid after the twenty-one (21st) day following rendition. Rendition occurs on the date of physical mailing or personal delivery, as the ease may be, of the bill by the Company.

LATE PAYMENT CHARGES:

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 1/2%) of the delinquent outstanding balance of the Customer's account. In calculating the delinquent outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next monthly bill. Failure to pay the late payment charges is grounds for discontinuance of service.

CHARACTER OF SERVICE:

Natural gas with a heating value of approximately 1,000 BTU per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as delivered to the Customer. The providing of capacity for transportation Customers to the Company's city gate station is entirely the responsibility of each transportation Customer and not in any manner the responsibility of the Company.

SERVICE REGULATIONS:

The rates, terms, and conditions set forth in this rate schedule are subject to change when approved by the Missouri Public Service Commission. Copies of the Company's tariff; including its general rules and regulations, and the Rules and Regulations of the Missouri Public Service Commission, shall be made available to the public for reference during business hours at each of the Company's offices.

FORCE MAJEURE:

In the event of either party being rendered unable wholly or in part by *force majeure* to carry out its obligations under the contract, other than to make payments of amounts due under the contract, it is agreed that upon such party providing notice and full particulars of such force majeure by telephone and in writing to the other party as soon as possible after the occurrence of the cause relied on, the obligations of the party giving such notice, so far as they are affected by such force majeure, shall be suspended during the continuance of any inability so caused, by for no longer

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

period, and such causes, as far as possible, shall be remedied with all reasonable dispatch. The term "force majeure," as employed herein, shall mean acts of God, strikes, lockouts, or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lighting, earthquakes, fires, hurricanes, stones, floods, washouts, arrests, priority limitation or restraining orders of any kind of the government of the United States or a State, or of any civil or military authority, civil disturbances, explosions, breakage, accidents, tests, maintenance or repairs to machinery or lines of pipe, freezing of wells or lines or pipe, partial or entire failure of natural gas wells including storage wells, inability to obtain or unavoidable delay in obtaining material and equipment, and any other causes, whether of the kind herein enumerated or otherwise, not reasonably within the control of the party claiming suspension. The settlement of strikes or lockouts or other labor difficulties shall be entirely within the discretion of the party having the difficulty and the above requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes, lockouts, or other labor disturbances by acceding to the demands of opposing party when such course is inadvisable in discretion of the party having the difficulty.

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PURCHASED GAS ADJUSTMENT CLAUSE

I. PGA Filing Requirements and Applicability

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas.

For the purpose of applying this clause, sales service shall be classified as firm or interruptible. Firm service shall consist of service provided under the residential rate schedules and small general service rate schedules. Interruptible sales service shall be considered all sales service not classified as firm.

As an alternative to proration, the Company may bill its Customers the newly effective rates only when all service being billed is service taken after the effective date of the new rates. As long as any of the service period being billed a Customer contains service taken prior to the period before the new rates are effective, the Company can charge only the old rates.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the ACA review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period of ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchased gas cost to be effective thenceforth.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the PGA rate calculation. All PGA filings shall be accompanied by detailed work-papers supporting the filing in an electronic format. Sufficient detail should be provided to ascertain the level of hedging that is used to develop the gas supply commodity charge for the PGA factor.

The Company shall file a "Total PGA" factor which shall consist of two parts:

- a) The Regular Purchased Gas Adjustment (RPGA) factor as defined later in Section II; and
- b) The Actual Cost Adjustment ("ACA") factor which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described later in Section III of this clause.

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PURCHASED GAS ADJUSTMENT CLAUSE

Service Commission

I. PGA Filing Requirements and Applicability

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas. In addition, the cost of gas includes take-or-pay costs and transition costs incurred from the Company's suppliers as defined in this clause. TOP and TC costs shall be separately accounted for pursuant to Sections III and IV of this Clause, respectively.

For the purpose of applying this clause, sales service shall be classified as firm or interruptible. Firm service shall consist of service provided under the residential rate schedules and small general service rate schedules. Interruptible sales service shall be considered all sales service not classified as firm.

Company will apply increases and decreases in rates to Customers' bills for service rendered on and after the effective date of the rate change. Bills rendered to Customers which are computed using multiple rates during a Customer's billing (usage) cycle shall be prorated between the old and new rates in proportion to the number of days in the Customer's usage period that such rates were in effect.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the ACA review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period of ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchased gas cost to be effective thenceforth.

The Company shall file a "Total PGA" factor which shall consist of seven parts:

- a) The Regular Purchased Gas Adjustment (RPGA) factor as defined later in Section II;
- b) The Regular Take-or-Pay Cost Recovery factor as defined later in Section III;
- c) The Court-Ordered Take-or-Pay Cost Recovery factor as defined later in Section IV;
- d) The Regular Transition Cost Recovery factor as defined later in Section V;
- e) The Pre-March 1996 Transition Cost Recovery factor as defined later in Section VI;
- f) The Actual Cost Adjustment ("ACA") factor which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts described later in Section V of this clause, and;
- g) The "Refund" factor which is described later in Section VI of this clause.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

At least ten (10) business days before applying filed rates, the Company shall file with the Commission an Adjustment Statement and related information showing:

- a) The computation of the revised purchased gas costs factors as described herein;
- b) A revised Sheet No. 149 setting forth the service classifications of the Company to which the cost changes are to be applied, the net amount per Ccf; expressed to the nearest \$0.00001 to be used in computing Customers' bills, and the effective date of such revised change; and,
- c) Company shall also file with the Commission copies of any FERC orders or other pertinent information applicable to the wholesale rate charged the Company by its natural gas supplier.
- d) The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.

A. PGA Filings:

Company shall have the opportunity to make up to four (4) PGA Filings each year; a required Winter PGA and three (3) Optional PGA's. The Winter PGA shall be filed between October 15 and November 4 of each calendar year . The Optional PGA's shall be filed when the Company determines that elements have changed significantly from the currently effective factor. No PGA shall become effective in two consecutive months unless specifically ordered by the Commission.

The Winter PGA that shall contain rates reflecting: (1) all of Company's ACA adjustments and (2) Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing.

