

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

Original Sheet No. 58

Canceling P.S.C. MO. No. _____

Revised Sheet No. _____

For Missouri Retail Service Area

**Special High-Load Factor Market Rate
Schedule MKT**

PURPOSE

This rate schedule is designed to provide certain Non-Residential Customers access to energy pricing as set by the Southwest Power Pool Integrated Marketplace.

AVAILABILITY

This special rate is available to Non-Residential customers for service to accounts originating after March 31, 2022, at a single location who:

- Operate a facility with a load equal to or in excess of a monthly demand of one hundred thousand kilowatts or is reasonably projected to be at least one hundred and fifty thousand kilowatts within five (5) years of the new customer first receiving service from Company.

and

- At full load, Customer must be able to demonstrate and maintain an Annual Load Factor throughout the year of 0.85 or greater. During initial startup or commissioning, not to exceed five years, the Customer must be able to demonstrate the average of its Monthly Load Factors for the immediately preceding twelve months is 0.85 or greater.

$$\text{Annual Load Factor} = \frac{\text{Customer's Annual Energy Usage}}{\text{Customer's Annual Noncoincident Peak Demand} * \text{Number of Hours in the Year}}$$

$$\text{Monthly Load Factor} = \frac{\text{Customer's Monthly Energy Usage}}{\text{Customer's Monthly Noncoincident Peak Demand} * \text{Number of Hours in the Month}}$$

Service is available under this schedule to the following types of customers based on voltage level:

Substation voltage customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.

Transmission voltage customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service except as noted below. Sub-metering or the reselling of electricity is prohibited.

Service under this tariff may not be combined with service under an Economic Development Rider, an Economic Redevelopment Rider, the Renewable Energy Rider, the Solar Subscription Rider, service as a Special Contract, or be eligible for participation in programs offered pursuant to the Missouri Energy Efficiency Investment Act, or for participation in programs related to demand response or off-peak discounts, unless otherwise ordered by the Commission when approving a contract for service under this tariff.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

Original Sheet No. 58A

Canceling P.S.C. MO. No. _____

Revised Sheet No. _____

For Missouri Retail Service Area

Special High-Load Factor Market Rate Schedule MKT
--

AVAILABILITY (continued)

Availability of service under this tariff may be limited by the Company due to constraints with, or protection for, Company generation resources or the transmission grid and overall system. The Company will fully evaluate each Customer's operation and the expected impacts to the Company and remaining retail customers and will determine a Customer's ability to participate in this rate based on that evaluation. The Company will notify the Commission if participation is not allowed. Participation in this rate will not be allowed if the Company or the Commission determines it to be uneconomic for the Company or the remaining retail customers. Due to the time required for planning and obtaining Commission approval for service under this rate, prospective customers should notify the Company of intentions to seek this rate at least one year in advance of expecting to receive service, and the Company shall file notice with the Commission upon receipt of such customer notice.

RATES & CONDITIONS

1. RATE FOR ENERGY SERVICE

An Energy Charge will be assessed based on the number of kilowatt-hours consumed in any given hour multiplied by the appropriate cost to purchase energy from the Southwest Power Pool (SPP) for that hour. The Company will specify the load node to be used in the Special High-Load Factor Market Rate Contract described below and that SPP node will be used to price the hourly energy and all applicable SPP charges. All elements included in the rate will be specified in the Special High-Load Factor Market Rate Contract described below.

2. RATE FOR CAPACITY SERVICE

The Company will use good utility practice to identify lowest cost capacity options available at the time each Customer requests service under this schedule. The approach to identify these options may include, but is not limited to, pricing for construction of physical resources to serve capacity or a distinct, request for proposal for firm capacity offered in the SPP market. Recognizing that capacity may not be obtained in small increments to match Customer need, all efforts will be made to maximize the benefit of the capacity options for the Customer and the Company. As needed, the rate for capacity may be inclusive of other capacity-based costs including all applicable SPP charges, infrastructure investment recovery or Customer contributions. The rate and all elements included in the rate will be specified in the Special High-Load Factor Market Rate Contract described below.

3. PRICING FOR ALL OTHER SERVICE

Pricing for Customer Charges and any other applicable charges applicable under this rate schedule are defined within the Special High-Load Factor Market Rate Contract described below and shall include all applicable minimum demand and facilities charges.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

Original Sheet No. 58B

Canceling P.S.C. MO. No. _____

Revised Sheet No. _____

For Missouri Retail Service Area

**Special High-Load Factor Market Rate
Schedule MKT**

RATES & CONDITIONS (continued)

4. CONTRACT DOCUMENTATION

The Special High-Load Factor Market Rate will be determined for each Customer based on expected loads planned to serve the Customer. Details about the rate start date, term, operating parameters, and terms and conditions related to the Special High-Load Factor Market Rate and all assumptions, inputs, and calculations used to determine that rate will be filed with the Commission and documented through a Special High-Load Factor Market Rate Contract. At least 90 days prior to the effective date of the Special High-Load Factor Market Rate Contract, the Company will file the individual Special High-Load Factor Market Rate Contract with the Commission for approval. In addition to the Market Rate Contract, the filing shall include:

- a. Description of Service – definition of the customer requesting service, the nature of the loads and the proposed service(s) to be provided by the Company.
- b. Cost of Service - the expected costs and revenues associated with providing service under the rate, inclusive of all assumptions, inputs, and calculations used to determine the customer rate
- c. Economic Benefits – the economic benefits expected to be brought to the area as a result of providing service

Any part of the Special High-Load Factor Market Rate Contract filing may be filed as confidential information subject to the provisions of 20 CSR 4240-2.135 Confidential Information.

