UNION ELECTRIC COMPANY ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO. 5 1st Rev	vised	SHEET NO. 98.3
CANCE	LLING MO.P.S.C. SCHEDULE NO. 5 Origi	Inal	SHEET NO. 98.3
PLYING TO	MISSOURI SERVICE AREA		
(Applicab)	<u>RIDER FAC**</u> <u>FUEL AND PURCHASED POWER ADJUSTMENT CLAU</u> Le To Calculation of Fuel Adjustment Rate for th		
	2013 through September 2013)		
Calcul	ation of Current Fuel Adjustment Rate (FAR):	
Accu	mulation Period Ending:	Jai	nuary, 31, 2013
1.	Actual Net Energy Cost (ANEC) (FC+PP+E-OSS	SR)	\$215,139,881
2.	Net Base Energy Cost (B)	_	\$159,767,211
	2.1 Base Factor (BF)	x	\$0.01279
	2.2 Accumulation Period Sales (S_{AP})	1	2,495,397,199 kW
3.	Total Company Fuel and Purchased Power		
	Difference	=	\$55,372,670
	3.1 Customer Responsibility	х	95%
4.	Fuel and Purchased Power Amount to be		
	Recovered	=	\$52,604,037
	4.1 Interest (I)	+	\$36,723
	4.2 True-Up Amount (T)	-	\$1,248,391
	4.3 Prudence Adjustment Amount (P)	±	
5.	Fuel and Purchased Power Adjustment (FPA)	=	\$51,392,369
6.	Estimated Recovery Period Sales (S_{RP})	÷ 2	6,469,255,257 k
7.	Current Period Fuel Adjustment Rate (FAR $_{\mbox{\tiny RP}}$) =	\$0.00194/k
8.	Prior Period Fuel Adjustment Rate (FAR $_{\rm RP-1}$)	+	\$0.00328/k
9.	Fuel Adjustment Rate (FAR)	=	\$0.00522/k
10.	Secondary Voltage Adjustment Factor (VAF $_{\rm SE}$	_c)	1.0575
11.	FAR for Secondary Customers (FAR $_{\rm SEC})$		\$0.00552/k
12.	Primary Voltage Adjustment Factor (VAF_{PRI})		1.0252
13.	FAR for Primary Customers (FAR $_{PRI}$)		\$0.00535/k
14.	Transmission Voltage Adjustment Factor (VA	AF _{TRAN})	0.9917
15.	FAR for Transmission Customers (FAR $_{TRAN}$)		\$0.00518/k
** Indicate	es Change.		

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
_	NAME OF OFFICER	TITLE	ADDRESS