If Company chooses to make Optional PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the Company's ACA adjustments, and (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and next Winter PGA filing. The Optional PGA shall contain rates maintaining (1) all of the LDC's ACA adjustments; and adjusting rates for (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Optional PGA and the effective date of its next Winter PGA.

II. REGULAR PURCHASED GAS ADJUSTMENTS

Charges for gas service contained in Company's then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA) as determined in the following manner:

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

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At least ten (10) business days before applying November and April effective filed rates, the Company shall file with the Commission an Adjustment Statement and related information showing:

- a) The computation of the revised purchased gas costs factors as described herein; and,
- b) A revised Sheet No. 149 setting forth the service classifications of the Company to which the cost changes are to be applied, the net amount per Ccf; expressed to the nearest \$0.00001 to be used in computing Customers' bills, and the effective date of such revised change.

The Company shall also file with the Commission copies of any orders, contracts, or other pertinent information applicable to the wholesale rates charged the Company by its natural gas suppliers. The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.

PGA Filings:

A. Scheduled PGA Filings:

The Company shall have the opportunity to make two Scheduled PGA Filings each year: A Winter PGA and a Summer PGA. The Winter PGA shall be filed between October 15 and November 4 each year and the Summer PGA, if tiled, shall be filed between March 15 and April 4 each year. The Company must file a Winter PGA each year, but is not required to file a Summer PGA

If the Company chooses to make only one Scheduled PGA Filing, the Winter PGA, that filing shall contain rates reflecting; (1) all of the Company's ACA adjustments, Transition Cost adjustments, TOP adjustments and Refund factor adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) the Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing; and (3) any Deferred Caring Cost Balance (DCCB) adjustments.

If the Company chooses to make both Scheduled PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the Company's ACA adjustments, TOP adjustments, Transition Cost adjustments and Refund adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) the Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the winter PGA and effective date of the Summer PGA; and (3) any DCCB adjustments. The Summer PGA shall contain rates maintaining (1) all of the Company's ACA adjustments, TOP adjustments, Transition Cost adjustments and

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

1. Computation of RPGA Factors:

Company's RPGA factors shall be calculated based on the best estimate of Company's gas costs and volumes purchased for resale, as calculated by Company and approved by the Commission. Calculation of the best estimate of Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in Company's PGA Clause.

For the gas commodity component of the RPGA factor, commodity related charges shall include but not be limited to producer gas supply commodity charges, pipeline transmission and gathering commodity charges, expected costs or cost reductions to be realized for the entire winter period, related storage withdrawals, gas purchases under fixed-price contracts, the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected. The Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing.

III. DEFERRED PURCHASED GAS COST – ACTUAL COST ADJUSTMENT ACCOUNTS:

Company shall establish and maintain a Deferred Purchased Gas Cost – Actual Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of Company's PGA procedure or debited for any under-recovery resulting from the same. The Company shall maintain ACA accounts for its Consolidated and Neelyville districts.

Such over-or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of Company, and the cost recovery for the same month calculated by multiplying the volumes sold during said month by the sum of the currently effective cost components (the regular PGA factor and the prior period "Actual Cost Adjustment" ACA factor as herein defined).

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

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Refund adjustments relating to or arising during the prior ACA period; and adjusting rates for (2) the Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Summer PGA and the effective date of its next Winter PGA; and (3) any DCCB adjustments.

B. Unscheduled Winter PGA Filings:

In addition to the two Scheduled PGA Filings mentioned above, the Company may File one Unscheduled Winter PGA to be effective during the Winter PGA effective period, provided that at the time of such Unscheduled Winter PGA filing, there is: (a) a projected under recovery in Company's Deferred Carrying Cost Balance (DCCB), as defined below, equal to or greater than fifteen percent (15%) of Company's Annual Gas Cost Level, as defined below; or (b) a projected over recovery in the DCCB equal to or greater than 10% of Company's Annual Gas Cost Level. The projected under or over recovery shall be determined by adding: (1) the actual net over or under recovery amount in the DCCB at the time the Unscheduled Winter PGA Filing is made, and (2) the estimated over or under recovery amount which, based on Company's actual gas commodity costs at the time of the Unscheduled PGA Filing, would otherwise occur in the ensuing monthly period, absent the filing.

The Deferred Carrying Cost Balance (DCCB) shall include the cumulative under or over recoveries of gas Costs for each month since the last PGA Filing. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of: (a) the difference between Company's actual annualized cost of gas (blended with storage) and the estimated annualized unit cost of gas factor included in Company's then most recent PGA filing, times (b) the total volumes of gas during such month.

Annual Gas Cost Level is defined as the annual gas cost level as determined in Company's latest effective PGA rate calculation. Under no circumstances will the Company make more than one Unscheduled PGA Filing per year.

If the Company qualifies for, and chooses to make, an Unscheduled Winter PGA filing, that filing: (1) must contain rates reflecting the Company's then current estimate of the annualized gas Cost revenue requirements for the period from the effective date of such filing to the next scheduled filing; and (2) may contain a further adjustment factor to such rates not to exceed +/-five cents (\$0.05), which is

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

For each twelve month billing period ended with the August revenue month, the difference of the comparisons described above, including any balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. ACA factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest \$0.00001 per Ccf and applied to billings, beginning with the effective date of the Winter PGA. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. The Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

Carrying costs shall be determined in the following manner:

For each month during the ACA period and for each month thereafter, at a simple rate equal to the prime bank lending rate (as published in the *Wall Street Journal* on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly over or under recoveries of all PGA related costs. The Company shall maintain detailed workpapers that provides the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustments to the Company's monthly entries to the interest calculation.

The carrying costs determination is experimental, and shall expire on July 1, 2006, unless an agreement is reached by the parties and approved by the Commission, or approved by an Order of the Commission, before July 1, 2006. The Missouri Public Service Commission Staff, the Office of the Public Counsel, and Atmos Energy shall review this process beginning no later than April 1, 2005.

IV. REFUNDS

Any refunds the Company receives in connection with natural gas services purchased, together with any interest included in such refunds, will be refunded to the Company's applicable customers unless otherwise ordered by the Commission. Such refunds shall be credited to the ACA account in the month received and shall receive interest as part of the overall ACA interest calculation.