Customer will not be eligible to take service under this rate until the Commission approves the individual Special High-Load Factor Market Rate Contract. If the Commission does not approve the individual Special High-Load Factor Market Rate Contract, Customer may take service under another rate schedule for which they qualify

TERM

For each customer who requests service under this rate schedule before January 1, 2027, the minimum term may vary but in no instance should the term be more than ten (10) years with pricing terms no more than five (5) years. For each customer who requests service under this rate schedule after January 1, 2027, the minimum term may vary but in no instance should the term be more than five (5) years. Following the expiration of the initial term offering, and any subsequent term offering, customers may receive service for additional five-year terms subject to updated pricing. If pricing is updated whether during the term or otherwise, the revised Market Rate Contract will be submitted to the Commission under a 180- day review filing not less than 180 days before the expiration of the existing pricing terms. Customers taking service under this rate schedule must provide written notice ninety (90) days before switching to any other Company rate schedule. If a Customer elects to leave this rate schedule they will not be allowed to resume service under this schedule for a period of one year.

ADDITIONAL PROVISIONS

- 1. Billings under this rate will be managed to follow SPP settlement timing and may vary from other retail billing schedules identified in the Company Rules & Regulations. As applicable, SPP settlements will be applied at the time received to the active billing period.
- 2. Customers who fail to maintain the Availability provisions of this rate schedule will have ninety (90) days from the day the Company provides notice of the failure to rectify the failure. In the event that the failure is not rectified after ninety (90) days, the Customer will be immediately moved to another rate schedule for which they qualify.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

Original Sheet No. 58C

Canceling P.S.C. MO. No. _____

Revised Sheet No. _____

For Missouri Retail Service Area

Special High-Load Factor Market Rate Schedule MKT
--

ADDITIONAL PROVISIONS (continued)

3. The Special High-Load Factor Market Rate will be designed to recover no less than the incremental cost to serve the Customer over the term of the Special High-Load Factor Market Rate Contract. Non-MKT customers shall be held harmless from any deficiency in revenues provided by any customer served under this tariff or from any stranded investment or cost(s) associated with serving customers under this rate schedule remaining after any Commission determined and approved adjustment for specific quantifiable societal or other benefits or costs as noted in the following paragraph.
4. The Company will make provisions to uniquely identify the costs and revenues for each respective Special High-Load Factor Market Rate Contract within its books and records. This information will be available to support periodic reporting as ordered by the Commission. At the time of any rate proceeding the portion of the Company's revenue requirement associated with the costs to serve the Customer shall be assigned to the Customer. The Customer's rate revenues shall be reflected in Company's net revenue requirement. If the Customer's rate revenues do not exceed the cost to serve the Customer as reflected in the revenue requirement calculation, the Company shall make an additional revenue adjustment covering the shortfall to the revenue requirement calculation through the true-up period, to ensure that non-Special High Load Factor Market Rate customers will be held harmless from such effects from the service under the Special High-Load Factor Market Rate. As part of the rate proceeding involving a deficiency adjustment, any party may argue whether or not specific quantifiable societal or other benefits or costs should be included in the revenue analysis to determine whether a deficiency adjustment is warranted. In no event shall any revenue deficiency (that is, a greater amount of the cost to serve the Customer compared to revenues from the Customer) be reflected in the Company's cost of service in any rate proceeding for the duration of service to the Customer(s) during the terms of the contract between Company and Customer served under this tariff.

Nothing in this tariff shall preclude the parties from proposing or the Commission from making adjustments, in any appropriate Commission docket, to address the impact of Schedule MKT customers on non-participating customers or to examine the just and reasonableness of the Special High-Load Factor Market Rate Contract. Such adjustments may include, but are not limited to, adjustments to prevent non-MKT customers from absorbing any incremental costs incurred to serve MKT customers or to prevent MKT customers from using assets that are otherwise included in the revenue requirement for non-MKT customers without some recognition that non-MKT customers are incurring the costs associated with those assets.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

Original Sheet No. 58D

Canceling P.S.C. MO. No. _____

Revised Sheet No. _____

For Missouri Retail Service Area

Special High-Load Factor Market Rate Schedule MKT
--

ADDITIONAL PROVISIONS (continued)

- 5. Service under this tariff shall be excluded from projected energy calculations used to establish charges under Riders FAC and Customer will not be subject to any such charges, unless otherwise ordered by the Commission when approving a contract for service under this tariff. The Company will remove all identifiable costs of service under this tariff from the FAC charge recovered from all customers, and the Company will track those costs and identify those costs separately from other costs specifically identified in the FAC monthly reports submitted to the Commission. Customer may exercise the opt-out provisions contained in Section 393.1075.7, RSMo.1075.7, RSMo. to avoid being subject to Demand Side Investment Mechanism Rider charges.
- 6. A Schedule MKT Customer shall be subject to any future RESRAM charges imposed by Evergy Metro unless a Schedule MKT customer does have renewable attributes supporting its load greater than or equal to the then existing Renewable Energy Standard including any solar portfolio requirements. For Schedule MKT customers with renewable attributes supporting its load greater than or equal to the then existing Renewable Energy Standard, including any solar portfolio requirements, the MKT Customer's entire load will be subtracted from the calculation of total retail electric sales in in 20 CSR 4240-20.100. Renewable attributes means Renewable Energy Credits and solar Renewable Energy Credits that the MKT Customer has retired, or had retired on its behalf, documented annually from an established renewable registry.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 1

Original Sheet No. 58E

Canceling P.S.C. MO. No. _____

Revised Sheet No. _____

For Missouri Retail Service Area

Special High-Load Factor Market Rate Schedule MKT
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SPECIAL HIGH-LOAD FACTOR MARKET RATE CONTRACTS

Start Date	Name of Customer	Service Address