

**STATE OF MISSOURI
PUBLIC SERVICE COMMISSION**

At a session of the Public Service
Commission held at its office in
Jefferson City on the 9th day of
May, 2019

In the Matter of Union Electric Company d/b/a)
Ameren Missouri's Electric Service Tariff)
Adjustment Relating to MEEIA Rider EEIC)

File No.: ER-2019-0291
Tracking No. YE-2019-0172

**ORDER APPROVING RIDER ENERGY EFFICIENCY INVESTMENT
CHARGE TARIFF SHEETS**

Issue Date: May 9, 2019

Effective Date: May 25, 2019

On March 25, 2019, Union Electric Company d/b/a Ameren Missouri ("Ameren Missouri" or "Company") filed two (2) tariff sheets¹ with the Missouri Public Service Commission ("Commission") bearing an issue date of March 25, 2019, and an effective date of May 25, 2019, proposing a Missouri Energy Efficiency Investment Act ("MEEIA") Rider Energy Efficiency Investment Charge ("EEIC") rate change. On April 18, 2019, the Company filed a substitute tariff sheet. On April 25, 2019, the Company filed a second substitute sheet. As substituted, Ameren Missouri's overall Rider EEIC rate will collect approximately \$106.8 million, increasing rates by approximately \$61 million.² On April 24, 2019, the Commission issued its *Order Extending Deadline* requiring *Staff's Recommendation* be filed no later than April 26, 2019. The Staff of the Missouri Public Service Commission ("Staff") filed its *Staff Recommendation* on that date. Staff

¹ Tariff Sheet No. 91.11 and Tariff Sheet No. 91.22

² The Company's filing proposes to increase the MEEIA revenue requirement from \$45,767,580 to \$106,804,026. Staff Recommendation, Memorandum, footnote 2.

recommended approval of the tariff sheets filed on March 25, 2019 and substituted on April 18 and 25, 2019.³ No party has filed a response to *Staff's Recommendation*.

On December 5, 2018, the Commission approved an uncontested Stipulation and Agreement regarding the Company's MEEIA 2019-21 Plan (File No. EO-2018-0211).⁴ The total proposed Rider EEIC rates are the sum of the currently effective MEEIA 2013-15 (i.e., MEEIA Cycle 1) Energy Efficiency Investment Rate ("EEIR") Components, approved by the Commission on January 6, 2016, in File No. ER-2016-0131, and the respective MEEIA 2016-18 EEIR Components (MEEIA Cycle 2), and the MEEIA 2019-21 EEIR Components (MEEIA Cycle 3).⁵ The current filing is the first to include MEEIA Cycle 3 costs in Rider EEIC.⁶

The current MEEIA mechanism rate per class of customer is collected through a line item on current bills and is based on each year's projected costs and incentives with reconciliations from actual prior periods and any ordered adjustments with interest.⁷ This filing retains the costs reflected in the currently effective EEIC rate and incorporates ten months of program costs and throughput disincentive associated with MEEIA 3. Listed below are the current MEEIA rates⁸ and the new MEEIA rates⁹ for the Rider EEIC mechanism:

³ Staff Recommendation, p. 3.

⁴ Staff Recommendation, p. 2.

⁵ Staff Recommendation, p. 2.

⁶ Staff Recommendation, p. 2.

⁷ Staff Recommendation, p. 2.

⁸ Staff Recommendation, p. 2; MEEIA rates effective January 25, 2018.

⁹ MEEIA rates to be effective May 25, 2019.

Rate Class	Current MEEIA Rate/kWh	New MEEIA Rate/kWh
Residential Service	\$ 0.000539	\$ 0.004575
Small General Service	\$ 0.002934	\$ 0.005420
Large General Service	\$ 0.002496	\$ 0.004924
Small Primary Service	\$ 0.002182	\$ 0.004608
Large Primary Service	\$ 0.001518	\$ 0.003830

Based on the new MEEIA rates, the average residential bill¹⁰ will increase by four dollars and four cents per month.¹¹ Rider EEIC business rates per class vary due to projected costs, incentives, and customer opt outs per class of customer.¹² The Small General Service rate will increase \$2.49 per 1000 kWh; the Large General Service will increase \$2.43 per 1000 kWh; the Small Primary Service rate will increase \$2.43 per 1000 kWh; and the Large Primary Service rate will increase \$2.31 per 1000 kWh.¹³

Staff’s Tariff/Rate Design Department reviewed the Company’s proposed tariff sheets, support work papers, and worksheets showing its calculation of the Rider EEIC rates and the projected costs and throughput disincentive of the MEEIA Cycle 3 (2019 -2021) components.¹⁴ Staff has also verified that Ameren Missouri is not delinquent

¹⁰ Based on a residential customer averaging 1,000 kWh per month of usage.
¹¹ Staff Recommendation, p. 2.
¹² Staff Recommendation, pp. 2-3.
¹³ Staff Recommendation, p. 3.
¹⁴ Staff Recommendation, p. 3.

on any assessment and has filed its annual report for 2018.¹⁵ Staff is not aware of any other matter before the Commission that is affected by this filing.¹⁶

Having reviewed Staff's recommendation, the Commission will approve the proposed tariff sheet. Since the EEIC Rider is unopposed and the Company seeks to have the revised tariff sheet go into effect on May 25, 2019, the Commission finds good cause exists to allow this order to go into effect in less than thirty days.

THE COMMISSION ORDERS THAT:

1. The following substitute tariff sheet, assigned YE-2019-0172, is approved to become effective on May 25, 2019:

MO P.S.C. Schedule No. 6
5th Revised Sheet No. 91.11, Cancelling 4th Revised Sheet No. 91.11
1st Revised Sheet No. 91.22, Cancelling Original Sheet No. 91.22

- 2. This order shall be effective on May 25, 2019.
- 3. This file shall close on May 26, 2019.



BY THE COMMISSION

A handwritten signature in cursive script that reads "Morris L. Woodruff".

Morris L. Woodruff
Secretary

Silvey, Chm., Kenney, Hall, Rupp, and
Coleman, CC., concur.

Graham, Regulatory Law Judge

¹⁵ Staff Recommendation, p. 3.

¹⁶ Staff Recommendation, p. 3.