The crediting of refunds to the ACA account is experimental, and shall expire on July 1, 2006, unless an agreement is reached by the parties and approved by the Commission, or approved by an Order of the Commission, before July 1, 2006. The Missouri Public Service Commission Staff, the Office of the Public Counsel, and Atmos Energy shall

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D) Service Commission

designed to return to, or receive from, ratepayers any under or over recoveries of gas costs revenue requirements that have been deferred by Company since its last PGA filing.

The Unscheduled Winter PGA Factor made effective through action of the Commission shall remain in effect only until the next scheduled PGA filing. With its Unscheduled Winter PGA, the Company shall file a current estimate of annualized gas costs revenue requirements between the date of such filing and the effective date of the next Scheduled PGA.

All necessary supporting documentation must be provided with the Unscheduled PGA Filing, including a worksheet of the actual monthly ACA balances along with all entries that have been used to record changes in the monthly balances. In addition all workpapers supporting the newly proposed PGA rate shall be provided with the filing. This newly proposed PGA rate will be calculated using the same methodology approved for the Scheduled PGA rates and will only reflect changes to the elements that have changed significantly from the currently effective factor.

II. REGULAR PURCHASED GAS ADJUSTMENTS:

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Charges for gas service contained in the Company's then effective rate schedule by "old ANG" district, on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA) factor, determined the following manner.

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A. Calculation of Demand Cost Component:

Calculating demand costs by district - The gas cost revenue requirement component of the RPGA factor relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, shall be the sum of the fixed charges of each of the Company's suppliers obtained by multiplying the latest effective fixed charges of each supplier by the annualized reservation related determinants applicable to such supplier.

Allocating district demand costs to sales classes The Company shall apply firm and interruptible demand allocation factors for each area. The firm and interruptible demand allocation factors shall be determined by application of the average and peak demand allocation methodology. These demand allocation factors shall be reviewed annually in conjunction with the ACA filing.

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review this process beginning no later than April 1, 2005. Should this process expire on July 1, 2006, the refunds will be treated in the same manner approved and in effect before the experimental process began.

V. TAKE-OR-PAY COST RECOVERY FACTOR:

REGULAR TOP COST RECOVERY FACTORS

Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs shall be recovered from all classes of Customers on a volumetric basis by the application of Regular TOP Cost Recovery factors applicable to each district to all Ccfs billed for both natural gas sales and transportation volumes under rate schedules and under contracts on file with the Missouri Public Service Commission.

The Regular TOP account balance will be the net balance of all revenue recovered from the application of the Regular TOP Cost Recovery factor using the monthly actual billed sales by cycle for sales Customers and each unit transported for transportation service Customers and all fixed FERC-authorized TOP charges paid to its suppliers for service.

Regular TOP Cost Recovery factors for each operating district will be computed by dividing the estimated annualized TOP costs by the estimated volumes of the total sales and transportation Ccfs for the twelve-month period beginning with the effective date of the Regular TOP Cost Recovery factor. Annualized TOP costs shall be the fixed TOP charges, including supplier paid interest, the Company has been billed and/or reasonably expects to be billed, for service in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP by the Company's natural gas Suppliers, plus any over or under-recovery of such costs from the previous period as discussed below. This adjustment shall be filed at the time of the scheduled PGA Filing and shall be rounded to the nearest \$0.00001 per Ccf.

Regular TOP Review

The Regular TOP accounts will be audited simultaneously with the Company's dated Purchased Gas Cost Accounts (Section III of this PGA Clause). The Company will keep such records so as to allow for an accurate accounting of such costs actually paid to suppliers and recovery actually received from Customers. Any over or under-recovery of such costs shall be refunded or recovered by inclusion in the subsequent Regular TOP Cost Recovery factor determination. Notwithstanding the foregoing, the lump sum direct billed take-or-pay refunds made to the Company by its suppliers pursuant to FERC action

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Service Commission

Calculating demand cost factor - The demand cost component of the RPGA shall be calculated by dividing demand costs allocated to each Customer class by the annualized and normalized level of sales volumes for each respective class and rounding the result to the nearest \$0.00001 per CCF.

B. Calculation of Commodity Cost Component:

Calculating commodity costs by area - For the gas commodity component of the RPGA factor, including variable transportation costs, gas supply commodity costs, and other FERC authorized commodity charges, the Company will utilize any technique or method it deems reasonable for purposes of estimating the gas Cost revenue requirement to be reflective for this component in each RPGA filing provided that:

- (a) for any Scheduled PGA Filing, such estimate shall not exceed a per Ccf cost equal to the higher of:
(1) the Company's actual commodity gas cost per Ccf for currently purchased gas supplies in the month in which the PGA filing is made; or
(2) the average of (i) the single highest weighted average commodity gas cost per Ccf and (ii) the overall weighted average commodity gas cost per Ccf actually incurred by Company for the purchased gas supplies in the applicable winter or summer period during the then three most recent ACA periods.
(b) for any Unscheduled Winter PGA Filing, such estimate shall not exceed the per Ccf cost equal to Company's actual per Ccf commodity Cost of gas for currently purchased gas supplies in the month in which such Unscheduled Winter PGA Filing is made; and,
(c) Company must justify the gas costs included in its filings.

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The gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

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Allocating area commodity costs to sales classes - The Company shall apply the firm and interruptible commodity allocation factors to the total commodity cost for each district. The firm and interruptible commodity allocation factors rounded to four decimal places shall be calculated as the ratio of class sales to total sales for each district.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

will be refunded by the Company to Customers in a manner consistent with the recovery of such TOP costs from Customers.

Regular TOP Termination

After termination of the Regular TOP Cost Recovery factor) any remaining over or under-recovery Regular TOP account balance shall be carried forward and included in the calculation of the next Actual Cost Adjustment (ACA) factor.

Regular TOP Factor Procedures

The Regular TOP Cost Recovery factor shall remain in effect until superseded by a subsequent Regular TOP Cost Recovery factor calculated according to this provision. The Company shall file any revised Regular TOP Cost Recovery factor on Sheet No. 149 in the same manner as all other Purchased Gas Adjustments.

The Regular TOP Accounts shall be reviewed concurrently with the Refund, TC and ACA factor audits.

VI. TRANSITION COST RECOVERY FACTOR:

REGULAR TRANSITION COST RECOVERY FACTORS

Federal Energy Regulatory Commission (FERC) authorized direct billed (fixed) Regular Transition Costs (TC) shall be recovered on a volumetric basis from Customers receiving either sales and transportation service under the Company's rate schedules on file with the Missouri Public Service Commission by the application of the following Regular TC recovery factors for all Ccfs billed.

Regular TC costs are those FERC authorized costs resulting from the implementation of the FERC's Order No. 636, including Account 191 balances and gas supply realignment costs which are direct billed to the Company by its natural gas transporters. The direct billed

Regular TC costs to be used in the computation of the factors shall be those the Company has paid or reasonably expects to pay, during a specific period as explained below. Subsequent periods shall additionally include over or under-recovery of such costs from the previous recovery periods as explained below. The costs to be used in the computation of the factors shall include FERC authorized interest which is direct billed by the transporter to the Company and FERC authorized direct billed carrying costs on unrecovered regular transition costs. The costs and balances shall be segregated by district.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

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Calculating commodity cost factor - The commodity cost component of the PGA shall be calculated by dividing the estimated commodity costs allocated to each Customer class for the time period from the effective date of the current filing to the next scheduled PGA filing by the normalized level of sales volumes for each respective class for the same time period. This factor shall be rounded to the nearest \$0.00001 per CCF

C. RPGA Factor Calculation:

The demand cost factors and the commodity cost factors as calculated above shall be added together for each class.

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III. TAKE-OR-PAY COST RECOVERY FACTOR:

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REGULAR TOP COST RECOVERY FACTORS

Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs shall be recovered from all classes of Customers on a volumetric basis by the application of Regular TOP Cost Recovery factors applicable to each district to all Ccfs billed for both natural gas sales and transportation volumes under rate schedules and under contracts on file with the Missouri Public Service Commission.

The Regular TOP account balance will be the net balance of all revenue recovered from the application of the Regular TOP Cost Recovery factor using the monthly actual billed sales by cycle for sales Customers and each unit transported for transportation service Customers and all fixed FERC-authorized TOP charges paid to its suppliers for service.

Regular TOP Cost Recovery factors for each operating district will be computed by dividing the estimated annualized TOP costs by the estimated volumes of the total sales and transportation Ccfs for the twelve-month period beginning with the effective date of the Regular TOP Cost Recovery factor. Annualized TOP costs shall be the fixed TOP charges, including supplier paid interest, the Company has been billed and/or reasonably expects to be billed, for service in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP by the Company's natural gas Suppliers, plus any over or under-recovery of such costs from the previous period as discussed below. This adjustment shall be filed at the time of the scheduled PGA Filing and shall be rounded to the nearest \$0.00001 per Ccf.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Regular TC Recovery factors explained below shall include, in their computation, all amounts of previously paid or reasonably expected to be paid Regular TC costs refunded to the Company by the transporter(s) for the applicable periods except that refunds of amounts billed for periods prior to March 1, 1996 shall be allocated in the same manner as originally allocated and subject to the provisions of Part IV. The Regular TC recovery factors shall be calculated and applied by district.

Regular TC Recovery Factors:

"Subsequent Periods" are defined as the 12-month periods starting with the September revenue month.

The "Regular TC Factors" costs are defined as the estimated annualized fixed Regular TC costs the Company has been billed and/or reasonably expects to be billed, for service during each of the Subsequent Periods as a result of the application of FERC approved tariffs relating to the recovery of Regular TC costs by the Company's natural gas transporters.

The "Regular TC Factor 1" costs are those (Account 191 costs) which relate solely to the most recent annual pipeline PGA period. This factor will be charged to all sales Customers only. The Regular TC Factor 1 will be computed by dividing the annual Regular TC Factor 1 costs, plus any over or under-recovery of such costs from the previous Regular TC Factor 1 recovery period, by an estimate of the total sales volumes expected to be billed during this next subsequent period.

The "Regular TC Factor 2" costs are all other direct billed Order No. 636 costs not included as Factor 1 costs. The Regular TC Factor 2 shall be charged on a volumetric basis to both sales Customers and transportation Customers. This factor shall be computed by dividing the Regular TC Factor 2 costs plus any over or under-recovery of such costs from the previous Regular TC Factor 2 recovery period, by an estimate of the total sales and total transportation volumes expected to be billed during the next subsequent period.

Regular TC factors shall be rounded to the nearest \$0.00001 per Ccf and shall be filed at the time of the scheduled Winter PGA filing.

The Regular TC account balances at the end of each subsequent period will reflect (1) the account balance at the end of the previous period, (2) the net balance of all revenue recovered from the billing of each of the Regular TC Recovery Factors applied to the

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

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Regular TOP Review

The Regular TOP accounts will be audited simultaneously with the Company's dated Purchased Gas Cost Accounts (Section V of this PGA Clause). The Company will keep such records so as to allow for an accurate accounting of such costs actually paid to suppliers and recovery actually received from Customers. Any over or under-recovery of such costs shall be refunded or recovered by inclusion in the subsequent Regular TOP Cost Recovery factor determination. Notwithstanding the foregoing, the lump sum direct billed take-or-pay refunds made to the Company by its suppliers pursuant to FERC action will be refunded by the Company to Customers in a manner consistent with the recovery of such TOP costs from Customers.

Regular TOP Termination

After termination of the Regular TOP Cost Recovery factor) any remaining over or under-recovery Regular TOP account balance shall be carried forward and included in the calculation of the next Actual Cost Adjustment (ACA) factor.

Regular TOP Factor Procedures

The Regular TOP Cost Recovery factor shall remain in effect until superseded by a subsequent Regular TOP Cost Recovery factor calculated according to this provision. The Company shall file any revised Regular TOP Cost Recovery factor on Sheet No. 149 in the same manner as all other Purchased Gas Adjustments.

The Regular TOP Accounts shall be reviewed concurrently with the Refund, TC and ACA factor audits.

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IV. TRANSITION COST RECOVERY FACTOR:

SEP 19 2003

REGULAR TRANSITION COST RECOVERY FACTORS

by 1st RS 142
Public Service Commission
MISSOURI

Federal Energy Regulatory Commission (FERC) authorized direct billed (fixed) Regular Transition Costs (TC) shall be recovered on a volumetric basis from Customers receiving either sales and transportation service under the Company's rate schedules on file with the Missouri Public Service Commission by the application of the following Regular TC recovery factors for all Ccfs billed.

Regular TC costs are those FERC authorized costs resulting from the implementation of the FERC's Order No. 636, including Account 191 balances and gas supply realignment costs which are direct billed to the Company by its natural gas transporters. The direct billed

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

monthly actual billed sales for sales Customers and the billed volumes transported for transportation Customers, and (3) the actual direct billed FERC-authorized Regular TC charges paid by the Company to its transporters for the preceding Regular TC recovery period.

Regular TC Review:

After termination of all the Regular TC Recovery factors, any remaining over or under-recovery Regular TC account balance shall be (1) allocated to firm sales, interruptible sales, and transportation on the basis of the annual Ccf usage for the most recent ACA period and (2) carried forward and included in the calculation of the next Actual Cost Adjustment (ACA) factor except in the case of transportation where the Regular TC Recovery factor shall be activated to reduce the net balance to less than +/- \$1,000 at which point the remaining balance shall be written off. The Regular TC accounts will be audited simultaneously with the Company's Deferred Purchased Gas Cost Accounts (Section III of this PGA Clause). The Company will keep such records so as to allow for an accurate accounting of such costs and all volumes billed.

Regular TC Factor Procedures:

The Regular TC Recovery factors shall remain in effect until superseded by a subsequent Regular TC Recovery factor calculated according to this provision. The Company shall file any revised Regular TC Recovery factors on Sheet No. 147 in the same manner as all other Purchased Gas Adjustments. The Regular TC recovery factors to be filed for Commission approval on the PGA "Adjustment Statement" and billed Customers shall consist of:

For Sales Customers - the sum of Regular TC Factor 1 and Regular TC Factor 2, and

For Transportation Customers - Regular TC Factor 2.

The Regular TC accounts shall be reviewed concurrently with the TOP and ACA factor audits.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D) Service Commission

Regular TC costs to be used in the computation of the factors shall be those the Company has paid or reasonably expects to pay, during a specific period as explained below. Subsequent periods shall additionally include over or under-recovery of such costs from the previous recovery periods as explained below. The costs to be used in the computation of the factors shall include FERC authorized interest which is direct billed by the transporter to the Company and FERC authorized direct billed carrying costs on unrecovered regular transition costs. The costs and balances shall be segregated by district.

Regular TC Recovery factors explained below shall include, in their computation, all amounts of previously paid or reasonably expected to be paid Regular TC costs refunded to the Company by the transporter(s) for the applicable periods except that refunds of amounts billed for periods prior to March 1, 1996 shall be allocated in the same manner as originally allocated and subject to the provisions of Part VI. The Regular TC recovery factors shall be calculated and applied by district.

Regular TC Recovery Factors:

"Subsequent Periods" are defined as the 12-month periods starting with the September revenue month.

The "Regular TC Factors" costs are defined as the estimated annualized fixed Regular TC costs the Company has been billed and/or reasonably expects to be billed, for service during each of the Subsequent Periods as a result of the application of FERC approved tariffs relating to the recovery of Regular TC costs by the Company's natural gas transporters.

The "Regular TC Factor 1" costs are those (Account 191 costs) which relate solely to the most recent annual pipeline PGA period. This factor will be charged to all sales Customers only. The Regular TC Factor 1 will be computed by dividing the annual Regular TC Factor 1 costs, plus any over or under-recovery of such costs from the previous Regular TC Factor 1 recovery period, by an estimate of the total sales volumes expected to be billed during this next subsequent period.

The "Regular TC Factor 2" costs are all other direct billed Order No. 636 costs not included as Factor 1 costs. The Regular TC Factor 2 shall be charged on a volumetric basis to both sales Customers and transportation Customers. This factor shall be computed by dividing the Regular TC Factor 2 costs plus any over or under-recovery of such costs from the previous Regular TC Factor 2 recovery period, by an estimate of the total sales and total transportation

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volumes expected to be billed during the next subsequent period.

Regular TC factors shall be rounded to the nearest \$0.00001 per Ccf and shall be filed at the time of the scheduled Winter PGA filing.

The Regular TC account balances at the end of each subsequent period will reflect (1) the account balance at the end of the previous period, (2) the net balance of all revenue recovered from the billing of each of the Regular TC Recovery Factors applied to the monthly actual billed sales for sales Customers and the billed volumes transported for transportation Customers, and (3) the actual direct billed FERC-authorized Regular TC charges paid by the Company to its transporters for the preceding Regular TC recovery period.

Regular TC Review:

After termination of all the Regular TC Recovery factors, any remaining over or under-recovery Regular TC account balance shall be (1) allocated to firm sales, interruptible sales, and transportation on the basis of the annual Ccf usage for the most recent ACA period and (2) carried forward and included in the calculation of the next Actual Cost Adjustment (ACA) factor except in the case of transportation where the Regular TC Recovery factor shall be activated to reduce the net balance to less than +/- \$1,000 at which point the remaining balance shall be written off. The Regular TC accounts will be audited simultaneously with the Company's Deferred Purchased Gas Cost Accounts (Section V of this PGA Clause). The Company will keep such records so as to allow for an accurate accounting of such costs and all volumes billed.

Regular TC Factor Procedures:

The Regular TC Recovery factors shall remain in effect until superseded by a subsequent Regular TC Recovery factor calculated according to this provision. The Company shall file any revised Regular TC Recovery factors on Sheet No. 149 in the same manner as all other Purchased Gas Adjustments. The Regular TC recovery factors to be filed for Commission approval on the PGA "Adjustment Statement" and billed Customers shall consist of:

For Sales Customers - the sum of Regular TC Factor 1 and Regular TC Factor 2, and

For Transportation Customers - Regular TC Factor 2.

The Regular TC accounts shall be reviewed concurrently with the Refund, TOP and ACA factor audits.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

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V. DEFERRED PURCHASED GAS COST - ACTUAL COST ADJUSTMENT ACCOUNTS:

For each area and for each class of sales having a separate PGA factor determined hereunder, the Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment Account (ACA) which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from the same.

Such over or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of the Company for each cost month, exclusive of refunds and penalties to the cost recovery by the Company for the revenue month corresponding to the cost month.

The monthly jurisdictional allocation of wholesale gas costs and transportation gas costs to Missouri operations that are billed on a commodity basis will be accomplished by the Company through the use of a commodity allocation study. This study shall show the specific step by step, allocation of all volumes by supplier and transporter to each of the following service areas historically served by:

- (a) Natural Gas Pipeline Company of America (NGPL);
- (b) Mississippi River Transmission Corporation (MRTC);
- (c) Texas Eastern Transportation Corporation (TETC) at take point #110;
- (d) TETC called the Northeastern System (historically served exclusively by TETC take points #061 and #532);
- (e) TETC and others called the Southern System (historically served by TETC's take points #079 and #1141, by Ark-La and Texas Gas Transmission Corporation (TGTC), excluding the Northeastern System).

The monthly jurisdictional allocation of demand costs of purchased gas shall be allocated by the Company using a specific detailed demand study that reflects the Company's current demand requirements, by tariff rate classification. This specific detailed demand study shall show the complete step by step development from source data of the allocation factors. This study shall classify volumes and costs for each of the service areas as detailed in (a) through (e).

Demand cost of gas purchased shall include contracted demand levels and transportation reservation charge levels contracted for by the Company to meet firm system supply needs. The Company shall submit a copy of the complete demand

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

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study with source documentation at the time it submits its ACA filing. The Company shall include in its demand study the allocation of demand costs to each specific Customer rate classification.

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The demand charges shall be allocated to firm sales and to sales classified as interruptible.

SEP 19 2003

All remaining costs of purchased gas will be assigned to firm sales and to sales classified as interruptible based on the ratio of each classes' respective actual Ccf sales to total Ccf sales for the related revenue month.

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by 1st RS 146

The cost recovery shall be calculated by multiplying the PGA class Ccf sales by the applicable effective revenue component related to the cost of gas purchased. Such revenue component (on a per Ccf basis) shall be the sum of the appropriate RPGA factor, and the then effective "Actual Cost Adjustment" (ACA) factor, as hereinafter defined.

For each twelve month billing period ended with the August revenue month, differences of the comparisons described above, including the balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of sales by district, by PGA class during the subsequent twelve month period. These ACA factors shall be filed at the time of the Scheduled Winter Filing and shall be rounded to the nearest \$0.00001 per Ccf. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. The Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

Carrying costs shall be determined in the following manner:

Carrying costs shall be applied to certain excesses or deficiencies in gas cost recoveries which excesses or deficiencies shall comprise a Deferred Carrying Cost Balance (DCCB).

- a) No carrying costs shall be applied in connection with any PGA-related item, until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of the Company's average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding the 1997/98 winter period.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

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The Deferred Carrying Cost Balance shall include the cumulative under or over recoveries of gas costs at the end of each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of: (a) the difference between Company's actual annualized unit cost of gas (blended with storage) and the estimated annualized unit cost of gas factor included in Company's then most recent PGA filing, times (b) the total volumes of gas sold during such month.

- b) In the event the DCCB exceeds ten percent of the Company's Annual Gas Cost Level, a carrying cost equal to simple interest at the prime rate minus one percentage point shall be applied to such portion of the balance amounts as exceeds ten (10) percent for the period such excess balance amounts exist. The prime lending rate, (prime), is that rate reported in The Wall Street Journal on the first business day of the following month.

VI. REFUNDS:

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds and/or a balance in the refund account received by the Company from charges paid for natural gas resold to and recovered from its Customers, shall be refunded to such Customers as a reduction in their PGA.

The Company shall file with the Commission and propose to make effective, the appropriate PGA Adjustment Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment in the same manner as all other adjustments performed in the PGA clause, once annually.

The Refund accounts shall be reviewed concurrently with the TC, TOP, and ACA factor audits.

The Company will add interest to the refunds received from its suppliers applicable to (1) the amount of the refund from the date of its receipt by the Company to the beginning date of the refund adjustment period, and (2) the average amount of the total refund estimated to be outstanding during the refund adjustment period. Such interest shall be calculated at the rate of 9 percent per annum compounded annually. For each refund distribution period, the interest to be added by the Company shall be included in determining the refund credits to be applied to bills.

Allocation of refunds to the firm and interruptible sales classifications shall depend on when the costs refunded were incurred. For refunds of charges incurred prior to November 1,

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By 1st RS 147 Public Service Commission MISSOURI

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D) Service Commission

1996, the amount of the refund related to a supplier's commodity related charges, if readily determinable, shall be allocated to firm and interruptible sales based on the actual sales made by the Company to each such sales classification during the period to which the refunds are applicable. The amount of refund relating to remaining charges shall be allocated only to the firm sales classification. If a refund of charges cannot be readily identified as demand and/or commodity then such charges shall be allocated to firm and interruptible sales as if they were commodity related charges.

For refunds of charges incurred on and after November 1, 1996, the amount of the refund related to a supplier's commodity related charges, if readily determinable, shall be allocated to firm and interruptible sales based on the actual sales made by the Company to each such sales classification during the period to which the refunds are applicable. The amount of refund related to demand charges shall be allocated to the firm and interruptible sales classifications in the same proportion that the refunded costs were allocated when incurred. If a refund of charges cannot be readily identified as demand and/or commodity then such charges shall be allocated to firm and interruptible sales as if they were commodity related charges.

The amount of refund applicable to firm sales as determined from the preceding paragraphs shall be divided by the amount of Ccfs estimated to be sold in the succeeding 12 months to Customers who purchase gas on a firm basis. The \$ Per Ccf adjustment, rounded to the nearest \$0.00001, shall be applied as a credit to bills of such Customers over the succeeding 12 months by multiplying such unit refund credit by the total Ccfs billed to each Customer in each billing period.

The amount of refund applicable to interruptible sales as determined from the preceding paragraphs shall be divided by the amount of Ccfs estimated to be sold in the succeeding 12 months to Customers who purchase gas on an interruptible basis. The resulting \$ per Ccf adjustment, rounded to the nearest \$0.00001, shall be applied as a credit to bills of such Customers over the succeeding 12 months by multiplying such unit refund credit by the total Ccfs billed to each Customer in each billing period.

After the refunding period is completed, the difference between the refunds received from the Company's suppliers (including the Company's own additional interest) and the amounts refunded to the respective Customer groups shall be determined and the difference retained in the refund accounts until such time as a subsequent refund is received. The balance in said refund accounts shall be added to any subsequent refund before computing a new refund adjustment.

The Company shall file refund factors at the time of the scheduled Winter PGA filing, and shall file refund factors in the same manner as all other adjustments made to this clause.

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ATMOS ENERGY CORPORATION

FOR Area S

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court-Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.87880	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.13540)	\$0.00000	\$0.74340
Interruptible Sales	\$0.82640	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.13000)	\$0.00000	\$0.69640
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.90290	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.21690)	\$0.00000	\$0.68600
Interruptible Sales	\$0.80810	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.18270)	\$0.00000	\$0.62540
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$1.01100	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05970)	\$0.00000	\$0.95130
Interruptible Sales	\$0.92900	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.28940	\$0.00000	\$1.21840
Transportation	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

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ATMOS ENERGY CORPORATION

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court-Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$1.06646	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00000	\$1.01106
Interruptible Sales	\$1.02998	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10620)	\$0.00000	\$0.92378
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$1.19527	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05990)	\$0.00000	\$1.13537
Interruptible Sales	\$1.04181	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.08140)	\$0.00000	\$0.96041
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$1.17421	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05970)	\$0.00000	\$1.11451
Interruptible Sales	\$1.05499	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.06290	\$0.00000	\$1.11789
Transportation	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

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FOR Area S

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

January 20, 2006

ADJUSTMENT STATEMENT

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MISSOURI

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court-Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<u>Area B</u>								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$1.22693	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00000	\$1.17153
Interruptible Sales	\$1.19046	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10620)	\$0.00000	\$1.08426
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area K</u>								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$1.35177	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05990)	\$0.00000	\$1.29187
Interruptible Sales	\$1.19829	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.08140)	\$0.00000	\$1.11689
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area S</u>								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$1.33131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05970)	\$0.00000	\$1.27161
Interruptible Sales	\$1.21211	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.06290	\$0.00000	\$1.27501
Transportation	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

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Title

Franklin, TN
Address

ATMOS ENERGY CORPORATION

FOR Area S

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	Regular TOP	Court- Ordered TOP	Regular Transition Cost	Pre-March 1996 Transition Cost	ACA	Refund	Total PGA
Area B								
OLD BUTLER DISTRICT:	(A)							
Firm Sales	\$0.74429	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.07140)	\$0.00000	\$0.67289
Interruptible Sales	\$0.70717	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05960)	\$0.00000	\$0.64757
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT:	(B)							
Firm Sales	\$0.83120	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.11170)	\$0.00000	\$0.71950
Interruptible Sales	\$0.67143	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.13860)	\$0.00000	\$0.53283
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT:	(C)							
Firm Sales	\$0.89689	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.06800)	\$0.00000	\$0.82889
Interruptible Sales	\$0.77187	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05140	\$0.00000	\$0.82327
Transportation	(\$0.00018)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	(\$0.00018)

CANCELLED

NOV 04 2005
By *JHR/S149*
Public Service Commission
MISSOURI

DATE OF ISSUE October 14, 2004DATE EFFECTIVE November 1, 2004ISSUED BY Patricia D. Childers
Name of OfficerVice President-gates and Regulatory Affairs
TitleFranklin, TN
Address

GR-2004-0479

FILED
MO PSC

ATMOS ENERGY CORPORATION

FOR Area S

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Missouri Public

ADJUSTMENT STATEMENT

REC'D MAR 18 2004

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

Service Commission

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court-Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.69738	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01870	\$0.00000	\$0.71608
Interruptible Sales	\$0.66021	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01540	\$0.00000	\$0.67561
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.82744	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05520)	\$0.00000	\$0.77224
Interruptible Sales	\$0.68038	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.09240)	\$0.00000	\$0.58798
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.79195	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03640)	\$0.00000	\$0.75555
Interruptible Sales	\$0.67489	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03220	\$0.00000	\$0.70709
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

CANCELLED

NOV 0 1 2004
 By *WARS 149*
 Public Service Commission
 MISSOURI

DATE OF ISSUE March 18, 2004

DATE EFFECTIVE April 1, 2004

ISSUED BY Patricia D. Childers
 Name of Officer

Vice President-Rates and Regulatory Affairs
 Title

Franklin, TN
 Address

**Missouri Public
 Service Commission**
GR-2004-0479
FILED APR 01 2004

ATMOS ENERGY CORPORATION

FOR Area S

COMMUNITY, TOWN OR CITY

Missouri Public

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

REC'D OCT 21 2003

Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	Regular TOP	Court-Ordered TOP	Regular Transition Cost	Pre-March 1996 Transition Cost	ACA	Refund	Total PGA
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.69290	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01870	\$0.00000	\$0.71160
Interruptible Sales	\$0.65573	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01540	\$0.00000	\$0.67113
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.82296	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05520)	\$0.00000	\$0.76776
Interruptible Sales	\$0.67590	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.09240)	\$0.00000	\$0.58350
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.78747	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03640)	\$0.00000	\$0.75107
Interruptible Sales	\$0.67041	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03220	\$0.00000	\$0.70261
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

CANCELLED

APR 01 2004

by 5th RS 149
Public Service Commission
MISSOURI

DATE OF ISSUE October 20, 2003

DATE EFFECTIVE November 1, 2003

ISSUED BY Patricia D. Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Address

Missouri Public
Service Commission
6R-03-219
FILED NOV 01 2003

ATMOS ENERGY CORPORATION

FOR Area S

COMMUNITY, TOWN OR CITY

Missouri Public Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

REC'D MAR 14 2003

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	Regular TOP	Court-Ordered TOP	Regular Transition Cost	Pre-March 1996 Transition Cost	ACA	Refund	Total PGA
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.73836	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00060	\$0.68356
Interruptible Sales	\$0.68420	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03800)	\$0.00250	\$0.64870
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.85602	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.04410)	\$0.00440	\$0.81632
Interruptible Sales	\$0.69729	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03470)	\$0.00470	\$0.66729
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.82363	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.02850)	\$0.00250	\$0.79763
Interruptible Sales	\$0.69980	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10820)	\$0.00140	\$0.59300
Transportation	N/A	\$0.00000	\$0.00000	(\$0.00052)	\$0.00000	N/A	N/A	(\$0.00052)

CANCELLED

NOV 01 2003

By *4th RS*
Public Service Commission
MISSOURI

DATE OF ISSUE March 14, 2003

DATE EFFECTIVE April 1, 2003

ISSUED BY Patricia D. Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Address

Missouri Public Service Commission

FILED APR 01 2003

ATMOS ENERGY CORPORATION

FOR Area S

COMMUNITY, TOWN OR CITY
**Missouri Public
 Service Commission**

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

REC'D DEC 19 2002

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	Regular TOP	Court- Ordered TOP	Regular Transition Cost	Pre-March 1996 Transition Cost	ACA	Refund	Total PGA
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.52337	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00060	\$0.46857
Interruptible Sales	\$0.46921	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03800)	\$0.00250	\$0.43371
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.64103	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.04410)	\$0.00440	\$0.60133
Interruptible Sales	\$0.48230	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03470)	\$0.00470	\$0.45230
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.60864	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.02850)	\$0.00250	\$0.58264
Interruptible Sales	\$0.48481	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10820)	\$0.00140	\$0.37801
Transportation	N/A	\$0.00000	\$0.00000	(\$0.00052)	\$0.00000	N/A	N/A	(\$0.00052)

CANCELLED

APR 01 2003
 3rd RS 149
 MISSOURI PUBLIC SERVICE COMMISSION
 MISSOURI

Missouri Public
 GR-2003-0219
 FILED JAN 06 2003

Service Commission

DATE OF ISSUE December 18, 2002

DATE EFFECTIVE January 6, 2003

ISSUED BY Patricia D. Childers
 Name of Officer

Vice President-Rates and Regulatory Affairs
 Title

Franklin, TN
 Address

ATMOS ENERGY CORPORATION

FOR Area S

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Missouri Public

ADJUSTMENT STATEMENT

REC'D OCT 18 2002

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

Service Commission

Customer Classification	RPGA	Regular IOF	Court-Ordered IOF	Regular Transition Cost	Pre-March 1996 Transition Cost	ACA	Refund	Total PGA
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.46802	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00060	\$0.41322
Interruptible Sales	\$0.41311	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03800)	\$0.00250	\$0.37761
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.58568	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.04410)	\$0.00440	\$0.54598
Interruptible Sales	\$0.42782	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03470)	\$0.00470	\$0.39782
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.55346	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.02850)	\$0.00250	\$0.52746
Interruptible Sales	\$0.42810	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10820)	\$0.00140	\$0.32130
Transportation	N/A	\$0.00000	\$0.00000	(\$0.00052)	\$0.00000	N/A	N/A	(\$0.00052)

CANCELLED

JAN 06 2003
 2nd Floor 149
 Missouri Public Service Commission
 MISSOURI

DATE OF ISSUE October 17, 2002

DATE EFFECTIVE November 1, 2002

ISSUED BY Patricia D. Childers
 Name of Officer

Vice President-Rates and Regulatory Affairs
 Title

Franklin, Mo
 Address
Missouri Public Service Commission

FILED NOV 01 2002

Cancelling P.S.C. MO. No.

{Revised}

{Original} SHEET NO.

Missouri Public

{Revised}

Atmos Energy Corporation

FOR - Area S

Name of Issuing Corporation

Community, Town or City

REC'D AUG 26 2002

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Service Commission

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by Customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	Regular TOP	Court Ordered TOP	Regular Transition Cost	Pre-March 1996 Transition Cost	ACA	Refund	Total PGA
AREA B								
Old BUTLER DISTRICT: (A)								
Firm Sales	\$0.40943	\$0.0000	\$0.0000	\$0.0000	\$0.0000	(\$0.15760)	\$0.0000	\$0.25183
Interruptible Sales	\$0.34967	\$0.0000	\$0.0000	\$0.0000	\$0.0000	(\$0.09420)	\$0.0000	\$0.25547
Transportation	N/A	\$0.0000	\$0.0000	\$0.0000	\$0.0000	N/A	N/A	\$0.00000
AREA K								
Old KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.50822	\$0.0000	\$0.0000	\$0.0000	\$0.0000	(\$0.17550)	\$0.0000	\$0.33272
Interruptible Sales	\$0.36627	\$0.0000	\$0.0000	\$0.0000	\$0.0000	(\$0.09590)	\$0.0000	\$0.27037
Transportation	N/A	\$0.0000	\$0.0000	\$0.0000	\$0.0000	N/A	N/A	\$0.00000
AREA S								
Old SEMO DISTRICT: (C)								
Firm Sales	\$0.49533	\$0.0000	\$0.0000	\$0.0000	\$0.0000	(\$0.05890)	\$0.0000	\$0.43643
Interruptible Sales	\$0.36642	\$0.0000	\$0.0000	\$0.0000	\$0.0000	(\$0.04480)	\$0.0000	\$0.32162
Transportation	N/A	\$0.0000	\$0.0000	\$0.0000	\$0.0000	N/A	N/A	\$0.00000

CANCELLED

NOV 01 2002
15425 149
Missouri Public Service Commission
MISSOURI

Missouri Public

FILED OCT 01 2002

Service Commission

DATE OF ISSUE: August 1, 2002
month day year

DATE EFFECTIVE: October 1, 2002
month day year

ISSUED BY: Patricia Childers
name of officer

Vice President-Rates and Regulatory Affairs
title

Franklin, TN
address